

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL DEEPEN

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
1880' FNL 935' FWL
At proposed prod. zone
Same as above

*Loc. chg.
10-30-2000
JC*

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3023
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME, WELL NO.
Ouray 6-84
9. API WELL NO.
10. FIELD AND POOL, OR WILDCAT
Ouray Field
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SW/NW Section 6-T9S-R21E
12. COUNTY OR PARISH
Uintah
13. STATE
Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
See Topo Map "A"

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 935'
16. NO. OF ACRES IN LEASE 166.41
17. NO. OF ACRES ASSIGNED TO THIS WELL 102.88

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. See Topo Map C 9600'
19. PROPOSED DEPTH 9600'
20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4665' Ungraded GL

22. APPROX. DATE WORK WILL START*
Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | GRADE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|------------------|-------|----------------|-----------------|---------------|--------------------|
| See Attached | | | | | |
| Drilling Program | | | | | |

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by: BLM Nationwide Bond #U605382-9, BIA Nationwide #114066-A, and State of Utah #102103.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Cheryl Cameron* TITLE Cheryl Cameron Environmental Analyst DATE 1/14/99

(This space for Federal or State office use)

PERMIT NO. 43-047-34026 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____ TITLE _____ DATE _____
*See Instructions On Reverse Side

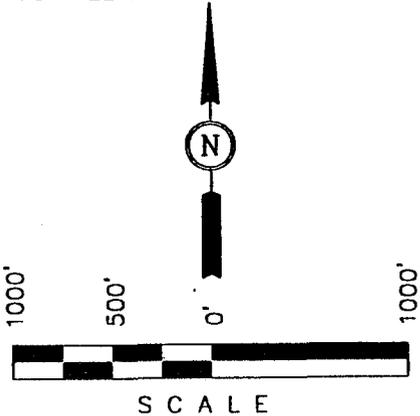
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COASTAL OIL & GAS CORP.

Well location, OURAY #6-84, located as shown in Lot 5 of Section 6, T9S, R21E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION IS LOCATED IN THE NE 1/4 NE 1/4 OF SECTION 7, T9S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4731 FEET.



CERTIFICATE

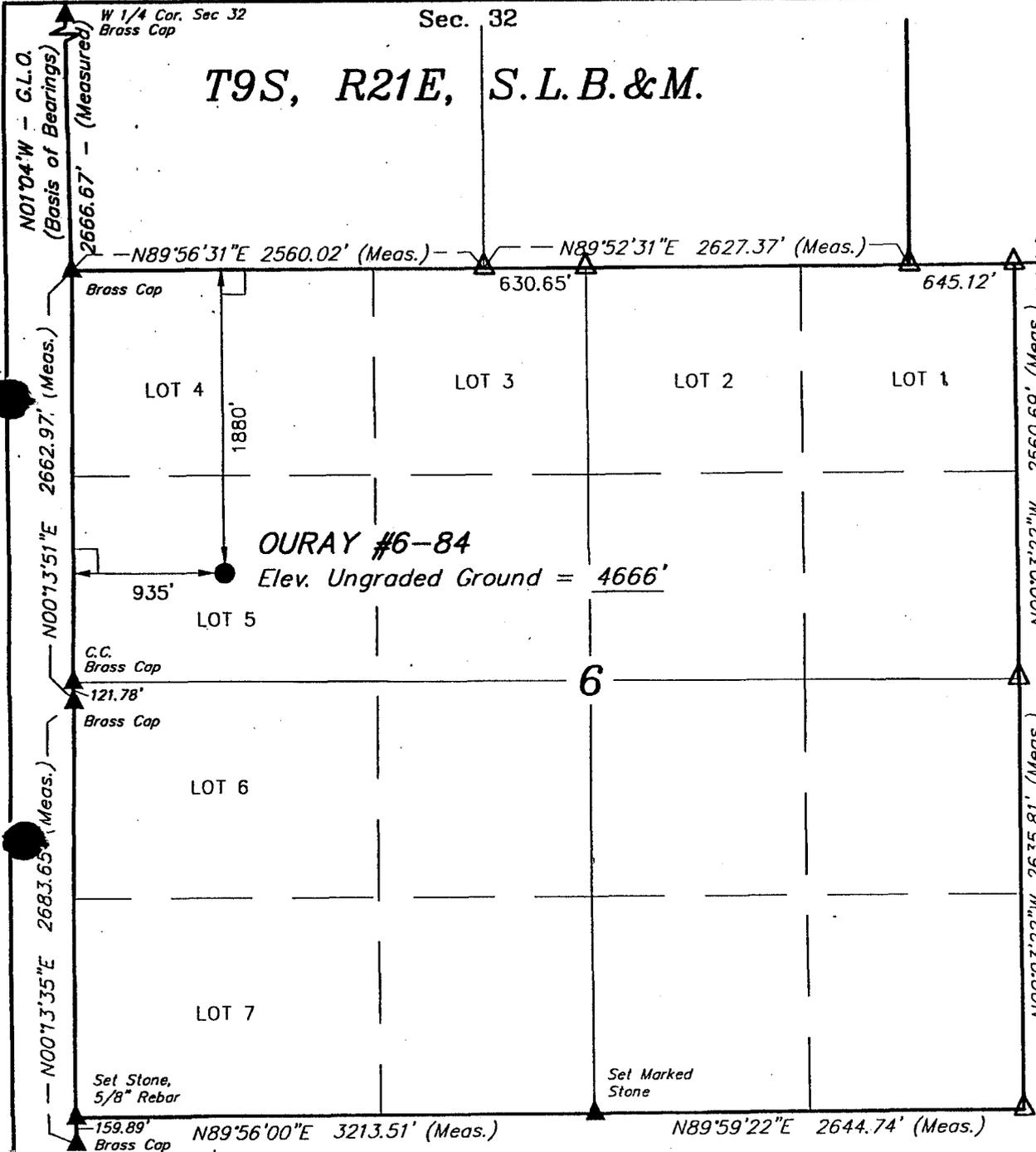
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Gray

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

| | | |
|---------------------------|---------------------------------|-------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 12-03-98 | DATE DRAWN: 12-08-98 |
| PARTY K.K. T.A. D.R.B. | REFERENCES G.L.O. PLAT | |
| WEATHER COOL | FILE COASTAL OIL & GAS CORP. | |



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED (Not Set on Ground)



Coastal
The Energy People

October 25, 2000

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078
Attn: Margie Herrmann
Leslie Crinklaw

State of Utah
Division of Oil Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114
Attn: Lisha Cordova

RE: Ouray #6-84
Sec. 6, T9S R21E
14-20-H62-3023

Ladies and Gentlemen:

Enclosed is a new APD cover sheet due to the location move requested by the USF&WLS, re-onsited on 9/19/00. The location move was requested by the USF&WLS due to a grove of trees near the proposed location site. I have included an attachment for Form 3160-3, a new Set of plats, and a schematic for the Closed-Loop System (Figure 4-77).

Please do not hesitate to call me if you have any questions, or need additional information at (435) 781-7023.

Cheryl Cameron

Sr. Regulatory Analyst

cc: Ute Tribe Energy and Minerals Department
P.O. Box 70
Ft. Duchesne, UT 84026
Attn: Ferron Secakuku

Bureau of Indian Affairs
BIA Minerals & Mining Department
Ft. Duchesne, UT 84026
Attn: Charles Cameron

RECEIVED

APR 13 2001

DIVISION OF
OIL, GAS AND MINING

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
1368 S 1200 E • P.O. BOX 1148 • VERNAL UT 84078 • 435/789-4433 • FAX 435/789-4436

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0136
Expires: November 30, 2000

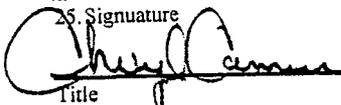
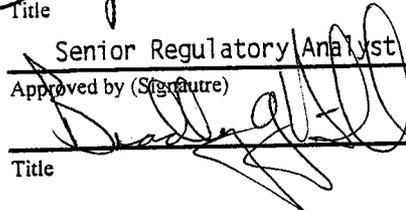
APPLICATION FOR PERMIT TO DRILL OR REENTER

| | | |
|---|--|---|
| 1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. 14-20-H62-3023 |
| 1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name Ute |
| 2. Name of Operator Coastal Oil & Gas Corporation | | 7. Unit or CA Agreement Name and No. 9C-000179 |
| 3a. Address El Paso Prod. O&G Co. P.O. Box 1148, Vernal, UT 84078 | | 8. Lease Name and Well No. Ouray #6-84 |
| 3b. Phone No. (include area code) (435) 781-7023 | | 9. API Well No. 43-047-34026 |
| 4. Location of Well (Report location clearly and in accordance with any State requirements)* At surface 1806' FNL & 993' FWL At proposed prod. zone | | 10. Field and Pool, or Exploratory Ouray Natural Buttes |
| 14. Distance in miles and direction from nearest town or post office* 6.7 Miles east of Ouray, Ut | | 11. Sec., T., R., M., or Blk. and Survey or Area Sec. 6, T9S, R21E |
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drg. unit line, if any) 993' | 16. No. of Acres in lease 166.41 | 17. Spacing Unit dedicated to this well |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Refer to Topo C | 19. Proposed Depth 9600' | 20. BLM/BIA Bond No. on file BIA- #114066-A |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4666' Ungraded GL | 22. Approximate date work will start* Upon Approval | 23. Estimated duration To Be Determined |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

| | | |
|--|--|------------------|
| 25. Signature  Title | Name (Printed/Typed) Cheryl Cameron | Date 10/30/00 |
| | <p style="text-align: center;">Federal Approval of this Action is Necessary</p> | |
| Approved by (Signature)  Title | Name (Printed/Typed) BRADLEY G. HILL RECLAMATION SPECIALIST III | Date 09-27-01 |

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on Reverse)

RECEIVED

APR 13 2001

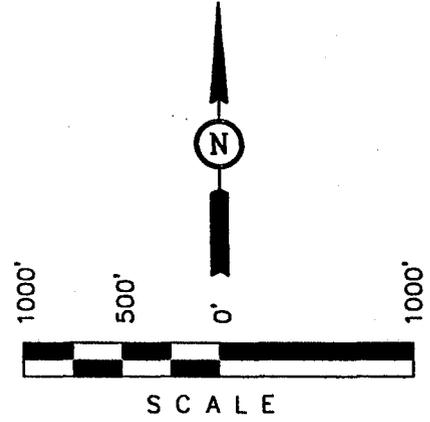
DIVISION OF
OIL, GAS AND MINING

COASTAL OIL & GAS CORP.

Well location, OURAY #6-84, located as shown in Lot 5 of Section 6, T9S, R21E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION IS LOCATED IN THE NE 1/4 NE 1/4 OF SECTION 7, T9S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4731 FEET.



CERTIFICATE

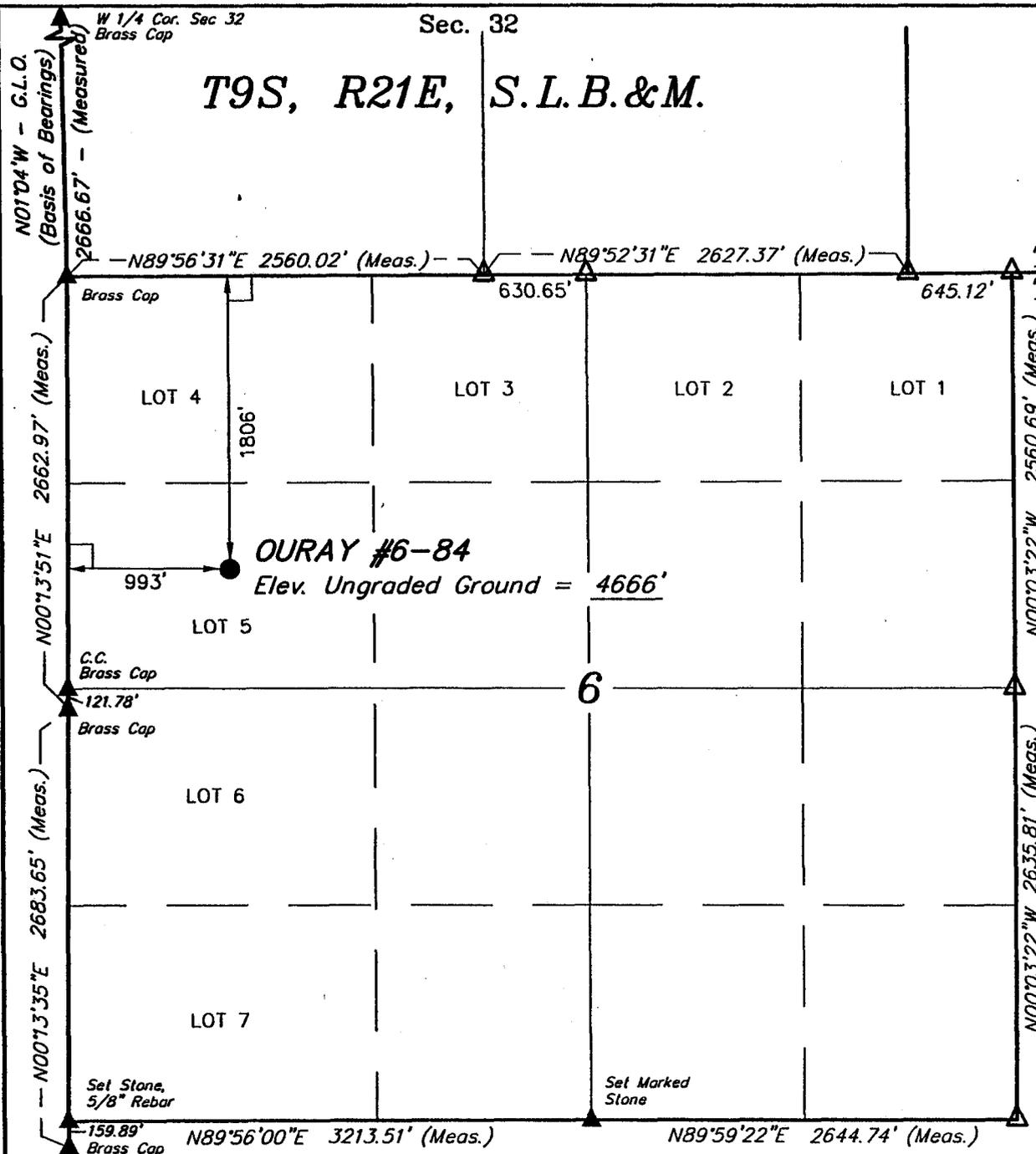
THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. ...
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

Revised: 09-06-00 D.R.B.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

| | | |
|---------------------------|---------------------------------|-------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 12-03-98 | DATE DRAWN: 12-08-98 |
| PARTY K.K. T.A. D.R.B. | REFERENCES G.L.O. PLAT | |
| WEATHER COOL | FILE COASTAL OIL & GAS CORP. | |



LEGEND:

- └ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.
 - △ = SECTION CORNERS RE-ESTABLISHED (Not Set on Ground)
- LATITUDE = 40°04'41"
 LONGITUDE = 109°36'08"

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 04/13/2001

API NO. ASSIGNED: 43-047-34026

WELL NAME: OURAY 6-84

OPERATOR: COASTAL OIL & GAS CORP (N0230) (N1845)

CONTACT: CHERYL CAMERON

PHONE NUMBER: 435-781-7023

PROPOSED LOCATION:

SWNW 06 090S 210E
 SURFACE: 1806 FNL 0993 FWL
 BOTTOM: 1806 FNL 0993 FWL
 UINTAH
 NATURAL BUTTES (630)

| | | |
|------------------------|-----------------|-------------|
| INSPECT LOCATN BY: / / | | |
| Tech Review | Initials | Date |
| Engineering | | |
| Geology | | |
| Surface | | |

LEASE TYPE: 2 - Indian
 LEASE NUMBER: 14-20-H62-3023
 SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: WSMVD

RECEIVED AND/OR REVIEWED:

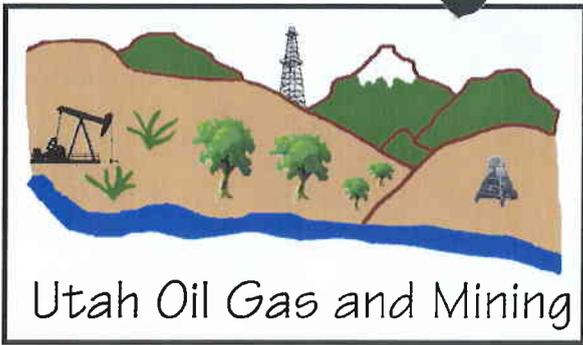
- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]
(No. 114066-A)
- Potash (Y/N)
- Oil Shale (Y/N) *190-5 (B) or 190-3
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

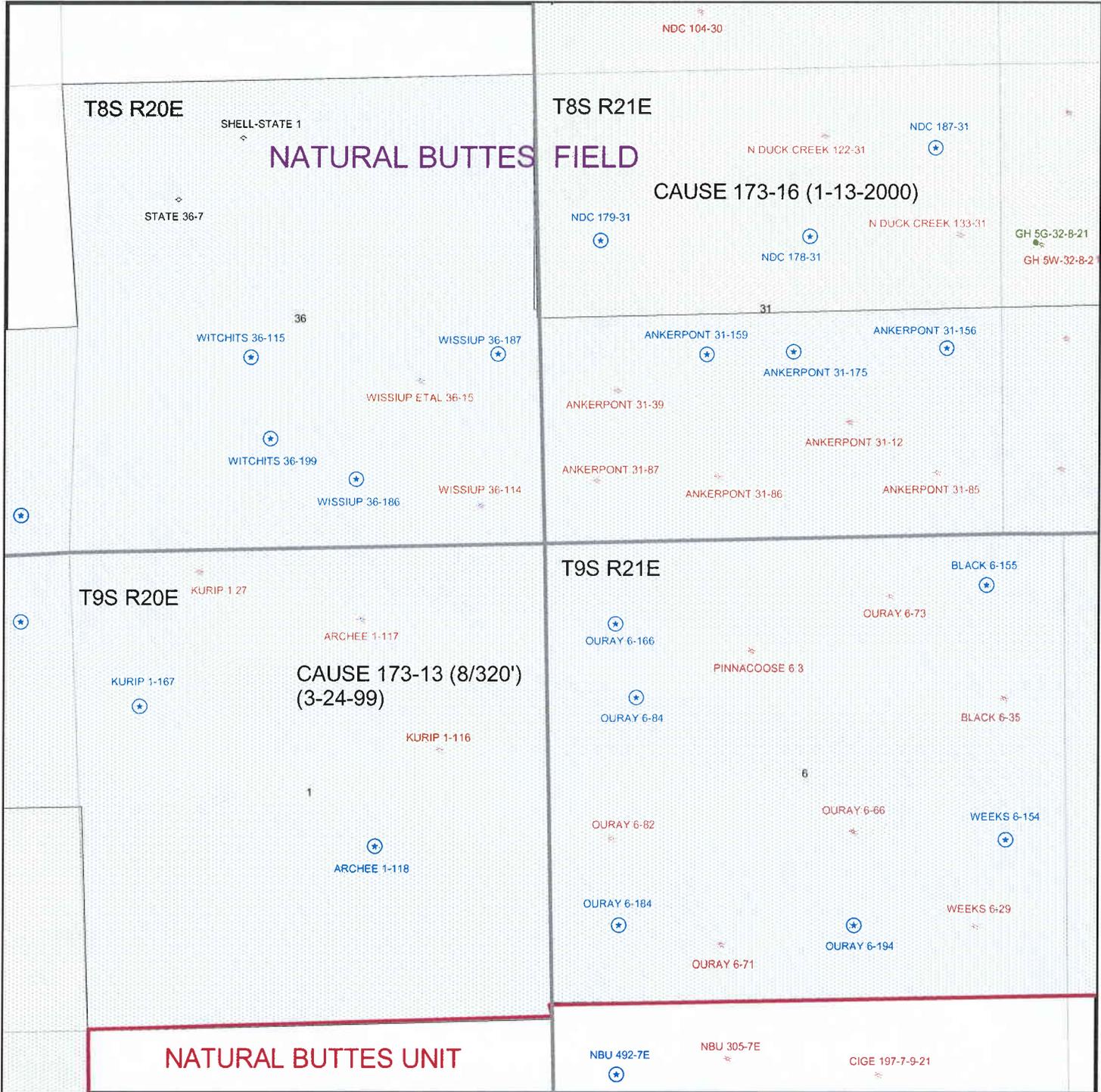
- R649-2-3. Unit _____
- R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
 - Board Cause No: 173-13 (8/320')
 - Eff Date: 3-24-99
 - Siting: 460' fr. Dr. Unit Boundary & 920' between wells.
- R649-3-11. Directional Drill

COMMENTS: Need "Ex. Loc" info. (Rec'd 9-26-01)

STIPULATIONS: 1- Fed. Appl.
2- Oil Shale



OPERATOR: EL PASO PROD O&G (N1845)
 SEC. 6, T9S, R21E
 FIELD: NATURAL BUTTES (630)
 COUNTY: UINTAH CAUSE: 173-13 (8/320')



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____
2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company
3. ADDRESS OF OPERATOR:
8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Name Change</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01
El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

This space for State use only

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 15 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

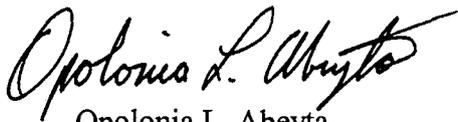
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

| | | | |
|---------------|-------------|-------------|-----------|
| UTUSL-065841A | UTU-47172 | UTU-74415 | UTU-53860 |
| UTU-28652 | UTU-50687 | UTU-74416 | UTU-66401 |
| UTU-37943 | UTU-52298 | UTU-75091 | UTU-67868 |
| UTU-44089 | UTU-0109054 | UTU-75096 | UTU-65389 |
| UTU-44090A | UTU-0143511 | UTU-75097 | UTU-77084 |
| UTU-61263 | UTU-0143512 | UTU-75673 | UTU-61430 |
| UTU-00343 | UTU-38401 | UTU-76259 | UTU-72633 |
| UTU-02651 | UTU-38411 | UTU-76260 | UTU-72650 |
| UTU-02651B | UTU-38418 | UTU-76261 | UTU-49692 |
| UTU-0142175 | UTU-38419 | UTU-76493 | UTU-57894 |
| UTU-70235 | UTU-38420 | UTU-76495 | UTU-76829 |
| UTU-70406 | UTU-38421 | UTU-76503 | UTU-76830 |
| UTU-74954 | UTU-38423 | UTU-78228 | UTU-76831 |
| UTU-75132 | UTU-38424 | UTU-78714 | |
| UTU-75699 | UTU-38425 | UTU-78727 | |
| UTU-76242 | UTU-38426 | UTU-78734 | |
| UTU-78032 | UTU-38427 | UTU-79012 | |
| UTU-4377 | UTU-38428 | UTU-79011 | |
| UTU-4378 | UTU-53861 | UTU-71694 | |
| UTU-7386 | UTU-58097 | UTU-00576 | |
| UTU-8344A | UTU-64376 | UTU-00647 | |
| UTU-8345 | UTU-65222 | UTU-01470D | |
| UTU-8347 | UTU-65223 | UTU-0136484 | |
| UTU-8621 | UTU-66746 | UTU-8344 | |
| UTU-14646 | UTU-67178 | UTU-8346 | |
| UTU-15855 | UTU-67549 | UTU-8648 | |
| UTU-25880 | UTU-72028 | UTU-28212 | |
| UTU-28213 | UTU-72632 | UTU-30289 | |
| UTU-29535 | UTU-73009 | UTU-31260 | |
| UTU-29797 | UTU-73010 | UTU-33433 | |
| UTU-31736 | UTU-73013 | UTU-34711 | |
| UTU-34350 | UTU-73175 | UTU-46699 | |
| UTU-34705 | UTU-73434 | UTU-78852 | |
| UTU-37116 | UTU-73435 | UTU-78853 | |
| UTU-37355 | UTU-73444 | UTU-78854 | |
| UTU-37573 | UTU-73450 | UTU-075939 | |
| UTU-38261 | UTU-73900 | UTU-0149767 | |
| UTU-39223 | UTU-74409 | UTU-2078 | |
| UTU-40729 | UTU-74410 | UTU-44426 | |
| UTU-40736 | UTU-74413 | UTU-49530 | |
| UTU-42469 | UTU-74414 | UTU-51026 | |



September 24, 2001

State of Utah
Division of Oil, Gas & Mining
1594 W. North Temple, Suite 1210
Salt Lake City, UT 84114
Attention Ms. Lisha Cordova
VIA FACSIMILE (801) 359-3940

RE: Ouray # 6-84
Lot 5 (SWNW) of Section 6, T9S-21E
Uintah County, Utah

Dear Ms. Cordova:

El Paso Production Oil & Gas Company (formerly known as Coastal Oil & Gas Corporation and hereinafter referred to as "El Paso"), has staked the above referenced well at a location approximately 1806' FNL & 993' FWL of Section 6-9S-21E, Uintah County, Utah. This location is an exception to Cause Order # 173-13 of the Board and is approximately 867.17' from the Ouray 6-166 well. That well is presently owned and operated 100% by El Paso. In discussions with Uintah Engineering, they have advised me that they moved the original location at the request of the USF&WLS in order to preserve an existing grove of trees near the proposed well site.

Pursuant to Rule R649-3-3, attached for your information and file are documents evidencing the written consent from all owners of directly or diagonally offsetting drilling units.

The Ouray # 6-84 well will be drilled to an approximate depth of 9,600' to target the Wasatch and Mesaverde formations. It will be located on BIA Lease # 14-20-H62-3023. El Paso owns 100% of the working interest in this oil and gas lease.

A copy of Uintah Engineering's survey plat for the Ouray # 6-84 well is attached to this letter for your further reference.

El Paso respectfully requests that you approve our permit to drill this well at this staked location.

Thank you for your consideration of this request.

Very truly yours,

Phil Thomas
Senior Landman

cc:

Henry Hansen
Joel Degenstein
Cheryl Cameron

RECEIVED

SEP 26 2001

**DIVISION OF
OIL, GAS AND MINING**

EL PASO PRODUCTION COMPANY
 NINE GREENWAY PLAZA, SUITE XXXX
 HOUSTON, TX 77046
 PHONE: 713-877-XXXX FAX: 713-877-XXXX



Fax Transmittal

| | | | |
|----------|---|--------|----------------|
| TO: | M. SCOTT HOMSHER | FAX: | (303) 295-0222 |
| COMPANY: | SENANDOAH OPERATING COMPANY, LLC | DATE: | 08/27/01 |
| FROM: | PHIL THOMAS | PHONE: | (832) 676-4245 |
| RE: | EXCEPTION LOCATION; PROPOSED OURAY # 6-84 | PAGES: | COVER + 1 |

Urgent
 For Review
 Please Comment
 Please Reply
 Please Recycle

Comments: Scott: Attached is a plat showing the proposed location for the Ouray # 6-84 well. It is an exception to Cause Order # 173-13 establishing 320-acre spacing units. This well is located closer than 920' (867.17') to the Ouray 6-166 well due to a request by the USF&WLS in order to preserve a grove of trees near the original proposed location site. You have an interest in the N/2S/2 of Section 32-8S-21E, which lies in the north, diagonal, offsetting, 320-acre unit comprised of the S/2 of Section 32. We respectfully request your written consent to this proposed location, as an exception to Cause Order # 173-13 pursuant to R649-3-3 (1.3). If you concur, please sign and date as provided below and fax to me @ 832.676.4245. Thank you.

Shenandoah Operating Company, LLC, on this the 17TH day of September, 2001, hereby consents to the proposed exception location for the Ouray #6-84 well as shown on the attached plat; however, should El Paso make any further adjustments to this location as shown, Shenandoah hereby reserves the right to withdraw its consent and to review such proposed new location.

By: M. Scott Homsher

Title: Senior Foreman

EL PASO PRODUCTION COMPANY
NINE GREENWAY PLAZA, SUITE XXXX
HOUSTON, TX 77046
PHONE: 713-877-XXXX FAX: 713-877-XXXX



Fax Transmittal

SEP 17 2001

| | | | |
|----------|---|--------|----------------|
| To: | DAVID DIX | FAX: | (303) 573-5609 |
| COMPANY: | WESTPORT OIL & GAS COMPANY, INC | DATE: | 09/17/01 |
| FROM: | PHIL THOMAS | PHONE: | (832) 676-4245 |
| RE: | EXCEPTION LOCATION; PROPOSED OURAY # 6-84 | PAGES: | COVER + 1 |

- Urgent
 For Review
 Please Comment
 Please Reply
 Please Recycle

Comments: Attached is a plat showing the proposed location for the Ouray # 6-84 well. It is an exception to Cause Order # 173-13 establishing 320-acre spacing units. This well is located closer than 920' (867.17') to the Ouray 6-166 well due to a request by the USF&WLS in order to preserve a grove of trees near the original proposed location site. You have an interest in Lot 7 of Section 6-9S-21E, which lies in the south, direct offsetting, 320-acre unit comprised of the S/2 of Section 6. We respectfully request your written consent to this proposed location, as an exception to Cause Order # 173-13 pursuant to R649-3-3 (1.3). If you concur, please sign and date as provided below and fax to me @ 832.676.1965. Thank you.

Westport Oil & Gas Company, Inc., hereby consents to the exception location for the Ouray # 6-84 well as shown by execution hereof on this the 21 day of August, 2001.

By: *Clayton*

SEPTEMBER

Title: *Ordinary in fact*

APD ATTACHMENT

**Ouray #6-84
SW/NE Sec. 6, T9S, R21E
14-20-H62-3023**

Certification: Coastal Oil & Gas Corporation is considered to be the operator of the subject well. Coastal Oil & Gas agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands. Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by Coastal Oil & Gas Corporation: State of Utah #102103, BLM Nationwide Bond #U-605382-9, and BIA Nationwide Bond #114066-A.

COA's: If there is any tree removal due to the construction of the location, COGC is to replace four (4) trees for every one (1) tree removed, as discussed during the on-site inspection, requested by the USF&WLS.

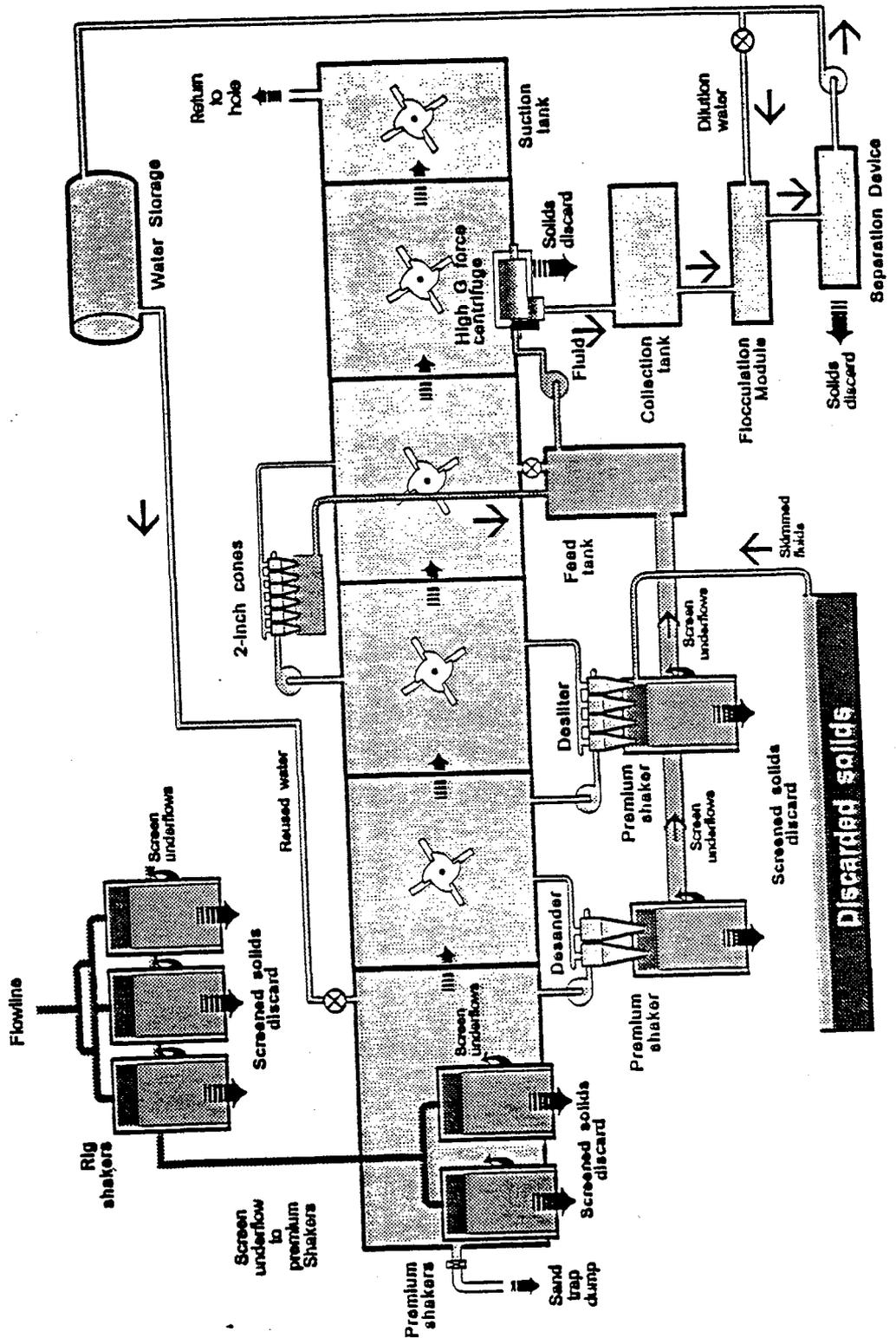
Closed System: Production facilities will consist of a conventional wellhead & allocation gas metering. The wellhead controls will be elevated to allow for a continuous production during seasonal high water conditions. All drilling fluids will be contained in the Closed-Loop System. Upon termination of drilling & completion operations, the liquid contents will be removed & disposed of at an approved water disposal facility after drilling is terminated. The Closed-Loop System will be utilized after drilling is terminated. The Closed-Loop System will be utilized and set up in the area normally utilized for a reserve pit. Refer to attachment, Figure 4-22.

Pipeline Lateral: Please refer to Topo D for the revised (on-lease) pipeline lateral access.

Water Disposal: Any produced water from the proposed well will be contained in the water tank until it is hauled by truck to one of the pre-approved disposal sites (Request is in lieu of filing Form 3160-5, after initial production has commenced):

RNI, Sec. 5, T9S, R22E
NBU #159, Sec. 35, T9S, R21E
Ace Oilfield, Sec. 2, T6S R20E
MC & MC, Sec. 12, T6S, R19E

Figure 4-22 Closed Loop Solids System: Unweighted Fluid



COASTAL OIL & GAS CORP.

OURAY #6-84
LOCATED IN UTAH COUNTY, UTAH
SECTION 6, T9S, R21E, S.L.B.&M.

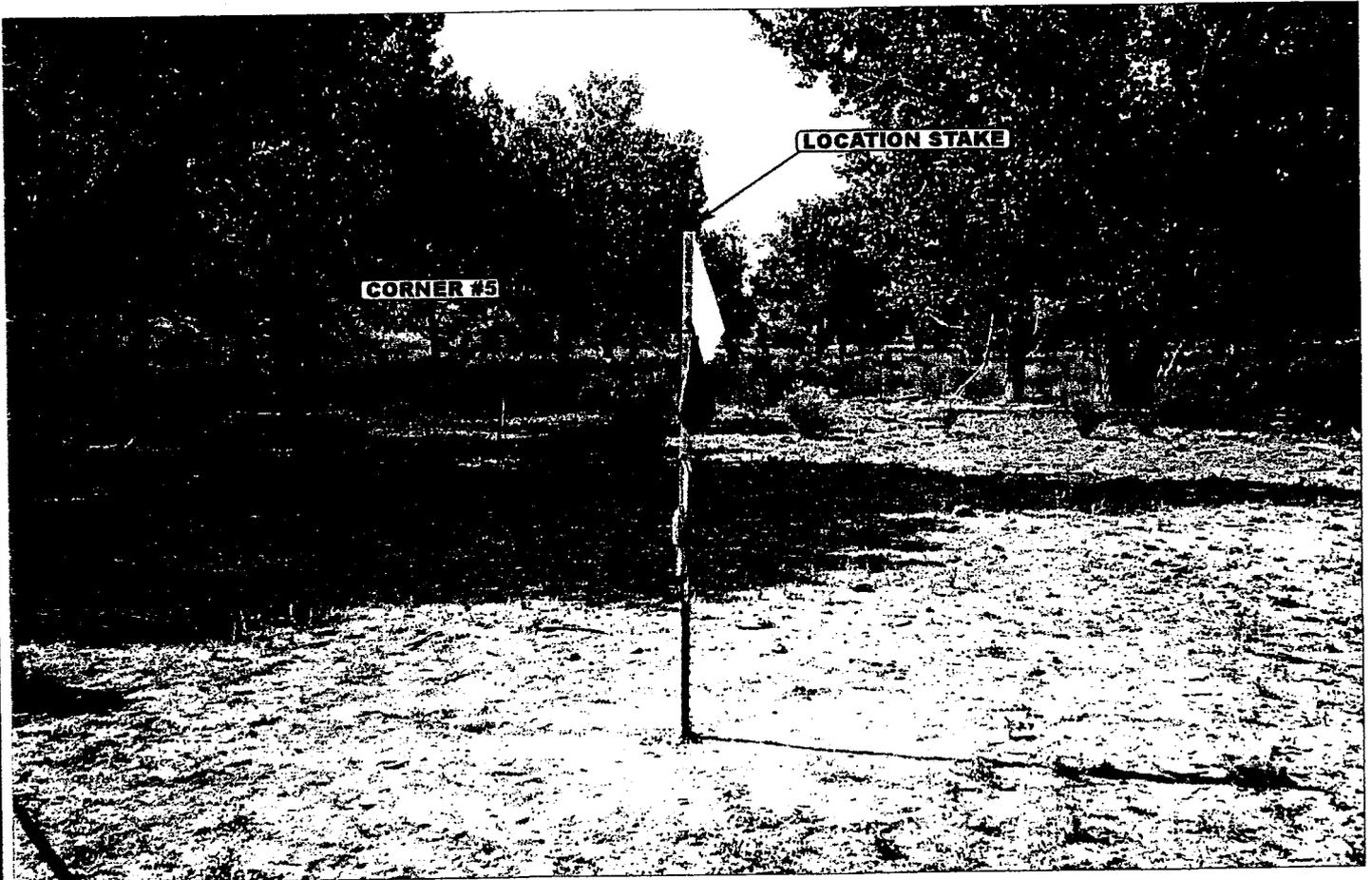


PHOTO: VIEW FROM LOCATION STAKE TO CORNER #5

CAMERA ANGLE: NORTHWESTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

- Since 1964 -

| | | | | |
|-----------------|------------------|-----|-------------------|-------|
| LOCATION PHOTOS | 9 | 5 | 00 | PHOTO |
| | MONTH | DAY | YEAR | |
| TAKEN BY: J.F. | DRAWN BY: J.L.G. | | REVISED: 00-00-00 | |

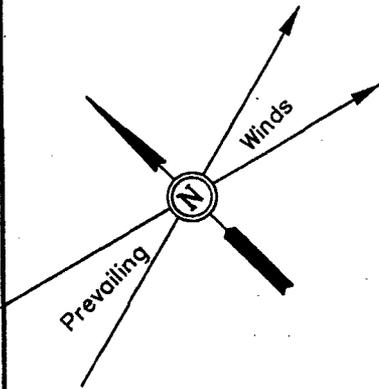
COASTAL OIL & GAS CORP.

LOCATION LAYOUT FOR

OURAY #6-84

SECTION 6, T9S, R21E, S.L.B.&M.

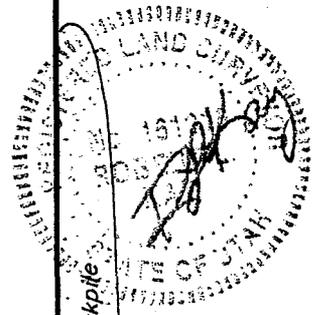
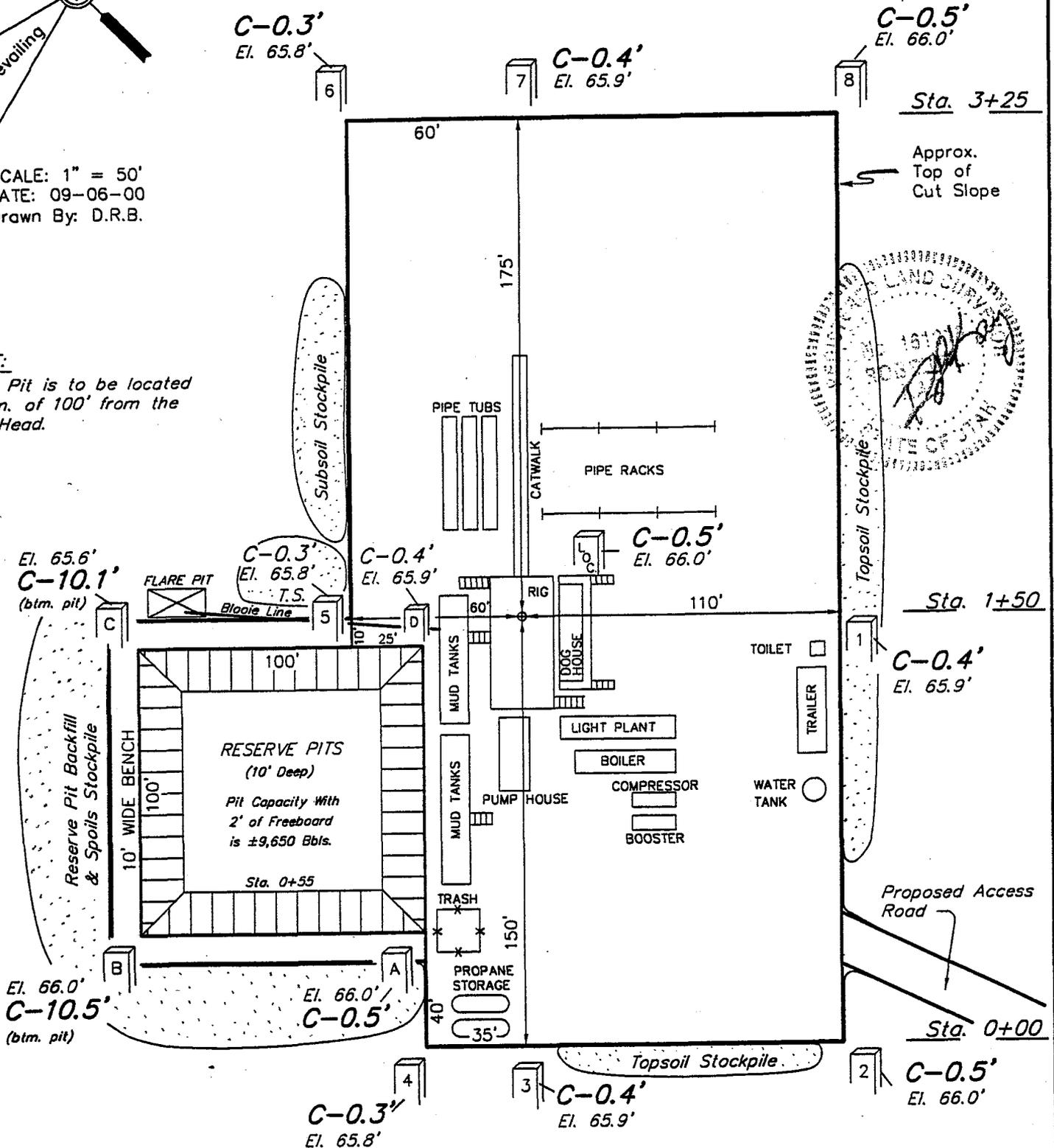
1806' FNL 993' FWL



SCALE: 1" = 50'
DATE: 09-06-00
Drawn By: D.R.B.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4666.0'
FINISHED GRADE ELEV. AT LOC. STAKE = 4665.5'

FIGURE #1

COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

OURAY #6-84

SECTION 6, T9S, R21E, S.L.B.&M.

1806' FNL 993' FWL



1" = 20'
X-Section
Scale
1" = 50'

DATE: 09-06-00
Drawn By: D.R.B.

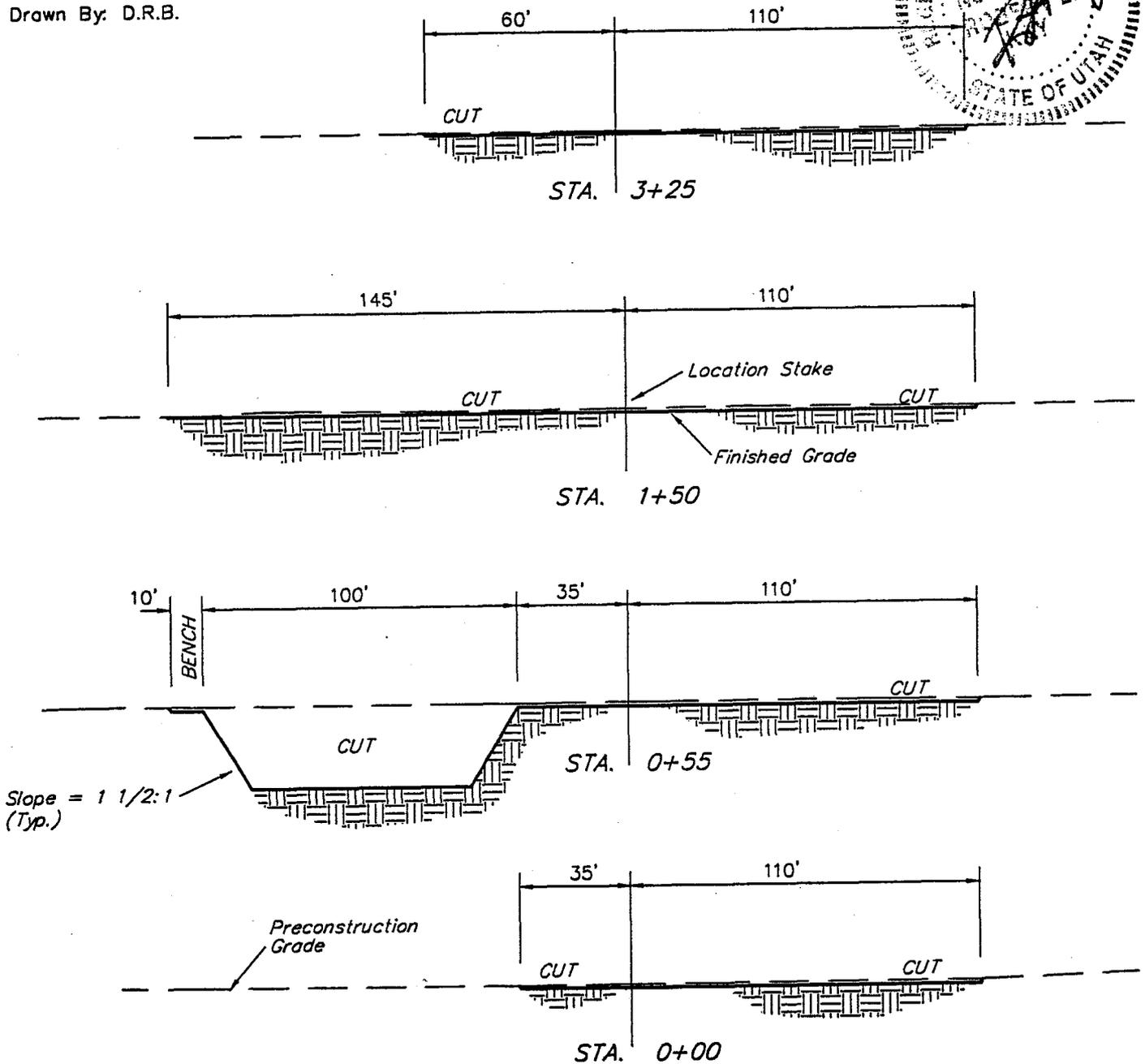
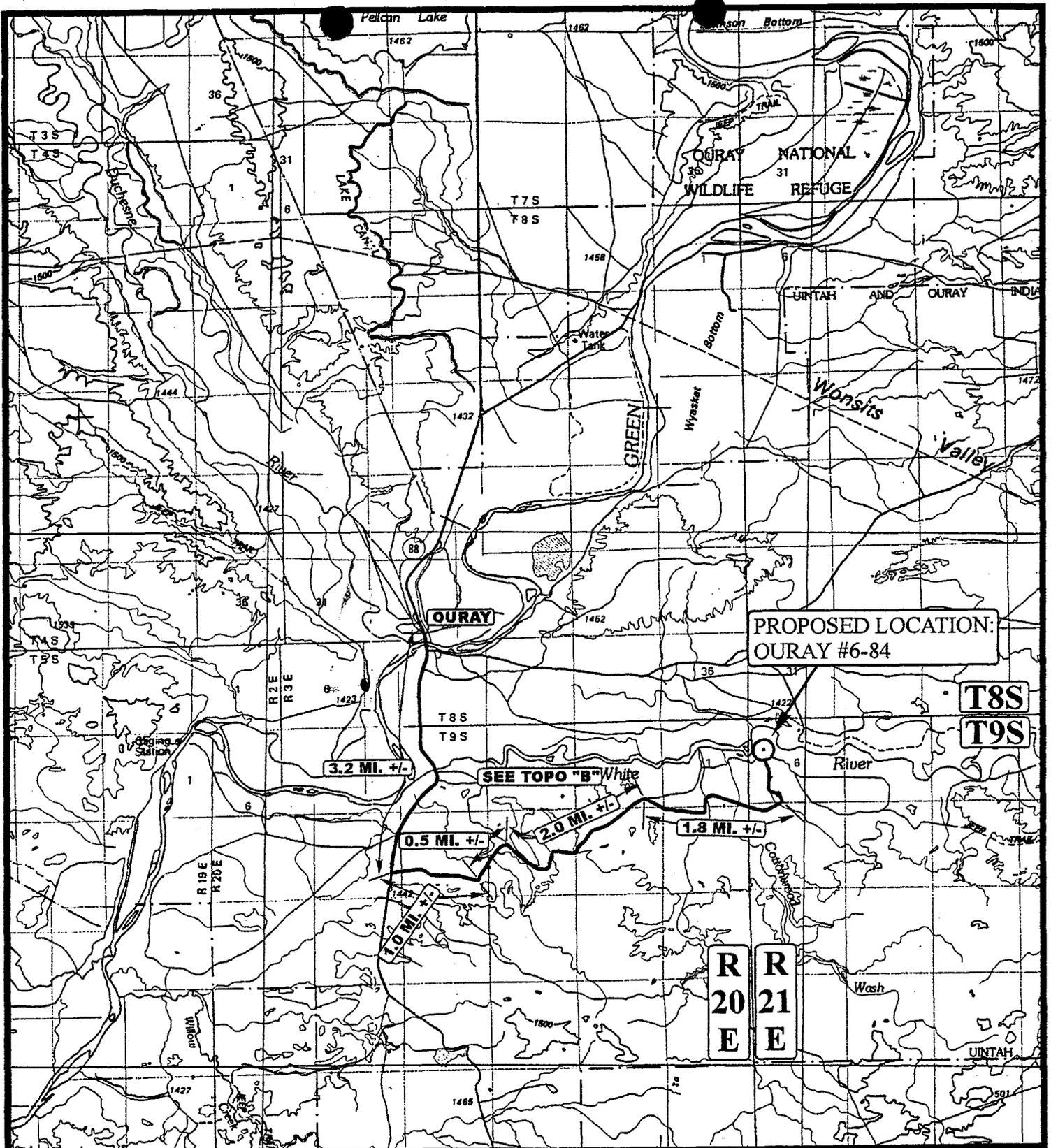


FIGURE #2

APPROXIMATE YARDAGES

| | |
|-------------------------|------------------------|
| CUT | |
| (12") Topsoil Stripping | = 2,290 Cu. Yds. |
| Remaining Location | = 2,530 Cu. Yds. |
| TOTAL CUT | = 4,820 CU.YDS. |
| FILL | = 1,060 CU.YDS. |

| | |
|---|------------------|
| EXCESS MATERIAL AFTER 5% COMPACTION | = 3,700 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.) | = 3,630 Cu. Yds. |
| EXCESS UNBALANCE (After Rehabilitation) | = 70 Cu. Yds. |



LEGEND:

○ PROPOSED LOCATION

COASTAL OIL & GAS CORP.

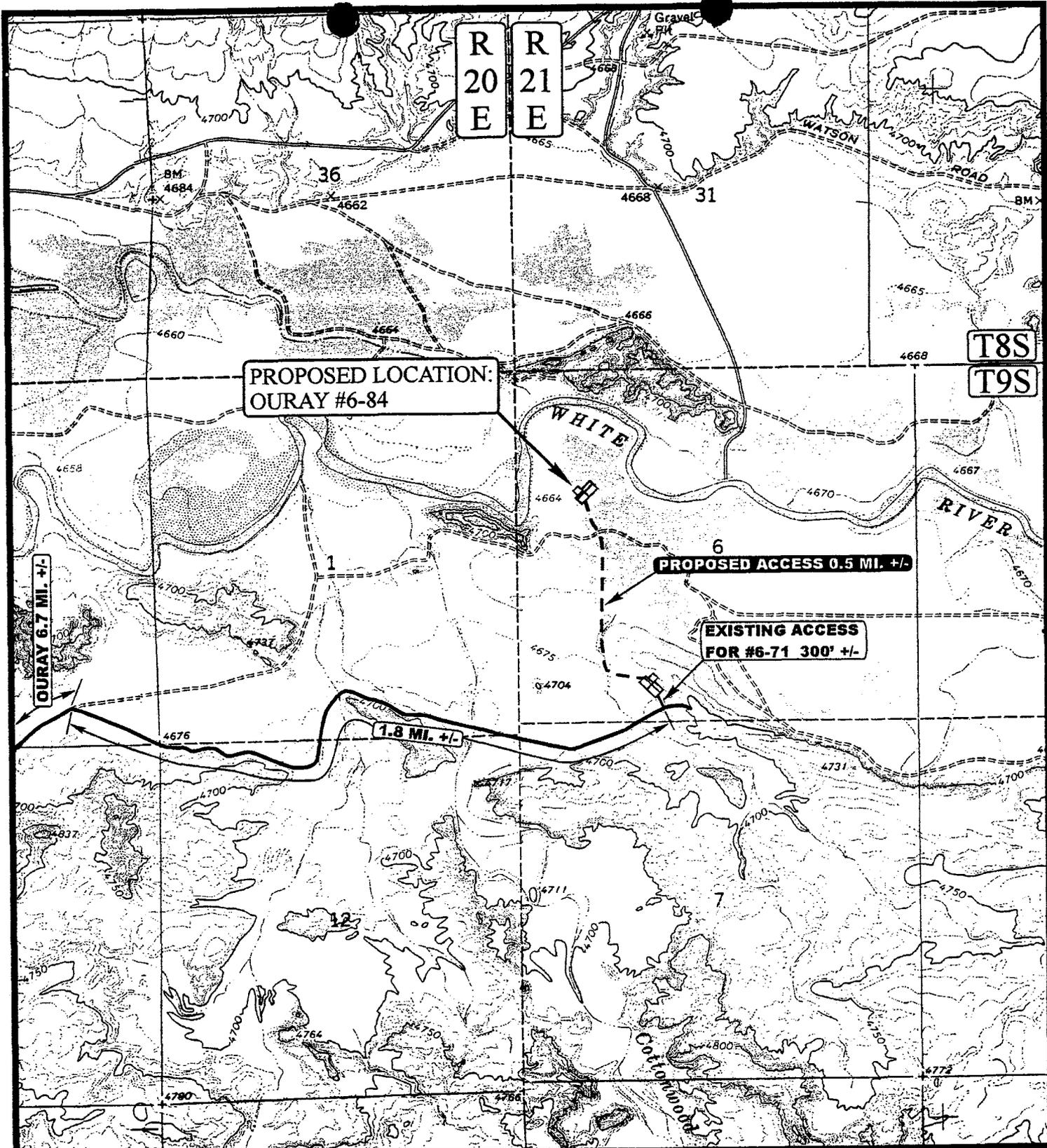
OURAY #6-84
SECTION 6, T9S, R21E, S.L.B.&M.
1806' FNL 993' FWL

U&Ls
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC **12 7 98**
MAP MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 9-5-00

A
TOPO



LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



COASTAL OIL & GAS CORP.

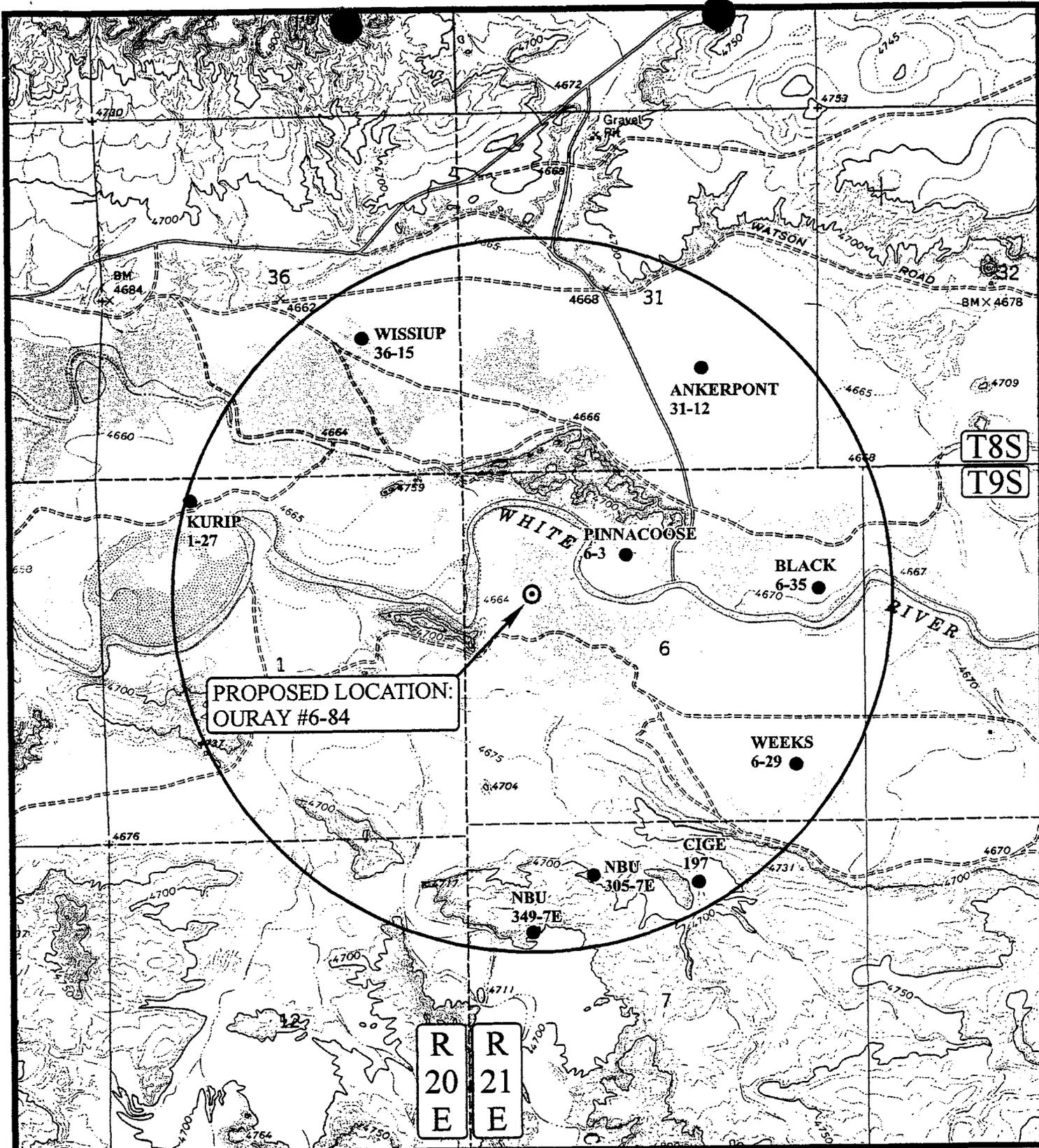
OURAY #6-84
 SECTION 6, T9S, R21E, S.L.B.&M.
 1806' FNL 993' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

| | | | |
|-------------------|------------------|-----|-----------------|
| TOPOGRAPHIC | 12 | 7 | 98 |
| MAP | MONTH | DAY | YEAR |
| SCALE: 1" = 2000' | DRAWN BY: J.L.G. | | REVISED: 9-5-00 |





PROPOSED LOCATION:
OURAY #6-84

LEGEND:

- ⊙ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊙ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

COASTAL OIL & GAS CORP.

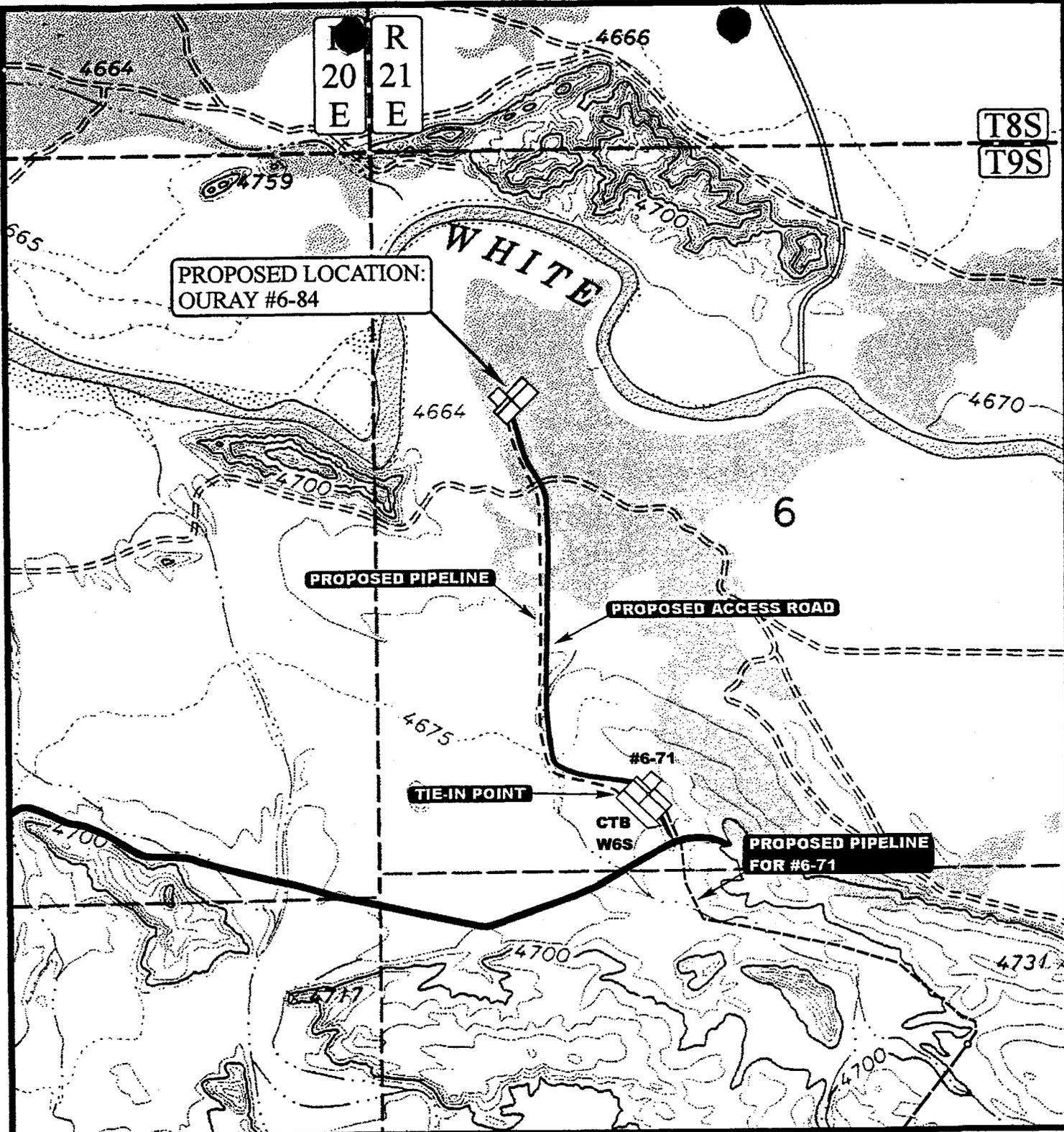
OURAY #6-84
SECTION 6, T9S, R21E, S.L.B.&M.
1806' FNL 993' FWL



U E I S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 12 7 98
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 9-5-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 2880' +/-

LEGEND:

- — — — — EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- — — — — PROPOSED ACCESS



COASTAL OIL & GAS CORP.

OURAY #6-84
SECTION 6, T9S, R21E, S.L.B.&M.
1806' FNL 993' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
12 7 98
MONTH DAY YEAR
SCALE: 1"=1000' DRAWN BY: J.L.G. REVISED: 9-5-00





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

September 27, 2001

El Paso Prod. Oil & Gas Company
PO Box 1148
Vernal, UT 84078

Re: Ouray 6-84 Well, 1806' FNL, 993' FWL, SW NW, Sec. 6, T. 9 South,
R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34026.

Sincerely,

for

John R. Baza
Associate Director

dm

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: El Paso Prod. Oil & Gas Company
Well Name & Number Ouray 6-84
API Number: 43-047-34026
Lease: 14 20-H62-3023

Location: SW NW **Sec.** 6 **T.** 9 South **R.** 21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-3023

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

CONFIDENTIAL

8. Well Name and No.
OURAY 6-84

9. API Well No.
43-047-34026

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EL PASO PRODUCTION O&G COMPANY
Contact: SHEILA UPCHEGO
E-Mail: sheila.upchego@ElPaso.com

3a. Address
P.O. BOX 1148
VERNAL, UT 84078
3b. Phone No. (include area code)
Ph: 435.781.7024
Fx: 435.781.7094

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 6 T9S R21E SWNW 1806FNL 993FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Change to Original APD |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

AN AMENDMENT WAS MADE TO THE PIPELINE ROUTE. -PLEASE REFER TO TOPO D.
AN AMENDMENT WAS MADE TO THE LOCATION LAYOUT.

NOTE: BUILD LOCATION TO GRADE, GRAVEL AS NECESSARY. RETURN TO GRADE AFTER COMPLETION AS DISCUSSED DURING THE ON-SITE INSPECTION.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 8/1/02
By: *[Signature]*

Federal Approval Of This
Action Is Necessary

RECEIVED

JUL 29 2002

DIVISION OF
OIL, GAS AND MINING

COPY SENT TO OPERATOR
Date: 8-2-02
Initials: *[Signature]*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #13089 verified by the BLM Well Information System
For EL PASO PRODUCTION O&G COMPANY, sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO

Title REGULATORY ANALYST

Signature *[Signature]*
(Electronic Submission)

Date 07/25/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

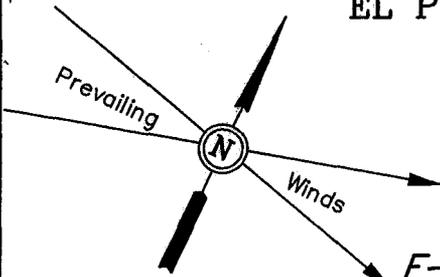
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

EL PASO PRODUCTION OIL & GAS COMPANY

LOCATION LAYOUT FOR

OURAY #6-84
SECTION 6, T9S, R21E, S.L.B.&M.
1806' FNL 993' FWL



F-0.1'
El. 65.9'

F-0.6'
El. 65.4'

Approx.
Toe of
Fill Slope

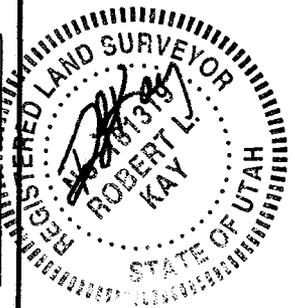
F-0.5'
El. 65.5'

Sta. 3+25

SCALE: 1" = 50'
DATE: 04-15-02
Drawn By: D.R.B.

NOTE:

Flare Tank is to be located
a min. of 100' from the
Well Head.



CLOSED SYSTEM

C-0.1'
El. 66.1'

C-0.3'
El. 66.3'

FLARE TANK 60'

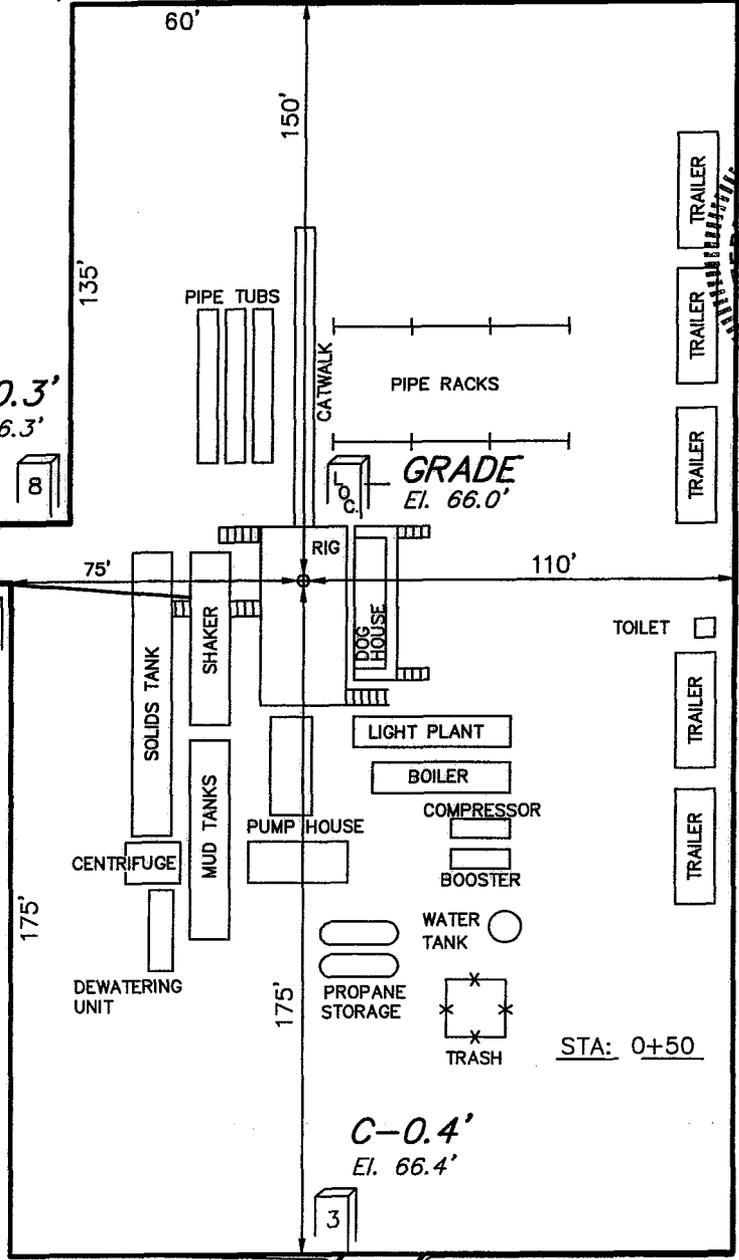
GRADE
El. 66.0'

Sta. 1+75

F-0.5'
El. 65.5'

F-0.5'
El. 65.6'

F-0.5'
El. 65.5'



C-0.4'
El. 66.4'

STA: 0+50

Sta. 0+00

F-0.2'
El. 65.8'

Approx.
Top of
Cut Slope

C-0.4'
El. 66.4'

Proposed Access
Road

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4666.0'
FINISHED GRADE ELEV. AT LOC. STAKE = 4666.0'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED

JUL 29 2002

DIVISION OF
OIL, GAS AND MINING

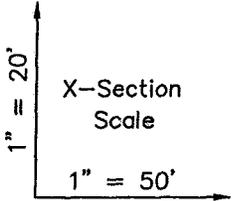
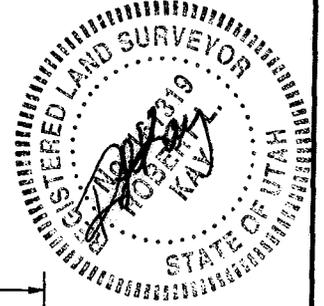
EL PASO PRODUCTION OIL & GAS COMPANY

TYPICAL CROSS SECTIONS FOR

OURAY #6-84

SECTION 6, T9S, R21E, S.L.B.&M.

1806' FNL 993' FWL



DATE: 04-15-02
Drawn By: D.R.B.

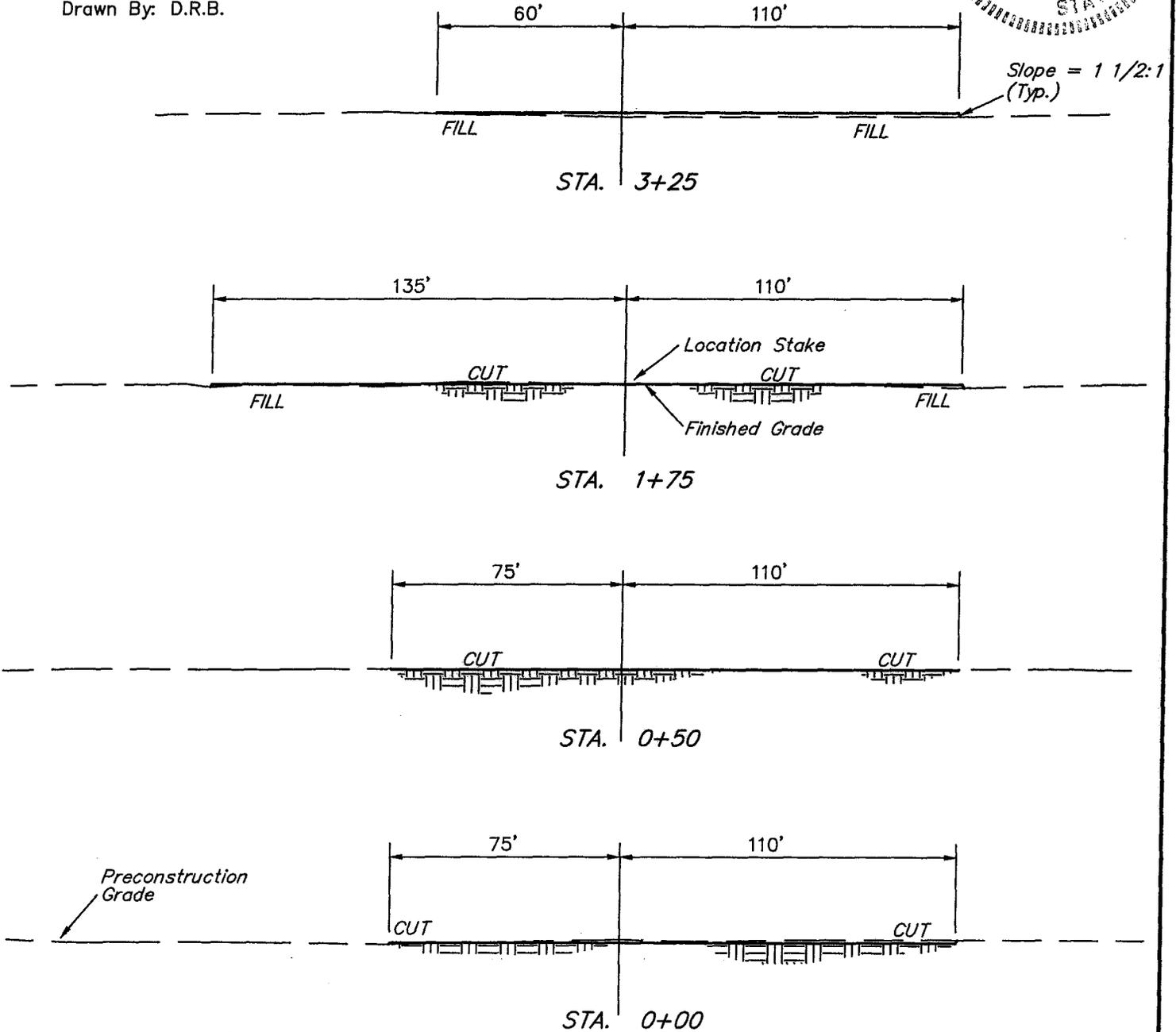


FIGURE #2

APPROXIMATE YARDAGES

TOTAL CUT = 150 CU.YDS.

TOTAL FILL = 150 CU.YDS.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-3023

6. If Indian, Allottee or Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ouray #6-84

9. API Well No.
43-047-34026

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
El Paso Production Oil & Gas Company

3a. Address
P.O. Box 1148 Vernal, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

CONFIDENTIAL

SWNW 1806' FNL & 993' FWL
Sec. 6, T9S, R21E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| | <input checked="" type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |
| | | | <input type="checkbox"/> Water Shut-Off |
| | | | <input type="checkbox"/> Well Integrity |
| | | | <input type="checkbox"/> Other _____ |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Operator requests that the approved TD of 9600' on the Application For Permit To Drill be changed to 7100' TD.

Refer to the Standard Operating Procedures (SOP) for the casing & cement design.

**Approved by the
Utah Division of
Oil, Gas and Mining**
Date: 03-14-02
By: *[Signature]*

COPY SENT TO OPERATOR
Date: 03-14-02
Initials: *[Signature]*

RECEIVED
MAR 08 2002
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

| | |
|--|-----------------------|
| Name (Printed/Typed) Cheryl Cameron | Title Operations |
| Signature <i>[Signature]</i> | Date March 4, 2002 |

THIS SPACE FOR FEDERAL OR STATE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0136
Expires: November 30, 2000

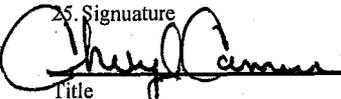
APPLICATION FOR PERMIT TO DRILL OR REENTER

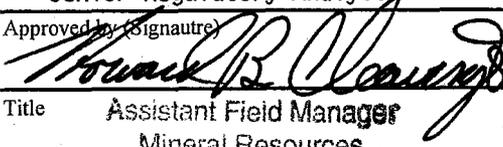
| | | | |
|--|--|---|-----------------|
| 1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. 14-20-H62-3023 | |
| 1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name Ute | |
| 2. Name of Operator Coastal Oil & Gas Corporation | | 7. Unit or CA Agreement Name and No. | |
| 3a. Address P.O. Box 1148, Vernal, UT 84078 | | 8. Lease Name and Well No. Ouray #6-84 | |
| | | 9. API Well No. | |
| 3b. Phone No. (include area code) (435) 781-7023 | | 10. Field and Pool, or Exploratory Ouray | |
| 4. Location of Well (Report location clearly and in accordance with any State requirements)* At surface 1806' FNL & 993' FWL At proposed prod. zone | | 11. Sec., T., R., M., or Blk. and Survey or Area Sec. 6, T9S, R21E | |
| 14. Distance in miles and direction from nearest town or post office* 6.7 Miles east of Ouray, Ut | | 12. County or Parish Uintah | 13. State UT |
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drg. unit line, if any) 993' | 16. No. of Acres in lease 166.41 | 17. Spacing Unit dedicated to this well | |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Refer to Topo C | 19. Proposed Depth 9600' | 20. BLM/BIA Bond No. on file BIA- #114066-A | |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4666' Ungraded GL | 22. Approximate date work will start* Upon Approval | 23. Estimated duration To Be Determined | |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

| | | |
|---|--|---------------------|
| 25. Signature  | Name (Printed/Typed) Cheryl Cameron | Date OCT 17 2001 |
|---|--|---------------------|

| | | |
|---|---|--------------------|
| Approved by (Signature)  | Name (Printed/Typed) DIVISION OF OIL, GAS AND MINING | Date 10/06/2001 |
| Title Assistant Field Manager Mineral Resources | Office | |

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on Reverse)

RECEIVED
NOV - 1 2000

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Coastal Oil & Gas Corporation

Well Name & Number: Ouray # 6-84

API Number: 43-047-34026

Lease Number: 14-20-H62-3023

Location: SWNW Sec. 06 T. 09S R. 21E

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

The **BOP** and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

A. Drilling Program

1. Casing Program and Auxiliary Equipment

The hole size for the surface casing shall be a minimum of 12 1/4" diameter, to facilitate remedial cementing

2. Mud program and Circulating Medium

The request to consider disposing of drilling fluids down the casing annulus is **denied**.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Coastal Oil and Gas Corporation (Coastal) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Coastal personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Coastal employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

Coastal employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Coastal will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). Coastal shall receive written notification of authorization or denial of the requested modification. Without authorization, Coastal will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Coastal shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching required for the construction of the pipeline. Coastal is to inform contractors to maintain construction of the pipelines within approved 60 foot right of ways.

A corridor ROW, 60 feet wide, shall be granted for pipeline and access road. The constructed travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROW may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required. Upon completion of each pipeline in the corridor an adequate description of the pipeline will be filed with the Ute Tribe Energy & Minerals Department.

Upon completion of the pertinent APD and ROWs, Coastal will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Coastal will implement "Safety and Emergency Plan" and ensure plan compliance.

Coastal shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontologic resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Coastal employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontologic fossils. No significant cultural resources shall be disturbed.

Coastal will control noxious weeds on the well site and ROWs. Coastal will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Because this well is considered a floodplain well, Coastal shall use a closed loop drilling system and follow the floodplain requirements as stated in the APD Attachment received November 1, 2000 with an amended APD front page.*

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, Coastal will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated by reseeded all disturbed areas.

For every tree removed due to construction of this project, there will be 4 planted..

Raptor Surveys will be done yearly to determine if any active nests are within one half mile of the location and if additional precautions and measures are needed during the raptor nesting season.

*Floodplain Stipulations were incorporated into the APD with the attachment of November 1, 2000 and amended front page footages moving the location 58 feet East and 74 feet North of the original APD. The following page is also a list of them from the Site Specific EA.

The following Surface Protection / Rehabilitation conditions also apply for Coastal wells in the floodplains:

- Coastal will strictly follow the procedures approved for down hole drilling operations.
- Coastal's Construction activities will be monitored by Tribal Technicians and BIA.
- Coastal will not conduct drilling operations or construction activities in the 100 year floodplains during seasonal high water conditions.
- Coastal will design and construct well pads and roads so as not to impede surface water flow or interfere with fish movements during high water seasons. Also locations shall have drainage designed and installed to allow for natural flow movement of receding floodwaters. The tundra pad, and gravel base will be installed across floodplain areas for well pads and well locations and removed by Coastal or Coastal's subcontractors prior to seasonal high water conditions.
- Coastal will periodically pressure test all buried pipelines which cross floodplain habitat to ensure that the buried pipelines are free of leaks and are in good condition.
- If the river channel moves within 100 feet of the well head, the Coastal shall shut the well in and plug it immediately unless geologic or hydro-morphology survey determines that the well head is not of risk for damage from the river.
- Coastal shall conduct production sampling and report quarterly gas production.
- The Coastal Floodplain Wells shall have a dual pipeline system consisting of a flowline and a pressure relief line. The installation of the pipeline system for each of these wells is limited to a one time excavation.
- All Coastal central tank batteries must be constructed outside of the flood plain.
- Coastal shall use a closed loop drilling system.
- Coastal shall build and maintain well pads and roads at natural ground level.
- Coastal will elevate above ground well heads and Coastal will use telemetry to control flow and shut down of production in emergency situations.
- Coastal will conduct or have subcontractors conduct routine monitoring of soil and water quality for contamination.
- Coastal will maintain daily surveillance of the production operations through the use of Electronic flow meters.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
El Paso Production Oil & Gas Company

3a. Address
P.O. Box 1148 Vernal, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWNW Section 6-T9S-R21E 1806'FNL & 993'FWL

CONFIDENTIAL

5. Lease Serial No.
14-20-H62-3023

6. If Indian, Allottee or Tribe Name
UTE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
OURAY #6-84

9. API Well No.
43-047-34026

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other DOGM APD EXTENSION |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS THAT THE APD FOR THE SUBJECT WELL BE EXTENDED FOR AN ADDITIONAL YEAR SO THAT DRILLING OPERATIONS MAY BE COMPLETED.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: *08-27-02*
By: *[Signature]*

RECEIVED

AUG 28 2002

DIVISION OF
OIL, GAS AND MINING

COPIES SENT TO OPERATOR
 DATE: *8-29-02*
 BY: *CHD*

14. I hereby certify that the foregoing is true and correct

| | |
|---|------------------------------------|
| Name (Printed/Typed) Sheila Upchego | Title Regulatory Analyst |
| Signature <i>[Signature]</i> | Date August 22, 2002 |

THIS SPACE FOR FEDERAL OR STATE USE

| | | |
|---|-------|--------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office |

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
1420H623023

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
UTE 6-84

9. API Well No.
43-047-34026-00-X1

10. Field and Pool, or Exploratory
OURAY

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EL PASO PROD OIL & GAS CO
Contact: SHEILA UPCHEGO
E-Mail: sheila.upchego@ElPaso.com

3a. Address
P O BOX 1148
VERNAL, UT 84078
3b. Phone No. (include area code)
Ph: 435.781.7024
Fx: 435.781.7094

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 6 T9S R21E SWNW 1880FNL 935FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Change to Original A PD |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE OPERATOR REQUESTS THAT THE APD FOR THE SUBJECT WELL BE EXTENDED FOR AN ADDITIONAL YEAR, SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED.

RECEIVED

OCT 02 2002 *email*

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #14344 verified by the BLM Well Information System
For EL PASO PROD OIL & GAS CO, sent to the Vernal
Committed to AFMSS for processing by LESLIE WALKER on 09/18/2002 (02LW1745SE)

| | |
|-------------------------------------|------------------|
| Name (Printed/Typed) SHEILA UPCHEGO | Title OPERATIONS |
| Signature (Electronic Submission) | Date 09/18/2002 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|---------------------------------|------------------------|
| Approved By <u>KIRK FLEETWOOD</u> | Title <u>PETROLEUM ENGINEER</u> | Date <u>10/02/2002</u> |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office <u>Vernal</u> |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #14344

| | Operator Submitted | BLM Revised (AFMSS) |
|----------------|---|---|
| Sundry Type: | OTHER NOI | APDCH NOI |
| Lease: | 14-20-H62-3023 | 1420H623023 |
| Agreement: | | |
| Operator: | EL PASO PRODUCTION O&G COMPANY P.O. BOX 1148 VERNAL, UT 84078 Ph: 435.781.7024 Fx: 435.781.7094 | EL PASO PROD OIL & GAS CO P O BOX 1148 VERNAL, UT 84078 Ph: 435.789.4433 |
| Admin Contact: | SHEILA UPCHEGO OPERATIONS E-Mail: sheila.upchego@EIPaso.com Ph: 435.781.7024 Fx: 435.781.7094 | SHEILA UPCHEGO OPERATIONS E-Mail: sheila.upchego@EIPaso.com Ph: 435.781.7024 Fx: 435.781.7094 |
| Tech Contact: | SHEILA UPCHEGO REGULATORY ANALYST E-Mail: sheila.upchego@EIPaso.com Ph: 435.781.7024 Fx: 435.781.7094 | SHEILA UPCHEGO OPERATIONS E-Mail: sheila.upchego@EIPaso.com Ph: 435.781.7024 Fx: 435.781.7094 |
| Location: | | |
| State: | UT | UT |
| County: | UINTAH | UINTAH |
| Field/Pool: | NATURAL BUTTES | OURAY |
| Well/Facility: | OURAY 6-84 Sec 6 T9S R21E SWNW 1806FNL 993FWL | UTE 6-84 Sec 6 T9S R21E SWNW 1880FNL 935FWL |

El Paso Production
APD Extension

Well: Ute 6-84

Location: SWNW Sec. 6, T9S, R21E

Lease: U-61396

Conditions of Approval

An extension for the referenced APD is granted with the following condition(s):

1. The extension will expire ~~10/06/03~~ 10/06/03 .
2. No other extensions beyond that time frame will be granted or allowed.

If you have any other questions concerning this matter, please contact Kirk Fleetwood at (435) 781-4486.



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

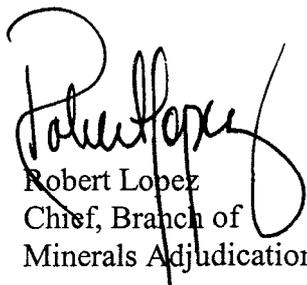
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chronos



JAN. 17. 2003 3:34PM WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services.

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

| | | |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 7. UNIT or CA AGREEMENT NAME: |
| 2. NAME OF OPERATOR: El Paso Production Oil & Gas Company | | 8. WELL NAME and NUMBER: Exhibit "A" |
| 3. ADDRESS OF OPERATOR: 9 Greenway Plaza CITY Houston STATE TX ZIP 77064-0995 | | 9. API NUMBER: |
| PHONE NUMBER: (832) 676-5933 | | 10. FIELD AND POOL, OR WILDCAT: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: | | |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH | | |

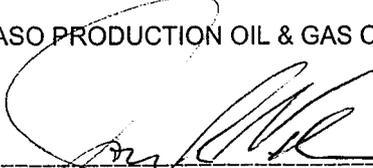
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|--|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

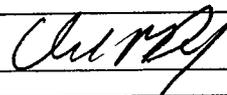
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____
State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

EL PASO PRODUCTION OIL & GAS COMPANY
By: 
Jon R. Nelsen, Attorney-in-Fact

| | |
|---|----------------------------------|
| WESTPORT OIL AND GAS COMPANY, L.P. | |
| NAME (PLEASE PRINT) David R. Dix | TITLE Agent and Attorney-in-Fact |
| SIGNATURE  | DATE 12/17/02 |

(This space for State use only)

Form 3160-3
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

9. API Well No.
SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UT

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |
| | | | <input type="checkbox"/> Water Shut-Off |
| | | | <input type="checkbox"/> Well Integrity |
| | | | <input checked="" type="checkbox"/> Other |

SUCCESSOR OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and so forth. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **CHERYL CAMERON** Title **OPERATIONS**

Signature  Date **March 4, 2003**

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

| |
|----------|
| 1. GLH |
| 2. CDW ✓ |
| 3. FILE |

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

| | |
|--------------------------------------|-------------------------------|
| FROM: (Old Operator): | TO: (New Operator): |
| EL PASO PRODUCTION OIL & GAS COMPANY | WESTPORT OIL & GAS COMPANY LP |
| Address: 9 GREENWAY PLAZA | Address: P O BOX 1148 |
| HOUSTON, TX 77064-0995 | VERNAL, UT 84078 |
| Phone: 1-(832)-676-5933 | Phone: 1-(435)-781-7023 |
| Account No. N1845 | Account No. N2115 |

CA No. Unit:

| WELL(S) | SEC TWN RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------------|----------------|--------------|--------------|---------------|--------------|----------------|
| OURAY 6-66 (CR-144) | 06-09S-21E | 43-047-33284 | 12544 | INDIAN | GW | P |
| OURAY 6-71 (CR-144) | 06-09S-21E | 43-047-33285 | 12552 | INDIAN | GW | P |
| OURAY 6-73 | 06-09S-21E | 43-047-33286 | 12681 | INDIAN | GW | P |
| OURAY 6-82 (CR-144) | 06-09S-21E | 43-047-33309 | 12559 | INDIAN | GW | P |
| OURAY 6-84 | 06-09S-21E | 43-047-34026 | 99999 | INDIAN | GW | APD |
| OURAY 6-166 | 06-09S-21E | 43-047-33999 | 99999 | INDIAN | GW | APD |
| OURAY 6-225 | 06-09S-21E | 43-047-34741 | 99999 | INDIAN | GW | APD |
| OURAY 6-194 | 06-09S-21E | 43-047-34049 | 99999 | INDIAN | GW | APD |
| PINNACOOSE 6 3 | 06-09S-21E | 43-047-30428 | 55 | INDIAN | GW | P |
| NBU 11 | 14-09S-21E | 43-047-30118 | 9240 | FEDERAL | GW | PA |
| CIGE 215X | 15-09S-21E | 43-047-33690 | 12996 | FEDERAL | GW | P |
| UTE TRAIL U 13 | 15-09S-21E | 43-047-15385 | 99998 | FEDERAL | GW | PA |
| COG 6-18-9-21 GR | 18-09S-21E | 43-047-32513 | 11655 | FEDERAL | GW | P |
| COG 8-19-9-21 GR | 19-09S-21E | 43-047-32469 | 11652 | FEDERAL | GW | P |
| NBU CIGE 6-19-9-21 | 19-09S-21E | 43-047-30356 | 11618 | FEDERAL | GW | P |
| HORSESHOE BEND FED 26-3 | 26-09S-21E | 43-047-33872 | 13128 | FEDERAL | GW | S |
| COG NBU 10-30-9-21 GR | 30-09S-21E | 43-047-32470 | 11633 | FEDERAL | GW | P |
| UTE TRAIL U ST 10 | 34-09S-21E | 43-047-15382 | 99998 | FEDERAL | GW | PA |
| MORGAN STATE 1-36 | 36-09S-21E | 43-047-30600 | 5445 | STATE | GW | P |
| MORGAN STATE 2-36 | 36-09S-21E | 43-047-32585 | 11927 | STATE | GW | P |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/27/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/27/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-3023

6. If Indian, Allottee or Tribe Name
UTE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
OURAY #6-84

9. API Well No.
43-047-34026

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator
WESPORT OIL & GAS CO., L.P.

3a. Address
P.O. Box 1148 Vernal, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWNW Section 6-T9S-R21E 1806'FNL & 993'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other DOGM APD EXTENSION |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS THAT THE APD FOR THE SUBJECT WELL BE EXTENDED FOR AN ADDITIONAL YEAR SO THAT DRILLING OPERATIONS MAY BE COMPLETED.

COPY SENT TO OPERATOR
Date: 8-4-03
Initials: CHP

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 07-30-03
By: *[Signature]*

RECEIVED
JUL 25 2003
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

| | |
|---|------------------------------------|
| Name (Printed/Typed) Sheila Upchego | Title Regulatory Analyst |
| Signature <i>[Signature]</i> | Date July 21, 2003 |

THIS SPACE FOR FEDERAL OR STATE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-34026
Well Name: OURAY 6-84
Location: SWNW 6-9S-21E
Company Permit Issued to: WESTPORT OIL & GAS CO., L.P.
Date Original Permit Issued: 9/27/2001

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

7/21/2003

Date

Title: REGULATORY ANALYST

Representing: WESTPORT OIL & GAS CO., L.P.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-3023

6. If Indian, Allottee or Tribe Name
UTE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
OURAY #6-84

9. API Well No.
43-047-34026

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESPORT OIL & GAS CO., L.P.

3a. Address
P.O. Box 1148 Vernal, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWNW Section 6-T9S-R21E 1806'FNL & 993'FWL

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| | <input checked="" type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |
| | | | <input type="checkbox"/> Water Shut-Off |
| | | | <input type="checkbox"/> Well Integrity |
| | | | <input type="checkbox"/> Other _____ |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS TO AMEND THE APPROVED CASING, CMT AND TD FROM 7100' TO 11875'.

PLEASE REFER TO THE ATTACHED AMENDED DRILLING PROGRAM.

Federal Approval of this Action is Necessary

Approved by the Utah Division of Oil, Gas and Mining
Date: 09-22-03
By: [Signature]

COPY SENT TO OPERATOR
Date: 9-22-03
Initials: CHD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Sheila Upchego** Title **Regulatory Analyst**

Signature [Signature] Date **September 16, 2003**

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001, make it a crime knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
SEP 17 2003
DIV. OF OIL, GAS & MINING

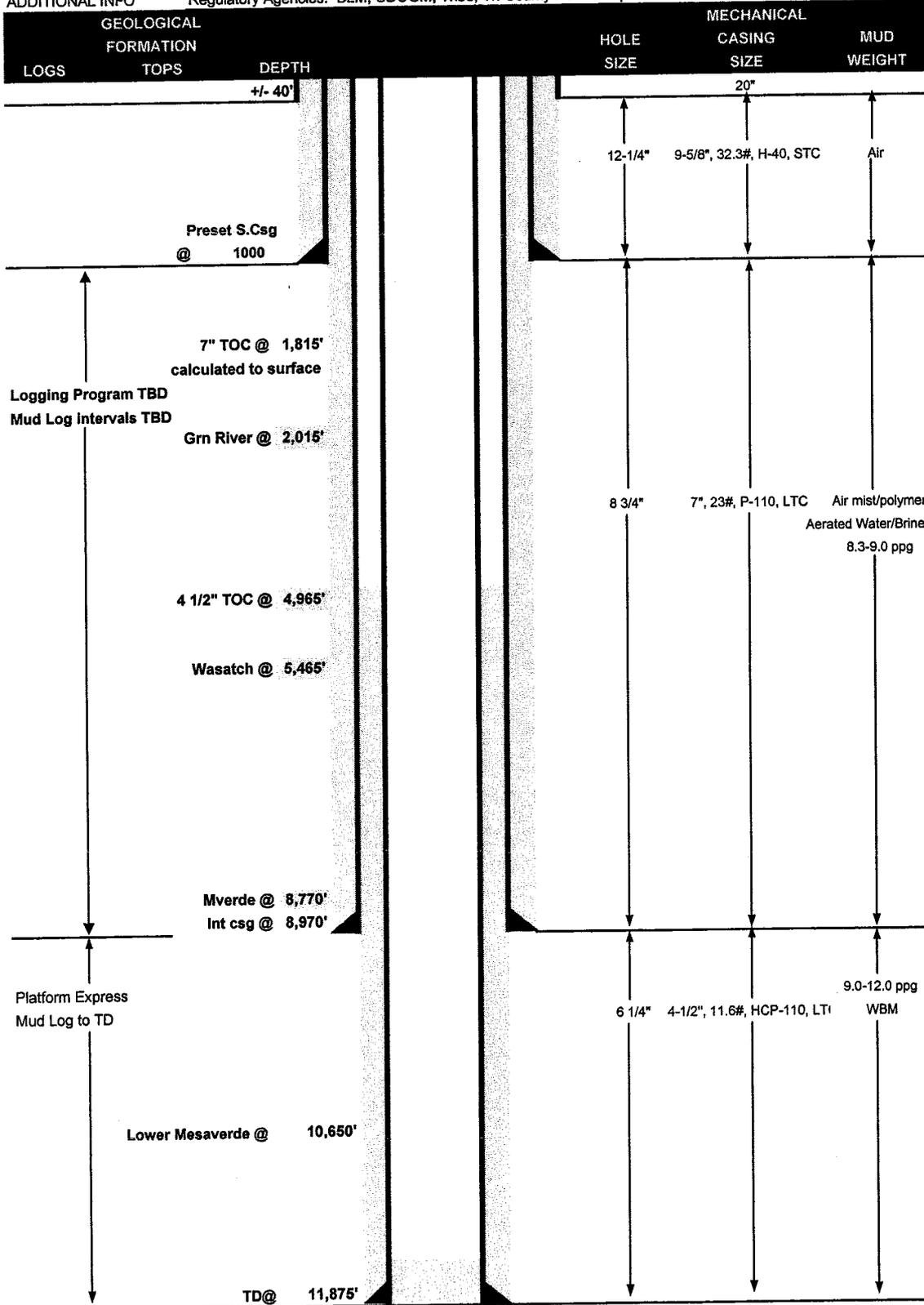


Westport Oil and Gas Company, L.P.

CONFIDENTIAL

DRILLING PROGRAM

COMPANY NAME Westport Oil and Gas Co., LP DATE September 11, 2003
 WELL NAME Ouray 6-84 TD 11,875' MD/TVD
 FIELD Natural Buttes COUNTY Uintah STATE Utah ELEVATION 4,666' GL KB 4,683'
 SURFACE LOCATION 1806' FNL, 993' FWL, SW/NW, Lot 5, SEC. 6, T9S, R21E BHL Straight Hole
 OBJECTIVE ZONE(S) Wasatch, Mesa Verde
 ADDITIONAL INFO Regulatory Agencies: BLM, UDOGM, Tribe, Tri-County Health Dept.





CONFIDENTIAL

Westport Oil and Gas Company, L.P.

CASING PROGRAM

| | SIZE | INTERVAL | WT. | GR. | CPLG. | DESIGN FACTORS | | |
|--------------|--------|--------------|-------|---------|-------|----------------|----------|---------|
| | | | | | | BURST | COLLAPSE | TENSION |
| CONDUCTOR | 20" | 0-40' | | | | 2,270 | 1,370 | 254,000 |
| SURFACE | 9-5/8" | 0 to 1000 | 32.30 | H-40 | STC | 1.02 | 2.93 | 9.01 |
| INTERMEDIATE | 7" | 0 to 8,970' | 23.00 | HCP-110 | LTC | 1.82 | 1.35 | 3.28 |
| PRODUCTION | 4-1/2" | 0 to 11,875' | 11.60 | HCP-110 | LTC | 2.23 | 1.17 | 2.32 |

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
 - 2) MASP (Intermediate Casing) = Pore Pressure at Next Casing Point - (.22 psi/ft-partial evac gradient x TVD of next csg point)
 - 3) MASP (Production Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)
- (Burst Assumptions: Max Pore Press @ Int shoe, TD = 9.0 ppg, 12.0 ppg EMW) .22 psi/ft = gradient for partially evac wellbore
(Collapse Assumptions: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buooy.Fact. of water)

CEMENT PROGRAM

| | | FT. OF FILL | DESCRIPTION | SACKS | EXCESS | WEIGHT | YIELD |
|--------------|------|-------------|--|-------|--------|--------|-------|
| SURFACE | | 1000 | Class G + 2% CaCl ₂ + 0.25 pps Celloflake | 390 | 35% | 15.80 | 1.16 |
| INTERMEDIATE | LEAD | 4,965' | Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender | 360 | 70% | 11.00 | 3.38 |
| | TAIL | 4,005' | 50/50 Poz/G + 10% salt + 2% gel | 790 | 70% | 14.30 | 1.31 |
| PRODUCTION | Lead | 5,485' | Premium Lite II High Strength + 5 pps Kalseal + 3% KCl + 0.05 pps Static-free + 0.7% R-3 + 0.25 pps celloflake + 0.7% FL-52 | 350 | 60% | 13.00 | 1.97 |
| | Tail | 1,425' | 50/50 Poz/G + 3% gel + 0.6% FL-52 + 0.3% R-3 + 0.25 pps celloflake + 20% silica + 0.05 pps Static-free | 160 | 60% | 14.10 | 1.54 |

*Substitute caliper hole volume plus 15% excess if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

| | |
|--------------|---|
| SURFACE | Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe. |
| INTERMEDIATE | Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers. |
| PRODUCTION | Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of cement with bow spring centralizers. |

ADDITIONAL INFORMATION

- Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.
- BOPE: 11" 5M with one annular and 2 rams. Test to 5,000 psi (annular to 2,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.
- Run Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: _____
Brad Laney

DRILLING SUPERINTENDENT: _____
Randy Bayne

DATE: _____
DATE: _____

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|-------------|--------------------|----------------|--------------|------------|---------------|----|----|-----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| A | 99999 | 13891 | 43-047-34026 | OURAY 6-84 | SWNW | 6 | 9S | 21E | UINTAH | 9/10/2003 | 9/22/03 |

WELL 1 COMMENTS:
 WELL SPUD ON 9/10/03 AT 9:00 A.M. *WSTC*

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|-------------|--------------------|----------------|------------|-----------|---------------|----|----|----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| | | | | | | | | | | | |

WELL 2 COMMENTS:

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|-------------|--------------------|----------------|------------|-----------|---------------|----|----|----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| | | | | | | | | | | | |

WELL 3 COMMENTS:

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|-------------|--------------------|----------------|------------|-----------|---------------|----|----|----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| | | | | | | | | | | | |

WELL 4 COMMENTS:

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|-------------|--------------------|----------------|------------|-----------|---------------|----|----|----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| | | | | | | | | | | | |

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another ex
- D - Re-assign well from one existing entity to a new enti
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Cc (3/89)

Post-it® Fax Note 7671

| | |
|-------------------------------|------------|
| Date | # of pages |
| To <i>Evelene Russell</i> | From |
| Co./Dept. <i>NOGill</i> | Co. |
| Phone # <i>(801) 538-5331</i> | Phone # |
| Fax # <i>(801) 359-3940</i> | Fax # |

Debra Domestica
 Signature

SR. ADMIN ASSIST 09/17/03
 Title Date

Phone No. 435-781-7000

RECEIVED
 SEP 17 2003

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-3023

6. If Indian, Allottee or Tribe Name
UTE

SUBMIT IN TRIPLICATE - Other instructions on reverse side

CONFIDENTIAL

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
OURAY 6-84

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

9. API Well No.
43-047-34026

3a. Address
P.O. BOX 1148, VERNAL, UTAH 84078

3b. Phone No. (include area code)
(435)781-7060

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SWNW SECTION 6-T9S-R21E
1806' FNL 993' FWL**

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other SPUD |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

WELL SPUD 9/10/03 @ 9:00 A.M. 9/12/03- DRILL 20" CONDUCTOR F/78 TO 100. RUN 100' OF 14" PIPE. CEMENT W/ 50 BBLS WATER AHEAD & 240 SKS PREM 15.6 PPG YIELD 1.18 2% CAL 1/4 PPB & DISP W/ 13.8 BBLS & W/ FULL RETURNS CIRC BACK 10 BBLS OF GOOD CEMENT. 9/13/03- DRILL RAT HOLE & MOUSE HOLE W/ BUCKET RIG & RIG DOWN & R/U AIR RIG & DRILL 12 1/4 HOLE F/ 100 TO 775'. 9/14/03- DRILL 12 1/4 HOLE F/ 775 TO 1062. RUN 24 JTS OF 9/58 #32.30 TOTAL 1042'. CEMENTED W/ 60 BBLS WATER AHEAD & 20 BBLS GEL SPACER & 400 SKS PREM 5 - 15.6 PPG YIELD 1.18 & 2% CAL & DISP W/ 76 BBLS WATER & BUMP PLUG 350 PSI OVER FINAL CIRC PRESSURE OF 400 PSI & BLEED DOWN PLUG DIDN'T HOLD. PRESSURE BACK UP TO 500 PSI & SHUT IN. FULL RETURNS DURING CEMENT JOB. CIRC 21 BBLS GOOD CEMENT BACK. CEMENT CAL ON 35% EXCESS.

14. I hereby certify that the foregoing is true and correct

| | |
|---|---|
| Name (Printed/Typed) DEBRA DOMENICI | Title SR ADMINISTRATIVE ASSISTANT |
| Signature <i>Debra Domenici</i> | Date September 17, 2003 |

THIS SPACE FOR FEDERAL OR STATE USE

| | | |
|-------------|-------|-----------------|
| Approved by | Title | Date |
| | | RECEIVED |

| | | |
|---|--------|--------------------|
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | SEP 22 2003 |
|---|--------|--------------------|

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-3023

6. If Indian, Allottee or Tribe Name
UTE

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

CONFIDENTIAL

8. Well Name and No.
OURAY 6-84

2. Name of Operator
WESTPORT RESOURCES CORP. Contact: DEBRA DOMENICI
E-Mail: ddomenici@westportresourcescorp.com

9. API Well No.
43-047-34026

3a. Address
PO BOX 1148
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7060

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 6 T9S R21E SWNW 1806FNL 993FWL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Drilling Operations |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8 3/4" HOLE. RUN 203 JTS 7" 23# P-110 INTERMEDIATE CASING TO 8905'. CEMENT W/ B.J. LEAD- 20 SKS LIGHTWEIGHT SCAVENGER/SLURRY, YIELD 8.44, 9.5 PPG, 30.1 BBLS; 520 SKS LIGHTWEIGHT PREM LT II, YIELD 3.38, 11.0 PPG, 313.0 BBLS. TAIL- 1380 SKS 50/50 POZ MIX, YIELD 1.31, 14.3 PPG, 322.0 BBLS.

RECEIVED
NOV 10 2003
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #24707 verified by the BLM Well Information System For WESTPORT RESOURCES CORP., sent to the Vernal

| | |
|-------------------------------------|--------------------------------|
| Name (Printed/Typed) DEBRA DOMENICI | Title ADMINISTRATIVE ASSISTANT |
| Signature (Electronic Submission) | Date 11/03/2003 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|-------------|--------------|
| Approved By _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office _____ |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
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5. Lease Serial No.
14-20-H62-3023

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

CONFIDENTIAL

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
OURAY 6-84

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P. Contact: SHEILA UPCHEGO
E-Mail: supchego@westportresourcescorp.com

9. API Well No.
43-047-34026

3a. Address
1368 SOUTH 1200 EAST
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7024
Fx: 435.781.7094

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 6 T9S R21E SWNW 1806FNL 993FWL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Production Start-up |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE SUBJECT WELL WAS PLACED ONTO PRODUCTION ON 2/1/04 AT 11:30 AM.
THE FLOW OF GAS FROM THE WELL HEAD TO THE SALES POINT IS GOING TO THE CENTRAL TANK BATTERY W6S IN SECTION 6, T9S, R21E, THEN TO THE NORTH COMPRESSOR.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #27640 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO Title REGULATORY ANALYST

Signature *Sheila UpcheGO* (Electronic Submission) Date 02/06/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED
FEB 09 2004
DIV. OF OIL, GAS & MINING

TD: 1042' Csg. 9 5/8" @ 1042' MW: XX SD: x/xx/03 DSS:0
 Performing rig repairs before MIRU on flood plain. Estimate spud 10/02/03.

9/30/03
 TD: 1042' Csg. 9 5/8" @ 1042' MW: XX SD: x/xx/03 DSS:0
 Start moving Caza 83 to Ouray 6-84. Estimate spud 10/02/03.

10/1/03
 TD: 1042' Csg. 9 5/8" @ 1042' MW: XX SD: x/xx/03 DSS:0
 MIRU Caza 83 on Ouray 6-84. Estimate spud 10/03/03.

10/2/03
 TD: 1042' Csg. 9 5/8" @ 1042' MW: XX SD: x/xx/03 DSS:0
 MIRU Caza 83 on Ouray 6-84 in compliance with flood plain requirements. Contacted BLM, BIA, State of Utah DOGM and Tri County Health Dept. Estimate spud 10/03/03.

10/3/03
 TD: 1042' Csg. 9 5/8" @ 1042' MW: XX SD: x/xx/03 DSS:0
 Rig up Caza 83 on Ouray 6-84 in compliance with flood plain requirements. Rig up closed loop mud system. Estimate spud 10/03/03.

10/6/03
 TD: 1042' Csg. 9 5/8" @ 1042' MW: XX SD: x/xx/03 DSS:0
 Rig up Caza 83 on Ouray 6-84 in compliance with flood plain requirements. Rig up closed loop mud system. Estimate spud 10/06/03 pm. Cost before activity \$200K.

10/7/03
 TD: 1042' Csg. 9 5/8" @ 1042' MW: XX SD: x/xx/03 DSS:0
 Rig up Caza 83. Repair clutch plate on # 2 motor. RU flare lines. Test BOPE. Fill mud tanks. Repair leaks. WO parts to repair bearings on Drawworks.

10/8/03
 TD: 1042' Csg. 9 5/8" @ 1042' MW: XX SD: x/xx/03 DSS:0
 Rig repair. Work on compound. Repair washed valve on flowline.

10/9/03
 TD: 1642' Csg. 9 5/8" @ 1042' MW: 8.4 SD: 10/8/03 DSS:0
 Finish rig repair. Rotary spud @ 1500 hrs 10/8/03. Drlg to 1642'. DA @ report time.

10/10/03
 TD: 1642' Csg. 9 5/8" @ 1042' MW: 8.4 SD: 10/8/03 DSS:2
 Drlg from 1642'-2500'. DA @ report time.

10/13/03
 TD: 4265' Csg. 9 5/8" @ 1042' MW: 9.9 SD: 10/8/03 DSS:5
 Drlg from 2500'-3097'. Lost pump pressure. TOH. LD shock sub. Change bit. Drlg from 3097'-4265'. DA @ report time.

10/14/03
 TD: 4555' Csg. 9 5/8" @ 1042' MW: 9.9 SD: 10/8/03 DSS:6
 Drlg from 4265'-4555'. DA @ report time.

10/15/03
 TD: 4867' Csg. 9 5/8" @ 1042' MW: 10.0 SD: 10/8/03 DSS:7
 Drlg from 4555'-4867'. DA @ report time.

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10/16/03 TD: 5258' Csg. 9 5/8" @ 1042' MW: 10.1 SD: 10/8/03 DSS:8
Drlg from 4867'-5258'. DA @ report time.

10/17/03 TD: 5560' Csg. 9 5/8" @ 1042' MW: 10.1 SD: 10/8/03 DSS:9
Drlg from 5258'-5560'. DA @ report time.

10/20/03 TD: 7642' Csg. 9 5/8" @ 1042' MW: 10.1 SD: 10/8/03 DSS:12
Drlg from/5560'-5604'. TFNB. Drlg f/5604'-7642'. DA @ report time.

10/21/03 TD: 7791' Csg. 9 5/8" @ 1042' MW: 10.1 SD: 10/8/03 DSS:13
Drlg from 7642'-7712'. TFNB. Drlg to 7791'. DA @ report time.

10/22/03 TD: 7957' Csg. 9 5/8" @ 1042' MW: 10.0 SD: 10/8/03 DSS:14
Drlg from 7791'-7957'. DA @ report time.

10/23/03 TD: 8157' Csg. 9 5/8" @ 1042' MW: 10.2 SD: 10/8/03 DSS:15
Drlg from 7957'-8157'. DA @ report time.

10/24/03 TD: 8322' Csg. 9 5/8" @ 1042' MW: 10.2 SD: 10/8/03 DSS:16
Drlg from 8157'-8322'. DA @ report time.

10/27/03 TD: 8545' Csg. 9 5/8" @ 1042' MW: 10.4 SD: 10/8/03 DSS:19
Drlg from 8322'-8405'. TFNB. Drlg to 8472'. Check bit. TIH to 4388'. Ream. TIH to 7221'. Ream and circulate out gas. Drlg f/8472'-8545'. DA @ report time.

10/28/03 TD: 8633' Csg. 9 5/8" @ 1042' MW: 10.5 SD: 10/8/03 DSS:20
Drlg from 8545'-8633. TFNB @ report time.

10/29/03 TD: 8758' Csg. 9 5/8" @ 1042' MW: 10.6 SD: 10/8/03 DSS:21
Finish TFNB. Drlg from 8633'-8758'. DA @ report time.

10/30/03 TD: 8905' Csg. 9 5/8" @ 1042' MW: 10.6 SD: 10/8/03 DSS:22
Drlg from 8758'-8905'. Short trip to 5000'. CCH for logs. POOH @ report time.

10/31/03 TD: 8905' Csg. 9 5/8" @ 1042' MW: 10.7 SD: 10/8/03 DSS:23
CCH for logs. POOH. RU Schlumberger and run OH logs. TIH and CCH for intermediate casing. Lay down Drill Pipe @ report time.

11/3/03 TD: 8905' Csg. 7" @ 8903' MW: 8.4 SD: 10/8/03 DSS:26
Finish lay down Drill Pipe. Run and cement 7" intermediate casing @ 8903'. Set slips. NU and Test BOPE. PU 3 1/2" BHA and Drill Pipe @ report time.

11/4/03 TD: 9022' Csg. 7" @ 8903' MW: 8.4 SD: 10/8/03 DSS:27

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Finish PU 3 1/2" BHA and Drill Pipe. Drlg cement and FE. Drlg 6 1/4" hole f/ 8920'-9022'. DA @ report time.

11/5/03

TD: 9260' Csg. 7" @ 8903' MW: 8.5 SD: 10/8/03 DSS:28
Drlg 6 1/4" hole from 9022'-9198'. Mud up. Drlg to 9260'. DA @ report time.

11/6/03

TD: 9485' Csg. 7" @ 8903' MW: 8.7 SD: 10/8/03 DSS:29
Drlg from 9260'-9485'. DA @ report time.

11/7/03

TD: 9536' Csg. 7" @ 8903' MW: 9.2 SD: 10/8/03 DSS:30
Drlg from/9485'-9536'. TFNB and MM. Work on drawworks and install relief valve in mud line @ report time.

11/10/03

TD: 10000' Csg. 7" @ 8903' MW: 10.5 SD: 10/8/03 DSS:33
Finish installing relief valve in mud line. Drlg f/9536'-10000'. DA @ report time.

11/11/03

TD: 10195' Csg. 7" @ 8903' MW: 10.5 SD: 10/8/03 DSS:34
Drlg from 10000'-10195'. DA @ report time.

11/12/03

TD: 10355' Csg. 7" @ 8903' MW: 10.6 SD: 10/8/03 DSS:35
Drlg from 10195'-10355'. DA @ report time.

11/13/03

TD: 10455' Csg. 7" @ 8903' MW: 10.6 SD: 10/8/03 DSS:36
Drlg from 10355'-10369'. TFMM. Repair weight indicator. Drlg to 10445'. DA @ report time.

11/14/03

TD: 10660' Csg. 7" @ 8903' MW: 10.6 SD: 10/8/03 DSS:37
Drlg from 10445'-10660'. DA @ report time.

11/17/03

TD: 11145' Csg. 7" @ 8903' MW: 11.0 SD: 10/8/03 DSS:40
Drlg from 10660'-10745'. Rebuild Pop Off on pumps. Drlg to 11137'. Work tight hole. Drlg to 11145'. DA @ report time.

11/18/03

TD: 11210' Csg. 7" @ 8903' MW: 11.3 SD: 10/8/03 DSS:41
Drlg from 11145'-11210'. TFNB @ report time.

11/19/03

TD: 11295' Csg. 7" @ 8903' MW: 11.6 SD: 10/8/03 DSS:42
TFNB. Drlg from 11210'-11295'. DA @ report time.

11/20/03

TD: 11425' Csg. 7" @ 8903' MW: 11.9 SD: 10/8/03 DSS:43
Drlg from 11295'-11425'. DA @ report time.

11/21/03

TD: 11565' Csg. 7" @ 8903' MW: 11.9 SD: 10/8/03 DSS:44
Drlg from 11425'-11565'. DA @ report time.

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- 11/24/03 TD: 11875' Csg. 7" @ 8903' MW: 12.4 SD: 10/8/03 DSS:47
Drlg from 11565'-11875'. CCH and short trip. Prep hole for logs @ report time.
- 11/25/03 TD: 11875' Csg. 7" @ 8903' MW: 12.3 SD: 10/8/03 DSS:48
Finished conditioning hole for logs. TOOH. Running open hole logs @ report time.
- 11/26/03 TD: 11875' Csg. 7" @ 8903' MW: 12.3 SD: 10/8/03 DSS:49
Ran open hole logs w/ logger TD @ 11893'. TIH and CCH. LDDP @ report time.
- 12/1/03 TD: 11875' Csg. 7" @ 8903' MW: 12.3 SD: 10/8/03 DSS:51
LDDP. Run and cement 4 1/2" casing. Released rig on 11/27 to move to Santio 4-233.
- 1/13/04 HELD SAFETY MEETING. RIG DN ON BLACK 6-155, MOVE RIG & EQUIP TO
LOC. LD FLOOD PLAIN MATS. RU. NDWH. NUBOP'S. PU 3 7/8" BIT. TALLY 2
3/8" N-80 TBG & BEG TO RIH. PU OFF TRAILER @ 500'. WELL BEGAN TO
DISPLACE WTR. SWI. CALL FOR WTR TRUCK IN AM. SDFD 4:30 P.M.
- 1/14/04 TALLY 2 3/8" N-80 8RD TBG & CONT TO RIH. PU TBG OFF TRAILER. TAG
PBSD @ 11,805'. PREP TO CO FILL & PRESS TST CSG IN AM. SDFN.
- 1/15/04 HELD SAFETY MEETING. ASSEMBLE & RU PMP & LINES. BEGIN TO CIRC 10#
BRINE. PMP BRK DN. CALL FOR H.O.T. (WAIT 3 HRS). MIRU H.O.T. CIRC
HOLE CLEAN W/ 180 BBLs 10# BRINE. RU PWR SWVL. PWR SWVL BRKE DN.
CALL OUT MECHANIC. SEND PARTS TO VERNAL FOR REPAIRS. PICKLE WH.
SWI. SDFN.
- 1/16/04 HELD SAFETY MEETING. MIRU H.O.T. BRK CIRC W/10# BRINE. PU TBG &
BEGIN TO CO TO PBSD. DRILL DN 40'. RECEIVING CMT IN RETURNS. CIRC
HOLE CLEAN W/50 BBLs 10# BRINE. RD PWR SWVL & H.O.T. POOH W/TBG.
LD BIT & BIT SUB. MIRU CUTTERS. PU CBL TOOLS & RIH. TAG PBSD & POOH
LOGGING TO CMT TOP. DEPTH COUNTER BRK DN. MADE 3 RUNS. COULD
NOT CORRELATE CORRECTLY. POOH. WILL RE-LOG CBL IN AM. SDFN.
- 1/19/04 1/16/04: MIRU CUTTERS. RUN CBL LOG FROM 1180'-4500'. PUH. PU PERF
GUNS & SHOOT STAGE 1. PERF W/104 HOLES. PREP TO FRAC.
- 1/20/04 FRAC STAGE 1 W/267,000# ECONO PROP. PERF STAGE 2 & FRAC W/177,000#.
PERF STAGE 3.
- 1/21/04 FRAC STAGE 3. RIH W/FRAC PLUG, SET @ 10,400'. PU 3 3/8", 23 GRAM
CHARGES, .35" PERF GUN & PERF: 10,352'-10,369', 4 SPF. POOH. PU 2ND GUN.
RIH & TAG SD. HAD TO SURGE WELL TO FREE PERF GUN. POOH. PERF GUN
LODGED IN BOP STACK. PRESENTLY TRYING TO REMOVE PERF GUN.
- 1/22/04 HELD SAFETY MEETING. DETHAW FLOW BACK LINES. INSTALL 14/64" CHK
IN FB MANIFOLD. FLOW WELL BACK TILL BTMS UP. (170 BBLs). RECIEVED
VERY HEAVY SD IN RETURNS @ 160 BBLs BACK. RU SCHLUMBERGER. PMP
170 BBLs 10# BRINE. BRK DN FORM @ 4600#. FINAL PRESS @ 8300#. SD
PUMPING. CSG PRESS @ 2580#. FLOW WELL BACK AFTER 5 MIN, CP: 3000#.
CALL FOR FLOW BACK CREW. SECURE WH & FB LINES. LEAVE WELL
FLOWING ON 12/64" CHK. SDFD.
- 1/23/04 WELL ON FLOW BACK. PREP TO PMP MUD IN AM.

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- 1/26/04 7:00 A.M. HSM MIRU SCHLUMBERGER CMT PMP TRUCK. HAUL IN 200 BBLS 14.8# DRL MUD. HOLD SFT MTG. & ATTEMPT TO BEG. PMP. COULD NOT PRIME PMP. MAKE REPAIRS ON PMP (WHILE MAKE REPAIRS & PRIME PMP, WELL FLOWING @ 3500#, 12/64 CHOKE.) LOAD 100 BBLS 14.8# MUD ON WATER TRUCK & FEED PMP TRUCK W/ 10# PSI. BEG PMP. PMP 100 BBLS 14.8# MUD DWN CSG. BLEED BACK, 1600# STATIC PSI ON CSG. LOAD 60 BBLS MUD & PMP DWN CSG. (CSG LOADED W/ 14.8# MUD TO 10300') S/D PMP. BLEED BACK. PSI FELL TO 5#, REMOVE LUBRICATOR & PULL PERF GUNS. SWI. REBUILD BLIND RAMS & FLOW BACK VALVES. R/U TO FLOW BACK MANIFOLD & RESUME FLOWING. WELL UNLOADED ALL MUD IN 20 MIN. & RESUMED STABIL FCP OF 3000#, 12/64 CHOKE. CONT TO FLOW WELL WITH FLOW BACK CREW. SDFN.
- 1/27/04 FRAC STAGE 4. TURN WELL ON FLOW BACK.
- 1/28/04 1/26/04: HELD SAFETY MEETING. MIRU CUTTERS. FCP: 2700#, 12/64" CHK. PU 4 1/2" CBP & WEIGHT BAR & RIH. SET CBP @ 10,380'. POOH. ATTEMPT TO BLEED OFF PRESS. PRESS WOULD NOT BLEED DN. RU SCHLUMBERGER. PMP FLUSH W/ 160 BBLS 2% KCL. PRESS @ 6200#. BLEED PRESS OFF TO STATIC PRESS @ 1500#. PU 3 3/8" PERF GUNS & RIH. SHOOT 140 HOLES FROM 10,358' - 10,181'. (2 RUNS). POOH. RDMO CUTTERS. NU FRAC HEAD. PRESS TST LINES TO 10,500#, (HELD). OPEN WELL 3084# ON WELL. SPEAR HEAD ACID AHEAD OF PAD W/ 24 BBLS 15% HCL. BRK DN PERFS' @ 5680#, EST INJ RATE @ 7.3 BPM @ 4409#, ISIP: 3932#, FG .82. FRAC STAGE 4 W/ 321,500# 20/40 SD W/ YF120LGD. SCREENED OUT W/ 321,500# SD IN FORMATION. RDMO SCHLUMBERGER. BEGIN FLOW BACK W/ 7800#. PERFORM FORCED CLOSURE W/ 12/64" CHK.
1/27/04: FLOWING TOP ZONE ONLY. 2000#, 12/64" CHK, ALL EQUIP ON STAND BY. PREP TO RIH IN AM.
- 1/29/04 HELD SAFETY MEETING. NU 7 1/16" 10K X 7 1/16" 5K X-O SPOOL. INSTALL PIPE RAMS. MIRU CUTTERS. PU 4 1/2" CBP & RIH. (2200# FCP, 2500# STATIC CSG PRESS). SET CBP @ 10,070'. BLEED PRESS OFF. POOH. RDMO CUTTERS. PU 3 7/8" ROCK BIT. POBS. 1 JT 2 3/8" N-80 TBG. RN-PROFILE SN & RIH W/ TBG. TAG KILL PLUG. POOH. LD ALL TBG OUT OF DERRIK. PREP TO RU SNUBBING UNIT IN AM.
- 1/30/04 HELD SAFETY MEETING. MIRU MT. STATES PRESS CONTROL. PU PWR SWVL & RIH W/ 4 JTS TBG. TAG KILL PLUG @ 10,070'. RU PMP & LINES. BRK CIRC W/ 11.6# CACL WTR & BEG TO DRILL. DRILL UP KILL PLUG IN 15 MIN. (200# PRESS INCR). CONT TO RIH W/ 9 JTS TBG. TAG FILL @ 10,335'. (45' SD). CO TO 2ND CBP @ 10,410'. DRILL UP 2ND CBP IN 35 MIN. (200# PRESS INCR). CONT TO RIH W/ 1 JT TBG. TAG 1ST CFP @ 10,440'. DRILL UP CFP IN 20 MIN. BAG ON ANNULAR BLEW OUT. SD, MAKE REPAIRS. (WELL CONT TO FLOW @ 2500#, 34/64 CHK, DRY GAS). PU 1 JT TBG & CONT TO RIH. STIFF ARM ON PWR SWVL BRK. SD, MAKE REPAIRS. SWI. CALL FOR NEW PWR SWVL. SDFN.
- 2/2/04 1/30/04 PROG: HELD SAFETY MEETING. SICP 4200#, OPEN WELL ON 28/64 CHK TO BLEED DN. STABLE FCP 2500#, 28/64" CHK. RU NEW PWR SWVL. DE-THAW. RIG PMP (1.5 HRS). BRK CIRC & RIH. BEGIN TO DRL ON PLUG #4 @ 11200'. DRL UP PLUG IN 45 MIN. LOST FCP FROM 2400# TO 1200#. CONT TO RIH. (STABILIZED FCP 1000# 52/64 CHK). TAG 5TH CFP @ 1,690'. DRL UP 5TH CFP IN 15 MIN. (800# PRESS INCR). FCP 1900#, 52/64" CHK. CONT TO RIH. TAG FILL @ 11,650' (200' FILL). CO PBTD @ 11,843'. X-O POOH. LD 103 JTS TBG. EOT @ 9000'. SDFN. LEAVE WELL FLOWING W/

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FLOW BACK CREW. WHEN LEFT WELL, FLOWING @ 12/64" CHK.

1/31/04 PROG: HELD SAFETY MEETING. FCP 2350 ON 14/64 CHK. SHUT CSG IN. PU BAKER FH-PACKER & ON-OFF TOOL & RIH W/ 33 JTS 2 3/8" N-80 TBG. NU 7 1/16" X 10' SPOOL UNDER SNUBBING UNIT. PU SSSV & 10' TBG SUB, TBG HANGER.

LUBRICATE INTO WELL. LAND TBG W/ EOT @ 10032'. ND SNUBBING UNIT & SPOOL. NDBOP'S, NUWH. MIRU WL. PU STANDING VLV W/ 1.86" NO-GO & RIH. ATTEMPT TO SET STANDING VLV. POOH. SV DID NOT SET. RU PMP & LINES. PMP 5 BBLS 3% KCL. DROP SV & PMP TO SN W/ 38 BBLS WATER. PRESS UP CSG TO 4000#, SET FH PACKER. BLEED PRESS OFF CSG. FILL CSG W/ PKR FLU W/ 10.2 BBLS. RU WL & RIH. LATCH SV. EQUILIZE PRESS. POOH. LD SV. RU PMP TO TBG. DROP BALL & PMP OFF BIT SUB W/ 44 BBLS 3% KCL. SD. DRAIN UP PMP & LINES. TIE WH INTO FLOW BACK MANIFOLD. BEGIN FLOW BACK. TURN OVER TO FLOW BACK CREW. 5:00 P.M. SDFWE.

1/31/04 FLOW BACK REPORT: CP: 2400#, TP: NO TBG, 14/64" CHK, 12 HRS, 14 BWPH, SD: CLEAN, MED GAS, LIGHT CONDENSATE, 286 BW, LLTR: 6500#.

2/1/04 FLOW BACK REPORT: CP: 0#, TP: 2400#, 14/64" CHK, 15 HRS, 14 BWPH, SD: CLEAN, MED GAS, GAS RAGE: 1.5 MCFD, 335 BW, TLTR: 6165 BBLS.

2/3/04

WELL WENT ON SALES 2/1/04, 11:30 AM, 1400 MCF, SICP: 0#, FTP: 2300#, 1/64" CHK, 3 BWPH.

ON SALES

2/1/04: 1052 MCF, 0 BC, 60 BW, TP: 2400#, CP: 0#, 10/64" CHK, 20 HRS, LP: 143#.

2/4/04

ON SALES

2/2/04: 2105 MCF, 0 BC, 270 BW, TP: 1319#, CP: PKR, 18/64" CHK, 21 HRS, LP: 149#.

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Form 3160-4
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
14-20-H62-3023

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name
UTE
 7. Unit or CA Agreement Name and No.

2. Name of Operator WESTPORT OIL & GAS COMPANY Contact: DEBRA DOMENICI
 E-Mail: ddomenici@westportresourcescorp.com

8. Lease Name and Well No.
OURAY 6-84

3. Address 1368 S 1200 E VERNAL, UT 84078 3a. Phone No. (include area code)
 Ph: 435.781.7060

9. API Well No.
43-047-34026

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 Sec 6 T9S R21E Mer UBM
 At surface SWNW 1806FNL 993FWL
 At top prod interval reported below
 At total depth

10. Field and Pool, or Exploratory
NATURAL BUTTES
 11. Sec., T., R., M., or Block and Survey
 or Area Sec 6 T9S R21E Mer UBM
 12. County or Parish UINTAH 13. State UT

14. Date Spudded 09/10/2003 15. Date T.D. Reached 11/27/2003 16. Date Completed
 D & A Ready to Prod.
 02/01/2004

17. Elevations (DF, KB, RT, GL)*
4666 GL

18. Total Depth: MD 11983 TVD 19. Plug Back T.D.: MD 11843 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 CON/OIL-CBL/G-A DSI/POB, MICROLOG-1GR, CN/TLD/GR, AE/LC/GR, CN/LD/GR, PE/HR/LL/GR
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|-------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| | | | | | | 580 | 204 | | |
| | | | | | | 100 | 27 | | |
| 12.250 | 9.625 H-40 | 32.3 | | 1042 | | 640 | 134 | | |
| 6.250 | 4.500 P-110 | 11.6 | | 11875 | | 50 | 20 | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.375 | 10040 | | | | | | | |

25. Producing Intervals 26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------|------|--------|---------------------|------|-----------|--------------|
| A) MESAVERDE | 8711 | 11983 | 11513 TO 11804 | | 104 | |
| B) | | | 10797 TO 10994 | | 44 | |
| C) | | | 10535 TO 10635 | | 36 | |
| D) | | | 10181 TO 10369 | | 180 | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 11513 TO 11804 | 3036 BBLs, 267,000# ECONO PROP, 315,000# SD |
| 10797 TO 10994 | 1596 BBLs, 177,000# SD |
| 10535 TO 10635 | 2211 BBLs, 255,000# SD |
| 10181 TO 10369 | 3062 BBLs, 321,500# 20/40 SD W/ YF120LGD |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 02/01/2004 | 02/03/2004 | 24 | ▶ | 0.0 | 2498.0 | 130.0 | | | FLOWS FROM WELL |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| 64/64 | SI | 830 | ▶ | 0 | 2498 | 130 | | PGW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | ▶ | | | | | | |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | SI | | ▶ | | | | | | |

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #28844 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED
 MAR 22 2004
 DIV. OF OIL, GAS & MINING

EXPIRED
 ON 2-1-05

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-3023

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

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8. Well Name and No.
OURAY 6-84

9. API Well No.
43-047-34026

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P
Contact: SHEILA UPCHEGO
E-Mail: supchego@westportresourcescorp.com

3a. Address
1368 SOUTH 1200 EAST
VERNAL, UT 84078
3b. Phone No. (include area code)
Ph: 435.781.7024
Fx: 435.781.7094

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 6 T9S R21E SWNW 1806FNL 993FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE OPERATOR REQUESTS AUTHORIZATION TO RECOMPLETE THE SUBJECT WELL LOCATION. THE OPERATOR PROPOSES TO PERFORATE AND FRACTURE ALL REMAINING PROSPECTIVE GAS INTERVALS IN THE UPPER MESAVERDE AND WASATCH FORMATIONS. THE PRODUCTION FROM THE NEWLY COMPLETED INTERVALS WILL BE COMMINGLED WITH THE EXISTING BLACKHAWK AND LOWER MESAVERDE PRODUCTIONS.

PLEASE REFER TO THE ATTACHED RECOMPLETION PROCEDURE.

COPY SENT TO OPERATOR
Date: 7-6-04
Initials: CHO

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #32320 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal
Name (Printed/Typed) SHEILA UPCHEGO Title REGULATORY ANALYST
Signature *[Signature]* Date 06/24/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action is Necessary

Approved By _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Date: 7/2/04
Office: [Signature]

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

CAUSE # 173-18

RECEIVED
JUN 30 2004

DIV. OF OIL, GAS & MINING

Ouray 6-84
 1806' FNL & 993' FWL
 SWNW - Section 6 - T9S - R21E
 Uintah County, UT

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June 21, 2004

KBE: 4681' **API NUMBER:** 43-047-34026
GLE: 4666' **LEASE NUMBER:** 14-20-H62-3023
TD: 11983' **WI:** 100%
PBTD: 11850' (Float Collar) **NRI:** 83.33%

CASING: 12.25" hole
 9.625", 32.3#, H-40 @ 1042'. Cemented with 400 sx. Class G, circulated 21 bbl. cement to pit. TOC @ surface.

8.75" hole
 7" 23# P-110 @ 8905'. Cemented with 520 sx. Premium Lite lead (3.38 yield) and 1380 sx. 50-50 Pozmix tail (1.31 yield). TOC @ surface by calculation (no CBL for intermediate string and no notes regarding circulation during cement job on daily report)..

6.25" hole
 4.5", 11.6#, P-110 LT&C @ 0-11892'. Marker Joint @ 6357'. Cemented with 580 sx, Premium Lite lead (1.97 yield) and 100 sx. 50-50 Pozmix tail (1.54 yield). TOC @ surface by calculation (CBL did not go to top of lightweight cement, no notes regarding circulation during cement job on daily report)..

TUBING:

| Date In | Date Out | Field: OURAY | | | | | | | | |
|----------------|-------------------|--------------|-------|-----|--------|-----------|-----|--------|------------|--|
| Item | Description | Size | ID | WT | Grade | Condition | #Of | Length | CurrLength | |
| Elevation | | 0 | 0 | 0 | | | 0 | 15 | 15.00 | |
| Hanger | | 4.5 | 1.995 | 0 | | B - Rerun | 1 | 1.1 | 18.10 | |
| Tubing Sub | | 2.375 | 1.995 | 4.7 | L/N-80 | B - Rerun | 1 | 9.5 | 25.60 | |
| SCSSV | sub surf sft viv | 3.625 | 1.898 | 0 | L/N-80 | B - Rerun | 1 | 4.81 | 30.41 | |
| Tubing | | 2.375 | 1.995 | 4.7 | L/N-80 | B - Rerun | 33 | 1028.5 | 1058.90 | |
| On/Off Tool | | 3.75 | 1.875 | 0 | L/N-80 | B - Rerun | 1 | 1.64 | 1060.54 | |
| Packer | | 3.771 | 1.995 | 0 | L/N-80 | B - Rerun | 1 | 5.87 | 1066.21 | |
| Tubing | | 2.375 | 1.995 | 4.7 | L/N-80 | B - Rerun | 288 | 8940.5 | 10006.71 | |
| Profile Nipple | RN Profile Nipple | 2.375 | 1.78 | 0 | L/N-80 | B - Rerun | 1 | 1.1 | 10007.81 | |
| Tubing | | 2.375 | 1.995 | 4.7 | L/N-80 | B - Rerun | 1 | 31.03 | 10038.84 | |
| Tubing Sub | pobs | 3.25 | 1.995 | 0 | L/N-80 | B - Rerun | 1 | 0.92 | 10039.76 | |

| Tubular | Drift inches | Collapse psi | Burst Psi | Capacities | | |
|-------------------------------|--------------|--------------|-----------|------------|-----------|----------|
| | | | | Gal./ft. | Cuft./ft. | Bbl./ft. |
| 2.375" 4.7# N-80 tbg. | 1.901 | 11780 | 11200 | 0.1626 | 0.02173 | 0.00387 |
| 4.5" 11.6# P -110 csg | 3.875 | 7560 | 10690 | 0.6528 | 0.0872 | 0.01554 |
| Annular Capacities | | | | | | |
| 2.375" tbg. X 4.5" 11.6# csg. | | | | 0.4226 | 0.0565 | 0.01006 |
| 4.5" csg. X 7" 23# csg. | | | | 0.8274 | 0.1106 | 0.0197 |
| 7" csg. X 9.625" 32.3# csg. | | | | 1.3062 | 0.1746 | 0.0311 |
| 4.5" csg. X 6.25" hole | | | | 0.7686 | 0.1026 | 0.0183 |
| 7" csg. X 8.75" hole | | | | 1.1243 | 0.1503 | 0.0268 |

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EXISTING PERFORATION DETAIL:

| Formation | Date | Top | Bottom | SPF | Status |
|------------|-----------|-------|--------|-----|--------|
| Mesa Verde | 1/26/2004 | 10181 | 10191 | 4 | Open |
| Mesa Verde | 1/26/2004 | 10271 | 10284 | 4 | Open |
| Mesa Verde | 1/26/2004 | 10309 | 10314 | 4 | Open |
| Mesa Verde | 1/26/2004 | 10352 | 10358 | 4 | Open |
| Mesa Verde | 1/20/2004 | 10181 | 10191 | 4 | Open |
| Mesa Verde | 1/20/2004 | 10271 | 10284 | 4 | Open |
| Mesa Verde | 1/20/2004 | 10309 | 10314 | 4 | Open |
| Mesa Verde | 1/20/2004 | 10352 | 10369 | 4 | Open |
| Mesa Verde | 1/19/2004 | 10353 | 10537 | 4 | Open |
| Mesa Verde | 1/19/2004 | 10556 | 10559 | 4 | Open |
| Mesa Verde | 1/19/2004 | 10627 | 10635 | 2 | Open |
| Mesa Verde | 1/19/2004 | 10797 | 10800 | 4 | Open |
| Mesa Verde | 1/19/2004 | 10921 | 10922 | 4 | Open |
| Mesa Verde | 1/19/2004 | 10941 | 10946 | 4 | Open |
| Mesa Verde | 1/19/2004 | 10992 | 10994 | 4 | Open |
| Blackhawk | 1/16/2004 | 11513 | 11524 | 2 | Open |
| Blackhawk | 1/16/2004 | 11579 | 11582 | 4 | Open |
| Blackhawk | 1/16/2004 | 11669 | 11675 | 4 | Open |
| Blackhawk | 1/16/2004 | 11678 | 11688 | 4 | Open |
| Blackhawk | 1/16/2004 | 11801 | 11804 | 1 | Open |

GEOLOGIC INFORMATION:

| Formation | Depth to top, ft. |
|-------------|-------------------|
| Uinta | Surface |
| Green River | 3400' |
| Wasatch | 5428' |
| Mesa Verde | 8711' |

Tech. Pub. #92 Base of USDW's

| | |
|----------------|------------|
| USDW Elevation | ~4500' MSL |
| USDW Depth | ~181' KBE |

WELL HISTORY:

Completion – January 2004

- TD'd on 27 November 2003.
- Perforated the gross **Blackhawk** interval 11513' through 11804' and fractured with 2742 bbl. gel containing 267000# of 20/40 mesh Econoprop.
- Perforated the gross **Mesa Verde** interval 10797' through 10994' and fractured with 1621 bbl. gel containing 177000# of 20/40 mesh sand, tailing in with 15000# 20/40 Econoprop.

- Perforated the gross **Mesa Verde** interval 10535' through 10635' and fractured with 2327 bbl. gel containing 255000# of 20/40 mesh sand.
- Perforated the gross **Mesa Verde** interval 10181' through 10369' and fractured with 2890 bbl. gel containing 321500# of 20/40 mesh sand.
- Cleaned out to PBTD and installed production equipment per floodplain downhole requirements.

Workover #1 – April 2004

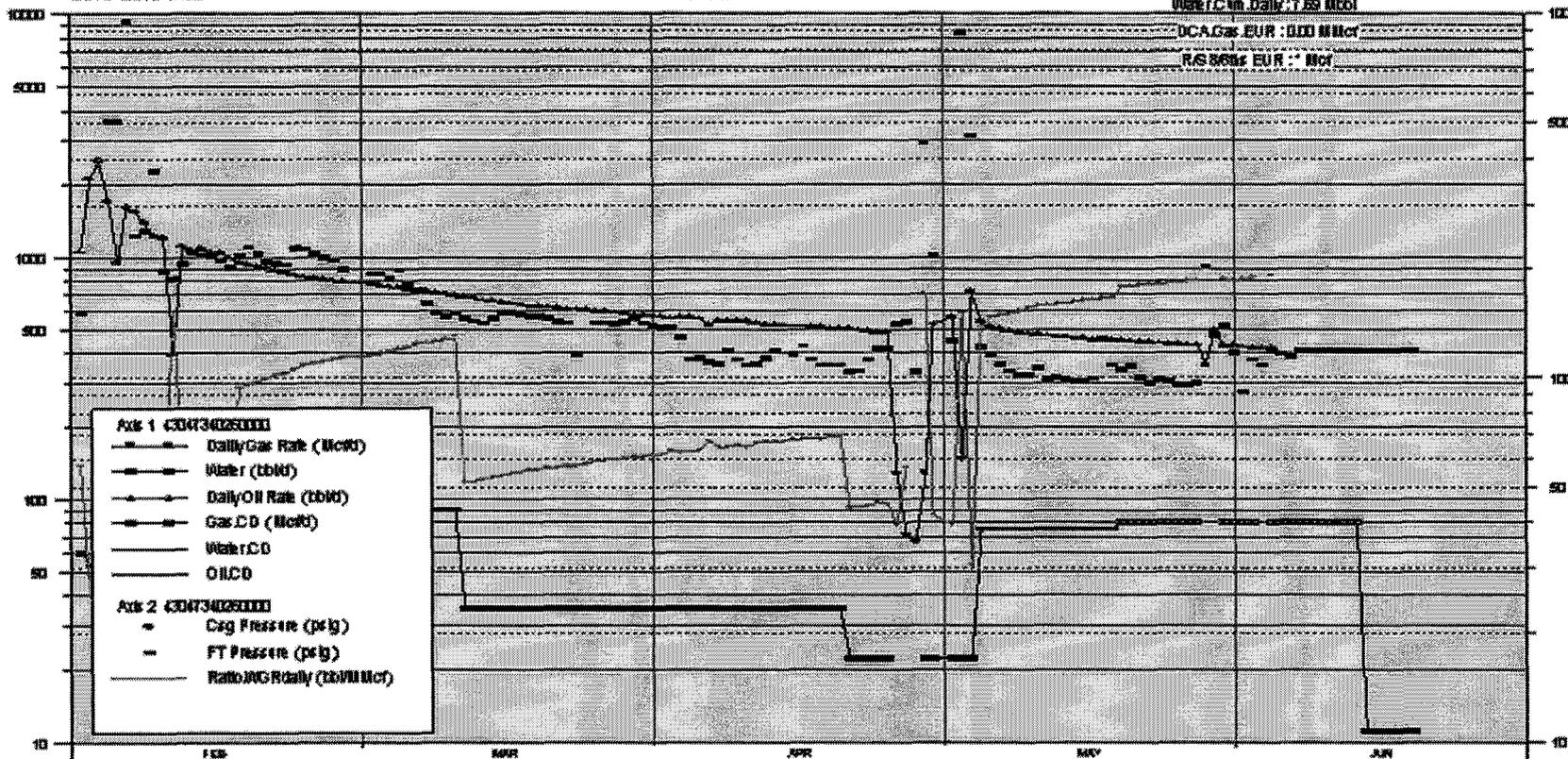
- An attempt to run a production log had encountered fill above the Blackhawk.
- Pulled equipment and made a cleanout trip, clearing a 6' bridge at 10807-10813'. Cleaned out to PBTD.
- Ran production equipment as pulled and returned well to production.

OURAY
WESTPORT OIL & GAS
HSVD-HSVD-DEEP

OURAY 6-84
43047340260000
9S-21E6

Gas Cum : * MMcf
Gas Cum Daily : 83.13 MMcf
Water Cum : * Mbbl
Water Cum Daily : 7.69 Mbbl

DC Gas EUR : 0.00 MMcf
RS 8684 EUR : * Mcf



Axis 1 43047340260000
 — Daily Gas Rate (MMcf)
 — Water (bbl)
 — Daily Oil Rate (bbl)
 — Gas CD (MMcf)
 — Water CD
 — Oil CD
 Axis 2 43047340260000
 — Csg Pressure (psig)
 — FT Pressure (psig)
 — Ratio IWC Daily (bbl/MMcf)

2004

CONFIDENTIAL

OURAY 6-84 RECOMPLETION PROCEDURE

General –

- The equivalent of **13 tanks** of fresh water will be required for the fracturing schedules.
- Mesa Verde perforation depths are from the Schlumberger Platform Express log dated 25 November 2003. Wasatch perforations are from the Schlumberger Platform Express dated 20 October 2003.
- **Perforation phasing:** 2 spf, 180 degrees; 4 spf, 90 degrees.
- 4 fracturing stages required for coverage.
- 20/40 mesh sand, 18-20#/1000 gal. gel loading.
- Scale inhibitor: 3 gal./1000 gal. in pad, ramp and 50% of 5 ppg stage, spaced in flush for subsequent stage.
- Snubbing unit required for installation of floodplain subsurface equipment.
- **Maximum surface pressure 10000 psi.**

PROCEDURE –

1. MIRU. Kill well as needed. Set plug in on/off tool profile to isolate tubing below packer. ND WH, NU and test BOP. Release from on/off tool, POOH and LD SCSSV and control line. TIH with tubing, engage on/off tool, retrieve plug and release Baker FH packer. TOH.
2. Make a gauge ring run to ~9800'. Set 10000 psi CBP at ~9750'.
3. Perforate the following with 3-3/8" expendable gun, 23 gm, 0.35" hole:

| | |
|------------|-------|
| 9556-9564' | 2 spf |
| 9632-9638' | 4 spf |
4. Breakdown perms and establish injection rate. Fracture as outlined in Stage 1 in the attached listing. Under displace to ~9500'.
5. Set 10000 psi CBP at 9400'. Perf the following with 3-3/8" expendable gun, 23 gm, 0.35" hole:

| | |
|------------|-------|
| 9263-9273' | 4 spf |
|------------|-------|
6. Breakdown perms and establish injection rate. Fracture as outlined in Stage 2 in the attached listing. Under-displace to ~9220'.
7. Set 10000 psi CBP at ~9180'. Perf the following with 3-3/8" expendable gun, 23 gm, 0.35" hole:

| | |
|------------|-------|
| 9074-9084' | 2 spf |
| 9124-9132' | 4 spf |
8. Breakdown perms and establish injection rate. Fracture as outlined in Stage 3 on attached listing. Under-displace to ~9000'.

9. Set 10000 psi CBP at ~7950'. Perf the following with 3-3/8" expendable gun, 23 gm, 0.35" hole:

7781-7789' 2 spf
7850-7860' 2 spf

10. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 4 on attached listing. Under-displace to ~7700'.
11. Set 5000 psi CBP at ~7600'.
12. TIH with 3 7/8" mill, pump off sub, SN and tubing to top plug.
13. RU snubbing unit. Drill out plugs and clean out to 11850' PBTD. POOH laying down tubing sufficient to re-run production equipment as pulled.
14. TIH with FH packer and on/off tool on tubing. Land tubing with EOT at ~10000' and packer at ~1000'. Drop SV, pressure up tubing string and set FH packer. Release from on/off tool and TOH.
15. PU SCSSV and control line, engage on/off tool and land tubing. RD snubbing unit.
16. ND BOPE, NU WH. Retrieve SV, drop ball and shear off bit.
17. RDMO

S. D. McPherson

Approved By: _____
J. T. Conley
Operations Manager

CONFIDENTIAL

Ouray 6-84 Upper Km Fracturing Schedules

| Stage | Perfs | | SPF | Holes | Event | Rate BPM | Volume | | Cumulative Vol. | | % of Frac. | Sand lb. | Cum Sand lb. | Max. Surf. psi |
|----------------|----------|----------|-----|-------|----------------|-------------|--------|------|-----------------|-------------|---------------|-------------|-----------------|-------------------|
| | Top, ft. | Bot, ft. | | | | | gal. | BBL. | gal. | BBL. | | | | |
| 1 | 9556 | 9564 | 2 | 16 | Pad | 40 | 10000 | 238 | 10000 | 238 | 22.7 | 0 | 0 | 7490 |
| | 9632 | 9638 | 4 | 24 | Ramp (1-5 ppg) | 40 | 12000 | 286 | 22000 | 524 | 27.3 | 36000 | 36000 | |
| | | | | 0 | 5 ppg | 40 | 22000 | 524 | 44000 | 1048 | 50.0 | 110000 | 146000 | |
| | | | | 0 | Flush | 40 | 6202 | 148 | 50202 | 1195 | | 0 | 146000 | |
| 2 | 9263 | 9273 | 4 | 40 | Pad | 40 | 8000 | 190 | 8000 | 190 | 20.0 | 0 | 0 | 7314 |
| | | | | 0 | Ramp (1-5 ppg) | 40 | 12000 | 286 | 20000 | 476 | 30.0 | 36000 | 36000 | |
| | | | | 0 | 5 ppg | 40 | 20000 | 476 | 40000 | 952 | 50.0 | 100000 | 136000 | |
| | | | | 0 | Flush | 40 | 6019 | 143 | 46019 | 1096 | | 0 | 136000 | |
| 3 | 9074 | 9084 | 2 | 20 | Pad | 40 | 12000 | 286 | 12000 | 286 | 21.4 | 0 | 0 | 7100 |
| | 9124 | 9132 | 4 | 32 | Ramp (1-5 ppg) | 40 | 16000 | 381 | 28000 | 667 | 28.6 | 48000 | 48000 | |
| | | | | 0 | 5 ppg | 40 | 28000 | 667 | 56000 | 1333 | 50.0 | 140000 | 188000 | |
| | | | | 0 | Flush | 40 | 5875 | 140 | 61875 | 1473 | | 0 | 188000 | |
| 4 | 7781 | 7789 | 2 | 16 | Pad | 40 | 14000 | 333 | 14000 | 333 | 21.9 | 0 | 0 | 6323 |
| | 7850 | 7860 | 2 | 20 | Ramp (1-5 ppg) | 40 | 18000 | 429 | 32000 | 762 | 28.1 | 54000 | 54000 | |
| | | | | 0 | 5 ppg | 40 | 32000 | 762 | 64000 | 1524 | 50.0 | 160000 | 214000 | |
| | | | | 0 | Flush | 40 | 5027 | 120 | 69027 | 1643 | | 0 | 214000 | |
| TOTALS: | | | | | | | | | 227122 | 5408 | | | 684000 | |

MINIMUM TANKS REQUIRED FOR FRACTURING: 13

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-3023

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
OURAY 6-84

9. API Well No.
43-047-34026

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P. Contact: SHEILA UPCHEGO
E-Mail: supchego@westportresourcescorp.com

3a. Address
1368 SOUTH 1200 EAST
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7024
Fx: 435.781.7094

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 6 T9S R21E SWNW 1806FNL 993FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Workover Operations |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/27/04: RIG PMP DN TBG W/75 BBLs BRINE. KILL TBG NDWH NU BOP UNLAND TBG UNSET PKR @1058'. LD SUB-SURF VALVE. LET CSG BLOW DN. POOH W/33 JTS 2 3/8" TBG POOH & LD PKR. POOH W/288 JTS TBG. RN-NIPPLE 1 JTS 2 3/8" TBG. POBS PU NEW 3 7/8" BIT POBS 1 JTS 2 3/8" TNG RN-NIPPLE. RIH W/2 3/8" TBG EOT @10,000' HSM W/FOAM UNIT OPERATOR. OPEN WELL 1200 PSI ON CSG. RU FOAM UNIT BROKE CONV CIR W/EOT @10,807' RU DRILL 6' FELL THREW. TAG @11,707' DRILL DN TO 11,810' W/380 JTS 2 3/8" TBG. CIRC WELL CLEAN. RD POOH LD 58 JTS 2 3/8" TBG. POOH W/33 JTS 2 3/8" TBG. PU FH PKR ON-OFF TOOL. RIH W/33 JTS 2 3/8" TBG SUB-SURFACE VALVE 10 FT PUP JT HANGER LAND TBG DROP STD. VALVE FILL TBG PRESS TO 300# TO SET PKR @1056'. RU W/RET TOOL RIH LATCH ONTO STD VALVE UNABLE TO GET OFF SEAT. POOH RD RU BRAIDED LINE. RIH RETRIEVE STANDING VALVE 5 TRYS W/BRAIDED LINE PU FISHING TOOL W/RIG RIH LATCHED STD. VALVE PULL OFF SEAT POOH & LD DROP BALL PMP 110 BBLs DID NOT SEE NO PRESS. THE SUBJECT WELL LOCATION PLACED BACK ON TO SALES ON 5/4/04

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #32611 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 07/01/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

JUL 06 2004

MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE WELLS- SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
MULTIPLE WELLS- SEE ATTACHED

8. Well Name and No.

MULTIPLE WELLS- SEE ATTACHED

9. API Well No.

MULTIPLE WELLS- SEE ATTACHED

10. Field and Pool, or Exploratory Area

OURAY

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)

435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

MULTIPLE WELLS- SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>VARIANCE</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III C. a. requiring each sales tank be equipped with a pressure- vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. To 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & Gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

| | |
|--|----------------------------------|
| Name (Printed/Typed) DEBRA DOMENICI | Title ENVIRONMENTAL ASSISTANT |
| Signature <i>Debra Domenici</i> | Date July 9, 2004 |

THIS SPACE FOR FEDERAL OR STATE USE

| | | | |
|-------------|--|------|---|
| Approved by | Title Accepted by the Utah Division of Oil, Gas and Mining | Date | Federal Approval Of This Action Is Necessary |
|-------------|--|------|---|

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any date within its jurisdiction.

(Instructions on reverse)

COPY SENT TO OPERATOR
Date: 2-16-04
Initials: CHO

By: *[Signature]*

RECEIVED
JUL 14 2004

ALL WELLS ROCKY MOUNTAIN GAS- OURAY ENARDO VARIANCE

| WELL | LEGALS | STF LEASE NO | CA NUMBER | API NO |
|----------------------|------------------------------|----------------|-----------|------------|
| SERAWOP 34-038 | SWSW SEC 34, T8S, R21E | 14-20-H62-3009 | 9C-178 | 4304733290 |
| TABBEE 03-120 | SWNE SEC 3, T9S, R20E | 14-20-H62-3016 | 9C-210 | 4304733682 |
| TABBEE 34-020 | NENW SEC 34, T08S, R20E | 14-20-H62-2998 | 9C-207 | 4304730734 |
| TABBEE 34-108 | SWNE SEC 34, T8S, R20E | 14-20-H62-2997 | 9C-207 | 4304733410 |
| TABBEE 34-109 | NESW SEC 34, T8S, R20E | 14-20-H62-2999 | 9C-208 | 4304733411 |
| TABBEE 34-110 | SWSE SEC 34, T8S, R20E | 14-20-H62-2997 | 9C-208 | 4304733412 |
| TRIBAL 35-210 | SWSW SEC 35, T8S, R20E | 14-20-H62-3000 | 9C-184 | 4304734476 |
| TRIBAL 36-148 | SWSE SEC. 36, T8S, R21E | 14-20-H62-3014 | 9C-205 | 4304734507 |
| UTE TRIBAL 02-050 | NWNE LOT 2, SEC 2 T09S, R21E | 14-20-H62-2888 | 9C-187 | 4304732698 |
| UTE TRIBAL 02-102 | SENE SEC 2, T9S, R21E | 14-20-H62-2888 | 9C-187 | 4304733379 |
| UTE TRIBAL 02-206 | SWNE SEC 2, T9S, R21E | 14-20-H62-2888 | 9C-187 | 4304734478 |
| UTE TRIBAL 04-123 | NWNE SEC 4, T9S, R20E | 14-20-H62-2942 | 9C-191 | 4304734086 |
| UTE TRIBAL 06-01 | NENW SEC 6, T9S, R22E | 14-20-H62-2890 | CR-12 | 4304730667 |
| UTE TRIBAL 32-03 D3E | NENW LOT 3 SEC 32, T4S, R3E | 14-20-H62-4836 | | 4304733160 |
| UTE TRIBAL 35-016 | NWSE SEC 35, T8S, R20E | 14-20-H62-2870 | 9C-184 | 4304730666 |
| UTE TRIBAL 35-019 | NESE SEC. 35, T8S, R21E | 14-20-H62-2888 | 9C-182 | 4304730665 |
| UTE TRIBAL 35-112X | NWSW SEC 35, T8S, R20E | 14-20-H62-3000 | 9C-184 | 4304734473 |
| UTE TRIBAL 35-113 | SESW SEC 35, T8S, R20E | 14-20-H62-3001 | 9C-184 | 4304733396 |
| UTE TRIBAL 36-017 | NWSE SEC 36, T8S, R21E | 14-20-H62-2889 | 9C-205 | 4304730682 |
| UTE TRIBAL 36-065 | NESE SEC 36, T8S, R21E | 14-20-H62-2889 | 9C-205 | 4304733293 |
| WEEKS 06-154 | NESE SEC 6, T9S, R21E | 14-20-H62-3021 | CR-144 | 4304733924 |
| WISSIUP 36-015 | NWSE SEC 36, T8S, R20E | 14-20-H62-3003 | CR-I-219 | 4304730700 |
| WYASKET 33-026 | NWSE SEC 33, T8S, R20E | 14-20-H62-2994 | CR-172 | 4304730907 |
| WYASKET 33-106 | SESE SEC 33, T8S, R20E | 14-20-H62-2994 | CR-172 | 4304733409 |
| WYASKET 33-219 | SWSE SEC 33, T8S, R20E | 14-20-H62-2994 | CR-172 | 4304734477 |

Westport Oil & Gas, L.P.
Project Economics Workst

Instructions: Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? Y N (Y or N)

| | BEFORE \$/Year | AFTER \$/Year | DIFFERENCE \$/Year |
|-------------------------|-------------------|------------------|-----------------------|
| Gross Oil Revenue | \$1,088 | \$1,099 | \$11 |
| Gross Gas Revenue | \$0 | \$0 | \$0 |
| NGL Revenue | \$0 | \$0 | \$0 |
| PULING UNIT SERVICE | | | \$0 |
| WIRELINE SERVICE | | | \$0 |
| SUBSURF EQUIP REPAIRS | | | \$0 |
| COMPANY LABOR | | | \$0 |
| CONTRACT LABOR | \$0 | \$200 | \$200 |
| CONTR SERVICE | | | \$0 |
| LEASE FUEL GAS | \$0 | \$0 | \$0 |
| UTILITIES - ELECTRICITY | \$0 | \$0 | \$0 |
| CHEMICAL TREATING | | | \$0 |
| MATERIAL & SUPPLY | \$0 | \$150 | \$150 |
| WATER & HAULING | | | \$0 |
| ADMINISTRATIVE COSTS | | | \$0 |
| GAS PLANT PROCESSING | | | \$0 |
| Totals | \$0 | \$350 | \$350 |

Increased OPX Per Year

Investment Breakdown:

| | Cap/Exp Code | Cost, \$ |
|-----------------|-----------------|----------------|
| Capital \$ | 820/830/840 | \$1,200 |
| Expense \$ | 830/840 | \$0 |
| Total \$ | | \$1,200 |

| | | |
|---------------|----------|--------------|
| Oil Price | \$ 23.00 | \$/BO |
| Gas Price | \$ 3.10 | \$/MCF |
| Electric Cost | \$ - | \$/ HP / day |
| OPX/BF | \$ 2.00 | \$/BF |
| OPX/MCF | \$ 0.62 | \$/MCF |

Production & OPX Detail:

| | Before | | After | | Difference |
|-----------------|--------|-------|-------|-------|------------|
| Oil Production | 0.192 | BOPD | 0.194 | BOPD | 0.002 BOPD |
| Gas Production | 0 | MCFPD | 0 | MCFPD | 0 MCFPD |
| Wir Production | 0 | BWPD | 0 | BWPD | 0 BWPD |
| Horse Power | | HP | | HP | 0 HP |
| Fuel Gas Burned | | MCFPD | | MCFPD | 0 MCFPD |

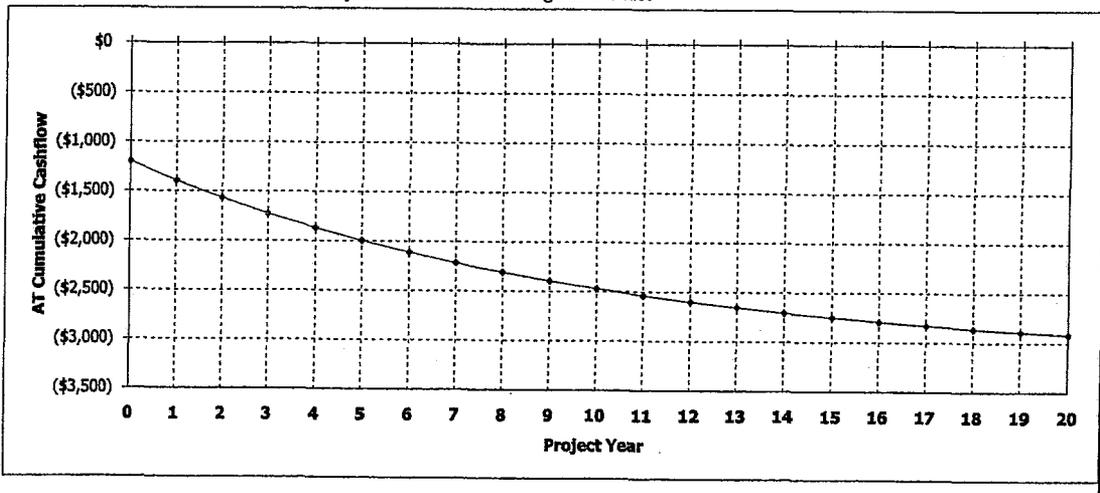
| | |
|---|--|
| <p>Project Life: Life = <input type="text" value="20.0"/> Years (Life no longer than 20 years)</p> <p>Internal Rate of Return: After Tax IROR = <input type="text" value="#DIV/0"/></p> <p>AT Cum Cashflow: Operating Cashflow = <input type="text" value="(\$2,917)"/> (Discounted @ 10%)</p> | <p>Payout Calculation: Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + incremental Revenue)}} = 1$</p> <p>Payout occurs when total AT cashflow equals investment See graph below, note years when cashflow reaches zero</p> <p>Payout = <input type="text" value="NEVER"/> Years or <input type="text" value="#VALUE!"/> Days</p> |
|---|--|

| Gross Reserves: | |
|----------------------|---------|
| Oil Reserves = | 6 BO |
| Gas Reserves = | 0 MCF |
| Gas Equiv Reserves = | 38 MCFE |

Notes/Assumptions:

An average NBU well produces 0.192 bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.
NBU/Ouray Field
RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

| Flash Conditions | | Gas/Oil Ratio (scf/STbbl) (A) | Specific Gravity of Flashed Gas (Air=1.000) | Separator Volume Factor (B) | Separator Volume Percent (C) |
|------------------|----|-------------------------------------|---|-----------------------------------|------------------------------------|
| psig | °F | | | | |

Calculated at Laboratory Flash Conditions

| | | | | | |
|----|-----|------|-------|-------|---------|
| 80 | 70 | | | 1.019 | |
| 0 | 122 | 30.4 | 0.993 | 1.033 | 101.37% |
| 0 | 60 | 0.0 | — | 1.000 | 98.14% |

Calculated Flash with Backpressure using Tuned EOS

| | | | | | |
|--------|----|------|-------|-------|--------|
| 80 | 70 | | | 1.015 | |
| 6.0 oz | 65 | 24.6 | 0.777 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |
| | | | | | |
| 80 | 70 | | | 1.015 | |
| 4.0 oz | 65 | 24.7 | 0.778 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |
| | | | | | |
| 80 | 70 | | | 1.015 | |
| 2.0 oz | 65 | 24.7 | 0.779 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |
| | | | | | |
| 80 | 70 | | | 1.015 | |
| 0 | 65 | 24.8 | 0.780 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

OURAY 6-84

RECOMPLETION

10/19/04 PROG: 7:00 AM RU RIG ON SATURDAY. OPEN WL TO TANK BLOW DN. PMP 150 BBLS. DN TBG. ND WLHEAD, NU BOP. UNLAND TBG. UNSET BKR PKR @ 1209'. LET EQUALIZE. LD SUB SURF VALVE. POOH W/33 JTS 2-3/8" TBG, PKR, 288JTS 2-3/8" TBG, R-NIPPLE, 1 JT 2-3/8" TBG, POBS. PREP TO PERF & FRAC. SWI, 5:00 PM.

10/20/04 PROG: 7:00 AM 350# ON WL. RU WIRELINE W/FULL LUB. RIH & SET 4-1/2" 10K CBP @ 9700'. FILL & TEST TO 4500#. RIH & PERF 9556-9638'. SWI, 12:00 PM.

10/21/04 PROG: 7:00 AM RU SCHLUM. OPEN WL, SHUT IN PRESS 1500#. PERFS 9556-9564 (2SPF), 9632-9638 (4SPF). BROKE @ 4756 , INJ R 5 , INJ P 4100, ISIP: 3300, FG: .78 , MP: 5900, MR: 39.6, AP: 5150, AR: 39, FG: .85, ISIP: 3906, NPI: 606, CLEAN 1239 BBLS, SD: 147,000#.

(STAGE 2#): RIH W/CUTTERS SET CBP @ 9700', PERF 9263-9273 (4SPF) W/3-3/8" GUN. BROKE PERFS @ 3796, INJ R 3.3, INJ P: 3300, ISIP: 3146, FG: .78, MP: 6110, MR: 40.1, AP: 5087, AR: 37.6, FG: .83, ISIP: 3611, NPI: 465, CLEAN 1120 BBLS, SD: 138,000#.

(STAGE 3#): RIH W/CBP SET @ 9160', PERF 9078-9084 (3.3 SPF)& 9124-9132 (4SPF), 52 HOLES, 33/8" GUN. BROKE PERFS @ 3502, INJ R 3.3, INJ P: 3200, ISIP: 2910, FG: .75, MP: 5634, MR: 41.1, AP: 3721, 40.1, FG: .87, ISIP: 3930, NPI: 1020, CLEAN 1534 BBLS, SD: 190,000#.

(STAGE 4#): RIH W/CBP, SET @ 7890', PERF 7783-7789 (2.7 SPF) & 7854-7860 (3.3 SPF), 36 HOLES. BROKE @ 2756, INJ R 3.3, INJ P: 2400, ISIP: 1701, FG: .65, MP: 4915, MR: 40.9, AP: 3836, AR: 38.7, FG: .73, ISIP: 2306, NPI: 605, CLEAN 1682 BBLS, SD: 208,980#. TOTAL CLEAN 5,575 BBLS, SD: 683,980#.

RD SCHLUM & CUTTERS. FLOWBACK WL ON 32/64 CHK. OPEN PRESS 1600#. TURN WL OVER TO FLOWBACK CREW 5:00 PM.

10/22/04 PROG: 7:00 AM WL DEAD FLWG OUT PERFS 7783-7860. PU 3-7/8" BIT, POBS, RIH W/2-3/8" TBG. TAG SD @ 7850' , 40 SD. RU DRL EQUIP, BROKE CONV CIRC. DRL DN TO CBP @ 7890'. DRL UP CBP @ 7890'. 400# INC. RIH TAG @ 9135', 25' SD. DRL DN TO CBP @ 9160'. DRL UP CBP @ 9160'. 100# INC IN PRESS. RIH TAG @ 9275 ' , 25' SD. DRL DN TO CBP @ 9300'. DRL UP CBP @ 9300 ' . 500# INC. IN PRESS. BROKE HOSE ON SWIVEL & WATER TRUCKS UNABLE TO KEEP UP W/FLWBACK BECAUSE MUDDY COND. POOH W/2-3/8" TBG. EOT 7640'. SWI 5:00 PM.

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 0#, TP: N/A, OPEN CHK, 1 BWPH, 17 HRS, SD: CLEAN, TTL BBLS FLWD: 303, TODAY'S LTR: 1682 BBLS, LOAD REC TODAY: 303 BBLS, REMAINING LTR: 1,379 BBLS, TOTAL LOAD REC TO DATE: 303 BBLS.

10/25/04 PROG: 7:00 AM OPEN WL 3000#. RIH W/2-3/8" TBG. TAG FILL @ 9640', 60' SD. BROKE

CIRC. DRL DN TO CBP @ 9700'. DRL UP CBP @ 9700'. NO PRESS INC. RIH TAG @ 10820'.
RU DRL EQUIP. DRL OUT 6' SCALE BRIDGE. RIH, TAG @ 11757, DRL TO 11810. CIRC
WL. POOH LD 2-3/8" TBG. 58 JTS. LAND TBG W/322 JTS. EOT @ 10,018.90. ND 10K BOP.
NU WLHEAD. DROP BALL. POBS. TURN WL OVER TO FLWBACK CREW 5:00 PM.
FINAL REPORT.

11/3/04

ON SALES

11/1/04: 1250 MCF, 0 BC, 120 BW, TP: 400#, CP: 850#, 13/64 CHK, 24 HRS, LP: 94#.

11/4/04

ON SALES

11/2/04: 1227 MCF, 0 BC, 180 BW, TP: 300#, CP: 700#, 15/64 CHK, 24 HRS, LP: 82#.

11/5/04

ON SALES

11/3/04: 1049 MCF, 0 BC, 160 W, TP: 300#, CP: 650#, 13/64 CHK, 24 HRS, LP: 98#.

11/8/04

ON SALES

11/4/04: 973 MCF, 0 BC, 250 BW, TP: 236#, CP: 650#, 13/64 CHK, 24 HRS, LP: 86#.

11/5/04: 918 MCF, 0 BC, 120 BW, TP: 173#, CP: 0#, 13/64 CHK, 24 HRS, LP: 71#.

11/6/04: 851 MCF, 0 BC, 110 BW, TP: 166#, CP: 580#, 13/64 CHK, 24 HRS, LP:NONE.

11/9/04

ON SALES

11/7/04: 832 MCF, 0 BC, 120 BW, TP: 197#, CP: 58#, 13/64 CHK, 24 HRS, LP: 88#.

11/10/04

ON SALES

11/8/04: 798 MCF, 0 BC, 120 BW, TP: 162#, CP: 650#, 13/64 CHK, 24 HRS, LP: 88#.

11/11/04

ON SALES

11/9/04: 771 MCF, 0 BC, 125 BW, TP: 217#, CP: 850#, 13/64 CHK, 24 HRS, LP: 181#.

11/12/04

ON SALES

11/10/04: 749 MCF, 0 BC, 120 BW, TP: 173#, CP: 500#, 13/64 CHK, 24 HRS, LP: 106#.

IP'D

11/1/04: 1250 MCF, 0 BC, 120 BW, TP: 400#, CP: 850#, 13/64 CHK, 24 HRS, LP: 94#.

FINAL REPORT.

ALL WELLS ROCKY MOUNTAIN GAS- OURAY ENARDO VARIANCE

| WELL | LEGALS | STF LEASE NO | CA NUMBER | API NO |
|----------------------|------------------------------------|-----------------------|-----------------|-------------------|
| ANKERPONT 31-012 | SWSE SEC 31, T8S, R21E | 14-20-H62-3007 | 9C-209 | 4304730699 |
| ANKERPONT 31-039 | LOT 3 SEC 31, T8S, R21E | 14-20-H62-3006 | 9C-209 | 4304733339 |
| ANKERPONT 31-086 | SESW SEC 31, T8S, R21E | 14-20-H62-3006 | 9C-209 | 4304733384 |
| ANKERPONT 35-036 | NESW SEC 35, T8S, R21E | 14-20-H62-3012 | 9C-182 | 4304731960 |
| ANKERPONT ETAL 02-06 | LOT 3 SEC 2, T9S, R21E | 14-20-H62-3012 | 9C-187 | 4304730572 |
| ARCHEE 01-117 | NWNE SEC 1, T9S, R20E | 14-20-H62-3015 | CR-168 | 4304733388 |
| BLACK 05-044 | NESW SEC 5, T9S, R21E | 14-20-H62-3020 | CR-4 | 4304732537 |
| BLACK 06-035 | SENE SEC 6, T9S, R21E | 14-20-H62-3021 | 9C-179 | 4304731872 |
| BLACK 06-155 | NENE SEC 6, T9S, R21E | 14-20-H62-3021 | 9C-000179 | 4304734960 |
| BLUEFEATHER 04-30 | NESE SEC 4, T9S, R21E | 14-20-H62-3650 | UT080P49-84C721 | 4304731000 |
| CTB-E1S | NESW SEC 1, T9S, R21 E | | | |
| CTB-E2S | NWSE SEC 2, T9S, R21 E | | | |
| CTB-E30S | SESW SEC 30, T8S, R22E | | | |
| CTB-E31N | SESW SEC 31, T8S, R22E | | | |
| CTB-E34S | SWSE SEC 34, T8S, R21E | | | |
| CTB-E35N | SWNE SEC 35, T8S, R21E | | | |
| CTB-E35S | NWSE SEC 35, T8S, R21E | | | |
| CTB-E36S | SWSW SEC 36, T8S, R21E | | | |
| CTB-E6N | NENW SEC 6, T9S, R22E | | | |
| CTB-W1S | SWSE SEC 1, T9S, R20E | | | |
| CTB-W31N | SESW SEC 31, T8S, R21E | | | |
| CTB-W32SE | NWSE SEC 32, T8S, R21E | | | |
| CTB-W33S | NWSE SEC 33, T8S, R21E | | | |
| CTB-W34N | SESW SEC 34, T8S, R20E | | | |
| CTB-W35N | SWNE SEC 35, T8S, R20E | | | |
| CTB-W36S | NESE SEC 36, T8S, R20E | | | |
| CTB-W4S | NESE SEC 4, T9S, R21E | | | |
| CTB-W5S | SWSE SEC 5, T9S, R21E | | | |
| CTB-W6S | SWSW SEC 6, T9S, R21E | | | |
| DM ICE FRIDAY 34-22 | NESE SEC 34, T8S, R20E | 14-20-H62-2997 | 9C-208 | 4304730753 |
| DUNCAN FED 33-09 | SWSE SEC 33, T8S, R21E | 14-20-H62-3701 | NRM-1705 | 4304730643 |
| FEDERAL 33-93 | SWSW SEC 33, T8S, R21E | UTU9809 | NRM-1705 | 4304733386 |
| FEDERAL 35-05 | NWNW SEC 35, T8S, R21E | UTU8621 | NRM-1604 | 4304730563 |
| HALL ETAL 31-018 | NWNW SEC 31, T8S, R22E | FEE | NRM-1887 | 4304730664 |
| IGNACIO 33-107 | SESW SEC 33, T8S, R20E | 14-20-H62-2995 | CR-172 | 4304733674 |
| IGNACIO 33-221 | NESW SEC 33, T8S, R20E | 14-20-H62-2995 | CR-172 | 4304734475 |
| JENKS 05-011 | LOT 3 SEC 5, T9S, R21E | 14-20-H62-3008 | 9C-183 | 4304730726 |
| K SNOW KNIGHT 04-23 | NENW SEC 4, T9S, R20E | 14-20-H62-2942 | 9C-191 | 4304730749 |
| KNIGHT 4-124 | LOT 5 SEC 4, T9S, R20E | 14-20-H62-3017 | 9C-191 | 4304733675 |
| KURIP 01-027 | NENW SEC 1, T9S, R20E | 14-20-H62-3004 | CR-168 | 4304730962 |
| McCOOK 01-170 | SWNW SEC 1, T9S, R21E | 14-20-H62-4729 | UTU76246 | 4304733997 |
| MTN LION ETAL 34-2 | NESE SEC 34, T08S, R21E | 14-20-H-62-3010 | 9C178 | 4304730338 |
| OURAY 06-066 | NWSE SEC 6, T9S, R21E | 14-20-H62-3022 | CR-144 | 4304733284 |
| OURAY 06-071 | SESW SEC 6, T9S, R21E | 14-20-H62-3028 | CR-144 | 4304733285 |
| OURAY 06-084 | SWNW LOT 5 SEC 6, T9S, R21E | 14-20-H62-3023 | CR-144 | 4304734026 |
| OURAY 32-070 | SWSE SEC 32, T8S, R21E | 14-20-H62-3024 | 9C-204 | 4304733289 |
| OURAY 33-090 | SESE SEC 33, T8S, R21E | 14-20-H62-3650 | NRM-1705 | 4304733381 |
| OURAY 34-079 | NESW SEC 34, T8S, R21E | 14-20-H62-3009 | 9C-178 | 4304733291 |
| OURAY 35-174 | NENE SEC 35 T8S R21E | FEE | NRM-1604 | 4304733248 |
| OURAY SWD 1 | NENE SEC. 1, T9S, R21E | UTU-76246 | | 4304733449 |
| PAWWINNEE 34-049 | SWSE SEC 34, T8S, R21E | 14-20-H62-3010 | 9C-178 | 4304732694 |
| PAWWINNEE ETAL 03-10 | LOT 3 SEC 3, T9S, R21E | 14-20-H62-3009 | 9C-186 | 4304730662 |
| PINNACOOSE 06-03 | SESW SEC 6, T9S, R21E | 14-20-H62-3028 | 9C-179 | 4304730428 |
| POST 03-024 | NENW SEC 3, T9S, R20E | 14-20-H62-3026 | 9C-210 | 4304730804 |
| SANTIO 4-233 | SWNW SEC. 4, T9S, R21E | 14-20-H62-3894 | UT08049I-84C725 | 4304734776 |
| SERAWOP 04-013 | SESW SEC 4, T9S, R21E | 14-20-H62-3701 | UT08049I-84C725 | 4304730663 |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Dry Other
 b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3. Address
1368 SOUTH 1200 EAST VERNAL, UTAH 84078

3a. Phone No. (include area code)
(436)-781-7024

4. Location of Well (Report locations clearly and in accordance with Federal requirements)
 At surface **SWNW 1806'FNL & 993'FWL**
 At top prod. interval reported below
 At total depth

CONFIDENTIAL
PERIOD EXPIRED ON 3-1-05

14. Date Spudded
09/10/03

15. Date T.D. Reached
11/24/03

16. Date Completed
 D & A Ready to Prod.
10/31/04

18. Total Depth: MD **11875'**
TVD

19. Plug Back T.D.: MD **11850'**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

N/A

22. Was well cored? No Yes (Submit copy)
 Was DST run? No Yes (Submit copy)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 20" | 14" | 50# | | 100' | | 240 SX | | | |
| 12 1/4" | 9 5/8" | 32.3# | | 1062' | | 400 SX | | | |
| 8 3/4" | 7" | 23# | | 8905' | | 1920 SX | | | |
| 6 1/4" | 4 1/2" | 11.6# | | 11875' | | 730 SX | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Set (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-----------------|
| 2 3/8" | 10019' | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------|-------|--------|---------------------|------|-----------|--------------|
| A) WASATCH | 7783' | 7860' | 7783'-7860' | 0.35 | 36 | OPEN |
| B) MESAVERDE | 9078' | 9638' | 9078'-9638' | 0.35 | 88 | OPEN |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and type of Material |
|----------------|-----------------------------|
| 7783'-7860' | PMP 1682 BBLs & 208,980# SD |
| 9078'-9638' | PMP 3893 BBLs & 475,000# SD |

RECEIVED
NOV 24 2004
DIV. OF OIL, GAS & MINING

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|------------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|--------------------|
| 10/31/04 | 11/01/04 | 24 | → | 0 | 1,250 | 120 | | | FLOWS FROM WELL |
| Choke Size | Tbg. Press. Flwg. 400# | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Well Status | |
| 13/64 | SI | 850# | → | 0 | 1250 | 120 | | | PRODUCING GAS WELL |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|------------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|--------------------|
| 10/31/04 | 11/01/04 | 24 | → | 0 | 1250 | 120 | | | FLOWS FROM WELL |
| Choke Size | Tbg. Press. Flwg. 400# | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Well Status | |
| 13/64 | SI | 850# | → | 0 | 1250 | 120 | | | PRODUCING GAS WELL |

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|----------------------|----------------|-----------------|------------------------------|------|-------------|
| | | | | | Meas. Depth |
| WASATCH MESAVERDE | 5428' 8711' | 8711' 11983' | | | |

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Sheila Upchego Title Regulatory Analyst

Signature  Date 11/17/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

5. Lease Serial No.
14-20-H62-3023

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.
UTU-58863

8. Well Name and No.
OURAY 6-84

9. API Well No.
43-047-34026

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWNW SECTION 6-T9S-R21E 1806'FNL & 993'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Other WORKOVER OPERATIONS |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |
| | | | <input type="checkbox"/> Water Shut-Off |
| | | | <input type="checkbox"/> Well Integrity |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

5/9/05: PROG: ROAD RIG & EQUIP. MIRU SI CSG PRESS 300. FLWG TBG PRESS 100. BLEED PRESS OFF. NDWH NUBOP UNLAND TBG. POOH W/1021' OF 2 3/8" TBG. OPEN WL 975# ON CSG. ATTMT TO BLOW DN WL. HAD TO KILL W/45 BBLs 2% PU BAKER "F.H" PKR PUP ASSY & SSSV. RIH W/ASSY 15 STNDS 1 SINGLE JT OF 2 3/8" TBG & HANGER LND TBG. ND BOP NU WH MU PMP TO SSSV PRESS TO 4K PSI TO OPEN MIRU DELSCO WL, RIH W/SV POOH PRESS TBG TO 2500# TO SET PKR. RIH W/WL EQ & PULL SV FILL ANNULUS W/PKR FL. PKR STARTED LEAKING. RIH W/SV & POOH FILL & PRESS TBG TO 4300# TO SET PKR. RIH WL TO PULL SV. FILL CSG W/PKR FL. TURN WL OVER TO PRODUCTION ON 5/10/05.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Sheila Upchego

Signature
Sheila Upchego

Title
Regulatory Analyst

Date
May 17, 2005

RECEIVED
MAY 23 2005

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-3023

6. If Indian, Allottee or Tribe Name
UINTAH AND OURAY

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
OURAY 6-84

9. API Well No.
43-047-34026

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWNW SECTION 6-T9S-R21E 1806'FNL & 993'FEL

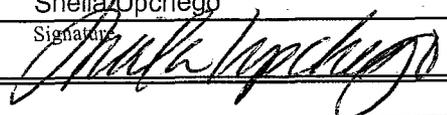
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |
| | | | <input type="checkbox"/> Water Shut-Off |
| | | | <input type="checkbox"/> Well Integrity |
| | | | <input checked="" type="checkbox"/> Other TEMPORARILY SHUT-IN |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT FLOOD PLAIN WELL HAS BEEN TEMPORARILY SHUT-IN ON 5/16/05. DUE TO THE FLOOD IN THE FLOOD PLAIN AREA. THE SUBJECT FLOOD PLAIN WELL LOCATION SHALL BE TEMPORARILY SHUT-IN FOR A PERIOD OF 90 DAYS OR UNTIL SUCH TIME THE FLOOD WATERS HAVE BEEN DEPLETED.

14. I hereby certify that the foregoing is true and correct

| | |
|--|------------------------------------|
| Name (Printed/Typed) Sheila Upchego | Title Regulatory Analyst |
| Signature  | Date May 26, 2005 |

THIS SPACE FOR FEDERAL OR STATE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

JUN 01 2005

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

| |
|--------|
| 1. DJJ |
| 2. CDW |

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

| | |
|---|--|
| FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024 | TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024 |
|---|--|

CA No.

Unit:

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-----------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
|-----------|-----|-----|-----|--------|-----------|------------|-----------|-------------|

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |
| | | | <input type="checkbox"/> Water Shut-Off |
| | | | <input type="checkbox"/> Well Integrity |
| | | | <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. RECEIVED
 KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237. MAY 10 2006
 DIV. OF OIL, GAS & MINING

BLM BOND = C01203
 BIA BOND = RLB0005239
APPROVED 5/16/06
Earlene Russell

14. I hereby certify that the foregoing is true and correct

| | |
|--|----------------------------------|
| Name (Printed/Typed) RANDY BAYNE | Title DRILLING MANAGER |
| Signature <i>Randy Bayne</i> | Date May 9, 2006 |

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

THIS SPACE FOR FEDERAL OR STATE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.

2. Name of Operator

MUTIPLE WELLS

WESTPORT OIL & GAS COMPANY L.P.

9. API Well No.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Title

ENGINEERING SPECIALIST

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-3023

6. If Indian, Allottee or Tribe Name
UINTAH AND OURAY

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
OURAY 6-84

9. API Well No.
43-047-34026

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWNW SECTION 6-T9S-R21E 1806'FNL & 993'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |
| | | | <input type="checkbox"/> Water Shut-Off |
| | | | <input type="checkbox"/> Well Integrity |
| | | | <input checked="" type="checkbox"/> Other PRODUCTION START-UP |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL LOCATION WAS RETURNED BACK TO PRODUCTION ON 6/10/05 AT 4:00 PM.

14. I hereby certify that the foregoing is true and correct

| | |
|--|------------------------------------|
| Name (Printed/Typed) Sheila Apchecho | Title Regulatory Analyst |
| Signature  | Date June 23, 2005 |

THIS SPACE FOR FEDERAL OR STATE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 | |
|--|---|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3023 | |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE | |
| 1. TYPE OF WELL Gas Well | | 7. UNIT or CA AGREEMENT NAME: | |
| 2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. | | 8. WELL NAME and NUMBER: OURAY 6-84 | |
| 3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 | | 9. API NUMBER: 43047340260000 | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1806 FNL 0993 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 06 Township: 09.0S Range: 21.0E Meridian: S | | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES | |
| | | COUNTY: UINTAH | |
| | | STATE: UTAH | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/6/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="SCALE REMOVAL"/> |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. | | | |
| <p>A WORKOVER/WELLBORE CLEANOUT HAS BEEN COMPLETED ON THE OURAY 6-84, SEE THE ATTACHED OPERATIONS SUMMARY REPORT.</p> <div style="text-align: right; margin-top: 20px;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>FOR RECORD ONLY</p> <p>August 11, 2015</p> </div> | | | |
| NAME (PLEASE PRINT) Doreen Green | | PHONE NUMBER 435 781-9758 | TITLE Regulatory Analyst II |
| SIGNATURE N/A | | DATE 8/3/2015 | |

US ROCKIES REGION
Operation Summary Report

Well: OURAY 6-84

Spud date: 9/10/2003

Project: UTAH-UINTAH

Site: OURAY 6-84

Rig name no.: GWS 1/1

Event: WELL WORK EXPENSE

Start date: 3/25/2015

End date: 3/31/2015

Active datum: RKB @4,681.99usft (above Mean Sea Level)

UWI: OURAY 6-84

| Date | Time Start-End | Duration (hr) | Phase | Code | Sub Code | P/U | MD from (usft) | Operation |
|-----------|----------------|---------------|-------|------|----------|-----|----------------|--|
| 3/25/2015 | 6:45 - 7:00 | 0.25 | MAINT | 48 | | P | | HSM. DON'T FOLLOW T/ CLOSE T/ RIG. |
| | 7:00 - 9:00 | 2.00 | MAINT | 30 | G | P | | ROAD RIG F/ FED 1022-28M. MIRU RIG & SPOT EQUIP. |
| | 9:00 - 17:00 | 8.00 | MAINT | 31 | I | P | | SICP = 200 PSI. FTP = 300 PSI. BLOW TBG DOWN T/ FBT. ND WH. NU BOP W/ 71/16 X 10K FLANGE. RU RIG FLOOR & TBG EQUIP. MAKE UP SUB IN TBG HNGR W/ TIW VALVE. UNLAND TBG & UNSET BAKER FH PKR. CSG STAYED DEAD AFTER UNSETTING PKR. TBG PRESSURED UP IMMEDIATELY AFTER UNSETTING PKR. RU FLOW LINE T/ FBT. BLOW TBG DOWN. CSG OPEN T/ RIG TANK, DEAD. WATCH TBG FOR 3 HRS. TURN T/ SALES OVER NIGHT. SDFN. |
| 3/26/2015 | 6:45 - 15:00 | 8.25 | MAINT | 31 | I | P | | TBG SOLD OVER NIGHT. SICP = 0 PSI. BLOW TBG T/ FBT. DIED. RIG PUMP T/ CSG. PRESSURE UP T/ 1500#. BLEED OFF PSI. CSG BEG FLOWING. BLOW CSG T/ FBT FOR 3 HRS. WOULD NOT DIE OFF. TURN CSG T/ SALES OVER NIGHT. SENT CREW HOME. SDFN. |
| | 6:45 - 7:00 | 0.25 | MAINT | 48 | | P | | HSM. TRAPPED PSI. |
| 3/27/2015 | 6:45 - 7:00 | 0.25 | MAINT | 48 | | P | | HSM. SLIP, TRIP'S & FALL'S. |
| | 7:00 - 9:30 | 2.50 | MAINT | 31 | I | P | | FCP = 175 PSI. SITP = 100 PSI. BLOW DOWN TBG & CSG T/ FBT. PUMP 20 BBLS TBG & 40 BBLS DOWN CSG. T/ CONT WELL. UNLAND TBG. LD 71/16 TBG HNGR. PU 3 JTS TAG FILL @ 10,120'. XOVER. POOH STD BK 30 JTS. LD 41/2" BAKER FH PKR. (SENT PKR IN T/ GET REDRESSED @ TRIPLE H.) |
| | 9:30 - 13:00 | 3.50 | MAINT | 45 | A | P | | MIRU SCAN TECH. POOH SCAN TOTAL OF 291 JTS. FOUND = 276 YB, 4 BB & 11 RB. ALL BAD TBG WAS ON BTM OF STRING. LD LAST 11 JTS IN TBG STRING. DUE T/ HEAVY ID SCALE. BUMPER SPRING WAS SCALED IN BTM JT. RDMO SCAN TECH. |
| | 13:00 - 16:00 | 3.00 | MAINT | 31 | I | P | | PU 37/8 MILL, POBS & 1.875 XN. RIH W/ 310 JTS 23/8 L-80 TBG. EOT @ 9659'. TURN WELL DOWN SALES LINE. SDFWE. |
| 3/30/2015 | 6:45 - 7:00 | 0.25 | MAINT | 48 | | P | | HSM. SLIP, TRIP & FALL'S. |

US ROCKIES REGION
Operation Summary Report

| | | | |
|--|--|-----------------------|-----------------------|
| Well: OURAY 6-84 | | Spud date: 9/10/2003 | |
| Project: UTAH-UINTAH | | Site: OURAY 6-84 | Rig name no.: GWS 1/1 |
| Event: WELL WORK EXPENSE | | Start date: 3/25/2015 | End date: 3/31/2015 |
| Active datum: RKB @4,681.99usft (above Mean Sea Level) | | UWI: OURAY 6-84 | |

| Date | Time Start-End | Duration (hr) | Phase | Code | Sub Code | P/U | MD from (usft) | Operation |
|-----------|----------------|---------------|-------|------|----------|-----|----------------|--|
| | 7:00 - 8:00 | 1.00 | MAINT | 31 | I | P | | SITP = 500 PSI, SITP = 500 PSI. BLOW WELL DOWN T/ FBT. PUMP 10 BBLS DOWN TBG. OPEN WELL, CONT RIH W/ TBG. TAG W/ 11 JT TBG OFF TBG FLOAT @ 10,027'. (TAGGED SHALLOWER BECAUSE OD OFMILL IS BIGGER THAN OD OF XN) |
| | 8:00 - 17:00 | 9.00 | MAINT | 44 | D | P | | MIRU WEATHERFORD FU. RU DRL EQUIP. BRK CONV CIRC W/ FU. 1hr 30 min T/ GET RETURNS. DRL OUT 10' SCALE BRIDGE F/ 10,027' T/ 10,037'. FELL FREE. CONT RIH W/ TBG. TAG @ 10,178'. DRL 50' SCALE BRG F/ 10,178' T/ 10,228'. FELL FREE. CONT RIH W/ TBG. TAG 11,500'. DRL OUT 30' BRDG, F/ 11,500' T/ 11,530' FELL FREE. CONT RIH W/ TBG. TAG @ 11,768'. MILL FOR 1 hr. MADE NO HOLE. CIRC WELL CLEAN W/ FOAM UNIT. RD DRL EQUIP. POOH, LD 15 JTS TBG. EOT @ 10,026'. SWIFN. |
| 3/31/2015 | 6:45 - 7:00 | 0.25 | MAINT | 48 | | P | | HSM. SLIP, TRIP & FALL'S. |
| | 7:00 - 16:00 | 9.00 | MAINT | 31 | I | P | | SIWP = 1200 PSI. BLOW WELL DOWN T/ FBT. PUMP 40 BBLS T/ CONT WELL. CONT POOH W/ TBG. LD 37/8 MILL & POBS. PU 1.875 XN NOTCH. RIH W/ 321 JTS 23/8 L-80 TBG. EOT @ 10,027'. PU 71/16, 10K CAMERON HNGR. LAND TBG. BROACH TBG. ALL TBG BROACH GOOD. ND BOP. NU WH. SWI FOR PSI BUILD UP. THIS WELL WILL BE READY T/ SELL IN THE :AM. RD RIG & RACK OUT RIG EQUIP. |
| 4/2/2015 | 7:00 - 14:00 | 7.00 | PROD | 42 | B | P | | FLUID LEVEL=5700 |
| 4/6/2015 | 7:00 - 13:30 | 6.50 | PROD | 42 | B | P | | FLUID LEVEL=5500 |
| 4/27/2015 | 7:00 - 10:00 | 3.00 | MAINT | 35 | 1 | P | | PULLED PLUNGER. 1.910 BROACH CLEANED OUT HARD TIGHT SPOTS FROM 5517' TO 5962' AND AT 7345' AND 9577'. RUN BLIND BOX RUN NEW BUMPER SPRING AND NEW PLUNGER TO BOTTOM AND SEATED. LOST AND RETREVED TOOLS WHILE BROACHING |