

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

001

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL

DEEPEN

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Shenandoah Energy Inc.

3. ADDRESS AND TELEPHONE NO. Phone: 435-781-4341
Fax: 435-781-4329

11002 East 17500 South
Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.')

At surface 686 FWL

680' FNL, 1772' FWL NENW

At proposed prod. Zone

4444498 N
624101 E

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

13 miles West of Redwash Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. Unit line if any)

989' ±

16. NO. OF ACRES IN LEASE

2480

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.

2000' ±

19. PROPOSED DEPTH

6345'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4840.4' GR

22. APPROX. DATE WORK WILL START*

A.S.A.P

23. PROPOSED CASING AND CEMENTING PROGRAM

REFER TO S.O.P.

Shenandoah Energy Inc. proposes to drill a well to 6345' to test the Green River. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

Operation will be according to the Standard Operating Procedures for the Wonsits Valley Federal Unit, the Gypsum Hills Unit and surrounding areas Green River wells.

See Onshore Order No. 1 attached.

Please be advised that Shenandoah Energy Inc. is considered to be the operator of the above mentioned well. Shenandoah Energy Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No. 0969. The principal is Shenandoah Energy Inc. via surety as consent as provided for in 43 CFR 3104.2.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program if any.

24

SIGNED John Busch John Busch TITLE Red Wash Operations Representative DATE 5/15/01

(This space for Federal or State office use)

PERMIT NO. 43-047-34106 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

Bradley G. Hill

TITLE BRADLEY G. HILL DATE 07-05-01
RECLAMATION SPECIALIST III

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

WONSITS VALLEY UNIT

8. FARM OR LEASE NAME, WELL NO.

WV #3G-10-8-21

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT

WONSITS VALLEY

11. SEC., T., R., M., OR BLK AND SURVEY OR AREA

SEC. 10, T8S, R21E, SLB&M

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

RECEIVED

JUN 01 2001

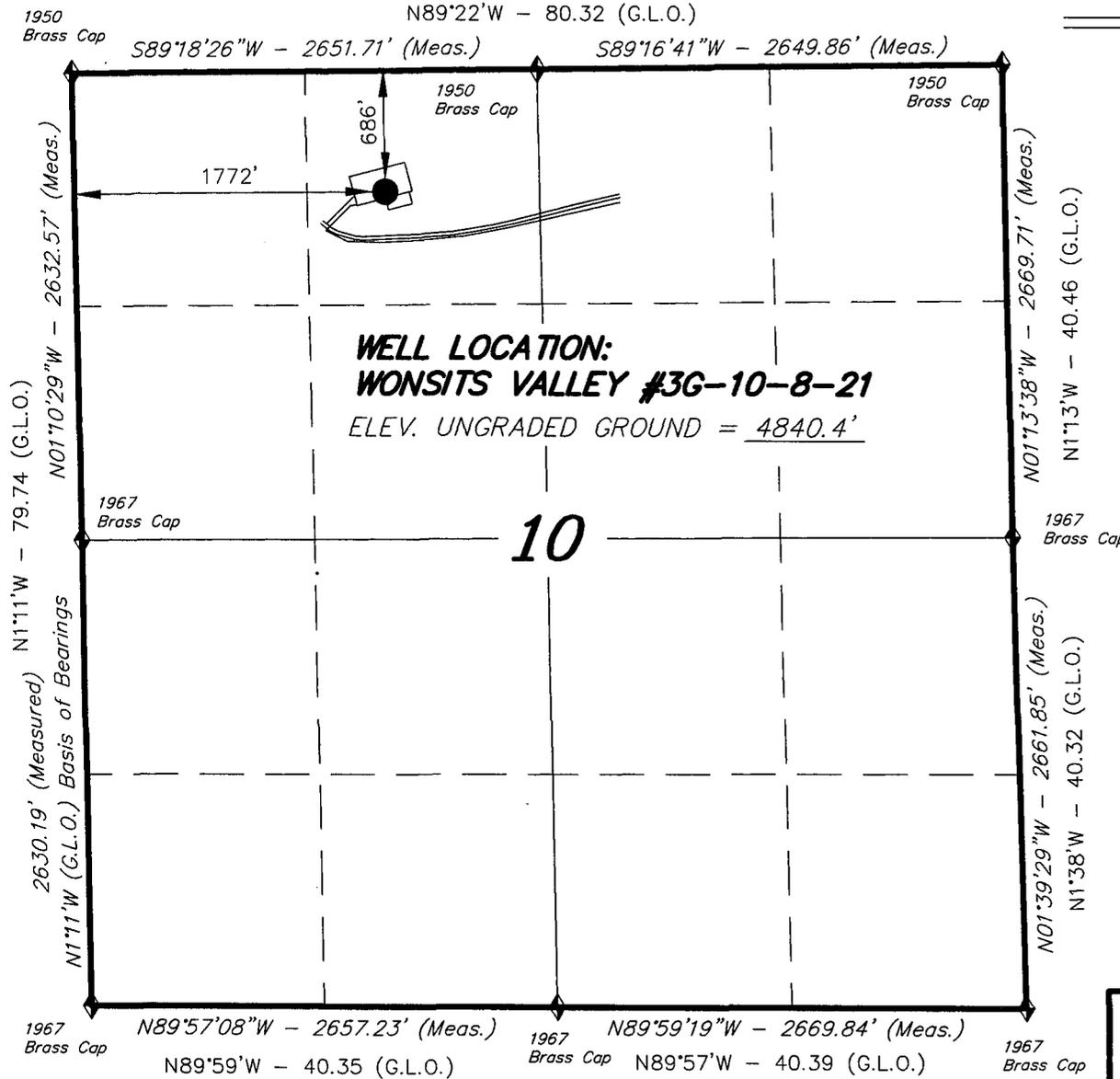
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

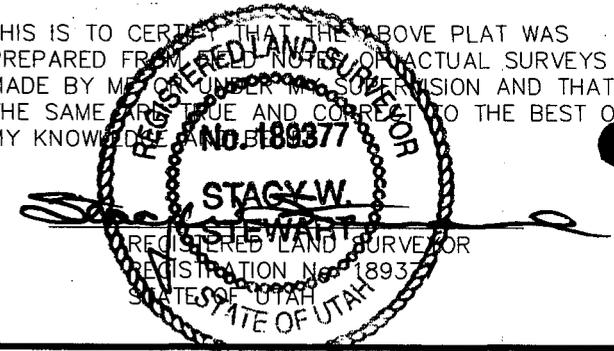
T8S, R21E, S.L.B.&M.

SHENANDOAH ENERGY, INC.

WELL LOCATION, WONSITS VALLEY #3G-10-8-21, LOCATED AS SHOWN IN THE NE 1/4 NW 1/4 OF SECTION 10, T8S, R21E, S.L.B.&M. UINTAH COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM THE NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078
 (435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: D.J.S.
DATE: 4-18-01	WEATHER: HOT
DRAWN BY: J.R.S.	FILE #

WONSITS VALLEY #3G-10-8-21
 LATITUDE = 40° 08' 36.53"
 LONGITUDE = 109° 32' 39.09"

◆ = SECTION CORNERS LOCATED
 BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD
 (BRENNAN BASIN)

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SHENANDOAH ENERGY INC.

WV #3G-10-8-21

**LOCATED IN UINTAH COUNTY, UTAH
SECTION 10, T8S, R21E, S.L.B.&M.**



PHOTO: VIEW OF PROPOSED LOCATION



PHOTO: VIEW FOM BEGINNING OF PROPOSED ACCESS

Tri-State Land Surveying Inc.
38 West 100 North, Vernal, UT 84078
435-781-2501 tristate@caslink.com

LOCATION PHOTOS

Drawn By: SS

Date: 4-20-01

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ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

<u>Formation</u>	<u>Depth</u>	<u>Prod. Phase Anticipated</u>
Uinta	Surface	
Green River	2905'	
Mahogany Ledge	3650'	
Mesa	5547'	
TD (Green River)	6345'	Oil

2. Anticipated Depths of Oil Gas Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas. Or other mineral bearing formations are expected to be encountered are as follows:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Green River	6345'

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

3. Anticipated Bottom Hole Pressures

Maximum anticipated bottom hole pressure equals approximately 2538.0 psi.

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**SHENANDOAH ENERGY INC.
WONSITS VALLEY #3G-10-8-21
989' FNL, 1772' FWL
NENW, SECTION 10, T8S, R21E, SLB&M
UINTAH COUNTY, UTAH
LEASE # U-0806**

ONSHORE ORDER NO. 1

MULTI – POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

The proposed well site is approximately 13.3 miles southwest of Red Wash, Utah. Directions to the location from Red Wash, Utah:

Proceed southwesterly from Red Wash, Utah \pm 1.4 miles to the intersection with Highway 45; proceed westerly \pm 7.0 miles to another intersection; stay to the right for \pm 2.0 miles to our Wonsits Valley office; proceed westerly \pm 4.4 miles to the beginning of the proposed access; follow flags \pm 211' to the proposed location.

Refer to Topo Maps A and B for location of access roads within a 1 – mile radius.

2. Planned Access Roads:

Please see the Wonsits Valley Federal Unit, Gypsum Hills Unit and surrounding areas for Green River wells Standard Operating Procedure (SOP).

Refer to Topo Map B for the location of the proposed access road.

3. Location of Existing Wells Within a 1 – Mile Radius:

Please refer to Topo Map C.

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4. Location of Existing & Proposed Facilities:

Please see the Wonsits Valley Federal Unit, Gypsum Hills Unit and surrounding areas Green River wells Standard Operating Procedures (SOP).

Refer to Topo Map D for the location of the proposed pipeline. Pipe will be 1 -2" oil line and 2 – 1" trace lines, they will be steel, Zap-locked, schedule #40 or greater. They will be Zap-locked on location and pulled into place. Each line will need to be pulled separately.

5. Location and Type of Water Supply:

Please see the Wonsits Valley Federal Unit, Gypsum Hills Unit and surrounding areas Green River wells Standard Operating Procedures (SOP).

6. Source of Construction Materials:

Please see the Wonsits Valley Federal Unit, Gypsum Hills Unit and surrounding areas Green River wells Standard Operating Procedures (SOP).

7. Methods of Handling Waste Materials:

Please see the Wonsits Valley Federal Unit, Gypsum Hills Unit and surrounding areas Green River wells Standard Operating Procedures (SOP).

8. Ancillary Facilities:

Please see the Wonsits Valley Federal Unit, Gypsum Hills Unit and surrounding areas Green River wells Standard Operating Procedures (SOP).

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

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10. Plans for Reclamation of the Surface:

Please see the Wonsits Valley Federal Unit, the Gypsum Hills Unit and surrounding areas Green River wells Standard Operating Procedures (SOP).

11. Surface Ownership:

The well pad and access road are located on lands owned by:

Bureau of Indian Affairs
PO Box 130
FT Duchesne, UT 84026
(435) 722-4310

12. Other Information

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

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Lessee's or Operator's Representative:

John Busch
Red Wash Operations Rep.
Shenandoah Energy Inc.
11002 East 17500 South
Vernal, Utah 84078
(435) 781-4341

Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

Shenandoah Energy Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Shenandoah Energy Inc. its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

John Busch

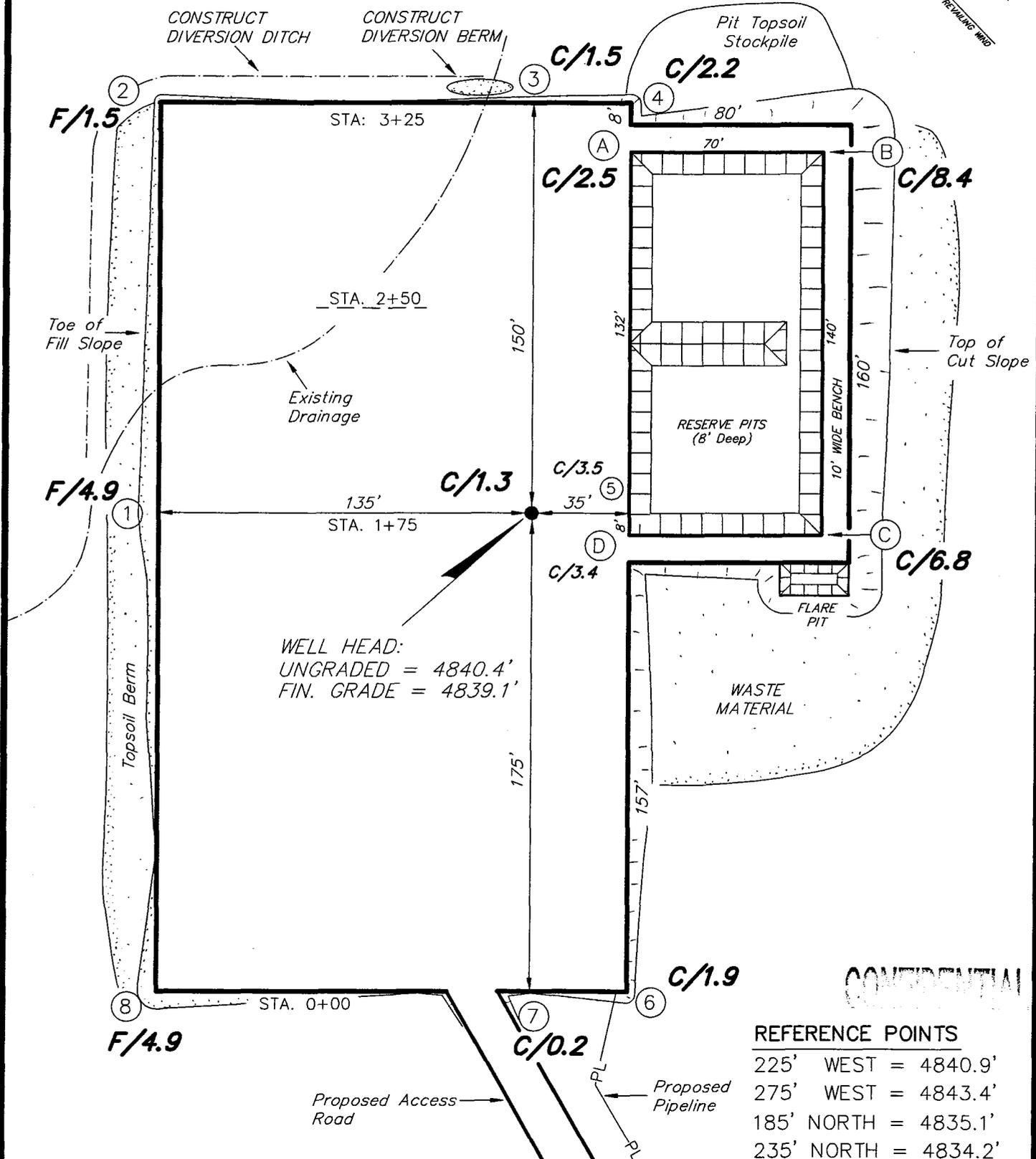
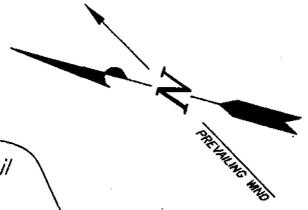
John Busch
Red Wash Operations Representative

May 15, 2001

Date

SHENANDOAH ENERGY, INC.

WONSITS VALLEY #3G-10-8-21
SEC. 10, T8S, R21E, S.L.B.&M.



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REFERENCE POINTS

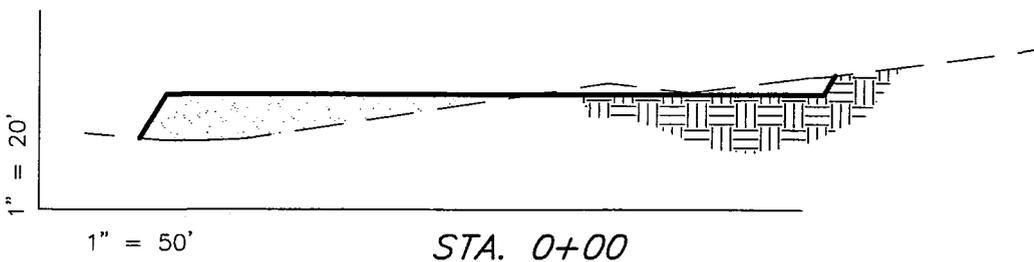
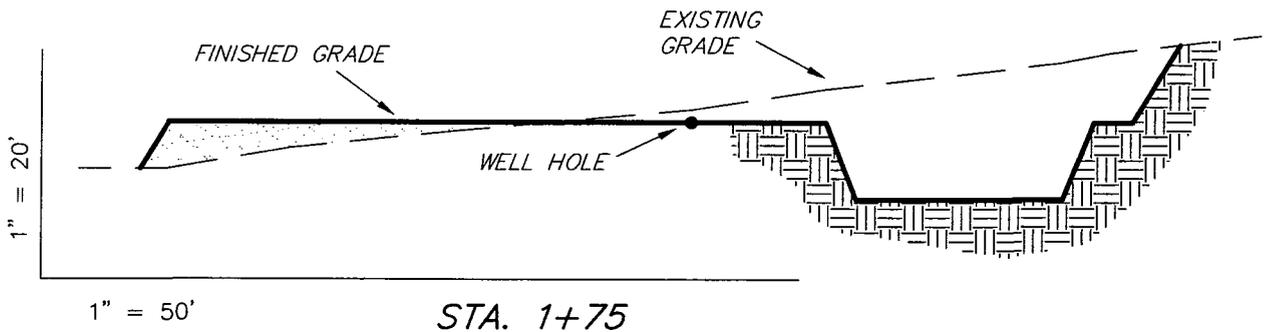
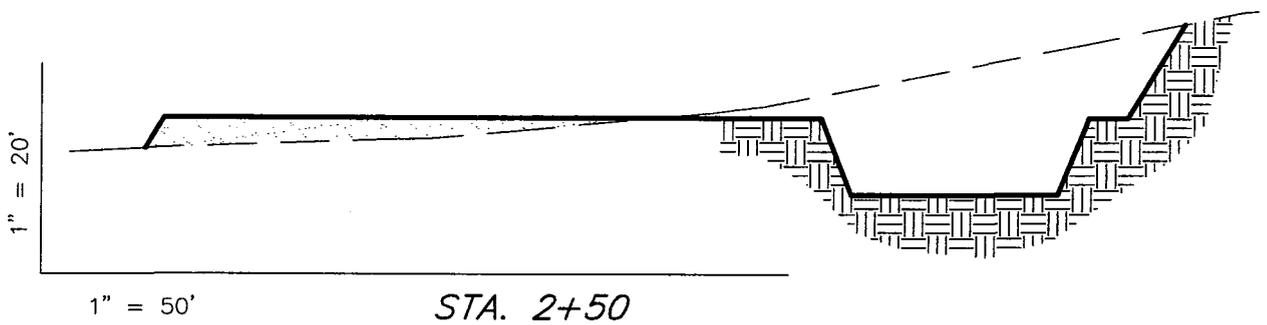
225' WEST	=	4840.9'
275' WEST	=	4843.4'
185' NORTH	=	4835.1'
235' NORTH	=	4834.2'

SURVEYED BY: D.J.S.	SCALE: 1" = 50'	Tri State Land Surveying, Inc. 38 WEST 100 NORTH VERNAL, UTAH 84078 (435) 781-2501
DRAWN BY: J.R.S.	DATE: 4-19-01	

SHENANDOAH ENERGY, INC.

CROSS SECTIONS

WONSITS VALLEY #3G-10-8-21



APPROXIMATE YARDAGES

CUT = 3,400 Cu. Yds.

FILL = 3,400 Cu. Yds.

PIT = 2,370 Cu. Yds.

12" TOPSOIL = 2,520 Cu. Yds.

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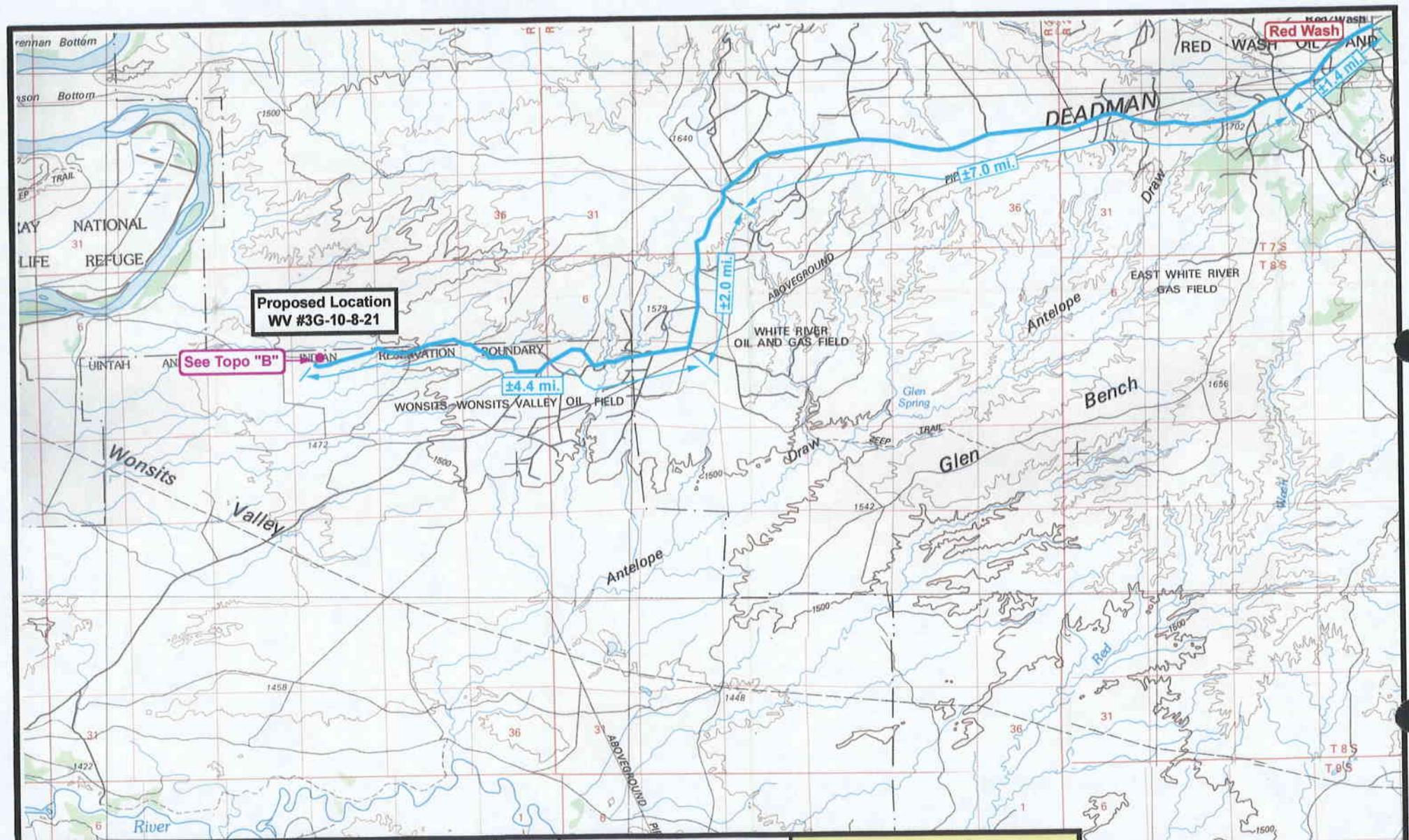
SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 4-19-01

Tri State Land Surveying, Inc. (435) 781-2501
38 WEST 100 NORTH VERNAL, UTAH 84078



**SHENANDOAH
ENERGY INC.**

**Wonsits Valley #3G-10-8-21
SEC. 10, T8S, R21E, S.L.B.&M.**



*Tri-State
Land Surveying Inc.*
(435) 781-2501

38 West 100 North Vernal, Utah 84078

SCALE: 1 : 100,000

DRAWN BY: bgm

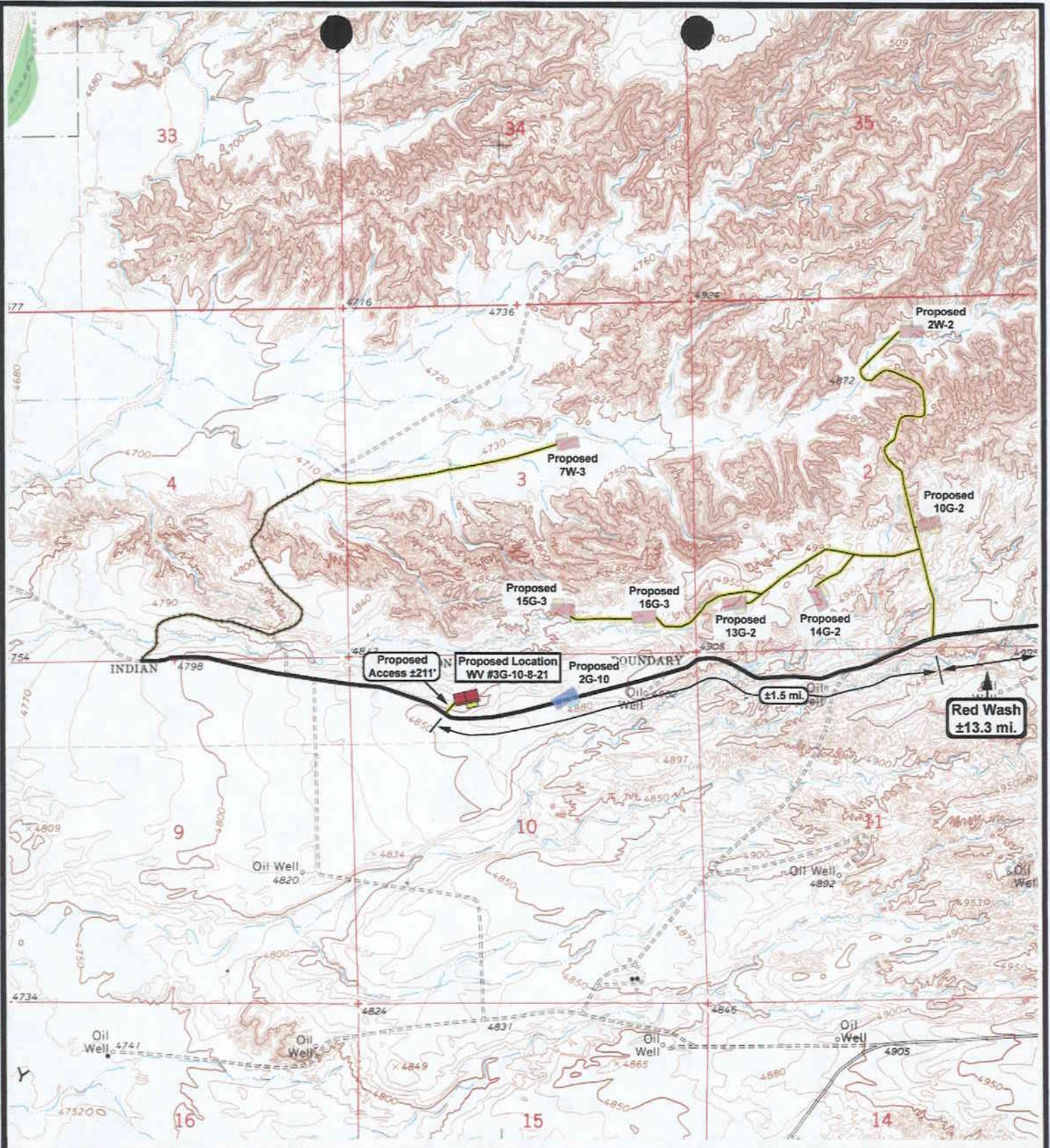
DATE: REV. 06-19-2001

Legend

 Existing Road
 Proposed Access

TOPOGRAPHIC MAP

"A"



**SHENANDOAH
ENERGY INC.**

**Wonsits Valley #3G-10-8-21
SEC. 10, T8S, R21E, S.L.B.&M.**



*Tri-State
Land Surveying Inc.*
(435) 781-2501
38 West 100 North Vernal, Utah 84078

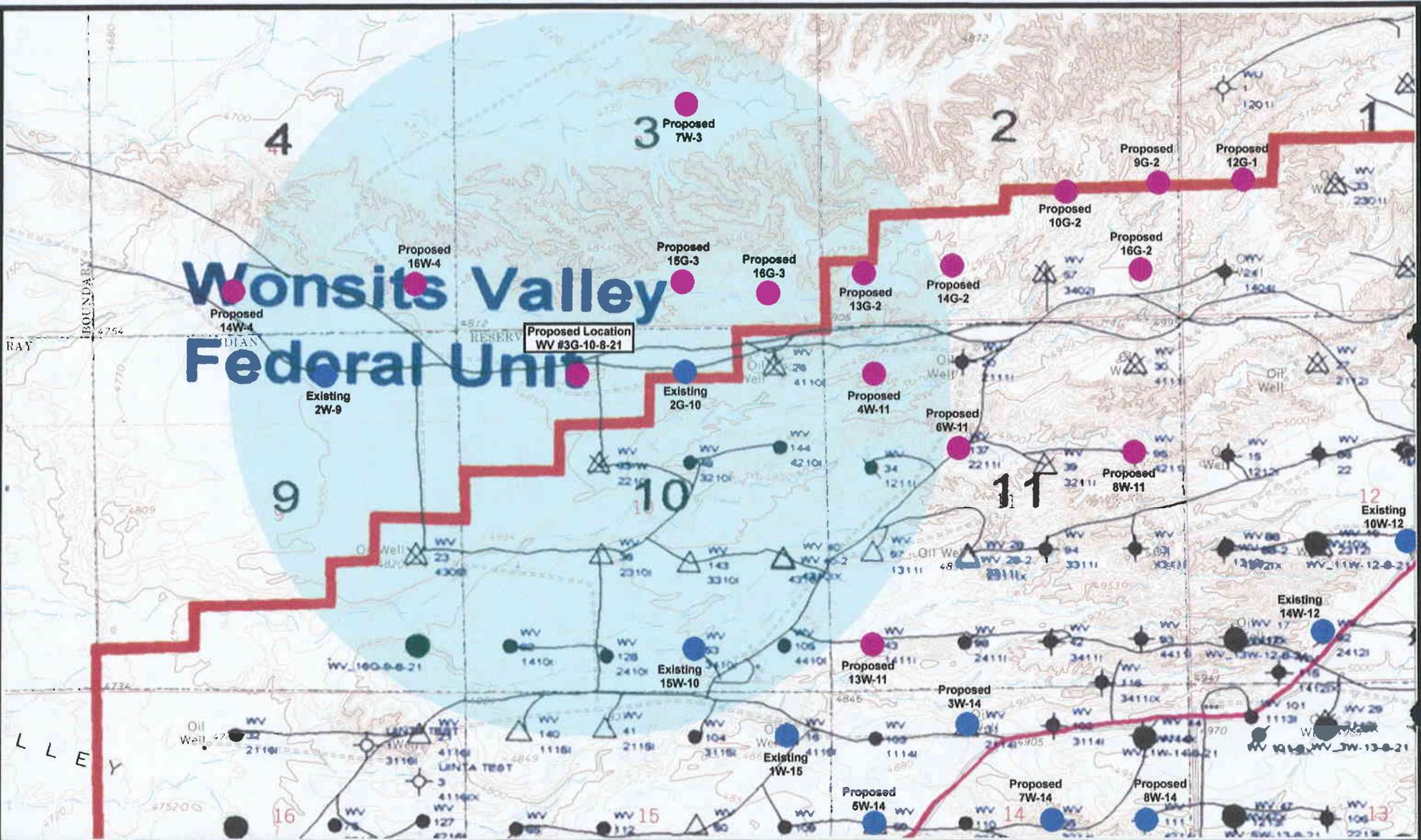
SCALE: 1" = 2000'
DRAWN BY: bgm
DATE: 04-23-2001

- Legend**
- Existing Road
 - Proposed Access
 - Jeep Trail to be Upgraded

TOPOGRAPHIC MAP

"B"

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**SHENANDOAH
ENERGY INC.**

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**Wonsits Valley #3G-10-8-21
SEC. 10, T8S, R21E, S.L.B.&M.**

*Tri-State
Land Surveying Inc.*
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'

DRAWN BY: bgm

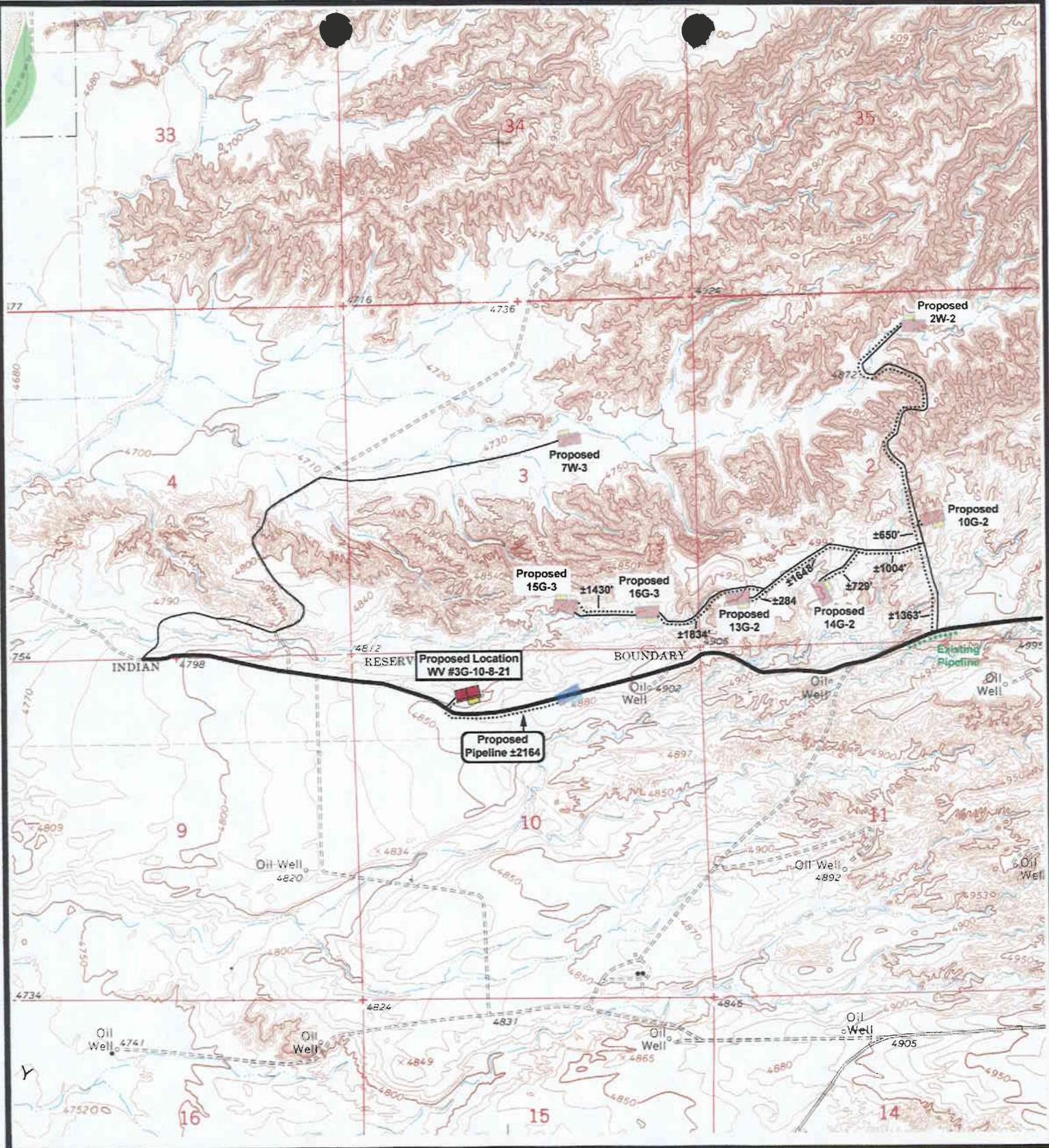
DATE: 04-23-2001

Legend

- Proposed Location
- Existing Location
- Two-Mile Radius

TOPOGRAPHIC MAP

"C"



SHENANDOAH ENERGY INC.

**Wonsits Valley #3G-10-8-21
SEC. 10, T8S, R21E, S.L.B.&M.**



Tri-State Land Surveying Inc.
 (435) 781-2501
 38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'
 DRAWN BY: bgm
 DATE: 04-23-2001

- Legend**
- Existing Road
 - Proposed Access
 - Proposed Pipeline
 - Existing Pipeline

TOPOGRAPHIC MAP
"D"

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**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

005

APD RECEIVED: 06/01/2001

API NO. ASSIGNED: 43-047-34106

WELL NAME: WV 3G-10-8-21
 OPERATOR: SHENANDOAH ENERGY INC (N4235)
 CONTACT: JOHN BUSCH

PHONE NUMBER: 435-781-4341

PROPOSED LOCATION:
 NENW 10 080S 210E
 SURFACE: 0686 FNL 1772 FWL
 BOTTOM: 0686 FNL 1772 FWL
 UINTAH
 WONSITS VALLEY (710)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0806
 SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UT-0969)
- Potash (Y/N)
- Oil Shale (Y/N) *190-5 (B) or 190-3
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ___ R649-2-3. Unit _____
- ___ R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- ___ Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- ___ R649-3-11. Directional Drill

COMMENTS: Need add'l "Ex. Loc" info. (Rec'd 6-8-01) (Amended 7-5-01)

STIPULATIONS: ① FEDERAL APPROVAL

SHENANDOAH ENERGY INC.

11002 East 17500 South
Vernal, UT 84078
Phone: (435) 781-4300
Fax (435) 781-4329

June 7, 2001

Division of Oil, Gas & Mining
1594 W. N. Temple STE 1210
Salt Lake City, UT 84114-5801

To Whom It May Concern:

Shenandoah Energy Inc. Wonsits Valley #3g-10-8-21 is an exception location due to severe topography. This lease #(U-0806) is under the Wonsits Valley Federal Unit Agreement and all owners are committed under the Unit Agreement.

**Not Unit Well - Reg. Amended Ltr.
JC*

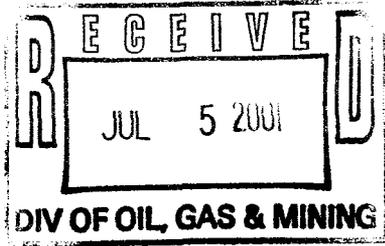
There are no additional lease owners within 460' of this proposed well. If you have any question please contact Raleen Searle @ (435) 781-4309.

Thank you,


Raleen Searle

Administrative Assistant

SHENANDOAH ENERGY INC.



11002 East 17500 South

Vernal, UT 84078

Phone: (435) 781-4300

Fax (435) 781-4329

July 2, 2001

Division of Oil, Gas & Mining
1594 W. N. Temple STE 1210
Salt Lake City, UT 84114-5801

To Whom It May Concern:

Shenandoah Energy Inc. Wonsits Valley #3g-10-8-21 lease #(U-0806) is an exception location due to severe topography.

There are no additional lease owners within 460' of this proposed well. If you have any question please contact Raleen Searle @ (435) 781-4309.

Thank you,


Raleen Searle

Administrative Assistant



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

July 5, 2001

Shenandoah Energy, Inc.
11002 E 17500 S
Vernal, UT 84078

Re: Wonsits Valley 3G-10-8-21 Well, 686' FNL, 1772' FWL, NE NW, Sec. 10, T. 8 South, R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34106.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza". The signature is fluid and cursive, with the first letters of each name being capitalized and prominent.

John R. Baza
Associate Director

er

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Shenandoah Energy, Inc.
Well Name & Number Wonsits Valley 3G-10-8-21
API Number: 43-047-34106
Lease: U 0806

Location: NE NW **Sec.** 10 **T.** 8 South **R.** 21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

CONFIDENTIAL

007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
SHENANDOAH ENERGY INC.

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526 **(801) 781-4306**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
686' FNL, 1772' FWL, NE NW, SECTION 10, T8S, R21E, SLBM

5. Lease Designation and Serial No.
U-0806

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.
WV 3G 10 8 21

9. API Well No.
43-047-34106

10. Field and Pool, or Exploratory Area
Wonsits Valley - Green River

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>SPUD DATE</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

THIS WELL WAS SPUD 07/25/01. DRILL 12 1/4" HOLE. RUN 11 JTS 9 5/8" K55 36# CSG TO 475'.

14. I hereby certify that the foregoing is true and correct.
Signed D. C. Beaman *D. C. Beaman* Title Office Manager Date 07/31/01

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

008

State of Utah
Division of Oil, Gas and Mining

ENTITY ACTION FORM - FORM 6

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OPERATOR: **Shenandoah Energy, Inc.**
ADDRESS: **11002 East 17500 South
Vernal, Utah 84078-8526**

OPERATOR ACCT. No. 4235

(801)781-4300

Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
A	99999	13241	43-047-34106	WV 3G 10 8 21	NE NW	10	8S	21E	Uintah	7/25/01	8-2-01
WELL 1 COMMENTS: New well to be drilled in Wonsits Valley. Not in the Green River Unit. 8-2-01											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)

Devin C. Beaman
Signature

Office Manager. 08/01/01
Title Date

Phone No. (801) 781-4306

UNITED STATES
DEPARTMENT OF THE INTERIOR

RECEIVED
BLM MINERAL TRIMPLICATE
(Other instructions on reverse side)

FOIA APPROVED
ON 1004-0136
Expires: February 28, 1995

BUREAU OF LAND MANAGEMENT

009

APPLICATION FOR PERMIT TO DRILL OR DEEPEN, UT

LEASE DESIGNATION AND SERIAL NO.
U-0806

INDIAN, ALLOTTEE OR TRIBE NAME
N/A

UNIT AGREEMENT NAME
WONSITS VALLEY UNIT

FARM OR LEASE NAME, WELL NO.
WV #3G-10-8-21

API WELL NO.

FIELD AND POOL, OR WILDCAT
WONSITS VALLEY

SEC., T., R., M., OR BLK AND SURVEY OR AREA
SEC. 10, T8S, R21E, SLB&M

COUNTY OR PARISH
Uintah

STATE
Utah

1a. TYPE OF WORK
DRILL **DEEPEN**

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Shenandoah Energy Inc.

3. ADDRESS AND TELEPHONE NO. Phone: **435-781-4341** **11002 East 17500 South**
Fax: **435-781-4329** **Vernal, Utah 84078**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
989' FNL, 1772' FWL NENW
At proposed prod. Zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE'
13 miles West of Redwash Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. Unit line if any)	989' ±	16. NO. OF ACRES IN LEASE	2480	17. NO. OF ACRES ASSIGNED TO THIS WELL	40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.	2000' ±	19. PROPOSED DEPTH	6345'	20. ROTARY OR CABLE TOOLS	Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4840.4' GR				22. APPROX. DATE WORK WILL START* A.S.A.P	

23. PROPOSED CASING AND CEMENTING PROGRAM
REFER TO S.O.P.
Shenandoah Energy Inc. proposes to drill a well to 6345' to test the Green River. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

Operation will be according to the Standard Operating Procedures for the Wonsits Valley Federal Unit, the Gypsum Hills Unit and surrounding areas Green River wells.
See Onshore Order No. 1 attached.

Please be advised that Shenandoah Energy Inc. is considered to be the operator of the above mentioned well. Shenandoah Energy Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No. 0969. The principal is Shenandoah Energy Inc. via surety as consent as provided for in 43 CFR 3104.2.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program if any.

24
SIGNED John Busch John Busch TITLE Red Wash Operations Representative DATE 5/15/01

(This space for Federal or State office use)
PERMIT NO. _____ APPROVAL DATE **NOTICE OF APPROVAL**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:
APPROVED BY [Signature] TITLE Assistant Field Manager Mineral Resources DATE 07/25/2001

*See Instructions On Reverse Side
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

RECEIVED
BUREAU OF LAND MANAGEMENT
DIVISION OF OIL, GAS AND MINERAL RESOURCES

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CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Shenandoah Energy Inc.

Well Name & Number: WV 3G-10-8-21

API Number: 43-047-34106

Lease Number: U- 0806

Location: NENW Sec. 10 T.8S R. 21E

Agreement: None

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

DRILLING PROGRAM

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top behind the production casing at least 200' above the base of the usable water zone identified at +840'.

Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Other Information

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Shenandoah Energy, INC. (Shenandoah) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Shenandoah personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Shenandoah employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

Shenandoah employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Shenandoah will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). Shenandoah shall receive written notification of authorization or denial of the requested modification. Without authorization, Shenandoah will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Shenandoah shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching required for the construction of the pipeline. Shenandoah is to inform contractors to maintain construction of the pipelines within approved 30 foot right of ways.

Shenandoah shall maintain cattleguards and fence integrity as originally constructed for any access roads or pipeline routes which cross the Ute Indian Reservation Boundary Fence.

A corridor ROW, 30 feet wide, shall be granted for the pipeline and the access road shall share 211 feet within the corridor. The rest of the pipeline ROW shall be adjacent existing roads. The constructed travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROW may be wider where intersections with other roads are required.

Upon completion of the pertinent APD and ROWs, Shenandoah will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Shenandoah will implement "Safety and Emergency Plan" and ensure plan compliance.

Shenandoah shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontologic resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Shenandoah employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontologic fossils. No significant cultural resources shall be disturbed.

Shenandoah will control noxious weeds on the well site and ROWs. Shenandoah will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. About 17 rods of fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The pipeline ROW will not be bladed or cleared of vegetation without authorization of the BIA. The pipelines shall be welded in place at well sites or on existing and proposed roads then moved into place with suitable equipment.

Before the site is abandoned, Shenandoah will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated by reseeded all disturbed areas.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
U-0806

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
UTU0806

2. Name of Operator
SHENANDOAH ENERGY INC
Contact: J.T. CONLEY
E-Mail: jconley@shenandoahenergy.com

8. Lease Name and Well No.
WV 3G-10-8-21

3. Address 11002 EAST 17500 SOUTH
VERNAL, UT 84078
3a. Phone No. (include area code)
Ph: 435.781.4300

9. API Well No.
43-047-34106

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NENW 686FNL 1772FWL
At top prod interval reported below NENW 686FNL 1772FWL
At total depth NENW 686FNL 1772FWL

10. Field and Pool, or Exploratory
WONSITS VALLEY

11. Sec., T., R., M., or Block and Survey
or Area Sec 10 T8S R21E Mer SLB

12. County or Parish
UINTAH
13. State
UT

14. Date Spudded
07/25/2001
15. Date T.D. Reached
08/09/2001
16. Date Completed
 D & A Ready to Prod.
09/18/2001

17. Elevations (DF, KB, RT, GL)*
4840 GL

18. Total Depth: MD 6350 TVD
19. Plug Back T.D.: MD 6325 TVD
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
SPECTRAL DENSITY DUAL LATER LOG (CBL-VDL)
8-20-01
22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	488		175		0	
7.875	5.500 J-55	15.5	0	6350		975		400	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6089							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GREEN RVIER	5516	6042	5516 TO 5525			OPEN
B)			6032 TO 6042			OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5516 TO 5525	ACID FRAC WITH 20,000 SGA 15% HCL AND ADDITIVES
6032 TO 6042	SAND FRAC WITH 23,500 LBS IN 23,300 GALS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/19/2001	09/20/2001	24	→	115.0	5.0	180.0			GAS PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	10	10.0	→					POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #9024 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** ORIGINAL **

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
USED ON LEASE

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GREEN RIVER	5516	5525	LIMESTONE SANDSTONE	GREE RIVER MAHOGANY	2029
GREEN RIVER	6032	6042			3614

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32. Additional remarks (include plugging procedure):

CONFIDENTIAL - TITE HOLE
Do not release well information without permission from Shenandoah Energy Inc.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #9024 Verified by the BLM Well Information System.
For SHENANDOAH ENERGY INC, sent to the Vernal

Name (please print) J.T. CONLEY Title DIVISION MANAGER

Signature _____ (Electronic Submission) Date 11/15/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

011

DATE: 12/18/2002

SHENANDOAH ENERGY INC

Logs not received for wells completed

API NUMBER	WELL NAME	LOGS NEEDED
43 047 34122	GB 7W 25-8-21	COMP NEUTRON TL/GR, ARRAY INDUC W/LC-GR
43 047 34531	GB 7W 30-8-22	COMP NEUTRON-DENSITY, ARRAY INDUCTION, CBL-VDL
43 047 34532	GB 8W 30-8-22	COMPENSATED NEUTRON TLD
43 047 34533	GB 9W 30-8-22	DIPOLE SONIC IMAGER COMP ENUTRON GR, CBL
43 047 33754	GB 11W 16-8-22	SPECTRAL DENSITY DSN, HRI
43 047 34039	GB 11W 20-8-22	COMP NEUTRON TL/GR, ARRAY INDUC W/LC-GR
43 047 34327	GH 1W 20-8-21	MECH SIDEWALL CRG TOOL
43 047 33848	GH 15W 21-8-21	SPECTRAL DENSITY, DUAL LATERLOG
43 047 34573	OU GB 1W 29-8-22	CMT VOL, AI W/LC-GR, COMP NEUTRON TLD
43 047 34546	OU GB 3W 29-8-22	SPECTRAL DENSITY DSN
43 047 34549	OU GB 5W 29-8-22	MECH SDWLL CRG TL
43 047 34554	OU GB 14W 29-8-22	SECTOR BOND LOG, SPECTRA SCAN IMA
43 047 33591	RWU 12-24A	SPECTRAL DENSITY, HIRES INDUCTION
43 047 33766	RWU 22-29B	SPECTRAL DENSITY, HIRES INDUCTION
43 047 33567	RWU 23-24A	SPECTRAL DENSITY, HIRES INDUCTION
43 047 33788	RWU 31-30B	CBL-VDL
43 047 33771	RWU 42-30B	CBL-VDL
43 047 34006	WR 14W 4-8-22	MUD LOG
43 047 34106	WV 3G 10-8-21 <i>TOBS R21E S-10</i>	CBL-VDL
43 047 34390	WV 15G 5-8-22	DIPOLE SONIC IMAGER - GR/CCL
43 047 34243	WV 2W 22-8-21	HIRES INDUCTION

43 047 34144	WV 4W 13-8-21	COMPENSATED DENSITY NEUTRON, ARRAY INDUCTION
43 047 33954	WV 5W 17-8-21	SPECTRAL DENSITY, HIRES INDUCTION
43 047 34246	WV 7W 15-8-21	CBL
43 047 34065	WV 7W 36-7-21	HR INDUCTION
43 047 34456	WV 10W 5-8-22	CBL
43 047 34279	WV 12W 14-8-21	MECH SCT
43 047 34251	WV 16W 15-8-21	CBL-VDL
43 047 33662	WVFU 15G 9-8-21	COMP NEUTRON DENS, ARRAY IND, MECH CORING
43 047 33602	WVFU 1W 21-8-21	CBL-VDL
43 047 33613	WVFU 1W-24-8-21	SPECTRAL DENSITY, DUAL LATERLOG
43 047 33603	WVFU 3W-13-8-21	SPECTRAL DENSITY, DUAL LATERLOG, CBL-VDL
43 047 33957	WVFU 8W-11-8-21	CBL-VDL
43 047 33793	WVFU 8W-13-8-21	CBL/GR
43 047 33269	WVFU 9W-14-8-21	SPECTRAL DENSITY, DUAL LATERLOG
43 047 33795	WVFU 10W-13-8-21	DIPOLE SONIC, CBL
43 047 33626	WVFU 11W-18-8-22	CBL-VDL
43 047 33606	WVFU 13W-13-8-21	DIPOLE SONIC, CBL-VDL
43 047 33607	WVFU 13W-14-8-21	DIPOLE SONIC, COMP NEUTRON
43 047 33645	WVFU 16W-2-8-21	DUAL LATERLOG

From: Carol Daniels
To: raleen.searle@questar.com
Subject: Requesting logs for wells that have been completed

Hi Raleen,

I am attaching a list for logs we have not received for wells that have been completed. Any questions, please call me at 801-538-5284.

Thank you and have a Merry Christmas and a Happy New Year!

OPERATOR CHANGE WORKSHEET

1. GLH
2. CDW
3. FILE

012

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		2/1/2003
FROM: (Old Operator):	TO: (New Operator):	
N4235-Shenandoah Energy Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341	N2460-QEP Uinta Basin Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341	

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	Confid
WV 15G-3-8-21	03	080S	210E	4304734109	13368	Federal	OW	P	
WV 16G-3-8-21	03	080S	210E	4304734110	13295	Federal	OW	P	
WV 3G-10-8-21	10	080S	210E	4304734106	13241	Federal	OW	P	
GH 9W-17-8-21	17	080S	210E	4304734150	13392	Federal	GW	P	
GH 16W-17-8-21	17	080S	210E	4304734156	13354	Federal	GW	P	
GH 10W-20-8-21	20	080S	210E	4304734151	13328	Federal	GW	P	
GH 5W-21-8-21	21	080S	210E	4304734147	13387	Federal	GW	P	
GH 6W-21-8-21	21	080S	210E	4304734148	13371	Federal	GW	P	
GH 8W-21-8-21	21	080S	210E	4304734149	13293	Federal	GW	P	
GH 10W-21-8-21	21	080S	210E	4304734152	13378	Federal	GW	P	
GH 12W-21-8-21	21	080S	210E	4304734153	13294	Federal	GW	P	
GH 14W-21-8-21	21	080S	210E	4304734154	13292	Federal	GW	P	
GH 16W-21-8-21	21	080S	210E	4304734157	13329	Federal	GW	P	
WV 6W-22-8-21	22	080S	210E	4304734272	13379	Federal	GW	P	
WV 14W-8-8-22	08	080S	220E	4304734007	13322	Federal	GW	P	
OU GB 6W-20-8-22	20	080S	220E	4304734018	13518	Federal	GW	P	C
GB 11W-20-8-22	20	080S	220E	4304734039	13413	Federal	GW	P	
OU GB 4W-20-8-22	20	080S	220E	4304734043	13520	Federal	GW	P	C
GB 5W-20-8-22	20	080S	220E	4304734209	13414	Federal	GW	P	
GB 5W-30-8-22	30	080S	220E	4304734025	13502	Federal	GW	P	C

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/2/2003
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/19/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 5292864-0151
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on:

IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 7/21/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 7/21/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 8/27/2003

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 8/27/2003

3. Bond information entered in RBDMS on: n/a

4. Fee wells attached to bond in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 965-003-032

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 965-002-976

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 799446

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 965-003-033

2. The FORMER operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

May 28, 2003

Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attention: John Baza/Jim Thompson

Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named **QEP Uinta Basin, Inc.** pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

Yours truly,

Frank Nielsen
Division Landman

Enclosure

RECEIVED

JUN 02 2003

DIV OF OIL, GAS & MINING

SEI (N4235) to QEP (N2460)

well_name	Sec	T	R	api	Entity	Lease Type
UTAH STATE 1	36	070S	240E	4304715128	5878	State
BRENNAN FED 3	17	070S	210E	4304715419	10750	Federal
FEDERAL 2-29-7-22	29	070S	220E	4304715423	5266	Federal
FS PRINCE GOVT 1	10	070S	240E	4304716199	7035	Federal
KAYE STATE 1-16	16	100S	230E	4304730609	5395	State
LEOTA FED 1	34	070S	210E	4304730879	5420	Federal
GULF BRENNAN FED 8	17	070S	210E	4304731509	5290	Federal
RFC 1	20	070S	210E	4304731805	10952	Federal
EAST COYOTE FED 14-4-8-25	04	080S	250E	4304732493	11630	Federal
F S PRINCE 4	03	070S	240E	4304732677	7035	Federal
GYPSUM HILLS 21	21	080S	210E	4304732692	11819	Federal
TOLL STATION ST 8-36-8-21	36	080S	210E	4304732724	12361	State
SAGE GROUSE FED 6-14-8-22	14	080S	220E	4304732746	11944	Federal
GYPSUM HILLS 22WG	22	080S	210E	4304732818	12336	Federal
GLEN BENCH ST 8A-36-8-21	36	080S	210E	4304733037	12377	State
GLEN BENCH ST 6-36-8-21	36	080S	210E	4304733038	12378	State
SAGE GROUSE 12A-14-8-22	14	080S	220E	4304733177	12524	Federal
OU GB 12W-20-8-22	20	080S	220E	4304733249	13488	Federal
GLEN BENCH ST 2-36-8-21	36	080S	210E	4304733252	12527	State
GBU 15-18-8-22	18	080S	220E	4304733364	12690	Federal
GLEN BENCH FED 3W-17-8-22	17	080S	220E	4304733513	12950	Federal
GLEN BENCH FED 5W-17-8-22	17	080S	220E	4304733514	12873	Federal
WV FED 9W-8-8-22	08	080S	220E	4304733515	13395	Federal
GB FED 9W-18-8-22	18	080S	220E	4304733516	12997	Federal
OU GB 3W-20-8-22	20	080S	220E	4304733526	13514	Federal
GHU 10W-19-8-21	19	080S	210E	4304733528	12736	Federal
GH 1W-32-8-21	32	080S	210E	4304733570	12797	State
GH 3W-32-8-21	32	080S	210E	4304733571	12796	State
GH 5W-32-8-21	32	080S	210E	4304733572	12828	State
GH 7W-32-8-21	32	080S	210E	4304733573	12872	State
GLEN BENCH 12W-30-8-22	30	080S	220E	4304733670	13380	Federal
GH 2W-32-8-21	32	080S	210E	4304733744	13029	State
GH 4W-32-8-21	32	080S	210E	4304733745	13035	State
GH 8W-32-8-21	32	080S	210E	4304733746	13030	State
GB 3W-16-8-22	16	080S	220E	4304733751	13577	State
GB 5W-16-8-22	16	080S	220E	4304733752	13570	State
GH 6W-32-8-21	32	080S	210E	4304733753	13036	State
GB 11W-16-8-22	16	080S	220E	4304733754	13582	State
GH 7W-21-8-21	21	080S	210E	4304733845	13050	Federal
GH 9W-21-8-21	21	080S	210E	4304733846	13074	Federal
GH 11W-21-8-21	21	080S	210E	4304733847	13049	Federal
GH 15W-21-8-21	21	080S	210E	4304733848	13051	Federal
GH 5G-32-8-21	32	080S	210E	4304733866	13037	State
WV 9W-23-8-21	23	080S	210E	4304733909	13160	Federal
GHU 14W-20-8-21	20	080S	210E	4304733915	13073	Federal
GB 1W-36-8-21	36	080S	210E	4304733944	13439	State
GB 4W-30-8-22	30	080S	220E	4304733945	13372	Federal
GB 9W-19-8-22	19	080S	220E	4304733946	13393	Federal
GB 10W-30-8-22	30	080S	220E	4304733947	13389	Federal
GB 12W-19-8-22	19	080S	220E	4304733948	13388	Federal
WV 5W-17-8-21	17	080S	210E	4304733954	13332	Federal
WV 7W-17-8-21	17	080S	210E	4304733956	13330	Federal
GB 9W-25-8-21	25	080S	210E	4304733960	13390	Federal
WV 1W-5-8-22	05	080S	220E	4304733985	13369	Federal
WV 3W-5-8-22	05	080S	220E	4304733987	13321	Federal
WV 7W-5-8-22	05	080S	220E	4304733988	13235	Federal
WV 9W-5-8-22	05	080S	220E	4304733990	13238	Federal
WV 11W-5-8-22	05	080S	220E	4304733992	13239	Federal
WV 13W-5-8-22	05	080S	220E	4304733994	13236	Federal
WV 15W-5-8-22	05	080S	220E	4304733996	13240	Federal
WV 8W-8-8-22	08	080S	220E	4304734005	13220	Federal
WV 14W-8-8-22	08	080S	220E	4304734007	13322	Federal
OU GB 6W-20-8-22	20	080S	220E	4304734018	13518	Federal
GB 5W-30-8-22	30	080S	220E	4304734025	13502	Federal
GB 11W-20-8-22	20	080S	220E	4304734039	13413	Federal

SEI (N4235) to QEP (N2460)

well_name	Sec	T	R	api	Entity	Lease Type
OU GB 4W-20-8-22	20	080S	220E	4304734043	13520	Federal
WV 7W-36-7-21	36	070S	210E	4304734065	13334	State
WV 9W-36-7-21	36	070S	210E	4304734066	13331	State
WV 3G-10-8-21	10	080S	210E	4304734106	13241	Federal
WV 15G-3-8-21	03	080S	210E	4304734109	13368	Federal
WV 16G-3-8-21	03	080S	210E	4304734110	13295	Federal
GB 6W-25-8-21	25	080S	210E	4304734121	13440	Fee
GB 7W-25-8-21	25	080S	210E	4304734122	13436	Fee
GH 5W-21-8-21	21	080S	210E	4304734147	13387	Federal
GH 6W-21-8-21	21	080S	210E	4304734148	13371	Federal
GH 8W-21-8-21	21	080S	210E	4304734149	13293	Federal
GH 9W-17-8-21	17	080S	210E	4304734150	13392	Federal
GH 10W-20-8-21	20	080S	210E	4304734151	13328	Federal
GH 10W-21-8-21	21	080S	210E	4304734152	13378	Federal
GH 12W-21-8-21	21	080S	210E	4304734153	13294	Federal
GH 14W-21-8-21	21	080S	210E	4304734154	13292	Federal
GH 16W-17-8-21	17	080S	210E	4304734156	13354	Federal
GH 16W-21-8-21	21	080S	210E	4304734157	13329	Federal
GB 5W-20-8-22	20	080S	220E	4304734209	13414	Federal
WV 6W-22-8-21	22	080S	210E	4304734272	13379	Federal
GH 1W-20-8-21	20	080S	210E	4304734327	13451	Federal
GH 2W-20-8-21	20	080S	210E	4304734328	13527	Federal
GH 3W-20-8-21	20	080S	210E	4304734329	13728	Federal
GH 7W-20-8-21	20	080S	210E	4304734332	13537	Federal
GH 9W-20-8-21	20	080S	210E	4304734333	13411	Federal
GH 11W-20-8-21	20	080S	210E	4304734334	13410	Federal
GH 15W-20-8-21	20	080S	210E	4304734335	13407	Federal
GH 16W-20-8-21	20	080S	210E	4304734336	13501	Federal
WV 12W-23-8-21	23	080S	210E	4304734343	13430	Federal
OU GB 13W-20-8-22	20	080S	220E	4304734348	13495	Federal
OU GB 14W-20-8-22	20	080S	220E	4304734349	13507	Federal
OU GB 11W-29-8-22	29	080S	220E	4304734350	13526	Federal
WV 11G-5-8-22	05	080S	220E	4304734388	13422	Federal
WV 13G-5-8-22	05	080S	220E	4304734389	13738	Federal
WV 15G-5-8-22	05	080S	220E	4304734390	13459	Federal
GB 11W-30-8-22	30	080S	220E	4304734392	13433	Fee
SU BRENNAN W 15W-18-7-22	18	070S	220E	4304734403	13442	Federal
STIRRUP U 16W-5-8-22	05	080S	220E	4304734446	13654	Federal
STIRRUP U 2W-5-8-22	05	080S	220E	4304734455	13700	Federal
WV 10W-5-8-22	05	080S	220E	4304734456	13540	Federal
WV 16W-8-8-22	08	080S	220E	4304734470	13508	Federal
GB 16WX-30-8-22	30	080S	220E	4304734506	13431	Federal
OU GB 1W-19-8-22	19	080S	220E	4304734512	13469	Federal
OU GB 2W-19-8-22	19	080S	220E	4304734513	13461	Federal
OU GB 5W-19-8-22	19	080S	220E	4304734514	13460	Federal
OU GB 7W-19-8-22	19	080S	220E	4304734515	13462	Federal
OU GB 8W-19-8-22	19	080S	220E	4304734516	13489	Federal
OU GB 11W-19-8-22	19	080S	220E	4304734517	13467	Federal
OU GB 16W-19-8-22	19	080S	220E	4304734522	13476	Federal
GB 1W-30-8-22	30	080S	220E	4304734528	13487	Federal
GB 3W-30-8-22	30	080S	220E	4304734529	13493	Federal
GB 6W-30-8-22	30	080S	220E	4304734530	13519	Federal
GB 7W-30-8-22	30	080S	220E	4304734531	13494	Federal
GB 8W-30-8-22	30	080S	220E	4304734532	13483	Federal
GB 9W-30-8-22	30	080S	220E	4304734533	13500	Federal
OU GB 6W-19-8-22	19	080S	220E	4304734534	13475	Federal
OU GB 10W-19-8-22	19	080S	220E	4304734535	13479	Federal
OU GB 13W-19-8-22	19	080S	220E	4304734536	13478	Federal
OU GB 14W-19-8-22	19	080S	220E	4304734537	13484	Federal
OU GB 15W-19-8-22	19	080S	220E	4304734538	13482	Federal
OU GB 12W-17-8-22	17	080S	220E	4304734542	13543	Federal
OU GB 6W-17-8-22	17	080S	220E	4304734543	13536	Federal
OU GB 13W-17-8-22	17	080S	220E	4304734544	13547	Federal
OU GB 6W-29-8-22	29	080S	220E	4304734545	13535	Federal
OU GB 3W-29-8-22	29	080S	220E	4304734546	13509	Federal

SEI (N4235) to QEP (N2460)

well_name	Sec	T	R	api	Entity	Lease Type
OU GB 13W-29-8-22	29	080S	220E	4304734547	13506	Federal
OU GB 4W-29-8-22	29	080S	220E	4304734548	13534	Federal
OU GB 5W-29-8-22	29	080S	220E	4304734549	13505	Federal
OU GB 14W-17-8-22	17	080S	220E	4304734550	13550	Federal
OU GB 11W-17-8-22	17	080S	220E	4304734553	13671	Federal
OU GB 14W-29-8-22	29	080S	220E	4304734554	13528	Federal
OU GB 2W-17-8-22	17	080S	220E	4304734559	13539	Federal
OU GB 7W-17-8-22	17	080S	220E	4304734560	13599	Federal
GH EXT 15W-17-8-21	17	080S	210E	4304734562	13674	Federal
OU GB 16W-18-8-22	18	080S	220E	4304734563	13559	Federal
OU GB 1W-29-8-22	29	080S	220E	4304734573	13562	Federal
OU GB 7W-29-8-22	29	080S	220E	4304734574	13564	Federal
OU GB 8W-29-8-22	29	080S	220E	4304734575	13609	Federal
OU GB 9W-29-8-22	29	080S	220E	4304734576	13551	Federal
OU GB 10W-29-8-22	29	080S	220E	4304734577	13594	Federal
OU GB 15W-29-8-22	29	080S	220E	4304734578	13569	Federal
OU GB 4W-16-8-22	16	080S	220E	4304734598	13579	State
OU GB 2W-20-8-22	20	080S	220E	4304734599	13664	Federal
OU GB 2W-29-8-22	29	080S	220E	4304734600	13691	Federal
OU GB 15W-17-8-22	17	080S	220E	4304734601	13632	Federal
OU GB 16W-17-8-22	17	080S	220E	4304734602	13639	Federal
OU GB 16W-29-8-22	29	080S	220E	4304734603	13610	Federal
OU GB 1W-20-8-22	20	080S	220E	4304734604	13612	Federal
OU GB 12W-16-8-22	16	080S	220E	4304734617	13697	State
OU GB 13W-16-8-22	16	080S	220E	4304734618	13611	State
OU GB 15W-16-8-22	16	080S	220E	4304734622	13595	State
OU GB 1W-17-8-22	17	080S	220E	4304734623	13701	Federal
OU GB 9W-17-8-22	17	080S	220E	4304734624	13663	Federal
OU GB 10W-17-8-22	17	080S	220E	4304734625	13684	Federal
OU GB 9W-20-8-22	20	080S	220E	4304734630	13637	Federal
OU GB 10W-20-8-22	20	080S	220E	4304734631	13682	Federal
OU GB 15W-20-8-22	20	080S	220E	4304734632	13616	Federal
OU WIH 13W-21-8-22	21	080S	220E	4304734646	13745	Federal
OU GB 13W-9-8-22	09	080S	220E	4304734654	13706	Federal
OU GB 2W-16-8-22	16	080S	220E	4304734657	13721	State
OU GB 6W-16-8-22	16	080S	220E	4304734658	13592	State
OU GB 7W-16-8-22	16	080S	220E	4304734659	13747	State
OU GB 14W-21-8-22	21	080S	220E	4304734664	13720	Federal
OU GB 12WX-29-8-22	29	080S	220E	4304734668	13555	Federal
OU WIH 10W-21-8-22	21	080S	220E	4304734681	13662	Federal
OU GB 3W-21-8-22	21	080S	220E	4304734686	13746	Federal
OU GB 16SG-30-8-22	30	080S	220E	4304734688	13593	Federal
OU WIH 7W-21-8-22	21	080S	220E	4304734689	13716	Federal
OU GB 5W-21-8-22	21	080S	220E	4304734690	13770	Federal
OU GB 7W-20-8-22	20	080S	220E	4304734705	13710	Federal
OU SG 10W-15-8-22	15	080S	220E	4304734719	13725	Federal
OU SG 9W-10-8-22	10	080S	220E	4304734783	13722	Federal

JUL 07 2003

3104 (932.34)WF
Nationwide Bond ESB000024

NOTICE

QEP Uinta Basin, Inc.
1050 17th Street Suite 500
Denver, Colorado 80265

:
: Oil and Gas
: lease
:

Name Change Recognized

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated. QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

S/ Wilbert B. Forbes

Wilbert B. Forbes
Land Law Examiner
Branch of Use Authorization
Division of Resources Planning,
Use and Protection

bc: JFO,MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07 /07/03:440-1536/ QEP Uinta Basin
MFU



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3106
(UT-924)

July 21, 2003

Memorandum

To: Vernal Field Office
From: **ACTING** Chief, Branch of Minerals Adjudication
Subject: Name Change Approval

Attached is an approved copy of the name change from BLM-Eastern States, which is recognized by the Utah State Office. We have updated our records to reflect:

The name change from Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated is effective July 23, 1999. The BLM Bond Number is ESB000024.

Mary Higgins
Mary Higgins
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Eastern States Letter
2. List of leases

cc: MMS, James Sykes, PO Box 25165, M/S 357 B1, Denver CO 80225
State of Utah, DOGM, Earlene Russell (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

RECEIVED

JUL 29 2003

DIV. OF OIL, GAS & MINING

Exhibit of Leases

UTSL-065342	UTU-0825	UTU-65472	UTU-74971
UTSL-065429	UTU-0826	UTU-65632	UTU-74972
UTSL-066409-A	UTU-0827	UTU-67844	UTU-75079
UTSL-066446	UTU-0828	UTU-68217	UTU-75080
UTSL-066446-A	UTU-0829	UTU-68218	UTU-75081
UTSL-066446-B	UTU-0830	UTU-68219	UTU-75082
UTSL-066791	UTU-0933	UTU-68220	UTU-75083
UTSL-069330	UTU-0971	UTU-68387	UTU-75084
UTSL-070932-A	UTU-0971-A	UTU-68620	UTU-75085
UTSL-071745	UTU-01089	UTU-69001	UTU-75086
UTSL-071963	UTU-02025	UTU-70853	UTU-75087
UTSL-071964	UTU-02030	UTU-70854	UTU-75088
UTSL-071965	UTU-02060	UTU-70855	UTU-75102
	UTU-02148	UTU-70856	UTU-75103
UTU-046	UTU-02149	UTU-71416	UTU-75116
UTU-055	UTU-02510-A	UTU-72066	UTU-75243
UTU-057	UTU-09613	UTU-72109	UTU-75503
UTU-058	UTU-09617	UTU-72118	UTU-75678
UTU-059	UTU-09809	UTU-72598	UTU-75684
UTU-080	UTU-011225-B	UTU-72634	UTU-76278
UTU-081	UTU-011226	UTU-72649	UTU-75760
UTU-082	UTU-011226-B	UTU-73182	UTU-75939
UTU-093	UTU-012457	UTU-73443	UTU-76039
UTU-0116	UTU-012457-A	UTU-73456	UTU-76482
UTU-0558	UTU-018260-A	UTU-73680	UTU-76507
UTU-0559	UTU-022158	UTU-73681	UTU-76508
UTU-0560	UTU-025960	UTU-73684	UTU-76721
UTU-0561	UTU-025962	UTU-73686	UTU-76835
UTU-0562	UTU-025963	UTU-73687	UTU-77063
UTU-0566	UTU-029649	UTU-73698	UTU-77301
UTU-0567	UTU-65471	UTU-73699	UTU-77308
UTU-0568	UTU-65472	UTU-73700	UTU-78021
UTU-0569	UTU-103144	UTU-73710	UTU-78028
UTU-0570	UTU-140740	UTU-73914	UTU-78029
UTU-0571	UTU-14219	UTU-73917	UTU-78214
UTU-0572	UTU-14639	UTU-74401	UTU-78215
UTU-0629	UTU-16551	UTU-74402	UTU-78216
UTU-0802	UTU-28652	UTU-74407	UTU-80636
UTU-0803	UTU-42050	UTU-74408	UTU-80637
UTU0804	UTU-43915	UTU-74419	UTU-80638
UTU0805	UTU-43916	UTU-74493	UTU-80639
UTU0806	UTU-43917	UTU-74494	UTU-80640
UTU0807	UTU-43918	UTU-74495	
UTU0809	UTU-56947	UTU-74496	
UTU0810	UTU-65276	UTU-74836	
UTU-0823	UTU-65404	UTU-74842	
UTU-0824	UTU-65471	UTU-74968	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

013

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT OR CA AGREEMENT NAME:

WONSITS VALLEY *Stirrup*

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

WV 3G-10-8-21

2. NAME OF OPERATOR:
QEP UINTA BASIN, INC.

9. API NUMBER:
4304734106

3. ADDRESS OF OPERATOR:
11002 EAST 17500 SOUTH CITY VERNAL STATE UT ZIP 84078

PHONE NUMBER:
(435) 781-4308

10. FIELD AND POOL, OR WILDCAT:
WONSITS VALLEY

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 686 FNL 1772 FWL *Surf 624071 X 40.143519*
4444493 Y
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 10 21E 8S S *-109.543498*

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>RE-ENTER</u> <u>HORIZONTAL</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP UINTA BASIN, INC. PROPOSES TO RE-ENTER THE EXISTING WELL BORE AND **DRILL HORIZONTALLY** INTO THE GREN RIVER FORMATION. THIS WILL BE THE FIRST OF POSSIBLE 4 HORIZONTAL WELLS FROM THIS WELL BORE AND WILL BE REFERRED TO AS WV 3G-10 G1 W (WELL NAME + FORMATION + DIRECTION). THE WELL NAME WILL REMAIN THE SAME.

FOOTAGES FOR BHL: 686 FNL 1058 FEL NENE SEC 9 T8S R21E
PROPOSED DEPTH: 5547.4 TVD
TOTAL MEASURED DEPTH: 8264.2 TMD

PLEASE SEE ATTACHED DRILLING PLAN.

NOTE: THIS HORIZONTAL WILL TD IN A FEDERAL UNIT THAT IS NOW UNDER CONSIDERATION BY THE BLM AND IS LIKELY TO BE APPROVED WITHIN THE MONTH OF FEBRUARY 2005. THEREFORE, SPACING RULES WOULD BE THOSE APPLICABLE TO A FEDERAL UNIT AS OPPOSED TO STATE SPACING.

BHL
623209X
4444468Y
40.143419
-109.553619

RECEIVED

FEB 04 2005

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) STEPHANIE TOMKINSON

TITLE REGULATORY AFFAIRS TECHNICIAN

SIGNATURE *[Signature]*

DATE 1/31/2005

(This space for State use only)

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 02-17-05
By: *[Signature]*

Federal Approval of this
Action is Necessary

(See Instructions on Reverse Side)



Questar Exploration and Production Company

Nate Koeniger

Associate Landman

1050 17th Street Suite 500

Denver, CO 80265

Phone: (303)672-6906 Fax: (303)695-0222

February 2, 2005

Utah Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, Utah 84114
Attention: To whom it may concern.

RE: Re-entry: **WV 3G-10-8-21**
(As the initial test well for the pending new Stirrup South – Green River
Unit).
T8S-R21E, SLM
Section 10: NE/4NW/4
Uintah County, Utah

Ladies and Gentlemen:

This letter is intended to accompany the sundry to re-enter and drill the captioned horizontal well, and serve as an explanation for the odd location of this well, given state spacing orders.

Last Thursday, Bob Basse and I had an Area and Depth Hearing at the Salt Lake City BLM office to discuss our plans to form the Stirrup South – Green River Unit. Then we met with Dustin Doucett and Gil Hunt of DOGM to discuss this pending new unit. It is Questar's intention to drill several horizontal wells in this unit. The first of these horizontal wells would be a reentry into the existing **WV 3G-10-8-21** wellbore. Of course, if this well did not fall within the unit's outline, it would be in conflict with state spacing orders. Furthermore, Questar believes that the BLM will approve the Unit.

Please call me at (303) 672-6906 if you have any questions.

Yours truly,

Nathan C. Koeniger
Associate Landman

nck

Weatherford Planning Report

Company: Questar E & P	Date: 12/12/2004	Time: 08:34:04	Page: 1
Field: Uintah Basin NAD 1983	Co-ordinate(NE) Reference: Site: WV 3G10-RHZ Patterson Rig #52		
Site: WV 3G10-RHZ Patterson Rig #52	Vertical (TVD) Reference: SITE 0.0		
Well: WV 3G10RHZ	Section (VS) Reference: Site (0.00N,0.00E,270.00Azi)		
Wellpath: 1	Plan: WV 3G10RHZ		

Field: Uintah Basin NAD 1983 Utah	Map Zone: Utah, Northern Zone
Map System: US State Plane Coordinate System 1983	Coordinate System: Site Centre
Geo Datum: GRS 1980	Geomagnetic Model: igrf2000
Sys Datum: Mean Sea Level	

Site: WV 3G10-RHZ Patterson Rig #52 Sec 10 T8S R21E 686' FNL & 1772' FWL			
Site Position:	Northing: 3217858.00 ft	Latitude: 40 8 36.816 N	
From: Geographic	Easting: 2187539.54 ft	Longitude: 109 32 35.340 W	
Position Uncertainty: 0.0 ft		North Reference: True	
Ground Level: 0.0 ft		Grid Convergence: 1.29 deg	

Well: WV 3G10RHZ	Slot Name:
Well Position: +N/-S 0.0 ft	Northing: 3217858.00 ft
+E/-W 0.0 ft	Easting: 2187539.54 ft
Position Uncertainty: 0.0 ft	Latitude: 40 8 36.816 N
	Longitude: 109 32 35.340 W

Wellpath: 1	Drilled From: Surface
Current Datum: SITE	Tie-on Depth: 0.0 ft
Magnetic Data: 12/12/2004	Above System Datum: Mean Sea Level
Field Strength: 53227 nT	Declination: 12.25 deg
Vertical Section: Depth From (TVD)	Mag Dip Angle: 66.21 deg
ft	+N/-S
	ft
0.0	0.0
	0.0
	270.00
	deg

Plan: WV 3G10RHZ	Date Composed: 12/12/2004
Principal: Yes	Version: 1
	Tied-to: From Surface

Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
5320.0	0.00	0.00	5320.0	0.0	0.0	0.00	0.00	0.00	0.00	
5634.2	90.00	270.00	5520.0	0.0	-200.0	28.65	28.65	0.00	270.00	
5664.2	89.40	270.00	5520.2	0.0	-230.0	2.00	-2.00	0.00	180.00	
8264.2	89.40	270.00	5547.4	0.0	-2829.9	0.00	0.00	0.00	0.00	

Section 1 : Start Hold

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
1000.0	0.00	0.00	1000.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
1100.0	0.00	0.00	1100.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
1200.0	0.00	0.00	1200.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
1300.0	0.00	0.00	1300.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
1400.0	0.00	0.00	1400.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
1500.0	0.00	0.00	1500.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
1600.0	0.00	0.00	1600.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
1700.0	0.00	0.00	1700.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
1800.0	0.00	0.00	1800.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00

Weatherford Planning Report

Company: Questar E & P
Field: Uintah Basin NAD 1983
Site: WV 3G10-RHZ Patterson Rig #52
Well: WV 3G10RHZ
Wellpath: 1

Date: 12/12/2004 **Time:** 08:34:04 **Page:** 2
Co-ordinate(NE) Reference: Site: WV 3G10-RHZ Patterson Rig #52
Vertical (TVD) Reference: SITE 0.0
Section (VS) Reference: Site (0.00N,0.00E,270.00Azi)
Plan: WV 3G10RHZ

Section 1 : Start Hold

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
1900.0	0.00	0.00	1900.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
2000.0	0.00	0.00	2000.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
2100.0	0.00	0.00	2100.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
2200.0	0.00	0.00	2200.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
2300.0	0.00	0.00	2300.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
2400.0	0.00	0.00	2400.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
2500.0	0.00	0.00	2500.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
2600.0	0.00	0.00	2600.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
2700.0	0.00	0.00	2700.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
2800.0	0.00	0.00	2800.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
2900.0	0.00	0.00	2900.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
3000.0	0.00	0.00	3000.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
3100.0	0.00	0.00	3100.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
3200.0	0.00	0.00	3200.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
3300.0	0.00	0.00	3300.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
3400.0	0.00	0.00	3400.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
3500.0	0.00	0.00	3500.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
3600.0	0.00	0.00	3600.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
3700.0	0.00	0.00	3700.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
3800.0	0.00	0.00	3800.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
3900.0	0.00	0.00	3900.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
4000.0	0.00	0.00	4000.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
4100.0	0.00	0.00	4100.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
4200.0	0.00	0.00	4200.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
4300.0	0.00	0.00	4300.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
4400.0	0.00	0.00	4400.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
4500.0	0.00	0.00	4500.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
4600.0	0.00	0.00	4600.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
4700.0	0.00	0.00	4700.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
4800.0	0.00	0.00	4800.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
4900.0	0.00	0.00	4900.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
5000.0	0.00	0.00	5000.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
5100.0	0.00	0.00	5100.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
5200.0	0.00	0.00	5200.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
5300.0	0.00	0.00	5300.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
5320.0	0.00	0.00	5320.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00

Section 2 : Start Build 28.65

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
5330.0	2.86	270.00	5330.0	0.0	-0.2	0.2	28.65	28.65	0.00	0.00
5340.0	5.73	270.00	5340.0	0.0	-1.0	1.0	28.65	28.65	0.00	0.00
5350.0	8.59	270.00	5349.9	0.0	-2.2	2.2	28.65	28.65	0.00	0.00
5360.0	11.46	270.00	5359.7	0.0	-4.0	4.0	28.65	28.65	0.00	0.00
5370.0	14.32	270.00	5369.5	0.0	-6.2	6.2	28.65	28.65	0.00	0.00
5380.0	17.19	270.00	5379.1	0.0	-8.9	8.9	28.65	28.65	0.00	0.00
5390.0	20.05	270.00	5388.6	0.0	-12.1	12.1	28.65	28.65	0.00	0.00
5400.0	22.92	270.00	5397.9	0.0	-15.8	15.8	28.65	28.65	0.00	0.00
5410.0	25.78	270.00	5407.0	0.0	-19.9	19.9	28.65	28.65	0.00	0.00
5420.0	28.65	270.00	5415.9	0.0	-24.5	24.5	28.65	28.65	0.00	0.00
5430.0	31.51	270.00	5424.5	0.0	-29.5	29.5	28.65	28.65	0.00	0.00
5440.0	34.38	270.00	5432.9	0.0	-34.9	34.9	28.65	28.65	0.00	0.00
5450.0	37.24	270.00	5441.0	0.0	-40.8	40.8	28.65	28.65	0.00	0.00
5460.0	40.11	270.00	5448.8	0.0	-47.0	47.0	28.65	28.65	0.00	0.00
5470.0	42.97	270.00	5456.3	0.0	-53.7	53.7	28.65	28.65	0.00	0.00
5480.0	45.84	270.00	5463.5	0.0	-60.7	60.7	28.65	28.65	0.00	0.00
5490.0	48.70	270.00	5470.3	0.0	-68.0	68.0	28.65	28.65	0.00	0.00
5500.0	51.57	270.00	5476.7	0.0	-75.7	75.7	28.65	28.65	0.00	0.00
5510.0	54.43	270.00	5482.7	0.0	-83.7	83.7	28.65	28.65	0.00	0.00
5520.0	57.30	270.00	5488.3	0.0	-91.9	91.9	28.65	28.65	0.00	0.00
5530.0	60.16	270.00	5493.5	0.0	-100.5	100.5	28.65	28.65	0.00	0.00
5540.0	63.03	270.00	5498.2	0.0	-109.3	109.3	28.65	28.65	0.00	0.00
5550.0	65.89	270.00	5502.6	0.0	-118.3	118.3	28.65	28.65	0.00	0.00

Weatherford Planning Report

Company: Questar E & P
Field: Uintah Basin NAD 1983
Site: WV 3G10-RHZ Patterson Rig #52
Well: WV 3G10RHZ
Wellpath: 1

Date: 12/12/2004 **Time:** 08:34:04 **Page:** 3
Co-ordinate(NE) Reference: Site: WV 3G10-RHZ Patterson Rig #52
Vertical (TVD) Reference: SITE 0.0
Section (VS) Reference: Site (0.00N,0.00E,270.00Azi)
Plan: WV 3G10RHZ

Section 2 : Start Build 28.65

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
5560.0	68.75	270.00	5506.4	0.0	-127.5	127.5	28.65	28.65	0.00	0.00
5570.0	71.62	270.00	5509.8	0.0	-136.9	136.9	28.65	28.65	0.00	0.00
5580.0	74.48	270.00	5512.7	0.0	-146.5	146.5	28.65	28.65	0.00	0.00
5590.0	77.35	270.00	5515.1	0.0	-156.2	156.2	28.65	28.65	0.00	0.00
5600.0	80.21	270.00	5517.1	0.0	-166.0	166.0	28.65	28.65	0.00	0.00
5604.4	81.46	270.00	5517.8	0.0	-170.3	170.3	28.65	28.65	0.00	0.00
5610.0	83.08	270.00	5518.5	0.0	-175.9	175.9	28.65	28.65	0.00	0.00
5620.0	85.94	270.00	5519.5	0.0	-185.9	185.9	28.65	28.65	0.00	0.00
5630.0	88.81	270.00	5520.0	0.0	-195.8	195.8	28.65	28.65	0.00	0.00
5634.2	90.00	270.00	5520.0	0.0	-200.0	200.0	28.65	28.65	0.00	0.00

Section 3 : Start Drop -2.00

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
5664.2	89.40	270.00	5520.2	0.0	-230.0	230.0	2.00	-2.00	0.00	180.00

Section 4 : Start Hold

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
5700.0	89.40	270.00	5520.5	0.0	-265.8	265.8	0.00	0.00	0.00	180.00
5800.0	89.40	270.00	5521.6	0.0	-365.8	365.8	0.00	0.00	0.00	180.00
5900.0	89.40	270.00	5522.6	0.0	-465.8	465.8	0.00	0.00	0.00	180.00
6000.0	89.40	270.00	5523.7	0.0	-565.8	565.8	0.00	0.00	0.00	180.00
6100.0	89.40	270.00	5524.7	0.0	-665.8	665.8	0.00	0.00	0.00	180.00
6200.0	89.40	270.00	5525.8	0.0	-765.8	765.8	0.00	0.00	0.00	180.00
6300.0	89.40	270.00	5526.8	0.0	-865.8	865.8	0.00	0.00	0.00	180.00
6400.0	89.40	270.00	5527.9	0.0	-965.8	965.8	0.00	0.00	0.00	180.00
6500.0	89.40	270.00	5528.9	0.0	-1065.8	1065.8	0.00	0.00	0.00	180.00
6600.0	89.40	270.00	5530.0	0.0	-1165.8	1165.8	0.00	0.00	0.00	180.00
6700.0	89.40	270.00	5531.0	0.0	-1265.8	1265.8	0.00	0.00	0.00	180.00
6800.0	89.40	270.00	5532.1	0.0	-1365.8	1365.8	0.00	0.00	0.00	180.00
6900.0	89.40	270.00	5533.1	0.0	-1465.8	1465.8	0.00	0.00	0.00	180.00
7000.0	89.40	270.00	5534.1	0.0	-1565.8	1565.8	0.00	0.00	0.00	180.00
7100.0	89.40	270.00	5535.2	0.0	-1665.8	1665.8	0.00	0.00	0.00	180.00
7200.0	89.40	270.00	5536.2	0.0	-1765.8	1765.8	0.00	0.00	0.00	180.00
7300.0	89.40	270.00	5537.3	0.0	-1865.8	1865.8	0.00	0.00	0.00	180.00
7400.0	89.40	270.00	5538.3	0.0	-1965.7	1965.7	0.00	0.00	0.00	180.00
7500.0	89.40	270.00	5539.4	0.0	-2065.7	2065.7	0.00	0.00	0.00	180.00
7600.0	89.40	270.00	5540.4	0.0	-2165.7	2165.7	0.00	0.00	0.00	180.00
7700.0	89.40	270.00	5541.5	0.0	-2265.7	2265.7	0.00	0.00	0.00	180.00
7800.0	89.40	270.00	5542.5	0.0	-2365.7	2365.7	0.00	0.00	0.00	180.00
7900.0	89.40	270.00	5543.6	0.0	-2465.7	2465.7	0.00	0.00	0.00	180.00
8000.0	89.40	270.00	5544.6	0.0	-2565.7	2565.7	0.00	0.00	0.00	180.00
8100.0	89.40	270.00	5545.7	0.0	-2665.7	2665.7	0.00	0.00	0.00	180.00
8200.0	89.40	270.00	5546.7	0.0	-2765.7	2765.7	0.00	0.00	0.00	180.00
8264.2	89.40	270.00	5547.4	0.0	-2829.9	2829.9	0.00	0.00	0.00	180.00

Casing Points

MD ft	TVD ft	Diameter in	Hole Size in	Name
5320.0	5320.0	5.500	5.500	5 1/2" Casing Exit

Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
5604.4	5517.8	Top G1 Porosity		0.60	270.00
	0.0	Base G1 Porosity		0.60	270.00

WEATHERFORD DRILLING SERVICES



SITE DETAILS

WV 3G10-RHZ Patterson Rig #52
Sec 10 T8S R21E
686' FNL & 1772' FWL

Site Centre Latitude: 40°08'36.816N
Longitude: 109°32'35.340W

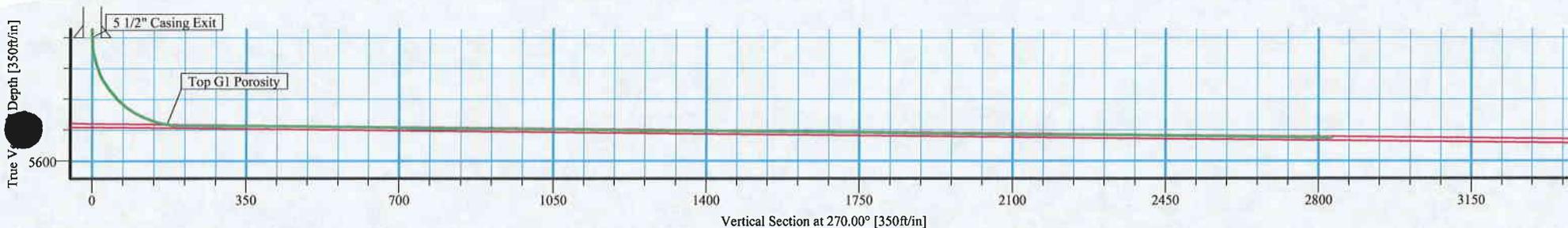
Water Depth: 0.0
Positional Uncertainty: 0.0
Convergence: 1.29

SECTION DETAILS

Azimuths to True North
 Magnetic North: 12.25°

Magnetic Field
 Strength: 53227nT
 Dip Angle: 66.21°
 Date: 12/12/2004
 Model: igr2000

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	5320.0	0.00	0.00	5320.0	0.0	0.0	0.00	0.00	0.0	
3	5634.2	90.00	270.00	5520.0	0.0	-200.0	28.65	270.00	200.0	
4	5664.2	89.40	270.00	5520.2	0.0	-230.0	2.00	180.00	230.0	
5	8264.2	89.40	270.00	5547.4	0.0	-2829.9	0.00	0.00	2829.9	



Drilling Notes:

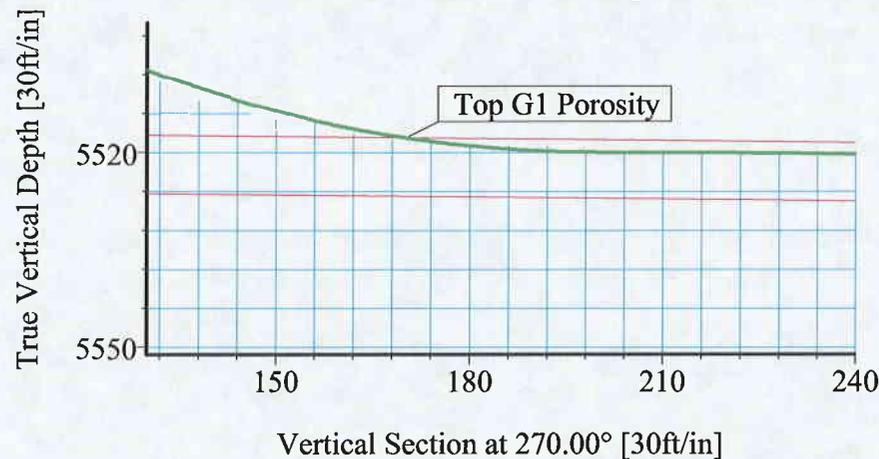
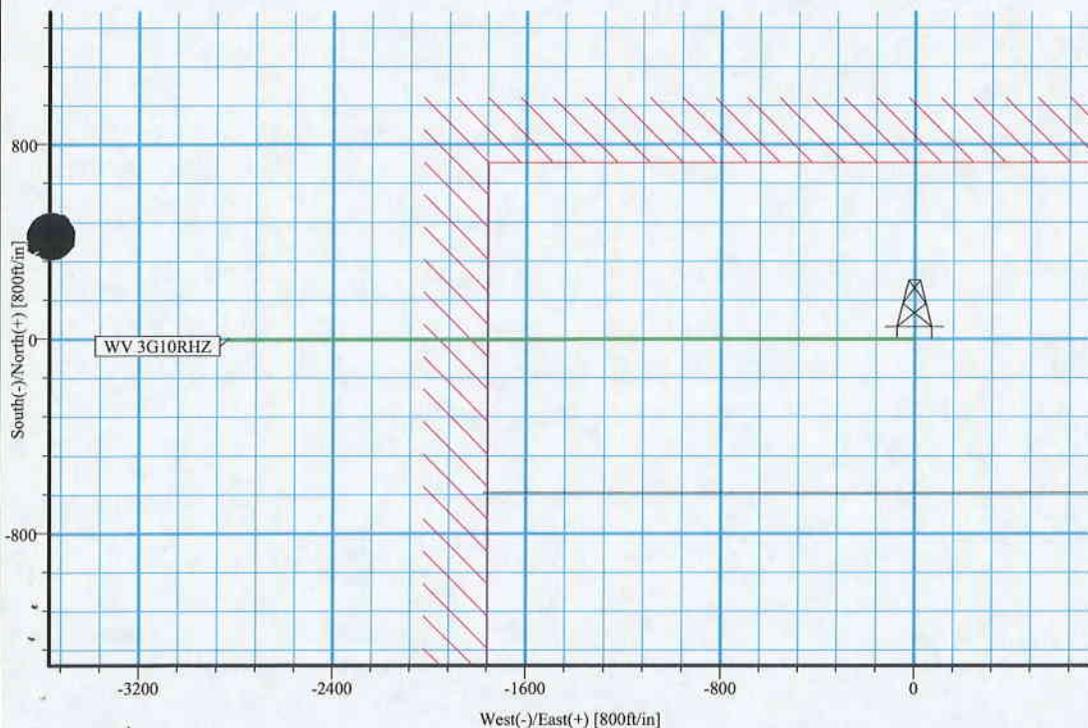
1. Horizontal lateral must remain 660' north of the E-W 1/4 Section Line
2. Do not penetrate the G1 Sand at 5530' TVD beneath wellhead.

FORMATION TOP DETAILS

No.	TVDPath	MDPath	Formation
1	5517.8	5604.4	Top G1 Porosity

CASING DETAILS

No.	TVD	MD	Name	Size
1	5320.0	5320.0	5 1/2" Casing Exit	5.500



Plan: WV 3G10RHZ (WV 3G10RHZ/1)

Created By: Steve Schmitz

Date: 12/12/2004

Checked:

Date:



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/04/2005

API NO. ASSIGNED: 43-047-34106

WELL NAME: WV 3G-10-8-21
OPERATOR: QEP UINTA BASIN, INC. (N2460)
CONTACT: STEPHANIE TOMKINSON

PHONE NUMBER: 435-781-4308

PROPOSED LOCATION:

NENW 10 080S 210E
SURFACE: 0686 FNL 1772 FWL
BOTTOM: 0686 FNL 1058 FEL
UINTAH
WONSITS VALLEY (710)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-0806
SURFACE OWNER: 2 - Indian
PROPOSED FORMATION: GRRV
COALBED METHANE WELL? NO

LATITUDE: 40.14352
LONGITUDE: -109.5435

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 965002976)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

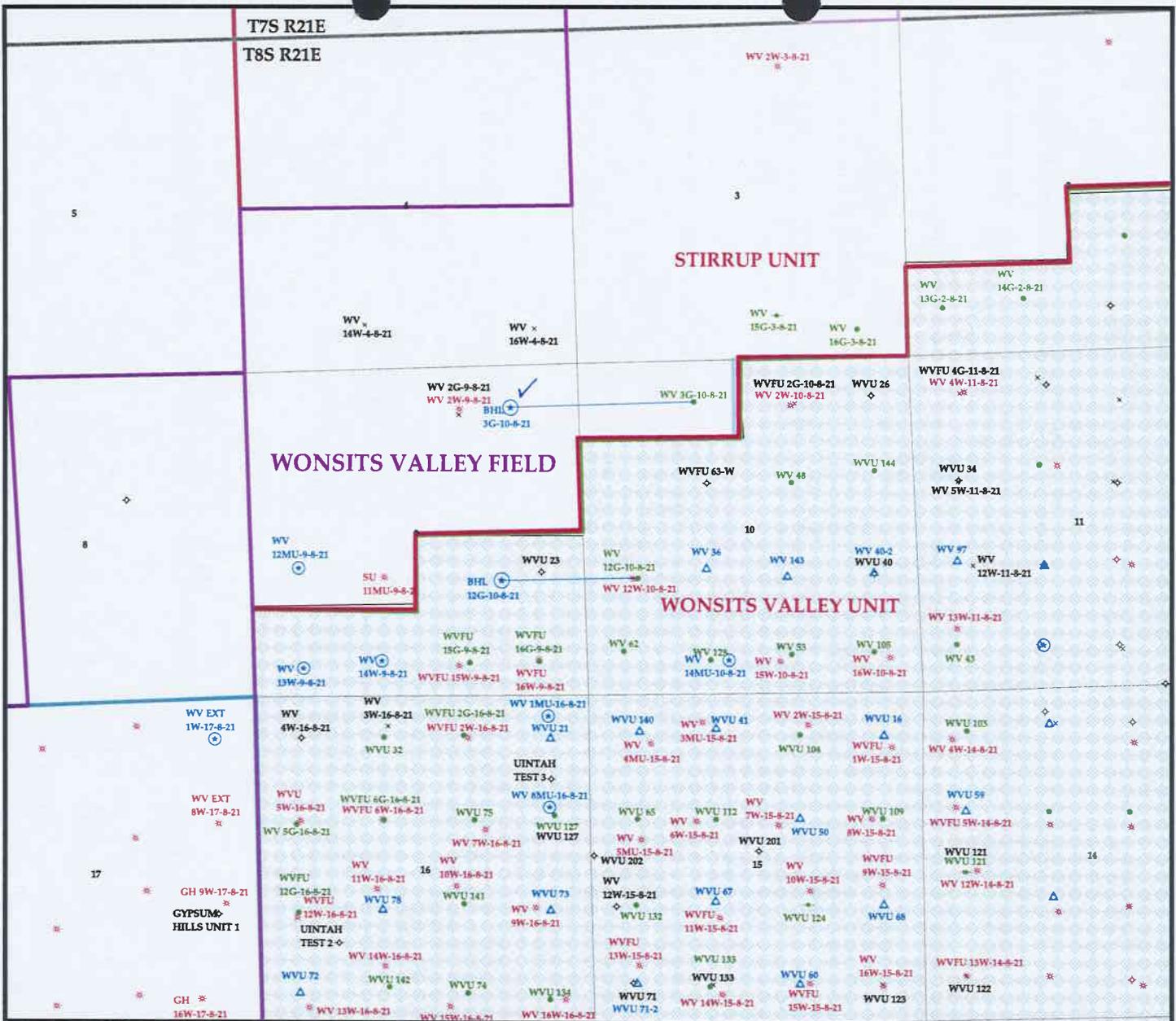
- R649-2-3. *Horizontal*
- Unit STIRRUP SO (GRRV)
- R649-3-2. *General*
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. *Exception*
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. *Directional Drill*

COMMENTS:

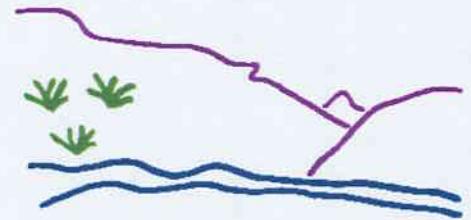
No ~~More~~ horizontal temporary spacing needed because well is in a federal unit - JRB

STIPULATIONS:

1- Federal Approval



OPERATOR: QEP UINTA BASIN INC (N2460)
SEC. 10 T.21S R.8E
FIELD: WONSITS VALLEY (710)
COUNTY: UINTAH
SPACING: R649-3-3 / EXCEPTION LOCATION



Utah Oil Gas and Mining

Wells	Units.shp	Fields.shp
⊕ GAS INJECTION	□ EXPLORATORY	□ ABANDONED
⊘ GAS STORAGE	□ GAS STORAGE	□ ACTIVE
× LOCATION ABANDONED	□ NF PP OIL	□ COMBINED
⊙ NEW LOCATION	□ NF SECONDARY	□ INACTIVE
⊖ PLUGGED & ABANDONED	□ PENDING	□ PROPOSED
⊛ PRODUCING GAS	□ PI OIL	□ STORAGE
● PRODUCING OIL	□ PP GAS	□ TERMINATED
⊛ SHUT-IN GAS	□ PP GEOTHERML	
⊛ SHUT-IN OIL	□ PP OIL	
× TEMP. ABANDONED	□ SECONDARY	
○ TEST WELL	□ TERMINATED	
△ WATER INJECTION		
⊕ WATER SUPPLY		
⊖ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY
DATE: 10-FEBRUARY-2005



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

February 17, 2005

QEP Uinta Basin, Inc.
11002 E 17500 S
Vernal, UT 84078

Re: Wonsits Valley 3G-10-8-21 Well, Surface Location 686' FNL, 1772' FWL, NE NW, Sec. 10, T. 8 South, R. 21 East, Bottom Location 686' FNL, 1058' FEL, NE NE, Sec. 9, T. 8 South, R. 21 East, Uintah County, Utah

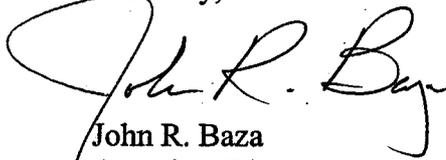
Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for an exception location is hereby granted on the condition that if the well is productive from the horizontal wellbore, the operator agrees to come before the Board of Oil, Gas and Mining seeking appropriate spacing.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34106.

Sincerely,


John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: QEP Uinta Basin, Inc.
Well Name & Number Wonsits Valley 3G-10-8-21
API Number: 43-047-34106
Lease: U-0806

Surface Location: NE NW **Sec. 10** **T. 8 South** **R. 21 East**
Bottom Location: NE NE **Sec. 9** **T. 8 South** **R. 21 East**

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
 P.O. Box 45155
 Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO
 3180
 UT-922

February 16, 2005

QEP Uinta Basin, Inc.
 Attn: Nathan C. Koeniger
 1050 17th Street, Suite 500
 Denver, Colorado 80265

43-047-34106

Gentlemen:

The Stirrup South – Green River Unit Agreement, Uintah County, Utah was approved on February 16, 2005. This agreement has been designated No. UTU82151X and is effective February 16, 2005. A copy of the agreement is enclosed.

This unit provides for a horizontal reentry utilizing the existing Well No. 3G-10-8-21 wellbore, located in the NE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 10, Township 8 South, Range 21 East, SLM&B, Uintah County, Utah. A 2600' horizontal lateral would be drilled to test the G1 lime interval of the Green River Formation, unless it is established to the satisfaction of the authorized officer that geological or mechanical conditions were encountered that would deem further drilling unwarranted or impractical. No extension of time beyond August 16, 2005, will be granted to commence the "obligation well" other than "unavoidable delay" (Section 25), where justified.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.

The basic information is as follows:

1. The depth of the test well and the area to be unitized were approved under the unit plan regulations of December 22, 1950, by Bureau of Land Management letter dated February 10, 2005.
2. Surface to the top of the Wasatch Formation is unitized.
3. The unit area embraces 2,163.12 acres, more or less, of which 1,761.12 acres (81.42 percent) are Federal lands and 402.00 acres (18.58 percent) are State lands.

RECEIVED

FEB 17 2005

The following leases embrace lands included within the unit area:

UTU80636*

UTU80637

UTU80638

* Indicates lease to be considered for segregation by the Bureau of Land Management pursuant to Section 18 (g) of the unit agreement and Public Law 86-705.

All lands and interests are fully/effectively committed. Also, certain overriding royalty interest owners have not signed the unit agreement. All parties owning interests within this unit area were invited to join the unit agreement.

In view of the foregoing commitment status, effective control of operations within the unit area is assured. We are of the opinion that the agreement is necessary and advisable in the public interest and for the purpose of more properly conserving natural resources. Certification-Determination, signed by the School and Institutional Trust Land Administration for the State of Utah, is attached to the enclosed agreement.

Sincerely,

/s/ Terry Catlin

Terry Catlin
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Dockets w/enclosure
Division of Oil, Gas and Mining
Trust Lands Administration
Field Manager - Vernal w/enclosure
MMS - Data Management Division (Attn: James Sykes)
File - Stirrup South - Green River Unit w/enclosure
Agr. Sec. Chron
Reading Chron
Central Files

UT922:TAThompson:tt:2/16/05

WEEKLY OPERATIONS REPORT – March 3, 2005

TORG R21E S-10
43-049-34106

UINTA BASIN“Drilling Activity – Operated” 3-3-05

- Patterson #51 – GB 3MU-3-8-22 drilling at 9,730 feet, will TD today. PTD 9,900'. Next well WRU EIH 11ML-24-8-22 directional pad well. PTD 10,358' TVD, 10,600' MD.
- Patterson #52 – WV 3G-10-8-21 hot oiling casing in order to set whipstock. Drill one 2,600' lateral. Next well RW 12-36B horizontal well with two 2,100' laterals.
- True #26 – COY 12ML-24-8-24 at TD 7,860', tripping out for logs. Next well GB 7MU-36-8-21. PTD 8,850'.

“Completions & New Wells to Sales” 3-3-05:

FR 9P-36-14-19: (100% WI) Flow well (Dakota, Cedar Mtn., Morrison & Entrada) up backside to sales; DOFP was Sat. Feb. 12th; flow tested @ 3.8 Mmcfpd @ 1427 psi FCP on 2 - 1 1/64" (2 sep.) against 870 psi LP; currently curtailed through existing compressor @ 1105 Mcfpd @ 2289 psi FCP on a 1 1/64" choke w/ no fluid; Comet will be shutting down (and moving) downstream compressor, which will allow us to flow unrestricted against the higher LP on Mar. 21st. Pursuing multiple compressor options.

SCT 8G-12-7-22: (25% WI) P&A'd.

RWS 8ML-14-9-24: (25% WI) 3 MV fracs pumped; isolating individual intervals w/ BP & pkr. for gas entry w/ limited fluid entry; so far no success.

SG 14MU-14-8-22: (43.75% WI) Frac'd w/ 245,000 lbs sand. (1 MV & 2 Wasatch) on 2/24; went to sales 2/28; currently flowing @ 1063 mcfpd @ 560 psi FTP & 960 psi CP w/ 105 BWPD & 5 BOPD on a 20/64" ck.

SG 11MU-14-8-22: (43.75% WI) 4 fracs pumped Tues. 3/1; drilling plugs.

WRU EIH 3MU-25-8-22: (43.75% WI) Frac'd 3 Mesa Verde stages w/ 160,000 lb sand; 4 Wasatch fracs today 3/3.

WV 14MU-10-8-21: (100% WI) Fracs. set for Mon./Tues. next week.

GHU 19 RHZ: (100% WI) Rig will MIRU Friday 3/4.

DS 14G-8-10-18: (71.875% WI) MIRU Basin rig Monday 3/7.

****There are 11 wells waiting on completion, but locations are starting to dry up to allow access.**

WEEKLY OPERATIONS REPORT – March 10, 2005

*Toss R21E S-10
43-047-34100*

UINTA BASIN“Drilling Activity – Operated” 3-10-05

- Patterson #51 – WRU EIH 11ML-24-8-22 drilling at 2,545 feet in tangent. PTD 10,600' MD. Next well WRU EIH 12ML-24-8-22 directional pad well. PTD 10,391' TVD, 10,430' MD.
- Patterson #52 – WV 3G-10-8-21 drilling at 5,529 feet building angle at 55.2°. Drill one 2,600' lateral. Next well RW 12-36B horizontal well with two 2,100' laterals.
- True #26 – GB 7MU-36-8-21 drilling at 5,330 feet. PTD 8,850'. Next well SG 8MU-11-8-22. PTD 9,500'.

“Completions & New Wells to Sales” 3-10-05:

FR 9P-36-14-19: (100% WI) Flow well (Dakota, Cedar Mtn., Morrison & Entrada) up backside to sales; DOFP was Sat. Feb. 12th; flow tested @ 3.8 Mmcfpd @ 1427 psi FCP on 2 - 11/64" (2 sep.) against 870 psi LP; currently curtailed through existing compressor @ 1083 Mcfpd @ 2281 psi FCP on a 11/64" choke w/ no fluid; Comet will be shutting down (and moving) downstream compressor, which will allow us to flow unrestricted against the higher LP on Mar. 21st. Will order lease compressor Friday once ROW w/ tribe is signed.

RWS 8ML-14-9-24: (25% WI) 3 MV fracs pumped; isolated 3 sets of intervals w/ BP & pkr. for gas entry w/ limited fluid entry; but all appeared wet, perf'd and brokedown 7 MV coals, will add 2 sands and acidize Friday.

SG 11MU-14-8-22: (43.75% WI) 4 fracs pumped Tues. 3/1; swabbing well in; might kick-off tomorrow.

WV 14MU-10-8-21: (100% WI) Frac'd. 3 MV & 3 Wasatch; flowed back 660 bbl overnight; set kill plug, RIH w/ tbg & bit; drilled out plugs today; well very lively (750 psi FCP on a 48/64" & 32/64").

GHU 19 RHZ: (100% WI) Tbg., rods, & pump run Weds.; RDMO rig this a.m.; leveled location; gravel for pad and crane for PU scheduled for Friday a.m.; will start PU late Friday.

DS 14G-8-10-18: (71.875% WI) GR Fmn.; 2.5 bbls. entry ON; 50% oil; swabbing 100% oil by the end of today; frac. set for Mon. 3/14.

EIHX 10MU-25-8-22: (100% WI) Frac'd. 1 Mesa Verde / 2 Wasatch Weds.; drilling plugs Friday.

EIHX 11MU-25-8-22: (100% WI) Frac'd. 1 Mesa Verde / 2 Wasatch Thurs.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

019

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Gas
 Well Well Other

2. Name of Operator
QEP, UINTA BASIN, INC.

3. Address and Telephone No. **Contact: Dahn.Caldwell@questar.com**
11002 E. 17500 S. VERNAL, UT 84078-8526 **435-781-4342 Fax 435-781-4357**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENW, 686' FNL, 1772' FWL, SEC 10-T8S-R21E

5. Lease Designation and Serial No.
UTU-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
WONSITS VALLEY

8. Well Name and No.
WV 3G 10 8 21

9. API Well No.
43-047-34106

10. Field and Pool, or Exploratory Area
WONSITS VALLEY

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other SPUD RE-ENTRY
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

On 3/04/05 - Drilled spud re-entry for Horizontal Legs. Cut window through csg w/ top @ 5258.18' & bottom @ 5266.63' (Driller's Depth).

RECEIVED
MAR 1 / 2005

3 - BLM, 2- Utah OG&M, 1 - Denver, 1 - file Word file server

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Signed **Dahn F. Caldwell** Title **Office Administrator II** Date **3/15/2005**

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONFIDENTIAL

WEEKLY OPERATIONS REPORT – March 17, 2005

QEP

UINTA BASINT O B S R 2 I E S-10
43-047-34106“Drilling Activity – Operated” 3-17-05

- Patterson #51 – WRU EIH 11ML-24-8-22 drilling at 5,280 feet dropping angle. 7” intermediate casing set at 4,155’. PTD 10,600’ MD. Next well WRU EIH 12ML-24-8-22 directional pad well. PTD 10,391’ TVD, 10,430’ MD.
- Patterson #52 – WV 3G-10-8-21 drilling at 6,780 feet drilling horizontal in zone. Drill one 2,600’ lateral. Next well RW 12-36B horizontal well with two 2,100’ laterals.
- True #26 – GB 7MU-36-8-21 cemented casing, rigged down, moving today. Next well SG 8MU-11-8-22. PTD 9,500’.

“Completions & New Wells to Sales” 3-17-05:

FR 9P-36-14-19: (100% WI) Flow well (Dakota, Cedar Mtn., Morrison & Entrada) up backside to sales; DOFP was Sat. Feb. 12th; flow tested @ 3.8 Mmcfpd @ 1427 psi FCP on 2 - 11/64” (2 sep.) against 870 psi LP; currently curtailed through existing compressor @ 1072 Mcfpd @ 2309 psi FCP on a 1 1/64” choke w/ no fluid; Comet will be shutting down (and moving) downstream compressor, which will allow us to flow unrestricted against the higher LP on Mar. 21st. Ordered lease compressor Mon., Mar. 14th; est. delivery in 3 weeks.

RWS 8ML-14-9-24: (25% WI) 3 MV fracs pumped; isolated 3 sets of intervals w/ BP & pkr. for gas entry w/ limited fluid entry, but all appeared wet; perf'd and brokedown 7 MV coals and 2 sands and acidized; currently swabbing; FL 1300' & 17 bbls. inflow ON past two mornings; need to have continuous completion operations up and over Mar. 31st to get 2 year extension.

GHU 19 RHZ: (100% WI) Started PU last Friday; pumped 50 bbl xysol (aromatic solvent) Weds., SI to soak for 24 hrs.; will re-start PU 11:00 this morning; new production numbers Friday.

DS 14G-8-10-18: (71.875% WI) GR frac. Mon. 3/14; swabbing 3.5 BFPH w/ 95 % oil cut; RIH w/ tbg. rods & pump currently; well looks to have come in as expected.

WRU EIH 10MU-23-8-22: POOH w/ tbg. Will CBL & perforate today.

EIHX 14MU-25-8-22: (100% WI) Ran CBL, TOC @ 1950'. Perforated 1st MV interval. SI well, scheduled to frac Monday.

WV 14M-11-8-21: (100% WI) Yesterday SICP 5500 psi. Bled off gas head in 30 sec w/ approx 1 bbl water. Left well open for 3 hrs, recovered 1/2 bbl water. Frac today & tomorrow w/ 740,000 lbs 20/40 Econoprop; at press time, Mancos 'B'/Shale frac went off as per design; frac'ing Blackhawk currently.

****There are 6 wells waiting on a completion rig as of today. Three of those will have a rig on them next week. There are 2 additional wells WOQGM ROW.**

WEEKLY OPERATIONS REPORT – March 24, 2005

QEP

UINTA BASINTOBS R31E S-10
43-049-34106**“Drilling Activity – Operated” 3-24-05**

- Patterson #51 – WRU EIH 11ML-24-8-22 drilling at 6,982 feet back to vertical. Will trip today to lay down directional tools. 7” intermediate casing set at 4,155’. PTD 10,600’ MD. Next well WRU EIH 12ML-24-8-22 directional pad well. PTD 10,391’ TVD, 10,430’ MD.
- Patterson #52 – WV 3G-10-8-21 drilling at 7,578 feet horizontal in zone. Drill one 2,600’ lateral. PTD 8,275’. Next well RW 12-36B horizontal well with two 2,100’ laterals.
- True #26 – SG 8MU-11-8-22 drilling at 7,896 feet. PTD 9,500’. Next well SG 7MU-11-8-22. PTD 9,500’.
- Caza #57 – WV 1MU-16-8-21 rig moving out of Wamsutter, WY today. Should all be on location tomorrow. Spud late next week after draw works are repaired.
- Caza #24 – GB 3M-27-8-21 installing wear bushing and getting ready to pick up BHA to drill out CBP after repairing surface casing. Current TD is 7,367’. Next casing point 10,300’. PTD 12,900’. Next well - move to Pinedale.
- Patterson #413 – WRU GB 5M-9-8-22 drilling at 7,950 feet. Next casing point 10,500’. PTD 13,100’. Next well – move to Pinedale.

“Completions & New Wells to Sales” 3-25-05:

FR 9P-36-14-19: (100% WI) Flow well (Dakota, Cedar Mtn., Morrison & Entrada) up backside to sales; DOFP was Sat. Feb. 12th; Comet shut down downstream compressor this week, which allowed us to flow unrestricted against the higher LP; currently flowing 4.31 Mmcfpd @ 1695 psi FCP on a 22/64” choke; will monitor FCP over weekend and open up to higher volume Monday; QEP lease compressor scheduled to be on site in 2 ½ weeks.

WV 14M-11-8-21: (100% WI) Frac'd Mancos B, Mancos Shale, Blackhawk, Lower Mesa Verde, & Middle Mesa Verde w/ 640,000 lbs 20/40 Econoprop, 100,000 lbs 30/50 Econoprop, & 25,000 lbs 100 Mesh sand; flowing @ 1900 psi FCP on a 40/64” & a 32/64” ck. after drilling top kill plug; do not want to overpressure tbg. and pump-off bit to drill the 4 flow thru plugs while circ., so landed tbg. in BOP's and will take well to sales today to deplete some pressure and ensure smooth operation drilling plugs in near future; have one 5 Mmcfpd sep. on location; will MI another soon and need QGM dedicated high pres. line to be installed to open well up beyond 5 Mmcfpd.

GHU 19 RHZ: (100% WI) Pumped 4000 gal. 28% gelled acid Weds.; well pumping 121 BO in first 20 hrs. post-treatment load; 6 BWPD & 32 mcfpd.

DS 14G-8-10-18: (71.875% WI) Started PU Tues.; currently making 48 BOPD, 17 BWPD & 0 mcfpd.

DS 1G-7-10-18: (71.875% WI) Frac'd Green River 'C' Shoal Thurs.; frac. went well.

WRU EIH 10MU-23-8-22: (36% WI) 8 stages frac'd. Weds. into Thurs.; FCP Friday a.m. was 1050# on a 24/64” w/ 30 BWPH.

EIHX 14MU-25-8-22: (100% WI) 2 stages frac'd. Tues.; perf guns got stuck coming out of hole for 3rd stage; have successfully fished; finishing fracs today (Friday).

WH 15G-10-7-24: (100% WI) MIRU yesterday.

WEEKLY OPERATIONS REPORT – April 7, 2005

QEP

UINTA BASINT085 R21E S-10
43-049-34106“Drilling Activity – Operated” 4-7-05

- Patterson #51 – WRU EIH 11ML-24-8-22 drilling at 9,427 feet. PTD 10,600' MD. Next well WRU EIH 12ML-24-8-22 directional pad well. PTD 10,391' TVD, 10,430' MD.
- Patterson #52 – RW 12-36B (240) directionally drilling at 5,319 feet, 69.4° angle, 329.9° azimuth., NW lateral. Drill two 2,600' laterals. Next well RW 12-35B horizontal well with two 2,100' laterals.
- True #26 – SG 7MU-11-8-22 at TD 9,375 feet running logs. Next well SG 2MU-11-8-22. PTD 9,550'.
- Caza #57 – WV 1MU-16-8-21 rigged up waiting on clutch to be repaired. PTD 9,985'. Next well WRU EIH 14MU-35-8-22. PTD 8,200'.
- Caza #24 – GB 3M-27-8-21 drilling at 10,050 feet. Intermediate casing set at 10,015'. PTD 12,900'. Next well - move to Pinedale.
- Patterson #413 – WRU GB 5M-9-8-22 10,210 feet, intermediate casing point, picking up 3-1/2" DP to drill out. PTD 13,100'. Next well – move to Pinedale.

“Completions & New Wells to Sales” 4-8-05:

FR 9P-36-14-19: (100% WI) Flow well (Dakota, Cedar Mtn., Morrison & Entrada) up backside to sales; DOFP was Sat. Feb. 12th; currently flowing 4.23 Mmcfpd @ 918 psi FCP on a 2 open chokes; compressor set to deliver on April 13th.

WV 14M-11-8-21: (100% WI) MI rig Weds.; after TIH 3 jts. to drill out plugs; rig had mechanical problems; est 2-3 days to fix and then con't. drilling out plugs Mon.

GB 3MU-3-8-22: (77.5% WI) 1st MV frac screened-out yesterday; was pumped @ 25 BPM due to proximal wet sands; MIRU rig to c/o; fracs rescheduled for Tues.

WV 3G-10-8-21: (100% WI) MIRU Thurs.; had to fix hydraulic hose; PU tbg. into derrick, so TI process is faster; next steps will be drilling out comp. BP and TIH into lateral to spot acid.

WH 15G-10-7-24: (100% WI) Pt7 & Oy2 zones wet; moved uphole to Ou6, Mv5 & Mu6 & acidized;

EIHX 15MU-25-8-22, EIHX 9MU-25-8-22, & GB 4MU-36-8-21 all going to sales 4/7 & 4/8.

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WEEKLY OPERATIONS REPORT – April 14, 2005

QFP

UINTA BASIN

T085 R21E S10
43-047-34106

“Drilling Activity – Operated” 4-14-05

- Patterson #51 – WRU EIH 11ML-24-8-22 TD at 10,582 feet MD. Short trip for logs. Next well WRU EIH 12ML-24-8-22 directional pad well. PTD 10,391’ TVD, 10,430’ MD.
- Patterson #52 – RW 12-36B (240) directionally drilling at 5,882 feet, 83.6° angle, 299.4° azimuth., NW lateral. Drill two 2,600’ laterals. Next well RW 12-35B horizontal well with two 2,100’ laterals.
- True #26 – SG 2MU-11-8-22 fishing stuck drill pipe at 3,122’, made back off trying to kill water flow. PTD 9,550’. Next well BSW 11ML-12-9-24. PTD 7,100’ (farmout to True Oil Co.).
- Caza #57 – WV 1MU-16-8-21 drilling at 6,324 feet. PTD 9,985’. Next well WRU EIH 14MU-35-8-22. PTD 8,200’.
- Caza #24 – GB 3M-27-8-21 drilling at 11,162 feet. PTD 12,900’. Next well - move to Pinedale.
- Patterson #413 – WRU GB 5M-9-8-22 11,147 feet, tripping in hole after bit change. PTD 13,100’. Next well – move to Pinedale.
- True #30 – GB 7M-28-8-21 starting rig up. 100% of rig on location. PTD 12,850’.

“Completions & New Wells to Sales” 4-15-05:

FR 9P-36-14-19: (100% WI) Flow well (Dakota, Cedar Mtn., Morrison & Entrada) up backside to sales; DOFP was Sat. Feb. 12th; currently flowing 3.76 Mmcfpd @ 889 psi FCP on a 2 open chokes; compressor pad ROW signed by tribe 4/15; start construction Monday.

WV 14M-11-8-21: (100% WI) Drilled out plugs earlier this week; landed tbg.; went to sales 4/13; currently flowing 930 mcfpd @ 250 psi FTP & 883 psi CP w/ 25 BOPD & 302 BWPD on a 29/64” ck.

WV 3G-10-8-21: (100% WI) TIH into lateral (w/in 20’ of “toe”); circ. 2000 gal. of 28% HCl; displaced into formation at low rates; TOOH w/ workstring; TIH w/ prod. tbg.; started to swab this a.m.; well started flowing @ 30 BFPH w/ 100%oil; redesigning rod pump this p.m.; will run rods and pump Mon.; oil was captured in frac. tank and will be transferred to prod. tank Mon. so it can be sold.

WH 15G-10-7-24: (100% WI) Prep. to PxA.

GB 3MU-3-8-22 & the GB 7MU-36-8-21 going to sales 4/15 & 4/16 respectively.

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WEEKLY OPERATIONS REPORT – April 21, 2005

QEP

UINTA BASIN

T O B S R A I E 310
43-047-34106

“Drilling Activity – Operated” 4-21-05

- Patterson #51 – WRU EIH 12ML-24-8-22 drilling at 3,155 feet MD, 6.9° inclination, 165.9° azimuth. PTD 10,500 MD. Next well WRU EIH 13ML-24-8-22 directional pad well. PTD 10,400’ TVD, 10,754’ MD.
- Patterson #52 – RW 12-36B (240) washing and reaming at 5,600 feet. Current TD is 6,699 feet, 86.2° angle, 267.8° azimuth., NW lateral. Have had a lot of problems with the hole sloughing and having to wash & ream to clean it out. Drill two 2,600’ laterals. Next well RW 12-35B horizontal well with two 2,100’ laterals.
- True #26 – SG 2MU-11-8-22 drilling sidetrack at 5,785’, lost 500 bbl of mud in last 24 hours. PTD 9,550’. Next well EIH 2MU-25-8-22. PTD 8,700’.
- Caza #57 – WV 1MU-16-8-21 circulating at 9,772 feet for rig repair. Sprocket came off the shaft on the hydromatic. PTD 9,985’. Next well BSW 11ML-12-9-24. PTD 5,000’ (farmout to True Oil Co.). Must spud by 5-1-05.
- Caza #24 – GB 3M-27-8-21 drilling at 12,647 feet. PTD 12,900’. Next well - move to Pinedale.
- Patterson #413 – WRU GB 5M-9-8-22 drilling at 11,830 feet. PTD 13,100’. Next well – move to Pinedale.
- True #30 – GB 7M-28-8-21 drilling at 2,122 feet. PTD 12,850’. Next well – move to Pinedale.

“Completions & New Wells to Sales” 4-22-05:

FR 9P-36-14-19: (100% WI) Flow well (Dakota, Cedar Mtn., Morrison & Entrada) up backside to sales; DOFP was Sat. Feb. 12th; currently flowing 3.76 Mmcfpd @ 889 psi FCP on a 2 open chokes; compressor pad ROW signed by tribe 4/15; start construction Monday.

WV 14M-11-8-21: (100% WI) Returned to sales 4/13. Currently flowing 664 mcfpd @ 146 psi FTP on 48/64” choke.

WV 3G-10-8-21: (100% WI) To sales 4/19/05. Currently producing 221 BOPD, 65 BWPD.

GB 14M-28-8-21: (77.5% WI) Returned to sales 4/22/05 after drilling out remaining plugs. Currently producing 4 mmcfpd @ 900 psi FTP & 64 BWPH.

WH 15G-10-7-24: (100% WI) P&A’d.

GB 3MU-3-8-22: (77.5% WI) to sales 4/21/05. Currently producing 332 mcfpd.

SG 8MU-11-8-21: (43.75% WI) to sales 4/22/05.

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WEEKLY OPERATIONS REPORT – April 28, 2005

QEP

UINTA BASIN

TOBS R21E S16
43-047-34106

“Drilling Activity – Operated” 4-28-05

- Patterson #51 – WRU EIH 12ML-24-8-22 drilling at 5,491 feet MD, 4.0° inclination, 197.7° azimuth dropping angle. PTD 10,500 MD. Next well WRU EIH 13ML-24-8-22 directional pad well. PTD 10,400' TVD, 10,754' MD.
- Patterson #52 – RW 12-36B (240) wash and ream to TD at 7,162 feet NW lateral. Waiting on liner to show up. Will drill NE lateral next. Next well RW 12-35B horizontal well with two 2,100' laterals.
- True #26 – SG 2MU-11-8-22 rigging up to make second logging run. First run logs stopped at 8,554' and logged up. PTD 9,600'. Next well EIH 2MU-25-8-22. PTD 8,700'.
- Caza #57 – BSW 11ML-12-9-24 rig repair and changing items to BLM specs. PTD 5,000'/7,100' (Farmout to True Oil Co.). Next well EIH 2MU-25-8-22. PTD 8,700'.
- Caza #24 – GB 3M-27-8-21 released rig 4-26-05. Waiting on trucks to move to Pinedale.
- Patterson #413 – WRU GB 5M-9-8-22 at TD tripping out of hole to log. TD 13,043'. Next well – move to Pinedale.
- True #30 – GB 7M-28-8-21 drilling at 5,665 feet. PTD 12,850'. Next well – move to Pinedale.

“Completions & New Wells to Sales” 4-28-05:

FR 9P-36-14-19: (100% WI) Flow well (Dakota, Cedar Mtn., Morrison & Entrada) up backside to sales; DOFP was Sat. Feb. 12th; currently flowing 3.09 Mmcfpd @ 884 psi FCP on a 2 open chokes; compressor pad ROW signed by tribe 4/15; compressor started construction 4/27/05.

WV 14M-11-8-21: (100% WI) Returned to sales 4/13. Currently flowing 537 mcfpd @ 300 psi FTP on 29/64” choke. Well was SI during slickline operations, built pressure to 3,000 psi in 4 hrs.

WV 3G-10-8-21: (100% WI) To sales 4/19/05. Currently producing 217 BOPD, 40 BWPD.

GB 14M-28-8-21: (77.5% WI) Returned to sales 4/22/05 after drilling out remaining plugs. Currently producing 4.6 mmcfpd @ 319 psi FTP & 100 BWPD.

WH 15G-10-7-24: (100% WI) P&A'd.

GB 3MU-3-8-22: (77.5% WI) to sales 4/21/05. Currently producing 212 mcfpd. Started plunger lift.

SG 8MU-11-8-21: (43.75% WI) to sales 4/26/05. Currently producing 1.39 mmcfpd @ 1760 psi on 12/64” choke.

SG 7MU-11-8-21: (43.75% WI) to sales 4/27/05.

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WEEKLY OPERATIONS REPORT – May 5, 2005

QEP

UINTA BASIN

TOBS RAISES
43-047-34/06

“Drilling Activity – Operated” 5-5-05

- Patterson #51 – WRU EIH 12ML-24-8-22 drilling at 8,162 feet MD, 3.0° inclination, 164.0° azimuth. PTD 10,500 MD. Next well WRU EIH 13ML-24-8-22 directional pad well. PTD 10,400' TVD, 10,754' MD.
- Patterson #52 – RW 12-36B (240) lost approximately 400' of fish in the hole while trying to drill out build section with liner. Set RCIBP at 4,010', laid down liner and drill pipe and released rig. Will re-drill or drill NE lateral at a later date. Moving to RW 12-35B horizontal well to drill two 2,100' laterals.
- True #26 – EIH 2MU-25-8-22 while drilling at 5,259' loss circulation zone and water flow zone around 2,300 to 2,500 feet became too much to handle. Shut down and set a 300' cement plug to control water flow and loss circulation. Currently waiting on cement. May have to set second plug. PTD 8,700'.
- Caza #57 – WRU EIH 14MU-35-8-22 moving in and rigging up. PTD 8,200'.
- Patterson #413 – WRU GB 5M-9-8-22 laying down drill pipe to run production casing. TD 13,043'. Next well – move to Pinedale.
- True #30 – GB 7M-28-8-21 drilling at 8,710 feet. May stop at intermediate casing point in order to move to Pinedale. Depends on permits for Pinedale well. PTD 12,850'. Next well – move to Pinedale.

“Completions & New Wells to Sales” 5-5-05:

FR 9P-36-14-19: (100% WI) Flow well (Dakota, Cedar Mtn., Morrison & Entrada) up backside to sales; DOFP was Sat. Feb. 12th; currently flowing 5.6 Mmcfpd @ 1133 psi FCP through compressor; FCP high due to just coming back to sales after SI due to compressor/liquid issues.

WV 3G-10-8-21: (100% WI) To sales 4/19/05. Currently producing 116 BOPD, 16 BWPD.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
QEP, UINTA BASIN, INC.

3. Address and Telephone No. Contact: **Dahn.Caldwell@questar.com**
11002 E. 17500 S. VERNAL, UT 84078-8526 **435-781-4342 Fax 435-781-4357**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENW, 686' FNL, 1772' FWL, SEC 10-T8S-R21E

5. Lease Designation and Serial No.
UTU-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
WONSITS VALLEY

8. Well Name and No.
WV 3G 10 8 21

9. API Well No.
43-047-34106

10. Field and Pool, or Exploratory Area
WONSITS VALLEY

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>RE-ENTRY</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Completion Re-Entry for Open Hole Lateral completed on 4/18/05.

- On 4/7/05 - MIRU Basin Well Service to start completion re-entry of the WV 3G 10-8-21.
- Tally & rabbit in the hole with 73 jts of 2-3/8" N-80 tbg.
- Tag CBP @ 4500' and drill out plug.
- Continue to RIH w/ 3-3/4" bit w/pump off sub assembly & 2-3/8" N-80 & P-110 tbg from 5415' - 8263'.
- Acidize open hole lateral from 5260' - 8263' down 2-3/8" tbg w/ 2000 gals of gelled 28% HCL followed by 12 bbls of water to circ acid to top of window and SI the csg. Total of 134 bbls to recover.
- Finish POOH and LD 1-3/8" tbg & pump off bit sub assembly & bit. RIH w/ 2-7/8" production string as follows: Pinned NC; 1 jt; 6' perforated sub; 1 jt; SN; 1 jt; anchor catcher and 159 jts of tbg to surface. All tbg used 2-7/8" EUE 8rd J-55 6.5#. ND BOP's and set anchor with 13M# tension and NU WH. Tbg tail @ 5253' and anchor @ 5146' & SN @ 5181' KB depths.
- On 4/18/05 - SITP = 600# & SICP = 550#. RIH w/ new 2-1/2" x 1-3/4" x 20 x 20-1/2 x 21' RHAC top hold down pump, 129 - 3/4" plain rods and 76 - 7/8" plain rods and 1-7/8" pony rod and 1-1/2" x 26' Polish rod. Seat pump and long stroke to 800# and held OK.
- Final report of completion of open hole later. NOTE: Whipstock remains in the hole @ 5260'

3 - BLM, 2- Utah OG&M, 1 - Denver, 1 - file Word file-server

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14. I hereby certify that the foregoing is true and correct.
 Signed **JIM SIMONTON** Title **COMPLETION SUPERVISOR** Date **DIV. OF OIL, GAS & MINING 8/31/05**

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

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A Gyrodata Directional Survey

Field Copy Only, not definitive

for

QUESTAR EXPLORATION

Location: KEY #55, UINTAH COUNTY

Lease: WONSITS VALLEY Well: UTE TRIBAL # 3G-10-8-21, 5 1/2" CASING

Job Number: RM0205G_133

Run Date: 2/9/2005 12:11:44 PM

Surveyor: BRYAN J. STEFFEN

Calculation Method: MINIMUM CURVATURE

Survey Latitude: 40.143639 deg. N Longitude: 109.544028 deg. W

Azimuth Correction:

Gyro: Bearings are Relative to True North

Vertical Section Calculated from Well Head Location

Closure Calculated from Well Head Location

Horizontal Coordinates Calculated from Well Head Location

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DIV. OF OIL, GAS & MINING

A Gyrodata Directional Survey

QUESTAR EXPLORATION

Location: KEY #55, Uintah County

Lease: WONSITS VALLEY Well: UTE TRIBAL WELL # 3G-10-8-21, 5 1/2" CASING

Job Number: RM0205G_133

MEASURED DEPTH feet	INCL deg.	AZIMUTH deg.	DOGLEG SEVERITY deg./100 ft.	VERTICAL DEPTH feet	CLOSURE DIST. feet	AZIMUTH deg.	HORIZONTAL COORDINATES feet
0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.00 N 0.00 E

RATE GYROSCOPIC MULTISHOT SURVEY RUN INSIDE 5 1/2" CASING.
ALL MEASURED DEPTHS AND COORDINATES REFERENCED TO KEY #55 DRILL FLOOR ELEVATION OF 4FT.

100.00	0.07	120.06	0.07	100.00	0.1	120.1	0.03 S 0.05 E
200.00	0.15	110.46	0.09	200.00	0.2	114.9	0.10 S 0.22 E
300.00	0.05	146.52	0.11	300.00	0.4	116.7	0.18 S 0.37 E
400.00	0.03	163.49	0.03	400.00	0.5	121.4	0.24 S 0.40 E
500.00	0.02	30.03	0.04	500.00	0.5	121.7	0.25 S 0.41 E
600.00	0.03	102.45	0.03	600.00	0.5	119.3	0.25 S 0.44 E
700.00	0.01	271.64	0.04	700.00	0.5	119.1	0.25 S 0.45 E
800.00	0.03	124.90	0.04	800.00	0.5	120.0	0.27 S 0.46 E
900.00	0.46	226.47	0.46	900.00	0.6	161.1	0.55 S 0.19 E
1000.00	0.75	216.84	0.31	999.99	1.4	200.0	1.36 S 0.50 W
1100.00	0.98	213.08	0.23	1099.98	2.9	207.5	2.60 S 1.36 W
1200.00	0.98	230.92	0.30	1199.97	4.6	212.8	3.85 S 2.48 W
1300.00	0.91	231.52	0.07	1299.95	6.2	217.6	4.88 S 3.76 W
1400.00	0.94	233.03	0.04	1399.94	7.7	220.7	5.87 S 5.04 W
1500.00	1.10	228.53	0.18	1499.92	9.5	222.5	6.99 S 6.41 W
1600.00	1.20	223.66	0.14	1599.90	11.5	223.1	8.38 S 7.85 W
1700.00	1.28	221.45	0.10	1699.88	13.6	223.0	9.97 S 9.31 W
1800.00	1.47	192.85	0.70	1799.85	15.9	220.6	12.06 S 10.33 W
1900.00	1.42	188.95	0.11	1899.82	18.1	216.6	14.53 S 10.81 W
2000.00	1.44	196.34	0.19	1999.79	20.4	213.8	16.96 S 11.35 W
2100.00	1.49	188.76	0.20	2099.76	22.8	211.5	19.46 S 11.91 W
2200.00	1.50	186.81	0.05	2199.72	25.2	209.1	22.04 S 12.26 W
2300.00	1.23	182.86	0.29	2299.70	27.4	207.1	24.42 S 12.47 W
2400.00	1.23	182.35	0.01	2399.67	29.4	205.3	26.56 S 12.57 W
2500.00	1.30	165.27	0.38	2499.65	31.3	203.2	28.73 S 12.32 W
2600.00	1.47	162.01	0.19	2599.62	33.2	200.6	31.04 S 11.64 W
2700.00	1.82	158.03	0.37	2699.58	35.4	197.5	33.74 S 10.65 W
2800.00	2.21	170.05	0.57	2799.52	38.4	194.7	37.11 S 9.72 W
2900.00	2.26	165.61	0.18	2899.44	41.9	192.3	40.92 S 8.90 W
3000.00	2.35	167.98	0.13	2999.36	45.5	190.1	44.84 S 7.98 W
3100.00	2.03	158.33	0.48	3099.29	49.0	188.1	48.49 S 6.90 W
3200.00	0.92	152.87	1.12	3199.25	51.2	186.6	50.86 S 5.87 W
3300.00	0.79	99.03	0.79	3299.24	51.9	185.3	51.68 S 4.82 W

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A Gyrodata Directional Survey

QUESTAR EXPLORATION

Location: KEY #55, UINTAH COUNTY

Lease: WONSITS VALLEY Well: UTE TRIBAL WELL # 3G-10-8-21, 5 1/2" CASING

Job Number: RM0205G_133

MEASURED DEPTH feet	INCL deg.	AZIMUTH deg.	DOGLEG SEVERITY deg./100 ft.	VERTICAL DEPTH feet	CLOSURE DIST. feet	AZIMUTH deg.	HORIZONTAL COORDINATES feet
3400.00	1.55	82.06	0.82	3399.22	51.7	183.1	51.60 S 2.80 W
3500.00	1.01	110.28	0.81	3499.20	51.7	180.7	51.72 S 0.64 W
3600.00	0.96	133.81	0.41	3599.18	52.6	179.1	52.61 S 0.80 E
3700.00	0.87	141.01	0.15	3699.17	53.8	178.0	53.78 S 1.88 E
3800.00	0.91	156.67	0.24	3799.16	55.2	177.2	55.10 S 2.67 E
3900.00	1.01	149.13	0.16	3899.14	56.7	176.5	56.58 S 3.44 E
4000.00	0.79	159.68	0.27	3999.13	58.1	175.9	57.98 S 4.12 E
4100.00	0.74	146.80	0.18	4099.12	59.3	175.4	59.16 S 4.72 E
4200.00	0.73	164.00	0.22	4199.11	60.5	175.0	60.31 S 5.24 E
4300.00	1.07	169.68	0.35	4299.10	62.1	174.8	61.84 S 5.59 E
4400.00	1.47	163.05	0.43	4399.08	64.3	174.5	63.99 S 6.13 E
4500.00	1.61	153.43	0.29	4499.04	66.9	173.9	66.48 S 7.13 E
4600.00	1.54	166.37	0.36	4599.00	69.5	173.3	69.05 S 8.08 E
4700.00	1.64	169.71	0.13	4698.96	72.3	173.1	71.76 S 8.65 E
4800.00	1.71	169.78	0.07	4798.92	75.2	173.0	74.63 S 9.17 E
4900.00	1.79	167.03	0.12	4898.88	78.2	172.8	77.61 S 9.78 E
5000.00	1.80	167.79	0.03	4998.83	81.3	172.6	80.67 S 10.47 E
5100.00	1.76	164.49	0.11	5098.78	84.4	172.4	83.68 S 11.21 E
5200.00	1.72	161.60	0.09	5198.73	87.4	172.0	86.58 S 12.09 E
5260.00	1.58	158.79	0.27	5258.71	89.1	171.8	88.21 S 12.68 E

Final Station Closure: Distance: 89.11 ft Az: 171.82 deg.

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A Gyrodata Directional Survey**Field Copy Only, not definitive****for****QUESTAR EXPLORATION****Location: KEY #55, UINTAH COUNTY****Lease: WONSITS VALLEY Well: UTE TRIBAL # 3G-10-8-21, 5 1/2" CASING****Job Number: RM0205G_133****Run Date: 2/9/2005 12:11:44 PM****Surveyor: BRYAN J. STEFFEN****Calculation Method: MINIMUM CURVATURE****Survey Latitude: 40.143639 deg. N Longitude: 109.544028 deg. W****Azimuth Correction:****Gyro: Bearings are Relative to True North****Vertical Section Calculated from Well Head Location****Closure Calculated from Well Head Location****Horizontal Coordinates Calculated from Well Head Location****RECEIVED****SEP 02 2005****DIV. OF OIL, GAS & MINING**

A Gyrodata Directional Survey

QUESTAR EXPLORATION

Location: KEY #55, UINTAH COUNTY

Lease: WONSITS VALLEY Well: UTE TRIBAL WELL # 3G-10-8-21, 5 1/2" CASING

Job Number: RM0205G_133

MEASURED DEPTH feet	INCL deg.	AZIMUTH deg.	DOGLEG SEVERITY deg./100 ft.	VERTICAL DEPTH feet	CLOSURE DIST. feet	AZIMUTH deg.	HORIZONTAL COORDINATES feet
0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.00 N 0.00 E

 RATE GYROSCOPIC MULTISHOT SURVEY RUN INSIDE 5 1/2" CASING.
 ALL MEASURED DEPTHS AND COORDINATES REFERENCED TO KEY #55 DRILL FLOOR
 ELEVATION OF 4FT.

100.00	0.07	120.06	0.07	100.00	0.1	120.1	0.03 S 0.05 E
200.00	0.15	110.46	0.09	200.00	0.2	114.9	0.10 S 0.22 E
300.00	0.05	146.52	0.11	300.00	0.4	116.7	0.18 S 0.37 E
400.00	0.03	163.49	0.03	400.00	0.5	121.4	0.24 S 0.40 E
500.00	0.02	30.03	0.04	500.00	0.5	121.7	0.25 S 0.41 E
600.00	0.03	102.45	0.03	600.00	0.5	119.3	0.25 S 0.44 E
700.00	0.01	271.64	0.04	700.00	0.5	119.1	0.25 S 0.45 E
800.00	0.03	124.90	0.04	800.00	0.5	120.0	0.27 S 0.46 E
900.00	0.46	226.47	0.46	900.00	0.6	161.1	0.55 S 0.19 E
1000.00	0.75	216.84	0.31	999.99	1.4	200.0	1.36 S 0.50 W
1100.00	0.98	213.08	0.23	1099.98	2.9	207.5	2.60 S 1.36 W
1200.00	0.98	230.92	0.30	1199.97	4.6	212.8	3.85 S 2.48 W
1300.00	0.91	231.52	0.07	1299.95	6.2	217.6	4.88 S 3.76 W
1400.00	0.94	233.03	0.04	1399.94	7.7	220.7	5.87 S 5.04 W
1500.00	1.10	228.53	0.18	1499.92	9.5	222.5	6.99 S 6.41 W
1600.00	1.20	223.66	0.14	1599.90	11.5	223.1	8.38 S 7.85 W
1700.00	1.28	221.45	0.10	1699.88	13.6	223.0	9.97 S 9.31 W
1800.00	1.47	192.85	0.70	1799.85	15.9	220.6	12.06 S 10.33 W
1900.00	1.42	188.95	0.11	1899.82	18.1	216.6	14.53 S 10.81 W
2000.00	1.44	196.34	0.19	1999.79	20.4	213.8	16.96 S 11.35 W
2100.00	1.49	188.76	0.20	2099.76	22.8	211.5	19.46 S 11.91 W
2200.00	1.50	186.81	0.05	2199.72	25.2	209.1	22.04 S 12.26 W
2300.00	1.23	182.86	0.29	2299.70	27.4	207.1	24.42 S 12.47 W
2400.00	1.23	182.35	0.01	2399.67	29.4	205.3	26.56 S 12.57 W
2500.00	1.30	165.27	0.38	2499.65	31.3	203.2	28.73 S 12.32 W
2600.00	1.47	162.01	0.19	2599.62	33.2	200.6	31.04 S 11.64 W
2700.00	1.82	158.03	0.37	2699.58	35.4	197.5	33.74 S 10.65 W
2800.00	2.21	170.05	0.57	2799.52	38.4	194.7	37.11 S 9.72 W
2900.00	2.26	165.61	0.18	2899.44	41.9	192.3	40.92 S 8.90 W
3000.00	2.35	167.98	0.13	2999.36	45.5	190.1	44.84 S 7.98 W
3100.00	2.03	158.33	0.48	3099.29	49.0	188.1	48.49 S 6.90 W
3200.00	0.92	152.87	1.12	3199.25	51.2	186.6	50.86 S 5.87 W
3300.00	0.79	99.03	0.79	3299.24	51.9	185.3	51.68 S 4.82 W

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DIV. OF OIL, GAS & MINING

A Gyrodata Directional Survey

QUESTAR EXPLORATION

Location: KEY #55, UINTAH COUNTY

Lease: WONSITS VALLEY Well: UTE TRIBAL WELL # 3G-10-8-21, 5 1/2" CASING

Job Number: RM0205G_133

MEASURED DEPTH feet	INCL deg.	AZIMUTH deg.	DOGLEG SEVERITY deg./ 100 ft.	VERTICAL DEPTH feet	CLOSURE DIST. AZIMUTH feet deg.	HORIZONTAL COORDINATES feet
3400.00	1.55	82.06	0.82	3399.22	51.7 183.1	51.60 S 2.80 W
3500.00	1.01	110.28	0.81	3499.20	51.7 180.7	51.72 S 0.64 W
3600.00	0.96	133.81	0.41	3599.18	52.6 179.1	52.61 S 0.80 E
3700.00	0.87	141.01	0.15	3699.17	53.8 178.0	53.78 S 1.88 E
3800.00	0.91	156.67	0.24	3799.16	55.2 177.2	55.10 S 2.67 E
3900.00	1.01	149.13	0.16	3899.14	56.7 176.5	56.58 S 3.44 E
4000.00	0.79	159.68	0.27	3999.13	58.1 175.9	57.98 S 4.12 E
4100.00	0.74	146.80	0.18	4099.12	59.3 175.4	59.16 S 4.72 E
4200.00	0.73	164.00	0.22	4199.11	60.5 175.0	60.31 S 5.24 E
4300.00	1.07	169.68	0.35	4299.10	62.1 174.8	61.84 S 5.59 E
4400.00	1.47	163.05	0.43	4399.08	64.3 174.5	63.99 S 6.13 E
4500.00	1.61	153.43	0.29	4499.04	66.9 173.9	66.48 S 7.13 E
4600.00	1.54	166.37	0.36	4599.00	69.5 173.3	69.05 S 8.08 E
4700.00	1.64	169.71	0.13	4698.96	72.3 173.1	71.76 S 8.65 E
4800.00	1.71	169.78	0.07	4798.92	75.2 173.0	74.63 S 9.17 E
4900.00	1.79	167.03	0.12	4898.88	78.2 172.8	77.61 S 9.78 E
5000.00	1.80	167.79	0.03	4998.83	81.3 172.6	80.67 S 10.47 E
5100.00	1.76	164.49	0.11	5098.78	84.4 172.4	83.68 S 11.21 E
5200.00	1.72	161.60	0.09	5198.73	87.4 172.0	86.58 S 12.09 E
5260.00	1.58	158.79	0.27	5258.71	89.1 171.8	88.21 S 12.68 E

Final Station Closure: Distance: 89.11 ft Az: 171.82 deg.

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DIV. OF OIL, GAS & MINING

A Gyrodata Directional Survey

Field Copy Only, not definitive

for

QUESTAR EXPLORATION

Location: KEY #55, UINTAH COUNTY

Lease: WONSITS VALLEY Well: UTE TRIBAL # 3G-10-8-21, 5 1/2" CASING

Job Number: RM0205G_133

Run Date: 2/9/2005 12:11:44 PM

Surveyor: BRYAN J. STEFFEN

Calculation Method: MINIMUM CURVATURE

Survey Latitude: 40.143639 deg. N Longitude: 109.544028 deg. W

Azimuth Correction:

Gyro: Bearings are Relative to True North

Vertical Section Calculated from Well Head Location

Closure Calculated from Well Head Location

Horizontal Coordinates Calculated from Well Head Location

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0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.00 N 0.00 E

 RATE GYROSCOPIC MULTISHOT SURVEY RUN INSIDE 5 1/2" CASING.
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 ELEVATION OF 4FT.

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900.00	0.46	226.47	0.46	900.00	0.6	161.1	0.55 S 0.19 E
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1100.00	0.98	213.08	0.23	1099.98	2.9	207.5	2.60 S 1.36 W
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QUESTAR EXPLORATION

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Final Station Closure: Distance: 89.11 ft Az: 171.82 deg.

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DIV. OF OIL, GAS & MINING

Date: 9/2/05

To: Carol Daniels

From: Dahn Caldwell

Pages: 10

Directional Survey for

WV 3G 10-8-21

Hi Carol,

I wasn't sure if I
had sent this survey in ?!6

Have a Great Weekend.

Dahn

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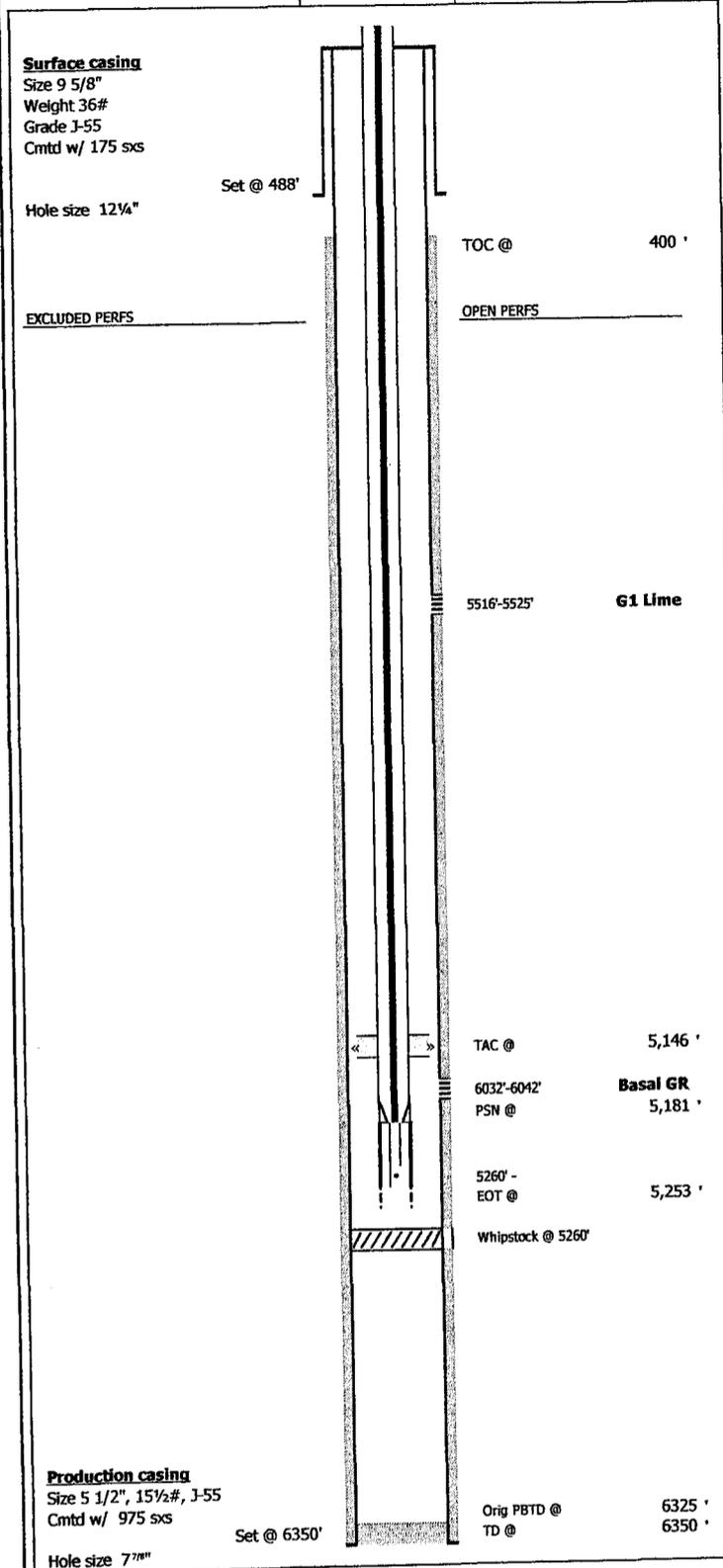
SEP 02 2005

DIV. OF OIL, GAS & MINING

Location: NE¼NW¼ S10-T8S-R21E API# 43-047-34106
 Uintah County, Utah

Reason for Pull/Workover:
 Re-Entry for Open Hole Lateral

Wellbore Schematic



Tubing Landing Detail:

Description	Size	Footage	Depth
KB		16.00	16.00
Stretch	2 7/8"	1.20	17.20
159 jts of 2-7/8" J-55 Tbg	2 7/8"	5,129.10	5,146.30
5-1/2" Weatherford tbg A.C.		2.71	5,149.01
1 jt 2-7/8" J-55 Tbg		32.31	5,181.32
2-7/8" Pumping SN	2 7/8"	1.10	5,182.42
1 jt 2-7/8" tbg	2 7/8"	32.33	5,214.75
2-7/8" Perf Sub		6.02	5,220.77
2-7/8" J-55 Jt		32.23	5,253.00
2-7/8" Pinned N.C.		0.44	5,253.44
EOT			5,253.44

Tubing Information
 Condition: _____
 New: Used: _____ Rerun: _____
 Grade: J-55
 Weight (#/ft): 6.5

Sucker Rod Detail:

Size	Rods	Rod Type
1 1/2 x 26'	1	POLISH ROD
7/8"	1-2'	PONY
7/8"	76	SLICK
3/4"	129	SLICK

Rod Information
 Condition: _____
 New: _____ USED _____ RERUN _____
 Grade: _____
 Manufacturer: _____

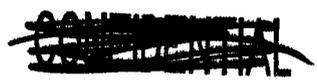
Pump Information:
 API Designation: 2 1/2"X1 3/4" X20X20 1/2x21RHAC
 Example:
 Pump SN#: _____ Original Run Date: _____
 Rerun: _____ New Run: _____ Rebuild: _____

ESP Well **Flowing Well**
 Cable Size: _____ "R" NIPPLE _____
 Pump Intake @ _____ PKR @ _____
 End of Pump @ _____ EOT @ _____

Wellhead Detail:
 7 1/16" 2000# _____
 7 1/16" 3000# _____
 7 1/16" 5000# _____
 Other: _____
Tbg Hanger Type: Donut: _____ Bonnet: _____

SUMMARY 08/30/2001 - 09/18/2001
Initial Completion RIH and tag PB @ 6325'. Perf Basal GR 6032'-6042'. BD and swab at FER= 0.4 BPH @ 100% oilcut. Sand frac w/ 23,500# 20/40 sand in 23,300 gals in formation. Screenout w/ 55% of sand away. ATR= 14 BPM, ATP= 1600, ISIP= n/a. Flowback and swab at 3 BPH @ 10% oilcut after frac.
Perf G1 Lime 5516'-5525'. BD w/ acid. Swab at FER = 1.0 BPH @ 100% oilcut. Acid frac w/ 20,000 gals 15% SGA at ATR = 1.7 BPM, ATP = 1382 psig, ISIP = 1260 psig. ONSITP = 825 psig. Open well, flow and swab w/ final FER = ?? BPH at oilcut ~50%. POOH w/ tools and RIH w/ production tubing. TWOTP.
 Date of First Production = 09/19/2001
 IPP = 115 BOPD, 5 McFPD, 180 BWPD on 09/20/2001
 2-11-05 PREPARING WELL FOR HORIZONTAL DRILLING PROCESS

4/7/05 - 4/18/05 - Completed the Open Hole Lateral Re-Entry.
 - Acidize open hole lateral from 5260' - 8263' down 2-3/8" tbg w/ 2000 gals of gelled 28% HCl followed by 12 bbls of water to circ acid to top of window and set the cog. Total of 134 bbls to recover.
 - Finish POOH and LD 1-3/8" tbg & pump off bit sub assembly & bit. RIH w/ 2-7/8" production string as follows: Pinned NC; 1 jt; 6' perforated sub; 1 jt; SN; 1 jt; anchor catcher and 159 jts of tbg to surface. All tbg used 2-7/8" EUB and J-55 6.5# ND BOP's and set anchor with 13M# tension and NU WEL. Tbg tail @ 5253' and anchor @ 5146' & SN @ 5181' KB depths.
 - On 4/18/05 - SITP= 600# & SICP= 550#. RIH w/ new 2-1/2" x 1-3/4" x 20 x 20-1/2 x 21" RHAC top hold down pump, 129 - 7/8" plain rods and 76 - 7/8" plain rods and 1-7/8" pony rod and 1-1/2" x 26" Polish rod. Set pump and long stroke to 800# and held OK.





Weatherford International Survey Report



Weatherford
SURVEILLANCE SERVICES

Company: Questar E & P Field: Uintah Basin NAD 1983 Site: WV 3G10-RHZ Patterson Rig #52 Well: WV 3G10RHZ Wellpath: 1	Date: 3/27/2005 Time: 09:29:55 Page: 2 Co-ordinate(NE) Reference: Site: WV 3G10-RHZ Patterson Rig #52 Vertical (TVD) Reference: SITE 0.0 Section (VS) Reference: Site (0.00N,0.00E,270.87Azi) Survey Calculation Method: Minimum Curvature Db: Sybase
---	---

Survey: Work Curve

MD ft	Incl deg	Azim bearing	TVD ft	+N-S ft	+E-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
5517.00	62.80	285.20	5465.83	-46.88	-115.83	115.10	26.00	26.00	0.00	MWD
5529.00	65.20	285.80	5470.89	-44.00	-126.22	125.54	20.50	20.00	5.00	MWD
5539.00	66.70	285.90	5474.97	-41.50	-135.01	134.36	15.03	15.00	1.00	MWD
5549.00	68.40	286.00	5478.79	-38.96	-143.89	143.28	17.03	17.00	1.00	MWD
5559.00	69.70	286.30	5482.36	-36.37	-152.86	152.29	13.30	13.00	3.00	MWD
5576.00	71.00	285.40	5488.08	-31.99	-168.26	167.76	9.13	7.65	-5.29	MWD
5586.00	70.90	285.60	5491.34	-29.47	-177.37	176.90	2.14	-1.00	2.00	MWD
5596.00	70.50	286.50	5494.65	-26.86	-186.44	186.01	9.38	-4.00	9.00	MWD
5606.00	71.10	286.40	5497.94	-24.18	-195.50	195.11	6.07	6.00	-1.00	MWD
5616.00	72.60	286.80	5501.05	-21.47	-204.61	204.26	15.47	15.00	4.00	MWD
5626.00	74.20	286.60	5503.91	-18.72	-213.78	213.47	16.11	16.00	-2.00	MWD
5636.00	75.70	287.10	5506.50	-15.92	-223.03	222.78	15.76	15.00	5.00	MWD
5646.00	77.00	287.30	5508.86	-13.04	-232.31	232.08	13.14	13.00	2.00	MWD
5658.00	78.40	287.20	5511.42	-9.57	-243.51	243.33	11.70	11.67	-0.83	MWD
5668.00	79.90	287.20	5513.30	-6.66	-252.89	252.76	15.00	15.00	0.00	MWD
5678.00	81.30	287.60	5514.94	-3.71	-262.30	262.21	14.55	14.00	4.00	MWD
5688.00	82.40	287.60	5516.35	-0.72	-271.74	271.69	11.00	11.00	0.00	MWD
5698.00	82.40	287.60	5517.68	2.28	-281.18	281.19	0.00	0.00	0.00	MWD
5710.00	82.50	287.50	5519.25	5.87	-292.53	292.58	1.17	0.83	-0.83	MWD
5725.00	83.30	287.40	5521.11	10.33	-306.73	306.85	5.37	5.33	-0.67	MWD
5735.00	84.70	287.10	5522.15	13.28	-316.22	316.39	14.31	14.00	-3.00	MWD
5745.00	86.30	287.00	5522.94	16.20	-325.76	325.86	16.03	16.00	-1.00	MWD
5755.00	86.90	286.30	5523.53	19.06	-335.32	335.57	9.21	6.00	-7.00	MWD
5774.00	86.40	284.80	5524.64	24.15	-353.59	353.92	8.31	-2.63	-7.89	MWD
5806.00	86.60	283.40	5526.62	31.93	-384.57	385.01	4.38	0.31	-4.37	MWD
5838.00	87.60	282.40	5528.27	39.06	-415.72	416.26	4.64	3.44	-3.12	MWD
5869.00	88.60	280.70	5529.30	45.26	-446.07	446.71	6.36	3.23	-5.48	MWD
5901.00	89.20	276.40	5529.91	50.02	-477.70	478.41	13.57	1.87	-13.44	MWD
5932.00	89.90	273.70	5530.15	52.75	-508.58	509.32	9.00	2.26	-8.71	MWD
5964.00	90.40	271.50	5530.07	54.20	-540.54	541.30	7.05	1.56	-6.87	MWD
5995.00	91.00	270.60	5529.89	54.77	-571.54	572.30	3.48	1.94	-2.90	MWD
6026.00	89.60	269.80	5529.53	54.88	-602.53	603.30	5.20	-4.52	-2.58	MWD
6058.00	88.60	268.60	5530.03	54.43	-634.53	635.28	4.88	-3.12	-3.75	MWD
6090.00	88.40	268.60	5530.87	53.65	-666.50	667.24	0.62	-0.62	0.00	MWD
6121.00	88.20	268.30	5531.76	52.81	-697.48	698.20	1.16	-0.65	-0.97	MWD
6153.00	88.90	269.10	5532.60	52.08	-729.46	730.17	3.32	2.19	2.50	MWD
6184.00	89.20	268.90	5533.11	51.54	-760.45	761.15	1.16	0.97	-0.65	MWD
6216.00	89.40	269.30	5533.50	51.04	-792.46	793.13	1.40	0.62	1.25	MWD
6248.00	89.80	269.60	5533.73	50.73	-824.44	825.12	1.56	1.25	0.94	MWD
6279.00	90.40	270.10	5533.67	50.65	-855.44	856.11	2.52	1.94	1.61	MWD
6311.00	90.00	269.60	5533.56	50.57	-887.44	888.11	2.00	-1.25	-1.56	MWD
6343.00	90.20	270.60	5533.51	50.62	-919.44	920.10	3.19	0.62	3.12	MWD
6374.00	90.60	270.60	5533.29	50.95	-950.44	951.10	1.29	1.29	0.00	MWD
6406.00	90.70	270.30	5532.93	51.20	-982.44	983.10	0.99	0.31	-0.94	MWD
6437.00	89.20	269.80	5532.95	51.23	-1013.44	1014.10	5.10	-4.84	-1.61	MWD
6469.00	89.30	269.20	5533.37	50.95	-1045.43	1046.08	1.90	0.31	-1.87	MWD
6501.00	89.70	269.90	5533.65	50.70	-1077.43	1078.07	2.52	1.25	2.19	MWD
6533.00	89.60	269.70	5533.85	50.58	-1109.43	1110.07	0.70	-0.31	-0.62	MWD
6565.00	89.10	269.70	5534.21	50.42	-1141.43	1142.06	1.56	-1.56	0.00	MWD
6597.00	89.30	269.30	5534.66	50.14	-1173.42	1174.05	1.40	0.62	-1.25	MWD
6628.00	89.70	269.40	5534.93	49.79	-1204.42	1205.03	1.33	1.29	0.32	MWD
6660.00	89.70	268.50	5535.10	49.20	-1236.41	1237.02	2.81	0.00	-2.81	MWD
6692.00	89.20	270.30	5535.40	48.86	-1268.41	1269.00	5.84	-1.56	5.62	MWD

QUESTAR**Weatherford International
Survey Report****Weatherford**
INTERNATIONAL SERVICES

Company: Questar E & P
 Field: Uintah Basin NAD 1983
 Site: WV 3G10-RHZ Patterson Rig #52
 Well: WV 3G10RHZ
 Wellpath: 1

Date: 3/27/2005 Time: 08:29:55 Page: 3
 Co-ordinate(NE) Reference: Site: WV 3G10-RHZ Patterson Rig #52
 Vertical (TVD) Reference: SITE 0.0
 Section (VS) Reference: Site (0.00N,0.00E,270.87Azi)
 Survey Calculation Method: Minimum Curvature Db: Sybase

Survey: Work Curve

MD ft	Incl deg	Azim bearing	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
6724.00	89.80	270.80	5535.68	49.17	-1300.40	1301.00	2.44	1.87	1.56	MWD
6754.00	90.00	271.40	5535.73	49.75	-1330.40	1331.00	2.11	0.67	2.00	MWD
6786.00	89.80	271.20	5535.79	50.47	-1362.39	1363.00	0.88	-0.62	-0.62	MWD
6818.00	89.80	271.30	5535.90	51.17	-1394.38	1395.00	0.31	0.00	0.31	MWD
6850.00	90.30	271.70	5535.87	52.01	-1426.37	1427.00	2.00	1.56	1.25	MWD
6880.00	90.20	271.80	5535.74	52.93	-1456.36	1456.99	0.47	-0.33	0.33	MWD
6912.00	89.10	271.60	5535.94	53.87	-1486.34	1488.99	3.49	-3.44	-0.62	MWD
6944.00	89.70	271.00	5536.27	54.80	-1520.33	1520.98	2.65	1.87	-1.87	MWD
6975.00	90.10	271.40	5536.33	55.25	-1551.32	1551.98	1.82	1.29	1.29	MWD
7003.00	90.30	271.70	5536.23	56.01	-1579.31	1579.98	1.29	0.71	1.07	MWD
7035.00	89.70	271.70	5536.23	56.96	-1611.30	1611.98	1.87	-1.87	0.00	MWD
7067.00	89.50	272.30	5536.45	58.07	-1643.28	1643.97	1.98	-0.62	1.87	MWD
7097.00	89.90	272.20	5536.61	59.25	-1673.26	1673.96	1.37	1.33	-0.33	MWD
7129.00	89.80	271.80	5536.69	60.37	-1705.24	1705.96	1.29	-0.31	-1.25	MWD
7161.00	89.20	271.10	5536.97	61.18	-1737.22	1737.95	2.88	-1.87	-2.19	MWD
7192.00	88.60	271.10	5537.57	61.77	-1768.21	1768.95	1.94	-1.94	0.00	MWD
7224.00	87.70	270.60	5538.60	62.25	-1800.19	1800.93	3.22	-2.81	-1.56	MWD
7255.00	87.80	270.30	5538.82	62.49	-1831.17	1831.90	1.02	0.32	-0.97	MWD
7287.00	88.00	270.30	5540.99	62.68	-1863.14	1863.88	0.62	0.62	0.00	MWD
7319.00	88.00	270.40	5542.11	62.85	-1895.12	1895.86	0.31	0.00	0.31	MWD
7351.00	88.20	269.60	5543.17	62.85	-1927.11	1927.84	2.58	0.62	-2.50	MWD
7382.00	88.70	269.60	5544.01	62.61	-1958.09	1958.82	1.64	1.61	-0.32	MWD
7414.00	88.90	270.00	5544.68	62.47	-1990.09	1990.81	1.68	0.62	1.56	MWD
7446.00	88.40	269.60	5545.43	62.36	-2022.08	2022.79	2.00	-1.56	-1.25	MWD
7477.00	88.60	269.60	5546.24	62.14	-2053.07	2053.77	0.65	0.65	0.00	MWD
7509.00	89.40	270.80	5546.80	62.25	-2085.06	2085.77	4.51	2.50	3.75	MWD
7540.00	90.50	271.40	5546.83	62.85	-2116.05	2116.76	4.04	3.55	1.94	MWD
7572.00	90.70	271.10	5546.49	63.55	-2148.04	2148.76	1.13	0.62	-0.94	MWD
7603.00	91.00	270.60	5546.03	64.01	-2179.04	2179.76	1.88	0.97	-1.61	MWD
7635.00	90.90	270.10	5545.50	64.20	-2211.03	2211.75	1.59	-0.31	-1.56	MWD
7667.00	90.40	270.30	5545.14	64.31	-2243.03	2243.75	1.68	-1.56	0.62	MWD
7699.00	90.20	270.20	5544.97	64.46	-2275.03	2275.75	0.70	-0.62	-0.31	MWD
7731.00	90.00	269.90	5544.92	64.48	-2307.03	2307.74	1.13	-0.62	-0.94	MWD
7763.00	89.10	269.40	5545.17	64.29	-2339.03	2339.73	3.22	-2.81	-1.56	MWD
7794.00	88.70	268.90	5545.76	63.83	-2370.02	2370.71	2.07	-1.29	-1.61	MWD
7826.00	88.80	268.80	5546.46	63.18	-2402.00	2402.69	0.44	0.31	-0.31	MWD
7858.00	89.00	268.20	5547.08	62.35	-2433.99	2434.65	1.98	0.62	-1.87	MWD
7890.00	89.40	267.70	5547.52	61.20	-2465.96	2466.61	2.00	1.25	-1.56	MWD
7921.00	89.90	267.60	5547.71	59.93	-2496.94	2497.56	1.64	1.61	-0.32	MWD
7953.00	90.20	267.80	5547.68	58.85	-2528.91	2529.51	1.13	0.94	0.62	MWD
7984.00	89.70	267.80	5547.71	57.46	-2559.89	2560.46	1.61	-1.61	0.00	MWD
8016.00	89.10	267.40	5548.05	56.12	-2591.86	2592.41	2.25	-1.87	-1.25	MWD
8047.00	89.40	266.90	5548.45	54.58	-2622.82	2623.34	1.88	0.97	-1.61	MWD
8079.00	89.60	266.70	5548.73	52.79	-2654.77	2655.26	0.88	0.62	-0.62	MWD
8111.00	89.60	266.20	5548.95	50.81	-2686.70	2687.16	1.56	0.00	-1.56	MWD
8143.00	89.00	266.20	5549.35	48.69	-2718.63	2719.06	1.87	-1.87	0.00	MWD
8174.00	89.10	265.80	5549.86	46.53	-2749.55	2749.94	1.33	0.32	-1.29	MWD
8204.00	89.00	265.60	5550.36	44.28	-2779.46	2779.81	0.75	-0.33	-0.67	MWD
8236.00	88.70	265.30	5551.00	41.74	-2811.35	2811.66	1.33	-0.94	-0.94	MWD
8268.00	88.90	265.40	5551.67	39.14	-2843.24	2843.51	0.70	0.62	0.31	MWD
8299.00	89.50	265.70	5552.10	36.74	-2874.15	2874.37	2.16	1.94	0.97	MWD



Weatherford International Survey Report



Weatherford
DIRECTIONAL SERVICES

Company: Questar E & P		Date: 3/27/2005	Time: 09:29:55	Page: 1						
Field: Uintah Basin NAD 1983		Co-ordinate(N/E) Reference:	Site: WV 3G10-RHZ Patterson Rig #52							
Site: WV 3G10-RHZ Patterson Rig #52		Vertical (TVD) Reference:	SITE 0.0							
Well: WV 3G10RHZ		Section (VS) Reference:	Site (0.00N,0.00E,270.87Azi)							
Wellpath: 1		Survey Calculation Method:	Minimum Curvature	Db: Sybase						
Field: Uintah Basin NAD 1983 Utah										
Map System: US State Plane Coordinate System 1983		Map Zone:	Utah, Northern Zone							
Geo Datum: GRS 1980		Coordinate System:	Site Centre							
Sys Datum: Mean Sea Level		Geomagnetic Model:	igrf2005							
Site: WV 3G10-RHZ Patterson Rig #52 Sec 10 T8S R21E 686' FNL & 1772' FWL										
Site Position:	From: Geographic	Northing: 3217858.00 ft	Latitude: 40 8 36.816 N							
Position Uncertainty:	0.00 ft	Easting: 2187539.54 ft	Longitude: 109 32 35.340 W							
Ground Level:	0.00 ft	North Reference:	True							
		Grid Convergence:	1.29 deg							
Well: WV 3G10RHZ										
Well Position: +N/-S 0.00 ft		Northing: 3217858.00 ft	Latitude: 40 8 36.816 N							
+E/-W 0.00 ft		Easting: 2187539.54 ft	Longitude: 109 32 35.340 W							
Position Uncertainty: 0.00 ft										
Wellpath: 1										
Current Datum:	SITE	Height	0.00 ft	Drilled From: Surface						
Magnetic Data:	12/12/2004			Tie-on Depth: 0.00 ft						
Field Strength:	53100 nT			Above System Datum: Mean Sea Level						
Vertical Section:	Depth From (TVD) ft	+N/-S ft		Declination: 11.95 deg						
	0.00	0.00	0.00	Mag Dip Angle: 68.15 deg						
				+E/-W ft						
				Direction bearing						
				270.87						
Survey: Work Curve		Start Date:	3/23/2005							
Gyro		Company:	Weatherford International, Inc							
Tool: MWD;MWD - Standard		Engineer:	Teme Singleton							
		Tied-to:	From: Gyro & Set CIBP at 5274							
Survey: Work Curve										
MD ft	Incl deg	Azim bearing	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
5200.00	1.72	161.60	5198.73	-86.61	12.10	-13.41	0.00	0.00	0.00	MWD
5287.00	7.85	292.52	5285.49	-85.57	7.01	-8.31	10.42	7.05	150.48	MWD
5297.00	12.30	294.00	5295.33	-84.88	5.41	-6.70	44.57	44.50	14.80	MWD
5307.00	13.50	303.50	5305.08	-83.80	3.46	-4.73	24.33	12.00	95.00	MWD
5317.00	14.40	289.60	5314.79	-82.74	1.32	-2.57	34.61	9.00	-139.00	MWD
5327.00	17.50	296.90	5324.40	-81.64	-1.20	-0.04	36.87	31.00	73.00	MWD
5337.00	20.70	295.70	5333.85	-80.19	-4.13	2.91	32.24	32.00	-12.00	MWD
5347.00	23.00	294.20	5343.13	-78.62	-7.51	6.31	23.67	23.00	-15.00	MWD
5357.00	25.40	292.90	5352.25	-76.99	-11.26	10.09	24.58	24.00	-13.00	MWD
5367.00	27.70	290.40	5361.20	-75.34	-15.42	14.27	25.57	23.00	-25.00	MWD
5377.00	29.40	287.40	5369.98	-73.80	-19.94	18.82	22.23	17.00	-30.00	MWD
5387.00	31.80	285.60	5378.59	-72.36	-24.82	23.72	25.69	24.00	-18.00	MWD
5397.00	34.10	284.90	5386.98	-70.93	-30.07	28.99	23.31	23.00	-7.00	MWD
5407.00	36.80	284.30	5395.12	-69.47	-35.68	34.62	27.22	27.00	-6.00	MWD
5417.00	39.40	285.20	5402.99	-67.89	-41.65	40.61	26.59	26.00	9.00	MWD
5427.00	41.80	285.40	5410.58	-66.18	-47.92	46.91	24.04	24.00	2.00	MWD
5437.00	44.30	286.50	5417.89	-64.30	-54.49	53.50	26.10	25.00	11.00	MWD
5447.00	46.50	286.90	5424.91	-62.25	-61.31	60.35	22.18	22.00	4.00	MWD
5457.00	48.60	285.90	5431.66	-60.17	-68.38	67.46	22.26	21.00	-10.00	MWD
5467.00	50.80	285.50	5438.13	-58.11	-75.73	74.83	22.21	22.00	-4.00	MWD
5477.00	53.00	286.00	5444.30	-55.97	-83.30	82.44	22.35	22.00	5.00	MWD
5487.00	55.20	285.70	5450.16	-53.76	-91.09	90.26	22.13	22.00	-3.00	MWD
5497.00	57.60	286.00	5455.70	-51.48	-99.10	98.31	24.13	24.00	3.00	MWD
5507.00	60.20	285.20	5460.86	-49.18	-107.35	106.59	26.89	26.00	-8.00	MWD



Azimuth to True North
Magnetic North: 11.95°

Magnetic Field
Strength: 33103.7
Dip Angle: 66.15°
Date: 12/12/2004
Model: jpr2005

QUESTAR
WV 3G-10-821
Uintah Basin
Colorado
Plan Vs Actual 03/27/05



SITE DETAILS

WV 3G10-RH2 - Patterson Rig #52
Sec 10 T8S R21E
686' FNE & 1772' FWL
Site Centre Latitude: 40°08'36.816"N
Longitude: 109°32'35.340"W

Water Depth: 0.00
Positional Uncertainty: 0.00
Convergence: 1.29

FIELD DETAILS

Uintah Basin NAD 1983
Utah

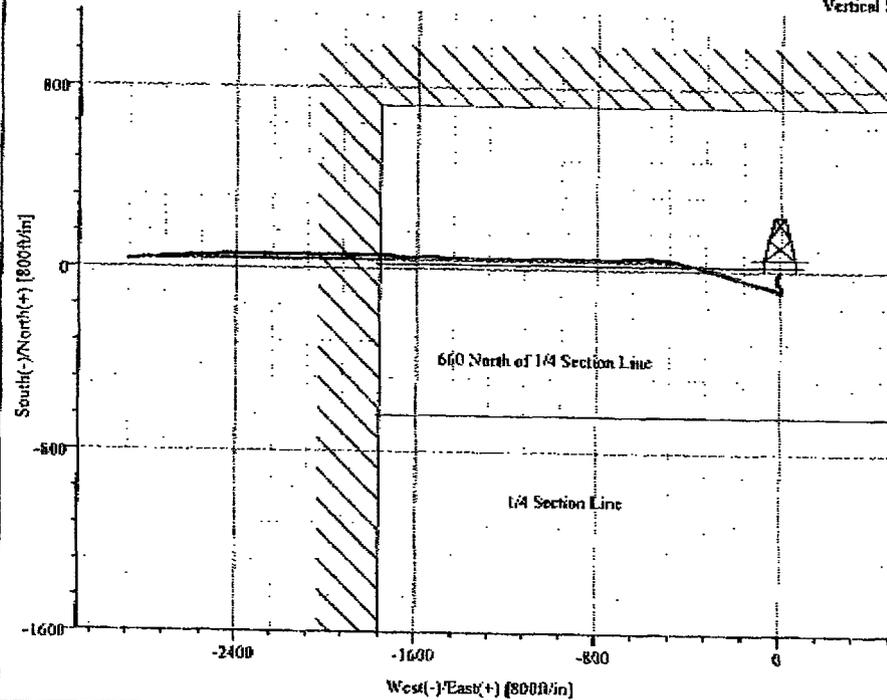
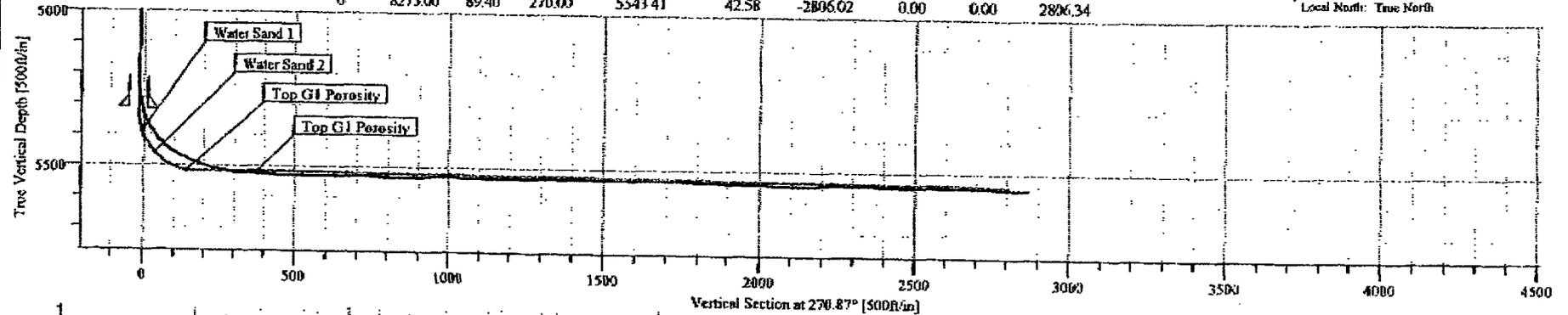
Geodetic System: US State Plane Coordinate System 1983
Ellipsoid: GRS 1980

Zone: Utah, Northern Zone
Magnetic Model: jpr2005

System Datum: Mean Sea Level
Local North: True North

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N-S	+E-W	DLeg	TFace	VSec	Target
1	5260.00	1.58	158.79	5258.71	-88.24	12.68	0.00	0.00	-14.02	
2	5321.31	1.58	158.79	5320.00	-89.82	13.29	0.00	0.00	-14.65	
3	5633.50	90.00	290.00	5520.00	-26.53	-172.72	29.16	131.20	172.30	
4	6033.50	90.00	270.00	5520.00	42.58	-564.65	5.00	-90.00	565.23	
5	6045.50	89.40	270.00	5520.06	42.58	-576.65	5.00	-180.00	577.23	
6	8275.00	89.40	270.00	5543.41	42.58	-2806.02	0.00	0.00	2806.34	



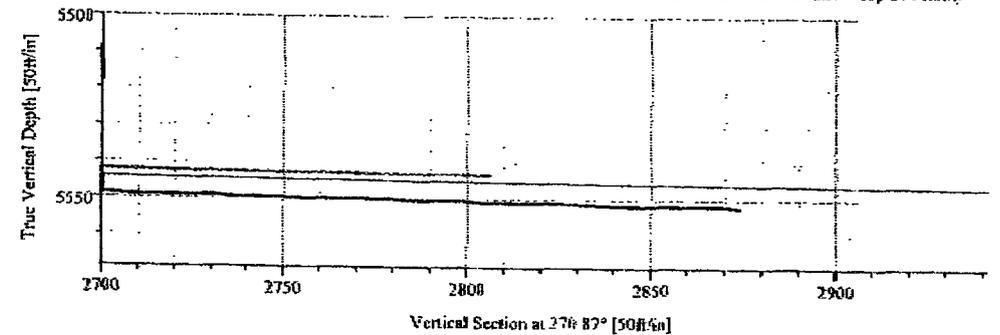
WELL DETAILS

Name	+N-S	+E-W	Northing	Easting	Latitude	Longitude	Stat
WV 3G10RH2	0.00	0.00	3217858.00	2187539.54	40°08'36.836"N	109°32'35.340"W	KVA

CASING DETAILS

No.	TVD	MD	Name	Size	No.	TVDPath	MDPath	Formation
1	5318.69	5320.00	5 1/2" Casing EWH	5.500	1	5339.98	5392.64	Water Sand 1
					2	5460.42	5476.32	Water Sand 2
					3	5517.50	5602.13	Top GI Porosity

FORMATION TOP DETAILS



Plan, Elevation Coordinate (WV 3G10RH21)

Created By: Mary Cossally Date: 02/26/05
Checked: _____ Date: _____
Reviewed: _____ Date: _____
Approved: _____ Date: _____

Filename: WV 3G10-821.plt

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE
(See other instructions on reverse side).

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL
 OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION
 NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other **Re-Entry**

2. NAME OF OPERATOR
QEP UINTA BASIN, INC.

3. ADDRESS OF OPERATOR
11002 E. 17500 S. VERNAL, UT 84078-8526 435-781-4342

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface **NENW, 686' FNL, 1772' FWL, SEC 10-T8S-R21E**
 At top rod. interval reported below **NENW, 686' FNL, 1772' FWL, SEC 10-T8S-R21E**
 At total depth **NENW, 686' FNL, 1772' FWL, SEC 10-T8S-R21E**
656 FNL 1190 FEL
5-9 T08S R21E

5. LEASE DESIGNATION AND SERIAL NO.
UTU-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
WONSITS VALLEY UNIT

8. FARM OR LEASE NAME
N/A

9. WELL NO.
WV 3G 10 8 21

10. FIELD AND POOL, OR WILDCAT
WONSITS VALLEY

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC 10-T8S-R21E

12. COUNTY OR PARISH
UINTAH

13. STATE
UT

14. PERMIT NO. **43-047-34106**

15. DATE SPUDDED **RE-ENTRY 3/4/05**

16. DATE T.D. REACHED **3/26/05**

17. DATE COMPL. (Ready to prod.) **4/18/05**

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **KB**

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **HORIZ - 8387' MD**

21. PLUG BACK T.D., MD & TVD **6335' CIBP +35'**

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
 ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Csg Window @ 5259' Gr Rvr

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
NONE

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	488'	12-1/4"	175 sxs	
5-1/2"	15.5#	6350'	7-7/8"	975 sxs	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	5253'	

30. TUBING RECORD

SIZE	DEPTH SET (MD)
2-7/8"	5253'

31. PERFORATION RECORD (Interval, size and number)
5260' - 8263' - Open Hole Lateral G-1 Lime (Green River)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5260' - 8263'	Acidize w/ 2000 gals of 28% HCL

33.* PRODUCTION

DATE FIRST PRODUCTION **4/19/05**

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Pumping

WELL STATUS (Producing or shut-in)
Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/22/05	24			221	0	65	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	WATER—BBL.	OIL GRAVITY-API (CORR.)
200	9					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
SEP 19 2005

35. LIST OF ATTACHMENTS
Wellbore

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **JIM SIMONTON** *Jim Simonton (AB)* TITLE **COMPLETION SUPERVISOR** DATE **9/9/05**

DIV. OF OIL, GAS & MINING

(See Instructions and Spaces for Additional Data on Reverse Side)

~~CONFIDENTIAL~~

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS
WV 3G 10-8-21

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
UINTA	SURFACE			UINTA	SURFACE	
GREEN RIVER	2029'			GREEN RIVER	2029'	
MAHOGANY	3614'			MAHOGANY	3614'	
G-1 LIME	5494'			G-1 LIME	5494'	
G-1 SAND	5511'			G-1 SAND	5511'	
WASATCH	6304'			WASATCH	6304'	
TD	6350'			TD	6350'	

~~CONFIDENTIAL~~

Revised

FIELD: Wonsits Valley	GL: 4840'	KBE: 4849'	Start Date: 4/07/05	Finish Date: 4/18/05
Well: WV # 3G-10-8-21	TD: 6350'	P8TD: 6325'	Current Well Status: Pumping Oil Well	
Location: NE 1/4 NW 1/4 S10-T8S-R21E Uintah County, Utah	API# 43-047-34106		Reason for Pull/Workover: Re-Entry for Open Hole Lateral	

Surface casing
Size 9 5/8"
Weight 36#
Grade J-55
Cmtd w/ 175 sxs

Hole size 12 1/4" Set @ 488'

EXCLUDED PERFS _____

Wellbore Schematic

TOC @ 400'

OPEN PERFS _____

TAC @ 5,146'

PSN @ 5,181'

EOT @ 5,253'

Csg Window @ 5259'
5260' - 8387' Open Hole Lateral G-1 Lime - GR
Whipstock @ 5260'
CIBP @ 5274'

5516'-5525' **G1 Lime**

6032'-6042' **Basal GR**

Orig P8TD @ 6325'
TD @ 6350'

Production casing
Size 5 1/2", 15 1/2#, J-55
Cmtd w/ 975 sxs

Hole size 7 7/8" Set @ 6350'

Tubing Landing Detail:

Description	Size	Footage	Depth
KB		16.00	16.00
Stretch	2 7/8"	1.20	17.20
159 jts of 2-7/8" J-55 Tbg	2 7/8"	5,129.10	5,146.30
5-1/2" Weatherford tbg A.C.		2.71	5,149.01
1 jt 2-7/8" J-55 Tbg		32.31	5,181.32
2-7/8" Pumping SN	2 7/8"	1.10	5,182.42
1 jt 2-7/8" tbg	2 7/8"	32.33	5,214.75
2-7/8" Perf Sub		6.02	5,220.77
2-7/8" J-55 jt		32.23	5,253.00
2-7/8" Pinned N.C.		0.44	5,253.44
EOT			5,253.44

Tubing Information
Condition: _____
New: Used: _____ Rerun: _____
Grade: J-55
Weight (#/ft): 6.5

Sucker Rod Detail:

Size	Rods	Rod Type
1 1/2 x 26'	1	POLISH ROD
7/8"	1-2'	PONY
7/8"	76	SLICK
3/4"	129	SLICK

Rod Information
Condition: _____
New: _____ USED _____ RERUN _____
Grade: _____
Manufacturer: _____

Pump Information:
API Designation: 2 1/2" X 1 3/4" X 20 X 20 1/2 X 21 RHAC
Example: _____
Pump SN#: _____ Original Run Date: _____
Rerun: _____ New Run: _____ Rebuild: _____

ESP Well **Flowing Well**
Cable Size: _____ "R" NIPPLE _____
Pump Intake @ _____ PKR @ _____
End of Pump @ _____ EOT @ _____

Wellhead Detail:
7 1/16" 2000# _____
7 1/16" 3000# _____
7 1/16" 5000# _____
Other: _____

Tbg Hanger Type: Donut: _____ Bonnet: _____

SUMMARY
Initial Completion 08/30/2001 - 09/18/2001
RIH and tag PB @ 6325'. Perf Basal GR 6032'-6042'. BD and swab at FER= 0.4 BPH @ 100% oilcut. Sand frac w/ 23,500# 20/40 sand in 23,300 gals in formation. Screenout w/ 55% of sand away. ATR= 14 BPM, ATP= 1600, ISIP= n/a. Flowback and swab at 3 BPH @ 10% oilcut after frac.
Perf G1 Lime 5516'-5525'. BD w/ acid. Swab at FER = 1.0 BPH @ 100% oilcut. Acid frac w/ 20,000 gals 15% SGA at ATR = 1.7 BPM, ATP = 1382 psig, ISIP = 1260 psig. ONSITP = 825 psig. Open well, flow and swab w/ final FER = ?? BPH at oilcut ~50%. POOH w/ tools and RIH w/ production tubing. TWOTP.
Date of First Production = 09/19/2001
IPP = 115 BOPD, 5 McFPD, 180 BWPD on 09/20/2001
2-11-05 PREPARING WELL FOR HORIZONTAL DRILLING PROCESS

4/7/05 - 4/18/05 - Completed the Open Hole Lateral Re-Entry.
- Acidize open hole lateral from 5260' - 8263' down 2-3/8" tbg w/ 2000 gals of gelled 28% HCL followed by 12 bbls of water to circ acid to top of window and SI the csg. Total of 134 bbls to recover.
- Finish POOH and LD 1-3/8" tbg & pump off bit sub assembly & bit. RIH w/ 2-7/8" production string as follows: Pinned NC; 1 jt; 6' perforated sub; 1 jt; SN; 1 jt; anchor catcher and 159 jts of tbg to surface. All tbg used 2-7/8" EUR Std J-55 6.5#. ND BOP's and set anchor with 13M# tension and NU WH. Tbg tail @ 5253' and anchor @ 5146' & SN @ 5181' KB depth.
- On 4/18/05 - SITP = 600# & SICP = 550#. RIH w/ new 2-1/2" x 1-3/4" x 20 x 20-1/2 x 21' RHAC top hold down pump, 129 - 3/4" plain rods and 76 - 7/8" plain rods and 1-7/8" pony rod and 1-1/2" x 26' Polish rod. Seat pump and long stroke to 800# and held OK.

Prepared By: Dahn Caldwell Date: 4/21/05

~~CONFIDENTIAL~~



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

March 13, 2006

QEP Uinta Basin, Inc.
Attn: Nathan C. Koeniger
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Initial Green River Formation PA "A"
Stirrup South - Green River Unit
Uintah County, Utah

Gentlemen:

The Initial Green River Formation Participating Area "A", Stirrup South - Green River Unit, CRS No. UTU82151A, is hereby approved effective as of April 18, 2005, pursuant to Section 11 of the Stirrup South - Green River Unit Agreement, Uintah County, Utah.

The Initial Green River Formation Participating Area "A" results in an Initial Participating Area of 160.00 acres and is based upon the completion of Well No. 3G-10-8-21, API No. 43-047-34106, located in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 9, Township 8 South, Range 21 East (BHL), SLM&B, Federal Unit Tract No. 2, Lease No. UTU80637, as being a well capable of producing unitized substances in paying quantities.

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Initial Green River Formation Participating Area "A", Stirrup South - Green River Unit, and the effective date.

Sincerely,

/s/ Douglas F. Cook

Douglas F. Cook
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

MAR 14 2006

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2007

FROM: (Old Operator): N2460-QEP Uinta Basin, Inc. 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900	TO: (New Operator): N5085-Questar E&P Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900
---	--

CA No.		Unit:		STIRRUP SOUTH UNIT				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS				*				

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- Is the new operator registered in the State of Utah: _____ Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
STIRRUP SOUTH (GRRV) UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WV 3G-10-8-21	WV 3G-10-8-21	NENW	10	080S	210E	4304734106	13241	Federal	OW	P
WV 15G-3-8-21	WV 15G-3-8-21	SWSE	03	080S	210E	4304734109	13241	Federal	OW	P
WV 16G-3-8-21	WV 16G-3-8-21	SESE	03	080S	210E	4304734110	13241	Federal	OW	P
SSU 8G-9-8-21	SSU 8G-9-8-21	SENE	09	080S	210E	4304736736	14997	Federal	OW	P
SSU 2G-9-8-21	SSU 2G-9-8-21	NWNE	09	080S	210E	4304737990	13241	Federal	OW	DRL
SSU 11G-9-8-21	SSU 11G-9-8-21	NESW	09	080S	210E	4304737991	16007	Federal	OW	DRL
SSU 16G-4-8-21	SSU 16G-4-8-21	SESE	04	080S	210E	4304738415		Federal	OW	APD
SSU 14G-4-8-21	SSU 14G-4-8-21	SWSE	04	080S	210E	4304738436		Federal	OW	APD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265		7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached		8. WELL NAME and NUMBER: see attached
PHONE NUMBER: (303) 308-3068		9. API NUMBER: attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY: Uintah		
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: 965003033

Fee Land Bond Number: 965003033

Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.

Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list

Jay B. Neese, Executive Vice President
Questar Exploration and Production Company

NAME (PLEASE PRINT) <u>Debra K. Stanberry</u>	TITLE <u>Supervisor, Regulatory Affairs</u>
SIGNATURE	DATE <u>3/16/2007</u>

(This space for State use only)

RECEIVED
APR 19 2007

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR 1050 17th Street Suite 500 Denver STATE CO ZIP 80265		7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached COUNTY: Uintah		8. WELL NAME and NUMBER: see attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		9. API NUMBER: attached
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Name Changes</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	
	<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) <u>Debra K. Stanberry</u>	TITLE <u>Supervisor, Regulatory Affairs</u>
SIGNATURE	DATE <u>4/17/2007</u>

(This space for State use only)

RECEIVED
APR 19 2007
 DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

April 23, 2007

Questar Exploration and Production Company
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Stirrup South - Green River Unit
Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Stirrup South - Green River Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Stirrup South - Green River Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Stirrup South - Green River Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
File - Stirrup South - Green River Unit (w/enclosure)
Agr. Sec. Chron
Reading File
Central Files

UT922:TAThompson:tt:4/23/07

RECEIVED

APR 30 2007

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

Change of Operator (Well Sold)

X - Operator Name Change

The operator of the well(s) listed below has changed, effective:

6/14/2010

FROM: (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048	TO: (New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048
--	---

WELL NAME	CA No.			Unit:	STIRRUP SO (GRRV)			
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2)Waste Management Plan has been received on: Requested
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: 6/30/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 965010693
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: See attached
2. NAME OF OPERATOR: Questar Exploration and Production Company <i>N5085</i>		8. WELL NAME and NUMBER: See attached
3. ADDRESS OF OPERATOR: 1050 17th Street, Suite 500 <small>CITY</small> Denver <small>STATE</small> CO <small>ZIP</small> 80265		9. API NUMBER: Attached
PHONE NUMBER: (303) 672-6900		10. FIELD AND POOL, OR WILDCAT: See attached
4. LOCATION OF WELL: FOOTAGES AT SURFACE: See attached		COUNTY: Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/14/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024) *N3700*
 Utah State Bond Number: ~~965003033~~ } *965010695*
 Fee Land Bond Number: ~~965003033~~
 BIA Bond Number: ~~799446~~ *965010693*

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) <u>Morgan Anderson</u>	TITLE <u>Regulatory Affairs Analyst</u>
SIGNATURE <i>Morgan Anderson</i>	DATE <u>6/23/2010</u>

(This space for State use only)

RECEIVED
JUN 28 2010

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

APPROVED *6/30/2009*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
 STIRRUP SOUTH (GRRV)
 effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
WV 3G-10-8-21	10	080S	210E	4304734106	13241	Federal	OW	P	
WV 15G-3-8-21	03	080S	210E	4304734109	13241	Federal	OW	P	
WV 16G-3-8-21	03	080S	210E	4304734110	13241	Federal	OW	P	
SSU 8G-9-8-21	09	080S	210E	4304736736	14997	Federal	OW	P	
SSU 2G-9-8-21	09	080S	210E	4304737990	13241	Federal	OW	P	
SSU 11G-9-8-21	09	080S	210E	4304737991	16007	Federal	OW	P	
SSU 16G-4-8-21	04	080S	210E	4304738415	13241	Federal	OW	P	
SSU 14G-4-8-21	04	080S	210E	4304738436	13241	Federal	OW	P	
SSU 2G-3-8-21	03	080S	210E	4304740159	17236	Federal	OW	OPS	C
SSU 13G-4-8-21	04	080S	210E	4304740199	17275	Federal	OW	OPS	C

Bonds: BLM = ESB000024
 BIA = 956010693
 State = 965010695



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:
3100
(UT-922)

JUL 28 2010

Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office

From: Chief, Branch of Minerals

Roger L. Bankert

Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS
UDOGM

RECEIVED

AUG 16 2010

DIR. OF OIL, GAS & MINERALS

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0806
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME: STIRRUP SO (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: WV 3G-10-8-21
2. NAME OF OPERATOR: QEP ENERGY COMPANY	9. API NUMBER: 43047341060000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078	PHONE NUMBER: 303 308-3068 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0686 FNL 1772 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 10 Township: 08.0S Range: 21.0E Meridian: S	9. FIELD and POOL or WILDCAT: WONSITS VALLEY COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/29/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input checked="" type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP Energy Company requests authorization to vent gas beyond the 30 day limit established in NTL-4a. This well is located approximately 1/2 mile from the nearest gas gathering system. This well started producing in September 2001 with minimal unmeasured gas. QEP Energy Company is currently working toward permitting gathering lines that will take the gas to the compressor located on the SSU 16G-4-8-21 location. These will be located on Federal and Indian lands. Due to the long permitting time, QEP Energy Company needs approval to vent gas for a minimum of 6 months in order to receive approval and install the required lines to eliminate the venting of gas from the tanks.

Accepted by the Utah Division of Oil, Gas and Mining

Date: 11/30/2011

By: *Derek Quist*

NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst
SIGNATURE N/A	DATE 11/29/2011	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047341060000

R649-3-20 allows flaring of oil well gas up to 1800 mcf/month. Current production is less than that amount. Approval will have to be obtained if amounts go above that threshold.