

**devon**

**ENERGY PRODUCTION COMPANY, L.P.**

PO BOX #290  
NEOLA, UTAH

Telephone:(435) 353-4121  
Facsimile: (435) 353-4139

May 14, 2001

Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

RE: Devon Energy Production Company. L. P.  
Thomas 4-10B1, Section 10, T2S, R1W, Uintah County, Utah

Gentlemen:

Enclosed is the APD for the referenced well with attachments.

- Drilling Plan
- Survey Plat
- Cut and Fill Sheet with rig layout
- Topo maps showing the area and wells in the area

Please direct any questions or concerns to John Pulley ( 435-353-5785 ) or Craig Goodrich ( 435-353-5782 ) so we can address them immediately.

Yours Truly

  
John Pulley

**RECEIVED**

MAY 15 2001

DIVISION OF  
OIL, GAS AND MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT   
(highlight changes)

<b>APPLICATION FOR PERMIT TO DRILL</b>			5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>		
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
B. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>			7. UNIT or CA AGREEMENT NAME:		
2. NAME OF OPERATOR: <b>DEVON ENERGY PRODUCTION COMPANY COMPANY, L.P.</b>			8. WELL NAME and NUMBER: <b>THOMAS 4-10B1</b>		
3. ADDRESS OF OPERATOR: <b>P.O. BOX 290</b> CITY <b>NEOLA</b> STATE <b>UT</b> ZIP <b>84053</b>		PHONE NUMBER: <b>(435) 353-4121</b>	9. FIELD AND POOL, OR WILDCAT: <b>BLUEBELL/LGR-WASATCH</b>		
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: <b>660 FNL 796 FEL</b> AT PROPOSED PRODUCING ZONE: <b>SAME</b>			10. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NENE 10 2S 1W</b>		
13. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: <b>2 MILES NORTHEAST OF ROOSEVELT, UTAH</b>			11. COUNTY: <b>UINTAH</b>		12. STATE: <b>UTAH</b>
14. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) <b>660'</b>		15. NUMBER OF ACRES IN LEASE: <b>640</b>		16. NUMBER OF ACRES ASSIGNED TO THIS WELL: <b>640</b>	
17. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) <b>5000' TO NEAREST ACTIVE WELL</b>		18. PROPOSED DEPTH: <b>13,000</b>		19. BOND DESCRIPTION: <b>NO. 71S10075302*6-70</b>	
20. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): <b>5089 GR</b>		21. APPROXIMATE DATE WORK WILL START: <b>7/10/2001</b>		22. ESTIMATED DURATION: <b>65 DAYS</b>	

23. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
12 1/4	9 5/8" J-55 36	2,500	Low Density	750	1.75 cf/sk 12.5
			Class "G"	100	1.15 cf/sk 15.8
8 3/4	7 HCP-110 26	9,650	Class "G"	350	1.15 cf/sk 15.8
			Low Density	500	1.75 cf/sk 12.5
			Class "G"	100 sks	1.15 cf/sk 15.8
6 1/8	5 P-110 18	13,000	Class "G"	345 sks	1.15 cf/sk 15.8

24. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) John Pulley TITLE Sr. Operations Engineer

SIGNATURE *John Pulley* DATE 5/15/2001

(This space for State use only)

API NUMBER ASSIGNED: 43-047-34080

**Approved by the Utah Division of Oil, Gas and Mining**

**RECEIVED**

Date: 07-20-01

By: *John Pulley*

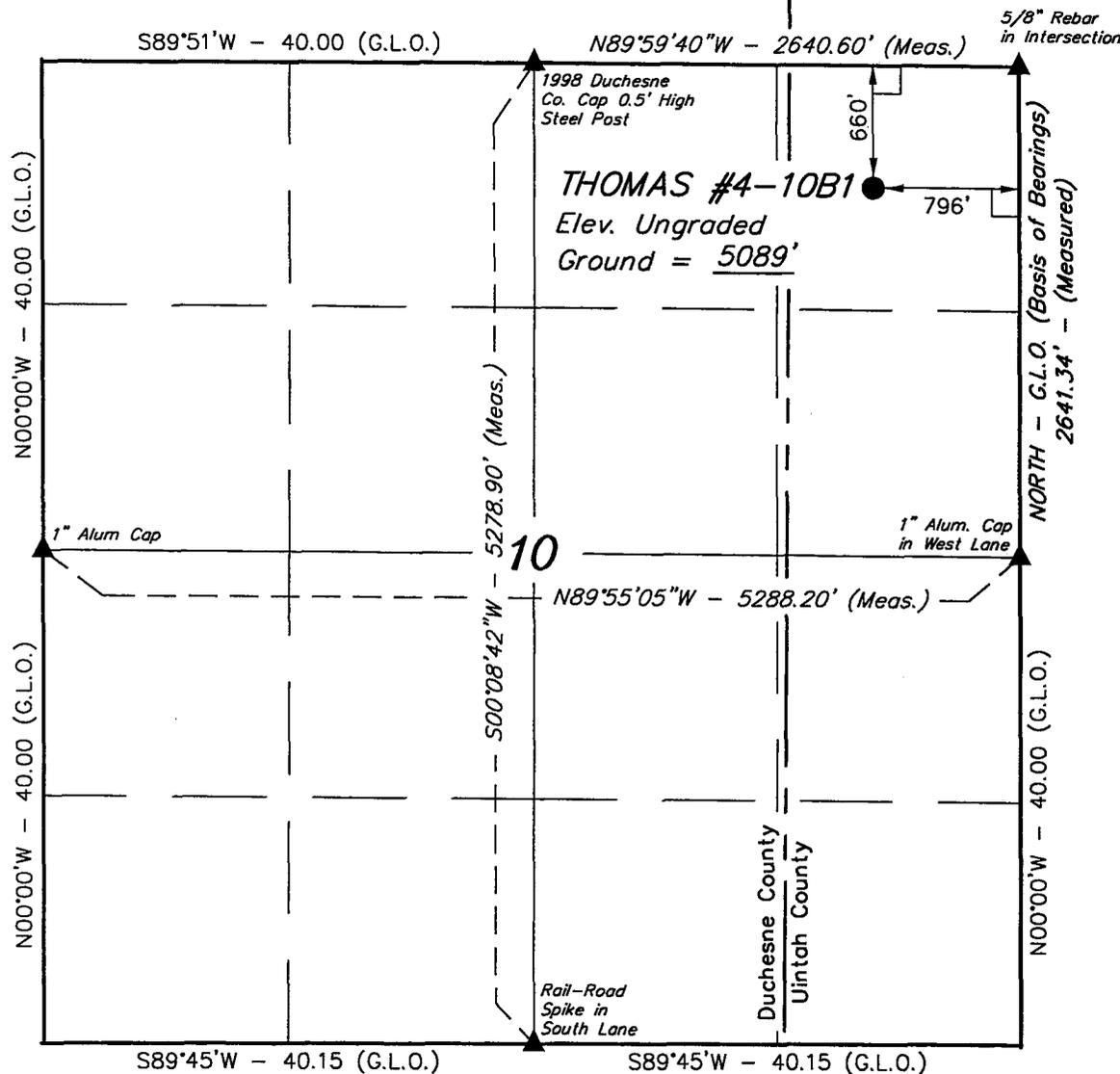
MAY 15 2001

DIVISION OF OIL, GAS AND MINING

T2S, R1W, U.S.B.&M.

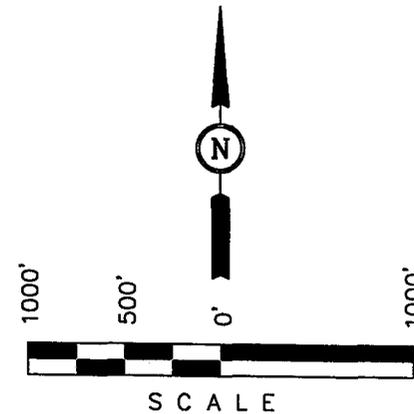
DEVON ENERGY PRODUCTION COMPANY L.P.

Well location, THOMAS #4-10B1, located as shown in the NE 1/4 NE 1/4 of Section 10, T2S, R1W, U.S.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION 10, T2S, R1W, U.S.B.&M. TAKEN FROM THE ROOSEVELT QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5097 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

No. 161319  
 ROBERT KAY  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

LATITUDE = 40°19'46"  
 LONGITUDE = 109°58'31"

UINTAH ENGINEERING & LAND SURVEYING  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 4-30-01	DATE DRAWN: 5-9-01
PARTY J.F. P.J. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE DEVON ENERGY PRODUCTION COMPANY L.P.	

**DRILLING PLAN**

OPERATOR;           DEVON ENERGY PRODUCTION COMPANY, L.P.  
WELL;                THOMAS 4-10B1  
WELL LOCATION; 660' FNL, 796' FEL  
                          NE/NE SEC 10, T2S, R1W  
                          UINTAH COUNTY, UTAH

1.     ESTIMATED TOPS AND IMPORTANT GEOLOGICAL FORMATIONS:

Green River	4,500
Green River Trona	6,000
Mahogany Bench	6,800
TGR 3	8,550
CP 70	9,500
W090 TU2	9,750
Wasatch 200	11,200
Total Depth	13,000

2.     ESTIMATED OIL AND WATER DEPTHS

Water	1000-2500'
Gas and Oil, Lower Green River	8550-9500'
Gas and Oil, Wasatch	9500-13000'

3.     HOLE SIZE, CASING, AND CEMENT PROGRAM:

A.     CONDUCTOR HOLE : 0 to 80 ft

- a. Drill a 26" hole to 80'.
- b. Set 16" conductor pipe.
- c. Cement with ready mix concrete at 6 bags per yard or by the displacement method if the hole is wet.

B.     SURFACE HOLE: 80 to 2500'

- a. Drill a 12 1/4" hole to 2500'
- b. Set 9 5/8" 36 # J-55 STC.
- c. Cement to surface with a lead slurry of a low density (12.5 #/gal) filler

and tail in with 200 sacks of Class "G" ( est coverage 500' ). Use 100 percent excess. One inch the annulus with 100 sacks of Class "G" to displace the low density slurry at the top.

- C. INTERMEDIATE HOLE: 2500' to 9650'.
- a. Drill an 8 3/4" hole to 9650 or 150' below the top of the CP-70 marker.
  - b. Set 9650' of 7" 26# HCP-110 LTC new inspected casing.
  - c. Cement to surface with a DVT set at approximately 6800'. First stage to consist of Class "G" (15.8 ppg ) with additives tailored for depth and temperature. Second stage to consist of a low density filler ( 12.5 ppg ) cement from the DV tool to 2500' and tail in with 100 sks "G" ( 15.8 ppg ) tailored for depth and temperature. Volumes will be calculated from open hole caliper logs.
- D. PRODUCTION HOLE: 9650-13000'.
- a. Drill a 6 1/8" hole to 13,000'.
  - b. Hang a 5"18 # P-110 flush joint liner from 9,350' to TD.
  - c. Cement liner with Class "G" cement with additives ( 15.8 ppg ) tailored for depth and temperature.

4. OPERATORS PRESSURE CONTROL PLAN.

Schematics 2, 3 & 4 are for BOPE equipment  
The BOP equipment will be nipped up on the surface and intermediate casing and pressure tested prior to drilling.

- a. All rams and choke manifold will be tested to 5000 psi.
- b. Annular preventer will be tested to 50% of its rated working pressure.
- c. The 7" casing string will be tested to 5000 psi.
- d. Record all BOP tests on tour reports.
- e. Retest BOP stack every 28 days or when a pressure seal is broken.
- f. The fillup line will be above the annular preventer.
- g. The kill line will be located below the double rams.
- h. Pipe rams will be operated once every 24 hours.
- g. Blind rams will be operated on trips.

5. AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT:

- a. Upper and lower kelly cocks will be used.
- b. A full opening drill pipe stabbing valve will be on the rig floor.



8. PRESSURES AND TEMPERATURES:

- a. No pressures or temperatures abnormal to the field have been noticed or reported in wells drilled in this area.
- b. Estimated bottom hole temperature is 235 degrees.
- c. Estimated bottom hole pressure is estimated at 8000 to 8500 psi based on mud weights on other wells drilled in the area.

9. ANTICIPATED STARTING DATE:

- a. Construction will start July 1, 2001 or as soon as an approved APD is received.

10. OTHER INFORMATION:

- a. Topography: Flat area in old abandoned airport.
- b. Soil Characteristics: Bentonitic clays, sand, and silt.
- b. Flora: Greasewood, grass.
- d. Fauna: Domestic: None
- e. Wildlife: Rabbits, rodents and lizards.
- f. Surface Use: Subdivided into five acre lots. There has been no development in the area.
- g. Surface Owner: James, Larry and Coleen Thomas
- h. Well is approximately 2 miles northeast of Roosevelt. The closest dwelling will be approximately 1500' northeast of the well.

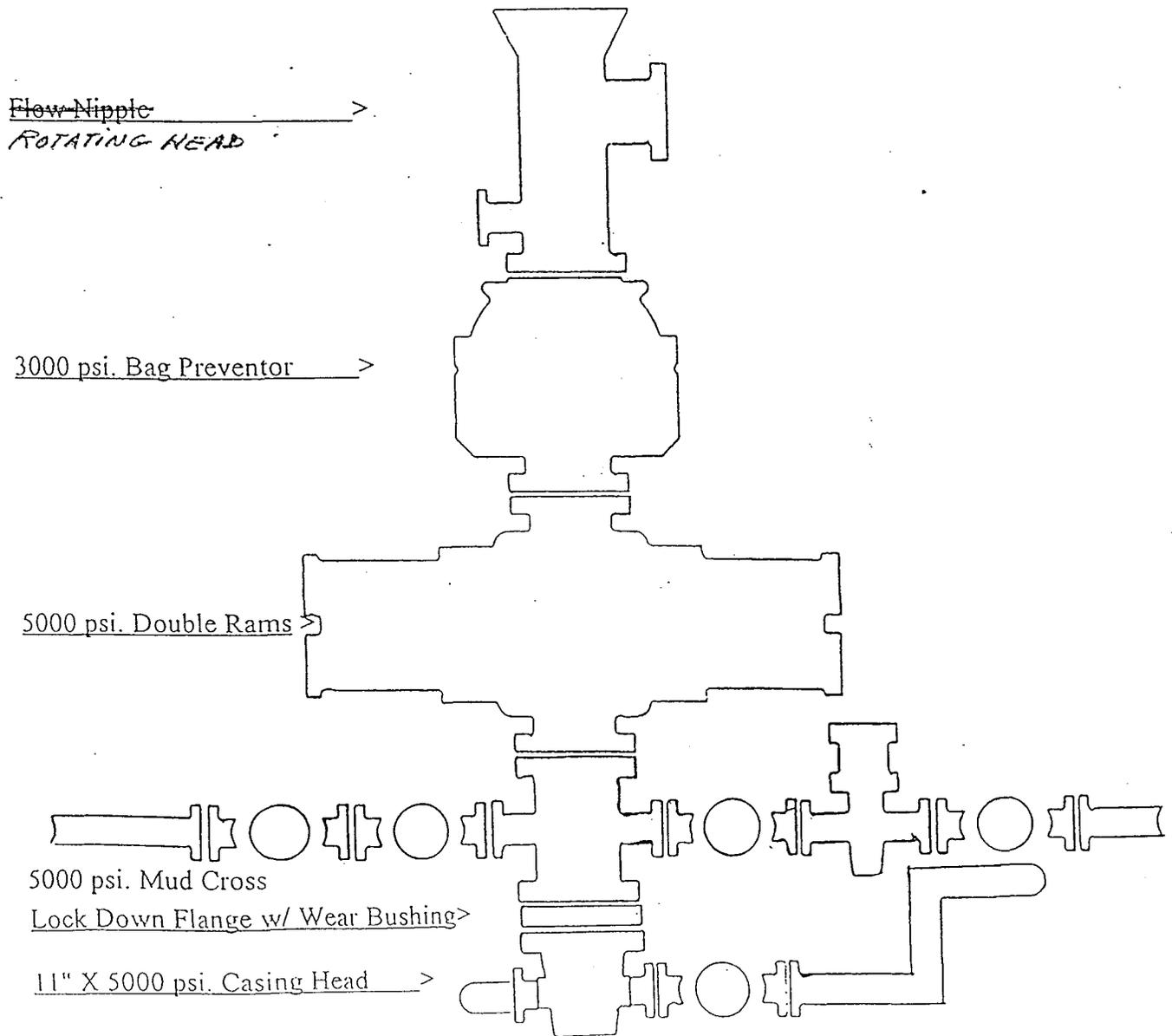
11. LEASEE'S OR OPERATOR'S REPRESENTATIVES:

John Pulley, Sr Petroleum Engineer.	435-353-5785
Craig Goodrich, Production Forman	435-353-5782
Randy Jackson, Operations Engineering Advisor	405-552-4560
Dave Ault , Drilling Engineer	405-228-4243

12. REGULATORY CONTROL This well will be drilled per regulations as set forth by the Utah Division of Oil, Gas, & Mining.

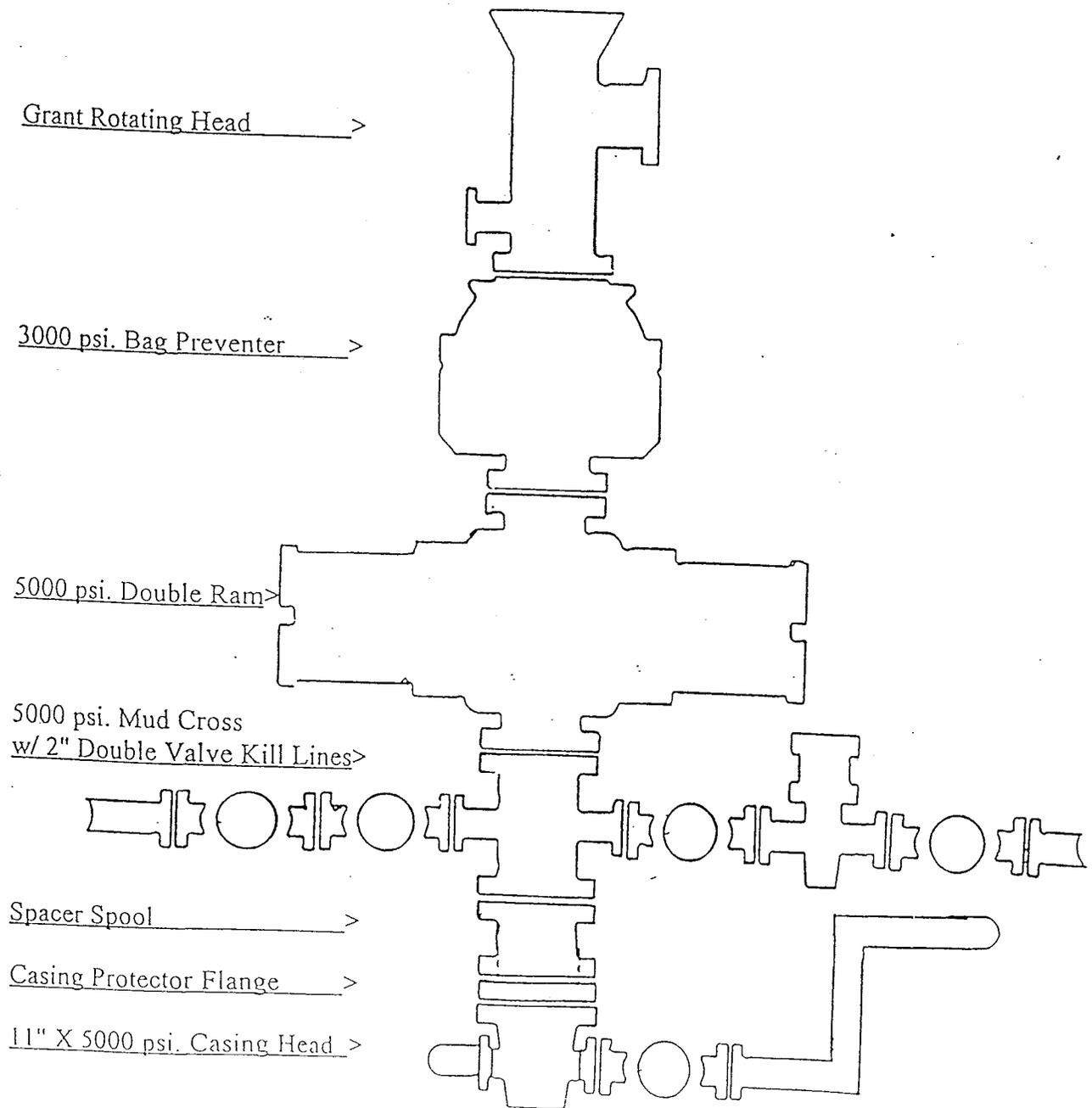
# INTERMEDIATE HOLE BOP STACK ARRANGEMENT

## SCHEMATIC # 2



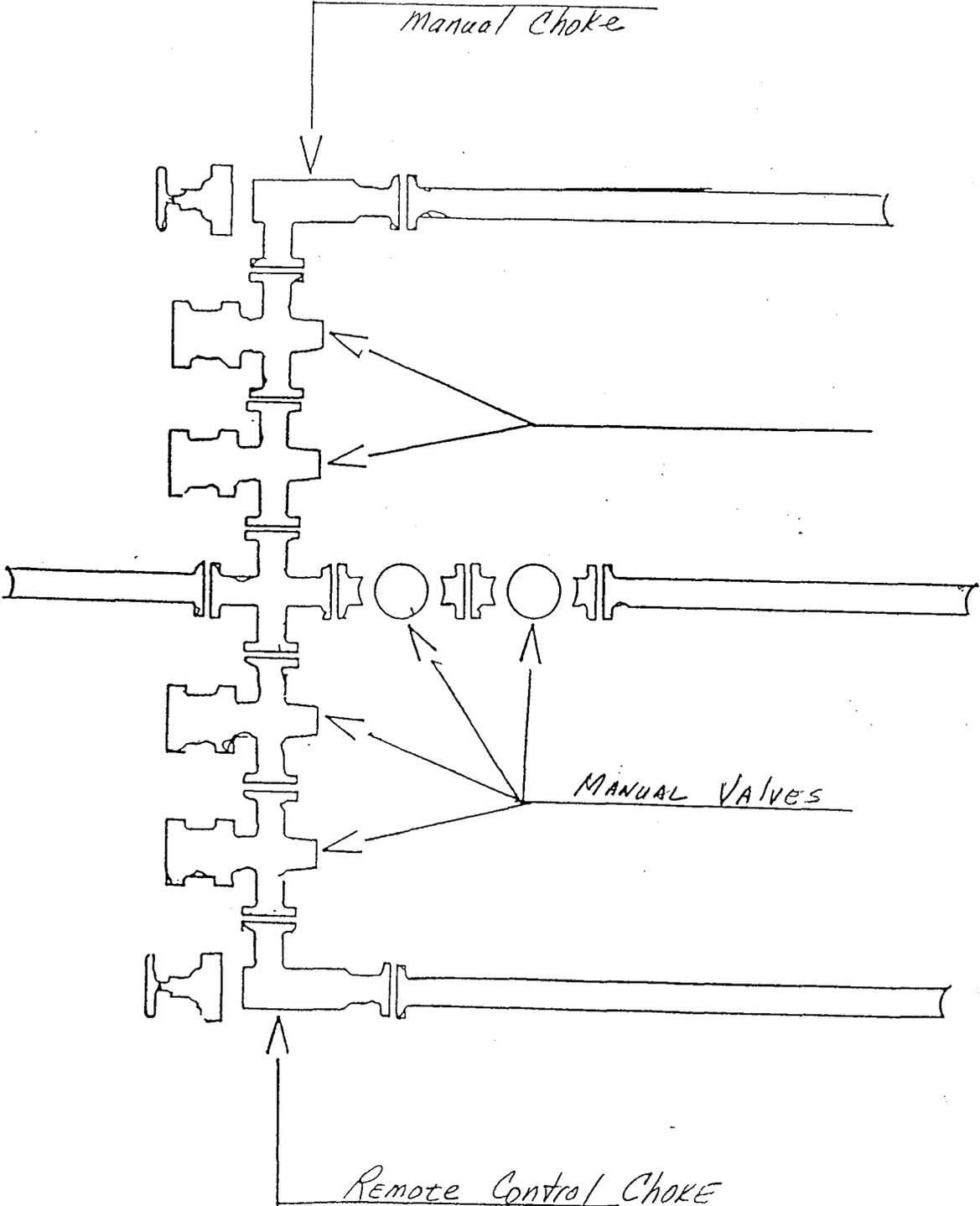
# PRODUCTION HOLE BOP STACK ARRANGEMENT

## SCHEMATIC # 3



# CHOKE MANIFOLD ARRANGEMENT

SCHEMATIC # 4



## THIRTEEN POINT SURFACE USE PLAN

DEVON ENERGY PRODUCTION COMPANY, L.P.  
THOMAS 4-10B1  
660' FNL, 796' FEL  
NE/NE SECTION 10, T2S R1W  
UINTAH COUNTY, UTAH

### 1. EXISTING ROADS

A. See Area Topography Map. There are no plans to change or improve any existing State or County roads.

B. Directions to location: From Roosevelt, Utah , on the east end of town at Big O Tire, go north 2 miles on road 1500 East, go west 500' into the location

### 2. ACCESS ROADS TO BE CONSTRUCTED OR RECONSTRUCTED

An access road approximately 500' long will be built into the location from the east off of road 1500 East. The road will be built with material in place. If required, additional material to surface the road will be purchased from commercial pits and hauled in. A permit will be acquired from Uintah County to construct an access ramp of off road 1500 E

### 3. LOCATION OF EXISTING WELLS WITHIN ONE MILE

See the attached topography map. The only active Wasatch/Lower Green River well in the section is the Edwards 3-10B1, SW/SW, operated by Devon Energy Production Company, L.P. The Timothy 1-10B1 well located in the NE/SW has been plugged and abandoned. Devon Energy Production Company L.P. also operates the SWD 2-10B1, NW/NW, which is a water disposal well in the Uinta formation.

### 4. LOCATION OF PRODUCTION FACILITIES IF PRODUCTIVE.

A. All equipment will be set on the existing drilling pad.

B. A water disposal line will be constructed to Devon Energy Production Company's water disposal line approximately 600' north of the location. ROW for the gas sales and power lines will be the responsibility of the companies providing the service.

C. Disturbed areas no longer needed for operations will be graded back to near original state as possible, and seeded.

5. **LOCATION AND TYPE OF WATER SUPPLY**

A. Fresh water will be trucked from Devon Energy's Ballard fresh water facility located in the SE/NE section 15, T2S, R1W. This water is purchased from the Town of Ballard.

B. Brine water, if necessary, will be trucked to location from existing Pennzoil wells in the area.

6. **CONSTRUCTION MATERIALS**

A. Dirt for construction will come from the site. Gravel and road base will be purchased from a commercial supply.

7. **METHODS FOR DISPOSING OF WASTE MATERIALS.**

A. Drill cuttings will be settled out in the reserve pit. The pit will be lined with a 12 ml nylon reinforced plastic liner.

B. The liquids in the pit will be hauled off to an approved disposal site.

C. Fluids produced during production testing will be caught and stored in steel tanks. The fluids will be disposed of in a proper manner.

D. Sewage facilities, storage, and disposal will be furnished by a commercial contractor.

E. Trash will be contained in trash baskets then hauled to an approved disposal dump. No trash will be burned on location.

F. Gas will be flared in the flare pit.

8. **ANCILLARY FACILITIES**

None

9. **WELLSITE LAYOUT**

A. See the attached cut and fill sheet for details

B. The flare pit will be in the northeast corner of the location.

C. No topsoil will be stripped from the location. The dirt from the pit will be stored around the north side of the pit. Excess dirt not needed to backfill the pit will be used on the location.

D. No drainage diversion will be necessary in the area.

10. **PLAN FOR RESTORATION OF SURFACE**

A. All surface area not required for production operations will be graded to as near original condition as possible and contoured to minimize erosion.

B. The flare pit will be backfilled immediately after drilling operations are complete.

C. The liquid in the reserve pit will be hauled out in a timely manner and the reserve pit backfilled. If there will be a delay, the reserve pit will be fenced.

11. **SURFACE OWNERSHIP**

A. James Thomas  
3860 South 3200 West  
West Valley City, UT 84119  
801-969-3555 Work  
801-968-4292 Home

Larry G and Coleen R Thomas  
129 West Country Springs Circle  
Bountiful, UT 84010  
801-295-8035 Home

B. Devon Energy Production Company is currently negotiating surface damage settlements with all parties for the access road, location, and pipeline ROW in the area.

12. **OTHER INFORMATION**

A. The location is in an area which has been subdivided into five acre lots. Currently there has been no development in the area. The location is in a flat barren area with very little vegetation. The area lies within the boundaries of an abandoned airport.

B. The surface currently is not being used.

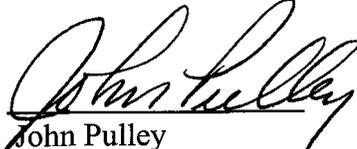
- C. The closest dwellings are located approximately 1500' to the northeast of the location.
- D. The location is within the boundaries of the Town of Ballard. Devon Energy is in the process of acquiring a Conditional Use Permit from the town of Ballard to drill, complete and produce the well. A city council meeting was held on May 2, 2001 and the council voted to approve the permit.

13. **COMPANY REPRESENTATIVE**

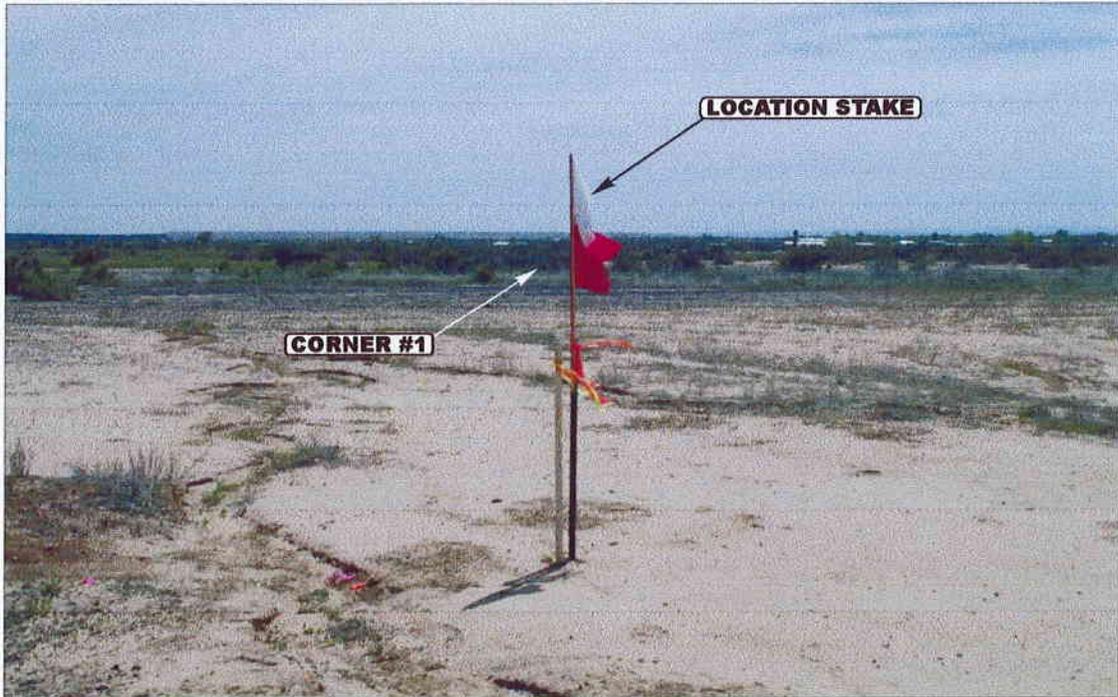
Mr. John Pulley  
Devon Energy Production Company, L.P.  
P.O. Box 290  
Neola, Utah 84053

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Devon Energy Production Company L.P. and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

5-14-01  
Date

  
John Pulley  
Sr. Operations Engineer

**DEVON ENERGY PRODUCTION COMPANY L.P.**  
**THOMAS #4-10B1**  
 LOCATED IN UTAH COUNTY, UTAH  
 SECTION 10, T2S, R1W, U.S.B.&M.



**PHOTO: VIEW FROM WELL LOCATION STAKE TO CORNER #1**

**CAMERA ANGLE: SOUTHERLY**



**PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS**

**CAMERA ANGLE: WESTERLY**



- Since 1964 -

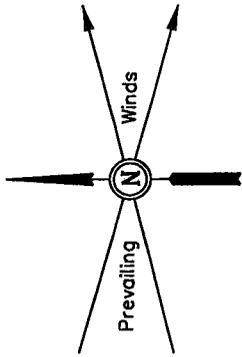
**UELS** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 435-789-1017 uels@uelsinc.com

<b>LOCATION PHOTOS</b>	<b>5</b> MONTH	<b>2</b> DAY	<b>01</b> YEAR	<b>PHOTO</b>
TAKEN BY: J.E.	DRAWN BY: P.M.	REVISED: 00-00-00		

DEVON ENERGY PRODUCTION COMPANY L.P.

LOCATION LAYOUT FOR

THOMAS #4-10B1  
SECTION 10, T2S, R1W, U.S.B.&M.  
660' FNL 796' FEL



SCALE: 1" = 60'  
DATE: 5-9-01  
Drawn By: D.COX

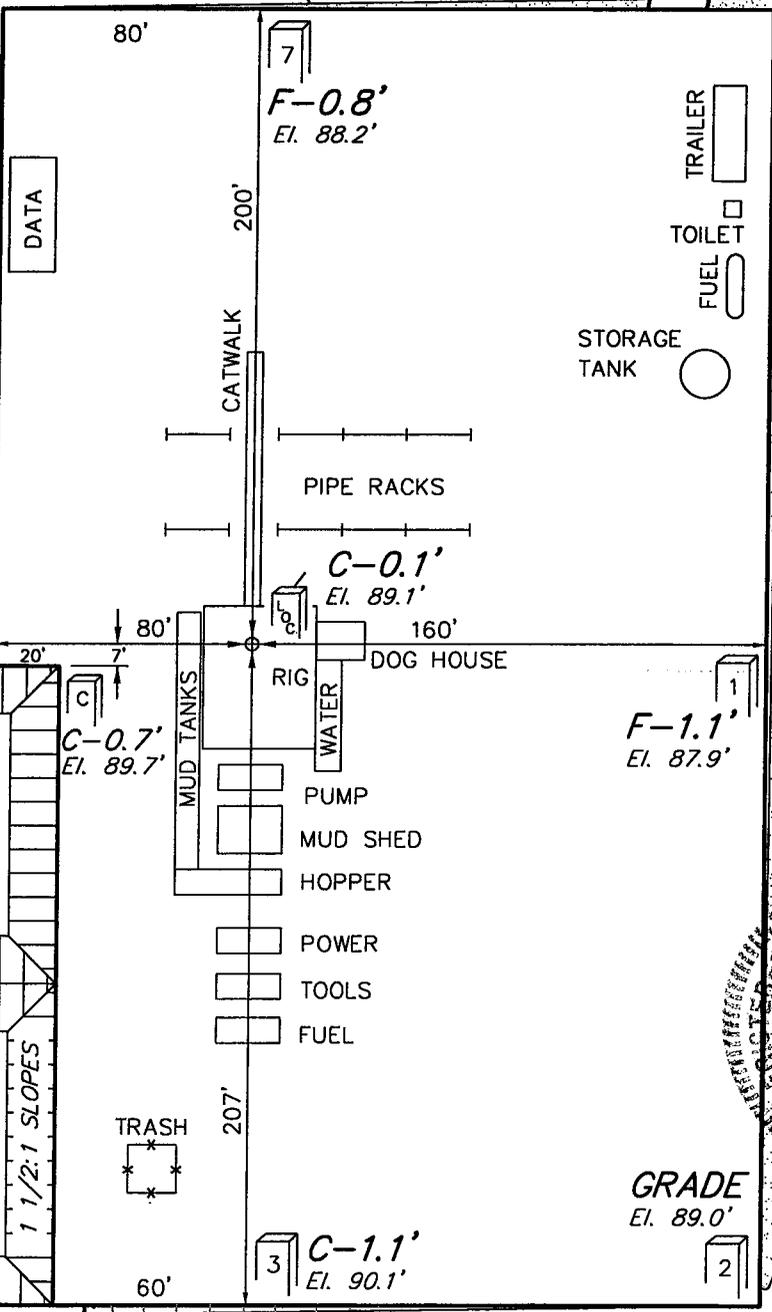
Approx. Toe of Fill Slope

Proposed Access Road

F-2.3'  
El. 86.7'

Sta. 4+07

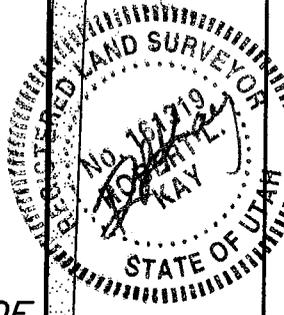
F-0.2'  
El. 88.8'



Topsoil Stockpile

Sta. 2+07

F-1.1'  
El. 87.9'



GRADE  
El. 89.0'

Sta. 0+00

C-12.5'  
El. 91.5'  
(btm. pit)

C-1.7'  
El. 90.7'

C-1.1'  
El. 90.1'

Elev. Ungraded Ground at Location Stake = 5089.1'  
Elev. Graded Ground at Location Stake = 5089.0'

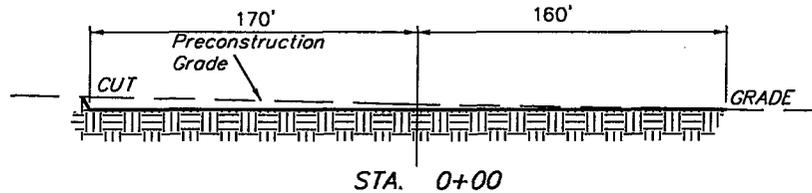
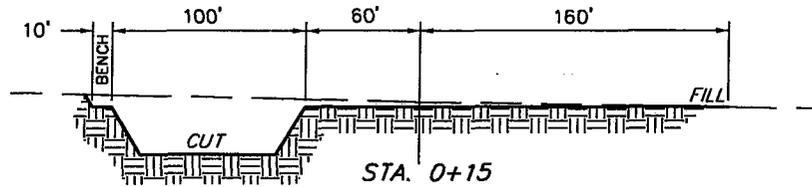
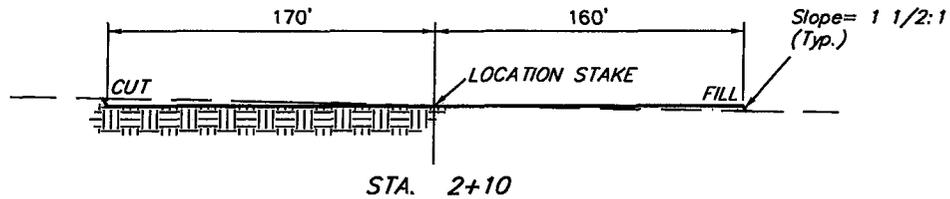
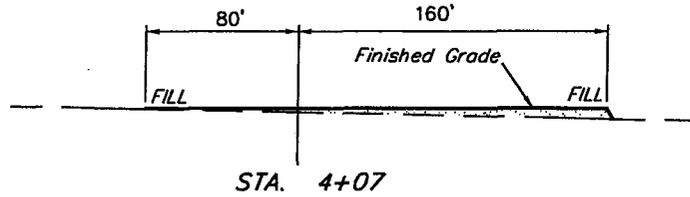
# DEVON ENERGY PRODUCTION COMPANY L.P.

## TYPICAL CROSS SECTIONS FOR

THOMAS #4-10B1  
SECTION 10, T2S, R1W, U.S.B.&M.  
660' FNL 796' FEL



1" = 40'  
X-Section  
Scale  
1" = 100'  
DATE: 5-9-01  
Drawn By: D.COX



**NOTE:**

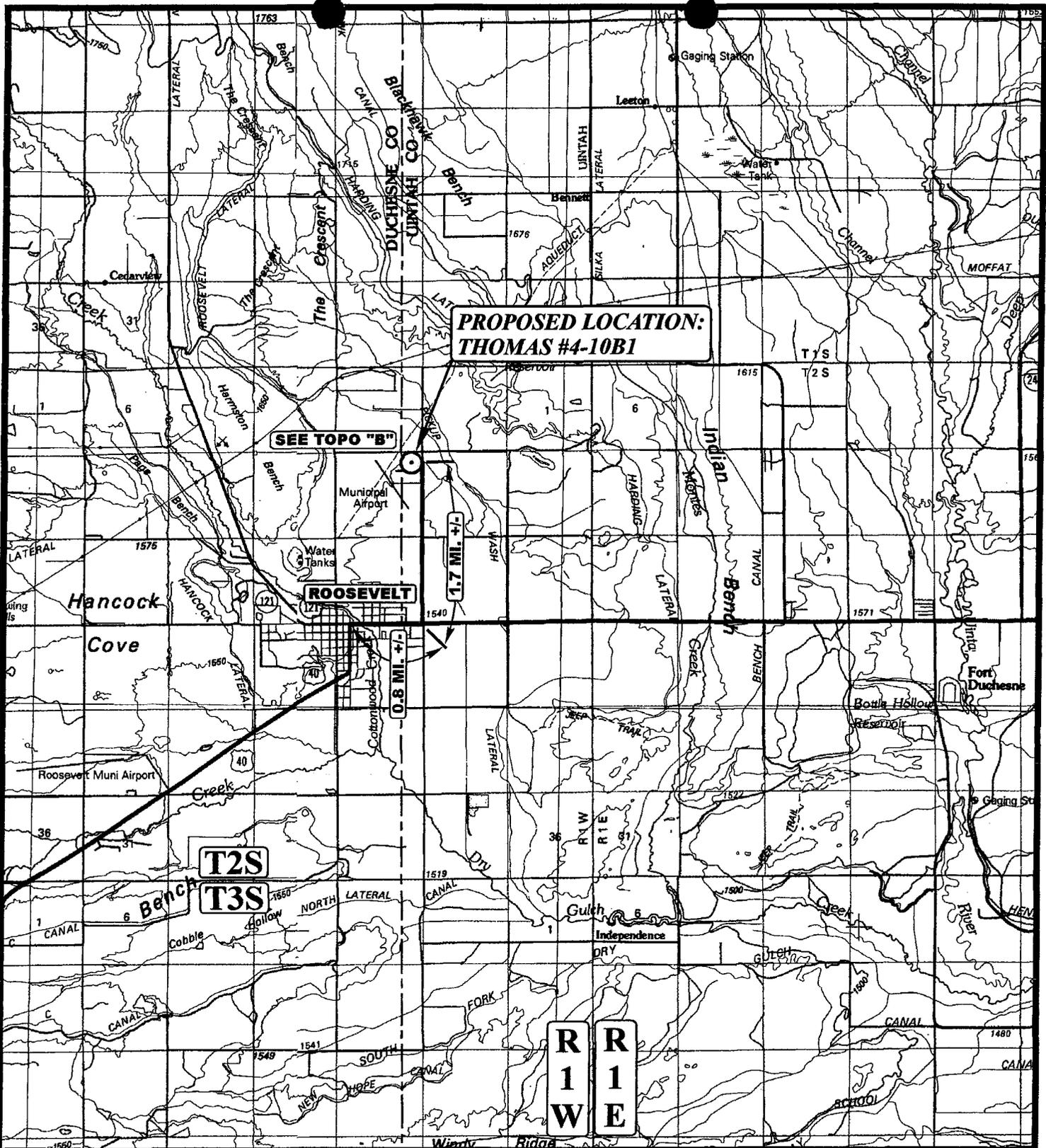
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

### APPROXIMATE YARDAGES

(6") Topsoil Stripping = 2,180 Cu. Yds.  
Remaining Location = 6,740 Cu. Yds.  
TOTAL CUT = 8,920 CU.YDS.  
FILL = 2,800 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION = 5,970 Cu. Yds.  
Topsoil & Pit Backfill (1/2 Pit Vol.) = 4,910 Cu. Yds.  
EXCESS UNBALANCE (After Rehabilitation) = 1,060 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



**PROPOSED LOCATION:  
THOMAS #4-10B1**

**SEE TOPO "B"**

**ROOSEVELT**

**T2S  
T3S**

**R  
1  
W  
R  
1  
E**

**LEGEND:**

⊙ PROPOSED LOCATION

**DEVON ENERGY PROD. CO. L.P.**

**THOMAS #4-10B1  
SECTION 10, T2S, R1W, U.S.B.&M.  
660' FNL 796' FEL**

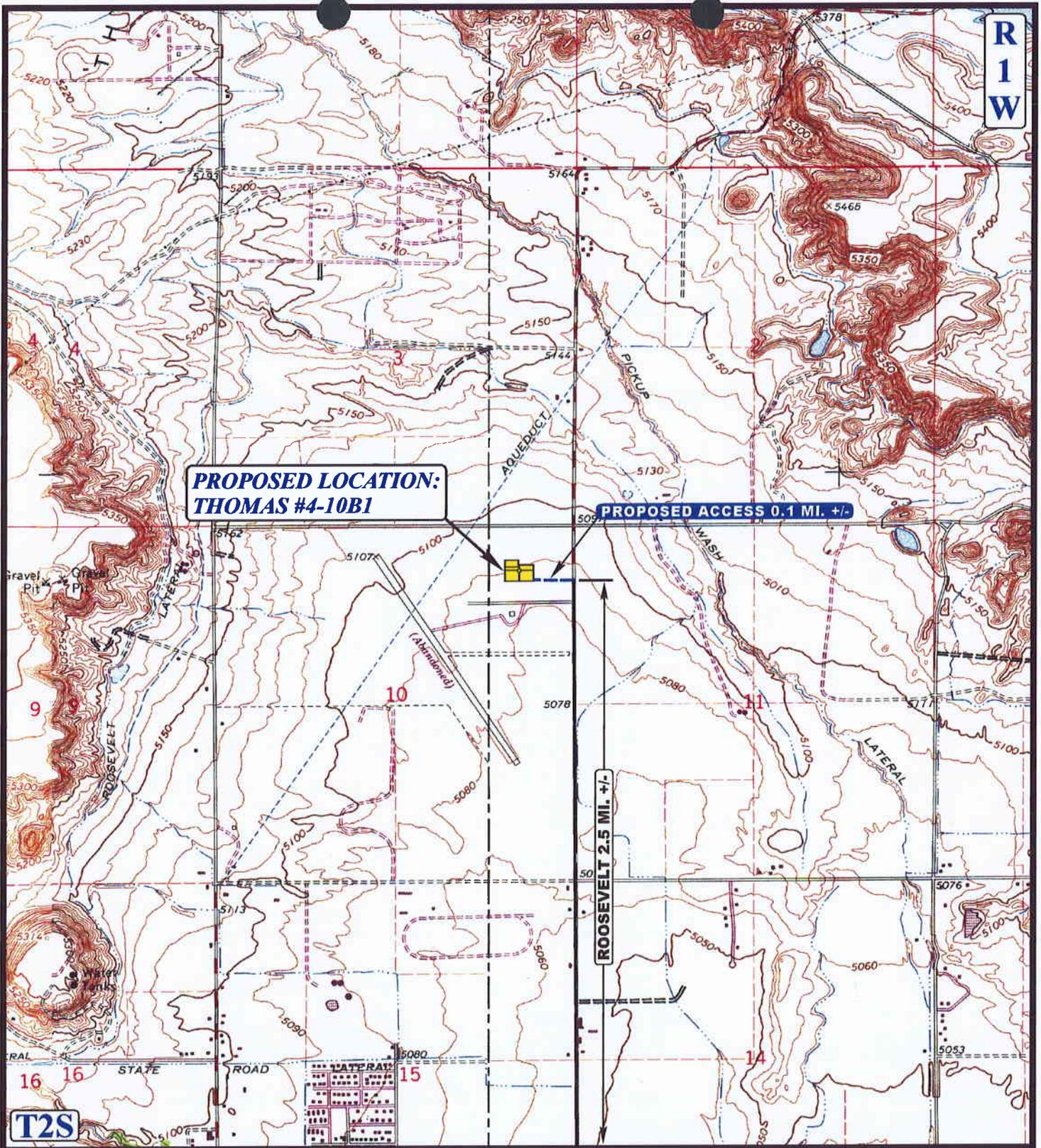


**Utah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC** **5 2 01**  
**MAP** MONTH DAY YEAR  
SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





**PROPOSED LOCATION:  
THOMAS #4-10B1**

**PROPOSED ACCESS 0.1 MI. +/-**

**ROOSEVELT 2.5 MI. +/-**

**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING ROAD

**DEVON ENERGY PROD. CO. L.P.**

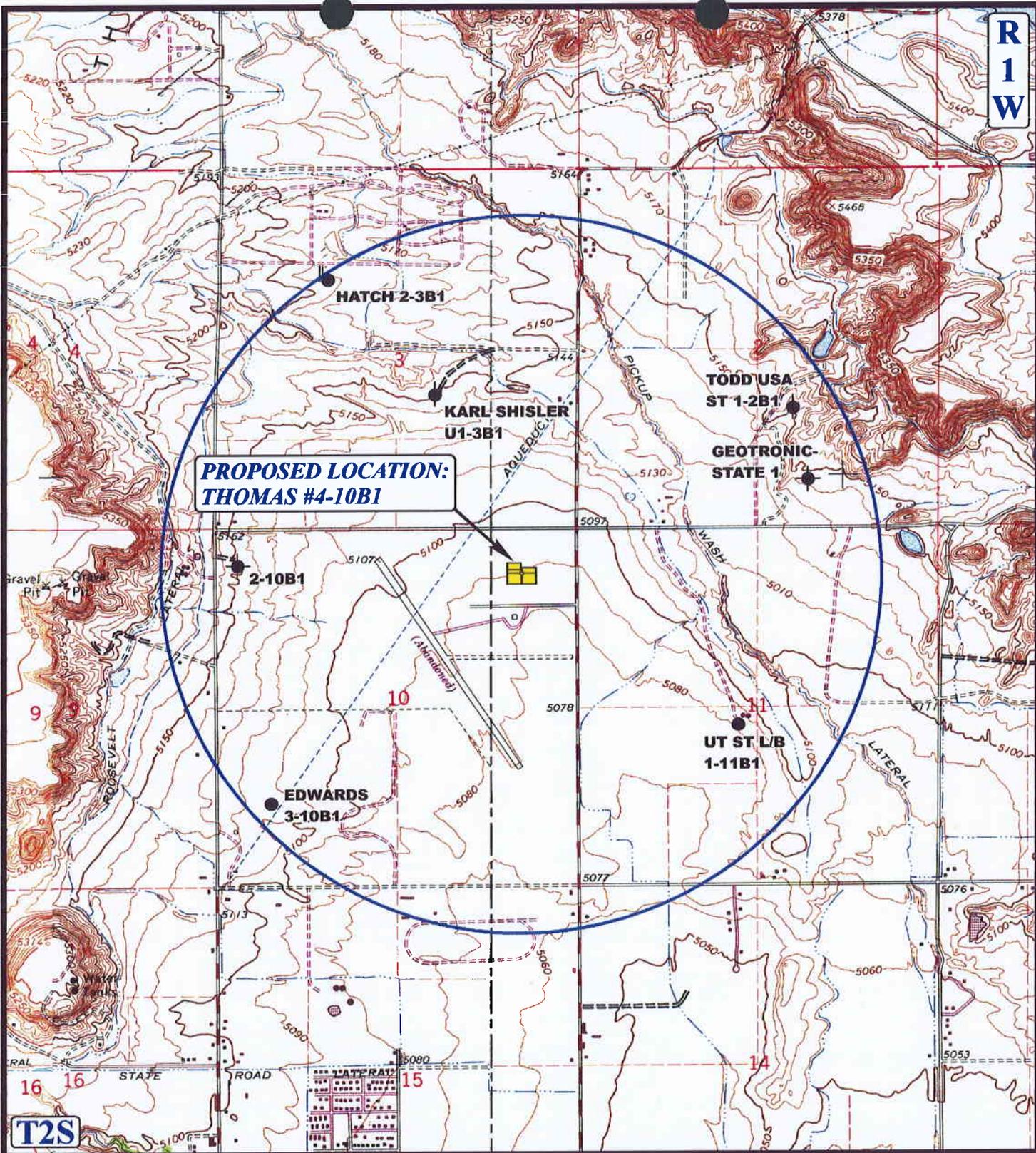
**THOMAS #4-10B1  
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660' FNL 796' FEL**

**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

<b>TOPOGRAPHIC MAP</b>	<b>5</b>	<b>2</b>	<b>01</b>	<b>B TOPO</b>
	MONTH	DAY	YEAR	
SCALE: 1" = 2000'		DRAWN BY: P.M.		REVISED: 00-00-00



R  
1  
W



**PROPOSED LOCATION:  
THOMAS #4-10B1**

**LEGEND:**

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

**DEVON ENERGY PROD. CO. L.P.**

**THOMAS #4-10B1  
SECTION 10, T2S, R1W, U.S.B.&M.  
660' FNL 796' FEL**



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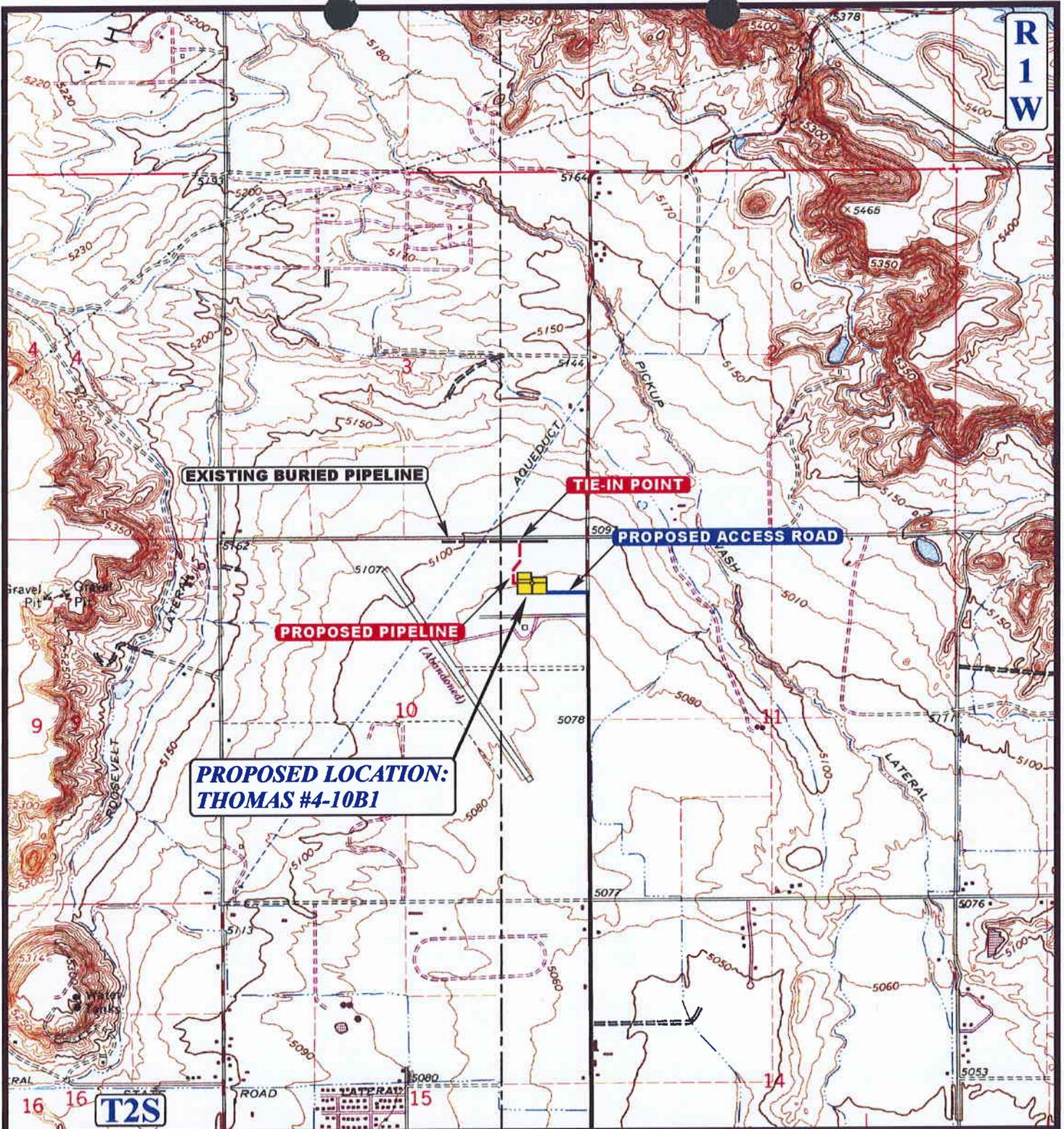


**TOPOGRAPHIC  
MAP**

**5 2 01**  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





**APPROXIMATE TOTAL PIPELINE DISTANCE = 450' +/-**

**LEGEND:**

- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED ACCESS

**DEVON ENERGY PROD. CO. L.P.**

**THOMAS #4-10B1  
SECTION 10, T2S, R1W, U.S.B.&M.  
660' FNL 796' FEL**



**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC** 5 2 01  
**MAP** MONTH DAY YEAR  
SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00

**D**  
TOPO

S89°51'W - 40.00 (G.L.O.)

N89°40'W - 2640.60 (Meas.)

1056'

5/8" Rebar in Intersection

**DEVON ENERGY PRODUCTION COMPANY L.P.**  
**LOCATION DAMAGE AREA, ROAD & PIPELINE RIGHT-OF-WAYS ON FEE LANDS**  
 (For THOMAS #4-10B1)  
 LOCATED IN SECTION 10, T2S, R1W, U.S.B.&M. UINTAH COUNTY, UTAH

NOTE:  
 LOT 004 IS IN CARE OF 1/4 JAMES ELTON THOMAS, 1/4 RAYMOND EARL THOMAS, 1/4 LARRY G. THOMAS AND 1/4 BRUCE GERALD THOMAS.

**ROAD RIGHT-OF-WAY DESCRIPTION**

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE NE 1/4 NE 1/4 OF SECTION 10, T2S, R1W, U.S.B.&M. WHICH BEARS S00°42'17"W 818.06' FROM THE NORTHEAST CORNER OF SAID SECTION 10, THENCE N89°58'21"W 431.29'; THENCE N80°06'42"W 132.03' TO A POINT IN THE NE 1/4 NE 1/4 OF SAID SECTION 10 WHICH BEARS S35°42'12"W 979.15' FROM THE NORTHEAST CORNER OF SAID SECTION 10. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE EAST LINE OF THE NE 1/4 OF SAID SECTION 10 WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR NORTH. CONTAINS 0.388 ACRES MORE OR LESS.

**PIPELINE RIGHT-OF-WAY DESCRIPTIONS**

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

**LARRY G. AND COLEEN P. THOMAS:**  
 BEGINNING AT A POINT IN THE NE 1/4 NE 1/4 OF SECTION 10, T2S, R1W, U.S.B.&M. WHICH BEARS S64°42'09"W 1109.59' FROM THE NORTHEAST CORNER OF SAID SECTION 10, THENCE N31°37'28"E 47.25' TO A POINT IN THE NE 1/4 NE 1/4 OF SAID SECTION 10 WHICH BEARS S66°04'59"W 1070.32' FROM THE NORTHEAST CORNER OF SAID SECTION 10. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE EAST LINE OF THE NE 1/4 OF SAID SECTION 10 WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR NORTH. CONTAINS 0.033 ACRES MORE OR LESS.

**THE LAW OFFICE BLDG. LLC:**

BEGINNING AT A POINT IN THE NE 1/4 NE 1/4 OF SECTION 10, T2S, R1W, U.S.B.&M. WHICH BEARS S66°04'59"W 1070.32' FROM THE NORTHEAST CORNER OF SAID SECTION 10, THENCE N31°37'28"E 40.66'; THENCE N00°00'01"W 182.45' TO A POINT IN THE NE 1/4 NE 1/4 OF SAID SECTION 10 WHICH BEARS S77°14'02"W 981.35' FROM THE NORTHEAST CORNER OF SAID SECTION 10. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE EAST LINE OF THE NE 1/4 OF SAID SECTION 10 WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR NORTH. CONTAINS 0.154 ACRES MORE OR LESS.

**EARLY & JOYCE THOMAS:**

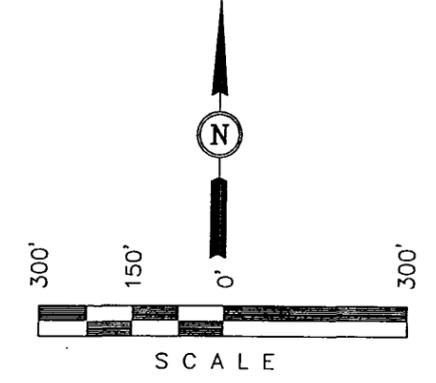
BEGINNING AT A POINT IN THE NE 1/4 NE 1/4 OF SECTION 10, T2S, R1W, U.S.B.&M. WHICH BEARS S77°14'02"W 981.35' FROM THE NORTHEAST CORNER OF SAID SECTION 10, THENCE N00°00'01"W 174.16' TO A POINT IN THE NE 1/4 NE 1/4 OF SAID SECTION 10 WHICH BEARS S87°26'45"W 958.05' FROM THE NORTHEAST CORNER OF SAID SECTION 10. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE EAST LINE OF THE NE 1/4 OF SAID SECTION 10 WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR NORTH. CONTAINS 0.120 ACRES MORE OR LESS.

END OF PROPOSED PIPELINE RIGHT-OF-WAY STA. 4+44.52 (At Existing Pipeline)

BEGINNING OF PROPOSED PIPELINE RIGHT-OF-WAY STA. 0+00 (At Edge of Damage Area)

DAMAGE AREA THOMAS #4-10B1  
 Contains 3.881 Acres

BEGINNING OF PROPOSED ROAD RIGHT-OF-WAY STA. 0+00 (At Existing Road)



**SURFACE USE AREA DESCRIPTIONS**

**MRS. J.B. THOMAS:**

BEGINNING AT A POINT IN THE NE 1/4 NE 1/4 OF SECTION 10, T2S, R1W, U.S.B.&M. WHICH BEARS S41°14'57"W 865.85' FROM THE NORTHEAST CORNER OF SAID SECTION 10, THENCE S00°12'44"W 50.63'; THENCE N89°47'16"W 457.00'; THENCE N00°12'44"E 194.76'; THENCE EAST 457.00' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS THE EAST LINE OF THE NE 1/4 OF SAID SECTION 10 WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR NORTH. CONTAINS 2.034 ACRES MORE OR LESS.

**LARRY G. AND COLEEN P. THOMAS:**

BEGINNING AT A POINT IN THE NE 1/4 NE 1/4 OF SECTION 10, T2S, R1W, U.S.B.&M. WHICH BEARS S41°14'57"W 865.85' FROM THE NORTHEAST CORNER OF SAID SECTION 10, THENCE WEST 457.00'; THENCE S00°12'44"W 175.24'; THENCE N00°12'44"E 176.93'; THENCE S89°47'16"E 457.00' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS THE EAST LINE OF THE NE 1/4 OF SAID SECTION 10 WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR NORTH. CONTAINS 1.847 ACRES MORE OR LESS.

**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert J. ...*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 164319  
 STATE OF UTAH

LINE	DIRECTION	LENGTH
L1	N89°58'21"W	431.29'
L2	N80°06'42"W	132.03'
L3	S00°12'44"W	194.76'
L4	N89°47'16"W	457.00'
L5	N00°12'44"E	193.07'
L6	N90°00'00"E	457.00'
L7	N00°12'44"E	176.93'
L8	S89°47'16"E	457.00'
L9	S00°12'44"W	175.24'
L10	N31°37'28"E	47.25'
L11	N31°37'28"E	40.66'
L12	N00°00'01"W	182.45'
L13	N00°00'01"W	174.16'

RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	RODS
MRS. J.B. THOMAS	563.32	0.388	34.141
LARRY G. AND COLEEN P. THOMAS	47.25	0.033	2.864
THE LAW OFFICE BLDG. LLC	223.11	0.154	13.522
EARLY & JOYCE THOMAS	174.16	0.120	10.555

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH - 200 EAST • (435) 789-1017  
 VERNAL, UTAH - 84078

SCALE 1" = 300'	DATE 5-9-01
PARTY J.F. P.J. D.COX	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE 4 2 1 9 8

▲ = SECTION CORNERS LOCATED.

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 05/15/2001

API NO. ASSIGNED: 43-047-34080
--------------------------------

WELL NAME: THOMAS 4-10B1  
 OPERATOR: DEVON ENERGY PROD CO LP ( N1275 )  
 CONTACT: JOHN PULLEY

PHONE NUMBER: 435-353-4121

PROPOSED LOCATION:  
 NENE 10 020S 010W  
 SURFACE: 0660 FNL 0796 FEL  
 BOTTOM: 0660 FNL 0796 FEL  
 UINTAH  
 BLUEBELL ( 65 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DRD	6/21/01
Geology		
Surface		

LEASE TYPE: 4 - Fee  
 LEASE NUMBER: FEE  
 SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: GR-WS

RECEIVED AND/OR REVIEWED:  
 Plat  
 Bond: Fed[] Ind[] Sta[] Fee[4]  
 (No. 715100753026-70 )  
 Potash (Y/N)  
 Oil Shale (Y/N) \*190-5 (B) or 190-3  
 Water Permit  
 (No. MUNICIPAL )  
 RDCC Review (Y/N)  
 (Date: \_\_\_\_\_ )  
 Fee Surf Agreement (Y/N)

LOCATION AND SITING:  
 \_\_\_\_\_ R649-2-3. Unit \_\_\_\_\_  
 \_\_\_\_\_ R649-3-2. General  
 Siting: 460 From Qtr/Qtr & 920' Between Wells  
 \_\_\_\_\_ R649-3-3. Exception  
 Drilling Unit  
 Board Cause No: 139-42 (2/6/01)  
 Eff Date: 4-12-85  
 Siting: 1320 ft. Existing well E. 660' fr. Dir. Unit Boundary.  
 \_\_\_\_\_ R649-3-11. Directional Drill

COMMENTS: Need Presite. (5-31-01)

STIPULATIONS: 1. STATEMENT OF BASIS (2 PAGES)  
2. Surface agreement

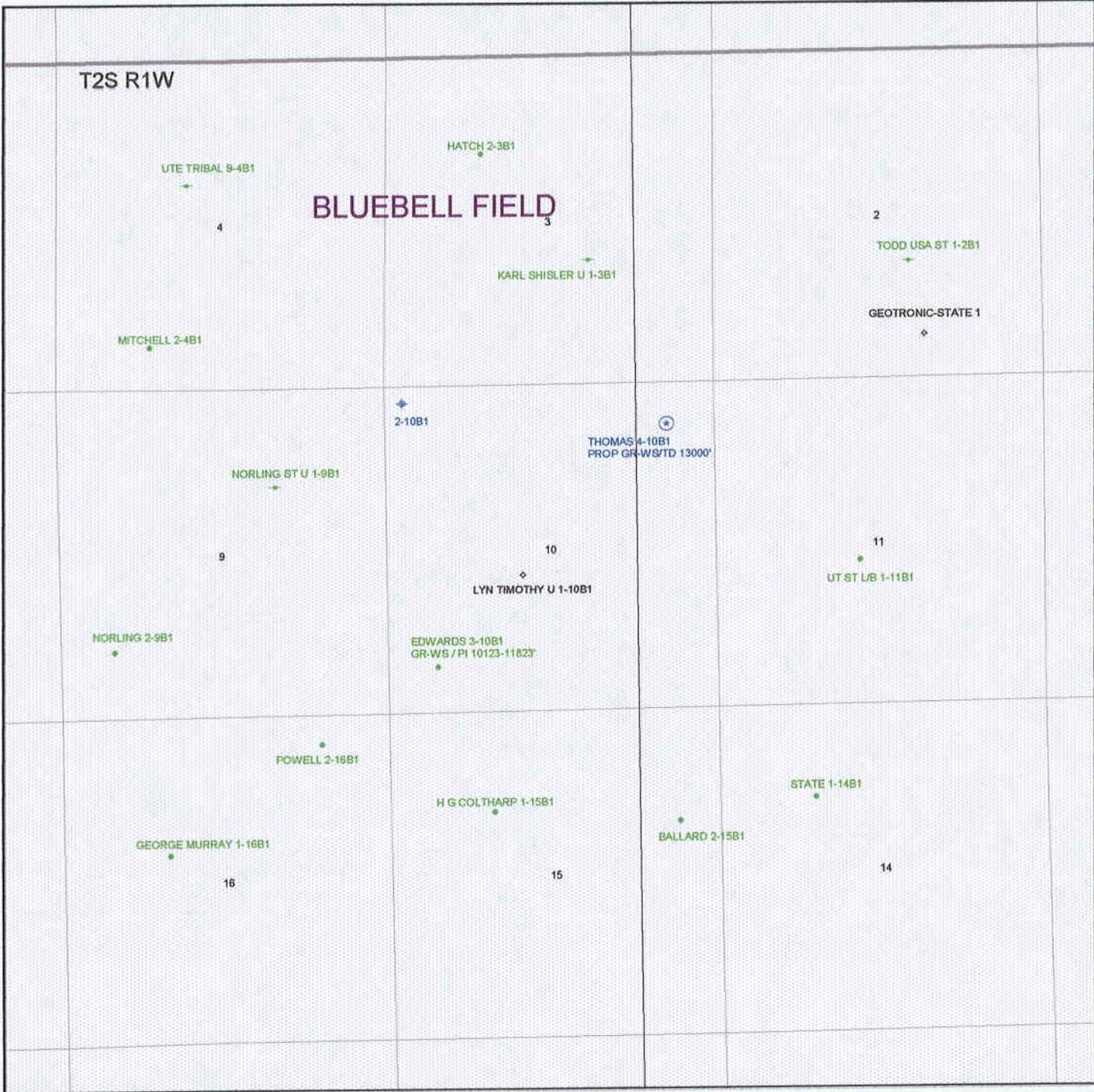


OPERATOR: DEVON ENERGY PROD CO (N1275)

SEC. 10, T2S, R1W

FIELD: BLUEBELL (065)

COUNTY: UINTAH CAUSE: 139-42 (2/640')



**DIVISION OF OIL, GAS AND MINING  
APPLICATION FOR PERMIT TO DRILL  
STATEMENT OF BASIS**

**Operator Name:** DEVON RESOURCES PRODUCTION COMPANY L.P.  
**Well Name & Number:** THOMAS 4-10B1  
**API Number:** 43-047-34080  
**Location:** 1/4,1/4 NE/NE Sec. 10 T. 2S R. 1W

**Geology/Ground Water:**

Devon proposes to set 2,500' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 500-1000'. A search of Division of Water Rights records shows 85 points of diversion for water wells within 10,000 foot radius of the center of section 10. These are listed as being used for irrigation, domestic and stock watering. Depth of these wells ranges from 100' to 740'. This would place the water producing zones in the surface alluvium and the Duchesne River Formation. The proposed casing and cement program should isolate and protect any useable ground water at this location.

**Reviewer:** Brad Hill  
**Date:** 06/13/2001

**Surface:**

The pre-drill investigation of the surface was performed on 5/31/01. Surface owner is the Thomas family. This family was represented at this investigation by Mr. James Thomas. Mr. Thomas submitted a written list of concerns, and stated verbally that the Thomas family requested Devon purchase this property from them. The written list of concerns is as follows: "05-30-01 Concerns: With the road for access and the site needs such as holding ponds, material stocks, the oil drilling rig and all associated tanks and equipment, the property would be rendered useless for any other purpose in the immediate future. Sale of the property for any other purpose would be very doubtful. Value of the property for any other use would be severely compromised. To lease or accept damages for use of the property by Devon Energy is not a viable option as we are concerned of the possibility of contamination of the land and we might be liable for clean up of oil spills or other contaminates after they leave the property. A pumping station and or storage tanks or pipe lines would severely devalue the property for future sale of housing or other uses and in our opinion is unacceptable. Is this property zoned for an oil well? As with any business you either purchase or lease the property for the intended use. One does not go onto and use another person's property without securing that right. We feel the oil business is or should be no exception. What of property tax impact on the property? To Devon Energy and other involved parties. We formally protest any further trespass on the Thomas property. We respectfully request Devon Energy to immediately enter in to negotiations with Thomas as to purchasing the property. James E. Thomas Trustee, 3860S 3200 W, West

Valley City, Utah 84119. Telephone Home 801 968 4292 Work 801 969 3555."

The above lines are an exact quote of the written concerns presented to me by Mr. Thomas.

**Reviewer:** David W. Hackford

**Date:** 6/1/2001

**Conditions of Approval/Application for Permit to Drill:**

1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

**ON-SITE PREDRILL EVALUATION**  
**Division of Oil, Gas and Mining**

**OPERATOR:** DEVON ENERGY PRODUCTION COMPANY L.P.  
**WELL NAME & NUMBER:** THOMAS 4-10B1  
**API NUMBER:** 43-047-34080  
**LEASE:** FEE **FIELD/UNIT:** BLUEBELL  
**LOCATION:** 1/4, 1/4 NE/NE SEC: 10 TWP: 2S RNG: 1W  
796' F E L 660' F N L  
**LEGAL WELL SITING:** Board Spaced area requiring 660 Setback  
and 1320 From unit boundary.  
**GPS COORD (UTM):** 12586995E 4464831N  
**SURFACE OWNER:** HALF OF SITE IS OWNED BY LARRY G. AND COLLEEN P.  
THOMAS. HALF IS OWNED BY MRS. J.B. THOMAS A.K.A. ENID P. THOMAS.

**PARTICIPANTS:**

DAVID HACKFORD (D.O.G.M), JOHN PULLEY AND CLINT TURNER (DEVON),  
JAMES AND EARL THOMAS REPRESENTED ALL LAND OWNERS.

**REGIONAL/LOCAL SETTING & TOPOGRAPHY:**

SITE IS ON AN EXTENDED FLAT RUNNING FOR OVER 2500' IN ALL  
DIRECTIONS. DRAINAGE IS SLIGHTLY TO THE SOUTH.

**SURFACE USE PLAN:**

CURRENT SURFACE USE: FARMING AND RANCHING.

PROPOSED SURFACE DISTURBANCE: LOCATION WOULD BE 407' BY  
320'. ACCESS ROAD WOULD BE 0.1 MILES.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE  
ATTACHED MAP FROM GIS DATABASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: ALL  
PRODUCTION FACILITIES WILL BE ON LOCATION AND CONSTRUCTED  
AFTER WELL IS DRILLED AND COMPLETED. THE PIPELINE TO THIS  
WELL WILL RUN 660' TO THE NORTH AND TIE INTO EXISTING LINE.

SOURCE OF CONSTRUCTION MATERIAL: TWO FOOT OF FILL MATERIAL  
WILL BE HAULED TO THIS SITE. MATERIAL WILL COME FROM A  
COMMERCIAL PIT TO BE DECIDED BY CONTRACTOR.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

**WASTE MANAGEMENT PLAN:**

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED LAND FILL.

**ENVIRONMENTAL PARAMETERS:**

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: GREASEWOOD, FOXTAIL, NATIVE GRASSES: DEER, RODENTS, SONGBIRDS, RAPTORS, RABBITS, DOMESTIC FARM ANIMALS.

SOIL TYPE AND CHARACTERISTICS: LIGHT RED SANDY CLAY LOAM.

EROSION/SEDIMENTATION/STABILITY: VERY LITTLE NATURAL EROSION. SEDIMENTATION AND STABILITY ARE NOT A PROBLEM AND LOCATION CONSTRUCTION SHOULDN'T CAUSE ANY INCREASE IN STABILITY OR EROSION PROBLEMS.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

**RESERVE PIT:**

CHARACTERISTICS: 200' BY 100' AND TEN FOOT DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): A 12 MIL LINER WILL BE REQUIRED FOR RESERVE PIT.

**SURFACE RESTORATION/RECLAMATION PLAN:**

AS PER LANDOWNER AGREEMENT.

**SURFACE AGREEMENT:** NOT AT THIS TIME.

**CULTURAL RESOURCES/ARCHAEOLOGY:** SITE IS ON FEE LAND.

**OTHER OBSERVATIONS/COMMENTS:**

THE PRE-DRILL INVESTIGATION TOOK PLACE ON A WARM, CLEAR DAY WITH NO SNOW COVER.

**ATTACHMENTS:**

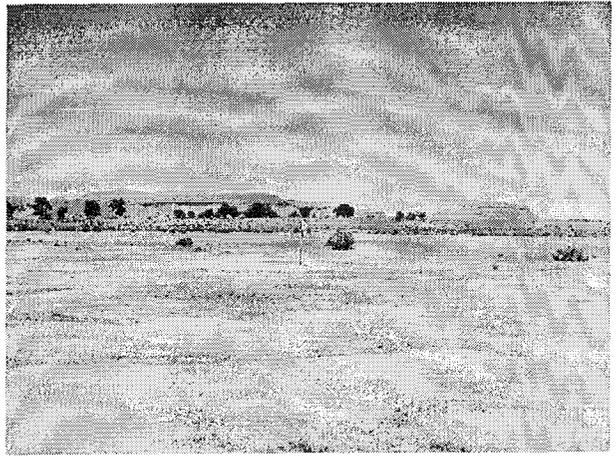
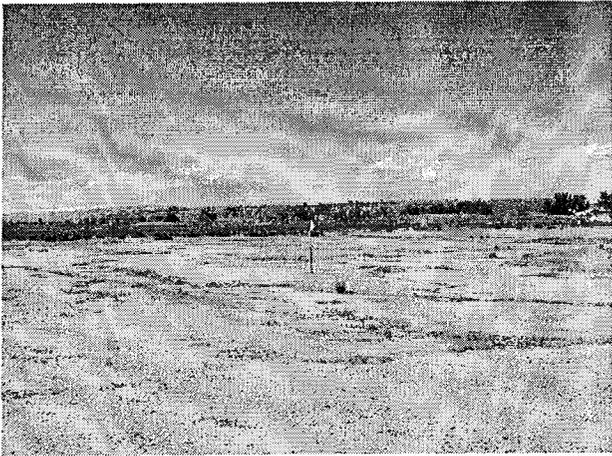
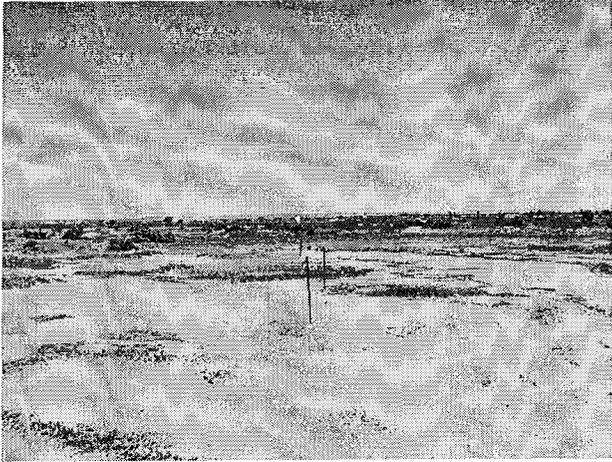
PHOTOS OF SITE WILL BE PLACED ON FILE.

DAVID W. HACKFORD  
**DOGM REPRESENTATIVE**

5/31/2001-11:00 AM  
**DATE/TIME**

Evaluation Ranking Criteria and Ranking Score  
For Reserve and On-site Pit Liner Requirements

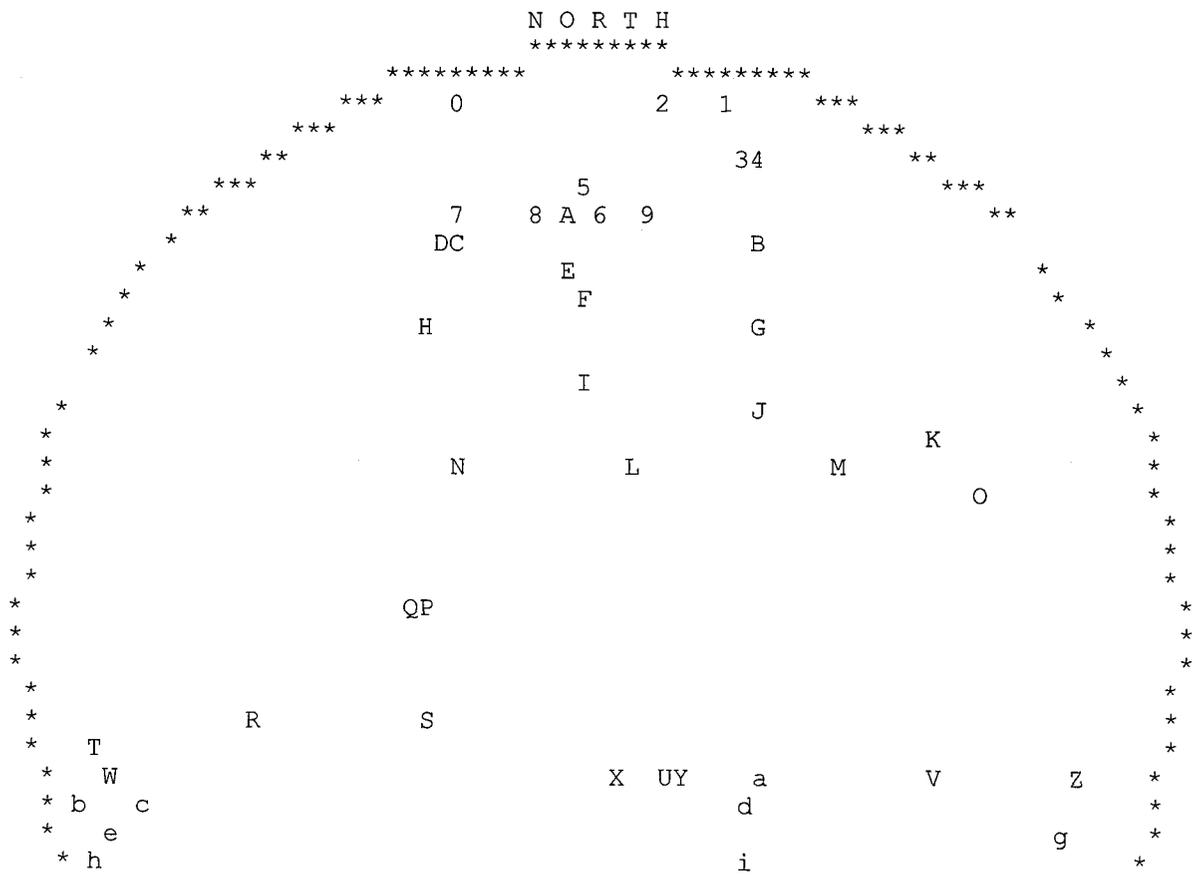
<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
<b>Distance to Groundwater (feet)</b>		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>15</u>
<b>Distance to Surf. Water (feet)</b>		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>10</u>
<b>Distance to Nearest Municipal Well (feet)</b>		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	<u>5</u>
<b>Distance to Other Wells (feet)</b>		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
<b>Native Soil Type</b>		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>0</u>
<b>Fluid Type</b>		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		<u>15</u>
<b>Drill Cuttings</b>		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
<b>Annual Precipitation (inches)</b>		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
<b>Affected Populations</b>		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
<b>Presence of Nearby Utility</b>		
<b>Conduits</b>		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>
<b>Final Score</b>		<u>45</u>



UTAH DIVISION OF WATER RIGHTS  
WATER RIGHT POINT OF DIVERSION PLOT CREATED WED, JUN 13, 2001, 9:24 AM  
PLOT SHOWS LOCATION OF 85 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 10000 FEET FROM A POINT  
FEET, FEET OF THE CT CORNER,  
SECTION 10 TOWNSHIP 2S RANGE 1W US BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 4000 FEET







	Taylor, Joe & Charlene & Maria				Route 1, Box 1045				Roosevelt								
E	<u>4310535</u>	.0000	1.73	6	100	-	350	<u>N</u>	S	1750	E	2110	NW	3	2S	1W	US
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING				Rt. 1 Box 1055				PRIORITY DATE: 06/21/199				Roosevelt				
	Pectol, Leroy Fon																
F	<u>43 8400</u>	.0150	.00	6		280	1977	<u>Y</u>	N	400	E	2430	W4	3	2S	1W	US
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING				Route #1 P.O. Box 6-A				PRIORITY DATE: 04/12/197				Roosevelt				
	Pectol, Leroy F. and Merrilee C.																
G	<u>43 8096</u>	.0150	.00	6		400	1980	<u>Y</u>	S	80	E	160	W4	2	2S	1W	US
	WATER USE(S): IRRIGATION STOCKWATERING				Route 1				PRIORITY DATE: 06/07/197				Roosevelt				
	Birchell, Norman G.																
H	<u>4310256</u>	.0150	.00	6	150	-	250	<u>N</u>	S	160	W	350	E4	4	2S	1W	US
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING				540 South 500 East				PRIORITY DATE: 08/26/199				Roosevelt				
	Soto, Juana																
I	<u>43 9427</u>	.0150	.00	6	100	-	250	<u>N</u>	N	1850	W	350	S4	3	2S	1W	US
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING				Route 1 Box 201 H				PRIORITY DATE: 08/18/198				Roosevelt				
	Himes, Sharon																
J	<u>43 6822</u>	.0150	.00	6		200	1971	<u>Y</u>	N	1400	E	90	SW	2	2S	1W	US
	WATER USE(S): IRRIGATION DOMESTIC				Box 233				PRIORITY DATE: 07/30/197				Roosevelt				
	Birchell, Barry K.																
K	<u>43 8341</u>	.0150	.00	7		360	1978	<u>Y</u>	N	476	E	316	S4	2	2S	1W	US
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING				P.O. Box 1892				PRIORITY DATE: 10/18/197				Roosevelt				
	Page, Morris M.																
L	<u>43 4928</u>	.0070	.00	6		290			N	185	E	481	S4	3	2S	1W	US
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING								PRIORITY DATE: 02/20/192				Roosevelt				
	Shisler, Thomas R.																
M	<u>43 3263</u>	.0150	.00	8		421			N	168	E	1298	SW	2	2S	1W	US
	WATER USE(S): DOMESTIC STOCKWATERING								PRIORITY DATE: 08/06/194				Roosevelt				
	Birchell, Ida																
N	<u>43 4996</u>	.0030	.00	2		135			N	117	E	122	SW	3	2S	1W	US
	WATER USE(S): DOMESTIC STOCKWATERING				Tru 675 East 500 South, 5th Floor				PRIORITY DATE: 00/00/191				Salt Lake City				
	State of Utah School & Institutional																
O	<u>43 4922</u>	.0010	.00	2		300			S	104	W	1320	NE	11	2S	1W	US
	WATER USE(S): DOMESTIC STOCKWATERING				RFD #1				PRIORITY DATE: 00/00/192				Roosevelt				
	Warthen, Thomas A.																
P	<u>43 1980</u>	.0150	.00	6		740			N	650	W	250	E4	9	2S	1W	US
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING								PRIORITY DATE: 06/21/196								

Martin, Water J.										Roosevelt						
P	<u>43 9338</u>	.0150	.00	6	460		<u>N</u>	N	550	W	300	E4	9	2S	1W	US
	WATER USE(S): IRRIGATION DOMESTIC										PRIORITY DATE: 02/02/198					
	White, S. Kim										Roosevelt					
	56 North State 44-2															
Q	<u>43 9518</u>	.0150	.00	6	174	1986	<u>Y</u>	N	250	W	600	E4	9	2S	1W	US
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE: 03/09/198					
	White, Kolleen										Roosevelt,					
	Rt. 1, Box 5-B															
R	<u>43 9731</u>	.0150	.00	6	570	1985	<u>Y</u>	N	1420	W	560	S4	9	2S	1W	US
	WATER USE(S): DOMESTIC OTHER										PRIORITY DATE: 08/07/198					
	Burdick, John W.										Roosevelt					
	P. O. Box 459															
S	<u>43 8922</u>	.0150	.00	6	188	1986	Y	N	1164	W	342	SE	9	2S	1W	US
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE: 03/16/198					
	Babcock, Gary and Revon										Roosevelt					
	Rt.1 Box 1036															
T	<u>43 8188</u>	.0150	.00	6	210	1977	Y	N	770	W	600	SE	8	2S	1W	US
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE: 11/18/197					
	Branch, Lloyd D. and Juanita J.										Roosevelt					
	Star Rt. Box 2A															
U	<u>43 7475</u>	.0150	.00	6	50 - 500			N	360	E	1160	S4	10	2S	1W	US
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE: 04/22/197					
	Thomson, David M. & Sandra L.										Roosevelt					
	Route 1, Box 104A															
V	<u>43 3319</u>	.0100	.00	5	295			N	240	E	320	S4	11	2S	1W	US
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE: 03/25/194					
	Brighton, S. A.										Roosevelt					
W	<u>43 2982</u>	.0150	.00	4	220	1978	<u>Y</u>	N	238	W	440	SE	8	2S	1W	US
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE: 10/20/198					
	McCathern, Bennett and Bobbie										Miami					
	Rt. 1, Box 22															
X	<u>43 7347</u>	.0150	.00	8	200 - 250			N	110	W	2315	SE	10	2S	1W	US
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE: 04/25/197					
	Chidester, Gregory Roy										Roosevelt					
	Box 1403															
Y	<u>43 7418</u>	.0150	.00	6	360	1974	<u>Y</u>	N	100	E	1420	S4	10	2S	1W	US
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE: 02/27/197					
	Jones, Leverett A. and Maxine A.										Roosevelt					
	Route 2, Box 56-C															
Z	<u>43 3249</u>	.0030	.00					N	66	E	150	SW	12	2S	1W	US
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE: 05/17/194					
	Wiscombe, Arthur										Roosevelt					
a	<u>43 4998</u>	.0006	.00	1	302			N	65	E	65	SW	11	2S	1W	US
	WATER USE(S): DOMESTIC STOCKWATERING										PRIORITY DATE: 00/00/191					

## State of Utah School &amp; Institutional Tru 675 East 500 South, 5th Floor

Salt Lake City

a	<u>43 5032</u>	.0560	.00	6	338		N	66	E	66	SW 11	2S	1W	US	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE: 00/00/191				
	Anderson, Angus										Roosevelt				
b	<u>43 3645</u>	.0150	.00	5	170		S	100	W	1125	NE 17	2S	1W	US	
	WATER USE(S): DOMESTIC STOCKWATERING										PRIORITY DATE: 03/02/195				
	Gardner, Bert R.										Roosevelt				
c	<u>43 3264</u>	.0070	.00	4	686		<u>N</u>	S	177	E	26	NW 16	2S	1W	US
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE: 02/09/194				
	Allred, Louis E. 320 5th Avenue										Salt Lake City				
d	<u>43 4912</u>	.0003	.00	6	400		<u>N</u>	S	272	W	148	NE 15	2S	1W	US
	WATER USE(S): DOMESTIC STOCKWATERING										PRIORITY DATE: 02/27/193				
	Detomasi, Peter										Roosevelt				
e	<u>43 7255</u>	.0150	.00	6	700	1973	<u>Y</u>	S	600	W	470	NE 17	2S	1W	US
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE: 09/11/197				
	Willis, John A. Star Route										Roosevelt				
f	<u>43 3451</u>	.0150	.00	8	178		S	1425	W	400	NE 17	2S	1W	US	
	WATER USE(S): DOMESTIC STOCKWATERING										PRIORITY DATE: 05/28/195				
	Foley, Matthew R.										Roosevelt				
g	<u>43 3254</u>	.0110	.00				S	905	W	152	NE 14	2S	1W	US	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE: 09/09/194				
	Angus, L. M. Underground Water Well										Roosevelt				
h	<u>43 6861</u>	.0150	.00	8	630		S	1200	W	700	NE 17	2S	1W	US	
	WATER USE(S): IRRIGATION DOMESTIC										PRIORITY DATE: 03/13/197				
	Adams, Cleo 341 Garfield Avenue										Salt Lake City				
i	<u>43 6832</u>	.0150	.00	6	192	1973	<u>Y</u>	S	1290	W	133	NE 15	2S	1W	US
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE: 08/27/197				
	Whitmore, B. Y.										Roosevelt				
j	<u>43 1998</u>	.0150	.00	6	344	1969	Y	S	1420	E	1000	NW 13	2S	1W	US
	WATER USE(S): IRRIGATION DOMESTIC										PRIORITY DATE: 01/20/196				
	Rasmussen, Jack and Nona 9417 South 200 East										Sandy				
k	<u>43 3479</u>	.0150	.00	6	500		N	350	W	1586	E4 16	2S	1W	US	
	WATER USE(S): DOMESTIC STOCKWATERING										PRIORITY DATE: 06/27/195				
	Smith, E.H.										Roosevelt				
l	<u>43 4930</u>	.0005	.00	6	654		N	341	W	181	E4 14	2S	1W	US	
	WATER USE(S): DOMESTIC STOCKWATERING										PRIORITY DATE: 07/10/191				

Angus, Hannah										Roosevelt					
m	43 9081	.0150	.00	6	576	1983	<u>Y</u>	N	200	E	1120	W4 16	2S	1W	US
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE: 10/07/198				
	Wills, John A.										Roosevelt				
	Star Route Box 2														
m	43 8675	.0150	.00	8	580	1983	<u>Y</u>	N	100	E	1120	W4 16	2S	1W	US
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE: 07/08/198				
	Wills, John A.										Roosevelt				
	Star Route Box 2														
n	43 3266	.0070	.00	4	600			N	200	E	2540	W4 15	2S	1W	US
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE: 07/18/194				
	Gillespie, J. Robert										Roosevelt				
o	43 3294	.0030	.00	8	75			N	115	E	173	W4 14	2S	1W	US
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE: 09/22/194				
	Anderson, Angus										Roosevelt				
p	43 3420	.0150	.00	4	150 - 300			N	60	W	460	E4 16	2S	1W	US
	WATER USE(S): DOMESTIC										PRIORITY DATE: 11/30/195				
	Santio, Jack										Ouray				
q	43 4915	.0025	.00	6	625		<u>N</u>	N	1797	E	498	SW 15	2S	1W	US
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE: 10/10/191				
	Laris, Louis										Roosevelt				
r	43 2508	.0170	.00	8	583	1947	<u>Y</u>	S	990	E	190	W4 15	2S	1W	US
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE: 01/21/194				
	Swain, Burtrand										American Fork				
s	43 1673	.2400	.00	Underground Water Well				N	1540	E	1805	SW 15	2S	1W	US
	WATER USE(S): IRRIGATION DOMESTIC										PRIORITY DATE: 11/06/195				
	Timothy, Presley										Roosevelt				
	Box 156														
s	43 3240	.0250	.00	8	200			N	1510	E	1800	SW 15	2S	1W	US
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE: 09/02/193				
	Mower, Melvin R.										Roosevelt				
t	43 3310	.0130	.00	6	180			N	1320	E	1320	SW 14	2S	1W	US
	WATER USE(S): STOCKWATERING										PRIORITY DATE: 02/06/194				
	Brown, E. L.										Roosevelt				
u	43 3238	.0160	.00	Underground Water Well				N	1261	W	153	SE 15	2S	1W	US
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE: 11/25/193				
	Harrison, George H.										Roosevelt				
v	43 3551	.0150	.00	6	700			S	1584	W	924	E4 14	2S	1W	US
	WATER USE(S): DOMESTIC STOCKWATERING										PRIORITY DATE: 10/10/195				

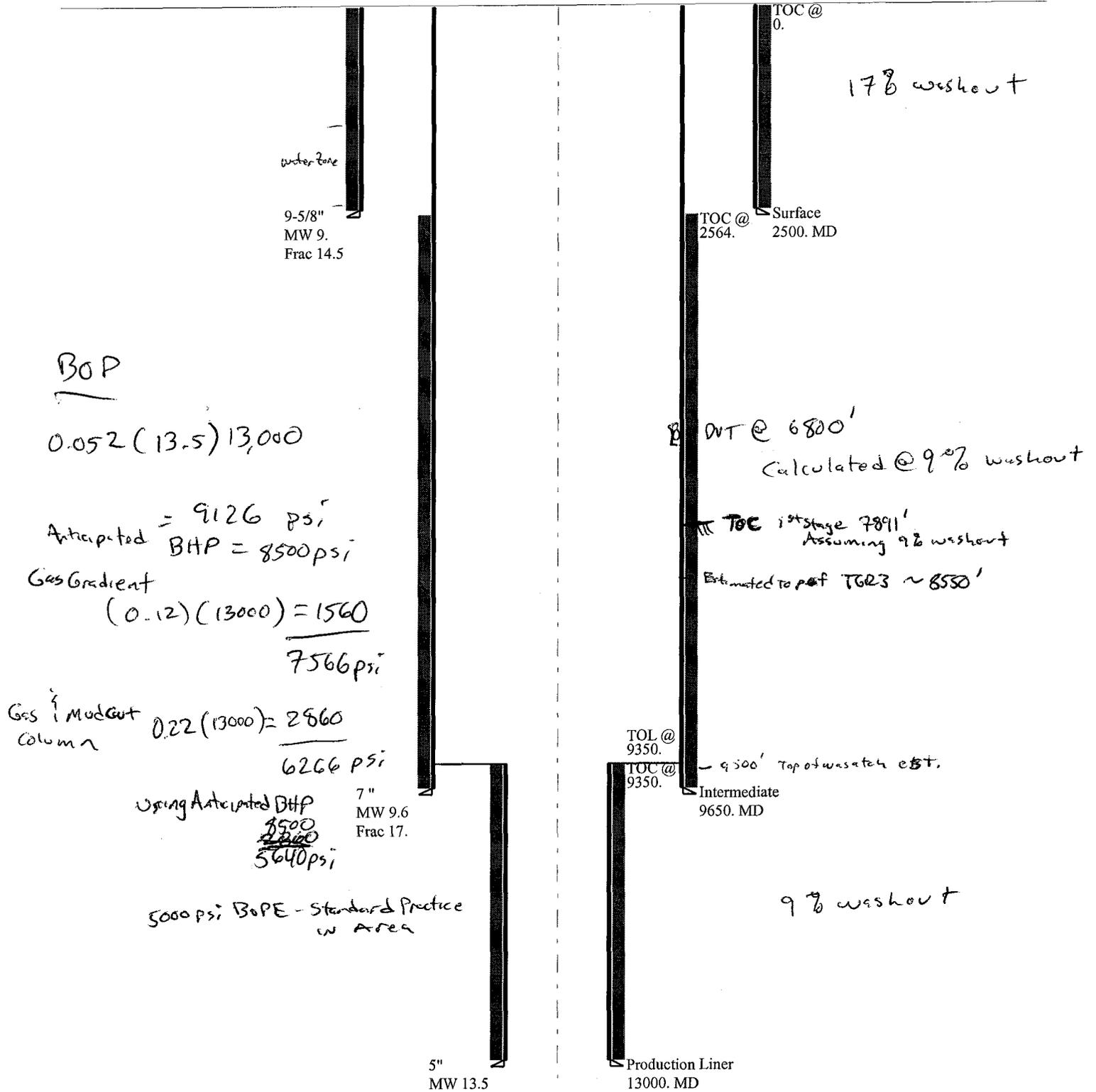


		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING														PRIORITY DATE: 07/21/194	
		Shisler, Thomas														Roosevelt	
05	<u>43 6810</u>	.0250	.00	6	400		S	130	E	70	N4	23	2S	1W	US	PRIORITY DATE: 00/00/192	
		WATER USE(S): DOMESTIC STOCKWATERING														Roosevelt	
		Dillman, Mildred M.															
06	<u>43 9960</u>	.0150	.00	6	75 - 300		S	130	E	1700	NW	22	2S	1W	US	PRIORITY DATE: 02/17/198	
		WATER USE(S): IRRIGATION DOMESTIC OTHER														Roosevelt	
		Ross, Devona			Route 2, Box 2145												
07	<u>43 3640</u>	.0070	.00	2	532		<u>N</u>	S	602	E	1411	NW	22	2S	1W	US	PRIORITY DATE: 08/30/193
		WATER USE(S): IRRIGATION DOMESTIC OTHER														Roosevelt	
		Malin, Wayne P.															
08	<u>43 5004</u>	.0020	.00	4	525		S	135	W	1298	NE	22	2S	1W	US	PRIORITY DATE: 00/00/191	
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING														Roosevelt	
		McConkie, Wilford W.															
09	<u>43 4936</u>	.0030	.00	36	13		S	188	W	1801	NE	22	2S	1W	US	PRIORITY DATE: 00/00/191	
		WATER USE(S): STOCKWATERING														Roosevelt	
		Johnson, Clara L.															
0A	<u>43 3295</u>	.0150	.00	4	403		S	256	W	204	NE	22	2S	1W	US	PRIORITY DATE: 09/22/194	
		WATER USE(S): DOMESTIC														Roosevelt	
		Eldredge, Melba															
0B	<u>43 3396</u>	.0220 OR	15.90	5	540		S	528	W	237	NE	21	2S	1W	US	PRIORITY DATE: 10/17/195	
		WATER USE(S): MUNICIPAL														Roosevelt	
		Roosevelt City Corporation			255 South State Street (36-8)												
0C	<u>43 3348</u>	.0364	.00	5	528		S	554	E	704	NW	22	2S	1W	US	PRIORITY DATE: 11/26/194	
		WATER USE(S): DOMESTIC OTHER														Roosevelt	
		Larsen, Clair C.															
0D	<u>43 3353</u>	.0170	.00	7	550		<u>N</u>	S	1295	E	1075	NW	22	2S	1W	US	PRIORITY DATE: 12/18/194
		WATER USE(S): IRRIGATION DOMESTIC														Roosevelt	
		Harmston, Eugene															

# Thomas 4-10B1

## Casing Schematic

Surface



Well name:	<b>Thomas 4-10B1</b>	
Operator:	<b>Devon Energy Production Company, L.P.</b>	Project ID:
String type:	Surface	43-047-34080
Location:	Uintah County	

**Design parameters:**  
**Collapse**  
Mud weight: 9.000 ppg  
Design is based on evacuated pipe.

**Minimum design factors:**  
**Collapse:**  
Design factor 1.125

**Environment:**  
H2S considered? No  
Surface temperature: 75 °F  
Bottom hole temperature: 110 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 1,500 ft

**Burst:**  
Design factor 1.00

Cement top: Surface

**Burst**  
Max anticipated surface pressure: 0 psi  
Internal gradient: 0.494 psi/ft  
Calculated BHP 1,234 psi  
  
No backup mud specified.

**Tension:**  
8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.  
Neutral point: 2,167 ft

**Re subsequent strings:**  
Next setting depth: 9,650 ft  
Next mud weight: 9.500 ppg  
Next setting BHP: 4,762 psi  
Fracture mud wt: 14.500 ppg  
Fracture depth: 2,500 ft  
Injection pressure 1,883 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2500	9.625	36.00	J-55	ST&C	2500	2500	8.796	178

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1169	2020	1.728	1234	3520	2.85	90	394	4.38 J

Prepared by: Dustin Doucet  
Utah Div. of Oil & Mining

Phone: (801) 538-5281  
FAX:

Date: June 18, 2001  
Salt Lake City, Utah

Engineering Stipulations: None  
No biaxial correction for tension is made.  
Collapse is based on a vertical depth of 2500 ft, a mud weight of 9 ppg. The casing is considered to be evacuated for collapse purposes.  
In addition, burst strength is biaxially adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

Well name:	<b>Thomas 4-10B1</b>	
Operator:	<b>Devon Energy Production Company, L.P.</b>	Project ID:
String type:	Intermediate	43-047-34080
Location:	Uintah County	

<b>Design parameters:</b>	<b>Minimum design factors:</b>	<b>Environment:</b>
<b>Collapse</b>	<b>Collapse:</b>	H2S considered? No
Mud weight: 9.600 ppg	Design factor 1.125	Surface temperature: 65 °F
Design is based on evacuated pipe.		Bottom hole temperature: 190 °F
		Temperature gradient: 1.30 °F/100ft
		Minimum section length: 1,500 ft
	<b>Burst:</b>	Cement top: 2,564 ft
	Design factor 1.00	
<b>Burst</b>		Non-directional string.
Max anticipated surface pressure: 0 psi	<b>Tension:</b>	
Internal gradient: 0.701 psi/ft	8 Round STC: 1.80 (J)	
Calculated BHP 6,768 psi	8 Round LTC: 1.80 (J)	
No backup mud specified.	Buttress: 1.60 (J)	
	Premium: 1.50 (J)	
	Body yield: 1.50 (B)	
	Tension is based on air weight.	<b>Re subsequent strings:</b>
	Neutral point: 8,253 ft	Next setting depth: 13,000 ft
		Next mud weight: 13,500 ppg
		Next setting BHP: 9,117 psi
		Fracture mud wt: 17,000 ppg
		Fracture depth: 9,650 ft
		Injection pressure 8,522 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	9650	7	26.00	HCP-110	LT&C	9650	9650	6.151	505.9

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4812	7800	1.621	6768	9955	1.47	251	693	2.76 J

Prepared by: Dustin Doucet  
Utah Div. of Oil & Mining

Phone: (801) 538-5281  
FAX:

Date: June 18, 2001  
Salt Lake City, Utah

Engineering Stipulations: None  
 No biaxial correction for tension is made.  
 Collapse is based on a vertical depth of 9650 ft, a mud weight of 9.6 ppg. The casing is considered to be evacuated for collapse purposes.  
 In addition, burst strength is biaxially adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

Well name:	<b>Thomas 4-10B1</b>	
Operator:	<b>Devon Energy Production Company, L.P.</b>	
String type:	Production Liner	Project ID: 43-047-34080
Location:	Uintah County	

<b>Design parameters:</b>	<b>Minimum design factors:</b>	<b>Environment:</b>
<u>Collapse</u>	<u>Collapse:</u>	H2S considered? No
Mud weight: 13.500 ppg	Design factor 1.125	Surface temperature: 65 °F
Design is based on evacuated pipe.		Bottom hole temperature: 234 °F
		Temperature gradient: 1.30 °F/100ft
		Minimum section length: 1,500 ft
	<u>Burst:</u>	Cement top: 7,101 ft
	Design factor 1.00	
<u>Burst</u>		
Max anticipated surface pressure: 0 psi		
Internal gradient: 0.701 psi/ft	<u>Tension:</u>	Non-directional string.
Calculated BHP 9,117 psi	8 Round STC: 1.80 (J)	
	8 Round LTC: 1.80 (J)	
No backup mud specified.	Buttress: 1.60 (J)	
	Premium: 1.50 (J)	
	Body yield: 1.50 (B)	
	Tension is based on air weight.	
	Neutral point: 10,328 ft	

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	13000	5	18.00	P-110	lush Seal-Loc	13000	13000	4.151	476.2

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	9117	13470	1.478	9117	13940	1.53	234	432	1.85 J

Prepared by: Dustin Doucet  
Utah Div. of Oil & Mining

Phone: (801) 538-5281  
FAX:

Date: June 18,2001  
Salt Lake City, Utah

Engineering Stipulations: None  
 No biaxial correction for tension is made.  
 Collapse is based on a vertical depth of 13000 ft, a mud weight of 13.5 ppg The casing is considered to be evacuated for collapse purposes  
 In addition, burst strength is biaxially adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*



**ENERGY PRODUCTION COMPANY, L.P.**

20 North Broadway, Suite 1500  
Oklahoma City, Oklahoma 73102-8260

Telephone: (405) 228-4230  
Fax: (405) 552-4554

July 23, 2001

**VIA FEDEX OVERNIGHT NEXT DAY DELIVERY**

State of Utah, Department of Natural Resources  
Division of Oil, Gas and Mining  
Attn: Lisha Cordova  
1594 West North Temple, Suite 1210  
Salt Lake City, UT 84114-5801

**RE: Surface Use Affidavit  
Thomas 4-10B1  
Section 10-T2S-R1W  
Unitah Co., Utah**

Dear Lisha,

Enclosed is the Surface Use Affidavit in regards to the Referenced well and Devon's pending Application for Permit to Drill (APD) for the Thomas 4-10B1 well in Unitah Co., UT. We would appreciate an expeditious approval of the APD, in that we need to commence immediately building the location.

If you have any questions, please contact W. P. McAlister at the phone number above.

Sincerely,



Kim Robertson

Enclosure

STATE OF UTAH )

COUNTY OF UNITAH )

**AFFIDAVIT**

W. P. McAlister, of lawful age, being first duly sworn, upon oath deposes and says:

THAT affiant is employed as a Landman with Devon Energy Production Company, L. P. in Oklahoma City, Oklahoma.

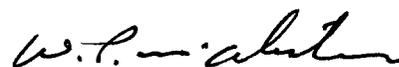
THAT Devon Energy Production Company, L. P. has proposed the drilling of the Thomas 4-10B1 Well on the following described land located in Unitah County, Utah, to wit:

Township 2 South, Range 1 West, USB & M  
Section 10: NE/4

THAT Devon Energy Production Company, L. P. entered into good faith negotiations with Mr. James E. Thomas, Raymond E. Thomas, Bruce G. Thomas, 3860 South 3200 West, West Valley City, UT 84119 and Larry G. Thomas and wife, Coleen Thomas, 129 West Country Springs Circle, Bountiful, UT 84010 (Surface Owners) for the above described surface for the Settlement of Surface Use and the anticipated damages to growing crops for the proposed drilling of the Thomas 4-10B1 well, located 660' FNL & 796' FEL, Section 10, T2S-R1W, Unitah County, Utah. Said good faith negotiations included an offer which was fair, equitable and consistent with other offers made and accepted in the area by other fee surface owners for similar disturbances in the drilling of test wells for the production of oil and gas.

THAT Surface Owners rejected Devon Energy Production Company's fair and equitable surface damage settlement offer for the drilling of the Thomas 4-10B1 well in Unitah County, Utah.

FURTHER affiant sayeth not.

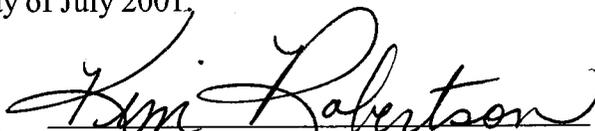


W. P. McAlister

Subscribed and sworn to, before me, this 23th day of July 2001,

My commission expires:

September 23, 2002

  
Notary Public for the State of Oklahoma  
Residing at Oklahoma County, Oklahoma



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Kathleen Clarke  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

July 30, 2001

Devon Energy Production Company, LP  
PO Box 290  
Neola, UT 84053

Re: Thomas 4-10B1 Well, 660' FNL, 796' FEL, NE NE, Sec. 10, T. 2 South, R. 1 West,  
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34080.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza  
Associate Director

er

Enclosures

cc: Uintah County Assessor

**Operator:** Devon Energy Production Company, LP

**Well Name & Number** Thomas 4-10B1

**API Number:** 43-047-34080

**Lease:** FEE

**Location:** NE NE      **Sec.** 10      **T.** 2 South      **R.** 1 West

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

5. In accordance with Rule R649-3-34(9), the Division of Oil, Gas and Mining shall establish minimum wellsite restoration requirements for this well. Prior to plugging and abandonment of this well, the operator shall notify the Division and allow the Division to establish such minimum wellsite restoration requirements in advance of the operator commencing plugging and abandonment operations.

TRANSACTION REPORT

P. 01

AUG-08-2001 WED 12:03 PM

FOR: OIL, GAS & MINING

801 359 3940

DATE	START	RECEIVER	TX TIME	PAGES	TYPE	NOTE	M#	DP
AUG-08	12:01 PM	14353534139	2' 07"	7	SEND	OK	814	
TOTAL :						2M 7S	PAGES:	7



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Kathleen Clarke  
Executive Director  
Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

## UTAH DIVISION OF OIL, GAS AND MINING FACSIMILE COVER SHEET

DATE: 8/8/01

FAX #: 435-353-4139

ATTN: John Pulley 353-5785

COMPANY: Devon Energy

DEPARTMENT: \_\_\_\_\_

NUMBER OF PAGES: (INCLUDING THIS ONE) 7

FROM: Earlene Russell 538-5277

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: DEVON ENERGY CORPORATION

Well Name: THOMAS 4-10B1

Api No. 43-047-34080 LEASE TYPE: FEE

Section 10 Township 02S Range 01W County UINTAH

Drilling Contractor NEIGHBORS DRILLING RIG # 266

SPUDDED:

Date 09/13/2001

Time 8:00 AM

How ROTARY

Drilling will commence \_\_\_\_\_

Reported by LARRY COOK

Telephone # 1-435-823-1579

Date 09/13/2001 Signed: CHD

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: DEVON ENERGY PRODUCTION C. L.P. Operator Account Number: N 1275  
 Address: PO BOX 290  
city NEOLA  
state UT zip 84053 Phone Number: (435) 353-4121

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304734080	THOMAS 4-10B1		NENE	10	2S	1W	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	13284	9/13/2001			9/24/01 9/13/2001	
Comments: 9-24-01							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

CRAIG GOODRICH

Name (Please Print)

*Craig Goodrich*  
Signature

PRODUCTION FOREMAN

Title

9/17/2001

Date

RECEIVED

SEP 19 2001

DIVISION OF  
OIL, GAS AND MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number

FEE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

THOMAS #4-10B1

10. API Well Number

43-047-34080

11. Field and Pool, or Wildcat

BLUEBELL/LGR-WASATCH

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well

Oil Well  Gas well  Other (specify)

2. Name of Operator

Devon Energy Production Company, L.P.

3. Address of Operator

P.O. Box 290 Neola, UT 84053

4. Telephone

435-353-4121

5. Location of Well

Footage : 660' FNL 796' FEL

County : UINTAH

QQ, Sec. T., R., N : NENE 10 T2S RW 16W

State : UTAH

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**

(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonme *                                    | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                                  | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                                | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                        | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                                 | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>WEEKLY DRILLING REPORT</u> |   |

Date of Work Completio 21-Sep-01

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

9/13/2001, SPUD WELL @ 07:00.

9/13/2001 TO 9/16/200, DRILL 12.250" OD HOLE FROM SURFACE TO 2710' DISPLACE HOLE W/ 12.8# MUD.

9/17/2001, RUN 9 5/8" GUIDE SHOE, 2 JTS. 9 5/8", 40#, K-55 CASING, FLOAT COLLAR, 21 JTS. 9 5/8".

K-55, 40.0#, CASING, 33 JTS, 9 5/8", 36#, K-55 CASING, 3 JTS. 9 5/8", 40#, K-55 CASING, RU HALLIBURTON, MIX AND PUMP 10 BBLs. SUPER FLUSH, 590 SX. HALCO LITE, 65% CEMENT, 35% POZ, 6% GEL, 3% CC, .125#/SX.

POLY FLAKES, MIXED @ 12.7 PPG, 1.83 YIELD, DISPLACED W/ 200 BBLs. FRESH WATER, FLOATS HELD OK, CIRCULATE W/ FULL RETURNS, NO CMENET TO SURFACE. PICK UP 160', 1" PIPE TO TOP OUT.

MIX AND PUMP 175 SX. PREM. AG 300 W/ 3% CC, 15.8 PPG, 1.16 YIELD, CIRCULATE 7 BBLs. CEMENT TO SURFACE.

9/18/2001 ND DIVERTER SYSTEM, CUT OFF 9 5/8" CSG., WELD ON 11" 5M X 9 5/8" CSG HEAD, TEST TO 1000 PSI. OK NU BOP, TEST BOP TO 250 PSI LOW, 5000 PSI HIGH ON HYDRILL,

9/19/2001 TO 9/21.2001, PRESSURE TEST CASING TO 2000 PSI, HOOK UP FLOWLINE, DRILL 8.750" OD HOLE FROM 2,616' TO 5,066'.

**RECEIVED**

SEP 26 2001

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Craig Goodrich

Title

Production Foreman

Date

24-Sep-01

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number

FEE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

THOMAS #4-10B1

10. API Well Number

43-047-34080

11. Field and Pool, or Wildcat

BLUEBELL/LGR-WASATCH

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well

Oil Well  Gas well  Other (specify)

2. Name of Operator

Devon Energy Production Company, L.P.

3. Address of Operator

P.O. Box 290 Neola, UT 84053

4. Telephone

435-353-4121

5. Location of Well

Footage : 660' FNL 796' FEL

County : UINTAH

QQ, Sec, T., R., N : NENE 10 T2S RW 1W

State : UTAH

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonme *                                    | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                                  | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                                | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                        | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                                 | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>WEEKLY DRILLING REPORT</u> |   |

Date of Work Completio 28-Sep-01

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form  
\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

9/21/2001 TO 9/28/2001, CONTINUE TO DRILL 8.750" OD HOLE FROM 5,066' TO 7,171'.

RECEIVED

10/1/01

DIVISION OF  
OIL, GAS, AND MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Craig Goodrich *Craig Goodrich*

Title

Production Foreman

Date

1-Oct-01

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

6. Lease description and Serial Number

FEE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

THOMAS #4-10B1

10. API Well Number

43-047-34080

11. Field and Pool, or Wildcat

BLUEBELL/LGR-WASATCH

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well

Oil Well     Gas well     Other (specify)

2. Name of Operator

Devon Energy Production Company, L.P.

3. Address of Operator

P.O. Box 290    Neola, UT    84053

4. Telephone

435-353-4121

5. Location of Well

Footage : 660' FNL 796' FEL

County : UINTAH

QQ, Sec, T., R., N: NENE 10 T2S R1W

State : UTAH

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**

(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment *                                  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                                  | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                                | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                        | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                                 | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>WEEKLY DRILLING REPORT</u> |   |

Date of Work Completion 5-Oct-01

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form  
\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

9/28/2001 TO 10/05/2001, CONTINUE TO DRILL 8.750" OD HOLE FROM 7,171' TO 8,645'.

**RECEIVED**

OCT 10 2001

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Craig Goodrich *Craig Goodrich*

Production Foreman

Date

8-Oct-01

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number

FEE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

THOMAS #4-10B1

10. API Well Number

43-047-34080

11. Field and Pool, or Wildcat

BLUEBELL/LGR-WASATCH

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well

Oil Well  Gas well  Other (specify)

2. Name of Operator

Devon Energy Production Company, L.P.

3. Address of Operator

P.O. Box 290 Neola, UT 84053

4. Telephone

435-353-4121

5. Location of Well

Footage : 660' FNL 796' FEL

County : UINTAH

QQ, Sec. T., R., N: NENE 10 T2S R1W

State : UTAH

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
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| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**

(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonme *                                    | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                                  | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                                | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                        | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                                 | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>WEEKLY DRILLING REPORT</u> |   |

Date of Work Completio 12-Oct-01

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

10/05/2001 TO 10/10/2001, CONTINUE TO DRILL 8.750" OD HOLE FROM 8,645' TO 9506'.

10/11/2001, TOOH AND LOG WELL TO 9501'

10/12/2001, RI AND CONDITION WELL, POOH AND LD DRILL PIPE, START TO RIH W/ 7" CASING AS FOLLOWS  
7" FLOAT SHOE - 1.35, 2 JTS. 7" 26#, P-110 CASING - 89.64, 7" FLOAT COLLAR - 1.25, 280 JTS. 7", 26#, P-110 CASING - 9370.61'

**RECEIVED**

OCT 19 2001

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Craig Goodrich *Craig Goodrich*

Title

Production Foreman

Date

18-Oct-01

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number

FEE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

THOMAS #4-10B1

10. API Well Number

43-047-34080

11. Field and Pool, or Wildcat

BLUEBELL/LGR-WASATCH

**SUNDRY NOTICES AND REPORTS ON WELLS**

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1. Type of Well

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3. Address of Operator

P.O. Box 290 Neola, UT 84053

4. Telephone

435-353-4121

5. Location of Well

Footage : 660' FNL 796' FEL  
County : UINTAH  
QQ, Sec, T., R., N : NENE 10 T2S R1W  
State : UTAH

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
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| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> <del>7-CHA</del> | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> <del>7-REP</del> | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> 3-File           | <input type="checkbox"/> Shoot or Acidize     |
|   | <input type="checkbox"/> Vent or Flare        |
|   | <input type="checkbox"/> Water Shut-Off       |
|   | <input type="checkbox"/> _____                |

Date of Report \_\_\_\_\_

19-Oct-01

Report re \_\_\_\_\_

Application to different reservoirs

on WELL \_\_\_\_\_

Use APPLICATION FOR RECOMPLETION AND LOG form

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

10/12/2001 TO 10/13/2001, RU HALLIBURTON, MIX AND PUMP 1250 SX. 50/50 POZ FOAM CEMENT W/ N2 FOLLOWED BY 385 SX. PREM AG CEMENT W/ N2, DISPLACE WITH 360 BBLS. 11.1# DRILLING MUD, BUMPED PLUG, FLOATS HELD, LOST ALL RETURNS W/ 330 BBLS. DISPLACEMENT GONE, RD HALLIBURTON, ND BOP STACK, SET SLIPS AND CUT OFF 7" CSG, (LAND 7" CSG W/ 230,000# ON SLIPS, INSTALL WEAR BUSHING NU BOP, CHANGE RAMS TO 3 1/2",

10/14/2001, TEST BOP/CK. MANIFOLD, KELLY/FLOOR VALVES TO 5000# HIGH, 500# LOW, HYDRILL TO 2500 PSI, KELLY AND LOWER KELLY VALVE TO 5000 PSI AND KELLY HOSE TO 3500 PSI.

10/14/2001 TO 10/19/2001, DRILL OUT FLOAT COLLAR AND CEMENT FROM 9408' TO 9419', CIRCULATE AND TEST 7" CASING TO 1400 PSI, 14# MW, (NO LEAK OFF), DRILL 6.125" OD HOLE FROM 9419' TO 9978'.

**RECEIVED**

OCT 26 2001

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Craig Goodrich *Craig Goodrich*

Title

Production Foreman

Date

24-Oct-01

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number

FEE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

THOMAS #4-10B1

10. API Well Number

43-047-34080

11. Field and Pool, or Wildcat

BLUEBELL/LGR-WASATCH

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Oil Well  Gas well  Other (specify)

2. Name of Operator

Devon Energy Production Company, L.P.

3. Address of Operator

P.O. Box 290 Neola, UT 84053

4. Telephone

435-353-4121

5. Location of Well

Footage : 660' FNL 796' FEL

County : UINTAH

QQ, Sec, T., R., N : NENE 10 T2S R1W

State : UTAH

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**

(Submit in Duplicate)

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|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
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| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**

(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonme *                                    | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                                  | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                                | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                        | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                                 | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>WEEKLY DRILLING REPORT</u> |   |

Date of Work Completio 19-Oct-01

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

10/12/2001 TO 10/13/2001, RU HALLIBURTON, MIX AND PUMP 1250 SX. 50/50 POZ FOAM CEMENT W/ N2 FOLLOWED BY 385 SX. PREM AG CEMENT W/ N2, DISPLACE WITH 360 BBLS. 11.1# DRILLING MUD, BUMPED PLUG, FLOATS HELD, LOST ALL RETURNS W/ 330 BBLS. DISPLACMENT GONE, RD HALLIBURTON, ND BOP STACK, SET SLIPS AND CUT OFF 7" CSG, (LAND 7" CSG W/ 230,000# ON SLIPS, INSTALL WEAR BUSHING NU BOP, CHANGE RAMS TO 3 1/2",

10/14/2001, TEST BOP/CK. MANIFOLD, KELLY/FLOOR VALVES TO 5000# HIGH, 500# LOW, HYDRILL TO 2500 PSI, KELLY AND LOWER KELLY VALVE TO 5000 PSI AND KELLY HOSE TO 3500 PSI.

10/14/2001 TO 10/19/2001, DRILL OUT FLOAT COLLAR AND CEMENT FROM 9408' TO 9419', CIRCULATE AND TEST 7" CASING TO 1400 PSI, 14# MW, (NO LEAK OFF), DRILL 6.125" OD HOLE FROM 9419' TO 9978'.

**RECEIVED**

OCT 26 2001

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Craig Goodrich

Title

Production Foreman

Date

24-Oct-01

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number

FEE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

THOMAS #4-10B1

10. API Well Number

43-047-34080

11. Field and Pool, or Wildcat

BLUEBELL/LGR-WASATCH

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well

Oil Well     Gas well     Other (specify)

2. Name of Operator

Devon Energy Production Company, L.P.

3. Address of Operator

P.O. Box 290    Neola, UT    84053

4. Telephone

435-353-4121

5. Location of Well

Footage : 660' FNL 796' FEL  
QQ, Sec, T., R., N: NENE 10 T2S R1W

County : UINTAH  
State : UTAH

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonme *                                    | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                                  | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                                | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                        | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                                 | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>WEEKLY DRILLING REPORT</u> |   |

Date of Work Completio 26-Oct-01

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form  
\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

10/19/2001 TO 10/26/2001, CONTINUE TO DRILL 6.125" OD HOLE FROM 9978' TO 10420'.

**RECEIVED**

OCT 31 2001

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Craig Goodrich

Title

Production Foreman

Date

30-Oct-01

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

6. Lease description and Serial Number

FEE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

THOMAS #4-10B1

10. API Well Number

43-047-34080

11. Field and Pool, or Wildcat

BLUEBELL/LGR-WASATCH

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT - for such proposals.

1. Type of Well

Oil Well     Gas well     Other (specify)

2. Name of Operator

Devon Energy Production Company, L.P.

3. Address of Operator

P.O. Box 290    Neola, UT    84053

4. Telephone

435-353-4121

5. Location of Well

Footage : 660' FNL 796' FEL

County : UINTAH

QQ, Sec, T., R., N : NENE 10 T2S R1W

State : UTAH

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**

(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonme *                                    | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                                  | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                                | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                        | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                                 | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>WEEKLY DRILLING REPORT</u> |   |

Date of Work Completio 2-Nov-01

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

10/26/2001 TO 11/02/2001, CONTINUE TO DRILL 6.125" OD HOLE FROM 10,420' TO 11,015'.

**RECEIVED**

NOV 06 2001

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Craig Goodrich *Craig Goodrich*

Title

Production Foreman

Date

5-Nov-01

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number FEE
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number THOMAS #4-10B1
10. API Well Number 43-047-34080
11. Field and Pool, or Wildcat BLUEBELL/LGR-WASATCH

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well  
 Oil Well     Gas well     Other (specify)

2. Name of Operator  
 Devon Energy Production Company, L.P.

3. Address of Operator  
 P.O. Box 290    Neola, UT    84053

4. Telephone  
 435-353-4121

5. Location of Well  
 Footage : 660' FNL 796' FEL    County : UINTAH  
 QQ, Sec. T., R., M. : NENE 10 T2S R1W    State : UTAH

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *                           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                 | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                          | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other WEEKLY DRILLING REPORT |   |

Date of Work Completion 9-Nov-01

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form  
 \* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)  
 11-03-2001 TO 11-09-2001, CONTINUE TO DRILL 6.125" HOLE FROM 11,015' TO 11,936'.

14. I hereby certify that the foregoing is true and correct  
 Name & Signature GEORGE GURR *George Gurr* Title ASSISTANT FOREMAN Date 12-Nov-01

(State Use Only)

RECEIVED  
 NOV 12 2001  
 DIVISION OF  
 OIL, GAS AND MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number FEE
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number THOMAS #4-10B1
10. API Well Number 43-047-34080
11. Field and Pool, or Wildcat BLUEBELL/LGR-WASATCH

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT - for such proposals.

1. Type of Well  
 Oil Well     Gas well     Other (specify)

2. Name of Operator  
 Devon Energy Production Company, L.P.

3. Address of Operator  
 P.O. Box 290    Neola, UT    84053

4. Telephone  
 435-353-4121

5. Location of Well  
 Footage : 660' FNL 796' FEL    County : UINTAH  
 QQ, Sec, T., R., M. : NENE 10 T2S R1W    State : UTAH

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>WEEKLY DRILLING REPORT</u>	

Date of Work Completion 16-Nov-01

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form  
 \* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)  
 11-10-01 TO 11-16-01, CONTINUE TO DRILL 6.125" HOLE FROM 11,936' TO 12, 598'.

**RECEIVED**  
 NOV 21 2001  
 DIVISION OF  
 OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct  
 Name & Signature GEORGE GURR  Title ASSISTANT FOREMAN Date 19-Nov-01

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number

FEE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

THOMAS #4-10B1

10. API Well Number

43-047-34080

11. Field and Pool, or Wildcat

BLUEBELL/LGR-WASATCH

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well

Oil Well     Gas well     Other (specify)

2. Name of Operator

Devon Energy Production Company, L.P.

3. Address of Operator

P.O. Box 290    Neola, UT    84053

4. Telephone

435-353-4121

5. Location of Well

Footage : 660' FNL 796' FEL  
QQ, Sec. T., R., M. : NENE 10 T2S R1W

County : UINTAH  
State : UTAH

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE REPORT OR OTHER DATA**

**NOTICE OF INTENT**

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**

(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment *                                  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                                  | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                                | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                        | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                                 | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>WEEKLY DRILLING REPORT</u> |   |

Date of Work Completion 25-Nov-01

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form  
\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

11-17-01 TO 11-19-01, CONTINUE TO DRILL 6.125" HOLE FROM 12,598' TO 12,900'.  
11-19-01 TO 11-20-01, RAN LOGS  
11-20-01 TO 11-23 01, RAN LINER  
11-23-01 TO 11-25-01, LD DRILL PIPE AND RELEASED RIG

14. I hereby certify that the foregoing is true and correct

Name & Signature

GEORGE GURR *George Gurr*

Title

ASSISTANT FOREMAN

Date

26-Nov-01

(State Use Only)

RECEIVED

NOV 27 2001

DIVISION OF  
OIL, GAS AND MINING

*devon*

**ENERGY PRODUCTION COMPANY, L.P.**

20 North Broadway, Suite 1500  
Oklahoma City, Oklahoma 73102-8260

Telephone: (405) 552-7812  
Fax: (405) 552-4554

January 14, 2002

Lisha Cordova  
State of Utah, Department of Natural Resources  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, UT 84114-5801

**RE: Surface Use Affidavit**  
**Thomas 4-10B1 43-047-34080**  
**NE/4, Section 10-T2S-R1W**  
**Uintah Co., Utah**

Dear Ms. Cordova:

Subsequent to W. P. McAlister's Affidavit of July 23, 2001 reflecting the rejection of our offer to settle damages for Surface Use by James E. Thomas, Raymond E. Thomas, Bruce G. Thomas, Larry G. Thomas and wife Coleen Thomas, enclosed is a Surface Use Affidavit dated January 14, 2002, in regards to the referenced well. This Affidavit states that Devon Energy Production Company, L.P. has settled the surface damages for the drilling of the Thomas 4-10B1 well with The Law Office Building LLC, successor in title.

If you have any questions, please contact W. P. McAlister at (405) 228-4230.

Sincerely,

**DEVON ENERGY PRODUCTION COMPANY, L. P.**



Kim Robertson  
Land Technician

Enclosure

RECEIVED  
DIVISION OF OIL, GAS AND MINING  
JAN 14 2002

STATE OF UTAH )  
 ) §  
COUNTY OF UINTAH )

**AFFIDAVIT**

W. P. McAlister, of lawful age, being first duly sworn, upon oath deposes and says:

THAT affiant is employed as a Landman with Devon Energy Production Company, L. P. in Oklahoma City, Oklahoma.

THAT Devon Energy Production Company, L. P. has proposed and drilled the Thomas 4-10B1 Well on the following described land located in Uintah County, Utah, to wit:

Township 2 South, Range 1 West, USB & M  
Section 10: NE/4

THAT Devon Energy Production Company, L. P. entered into good faith negotiations with The Law Office Building, LLC, Kathlene McKeachnie, Manager, 121 West Main Street, Vernal, Utah 84078, successor in title of James E. Thomas, Raymond E. Thomas, Bruce G. Thomas, Larry G. Thomas and wife, Coleen Thomas, for the above described surface for the Settlement of Surface Use and the anticipated damages to growing crops for the drilling of the Thomas 4-10B1 well, located 660' FNL & 796' FEL, Section 10-T2S-R1W, Uintah County, Utah. Said good faith negotiations included an offer which was fair, equitable and consistent with other offers made and accepted in the area by other fee surface owners for similar disturbances in the drilling of test wells for the production of oil and gas.

THAT, The Law Office Building, LLC has agreed to and have settled damages with Devon Energy Production Company, L. P. for the drilling of the Thomas 4-10B1 well in Uintah County, Utah.

FURTHER affiant sayeth not.

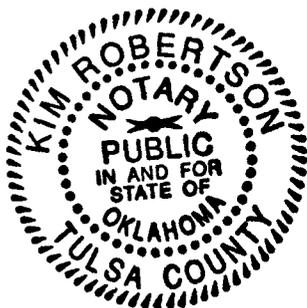
*W. P. McAlister*  
\_\_\_\_\_  
W. P. McAlister

STATE OF OKLAHOMA )  
 ) §  
COUNTY OF OKLAHOMA )

This instrument was acknowledged before me on this 14th day of January, 2002, by W. P. McAlister, Landman for Devon Energy Production Company, L. P., on behalf of said Corporation.

My commission expires:

9-23-02



*Kim Robertson*  
\_\_\_\_\_  
Notary Public for the State of Oklahoma  
Residing at Oklahoma County, Oklahoma

*devon*

ENERGY PRODUCTION COMPANY, L.P.

PO BOX #290  
NEOLA, UTAH 84053

Telephone:(435) 353-5785  
Facsimile: (435) 353-4139

March 13, 2002

Division of Oil, Gas and Mining  
1594 West North Temple, Ste 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

RE: Thomas 4-10B1 Completion Report

Enclosed is the Completion Report for the Thomas 4-10B1. The logs will be mailed under a separate cover. Please address any questions or concerns to me or George Gurr at 435-353-5785 or 353-5784.

Yours Truly



John Pulley  
Sr. Operations Engineer

RECEIVED  
MAR 13 2002  
DIVISION OF  
OIL, GAS AND MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT  FORM 8  
(highlight changes)

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**FEE**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:  
**THOMAS 4-10B1**

9. API NUMBER:  
**4304734080**

10. FIELD AND POOL, OR WILDCAT  
**BLUEBELL/WASATCH-LGR**

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:  
**NENE 10 2S 1W 6**

12. COUNTY  
**UINTAH**

13. STATE  
**UTAH**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF WORK: NEW  HORIZ.  DEEP-  RE-  DIFF.

2. NAME OF OPERATOR:  
**DEVON ENERGY PRODUCTION COMPANY, L.P.**

3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY **NEOLA** STATE **UT** ZIP **84053** PHONE NUMBER: **(435) 353-4121**

4. LOCATION OF WELL (FOOTAGES)  
**660' FNL 796' FEL**

AT TOP PRODUCING INTERVAL REPORTED BELOW: **SAME**

AT TOTAL DEPTH: **SAME**

14. DATE SPUDED: **9/13/2001** 15. DATE T.D. REACHED: **11/18/2001** 16. DATE COMPLETED: **3/8/2001** ABANDONED  READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL): **5116 KB**

18. TOTAL DEPTH: MD **12,900** 19. PLUG BACK T.D.: MD **12,800** 20. IF MULTIPLE COMPLETIONS, HOW MANY? \* 21. DEPTH BRIDGE MD **MD** PLUG SET: **TVD**

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)  
**SEE ATTACHED**

23. WAS WELL CORED? NO  YES  (Submit analysis)  
WAS DST RUN? NO  YES  (Submit report)  
DIRECTIONAL SURVEY? NO  YES  (Submit copy)

**24. CASING AND LINER RECORD (Report all strings set in well)**

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12.125	9 5/8 K55	36 & 40	0	2,710		1005	316	0	0
8.750	7 P110	26	0	9,466		1635		5200	0
6.000	5 P110	18	9,167	12,898		570	117	9167	0

**25. TUBING RECORD**

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	9,900							

**26. PRODUCING INTERVALS**

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) WASATCH	11,035	12,752		
(B)				
(C)				
(D)				

**27. PERFORATION RECORD**

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
11,035 12,752	3 1/8	537	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

**28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
11968 - 12752	19600 GALS 15% HCL WITH ADDITIVES AND 290 BALLS
11035 - 11915	21800 GALS 15% HCL WITH ADDITIVES AND 325 BALLS

**29. ENCLOSED ATTACHMENTS:**

- ELECTRICAL/MECHANICAL LOGS  GEOLOGIC REPORT  DST REPORT  DIRECTIONAL SURVEY  
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION  CORE ANALYSIS  OTHER: \_\_\_\_\_

**30. WELL STATUS:**

**PROD**

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 1/26/2002		TEST DATE: 3/12/2002		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL - BBL: 139		GAS - MCF: 116		WATER - BBL: 130		PROD. METHOD: PUMPING	
CHOKE SIZE:	TBG. PRESS. 35	CSG. PRESS. 40	API GRAVITY 42.00	BTU - GAS 1,200	GAS/OIL RATIO 834	24 HR PRODUCTION RATES: →		OIL - BBL: 139	GAS - MCF: 116	WATER - BBL: 130	INTERVAL STATUS: PUMPING				

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:		GAS - MCF:		WATER - BBL:		PROD. METHOD:	
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:				

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:		GAS - MCF:		WATER - BBL:		PROD. METHOD:	
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:				

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:		GAS - MCF:		WATER - BBL:		PROD. METHOD:	
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:				

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD TO EL PASO FIELD SERVICES, PROCESSED THROUGH THE BLUEBELL PLANT

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Green River	4,552
				GR. Trona	6,697
				Mahogany Bench	7,363
				TGR3	8,572
				HI	8,839
				i	9,201
				CP70	9,469
				W090TU2	9,721
				Wasatch 200	11,217

35. ADDITIONAL REMARKS (Include plugging procedure)

First Stage flow tested prior to adding second stage

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) John Pulley TITLE Sr. Operations Engineer  
 SIGNATURE *John Pulley* DATE 3/13/2002

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340  
 1594 West North Temple, Suite 1210  
 Box 145801 Fax: 801-359-3940  
 Salt Lake City, Utah 84114-5801

DEVON ENERGY PRODUCTION COMPANY

THOMAS 4-10B1  
NENE SECTION 10, T2S, R1W  
UINTAH COUNTY, UTAH

LOGS RUN, HALLIBURTON

✓ RUN ONE

- ✓ HIGH RESOLUTION INDUCTION LOG
- ✓ BOREHOLE COMPENSATED SONIC
- ✓ SPECTRAL DENSITY DUAL SPACED NEUTRON LOG
- ✓ BOREHOLE VOLUME PLOT
- ✓ MULTI-ARM CALIPER, MTT

✓ RUN TWO ( COMBINED WITH ONE )

- ✓ DUAL INDUCTION LOG
- ✓ BOREHOLE COMPENSATED SONIC
- ✓ SPECTRAL DENSITY DUAL SPACED NEUTRON
- ✓ COMPENSATED SPECTRAL NATURAL GAMMA LOG
- ✓ BOREHOLE VOLUME PLOT

✓ CASED HOLE

✓ THERMAL MULTIGATE DECAY LOG  
CEMENT BOND LOG

✓ CEMENT:

SURFACE:           590 SKS 65-35 POZMIX, 6% GEL, 12.7 PPG, 1.83 YIELD  
                      415 SKS PREMIUM, 15.8 PPG, YIELD 1.18  
                      TOPPED WITH 175 SKS PREMIUM FROM 160'

INTERMEDIATE:   1250 SKS 50/50 POZMIX WITH NITROGEN, 14.3 PPG  
                      385 SKS PREMIUM, 15.6 PPG, YIELD 1.18

LINER:                               570 SKS PREMIUM AG-300 15.6 PPG, YIELD 1.18

10/10/01  
10/10/01  
10/10/01  
10/10/01

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

5. LEASE DESIGNATION AND SERIAL NUMBER:

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

THOMAS 4-10B1

9. API NUMBER:

4304734080

10. FIELD AND POOL, OR WILDCAT:

Bluebell/Altamont/Wasatch

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER \_\_\_\_\_

2. NAME OF OPERATOR:

DEVON ENERGY PRODUCTION COMPANY, L.P.

3. ADDRESS OF OPERATOR:

P.O. BOX 290

CITY

NEOLA

STATE

UT

ZIP

84053

PHONE NUMBER:

(435) 353-4121

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 660' FNL 796' FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 10 2S 1W 6

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>4/1/2003</u>	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU COMPLETION RIG.  
PULL PRODUCTION EQUIPMENT, SET A RBP AT 11,000' WITH ONE SACK SAND ON TOP.  
FILL AND TEST CASING TO 1500 PSI.  
PERFORATE THE WASATCH INTERVAL 10225 TO 10918', 34 INTERVALS, 140', 280 HOLES, WITH 3 1/8" HSC GUNS  
RUN AND SET A PACKER AT 10,150', FILL ANNULUS  
ACIDIZE WITH 14,000 GALS 15% HCL ACID WITH ADDITIVES AND 280 BALLS FOR DIVERSION.  
SWAB OR FLOW TEST.  
PULL THE RBP IF THE WELL DOES NOT FLOW, IF WELL FLOWS RBP WILL BE PULLED WHEN THE WELL IS PUT  
BACK ON ROD PUMP.  
RETURN TO PRODUCTION

TOP OF THE TGR3 IS AT 8572

RECEIVED

MAR 13 2003

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) JOHN PULLEY

TITLE SR. OPERATIONS ENGINEER

SIGNATURE

*John Pulley*

DATE 3/7/2003

(This space for State use only)

COPY SENT TO OPERATOR

Date: 03-12-03

Initials: CHO

(See Instructions on Reverse Side)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 3/17/2003  
BY: *[Signature]*

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>THOMAS 4-10B1</b>
2. NAME OF OPERATOR: <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>		9. API NUMBER: <b>4304734080</b>
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY <b>NEOLA</b> STATE <b>UT</b> ZIP <b>84053</b>		PHONE NUMBER: <b>(435) 353-4121</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>660' FNL 796' FEL</b>		10. FIELD AND POOL, OR WILDCAT: <b>Bluebell/Altamont/Wasatch</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NENE 10 2S 1W 6</b>		COUNTY: <b>UINTAH</b> STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>4/1/2003</u>	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Revised workover procedure:  
 Pull production equipment, run and set an RBP at 11000' with one sack sand on top. Fill & test casing to 1000 psi.  
 Perforate the Wasatch interval 10225-10918', 34 intervals, 140', 280 holes with 3 1/8" HSC guns.  
 Run and set a packer at 10150', fill annulus.  
 Acidize with 14,000 gals 15% HCL acid with additives and 280 balls for diversion.  
 Flow or swab test, pull the RBP if the well does not flow, if the well flows the RBP will be pulled well the well is put on pump or the second stage is perforated.

If deemed necessary, set an RBP at 10180', fill and test casing.  
 Perforate Wasatch interval 9896 to 10134', 15 intervals, 91 feet, 182 holes with 3 1/8" HSC guns.  
 Run and set packer at 9700', acidize perforations with 9100 gals 15% HCL acid with additives and 185 balls.  
 Swab or flow test. Pull RBP at 10180', return to production from gross Wasatch perforations 9896 to 12572'.

NAME (PLEASE PRINT) <u>JOHN PULLEY</u>	TITLE <u>SR. OPERATIONS ENGINEER</u>
SIGNATURE <u><i>John Pulley</i></u>	DATE <u>3/12/2003</u>

(This space for State use only)

**APPROVED DATE**  
**OF UTAH DIVISION OF**  
**OIL, GAS, AND MINING**

DATE: 3/17/2003  
BY: *[Signature]*

COPY SENT TO OPERATOR  
Date: 03-12-03  
Initials: CHD

**RECEIVED**  
**MAR 14 2003**  
DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

			5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: <b>THOMAS 4-10B1</b>
2. NAME OF OPERATOR: <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>			9. API NUMBER: <b>4304734080</b>
3. ADDRESS OF OPERATOR: <b>P.O. BOX 290</b> CITY <b>NEOLA</b> STATE <b>UT</b> ZIP <b>84066</b>		PHONE NUMBER: <b>(435) 353-4121</b>	10. FIELD AND POOL, OR WILDCAT: <b>Bluebell/Altamont, Wasatch</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>660' FNL 796' FEL</b>			COUNTY: <b>UINTAH</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NENE 10 2S 1W 6</b>			STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>6/26/2003</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PERFORATE THE WASATCH INTERVAL 10,225 - 10,918', 34 INTERVALS, 140', 280 HOLES W/ 3-1/8" HSC GUNS. ACIDIZE W/ 14,000 GALS 15% HCL ACID W/ ADDITIVES AND 280 FRAC BALLS. PUMP TEST PERFORATIONS PRIOR TO COMPLETING WORKOVER,

NAME (PLEASE PRINT) <b>JOHN PULLEY</b>	TITLE <b>SR OPERATIONS ENGINEER</b>
SIGNATURE	DATE <b>7/9/2003</b>

(This space for State use only)

**RECEIVED**  
**JUL 11 2003**  
DIV. OF OIL, GAS & MINING

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
	<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> THOMAS 4-10B1
<b>2. NAME OF OPERATOR:</b> DEVON ENERGY PROD CO LP	<b>9. API NUMBER:</b> 4304734080000
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	<b>PHONE NUMBER:</b> 405 552-7883 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0660 FNL 0796 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENE Section: 10 Township: 02.0S Range: 01.0W Meridian: U	<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL
	<b>COUNTY:</b> UINTAH
	<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 12/1/2010	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Devon's objective is to perforate additional intervals within the existing Wasatch perforations and acidize entire interval 10,200 - 12,750'. Isolate, perforate and acidize additional Wasatch interval from 9,940 - 10,156'. Return to production from Wasatch perforations. Attachment: well history and procedure

Approved by the  
 Utah Division of  
 Oil, Gas and Mining

Date: 11/24/2010  
 By: *Dark K. Quist*

<b>NAME (PLEASE PRINT)</b> Deanna Bell	<b>PHONE NUMBER</b> 435 353-5780	<b>TITLE</b> Senior Field Technician
<b>SIGNATURE</b> N/A		<b>DATE</b> 11/19/2010

**DEVON ENERGY PRODUCTION COMPANY  
WORKOVER PROCEDURE  
THOMAS 4-10B1  
SECTION 10, T2S, R1W  
BLUEBELL/ALTAMONT FIELD  
UINTAH COUNTY, UTAH**

**OBJECTIVE:**

Perforate additional intervals within the existing Wasatch perforations and acidize entire interval from 10200'-12750'. Isolate, perforate and acidize additional Wasatch interval from 9940'-10156'. Comingle and put well back on pump.

**JUSTIFICATION:**

The Thomas 4-10B1 was originally completed in 2002 in the Wasatch and perforations were added to the wellbore in 2003 (Wasatch). The well currently produces from intervals between 10,225'-12,752' at ~20 BOPD and ~100 MCFD.

This workover will clean out the well removing a one-way bridge plug at 11,000' and add 67' of new Wasatch perforations within the existing perforated interval. The existing interval will be acidized and swab tested. An additional interval will be perforated from 9,940'-10,156', acidized and tested. The well will be comingled and put back on production.

**WELL DATA:**

**API Number :** 43-047-34080

Total Depth: 12900' PBSD: 12799' wireline

Casing: 9 5/8" 36 & 40# set at 2710', cemented to surface.  
7" 26# P-110 set at 9466'  
5" 18# P-110 from 9167' to 12898'.  
CBL liner top 9150'

THOMAS 4-10B1, WASATCH RECOMPLETION

Casing ID:           7" 26#                           ID    6.276"            Drift  6.151"  
                      5" 18#                           ID    4.276"            Drift  4.151"

Cement:             Surface:    590 sxs 65-35 Pozmix, 6% gel, 12.7 ppg, 1.83 yield.  
  415 sks Premium, 15.8 ppg, yield 1.18.  
  Topped out with 175 sks premium from 160'.

                      Intermediate: 1250 sks 50/50 Pozmix with nitrogen, 14.3 ppg  
  385 sks premium, 15.6 ppg.

                      Liner:            570 sks premium AG-300 15.6 ppg

**WELL HISTORY:**

12-15-01    Finished cleaning out to 12,805' drillers depth

12-18-01    Ran Halliburton TMDL/GR from wireline PBDT 12799 to 8000'. Ran  
                  Cement Bond Log from 12,799 to 4914'.

                  TOC                    5180'  
                  5180-6200            Fair to good bond  
                  6200-7900            Good bond  
                  7900-8250            Fair bond  
                  8250-8400            Good bond  
                  8400-8460            Fair bond  
                  8460-10800            Good bond  
                  10800-11200          Intermittent fair to good bond  
                  11200-TD            Good bond

01-16-02    Perforated Wasatch 11968-12752, 34 intervals, 196', 254 holes. Set WCT  
                  Arrowset packer at 11850'.

01-23-02    Start to acidize, communicated to annulus.

01-30-02    Pulled packer after flow testing well to tank battery. Run and set a WCT  
                  "HD" packer at 11844'.

THOMAS 4-10B1, WASATCH RECOMPLETION

- 02-06-02 Halliburton acidized perfs 11968-12752 with 19600 gals 15% HCL with additives and 290 balls for diversion. AIR 7.2 BPM at 6800 psi. max pressure 8300 psi. Noted good ball action.
- 02-13-02 Ran Weatherford casing inspection log after 2<sup>nd</sup> packer failure. No indications of casing problem.
- 02-14-02 Set RBP at 11946' with sand on top.
- 02-20-02 Perforated Stage 2 Wasatch 11035-11915, 40 intervals, 218', 283 holes. Run and set a WCT "HD" packer at 10899'.
- 02-23-02 Halliburton acidized perfs 11035-11915' with 21800 gals 15% HCL with 315 balls for diversion. AIR 7.2 BPM, AIP 5440, max pressure 6751.
- 02-28-02 Pulled RBP at 11946'
- 03-07-02 Finished running production equipment. Started setting pumping unit. Lufkin Mark II 912 – 427-192.
- 03-08-02 Put on pump. Well was flowing up annulus to tank battery.
- 04-30-02 Ran pressure survey to 11900', pressure 4209 psi.
- 05-03-02 Finished putting well back on pump with bottom tubing at 12719', seating nipple at 11010', tubing anchor at 11013'.
- 06-17-03 Finished fishing setting tool off of one-way plug at 11,000'.
- 06-19-03 Perforated Wasatch interval 10225-10918', 34 intervals, 140 feet, 280 holes. No pressure. Start to run packer on tubing.
- 06-21-03 Pulled packer on tubing, well pressuring up, trying to flow. Run and set an Arrowset packer on wireline at 10160' with glass disk to isolate perforations. TIH hydrotest tubing. Ran sidestring & nipple up wellhead.
- 06-24-03 Broke glass disk, 2600 psi.
- 06-25-03 Halliburton acidized with 14,000 gals 15% HCL with additives and 280 balls for diversion. AIR 6.1 BPM at AIP 5750 psi. Max rate 7.1 BPM, Max pressure 6550 psi. ISIP 5015, 15 min 4900 psi.
- 06-27-03 Rig down, move out well flowing 77 BO, 139 BLW and 117 MCFG.
- 08-05-03 Put back on pump.

**PROCEDURE:**

1. RDMO pumping unit.
2. MIRU workover rig with pump and tank. Test the deadmen prior to moving in and rigging up.
3. POOH with rods & pump, 1.9" tubing sidestring, 2-7/8" production tubing.
4. TIH with a 4.151" bit and scraper (for 5", 18#/ft liner) on tubing and drill out One-way plug at 11,000, push to bottom and clean out to PBTD at 12799'. Attempt to circulate fluid to surface. POOH.
5. RU Electric Line and perforate additional intervals as per perforation detail for stage 1.
6. TIH with 2-7/8" tubing and a 5" treating packer for 18#/ft liner (packer to ~10,000'), with 2600' of 2-7/8" tailpipe below packer (end of tailpipe at ~12,750'). **Note-** Annular volume of 7", 29# casing and 2-7/8" tubing is 0.0291 Bbl/ft or ~1.22 gal/ft, annular volume of 5", 18# liner and 2-7/8" tubing is ~0.0097 bbl/ft or ~0.41 gal/ft.
7. Spot Acid to top of perforation in 2-7/8"X 5' annulus and set packer. Acidize with a total of 5000 gal of 15% Hcl with standard additives and overflush the acid by squeezing into the perforations 6,000 gallons of produced water.
8. Swab test to determine rate, cut and fluid level. Swab until the pH is five or greater.
9. POOH with tubing, packer and tailpipe.
10. RU Electric Line and TIH with a 5" Composite BP and set at ~10,200', dump 1 sk of cement on top. Load casing and pressure test liner top/casing to 2,000 psi.
11. Rig up wireline with a full lubricator and grease for pressure control. Perforate Wasatch 9940'-10156' overall with 3-1/8" HSC guns as per perforation detail for stage 2. RDMO wireline.
12. TIH with 2-7/8" tubing and a 5" treating packer for 18#/ft liner and set at ~9,800'.

THOMAS 4-10B1, WASATCH RECOMPLETION

13. Swab test the interval prior to acidizing to determine the rate, oil cut and fluid level. Catch an oil sample for compatibility testing with the acid.
14. Acidize the interval with 5,000 gals of 15% HCl with standard additives and 500 7/8", bio-ball sealers for diversion.
15. Swab test to determine rate, cut and fluid level. Swab until the pH is five or greater.
16. Release packer and POOH.
17. PU bit for 5" 18# casing and drill out composite plug at 10,200', clean out to PBTD.
18. Run production equipment and put well on pump.

**STAGE 1 PROPOSED**  
**Additional Perforations among existing Perforations**  
**All perforations in 5" Liner**  
**Perfs picked on Dual Induction Log dated 10/10/01 & 11/19/01**

No.	Perforated Interval	Feet	SPF	Holes	CBL Depth Comments
1	10260	10266	6	4	24
2	10440	10450	10	4	40
3	10606	10614	8	4	32
4	10942	10948	6	4	24
5	10986	10992	6	4	24
6	11159	11166	7	4	28
7	12007	12015	8	4	32
8	12213	12218	5	4	20
9	12472	12478	6	4	24
10	12689	12694	5	4	20

Number of Intervals	10
Net Feet of Perforations	67
Number of Holes	268

**STAGE 2 PROPOSED**

**New Interval**

**All perforations in 5" Liner**

**Perfs picked on Dual Induction Log dated 10/10/01 & 11/19/01**

No.	Perforated Interval	Feet	SPF	Holes	CBL Depth	Comments
1	9940	9950	10	4	40	
2	9958	9972	14	4	56	
3	9978	9986	8	4	32	
4	9990	9996	6	4	24	
5	10000	10004	4	4	16	
6	10017	10019	2	4	8	
7	10024	10026	2	4	8	
8	10034	10038	4	4	16	
9	10050	10058	8	4	32	
10	10066	10074	8	4	32	
11	10082	10084	2	4	8	
12	10090	10092	2	4	8	
13	10100	10104	4	4	16	
14	10112	10120	8	4	32	
15	10127	10129	2	4	8	
16	10136	10142	6	4	24	
17	10152	10156	4	4	16	

Number of Intervals	17
Net Feet of Perforations	94
Number of Holes	376

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
FEE

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL  
Oil Well

8. WELL NAME and NUMBER:  
THOMAS 4-10B1

2. NAME OF OPERATOR:  
DEVON ENERGY PROD CO LP

9. API NUMBER:  
43047340800000

3. ADDRESS OF OPERATOR:  
P.O. Box 290 8345 North 5125 West, Neola, UT, 84053

PHONE NUMBER:  
405 552-7883 Ext

9. FIELD and POOL or WILDCAT:  
BLUEBELL

4. LOCATION OF WELL  
FOOTAGES AT SURFACE:  
0660 FNL 0796 FEL  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:  
Qtr/Qtr: NENE Section: 10 Township: 02.0S Range: 01.0W Meridian: U

COUNTY:  
UINTAH

STATE:  
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/4/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Perforate Wasatch 10,260-12,694', 10 intervals, 67', 268 holes. Set pkr @ 10,001'; test. Swab test new perforations. Acidize new perms w/ 10,000 gals 15% HCL acid w/ 1000 7/8" OD bioballs. Swab test. Release and LD pkr @ 10,001'. Set RBP @ 10,200'; test to 1000 psi. Perforate Wasatch 9,940-10,156', 17 intervals, 94, 376 holes. Set pkr @ 9801'; test. Swab test new perforations. Acidize w/ 8000 gals 15% HCL acid w/ 500 7/8" OD bioballs. Swab test. Release and LD pkr @ 9801'. Release and LD RBP @ 10,200'. Return to production from Wasatch perforations 9,940-12,752'. Attachment: well chronology 01/24/11 to 03/04/2011.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

NAME (PLEASE PRINT)  
Deanna Bell

PHONE NUMBER  
435 353-5780

TITLE  
Senior Field Technician

SIGNATURE  
N/A

DATE  
3/21/2011



**Well Chronology**

District <b>ROCKY MOUNTAIN</b>	County <b>UINTAH</b>	Field Name <b>BLUEBELL</b>	Project Group <b>UINTA</b>	State/Province <b>UT</b>
Surface Legal Location <b>10-2-S 1-W-6</b>	API/UWI <b>4304734080</b>	Latitude (DMS)	Longitude (DMS)	Ground Elev ... 5,089.00
				KB - GL (ft) 27.00
				Orig KB Elev (ft) 5,116.00
				TH Elev (ft) 5,089.00
Job Category <b>RECOMPLETION</b>	Primary Job Type <b>COMPLETION</b>	Secondary Job Type <b>ADD PAY</b>		
Job Start Date <b>1/24/2011 06:00</b>	Job End Date <b>3/4/2011 18:00</b>	AFE Number <b>157164</b>	Total AFE + Sup Amount <b>419,000</b>	
Contractor, Rig Name <b>STONE WELL SERVICE LLC</b>	Rig Number <b>5</b>	Rig Type <b>WO/COMP/PU-ONSHORE</b>		
Contractor, Rig Name <b>MARTINEZ WELL SERVICE</b>	Rig Number <b>1</b>	Rig Type <b>WO/COMP/PU-ONSHORE</b>		
Job Phase	Act Dur (days)	PI Cum Days ML (days)	Actual Phase Cost	Planned Likely Phase Cost
				Cost Var ML

<b>Report # 1</b>				
Report Start Date <b>1/24/2011 06:00</b>	Report End Date <b>1/25/2011 06:00</b>	Daily Cost <b>6,155</b>	Cum Cost To Date <b>6,155</b>	Depth End (ftKB) <b>0.0</b>

Time Log Summary  
CREW TRAVEL AND TAIL GATE MEETING.

-RD RIG AND EQUIPMENT, RIG MOVE TO 4-10B1.  
-RU RIG AND EQUIPMENT, HOT OILER HEATED CSG AND SIDE STRING.  
-RD HORSE HEAD, UNSEAT PUMP AND RU HOT OILER TO TBG AND FLUSH RODS W/ 100 BBLs.  
-TOH W/ RODS AND GET OILY IN THE 3/4", RU HOT OILER AND FLUSH W/ 50 BBLs, FINISH TOH W/ RODS AND LD PUMP.  
-RD WALKING BEAM ON UNIT AND X-OVER TO TBG EQUIPMENT.  
-SDFN. CREW TRAVEL - 24

<b>Report # 2</b>				
Report Start Date <b>1/25/2011 06:00</b>	Report End Date <b>1/26/2011 06:00</b>	Daily Cost <b>5,124</b>	Cum Cost To Date <b>11,279</b>	Depth End (ftKB) <b>0.0</b>

Time Log Summary  
-CREW TRAVEL AND TAIL GATE MEETING.

-50 PSI ON CSG, ND PRODUCTION "T" NU BOP, X-OVER TO 1.90 TBG EQUIPMENT, TALLY OUT OF HOLE W/ 1.90 TBG.  
-X-OVER TO 2 7/8" TBG EQUIPMENT, ND BOP, UNSET TAC, STRIP ON BOP.  
-TALLY OUT OF HOLE W/ TBG, TO HYDRIL TBG, LEAVE CSG TO SELLS, 96 JTS LEFT IN HOLE EOT @ +/- 3052'  
-SDFN CREW TRAVEL - 24

<b>Report # 3</b>				
Report Start Date <b>1/26/2011 06:00</b>	Report End Date <b>1/27/2011 06:00</b>	Daily Cost <b>6,490</b>	Cum Cost To Date <b>17,769</b>	Depth End (ftKB) <b>0.0</b>

Time Log Summary  
CREW TRAVEL AND TAIL GATE MEETING.

-50 PSI ON TBG AND CSG, FINISH TALLY OUT OF HOLE W/ TBG, LD BHA.

-PU/MU 4 1/8" BIT AND BIT SUB, TIH ON 352 TJS 2 7/8" TBG, TAG PLUG @ +/- 11,030'.  
-TOH W/ 64 JTS AND STAND BACK IN DEREK, EOT @ 9042', RU PUMP LINES, LEAVE CSG TO SELLS.  
-SDFN, CREW TRAVEL. - 24

<b>Report # 4</b>				
Report Start Date <b>1/27/2011 06:00</b>	Report End Date <b>1/28/2011 06:00</b>	Daily Cost <b>5,865</b>	Cum Cost To Date <b>23,634</b>	Depth End (ftKB) <b>0.0</b>

Time Log Summary  
CREW TRAVEL AND TAIL GATE MEETING.

-50 PSI ON TBG AND CSG, BLEED OFF AND TIH W/ TBG TO ONE WAY PLUG @ 11,030'.

-RU PUMP AND POWER SWIVEL, 328 BBLs TO CATCH CIRCULATION, CLEAN OUT 3' OF FILL AND DRILL OUT PLUG, LOSE CIRCULATION BUT CATCH CIRCULATION AFTER 5 BBLs.

-CIRCULATE HOLE CLEAN, RD PUMP, CHASE W/ 1 JT, RD POWER SWIVEL.  
-PU TBG OFF TRAILER AND TAG ON JT # 409 @ 12,799', LD 1 JT RU PUMP AND TAKE 10 BBLs TO CATCH CIRCULATION.  
-TOH W/ TBG AND STAND BACK 96 JTS AND 11 ON RACK, EOT @ +/- 9779' LEAVE CSG TO SELLS.  
-SDFN, CREW TRAVEL. - 24



**Well Chronology**

District <b>ROCKY MOUNTAIN</b>	County <b>UINTAH</b>	Field Name <b>BLUEBELL</b>	Project Group <b>UINTA</b>	State/Province <b>UT</b>			
Surface Legal Location <b>10-2-S 1-W-6</b>	API/UWI <b>4304734080</b>	Latitude (DMS)	Longitude (DMS)	Ground Elev ... <b>5,089.00</b>	KB - GL (ft) <b>27.00</b>	Orig KB Elev (ft) <b>5,116.00</b>	TH Elev (ft) <b>5,089.00</b>

<b>Report # 5</b>							
Report Start Date <b>1/28/2011 06:00</b>	Report End Date <b>1/29/2011 06:00</b>	Daily Cost <b>5,510</b>	Cum Cost To Date <b>29,144</b>	Depth End (ftKB) <b>0.0</b>			

Time Log Summary  
-CREW TRAVEL AND TAIL GATE MEETING.

-SLIGHT PRESSURE ON TBG AND CSG, TIH W/ TBG TO 12,773', RU HOT OILER AND FLUSH W/ 60 BBLs.

-TOH AND LD TBG ON TBG RACKS, 93 JTS DOWN TOTAL, RU HOT OILER AND FLUSH W/ 60 BBLs, CATCH CIRCULATION AFTER 110 BBLs OF TOTAL FLUSHING.

-TOH W/ TBG AND STAND BACK 60 JTS IN DEREK, TBG GET OILY, WAIT ON HOT OILER TO GET BACK. LEAVE CSG TO SELLS, HOT OILER GOT TIED UP.

-SDFN, CREW TRAVEL. - 24

<b>Report # 6</b>							
Report Start Date <b>1/29/2011 06:00</b>	Report End Date <b>1/30/2011 06:00</b>	Daily Cost <b>5,315</b>	Cum Cost To Date <b>34,459</b>	Depth End (ftKB) <b>0.0</b>			

Time Log Summary  
-CREW TRAVEL AND TAIL GATE MEETING.

-SLIGHT PRESSURE ON TBG AND CSG, RU HOT OILER TO TBG, AND CIIRC FLUSH W 40 BBLs, HAD TO FLUSH 8 TIMES AND ONLY PULLED 60 JTS AT A TIME, LD BIT AND BIT SUB. LEAVE CSG TO SELLS.

-SDFN CREW TRAVEL - 24

<b>Report # 7</b>							
Report Start Date <b>1/31/2011 06:00</b>	Report End Date <b>2/1/2011 06:00</b>	Daily Cost <b>17,640</b>	Cum Cost To Date <b>52,099</b>	Depth End (ftKB) <b>0.0</b>			

Time Log Summary  
-CREW TRAVEL AND TAIL GATE MEETING.

-SLIGHT PRESSURE ON CSG, RU PERFORATORS WL, MAKE 3 GUN RUNS, PERFS 10,260' - 12,694'

-RD WL EQUIPMENT, PU/MU 5" PKR AND TIH ON PSN AND JT TBG.

-RU HYDROTEST EQUIPMENT TIH AND HYDROTEST 267 JTS EOT @ +/- 8490', LEAVE CSG TO SELLS. TIE BACK SINGLE FAST.

-SDFN, CREW TRAVEL. - 24

<b>Report # 8</b>							
Report Start Date <b>2/1/2011 06:00</b>	Report End Date <b>2/2/2011 06:00</b>	Daily Cost <b>10,530</b>	Cum Cost To Date <b>62,629</b>	Depth End (ftKB) <b>0.0</b>			

Time Log Summary  
CREW TRAVEL AND TAIL GATE MEETING.

-50 PSI ON TBG AND CSG, BLEED OFF AND RU HYDROTEST EQUIPMENT, FINISH HYDROTEST TBG IN HOLE, TEST A TOTAL OF 323 JTS, RD HYDROTEST EQUIPMENT.

-STAND BACK 4 JTS IN DEREK, SET PKR @ 10,001' ON 319 JTS 2 7/8" TBG IN 25K COMPRESSION.

-RU PUMP AND LINES, PUMP FREEZE UP AND HAD TO THAW OUT, PUMP 101BBLs TO FILL CSG AND PRESSURE TEST TO 1000 PSI, TEST AND HOLD NO LEAKS.

-RU SWAB EQUIPMENT AND LINES, IFL @ 4000', TRACE OF OIL MAKE A TOTAL OF 7 RUNS AND RECOVER 48.7 BBLs, W/ TRACE OF OIL ON EACH RUN, GAS CUT, EFL @ 6900', SWIFN.

-SDFN, CREW TRAVEL. - 24



**Well Chronology**

District <b>ROCKY MOUNTAIN</b>	County <b>UINTAH</b>	Field Name <b>BLUEBELL</b>	Project Group <b>UINTA</b>	State/Province <b>UT</b>
Surface Legal Location 10-2-S 1-W-6	API/UWI 4304734080	Latitude (DMS)	Longitude (DMS)	Ground Elev ... KB - GL (ft) 5,089.00 27.00
				Orig KB Elev (ft) 5,116.00
				TH Elev (ft) 5,089.00

<b>Report # 9</b>				
Report Start Date 2/2/2011 06:00	Report End Date 2/3/2011 06:00	Daily Cost 45,140	Cum Cost To Date 107,769	Depth End (ftKB) 0.0

Time Log Summary  
-CREW TRAVEL AND TAIL GATE MEETING.

-SLIGHT PRESSURE ON TBG, 0 PRESSURE ON CSG, HALL. ACID TRUCKS RU EQUIPMENT. HALL PUMP TRUCK BROKE DOWN WAIT ON FILTERS.  
-RU RIG PUMP TO CSG AND PRESSURE TO 900 PSI WHILE ACIDIZING, PUMP 438 BBLS TOTAL LOAD.  
-RD HALL. PUMP LINES AND EQUIPMENT.  
-RU SWAB LINES AND EQUIPMENT.

-IFL @ 2200' TRACE OF OIL PH @ 8, RUN # 5 PH @7 FL @ 4200' TRACE OIL, RUN #10 FL @ 4200' PH @ 4 ACID AFTER 65 BBLS, RUN #11 FL 4800' PH @ 1 HOT ACID.  
RUN #12 FL @ 4800' PH @ 6, ALL RUNS SLIGHT OIL AND AFTER RUN #5 GOT VERY GASSY, EFL 4277', TOTAL OF 76 BBLS RECOVERED

-SDFN CREW TRAVEL. - 24

<b>Report # 10</b>				
Report Start Date 2/3/2011 06:00	Report End Date 2/4/2011 06:00	Daily Cost 5,540	Cum Cost To Date 113,309	Depth End (ftKB) 0.0

Time Log Summary  
-CREW TRAVEL AND TAIL GATE MEETING.

-SITP 600 PSI, OPEN UP TO RIG TANK AND DIDNT FLOW BACK, RU SWAB EQUIPMENT AND IFL @ 4277' OIL CUT @ 50% AND PH @ 6, RUN #2 PH @ 1, RUN #7 FL @ 4500' PH @ 3, RUN #9 PH @ 5, SLIGHT OIL, EFL @ 5100', PH @ 5, SLIGHT OIL AND VERY GAS CUT, 24 RUNS MADE TOTAL, 176 BBLS RECOVERED FOR THE DAY, 252 BBLS TOTAL RECOVERY, 186 BBLS LEFT OF THE LOAD. SWIFN.

-SDFN CREW TRAVEL - 24

<b>Report # 11</b>				
Report Start Date 2/4/2011 06:00	Report End Date 2/5/2011 06:00	Daily Cost 4,790	Cum Cost To Date 118,099	Depth End (ftKB) 0.0

Time Log Summary  
-CREW TRAVEL AND TAIL GATE MEETING.

-SITP 840# BLEED OFF. RU SWAB EQUIPMENT, IFL @ 4200', 44% OIL CUT, PH @ 5, RUN #2 PH @6 AND LEVELED OFF THERE, RUN #4 OIL CUT @ 66%, GAS CUT PH @ 6. RUN #7 OIL CUT @ 5% PH 6, RUN #16 OIL CUT @ 11% PH 6, GAS CUT, RUN #19 OIL CUT @ 13% PH 6. TOTAL OF 22 RUNS, EFL @ 5700', 174 BBLS RECOVERED TODAY, PH @ 6, 426 BBLS TOTAL LOAD RECOVERY, 12 BBLS LEFT OF ACID LOAD. SWIFN.

-SDFN CREW TRAVEL. - 24

<b>Report # 12</b>				
Report Start Date 2/7/2011 06:00	Report End Date 2/8/2011 06:00	Daily Cost 6,715	Cum Cost To Date 124,814	Depth End (ftKB) 0.0

Time Log Summary  
-CREW TRAVEL AND TAIL GATE MEETING.

-SITP @ 800 PSI, OPEN UP TO RIG TANK AND START TO FLOW BA GAS AND WATER, SLIGHT OIL AND DIE.

-RU SWAB EQUIPMENT, LUBRICATOR HEAD FROZE UP, HAVE TO THAW, RIH W/ CUP AND GOING THROUGH OIL @ SURFACE TO 800' AND POOH W/ STRAIGHT OIL, MAKE A RUN W/ JUST SINKER BARS AND STACK OUT @ 800' POOH AND RD SWAB EQUIPMENT.

-RU PUMP AND LINES, 20 BBLS TO FILL TBG, UNSET PKR, PUMP 14 BBLS TO CATCH CIRC DOWN TBG TO CLEAR OUT OIL, CIRC W. 50 BBLS.  
-RD PUMP AND LINES, TOH W/ 1 STAND AND TBG HAS 1/4" OIL ON INSIDE.  
-RU HOT OILER TO TBG AND FLUSH CIRC WELL W/ 40 BBLS AT A TIME, FLUSH CIR 4 TIMES TO GET OUT OF HOLE W/ TBG, LD 5" PKR, SWIFN.

-SDFN CREW TRAVEL. - 24

<b>Report # 13</b>				
Report Start Date 2/8/2011 06:00	Report End Date 2/9/2011 06:00	Daily Cost 3,740	Cum Cost To Date 128,554	Depth End (ftKB) 0.0

Time Log Summary  
CREW TRAVEL AND TAIL GATE MEETING.

-SICP 40 PSI, BLEED OFF, PU/MU 5" RBP, TOH ON TBG AND CANT GET INTO LINER TOP, TRY TO WORK THROUGH, TOH W/ 2 STANDS.  
-DROP CATCH TBG TO CLEAR RBP AND TURN BUCKLE ON BRAKE SYTEM FAILED AND BROKE, BLOCKS DROP W/ TBG AND HANDS SHUT SLIPS AND USED DISK ASSIST BRAKES TO STOP FROM HITTING THE RIG FLOOR.  
-X-OVER TO STONE TIME

-SDFN, CREW TRAVEL.

-4.5 HR RIG TIME DISCOUNT. - 24

**Well Chronology**

District <b>ROCKY MOUNTAIN</b>	County <b>UINTAH</b>	Field Name <b>BLUEBELL</b>	Project Group <b>UINTA</b>	State/Province <b>UT</b>
Surface Legal Location <b>10-2-S 1-W-6</b>	API/UWI <b>4304734080</b>	Latitude (DMS)	Longitude (DMS)	Ground Elev ... KB - GL (ft) <b>5,089.00 27.00</b>
				Orig KB Elev (ft) <b>5,116.00</b>
				TH Elev (ft) <b>5,089.00</b>

<b>Report # 14</b>				
Report Start Date <b>2/9/2011 06:00</b>	Report End Date <b>2/10/2011 06:00</b>	Daily Cost <b>0</b>	Cum Cost To Date <b>128,554</b>	Depth End (ftKB) <b>0.0</b>

Time Log Summary  
OPERATIONS SHUT DOWN FOR RIG REPAIRS, STONE WELL SERVICE TO ASSUME ALL COSTS, UNTIL OPERATIONS RESUME. - 24

<b>Report # 15</b>				
Report Start Date <b>2/10/2011 06:00</b>	Report End Date <b>2/11/2011 06:00</b>	Daily Cost <b>0</b>	Cum Cost To Date <b>128,554</b>	Depth End (ftKB) <b>0.0</b>

Time Log Summary  
SD FOR RIG REPAIR - 24

<b>Report # 16</b>				
Report Start Date <b>2/11/2011 06:00</b>	Report End Date <b>2/12/2011 06:00</b>	Daily Cost <b>0</b>	Cum Cost To Date <b>128,554</b>	Depth End (ftKB) <b>0.0</b>

Time Log Summary  
RIG REPAIR - 24

<b>Report # 17</b>				
Report Start Date <b>2/12/2011 06:00</b>	Report End Date <b>2/13/2011 06:00</b>	Daily Cost <b>0</b>	Cum Cost To Date <b>128,554</b>	Depth End (ftKB) <b>0.0</b>

Time Log Summary  
RIH W/ RBP & SET JUST BELOW LT@ 10,200'. THIS COMPLETES RIG REPAIR TIME & COST.

SDFWE - 24

<b>Report # 18</b>				
Report Start Date <b>2/14/2011 06:00</b>	Report End Date <b>2/15/2011 06:00</b>	Daily Cost <b>5,119</b>	Cum Cost To Date <b>133,673</b>	Depth End (ftKB) <b>0.0</b>

Time Log Summary  
-CREW TRAVEL AND TAIL GATE MEETING.

-SITP 0, 30 PSI ON CSG, TIH W/ TBG TO 10,136'.  
-RU PUMP AND LINES, SPOT SAND W/ 58 BBLs AND TOH ABOVE LINER TOP, PRESSURE TEST RBP TO 1000 PSI, TEST AND HOLD NO LEAKS. TOOK 160 BBLs TO FILL.  
-TOH W/ TBG, OIL WAS COMING OUT OF CSG, RU PUMP AND LINES, CIRC OUT OIL, FINISH TOH W/ TBG AND LD RET HEAD, SWIFN.  
-SDFN, CREW TRAVEL. - 24

<b>Report # 19</b>				
Report Start Date <b>2/15/2011 06:00</b>	Report End Date <b>2/16/2011 06:00</b>	Daily Cost <b>22,065</b>	Cum Cost To Date <b>155,738</b>	Depth End (ftKB) <b>0.0</b>

Time Log Summary  
-CREW TRAVEL AND TAIL GATE MEETING.

-SITP 0, RU WL, PU AND RIH W/ GUNS, MAKE 3 RUNS AND SHOOT PERFS 9940'-10,156'.  
-RD WL EQUIPMENT, PU/MU 5" PKR AND TIH ON PSN - 313 JTS 2 7/8" TBG, SET PKR @ 9801' IN 20K COMPRESSION, 5' SLACK OFF,  
-RU PUMP AND LINES, START UP PUMP AND HYDRAULIC, RE-HEAD SAND LINE AND WAIT FOR HOSE.  
-RU HOSE FOR PUMP, PRESSURE TEST CSG AND PKR TO 1000 PSI, NO LEAKS, RD PUMP AND LINES DRAIN PUMP. SWIFN.  
-SDFN CREW TRAVEL.

NO PUMP CHARGE - 24

<b>Report # 20</b>				
Report Start Date <b>2/16/2011 06:00</b>	Report End Date <b>2/17/2011 06:00</b>	Daily Cost <b>4,740</b>	Cum Cost To Date <b>160,478</b>	Depth End (ftKB) <b>0.0</b>

Time Log Summary  
CREW TRAVEL AND TAIL GATE MEETING.

-SITP 450 PSI, BLEED OFF, RU SWAB EQUIPMENT AND MAKE A SINKER BAR RUN, RIH W/ SAND CUP, IFL @ SURFACE, MAKE A TOTAL OF 15 RUNS, 31 BBLs TOTAL RECOVERED SLIGHT OIL AND SLIGHT GAS CUT.  
-RD SWAB EQUIPMENT, DRAIN LINES, SWIFN.  
-SDFN CREW TRAVEL. - 24



**Well Chronology**

District <b>ROCKY MOUNTAIN</b>	County <b>UINTAH</b>	Field Name <b>BLUEBELL</b>	Project Group <b>UINTA</b>	State/Province <b>UT</b>			
Surface Legal Location 10-2-S 1-W-6	API/UWI 4304734080	Latitude (DMS)	Longitude (DMS)	Ground Elev ... 5,089.00	KB - GL (ft) 27.00	Orig KB Elev (ft) 5,116.00	TH Elev (ft) 5,089.00

<b>Report # 21</b>				
Report Start Date 2/17/2011 06:00	Report End Date 2/18/2011 06:00	Daily Cost 34,490	Cum Cost To Date 194,968	Depth End (ftKB) 0.0

**Time Log Summary**  
 -CREW TRAVEL AND TAILGATE MEETING.  
 -SITP BLEED OFF AND RU HALLIBURTON ACID EQUIPMENT TO TBG.  
 -RU RIG PUMP TO CSG AND PRESSURE TO 1100 PSI, HALL PUMP 307 BBLS OF ACID AND FLUSH.  
 -RU FLOW BACK LINE AND OPEN ON 8 CHOKE, 1100 PSI, FLOW TEST @ HALF HOUR GUAGES, 12:00PM 100 PSI ON OPEN CHOKE OIL CUT @ 32%, FLOW TEST 7.5 HRS, ENDING OIL CUT 70%, PH @ 4, 129 BBLS TOTAL FLOWED BACK. SWIFN.  
 -SDFN CREW TRAVEL. - 24

<b>Report # 22</b>				
Report Start Date 2/18/2011 06:00	Report End Date 2/19/2011 06:00	Daily Cost 4,090	Cum Cost To Date 199,058	Depth End (ftKB) 0.0

**Time Log Summary**  
 -CREW TRAVEL AND TAIL GATE MEETING.  
 -SITP 2300 PSI, OPEN ON A 8 CHOKE AND OIL CUT 100%, FLOW TEST WELL, 9:00AM OPEN TO 10 CHOKE 260 PSI, 86% OIL CUT, 10:00AM 10 CHOKE, 100 PSI, 68% OIL CUT, PH 4, 11:00AM 20 PSI 32 CHOKE PH 6, 12:00PM WELL DIE, SHUT IN TO BUILD PRESSURE.  
 -OPEN CHOKE TO 32, PH 5 AND SITP 350 PSI OIL CUT 20%,  
 -10 PSI, PH 5, OIL CUT 58% 104 BBLS FLOWED BACK TODAY, SWIFN, SDFN CREW TRAVEL. - 24

<b>Report # 23</b>				
Report Start Date 2/21/2011 06:00	Report End Date 2/22/2011 06:00	Daily Cost 5,140	Cum Cost To Date 204,198	Depth End (ftKB) 0.0

**Time Log Summary**  
 -CREW TRAVEL AND TAIL GATE MEETING.  
 -SITP 2700 PSI, OPEN ON A 6 CHOKE TO FLOW TANK, RU PUMP AND LINES TO TBG AND PUMP 9 BBLS TO TRY TO KILL AND PRESSURE TO 1000 PSI,  
 -UNSET PKR AND RU PUMP TO TBG AND CIRCULATE CONVENTIONAL , PUMP 58 BBLS.  
 -OPEN TBG AND STARTED FLOWING BACK, LET FLOW AND WAIT ON WATER.  
 -CIRCULATE CONV W/ 140 BBLS, TBG ON A VAC AND CSG FLOWING.  
 -STRIP ON WASHINGTON RUBBER AND TOH W TBG, LEAVE 60 JTS IN HOLE FOR KILL STRING, EOT @ 2000' DRAIN PUMP AND LINES.  
 -SDFN, CREW TRAVEL. - 24

<b>Report # 24</b>				
Report Start Date 2/22/2011 06:00	Report End Date 2/23/2011 06:00	Daily Cost 6,320	Cum Cost To Date 210,518	Depth End (ftKB) 0.0

**Time Log Summary**  
 -CREW TRAVEL AND SAFETY MEETING.  
 -SITP 1150 PSI, SICIP 950 PSI, RU FLOW LINE TO TBG AND OPEN ON A 6 CHOKE, FLOW BACK 8 BBLS, RU FLOW LINE TO CSG AND FLOW BACK 4 BBLS.  
 -RU PUM P AND LINES, PUMP 24 BBLS TBG AND PRESSURE UP TO 500 PSI. OPEN CSG TO FLOW TANK AND FLOW BACK 4 BBLS, CHOKE BACK CSG AND CIRCULATE 90 BBLS @ 1.5 BPM, CSG FLOWING.  
 -SI WELL AND PRESSURE TEST.  
 -SICP 440 PSI, SITP 460 PSI, OPEN CSG ON A 18 CHOKE AND DIE OFF, OPEN TBG AND BLEED OFF GAS.  
 -RU PUMP AND PUMP 14 BBLS CSG AND TBG START TO FLOW, OPEN CSG TO FLOW TANK AND DIE OFF.  
 -RU PUMP TO TBG AND TRY TO PUMP TBG VOL. @ 11 BBLS, PUMP 4 BBLS AND CSG START TO FLOW.  
 -OPEN CSG TO TANK, RU CSG TO SELLS AND OPENING GUAGE 50 PSI, DRAIN PUMP AND LINES. PUT CHOKE ON A 20.  
 -SDFN, CREW TRAVEL. - 24



**Well Chronology**

District <b>ROCKY MOUNTAIN</b>	County <b>UINTAH</b>	Field Name <b>BLUEBELL</b>	Project Group <b>UINTA</b>	State/Province <b>UT</b>			
Surface Legal Location <b>10-2-S 1-W-6</b>	API/UWI <b>4304734080</b>	Latitude (DMS)	Longitude (DMS)	Ground Elev ... <b>5,089.00</b>	KB - GL (ft) <b>27.00</b>	Orig KB Elev (ft) <b>5,116.00</b>	TH Elev (ft) <b>5,089.00</b>
<b>Report # 25</b>							
Report Start Date <b>2/23/2011 06:00</b>	Report End Date <b>2/24/2011 06:00</b>	Daily Cost <b>5,390</b>	Cum Cost To Date <b>215,908</b>	Depth End (ftKB) <b>0.0</b>			

Time Log Summary  
-CREW TRAVEL AND TAIL GATE MEETING.

-SITP 770 PSI, SICP 725, CSG WAS LEFT TO SELLS BUT PLUGGED OFF, RU CSG TO FLOW BACK TANK AND OPEN A 14 CHOKE, BLEED DOWN TO 90 PSI, AND TBG PSI @ 230, BLEED OFF TBG PRESSURE.

-RU PUMP AND LINES TO TBG AND PUMP 15 BBLS AND FLOW CSG TO FLOW BACK TANK.

-TBG DEAD CSG FLOWING, TIH W/ TBG TO 7020'.

-RU PUMP TO TBG AND PUMP TBG AND CSG VOL @ 253 BBLS @ 2 PBM, 40 BBLS TBG VOL CATCH PRESSURE, CHOKE BACK CSG TO 18, NO BBLS LOST IN CIRCULATION.

-TBG DEAD AND CSG SLIGHT BLOW LEAVE WIDE OPEN TO TANK, TOH W/ TBG LD 5" PKR.

-PU/MU RBP RETRIEVING HEAD AND TIH ON 265 JTS TBG EOT @ 8480', TIE BACK SINGLE FAST, DRAIN PUMP AND LINES AND LEAVE CSG TO SELLS ON 20 CHOKE.

-SDFN, CREW TRAVEL. - 24

<b>Report # 26</b>							
Report Start Date <b>2/24/2011 06:00</b>	Report End Date <b>2/25/2011 06:00</b>	Daily Cost <b>6,790</b>	Cum Cost To Date <b>222,698</b>	Depth End (ftKB) <b>0.0</b>			

Time Log Summary  
-CREW TRAVEL AND TAIL GATE MEETING.

-SITP 260 PSI, CSG 100 PSI ON 20 CHOKE TO SELLS, MADE A TOTAL OF 19 BBLS WATER OVER NIGHT, RU CSG TO FLOW TANK AND OPEN TO 48 CHOKE, RU PUMP AND LINES TO TBG AND PUMP 50 BBLS TO KILL TBG AND CSG FLOWING.

-TIH W TBG INSIDE LINER TO ABOVE RBP EOT @ 10,183'.

-RU PUMP AND LINES TO CSG AND CIRCULATE REVERSED 296 BBLS TO CLEAN UP OIL, THI AND CLEAN UP SAND OFF RBP @ 10,200' AND LET CLEAN UP, RELEASE 5" RBP.

-TOH W/ TBG, LD 5" RBP AND RETRIEVING HEAD.

-PU/MU 2 7/8" NOTCHED COLLAR AND TIH ON 60 JTS, EOT @ 1920' SWIFN.

-SDFN, CREW TRAVEL. - 24

<b>Report # 27</b>							
Report Start Date <b>2/25/2011 06:00</b>	Report End Date <b>2/26/2011 06:00</b>	Daily Cost <b>4,490</b>	Cum Cost To Date <b>227,18</b>	Depth End (ftKB) <b>0.0</b>			

Time Log Summary  
-CREW TRAVEL AND TAIL GATE MEETING.

-SITP 110 PSI, SICP 100 PSI, BLEED OFF PRESSURES AND TOH W/ TBG.

-PU/MU 2 3/8" BULL PLUG AND COLLAR, TIH ON 2 JTS 2 7/8" TBG - 10' PERF SUB - 93 JTS 2 7/8" HYDRIL - 95 JTS 2 7/8" and 2 7/8" 8RD.

-X-OVER TO STONE TIME TO WELD BRACE FOR STIFF ARM.

-TIH TO 7744' AND LEAVE CSG TO SELLS.

-SDFN, CREW TRAVEL.

-4.5 HR RIG TIME DISCOUNT FOR RIG REPAIRS. - 24



**Well Chronology**

District <b>ROCKY MOUNTAIN</b>	County <b>UINTAH</b>	Field Name <b>BLUEBELL</b>	Project Group <b>UINTA</b>	State/Province <b>UT</b>			
Surface Legal Location 10-2-S 1-W-6	API/UWI 4304734080	Latitude (DMS)	Longitude (DMS)	Ground Elev ... 5,089.00	KB - GL (ft) 27.00	Orig KB Elev (ft) 5,116.00	TH Elev (ft) 5,089.00

**Report # 28**

Report Start Date 2/28/2011 06:00	Report End Date 3/1/2011 06:00	Daily Cost 6,540	Cum Cost To Date 233,728	Depth End (ftKB) 0.0
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Time Log Summary

-CREW TRAVEL AND TAIL GATE MEETING.

-SITP 110, SICP 100, WELL WAS LEFT TO SALES OVER THE WEEKEND, BLEED OFF PRESSURES, FINISH TIH W/ TBG, ND BOP, AND SET TAC, LAND IN WELL HEAD. TBG STRING IS, 160 JTS 8RD TBG - 7" WALS CIRCULATING SHOE - 95 JTS 2 7/8" 8RD - 93 JTS 2 7/8" HYDRIL 533 - PSN - 10' PERF SUB - 2 JTS 2 7/8" 8RD TBG - 5" GRACO TAC W/ BULL PLUG, EOT @ 10,996'.

-X-OVER TO 1.90 TBG EQUIPMENT, NU BOP.

-PU/MU 1.90 STINGER AND TIH ON 153 JTS 1.90 TBG - 8' 1.90 PUP JTS - 2' 1.90 PUP JT AND LAND IN WELL HEAD IN 6K COMPRESSION.

-ND BOP AND NU PRODUCTION "T", X-OVER TO ROD EQUIPMENT, LEAVE CSG TO SELLS.

-SDFN, CREW TRAVEL. - 24

**Report # 29**

Report Start Date 3/1/2011 06:00	Report End Date 3/2/2011 06:00	Daily Cost 10,170	Cum Cost To Date 243,898	Depth End (ftKB) 0.0
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Time Log Summary

-CREW TRAVEL AND TAIL GATE MEETING.

-HOT OILER FLUSHING TBG W/ 70 BBLs, AND CHEMICAL, WAIT ON DIP TUBE, PU AND TEST PUMP AND 2 21' DIP TUBES, TIH ON 3' 7/8" STAB - 39 JTS 3/4" SLK - 19 JTS 3/4" W/GUIDES - 142 JTS 3/4" SLK - 117 JTS 7/8" SLK - 116 JTS 1" SLK - 4'X4'X2'X1" PONY RODS TO SPACE OUT.

-RU HOT OILER TO SIDE STRING AND FILL W/ 10 BBLs, PRESSURE TEST 1000 PSI, BLEED OFF AND STROKE TEST PUMP W/ RIG TO 1000 PSI 9 STROKES, TEST AND HOLD NO LEAKS.

-RU WALKING BEAM AND HORSE HEAD, RD RIG AND EQUIPMENT.

-RD RIG AND EQUIPMENT, CLEAN LOCATION, LEAVE UNIT PUMPING.

-SDFN, CREW TRAVEL.

16 HOUR PRODUCTION - 0 OIL, 175 BWPd, 47 MCF - 24

**Report # 30**

Report Start Date 3/4/2011 06:00	Report End Date 3/5/2011 06:00	Daily Cost 10,690	Cum Cost To Date 254,588	Depth End (ftKB) 0.0
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Time Log Summary

-CREW TRAVEL AND TAIL GATE MEETING.

-RIG MOVE FROM 11B2 TO 4-10B1-RIG UP RIG AND REMOVE HORSES HEAD AND UNSEAT PUMP- FLUSH TBG WITH 70 BBLs OF PW- PULL OUT OF HOLE WITH RODS AND PUMP, STROKE TEST PUMP ON SURFACE WORKED OK.- DUMPED PELLETS AND FLUSHED WITH 70 BBLs- PICKED UP NEW PUMP AND RUN IN HOLE WITH RODS, SPACE OUT AND SEAT PUMP PRESSURE TEST TO 1000 PSI STROKE TEST TO 1000 PSI- RIG UP HORSES HEAD AND HANG OFF RODS-RIG DOWN RIG AND MOVE OUT OF WAY. SHUT DOWN FOR WEEKEND

-SDFN, CREW TRAVEL - 24

**Report # 31**

Report Start Date 3/6/2011 06:00	Report End Date 3/7/2011 06:00	Daily Cost 0	Cum Cost To Date 254,588	Depth End (ftKB) 0.0
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Time Log Summary

3 DAY PRODUCTION SUMMARY

3/4 - 25 BOPD, 125 BWPd, 60 MCFD

3/5 - 25 BOPD, 201 BWPd, 122 MCFD

3/6 - 42 BOPD, 192 BWPd, 122 MCFD - 24

**Report # 32**

Report Start Date 3/7/2011 06:00	Report End Date 3/8/2011 06:00	Daily Cost 0	Cum Cost To Date 254,588	Depth End (ftKB) 0.0
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Time Log Summary

24 HR PRODUCTION - 36 BOPD, 131 BWPd, 122 MCFD

03-08-11 39 BOPD, 129 BWPd, 122 MCFD - 24

**Report # 33**

Report Start Date 3/9/2011 06:00	Report End Date 3/10/2011 06:00	Daily Cost 0	Cum Cost To Date 254,588	Depth End (ftKB) 0.0
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Time Log Summary

24 HR PRODUCTION TEST - 45 BOPD, 131 BWPd, 122 MCFD - 24

**Report # 34**

Report Start Date 3/10/2011 06:00	Report End Date 3/11/2011 06:00	Daily Cost 0	Cum Cost To Date 254,588	Depth End (ftKB) 0.0
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Time Log Summary

24 HR PRODUCTION 37 BOPD, 133 BWPd, 122 MCFD - 24

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
 CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**8/29/2014**

<b>FROM:</b> (Old Operator): DEVON ENERGY PRODUCTION COMPANY L.P. N1275 333 WEST SHERIDAN AVENUE OKLAHOMA CITY OK 73102-5015	<b>TO:</b> ( New Operator): LINN OPERATING INC N4115 1999 BROADWAY STE 3700 DENVER CO 80202  303-999-4275
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WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/16/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/16/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/8/2014
- Is the new operator registered in the State of Utah:            Business Number: 9031632-0143
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 10/8/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM NOT YET BIA NOT YET
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/24/2014

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 10/8/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/8/2014
- Bond information entered in RBDMS on: 10/8/2014
- Fee/State wells attached to bond in RBDMS on: 10/8/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 10/8/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 9/16/2014

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/8/2014

**COMMENTS:**

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115  
Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SWD 4-11A2	11	010S	020W	4301320255	99990	Fee	WD	A
VIRGIL MECHAM 1-11A2	11	010S	020W	4301330009	5760	Fee	WD	A
1-3A2	3	010S	020W	4301330021	99990	Fee	WD	A
BLUEBELL 2-28A2	28	010S	020W	4301330346	99990	Fee	WD	A
SALERATUS 2-17C5	17	030S	050W	4301330388	99990	Fee	WD	A
CENTRAL BLUEBELL 2-26A2	26	010S	020W	4301330389	99990	Fee	WD	A
BALLARD 2-15B1	15	020S	010W	4304732351	11476	Fee	WD	A
GALLOWAY #3-14B2	14	020S	020W	4301351741		Fee	OW	APD
GALLOWAY #3-12B2	12	020S	020W	4301351742		Fee	OW	APD
GALLOWAY 4-14B2	14	020S	020W	4301351818		Fee	OW	APD
MORRIS #3-8B1	8	020S	010W	4301351836		State	OW	APD
FRITZ #3-24A2	24	010S	020W	4301351837		Fee	OW	APD
GALLOWAY #2-14B2	14	020S	020W	4301351739	19044	Fee	OW	DRL
EMERALD 2-32A1	32	010S	010W	4301350059	17980	Fee	OW	OPS
CLYDE MURRAY 1-2A2	2	010S	020W	4301330005	5876	Fee	OW	P
VICTOR C BROWN 1-4A2	4	010S	020W	4301330011	5780	Fee	OW	P
DOUG BROWN 2-4A2	4	010S	020W	4301330017	5840	Fee	OW	P
L BOREN U 3-15A2	15	010S	020W	4301330086	5755	Fee	OW	P
LAMICQ-URTY U 3-17A2	17	010S	020W	4301330099	5745	Fee	OW	P
L BOREN U 5-22A2	22	010S	020W	4301330107	5900	Fee	OW	P
L BOREN U 4-23A2	23	010S	020W	4301330115	5905	Fee	OW	P
TOMLINSON FED 1-25A2	25	010S	020W	4301330120	5535	Federal	OW	P
WOODWARD 1-21A2	21	010S	020W	4301330130	5665	Fee	OW	P
LAMICQ 1-20A2	20	010S	020W	4301330133	5400	Fee	GW	P
L RBRTSN ST 1-1B2	1	020S	020W	4301330200	5410	State	OW	P
SMITH ALBERT 1-8C5	8	030S	050W	4301330245	5490	Fee	OW	P
FRESTON ST 1-8B1	8	020S	010W	4301330294	5345	Fee	OW	P
GEORGE MURRAY 1-16B1	16	020S	010W	4301330297	5950	Fee	OW	P
LAMICQ-URTY U 4-5A2	5	010S	020W	4301330347	5845	Fee	OW	P
H G COLTHARP 1-15B1	15	020S	010W	4301330359	5945	Fee	OW	P
STATE 3-18A1	18	010S	010W	4301330369	5810	Fee	OW	P
LAMICQ 2-6B1	6	020S	010W	4301330809	2301	Fee	OW	P
DILLMAN 2-28A2	28	010S	020W	4301330821	5666	Fee	OW	P
HAMBLIN 2-26-A2	26	010S	020W	4301330903	5361	Fee	OW	P
JOHN 2-3-B2	3	020S	020W	4301330975	5387	Fee	OW	P
LAMICQ-ROBERTSON ST 2-1B2	1	020S	020W	4301330995	5412	Fee	OW	P
UTE TRIBAL 2-7A2	7	010S	020W	4301331009	5836	Indian	OW	P
HATCH 2-3B1	3	020S	010W	4301331147	10615	Fee	OW	P
NORLING 2-9B1	9	020S	010W	4301331151	10616	Fee	OW	P
SHAW 2-27A2	27	010S	020W	4301331184	10753	Fee	OW	P
LAMICQ-URRITY 4-17A2	17	010S	020W	4301331190	10764	Fee	OW	P
LAMICQ 2-20A2	20	010S	020W	4301331191	10794	Fee	OW	P
FRESTON 2-8B1	8	020S	010W	4301331203	10851	Fee	OW	P
WISSE 3-35A2	35	010S	020W	4301331215	10925	Fee	OW	P
MECCA 2-8A2	8	010S	020W	4301331231	10981	Fee	OW	P
SWYKES 2-21A2	21	010S	020W	4301331235	10998	Fee	OW	P
SHERMAN 2-12B2	12	020S	020W	4301331238	11009	Fee	OW	P
DUNCAN 4-2A2	2	010S	020W	4301331276	11258	Fee	GW	P
HAMBLIN 3-9A2	9	010S	020W	4301331278	11094	Fee	GW	P
BAR-F 2-5B1	5	020S	010W	4301331286	11113	Fee	OW	P
SMITH 2-9C5	9	030S	050W	4301331321	11245	Fee	OW	P
LORANGER 2-24A2	24	010S	020W	4301331322	11244	Fee	OW	P
UTE 2-6B3	6	020S	030W	4301331325	11446	Indian	OW	P
MCELPRANG 2-30A1	30	010S	010W	4301331326	11252	Fee	OW	P

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115  
 Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SMITH 2-7C5	7	030S	050W	4301331327	11324	Indian	OW	P
SMITH 2-18C5	18	030S	050W	4301331328	11336	Indian	OW	P
UTE 2-24A3	24	010S	030W	4301331329	11339	Indian	OW	P
UTE 5-19A2	19	010S	020W	4301331330	11277	Indian	OW	P
EDWARDS 3-10B1	10	020S	010W	4301331332	11264	Fee	OW	P
SUNDANCE 4-15A2	15	010S	020W	4301331333	11269	Fee	OW	P
LORANGER 6-22A2	22	010S	020W	4301331334	11335	Fee	OW	P
COX 2-36A2	36	010S	020W	4301331335	11330	Fee	OW	P
SMITH 2-6C5	6	030S	050W	4301331338	11367	Indian	OW	P
FRESTON 2-7B1	7	020S	010W	4301331341	11338	Fee	OW	P
PEARSON 2-11B2	11	020S	020W	4301331356	11359	Fee	OW	P
CHAPMAN 2-4B2	4	020S	020W	4301331378	11485	Fee	OW	P
LAMB 2-16A2	16	010S	020W	4301331390	11487	Fee	OW	P
LABRUM 2-23A2	23	010S	020W	4301331393	11514	Fee	OW	P
POWELL 2-16B1	16	020S	010W	4301331820	12342	Fee	OW	P
BOWMAN 5-5A2	5	010S	020W	4301332202	13043	Fee	OW	P
BOREN 4-9A2	9	010S	020W	4301332203	13079	Fee	OW	P
BLANCHARD 3-10A2	10	010S	020W	4301332223	13149	Fee	OW	P
SQUIRES 3-8A2	8	010S	020W	4301332227	13176	Fee	OW	P
BROWN 3-4A2	4	010S	020W	4301332684	14673	Fee	OW	P
GALLOWAY 3-11B2	11	020S	020W	4301334304	18527	Fee	OW	P
OWL AND THE HAWK 3-9C5	9	030S	050W	4301351214	18649	Fee	OW	P
Bingham #3-4B1	4	020S	010W	4301351464	18825	Fee	OW	P
RED MOUNTAIN 3-5B1	5	020S	010W	4301351632	18954	Fee	OW	P
MECHAM #3-1B2	1	020S	020W	4301351844	19082	State	OW	P
MIKE AND SHELLEY #3-4B2	4	020S	020W	4301351845	19083	Fee	OW	P
RBRTSN UTE ST 1-12B1	12	020S	010W	4304730164	5475	Fee	OW	P
MAY UTE FED 1-13B1	13	020S	010W	4304730176	5435	Fee	OW	P
COOK 1-26B1	26	020S	010W	4304731981	11212	Fee	OW	P
CHRISTIANSEN 2-12B1	12	020S	010W	4304732178	11350	Fee	OW	P
RICH 2-13B1	13	020S	010W	4304732744	12046	Fee	OW	P
THOMAS 4-10B1	10	020S	010W	4304734080	13284	Fee	OW	P
HAMAKER 3-12B1	12	020S	010W	4304752294	18650	Fee	OW	P
BETTS 2-26B1	26	020S	010W	4304752435	18698	Fee	OW	P
STATE 1-10A2 (3-10C)	10	010S	020W	4301330006	5860	State	GW	S
L BOREN U 6-16A2	16	010S	020W	4301330123	5750	Fee	OW	S
UTE TRIBAL 1-6B3	6	020S	030W	4301330136	5705	Indian	OW	S
MAUREL TAYLOR FEE 1-36A2	36	010S	020W	4301330143	5525	Fee	OW	S
CAMPBELL UTE ST 1-7B1	7	020S	010W	4301330236	5295	Indian	OW	S
D L GALLOWAY 1-14B2	14	020S	020W	4301330564	5965	Fee	OW	S
MARK 2-25A2	25	010S	020W	4301331232	10986	Fee	OW	S
MITCHELL 2-4B1	4	020S	010W	4301331317	11231	Fee	OW	S

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See Attached Well List</u>
2. NAME OF OPERATOR: <u>LINN OPERATING, INC</u> <u>N4115</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: <u>1999 Broadway, Suite 3700</u> CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		8. WELL NAME and NUMBER: <u>See Attached Well List</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		9. API NUMBER:
COUNTY: <u>Duchsene/Uintah</u>		10. FIELD AND POOL, OR WILDCAT: <u>Bluebell/Altamont</u>
STATE: <u>UTAH</u>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893.

Attached is a list of wells that are associated with this Change of Operator.

Devon Energy Production Company, LP N1275  
333 West Sheridan Avenue  
Oklahoma City, OK 73102-5015

  
\_\_\_\_\_  
John D. Raines  
Vice President

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NAME (PLEASE PRINT) <u>Russell des Cognets II</u>	TITLE <u>Asset Manager</u>
SIGNATURE <u>Russell des Cognets</u>	DATE <u>9/8/14</u>

(This space for State use only)  
**APPROVED**  
**OCT 08 2014**  
DIV. OIL GAS & MINING  
BY: Rachael Medina

(See Instructions on Reverse Side)

**Devon Energy Production Company, LP**  
**Existing Well List for State/Fee/Indian Leases**

Well Name	API #	Legal Location	Producing Status	Well Type	Lease Type	Field	State	County
BAR F 2-5B1	430133128600	005-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BINGHAM 3-4B1	430135146400	004-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BLANCHARD 3-10A2	430133222300	010-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
<del>BOREN 1-14A2</del>	430133003500	014-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-11A2	430133119200	011-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-15A2	430133008600	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-23A2	430133011500	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-9A2	430133220300	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 5-22A2	430133010700	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 6-16A2	430133012300	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOWMAN 5-5A2	430133220200	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN DOUG 2-4A2	430133001700	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN VICTOR C 1-4A2	430133001100	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN 3-4A2	430133268400	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CAMPBELL UTE ST 1-7B1	430133023600	007-002S-001W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
CHAPMAN 2-4B2	430133137800	004-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CLYDE MURRAY 1-2A2	430133000500	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COLTHARP 1-15B1	430133035900	015-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CORNABY 2-14A2 (RECOMP)	430133129900	014-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COX 2-36A2	430133133500	036-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DILLMAN 2-28A2	430133082100	028-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DUNCAN 4-2A2	430133127600	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
EDWARDS 3-10B1	430133133200	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON STATE 1-8B1	430133029400	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-7B1	430133134100	007-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-8B1	430133120300	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 1-14B2	430133056400	014-002S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 3-11B2	430133430400	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 2-26A2	430133090300	026-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 3-9A2	430133127800	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HATCH 2-3B1	430133114700	003-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
JOHN 2-3B2	430133097500	003-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LABRUM 2-23A2	430133139300	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMB 2 16A2	430133139000	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ ROBERTSON 1-1B2	430133020000	001-002S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE

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LAMICQ ROBERTSON 2-1B2	430133099500	001-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 3-17A2	430133009900	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-17A2	430133119000	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-5A2	430133034700	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 1-20A2	430133013300	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-20A2	430133119100	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-6B1	430133080900	006-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 2-24A2	430133132200	024-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 6-22A2	430133133400	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MARK 2 25A2	430133123200	025-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MCCELPRANG 2-30A1	430133132600	030-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECCA 2-8A2	430133123100	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM VIRGIL B 1-11A2 SWD	430133000900	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM 3-1B2	430135184400	1-2S-2W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
MIKE AND SHELLEY 3-4B2	430135184500	4-2S-2W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MITCHELL 2-4B1	430133131700	004-002S-001W	Shut-in	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MURRAY GEORGE 1-16B1	430133029700	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
NORLING 2-9B1	430133115100	009-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
OWL AND THE HAWK 3-9C5	430135121400	9-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
PEARSON 2-11B2	430133135600	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
POWELL 2 16B1	430133182000	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
RED MOUNTAIN 3-5B1	430135163200	05-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHAW 2-27A2	430133118400	027-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHERMAN 2-12B2	430133123800	012-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH ALBERT 1-8C5	430133024500	008-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-18C5	430133132800	018-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-6C5	430133133800	006-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-7C5	430133132700	007-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-9C5	430133132100	009-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SQUIRES 3-8A2	430133222700	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 1-10A2	430133000600	010-001S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 3-18A1	430133036900	018-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SUNDANCE 4 15A2 (BOREN)	430133133300	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD ANDERSON 2-28A2	430133034600	028-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD HAMBLIN 2-26A2	430133038900	026-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD SALERATUS 2-17C5	430133038800	017-003S-005W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 1-3A2	430133002100	003-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 4-11A2	430132025500	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE

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SWYKES 2 21A2	430133123500	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TAYLOR MAUREL FEE 1-36A2	430133014300	036-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TOMLINSON 1 25A2	430133012000	025-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 2-7A2	430133100900	007-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 5-19A2	430133133000	019-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 1-6B3	430133013600	006-002S-003W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-24A3	430133132900	024-001S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-6B3	430133132500	006-002S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
WISSE 3-35A2	430133121500	035-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
WOODWARD 1-21A2	430133013000	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BALLARD 2-15B1 SWD	430473235100	015-002S-001W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	UINTAH
BETTS 2-26B1	430475243500	26-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
CHRISTENSEN 2-12B1	430473217800	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
COOK 1-26B1	430473198100	026-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
HAMAKER 3-12B1	430475229400	12-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
MAY UTE FED 1-13B1	430473017600	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
RICH 2-13B1	430473274400	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
ROBERTSON UTE STATE 1-12B1	430473016400	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
THOMAS 4-10B1	430473408000	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH

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DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>See Attached Well List</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: <b>LINN OPERATING, INC</b>		8. WELL NAME and NUMBER: <b>See Attached Well List</b>
3. ADDRESS OF OPERATOR: 1999 Broadway, Suite 3700 CITY Denver STATE CO ZIP 80202		9. API NUMBER:
PHONE NUMBER: <b>(303) 999-4275</b>		10. FIELD AND POOL, OR WILDCAT: <b>Bluebell/Altamont</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: <b>Duchsene</b>		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: <b>UTAH</b>		

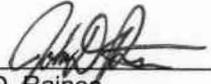
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>CHANGE OF OPERATOR</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

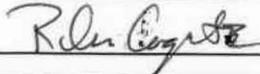
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893 .

Attached is a list of Applications for Permit to Drill (APD) that are associated with this Change of Operator.

Devon Energy Production Company, LP  
333 West Sheridan Avenue  
Oklahoma City, OK 73102-5015

  
\_\_\_\_\_  
John D. Raines  
Vice President

NAME (PLEASE PRINT) <u>Russell des Cognets II</u>	TITLE <u>Asset Manager</u>
SIGNATURE 	DATE <u>9/16/14</u>

(This space for State use only)

**APPROVED**

OCT 08 2014

DIV. OIL GAS & MINING

BY: Rachael Medina

RECEIVED  
SEP 16 2014  
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:  
**Misc.**

9. API NUMBER:

1. TYPE OF WELL      OIL WELL       GAS WELL       OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
**LINN OPERATING, INC.**

3. ADDRESS OF OPERATOR:      PHONE NUMBER:  
**1999 Broadway, Ste #3700      Denver      CO      80202      (303) 999-4016**

4. LOCATION OF WELL      COUNTY: **UINTAH**  
FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:      **14 1S 2W**      STATE: **UTAH**

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

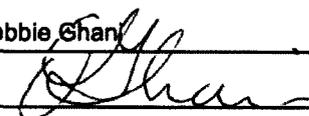
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Excluded wells from</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Change of Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Do not process Change of Operator from Devon Energy Production Company, LP to LINN Operating, Inc. for the following wells.

43-013-31192 BOREN 3-11A2      Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 11  
43-013-51846 MIKE AND SHELLEY #4-14A2      Oil Well Approved permit (APD) BLUEBELL DUCHESNE 1S-2W Sec14  
43-013-31299 CORNABY 2-14A2      Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 14  
43-013-30035 FLY/DIA L BOREN 1-14A2      Oil Well Shut-In BLUEBELL DUCHESNE 1S-2W Sec 14

The Devon transaction to Linn Energy allowed EP Energy to exercise their preferential right to purchase the leases and wells in Sections 11 and 14 of T1S, 2W so EP Energy now owns these wells.

NAME (PLEASE PRINT) Debbie Chan      TITLE Reg. Compliance Supervisor  
SIGNATURE       DATE 9/23/2014

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**RECEIVED**  
**SEP 23 2014**  
Div. of Oil, Gas & Mining