

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____
2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company
3. ADDRESS OF OPERATOR:
8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01
El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

010162788

AUTHENTICATION: 1061007

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall

David L. Siddall
Vice President

Attest:

Margaret E. Roark

Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001-

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0132568-A	
CONFIDENTIAL		6. If Indian, Allottee or Tribe Name	
		7. If Unit or CA Agreement, Name and No. NBU	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		8. Lease Name and Well No. NBU 384	
2. Name of Operator COASTAL OIL & GAS CORPORATION		9. API Well No. 43-047-34237	
3a. Address P.O. BOX 1148 VERNAL, UT 84078		3b. Phone No. (include area code) Ph: 435.781.7023 Fx: 435.789.4436	
3. Name of Operator COASTAL OIL & GAS CORPORATION		E-Mail: Cheryl.Cameron@CoastalCorp.com	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SENW 2280FNL 1650FWL At proposed prod. zone		11. Sec., T., R., M., or Blk. and Survey or Area Sec 30 T10S R22E Mer UBM	
14. Distance in miles and direction from nearest town or post office* 20.4 MILES SOUTHEAST OF OURAY, UT		12. County or Parish UINTAH	
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1650		13. State UT	
16. No. of Acres in Lease 560.00		17. Spacing Unit dedicated to this well 400.00	
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C		19. Proposed Depth 7300 MD	
20. BLM/BIA Bond No. on file U-605382-9		21. Elevations (Show whether DF, KB, RT, GL, etc.) 5368 GL	
22. Approximate date work will start		23. Estimated duration	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|--|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|--|

25. Signature 	Name (Printed/Typed) CHERYL CAMERON	Date 08/01/2001
Title OPERATIONS	Federal Approval of this Action is Necessary	
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 08-14-01
Title	Office RECLAMATION SPECIALIST III	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #6143 verified by the BLM Well Information System
For COASTAL OIL & GAS CORPORATION, sent to the Vernal

AUG 03 2001

DIVISION OF
OIL, GAS AND MINING

** ORIGINAL **

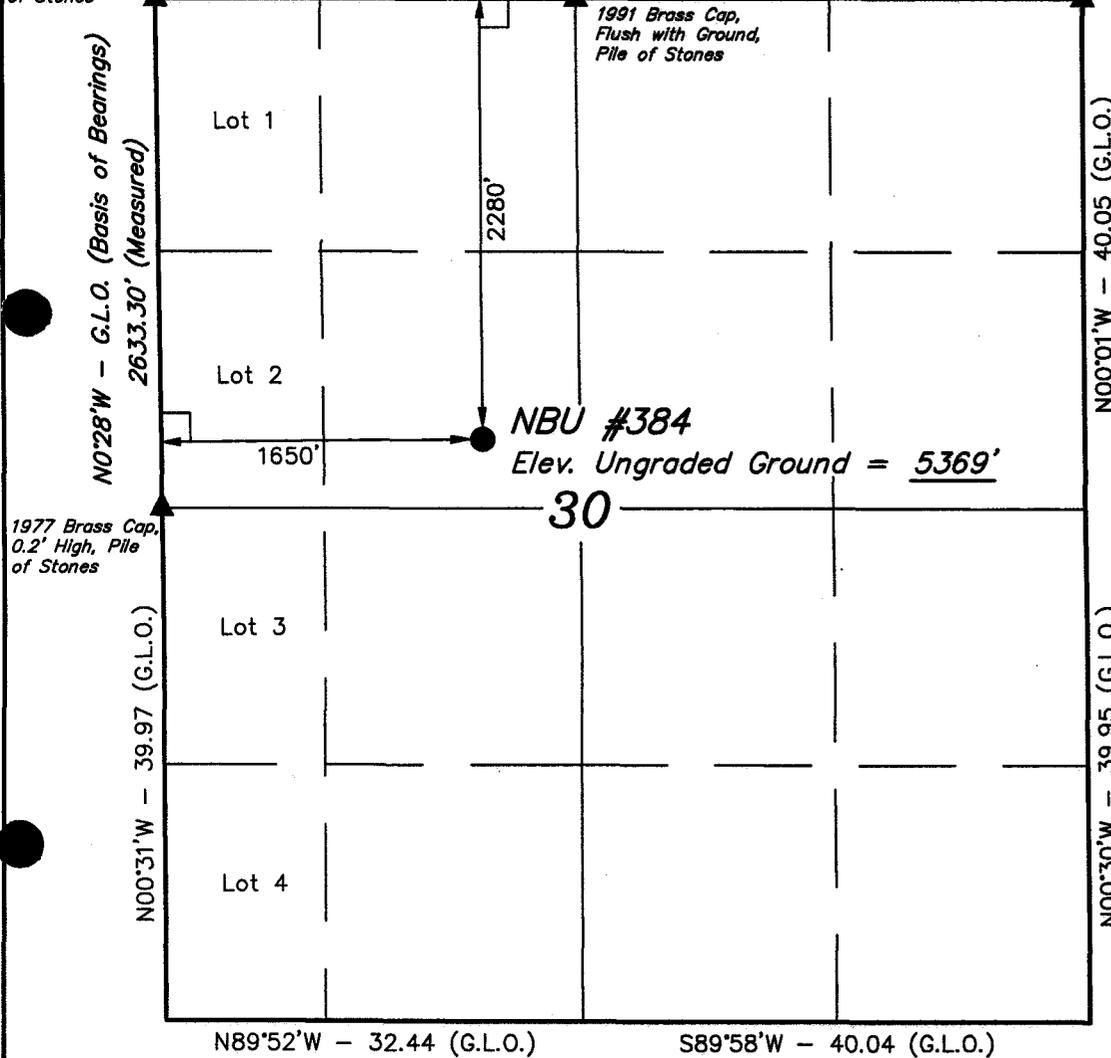
T10S, R22E, S.L.B.&M.

COASTAL OIL & GAS CORP.

Well location, NBU #384, located as shown in the SE 1/4 NW 1/4 of Section 30, T10S, R22E, S.L.B.&M. Uintah County, Utah.

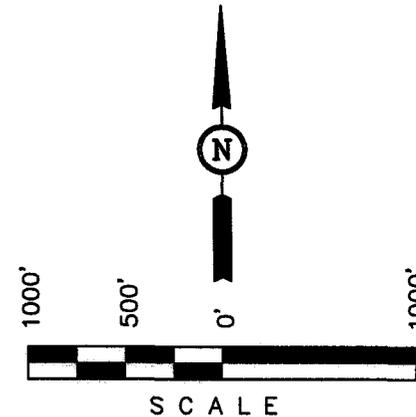
1977 Brass Cap,
0.5' High, Pile
of Stones

1991 Alum. Cap,
0.4' High, Pile
of Stones



BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Hayes
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

LATITUDE = 39°55'15"
LONGITUDE = 109°28'35"

SCALE 1" = 1000'	DATE SURVEYED: 2-21-01	DATE DRAWN: 2-23-01
PARTY G.S. T.A. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE COASTAL OIL & GAS CORP.	

**Natural Buttes Unit #384
SE/NW Sec. 30, T10S,R22E
UINTAH COUNTY, UTAH
U-0132568-A**

**ONSHORE ORDER NO. 1
COASTAL OIL & GAS CORPORATION**

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
KB	5380'
Green River	975'
Wasatch	4075'
TD	6800'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Gas	Green River	975'
	Wasatch	4075'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment (Schematic Attached)

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. Proposed Casing & Cementing Program:

Please see the Natural Buttes Unit SOP.

5. Drilling Fluids Program:

Please see the Natural Buttes Unit SOP.

6. Evaluation Program:

Please see the Natural Buttes Unit SOP.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 6800' TD, approximately equals 2720 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1224 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variances:**

Please see Natural Buttes Unit SOP.

10. **Other Information:**

Please see Natural Buttes Unit SOP.

**Natural Buttes Unit #384
SE/NW Sec. 30,T10S,R22E
UINTAH COUNTY, UTAH
U-0132568-A**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the NBU #384 on 4/25/01, for the subject well.

1. Existing Roads:

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Refer to Topo Map B for the location of the propose access road.

A dam and spillway in drainage to be constructed as discussed during the on-site inspection.

3. Location of Existing Wells Within a 1-Mile Radius

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities

Please see the Natural Buttes Unit SOP.

Refer to Topo Map D for the location of the proposed pipeline.

5. Location and Type of Water Supply:

Please see the Natural Buttes SOP.

6. Source of Construction Materials

Please see the Natural Buttes SOP.

7. Methods of Handling Waste Materials

Please see the Natural Buttes SOP.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (*Request is in lieu of filing Form 3160-5, after initial production*).

8. Ancillary Facilities

Please see the Natural Buttes SOP.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As per previous onsite discussions, a reserve pit liner with felt and straw will be required. Location size may change prior to the drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be re-surveyed and a form 3160-5 will be submitted.

10. Plans for Reclamation of the Surface:

Please see the Natural Buttes SOP.

The following seed mixture will be used to reclaim the surface. A total of 12 lbs/acre will be used if the seeds are drilled (24 lbs/acre if the seeds are broadcast). The per acre requirements for *drilled* seed are:

Shadscale	4 lbs.
Gardiner Salt Bush	4 lbs.
Galleta Salt Brush	4 lbs.

11. Surface Ownership:

The well pad and access road are located on lands owned by:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435)781-4400

12. Other Information:

A Class III archaeological survey has been conducted and a copy of this report has been submitted to the Bureau of Land Management.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

13. Lessee's or Operators's Representative & Certification:

Cheryl Cameron
Regulatory Analyst
Coastal Oil & Gas Corporation
P.O. Box 1148
Vernal, UT 84078
(435) 781-7023

Scott Palmer
Drilling Manager
Coastal Oil & Gas Corporation
9 Greenway Plaza, Suite 2770
Houston, TX 77046
(713) 420-4850

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. Coastal Oil & Gas Corporation agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

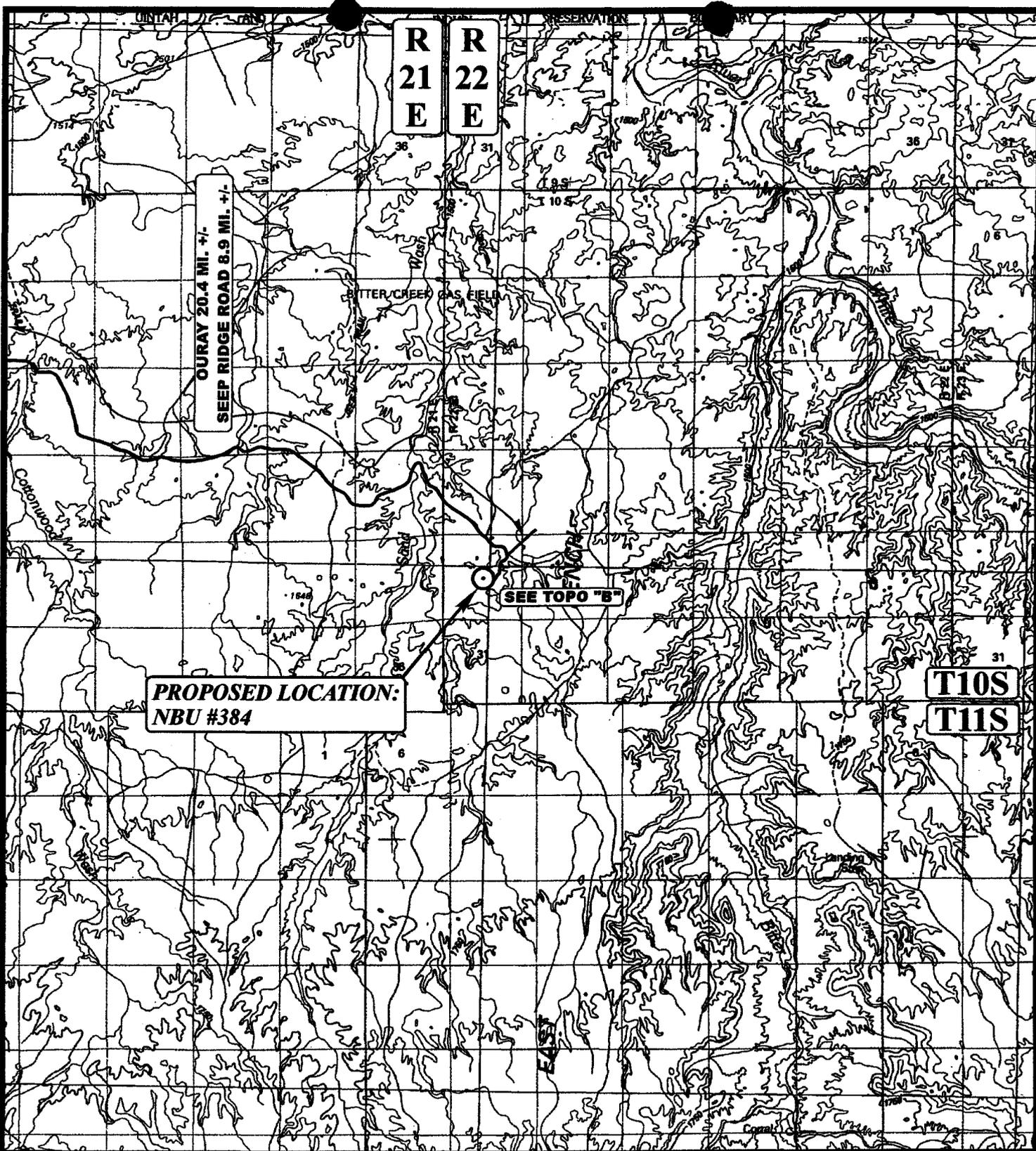
I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

/s/Cheryl Cameron
Cheryl Cameron



8/01/01

Date



**PROPOSED LOCATION:
NBU #384**

SEE TOPO "B"

**OURAY 20.4 MI. +/-
SEEP RIDGE ROAD 8.9 MI. +/-**

BITTER/CREEK GAS FIELD

LEGEND:

⊙ PROPOSED LOCATION

N



COASTAL OIL & GAS CORP.

**NBU #384
SECTION 30, T10S, R22E, S.L.B.&M.
2280' FNL 1650' FWL**



**Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813**

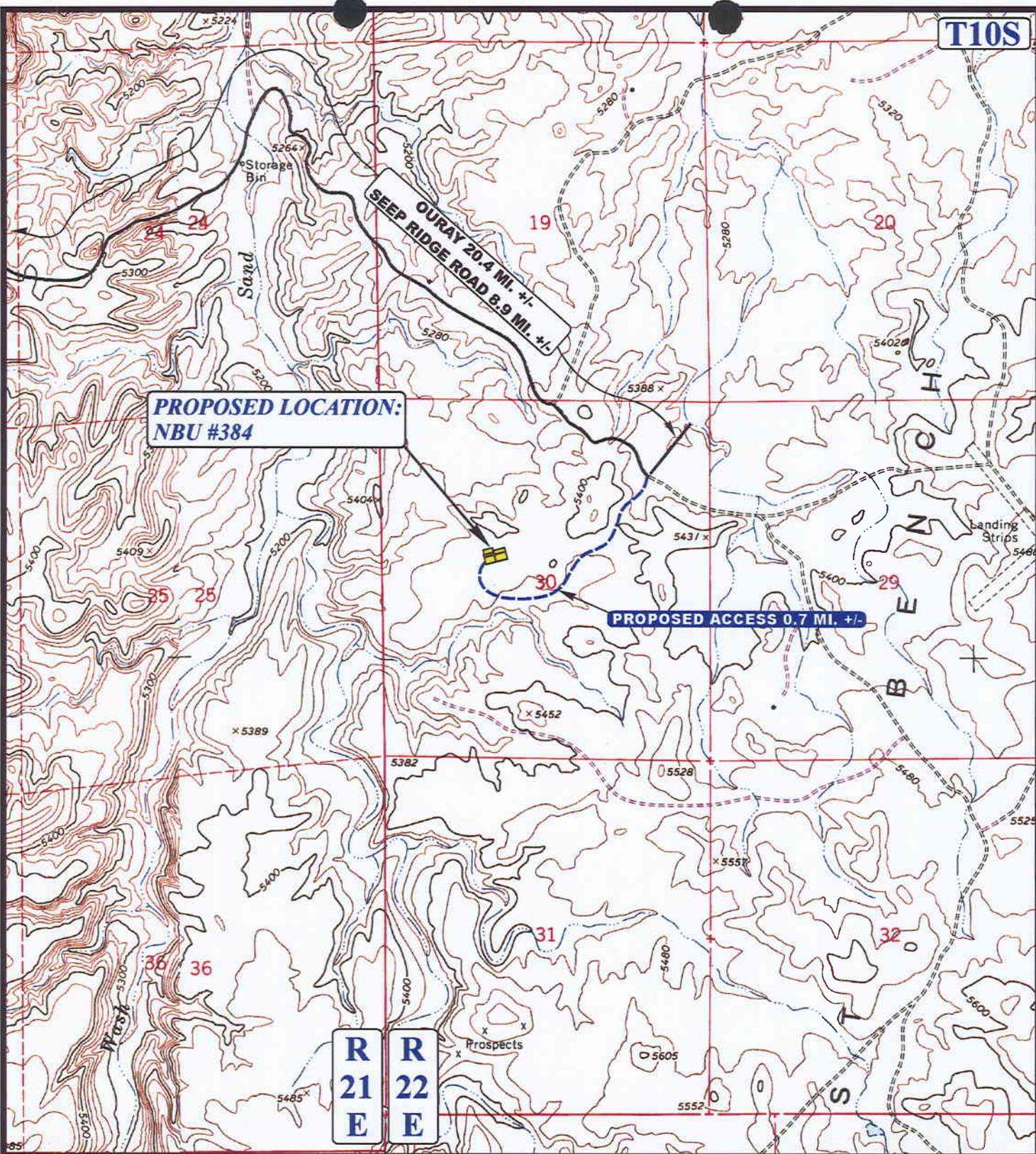
**TOPOGRAPHIC
MAP**

2	27	01
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: K.G. REVISED: 00-00-00



T10S



LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD

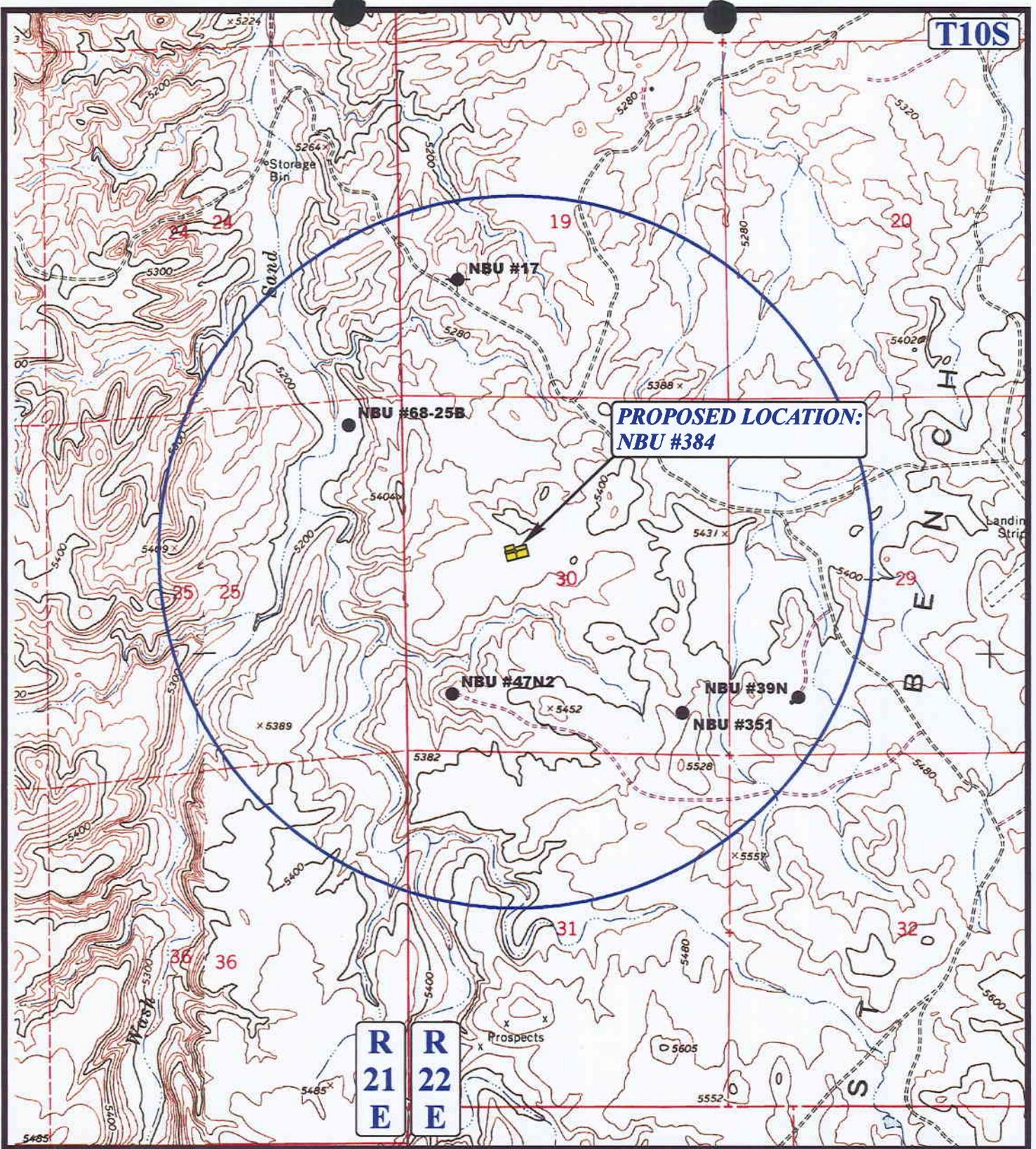


COASTAL OIL & GAS CORP.

NBU #384
SECTION 30, T10S, R22E, S.L.B.&M.
2280' FNL 1650' FWL

UEIS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	2	27	01	B TOPO
	MONTH	DAY	YEAR	
SCALE: 1" = 2000'		DRAWN BY: K.G.		REVISED: 00-00-00



LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

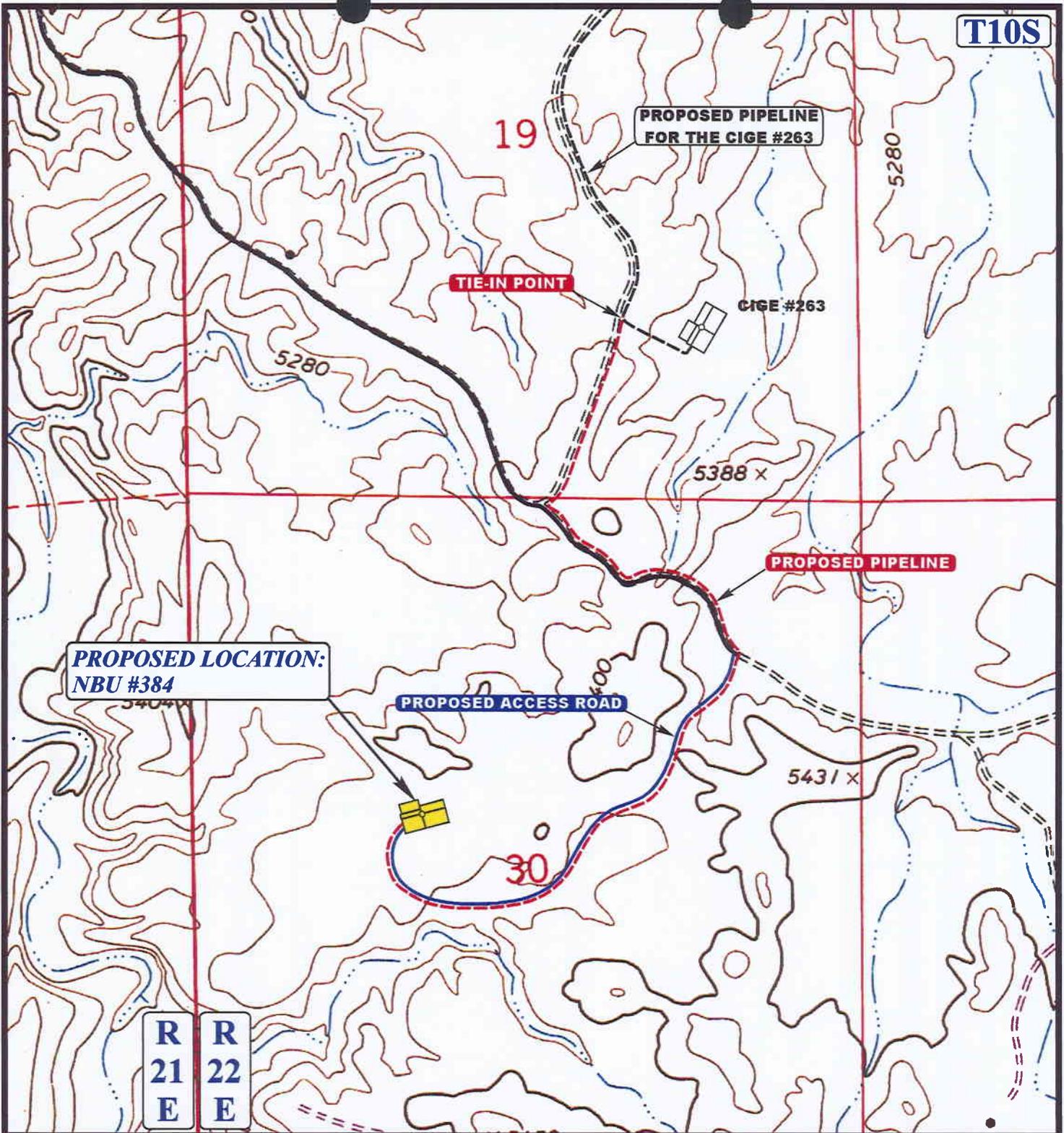
COASTAL OIL & GAS CORP.

NBU #384
SECTION 30, T10S, R22E, S.L.B.&M.
2280' FNL 1650' FWL

U E L S **Uintah Engineering & Land Surveying**
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP **2 27 01**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00 **C TOPO**



APPROXIMATE TOTAL PIPELINE DISTANCE = 7300' +/-

LEGEND:

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS

COASTAL OIL & GAS CORP.

NBU #384
SECTION 30, T10S, R22E, S.L.B.&M.
2280' FNL 1650' FWL



U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **2 27 01**
MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: K.G. REVISED: 00-00-00

D
 TOPO

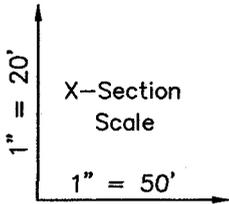
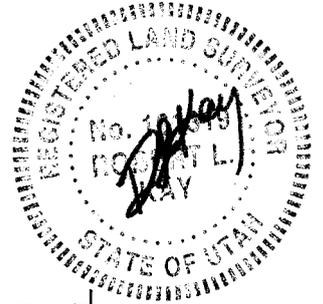
COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

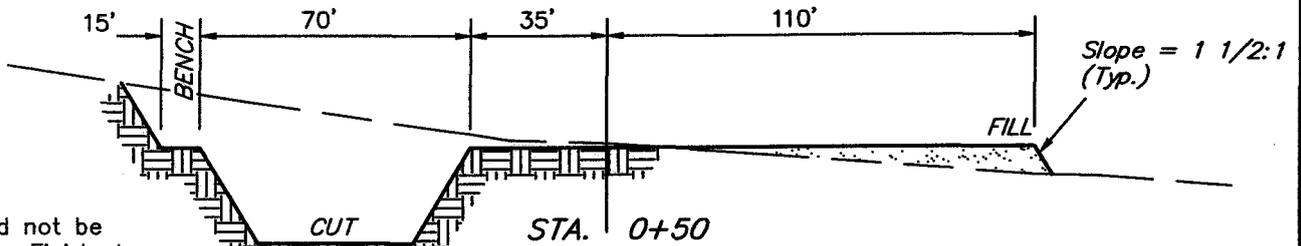
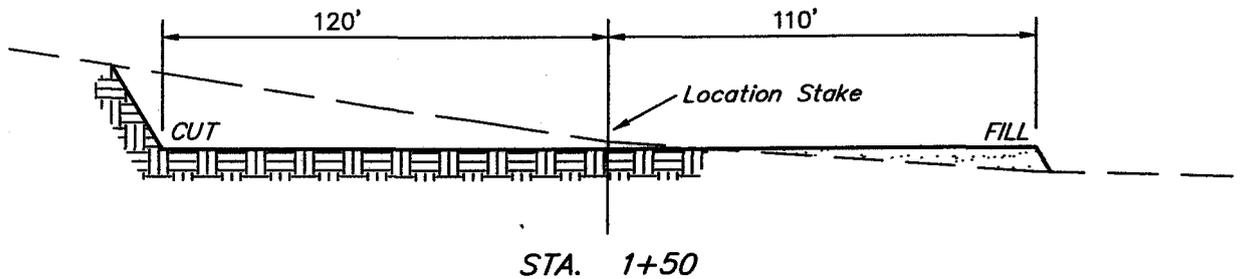
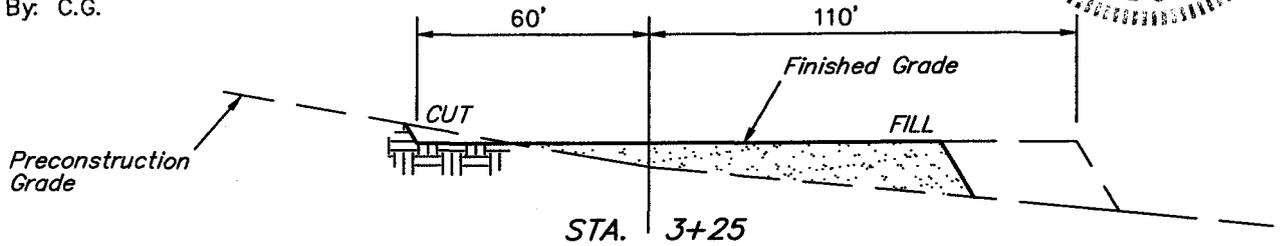
NBU #384

SECTION 30, T10S, R22E, S.L.B.&M.

2280' FNL 1650' FWL



DATE: 2-26-01
Drawn By: C.G.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

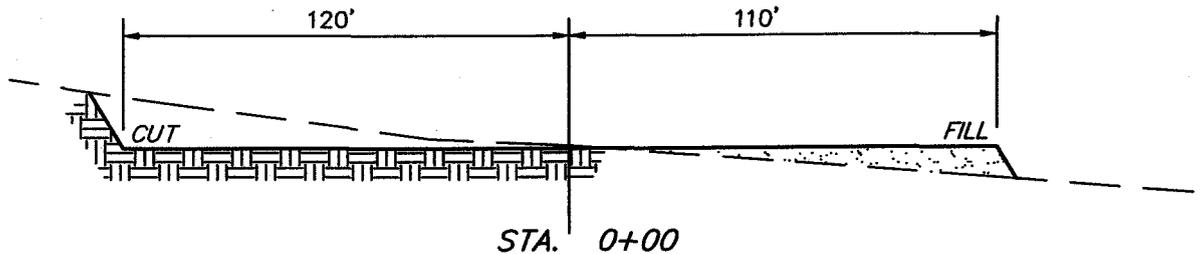


FIGURE #2

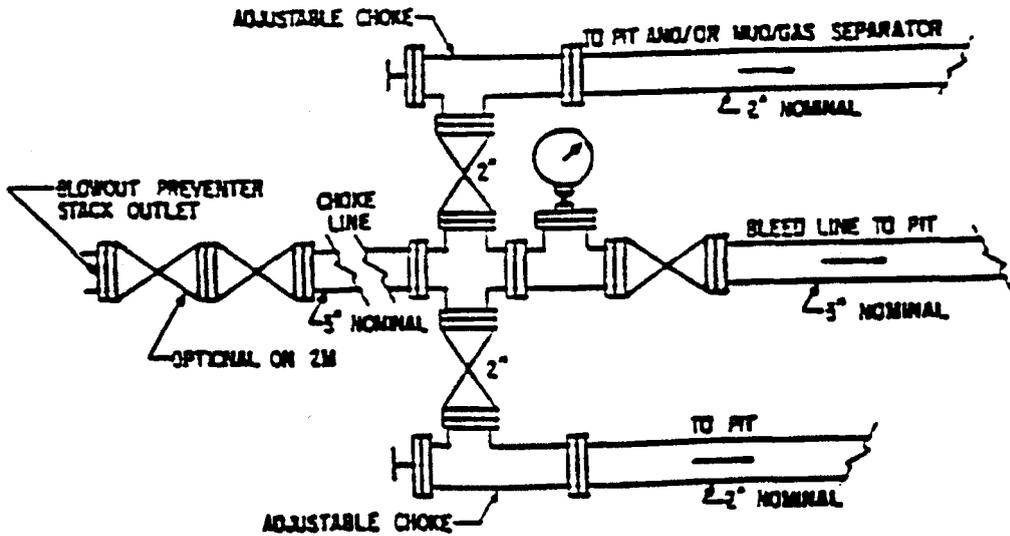
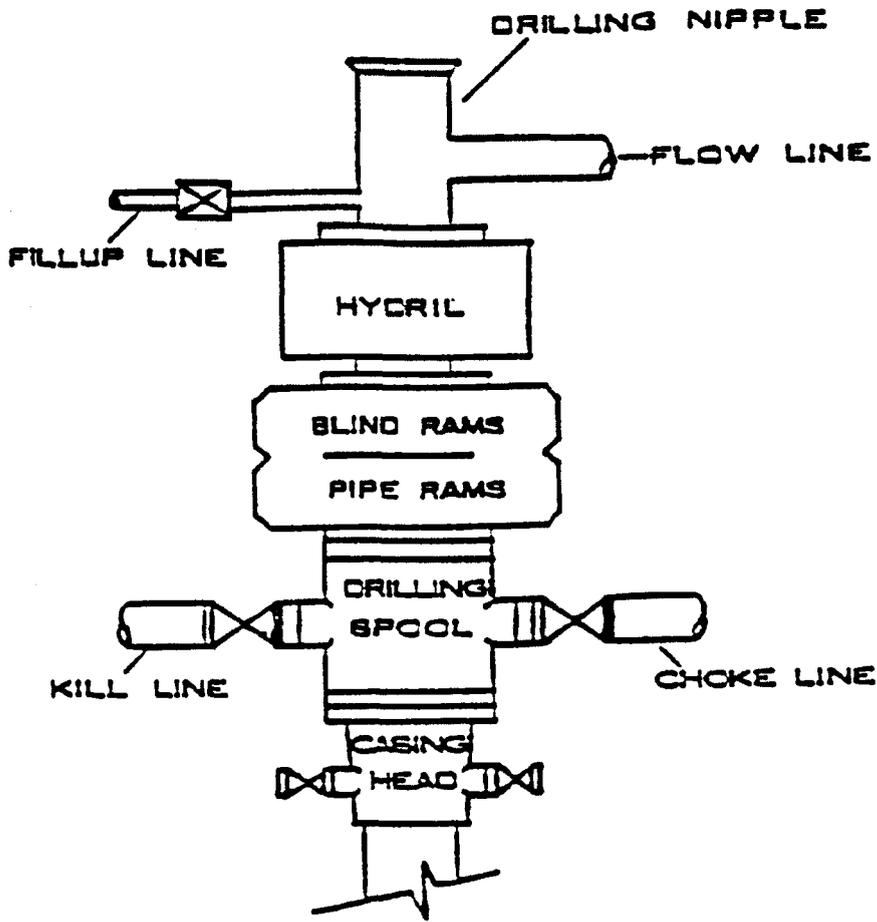
APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,210 Cu. Yds.
Remaining Location	= 5,130 Cu. Yds.
TOTAL CUT	= 6,340 CU.YDS.
FILL	= 3,650 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,500 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,500 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

3,000 PSI

BOP STACK



CULTURAL RESOURCE EVALUATION OF NINE CIGE/NBU LOCATIONS & ASSOCIATED PIPELINE CORRIDORS IN THE EAST BENCH LOCALITY OF UINTAH COUNTY, UTAH

Report Prepared for El Paso Production Company

Department of Interior Permit No.: Ut-54937

AERC Projects: 1696 (EPPC01-01)
Utah State Permit No.: Ut01AF0204b

Author of Report: F. Richard Hauck, Ph.D.



ARCHEOLOGICAL-ENVIRONMENTAL RESEARCH CORPORATION

3005 Cave Hollow Way, Suite A -- Bountiful, Utah 84010 P.O. Box 853, Bountiful, Utah 84011

Phone: (801) 292-7061, 292-9668 FAX: (801) 292-9668

E-mail: ari@xmission.com Web page: www.ari-aerc.org

June 2, 2001

ABSTRACT

An intensive cultural resource evaluation has been conducted for El Paso Production Company of nine proposed well locations (NBU Units 248, 381, 382, 383, 384, 386, 387, 389 and CIGE Unit 263) and associated proposed pipeline or access corridors. All are located on Federal lands in the East Bench locality of Uintah County, Utah. About 233 acres of Federal lands were examined by AERC archaeologists during evaluations conducted between April 25 and May 7, 2001. The project was conducted under Department of the Interior Permit No. UT-54937, which expires on January 31, 2002. The Utah State permit for this project is UT-01-AF-0204b.

One prehistoric site, 42UN2797, was identified and recorded during the evaluations. This non-significant lithic scatter and historic signature petroglyph panel will not be affected by any of the proposed developments cited in this report because of its distance from the potential disturbance areas. Several diagnostic artifacts were collected during the inventory on this site.

No isolated diagnostic finds were observed during this survey.

No previously recorded cultural resources will be adversely affected by the proposed developments. Known cultural sites situated in the general region are not endangered by direct adverse effect relative to these developments because of their distance from the present project areas.

No paleontological loci were identified.

AERC recommends project clearance based upon adherence to the stipulations noted in the final section of this report.

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GENERAL INFORMATION

The El Paso Production Company 2001 development program involves the construction of nine proposed well locations along with the related access and pipeline corridors in the East Bench locality of Uintah County, Utah. These locations include well locations (NB Units Nos. 248, 381, 382, 383, 384, 386, 387, 389 and CIGE Unit No. 263) all located on Federal lands shown on the Big Pack Mountain NE and Archy Bench topographic quads. About 233 acres of Federal lands were examined by AERC archaeologists (Matt Boyter, Mary Martin, Lolita Nikolova and F.R. Hauck) during evaluations conducted on between April 25 and May 7, 2001. The project was conducted under Department of the Interior Permit No. UT-54937, which expires on January 31, 2002. The Utah State permit for this project is UT-01-AF-0204b.

The purpose of the field study and this report is to identify and document cultural site presence and determine cultural resource National Register eligibility relative to established criteria (cf., 36 CFR 60.6). Federal regulations require an environmental assessment of the potential development area. One aspect of such an assessment involves a Class I (records search) and Class III (intensive survey) archaeological evaluation of the development area. Such investigations are accomplished in compliance with the Antiquities Act of 1906, the Historic Sites Act of 1935, Section 106 of the National Historic Preservation Act of 1966, as amended, the National Environmental Policy Act of 1969, the Federal Land Policy and Management Act of 1976, the Archaeological Resources Protection Act of 1979, the Native American Religious Freedom Act of 1978, the Historic Preservation Act of 1980, and Executive Order 11593.

To accomplish this investigation, a total of 233 acres (90 acres associated with nine pad locations) and 143 acres associated with various access/pipeline corridors were examined by the archaeologists, who walked a series of 10 to 15 meter-wide transects within the 10 acre staked well pad zones and along the 100 foot-wide access/pipeline corridors.

All field notes and report information concerning this project are filed at the AERC office in Bountiful, Utah.

Project Location

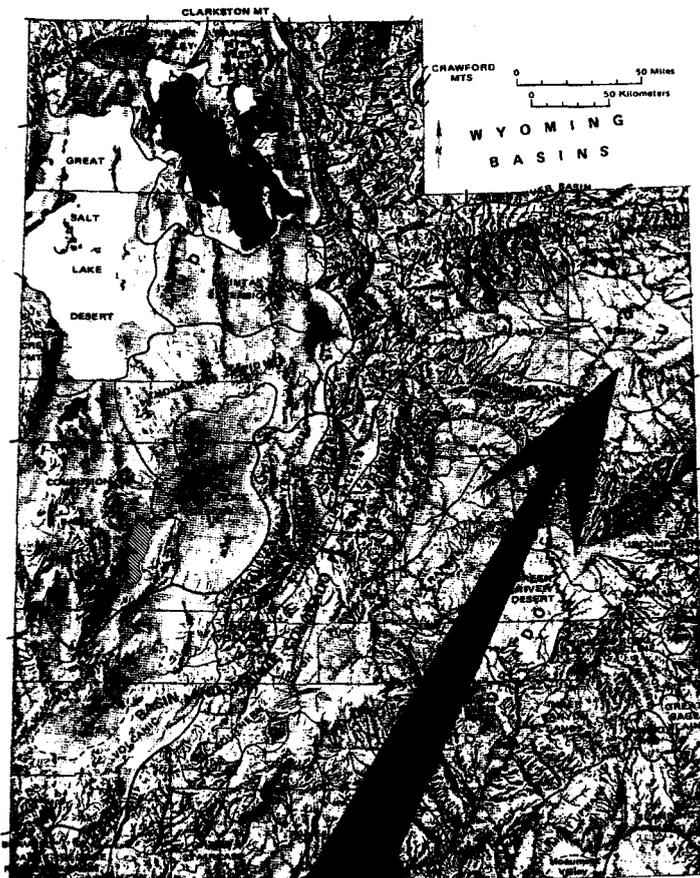
The project area is in the East Bench region southeast of Ouray, Utah. Well and pipeline right-of-way locations are identifiable on the Big Pack Mountain NE and Archy Bench USGS quads. The proposed well pad locations are situated as follows:

NB Unit No. 248 (see Map 2): This location is situated in the SE quarter of the NW quarter of Section 10, Township 10 South, Range 22 East (Salt Lake B. & M.). A short pipeline corridor extends in a northwesterly direction connecting the location with the existing pipeline. The proposed access/pipeline road extends from the southwest corner of the location and follows the southern periphery of the existing roadway through adjacent Sections 9 and 16 to link with NB Unit No. 386 in the SE quarter of Section 17.

**MAP 1
GENERAL PROJECT AREA IN
UINTAH COUNTY, UTAH**



**PROJECT: EPPC01-01
SCALE: 1: 200,650
DATE: 06/02/01**



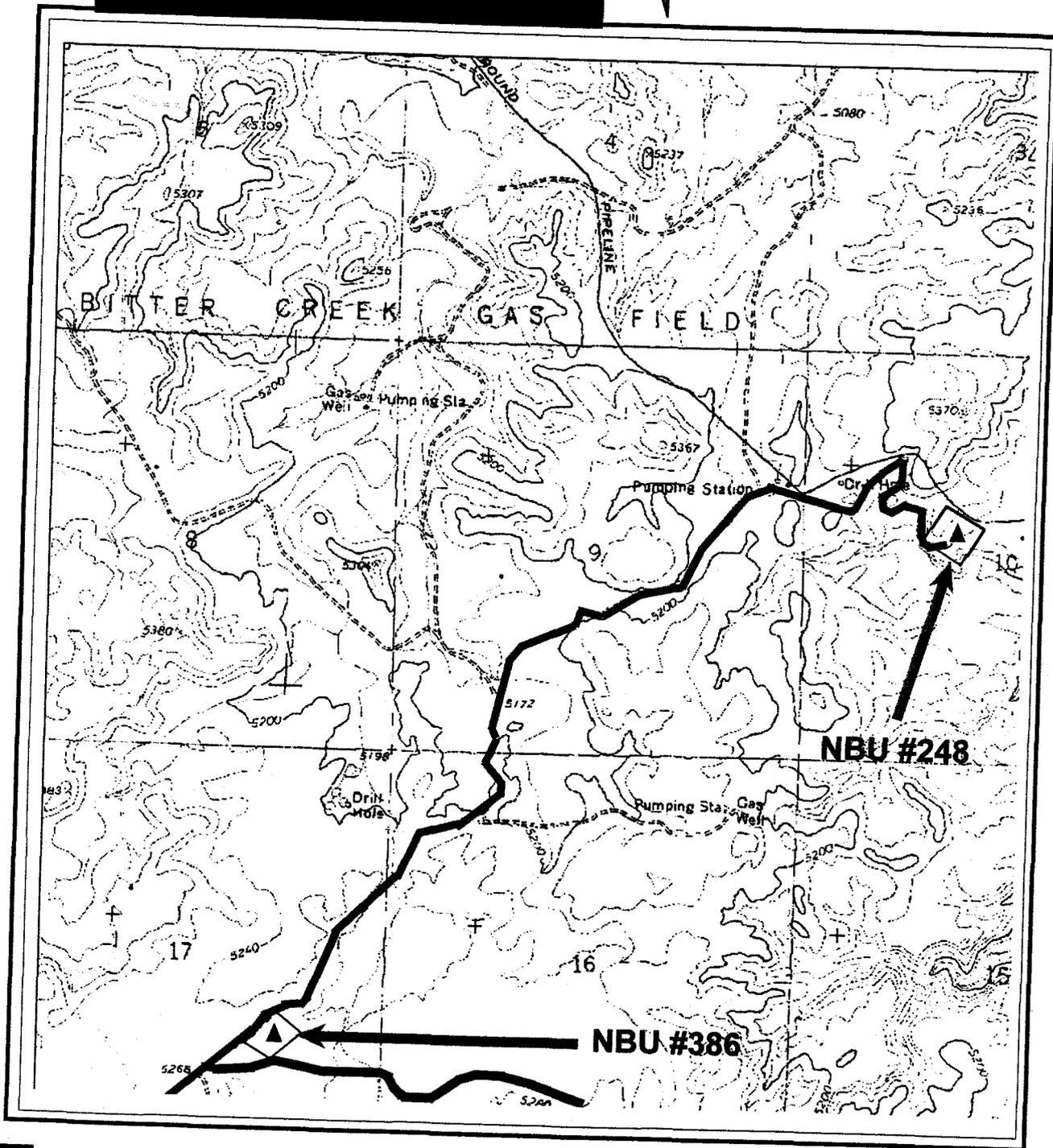
UTAH GEOLOGICAL AND MINERAL SURVEY
1977
PHYSIOGRAPHIC SUBDIVISIONS OF UTAH
BY W.L. STOKES

PROJECT AREA

**TOWNSHIP: multiple
RANGE: multiple
MERIDIAN: multiple**

Utah Geological and Mineral Survey
Map 43 1977
Physiographic Subdivisions of Utah
by W.L. Stokes

PROJECT: EPPC01-01
SCALE: 1:24,000
QUAD: Archy Bench
DATE: June 9, 2001



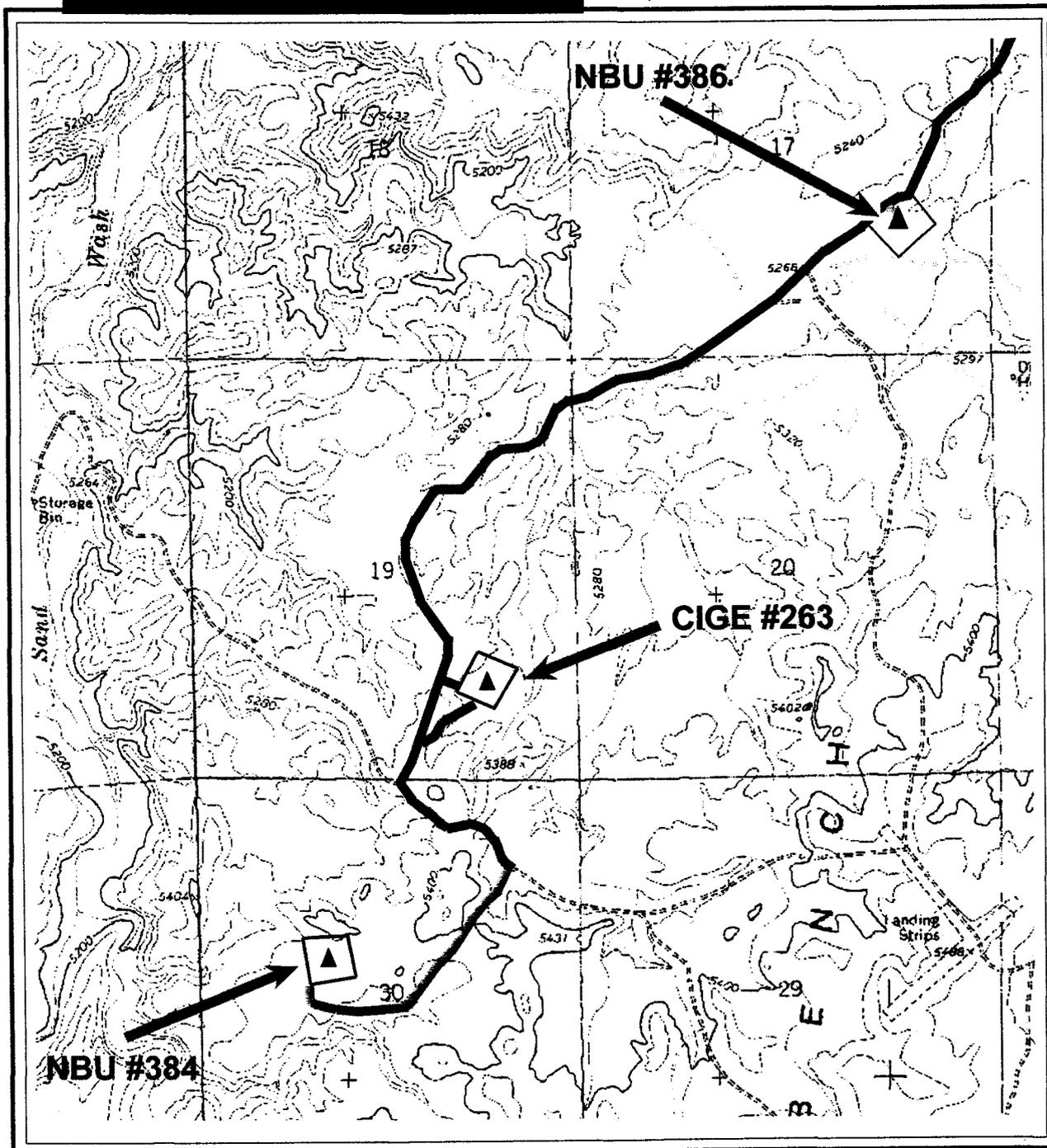
TOWNSHIP: 10 South
RANGE: 22 East
MERIDIAN: Salt Lake B. & M.

LEGEND

 Access Route

 Existing Roadway & Proposed Pipeline Corridor

PROJECT: EPPC01-01
SCALE: 1:24,000
QUAD: Archy Bench
DATE: June 9, 2001

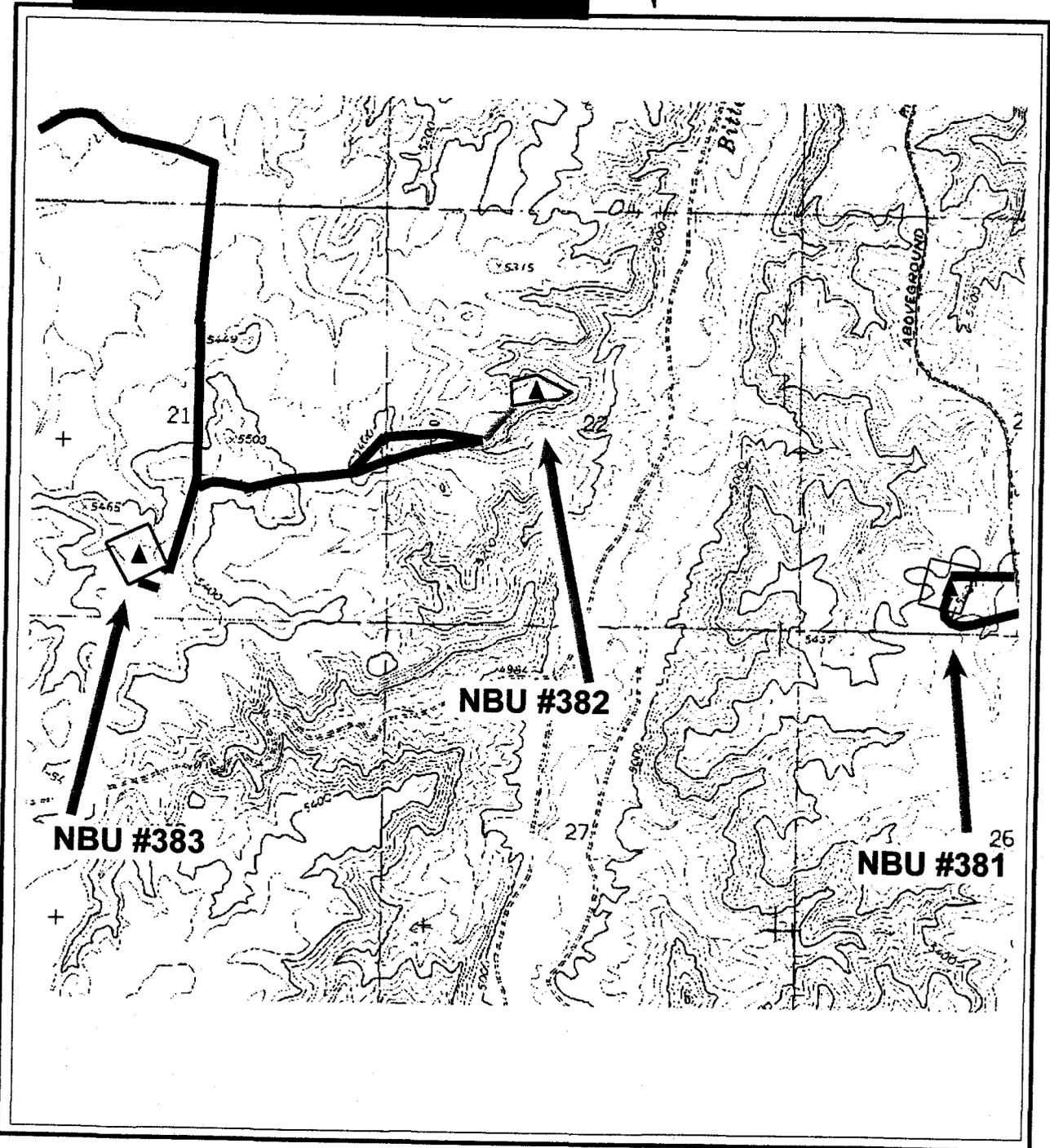


TOWNSHIP: 10 South
RANGE: 22 East
MERIDIAN: Salt Lake B. & M.

LEGEND

-  Access Route
-  Existing Roadway & Proposed Pipeline Corridor
-  Evaluated Access & Pipeline Corridor

PROJECT: EPPC01-01
SCALE: 1:24,000
QUAD: Archy Bench
DATE: June 9, 2001

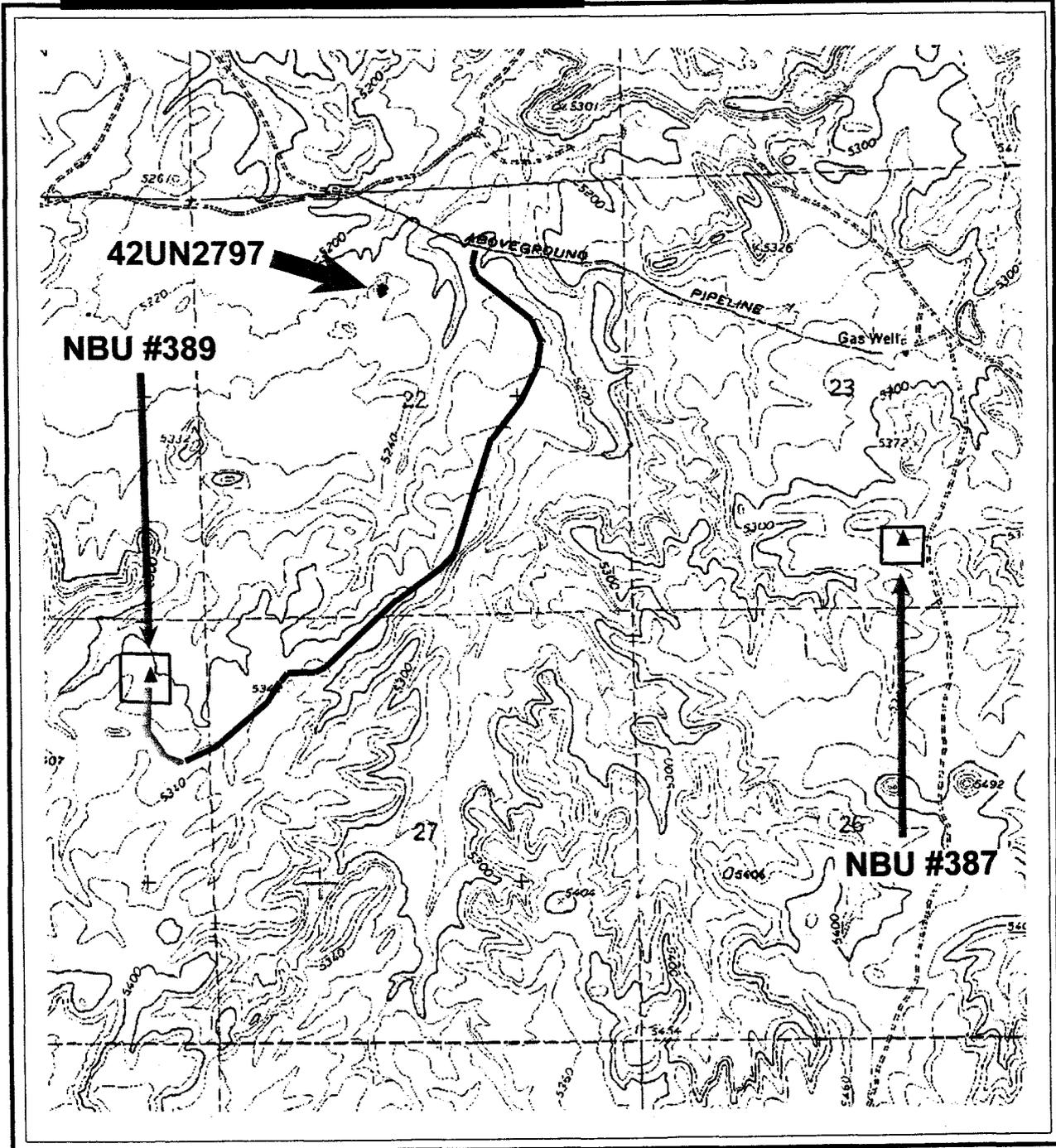


TOWNSHIP: 10 South
RANGE: 22 East
MERIDIAN: Salt Lake B. & M.

LEGEND

-  Access Route
-  Existing Roadway & Proposed Pipeline Corridor
-  Evaluated Access & Pipeline Corridor

PROJECT: EPPC01-01
SCALE: 1:24,000
QUAD: Big Pack Mtn. NE
DATE: June 9, 2001



TOWNSHIP: 10 South
RANGE: 21 East
MERIDIAN: Salt Lake B. & M.

LEGEND

-  Existing Roadway & Proposed Pipeline Corridor
-  Evaluated Access & Pipeline Corridor
-  Prehistoric Site

NB Unit No. 386 (see Maps 2 & 3): This location is situated in the north central quarter of the southeast quarter of Section 17, Township 10 South, Range 22 East (Salt Lake B. & M.). A short proposed pipeline/access corridor extends from the north end of the pad to a tie-in point with the proposed pipeline for the CIGE #263. The pipeline corridor departing NB Unit 386 extends southwest along the eastern periphery of an existing roadway through Section 17, the northwest corner of adjacent Section 20, and into the SE quarter of Section 19 where it links with CIGE No. 263.

CIGE Unit No. 263 (see Map 3): This location is situated in the center of the SE quarter of Section 19, Township 10 South, Range 22 East (Salt Lake B. & M.). The proposed access road begins at the south side of the pad and extends southwest approximately to the existing roadway. The proposed pipeline leaves the west side of the pad and extends to the northwest to the proposed CIGE pipeline described under NB Unit No 386 above. The proposed CIGE pipeline extends southwest through Section 19 into adjacent Section 30, where it links with the pipeline for NB Unit No. 384 after traversing a distance of about 5,560 feet.

NB Unit No. 384 (see Map 3): This location is situated in the SE quarter of the NW quarter of Section 30, Township 10 South, Range 22 East (Salt Lake B. & M.). A pipeline and access corridor extend in an southerly direction from the southwest side of the pad, turn east and northeast and extend approximately 3875 feet to a road junction. The pipeline continues northwest for approximately 1875 feet along the eastern periphery of the existing roadway to a second junction, then approximately 1500 feet to a tie-in point with CIGE #263.

NB Unit No. 381 (see Map 4): This location is situated in the SE quarter of the SW quarter of Section 23, Township 10 South, Range 22 East (Salt Lake B. & M.). A proposed access corridor extends approximately 1250 feet south and east connecting the location with the existing road. A proposed pipeline corridor extends approximately 690 feet east from the pad to link with an existing pipeline corridor.

NB Unit No. 382 (see Map 4): This location is situated in the SE quarter of the NW quarter of Section 22, Township 10 South, Range 22 East (Salt Lake B. & M.). A combined pipeline/access corridor extends to the southwest from the site. At this point the two diverge and roughly parallel each other crossing the Section 22/21 boundary. The pipeline corridor extends approximately 1750 feet and the access road extends approximately 1938 feet in a westward direction before converging again. At this point, the two extend for approximately 2063 feet to the tie-in point for the proposed pipeline for NBU #383 in the SE quarter of adjacent Section 21.

NB Unit No. 383 (see Map 3): This location is situated in the SE quarter of the SW quarter of Section 21, Township 10 South, Range 22 East (Salt Lake B. & M.). The proposed access corridor extends approximately 250 feet in an southeasterly direction from the east side of the pad to an existing roadway. The proposed pipeline corridor extends approximately 875 feet from the east end of the pad in a southeasterly direction to the existing roadway and proposed pipeline. This proposed pipeline extends about 11,125 feet north through adjacent Sections 21 16 and 17 to tie-in point with the proposed CIGE #263 pipeline near NBU No. 386 as shown on Map 2.

NB Unit No. 387 (see Map 5): This location is situated in the SW quarter of the SE quarter of Section 23, Township 10 South, Range 21 East (Salt Lake B. & M.). The proposed combined access/pipeline corridor departs from the south side of the pad and extends southeast approximately 375 feet where it meets an unimproved road.

NB Unit No. 389 (See Map 5): This location is situated in the NE quarter of the NE quarter of Section 28, Township 10 South, Range 21 East (Salt Lake B. & M.). The combined access/pipeline corridor leaves the south side of the pad and extend approximately 1000 feet south and east through the NE quarter of Section 28, at which point the proposed pipeline joins an existing, unimproved road parallels that roadway on the west to the northeast through the NW quarter of Section 27 to link with an existing pipeline in the NW quarter of Section 22.

Environment

The elevations for the proposed well locations and the related pipeline and access corridors range between 5200 to 5500 feet above sea level. Ephemeral drainages in the project area are associated with tributaries that drain northward to the White River. The project area is shown on the Archy Bench and Big Pack Mountain NE Topographic Quads (7.5 minute Series).

Vegetation communities within the project locality are primarily associated with eroded washes and open rangeland conditions. Vegetation species commonly found in this general area include *Artemisia tridentata*, *Ephedra spp.*, *Chrysothamnus nauseosus*, *Atriplex spp.*, *Sarcobatus vermiculatus*, *Opuntia polyacantha*, and various grasses including *Hordeum jubatum* and *Bromus tectorum*. Dominant species in the development zones include *Artemisia tridentata* and *Chrysothamnus nauseosus*. Surrounding vegetation consists of *Ephedra spp.*, and *Artemisia tridentata*. The project area is situated in the Colorado Plateau physiographic province.

File Search

Records searches were conducted at the SHPO Antiquities office in Salt Lake City on April 27, 2001 and at the BLM office on May 1, 2001. Earlier projects conducted in this general area include the following: 78-WK-0335, 79-BC-320, 80-NH-501, 80-AF-504, 87-AF-105, 91-MM-0383, 92-MM-071, 92-MM-464, 93-MM-715, 94-MM-219, 94-MM-0222, 96-MM-652, 98-MQ-594, 98-MQ-686.

Other archaeological consultants in addition to AERC and the local BLM archaeologists that have worked in the project area include personnel from Metcalf Archaeological Consultants, Montgomery Archaeological Consultants, Nickens and Associates, and Western Wyoming College. Several sites were located by these surveys in the general area of the current project.

Previous evaluations and area inventories indicate the occupation of the general project area has included a variety of prehistoric occupations ranging from Paleoindian through the Late Prehistoric-Early Historic Phase associated with the Shoshonean/Ute occupation. For a

comprehensive treatment of the prehistory and history of this general cultural area see Archaeological Evaluations in the Northern Colorado Plateau Cultural Area (Hauck 1991)

The National Register of Historic Places has been consulted and no registered historic or prehistoric properties will be affected by the proposed development.

STUDY OBJECTIVES AND EXPECTED RESULTS

The purpose of this evaluation was to identify, evaluate, and record any cultural resources encountered within the proposed El Paso Production Company development area; to determine the significance of identified resources; and to recommend appropriate mitigation measures relative to the preservation of resources found to be endangered by the project.

These objectives were accomplished by seeking surface indications of cultural resource presence. Cultural resource sites would be identified by the presence of three or more associated artifacts and/or features that demonstrate the presence of patterned human activity and then recorded on the appropriate IMACS forms.

The previous identification of prehistoric and historic cultural resources in the general area indicated a possibility that additional resources could be discovered during these evaluations.

Rangeland, badlands, and canyon conditions relative to the White River tributary drainage systems were encountered during the evaluation of the various units and corridors.

The project was completed on May 7, 2001.

Site Potential in the Project Development Zone

Previous archaeological evaluations in this general region have resulted in the identification and recording of archaeological resources in this locality. Such prehistoric sites as have been recorded demonstrate a definitive selection of environmental community and water resource.

FIELD EVALUATIONS

Methodology

To accomplish an intensive evaluation of the project areas shown on the maps, the archaeologists walked a series of 10 to 15 meter-wide transects within each ten acre staked location and along the 100 feet-wide access/pipeline corridors. All together, a 100% pedestrian survey was conducted of about 233 acres which includes 143 acres of pipeline/access corridors and 90 acres associated with nine well pad zones.

When cultural materials are discovered, the archaeologist conducts a careful search of the vicinity to locate and evaluate features, artifact types and concentrations, site spatial associations, and temporal identifications. Sites and isolates are then recorded on the appropriate forms, locations sketched, perimeters marked on a topographic map, and photographs taken. Copies of these reports are provided to the appropriate State and Federal offices as attachments to the final report.

Cultural sites are then evaluated for significance utilizing the standards described below and mitigation recommendations are considered as a means of preserving significant resources which may be situated within the development zone.

In certain instances, the cultural sites are then evaluated for depth potential utilizing AERC's portable Ground Penetrating Radar (GPR) computerized system (SIR-2 manufactured by Geophysical Survey Systems, Inc. [GSSI] of North Salem, New Hampshire). GPR was not used during this project.

Site Significance Criteria

The various criteria relative to establishing the eligibility of prehistoric and historic cultural sites preparatory to their potential nomination to the National Register of Historic Places have been outlined as follows in the National Register's Criteria for Evaluation as established in Title 36 CFR 60.6:

The quality of significance in American ... archaeology ... and culture is present in ... sites ... that possess integrity of location, design, setting, materials, workmanship, feeling, and association and:

- a. That are associated with events that have made a significant contribution to the broad patterns of our history; or*
- b. that are associated with the lives of persons significant in our past; or*
- c. that embody the distinctive characteristics of a type, period, or method of construction ... ; or*
- d. that have yielded, or may be likely to yield, information important in prehistory or history.*

In addition to satisfying one or more of these general conditions, a significant cultural resource site in Utah will generally be considered as being eligible for inclusion in the National Register if it still retains its integrity and can contribute to our current state of knowledge concerning chronology, cultural relationships, origins, and cultural life ways of prehistoric or historic groups in the area.

In a final review of any site's cultural significance, the site must possess integrity and at least one of the above criteria to be considered eligible for nomination to the National Record of Historic Places.

Results of the Inventory

During the survey of the various corridors and well locations referenced in this report no isolated finds were identified or recorded.

One prehistoric non-significant lithic scatter (42UN2797) was recorded during the inventory. That site is ca. 300 feet from the access route into NB Unit No. 388 (cf., Hauck 2001d) and over .25 mile distant from the access corridor for NBU No. 389. Its distance from both corridors is sufficient to insure that it will not be affected by the planned development of either location. Several diagnostic tools were collected for laboratory analysis from 42UN2797 during the evaluation of that site.

No previously recorded cultural resources will be adversely affected by the proposed developments. Known cultural sites situated in the general region are not endangered by direct adverse effect relative to these developments because of their distance from the present project areas.

CONCLUSION AND RECOMMENDATIONS

No known cultural resources will be adversely affected by the proposed developments.

AERC recommends that a cultural resource clearance be granted to El Paso Production Company relative to the development of the nine proposed well locations (NB Units Nos. 248, 381, 382, 383, 384, 386, 387, 389 and CIGE No. 263). This recommendation is based upon adherence to the following stipulations:

1. All vehicle traffic, personnel movement, and construction should be confined to the flagged location, pipeline corridor or access route examined as referenced in this report, or to existing routes.
2. All personnel should refrain from collecting artifacts or from disturbing any cultural resources in the area.
3. The principal authority should be consulted should cultural remains from subsurface deposits be exposed during exploratory and developmental work or if the need arises to relocate or otherwise alter the development area.



F. Richard Hauck, Ph.D.
President and Principal
Investigator

BIBLIOGRAPHY

Hauck, F. Richard

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- 2000a Cultural Resource Evaluations of Four Proposed Coastal Well Locations (Tribal 36-43, 1-163, & 36-149 and Ouray 35-151) including Miscellaneous Pipeline Corridors in the White River Locality of Uintah County, Utah. Report prepared for Coastal Oil & Gas Corporation (COG00-20), Archeological-Environmental Research Corporation, Bountiful.
- 2000b Cultural Resource Evaluations of Six Proposed Coastal Well Locations (Tabbee 34-157, Ankerpont 31-156, Black 6-155, Tribal 36-148 Weeks 6-154, Jenks 5-153) and Several Pipeline Segments in the White River Locality of Uintah County, Utah. Report prepared for Coastal Oil & Gas Corporation (COG00-25), Archeological-Environmental Research Corporation, Bountiful.
- 2001a Cultural Resource Evaluation of Six Proposed Coastal Oil & Gas Well Locations Archee #1-202, Ouray #6-194, Santio #4-191, Serawop #4-173, Tribal #2-168 and Wissiup #36-186 in the White River Locality of Uintah County, Utah. Report prepared for Coastal Oil & Gas Corporation (COG01-02A), Archeological-Environmental Research Corporation, Bountiful.
- 2001b Cultural Resource Evaluation of Two Proposed Locations (CIGE No. 257 & 258) in the White River Locality of Uintah County, Utah. Report prepared for El Paso Production Company (EPPC01-02A), Archeological-Environmental Research Corporation, Bountiful.
- 2001c Cultural Resource Evaluation of Five Proposed Locations (NB Units Nos. 371, 373, 374, 375, 376) and a Pipeline Corridor for Ute No. 35-16) in the White River Locality of Uintah County, Utah. Report prepared for El Paso Production Company (EPPC01-04), Archeological-Environmental Research Corporation, Bountiful.
- 2001d Cultural Resource Evaluations of 13 Proposed Locations in the Southman Canyon Field (Units 31-2, 31-3, 31-4), the CIGE Field (Units 259, 260, 261, 262, 264) & in the NBU Field (Units 377, 378, 380, 388, 390) in the Seep Ridge Road/White River Localities of Uintah County, Utah. Report prepared for El Paso Production Company (COG01-09), Archeological-Environmental Research Corporation,

Bountiful.

- 2001e Cultural Resource Evaluations of Nine CIGE/NBU Locations & Associated Pipeline Corridors in the East Bench Locality of Uintah County, Utah. Report prepared for El Paso Production Company (EPPC01-01), Archeological-Environmental Research Corporation, Bountiful.

Hauck, F. Richard and Alan Hutchinson

- 2001 Cultural Resource Evaluations of Fifteen Proposed Coastal Oil & Gas Well Locations on Ute Tribal Lands in the White River Locality of Uintah County, Utah. Report prepared for Coastal Oil & Gas Corporation (COG00-44), Archeological-Environmental Research Corporation, Bountiful.

Hauck, F.R. and Garth Norman

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Pool, Kelly J.

- 1994 Coastal Oil and Gas Corporation's NBU 223 Well Pad and Access Road. Cultural Resource Inventory in Uintah County, Utah. Metcalf Archaeological Consultants, Eagle

Stokes, W.L.

- 1977 Physiographic Subdivisions of Utah. Map 43, Utah Geological and Mineral Survey, Salt Lake City.

Cultural Resource Evaluation of Nine Proposed NBU & CIGE Well Locations in the East Bench Locality

1. Report Title
2. Development Company El Paso Production Company
3. Report Date . . .06/09/01. 4. Antiquities Permit No. UT-00-54937
5. Responsible Institution . . .AERC EPPC01-01 County Uintah
6. Fieldwork Location: TWN . .10S . RNG . . 21 E. Sections 22, 23, 27, 28
TWN . .10S . RNG . . 22 E. Sections 9, 10, 16, 17, 19-23, 30

7. Resource Area BC.
8. Description of Examination Procedures: *The archeologists, F.R. Hauck, Lolita Nikolova and Matt Boyter intensively examined the nine well pads (10 acre parcels) and the access/pipeline routes (100 feet-wide) by walking a series of 15 to 20 meter-wide transects.*

9. Linear Miles Surveyed
and/or
Definable Acres Surveyed
and/or
Legally Undefinable
Acres Surveyed 233

10. Inventory Type I.
R = Reconnaissance
I = Intensive
S = Statistical Sample

11. Description of Findings: *One cultural resource was observed and recorded as 42UN2797 -- a non-significant lithic scatter.*

12. Number Sites Found I. (No sites = 0)
3. Collection: Y. (Y = Yes, N = No)

14. Actual/Potential National Register Properties Affected:
The National Register of Historic Places (NRHP) has been consulted and no registered properties will be affected by the proposed development.

15. Literature Search, Location/ Date: Utah SHPO 03-19-01, Vernal BLM 03-22-01

16. Conclusion/ Recommendations:
AERC recommends that a cultural resource clearance be granted to El Paso Production Company for these proposed developments based on the following stipulations:

- All vehicular traffic, personnel movement, construction and restoration operations should be confined to the existing corridor.*
- All personnel should refrain from collecting artifacts and from disturbing any significant cultural resources in the area.*
- The authorized official should be consulted should cultural remains from subsurface deposits be exposed during construction work or if the need arises to relocate or otherwise alter the location of the development.*

17. Signature of Administrator & Field Supervisor:
Administrator:
Field Supervisor: 

COASTAL OIL & GAS CORP.

NBU #384

LOCATED IN UINTAH COUNTY, UTAH
SECTION 30, T10S, R22E, S.L.B.&M.

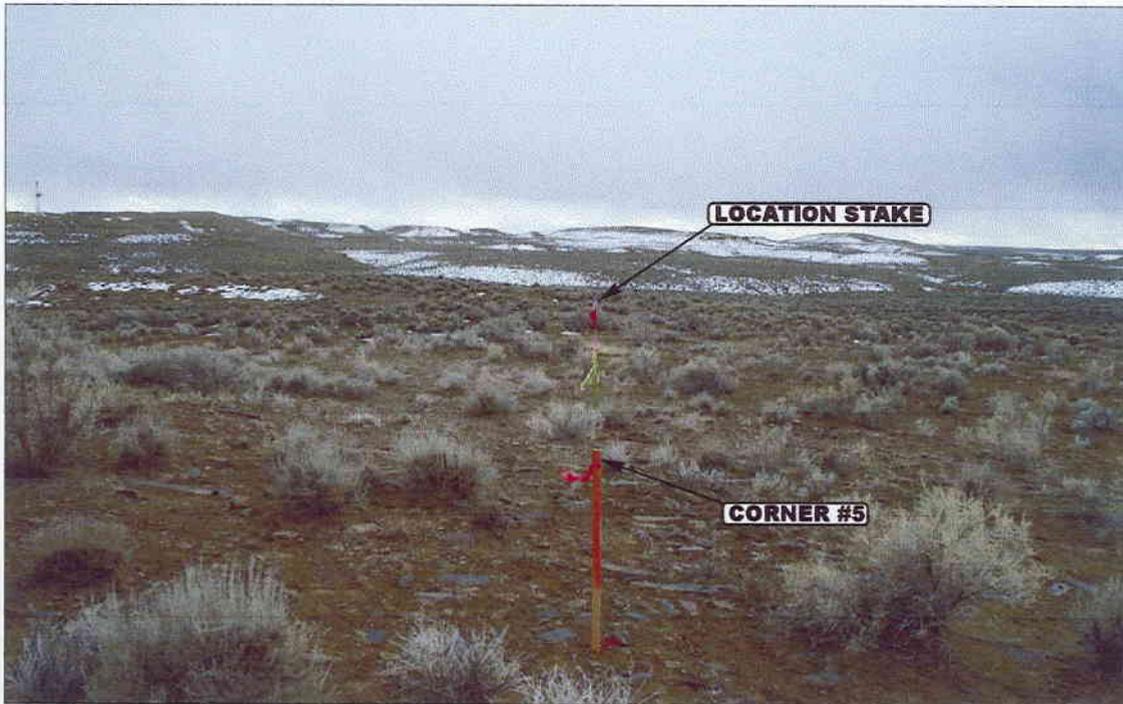


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

2 27 01
MONTH DAY YEAR

PHOTO

TAKEN BY: S.H.

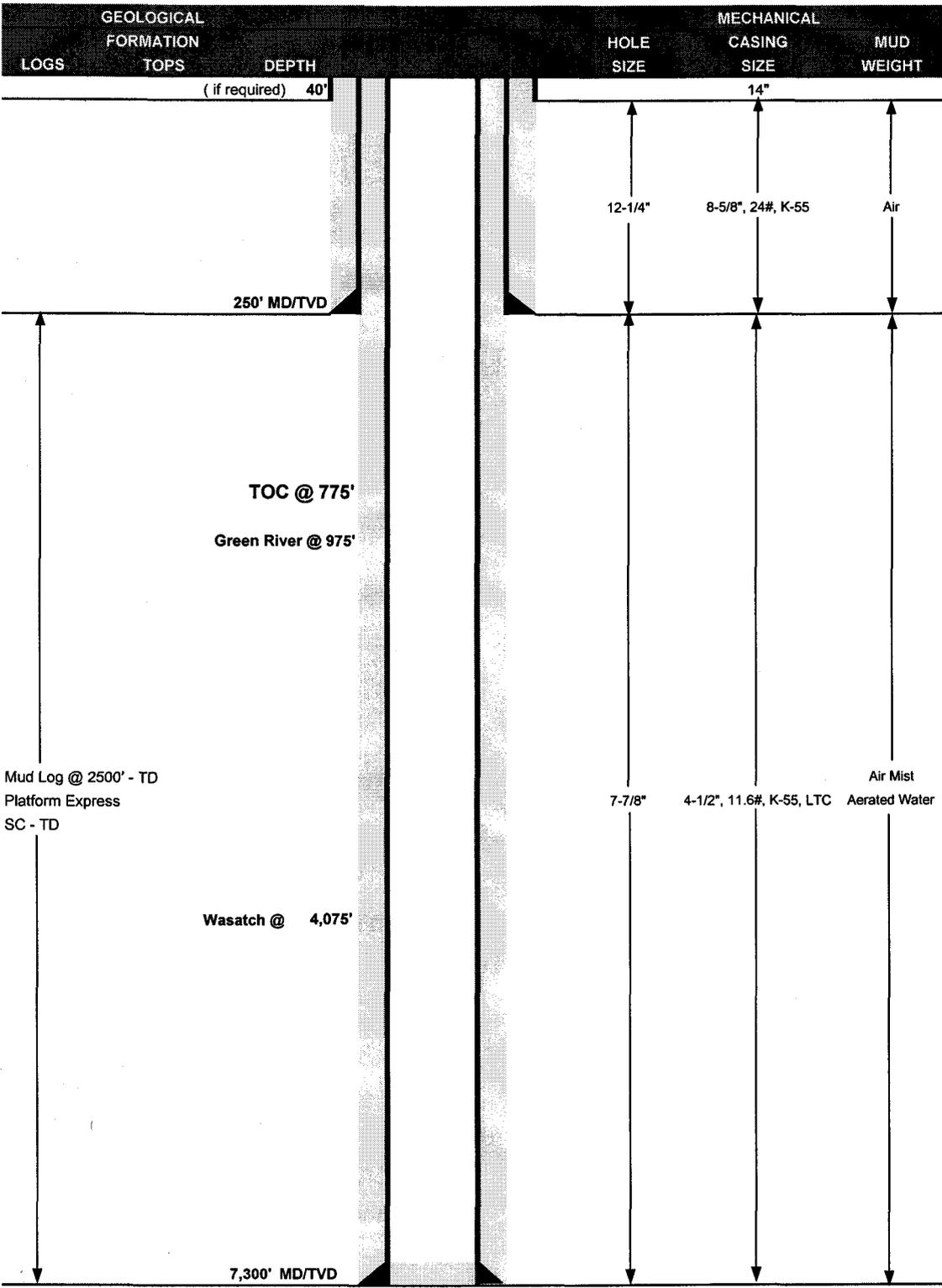
DRAWN BY: K.G.

REVISED: 00-00-00

COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

COMPANY NAME Coastal Oil & Gas Corporation DATE August 1, 2001
 WELL NAME NBU 384 TD 7,300' MD/TVD
 FIELD NBU COUNTY Uintah STATE Utah ELEVATION 5,380' KB
 SURFACE LOCATION 2280' FNL, 1650' FWL, SE/NW, SEC. 30, T10S, R22E BHL Straight Hole
 OBJECTIVE ZONE(S) Wasatch
 ADDITIONAL INFO Regulatory Agencies: BLM, Utah, Tri-County Health Dept.



COASTAL OIL & GAS CORPORATION DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'				2950	1370	263000
SURFACE	8-5/8"	0-250'	24.00	K-55	STC	21.03	11.71	4.70
						5350	4960	180000
PRODUCTION*	4-1/2"	0-TD	11.60	K-55	LTC	2.08	1.31	1.34

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)
 - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)
 - 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: FG @ 8-5/8" shoe = 13.0 ppg, Max Pore Pressure = 9.0 ppg EMW)
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 50,000 lbs overpull)

CEMENT PROGRAM

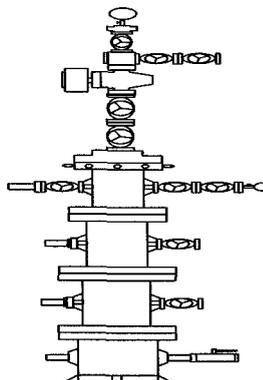
		FT. OF FILL	DESCRIPTION	SACKS	EXCESS*	WEIGHT	YIELD
SURFACE		250	Class G + 2% CaCl ₂ + 0.25 lb/sk Cello Flake	90	35%	15.80	1.17
PRODUCTION	LEAD	3,575'	Hifill Mod. +16% gel + 3% salt + 10#/sk gilsonite + 1% HR7 + 0.6% Econolite + 0.2% FWCA + 0.25 lb/sk Flocele	390	50%	11.60	3.12
	TAIL	3,725'	50/50 POZ + 2% gel + 2% Microbond + 5% salt + 0.2% Super CBL + 0.6% HALAD 322 + 0.25 #/sk Flocele	1030	50%	14.35	1.25

* or 15% over caliper log

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, float collar. Centralize first 3 joints & every other joint to surface with bow spring centralizers. Thread lock FE up to & including pin end of FC.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with turbulator solid blade centralizers.

WELLHEAD EQUIPMENT

	TREE	2-1/16" 5M
	TUBING HEAD	11" 3M X 7-1/16" 5M
	CASING SPOOL	
	CASING SPOOL	
	CASING HEAD	8-5/8" SOW X 11" 3M

COASTAL OIL & GAS CORPORATION DRILLING PROGRAM

BIT PROGRAM

ROCK BIT & PDC BIT PROGRAM						
INTERVAL	HOLE	BIT MFG & MODEL	GPM	SERIAL	NZLS	COMMENTS
Surface Hole	12-1/4"	Various				
Surf Csg - TD	7-7/8"	Various	Air/Mist Aerated	New	16-16-16	

GEOLOGICAL DATA

LOGGING:

Depth	Log Type
SC - TD	Platform Express

MUD LOGGER:

SC - TD

SAMPLES:

As per Geology

CORING:

NA

DST:

NA

MUD PROGRAM

DEPTH	TYPE	MUD WT	WATER		TREATMENT
			LOSS	VISCOSITY	
0-Trona (0 - +/-2,000')	Air/Mist	NA	NA		Polymer, Gel Gyp, Lime
Trona-TD (+/- 2,000' - TD)	Aerated Water	NA	NC	NA	Polymer, Gyp, Lime

After reaching TD, circulate hole until clean, then make a wiper trip. Report any bridges or fill encountered on trip.

After a successful wiper trip, chain out of the hole to log.

REPORT ALL LOSSES, INCLUDING SEEPAGE

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Run Totco survey every 500' from surface casing shoe to TD. Maximum allowable hole angle is 5 degrees.

Treat for corrosion as per plan.

DRILLING ENGINEER:

Dan Lindsey

DATE:

DRILLING SUPERINTENDANT:

Larry Strasheim

DATE:

DRILLING MANAGER:

Scott Palmer

DATE:

COASTAL OIL & GAS CORP.

NBU #384

SECTION 30, T10S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 6.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 8.9 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY THEN NORTHERLY THEN EASTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE PROPOSED LOCATION.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/03/2001

API NO. ASSIGNED: 43-047-34237

WELL NAME: NBU 384
OPERATOR: COASTAL OIL & GAS CORP (N0230)
CONTACT: CHERYL CAMERON

PHONE NUMBER: 435-781-7023

PROPOSED LOCATION:

SENW 30 100S 220E
SURFACE: 2280 FNL 1650 FWL
BOTTOM: 2280 FNL 1650 FWL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-0132568-A
SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. U-605382-9)
- Potash (Y/N)
- Oil Shale 190-5 (B) for 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3. Unit NATURAL BUTTES
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 173-14
Eff Date: 12-2-99
Siting: 460' fr. Unit Boundary E. Uncomm. Tract.
- R649-3-11. Directional Drill

COMMENTS:

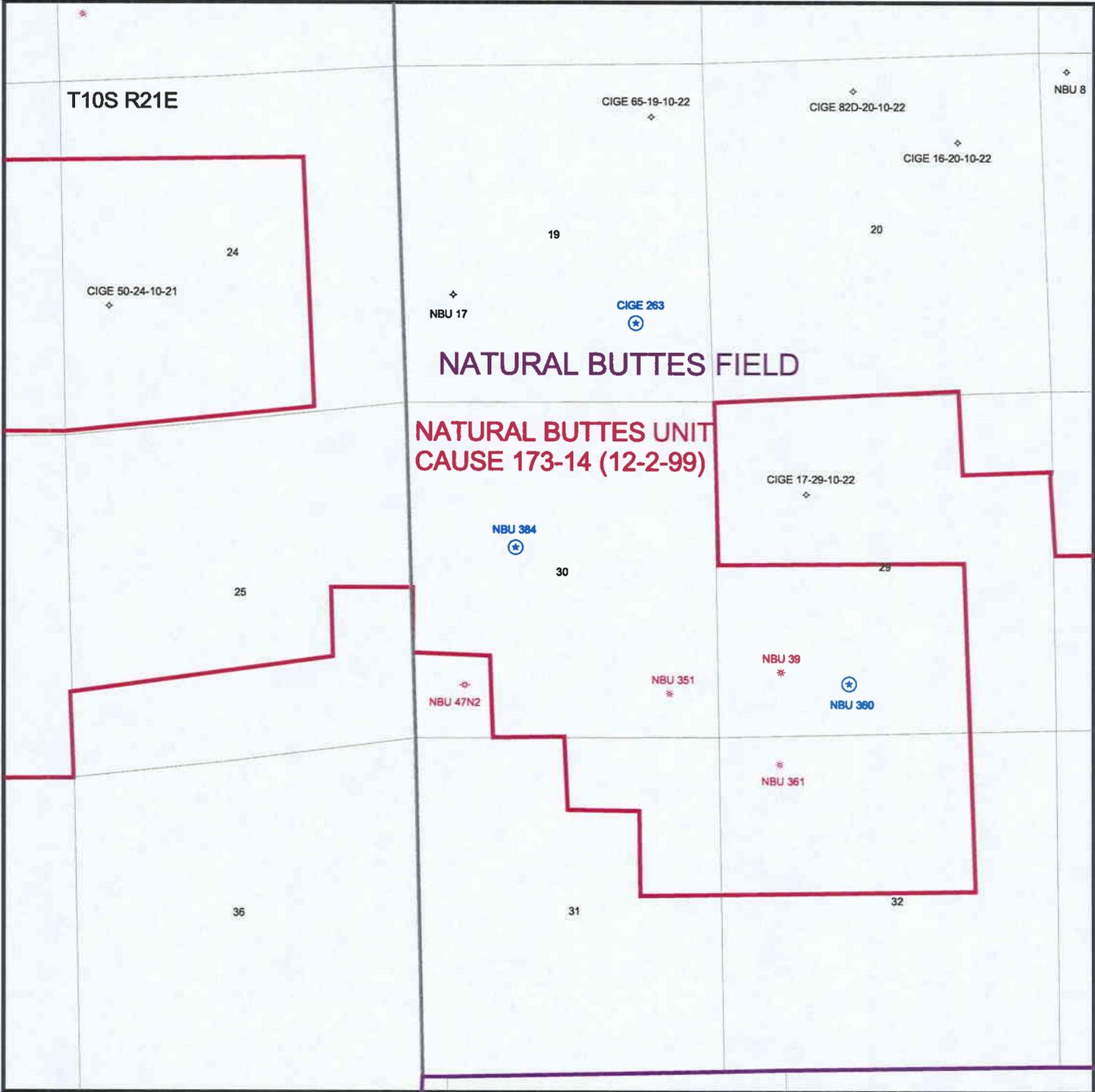
NBU SOP, separate file.

STIPULATIONS:

1 - Fed. Apprl.
② OIL SHALE



OPERATOR: COASTAL O&G CORP (N0230)
SEC. 30, T10S, R22E
FIELD: NATURAL BUTTES (630)
COUNTY: UINTAH UNIT: NATURAL BUTTES
CAUSE: 173-14





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

August 14, 2001

Coastal Oil & Gas Corporation
PO Box 1148
Vernal, UT 84078

Re: Natural Buttes Unit 384 Well, 2280' FNL, 1650' FWL, SE NW, Sec. 30, T. 10 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34237.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza
Associate Director

er

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corporation
Well Name & Number Natural Buttes Unit 384
API Number: 43-047-34237
Lease: U 0132568-A

Location: SE NW **Sec.** 30 **T.** 10 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.**

- 5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.**

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit: NATURAL BUTTES

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 519-3E	43-047-33779	2900	03-09S-21E	FEDERAL	GW	P
NBU 368	43-047-33972	99999	04-09S-21E	FEDERAL	GW	APD
CIGE 256	43-047-33971	2900	09-09S-21E	FEDERAL	GW	APD
CIGE 242	43-047-34022	99999	33-09S-22E	FEDERAL	GW	APD
NBU 288	43-047-32986	2900	03-10S-22E	FEDERAL	GW	P
NBU 336	43-047-34027	99999	04-10S-22E	FEDERAL	GW	APD
NBU 337	43-047-34020	99999	04-10S-22E	FEDERAL	GW	APD
NBU 338	43-047-34058	99999	05-10S-22E	FEDERAL	GW	APD
NBU 344	43-047-34021	99999	08-10S-22E	FEDERAL	GW	APD
NBU 348	43-047-34001	99999	11-10S-22E	STATE	GW	APD
NBU 349	43-047-34002	99999	11-10S-22E	STATE	GW	APD
NBU 382	43-047-34235	99999	22-10S-22E	FEDERAL	GW	NEW
NBU 381	43-047-34234	99999	23-10S-22E	FEDERAL	GW	NEW
NBU 39	43-047-30861	2900	29-10S-22E	FEDERAL	GW	P
NBU 360	43-047-33773	2900	29-10S-22E	FEDERAL	GW	P
NBU 47N2	43-047-30534	2900	30-10S-22E	FEDERAL	GW	S
NBU 351	43-047-33668	2900	30-10S-22E	FEDERAL	GW	P
NBU 384	43-047-34237	99999	30-10S-22E	FEDERAL	GW	NEW
NBU 70-34B	43-047-30577	2900	34-10S-22E	FEDERAL	GW	S
NBU 62-35B	43-047-30477	2900	35-10S-22E	FEDERAL	GW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

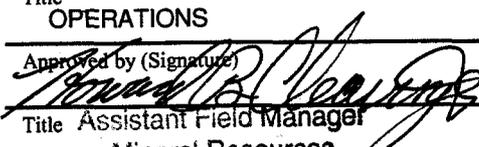
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0132568-A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator COASTAL OIL & GAS CORPORATION Contact: CHERYL CAMERON E-Mail: Cheryl.Cameron@CoastalCorp.com		7. If Unit or CA Agreement, Name and No. NBU
3a. Address P.O. BOX 1148 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7023 Fx: 435.789.4436	8. Lease Name and Well No. NBU 384
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SENW 2280FNL 1650FWL At proposed prod. zone		9. API Well No.
14. Distance in miles and direction from nearest town or post office* 20.4 MILES SOUTHEAST OF OURAY, UT		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1650	16. No. of Acres in Lease 560.00	11. Sec., T., R., M., or Blk. and Survey or Area Sec 30 T10S R22E Mer UBM
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 7300 MD	12. County or Parish UINTAH
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5368 GL	22. Approximate date work will start	13. State UT
20. BLM/BIA Bond No. on file U-605382-9		17. Spacing Unit dedicated to this well 400.00
23. Estimated duration		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature	Name (Printed/Typed) CHERYL CAMERON	Date
Title OPERATIONS		
Approved by (Signature) 	Name (Printed/Typed)	Date 10/25/2001
Title Assistant Field Manager Mineral Resources	Office NOTICE OF APPROVAL	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #6143 verified by the BLM Well Information System
For COASTAL OIL & GAS CORPORATION, sent to the Vernal **RECEIVED**
Committed to AFMSS for processing by LESLIE CRINKLAW on 08/08/2001 ()
DIVISION OF
OIL, GAS AND MINING

** ORIGINAL **

DOGm

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Coastal Oil & Gas Corporation

Well Name & Number: NBU #384

API Number: 43-047-34237

Lease Number: U - 0132568 - A

Location: SENW Sec. 30 T. 10S R. 22E

Agreement: Natural Buttes WS MV

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

The surface casing must be cemented to surface.

As a minimum, the usable water and other mineral resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Green River Formation, identified at $\pm 1,295$ ft.

B. SURFACE USE PROGRAM

1. The reserve pit shall be lined with a felt liner first with a nylon reenforced plastic liner to be laid over the felt. No straw is to be used as is indicated in the APD.
2. The reserve pit topsoil shall be piled separate from the location topsoil.
3. The location topsoil pile will be seeded immediately after the soil is piled by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed. The seed mix outlined in the APD for reclamation of the well will be used.
4. All poundages are in Pure Live Seed.
5. The subsoil which is piled on the location is for the construction of tank dikes. **Topsoil will not be used for the construction of tank dikes.**
6. Once the reserve pit is dry, it shall be filled, recontoured, topsoil spread, and seeded in the same manner discussed above.
7. The following seed mix is to be used for seeding the topsoil, reserve pit and for final reclamation not the mix stated in the APD:

Shadscale	4 lbs/acre
Gardner saltbush	4 lbs/acre
Galleta grass	4 lbs/acre

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

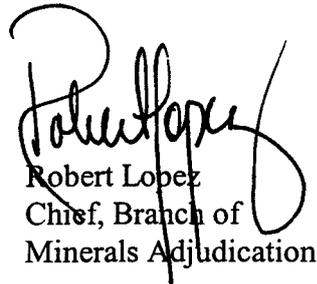
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0132568-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Natural Buttes Unit

8. Well Name and No.
NBU #384

9. API Well No.
43-047-34237

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

CONFIDENTIAL

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
El Paso Production Oil & Gas Company

3a. Address
P.O. Box 1148 Vernal, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SENW Section 30-T10S-R22E 2280'FNL & 1650'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other DOGM APD Extension

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

The operator requests that the APD for the subject well be extended for an additional year so that drilling operations may be completed.

**Approved by the
Utah Division of
Oil, Gas and Mining**

COPY SENT TO OPERATOR
Date: 8-8-02
Initials: CHO

Date: 08-07-02
By: [Signature]

14. I hereby certify that the foregoing is true and correct

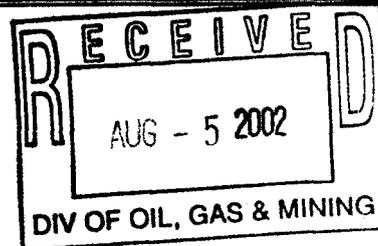
Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature <u>[Signature]</u>	Date July 31, 2002

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

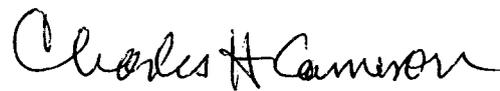
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chron



El Paso Production
APD Extension

Well: NBU 384

Location: SENW Sec. 30, T10S, R22E

Lease: U-0132568A

Conditions of Approval

An extension for the referenced APD is granted with the following condition(s):

1. The extension will expire 10/25/03
2. No other extensions beyond that time frame will be granted or allowed.

If you have any other questions concerning this matter, please contact Kirk Fleetwood at (435) 781-4486.



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		8. WELL NAME and NUMBER: Exhibit "A"
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995		9. API NUMBER:
PHONE NUMBER: (832) 676-5933		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		

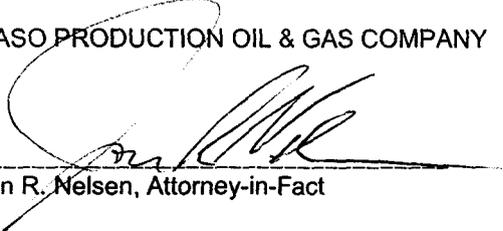
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

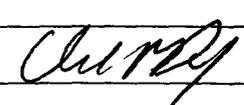
Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____
State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.	
NAME (PLEASE PRINT) David R. Dix	TITLE Agent and Attorney-in-Fact
SIGNATURE 	DATE 12/17/02

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

9. API Well No.
SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other

SUCCESSOR OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
CHERYL CAMERON

Title
OPERATIONS

Signature

Date
March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW/

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit: NATURAL BUTTES

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 59-24B	24-10S-22E	43-047-30479	2900	FEDERAL	GW	PA
NBU 61-25B	25-10S-22E	43-047-30443	2900	FEDERAL	GW	PA
NBU 60-26B	26-10S-22E	43-047-30478	2900	FEDERAL	GW	PA
NBU 58N2	27-10S-22E	43-047-30838	2900	FEDERAL	GW	TA
NBU 39N	29-10S-22E	43-047-30861	2900	FEDERAL	GW	P
NBU 360	29-10S-22E	43-047-33773	2900	FEDERAL	GW	P
NBU 422	29-10S-22E	43-047-34414	2900	FEDERAL	GW	P
NBU 424	29-10S-22E	43-047-34416	2900	FEDERAL	GW	P
NBU 423	29-10S-22E	43-047-34415	2900	FEDERAL	GW	P
NBU 47N2	30-10S-22E	43-047-30534	2900	FEDERAL	GW	S
NBU 351	30-10S-22E	43-047-33668	2900	FEDERAL	GW	P
NBU 384	30-10S-22E	43-047-34237	99999	FEDERAL	GW	APD
NBU 408	31-10S-22E	43-047-34590	99999	FEDERAL	GW	APD
NBU 414	31-10S-22E	43-047-34387	99999	FEDERAL	GW	APD
NBU 361	32-10S-22E	43-047-33705	2900	STATE	GW	P
NBU 407	32-10S-22E	43-047-34318	2900	STATE	GW	P
NBU 412	32-10S-22E	43-047-34319	2900	STATE	GW	P
NBU 413	32-10S-22E	43-047-34320	2900	STATE	GW	P
NBU 466	32-10S-22E	43-047-34824	99999	STATE	GW	APD
NBU 70-34B	34-10S-22E	43-047-30577	2900	FEDERAL	GW	S
NBU 62-35B	35-10S-22E	43-047-30477	2900	FEDERAL	GW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181

5. If NO, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. Federal and Indian Units:

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. Federal and Indian Communization Agreements ("CA"):

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/24/2003

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/24/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The FORMER operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATIONName of Company: WESTPORT OIL & GAS CO LPWell Name: NBU 384Api No: 43-047-34237 Lease Type: FEDERALSection 30 Township 10S Range 22E County UINTAHDrilling Contractor SKI DRILLING RIG# AIR**SPUDDED:**Date 03/26/03Time 8:00 AMHow ROTARY**Drilling will commence:** _____Reported by JIM MURRAYTelephone # 1-435-828-1730Date 03/26/2003 Signed: CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

012

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0132568-A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
NBU 384

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P
Contact: SHEILA UPCHEGO
E-Mail: supchego@westportresourcescorp.com

9. API Well No.
43-047-34237

3a. Address
P.O. BOX 1148
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7024
Fx: 435.781.7094

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T10S R22E SENW 2280FNL 1650FWL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change to Original A PD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE OPERATOR REQUESTS AUTHORIZATION AMEND THE APPROVED TD FOR THE SUBJECT WELL FROM 7300' TO 8375'. ATTACHED IS THE AMENDED DRILLING/CEMENTING/CASING PROGRAM.

COPY SENT TO OPERATOR
Date: 04-23-03
Initials: CHD

Federal Approval of this Action is Necessary

Approved by the Utah Division of Oil, Gas and Mining
Date: 04-22-03
By: [Signature]

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #20774 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO	Title REGULATORY ANALYST
Signature [Signature] (Electronic Submission)	Date 04/17/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

RECEIVED

APR 18 2003



Westport Oil and Gas Company, L.P.
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-20'				2270	1370	254000
SURFACE	9-5/8"	0-260'	32.30	H-40	STC	16.19	11.71	4.37
PRODUCTION	4-1/2"	0-TD	11.60	J-55	LTC	1.81	1.27	1.10

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)
 - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)
 - 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: FG @ 9-5/8" shoe = 13.0 ppg, Max Pore Pressure = 9.0 ppg EMW)
(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 50000 lbs overpull)

CEMENT PROGRAM

	FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	260	Class G + 2% CaCl2 + 0.25 pps celloflake	110	35%	15.80	1.16
PRODUCTION	LEAD 3,575'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	390	60%	11.00	3.38
	TAIL 4,800'	50/50 Poz/G + 10% salt + 2% gel	1340	60%	14.30	1.31

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Drop Totco surveys on bit trips. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: _____

Brad Laney

DATE: _____

DRILLING SUPERINTENDENT: _____

Randy Bayne

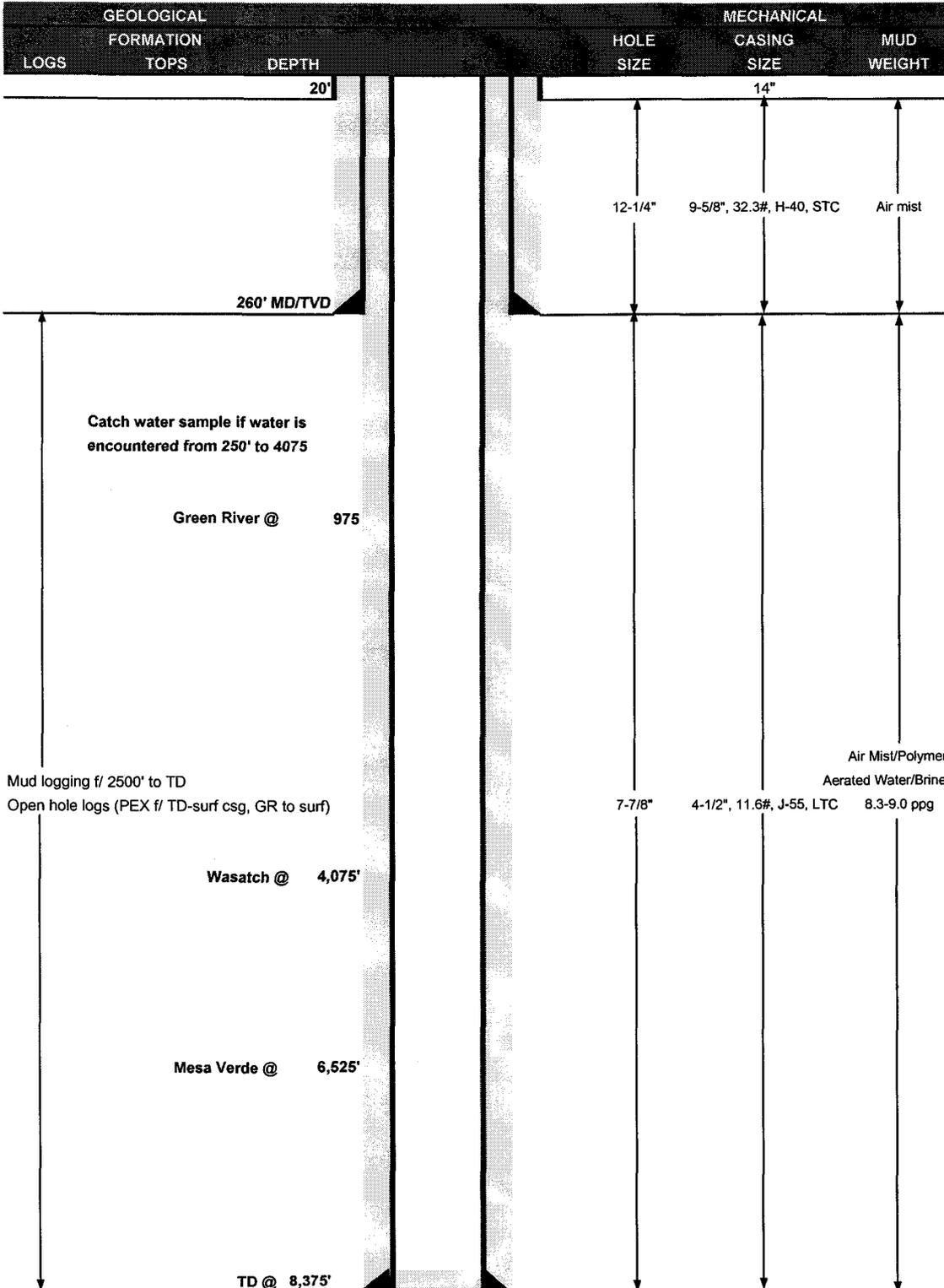
DATE: _____



CONFIDENTIAL

Westport Oil and Gas Company, L.P. DRILLING PROGRAM FOR SUNDRY

COMPANY NAME Westport Oil & Gas Company, L.P. DATE May 5, 2003
 WELL NAME NBU 384 TD 8,375' MD/TVD
 FIELD Natural Buttes COUNTY Uintah STATE Utah ELEVATION 5368 GL 5383 KB
 SURFACE LOCATION 2280' FNL, 1650' FWL, SENW, SEC. 30, T10S, R22E BHL Straight Hole
 OBJECTIVE ZONE(S) Wasatch, Mesa Verde
 ADDITIONAL INFO Regulatory Agencies: BLM, UDOGM, Tri-County Health Dept.





Westport Oil and Gas Company, L.P.
DRILLING PROGRAM

CONFIDENTIAL

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-20'				2270	1370	254000
SURFACE	9-5/8"	0-260'	32.30	H-40	STC	16.19	11.71	4.37
PRODUCTION	4-1/2"	0-TD	11.60	J-55	LTC	1.81	1.27	1.10

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)
 - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)
 - 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: FG @ 9-5/8" shoe = 13.0 ppg, Max Pore Pressure = 9.0 ppg EMW)
(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 50000 lbs overpull)

CEMENT PROGRAM

	FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	260	Class G + 2% CaCl ₂ + 0.25 pps celloflake	110	35%	15.80	1.16
PRODUCTION	LEAD 3,575'	Premium Lite II High Strength + 5 pps Kalseal + 3% KCl + 0.05 pps Static-free + 0.7% R-3 + 0.25 pps celloflake + 0.7% FL-52	660	60%	13.00	1.97
	TAIL 4,800'	50/50 Poz/G + 10% salt + 2% gel	1340	60%	14.30	1.31

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Drop Totco surveys on bit trips. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: _____
Dan Lindsey

DRILLING SUPERINTENDENT: _____
Randy Bayne

DATE: _____

DATE: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0132568-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES

8. Well Name and No.
NBU 384

9. API Well No.
43-047-34237

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

CONFIDENTIAL

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P
Contact: SHEILA UPCHEGO
E-Mail: supchego@westportresourcescorp.com

3a. Address
P.O. BOX 1148
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7024
Fx: 435.781.7094

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T10S R22E SWNW 2280FNL 1650FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

FINISHED DRLG F/275' TO 8375'. RAN 4 1/2" 11.6# J-55 LTC CSG. CMT W/20 SX PREM LITE II + 4% R-3 + 3% KCL + .25#/SK CELLO FLAKE + 5#/SK KOL SEAL + 7% FL-52 @9.5 PPG YIELD 8.87. LEAD CMT W/705 SX PREM LITE II HS + 4% R-3 + 3% KCL + .25#/SK CELLO FLAKE + 5#/SK KOL-SEAL + 7% FL-52 @13.0 PPG 1.97 YIELD. TAIL CMT 1450 SX 50/50 POZ + 10% SALT + 2% GEL + .05% STATIC FREE + 2% CLAY TREAT-MAGNACIDE @ 14.3 PPG 1.31 YIELD. NO CMT TO SURFACE.

RELEASED RIG ON 5/15/03 AT 16:00 HRS

RECEIVED

MAY 20 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #21939 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal**

Name (Printed/Typed) SHEILA UPCHEGO

Title REGULATORY ANALYST

Signature *(Signature)*
(Electronic Submission)

Date 05/16/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____

Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

OPERATOR Westport Oil & Gas Company, LP
ADDRESS PO Box 1148
Vernal, Utah 84078

OPERATOR ACCT. NO. N 2115

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-34237	NBU 384	SENW	30	10S	22E	Uintah	3/26/2003	3-28-03 3/26/2003

WELL 1 COMMENTS:
MIRU SKI AIR RIG
WELL SPUD ON 3/26/03 AT 8 AM

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 2 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 3 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 4 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code (3/89)

Post-It® Fax Note 7671 Date 3/27/03 # of pages 1

To <u>Tim Thompson</u>	From <u>Debra Domeneis</u>
Co./Dept. <u>NOGM</u>	Co. <u>Westport</u>
Phone # <u>801-538-5336</u>	Phone # <u>435-781-7060</u>
Fax # <u>801-359-3940</u>	Fax #

Debra Domeneis
Signature

Administrative Assistant 03/27/03
Title Date

Phone No. 435-781-7060

P. 01

FAX NO.

MAR-27-2003 THU 11:09 AM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

016

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Lease Serial No.
U-0132568-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES

8. Well Name and No.
NBU 384

9. API Well No.
43-047-34237

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

CONFIDENTIAL

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P. Contact: SHEILA UPCHEGO
E-Mail: supchego@westportresourcescorp.com

3a. Address
P.O. BOX 1148
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7024
Fx: 435.781.7094

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T10S R22E SENW 2280FNL 1650FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE SUBJECT WELL WAS PLACED ON SALES ON 6/14/03 AT 9:45 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

RECEIVED
JUN 26 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #23330 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal**

Name (Printed/Typed) SHEILA UPCHEGO Title REGULATORY ANALYST

Signature  Date 06/17/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

CONFIDENTIAL

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

NBU 384

UINTAH COUNTY, UT

DRILLING REPORT:

SE/NW 30-10S-22E WI: 100% AFE: 8/8THS
Target pay: Wasatch/Mesa Verde ATD: 6800'

3/11/03 Building location. 5% complete.

3/12/03 Building location. 10% complete.

3/13/03 Building location. 25% complete.

3/14/03 Building location. 30% complete.

3/17/03 Building location. 80% complete.

3/18/03 Building location. 90% complete.

3/19/03 Building location. 90% complete.

3/20/03 Building location. 90% complete.

3/21/03 Building location. 90% complete.

3/24/03 Building location. 100% complete.

3/25/03 Building location. 100% complete.

3/26/03 Building location. 100% complete.

3/27/03 TD: 280' CSG: 9 5/8" @ 275' MW: wtr SD: DSS: 0
Spudded @ 0800 hrs 3/26/03. Drilled 12 1/4" hole to 280'. Rans 9 5/8" csg. Cmt w/BJ,
circ to surf, hole stayed full. Notified BLM & UDOGM, no witnesses. Drop from
report until rotary spud.

5/7/03 Rig: Caza 7 AFE: 803055D ATD: 8375' AFETD: 6800'

TD: 280' CSG: 9 5/8" @ 280' MW: A/M SD: 5/7/03 DSS: 0
MIRU. NU & Test BOPE. PU BHA. Drlg cmt & float collar @ 227' @ report time.

5/8/03 TD: 2180' CSG: 9 5/8" @ 280' MW: 8.4 A/M SD: 5/7/03 DSS: 1
Drlg & survey from 280'-2180'. Drilling ahead.

5/9/03 TD: 3755' CSG: 9 5/8" @ 280' MW: 8.4 A/M SD: 5/7/03 DSS: 2
Drlg & survey from 2180'-3755'. Drilling ahead.

CONFIDENTIAL

5/12/03

TD: 7181' CSG: 9 5/8" @ 280' MW: 8.4 SD: 5/7/03 DSS: 5
Drlg to 4141' TFNB. Drlg to 6929' TFNB. Drlg to 7181'. Trip for hole in DP

5/13/03

TD: 7825' CSG: 9 5/8" @ 280' MW: 8.5 SD: 5/7/03 DSS: 6
Finish trip for hole in DP. Drlg from 7245' - 7825'. DA.

5/14/03

TD: 8375' CSG: 9 5/8" @ 280' MW: 8.5 SD: 5/7/03 DSS: 7
Drlg from 7825'-8375' TD. Circ through chk & kill well. Pmp 700 bbl 10.0# mud.
TOH for logs. RU Schlumberger & run open hole logs.

5/15/03

TD: 8375' CSG: 9 5/8" @ 280' MW: 8.5 SD: 5/7/03 DSS: 8
Run open hole logs. TIH. POOH & LD Drill String. Running 4 1/2" Prod Csg.

5/16/03

TD: 8375' CSG: 4 1/2" @ 8375' MW: 8.5 SD: 5/7/03 DSS: 9
Cement 4 1/2" Production Casing. Set slips. ND. Release Rig @ 1600 hrs. 5/15/03.
Rig Down for move to CIGE 295. Final Drlg Report.

6/11/03

6/9/03 PROG: PU 2 3/8" J-55 TBG. RIH TO PBTD @ 8355'. CIRC HOLE CLEAN
W/110 BBLs 2% KCL. POOH W/2 3/8" TBG, STANDING BACK 128 STANDS. RUN
CBL-CCL-GR LOG FROM PBTD @ 8355' TO 200' ABV CMT TOP @ 920'.

ATTEMPT TO PT SURF CSG W/20 BBLs. NO TST. PT 4 1/2" CSG & BOP TO 5000#.
6/10/03 PROG: MIRU DOWELL & CUTTERS. HELD SAFETY MEETING. PT SURF
LINES TO 6000#.

STAGE 1: RIH. PERF @ 8315'-22', 4 SPF, 28 HOLES; 8264'-71', 2 SPF, 14 HOLES.
TOTAL 42 HOLES W/3 3/8" EXPENDABLE GUNS, 23 GRAM PROSPECTOR
CHARGES (0.43), 180 DEG PHASING. BRK DN PERFS @ 4900# @ 3.5 BPM. ISIP:
3000#, FG: .79. BALL OUT PERFS W/80 BIO BALLS @ 12 BPM W/158 BBLs 3%
KCL. SURGE BALL SEALERS OFF PERFS 3 TIMES & LET FALL TO BTM FOR 20
MIN. PUMPED 1868 BBLs YF118ST+, 131,000# 20/40 SD. ISIP: 3450#, NPI: 450#,
FG: .85, MTP: 5014#, ATP: 4250#, MTR: 50.2 BPM, ATR: 46.5 BPM. CUT SD
EARLY. ZONES WANTING TO SCREEN OUT.

STAGE 2: RIH W/CBP & PERF GUNS. SET CBP @ 8150'. PERF @ 8112'-22', 4 SPF,
40 HOLES TOTAL, USING 3 3/8" EXPENDABLE GUNS, 23 GRAM PROSPECTOR
CHARGES (0.43), 90 DEG PHASING. POOH. 0# AFTER PERF. BRK DN PERFS @
3700# @ 2 BPM. ISIP: 3300#, FG: .84. PMP'D 592 BBLs YF118ST+, 48,500# 20/40
SD. ISIP: 2570#, NPI: NEG 730#, FG: .75, MTP: 4779#, ATP: 3886#, MTR: 33 BPM,
ATR: 26.4 BPM.

STAGE 3: RIH W/CBP & PERF GUNS. SET CBP @ 8010'. PERF @ 7931'-38', 4 SPF,
28 HOLES TOTAL W/3 3/8" EXPENDABLE GUNS, 23 GRAM PROSPECTOR
CHARGES (0.43), 90 DEG PHASING. POOH. 0# AFTER PERF. BRK DN PERFS @
3209# @ 2 BPM, ISIP: 2450#, FG: .74. PMP'D 618 BBLs YF118ST+, 55,200# 20/40
SD. ISIP: 2450#, NPI: 0#, FG: .74, MTP: 4281#, ATP: 3230#, MTR: 35.8 BPM, ATR:
30.9 BPM.

STAGE 4: RIH W/CBP & PERF GUNS. SET CBP @ 7600'. PERF @ 7527'-34', 7
HOLES; 7509'-12', 6 HOLES; 7469'-72', 3 HOLES; 7392'-7400', 8 HOLES W/3 1/8"
HSC 12 GRAM PROSPECTOR CHARGES, (0.34). POOH. 0# AFTER PERF. BRK DN
PERFS @ 2303 @ 2 BPM. ISIP: 2480#, FG: .76. BALL OUT PERFS W/48 1.3 BIO
BALLS @ 14 BPM W/130 BBLs 3% KCL. SURGE BALL SEALERS OFF PERFS 3
TIMES. LET FALL TO BTM FOR 20 MIN. PMP'D 1700 BBLs YF118ST+, 167,500#

CONFIDENTIAL

20/40 SD. ISIP: 2640#, NPI: 160#, FG: .79, MTP: 4933#, ATP: 3616#, MTR: 45.2 BPM, ATR: 42.6 BPM. TAGGED W/IRIDIUM. 2 RUNS W/CUTTERS.
STAGE 5: RIH W/CBP & PERF GUNS. SET CBP @ 7350'. PERF @ 7295'-7309', 16 HOLES; 7250'-70', 20 HOLES W/3 3/8" EXPENDABLE GUNS, 23 GRAM PROSPECTOR CHARGES (0.43). POOH. 0# AFTER PERF. 2 RUNS W/CUTTERS. SWI. SDFN.

6/12/03

STAGE 5: BRK DN PERFS @ 3324 @ 2 BPM, ISIP: 2750#, FG: .81, PMP'D 987 BBLs YF116ST+, 96,500# 20/40 SD. ISIP: 2670#, NPI: NEG 80, FG: .80, MTP: 4548#, ATP: 3801#, MTR: 47.3 BPM, ATR: 38.5 BPM.

STAGE 6: RIH W/CBP & PERF GUNS. SET CBP @ 7200'. PERF @ 7154'-68', 16 HOLES; 7118'-22', 4 HOLES; 7062'-68', 4 HOLES, 24 TOTAL HOLES W/3 1/8" HSC, 12 GRAM PROSPECTOR CHARGES (0.34). POOH. 0# AFTER PERF. BRK DN PERFS @ 5090 @ 2 BPM, ISIP: 2600#, FG: .80. BALL OUT PERFS W/48 1.3 BIO BALLS @ 15 BPM W/125 BBLs 3% KCL. SURGE BALL SEALERS OFF PERFS 3 TIMES. LET BIO BALLS FALL TO BTM FOR 15 MIN. PMP'D 955 BBLs YF116ST+, 75,000# 20/40 SD. ISIP: 2820#, NPI: 220#, FG: .83, MTP: 5010#, ATP: 3738#, MTR: 48.6 BPM, ATR: 42.0 BPM. TAGGED W/IRIDIUM, 2 RUNS W/CUTTERS.

STAGE 7: RIH W/CBP & PERF GUNS. SET CBP @ 6750'. PERF @ 6687'-91', 3 SPF; 6612'-15', 3 SPF, 21 TOTAL HOLES W/3 3/8" EXPENDABLE GUNS, 23 GRAM PROSPECTOR CHARGES (0.43). POOH. 0# AFTER PERF. BRK DN PERFS @ 2360 @ 2 BPM. ISIP: 2000#, FG: .73. PMP'D 530 BBLs YF116ST+, 49,000# 20/40 SD. ISIP: 2450#, NPI: 450#, FG: .80, MTP: 3738#, ATP: 3029#, MTR: 27.4 BPM, ATR: 22.6 BPM. TAGGED W/SCANDIUM.

STAGE 8: RIH W/CBP & PERF GUNS. SET CBP @ 6400'. PERF @ 6288'-97', 3 SPF; 6214'-18', 3 SPF, 39 TOTAL HOLES W/3 1/8" HSC, 12 GRAM PROSPECTOR CHARGES (0.34). POOH. 0# AFTER PERF. BRK DN PERFS @ 2450 @ 2 BPM. ISIP: 2400#, FG: .81. PMP'D 879 BBLs YF114ST+, 92,200# 20/40 SD. ISIP: 2700#, NPI: 300#, FG: .86, MTP: 3733#, ATP: 3016#, MTR: 30.4 BPM, ATR: 28.0 BPM. RIH W/CBP & SET @ 5770'. POOH. RDMO CUTTERS & DOWELL. RIH W/3 7/8" MILL TOOTH BIT. PMP OFF BIT SUB & SN ON 178 JTS 2 3/8" J-55 TBG. EOT @ 5750'. LD 26 JTS. RU SWVL TOTAL SD: 714,900#, TOTAL FLU: 8123. SWI. SDFN.

6/13/03

HELD SAFETY MEETING (DRLG PLUGS). EOT @ 5750'. EST CIRC W/2% KCL W/RIG PMP.

DRLG CBP #1 @ 5770'. DRILLED THROUGH CBP IN 8 MIN, 700# DIFF.

DRLG CBP #2 @ 6400'. TAGGED SD @ 6310'. CO 90' SD DRILL THROUGH CBP IN 8 MIN, 50# DIFF.

DRLG CBP #3 @ 6750'. TAGGED SD @ 6690'. CO 60' SD. DRILL THROUGH CBP IN 6 MIN, 50# DIFF.

DRLG CBP #4 @ 7200'. TAGGED SD @ 7165'. CO 35' SD. DRILL THROUGH CBP IN 8 MIN, 100# DIFF.

DRLG CBP #5 @ 7350'. TAGGED SD @ 7290'. CO 60' SD. DRILL THROUGH CBP IN 7 MIN, 100# DIFF.

DRLG CBP #6 @ 7600'. TAGGED SD @ 7510'. CO 90' SD. DRILL THROUGH CBP IN 6 MIN, 50# DIFF.

DRLG CBP #7 @ 8010'. TAGGED SD @ 7950'. CO 60' SD. DRILL THROUGH CBP IN 6 MIN, 300# DIFF.

DRLG CBP #8 @ 8150'. TAGGED SD @ 8120'. CO 30' SD. DRILL THROUGH CBP IN 10 MIN, 900# DIFF.

RIH. TAG SD @ 8325'. CO 30' SD TO PBSD @ 8355'. CIRC WELL CLEAN. AVG 7 MIN/PLUG. CO 455' TOTAL SD. RD SWVL. PUH & LAND TBG ON HANGER W/247 JTS 2 3/8" J-55 TBG. EOT @ 8102', SN @ 8100'. RD FLOOR & TBG EQUIP. NDBOP. NUWH. DROP BALL & PMP OFF BIT @ 1550#.

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3:00 PM: FLOW WELL BACK TO PIT ON OPEN CHK. FTP: 50#, SICP: 550#.
4:00 PM: FTP: 150#, SICP: 750#, REC 40 BBLs. TURN WELL OVER TO FLOW
BACK CREW. LLTR: 6943 BBLs.
FLOW BACK REPORT: CP: 600#, TP: 200#, 64/64" CHK, 40 BWPH, SD: TRACE,
1045 BW, TO PIT, TLTR: 5898 BBLs.

6/16/03

6/14/03 FLOW BACK REPORT: ACTUAL FLOW RATE: 4200 MCFD, ADJUSTED
FLOW RATE: 2500 MCFD, CP: 1300#, TP: 200#, 64/64" CHK, 20 BWPH, SD:
CLEAN, 24 HRS, 1100 BW, LLTR: 5603 BBLs.
WELL WENT ON SALES 6/14/03, 9:45 AM. 1500 MCF, SICP: 1850#, FTP: 1200#,
FCP: 1850# @ 1:00 PM, 18/64" CHK, 10 BWPH.

6/16/03

ON PROD

6/15/03: 1108 MCF, 0 BC, 214 BW, TP: 1250#, CP: 2050#, 16/64" CHK, 19 HRS, LP:
100#.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

017

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0132568A

1a. Type of Well Oil Well Gas Dry Other
b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

7. Unit or CA Agreement Name and No.
UTU63047A

3. Address
P.O. BOX 1148, VERNAL, UTAH 84078
3a. Phone No. (include area code)
(435)781-7060

8. Lease Name and Well No.
NBU 384

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*

9. API Well No.
43-047-34237-00-S1

At surface SENW 2280' FNL 1650' FWL

10. Field and Pool, or Exploratory
NATURAL BUTTES

At top prod. interval reported below

11. Sec., T., R., M., or Block and Survey or Area
30-10S-22E

At total depth

12. County or Parish
UINTAH
13. State
UTAH

14. Date Spudded
03/26/03
15. Date T.D. Reached
05/15/03
16. Date Completed
 D & A Ready to Prod.
06/14/03

17. Elevations (DF, RKB, RT, GL)*
5368 GL

18. Total Depth: MD 8375 TVD
19. Plug Back T.D.: MD 8355 / ARL RPT TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL-CCL-GR -6-13-03
VAL/LC/GR, CN/LD/GR -5-19-03

22. Was well cored? No Yes (Submit copy)
Was DST run? No Yes (Submit copy)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cemen-ter Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8"	32.3#		259		110			
7 7/8"	4 1/2"	11.6#		8375		2175			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
MESA VERDE	8264	8322	8264-8322		42	
MESA VERDE	8112	8122	8112-8122		40	
MESA VERDE	7931	7938	7931-7938		28	
MESA VERDE	7392	7534	7392-7534		24	
MESA VERDE	7250	7309	7250-7309		36	
MESA VERDE	7062	7168	7062-7168		24	
MESA VERDE	6612	6691	6612-6691		21	
WASATCH	6214	6297	6214-6297		39	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
8624-8322	PMP 131,000# 20/40 SD W/ YF118ST
8112-8122	PMP 48,500# 20/40 SD W/ YF118ST
7931-7938	PMP 55,200# 20/40 SD W/ YF118ST
7392-7534	PMP 167,500# 20/40 SD W/ YF116ST
7250-7309	PMP 96,500# 20/40 SD W/ YF116ST
7062-7168	PMP 75,000# 20/40 SD W/ YF116ST
6612-6691	PMP 49,000# 20/40 SD W/ YF116ST
6214-6297	PMP 92,200# 20/40 SD W/ YF114ST

CONFIDENTIAL
PERIOD
EXPIRED
ON 9-14-04

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/14/03	06/19/03	24	→	0	1,530	240			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
20/64"	865	1280	→	0	1530	240		PRODUCING	

RECEIVED
JUL 14 2003

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/14/03	06/19/03	24	→	0	1530	240			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
20/64"	865	1280	→	0	1530	240		PRODUCING	

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/14/03	06/19/03	24	→	0	1530	240			FLOWING
Choke Size	Tbg. Press. Flwg. 865	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
20/64"	SI	1280	→	0	1530	240		PRODUCING	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/14/03	06/19/03	24	→	0	1530	240			FLOWING
Choke Size	Tbg. Press. Flwg. 865	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
20/64"	SI	1280	→	0	1530	240		PRODUCING	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GREEN RIVER	1,032	4,125			
WASATCH	4,125	6,509			
MESA VERDE	6,509				

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DEBRA DOMENICI

Title ADMINISTRATIVE ASSISTANT RECEIVED

Signature Debra Domenici

Date 7/8/03 JUL 14 2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

NBU 384

UINTAH COUNTY, UT

DRILLING REPORT:

SE/NW 30-10S-22E WI: 100% AFE: 8/8THS AFE MS: 577
Target pay: Wasatch/Mesa Verde ATD: 6800'

3/11/03 Building location. 5% complete.

3/12/03 Building location. 10% complete.

3/13/03 Building location. 25% complete.

3/14/03 Building location. 30% complete.

3/17/03 Building location. 80% complete.

3/18/03 Building location. 90% complete.

3/19/03 Building location. 90% complete.

3/20/03 Building location. 90% complete.

3/21/03 Building location. 90% complete.

3/24/03 Building location. 100% complete.

3/25/03 Building location. 100% complete.

3/26/03 Building location. 100% complete.

3/27/03 TD: 280' CSG: 9 5/8" @ 275' MW: wtr SD: DSS: 0
Spudded @ 0800 hrs 3/26/03. Drilled 12 1/4" hole to 280'. Rans 9 5/8" csg. Cmt w/BJ, circ to surf, hole stayed full. Notified BLM & UDOGM, no witnesses. Drop from report until rotary spud.

5/7/03 Rig: Caza 7 AFE: 803055D ATD: 8375' AFE MS: 329.7 AFETD: 6800'
TD: 280' CSG: 9 5/8" @ 280' MW: A/M SD: 5/7/03 DSS: 0
MIRU. NU & Test BOPE. PU BHA. Drlg cmt & float collar @ 227' @ report time.

5/8/03 TD: 2180' CSG: 9 5/8" @ 280' MW: 8.4 A/M SD: 5/7/03 DSS: 1
Drlg & survey from 280'-2180'. Drilling ahead.

5/9/03 TD: 3755' CSG: 9 5/8" @ 280' MW: 8.4 A/M SD: 5/7/03 DSS: 2
Drlg & survey from 2180'-3755'. Drilling ahead.

5/12/03 TD: 7181' CSG: 9 5/8" @ 280' MW: 8.4 SD: 5/7/03 DSS: 5
Drlg to 4141' TFNB. Drlg to 6929' TFNB. Drlg to 7181'. Trip for hole in DP

5/13/03 TD: 7825' CSG: 9 5/8" @ 280' MW: 8.5 SD: 5/7/03 DSS: 6
Finish trip for hole in DP. Drlg from 7245' - 7825'. DA.

5/14/03 TD: 8375' CSG: 9 5/8" @ 280' MW: 8.5 SD: 5/7/03 DSS: 7
Drlg from 7825'-8375' TD. Circ through chk & kill well. Pmp 700 bbl 10.0# mud.
TOH for logs. RU Schlumberger & run open hole logs.

5/15/03 TD: 8375' CSG: 9 5/8" @ 280' MW: 8.5 SD: 5/7/03 DSS: 8
Run open hole logs. TIH. POOH & LD Drill String. Running 4 1/2" Prod Csg.

5/16/03 TD: 8375' CSG: 4 1/2" @ 8375' MW: 8.5 SD: 5/7/03 DSS: 9
Cement 4 1/2" Production Casing. Set slips. ND. Release Rig @ 1600 hrs. 5/15/03.
Rig Down for move to CIGE 295. Final Drlg Report.

6/11/03
6/9/03 PROG: PU 2 3/8" J-55 TBG. RIH TO PBT @ 8355'. CIRC HOLE CLEAN
W/110 BBLs 2% KCL. POOH W/2 3/8" TBG, STANDING BACK 128 STANDS. RUN
CBL-CCL-GR LOG FROM PBT @ 8355' TO 200' ABV CMT TOP @ 920'.
ATTEMPT TO PT SURF CSG W/20 BBLs. NO TST. PT 4 1/2" CSG & BOP TO 5000#.
6/10/03 PROG: MIRU DOWELL & CUTTERS. HELD SAFETY MEETING. PT SURF
LINES TO 6000#.
STAGE 1: RIH. PERF @ 8315'-22', 4 SPF, 28 HOLES; 8264'-71', 2 SPF, 14 HOLES.
TOTAL 42 HOLES W/3 3/8" EXPENDABLE GUNS, 23 GRAM PROSPECTOR
CHARGES (0.43), 180 DEG PHASING. BRK DN PERFS @ 4900# @ 3.5 BPM. ISIP:
3000#, FG: .79. BALL OUT PERFS W/80 BIO BALLS @ 12 BPM W/158 BBLs 3%
KCL. SURGE BALL SEALERS OFF PERFS 3 TIMES & LET FALL TO BTM FOR 20
MIN. PUMPED 1868 BBLs YF118ST+, 131, 000# 20/40 SD. ISIP: 3450#, NPI: 450#,
FG: .85, MTP: 5014#, ATP: 4250#, MTR: 50.2 BPM, ATR: 46.5 BPM. CUT SD
EARLY. ZONES WANTING TO SCREEN OUT.
STAGE 2: RIH W/CBP & PERF GUNS. SET CBP @ 8150'. PERF @ 8112'-22', 4 SPF,
40 HOLES TOTAL, USING 3 3/8" EXPENDABLE GUNS, 23 GRAM PROSPECTOR
CHARGES (0.43), 90 DEG PHASING. POOH. 0# AFTER PERF. BRK DN PERFS @
3700# @ 2 BPM. ISIP: 3300#, FG: .84. PMP'D 592 BBLs YF118ST+, 48,500# 20/40
SD. ISIP: 2570#, NPI: NEG 730#, FG: .75, MTP: 4779#, ATP: 3886#, MTR: 33 BPM,
ATR: 26.4 BPM.
STAGE 3: RIH W/CBP & PERF GUNS. SET CBP @ 8010'. PERF @ 7931'-38', 4 SPF,
28 HOLES TOTAL W/3 3/8" EXPENDABLE GUNS, 23 GRAM PROSPECTOR
CHARGES (0.43), 90 DEG PHASING. POOH. 0# AFTER PERF. BRK DN PERFS @
3209# @ 2 BPM, ISIP: 2450#, FG: .74. PMP'D 618 BBLs YF118ST+, 55,200# 20/40
SD. ISIP: 2450#, NPI: 0#, FG: .74, MTP: 4281#, ATP: 3230#, MTR: 35.8 BPM, ATR:
30.9 BPM.
STAGE 4: RIH W/CBP & PERF GUNS. SET CBP @ 7600'. PERF @ 7527'-34', 7
HOLES; 7509'-12', 6 HOLES; 7469'-72', 3 HOLES; 7392'-7400', 8 HOLES W/3 1/8"
HSC 12 GRAM PROSPECTOR CHARGES, (0.34). POOH. 0# AFTER PERF. BRK DN
PERFS @ 2303 @ 2 BPM. ISIP: 2480#, FG: .76. BALL OUT PERFS W/48 1.3 BIO
BALLS @ 14 BPM W/130 BBLs 3% KCL. SURGE BALL SEALERS OFF PERFS 3
TIMES. LET FALL TO BTM FOR 20 MIN. PMP'D 1700 BBLs YF118ST+, 167,500#
20/40 SD. ISIP: 2640#, NPI: 160#, FG: .79, MTP: 4933#, ATP: 3616#, MTR: 45.2
BPM, ATR: 42.6 BPM. TAGGED W/IRIDIUM. 2 RUNS W/CUTTERS.
STAGE 5: RIH W/CBP & PERF GUNS. SET CBP @ 7350'. PERF @ 7295'-7309', 16
HOLES; 7250'-70', 20 HOLES W/3 3/8" EXPENDABLE GUNS, 23 GRAM
PROSPECTOR CHARGES (0.43). POOH. 0# AFTER PERF. 2 RUNS W/CUTTERS.
SWI. SDFN.

6/12/03

STAGE 5: BRK DN PERFS @ 3324 @ 2 BPM, ISIP: 2750#, FG: .81, PMP'D 987 BBLs YF116ST+, 96,500# 20/40 SD. ISIP: 2670#, NPI: NEG 80, FG: .80, MTP: 4548#, ATP: 3801#, MTR: 47.3 BPM, ATR: 38.5 BPM.

STAGE 6: RIH W/CBP & PERF GUNS. SET CBP @ 7200'. PERF @ 7154'-68', 16 HOLES; 7118'-22', 4 HOLES; 7062'-68', 4 HOLES, 24 TOTAL HOLES W/3 1/8" HSC, 12 GRAM PROSPECTOR CHARGES (0.34). POOH. 0# AFTER PERF. BRK DN PERFS @ 5090 @ 2 BPM, ISIP: 2600#, FG: .80. BALL OUT PERFS W/48 1.3 BIO BALLS @ 15 BPM W/125 BBLs 3% KCL. SURGE BALL SEALERS OFF PERFS 3 TIMES. LET BIO BALLS FALL TO BTM FOR 15 MIN. PMP'D 955 BBLs YF116ST+, 75,000# 20/40 SD. ISIP: 2820#, NPI: 220#, FG: .83, MTP: 5010#, ATP: 3738#, MTR: 48.6 BPM, ATR: 42.0 BPM. TAGGED W/IRIDIUM, 2 RUNS W/CUTTERS.

STAGE 7: RIH W/CBP & PERF GUNS. SET CBP @ 6750'. PERF @ 6687'-91', 3 SPF; 6612'-15', 3 SPF, 21 TOTAL HOLES W/3 3/8" EXPENDABLE GUNS, 23 GRAM PROSPECTOR CHARGES (0.43). POOH. 0# AFTER PERF. BRK DN PERFS @ 2360 @ 2 BPM. ISIP: 2000#, FG: .73. PMP'D 530 BBLs YF116ST+, 49,000# 20/40 SD. ISIP: 2450#, NPI: 450#, FG: .80, MTP: 3738#, ATP: 3029#, MTR: 27.4 BPM, ATR: 22.6 BPM. TAGGED W/SCANDIUM.

STAGE 8: RIH W/CBP & PERF GUNS. SET CBP @ 6400'. PERF @ 6288'-97', 3 SPF; 6214'-18', 3 SPF, 39 TOTAL HOLES W/3 1/8" HSC, 12 GRAM PROSPECTOR CHARGES (0.34). POOH. 0# AFTER PERF. BRK DN PERFS @ 2450 @ 2 BPM. ISIP: 2400#, FG: .81. PMP'D 879 BBLs YF114ST+, 92,200# 20/40 SD. ISIP: 2700#, NPI: 300#, FG: .86, MTP: 3733#, ATP: 3016#, MTR: 30.4 BPM, ATR: 28.0 BPM. RIH W/CBP & SET @ 5770'. POOH. RDMO CUTTERS & DOWELL. RIH W/3 7/8" MILL TOOTH BIT. PMP OFF BIT SUB & SN ON 178 JTS 2 3/8" J-55 TBG. EOT @ 5750'. LD 26 JTS. RU SWVL TOTAL SD: 714,900#, TOTAL FLU: 8123. SWI. SDFN.

6/13/03

HELD SAFETY MEETING (DRLG PLUGS). EOT @ 5750'. EST CIRC W/2% KCL W/RIG PMP.

DRLG CBP #1 @ 5770'. DRILLED THROUGH CBP IN 8 MIN, 700# DIFF.

DRLG CBP #2 @ 6400'. TAGGED SD @ 6310'. CO 90' SD DRILL THROUGH CBP IN 8 MIN, 50# DIFF.

DRLG CBP #3 @ 6750'. TAGGED SD @ 6690'. CO 60' SD. DRILL THROUGH CBP IN 6 MIN, 50# DIFF.

DRLG CBP #4 @ 7200'. TAGGED SD @ 7165'. CO 35' SD. DRILL THROUGH CBP IN 8 MIN, 100# DIFF.

DRLG CBP #5 @ 7350'. TAGGED SD @ 7290'. CO 60' SD. DRILL THROUGH CBP IN 7 MIN, 100# DIFF.

DRLG CBP #6 @ 7600'. TAGGED SD @ 7510'. CO 90' SD. DRILL THROUGH CBP IN 6 MIN, 50# DIFF.

DRLG CBP #7 @ 8010'. TAGGED SD @ 7950'. CO 60' SD. DRILL THROUGH CBP IN 6 MIN, 300# DIFF.

DRLG CBP #8 @ 8150'. TAGGED SD @ 8120'. CO 30' SD. DRILL THROUGH CBP IN 10 MIN, 900# DIFF.

RIH. TAG SD @ 8325'. CO 30' SD TO PBTD @ 8355'. CIRC WELL CLEAN. AVG 7 MIN/PLUG. CO 455' TOTAL SD. RD SWVL. PUH & LAND TBG ON HANGER W/247 JTS 2 3/8" J-55 TBG. EOT @ 8102', SN @ 8100'. RD FLOOR & TBG EQUIP. NDBOP. NUWH. DROP BALL & PMP OFF BIT @ 1550#.

3:00 PM: FLOW WELL BACK TO PIT ON OPEN CHK. FTP: 50#, SICP: 550#.

4:00 PM: FTP: 150#, SICP: 750#, REC 40 BBLs. TURN WELL OVER TO FLOW BACK CREW. LLTR: 6943 BBLs.

FLOW BACK REPORT: CP: 600#, TP: 200#, 64/64" CHK, 40 BWPH, SD: TRACE, 1045 BW, TO PIT, TLTR: 5898 BBLs.

6/16/03 6/14/03 FLOW BACK REPORT: ACTUAL FLOW RATE: 4200 MCFD, ADJUSTED FLOW RATE: 2500 MCFD, CP: 1300#, TP: 200#, 64/64" CHK, 20 BWPH, SD: CLEAN, 24 HRS, 1100 BW, LLTR: 5603 BBLs.
WELL WENT ON SALES 6/14/03, 9:45 AM. 1500 MCF, SICP: 1850#, FTP: 1200#, FCP: 1850# @ 1:00 PM, 18/64" CHK, 10 BWPH.

6/16/03 **ON PROD**
6/15/03: 1108 MCF, 0 BC, 214 BW, TP: 1250#, CP: 2050#, 16/64" CHK, 19 HRS, LP: 100#.

6/17/03 **ON PROD**
1472 MCF, 0 BC, 214 BW, TP: 1000#, CP: 1825#, 20/64" CHK, 24 HRS, LP: 104#.

6/18/03 **ON PROD**
1467 MCF, 0 BC, 290 BW, TP: 964#, CP: 1541#, 20/64" CHK, 24 HRS, LP: 106#.

6/19/03 **ON PROD**
1469 MCF, 0 BC, 176 BW, TP: 957#, CP: 1398#, 20/64" CHK, 24 HRS, LP: 117#.

6/20/03 **ON PROD**
1530 MCF, 0 BC, 240 BW, TP: 865#, CP: 1280#, 20/64" CHK, 24 HRS, LP: 104#.

6/23/03 **ON PROD**
6/20/03: 1495 MCF, 0 BC, 240 BW, TP: 790#, CP: 1202#, 20/64" CHK, 24 HRS, LP: 109#.
6/21/03: 1435 MCF, 0 BC, 240 BW, TP: 751#, CP: 1148#, 20/64" CHK, 24 HRS, LP: 109#.
6/22/03: 1406 MCF 0 BC, 218 BW, TP: 701#, CP: 1089#, 20/64" CHK, 24 HRS, LP: 105#.

6/24/03 **ON PROD**
1336 MCF, 0 BC, 173 BW TP: 673#, CP: 1050#, 20/64" CHK, 24 HRS, LP: 103#.

6/25/2003 1294 MCF, 0 BC, 173 BW, TP: 638#, CP: 1012#, 20/64" CHK, 24 HRS, LP: 100#. IP'D ON 06/19/03 FOR 1530 MCF, 240 BW, TP: 865#, CP:1280#, 24 HRS, CHK: 20/64", LP: 104#. **FINAL REPORT.**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

018

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
 P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
 (435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Multiple Wells - see attached

106 22E 30 4304734237

5. Lease Serial No.
 Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 891008900A

8. Well Name and No.
 Multiple Wells - see attached

9. API Well No.
 Multiple Wells - see attached

10. Field and Pool, or Exploratory Area
 Natural Buttes Unit

11. County or Parish, State
 Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached.

Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) J.T. Conley Title Operations Manager SEP 10 2003

Signature *J.T. Conley* Date 9-2-2003

COPY SENT TO OPERATOR Date: 9-16-03 Initials: CHD

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Accepted by the Utah Division of Oil, Gas and Mining Federal Approval of This Action Is Necessary

Office _____ Date: 9/16/03

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Project Economics Worksheet

Instructions: Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? **N** (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before	After	Difference
Oil Production	0.192 BOPD	0.194 BOPD	0.002 BOPD
Gas Production	0 MCFPD	0 MCFPD	0 MCFPD
Wtr Production	0 BWPD	0 BWPD	0 BWPD
Horse Power	0 HP	0 HP	0 HP
Fuel Gas Burned	0 MCFPD	0 MCFPD	0 MCFPD

<p>Project Life: Life = 20.0 Years (Life no longer than 20 years)</p> <p>Internal Rate of Return: After Tax IROR = #DIV/0!</p> <p>AT Cum Cashflow: Operating Cashflow = (\$2,917) (Discounted @ 10%)</p>	<p>Payout Calculation: Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$</p> <p>Payout occurs when total AT cashflow equals investment See graph below, note years when cashflow reaches zero</p> <p>Payout = NEVER Years or #VALUE! Days</p>
--	--

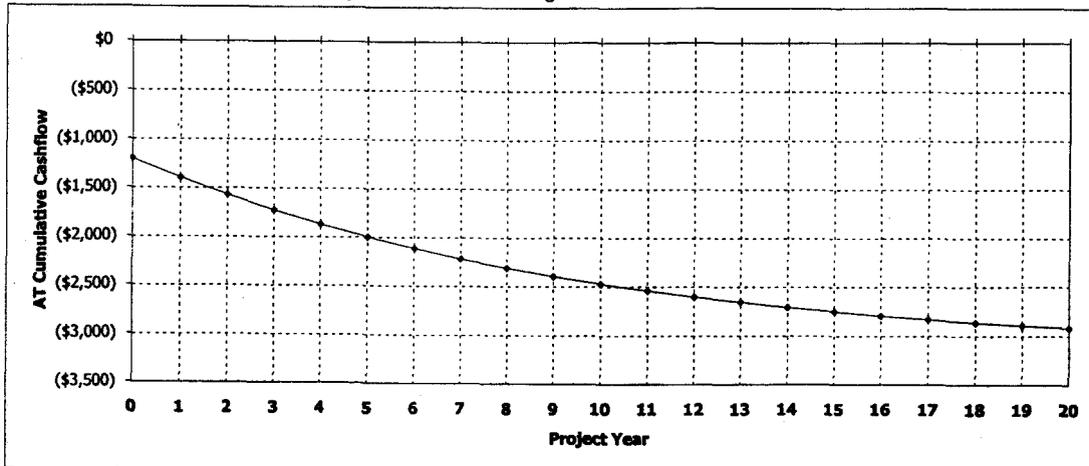
Gross Reserves:

Oil Reserves =	6 BO
Gas Reserves =	0 MCF
Gas Equip Reserves =	38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

WELL	LEGALS	STFLEASENO	CANUMBER	APINO
NBU 332	10-10-21 NWSW	UTU01416A	891008900A	430473364000S1
NBU 333	13-10-21 SWSW	ML23608	891008900A	430473364100S1 ✓
NBU 335	4-10-22 SENE	UTU01191	891008900A	430473372400S1
NBU 336	4-10-22 NWNE	U-01191	891008900A	430473402700S1
NBU 337	4-10-22 SENW	U-01191-A	891008900A	430473402000S1
NBU 338	5-10-22 NESE	UTU01191	891008900A	430473405800S1
NBU 339	5-10-22 NWSE	UTU01191	891008900A	430473440600S1
NBU 340	6-10-22 SWNE	UTU01195	891008900A	430473372500S1
NBU 340X	6-10-22 SWNE	UTU01195	891008900A	430473401500S1
NBU 341	6-10-22 SWNW	UTU464	891008900A	430473372600S1
NBU 342	7-10-22 NWSE	UTU468	891008900A	430473372700S1
NBU 343	8-10-22 NWNE	UTU01196C	891008900A	430473371900S1
NBU 344	8-10-22 SWNE	UTU01196C	891008900A	430473402100S1
NBU 345	10-10-22 SWNE	UTU02587	891008900A	430473370400S1 ✓
NBU 345-4E	4-10-21 SWSW	UTU01393B	891008900A	430473470000S1 ✓
NBU 347	11-10-22 NWSW	UTU01197A	891008900A	430473370900S1 ✓
NBU 348	11-10-22 SWSW	UTU01197A-ST	891008900A	430473400100S1
NBU 349	11-10-22 SWSE	UTU01197A-ST	891008900A	430473400200S1 ✓
NBU 350	14-10-22 NWNE	UTU01197A	891008900A	430473364200S1 ✓
NBU 351	30-10-22 SESE	UTU0132568A	891008900A	430473366800S1
NBU 352	9-9-21 SWNW	UTU0149767	891008900A	430473392200S1
NBU 353	27-9-21 SENW	U01194A	891008900A	430473320500S1 ✓
NBU 354	31-9-22 NENW	UTU464	891008900A	430473323100S1
NBU 356	30-9-22 NENW	U463	891008900A	430473323200S1
NBU 357	15-10-21 SWSW	UTU01791A	891008900A	430473370000S1
NBU 358	16-10-21 SESW	ML10755	891008900A	430473370800S1
NBU 359	29-10-21 NWNE	ML21330	891008900A	430473370600S1
NBU 360	29-10-22 SESW	UTU0145824	891008900A	430473377300S1
NBU 361	32-10-22 NWNW	ML22798	891008900A	430473370500S1 ✓
NBU 362	28-9-21 SESW	UTU0576	891008900A	430473377400S1
NBU 363	28-9-21 SESE	UTU0576	891008900A	430473377500S1
NBU 364	29-9-21 SESE	UTU0581	891008900A	430473377600S1
NBU 365	3-10-21 SESE	UTU0149078	891008900A	430473377700S1
NBU 366	10-10-21 NWNW	UTU0149079	891008900A	430473372900S1
NBU 367	11-10-22 NESW	UTU01197A-ST	891008900A	430473370700S1 ✓
NBU 370	17-9-21 NWSW	UTU0575	891008900A	430473467200S1 ✓
NBU 371	8-9-21 SWSE	UTU0575B	891008900A	430473467300S1 ✓
NBU 375	12-9-21 SWNE	UTU0141317	891008900A	430473444000S1 ✓
NBU 376	12-9-21 NENE	UTU0141317	891008900A	430473444100S1 ✓
NBU 377	31-9-21 NENW	UTU0582	891008900A	430473436300S1
NBU 378	31-9-21 NWNE	UTU0582	891008900A	430473436400S1
NBU 381	23-10-22 SESW	UTU01198B	891008900A	430473423400S1
NBU 382	22-10-22 SENW	U-01198-B	891008900A	430473423500S1
NBU 383	21-10-22 SESW	U-489	891008900A	430473423600S1
NBU 384	30-10-22 SENW	UTU0132568A	891008900A	430473423700S1 ✓
NBU 385	18-10-22 SENW	ML22973	891008900A	430473422800S1
NBU 386	17-10-22 NESE	UTU470	891008900A	430473423800S1
NBU 387	23-10-21 SWSE	U-02277-A	891008900A	430473423900S1
NBU 388	22-10-21 SENW	U-02278-A	891008900A	430473424000S1
NBU 389	28-10-21 NENE	ML21329	891008900A	430473422900S1
NBU 390	30-10-21 SESE	ML22793	891008900A	430473423000S1
NBU 391	17-9-21 NWNW	UTU0575	891008900A	430473487400S1
NBU 393	22-9-20 SWNW	U0577B	891008900A	430473486400S1
NBU 394	11-10-22 SWSE	UTU01197A-ST	891008900A	430473480400S1 ✓
NBU 395	27-9-21 SWSW	UTU01194A-ST	891008900A	430473437400S1 ✓
NBU 396	33-9-21 NENW	UTU0576	891008900A	430473448000S1 ✓
NBU 397	26-10-20 NESW	UTU4476	891008900A	430473436500S1
NBU 398	18-10-21 NENW	UTU02270A	891008900A	430473436600S1
NBU 399	14-10-21 NWNW	UTU465	891008900A	430473440900S1
NBU 400	16-10-21 NENW	ML10755	891008900A	430473479400S1
NBU 401	23-10-21 NENE	UTU02278A	891008900A	430473480100S1
NBU 404	32-9-22 SWSE	ML22649	891008900A	430473437500S1 ✓
NBU 405	27-9-21 NENE	UTU01194A-ST	891008900A	430473440700S1 ✓
NBU 407	32-10-22 NENW	ML22798	891008900A	430473431800S1 ✓
NBU 408	31-10-22 NENE	UTU0143551	891008900A	430473459000S1 ✓
NBU 409	32-9-21 NWSW	ML48758	891008900A	430473442100S1 ✓
NBU 410	32-9-21 SWSW	ML48758	891008900A	430473487200S1
NBU 411	32-9-21 SESE	ML48758	891008900A	430473442200S1 ✓
NBU 412	32-10-22 SENW	ML22798	891008900A	430473431900S1 ✓
NBU 413	32-10-22 SWNW	ML22798	891008900A	430473432000S1 ✓
NBU 414	31-10-22 SENE	UTU0143551	891008900A	430473438700S1
NBU 414-20E	20-9-21 NWNE	U0143551/U0575	891008900A	430473477900S1
NBU 415-20E	20-9-21 SWNE	UTU0575	891008900A	430473448900S1 ✓
NBU 416	36-9-20 SESE	ML48757	891008900A	430473442300S1 ✓
NBU 418	12-9-21 NWNW	UTU0141317	891008900A	430473477700S1

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

019

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 WESTPORT OIL & GAS COMPANY L.P.

3a. Address 3b. Phone No. (include area code)
 1368 SOUTH 1200 EAST VERNAL, UT 84078 (435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 SENW SECTION 30-T10S-R22E 2280'FNL & 1650'FWL

5. Lease Serial No.
 UTU-0132568A
 6. If Indian, Allottee or Tribe Name
 7. If Unit or CA/Agreement, Name and/or No.
 NATURAL BUTTES UNIT
 8. Well Name and No.
 NBU 384
 9. API Well No.
 43-047-34237
 10. Field and Pool, or Exploratory Area
 NATURAL BUTTES
 11. County or Parish, State
 UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

11/10/04: PMP 3 DRUMS OF 15% HCL ACID WITH 15 BBLs FLUSH.

RECEIVED
 DEC 20 2004
 DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date December 15, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
-------------	-------	------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0132568-A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.

NATURAL BUTTES UNIT

8. Well Name and No.

NBU 384

9. API Well No.

43-047-34237

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SENW SECTION 30-T10S-R22E 2280'FNL & 1650'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>WORKOVER</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

A WORKOVER WAS PERFORMED ON THE SUBJECT WELL LOCATION ON 6/29/05.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchegg

Signature

Title

Regulatory Analyst

Date

August 26, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

AUG 30 2005

DIV. OF OIL, GAS & MINING

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

NBU 384

UINTAH COUNTY, UT

- 06/29/05 PROG: 06/27/05: MIRU, SD DUE TO WIND.
- 06/28/05: POOH, FOUND SCALE ON TBG @ 6000', LD 50 JTS, SCALED UP TBG WITH HOLES IN IT, SD FOR RIG REPAIRS.
- 06/30/05 PROG: PU MILL RIH TAGGED @ 7088'. SPOTTED ACID SPOTTED 300 GAL OF HCL, RIH TAGGED @ 8094'. RU DRLG EQUIP. TRY TO DN OUT SCALE, COULD NOT MAKE ANY HOLE. POOH TBG WAS TWISTED OFF, LEFT IN HOLE 23 JTS. CALL FOR FISHING TOOLS SDFN.
- 07/01/05 PROG: MAKE UP FISHING TOOLS RIH TAG @ 7353'. LATCH FISH JAR FREE. POOH W/FISH. REC 1 JT LEFT IN HOLE 22 JTS. FOUND SPLIT COLLAR IN STRING LD ALL PROD TBG, SDFN.
- 07/06/05 PROG: 07/01/05: SICP: 100#. RIH W/70 JTS 2-3/8 POOH & LD 70 JTS WORK STRING TALLY & PU 228 JTS 2-3/8 TAG FISH @7399' LATCH FISH POOH W/NO FISH.
- 07/05/05: MAKE UP OVERSHOT W/3.0625" GRAPPLE BS-JARS. RIH TAG FISH @ 7389', WORK OVER FISH. COULD NOT LATCH PULLING OFF. POOH GRAPPEL BROKE. MAKE UP OVER SHOT W/3.063. RIH TAG @ 7389', LATCH FISH JAR ON FISH PULL GRAPPLE OFF FISH. POOH MARKS IN GRAPPLE INDICATE THAT FISH TOP MAYBE SPLIT. WILL MILL OFF FISH TOP SDFN
- 07/07/05 PROG: MAKE UP SKIRTED MILL JAR: BS RIH TAG FISH @ 7392' RU DRLG & FOAM UNIT DRESS OFF FISH TOP MIL 2.5'. KILL WL W/60 BBL 2%, SPOT 330 GALS 15% ON TOP OF FISH, POOH. LD MILL, MAKE UP OVERSHOT W/2-3/8 GRAPPLE BS-JARS-4-3,1/8 DC-ACC-TBG PUP 2-3/8 TBG RIH W/34 JTS SDFN.
- 07/08/05 PROG: HIH LATCH FISH @ 7394' JAR FISH FREE FISH DRAGING 30-50,000 OVER HAVING TO JAR & BWORK TBG TO KEEP FREE PULL UP TO 1124' FISH STUCK TRY TO WORK FREE COULD NOT SDFN.
- 07/11/05 PROG: WORK TBG JAR ON TBG UP & DN NO MOVEMENT TRY TO REL OVERSHOT NO GOOD ATTEMPT TO BACK OFF BELOW TOOLS CAME FREE POOH W/33 JTS NO TOOLS RIH TAG & SCREW INTO FISH TRY TO TIGHTEN OVERSHOT SLIPPED REL OVERSHOT POOH LD FISHING TOOLS MAKE UP 3-7/8 O/S W/2-3/8 GRAPPLE RIH LATCH FISH RU CUTTERS WIRE LINE. RIH W/FREE POINT SET DN @ 1374' FISH TOP TRY TO MANUAL BACK OFF NO GOOD RU WIRE LINE SPUD TOOLS. RIH WORK DN TO 2095' EOT POOH MAKE UP CHEM CUTTER RIH. CUT TBG @ 2088' RD CUTTERS POOH W/FISH, LD 21 JTS & CUT OFF LEFT IN HOLE 10' CUT OFF JT BIT SUB MILL SDFWE.
- 07/12/05 PROG: MAKE UP WASH SHOE 3-3/4"X 3-1/8" JAR-BS RIH TAG FISH TOP @ 2088' W/

RECEIVED

AUG 30 2005

DIV. OF OIL, GAS & MINING

OVER TOP MILL F/2095' TO 2096' SHOE WORE OUT POOH PU NEW SHOE RIH MILL
F/2096' TO 2096.5' PIN ON SWIVEL WILL NOT TIGHTEN UP THREAD WORE OUT.
SDFN.

07/13/05 PROG: RIG UP SWIVEL WASH OVER FISH F/ 2096.5' TO 2097.5' STOP MAKE HOLE
POOH MILL WORE OUT PICK UP OVER SHOT JAR-BS 4 DC -ACC RIH LATCH FISH JAR
FREE WORK OUT W/ FISH PULLING OVER 20-40,000 LAY DOWN FISH LAY DOWN
ALL FISHING TOOLS PICK UP 3,7/8 MILL RIH W/ 190 JTS 2,3/8 EOT 6141' SDFN.

07/14/05 PROG: RIH, TAG @ 8075', RU DRLG EQUIP & FOAM UNIT. DRL F/8075' TO 8105', STOP
MAKING HOLE, TRYING TO STICK, POOH, MILL WORE & OUT OF GAUGE, SDFN.

07/15/05 PROG: MAKE UP NEW 3-7/8 MILL RIH TAG @ 8105' RU DRLG EQUIP & AIR FOAM
UNIT TRY TO DRL COULD NOT MAKE HOLE STUCK TBG WORK FREE POOH MILL
WORE OUT UNKNOWN JUNK IN HOLE?

07/18/05 PROG: RIH W/PROD EQUIP LAND TBG W/222 JTS 2-3/8 J-55, EOT 7189.79'. ND BOP, NU
TREE, RD MOVE.

TBG DETAIL

KB	15.00
HANGER	1.00
222 JTS 2-3/8 J-55 TBG	7172.69
SN EDDIE	1.10
EOT	7189.79

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		1/6/2006
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERAL