



Wexpro Company

1955 Blairtown Road
P. O. Box 458
Rock Springs, WY 82902
Tel (307) 352-7554
Fax (307) 352-7575
DeeF@questar.com

Dee A. Findlay
Regulatory Affairs Technician

June 20, 2001

Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, UT 84078

RE: Island Unit Wells
Applications for Permit to Drill
Uintah County, Utah

Gentlemen:

Wexpro Company is requesting the enclosed APD's be processed in the order listed below. We realize that you are quite busy and felt that a priority list would be useful.

Island Unit No. 85	U-4481	NE SW 11-10S-19E
Island Unit No. 86	U-4481	NE NE 11-10S-19E
Island Unit No. 84	U-4486	SW SW 8-10S-20E
Island Unit No. 87	U-4484	SE SW 12-10S-19E

Thank you for your consideration and if you have any questions, please contact me at (307) 352-7554.

Sincerely,

Dee Findlay

cc: G. T. Nimmo

daf:h:/letters/Island Priority.wpd

RECEIVED

JUN 21 2001

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

5. LEASE DESIGNATION AND SERIAL NO. U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA

7. UNIT AGREEMENT NAME ISLAND

8. FARM OR LEASE NAME, WELL NO. ISLAND UNIT NO. 86

9. API WELL NO. PENDING

10. FIELD AND POOL, OR WILDCAT *Natural Gas*
ISLAND UNIT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 11-10S-19E

12. COUNTY OR PARISH UINTAH 13. STATE UTAH

1a. TYPE OF WORK
b. TYPE OF WELL DRILL DEEPEN
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO. P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 965' FEL, 753' FNL, NE NE
At proposed prod. zone same
*4424651N
607298E*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 20 miles southwest of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 753'

16. NO. OF ACRES IN LEASE 1970.27

17. NO. OF ACRES ASSIGNED TO THIS WELL NA

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT. 500'

19. PROPOSED DEPTH 11,042'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR. etc.) GR 5059'

22. APPROX. DATE WORK WILL START* October 1, 2001

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	16"	Steel Conductor	45'	Please refer to drilling plan
12-1/4"	9-5/8", K-55	36#	1,100'	Please refer to drilling plan
7-7/8"	4-1/2", N-80	11.6#	10,300'	Please refer to drilling plan
7-7/8"	4-1/2", P-110	11.6#	11,042'	Please refer to drilling plan

Please refer to attached Drilling Plan for details.

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL67308873, BLM Bond No. ES0019.

**Federal Approval of this
Action is Necessary**

RECEIVED

JUN 21 2001

DIVISION OF
OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

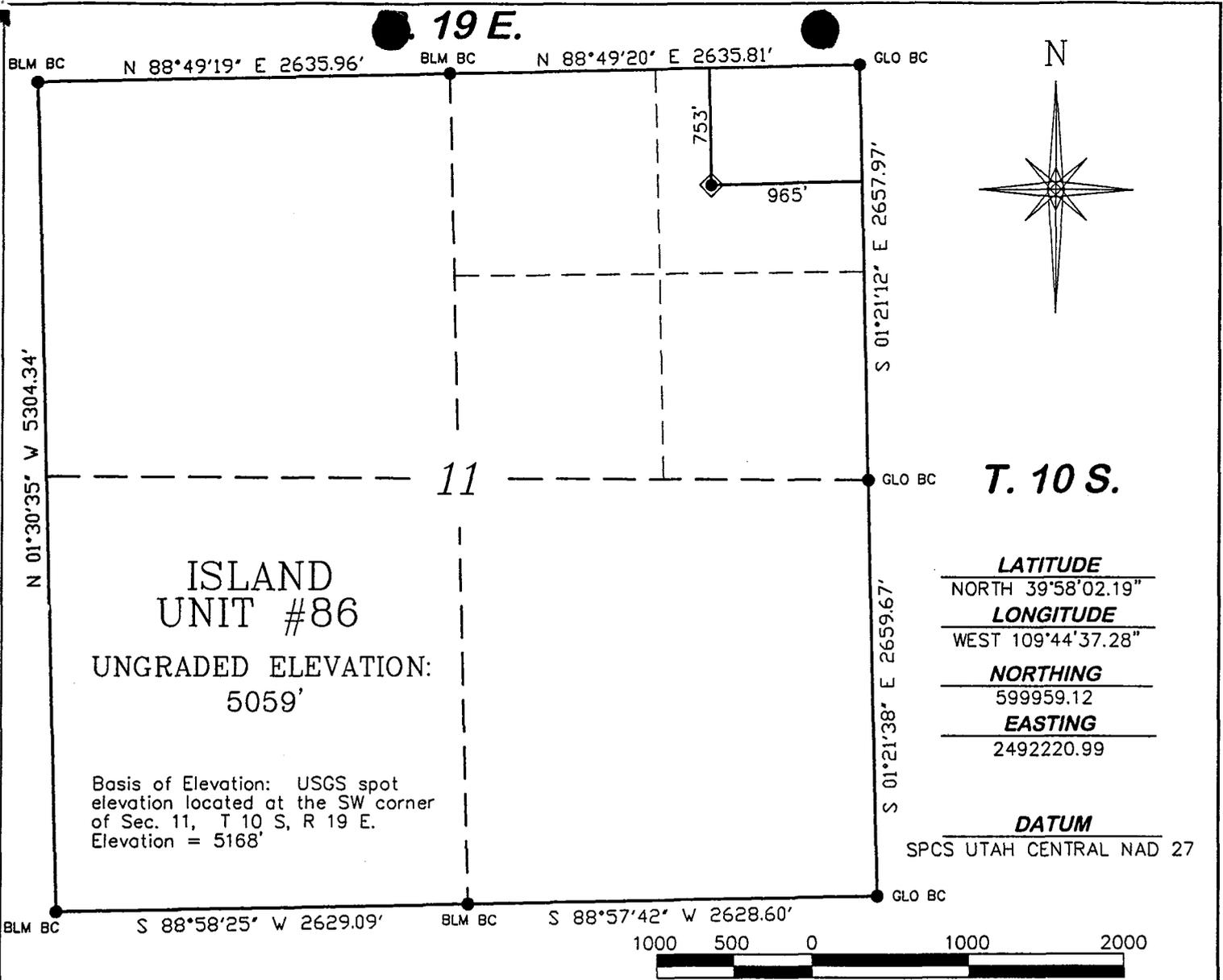
24. SIGNED *G.T. Nimmo* TITLE G. T. Nimmo, Operations Manager DATE *06/20/01*

(This space for Federal or State office use)
PERMIT NO. *43-047-34137* APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *Bradley G. Hill* TITLE BRADLEY G. HILL DATE *07-03-01*

* See Instructions RECLAMATION SPECIALIST III



SURVEYOR'S STATEMENT

I, Brian L. Forbes, of Rock Springs, Wyoming, hereby state: This map was made from notes taken during an actual survey under my direct supervision on MAY 14, 2001, and it correctly shows the location of ISLAND UNIT #86.

NOTES

- ◆ WELL LOCATION
- FOUND MONUMENT

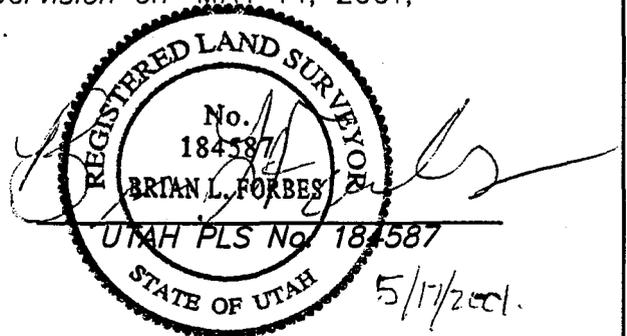


EXHIBIT 1

DRG RIFFIN & ASSOCIATES, INC.	PLAT OF DRILLING LOCATION FOR WEXPRO COMPANY	
1414 ELK ST., SUITE 202 ROCK SPRINGS, WY 82901 (307) 362-5028	SCALE: 1" = 1000' JOB No. 7650 DATE: 05/17/01	753' F/NL & 965' F/EL, SECTION 11, T. 10 S., R. 19 E., 6th P.M. UINTAH COUNTY, UTAH

**Drilling Plan
Wexpro Company
Island Unit Well No. 86
Uintah County, Utah**

1. SURFACE FORMATION, ESTIMATED TOPS AND WATER, OIL, GAS OR MINERAL BEARING FORMATIONS:

Formation	Depth	Remarks
Uintah	Surface	
Green River	1,470'	Gas, Secondary Objective
Birds Nest Aquifer	2,433'	
Wasatch Tongue	4,455'	Gas, Secondary Objective
Green River Tongue	4,800'	
Wasatch	4,950'	Gas, Secondary Objective
Lower Wasatch Marker	7,060'	Gas, Secondary Objective
Mesaverde	7,960'	Gas, Primary Objective
Mesaverde (2)	9,386'	Gas, Primary Objective
Mesaverde (Buck Tongue)	10,056'	
Mesaverde (Castlegate)	10,106'	Gas, Primary Objective
Mancos Tongue	10,356'	
Mesaverde (Black Hawk)	10,556'	Gas, Primary Objective
Mancos	10,967'	
Total Depth	11,042'	

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected.

2. PRESSURE CONTROL EQUIPMENT: (See attached diagram) Operator's minimum specifications for pressure control equipment require an 11-inch 5000 psi double gate hydraulically operated blowout preventer and an 11-inch 5000 psi annular preventer. BOP equipment will be tested to its rated working pressure or 70-percent of the internal yield of the surface casing. The annular preventer will be tested at 50-percent of its rated working pressure. NOTE: The surface casing will be pressure tested to a minimum of

1500 psi. BOP's will be checked daily as to mechanical operating condition and will be tested by rig equipment after each string of casing is run. All ram type preventers will have hand wheels which will be operative and accessible at the time the preventers are installed.

AUXILIARY EQUIPMENT:

- a. Manually operated kelly cock
- b. No floats at bit
- c. Monitoring of mud system will be with PVT system
- d. Full opening floor valves in the full open position, capable of fitting all drill stem connections manually operated
- e. Formation integrity test will be done 20' below surface casing shoe to 11.0 ppg

3. CASING PROGRAM:

Size	Top	Bottom	Weight	Grade	Thread	Condition
16"	sfc	45'				Steel Conductor
9-5/8"	sfc	1,100'	36	K55	STC	New
4-1/2"	sfc	10,300'	11.6	N80	LTC	New
4-1/2"	10,300'	11,042'	11.6	P110	LTC	New

Casing Strengths:				Collapse	Burst	Tensile (minimum)
9-5/8"	36 lb.	K55	STC	2,020 psi	3,520 psi	423,000 lb.
4-1/2"	11.6 lb.	N80	LTC	6,350 psi	7,780 psi	223,000 lb
4-1/2"	11.6 lb.	P110	LTC	7,560 psi	10,690 psi	279,000 lb

(See attached casing design sheet)

CEMENTING PROGRAMS:

9-5/8-inch Surface Casing: 1100 feet (707 cu. ft.) of Class G with 3% CaCl₂ (1/4% celloflake will only be used if lost circulation is encountered).

4-1/2-inch Production Casing: 4700 feet of 50/50 Poz-gel (2092 cu.ft.) followed by 6342 feet of Class G (2600 cu. ft.) with reducer and fluid loss additives, if needed.

4. MUD PROGRAM: Surface to 1100 feet will be drilled with fresh water and polymer sweeps. Fresh water with 2% KCL will be used from 1100 feet to approximately 9100 feet. Mud up should be accomplished by 9100 feet to drill the Mesaverde with a mud weight of 10 - 10.5 ppg to total depth.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at the wellsite.

No chrome constituent additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. LOGGING: Dual Laterlog - Total Depth to surface casing
FDC/CNL/GR/CAL - Total Depth to surface casing
RFT - Total Depth to Wasatch top @ 4710'
MRIL - Total Depth to Wasatch top @ 4710'

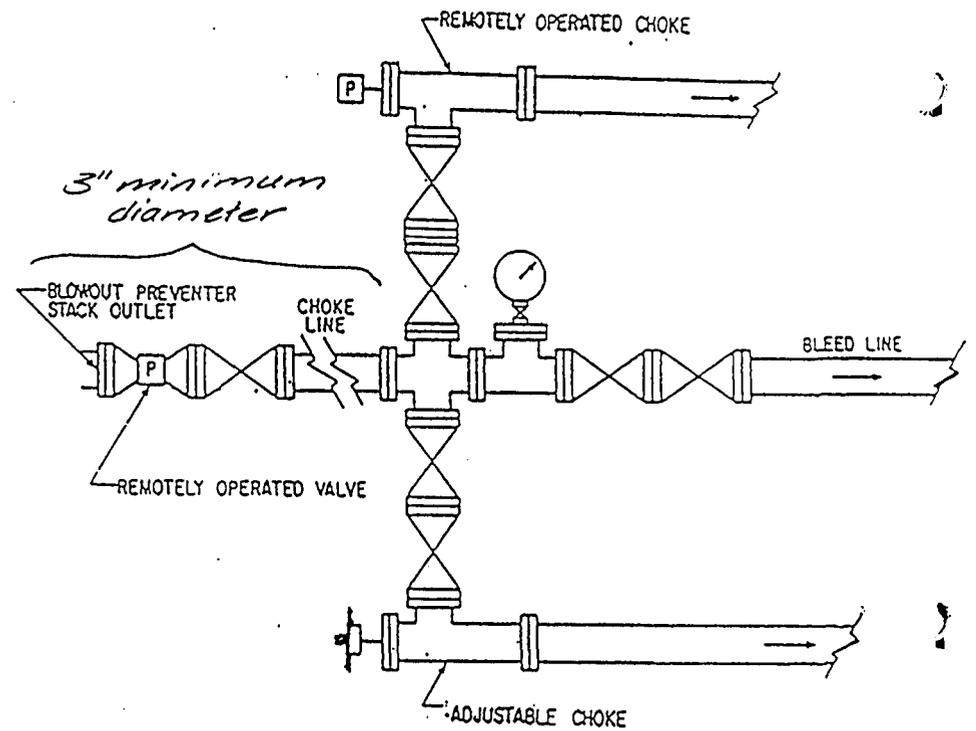
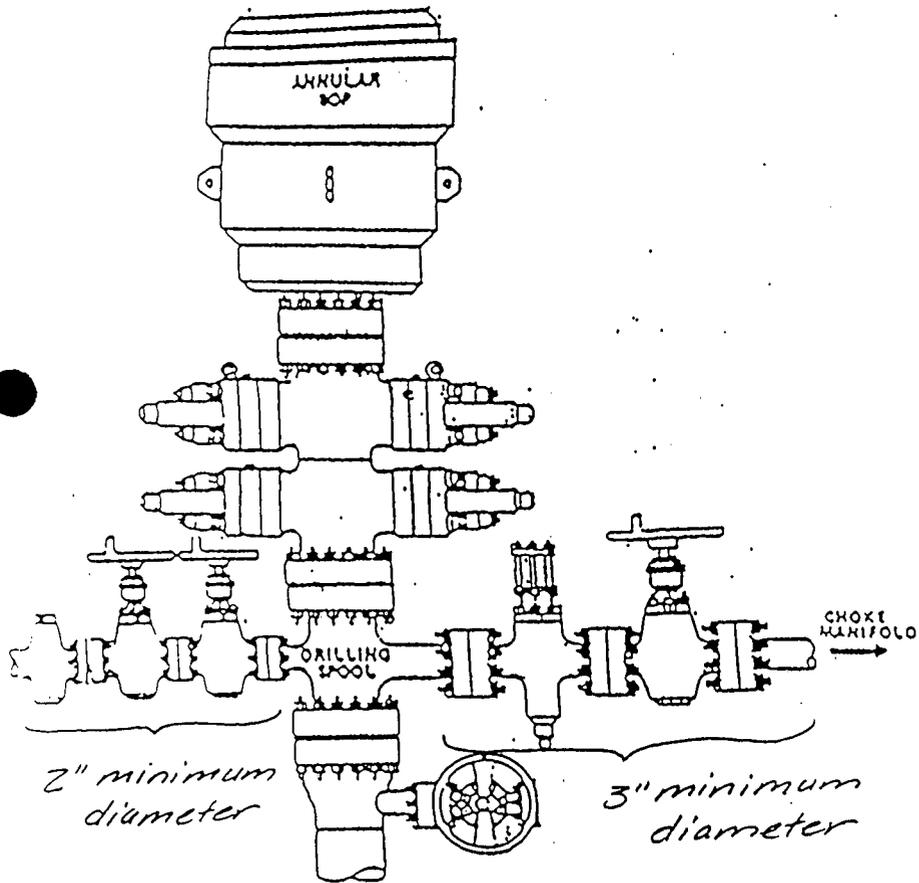
TESTING: None

CORING: None

6. ABNORMAL PRESSURE AND TEMPERATURE: No abnormal pressures are anticipated. A BHT of 197 degrees F and a BHP of 5,500 psi are expected.

7. ANTICIPATED STARTING DATE: October 1, 2001

DURATION OF OPERATION: 30 days



WEXPRO/CELSIUS
5K psi Blowout Prevention Equipment

Choke Manifold System

Note: Vent Lines will be on a downward grade from choke manifold to pit and anchored securely

CASING DESIGN

ISLAND UNIT WELL-WASATCH/ MESAVERDE

	CASING SIZE	CASING WEIGHT	CASING GRADE	THREAD TYPE	INTERNAL DRIFT I.D.	COUPLING O.D.	BIT DIAMETER	MUD WEIGHT		CASING DERATED TO	SETTING DEPTH (FT)	COLLAPSE		INT. YIELD (BURST)		BODY YIELD		JT STRENGTH	
								ANNULUS	INSIDE			RATING	DERATED	RATING	DERATED	RATING	DERATED	RATING	DERATED
WASATCH	9 5/8"	36	K-55	ST&C	8.765	10.625	12 1/4"	8.4	11	100%	350	1,370	1,370	2,950	2,950	381,000	381,000	263,000	263,000
												153	8.961	200	14.74	12,600	30.24	12,600	20.87
WASATCH	4 1/2"	11.6	N-80	LT&C	3.875	5.000	7.875	10	10	100%	8,500	6,350	6,350	7,780	7,780	267,000	267,000	223,000	223,000
												4,420	1.437	4,420	1.76	98,600	2.71	98,600	2.26
MESAVERDE	4 1/2"	11.6	N-80	LT&C	3.875	5.000	7.875	10.5	10.5	100%	10,300	6,350	6,350	7,780	7,780	267,000	267,000	223,000	223,000
												5,624	1.129	5,624	1.38	139,200	1.92	139,200	1.60
MESAVERDE	4 1/2"	11.6	P-110	LT&C	3.701	5.000	7.500	10.5	10.5	100%	12,000	7,560	7,560	10,690	10,690	367,000	367,000	279,000	279,000
												1,700	6.552	1.154	6,552	1.63	19,720	18.61	19,720

(C) PER ONSHORE ORDER 2:

SECTION III B (REVISION 1/27/92)

**Surface Use and Operations
Wexpro Company
Island Unit Well No. 86
Uintah County, Utah**

1. Existing Road:
 - A. Proposed Well Site as Staked: Refer to well location plat and area map.
 - B. Proposed Access Route: Refer to general area map. All access roads are within lease boundaries.
 - C. Plans for Improvement and/or Maintenance: All existing roads utilized will be maintained in their present condition and no improvements will be made.

2. Planned Access Roads:
 - A. The new road to be constructed, as the re-route, will cross the northwesterly end of the location and connect to the existing road on both sides of the location. The area of road off of the location will be crowned and ditched with a 16 foot running surface. Construction of the access road will necessitate a 30-foot wide right-of-way (maximum disturbance).
 - B. Maximum grade: Will not exceed 10 percent.
 - C. Turnouts: Water turnouts will be constructed as required to divert runoff water from the road ditch in such a manner as to not cause erosion.
 - D. Location (centerline): Access road has been staked and flagged. Surface disturbance and vehicular travel will be limited to the approved access route, additional area needed will be approved in advance.
 - E. Surface materials: Surface materials will be obtained from cuts along the access road and location. Spot surfacing may be required to maintain the running surface.
 - F. Any topsoil (approximately 6-inches) removed in conjunction with road construction will be spread in the borrow ditches or windrowed to the side. Borrow areas will be seeded as discussed in reclamation procedures.

3. Location of Existing Wells: Refer to area map for the location of existing wells within a one-mile radius.

4. Location of Existing and/or Proposed Facilities: Refer to area maps. Layout of new facilities will be submitted via sundry Notice prior to installation.

4. Location of Existing and/or Proposed Facilities: Refer to area maps. Layout of new facilities will be submitted via sundry Notice prior to installation.

All permanent (onsite for six months or longer) structures constructed or installed will be painted Desert Brown, a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with Occupational Safety and Health Act will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain one-and-a-half times the storage capacity of the battery.

Facilities will be applied for via Sundry Notice prior to installation.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from Authorized Officer.

Pipeline

The proposed pipeline will be constructed and operated by Questar Gas Management Company. The pipeline will be approximately 1200' in length. The proposed surface pipeline will be 3.5 O.D., Grade B or X-42 with a 0.188-inch wall thickness. The width of the right-of-way requested is 50 feet for construction and will revert to 30 feet for operation and maintenance purposes. The pipeline will be either brown or black in color.

The maximum operating pressure that the natural gas pipeline is designed for is 1170 psig. Associated facilities include above ground valves and piping at the lateral junctions.

5. Location and Type of Water Supply: Water will be hauled by tank trucks from the Ouray Brine water well located in Section 9-T8S-R20E, Water Use Claim #43-10610.
6. Source of Construction Materials: All materials will be derived from cuts at the location and along the access road. Construction material will be located on lease.
7. Methods for Handling Water Disposal: Cuttings and drilling fluids will be placed in a lined mud pit which will be constructed with at least one half of its holding capacity below ground level. The mud pit will be fenced on three sides with a sheep-tight fence of woven wire prior to the onset of drilling. Immediately upon completion of drilling, the fourth side will be fenced and the liquids allowed to evaporate. The fence will be maintained

until restoration. Any produced liquids will be contained in test tanks and hauled out by tank trucks. Garbage and other waste materials will be placed in a trash cage, the contents of which will be disposed of in the nearest legal landfill. Portable sewage facilities will be utilized for the disposal of human waste.

Produced waste water will be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location will be submitted for the Authorized Officer's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

8. Ancillary Facilities: Camp facilities will not be required.
9. Wellsite Layout: Refer to drawing.
10. Plans for Restoration of the Surface: During construction, all woody vegetation and the top six-inches of topsoil material will be removed from the pad and stockpiled separately. All pits will remain fenced until cleanup begins. Overhead flagging will be installed if oil is in the mud pit.

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed. All disturbed areas will be recontoured to the approximate natural contours to the satisfaction of the Authorized Officer.

The stockpiled topsoil will be evenly distributed over the disturbed areas. Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface. Reseeding will be done in the Fall before ground frost.

A seed drill equipped with a regulator will be required. Seed will be drilled 1/4-1/2 inch deep on the contour using the following seed mixture specified by the Bureau of Land Management.

Species	lbs. PLS/acre
Shadscale	4 lbs PLS/acre
Gardner's Saltbush	4 lbs PLS/acre

Where drilling is not possible a broadcast/rake method will be used doubling the seed mixture.

11. Surface and Mineral Ownership: Surface ownership along the access road is federal and surface ownership at the wellsite is federal.
12. Other Information: Stan Olmstead of the Bureau of Land Management, Vernal Field Office in Vernal, Utah will be notified at least 72-hours prior to commencement of both construction and reclamation operations.

A Class III Cultural Resource Inventory will be completed and the report forwarded to the Bureau of Land Management.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

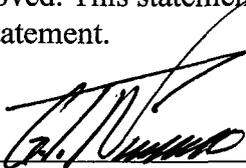
13. Lessee's or Operators Representative and Certification:

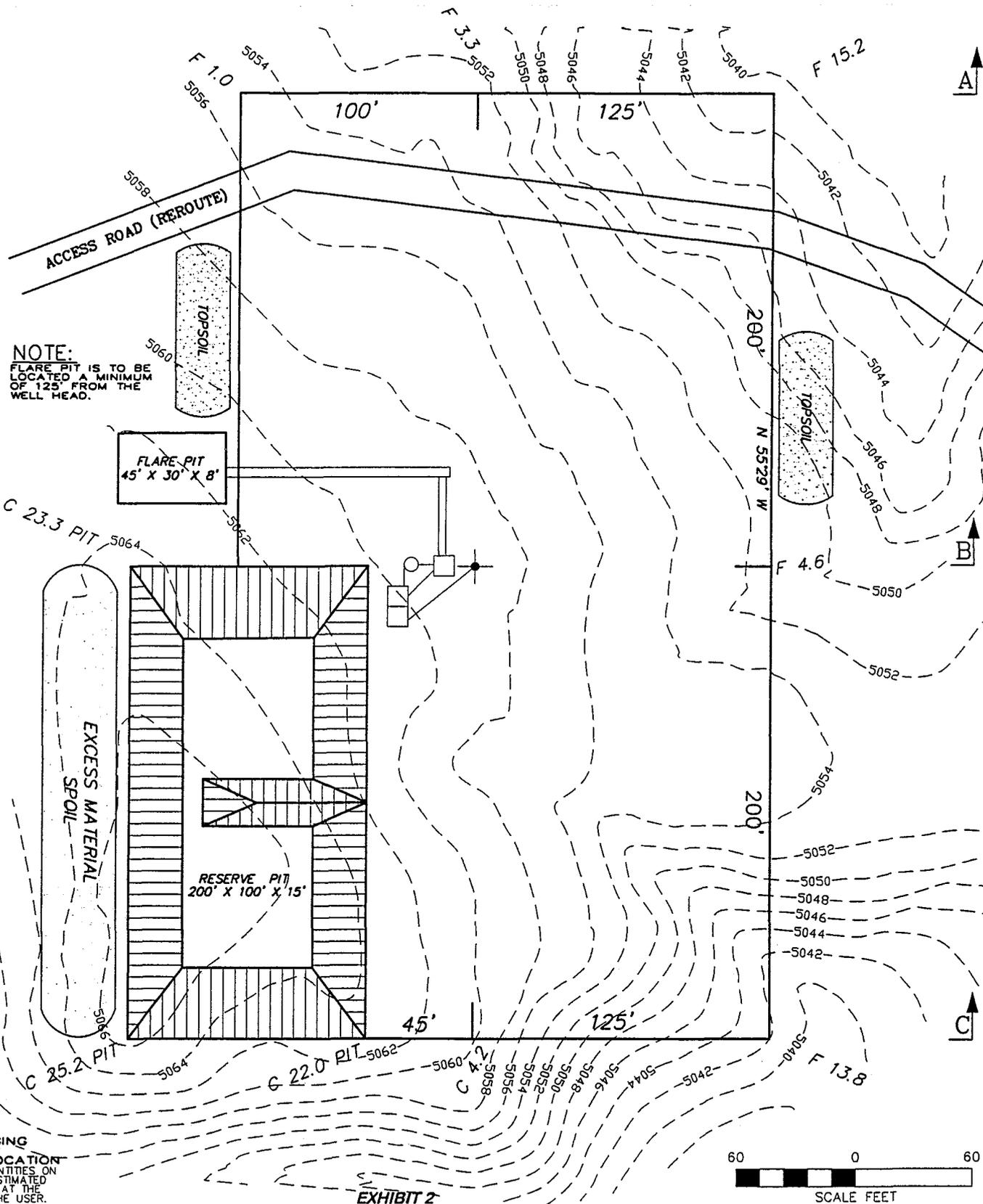
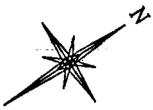
G. T. Nimmo, Operations Manager, P. O. Box 458, Rock Springs, Wyoming 82902, telephone number (307) 352-7577.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which currently exist, that the statements made in the plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Wexpro Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date: 06/20/01

Name: 
G. T. Nimmo, Operations Manager



**BEFORE DIGGING
CALL FOR
UTILITY LINE LOCATION**
NOTE: THE EARTH QUANTITIES ON
THIS DRAWING ARE ESTIMATED
AND THE USE OF IS AT THE
RESPONSIBILITY OF THE USER.

EXHIBIT 2

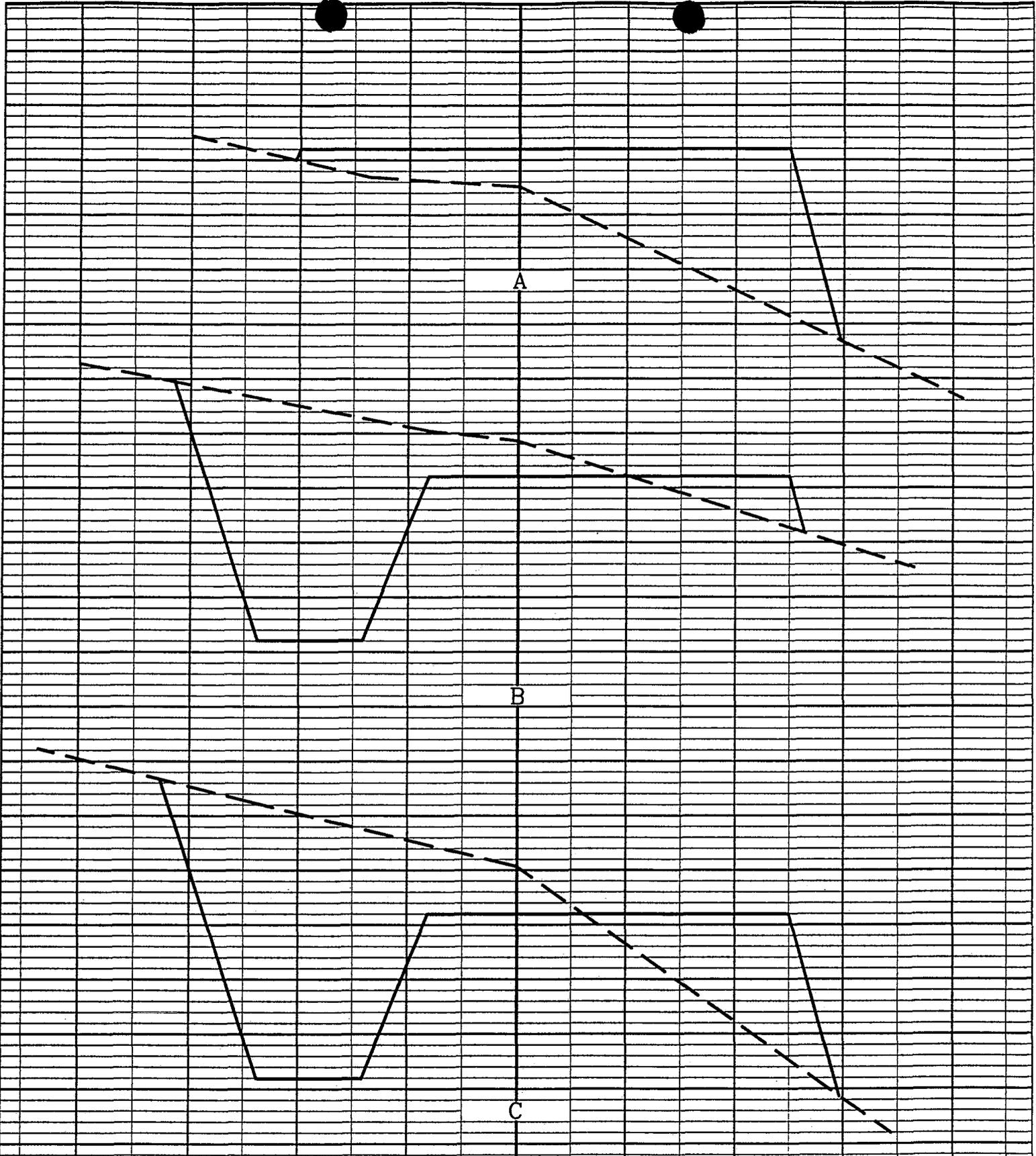
DRG RIFFIN & ASSOCIATES, INC.

WEXPRO COMPANY
ISLAND UNIT #86
ESTIMATED EARTHWORK

1414 ELK ST., SUITE 202
ROCK SPRINGS, WY 82901
(307) 362-5028

SCALE: 1" = 60'
JOB No. 7650
REV. DATE: 6/6/01

6" TOPSOIL: 1827 CY
PAD CUT: 8584 CY
FILL: 7043 CY
PIT CUT: 7444 CY
UNGRADED ELEVATION: 5059'
FINISHED ELEVATION: 5056'



DRG RIFFIN & ASSOCIATES, INC.

**WEXPRO COMPANY
ISLAND UNIT #86**

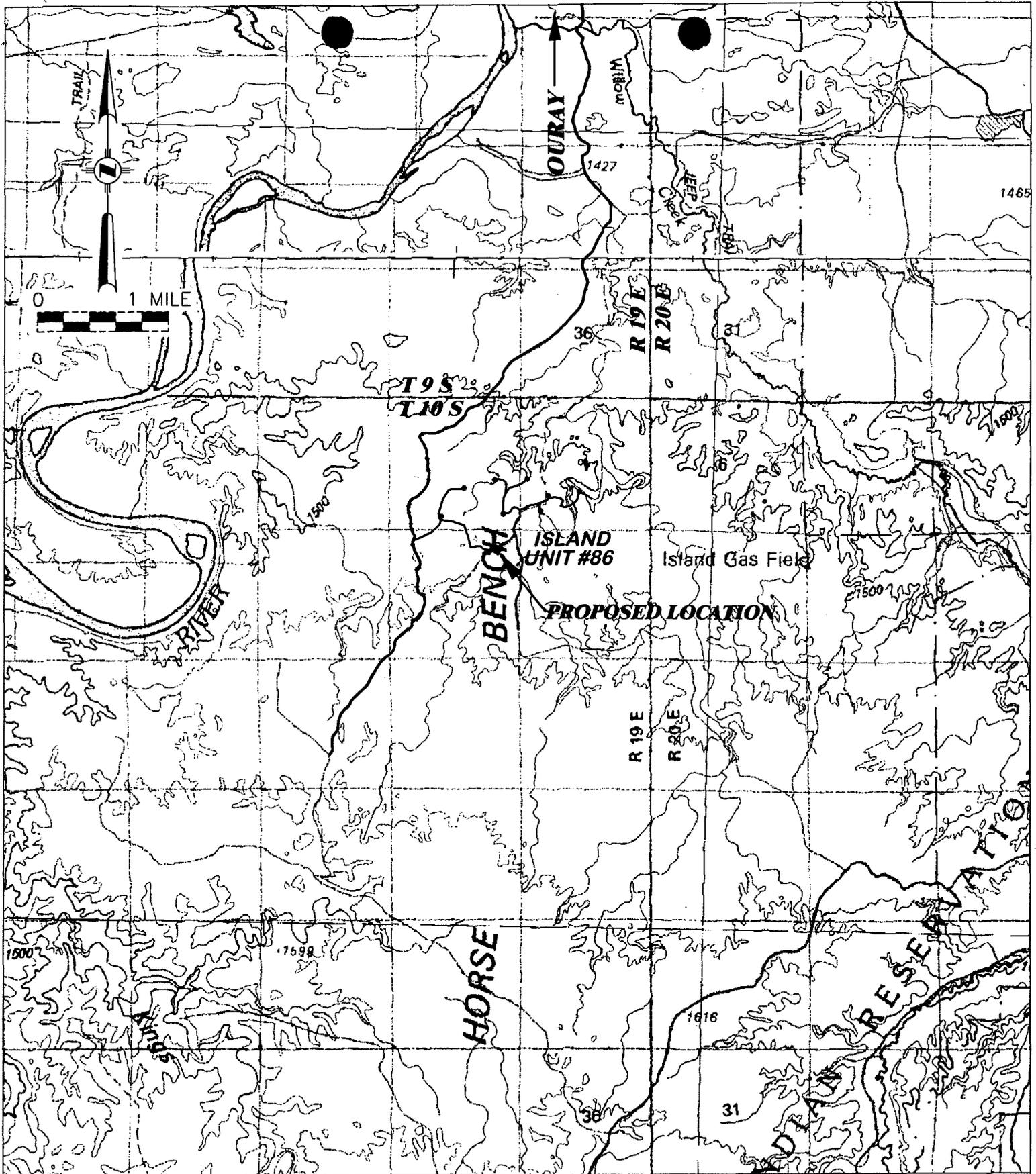
1414 ELK ST., SUITE 202
ROCK SPRINGS, WY 82901
(307) 362-5028

JOB No. 7650
REV. DATE: 6/6/01

HORZ. 1" = 50' VERT. 1" = 10'

UNGRADED ELEVATION: 5059'
FINISHED ELEVATION: 5056'

EXHIBIT 3



DRG RIFFIN & ASSOCIATES, INC.

1414 ELK ST., SUITE 202
 ROCK SPRINGS, WY 82901
 (307) 362-5028

SCALE: 1" = 1 MILE

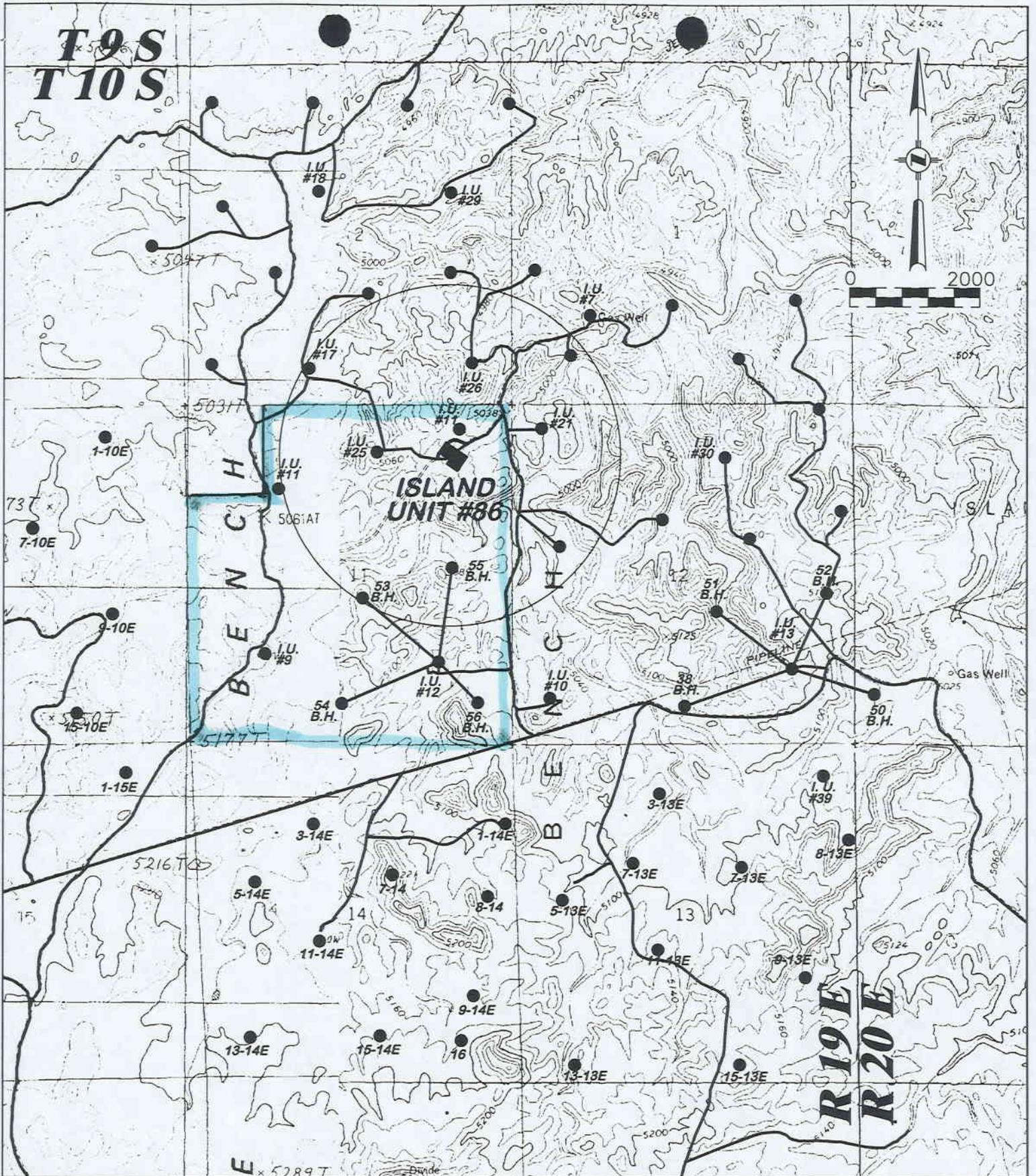
JOB No. 7650

DATE: 05/17/01

**PROPOSED ACCESS
 FOR
 WEXPRO COMPANY**

EXISTING ROAD —————
 PROPOSED ROAD - - - - -

**TOPO MAP
 A**



DRG RIFFIN & ASSOCIATES, INC.

1414 ELK ST., SUITE 202
ROCK SPRINGS, WY 82901
(307) 362-5028

SCALE: 1" = 2000'

JOB No. 7650

DATE: 05/17/01

**PROPOSED ROAD FOR
WEXPRO COMPANY
ISLAND UNIT #86**

Lease Boundaries

EXISTING ROAD

PROPOSED ROAD

**TOPO MAP
B**



DRG RIFFIN & ASSOCIATES, INC.

1414 ELK ST., SUITE 202
 ROCK SPRINGS, WY 82901
 (307) 362-5028

SCALE: 1" = 2000'

JOB No. 7650

DATE: 05/17/01

PROPOSED Pipeline
 Ovestar Gas Management Co.
 ISLAND UNIT #86

EXISTING ROAD —————
 PROPOSED ROAD - - - - -

TOPO MAP
B

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 06/21/2001

API NO. ASSIGNED: 43-047-34137

WELL NAME: ISLAND U 86
 OPERATOR: WEXPRO COMPANY (N1070)
 CONTACT: G T NIMMO

PHONE NUMBER: 307-382-9791

PROPOSED LOCATION:

NENE 11 100S 190E
 SURFACE: 0753 FNL 0965 FEL
 BOTTOM: 0753 FNL 0965 FEL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-4481
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. ES0019)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10610)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

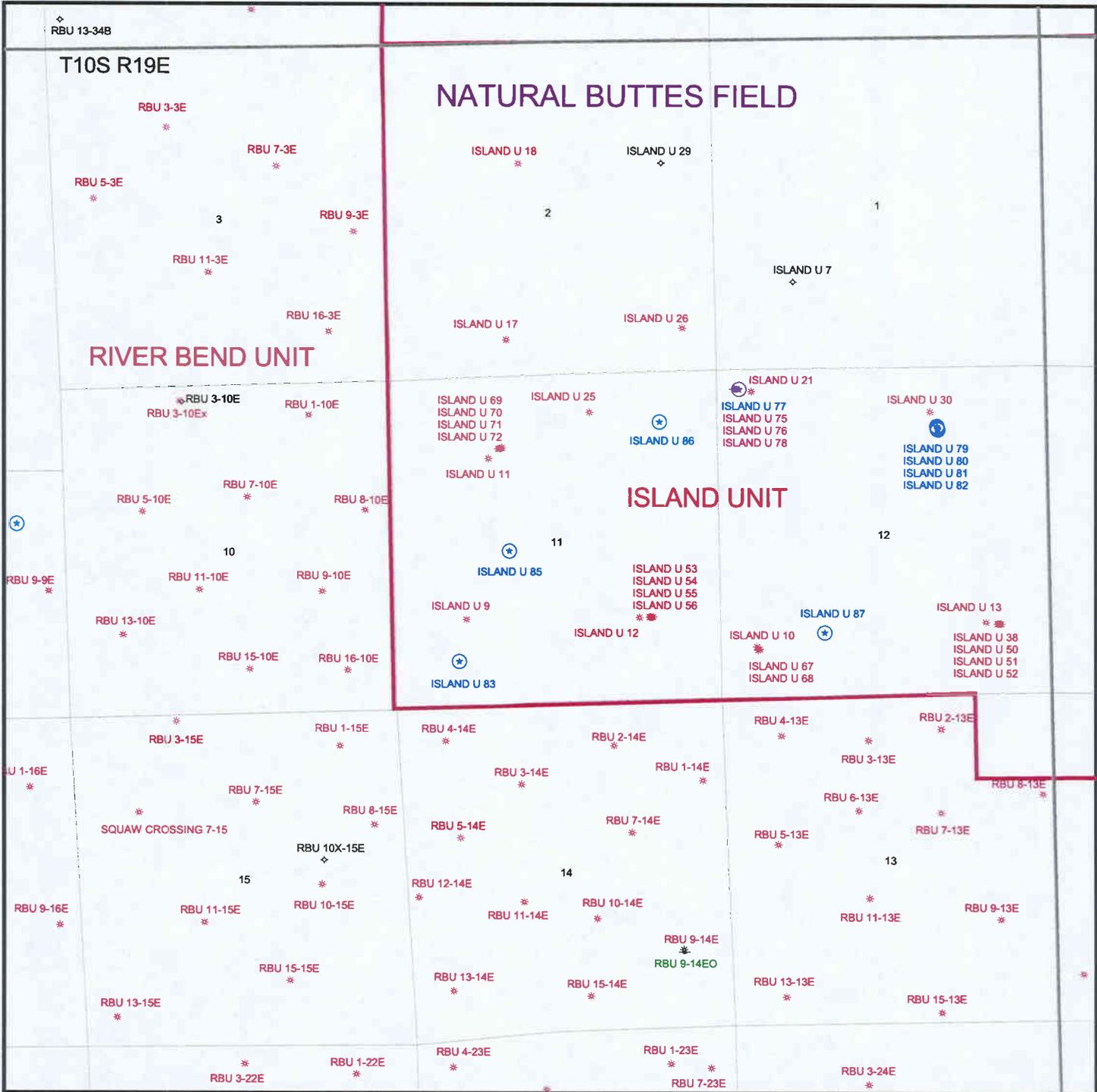
- R649-2-3. Unit ISLAND
- R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: ① FEDERAL APPROVAL



OPERATOR: WEXPRO COMPANY (N1070)
 SEC. 11 & 12, T10S, R19E
 FIELD: NATURAL BUTTES (630)
 COUNTY: UINTAH UNIT: ISLAND
 SPACING: R649-3-3/EX LOC



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

June 22, 2001

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2001 Plan of Development Island Unit, Uintah
County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2001 within the Island Unit, Uintah County, Utah.

Api Number	Well	Location
(Proposed Primary PZ Mesa Verde, Secondary PZ Wasatch)		
43-047-34136	Island U 85	Sec. 11, T10S, R19E 2478 FSL 1865 FWL
43-047-34137	Island U 86	Sec. 11, T10S, R19E 0753 FNL 0965 FEL
43-047-34138	Island U 84	Sec. 08, T10S, R20E 0981 FSL 1207 FWL
43-047-34139	Island U 87	Sec. 12, T10S, R19E 1005 FSL 1712 FWL

Please be advised the Wexpro/Questar is currently in the process of applying for a combined Wasatch Mesa-Verde participating area. Until such time as a combined Wasatch Mesa-Verde participating area is approved, Wasatch and Mesa Verde production should not be comingled without approval from the Vernal Field Office.

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Island Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:6-22-1



Wexpro Company
100 East 100 South
P.O. Box 45601
Salt Lake City, UT 84145-0601
Tel 801 324 2600
Fax 801 324 2637

June 27, 2001

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Attention Lisha Cordova

Re: Island Unit Well No. 86
Sec. 11, T10S, R19E
Uintah County, Utah

Dear Ms. Cordova

On June 20, 2001, Wexpro Company (Wexpro) submitted for approval an APD to drill Island Unit Well No. 86. From our phone conversation on June 22, you stated that before approval of this APD could be granted, Wexpro would need to file for an exception location in accordance with Rule No. R649-3-3, of the regulations of the Utah Division of Oil, Gas and Mining (the Division).

The above referenced well is located within an approved federal exploratory unit - Island Unit, Participating Area "A". This well will be operated in accordance with the federal rules and regulations and the federal unit operating agreement. At this time, Wexpro requests that the Division approve our original APD as an exception location, due to the fact that there are topographic constraints that prevent us from drilling at a legal location within the NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Sec. 11, T10S, R19E.

As for the Division's concerns regarding ownership within 460 ft of our proposed location, we are providing the following information to satisfy the Division's concerns.

Well	Location	Lease	Ownership
Island Unit Well #86	NENE, Sec. 11, T10S, R19E	U-4481	Wexpro Company - 100%

As you can see, Wexpro is the only working interest owner, thereby not requiring the approval of other parties for our intended operation.

RECEIVED

JUN 29 2001

DIVISION OF
OIL, GAS AND MINING

Island Unit Well No. 86
Page 2

We respectfully request that the Division approve our APD as it was submitted. Should you have any questions, please call me at (801) 324-2611.

Sincerely,

WEXPRO COMPANY



David J. Quinn, Coordinator
Units and Joint Operations

cc: Bureau of Land Management
Dee Findley



ro Company
 180 East 100 South
 P.O. Box 45601
 Salt Lake City, UT 84145-0601
 Tel 801 324 2600
 Fax 801 324 2637

July 2, 2001

State of Utah
 Department of Natural Resources
 Division of Oil, Gas and Mining
 P.O. Box 145801
 Salt Lake City, Utah 84114-5801

Attention Lisha Cordova

Re: Island Unit Well No. 86 - Amended
 Sec. 11, T10S, R19E
 Uintah County, Utah

Dear Ms. Cordova

On June 20, 2001, Wexpro Company (Wexpro) submitted for approval an APD to drill Island Unit Well No. 86. From our phone conversation on June 22, you stated that before approval of this APD could be granted, Wexpro would need to file for an exception location in accordance with Rule No. R649-3-3, of the regulations of the Utah Division of Oil, Gas and Mining (the Division).

The above referenced well is located within an approved federal exploratory unit - Island Unit, Participating Area "A". This well will be operated in accordance with the federal rules and regulations and the federal unit operating agreement. At this time, Wexpro requests that the Division approve our original APD as an exception location, due to the fact that there are topographic constraints that prevent us from drilling at a legal location within the NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Sec. 11, T10S, R19E.

As for the Division's concerns regarding ownership within 460 ft of our proposed location, we are providing the following information to satisfy the Division's concerns.

Well	Location	Lease	Ownership
Island Unit Well #86	NENE, Sec. 11, T10S, R19E	U-4481	Wexpro Company - 100%

Federal Lease U-4481, covers the following lands in Section 11, T10S, R19E: NE $\frac{1}{4}$ NW $\frac{1}{4}$, S $\frac{1}{2}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$, S $\frac{1}{2}$. As you can see, Wexpro is the only working interest owner in this section, thereby not requiring the approval of other parties for our intended operation.

RECEIVED

JUL 03 2001

DIVISION OF
 OIL, GAS AND MINING

Island Unit Well No. 86
Page 2

We respectfully request that the Division approve our APD as it was submitted. Should you have any questions, please call me at (801) 324-2611.

Sincerely,

WEXPRO COMPANY

A handwritten signature in black ink, appearing to read 'David J. Quinn', with a long horizontal flourish extending to the right.

David J. Quinn, Coordinator
Units and Joint Operations

cc: Bureau of Land Management
Dee Findley

R 19 E

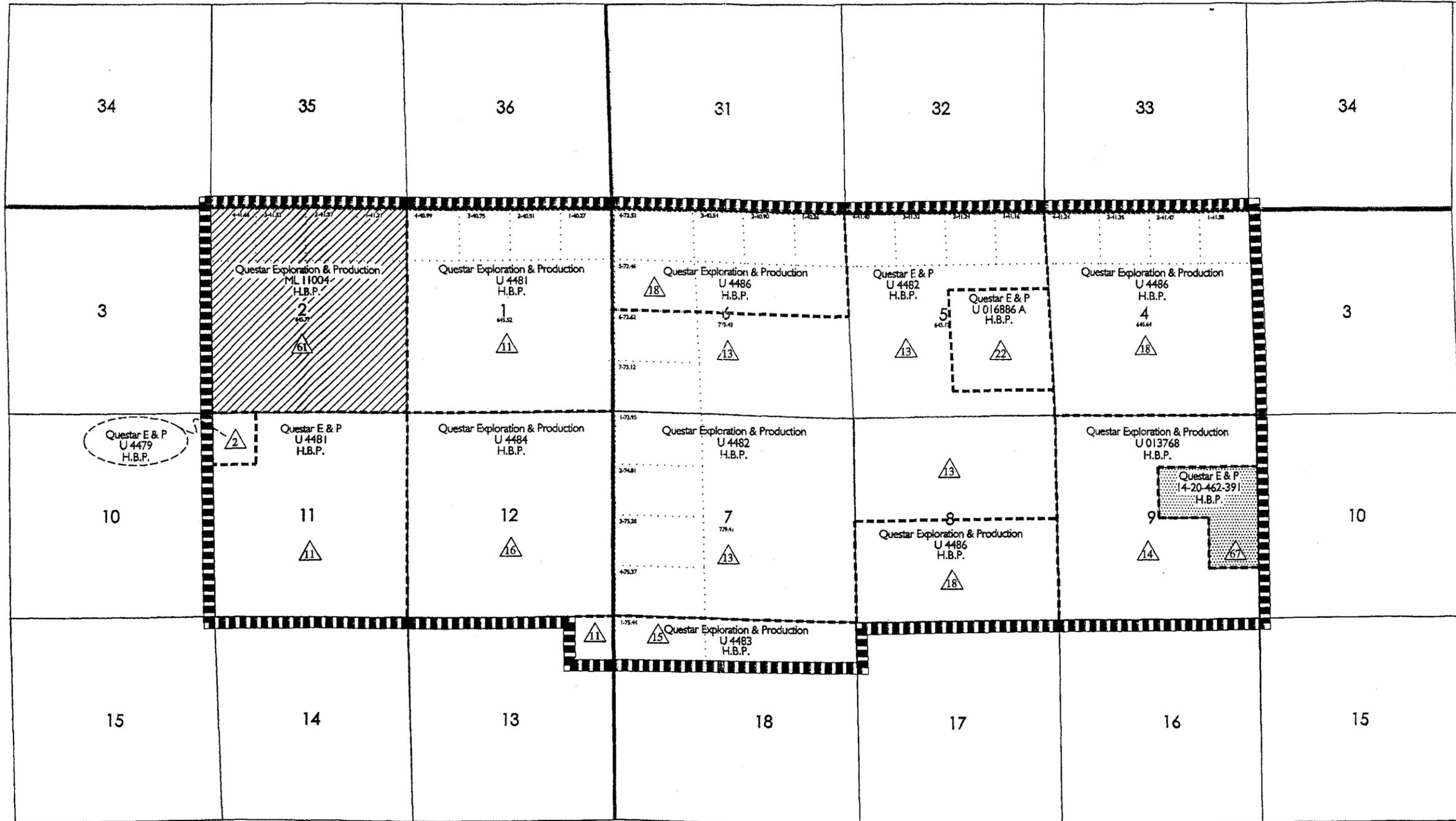
R 20 E

T 9 S

T 9 S

T 10 S

T 10 S



Legend:

-  Island "A" Unit
-  Initial Participating Area A' For the Wasatch Formation
-  Initial Participating Area A' For the Mesaverde Formation (Proposed)
-  Tract Boundary & Number
-  Federal Lands
-  State Lands
-  Indian Lands
-  Initial Participating Area A' For The Wasatch And Mesaverde Formations Combined. (Proposed)

Exhibit "A"

Wexpro Company

Proposed Wasatch and Mesaverde Formations Combined Participating Area A

ISLAND UNIT

UINTAH COUNTY, UTAH



Computer Drafted October, 2000

Enclosure 1



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

July 3, 2001

Wexpro Company
PO Box 458
Rock Springs, WY 82902

Re: Island Unit 86 Well, 753' FNL, 965' FEL, NE NE, Sec. 11, T. 10 South, R. 19 East,
Uintah County, Utah

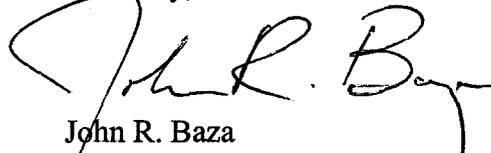
Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34137.

Sincerely,



John R. Baza
Associate Director

er

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Wexpro Company
Well Name & Number Island Unit 86
API Number: 43-047-34137
Lease: U 4481

Location: NE NE **Sec.** 11 **T.** 10 South **R.** 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface **965' FEL, 753' FNL, NE NE**
 At proposed prod. zone **same**

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **753'**

16. NO. OF ACRES IN LEASE **1970.27**

17. NO. OF ACRES ASSIGNED TO THIS WELL **NA**

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT. **500'**

19. PROPOSED DEPTH **11,042'**

20. ROTARY OR CABLE TOOLS **Rotary**

21. ELEVATIONS (Show whether DF, RT, GR. etc.)
GR 5059'

22. APPROX. DATE WORK WILL START*
October 1, 2001

5. LEASE DESIGNATION AND SERIAL NO.
U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
ISLAND

8. FARM OR LEASE NAME, WELL NO.
ISLAND UNIT NO. 86

9. API WELL NO.
PENDING

10. FIELD AND POOL, OR WILDCAT
ISLAND UNIT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
11-10S-19E

12. COUNTY OR PARISH **UINTAH**

13. STATE **UTAH**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	16"	Steel Conductor	45'	Please refer to drilling plan
12-1/4"	9-5/8", K-55	36#	1,100'	Please refer to drilling plan
7-7/8"	4-1/2", N-80	11.6#	10,300'	Please refer to drilling plan
7-7/8"	4-1/2", P-110	11.6#	11,042'	Please refer to drilling plan

Please refer to attached Drilling Plan for details.

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL67308873, BLM Bond No. ES0019.

RECEIVED **RECEIVED**
SEP 17 2001 **JUN 21 2001**
DIVISION OF OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *G. T. Nimmo* TITLE G. T. Nimmo, Operations Manager DATE 06/20/01

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 CONDITIONS OF APPROVAL, IF ANY:
 APPROVED BY *Howard R. Cleavage* TITLE Assistant Field Manager Mineral Resources DATE 09/10/2001

* See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Wexpro Company

Well Name & Number: Island Unit #86

API Number: 43-047-34137

Lease Number: U - 4481

Surface Location: NENE Sec. 11 T. 10S R. 19E

Agreement: Island Unit

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------|---|---|
| Location Construction | - | at least forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion | - | prior to moving on the drilling rig. |
| Spud Notice | - | at least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing | - | at least twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests. |
| First Production Notice | - | within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

The operator is fully responsible for the actions of his All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above of the top of the Green River Formation, identified at 1,474(TVD) ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. **One copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4.** Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-Lease or off-lease will

have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

SURFACE USE PROGRAM

Location of Existing and/or Proposed Facilities

The proposed pipe line will be installed along road right-of-way routes as close as possible without interfering with normal travel and maintenance of the roadway.

Plans For Reclamation Of Location

The seed mixture shall be drilled but if the seed mixture is to be aeriaily broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Immediately after construction the stockpiled top soil will be seeded and the seed worked into the soil by "walking" the pile with caterpillar tracks. All other reclamation operation will be seed immediately (within 7 days) after top soil has been worked onto the recontoured surfaces.

Other Information

If invasive or noxious weeds establish in the area of disturbance the operator will be required to remove the invasive vegetation chemically or physically.



RECEIVED

JUN 25 2002

DIVISION OF
GAS AND MINING

Wexpro Company

1955 Blairtown Road
P. O. Box 458
Rock Springs, WY 82902
Tel (307) 352-7554
Fax (307) 352-7575
DeeF@questar.com

Dee A. Findlay
Regulatory Affairs Technician

June 20, 2002

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
P. O. Box 145801
Salt Lake City, UT 84114-5801

Gentlemen:

Wexpro Company is requesting an extension to the following approved Application of Permit to Drill (APD). These well are to be drilled in the future. All wells are located in Uintah County, Utah.

Island Unit Well No. 84

API #43-047-34138
981' FSL, 1207' FWL
SW SW, Sec. 8, T 10S, R 20E

Island Unit Well No. 85

API #43-047-34136
2478' FSL, 1865' FWL
~~SW~~ SW, Sec. 11, T 10S, R ~~20~~19
NE

Island Unit Well No. 86

API #43-047-34137
753' FNL, 956' FEL
NE NE, Sec. 11, T 10S, R 19E

Island Unit Well No. 87

API #43-047-34139
1005' FSL, 1712' FWL
SE SW, Sec. 12, T 10S, R 19E

Thank you for your consideration and if you have any questions, please contact me at (307) 352-7554.

Sincerely,

Dee Findlay

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 07-02-02
By:

COPY SENT TO OPERATOR

Date: 7-3-02
Initials: CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 86

9. API WELL NO.

43-047-34136

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

965' FEL, 753' FNL, NE NE 11-10S-19E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other APD renewal
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or recompletion report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro requests an extension to the above reference APD. The Request for Permit Extension Validation is attached.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 07-03-03
By: *[Signature]*

COPY SENT TO OPERATOR
Date: 7-8-03
Initials: *[Signature]*

RECEIVED
JUL 02 2003
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

G. T. Nimmo, Operations Manager

Date

June 26, 2003

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43 - 47 - 34137
Well Name: Island Unit Well No. 86
Location: NE NE Section 11 - 10 S - 19 E
Company Permit Issued to: Wexpro Company
Date of Original Permit: July 3, 2001

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been update? Yes No N/A

Have any well been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changed to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Signature

Date

Title: Operations Manager

Representing: Wexpro Company

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL DEEPEN

b. TYPE OF WELL

OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 965' FEL, 753' FNL, NE NE
At proposed prod. zone same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 20 miles southwest of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

753'

16. NO. OF ACRES IN LEASE

1970.29

17. NO. OF ACRES ASSIGNED TO THIS WELL

NA

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT.

500'

19. PROPOSED DEPTH

11,042'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 5059'

22. APPROX. DATE WORK WILL START*

March 1, 2004

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	16"	Steel Conductor	45'	Please refer to drilling plan
12-1/4"	9-5/8", K-55	36#	1,100'	Please refer to drilling plan
7-7/8"	4-1/2", N-80	11.6#	10,300'	Please refer to drilling plan
7-7/8"	4-1/2", P-110	11.6#	11,042'	Please refer to drilling plan

Please refer to attached Drilling Plan for details.

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL67308873, BLM Bond No. ES0019.

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DEC 15 2003

DIV. OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

G. T. Nimmo, Operations Manager

DATE

082903

(This space for Federal or State office use)
NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

TITLE

Assistant Field Manager
Mineral Resources

DATE

12/10/03

* See Instructions On Reverse Side

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Wexpro Company
Well Name & Number: ISLAND UNIT #86
API Number: 43-047-34137
Lease Number: UTU - 4481
Location: NENE Sec. 11 TWN: 10S RNG: 19E
Agreement: Island WS MV A

NOTIFICATION REQUIREMENTS

- | | |
|---------------------------------|---|
| Location Construction | - At least forty-eight hours prior to construction of the location or access roads. |
| Location Completion | - Prior to moving on the drilling rig. |
| Spud Notice | - At least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing | - At least twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and Related Equipment Tests | - At least twenty-four (24) hours prior to initiating pressure tests. |
| First Production Notice | - Within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands encountered to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil & Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil & Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Green River Formation, identified at 1,450 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to the top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

6. Notifications of Operations

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform to Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids.

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Location of Existing and/or Proposed Facilities:

The proposed pipe line will be installed along road right-of-way routes as close as possible without interfering with normal travel and maintenance of the road way.

Plans for Reclamation Of Location:

The seed mixture shall be drilled; but, if the seed mixture is to be aerially broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Immediately after construction the stockpiled top soil will be seeded and the seed worked into the soil with caterpillar tracking. All other reclamation operations will be seeded immediately (within 7 days) after top soil has been worked on to the re-contoured surfaces.

Other Information:

If invasive or noxious weeds establish in the area of disturbance the operator will be required to remove the invasive vegetation chemically or physically.



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-924)

May 18, 2004

Memorandum

To: Vernal Field Office, Moab Field Office
From: Chief, Branch of Minerals Adjudication
Subject: Name Change Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the name change from Pannonian Energy Inc., into Gasco Production Company is effective February 24, 2004.

/s/ Robert Lopez

Robert Lopez
Chief Branch of
Minerals Adjudication

Enclosure

1. State of Utah Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

RECEIVED

MAY 20 2004

DIV. OF OIL, GAS & ...

Nordstrom:05/18/2004

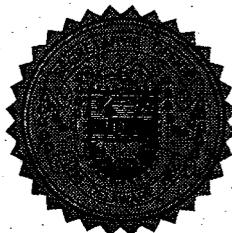
Delaware

PAGE 1

The First State

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "PANNONIAN ENERGY INC.", CHANGING ITS NAME FROM "PANNONIAN ENERGY INC." TO "GASCO PRODUCTION COMPANY", FILED IN THIS OFFICE ON THE TWENTY-FOURTH DAY OF FEBRUARY, A.D. 2004, AT 12:43 O'CLOCK P.M.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS.



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 2963993

DATE: 03-02-04

2899291 8100

040133641

03576	69096	76811
01562B	70847	76812
0125822	70848	76814
013429A	70849	76818
013766	70850	77063
013820	70887	77336
013821A	70888	78214
0147541	70889	78215
0147514A	71401	78216
016869A	72013	78433
017713	73165	79784
017991	73425	80593
018260A	73664	80679
035316	73666	
058148	73669	
	74387	
	74395	
8344	74396	
8346	74397	
8648	74401	
	74403	
	74407	
28212	74968	
34350	74971	
37246	75079	
39223	75088	
44089	75231	
44090A	75233	
60748A	75232	
60748X	75235	
62159	75236	
64921	75514	
65319	75515	
65323	75670	
65324	75672	
65767	76031	
65773	76032	
65776	76033	
65779	76034	
65782	76057	
65783	76256	
65785	76262	
66798	76478	
66800	76489	
67253	76490	
68387	76760	
68620	76761	
69003	76809	
69094	76810	
69095		

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43 - 47 - 34137
Well Name: Island Unit Well No. 86
Location: NE NE Section 11 - 10 S - 19 E
Company Permit Issued to: Wexpro Company
Date of Original Permit: July 3, 2001

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been update? Yes No N/A

Have any well been drilled in the vicinity of the proposed well which would affect the spacing or siting requirments for this location? Yes No

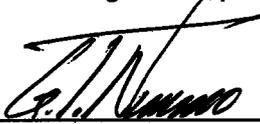
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

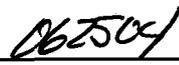
Has the approved source of water for drilling changed? Yes No

Have there been any physical changed to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature



Date

Title: Operations Manager

Representing: Wexpro Company

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JUN 28 2004
DIV. OF OIL, GAS & MINING

Gasco Production

api	twsp	rng	sec	well_name	lease_num	stat	la_pa
4304734168	090S	190E	20	FED 24-20-9-19	UTU-75090	DRL	
4304734169	090S	190E	20	FED 44-20-9-19	UTU-75090	DRL	
4304734199	090S	190E	21	FED 23-21-9-19	UTU-78433	P	
4304734608	090S	190E	21	FED 11-21-9-19	UTU-78433	DRL	
4304735405	090S	190E	21	FED 42-21-9-19	UTU-78433	APD	
4304735606	090S	190E	21	FEDERAL 31-21-9-19	UTU-78433	APD	
4304734607	090S	190E	22	LYTHAM FED 22-22-9-19	UTU-78433	P	
4304735404	090S	190E	22	FED 11-22-9-19	UTU-78433	DRL	
4304733653	090S	190E	29	FEDERAL 31-29	UTU-76262	P	
4304733750	090S	190E	29	FEDERAL 34-29	UTU-76034	P	
4304734111	090S	190E	29	FEDERAL 23-29 #1	UTU-76262	P	
4304734202	090S	190E	29	FED 42-29-9-19	UTU-76262	P	
4304735343	090S	190E	30	FEDERAL 43-30-9-19	UTU-37246	DRL	
4304734201	090S	190E	31	FED 32-31-9-19	UTU-76489	P	
4304735623	090S	190E	31	FEDERAL 24-31-9-19	UTU-019880A	APD	
4304735624	090S	190E	31	FEDERAL 41-31-9-19	UTU-019880A	APD	
4304734286	100S	170E	12	PETES WASH 23-12 #1	UTU-77063	P	
4301332560	100S	170E	17	WILKIN RIDGE FED 34-17-10-17	UTU-043615	APD	
4304734551	100S	170E	24	FED 43-24-3 #1	UTU-74401	P	
4304733983	100S	180E	07	FEDERAL 24-7 #1	UTU-68387	P	
4304734539	100S	180E	18	FED 14-18-2 #1	UTU-74971	P	
4304735808	100S	180E	22	FEDERAL 11-22-10-18	UTU-018260A	APD	
4304734924	100S	180E	30	FED 22-30-10-18	UTU-74408	APD	
4304734813	100S	190E	06	FED 21-6-10-19	UTU-76490	LA	3/30/2004
4304731178	110S	200E	03	LAFKAS FED 1-3	U-34350	S	
4304731818	110S	200E	05	WILLOW CREEK UNIT 2	U-39223	TA	
4304731026	110S	200E	10	HILL FEDERAL 1-10	U-44089	TA	

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
965' FEL, 753' FNL, NE NE 11-10S-19E

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.
U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. IF UNIT OR CA. AGREEMENT DESIGNATION
ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 86

9. API WELL NO.
43-047-34137

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other APD renewal
- Change in Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details; and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Wexpro requests an extension to the above reference APD. The Request for Permit Extension Validation is attached.

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 07-06-04
By: *[Signature]*

RECEIVED
JUL 02 2004

COPY SENT TO OPERATOR
Date: 7-2-04
Initials: CHD

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title G. T. Nimmo, Operations Manager

Date

July 2, 2004

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
OIL WELL GAS WELL OTHER

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND
8. WELL NAME AND NO.

2. NAME OF OPERATOR
WEXPRO COMPANY

ISLAND UNIT NO. 86
9. API WELL NO.
43-047-34137

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
965' FEL, 753' FNL, NE NE 11-10S-19E

11. COUNTY OR PARISH, STATE
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
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- Plugging Back
- Casing Repair
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14. I hereby certify that the foregoing is true and correct

Signed G. T. Nimmo Title G. T. Nimmo, Operations Manager Date July 2, 2004

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED
JUL 07 2004

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 2 / 2005

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. U-4481
2. NAME OF OPERATOR WEXPRO COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS AND TELEPHONE NO. P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791	7. IF UNIT OR CA, AGREEMENT DESIGNATION ISLAND
4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION) 965' FEL, 753' FNL, NE NE 11-10S-19E	8. WELL NAME AND NO. ISLAND UNIT NO. 86
	9. API WELL NO. 43-047-34137
	10. FIELD AND POOL, OR EXPLORATORY AREA ISLAND
	11. COUNTY OR PARISH, STATE UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change in Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other APD renewal	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro requests an extension to the above reference APD. The Request for Permit Extension Validation is attached.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 06-28-05
By: *[Signature]*

COPY SENT TO OPERATOR
Date: 6-29-05
Initials: *[Signature]*

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title G. T. Nimmo, Operations Manager

Date

June 23, 2005

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43 - 47 - 34137
Well Name: Island Unit Well No. 86
Location: NE NE Section 11 - 10 S - 19 E
Company Permit Issued to: Wexpro Company
Date of Original Permit: ~~December 10, 2003~~ 7/3/2001

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been update? Yes No N/A

Have any well been drilled in the vicinity of the proposed well which would affect the spacing or siting requirments for this location? Yes No

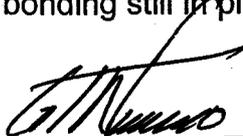
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changed to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature



Date

Title: Operations Manager

Representing: Wexpro Company

RECEIVED
DEC 21 2005

FORM APPROVED
OMB NO. 1004-0136
Expires: January 31, 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. <p style="text-align: center;">U-4481</p>
1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name <p style="text-align: center;">ISLAND UNIT</p>
2. Name of Operator <p style="text-align: center;">WEXPRO COMPANY</p>		7. If Unit or CA Agreement, Name and No. <p style="text-align: center;">ISLAND UNIT</p>
3a. Address <p>P. O. Box 458 Rock Springs, WY 82092</p>		8. Lease Name and Well No. <p style="text-align: center;">ISLAND UNIT WELL NO. 86</p>
3b. Phone No. (include area code) <p>(307) 382-9791</p>		9. API Well No. <p style="text-align: center;">43-047-34137</p>
4. Location of well (Report location clearly and in accordance with any State requirements. *) At surface <p style="text-align: center;">753' FNL, 965' FEL, NE NE</p> At proposed prod. zone <p style="text-align: center;">SAME</p>		10. Field and Pool, or Exploratory <p style="text-align: center;">ISLAND</p>
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* <p>Approximately 20 miles southwest of Oray, Utah</p>		11. Sec., T., R., M., or Blk. And Survey or Area <p style="text-align: center;">11 T 10S R 19E</p>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg unit line, if any) <p style="text-align: center;">753'</p>	16. No. of Acres in lease <p style="text-align: center;">1970.29</p>	12. County or Parish <p style="text-align: center;">UINTAH</p>
17. Spacing Unit dedicated to this well <p style="text-align: center;">N/A</p>	13. State <p style="text-align: center;">UTAH</p>	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <p style="text-align: center;">500'</p>
19. Proposed Depth <p style="text-align: center;">11,042'</p>	20. BLM/ BIA Bond No. on file Nationwide Bond No. 965002976 BLM Bond No. ESB000024	21. Elevations (Show whether DF, RT, GR, etc.) <p style="text-align: center;">5059' ungraded</p>
22. Approximate date work will start* <p style="text-align: center;">May 15, 2006</p>	23. Estimated Duration <p style="text-align: center;">30 days</p>	24. Attachments <p>The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1 shall be attached to this form:</p>

- | | |
|---|--|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by existing bond on file(see item 20 above). 5. Operator certification. 6. Such other site specific information and/ or plans as may be required by the a authorized officer. |
|---|--|

25. Signature 	Name (Printed/ Typed) <p style="text-align: center;">G. T. NIMMO</p>	Date <p style="text-align: center;">12/15/05</p>
-------------------	---	---

Title <p style="text-align: center;">OPERATIONS MANAGER</p>	Name (Printed/ Typed) <p style="text-align: center;">Robert M. Specter</p>	Date <p style="text-align: center;">2/1/06</p>
Approved By (Signature) 	Office <p style="text-align: center;">Assistant Field Manager Mineral Resources</p>	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to operations thereon.

CONDITIONS OF APPROVAL ATTACHED

title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* (Instructions on reverse)

UDOGM

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

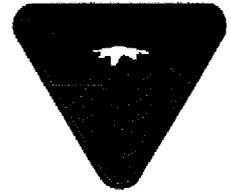
RECEIVED
NOTICE OF APPROVAL
FEB 06 2006

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: **Wexpro Company**
Well No: **Island Unit 86**
API No: **43-047-34137**

Location: **NENE, Sec 11, T10S, R19E**
Lease No: **UTU-4481**
Agreement: **Island WS M A**

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
After Hours Contact Number:	435-781-4513	Fax:	435-781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | | |
|---|---|--|
| Location Construction
(Notify Karl Wright) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Karl Wright) | - | Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify Petroleum Engineer) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

Location of Existing and/or Proposed Facilities:

The proposed pipe line will be installed along road right-of-way routes as close as possible without interfering with normal travel and maintenance of the road way.

Plans for Reclamation Of Location:

The seed mixture shall be drilled; but, if the seed mixture is to be aerially broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Immediately after construction the stockpiled top soil will be seeded and the seed worked into the soil with caterpillar tracking. All other reclamation operations will be seeded immediately (within 7 days) after top soil has been worked on to the re-contoured surfaces.

Other Information:

If invasive or noxious weeds establish in the area of disturbance the operator will be required to remove the invasive vegetation chemically or physically.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Green River Formation, identified at 1,450 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.

Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
- a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.

14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.

U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 86

9. API WELL NO.

43-047-34137

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

965' FEL, 753' FNL, NE NE 11-10S-19E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other APD renewal
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Wexpro requests an extension to the above reference APD. The Request for Permit Extension Validation is attached.

Approved by the
U.S. Dept. of the Interior
Oil, Gas & Mining
Date: 04-27-06
By: *[Signature]*

RECEIVED

APR 26 2006

DIV. OF OIL, GAS & MINING

5-17-06
CHD

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title G. T. Nimmo, Operations Manager

Date

April 24, 2006

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43 - 47 - 34137
Well Name: Island Unit Well No. 86
Location: NE NE Section 11 - 10 S - 19 E
Company Permit Issued to: Wexpro Company
Date of Original Permit: July 3, 2001

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been update? Yes No N/A

Have any well been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

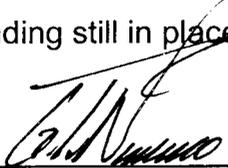
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changed to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

042406

Date

Title: Operations Manager

Representing: Wexpro Company

RECEIVED

APR 26 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 13 2006

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

BLM

Lease/Serial No. U-4481

6. If Indian, Allottee, or Tribe Name
N/A

7. If Unit or CA. Agreement Name and/or No.
ISLAND UNIT

8. Well Name and No.
ISLAND UNIT NO. 86

9. API Well No.
43-047-34137

10. Field and Pool, or Exploratory Area
ISLAND

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WEXPRO COMPANY

3a. Address
P.O. BOX 458 ROCK SPRINGS, WY 82902

3b. Phone No. (include area code)
307 382-9791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
753' FNL 965' FEL NE NE 11 T 10S R 19E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	<u>APD Renewal</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Wexpro Company requests an extension of the above referenced APD. The original APD was approved on February 1, 2006. All conditions of approval will continue to apply.

RECEIVED

FEB 02 2007

CONDITIONS OF APPROVAL ATTACHED

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) **G. T. NIMMO** Title **OPERATIONS MANAGER**

Signature *G. T. Nimmo* Date **December 11, 2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *Mark Baker* **Petroleum Engineer** Date **JAN 12 2007**

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

CONDITIONS OF APPROVAL

Wexpro Company

Notice of Intent APD Extension

Lease: UTU-4481
Well: Island Unit # 86
Location: NENE Sec 11-T10S-R19E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 02/1/08
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WEXPRO COMPANY

3a. Address
 P.O. BOX 458 ROCK SPRINGS, WY 82902

3b. Phone No. (include area code)
 307 382-9791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 753' FNL 965' FEL NE NE 11 T 10S R 19E

5. Lease Serial No.
 U-4481

6. If Indian, Allottee, or Tribe Name
 N/A

7. If Unit or CA. Agreement Name and/or No.
ISLAND UNIT

8. Well Name and No.
ISLAND UNIT NO. 86

9. API Well No.
 43-047-34137

10. Field and Pool, or Exploratory Area
ISLAND

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	APD Renewal _____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Wexpro Company requests an extension of the above referenced APD. The Request for Permit Extension Validation is attached. All conditions of approval will continue to apply.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 04-19-07
 By: *[Signature]*

4.14.07
 RM

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) **G. T. NIMMO** Title **OPERATIONS MANAGER**

Signature *[Signature]* Date **April 12, 2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 19 2007

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43 - 47 - 34137
Well Name: Island Unit Well No. 86
Location: NE NE Section 11 - 10 S - 19 E
Company Permit Issued to: Wexpro Company
Date of Original Permit: July 3, 2001

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been update? Yes No N/A

Have any well been drilled in the vicinity of the proposed well which would affect the spacing or siting requirments for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changed to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Signature

Date

Title: Operations Manager

Representing: Wexpro Company

RECEIVED
APR 19 2007
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WEXPRO COMPANY

3a. Address
 P.O. BOX 458 ROCK SPRINGS, WY 82902

3b. Phone No. (include area code)
 307 382-9791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 753' FNL 965' FEL NE NE 11 T 10S R 19E

5. Lease Serial No.
 U-4481

6. If Indian, Allottee, or Tribe Name
 N/A

7. If Unit or CA. Agreement Name and/or No.
 ISLAND UNIT

8. Well Name and No.
 ISLAND UNIT NO. 86

9. API Well No.
 43-047-34137

10. Field and Pool, or Exploratory Area
 ISLAND

11. County or Parish, State
 UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Wexpro Company intends to drill the above well to a total depth of 15,525', according to the attached revised drilling plan. The Surface Use Plan has been revised to allow for any changes required by the move to accommodate the larger drilling rig.

The amended surface footages are: 800' FNL, 996' FEL

All other conditions of the original APD will be adhered to.

Approved by the
Utah Division of
Oil, Gas and Mining

607283X
44246564
39.967141
-109.743823

Date: 07-23-07
By: [Signature]

RECEIVED
JUN 14 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

Signature: G. T. NIMMO Title: OPERATIONS MANAGER
 Date: June 11, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
 Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

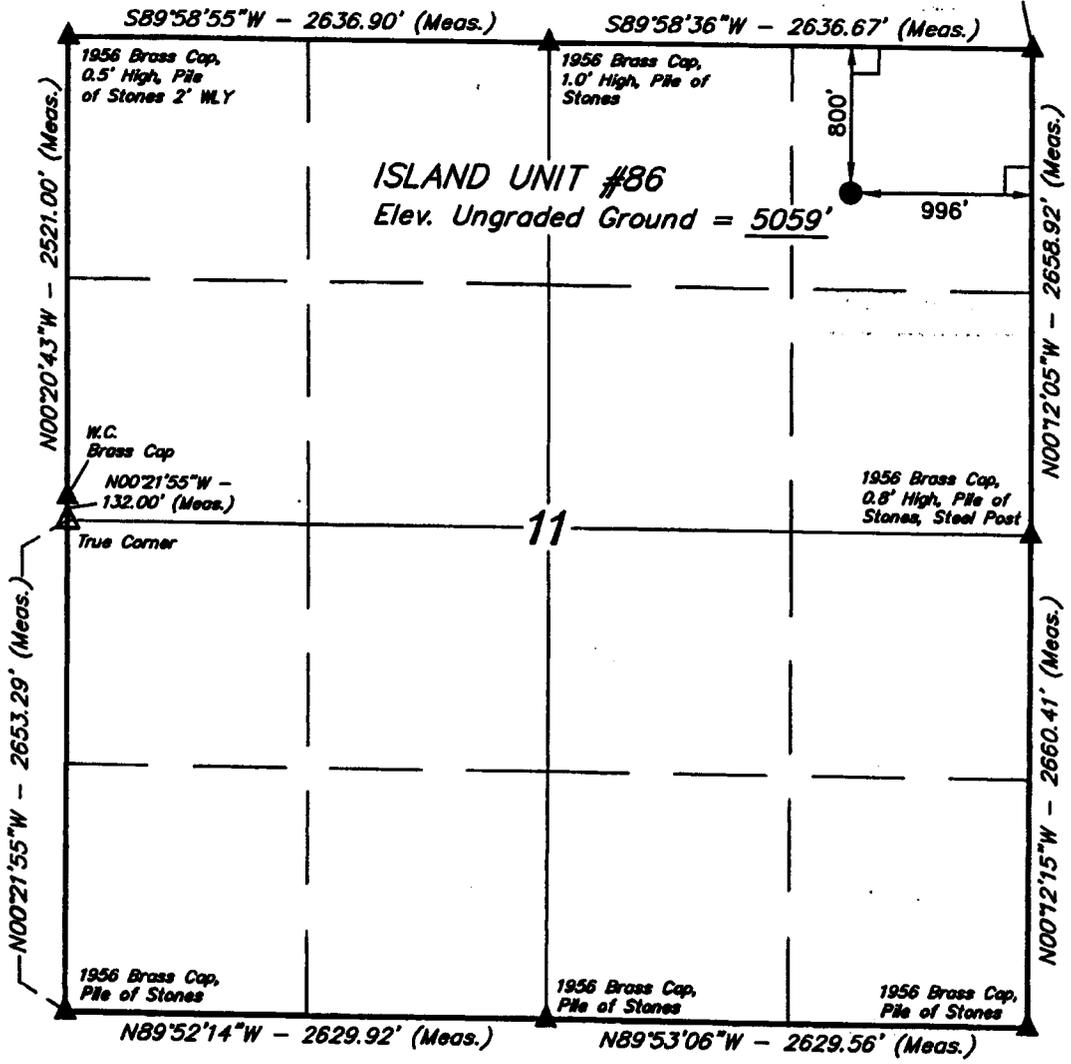
(Instructions on page 2)

7-25-07
RM

8-23-07
RM

T10S, R19E, S.L.B.&M.

1956 Brass Cap,
1.1' High, Pile of
Stones, Steel Post

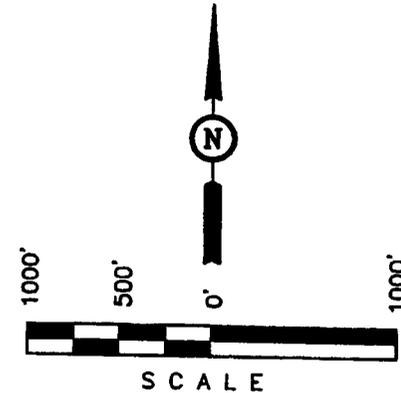


WEXPRO COMPANY

Well location, ISLAND UNIT #86, located as shown in the NE 1/4 NE 1/4 of Section 11, T10S, R19E, S.L.B.&M., Uintah County Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M., TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



THIS IS TO CERTIFY THAT THE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED.
(Not Set on Ground)

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
 LATITUDE = 39°58'01.61" (39.967114)
 LONGITUDE = 109°44'40.17" (109.744492)
 (NAD 27)
 LATITUDE = 39°58'01.74" (39.967150)
 LONGITUDE = 109°44'37.67" (109.743797)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-04-07	DATE DRAWN: 06-05-07
PARTY L.K. J.R. P.M.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE WEXPRO COMPANY	

**Drilling Plan
Wexpro Company
Island Unit Well No. 86
Uintah County, Utah**

1. SURFACE FORMATION, ESTIMATED TOPS AND WATER, OIL, GAS OR MINERAL BEARING FORMATIONS:

Formation	Depth	Remarks
Uintah	Surface	
Green River	2,234'	
Wasatch	4,777'	Gas, Primary Objective
Mesaverde	7,787'	Gas, Primary Objective
Mesaverde (Buck Tongue)	9,906'	
Mesaverde (Castlegate)	9,956'	
Mesaverde (Blackhawk)	10,406'	Gas, Primary Objective
Mancos Shale	10,923'	Gas, Primary Objective
Mancos B	10,585'	Gas, Primary Objective
Frontier	14,285'	
Dakota Silt	15,028'	
Dakota	15,224'	Gas, Primary Objective
Morrison	15,443'	
Total Depth	15,525'	

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth, reported to the BLM and adequately protected. All oil and gas shows will be tested to determine commercial potential.

PRESSURE CONTROL EQUIPMENT: (See attached diagram)

A. 11" or 13-5/8" 10,000 psi double gate, 10,000 psi single gate, 10,000 psi annular BOP (schematic included) from 9-5/8" casing point to total depth. The choice of BOP stacks is based on the drilling contractors availability.

B. Functional test daily

- C. All casing strings shall be pressure tested (0.2 psi/foot or 1500 psi, whichever is greater) prior to drilling the plug after cementing; test pressure shall not exceed the internal yield pressure of the casing.

AUXILIARY EQUIPMENT:

- a. Manually operated kelly cock
- b. No floats at bit
- c. Monitoring of mud system will be with PVT system
- d. Full opening floor valves in the full open position, capable of fitting all drill stem connections manually operated
- e. Formation integrity test will be done 20' below surface casing shoe to 11.0 ppg

2. CASING PROGRAM:

Hole Size	Csg Size	Top (MD)	Bottom (MD)	Weight	Grade	Thread	Condition
26"	20"	sfc	40-60'	Steel	Cond.	None	Used
14-3/4"	10-3/4"	sfc	700'	40.5	J55	LTC	New
8-3/4"	7"	sfc	9,000'	26	HCP-110	LTC	New
8-3/4"	7"	9,000'	10,923'	29* SDrift	HCP-110	LTC	New
6-1/8"	4-1/2"	sfc	13,700'	15.1	P-110	LTC	New
6-1/8"	4-1/2"	13,700'	15,525'	15.1	Q-125	LTC	New

Casing Strengths:				Collapse	Burst	Tensile (minimum)
40.5"	40.5 lb.	J55	STC	1,580 psi	3,130 psi	420,000 lb.
7"	26 lb.	HCP-110	LTC	7,800 psi	9,950 psi	693,000 lb
7"	29 lb.*	HCP-110	LTC	9,200 psi	11,220 psi	797,000 lb
4-1/2"	15.1 lb.	P110	LTC	14,350 psi	14,420 psi	406,000 lb
4-1/2"	15.1 lb.	Q125	LTC	15,840 psi	16,380 psi	438,000 lb

* Special Drift

MINIMUM DESIGN FACTORS:

COLLAPSE: 1.125
BURST: 1.100
TENSION: 1.8

Area Fracture Gradient: 0.9 psi/foot

4. CEMENTING PROGRAM:

10-3/4" Surface Casing: Slurry: 0'-700' (MD) 365 sks (430 cu ft) Premium cement + 0.25 lbs/sk Flocele + 2% CaCl₂
Slurry wt: 15.6 ppg, slurry yield
1.20 ft³/sx, slurry volume
12/1/4" hole + 100% excess.

7" Intermediate Casing: **Lead:** 4,500' – 10,523'. 918 sks (1358 cu ft) 50/50 Poz Premium + 5 lb/sk silicalite compacted light weight additive + 20% SSA-1 additive + 0.3% FDP-C766-05 fluid loss + 0.2% Versaset thixotropic additive + 1.5% Zonesealant 2000 foamer.
Slurry wt: 14.3 ppg, foamed 11.5 ppg,
Slurry yield: 1.48 ft³/sk,
Slurry yield foamed: 1.96 ft³/sk
Slurry volume: 8-1/2" hole + 50% excess.

Tail Slurry: 10,523' – 10,923' (MD) sks (90.21 cu ft) of 50/50 Poz Premium + 5 lb/sk silicalite compacted light weight additive + 20% SSA-1 additive + 0.3% FDP-C766-05 fluid loss + 0.2% Versaset thixotropic additive.
Slurry wt: 14.3 ppg
Slurry yield: 1.48 ft³/sk
Slurry volume: 8-1/2" hole + 50% excess.

4-1/2" Production Casing: **Lead/Tail:** 4,500 - 15,525' (MD). 791 sks (1298 cu ft) Premium Cement + 0.5% HR-12 retarder + 35% SSA-1 + 0.2% Suspend HT + 0.4% Halad(R)-344 fluid loss + 0.3% Halad(R)-413 fluid loss + 0.4% Super CBL gas migration + 0.2% HR-25 retarder.
Slurry wt: 15.25 ppg
Slurry yield: 1.64 ft³/sk
Slurry volume: 6-1/8" hole + 25% in open hole section.

*Final cement volumes to be calculated from caliper log with an attempt to be made to circulate cement to the surface on the intermediate string and 5,000' on the production string. A bond log will be run across the zone of interest and across zones as required by the authorized officer to insure protection of natural resources.

5. MUD PROGRAM:
 - a. Surface to 1,100 feet will be drilled with fresh water and gel and/or polymer sweeps
 - b. 1,100' to 8,500', run gel and polymer sweeps as necessary, mud weight of 10.0 ppg may be needed to control water flow through the Mesaverde.
 - c. 11,000' to total depth, a mud weight of 10.5 to 13.5 ppg will be required to drill to total depth through the Dakota formation.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at the well site.

No chrome constituent additives will be used in the mud system on Federal lands without prior BLM approval to ensure adequate protection of fresh water aquifers

6. LOGGING: Mud logging – 4500' to Total Depth
GR-SP Induction, Neutron Density, FMI

TESTING: None.

CORING: None.

7. ABNORMAL PRESSURE AND TEMPERATURE: No abnormal pressures are anticipated. A BHT of 300 degrees F and BHP of 10,100 psi is anticipated.

8. ANTICIPATED STARTING DATE: August 1, 2007

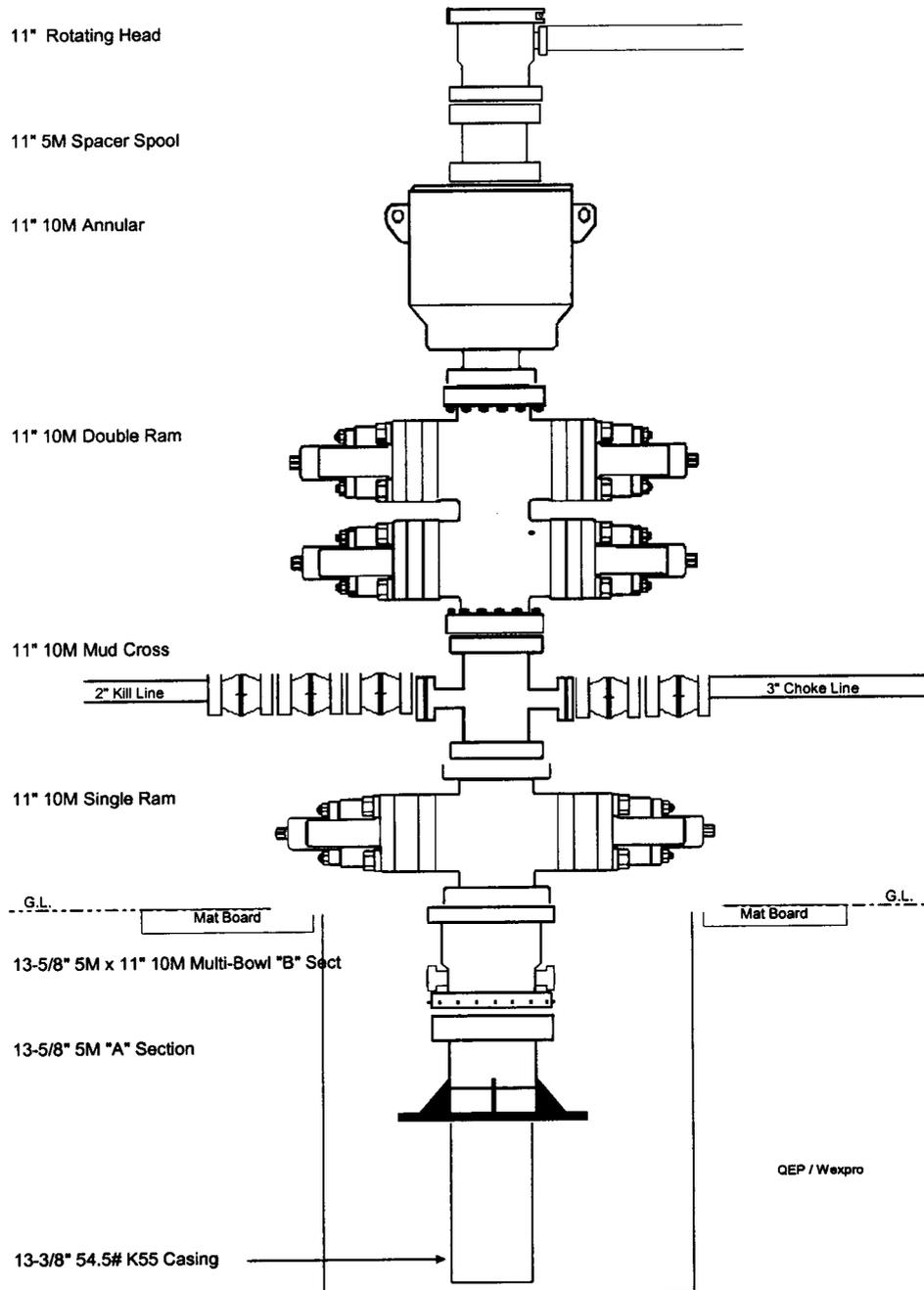
DURATION OF OPERATION: 30 days.

DRILLING PROGRAM

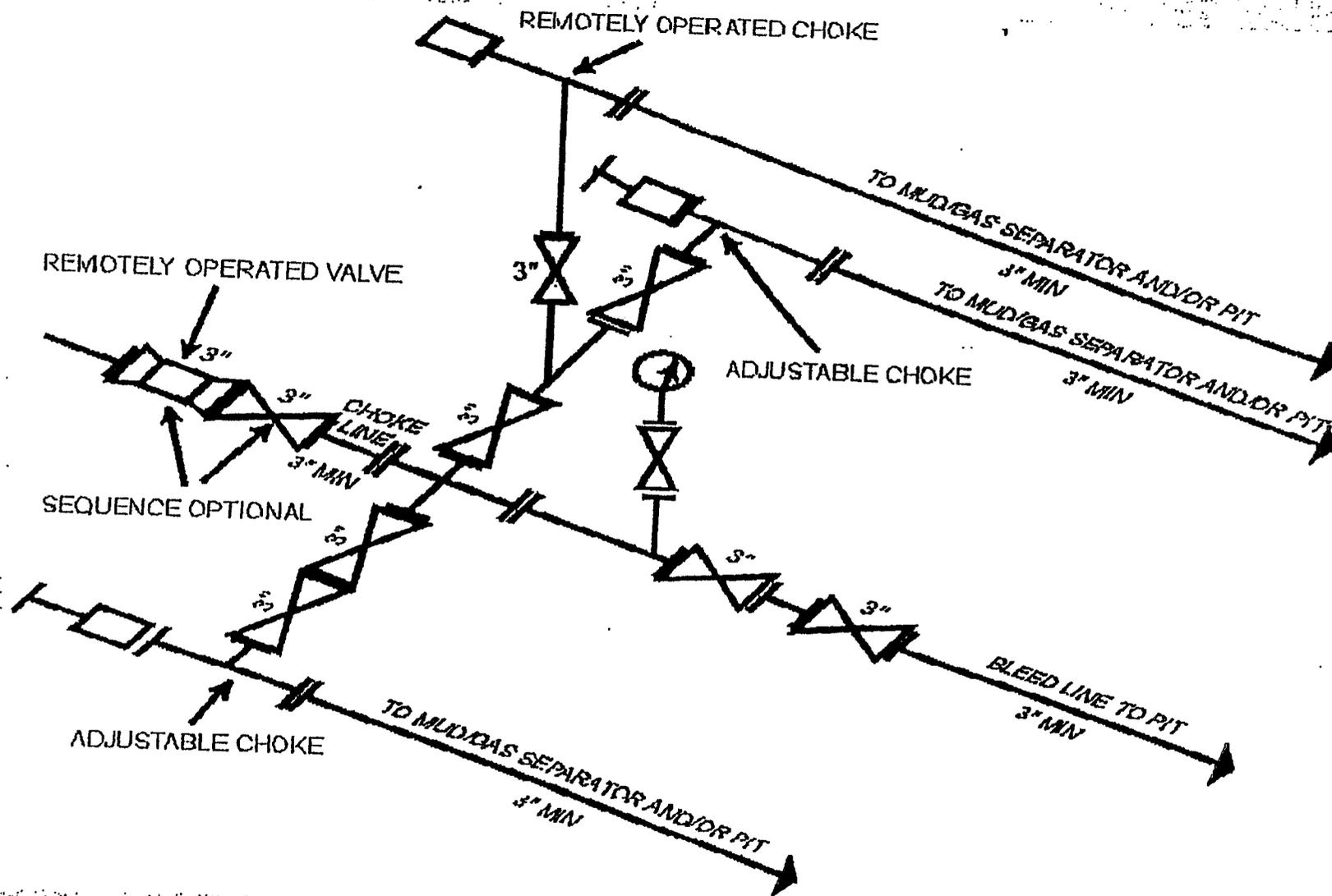
Purpose:

Either an 11" 10,000 psi stack or an 13-5/8" 10,000 psi stack will be used for well control in the slim hole environment.

BOP Requirements:



Attachment I. Diagrams of Choke Manifold Equipment



I-4 10M and 15M Choke Manifold Equipment -- Configuration of chokes may vary

(54 FR 39328, Sept. 27, 1989)

Last Updated: March 25, 1997 by John Broderick

**Surface Use and Operations
Wexpro Company
Island Unit Well No. 86
Uintah County, Utah**

1. Existing Road:
 - A. Proposed Well Site as Staked: Refer to well location plat and area map.
 - B. Proposed Access Route: Refer to general area map. All access roads are within lease boundaries.
 - C. Plans for Improvement and/or Maintenance: All existing roads utilized will be maintained in their present condition and no improvements will be made.

2. Planned Access Roads:
 - A. The new road to be constructed, as the re-route, will cross the northwesterly end of the location and connect to the existing road on both sides of the location. The area of road off of the location will be crowned and ditched with a 16 foot running surface. Construction of the access road will necessitate a 30-foot wide right-of-way (maximum disturbance).
 - B. Maximum grade: Will not exceed 10 percent.
 - C. Turnouts: Water turnouts will be constructed as required to divert runoff water from the road ditch in such a manner as to not cause erosion.
 - D. Location (centerline): Access road has been staked and flagged. Surface disturbance and vehicular travel will be limited to the approved access route, additional area needed will be approved in advance.
 - E. Surface materials: Surface materials will be obtained from cuts along the access road and location. Spot surfacing may be required to maintain the running surface.
 - F. Any topsoil (approximately 6-inches) removed in conjunction with road construction will be spread in the borrow ditches or windrowed to the side. Borrow areas will be seeded as discussed in reclamation procedures.

3. Location of Existing Wells: Refer to area map for the location of existing wells within a one-mile radius.

4. Location of Existing and/or Proposed Facilities: A galvanized containment will be constructed completely around those production facilities that contain fluids (i.e. production tanks, produced water tanks). This containment will be constructed to hold

110% of the capacity of the largest tank; and, be independent of the back cut. If a spill Prevention, Control and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment may be expanded with the AO's approval to meet the SPCC requirements.

All permanent (onsite for six months or longer) structures constructed or installed will be painted Desert Brown, a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with Occupational Safety and Health Act will be excluded.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from Authorized Officer.

Pipeline

The proposed pipeline will be constructed and operated by Questar Gas Management Company. The pipeline will be approximately 1,304' in length. The proposed surface pipeline will be 3.5 O.D., Grade B or X-42 with a 0.188-inch wall thickness. The width of the right-of-way requested is 50 feet for construction and will revert to 30 feet for operation and maintenance purposes. The pipeline will be either brown or black in color.

The maximum operating pressure that the natural gas pipeline is designed for is 1170 psig. Associated facilities include above ground valves and piping at the lateral junctions.

5. Location and Type of Water Supply: Water will be hauled by tank trucks from the Ouray Brine water well located in Section 9-T8S-R20E, Water Use Claim #43-10610 and or will be obtained from Wonsits Valley water right # A36125 (which was filed on May 7, 1964,) or Red Wash water right # 49-2153 (which was filed on March 25, 1960). It was determined by the Fish and Wildlife Services that any water right number filed before 1989 is not depleting the Upper Colorado River System, to supply fresh water for drilling purposes.
6. Source of Construction Materials: All materials will be derived from cuts at the location and along the access road. Construction material will be located on lease.
7. Methods for Handling Water Disposal: Cuttings and drilling fluids will be placed in a lined mud pit which will be constructed with at least one half of its holding capacity below ground level. The mud pit will be fenced on three sides with a sheep-tight fence of woven wire prior to the onset of drilling. Immediately upon completion of drilling, the fourth side will be fenced and the liquids allowed to evaporate. The fence will be maintained until restoration. Any produced liquids will be contained in test tanks and hauled out by tank

trucks. Garbage and other waste materials will be placed in a trash cage, the contents of which will be disposed of in the nearest legal landfill. Portable sewage facilities will be utilized for the disposal of human waste.

Produced waste water will be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location will be submitted for the Authorized Officer's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

8. Ancillary Facilities: Camp facilities will not be required.
9. Wellsite Layout: Refer to drawing.
10. Plans for Restoration of the Surface: During construction, all woody vegetation and the top six-inches of topsoil material will be removed from the pad and stockpiled separately. All pits will remain fenced until cleanup begins. Overhead flagging will be installed if oil is in the mud pit.

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed. All disturbed areas will be recontoured to the approximate natural contours to the satisfaction of the Authorized Officer.

The stockpiled topsoil will be evenly distributed over the disturbed areas. Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface. Reseeding will be done in the Fall before ground frost.

A seed drill equipped with a regulator will be required. Seed will be drilled 1/4-1/2 inch deep on the contour using the following seed mixture specified by the Bureau of Land Management.

Species	lbs. PLS/acre
Shadscale	4 lbs PLS/acre
Gardner's Saltbush	4 lbs PLS/acre
Gallette Grass	4 lbs PLS/acre
Total	12 lbs PLS/acre

Where drilling is not possible a broadcast/rake method will be used doubling the seed mixture.

11. Surface and Mineral Ownership: Surface ownership along the access road is federal and surface ownership at the wellsite is federal.
12. Other Information: Anna Figueroa of the Bureau of Land Management, Vernal Field Office in Vernal, Utah will be notified at least 72-hours prior to commencement of both construction and reclamation operations.

A Class III Cultural Resource Inventory has been completed and the report forwarded to the Bureau of Land Management.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Lessee's or Operators Representative and Certification:

G. T. Nimmo, Operations Manager, P. O. Box 458, Rock Springs, Wyoming 82902, telephone number (307) 352-7577.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which currently exist, that the statements made in the plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Wexpro Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that Wexpro Company is considered to be the operator of Well No. 86; NE ¼, NE ¼, Section 11, Township 10S, Range 19E; Lease U-4481; Uintah County; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by BLM Bond ESB000024, Nationwide Bond No. 965002976

Date: 06/10/07

Name



G. T. Nimmo, Operations Manager

WEXPRO COMPANY

LOCATION LAYOUT FOR

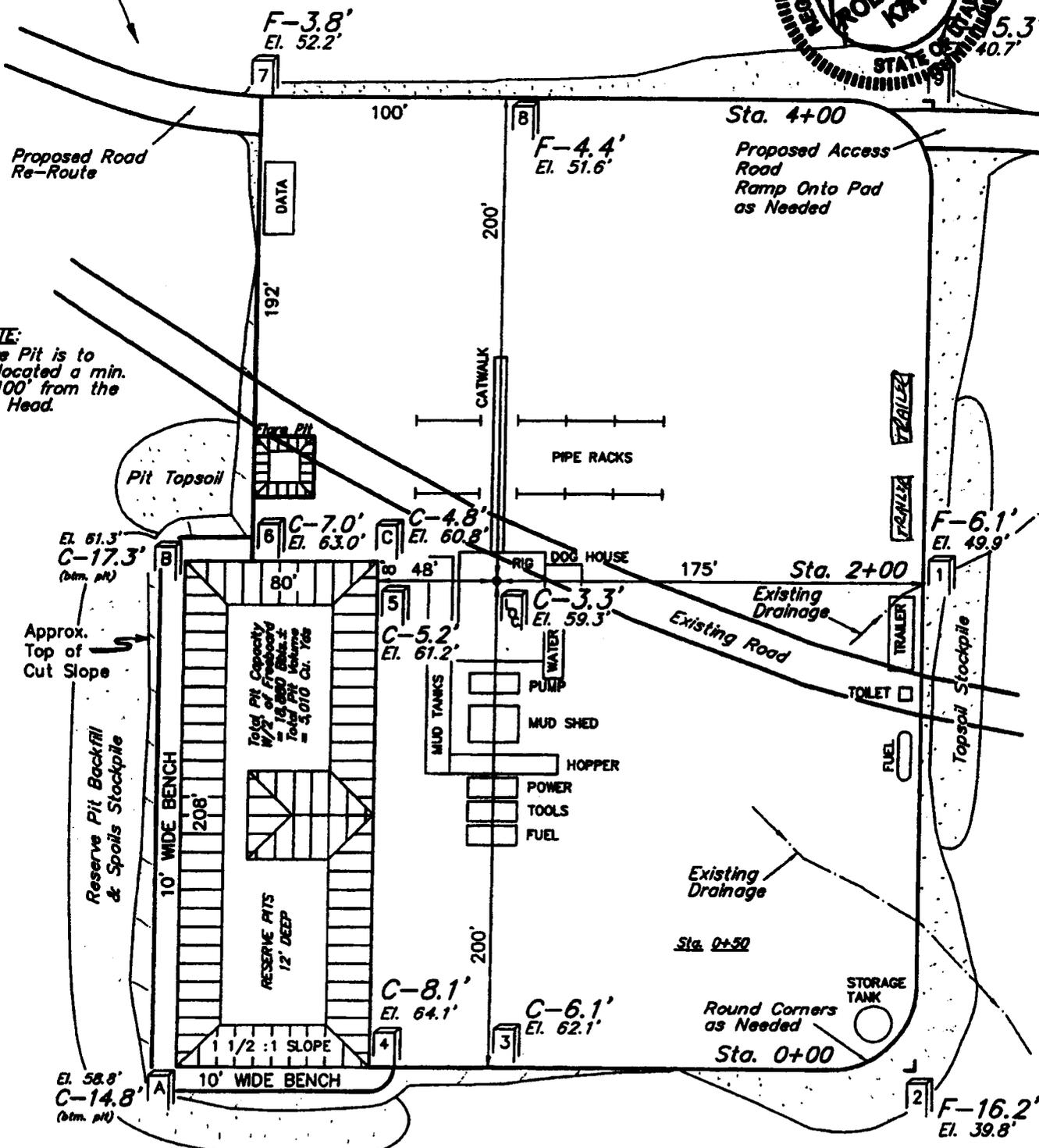
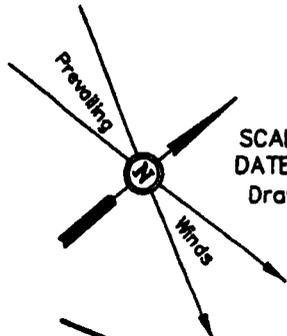
ISLAND UNIT #86

SECTION 11, T10S, R19E, S.L.B.&M.

800' FNL 996' FEL

FIGURE #1

SCALE: 1" = 60'
DATE: 06-05-07
Drawn By: P.M.



Elev. Ungraded Ground at Location Stake = 5059.3
Elev. Graded Ground at Location Stake = 5056.0'

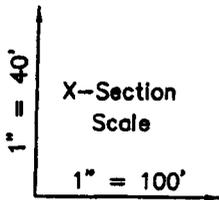
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

WEXPRO COMPANY

TYPICAL CROSS SECTIONS FOR

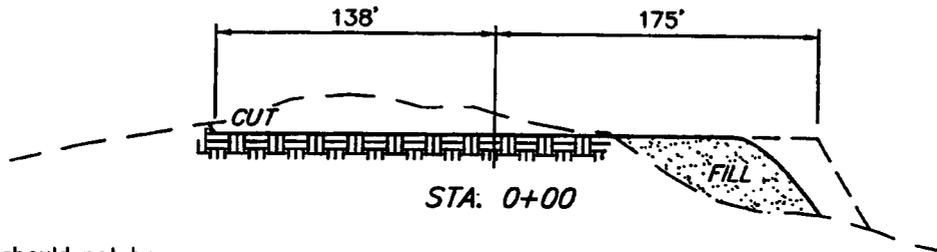
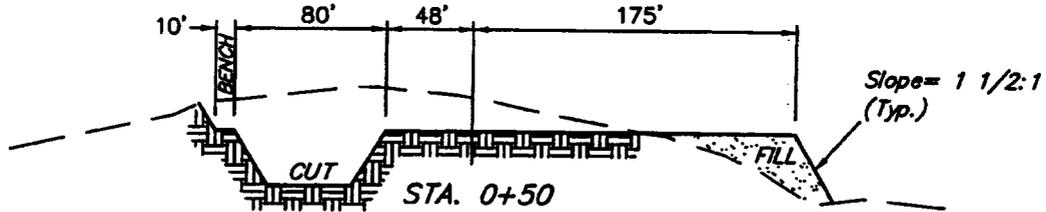
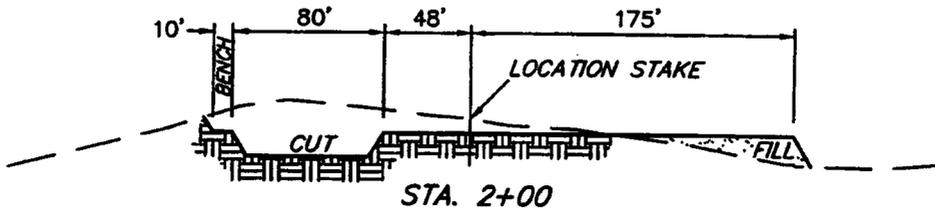
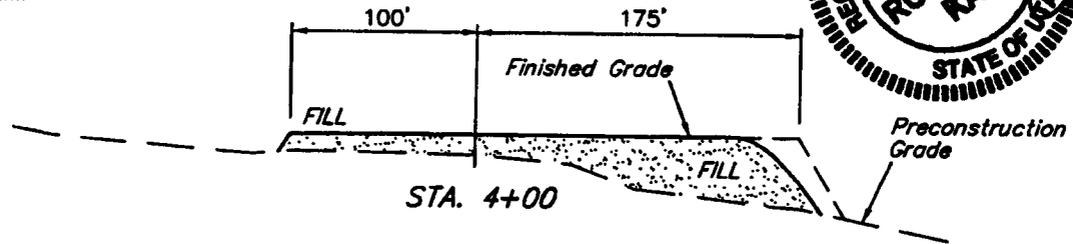
**ISLAND UNIT #86
SECTION 11, T10S, R19E, S.L.B.&M.
800' FNL 996' FEL**

FIGURE #2



DATE: 06-05-07

Drawn By: P.M.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

*** NOTE:**

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 2,580 Cu. Yds.
Remaining Location	= 15,460 Cu. Yds.
TOTAL CUT	= 18,040 CU.YDS.
FILL	= 12,950 CU.YDS.

EXCESS MATERIAL	= 5,090 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 5,090 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1077

WEXPRO COMPANY

ISLAND UNIT #86

LOCATED IN UINTAH COUNTY, UTAH

SECTION 11, T10S, R19E, S.L.B.&M.

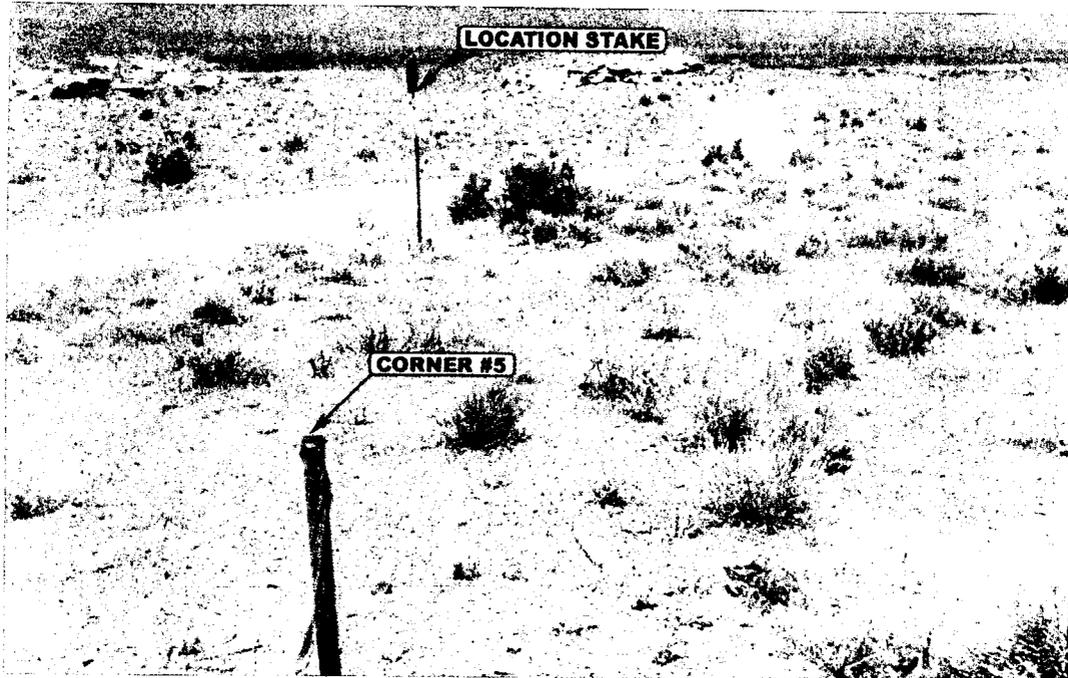


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

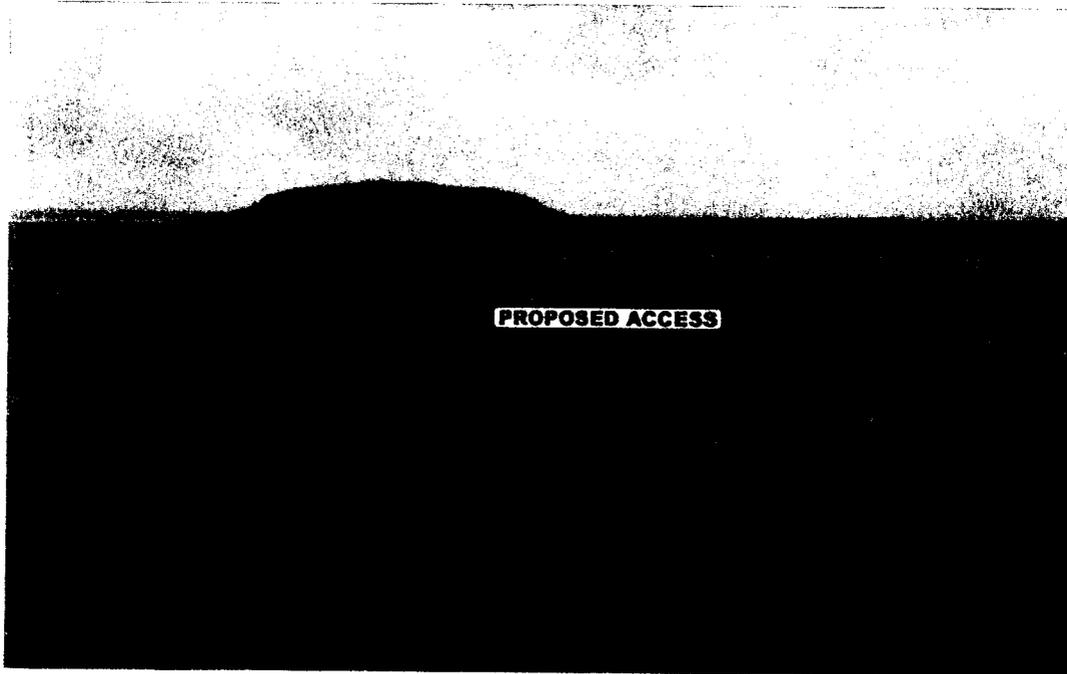


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



Since 1964

UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078

435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

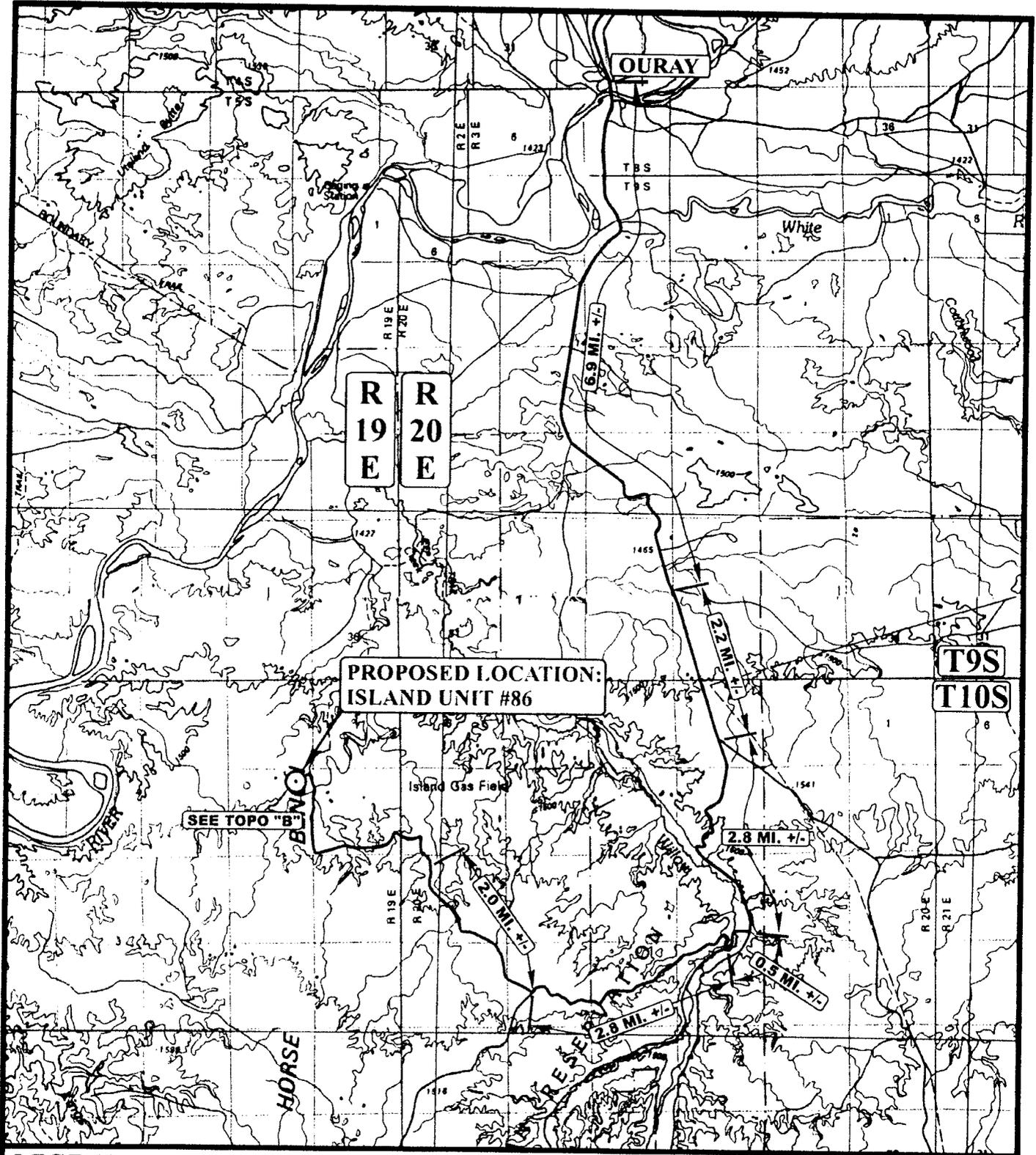
06 05 07
MONTH DAY YEAR

PHOTO

TAKEN BY: L.K.

DRAWN BY: B.C.

REVISED: 00-00-00



**PROPOSED LOCATION:
ISLAND UNIT #86**

SEE TOPO "B"

LEGEND:

○ PROPOSED LOCATION

WEXPRO COMPANY

**ISLAND UNIT #86
SECTION 11, T10S, R19E, S.L.B.&M.
800' FNL 996' FEL**

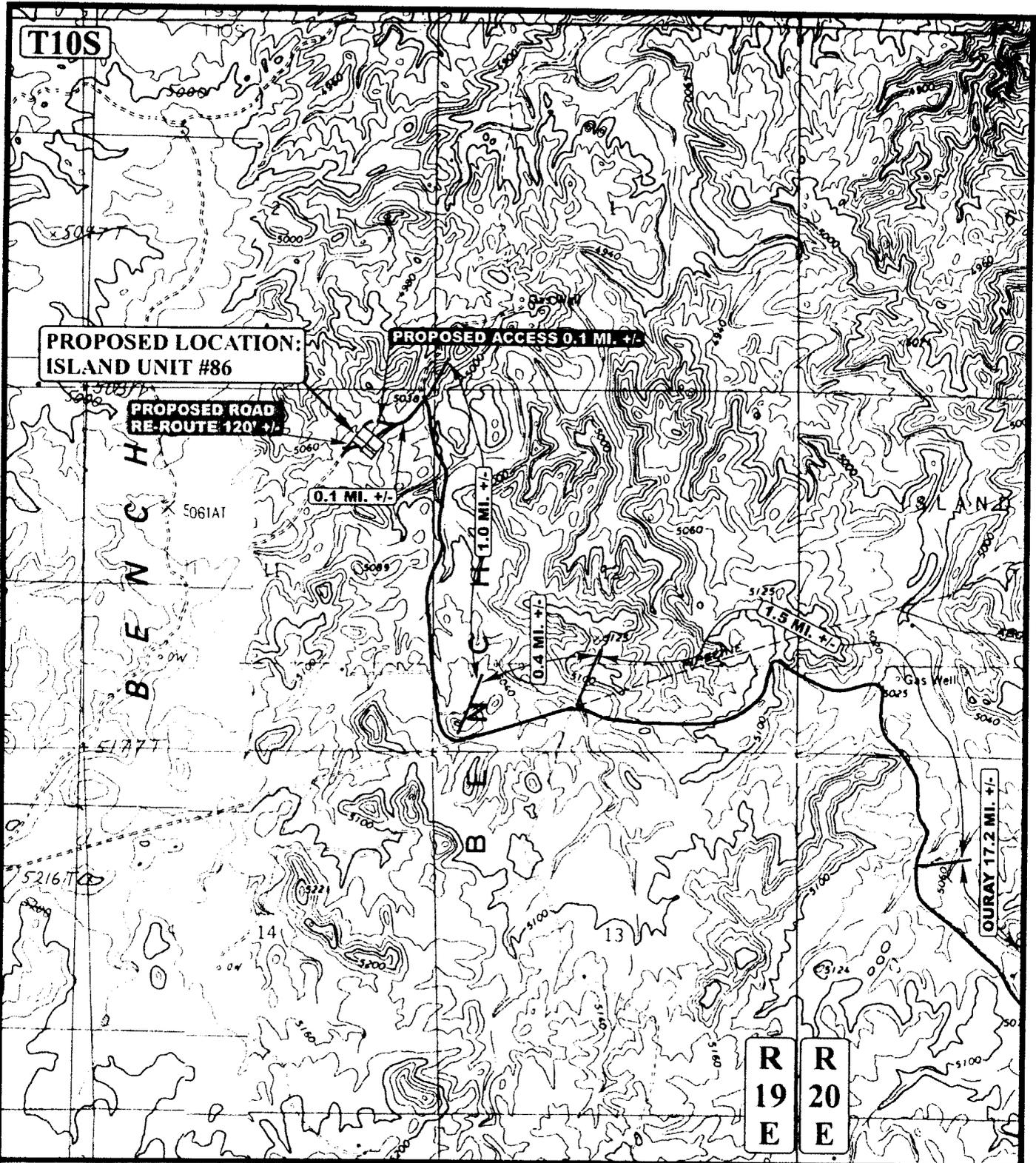


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
06 MONTH 05 DAY 07 YEAR
SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD
- - - - - PROPOSED ROAD RE-ROUTE



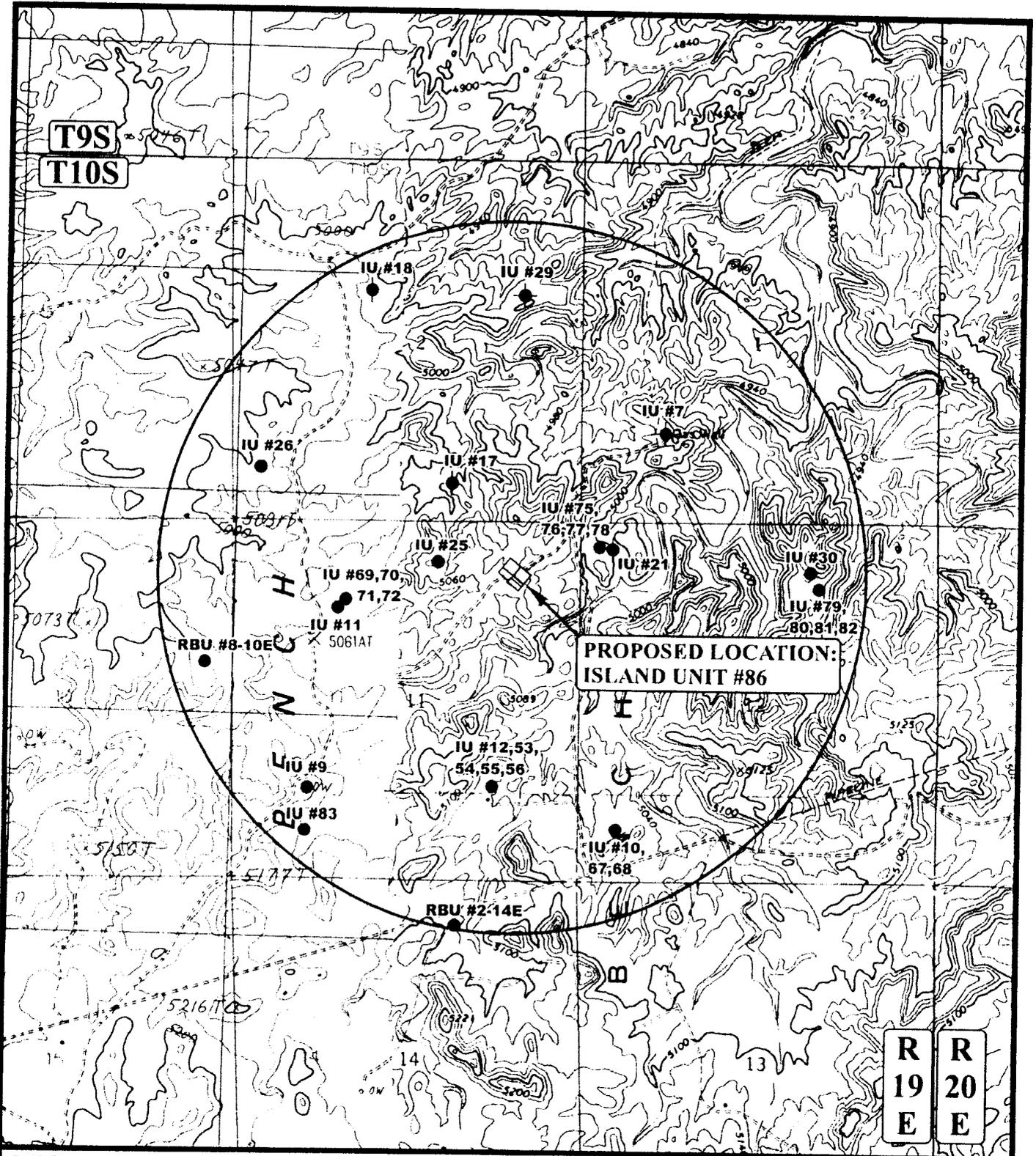
WEXPRO COMPANY

ISLAND UNIT #86
SECTION 11, T10S, R19E, S.L.B.&M.
800' FNL 996' FEL

U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 06 05 07
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00

B
TOPO



LEGEND:

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- ◆ SHUT IN WELLS
- ⊙ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



WEXPRO COMPANY

ISLAND UNIT #86
SECTION 11, T10S, R19E, S.L.B.&M.
800' FNL 996' FEL

UEIS
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **06 05 07**
MAP MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00



QUESTAR

July 23, 2007

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Attention: Diana Whitney

Re: **Request for Exception Location**
Island Unit Well # 86
800' FNL, 996' FEL, NENE: 11-T10S-R19E
Uintah County, Utah
(Lease No. U-4481)

Ladies and Gentlemen:

In accordance with Rule No. R649-3-3, of the regulations of the Utah Division of Oil, Gas and Mining (the Division), Wexpro Company (Wexpro) respectfully requests administrative approval of an exception location for the Island Unit Well #86 at the location referenced above. The location of this well was chosen because there are topographic constraints that prevent us from drilling at a legal location in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 11, T10S, R19E.

The above referenced well is located within an approved Federal Exploratory Unit – Island Unit, Consolidated Wasatch/Mesaverde Participating Area "A"; and will be drilled on Federal Lease U-4481. The referenced lease covers the NE $\frac{1}{4}$ NW $\frac{1}{4}$, S $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$, E $\frac{1}{2}$ of Section 11, T10S, R19E. Ownership within 460 ft of our proposed location is owned 100% by Wexpro and its affiliate Questar Exploration and Production Company, thereby not requiring the approval of other parties for our intended operation.

We respectfully request that the Division approve our APD as it was submitted. Should you have any questions, please call me at (801) 324-2611.

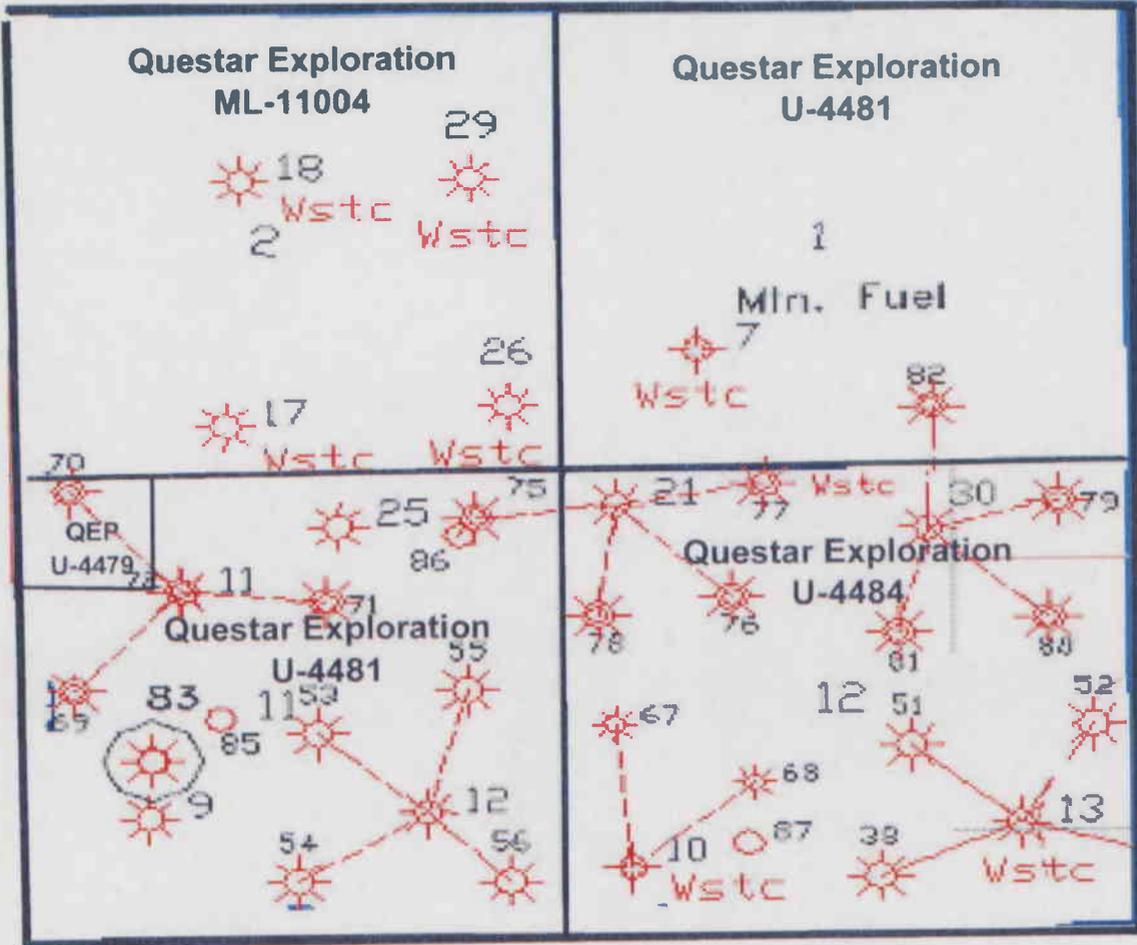
Sincerely,

WEXPRO COMPANY



David J. Quinn
Senior Coordinator
Units and Joint Operations

cc: Bureau of Land Management
Dee Finlay – Wexpro
Chad Matney – Questar Exploration and Production Company



Wexpro Company
 Exception Location
 Island Unit #86
 800' FNL, 996' FEL NENE: 11-T10S-R19E
 Uintah County, Utah

Questar Exploration and Production Company is the Lessee of Record on the above lease; Wexpro Company Owns the Operating Rights under the same leases.



Wexpro Company

180 East 100 South

P.O. Box 45601

Salt Lake City, UT 84145-0601

Tel 801 324 2600 • Fax 801 324 2637

July 19, 2007

Mr. Greg J. Noble
Bureau of Land Management
Branch of Fluid Minerals
440 West 200 South, Suite 500
Salt Lake City, Utah 84101

**Plan of Development for 2007 – First Supplemental - Amended
Island Unit
Uintah County, Utah**

Gentlemen:

Pursuant to the provisions of Section 10 of the Island Unit Agreement, Wexpro Company (Wexpro) submits for your review the following Supplemental Plan of Development for 2007.

Plan of Development – 2007

Wexpro plans to revise the drilling depth on the following well within the Island Unit during 2007.

Island Unit #86

NENE: 11-T10S-R19E

Mancos/Dakota

We respectfully request your approval of our proposed Supplemental Plan of Development for 2007.

Sincerely,

WEXPRO COMPANY

David J. Quinn
Senior Coordinator
Units and Joint Operation

Attachments

cc: Utah Division of State Lands (2)
Working Interest Owners

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DIV. OF OIL, GAS & MINING

QUESTAR

Wexpro Company

180 East 100 South
P.O. Box 45601
Salt Lake City, UT 84145-0601
Tel 801 324 2600 • Fax 801 324 2637

BLM-1 950
2007 JUL 23 12 30

July 19, 2007

Mr. Greg J. Noble
Bureau of Land Management
Branch of Fluid Minerals
440 West 200 South, Suite 500
Salt Lake City, Utah 84101

43-047-34137

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DIV. OF OIL, GAS & MINING

BLM - UT - 950
2007 JUL 23 AM 12:30

**Plan of Development for 2007 – First Supplemental - Amended
Island Unit
Uintah County, Utah**

Gentlemen:

Pursuant to the provisions of Section 10 of the Island Unit Agreement, Wexpro Company (Wexpro) submits for your review the following Supplemental Plan of Development for 2007.

Plan of Development – 2007

Wexpro plans to revise the drilling depth on the following well within the Island Unit during 2007.

Island Unit #86 NENE: 11-T10S-R19E Mancos/Dakota

We respectfully request your approval of our proposed Supplemental Plan of Development for 2007.

Sincerely,

WEXPRO COMPANY



David J. Quinn
Senior Coordinator
Units and Joint Operation

Attachments

cc: Utah Division of State Lands (2)
Working Interest Owners

Approved Effective 7-25-2007


Petroleum Engineer
Bureau of Land Management

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: WEXPRO COMPANY

Well Name: ISLAND U 86

Api No: 43-047-34137 Lease Type: FEDERAL

Section 11 Township 10S Range 19E County UINTAH

Drilling Contractor PETE MARTIN DRLG RIG # RATHOLE

SPUDDED:

Date 09/05/07

Time 10:00 AM

How DRY

Drilling will Commence: _____

Reported by RAY PAULLISEN

Telephone # (435) 880-7967

Date 09/05/07 Signed CHD

OPERATOR: **WEXPRO**
ADDRESS: **11002 E. 17500 S.**
Vernal, Utah 84078-8526

OPERATOR ACCT. No. **N-1070 ***

(435)781-4342

ENTITY ACTION FORM - FORM 6

Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
B	99999	1060	43-047-34137	ISLAND UNIT #86	NENE	11	10S	19E	Uintah	9/6/07	9/25/07

WELL 1 COMMENTS: MVRD ✓ = WSTMVD

WELL 2 COMMENTS:

WELL 3 COMMENTS:

WELL 4 COMMENTS:

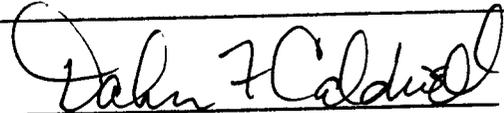
WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)



Signature

Office Administrator II
Title

9/12/07
Date

Phone No. **(435)781-4342**

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DIV. OF OIL, GAS & MINING

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-4481

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
ISLAND UNIT

8. Well Name and No.
ISLAND UNIT #86

9. API Well No.
43-047-34137

10. Field and Pool, or Exploratory Area
ISLAND

11. County or Parish, State
UINTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
WEXPRO COMPANY

3. Address and Telephone No. **Contact: Dahn.Caldwell@questar.com**
11002 East 17500 South - Vernal, UT 84078 **435-781-4342** **Fax 435-781-4357**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
800' FNL, 996' FEL, NENE, SEC 11-T10S-R19E

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other SPUD
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

On 9/6/07 - Drilled 80' of 24" conductor hole. Set 80' of 20" conductor pipe. Cmtd w/ Ready Mix.

On 9/9/07 - Drilled 1170' of 14-3/4" hole. Ran 26 jts of 10-3/4", 40.5#, J-55 csg to 1136' GL. Cemented w/ 750 sxs. Top out w/ 130 sxs cmt.

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3 - BLM, 2- Utah OG&M, 1 - Denver, 1 - file Word file-server

14. I hereby certify that the foregoing is true and correct.
Signed **Dahn F. Caldwell** *Dahn F. Caldwell* **Office Administrator II** Date **9/12/2007**

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States a false statement or to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Questar E & P					Page 1 of 4
Operations Summary Report					
Well Name: ISLAND UNIT 86D			Spud Date: 9/6/2007		
Location: 11-10-S 19-E 26			Rig Release:		
Rig Name: UNIT			Rig Number: 236		
Date	From - To	Hours	Code	Sub Code	Description of Operations
9/7/2007	10:00 - 12:00	2.00	LOC	4	MOVE IN PETE MARTIN BUCKET RIG
	12:00 - 18:00	6.00	LOC	2	DRILL 20' OF CONDUCTOR HOLE 24" BUCKET
	18:00 - 06:00	12.00	OTH		WAIT ON DAYLIGHT
9/8/2007	06:00 - 08:00	2.00	OTH		WAIT ON DAYLIGHT
	08:00 - 16:00	8.00	LOC	2	DRILL CONDUCTOR HOLE 20' TO 80' AND CEMENT
9/10/2007	06:00 - 11:30	5.50	LOC	4	MOVE BILL JR. IN AND RIG UP RIG 236 RIG DOWN TORQUE TUBE WORKED ON DRAWWORKS AND #2 FLOOR MOTOR 06:00 TO 18:00, 18:00 TO 06:00
					WAIT ON DAYLIGHT
	11:30 - 06:00	18.50	DRL	8	SPUD AT 11:30, 9/9/2007 DRILL F/80' TO 890' 14 3/4" HOLE
9/11/2007	06:00 - 14:30	8.50	DRL	8	DRILL 14 3/4" HOLE F/890' TO 1170' CASING POINT UNIT 236 BRIDLE UP AND LAY OVER DERRICK GENERAL RIG DOWN UNTIL 1800
	14:30 - 15:00	0.50	CIRC	1	BLOW WELL CLEAN
	15:00 - 16:00	1.00	TRP	2	TRIP OUT TO RUN 10 3/4" CASING
	16:00 - 18:00	2.00	CSG	2	RUN 26 JTS OF 10 3/4" J-55 CASING SET AT 1136' GL
	18:00 - 22:30	4.50	CMT	2	RIG UP TO CEMENT, PUMPED 120 BBLs OF WATER START 15.8 CEMENT SLURRY PUMPED 750 SKS DISPLACED WITH 153.6 BBLs OF WATER LOST CIRCULATION CHECK FLOATS DID NOT HOLD PUMPED 130 SKS OF 15.8 TOP OFF CEMENT
9/12/2007	06:00 - 18:00	12.00	LOC	4	60% RIG DOWN & 50% MOVE OFF WV13AD 8-8-22R (WILL FINISH BLADE WORK ON ISLAND UNIT 86 THIS AM)
	18:00 - 06:00	12.00	OTH		WAIT ON DAY LIGHT
9/13/2007	06:00 - 18:00	12.00	LOC	4	95% RIGGED DOWN & 75% MOVED OFF LOCATION (WILL CHANGE OUT CAMPS TODAY. WELD ON WELL HEAD. SET MATTING BOARDS & SUB)
	18:00 - 06:00	12.00	OTH		WAIT ON DAYLIGHT
	-	-	-	-	NOTE: # 2 DRAWWORKS ENGINE ETA NEW LOCATION TODAY
9/14/2007	06:00 - 18:00	12.00	LOC	4	RIG MOVE 98% RIG UP 5% (SET MATTING BOARDS & SUBSTRUCTURE - WELD ON WELLHEAD "A" SECTION, INSTALL "B" SECTION & STACK BOP
	18:00 - 06:00	12.00	LOC	4	WAIT ON DAYLIGHT
	-	-	-	-	NOTE: REMOVED #2 DRAW WORKS ENGINE FROM MOTOR SKID, STILL WAITING ON REPLACEMENT ENGINE. DRAW WORKS BACK BREAK HUB SENT TO MACHINE SHOP, SHOULD BE BACK THIS AM & INSTALL NEW CLUTCH, BEARING & CHAINS TODAY)
9/15/2007	06:00 - 18:00	12.00	LOC	4	100% MOVE F/ WV 13AD 8-8-22R, RIG UP 55%, FINISH SET & PIN SUBSTRUCTURE, SET IN DRAWWORKS, ENGINES, MUD PUMPS, MUD TANKS, CHOKE HOUSE, TRIP TANK & TOP DOG HOUSE. CAMPS ALL SET
	18:00 - 06:00	12.00	OTH		WAIT ON DAYLIGHT
	-	-	-	-	NOTE: WILL SET DERRICK ON FLOOR THIS AM. FINISH CHANGE OUT #2 DRAWWORKS ENGINE, DRAWWORKS BACK BRAKE HUB NOT ON LOCATION ETA TODAY
9/16/2007	06:00 - 18:00	12.00	LOC	4	SET DERRICK ON FLOOR, SET IN BACKYARD GENERAL RIG UP
	18:00 - 06:00	12.00	OTH		WAIT ON DAYLIGHT
	-	-	-	-	NOTE: WILL IN STALL NEW HUB, CLUTCH & CHAINS IN DRAWWORKS BACK BRAKE, STRING UP BLOCKS, MODIFY FLOW LINE TODAY
9/17/2007	06:00 - 18:00	12.00	LOC	4	SET IN 100% - RIG UP 90% - CONTINUE GENERAL RIG UP (1000-1800 HRS MECHANICS INSTALLED BACK BRAKE HUB, CLUTCH & CHAIN. RELEASE CRANE 1200 HRS)
	18:00 - 06:00	12.00	OTH		WAIT ON DAYLIGHT
	-	-	-	-	NOTE: WILL START & RUN OUT #2 DRAWWORKS ENGINE THIS AM, RAISE DERRICK & START PICKING UP TORQUE TUBE & TOP DRIVE TODAY
9/18/2007	06:00 - 18:00	12.00	LOC	4	97% RIGGED UP - RAISE DERRICK, HANG BRIDLE LINE, RIG UP FLOOR, CONTINUE GENERAL RIG UP. MODIFY FLOW LINE
	18:00 - 06:00	12.00	OTH		WAIT ON DAYLIGHT
	-	-	-	-	NOTE: WILL INSTALL UNITS TORQUE TUBE, TOP DRIVE & EQUIPMENT

Printed: 10/4/2007 1:00:39 PM

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OCT 05 2007

DIV. OF OIL, GAS & MINING

Operations Summary Report

Well Name: ISLAND UNIT 86D
 Location: 11- 10-S 19-E 26
 Rig Name: UNIT

Spud Date: 9/6/2007
 Rig Release:
 Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
9/18/2007	-				TODAY. TEST BOP TOMORROW AM
9/19/2007	06:00 - 00:00	18.00	LOC	4	RIG UP FLOOR. HANG TORQUE TUBE & INSTALL ALL BRACES & TURNBUCKLES. P/U SWIVEL & SET TOP DRIVE UNIT ON FLOOR. GENERAL RIG UP (CHANGE OUT TESCO TOP DRIVE W/ UNITS) FINISH MODIFY FLOW LINE
	00:00 - 06:00	6.00	OTH		INSTALL FLOWLINE & WAIT ON DAYLIGHT
	-				NOTE: WILL STRING UP, HANG TOP DRIVE SERVICE LOOP & TEST POWER UNIT THIS AM. TEST BOP, P/U BHA. ESTIMATED SPUD THURSDAY AM
9/20/2007	06:00 - 12:00	6.00	LOC	4	HANG SERVICE LOOP F/ TOP DRIVE (NEW 37 PIN CABLE FOR TOP DRIVE FOR ELECTRIC UNIT)
	12:00 - 18:00	6.00	LOC	4	LOWER CHOKE HOUSE, CONNECT CHOKE LINE & INSTALL BLOOIE & FLARE LINES (INFORMATION F/ UNIT NEW 37 PIN CABLE ETA 1000 HRS 9/20/2007 IN CASPER. ETA LOCATION 2000 HRS???)
	18:00 - 23:00	5.00	OTH		TORQUE SWIVEL & TOP DRIVE (JUMP OLD DAMAGED 37 PIN CABLE TO TORQUE DOUBLE BALL VALVE) P/U BALES, ELEVATORS & M/U ROTARY HOSE (B&C QUICK TEST ON LOCATION 2230 HRS)
	23:00 - 04:30	5.50	BOP	1	TORQUE BOLTS ON BOP USING BACK UP (WILL REPLACE BOP BOLTS NEXT NIPPLE UP)
	04:30 - 06:00	1.50	BOP	2	SAFETY MEETING, R/U & TEST BOP W/ 5000 PSI HIGH & 250 PSI LOW
	-				NOTE: 9/18/2007 1500 HRS NOTIFIED JAMIE SPARGER (BLM) CAROL DANIELS (STATE) INTENT TO TEST BOP & SPUD
9/21/2007	06:00 - 11:00	5.00	BOP	2	TEST BOP, UPPER & LOWER PIPE RAMS, BLIND RAMS, CHOKE & KILL LINE, CHOKE MANIFOLD VALVES, FLOOR VALVES & DOUBLE BALL TOP DRIVE W/ 250 PSI LOW & 5000 HIGH. TEST MUD LINES & ANNULAR TO 3500 PSI. TEST CSG W/ 1500 PSI FOR 30 MINUTES
	11:00 - 17:30	6.50	RIG	2	WAIT ON TOP DRIVE 37 PIN CONTROL CABLE - INSTALL WEAR BUSHING
	17:30 - 19:00	1.50	RIG	2	STRING UP 37 PIN CABLE & REHANG SERVICE LOOP
	19:00 - 20:00	1.00	OTH		CONNECT 37 PIN CABLE & FUNCTION TOP DRIVE, SET TORQUE
	20:00 - 00:00	4.00	TRP	1	TIH PICKING UP BHA TAG @ 1107'
	00:00 - 00:30	0.50	RIG	1	RIG SERVICE
	00:30 - 02:00	1.50	RIG	2	AIR SUPPLY TO MOTOR CLUSTER LEAKING (#2 PUMP CLUTCH DRAGGING)
	02:00 - 04:00	2.00	DRL	4	DRILL CEMENT, FLOAT EQUIPMENT
	04:00 - 05:30	1.50	RIG	2	WORK ON #2 PUMP CLUTCH (DRAGGING)
	05:30 - 06:00	0.50	CIRC	1	CIRCULATE
9/22/2007	06:00 - 23:00	17.00	RIG	2	WAIT ON CLUTCH F/ #2 MUD PUMP, ARRIVE ON LOCATION @ 1530 HRS, CHANGE OUT CLUTCH
	23:00 - 23:30	0.50	DRL	4	DRILL FLOAT SHOE & CEMENT POCKET & 20' FORMATION
	23:30 - 01:00	1.50	EQT	2	CIRCULATE & ATTEMPT FIT, 8.6#, CHECK ALL SURFACE EQUIPMENT, NO LEAKS
	01:00 - 01:30	0.50	SUR	1	SURVEY @ 1149' = .2 INC & 93.6 AZ
	01:30 - 05:30	4.00	DRL	1	DRILL 8-3/4" HOLE F/ 1224' TO 1482', WOB 6-9K, RPM 150, PS 180, PP 1480
	05:30 - 06:00	0.50	OTH		CONNECTIONS
9/23/2007	06:00 - 11:30	5.50	DRL	1	DRILL F/ 1482' TO 1947', WOB 9K, RPM 150, PS 180, PP 1500
	11:30 - 12:00	0.50	RIG	1	RIG SERVICE
	12:00 - 15:00	3.00	DRL	1	DRILL F/ 1947' TO 2225', WOB 10-12K, RPM 150, PS 180, PP 1550
	15:00 - 15:30	0.50	SUR	1	WIRELINE SURVEY @ 2175' = 1.5 INC & 203.94 AZ
	15:30 - 02:30	11.00	DRL	1	DRILL F/ 2225' TO 3117', WOB 12-18K, RPM 160, PS 180, PP 1675
	02:30 - 06:00	3.50			CONNECTIONS
9/24/2007	06:00 - 07:00	1.00	RIG	1	RIG & TOP DRIVE SERVICE
	07:00 - 08:00	1.00	DRL	1	DRILL F/ 3117' TO 3160', WOB 16-18K, RPM 155, PS 180, PP 1675
	08:00 - 08:30	0.50	SUR	1	SURVEY @ 3102' = 2.8 INC & 209.24 AZ
	08:30 - 18:00	9.50	DRL	1	DRILL F/ 3160' TO 3866', WOB 18-20K, RPM 160, PS 180, PP 1725
	18:00 - 19:30	1.50	OTH		CONNECTIONS

Questar E & P
Operations Summary Report

Page 3 of 4

Well Name: ISLAND UNIT 86D
Location: 11- 10-S 19-E 26
Rig Name: UNIT

Spud Date: 9/6/2007
Rig Release:
Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
9/24/2007	19:30 - 20:30	1.00	CIRC	1	PUMP SWEEP, CIRCULATE, DROP SURVEY & PUMP DRY SLUG
	20:30 - 00:00	3.50	TRP	10	TOOH W/ BIT # 1
	00:00 - 01:00	1.00	TRP	1	RETRIEVE SURVEY, CHANGE BITS & CHANGE GRABBER DIES TOP DRIVE
	01:00 - 04:00	3.00	TRP	10	TIH W/ BIT # 2, FILL PIPE 1760' & 3000'
	04:00 - 04:30	0.50	REAM	1	SAFETY WASH & REAM F/ 3815' TO 3866'
9/25/2007	04:30 - 06:00	1.50	DRL	1	DRILL F/3866' TO 3909', WOB 10-12, RPM 130, PS 170, PP 1300
	06:00 - 03:30	21.50	DRL	1	DRILL 8-3/4" HOLE F/ 3909' TO 4909', WOB 18-20, RPM 150, PS 180, PP 1400
	03:30 - 06:00	2.50	OTH	1	TOTAL TIME CONNECTIONS
9/26/2007	06:00 - 06:30	0.50	DRL	1	DRILL F/4909' TO 4940' WOB 20, ROT 30, PS 180, PP 1360, MM 115
	06:30 - 07:30	1.00	SUR	1	CIRCULATE AND SURVEY @ 4849' 2.4 INC 181.34 AZM
	07:30 - 09:30	2.00	DRL	1	DRILL F/4940' TO 5033' WOB 20, ROT 30, PS 180, PP 1380, MM 115
	09:30 - 10:00	0.50	RIG	1	RIG SERVICE
	10:00 - 05:00	19.00	DRL	1	DRILL F/5033' TO 5751' WOB 20, ROT 30, PS 180, PP 1436, MM 115
9/27/2007	05:00 - 06:00	1.00	SUR	1	CONNECTIONS
	06:00 - 06:30	0.50	DRL	1	DRILL F/5751' TO 5780' WOB 20, ROT 30, PS 180, PP1380, MM 114
	06:30 - 07:30	1.00	SUR	1	SURVEY @ 5724' 2. INC 197.04 AZM
	07:30 - 11:00	3.50	DRL	1	DRILL F/5780' TO 5871' WOB 21, ROT 30, PS 180, PP 1380, MM 114
	11:00 - 11:30	0.50	RIG	1	RIG SERVICE
	11:30 - 12:30	1.00	DRL	1	DRILL F/5871' TO 5887' WOB 20, ROT 30, PS 180, PP 1380, MM 114
	12:30 - 14:30	2.00	TRP	10	TRIP OUT BIT #2 TIGHT AT 3742'
	14:30 - 15:30	1.00	RIG	2	WORK ON CIRCULATING DRUM
	15:30 - 18:00	2.50	TRP	10	TRIP OUT
	18:00 - 19:00	1.00	TRP	1	LAY DOWN MUD MOTOR AND BIT
	19:00 - 19:30	0.50	OTH	1	FUNCTION TEST BOP
9/28/2007	19:30 - 23:30	4.00	TRP	10	PICK UP .15 MUD MOTOR AND TRIP IN
	23:30 - 00:00	0.50	REAM	1	WASH AND REAM LAST STAND TO BOTTTOM
	00:00 - 06:00	6.00	DRL	1	DRILL F/5887' TO 6059' WOB 17, ROT 25, PS 180, PP 1930, MM 71
	06:00 - 13:30	7.50	DRL	1	DRILL F/6059' TO 6331' WOB 21, ROT 30, PS 180, PP1880, MM 71
	13:30 - 14:00	0.50	RIG	1	RIG SERVICE
	14:00 - 04:00	14.00	DRL	1	DRILL F/6331' TO 6805' WOB 21, ROT 30, PS 180, PP 1950, MM 71
	04:00 - 05:00	1.00	OTH	1	CONNECTIONS
9/29/2007	05:00 - 06:00	1.00	SUR	1	SURVEY @ 6766'
	06:00 - 13:30	7.50	DRL	1	DRILL F/6805' TO 6992' WOB 24, ROT 30, PS 180, PP 1880, MM 71
	13:30 - 14:00	0.50	RIG	1	RIG SERVICE
	14:00 - 18:30	4.50	DRL	1	DRILL F/6992' TO 7086' WOB 22, ROT 30, PS 180, PP 1880, MM 71
	18:30 - 19:30	1.00	SUR	1	SURVEY @ 7046' 1.8 INC 175.04 AZM
9/30/2007	19:30 - 05:00	9.50	DRL	1	DRILL F/7086' TO 7313' WOB 22, ROT 30, PS 180, PP 1880, MM 71
	05:00 - 06:00	1.00	OTH	1	CONNECTION
	06:00 - 10:00	4.00	DRL	1	DRILL F/7313' TO 7385' WOB 22, ROT 30, PS 180, PP 1880, MM 71
	10:00 - 10:30	0.50	CIRC	1	PUMP DRY PIPE PILL
	10:30 - 13:00	2.50	TRP	10	TRIP OUT BIT #3
	13:00 - 14:00	1.00	RIG	2	BLOW OUT CIRCULATING DRUM
	14:00 - 18:00	4.00	TRP	10	TRIP OUT BIT #3 CHANGE BIT FUNCTION BOP
	18:00 - 18:30	0.50	RIG	2	FIX TARP ON SERVICE LOOP DUE TO WIND
	18:30 - 23:00	4.50	TRP	10	TRIP IN BIT #4 WASH AND REAM LAST STD TO BOTTOM LOST 50 BBLs OF MUD ON TRIP
	23:00 - 05:30	6.50	DRL	1	DRILL F/7385' TO 7562' WOB 16, ROT 30, PS 180, PP 2200, MM 71
10/1/2007	05:30 - 06:00	0.50	OTH	1	CONNECTION
	06:00 - 12:30	6.50	DRL	1	DRILL F/7562' TO 7738' WOB 20, ROT 30, PS 180, PP 2230, MM 71
	12:30 - 13:00	0.50	RIG	1	RIG SERVICE
	13:00 - 18:00	5.00	DRL	1	DRILL F/7738' TO 7864' WOB 22, ROT 30, PS 180, PP 2250, MM 71
	18:00 - 19:00	1.00	RIG	2	REPAIR POP OFF ON #2 PUMP
	19:00 - 01:00	6.00	DRL	1	DRILL F/7864' TO 8113' WOB 25, ROT 30, PS 180, PP 2250, MM 71

Questar E & P
Operations Summary Report

Page 4 of 4

Well Name: ISLAND UNIT 86D
Location: 11- 10-S 19-E 26
Rig Name: UNIT

Spud Date: 9/6/2007
Rig Release:
Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
10/1/2007	01:00 - 02:00	1.00	SUR	1	SURVEY AT 8068' 1.9 INC 171.94 AZM
	02:00 - 05:00	3.00	DRL	1	DRILL F/8113' TO 8228' WOB 25, ROT 30, PS 180, PP 2250, MM 71
	05:00 - 06:00	1.00	OTH		CONNECTIONS
10/2/2007	06:00 - 15:00	9.00	DRL	1	DRILL F/8228' TO 8488' WOB 25, ROT 30, PS 180, PP 2280, MM 71
	15:00 - 15:30	0.50	RIG	1	RIG SERVICE
	15:30 - 19:00	3.50	DRL	1	DRILL F/8488' TO 8561' WOB 25, ROT 30, PS 180, PP 2300, MM 71
	19:00 - 19:30	0.50	RIG	2	REPLACE SWAB ON #2 MUD PUMP
	19:30 - 23:00	3.50	DRL	1	DRILL F/8561' TO 8649' WOB 25, ROT 30, PS 180, PP 2300, MM 71
	23:00 - 00:00	1.00	RIG	2	REPLACE VALVE AND LINER GASKET ON #2 PUMP
	00:00 - 05:00	5.00	DRL	1	DRILL F/8649' TO 8779' WOB 25, ROT 50, PS 180, PP 2440, MM 71
10/3/2007	05:00 - 06:00	1.00	OTH		CONNECTIONS
	06:00 - 10:00	4.00	DRL	1	DRILL F/8779' TO 8863' WOB 25, ROT 60, PS 180, PP 2400, MM 71
	10:00 - 10:30	0.50	RIG	1	RIG SERVICE
	10:30 - 21:00	10.50	DRL	1	DRILL F/8863' TO 9142' WOB 25, ROT 70, PS 180, PP 2515, MM 71
	21:00 - 22:00	1.00	SUR	1	SURVEY @ 9097' 2.5 INC 164.24 AZM
	22:00 - 02:00	4.00	DRL	1	DRILL F/9142' TO 9281' WOB 25, ROT 70, PS 180, PP 2515, MM 71
	02:00 - 03:00	1.00	OTH		CONNECTIONS
10/4/2007	03:00 - 03:30	0.50	CIRC	1	CIRCULATE AND PUMP DRY PIPE PILL
	03:30 - 06:00	2.50	TRP	10	TRIP OUT BIT #4
	06:00 - 09:30	3.50	TRP	10	TRIP OUT BIT #4
	09:30 - 10:30	1.00	TRP	1	LAY DOWN MUD MOTOR, FUNCTION TEST BOPS, PICK UP NEW MUD MOTOR
	10:30 - 12:00	1.50	TRP	10	.15 TRIP IN BIT #5 TO SHOE
	12:00 - 13:30	1.50	RIG	6	SLIP AND CUT DRILLING LINE
	13:30 - 18:00	4.50	TRP	10	TRIP IN BIT #5
	18:00 - 18:30	0.50	REAM	1	WASH AND REAM LAST STD TO BOTTOM
	18:30 - 05:30	11.00	DRL	1	DRILL F/9281' TO 9637' WOB 20, ROT 30, PS 180, PP 2480, MM 71
	05:30 - 06:00	0.50	OTH		CONNECTIONS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WEXPRO COMPANY

3a. Address
 P.O. BOX 458 ROCK SPRINGS, WY 82902

3b. Phone No. (include area code)
 307 382-9791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 SHL 753' FNL 965' FEL NE NE 11 T 10S R 19E
 BHL Same as Above

5. Lease Serial No.
 U-4481

6. If Indian, Allottee, or Tribe Name
 N/A

7. If Unit or CA. Agreement Name and/or No.
 Island Unit

8. Well Name and No.
 Island Unit No. 86

9. API Well No.
 43-047-34137

10. Field and Pool, or Exploratory Area
 Island

11. County or Parish, State
 Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pipeline
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

2 Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The proposed high pressure surface pipeline will be constructed and operated by Questar Gas Management Company. The pipeline will be approximately 7,016' in length. The proposed pipeline will be located on Federal land in Sections 11 & 12, T10S, R19E. The proposed surface pipeline will be 3.5 O.D., Grade B or X-42 with a 0.188-inch wall thickness. The width of the right-of-way requested is 50 feet for construction and will revert to 30 feet for operation and maintenance purposes. The pipeline will be either brown or black in color.

The maximum operating pressure that the natural gas pipeline is designed for is 1170 psig. Associated facilities include above ground valves and piping at the lateral junctions.

Cultural survey will be submitted under separate cover.

**Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only**

14. I hereby certify that the foregoing is true and correct.

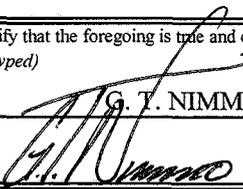
Name (Printed/ Typed)

G. T. NIMMO

Title

OPERATIONS MANAGER

Signature



Date

October 10, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

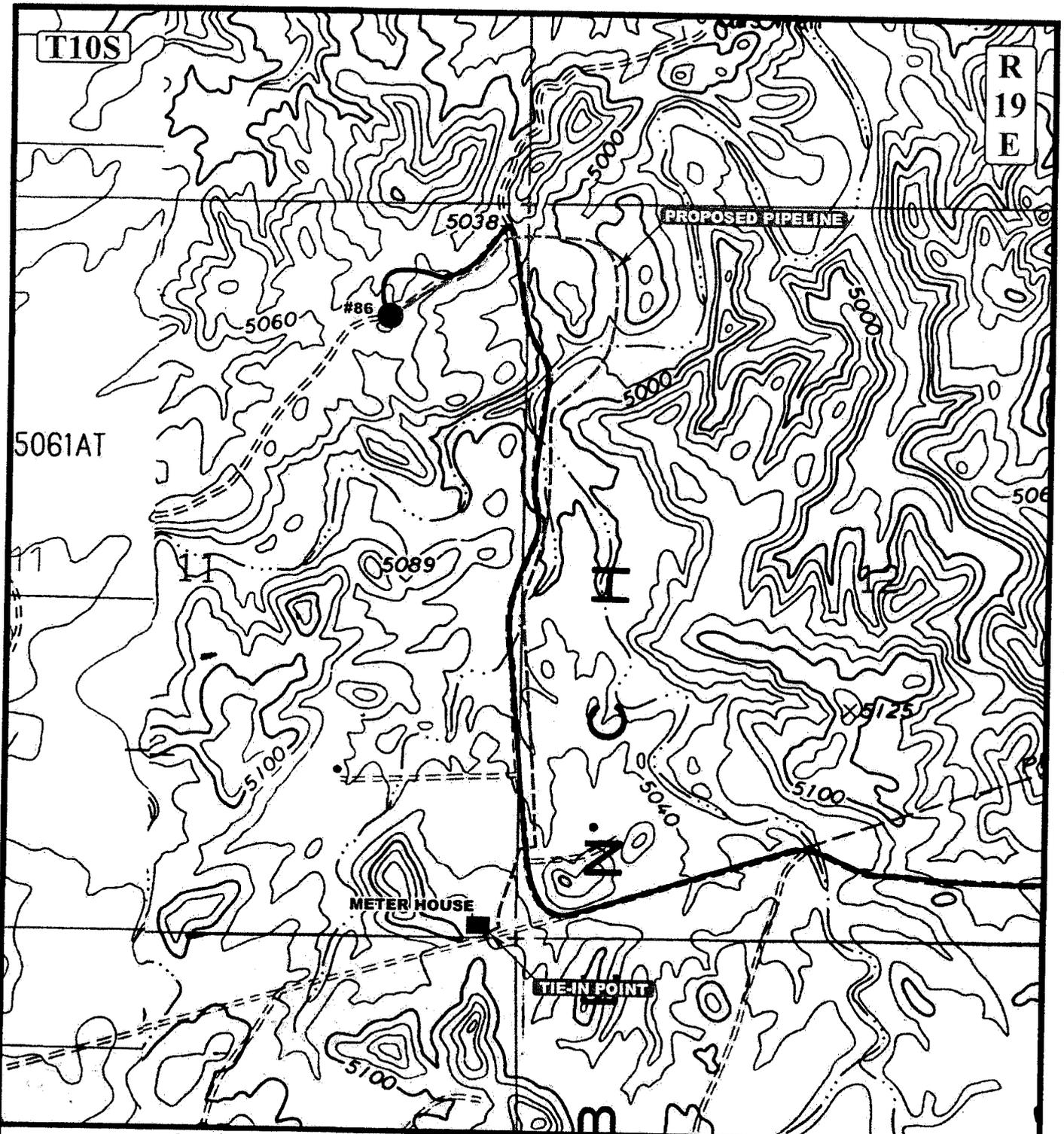
Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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APPROXIMATE TOTAL PIPELINE DISTANCE = 7,016' +/-

LEGEND:

-  EXISTING ROAD
-  PROPOSED PIPELINE

QUESTAR GAS MANAGEMENT

ISLAND UNIT #86
 SECTION 11, T10S, R19E, S.L.B.&M.
 800' FNL 996' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 10/04/07
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WEXPRO COMPANY

3a. Address
**P. O. Box 458
 Rock Springs, WY 82902**

3b. Phone No. (include area code)
307-382-9791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Lat. **39.967114**
NE/4 NE/4 800' 996' 11 T10S R19E Long. 109.744492
FNL FEL

5. Lease Serial No. **U-4481**

6. If Indian, Ailotee, or Tribe Name
 r/a

7. If Unit or CA. Agreement Name and/or No.
ISLAND UNIT

8. Well Name and No.
ISLAND UNIT 86

9. API Well No.
43-047-34137

10. Field and Pool, or Exploratory Area
Island

11. County or Parish, State
UINTAH UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	increasing total depth
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS SUNDRY IS BEING SUBMITTED TO REQUEST PERMISSION TO INCREASE TOTAL DEPTH FOR THIS WELL TO 16,130'. TOTAL DEPTH IS CURRENTLY APPROVED AT 15,525'. DURING DRILLING OPERATIONS FOR THIS WELL ALL FORMATION TOPS ARE COMING IN DEEPER THAN ORIGINALLY ANTICIPATED. THE INCREASED TOTAL DEPTH TO 16,130' IS NEEDED IN ORDER TO ADEQUATELY TEST AND COMPLETE THE DAKOTA FORMATION, OUR PRIMARY GAS OBJECTIVE. CASING DEPTH AND CEMENT VOLUMES WILL BE ADJUSTED ACCORDINGLY.

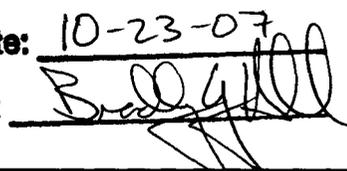
Approved by the
Utah Division of
Oil, Gas and Mining

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OCT 22 2007

DIV. OF OIL, GAS & MINING

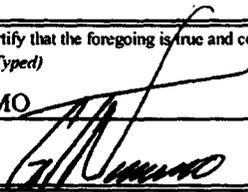
Date: 10-23-07

By: 

10-24-07
RM

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) **G. T. NIMMO** Title **OPERATIONS MANAGER**

Signature  Date **October 17, 2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Title Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CONFIDENTIAL

CONFIDENTIAL

43-047-34137

11 10s 19e

Questar E & P						Page 1 of 9
Operations Summary Report						
Well Name: ISLAND UNIT 86D			Spud Date: 9/6/2007			
Location: 11- 10-S 19-E 26			Rig Release:			
Rig Name: UNIT			Rig Number: 236			
Date	From - To	Hours	Code	Sub Code	Description of Operations	
9/7/2007	10:00 - 12:00	2.00	LOC	4	MOVE IN PETE MARTIN BUCKET RIG	
	12:00 - 18:00	6.00	LOC	2	DRILL 20' OF CONDUCTOR HOLE 24" BUCKET	
	18:00 - 06:00	12.00	OTH		WAIT ON DAYLIGHT	
9/8/2007	06:00 - 08:00	2.00	OTH		WAIT ON DAYLIGHT	
	08:00 - 16:00	8.00	LOC	2	DRILL CONDUCTOR HOLE 20' TO 80' AND CEMENT	
9/10/2007	06:00 - 11:30	5.50	LOC	4	MOVE BILL JR. IN AND RIG UP RIG 236 RIG DOWN TORQUE TUBE WORKED ON DRAWWORKS AND #2 FLOOR MOTOR 06:00 TO 18:00, 18:00 TO 06:00	
					WAIT ON DAYLIGHT	
9/11/2007	11:30 - 06:00	18.50	DRL	8	SPUD AT 11:30, 9/9/2007 DRILL F/80' TO 890' 14 3/4" HOLE	
	06:00 - 14:30	8.50	DRL	8	DRILL 14 3/4" HOLE F/890' TO 1170' CASING POINT UNIT 236 BRIDLE UP AND LAY OVER DERRICK GENERAL RIG DOWN UNTIL 1800	
	14:30 - 15:00	0.50	CIRC	1	BLOW WELL CLEAN	
	15:00 - 16:00	1.00	TRP	2	TRIP OUT TO RUN 10 3/4" CASING	
	16:00 - 18:00	2.00	CSG	2	RUN 26 JTS OF 10 3/4" J-55 CASING SET AT 1136' GL	
	18:00 - 22:30	4.50	CMT	2	RIG UP TO CEMENT, PUMPED 120 BBLs OF WATER START 15.8 CEMENT SLURRY PUMPED 750 SKS DISPLACED WITH 153.6 BBLs OF WATER LOST CIRCULATION CHECK FLOATS DID NOT HOLD PUMPED 130 SKS OF 15.8 TOP OFF CEMENT	
9/12/2007	06:00 - 18:00	12.00	LOC	4	60% RIG DOWN & 50% MOVE OFF W/13AD 8-8-22R (WILL FINISH BLADE WORK ON ISLAND UNIT 86 THIS AM)	
	18:00 - 06:00	12.00	OTH		WAIT ON DAY LIGHT	
9/13/2007	06:00 - 18:00	12.00	LOC	4	95% RIGGED DOWN & 75% MOVED OFF LOCATION (WILL CHANGE OUT CAMPS TODAY, WELD ON WELL HEAD, SET MATTING BOARDS & SUB)	
	18:00 - 06:00	12.00	OTH		WAIT ON DAYLIGHT	
9/14/2007	06:00 - 18:00	12.00	LOC	4	NOTE: #2 DRAWWORKS ENGINE ETA NEW LOCATION TODAY RIG MOVE 98% RIG UP 5% (SET MATTING BOARDS & SUBSTRUCTURE - WELD ON WELLHEAD "A" SECTION, INSTALL "B" SECTION & STACK BOP	
	18:00 - 06:00	12.00	LOC	4	WAIT ON DAYLIGHT	
9/15/2007					NOTE: REMOVED #2 DRAW WORKS ENGINE FROM MOTOR SKID, STILL WAITING ON REPLACEMENT ENGINE. DRAWWORKS BACK BREAK HUB SENT TO MACHINE SHOP, SHOULD BE BACK THIS AM & INSTALL NEW CLUTCH, BEARING & CHAINS TODAY)	
	06:00 - 18:00	12.00	LOC	4	100% MOVE F/W/ 13AD 8-8-22R, RIG UP 55%, FINISH SET & PIN SUBSTRUCTURE, SET IN DRAWWORKS, ENGINES, MUD PUMPS, MUD TANKS, CHOKE HOUSE, TRIP TANK & TOP DOG HOUSE, CAMPS ALL SET	
	18:00 - 06:00	12.00	OTH		WAIT ON DAYLIGHT	
9/16/2007					NOTE: WILL SET DERRICK ON FLOOR THIS AM. FINISH CHANGE OUT #2 DRAWWORKS ENGINE, DRAWWORKS BACK BRAKE HUB NOT ON LOCATION ETA TODAY	
	06:00 - 18:00	12.00	LOC	4	SET DERRICK ON FLOOR, SET IN BACKYARD GENERAL RIG UP	
9/17/2007	18:00 - 06:00	12.00	OTH		WAIT ON DAYLIGHT	
					NOTE: WILL IN STALL NEW HUB, CLUTCH & CHAINS IN DRAWWORKS BACK BRAKE, STRING UP BLOCKS, MODIFY FLOW LINE TODAY	
	06:00 - 18:00	12.00	LOC	4	SET IN 100% - RIG UP 90% - CONTINUE GENERAL RIG UP (1000-1800 HRS MECHANICS INSTALLED BACK BRAKE HUB, CLUTCH & CHAIN. RELEASE CRANE 1200 HRS)	
9/18/2007	18:00 - 06:00	12.00	OTH		WAIT ON DAYLIGHT	
					NOTE: WILL START & RUN OUT #2 DRAWWORKS ENGINE THIS AM, RAISE DERRICK & START PICKING UP TORQUE TUBE & TOP DRIVE TODAY	
	06:00 - 18:00	12.00	LOC	4	97% RIGGED UP - RAISE DERRICK, HANG BRIDLE LINE, RIG UP FLOOR, CONTINUE GENERAL RIG UP. MODIFY FLOW LINE	
	18:00 - 06:00	12.00	OTH		WAIT ON DAYLIGHT	
					NOTE: WILL INSTALL UNITS TORQUE TUBE, TOP DRIVE & EQUIPMENT	

Printed: 11/6/2007 3:29:01 PM

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DIV. OF OIL, GAS & MINING

Questar E & P						Page 2 of 9
Operations Summary Report						
Well Name: ISLAND UNIT 86D			Spud Date: 9/6/2007			
Location: 11- 10-S 19-E 26			Rig Release:			
Rig Name: UNIT			Rig Number: 236			
Date	From - To	Hours	Code	Sub Code	Description of Operations	
9/18/2007	-				TODAY. TEST BOP TOMORROW AM	
9/19/2007	06:00 - 00:00	18.00	LOC	4	RIG UP FLOOR. HANG TORQUE TUBE & INSTALL ALL BRACES & TURNBUCKLES. P/U SWIVEL & SET TOP DRIVE UNIT ON FLOOR. GENERAL RIG UP (CHANGE OUT TESCO TOP DRIVE W/ UNITS) FINISH MODIFY FLOW LINE	
	00:00 - 06:00	6.00	OTH		INSTALL FLOWLINE & WAIT ON DAYLIGHT	
	-				NOTE: WILL STRING UP, HANG TOP DRIVE SERVICE LOOP & TEST POWER UNIT THIS AM. TEST BOP, P/U BHA. ESTIMATED SPUD THURSDAY AM	
9/20/2007	06:00 - 12:00	6.00	LOC	4	HANG SERVICE LOOP F/ TOP DRIVE (NEW 37 PIN CABLE FOR TOP DRIVE FOR ELECTRIC UNIT)	
	12:00 - 18:00	6.00	LOC	4	LOWER CHOKE HOUSE, CONNECT CHOKE LINE & INSTALL BLOOIE & FLARE LINES (INFORMATION F/ UNIT NEW 37 PIN CABLE ETA 1000 HRS 9/20/2007 IN CASPER. ETA LOCATION 2000 HRS???)	
	18:00 - 23:00	5.00	OTH		TORQUE SWIVEL & TOP DRIVE (JUMP OLD DAMAGED 37 PIN CABLE TO TORQUE DOUBLE BALL VALVE) P/U BALES, ELEVATORS & MU ROTARY HOSE (B&C QUICK TEST ON LOCATION 2230 HRS)	
	23:00 - 04:30	5.50	BOP	1	TORQUE BOLTS ON BOP USING BACK UP (WILL REPLACE BOP BOLTS NEXT NIPPLE UP)	
	04:30 - 06:00	1.50	BOP	2	SAFETY MEETING, R/U & TEST BOP W/ 5000 PSI HIGH & 250 PSI LOW	
	-				NOTE: 9/18/2007 1500 HRS NOTIFIED JAMIE SPARGER (BLM) CAROL DANIELS (STATE) INTENT TO TEST BOP & SPUD	
9/21/2007	06:00 - 11:00	5.00	BOP	2	TEST BOP, UPPER & LOWER PIPE RAMS, BLIND RAMS, CHOKE & KILL LINE, CHOKE MANIFOLD VALVES, FLOOR VALVES & DOUBLE BALL TOP DRIVE W/ 250 PSI LOW & 5000 HIGH. TEST MUD LINES & ANNULAR TO 3500 PSI. TEST CSG W/ 1500 PSI FOR 30 MINUTES	
	11:00 - 17:30	6.50	RIG	2	WAIT ON TOP DRIVE 37 PIN CONTROL CABLE - INSTALL WEAR BUSHING	
	17:30 - 19:00	1.50	RIG	2	STRING UP 37 PIN CABLE & REHANG SERVICE LOOP	
	19:00 - 20:00	1.00	OTH		CONNECT 37 PIN CABLE & FUNCTION TOP DRIVE, SET TORQUE	
	20:00 - 00:00	4.00	TRP	1	TIH PICKING UP BHA TAG @ 1107'	
	00:00 - 00:30	0.50	RIG	1	RIG SERVICE	
	00:30 - 02:00	1.50	RIG	2	AIR SUPPLY TO MOTOR CLUSTER LEAKING (#2 PUMP CLUTCH DRAGGING)	
	02:00 - 04:00	2.00	DRL	4	DRILL CEMENT, FLOAT EQUIPMENT	
	04:00 - 05:30	1.50	RIG	2	WORK ON #2 PUMP CLUTCH (DRAGGING)	
	05:30 - 06:00	0.50	CIRC	1	CIRCULATE	
9/22/2007	06:00 - 23:00	17.00	RIG	2	WAIT ON CLUTCH F/ #2 MUD PUMP, ARRIVE ON LOCATION @ 1530 HRS, CHANGE OUT CLUTCH	
	23:00 - 23:30	0.50	DRL	4	DRILL FLOAT SHOE & CEMENT POCKET & 20' FORMATION	
	23:30 - 01:00	1.50	EQT	2	CIRCULATE & ATTEMPT FIT, 8.6%, CHECK ALL SURFACE EQUIPMENT, NO LEAKS	
	01:00 - 01:30	0.50	SUR	1	SURVEY @ 1149' = .2 INC & 93.6 AZ	
	01:30 - 05:30	4.00	DRL	1	DRILL 8-3/4" HOLE F/ 1224' TO 1482', WOB 6-9K, RPM 150, PS 180, PP 1480 CONNECTIONS	
	05:30 - 06:00	0.50	OTH			
9/23/2007	06:00 - 11:30	5.50	DRL	1	DRILL F/ 1482' TO 1947', WOB 9K, RPM 150, PS 180, PP 1500	
	11:30 - 12:00	0.50	RIG	1	RIG SERVICE	
	12:00 - 15:00	3.00	DRL	1	DRILL F/ 1947' TO 2225', WOB 10-12K, RPM 150, PS 180, PP 1550	
	15:00 - 15:30	0.50	SUR	1	WIRELINE SURVEY @ 2175' = 1.5 INC & 203.94 AZ	
	15:30 - 02:30	11.00	DRL	1	DRILL F/ 2225' TO 3117', WOB 12-18K, RPM 160, PS 180, PP 1675 CONNECTIONS	
	02:30 - 06:00	3.50				
9/24/2007	06:00 - 07:00	1.00	RIG	1	RIG & TOP DRIVE SERVICE	
	07:00 - 08:00	1.00	DRL	1	DRILL F/ 3117' TO 3160', WOB 16-18K, RPM 155, PS 180, PP 1675	
	08:00 - 08:30	0.50	SUR	1	SURVEY @ 3102' = 2.8 INC & 209.24 AZ	
	08:30 - 18:00	9.50	DRL	1	DRILL F/ 3160' TO 3966', WOB 18-20K, RPM 160, PS 180, PP 1725 CONNECTIONS	
	18:00 - 19:30	1.50	OTH			

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Operations Summary Report						
Well Name: ISLAND UNIT 86D			Spud Date: 9/6/2007			
Location: 11- 10-S 19-E 26			Rig Release:			
Rig Name: UNIT			Rig Number: 236			
Date	From - To	Hours	Code	Sub Code	Description of Operations	
9/24/2007	19:30 - 20:30	1.00	CIRC	1	PUMP SWEEP, CIRCULATE, DROP SURVEY & PUMP DRY SLUG	
	20:30 - 00:00	3.50	TRP	10	TOOH W BIT #1	
	00:00 - 01:00	1.00	TRP	1	RETRIEVE SURVEY, CHANGE BITS & CHANGE GRABBER DIES TOP DRIVE	
	01:00 - 04:00	3.00	TRP	10	TIH W BIT #2, FILL PIPE 1760' & 3000'	
	04:00 - 04:30	0.50	REAM	1	SAFETY WASH & REAM F/ 3815' TO 3866'	
9/25/2007	04:30 - 06:00	1.50	DRL	1	DRILL F/3866' TO 3909' WOB 10-12, RPM 130, PS 170, PP 1300	
	06:00 - 03:30	21.50	DRL	1	DRILL 8-3/4" HOLE F/ 3909' TO 4909', WOB 18-20, RPM 150, PS 180, PP 1400	
9/26/2007	03:30 - 06:00	2.50	OTH		TOTAL TIME CONNECTIONS	
	06:00 - 06:30	0.50	DRL	1	DRILL F/4909' TO 4940' WOB 20, ROT 30, PS 180, PP 1360, MM 115	
	06:30 - 07:30	1.00	SUR	1	CIRCULATE AND SURVEY @ 4849 2.4 INC 181.34 AZM	
	07:30 - 09:30	2.00	DRL	1	DRILL F/4940' TO 5033' WOB 20, ROT 30, PS 180, PP 1380, MM 115	
	09:30 - 10:00	0.50	RIG	1	RIG SERVICE	
9/27/2007	10:00 - 05:00	19.00	DRL	1	DRILL F/5033' TO 5751' WOB 20, ROT 30, PS 180, PP 1436, MM 115	
	05:00 - 06:00	1.00	SUR	1	CONNECTIONS	
	06:00 - 06:30	0.50	DRL	1	DRILL F/5751' TO 5780' WOB 20, ROT 30, PS 180, PP 1380, MM 114	
	06:30 - 07:30	1.00	SUR	1	SURVEY @ 5724' 2. INC 197.04 AZM	
	07:30 - 11:00	3.50	DRL	1	DRILL F/5780' TO 5871' WOB 21, ROT 30, PS 180, PP 1380, MM 114	
9/28/2007	11:00 - 11:30	0.50	RIG	1	RIG SERVICE	
	11:30 - 12:30	1.00	DRL	1	DRILL F/5871' TO 5887' WOB 20, ROT 30, PS 180, PP 1380, MM 114	
	12:30 - 14:30	2.00	TRP	10	TRIP OUT BIT #2 TIGHT AT 3742	
	14:30 - 15:30	1.00	RIG	2	WORK ON CIRCULATING DRUM	
	15:30 - 18:00	2.50	TRP	10	TRIP OUT	
	18:00 - 19:00	1.00	TRP	1	LAY DOWN MUD MOTOR AND BIT	
	19:00 - 19:30	0.50	OTH		FUNCTION TEST BOP	
	19:30 - 23:30	4.00	TRP	10	PICK UP .15 MUD MOTOR AND TRIP IN	
	23:30 - 00:00	0.50	REAM	1	WASH AND REAM LAST STAND TO BOTTTOM	
	9/29/2007	00:00 - 06:00	6.00	DRL	1	DRILL F/5887' TO 6059' WOB 17, ROT 25, PS 180, PP 1930, MM 71
06:00 - 13:30		7.50	DRL	1	DRILL F/6059' TO 6331' WOB 21, ROT 30, PS 180, PP 1880, MM 71	
13:30 - 14:00		0.50	RIG	1	RIG SERVICE	
14:00 - 04:00		14.00	DRL	1	DRILL F/6331' TO 6805' WOB 21, ROT 30, PS 180, PP 1950, MM 71	
04:00 - 05:00		1.00	OTH		CONNECTIONS	
9/29/2007	05:00 - 06:00	1.00	SUR	1	SURVEY @ 6766'	
	06:00 - 13:30	7.50	DRL	1	DRILL F/6805' TO 6992' WOB 24, ROT 30, PS 180, PP 1880, MM 71	
	13:30 - 14:00	0.50	RIG	1	RIG SERVICE	
	14:00 - 18:30	4.50	DRL	1	DRILL F/6992' TO 7088' WOB 22, ROT 30, PS 180, PP 1880, MM 71	
	18:30 - 19:30	1.00	SUR	1	SURVEY @ 7046' 1.8 INC 175.04 AZM	
9/30/2007	19:30 - 05:00	9.50	DRL	1	DRILL F/7088' TO 7313' WOB 22, ROT 30, PS 180, PP 1880, MM 71	
	05:00 - 06:00	1.00	OTH		CONNECTION	
	06:00 - 10:00	4.00	DRL	1	DRILL F/7313' TO 7385' WOB 22, ROT 30, PS 180, PP 1880, MM 71	
	10:00 - 10:30	0.50	CIRC	1	PUMP DRY PIPE PILL	
	10:30 - 13:00	2.50	TRP	10	TRIP OUT BIT #3	
	13:00 - 14:00	1.00	RIG	2	BLOW OUT CIRCULATING DRUM	
	14:00 - 18:00	4.00	TRP	10	TRIP OUT BIT #3 CHANGE BIT FUNCTION BOP	
10/1/2007	18:00 - 18:30	0.50	RIG	2	FIX TARP ON SERVICE LOOP DUE TO WIND	
	18:30 - 23:00	4.50	TRP	10	TRIP IN BIT #4 WASH AND REAM LAST STD TO BOTTOM LOST 50 BBLS OF MUD ON TRIP	
	23:00 - 05:30	6.50	DRL	1	DRILL F/7385' TO 7562' WOB 16, ROT 30, PS 180, PP 2200, MM 71	
	05:30 - 06:00	0.50	OTH		CONNECTION	
	06:00 - 12:30	6.50	DRL	1	DRILL F/7562' TO 7738' WOB 20, ROT 30, PS 180, PP 2230, MM 71	
	12:30 - 13:00	0.50	RIG	1	RIG SERVICE	
	13:00 - 18:00	5.00	DRL	1	DRILL F/7738' TO 7864' WOB 22, ROT 30, PS 180, PP 2250, MM 71	
18:00 - 19:00	1.00	RIG	2	REPAIR POP OFF ON #2 PUMP		
19:00 - 01:00	6.00	DRL	1	DRILL F/7864' TO 8113' WOB 25, ROT 30, PS 180, PP 2250, MM 71		

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Operations Summary Report						
Well Name: ISLAND UNIT 86D			Spud Date: 9/6/2007			
Location: 11- 10-S 19-E 26			Rig Release:			
Rig Name: UNIT			Rig Number: 236			
Date	From - To	Hours	Code	Sub Code	Description of Operations	
10/1/2007	01:00 - 02:00	1.00	SUR	1	SURVEY AT 8068' 1.9 INC 171.94 AZM	
	02:00 - 05:00	3.00	DRL	1	DRILL F/8113' TO 8228' WOB 25, ROT 30, PS 180, PP 2250, MM71	
	05:00 - 06:00	1.00	OTH		CONNECTIONS	
10/2/2007	06:00 - 15:00	9.00	DRL	1	DRILL F/8228' TO 8488' WOB 25, ROT 30, PS 180, PP 2280, MM71	
	15:00 - 15:30	0.50	RIG	1	RIG SERVICE	
	15:30 - 19:00	3.50	DRL	1	DRILL F/8488' TO 8561' WOB 25, ROT 30, PS 180, PP 2300, MM71	
	19:00 - 19:30	0.50	RIG	2	REPLACE SWAB ON #2 MUD PUMP	
	19:30 - 23:00	3.50	DRL	1	DRILL F/8561' TO 8649' WOB 25, ROT 30, PS 180, PP 2300, MM71	
	23:00 - 00:00	1.00	RIG	2	REPLACE VALVE AND LINER GASKET ON #2 PUMP	
	00:00 - 05:00	5.00	DRL	1	DRILL F/8649' TO 8779' WOB 25, ROT 50, PS 180, PP 2440, MM71	
	05:00 - 06:00	1.00	OTH		CONNECTIONS	
	06:00 - 10:00	4.00	DRL	1	DRILL F/8779' TO 8863' WOB 25, ROT 60, PS 180, PP 2400, MM71	
10/3/2007	10:00 - 10:30	0.50	RIG	1	RIG SERVICE	
	10:30 - 21:00	10.50	DRL	1	DRILL F/8863' TO 9142' WOB 25, ROT 70, PS 180, PP 2515, MM71	
	21:00 - 22:00	1.00	SUR	1	SURVEY @ 9097' 2.5 INC 164.24 AZM	
	22:00 - 02:00	4.00	DRL	1	DRILL F/9142' TO 9281' WOB 25, ROT 70, PS 180, PP 2515, MM71	
	02:00 - 03:00	1.00	OTH		CONNECTIONS	
	03:00 - 03:30	0.50	CIRC	1	CIRCULATE AND PUMP DRY PIPE PILL	
	03:30 - 06:00	2.50	TRP	10	TRIP OUT BIT #4	
	06:00 - 09:30	3.50	TRP	10	TRIP OUT BIT #4	
10/4/2007	09:30 - 10:30	1.00	TRP	1	LAY DOWN MUD MOTOR, FUNCTION TEST BOPS, PICK UP NEW MUD MOTOR .15	
	10:30 - 12:00	1.50	TRP	10	TRIP IN BIT #5 TO SHOE	
	12:00 - 13:30	1.50	RIG	6	SLIP AND CUT DRILLING LINE	
	13:30 - 18:00	4.50	TRP	10	TRIP IN BIT #5	
	18:00 - 18:30	0.50	REAM	1	WASH AND REAM LAST STD TO BOTTOM	
	18:30 - 05:30	11.00	DRL	1	DRILL F/9281' TO 9637' WOB 20, ROT 30, PS 180, PP 2480, MM71	
	05:30 - 06:00	0.50	OTH		CONNECTIONS	
	06:00 - 15:30	9.50	DRL	1	DRILL F/9637' TO 9795' WOB 28, ROT 50, PS 170, PP 2280, MM67	
	15:30 - 16:00	0.50	RIG	1	RIG SERVICE	
	16:00 - 22:00	6.00	DRL	1	DRILL F/9795' TO 9861' WOB 28, ROT 50, PS 170, PP 2280, MM67	
	22:00 - 22:30	0.50	RIG	2	CHANGE FUEL FILTERS ON TOP DRIVE	
	22:30 - 05:30	7.00	DRL	1	DRILL F/9861' TO 9940' WOB 28, ROT 50, PS 170, PP 2100, MM67	
10/5/2007	05:30 - 06:00	0.50	OTH		CONNECTIONS	
	06:00 - 08:00	2.00	DRL	1	DRILL F/9940' TO 9982' WOB 28, ROT 50, PS 180, PP 2400, MM71	
	08:00 - 08:30	0.50	RIG	1	RIG SERVICE	
	08:30 - 11:00	2.50	DRL	1	DRILL F/9982' TO 10006' WOB 28, ROT 10, PS 160, PP 2100, MM65	
	11:00 - 11:30	0.50	SUR	1	DROP SURVEY	
	11:30 - 17:00	5.50	TRP	10	PUMP PILL, TRIP OUT BIT #5	
	17:00 - 18:00	1.00	TRP	1	RETRIEVE SURVEY TOOL, AND CHANGE BIT	
	18:00 - 18:30	0.50	OTH		FUNCTION TEST BOPS	
	18:30 - 23:30	5.00	TRP	10	TRIP IN BIT #6	
	23:30 - 06:00	6.50	DRL	1	DRILL F/10006' TO 10100' WOB 20, ROT 10, PS 150, PP 1800, MM60	
10/7/2007	06:00 - 14:00	8.00	DRL	1	DRILL F/10100' TO 10167' WOB 28, ROT 10, PS 150, PP 2350, MM60	
	14:00 - 19:30	5.50	TRP	10	PUMP PILL AND TRIP OUT BIT #6	
	19:30 - 00:00	4.50	TRP	10	TRIP IN BIT #7 .15 MUD MOTOR	
	00:00 - 06:00	6.00	DRL	1	DRILL F/10167' TO 10250' WOB 18, ROT 10, PS 150, PP 2050, MM60	
10/8/2007	06:00 - 12:00	6.00	DRL	1	DRILL F/10250' TO 10357' WOB 28, ROT 10, PS 160, PP 2350, MM60	
	12:00 - 12:30	0.50	RIG	1	RIG SERVICE	
	12:30 - 15:30	3.00	DRL	1	DRILL F/10357' TO 10382' WOB 28, ROT 40, PS 160, PP 2350, MM60	
	15:30 - 16:00	0.50	SUR	1	DROP SURVEY AND PUMP PILL	
	16:00 - 21:30	5.50	TRP	10	TRIP OUT BIT #7	
	21:30 - 23:00	1.50	TRP	10	TRIP IN WITH BIT #8 TO SHOE	

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Operations Summary Report						
Well Name: ISLAND UNIT 86D			Spud Date: 9/6/2007			
Location: 11- 10-S 19-E 26			Rig Release:			
Rig Name: UNIT			Rig Number: 236			
Date	From - To	Hours	Code	Sub Code	Description of Operations	
10/8/2007	23:00 - 00:30	1.50	RIG	6	SLIP AND CUTDRILLING LINE	
	00:30 - 04:30	4.00	TRP	10	FINISH TRIP IN WITH BIT #8	
	04:30 - 06:00	1.50	REAM	1	WASH AND REAM AT 9941' TO 10382'	
10/9/2007	06:00 - 10:00	4.00	DRL	1	DRILL F/10382' TO 10543' WOB 15, ROT 30, PS 160, PP 2400, MM 65	
	10:00 - 11:00	1.00	RIG	1	RIG SERVICE TIGHTEN BELTS ON #1 PUMPS	
	11:00 - 05:00	18.00	DRL	1	DRILL F/10543' TO 10960' WOB 20, ROT 40, PS 160, PP 2350, MM 61	
10/10/2007	05:00 - 06:00	1.00	OTH		CONNECTIONS	
	06:00 - 08:30	0.50	DRL	1	DRILL F/10960' TO 10954' WOB 28, ROT 30, PS 160, PP 2400, MM 61	
	06:30 - 12:00	5.50	TRP	10	PUMP PILL, TRIP OUT BIT #8	
	12:00 - 12:30	0.50	TRP	1	LAY DOWN MUD MOTOR AND PICK UP NEW .15 CHANGE BIT	
	12:30 - 13:00	0.50	OTH		BOP FUNCTION TEST	
	13:00 - 18:00	5.00	TRP	10	TRIP IN BIT #9	
	18:00 - 23:00	5.00	REAM	1	REAM F/10162' TO 10954' RAISE MW TO 9.7	
10/11/2007	23:00 - 06:00	7.00	DRL	1	DRILL F/10954' TO 11102' WOB 18, ROT 20, PS 160, PP 2400, MM 61	
	06:00 - 14:30	8.50	DRL	1	DRILL F/11102' TO 11203' WOB 26-30K, RPM 105, PS 170, PP 2430	
	14:30 - 15:30	1.00	RIG	1	RIG & TOP DRIVE SERVICE	
	15:30 - 16:30	1.00	RIG	2	RESET TOP DRIVE RPM TO HIGH	
	16:30 - 01:00	8.50	DRL	1	DRILL F/11203' TO 11272' WOB 28-30K, RPM 110, PS 180, PP 2680	
	01:00 - 02:00	1.00	CIRC	1	CIRCULATE BOTTOMS UP	
	02:00 - 04:00	2.00	TRP	14	SHORT TRIP 15 STANDS TO 9988'	
	04:00 - 05:30	1.50	CIRC	1	PUMP SWEEP & CIRCULATE BOTTOMS UP	
10/12/2007	05:30 - 06:00	0.50	SUR	1	DROP SURVEY & PUMP DRY SLUG	
	06:00 - 12:00	6.00	TRP	2	TOOH FOR E-LOGS (SLM - 5.2' DIFFERENCE IN TALLY, NO CHANGE)	
	12:00 - 12:30	0.50	SUR	1	RETRIEVE SURVEY & BREAK BIT	
	12:30 - 13:30	1.00	LOG	1	SAFETY MEETING & R/U HALLIBURTON LOGGERS	
	13:30 - 18:00	4.50	LOG	1	RUN #1 TRIPLE COMBO (LOGGERS DEPTH 11284')	
	18:00 - 19:00	1.00	LOG	1	LAY DOWN TOOLS & RIG DOWN LOGGERS	
	19:00 - 00:30	5.50	TRP	2	MAKE UP BIT #10 (RR #9) & TIH	
10/13/2007	00:30 - 04:30	4.00	CIRC	1	CIRCULATE (FRANKS LAY DOWN TRUCK SCHEDULED ON LOCATION 0200 HRS ARRIVE @ 0330 HRS, SAFETY MEETING & RIG UP 1 HR)	
	04:30 - 06:00	1.50	TRP	3	TOOH LAYING DOWN DRILL PIPE	
	06:00 - 11:30	5.50	TRP	3	TOOH LAYING DOWN DRILL PIPE	
	11:30 - 14:30	3.00	TRP	1	TOOH LAYING DOWN BHA	
	14:30 - 15:00	0.50	OTH		PULL WEAR BUSHING	
	15:00 - 17:30	2.50	CSG	1	CHANGE OUT ELEVATORS, BAILS & RIG UP FRANKS CASING CREW & HOLD SAFETY MEETING	
	17:30 - 05:00	11.50	CSG	2	MU FLOAT SHOE, 2 SHOE JTS, FLOAT COLLAR & RUN 244 JTS 7" 29# & 26# HCP 110, LT&C CASING, MU LANDING JT & LAND CASING @ 11252'	
10/14/2007	05:00 - 06:00	1.00	CIRC	1	CIRCULATE NOTE: NOTIFIED JAMIE SPARGER W/BLM OF INTENT TO RUN CSG, CEMENT & TEST BOP	
	06:00 - 07:30	1.50	CIRC	1	CIRCULATE CASING @ 11252'	
	07:30 - 10:30	3.00	OTH		SET PACKOFF & TEST, INSTALL CEMENT ISOLATION TOOL	
	10:30 - 14:30	4.00	CMT	1	SPOT EQUIPMENT & R/U HALLIBURTON CEMENTERS, BREAK CIRCULATION & CIRCULATE W/ RIG PUMP. LOAD PLUG IN CEMENTING HEAD	
	14:30 - 19:00	4.50	CMT	2	SAFETY MEETING, TEST CMT LINES W/ 5800 PSI TEST N2 LINES W/ 8000 PSI, PUMP 10 BBL WATER 20 BBL SUPER FLUSH 10 BBL WATER, PUMP 520 SKS (137 BBL) 14.3 PPG 1.48 YIELD LEAD CEMENT FOAMED TO 9.7 PPG. PUMP 850 SKS (224 BBL) 14.3 PPG 1.48 YIELD #2 LEAD FOAMED TO 11 PPG. PUMP 90 SKS (23.7 BBL) 14.3 PPG 1.48 YIELD UNFOAMED TAIL CEMENT, DROP PLUG & DISPLACE W/ 419 BBL WATER, BUMP PLUG W/ 3000 PSI. FLOATS HELD, 4.5 BBL BACK 2 MIN, 100 BBL CMT TO SURFACE, FULL RETURNS DURING JOB RIG DOWN CEMENTERS	
	19:00 - 20:30	1.50	CMT	1		

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Operations Summary Report						
Well Name: ISLAND UNIT 86D			Spud Date: 9/6/2007			
Location: 11- 10-S 19-E 26			Rig Release:			
Rig Name: UNIT			Rig Number: 236			
Date	From - To	Hours	Code	Sub Code	Description of Operations	
10/14/2007	20:30 - 23:00	2.50	OTH		LAY DOWN LANDING JT W/ ISOLATION TOOL, CHANGE OUT SAVER SUB TOP DRIVE, P/U 4" VALVES TO FLOOR F/TESTING, CHANGE OUT BALES & ELEVATORS	
	23:00 - 04:30	5.50	BOP	2	TEST BOP, UPPER & LOWER PIPE RAMS, CHOKE & KILL LINE, CHOKE MANIFOLD VALVES, FLOOR VALVES & TOP DRIVE DOUBLE BALL VALVE W/ 250 PSI LOW & 10000 PSI HIGH, TEST ANNULAR W/ 5000 PSI & CASING 1500 PSI/30 MINUTES	
10/15/2007	04:30 - 06:00	1.50	OTH		R/U FRANKS LAY DOWN TRUCK	
	06:00 - 07:00	1.00	OTH		INSTALL WEAR BUSHING & SET TORQUE SETTING ON TOP DRIVE	
	07:00 - 10:00	3.00	TRP	1	SAFETY MEETING & TIH PICKING UP SLIM HOLE BHA & BIT # 11 (BI-CENTER)	
	10:00 - 13:00	3.00	TRP	2	TIH PICKING UP 4" DRILL PIPE TO 4003	
	13:00 - 14:00	1.00	OTH		WORK ON TRU-TORQUE & CHANGE OUT TORQUE CYLINDER & HOSE	
	14:00 - 21:30	7.50	TRP	2	TIH PICKING UP DRILL PIPE, STANDBACK 3 STANDS	
	21:30 - 22:00	0.50	OTH		RIG DOWN LAY DOWN TRUCK	
10/16/2007	22:00 - 00:30	2.50	RIG	6	SLIP & CUT DRILL LINE	
	00:30 - 01:00	0.50	OTH		INSTALL CORRSION RING IN SAVER SUB	
	01:00 - 03:00	2.00	TRP	2	TIH & TAG @ 11141' (RECOMPOUND DRAW WORKS)	
	03:00 - 06:00	3.00	DRL	4	DRILL CEMENT & FLOAT EQUIPMENT, 20' CEMENT POCKET	
	06:00 - 06:30	0.50	DRL	1	DRILL 6-1/8" HOLE W/BI-CENTER BIT & MUD MOTOR F/ 11272' TO 11292', WOB 12K, RPM 105, PS 80, PP 1200	
	06:30 - 07:30	1.00	EQT	2	CIRCULATE & FIT W/ 9.4 AMW & 3089 PSI SURFACE = 14.67# EMW	
	07:30 - 16:00	8.50	DRL	1	DRILL F/ 11292' TO 11468', WOB 10-12K, RPM 120, PS 90, PP 1620	
	16:00 - 16:30	0.50	RIG	1	RIG SERVICE	
	16:30 - 05:00	12.50	DRL	1	DRILL F/ 11468' TO 11760', WOB 13K, RPM 120, PS 85, PP 1840	
	05:00 - 06:00	1.00	OTH		TOTAL TIME F/ CONNECTIONS	
10/17/2007	06:00 - 14:00	8.00	DRL	1	DRILL F/ 11760' TO 12020', WOB 12-14K, RPM 125, PS 90, PP 2100	
	14:00 - 14:30	0.50	RIG	1	RIG SERVICE	
	14:30 - 05:00	14.50	DRL	1	DRILL F/ 12020' TO 12475', WOB 10-14K, RPM 135, PS 95, PP 2230	
10/18/2007	05:00 - 06:00	1.00	OTH		TOTAL TIME F/ CONNECTIONS	
	06:00 - 09:30	3.50	DRL	1	DRILL F/ 12475' TO 12570', WOB 9-10, RPM 135, PS 95, PP 2300	
	09:30 - 11:00	1.50	CIRC	1	PUMP SWEEP, CIRCULATE, DROP SURVEY & PUMP DRY SLUG	
	11:00 - 17:30	6.50	TRP	10	TOOH W/ BIT # 11	
	17:30 - 20:00	2.50	OTH		RETRIEVE SURVEY & CHANGE OUT BIT & MUD MOTOR, ADJUST BRAKES (FUNCTION TEST BOP)	
	20:00 - 02:00	6.00	TRP	10	TIH W/ BIT # 12 (FILL PIPE EVERY 3000)	
	02:00 - 02:30	0.50	REAM	1	SAFETY WASH & REAM F/ 12508' TO 12570' (NO FILL)	
10/19/2007	02:30 - 05:30	3.00	DRL	1	DRILL 6-1/8" HOLE W/BI-CENTER BIT & .46 MUD MOTOR F/ 12570' TO 12637', WOB 8-10K, RPM 140, PS 95, PP 2050	
	05:30 - 06:00	0.50	OTH		CONNECTIONS	
	06:00 - 14:00	8.00	DRL	1	DRILL F/ 12637' TO 12800', WOB 8-16K, RPM 145, PS 95, PP 2100	
	14:00 - 14:30	0.50	RIG	1	RIG SERVICE	
	14:30 - 05:00	14.50	DRL	1	DRILL F/ 12800' TO 13208', WOB 8-10K, RPM 145, PS 95, PP 2150	
10/20/2007	05:00 - 06:00	1.00	OTH		CONNECTIONS	
	06:00 - 13:30	7.50	DRL	1	DRILL F/ 13208' TO 13480', WOB 8-8K, RPM 145, PS 95, PP 2200	
	13:30 - 14:00	0.50	RIG	1	RIG SERVICE	
	14:00 - 05:00	15.00	DRL	1	DRILL F/ 13480' TO 13857', WOB 8-15K, RPM 145, PS 95, PP 2300	
10/21/2007	05:00 - 06:00	1.00	OTH		CONNECTIONS	
	06:00 - 13:30	7.50	DRL	1	DRILL F/ 13857' TO 14012', WOB 8-15K, RPM 150, PS 95, PP 2500	
	13:30 - 14:30	1.00	RIG	1	RIG & TOP DRIVE SERVICE	
	14:30 - 05:00	14.50	DRL	1	DRILL F/ 14012' TO 14320', WOB 8-15K, RPM 150, PS 95, PP 2550	
10/22/2007	05:00 - 06:00	1.00	OTH		CONNECTIONS	
	06:00 - 07:30	1.50	DRL	1	DRILL F/ 14320' TO 14356', WOB 15K, RPM 155, PS 95, PP 2600 (FRACTURE @ 14343')	

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Operations Summary Report						
Well Name: ISLAND UNIT 86D			Spud Date: 9/6/2007			
Location: 11- 10-S 19-E 26			Rig Release:			
Rig Name: UNIT			Rig Number: 236			
Date	From - To	Hours	Code	Sub Code	Description of Operations	
10/22/2007	07:30 - 19:30	12.00	WCL	1	TOOK KICK W/ 12.2# MJD, GAIN 42 BBL, CIRCULATE OUT GAS THROUGH CHOKE RAISING MUD WEIGHT EACH TIME. 1ST - 13.5# IN 13.4# OUT 2ND 13.7# IN 13.6# OUT 3RD 13.9# IN 13.9# OUT. STARTED LOOSING MUD 30 MIN INTO CIRCULATION HOLDING 2200 PSI STANDPIPE PRESSURE. UNABLE TO KILL WELL. 1600 UNITS GAS ON BUSTER W/ 10 BBL GAIN PER HOUR CIRCULATING	
	19:30 - 05:30	10.00	DRL	1	DRILL F/14356' TO 14590', WOB 8-15K, RPM 155, PS 95, PP 1500 INCREASING MUD WEIGHT TO 14.1# (NO LOSSES OR GAINS WHILE DRILLING - FLOW 8-10 BBL DURING CONNECTIONS)	
10/23/2007	05:30 - 06:00	0.50	OTH	1	TROUBLE SHOOT PUMP STROKES (FOUND TROTTLE ACCUATOR NOT FUNCTIONING CORRECTLY ON ENGINE)	
	06:00 - 06:30	0.50	DRL	1	DRILL F/14590' TO 14631', WOB 6-18, RPM 155, PS 95, PP 2260 (PRESSURE CLIMED TO 2750 PSI) NO FLARE	
	06:30 - 09:00	2.50	DRL	1	DUMP & CLEAN OUT GAS BUSTER	
	09:00 - 09:30	0.50	OTH	1	PUMP SWEEP, MIX WEIGHTED PILL 16#. CHECK F/ FLOW-NO FLOW, DROP SURVEY & PUMP WEIGHTED PILL	
	09:30 - 11:30	2.00	CIRC	1	TOOH W/ BIT # 12	
	11:30 - 15:00	3.50	TRP	12	RIG SERVICE	
10/24/2007	15:00 - 15:30	0.50	RIG	1	CONTINUE TOOH F/ BIT & MUD MOTOR CHANGE	
	15:30 - 21:00	5.50	TRP	12	RETRIEVE SURVEY, CHANGE OUT BIT & MUD MOTOR	
	21:00 - 22:30	1.50	TRP	1	TIH W/ BIT # 13 (WELL FLOWING)	
	22:30 - 04:30	6.00	TRP	2	CIRCULATE OUT GAS @ 11339'	
	04:30 - 06:00	1.50	CIRC	1	TRIP IN TO 13000'	
	06:00 - 07:00	1.00	TRP	10	CIRCULATE GAS OUT THROUGH CHOKE 25' FLARE	
	07:00 - 08:00	1.00	CIRC	1	TRIP IN TO 14000' GAINING VOLUME	
	08:00 - 09:00	1.00	TRP	10	CIRCULATE GAS OUT THROUGH CHOKE 25' FLARE	
	09:00 - 10:00	1.00	CIRC	1	TRIP IN TO 14556' HOLE SLUFFING	
	10:00 - 10:30	0.50	TRP	10	CIRCULATE GAS OUT 70' BOTTOMS UP FLARE, WASH AND REAM FROM 14556' TO 14631'	
10/25/2007	10:30 - 14:00	3.50	REAM	1	DRILL F/14631' TO 14647' WOB 16, ROT 40, PS 90, PP 2550, .46 MUD MOTOR	
	14:00 - 15:30	1.50	DRL	1	RIG SERVICE	
	15:30 - 16:00	0.50	RIG	1	DRILL F/14647' TO 14805' WOB 18, ROT 45, PS 90, PP 2600	
	16:00 - 06:00	14.00	DRL	1	DRILL F/14805' TO 14841' WOB 12, ROT 50, PS 90, PP 2650, MM.46	
	06:00 - 08:30	2.50	DRL	1	RIG SERVICE	
	08:30 - 09:00	0.50	RIG	1	DRILL F/14841' TO 14906' WOB 12, ROT 50, PS 90, PP 2650	
10/26/2007	09:00 - 14:00	5.00	DRL	1	CHANGE FAN BELTS ON TOP DRIVE POWER UNIT	
	14:00 - 14:30	0.50	RIG	2	DRILL F/14906' TO 15104' WOB 13, ROT 50, PS 90, PP 2650	
	14:30 - 06:00	15.50	DRL	1	DRILL F/15104' TO 15133' WOB 13, ROT 45, PS 90, PP 2450, MM.46	
10/27/2007	06:00 - 09:00	3.00	DRL	1	RIG SERVICE	
	09:00 - 09:30	0.50	RIG	1	DRILL F/15133' TO 15342' WOB 10-18, ROT 45, PS 90, PP 2350, MM.46	
	09:30 - 06:00	20.50	DRL	1	DRILL F/15342' TO 15368' WOB 10-20, ROT 45-65, PS 90, PP 2300, MM.46	
	06:00 - 10:00	4.00	DRL	1	DROP SURVEY PUMP DRY PIPE PILL	
	10:00 - 11:00	1.00	SUR	1	TRIP OUT BIT #13 TIGHT FIRST TWO STANDS OFF BOTTOM 80000 OVERPULL	
	11:00 - 21:00	10.00	TRP	10	LAY DOWN MUD MOTOR, PICK UP HIGH SPEED MOTOR 2.25 AND IMPREG BIT	
10/28/2007	21:00 - 22:00	1.00	TRP	1	TRIP INTO SHOE AT 11100' WITH BIT #14 FILL PIPE EVERY 1500' AND BREAK CIRCULATION	
	22:00 - 04:00	6.00	TRP	10	SLIP AND CUT DRILLING LINE	
	04:00 - 05:30	1.50	RIG	6	FINISH TRIP IN WITH BIT #14	
	05:30 - 06:00	0.50	TRP	10	FINISH TRIP IN WITH BIT #14	
	06:00 - 08:00	2.00	TRP	10	WASH AND REAM LAST 2 STD'S TO BOTTOM (PRECAUTIONARY)	
	08:00 - 09:00	1.00	REAM	1	DRILL F/15368' TO 15425' WOB 10, ROT 40, PS 90, PP 3000, MM2.25	
09:00 - 15:30	6.50	DRL	1			

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Operations Summary Report						
Well Name: ISLAND UNIT 86D			Spud Date: 9/6/2007			
Location: 11- 10-S 19-E 26			Rig Release:			
Rig Name: UNIT			Rig Number: 236			
Date	From - To	Hours	Code	Sub Code	Description of Operations	
10/28/2007	15:30 - 16:00	0.50	RIG	1	RIG SERVICE	
	16:00 - 20:00	4.00	DRL	1	DRILL F/15425' TO 15465' WOB 4-10, ROT 35, PS 80, PP 2500, MM2.25	
	20:00 - 23:30	3.50	CIRC	2	LOST COMPLETE RETURNS 600 BBLs, HOLE BALLOONING, REFILL PREMIX WEIGHT UP TO 14.1	
	23:30 - 06:00	6.50	DRL	1	DRILL F/15465' TO 15533' WOB 7, ROT 35, PS 80, PP 2500 HOLE STILL BALLOONING	
10/29/2007	06:00 - 14:30	8.50	DRL	1	DRILL F/15533' TO 15620' WOB 5, ROT 35, PS 80, PP 2700, MM2.25	
	14:30 - 15:00	0.50	RIG	1	RIG SERVICE	
	15:00 - 06:00	15.00	DRL	1	DRILL F/15620' TO 15786' WOB 3-8, ROT 35, PS 85, PP 2580, MM2.25 NO LOSSES	
10/30/2007	06:00 - 06:00	24.00	DRL	1	DRILL F/15786' TO 16045' WOB 4-11, ROT 35, PS 85, PP 2650, MM2.25	
10/31/2007	06:00 - 13:00	7.00	DRL	1	DRILL F/16045' TO 16106' WOB 3-11, ROT 35, PS 85, PP 2500, MM2.25	
	13:00 - 13:30	0.50	RIG	1	RIG SERVICE	
	13:30 - 17:00	3.50	DRL	1	DRILL F/16106' TO 16130' TD	
	17:00 - 18:00	1.00	CIRC	1	CIRCULATE, PUMP LCM SWEEP	
	18:00 - 20:00	2.00	TRP	14	WIPE TRIP 10 STDS	
	20:00 - 22:30	2.50	CIRC	1	CIRCULATE, PUMP LCM SWEEPS	
	22:30 - 23:30	1.00	SUR	1	DROP SURVEY PUMP ECD PILL	
	23:30 - 06:00	6.50	TRP	2	TRIP OUT TO LOG STRAP OUT	
	11/1/2007	06:00 - 10:00	4.00	TRP	2	TRIP OUT FOR LOGS STRAP OUT, TRIP WET
		10:00 - 11:00	1.00	OTH		RETRIEVE SURVEY TOOL AND LAY DOWN MUD MOTOR SAFETY MEETING WITH SCHLUMBERGER
	11:00 - 21:30	10.50	LOG	1	RIG UP SCHLUMBERGER AND LOG, FIRST RUN PLATFORM EXPRESS + SONIC FROM TD TO 2000'	
11/2/2007	21:30 - 06:00	8.50	LOG	1	SECOND LOGGING RUN SIDE WALL CORES COULD NOT PASS 16100'	
	06:00 - 07:30	1.50	LOG	1	SIDE WALL CORE, 26 CUT 26 RECOVERED	
	07:30 - 09:00	1.50	LOG	1	RIG DOWN SCHLUMBERGER	
	09:00 - 10:00	1.00	RIG	1	RIG SERVICE, SERVICE TOP DRIVE	
	10:00 - 10:30	0.50	RIG	2	REPLACE SEALS IN TOP DRIVE GRABBER	
	10:30 - 15:30	5.00	TRP	2	TRIP IN TO DRILL AHEAD 20' TRIP TO 9200' HAD FLOW	
	15:30 - 17:00	1.50	CIRC	1	CIRCULATE GAS OUT 40' FLARE 1/2 CHOKE	
	17:00 - 18:00	1.00	TRP	2	TRIP IN 10 STDS	
	18:00 - 19:00	1.00	CIRC	1	CIRCULATE GAS OUT 40' FLARE	
	19:00 - 20:00	1.00	TRP	2	TRIP IN 20 STDS	
11/3/2007	20:00 - 21:00	1.00	CIRC	1	CIRCULATE GAS OUT NO FLARE	
	21:00 - 23:30	2.50	TRP	2	TRIP INTO 16080'	
	23:30 - 01:30	2.00	CIRC	1	CIRCULATE GAS OUT 50' FLARE 3/4 CHOKE BALLOONING	
	01:30 - 02:30	1.00	REAM	1	WASH AND REAM LAST STD TO BOTTOM 30' FILL	
	02:30 - 06:00	3.50	DRL	1	DRILL F/16130' TO 16150' WOB 23, ROT 50, PS 85, PP 1950	
	06:00 - 09:00	3.00	CIRC	1	CIRCULATE TO RUN CASING, PUMP SWEEPS	
	09:00 - 09:30	0.50	CIRC	1	PUMP WEIGHTED PILL 60 BBLs OF 16.3	
	09:30 - 23:30	14.00	TRP	3	LAY DOWN DRILL STRING	
	23:30 - 00:00	0.50	OTH		PULL WEAR BUSHING	
	00:00 - 02:00	2.00	CSG	1	RIG UP CASING CREW HELD SAFETY MEETING	
11/4/2007	02:00 - 06:00	4.00	CSG	2	RUN 4.5" #15.1 CASING	
	06:00 - 11:30	5.50	CSG	2	RUN 4.5" CASING TO 9490' ATTEMPT TO BREAK CIRCULATION PRESSURE UP TO 1400 PSI DID NOT BREAK CIRCULATION, BLEAD OFF AND PRESSURE UP TO 2700 PSI AND DUMP PRESSURE MULTIPLE TIMES WITH NO SUCCESS WELL FLOWING SHUT IN WELL GAINING 50 PSI EVERY 30 MIN FINAL CASING PRESSURE WAS 1200 PSI, ORDERED HALLIBURTON TO PRESSURE UP SHOE AND DCT(WIRELINE) TO PERFORATE	
	11:30 - 18:00	6.50	WOT	4	RIG UP WIRELINE TRUCK WITH PACKOFF AND CIRCULATING T PRESSURE TEST PACKOFF AND BROKE CIRCULATION	
	18:00 - 19:30	1.50	LOG	4		

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Operations Summary Report						
Well Name: ISLAND UNIT 86D			Spud Date: 9/6/2007			
Location: 11- 10-S 19-E 26			Rig Release:			
Rig Name: UNIT			Rig Number: 236			
Date	From - To	Hours	Code	Sub Code	Description of Operations	
11/4/2007	19:30 - 23:30	4.00	CIRC	1	CIRCULATE GAS OUT, CSG PRESSURE AT 1200 PSI, 60 FLARE, CHOKE TO 3/8 HELD 500 PSI ON UNTIL KICK CIRCULATED OUT, CIRCULATE TO BALANCE MUD AT 9490'	
	23:30 - 00:00	0.50	OTH		RIG DOWN WIRELINE TRUCK	
	00:00 - 01:00	1.00	CSG	2	RUN 35 JTS OF CASING 11621'	
	01:00 - 02:00	1.00	CIRC	1	CIRCULATE GAS OUT 40' TO 50' FLARE	
	02:00 - 03:00	1.00	CSG	2	RUN 35 JTS OF CASING 12819'	
	03:00 - 04:30	1.50	CIRC	1	CIRCULATE GAS OUT 40' TO 50' FLARE	
	04:30 - 05:30	1.00	CSG	2	RUN 35 JTS OF CASING 14419'	
	05:30 - 06:00	0.50	CIRC	1	CIRCULATE GAS OUT	
	11/5/2007	06:00 - 08:00	2.00	CIRC	1	CIRCULATE GAS OUT AT 14419' SHAKE OUT LCM
		08:00 - 10:00	2.00	CSG	2	RUN 4.5" CASING TO 16143' KB, CIRCULATE LAST 60' TO BOTTOM
10:00 - 14:00		4.00	CIRC	1	CIRCULATE AND BALANCE MUD, HOLD SAFETY MEETING WITH HALLIBURTON SHAKE OUT LCM	
14:00 - 18:30		4.50	CMT	2	CEMENT WITH HALLIBURTON, PUMPED 25 BBLs OF 14.3 PPG TUNED SPACER, 284 BBLs OF 14.3 PPG 1.48 YIELD POZ 50/50 CEMENT DISPLACED WITH 230 BBLs OF CLAYFIX WATER TAGGED PLUG AND SHUT IN CEMENT HEAD WITH 6150 PSI GOOD RETURNS DURING JOB PLUG DOWN 18:20 11/4/2007	
11/8/2007	18:30 - 00:30	6.00	WOT	1	WOC, CLEAN MUD TANKS, FLUSH PUMPS	
	00:30 - 06:00	5.50	OTH		BLEED PRESSURE OFF CEMENT HEAD AND NIPPLE DOWN TO SET SLIPS, SLIPS WILL BE SET WITH 115000 IN BOWL	
11/8/2007	06:00 - 18:00	12.00	LOC	4	RIG DOWN TOP DRIVE, CLEAN MUD TANKS, HAVING PROBLEMS BREAKING QUIL ON TOP DRIVE WILL HAVE LOAD PATH INSPECTION	
	18:00 - 06:00	12.00	OTH		WAIT ON DAYLIGHT	

NOV 16 2007

CONFIDENTIAL
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DIV. OF OIL, GAS & MINING

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
 Oil Gas Well Other

2. Name of Operator
WEXPRO COMPANY

3a. Address
 P.O. BOX 458 ROCK SPRINGS, WY 82902

3b. Phone No. (include area code)
 307 382-9791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 SHL 753' FNL 965' FEL NE NE 11 T 10S R 19E
 BHL Same as Above

5. Lease Serial No.
 U-4481

6. If Indian, Allottee, or Tribe Name
 N/A

7. If Unit or CA. Agreement Name and/or No.
 Island Unit

8. Well Name and No.
 Island Unit No. 86

9. API Well No.
 43-047-34137

10. Field and Pool, or Exploratory Area
 Island

11. County or Parish, State
 Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pipeline
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

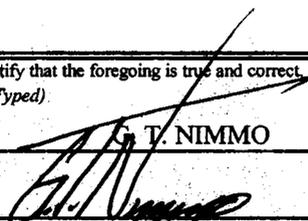
2 Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The proposed high pressure surface pipeline will be constructed and operated by Questar Gas Management Company. The pipeline will be approximately 1,750' in length. The proposed pipeline will be located on Federal land in Sections 11 & 12, T10S, R19E. The proposed surface pipeline will be 3.5 O.D., Grade B or X-42 with a 0.188-inch wall thickness. The width of the right-of-way requested is 50 feet for construction and will revert to 30 feet for operation and maintenance purposes. The pipeline will be either brown or black in color.

The maximum operating pressure that the natural gas pipeline is designed for is 1170 psig. Associated facilities include above ground valves and piping at the lateral junctions. Cultural survey will be submitted under separate cover.

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

14. I hereby certify that the foregoing is true and correct
 Name (Printed/ Typed) T. NIMMO Title OPERATIONS MANAGER

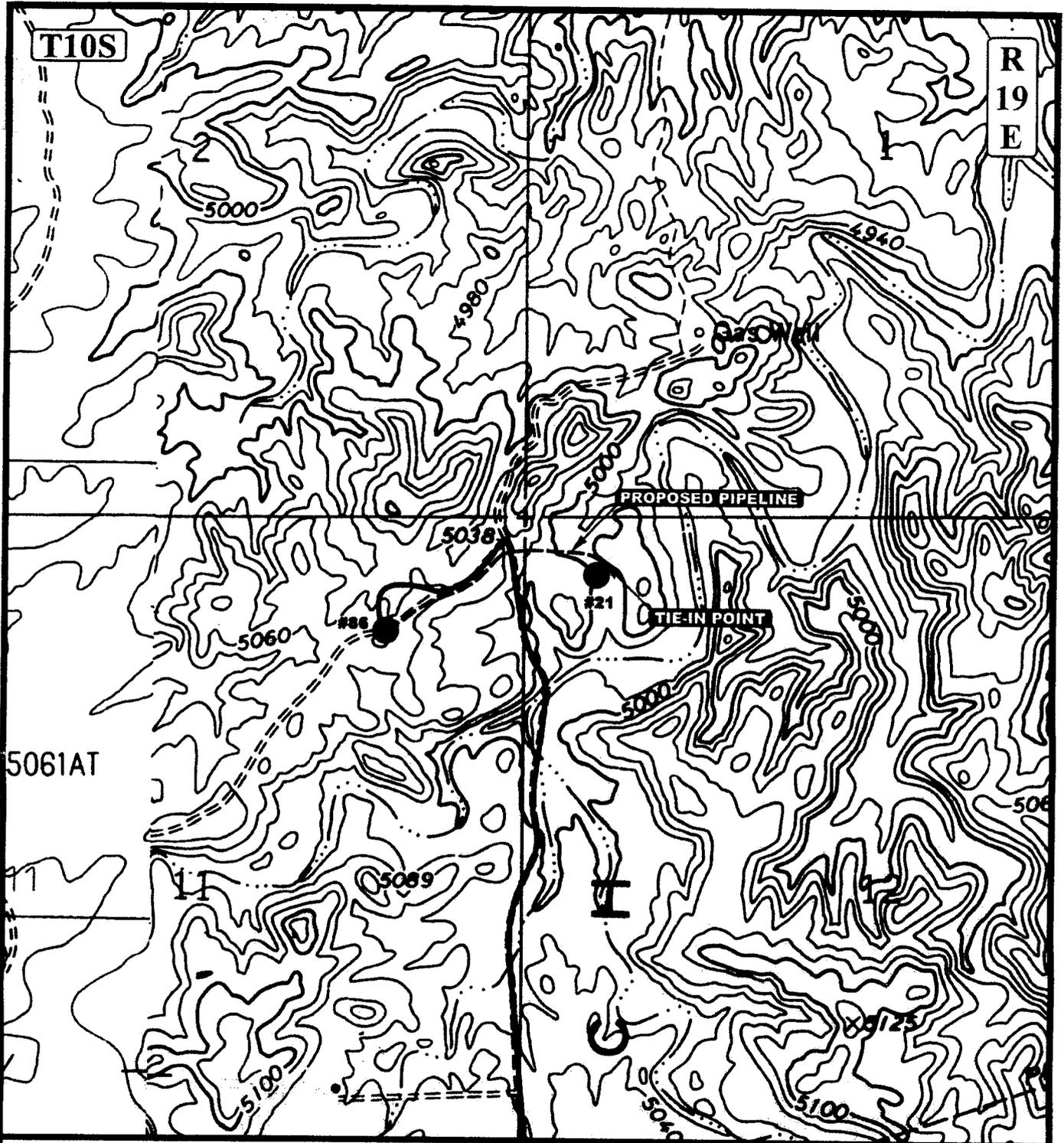
Signature  Date November 16, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212. make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,750' +/-

LEGEND:

- EXISTING ROAD
- - - - - PROPOSED PIPELINE

QUESTAR GAS MANAGEMENT

ISLAND UNIT #86
 SECTION 11, T10S, R19E, S.L.B.&M.
 800' FNL 996' FEL



U&Ls
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	10	04	07	D TOPO
	MONTH	DAY	YEAR	
SCALE: 1" = 1000'	DRAWN BY: C.P.		REVISED: 11-12-07	

43-047-39137

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Operations Summary Report

Well Name: ISLAND UNIT 86D Spud Date: 9/6/2007
 Location: 11-10-S 19-E 26 Rig Release: 11/5/2007
 Rig Name: UNIT Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
9/7/2007	10:00 - 12:00	2.00	LOC	4	MOVE IN PETE MARTIN BUCKET RIG
	12:00 - 18:00	6.00	LOC	2	DRILL 20' OF CONDUCTOR HOLE 24" BUCKET
9/8/2007	18:00 - 06:00	12.00	OTH		WAIT ON DAYLIGHT
	06:00 - 08:00	2.00	OTH		WAIT ON DAYLIGHT
9/10/2007	08:00 - 16:00	8.00	LOC	2	DRILL CONDUCTOR HOLE 20' TO 80' AND CEMENT
	06:00 - 11:30	5.50	LOC	4	MOVE BILL JR. IN AND RIG UP RIG 236 RIG DOWN TORQUE TUBE WORKED ON DRAWWORKS AND #2 FLOOR MOTOR 06:00 TO 18:00, 18:00 TO 06:00 WAIT ON DAYLIGHT
9/11/2007	11:30 - 06:00	18.50	DRL	8	SPUD AT 11:30, 9/9/2007 DRILL F/80' TO 890' 14 3/4" HOLE
	06:00 - 14:30	8.50	DRL	8	DRILL 14 3/4" HOLE F/890' TO 1170' CASING POINT UNIT 236 BRIDLE UP AND LAY OVER DERRICK GENERAL RIG DOWN UNTIL 1800
	14:30 - 15:00	0.50	CIRC	1	BLOW WELL CLEAN
	15:00 - 16:00	1.00	TRP	2	TRIP OUT TO RUN 10 3/4" CASING
	16:00 - 18:00	2.00	CSG	2	RUN 26 JTS OF 10 3/4" J-55 CASING SET AT 1136' GL
9/12/2007	18:00 - 22:30	4.50	CMT	2	RIG UP TO CEMENT, PUMPED 120 BBLs OF WATER START 15.8 CEMENT SLURRY PUMPED 750 SKS DISPLACED WITH 153.6 BBLs OF WATER LOST CIRCULATION CHECK FLOATS DID NOT HOLD PUMPED 130 SKS OF 15.8 TOP OFF CEMENT
	06:00 - 18:00	12.00	LOC	4	60% RIG DOWN & 50% MOVE OFF WV13AD 8-8-22R (WILL FINISH BLADE WORK ON ISLAND UNIT 86 THIS AM)
9/13/2007	18:00 - 06:00	12.00	OTH		WAIT ON DAY LIGHT
	06:00 - 18:00	12.00	LOC	4	95% RIGGED DOWN & 75% MOVED OFF LOCATION (WILL CHANGE OUT CAMPS TODAY. WELD ON WELL HEAD. SET MATTING BOARDS & SUB)
9/14/2007	18:00 - 06:00	12.00	OTH		WAIT ON DAYLIGHT
	06:00 - 18:00	12.00	LOC	4	NOTE: # 2 DRAWWORKS ENGINE ETA NEW LOCATION TODAY RIG MOVE 98% RIG UP 5% (SET MATTING BOARDS & SUBSTRUCTURE - WELD ON WELLHEAD "A" SECTION, INSTALL "B" SECTION & STACK BOP
9/15/2007	18:00 - 06:00	12.00	LOC	4	WAIT ON DAYLIGHT NOTE: REMOVED #2 DRAW WORKS ENGINE FROM MOTOR SKID, STILL WAITING ON REPLACEMENT ENGINE. DRAW WORKS BACK BREAK HUB SENT TO MACHINE SHOP, SHOULD BE BACK THIS AM & INSTALL NEW CLUTCH, BEARING & CHAINS TODAY)
	06:00 - 18:00	12.00	LOC	4	100% MOVE F/ WV 13AD 8-8-22R, RIG UP 55%, FINISH SET & PIN SUBSTRUTURE, SET IN DRAWWORKS, ENGINES, MUD PUMPS, MUD TANKS, CHOKE HOUSE, TRIP TANK & TOP DOG HOUSE. CAMPS ALL SET
9/16/2007	18:00 - 06:00	12.00	OTH		WAIT ON DAYLIGHT NOTE: WILL SET DERRICK ON FLOOR THIS AM. FINISH CHANGE OUT #2 DRAWWORKS ENGINE, DRAWWORKS BACK BRAKE HUB NOT ON LOCATION ETA TODAY
	06:00 - 18:00	12.00	LOC	4	SET DERRICK ON FLOOR, SET IN BACKYARD GENERAL RIG UP
9/17/2007	18:00 - 06:00	12.00	OTH		WAIT ON DAYLIGHT NOTE: WILL IN STALL NEW HUB, CLUTCH & CHAINS IN DRAWWORKS BACK BRAKE, STRING UP BLOCKS, MODIFY FLOW LINE TODAY
	06:00 - 18:00	12.00	LOC	4	SET IN 100% - RIG UP 90% - CONTINUE GENERAL RIG UP (1000-1800 HRS MECHANICS INSTALLED BACK BRAKE HUB, CLUTCH & CHAIN. RELEASE CRANE 1200 HRS)
9/18/2007	18:00 - 06:00	12.00	OTH		WAIT ON DAYLIGHT NOTE: WILL START & RUN OUT #2 DRAWWORKS ENGINE THIS AM, RAISE DERRICK & START PICKING UP TORQUE TUBE & TOP DRIVE TODAY
	06:00 - 18:00	12.00	LOC	4	97% RIGGED UP - RAISE DERRICK, HANG BRIDLE LINE, RIG UP FLOOR, CONTINUE GENERAL RIG UP. MODIFY FLOW LINE
	18:00 - 06:00	12.00	OTH		WAIT ON DAYLIGHT NOTE: WILL INSTALL UNITS TORQUE TUBE, TOP DRIVE & EQUIPMENT

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Operations Summary Report

Well Name: ISLAND UNIT 86D
 Location: 11- 10-S 19-E 26
 Rig Name: UNIT

Spud Date: 9/6/2007
 Rig Release: 11/5/2007
 Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
9/18/2007	-				TODAY. TEST BOP TOMORROW AM
9/19/2007	06:00 - 00:00	18.00	LOC	4	RIG UP FLOOR. HANG TORQUE TUBE & INSTALL ALL BRACES & TURNBUCKLES. P/U SWIVEL & SET TOP DRIVE UNIT ON FLOOR. GENERAL RIG UP (CHANGE OUT TESCO TOP DRIVE W/ UNITS) FINISH MODIFY FLOW LINE
	00:00 - 06:00	6.00	OTH		INSTALL FLOWLINE & WAIT ON DAYLIGHT
	-				NOTE: WILL STRING UP, HANG TOP DRIVE SERVICE LOOP & TEST POWER UNIT THIS AM. TEST BOP, P/U BHA. ESTIMATED SPUD THURSDAY AM
9/20/2007	06:00 - 12:00	6.00	LOC	4	HANG SERVICE LOOP F/ TOP DRIVE (NEW 37 PIN CABLE FOR TOP DRIVE FOR ELECTRIC UNIT)
	12:00 - 18:00	6.00	LOC	4	LOWER CHOKE HOUSE, CONNECT CHOKE LINE & INSTALL BLOOIE & FLARE LINES (INFORMATION F/ UNIT NEW 37 PIN CABLE ETA 1000 HRS 9/20/2007 IN CASPER. ETA LOCATION 2000 HRS???)
	18:00 - 23:00	5.00	OTH		TORQUE SWIVEL & TOP DRIVE (JUMP OLD DAMAGED 37 PIN CABLE TO TORQUE DOUBLE BALL VALVE) P/U BALES, ELEVATORS & M/U ROTARY HOSE (B&C QUICK TEST ON LOCATION 2230 HRS)
	23:00 - 04:30	5.50	BOP	1	TORQUE BOLTS ON BOP USING BACK UP (WILL REPLACE BOP BOLTS NEXT NIPPLE UP)
	04:30 - 06:00	1.50	BOP	2	SAFETY MEETING, R/U & TEST BOP W/ 5000 PSI HIGH & 250 PSI LOW
	-				NOTE: 9/18/2007 1500 HRS NOTIFIED JAMIE SPARGER (BLM) CAROL DANIELS (STATE) INTENT TO TEST BOP & SPUD
9/21/2007	06:00 - 11:00	5.00	BOP	2	TEST BOP, UPPER & LOWER PIPE RAMS, BLIND RAMS, CHOKE & KILL LINE, CHOKE MANIFOLD VALVES, FLOOR VALVES & DOUBLE BALL TOP DRIVE W/ 250 PSI LOW & 5000 HIGH. TEST MUD LINES & ANNULAR TO 3500 PSI. TEST CSG W/ 1500 PSI FOR 30 MINUTES
	11:00 - 17:30	6.50	RIG	2	WAIT ON TOP DRIVE 37 PIN CONTROL CABLE - INSTALL WEAR BUSHING
	17:30 - 19:00	1.50	RIG	2	STRING UP 37 PIN CABLE & REHANG SERVICE LOOP
	19:00 - 20:00	1.00	OTH		CONNECT 37 PIN CABLE & FUNCTION TOP DRIVE, SET TORQUE
	20:00 - 00:00	4.00	TRP	1	TIH PICKING UP BHA TAG @ 1107'
	00:00 - 00:30	0.50	RIG	1	RIG SERVICE
	00:30 - 02:00	1.50	RIG	2	AIR SUPPLY TO MOTOR CLUSTER LEAKING (#2 PUMP CLUTCH DRAGGING)
	02:00 - 04:00	2.00	DRL	4	DRILL CEMENT, FLOAT EQUIPMENT
	04:00 - 05:30	1.50	RIG	2	WORK ON #2 PUMP CLUTCH (DRAGGING)
	05:30 - 06:00	0.50	CIRC	1	CIRCULATE
9/22/2007	06:00 - 23:00	17.00	RIG	2	WAIT ON CLUTCH F/ #2 MUD PUMP, ARRIVE ON LOCATION @ 1530 HRS, CHANGE OUT CLUTCH
	23:00 - 23:30	0.50	DRL	4	DRILL FLOAT SHOE & CEMENT POCKET & 20' FORMATION
	23:30 - 01:00	1.50	EQT	2	CIRCULATE & ATTEMPT FIT, 8.6#, CHECK ALL SURFACE EQUIPMENT, NO LEAKS
	01:00 - 01:30	0.50	SUR	1	SURVEY @ 1149' = .2 INC & 93.6 AZ
	01:30 - 05:30	4.00	DRL	1	DRILL 8-3/4" HOLE F/ 1224' TO 1482', WOB 6-9K, RPM 150, PS 180, PP 1480 CONNECTIONS
	05:30 - 06:00	0.50	OTH		
9/23/2007	06:00 - 11:30	5.50	DRL	1	DRILL F/ 1482' TO 1947', WOB 9K, RPM 150, PS 180, PP 1500
	11:30 - 12:00	0.50	RIG	1	RIG SERVICE
	12:00 - 15:00	3.00	DRL	1	DRILL F/ 1947' TO 2225', WOB 10-12K, RPM 150, PS 180, PP 1550
	15:00 - 15:30	0.50	SUR	1	WIRELINE SURVEY @ 2175' = 1.5 INC & 203.94 AZ
	15:30 - 02:30	11.00	DRL	1	DRILL F/ 2225' TO 3117', WOB 12-18K, RPM 160, PS 180, PP 1675 CONNECTIONS
	02:30 - 06:00	3.50			
9/24/2007	06:00 - 07:00	1.00	RIG	1	RIG & TOP DRIVE SERVICE
	07:00 - 08:00	1.00	DRL	1	DRILL F/ 3117' TO 3160', WOB 16-18K, RPM 155, PS 180, PP 1675
	08:00 - 08:30	0.50	SUR	1	SURVEY @ 3102' = 2.8 INC & 209.24 AZ
	08:30 - 18:00	9.50	DRL	1	DRILL F/ 3160' TO 3866', WOB 18-20K, RPM 160, PS 180, PP 1725 CONNECTIONS
	18:00 - 19:30	1.50	OTH		

Operations Summary Report

Well Name: ISLAND UNIT 86D
 Location: 11- 10-S 19-E 26
 Rig Name: UNIT

Spud Date: 9/6/2007
 Rig Release: 11/5/2007
 Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
9/24/2007	19:30 - 20:30	1.00	CIRC	1	PUMP SWEEP, CIRCULATE, DROP SURVEY & PUMP DRY SLUG
	20:30 - 00:00	3.50	TRP	10	TOOH W/ BIT # 1
	00:00 - 01:00	1.00	TRP	1	RETRIEVE SURVEY, CHANGE BITS & CHANGE GRABBER DIES TOP DRIVE
	01:00 - 04:00	3.00	TRP	10	TIH W/ BIT # 2, FILL PIPE 1760' & 3000'
	04:00 - 04:30	0.50	REAM	1	SAFETY WASH & REAM F/ 3815' TO 3866'
9/25/2007	04:30 - 06:00	1.50	DRL	1	DRILL F/3866' TO 3909', WOB 10-12, RPM 130, PS 170, PP 1300
	06:00 - 03:30	21.50	DRL	1	DRILL 8-3/4" HOLE F/ 3909' TO 4909', WOB 18-20, RPM 150, PS 180, PP 1400
9/26/2007	03:30 - 06:00	2.50	OTH		TOTAL TIME CONNECTIONS
	06:00 - 06:30	0.50	DRL	1	DRILL F/4909' TO 4940' WOB 20, ROT 30, PS 180, PP 1360, MM 115
	06:30 - 07:30	1.00	SUR	1	CIRCULATE AND SURVEY @ 4849' 2.4 INC 181.34 AZM
	07:30 - 09:30	2.00	DRL	1	DRILL F/4940' TO 5033' WOB 20, ROT 30, PS 180, PP 1380, MM 115
	09:30 - 10:00	0.50	RIG	1	RIG SERVICE
9/27/2007	10:00 - 05:00	19.00	DRL	1	DRILL F/5033' TO 5751' WOB 20, ROT 30, PS 180, PP 1436, MM 115
	05:00 - 06:00	1.00	SUR	1	CONNECTIONS
	06:00 - 06:30	0.50	DRL	1	DRILL F/5751' TO 5780' WOB 20, ROT 30, PS 180, PP1380, MM 114
	06:30 - 07:30	1.00	SUR	1	SURVEY @ 5724' 2. INC 197.04 AZM
	07:30 - 11:00	3.50	DRL	1	DRILL F/5780' TO 5871' WOB 21, ROT 30, PS 180, PP 1380, MM 114
	11:00 - 11:30	0.50	RIG	1	RIG SERVICE
	11:30 - 12:30	1.00	DRL	1	DRILL F/5871' TO 5887' WOB 20, ROT 30, PS 180, PP 1380, MM 114
	12:30 - 14:30	2.00	TRP	10	TRIP OUT BIT #2 TIGHT AT 3742'
	14:30 - 15:30	1.00	RIG	2	WORK ON CIRCULATING DRUM
	15:30 - 18:00	2.50	TRP	10	TRIP OUT
9/28/2007	18:00 - 19:00	1.00	TRP	1	LAY DOWN MUD MOTOR AND BIT
	19:00 - 19:30	0.50	OTH		FUNCTION TEST BOP
	19:30 - 23:30	4.00	TRP	10	PICK UP .15 MUD MOTOR AND TRIP IN
	23:30 - 00:00	0.50	REAM	1	WASH AND REAM LAST STAND TO BOTTTOM
	00:00 - 06:00	6.00	DRL	1	DRILL F/5887' TO 6059' WOB 17, ROT 25, PS 180, PP 1930, MM 71
	06:00 - 13:30	7.50	DRL	1	DRILL F/6059' TO 6331' WOB 21, ROT 30, PS 180, PP1880, MM 71
	13:30 - 14:00	0.50	RIG	1	RIG SERVICE
	14:00 - 04:00	14.00	DRL	1	DRILL F/6331' TO 6805' WOB 21, ROT 30, PS 180, PP 1950, MM 71
	04:00 - 05:00	1.00	OTH		CONNECTIONS
	05:00 - 06:00	1.00	SUR	1	SURVEY @ 6766'
9/29/2007	06:00 - 13:30	7.50	DRL	1	DRILL F/6805' TO 6992' WOB 24, ROT 30, PS 180, PP 1880, MM 71
	13:30 - 14:00	0.50	RIG	1	RIG SERVICE
	14:00 - 18:30	4.50	DRL	1	DRILL F/6992' TO 7086' WOB 22, ROT 30, PS 180, PP 1880, MM 71
	18:30 - 19:30	1.00	SUR	1	SURVEY @ 7046' 1.8 INC 175.04 AZM
	19:30 - 05:00	9.50	DRL	1	DRILL F/7086' TO 7313' WOB 22, ROT 30, PS 180, PP 1880, MM 71
9/30/2007	05:00 - 06:00	1.00	OTH		CONNECTION
	06:00 - 10:00	4.00	DRL	1	DRILL F/7313' TO 7385' WOB 22, ROT 30, PS 180, PP 1880, MM 71
	10:00 - 10:30	0.50	CIRC	1	PUMP DRY PIPE PILL
	10:30 - 13:00	2.50	TRP	10	TRIP OUT BIT #3
	13:00 - 14:00	1.00	RIG	2	BLOW OUT CIRCULATING DRUM
	14:00 - 18:00	4.00	TRP	10	TRIP OUT BIT #3 CHANGE BIT FUNCTION BOP
	18:00 - 18:30	0.50	RIG	2	FIX TARP ON SERVICE LOOP DUE TO WIND
	18:30 - 23:00	4.50	TRP	10	TRIP IN BIT #4 WASH AND REAM LAST STD TO BOTTOM LOST 50 BBLs OF MUD ON TRIP
10/1/2007	23:00 - 05:30	6.50	DRL	1	DRILL F/7385' TO 7562' WOB 16, ROT 30, PS 180, PP 2200, MM 71
	05:30 - 06:00	0.50	OTH		CONNECTION
	06:00 - 12:30	6.50	DRL	1	DRILL F/7562' TO 7738' WOB 20, ROT 30, PS 180, PP 2230, MM 71
	12:30 - 13:00	0.50	RIG	1	RIG SERVICE
	13:00 - 18:00	5.00	DRL	1	DRILL F/7738' TO 7864' WOB 22, ROT 30, PS 180, PP 2250, MM 71
	18:00 - 19:00	1.00	RIG	2	REPAIR POP OFF ON #2 PUMP
19:00 - 01:00	6.00	DRL	1	DRILL F/7864' TO 8113' WOB 25, ROT 30, PS 180, PP 2250, MM 71	

Operations Summary Report

Well Name: ISLAND UNIT 86D
 Location: 11- 10-S 19-E 26
 Rig Name: UNIT

Spud Date: 9/6/2007
 Rig Release: 11/5/2007
 Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
10/1/2007	01:00 - 02:00	1.00	SUR	1	SURVEY AT 8068' 1.9 INC 171.94 AZM
	02:00 - 05:00	3.00	DRL	1	DRILL F/8113' TO 8228' WOB 25, ROT 30, PS 180, PP 2250, MM 71
	05:00 - 06:00	1.00	OTH		CONNECTIONS
10/2/2007	06:00 - 15:00	9.00	DRL	1	DRILL F/8228' TO 8488' WOB 25, ROT 30, PS 180, PP 2280, MM 71
	15:00 - 15:30	0.50	RIG	1	RIG SERVICE
	15:30 - 19:00	3.50	DRL	1	DRILL F/8488' TO 8561' WOB 25, ROT 30, PS 180, PP 2300, MM 71
	19:00 - 19:30	0.50	RIG	2	REPLACE SWAB ON #2 MUD PUMP
	19:30 - 23:00	3.50	DRL	1	DRILL F/8561' TO 8649' WOB 25, ROT 30, PS 180, PP 2300, MM 71
	23:00 - 00:00	1.00	RIG	2	REPLACE VALVE AND LINER GASKET ON #2 PUMP
	00:00 - 05:00	5.00	DRL	1	DRILL F/8649' TO 8779' WOB 25, ROT 50, PS 180, PP 2440, MM 71
	05:00 - 06:00	1.00	OTH		CONNECTIONS
10/3/2007	06:00 - 10:00	4.00	DRL	1	DRILL F/8779' TO 8863' WOB 25, ROT 60, PS 180, PP 2400, MM 71
	10:00 - 10:30	0.50	RIG	1	RIG SERVICE
	10:30 - 21:00	10.50	DRL	1	DRILL F/8863' TO 9142' WOB 25, ROT 70, PS 180, PP 2515, MM 71
	21:00 - 22:00	1.00	SUR	1	SURVEY @ 9097' 2.5 INC 164.24 AZM
	22:00 - 02:00	4.00	DRL	1	DRILL F/9142' TO 9281' WOB 25, ROT 70, PS 180, PP 2515, MM 71
	02:00 - 03:00	1.00	OTH		CONNECTIONS
	03:00 - 03:30	0.50	CIRC	1	CIRCULATE AND PUMP DRY PIPE PILL
	03:30 - 06:00	2.50	TRP	10	TRIP OUT BIT #4
10/4/2007	06:00 - 09:30	3.50	TRP	10	TRIP OUT BIT #4
	09:30 - 10:30	1.00	TRP	1	LAY DOWN MUD MOTOR, FUNCTION TEST BOPS, PICK UP NEW MUD MOTOR .15
	10:30 - 12:00	1.50	TRP	10	TRIP IN BIT #5 TO SHOE
	12:00 - 13:30	1.50	RIG	6	SLIP AND CUT DRILLING LINE
	13:30 - 18:00	4.50	TRP	10	TRIP IN BIT #5
	18:00 - 18:30	0.50	REAM	1	WASH AND REAM LAST STD TO BOTTOM
	18:30 - 05:30	11.00	DRL	1	DRILL F/9281' TO 9637' WOB 20, ROT 30, PS 180, PP 2480, MM 71
	05:30 - 06:00	0.50	OTH		CONNECTIONS
10/5/2007	06:00 - 15:30	9.50	DRL	1	DRILL F/9637' TO 9795' WOB 28, ROT 50, PS 170, PP 2280, MM 67
	15:30 - 16:00	0.50	RIG	1	RIG SERVICE
	16:00 - 22:00	6.00	DRL	1	DRILL F/9795' TO 9861' WOB 28, ROT 50, PS 170, PP 2280, MM 67
	22:00 - 22:30	0.50	RIG	2	CHANGE FUEL FILTERS ON TOP DRIVE
	22:30 - 05:30	7.00	DRL	1	DRILL F/9861' TO 9940' WOB 28, ROT 50, PS 170, PP 2100, MM 67
10/6/2007	05:30 - 06:00	0.50	OTH		CONNECTIONS
	06:00 - 08:00	2.00	DRL	1	DRILL F/9940' TO 9982' WOB 28, ROT 50, PS 180, PP 2400, MM 71
	08:00 - 08:30	0.50	RIG	1	RIG SERVICE
	08:30 - 11:00	2.50	DRL	1	DRILL F/9982' TO 10006' WOB 28, ROT 10, PS 160, PP 2100, MM 65
	11:00 - 11:30	0.50	SUR	1	DROP SURVEY
	11:30 - 17:00	5.50	TRP	10	PUMP PILL, TRIP OUT BIT #5
	17:00 - 18:00	1.00	TRP	1	RETRIEVE SURVEY TOOL, AND CHANGE BIT
	18:00 - 18:30	0.50	OTH		FUNCTION TEST BOPS
	18:30 - 23:30	5.00	TRP	10	TRIP IN BIT #6
	23:30 - 06:00	6.50	DRL	1	DRILL F/10006' TO 10100' WOB 20, ROT 10, PS 150, PP 1800, MM 60
10/7/2007	06:00 - 14:00	8.00	DRL	1	DRILL F/10100' TO 10167' WOB 28, ROT 10, PS 150, PP 2350, MM 60
	14:00 - 19:30	5.50	TRP	10	PUMP PILL AND TRIP OUT BIT #6
	19:30 - 00:00	4.50	TRP	10	TRIP IN BIT #7 .15 MUD MOTOR
10/8/2007	00:00 - 06:00	6.00	DRL	1	DRILL F/10167' TO 10250' WOB 18, ROT 10, PS 150, PP 2050, MM 60
	06:00 - 12:00	6.00	DRL	1	DRILL F/10250' TO 10357' WOB 28, ROT 10, PS 160, PP 2350, MM 60
	12:00 - 12:30	0.50	RIG	1	RIG SERVICE
	12:30 - 15:30	3.00	DRL	1	DRILL F/10357' TO 10382' WOB 28, ROT 40, PS 160, PP 2350, MM 60
	15:30 - 16:00	0.50	SUR	1	DROP SURVEY AND PUMP PILL
	16:00 - 21:30	5.50	TRP	10	TRIP OUT BIT #7
	21:30 - 23:00	1.50	TRP	10	TRIP IN WITH BIT #8 TO SHOE

Operations Summary Report

Well Name: ISLAND UNIT 86D
 Location: 11- 10-S 19-E 26
 Rig Name: UNIT

Spud Date: 9/6/2007
 Rig Release: 11/5/2007
 Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
10/8/2007	23:00 - 00:30	1.50	RIG	6	SLIP AND CUT DRILLING LINE
	00:30 - 04:30	4.00	TRP	10	FINISH TRIP IN WITH BIT #8
10/9/2007	04:30 - 06:00	1.50	REAM	1	WASH AND REAM AT 9941' TO 10382'
	06:00 - 10:00	4.00	DRL	1	DRILL F/10382' TO 10543' WOB 15, ROT 30, PS 160, PP 2400, MM 65
	10:00 - 11:00	1.00	RIG	1	RIG SERVICE TIGHTEN BELTS ON #1 PUMPS
10/10/2007	11:00 - 05:00	18.00	DRL	1	DRILL F/10543' TO 10960' WOB 20, ROT 40, PS 160, PP 2350, MM 61
	05:00 - 06:00	1.00	OTH		CONNECTIONS
	06:00 - 06:30	0.50	DRL	1	DRILL F/10950' TO 10954' WOB 28, ROT 30, PS 160, PP 2400, MM 61
	06:30 - 12:00	5.50	TRP	10	PUMP PILL, TRIP OUT BIT #8
	12:00 - 12:30	0.50	TRP	1	LAY DOWN MUD MOTOR AND PICK UP NEW .15 CHANGE BIT
10/11/2007	12:30 - 13:00	0.50	OTH		BOP FUNCTION TEST
	13:00 - 18:00	5.00	TRP	10	TRIP IN BIT #9
	18:00 - 23:00	5.00	REAM	1	REAM F/10162' TO 10954 RAISE MW TO 9.7
	23:00 - 06:00	7.00	DRL	1	DRILL F/10954' TO 11102' WOB 18, ROT 20, PS 160, PP 2400, MM 61
	06:00 - 14:30	8.50	DRL	1	DRILL F/ 11102' TO 11203', WOB 26-30K, RPM 105, PS 170, PP 2430
	14:30 - 15:30	1.00	RIG	1	RIG & TOP DRIVE SERVICE
	15:30 - 16:30	1.00	RIG	2	RESET TOP DRIVE RPM TO HIGH
	16:30 - 01:00	8.50	DRL	1	DRILL F/ 11203' TO 11272', WOB 28-30K, RPM 110, PS 180, PP 2680
	01:00 - 02:00	1.00	CIRC	1	CIRCULATE BOTTOMS UP
	02:00 - 04:00	2.00	TRP	14	SHORT TRIP 15 STANDS TO 9988'
10/12/2007	04:00 - 05:30	1.50	CIRC	1	PUMP SWEEP & CIRCULATE BOTTOMS UP
	05:30 - 06:00	0.50	SUR	1	DROP SURVEY & PUMP DRY SLUG
	06:00 - 12:00	6.00	TRP	2	TOOH FOR E-LOGS (SLM - 5.2' DIFFERENCE IN TALLY, NO CHANGE)
	12:00 - 12:30	0.50	SUR	1	RETRIEVE SURVEY & BREAK BIT
	12:30 - 13:30	1.00	LOG	1	SAFETY MEETING & R/U HALLIBURTON LOGGERS
	13:30 - 18:00	4.50	LOG	1	RUN # 1 TRIPLE COMBO (LOGGERS DEPTH 11284')
	18:00 - 19:00	1.00	LOG	1	LAY DOWN TOOLS & RIG DOWN LOGGERS
	19:00 - 00:30	5.50	TRP	2	MAKE UP BIT # 10 (RR #9) & TIH
	00:30 - 04:30	4.00	CIRC	1	CIRCULATE (FRANKS LAY DOWN TRUCK SCHEDULED ON LOCATION 0200 HRS ARRIVE @ 0330 HRS, SAFETY MEETING & RIG UP 1 HR)
	10/13/2007	04:30 - 06:00	1.50	TRP	3
06:00 - 11:30		5.50	TRP	3	TOOH LAYNG DOWN DRILL PIPE
11:30 - 14:30		3.00	TRP	1	TOOH LAYING DOWN BHA
14:30 - 15:00		0.50	OTH		PULL WEAR BUSHING
15:00 - 17:30		2.50	CSG	1	CHANGE OUT ELEVATORS, BAILS & RIG UP FRANKS CASING CREW & HOLD SAFETY MEETING
17:30 - 05:00		11.50	CSG	2	M/U FLOAT SHOE, 2 SHOE JTS, FLOAT COLLAR & RUN 244 JTS 7" 29# & 26# HCP 110, LT&C CASING. M/U LANDING JT & LAND CASING @ 11252'
05:00 - 06:00		1.00	CIRC	1	CIRCULATE
10/14/2007	-	-	-	-	NOTE: NOTIFIED JAMIE SPARGER W/ BLM OF INTENT TO RUN CSG, CEMENT & TEST BOP
	06:00 - 07:30	1.50	CIRC	1	CIRCULATE CASING @ 11252'
	07:30 - 10:30	3.00	OTH		SET PACKOFF & TEST, INSTALL CEMENT ISOLATION TOOL
	10:30 - 14:30	4.00	CMT	1	SPOT EQUIPMENT & R/U HALLIBURTON CEMENTERS, BREAK CIRCULATION & CIRCULATE W/ RIG PUMP. LOAD PLUG IN CEMENTING HEAD
	14:30 - 19:00	4.50	CMT	2	SAFETY MEETING, TEST CMT LINES W/ 5800 PSI TEST N2 LINES W/ 8000 PSI, PUMP 10 BBL WATER 20 BBL SUPER FLUSH 10 BBL WATER, PUMP 520 SKS (137 BBL) 14.3 PPG 1.48 YIELD LEAD CEMENT FOAMED TO 9.7 PPG. PUMP 850 SKS (224 BBL) 14.3/PPG 1.48 YIELD #2 LEAD FOAMED TO 11/PPG. PUMP 90 SKS (23.7 BBL) 14.3/PPG 1.48 YIELD UNFOAMED TAIL CEMENT. DROP PLUG & DISPLACE W/ 419 BBL WATER, BUMP PLUG W/ 3000 PSI. FLOATS HELD, 4.5 BBL BACK 2 MIN, 100 BBL CMT TO SURFACE, FULL RETURNS DURING JOB RIG DOWN CEMENTERS
	19:00 - 20:30	1.50	CMT	1	

Operations Summary Report

Well Name: ISLAND UNIT 86D
 Location: 11- 10-S 19-E 26
 Rig Name: UNIT

Spud Date: 9/6/2007
 Rig Release: 11/5/2007
 Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
10/14/2007	20:30 - 23:00	2.50	OTH		LAY DOWN LANDING JT W/ ISOLATION TOOL, CHANGE OUT SAVER SUB TOP DRIVE, P/U 4" VALVES TO FLOOR F/ TESTING, CHANGE OUT BALES & ELEVATORS
	23:00 - 04:30	5.50	BOP	2	TEST BOP, UPPER & LOWER PIPE RAMS, CHOKE & KILL LINE, CHOKE MANIFOLD VALVES, FLOOR VALVES & TOP DRIVE DOUBLE BALL VALVE W/ 250 PSI LOW & 10000 PSI HIGH, TEST ANNULAR W/ 5000 PSI & CASING 1500 PSI/30 MINUTES
10/15/2007	04:30 - 06:00	1.50	OTH		R/U FRANKS LAY DOWN TRUCK
	06:00 - 07:00	1.00	OTH		INSTALL WEAR BUSHING & SET TORQUE SETTING ON TOP DRIVE
	07:00 - 10:00	3.00	TRP	1	SAFETY MEETING & TIH PICKING UP SLIM HOLE BHA & BIT # 11 (BI-CENTER)
	10:00 - 13:00	3.00	TRP	2	TIH PICKING UP 4" DRILL PIPE TO 4003'
	13:00 - 14:00	1.00	OTH		WORK ON TRU-TORQUE & CHANGE OUT TORQUE CYLINDER & HOSE
	14:00 - 21:30	7.50	TRP	2	TIH PICKING UP DRILL PIPE, STANDBACK 3 STANDS
	21:30 - 22:00	0.50	OTH		RIG DOWN LAY DOWN TRUCK
	22:00 - 00:30	2.50	RIG	6	SLIP & CUT DRILL LINE
10/16/2007	00:30 - 01:00	0.50	OTH		INSTALL CORRSION RING IN SAVER SUB
	01:00 - 03:00	2.00	TRP	2	TIH & TAG @ 11141' (RECOMPOUND DRAW WORKS)
	03:00 - 06:00	3.00	DRL	4	DRILL CEMENT & FLOAT EQUIPMENT, 20' CEMENT POCKET
	06:00 - 06:30	0.50	DRL	1	DRILL 6-1/8" HOLE W/ BI-CENTER BIT & MUD MOTOR F/ 11272' TO 11292', WOB 12K, RPM 105, PS 80, PP 1200
	06:30 - 07:30	1.00	EQT	2	CIRCULATE & FIT W/ 9.4 AMW & 3089 PSI SURFACE = 14.67# EMW
	07:30 - 16:00	8.50	DRL	1	DRILL F/ 11292' TO 11468', WOB 10-12K, RPM 120, PS 90, PP 1620
	16:00 - 16:30	0.50	RIG	1	RIG SERVICE
	16:30 - 05:00	12.50	DRL	1	DRILL F/ 11468' TO 11760', WOB 13K, RPM 120, PS 85, PP 1840
10/17/2007	05:00 - 06:00	1.00	OTH		TOTAL TIME F/ CONNECTIONS
	06:00 - 14:00	8.00	DRL	1	DRILL F/ 11760' TO 12020', WOB 12-14K, RPM 125, PS 90, PP 2100
	14:00 - 14:30	0.50	RIG	1	RIG SERVICE
	14:30 - 05:00	14.50	DRL	1	DRILL F/ 12020' TO 12475', WOB 10-14K, RPM 135, PS 95, PP 2230
10/18/2007	05:00 - 06:00	1.00	OTH		TOTAL TIME F/ CONNECTIONS
	06:00 - 09:30	3.50	DRL	1	DRILL F/ 12475' TO 12570', WOB 8-10, RPM 135, PS 95, PP 2300
	09:30 - 11:00	1.50	CIRC	1	PUMP SWEEP, CIRCULATE, DROP SURVEY & PUMP DRY SLUG
	11:00 - 17:30	6.50	TRP	10	TOOH W/ BIT # 11
10/19/2007	17:30 - 20:00	2.50	OTH		RETRIEVE SURVEY & CHANGE OUT BIT & MUD MOTOR, ADJUST BRAKES (FUNCTION TEST BOP)
	20:00 - 02:00	6.00	TRP	10	TIH W/ BIT # 12 (FILL PIPE EVERY 3000')
	02:00 - 02:30	0.50	REAM	1	SAFETY WASH & REAM F/ 12508' TO 12570' (NO FILL)
	02:30 - 05:30	3.00	DRL	1	DRILL 6-1/8" HOLE W/ BI-CENTER BIT & .46 MUD MOTOR F/ 12570' TO 12637', WOB 8-10K, RPM 140, PS 95, PP 2050
	05:30 - 06:00	0.50	OTH		CONNECTIONS
	06:00 - 14:00	8.00	DRL	1	DRILL F/ 12637' TO 12800', WOB 8-16k, RPM 145, PS 95, PP 2100
	14:00 - 14:30	0.50	RIG	1	RIG SERVICE
	14:30 - 05:00	14.50	DRL	1	DRILL F/ 12800' TO 13208', WOB 8-10K, RPM 145, PS 95, PP 2150
10/20/2007	05:00 - 06:00	1.00	OTH		CONNECTIONS
	06:00 - 13:30	7.50	DRL	1	DRILL F/ 13208' TO 13480', WOB 6-8K, RPM 145, PS 95, PP 2200
	13:30 - 14:00	0.50	RIG	1	RIG SERVICE
	14:00 - 05:00	15.00	DRL	1	DRILL F/ 13480' TO 13857', WOB 8-15K, RPM 145, PS 95, PP 2300
10/21/2007	05:00 - 06:00	1.00	OTH		CONNECTIONS
	06:00 - 13:30	7.50	DRL	1	DRILL F/ 13857' TO 14012', WOB 6-15K, RPM 150, PS 95, PP 2500
	13:30 - 14:30	1.00	RIG	1	RIG & TOP DRIVE SERVICE
	14:30 - 05:00	14.50	DRL	1	DRILL F/ 14012' TO 14320', WOB 6-15K, RPM 150, PS 95, PP 2550
10/22/2007	05:00 - 06:00	1.00	OTH		CONNECTIONS
	06:00 - 07:30	1.50	DRL	1	DRILL F/ 14320' TO 14356', WOB 15K, RPM 155, PS 95, PP2600 (FRACTURE @ 14343')

Operations Summary Report

Well Name: ISLAND UNIT 86D
 Location: 11- 10-S 19-E 26
 Rig Name: UNIT

Spud Date: 9/6/2007
 Rig Release: 11/5/2007
 Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
10/22/2007	07:30 - 19:30	12.00	WCL	1	TOOK KICK W/ 12.2# MUD, GAIN 42 BBL, CIRCULATE OUT GAS THROUGH CHOKE RAISING MUD WEIGHT EACH TIME. 1ST - 13.5# IN 13.4# OUT 2ND 13.7# IN 13.6# OUT 3RD 13.9# IN 13.9# OUT. STARTED LOOSING MUD 30 MIN INTO CIRCULATION HOLDING 2200 PSI STANDPIPE PRESSURE. UNABLE TO KILL WELL. 1600 UNITS GAS ON BUSTER W/ 10 BBL GAIN PER HOUR CIRCULATING
	19:30 - 05:30	10.00	DRL	1	DRILL F/ 14356' TO 14590', WOB 8-15K, RPM 155, PS 95, PP 1500 INCREASING MUD WEIGHT TO 14.1# (NO LOSSES OR GAINS WHILE DRILLING - FLOW 8-10 BBL DURING CONNECTIONS)
10/23/2007	05:30 - 06:00	0.50	OTH		CONNECTIONS
	06:00 - 06:30	0.50	DRL	1	TROUBLE SHOOT PUMP STROKES (FOUND TROTTLE ACCUATOR NOT FUNTIONING CORRECTLY ON ENGINE)
10/24/2007	06:30 - 09:00	2.50	DRL	1	DRILL F/ 14590' TO 14631', WOB 6-18, RPM 155, PS 95, PP 2260 (PRESSURE CLIMED TO 2750 PSI) NO FLARE
	09:00 - 09:30	0.50	OTH		DUMP & CLEAN OUT GAS BUSTER
	09:30 - 11:30	2.00	CIRC	1	PUMP SWEEP, MIX WEIGHTED PILL 16#, CHECK F/ FLOW-NO FLOW, DROP SURVEY & PUMP WEIGHTED PILL
	11:30 - 15:00	3.50	TRP	12	TOOH W/ BIT # 12
	15:00 - 15:30	0.50	RIG	1	RIG SERVICE
	15:30 - 21:00	5.50	TRP	12	CONTINUE TOOH F/ BIT & MUD MOTOR CHANGE
	21:00 - 22:30	1.50	TRP	1	RETRIEVE SURVEY, CHANGE OUT BIT & MUD MOTOR
	22:30 - 04:30	6.00	TRP	2	TIH W/ BIT # 13 (WELL FLOWING)
	04:30 - 06:00	1.50	CIRC	1	CIRCULATE OUT GAS @ 11339'
	06:00 - 07:00	1.00	TRP	10	TRIP IN TO 13000'
10/25/2007	07:00 - 08:00	1.00	CIRC	1	CIRCULATE GAS OUT THROUGH CHOKE 25' FLARE
	08:00 - 09:00	1.00	TRP	10	TRIP IN TO 14000' GAINING VOLUME
	09:00 - 10:00	1.00	CIRC	1	CIRCULATE GAS OUT THROUGH CHOKE 25' FLARE
	10:00 - 10:30	0.50	TRP	10	TRIP IN TO 14556' HOLE SLUFFING
	10:30 - 14:00	3.50	REAM	1	CIRCULATE GAS OUT 70' BOTTOMS UP FLARE, WASH AND REAM FROM 14556' TO 14631'
	14:00 - 15:30	1.50	DRL	1	DRILL F/14631' TO 14647' WOB 16, ROT 40, PS 90, PP 2550, .46 MUD MOTOR
	15:30 - 16:00	0.50	RIG	1	RIG SERVICE
	16:00 - 06:00	14.00	DRL	1	DRILL F/14647' TO 14805' WOB 18, ROT 45, PS 90, PP 2600
	06:00 - 08:30	2.50	DRL	1	DRILL F/14805' TO 14841' WOB 12, ROT 50, PS 90, PP 2650, MM .46
	08:30 - 09:00	0.50	RIG	1	RIG SERVICE
10/26/2007	09:00 - 14:00	5.00	DRL	1	DRILL F/14841' TO 14906' WOB 12, ROT 50, PS 90, PP 2650
	14:00 - 14:30	0.50	RIG	2	CHANGE FAN BELTS ON TOP DRIVE POWER UNIT
	14:30 - 06:00	15.50	DRL	1	DRILL F/14906' TO 15104' WOB 13, ROT 50, PS 90, PP 2650
10/27/2007	06:00 - 09:00	3.00	DRL	1	DRILL F/15104' TO 15133' WOB 13, ROT 45, PS 90, PP 2450, MM .46
	09:00 - 09:30	0.50	RIG	1	RIG SERVICE
	09:30 - 06:00	20.50	DRL	1	DRILL F/15133' TO 15342' WOB 10-18, ROT 45, PS 90, PP 2350, MM .46
10/28/2007	06:00 - 10:00	4.00	DRL	1	DRILL F/15342' TO 15368' WOB 10-20, ROT 45-65, PS 90, PP 2300, MM .46
	10:00 - 11:00	1.00	SUR	1	DROP SURVEY PUMP DRY PIPE PILL
	11:00 - 21:00	10.00	TRP	10	TRIP OUT BIT #13 TIGHT FIRST TWO STANDS OFF BOTTOM 80000 OVERPULL
	21:00 - 22:00	1.00	TRP	1	LAY DOWN MUD MOTOR, PICK UP HIGH SPEED MOTOR 2.25 AND IMPREG BIT
	22:00 - 04:00	6.00	TRP	10	TRIP INTO SHOE AT 11100' WITH BIT #14 FILL PIPE EVERY 1500' AND BREAK CIRCULATION
	04:00 - 05:30	1.50	RIG	6	SLIP AND CUT DRILLING LINE
10/28/2007	05:30 - 06:00	0.50	TRP	10	FINISH TRIP IN
	06:00 - 08:00	2.00	TRP	10	FINISH TRIP IN WITH BIT #14
	08:00 - 09:00	1.00	REAM	1	WASH AND REAM LAST 2 STDS TO BOTTOM (PRECAUTIONARY)
	09:00 - 15:30	6.50	DRL	1	DRILL F/15368' TO 15425' WOB 10, ROT 40, PS 90, PP 3000, MM 2.25

Operations Summary Report

Well Name: ISLAND UNIT 86D
 Location: 11- 10-S 19-E 26
 Rig Name: UNIT

Spud Date: 9/6/2007
 Rig Release: 11/5/2007
 Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations	
10/28/2007	15:30 - 16:00	0.50	RIG	1	RIG SERVICE	
	16:00 - 20:00	4.00	DRL	1	DRILL F/15425' TO 15465' WOB 4-10, ROT 35, PS 80, PP 2500, MM 2.25	
	20:00 - 23:30	3.50	CIRC	2	LOST COMPLETE RETURNS 600 BBLs, HOLE BALLOONING, REFILL PREMIX WEIGHT UP TO 14.1	
	23:30 - 06:00	6.50	DRL	1	DRILL F/15465' TO 15533' WOB 7, ROT 35, PS 80, PP 2500 HOLE STILL BALLOONING	
10/29/2007	06:00 - 14:30	8.50	DRL	1	DRILL F/15533' TO 15620' WOB 5, ROT 35, PS 80, PP 2700, MM 2.25	
	14:30 - 15:00	0.50	RIG	1	RIG SERVICE	
	15:00 - 06:00	15.00	DRL	1	DRILL F/15620' TO 15786' WOB 3-8, ROT 35, PS 85, PP 2580, MM 2.25 NO LOSSES	
10/30/2007	06:00 - 06:00	24.00	DRL	1	DRILL F/15786' TO 16045' WOB 4-11, ROT 35, PS 85, PP 2650, MM 2.25	
10/31/2007	06:00 - 13:00	7.00	DRL	1	DRILL F/16045' TO 16106' WOB 3-11, ROT 35, PS 85, PP 2500, MM 2.25	
	13:00 - 13:30	0.50	RIG	1	RIG SERVICE	
	13:30 - 17:00	3.50	DRL	1	DRILL F/16106' TO 16130' TD	
	17:00 - 18:00	1.00	CIRC	1	CIRCULATE, PUMP LCM SWEEP	
	18:00 - 20:00	2.00	TRP	14	WIPER TRIP 10 STDS	
	20:00 - 22:30	2.50	CIRC	1	CIRCULATE, PUMP LCM SWEEPS	
	22:30 - 23:30	1.00	SUR	1	DROP SURVEY PUMP ECD PILL	
	23:30 - 06:00	6.50	TRP	2	TRIP OUT TO LOG STRAP OUT	
	11/1/2007	06:00 - 10:00	4.00	TRP	2	TRIP OUT FOR LOGS STRAP OUT, TRIP WET
		10:00 - 11:00	1.00	OTH		RETRIEVE SURVET TOOL AND LAY DOWN MUD MOTOR SAFETY MEETING WITH SCHLUMBERGER
	11/2/2007	11:00 - 21:30	10.50	LOG	1	RIG UP SCHLUMBERGER AND LOG, FIRST RUN PLATFORM EXPRESS + SONIC FROM TD TO 2000'
		21:30 - 06:00	8.50	LOG	1	SECOND LOGGING RUN SIDE WALL CORES COULD NOT PASS 16100'
		06:00 - 07:30	1.50	LOG	1	SIDE WALL CORE, 26 CUT 26 RECOVERED
		07:30 - 09:00	1.50	LOG	1	RIG DOWN SCHLUMBERGER
09:00 - 10:00		1.00	RIG	1	RIG SERVICE, SERVICE TOP DRIVE	
10:00 - 10:30		0.50	RIG	2	REPLACE SEALS IN TOP DRIVE GRABBER	
10:30 - 15:30		5.00	TRP	2	TRIP IN TO DRILL AHEAD 20' TRIP TO 9200' HAD FLOW	
15:30 - 17:00		1.50	CIRC	1	CIRCULATE GAS OUT 40' FLARE 1/2 CHOKE	
17:00 - 18:00		1.00	TRP	2	TRIP IN 10 STDS	
18:00 - 19:00		1.00	CIRC	1	CIRCULATE GAS OUT 40' FLARE	
19:00 - 20:00		1.00	TRP	2	TRIP IN 20 STDS	
20:00 - 21:00		1.00	CIRC	1	CIRCULATE GAS OUT NO FLARE	
21:00 - 23:30		2.50	TRP	2	TRIP INTO 16090'	
23:30 - 01:30		2.00	CIRC	1	CIRCULATE GAS OUT 50' FLARE 3/4 CHOKE BALLOONING	
11/3/2007	01:30 - 02:30	1.00	REAM	1	WASH AND REAM LAST STD TO BOTTOM 30' FILL	
	02:30 - 06:00	3.50	DRL	1	DRILL F/16130' TO 16150' WOB 23, ROT 50, PS 85, PP 1950	
	06:00 - 09:00	3.00	CIRC	1	CIRCULATE TO RUN CASING, PUMP SWEEPS	
	09:00 - 09:30	0.50	CIRC	1	PUMP WEIGHTED PILL 60 BBLs OF 16.3	
	09:30 - 23:30	14.00	TRP	3	LAY DOWN DRILL STRING	
	23:30 - 00:00	0.50	OTH		PULL WEAR BUSHING	
	00:00 - 02:00	2.00	CSG	1	RIG UP CASING CREW HELD SAFETY MEETING	
	02:00 - 06:00	4.00	CSG	2	RUN 4.5" #15.1 CASING	
	11/4/2007	06:00 - 11:30	5.50	CSG	2	RUN 4.5" CASING TO 9490' ATTEMPT TO BREAK CIRCULATION PRESSURE UP TO 1400 PSI DID NOT BREAK CIRCULATION, BLEAD OFF AND PRESSURE UP TO 2700 PSI AND DUMP PRESSURE MULTIPLE TIMES WITH NO SUCCESS WELL FLOWING SHUT IN WELL GAINING 50 PSI EVERY 30 MIN FINAL CASING PRESSURE WAS 1200 PSI, ORDERED HALLIBURTON TO PRESSURE UP SHOE AND DCT (WIRELINE) TO PERFORATE
		11:30 - 18:00	6.50	WOT	4	RIG UP WIRELINE TRUCK WITH PACKOFF AND CIRCULATING T PRESSURE TEST PACKOFF AND BROKE CIRCULATION
18:00 - 19:30		1.50	LOG	4		

Operations Summary Report

Well Name: ISLAND UNIT 86D
 Location: 11- 10-S 19-E 26
 Rig Name: UNIT

Spud Date: 9/6/2007
 Rig Release: 11/5/2007
 Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations	
11/4/2007	19:30 - 23:30	4.00	CIRC	1	CIRCULATE GAS OUT, CSG PRESSURE AT 1200 PSI, 60 FLARE, CHOKE TO 3/8 HELD 500 PSI ON UNTIL KICK CIRCULATED OUT, CIRCULATE TO BALANCE MUD AT 9490'	
	23:30 - 00:00	0.50	OTH		RIG DOWN WIRELINE TRUCK	
	00:00 - 01:00	1.00	CSG	2	RUN 35 JTS OF CASING 11621'	
	01:00 - 02:00	1.00	CIRC	1	CIRCULATE GAS OUT 40' TO 50' FLARE	
	02:00 - 03:00	1.00	CSG	2	RUN 35 JTS OF CASING 12819'	
	03:00 - 04:30	1.50	CIRC	1	CIRCULATE GAS OUT 40' TO 50' FLARE	
	04:30 - 05:30	1.00	CSG	2	RUN 35 JTS OF CASING 14419'	
	05:30 - 06:00	0.50	CIRC	1	CIRCULATE GAS OUT	
	11/5/2007	06:00 - 08:00	2.00	CIRC	1	CIRCULATE GAS OUT AT 14419' SHAKE OUT LCM
		08:00 - 10:00	2.00	CSG	2	RUN 4.5" CASING TO 16143' KB, CIRCULATE LAST 60' TO BOTTOM
10:00 - 14:00		4.00	CIRC	1	CIRCULATE AND BALANCE MUD, HOLD SAFETY MEETING WITH HALLIBURTON SHAKE OUT LCM	
14:00 - 18:30		4.50	CMT	2	CEMENT WITH HALLIBURTON, PUMPED 25 BBLS OF 14.3 PPG TUNED SPACER, 284 BBLS OF 14.3 PPG 1.48 YIELD POZ 50/50 CEMENT DISPLACED WITH 230 BBLS OF CLAYFIX WATER TAGGED PLUG AND SHUT IN CEMENT HEAD WITH 6150 PSI GOOD RETURNS DURING JOB PLUG DOWN 18:20 11/4/2007	
11/4/2007	18:30 - 00:30	6.00	WOT	1	WOC, CLEAN MUD TANKS, FLUSH PUMPS	
	00:30 - 06:00	5.50	OTH		BLEED PRESSURE OFF CEMENT HEAD AND NIPPLE DOWN TO SET SLIPS, SLIPS WILL BE SET WITH 115000 IN BOWL	
11/6/2007	06:00 - 18:00	12.00	LOC	4	RIG DOWN TOP DRIVE, CLEAN MUD TANKS, HAVING PROBLEMS BREAKING QUIL ON TOP DRIVE WILL HAVE LOAD PATH INSPECTION -	
	18:00 - 06:00	12.00	OTH		WAIT ON DAYLIGHT	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004- 0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WEXPRO COMPANY

3a. Address
 P.O. BOX 458 ROCK SPRINGS, WY 82902

3b. Phone No. (include area code)
 307 382-9791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 SHL 753' FNL 965' FEL NE NE 11 T 10S R 19E
 BHL Same as Above

5. Lease Serial No.
 U-4481

6. If Indian, Allottee, or Tribe Name
 N/A

7. If Unit or CA. Agreement Name and/or No.
 Island Unit

8. Well Name and No.
 Island Unit No. 86

9. API Well No.
 43-047-34137

10. Field and Pool, or Exploratory Area
 Island

11. County or Parish, State
 Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	_____

2 Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

The above well was turned on for initial production on December 22, 2007 at 10:30 A.M.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) Kelly Werkele	Title District Manager
Signature <i>Kelly Werkele</i>	Date December 24, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212. make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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DEC 28 2007

CONFIDENTIAL

43-047-34137

11 10s 19e

Questar E & P

Page 1 of 3

Operations Summary Report

Well Name: ISLAND UNIT 86D
Location: 11- 10-S 19-E 26
Rig Name: PETE MARTIN

Spud Date: 9/6/2007
Rig Release:
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
12/12/2007	06:00 - 16:00	10.00	LOG	2	<p>Tight Hole - Initial Completion Report. On 12/11/07 MIRU Cased Hole Solutions WL. RIH w/ 3.625" gauge ring to tag @ 16,081'. POOH w/ gauge ring. RIH w/ CBL tools, run CBL f/ 16,081' to 3,950'. TOC estimated @ 4416'. Pressured up csg to 1000# while we ran CBL. RDMO Cased Hole Solution WL. SDFN.</p> <p>24 Hour Forecast: Will NU 15K Frac tree & test.</p> <p>Csg Size: 4-1/2" 15.1# HCP-110 & Q-125 Csg Depth: 16,143'</p>
12/13/2007	06:00 - 16:00	10.00	OTH		<p>Tight Hole -On 12/12/07 - Pick up from Cameron Wellhead and NU 15K Tree (Questar's). Haul light plants, heater and Parchman flowback equipment to location. SDFN.</p> <p>24 Hour Forecast: Will pressure test csg & frac tree. Perf 1st zone.</p> <p>Csg Size: 4-1/2" 15.1# HCP-110 & Q-125 Csg Depth: 16,143'</p>
12/14/2007	06:00 - 16:00	10.00	PERF	2	<p>Tight Hole - Completion Report - On 12/13/07 MIRU OWP WL & Parchman flowback. Zone 1 - Dakota 15,902' - 16,006'. Perforate per the CBL log the following intervals @ 3 JPF (120° phasing) using a 2-1/2" csg gun. Dakota - 15996' - 16006'; 15978' - 15983'; 15920' - 15930'; 15902' - 15910' (99 holes). No pressure change.</p> <p>NOTE: Pressure tested csg and frac tree to 12000# with Quick Test. OK.</p> <p>24 Hour Forecast: Will check build up pressures and possible flow back.</p> <p>Correlated to Halliburton Triple Combo Logs dated 10/11/07 & SLB Platform Express dated 10/31/07.</p> <p>Perfs: Dakota 15996' - 16000' 15978' - 15983' 15920' - 15930' 15902' - 15910'</p> <p>Csg Size: 4-1/2" 15.1# HCP-110 & Q-125 Csg Depth: 16,143'</p>
12/20/2007	06:00 - 16:00	10.00	STIM	3	<p>Tight Hole - Completion Report On 12/15/07 - SICP = 0#. Left well SI. On 12/16/07 - Left well SI. On 12/17/07 - MIRU Halliburton and it's too late to frac. Left well SI. On 12/18/07 - Attempt to frac and temperature -17°F and having too many problems with icing. Left well SI. On 12/19/07 frac gross perforated Dakota interval 15902' - 16606' down 4-1/2" csg as follows: Pump 400 gals of 28% HCL and started pad and lost 2 pump trucks due to mechanical problems and flushed csg volume with slick water and SI for 3 hours to repair trucks. Resume frac as follows using a 35# Hybor "G" 2% KCL x-linked gel water system as follows: Pump 400 gals of 15% HCL followed by a 15000 gal pad and pump 6700 gals of fluid with 100 mesh sand and pump a 22500 gal stage of 1 ppg to 4 ppg 20/40 mesh Ultraprop sand followed by a 6100 gal stage of 4 ppg</p>

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JAN 04 2008

Printed: 1/3/2008 7:52:13 AM

DIV. OF OIL, GAS & MINING

Operations Summary Report

Well Name: ISLAND UNIT 86D
 Location: 11- 10-S 19-E 26
 Rig Name: PETE MARTIN

Spud Date: 9/6/2007
 Rig Release:
 Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
12/20/2007	06:00 - 16:00	10.00	STIM	3	<p>same sand and flush with 3368 gals of slick water and screened out. Left est 10700# of sand in the csg. Have an est 70M# of 20/40 mesh sand in formation along with 5000# of 100 mesh. Total load of 1644 bbls. Max rate = 48 BPM; avg rate of 38 BPM; max psi = 11098#; avg psi = 9224#; max psi at screen out of 12300#. Open well after 15 minutes to flowback on a 12/64" choke with SICP = 7000#. Flow the well and clean up sand for 4 hours on various chokes with a final of 1000# on a 32/64" choke and a total recovery of 420 bbls and fluid clean. MIRU OWP Perfators and perforate the following zones per the CBL log dated 12/11/07 at 3 JPF and 120* phasing using a 2-1/2" csg gun. Had a SICP of 4000# after a 1-1/2 hour SI period prior to perforating. Frontier - 15338' - 15340'; 15411' - 15413'; 15483' - 15485'; 15536' - 15538' & 15626' - 15631' (30 holes) and the Dakota Silt - 15690' - 15692' & 15762' - 15764'. POOH w/ gun and SIFN.</p> <p>NOTE: Packing gland nuts on 7' x 4-1/2" annulus are leaking and bled off 7" annulus and tightened the nuts but will have to replace seals in AM.</p> <p>24 Hour Forecast: Will continue with frac job.</p> <p>Casing Size: 4-1/2" 15.1# HCP -110 & Q-125 Casing Depth: 16,143'</p> <p>Perfs: Dakota 15996' - 16000' 15978' - 15983' 15920' - 15930' 15902' - 15910' Dakota Silt 15762' - 15764' 15690' - 15692' Frontier 15629' - 15631' 15536' - 15538' 15483' - 15485' 15411' - 15413' 15338' - 15340'</p>
12/21/2007	06:00 - 16:00	10.00	OTH		<p>Tight Hole - Completion Report</p> <p>On 12/20/07 determine that packing elements in the 4-1/2" hanger are not energized due to a leak of some type. Energized the packing with SICP = 8050# and have pressure on the 7"x4-1/2" csg head. Bled off drilling mud and gas to 0# prior to energizing the 4-1/2" hanger. Had 100 ppm H2S and 600 ppm CO2 when bleeding off the annulus. Frac work is called off until 4-1/2" csg can be isolated and tree removed to visually inspect "P" seals. Turn well over to Parchman. At 6:00 AM on 12/21/07 FCP = 150# and surging at 4-7 BPH of slight gas cut water with a total recovery of 440 bbls. Turn well over to production department to go to gas sales. RD Parchman.</p> <p>Report discontinued until further activity. Still have approximately 35 tanks of water between the location and off-set location.</p> <p>Casing Size: 4-1/2" 15.1# HCP -110 & Q-125</p>

Operations Summary Report

Well Name: ISLAND UNIT 86D
 Location: 11- 10-S 19-E 26
 Rig Name: PETE MARTIN

Spud Date: 9/6/2007
 Rig Release:
 Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
12/21/2007	06:00 - 16:00	10.00	OTH		Casing Depth: 16,143' Perfs: Dakota 15996' - 16000' 15978' - 15983' 15920' - 15930' 15902' - 15910' Dakota Silt 15762' - 15764' 15690' - 15692' Frontier 15629' - 15631' 15536' - 15538' 15483' - 15485' 15411' - 15413' 15338' - 15340'

43-047-34137
11 10s 19e

Questar E & P

Page 1 of 4

Operations Summary Report

Well Name: ISLAND UNIT 867
Location: 11- 10-S 19-E 26
Rig Name: PETE MARTIN

Spud Date: 9/6/2007
Rig Release:
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
12/12/2007	06:00 - 16:00	10.00	LOG	2	<p>Tight Hole - Initial Completion Report.</p> <p>On 12/11/07 MIRU Cased Hole Solutions WL. RIH w/ 3.625" gauge ring to tag @ 16,081'. POOH w/ gauge ring. RIH w/ CBL tools, run CBL f/ 16,081' to 3,950'. TOC estimated @ 4416'. Pressured up csg to 1000# while we ran CBL. RDMO Cased Hole Solution WL. SDFN.</p> <p>24 Hour Forecast: Will NU 15K Frac tree & test.</p> <p>Csg Size: 4-1/2" 15.1# HCP-110 & Q-125 Csg Depth: 16,143'</p>
12/13/2007	06:00 - 16:00	10.00	OTH		<p>Tight Hole -On 12/12/07 - Pick up from Cameron Wellhead and NU 15K Tree (Questar's). Haul light plants, heater and Parchman flowback equipment to location. SDFN.</p> <p>24 Hour Forecast: Will pressure test csg & frac tree. Perf 1st zone.</p> <p>Csg Size: 4-1/2" 15.1# HCP-110 & Q-125 Csg Depth: 16,143'</p>
12/14/2007	06:00 - 16:00	10.00	PERF	2	<p>Tight Hole - Completion Report - On 12/13/07 MIRU OWP WL & Parchman flowback. Zone 1 - Dakota 15,902' - 16,006'. Perforate per the CBL log the following intervals @ 3 JPF (120" phasing) using a 2-1/2" csg gun. Dakota - 15996' - 16006'; 15978' - 15983'; 15920' - 15930'; 15902' - 15910' (99 holes). No pressure change.</p> <p>NOTE: Pressure tested csg and frac tree to 12000# with Quick Test. OK.</p> <p>24 Hour Forecast: Will check build up pressures and possible flow back.</p> <p>Correlated to Halliburton Triple Combo Logs dated 10/11/07 & SLB Platform Express dated 10/31/07.</p> <p>Perfs: Dakota 15996' - 16000' 15978' - 15983' 15920' - 15930' 15902' - 15910'</p> <p>Csg Size: 4-1/2" 15.1# HCP-110 & Q-125 Csg Depth: 16,143'</p>
12/20/2007	06:00 - 16:00	10.00	STIM	3	<p>Tight Hole - Completion Report</p> <p>On 12/15/07 - SICP = 0#. Left well SI.</p> <p>On 12/16/07 - Left well SI.</p> <p>On 12/17/07 - MIRU Halliburton and it's too late to frac. Left well SI.</p> <p>On 12/18/07 - Attempt to frac and temperature -17°F and having too many problems with icing. Left well SI.</p> <p>On 12/19/07 frac gross perforated Dakota interval 15902' - 16606' down 4-1/2" csg as follows: Pump 400 gals of 28% HCL and started pad and lost 2 pump trucks due to mechanical problems and flushed csg volume with slick water and SI for 3 hours to repair trucks. Resume frac as follows using a 35# Hybor "G" 2% KCL x-linked gel water system as follows: Pump 400 gals of 15% HCL followed by a 15000 gal pad and pump 6700 gals of fluid with 100 mesh sand and pump a 22500 gal stage of 1 ppg to 4 ppg 20/40 mesh Ultraprop sand followed by a 6100 gal stage of 4 ppg same sand and flush with 3368 gals of slick water and screened out. Left est 10700# of sand in the</p>

Operations Summary Report

Well Name: ISLAND UNIT 86D
 Location: 11- 10-S 19-E 26
 Rig Name: PETE MARTIN

Spud Date: 9/6/2007
 Rig Release:
 Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
12/20/2007	06:00 - 16:00	10.00	STIM	3	<p>csg. Have an est 70M# of 20/40 mesh sand in formation along with 5000# of 100 mesh. Total load of 1644 bbls. Max rate = 48 BPM; avg rate of 38 BPM; max psi = 11098#; avg psi = 9224#; max psi at screen out of 12300#. Open well after 15 minutes to flowback on a 12/64" choke with SICP = 7000#. Flow the well and clean up sand for 4 hours on various chokes with a final of 1000# on a 32/64" choke and a total recovery of 420 bbls and fluid clean. MIRU OWP Perfators and perforate the following zones per the CBL log dated 12/11/07 at 3 JPF and 120" phasing using a 2-1/2" csg gun. Had a SICP of 4000# after a 1-1/2 hour SI period prior to perforating. Frontier - 15338' - 15340'; 15411' - 15413'; 5483' - 15485'; 15536' - 15538' & 15626' - 15631' (30 holes) and the Dakota Silt - 15690' - 15692' & 15762' - 15764'. POOH w/ gun and SIFN.</p> <p>NOTE: Packing gland nuts on 7" x 4-1/2" annulus are leaking and bled off 7" annulus and tightened the nuts but will have to replace seals in AM.</p> <p>24 Hour Forecast: Will continue with frac job.</p> <p>Casing Size: 4-1/2" 15.1# HCP -110 & Q-125 Casing Depth: 16,143'</p> <p>Perfs: Dakota 15996' - 16000' 15978' - 15983' 15920' - 15930' 15902' - 15910' Dakota Silt 15762' - 15764' 15690' - 15692' Frontier 15629' - 15631' 15536' - 15538' 15483' - 15485' 15411' - 15413' 15338' - 15340'</p>
12/21/2007	06:00 - 16:00	10.00	OTH		<p>Tight Hole - Completion Report</p> <p>On 12/20/07 determine that packing elements in the 4-1/2" hanger are not energized due to a leak of some type. Energized the packing with SICP = 8050# and have pressure on the 7"x4-1/2" csg head. Bled off drilling mud and gas to 0# prior to energizing the 4-1/2" hanger. Had 100 ppm H2S and 600 ppm CO2 when bleeding off the annulus. Frac work is called off until 4-1/2" csg can be isolated and tree removed to visually inspect "P" seals. Turn well over to Parchman. At 6:00 AM on 12/21/07 FCP = 150# and surging at 4-7 BPH of slight gas cut water with a total recovery of 440 bbls. Turn well over to production department to go to gas sales. RD Parchman.</p> <p>Report discontinued until further activity. Still have approximately 35 tanks of water between the location and off-set location.</p> <p>Casing Size: 4-1/2" 15.1# HCP -110 & Q-125 Casing Depth: 16,143'</p>

Operations Summary Report

Well Name: ISLAND UNIT 86D
 Location: 11- 10-S 19-E 26
 Rig Name: PETE MARTIN

Spud Date: 9/6/2007
 Rig Release:
 Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
12/21/2007	06:00 - 16:00	10.00	OTH		Perfs: Dakota 15996' - 16000' 15978' - 15983' 15920' - 15930' 15902' - 15910' Dakota Silt 15762' - 15764' 15690' - 15692' Frontier 15629' - 15631' 15536' - 15538' 15483' - 15485' 15411' - 15413' 15338' - 15340'
2/3/2008	07:00 - 17:00	10.00	STIM	2	MIRU HES FRAC EQUIP . IPS FLOW BACK & PREP FOR FRAC WORK.
2/4/2008	07:00 - 11:00	4.00	PERF	2	MIRU OWP ELU. # 2 ALREADY BEEN PERF IN DEC.
	11:14 - 12:48	1.57	STIM	3	FRAC STAGE #2 WITH 3,112 BBLs SLICKWATER CARRING 40,834 LBS 30/50 INTERPROP FROM .25 TO .75 PPA. AVERAGE PRESSURE = 9,300 PSI, AVERAGE RATE = 42 BPM. 25 BBLs OVERFLUSH.
	12:50 - 16:00	3.17	PERF	2	MIRU OWP ELU. # 3 MU RIH WITH 9 - 2.5" GUNS LOADED 3 SPF, 11 GR CHARGE AND 120* PHASE. SET 3.44" CFP AT 15,270' WITH 7,500 PSI. SHOOT 42 HOLES FROM 14,796' TO 15,241'.
	16:10 - 18:30	2.33	STIM	3	FRAC STAGE # 3 WITH 3,422 BBLs SLICKWATER CARRING 40,101 LBS 30/50 INTERPROP FROM .25 TO .75 PPA. AVERAGE PRESSURE = 10,800 PSI, AVERAGE RATE = 36 BPM. 25 BBLs OVERFLUSH.
	18:35 - 21:00	2.42	PERF	2	MIRU OWP ELU. # 4 MU RIH WITH 9 - 2.5" GUNS LOADED 3 SPF, 11 GR CHARGE AND 120* PHASE. SET 3.44" CBP AT 14,730' WITH 7,800 PSI. SHOOT 42 HOLES FROM 14,224' TO 14,460'.
2/5/2008	07:00 - 09:31	2.52	STIM	3	FRAC STAGE # 4 WITH 3,387 BBLs SLICKWATER CARRING 39,555 LBS 30/50 TLC FROM .25 TO .75 PPA. AVERAGE PRESSURE = 10,380 PSI, AVERAGE RATE = 44 BPM. 25 BBLs OVERFLUSH.
	09:40 - 11:50	2.17	PERF	2	MIRU OWP ELU. # 5 MU RIH WITH 7 - 2.5" GUNS LOADED 3 SPF, 11 GR CHARGE AND 120* PHASE. SET 3.44" CFP AT 14,090' WITH 7,400 PSI. SHOOT 42 HOLES FROM 13,698' TO 14,057'.
	12:00 - 13:22	1.37	STIM	3	FRAC STAGE # 5 WITH 3,379 BBLs SLICKWATER CARRING 40,255 LBS 30/50 TLC FROM .25 TO .75 PPA. AVERAGE PRESSURE = 10,020 PSI, AVERAGE RATE = 37.6 BPM. 25 BBLs OVERFLUSH.
	13:30 - 15:20	1.83	PERF	2	MIRU OWP ELU. # 6 MU RIH WITH 7 - 2.5" GUNS LOADED 3 SPF, 11 GR CHARGE AND 120* PHASE. SET 3.44" CFP AT 13,620' WITH 7,800 PSI. SHOOT 42 HOLES FROM 13,125' TO 13,590'.
	15:31 - 17:40	2.15	STIM	3	FRAC STAGE # 6 WITH 3,342 BBLs SLICKWATER CARRING 89,335 LBS 30/50 TLC FROM .25 TO .75 PPA. AVERAGE PRESSURE = 9,670 PSI, AVERAGE RATE = 40 BPM. 25 BBLs OVERFLUSH.
	17:40 - 19:30	1.83	PERF	2	MIRU OWP ELU. # 7 MU RIH WITH 9 - 2.5" GUNS LOADED 3 SPF, 11 GR CHARGE AND 120* PHASE. SET 3.44" CBP AT 13,030' WITH 7,000 PSI. SHOOT 42 HOLES FROM 12,507' TO 12,999'.
2/6/2008	07:00 - 13:10	6.17	STIM	3	WAIT 4 HR ON HSE AND FUEL TRUCK. FRAC STAGE # 7 WITH 3,387 BBLs SLICKWATER CARRING 40,370 LBS 30/50 INTERPROP FROM .25 TO .75 PPA. AVERAGE PRESSURE = 10,200 PSI, AVERAGE RATE = 30 BPM. 25 BBLs OVERFLUSH.

Operations Summary Report

Well Name: ISLAND UNIT 86D
 Location: 11- 10-S 19-E 26
 Rig Name: PETE MARTIN

Spud Date: 9/6/2007
 Rig Release:
 Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
2/6/2008	13:20 - 15:10	1.83	PERF	2	MIRU OWP ELU. # 8 MU RIH WITH 7 - 2.5" GUNS LOADED 3 SPF, 11 GR CHARGE AND 120° PHASE. SET 3.44" CFP AT 12,390' WITH 5,800 PSI. SHOOT 42 HOLES FROM 11,918' TO 12,377.
	15:10 - 17:00	1.83	STIM	3	FRAC STAGE # 8 WITH 3,388 BBLS SLICKWATER CARRING 40,136 LBS 30/50 INTERPROP FROM .25 TO .75 PPA. AVERAGE PRESSURE = 7,878 PSI, AVERAGE RATE = 42.6 BPM. 25 BBLS OVERFLUSH
	17:10 - 19:00	1.83	PERF	2	MIRU OWP ELU. # 9 MU RIH WITH 7 - 2.5" GUNS LOADED 3 SPF, 11 GR CHARGE AND 120° PHASE. SET 3.44" CFP AT 11,840' WITH 5,600 PSI. SHOOT 36 HOLES FROM 11,304' TO 11,808'.
	19:00 - 23:30	4.50	STIM	3	FRAC STAGE # 9 WITH 4,090 BBLS SLICKWATER CARRING 45,876 LBS 30/50 INTERPROP FROM .25 TO .75 PPA. AVERAGE PRESSURE = 6,300 PSI, AVERAGE RATE = 47 BPM. 25 BBLS OVERFLUSH
	23:30 - 02:00	2.50	PERF	2	RD OWP ELU. RD HSE SDFN.
2/7/2008	07:00 - 23:20	16.33	TRP	9	MIRU IPS CTU, Load CT with 150° F water. MU Express 2 7/8" motor/jars with 3.625" 5-blade junk mill. Test stack to 8,000 psi. TIH AND DRILL OUT 8 PLUGS IN 6 HOURS. TAG PBDT AT 16,141'. PUMP FINAL 10 BBL SWEEP AND POOH.
	23:20 - 04:00	4.67	TRP	9	FLOWING TO SALES THROUGH PARCHMAN EQUIPMENT.
2/8/2008	06:00 - 06:00	24.00	PTST	2	FLOWING TO SALES THROUGH PARCHMAN EQUIPMENT.
2/9/2008	06:00 - 06:00	24.00	PTST	2	FLOWING TO SALES THROUGH IPS EQUIPMENT.
2/10/2008	06:00 - 06:00	24.00	PTST	2	FLOWING TO SALES THROUGH IPS EQUIPMENT.
2/11/2008	06:00 - 06:00	24.00	PTST	2	FLOWING TO SALES THROUGH IPS EQUIPMENT.
2/12/2008	06:00 - 06:00	24.00	PTST	2	FLOWING TO SALES RD IPS FLOW BACK TURN OVER TO PROD
2/13/2008	06:00 - 06:00	24.00	PTST	2	FLOWING TO SALES RD IPS FLOW BACK TURN OVER TO PROD. COST UPDATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side).

CONFIDENTIAL

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other _____

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS OF OPERATOR. **11002 EAST 17500 SOUTH - VERNAL, UT 84078** Contact: **Dahn Caldwell 435-781-4342**
Fax # **435.781.4357**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **800' FNL, 996' FEL, NENE, SEC 11-T10S-R19E**
At top rod. interval reported below **800' FNL, 996' FEL, NENE, SEC 11-T10S-R19E**
At total depth **800' FNL, 996' FEL, NENE, SEC 11-T10S-R19E**

14. PERMIT NO. 43-047-34137	DATE ISSUED	12. COUNTY OR PARISH UINTAH	13. STATE UT
15. DATE SPUNDED 9/6/2007	16. DATE T.D. REACHED 11/01/2007	17. DATE COMPL. (Ready to prod.) 12/22/2007	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 16,150'	21. PLUG BACK T.D., MD & TVD 16,140'	22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY ROTARY TOOLS X	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* SEE ATTACHMENT PG 1		25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
SPECTRAL DENSITY DSN, CBL, ARRAY COMP TRUE RESISTIVITY *Res. DSI, LD, TD, LD, AET*

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	1,135'	14-3/4"	880 SXS	
7"	26 & 29#	11,251'	8-3/4"	1,660 SXS	
4-1/2"	15.1#	16,143'	6-1/8"	1,080 SXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A	N/A	

31. PERFORATION RECORD (Interval, size and number)
SEE ATTACHMENT PG 1

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
SEE ATTACHMENT PG 1	SEE ATTACHMENT PG 1

33.* PRODUCTION

DATE FIRST PRODUCTION: **12/22/07**

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): **FLOWING**

WELL STATUS (Producing or shut-in): **PRODUCING**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2/10/08	24	26	—>	0	2,929	1,128	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	WATER—BBL.	OIL GRAVITY-API (CORR.)
N/A	3,338	—>				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
WELLBORE SCHEMATIC & PERFORATION DETAIL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **JIM SIMONTON** *Jim Simonton* TITLE **COMPLETION SUPERVISOR** DATE **4/3/08**

(See Instructions and Spaces for Additional Data on Reverse Side)

CONFIDENTIAL RECEIVED
APR 09 2008

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
UINTA	SURFACE			UINTA	SURFACE		
GREEN RIVER	2277'			GREEN RIVER	2277'		
WASATCH	4931'			WASATCH	4931'		
MESA VERDE	7856'			MESA VERDE	7856'		
SEGO	9940'			SEGO	9940'		
CASTLE GATE	9990'			CASTLE GATE	9990'		
BLACKHAWK	10440'			BLACKHAWK	10440'		
MANCOS SHALE	11028'			MANCOS SHALE	11028'		
MANCOS 'B'	11690'			MANCOS 'B'	11690'		
FRONTIER	14390'			FRONTIER	14390'		
DAKOTA SILT	15133'			DAKOTA SILT	15133'		
DAKOTA	15329'			DAKOTA	15329'		
MORRISON	15548'			MORRISON	15548'		
TD	16150'			TD	16150'		

38. GEOLOGIC MARKERS
ISLAND UNIT #86

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**ISLAND UNIT # 86 – ATTACHMENT PAGE ONE
PERFORATION DETAIL:**

<u>Open Perfs</u>	<u>Stimulation</u>					<u>Perf Status</u>
11304-06'	Frac w/	45,876	Lbs in	171,780	Gals	Open - Blackhawk
11323-26'						Open - Blackhawk
11334-39'						Open - Blackhawk
11806-08'						Open - Mancos
11918-20'	Frac w/	40,136	Lbs in	142,296	Gals	Open – Mancos
11954-56'						Open – Mancos
12033-35'						Open – Mancos
12114-16'						Open - Mancos
12202-04'						Open - Mancos
12317-19'						Open – Mancos 'B'
12375-77'						Open – Mancos 'B'
12507-09'	Frac w/	40,370	Lbs in	142,254	Gals	Open - Mancos
12588-90'						Open - Mancos
12654-56'						Open - Mancos
12713-15'						Open - Mancos
12795-97'						Open - Mancos
12885-87'						Open - Mancos
12997-99'						Open - Mancos
13125-27'	Frac w/	89,335	Lbs in	140,364	Gals	Open - Mancos
13236-38'						Open - Mancos
13300-02'						Open - Mancos
13369-71'						Open - Mancos
13458-60'						Open - Mancos
13522-24'						Open - Mancos
13588-90'						Open - Mancos
13698-00'	Frac w/	40,255	Lbs in	141,918	Gals	Open - Mancos
13771-73'						Open - Mancos
13863-65'						Open - Mancos
13916-18'						Open - Mancos
13954-56'						Open - Mancos
14014-16'						Open - Mancos
14055-57'						Open - Mancos

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14223-25'	}						Open - Mancos
14264-66'							Open - Mancos
14350-52'							Open - Mancos
14422-24'		Frac w/	39,555	Lbs in	142,254	Gals	Open - Mancos
14493-95'							Open - Mancos
14590-92'							Open - Mancos
14690-92'							Open - Mancos
14796-98'	}						Open - Mancos
14878-80'							Open - Mancos
14971-73'							Open - Frontier
15044-46'		Frac w/	40,101	Lbs in	143,724	Gals	Open - Frontier
15087-89'							Open - Frontier
15174-76'							Open - Frontier
15241-43'							Open - Frontier
15338-40'	}						Open - Frontier
15411-13'							Open - Frontier
15483-85'							Open - Frontier
15536-38'		Frac w/	40,834	Lbs in	143,724	Gals	Open - Frontier
15629-31'							Open - Frontier
15690-92'							Open - Dakota Silt
15762-64'							Open - Dakota Silt
15902-10'	}						Open - Dakota
15920-30'							Open - Dakota
15978-83'		Frac w/	75,000	Lbs in	69,048	Gals	Open - Dakota
15996-06'			Scnd Out				Open - Dakota

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OPERATOR: **WEXPRO**
ADDRESS: **11002 E. 17500 S.**
Vernal, Utah 84078-8526

(435)781-4342

ENTITY ACTION FORM - FORM 6

Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
A	99999	16814	43-047-34137	ISLAND UNIT #86	NENE	11	10S	19E	Uintah	9/6/07	12/22/07

WELL 1 COMMENTS: MDF

4/28/08 **CONFIDENTIAL**

WELL 2 COMMENTS:

WELL 3 COMMENTS:

WELL 4 COMMENTS:

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)


Signature

Office Administrator II 4/16/08
Title Date

Phone No. **(435)781-4342**

RECEIVED
APR 18 2008
DIV. OF OIL, GAS & MINING

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WEXPRO COMPANY

3a. Address
 P.O. BOX 458 ROCK SPRINGS, WY 82902

3b. Phone No. (include area code)
 307 382-9791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 SHL ~~75320~~ FNL 965' FEL NE NE 11 T 10S R 19E
 BHL Same as Above 996

5. Lease Serial No.
 U-4481

6. If Indian, Allottee, or Tribe Name
 N/A

7. If Unit or CA. Agreement Name and/or No.
 Island Unit

8. Well Name and No.
 Island Unit No. 86

9. API Well No.
 43-047-34137

10. Field and Pool, or Exploratory Area
 Island

11. County or Parish, State
 Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal	_____

2 Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Water produced from the above well will be disposed of in a water / blow down tank as previously approved.
 Excess water production will be hauled to the following State of Utah approved disposal sites:

R N Industries Inc Sec. 4-2S-2W - Bluebell
 LaPoint Recycle & Storage Sec. 12-5S-19E - LaPoint
 Dalbo, Inc Sec. 02-6S-20E - Vernal

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**

All excess produced water will be hauled by tank truck over Unit, Tribal, County and State roads.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) G.T. Nimmo	Title Operations Manager
Signature 	Date April 24, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED
 APR 28 2008**

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
U-4481

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
Island Unit

8. Well Name and No.
Island Unit #86

9. API Well No.
43-047-34137

10. Field and Pool, or Exploratory Area
Island

11. County or Parish, State
UINTAH, UT

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
QEP Uinta Basin, Inc.

3. Address and Telephone No.
11002 E. 17500 S. Vernal, UT 84078, (435) 781-4331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
753 FNL 965 FEL, SECTION 11, T10S, R19E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Wildcat tax credit application
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Questar requests that the wildcat tax credit be applied to the Island Unit 86 well. This is the first well in the Mancos / Dakota pool within a one mile radius (see attached map). Offset wells include:

Well Name	API	TD	Formation at TD
- Island Unit 25	43047317020000	6925	Wasatch
- Island Unit 68	43047376640000	8130	Wasatch
- etc.			

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9/25/08
BY: [Signature]

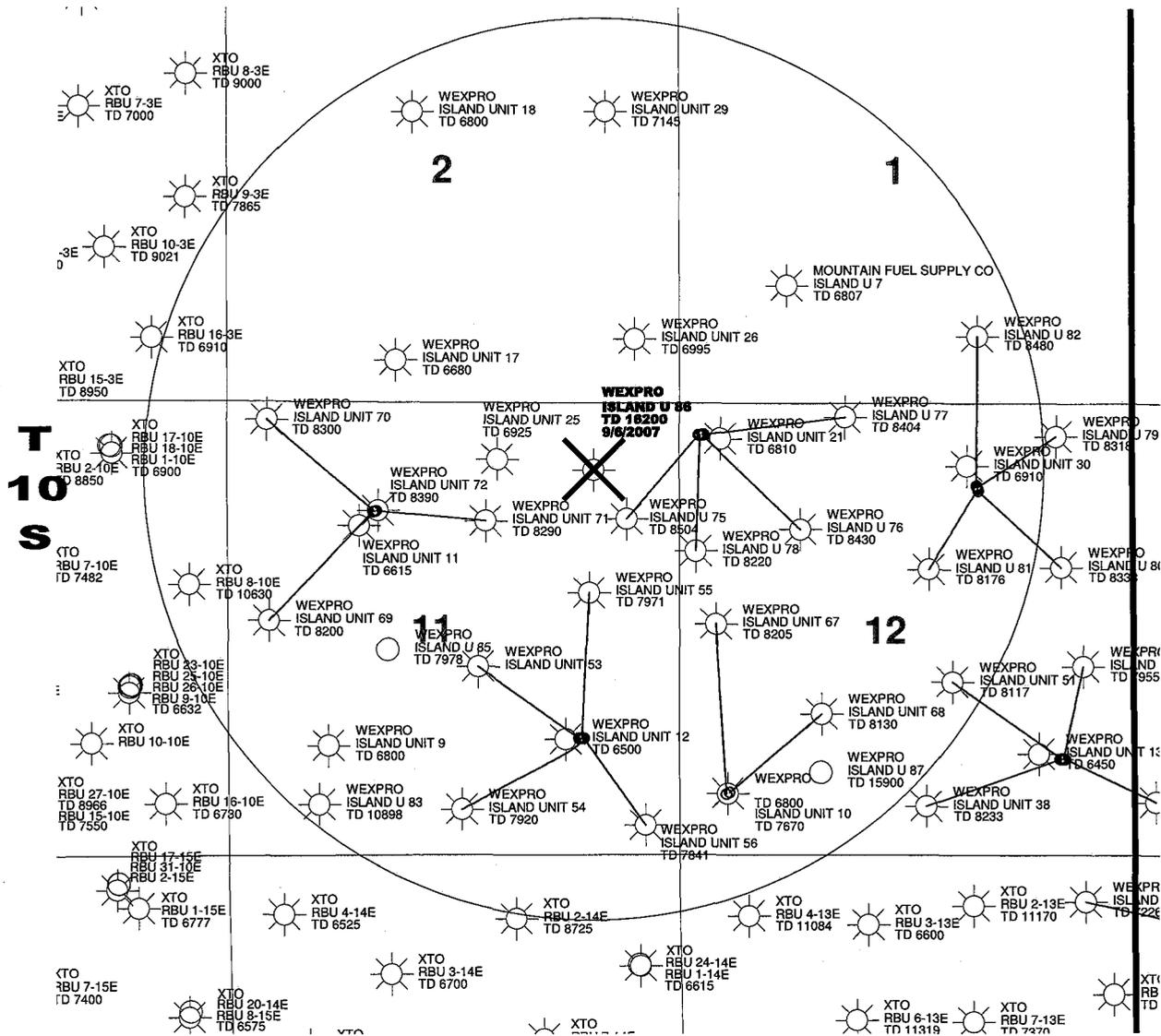
* See attached Statement of Basis
* CC: Tax Commission (emailed)

RECEIVED
JUN 02 2008
DIV. OF OIL, GAS & MINING

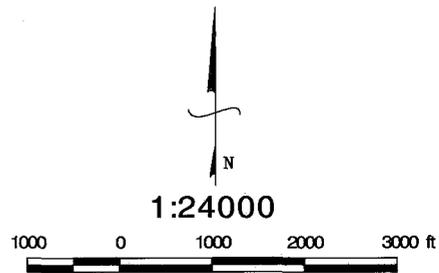
14. I hereby certify that the foregoing is true and correct.
Signed [Signature] Title Sr Geologist Date 29 May 08

(This space for Federal or State office use)
Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

R 19 E



Well Status	
	D&A
	GAS
	LOC
	OIL
	SI



1050 17 th , Suite 500 Denver, Colorado 80265 303 672-6900	QUESTAR Exploration & Production
Island Unit #86	
Date: May 08, 2008	Geologist:
Landman:	Geophysicist:
Engineer:	File:...\Uinta\CJO_RAGTaxCr\Island86.gmp

Fluid Entry Results

Company: Questar Exploration & Production
 Well: Island Unit #86
 Date: 19-Mar-08
 Field:

Metered Rates Gas: 1.135
 Water: 260-270 B/D

NOTE: Only perms that are contributing towards production are listed. Please see "Data Cover" for a list of all perms.

Reservoir Zone	Perforations Depth (ft)	Gas		Water	
		Surface mmcf/d	%	Surface B/D	%
Blackhawk / Mancos	11304-11306			239.0	88.19%
Blackhawk / Mancos	11323-11326			32.0	11.81%
Blackhawk / Mancos	11806-11808	Trace	---		
Mancos / Mancos B	11918-11920	Trace	---		
Mancos / Mancos B	11954-11956			Trace	---
Mancos / Mancos B	12654-12656	0.019	1.40%		
Mancos / Mancos B	13125-13127	Trace	---		
Mancos / Mancos B	13236-13238	Trace	---		
Mancos / Mancos B	13300-13302	Trace	---		
Mancos / Mancos B	13522-13524	Likely	---		
Mancos / Mancos B	13916-13918	Trace	---		
Mancos / Mancos B	13954-13956	Trace	---		
Mancos / Mancos B	14350-14352	0.017	1.25%		
Mancos / Mancos B	14590-14592	0.158	11.62%		
Mancos / Mancos B	14690-14692	Trace	---		
Mancos / Frontier	14796-14798	0.132	9.71%		
Mancos / Frontier	14878-14880	0.157	11.54%		

Mancos / Frontier	14971-14973	0.050	3.68%	Trace	---
Dakota	15996-16000	0.827	60.81%		

Total: 1.360 mmcf/d 100% 271 B/D 100%

DIVISION OF OIL, GAS AND MINING
Wildcat Well Determination
STATEMENT OF BASIS

Applicant: QEP Uinta Basin, Inc.

Location: NENE Sec. 11 T10S R19E Uintah County, Utah

WELL NAME: Island Unit #86 **API #:** 43-047-34137

FINDINGS

1. This well was completed on December 22, 2007.
2. This well is > 1 mile from any known production in the Mancos, Frontier and Dakota Formations.
3. A production log was run that attributed production in the following amounts for each formation: Blackhawk 0%, Mancos 27%, Frontier 12%, Dakota 61%.
4. The Wildcat Tax Credit application was received 6 months after completion of the Island Unit #86 well (see submittal requirements in R649-3-35-1.)

CONCLUSIONS

Based off of the findings above the Division has determined the Island Unit #86 well was drilled into an unknown area for the Mancos, Frontier and Dakota formations. Therefore, the Division finds that this well qualifies for the severance tax exemption under Section 59-5-102(2)(d) for wildcat wells. This determination was made in accordance with Oil and Gas General Conservation Rule R649-3-35.

Reviewer(s): Dustin K. Doucet DKD Date: 9/25/2008

Joshua J. Payne Date: August 21, 2008

ATTACHMENT A

1 Mile Area of Review

API	WELL_NAME	Well Status	QTR	Sect	Town	Rang	Cum Oil	Cum Gas	Field Type	Dx From Well(ft)	Rotary Spud	Date TD Reached	Date First Produced	Producing Formation
4304740281	ISLAND U 87	NEW	SESW	12	100S	190E	0	0	D	4339				Wasatch-Mesa Verde (Proposed)
4304740280	ISLAND U 81	NEW	SESW	02	100S	190E	0	0	D	2519				Wasatch (Proposed)
4304740279	ISLAND U 95	NEW	SESW	12	100S	190E	0	0	D	4321				Wasatch-Mesa Verde (Proposed)
4304740278	ISLAND U 89	NEW	SESW	02	100S	190E	0	0	D	2535				Wasatch (Proposed)
4304740277	ISLAND U 90	NEW	SESW	02	100S	190E	0	0	D	2545				Wasatch-Mesa Verde (Proposed)
4304740276	ISLAND U 88	NEW	SESW	02	100S	190E	0	0	D	2527				Wasatch (Proposed)
4304734139	ISLAND U 87	LA	SESW	12	100S	190E	0	0	D	4382				Mesa Verde
4304734137	ISLAND U 86	PGW	NENE	11	100S	190E	284	129993	D	0	9/19/2007	11/1/2007	12/22/2007	Mesa Verde-Mancos-Frontier-Dakota
4304734136	ISLAND U 85	LA	NESW	11	100S	190E	0	0	D	3185				Mesa Verde
4304733967	ISLAND U 82	PGW	NWNE	12	100S	190E	1064	395174	D	4530			7/1/2001	Wasatch
4304733930	ISLAND U 83	PGW	SWSW	11	100S	190E	7819	590286	D	5049		5/1/2001	7/13/2001	Wasatch-Mesa Verde
4304733838	RBU 8-10E	PGW	SENE	10	100S	190E	3416	332644	D	4932			4/28/2001	Mesa Verde
4304733762	ISLAND U 82	LA	NWNE	12	100S	190E	0	0	D	4530				Mesa Verde
4304733761	ISLAND U 81	PGW	NWNE	12	100S	190E	1153	459626	D	4544			8/23/2001	Wasatch
4304733760	ISLAND U 80	PGW	NWNE	12	100S	190E	908	317442	D	4551				Wasatch
4304733759	ISLAND U 79	PGW	NWNE	12	100S	190E	974	370417	D	4537				Wasatch
4304733758	ISLAND U 78	PGW	NWNW	12	100S	190E	2081	416216	D	1394				Wasatch
4304733757	ISLAND U 77	PGW	NWNW	12	100S	190E	3214	731262	D	1432				Wasatch
4304733756	ISLAND U 76	PGW	NWNW	12	100S	190E	1421	352505	D	1414				Wasatch
4304733755	ISLAND U 75	PGW	NWNW	12	100S	190E	2726	683998	D	1376				Wasatch
4304733470	ISLAND UNIT 72	PGW	NENW	11	100S	190E	429	122257	D	2536				Wasatch
4304733469	ISLAND UNIT 71	PGW	NENW	11	100S	190E	1432	587227	D	2556				Wasatch
4304733468	ISLAND UNIT 70	PGW	NENW	11	100S	190E	1335	663555	D	2576				Wasatch
4304733467	ISLAND UNIT 69	PGW	NENW	11	100S	190E	1724	810452	D	2596				Wasatch
4304733308	ISLAND UNIT 68	PGW	SWSW	12	100S	190E	2970	1182053	D	4070				Wasatch
4304733307	ISLAND UNIT 67	PGW	SWSW	12	100S	190E	464	143678	D	4072				Wasatch
4304733114	ISLAND UNIT 56	PGW	NESE	11	100S	190E	2521	609586	D	3176				Wasatch
4304733113	ISLAND UNIT 55	PGW	NESE	11	100S	190E	1812	398465		3176				Wasatch
4304733112	ISLAND UNIT 54	SGW	NESE	11	100S	190E	1493	444402		3176				Wasatch
4304733111	ISLAND UNIT 53	PGW	NESE	11	100S	190E	5912	1516708	D	3177				Wasatch
4304731752	ISLAND UNIT 29	PA	SENE	02	100S	190E	13071	175964		4183			9/1/1987	Wasatch
4304731749	ISLAND UNIT 30	PGW	NWNE	12	100S	190E	16521	2247899		4421			9/1/1987	Wasatch
4304731702	ISLAND UNIT 25	PGW	NWNE	11	100S	190E	11056	1570465		1090			5/29/1986	Wasatch
4304731701	ISLAND UNIT 26	PGW	SESE	02	100S	190E	32019	1224919		1549			6/19/1986	Wasatch
4304731628	ISLAND UNIT 21	SGW	NWNW	12	100S	190E	22636	1368127		1603				Wasatch
4304731503	ISLAND UNIT 17	PGW	SESW	02	100S	190E	1703	455396		2760				Wasatch
4304731502	ISLAND UNIT 18	PGW	SESW	02	100S	190E	10940	354587		4736				Wasatch
4304731242	ISLAND UNIT 12	PGW	NESE	11	100S	190E	2256	813239		3193				Wasatch
4304731241	ISLAND UNIT 11	PGW	SESW	11	100S	190E	2668	984863		2785				Wasatch
4304730725	ISLAND UNIT 10	PGW	SWSW	12	100S	190E	5316	1547549	D	4019			4/6/1982	Wasatch
4304730488	ISLAND UNIT 9	PGW	NWSW	11	100S	190E	9004	2332364		4461				Wasatch
4304715646	ISLAND U 7	PA	NWSW	01	100S	190E	0	0		3150				Wasatch

MANC - 26.73
 FRONT - 12.46
 DAKT - 60.81

No Spacing Order

CONFIDENTIAL

Form 3160- 5
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No. 1004- 0135 Expires: January 31,2004	
5. Lease Serial No.	U-4481
6. If Indian, Allottee, or Tribe Name	N/A
7. If Unit or CA. Agreement Designation	Island Unit
8. Well Name and No.	Island Unit 86
9. API Well No.	43-047-34137
10. Field and Pool, or Exploratory Area	Mancos, Dakota
11. County or Parish, State	Uintah , Utah

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WEXPRO COMPANY

3a. Address
 P. O. BOX 458, ROCK SPRINGS, WY 82902

3b. Phone No. (include area code)
 (307) 382-9791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 753' FNL, 965' FEL (NENE) 11-T10S-R19E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Downhole Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This notice is to inform of our intent to downhole commingle production from the Mancos and Dakota formations. The initial allocation of production is 22.53% Mancos and 77.47% Dakota. It is our intention to recomplete this well later this year in the Wasatch and Mesaverde formations. Once we have established production from all zones a production log will be run. Further allocations will be made periodically by production logging.

COPY SENT TO OPERATOR

Date: 7-25-2008
Initials: KS

REQUEST DENIED
Utah Division of
Oil, Gas and Mining
Date: 7/23/08
By: [Signature]
* see RG49-3-22

RECEIVED

JUL 11 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

David J Quinn

Title Senior Coordinator, Units and Joint Operations

Signature

[Signature]

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

CONFIDENTIAL

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:
Island Unit

8. WELL NAME AND NUMBER:
Island Unit Well #86

9. API NUMBER:
43-047-34137

10. FIELD AND POOL, OR WILDCAT:
Wasatch, MV, Mancos, Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Wexpro Company

3. ADDRESS OF OPERATOR:
P.O. Box 458 CITY **Rock Springs** STATE **WY** ZIP **82902**

PHONE NUMBER:
(801) 324-5938

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **753' FNL, 965' FEL** COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENE 11 10S 19E** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Downhole
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Commingling

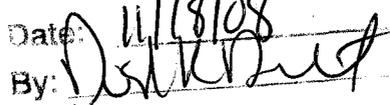
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This notice is to inform the Division of our intent to downhole commingle production from the above-listed formations. The initial allocation of current production is 22.53% Mancos and 77.47 Dakota based on current production logs. It is our intent to recomplete this well later this year in the Wasatch and Mesaverde formations later this year. Once we have established production from all zones, a production log will be run to determine proper allocations. Further allocations will be made periodically by production logging.

COPY SENT TO OPERATOR
Date: **11.25.2008**
Initials: **KS**

NAME (PLEASE PRINT) **Jonathan M. Duke** TITLE **Coordinator, Contracts and Land**

SIGNATURE  DATE **10-28-08**

(This space for State use only)
Accepted by the Utah Division of Oil, Gas and Mining
Date: **11/18/08**
By: 

Federal Approval Of This Action Is Necessary

RECEIVED
OCT 30 2008
DIV. OF OIL, GAS & MINING



Wexpro Company

180 East 100 South

P.O. Box 45601

Salt Lake City, UT 84145-0601

Tel 801 324 2600 • Fax 801 324 2637

October 28, 2008

Utah Division of Oil, gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

Re: **Application for Multiple Zone Completion or
Commingling in One Wellbore
Island Unit Well #86
NENE: Section 11, T10S, R19E
Uintah County, Utah**

Ladies and Gentlemen:

Wexpro Company (Wexpro) hereby requests administrative approval for multiple zone completion and commingling of production from the Wasatch, Mesaverde, Mancos and Dakota formations in the above referenced well, pursuant to the enclosed Form 9 Sundry Notice and Reports on Wells.

Wexpro seeks this approval for the following reasons:

1. No formation damage should occur as a result of commingling.
2. Total operating costs for the life of the well should be reduced, thereby lowering the economic limit which in turn will prolong production from each reservoir and optimize the recovery of oil and gas.
3. Operating conditions will be improved by more efficiently removing liquids from the wellbore.
4. Concurrent production without commingling would require duplication of surface producing equipment and increased operating expenses, detracting from the economic life of the property.

RECEIVED

OCT 30 2008

DIV. OF OIL, GAS & MINING

Application for Commingling

Page: 2

5. The results of commingling for the above reasons will prevent waste of oil and gas resources.

Attached is a copy of Wexpro's application with the Vernal Field Office of the BLM requesting Unit authority for downhole commingling. If you have any questions regarding this request, please do not hesitate to call me at 801-324-5938.

Sincerely,

WEXPRO COMPANY

A handwritten signature in black ink, appearing to read 'J. Duke', is written over a horizontal line.

Jonathan M. Duke
Coordinator, Contracts & Land



Wexpro Company

180 East 100 South

P.O. Box 45601

Salt Lake City, UT 84145-0601

Tel 801 324 2600 • Fax 801 324 2637

October 28, 2008

Mr. Ken Czka
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, UT 84078

**Re: Application for Multiple Zone Completion or
Commingling in One Wellbore
Island Unit #86 Well
NENE: Section 11, T10S, R19E
Uintah County, Utah**

Dear Mr. Czka:

Wexpro Company (Wexpro) hereby requests administrative approval for multiple zone completion and commingling of production from the Mancos, Dakota, Frontier and Mesaverde formations in the above referenced well. Wexpro submits the following for your consideration.

Reasons for Multiple Zone Completion, Commingling and Other Considerations

1. Natural gas and oil from the subject formations are similar; consequently, no formation damage should occur as a result of commingling.
2. Total operating costs for the life of the well should be reduced, thereby lowering the economic limit which in turn will prolong production from each reservoir and optimize the recovery of oil and gas.
3. Operating conditions will be improved by more efficiently removing liquids from the wellbore.
4. Concurrent production without commingling would require duplication of surface producing equipment and increased operating expenses, detracting from the economic life of the property.

Commingled Production

As described in the attached Sundry Notice (Form 3160-5), it is our intent to downhole commingle production from the above-referenced formations. It is Wexpro's intent to recomplete this well to the Wasatch and Mesaverde formations and establish production from all zones with production logs run to determine proper allocations. Further allocations will be made periodically by production logging.

Sincerely,

WEXPRO COMPANY

A handwritten signature in black ink, appearing to read 'J. M. Duke', is written over a horizontal line.

Jonathan M. Duke
Coordinator, Contracts & Land

Attachments

- Exhibit A – Wellbore diagram
- Exhibit B – Plat of area around subject well
- Exhibit C – Affidavit of mailing
- Exhibit B - Verification

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Wexpro Company

3a. Address
**P.O. Box 458
 Rock Springs, WY 82902**

3b. Phone No. (include area code)
801.324.5938

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Lat. Long.
753 FNL, 965 FEL (NENE), Sec 11, T10S, R19E Long.

5. Lease Serial No.
U-4481

6. If Indian, Allottee, or Tribe Name
N/A

7. If Unit or CA. Agreement Name and/or No.
Island Unit

8. Well Name and No.
Island Unit 86

9. API Well No.
43-047-34137

10. Field and Pool, or Exploratory Area
Mancos, Dakota, Wasatch, Mesaverde

11. County or Parish, State
Uintah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Downhole Commingling</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> <u>Downhole Commingling</u>	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

This notice is to inform the BLM of our intent to downhole commingle production from the above-listed formations. The initial allocation of current production is 22.53% Mancos and 77.47% Dakota based on current production logs. It is our intent to recomplate this well later this year in the Wasatch and Mesaverde formations. Once we have established production from all zones, a production log will be run to determine proper allocations. Further allocations will be made periodically by production logging.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) Jonathan M. Duke	Title Coordinator, Contracts and Land
Signature 	Date 10-28-08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 30 2008

DIV. OF OIL, GAS & MINING

UT4234P03
FIELD: ISLAND GL: 5,059' KBE: 5,081' Spud Date: 9-06-2007 Completion date: 2/9/08
Well: ISLAND UNIT #86 TD: 16,150' PBTD: 16,140' Current Well Status: Flowing Gas Well
 Location - surface: NENE Sec. 11, T10S, R19E 800' FNL, 996' FEL Reason for Pull/Workover: Initial completion
 Location - bottom hole: Same
 API#:43-047- 34137 Uintah County, Utah

Wellbore Schematic

Surface casing

Size: 10.75"
 Weight: 40.5#
 Grade: J-55
 Set @ 1,136'
 Cmtd w/ 880 Sx Class G
 Hole size: 14.75"

Intermediate Casing

Size: 7.00"
 Weight: 26/29#
 Grade: HCP-110
 Set @ 11,252'
 Cmtd w/ 1,660 Sx Class G
 Hole size: 8.75"

Blackhawk/Mancos

11304-06' w/ 3 spf
 11323-26' w/ 3 spf
 11334-39' w/ 3 spf
 11806-08' w/ 3 spf

Mancos/Mancos B

11918-20' w/ 3 spf
 11954-56' w/ 3 spf
 12033-35' w/ 3 spf
 12114-16' w/ 3 spf
 12202-04' w/ 3 spf
 12317-19' w/ 3 spf
 12375-77' w/ 3 spf

Mancos

12507-09' w/ 3 spf
 12588-90' w/ 3 spf
 12654-56' w/ 3 spf
 12713-15' w/ 3 spf
 12795-97' w/ 3 spf
 12885-87' w/ 3 spf
 12997-99' w/ 3 spf

13125-27' w/ 3 spf
 13236-38' w/ 3 spf
 13300-02' w/ 3 spf
 13369-71' w/ 3 spf
 13458-60' w/ 3 spf
 13522-24' w/ 3 spf
 13588-90' w/ 3 spf

13698-00' w/ 3 spf
 13771-73' w/ 3 spf
 13863-65' w/ 3 spf
 13916-18' w/ 3 spf
 13954-56' w/ 3 spf
 14014-16' w/ 3 spf
 14055-57' w/ 3 spf

Mancos/Frontier

14796-98' w/ 3 spf
 14878-80' w/ 3 spf
 14971-73' w/ 3 spf
 15044-46' w/ 3 spf
 15087-89' w/ 3 spf
 15174-76' w/ 3 spf
 15241-43' w/ 3 spf

Frontier

15338-40' w/ 3 spf
 15411-13' w/ 3 spf
 15483-85' w/ 3 spf
 15536-38' w/ 3 spf
 15629-31' w/ 3 spf

Dakota Silt

15690-92' w/ 3 spf
 15762-64' w/ 3 spf

Dakota

15902-10' w/ 3 spf
 15920-30' w/ 3 spf
 15978-83' w/ 3 spf
 15996-06' w/ 3 spf

Production Casing

Size: 4-1/2"
 Weight: 15.1#
 Grade: P-110 & Q-125
 Set @ 16,143'
 Cmtd w/ 1,080 Sx Class G
 Hole size: 6.125"

PBTD @ 16140'
 TD @ 16150'

Tubing Landing Detail:

Description	Size	Footage	Depth
KB		22.00	22.00

Tubing Information:

Condition:
 New: _____ Used: _____ Rerun: _____
 Grade:
 Weight (#/ft): _____

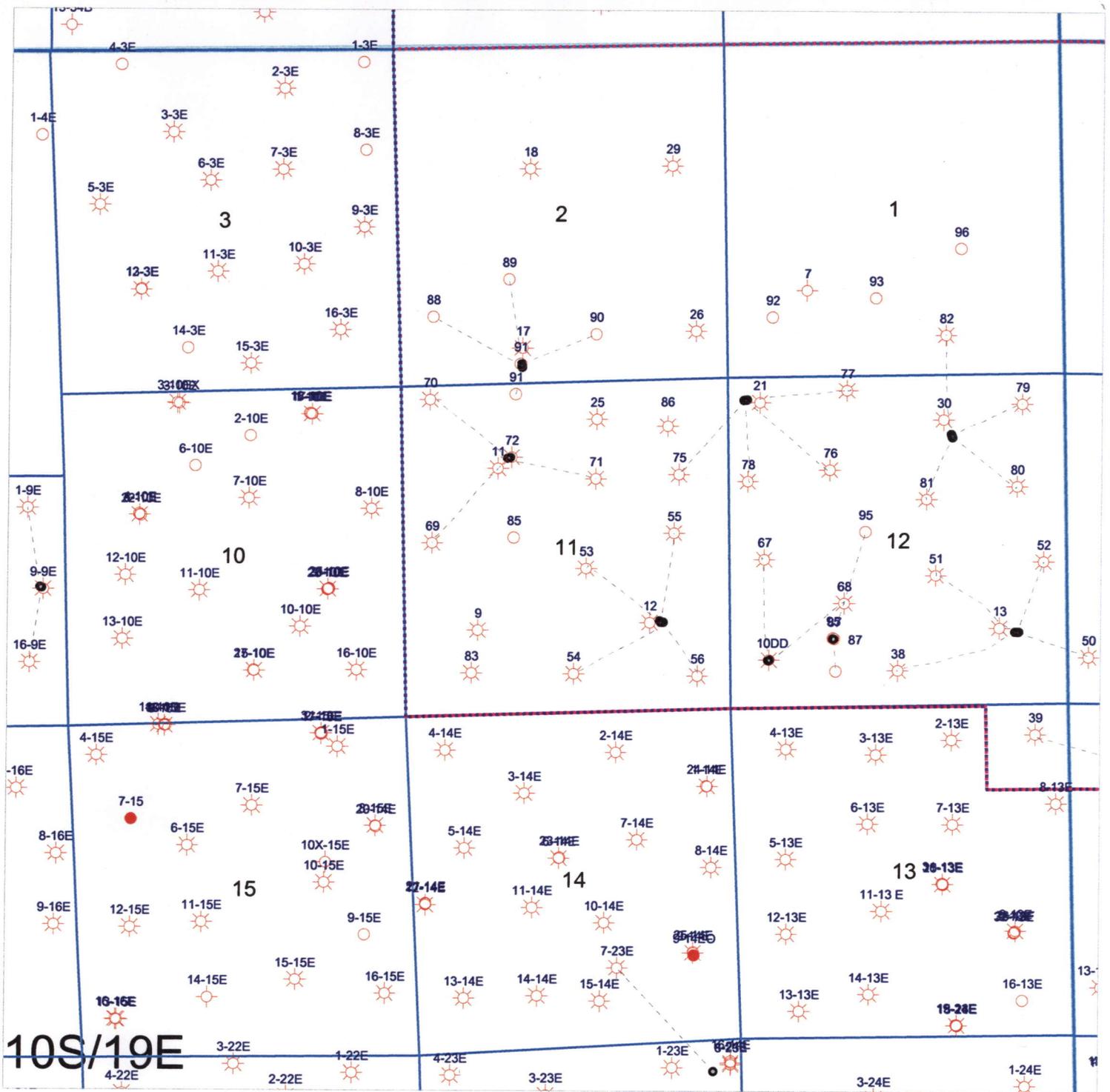
Wellhead Detail: Example: 7-1/16" 3000#

Other:
 Hanger: Yes _____ No

SUMMARY

- Zone #1 - Dakota - Frac 15902' - 16006' w/ 70,000# 20/40 mesh**
in formation along w/ 5,000# 100 mesh
- Zone #2 - Frontier/Dakota - Frac 15338' - 15764' w/ 40,834# 30/50 Interprop**
- Zone #3 - Mancos/Frontier - Frac 14796' - 15241' w/ 40,101# 30/50 Interprop**
- Zone #4 - Mancos - Frac 14224' - 14460' w/ 39,555# 30/50 TLC**
- Zone #5 - Mancos - Frac 13698' - 14057' w/ 40,255# 30/50 TLC**
- Zone #6 - Mancos - Frac 13125' - 13590' w/ 89,335# 30/50 TLC**
- Zone #7 - Mancos - Frac 12507' - 12999' w/ 40,370# 30/50 Interprop**
- Zone #8 - Mancos/Mancos 'B' - Frac 11918' - 12377' w/ 40,136# 30/50 Interprop**
- Zone #9 - Mancos/Blackhawk - Frac 11304' - 11808' w/ 45,876# 30/50 Interprop**

DOFP - 12/22/07



10S/19E

Legend

-  **Island Unit Boundary**
-  **River Bend Unit Boundary**



Wexpro Company

Island Unit #86 Plat

Island Units
 Uintah County, Utah



February 11, 2008

STATE OF UTAH)
) SS
COUNTY OF SALT LAKE)

AFFIDAVIT OF MAILING

Jonathan M. Duke, of lawful age, and being first duly sworn upon his oath, disposes and states:

That he is employed by WEXPRO COMPANY as Coordinator Contracts and Land and that the individuals, firms and corporations set forth on the attached list are either Working Interest Owners or unleased Mineral Owners located within a one-half (1/2) mile radius of the Island Unit #86 Well, NENE, Section 11, Township 10 South, Range 19 East, Uintah County, Utah.

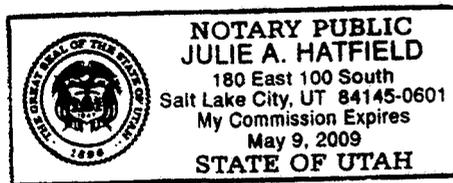
That notification of the application for permission to commingle production from the Mancos, Dakota, Frontier and Mesaverde formations in the Island Unit #86 Well, was made by mailing each such owner a copy of the application by postage prepaid certified mail, return receipt requested, at the address set forth on said list, by duly depositing same in the United States mail on the 28th day of October, 2008.


Jonathan M. Duke

Subscribed and sworn to by Jonathan M. Duke before me, the undersigned authority this 28th day of October, 2008.


Notary Public

Notary Seal:



My Commission Expires:

05-09-09

Questar Exploration and Production Company
1050 17th Street, Suite 500
Denver, Colorado 80265
Attn: Perry Willis

STATE OF UTAH)
) SS
COUNTY OF SALT LAKE)

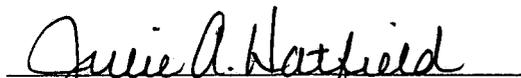
VERIFICATION

Jonathan M. Duke, of lawful age, and being first duly sworn upon his/her oath, states, and declares:

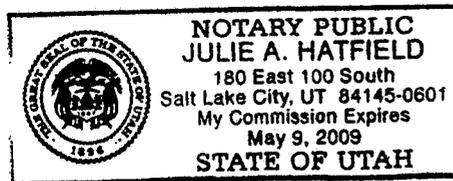
That he is the Coordinator Contracts and Land for WEXPRO COMPANY, Applicant herein: that he has read the attached foregoing Application by him subscribed, knows the contents thereof, and that based upon information provided him by the Applicant, to the best of his knowledge, information and belief, the allegations and matters therein stated are true and correct as he verily believes.


Jonathan M. Duke

Subscribed and sworn to by Jonathan M. Duke before me, the undersigned authority this 28th day of October, 2008.


Notary Public

Notary Seal:



My Commission Expires:

05-09-09



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO
3180
UT-922

December 9, 2008

Jonathan M. Duke
Wexpro Company
P. O. Box 45601
Salt Lake City, UT 84145-0601

4304734137
ISLAND U 86

Re: Initial Blackhawk/Mancos/Dakota
Formations PA "A"
Island Unit
Uintah County, Utah

Gentlemen:

The Initial Blackhawk/Mancos/Dakota Formations Participating Area "A", Island Unit, UTU63026C, AFS No. 891006395C, is hereby approved effective as of December 1, 2007, pursuant to Section 11 of the Island Unit Agreement, Uintah County, Utah.

The Initial Blackhawk/Mancos/Dakota Formations Participating Area "A" results in an Initial Participating Area of 160.00 acres and is based upon the completion of Well No. 86, API No. 43-047-34137, in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 11, Township 10 South, Range 19 East, SLM&B, Federal Unit Tract No. 11, Lease No. UTU4481, as being a well capable of producing unitized substances in paying quantities.

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the establishment of the Initial Blackhawk/Mancos/Dakota Formations Participating Area "A", Island Unit, and the effective date of December 1, 2007.

Sincerely,

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

DEC 18 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 508A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. Island Unit
2. Name of Operator Questar Exploration and Production Co.		8. Well Name and No. Island Unit 86
3a. Address 11002 E. 17500 S. Vernal, UT 84078	3b. Phone No. (include area code) (435) 781-4341	9. API Well No. 43-047-34137
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NENE, SECTIN 11, T10S, R19E, SLBM		10. Field and Pool or Exploratory Area
		11. Country or Parish, State Uintah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input checked="" type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The operator requests approval to isolate water in this well as follows:

1. Set composite BP at ±11310'. Set cement retainer at ±11250'
2. RIH with tubing, sting into retainer and obtain injection rate
3. Squeeze perfs (11,304'-11,306')
4. Drill out retainer, cement and CBP
5. Return well to production

COPY SENT TO OPERATOR

Date: 3.30.2009

Initials: KS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Kirk Fleetwood	Title Petroleum Engineer
Signature	Date 03/18/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title Pet. Eng.	Date 3/26/09
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Dagon	Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAR 23 2009

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-4481
2. Name of Operator Wexpro Company		6. If Indian, Allottee, or Tribe Name N/A
3a. Address P.O. Box 458 Rock Springs, WY 82902	3b. Phone No. (include area code) 307-922-5647	7. If Unit or CA. Agreement Name and/or No. UTU063026X Island Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 753' FNL, 965' FEL, NE NE, Section 11-T10S-R19E		8. Well Name and No. Island Unit 86
		9. API Well No. 43-047-34137
		10. Field and Pool, or Exploratory Area Mesaverde, Wasatch
		11. County or Parish, State Uintah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Operator seeks authorization to plug back from the Mancos, Frontier and Dakota formations, in order to recomplete and produce the Mesaverde and Wasatch formations.

The plug back procedure will be as follows:

1. Set a composite BP at +/- 11, 310'. Set a cement retainer at +/- 11,250'.
2. RIH with tubing, sting into retainer and obtain injection rate.
3. Squeeze perfs (11,304' - 11,306').
4. POOH LD tubing, RDMO workover rig.
5. Commence Mesaverde/Wasatch recompletion operations.

COPY SENT TO OPERATOR

Date: 10.3.2009

Initials: KS

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Chris Beilby

Title

Completion Manager

Signature

Date

4/27/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Pet. Eng.

Date

5/19/09

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOGm

Federal Approval of This Action is Necessary

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 30 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-4481
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: ISLAND
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: ISLAND U 86
2. NAME OF OPERATOR: WEXPRO COMPANY	9. API NUMBER: 43047341370000
3. ADDRESS OF OPERATOR: P.O. Box 458 , Rock Springs, WY, 82902	PHONE NUMBER: 307 922-5612 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0800 FNL 0996 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 11 Township: 10.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/31/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input checked="" type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

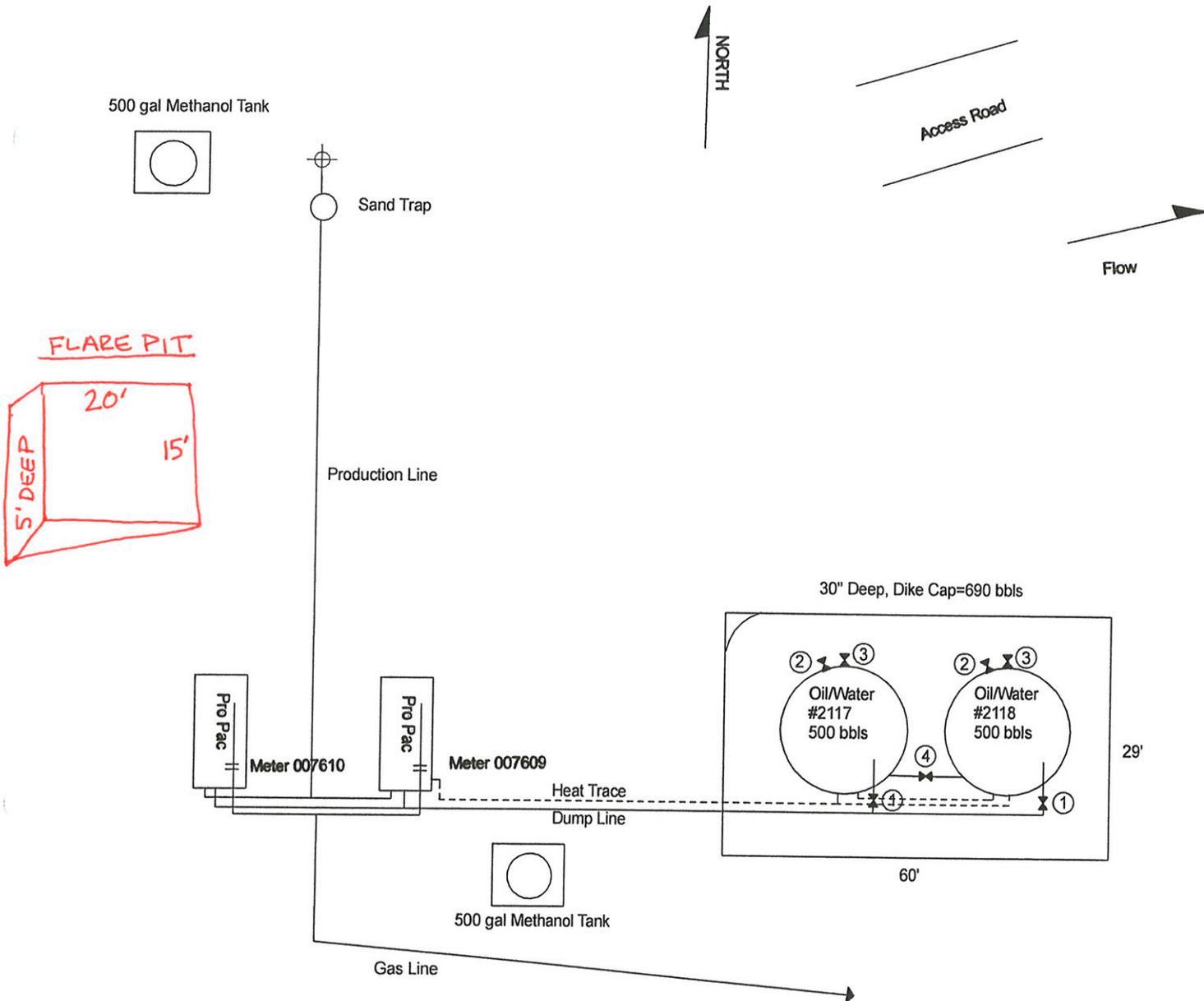
Due to a recently approved sundry to plug back the deep zones and complete and produce the shallow zones at the above well, Wexpro Company intends to cut in a flare pit to be used in association with the recompletion that will be conducted. The flare pit dimensions will be as follows: 15' x 20' by 5' deep (see attachment). The fence surrounding the flare pit area will be maintained until reclamation, to prevent any intrusion by stock or wildlife.

Accepted by the Utah Division of Oil, Gas and Mining

Date: September 02, 2009

By: *Derek Duff*

NAME (PLEASE PRINT) Paul Jibson	PHONE NUMBER 307 922-5647	TITLE Associate Permit Agent
SIGNATURE N/A		DATE 8/31/2009



LEGEND

⊕	GAS METER
⋈	VALVE
⊕	WELLHEAD

VALVE NO.	PRODUCTION	SALES
1	OPEN	CLOSED
2	CLOSED	CLOSED
3	CLOSED	OPEN
4	OPEN	CLOSED

SITE SECURITY DRAWING	
Well Name	Island Unit 86
Lease No.	U4481
Unit ID.	UTU063026X
Location	NE NE SEC. 11 T10S R19E
County, ST.	Uintah, Utah
Operator	Wexpro
Revised	10/8/2008

RECEIVED August 31, 2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-4481
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: ISLAND
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: ISLAND U 86
2. NAME OF OPERATOR: WEXPRO COMPANY	9. API NUMBER: 43047341370000
3. ADDRESS OF OPERATOR: P.O. Box 458 , Rock Springs, WY, 82902	PHONE NUMBER: 307 922-5612 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0800 FNL 0996 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 11 Township: 10.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/10/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well resumed production on 9/10/2009 at 10:00AM, after being off for more than 90 days.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 September 10, 2009

NAME (PLEASE PRINT) Paul Jibson	PHONE NUMBER 307 922-5647	TITLE Associate Permit Agent
SIGNATURE N/A		DATE 9/10/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-4481
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: ISLAND
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: ISLAND U 86
2. NAME OF OPERATOR: WEXPRO COMPANY	9. API NUMBER: 43047341370000
3. ADDRESS OF OPERATOR: P.O. Box 458 , Rock Springs, WY, 82902	PHONE NUMBER: 307 922-5612 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0800 FNL 0996 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 11 Township: 10.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/25/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well was turned on for initial production, producing from the Mesaverde Formation on 09/25/2009. This is part of the recently approved sundry to plug back the deep zones and complete and produce the shallow zones at the above well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 September 28, 2009

NAME (PLEASE PRINT) Paul Jibson	PHONE NUMBER 307 922-5647	TITLE Associate Permit Agent
SIGNATURE N/A		DATE 9/28/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-4481
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: ISLAND
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: ISLAND U 86
2. NAME OF OPERATOR: WEXPRO COMPANY	9. API NUMBER: 43047341370000
3. ADDRESS OF OPERATOR: P.O. Box 458 , Rock Springs, WY, 82902	PHONE NUMBER: 307 922-5612 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0800 FNL 0996 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 11 Township: 10.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/1/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Wexpro Company intends to close the reserve pit at the above mentioned well. Weather permitting, the dirt work and seeding will be completed before December 31, 2009. The seed mix will be as follows: 1. Hycrested Crested Wheatgrass, 3 pounds per acre live seed. 2. Galleta Grass, 3 pounds per acre live seed. 3. Shadscale saltbush, 3 pounds per acre live seed. 4. Forage Kochia, 3 pounds per acre live seed. If seeding method is drop or broadcast, seed mix will be doubled. If straw mulch is used, it will be certified weed free.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 03, 2009

NAME (PLEASE PRINT) Paul Jibson	PHONE NUMBER 307 922-5647	TITLE Associate Permit Agent
SIGNATURE N/A		DATE 10/30/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-4481
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: ISLAND
2. NAME OF OPERATOR: WEXPRO COMPANY		8. WELL NAME and NUMBER: ISLAND U 86
3. ADDRESS OF OPERATOR: P.O. Box 458 , Rock Springs, WY, 82902		9. API NUMBER: 43047341370000
PHONE NUMBER: 307 922-5612 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0800 FNL 0996 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 11 Township: 10.0S Range: 19.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

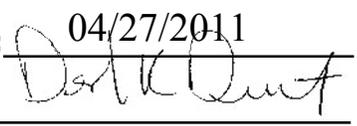
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/26/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Rohn Tower"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a follow-up to verbal approvals given by Robin Hansen with the Vernal BLM and Dustin Doucet with the UDOGM on 4/19/2011, Wexpro Company requested approval to install a Rohn Tower at the above mentioned well location. The Rohn Tower will facilitate a Wexpro RTU, solar panels and a radio communication system. The tower specifications are as follows: 1) The tower is a self support Rohn model #25T-110AA. 2) The tower will be approximately 10 feet high. 3) The base of the tower will be 3 feet diameter concrete, approximately 4 feet deep. 4) The tower will be installed so the top of the concrete base will be at location grade level. Plans are to use wireless pressure transmitters for the wellhead, so no other trenching will be required. Please see the attached diagram for placement of the tower. Upon completion an update Site Facility Diagram will be submitted.

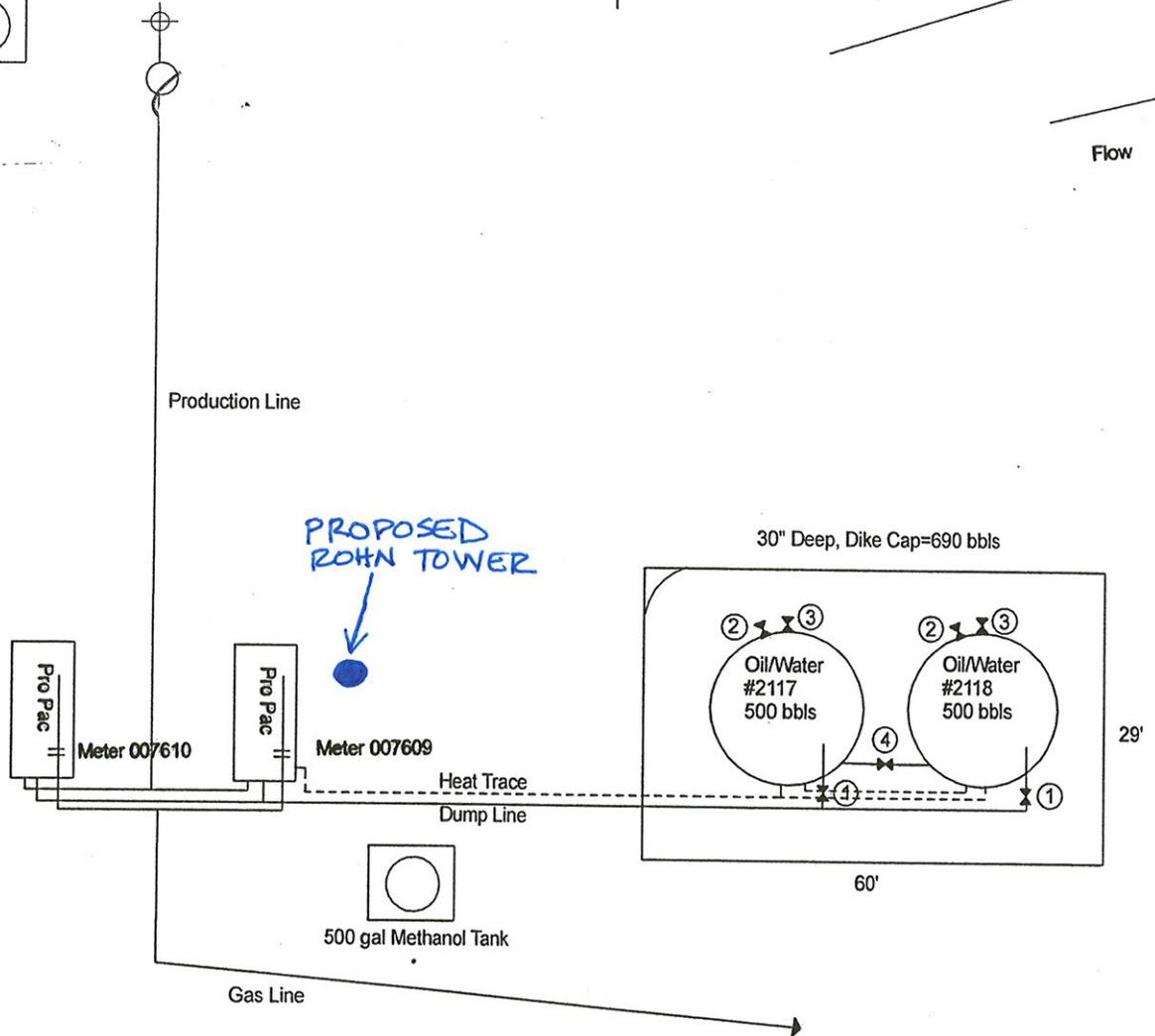
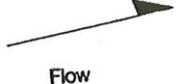
**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 04/27/2011

By: 

NAME (PLEASE PRINT) Paul Jibson	PHONE NUMBER 307 352-7561	TITLE Permit Agent
SIGNATURE N/A		DATE 4/19/2011

500 gal Methanol Tank



LEGEND

- ⊕ GAS METER
- ⊕ VALVE
- ⊕ WELLHEAD

VALVE NO.	PRODUCTION	SALES
1	OPEN	CLOSED
2	CLOSED	CLOSED
3	CLOSED	OPEN
4	OPEN	CLOSED

SITE SECURITY DRAWING	
Well Name	Island Unit 86
Lease No.	U4481
Unit ID.	UTU063026X
Location	NE NE SEC. 11 T10S R19E
County, ST.	Uintah, Utah
Operator	Wexpro
Revised	10/8/2008