

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

U-0802

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

1a. TYPE OF WORK

DRILL

DEEPEEN

7. UNIT AGREEMENT NAME

N/A

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

8. FARM OR LEASE NAME, WELL NO.

WV #15G-3-8-21

2. NAME OF OPERATOR

Shenandoah Energy Inc.

9. API WELL NO.

3. ADDRESS AND TELEPHONE NO. Phone: 435-781-4341
Fax: 435-781-4329

11002 East 17500 South
Vernal, Utah 84078

10. FIELD AND POOL, OR WILDCAT

WONSITS VALLEY

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.')

At surface

701' FSL, 2017' FEL SWSE

At proposed prod. Zone

4444921 N
624506 E

11. SEC., T., R., M., OR BLK
AND SURVEY OR AREA

SEC. 3, T8S, R21E, SLB&M

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

13 miles West of Redwash Utah

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST

701' ±

PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. Unit line if any)

16. NO. OF ACRES IN LEASE

1922.32

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING COMPLETED,
OR APPLIED FOR ON THIS LEASE, FT.

2000' ±

19. PROPOSED DEPTH

6370'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4863.8' GR

22. APPROX. DATE WORK WILL START*

A.S.A.P

23. PROPOSED CASING AND CEMENTING PROGRAM

REFER TO S.O.P.

Shenandoah Energy Inc. proposes to drill a well to 6370' to test the Green River. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

Operation will be according to the Standard Operating Procedures for the Wonsits Valley Federal Unit, the Gypsum Hills Unit and surrounding areas Green River wells.

See Onshore Order No. 1 attached.

Please be advised that Shenandoah Energy Inc. is considered to be the operator of the above mentioned well. Shenandoah Energy Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No. 0969. The principal is Shenandoah Energy Inc. via surety as consent as provided for in 43 CFR 3104.2.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program if any.

24

SIGNED

John Busch

John Busch

TITLE Red Wash Operations Representative

DATE

5/15/01

(This space for Federal or State office use)

PERMIT NO.

43-047-34169

APPROVAL DATE

Approved by the
Utah Division of
Oil, Gas and Mining

Application approval does not warrant or certify that the applicant holds legal or equitable title to these rights in the subject lands which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

Federal Approval of this
Action is Necessary

TITLE

Date: 6-7-01

DATE

By: [Signature]

CONFIDENTIAL

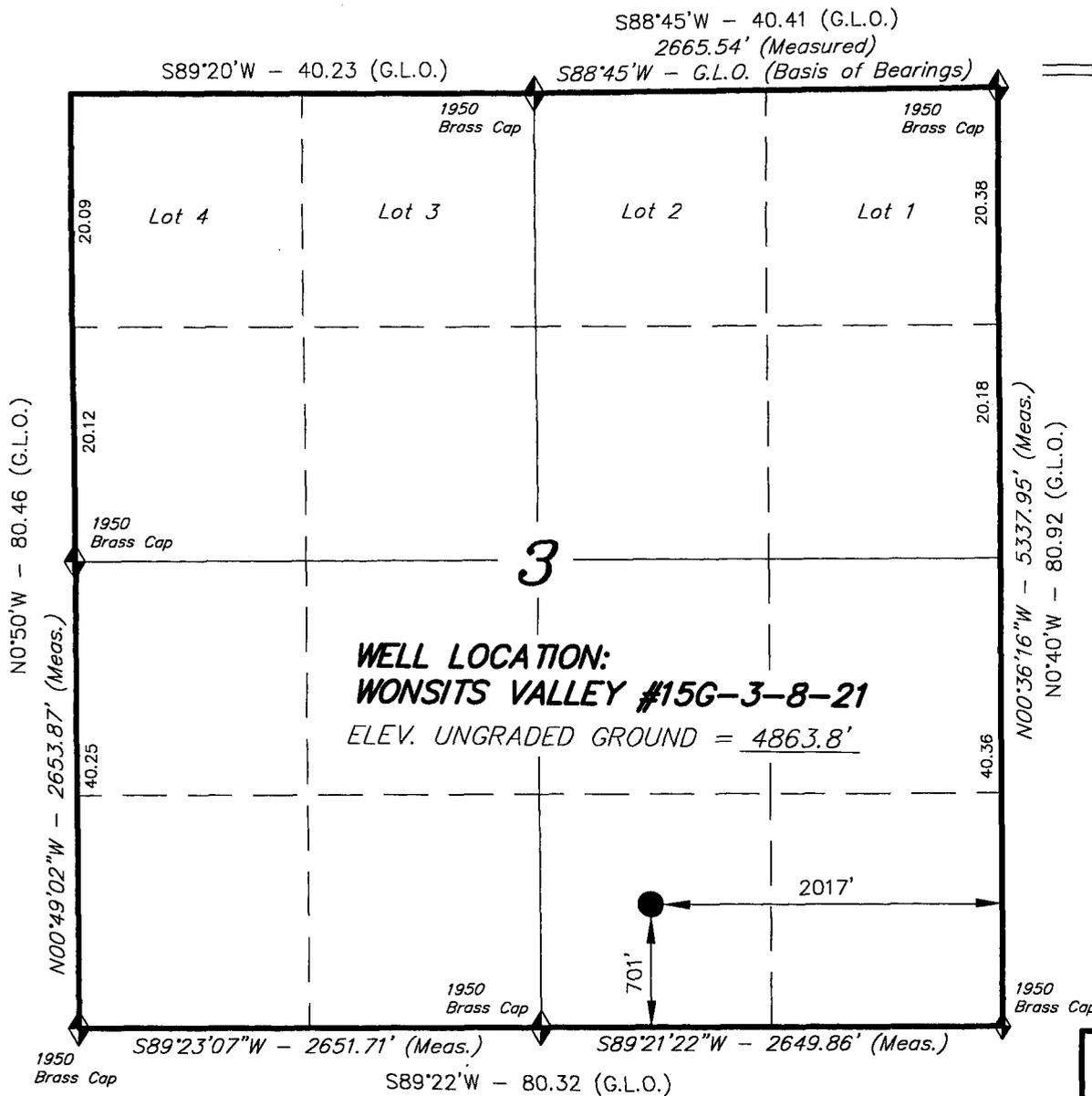
*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

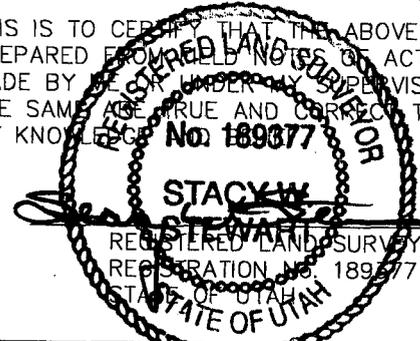
T8S, R21E, S.L.B.&M.

SHENANDOAH ENERGY, INC.

WELL LOCATION, WONSITS VALLEY #15G-3-8-21, LOCATED AS SHOWN IN THE SW 1/4 SE 1/4 OF SECTION 3, T8S, R21E, S.L.B.&M. UINTAH COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM THE ORIGINAL NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.



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◆ = SECTION CORNERS LOCATED
 BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (BRENNAN BASIN)

WONSITS VALLEY #15G-3-8-21
 LATITUDE = 40° 08' 50.30"
 LONGITUDE = 109° 32' 19.84"

TRI STATE LAND SURVEYING & CONSULTING	
38 WEST 100 NORTH - VERNAL, UTAH 84078 (435) 781-2501	
SCALE: 1" = 1000'	SURVEYED BY: C.D.S.
DATE: 4-9-01	WEATHER: COOL
DRAWN BY: J.R.S.	FILE #

SHENANDOAH ENERGY INC.

WV #15G-3-8-21

LOCATED IN UINTAH COUNTY, UTAH

SECTION 3, T8S, R21E, S.L.B.&M.



PHOTO: VIEW OF PROPOSED LOCATION



PHOTO: VIEW FOM BEGINNING OF PROPOSED ACCESS

Tri-State Land Surveying Inc.
38 West 100 North, Vernal, UT 84078
435-781-2501 tristate@casilink.com

LOCATION PHOTOS

Drawn By: SS

Date: 4-9-01

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ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

<u>Formation</u>	<u>Depth</u>	<u>Prod. Phase Anticipated</u>
Uinta	Surface	
Green River	2845'	
Mahogany Ledge	3660'	
Mesa	5560'	
TD (Green River)	6370'	Oil

2. Anticipated Depths of Oil Gas Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Green River	6370'

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

3. Anticipated Bottom Hole Pressures

Maximum anticipated bottom hole pressure equals approximately 2548.0 psi.

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**SHENANDOAH ENERGY INC.
WONSITS VALLEY #15G-3-8-21
701' FSL, 2017' FEL
SWSE, SECTION 3, T8S, R21E, SLB&M
UINTAH COUNTY, UTAH
LEASE # U-0802**

ONSHORE ORDER NO. 1

MULTI – POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the WV #15G-3-8-21 on 5/8/01 at approximately 1:20 p.m. Weather conditions were sunny with hot temperatures at the time of the onsite. In attendance at the inspection were the following individuals:

Byron Tolman	Bureau of Land Management	Leslie Crinklaw	Bureau of Land Management
Stephanie Howard	Bureau of Land Management	Eric Ferland	Bureau of Land Management
Raleen Searle	Shenandoah Energy Inc.		

1. Existing Roads:

The proposed well site is approximately 13.3 miles southwest of Red Wash, Utah. Directions to the location from Red Wash, Utah:

Proceed southwesterly from Red Wash, Utah \pm 1.4 miles to the intersection with Highway 45; proceed westerly \pm 7.0 miles to another intersection; stay to the right for \pm 2.0 miles to our Wonsits Valley office; proceed westerly \pm 2.9 miles to the beginning of the proposed access; follow flags \pm 3800' to the proposed location.

Refer to Topo Maps A and B for location of access roads within a 1 – mile radius.

2. Planned Access Roads:

Please see the Wonsits Valley Federal Unit, Gypsum Hills Unit and surrounding areas for Wasatch wells Standard Operating Procedure (SOP).

Refer to Topo Map B for the location of the proposed access road. At low water crossing 2' of road base will be excavated.

3. Location of Existing Wells Within a 1 – Mile Radius:

Please refer to Topo Map C.

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4. **Location of Existing & Proposed Facilities:**

Please see the Wonsits Valley Federal Unit, Gypsum Hills Unit and surrounding areas Wasatch wells Standard Operating Procedures (SOP).

Refer to Topo Map D for the location of the proposed pipeline. Pipe will be 1 -2" oil line and 2 – 1" trace lines, they will be steel, Zap-locked, schedule #40 or greater. They will be Zap-locked on location and pulled into place using a John Deere tractor. Each line will need to be pulled separately.

5. **Location and Type of Water Supply:**

Please see the Wonsits Valley Federal Unit, Gypsum Hills Unit and surrounding areas Wasatch wells Standard Operating Procedures (SOP).

6. **Source of Construction Materials:**

Please see the Wonsits Valley Federal Unit, Gypsum Hills Unit and surrounding areas Wasatch wells Standard Operating Procedures (SOP).

7. **Methods of Handling Waste Materials:**

Please see the Wonsits Valley Federal Unit, Gypsum Hills Unit and surrounding areas Wasatch wells Standard Operating Procedures (SOP).

8. **Ancillary Facilities:**

Please see the Wonsits Valley Federal Unit, Gypsum Hills Unit and surrounding areas Wasatch wells Standard Operating Procedures (SOP).

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As per the onsite discussions, a reserve pit liner will be required.

10. Plans for Reclamation of the Surface:

Please see the Wonsits Valley Federal Unit, the Gypsum Hills Unit and surrounding areas Wasatch wells Standard Operating Procedures (SOP).

Seed Mix for location #5 when reclaiming pit

Gardner Saltbush-	Atriplex gardneri -	6lbs/acre
Shadscale -	Atriplex confertifolia -	6lbs/acre

11. Surface Ownership:

The well pad and access road are located on lands owned by:

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
(435) 781-4400

12. Other Information

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

A paleontological survey was conducted by Sue Ann Bileby. A copy of this report was submitted directly to the appropriate agencies by Sue Ann Bileby.

There is a Hawk Stipulation from March 1st – July 15th no construction or drilling will commence during this period unless otherwise determined by a wildlife biologist that the site is inactive.

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Lessee's or Operator's Representative:

John Busch
Red Wash Operations Rep.
Shenandoah Energy Inc.
11002 East 17500 South
Vernal, Utah 84078
(435) 781-4341

Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

Shenandoah Energy Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Shenandoah Energy Inc. its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

John Busch

John Busch
Red Wash Operations Representative

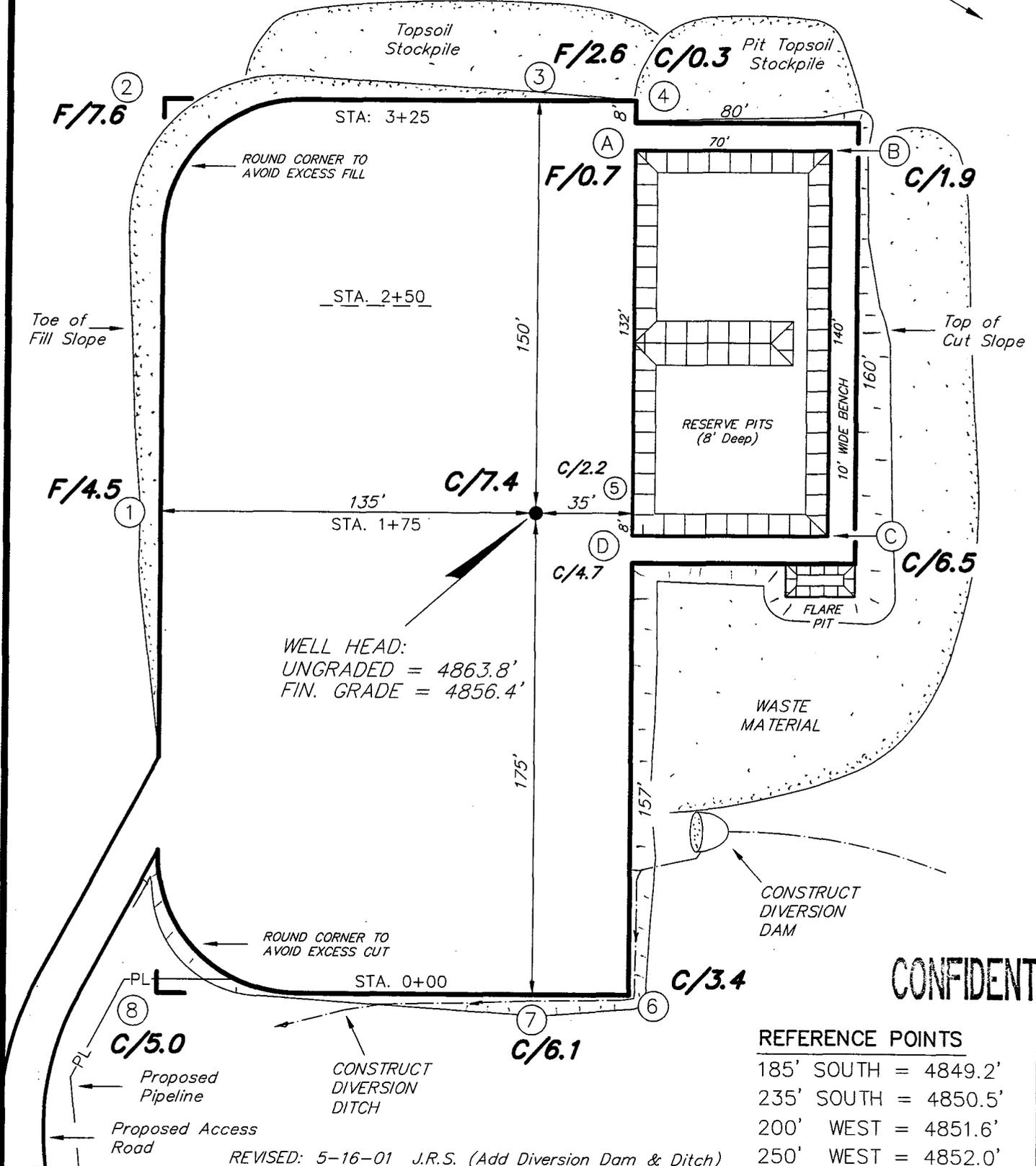
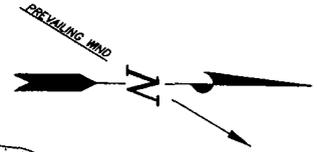
May 15, 2001

Date

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SHENANDOAH ENERGY, INC.

WONSITS VALLEY #15G-3-8-21
SEC. 3, T8S, R21E, S.L.B.&M.



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REFERENCE POINTS

185' SOUTH =	4849.2'
235' SOUTH =	4850.5'
200' WEST =	4851.6'
250' WEST =	4852.0'

REVISED: 5-16-01 J.R.S. (Add Diversion Dam & Ditch)

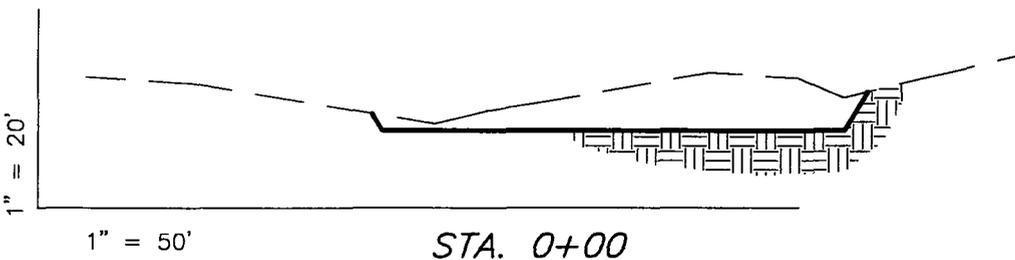
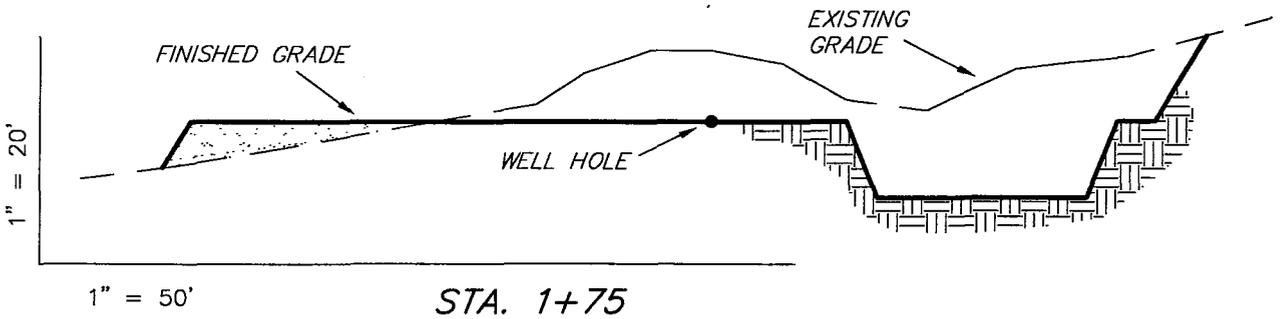
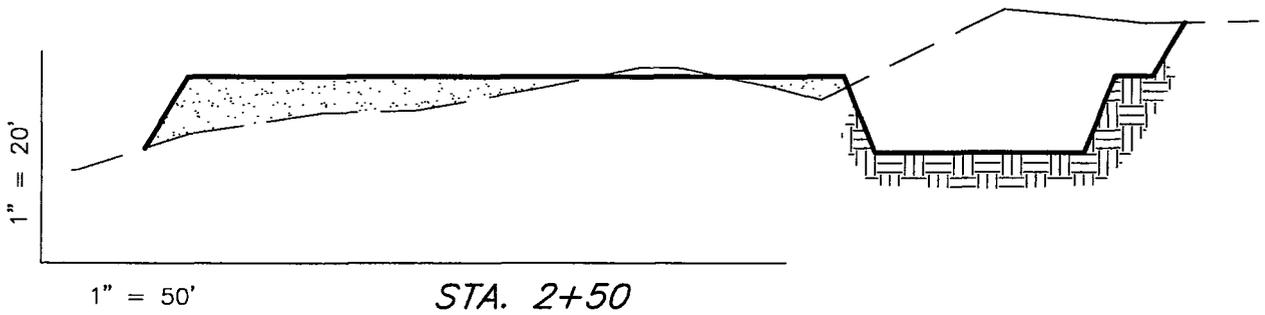
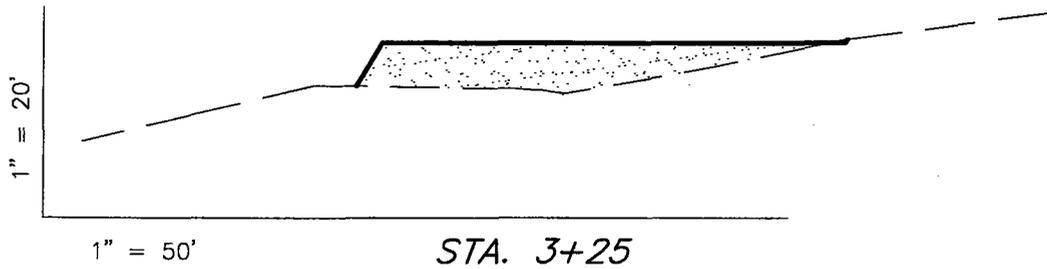
SURVEYED BY: D.J.S.	SCALE: 1" = 50'
DRAWN BY: J.R.S.	DATE: 4-9-01

Tri State
Land Surveying, Inc.
(435) 781-2501
38 WEST 100 NORTH VERNAL, UTAH 84078

SHENANDOAH ENERGY, INC.

CROSS SECTIONS

WONSITS VALLEY #15G-3-8-21



APPROXIMATE YARDAGES

CUT = 4,090 Cu. Yds.

FILL = 4,090 Cu. Yds.

PIT = 2,370 Cu. Yds.

6" TOPSOIL = 1,260 Cu. Yds.

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SURVEYED BY: D.J.S.

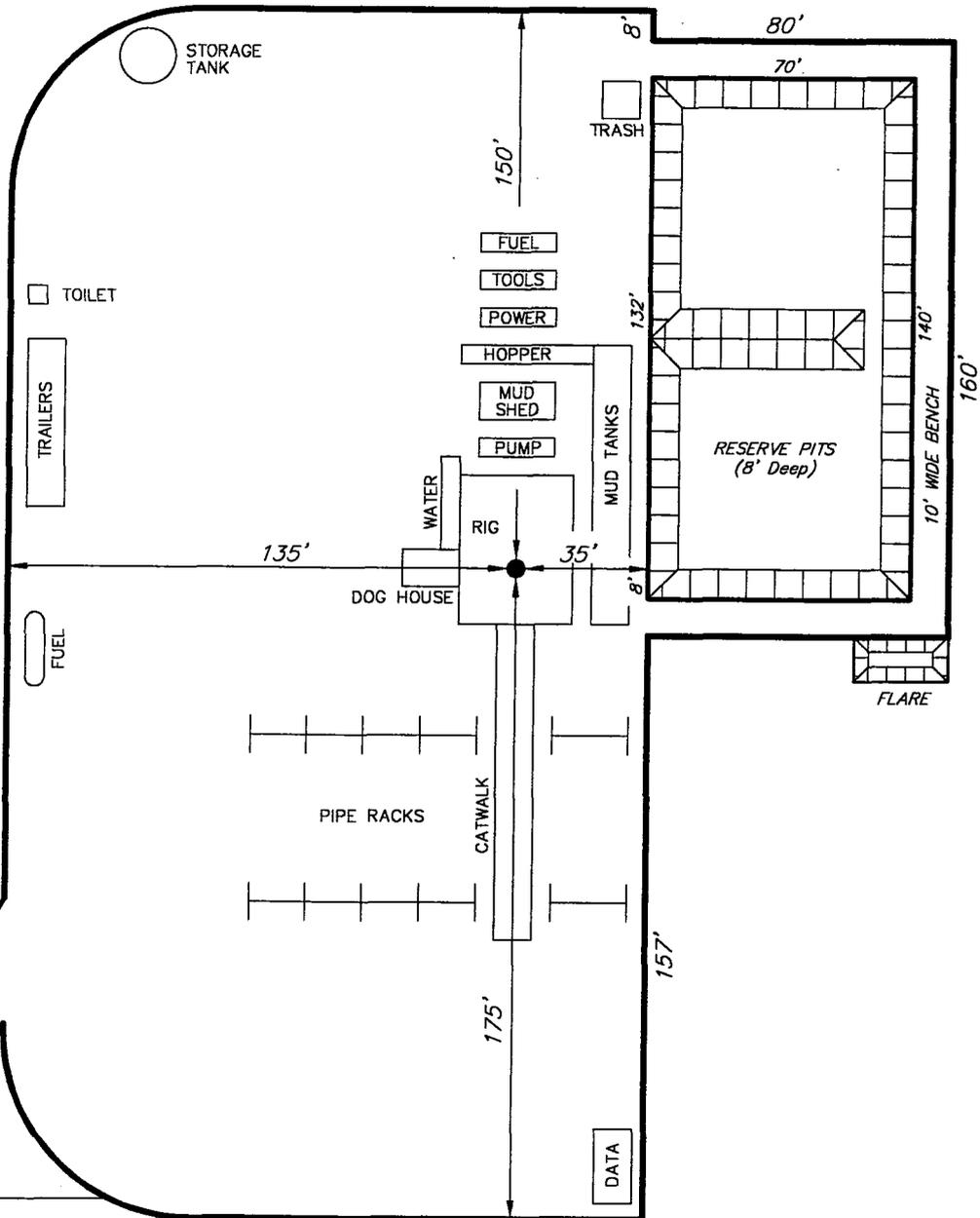
SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 4-9-01

Tri State Land Surveying, Inc. (435) 781-2501
38 WEST 100 NORTH VERNAL, UTAH 84078

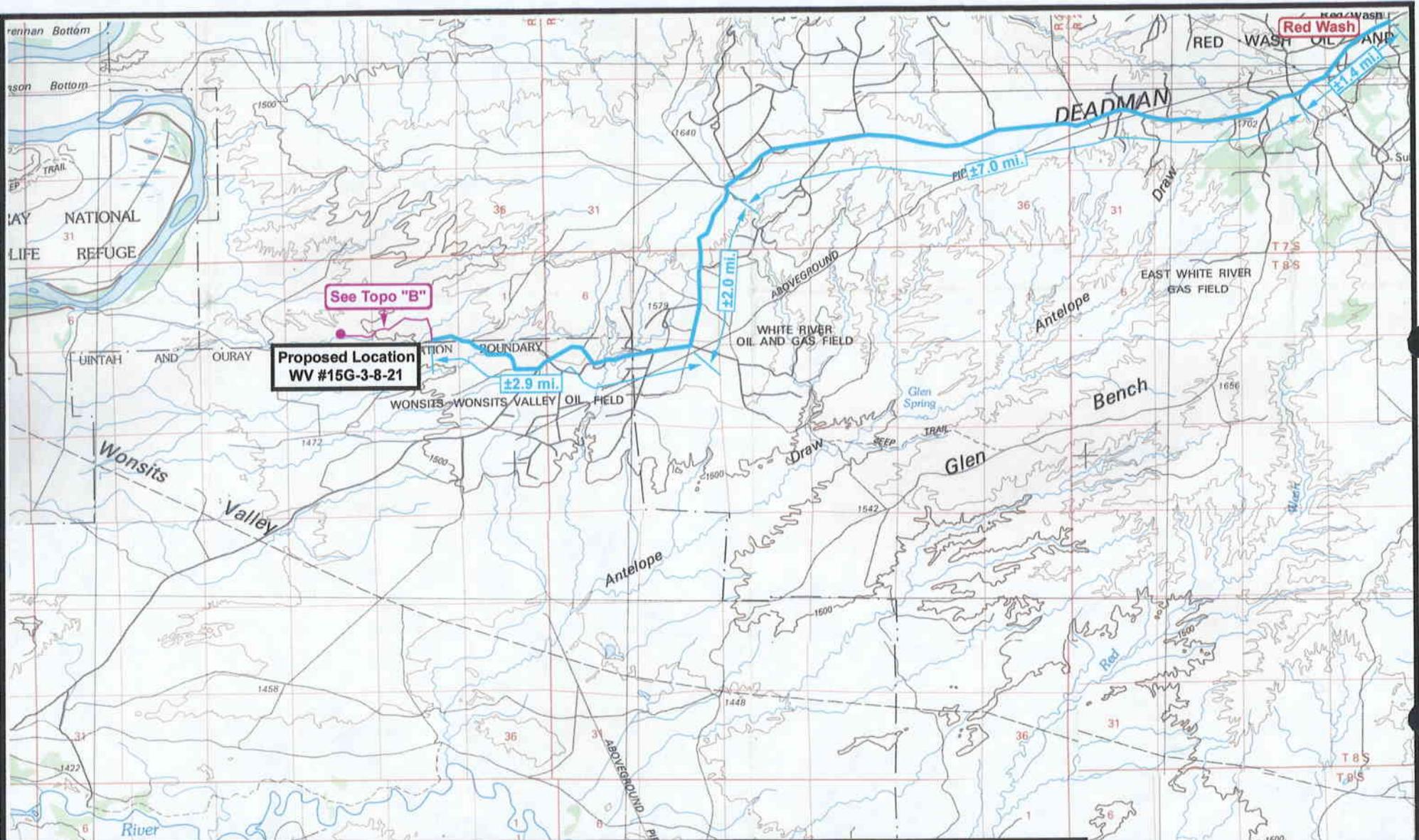
SHENANDOAH ENERGY, INC.
TYPICAL RIG LAYOUT
WONSITS VALLEY #15G-3-8-21



PL
 Proposed Pipeline
 Proposed Access Road

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SURVEYED BY: D.J.S.	SCALE: 1" = 50'	Tri State Land Surveying, Inc. 38 WEST 100 NORTH VERNAL, UTAH 84078 (435) 781-2501
DRAWN BY: J.R.S.	DATE: 4-9-01	



SHENANDOAH ENERGY INC. CONFIDENTIAL

**Wonsits Valley #15G-3-8-21
SEC. 3, T8S, R21E, S.L.B.&M.**



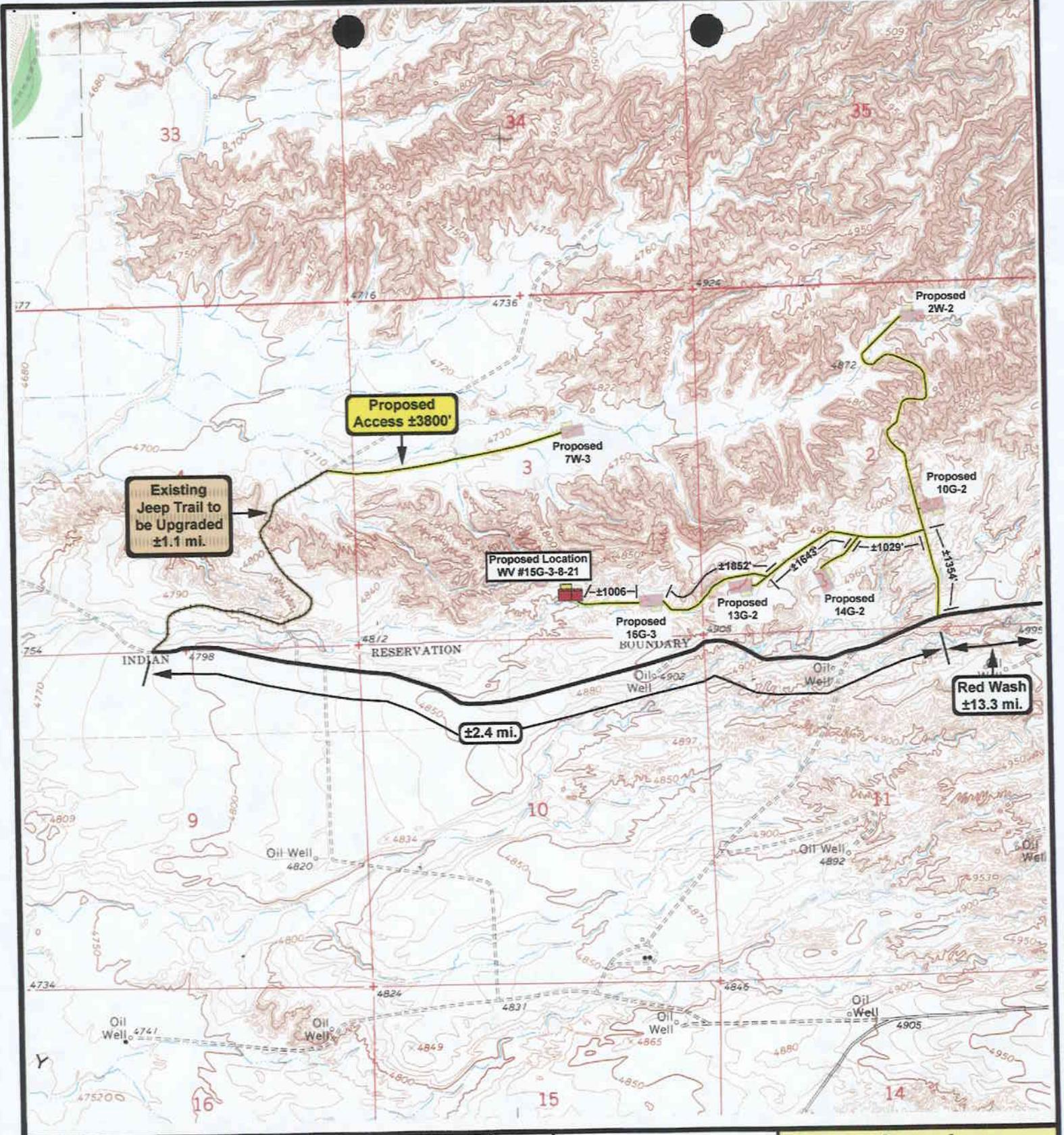
Tri-State Land Surveying Inc.
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1 : 100,000
DRAWN BY: bgm
DATE: 04-13-2001

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP
"A"



**SHENANDOAH
ENERGY INC.**

**Wonsits Valley #15G-3-8-21
SEC. 3, T8S, R21E, S.L.B.&M.**



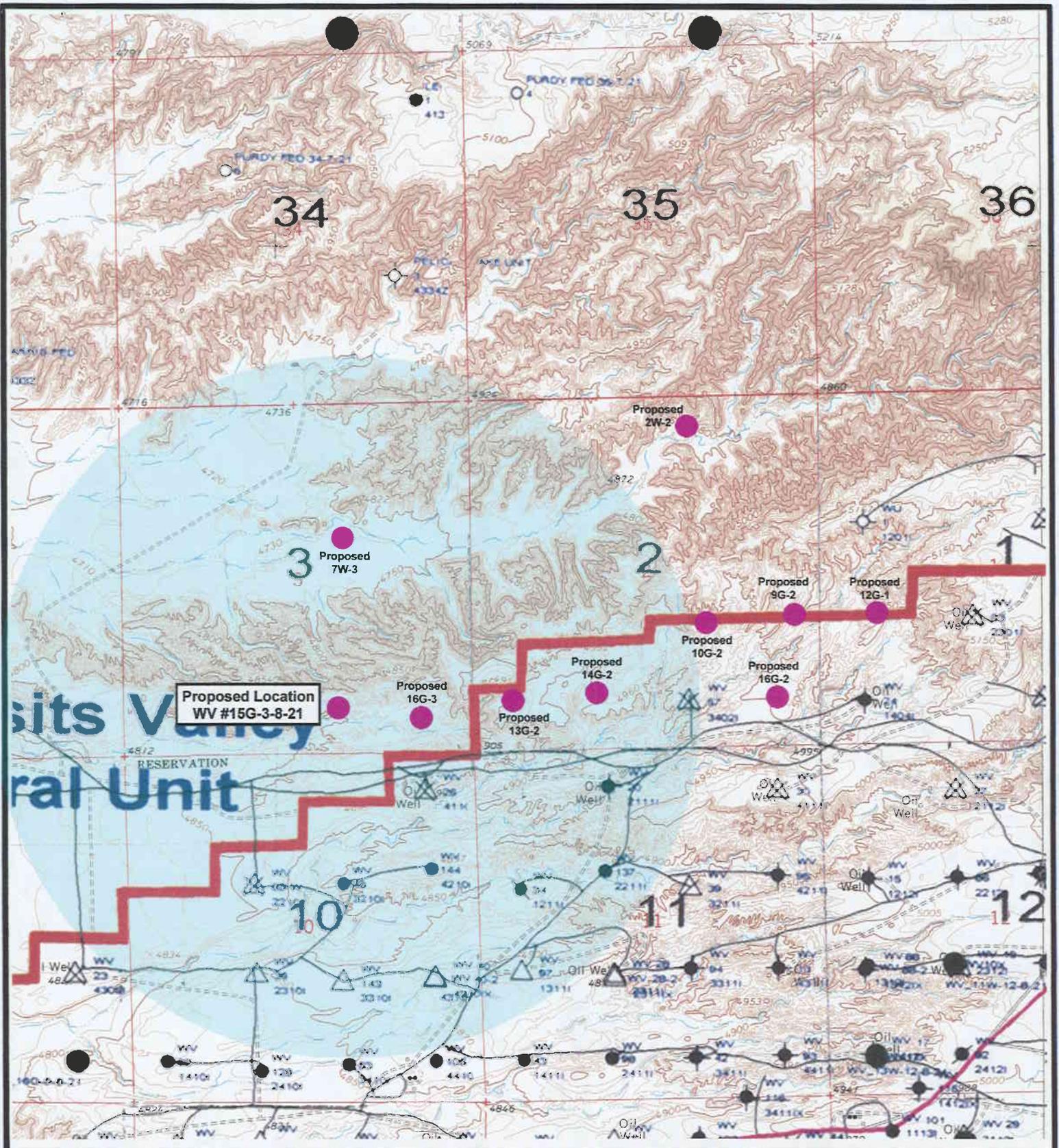
*Tri-State
Land Surveying Inc.*
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'
DRAWN BY: bgm
DATE: 04-16-2001

- Legend**
- Existing Road
 - Proposed Access
 - Jeep Trail to be Upgraded

TOPOGRAPHIC MAP
"B"

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Proposed Location
WV #15G-3-8-21

**SHENANDOAH
ENERGY INC.**

**Wonsits Valley #15G-3-8-21
SEC. 3, T8S, R21E, S.L.B.&M.**



*Tri-State
Land Surveying Inc.*
(435) 781-2501
38 West 100 North Vernal, Utah 84078

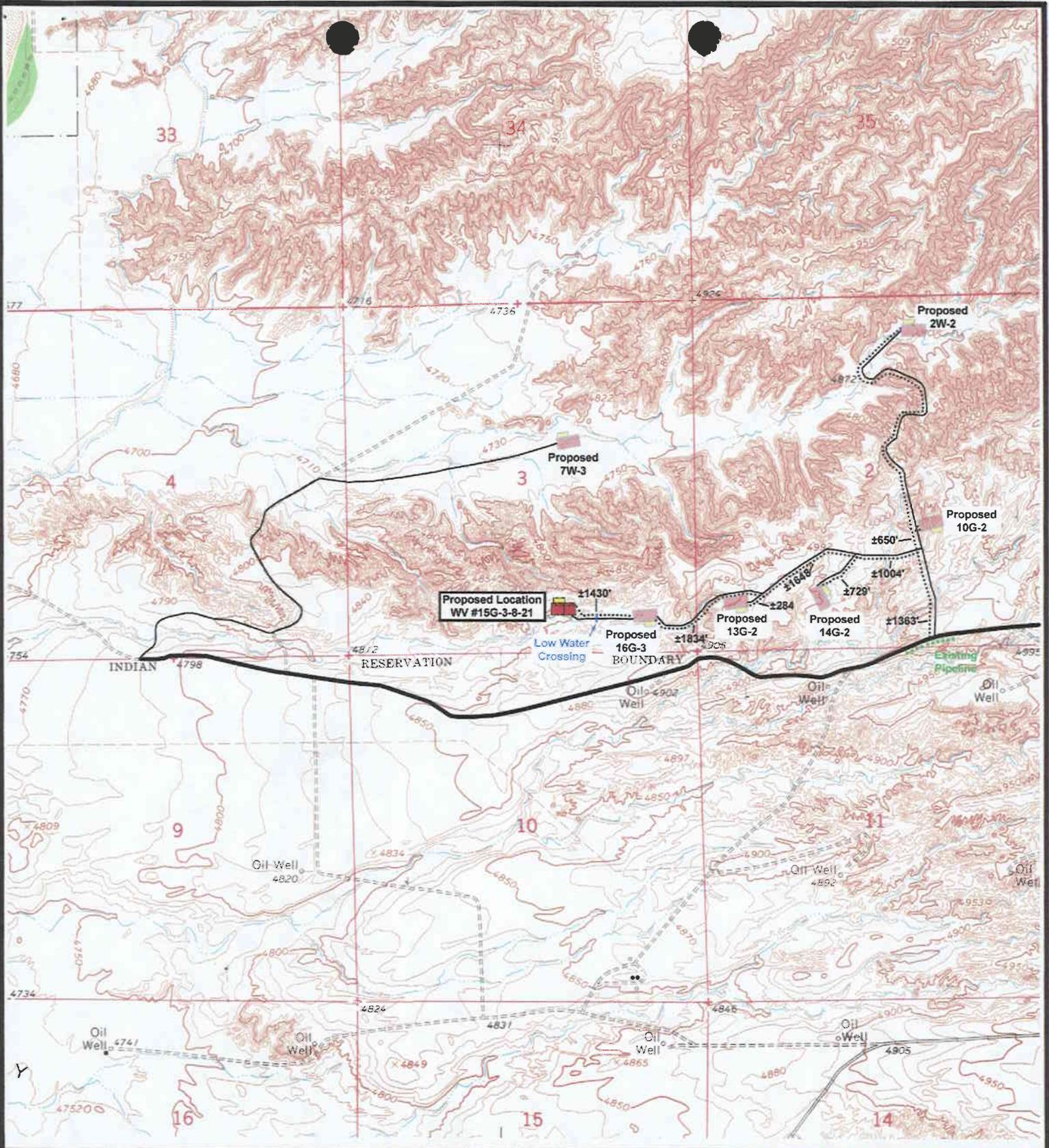
SCALE: 1" = 2000'
DRAWN BY: bgm
DATE: 04-10-2001

Legend

- Proposed Location
- One-Mile Radius

TOPOGRAPHIC MAP
"C"

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**SHENANDOAH
ENERGY INC.**

**Wonsits Valley #15G-3-8-21
SEC. 3, T8S, R21E, S.L.B.&M.**



*Tri-State
Land Surveying Inc.*
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'
DRAWN BY: bgm
DATE: Rev. 5-15-01

Legend	
	Existing Road
	Proposed Access
	Proposed Pipeline
	Existing Pipeline

TOPOGRAPHIC MAP
"D"

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**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 06/01/2001

API NO. ASSIGNED: 43-047-34109

WELL NAME: WV 15G-3-8-21
 OPERATOR: QEP UINTA BASIN, INC. (N2460)
 CONTACT: JOHN BUSCH

PHONE NUMBER: 435-781-4341

PROPOSED LOCATION:

SWSE 03 080S 210E
 SURFACE: 0701 FSL 2017 FEL
 SESE BOTTOM: 1023 FSL 0419 FEL *Sec 4*
 UINTAH
 WONSITS VALLEY (710)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0802
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

LATITUDE: 40.14731
 LONGITUDE: -109.5383

RECEIVED AND/OR REVIEWED:

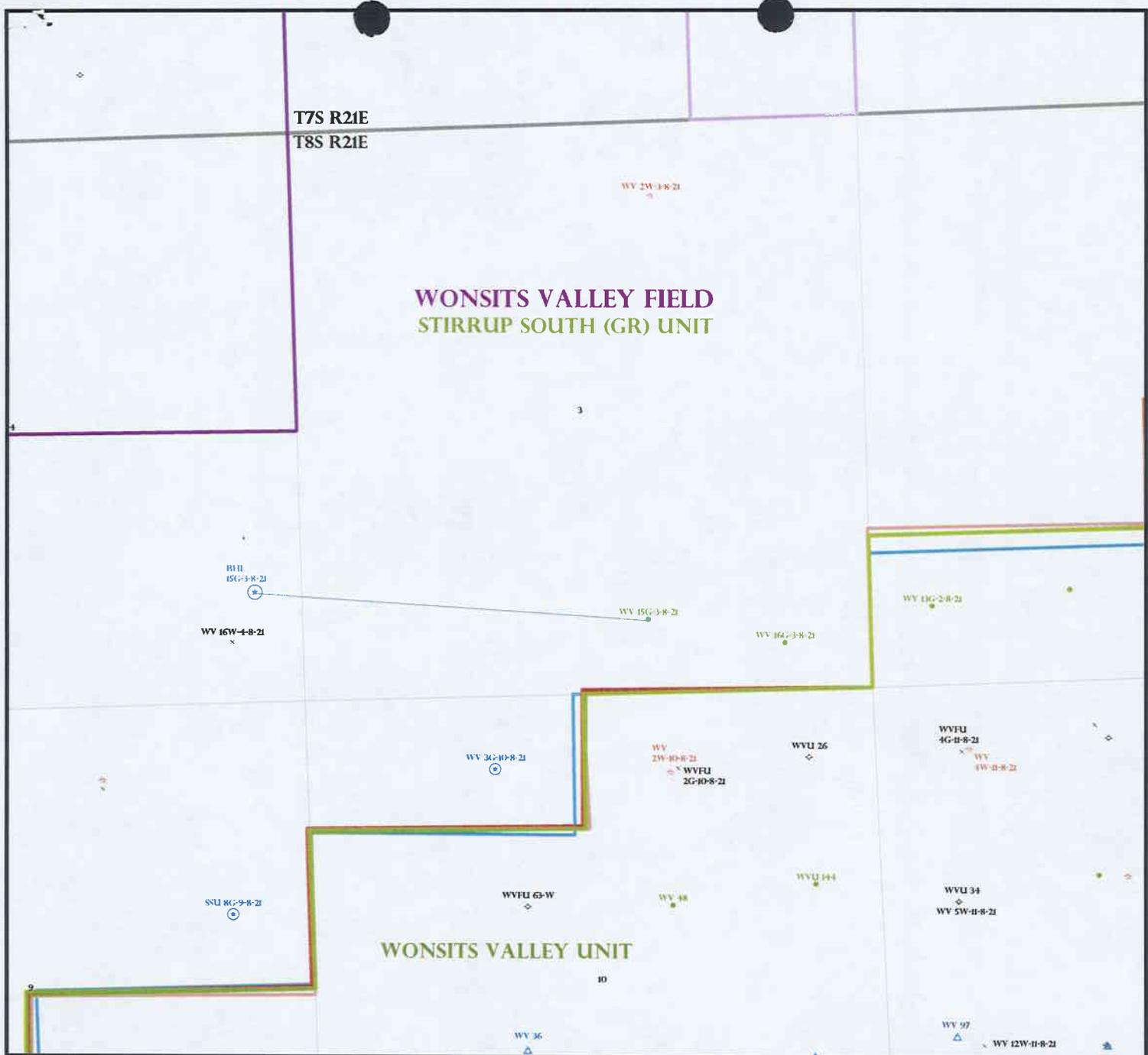
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 965002976)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3. ** Horizontal*
- Unit STIRRUP SO (GRRV)
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: BHL Changed.

STIPULATIONS: _____



OPERATOR: QEP UINTA BASIN INC (N2460)

SEC: 3 T. 8S R. 21E

FIELD: WONSITS VALLEY (710)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



PREPARED BY: DIANA WHITNEY
DATE: 06-SEPTEMBER-2005

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 06/01/2001

API NO. ASSIGNED: 43-047-34109

WELL NAME: WV 15G-3-8-21
 OPERATOR: SHENANDOAH ENERGY INC (N4235)
 CONTACT: JOHN BUSCH

PHONE NUMBER: 435-781-4341

PROPOSED LOCATION:

SWSE 03 080S 210E
 SURFACE: 0701 FSL 2017 FEL
 BOTTOM: 0701 FSL 2017 FEL
 UINTAH
 WONSITS VALLEY (710)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0802
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UT-0969)
- Potash (Y/N)
- Oil Shale (Y/N) *190-5 (B) or 190-3
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3. Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1-Federal Approval



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

June 7, 2001

Shenandoah Energy, Inc.
11002 E 17500 S
Vernal, UT 84078

Re: Wonsits Valley 15G-3-8-21 Well, 701' FSL, 2017' FEL, SW SE, Sec. 3 , T. 8 South,
R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34109.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

er

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Shenandoah Energy, Inc.

Well Name & Number Wonsits Valley 15G-3-8-21

API Number: 43-047-34109

Lease: U 0802

Location: SW SE **Sec.** 3 **T.** 8 South **R.** 21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED
SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

BLM VERNAL, UTAH

APPROVED
OBM NO. 1004-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL **DEEPEN**

b. TYPE OF WELL

OIL WELL **GAS WELL** **OTHER** **SINGLE ZONE** **MULTIPLE ZONE**

2. NAME OF OPERATOR

Shenandoah Energy Inc.

3. ADDRESS AND TELEPHONE NO. Phone: 435-781-4341 11002 East 17500 South
Fax: 435-781-4329 Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

701' FSL, 2017' FEL SWSE
At proposed prod. Zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

13 miles West of Redwash Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. Unit line if any)

701' ±

16. NO. OF ACRES IN LEASE

1922.32

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.

2000' ±

19. PROPOSED DEPTH

6370'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4863.8' GR

22. APPROX. DATE WORK WILL START*

A.S.A.P

23. PROPOSED CASING AND CEMENTING PROGRAM

REFER TO S.O.P.

Shenandoah Energy Inc. proposes to drill a well to 6370' to test the Green River. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

Operation will be according to the Standard Operating Procedures for the Wonsits Valley Federal Unit, the Gypsum Hills Unit and surrounding areas Green River wells.

See Onshore Order No. 1 attached.

Please be advised that Shenandoah Energy Inc. is considered to be the operator of the above mentioned well. Shenandoah Energy Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No. 0969. The principal is Shenandoah Energy Inc. via surety as consent as provided for in 43 CFR 3104.2.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program if any.

24

SIGNED John Busch John Busch TITLE Red Wash Operations Representative DATE 5/15/01

(This space for Federal or State office use)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE Assistant Field Manager Mineral Resources

DATE 08/21/2001

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*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOG M

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Shenandoah Energy Inc.

Well Name & Number: WV #15G-3-8-21

API Number: 43-047-34109

Lease Number: U - 0802

Location: SWSE Sec. 03 T. 8S R. 21E

Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water, identified at $\pm 1,314$ ft.

B. SURFACE USE PROGRAM

-A certified paleontologist shall be present to monitor the construction of the access road as well as a spot check on the construction of the well location.

-At the major low water crossing on the access road, the crossing will be excavated at least 2 feet deep and road base haul in to stabilize the crossing.

-The hawk stipulations mentioned in the APD do not apply to this location.

OPERATOR: **Shenandoah Energy, Inc.**
ADDRESS: **11002 East 17500 South**
Vernal, Utah 84078-8526

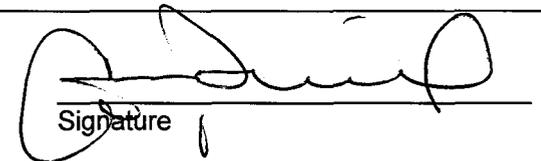
OPERATOR ACCT. No. 4235
(801)781-4300

Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
A	99999	13368	43-047-34109	WV 15G 3 8 21	SWSE	3	8S	21E	Uintah	09/07/01	11-7-01
WELL 1 COMMENTS: New well to be drilled in Wonsits Valley.											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES** (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)


Signature

Administrative Assistant 10/25/01
Title Date

Phone No. (801) 781-4306

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DIVISION OF
OIL, GAS AND MINING

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U0802

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
WONSITS VALLEY 15G 3 8 21

9. API Well No.
43-047-34109

10. Field and Pool, or Exploratory
WONSITS VALLEY

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
SHENANDOAH ENERGY INC. Contact: ANN PETRIK
E-Mail: apetrik@shenandoahenergy.com

3a. Address
11002 EAST 17500 SOUTH
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.4306
Fx: 435.781.4329

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 3 T8S R21E SWSE 701FSL 2017FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS WELL SPUD ON 9/7/01. DRILL 12 1/4" HOLE. RUN 11 JNTS 9 5/8" CASING TO 464'.

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DIVISION OF
LAND AND WATER

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #8250 verified by the BLM Well Information System
For SHENANDOAH ENERGY INC., sent to the Vernal

Name (Printed/Typed) ANN PETRIK

Title ADMINISTRATIVE CONTACT

Signature (Electronic Submission)

Date 10/25/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ****

CONFIDENTIAL

OPERATOR CHANGE WORKSHEET

ROUTING

- 1. GLH
- 2. CDW
- 3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		2/1/2003
FROM: (Old Operator):	TO: (New Operator):	
N4235-Shenandoah Energy Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341	N2460-QEP Uinta Basin Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341	

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	Confid
WV 15G-3-8-21	03	080S	210E	4304734109	13368	Federal	OW	P	
WV 16G-3-8-21	03	080S	210E	4304734110	13295	Federal	OW	P	
WV 3G-10-8-21	10	080S	210E	4304734106	13241	Federal	OW	P	
GH 9W-17-8-21	17	080S	210E	4304734150	13392	Federal	GW	P	
GH 16W-17-8-21	17	080S	210E	4304734156	13354	Federal	GW	P	
GH 10W-20-8-21	20	080S	210E	4304734151	13328	Federal	GW	P	
GH 5W-21-8-21	21	080S	210E	4304734147	13387	Federal	GW	P	
GH 6W-21-8-21	21	080S	210E	4304734148	13371	Federal	GW	P	
GH 8W-21-8-21	21	080S	210E	4304734149	13293	Federal	GW	P	
GH 10W-21-8-21	21	080S	210E	4304734152	13378	Federal	GW	P	
GH 12W-21-8-21	21	080S	210E	4304734153	13294	Federal	GW	P	
GH 14W-21-8-21	21	080S	210E	4304734154	13292	Federal	GW	P	
GH 16W-21-8-21	21	080S	210E	4304734157	13329	Federal	GW	P	
WV 6W-22-8-21	22	080S	210E	4304734272	13379	Federal	GW	P	
WV 14W-8-8-22	08	080S	220E	4304734007	13322	Federal	GW	P	
OU GB 6W-20-8-22	20	080S	220E	4304734018	13518	Federal	GW	P	C
GB 11W-20-8-22	20	080S	220E	4304734039	13413	Federal	GW	P	
OU GB 4W-20-8-22	20	080S	220E	4304734043	13520	Federal	GW	P	C
GB 5W-20-8-22	20	080S	220E	4304734209	13414	Federal	GW	P	
GB 5W-30-8-22	30	080S	220E	4304734025	13502	Federal	GW	P	C

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/2/2003
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/19/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 5292864-0151
5. If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on:

IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 7/21/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 7/21/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 8/27/2003

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 8/27/2003

3. Bond information entered in RBDMS on: n/a

4. Fee wells attached to bond in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 965-003-032

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 965-002-976

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 799446

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 965-003-033

2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:



May 28, 2003

Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attention: John Baza/Jim Thompson

Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named **QEP Uinta Basin, Inc.** pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

Yours truly,

Frank Nielsen
Division Landman

Enclosure

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JUN 02 2003

DIV. OF OIL, GAS & MINING

SEI (N4235) to QEP (N2460)

well_name	Sec	T	R	api	Entity	Lease Type
UTAH STATE 1	36	070S	240E	4304715128	5878	State
BRENNAN FED 3	17	070S	210E	4304715419	10750	Federal
FEDERAL 2-29-7-22	29	070S	220E	4304715423	5266	Federal
FS PRINCE GOVT 1	10	070S	240E	4304716199	7035	Federal
KAYE STATE 1-16	16	100S	230E	4304730609	5395	State
LEOTA FED 1	34	070S	210E	4304730879	5420	Federal
GULF BRENNAN FED 8	17	070S	210E	4304731509	5290	Federal
RFC 1	20	070S	210E	4304731805	10952	Federal
EAST COYOTE FED 14-4-8-25	04	080S	250E	4304732493	11630	Federal
F S PRINCE 4	03	070S	240E	4304732677	7035	Federal
GYPSUM HILLS 21	21	080S	210E	4304732692	11819	Federal
TOLL STATION ST 8-36-8-21	36	080S	210E	4304732724	12361	State
SAGE GROUSE FED 6-14-8-22	14	080S	220E	4304732746	11944	Federal
GYPSUM HILLS 22WG	22	080S	210E	4304732818	12336	Federal
GLEN BENCH ST 8A-36-8-21	36	080S	210E	4304733037	12377	State
GLEN BENCH ST 6-36-8-21	36	080S	210E	4304733038	12378	State
SAGE GROUSE 12A-14-8-22	14	080S	220E	4304733177	12524	Federal
OU GB 12W-20-8-22	20	080S	220E	4304733249	13488	Federal
GLEN BENCH ST 2-36-8-21	36	080S	210E	4304733252	12527	State
GBU 15-18-8-22	18	080S	220E	4304733364	12690	Federal
GLEN BENCH FED 3W-17-8-22	17	080S	220E	4304733513	12950	Federal
GLEN BENCH FED 5W-17-8-22	17	080S	220E	4304733514	12873	Federal
WV FED 9W-8-8-22	08	080S	220E	4304733515	13395	Federal
GB FED 9W-18-8-22	18	080S	220E	4304733516	12997	Federal
OU GB 3W-20-8-22	20	080S	220E	4304733526	13514	Federal
GHU 10W-19-8-21	19	080S	210E	4304733528	12736	Federal
GH 1W-32-8-21	32	080S	210E	4304733570	12797	State
GH 3W-32-8-21	32	080S	210E	4304733571	12796	State
GH 5W-32-8-21	32	080S	210E	4304733572	12828	State
GH 7W-32-8-21	32	080S	210E	4304733573	12872	State
GLEN BENCH 12W-30-8-22	30	080S	220E	4304733670	13380	Federal
GH 2W-32-8-21	32	080S	210E	4304733744	13029	State
GH 4W-32-8-21	32	080S	210E	4304733745	13035	State
GH 8W-32-8-21	32	080S	210E	4304733746	13030	State
GB 3W-16-8-22	16	080S	220E	4304733751	13577	State
GB 5W-16-8-22	16	080S	220E	4304733752	13570	State
GH 6W-32-8-21	32	080S	210E	4304733753	13036	State
GB 11W-16-8-22	16	080S	220E	4304733754	13582	State
GH 7W-21-8-21	21	080S	210E	4304733845	13050	Federal
GH 9W-21-8-21	21	080S	210E	4304733846	13074	Federal
GH 11W-21-8-21	21	080S	210E	4304733847	13049	Federal
GH 15W-21-8-21	21	080S	210E	4304733848	13051	Federal
GH 5G-32-8-21	32	080S	210E	4304733866	13037	State
WV 9W-23-8-21	23	080S	210E	4304733909	13160	Federal
GHU 14W-20-8-21	20	080S	210E	4304733915	13073	Federal
GB 1W-36-8-21	36	080S	210E	4304733944	13439	State
GB 4W-30-8-22	30	080S	220E	4304733945	13372	Federal
GB 9W-19-8-22	19	080S	220E	4304733946	13393	Federal
GB 10W-30-8-22	30	080S	220E	4304733947	13389	Federal
GB 12W-19-8-22	19	080S	220E	4304733948	13388	Federal
WV 5W-17-8-21	17	080S	210E	4304733954	13332	Federal
WV 7W-17-8-21	17	080S	210E	4304733956	13330	Federal
GB 9W-25-8-21	25	080S	210E	4304733960	13390	Federal
WV 1W-5-8-22	05	080S	220E	4304733985	13369	Federal
WV 3W-5-8-22	05	080S	220E	4304733987	13321	Federal
WV 7W-5-8-22	05	080S	220E	4304733988	13235	Federal
WV 9W-5-8-22	05	080S	220E	4304733990	13238	Federal
WV 11W-5-8-22	05	080S	220E	4304733992	13239	Federal
WV 13W-5-8-22	05	080S	220E	4304733994	13236	Federal
WV 15W-5-8-22	05	080S	220E	4304733996	13240	Federal
WV 8W-8-8-22	08	080S	220E	4304734005	13220	Federal
WV 14W-8-8-22	08	080S	220E	4304734007	13322	Federal
OU GB 6W-20-8-22	20	080S	220E	4304734018	13518	Federal
GB 5W-30-8-22	30	080S	220E	4304734025	13502	Federal
GB 11W-20-8-22	20	080S	220E	4304734039	13413	Federal

SEI (N4235) to QEP (N2460)

well_name	Sec	T	R	api	Entity	Lease Type
OU GB 4W-20-8-22	20	080S	220E	4304734043	13520	Federal
WV 7W-36-7-21	36	070S	210E	4304734065	13334	State
WV 9W-36-7-21	36	070S	210E	4304734066	13331	State
WV 3G-10-8-21	10	080S	210E	4304734106	13241	Federal
WV 15G-3-8-21	03	080S	210E	4304734109	13368	Federal
WV 16G-3-8-21	03	080S	210E	4304734110	13295	Federal
GB 6W-25-8-21	25	080S	210E	4304734121	13440	Fee
GB 7W-25-8-21	25	080S	210E	4304734122	13436	Fee
GH 5W-21-8-21	21	080S	210E	4304734147	13387	Federal
GH 6W-21-8-21	21	080S	210E	4304734148	13371	Federal
GH 8W-21-8-21	21	080S	210E	4304734149	13293	Federal
GH 9W-17-8-21	17	080S	210E	4304734150	13392	Federal
GH 10W-20-8-21	20	080S	210E	4304734151	13328	Federal
GH 10W-21-8-21	21	080S	210E	4304734152	13378	Federal
GH 12W-21-8-21	21	080S	210E	4304734153	13294	Federal
GH 14W-21-8-21	21	080S	210E	4304734154	13292	Federal
GH 16W-17-8-21	17	080S	210E	4304734156	13354	Federal
GH 16W-21-8-21	21	080S	210E	4304734157	13329	Federal
GB 5W-20-8-22	20	080S	220E	4304734209	13414	Federal
WV 6W-22-8-21	22	080S	210E	4304734272	13379	Federal
GH 1W-20-8-21	20	080S	210E	4304734327	13451	Federal
GH 2W-20-8-21	20	080S	210E	4304734328	13527	Federal
GH 3W-20-8-21	20	080S	210E	4304734329	13728	Federal
GH 7W-20-8-21	20	080S	210E	4304734332	13537	Federal
GH 9W-20-8-21	20	080S	210E	4304734333	13411	Federal
GH 11W-20-8-21	20	080S	210E	4304734334	13410	Federal
GH 15W-20-8-21	20	080S	210E	4304734335	13407	Federal
GH 16W-20-8-21	20	080S	210E	4304734336	13501	Federal
WV 12W-23-8-21	23	080S	210E	4304734343	13430	Federal
OU GB 13W-20-8-22	20	080S	220E	4304734348	13495	Federal
OU GB 14W-20-8-22	20	080S	220E	4304734349	13507	Federal
OU GB 11W-29-8-22	29	080S	220E	4304734350	13526	Federal
WV 11G-5-8-22	05	080S	220E	4304734388	13422	Federal
WV 13G-5-8-22	05	080S	220E	4304734389	13738	Federal
WV 15G-5-8-22	05	080S	220E	4304734390	13459	Federal
GB 11W-30-8-22	30	080S	220E	4304734392	13433	Fee
SU BRENNAN W 15W-18-7-22	18	070S	220E	4304734403	13442	Federal
STIRRUP U 16W-5-8-22	05	080S	220E	4304734446	13654	Federal
STIRRUP U 2W-5-8-22	05	080S	220E	4304734455	13700	Federal
WV 10W-5-8-22	05	080S	220E	4304734456	13540	Federal
WV 16W-8-8-22	08	080S	220E	4304734470	13508	Federal
GB 16WX-30-8-22	30	080S	220E	4304734506	13431	Federal
OU GB 1W-19-8-22	19	080S	220E	4304734512	13469	Federal
OU GB 2W-19-8-22	19	080S	220E	4304734513	13461	Federal
OU GB 5W-19-8-22	19	080S	220E	4304734514	13460	Federal
OU GB 7W-19-8-22	19	080S	220E	4304734515	13462	Federal
OU GB 8W-19-8-22	19	080S	220E	4304734516	13489	Federal
OU GB 11W-19-8-22	19	080S	220E	4304734517	13467	Federal
OU GB 16W-19-8-22	19	080S	220E	4304734522	13476	Federal
GB 1W-30-8-22	30	080S	220E	4304734528	13487	Federal
GB 3W-30-8-22	30	080S	220E	4304734529	13493	Federal
GB 6W-30-8-22	30	080S	220E	4304734530	13519	Federal
GB 7W-30-8-22	30	080S	220E	4304734531	13494	Federal
GB 8W-30-8-22	30	080S	220E	4304734532	13483	Federal
GB 9W-30-8-22	30	080S	220E	4304734533	13500	Federal
OU GB 6W-19-8-22	19	080S	220E	4304734534	13475	Federal
OU GB 10W-19-8-22	19	080S	220E	4304734535	13479	Federal
OU GB 13W-19-8-22	19	080S	220E	4304734536	13478	Federal
OU GB 14W-19-8-22	19	080S	220E	4304734537	13484	Federal
OU GB 15W-19-8-22	19	080S	220E	4304734538	13482	Federal
OU GB 12W-17-8-22	17	080S	220E	4304734542	13543	Federal
OU GB 6W-17-8-22	17	080S	220E	4304734543	13536	Federal
OU GB 13W-17-8-22	17	080S	220E	4304734544	13547	Federal
OU GB 6W-29-8-22	29	080S	220E	4304734545	13535	Federal
OU GB 3W-29-8-22	29	080S	220E	4304734546	13509	Federal

SEI (N4235) to QEP (N2460)

well_name	Sec	T	R	api	Entity	Lease Type
OU GB 13W-29-8-22	29	080S	220E	4304734547	13506	Federal
OU GB 4W-29-8-22	29	080S	220E	4304734548	13534	Federal
OU GB 5W-29-8-22	29	080S	220E	4304734549	13505	Federal
OU GB 14W-17-8-22	17	080S	220E	4304734550	13550	Federal
OU GB 11W-17-8-22	17	080S	220E	4304734553	13671	Federal
OU GB 14W-29-8-22	29	080S	220E	4304734554	13528	Federal
OU GB 2W-17-8-22	17	080S	220E	4304734559	13539	Federal
OU GB 7W-17-8-22	17	080S	220E	4304734560	13599	Federal
GH EXT 15W-17-8-21	17	080S	210E	4304734562	13674	Federal
OU GB 16W-18-8-22	18	080S	220E	4304734563	13559	Federal
OU GB 1W-29-8-22	29	080S	220E	4304734573	13562	Federal
OU GB 7W-29-8-22	29	080S	220E	4304734574	13564	Federal
OU GB 8W-29-8-22	29	080S	220E	4304734575	13609	Federal
OU GB 9W-29-8-22	29	080S	220E	4304734576	13551	Federal
OU GB 10W-29-8-22	29	080S	220E	4304734577	13594	Federal
OU GB 15W-29-8-22	29	080S	220E	4304734578	13569	Federal
OU GB 4W-16-8-22	16	080S	220E	4304734598	13579	State
OU GB 2W-20-8-22	20	080S	220E	4304734599	13664	Federal
OU GB 2W-29-8-22	29	080S	220E	4304734600	13691	Federal
OU GB 15W-17-8-22	17	080S	220E	4304734601	13632	Federal
OU GB 16W-17-8-22	17	080S	220E	4304734602	13639	Federal
OU GB 16W-29-8-22	29	080S	220E	4304734603	13610	Federal
OU GB 1W-20-8-22	20	080S	220E	4304734604	13612	Federal
OU GB 12W-16-8-22	16	080S	220E	4304734617	13697	State
OU GB 13W-16-8-22	16	080S	220E	4304734618	13611	State
OU GB 15W-16-8-22	16	080S	220E	4304734622	13595	State
OU GB 1W-17-8-22	17	080S	220E	4304734623	13701	Federal
OU GB 9W-17-8-22	17	080S	220E	4304734624	13663	Federal
OU GB 10W-17-8-22	17	080S	220E	4304734625	13684	Federal
OU GB 9W-20-8-22	20	080S	220E	4304734630	13637	Federal
OU GB 10W-20-8-22	20	080S	220E	4304734631	13682	Federal
OU GB 15W-20-8-22	20	080S	220E	4304734632	13616	Federal
OU WIH 13W-21-8-22	21	080S	220E	4304734646	13745	Federal
OU GB 13W-9-8-22	09	080S	220E	4304734654	13706	Federal
OU GB 2W-16-8-22	16	080S	220E	4304734657	13721	State
OU GB 6W-16-8-22	16	080S	220E	4304734658	13592	State
OU GB 7W-16-8-22	16	080S	220E	4304734659	13747	State
OU GB 14W-21-8-22	21	080S	220E	4304734664	13720	Federal
OU GB 12WX-29-8-22	29	080S	220E	4304734668	13555	Federal
OU WIH 10W-21-8-22	21	080S	220E	4304734681	13662	Federal
OU GB 3W-21-8-22	21	080S	220E	4304734686	13746	Federal
OU GB 16SG-30-8-22	30	080S	220E	4304734688	13593	Federal
OU WIH 7W-21-8-22	21	080S	220E	4304734689	13716	Federal
OU GB 5W-21-8-22	21	080S	220E	4304734690	13770	Federal
OU GB 7W-20-8-22	20	080S	220E	4304734705	13710	Federal
OU SG 10W-15-8-22	15	080S	220E	4304734719	13725	Federal
OU SG 9W-10-8-22	10	080S	220E	4304734783	13722	Federal

JUL 07 2003

3104 (932.34)WF
Nationwide Bond ESB000024

NOTICE

QEP Uinta Basin, Inc.
1050 17th Street Suite 500
Denver, Colorado 80265

:
: Oil and Gas
: lease
:

Name Change Recognized

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated. QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

S/ Wilbert B. Forbes

Wilbert B. Forbes
Land Law Examiner
Branch of Use Authorization
Division of Resources Planning,
Use and Protection

bc: JFO,MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07 /07/03:440-1536/ QEP Uinta Basin
MFO



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3106
(UT-924)

July 21, 2003

Memorandum

To: Vernal Field Office
From: **ACTING** Chief, Branch of Minerals Adjudication
Subject: Name Change Approval

Attached is an approved copy of the name change from BLM-Eastern States, which is recognized by the Utah State Office. We have updated our records to reflect:

The name change from Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated is effective July 23, 1999. The BLM Bond Number is ESB000024.

Mary Higgins
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Eastern States Letter
2. List of leases

cc: MMS, James Sykes, PO Box 25165, M/S 357 B1, Denver CO 80225
State of Utah, DOGM, Earlene Russell (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

RECEIVED

JUL 29 2003

DIV. OF OIL, GAS & MINING

Exhibit of Leases

UTSL-065342	UTU-0825	UTU-65472	UTU-74971
UTSL-065429	UTU-0826	UTU-65632	UTU-74972
UTSL-066409-A	UTU-0827	UTU-67844	UTU-75079
UTSL-066446	UTU-0828	UTU-68217	UTU-75080
UTSL-066446-A	UTU-0829	UTU-68218	UTU-75081
UTSL-066446-B	UTU-0830	UTU-68219	UTU-75082
UTSL-066791	UTU-0933	UTU-68220	UTU-75083
UTSL-069330	UTU-0971	UTU-68387	UTU-75084
UTSL-070932-A	UTU-0971-A	UTU-68620	UTU-75085
UTSL-071745	UTU-01089	UTU-69001	UTU-75086
UTSL-071963	UTU-02025	UTU-70853	UTU-75087
UTSL-071964	UTU-02030	UTU-70854	UTU-75088
UTSL-071965	UTU-02060	UTU-70855	UTU-75102
	UTU-02148	UTU-70856	UTU-75103
UTU-046	UTU-02149	UTU-71416	UTU-75116
UTU-055	UTU-02510-A	UTU-72066	UTU-75243
UTU-057	UTU-09613	UTU-72109	UTU-75503
UTU-058	UTU-09617	UTU-72118	UTU-75678
UTU-059	UTU-09809	UTU-72598	UTU-75684
UTU-080	UTU-011225-B	UTU-72634	UTU-76278
UTU-081	UTU-011226	UTU-72649	UTU-75760
UTU-082	UTU-011226-B	UTU-73182	UTU-75939
UTU-093	UTU-012457	UTU-73443	UTU-76039
UTU-01116	UTU-012457-A	UTU-73456	UTU-76482
UTU-0558	UTU-018260-A	UTU-73680	UTU-76507
UTU-0559	UTU-022158	UTU-73681	UTU-76508
UTU-0560	UTU-025960	UTU-73684	UTU-76721
UTU-0561	UTU-025962	UTU-73686	UTU-76835
UTU-0562	UTU-025963	UTU-73687	UTU-77063
UTU-0566	UTU-029649	UTU-73698	UTU-77301
UTU-0567	UTU-65471	UTU-73699	UTU-77308
UTU-0568	UTU-65472	UTU-73700	UTU-78021
UTU-0569	UTU-103144	UTU-73710	UTU-78028
UTU-0570	UTU-140740	UTU-73914	UTU-78029
UTU-0571	UTU-14219	UTU-73917	UTU-78214
UTU-0572	UTU-14639	UTU-74401	UTU-78215
UTU-0629	UTU-16551	UTU-74402	UTU-78216
UTU-0802	UTU-28652	UTU-74407	UTU-80636
UTU-0803	UTU-42050	UTU-74408	UTU-80637
UTU0804	UTU-43915	UTU-74419	UTU-80638
UTU0805	UTU-43916	UTU-74493	UTU-80639
UTU0806	UTU-43917	UTU-74494	UTU-80640
UTU0807	UTU-43918	UTU-74495	
UTU0809	UTU-56947	UTU-74496	
UTU0810	UTU-65276	UTU-74836	
UTU-0823	UTU-65404	UTU-74842	
UTU-0824	UTU-65471	UTU-74968	

DOGMI 2 copies

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
UTU-0802

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A
STERRA So (GRV)

8. Well Name and No.
WV 15G-3-8-21

9. API Well No.
43-047-34109

10. Field and Pool, or Exploratory Area
WONSITS VALLEY 110

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
QEP UINTA BASIN, INC.

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526 **Stephanie Tomkinson (435) 781-4308**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface: SWSE Section 3, T8S, R21E 701' FSL 2017' FEL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Re-enter, horizontal</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

QEP Uinta Basin, Inc. proposes to drill horizontally into the Green River formation. This horizontal leg will be referred to as: WV 15G-3 G1 NW (well name + formation + direction of leg). **The actual well name will remain the same.******

Footages for the WV 15G-3 G1 NW: **623386x 40.148133**
4444994y -109.551443

BHL: SESE Section 4, T8S, R21E 419' FEL 1023' FSL
Proposed depth and pay zone: 5604.81' TVD
Kick off point: 5360' MD
Total measured depth: 9170.01' TMD

RECEIVED
AUG 16 2005

PLEASE SEE ATTACHED DRILLING PLAN FOR DETAILS.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE 8/22/05
BY: [Signature]

DIV. OF OIL, GAS & MINING
Federal Approval Of This
Action Is Necessary

COPY SENT TO OPERATOR
Date: 9-7-05
Initials: CTM

14. I hereby certify that the foregoing is true and correct.
Signed Stephanie Tomkinson Title Regulatory Affairs Technician Date 08/12/05

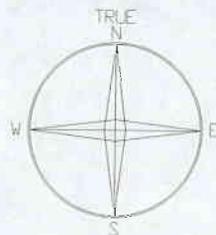
(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

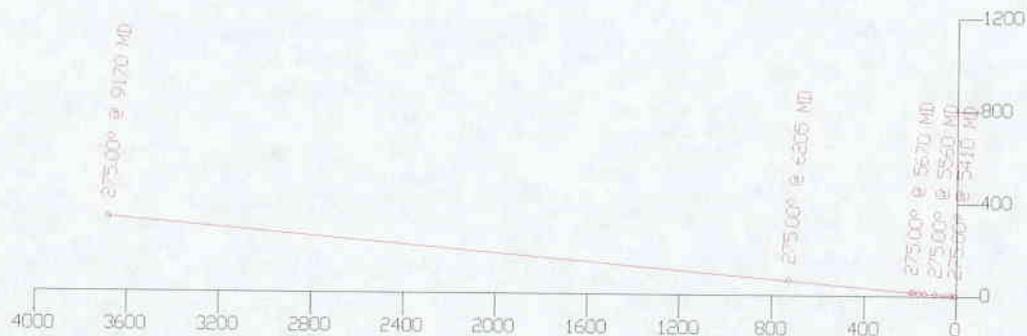
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Questar Exploration & Production
 WV 15G-3-8-21
 Uintah Co., UT
 Sec.03,T8S,R21E
 WP1-WV 15G-3-8-21

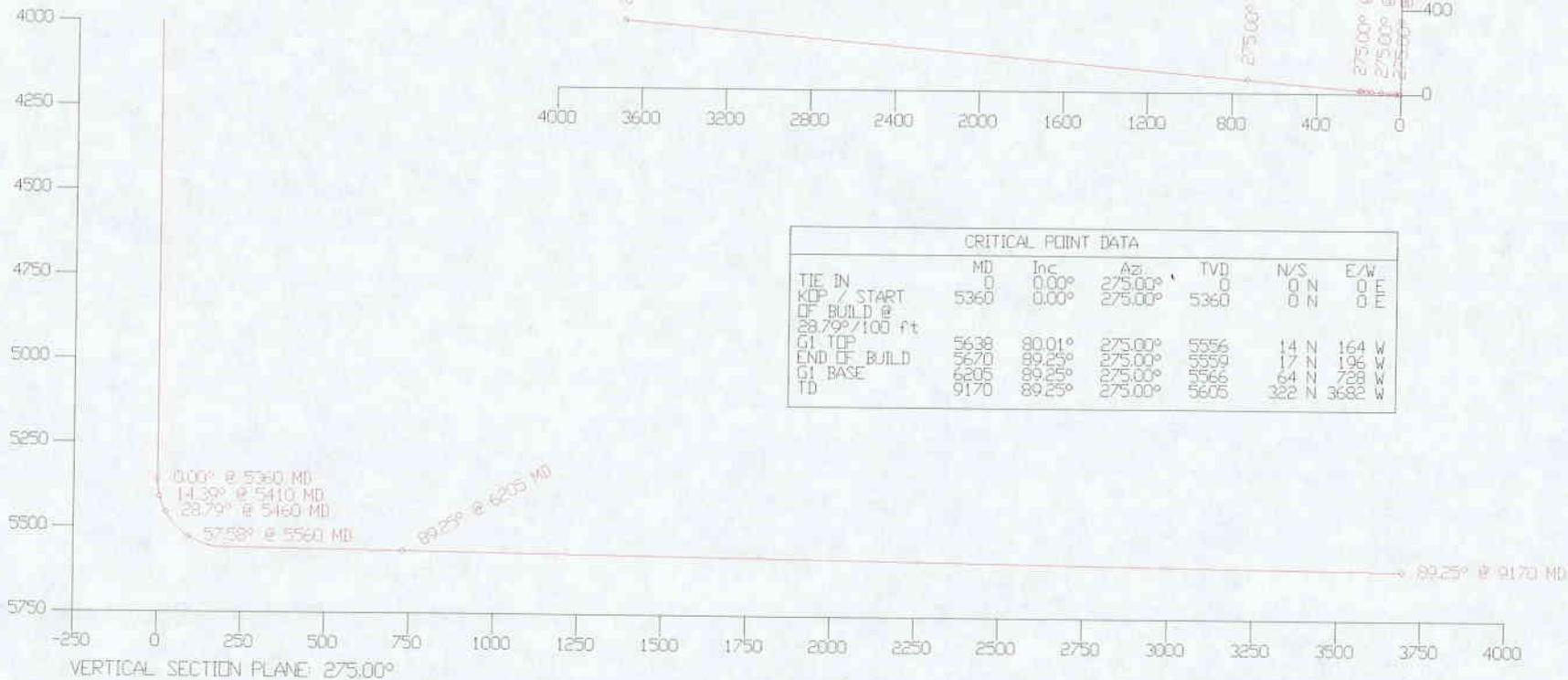


8/3/2005 9:01 am

HORIZONTAL VIEW
 SCALE 400 ft / DIVISION
 SURVEY REF: WELLHEAD



VERTICAL VIEW
 SCALE 250 ft / DIVISION
 TVD REF: WELLHEAD
 VERTICAL SECTION REF: WELLHEAD



CRITICAL POINT DATA						
	MD	Inc	Azi	TVD	N/S	E/W
TIE IN	0	0.00°	275.00°	0	0 N	0 E
KOP / START	5360	0.00°	275.00°	5360	0 N	0 E
OF BUILD @						
28.79°/100 ft						
G1 TOP	5638	80.01°	275.00°	5556	14 N	164 W
END OF BUILD	5670	89.25°	275.00°	5559	17 N	196 W
G1 BASE	6205	89.25°	275.00°	5566	64 N	728 W
TD	9170	89.25°	275.00°	5605	322 N	3682 W

Proposal Report

Date: 8/3/2005
 Time: 9:02 am
 Wellpath ID: WP1-WV 15G-3-8-21
 Last Revision: 8/2/2005

*Calculated using the Minimum Curvature Method
 Computed using PDS VER2.2.6
 Vertical Section Plane: 275.00 deg.*

Survey Reference: WELLHEAD
 Vertical Section Reference: WELLHEAD
 Closure Reference: WELLHEAD
 TVD Reference: WELLHEAD

Questar Exploration & Production
 WV 15G-3-8-21
 Uintah Co., UT
 Sec.03,T8S,R21E
 WP1-WV 15G-3-8-21

Measured Depth (ft)	Incl (deg.)	Drift Dir. (deg.)	TVD (ft)	Course Length (ft)	Vertical Section (ft)	TOTAL Rectangular Offsets (ft)		Closure Dist. (ft)	Dir. (deg.)	DLS (dg/100ft)
TIE IN										
0.00	0.00	0.00	0.00	0.00	0.00	0.00 N	0.00 E	0.00@	0.00	0.00
KOP / START OF BUILD @ 28.79 deg/100 ft										
5360.00	0.00	0.00	5360.00	5360.00	0.00	0.00 N	0.00 E	0.00@	0.00	0.00
5410.00	14.39	275.00	5409.48	50.00	6.25	0.54 N	6.22 W	6.25@	275.00	28.79
5460.00	28.79	275.00	5455.84	50.00	24.60	2.14 N	24.51 W	24.60@	275.00	28.79
5510.00	43.18	275.00	5496.20	50.00	53.90	4.70 N	53.70 W	53.90@	275.00	28.79
5560.00	57.58	275.00	5528.00	50.00	92.32	8.05 N	91.96 W	92.32@	275.00	28.79
5610.00	71.97	275.00	5549.25	50.00	137.43	11.98 N	136.91 W	137.43@	275.00	28.79
G1 TOP										
5637.92	80.01	275.00	5556.00	27.92	164.49	14.34 N	163.87 W	164.49@	275.00	28.79
5660.00	86.37	275.00	5558.62	22.08	186.41	16.25 N	185.70 W	186.41@	275.00	28.79
END OF BUILD										
5670.01	89.25	275.00	5559.00	10.01	196.41	17.12 N	195.66 W	196.41@	275.00	28.79
G1 BASE										
6204.79	89.25	275.00	5566.00	534.78	731.14	63.72 N	728.36 W	731.14@	275.00	0.00
TD										
9170.01	89.25	275.00	5604.81	2965.22	3696.11	322.14 N	3682.05 W	3696.11@	275.00	0.00

From: "Stephanie Tomkinson" <Stephanie.Tomkinson@questar.com>
To: <dustindoucet@utah.gov>
Date: 8/22/2005 1:43:06 PM
Subject: WV 15G-3-8-21

Dustin,

This is what I sent to Matt at the BLM:

We do not have detailed drilling plans for re-entries, but I asked the engineer to tell me what the procedure is. This is what he provided me:

We will set a whipstock, cut a window in the 5-1/2" casing a couple hundred feet above the G-1, build angle to approx 90 degrees, once landed in zone we will drill a 2500' lateral. No casing will be run, therefore no cement. The mud system will be a KCL weighted water base mud. Mud weights will be 9.0-9.4 ppg. The lateral will be left as open hole.

Thanks, steph

Stephanie L. Tomkinson

Regulatory Affairs

Questar Exploration & Production Co.

11002 East 17500 South

Vernal, Utah 84078

Direct Phone: 435.781.4308

Fax: 435.781.4329

Cell Phone: 435.828.8262

Email: Stephanie.Tomkinson@questar.com

Stephanie L. Tomkinson
Regulatory Affairs

WEEKLY OPERATIONS REPORT – October 6, 2005

QEP

UINTA BASIN

T08S R21E S-03
43-047-34109

“Drilling Activity – Operated” 10-6-05

- Patterson 52 – WV 15G-3-8-21 picking up directional tools. Cleaned out, set whipstock, milled and dressed window. PBTd 9,170' MD. Next well (probably) SSU 8G-9-8-21 grass roots horizontal. PBTd 8,315' MD. The WWT 7ML-24-8-24 does not look good based on the completion work on the COY well, probably won't be drilled.
- True 32 – WF 1P-1-15-19 drilling at 12,375 feet. PBTd 12,850', TD may be extended to 13,000'+. Next well FR 1P-36-14-19. PBTd 13,000'.

“Completions & New Wells to Sales” 10-6-05:

COY 12ML-24-8-24: (43.75% WI) Wasatch & top Mesa Verde zones tested wet; LMV tested at only 20 psi; LGR had just a skim of oil post breakdown; moving up to Qu6 (GR) today.

WV 12G-10-8-21: (100% WI) MIRU; will bring SI gas well back on 1st; and then proceed w/ Hz completion.

WEEKLY OPERATIONS REPORT – October 13, 2005

QEP

UINTA BASIN

T089 R21E S03
43-047-34109

“Drilling Activity – Operated” 10-13-05

- Patterson 52 – WV 15G-3-8-21 drilling build section at 5,781 feet. End of build should be 5,832' in zone. PBTB 9,170' MD. Next well (probably) SSU 8G-9-8-21 grass roots horizontal. PBTB 8,315' MD. The WWT 7ML-24-8-24 is looking better in the last zone and may be drilled. Depending on the timing of Rig 51 coming back, either Rig 51 or Rig 52 will go there.
- True 32 – WF 1P-1-15-19 drilling at 12,980 feet. PBTB 30' into basement. Next well FR 1P-36-14-19. PBTB 13,000'.

“Completions & New Wells to Sales” 10-13-05:

COY 12ML-24-8-24: (43.75% WI) Wasatch & top Mesa Verde zones tested wet; LMV tested at only 20 psi; LGR had just a skim of oil post breakdown; moved up to Qu6 (GR); acidized; post acid oil cut was 95%; entry rate was < 0.25 BFPH on hourly swab runs Weds.; frac. date is 10/18.

WV 12G-10-8-21: (100% WI) MIRU; drilled BP and RIH w/ tbg. and swabbed in SI gas well on this location; rig moved today to Hz oil well completion.

GB 7M-28-8-21: (77.5% WI) Frac date set up for 10/19 to frac LMV stages.

WEEKLY OPERATIONS REPORT – October 20, 2005

BEP

UINTA BASINT08S R21E S-03
43-047-34109**“Drilling Activity – Operated” 10-20-05**

- Patterson 52 – WV 15G-3-8-21 drill pipe stuck at 8,132', 30' off bottom. Pumped 65 bbls lease crude and letting it soak 24+ hours trying to move pipe every 15 minutes. PBTd 8,162' MD. Next well SSU 8G-9-8-21 grass roots horizontal. PBTd 8,315' MD. The WWT 7ML-24-8-24 will be drilled as a Green River test only at this time. Depending on the timing of Rig 51 coming back (should be in the next 2-3 days), either Rig 51 or Rig 52 will go there.
- True 32 – WF 1P-1-15-19 TD at 13,050 feet. Ran casing, cemented, rig released at 4:00 PM 10/19. Rig down for move. Next well FR 1P-36-14-19. PBTd 13,000'.

“Completions & New Wells to Sales” 10-20-05:

COY 12ML-24-8-24: (43.75% WI) Frac'd Qu6 (GR) on 10/18; swabbing currently; 40% oil cut w/ 120 bbls. rec & 370 BLLTR; last entry rate was 1 BFPH; will be running rods and pump Friday; crane is avail. Sunday to MI pumping unit.

WV 12G-10-8-21: (100% WI) TIH w/ workstring to toe, no obstructions; acid job pumped to completion today (20,000 gal. 15% HCl).

GB 7M-28-8-21: (77.5% WI) 2 LMV frags. done (150 Mlbs. Econoprop each), 2,475 psi FCP on a 12/64" this a.m.; 40 BWPH; 380 bbls. rec.; 3000+ BLLTR; lubed in comp. BP this a.m. to TIH and drill out plugs today.

WEEKLY OPERATIONS REPORT – October 27, 2005

QEP

UINTA BASINTOGS R21E S-03
43-049-34109**“Drilling Activity – Operated” 10-27-05**

- Patterson 51 – WWT 7ML-24-8-24. Reached TD of 4,365'. Rigging up loggers. Will log and then run 7" casing. Next well: SC 12ML-16-10-23.
- Patterson 52 – SSU 8G-9-8-21. Drilling at 2,469'. This is a grassroots horizontal well.
- True 32 – FR 1P-36-14-19. Rigging up. Anticipate spudding this weekend.
- Caza 24 – GB 16D-28-8-21. Rigging up. Anticipate spudding this weekend

“Completions & New Wells to Sales” 10-27-05:

COY 12ML-24-8-24: (25% WI) Frac'd Qu6 (GR) on 10/18; started PU on 10/25; poss. downhole pump problems; moving WO rig back on today.

GB 7M-28-8-21: (77.5% WI) 2 LMV frags. done (150 Mlbs. Econoprop each); went back to sales (all zones) 10/23; currently flowing 1252 mcfpd @ 930 psi FTP & 1810 psi CP on a 24/64" ck. w/ 13 BOPD & 195 BWPD.

WV 12G-10-8-21: (100% WI) Start flowing to Battery #5 today to deplete water.

WV 15G-3-8-21: (100% WI) MIRU late Weds.; will have to mill over CIBP first (not the desired plug).

WV 14M-11-8-21: (100% WI) Firing propellant sticks across Blackhawk & 2 LMV intervals today.

WF 1P-1-15-19: (50% WI) pipeline should be completed by the end of this week; surface facilities next week (2 crews working on it).

WEEKLY OPERATIONS REPORT – November 3, 2005

QEP

UINTA BASIN

TOBS R21E S-03
L/3-047-34/09

“Drilling Activity – Operated” 11-3-05

- Ensign 24 – GB 16D-28-8-21 drilling at 1,617 feet. Spud well at 01:30 11/2/05. PBTB 16,600'. Next well GB 4M-28-8-21. PBTB 12,850'.
- Patterson 51 – SC 12ML-16-10-23 drilling at 3,138 feet. Spud well at 22:00 11/2/05. PBTB 7,600'. Next well SC 14ML-16-10-23. PBTB 7,570'.
- Patterson 52 – SSU 8G-9-8-21 drilling at 5,380 feet building angle at 46.7 degrees. PBTB 9,320'. Next well is unknown at this time.
- True 32 – FR 1P-36-14-19 drilling at 3,880 feet. PBTB 13,125'. Next well Wolf Flat Option well.

“Completions & New Wells to Sales” 11-3-05:

GB 7M-28-8-21: (77.5% WI) 2 LMV fracs. done (150 Mlbs. Econoprop each); went back to sales (all zones) 10/23; currently flowing 1284 mcfpd @ 701 psi FTP & 1280 psi CP on a 24/64” ck. w/ 25 BOPD & 192 BWPD.

COY 12ML-24-8-24: (25% WI) Frac'd Qu6 (GR) on 10/18; started PU on 10/25; 20 BOPD; no gas or water currently.

WV 12G-10-8-21: (100% WI) Start flowing to Battery #5 10/27 to deplete water from reservoir; 44 BOPD; 0 mcf & 423 BWPD currently.

WV 15G-3-8-21: (100% WI) While washing over/fishing CIBP, it has moved into lateral 365'; cannot push to toe; currently RIH w/ washover shoe/grapple today.

WF 1P-1-15-19: (50% WI) MIRU Friday.

WEEKLY OPERATIONS REPORT – November 10, 2005

@EP

UINTA BASIN

T089 R21E S-03
43-047-34109

“Drilling Activity – Operated” 11-10-05

- Ensign 24 – GB 16D-28-8-21 drilling at 5,629 feet. PBTD 16,600'. Next well GB 4M-28-8-21. PBTD 12,850'.
- Patterson 51 – SC 12ML-16-10-23 ran and cemented production casing at 7,640'. Rig released 1300 hours 11/9/05. Reading rig for move to SC 14ML-16-10-23. PBTD 7,570'.
- Patterson 52 – SSU 8G-9-8-21 landed in G-1 Lime, ran and cemented 7" casing at 6,023'. Currently converting rig to slim hole equipment. PBTD 9,320'. Next well is unknown at this time, probably RW 01-36BG grass roots horizontal.
- True 32 – FR 1P-36-14-19 drilling at 5,035 feet. PBTD 13,125'. Next well Wolf Flat Option well.

“Completions & New Wells to Sales” 11-10-05:

WV 15G-3-8-21: (100% WI) CIBP pushed to “toe”; acidize w/ 30,000 gal.; TIH w/ prod. tbg.; swabbed/flowed 280 bbls. today; 25% oil cut; 1/3 load left to rec.; sand line parted; will fish and then run rods and pump.

WF 1P-1-15-19: (50% WI) MIRU last Friday; TIH w/ bit and scraper to PBTD; TIH w/ pkr & RBP to check ability to get thru all zones today; W/L work (CBL and perf'ing Wingate) will be Sat. or Mon.

SC 12ML-16-10-23: (100% WI) Starting production facilities/flowline.

WEEKLY OPERATIONS REPORT – November 17, 2005

QEP

UINTA BASIN

TOBS R21E S-03
43-042-34109

“Drilling Activity – Operated” 11-10-05

- Ensign 24 – GB 16D-28-8-21 drilling at 7,756 feet. PBTB 16,600'. Next well GB 4M-28-8-21. PBTB 12,850'.
- Patterson 51 – SC 14ML-16-10-23 drilling at 6,780'. PBTB 7,625'. Next well is the SC 5ML-16-10-23.
- Patterson 52 – SSU 8G-9-8-21 drilling the horizontal section (2000'+ drilled so far). PBTB 9,000'+/-. The next well is the RW 01-36BG grass roots horizontal.
- True 32 – FR 1P-36-14-19 drilling at 6,482 feet. PBTB 13,125'. Next well Wolf Flat Option well or move to Vermillion.

“Completions & New Wells to Sales” 11-17-05:

WV 15G-3-8-21: (100% WI) Ran rods & pump; crane on location today to set PU.

WF 1P-1-15-19: (50% WI) Perf'd Wingates and acidized; swabbing load back; should have load recovered by today and then will be able to confirm zones are dry and get a natural rate pre-frac.

SC 12ML-16-10-23: (100% WI) Production facilities/flowline will be finished 11/21.

WEEKLY OPERATIONS REPORT – December 1, 2005

QEP

UINTA BASIN

T08S R21E S-03
43-049-34109

“Drilling Activity – Operated” 12-1-05

- Ensign 24 – GB 16D-28-8-21 at ICP, 10,302 feet, ran and cemented intermediate casing. Changing out equipment for slim hole pipe. Should drill out early tomorrow. PBTD 16,600'. Next well GB 4M-28-8-21. PBTD 12,850'.
- Patterson 51 – NBE 14ML-17-9-23 move in, rigging up. PBTD 9,340'. Next well is the NBE 5ML-17-9-23, directional. PTD 9,320'.
- Patterson 52 – RW 01-36BG drilling out 5th cement plug at 3045 feet, set to control loss circulation. PBTD 7,467'+/-. The next well is the GHU 4 re-entry horizontal.
- True 32 – FR 1P-36-14-19 circulating at 9,956 feet waiting on technician to repair brakes. PBTD 13,125'. Next well Wolf Flat Option well or move to Vermillion.

“Completions & New Wells to Sales” 11-17-05:

WV 15G-3-8-21: (100% WI) Ran rods & pump; crane on location today to set PU.

WF 1P-1-15-19: (50% WI) Perf'd Wingates and acidized; swabbing load back; should have load recovered by today and then will be able to confirm zones are dry and get a natural rate pre-frac.

SC 12ML-16-10-23: (100% WI) Production facilities/flowline will be finished 11/21.

Form 3160 S
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1995

5. Lease Designation and Serial No.
UTU-0002

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
WV 15G 3 8 21

9. API Well No. **34109**
43-047-34109

10. Field and Pool, or Exploratory Area
WONSITS VALLEY

11. County or Parish, State
UINTAH COUNTY, UTAH

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other **Re-Entry Horizontal Spud**

2. Name of Operator
QEP, UINTA BASIN, INC.

3. Address and Telephone No. **11002 E. 17500 S. VERNAL, UT 84078-3526**
Contact: **Dahn.Caldwell@questar.com**
435-781-4342 Fax 435-781-4357

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SURFACE: SWSE, SEC 3 - T8S-R21E, 701' FSL, 2017' FEL
BOTTOM: SESE, SEC 4-T8S-R21E, 419' FEL, 1023' FSL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Interest	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other SPUD RE-ENTRY
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

On 10/4/05 - Drilled spud re-entry for Horizontal Legs. Cut window through csg w/ top @ 5269' & bottom @ 5277' TVD (Driller's Depth). Whipstock @ 5277' TVD.

3 - BLM, 2 - Utah OG&M, 1 - Denver, 1 - file Word file-server

14. I hereby certify that the foregoing is true and correct.
Signed **Dahn F. Caldwell** *Dahn F. Caldwell* **Office Administrator II** Date **5/12/06**

(This space for Federal or State office use)
Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

MAY 12 2006

DIV. OF OIL, GAS & MINING

OEP UINTA BASIN, INC.

11002 EAST 17500 SOUTH

VERNAL, UT 84078

(435)781-4342 (phone)

(435)781-4357 (fax)



Fax To: Carol Daniels

Fax Number: (801)359-3940

From: Dahn Caldwell

Phone #: (435)781-4342

No. of Pages: 2
(including cover sheet)

Comments: Re-Entry Spud for WV 15G 3 8 21.

RECEIVED

MAY 12 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
UTU-0802

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
WV 15G 3 8 21

9. API Well No.
43-047-34109

10. Field and Pool, or Exploratory Area
WONSITS VALLEY

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas Well Other **Re-Entry Horizontal Spud**

2. Name of Operator
QEP, UINTA BASIN, INC.

3. Address and Telephone No. **11002 E. 17500 S. VERNAL, UT 84078-8526** Contact: **Dahn.Caldwell@questar.com**
435-781-4342 Fax 435-781-4357

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SURFACE: SWSE, SEC 3 - T8S-R21E, 701' FSL, 2017' FEL
BOTTOM: SESE, SEC 4-T8S-R21E, 419' FEL, 1023' FSL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other SPUD RE-ENTRY
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

On 10/4/05 - Drilled spud re-entry for Horizontal Legs. Cut window through csg w/ top @ 5269' & bottom @ 5277' TVD (Driller's Depth). Whipstock @ 5277' TVD.

RECEIVED
MAY 16 2006

DIV. OF OIL, GAS & MINING

3 - BLM, 2- Utah OG&M, 1 - Denver, 1 - file Word file-server

14. I hereby certify that the foregoing is true and correct.
Signed **Dahn F. Caldwell** *Dahn F. Caldwell* Title **Office Administrator II** Date **5/12/06**

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States _____ representations as to any matter within its jurisdiction.

(November 1983)
(Formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side).

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
UTU-0002

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
N/A

9. WELL NO.
WV 15G 38 21

10. FIELD AND POOL OR WILDCAT
WONSITS VALLEY

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC 3-T8S-R21E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL
OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN FLUID BACK DIFF. RESVR Other RE-ENTRY - HORIZ.

2. NAME OF OPERATOR
GEP UINTA BASIN, INC.

3. ADDRESS OF OPERATOR
11992 E. 17500 S. VERNAL, UT 84078-8526 435-781-4342

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface SWSE, SEC 3-T8S-R21E, 701' FSL 2017' FWL.
At top rod. Interval reported below
At total depth BHI: SESE, SEC 4-T8S-R21E, 419' FSL, 1023' FWL.
438 FSL 648 FWL

14. PERMIT NO. 43-047-34109 DATE EXPIRES

12. COUNTY OR PARISH UINTAH 13. STATE UT

15. DATE SPUNDED 10/4/85 - WHIPSTOCK
16. DATE TD. REACHED 10/18/85

17. DATE COMPL. (Stamp to print) 11/15/85
18. ABBREVIATIONS (OF, RIG, RT, CR, ETC.) KB
19. BEV. CASING/RAD

20. TOTAL DEPTH, MD & TVD 5598
8130' TD - 2400' TVD

21. FLUID BACK TD, MD & TVD 8130' MD - HORIZ
22. # MULTIPLE COMPL. HOW MANY? #2
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF RECOMPLETION - TOP, BOTTOM, NAME (MD AND TVD)?
WINDOW @ 5269' - 5277' TVD
WHIPSTOCK @ 5277' TVD

25. WAS DIRECTIONAL SURVEY MADE YES
26. TYPE ELECTRIC AND OTHER LOGS RUN GYRODATA DIRECTIONAL SURVEY
27. WAS WELL CORRO. NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH (SET (MD))	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
9-5/8"	36#	474'	12-1/4"	175 BXS	
5-1/2"	15.5#	6427'	7-7/8"	855 BXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH (SET (MD))	PACKER SET (MD)
					2-7/8"	5255'	

31. PERFORATION RECORD (Interval, size and number)
WINDOW @ 5269' - 5277' TVD
WHIPSTOCK @ 5277' TVD

32. ACID, SPOT, FRACTURE CEMENT SOLUTIONS, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
5269' - 5277' ACIDIZE W/ 30,000 GALS 15% HCL.

33. DATE FIRST PRODUCTION 11/19/2005
PRODUCTION METHOD (Flowing, gas lift, pumping - also and type of pump) PUMPING
WELL STATUS (Producing or shut-in) PRODUCING

33. PRODUCTION DATA

DATE OF TEST	HOURS TESTED	CHUCK SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS-OIL RATIO
11/21/2005	24			118	0	88	

33. FLOW TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL - BBL. GAS - MCF WATER - BBL OIL GRAVITY-API (CORR.)
200 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY

35. LIST OF ATTACHMENTS
GYRODATA DIRECTIONAL SURVEY & WELL LOG

36. I hereby certify that the foregoing is a true and correct copy of the report as determined from all available records.
SIGNED JIM SIMONSON TITLE COMPLETION SUPERVISOR DATE 2/7/06

(See Instructions and Spaces for Additional Data on Reverse Side)

CONFIDENTIAL RECEIVED

SEP 11 2006

DIV. OF OIL, GAS & MINING

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
UINTA GREEN RIVER MAHOGANY LEDGE GR LIMESTONE	SURFACE 2845' 3660' 8130'	5685' TVD	HORIZONTAL LATERAL

38. GEOLOGIC MARKERS
WV 15G 3 8 21

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
UINTA GREEN RIVER MAHOGANY LEDGE GR LIMESTONE	SURFACE 2845' 3660' 8130'	5685'

CONFIDENTIAL

RECEIVED

SEP 11 2006

Deviation Summary

DIV. OF OIL, GAS & MINING

Well Name: WV 15G-3-8-21 TMD: 8,110.0 (ft) Closure Distance: 2,649.2 (ft)										Location: Spud Date: 9/7/2001 Calculation Method: Minimum Curvature		S/T #	V.S. AZI (°)
TVD: 5,598.26 (ft) Closure Direction: 264.30 (°)										OH	275.00		
S/T #	TMD (ft)	Angle (°)	Azimuth (°)	CTM	TVD (ft)	N-S (ft)	E-W (ft)	Vert. Section (ft)	DLS (°/100ft)	BUR (°/100ft)	Type		
OH	5,277.0	2.80	161.07	NYN	5,275.09	-108.71	34.86	0.00	0.00	0.00	GSS		
OH	5,324.0	9.06	294.06	YNN	5,321.92	-108.29	31.84	-41.16	23.74	13.32	MWD		
OH	5,356.0	20.58	272.52	YNN	5,352.82	-107.01	23.89	-33.13	39.32	36.00	MWD		
OH	5,382.0	29.55	276.21	YNN	5,376.35	-106.11	12.93	-22.13	35.00	34.50	MWD		
OH	5,414.0	27.35	287.29	YNN	5,404.50	-103.07	-1.95	-7.05	17.84	-6.88	MWD		
OH	5,446.0	29.63	283.53	YNN	5,432.63	-99.03	-16.66	7.96	9.06	7.13	MWD		
OH	5,477.0	41.68	278.30	YNN	5,457.78	-95.74	-34.38	25.90	40.06	38.87	MWD		
OH	5,508.0	53.20	274.19	YNN	5,478.71	-93.34	-57.04	48.68	38.41	37.16	MWD		
OH	5,541.0	66.21	269.80	YNN	5,495.33	-92.42	-85.44	77.06	41.05	39.42	MWD		
OH	5,573.0	67.44	269.10	YNN	5,507.92	-92.70	-114.86	106.34	4.34	3.84	MWD		
OH	5,604.0	67.18	268.88	YNN	5,519.88	-93.21	-143.45	134.79	1.06	-0.84	MWD		
OH	5,604.0	67.10	268.80	YNN	5,519.88	-93.21	-143.45	134.79	0.00	0.00	MWD		
OH	5,636.0	71.90	267.80	YNN	5,531.09	-94.10	-173.41	164.54	15.28	15.00	MWD		
OH	5,667.0	73.95	266.81	YNN	5,540.19	-95.49	-203.00	193.91	7.28	6.61	MWD		
OH	5,699.0	76.20	266.90	YNN	5,548.43	-97.19	-233.88	224.52	7.04	7.03	MWD		
OH	5,716.0	77.47	267.43	YNN	5,552.30	-98.01	-250.41	240.91	8.06	7.47	MWD		
OH	5,730.0	78.26	265.58	YNN	5,555.24	-98.84	-264.07	254.45	14.10	5.64	MWD		
OH	5,762.0	80.30	266.60	YNN	5,561.20	-100.99	-295.44	285.51	7.10	6.38	MWD		
OH	5,794.0	84.30	267.30	YNN	5,565.48	-102.67	-327.10	316.90	12.69	12.50	MWD		
OH	5,953.0	90.90	267.50	YNN	5,572.14	-109.87	-485.71	474.28	4.15	4.15	MWD		
OH	6,048.0	88.20	265.27	YNN	5,572.88	-115.86	-580.50	568.19	3.69	-2.84	MWD		
OH	6,080.0	87.76	264.79	YNN	5,574.01	-118.63	-612.36	599.69	2.03	-1.38	MWD		
OH	6,112.0	88.10	267.10	YNN	5,575.17	-120.89	-644.26	631.27	7.29	1.06	MWD		
OH	6,144.0	89.30	266.10	YNN	5,575.89	-122.79	-676.19	662.91	4.88	3.75	MWD		
OH	6,176.0	89.70	267.10	YNN	5,576.17	-124.69	-708.13	694.57	3.37	1.25	MWD		
OH	6,208.0	90.40	267.10	YNN	5,576.14	-126.31	-740.09	726.27	2.19	2.19	MWD		
OH	6,239.0	90.04	267.23	YNN	5,576.03	-127.84	-771.05	756.98	1.23	-1.16	MWD		
OH	6,271.0	88.55	268.25	YNN	5,576.42	-129.10	-803.02	788.72	5.64	-4.66	MWD		
OH	6,303.0	89.34	268.53	YNN	5,577.01	-130.00	-835.01	820.50	2.62	2.47	MWD		
OH	6,334.0	90.04	268.96	YNN	5,577.18	-130.68	-866.00	851.31	2.65	2.26	MWD		
OH	6,366.0	90.31	271.03	YNN	5,577.08	-130.68	-898.00	883.19	6.52	0.84	MWD		
OH	6,398.0	90.31	269.54	YNN	5,576.91	-130.52	-929.99	915.08	4.66	0.00	MWD		
OH	6,430.0	88.81	267.76	YNN	5,577.15	-131.28	-961.98	946.88	7.27	-4.69	MWD		

Deviation Summary

DIV. OF OIL, GAS & MINING

Well Name: WV 15G-3-8-21 TMD: 8,110.0 (ft) Closure Distance: 2,649.2 (ft)										Location: TVD: 5,598.26 (ft) Closure Direction: 264.30 (°)		S/T #	V.S. AZI (°)
										Spud Date: 9/7/2001 Calculation Method: Minimum Curvature		OH	275.00
S/T #	TMD (ft)	Angle (°)	Azimuth (°)	CTM	TVD (ft)	N-S (ft)	E-W (ft)	Vert. Section (ft)	DLS (°/100ft)	BUR (°/100ft)	Type		
OH	6,462.0	87.41	266.93	YNN	5,578.21	-132.76	-993.93	978.58	5.09	-4.38	MWD		
OH	6,493.0	87.41	266.69	YNN	5,579.61	-134.48	-1,024.85	1,009.23	0.77	0.00	MWD		
OH	6,525.0	88.11	268.42	YNN	5,580.86	-135.85	-1,056.79	1,040.93	5.83	2.19	MWD		
OH	6,557.0	88.81	266.72	YNN	5,581.72	-137.20	-1,088.75	1,072.65	5.74	2.19	MWD		
OH	6,588.0	89.08	266.39	YNN	5,582.29	-139.07	-1,119.69	1,103.31	1.38	0.87	MWD		
OH	6,620.0	89.52	265.97	YNN	5,582.68	-141.20	-1,151.62	1,134.93	1.90	1.38	MWD		
OH	6,652.0	89.87	266.65	YNN	5,582.85	-143.26	-1,183.55	1,166.56	2.39	1.09	MWD		
OH	6,684.0	89.25	265.57	YNN	5,583.10	-145.43	-1,215.47	1,198.17	3.89	-1.94	MWD		
OH	6,715.0	89.34	265.57	YNN	5,583.48	-147.82	-1,246.38	1,228.75	0.29	0.29	MWD		
OH	6,747.0	89.43	267.08	YNN	5,583.82	-149.87	-1,278.31	1,260.38	4.73	0.28	MWD		
OH	6,778.0	89.52	266.08	YNN	5,584.10	-151.72	-1,309.25	1,291.05	3.24	0.29	MWD		
OH	6,810.0	89.60	265.36	YNN	5,584.35	-154.11	-1,341.16	1,322.63	2.26	0.25	MWD		
OH	6,842.0	89.50	264.70	YNN	5,584.60	-156.88	-1,373.04	1,354.14	2.09	-0.31	MWD		
OH	6,874.0	89.00	264.70	YNN	5,585.02	-159.84	-1,404.90	1,385.63	1.56	-1.56	MWD		
OH	6,905.0	89.20	264.30	YNN	5,585.51	-162.81	-1,435.76	1,416.10	1.44	0.65	MWD		
OH	6,937.0	89.40	264.40	YNN	5,585.90	-165.96	-1,467.60	1,447.55	0.70	0.63	MWD		
OH	6,968.0	89.10	264.70	YNN	5,586.30	-168.90	-1,498.46	1,478.03	1.37	-0.97	MWD		
OH	7,000.0	88.80	263.69	YNN	5,586.89	-172.14	-1,530.29	1,509.46	3.29	-0.94	MWD		
OH	7,032.0	88.80	263.60	YNN	5,587.56	-175.68	-1,562.08	1,540.83	0.28	0.00	MWD		
OH	7,064.0	89.25	264.20	YNN	5,588.11	-179.08	-1,593.90	1,572.22	2.34	1.41	MWD		
OH	7,095.0	90.00	265.00	YNN	5,588.31	-182.00	-1,624.76	1,602.71	3.54	2.42	MWD		
OH	7,127.0	90.60	264.70	YNN	5,588.14	-184.87	-1,656.63	1,634.21	2.10	1.88	MWD		
OH	7,157.0	90.20	265.70	YNN	5,587.93	-187.38	-1,688.52	1,663.77	3.59	-1.33	MWD		
OH	7,221.0	87.49	265.10	YNN	5,589.22	-192.51	-1,750.30	1,726.86	4.34	-4.23	MWD		
OH	7,253.0	87.40	265.30	YNN	5,590.65	-195.19	-1,782.15	1,758.36	0.68	-0.28	MWD		
OH	7,284.0	87.40	264.80	YNN	5,592.05	-197.86	-1,813.00	1,788.86	1.61	0.00	MWD		
OH	7,316.0	87.40	265.80	YNN	5,593.51	-200.48	-1,844.86	1,820.37	3.12	0.00	MWD		
OH	7,348.0	87.60	264.60	YNN	5,594.90	-203.15	-1,876.72	1,851.87	3.80	0.63	MWD		
OH	7,379.0	88.00	265.10	YNN	5,596.09	-205.93	-1,907.57	1,882.37	2.06	1.29	MWD		
OH	7,411.0	88.20	265.90	YNN	5,597.15	-208.44	-1,939.46	1,913.91	2.58	0.63	MWD		
OH	7,443.0	88.90	265.50	YNN	5,597.96	-210.84	-1,971.36	1,945.48	2.52	2.19	MWD		
OH	7,475.0	89.40	268.20	YNN	5,598.44	-212.60	-2,003.30	1,977.15	8.58	1.56	MWD		
OH	7,506.0	89.60	266.10	YNN	5,598.71	-214.14	-2,034.26	2,007.85	6.80	0.65	MWD		

Questar E & P

Deviation Summary

DIV. OF OIL, GAS & MINING

Well Name: WV 15G-3-8-21	TVD: 5,598.26 (ft)	Location:	S/T #
TMD: 8,110.0 (ft)	Closure Direction: 264.30 (°)	Spud Date: 9/7/2001	OH
Closure Distance: 2,649.2 (ft)		Calculation Method: Minimum Curvature	V.S. AZI (°)
			275.00

S/T #	TMD (ft)	Angle (°)	Azimuth (°)	CTM	TVD (ft)	N-S (ft)	E-W (ft)	Vert. Section (ft)	DLS (°/100ft)	BUR (°/100ft)	Type
OH	7,538.0	90.10	267.30	YNN	5,598.79	-215.98	-2,066.21	2,039.52	4.06	1.56	MWD
OH	7,570.0	90.40	266.60	YNN	5,598.65	-217.68	-2,098.16	2,071.20	2.38	0.94	MWD
OH	7,633.0	91.30	264.50	YNN	5,597.72	-222.57	-2,160.96	2,133.34	3.63	1.43	MWD
OH	7,665.0	91.63	264.43	YNN	5,596.90	-225.66	-2,192.80	2,164.79	1.05	1.03	MWD
OH	7,696.0	91.89	265.94	YNN	5,595.95	-228.26	-2,223.67	2,195.32	4.94	0.84	MWD
OH	7,728.0	89.43	266.65	YNN	5,595.58	-230.33	-2,255.60	2,226.94	8.00	-7.69	MWD
OH	7,760.0	89.96	266.81	YNN	5,595.75	-232.15	-2,287.55	2,258.61	1.73	1.66	MWD
OH	7,792.0	90.22	264.28	YNN	5,595.70	-234.64	-2,319.45	2,290.17	7.95	0.81	MWD
OH	7,824.0	90.13	266.90	YNN	5,595.60	-237.10	-2,351.35	2,321.74	8.19	-0.28	MWD
OH	7,855.0	88.55	265.11	YNN	5,595.96	-239.26	-2,382.27	2,352.36	7.70	-5.10	MWD
OH	7,887.0	88.46	264.85	YNN	5,596.79	-242.06	-2,414.14	2,383.86	0.86	-0.28	MWD
OH	7,919.0	88.64	263.70	YNN	5,597.60	-245.25	-2,445.97	2,415.29	3.64	0.56	MWD
OH	7,951.0	89.25	264.34	YNN	5,598.19	-248.58	-2,477.79	2,446.70	2.76	1.91	MWD
OH	7,983.0	89.52	264.01	YNN	5,598.54	-251.83	-2,509.62	2,478.12	1.33	0.84	MWD
OH	8,014.0	89.78	263.75	YNN	5,598.72	-255.13	-2,540.44	2,508.54	1.19	0.84	MWD
OH	8,046.0	90.66	264.57	YNN	5,598.60	-258.39	-2,572.28	2,539.97	3.76	2.75	MWD
OH	8,078.0	90.13	265.46	YNN	5,598.38	-261.17	-2,604.16	2,571.48	3.24	-1.66	MWD
OH	8,110.0	90.31	267.27	YNN	5,598.26	-263.20	-2,636.09	2,603.12	5.68	0.56	MWD

OPERATOR: QEP, Uinta Basin, Inc.
ADDRESS: 11002 East 17800 South
Vernal, Utah 84078-8526

OPERATOR ACCT. No. N-2460

(435)781-4342

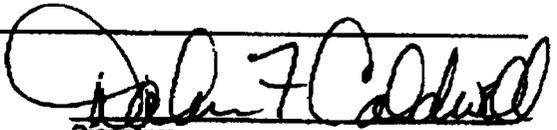
Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
A	13368	13241	43-047-34100	WV 15G 3 8 21	SWSE	3	8S	21E	Uintah	09/07/01	11/1/2005
WELL 1 COMMENTS: UNIT PA EXPANDED BHL SESE Section 4 T 8 S R 21 E '108/07 DOGM											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)


Signature

Office Administrator II 1/3/2007
Title Date

Phone No. (435) 781-4342

CONFIDENTIAL

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JAN 03 2007



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3180
UT-922

DEC 19 2006

QEP Uinta Basin, Inc.
Attn: Nathan C. Koeniger
1050 17th Street, Suite 500
Denver, CO 80265

Re: 1st Revision of the Green River Formation PA "A"
Stirrup South Unit
Uintah County, Utah

Gentlemen:

The 1st Revision of the Green River Formation Participating Area "A", Stirrup South Unit, UTU82151A, is hereby approved effective as of November 1, 2005, pursuant to Section 11 of the Stirrup South Unit Agreement, Uintah County, Utah.

The 1st Revision of the Green River Formation Participating Area "A", results in the addition of 160.00 acres to the participating area for a total of 320.00 acres and is based upon the horizontal completion of Unit Well No. WV 15G-3-8-21, API No. 43-047-34109, located in the SWSE of Section 3 and terminating in the SESE of Section 4, Township 8 South, Range 21 East, SLB&M, Federal Unit Tract 1, Lease No. UTU80636 as a well capable of producing unitized substances.

Copies of the approved requests are being distributed to the appropriate Federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 2nd Revision of the Green River Formation Participating Area "A", Stirrup South Unit and its effective date.

Sincerely,

/s/ Douglas F. Cook

Douglas F. Cook
Chief, Branch of Fluid Minerals

Enclosure

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DEC 21 2006

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2007

FROM: (Old Operator): N2460-QEP Uinta Basin, Inc. 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900	TO: (New Operator): N5085-Questar E&P Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900
---	--

CA No.		Unit:		STIRRUP SOUTH UNIT				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS				*				

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- Is the new operator registered in the State of Utah: _____ Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
STIRRUP SOUTH (GRRV) UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WV 3G-10-8-21	WV 3G-10-8-21	NENW	10	080S	210E	4304734106	13241	Federal	OW	P
WV 15G-3-8-21	WV 15G-3-8-21	SWSE	03	080S	210E	4304734109	13241	Federal	OW	P
WV 16G-3-8-21	WV 16G-3-8-21	SESE	03	080S	210E	4304734110	13241	Federal	OW	P
SSU 8G-9-8-21	SSU 8G-9-8-21	SENE	09	080S	210E	4304736736	14997	Federal	OW	P
SSU 2G-9-8-21	SSU 2G-9-8-21	NWNE	09	080S	210E	4304737990	13241	Federal	OW	DRL
SSU 11G-9-8-21	SSU 11G-9-8-21	NESW	09	080S	210E	4304737991	16007	Federal	OW	DRL
SSU 16G-4-8-21	SSU 16G-4-8-21	SESE	04	080S	210E	4304738415		Federal	OW	APD
SSU 14G-4-8-21	SSU 14G-4-8-21	SWSE	04	080S	210E	4304738436		Federal	OW	APD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265		7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached		8. WELL NAME and NUMBER: see attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: attached
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u> <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: 965003033

Fee Land Bond Number: 965003033

Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.

Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list

Jay B. Neese, Executive Vice President
Questar Exploration and Production Company

NAME (PLEASE PRINT) <u>Debra K. Stanberry</u>	TITLE <u>Supervisor, Regulatory Affairs</u>
SIGNATURE	DATE <u>3/16/2007</u>

(This space for State use only)

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APR 19 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR 1050 17th Street Suite 500 Denver STATE CO ZIP 80265		7. UNIT or CA AGREEMENT NAME: see attached
PHONE NUMBER: (303) 308-3068		8. WELL NAME and NUMBER: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached COUNTY: Uintah		9. API NUMBER: attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Name Changes</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) <u>Debra K. Starberry</u>	TITLE <u>Supervisor, Regulatory Affairs</u>
SIGNATURE	DATE <u>4/17/2007</u>

(This space for State use only)

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APR 19 2007
DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

April 23, 2007

Questar Exploration and Production Company
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Stirrup South - Green River Unit
Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Stirrup South - Green River Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Stirrup South - Green River Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Stirrup South - Green River Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
File - Stirrup South - Green River Unit (w/enclosure)
Agr. Sec. Chron
Reading File
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APR 30 2007

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

Change of Operator (Well Sold)

X - Operator Name Change

The operator of the well(s) listed below has changed, effective:

6/14/2010

FROM: (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048	TO: (New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048
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WELL NAME	CA No.	Unit:			STIRRUP SO (GRRV)			
		SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE
SEE ATTACHED								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2)Waste Management Plan has been received on: Requested
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: 6/30/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 965010693
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER See attached	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME See attached	
7. UNIT or CA AGREEMENT NAME: See attached	
8. WELL NAME and NUMBER: See attached	
9. API NUMBER: Attached	
10. FIELD AND POOL, OR WILDCAT: See attached	
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	
2. NAME OF OPERATOR: Questar Exploration and Production Company <i>N5085</i>	
3. ADDRESS OF OPERATOR: 1050 17th Street, Suite 500 City: Denver STATE: CO ZIP: 80265	PHONE NUMBER: (303) 672-6900
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached COUNTY: Attached QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH	

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/14/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024) *N3700*
 Utah State Bond Number: ~~965003033~~ *965010695*
 Fee Land Bond Number: ~~965003033~~
 BIA Bond Number: ~~799446~~ *965010693*

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) <u>Morgan Anderson</u>	TITLE <u>Regulatory Affairs Analyst</u>
SIGNATURE <i>Morgan Anderson</i>	DATE <u>6/23/2010</u>

(This space for State use only)

RECEIVED
JUN 28 2010

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

APPROVED 6/30/2009
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
 STIRRUP SOUTH (GRRV)
 effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
WV 3G-10-8-21	10	080S	210E	4304734106	13241	Federal	OW	P	
WV 15G-3-8-21	03	080S	210E	4304734109	13241	Federal	OW	P	
WV 16G-3-8-21	03	080S	210E	4304734110	13241	Federal	OW	P	
SSU 8G-9-8-21	09	080S	210E	4304736736	14997	Federal	OW	P	
SSU 2G-9-8-21	09	080S	210E	4304737990	13241	Federal	OW	P	
SSU 11G-9-8-21	09	080S	210E	4304737991	16007	Federal	OW	P	
SSU 16G-4-8-21	04	080S	210E	4304738415	13241	Federal	OW	P	
SSU 14G-4-8-21	04	080S	210E	4304738436	13241	Federal	OW	P	
SSU 2G-3-8-21	03	080S	210E	4304740159	17236	Federal	OW	OPS	C
SSU 13G-4-8-21	04	080S	210E	4304740199	17275	Federal	OW	OPS	C

Bonds: BLM = ESB000024
 BIA = 956010693
 State = 965010695



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:
3100
(UT-922)

JUL 28 2010

Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office

From: Chief, Branch of Minerals

Roger L. Bankert

Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS
UDOGM

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AUG 16 2010

DIR. OF OIL, GAS & MINERALS

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0802
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: STIRRUP SO (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: WV 15G-3-8-21
2. NAME OF OPERATOR: QEP ENERGY COMPANY	9. API NUMBER: 43047341090000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078	PHONE NUMBER: 303 308-3068 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0701 FSL 2017 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 03 Township: 08.0S Range: 21.0E Meridian: S	9. FIELD and POOL or WILDCAT: WONSITS VALLEY COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/29/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input checked="" type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP Energy Company requests authorization to vent gas beyond the 30 day limit established in NTL-4a. This well is located approximately 1 mile from the nearest gas gathering system. This well started producing in October 2001 with minimal unmeasured gas. QEP Energy Company is currently working toward permitting gathering lines that will take the gas to the compressor located on the SSU 16G-4-8-21 location. These will be located on Federal and Indian lands. Due to the long permitting time, QEP Energy Company needs approval to vent gas for a minimum of 6 months in order to receive approval and install the required lines to eliminate the venting of gas from the tank.

Accepted by the Utah Division of Oil, Gas and Mining

Date: 11/30/2011

By: *Derek Quist*

NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst
SIGNATURE N/A	DATE 11/29/2011	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047341090000

R649-3-20 allows flaring of oil well gas up to 1800 mcf/month. Current production is less than that amount. Approval will have to be obtained if amounts go above that threshold.