



June 26, 2001

State of Utah
Division of Oil, Gas & Mining
Attn: Brad Hill
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill Well No: 1A-26-8-17, 6-26-8-17, and
9-26-8-17.

Dear Brad:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Permit Clerk

mc
enclosures

cc: Jon Holst
Denver office well file
Pleasant Valley well file

RECEIVED

JUN 26 2001

DIVISION OF
OIL, GAS AND MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-76240
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR Inland Production Company		7. UNIT AGREEMENT NAME Greater Boundary
3. ADDRESS OF OPERATOR Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721		8. FARM OR LEASE NAME WELL NO 6-26-8-17
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At Surface SE/NW 1795' FWL 2052' FNL At proposed Prod. Zone 4438101 N 587286 E		9. API WELL NO.
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 15.3 miles southeast of Myton, Utah		10. FIELD AND POOL OR WILDCAT Monument Butte
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE. FT. (Also to Approx. 2052' f/lse line & 1795' f/unit line)	16. NO. OF ACRES IN LEASE 360.00	11. SEC. T., R. M., OR BLK. AND SURVEY OR AREA SE/NW Sec. 26, T8S, R17E
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL. DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE. FT. Approx. 1207'	19. PROPOSED DEPTH 6500'	12. County Wasatch 13. STATE UT
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5044.8 GR		20. ROTARY OR CABLE TOOLS Rotary
22. APPROX. DATE WORK WILL START* 3rd Quarter 2001		

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.
The Conditions of Approval are also attached.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Mandie Crozier TITLE Permit Clerk DATE June 26, 2001

PERMIT NO. 43047-34165 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:
APPROVED BY Bradley G Hill TITLE BRADLEY G. HILL RECLAMATION SPECIALIST III 07-02-01

*See Instructions On Reverse Side

Well No.: Greater Boundary Unit 6-26-8-17

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Greater Boundary Unit 6-26-8-17

API Number:

Lease Number: UTU-76240

Location: SE/NW Sec. 26, T8S, R17E

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL

CULTURAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

PALEONTOLOGICAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

SOILS, WATERSHEDS, AND FLOODPLAINS

Due to the proposed well location's proximity to perennial waters, the reserve pit must be lined with a 12-mil synthetic liner to avoid seepage.

WILDLIFE AND FISHERIES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

(See attached Biological Opinion for USFWS dated November 17, 1999).

Proposed access corridors, pipeline corridors, and other areas of proposed surface disturbance must be clearly laid out and surveyed for Uintah Basin Hookless Cactus. Known locations of Uintah Basin Hookless Cactus populations and individuals must be flagged and avoided during construction activities. Roads must be signed to advise motorists to stay on authorized routes.

OTHER

Installation of the surface gas pipeline and any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the water line area will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.



United States Department of the Interior
FISH AND WILDLIFE SERVICE

UTAH FIELD OFFICE
LINCOLN PLAZA
145 EAST 1300 SOUTH, SUITE 404
SALT LAKE CITY, UTAH 84115



U.S. Department of the Interior
1849 1999

In Reply Refer To

(FWS/6-UT-00-F-002)

November 17, 1999

Memorandum

To: District Manager, Bureau of Land Management, Vernal, Utah

From: Field Supervisor, Utah Field Office, U.S. Fish and Wildlife Service, Salt Lake City, Utah

Subject: Biological Opinion for the Proposed Inland Production Company Road, Water Pipeline and Natural Gas Pipeline and Potential Well Development within Inland's Humpback and Greater Boundary Oil Field Units.

Division/Area	Initial	Assigned
DM		
ADW		
RES		<input checked="" type="checkbox"/>
OPS		
NOV 19 1999		
SALT LAKE CITY, UTAH		
MIN		
DM		
BC		
ALL BY		

In accordance with section 7 of the Endangered Species Act of 1973, as amended (16 U.S.C. 1531 et seq.), and the Interagency Cooperation regulations (50 CFR 402), this memorandum transmits the Fish and Wildlife Service's (Service) final biological opinion for impacts to federally listed endangered species for the proposed development of roads, water pipelines, and natural gas pipelines and future oil well development within Inland Production Company's Humpback and Greater Boundary Oil Field Units. This opinion is provided to you as the lead Federal Agency regarding section 7 consultation on projects covered under this consultation. Copies of this opinion should be provided to the applicant because the Service has incorporated conservation recommendations that should be included as conditions of any permits issued by the Bureau of Land Management (Bureau) for this project.

Reference is made to your memorandum of June 3, 1999, requesting initiation of formal section 7 consultation for the subject oil field road project and sundry notices of May 26, 1999, for the water pipeline, and July 8, 1999, for the natural gas pipeline, transmitted to our office on August 18, 1999, with a Special Status Plant Report for the proposed project area. The Service concurs with your "may affect" determination for the short spined phase of the threatened plant species Sclerocactus glaucus (Uinta Basin hookless cactus).

BIOLOGICAL OPINION

Based upon the best scientific and commercial information that is currently available, it is the Service's biological opinion that the proposed project as described below, is not likely to jeopardize the continued existence of Sclerocactus glaucus. The Service provides additional conservation recommendations for the species which we request be included in any permits or authorizations issued by the Bureau regarding these projects and subsequent well site

environmental stipulations proposed within the Humpback and Greater Boundary Oil Field Units. The proposed project, including subsequent oil well drilling and site development may take up to one hundred individuals of the short-spined phase of Sclerocactus glaucus.

PROJECT DESCRIPTION

Inland Production Company (Inland) proposes to develop roadways, buried water pipelines and surface laid natural gas pipelines within Inland's Humpback and Greater Boundary Oil Field Units (Township 8 South, Range 17 East, Sections 23, 24, 25, 26, 27, 28, 33, 34, and 35 SLBM) within Duchesne and Uintah Counties, Utah. These oil field facilities will enable petroleum extraction for the above oil field units with a projected well density of 40 acres per well (16 wells per section).

BASIS FOR BIOLOGICAL OPINION

The short spined phase of Sclerocactus glaucus is known from one scattered population primarily on Federal Lands managed by the Bureau with a small portion on the Uintah and Ouray Reservation of the Ute Indian Tribe. The entire population of short spined phase of Sclerocactus glaucus is experiencing or is vulnerable to over-collecting and off-road vehicle damage. Most of the species population is within active oil and gas fields. Continued unrestricted off-road vehicle use and future development of the oil and gas fields is likely to jeopardize the continued existence of short spined phase of Sclerocactus glaucus unless specific measures are taken to protect this species and its occupied habitat.

Heil and Porter (1994) and Hochstatter (1993) have demonstrated that the population of diminutive short spined sclerocactii endemic to clay badlands of the Duchesne River Formation south of Myton is a distinct species. The short-spined phase population of Sclerocactus glaucus impacted by the proposed project is the species Sclerocactus brevispinus (Heil and Porter 1994) or Sclerocactus wetlandicus var. ilsea (Hochstatter 1993). This population is a portion of the species S. glaucus listed by the Service as threatened (44 FR 58870 see, also 62 FR 49401).

The Bureau in consultation with both the Service and the project sponsor has designed those oil field projects to impact the minimum number of S. glaucus individuals and the smallest amount of the species potential habitat while still allowing for the development of those projects. Potential secondary impacts will be mitigated to avoid additional impact to S. glaucus populations and habitat. The Service makes the following conservation recommendations, to reclaim lost individuals and habitat, to lessen the impacts of the project.

CONSERVATION RECOMMENDATIONS

The following are conservation recommendations the Service considers crucial in maintaining the population viability of the short-spined phase of S. glaucus.

1. Survey all road and pipeline routes and oil and gas well locations using appropriate cactus survey techniques for the season of survey. Thirty (30) foot wide survey transects through

all suitable habitat will be required during the plants flowering period. Five (5) foot wide transects will be required during non flowering periods. Surveys cannot be done during periods of snow cover.

2. Remove the Sclerocactus glaucus individuals to be lost and, with coordination with the Service, either transmit them to the Service's Utah Field Office for disposition as specimens for biological research in support of the species recovery plan, or utilize them in re-vegetation actions to support the oil fields reclamation actions.

3. Remove the soil surrounding each lost Sclerocactus glaucus plant in circular area with a radius of one meter to depth of 5 centimeters centered on the plant. Secure the soil in a water proof container and maintain the soil container. The Bureau, with coordination with the Service, will use this soil with its presumed Sclerocactus glaucus seed bank in this oil field's reclamation actions.

4. Prohibit unauthorized off-road vehicle use and unauthorized routes off established roads.

5. Sign all appropriate roads to advise all motorists to remain on existing roads. Instruct all vehicle users associated with the field operations to remain on legally defined existing roads and well pads at all times. Enforce off-road vehicle closures within the habitat of S. glaucus.

CONCLUSION

This concludes the Service's biological opinion on the impacts of the proposed projects. This opinion was based upon the information described herein. If new information becomes available, new species listed, if the projected loss of S. glaucus plants exceeds 100 individuals, or any other change which alters the operation of the projects from that which is described in your correspondence and which may affect any endangered or threatened species in a manner or to an extent not considered in this biological opinion (see 50 CFR 402.16), formal section 7 consultation should be reinitiated.

Thank you for your cooperation in the formulation of this biological opinion and your interest in conserving endangered species.



REFERENCES

Heil, K.D. and J.M. Porter. 1994. Sclerocactus (Cactaceae): A Revision. *Haseltonia* 2:20-46

Hochstatter, F. 1993. The Genus Sclerocactus. Published by the Author, Mannheim, Germany. 128 pp.

INLAND PRODUCTION COMPANY
GREATER BOUNDARY #6-26-8-17
SE/NW SECTION 26, T8S, R17E
UINTAH COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1640'
Green River	1640'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

INLAND PRODUCTION COMPANY
GREATER BOUNDARY #6-26-8-17
SE/NW SECTION 26, T8S, R17E
UINTAH COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Greater Boundary # 6-26-8-17 located in the SE 1/4 NW 1/4 Section 26, T8S, R17E, Uintah County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 9.1 miles \pm to its junction with an existing road; proceed easterly and then southeasterly for a total of 4.6 miles \pm to its junction with the access road to the 8-27-8-17 and the beginning of the proposed access road; proceed easterly along the proposed access road 3118' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Paleontological Resource Survey and Archaeological Resource Survey for this area are attached.

Inland Production Company requests a 60' ROW for the Greater Boundary #6-26-8-17 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

Inland Production Company also requests a 60' ROW be granted for the Greater Boundary #6-26-8-17 to allow for construction of a 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C."**

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Mandie Crozier
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

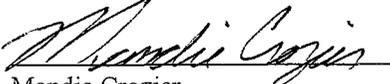
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #6-26-8-17 SE/NW Section 26, Township 8S, Range 17E: Lease UTU-76240 Uintah County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

June 26, 2001

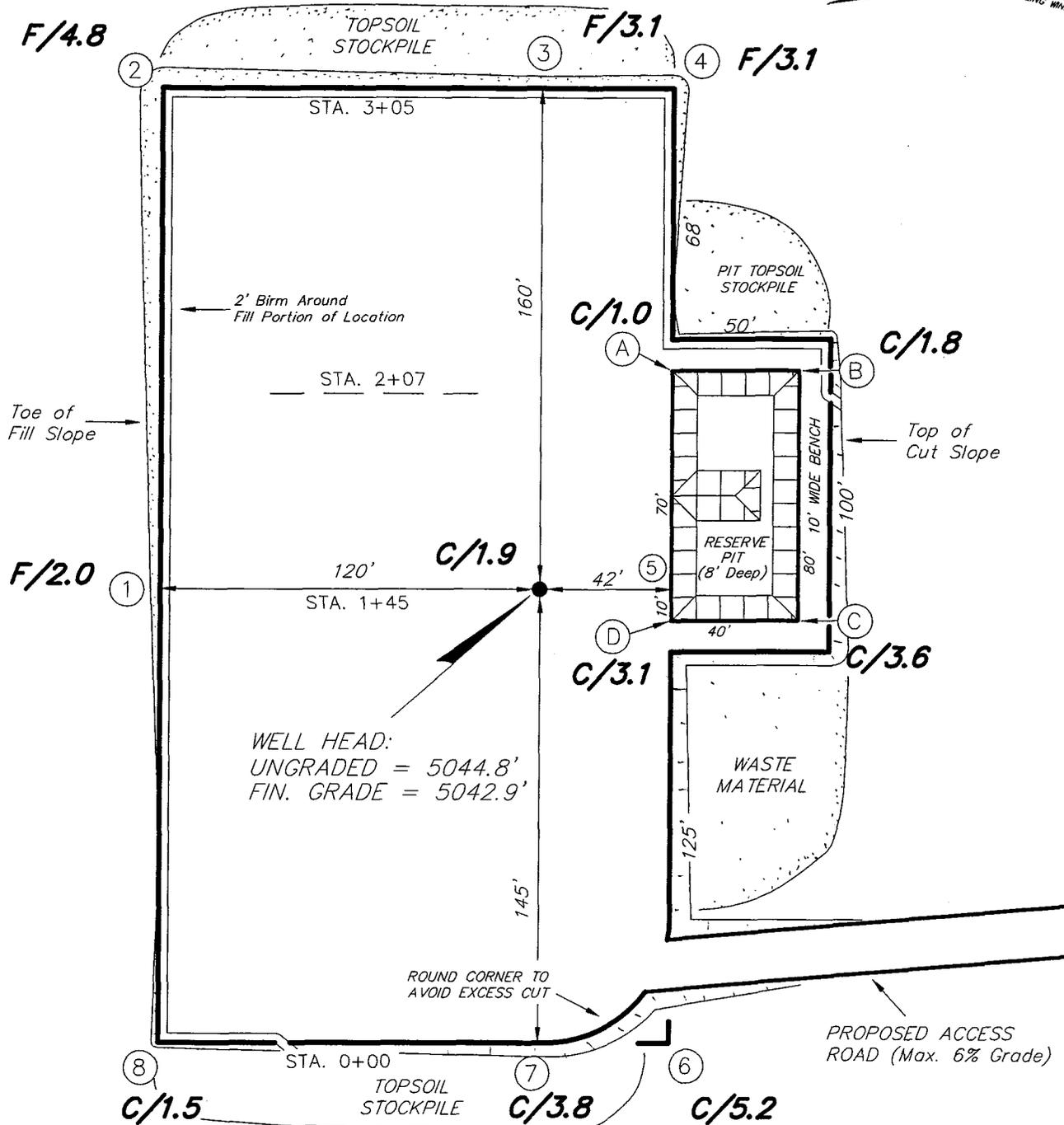
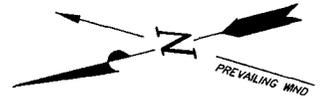
Date


Mandie Crozier
Permit Clerk

INLAND PRODUCTION COMPANY

GREATER BOUNDARY UNIT #6-26-8-17

SEC. 26, T8S, R17E, S.L.B.&M.



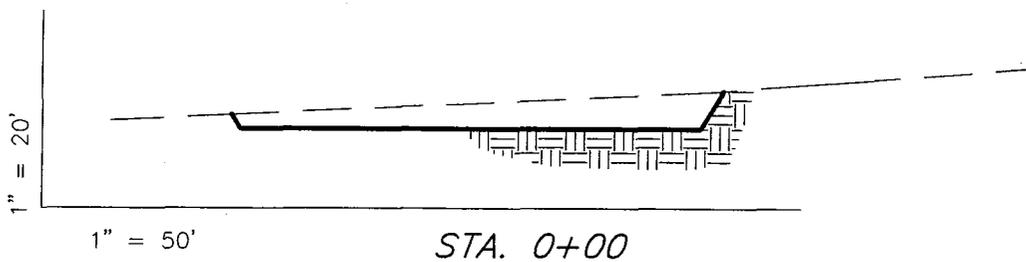
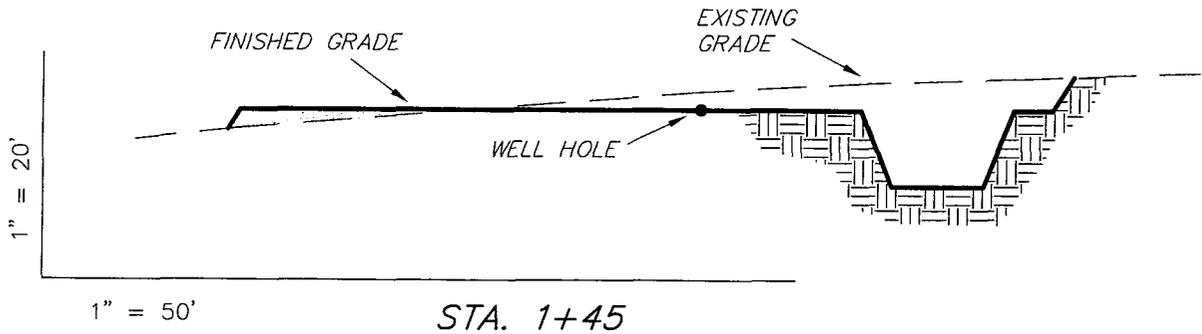
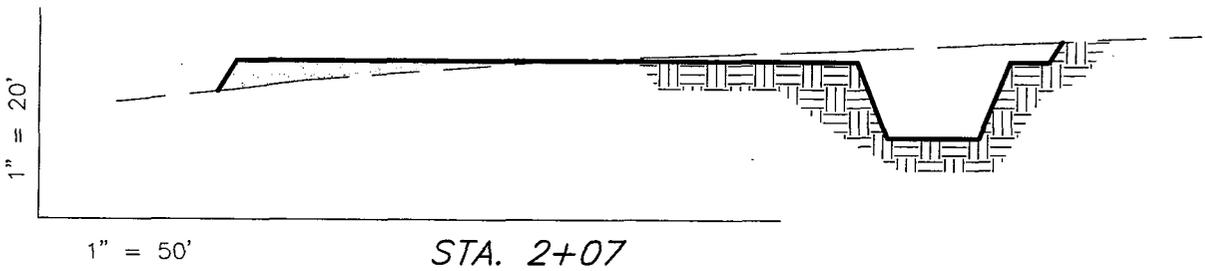
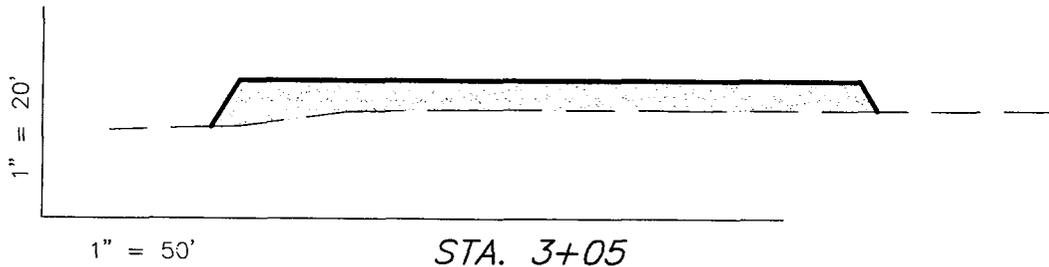
WELL HEAD:
UNGRADED = 5044.8'
FIN. GRADE = 5042.9'

REFERENCE POINTS	
170' NORTH	= 5038.8'
220' NORTH	= 5038.0'
210' EAST	= 5038.1'
260' NORTH	= 5036.2'

SURVEYED BY: C.D.S.	SCALE: 1" = 50'	<p>Tri State Land Surveying, Inc. 38 WEST 100 NORTH VERNAL, UTAH 84078</p>	(435) 781-2501
DRAWN BY: J.R.S.	DATE: 5-25-01		

INLAND PRODUCTION COMPANY
CROSS SECTIONS

GREATER BOUNDARY UNIT #6-26-8-17



APPROXIMATE YARDAGES

CUT = 1,830 Cu. Yds.

FILL = 1,830 Cu. Yds.

PIT = 640 Cu. Yds.

6" TOPSOIL = 1,010 Cu. Yds.

SURVEYED BY: C.D.S.

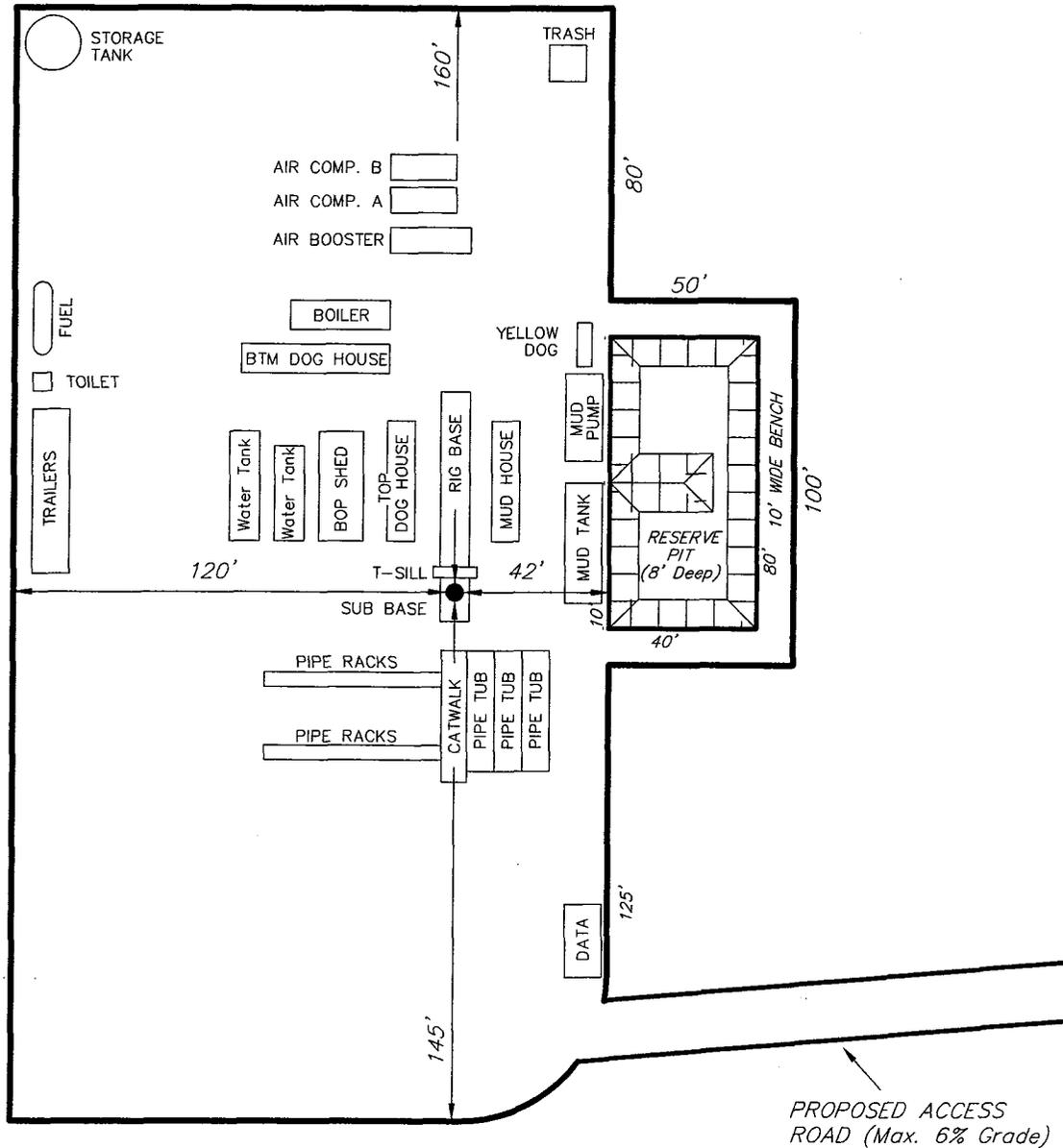
SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 5-25-01

Tri State
Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078
(435) 781-2501

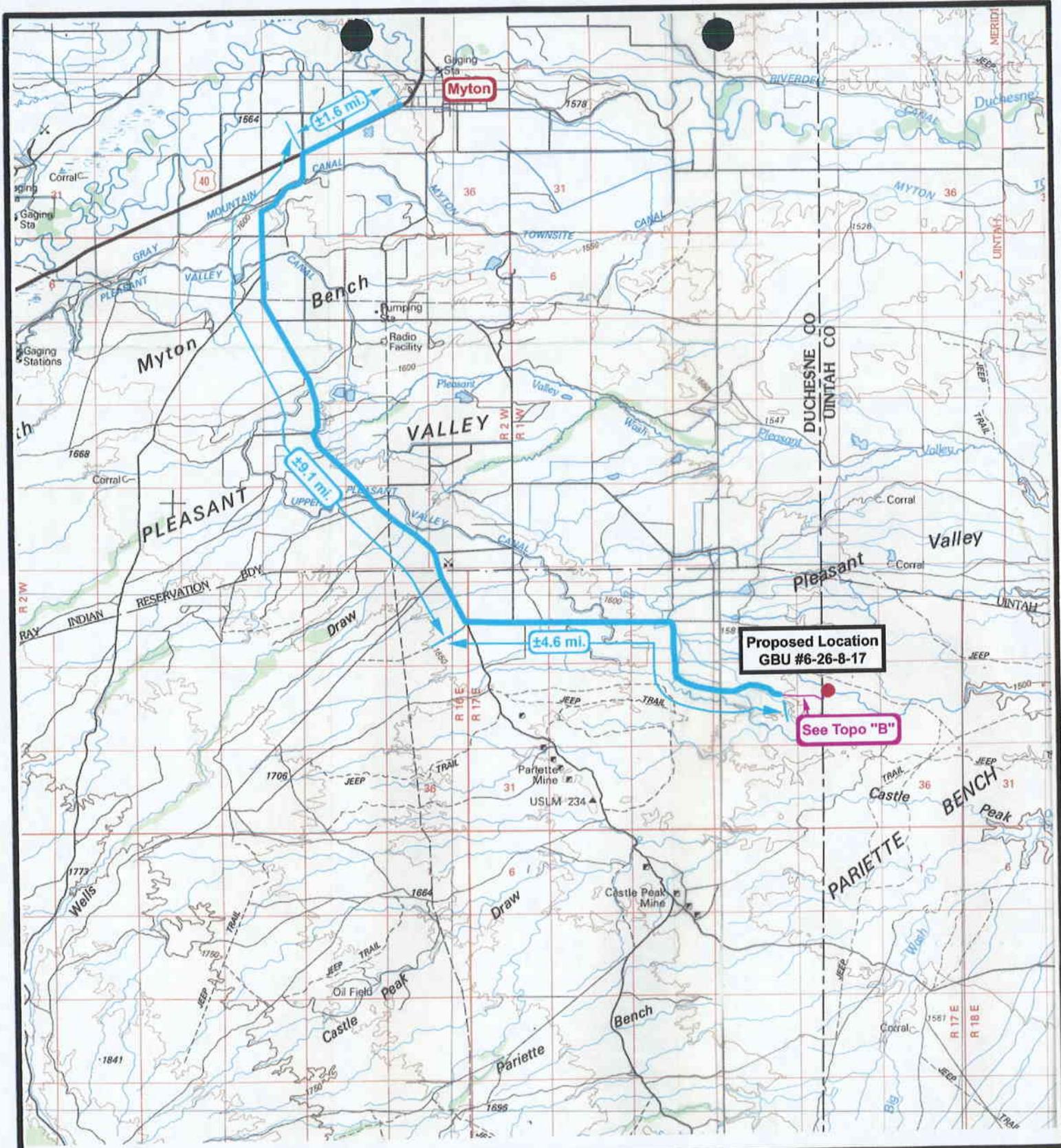
INLAND PRODUCTION COMPANY
TYPICAL RIG LAYOUT
GREATER BOUNDARY UNIT #6-26-8-17



SURVEYED BY: C.D.S.	SCALE: 1" = 50'
DRAWN BY: J.R.S.	DATE: 5-25-01

(435) 781-2501

Tri State
Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078



**Proposed Location
GBU #6-26-8-17**

See Topo "B"



RESOURCES INC.

**Greater Boundry Unit #6-26-8-17
SEC. 26, T8S, R17E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
38 West 100 North Vernal, Utah 84078

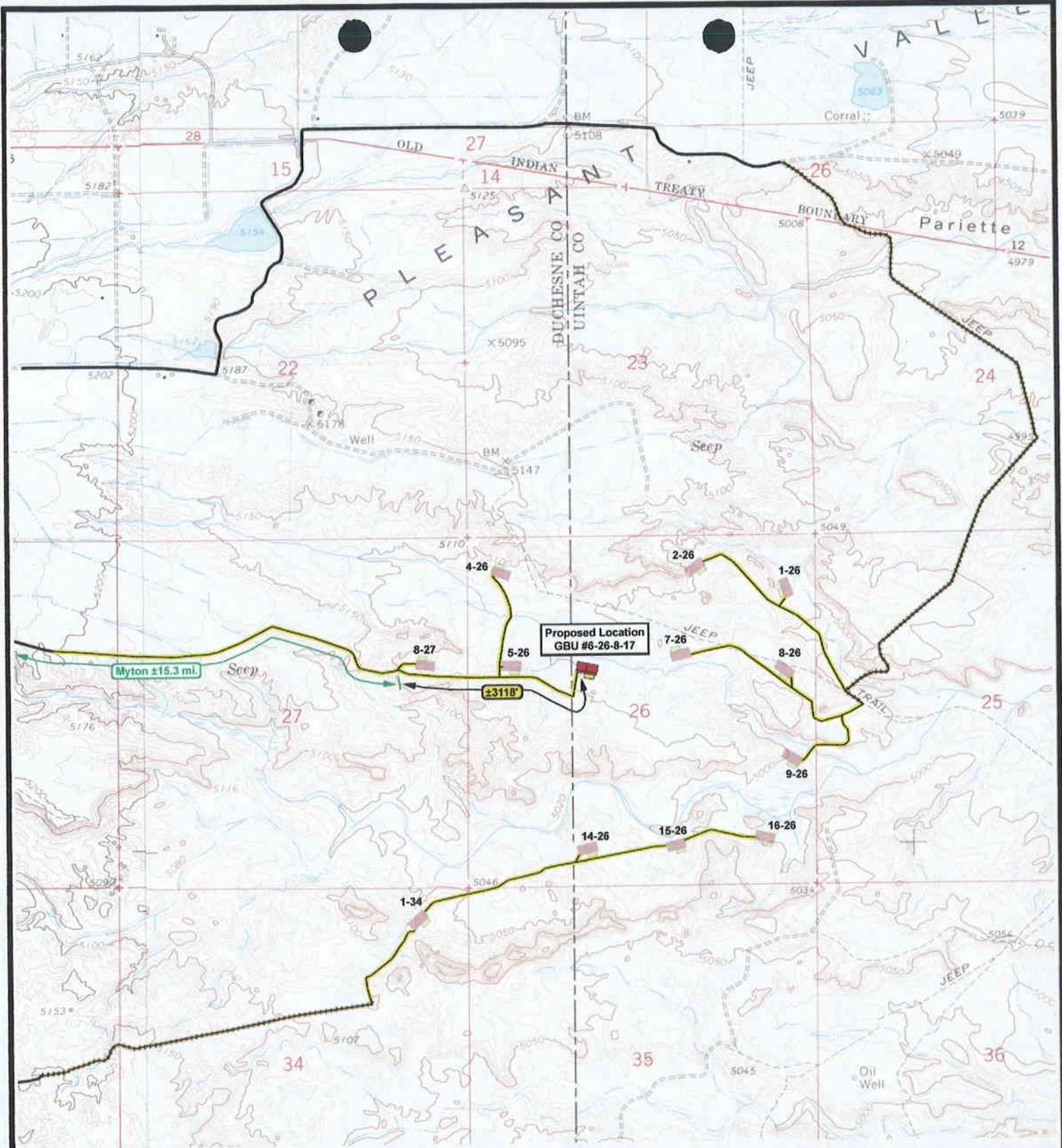
SCALE: 1" = 100,000'
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DATE: 06-18-2001

Legend

Existing Road
Proposed Access

TOPOGRAPHIC MAP

"A"



**Greater Boundry Unit #6-26-8-17
SEC. 26, T8S, R17E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
38 West 100 North Vernal, Utah 84078

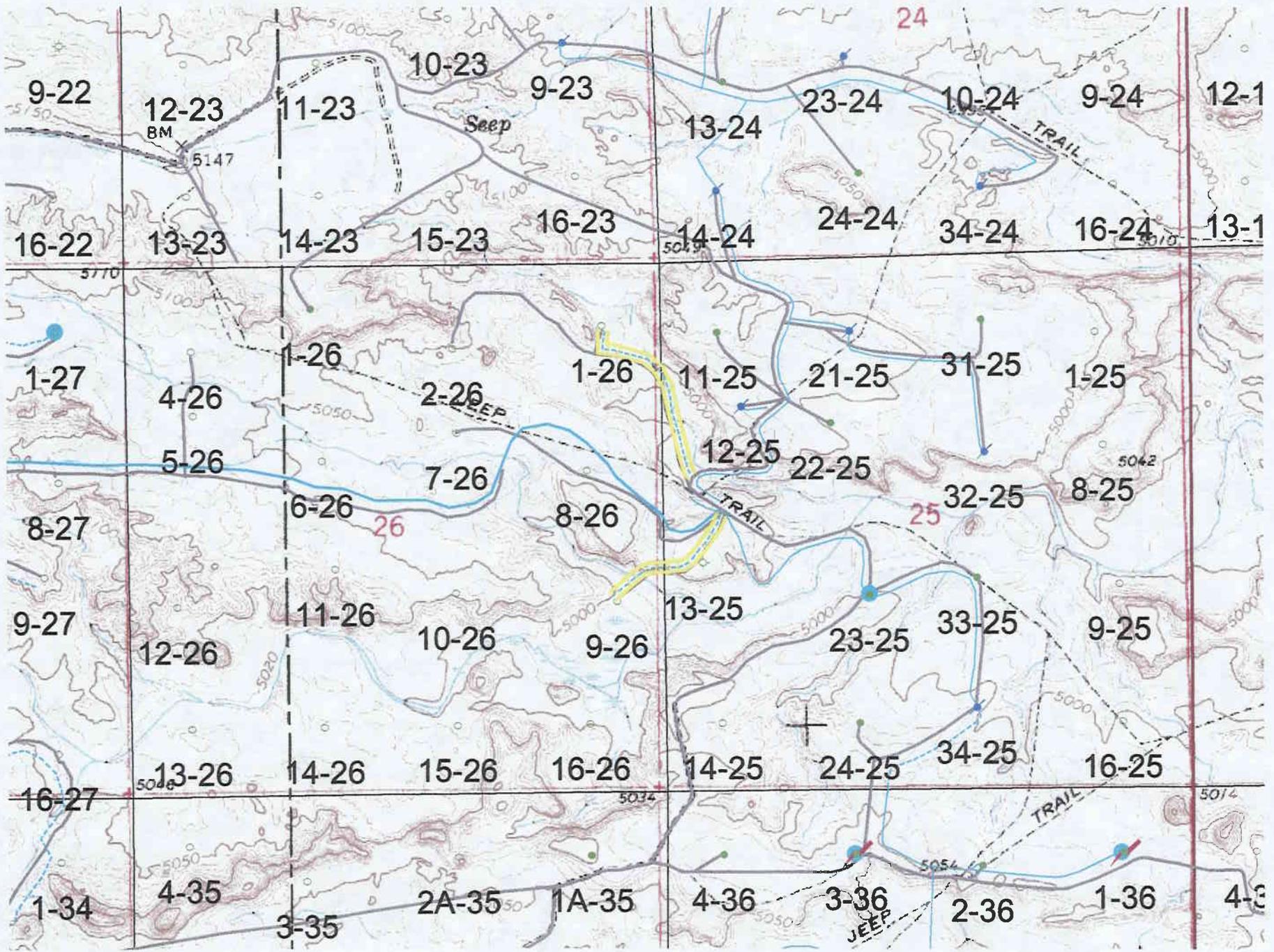
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DATE: 06-18-2001

Legend	
	Existing Road
	Proposed Access
	Jeep Trail to be Upgraded

TOPOGRAPHIC MAP
"B"

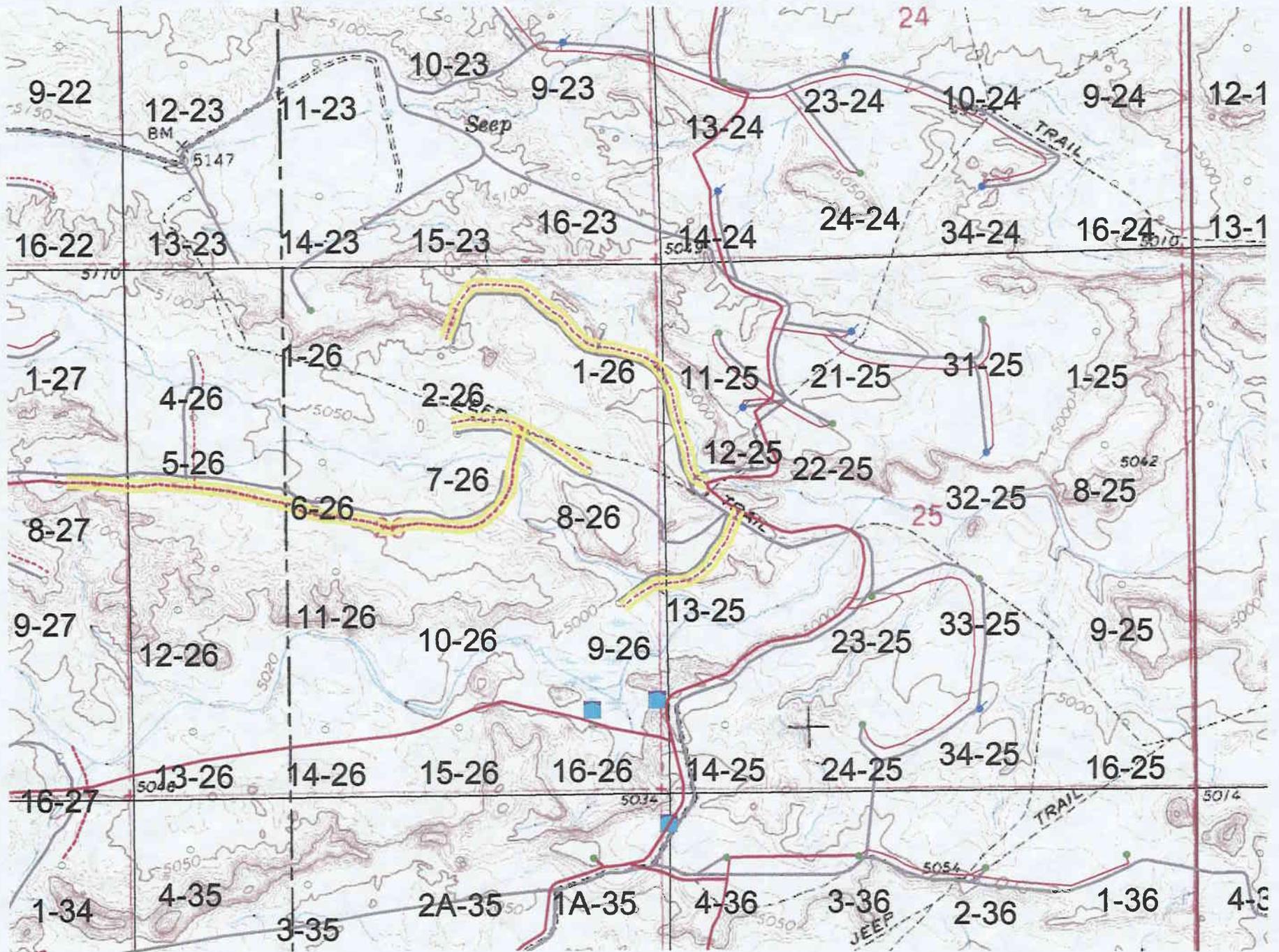
PD SW

Topographic Map "C"
Proposed Water Line

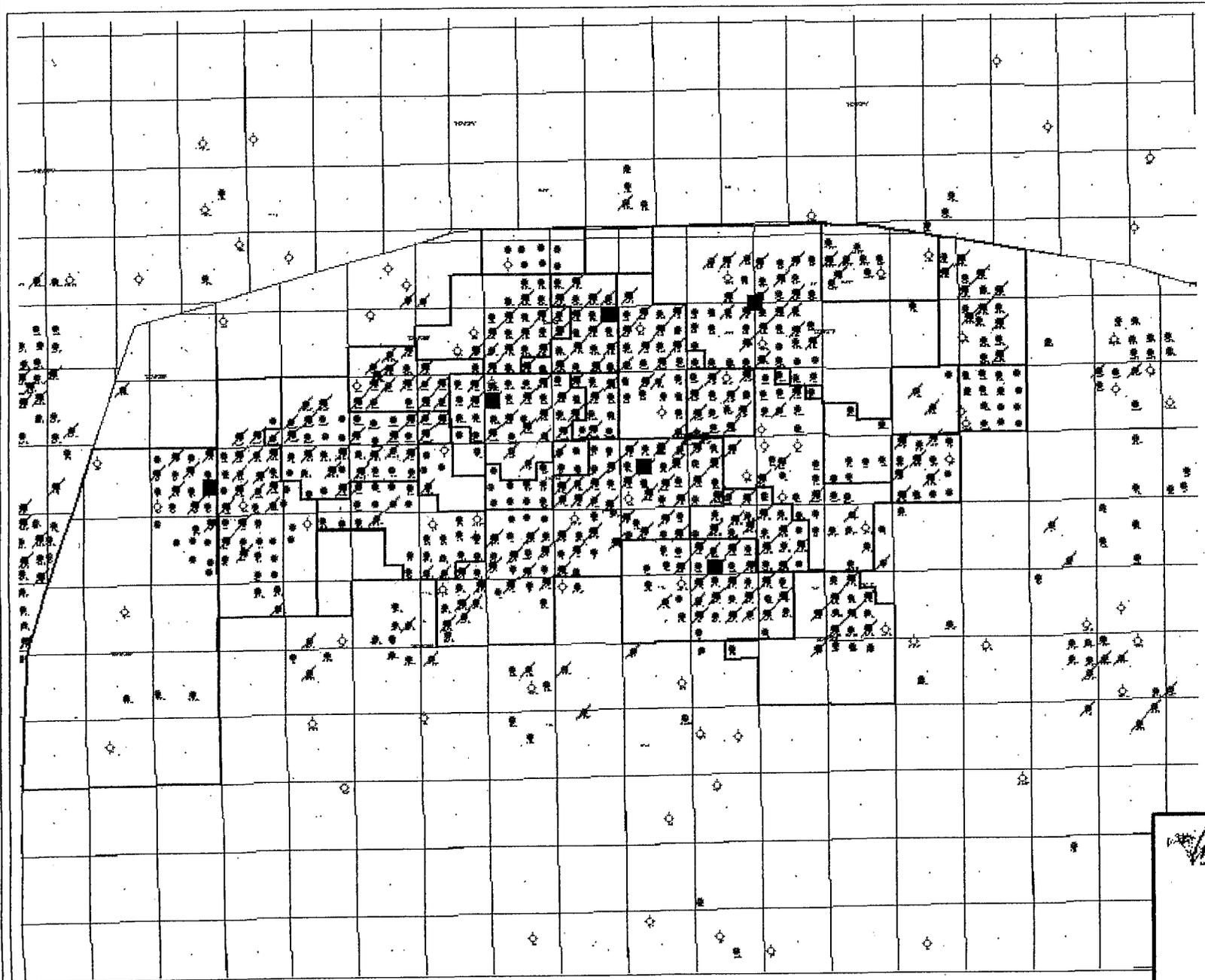


----- Proposed water line

Topographic Map "C"
Proposed Gas Line



----- Proposed Gas Line



- Hecla Blanks
 Well Categories
 INJ
 OIL
 DRY
 SHUTIN
 UNIS



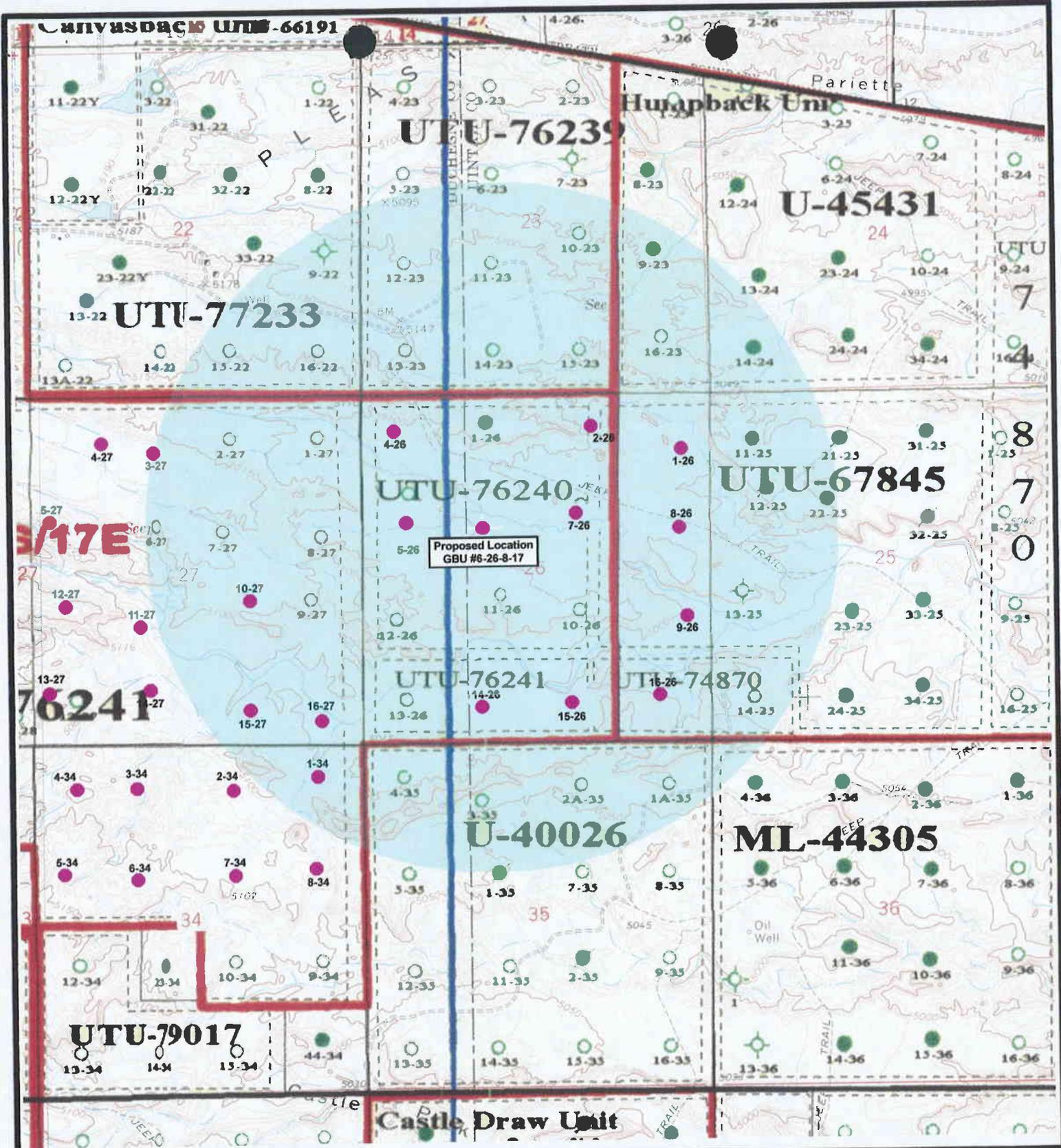
Exhibit "A"

430 1st Street, Suite 700
 Denver, Colorado 80202
 Phone: (303) 855-0122

Uinta Basin
 UINIA BASIN, UTAH
 Duchesne & Clark Counties, UT

2011 K-2001 L. J. O'Neil





Proposed Location
GBU #6-26-8-17



**Greater Boundry Unit #6-26-8-17
SEC. 26, T8S, R17E, S.L.B.&M.**



*Tri-State
Land Surveying Inc.*
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'
DRAWN BY: bgm
DATE: 06-01-2001

Legend

- 2001 Wells
- One Mile Radius

EXHIBIT
"B"

RAM TYPE B.O.P.

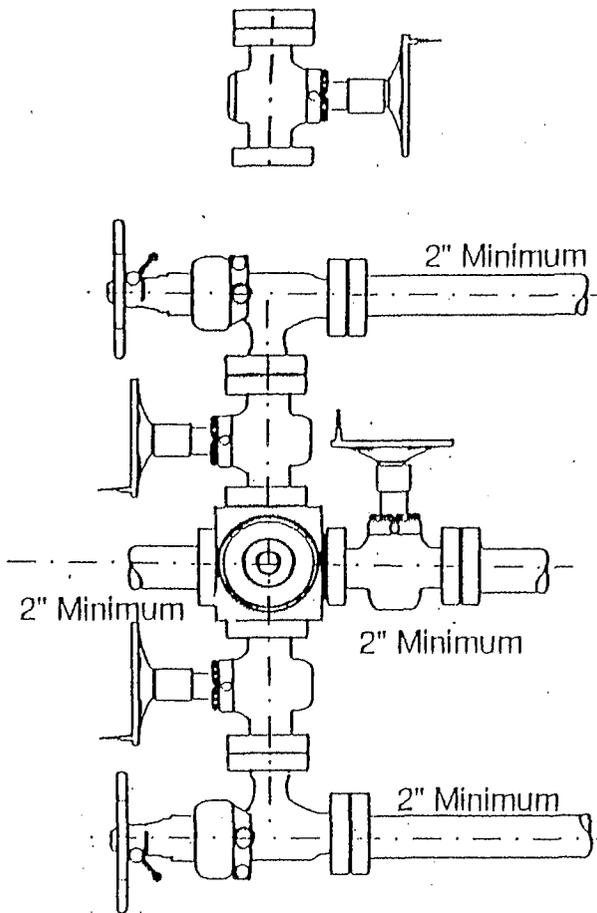
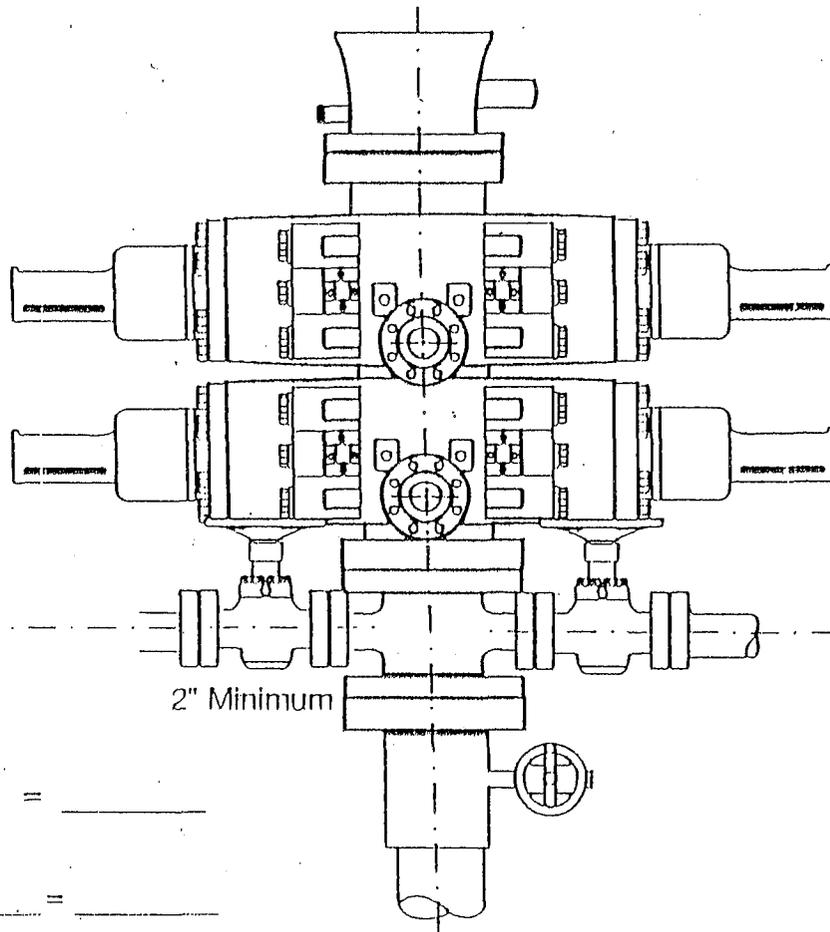
Make:

Size:

Model:

2-M SYSTEM

EXHIBIT "C"



GAL TO CLOSE

Annular BOP = _____

Ramtype BOP

_____ Rams x _____ = _____

= _____ Gal.

_____ x 2 = _____ Total Gal.

Rounding off to the next higher
increment of 10 gal. would require

_____ Gal. (total fluid & nitro volume)

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 06/28/2001

API NO. ASSIGNED: 43-047-34165

WELL NAME: GBU 6-26-8-17
 OPERATOR: INLAND PRODUCTION (N5160)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:
 SENW 26 080S 170E
 SURFACE: 2052 FNL 1795 FWL
 BOTTOM: 2052 FNL 1795 FWL
 UINTAH
 MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-76240
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

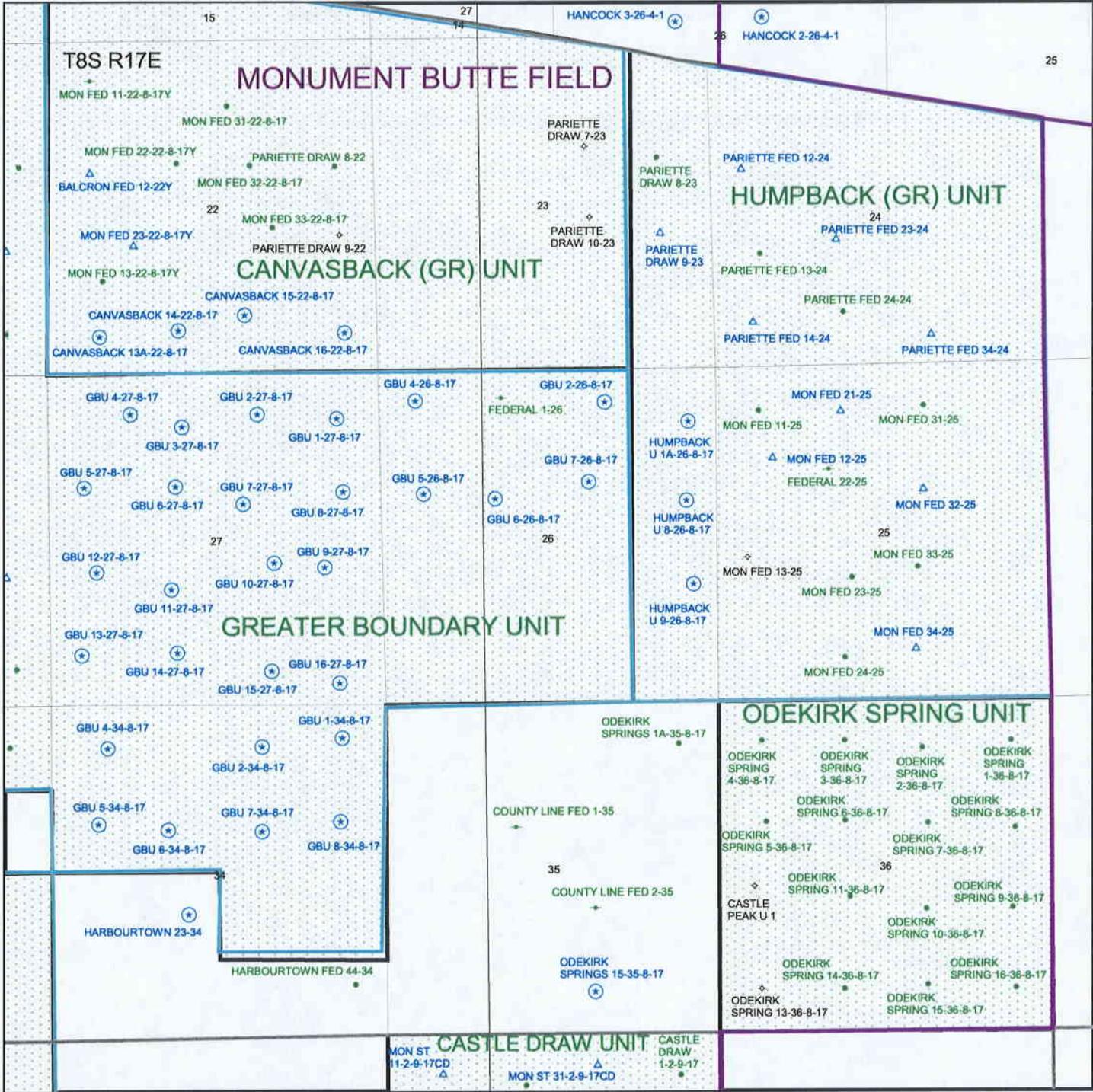
- R649-2-3. Unit GREATER BOUNDARY (GR)
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 225-2 x Unit & Enh. Rec.
Eff Date: 4-8-98
Siting: *Suspends Gen. Siting
- R649-3-11. Directional Drill

COMMENTS: Mon. Butte Field SOP, separate file.

STIPULATIONS: ① FEDERAL APPROVAL



OPERATOR: INLAND PROD CO (N5160)
 SEC. 26, T8S, R17E
 FIELD: MONUMENT BUTTE (105)
 COUNTY: UTAH UNIT: GREATER BOUNDARY
 CAUSE: 225-2



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

June 29, 2001

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2001 Plan of Development Greater Boundary
Unit Duchesne County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2001 within the Greater Boundary Unit, Duchesne County, Utah.

(Proposed PZ Green River)

43-013-32289	GBU 4-26-8-17	Sec. 26, T8S, R17E	0507 FNL 0529 FWL
43-013-32290	GBU 5-26-8-17	Sec. 26, T8S, R17E	1980 FNL 0660 FWL
43-047-34163	GBU 2-26-8-17	Sec. 26, T8S, R17E	0531 FNL 1792 FEL
43-047-34164	GBU 7-26-8-17	Sec. 26, T8S, R17E	1784 FNL 2035 FEL
43-047-34165	GBU 6-26-8-17	Sec. 26, T8S, R17E	2052 FNL 1795 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Greater Boundary
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

Mcoulthard:mc:6-29-1



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

July 2, 2001

Inland Production Company
Route 3 Box 3630
Myton, UT 84052

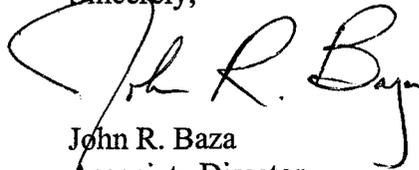
Re: Greater Boundary Unit 6-26-8-17 Well, 2052' FNL, 1795' FWL, SE NW, Sec. 26,
T. 8 South, R. 17 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34165.

Sincerely,



John R. Baza
Associate Director

er

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number Greater Boundary Unit 6-26-8-17
API Number: 43-047-34165
Lease: UTU 76240

Location: SE NW Sec. 26 T. 8 South R. 17 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO. UTU-76240
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
7. UNIT AGREEMENT NAME Greater Boundary
8. FARM OR LEASE NAME WELL NO. 6-26-8-17
9. API WELL NO.
10. FIELD AND POOL OR WILDCAT Monument Butte
11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA SE/NW Sec. 26, T8S, R17E
12. County Duchesne
13. STATE UT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL** **DEEPEN**

1b. TYPE OF WELL

OIL GAS SINGLE MULTIPLE
WELL WELL OTHER ZONE ZONE ZONE

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At Surface **SE/NW 1795' FWL 2052' FNL**

At proposed Prod. Zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 15.3 miles southeast of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE. FT. (Also to Approx. 2052' f/lse line & 1795' f/unit line	16. NO. OF ACRES IN LEASE 360.00	17. NO. OF ACRES ASSIGNED TO THIS WELL 40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE. FT. Approx. 1207'	19. PROPOSED DEPTH 6500'	20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5044.8 GR

22. APPROX. DATE WORK WILL START*
3rd Quarter 2001

23. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

**RECEIVED
JUN 28 2001**

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

**RECEIVED
FEB 21 2002
DIVISION OF
OIL, GAS AND MINING**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Mandie Crozier* TITLE Permit Clerk DATE June 26, 2001

NOTICE OF APPROVAL

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *Howard Cleavage* TITLE Assistant Field Manager
Mineral Resources DATE 02/13/2002

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Greater Boundary 6-26-8-17

API Number: 43-047-34165

Lease Number: U -76240

Location: SENW Sec. 26 T. 08S R. 17E

Agreement: Greater Boundary Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources and other resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Green River Formation, identified at $\pm 2,078$ ft.

SURFACE USE PROGRAM
Conditions of Approval (COA)
Inland Production Company

Plans For Reclamation Of Location:

1. All seeding for reclamation operations at these locations shall use the following seed mixture:

Indian rice grass	Oryzopsis hyemoides	3 lbs/acre
galleta grass	Hilaria jamesii	3 lbs/acre
Gardners salt bush	Atriplex gardneri	3 lbs/acre
mat salt bush	Atriplex corrugata	3 lbs/acre
2. If the seed mixture is to be aerially broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.
3. Immediately after construction the stockpiled top soil will be seeded and the seed worked into the soil by "walking" the pile with caterpillar tracks.

Other Information:

1. Workers will remain on approved surfaces and after construction of the access roads a sign will be placed at the start of the access to these five well sites that notifies travelers in effect: "Environmentally Sensitive Area" "Please Stay On Established Roads".

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other
--	-----------------------------------	--------------------------------

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2052 FNL 1795 FWL SE/NW Section 26, T8S R17E

5. Lease Designation and Serial No.

UTU-76240

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

GREATER BOUNDARY

8. Well Name and No.

GBU 6-26-8-17

9. API Well No.

43-047-34165

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

<input checked="" type="checkbox"/> Notice of Intent
<input type="checkbox"/> Subsequent Report
<input type="checkbox"/> Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
<input checked="" type="checkbox"/> Other Permit Extension	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the permit to drill this well for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 07-02-02
By: [Signature]

COPY SENT TO OPERATOR
Date: 7-3-02
Initials: CHD

RECEIVED

JUN 27 2002

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]
Mandie Crozier

Title

Permit Clerk

Date

6/26/2002

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION COMPANY

Well Name: GBU 6-26-8-17

Api No: 43-047-34165 Lease Type: FEDERAL

Section 26 Township 08S Range 17E County UINTAH

Drilling Contractor STUBBS RIG# 111

SPUDDED:

Date 01/15/03

Time 11:00 AM

How DRY

Drilling will commence: _____

Reported by PAT WISENER

Telephone # 1-435-823-7468

Date 01/16/2003 Signed: CHD

P. 02
 FAX NO. 435 646 3031
 INLAND PRODUCTION CO
 JAN-28-03 TUE 08:23 AM

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR: INLAND PRODUCTION COMPANY
 ADDRESS: RT. 3 BOX 3339
MYTON, UT 84052

OPERATOR ACCT NO: N5160

ACTION CODE	CURRENT ENTRY NO	NEW ENTRY NO	API NUMBER	WELL NAME	WELL LOCATION					SPLD DATE	EFFECTIVE DATE
					22	23	24	25	COUNTY		
B A	99999	12391	43-013-32290	Boundary #5-26-3-17	SW/NW	26	8S	17E	Duchesne	January 6, 2003	1-28-03 04/06/03

WELL COMMENTS

ACTION CODE	CURRENT ENTRY NO	NEW ENTRY NO	API NUMBER	WELL NAME	WELL LOCATION					SPLD DATE	EFFECTIVE DATE
					22	23	24	25	COUNTY		
B A	99999	12391	43-013-32289	Boundary #4-26-8-17	NW/NW	26	8S	17E	Duchesne	January 3, 2003	1-28-03 04/03/03

WELL COMMENTS

ACTION CODE	CURRENT ENTRY NO	NEW ENTRY NO	API NUMBER	WELL NAME	WELL LOCATION					SPLD DATE	EFFECTIVE DATE
					22	23	24	25	COUNTY		
B A	99999	12391	43-047-34165	Boundary #6-26-8-17	SE/NW	26	8S	17E	Utah	January 14, 2003	1-28-03 04/14/03

WELL COMMENTS

ACTION CODE	CURRENT ENTRY NO	NEW ENTRY NO	API NUMBER	WELL NAME	WELL LOCATION					SPLD DATE	EFFECTIVE DATE
					22	23	24	25	COUNTY		
B A	99999	12391	43-013-32306	Boundary #12-26-8-17	NW/SW	26	8S	17E	Duchesne	January 16, 2003	1-28-03 04/16/03

WELL COMMENTS

ACTION CODE	CURRENT ENTRY NO	NEW ENTRY NO	API NUMBER	WELL NAME	WELL LOCATION					SPLD DATE	EFFECTIVE DATE
					22	23	24	25	COUNTY		

WELL COMMENTS

- ACTION CODES - See instructions on back of form:
- A - Existing well entry for new well (separation only)
 - B - Existing well - re-enters entry (SPLD or LTR #)
 - C - Release of well from operating status and/or changing entry
 - D - Reassign well from one acreage to another
 - E - Other assignments (see form)

RECEIVED
 JAN 28 2003

Katie S. Jones
 Katie S. Jones
 Production Clerk
 January 22, 2003
 Title Date

NOTE: Use COMMENTS section to explain why each ACTION CODE was selected

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-76240

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
Greater Boundry

8. Well Name and No.
6-26-8-17

9. API Well No.
43-047-34165

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Uintah Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1795' FWL & 2052' FN SE/NW Sec 26. TWN 8S. R17E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud Report
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 1-14-03. MIRU Stubbs # 111. Drill 305' of 12 1/4" hole with air mist. TIH w/ 7 Jt's 85/8" J-55 24# csgn. Set @ 301.35/KB On 1-25-03 cement with 160 sks of Class "G" w/ 2% CaCL2 + 1/4# sk Cello-Flake Mixed @ 15.8 ppg > 1.17 cf/sk yeild. 5 bbls cement returned to surface. WOC.

14. I hereby certify that the foregoing is true and correct
Signed Pat Wisener Title Drilling Foreman Date 01/25/2003
Pat Wisener

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date **RECEIVED**
Conditions of approval, if any:
CC: Utah DOGM **JAN 30 2003**

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 301.35

LAST CASING 8 5/8" SET AT 301.35'
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 305 LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL Greater Boundary # 6- 26- 8- 17
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Stubbs # 111

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		36.75'					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	289.5
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			291.35
TOTAL LENGTH OF STRING		291.35	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			301.35
TOTAL		289.5	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		289.5	7				
TIMING		1ST STAGE					
BEGIN RUN CSG.		SPUD	01/14/2003	GOOD CIRC THRU JOB <u>Yes</u>			
CSG. IN HOLE			11:00am	Bbls CMT CIRC TO SURFACE <u>5</u>			
BEGIN CIRC				RECIPROCATED PIPE FOR _____ THRU _____ FT STROKE			
BEGIN PUMP CMT				DID BACK PRES. VALVE HOLD ? <u>N/A</u>			
BEGIN DSPL. CMT				BUMPED PLUG TO _____ 195 _____ PSI			
PLUG DOWN		Cemented	01/25/2003				

CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	160	Class "G" w/ 2% CaCl2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING					
Centralizers - Middle first, top second & third for 3							

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2052 FNL 1795 FWL SE/NW Section 26, T8S R17E

5. Lease Designation and Serial No.

UTU-76240

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

GREATER BOUNDARY

8. Well Name and No.

GBU 6-26-8-17

9. API Well No.

43-047-34165

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Weekly status
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 2/10/2003 through 2/16/2003.

Subject well had completion procedures initiated in the Green River formation on 2/14/2003 without use of a service rig over the well. A cement bond log was ran and the first (of three proposed) Green River interval has been perforated in anticipation of fracing next week.

RECEIVED

FEB 20 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed *Gary Dietz* Title Completion Foreman Date 2/16/2003
Gary Dietz

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
2052 FNL 1795 FWL SE/NW Section 26, T8S R17E

5. Lease Designation and Serial No.
UTU-76240

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
GREATER BOUNDARY

8. Well Name and No.
GBU 6-26-8-17

9. API Well No.
43-047-34165

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
UINTAH COUNTY, UTAH

12. **CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
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	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Weekly status
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
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	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 2/17/2003 through 2/23/2003.

Subject well had completion procedures initiated in the Green River formation on 2/14/2003 without use of a service rig over the well. A cement bond log was ran and three Green River interval were perforated and hydraulically fracture treated using composite flow-through frac plugs between stages. Fracs were flowed back through chokes. A service rig was moved on well on 2/19/2003. Plugs were drilled out and well was cleaned out to PBTD. Well was swab tested for sand cleanup. A BHA & production tbg string was ran in and anchored in well. A repaired 1 1/2" bore rod pump was ran in well on sucker rods. Well was placed on production via rod pump on 2/22/2003.

RECEIVED

FEB 26 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed *Gary Dietz* Title Completion Foreman Date 2/24/2003
 Gary Dietz

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:



March 27, 2003

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daniels

Greater Boundary 6-26-8-17 (43-013-34165)
Duchesne County, UT

Dear Ms. Carol Daniels

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Dave Jull of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 382-4449.

Sincerely,

Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver

RECEIVED

MAR 31 2003

DIVISION OF OIL, GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.
UTU-76240

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

1a. TYPE OF WORK
OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

7. UNIT AGREEMENT NAME
Greater Boundary

8. FARM OR LEASE NAME, WELL NO.
GBU 6-26-8-17

2. NAME OF OPERATOR
INLAND RESOURCES INC.

9. API Well No.
43-013-34165

3. ADDRESS AND TELEPHONE NO.
410 17th St. Suite 700 Denver, CO 80202

10. FIELD AND POOL OR WILDCAT
Monument Butte

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
At Surface **2052' FNL & 1795' FWL (SENVW) Sect. 26 Twp. 8S, Rng 17E**
At top prod. Interval reported below

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sect. 26 Twp. 8S, Rng 17E

14. API NO. **43-013-34165** DATE ISSUED **7/02/01**

12. COUNTY OR PARISH **Duchesne** 13. STATE **UT**

15. DATE SPUNDED **1/14/03** 16. DATE T.D. REACHED **2/5/03** 17. DATE COMPL. (Ready to prod.) **2/22/03** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **GL 5045' KB 5057'**

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **6283'** 21. PLUG BACK T.D., MD & TVD **6265'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY **----->** ROTARY TOOLS **X** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
Green River 4383'-6147'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIGL/SP/CDL/GR/Cal - 2-11-03

27. WAS WELL CORED
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	301'	12-1/4"	To surface with 160 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6265'	7-7/8"	300 sx Premlite II and 400 sx 50/50 Poz	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 6157'	TA @ 6027'

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(CP.5,2,4,5) 5875-79', 5973-77'				
6004-08', 6095-99', 6130-33', 6144-47'	.038"	4/66	5875'-6147'	Frac w/ 70,000# 20/40 sand in 554 bbls frac fluid
(LODC) 5677'-80', 5667-69'				
5631-37', 5613-23'	.038"	4/84	5613'-5680'	Frac w/ 75,000# 20/40 sand in 558 bbls frac fluid
2,GB4,GB6) 4533-38', 4560-67', 4571-74'				
4483-93', 4383-86', 4390-96'	.038"	4/136	4283'-4574'	Frac w/ 120,000# 20/40 sand in 812 bbls frac fluid

33.* PRODUCTION

DATE FIRST PRODUCTION 2/22/03	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 15' RHAC Pump	WELL STATUS (Producing or shut-in) PRODUCING					
DATE OF TEST 10 day ave	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL. 29	GAS--MCF. 35	WATER--BBL. 49	GAS-OIL RATIO 1207
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.) REGULATED	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold & Used for Fuel

TEST WITNESSED BY **MAR 31 2003**

35. LIST OF ATTACHMENTS
DIV. OF OIL, GAS & MINING

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Brian Harris TITLE Engineering Technician DATE 3/27/2003

BDH

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	TRUE VERT. DEPTH
			Well Name Greater Boundary 6-26-8-17	MEAS. DEPTH	TOP
				Garden Gulch Mkr 4044'	
				Garden Gulch 2 4336'	
				Point 3 Mkr 4610'	
				X Mkr 4832'	
				Y-Mkr 4868'	
				Douglas Creek Mkr 5000'	
				BiCarbonate Mkr 5252'	
				B Limestone Mkr 5403'	
				Castle Peak 5856'	
				Basal Carbonate 6261'	
				Total Depth (LOGGERS) 6286'	

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No. UTU-76240
6. If Indian, Allottee or Tribe Name NA
7. If Unit or CA, Agreement Designation GREATER BOUNDARY
8. Well Name and No. GBU 6-26-8-17
9. API Well No. 43-047-34165
10. Field and Pool, or Exploratory Area MONUMENT BUTTE
11. County or Parish, State UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator INLAND PRODUCTION COMPANY
3. Address and Telephone No. Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721
4. Location of Well (Footage, Sec., T., R., m., or Survey Description) 2052 FNL 1795 FWL SE/NW Section 26, T8S R17E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input checked="" type="checkbox"/> Dispose Water
<small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Signed Mandie Crozier Title Regulatory Specialist Date 11/14/2003
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date NOV 17 2003

Conditions of approval, if any:

CC: Utah DOGM

**RECEIVED
NOV 17 2003
DIV. OF OIL, GAS & MINING**



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:

3106

(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76240	
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)	
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: GBU 6-26-8-17	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43047341650000	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2052 FNL 1795 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 26 Township: 08.0S Range: 17.0E Meridian: S		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/5/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>Newfield proposes to convert the above mentioned well from a producing oil well to an enhanced recovery water injection well. The proper UIC permit has been filed with the EPA.</p>			
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 12, 2015</p>			
NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech	
SIGNATURE N/A	DATE 8/5/2015		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76240
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: GBU 6-26-8-17
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43047341650000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2052 FNL 1795 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 26 Township: 08.0S Range: 17.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/15/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 10/15/2015. Initial MIT on the above listed well. On 10/15/2015 the casing was pressured up to 1488 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10982

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
October 26, 2015**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 10/19/2015	

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 10 / 15 / 2015
 Test conducted by: Shannon Lezenby
 Others present: _____

Well Name: <u>6-26-8-17</u>	Type: ER SWD	Status: AC TA UC
Field: <u>Greater Monument Butte</u>		
Location: <u>6-26-8-17 SE 1/4 Sec: 26 T 8S N/S R 17 E/W</u> County: <u>Uintah</u> State: <u>ut</u>		
Operator: <u>Shannon Lezenby</u>		
Last MIT: <u> </u> / <u> </u> / <u> </u>		Maximum Allowable Pressure: _____ PSIG

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0/0 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	0 psig	psig	psig
End of test pressure	0 psig	psig	psig
CASING/TUBING ANNULUS PRESSURE			
0 minutes	1489.4 psig	psig	psig
5 minutes	1488.8 psig	psig	psig
10 minutes	1488.4 psig	psig	psig
15 minutes	1488.8 psig	psig	psig
20 minutes	1488.2 psig	psig	psig
25 minutes	1488.2 psig	psig	psig
30 minutes	1488.0 psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? Yes No

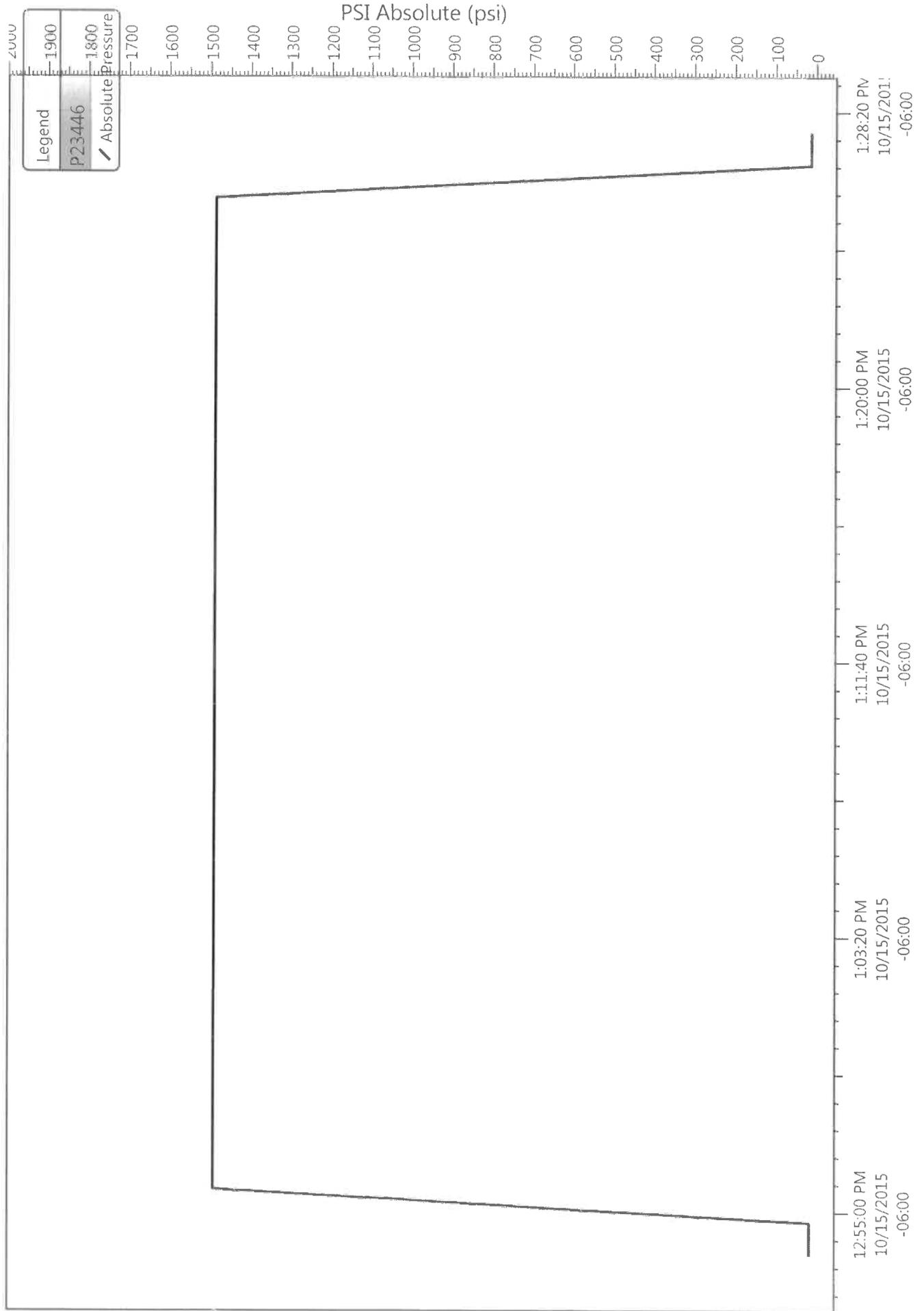
MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

6 26-8-17 rig release conversion MIT

10/15/2015 12:52:53 PM



NEWFIELD



Schematic

Well Name: Grtr Bndry II 6-26-8-17

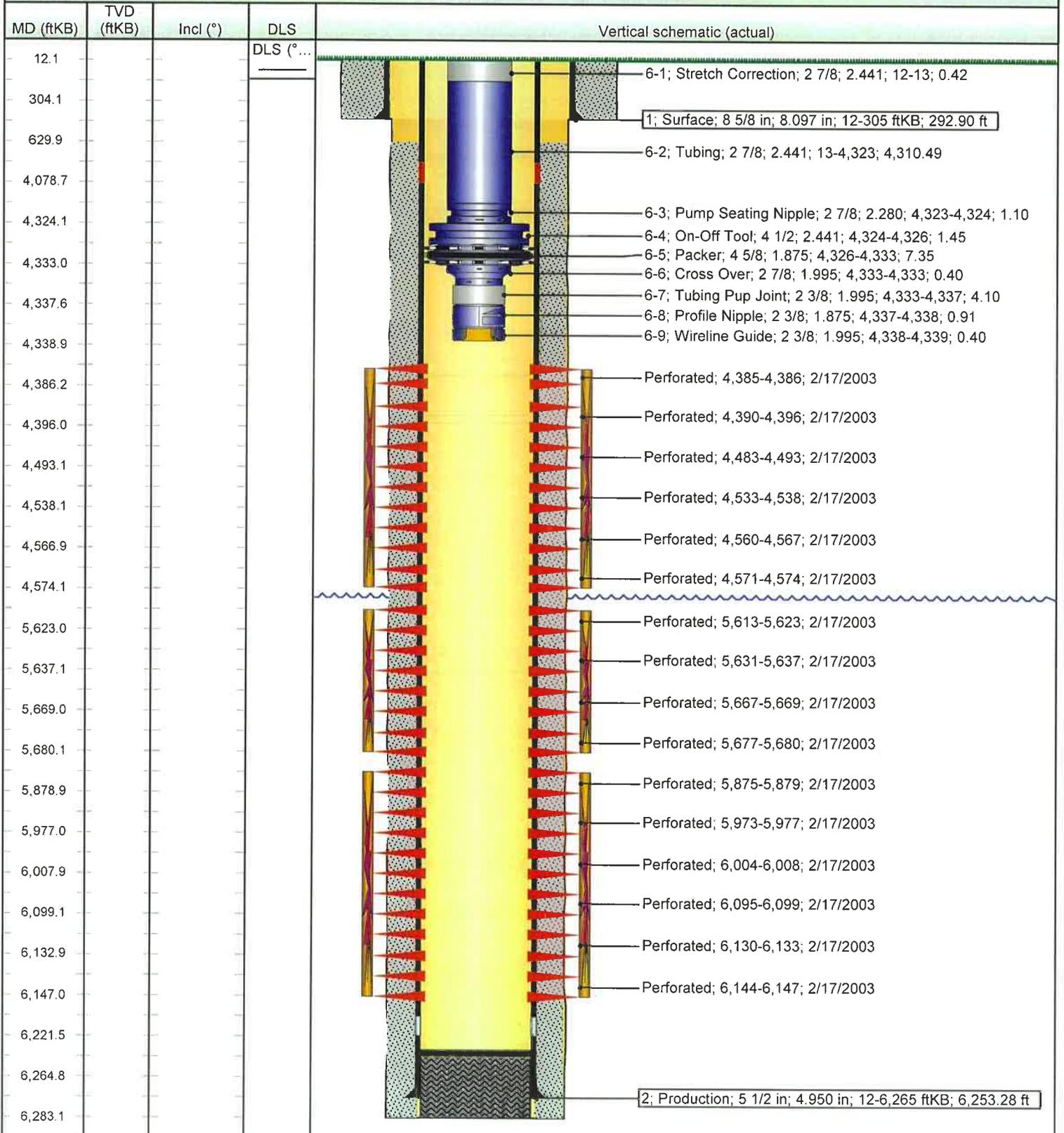
Surface Legal Location 26-8S-17E		API/UWI 43047341650000	Well RC 500151212	Lease	State/Province Utah	Field Name GMBU CTB7	County Uintah
Spud Date	Rig Release Date	On Production Date 2/22/2003	Original KB Elevation (ft) 5,057	Ground Elevation (ft) 5,045	Total Depth All (TVD) (ftKB)		PBTD (All) (ftKB) Original Hole - 6,222.0

Most Recent Job

Job Category Production / Workover	Primary Job Type Conversion	Secondary Job Type Basic	Job Start Date 10/12/2015	Job End Date 10/15/2015
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TD: 6,283.0

Vertical - Original Hole, 10/19/2015 9:37:49 AM



NEWFIELD**Newfield Wellbore Diagram Data
Grtr Bndry II 6-26-8-17**

Surface Legal Location 26-8S-17E		API/UWI 43047341650000		Lease	
County Uintah		State/Province Utah		Basin	
Well Start Date 1/14/2003		Spud Date		Final Rig Release Date	
Original KB Elevation (ft) 5,057		Ground Elevation (ft) 5,045		Total Depth (ftKB) 6,283.0	
				Total Depth All (TVD) (ftKB)	
				PBTB (All) (ftKB) Original Hole - 6,222.0	

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	1/14/2003	8 5/8	8.097	24.00	J-55	305
Production	2/7/2003	5 1/2	4.950	15.50	J-55	6,265

Cement**String: Surface, 305ftKB 1/15/2003**

Cementing Company BJ Services Company		Top Depth (ftKB) 12.0	Bottom Depth (ftKB) 305.0	Full Return?	Vol Cement Ret (bbi)
Fluid Description 2% CaCL2 + 1/4#/sk Cello-Flake mixed		Fluid Type Lead	Amount (sacks) 160	Class G	Estimated Top (ftKB) 12.0

String: Production, 6,265ftKB 2/7/2003

Cementing Company BJ Services Company		Top Depth (ftKB) 630.0	Bottom Depth (ftKB) 6,283.0	Full Return?	Vol Cement Ret (bbi)
Fluid Description 10% gel + 3% KCL, 3#/s /sk CSE + 2# sk/kolseal + 1/4#/s/sk Cello Flake		Fluid Type Lead	Amount (sacks) 300	Class Premlite II	Estimated Top (ftKB) 630.0
Fluid Description 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed		Fluid Type Tail	Amount (sacks) 400	Class 50/50 poz	Estimated Top (ftKB) 3,000.0

Tubing Strings

Tubing Description		Run Date		Set Depth (ftKB)				
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
Stretch Correction	1	2 7/8	2.441			0.42	12.1	12.5
Tubing	134	2 7/8	2.441	6.50	J-55	4,310.49	12.5	4,323.0
Pump Seating Nipple	1	2 7/8	2.280		J-55	1.10	4,323.0	4,324.1
On-Off Tool	1	4 1/2	2.441			1.45	4,324.1	4,325.6
Packer	1	4 5/8	1.875			7.35	4,325.6	4,332.9
Cross Over	1	2 7/8	1.995		J-55	0.40	4,332.9	4,333.3
Tubing Pup Joint	1	2 3/8	1.995	4.70	J-55	4.10	4,333.3	4,337.4
Profile Nipple	1	2 3/8	1.875		J-55	0.91	4,337.4	4,338.4
Wireline Guide	1	2 3/8	1.995		J-55	0.40	4,338.4	4,338.8

Rod Strings

Rod Description		Run Date		Set Depth (ftKB)			
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (°)	Nom Hole Dia (in)	Date
3	GB2,GB4,&GB6, Original Hole	4,385	4,386	4			2/17/2003
3	GB2,GB4,&GB6, Original Hole	4,390	4,396	4			2/17/2003
3	GB2,GB4,&GB6, Original Hole	4,483	4,493	4			2/17/2003
3	GB2,GB4,&GB6, Original Hole	4,533	4,538	4			2/17/2003
3	GB2,GB4,&GB6, Original Hole	4,560	4,567	4			2/17/2003
3	GB2,GB4,&GB6, Original Hole	4,571	4,574	4			2/17/2003
2	LODC, Original Hole	5,613	5,623	4			2/17/2003
2	LODC, Original Hole	5,631	5,637	4			2/17/2003
2	LODC, Original Hole	5,667	5,669	4			2/17/2003
2	LODC, Original Hole	5,677	5,680	4			2/17/2003
1	CP.5, CP2, CP4, & CP5, Original Hole	5,875	5,879	4			2/17/2003
1	CP.5, CP2, CP4, & CP5, Original Hole	5,973	5,977	4			2/17/2003
1	CP.5, CP2, CP4, & CP5, Original Hole	6,004	6,008	4			2/17/2003

NEWFIELD

**Newfield Wellbore Diagram Data
Grtr Bndry II 6-26-8-17**

**Perforation Intervals**

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (°)	Nom Hole Dia (in)	Date
1	CP.5, CP2, CP4, & CP5, Original Hole	6,095	6,099	4			2/17/2003
1	CP.5, CP2, CP4, & CP5, Original Hole	6,130	6,133	4			2/17/2003
1	CP.5, CP2, CP4, & CP5, Original Hole	6,144	6,147	4			2/17/2003

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1	1,950	0.76	28.5	2,445			
2	2,238	0.83	26.5	2,540			
3	1,750	0.82	24.6	1,856			

Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		Proppant Sand 70000 lb
2		Proppant Sand 75000 lb
3		Proppant Sand 120000 lb



Job Detail Summary Report

Well Name: Grtr Bndry II 6-26-8-17

Primary Job Type Conversion	Job Start Date 10/12/2015	Job End Date 10/15/2015
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Daily Operations		24hr Activity Summary
Report Start Date	Report End Date	MIRUSU. RD pumping unit, unseat pump & flush tbq & rods
Start Time	14:30	End Time
Start Time	15:00	End Time
Start Time	15:45	End Time
Start Time	16:45	End Time
Start Time	17:15	End Time
Start Time	18:00	End Time
Start Time	18:30	End Time
Start Time	19:30	End Time
Report Start Date	10/13/2015	24hr Activity Summary
Start Time	00:00	End Time
Start Time	06:00	End Time
Start Time	07:00	End Time
Start Time	08:00	End Time
Start Time	13:00	End Time
Start Time	13:30	End Time
Start Time	14:15	End Time
Start Time	15:30	End Time
Start Time	17:30	End Time
Start Time	18:00	End Time
Start Time	18:00	End Time
Start Time	19:00	End Time
Report Start Date	10/14/2015	24hr Activity Summary
Start Time	00:00	End Time
Start Time	06:00	End Time
Start Time	07:00	End Time
Start Time	08:00	End Time
Start Time	13:00	End Time
Start Time	13:30	End Time
Start Time	14:15	End Time
Start Time	15:30	End Time
Start Time	17:30	End Time
Start Time	18:00	End Time
Start Time	18:00	End Time
Start Time	19:00	End Time
Report Start Date	10/15/2015	24hr Activity Summary
Start Time	00:00	End Time
Start Time	06:00	End Time
Start Time	07:00	End Time
Start Time	08:00	End Time
Start Time	13:00	End Time
Start Time	13:30	End Time
Start Time	14:15	End Time
Start Time	15:30	End Time
Start Time	17:30	End Time
Start Time	18:00	End Time
Start Time	18:00	End Time
Start Time	19:00	End Time
Report Start Date	10/15/2015	24hr Activity Summary
Start Time	00:00	End Time
Start Time	06:00	End Time
Start Time	07:00	End Time
Start Time	08:00	End Time
Start Time	13:00	End Time
Start Time	13:30	End Time
Start Time	14:15	End Time
Start Time	15:30	End Time
Start Time	17:30	End Time
Start Time	18:00	End Time
Start Time	18:00	End Time
Start Time	19:00	End Time

Comment	Load equipment. Pretrip inspection on rig
Comment	Road rig to location
Comment	MIRUSU
Comment	RD pumping unit
Comment	Unseat rod pump
Comment	Flush tbq w/ 35 bbls of production water @ 250 deg
Comment	Crew travel
Comment	SDFN
Comment	TOOH w/ 60- jts tbq (breaking collars and applying Liquid O-ring to threads).
Comment	SDFN
Comment	Crew travel
Comment	TIH w/ 4- 7/8" guided rods (4per) & soft seat rod pump. ND wellhead pump tee. Hot oiler pressure tested tbq & wellhead flange to 3000 psi. RU rod pulling table.
Comment	Unseat rod pump & TOOH w/ rods as follows: 1-1/2" X 22' polished rod, 1-2', 6', 8' X 7/8" pony rods, 15- 7/8" guided rods (4 per), 85- 3/4" guided rods (4 per), 42- 3/4" plain rods, 92- 3/4" guided rods (4 per), 6- 1-1/2" weight rods & rod pump. Had to stop to flush rods 4 times during TOOH. Flushed w/ following volumes of production water @ 250 deg: 30 bbls, 30 bbls, 15 bbls, 15 bbls.
Comment	X-over to tbq equipment. ND wellhead.
Comment	NU BOPs.
Comment	Remove ladder from pumping unit before rig floor could be RU. RU rig floor. PU & TIH w/ 4- jts 2-7/8" J-55 6.5# 8rd EUE tbq & tag PBTD @ 6222'. TOOH w/ 4- jts tbq used to tag.
Comment	TOOH w/ 60- jts 2-7/8" J-55 6.5# 8rd EUE tbq (Tallying tbq, breaking collars & applying Liquid O-ring to threads).
Comment	SWIFN. Clean and put hand tools away.
Comment	Crew travel
Comment	SDFN
Comment	Continue TOOH w/ tbq (breaking collars and applying Liquid O-ring to threads). LD BHA. Round trip tbq w/ bit & csg scraper. LD excess tbq. TIH w/ injection tbq BHA and tbq. Pressure test tbq



Well Name: Grtr Bndry II 6-26-8-17

Job Detail Summary Report

Start Time	00:00	End Time	06:00	Comment
Start Time	06:00	End Time	07:00	SDFN
Start Time	07:00	End Time	07:30	Crew travel
Start Time	07:30	End Time	11:00	Check pressure on tbg, 0 psi, csg, 0 psi.
Start Time	11:00	End Time	12:30	Continue TOOH w/ 74- jts 2-7/8" J-55 6.5# 8rd EUE tbg (Tallying tbg, breaking collars & applying Liquid O-ring to threads). Continue TOOH w/ 74- jts 2-7/8" tbg, TAC, 2- jts 2-7/8" tbg, PSN, 2- jts 2-7/8" tbg & notched collar.
Start Time	12:30	End Time	13:00	MU & TIH w/ 4-3/4" rock bit, 5-1/2" 15.5# csg scraper & 189- jts 2-7/8" J-55 6.5# 8rd EUE tbg.
Start Time	13:00	End Time	15:30	Flush tbg w/ 40 bbls production water @ 250 deg
Start Time	15:30	End Time	17:00	TOOH w/ 134- jts tbg & LD remaining 55 jts tbg onto trailer
Start Time	17:00	End Time	18:30	MU & TIH w/ injection BHA and tbg string as follows: 2-3/8" WL re-entry guide, 2-3/8" XN profile nipple, 2-3/8" X 4' J-55 4.7 # 8rd EUE tbg sub, 2-3/8" X 2-7/8" X-over, 5-1/2" Arrowset 1-X packer, On/Off tool, SN, 134- jts 2-7/8" J-55 6.5# 8rd EUE tbg.
Start Time	18:30	End Time	19:00	Pump 10 bbl water pad & drop standing valve & pump to bottom. Pressure test tbg to 3000 psi. Pressure dropped 100 psi in first 30 min, lost 50 psi in second 30 min. Leave pressure over night and check.
Start Time	19:00	End Time	20:00	SWIFN. Clean and put hand tools away
Start Time	20:00	End Time	00:00	Crew travel
Report Start Date	10/15/2015	Report End Date	10/15/2015	SDFN
24hr Activity Summary		Pressure test tbg & retrieve SV. Pump packer fluid, set packer & pressure test annulus. Chart pressure test for MIT. RDMOSU. Move rig		
Start Time	00:00	End Time	06:00	Comment
Start Time	06:00	End Time	07:00	SDFN
Start Time	07:00	End Time	08:00	Crew travel
Start Time	08:00	End Time	09:00	Pressure had dropped from 3000 psi to 2700 psi over night. Pressure tbg to 3000 psi. Held solid for 30 min.
Start Time	09:00	End Time	10:30	R/H w/ fishing tool on sandline & retrieve standing valve
Start Time	10:30	End Time	11:30	RD rig floor & ND BOPs.
Start Time	11:30	End Time	12:30	Pump 60 bbls of packer fluid down tbg/csg annulus.
Start Time	12:30	End Time	13:30	Set AS-1X w/ 15K tension. NU wellhead.
Start Time	13:30	End Time		Comment
Start Time	13:30	End Time		Pressure tbg/csg annulus to 1500 psi. Watch pressure for 30 min and had 0 psi loss. Member of injection team arrived and charted test for 30 min for MIT. Initial MIT on the above listed well. On 10/15/2015 the casing was pressured up to 1488 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test.
Start Time	13:30	End Time		EPA# UT22197-10982

NEWFIELD



Well Name: Grtr Bndry II 6-26-8-17

Job Detail Summary Report

Start Time	13:30	End Time	15:00	Comment
Start Time	15:00	End Time	16:00	Comment
Start Time	16:00	End Time	17:30	Comment
Start Time	17:30	End Time	18:00	Comment
Start Time	18:00	End Time	19:00	Comment

Prep rig to RD, RD, Prep rig for rig move.

Move rig to the 33-32-8-18

Spot rig & prep to RU.

Clean up for night.

Crew travel.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
1. TYPE OF WELL Water Injection Well	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76240
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
PHONE NUMBER: 435 646-4825 Ext	8. WELL NAME and NUMBER: GBU 6-26-8-17
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2052 FNL 1795 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 26 Township: 08.0S Range: 17.0E Meridian: S	9. API NUMBER: 43047341650000
	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/12/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 1:00 PM on 11/12/2015. EPA # UT22197-10982

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 16, 2015

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 11/12/2015	



Mark Reinbold <markreinbold@utah.gov>

Fwd: EPA Permit UT22197-00000: Authorization to Inject (2)

1 message

Bradley Hill <bradhill@utah.gov>
 To: Mark Reinbold <markreinbold@utah.gov>

Thu, Nov 5, 2015 at 11:14 AM

Brad Hill P.G.
 O & G Permitting Manager/Petroleum Geologist
 State of Utah
 Division of Oil, Gas, & Mining
 Phone: (801)538-5315
 Fax: (801)359-3940
 email: bradhill@utah.gov

----- Forwarded message -----

From: **Deardorff, Jason** <Deardorff.Jason@epa.gov>
 Date: Thu, Nov 5, 2015 at 10:51 AM
 Subject: EPA Permit UT22197-00000: Authorization to Inject (2)
 To: Lucy Chavez-Naupoto <lchavez-naupoto@newfield.com>
 Cc: "kcarroll@newfield.com" <kcarroll@newfield.com>, "mcrozier@newfield.com" <mcrozier@newfield.com>, "J.D. Horrocks" <jhorrocks@newfield.com>, "arios@newfield.com" <arios@newfield.com>, Rusty Bird <rustybird@newfield.com>, "reannint@utetribec.com" <IMCEAINVALID-reannint+40utetribec+2Ecom@namprd09.prod.outlook.com>, "brucep@utetribec.com" <brucep@utetribec.com>, "robinhansen@blm.gov" <robinhansen@blm.gov>, "bradhill@utah.gov" <bradhill@utah.gov>, "rcloward@newfield.com" <rcloward@newfield.com>, "antonio.pingree@bia.gov" <antonio.pingree@bia.gov>, "Cline, Carolyn" <Cline.Carolyn@epa.gov>, "Deardorff, Jason" <Deardorff.Jason@epa.gov>, "Schmitz, Emmett" <Schmitz.Emmett@epa.gov>, "Suchomel, Bruce" <Suchomel.Bruce@epa.gov>, Ryan Johnson <ryanjohnson@newfield.com>, "Brefle, Don" <Brefle.Don@epa.gov>, "Wang, Gary" <wang.gary@epa.gov>, Ben Glines <bglines@newfield.com>, Hope Weller <hmeyers@newfield.com>

Dear Ms. Chavez-Naupoto:

26 85 17E

The U.S. Environmental Protection Agency Region 8 has reviewed and approved injection well construction and mechanical integrity testing data submitted for the following wells:

EPA Well ID	Well Name	Permit Activity	Director Approval	MAIP (Surface)
UT22197-10980	NGC State 33-32-8-18	Authorization to Inject	11/4/2015	1707 psig
UT22197-10982	Greater Boundary 6-26-8-17	Authorization to Inject	11/4/2015	1335 psig

43-047-34165

On November 4, 2015, the Director authorized commencement of injection into these wells according to the terms and conditions of UIC Permit UT22197-00000 and requirements stated in this email. Responsibility for permit compliance and enforcement has been transferred to the EPA's UIC Technical Enforcement Program. If you have questions regarding this authorization, please call me at my office number below.

Sincerely,

Jason Deardorff

Jason Deardorff
Underground Injection Control Unit
U.S. Environmental Protection Agency - Region 8
Mail Code 8P-W-UIC
1595 Wynkoop Street
Denver, Colorado 80202

(303) 312-6583 office
(303) 312-7084 fax