

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 3

APPLICATION FOR PERMIT TO DRILL		5. LEASE DESIGNATION AND SERIAL NUMBER U-06616T mL-47040
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		6. IF INDIAN ALLOTTEE OR TRIBE NAME N/A
B. TYPE OF WELL OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. UNIT OF CA AGREEMENT NAME: N/A
2. NAME OF OPERATOR: SHENANDOAH ENERGY INC.		8. WELL NAME and NUMBER: WV #7W-36-7-21
3. ADDRESS OF OPERATOR: 11002 E. 17500 W. CITY VERNAL STATE UT ZIP 84078		9. FIELD AND POOL, OR WILDCAT: UNDESIGNATED
PHONE NUMBER: (435) 781-4341		10. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 36 7S 21E
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1981' FNL, 1980' FEL SWNE AT PROPOSED PRODUCING ZONE: SAME		11. COUNTY: UINTAH
13. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: MILES SOUTH WEST FROM RED WASH UNIT		12. STATE: UT
14. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1980' ±	15. NUMBER OF ACRES IN LEASE: 602	16. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40
17. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 4000' ±	18. PROPOSED DEPTH 8950'	19. BOND DESCRIPTION: 159261960
20. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5284.6' GR	21. APPROXIMATE DATE WORK WILL START: ASAP	22. ESTIMATED DURATION:

23 PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
12 1/4"	9 5/8"	K-55	36	450'	PREMIUM PLUS	119	1.18 15.6 ppg
7 7/8"	4 1/2"	N-80	11.6	1500'	PREMIUM PLUS	1729	1.18 12 ppg
7 7/8"	4 1/2"	J-55	11.6	TD	PREMIUM PLUS	123	1.18 14.5 ppg

24 ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERATION GENERAL RULES:

WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER COMPLETE DRILLING PLAN

EVIDNECE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OW

NAME (PLEASE PRINT) JOHN BUSCH TITLE RED WASH OPERATIONS REPRESENTATIVE

SIGNATURE John Busch DATE MAY 2-01

(This space for State use only)

API NUMBER ASSIGNED: 43-047-34065 APPROVAL: RECEIVED

RECEIVED
MAY 07 2001
DIVISION OF
OIL, GAS AND MINING

CONFIDENTIAL

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 05/07/2001

API NO. ASSIGNED: 43-047-34065

WELL NAME: WV 7W-36-7-21
 OPERATOR: SHENANDOAH ENERGY INC (N4235)
 CONTACT: JOHN BUSCH

PHONE NUMBER: 435-781-4341

PROPOSED LOCATION:

SWNE 36 070S 210E
 SURFACE: 1981 FNL 1980 FEL
 BOTTOM: 1981 FNL 1980 FEL
 UINTAH
 UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	<i>RAM</i>	5/30/01
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ~~0-0561ST~~ *ML-47040*
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

- Flat
- Bond: Fed[] Ind[] Sta[3] Fee[]
(No. 159261960)
- Potash (Y/N)
- Oil Shale (Y/N) *190-5 (B) or 190-3
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- N/A* Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3. Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: Need Permits. (05-17-01)

STIPULATIONS: ① SURFACE CONDUIT STIP.
② - Spacing stip.
③ STATEMENT OF BASIS

05-01 Shennandoah WV 7-30-7-21
 Casing Schematic

Surface

9-5/8"
 MW 9.3
 Frac 19.3

TOC @ 0.
 TOC @ 2.
 Surface
 450. MD

w/0% WASH-OUT
 + CMT STOP

BOP

$$.052(9.3) 8950 = 4328$$

$$.12(8950) = 1074$$

$$3254 \text{ psi}$$

3M-SRRA BOP
 UTILIZED IN AREA.
 RAM
 5/30/01

4-1/2"
 MW 9.3

Production
 8950. MD

w/12% WASH-OUT

Well name:	05-01 Shennandoah WV 7-36-7-21	
Operator:	Shenandoah	Project ID:
String type:	Production	43-047-34065
Location:	Uintah Co.	

Design parameters:

Collapse
Mud weight: 9.250 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 168 °F
Temperature gradient: 1.15 °F/100ft
Minimum section length: 1,500 ft

Burst:
Design factor 1.00

Cement top: Surface

Burst

Max anticipated surface pressure: -116 psi
Internal gradient: 0.494 psi/ft
Calculated BHP 4,301 psi

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

No backup mud specified.

Tension is based on air weight.
Neutral point: 7,712 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
2	1500	4.5	11.60	N-80	LT&C	1500	1500	3.875	34.8
1	7450	4.5	11.60	J-55	LT&C	8950	8950	3.875	172.7

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
2	721	5498	7.63	624	7780	12.47	104	223	2.15 J
1	4301	4960	1.15	4301	5350	1.24	86	162	1.87 J

Prepared R.A.McKee
by: Utah Dept. of Natural Resources

Date: May 30,2001
Salt Lake City, Utah

ENGINEERING STIPULATIONS: Surface Cement COA.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 8950 ft, a mud weight of 9.25 ppg The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	05-01 Shennandoah WV 7-36-7-21	
Operator:	Shenandoah	Project ID:
String type:	Surface	43-047-34065
Location:	Uintah Co.	

Design parameters:	Minimum design factors:	Environment:
<u>Collapse</u>	<u>Collapse:</u>	H2S considered? No
Mud weight: 9.250 ppg	Design factor 1.125	Surface temperature: 65 °F
Design is based on evacuated pipe.		Bottom hole temperature: 71 °F
		Temperature gradient: 1.40 °F/100ft
		Minimum section length: 450 ft
	<u>Burst:</u>	Cement top: 2 ft
<u>Burst</u>	Design factor 1.00	
Max anticipated surface pressure: 0 psi		Non-directional string.
Internal gradient: 0.481 psi/ft	<u>Tension:</u>	
Calculated BHP 216 psi	8 Round STC: 1.80 (J)	
No backup mud specified.	8 Round LTC: 1.80 (J)	
	Buttress: 1.60 (J)	
	Premium: 1.50 (J)	
	Body yield: 1.50 (B)	Re subsequent strings:
	Tension is based on air weight.	Next setting depth: 6,440 ft
	Neutral point: 388 ft	Next mud weight: 9.250 ppg
		Next setting BHP: 3,095 psi
		Fracture mud wt: 19.250 ppg
		Fracture depth: 450 ft
		Injection pressure 450 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	450	9.625	36.00	K-55	ST&C LOWEST JOINT	450	450	8.765	32
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	216	2020	9.34	216	3520	16.28	16	423	26.11 J

Prepared R.A.McKee
by: Utah Dept. of Natural Resources

Date: May 30,2001
Salt Lake City, Utah

ENGINEERING STIPULATIONS: Surface Cement COA.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 450 ft, a mud weight of 9.25 ppg The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

Operator Name: SHENANDOAH ENERGY, INC.
Well Name & Number: WVFU 7W 36-7-21
API Number: 43-047-34065
Location: 1/4,1/4 SW/NE Sec. 36 T. 7S R. 21E

Geology/Ground Water:

Shenandoah proposes to set 450' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 3200'. A search of Division of Water Rights records shows 1 water well within a 10,000 foot radius of the center of section 36. This well is listed as a stock watering well which produces from a depth of about 40 feet and is more than a mile from the proposed location. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The proposed casing program should adequately protect any underground sources of useable water.

Reviewer: Brad Hill
Date: 05/24/2001

Surface:

The pre-drill investigation of the surface was performed on 5/17/2001. Surface and minerals are owned by State of Utah. Ed Bonner with SITLA and Jack Lytle with DWR were both invited to this meeting on 5/10/01. Neither attended. This site appears to be the best spot for a location in the immediate area. The reserve pit will be entirely in cut and will be in sandy clay soil. A liner will not be required.

Reviewer: David W. Hackford
Date: 05/17/2001

Conditions of Approval/Application for Permit to Drill:

None.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: SHENANDOAH ENERGY, INC.
WELL NAME & NUMBER: WVFU 7W-36-7-21
API NUMBER: 43-047-34065
LEASE: STATE **FIELD/UNIT:** UNDESIGNATED
LOCATION: 1/4, 1/4 SW/NE SEC: 36 TWP: 7S RNG: 21E
1980' F E L 1981' F N L
LEGAL WELL SITING: Statewide 400 foot window in center of 40
acre tract and no closer than 920 feet from
another well.
GPS COORD (UTM): 12627636E 4447684N
SURFACE OWNER: SITLA

PARTICIPANTS:

RAYLENE SEARLE, (SHENANDOAH). DAVID HACKFORD, (DOGM).

REGIONAL/LOCAL SETTING & TOPOGRAPHY:

SITE IS ON A LARGE BENCH STRETCHING FOR OVER ONE MILE TO THE
EAST. THIS BENCH FALLS OFF SHARPLY 0.25 MILES TO THE WEST AND
SOUTH INTO ROUGH, STEEP BREAKS THAT FALL OFF TOWARD THE GREEN
RIVER WHICH IS FOUR MILES TO THE WEST.

SURFACE USE PLAN:

CURRENT SURFACE USE: WILDLIFE AND LIVESTOCK GRAZING.
HUNTING.

PROPOSED SURFACE DISTURBANCE: LOCATION WOULD BE 325' BY 240'
AND ACCESS ROAD WOULD BE 1826' ACROSS STATE LAND AND 3190'
ACROSS BLM SURFACE IN SECTION 31.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE
ATTACHED MAP FROM GIS DATABASE

LOCATION OF PRODUCTION FACILITIES AND PIPELINES:
ALL PRODUCTION FACILITIES WILL BE ON LOCATION AND
CONSTRUCTED AFTER WELL IS DRILLED AND COMPLETED. THE
PIPELINE TO THIS BATTERY WILL FOLLOW ACCESS ROAD.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL
WILL BE BORROWED FROM SITE DURING CONSTRUCTION OF LOCATION.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED LAND FILL.

ENVIRONMENTAL PARAMETERS:

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: NATIVE GRASSES, HORSEBRUSH, PRICKLY PEAR, CHEAT GRASS, GREASEWOOD, SAGE, SHADSCALE: RODENTS, COYOTES, SONG-BIRDS, RAPTORS, PRONGHORN, DEER.

SOIL TYPE AND CHARACTERISTICS: LIGHT SANDY CLAY.

EROSION/SEDIMENTATION/STABILITY: VERY LITTLE NATURAL EROSION. SEDIMENTATION AND STABILITY ARE NOT A PROBLEM AND LOCATION CONSTRUCTION SHOULDN'T CAUSE ANY INCREASE IN STABILITY OR EROSION PROBLEMS.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

RESERVE PIT:

CHARACTERISTICS: 140' BY 70' AND 8' DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): NONE

SURFACE RESTORATION/RECLAMATION PLAN:

AS PER STATE OF UTAH.

SURFACE AGREEMENT: STATE LAND.

CULTURAL RESOURCES/ARCHAEOLOGY: SITE WAS INSPECTED BY MONTGOMERY ARCHAEOLOGICAL CONSULTANTS. A REPORT OF THIS INVESTIGATION WILL BE PLACED ON FILE.

OTHER OBSERVATIONS/COMMENTS:

THE PRE-DRILL INVESTIGATION TOOK PLACE ON A COOL, RAINY DAY.

ATTACHMENTS:

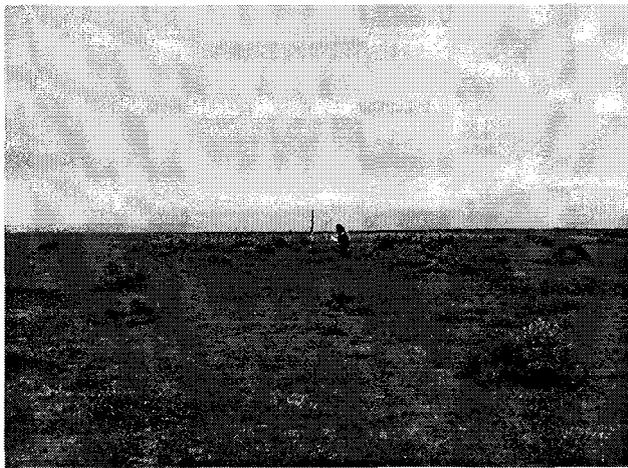
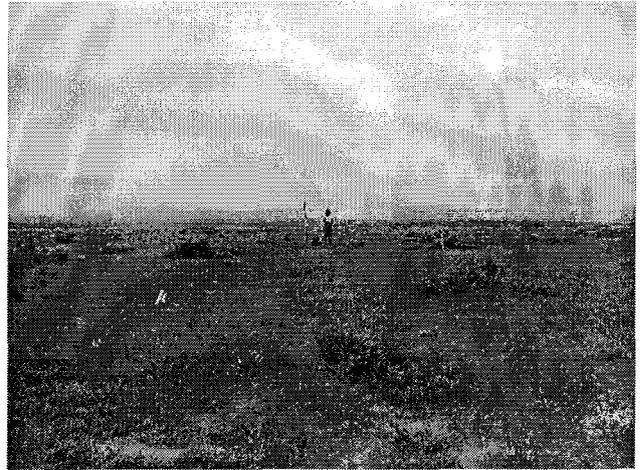
PHOTOS OF SITE WILL BE PLACED ON FILE.

DAVID W. HACKFORD
DOGM REPRESENTATIVE

5/17/2001-10:30 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and On-site Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>5</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>0</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility		
Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>
Final Score		<u>10</u>



UTAH DIVISION OF WATER RIGHTS
WATER RIGHT POINT OF DIVERSION PLOT CREATED THU, MAY 24, 2001, 2:01 PM
PLOT SHOWS LOCATION OF 1 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 10000 FEET FROM A POINT
FEET, FEET OF THE CT CORNER,
SECTION 36 TOWNSHIP 7S RANGE 21E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 4000 FEET

N O R T H

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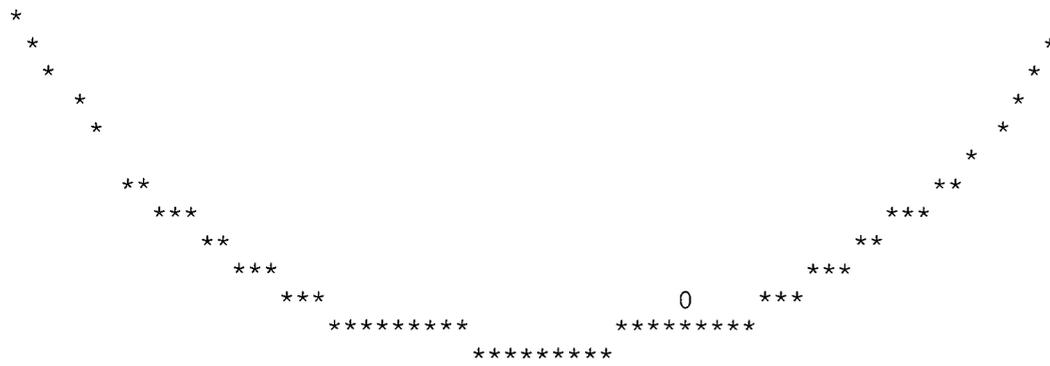
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UTAH DIVISION OF WATER RIGHTS
 NWPLAT POINT OF DIVERSION LOCATION PROGRAM

MAP CHAR	WATER RIGHT	CFS	QUANTITY		SOURCE DESCRIPTION or WELL INFO			POINT OF DIVERSION DESCRIPTION								
			AND/OR	AC-FT	DIAMETER	DEPTH	YEAR LOG	NORTH	EAST	CNR	SEC	TWN	RNG	B&M		
0	49 186	.0150		.00	6	40		S	1154	W	265	NE	12	8S	21E	SL
		WATER USE(S): DOMESTIC STOCKWATERING					PRIORITY DATE: 09/10/195									
		Hall, Louie					Ouray									



Shenandoah Energy Inc.

May 24, 2001

Division of Oil, Gas, & Mining
1594 W. North Temple STE 1210
Salt Lake City, UT 84114

Attention: Al Mckee

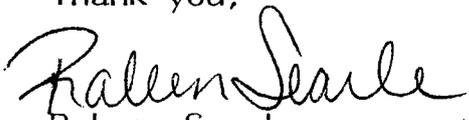
Dear Al:

The enclosed our copies of the revised front page and drilling program for the wells that we spoke about on May 23rd. Please change your copies of the following wells:

WV 14G-2-8-21
WV 10G-2-8-21
WV 2W-2-8-21
WV 13G-2-8-21
WV 7W-36-7-21
WV 9W-36-7-21
WV 11W-36-7-21

If you have any questions please call me @ 435-781-4309.

Thank you,


Raleen Searle
Administrative Assistant

Enclosures

RECEIVED

MAY 25 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 3

APPLICATION FOR PERMIT TO DRILL

1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER U-0564ST ml-42040
B. TYPE OF WELL OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR: SHENANDOAH ENERGY INC.		7. UNIT OF CA AGREEMENT NAME: N/A
3. ADDRESS OF OPERATOR: 11002 E. 17500 S CITY VERNAL STATE UT ZIP 84078		8. WELL NAME and NUMBER: WV #7W-36-7-21
PHONE NUMBER: (435) 781-4341		9. FIELD AND POOL, OR WILDCAT: UNDESIGNATED
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24 ATTACHMENTS

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WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER COMPLETE DRILLING PLAN

EVIDNECE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OW

NAME (PLEASE PRINT) JOHN BUSCH TITLE RED WASH OPERATIONS REPRESENTATIVE

SIGNATURE *John* DATE MAY 23-01

(This space for State use only)

API NUMBER ASSIGNED: 43-047-34065 APPROVAL: _____

(5/2000)

Approved by the
(See Instruction on Reverse Side)
**Utah Division of
Oil, Gas and Mining**

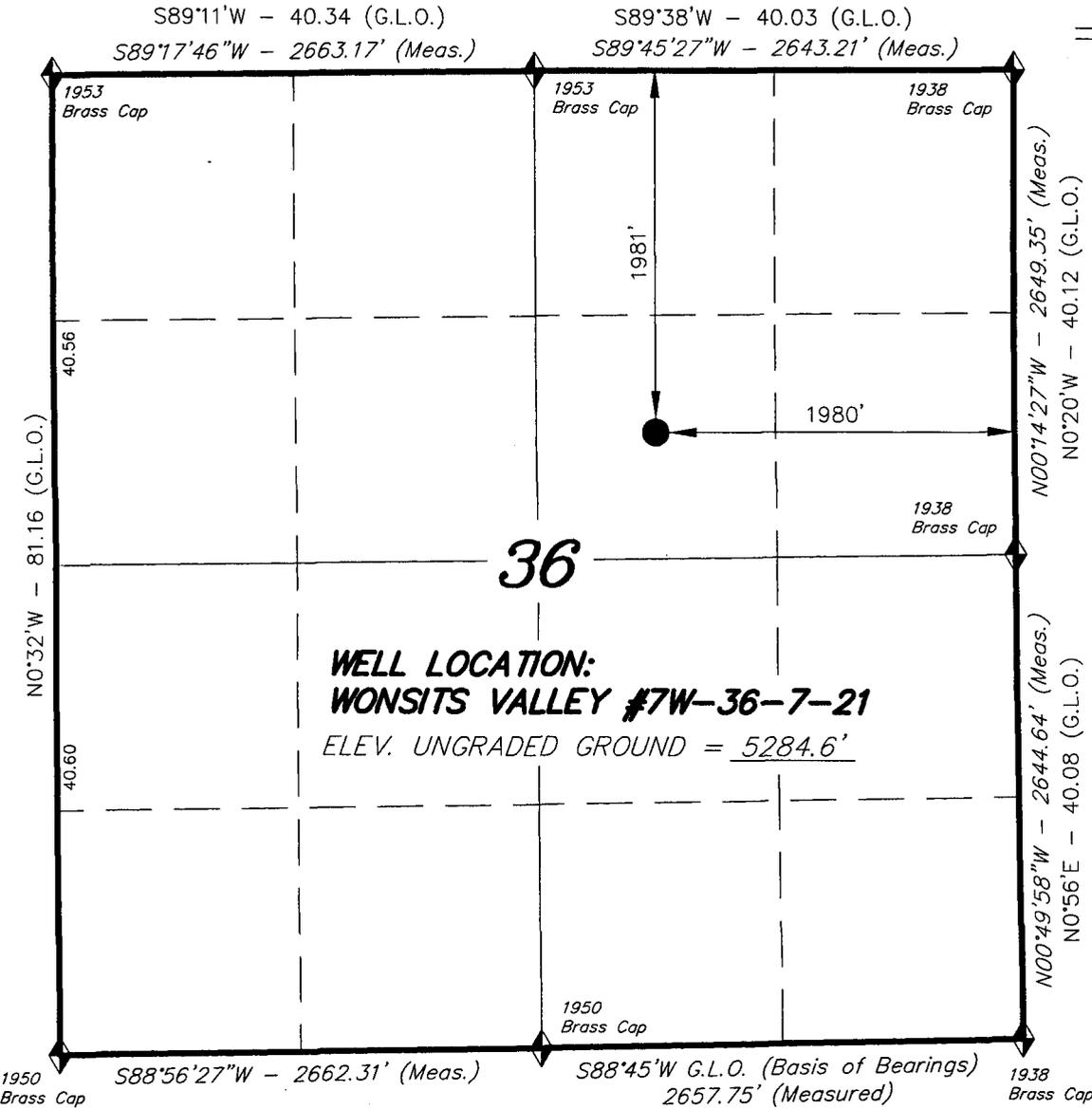
Date: May 23, 2001
By: DS-01-01

RECEIVED
MAY 25 2001
DIVISION OF OIL, GAS AND MINING
CONFIDENTIAL

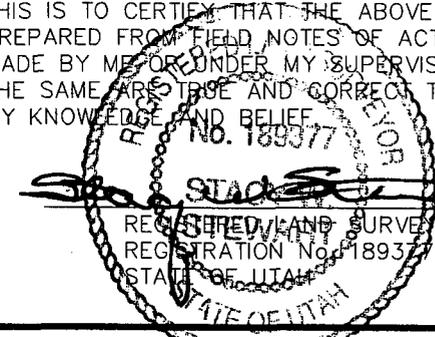
T7S, R21E, S.L.B.&M.

SHENANDOAH ENERGY, INC.

WELL LOCATION, WONSITS VALLEY #7W-36-7-21, LOCATED AS SHOWN IN THE SW 1/4 NE 1/4 OF SECTION 36, T7S, R21E, S.L.B.&M. UINTAH COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: D.J.S.
DATE: 4-25-01	WEATHER: COOL
DRAWN BY: J.R.S.	FILE #

CONFIDENTIAL

◆ = SECTION CORNERS LOCATED
BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (RED WASH NW)

WONSITS VALLEY #7W-36-7-21
 LATITUDE = 40° 10' 11.28"
 LONGITUDE = 109° 30' 03.74"

SHENANDOAH ENERGY INC.

WV #7W-36-7-21

**LOCATED IN UINTAH COUNTY, UTAH
SECTION 36, T7S, R21E, S.L.B.&M.**

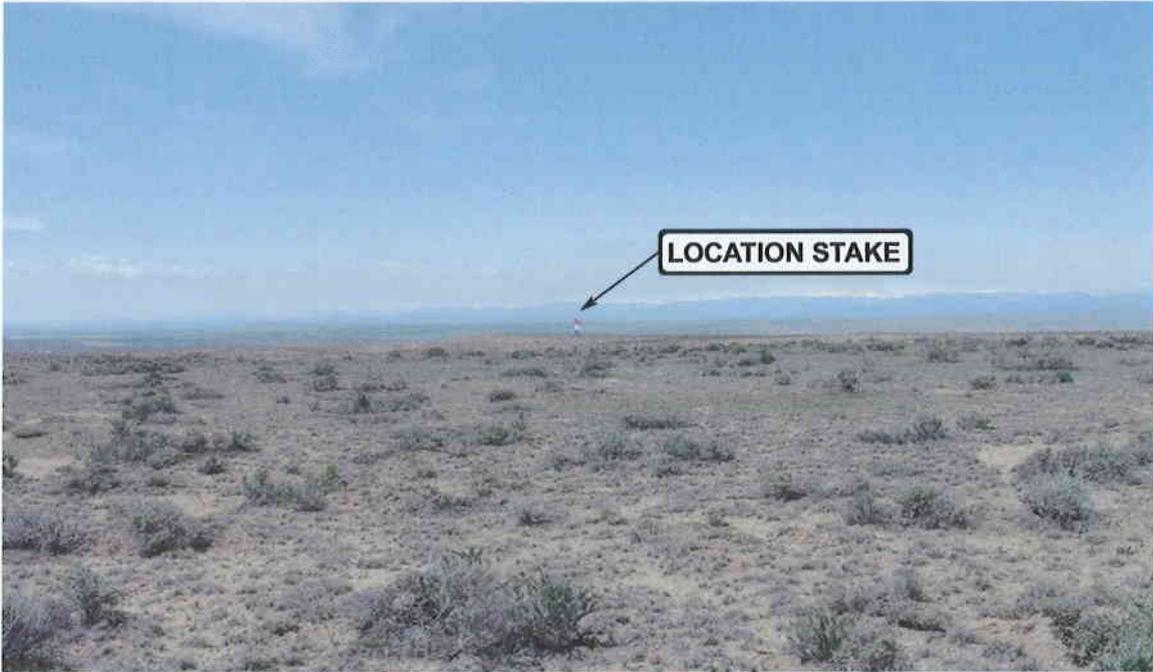


PHOTO: VIEW OF PROPOSED LOCATION



PHOTO: VIEW FOM BEGINNING OF PROPOSED ACCESS

Tri-State Land Surveying Inc.
38 West 100 North, Vernal, UT 84078
435-781-2501 tristate@easilink.com

LOCATION PHOTOS

Drawn By: SS

Date: 4-26-01

CONFIDENTIAL

DRILLING PROGRAM

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

<u>Formation</u>	<u>Depth</u>	<u>Prod. Phase Anticipated</u>
Uinta	Surface	
Green River	3700'	
Mahogany Ledge	4305'	
Wasatch	6950'	
TD (Wasatch)	8950'	Gas

2. Anticipated Depths of Oil Gas Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas. Or other mineral bearing formations are expected to be encountered are as follows:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Wasatch	8950'

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the State of Utah form OGC-8-X is acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted. Fresh water will be obtained from Wonsits Valley water right #36125 or where possible a fresh water line (poly pipe) will be laid in the access road to each location to supply fresh water for drilling purposes.

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DRILLING PROGRAM

3. Surface Ownership

The well pad and access road are located on lands owned by the State of Utah.

4. Operator's Specification for Pressure Control Equipment:

- A. 3,000 psi W.P. Double Gate BOP or Single Gate BOP (schematic attached)
- B. Functional test daily
- C. All casing strings shall be pressure tested (0.2 psi/foot or 1500 psi, whichever is greater) prior to drilling the plug after cementing; test pressure shall not exceed the internal yield pressure of the casing.
- D. Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing whichever is less. Tests shall be done at the time of installation, prior to drilling out and weekly. All tests shall be for a period of 15 minutes

5. Casing Program

	<u>Depth</u>	<u>Hole Size</u>	<u>Csg Size</u>	<u>Type</u>	<u>Weight</u>
Surface	450'	12-1/4"	9-5/8"	K-55	36lb/ft (new)
Production	8950'	7-7/8"	4-1/2"	J-55	11.6lb/ft (new)

6. Auxiliary Equipment

- A. Kelly Cock – yes
- B. Float at the bit – no
- C. Monitoring equipment on the mud system – visually
- D. Full opening safety valve on the rig floor – yes
- E. Rotating Head – yes
- F. The blooie line shall be at least 6" in diameter and extend at least 100' from the well bore into the reserve/blooie pit.
- G. Blooie line ignition shall be provided by a continuous pilot (ignited when drilling below 500').

DRILLING PROGRAM

-
- H. Compressor shall be tied directly to the blooie line through a manifold.
- I. A mister with a continuous stream of water shall be installed near the end of the blooie lines for dust suppression.
7. Surface hole will be drilled with air, air/mist, foam, or mud depending on hole conditions. Drilling below surface casing will be with water based drilling fluids consisting primarily of fresh water, bentonite, lignite, caustic, lime, soda ash and polymers. No chromates will be used. It is not intended to use oil in the mud, however, in the event it is used, oil concentration will be less than 4% by volume. Maximum anticipated mud weight is 9.5 ppg.
- No minimum quantity of weight material will be required to be kept on location.
- PVT/Flow Show will be used from base of surface casing to TD.
- Gas detector will be used from surface casing depth to TD.

8. Testing, logging and coring program

- A. Cores – none anticipated
- B. DST – none anticipated

Logging – Mud logging – 4500 to TD
GR-SP-Induction
Neutron Density
MRI

- C. Formation and Completion Interval: Wasatch interval, final determination of completion will be made by analysis of logs.
Stimulation – Stimulation will be designed for the particular area of interest as encountered.

DRILLING PROGRAM

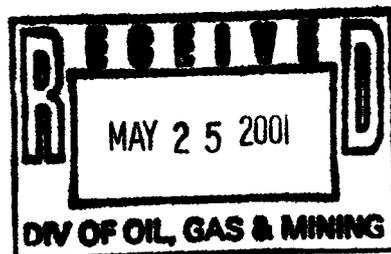
9. Cementing Program

<u>Casing</u>	<u>Volume</u>	<u>Type & Additives</u>
Surface	119 sx	Premium Plus single slurry mixed to 15.6 ppg, yield = 1.18 cf/sx. Fill to surface with 160 cf (130 sx) calculated. Tail plug used. Allowed to set under pressure
Production	1470 sx* Lead 135 sx * Tail	Lead/Tail oilfield type cement circulated in place . Tail slurry: Premium Plus + gilsonite and additives as required, mixed to 14.8 ppg, yield = 1.18 cf/sx. Fill to 4200' ($\pm 300'$ above top of Lower Wasatch). Cement Characteristics: Lead slurry: Premium Plus + extender and additives as required, mixed to 11.0 ppg, yield = 1.18 cf/sx. Fill to surface. Tail plug used. Allowed to set under pressure.

*Final cement volumes to be calculated from caliper log with an attempt to be made to circulate cement to the surface. A bond log will be run across the zone of interest and across zones as required by the authorized officer to insure protection of natural resources.

10. Anticipated Abnormal Pressures and Temperatures, Other Potential Hazards

No abnormal temperatures or pressures are anticipated. No H₂S has been encountered in or known to exist from previous wells drilled to similar depths in the general area. Maximum anticipated bottom hole pressure equals approximately 3580.0 psi. Maximum anticipated bottom hole temperature is 140° F.



CONFIDENTIAL

DRILLING PROGRAM

9. Cementing Program

<u>Casing</u>	<u>Volume</u>	<u>Type & Additives</u>
Surface	119 sx	Premium Plus single slurry mixed to 15.6 ppg, yield = 1.18 cf/sx. Fill to surface with 160 cf (130 sx) calculated. Tail plug used. Allowed to set under pressure
Production	1605 sx*	Lead/Tail oilfield type cement circulated in place . Tail slurry: Premium Plus + gilsonite and additives as required, mixed to 14.8 ppg, yield = 1.18 cf/sx. Fill to 4200' ($\pm 300'$ above top of Lower Wasatch). Cement Characteristics: Lead slurry: Premium Plus + extender and additives as required, mixed to 11.0 ppg, yield = 1.18 cf/sx. Fill to surface. Tail plug used. Allowed to set under pressure.

*Amended
5-25-01
jc*

*Final cement volumes to be calculated from caliper log with an attempt to be made to circulate cement to the surface. A bond log will be run across the zone of interest and across zones as required by the authorized officer to insure protection of natural resources.

10. Anticipated Abnormal Pressures and Temperatures, Other Potential Hazards

No abnormal temperatures or pressures are anticipated. No H₂S has been encountered in or known to exist from previous wells drilled to similar depths in the general area. Maximum anticipated bottom hole pressure equals approximately 3580.0 psi. Maximum anticipated bottom hole temperature is 140° F.

Lessee's or Operator's Representative:

John Busch
Red Wash Operations Rep.
Shenandoah Energy Inc.
11002 East 17500 South
Vernal, Utah 84078
(435) 781-4341

Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

Shenandoah Energy Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Shenandoah Energy Inc. its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.



John Busch
Red Wash Operations Representative

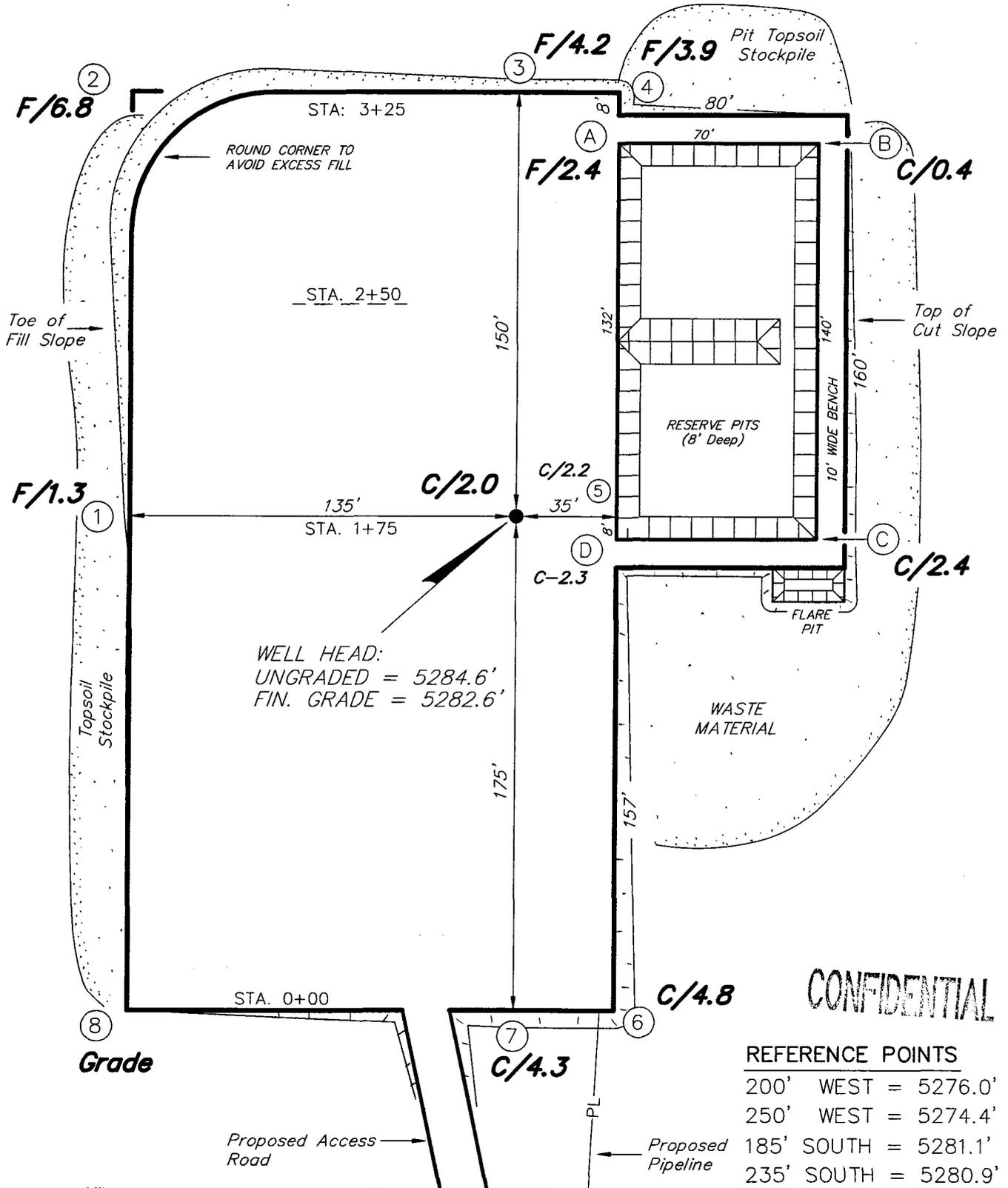
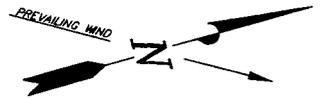
May 1, 2001

Date

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SHENANDOAH ENERGY, INC.

WONSITS VALLEY #7W-36-7-21
SEC. 36, T7S, R21E, S.L.B.&M.



REFERENCE POINTS

- 200' WEST = 5276.0'
- 250' WEST = 5274.4'
- 185' SOUTH = 5281.1'
- 235' SOUTH = 5280.9'

SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

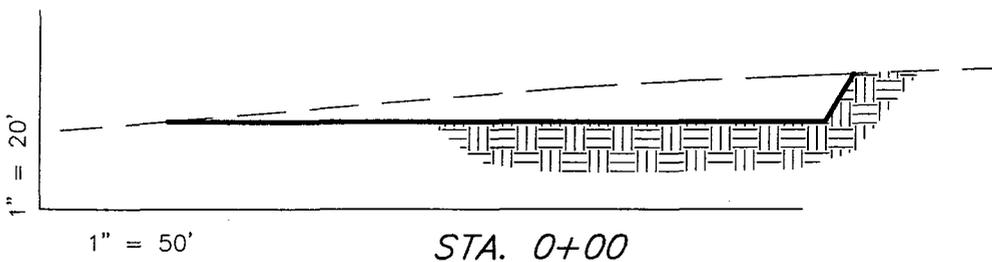
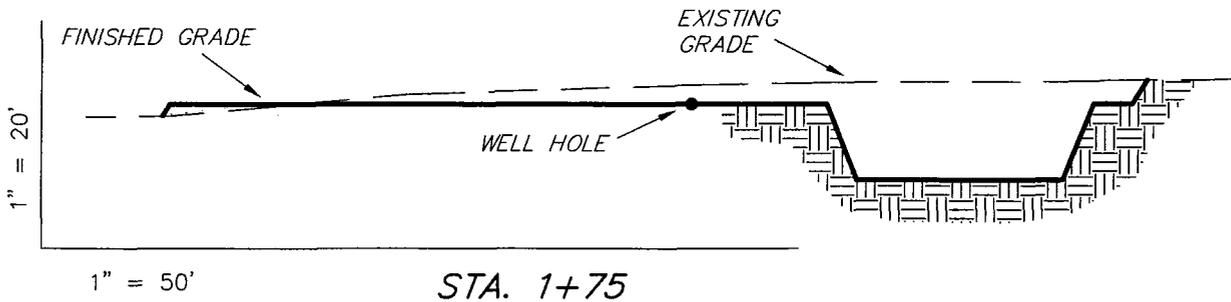
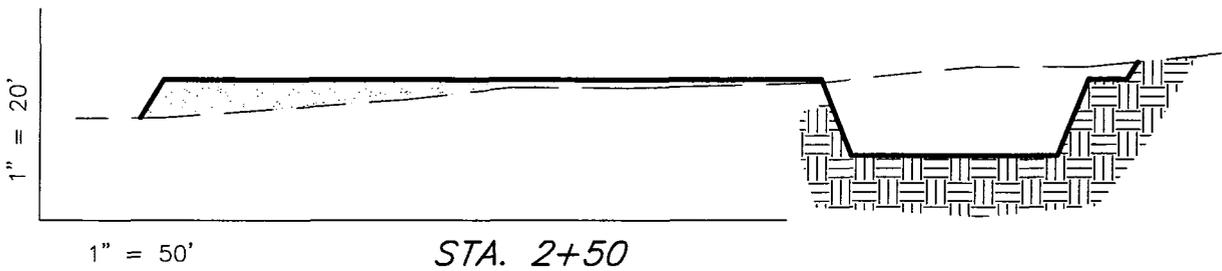
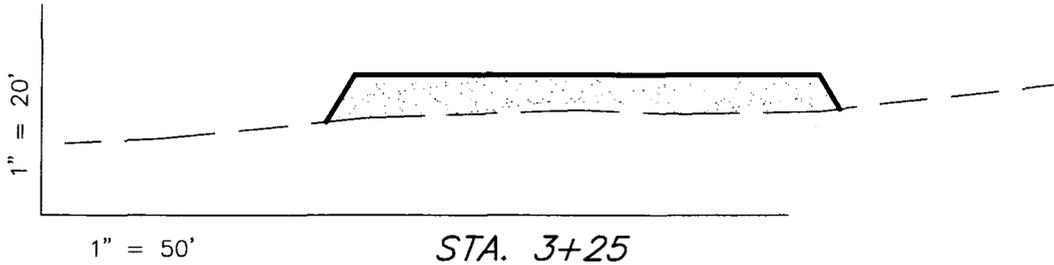
DATE: 4-25-01

Tri State
Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078
(435) 781-2501

SHENANDOAH ENERGY, INC.

CROSS SECTIONS

WONSITS VALLEY #7W-36-7-21



APPROXIMATE YARDAGES

CUT = 2,330 Cu. Yds.

FILL = 2,330 Cu. Yds.

PIT = 2,370 Cu. Yds.

6" TOPSOIL = 1,260 Cu. Yds.

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SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

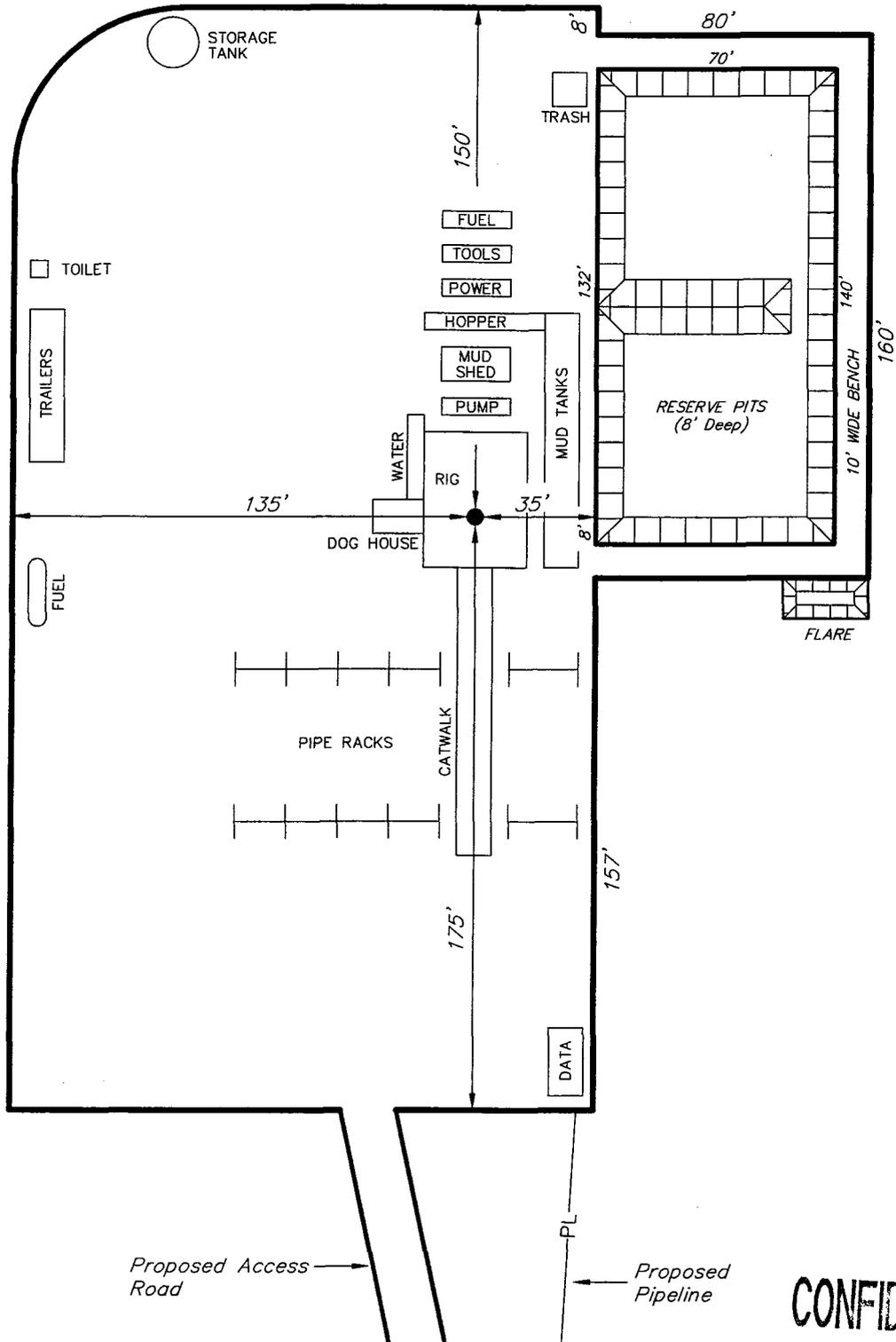
DATE: 4-25-01

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38 WEST 100 NORTH VERNAL, UTAH 84078
(435) 781-2501

SHENANDOAH ENERGY, INC.

TYPICAL RIG LAYOUT

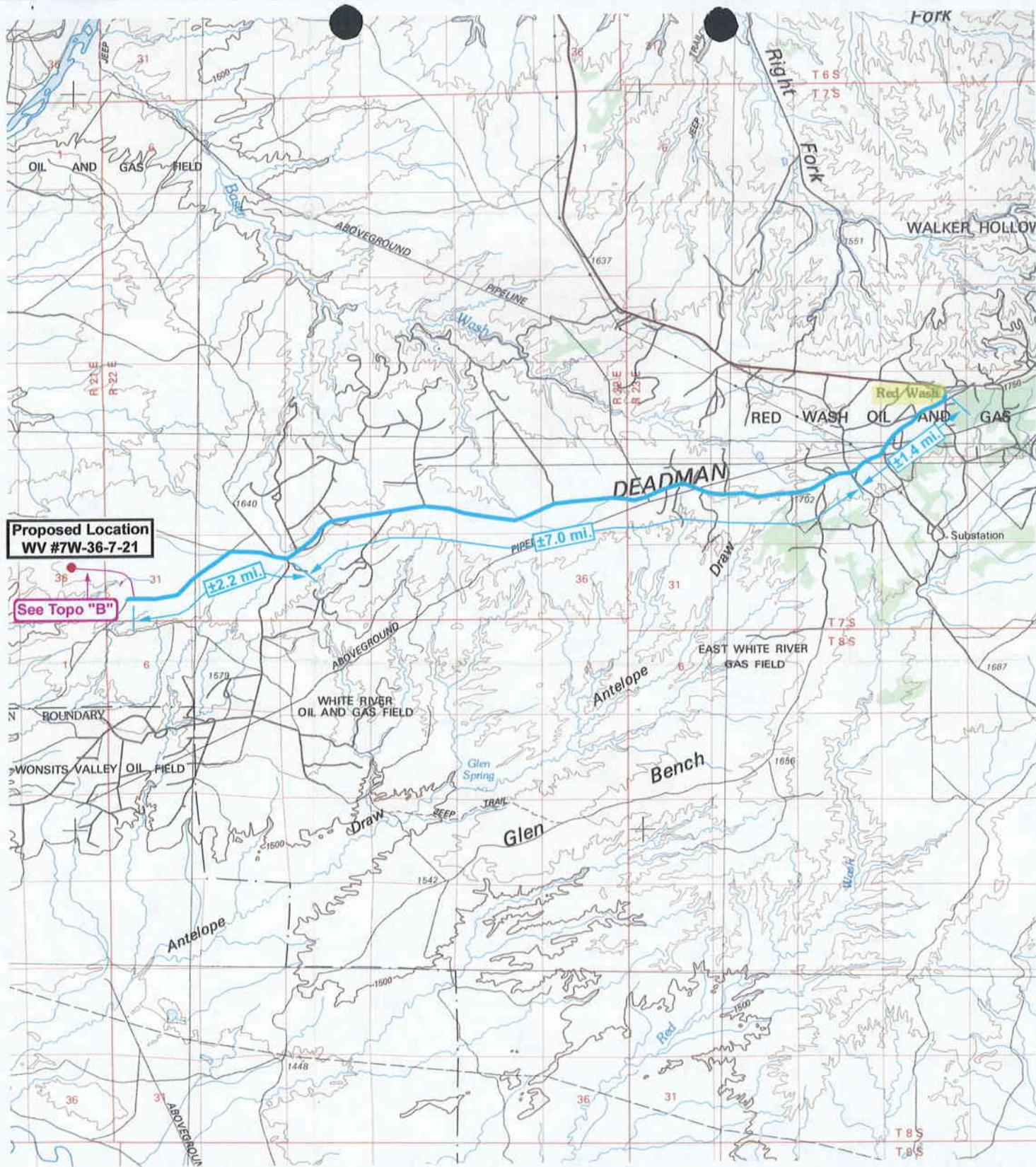
WONSITS VALLEY #7W-36-7-21



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SURVEYED BY: D.J.S.	SCALE: 1" = 50'
DRAWN BY: J.R.S.	DATE: 4-25-01

Tri State
Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078
(435) 781-2501



**Proposed Location
WV #7W-36-7-21**

See Topo "B"

**SHENANDOAH
ENERGY INC.**

**Wonsits Valley #7W-36-7-21
SEC. 36, T7S, R21E, S.L.B.&M.**



*Tri-State
Land Surveying Inc.*
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1 : 100,000

DRAWN BY: bgm

DATE: 04-25-2001

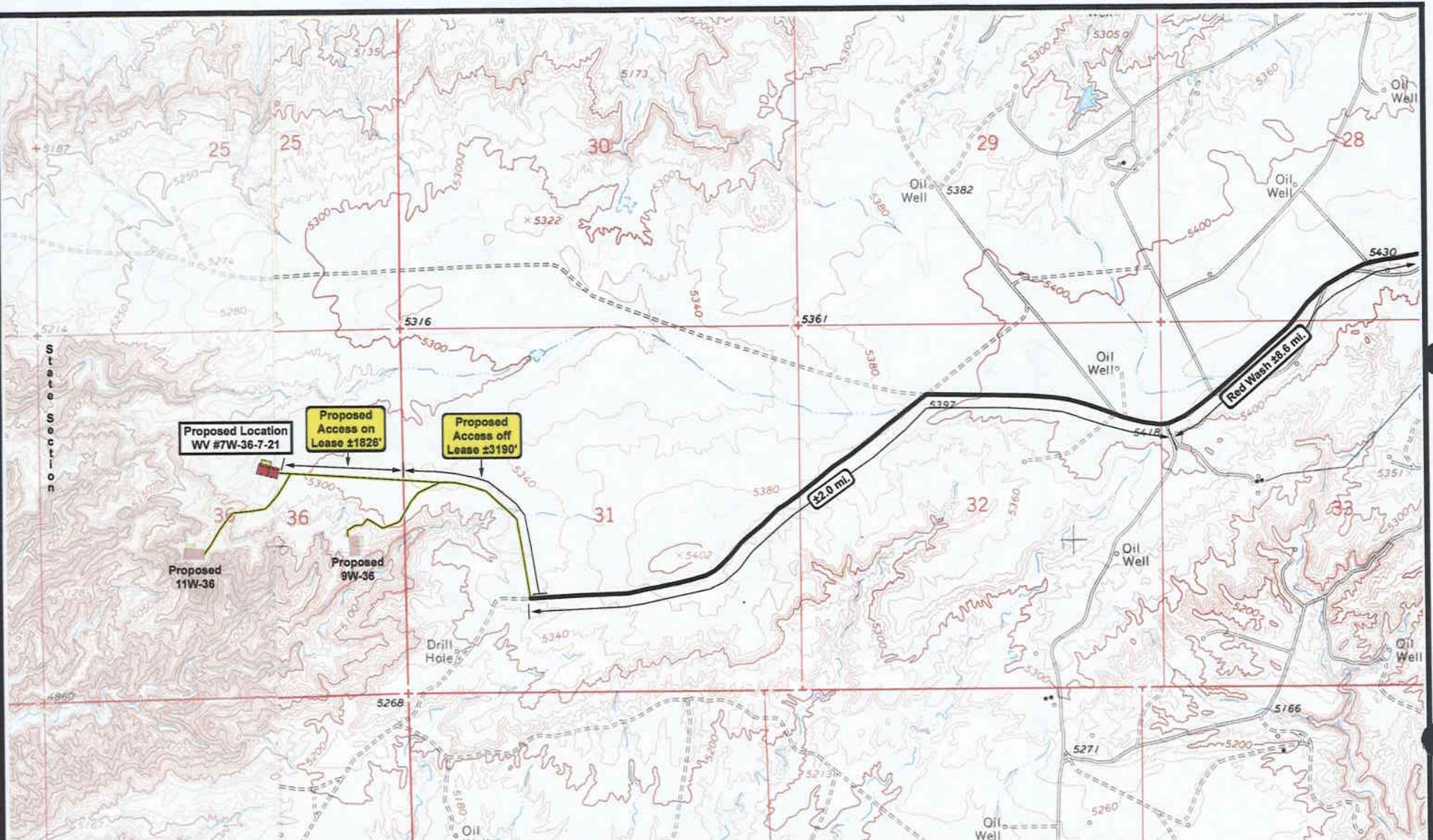
Legend

 Existing Road
 Proposed Access

TOPOGRAPHIC MAP

"A"

CONFIDENTIAL



State Section

SHENANDOAH ENERGY INC.

CONFIDENTIAL

**Wonsits Valley #7W-36-7-21
SEC. 36, T7S, R21E, S.L.B.&M.**



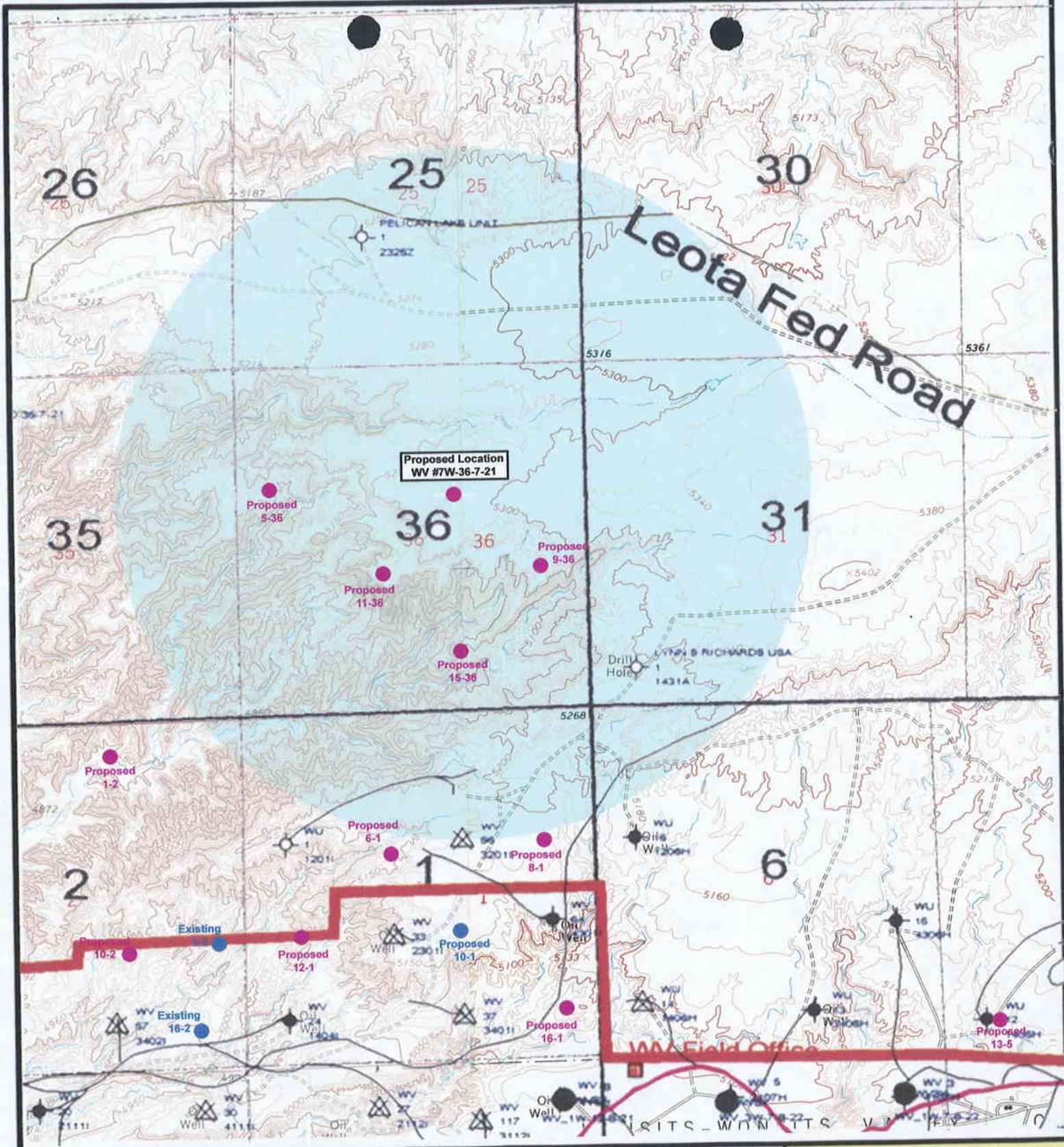
Tri-State Land Surveying Inc.
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'
DRAWN BY: bgm
DATE: 04-26-2001

Legend
— Existing Road
— Proposed Access

TOPOGRAPHIC MAP
"B"

WHITE



**SHENANDOAH
ENERGY INC.**

**Wonsits Valley #7W-36-7-21
SEC. 36, T7S, R21E, S.L.B.&M.**



*Tri-State
Land Surveying Inc.*
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'

DRAWN BY: bgm

DATE: 04-25-2001

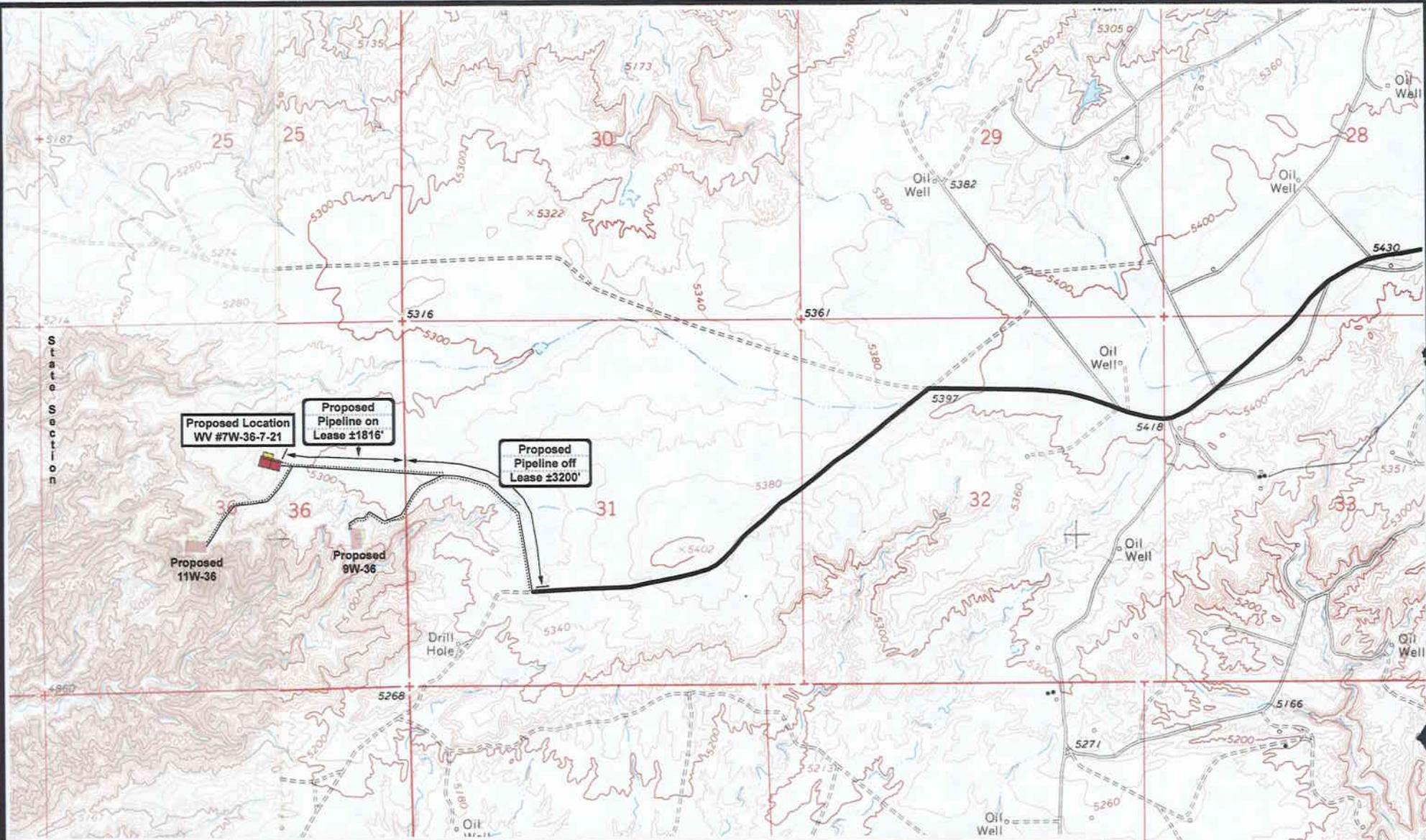
Legend

- Proposed Location
- Existing Location
- Two-Mile Radius

TOPOGRAPHIC MAP

"C"

CONFIDENTIAL



SHENANDOAH ENERGY INC.

CONFIDENTIAL

**Wonsits Valley #7W-36-7-21
SEC. 36, T7S, R21E, S.L.B.&M.**



Tri-State Land Surveying Inc.
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'
DRAWN BY: bgm
DATE: 04-26-2001

Legend

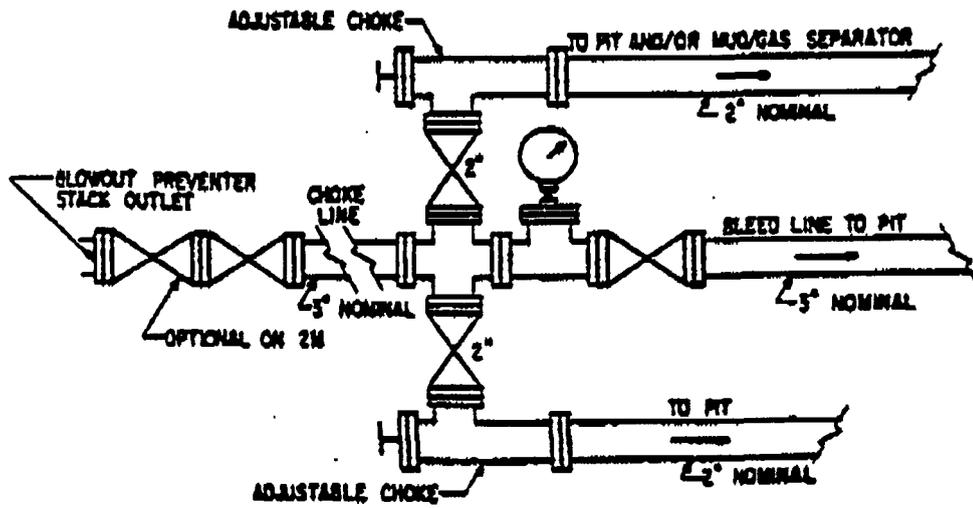
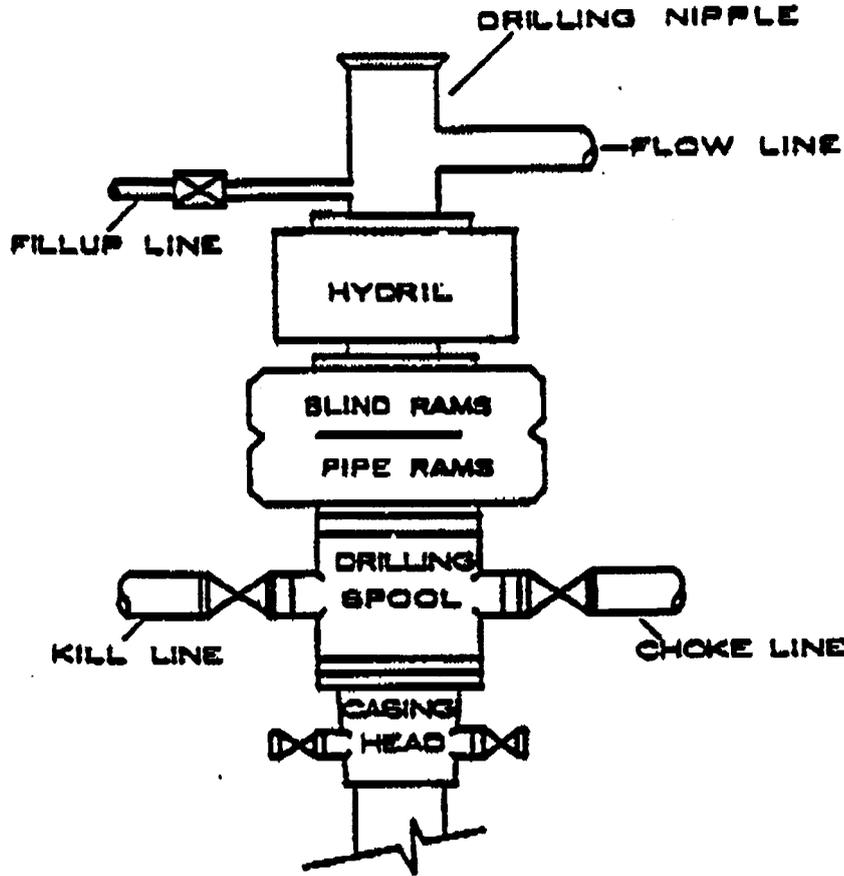
- Existing Road
- Proposed Access

TOPOGRAPHIC MAP
"D"

WHITE

Drilling Program

SCHEMATIC DIAGRAM OF 3,000 PSI BOP STACK





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

July 17, 2001

John Busch
Shenandoah Energy Inc.
11002 East 17500 South
Vernal, Utah 84078

Re: Applications for Permit to Drill (APD's) – Section 36, T7S, R21E, Uintah
County, Utah

Dear Mr. Busch:

Please be advised that the Division of Oil, Gas and Mining (the Division) is currently holding the APD's referenced below, pending either a lease assignment from Robert Bayless to Shenandoah Energy Inc. (Shenandoah), or a Designation of Agent/Operator for state mineral lease ML-47040.

WV 7W-36-7-21
WV 5W-36-7-21

WV 9W-36-7-21
WV 13W-36-7-21

WV 11W-36-7-21

The Division has contacted The School and Institutional Trust Lands Administration (SITLA) several times during the permit process to ensure that Shenandoah has the right to drill the referenced wells under mineral lease ML-47040. As of today nothing has been filed with SITLA, therefore the Division is unable to permit the well locations until the lease situation has been taken of.

Please contact SITLA, Ed Bonner at (801)538-5151 to file a Designation of Agent/Operator or Becky Pritchett at (801)538-5100 to file a new lease assignment.

Should you have any questions regarding this matter please call me at (801)538-5296.

Sincerely,

Lisha Cordova
Eng. Technician, Oil & Gas

cc: SITLA, Ed Bonner
Gil Hunt, Technical Services Manager, Oil & Gas

TRANSACTION REPORT

P.01

JUL-17-2001 TUE 02:59 PM

FOR: OIL, GAS & MINING

801 359 3940

DATE	START	RECEIVER	TX TIME	PAGES	TYPE	NOTE	M#	DP
JUL-17	02:58 PM	3550922	44"	2	SEND	OK	636	
TOTAL :						44S PAGES:	2	



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

1694 West North Temple, Suite 1210
 PO Box 145801
 Salt Lake City, Utah 84114-5801
 801-538-5340
 801-359-3940 (Fax)
 801-538-7223 (TDD)

Michael O. Leavitt
 Governor
 Kathleen Clarke
 Executive Director
 Lowell P. Braxton
 Division Director

UTAH DIVISION OF OIL, GAS AND MINING
 FACSIMILE COVER SHEET

DATE: 7-17-01

FAX #: 355-0922

ATTN: Ed Bonner

COMPANY: SITLA

DEPARTMENT: _____

NUMBER OF PAGES: (INCLUDING THIS ONE) 2

FROM: Lisha Cordova

If you do not receive all of the pages, or if they are illegible, please call (801)538-5340.
 Our telecopier number is (801)359-3940.

TRANSACTION REPORT

P. 01

JUL-17-2001 TUE 02:55 PM

FOR: OIL, GAS & MINING

801 359 3940

DATE	START	RECEIVER	TX TIME	PAGES	TYPE	NOTE	M#	DP
JUL-17	02:54 PM	14357814329	43"	2	SEND	OK	635	

TOTAL : 43S PAGES: 2



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1504 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

UTAH DIVISION OF OIL, GAS AND MINING
FACSIMILE COVER SHEET

DATE: 7-17-01

FAX #: (435) 781-4329

ATTN: John Busch & Kathleen Searle

COMPANY: Stenadoch Energy

DEPARTMENT: _____

NUMBER OF PAGES: (INCLUDING THIS ONE) 2

FROM: Linda Cordova

If you do not receive all of the pages, or if they are illegible, please call (801)538-5340.
Our facsimile machine number is (801)359-3940.

SHENANDOAH ENERGY INC.

11002 East 17500 South
Vernal, UT 84078

July 27, 2001

Ed Bonner
State Trust Lands
675 East 500 South STE 500
Salt Lake City, UT 84114-5801

Dear Ed:

Please find attached original copy of the Designation of Agent/Operator. The Division of Oil, Gas, and Mining is currently holding the APD's referenced below, pending this information.

WV 7W-36-7-21
WV 5W-36-7-21

WV 9W-36-7-21
WV 13W-36-7-21

WV 11W-36-7-21

Should you have any questions regarding this matter please contact me at (435)781-4355.

Thank You,



Ann Petrik
Operations Assistant

** SITLA apvd. 8-1-01.
lc*

cc: Division of Oil, Gas and Mining, Lisha Cordova

RECEIVED
2001
DIVISION OF
OIL, GAS AND MINING

FORM 6

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: State of Utah

LEASE NUMBER: ML-47040

and hereby designates

NAME: Shenandoah Energy Inc.

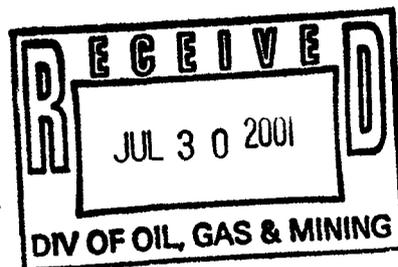
ADDRESS: 475 17th Street, Suite 1000, Denver, CO 80202

as his agent operator with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.

All Section 36, Township 7 South, Range 21 East, SLM

Well Name	Location	API No.
WV 5W-36-7-21	SWNW	Pending
WV 7W-36-7-21	SWNE	Pending
WV 9W-36-7-21	NESE	Pending
WV 11W-36-7-21	NESW	Pending
WV 13W-36-7-21	SWSW	Pending



It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

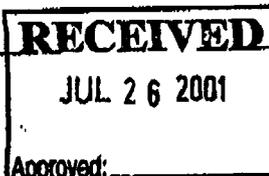
In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: July 20, 2001

BY: (Name) Robert L. Bayless, Jr.
 (Signature) [Signature]
 (Title) Robert L. Bayless, Jr.
 (Phone) (303) 296-9900

OF: (Company) [Signature]
 (Address) 621 Seventeenth St., Suite 1640
Denver, Co 80293





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

August 1, 2001

Shenandoah Energy, Inc.
11002 E 17500 S
Vernal, UT 84078

Re: Wonsits Valley 7W-36-7-21 Well, 1981' FNL, 1980' FEL, SW NE, Sec. 36, T. 7 South,
R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34065.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

er

Enclosures

cc: Uintah County Assessor
SITLA

Operator: Shenandoah Energy, Inc.
Well Name & Number Wonsits Valley 7W-36-7-21
API Number: 43-047-34065
Lease: ML 47040
Location: SW NE **Sec.** 36 **T.** 7 South **R.** 21 East

Conditions of Approval

1. **General**
Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.
2. **Notification Requirements**
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:
 - 24 hours prior to cementing or testing casing
 - 24 hours prior to testing blowout prevention equipment
 - 24 hours prior to spudding the well
 - within 24 hours of any emergency changes made to the approved drilling program
 - prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

 - Dan Jarvis at (801) 538-5338
 - Carol Daniels at (801) 538-5284 (spud)
3. **Reporting Requirements**
All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.
4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.
7. Surface casing shall be cemented to surface.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL
FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0561ST
2. Name of Operator SHENANDOAH ENERGY INC.		6. If Indian, Allottee or Tribe Name N/A
Contact: ANN PETRIK E-Mail: apetrik@shenandoahenergy.com		7. If Unit or CA/Agreement, Name and/or No. N/A
3a. Address 11002 EAST 17500 SOUTH VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.4306 Fx: 435.781.4329	8. Well Name and No. WONSITS VALLEY 7W 36 7 21
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 36 T7S R21E SWNE 1981FNL 1980FEL		9. API Well No. 43-047-34065
		10. Field and Pool, or Exploratory UNDESIGNATED
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS WELL WAS SPUD 08/24/01. DRILL 12 1/4" HOLE TO 488'. RUN 11 JTS 9 5/8" CASING TO 471'.

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DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #7707 verified by the BLM Well Information System For SHENANDOAH ENERGY INC., sent to the Vernal	
Name (Printed/Typed) ANN PETRIK	Title ADMINISTRATIVE CONTACT
Signature (Electronic Submission)	Date 10/11/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ****

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
ML-47040

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name
N/A
7. Unit or CA Agreement Name and No.
N/A

2. Name of Operator
SHENANDOAH ENERGY
Contact: DAHN F. CALDWELL
E-Mail: dcaldwell@shenandoahenergy.com

8. Lease Name and Well No.
WONSITS VALLEY 7W 36 7 21

3. Address 11002 E. 17500 S.
VERNAL, UT 84078
3a. Phone No. (include area code)
Ph: 435.781.4342

9. API Well No.
43-047-34065

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SWNE 1981FNL 1980FEL
At top prod interval reported below SWNE 1981FNL 1980FEL
At total depth SWNE 1981FNL 1980FEL

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10. Field and Pool, or Exploratory
UNDESIGNATED

11. Sec., T., R., M., or Block and Survey
or Area Sec 36 T7S R21E Mer SLB

12. County or Parish
UINTAH
13. State
UT

14. Date Spudded
08/25/2001
15. Date T.D. Reached
11/21/2001
16. Date Completed
 D & A Ready to Prod.
12/21/2001

17. Elevations (DF, KB, RT, GL)*
5283 GL

18. Total Depth: MD 8950 TVD
19. Plug Back T.D.: MD 8752 TVD
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 CBL/VDL/GR (HR INDUCTION) 12-24-01
22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 K-55	36.0		471		175		CONFIDENTIAL	
7.875	4.500 J-55	11.6		1836		950		PERIOD EXPIRED	
7.875	4.500 M-80	11.6		7780		585		ON 1-21-03	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375		7822						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	6946	8950	7876 TO 7890			
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7876 TO 7890	FRAC W/ 50,300 LBS IN 12,750 GALS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/21/2001	12/21/2001	24	▶	0.0	0.0	0.0			OTHER
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
0	SI	0.0	▶					TA	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #11265 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
OTHER

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER	3446
				MAHOGANY	4246
				G-1 IMF	6151
				WASATCH	6946
				TD	8950

32. Additional remarks (include plugging procedure):

"Confidential - Tight Hole. Do not release well information without permission from Shenandoah Energy Inc."

This well never produced. SI waiting on evaluation.

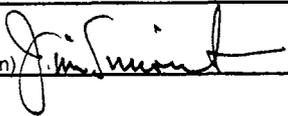
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #11265 Verified by the BLM Well Information System.
For SHENANDOAH ENERGY, sent to the Vernal

Name (please print) JIM SIMONTON Title COMPLETION MANAGER

Signature (Electronic Submission)  Date 05/10/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL **

From: Carol Daniels
To: dcaldwell@shenandoahenergy.com
Date: 5/17/02 12:56PM
Subject: Log for WV 7w-36-7-21

I have not received the **HR INDUCTION** log for the WV 7W-36-7-21 well. I did receive the CEMENT BOND LOG on 12-24-01. I would appreciate your help in getting this log sent to me.

Thanks, Carol

Carol Daniels - RE: Log for WV 7w-36-7-21

From: Dahn Caldwell <DCaldwell@Shenandoahenergy.com>
To: 'Carol Daniels' <cdaniels.nrogm@state.ut.us>
Date: 05/17/2002 1:00 PM
Subject: RE: Log for WV 7w-36-7-21

Hi Carol,

I will take care of it and get one sent to you.

Have a good weekend.

Dahn

-----Original Message-----

From: Carol Daniels [<mailto:cdaniels.nrogm@state.ut.us>]
Sent: Friday, May 17, 2002 12:56 PM
To: dcaldwell@shenandoahenergy.com
Subject: Log for WV 7w-36-7-21

I have not received the HR INDUCTION log for the WV 7W-36-7-21 well. I did receive the CEMENT BOND LOG on 12-24-01. I would appreciate your help in getting this log sent to me.

Thanks, Carol

Carol Daniels - RE: Log for WV 7w-36-7-21

From: Dahn Caldwell <DCaldwell@Shenandoahenergy.com>
To: 'Carol Daniels' <cdaniels.nrogm@state.ut.us>
Date: 05/21/2002 9:49 AM
Subject: RE: Log for WV 7w-36-7-21

Hi Carol,

I looked in our log files for this well and I couldn't find our copy of that particular log either. (Weird morning). Anyway, I called Computalog and Schlumberger and requested a copy of the HR Induction Log from each company because I wasn't sure which one had completed that log. (Probably Schlumberger). If you don't receive your copy from one of these companies in the next week, please let me know and I will follow up on it.

Have a good week.

Dahn

-----Original Message-----

From: Carol Daniels [<mailto:cdaniels.nrogm@state.ut.us>]
Sent: Friday, May 17, 2002 12:56 PM
To: dcaldwell@shenandoahenergy.com
Subject: Log for WV 7w-36-7-21

I have not received the HR INDUCTION log for the WV 7W-36-7-21 well. I did receive the CEMENT BOND LOG on 12-24-01. I would appreciate your help in getting this log sent to me.

Thanks, Carol

From: Carol Daniels
To: rsearle@shenandoahenergy.com
Subject: More Logs needed!

Hi,

Here is a list of more logs I need. Thanks a lot for your efforts.

GB 7W-25-8-21 - COMP NEUTRON TL/GR, ARRAY INDUC W/LC-GR
GB 8W-30-8-22 - COMP NEUTRON TLD
GB 11W-20-8-22 - COMP NEUTRON TL/GR, ARRAY INDUC W/LC-GR
GH 1W-20-8-21 - MECH SIDEWALL CRG TOOL
WV-2W-22-8-21 - SPECTRAL DENSITY, HIRES IND, CBL-VDL

I still havn't received the logs for the following wells I previously contacted you about:

WV 7W-15-8-21 - CBL
WV 7W-36-7-21 - HR INDUCTION - You had contacted Computalog and Schumberger because you were not sure which company had run the log.

WV 10W-14-8-21 - CBL/VDL/GR, HRI, SPECTRAL DENSITY DSN
WV 12W-14-8-21 - MECH SCT
WV 16W-15-8-21 - CBL-VDL
WR 14W-4-8-22 - MUD LOG

43 047 34144	WV 4W 13-8-21	COMPENSATED DENSITY NEUTRON, ARRAY INDUCTION
43 047 33954	WV 5W 17-8-21	SPECTRAL DENSITY, HIRES INDUCTION
43 047 34246	WV 7W 15-8-21	CBL
43 047 34065	WV 7W 36-7-21 <i>TORRAC S-3L</i>	HR INDUCTION
43 047 34456	WV 10W 5-8-22	CBL
43 047 34279	WV 12W 14-8-21	MECH SCT
43 047 34251	WV 16W 15-8-21	CBL-VDL
43 047 33662	WV 15G 9-8-21	COMP NEUTRON DENS, ARRAY IND, MECH CORING
43 047 33602	WV 1W 21-8-21	CBL-VDL
43 047 33613	WV 1W-24-8-21	SPECTRAL DENSITY, DUAL LATERLOG
43 047 33603	WV 3W-13-8-21	SPECTRAL DENSITY, DUAL LATERLOG, CBL-VDL
43 047 33957	WV 8W-11-8-21	CBL-VDL
43 047 33793	WV 8W-13-8-21	CBL/GR
43 047 33269	WV 9W-14-8-21	SPECTRAL DENSITY, DUAL LATERLOG
43 047 33795	WV 10W-13-8-21	DIPOLE SONIC, CBL
43 047 33626	WV 11W-18-8-22	CBL-VDL
43 047 33606	WV 13W-13-8-21	DIPOLE SONIC, CBL-VDL
43 047 33607	WV 13W-14-8-21	DIPOLE SONIC, COMP NEUTRON
43 047 33645	WV 16W-2-8-21	DUAL LATERLOG

DATE: 12/18/2002

SHENANDOAH ENERGY INC

Logs not received for wells completed

API NUMBER	WELL NAME	LOGS NEEDED
43 047 34122	GB 7W 25-8-21	COMP NEUTRON TL/GR, ARRAY INDUC W/LC-GR
43 047 34531	GB 7W 30-8-22	COMP NEUTRON-DENSITY, ARRAY INDUCTION, CBL-VDL
43 047 34532	GB 8W 30-8-22	COMPENSATED NEUTRON TLD
43 047 34533	GB 9W 30-8-22	DIPOLE SONIC IMAGER COMP ENUTRON GR, CBL
43 047 33754	GB 11W 16-8-22	SPECTRAL DENSITY DSN, HRI
43 047 34039	GB 11W 20-8-22	COMP NEUTRON TL/GR, ARRAY INDUC W/LC-GR
43 047 34327	GH 1W 20-8-21	MECH SIDEWALL CRG TOOL
43 047 33848	GH 15W 21-8-21	SPECTRAL DENSITY, DUAL LATERLOG
43 047 34573	OU GB 1W 29-8-22	CMT VOL, AI W/LC-GR, COMP NEUTRON TLD
43 047 34546	OU GB 3W 29-8-22	SPECTRAL DENSITY DSN
43 047 34549	OU GB 5W 29-8-22	MECH SDWLL CRG TL
43 047 34554	OU GB 14W 29-8-22	SECTOR BOND LOG, SPECTRA SCAN IMA
43 047 33591	RWU 12-24A	SPECTRAL DENSITY, HIRES INDUCTION
43 047 33766	RWU 22-29B	SPECTRAL DENSITY, HIRES INDUCTION
43 047 33567	RWU 23-24A	SPECTRAL DENSITY, HIRES INDUCTION
43 047 33788	RWU 31-30B	CBL-VDL
43 047 33771	RWU 42-30B	CBL-VDL
43 047 34006	WR 14W 4-8-22	MUD LOG
43 047 34106	WV 3G 10-8-21	CBL-VDL
43 047 34390	WV 15G 5-8-22	DIPOLE SONIC IMAGER - GR/CCL
43 047 34243	WV 2W 22-8-21	HIRES INDUCTION

From: Carol Daniels
To: raleen.searle@questar.com
Subject: Requesting logs for wells that have been completed

Hi Raleen,

I am attaching a list for logs we have not received for wells that have been completed. Any questions, please call me at 801-538-5284.

Thank you and have a Merry Christmas and a Happy New Year!



May 28, 2003

Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attention: John Baza/Jim Thompson

Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named **QEP Uinta Basin, Inc.** pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

Yours truly,

Frank Nielsen
Division Landman

Enclosure

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SEI (N4235) to QEP (N2460)

well_name	Sec	T	R	api	Quantity	Lease Type
UTAH STATE 1	36	070S	240E	4304715128	5878	State
BRENNAN FED 3	17	070S	210E	4304715419	10750	Federal
FEDERAL 2-29-7-22	29	070S	220E	4304715423	5266	Federal
FS PRINCE GOVT 1	10	070S	240E	4304716199	7035	Federal
KAYE STATE 1-16	16	100S	230E	4304730609	5395	State
LEOTA FED 1	34	070S	210E	4304730879	5420	Federal
GULF BRENNAN FED 8	17	070S	210E	4304731509	5290	Federal
RFC 1	20	070S	210E	4304731805	10952	Federal
EAST COYOTE FED 14-4-8-25	04	080S	250E	4304732493	11630	Federal
F S PRINCE 4	03	070S	240E	4304732677	7035	Federal
GYP SUM HILLS 21	21	080S	210E	4304732692	11819	Federal
TOLL STATION ST 8-36-8-21	36	080S	210E	4304732724	12361	State
SAGE GROUSE FED 6-14-8-22	14	080S	220E	4304732746	11944	Federal
GYP SUM HILLS 22WG	22	080S	210E	4304732818	12336	Federal
GLEN BENCH ST 8A-36-8-21	36	080S	210E	4304733037	12377	State
GLEN BENCH ST 6-36-8-21	36	080S	210E	4304733038	12378	State
SAGE GROUSE 12A-14-8-22	14	080S	220E	4304733177	12524	Federal
OU GB 12W-20-8-22	20	080S	220E	4304733249	13488	Federal
GLEN BENCH ST 2-36-8-21	36	080S	210E	4304733252	12527	State
GBU 15-18-8-22	18	080S	220E	4304733364	12690	Federal
GLEN BENCH FED 3W-17-8-22	17	080S	220E	4304733513	12950	Federal
GLEN BENCH FED 5W-17-8-22	17	080S	220E	4304733514	12873	Federal
WV FED 9W-8-8-22	08	080S	220E	4304733515	13395	Federal
GB FED 9W-18-8-22	18	080S	220E	4304733516	12997	Federal
OU GB 3W-20-8-22	20	080S	220E	4304733526	13514	Federal
GHU 10W-19-8-21	19	080S	210E	4304733528	12736	Federal
GH 1W-32-8-21	32	080S	210E	4304733570	12797	State
GH 3W-32-8-21	32	080S	210E	4304733571	12796	State
GH 5W-32-8-21	32	080S	210E	4304733572	12828	State
GH 7W-32-8-21	32	080S	210E	4304733573	12872	State
GLEN BENCH 12W-30-8-22	30	080S	220E	4304733670	13380	Federal
GH 2W-32-8-21	32	080S	210E	4304733744	13029	State
GH 4W-32-8-21	32	080S	210E	4304733745	13035	State
GH 8W-32-8-21	32	080S	210E	4304733746	13030	State
GB 3W-16-8-22	16	080S	220E	4304733751	13577	State
GB 5W-16-8-22	16	080S	220E	4304733752	13570	State
GH 6W-32-8-21	32	080S	210E	4304733753	13036	State
GB 11W-16-8-22	16	080S	220E	4304733754	13582	State
GH 7W-21-8-21	21	080S	210E	4304733845	13050	Federal
GH 9W-21-8-21	21	080S	210E	4304733846	13074	Federal
GH 11W-21-8-21	21	080S	210E	4304733847	13049	Federal
GH 15W-21-8-21	21	080S	210E	4304733848	13051	Federal
GH 5G-32-8-21	32	080S	210E	4304733866	13037	State
WV 9W-23-8-21	23	080S	210E	4304733909	13160	Federal
GHU 14W-20-8-21	20	080S	210E	4304733915	13073	Federal
GB 1W-36-8-21	36	080S	210E	4304733944	13439	State
GB 4W-30-8-22	30	080S	220E	4304733945	13372	Federal
GB 9W-19-8-22	19	080S	220E	4304733946	13393	Federal
GB 10W-30-8-22	30	080S	220E	4304733947	13389	Federal
GB 12W-19-8-22	19	080S	220E	4304733948	13388	Federal
WV 5W-17-8-21	17	080S	210E	4304733954	13332	Federal
WV 7W-17-8-21	17	080S	210E	4304733956	13330	Federal
GB 9W-25-8-21	25	080S	210E	4304733960	13390	Federal
WV 1W-5-8-22	05	080S	220E	4304733985	13369	Federal
WV 3W-5-8-22	05	080S	220E	4304733987	13321	Federal
WV 7W-5-8-22	05	080S	220E	4304733988	13235	Federal
WV 9W-5-8-22	05	080S	220E	4304733990	13238	Federal
WV 11W-5-8-22	05	080S	220E	4304733992	13239	Federal
WV 13W-5-8-22	05	080S	220E	4304733994	13236	Federal
WV 15W-5-8-22	05	080S	220E	4304733996	13240	Federal
WV 8W-8-8-22	08	080S	220E	4304734005	13220	Federal
WV 14W-8-8-22	08	080S	220E	4304734007	13322	Federal
OU GB 6W-20-8-22	20	080S	220E	4304734018	13518	Federal
GB 5W-30-8-22	30	080S	220E	4304734025	13502	Federal
GB 11W-20-8-22	20	080S	220E	4304734039	13413	Federal

SEI (N4235) to QEP (N2460)

well name	Sec	T	R	api	Quantity	Lease Type
OU GB 4W-20-8-22	20	080S	220E	4304734043	13520	Federal
WV 7W-36-7-21	36	070S	210E	4304734065	13334	State
WV 9W-36-7-21	36	070S	210E	4304734066	13331	State
WV 3G-10-8-21	10	080S	210E	4304734106	13241	Federal
WV 15G-3-8-21	03	080S	210E	4304734109	13368	Federal
WV 16G-3-8-21	03	080S	210E	4304734110	13295	Federal
GB 6W-25-8-21	25	080S	210E	4304734121	13440	Fee
GB 7W-25-8-21	25	080S	210E	4304734122	13436	Fee
GH 5W-21-8-21	21	080S	210E	4304734147	13387	Federal
GH 6W-21-8-21	21	080S	210E	4304734148	13371	Federal
GH 8W-21-8-21	21	080S	210E	4304734149	13293	Federal
GH 9W-17-8-21	17	080S	210E	4304734150	13392	Federal
GH 10W-20-8-21	20	080S	210E	4304734151	13328	Federal
GH 10W-21-8-21	21	080S	210E	4304734152	13378	Federal
GH 12W-21-8-21	21	080S	210E	4304734153	13294	Federal
GH 14W-21-8-21	21	080S	210E	4304734154	13292	Federal
GH 16W-17-8-21	17	080S	210E	4304734156	13354	Federal
GH 16W-21-8-21	21	080S	210E	4304734157	13329	Federal
GB 5W-20-8-22	20	080S	220E	4304734209	13414	Federal
WV 6W-22-8-21	22	080S	210E	4304734272	13379	Federal
GH 1W-20-8-21	20	080S	210E	4304734327	13451	Federal
GH 2W-20-8-21	20	080S	210E	4304734328	13527	Federal
GH 3W-20-8-21	20	080S	210E	4304734329	13728	Federal
GH 7W-20-8-21	20	080S	210E	4304734332	13537	Federal
GH 9W-20-8-21	20	080S	210E	4304734333	13411	Federal
GH 11W-20-8-21	20	080S	210E	4304734334	13410	Federal
GH 15W-20-8-21	20	080S	210E	4304734335	13407	Federal
GH 16W-20-8-21	20	080S	210E	4304734336	13501	Federal
WV 12W-23-8-21	23	080S	210E	4304734343	13430	Federal
OU GB 13W-20-8-22	20	080S	220E	4304734348	13495	Federal
OU GB 14W-20-8-22	20	080S	220E	4304734349	13507	Federal
OU GB 11W-29-8-22	29	080S	220E	4304734350	13526	Federal
WV 11G-5-8-22	05	080S	220E	4304734388	13422	Federal
WV 13G-5-8-22	05	080S	220E	4304734389	13738	Federal
WV 15G-5-8-22	05	080S	220E	4304734390	13459	Federal
GB 11W-30-8-22	30	080S	220E	4304734392	13433	Fee
SU BRENNAN W 15W-18-7-22	18	070S	220E	4304734403	13442	Federal
STIRRUP U 16W-5-8-22	05	080S	220E	4304734446	13654	Federal
STIRRUP U 2W-5-8-22	05	080S	220E	4304734455	13700	Federal
WV 10W-5-8-22	05	080S	220E	4304734456	13540	Federal
WV 16W-8-8-22	08	080S	220E	4304734470	13508	Federal
GB 16WX-30-8-22	30	080S	220E	4304734506	13431	Federal
OU GB 1W-19-8-22	19	080S	220E	4304734512	13469	Federal
OU GB 2W-19-8-22	19	080S	220E	4304734513	13461	Federal
OU GB 5W-19-8-22	19	080S	220E	4304734514	13460	Federal
OU GB 7W-19-8-22	19	080S	220E	4304734515	13462	Federal
OU GB 8W-19-8-22	19	080S	220E	4304734516	13489	Federal
OU GB 11W-19-8-22	19	080S	220E	4304734517	13467	Federal
OU GB 16W-19-8-22	19	080S	220E	4304734522	13476	Federal
GB 1W-30-8-22	30	080S	220E	4304734528	13487	Federal
GB 3W-30-8-22	30	080S	220E	4304734529	13493	Federal
GB 6W-30-8-22	30	080S	220E	4304734530	13519	Federal
GB 7W-30-8-22	30	080S	220E	4304734531	13494	Federal
GB 8W-30-8-22	30	080S	220E	4304734532	13483	Federal
GB 9W-30-8-22	30	080S	220E	4304734533	13500	Federal
OU GB 6W-19-8-22	19	080S	220E	4304734534	13475	Federal
OU GB 10W-19-8-22	19	080S	220E	4304734535	13479	Federal
OU GB 13W-19-8-22	19	080S	220E	4304734536	13478	Federal
OU GB 14W-19-8-22	19	080S	220E	4304734537	13484	Federal
OU GB 15W-19-8-22	19	080S	220E	4304734538	13482	Federal
OU GB 12W-17-8-22	17	080S	220E	4304734542	13543	Federal
OU GB 6W-17-8-22	17	080S	220E	4304734543	13536	Federal
OU GB 13W-17-8-22	17	080S	220E	4304734544	13547	Federal
OU GB 6W-29-8-22	29	080S	220E	4304734545	13535	Federal
OU GB 3W-29-8-22	29	080S	220E	4304734546	13509	Federal

SEI (N4235) to QEP (N2460)

well_name	Sec	T	R	api	Quantity	Lease Type
OU GB 13W-29-8-22	29	080S	220E	4304734547	13506	Federal
OU GB 4W-29-8-22	29	080S	220E	4304734548	13534	Federal
OU GB 5W-29-8-22	29	080S	220E	4304734549	13505	Federal
OU GB 14W-17-8-22	17	080S	220E	4304734550	13550	Federal
OU GB 11W-17-8-22	17	080S	220E	4304734553	13671	Federal
OU GB 14W-29-8-22	29	080S	220E	4304734554	13528	Federal
OU GB 2W-17-8-22	17	080S	220E	4304734559	13539	Federal
OU GB 7W-17-8-22	17	080S	220E	4304734560	13599	Federal
GH EXT 15W-17-8-21	17	080S	210E	4304734562	13674	Federal
OU GB 16W-18-8-22	18	080S	220E	4304734563	13559	Federal
OU GB 1W-29-8-22	29	080S	220E	4304734573	13562	Federal
OU GB 7W-29-8-22	29	080S	220E	4304734574	13564	Federal
OU GB 8W-29-8-22	29	080S	220E	4304734575	13609	Federal
OU GB 9W-29-8-22	29	080S	220E	4304734576	13551	Federal
OU GB 10W-29-8-22	29	080S	220E	4304734577	13594	Federal
OU GB 15W-29-8-22	29	080S	220E	4304734578	13569	Federal
OU GB 4W-16-8-22	16	080S	220E	4304734598	13579	State
OU GB 2W-20-8-22	20	080S	220E	4304734599	13664	Federal
OU GB 2W-29-8-22	29	080S	220E	4304734600	13691	Federal
OU GB 15W-17-8-22	17	080S	220E	4304734601	13632	Federal
OU GB 16W-17-8-22	17	080S	220E	4304734602	13639	Federal
OU GB 16W-29-8-22	29	080S	220E	4304734603	13610	Federal
OU GB 1W-20-8-22	20	080S	220E	4304734604	13612	Federal
OU GB 12W-16-8-22	16	080S	220E	4304734617	13697	State
OU GB 13W-16-8-22	16	080S	220E	4304734618	13611	State
OU GB 15W-16-8-22	16	080S	220E	4304734622	13595	State
OU GB 1W-17-8-22	17	080S	220E	4304734623	13701	Federal
OU GB 9W-17-8-22	17	080S	220E	4304734624	13663	Federal
OU GB 10W-17-8-22	17	080S	220E	4304734625	13684	Federal
OU GB 9W-20-8-22	20	080S	220E	4304734630	13637	Federal
OU GB 10W-20-8-22	20	080S	220E	4304734631	13682	Federal
OU GB 15W-20-8-22	20	080S	220E	4304734632	13616	Federal
OU WIH 13W-21-8-22	21	080S	220E	4304734646	13745	Federal
OU GB 13W-9-8-22	09	080S	220E	4304734654	13706	Federal
OU GB 2W-16-8-22	16	080S	220E	4304734657	13721	State
OU GB 6W-16-8-22	16	080S	220E	4304734658	13592	State
OU GB 7W-16-8-22	16	080S	220E	4304734659	13747	State
OU GB 14W-21-8-22	21	080S	220E	4304734664	13720	Federal
OU GB 12WX-29-8-22	29	080S	220E	4304734668	13555	Federal
OU WIH 10W-21-8-22	21	080S	220E	4304734681	13662	Federal
OU GB 3W-21-8-22	21	080S	220E	4304734686	13746	Federal
OU GB 16SG-30-8-22	30	080S	220E	4304734688	13593	Federal
OU WIH 7W-21-8-22	21	080S	220E	4304734689	13716	Federal
OU GB 5W-21-8-22	21	080S	220E	4304734690	13770	Federal
OU GB 7W-20-8-22	20	080S	220E	4304734705	13710	Federal
OU SG 10W-15-8-22	15	080S	220E	4304734719	13725	Federal
OU SG 9W-10-8-22	10	080S	220E	4304734783	13722	Federal



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3106
(UT-924)

July 21, 2003

Memorandum

To: Vernal Field Office
From: **ACTING** Chief, Branch of Minerals Adjudication
Subject: Name Change Approval

Attached is an approved copy of the name change from BLM-Eastern States, which is recognized by the Utah State Office. We have updated our records to reflect:

The name change from Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated is effective July 23, 1999. The BLM Bond Number is ESB000024.

Mary Higgins
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Eastern States Letter
2. List of leases

cc: MMS, James Sykes, PO Box 25165, M/S 357 B1, Denver CO 80225
State of Utah, DOGM, Earlene Russell (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

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JUL 29 2003

DIV. OF OIL, GAS & MINING

Exhibit of Leases

UTSL-065342	UTU-0825	UTU-65472	UTU-74971
UTSL-065429	UTU-0826	UTU-65632	UTU-74972
UTSL-066409-A	UTU-0827	UTU-67844	UTU-75079
UTSL-066446	UTU-0828	UTU-68217	UTU-75080
UTSL-066446-A	UTU-0829	UTU-68218	UTU-75081
UTSL-066446-B	UTU-0830	UTU-68219	UTU-75082
UTSL-066791	UTU-0933	UTU-68220	UTU-75083
UTSL-069330	UTU-0971	UTU-68387	UTU-75084
UTSL-070932-A	UTU-0971-A	UTU-68620	UTU-75085
UTSL-071745	UTU-01089	UTU-69001	UTU-75086
UTSL-071963	UTU-02025	UTU-70853	UTU-75087
UTSL-071964	UTU-02030	UTU-70854	UTU-75088
UTSL-071965	UTU-02060	UTU-70855	UTU-75102
	UTU-02148	UTU-70856	UTU-75103
UTU-046	UTU-02149	UTU-71416	UTU-75116
UTU-055	UTU-02510-A	UTU-72066	UTU-75243
UTU-057	UTU-09613	UTU-72109	UTU-75503
UTU-058	UTU-09617	UTU-72118	UTU-75678
UTU-059	UTU-09809	UTU-72598	UTU-75684
UTU-080	UTU-011225-B	UTU-72634	UTU-76278
UTU-081	UTU-011226	UTU-72649	UTU-75760
UTU-082	UTU-011226-B	UTU-73182	UTU-75939
UTU-093	UTU-012457	UTU-73443	UTU-76039
UTU-0116	UTU-012457-A	UTU-73456	UTU-76482
UTU-0558	UTU-018260-A	UTU-73680	UTU-76507
UTU-0559	UTU-022158	UTU-73681	UTU-76508
UTU-0560	UTU-025960	UTU-73684	UTU-76721
UTU-0561	UTU-025962	UTU-73686	UTU-76835
UTU-0562	UTU-025963	UTU-73687	UTU-77063
UTU-0566	UTU-029649	UTU-73698	UTU-77301
UTU-0567	UTU-65471	UTU-73699	UTU-77308
UTU-0568	UTU-65472	UTU-73700	UTU-78021
UTU-0569	UTU-103144	UTU-73710	UTU-78028
UTU-0570	UTU-140740	UTU-73914	UTU-78029
UTU-0571	UTU-14219	UTU-73917	UTU-78214
UTU-0572	UTU-14639	UTU-74401	UTU-78215
UTU-0629	UTU-16551	UTU-74402	UTU-78216
UTU-0802	UTU-28652	UTU-74407	UTU-80636
UTU-0803	UTU-42050	UTU-74408	UTU-80637
UTU0804	UTU-43915	UTU-74419	UTU-80638
UTU0805	UTU-43916	UTU-74493	UTU-80639
UTU0806	UTU-43917	UTU-74494	UTU-80640
UTU0807	UTU-43918	UTU-74495	
UTU0809	UTU-56947	UTU-74496	
UTU0810	UTU-65276	UTU-74836	
UTU-0823	UTU-65404	UTU-74842	
UTU-0824	UTU-65471	UTU-74968	

JUL 07 2003

3104 (932.34)WF
Nationwide Bond ESB000024

NOTICE

QEP Uinta Basin, Inc.
1050 17th Street Suite 500
Denver, Colorado 80265

:
: Oil and Gas
: lease
:

Name Change Recognized

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated. QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

S/ Wilbert B. Forbes

Wilbert B. Forbes
Land Law Examiner
Branch of Use Authorization
Division of Resources Planning,
Use and Protection

bc: JFO,MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07 /07/03:440-1536/ QEP Uinta Basin
MFO

6. (R649-9-2)Waste Management Plan has been received on:

IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 7/21/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 7/21/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 8/27/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/27/2003

3. Bond information entered in RBDMS on: n/a

4. Fee wells attached to bond in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 965-003-032

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 965-002-976

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 799446

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 965-003-033

2. The **FORMER** operator has requested a release of liability from their bond on: n/a

The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:



State of Utah

March 19, 2004

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

CERTIFIED MAIL NO. 7002 0510 0003 8602 6532

Jodie Sundquist
QEP Uintah Basin Inc.
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee
or State Leases.

Dear Ms. Sundquist:

QEP Uintah Basin Inc., as of March 2004, has three (3) State Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2),
and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

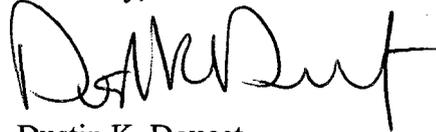
Page 2
Jodie Sundquist
March 19, 2004

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File
SITLA

	Well Name	API	Lease Type	Years Inactive
1	Toll Station ST 8-36-8-21	43-047-32724	State	5 years 11 Months
2	WV 9W-36-7-21	43-047-34066	State	1 Year 11 Months
3	WV 7W-36-7-21	43-047-34065	State	1 Year 8 Months

Attachment A



QEP Uinta Basin, Inc.

11002 East 17500 South

Vernal, UT 84078

Tel 435 781 4300 • Fax 435 781 4329

July 9, 2004

Dustin Doucet
Petroleum Engineer
DOGM
Salt Lake City, UT 84114

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DIV. OF OIL, GAS & MINING

Re: WV 7W-36-7-21 (API# 43-047-34065)

Dustin,

After reviewing your request for additional information to extend the SI/TA status of the referenced well, we would like to respond to your letter dated March 19, 2004.

- 1) The length of time that we expect the well to be SI/TA is until November 15, 2004. The well has never produced since it was drilled in 2001. We have an internal Well Review scheduled for August 17 – 18, 2004 in our Red Wash office and I would like to review that well for uphole potential. I feel 90 days after that review is an adequate amount of time to proceed with a recompletion or P/A.
- 2) We can establish that the well has integrity by the following evidences:
 - a) The cement bond log (CBL) dated 12-14-01 shows excellent bonding up to 6790' and good bonding up to the estimated TOC @ 3145'.
 - b) The shut-in pressures on the tubing and casing are 0 psi.
 - c) The well was cased with new 4 ½" 11.6# J-55 and N-80 casing which should hold its integrity well for the nearly three years that it has been in the ground, especially with a competent cement job.
 - d) The casing was inspected before it was run and the completion rig tested the casing to 3600 psi at the surface before completion operations began.

Copies of the CBL reside in the Red Wash office of QEP. Other supporting documentation is being included with this reply. If anything else is required by you in order to evaluate our reply, please let us know and we will do our best to provide it.

Submitted

Dale Larsen

District Production Superintendent

Questar Exploration and Production, Uinta Basin Inc.

COPY SENT TO OPERATOR

Date:

7-29-04

Initials:

CHS

Current Well Data

API Well Number:

Operator:

Well Name:

Well Type: Well Status:

County Name:

Field Name:

Location (Twp-Rng): Section:

API Well Number	Report Period	Operator	Formation	Entity	Days Prod	Bbls Oil	Mcf Gas	Bbls Water	W
43-047-34065-00-00	4/1/2002	SHENANDOAH ENERGY INC	Wasatch	13334	0	0	0	0	Tempc
43-047-34065-00-00	5/1/2002	SHENANDOAH ENERGY INC	Wasatch	13334	0	0	0	0	Tempc
43-047-34065-00-00	6/1/2002	SHENANDOAH ENERGY INC	Wasatch	13334	0	0	0	0	Tempc
43-047-34065-00-00	7/1/2002	SHENANDOAH ENERGY INC	Wasatch	13334	0	0	0	0	Tempc
43-047-34065-00-00	8/1/2002	SHENANDOAH ENERGY INC	Wasatch	13334	0	0	0	0	Tempc
43-047-34065-00-00	9/1/2002	SHENANDOAH ENERGY INC	Wasatch	13334	0	0	0	0	Tempc
43-047-34065-00-00	10/1/2002	SHENANDOAH ENERGY INC	Wasatch	13334	0	0	0	0	Tempc
43-047-34065-00-00	11/1/2002	SHENANDOAH ENERGY INC	Wasatch	13334	0	0	0	0	Tempc
43-047-34065-00-00	12/1/2002	SHENANDOAH ENERGY INC	Wasatch	13334	0	0	0	0	Tempc
43-047-34065-00-00	1/1/2003	SHENANDOAH ENERGY INC	Wasatch	13334	0	0	0	0	Tempc
43-047-34065-00-00	2/1/2003	SHENANDOAH ENERGY INC	Wasatch	13334	0	0	0	0	Tempc
43-047-34065-00-00	3/1/2003	SHENANDOAH ENERGY INC	Wasatch	13334	0	0	0	0	Tempc
43-047-34065-00-00	4/1/2003	SHENANDOAH ENERGY INC	Wasatch	13334	0	0	0	0	Tempc
43-047-34065-00-00	5/1/2003	SHENANDOAH ENERGY INC	Wasatch	13334	0	0	0	0	Tempc
43-047-34065-00-00	6/1/2003	SHENANDOAH ENERGY INC	Wasatch	13334	0	0	0	0	Tempc
43-047-34065-00-00	7/1/2003	SHENANDOAH ENERGY INC	Wasatch	13334	0	0	0	0	Tempc
43-047-34065-00-00	8/1/2003	SHENANDOAH ENERGY INC	Wasatch	13334	0	0	0	0	Tempc
43-047-34065-00-00	9/1/2003	QEP UINTA BASIN, INC.	Wasatch	13334	0	0	0	0	Tempc
43-047-34065-00-00	10/1/2003	QEP UINTA BASIN, INC.	Wasatch	13334	0	0	0	0	Tempc
43-047-34065-00-00	11/1/2003	QEP UINTA BASIN, INC.	Wasatch	13334	0	0	0	0	Tempc
43-047-34065-00-00	12/1/2003	QEP UINTA BASIN, INC.	Wasatch	13334	0	0	0	0	Tempc
43-047-34065-00-00	1/1/2004	QEP UINTA BASIN, INC.	Wasatch	13334	0	0	0	0	Tempc
43-047-34065-00-00	2/1/2004	QEP UINTA BASIN, INC.	Wasatch	13334	0	0	0	0	Tempc
43-047-34065-00-00	3/1/2004	QEP UINTA BASIN, INC.	Wasatch	13334	0	0	0	0	Tempc

FIELD: WONSITS VALLEY GL: 5283' KBE: 5296' Spud Date: 8/24/01 Completion Start Date: 12/12/01
 Completion Date: 12/21/01

Well: WV 7W 36-7-21 TD: 8950' PBTD: 8752' Current Well Status: No sign of gas or oil.

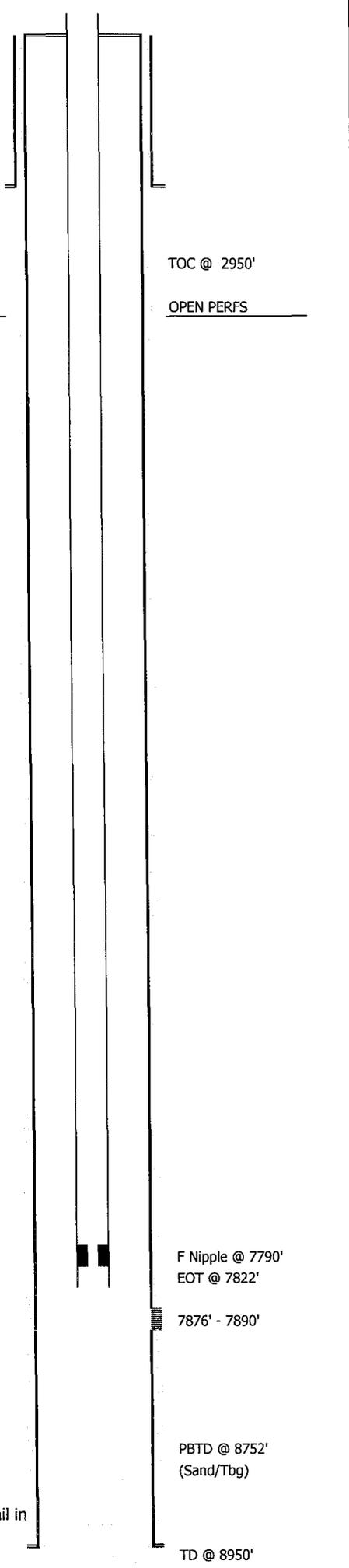
Location: Sec 36, T7S, R21E, SWNE
 Uintah County, Utah
 API#: 43-047-34065

Reason for Pull/Workover:
 Completion - SI Gas Well

Wellbore Schematic

Surface casing

Size: 9 5/8"
 Weight 36.00#
 Grade: K-55
 Cmtd w/ 175 sxs
 Hole size: 12 1/4"
 Set @ 471'



Production Casing

Size: 4 1/2"
 Weight 11.60#
 Grade: J-55 & N-80
 Cmtd w/ 950 sxs Hi Fill - Tail in
 585 sxs 50/50 POZ
 Hole size 7 7/8"

Tubing Landing Detail:

Description	Size	Footage	Depth
KB		15.00	15.00
Hanger		0.77	15.77
243 Jts	2 3/8"	7,773.32	7,789.09
1.81 'F' Nipple		0.91	7,790.00
1 Jt.	2 3/8"	32.11	7,822.11
Notched Collar		0.33	7,822.44
EOT @			7,822.44

TUBING INFORMATION

Condition:
 New: Used: Rerun:
 Grade: J-55 EUE 8rd
 Weight (#/ft): 4.7#

Sucker Rod Detail:

Size	#Rods	Rod Type

Rod Information

Condition:
 New: Used: Rerun:
 Grade: _____
 Manufacture: _____

Pump Information:

API Designation
 Example: 25 x 150 x RHAC X 20 X 6 X 2
 Pump SN#: _____ Original Run Date: _____
 RERUN _____ NEW RUN _____

ESP Well

Cable Size: _____
 Pump Intake @ _____'
 End of Pump @ _____'

Flowing Well

SN @ _____ 7789 '
 PKR @ _____
 EOT @ _____ 7822 '

Wellhead Detail: Example: 7-1/16" 3000#

Other: _____
 Hanger: Yes No

SUMMARY

12/21/01 - No sign of gas or oil.
 Perfs (12/17/01)
 Frac internal f/ 7876'-90' w/ 50,300# 20/40
 PBTD Changed f/ 8900' to 8752', due to sand & tbg.

Shenandoah Energy Inc.

Daily Completion/Re-Completion/Production Rig Work/Workover/P&A Report

WELL NUMBER: WV #7W-36-7-21
 GL & AFE #: 6844003.44//1DW70A
 SPUD DATE: 8/25/01
 CASING SIZE: 4-1/2" 11.6# J-55 and N-80
 CASING DEPTH: 8936' FC@ 8900'
 Ser. Co. & Rig #: Gudac Brothers

Report Date: 12/15,16,17/01
 Report Written By: Jim Simonton
 Final Drilling Cost: 428,841
 Final Completion Date: _____
 TD: 8950'
 PBTD: _____

COSTS

Major Account Codes--

- 1431- Completion & Recompletion (AFE required)
- 4051- Production Rig Work (No AFE)
- 4057- Workover (AFE required)
- 4058- Plug & Abandon (AFE required)

Cumulative Surface Costs

(Recompletion/Workover Only)

Injection/flow lines	
Meters/meter runs	
Valves & fittings	
Instrumentation	
Electrical	
Separation Equip.	
Pumping Unit	
Tanks	
Labor	
Welder	
Rehab.	
Total Surface	0

DAILY

CUMULATIVE

007 Rig	2,100	6,900
060 Trucking/freight		1,900
201 Hot oil truck	3,400	3,400
202 Hauling fluids from location		
310 Logs	6,100	6,100
410 Labor		500
451 Water hauled to location	6,000	8,000
512 Other costs		
520 Cementing		
527 Mud or chemicals		
535 Stimulation		
550 Supervision: company	100	300
551 Supervision: contract		
560 Perforating	2,100	2,100
570 Wireline services		
590 Equipment & tool rental	400	1,900
595 Tank rental	200	600
602 Well test & flow back		
762 Equip. insp. & testing		
770 Fishing		
TOTAL DAILY COST >	20,400	31,700 < TOTAL CUMULATIVE COST

Daily Fluid Report

Load from yesterday:	
Minus daily recovery:	
Plus water today:	
Load left to recover	0

Perfs

7876-7890'

DAILY TOUR REPORT:

On 12/14/01 MRL U Computalog & ran a CBL/VDL/GR log from tag at 8860' to 2600' with top of cement est. at 2950'. Pressure test casing to 3800#--OK. Perforate per the CBL log dated 12/14/01 and correlated to the Density log dated 11/22/01 interval 7876-7890' at 4 JPF using Prospector charges in a 3-1/8" csg. gun and 90° phasing. RDMO Computalog. Breakdown perfs. at 2600# and pump 10 bbl. of KCL water at 4 BPM at 1600# with ISIP=1000#. Bled off well. Pump 20 gal. of diesel on top and SIFW. On 12/17/01 will frac.

Tubing Detail: (Final)

Rod Detail: (Final)

Pump:

Tubing tail @: 0.00

Shenandoah Energy Inc.

Daily Completion/Re-Completion/Production Rig Work/Workover/P&A Report

WELL NUMBER: WV #7W-36-7-21
GL & AFE #: 8644003.44//1DW70A
SPUD DATE: 8/25/01
CASING SIZE: 4-1/2" 11.6# J-55 and N-80
CASING DEPTH: 8936' FC@ 8900'
Ser. Co.& Rig #: Gudac Brothers

Report Date: 12/22/01
Report Written By: Jim Simonton
Final Drilling Cost: 426,641
Final Completion Date: 12/22/01---well will not flow
TD: 8950'
PBSD: 9752' (sand/tbg.-12/18/01)

COSTS

Major Account Codes--

- 1431- Completion & Recompletion (AFE required)
4051- Production Rig Work (No AFE)
4057- Workover (AFE required)
4058- Plug & Abandon (AFE required)

Cumulative Surface Costs

(Recompletion/Workover Only)

Table with 2 columns: Item (Injection/flow lines, Meters/meter runs, Valves & fittings, etc.) and Amount (Total Surface 0)

Daily Fluid Report

Table with 2 columns: Item (Load from yesterday, Minus daily recovery, Plus water today, Load left to recover) and Amount (6)

Perfs

Table with 2 columns: Item (7876-7890') and Amount

Completion Rig off date

Main cost table with columns: DAILY, CUMULATIVE. Rows include 007 Rig (500), 080 Trucking/freight (1,900), 201 Hot oil truck (3,400), 202 Hauling fluids from location (6,100), 410 Labor (500), 451 Water hauled to location (8,000), 512 Other costs (400), 520 Cementing, 527 Mud or chemicals (51,800), 550 Supervision: company (100), 551 Supervision: contract (800), 580 Perforating (2,100), 570 Wireline services (2,300), 590 Equipment & tool rental (900), 602 Well test & flow back, 762 Equip. insp. & testing, 770 Fishing. Totals: 600, 94,550.

DAILY TOUR REPORT:

On 12/21/01 SITP and SICP=0#. RU swab. IFL at 1500'. Make 5 runs and recovered 45 bbl. of water with no gas and FFL at 2100'. Have recovered basic load volume. Pour diesel down tbg. and casing and SI well and RDMO Gudac Brothers. Well will remain SI pending evaluation of well. There has been no sign of gas on this completion. Final Report. Report discontinued.

Tbg. Detail: NC; 1 jt; 1.81" "F" nipple and 243 jts. of 2-3/8" tbg. to surface. Bottom 33 jts. are N-80 tbg.. All tbg. is new 2-3/8" 4.7# EUE 8rd J-55 and N-80 Tbg. tail at 7822' and "F" nipple at 7789'.

Tubing Detail: (Final)

NC; 1 jt; 1.81" "F" nipple and 243 jts. of tbg. to surface.

Tubing tail @: 7822' KB

Rod Detail: (Final)

Pump:



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

July 21, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 5184

Mr. Dale Larson
QEP Uinta Basin Inc.
11002 East 17500 South
Vernal, Utah 84078

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated March 19, 2004.

Dear Mr. Larsen,

The Division of Oil, Gas and Mining (the "Division") is in receipt of your letters dated July 9, 2004 (received by the Division on 7/14/2004) in regards to the shut-in wells operated by QEP Uinta Basin, Inc. ("QEP"). It is the Division's understanding QEP intends to either recomplete, convert to an injector, or plug and abandon the WV 9W-36-7-21, WV 7W-36-7-21 and WV 12G-1-8-21 wells.

43-047-34065

Based on the submitted information and proposed plan of action the Division grants the requested extensions for the WV 9W-36-7-21 and WV 7W-36-7-21 wells. These shut-in/temporary abandonment extensions are valid through November 15, 2004 as requested in your letters.

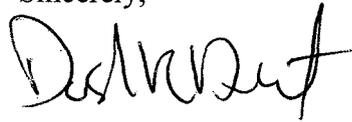
Regarding the WV 12G-1-8-21 this well was not on the attached list sent with the Division letter dated March 19, 2004 since it is a Federal well and the Division letter was only addressing SI/TA State and Fee wells. A sundry sent by QEP dated December 16, 2004 (received by the Division 12/18/2004) requesting temporary abandonment status while the well was being re-evaluated for up hole potential was denied due to insufficient data. Based on the most recent submitted information and proposed plan of action the Division at this time grants the requested extension for the WV 12G-1-8-21 well. This shut-in/temporary abandonment extension is valid through November 15, 2004 as requested in your letter. This request also requires Federal approval.

Page 2
Mr. Dale Larson
July 21, 2004

However, the Toll Station St 8-36-8-21 was on the attached list sent with the Division's letter dated March 19, 2004. The Division requests that QEP submit the necessary information for this well in the next 30 days or further action may be taken.

If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

A handwritten signature in black ink, appearing to read "Dustin Doucet". The signature is written in a cursive, somewhat stylized font.

Dustin Doucet
Petroleum Engineer

cc: Well file
SITLA

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2007

FROM: (Old Operator): N2460-QEP Uinta Basin, Inc. 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900	TO: (New Operator): N5085-Questar E&P Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900
---	--

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS				*				

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- a. Is the new operator registered in the State of Utah: Business Number: 764611-0143
- 5a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
GB 6W-25-8-21	GB 6W-25-8-21	SENW	25	080S	210E	4304734121	13440	fee	GW	P
GB 7W-25-8-21	GB 7W-25-8-21	SWNE	25	080S	210E	4304734122	13436	fee	GW	P
GB 11W-30-8-22	OU GB 11W 30 8 22	NESW	30	080S	220E	4304734392	13433	fee	GW	P
UTAH STATE 1	STATE 1	NENE	36	070S	240E	4304715128	5878	State	GW	P
KAYE STATE 1-16	KAYE STATE 1-16	NWNW	16	100S	230E	4304730609	5395	State	GW	P
TOLL STATION ST 8-36-8-21	TOLL STATION ST 8-36-8-21	SENE	36	080S	210E	4304732724	12361	State	GW	S
GLEN BENCH ST 8A-36-8-21	GB 8A 36 8 21	SENE	36	080S	210E	4304733037	12377	State	GW	P
GLEN BENCH ST 6-36-8-21	GB 6 36 8 21	SENW	36	080S	210E	4304733038	12378	State	GW	P
GLEN BENCH ST 2-36-8-21	GB 2 36 8 21	NWNE	36	080S	210E	4304733252	12527	State	GW	P
GH 1W-32-8-21	GH 1W-32-8-21	NENE	32	080S	210E	4304733570	12797	State	GW	P
GH 3W-32-8-21	GH 3W-32-8-21	NENW	32	080S	210E	4304733571	12796	State	GW	P
GH 5W-32-8-21	GH 5W-32-8-21	SWNW	32	080S	210E	4304733572	12828	State	GW	P
GH 7W-32-8-21	GH 7W-32-8-21	SWNE	32	080S	210E	4304733573	12872	State	GW	P
GH 2W-32-8-21	GH 2W-32-8-21	NWNE	32	080S	210E	4304733744	13029	State	GW	P
GH 4W-32-8-21	GH 4W-32-8-21	NWNW	32	080S	210E	4304733745	13035	State	GW	P
GH 8W-32-8-21	GH 8W-32-8-21	SENE	32	080S	210E	4304733746	13030	State	GW	P
GB 3W-16-8-22	OU GB 3W 16 8 22	NENW	16	080S	220E	4304733751	13577	State	GW	P
GB 5W-16-8-22	OU GB 5W 16 8 22	SWNW	16	080S	220E	4304733752	13570	State	GW	P
GH 6W-32-8-21	GH 6W-32-8-21	SENW	32	080S	210E	4304733753	13036	State	GW	P
GB 11W-16-8-22	OU GB 11W 16 8 22	NESW	16	080S	220E	4304733754	13582	State	GW	P
GH 5G-32-8-21	GH 5G-32-8-21	SWNW	32	080S	210E	4304733866	13037	State	OW	P
GB 1W-36-8-21	GB 1W-36-8-21	NENE	36	080S	210E	4304733944	13439	State	GW	P
WV 7W-36-7-21	WV 7W-36-7-21	SWNE	36	070S	210E	4304734065	13334	State	GW	TA
WV 9W-36-7-21	WV 9W-36-7-21	NESE	36	070S	210E	4304734066	13331	State	GW	TA
WV 9W-16-7-21	WV 9W-16-7-21	NESE	16	070S	210E	4304734324		State	GW	LA
OU GB 4W-16-8-22	OU GB 4W-16-8-22	NWNW	16	080S	220E	4304734598	13579	State	GW	P
OU GB 10W-16-8-22	OU GB 10W-16-8-22	NWSE	16	080S	220E	4304734616		State	GW	LA
OU GB 12W-16-8-22	OU GB 12W-16-8-22	NWSW	16	080S	220E	4304734617	13697	State	GW	P
OU GB 13W-16-8-22	OU GB 13W-16-8-22	SWSW	16	080S	220E	4304734618	13611	State	GW	P
GB 14MU-16-8-22	GB 14MU-16-8-22	SESW	16	080S	220E	4304734619	14196	State	GW	P
OU GB 15W-16-8-22	OU GB 15W-16-8-22	SWSE	16	080S	220E	4304734622	13595	State	GW	P
OU GB 16W-16-8-22	OU GB 16W-16-8-22	SESE	16	080S	220E	4304734655	13815	State	GW	P
OU GB 2W-16-8-22	OU GB 2W-16-8-22	NWNE	16	080S	220E	4304734657	13721	State	GW	P
OU GB 6W-16-8-22	OU GB 6W-16-8-22	SENW	16	080S	220E	4304734658	13592	State	GW	P
OU GB 8W-16-8-22	OU GB 8W-16-8-22	SENE	16	080S	220E	4304734660	13769	State	GW	TA
OU GB 9W-16-8-22	OU GB 9W-16-8-22	NESE	16	080S	220E	4304734692		State	GW	LA
OU GB 15G-16-8-22	OU GB 15G-16-8-22	SWSE	16	080S	220E	4304734829	13777	State	OW	S
GB 7MU-36-8-21	GB 7MU-36-8-21	SWNE	36	080S	210E	4304734893	14591	State	GW	P
GB 3W-36-8-21	GB 3W-36-8-21	NENW	36	080S	210E	4304734894	13791	State	GW	P
NC 8M-32-8-22	NC 8M-32-8-22	SENE	32	080S	220E	4304734897		State	GW	LA
NC 3M-32-8-22	NC 3M-32-8-22	NENW	32	080S	220E	4304734899		State	GW	LA

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
GB 5W-36-8-21	GB 5W-36-8-21	SWNW	36	080S	210E	4304734925	13808	State	GW	P
GB 4MU-36-8-21	GB 4MU-36-8-21	NWNW	36	080S	210E	4304734926	14589	State	GW	P
NC 11M-32-8-22	NC 11M-32-8-22	NESW	32	080S	220E	4304735040		State	GW	LA
GB 5SG-36-8-21	GB 5SG-36-8-21	SWNW	36	080S	210E	4304735155	14015	State	GW	P
SC 13ML-16-10-23	SC 13ML-16-10-23	SWSW	16	100S	230E	4304735281	14036	State	GW	P
SC 3M-16-10-23	SC 3ML 16 10 23	NENW	16	100S	230E	4304735282	14014	State	GW	P
SC 11ML-16-10-23	SC 11ML-16-10-23	NESW	16	100S	230E	4304735311	14035	State	GW	P
BB E 15G-16-7-21	BBE 15G 16 7 21	SWSE	16	070S	210E	4304735408	14070	State	OW	P
WH 13G-2-7-24	WH 13G-2-7-24	SWSW	02	070S	240E	4304735484	14176	State	GW	TA
FR 9P-36-14-19	FR 9P-36-14-19	NWSW	31	140S	200E	4304735880	14310	State	GW	S
CB 13G-36-6-20	CB 13G-36-6-20	SWSW	36	060S	200E	4304735969		State	OW	LA
WH 2G-2-7-24	WH 2G-2-7-24	NWNE	02	070S	240E	4304736259		State	GW	APD
WH 4G-2-7-24	WH 4G-2-7-24	NWNW	02	070S	240E	4304736261		State	GW	APD
FR 1P-36-14-19	FR 1P-36-14-19	NWNW	31	140S	200E	4304736300	14859	State	GW	S
WK 3ML-2-9-24	WK 3ML-2-9-24	NENW	02	090S	240E	4304736723		State	GW	APD
WK 7ML-2-9-24	WK 7ML-2-9-24	SWNE	02	090S	240E	4304736724		State	GW	APD
SC 5ML-16-10-23	SC 5ML-16-10-23	SWNW	16	100S	230E	4304736877	15125	State	GW	P
SC 12ML-16-10-23	SC 12ML-16-10-23	NWSW	16	100S	230E	4304736878	15053	State	GW	P
SC 14ML-16-10-23	SC 14ML-16-10-23	SESW	16	100S	230E	4304736908	15070	State	GW	P
SC 4ML-16-10-23	SC 4ML-16-10-23	NWNW	16	100S	230E	4304736912	15208	State	GW	P
FR 3P-36-14-19	FR 3P-36-14-19	NWNW	36	140S	190E	4304737376	15736	State	GW	DRL
BBE 9W-16-7-21	BBE 9W-16-7-21	NESE	16	070S	210E	4304737745		State	GW	APD
GB 10ML-16-8-22	GB 10ML-16-8-22	NWSE	16	080S	220E	4304737943		State	GW	APD
GB 9ML-16-8-22	GB 9ML-16-8-22	NESE	16	080S	220E	4304737944	15851	State	GW	DRL
FR 11P-36-14-19	FR 11P-36-14-19	NWSW	36	140S	190E	4304738349		State	GW	DRL
GB 4SG-36-8-21	GB 4SG-36-8-21	NWNW	36	080S	210E	4304738764		State	GW	APD
GB 7SG-36-8-21	GB 7SG-36-8-21	SWNE	36	080S	210E	4304738765		State	GW	APD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265		7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached COUNTY: Uintah		8. WELL NAME and NUMBER: see attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: attached
		10. FIELD AND POOL, OR WILDCAT:
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

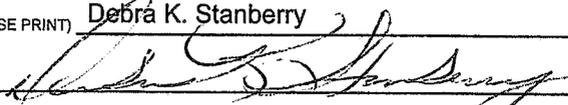
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:
Federal Bond Number: 965002976 (BLM Reference No. ESB000024)
Utah State Bond Number: 965003033
Fee Land Bond Number: 965003033
Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.

Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list

Jay B. Neese, Executive Vice President
Questar Exploration and Production Company

NAME (PLEASE PRINT) <u>Debra K. Stanberry</u>	TITLE <u>Supervisor, Regulatory Affairs</u>
SIGNATURE 	DATE <u>3/16/2007</u>

(This space for State use only)

RECEIVED
APR 19 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

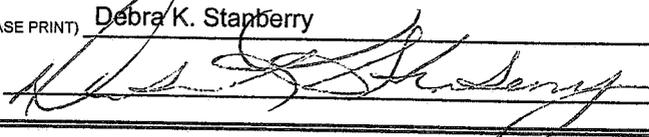
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 Denver STATE CO ZIP 80265		7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached		8. WELL NAME and NUMBER: see attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: attached
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Name Changes</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) <u>Debra K. Stanberry</u>	TITLE <u>Supervisor, Regulatory Affairs</u>
SIGNATURE 	DATE <u>4/17/2007</u>

(This space for State use only)

RECEIVED

APR 19 2007

DIV. OF OIL, GAS & MINING



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 5, 2008

CERTIFIED MAIL NO. 7004 2510 0004 1824 5421

Mr. Kirk Fleetwood
Questar Exploration & Production
11002 East 17500 South
Vernal, Utah 84078

7S 21E 36

Re: Third Notice of Extended Shut-in and Temporarily Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Fleetwood:

As of January 2008, Questar Exploration & Production has ten (10) State Mineral Lease Wells that are in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status (see attachment A). Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

In March 2004 the Division notified Questar by certified mail that the following 3 wells were in violation of R649-3-36:

- Toll Station ST 8-36-8-21 API 4304732724
- WV 9W-36-7-21 API 4304734066
- WV 7W-36-7-21 API 4304734065

Questar responded with plans to recomplete, convert to injector, or plug and abandon (P&A) these wells by November 2004. To date, nothing has been done on these wells.



March 5, 2008

Questar Third Notice of Extended Shut-in and Temporarily Abandoned Well Requirements

In December 2005, a Second Notice was sent from the DOGM office that reiterated the need for Questar to comply with R649-3-36. Questar was noticed that the following three additional wells were also now in violation of R649-3-36:

- WV 11W-36-7-21 API 4304734067
- OU GB 8W-16-8-22 API 4304734660
- RWU 324(23-16B) API 4304733084

Telephone conversations between Questar and DOGM concerning these additional 3 wells, including a letter response from Questar dated December 29, 2005, followed. The letter response stated wells WV 9W-36-7-21 and WV 7W-36-7-21 were under review and wells Toll Station ST 8-36-8-21, WV 11W-36-7-21, OU GB8W-16-8-22, and RWU 324(23-16B) were scheduled for recompletion or plugging. RWU 324 (23-16B) was noticed for P&A and approved for plugging in February 2006. The well is currently listed as "operation suspended" in our database. DOGM records show that nothing has been done on any of the six wells to bring them into compliance with R649-3-36.

DOGM feels sufficient time has passed to make a determination on these wells. Please submit your plans to produce or plug these wells to DOGM within 30 days of this notice or a Notice of Violation (NOV) will be issued. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

In addition to the six wells listed above, the following four additional wells are now also in violation of R649-3-36:

- WV 16W-2-8-21 API 4304733645
- OU GB 15G-16-8-22 API 4304734829
- RW 01-36BG API 4304736887
- HR 10MU-2-12-23 API 4304738055

This letter will serve as a first notice for these wells. Questar can put these wells back on production, plug the wells or request extended SI/TA. For extended SI/TA consideration, the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence/or absence of Underground Sources of Drinking Water, and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

March 5, 2008

Questar Third Notice of Extended Shut-in and Temporarily Abandoned Well Requirements

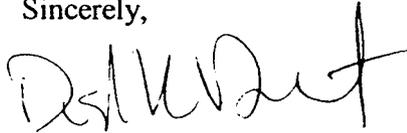
Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA.

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

Additionally, DOGM has not received Sundry notice of testing on well HR 10MU-2-12-23 (API 4304738055) completed in January 2007.

Please respond with your plans for all wells referenced in this letter. If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

js

Attachment

cc: Well File
Operator Compliance File
Jim Davis, SITLA

ATTACHMENT A

	Well Name	API	Lease Type	Years/Months Inactive
1	TOLL STATION ST 8-36-8-21	4304732724	ML-22051	11 years 7 months
2	RW 23-16B	4304733084	ML-3037	7 years 4 months
3	WV 16W-2-8-21	4304733645	ML-2785	2 years 3 months
4	WV 7W-36-7-21	4304734065	ML-47040	6 years 2 months
5	WV 9W-36-7-21	4304734066	ML-47040	6 years 3 months
6	WV 11W-36-7-21	4304734067	ML-47040	2 years 8 months
7	OU GB 8W-16-8-22	4304734660	ML-22049	4 years 9 months
8	OU GB 15G-16-8-22	4304734829	ML-22049	3 years 3 months
9	RW 01-36BG	4304736887	UTO-0566-ST	1 years 2 months
10	HR 10MU-2-12-23	4304738055	ML-50193	1 year 1 month

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. ML 47040
2. Name of Operator Questar Exploration and Production Inc.		6. If Indian, Allottee or Tribe Name N/A
3a. Address 11002 E. 17500 S. VERNAL, UT 84078-8526	3b. Phone No. (include area code) 435-781-4319	7. If Unit or CA/Agreement, Name and/or No. Wonsits Valley
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1981' FNL, 1980' FEL, SWNE, SECTION 36, T7S, R21E, SLBM		8. Well Name and No. WV 7W-36-7-21
		9. API Well No. 43-047-34065
		10. Field and Pool, or Exploratory Area Wonsits Valley
		11. County or Parish, State Uintah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Questar requests that this well is put into TA status until we know the results from the recompletion of the WV 9W-36-7-21. This well will be recompleted or plugged and abandoned based on the results from the WV 9W-36-7-21.

COPY SENT TO OPERATOR

Date: 10.14.2008

Initials: KS

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Lucius McGillivray lucius.mcgillivray@questar.com	Title Associate Petroleum Engineer
Signature <i>Lucius McGillivray</i>	Date 10/2/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Dan K. [Signature]</i>	Title Pet. Eng.	Date 10/7/08
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office DOG M	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Valid Through 1/1/2009 only
- similar request granted back in 2004!!*

RECEIVED

OCT 06 2008

DIV. OF OIL, GAS & MINING



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

June 9, 2009

CERTIFIED MAIL NO. : 7004 1160 0003 0190 2969

Lucius McGilviry
Questar Exploration & Production
11002 East 17500 South
Vernal, Utah 84078

43 047 34065
75 21E 36

Subject: Notices of Violation dated 9/29/2008 & 2/11/2009

Dear Mr. McGilviry:

A Notice of Violation (NOV) for the Toll Station St 8-36-8-21, WV 7W-36-7-21, WV 9W-36-7-21, WV 11W-36-7-21 and OU GB 8W-16-8-22 wells was issued to Questar Exploration & Production (QEP) by the Utah Division of Oil, Gas & Mining on September 29, 2008. The NOV was sent certified mail and signed for by Mandie Brasfield. The compliance deadline for the NOV was November 1, 2008. To date QEP has not taken the corrective action required by the NOV.

A Notice of Violation for the OU GB 15G-16-8-22, WVFU 16W-2-8-21 and HR 10 MU-2-12-23 wells was issued to Questar Exploration & Production (QEP) by the Utah Division of Oil, Gas & Mining (the "Division") on February 11, 2009. The NOV was sent certified mail and signed for by Amber McDonald. The compliance deadline for the NOV was April 1, 2009. To date QEP has not taken the corrective action required by the NOV.

The Division respectfully requests QEP contact Clinton Dworshak (801-538-5280) within fifteen (15) days of receipt of this letter to set a date and time to meet with the Division to discuss how to best resolve the compliance problems sited in the above-mentioned Notices of Violation.



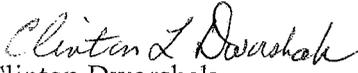
Page 2

QEP Notices of Violation dated 9/29/2008 & 2/11/2009

June 9, 2009

Failure to comply with this Division request may result in further actions against QEP. Further actions may include initiation of agency actions ordering full cost bonding (R649-3-1.4), bond forfeiture (R649-3-36), plugging and abandonment of wells (R649-3-36), and/or formal hearing before the Board of Oil, Gas and Mining, as described in the Utah Administrative Code R641.

Sincerely,


Clinton Dworshak
Enforcement Manager

CLD/js

Enclosure

cc: Gil Hunt

Dustin Doucet

Well Files

Compliance File

SITLA

N:\O&G Reviewed Docs\ChronFile\Compliance

UTAH DEPARTMENT OF NATURAL RESOURCES

Division of Oil, Gas & Mining

Oil and Gas Program

1594 West North Temple, Suite 1210, Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 Phone

(801) 359-3940 Fax

NOTICE OF VIOLATION
STATE OF UTAH
OIL AND GAS CONSERVATION ACT

To the following operator:

Name: Questar Exploration & Production

- Well(s) or Site(s): 1.) TOLL STATION ST 8-36-8-21 API #: 43-047-32724
2.) WV 7W-36-7-21 43-047-34065
3.) WV 9W-36-7-21 43-047-34066
4.) RW 23-16B 43-047-33084
5.) WV 11W-36-7-21 43-047-34067
6.) OU GB 8W-16-8-22 43-047-34660

Date and Time of Inspection/Violation: August 5, 2008

Mailing Address: Attn: Lucius McGilviry
11002 East 17500 South
Vernal, UT 84078

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining (Division) has conducted an inspection of the above described site and/or records on the above date and has found alleged violation(s) of the act, rules or permit conditions as described below.

Description of Violation(s):

Rule R649-3-36, Shut-in and Temporarily Abandoned Wells - The above referenced wells have been Shut-in or Temporarily Abandoned (SI/TA) over 5 years. According to Rule R649-3-36, the operator is required to supply the Division with reasons for extended SI/TA, the length of time for extended SI/TA and proof of well bore integrity for every well SI/TA over 12 consecutive months. After 5 years of continued SI/TA, the wells are to be plugged unless good cause is supplied to the Division for extended SI/TA in addition to the required information just mentioned.

The Division has initiated several contacts with Questar Exploration & Production (Questar) requesting this information. Wells 1 through 3 (listed above) had a first notice sent out via certified mail on March 19, 2004. A follow-up letter was sent out, dated July 21, 2004, on behalf of a response received from Questar. It was, at that time, understood by the Division that Questar intended to re-complete, convert to injection or plug and abandon these wells. An extension of SI/TA status was then issued valid until November 15, 2004. Wells 4 through 6 (listed above) were addressed via phone conversations as well as a response from Questar dated December 29, 2005. In this, Questar stated these wells were scheduled for recompletion or plugging. After substantial time had passed without any action on any of the six wells listed, a third notice dated March 5, 2008, was sent addressing all previous communications as well as stating that our records show nothing having been done to move these wells into compliance. Phone conversations were also held with Mr. McGilviry on April 22, 2008 concerning plans to submit required information within a two-week time frame. To date, the required information has not been submitted to the Division nor has action to PA or re-complete the wells been initiated.

Action: For the well subject to this notice, Questar shall either submit the information required by R649-3-36, plug and abandon or place the well on production.

Questar Exploration & Production
August 5, 2008 Notice of Violation

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

Compliance Deadline: November 1, 2008

Date of Service Mailing: September 29, 2008

CERTIFIED MAIL NO: 7004 2510 0004 1824 6411



Division's Representative

Operator or Representative
(If presented in person)

6/2005

7004 2510 0004 1824 6411

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

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Postage \$		9/29/08 Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage: **MR LUCIUS MCGILVIRY**
QUESTAR E & P
11002 E 17500 S
VERNAL UT 84078

Sent To: _____
 Street, Apt or PO Box _____
 City, State _____

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature x <i>Lucius McGilviry</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Print Name) <i>Lucius McGilviry</i> C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>MR LUCIUS MCGILVIRY QUESTAR E & P 11002 E 17500 S VERNAL UT 84078</p>	<p>3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p>
<p>2. Article Number <i>(Transfer from service label)</i></p>	<p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>

7004 2510 0004 1824 6411

UTAH DEPARTMENT OF NATURAL RESOURCES
Division of Oil, Gas & Mining
Oil and Gas Program
1594 West North Temple, Suite 1210, Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 Phone
(801) 359-3940 Fax

NOTICE OF VIOLATION
STATE OF UTAH
OIL AND GAS CONSERVATION ACT

To the following operator:

Name: QUESTAR EXPLORATION AND PRODUCTION

Well(s) or Site(s): 1.) <u>OU GB 15G-16-8-22</u>	API #:	<u>43-047-34829</u>
2.) <u>WVFU 16W-2-8-21</u>		<u>43-047-33645</u>
3.) <u>HR 10MU-2-12-23</u>		<u>43-047-38055</u>

Date and Time of Inspection/Violation: January 28, 2009

Mailing Address: Attn: Lucius McGilvry
11002 East 17500 South
Vernal, UT 84078

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining (Division) has conducted an inspection of the above described site and/or records on the above date and has found alleged violation(s) of the act, rules or permit conditions as described below.

Description of Violation(s):

Rule R649-3-36, Shut-in and Temporarily Abandoned Wells -According to Rule R649-3-36, the operator is required to supply the Division with reasons for extended SI/TA, the length of time for extended SI/TA and proof of well bore integrity for every well SI/TA over 12 consecutive months. After 5 years of continued SI/TA, the wells are to be plugged unless good cause is supplied to the Division for extended SI/TA in addition to the required information just mentioned.

The Division has initiated several contacts with Questar Exploration and Production (Questar) requesting required documents and action per R649-3-36. On March 5, 2008, the Division notified you by certified mail that the above wells required filing for an extension or a Sundry Notice for plugging and abandonment. On April 22, 2008, it was understood from a phone conversation that plans to PA these wells would be submitted within a two week time frame. A second notice was sent out via certified mail on September 29, 2008 again addressing these wells non-compliance issues. To date our records show nothing has been done to move the wells out of violation status.

Action: For the wells subject to this notice, Questar shall either submit the information required by R649-3-36, plug and abandon or place the well on production.

Questar Exploration and Production

January 28, 2009

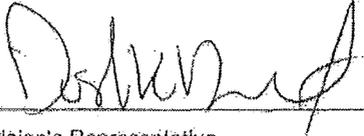
Notice of Violation

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

Compliance Deadline: April 1, 2009

Date of Service Mailing: February 11, 2009

CERTIFIED MAIL NO: 7004 2510 0004 1824 6862



Division's Representative

Operator or Representative

(If presented in person)

cc: Well Files
Operator Compliance File

6/2005

7004 2510 0004 1824 6862

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

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Postage	\$	2/11/09 Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total		

Sent to: **LUCIUS MCGILVIRY**

Street or PO: **QUESTAR E & P**

City: **11002 E 17500 S**

VERNAI IIT 84078

PS Form 3800, June 2002 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete Items 1, 2, and 3. Also complete Item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

LUCIUS MCGILVIRY
QUESTAR E & P
11002 E 17500 S
VERNAI IIT 84078

2. Article Number
(Transfer from service label)

7004 2510 0004 1824 6862

COMPLETE THIS SECTION ON DELIVERY

A. Signature
[Signature] Agent Addressee

B. Received by (Printed Name): _____ C. Date of Delivery: _____

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

Certified Mail Express Mail

Registered Return Receipt for Merchandise

Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

UNITED STATES POSTAL SERVICE



First-Class Mail
Postage & Fees Paid
USPS
Permit No. 6-10

• Sender: Please print your name, address, and ZIP+4 in this box •

JEAN SWEET
UTAH DIVISION OF OIL GAS & MINING
PO BOX 145801
SALT LAKE CITY UT 84114-5801

RECEIVED
FEB 18 2009

DIV. OF OIL, GAS & MINING

PS Form 3800, June 2002
Sent: LUCIUS MC
Street: QUESTAR B
City: 11002 B 1750
VPRNAT 117

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total	

7004 2510 0004 1824 6862

U.S. Postal Service™
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OFFICIAL USE

TURAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47040
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: N/A
PHONE NUMBER: (435) 781-4319		8. WELL NAME and NUMBER: WV 7W-36-7-21
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1981' FNL 1980' FEL		9. API NUMBER: 4304734065
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 36 7S 21E		10. FIELD AND POOL, OR WILDCAT: WONSITS VALLEY
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Questar E&P Company requests approval to plug and abandon this well as follows:

1. Set CICR @ 7800'
2. Stab into retainer and squeeze 15 sx cement, unstab and dump 25 sx on top of retainer
3. Fill hole with minimum 9 ppg fluid
4. Balance a 20 sack plug from 3571' -3321'
5. Perforate production casing @ 525', establish circulation to surface
6. Pump approximately 215 sacks down production casing through perforations and up annulus until good cement at surface
7. Cut off wellhead, weld on plate

Work will start after Questar receives partner approval, UDOGM approval and equipment is available.

COPY SENT TO OPERATOR

Date: 8/6/2009
Initials: KS

NAME (PLEASE PRINT) <u>Lucius McGillivray</u>	TITLE <u>Associate Petroleum Engineer</u>
SIGNATURE <u><i>Lucius McGillivray</i></u>	DATE <u>7/6/2009</u>

(This space for State use only)
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 8/13/09
BY: *Lucius McGillivray*
(See Instructions on Reverse Side)
* See Conditions of Approval (Attached)

RECEIVED
JUL 09 2009
DIV. OF OIL, GAS & MINING

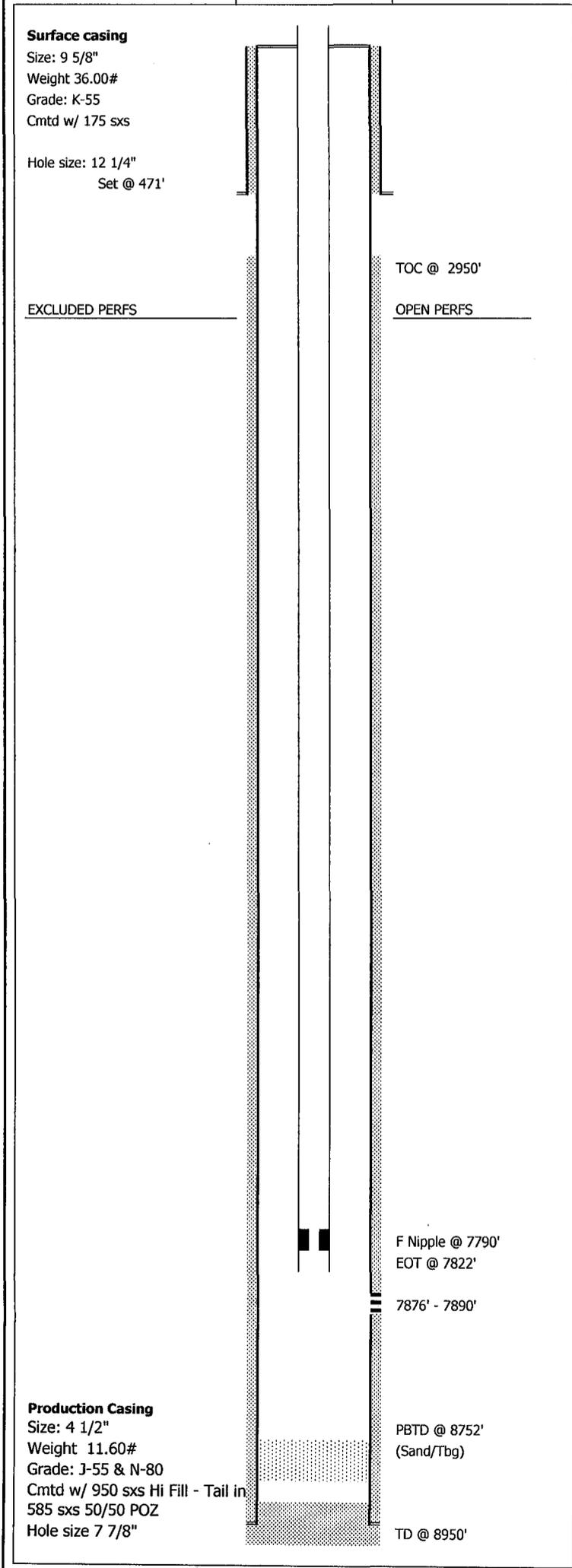
FIELD: WONSITS VALLEY GL: 5283' KBE: 5296' Spud Date: 8/24/01 Completion Start Date: 12/12/01
Completion Date: 12/21/01

Well: WV 7W 36-7-21 TD: 8950' PBTD: 8752' Current Well Status: No sign of gas or oil.

Location: Sec 36, T7S, R21E, SWNE
API#: 43-047-34065
Uintah County, Utah

Reason for Pull/Workover:
Completion - SI Gas Well

Wellbore Schematic



Tubing Landing Detail:

Description	Size	Footage	Depth
KB		15.00	15.00
Hanger		0.77	15.77
243 Jts	2 3/8"	7,773.32	7,789.09
1.81 'F' Nipple		0.91	7,790.00
1 Jt.	2 3/8"	32.11	7,822.11
Notched Collar		0.33	7,822.44
EOT @			7,822.44

TUBING INFORMATION
Condition: _____
New: X _____ Used: _____ Rerun: _____
Grade: J-55 EUE 8rd
Weight (#/ft): 4.7#

Sucker Rod Detail:

Size	#Rods	Rod Type

Rod Information
Condition: _____
New: _____ Used: _____ Rerun: _____
Grade: _____
Manufacture: _____

Pump Information:
API Designation _____
Example: 25 x 150 x RHAC X 20 X 6 X 2
Pump SN#: _____ Original Run Date: _____
RERUN _____ NEW RUN _____

ESP Well	Flowing Well
Cable Size: _____	SN @ _____ 7789'
Pump Intake @ _____	PKR @ _____
End of Pump @ _____	EOT @ _____ 7822'

Wellhead Detail: Example: 7-1/16" 3000#

Other: _____
Hanger: Yes _____ No _____

SUMMARY
12/21/01 - No sign of gas or oil.
Perfs (12/17/01)
Frac internal f/ 7876'-90' w/ 50,300# 20/40
PBTD Changed f/ 8900' to 8752', due to sand & tbg.



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: WV 7W-36-7-21
API Number: 43-047-34065
Operator: Questar Exploration & Production Co.
Reference Document: Original Sundry Notice dated July 6, 2009,
received by DOGM on July 9, 2009.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. All annuli shall be cemented from a minimum depth of 100' to the surface.
3. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
4. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
5. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
6. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

August 3, 2009

Date

Wellbore Diagram

API Well No: 43-047-34065-00-00 Permit No: Well Name/No: WV 7W-36-7-21
 Company Name: QUESTAR EXPLORATION & PRODUCTION CO
 Location: Sec: 36 T: 7S R: 21E Spot: SWNE
 Coordinates: X: 627705 Y: 4447459
 Field Name: WONSITS VALLEY
 County Name: UINTAH

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (P/CS)
HOL1	471	12.25			
SURF	471	9.625	36	471	
HOL2	8950	7.875			
PROD	8950	4.5	11.6	1836	11.459
PROD	8950	4.5	11.6	7780	
T1	7822	2.375			

Cement from 471 ft. to surface
 Surface: 9.625 in. @ 471 ft.
 Hole: 12.25 in. @ 471 ft.

$7\frac{7}{8}'' \times 4\frac{1}{2}'' (108) \rightarrow 3.346$
 $9\frac{5}{8}'' \times 4\frac{1}{2}'' \rightarrow 3.090$

OUT $54' / (1.15)(3346) = 145x$
 $471' / (1.15)(3090) = 1335x$
 IN $525' / (1.15)(11.459) = 405x$

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	7780	2950		
SURF	471	0	UK	175

TOC 2950'
 3446' GRRV
 3500' BMSGW
 4246' MHGBN

3321'
 3571'
 Plug #2
 $(205x)(1.15)(11.459) = 263'$
 TOC 3307'

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
7876	7890			

Formation Information

Formation	Depth
GRRV	3446
BMSW	3500
MHGBN	4246
WSTC	6946

Cement from 7780 ft. to 2950 ft.
 7470'
 CURE 7800'
 Tubing: 2.375 in. @ 7822 ft.

Plug #1
 $(154x)(1.15)(11.459) = 197'$
 BOC 7997'

7876'
 Production: 4.5 in. @ 8950 ft.
 7890'
 Hole: 7.875 in. @ 8950 ft.

Above $(255x)(1.15)(11.459) = 329'$
 TOC 7470'

WSTC 6946'

TD: 8950 TVD: PBD: 8752



July 8, 2009

Mr Clinton Dworshak
Enforcement Officer
Division of Oil, Gas and Mining
Department of Natural Resources
State of Utah
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Subject: Notices of Violation dated 9/29/2008 & 2/11/2009 and Second Notice Letter dated 5/04/2009

Dear Mr Dworshak:

A conference call was held on July 7, 2009 with the following participants to discuss the non-compliance issues listed in the subject correspondence:

Dustin Doucet,	Division of Oil, Gas and Mining (DOGM)
Clinton Dworshak	DOGM
Joshua Payne	DOGM
Kirk Fleetwood	Questar Exploration and Production Company (QEP)
Lucius McGillivray	QEP
Rick Canterbury	QEP

The following is the proposed action for each well and timeframe as discussed in the call:

WW 7W-36-7-21
WW 9W-36-7-21
WW 11W-36-7-21

A Sundry Notice of Intent to abandon has been submitted for each well. These wells will be plugged in the late summer (August or September, 2009).

Toll Station 8-36-8-21

We have approval from the State of Utah and will plug this well in the late summer (August or September, 2009).

OUGB 8W-16-8-22

A Sundry Notice to recomplete this well is being submitted to your office and the recompletion will be initiated 30 to 60 days after approved.

OUGB 15G-16-8-22

This well will be returned to production within the next 30 days.

WVU 16W-2-8-21

A Sundry Notice to recomplete this well has been approved and is planned for late summer.

RECEIVED

JUL 13 2009

DIV. OF OIL, GAS & MINING

July 8, 2009

HR10 MU 2-12-23

It is not economic to place this well on production under the current market conditions. We are submitting a Sundry Notice requesting shut in status. A mechanical integrity test will be performed within the next 30 days and the Division of Oil, Gas and Mining will be notified prior to the tests. Results will be submitted to your office.

GB 4SG-36-8-21

GB 7SG-36-8-21

We are submitting a Sundry Notice requesting shut in status for both wells. There are shallower zones with production potential but a recompletion and testing program is not economic at this time, given the current natural gas market conditions.

A mechanical integrity test will be performed within the next 30 days and the Division of Oil, Gas and Mining will be notified prior to the test. Results will be submitted to your office.

Enclosed are the sundry notices submitted for the mechanical integrity tests. The remainder of sundries have been or will be submitted within the next week.

Sincerely,

A handwritten signature in black ink that reads "Rick Canterbury". The signature is written in a cursive style with a long, sweeping tail on the final letter.

Rick Canterbury
Regulatory Affairs

Enclosures



July 8, 2009

Mr Clinton Dworshak
Enforcement Officer
Division of Oil, Gas and Mining
Department of Natural Resources
State of Utah
P.O. Box 145801
Salt Lake City, Utah 84114-5801

43 047 34065
7S 21E 36

Subject: Notices of Violation dated 9/29/2008 & 2/11/2009 and Second Notice Letter dated 5/04/2009

Dear Mr Dworshak:

A conference call was held on July 7, 2009 with the following participants to discuss the non-compliance issues listed in the subject correspondence:

Dustin Doucet,	Division of Oil, Gas and Mining (DOGM)
Clinton Dworshak	DOGM
Joshua Payne	DOGM
Kirk Fleetwood	Questar Exploration and Production Company (QEP)
Lucius McGillivray	QEP
Rick Canterbury	QEP

The following is the proposed action for each well and timeframe as discussed in the call:

→ WV 7W-36-7-21 → 43-047-34065
→ WV 9W-36-7-21 → 43-047-34066
→ WV 11W-36-7-21 → 43-047-34067

A Sundry Notice of Intent to abandon has been submitted for each well. These wells will be plugged in the late summer (August or September, 2009).

Toll Station 8-36-8-21 → 43-047-32724

We have approval from the State of Utah and will plug this well in the late summer (August or September, 2009).

OUGB 8W-16-8-22 → 43-047-34660

A Sundry Notice to recomplate this well is being submitted to your office and the recompletion will be initiated 30 to 60 days after approved.

OUGB 15G-16-8-22 → 43-047-34829

This well will be returned to production within the next 30 days.

WVFU 16W-2-8-21 → 43-047-33645

A Sundry Notice to recomplate this well has been approved and is planned for late summer.

RECEIVED

JUL 13 2009

DIV. OF OIL, GAS & MINING

July 8, 2009

HR10 MU 2-12-23 → 43-047-38055

It is not economic to place this well on production under the current market conditions. We are submitting a Sundry Notice requesting shut in status. A mechanical integrity test will be performed within the next 30 days and the Division of Oil, Gas and Mining will be notified prior to the tests. Results will be submitted to your office.

GB 4SG-36-8-21 → 43-047-38764

GB 7SG-36-8-21 → 43-047-38765

We are submitting a Sundry Notice requesting shut in status for both wells. There are shallower zones with production potential but a recompletion and testing program is not economic at this time, given the current natural gas market conditions.

A mechanical integrity test will be performed within the next 30 days and the Division of Oil, Gas and Mining will be notified prior to the test. Results will be submitted to your office.

Enclosed are the sundry notices submitted for the mechanical integrity tests. The remainder of sundries have been or will be submitted within the next week.

Sincerely,



Rick Canterbury
Regulatory Affairs

Enclosures

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47040
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: JOHNSON BOTTOM
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: WV 7W-36-7-21
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO	9. API NUMBER: 43047340650000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, UT, 84078	PHONE NUMBER: 435 781-4362 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1981 FNL 1980 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 36 Township: 07.0S Range: 21.0E Meridian: S	9. FIELD and POOL or WILDCAT: WONSITS VALLEY COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/17/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Questar Exploration and Production Company reports the following work to plug and abandon has occurred on December 17, 2009 as follows: 1. Set **Accepted by the** CICR @ 7780', pumped 15 sacks under and 25 sacks on top 2. Balance a 30 **Utah Division of** sack plug @ 3559' 3. RU wireline and perforate @ 525', break circulation **Oil, Gas and Mining** Pump 250 sacks down production casing until good cement at surface **FOR RECORD ONLY** off with 5 sacks, weld on plate GPS Coordinates: 40.169783 N 109.501019 W January 06, 2010
 UDOGM representative on location: Richard Powell

NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	TITLE Permit Agent
SIGNATURE N/A	DATE 1/6/2010	

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

Change of Operator (Well Sold)

X - Operator Name Change

The operator of the well(s) listed below has changed, effective:

6/14/2010

FROM: (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048	TO: (New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048
--	---

WELL NAME		CA No.	Unit:	JOHNSON BOTTOM			
SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED							

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- Is the new operator registered in the State of Utah: Business Number: 6764611-0143
- (R649-9-2) Waste Management Plan has been received on: Requested
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: 6/30/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 965010693
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: See attached
1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: See attached
2. NAME OF OPERATOR: Questar Exploration and Production Company <i>N5085</i>		9. API NUMBER: Attached
3. ADDRESS OF OPERATOR: 1050 17th Street, Suite 500 <small>CITY</small> Denver <small>STATE</small> CO <small>ZIP</small> 80265	PHONE NUMBER: (303) 672-6900	10. FIELD AND POOL, OR WILDCAT: See attached
4. LOCATION OF WELL: FOOTAGES AT SURFACE: See attached		COUNTY: Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/14/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:
 Federal Bond Number: 965002976 (BLM Reference No. ESB000024) *N3700*
 Utah State Bond Number: ~~965003033~~
 Fee Land Bond Number: ~~965003033~~ } *965010695*
 BIA Bond Number: ~~799446~~ *965010693*

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) <u>Morgan Anderson</u>	TITLE <u>Regulatory Affairs Analyst</u>
SIGNATURE <i>Morgan Anderson</i>	DATE <u>6/23/2010</u>

(This space for State use only)

RECEIVED
JUN 28 2010
DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

APPROVED 6/30/2009
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
JOHNSON BOTTOM
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
LEOTA 1-34-2B	34	070S	210E	4304730879	5420	Federal	OW	P	
WV 7W-36-7-21	36	070S	210E	4304734065	13334	State	D	PA	
WV 9W-36-7-21	36	070S	210E	4304734066	13331	State	D	PA	
WV 11W-36-7-21	36	070S	210E	4304734067	13678	State	GW	PA	
WV 5W-36-7-21	36	070S	210E	4304734099	13807	State	GW	OPS	C
WV 13W-36-7-21	36	070S	210E	4304734100	13678	State	GW	P	
SU PURDY 7W-34-7-21	34	070S	210E	4304734380	13679	Federal	GW	P	
BBE 15G-16-7-21	16	070S	210E	4304735408	14070	State	OW	P	
BBS 15G-22-7-21	22	070S	210E	4304737443	15688	Federal	OW	P	C
TU 3-35-7-21	35	070S	210E	4304738995	16512	Federal	GW	P	
SU PURDY 3M-25-7-21	25	070S	210E	4304739179		Federal	OW	APD	C
JB 4G-27-7-21	27	070S	210E	4304739180		Federal	OW	APD	C
SU PURDY 10G-27-7-21	27	070S	210E	4304739181		Federal	OW	APD	C
JB 8G-21-7-21	21	070S	210E	4304740613	17595	Federal	OW	DRL	C
JB 12G-27-7-21	27	070S	210E	4304740614		Federal	OW	APD	C
JB 1G-28-7-21	28	070S	210E	4304740615		Federal	OW	APD	C
JB 15G-34-7-21	34	070S	210E	4304740616		Federal	OW	APD	C

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:
3100
(UT-922)

JUL 28 2010

Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office

From: Chief, Branch of Minerals

Robert L. Bankert

Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS
UDOGM

RECEIVED

AUG 16 2010

DIV. OF OIL, GAS & MINERALS