



EOG Resources, Inc.
600 Seventeenth Street
Suite 1100N
Denver, CO 80202
(303) 572-9000
Fax: (303) 824-5400

July 17, 2001
VIA FAX #801-359-3940 and U.S. Mail

Ms. Lisha Cordova
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Compliance with Board Order
in Cause No. 173-14
Natural Buttes Unit Area
1540-G06, 1540-AA29

Dear Lisha:

EOG Resources, Inc. has submitted or will be submitting Applications for Permit to Drill the following described Wasatch formation wells within the Natural Buttes Unit Area pursuant to BLM-approved Designations of Agent from the Unit Operator, Coastal Oil & Gas Corporation:

1. NBU 376-5E
2180' FSL, 1980' FEL (NW/4SE/4)
Sec. 5-10S-21E, SLM
Uintah County, Utah
2. NBU 419-29E
728' FNL, 2105' FWL (NE/4NW/4)
Sec. 29-9S-21E, SLM
Uintah County, Utah
3. NBU 421-29E
1985' FNL, 972' FEL (SE/4NE/4)
Sec. 29-9S-21E, SLM
Uintah County, Utah
4. NBU 423-30E
1980' FSL, 660' FEL (NE/4SE/4)
Sec. 30-9S-21E, SLM
Uintah County, Utah

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DIVISION OF
OIL, GAS AND MINING

5. NBU 492-7E
845' FNL, 687' FWL (Lot 1 aka NW/4NW/4)
Sec. 7-9S-21E, SLM
Uintah County, Utah
6. NBU 529-7E
704' FNL, 762' FWL (Lot 1 aka NW/4NW/4)
Sec. 7-10S-21E, SLM
Uintah County, Utah
7. NBU 532-12E
1980' FNL, 1980' FEL (SW/4NE/4)
Sec. 12-10S-20E, SLM
Uintah County, Utah

Each one of these proposed seven (7) wells has been staked and will be drilled to the Unitized Interval at a location in the Natural Buttes Unit Area which is not closer than 460 feet from the Unit boundary and not closer than 460 feet from any uncommitted tracts of lands therein in full compliance with the Utah Board of Oil, Gas and Mining's Consolidated Order in Cause Nos. 173-14 and 173-15.

If you have any questions or need anything further, please do not hesitate to contact the undersigned.

Yours very truly,

EOG RESOURCES, INC.



Toni Lei Miller
Project Landman

TLM/kse
(m:\t\m\july\Utahltr.doc)

cc: Ed Trotter
Jim R. Schaefer

EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113

July 24, 2001

Utah Division of Oil, Gas, & Mining
1594 West North Temple
Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
NATURAL BUTTES UNIT 376-5E
NW/4SE/4, SEC. 5, T10S, R21E
UINTAH COUNTY, UTAH
LEASE NO.: U-01393-B
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

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DIVISION OF
OIL, GAS AND MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL OR DEEPEN		5. Lease designation and serial number U-01393-B	
1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/>		6. If Indian, Allottee or Tribe name	
b. TYPE OF WELL Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other _____ Single Zone <input checked="" type="checkbox"/> Multiple Zone <input type="checkbox"/>		7. Unit Agreement Name NATURAL BUTTES UNIT	
2. Name of Operator EOG RESOURCES, INC.		8. Farm or lease name, well no.	
3. Address and Telephone Number P.O. BOX 1815, VERNAL, UT 84078 (435)789-0790		9. API Well No. NBU 376-5E	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 2180' FSL & 1980' FEL NW/SE 4425832N 621822E		10. Field and pool, or wildcat WASATCH - Natural Buttes	
At proposed prod. Zone		11. Sec., T., R., M., or BLK. and survey or area SEC. 5, T10S, R21E	
14. Distance in miles and direction from nearest town or post office 13.5 MILES SOUTHEAST OF OURAY, UTAH		12. County or parish UINTAH	13. State UTAH
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 1980'	16. No. of acres in lease 649.36	17. No. of acres assigned to this well	
18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.	19. Proposed depth 6705'	20. Rotary or cable tools ROTARY	
21. Elevations (show whether DF, RT, GR, etc.) 4981.9 FEET GRADED GROUND		22. Approx. date work will start UPON APPROVAL	

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	24#	200' - 220'	100-150 SX CLASS "G" + 2%
or 12 1/4"	9 5/8"	32.30#	200 - 220'	CaCl2 + 1/4 #/SX CELLOFLAKE.
7 7/8"	4 1/2"	10.50#	6705'	50/50 POXMIX + 2% GEL + 10%

SEE ATTACHMENTS FOR:

- 8 POINT PLAN
- BOP SCHEMATIC
- SURFACE USE AND OPERATING PLAN
- LOCATION PLAT
- LOCATION LAYOUT
- TOPOGRAPHIC MAPS "A", "B", AND "C"
- GAS SALES PIPELINE—MAP "D"
- FACILITY DIAGRAM

CONFIDENTIAL

EOG RESOURCES, INC. WILL BE THE DESIGNATED OPERATOR OF THE SUBJECT WELL UNDER BOND #NM 2308

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**DIVISION OF
OIL, GAS AND MINING**

Pc: UTAH DIVISION OF OIL, GAS, AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED *Bradley G. Hill* DATE 7-19-2001

(This space for Federal or State office use)

Federal Approval of this Action is Necessary

PERMIT NO. 43-047-34214 APPROVAL DATE _____

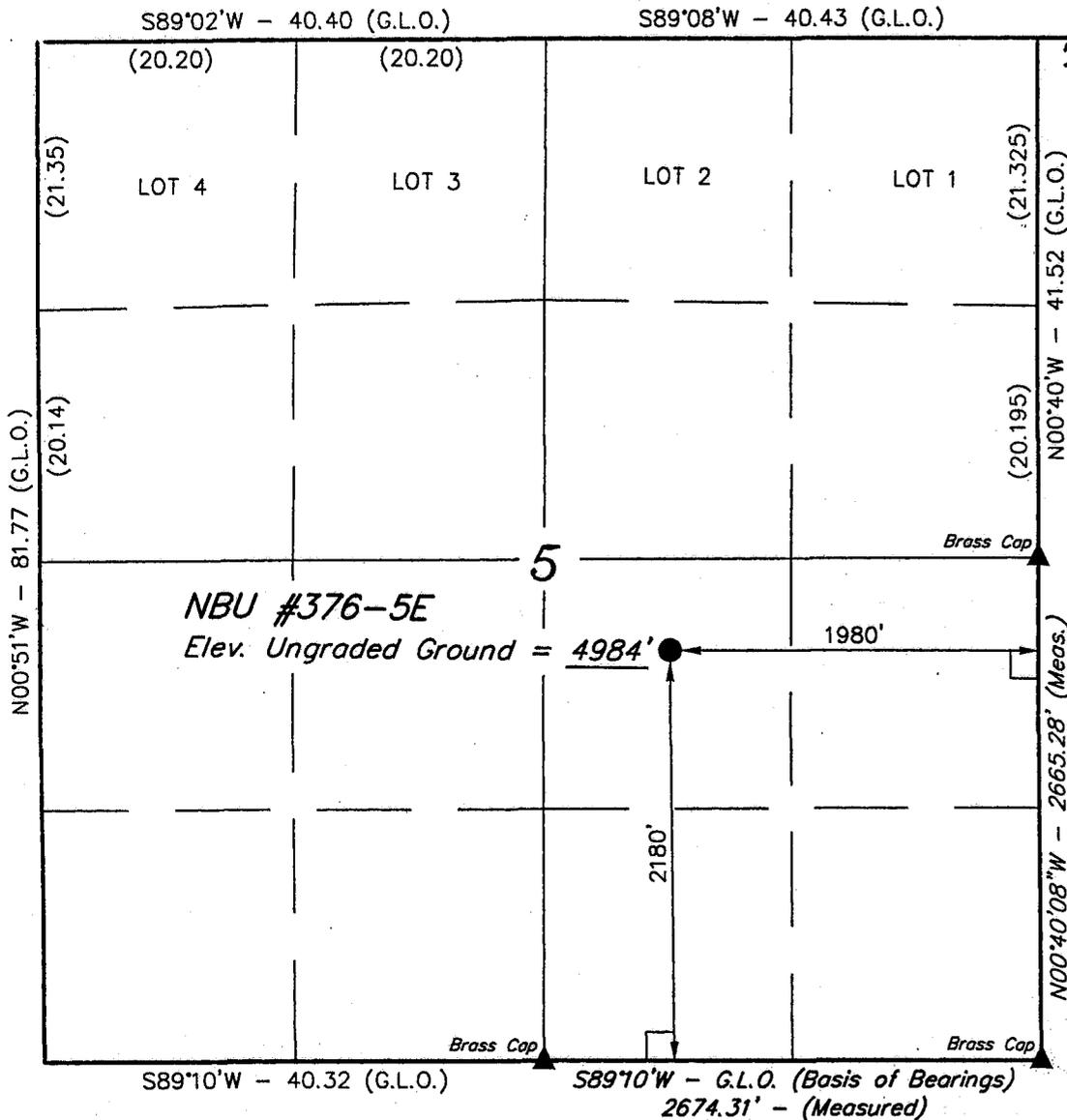
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY: _____
APPROVED BY *Bradley G. Hill* TITLE **BRADLEY G. HILL
RECLAMATION SPECIALIST III** DATE 08-07-01

T10S, R21E, S.L.B.&M.

EOG RESOURCES, INC.

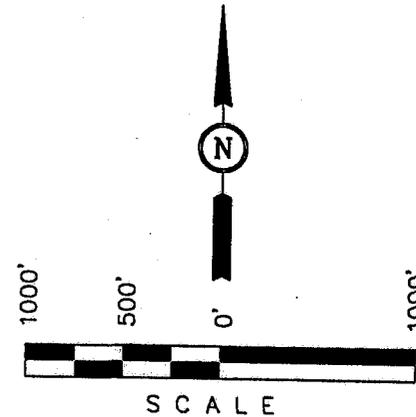
Well location, NBU #376-5E, located as shown in the NW 1/4 SE 1/4 of Section 5, T10S, R21E, S.L.B.&M. Uintah County, Utah.



T9S
T10S

BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NE QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. [Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

LATITUDE = 39°58'33"
LONGITUDE = 109°34'24"

SCALE 1" = 1000'	DATE SURVEYED: 6-22-01	DATE DRAWN: 6-26-01
PARTY G.S. K.S. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

NATURAL BUTTES UNIT 376-5E
NW/SE, SEC. 5, T10S, R21E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH	TYPE ZONES	MAXIMUM PRESSURE
Green River	1243		
Oil Shale	1243		
Base "M" Marker	4236		
Wasatch	4670		
Peters Point	4670	GAS	
Chapita Wells	5280	GAS	
Buck Canyon	5920	GAS	

EST. TD: 6705

Anticipated BHP 2900 PSI

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

HOLE SIZE	INTERVAL	LENGTH	SIZE	WEIGHT	GRADE	THREAD	<u>MINIMUM SAFETY FACTOR</u>		
							COLLAPSE	BURST	TENSILE
11	0' - 220'	200' - 220'	8 5/8	24.0 #	J-55	ST&C	1370 PSI	2950 PSI	263,000#
or									
12 1/4	0' - 220'	200' - 220'	9 5/8	32.3 #	H-40	ST&C	1370 PSI	2270 PSI	254,000#
7 7/8	0' - 6705'	6705'	4 1/2	10.5 #	J-55	ST&C	4010 PSI	4790 PSI	146,000#

If conductor drive pipe is used, it will be left in place if its total length is less than 20 feet below the surface. If the total length of the drive pipe is equal to or greater than 20 feet, it will be pulled prior to cementing surface casing, or it will be cemented in place. The minimum diameter of the conductor drive pipe will be 13 3/8".

All casing will be new or inspected.

5. MUD PROGRAM

<u>INTERVAL</u>	<u>MUD TYPE</u>
0' - 220'	Air
240' - 4000'	Air/Mist & Aerated Water
4000' - TD	Air/3% KCL water or KCL substitute

Lost circulation probable from 1500' to 3000'+/-.

EIGHT POINT PLAN

NATURAL BUTTES UNIT 376-5E
NW/SE, SEC. 5, T10S, R21E, S.L.B.&M.
UINTAH COUNTY, UTAH

Sufficient mud inventory will be maintained on location during drilling to handle any adverse conditions that may arise.

6. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- B. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

7. EVALUATION PROGRAM:

Logs: Schlumberger

GR-Neutron

4100' to base of surface casing

Dipole Sonic-Neutron-GR

T.D. to 4100'

Cores: None Programmed

DST: None Programmed

Completion: To be submitted at a later date.

Note: If hole conditions prevent the running of open hole logs, a cased hole Dipole Sonic/Neutron/Gr will be run in lieu of open hole logs.

8. ABNORMAL CONDITIONS:

None anticipated.

9. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Clock
- C. Stabbing Valve
- D. Visual Mud Monitoring

EIGHT POINT PLAN

NATURAL BUTTES UNIT 376-5E
NW/SE, SEC. 5, T10S, R21E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

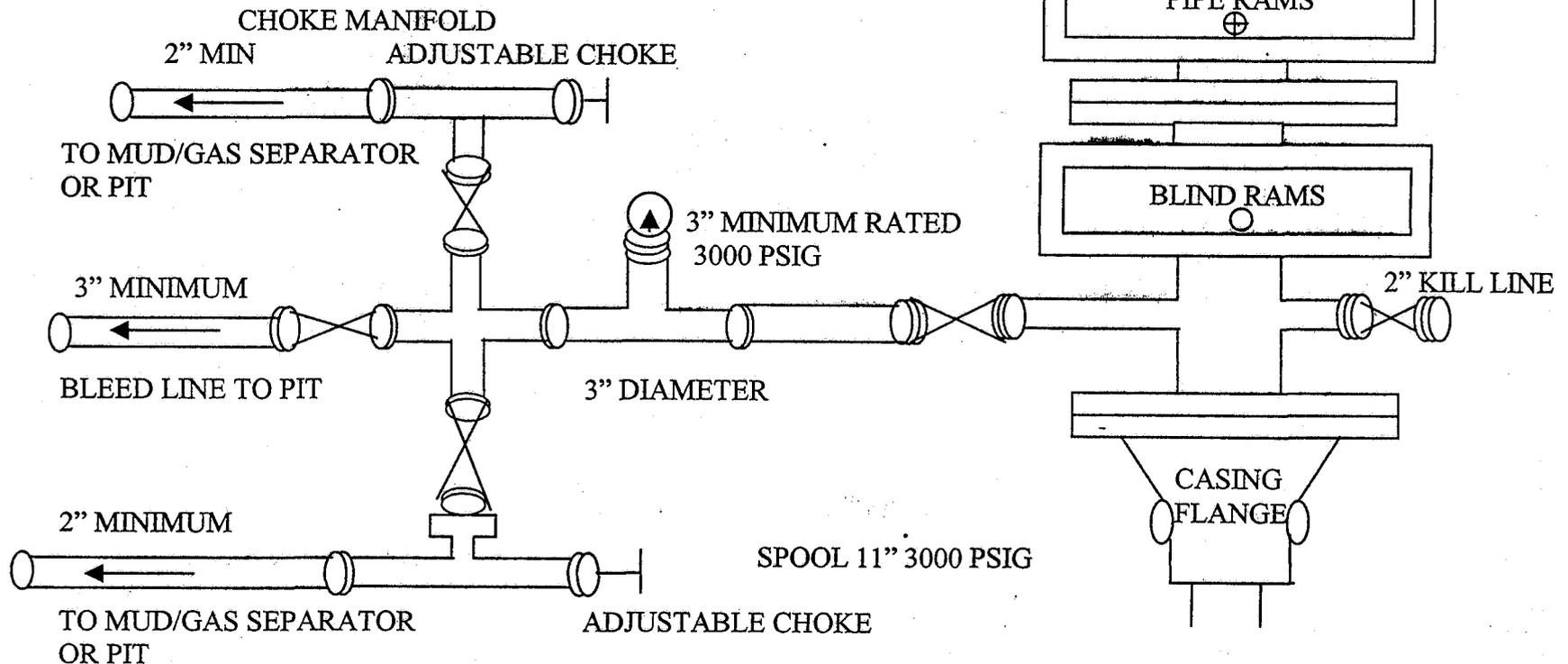
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
CASING FLANGE IS 11" 3000 PSIG RATED.
BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Natural Buttes Unit 376-5E</u>
Lease Number:	<u>U-01393-B</u>
Location:	<u>2180' FSL & 1980' FEL, NW/SE, Sec. 5, T10S, R21E, S.L.B.&M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 13.5 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.3 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION

A. Producing wells - 16*

B. Shut in wells - 2*

(*See attached TOPO map "C" for location)

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

A. ON WELL PAD

1. Tank batteries - None
2. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping. See attached facility diagram.
3. Oil gathering lines - None
4. Gas gathering lines - A 3" gathering line will be buried from dehy to the edge of the location.
5. Injection lines - None
6. Disposal lines - None
7. Surface pits - None

B. OFF WELL PAD

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 3" OD steel above ground natural gas pipeline will be laid approximately 1170' from proposed location to a point in the SW/SE of Section , TS, RE, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of -Way grant will not be required.
3. Proposed pipeline will be a 3" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the East side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90

day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

Burning of trash will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge.

If rock is encountered while excavating the pit, the pit shall be lined with felt prior to installing plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - 4 pounds Galleta Grass per acre
 - 4 pounds Shadscale per acre
 - 4 pounds Gardner per acre

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil at Corner #6. The stockpiled location topsoil will be stored along the North side by Corner #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the West.

X Corners #2 & #6 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

<u>OPERATIONS</u>		<u>PERMITTING</u>
EOG Resources, Inc.	EOG Resources, Inc.	Ed Trotter
P.O. Box 250	P.O. Box 1815	P.O. Box 1910
Big Piney, WY 83113	Vernal, UT 84078	Vernal, UT 84078
Jim Schaefer	George McBride	Telephone: (435)789-4120
Telephone (307)276-3331	Telephone (435)789-0790	Fax: (435)789-1420

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

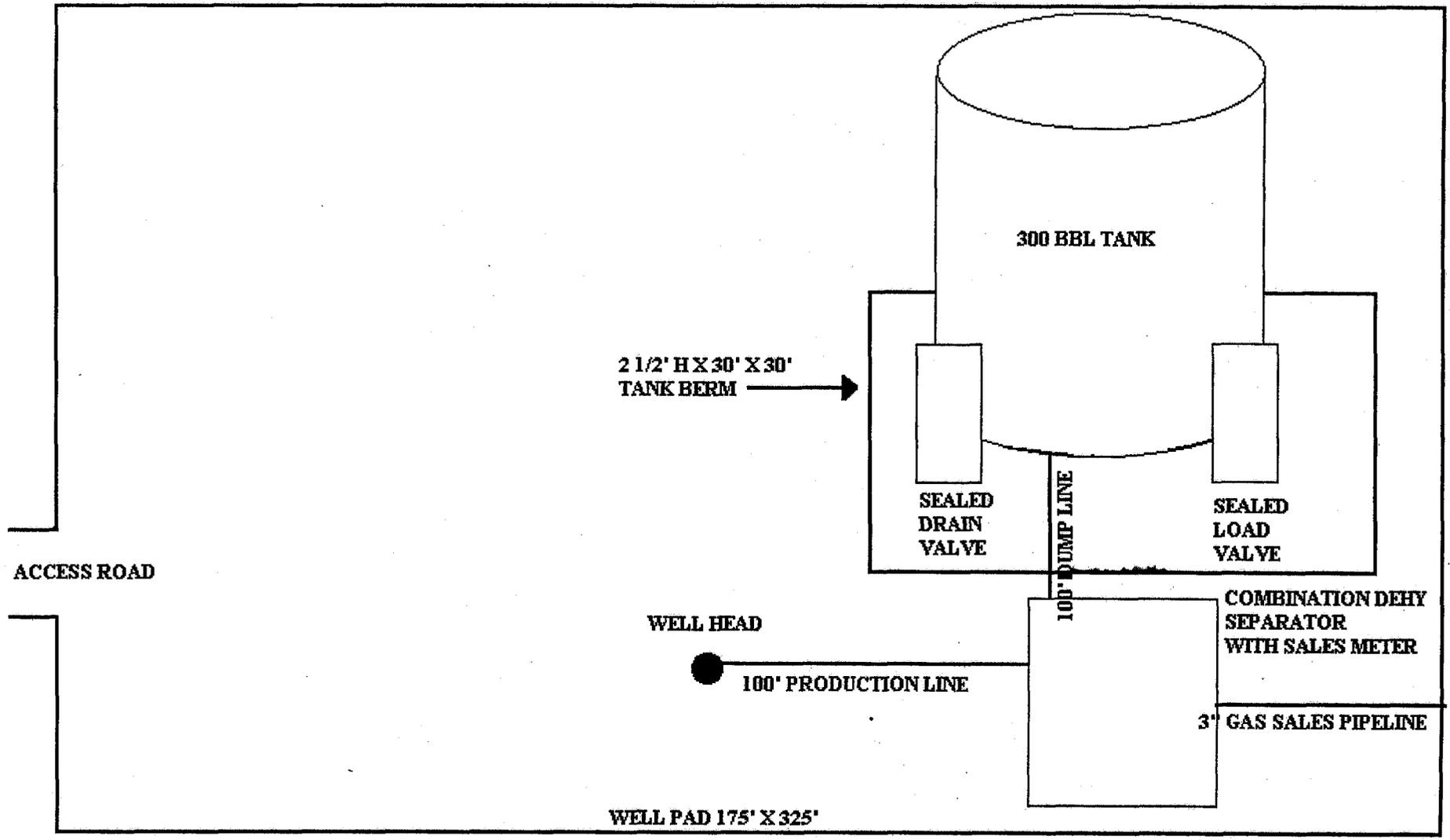
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

7-19-2001

Date


Agent

SITE FACILITY DIAGRAM
NATURAL BUTTES UNIT 376-5E
SECTION 5, T10S, R21E, NW/4SE/4
UNITAH COUNTY, UTAH
FEDERAL LEASE NUMBER U-01393-B
(Site Security Plan is on file at EOC Resources, Inc.'s Vernal Office)



EOG RESOURCES, INC.

NBU #376-5E

LOCATED IN UINTAH COUNTY, UTAH
SECTION 5, T10S, R21E, S.L.B.&M.

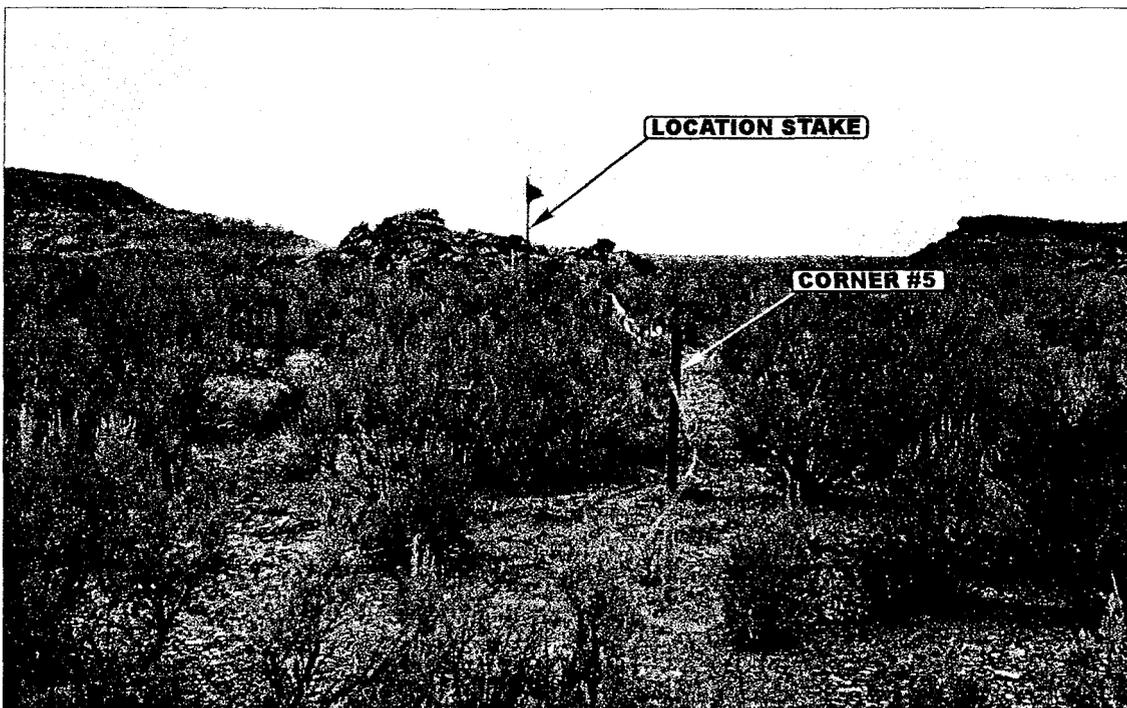


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

6 25 01
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: P.M.

REVISED: 00-00-00

- Since 1964 -

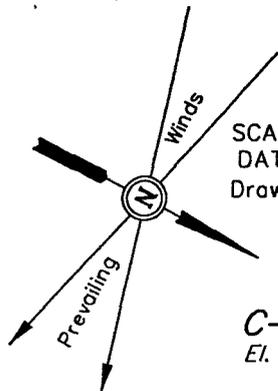
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

NBU #376-5E

SECTION 5, T10S, R21E, S.L.B.&M.
2180' FSL 1980' FEL

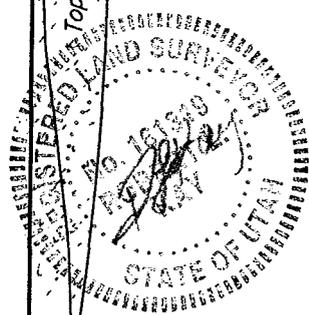
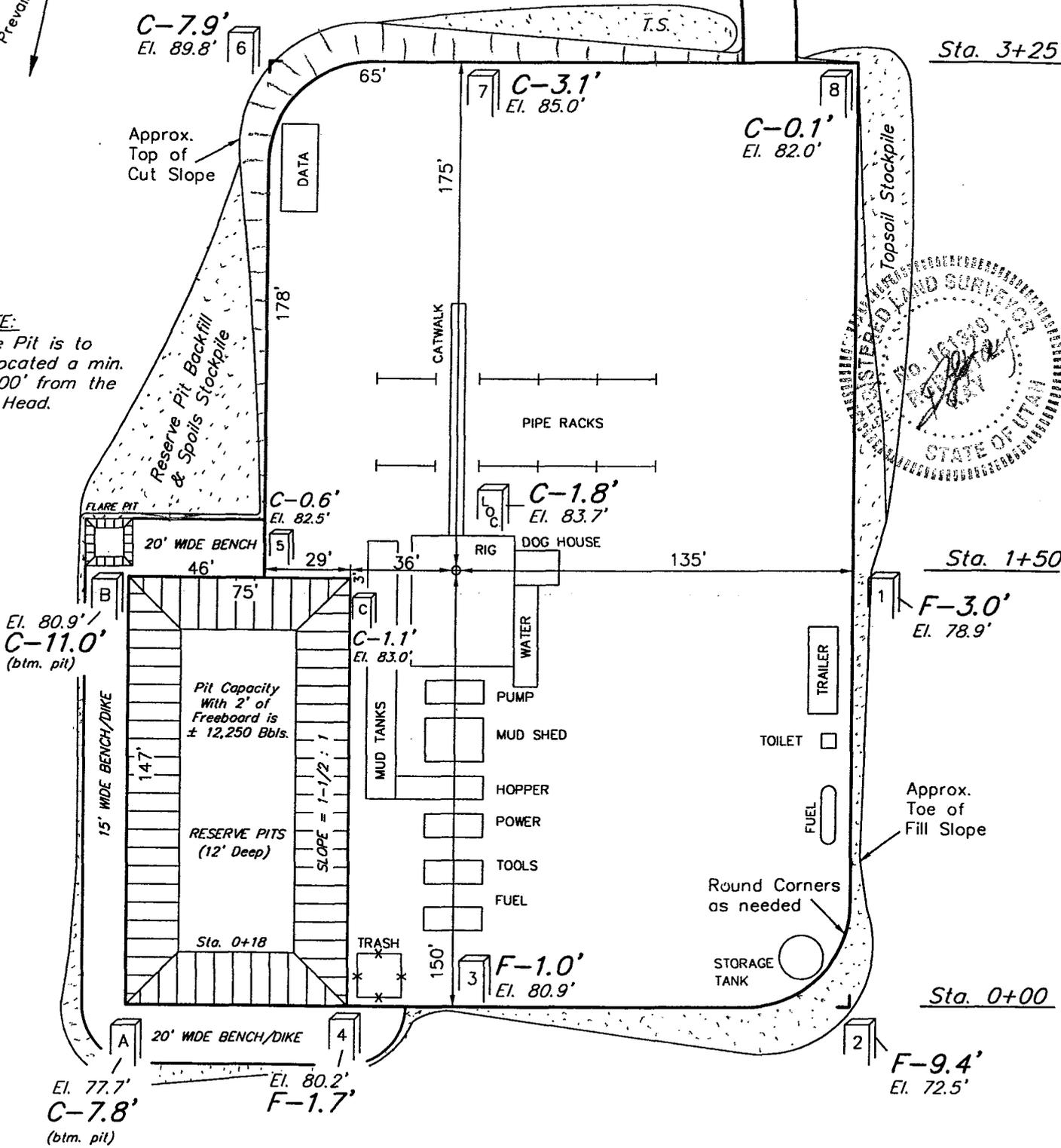
SCALE: 1" = 50'
DATE: 6-26-01
Drawn By: D.COX



Proposed Access Road

Sta. 3+25

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 4983.7'
Elev. Graded Ground at Location Stake = 4981.9'

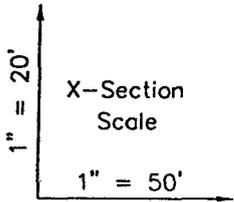
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

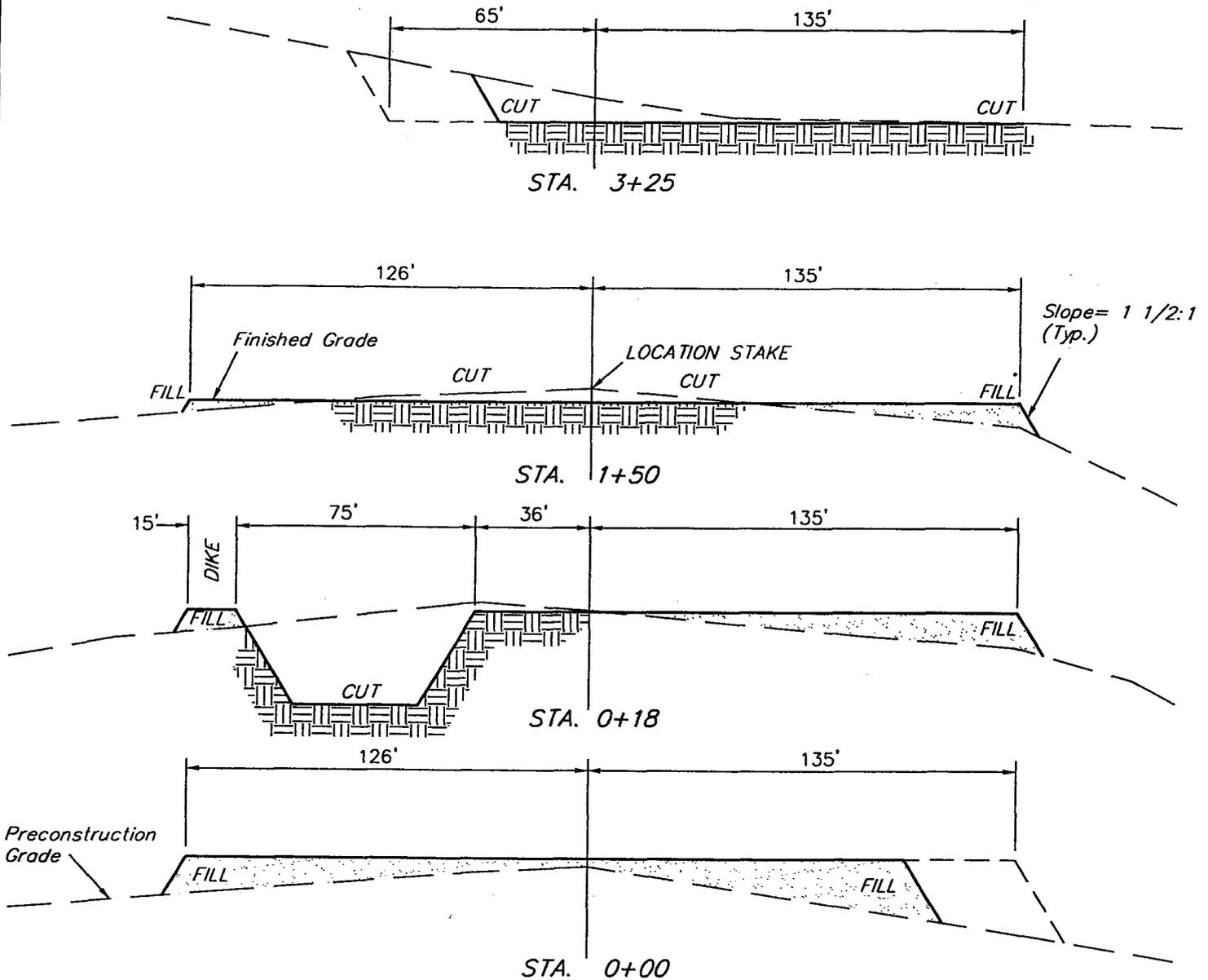
TYPICAL CROSS SECTIONS FOR

NBU #376-5E

SECTION 5, T10S, R21E, S.L.B.&M.
2180' FSL 1980' FEL



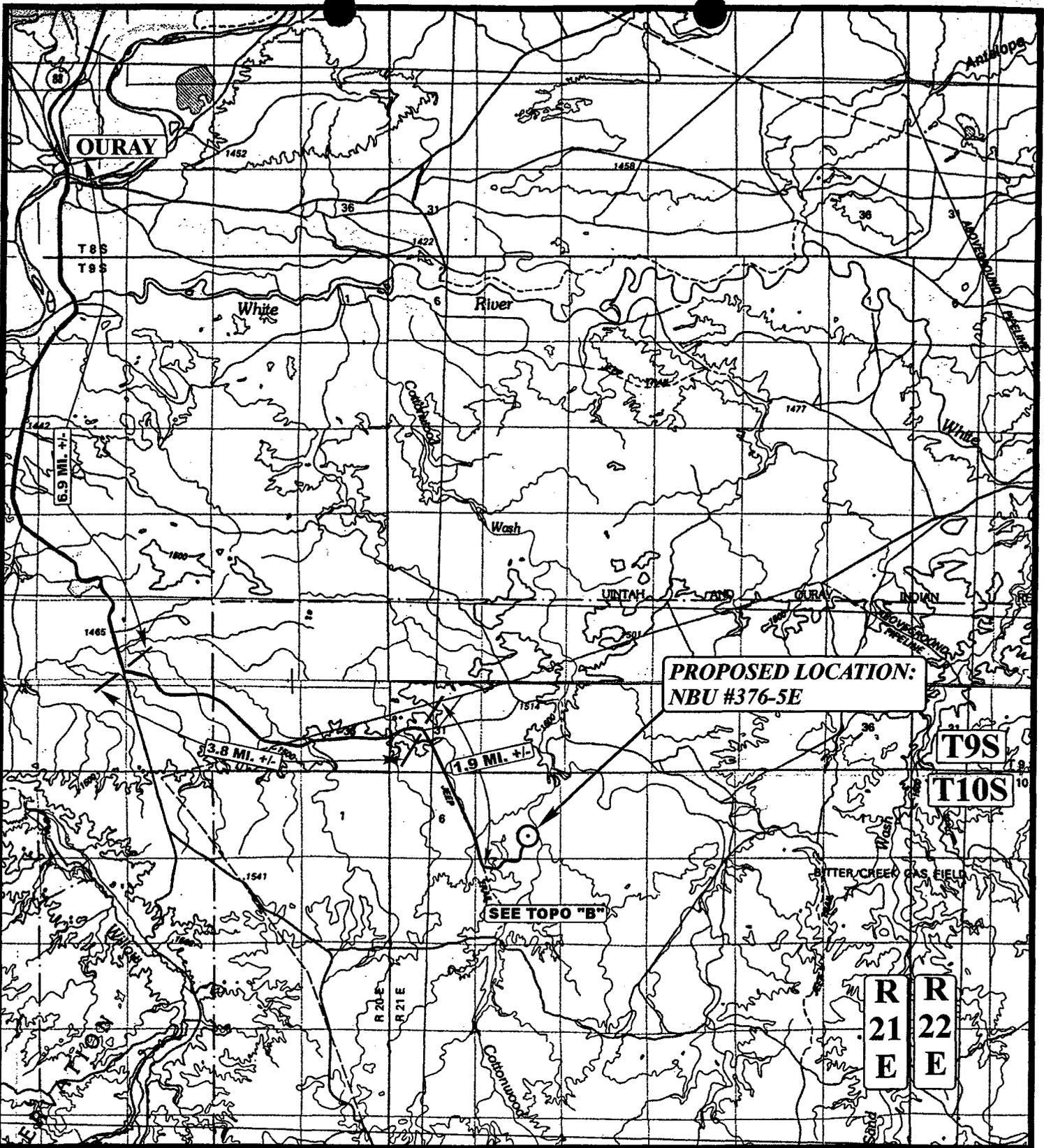
DATE: 6-26-01
Drawn By: D.COX



APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,430 Cu. Yds.
Remaining Location	=	5,000 Cu. Yds.
TOTAL CUT	=	6,430 CU.YDS.
FILL	=	3,170 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	3,090 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,090 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.



**PROPOSED LOCATION:
NBU #376-5E**

SEE TOPO "B"

LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

**NBU #376-5E
SECTION 5, T10S, R21E, S.L.B.&M.
2180' FSL 1980' FEL**



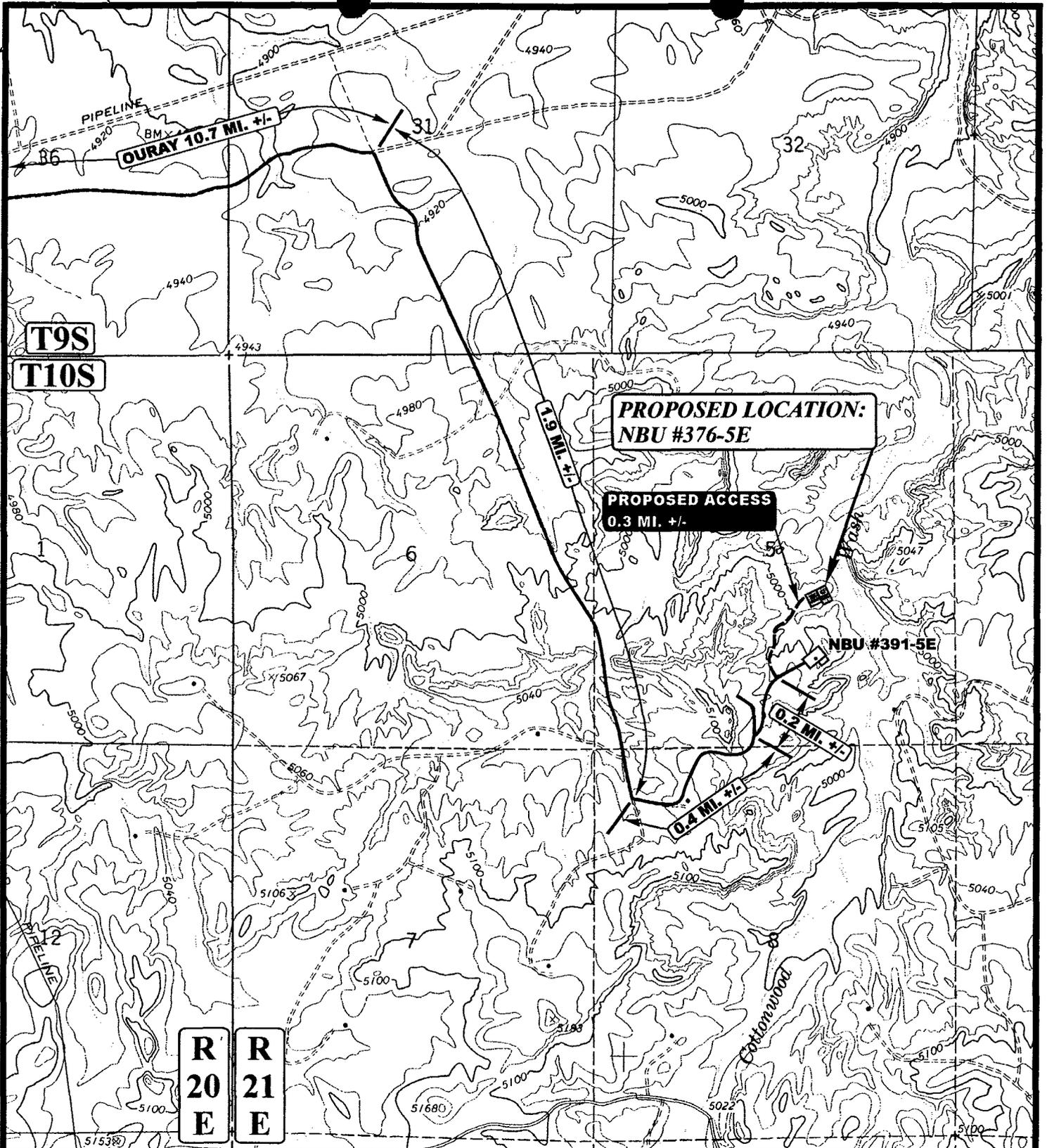
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

6 25 01
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



EOG RESOURCES, INC.

NBU #376-5E
SECTION 5, T10S, R21E, S.L.B.&M.
2180' FSL 1980' FEL



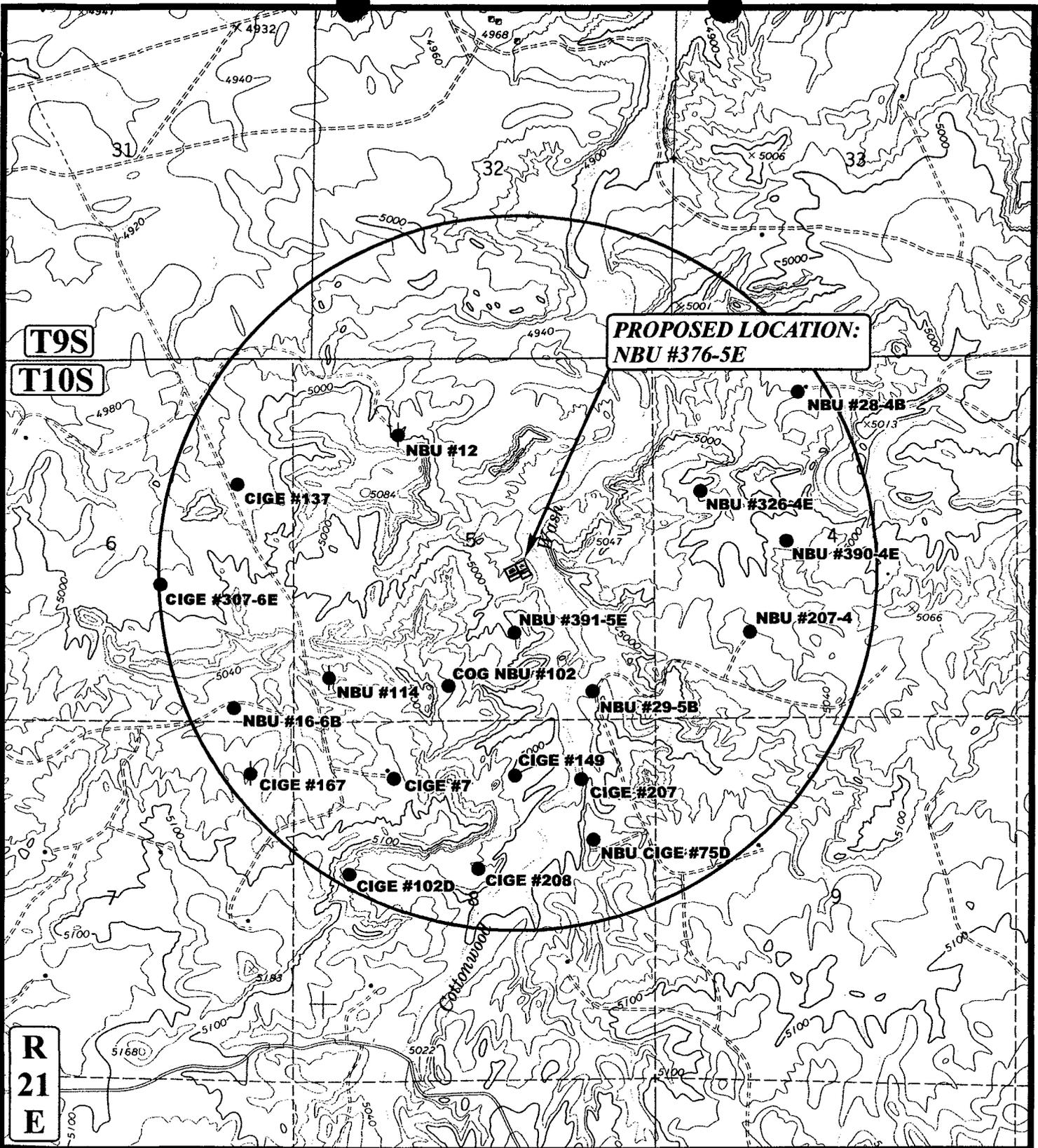
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

6	25	01
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

NBU #376-5E
SECTION 5, T10S, R21E, S.L.B.&M.
2180' FSL 1980' FEL



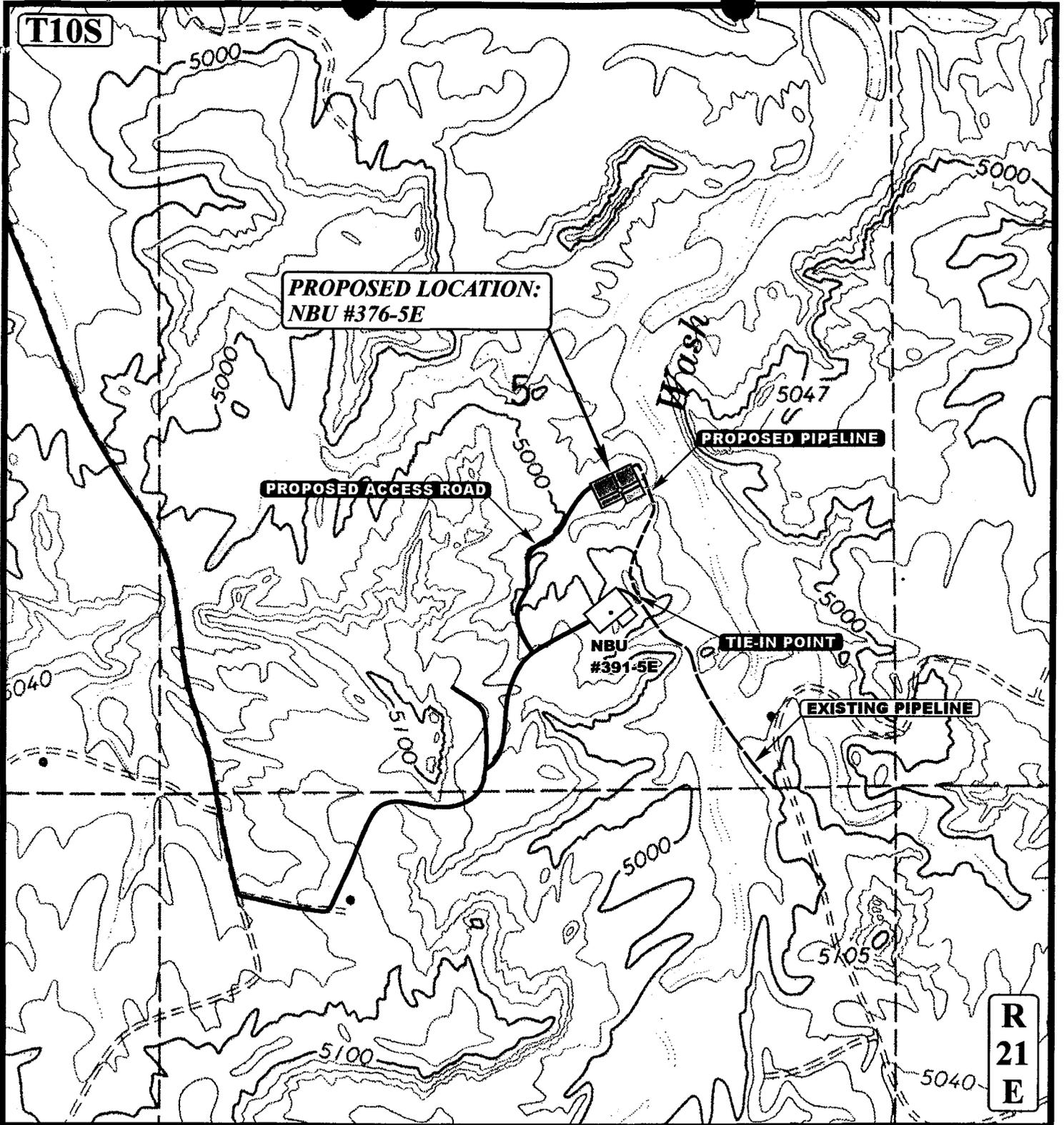
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

6	25	01
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1170' +/-

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS



EOG RESOURCES, INC.

**NBU #376-5E
SECTION 5, T10S, R21E, S.L.B.&M.
2180' FSL 1980' FEL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

6	25	01
MONTH	DAY	YEAR

SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/26/2001

API NO. ASSIGNED: 43-047-34214

WELL NAME: NBU 376-5E

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER, AGENT

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NWSE 05 100S 210E

SURFACE: 2180 FSL 1980 FEL

BOTTOM: 2180 FSL 1980 FEL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-01393-B

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSTC

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or ~~190-13~~
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3. Unit NATURAL BUTTES
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 173-14
Eff Date: 12-2-99
Siting: 460 ft. Unit Boundary E. Uncomm. Tract
- R649-3-11. Directional Drill

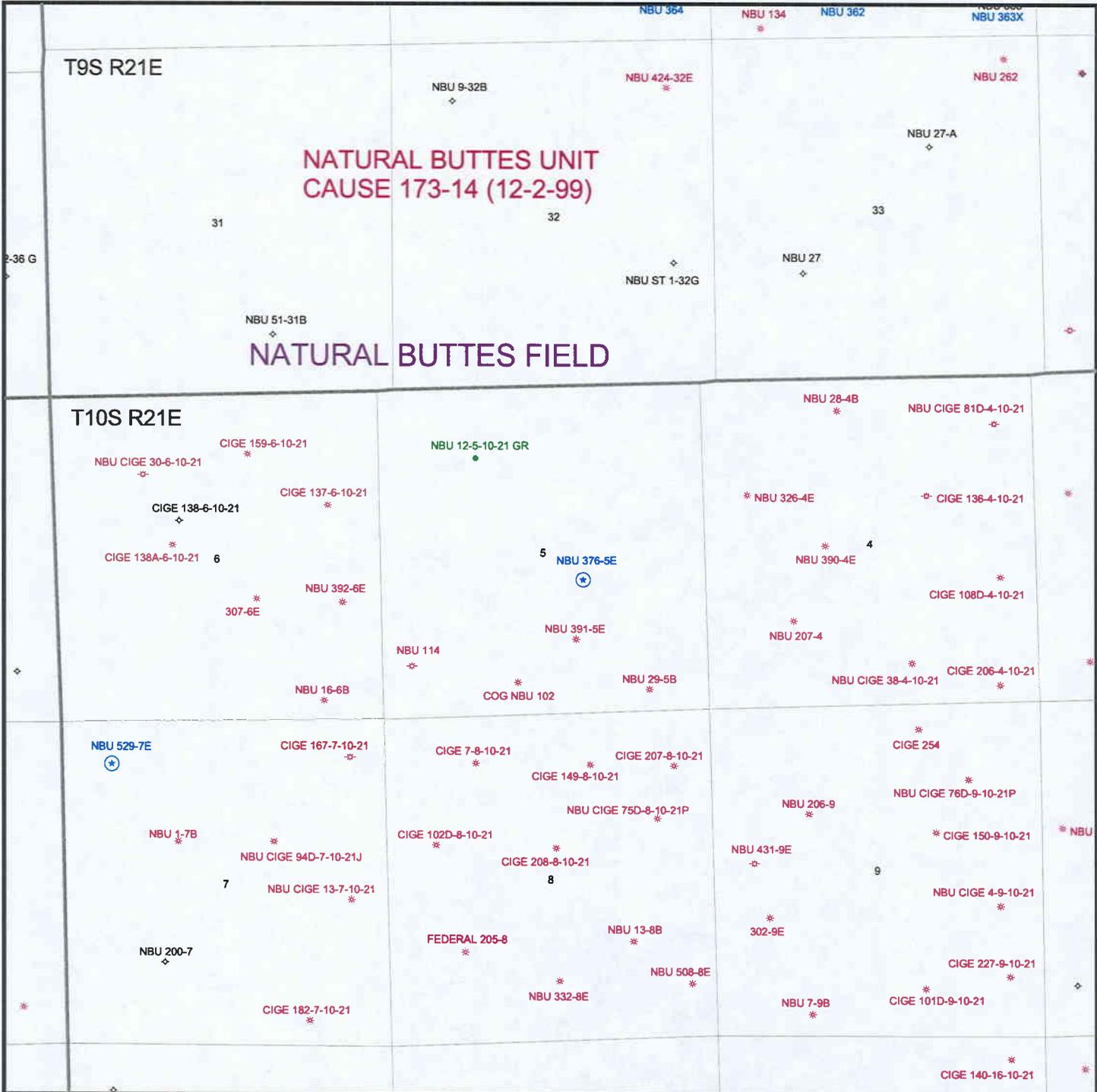
COMMENTS:

STIPULATIONS:

1- Fed. Aprvl.
② ON SHALE



OPERATOR: EOG RESOURCES INC (N9550)
 SEC. 5, T10S, R21E
 FIELD: NATURAL BUTTES (630)
 COUNTY: UINTAH UNIT: NATURAL BUTTES
 CAUSE: 173-14





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

August 7, 2001

EOG Resources, Inc.
PO Box 1815
Vernal, UT 84078

Re: Natural Buttes Unit 376-5E Well, 2180' FSL, 1980' FEL, NW SE, Sec. 5, T. 10 South,
R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34214.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

er

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.

Well Name & Number Natural Buttes Unit 376-5E

API Number: 43-047-34214

Lease: U 01393-B

Location: NW SE Sec. 5 T. 10 South R. 21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL **DEEPEN**

b. TYPE OF WELL
Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3. Address and Telephone Number
P.O. BOX 1815, VERNAL, UT 84078 (435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements.)
At surface
2180' FSL & 1980' FEL NW/SE E 3027N

At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office
13.5 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed location to nearest property or lease line, ft.
(Also to nearest drig. Unit line, if any)
1980'

16. No. of acres in lease
649.36

17. No. of acres assigned to this well

18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth
6705'

20. Rotary or cable tools
ROTARY

21. Elevations (show whether DF, RT, GR, etc.)
4981.9 FEET GRADED GROUND

22. Approx. date work will start
UPON APPROVAL

5. Lease designation and serial number
U-01393-B

6. If Indian, Allottee or Tribe name

7. Unit Agreement Name
NATURAL BUTTES UNIT

8. Farm or lease name, well no.

9. API Well No.
NBU 376-5E

10. Field and pool, or wildcat
WASATCH

11. Sec, T., R., M., or BLK. and survey or area
SEC. 5, T10S, R21E

12. County or parish
UINTAH

13. State
UTAH

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	24#	200' - 220'	100-150 SX CLASS "G" + 2%
or 12 1/4"	9 5/8"	32.30#	200 - 220'	CaCl2 + 1/4 #/SX CELLOFLAKE.
7 7/8"	4 1/2"	10.50#	6705'	50/50 POXMIX + 2% GEL + 10% SALT TO 400' ABOVE ALL ZONES OF INTEREST (+10% EXCESS), LIGHT CEMENT (11PPG+) + LCM TO 200' ABOVE OIL SHALE OR FRESH WATER INTERVALS (+ 5% EXCESS).

- SEE ATTACHMENTS FOR:
- 8 POINT PLAN
 - BOP SCHEMATIC
 - SURFACE USE AND OPERATING PLAN
 - LOCATION PLAT
 - LOCATION LAYOUT
 - TOPOGRAPHIC MAPS "A", "B", AND "C"
 - GAS SALES PIPELINE—MAP "D"
 - FACILITY DIAGRAM

CONFIDENTIAL

EOG RESOURCES, INC. WILL BE THE DESIGNATED OPERATOR OF THE SUBJECT WELL UNDER BOND #NM 2308

RECEIVED

Pc: UTAH DIVISION OF OIL, GAS, AND MINING

DEC 24 2001

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depth. Give blowout preventer program, if any.

SIGNED *[Signature]* TITLE **Agent** DATE 7-19-2007

(This space for Federal or State office use)

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *[Signature]* TITLE **acting Assistant Field Manager Mineral Resources** DATE _____

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources Inc.

Well Name & Number: NBU 376-5E

API Number: 43-047-34214

Lease Number: U - 01393B

Location: NWSE Sec. 5 T.10S R. 21E

Agreement: Natural Buttes Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers or Pete Sokolosky of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

The base of the usable (<10,000 TDS) water zone, has been identified at 4335'. The Birds's Nest aquifer and the Douglas Creek member of the Green River formation may contain fresh to moderately saline water. Offset wells have reported flows of usable water from a depth of 2700'-2800'. All zones with usable water will require isolation and protection. Gilsonite is known to occur in this area. If gilsonite is encountered while drilling it could cause significant

drilling difficulties.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to.

The variances requested in section 6 of the 8 point drilling plan are granted with the following conditions:

If a mist system is being utilized then the requirement for a deduster shall be waived.

Where the location and rig layout allows, the blowline shall be straight and extend 100' from the wellbore. This requirement will be waived only in the case where the location is too small to accommodate it.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior

BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.

API Number 43-047-34214

Well Name & Number: NBU 376-5E

Lease Number: U-01393-B

Location: NW SE Sec. 5 T.10 S. R.21 E.

Surface Ownership: BLM

Date NOS Received: 7-3-01

Date APD Received: 7-25-01

-The reserve pit topsoil shall be piled separately from the location topsoil. The pit topsoil shall be piled near corner 6.

-The road shall be crowned at between 2 to 3 %.

-See **bolded** conditions of approval within the Application to Drill.

-When plowing snow during the winter months, the snow shall be plowed outside of the borrow ditches to prevent the snow melt from saturating the road during the spring.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals
SUBMIT IN TRIPLICATE

<p>1. Type of Well</p> <p style="text-align: center;">Oil Gas</p> <p><input type="checkbox"/> WELL <input checked="" type="checkbox"/> Well <input type="checkbox"/> Other CONFIDENTIAL</p>	<p>5. Lease Designation and Serial No. U-01393-B</p> <p>6. If Indian, Allottee or Tribe Name</p> <p>7. If Unit or C.A., Agreement Designation NATURAL BUTTES UNIT</p> <p>8. Well Name and No. NBU 376-5E</p> <p>9. API Well No. 43-047-34214</p> <p>10. Field and Pool or Exploratory Area WASATCH</p> <p>11. County State UINTAH, UTAH</p>
<p>2. Name of Operator EOG Resources, Inc.</p>	
<p>3. Address and Telephone No. P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331</p>	
<p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2180' FSL 1980' FEL (NW/SE) SECTION 5, T10S, R21E</p>	

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> ABANDONMENT
<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> RECOMPLETION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK
	<input type="checkbox"/> CASING REPAIR
	<input type="checkbox"/> ALTERING CASING
	<input checked="" type="checkbox"/> OTHER: <u>Requesting extension of permit to drill</u>
	<small>(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

EOG Resources, Inc. is requesting that the APD for the subject well be extended for one year

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 08-19-02
By: [Signature]

COPY SENT TO OPERATOR
Date: 8-19-02
Initials: CHD

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AUG 13 2002

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Agent DATE 8/9/2002

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

EOG Resources, Inc.
APD Extension

Well: NBU 376-5E

Location: NWSE Sec. 5, T10S, R21E

Lease: U-01393B

Conditions of Approval

An extension for the referenced APD is granted with the following condition(s):

1. The extension will expire 12/17/03
2. No other extensions beyond that period will be granted or allowed.

If you have any other questions concerning this matter, please contact Kirk Fleetwood at (435) 781-4486.

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SEP 04 2002
DIVISION OF
OIL, GAS AND MINING

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: NBU 376-5E

Api No: 43-047-34214 Lease Type: FEDERAL

Section 05 Township 10S Range 21E County UINTAH

Drilling Contractor DALL COOK'S RIG# AIR

SPUDDED:

Date 04/25/03

Time 4:00 PM

How ROTARY

Drilling will commence: _____

Reported by ED TROTTER

Telephone # 1-435-789-4120

Date 04/28/2003 Signed: CHD

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

OPERATOR: EOG Resources, Inc.
ADDRESS: P.O. BOX 250
BIG PINEY, WYOMING 83113

OPERATOR REG. NO. 11
FAX: EARLENE RUSSELL
(801) 359-3940

N9550

ENTITY ACTION FORM - FORM 6

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SEC.	TP	RG			
B	99999	2900	43-047-34214	NATURAL BUTTES UNIT 376-5E	NWSE	5	10S	21E	UINTAH	4/12/2003	5/8/03
CONFIDENTIAL											

ACTIONS CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Katy Carlson

 Signature
 Regulatory Analyst
 Title
 5/07/2003
 Date
 Phone No. (307) 276-4842

(3/89)

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MAY 07 2003
DIV. OF OIL, GAS & MINING

T-915 P. 01/01 F-833

3072763335

From-EOG - BIG PINEY, WY.

May-07-03 01:57pm

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
U 0-1393B

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No.
NATURAL BUTTES

2. Name of Operator
EOG RESOURCES, INC. Contact: KATY CARLSON
E-Mail: Kathleen_Carlson@EOGResources.com

8. Lease Name and Well No.
NATURAL BUTTES UNIT 376-5E

3. Address P.O. BOX 250
BIG PINEY, WY 83113 3a. Phone No. (include area code)
Ph: ~~CONFIDENTIAL~~

9. API Well No.
43-047-34214

4. Location of Well (Report location clearly and in accordance with Federal requirements)
At surface NWSE 2180FSL 1980FEL
At top prod interval reported below NWSE 2180FSL 1980FEL
At total depth NWSE 2180FSL 1980FEL

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH

11. Sec., T., R., M., or Block and Survey
or Area Sec 5 10S R21E Mer SLB

12. County or Parish
UINTAH 13. State
UT

14. Date Spudded
04/12/2003 15. Date T.D. Reached
05/10/2003 16. Date Completed
 D & A Ready to Prod.
06/09/2003

17. Elevations (DF, KB, RT, GL)*
4984 GL

18. Total Depth: MD 6707 TVD 6707 19. Plug Back T.D.: MD 6681 TVD 6681 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST & CBL/VDL/GR/CCL - 577-03

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.500	8.625 J-55	24.0	0	234		160			
7.875	4.500 J-55	10.5	0	6705		750			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6412							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5809	6379	6312 TO 6379	0.380	27	PRODUCING
B)			6186 TO 6204	0.380	18	PRODUCING
C)			6116 TO 6159	0.380	16	PRODUCING
D)			5892 TO 6027	0.380	24	PRODUCING

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6312 TO 6379	15,372 GALS GELLED WATER & 64,300# 20/40 SAND.
6186 TO 6204	18,270 GALS GELLED WATER & 81,600# 20/40 SAND.
6116 TO 6159	13,314 GALS GELLED WATER & 47,800# 20/40 SAND.
5893 TO 6027	17,288 GALS GELLED WATER & 79,600# 20/40 SAND.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/09/2003	06/10/2003	24	→	0.0	376.0	240.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64	SI 850	1760.0	→	0	376	240		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #23097 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT ****

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JUN 16 2003

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GREEN RIVER	1243	4236	SHALE	WASATCH	4719
M MARKER	4236	4700	SHALE	CHAPITA WELLS	5356
WASATCH	4700	5350	SANDSTONE	BUCK CANYON	6060
CHAPITA WELLS	5350	6060	SANDSTONE	NORTH HORN	6738
BUCK CANYON	6060	6705	SANDSTONE		

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #23097 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., will be sent to the Vernal**

Name (please print) KATY CARLSON Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 06/11/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT ****

Additional data for transaction #23097 that would not fit on the form

26. Perforation Record, continued

Perf Interval	Size	No. Holes	Perf Status
5809 TO 5844	0.380	22	PRODUCING

27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued

Depth Interval	Amount and Type of Material
5809 TO 5844	17,682 GALS GELLED WATER & 81,020# 20/40 SAND.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AMENDED

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2004

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

5. Lease Serial No.
U 0-1393B

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NATURAL BUTTES UNIT

2. Name of Operator
EOG RESOURCES, INC.

3. Address
P.O. BOX 250, BIG PINEY, WYOMING 83113

3a. Phone No. (include area code)
(307) 276-4842

8. Lease Name and Well No.
NATURAL BUTTES UIT 376-5E

9. API Well No.
42-047-34214

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NWSE 2180' FSL - 1980' FEL
 At top prod. interval reported below SAME
 At total depth SAME

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH

11. Sec., T., R., M., on Block and Survey or Area
SECTION 5, T10S, R21E

12. County or Parish
UINTAH

13. State
UTAH

14. Date Spudded
4/12/2003

15. Date T.D. Reached
5/10/2003

16. Date Completed D&A Ready to Prod.
6/09/2003

17. Elevations (DF, RKB, RT, GL)*
4984' BL

18. Total Depth: MD 6707' TVD 6707'

19. Plug Back T.D.: MD 6681' TVD 6681'

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST & CBL/VDL/GR/CCL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8.625 J-55	24.0	0	234		160			
7-7/8"	4.500 J-55	10.5	0	6705		750			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6412							

25. Producing Intervals

Formation	TOP	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5809	6375	6312-6379	0.380	27	PRODUCING
B)			6186-6204	0.80	18	PRODUCING
C)			6116-6159	0.380	16	PRODUCING
D)			5892-6027	0.380	24	PRODUCING (OVER)

26. Perforation Record

Depth Interval	Amount and Type of Material
6312-6379	15,372 GALS GELLED WATER & 64,300# 20/40 SAND.
6186-204	18,270 GALS GELLED WATER & 81,600# 20/40 SAND
6116-6159	13,314 GALS GELLED WATER & 47,800# 20/40 SAND.
5893-6027	17,288 GALS GELLED WATER & 79,600# 20/40 SAND. (OVER)

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6312-6379	15,372 GALS GELLED WATER & 64,300# 20/40 SAND.
6186-204	18,270 GALS GELLED WATER & 81,600# 20/40 SAND
6116-6159	13,314 GALS GELLED WATER & 47,800# 20/40 SAND.
5893-6027	17,288 GALS GELLED WATER & 79,600# 20/40 SAND. (OVER)

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/09/03	6/10/03	24	<input type="checkbox"/>	0	376	240			FLOWS FROM WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<input type="checkbox"/>						

Choke Size	Tbg. Press. Flwg. SI	Call Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status
12/64	850	1760	<input type="checkbox"/>	0	376	240		

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DIV. OF OIL, GAS & MINING

(See instructions and spaces for additional data on next page)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GREEN RIVER	1243	4236	SHALE	WASATCH	4719
M MARKER	4236	4700	SHALE	CHAPITA WELLS	5356
WASATCH	4700	5350	SANDSTONE	BUCK CANYON	6060
CHAPITA WELLS	5350	606	SANDSTONE	NORTH HORN	6738
BUCK CANYON	6060	6705			

32. Additional remarks (include plugging procedure):

5809-5844', 0.380, 22 PRODUCING
 5809-5844', 17,682 GALS GELLED WATER & 81,020# 20/40 SAND.

33. Circle enclosed attachments:

- 1 Electrical/Mechanical Logs (1 full set req'd.)
- 2 Geologic Report
- 3 DST Report
- 4 Directional Survey
- 5 Sundry Notice for plugging and cement verification
- 6 Core Analysis
- 7 Other: _____

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) KATY CARLSON Title REGULATORY ANALYST

Signature  Date AMENDED 8/18/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



WESTPORT OIL AND GAS COMPANY, L.P.

1670 Broadway Suite 2800 Denver Colorado 80202
Telephone: 303 573 5404 Fax: 303 573 5609

September 18, 2003

Mr. Dustin Doucet
Utah Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-6100

Re: Natural Buttes Unit
Uintah County, Utah

Dear Mr. Doucet:

Westport Oil and Gas Company, L.P. recently acquired the Natural Buttes Unit from El Paso Production Company and assumed operation of the unit. Westport is aware that EOG Resources, Inc. continues to operate a number of wells within the unit under the provisions of the unit agreements and agreements entered into many years ago by the predecessors of Westport and EOG. In response to your inquiry, I have attached a list of the wells within the Natural Buttes Unit that EOG Resources, Inc. operates as Designation of Agent.

Sincerely,


Bruce E. Johnston
Land Manager
BEJ/168

SEP 22 2003

WellUserID	WellName	APICode	EOG Name
UT0020.441	NBU 1-7B	4304730261	NBU 1-07B
UT0020.08	NBU 2-15B	4304730262	NBU 2-15B
UT0020.526	NBU 3-2B	4304730267	NBU 3-02B
UT0020.345	NBU 4-35B	4304730273	NBU 4-35B
UT0020.355	NBU 5-36B	4304730272	NBU 5-36B
UT0020.461	NBU 7-9B	4304730278	NBU 7-09B
UT0020.666	NBU 8-20B	4304730275	NBU 8-20B
UT0020.280	NBU 10-29B	4304730274	NBU 10-29B
UT0020.448	NBU 13-8B	4304730294	NBU 13-08B
UT0020.221	NBU 15-29B	4304730296	NBU 15-29B
UT0020.432	NBU 16-6B	4304730316	NBU 16-06B
UT0020.634	NBU 17-18B	4304730317	NBU 17-18B
UT0020.09	NBU 19-21B	4304730328	NBU 19-21B
UT0020.130	NBU 25-20B	4304730363	NBU 25-20B
UT0020.633	NBU 20-01B	4304730319	
UT0020.378	NBU 26-13B	4304730364	NBU 26-13B
UT0020.418	NBU 28-4B	4304730367	NBU 28-04B
UT0020.421	NBU 29-5B	4304730368	NBU 29-05B
UT0020.116	NBU 30-18B	4304730380	NBU 30-18
UT0020.612	NBU 31-12B BC	4304730385	NBU 31-12B BC
UT0020.670	NBU 31-12B ISL	4304730385	NBU 31-12B ISL
UT0020.258	NBU 33-17B	4304730396	NBU 33-17B
UT0020.37	NBU 34-17B	4304730404	NBU 34-17B
UT0020.39	NBU 35-8B	4304730397	NBU 35-08B
UT0020.667	NBU 36-7B	4304730399	NBU 36-07B
UT0020.668	NBU 48-29B	4304730452	NBU 48-29B
UT0020.02	NBU 49-12B	4304730470	NBU 49-12B
UT0020.17	NBU 52-1B	4304730473	NBU 52-01B
UT0020.26	NBU 53-3B	4304730474	NBU 53-03B
UT0020.20	NBU 54-2B	4304730475	NBU 54-02B
UT0020.70	NBU 57-12B	4304730464	NBU 57-12B
UT0020.619	NBU 58-23B	4304730463	NBU 58-23B
UT0020.688	NBU 62-35B	4304730477	NBU 62-35B
UT0020.366	NBU 63-12B	4304730466	NBU 63-12B
UT0020.689	NBU 70-34B	4304730577	NBU 70-34B TA
UT0020.387	NBU 71-26B	4304730578	NBU 71-26B
UT0020.22	NBU 202-3J	4304731150	NBU 202-03
UT0020.449	NBU 205-8 (FED)	4304731238	NBU 205-08
UT0020.458	NBU 206-9J	4304731165	NBU 206-09
UT0020.417	NBU 207-4J	4304731177	NBU 207-04
UT0020.160	NBU 210-24J	4304731153	NBU 210-24
UT0020.271	NBU 211-20	4304731156	NBU 211-20
UT0020.260	NBU 212-19J	4304731267	NBU 212-19
UT0020.352	NBU 213-36J	4304731268	NBU 213-36
UT0020.525	NBU 217-2	4304731282	NBU 217-02
UT0020.503	NBU 218-17V	4304731310	NBU 218-17
UT0020.161	NBU 219-24V	4304731308	NBU 219-24
UT0020.162	NBU 301-24E	4304732131	NBU 301-24E
UT0020.459	NBU 302-9E	4304732010	NBU 302-9E
UT0020.117	NBU 304-18E	4304732130	NBU 304-18E
UT0020.34	NBU 305-7E	4304732135	NBU 305-07E

UT0020.118	NBU 306-18E	4304732282	NBU 306-18E
UT0020.433	NBU 307-6E	4304732014	NBU 307-6E
UT0020.269	NBU 308-20E	4304732202	NBU 308-20E
UT0020.132	NBU 309-20E	4304732283	NBU 309-20E
UT0020.153	NBU 311-23E	4304732203	NBU 311-23E
UT0020.222	NBU 313-29E	4304732378	NBU 313-29E
UT0020.23	NBU 314-3E	4304732271	NBU 314-03E
UT0020.108	NBU 316-17E	4304732381	NBU 316-17E
UT0020.01	NBU 317-12E	4304732362	NBU 317-12E
UT0020.353	NBU 318-36E	4304732204	NBU 318-36E
UT0020.54	NBU 321-10E	4304732379	NBU 321-10E
UT0020.642	NBU 322-15E	4304733139	NBU 322-15E
UT0020.38	NBU 325-8E	4304732376	NBU 325-8E
UT0020.420	NBU 326-4E	4304733697	NBU 326-04E
UT0020.379	NBU 328-13E	4304732386	NBU 328-13E
UT0020.281	NBU 329-29E	4304732229	NBU 329-29E
UT0020.343	NBU 331-35E	4304732147	NBU 331-35E
UT0020.450	NBU 332-8E	4304732148	NBU 332-08E
UT0020.18	NBU 333-2E	4304732518	NBU 333-2E
UT0020.154	NBU 335-23E	4304732265	NBU 335-23E
UT0020.163	NBU 336-24E	4304732264	NBU 336-24E
UT0020.261	NBU 339-19E	4304732281	NBU 339-19E
UT0020.270	NBU 340-20E	4304732327	NBU 340-20E
UT0020.282	NBU 341-29E	4304733055	NBU 341-29E
UT0020.344	NBU 342-35E	4304732212	NBU 342-35E
UT0020.354	NBU 343-36E	4304732205	NBU 343-36E
UT0020.35	NBU 349-7E	4304732326	NBU 349-07E
UT0020.55	NBU 352-10E	4304732519	NBU 352-10E
UT0020.223	NBU 356-29E	4304732383	NBU 356-29E
UT0020.361	NBU 358-1E	4304732388	NBU 358-1E
UT0020.380	NBU 360-13E	4304732387	NBU 360-13E
UT0020.709	NBU 376-05E	4304734214	NBU 376-05E
UT0020.19	NBU 379-02E	4304733782	NBU 379-02E
UT0020.119	NBU 382-18E	4304733064	NBU 382-18E
UT0020.164	NBU 386-24E	4304733056	NBU 386-24E
UT0020.262	NBU 388-19E	4304733057	NBU 388-19E
UT0020.283	NBU 389-29E	4304733049	NBU 389-29E
UT0020.419	NBU 390-04E	4304732835	NBU 390-4E
UT0020.422	NBU 391-5E	4304732988	NBU 391-05E
UT0020.434	NBU 392-6E	4304733783	NBU 392-06E
UT0020.381	NBU 393-13E	4304733071	NBU 393-13E
UT0020.382	NBU 394-13E	4304733072	NBU 394-13E
UT0020.63	NBU 400-11E	4304732544	NBU 400-11E
UT0020.703	NBU 421-29E	4304734216	NBU 421-29E
UT0020.224	NBU 422-29E	4304733698	NBU 422-29E
UT0020.706	NBU 423-30E	4304734206	NBU 423-30E
UT0020.235	NBU 424-32E	4304733699	NBU 424-32E
UT0020.460	NBU 431-9E	4304733069	NBU 431-09E
UT0020.711	NBU 436-18E	4304734195	NBU 436-18E
UT0020.24	NBU 481-3E	4304733063	NBU 481-03E
UT0020.126	NBU 483-19E	4304733065	NBU 483-19E
UT0020.131	NBU 484-20E	4304733784	NBU 484-20E

UT0020.36	NBU 489-7E	4304733121	NBU 489-07E
UT0020.362	NBU 497-1E	4304733123	NBU 497-1E
UT0020.16	NBU 506-23E	4304733140	NBU 506-23E
UT0020.451	NBU 508-8E	4304733124	NBU 508-8E
UT0020.363	NBU 516-12E	4304733696	NBU 516-12E
UT0020.25	NBU 519-3E	4304733779	NBU 519-03E
UT0020.40	NBU 521-08E	4304733780	NBU 521-08E
UT0020.56	NBU 522-10E	4304733781	NBU 522-10E
UT0020.364	NBU 523-12E	4304733685	NBU 523-12E
UT0020.365	NBU 524-12E	4304733701	NBU 524-12E
UT0020.712	NBU 534-18E	4304734639	NBU 534-18E

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U 0-1393B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NATURAL BUTTES UNIT 376-5E

9. API Well No.
43-047-34214

10. Field and Pool, or Exploratory Area
NATURAL BUTTES/WASATCH

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

CONFIDENTIAL

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 250, BIG PINEY, WYOMING 83113

3b. Phone No. (include area code)
(307) 276-4842

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
NW/SE, 2180' FSL - 1980' FEL
SECTION 5, T10S, R21E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>CONTINUED</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>COMPLETION</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. continued the completion of the subject well as follows:

- Set RBP above existing pay. Perforated Wasatch formation Cf from 5718-20' and Cc from 5532-34', 5541-43', 5557-59', 5582-84', 5587-89', 5593-95' & 5601-03'. Fracture stimulated w/15,463 gals gelled water & 139,826# 20/40 sand.
- Perforated Wasatch Pe formation from 5000-04' & 5009-13'. Fracture stimulated w/16,802 gals gelled water & 63,915# 20/40 sand.
- Retrieved BP's. Returned well to production 8/27/2003, from all open pay.

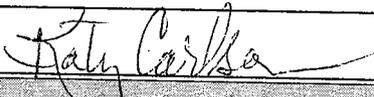
TEST: 9/03/2003, 306 MCFD, 0 BC, 50 BW in 24 hours on a 14/64" choke, FTP 500 psig, CP 740 psig

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

KATY CARLSON

Title REGULATORY ANALYST

Signature



Date SEPTEMBER 30, 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name
(Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

RECEIVED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OCT 02 2003

(Continued on next page)

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NWSE 2180 FSL 1980 FEL
SECTION 5, T10S, R21E 39.97577 LON 109.57341 LON**

5. Lease Serial No.
U-01393-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NATURAL BUTTES UNIT 376-5E

9. API Well No.
43-047-34214

10. Field and Pool, or Exploratory Area
NATURAL BUTTES/WASATCH

11. County or Parish, State
UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

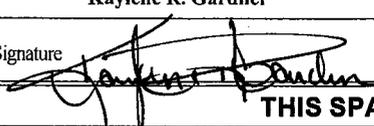
EOG Resources, Inc. proposes to plug and abandon the referenced well are per the attached procedure.

EOG Resources, Inc. operates under Nationwide Bond #2308

COPY SENT TO OPERATOR
 Date: 9-22-05
 Initials: CHD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Kaylene R. Gardner** Title **Regulatory Assistant**

Signature  Date **09/22/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title **Accepted by the Utah Division of Oil, Gas and Mining** Date _____ Federal Approval Of This Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date: 9/27/05
 By: 
 *Designation of Agent: **VEBOG**

(Instructions on page 2)

SEP 26 2005

DIV. OF OIL, GAS & MINING

TEST GREEN RIVER and P&A PROGRAM

NATURAL BUTTES 376-5E
2180' FSL & 1980' FEL (NW/SE)
Section 5, T10S, R21E
Uintah County, Utah

October 14, 2004
EOG WI 66.667%
NRI 49.395%
API# 43-047-34214
AFE#303216

WELL DATA:

ELEVATION: 4982' GL KB: 5000' (18' KB)

TOTAL DEPTH: 6707' PBSD: 5630' (CBP)

CASING: 8-5/8", 24#, J-55 set @ 234' KB. Cemented w/160 sxs Class 'G' to surface.
4 1/2", 10 1/2 #, J-55 set @ 6705' KB. Cemented w/250 sxs Hi-Lift followed by 500 sxs 50/50 Pozmix. TOC @ 900'.

TUBING:

Notched Collar	0.41'
1 jt 2-3/8" 4.7# J-55	32.53'
XN-nipple	1.25'
170 jts 2-3/8" 4.7# J-55	5544.95'
Below KB	18.00'
EOT Landed	5597.16'

PERFORATIONS:

Buck Canyon: 6378'-79', 6371'-73', 6319'-21', 6312'-16' 3 SPF
Buck Canyon: 6200'-04', 6191'-93', 6186'-89' 2 SPF
Buck Canyon: 6157'-59', 6122'-25', 6116'-19', 6025'-27' 2 SPF
Chapita Wells: 5907'-10', 5900'-04', 5893'-96' 2 SPF
Chapita Wells: 5840'-44', 5829'-31', 5816'-17', 5813'-15', 5809'-11' 2 SPF
Chapita Wells: 5718'-20' 3 SPF, 5532'-34', 5541'-43', 5557'-59', 5582'-84', 5587'-89', 5593'-95', 5601'-03' 2 SPF
Peter's Point: 5009'-13', 5000'-04' 2 SPF

PROPOSED PERFS: Green River: 4378'-80', 4342'-46', 4292'-94', 3716'-20' 2 SPF
3017'-19', 2996'-00', 2922'-24', 2868'-70' 2 SPF
2403'-05', 2394'-96', 2383'-85', 1532'-36' 2 SPF

PROCEDURE:

1. MIRU SU. ND wellhead. NU BOPE. POH with tubing.

2. PU 3-7/8" bit and RIH. Drill out the composite plug at 5630'. RIH to 6400' to insure the casing is clear. POH and lay down bit.
3. RUWL. Perforate the Green River from 4378'-80', 4342'-46', 4292'-94', 3716'-20' using a 3-1/8" HSC ported gun, 2 SPF, 12-gram charges, 90° phasing. Use the Reservoir Saturation Log dated 5-14-2003 to perforate from. Note any changes in pressure or fluid level.
4. PU and RIH with RBP and packer. Set the RBP at 4400' and the packer at 4220'. Break down the perforations 4292'-4380' using the rig pump. Swab the interval for rate and cut.
5. Release the packer and RIH to the RBP. PUH. Set the RBP at 3740' and the packer at 3690'. Break down the perforations from 3716'-3720' using the rig pump. Swab the interval for rate and cut.
6. Release the packer and RIH to the RBP. Release the RBP and PUH. Set the RBP at 3060'. POH with packer.
7. RUWL. Perforate the Green River from 3017'-3019', 2996'-3000', 2922'-2924', & 2868'-2870' using a 3-1/8" HSC ported guns, 2 SPF, 12-gram charges, 90° phasing. Note any changes in pressure or fluid level.
8. RIH with packer and set it at 2830'. Break down the perforations 2868'-3019' using the rig pump. Swab the interval for rate and cut.
9. Release the packer and RIH to the RBP. Release the RBP and PUH. Set the RBP at 2440'. POH with packer.
10. RUWL. Perforate the Green River from 2403'-2405', 2394'-2396', 2383'-2385', & 1532'-1536' using a 3-1/8" HSC ported guns, 2 SPF, 12-gram charges, 90° phasing. Note any changes in pressure or fluid level.
11. RIH with packer and set it at 2350'. Break down the perforations 2383'-2405' using the rig pump. Swab the interval for rate and cut.
12. Release the packer and RIH to the RBP. Release the RBP and PUH. Set the RBP at 1590' and the packer at 1500'. Break down the perforations 1532'-1536' using the rig pump. Swab the interval for rate and cut.
13. Release the packer and RIH to the RBP. Release the RBP and POH. Lay down the RBP and packer. If Green River intervals are productive, discuss with management on how to proceed.
14. RIH with open-ended tubing to 6380'. RU Cement Company. Spot 150 sxs of Class 'G' w/2% CaCl₂ from 6380' to 4850'. PUH filling the casing with 10 lb fluid to 4370'.
15. Spot 65 sxs of Class 'G' w/2% CaCl₂ from 3566' to 4380'. PUH filling the casing with 10 lb fluid to 2720'.

16. Spot 25 sxs of Class 'G' w/2% CaCl₂ from 2718' to 3020'. PUH filling the casing with 10 lb fluid to 2410'.
17. Spot 80 sxs of Class 'G' w/2% CaCl₂ from 1382' to 2405'. PUH filling the casing with 10 lb fluid to 295'. POOH singling down tubing.
18. RUWL. Shoot 4 squeeze holes at 290' using a 3-1/8" HSC ported gun, 12-gram charges, 90° phasing. RDWL.
19. Pump down the 4 1/2" casing trying to establish circulation from 290' up the 4 1/2" x 8 5/8" casing annulus.
20. Pump 125 sxs of Class 'G' w/2% CaCl₂ down the 4 1/2" casing and up the 4 1/2" x 8-5/8" annulus. Should circulate out 5 bbls of cement which should leave the 4 1/2" casing full. If necessary do a top down job on the 4 1/2" x 8-5/8" annulus.
21. Cut off casing head. Weld on marker plate ± 3' below ground level. Remove anchors and backfill over the marker.

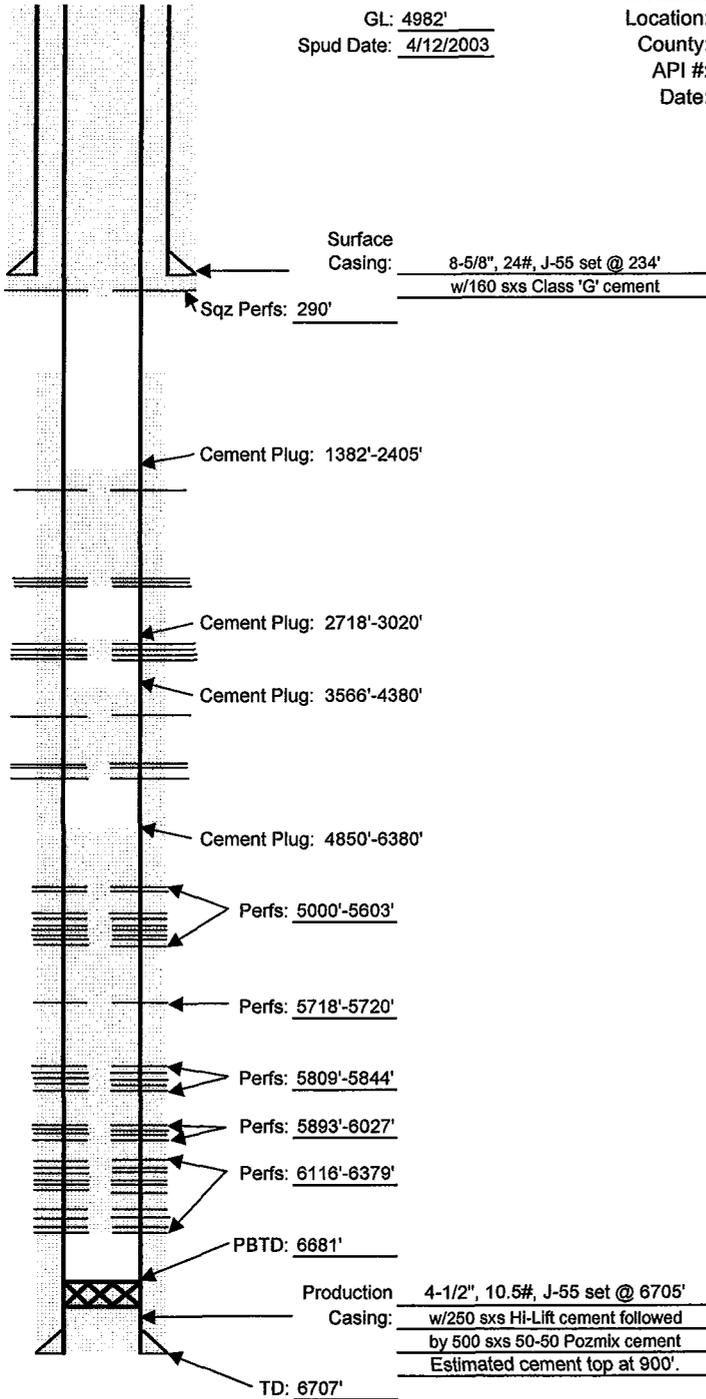
PREPARED BY: _____
L. L. Arnold, Project Production Engineer

APPROVED BY: _____
J. R. Schaefer, Division Operations Manager

**PROPOSED P&A WELLBORE
DIAGRAM**

KB: 5000'
GL: 4982'
Spud Date: 4/12/2003

Operator: EOG Resources, Inc.
Field Name: Natural Buttes Unit
Well Name: NBU 376-5E
Location: 2180' FSL & 1980' FEL (NWSE) Sec. 5, T10S, R21E
County: Uintah
API #: 43-047-34214
Date: 9/1/2004



Formation:	Buck Canyon
Perforations:	6378'-79', 6371'-73', 6319'-21', 6312'-16' 3 spf
Stimulation:	64,300 lbs 20/40 sd 1-8 ppg

Formation:	Buck Canyon
Perforations:	6200'-04', 6191'-93', 6186'-89' 2 spf
Stimulation:	81,600 lbs 20/40 sd 1-8 ppg

Formation:	Buck Canyon
Perforations:	6157'-59', 6122'-25', 6116'-19' 2 spf
Stimulation:	47,800 lbs 20/40 sd 1-8 ppg

Formation:	Buck Canyon & Chapita Wells
Perforations:	6025'-27', 5907'-10', 5900'-04', 5893'-96' 2 spf
Stimulation:	79,600 lbs 20/40 sd 1-8 ppg

Formation:	Chapita Wells
Perforations:	5840'-44', 5829'-31', 5816'-17', 5813'-15', 5809'-11' 2 spf
Stimulation:	81,020 lbs 20/40 sd 1-8 ppg

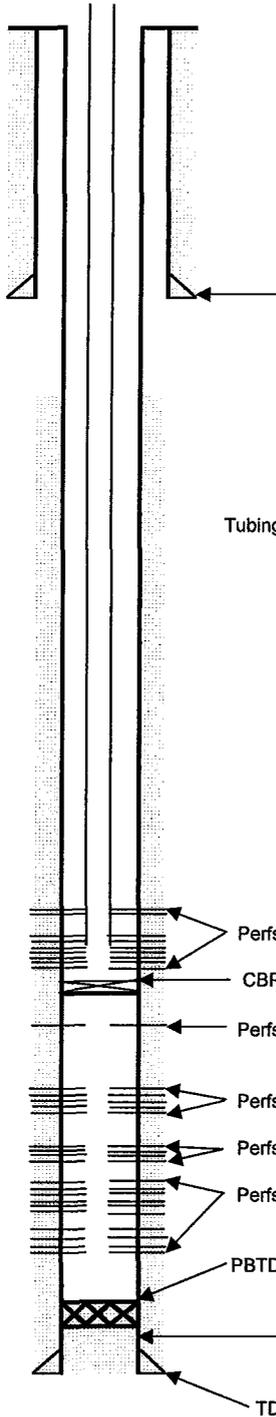
Workover: 8/24/2003

Formation:	Chapita Wells
Perforations:	5718'-20' 3 spf, 5532'-34', 5541'-43', 5557'-59', 5582'-84', 5587'-89', 5593'-95', 5601'-03' 2 spf
Stimulation:	139,826 lbs 20/40 sd 1-8 ppg

Formation:	Peter's Point
Perforations:	5000'-04', 5009'-13' 2 spf
Stimulation:	63,915 lbs 20/40 sd 1-8 ppg

Formation:	Green River
Perforations:	4378'-80', 4342'-46', 4292'-94', 3716'-20', 3017'-19', 2996'-00', 2922'-24', 2868'-70', 2403'-05', 2394'-96', 2383'-85', 1532'-36'

WELLBORE DIAGRAM



KB: 5000'
 GL: 4982'
 Spud Date: 4/12/2003

Operator: EOG Resources, Inc.
 Field Name: Natural Buttes Unit
 Well Name: NBU 376-5E
 Location: 2180' FSL & 1980' FEL (NWSE) Sec. 5, T10S, R21E
 County: Uintah
 API #: 43-047-34214
 Date: 9/1/2004

Surface Casing: 8-5/8", 24#, J-55 set @ 234'
w/160 sxs Class 'G' cement

Tubing: 2-3/8", 4.7#, J-55 @ 5597'

Formation: Buck Canyon
 Perforations: 6378'-79', 6371'-73', 6319'-21', 6312'-16' 3 spf
 Stimulation: 64,300 lbs 20/40 sd 1-8 ppg

Formation: Buck Canyon
 Perforations: 6200'-04', 6191'-93', 6186'-89' 2 spf
 Stimulation: 81,600 lbs 20/40 sd 1-8 ppg

Formation: Buck Canyon
 Perforations: 6157'-59', 6122'-25', 6116'-19' 2 spf
 Stimulation: 47,800 lbs 20/40 sd 1-8 ppg

Formation: Buck Canyon & Chapita Wells
 Perforations: 6025'-27', 5907'-10', 5900'-04', 5893'-96' 2 spf
 Stimulation: 79,600 lbs 20/40 sd 1-8 ppg

Formation: Chapita Wells
 Perforations: 5840'-44', 5829'-31', 5816'-17', 5813'-15', 5809'-11' 2 spf
 Stimulation: 81,020 lbs 20/40 sd 1-8 ppg

Workover: 8/24/2003

Formation: Chapita Wells
 Perforations: 5718'-20' 3 spf, 5532'-34', 5541'-43', 5557'-59', 5582'-84', 5587'-89', 5593'-95', 5601'-03' 2 spf
 Stimulation: 139,826 lbs 20/40 sd 1-8 ppg

Formation: Peter's Point
 Perforations: 5000'-04', 5009'-13' 2 spf
 Stimulation: 63,915 lbs 20/40 sd 1-8 ppg

Perfs: 5000'-5603'

CBP: 5630'

Perfs: 5718'-5720'

Perfs: 5809'-5844'

Perfs: 5893'-6027'

Perfs: 6116'-6379'

PBTD: 6681'

Production Casing: 4-1/2", 10.5#, J-55 set @ 6705'
w/250 sxs Hi-Lift cement followed by 500 sxs 50-50 Pozmix cement
Estimated cement top at 900'.

TD: 6707'

TEST GREEN RIVER and P&A PROGRAM

NATURAL BUTTES 376-5E
2180' FSL & 1980' FEL (NW/SE)
Section 5, T10S, R21E
Uintah County, Utah

October 14, 2004
EOG WI 66.667%
NRI 49.395%
API# 43-047-34214
AFE#303216

WELL DATA:

ELEVATION: 4982' GL KB: 5000' (18' KB)

TOTAL DEPTH: 6707' PBTD: 5630' (CBP)

CASING: 8-5/8", 24#, J-55 set @ 234' KB. Cemented w/160 sxs Class 'G' to surface.
4 1/2", 10 1/2 #, J-55 set @ 6705' KB. Cemented w/250 sxs Hi-Lift followed by 500 sxs 50/50 Pozmix. TOC @ 900'.

TUBING:

Notched Collar	0.41'
1 jt 2-3/8" 4.7# J-55	32.53'
XN-nipple	1.25'
170 jts 2-3/8" 4.7# J-55	5544.95'
Below KB	18.00'
EOT Landed	5597.16'

PERFORATIONS:

Buck Canyon: 6378'-79', 6371'-73', 6319'-21', 6312'-16' 3 SPF
Buck Canyon: 6200'-04', 6191'-93', 6186'-89' 2 SPF
Buck Canyon: 6157'-59', 6122'-25', 6116'-19', 6025'-27' 2 SPF
Chapita Wells: 5907'-10', 5900'-04', 5893'-96' 2 SPF
Chapita Wells: 5840'-44', 5829'-31', 5816'-17', 5813'-15', 5809'-11' 2 SPF
Chapita Wells: 5718'-20' 3 SPF, 5532'-34', 5541'-43', 5557'-59', 5582'-84', 5587'-89', 5593'-95', 5601'-03' 2 SPF
Peter's Point: 5009'-13', 5000'-04' 2 SPF

PROPOSED PERFS: Green River: 4378'-80', 4342'-46', 4292'-94', 3716'-20' 2 SPF
3017'-19', 2996'-00', 2922'-24', 2868'-70' 2 SPF
2403'-05', 2394'-96', 2383'-85', 1532'-36' 2 SPF

PROCEDURE:

1. MIRU SU. ND wellhead. NU BOPE. POH with tubing.

RECEIVED

SEP 26 2005

WYOMING OIL & GAS
CONSERVATION COMMISSION

2. PU 3-7/8" bit and RIH. Drill out the composite plug at 5630'. RIH to 6400' to insure the casing is clear. POH and lay down bit.
3. RUWL. Perforate the Green River from 4378'-80', 4342'-46', 4292'-94', 3716'-20' using a 3-1/8" HSC ported gun, 2 SPF, 12-gram charges, 90° phasing. Use the Reservoir Saturation Log dated 5-14-2003 to perforate from. Note any changes in pressure or fluid level.
4. PU and RIH with RBP and packer. Set the RBP at 4400' and the packer at 4220'. Break down the perforations 4292'-4380' using the rig pump. Swab the interval for rate and cut.
5. Release the packer and RIH to the RBP. PUH. Set the RBP at 3740' and the packer at 3690'. Break down the perforations from 3716'-3720' using the rig pump. Swab the interval for rate and cut.
6. Release the packer and RIH to the RBP. Release the RBP and PUH. Set the RBP at 3060'. POH with packer.
7. RUWL. Perforate the Green River from 3017'-3019', 2996'-3000', 2922'-2924', & 2868'-2870' using a 3-1/8" HSC ported guns, 2 SPF, 12-gram charges, 90° phasing. Note any changes in pressure or fluid level.
8. RIH with packer and set it at 2830'. Break down the perforations 2868'-3019' using the rig pump. Swab the interval for rate and cut.
9. Release the packer and RIH to the RBP. Release the RBP and PUH. Set the RBP at 2440'. POH with packer.
10. RUWL. Perforate the Green River from 2403'-2405', 2394'-2396', 2383'-2385', & 1532'-1536' using a 3-1/8" HSC ported guns, 2 SPF, 12-gram charges, 90° phasing. Note any changes in pressure or fluid level.
11. RIH with packer and set it at 2350'. Break down the perforations 2383'-2405' using the rig pump. Swab the interval for rate and cut.
12. Release the packer and RIH to the RBP. Release the RBP and PUH. Set the RBP at 1590' and the packer at 1500'. Break down the perforations 1532'-1536' using the rig pump. Swab the interval for rate and cut.
13. Release the packer and RIH to the RBP. Release the RBP and POH. Lay down the RBP and packer. If Green River intervals are productive, discuss with management on how to proceed.
14. RIH with open-ended tubing to 6380'. RU Cement Company. Spot 150 sxs of Class 'G' w/2% CaCl₂ from 6380' to 4850'. PUH filling the casing with 10 lb fluid to 4370'.
15. Spot 65 sxs of Class 'G' w/2% CaCl₂ from 3566' to 4380'. PUH filling the casing with 10 lb fluid to 2720'.

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SEP 23 2005

WYOMING OIL & GAS
CONSERVATION COMMISSION

16. Spot 25 sxs of Class 'G' w/2% CaCl₂ from 2718' to 3020'. PUH filling the casing with 10 lb fluid to 2410'.
17. Spot 80 sxs of Class 'G' w/2% CaCl₂ from 1382' to 2405'. PUH filling the casing with 10 lb fluid to 295'. POOH singling down tubing.
18. RUWL. Shoot 4 squeeze holes at 290' using a 3-1/8" HSC ported gun, 12-gram charges, 90° phasing. RDWL.
19. Pump down the 4 1/2" casing trying to establish circulation from 290' up the 4 1/2" x 8 5/8" casing annulus.
20. Pump 125 sxs of Class 'G' w/2% CaCl₂ down the 4 1/2" casing and up the 4 1/2" x 8-5/8" annulus. Should circulate out 5 bbls of cement which should leave the 4 1/2" casing full. If necessary do a top down job on the 4 1/2" x 8-5/8" annulus.
21. Cut off casing head. Weld on marker plate ± 3' below ground level. Remove anchors and backfill over the marker.

PREPARED BY: _____
L. L. Arnold, Project Production Engineer

APPROVED BY: _____
J. R. Schaefer, Division Operations Manager

RECEIVED

SEP 26 2005

WYOMING OIL & GAS
CONSERVATION COMMISSION

**PROPOSED P&A WELLBORE
DIAGRAM**

KB: 5000'

GL: 4982'

Spud Date: 4/12/2003

Operator: EOG Resources, Inc.

Field Name: Natural Buttes Unit

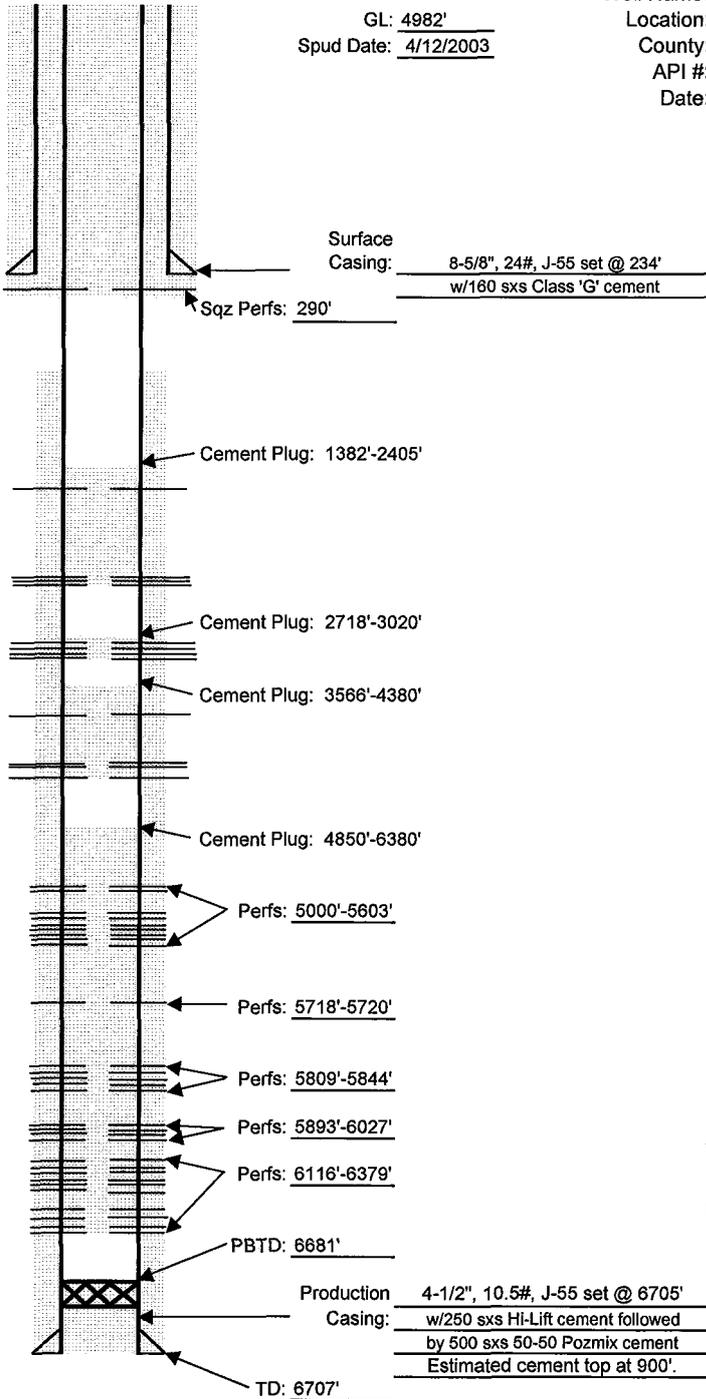
Well Name: NBU 376-5E

Location: 2180' FSL & 1980' FEL (NWSE) Sec. 5, T10S, R21E

County: Uintah

API #: 43-047-34214

Date: 9/1/2004



Formation:	Buck Canyon
Perforations:	6378'-79', 6371'-73', 6319'-21', 6312'-16' 3 spf
Stimulation:	64,300 lbs 20/40 sd 1-8 ppg

Formation:	Buck Canyon
Perforations:	6200'-04', 6191'-93', 6186'-89' 2 spf
Stimulation:	81,600 lbs 20/40 sd 1-8 ppg

Formation:	Buck Canyon
Perforations:	6157'-59', 6122'-25', 6116'-19' 2 spf
Stimulation:	47,800 lbs 20/40 sd 1-8 ppg

Formation:	Buck Canyon & Chapita Wells
Perforations:	6025'-27', 5907'-10', 5900'-04', 5893'-96' 2 spf
Stimulation:	79,600 lbs 20/40 sd 1-8 ppg

Formation:	Chapita Wells
Perforations:	5840'-44', 5829'-31', 5816'-17', 5813'-15', 5809'-11' 2 spf
Stimulation:	81,020 lbs 20/40 sd 1-8 ppg

Workover: 8/24/2003

Formation:	Chapita Wells
Perforations:	5718'-20' 3 spf, 5532'-34', 5541'-43', 5557'-59', 5582'-84', 5587'-89', 5593'-95', 5601'-03' 2 spf
Stimulation:	139,826 lbs 20/40 sd 1-8 ppg

Formation:	Peter's Point
Perforations:	5000'-04', 5009'-13' 2 spf
Stimulation:	63,915 lbs 20/40 sd 1-8 ppg

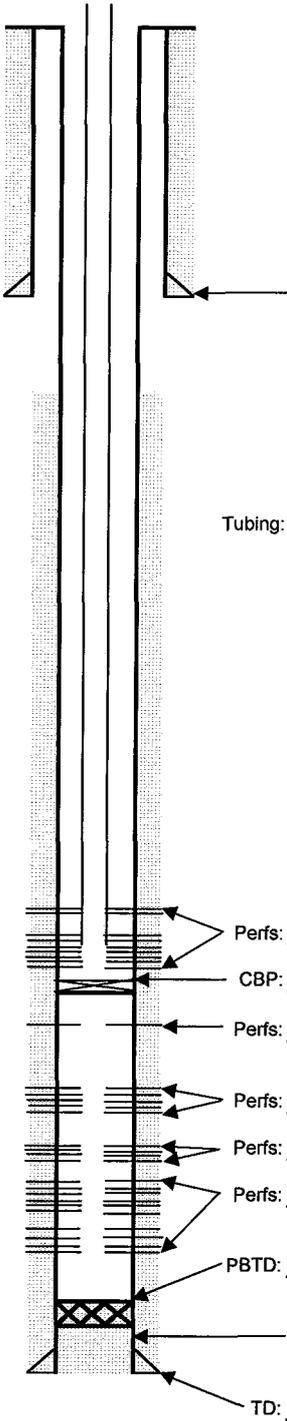
Formation:	Green River
Perforations:	4378'-80', 4342'-46', 4292'-94', 3716'-20', 3017'-19', 2996'-00', 2922'-24', 2868'-70', 2403'-05', 2394'-96', 2383'-85', 1532'-36'

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SEP 26 2005

WYOMING OIL & GAS
CONSERVATION COMMISSION

WELLBORE DIAGRAM



KB: 5000'
 GL: 4982'
 Spud Date: 4/12/2003

Surface Casing: 8-5/8", 24#, J-55 set @ 234'
w/160 sxs Class 'G' cement

Tubing: 2-3/8", 4.7#, J-55 @ 5597'

Perfs: 5000'-5603'

CBP: 5630'

Perfs: 5718'-5720'

Perfs: 5809'-5844'

Perfs: 5893'-6027'

Perfs: 6116'-6379'

PBTD: 6681'

Production Casing: 4-1/2", 10.5#, J-55 set @ 6705'
w/250 sxs Hi-Lift cement followed
by 500 sxs 50-50 Pozmix cement
Estimated cement top at 900'.

TD: 6707'

Operator: EOG Resources, Inc.
 Field Name: Natural Buttes Unit
 Well Name: NBU 376-5E
 Location: 2180' FSL & 1980' FEL (NWSE) Sec. 5, T10S, R21E
 County: Uintah
 API #: 43-047-34214
 Date: 9/1/2004

Formation: Buck Canyon
 Perforations: 6378'-79', 6371'-73', 6319'-21', 6312'-16' 3 spf
 Stimulation: 64,300 lbs 20/40 sd 1-8 ppg

Formation: Buck Canyon
 Perforations: 6200'-04', 6191'-93', 6186'-89' 2 spf
 Stimulation: 81,600 lbs 20/40 sd 1-8 ppg

Formation: Buck Canyon
 Perforations: 6157'-59', 6122'-25', 6116'-19' 2 spf
 Stimulation: 47,800 lbs 20/40 sd 1-8 ppg

Formation: Buck Canyon & Chapita Wells
 Perforations: 6025'-27', 5907'-10', 5900'-04', 5893'-96' 2 spf
 Stimulation: 79,600 lbs 20/40 sd 1-8 ppg

Formation: Chapita Wells
 Perforations: 5840'-44', 5829'-31', 5816'-17', 5813'-15', 5809'-11' 2 spf
 Stimulation: 81,020 lbs 20/40 sd 1-8 ppg

Workover: 8/24/2003

Formation: Chapita Wells
 Perforations: 5718'-20' 3 spf, 5532'-34', 5541'-43', 5557'-59', 5582'-84', 5587'-89', 5593'-95', 5601'-03' 2 spf
 Stimulation: 139,826 lbs 20/40 sd 1-8 ppg

Formation: Peter's Point
 Perforations: 5000'-04', 5009'-13' 2 spf
 Stimulation: 63,915 lbs 20/40 sd 1-8 ppg

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SEP 26 2005

WYOMING OIL & GAS
 CONSERVATION COMMISSION

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NWSE 2180 FSL 1980 FEL
 SECTION 5, T10S, R21E 39.97577 LON 109.57341 LON**

5. Lease Serial No.
U-01393-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NATURAL BUTTES UNIT 376-5E

9. API Well No.
43-047-34214

10. Field and Pool, or Exploratory Area
NATURAL BUTTES/WASATCH

11. County or Parish, State
UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. proposes to plug and abandon the referenced well are per the attached procedure.

EOG Resources, Inc. operates under Nationwide Bond #2308

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SEP 26 2005

**WYOMING OIL & GAS
CONSERVATION COMMISSION**

COPY SENT TO OPERATOR

Date: **10-19-05**

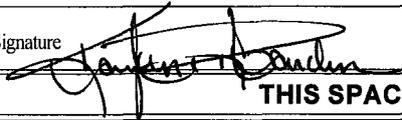
Initials: **LHO**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

09/22/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

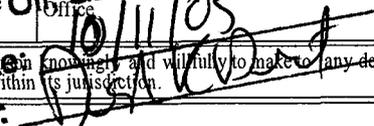
Accepted by the
 Utah Division of
 Oil, Gas and Mining
 Office

Date

Federal Approval Of This
 Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for anyone knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

By: 

RECEIVED

OCT 06 2005

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 1/6/2006

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203
BIA BOND = RLB0005239*

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01393B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UN

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
NATURAL BUTTES UNIT 376-05E

2. Name of Operator
EOG RESOURCES INC

Contact: MARY A MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-34214

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 5 T10S R21E NWSE 2180FSL 1980FEL
39.97577 N Lat, 109.57341 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to plug and abandon the referenced well as per the attached procedure.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 12/19/07
By: [Signature]

Federal Approval Of This
Action Is Necessary

COPY SENT TO OPERATOR
Date: 12-20-2007
Initials: [Signature]

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #57643 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A MAESTAS

Title REGULATORY ASSISTANT

Signature [Signature]

Electronic Submission

Date 12/18/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____

Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

DEC 19 2007

DIV. OF OIL, GAS & MINING

TEST GREEN RIVER and P&A PROGRAM

NATURAL BUTTES 376-5E
2180' FSL & 1980' FEL (NW/SE)
Section 5, T10S, R21E
Uintah County, Utah

December 11, 2007
EOG WI 66.667%
NRI 49.395%
API# 43-047-34214
AFE#303216

WELL DATA:

ELEVATION: 4982' GL KB: 5000' (18' KB)

TOTAL DEPTH: 6707' PBTD: 5630' (CBP)

CASING: 8-5/8", 24#, J-55 set @ 234' KB. Cemented w/160 sxs Class 'G' to surface.
4 1/2", 10 1/2 #, J-55 set @ 6705' KB. Cemented w/250 sxs Hi-Lift followed by 500 sxs 50/50 Pozmix. TOC @ 900'.

TUBING:

Notched Collar	0.41'
1 jt 2-3/8" 4.7# J-55	32.53'
XN-nipple	1.25'
170 jts 2-3/8" 4.7# J-55	5544.95'
Below KB	18.00'
EOT Landed	5597.16'

PERFORATIONS:

Buck Canyon: 6378'-79', 6371'-73', 6319'-21', 6312'-16' 3 SPF
Buck Canyon: 6200'-04', 6191'-93', 6186'-89' 2 SPF
Buck Canyon: 6157'-59', 6122'-25', 6116'-19', 6025'-27' 2 SPF
Chapita Wells: 5907'-10', 5900'-04', 5893'-96' 2 SPF
Chapita Wells: 5840'-44', 5829'-31', 5816'-17', 5813'-15', 5809'-11' 2 SPF
Chapita Wells: 5718'-20' 3 SPF, 5532'-34', 5541'-43', 5557'-59', 5582'-84', 5587'-89', 5593'-95', 5601'-03' 2 SPF
Peter's Point: 5009'-13', 5000'-04' 2 SPF

PROPOSED PERFS: Green River: 4378'-80', 4342'-46', 4292'-94', 3716'-20' 2 SPF
3017'-19', 2996'-00', 2922'-24', 2868'-70' 2 SPF
2403'-05', 2394'-96', 2383'-85', 1532'-36' 2 SPF

PROCEDURE:

1. MIRU SU. ND wellhead. NU BOPE. POH with tubing.

2. PU 3-7/8" bit and RIH. Drill out the composite plug at 5630'. RIH to 6681' to insure the casing is clear. POH and lay down bit.
3. RIH with cement retainer to 4800'. Set retainer. RU Cement Company. Squeeze 150 sxs of Class 'G' w/2% CaCl₂ below retainer. Pull out of retainer and spot 5sxs on top of retainer. PUH filling the casing with 10 lb fluid to 4350'. POH.
4. RUWL. Perforate the Green River from 4378'-80', 4342'-46', 4292'-94', 3716'-20' using a 3-1/8" HSC ported gun, 2 SPF, 12-gram charges, 90° phasing. Use the Reservoir Saturation Log dated 5-14-2003 to perforate from. Note any changes in pressure or fluid level.
5. PU and RIH with RBP and packer. Set the RBP at 4400' and the packer at 4220'. Break down the perforations 4292'-4380' using the rig pump. Swab the interval for rate and cut.
6. Release the packer and RIH to the RBP. PUH. Set the RBP at 3740' and the packer at 3690'. Break down the perforations from 3716'-3720' using the rig pump. Swab the interval for rate and cut.
7. Release the packer and RIH to the RBP. Release the RBP and PUH. Set the RBP at 3060'. POH with packer.
8. RUWL. Perforate the Green River from 3017'-3019', 2996'-3000', 2922'-2924', & 2868'-2870' using a 3-1/8" HSC ported guns, 2 SPF, 12-gram charges, 90° phasing. Note any changes in pressure or fluid level.
9. RIH with packer and set it at 2830'. Break down the perforations 2868'-3019' using the rig pump. Swab the interval for rate and cut.
10. Release the packer and RIH to the RBP. Release the RBP and PUH. Set the RBP at 2440'. POH with packer.
11. RUWL. Perforate the Green River from 2403'-2405', 2394'-2396', 2383'-2385', & 1532'-1536' using a 3-1/8" HSC ported guns, 2 SPF, 12-gram charges, 90° phasing. Note any changes in pressure or fluid level.
12. RIH with packer and set it at 2350'. Break down the perforations 2383'-2405' using the rig pump. Swab the interval for rate and cut.
13. Release the packer and RIH to the RBP. Release the RBP and PUH. Set the RBP at 1590' and the packer at 1500'. Break down the perforations 1532'-1536' using the rig pump. Swab the interval for rate and cut.
14. Release the packer and RIH to the RBP. Release the RBP and POH. Lay down the RBP and packer. If Green River intervals are productive, discuss with management on how to proceed.
15. RIH with cement retainer to 1300'. Set retainer. RU Cement Company. Squeeze 235 sxs of Class 'G' w/2% CaCl₂ below retainer. Pull out of retainer and spot 5 sxs on top of retainer. PUH filling the casing with 10 lb fluid to 290'.

16. RUWL. Shoot 4 squeeze holes at 290' using a 3-1/8" HSC ported gun, 12-gram charges, 90° phasing. RDWL.
17. Pump down the 4 1/2" casing trying to establish circulation from 290' up the 4 1/2" x 8 5/8" casing annulus.
18. Pump 125 sxs of Class 'G' w/2% CaCl₂ down the 4 1/2" casing and up the 4 1/2" x 8-5/8" annulus. Should circulate out 5 bbls of cement which should leave the 4 1/2" casing full. If necessary do a top down job on the 4 1/2" x 8-5/8" annulus.
19. Cut off casing head. Weld on marker plate ± 3' below ground level. Remove anchors and backfill over the marker.

PREPARED BY: _____
J. H. Kennah, Production Engineering Specialist

APPROVED BY: _____
P. T. Pendleton, Operations Manager

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01393B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UN

8. Well Name and No.
NATURAL BUTTES UNIT 376-05E

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-34214

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5 T10S R21E NWSE 2180FSL 1980FEL
39.97577 N Lat, 109.57341 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to temporarily abandon the subject well.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 11/3/2008
By: *[Signature]*

Federal Approval Of This
Action Is Necessary

COPY SENT TO OPERATOR
Date: 1-7-2008
Initials: KS

RECEIVED
DEC 19 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #57588 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A MAESTAS Title REGULATORY ASSISTANT

Signature *[Signature]* Date 12/14/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU63047A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES

8. Well Name and No.
NATURAL BUTTES UNIT 376-5E

9. API Well No.
43-047-34214

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: KAYLENE R GARDNER
E-Mail: KAYLENE_GARDNER@EOGRESOURCES.COM

3a. Address
1060 E HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5 T10S R21E NWSE 2180FSL 1980FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization to revise the approved plug and abandonment procedure approved 1/4/2008 as per the attached.

COPY SENT TO OPERATOR

Date: 8.16.2008

Initials: KS

RECEIVED

JUL 17 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #61430 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) KAYLENE R GARDNER

Title LEAD REGULATORY ASSISTANT

Signature (Electronic Submission)

Date 07/15/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title _____ Date _____
Office _____
Federal Approval Of This Action Is Necessary

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

TEST GREEN RIVER and P&A PROGRAM

NATURAL BUTTES 376-5E
2180' FSL & 1980' FEL (NW/SE)
Section 5, T10S, R21E
Uintah County, Utah

June 3, 2008
EOG WI 66.667%
NRI 49.395%
API# 43-047-34214
AFE#303216

WELL DATA:

ELEVATION:	4982' GL	KB:	5000' (18' KB)
TOTAL DEPTH:	6707'	PBTD:	5630' (CBP)
CASING:	8-5/8", 24#, J-55 set @ 234' KB. Cemented w/160 sxs Class 'G' to surface. 4 1/2", 10 1/2 #, J-55 set @ 6705' KB. Cemented w/250 sxs Hi-Lift followed by 500 sxs 50/50 Pozmix. TOC @ 900'.		
TUBING:	Notched Collar	0.41'	
	1 jt 2-3/8" 4.7# J-55	32.53'	
	XN-nipple	1.25'	
	170 jts 2-3/8" 4.7# J-55	5544.95'	
	Below KB	18.00'	
	EOT Landed	5597.16'	
PERFORATIONS:	Buck Canyon: 6378'-79', 6371'-73', 6319'-21', 6312'-16' 3 SPF Buck Canyon: 6200'-04', 6191'-93', 6186'-89' 2 SPF Buck Canyon: 6157'-59', 6122'-25', 6116'-19', 6025'-27' 2 SPF Chapita Wells: 5907'-10', 5900'-04', 5893'-96' 2 SPF Chapita Wells: 5840'-44', 5829'-31', 5816'-17', 5813'-15', 5809'-11' 2 SPF Chapita Wells: 5718'-20' 3 SPF, 5532'-34', 5541'-43', 5557'-59', 5582'-84', 5587'-89', 5593'-95', 5601'-03' 2 SPF Peter's Point: 5009'-13', 5000'-04' 2 SPF		

PROCEDURE:

1. MIRU SU. ND wellhead. NU BOPE. POH with tubing.
2. PU 3-7/8" bit and 4 1/2" scraper. RIH to 5630'. Drill out the composite plug at 5630'. RIH to 6450' to insure the casing is clear. POH and lay down tools.

3. RIH with cement retainer to 4800'. Set retainer. RU Cement Company. Squeeze 150 sxs of Class 'G' w/2% CaCl₂ below retainer. Pull out of retainer and spot 5sxs on top of retainer. PUH filling the casing with 10 lb fluid to 290'. POH.
4. RUWL. Shoot 4 squeeze holes at 290' using a 3-1/8" HSC ported gun, 12-gram charges, 90° phasing. RDWL.
5. Pump down the 4 1/2" casing trying to establish circulation from 290' up the 4 1/2" x 8 5/8" casing annulus.
6. Pump 125 sxs of Class 'G' w/2% CaCl₂ down the 4 1/2" casing and up the 4 1/2" x 8-5/8" annulus. Should circulate out 5 bbls of cement which should leave the 4 1/2" casing full. If necessary do a top down job on the 4 1/2" x 8-5/8" annulus.
7. Cut off casing head. Weld on marker plate ± 3' below ground level. Remove anchors and backfill over the marker.

PREPARED BY: _____
J. H. Kennah, Production Engineering Specialist

APPROVED BY: _____
P. T. Pendleton, Operations Manager

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01393B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UN

8. Well Name and No.
NATURAL BUTTES UNIT 376-05E

9. API Well No.
43-047-34214

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5 T10S R21E NWSE 2180FSL 1980FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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EOG Resources, Inc. respectfully requests authorization to extend the plug and abandoned condition of approval date of August 15, 2008 to August 15, 2009. The proposed extension will provide time to secure partner approval and permit a new twin wellbore with an approximate TD of 7900' on the existing location.

COPY SENT TO OPERATOR

Date: 8-14-2008
Initials: KS

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #61791 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 07/29/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Accepted by the _____
Title _____
Oil, Gas and Mining
Office _____
Date 8/12/08

Federal Approval of This Action Is Necessary

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JUL 30 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
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6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES

8. Well Name and No.
NATURAL BUTTES UNIT 376-05E

9. API Well No.
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10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
JINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5 T10S R21E NWSE 2180FSL 1980FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. plugged and abandoned the referenced well as per the attached procedure.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #67679 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 02/27/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

MAR 03 2009

AFE No 303216 AFE Total 86,100 DHC / CWC 14,900/ 71,200
 Rig Contr Rig Name Start Date Release Date
 09-27-2005 Reported By
 DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$165,088 Completion \$315,348 Well Total \$480,436
 MD 6,707 TVD 6,707 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : WASATCH PBTB : 6681.0 Perf : 5000-5603 PKR Depth : 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION: 2180' FSL & 1980' FEL (NW/SE) SECTION 5, T10S, R21E UINTAH COUNTY, UTAH TD: 6705' WASATCH KEY ENERGY RIG #942 LEASE: U-01393-B ELEVATION: 4984' NAT GL, 4982' PREP GL, 5000' KB (18') EOG WI 66.67%, NRI 49.394976% (INCLUDES EOG'S .291496% ORRI) WESTPORT WI 33.33%

02-11-2009 Reported By HISLOP
 DailyCosts: Drilling \$0 Completion \$8,080 Daily Total \$8,080
 Cum Costs: Drilling \$165,088 Completion \$323,428 Well Total \$488,516
 MD 6,707 TVD 6,707 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : WASATCH PBTB : 6681.0 Perf : 5000-5603 PKR Depth : 0.0

Activity at Report Time: MIRU AIR-FOAM UNIT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP 1200 PSIG. SICP 1400 PSIG. MIRUSU. BLOW WELL DOWN. PUMP 120 BBLS FRESH WATER DOWN TBG UP ANNULAS WITH NO CIRCULATION. ND TREE. NU BOP. POH WITH TBG. RIH WITH 3-7/8" CHOMP MILL, BIT SUB, 1-JT 2-3/8" 4.7# J-55, XN, TBG TO TAG @ 5600'. PULL UP TO BOT @ 5000'. SDFN.

02-12-2009 Reported By HISLOP
 DailyCosts: Drilling \$0 Completion \$9,764 Daily Total \$9,764
 Cum Costs: Drilling \$165,088 Completion \$333,192 Well Total \$498,280
 MD 6,707 TVD 6,707 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : WASATCH PBTB : 6681.0 Perf : 5000-5603 PKR Depth : 0.0

Activity at Report Time: RIH W/CEMT RET

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP 400 PSIG. SICP 350 PSIG. BLOW WELL DOWN. RIH W/TBG FROM 5000' TO 5630'. RU DRILLING EQUIPMENT. MIRU WEATHERFORD AIR-FOAM UNIT. BREAK CIRCULATION. C/O 30' SAND. D/O CBP @ 5630'. RIH C/O TO 6384'. CIRCULATE CLEAN. POH WITH TBG. SDFN.

02-13-2009 Reported By HISLOP

Daily Costs: Drilling \$0 Completion \$16,836 Daily Total \$16,836

Cum Costs: Drilling \$165,088 Completion \$350,028 Well Total \$515,116

MD 6,707 TVD 6,707 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : WASATCH PBTD : 6681.0 Perf : 5000-5603.SQUEEZE HOLE PKR Depth : 0.0
280 - 281

Activity at Report Time: TOP DOWN ON 4-1/2" CASING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1500 PSIG. BLOW WELL DOWN. KILL WELL WITH 75 BBLs FRESH WATER. RIH WITH WEATHERFORD 4-1/2" CEMENT RETAINER ON 2-3/8" TBG. SET @ 4795' KB. MIRU HES. STING OUT OF RETAINER. FILL HOLE & CIRCULATE OUT GAS. STING INTO RETAINER. TEST 2-3/8" TBG & 4-1/2" ANNULAS FROM 4795' TO SURFACE TO 2000# PSIG. HELD GOOD. GET INJECTION RATE OF 3 BPM @ 500 PSIG. MIX & PUMP 165 SXS CLASS 'G' CEMENT @ 15.8#. 35 BBLs SLURRAY. STING OUT OF RETAINER LEAVING 15 SKS 3 BBLs. ON TOP OF RETAINER. POH W/TBG TO 4566'. REVERSE OUT W/ 65 BBLs 10 PPG BRINE WATER. LAY DOWN TBG TO EOT @ 1403'. MIX & PUMP 25 SXS CLASS 'G' CEMENT @ 15.8#. 5.1 BBLs. BALANCE PLUG FROM 1403' TO 1075'. PULL UP TO 1000'. REVERSE OUT WITH 20 BBLs 10 PPG BRINE WATER. POH LAYING DOWN TBG & TOOLS. MIRU CUTTERS WIRE LINE. RIH PERF. 4 SQUEEZE HOLES @ 280' USING 3-1/8" HSC PORTED GUN, 12 GRAM CHARGES, @ 90° PHASING. RDMOWL. FILL HOLE WITH 6 BBLs PUMPING DOWN 4-1/2" CASING. MIX & PUMP 125 SXS CLASS 'G' CEMENT @ 15.8# 25 BBLs SLURRAY. RETURNING UP 4-1/2" 8-5/8" ANNULAS. GOOD CEMENT TO SURFACE. DIG OUT AROUND WELL HEAD. CUT OFF 8-5/8" & 4-1/2" CASING +- 3' BELOW GROUND LEVEL. FINISH FILLING 4-1/2" 8-5/8" ANNULAS TO SURFACE. 8-5/8" - 4-1/2" ANNULAS STAYED FULL. 4-1/2" DROPED 5'-6'. WILL DO 2ND TOP DOWN IN AM. RDMOSU.

02-14-2009 Reported By HISLOP

Daily Costs: Drilling \$0 Completion \$9,045 Daily Total \$9,045

Cum Costs: Drilling \$165,088 Completion \$359,073 Well Total \$524,161

MD 6,707 TVD 6,707 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : WASATCH PBTD : 6681.0 Perf : 5000-5603.SQUEEZE HOLE PKR Depth : 0.0
280 - 281

Activity at Report Time: P&A COMPLETE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CEMENT IN 4-1/2" DOWN 5'. DOWN 1' IN 4-1/2" - 8-5/8" ANNULAS. RU HES. FILL BOTH STRINGS TO SURFACE. WITH TYPE 'G' CEMENT. 15.8#. INSTALL DRY HOLE MARKER. RDMOHES. BACK FILL AROUND WELL HEAD. P&A COMPLETE.