

UNITED STATES
DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)
CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

001

BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL **DEEPEN**

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
DOMINION EXPLORATION & PRODUCTION, INC.

3. ADDRESS AND TELEPHONE NO.
16945 NORTHCHASE DRIVE, SUITE 1750 HOUSTON, TEXAS 77060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
584' FSL & 1059' FEL
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
33.6 miles south of Ouray

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OF LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **584'**

16. NO. OF ACRES IN LEASE **1320**

17. NO. OF ACRES ASSIGNED TO THIS WELL **40**

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **NA**

19. PROPOSED DEPTH **8650'**

20. ROTARY OR CABLE TOOLS **ROTARY**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR: 6322'

22. APPROX. DATE WORK WILL START*
June 8, 2001

5. LEASE DESIGNATION AND SERIAL NO.
U-73908

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
FEDERAL R 44-9X

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SE SE Sec. 9, T12S, R22E

12. COUNTY OR PARISH 13. STATE
UINTAH UTAH

4404536N
632417E

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | GRADE, SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|-----------------------|-----------------|---------------|--------------------|
| 17-1/2" | 13-3/8"; K-55 | 54.5# | 84' | CONDUCTOR |
| 12-1/4" | 8-5/8"; K-55 | 24/32# | 2800' | CEMENT TO SURFACE |
| 7-7/8" | 5-1/2"; N-80 | 17# | 8650' | CEMENT TO SURFACE |

Please be advised that Dominion Exploration & Production, Inc. is considered to be the Operator of the above referenced well. Dominion is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided for by BLM Bond #76S 63050 0330.

This well is replacing the Federal R 44-9 which operator intends to P&A. Operator is submitting new APD and is utilizing the original on-site plan filed with initial APD.

DOMINION EXPLORATION & PRODUCTION, INC. respectfully requests that all information concerning this well be held confidential.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Diann Howen* TITLE REGULATORY SPECIALIST DATE 05/30/2001

Federal Approval of this Action is Necessary

(This space for Federal or State office use)
 PERMIT NO. 43-047-34115 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

**BRADLEY G. HILL
RECLAMATION SPECIALIST III**

CONDITIONS OF APPROVAL, IF ANY:
 APPROVED BY *Bradley G Hill* TITLE 07-31-01

*See Instructions On Reverse Side

RECEIVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

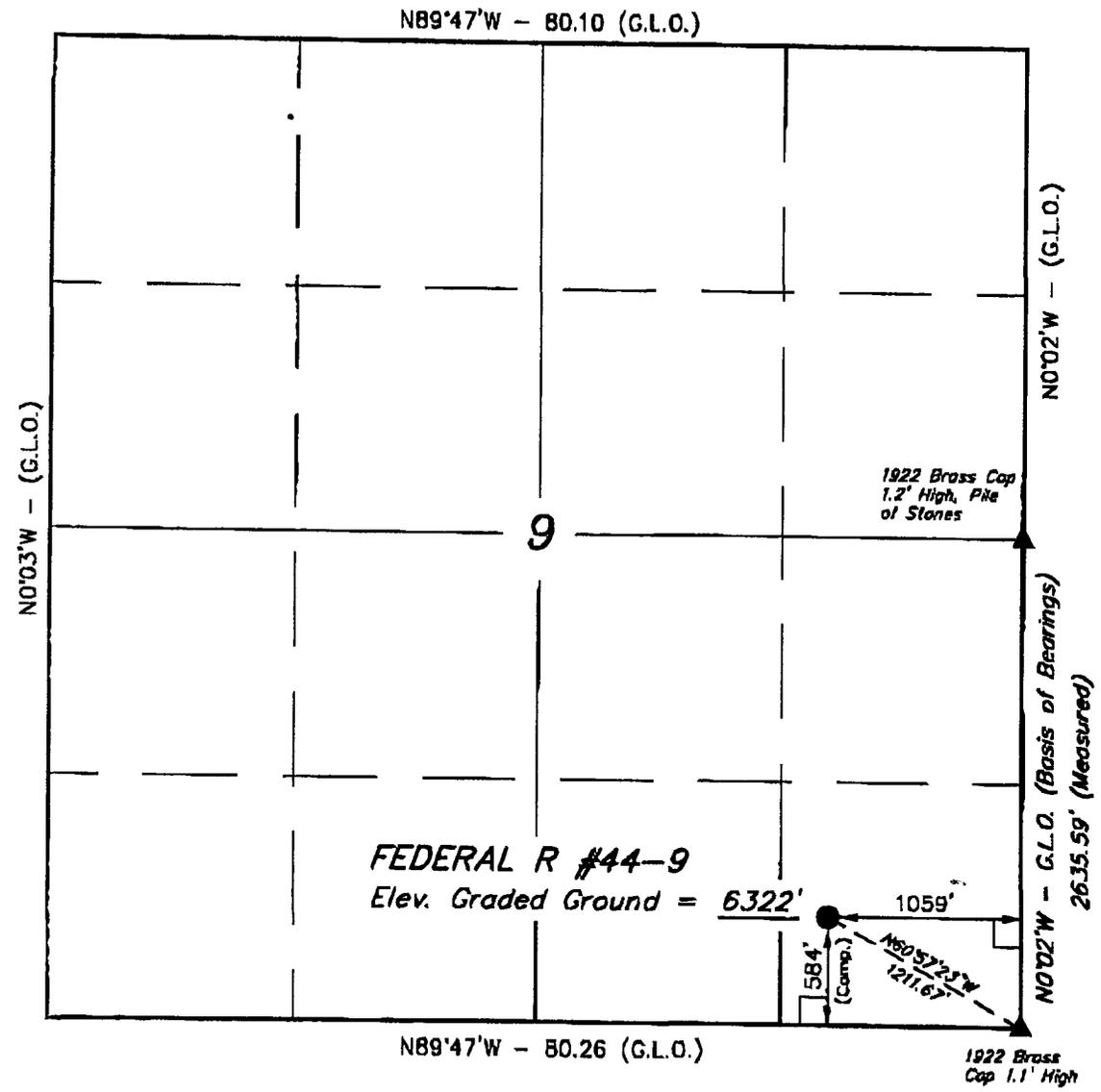
JUN 8 2001

DIVISION OF
OIL, GAS AND MINING

T12S, R22E, S.L.B.&M.

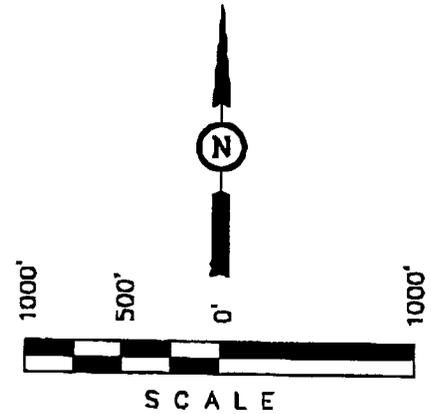
DOMINION EXPLR. & PROD., INC.

Well location, FEDERAL R #44-9 located as shown in the SE 1/4 SE 1/4 of Section 9, T12S, R22E, S.L.B.&M. Uintah County Utah.

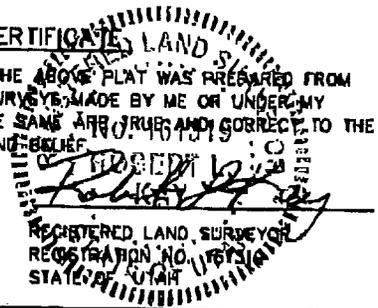


BASIS OF ELEVATION

SPOT ELEVATION LOCATED IN THE NW 1/4 OF SECTION 9, T12S, R22E, S.L.B.&M. TAKEN FROM THE BUCK CAMP CANYON QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6337 FEET.



CERTIFICATE
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 5-30-01 D.COX

| | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------|------------------------|
| <p>UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017</p> | | |
| SCALE 1" = 1000' | DATE SURVEYED: 7-27-98 | DATE DRAWN: 7-31-98 |
| PARTY K.K. T.A. D.COX | REFERENCES G.L.O. PLAT | |
| WEATHER WARM | FILE DOMINION EXPLR. & PROD., INC. | |

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

LATITUDE = 39°46'56"
 LONGITUDE = 109°27'13"

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05/30/01 09:03 FAX 801 789 1813 U.E.L.S., INC.

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SELF-CERTIFICATION STATEMENT

Under Federal regulation, effective June 15, 1988, designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

Please be advised that **Dominion Exploration & Production, Inc.** is considered to be the operator of **Well No. 44-9X**, located in the **SE ¼ SE ¼ of Section 9, T12S, R22E in Uintah County; Lease No. U-73908**; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by *Travelers Casualty and Surety Company of America*, Bond #76S 63050 0330.



Diann Flowers
Regulatory Specialist

DRILLING PLAN
APPROVAL OF OPERATIONS

24-May-01

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: Four Greenspoint Plaza
 16945 Northchase Drive, Suite 1750
 Houston, Texas 77060-2133

Well Location: Fed R 44-9X
 Uintah County, Ut

1 GEOLOGIC SURFACE FORMATION
 Uintah

2 ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

| <u>Formation</u> | <u>Depth</u> |
|-------------------|--------------|
| Wasatch Tongue | 2,491' |
| Green Rvr. Tongue | 2,834' |
| Wasatch | 2,984' |
| Chapita Wells | 3,509' |
| Uteland Buttes | 4,334' |
| Mesaverde | 4,734' |
| Mancos | 8,200' |

3 ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

| <u>Formation</u> | <u>Depth</u> | <u>Type</u> |
|-------------------|--------------|-------------|
| Wasatch Tongue | 2,491' | Oil |
| Green Rvr. Tongue | 2,834' | Oil |
| Wasatch | 2,984' | Gas |
| Chapita Wells | 3,509' | Gas |
| Uteland Buttes | 4,334' | Gas |
| Mesaverde | 4,734' | Gas |
| Mancos | 8,200' | Shale |

4 PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

| <u>Type</u> | <u>Size</u> | <u>Weight</u> | <u>Grade</u> | <u>Conn.</u> | <u>Top</u> | <u>Bottom</u> | <u>Hole</u> |
|-------------|-------------|---------------|--------------|--------------|------------|---------------|-------------|
| Conductor | 13 3/8" | 54.5 ppf | K-55 | STC | 0' | 84' | 17 1/2" |
| Surface | 8 5/8" | 24.0 ppf | K-55 | STC | 0' | 1,000' | 12 1/4" |
| | | 32.0 ppf | K-55 | LTC | 1,000' | 2,800' | 12 1/4" |
| Production | 5 1/2" | 17.0 ppf | N-80 | LTC | 0' | 8,650' | 7 7/8" |

5 OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

BOP stack has a 3,000 psi working pressure.
 Pipe rams will be operated daily and blind rams as possible.

6 MUD SYSTEM

KCL mud system will be used to drill well.
 An air mist may be used to drill until first water is seen.

| <u>Interval</u> | <u>Density</u> | <u>Drilling M.A.S.P.</u> | <u>Production M.A.S.P.</u> | <u>B.H.P.</u> |
|-----------------|----------------|--------------------------|----------------------------|---------------|
| 0' - 8,650' | 9.4 ppg | 2,408 psi | 2,325 psi | 4,003 psi |

7 BLOOIE LINE

An automatic igniter will not be installed on blooie line.
 A 90 degree targeted bend will be installed on blooie line about 50' from wellhead.
 The blooie line discharge will remain 100' from the wellhead.

8 AUXILIARY EQUIPMENT TO BE USED

- A. Kelly Cock.
- B. Full opening valve with DRILL PIPE connection will be kept on floor.
 Valve will be used when Kelly is not in string.

9 TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

A Drill Stem Test in the Wasatch Tongue is possible.
 One electric line wire-log will be run from TD to surface.
 The gamma ray will be left on to record from surface to TD.
 Other log curves (Resistivities, Porosity, and Caliper) will record from TD to Surface casing.
 A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10 ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

No abnormal pressures or temperatures are anticipated.
 The formations to be penetrated do not contain known H₂S gas.
 The anticipated bottom hole pressure is 4,003 psi.

11 WATER SUPPLY

No water pipelines will be laid for this well.
 No water well will be drilled for this well.
 Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
 Water will be hauled from : Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

12 CEMENT SYSTEMS

- A. Conductor Cement:
 Ready mix cement filled from surface, prior to rig moving on.
- B. Surface Casing Cement:
 - a Drill 12 1/4" hole to +/- 2,800", run and cement 8 5/8" to surface.
 - b Pump 20 bbls lightly water spacer followed by 5 bbls fresh water. Displace with any available water.
 - c Run 1" tubing in annulus to ± 100' and cement to surface.
 - d Note : Repeat Top Out until cement remains at surface.
 - e Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.

| <u>Type</u> | <u>Sacks</u> | <u>Interval:</u> | <u>Density</u> | <u>Yield</u> | <u>Hole Cement</u> | | <u>Excess</u> |
|-------------|--------------|------------------|----------------|--------------|--------------------|----------------|---------------|
| | | | | | <u>Volume:</u> | <u>Volume:</u> | |
| Lead | 960 Sx | 0' - 2,300' | 12.5 ppg | 1.99 CFS | 953 CF | 1,910 CF | 100% |
| Tail | 380 Sx | 2,300' - 2,800' | 15.8 ppg | 1.17 CFS | 220 CF | 445 CF | 102% |
| Top Out | 80 Sx | 0' - 100' | 15.8 ppg | 1.17 CFS | 45 CF | 94 CF | 108% |

Lead Mix: Prem Lite II Cement, 6% Gel extender, 0.5% Sodium Metasilicate extender, 3 lb/sk Course Gannular LCM: Kol Seal, 1/4 lb/sk Cellôphane Flakes LCM, 2% Calcium Chloride accelerator, 10.65 gps water

Pump Time : 4+ hours @ 85 °F.
 Compressives @ 120 °F: 24 Hour is 500 psi

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes Lost Return Material, 1-to-2% Calcium Chloride accelerator, & 5.00 gps water

Pump Time : 2 Hours @ 120 °F.
Compressives @ 120 °F: 24 Hour is 2,000 psi

Top Out: Class "G" Cement, 1/4 lb/sk Cellophane Flakes Lost Return Material, 1-to-2% Calcium Chloride accelerator, & 5.00 gps water

C. Production Casing Cement:

- a Drill 7 7/8" hole to +/- 8,650", run and cement 5 1/2" to surface.
- b Lead/Tail cement interface is at 3,000', which is typically 500-1,000' above shallowest pay.
- c Pump 50 bbl Mud clean II unweighted spacer, followed by 10 Bbls 3% KCL spacer.
- d Displace with 3% KCl.

| <u>Type</u> | <u>Sacks</u> | <u>Interval:</u> | <u>Density</u> | <u>Yield</u> | <u>Hole Cement</u> | | <u>Excess</u> |
|-------------|--------------|------------------|----------------|--------------|--------------------|----------------|---------------|
| | | | | | <u>Volume:</u> | <u>Volume:</u> | |
| Lead | 340 Sx | 0' - 3,000' | 11.5 ppg | 2.85 CFS | 953 CF | 1,910 CF | 1 CF |
| Tail | ##### | 3,000' - 8,650' | 13.0 ppg | 1.51 CFS | 989 CF | 1,737 CF | 76% |

Lead Mix: Prem Lite II Cement, 10% Gel extender, 0.5% Sodium Metasilicate extender, 1/4 lb/sk Cellophane Flakes LCM, 3 lb/sk Silica Fume high strength ba-90, 3% Potassium Chloride clay inhibitor, 0.05 lb/sk Static Free anti foaming agent, 0.2% retarder, & 16.78 gps water

Pump Time : 5+ hours @ 155 °F.
Fluid Loss is 240 cc / 30 minutes.
Compressives @ 200 °F: 24 Hour is 525 psi

Tail Mix:

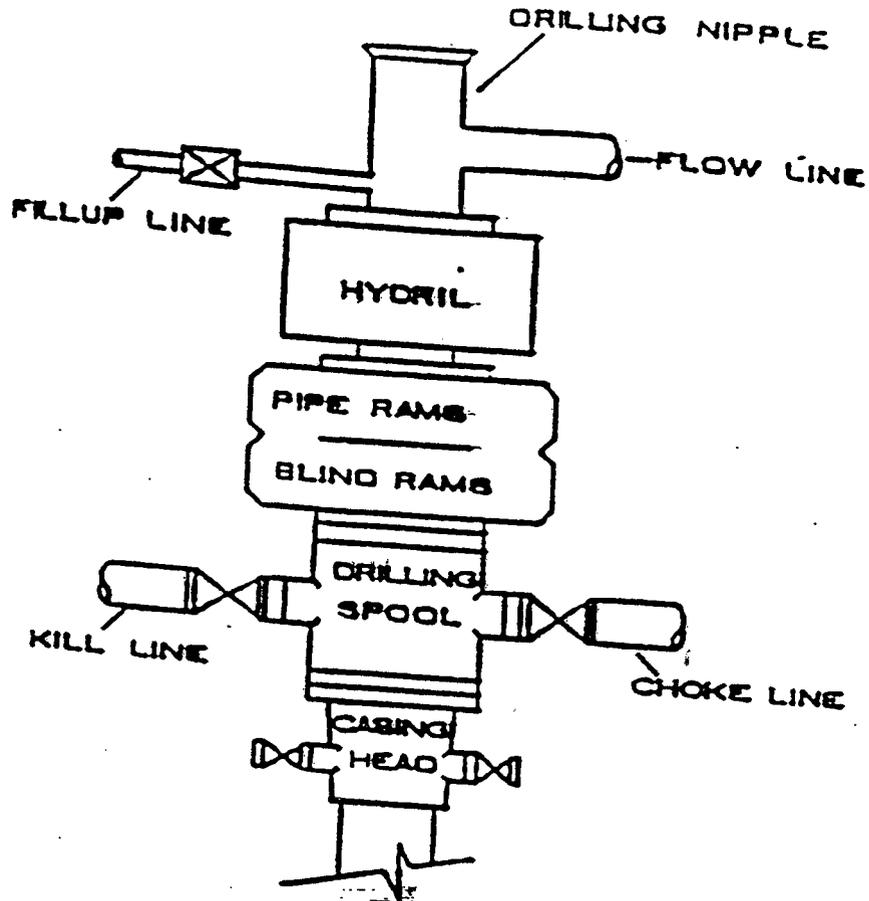
Prem Lite II HIGH STRENGTH Cement, 1/4 lb/sk Cellophane Flakes LCMI, 3% Potassium Chloride clay inhibitor, 0.7% fluid loss additive FL-52, 0.7% retarder r-3, & 16.78 gps water

Pump Time : 4 Hours @ 155 °F.
Fluid Loss : is 100 cc / 30 minutes.
Compressives @ 130 °F: 24 Hour is 2,875 psi

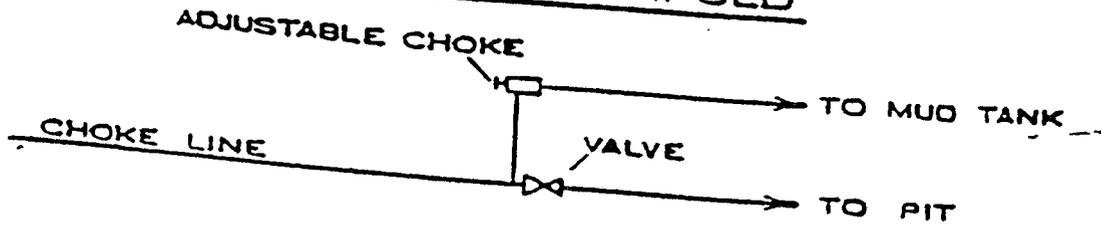
13 ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

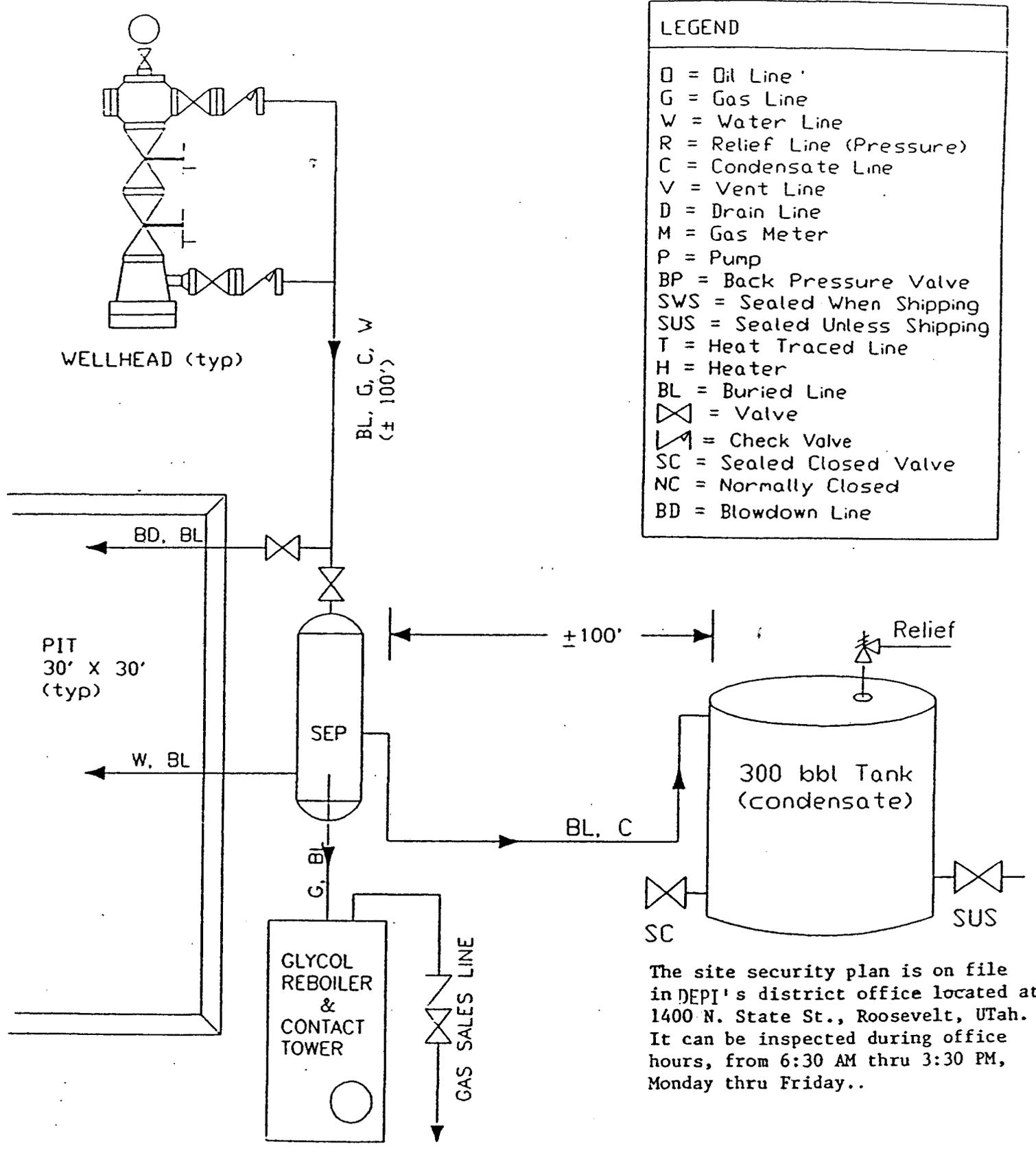
Starting Date: 08-Jun-01
Duration: 24 Days

BOP STACK



CHOKE MANIFOLD





The site security plan is on file in DEPI's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

DOMINION EXPLORATION & PRODUCTION, INC.

| | | |
|-------------------|--------------------------------|--------------|
| Well: | RIVER BEND FIELD, UINTA COUNTY | not to scale |
| OR: ABU: FLOW1SEP | TYPICAL FLOW DIAGRAM | date: / / |

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**DOMINION EXPL. & PROD., INC.
13 POINT SURFACE USE PLAN**

FOR WELL

FED R 44-9X

LOCATED IN

SE 1/4, SE 1/4

SECTION 9, T. 12 S., R. 22 E., U.S.B.&M. 11

UINTAH COUNTY, UTAH

LEASE NUMBER: UTU-73908

SURFACE OWNERSHIP: FEDERAL

1. Existing Roads

To reach the Dominion Expl. & Prod., Inc. well Fed. R 44-9, in Section 9, T 12 S, R 22 E, from Ouray, Utah, proceed south on the paved and gravel road for 10 miles.

Turn east (left) on the Glen Bench road. Proceed 4 miles.

Stay to the east (right) on the Bitter Creek road. Proceed 6 miles.

Turn south (right) on the east bench road. Proceed 10.3 miles.

Turn east (left) on the Camp Canyon Road. Proceed .7 miles.

The proposed access road will start at this point. All roads to this point are State or County Class D roads.

Please see the attached map for additional details.

2. Planned access road

The proposed location will require approximately 2,100 feet of new access road.

The road will be built to the following standards:

- A) Approximate length 2,100 ft
- B) Right of Way width 30 ft.
- C) Running surface 18 ft.

- D) Surfacing material Native soil
- E) Maximum grade 5%
- F) Fence crossing None
- G) Culvert None
- H) Turnouts None
- I) Major cuts and fills None
- J) Road flagged Yes
- K) Access road surface ownership Federal
- L) All new construction on lease Yes
- M) Pipe line crossing None

Please see the attached location plat for additional details.

A BLM right of way will not be required all construction will be on lease.

3. Location of existing wells

The following wells are located within a one mile radius of the location site.

- A) Producing well None
- B) Water well None
- C) Abandoned well Fed R 44-9
- D) Temp. abandoned well None
- E) Disposal well None
- F) Drilling/Permitted well None
- G) Shut in wells None
- H) Injection well None
- I) Monitoring or observation well None

Please see the attached map for additional details.

4. Location of tank batteries, production facilities, and production gathering service lines.

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All production facilities are to be contained within the proposed location site. Please see the attached plat plan for a typical gas well separator installation and well site piping.

All permanent (on site for more than six months or longer) structures constructed or installed will be painted a **Juniper Green** color. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded. The required paint color is **Juniper Green**.

All tanks will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank in the battery. The integrity of the dike will be maintained.

The operator will adhere to all site security guidelines and regulations identified in 43 cfr 3126.7.

All off lease storage, off lease measurement, commingling on lease or off lease, of production, will have prior written approval from the authorized officer.

If the well is capable of production in paying quantities a surface pipeline will be required. The line will be welded on location and pulled to the tie in point. The line will then be boomed off the road. The approximate length will be 800 ft.

The gathering pipeline will be a 4" steel surface pipeline.

Please see the attached location diagram for pipeline location. There will be no additional surface disturbances required for the installation of a gathering line.

The gas meter run will be located within 500' of the well head. The gas line will be buried or anchored down from the well head to the meter. Meter runs will be housed and/or fenced.

The gas meter will be calibrated and the tank strapped in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The authorized officer will be provided with a date and time for the initial meter calibration and all future meter proving schedule. A copy of the meter calibration report will be submitted to the **BLM Vernal District Office, Vernal Utah**. All measurement facilities will conform to API (American Petroleum Institute) and AGA (American Gas Association) standards for gas and liquid hydrocarbon measurement.

5. Location and type of water supply

Water for drilling and cementing the subject well will be hauled by truck from Section 9, T8S, R20E. Permit No. 43-10447.

6. Source of construction materials

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. Additional road gravels or pit lining material will be obtained from private sources.

7. Methods for handling waste disposal

A) Pit construction and liners:

The reserve pit will be approximately 10 ft. deep and most of the depth shall be below the surface of the existing ground. Please see the attached plat for details.

The reserve pit may be lined at the operators discretion.

The reserve pit will not be used to store water for drilling. A semi-closed system will be used to drill the well. All fresh water for drilling will come from a frac tank placed on location and from the rig tank. The pit will be used to hold non-flammable materials such as cuttings, salt, drilling fluids, chemicals, produced fluids, etc.

B) Produced fluids:

Produced water will be confined to the reserve pit, or if deemed necessary, a storage tank for a period not to exceed 90 days after initial production. During the 90 days an application will be made to the authorized officer for approval of a permanent disposal method and location.

C) Garbage:

A trash cage fabricated from expanded metal will be used to hold trash on location and will be removed to an authorized land fill location.

D) Sewage:

A portable chemical toilet will be supplied for human waste.

E) Site clean up:

After the rig is moved off the location the well site area will be cleaned and all refuse removed.

8. Ancillary facilities

There are no ancillary facilities planned at this time and none are foreseen for the future.

9. Well-site layout

Location dimensions are as follow:

- A) Pad length **350 ft.**
- B) Pad width **155 ft.**
- C) Pit depth **10 ft.**
- D) Pit length **180 ft.**
- E) Pit width **50 ft.**
- F) Max cut **11.8 ft.**
- G) Max fill **11.2 ft.**
- H) Total cut yd's **8,620 cu. yd's**
- I) Pit location **west side**
- J) Top soil location **south side**
- K) Access road location **north end**
- L) Flare pit **corner B**

Please see the attached location diagram for additional details.

All pits will be fenced according to the following minimum standards:

- A) Thirty nine inch net wire shall be used with at least one strand of wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

- B) The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C) Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- D) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 ft.
- E) All wire shall be stretched by using a stretching device before it is attached to the corner posts.

10. Plans for restoration of the surface

Prior to construction of the location, the top 6 inches of soil material will be stripped off the location and the pit area. The topsoil removed and piled will amount to approximately 1,000 cubic yards of material. **Topsoil will be stockpiled in two distinct piles (location topsoil and pit topsoil).** Placement of the topsoil is noted on the attached location plat. **The topsoil pile from the location will be seeded as soon as the soil is stock piled with a seed mix provided by the State of Utah.** The unused portion of the location (the area outside the dead men.) will be recontoured

The dirt contractor will be provided with an approved copy of the surface use plan prior to construction activities.

Changes to the drainage during the construction activities shall be restored

to its original line of flow or as near as possible when the pit is back-filled

All disturbed areas will be recontoured to the approximate natural contours. Prior to back filling the pit the fences around the reserve pit will be removed.

The reserve pit will be reclaimed within 90 days of well completion. If the reserve pit has not dried sufficiently to allow back filling, an extension on the time requirement for back filling the pit will be requested. Once reclamation activities have begun, they shall be completed within 30 days.

After the reserve pit has been reclaimed, no depressions in the soil covering the reserve pit will be allowed. The objective is to keep seasonal rainfall and run off from seeping into the soil used to cover the reserve pit. Diversion ditches and water bars will be used to divert run off as needed.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas will be scarified and left with a rough surface.

A) Seeding dates:

Seed will be spread when the topsoil is stock piled and when reclamation work is performed.

C) Seed Mix

| | |
|-------------------------------------------|---------|
| Needle and Thread Grass (Stipe Comata) | 3#/acre |
| Fourwing Saltbush (Atriplex Canescens) | 4#/acre |
| Shad Scale (Antriplex Cenfertifolia) | 2#/acre |

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Thickspike Wheat Grass 3#/acre
(Agropyron Dasystachum)

reported promptly to the surface management agency.

At such time as the well is plugged and abandoned the operator will submit a surface reclamation plan to the surface management agency for prescribed seed mixture and reseeding requirements.

D) Water:

The nearest water is Willow Creek Evacuation Creek located 3 miles to the west

E) Chemicals:

No pesticides, herbicides or other possible hazardous chemicals will be used without prior application.

11. Surface ownership:

| | |
|-------------|----------------|
| Access road | Federal |
| Location | Federal |
| Pipeline | Federal |

F) Notification:

a) Location construction

At least forty eight (48) hours prior to construction of location and access roads

b) Location completion

Prior to moving in the drilling rig.

c) Spud notice

At least twenty-four (24) hours prior to spudding the well.

d) Casing string and cementing

At least twenty-four (24) hours prior to running casing and cementing all casing strings.

e) BOP and related equipment tests

At least twenty-four (24) hours prior to initial pressure tests.

f) First production notice

Within five (5) business days after the new well begins, or production resumes after well has been off production for more than ninety 90 days.

H) Flare pit:

The flare pit will be located in corner B of the reserve pit out side the pit

12. Other information

A) Vegetation:

The vegetation coverage is slight. The majority of the existing vegetation consists of sagebrush. Rabbit brush, bitter brush and Indian rice grass are also found on the location.

B) Dwellings:

There are no dwellings or other facilities within a one mile radius of the location.

C) Archeology:

The location has not been surveyed. A copy of that survey will be forwarded to your office.

If, during operations, any archaeological or historical sites, or any objects of antiquity (subject to the antiquities act of June 8, 1906) are discovered, all operations which would effect such sites will be suspended and the discovery

fence and 100 feet from the bore hole on the west side of the location. All fluids will be removed from the pit within 48 hours of occurrence.

13. Lessees or Operator's representative and certification

A) Representative

Mitchiel Hall

Dominion Expl. & Prod., Inc.
P. O. Box 1360
Roosevelt, Utah 84066

Office 435-722-4521
Fax 435-722-5004
Cellular 435-823-2826

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, onshore oil and gas orders, the applicable laws, regulations, and any applicable notices to lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

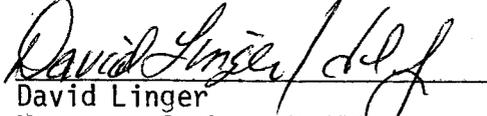
This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill-site and access route, that I am familiar with the conditions which presently exist,

that the statements made in this plan are, to the best of my knowledge and belief, true and correct, and that the work associated with the operation proposed herein will be performed by Dominion Expl. & Prod., Inc. and its contractors and subcontractors in conformity with this plan and terms and conditions with this plan and the terms and conditions under which it is approved.

Date May 2, 2001


David Linger
Manager, Onshore Drilling

CONFIDENTIAL

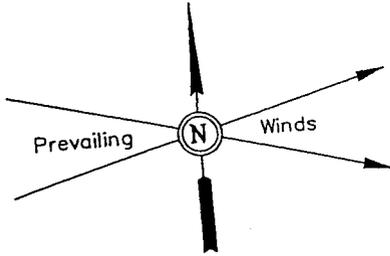
DOMINION EXPL. & PROD., INC.

LOCATION LAYOUT FOR

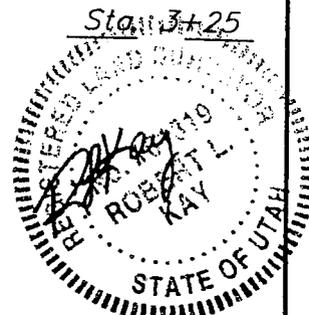
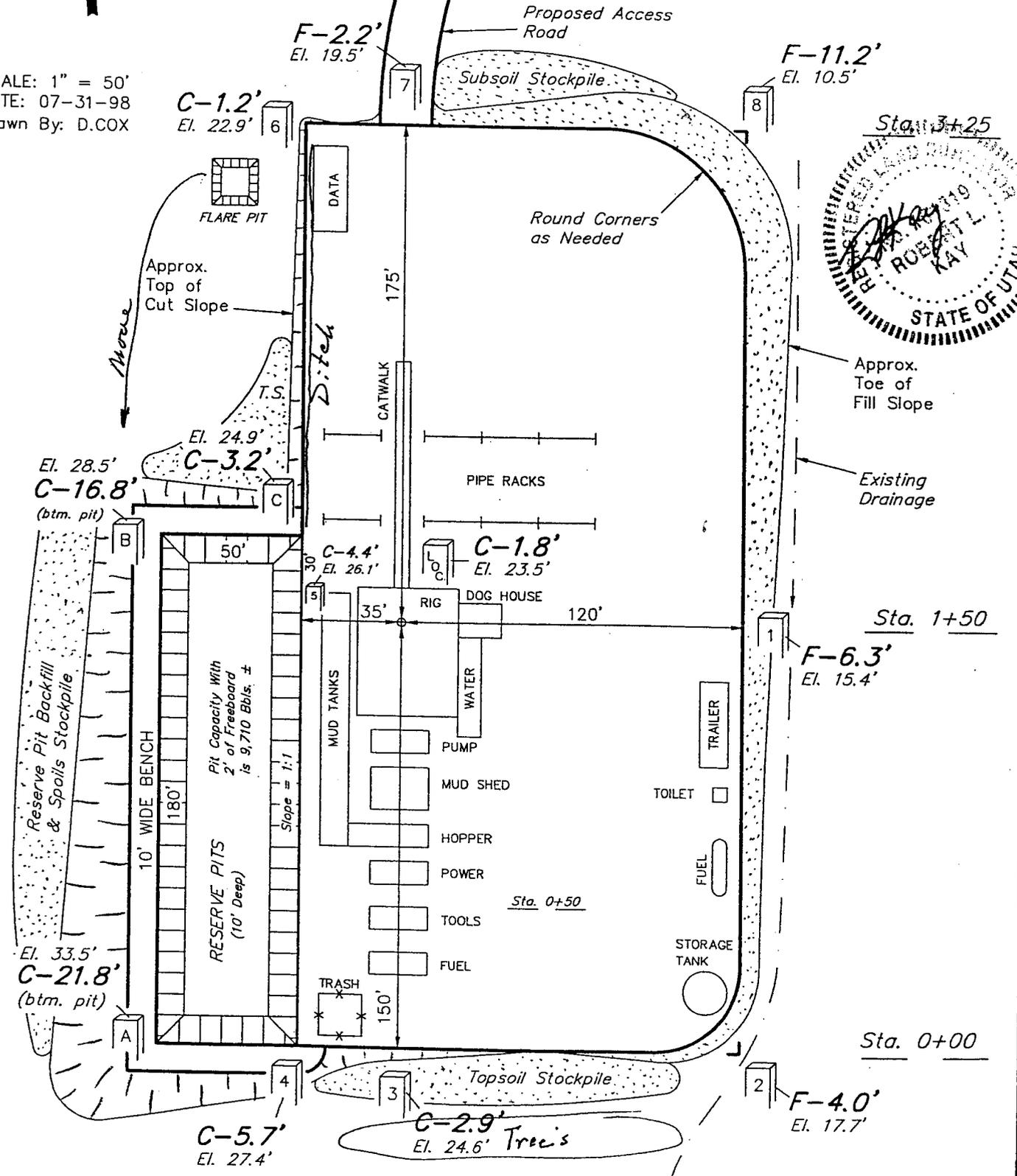
FEDERAL R #44-9X

SECTION 9, T12S, R22E, S.L.B.&M.

567' FSL 1067' FEL



SCALE: 1" = 50'
DATE: 07-31-98
Drawn By: D.COX



Elev. Ungraded Ground at Location Stake = 6323.5'
Elev. Graded Ground at Location Stake = 6321.7'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

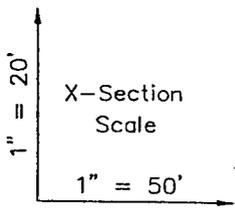
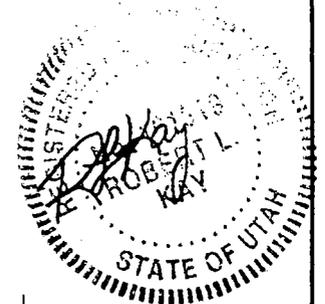
DOMINION EXPL. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

FEDERAL R #44-9X

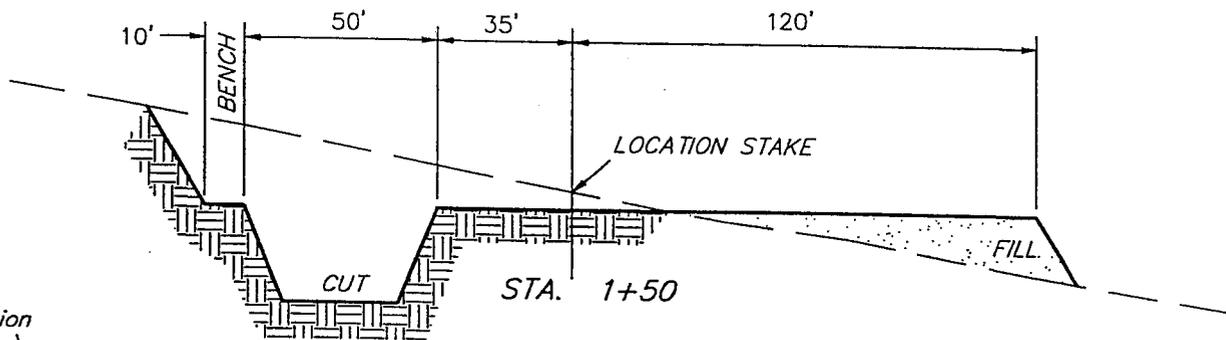
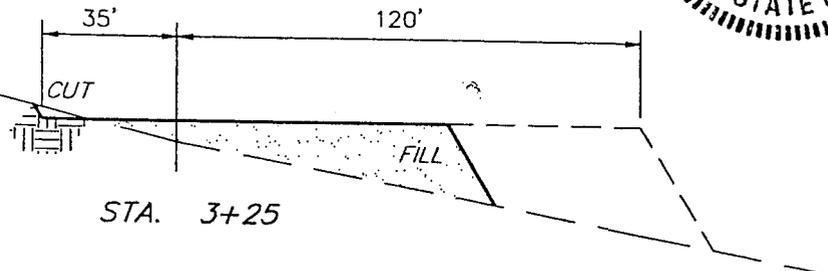
SECTION 9, T12S, R22E, S.L.B.&M.

567' FSL 1067' FEL

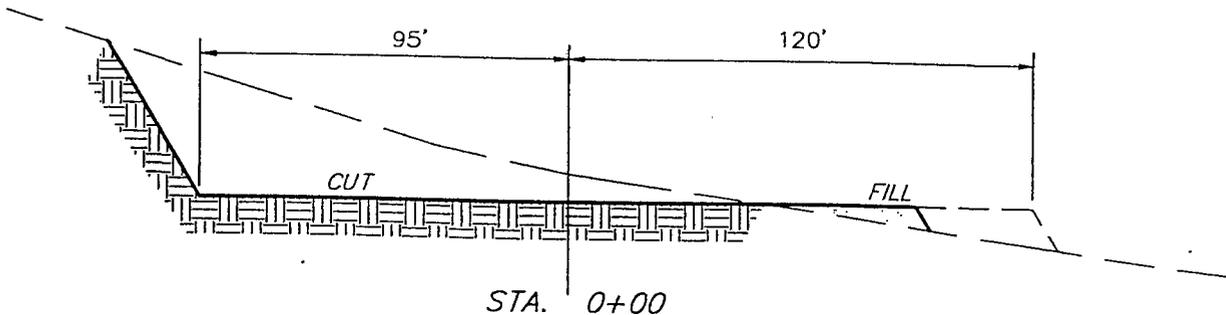
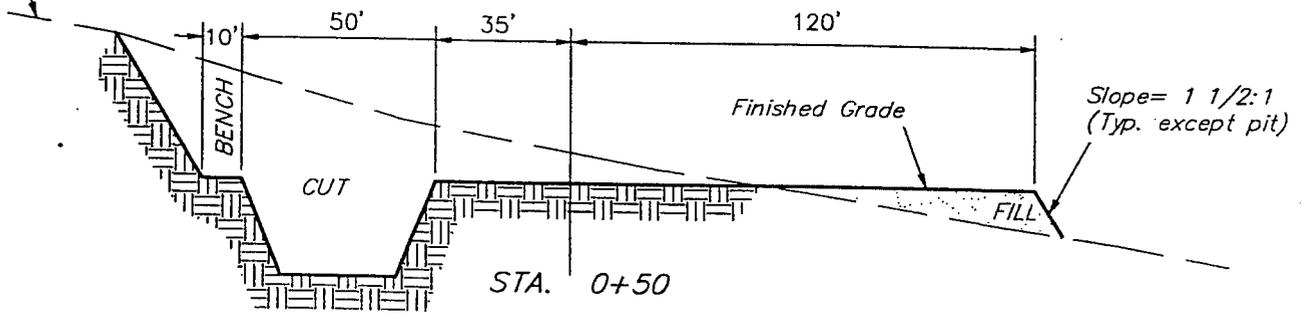


DATE: 07-31-98

Drawn By: D.COX



Preconstruction Grade



APPROXIMATE YARDAGES

| | |
|------------------------|------------------------|
| CUT | |
| (6") Topsoil Stripping | = 1,100 Cu. Yds. |
| Remaining Location | = 7,520 Cu. Yds. |
| TOTAL CUT | = 8,620 CU.YDS. |
| FILL | = 5,940 CU.YDS. |

| | |
|-----------------------------------------|------------------|
| EXCESS MATERIAL AFTER 5% COMPACTION | = 2,370 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.) | = 2,360 Cu. Yds. |
| EXCESS UNBALANCE (After Rehabilitation) | = 10 Cu. Yds. |

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

OURAY 22.3 MI. +/-

BENCH

10.3 MI. +/-

EAST

T11S

T12S

R
21
E

R
22
E

SEE TOPO "B"

PROPOSED LOCATION:
FEDERAL R #44-9

LEGEND:

⊙ PROPOSED LOCATION



DOMINION EXPL. & PROD., INC.

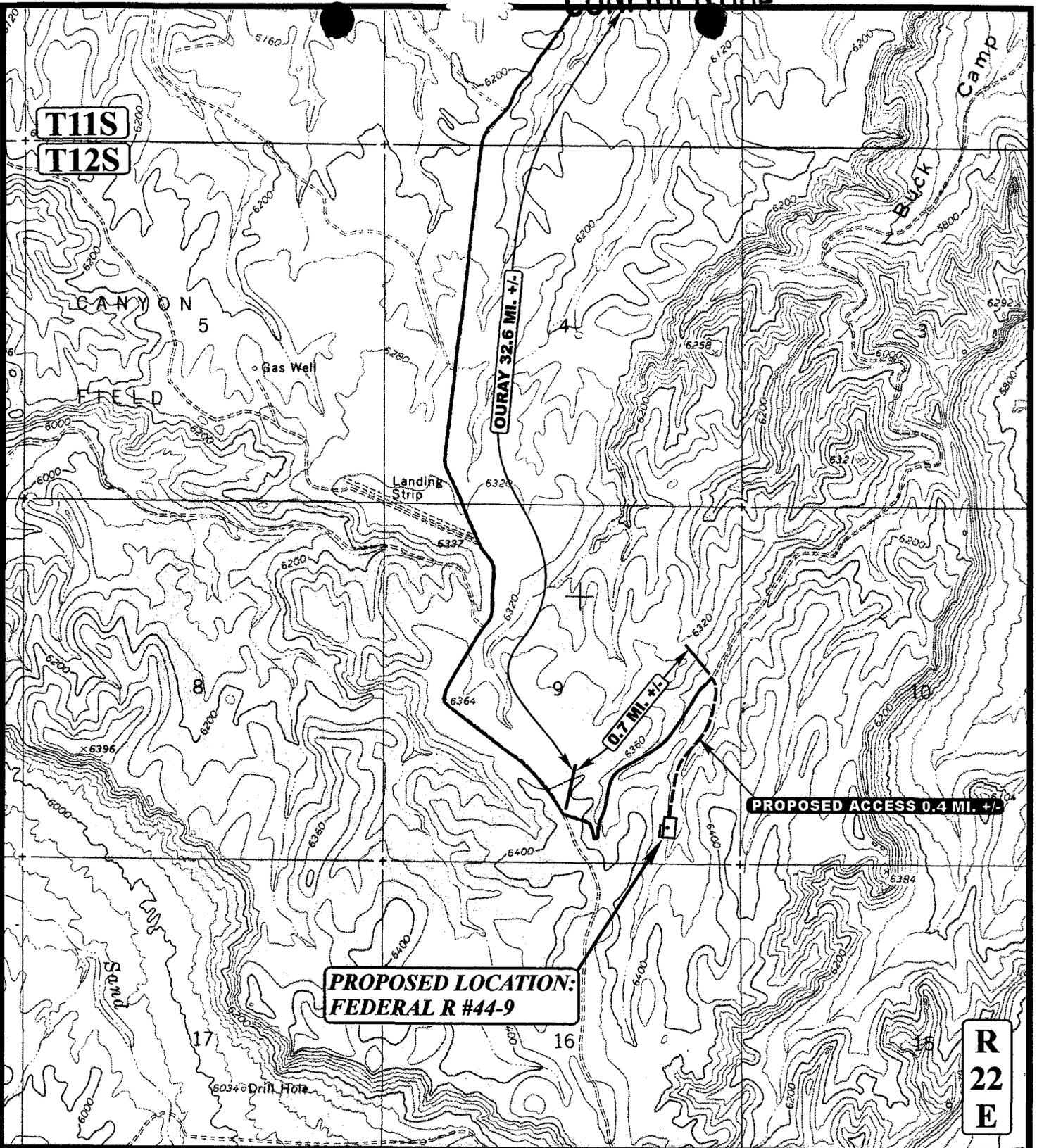
FEDERAL R #44-9X
SECTION 9, T12S, R22E, S.L.B.&M.
567' FSL 1067' FEL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
7 30 98
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: D.COX REVISED: 00-00-00





**PROPOSED LOCATION:
FEDERAL R #44-9**

PROPOSED ACCESS 0.4 MI. +/-

LEGEND:

- - - - - PROPOSED ACCESS ROAD
- EXISTING ROAD

DOMINION EXPL. & PROD., INC.
FEDERAL R #44-9X
 SECTION 9, T12S, R22E, S.L.B.&M.
 567' FSL 1067' FEL

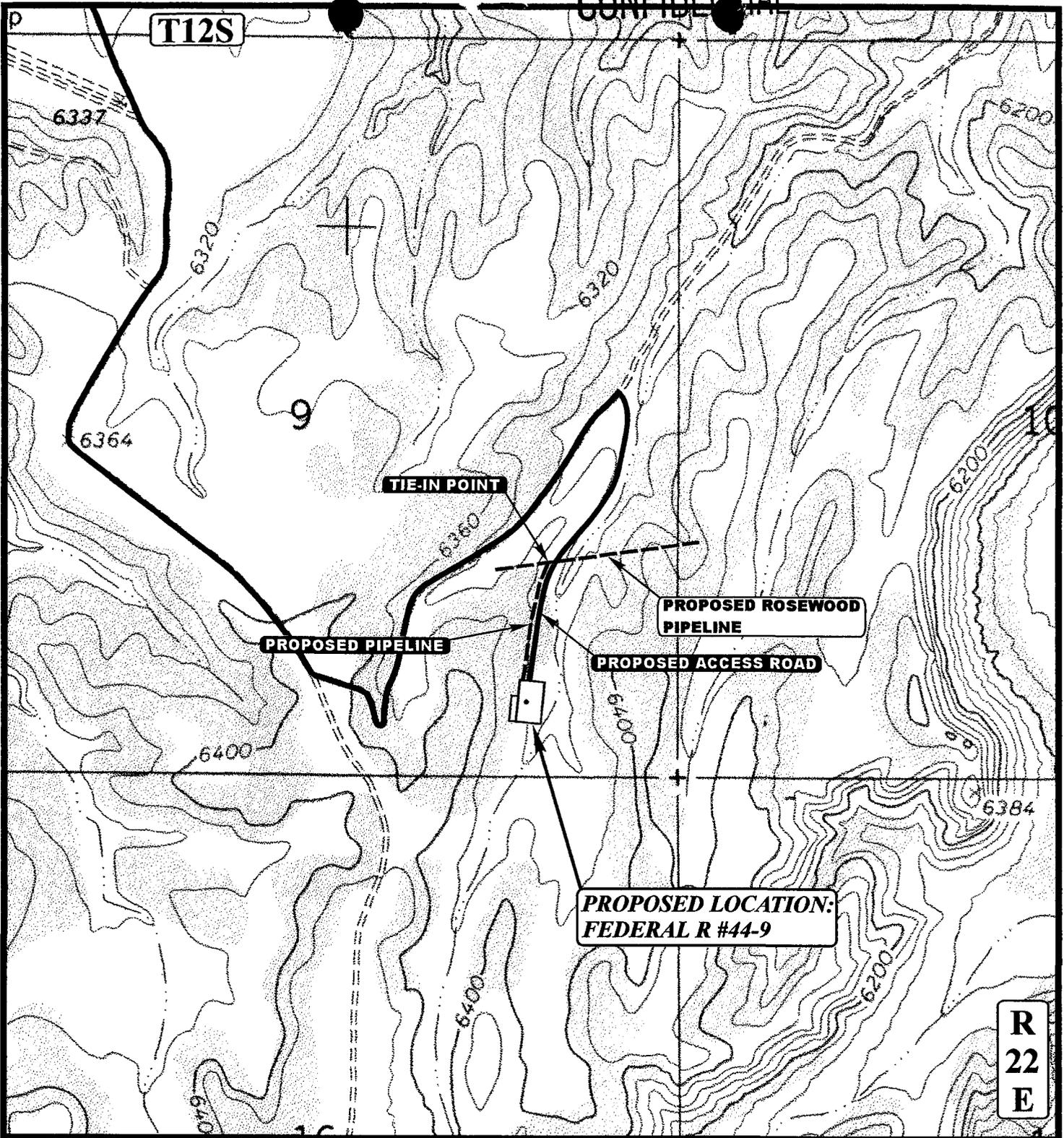


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 7 30 98
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: D.COX [REVISED: 00-00-00]

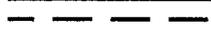
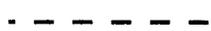


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APPROXIMATE TOTAL PIPELINE DISTANCE = 800' +/-

LEGEND:

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS

DOMINION EXPL. & PROD., INC.
FEDERAL R #44-9X
 SECTION 9, T12S, R22E, S.L.B.&M.
 567' FSL 1067' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **7 30 98**
 MAP MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: D.COX REVISED: 00-00-00



R
22
E

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address

16945 NORTHCHASE DRIVE, SUITE 1750
HOUSTON, TEXAS 77060

3b. Phone No. (include area code)

(281) 873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

567' FSL & 1067' FEL, SE SE Section 9, T12S, R22E

5. Lease Serial No.

U-73908

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FEDERAL R 44-9

9. API Well No.

43-047-33192

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|------------------------------------------------------|-----------------------------------------------|------------------------------------------------------|----------------------------------------------------|-----------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Operator intends to plug and abandon wellbore in order to move surface location 17' north and 8' east to utilize a better surface casing program.

This well was spud on 4/22/99; drilled to 507' with surface casing set at 500'.

Plug and abandonment procedure is as follows: run drill string into well and blow water out of pipe from a depth of 100'. Pour approximately six yards of cement down casing filling it from 100' to surface. Cut off surface casing at three foot below ground level.

Operator would like to initiate plugging operations on June 4, 2001.

A new APD package has been filed, under well name Federal R 44-9 _____ surface location.

**Federal Approval Of This
Action Is Necessary**

**Accepted by the
Utah Division of
Oil, Gas and Mining**

RECEIVED

MAY 31 2001

Date: 6/5/01

DIVISION OF

4. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DIANN FLOWERS

COPY SENT TO OPERATOR
Date: 6-5-01
Initials: CHD

By: *R. Almy*

REGULATORY SPECIALIST

Date: 05/30/2001

Signature: *Diann Flowers*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

003

APD RECEIVED: 06/01/2001

| |
|--------------------------------|
| API NO. ASSIGNED: 43-047-34115 |
|--------------------------------|

WELL NAME: FEDERAL R 44-9X
 OPERATOR: DOMINION EXPL & PROD (N1095)
 CONTACT: DIANN FLOWERS

PHONE NUMBER: 281-873-3692

PROPOSED LOCATION:

SESE 09 120S 220E
 SURFACE: 0584 FSL 1059 FEL
 BOTTOM: 0584 FSL 1059 FEL
 UINTAH
 UNDESIGNATED (2)

| INSPECT LOCATN BY: / / | | |
|------------------------|----------|------|
| Tech Review | Initials | Date |
| Engineering | | |
| Geology | | |
| Surface | | |

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-73908
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSMVD

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 76S630500330)
- Potash (Y/N)
- Oil Shale (Y/N) *190-5 (B) or 190-3
- Water Permit
(No. 43-10447)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

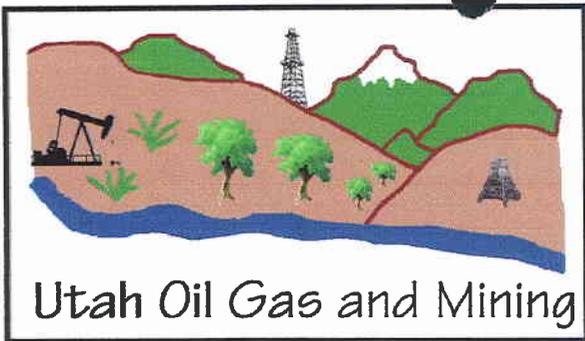
LOCATION AND SITING:

- R649-2-3. Unit _____
- R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- R649-3-11. Directional Drill

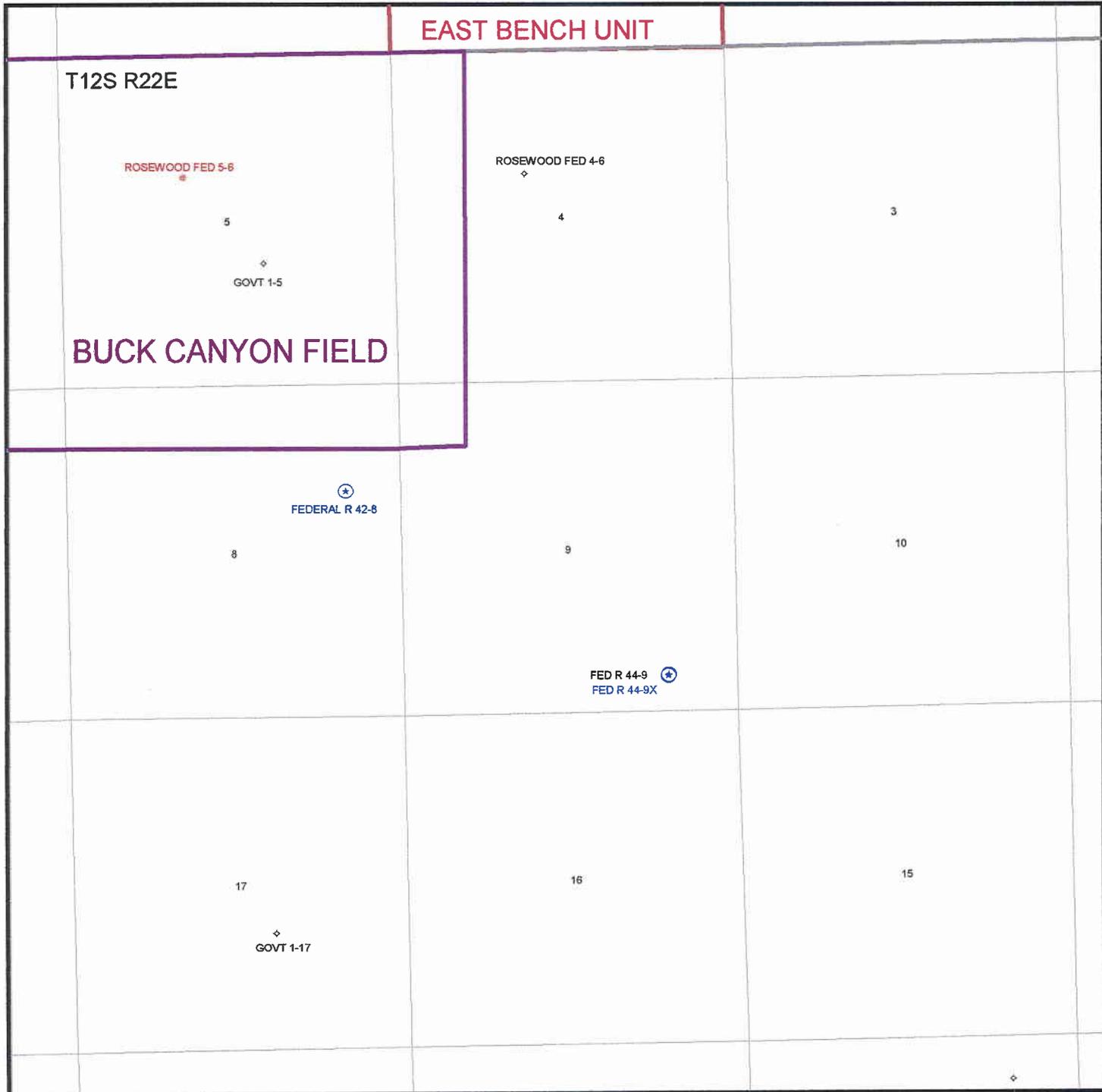
COMMENTS:

STIPULATIONS:

① FEDERAL APPROVAL



OPERATOR: DOMINION E&P INC (N1095)
 SEC. 9, T12S, R22E
 FIELD: UNDESIGNATED (002)
 COUNTY: UINTAH SPACING: R649-3-3/EX LOC



Dominion Exploration & Production, Inc.
Four Greenspoint Plaza
16945 Northchase Drive, Suite 1750, Houston, TX 77060-2133



June 6, 2001

Utah Board of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

Attention: Lisha Cordova

RE: Rule 649-3-2
Exception to Location & Siting of Well
Federal R 44-9X; SE SE, Sec 9, T12S, R22E

Dominion Exploration & Production, Inc. is requesting an exception to Rule 649-3-2 for the well referenced above due to topographic considerations, major drainage and access conditions.

The subject well is greater than 920' from an existing producing well. Dominion Exploration & Production, Inc. is the only affected operator within a 460' radius..

If you require additional information please contact me at (281) 873-3692. Thank you for your attention to this matter.

Respectfully,

Dominion Exploration & Production, Inc.

A handwritten signature in black ink that reads "Diann Flowers". The signature is written in a cursive, flowing style.

Diann Flowers
Regulatory Specialist

Cc: Bill Bullard
Mitch Hall
Well File

RECEIVED

JUN 14 2001

DIVISION OF
OIL, GAS AND MINING

005

Dominion Exploration & Production, Inc.
Four Greenspoint Plaza
16945 Northchase Drive, Suite 1750, Houston, TX 77060-2133



DominionSM

June 19, 2001

Utah Board of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

Attention: Lisha Cordova

RE: Rule 649-3-2
Exception to Location & Siting of Well
Federal R 44-9X; SE SE, Sec. 9, T12S, R22E

Dominion Exploration & Production, Inc. is requesting an exception to Rule 649-3-2 for the well referenced above due to topographic considerations, major drainage and access conditions.

The subject well is greater than 920' from other wells capable of production. Dominion Exploration & Production, Inc. is the only owner within a 460' radius.

If you require additional information please contact me at (281) 873-3692. Thank you for your attention to this matter.

Respectfully,

Dominion Exploration & Production, Inc.

Diann Flowers
Regulatory Specialist

Cc: Bill Bullard
Mitch Hall
Well File

RECEIVED

JUN 25 2001

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

5. Lease Serial No.
UTU-73908

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
FEDERAL R 44-9

9. API Well No.
.43-047-33192

10. Field and Pool, or Exploratory
WILDCAT

11. Sec., T., R., M., on Block and Survey or Area Sec. 9, T12S, R22E

12. County or Parish
UINTAH

13. State
UTAH

2. Name of Operator
DOMINION EXPL. & PROD., INC.

3. Address 16945 NORTHCHASE DRIVE, SUITE 1750
HOUSTON, TEXAS 77060

3a. Phone No. (include area code)
(281) 873-3692

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface 567' FSL & 1067' FEL (SE SE)
 At top prod. interval reported below
 At total depth

14. Date Spudded 4-22-99

15. Date T.D. Reached 4-22-99

16. Date Completed 6-6-01
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
GL: 6324'

18. Total Depth: MD 507'
TVD

19. Plug Back T.D.: MD 507'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NA

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|-------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12-1/4" | 9-5/8" J-55 | 36 | surface | 500' | | 350 sx G | | Circ | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| | | | | | | | | |
| | | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom |
|-----------|-----|--------|
| A) | | |
| B) | | |
| C) | | |
| D) | | |

26. Perforation Record

| Perforated Interval | Size | No. Holes | Perf. Status |
|---------------------|------|-----------|--------------|
| | | | |
| | | | |
| | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|-----------------------------|
| | |
| | |
| | |

RECEIVED
JUN 25 2001
DIVISION OF OIL, GAS AND MINING

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|--------------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-----------------------------------|
| | | | | | | | | | |
| Choke Size | Test Press. (Pwg. or Pw) | Cap. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | | Well Status Plugged and Abandoned |

28a. Production - Interval B

CONFIDENTIAL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|------|-------------|
| | | | | | Meas. Depth |
| | | | | | |

32. Additional remarks (include plugging procedure):

Notified BLM of P&A procedure. Blew casing down with air to 250'. Dumped 7 yards of ready mix cement to surface. Cut off casing 3' below ground level. Surface is being reclaimed.

33. Circle enclosed attachments:

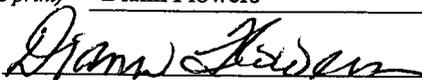
- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Diann Flowers

Title Regulatory Specialist

Signature



Date 07/02/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL SEARCH

WELL DATA

WELL HISTORY

WELL ACTIVITY

WELL NAME API NUMBER WELL TYPE WELL STATUS

OPERATOR ACCOUNT ALT. ADDRESS FLAG FIRST PRODUCTION

FIELD NAME FIELD NUMBER LA | PA DATE

WELL LOCATION:

SURF LOCATION

Q. S. T. R. M.

COUNTY

UTM Coordinates:

SURFACE - N

SURFACE - E

BHL - N

BHL - E

CONFIDENTIAL FLAG

CONFIDENTIAL DATE

DIRECTIONAL | HORIZONTAL

HORIZONTAL LATERALS

FIELD TYPE

WILDCAT TAX FLAG

CB-METHANE FLAG

ELEVATION

BOND NUMBER

BOND TYPE

LEASE NUMBER

MINERAL LEASE TYPE

SURFACE OWNER TYPE

INDIAN TRIBE

C.A. NUMBER

UNIT NAME

CUMULATIVE PRODUCTION:

OIL

GAS

WATER

COMMENTS

990430 ENTITY ADDED:010301 OP FR N7210 1/2001:010605 INT PA;NOTIFY LISHA WHEN FINAL PA RECD;RIG SKID TO 44-9X4304734115 PENDING:

WELL SEARCH

WELL DATA

WELL HISTORY

WELL ACTIVITY

API NUMBER 4304733192 TYPE OF WORK DRILL UNIT NAME LEASE NUMBER UTU-73908 TYPE 1

APD DATA

APD RECEIVED

APD APPROVED 11 16 1998

APD EXTENSION DATE

AUTH CODE R649-3.3

PROPOSED WELL TYPE GW

SINGLE / MULTIPLE ZONES

LOCATION SURF - APD 0567 FSL 1067 FEL

LOCATION ZONE - APD 0567 FSL 1067 FEL

PROPOSED DEPTH - APD 6000

PRODUCING ZONE - APD WSTC

PLANNED START DATE

WATER PERMIT

APD CONTACT

CONTACT PHONE

NEEDS RDCC REVIEW

RDCC REVIEW DONE

SPUD DATES

DRY 4 22 1999

ROTARY

SUNDRY REPORT

INTENT RECEIVED

WORK COMPLETED

WORK CANCELED

WELL COMPLETION & SUNDRY DATA

LOGS RUN NO LOGS DONE

WCR RECEIVED 7 25 2001

LOCATION AT TD 0567 FSL 1067 FEL

DIRECT | HORIZ

LATERALS COMPL

COMPLETION DATE 6 6 2001

TD - MD | TVD 507 507

PBTD MD | TVD 507 507

PRODUCING ZONE

MULT. ZONES COMPL

DIR SURV. | CORED | DST N N N

COMPLETION METHOD

WELL STATUS PA

WELL TYPE NA

PERFORATIONS

DATE FIRST PRODUCED

TEST DATE

OIL - 24HR TEST 0

GAS - 24HR TEST 0

WATER - 24HR TEST 0

TEST METHOD

CHOKE

TUBING PRES.

CASING PRES.

API GRAVITY 00.00

BTU - GAS

GAS-OIL RATIO 0

COMMENTS APPRV INT PA 6/5/01;RAM;FED APPRVL NECESSARY.

Get History

Create New Rec

Save

Cancel Change

Next Rec

Prev Rec

Print Recd

Export Recd



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

July 31, 2001

Dominion Exploration & Production, Inc.
16945 Northchase Dr, Suite 1750
Houston, TX 77060

Re: Federal R 44-9X Well, 584' FSL, 1059' FEL, SE SE, Sec. 9, T. 12 South, R. 22 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34115.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza
Associate Director

er

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address Suite 600
14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)
(405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

584' FSL & 1059' FEL, Sec. 9-12S-22E

5. Lease Serial No.

UTU-73908

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Federal R 44-9X

9. API Well No.

43-047-34115

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---------------------------------------------------|-----------------------------------------------|-------------------------------------------|---------------------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |
| | | | <input type="checkbox"/> Water Shut-Off |
| | | | <input type="checkbox"/> Well Integrity |
| | | | <input checked="" type="checkbox"/> Other Request for extension. |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Dominion Exploration & Production, Inc. hereby requests a one year extension to the APD.

COPY SENT TO OPERATOR
Date: 8-19-02
Initials: CHD

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 08-19-02
By: *Brady*

RECEIVED
AUG 13 2002
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carla Christian

Title Regulatory Specialist

Signature

Carla Christian

Date 8/09/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

September 18, 2003

Carla Christian
Dominion Expl & Prod. Inc.
14000 Quail Springs
Oklahoma City, OK 73134

Re: APD Rescinded – Federal R 44-9X Sec. 9, T.12S, R. 22E Uintah County, Utah
API No. 43-047-34115

Dear Ms. Christian:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on July 31, 2001. On August 19, 2002 the Division granted a one-year APD extension. On September 12, 2003 you requested that the division rescind the approved APD. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective September 12, 2003.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,


Diana Mason
Engineering Technician

cc: Well File
Bureau Of Land Management, Vernal

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-73908

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
FEDERAL R 44-9X

9. API Well No.
43-047-34115

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UTAH UTAH

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO ENERGY INC.

3a. Address 382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)
505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
584' FSL & 1059' FEL SESE SEC 9-T12S-R22E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|------------------------------------------------------|-----------------------------------------------|------------------------------------------------------|----------------------------------------------------|-----------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has been designated as the operator of the above mentioned well and intends to plug & abandon this well per the attached procedure.

COPY SENT TO OPERATOR

Date: 2-11-2010
Initials: KS

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Date: 2/19/10
By: [Signature]
plug from 10 to surface

RECEIVED

JAN 28 2010

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) BARBARA A. NICOL Title REGULATORY COMPLIANCE TECHNICIAN

Signature Barbara A. Nicol Date 1/26/10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

DOGM COPY

ML _____
TJF _____

**Federal R44-9X
Sec 09, T 12 S, R 22 E
Uintah County, Utah
API:43-047-34115
Plug and Abandon Well AFE#906131**

Conductor csg: 13-3/8", 54.5#, K-55 csg @ 84'? No cementing history
Surf csg: none visible, slick line tagged drilling mud @323' and couldn't go any deeper.
Tubing: none
Objective: Plug and Abandon the Federal R44-9X, no drilling record found.

Plugging Procedure

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B or equivalent, mixed at 15.6 ppg with a 1.18 cf/sx yield.

- 1) **CONTACT BLM/Utah DOGM PRIOR TO CEMENTING OPERATIONS.**
- 2) Locate and test rig anchors. Comply with all Utah OGC, BLM and XTO safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit (A-Plus).
- 3) Install BOP and companion flange and tubing head.
- 4) PU and TIH w/2-7/8" tubing as deep as possible to clean out as deep as possible.
- 5) TOH w/tubing. Run CCL (provide by A-Plus) to determine depth of casing.

Once TD is determined the plugging procedure will be finalized.

- 6) **Plug #1 (___ ' to ___ '):** TIH with open ended tubing at ___'. Mix ___ sxs Class B cement (100% excess) and spot a balanced plug inside the casing or open hole to cover the bottom part of the well. TOH with the tubing and WOC. TIH and tag the cement.
- 7) **Plug #2 (___ ' to ___ '):** TIH with tubing at ___'. Mix and spot ___ sxs Class B cement to fill the well from TOC to surface. TOH with tubing and LD.
- 8) ND BOP and wellhead. Cut off casing below ground level. Fill the annulus if necessary. Install P&A marker. RD, MOL and cut off anchors. Restore location and lease road per BLM stipulations.

Regulatory:

- Submit sundry for a Change of Operator and on the same sundry include NOI to P&A this well and to reclaim the location and the lease road to location to the BLM and Utah DOGM.

Dustin Doucet - Federal R 44-9X (43-047-34115)

From: Dustin Doucet
To: Staley, Don
Date: 2/9/2010 10:55 AM
Subject: Federal R 44-9X (43-047-34115)
CC: Ryan_Angus@blm.gov

Don,

We have this federal well, the Federal R 44-9X (43-047-34115), that is listed as LA'd but has recently been found that it was spud by a previous operator (Dominion Exploration & Production, Inc.) and now the current operator of Dominion's acreage(XTO) is proposing to P&A the well.

Following is a brief history: This well is a federal well and was LA'd by DOGM on September 18, 2003. It was processed as a rig skid (2 years after the original well was spud) and the APD was approved by DOGM on July 31, 2001. According to Ryan Angus with the BLM, the BLM never approved the APD and returned the permit to the operator (Dominion Exploration & Production, Inc.) unapproved. I suspect this is about the time we LA'd the well in 2003. The BLM inspector found this well a little while ago and brought it to the attention of XTO.

BLM also returned their well file - they have nothing (2/9/2010)
The original well, the Federal R 44-9 (43-047-33192), was P&A'd on 6/6/2001 - two years after surface casing was set in April of 1999 and shortly after we received the request for a rig skid to the new well. I suspect that they plugged the original well and then skid the rig they had on it over and immediately spud the new well thinking that approval would be forthcoming. I suggest that we use June 7, 2001 as the spud date for the Federal R 44-9X well as this is the most likely date that this happened.

Further details on the well were gathered by XTO and are included on the NOI to P&A. No further information on this well is known to exist at this time. It is possible that one of the local spudder rig companies could have more info. I am moving forward with approving the plugging intent from XTO at this time and do not intend to pursue getting more info on the drilling/spudding of this well.

Dustin K. Doucet
Petroleum Engineer
Utah Division of Oil, Gas and Mining
Oil and Gas Program
1594 West North Temple, Suite 1210
Salt Lake City, UT 84116

Phone: (801) 538-5281
fax: (801) 359-3940
email: dustindoucet@utah.gov

ENTITY ACTION FORM

Operator: Dominion Exploration & Production Inc *C/O XTO ENERGY* Operator Account Number: N 1095
 Address: 14000 Quail Springs Parkway, Suite 600
city Oklahoma City
state OK zip 73134 Phone Number: (405) 749-5263

Well 1

| API Number | Well Name | QQ | Sec | Twp | Rng | County |
|-----------------------------------------------------------------------------------------------------|-----------------------|-------------------|-----|-----------|-----|----------------------------------|
| 4304734115 | Federal R 44-9X | SESE | 9 | 12S | 22E | Uintah |
| Action Code | Current Entity Number | New Entity Number | | Spud Date | | Entity Assignment Effective Date |
| A | 99999 | 12541 | | 6/7/2001 | | 2/10/2010 |
| Comments: WSMVD = 12541 BLM inspection shows well was spudded as Rig Skid from 43-047-33192. | | | | | | |

Well 2

| API Number | Well Name | QQ | Sec | Twp | Rng | County |
|------------------|-----------------------|-------------------|-----|-----------|-----|----------------------------------|
| | | | | | | |
| Action Code | Current Entity Number | New Entity Number | | Spud Date | | Entity Assignment Effective Date |
| | | | | | | |
| Comments: | | | | | | |

Well 3

| API Number | Well Name | QQ | Sec | Twp | Rng | County |
|------------------|-----------------------|-------------------|-----|-----------|-----|----------------------------------|
| | | | | | | |
| Action Code | Current Entity Number | New Entity Number | | Spud Date | | Entity Assignment Effective Date |
| | | | | | | |
| Comments: | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Earlene Russell, for DOGM

Name (Please Print) _____
Earlene Russell
 Signature _____
 Engineering Tech _____ 2/10/2010
 Title _____ Date _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

| | | |
|----------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------|------------------------------------------------------------------|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. UTU-73908 |
| 2. Name of Operator XTO ENERGY INC. | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 382 CR 3100 AZTEC, NM 87410 | 3b. Phone No. (include area code) 505-333-3100 | 7. If Unit or CA/Agreement, Name and/or No. |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 584' FSL & 1059' FEL SESE SEC 9-T12S-R22E | | 8. Well Name and No. FEDERAL R 44-9X |
| | | 9. API Well No. 43-047-34115 |
| | | 10. Field and Pool, or Exploratory Area NATURAL BUTTES |
| | | 11. County or Parish, State UINTAH UTAH |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|-------------------------------------------------------|-----------------------------------------------|------------------------------------------------------|----------------------------------------------------|-----------------------------------------|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged & abandoned this well per the attached summary report.

RECEIVED

JUN 14 2010

DIV. OF OIL, GAS & MINING

| | | |
|----------------------------------------------------------------------------------------------------------------|--|--------------------------------------------------|
| 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) BARBARA A. NICOL | | Title REGULATORY COMPLIANCE TECHNICIAN |
| Signature <i>Barbara A. Nicol</i> | | Date 06/14/2010 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

EXECUTIVE SUMMARY REPORT

5/1/2010 - 6/9/2010
Report run on 6/9/2010 at 9:20 AM

Federal R 44-09X (PA)

Section 09-12S-22E, Uintah, Utah, Roosevelt

6/2/2010 First rpt to P & A 13-3/8" surf csg. CP 0 psig. MIRU A Plus Rig #5. No WH (Well never drld below surf). PU & TIH w/10 jts 2 3/8" tbg. Tgd @ 300'. TOH & LD 10 jts tbg. No fluid in well. SDFN.

Notified Jamie Sparger & Ryan Angus Vernal BLM prior to beginning P&A operations by way of Phone 6-1-10 @ 8:00 am. (Notified Kay Taylor Vernal BLM by phone @ 8:00 pm 6-1-10)

6/3/2010 ===== Federal R 44-09X (PA) =====
MIRU A Plus Cmt Service. Mxd & fill inside 13-3/8" csg fr/surf - 300' w/245 sks type 2 Class B neat cmt plg (15.6#, 1.18 yield), 51 bbl slurry. RD A Plus Cmt Service. Cut 13-3/8" csg off 3' below GL. Rmv cut off csg & install below ground DHM. RDMO A Plus rig #5. Begin lease reclamation.

6/4/2010 ===== Federal R 44-09X (PA) =====
We have P&A the Federal R 44-9X @ 1:00 p.m., Thursday, 6/3/10. Well site is now P&A. Location still needs to be reclaimed.

RECEIVED

JUN 14 2010

DIV. OF OIL, GAS & MINING