

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

5. LEASE DESIGNATION AND SERIAL NO.
U-73440

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
FEDERAL Q 44-15X

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SE SE Sec. 15, T12S, R21E

1a. TYPE OF WORK
DRILL DEEPEN

b. TYPE OF WELL
OIL WELL GAS WELL OTHER

SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
DOMINION EXPLORATION & PRODUCTION, INC. **CONFIDENTIAL**

3. ADDRESS AND TELEPHONE NO.
16945 NORTHCHASE DRIVE, SUITE 1750 HOUSTON, TEXAS 77060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
598' FSL & 863' FEL
At proposed prod. zone
4402786N
624485E
RECEIVED
MAY 22 2001

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
31.8 MILES SOUTH OF BONANZA

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OF LEASE LINE, FT. (Also to nearest drig. unit line, if any) 598'

16. NO. OF ACRES IN LEASE 2560

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3000'

19. PROPOSED DEPTH 8500'

20. ROTARY OR CABLE TOOLS
ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR: 6344'

22. APPROX. DATE WORK WILL START
May 23, 2001

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	32# & 24#	2800'	CEMENT TO SURFACE
7-7/8"	5-1/2"	17#	8500'	CEMENT TO SURFACE

Please be advised that Dominion Exploration & Production, Inc. is considered to be the Operator of the above referenced well. Dominion is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided for b BLM Bond #76S 63050 0330.

Originally permitted under API # 43-047-33187 where surface casing was set and then P&A'd. Location moved 3' west and 10' north, utilizing existing location. Requesting new API #.

DOMINION EXPL. & PROD., INC. respectfully requests that all information concerning this well be held confidential.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24. SIGNED Diana Howard TITLE REGULATORY SPECIALIST DATE 05/22/2001

(This space for Federal or State office use)
PERMIT NO. 43-047-34094 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title or other rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:
APPROVED BY Bradley G. Hill TITLE BRADLEY G. HILL RECLAMATION SPECIALIST III DATE 07-31-01

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Federal Approval of this Action is Necessary

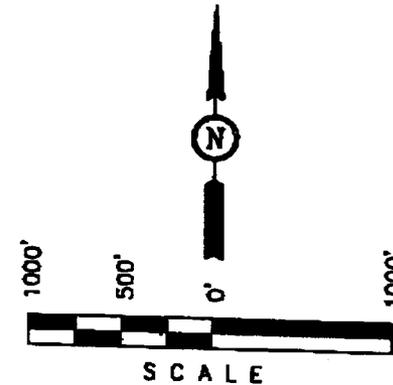
T12S, R21E, S.L.B.&M.

DOMINION EXPLR. & PROD., INC.

Well location, FEDERAL Q #44-15 located as in the SE 1/4 SE 1/4 of Section 15, T12S, R21E, S.L.B.&M. Uintah, County Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SE 1/4 CORNER OF SECTION 22, T12S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. SE. QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 8490 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLANNED WELL AND FIELD NOTES OF ACTUAL SURVEYS MADE HERE OF UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

No. 161319
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 7-7-98	DATE DRAWN: 7-9-98
PARTY D.K. P.R. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE DOMINION EXPLR. & PROD. INC.	

S89°56'W - 79.96 (G.L.O.)

N0°01'W - (G.L.O.)

N0°01'W - G.L.O. (Basis of Bearings)
2638.75' (Measured)

15

1923
Brass Cap
0.7' High
2 Stones

FEDERAL Q #44-15

Elev. Graded Ground = 6344'

863'

1923 Brass Cap
1.0' High Pile of
Stones

1923 Brass Cap
0.4' High

S89°52'W - 40.01 (G.L.O.)

S89°51'46"W 2641.85 (Meas.)

1598'

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F-852

T-760 P.003/011

+

From-DOMINION EP MERGERS ACC

May-22-2001 01:52pm

GEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

LATITUDE = 39°46'05"
 LONGITUDE = 109°32'48"

**DRILLING PLAN
APPROVAL OF OPERATIONS**

CONFIDENTIAL

25-Apr-01

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: Four Greenspoint Plaza
 16945 Northchase Drive, Suite 1750
 Houston, Texas 77060-2133

Well Location: Federal Q 44-16X
 Uintah County, Ut

1 GEOLOGIC SURFACE FORMATION
 Uintah

2 ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	2,414'
Green Rvr. Tongue	2,757'
Wasatch	3,005'
Chapita Wells	3,032'
Uteland Buttes	3,923'
Mesaverde	4,755'
	8,800'

3 ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	2,414'	Oil
Green Rvr. Tongue	2,757'	Oil
Wasatch	3,005'	Gas
Chapita Wells	3,032'	Gas
Uteland Buttes	3,923'	Gas
Mesaverde	4,755'	Gas
	8,800'	

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4 PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Conductor	13 3/8"	54.5 ppf	K-55	STC	0'	84'	17 1/2"
Surface	8 5/8"	24.0 ppf	K-55	STC	0'	1,000'	12 1/4"
		32.0 ppf	K-55	LTC	1,000'	2,800'	12 1/4"
Production	5 1/2"	17.0 ppf	N-80	LTC	0'	8,600'	7 7/8"

5 OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

BOP stack has a 3,000 psi working pressure.
 Pipe rams will be operated daily and blind rams as possible.

6 MUD SYSTEM

KCL mud system will be used to drill well.
 An air mist may be used to drill until first water is seen.

<u>Interval</u>	<u>Density</u>
0' - 8,500'	9.4 ppg - 9.4 ppg

7 BLOOIE LINE

An automatic Igniter will not be installed on blooie line.
 A 90 degree targeted bend will be installed on blooie line about 50' from wellhead.
 The blooie line discharge will remain 100' from the wellhead.

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8 AUXILIARY EQUIPMENT TO BE USED

- A. Kelly Cook.
- B. Full opening valve with DRILL PIPE connection will be kept on floor.
 Valve will be used when Kelly is not in string.

9 TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

A Drill Stem Test in the Wasatch Tongue is possible.
 One electric line wire-log will be run from TD to surface.
 The gamma ray will be left on to record from surface to TD.
 Other log curves (Resistivities, Porosity, and Caliper) will record from TD to Surface casing.
 A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10 ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

No abnormal pressures or temperatures are anticipated.
 The formations to be penetrated do not contain known H₂S gas.

The anticipated bottom hole pressure is 3,934 psi.

11 WATER SUPPLY

No water pipelines will be laid for this well.
 No water well will be drilled for this well.
 Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
 Water will be hauled from : Permit 43-10447 in Section 9, Township 8 South, Range 20 East

12 CEMENT SYSTEMS

A. Conductor Cement:

Ready mix cement filled from surface, prior to rig moving on.

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B. Surface Casing Cement:

- a Drill 12 1/4" hole to +/- 2,800", run and cement 8 5/8" to surface.
- b Pump 20 bbls lightly water spacer followed by 5 bbls fresh water. Displace with any available water.
- c Run 1" tubing in annulus to ± 200' and cement to surface.
- d Note : Repeat Top Out until cement remains at surface.
- e Casing to be run with: a) guide shoe b) Insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.

Type	Sacks	Interval:	Density	Yield	Hole Cement		Excess
					Volume:	Volume:	
Lead	960 Sx	0' - 2,300'	12.5 ppg	1.99 CFS	953 CF	1,910 CF	100%
Tail	380 Sx	2,300' - 2,800'	15.8 ppg	1.17 CFS	220 CF	445 CF	102%
Top Out	150 Sx	0' - 200'	15.8 ppg	1.17 CFS	87 CF	176 CF	102%

Lead Mix:

Prem Lite II Cement, 6% Gel extender, 0.5% Sodium Metasilicate extender, 3 lb/sk
 Course Gannular LCM: Kol Seal, 1/4 lb/sk Cellophane Flakes LCM, 2% Calcium
 Chloride accelerator, 10.85 gps water

Pump Time : 4+ hours @ 85 °F.
 Compressives @ 120 °F: 24 Hour is 500 psi

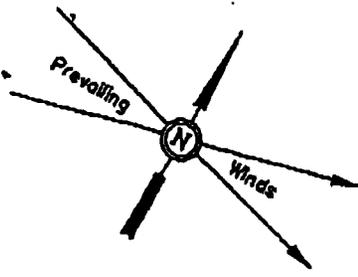
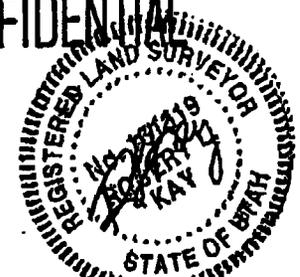
DOMINION E & P, INC.

LOCATION LAYOUT FOR

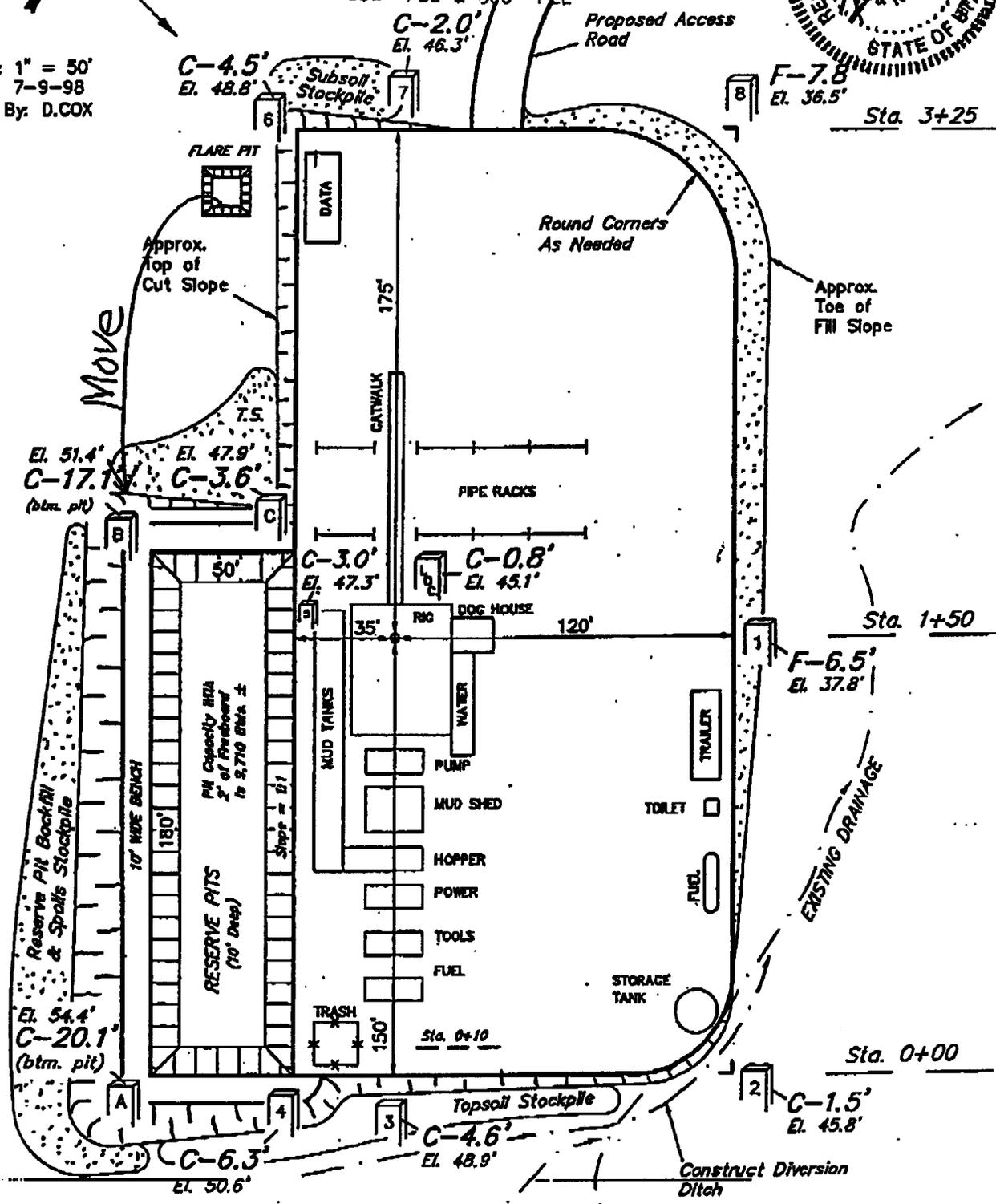
FEDERAL Q #44-15
SECTION 15, T12S, R21E, S.L.B.&M.

598' FSL & 863' FEL

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SCALE: 1" = 50'
DATE: 7-9-98
Drawn By: D.COX



Elev. Ungraded Ground at Location Stake = 6345.1'
Elev. Graded Ground at Location Stake = 6344.3'

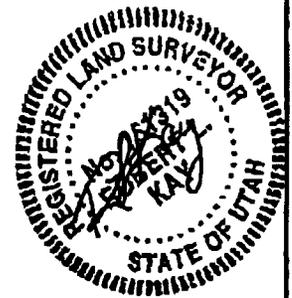
UINTAH ENGINEERING & LAND SURVEYING
25 So. 200 East • Yermal, Utah 84078 • (435) 789-1017

DOMINION E&P, INC.

TYPICAL CROSS SECTIONS FOR

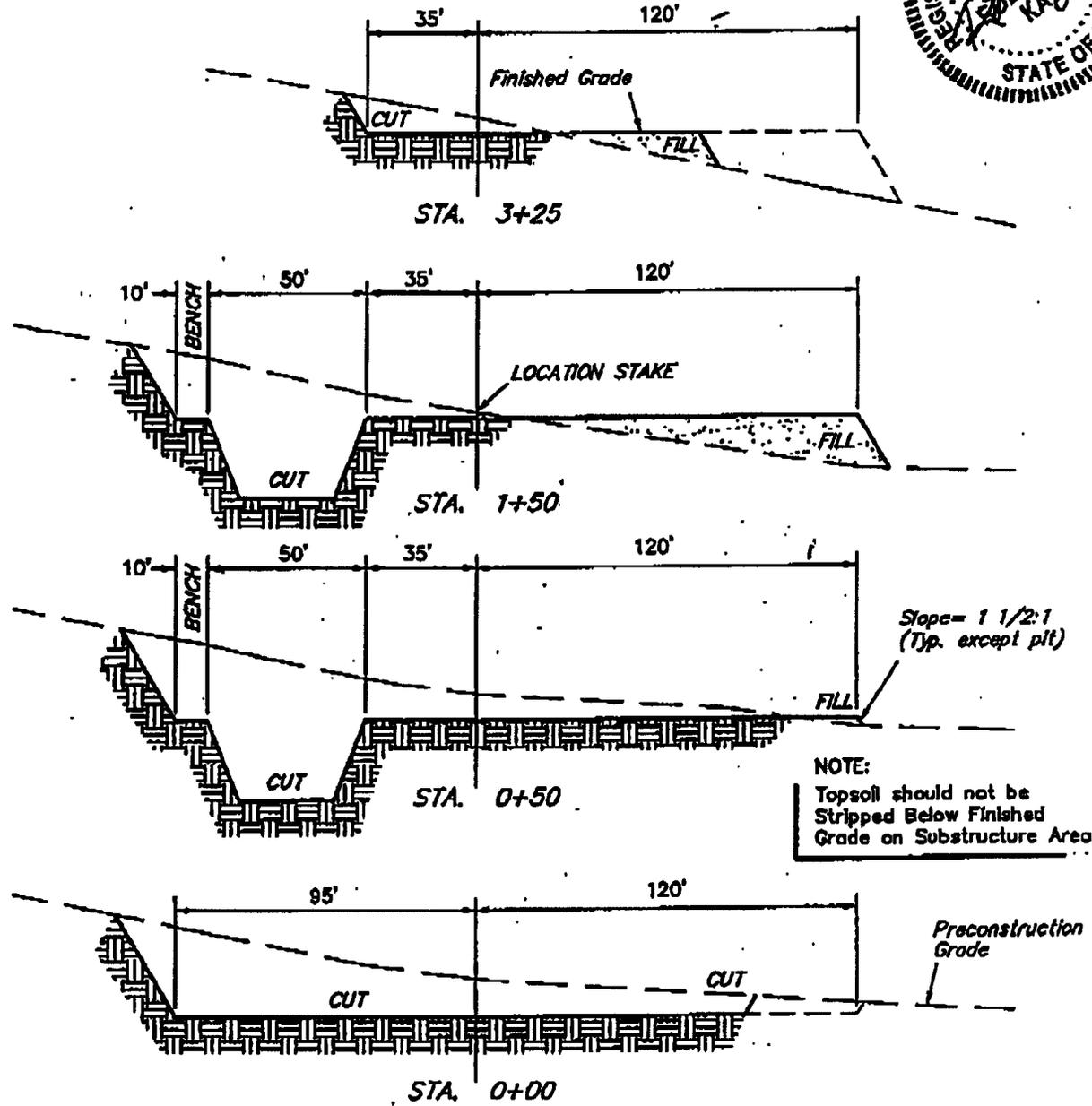
FEDERAL Q #44-15
SECTION 15, T12S, R21E, S.L.B.&M.
598' FSL & 863' FEL

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1" = 20'
X-Section Scale
1" = 50'

DATE: 7-9-98
Drawn By: D.COX

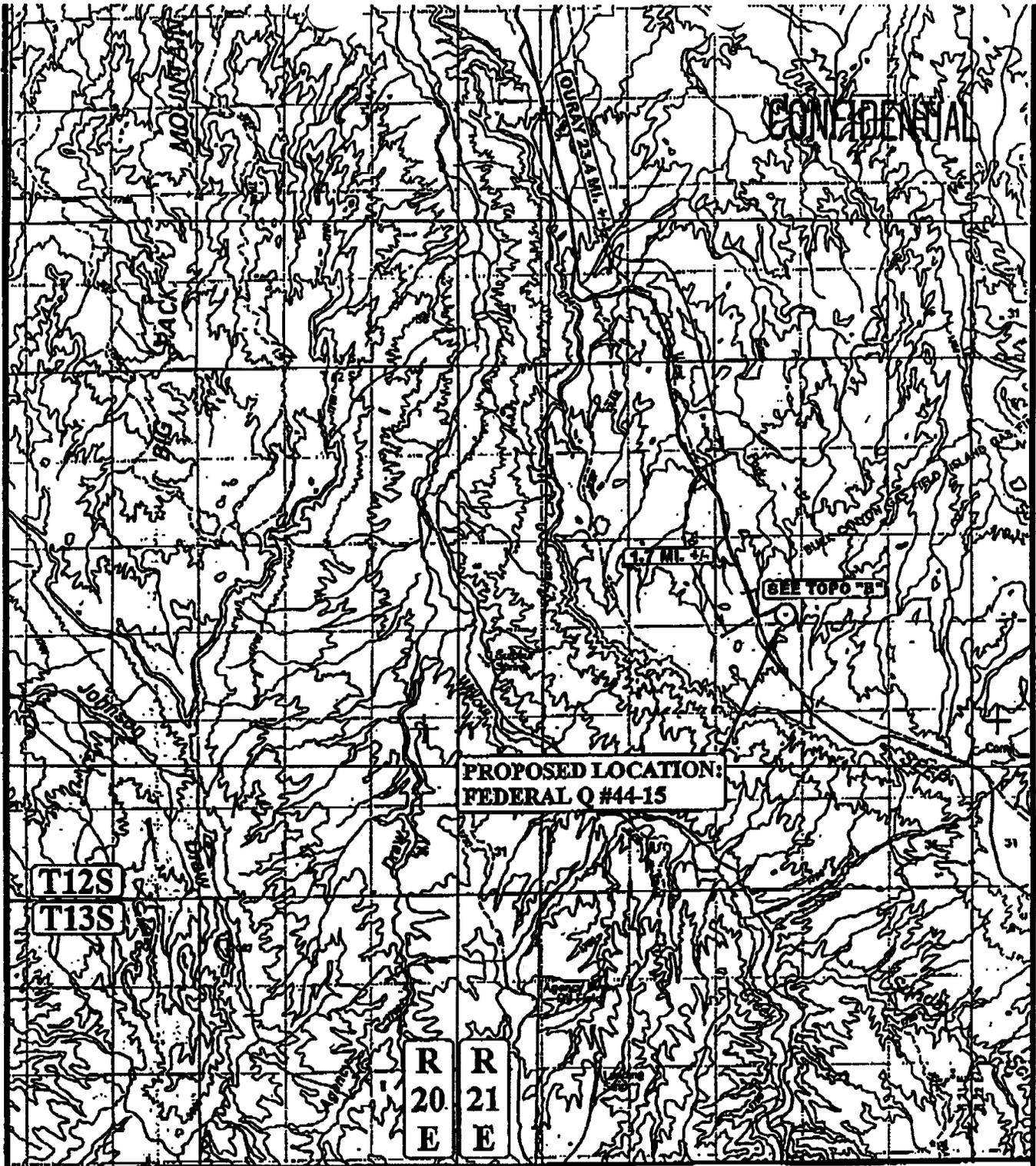


NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 1,100 Cu. Yds.	EXCESS MATERIAL AFTER 5% COMPACTION	= 4,470 Cu. Yds.
Remaining Location	= 7,510 Cu. Yds.	Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,360 Cu. Yds.
TOTAL CUT	= 8,610 CU.YDS.	EXCESS UNBALANCE (After Rehabilitation)	= 2,110 Cu. Yds.
FILL	= 3,930 CU.YDS.		

UTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1077



LEGEND:

○ PROPOSED LOCATION



DOMINION E&P, INC.

FEDERAL Q #44-15

SECTION 15, T12S, R21E, S.L.B.&M.

598' FSL & 863' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(801) 789-1017 • FAX (801) 789-1813
Email: uels@caslink.com

**TOPOGRAPHIC
MAP**

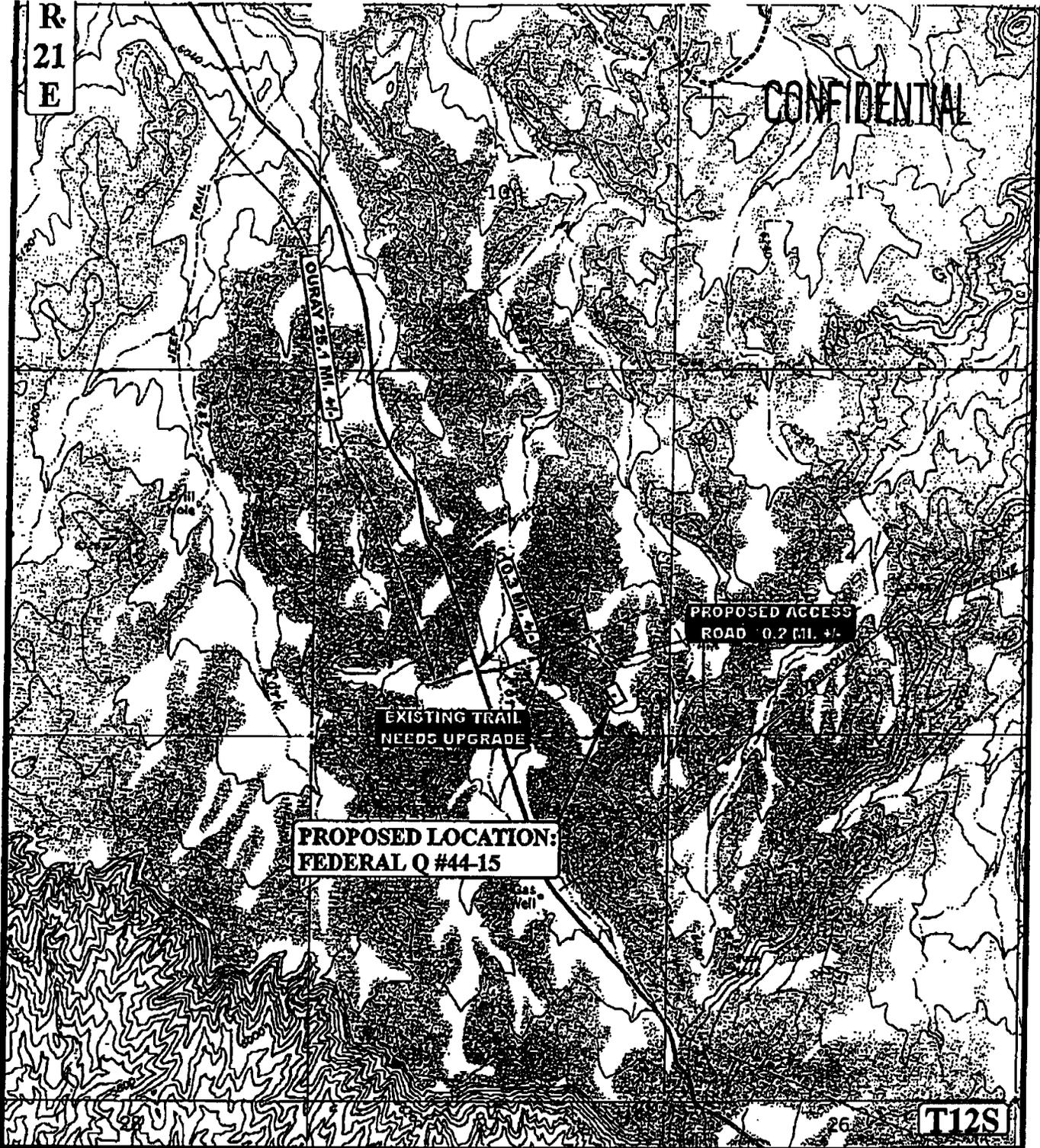
7	9	98
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: D.COX REVISED: 00-00-00



R
21
E

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T12S

LEGEND:

- - - - - PROPOSED ACCESS ROAD
- EXISTING ROAD



DOMINION E&P, INC.
 FEDERAL Q #44-15
 SECTION 15, T12S, R21E, S.L.B.&M.
 598' FSI & 863' FEI

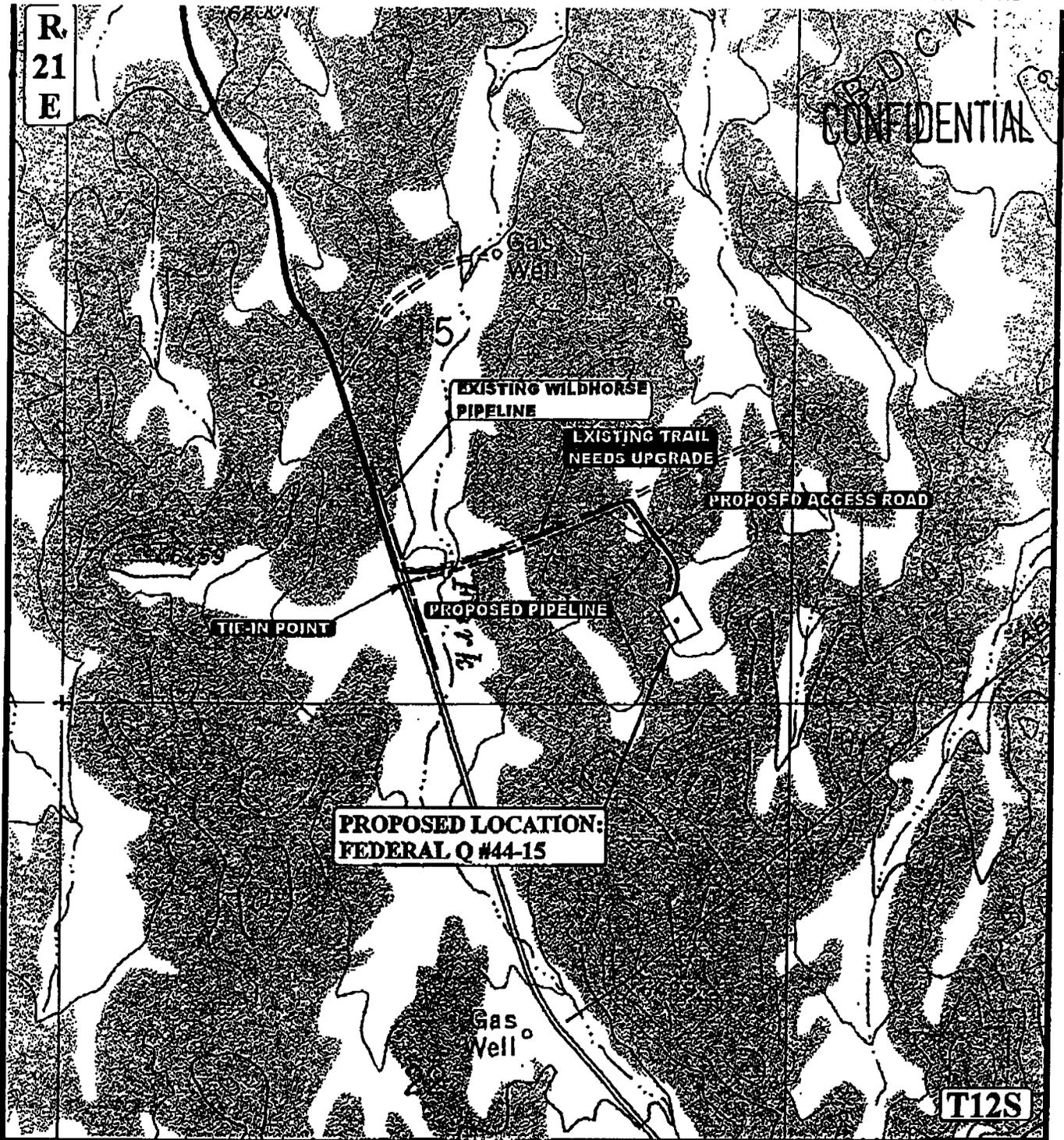
U&S Uintah Engineering & Land Surveying
 85 South 200 East Vernal Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 7 9 98
 MAP MONTH DAY YEAR
 SCALE: 1" = 2000' | DRAWN BY: D.COX | REVISED: 00-00-00

B
TOPO

R
21
E

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APPROXIMATE TOTAL PIPELINE DISTANCE = 2500' +/-

LEGEND:

- EXISTING PIPELINE
- . - . - . PROPOSED PIPELINE
- PROPOSED ACCESS

DOMINION E&P, INC.

FEDERAL Q #44-15

SECTION 15, T12S, R21E, S.L.B.&M.

598' FSL & 863' FEL



Uints Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 7 9 98
 MAP MONTH DAY YEAR

SCALE: 1" = 1000' | DRAWN BY: D.COX | REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 05/22/2001

API NO. ASSIGNED: 43-047-34094

WELL NAME: FED Q 44-15X
 OPERATOR: DOMINION EXPL & PROD (N1095)
 CONTACT: DIANN FLOWERS

PHONE NUMBER: 281-873-3692

PROPOSED LOCATION:

SESE 15 120S 210E
 SURFACE: 0598 FSL 0863 FEL
 BOTTOM: 0598 FSL 0863 FEL
 UINTAH
 BUCK CANYON (565)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-73440
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSMVD

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 76S630500330)
- Potash (Y/N)
- Oil Shale (Y/N) *190-5 (B) or 190-3
- Water Permit
(No. 43-10447)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

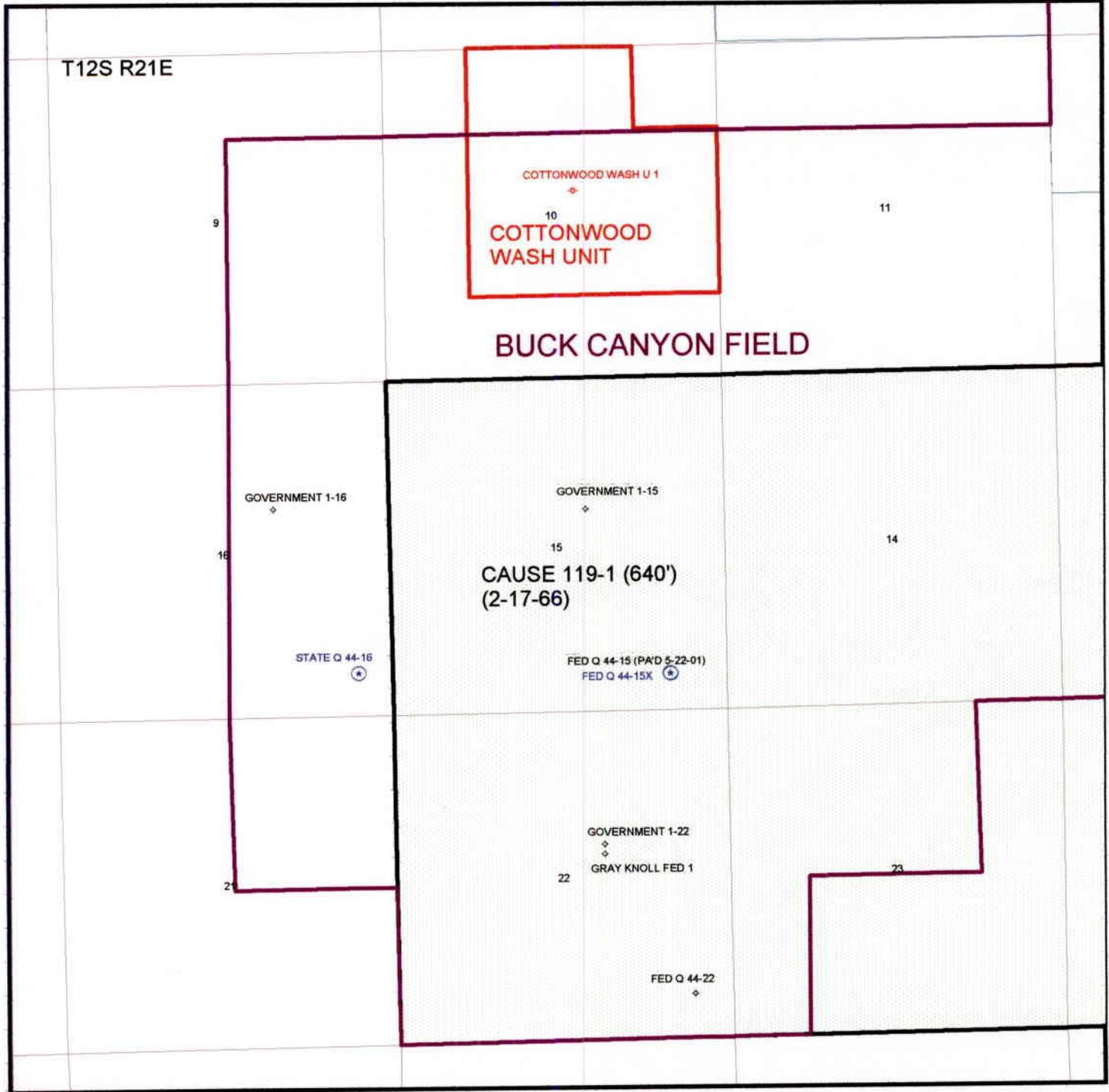
- R649-2-3. Unit _____
- R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: 119-1 (640')
- Eff Date: 2-17-66
- Siting: Near Ctr. of Sec.
- R649-3-11. Directional Drill

COMMENTS: Verbal aprvl. granted 5-22-01. Final aprvl. never granted - needed
amended ex. loc. info. (Rec'd 7-27-01)
PA'd 6-19-01.

STIPULATIONS: 1-Fed. Aprvl.



OPERATOR: DOMINION E&P INC (N1095)
SEC. 15, T12S, R21E
FIELD: BUCK CANYON (565)
COUNTY: UINTAH CAUSE: 119-1 (640')



Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposal to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address
**16946 NORTHCHASE DRIVE, SUITE 1750
 HOUSTON, TEXAS 77060**

3b. Phone No. (include area code)
(281) 873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
~~598 FSL & 863 FEL~~ **588 FSL 860 FEL**
SE SE, Sec. 15, T12S, R21E

5. Lease Serial No.
U-73440

6. If Indian, Allottee or Tribe Name

7. If Unit or C/A Agreement, Name and/or No.

8. Well Name and No.
FEDERAL Q 44-15

9. API Well No.
43-047-33187

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

May 18, 2001: Notified Ed Forsman of BLM regarding plug and abandonment procedures. Received verbal approval from BLM. Ran drill string into well and blew water out of pipe from a depth of 100'. Poured six yards of ready mix down casing filling entire string.

May 22, 2001: Cut off surface casing 3' below ground level.

Note: surface location will move a total of 3' further west and 10' further north in order to utilize a better surface casing program.

RECEIVED

MAY 22 2001

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
DIANN FLOWERS

Signature
Diann Flowers

Title
REGULATORY SPECIALIST

Date
05/22/2001

DIVISION OF
OIL, GAS AND MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would enable the applicant to conduct operations thereon.

Title
 Date

Office

Dominion Exploration & Production, Inc.
Four Greenspoint Plaza
16945 Northchase Drive, Suite 1750, Houston, TX 77060-2133



May 22, 2001

Utah Board of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

Attention: Lisha Cordova

RE: Federal Q 44-15X

The well referenced above replaces the Federal Q 44-15, API #43-047-33187. Our engineering staff found it necessary to move the surface location, therefore making it necessary to plug and abandon the original location of Federal Q 44-15, which was plugged on May 22, 2001.

The surface location was moved only slightly, thereby using the same 'as built' location. Thus, not requiring an additional on-site per BLM.

On May 22, 2001, Dominion personnel contacted State of Utah, DOGM's, Don Jarvis, who granted verbal approval to spud this well.

Attached are a new application for permit to drill and a sundry notice reporting the plug and abandonment operations.

If you require additional information please contact me at (281) 873-3692. Thank you for your attention to this matter.

Respectfully,

Dominion Exploration & Production, Inc.

Diann Flowers
Regulatory Specialist

Cc: Bill Bullard
Mitch Hall
Stephan Case
Well File

RECEIVED

DIVISION OF
OIL, GAS AND MINING

Dominion Exploration & Production, Inc.
Four Greenspoint Plaza
16945 Northchase Drive, Suite 1750, Houston, TX 77060-2133



May 25, 2001

Utah Board of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

Attention: Lisha Cordova

RE: Rule 649-3-2
Exception to Location & Siting of Well
Federal Q 44-15X

#6-1-01
Reg. amended ex. loc. info.
Except. to cause 119-1.
JC

Dominion Exploration & Production, Inc. is requesting an exception to Rule 649-3-2 for the well referenced above due to topographic considerations and to utilize a better surface casing program.

The subject well is greater than 920' from an existing producing well. It is approximately 13' away from the original wellbore, which was drilled to 325' and then plugged and abandoned according to BLM requirements. Dominion Exploration & Production, Inc. is the only affected operator.

If you require additional information please contact me at (281) 873-3692. Thank you for your attention to this matter.

Respectfully,

Dominion Exploration & Production, Inc.

A handwritten signature in cursive script that reads "Diann Flowers".

Diann Flowers
Regulatory Specialist

Cc: Bill Bullard
Mitch Hall
Well File

RECEIVED

JUN 01 2001

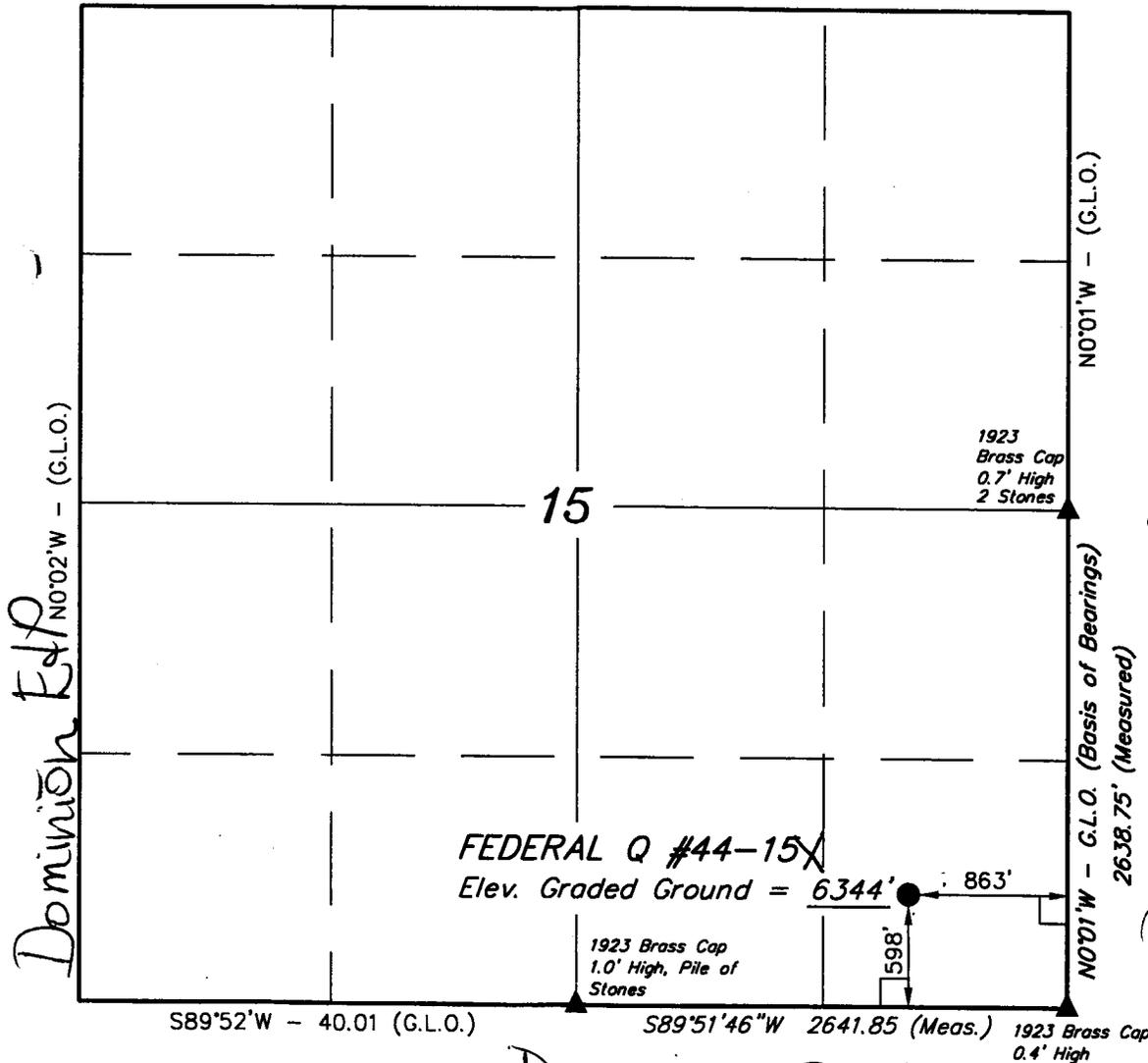
DIVISION OF
OIL, GAS AND MINING

T12S, R21E, S.L.B.&M.

DOMINION EXPLR. & PROD., INC.

Well location, FEDERAL Q #44-15 located as in the SE 1/4 SE 1/4 of Section 15, T12S, R21E, S.L.B.&M. Uintah, County Utah.

S89°56'W - 79.96 (G.L.O.)



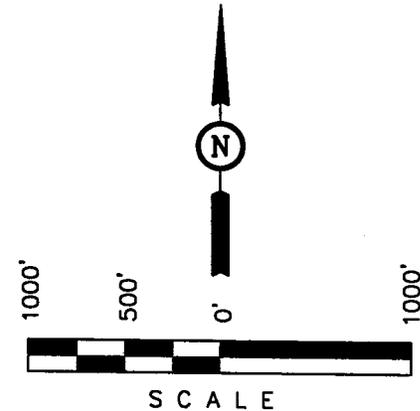
Dominion Exp

Dominion Exp

Dominion Exp

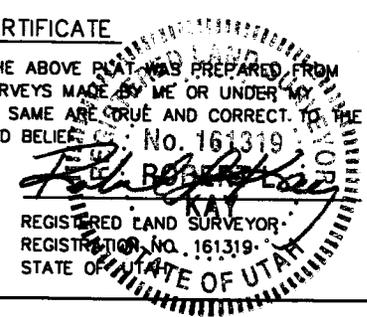
BASIS OF ELEVATION

SPOT ELEVATION AT THE SE 1/4 CORNER OF SECTION 22, T12S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. SE. QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6490 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

LATITUDE = 39°46'05"
LONGITUDE = 109°32'48"

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 7-7-98	DATE DRAWN: 7-9-98
PARTY D.K. P.R. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE DOMINION EXPLR. & PROD., INC.	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-73440

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
FEDERAL Q 44-15X

9. API Well No.
43-047-34094

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address
**16945 NORTHCHASE DRIVE, SUITE 1750
HOUSTON, TEXAS 77060**

3b. Phone No. (include area code)
(281) 873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**598' FSL & 863' FEL
SE SE, Sec. 15, T12S, R21E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>Drilling</u>
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <u>Operations</u>
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Drilling Operations: 5/24/2001 through 6/3/2001

Drilling ahead to 2833'. C&C hole for casing. Ran 65 joints of 8-5/8", 32/24#, J-55 casing. Set at 2830' with 750 sacks Prem Lite II cement. Ran 200' of 1" tubing and top out with 100 sacks G cement. Casing was tested. Drilling ahead. Currently drilling at 5785'.

RECEIVED

JUN 11 2001

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
DIANN FLOWERS

Signature *Diann Flowers*

Title
REGULATORY SPECIALIST

Date
06/04/2001

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

ENTITY ACTION FORM

Operator: Dominion Expl & Prod, Inc. Operator Account Number: N 1095
 Address: 16945 Northchase Drive, Suite 1750
city Houston
state TX zip 77060 Phone Number: (281) 873-3692

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-33187 ³⁴⁰⁹⁴ 43-047-34094	Federal Q 44-15X	SESE	15	12S	21E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	13185	5/23/2001		5/23/2001	
Comments: <u>Waiting on assignment of API #. Previous # 43-047-33187</u>						

CONFIDENTIAL

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304733836	HCU 6-30F	SENE	30	10S	20E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
B	99999	12829	7/3/2001		7/3/2001	
Comments: <u>Part of Hill Creek Unit</u>						

CONFIDENTIAL

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304733837	State 7-36E	SWNE	36	10S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	13186	6/21/2001		6/21/2001	
Comments: <u>7-10-01</u>						

CONFIDENTIAL

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Diann Flowers

Name (Please Print)

Diann Flowers

Signature

Regulatory Specialist

6/30/2001

Title

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-73440

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
FEDERAL Q 44-15X

9. API Well No.
43-047-34094

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address
16945 NORTHCHASE DRIVE, SUITE 1750
HOUSTON, TEXAS 77060

3b. Phone No. (include area code)
(281) 873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
598' FSL & 863' FEL
SE SE, Sec. 15, T12S, R21E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling</u>
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Operations</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Drilling Operations:
MIRU Union Rig 17. Well was spud on 5/23/2001. Drilled to 500'.

RECEIVED
JUL 10 2001
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
DIANN FLOWERS

Title REGULATORY SPECIALIST

Date 06/1/2001

Signature *Diann Flowers*

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-73440

1a. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
DOMINION EXPL. & PROD., INC.

8. Lease Name and Well No.
FEDERAL Q 44-15

3. Address **16945 NORTHCHASE DRIVE, SUITE 1750** 3a. Phone No. (include area code)
HOUSTON, TEXAS 77060 **(281) 873-3692**

9. API Well No.
..43-047-33187

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **538' FSL & 860' FEL (SE NW)**
 At top prod. interval reported below
 At total depth

10. Field and Pool, or Exploratory
WILDCAT

11. Sec., T., R., M., on Block and Survey or Area **Sec. 15, T12S, R21E**

12. County or Parish **UNTAH** 13. State **UTAH**

14. Date Spudded **4-26-00** 15. Date T.D. Reached **4-26-00** 16. Date Completed D & A Ready to Prod. **5-17-01**

17. Elevations (DF, RKB, RT, GL)*
GL: 6345'

18. Total Depth: **MD 325'** 19. Plug Back T.D.: **MD 325'** 20. Depth Bridge Plug Set: **MD**
TVD **TVD** **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NA

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" J-55	36#	Surface	325'		150 sx G		Circ.	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)						
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

RECEIVED
JUL 25 2001
DIVISION OF OIL, GAS AND MINING

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

28a. Production - Interval B

Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status
								Plugged and Abandoned

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

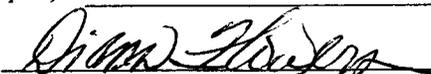
32. Additional remarks (include plugging procedure):

On 5/17/2001, operator notified BLM, State of Utah and Tri-County Health Dept of P&A procedures. Original wellbore plugged with eight yards of ready mix which was dumped at 250' in the 8-5/8" casing. P&A work by Brent Stubbs. Surface casing was cut at 3' below ground level and location is being reclaimed.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Diann Flowers Title Regulatory Specialist
 Signature  Date 07/02/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Well Data

WELL SEARCH

WELL DATA

WELL HISTORY

WELL ACTIVITY

API NUMBER 4304733187 TYPE OF WORK DRILL UNIT NAME LEASE NUMBER UTU-73440 TYPE 1

APD DATA APD RECEIVED 9 2 1998 APD APPROVED 9 15 1998 APD EXTENSION DATE 12 6 2000 AUTH CODE 119.1 PROPOSED WELL TYPE GW SINGLE / MULTIPLE ZONES M LOCATION SURF - APD 0588 FSL 0860 FEL LOCATION ZONE - APD 0588 FSL 0860 FEL

PROPOSED DEPTH - APD 6000 PRODUCING ZONE - APD WSTC PLANNED START DATE 10 1 1998 WATER PERMIT MUNICIPAL APD CONTACT DIANN FLOWERS CONTACT PHONE 281-873-3692 NEEDS RDCC REVIEW RDCC REVIEW DONE

SPUD DATES DRY 4 26 2000 ROTARY SUNDRY REPORT INTENT RECEIVED WORK COMPLETED WORK CANCELED

WELL COMPLETION & SUNDRY DATA

LOGS RUN NO LOGS DONE

WCR RECEIVED 7 25 2001 LOCATION AT TD 0558 FSL 0860 FEL DIRECT | HORIZ LATERALS COMPL COMPLETION DATE 5 17 2001 TD - MD | TVD 325 325 PBDT MD | TVD 325 325 PRODUCING ZONE MULT. ZONES COMPL DIR SURV. | CORED | DST N N N COMPLETION METHOD WELL STATUS PA WELL TYPE NA PERFORATIONS DATE FIRST PRODUCED TEST DATE OIL - 24HR TEST 0 GAS - 24HR TEST 0 WATER - 24HR TEST 0 TEST METHOD CHOKE TUBING PRES. CASING PRES. API GRAVITY 00.00 BTU - GAS GAS-OIL RATIO 0

COMMENTS

Get History Create New Rec Save Cancel Change Next Rec Prev Rec Print Recd Export Recd

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator
DOMINION EXPL. & PROD., INC.

3. Address 16945 NORTHCHASE DRIVE, SUITE 1750 3a. Phone No. (include area code)
HOUSTON, TEXAS 77060 (281) 873-3692

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface 598' FSL & 863' FEL (SE SE)
 At top prod. interval reported below
 At total depth

14. Date Spudded 5-23-01 15. Date T.D. Reached 6-7-01 16. Date Completed 6-19-01
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* GL: 6344'
 18. Total Depth: MD 8500' TVD 19. Plug Back T.D.: MD 8500' TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 DLL/DEN/NEU/GR
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" K-55	54.5	surface	90'		Conductor		Calc	
12-1/4"	8-5/8" J-55	24/32	surface	2830'		750 sx G		Circ.	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)						
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

JUL 25 2001
DIVISION OF OIL, GAS AND MINING

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio		Well Status Plugged and Abandoned

28a. Production - Interval B

CONFIDENTIAL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

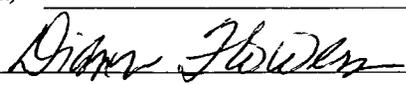
32. Additional remarks (include plugging procedure):

Set plug, 122 sx G, from 7400' to 7200'. Set plug, 122 sx G, from 4855' to 4655'. Set plug, 97 sx G, from 3490' to 3290'. Set plug, 137 sx G, from 2925' to 2725'. Set plug, 76 sx G, from 200' to surface. P&A work witnessed by BLM Carol Scott. Cut off casing 3' below ground level and filled casings with cement. Installed plates with legal descriptions. Location is being reclaimed.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Diann Flowers Title Regulatory Specialist
 Signature  Date 07/02/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL SEARCH

WELL DATA

WELL HISTORY

WELL ACTIVITY

WELL NAME **FED Q 44-15X**

API NUMBER **4304734094**

WELL TYPE **NA**

WELL STATUS **PA**

OPERATOR **DOMINION EXPL & PROD INC**

ACCOUNT **N1095**

ALT. ADDRESS FLAG **#**

FIRST PRODUCTION

FIELD NAME **BUCK CANYON**

FIELD NUMBER **565**

LA/PA DATE **6 19 2001**

WELL LOCATION:

SURF LOCATION **0598 FSL 0863 FEL**

Q. S. T. R. M. **SESE 15 12.0 S 21.0 E S**

COUNTY **UINTAH**

UTM Coordinates:

SURFACE - N **4402786.00**

SURFACE - E **624485.00**

BHL - N

BHL - E

CONFIDENTIAL FLAG **C**

CONFIDENTIAL DATE **7 19 2002**

DIRECTIONAL | HORIZONTAL

HORIZONTAL LATERALS

FIELD TYPE **D**

WILDCAT TAX FLAG

CB-METHANE FLAG

ELEVATION **6344 GR**

BOND NUMBER **76S630500330**

BOND TYPE **1**

LEASE NUMBER **U-73440**

MINERAL LEASE TYPE **1**

SURFACE OWNER TYPE **1**

INDIAN TRIBE

C.A. NUMBER

UNIT NAME

CUMULATIVE PRODUCTION:

OIL

GAS

WATER

COMMENTS

RIG SKID FR 4304733187;NEED AMENDED EX LOC LTR:010710 ENTITY ADDED:010711 PA INFO & AMENDED EX LTR ON WAY;SEE LISHA WHEN RECD:

Create New Rec

Save

Cancel Change

To History

To Activity

Print Recd

Export Recd



WELL SEARCH

WELL DATA

WELL HISTORY

WELL ACTIVITY

API NUMBER **4304734094** TYPE OF WORK **DRILL** UNIT NAME LEASE NUMBER **U-73440** TYPE **1**

APD DATA

APD RECEIVED **5 22 2001**

APD APPROVED

APD EXTENSION DATE

AUTH CODE **119-1**

PROPOSED WELL TYPE **GW**

SINGLE / MULTIPLE ZONES **M**

LOCATION SURF - APD **0598 FSL 0863 FEL**

LOCATION ZONE - APD **0598 FSL 0863 FEL**

PROPOSED DEPTH - APD **8500**

PRODUCING ZONE - APD **WSMVD**

PLANNED START DATE **5 23 2001**

WATER PERMIT **43-10447**

APD CONTACT **DIANN FLOWERS**

CONTACT PHONE **281-873-3692**

NEEDS RDCC REVIEW

RDCC REVIEW DONE

SPUD DATES

DRY

ROTARY **5 23 2001**

SUNDRY REPORT

INTENT RECEIVED

WORK COMPLETED

WORK CANCELED

WELL COMPLETION & SUNDRY DATA

LOGS/RUN **DLL/DEN/NEU/GR**

WCR RECEIVED **7 25 2001**

LOCATION AT TD **0598 FSL 0863 FEL**

DIRECT | HORIZ

LATERALS COMPL

COMPLETION DATE **6 19 2001**

TD - MD | TVD **8500 8500**

PBTD MD | TVD **8500 8500**

PRODUCING ZONE

MULT. ZONES COMPL

DIR SURV | CORED | DST **N N N**

COMPLETION METHOD

WELL STATUS **PA**

WELL TYPE **NA**

PERFORATIONS

DATE FIRST PRODUCED

TEST DATE

OIL - 24HR TEST

GAS - 24HR TEST

WATER - 24HR TEST

TEST METHOD

CHOKE

TUBING PRES

CASING PRES

API GRAVITY **00.00**

BTU - GAS

GAS-OIL RATIO

COMMENTS

Get History Create New Rec Save Cancel Change Next Rec Prev Rec Print Recd Export Recd

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-73440

1a. Type of Well: Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
FEDERAL Q 44-15X

2. Name of Operator
DOMINION EXPL. & PROD., INC.

9. API Well No.
43-047-38094

3. Address 16945 NORTHCHASE DRIVE, SUITE 1750
HOUSTON, TEXAS 77060

3a. Phone No. (include area code)
(281) 873-3692

4. Location of Well (Report location clearly and in accordance with Federal requirements)
At surface 598' FSL & 863' FEL (SE SE)
At top prod. interval reported below
At total depth

CONFIDENTIAL
PERIOD
EXPIRED
ON 8-19-02

10. Field and Pool, or Exploratory
WILDCAT

11. Sec., T., R., M., on Block and Survey or Area Sec. 15, T12S, R21E

12. County or Parish UINTAH
13. State UTAH

14. Date Spudded 5-23-01
15. Date T.D. Reached 6-7-01
16. Date Completed 6-19-01
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
GL: 6344'

18. Total Depth: MD 8500'
TVD

19. Plug Back T.D.: MD 8500'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DLL/DEN/NEU/GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" K-55	54.5	surface	90'		Conductor		Calc	
12-1/4"	8-5/8" J-55	24/32	surface	2830'		750 sx G		Circ.	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)						
B)						
C)						
D)						

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27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

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28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio		Well Status Plugged and Abandoned

28a. Production - Interval B

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30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):

Set plug, 122 sx G, from 7400' to 7200'. Set plug, 122 sx G, from 4855' to 4655'. Set plug, 97 sx G, from 3490' to 3290'. Set plug, 137 sx G, from 2925' to 2725'. Set plug, 76 sx G, from 200' to surface. P&A work witnessed by BLM Carol Scott. Cut off casing 3' below ground level and filled casings with cement. Installed plates with legal descriptions. Location is being reclaimed.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Diann Flowers Title Regulatory Specialist
 Signature *Diann Flowers* Date 07/02/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Dominion Exploration & Production, Inc.
Four Greenspoint Plaza
16945 Northchase Drive, Suite 1750, Houston, TX 77060-2133



June 19, 2001

Utah Board of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

Attention: Lisha Cordova

RE: Rule 649-3-3 Cause 1-19-1
Exception to Location & Siting of Well
Federal R 44-15X; SE SE, Sec. 15, T12S, R21E
API No. 43-047-34094

Dominion Exploration & Production, Inc. is requesting an exception to Rule 649-3-3 for the well referenced above due to topographic considerations, major drainage and access conditions.

The subject well is greater than 920' from other wells capable of production. Dominion Exploration & Production, Inc. is the only owner within a 460' radius. Dominion is also the owner of Sections 14, 22 and 23 which directly offset the referenced well.

If you require additional information please contact me at (281) 873-3692. Thank you for your attention to this matter.

Respectfully,

Dominion Exploration & Production, Inc.

A handwritten signature in cursive script that reads "Diann Flowers".

Diann Flowers
Regulatory Specialist

Cc: Bill Bullard
Mitch Hall
Well File

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DIVISION OF
OIL, GAS AND MINING



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

July 31, 2001

Dominion Exploration & Production, Inc.
16945 Northchase Dr, Suite 1750
Houston, TX 77060

Re: Federal Q 44-15X Well, 598' FSL, 863' FEL, SE SE, Sec. 15, T. 12 South, R. 21 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34094.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

er

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

