

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

5. Lease Designation and Serial No.  
**ML- 44317**

6. If Indian, Allottee or Tribe Name  
**Ute Indian Tribe**

7. Unit Agreement Name  
**N/A**

8. Farm or Lease Name  
**Del-Rio/Orion**

9. Well No.  
**#32-13A**

10. Field and Pool, or Wildcat  
**Flat Rock**

11. Sec., T., R., M., or Blk. and Survey or Area  
**SUBW SEC 32, T14S, R20E, SLB&M**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
DRILL  DEEPEN  PLUG BACK

b. Type of Well  
Oil Well  Gas Well  Other   
Single Zone  Multiple Zone

2. Name of Operator  
**Del-Rio Resources, Inc. phone: (435) 789-8162**

3. Address of Operator  
**P.O. Box 459 Vernal, UT 84078**

4. Location of Well (Report location clearly and in accordance with any State requirements\*)  
At surface **660' FSL 660' FWL**  
At proposed prod. zone **4378456 N 610975 E**

14. Distance in miles and direction from nearest town or post office\*  
**See Topo Map "A" (Attached)**  
12. County or Parrish **Uintah** 13. State **Utah**

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) **660**  
16. No. of acres in lease **640**  
17. No. of acres assigned to this well **40**

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft. **1320'**  
19. Proposed depth **11,660**  
20. Rotary or cable tools **Rotary**

21. Elevations (Show whether DF, RT, GR, etc.) **7464 GR**  
22. Approx. date work will start\* **ASAP**

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
11"	8-5/8"	24#	850'	See attached drilling plan
7-7/8"	5-1/2"	17#	11,660	See attached drilling plan

- M.I.R.U.
- Drill to T.D. 11,660'
- Run 5-1/2" casing if commercial production is indicated.
- If dry hole, well will be plugged and abandoned as instructed by the State.
- Well will be drilled with fresh water to 1800', then Chem Gel Mud to T.D. Mud will be in place to run 5-1/2" casing.

I hereby certify that I am responsible by the terms and conditions of the Lease to conduct Lease Operations. Bond Coverage pursuant to 43 CFR 3104 to Lease Activities is being provided by First Security Bank in the form of a Certificate of Deposit. CD #2431434

SITLA bond 062999-2985402 *jc*

RECEIVED

MAY 24 2001

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and resistivity and true vertical depths. Give blowout preventer program, if any.

24. Signed Lawrence C. Caldwell # Title President Date April 23, 2001

(This space for Federal or State office use)

Permit No. 43-047-34095 Approval Date \_\_\_\_\_

Approved by Bradley G Hill Title BRADLEY G. HILL RECLAMATION SPECIALIST III Date 07-09-01

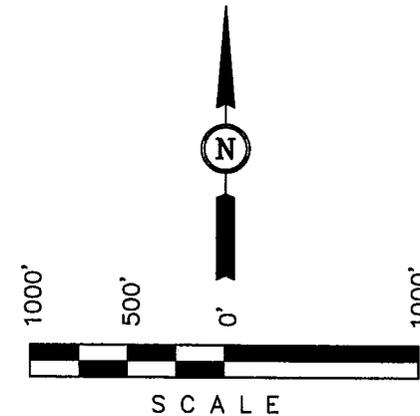
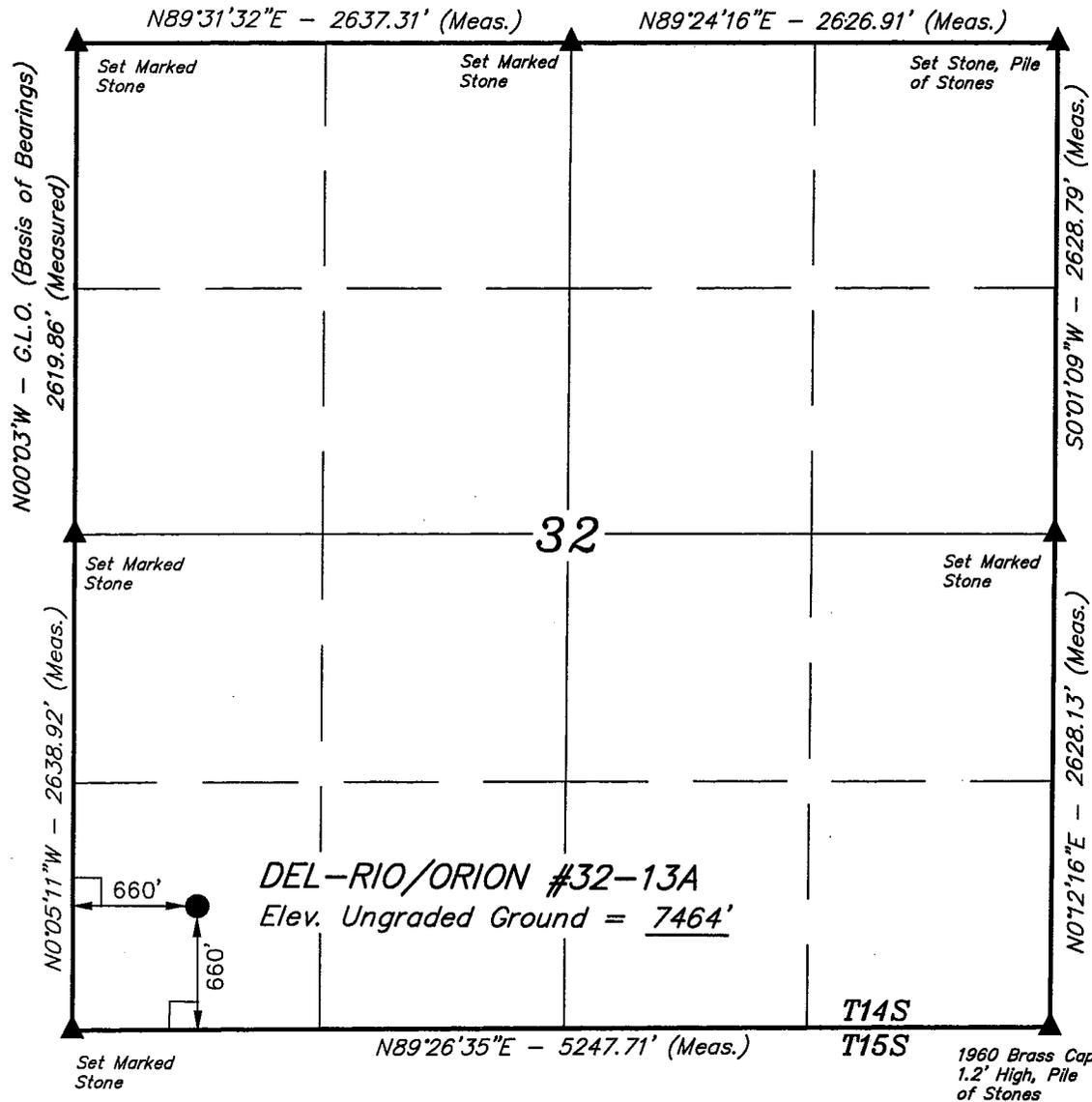
# T14S, R20E, S.L.B.&M.

## DEL-RIO RESOURCES, INC.

Well location, DEL-RIO/ORION #32-13A, located as shown in the SW 1/4 SW 1/4 of Section 32, T14S, R20E, S.L.B.&M. Uintah County, Utah.

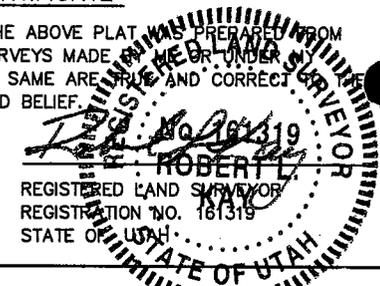
### BASIS OF ELEVATION

SPOT ELEVATION AT A LANDING STRIP IN THE NW 1/4 OF SECTION 32, T14S, R20E, S.L.B.&M. TAKEN FROM THE FLAT ROCK MESA QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7512 FEET.



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



### LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

LATITUDE = 39°33'03"  
LONGITUDE = 109°42'30"

<b>UINTAH ENGINEERING &amp; LAND SURVEYING</b>		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 01-08-01	DATE DRAWN: 01-28-01
PARTY J.F. J.P. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE DEL-RIO RESOURCES, INC.	

**DEL-RIO RESOURCES, INC.  
DRILLING PLAN FOR THE  
DEL-RIO/ORION #32-13A**

I. DRILLING PLAN:

1. Geological Surface Formation: Green River

2. Estimated Tops:

<u>Name</u>	<u>Top</u>	<u>Prod. Phase Anticipated</u>
Wasatch	2281'	
Mesa Verde	4501'	↓
Nelson	5672'	↓
Lower Segó	6226'	↓
Buck Tongue Mancos	6260'	↓
Castle Gate	6293'	↓
Mancos Shale	6577'	Oil/Gas
Dakota	10421'	↓
Cedar Mountain	10621'	↓
Morrison	10896'	↓
Summerville/Curtis	11432'	↓
Entrada	11560'	Gas

3. CASING PROGRAM:

	<u>Depth</u>	<u>Hole Size</u>	<u>Csg. Size</u>	<u>Type</u>	<u>Weight</u>
Surface	850'	11"	8-5/8"	K-55 (LT&C)	24#/ft (new)
Prod.	11,660'	7-7/8"	5-1/2"	P-110 (LT&C)	17#/ft (new)

4. Operator's Specification for Pressure Control Equipment:

A. 3,000 psi W.P. Double Gate BOP (Schematic attached).

B. Functional test daily.

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Del-Rio/Orion #32-13A

- C. All casing strings shall be pressure-tested (0.2 psi/foot or 1500 psi, whichever is greater) prior to drilling the plug after cementing; test pressure shall not exceed the internal yield pressure of the casing.
  - D. All ram-type preventers and related control equipment shall be tested at the rated working pressure of the stack assembly or at 70 percent of the minimum internal yield pressure of the casing, whichever is less. Tests shall be done at the time of installation, prior to drilling out, and weekly. All tests shall be for a period of 15 minutes.
5. Auxiliary Equipment:
- A. Kelly Cock - yes.
  - B. Float at the bit - no.
  - C. Monitoring equipment on the mud system - Mud Logger.
  - D. Full opening safety valve on rig floor - yes.
  - E. Rotating head - yes.

6. Proposed Circulating Medium:

<u>Depth</u>	<u>Mud Type</u>	<u>Density (lb./gal)</u>	<u>Viscosity</u>	<u>Water Loss</u>
0'-1800'	Fresh Water	8.4	30	no control
1800'-TD	Chem Gel	9.0	37-38	12 cc or less

7. Testing, Logging, and Coring Program:

- A. Cores - None.
- B. DST - none anticipated.
- C. Logging - DIFL/SP/GR (TD to surface).  
ZDL/CN/CAL w/DFIL (TD to 2000' from surface).  
MRIL (TD to 3000' from Surface)

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 Del-Rio/Orion #32-13A

- D. Formation and Completion Interval: Final determination of completion will be made by analysis of logs.  
 Stimulation - Stimulation will be designed for the particular area of interest as encountered.
- E. Frac gradient - approximately .75 psi/ft.

8. Cementing Program:

<u>Casing</u>	<u>Volume</u>	<u>Type &amp; Additives</u>
Surface	383 sx	Class "G" w/2% bwoc, +0.25#/sx cello flake, +44.3% fresh water (based on 100% access)
Production		DV Tool @6600'
	<u>Stage 1</u>	
Lead	344 sx*	Premium Lite 2, +0.7% bwoc FL-52, +3%bwow Potassium Chloride, +0.5%bwoc R-3, +5#/sx Korseal, +0.25#/sx cello flake, +92.9% fresh water.
Tail	272 sx*	(50/50) poz "flyash" Class "G", +3%bwow Potassium Chloride, +0.25#/sx cello flake, +0.9%bwoc FL-25, +30%bwoc silica flour, +3#/sx Korseal, +2%bwoc Bentonite, +0.75%bwoc EC-1, +63.5% fresh water
	<u>Stage 2</u>	
	877 sx*	(50/50) poz "flyash" Class "G", +3%bwow Potassium Chloride, +0.25#/sx cello flake, +2%bwoc Bentonite, +0.2%bwoc Sodium Metasilicate, +57.7% fresh water

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Cement Characteristics:

Lead:

yield = 1.97 cu.ft. per. sack  
weight = 13.0 lb./gal  
strength = 1700 psi in 24 hrs @240 degrees

Tail:

yield = 1.65 cu.ft. per. sack  
weight = 14.4 lb./gal  
strength = 2700 psi in 24 hrs @240 degrees

Stage 2:

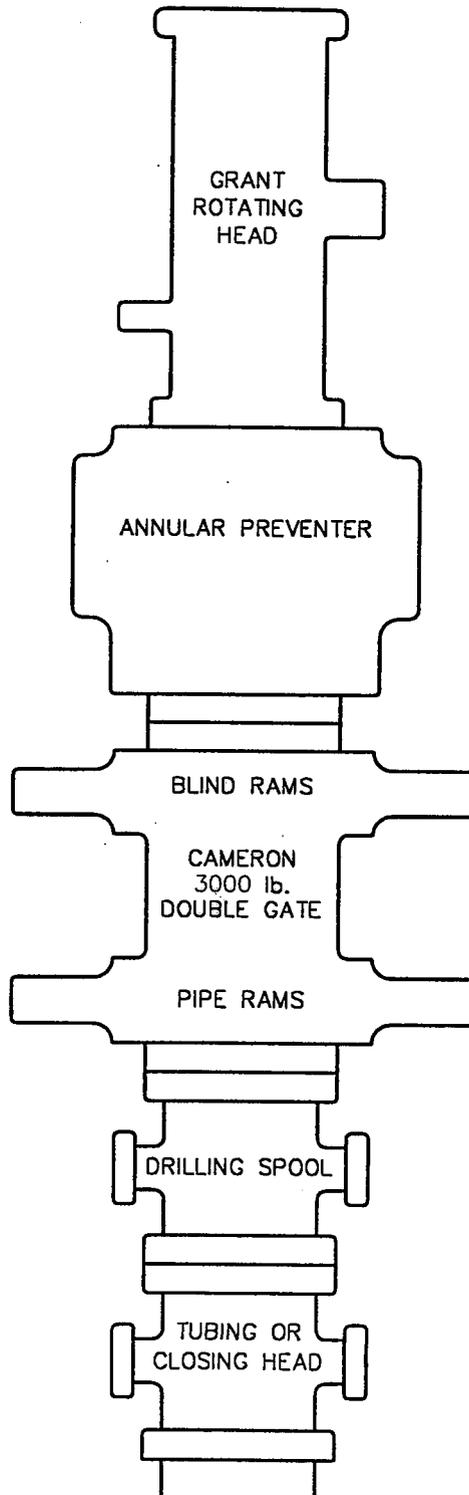
yield = 1.28 cu.ft. per. sack  
weight = 14.2 lb./gal  
strength = 2300 psi in 24 hrs @240 degrees

\* Final cement volumes to be calculated from caliper log with an attempt to be made to circulate cement to 3000' from the surface. A bond log will be run across the zone of interest and across zones as required by the authorized officer to insure protection of natural resources.

9. Anticipated Abnormal Pressures and Temperatures, Other Potential Hazards:

No abnormal temperatures or pressures are anticipated. No H<sub>2</sub>S has been encountered in or known to exist from previous wells drilled to similar depths in the general area. Maximum anticipated bottom hole pressure equals approximately 1,500 psi (calculated at 0.128 psi/ft) and maximum anticipated surface pressure equals approximately 1065 psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/ft).

CLASS III BLOWOUT PREVENTER STACK



**II. SURFACE USE PLAN  
DEL-RIO RESOURCES, INC.  
DEL-RIO/ORION #32-13A**

1. Existing Road:

- A. Topo Map "A" is the vicinity map, showing the access routes from Ouray, Utah.
- B. Topo Map "B" shows the proposed access road to each individual well. It also shows existing roads in the immediate area.
- C. Occasional maintenance blading and storm repairs will keep roads in good condition.
- D. There shall be no mud blading on the access road. Vehicles may be towed through the mud provided they stay on the roadway.

2. Planned Access Roads:

The proposed access road, will be crowned, ditched, and dipped.

- A. Maximum grade will be 2% or less, unless otherwise stated.
- B. No turnouts will be required.
- C. Road surface material will be that native to the area.
- D. No cattle guard will be required.
- E. The proposed access road was flagged at the time the location was staked.
- F. The area authorized officer will be contacted at least 24 hours prior to commencing construction of the access road and well pad.

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- G. The back slopes of the proposed access roads will be no steeper than vertical or 1/4:1 in rock; and 2:1, elsewhere.

The operator or his contractor will notify the State office at least 48 hours prior to commencement of any work on these locations, roadways, or pipelines.

3. Location of Existing Wells:

See existing Drill Holes on Topo Map "C"

4. Location of Existing and/or Proposed Facilities:

- A. All Petroleum Production Facilities are to be contained within the proposed location sites.
- B. In the event that production of these wells is established, the following will be shown:
1. Proposed location and attendant lines, by flagging, if off well pad.
  2. Dimensions of facilities.
  3. Construction methods and materials.

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- C. The area used to contain the proposed production facilities will be built using native materials. If these materials are not acceptable, then other arrangements will be made to acquire them from private sources. These facilities will be constructed using bulldozers, graders, and workman crews to construct and place the proposed facilities.
  - D. All permanent facilities placed on the locations shall be painted a non-reflective color which will blend with the natural environment.
  - E. A dike shall be constructed around the tank battery, of sufficient capacity to adequately contain at least 110 percent of the storage capacity of the largest tank within the dike.
  - F. All buried pipelines if needed shall be covered to a depth of 3 feet except at road crossings where they shall be covered to a depth of 4 feet.
  - G. Construction width of the road right-of way/pipeline corridor route if needed shall be restricted to 30 feet of disturbance.
  - H. Pipeline location warning signs shall be installed within 90 days upon completion of construction.
5. Location and Type of Water Supply:

Willow Creek at a P.O.D. of the SE 1/4 SE 1/4 of Section 29, T12S, R21E, S.L.B.&M. and transported by truck along the access roads which are shown on the attached topo maps.

Note: Proper Water permits will be obtained from the Ute Indian Tribe before use.

No water wells are to be drilled.

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6. Source of Construction Materials:

A. No construction materials are needed for drilling operations. In the event of production, the small amount of gravel needed for facilities will be hauled in by truck from a local gravel pit over existing access roads from the area. No special access other than for drilling operations and pipeline construction is needed.

B. All disturbance for this well site is located on Ute Tribal Lands and a Right-of-way has been applied for through the B.I.A.

All Construction material for these location sites and access roads shall be borrow material accumulated during the construction of the location sites and access roads. No additional construction material from other sources is anticipated at this time, but if it is required, the appropriate actions will be taken to acquire it from private sources.

C. All well pad surface disturbance area is on Ute Tribal Lands.

7. Methods for Handling Waste Disposal:

A. Drill cuttings will be buried in the reserve pit when covered.

B. Drilling fluids will be contained in the reserve pit.

C. Any hydrocarbon liquids produced while production testing will be contained in a test tank. Any unavoidable spills of oil or other adverse substances or materials will be removed immediately during drilling progress or during completion operations.

D. Portable chemical toilets will be provided and serviced by a local commercial sanitary service.

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- E. Garbage and trash will be collected in a trash cage and its contents hauled to a sanitary landfill.

All wastes caused by the construction activities shall be promptly removed and disposed of in a sanitary landfill or as directed by the authorized officer.

- F. Prior to commencement of drilling, the reserve pit will be lined with a minimum 12 mil. liner with sufficient straw bedding and will be fenced on three sides using 39-inch net wire with at least one (1) strand of barbed wire. All wire is to be stretched before attaching to corner posts. When drilling activities are completed it will be fenced on the fourth side and allowed to dry (if liquids are present). After drying, the fences will be removed and the pit shall be buried. Reclamation will be undertaken no later than the fall of the year after all drilling activity has ceased.

8. Ancillary Facilities:

No air strips, camps, or other living facilities will be built off the location. Housing and office trailers will be on the location as seen on the location layout.

9. Well Site Layout:

- A. See attached cutsheet.
- B. The areas authorized officer will be contacted at least 24 hours prior to commencing construction of the access road and well pad.
- C. The authorized officer has determined that the pit is to be lined, and type of material to be used.
- D. Topsoil shall be stripped to a depth of 12 inches and stockpiled as shown on the location layout plat.
- E. The back slopes of the locations will be no steeper than vertical or 1/4:1 in rock, and 2:1 elsewhere.

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- F. The upper edges of all cut banks on the access roads and well pads will be rounded.

10. Plans for Restoration:

- A. Immediately upon completion, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.
- B. Before any dirt work to restore the location takes place, the reserve pit must be completely dry. The reserve pit will be reclaimed within 90 days from the date of well completion.
- C. The area officer shall be notified at least 48 hours prior to commencing reclamation work.
- D. All disturbed areas will be seeded with the a mixture which is found suitable by the B.I.A.
- E. The seed bed will be prepared by disking, following the natural contour. Drill seed on contour at a depth no greater than ½ inch. In areas that cannot be drilled, the seed will be broadcast at double the seeding rate and harrowed into soil. Certified seed is recommended.
- F. Fall seeding will be completed after September, and prior to prolonged ground frost.

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- G. If the well is a producer, access roads will be upgraded and maintained as necessary to prevent soil erosion, and accommodate year round traffic. Areas unnecessary to operations will be reshaped, topsoil distributed, and seed distributed according to the above mixtures. Perennial vegetation must be established. Additional work shall be required in case of seeding failures, etc.
- H. If the well is abandoned or is a dry hole, the access road and location will be restored to approximate the original contours. During reclamation of the site the fill material will be pushed into cuts and up over the backslope. No depressions will be left that would trap water or form ponds. Topsoil will be distributed evenly over the location and seeded according to the above mixture. The access road and the location shall be ripped or disked prior to seeding. Perennial vegetation must be established. Additional work shall be required in case of seeding failures, etc.
- I. Annual or noxious weeds shall be controlled on all disturbed areas. Method of control shall be by an approved mechanical method or an Environmental Protection Agency (EPA) registered herbicide. All herbicide application proposals must be approved. Application of herbicides must be under direct field supervision of an EPA certified pesticide applicator.

11. Other Information:

- A. All activity shall cease when soils or road surfaces become saturated to a depth of three inches, unless otherwise approved by the Authorized Officer.  
  
If any fossils are discovered during construction, the operator shall cease construction immediately and notify the Authorized Officer so as to determine the significance of the discovery.
- B. A Class III cultural resource inventory shall be completed prior to disturbance by a qualified professional Archaeologist.

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Del-Rio/Orion #32-13A

- C. The State considers the development of groundwater resources to be necessary and frequently indispensable to effective land management. Therefore, any groundwater intercepted by the party conducting mineral exploration shall be reported to the authorized officer immediately including approximate quantities and a sample in a sealed quart container. The State shall have the first opportunity to file State water rights for the intercepted groundwater. The undersigned may file for water rights only with a written waiver from the State.
- D. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

whether the materials appear eligible for the National Register of Historic Places;  
the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and a time frame for the AO to complete an expedited review under 36 CFR 800-11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

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If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, an operator will then be allowed to resume construction.

- E. Less than 10,000 pounds of any chemical(s) from EPA's Consolidated list of Chemicals Subject to Reporting Under Title III of the Superfund Amendments and Reauthorization Act (SARA) of 1986, and less than threshold planning quantity (TPQ) of any extremely hazardous substances(s), as defined in 40 CFR, would be used, produced, transported, stored, disposed, or associated with the proposed action.

12. Lessee's or Operator's Representative:

Mr. Lawrence C. Caldwell II  
President  
Del-Rio Resources, Inc.  
P.O. Box 459  
Vernal, Utah  
Telephone #(801)789-8162  
Cell #(801)790-8578

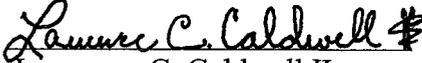
Del-Rio Resources, Inc.  
Del-Rio/Orion #32-13A

13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite(s) and access route(s); that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by **Del-Rio Resources, Inc.**, and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

This statement is subject to the provision of 18 U.S.C. 1001 for the filing of a false statement.

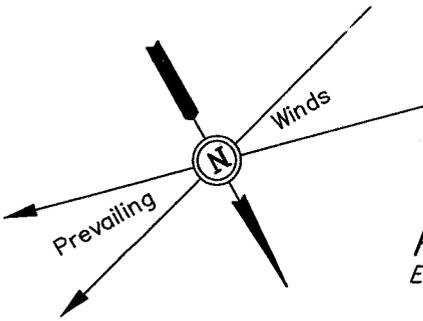
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\_\_\_\_\_  
Date

  
Lawrence C. Caldwell II  
President

**DEL-RIO RESOURCES, INC.**

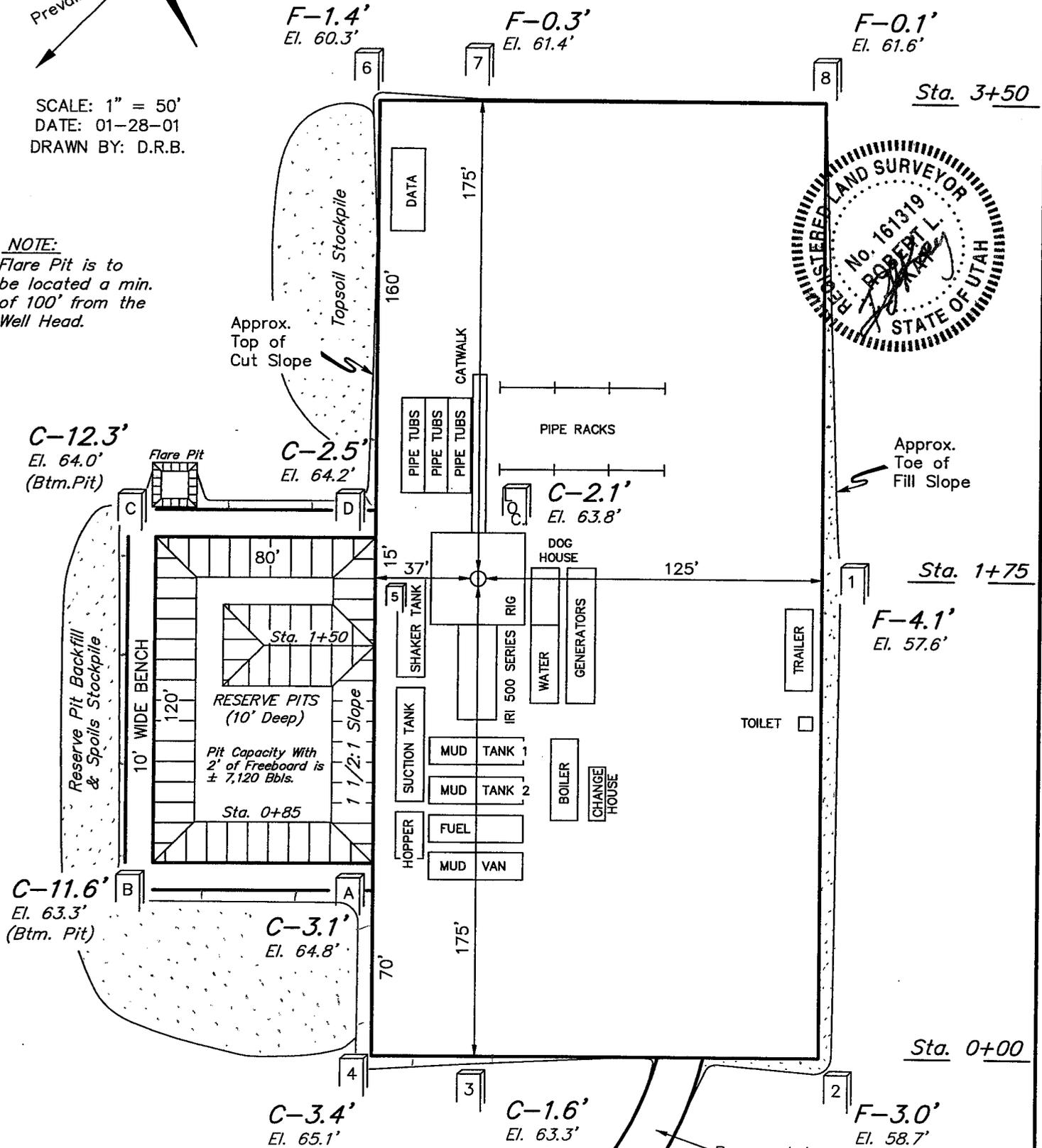
LOCATION LAYOUT FOR

DEL-RIO / ORION #32-13A  
SECTION 32, T14S, R20E, S.L.B.&M.  
660' FSL 660' FWL



SCALE: 1" = 50'  
DATE: 01-28-01  
DRAWN BY: D.R.B.

**NOTE:**  
Flare Pit is to be located a min. of 100' from the Well Head.

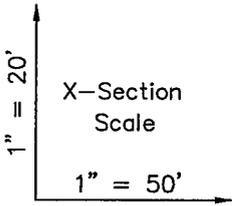


Elev. Ungraded Ground at Location Stake = 7463.8'  
Elev. Graded Ground at Location Stake = 7461.7'

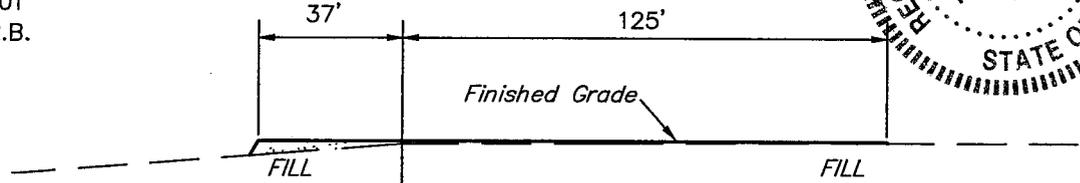
DEL-RIO RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

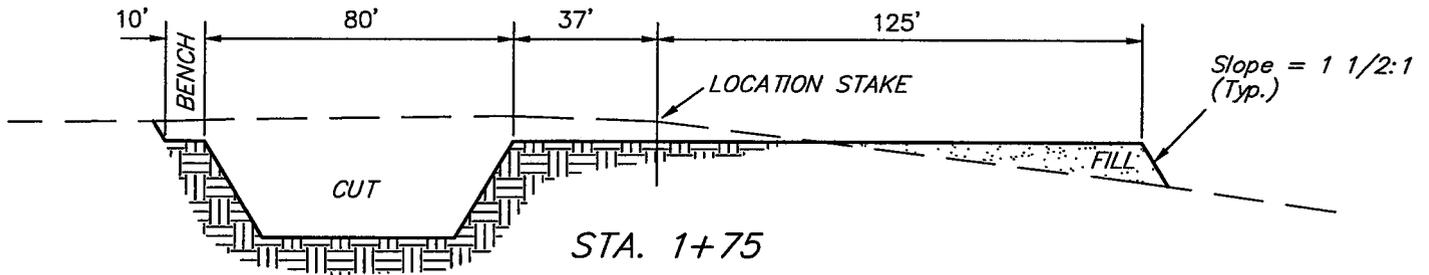
DEL-RIO / ORION #32-13A  
SECTION 32, T14S, R20E, S.L.B.&M.  
660' FSL 660' FWL



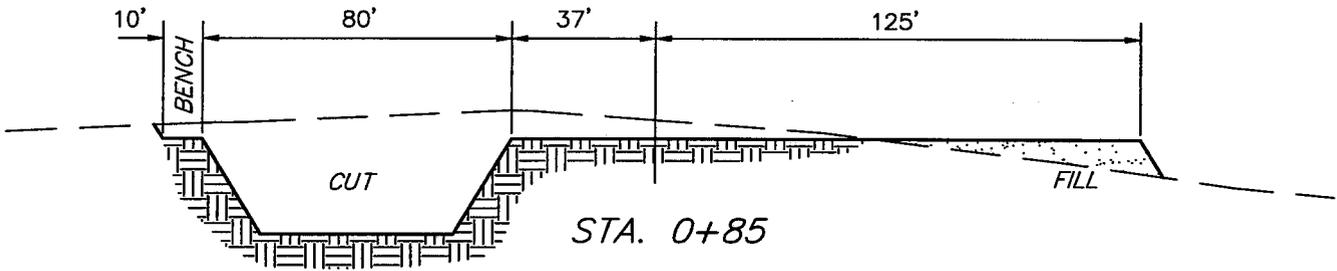
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DRAWN BY: D.R.B.



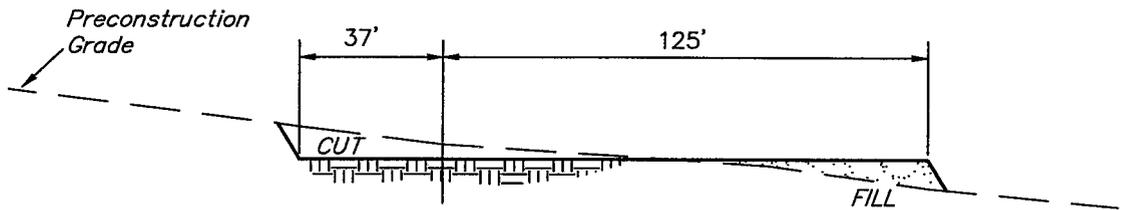
STA. 3+50



STA. 1+75



STA. 0+85



STA. 0+00

NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 2,560 Cu. Yds.
Remaining Location	= 3,750 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 6,310 CU.YDS.</b>
<b>FILL</b>	<b>= 2,580 CU.YDS.</b>

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,590 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,590 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

# DEL-RIO RESOURCES INC.

## DEL-RIO / ORION #32-13A

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 32, T14S, R20E, S.L.B.&M.

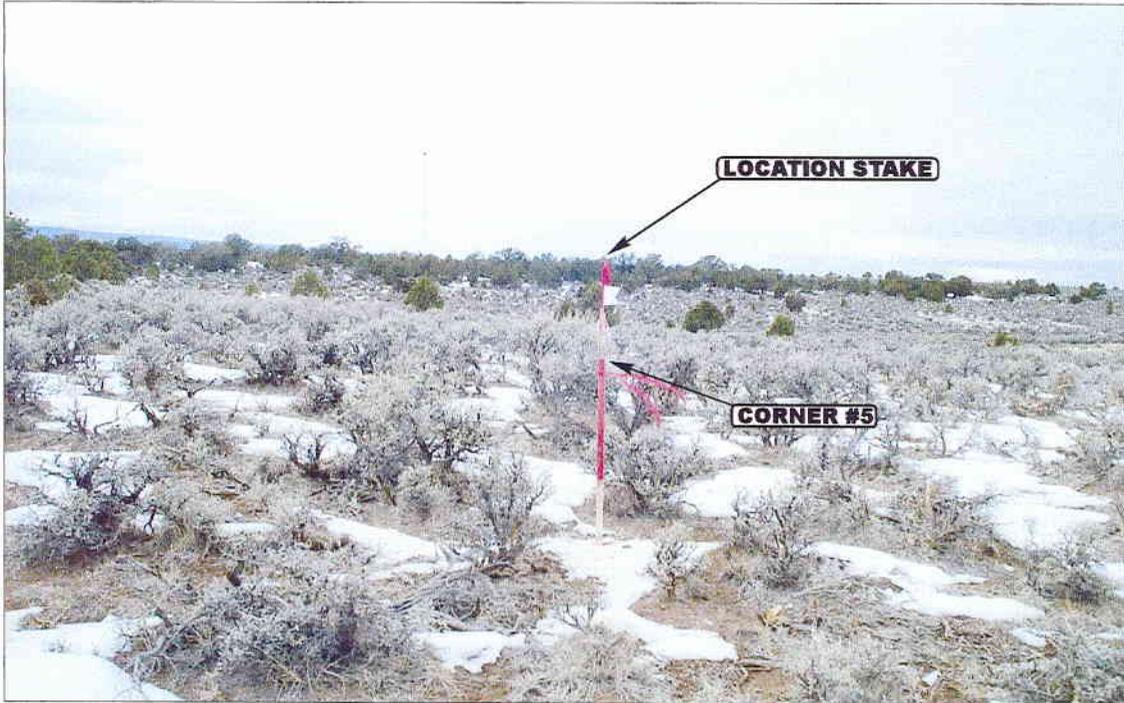


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

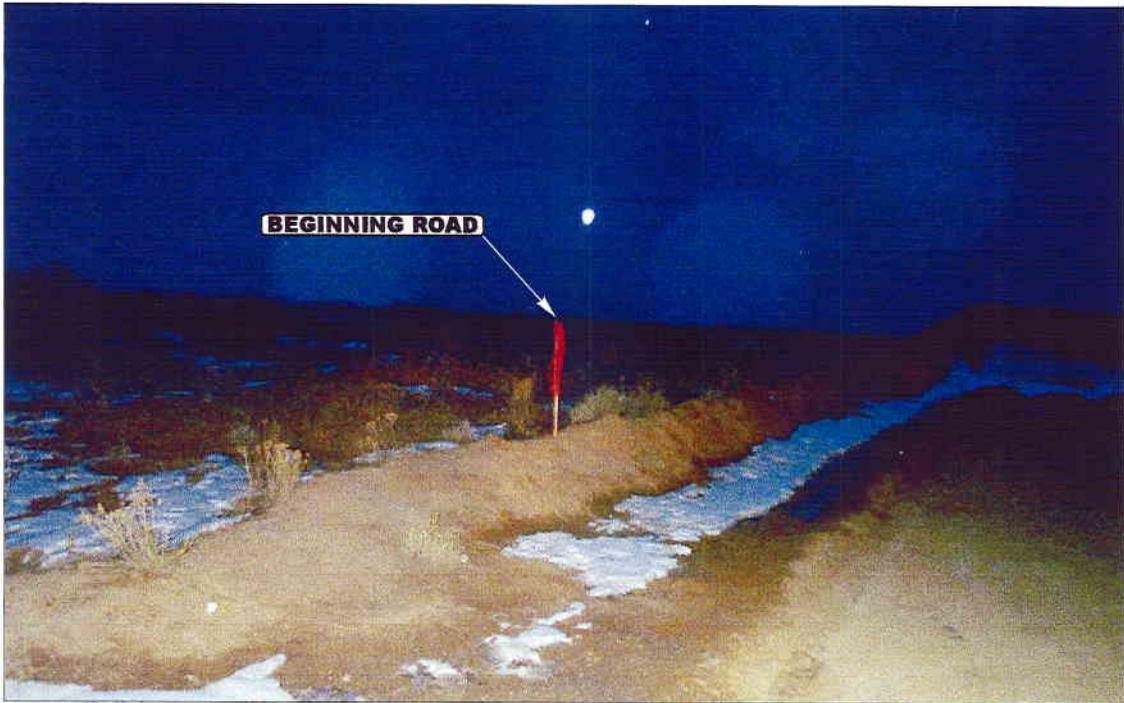


PHOTO: VIEW FROM BEGINNING OF PROPOSED ROAD

CAMERA ANGLE: WESTERLY



**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

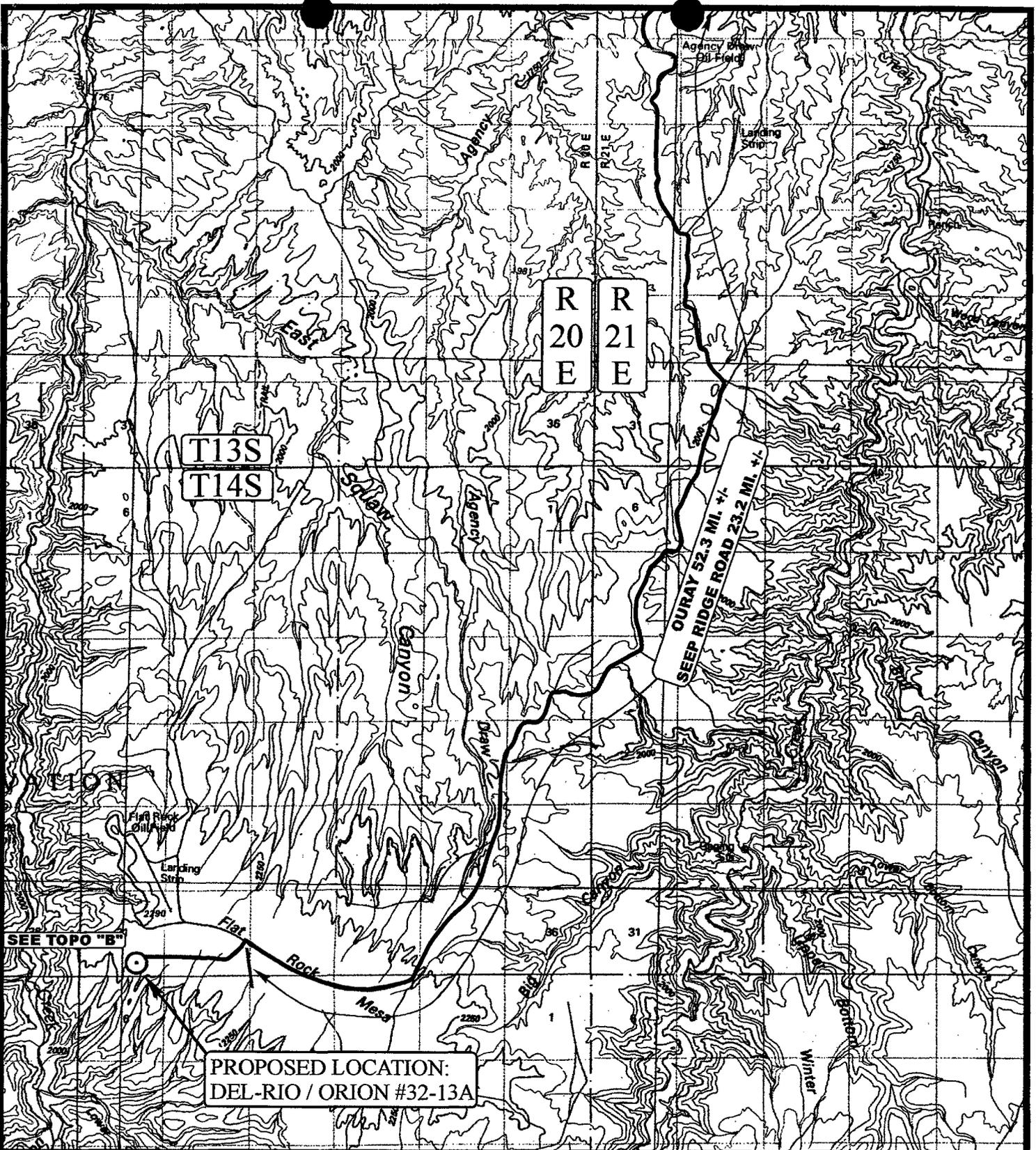
1 18 01  
MONTH DAY YEAR

PHOTO

TAKEN BY: J.F.

DRAWN BY: J.L.G.

REVISED: 00-00-00



**LEGEND:**

○ PROPOSED LOCATION

N



**DEL-RIO RESOURCES INC.**

DEL-RIO / ORION #32-13A  
 SECTION 32, T14S, R20E, S.L.B.&M.  
 660' FSL 660' FWL



Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC  
 MAP

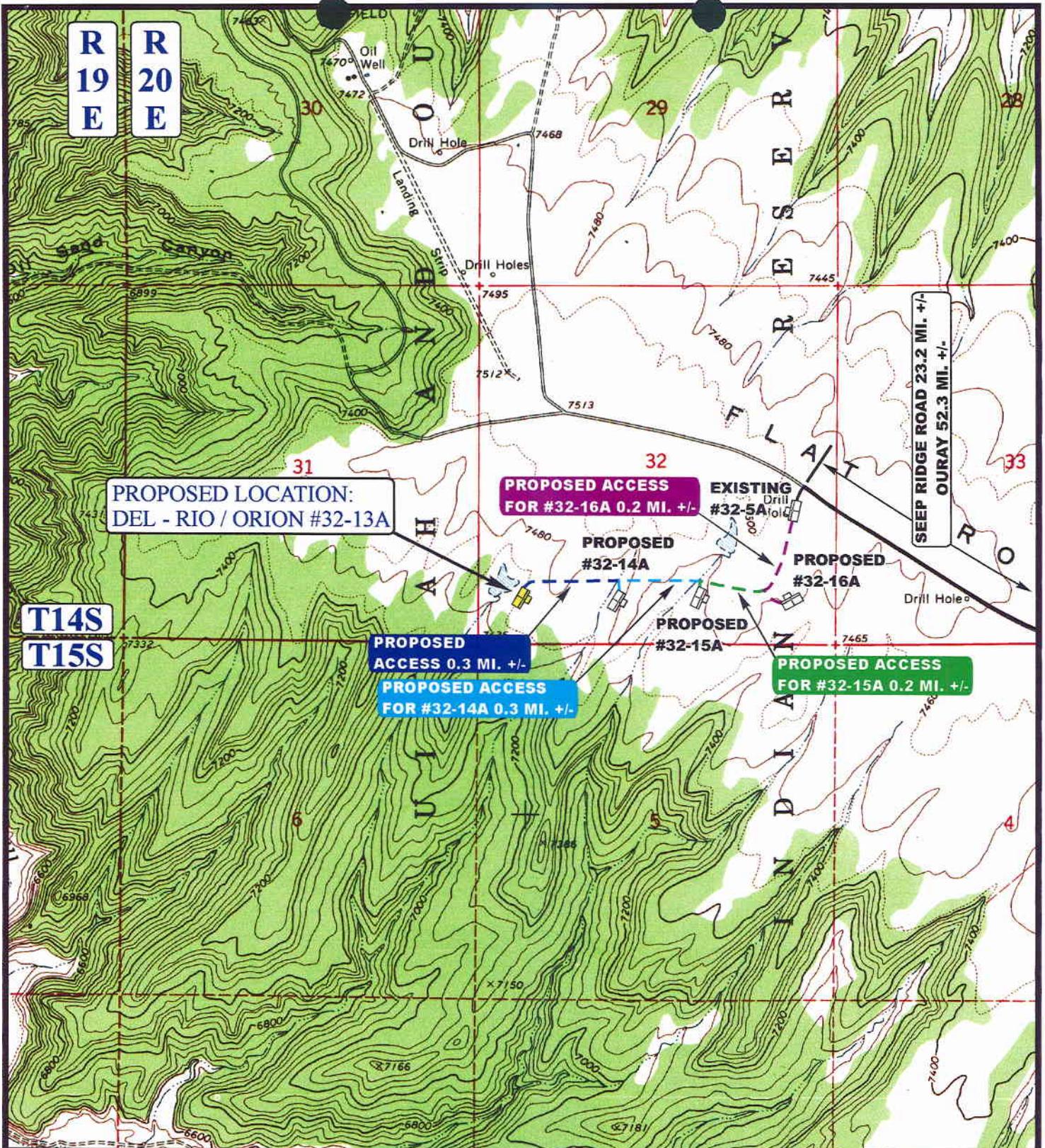
1 1801  
 MONTH DAY YEAR

SCALE: 1 : 100,000

DRAWN BY: J.L.G.

REVISED: 00-00-00





**PROPOSED LOCATION:  
DEL - RIO / ORION #32-13A**

**PROPOSED ACCESS  
FOR #32-16A 0.2 MI. +/-**

**EXISTING  
Drill  
#32-5A**

**PROPOSED  
#32-14A**

**PROPOSED  
#32-16A**

**PROPOSED  
#32-15A**

**PROPOSED  
ACCESS 0.3 MI. +/-  
PROPOSED ACCESS  
FOR #32-14A 0.3 MI. +/-**

**PROPOSED ACCESS  
FOR #32-15A 0.2 MI. +/-**

**SEEP RIDGE ROAD 23.2 MI. +/-  
OURAY 52.3 MI. +/-**

**T14S  
T15S**

**R  
19  
E**

**R  
20  
E**

**LEGEND:**

- - - - - PROPOSED ACCESS ROAD
- EXISTING ROAD



**DEL-RIO RESOURCES INC.**

**DEL-RIO / ORION #32-13A  
SECTION 32, T14S, R20E, S.L.B.&M.  
660' FSL 660' FWL**



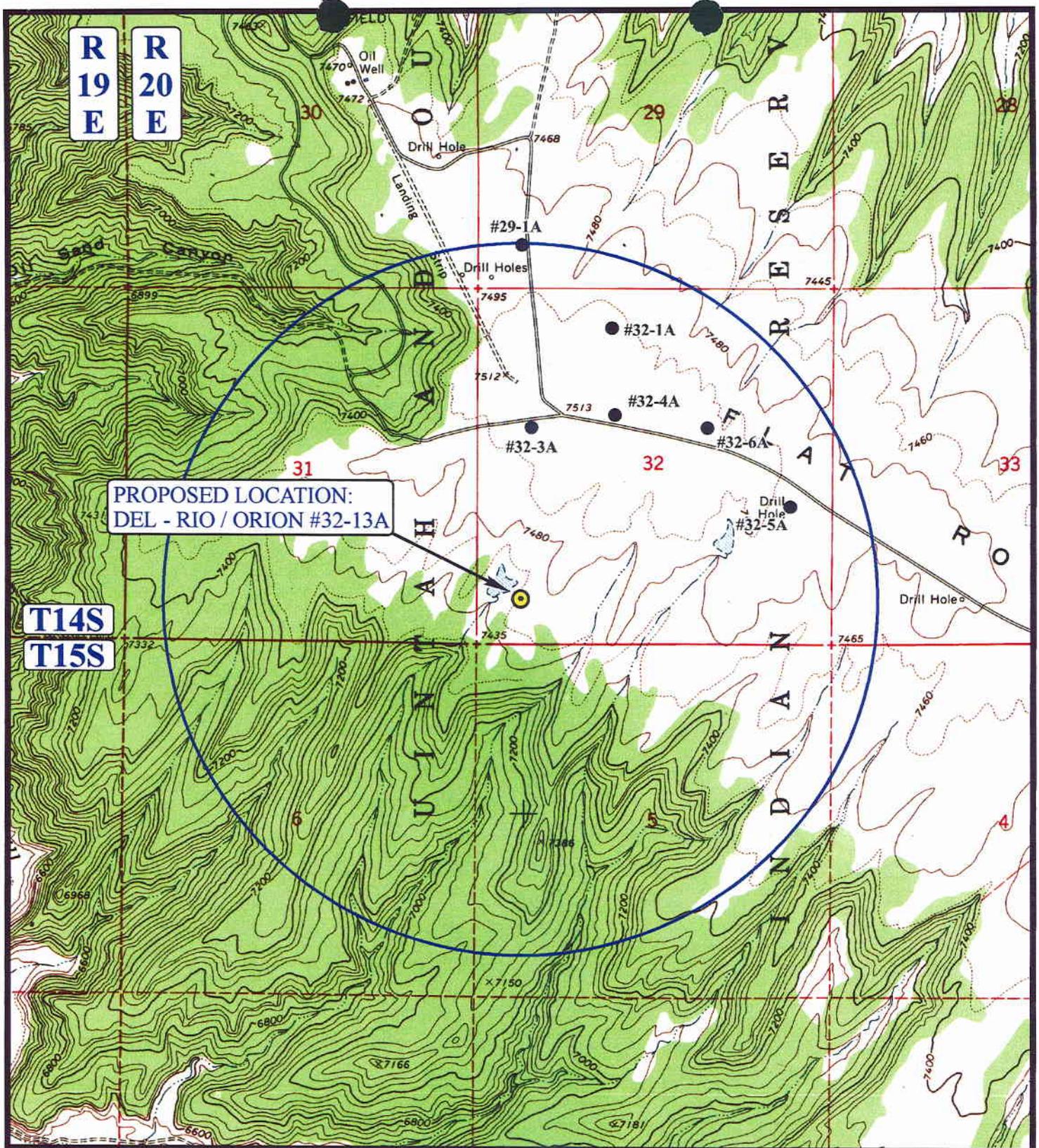
**Utah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

**1 18 01**  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00

**B  
TOPO**



**PROPOSED LOCATION:  
DEL - RIO / ORION #32-13A**

**T14S  
T15S**

**LEGEND:**

- |                   |                         |
|-------------------|-------------------------|
| ⊘ DISPOSAL WELLS  | ⊘ WATER WELLS           |
| ● PRODUCING WELLS | ● ABANDONED WELLS       |
| ● SHUT IN WELLS   | ● TEMPORARILY ABANDONED |

**DEL-RIO RESOURCES INC.**

**DEL-RIO / ORION #32-13A  
SECTION 32, T14S, R20E, S.L.B.&M.  
660' FSL 660' FWL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

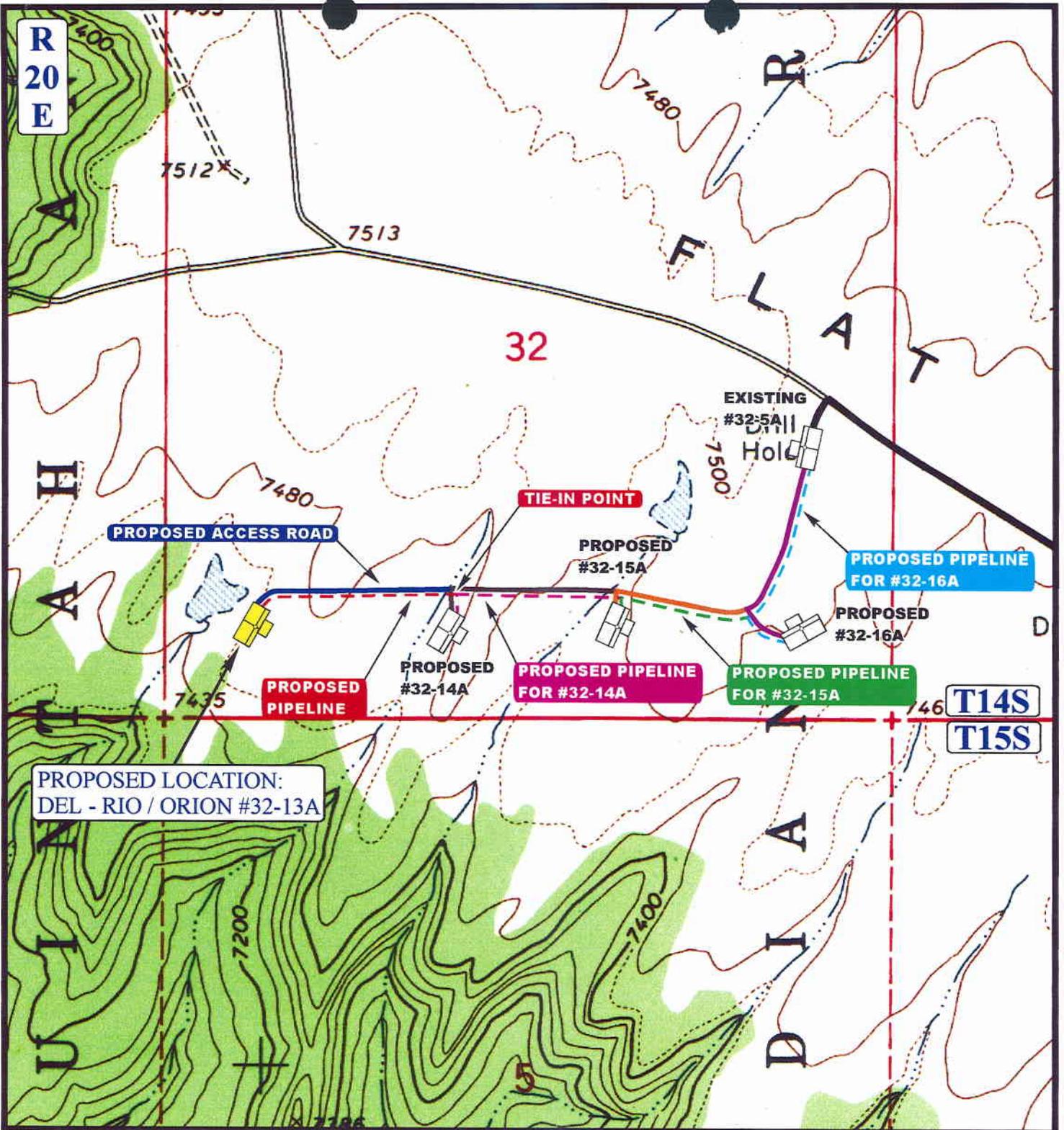


**TOPOGRAPHIC  
MAP**

**1 18 01**  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00





**APPROXIMATE TOTAL PIPELINE DISTANCE = 1580' +/-**

**LEGEND:**

- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED ACCESS

**DEL-RIO RESOURCES INC.**

**DEL-RIO / ORION #32-13A**  
**SECTION 32, T14S, R20E, S.L.B.&M.**  
**660' FSL 660' FWL**



**UEIS** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** **1 18 01**  
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: J.L.G. REVISED: 00-00-00 **D TOPO**

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 05/24/2001

API NO. ASSIGNED: 43-047-34095
--------------------------------

WELL NAME: DEL-RIO/ORION 32-13A  
 OPERATOR: DEL-RIO RESOURCES INC ( N0330 )  
 CONTACT: LARRY CALDWELL

PHONE NUMBER: 435-789-8162

PROPOSED LOCATION:  
 SWSW 32 140S 200E  
 SURFACE: 0660 FSL 0660 FWL  
 BOTTOM: 0660 FSL 0660 FWL  
 UINTAH  
 UNDESIGNATED ( 2 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	<i>RAM</i>	6/4/01
Geology		
Surface		

LEASE TYPE: 3 - State  
 LEASE NUMBER: ML-44317  
 SURFACE OWNER: 2 - Indian

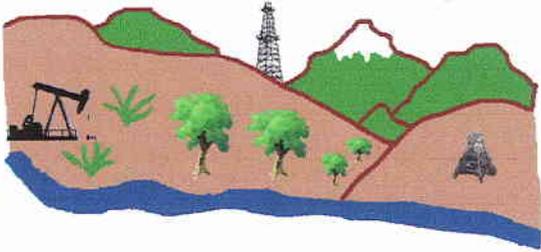
PROPOSED FORMATION: ENRD

RECEIVED AND/OR REVIEWED:  
 Flat  
 Bond: Fed[] Ind[] Sta[3] Fee[]  
 (No. 062999-2985402 )  
 Potash (Y/N)  
 Oil Shale (Y/N) \*190-5 (B) or 190-3  
 Water Permit  
 (No. 49-1647 )  
 RDCC Review (Y/N)  
 (Date: \_\_\_\_\_ )  
 Fee Surf Agreement (Y/N)

LOCATION AND SITING:  
 R649-2-3. Unit \_\_\_\_\_  
 R649-3-2. General  
 Siting: 460 From Qtr/Qtr & 920' Between Wells  
 R649-3-3. Exception  
 Drilling Unit  
 Board Cause No: \_\_\_\_\_  
 Eff Date: \_\_\_\_\_  
 Siting: \_\_\_\_\_  
 R649-3-11. Directional Drill

COMMENTS: BIA Row H62-2001-417 eff. 6-19-01.

STIPULATIONS: ① R 649-3-22 Completion in Two or More Pools SMP  
 ② Spacing Stipulation  
 ③ STATEMENT OF BASIS



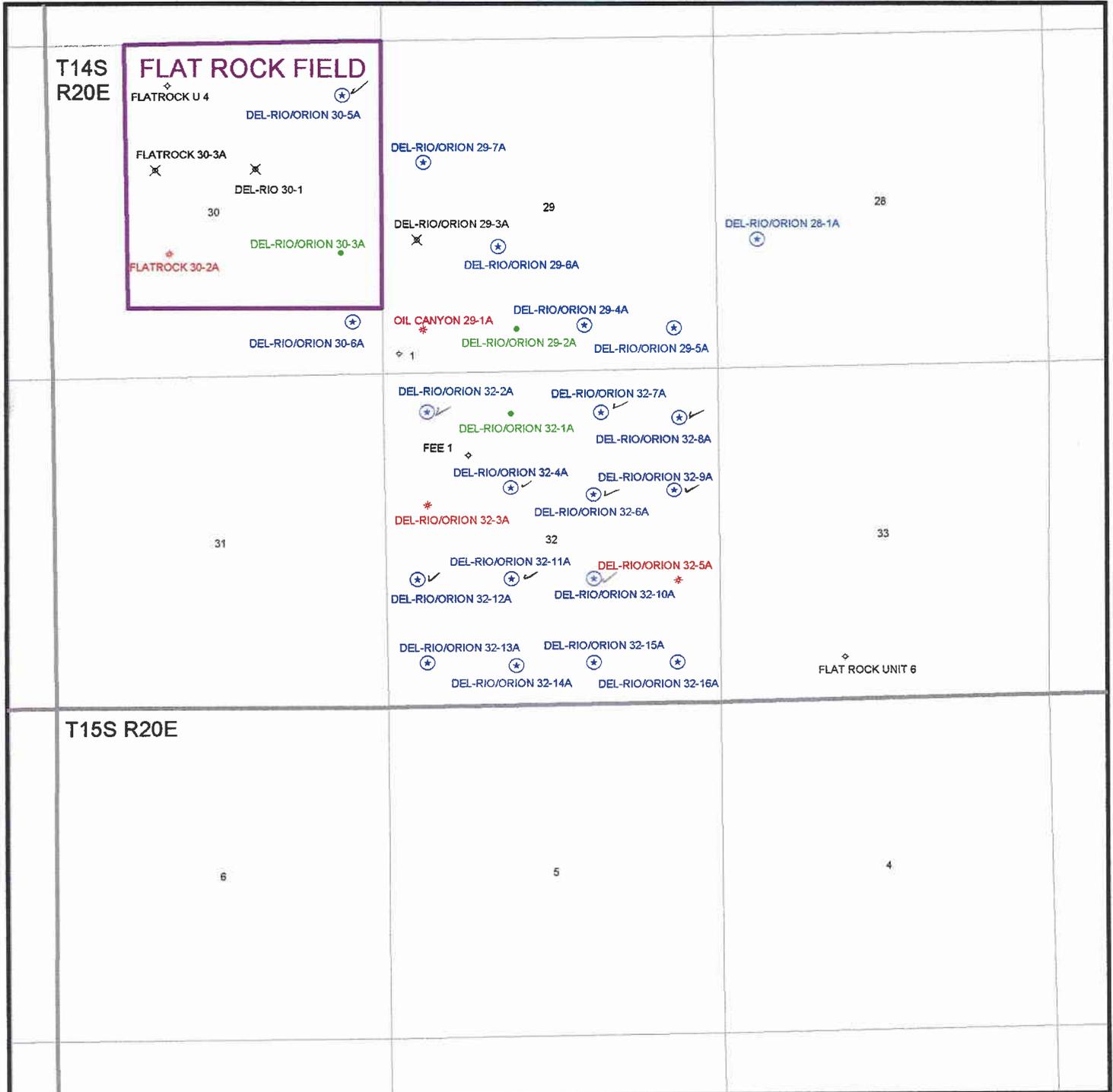
Utah Oil Gas and Mining

OPERATOR: DEL-RIO RESOURCES (N0330)

SEC. 32, T14S, R20E

FIELD: UNDESIGNATED (002)

COUNTY: UINTAH SPACING: R649-3-2/GEN ST



**DIVISION OF OIL, GAS AND MINING  
APPLICATION FOR PERMIT TO DRILL  
STATEMENT OF BASIS**

**Operator Name:** DEL-RIO RESOURCES INC.

**Well Name & Number:** DEL-RIO/ORION 32-13A

**API Number:** 43-047-34095

**Location:** 1/4,1/4 SW/SW Sec. 32 T. 14 S R. 20 E

**Geology/Ground Water:**

Del-Rio has proposed setting 850 feet of surface casing at this location. The depth to the base of the moderately saline ground water is estimated to be at 3500 feet. A search of Division of Water Rights records indicates that no water wells are located within a 10,000 foot radius of the center of Section 32. The surface formation at this location is the Green River Formation. The Green River Formation is made up of interbedded sandstones, limestones and shales. This is probably a recharge area for Green River Formation aquifers but the proposed surface casing should adequately protect any ground water.

**Reviewer:** Brad Hill

**Date:** 07/09/2001

**Surface:**

Surface rights at the proposed location are owned by the Ute Indian Tribe. Del-Rio has obtained Right-of-Way H62-2001-417 ( per BIA 6/19/2001).

**Reviewer:** Brad Hill

**Date:** 07/09/2001

**Conditions of Approval/Application for Permit to Drill:**

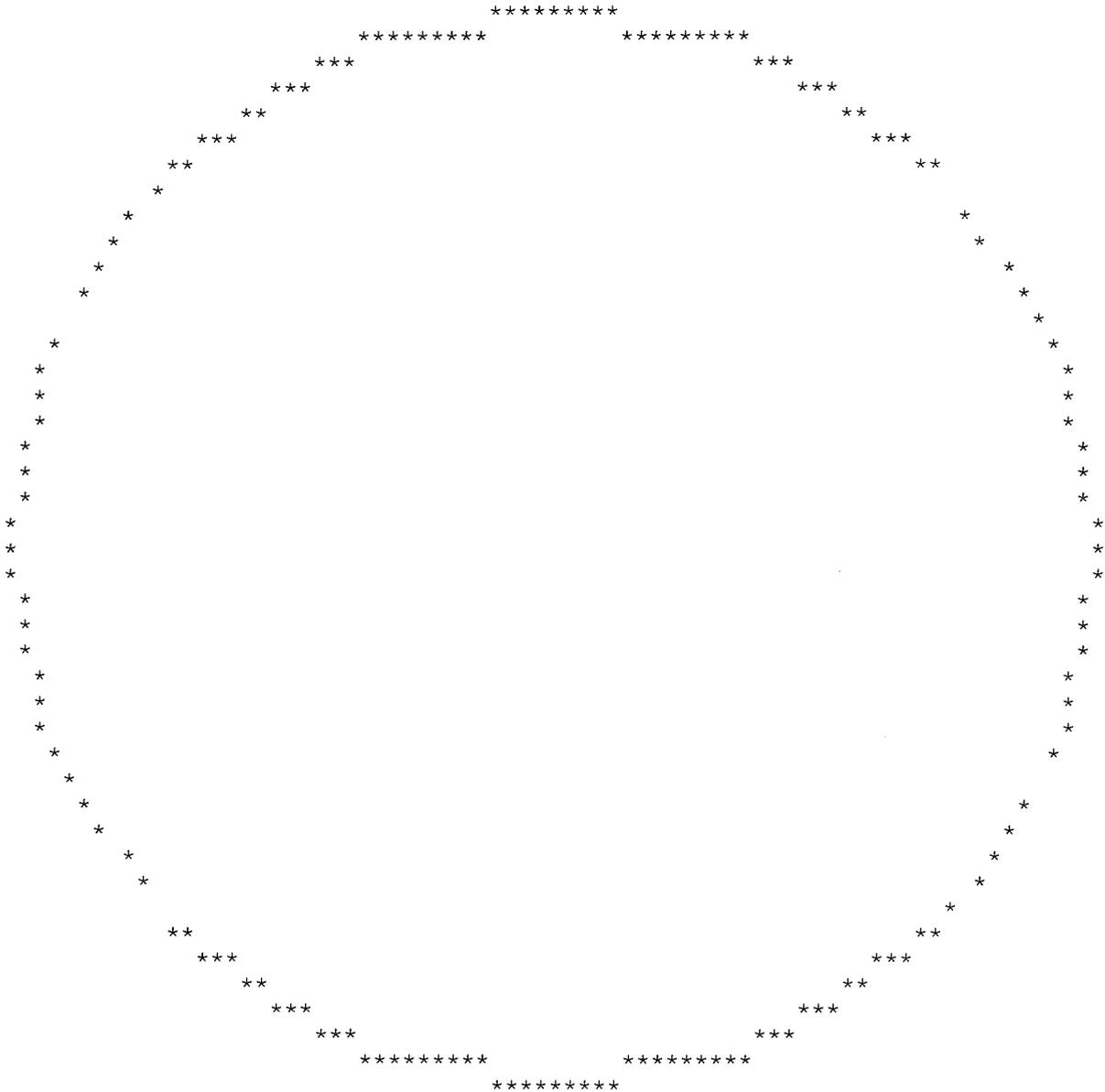
1. None

UTAH DIVISION OF WATER RIGHTS  
WATER RIGHT POINT OF DIVERSION PLOT CREATED MON, JUL 9  
PLOT SHOWS LOCATION OF 0 POINTS OF DIVE

PLOT OF AN AREA WITH A RADIUS OF 10000 FEET F  
FEET, FEET OF THE CT CORNER,  
SECTION 32 TOWNSHIP 14S RANGE 20E SL BASE A

PLOT SCALE IS APPROXIMATELY 1 INCH = 4000 FEE

N O R T H



06-01 Del-Rio 32-13A

Casing Schematic

Surface

8-5/8"  
MW 8.4  
Frac 19.3

TOC @  
0.  
Surface  
850. MD

~ w/ 18% washout

CEMENT  
DESIGN  
TO  
3000'

STAGE II  
CEMENT TOP  
@ 2624'

~ w/ 15% WASH-OUT

BOP

~ ANTICIPATED  
MW

$.052 (9.0)(11,660) = 5457 \text{ psi}$

GAS  
GRADIENT

$\rightarrow .12 (11,660) < (1400 \text{ psi})$

4058 psi

~ FRESH  
WATER

$.052 (8.3)(11,660) = 5032 \text{ psi}$

< 1400 >

3632 psi

$.22 (11,660) = 2565 \text{ psi}$

GAS-CUT MUD  
GRADIENT

$5457 - 2565 = \underline{\underline{2892 \text{ psi}}}$

DV @ 6600'

STAGE I CEMENT TOP  
@ 17667'

~ w/ 15% WASHOUT

5-1/2"  
MW 9.

Production  
11660. MD

BASED UPON  
FIELD SOP  
3M-SRRAG  
BOP  
ADEQUATE.

RTM  
6/9/01

Well name:	<b>06-01 Del-Rio 32-13A</b>		Project ID:
Operator:	<b>EOG</b>		43-047-34095
String type:	Production		
Location:	Uintah Co.		

**Design parameters:**

**Collapse**

Mud weight: 9.000 ppg  
 Design is based on evacuated pipe.

**Burst**

Max anticipated surface pressure: 0 psi  
 Internal gradient: 0.468 psi/ft  
 Calculated BHP: 5,451 psi  
  
 No backup mud specified.

**Minimum design factors:**

**Collapse:**

Design factor: 1.125

**Burst:**

Design factor: 1.00

**Tension:**

8 Round STC: 1.80 (J)  
 8 Round LTC: 1.80 (J)  
 Buttress: 1.60 (J)  
 Premium: 1.50 (J)  
 Body yield: 1.50 (B)

Tension is based on air weight.  
 Neutral point: 10,069 ft

**Environment:**

H2S considered? No  
 Surface temperature: 65 °F  
 Bottom hole temperature: 228 °F  
 Temperature gradient: 1.40 °F/100ft  
 Minimum section length: 220 ft  
  
 Cement top: 2,993 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	11660	5.5	17.00	P-110	LT&C	11660	11660	4.767	401.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	5451	7480	<u>1.37</u>	5451	10640	<u>1.95</u>	198	445	<u>2.24</u> J

Prepared by: R.A.McKEE  
 Utah Dept. of Natural Resources

Date: June 4, 2001  
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE  
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.  
 Collapse is based on a vertical depth of 11660 ft, a mud weight of 9 ppg. The casing is considered to be evacuated for collapse purposes.  
 Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

Well name:	<b>06-01 Del-Rio 32-13A</b>		
Operator:	<b>EOG</b>		Project ID:
String type:	<b>Surface</b>		<b>43-047-34095</b>
Location:	<b>Uintah Co.</b>		

**Design parameters:**

**Collapse**  
Mud weight: 8.400 ppg  
Design is based on evacuated pipe.

**Burst**  
Max anticipated surface pressure: ~~360~~ <sup>OPS:</sup> 360 psi  
Internal gradient: 0.436 psi/ft  
Calculated BHP: ~~734~~ psi  
  
No backup mud specified.

**Minimum design factors:**

**Collapse:**  
Design factor 1.125

**Burst:**  
Design factor 1.00

**Tension:**  
8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

Tension is based on air weight.  
Neutral point: 743 ft

**Environment:**

H2S considered? No  
Surface temperature: 65 °F  
Bottom hole temperature: 77 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 220 ft

Cement top: Surface

Non-directional string.

**Re subsequent strings:**

Next setting depth: 11,660 ft  
Next mud weight: 9.000 ppg  
Next setting BHP: 5,451 psi  
Fracture mud wt: 19.250 ppg  
Fracture depth: 850 ft  
Injection pressure 850 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	850	8.625	24.00	K-55	ST&C	850	850	7.972	40.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	371	1370	<u>3.69</u> ✓	<del>734</del> 371	2950	<del>4.02</del> <u>7.95</u>	20	263	<u>12.89</u> J

Prepared R.A.McKEE  
by: Utah Dept. of Natural Resources

Date: June 4,2001  
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE  
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.  
Collapse is based on a vertical depth of 850 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes.  
Burst strength is not adjusted for tension.

# U.E.L.S., Inc.

## Uintah Engineering & Land Surveying Facsimile Transmission

Date: 5-31-01

To: LEISHA

Company: \_\_\_\_\_

Fax Number: \_\_\_\_\_

Number of Pages, including Cover Sheet: 2

From: Uintah Engineering & Land Surveying  
85 South 200 East  
Vernal, UT 84078  
Phone #: 435.789.1017

Comments: \_\_\_\_\_

Our fax machine number on a dedicated telephone line is:

435.789.1813. If you experience a problem with

this transmission, please call TRACY at 435.789.1017.

Thank you!

RECEIVED  
JUN 12 2000  
WATER RIGHTS  
VERNAL

# FILING FOR WATER IN THE STATE OF UTAH

Rec. by Ac  
Fee Rec. 75<sup>00</sup> ck # 09 Sc  
Receipt # \_\_\_\_\_  
Microfilmed \_\_\_\_\_  
Roll # \_\_\_\_\_

## APPLICATION TO APPROPRIATE WATER

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements to Title 73, Chapter 3 of the Utah Code Annotated (1953, as amended).

WATER RIGHT NUMBER: 49 - 1647

APPLICATION NUMBER: T72919

1. OWNERSHIP INFORMATION:

LAND OWNED? No

A. NAME: Tu and Frum Inc.  
C/O of David Murray  
ADDRESS: P.O. Box 146, Lapoint, UT 84039

B. PRIORITY DATE: June 12, 2000 FILING DATE: June 12, 2000

2. SOURCE INFORMATION:

A. QUANTITY OF WATER: 10.0 acre-feet

B. SOURCE: Willow Creek COUNTY: Uintah

C. POINT OF DIVERSION -- SURFACE:  
(1) N 200 feet W 700 feet from SE corner, Section 29, T 12S, R 21E, SLBM  
DIVERT WORKS: Pump into trucks to haul to location

D. COMMON DESCRIPTION:

3. WATER USE INFORMATION:

OIL EXPLORATION: from Jan 1 to Dec 31. Drilling and completion of oil/gas wells South of Ouray

4. PLACE OF USE: (which includes all or part of the following legal subdivisions:)

BASE TOWN	RANG	SEC	NORTH-WEST		NORTH-EAST		SOUTH-WEST		SOUTH-EAST			
			NW	NE	SW	SE	NW	NE	SW	SE	NW	NE
SL	14S	20E	Entire TOWNSHIP									

5. EXPLANATORY:

Oil/Gas well production  
Point of diversion is on County Road Right-of-way.



**United States Department of the Interior  
BUREAU OF INDIAN AFFAIRS**

**Utah and Ouray Agency  
P. O. Box 130  
988 South 7500 East  
Fort Duchesne, Utah 84026-0130  
(801) 722-4300**

**IN REPLY REFER TO:  
Real Estate Services  
(435) 722-4310**

**June 19, 2001**

**Del-Rio Resources, Inc.  
PO Box 459  
Vernal, Utah 84078**

**Dear Sirs:**

This is your authority to proceed with construction of the following rights-of-ways.

- H62-2001-417 - Del-Rio/Orion #32-13A S/2SW/4 of Sec. 32 - T14S-R20E
- H62-2001-418 - Del-Rio/Orion #32-14A SW/4SE/4 & SE/4SW/4 of Sec. 32 - T14S-R20E
- H62-2001-419 - Del-Rio/Orion #32-15A S/2SE/4 of Sec. 32 - T14S-R20E
- H62-2001-420 - Del-Rio/Orion #32-16A E/2SE/4 of Sec. 32 - T14S-R20E
- H62-2001-421 - Del-Rio/Orion #29-6A N/2SW/4 of Sec. 29 - T14S-R20E
- H62-2001-422 - Del-Rio/Orion #29-7A SW/4NW/4 & NW/4SW/4 of Sec. 29 - T14S-R20E

Enclosed is your file copy of the Bureau of Indian Affairs, Environmental Analysis Report (EA). The tribal stipulations and concurrence signatures are listed on the back of this report, please adhere to all stipulations for both entities.

Enclosed is a Grant of Easement for your files. Please submit upon completion of construction, Affidavits of completion for each location.

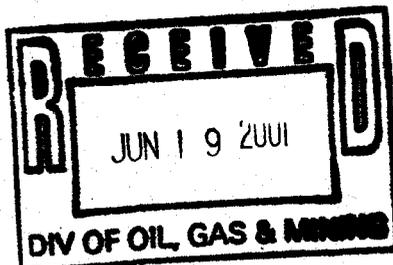
Please contact the Ute Indian Tribe's Energy and Mineral Department prior to construction to obtain an access permit and retain this letter as your permit to construct upon tribal lands. Also, remind your field personnel of the firearm restrictions on the Uintah and Ouray Reservation.

If you have any questions please contact Mr. Charles Cameron, Chief, Branch of Real Estate Services, Supervisory Petroleum Engineer at (435) 722-4311.

Sincerely,

*[Handwritten Signature]*  
Acting Superintendent

cc: UTT Energy & Minerals  
file  
chrono





# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Kathleen Clarke  
Executive Director  
Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

July 9, 2001

Del-Rio Resources, Inc.  
PO Box 459  
Vernal, UT 84078

Re: Del-Rio/Orion 32-13A Well, 660' FSL, 660' FWL, SW SW, Sec. 32, T. 14 South,  
R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34095.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza  
Associate Director

er

Enclosures

cc: Uintah County Assessor  
SITLA

Operator: Del-Rio Resources, Inc.

Well Name & Number Del-Rio/Orion 32-13A

API Number: 43-047-34095

Lease: ML 44317

Location: SW SW            Sec. 32            T. 14 South            R. 20 East

### Conditions of Approval

1. **General**  
Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.
2. **Notification Requirements**  
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:
  - 24 hours prior to cementing or testing casing
  - 24 hours prior to testing blowout prevention equipment
  - 24 hours prior to spudding the well
  - within 24 hours of any emergency changes made to the approved drilling program
  - prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

  - Dan Jarvis at (801) 538-5338
  - Carol Daniels at (801) 538-5284 (spud)
3. **Reporting Requirements**  
All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.
4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining. In order to avoid the possibility of waste or injury to correlative rights, the operator is required to analyze available geological and engineering data from nearby wells and to seek appropriate drilling unit establishment by submitting a Request for Agency Action for a hearing and order by the Board.
7. Downhole commingling between formations cannot occur until the provisions of Rule R649-3-22, *Completion Into Two or More Pools*, have been met.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-44317
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells to a current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: Flat Rock
		8. WELL NAME and NUMBER: Del-Rio/Orion 32-13A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	9. API NUMBER 4304734095	
2. NAME OF OPERATOR: Del-Rio Resources, Inc.	10. FIELD AND POOL, OR WILDCAT: Flat Rock	
3. ADDRESS OF OPERATOR: PO Box 459 Vernal UT 84078	PHONE NUMBER: (435) 789-5240	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660' FSL, 660' FWL		COUNTY: Uintah
QTR./QTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 32 14S 20E SLM		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Request Extension
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Request a one year extension of the APD.

**RECEIVED**  
SEP 19 2002  
DIVISION OF  
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Larry Jorgensen</u>	TITLE <u>Production Manager</u>
SIGNATURE <u><i>Larry Jorgensen</i></u>	DATE <u>8/8/2002</u>

(This space for State use only)

**Approved by the  
Utah Division of  
Oil, Gas and Mining**  
(See Instructions on Reverse Side)

Date: 09-23-02  
By: *[Signature]*

COPY SENT TO OPERATOR  
Date: 9-23-02  
Initials: CHD



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

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Michael O. Leavitt  
Governor

Robert L. Morgan  
Executive Director

Lowell P. Braxton  
Division Director

October 20, 2003

Kyle R. Miller  
Miller, Dyer & Co. LLC  
475 Seventeenth Street Suite 420  
Denver, CO 80202

Re: APD Rescinded – Del-Rio/Orion 32-13A, Sec. 32, T.14S, R.20E –  
Uintah County, Utah, API No. 43-047-34095

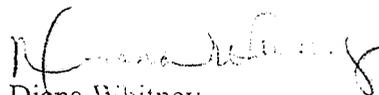
Dear Mr. Miller:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on July 9, 2001. On September 23, 2002, the Division granted a one-year APD extension. On October 17, 2003 you requested that the division rescind the approved APD. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective October 17, 2003, as requested.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

  
Diana Whitney  
Engineering Technician

cc: Well File  
Gil Hunt, Technical Services Manager