

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0136
Expires: November 30, 2000

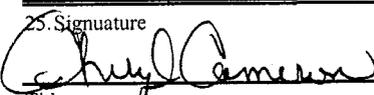
APPLICATION FOR PERMIT TO DRILL OR REENTER

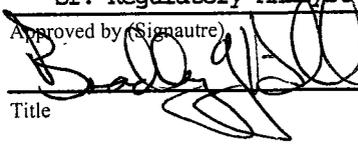
| | | |
|---|--|---|
| 1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. 14-20-H62-3009 |
| 1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name Ute |
| 2. Name of Operator Coastal Oil & Gas Corporation | | 7. Unit or CA Agreement Name and No. 9C-000186 |
| 3a. Address P.O. Box 1148, Vernal, UT 84078 | 3b. Phone No. (include area code) (435) -781-7023 | 8. Lease Name and Well No. Pawwimnee #3-181 |
| 4. Location of Well (Report location clearly and in accordance with any State requirements)* At surface NW NW At proposed prod. zone 465'FNL & 485'FWL | | 9. API Well No. N/A 43-047-34019 |
| 14. Distance in miles and direction from nearest town or post office* 7.6 Miles East of Ouray, Utah | | 10. Field and Pool, or Exploratory Ouray - Natural Builes |
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drg. unit line, if any) 465' | 16. No. of Acres in lease 321.73 | 11. Sec., T., R., M., or Blk. and Survey or Area Lot 4-Section 3-T9S-R21E |
| 17. Spacing Unit dedicated to this well 323.4 | 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Refer to Topo "C" | 12. County or Parish Uintah |
| 19. Proposed Depth 12,125' | 20. BLM/BIA Bond No. on file BIA #114066-A | 13. State Utah |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4679.9' Ungraded GL | 22. Approximate date work will start* Upon Approval | 23. Estimated duration To Be Determined |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|---|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|---|---|

| | | |
|---|---|-----------------------|
| 25. Signature  | Name (Printed/Typed) Cheryl Cameron | Date 2/8/01 |
| Title Sr. Regulatory Analyst | | |

| | | |
|---|--|-------------------------|
| Approved by (Signature)  | Name (Printed/Typed) BRADLEY G. HILL | Date 04-16-01 |
| Title RECLAMATION SPECIALIST III | | |

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

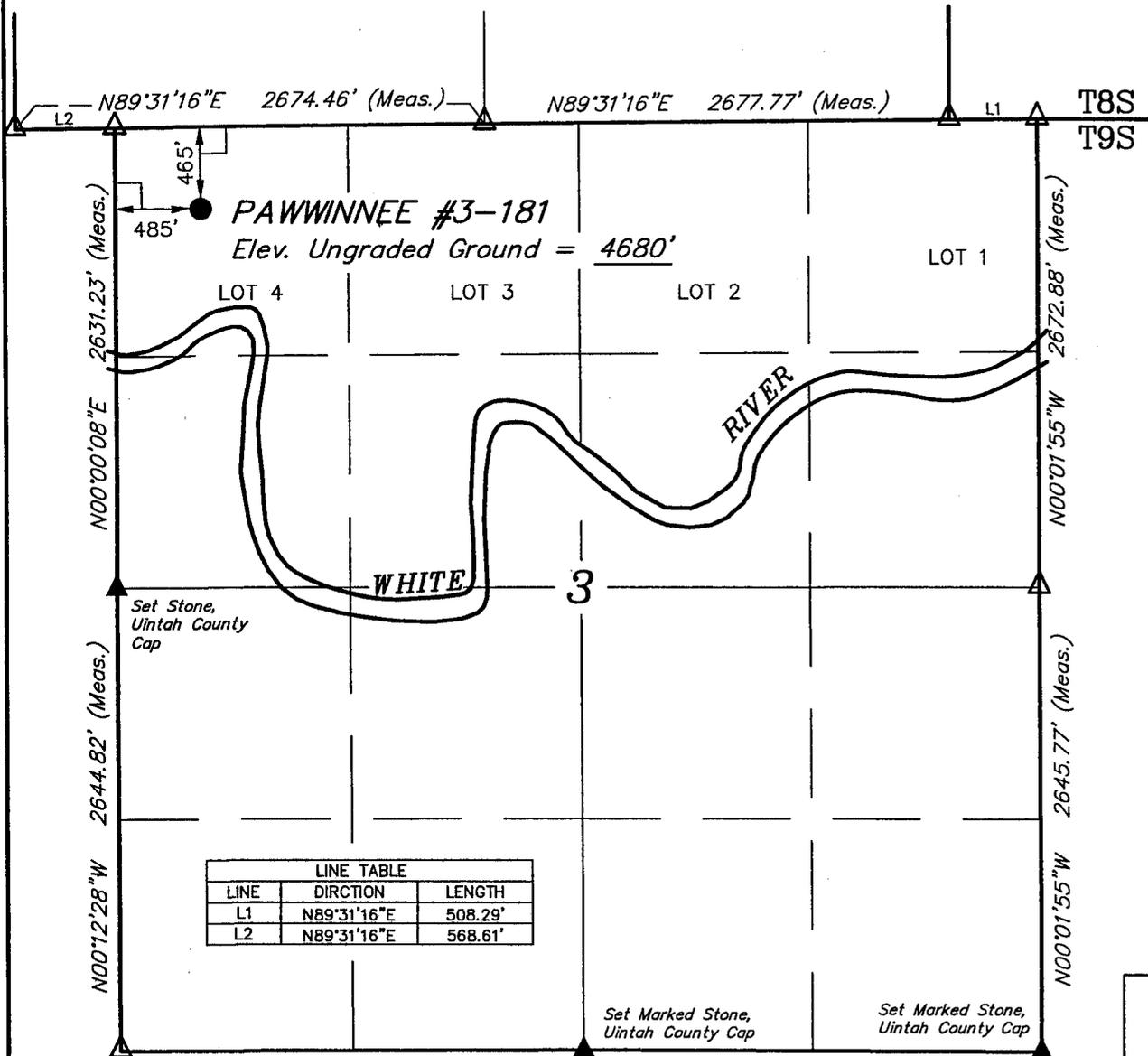
*(Instructions on Reverse)

**Federal Approval of this
Action is Necessary**

COASTAL OIL & GAS CORP.

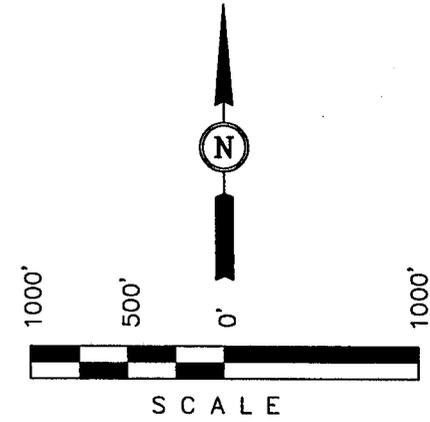
T9S, R21E, S.L.B.&M.

Well location, PAWINNEE #3-181, located as shown in Lot 4 of Section 3, T9S, R21E, S.L.B.&M., Uintah County, Utah.



BASIS OF ELEVATION

BENCH MARK (19EAM) LOCATED IN THE SW 1/4 OF SECTION 34, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4685 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Robert H. ...
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND: $N89^{\circ}50'53"E$ $2639.63'$ (Meas.) $S89^{\circ}53'E$ - G.L.O. (Basis of Bearings) $2645.58'$ - (Measured)

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set)

LATITUDE = $40^{\circ}04'16"$
LONGITUDE = $109^{\circ}32'42"$

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

| | | |
|-------------------------------|---------------------------------|-------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 11-07-00 | DATE DRAWN: 11-14-00 |
| PARTY D.K. B.P. D.R.B. | REFERENCES G.L.O. PLAT | |
| WEATHER COOL | FILE COASTAL OIL & GAS CORP. | |

COASTAL OIL & GAS CORP.

PAWWINNEE #3-181
LOCATED IN UTAH COUNTY, UTAH
SECTION 3, T9S, R21E, S.L.B.&M.

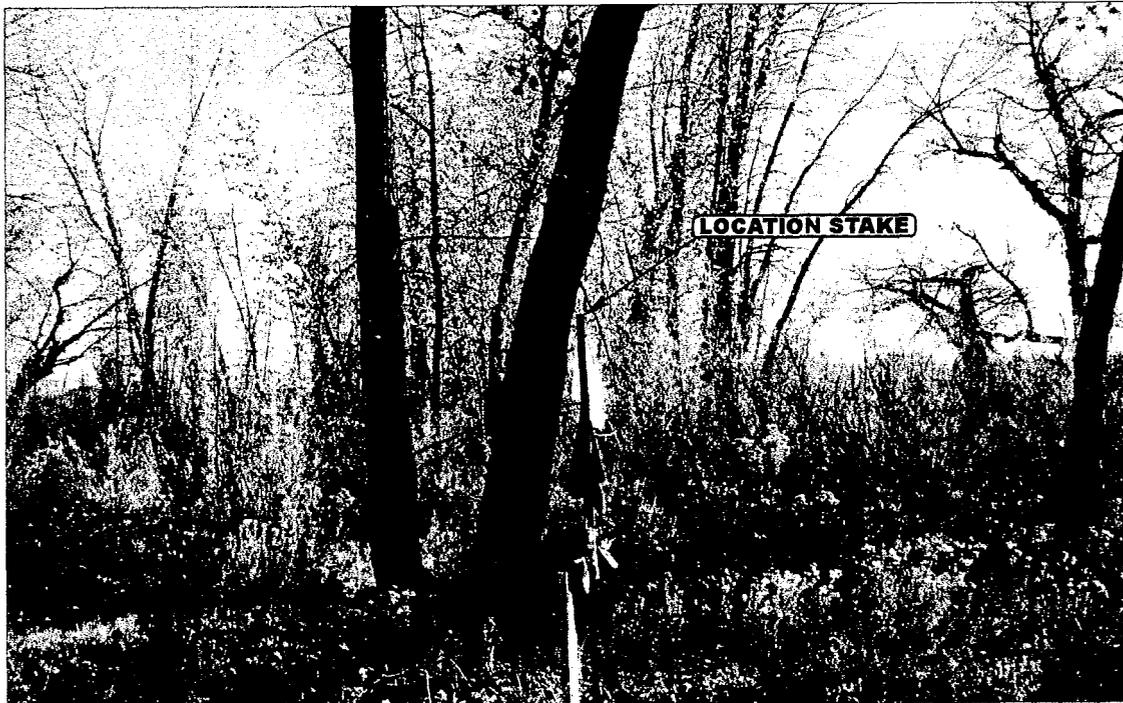


PHOTO: VIEW OF WELL LOCATION STAKE

CAMERA ANGLE: WESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

U E L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

| | | | | |
|-----------------|----------------|------------------|------|-------|
| LOCATION PHOTOS | 11 | 18 | 00 | PHOTO |
| | MONTH | DAY | YEAR | |
| TAKEN BY: D.K. | DRAWN BY: K.G. | REVISED: 1-17-01 | | |

COASTAL OIL & GAS CORP.

PAWWINNEE #3-181

SECTION 3, T9S, R21E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 3.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 3.8 TO THE JUCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY THEN SOUTHEASTELY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND A EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 300' TO THE SERAWOP #34-38 AND THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTELRY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 38.8 MILES.

**PAWWINNEE #3-181
NW/NW LOT 4, SECTION 3-T9S-R21E
UINTAH COUNTY, UTAH
LEASE NUMBER: 14-20-H62-3009**

**ONSHORE ORDER NO. 1
COASTAL OIL & GAS CORPORATION**

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

| <u>Formation</u> | <u>Depth</u> |
|---------------------|--------------|
| KB | 4695' |
| Green River | 2075' |
| Wasatch | 5450' |
| Mesaverde | 8470' |
| Top L. Mesaverde A | 10765' |
| Base L. Mesaverde A | 11145' |
| Top L. Mesaverde B | 11245' |
| Base L. Mesaverde B | 11520' |
| Total Depth | 11625' |

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

| <u>Substance</u> | <u>Formation</u> | <u>Depth</u> |
|------------------|---------------------|--------------|
| | Green River | 2075' |
| Gas | Wasatch | 5450' |
| Gas | Mesaverde | 8470' |
| | Top L. Mesaverde A | 10765' |
| | Base L. Mesaverde A | 11145' |
| Gas | Top L. Mesaverde B | 11245' |
| | Base L. Mesaverde B | 11520' |
| Water | N/A | |
| Other Minerals | N/A | |

3. Pressure Control Equipment:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. Proposed Casing & Cementing Program:

Please see the Natural Buttes Unit SOP.

Please refer to the attached Drilling Program.

5. **Drilling Fluids Program:**

Please see the Natural Buttes Unit SOP.

6. **Evaluation Program:**

Please see the Natural Buttes Unit SOP.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure at 11,625' TD approximately equals 4,650 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 2,093 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates & Notification of Operations:**

Please see the Natural Buttes Unit SOP.

9. **Variations:**

Please see the Natural Buttes Unit SOP.

10. **Other Information:**

Please see the Natural Buttes Unit SOP.

**PAWWINNEE #3-181
NW/NW LOT 4, SECTION 3-T9S-R21E
UINTAH COUNTY, UTAH
LEASE NUMBER: 14-20-H62-3009**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the Pawwinnee #3-181 on 1/29/01 at approximately 10:15 a.m. In attendance at the inspection were the following individuals:

| | |
|-------------------|---|
| Manuel Myore | Bureau of Indian Affairs |
| Charlie Cameron | Bureau of Indian Affairs |
| Greg Darlington | Bureau of Land Management |
| Carroll Estes | Coastal Oil & Gas Corporation |
| Debbie Harris | Coastal Oil & Gas Corporation |
| Carroll Wilson | Coastal Oil & Gas Corporation |
| Alvin Ignacio | Ute Indian Tribe Energy & Minerals Department |
| Ferron Secakuku | Ute Indian Tribe Energy & Minerals Department |
| Charles Champoose | Ute Indian Tribe Fish & Wildlife Service |
| Mike Montoya | Ute Indian Tribe Fish & Wildlife Service |
| Laura Romin | USF&WLS |
| Jessica Grole | USF&WLS |
| Robert Kay | Uintah Engineering & Land Surveying |
| Jim Justice | J&L Construction |
| Gary Scott | Jackson Construction |
| Billy McClure | John E. Faucett Construction |
| Clay Einerson | Coastal Oil & Gas Corporation |

1. Existing Roads:

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Refer to Topo Map B for the location of the proposed access road.

3. **Location of Existing Wells Within a 1-Mile Radius:**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities:**

Please see the Natural Buttes Unit SOP.

A qualified Archaeologist and a Tribal Technician will monitor the blading and trenching at the proposed pipeline as discussed during the on-site inspection. Refer to Topo D for the location of the proposed pipeline.

5. **Location and Type of Water Supply:**

Please see the Natural Buttes Unit SOP.

6. **Source of Construction Materials:**

Please see the Natural Buttes Unit SOP.

7. **Methods of Handling Waste Materials:**

Please see the Natural Buttes Unit SOP.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI Sec.5-T9S-R22E, NBU #159 Sec.35-T9S-R21E, Ace Oilfield Sec.2-T6S-R20E, MC & MC Sec.12-T6S-R19E,. (Requests in lieu of filing Form 3160-5 after initial production).

8. **Ancillary Facilities:**

Please see the Natural Buttes Unit SOP.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Location size may change prior to the drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig, the location will be re-surveyed and a form 3160-5 will be submitted.

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

The reserve pit will be lined. When the reserve pit is closed, the pit liner will be buried below plow depth.

A berm shall be constructed from the Serawop #4-46 location to the Shoyo #3-59 location, as discussed during the on-site inspection.

The Ute Indian Tribe Energy & Minerals Department & the Ute Tribe Forestry Department will determine the estimated value of the trees that are to be cut and compensated for; as discussed during the on-site inspection.

10. **Plans for Reclamation of the Surface:**

Please see the Natural Buttes Unit SOP.

11. **Surface Ownership:**

Ute Indian Tribe
P.O. Box 70
Fort Duchesne, Utah 84026
(435)-722-5141

12. **Other Information:**

A Class III archaeological survey has been conducted and a copy was submitted to the Ute Indian Tribe Energy and Minerals Department and the Bureau of Indian Affairs prior to the on-site inspection.

13. **Lessee's or Operators's Representative & Certification:**

Cheryl Cameron
Sr. Regulatory Analyst
Coastal Oil & Gas Corporation
P.O. Box 1148
Vernal, UT 84078
(435) 781-7023

Darrell Molnar
Drilling Manager
Coastal Oil & Gas Corporation
9 Greenway Plaza, Suite 2770
Houston, TX 77046
(713) 418-4295

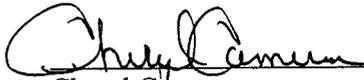
Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

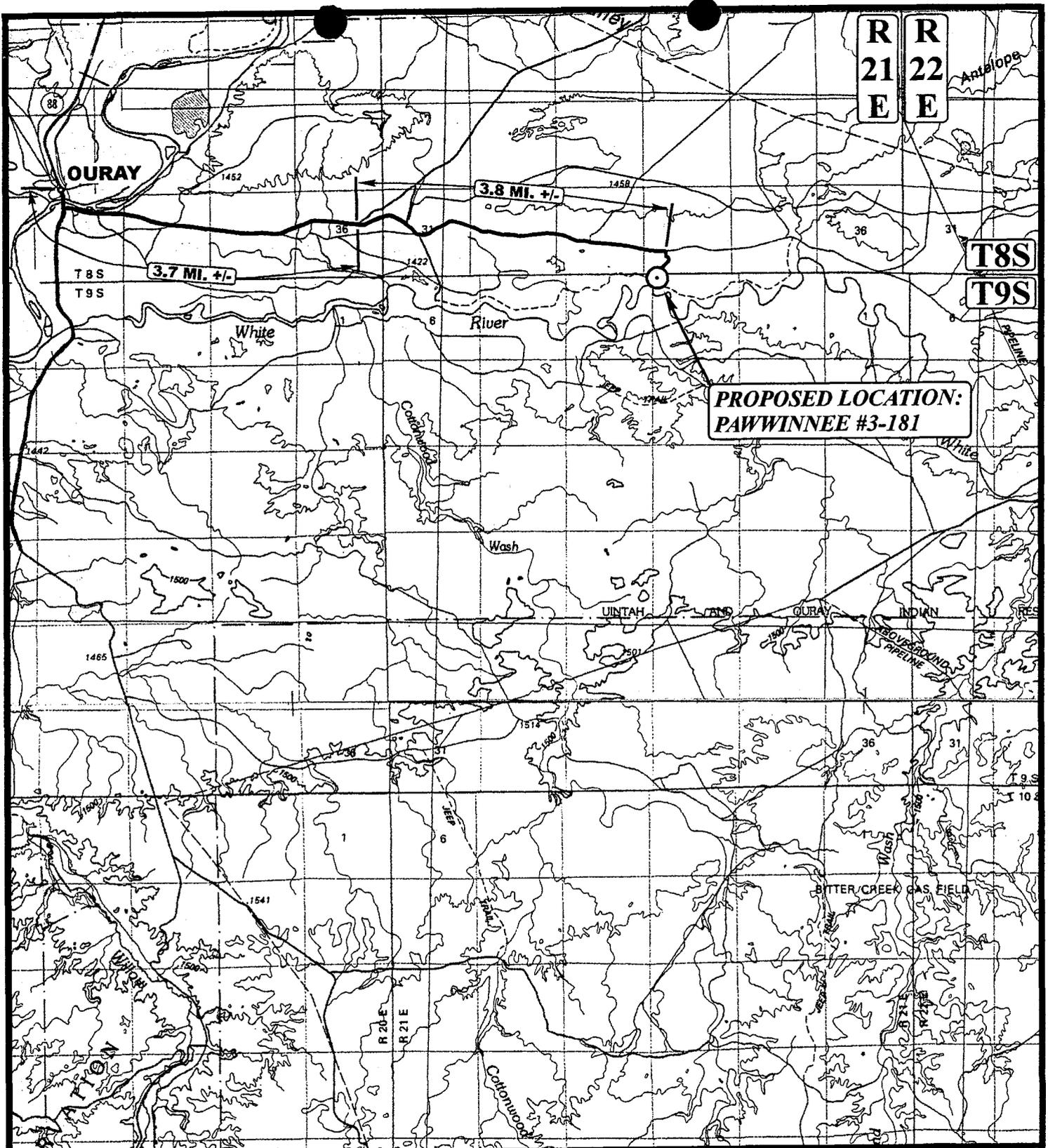
Coastal Oil & Gas Corporation is considered to be the operator of the subject well. Coastal Oil & Gas Corporation agrees to be responsible under terms and conditions of the lease for the operations conducted Upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation Bond #102103, BLM Nationwide Bond #U-605382-9, and BIA Nationwide Bond #114066-A.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Cheryl Cameron

2/8/01
Date



**PROPOSED LOCATION:
PAWINNEE #3-181**

LEGEND:

⊙ PROPOSED LOCATION



COASTAL OIL & GAS CORP.

**PAWINNEE #3-181
SECTION 3, T9S, R21E, S.L.B.&M.
465' FNL 485' FWL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

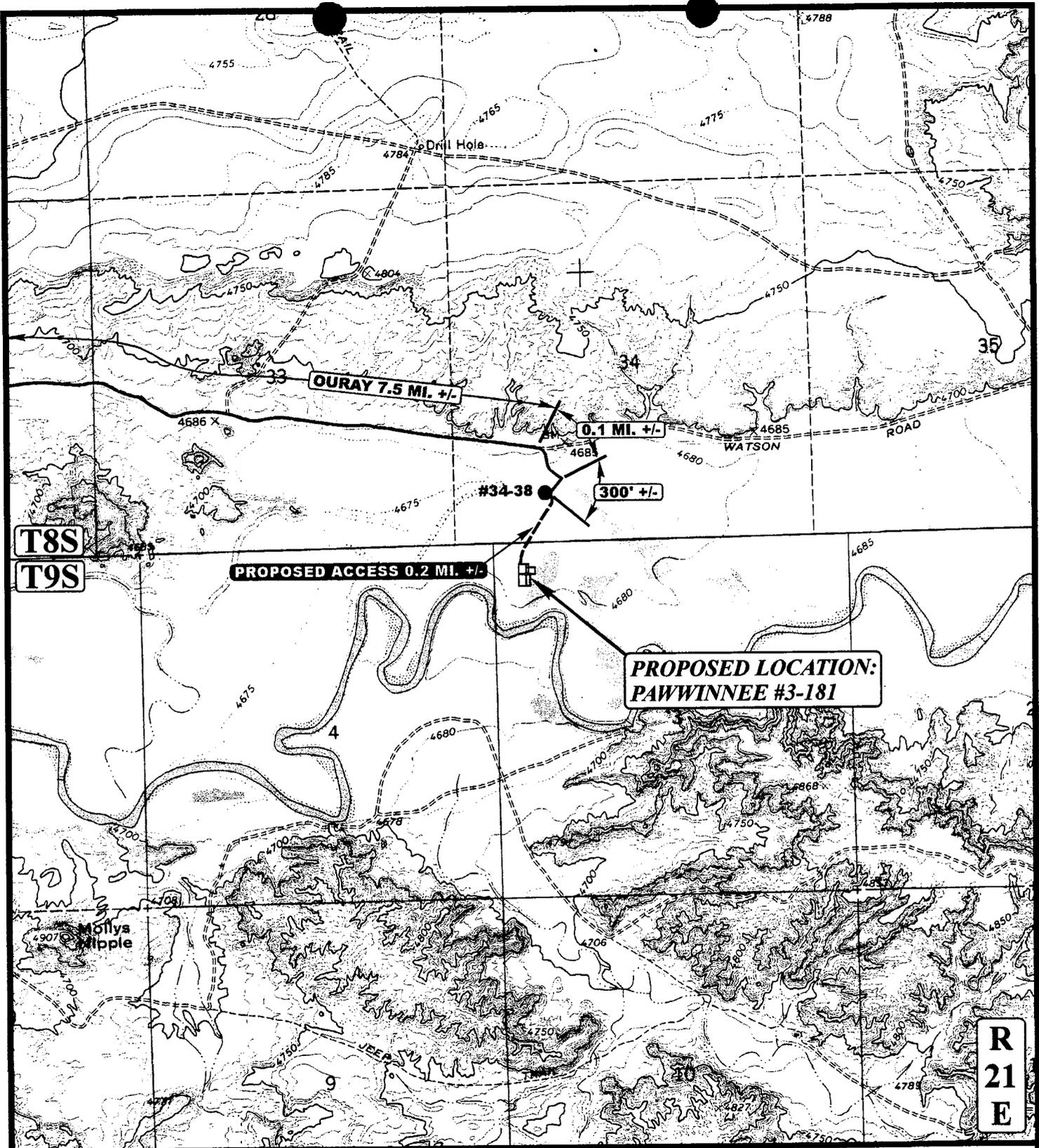
11 1800
MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: K.G.

REVISED: 1-17-00





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



COASTAL OIL & GAS CORP.

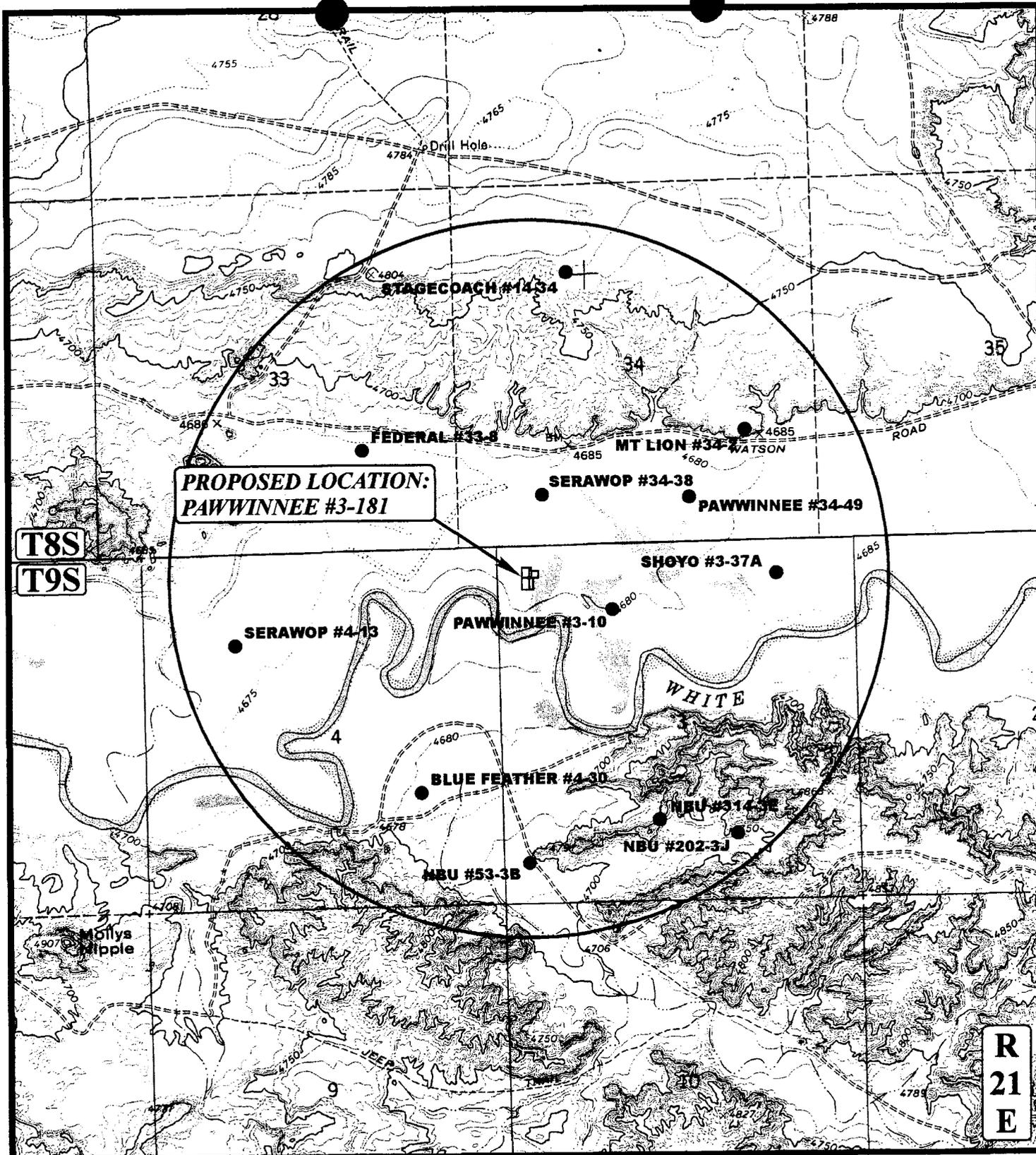
PAWWINNEE #3-181
SECTION 3, T9S, R21E, S.L.B.&M.
465' FNL 485' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
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TOPOGRAPHIC **11** **18** **00**
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 1-17-01





**PROPOSED LOCATION:
PAWWINNEE #3-181**

**T8S
T9S**

**R
21
E**

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



COASTAL OIL & GAS CORP.

**PAWWINNEE #3-181
SECTION 3, T9S, R21E, S.L.B.&M.
465' FNL 485' FWL**

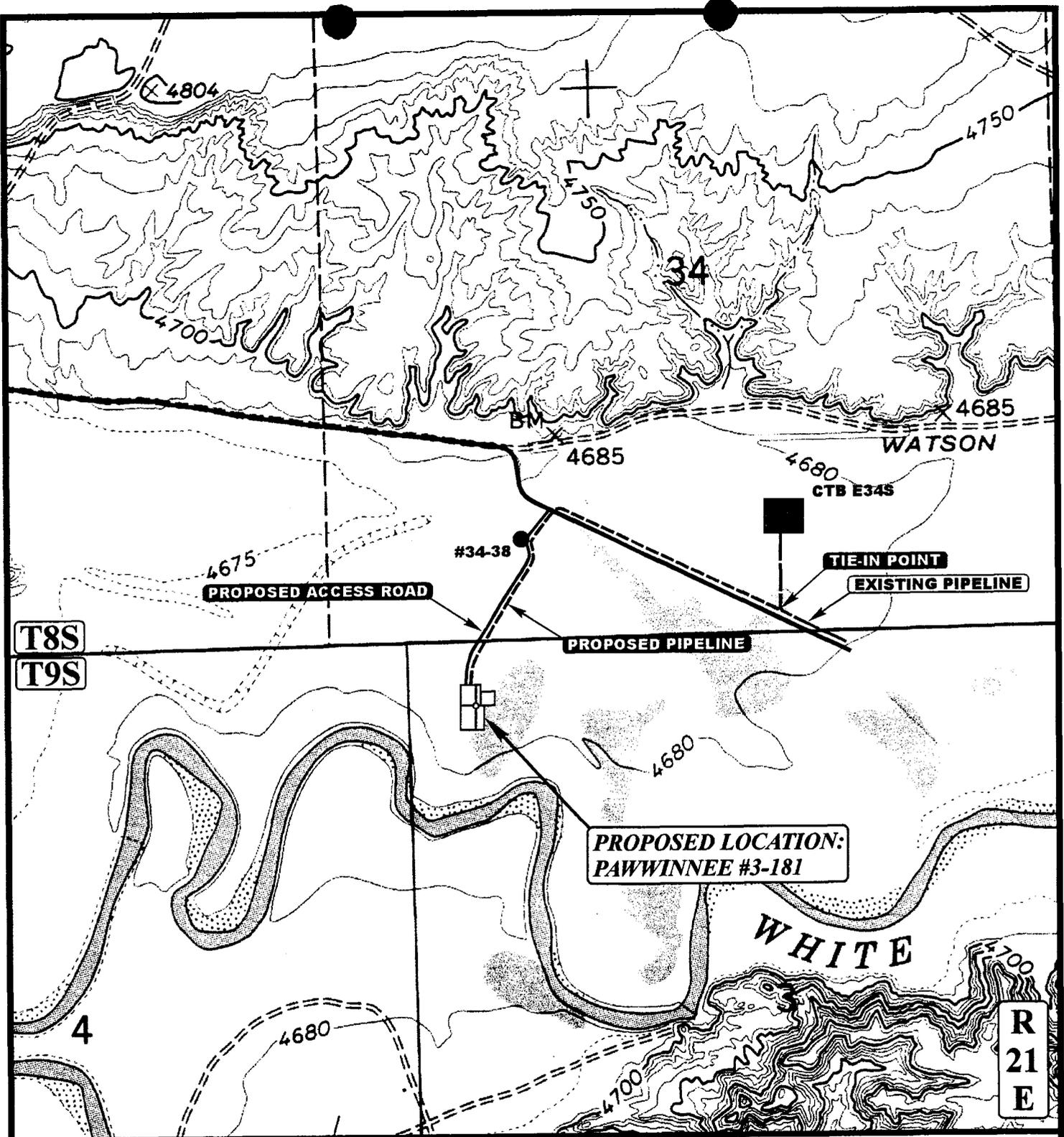


Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **11 18 00**
MAP MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 1-17-01





APPROXIMATE TOTAL PIPELINE DISTANCE = 3365' +/-

LEGEND:

- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- PROPOSED ACCESS



COASTAL OIL & GAS CORP.

PAWWINNEE #3-181
SECTION 3, T9S, R21E, S.L.B.&M.
465' FNL 485' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
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TOPOGRAPHIC **11 1800**
MAP MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: K.G. REVISED: 1-17-01

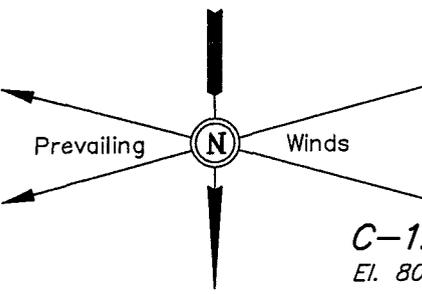
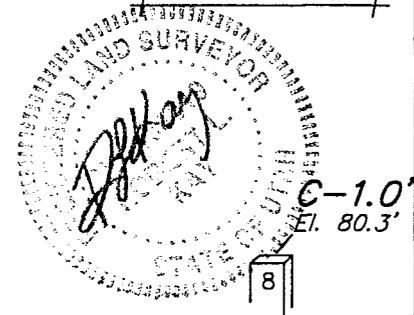


COASTAL OIL & GAS CORP.

FIGURE #1

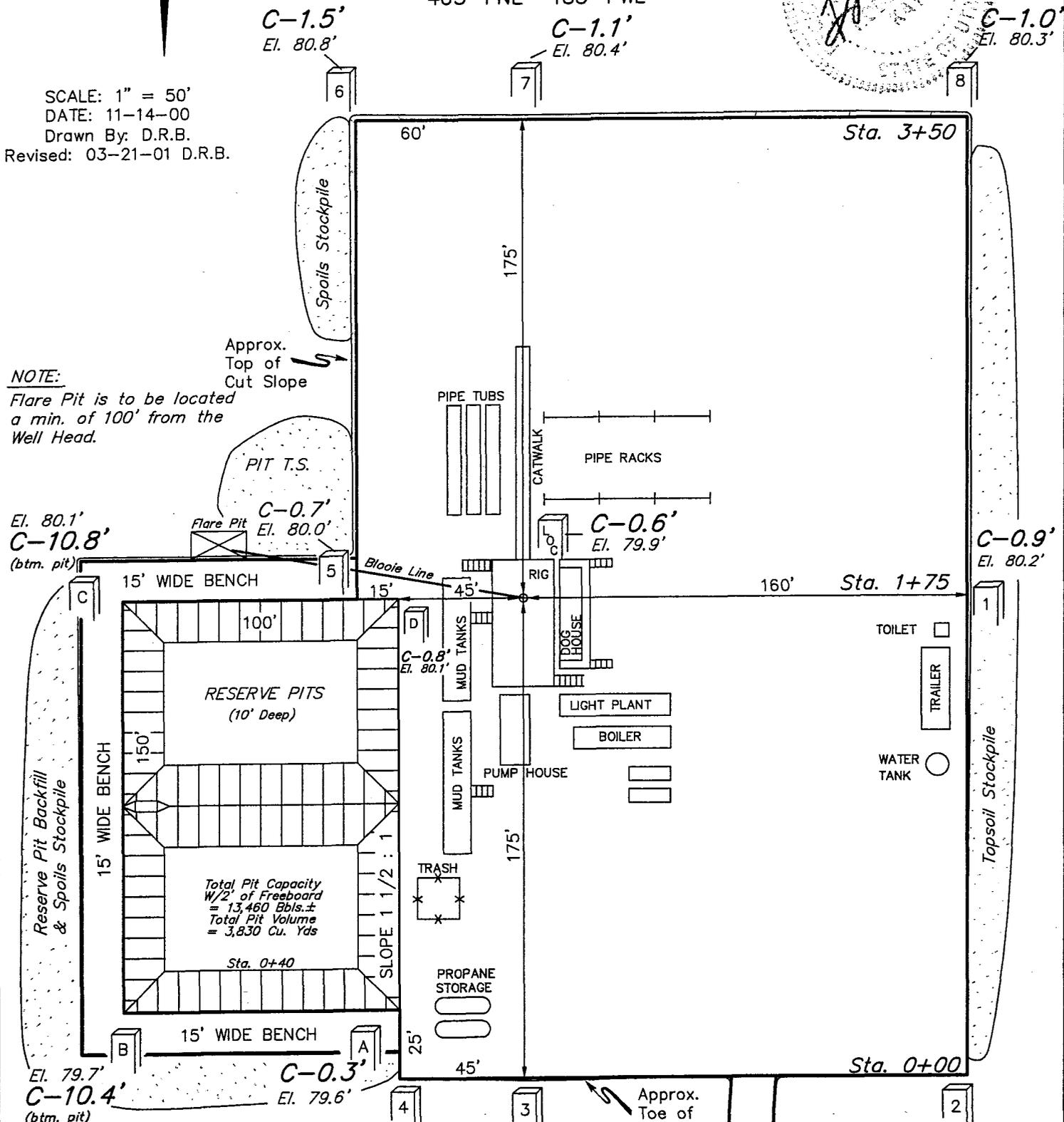
LOCATION LAYOUT FOR

PAWWINNEE #3-181
SECTION 3, T9S, R21E, S.L.B.&M.
465' FNL 485' FWL



SCALE: 1" = 50'
DATE: 11-14-00
Drawn By: D.R.B.
Revised: 03-21-01 D.R.B.

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4679.9'
FINISHED GRADE ELEV. AT LOC. STAKE = 4679.3'

Approx. Toe of Fill Slope

Proposed Access Road

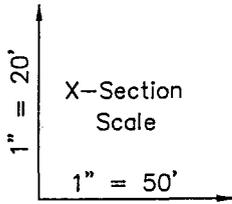
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

COASTAL OIL & GAS CORP.

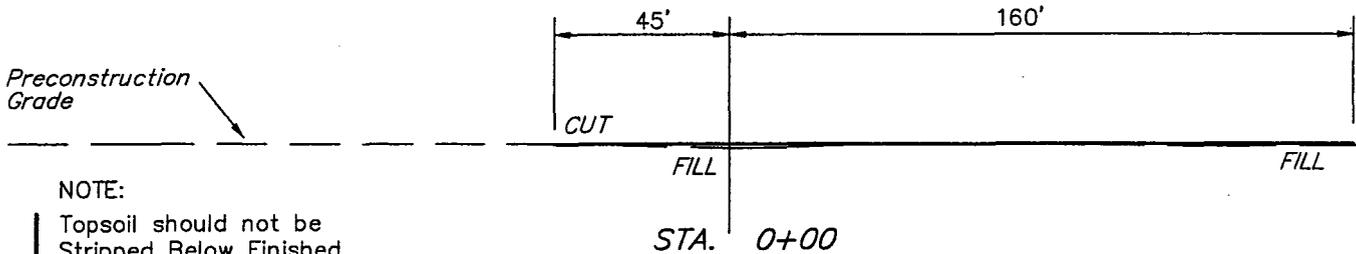
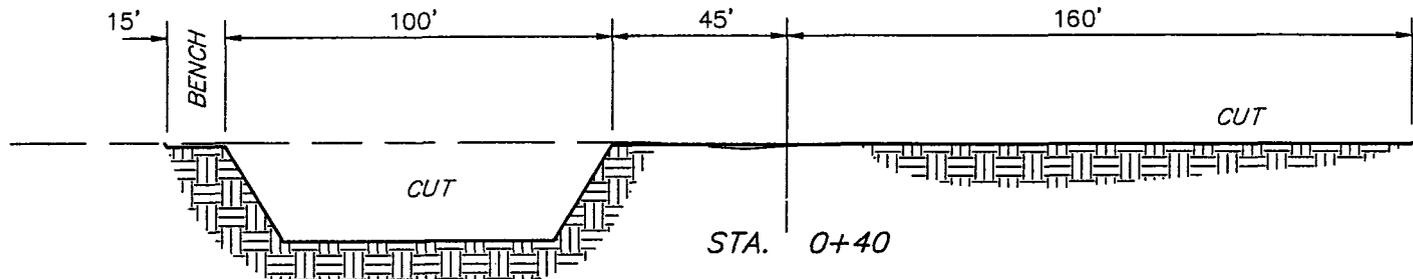
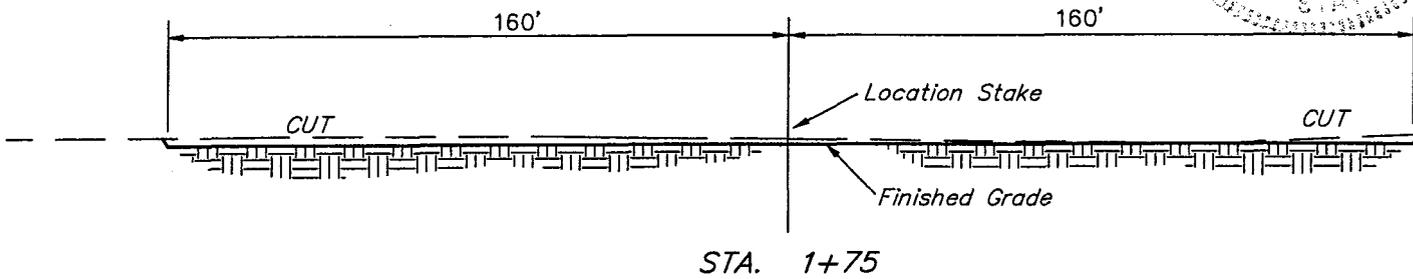
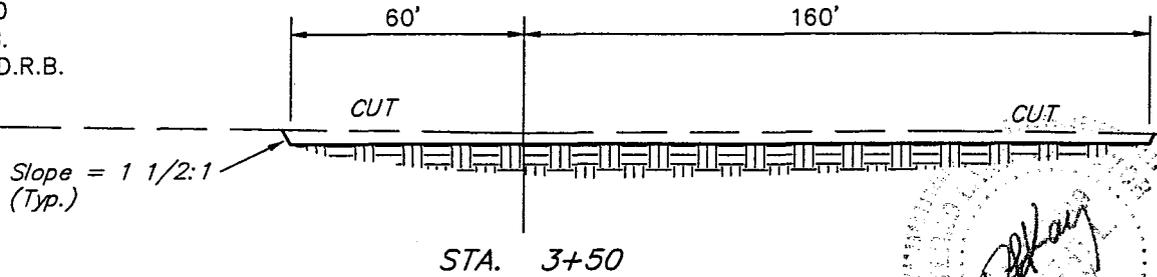
FIGURE #2

TYPICAL CROSS SECTIONS FOR

PAWWINNEE #3-181
SECTION 3, T9S, R21E, S.L.B.&M.
465' FNL 485' FWL



DATE: 11-14-00
Drawn By: D.R.B.
Revised: 03-21-01 D.R.B.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

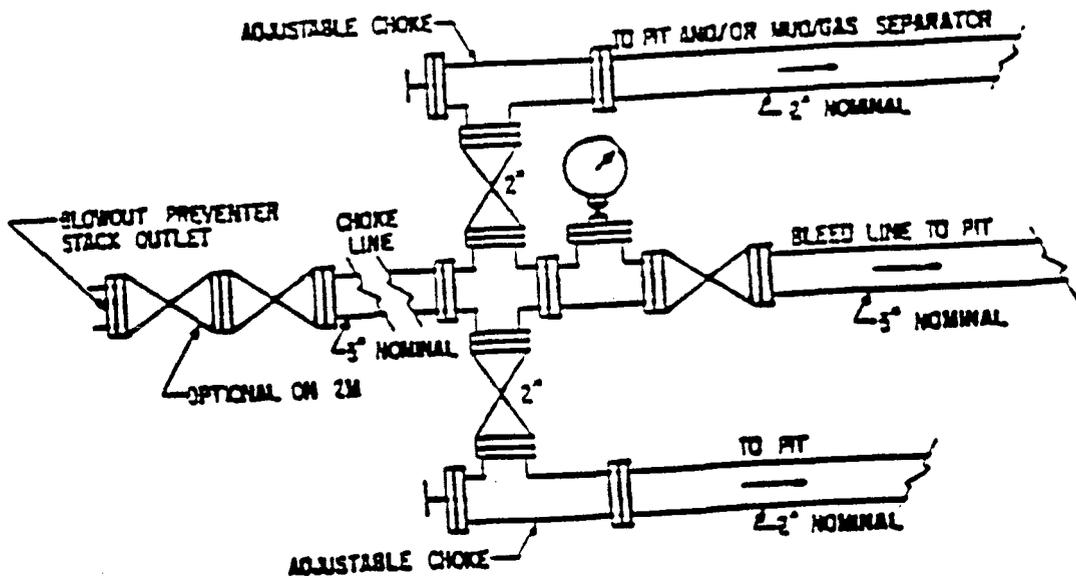
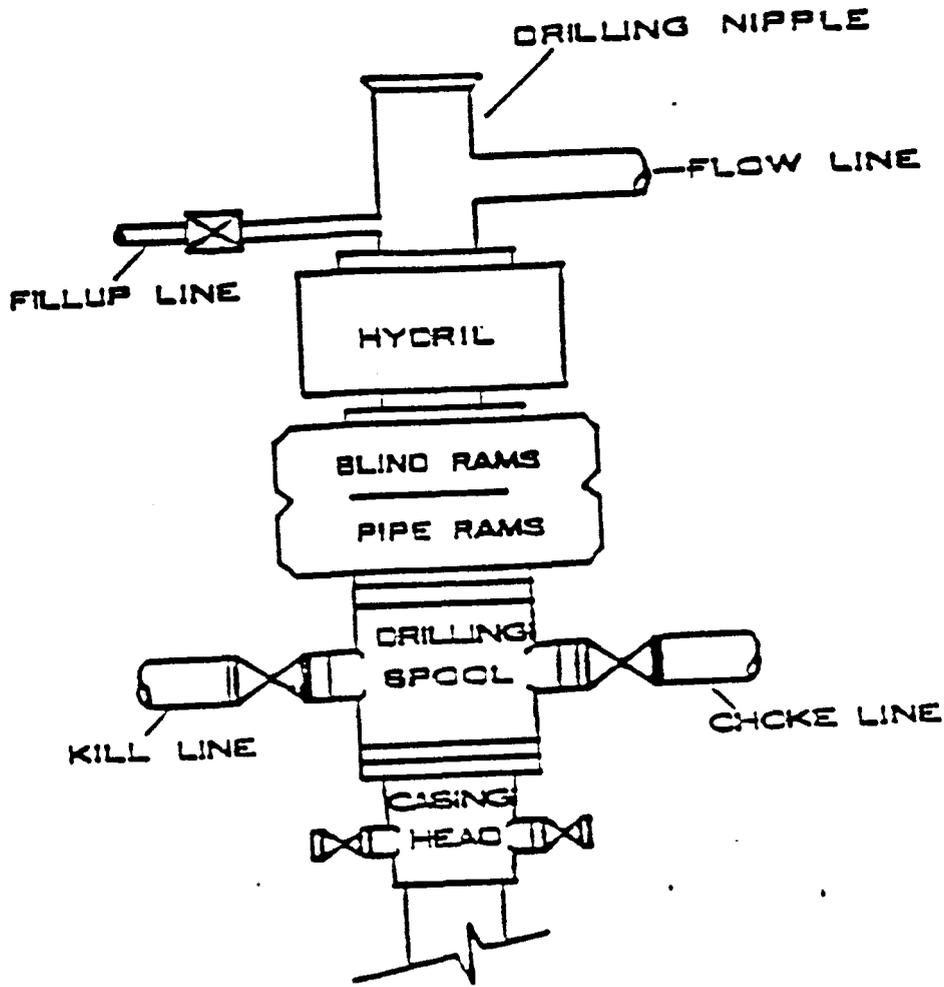
APPROXIMATE YARDAGES

| | |
|-------------------------|------------------------|
| CUT | |
| (12") Topsoil Stripping | = 3,510 Cu. Yds. |
| Remaining Location | = 3,680 Cu. Yds. |
| TOTAL CUT | = 7,190 CU.YDS. |
| FILL | = 1,670 CU.YDS. |

| | |
|---|------------------|
| EXCESS MATERIAL AFTER 5% COMPACTION | = 5,430 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.) | = 5,430 Cu. Yds. |
| EXCESS UNBALANCE (After Rehabilitation) | = 0 Cu. Yds. |

3,000 PSI

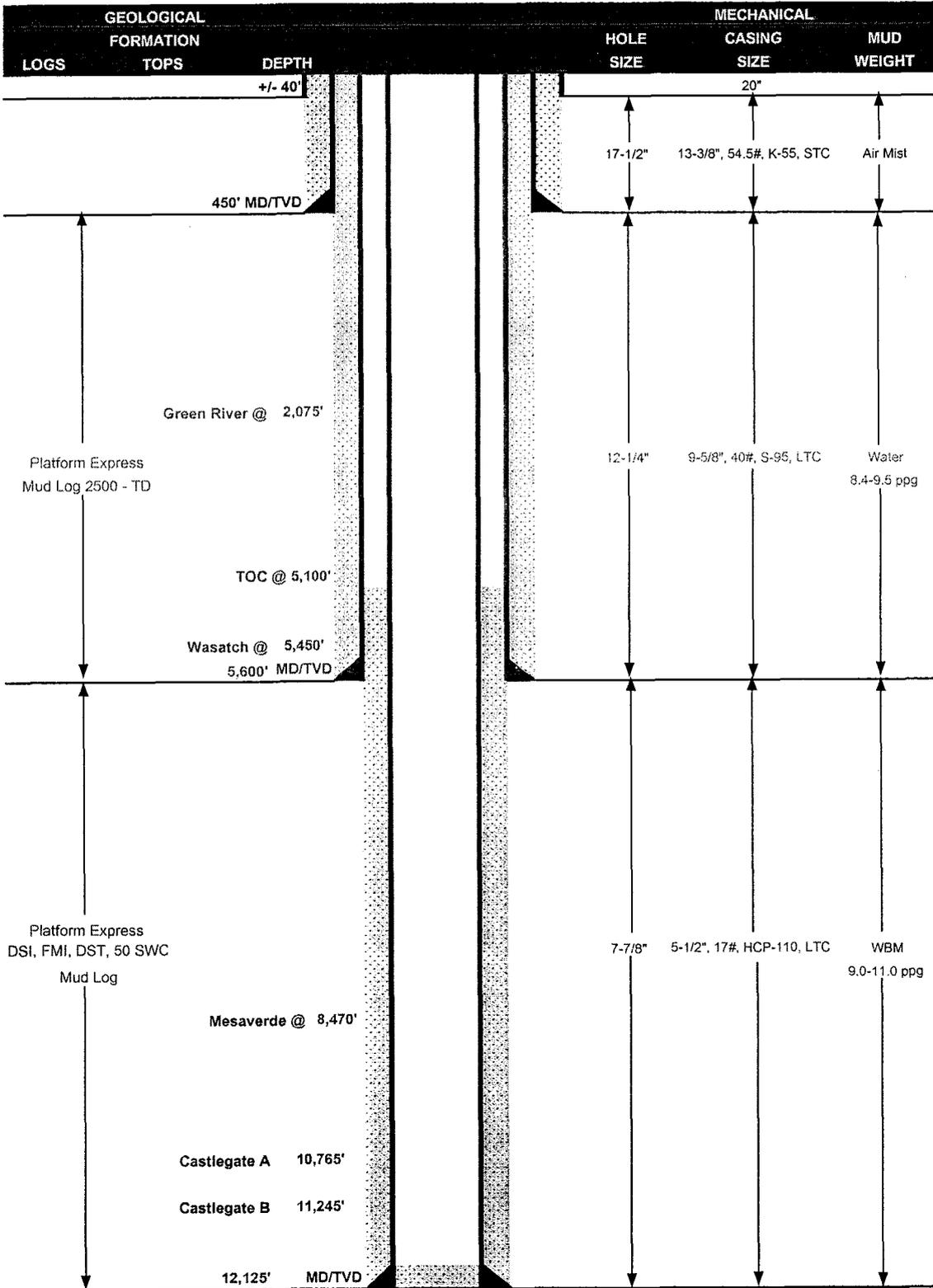
EOP STACK



COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM FOR APD

COMPANY NAME Coastal Oil & Gas Corporation DATE 3/20/01
 WELL NAME Pawwinnee 3-181 TD 12,125' MD/TVD
 FIELD Ouray COUNTY Uintah STATE Utah ELEVATION 4,695' KB
 SURFACE LOCATION 465' FNL & 485' FWL Sec 3 T9S-R21E BHL Straight Hole
 OBJECTIVE ZONE(S) Wasatch, Mesaverde, Castlegate
 ADDITIONAL INFO _____



COASTAL OIL & GAS CORPORATION DRILLING PROGRAM

CASING PROGRAM

| | SIZE | INTERVAL | WT. | GR. | CPLG. | DESIGN FACTORS | | |
|--------------|---------|------------|-------|---------|-------|----------------|----------|---------|
| | | | | | | BURST | COLLAPSE | TENSION |
| SURFACE | 13-3/8" | 0-450' | 54.5# | K-55 | STC | 3,090 | 1,540 | 633,000 |
| | | | | | | 12.24 | 7.31 | 5.08 |
| INTERMEDIATE | 9-5/8" | 0 - 5,600' | 40# | S-95 | LTC | 1.84 | 1.53 | 2.65 |
| | | | | | | 10,640 | 8,580 | 445,000 |
| PRODUCTION | 5-1/2" | 0-TD | 17# | HCP-110 | LTC | 1.92 | 1.24 | 1.45 |

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)
 - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)
 - 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: FG @ 13-3/8" shoe = 13.0 ppg, Max Pore Pressure = 11 ppg, Max MW = 11 ppg)
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 100,000 lbs overpull)

CEMENT PROGRAM

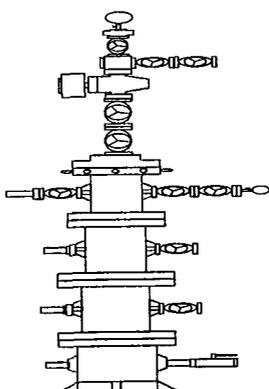
| | | FT. OF FILL | DESCRIPTION | SACKS | EXCESS* | WEIGHT | YIELD |
|--------------|------|-------------|---|-------|---------|--------|-------|
| SURFACE | | 250' | Class G + 2% CaCl ₂ + 0.25 lb/sk Flocele | 250 | 50% | 15.60 | 1.19 |
| INTERMEDIATE | LEAD | 4,600' | Premium Lite II + 2% CaCl + 3 lb/sk CSE + 0.25 lb/sk Cello Flake + 3 lb/sk Kol Seal + 8% Gel + 0.5% Na Metasilicate | 860 | 100% | 11.50 | 2.74 |
| | TAIL | 1,000' | 50/50/2 Poz + 0.25 lb/sk Cello Flake + 2 lb/sk Kol Seal + 0.5% FL-25 + 2% Gel + 0.3% Na Metasilicate | 470 | 75% | 14.50 | 1.23 |
| PRODUCTION | LEAD | 1,900' | Premium Lite II HS + 3% KCl + 0.5% R-3 + 0.25lb/sk Cello Flake + 5lb/sk Kol Seal + 0.7%FL-52 + 0.05%Static Free | 300 | 75% | 13 | 1.97 |
| | TAIL | 5,125' | 50/50/2 Poz + 0.25 lb/sk Cello Flake + 2 lb/sk Kol Seal + 1% FL-25 + 2% Gel + 35% S-8 + 1% EC-1 | 960 | 75% | 14.50 | 1.64 |

* or 15% over caliper

FLOAT EQUIPMENT & CENTRALIZERS

| | |
|--------------|--|
| SURFACE | Guide shoe, 1 joint, float collar. Centralize first 3 joints & every other collar to surface. Thread lock FE up to and including pin end of float collar. |
| INTERMEDIATE | Guide shoe, 1 joint, float collar. Install 2 bow spring centralizers on the shoe joint and 1 on the next two joints. Then 1 centralizer every third joint to top of tail cement. Thread lock FE up to and including pin end of FC. |
| PRODUCTION | Guide shoe, 1 joint, float collar. Install 2 bow spring centralizers on the shoe joint and 1 on the next two joints. Then 1 centralizer every other joint to top of cement. Thread lock FE up to and including pin end of FC. |

WELL HEAD EQUIPMENT



| | |
|--------------|--------------------------|
| TREE | 2-1/16" 10M |
| TUBING HEAD | 11" 5M X 7-1/16" 10M |
| CASING SPOOL | |
| CASING SPOOL | 13-5/8" 3M X 11" 5M |
| CASING HEAD | 13-3/8" SOW X 13-5/8" 3M |

COASTAL OIL & GAS CORPORATION
DRILLING PROGRAM

BIT PROGRAM

| ROCK BIT & PDC BIT PROGRAM | | | | | | |
|----------------------------|---------|--------------------|---------|--------|----------|-----------|
| INTERVAL | HOLE | BIT MFG & MODEL | GPM | SERIAL | NZLS | COMMENTS |
| Surface Hole | 17-1/2" | Various | | | | Pre-set |
| Intermediate hole | 12-1/4" | F27 | 600 | NEW | 3-18's | Mud Motor |
| Production Hole | 7-7/8" | As per bit program | 350-400 | NEW | 3 - 18's | Mud Motor |
| | | | | | | |
| | | | | | | |

Intermediate section: If a second bit is required, use a RTC HP53A on a motor

GEOLOGICAL DATA**LOGGING:**

| Depth | Log Type |
|-----------|--|
| SC - Int' | Platform Express |
| Int - TD | Platform Express w/ DSI, FMI, and possible DST in Castlegate B |

MUD LOGGER:

Surface - TD

SAMPLES:

As per Geology

CORING:

50 SWC - As per Geology

DST:

As per Geology - in Castlegate B

MUD PROGRAM

| DEPTH | TYPE | MUD WT | WATER LOSS | VISCOSITY | TREATMENT |
|-------------------------------|-------------------------|--------------------------|---------------|-----------|--|
| 0 - 450' | Air Mist | NA | NA | | |
| SC - Intrm | Water to LSND | 8.4 - 9.5 | NC - <12 cc's | 28 - 45 | Polymer, Lime |
| Intrm-10,000' 10,000' - TD | Water Saturated Salt | 9.0 - 9.8 10.0 - 11.0 | 6 - 10 cc's | 30-45 | Polymer, Lime, Brine, Barite Starch |

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,000 psi prior to drilling out. Test int. csg. to 1,500 psi prior to drilling out.
 BOPE to intermediate: 13-5/8" 3M with one 3M annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. BOPE to TD:
 11" 5M with one 5M annular and 2 rams. Test to 5,000 psi (annular to 3,000 psi) prior to drilling out. Record on chart recorder &
 tour sheet. Perform FIT on shoe w/ TD MW. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times.
 Kelly to be equipped with upper & lower kelly valves.
 Run Totco survey every 500' from surface casing shoe to TD. Maximum allowable hole angle is 5 degrees.

PROJECT ENGINEER:

Christa Yin

DATE:**PROJECT MANAGER:**

Darrell Molnar

DATE:

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 04/10/2001

| |
|--------------------------------|
| API NO. ASSIGNED: 43-047-34019 |
|--------------------------------|

WELL NAME: PAWWINNEE 3-181
 OPERATOR: COASTAL OIL & GAS CORP (N0230)
 CONTACT: CHERYL CAMERON

PHONE NUMBER: 435-781-7023

PROPOSED LOCATION:

NWNW 03 090S 210E
 SURFACE: 0465 FNL 0485 FWL
 BOTTOM: 0465 FNL 0485 FWL
 UINTAH
 NATURAL BUTTES (630)

| INSPECT LOCATN BY: / / | | |
|------------------------|----------|------|
| Tech Review | Initials | Date |
| Engineering | | |
| Geology | | |
| Surface | | |

LEASE TYPE: 2 - Indian
 LEASE NUMBER: 14-20-H62-3009
 SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: WSMVD

RECEIVED AND/OR REVIEWED:

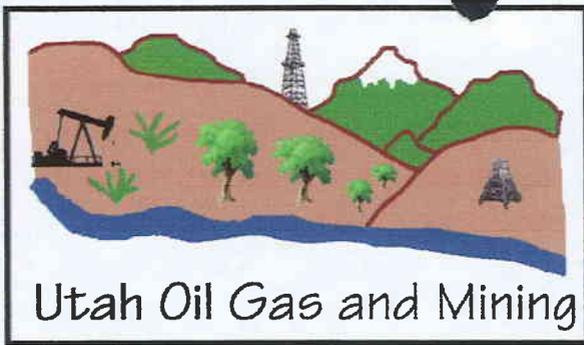
- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]
(No. 114066-A)
- Potash (Y/N)
- Oil Shale (Y/N) *190-5 (B) or 190-3
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

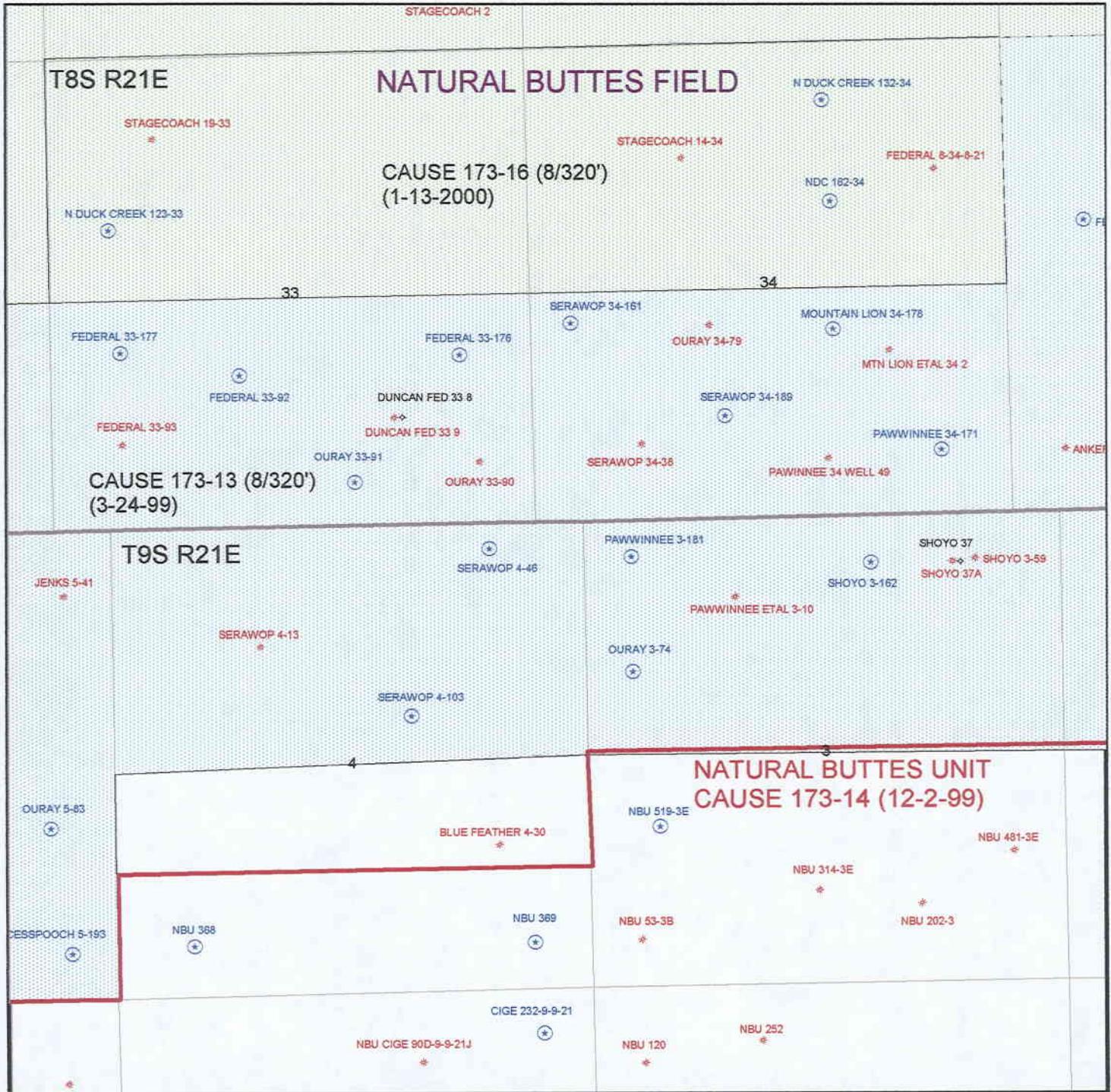
- R649-2-3. Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 173-13 (8/320)
Eff Date: 3-24-99
Siting: 460 ft. Dr. Unit Boundary & 920' between wells.
- R649-3-11. Directional Drill

COMMENTS: NBU / Ouray Field SOP, separate file.

STIPULATIONS: ① FEDERAL APPROVAL
 ② OIL SHALE



OPERATOR: COASTAL O&G CORP (N0230)
 SEC. 3, T9S, R21E
 FIELD: NATURAL BUTTES (630)
 COUNTY: UINTAH CAUSE: 173-13 (8/320')





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

April 16, 2001

Coastal Oil & Gas Corporation
PO Box 1148
Vernal, UT 84078

Re: Pawwinnee 3-181 Well, 465' FNL, 485' FWL, NW NW, Sec. 3, T. 9 South, R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34019.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

er

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corporation
Well Name & Number Pawwinnee 3-181
API Number: 43-047-34019
Lease: 14-20-H62-3009

Location: NW NW **Sec.** 3 **T.** 9 South **R.** 21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____
2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company
3. ADDRESS OF OPERATOR:
8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER:
435-789-4433

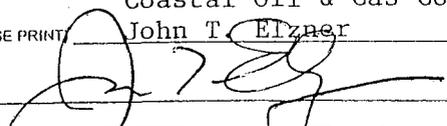
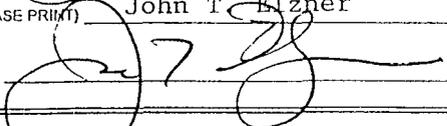
4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Name Change</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE  DATE 06-15-01
El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE  DATE 06-15-01

(This space for State use only)

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 14 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall

David L. Siddall
Vice President

Attest:

Margaret E. Roark

Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0136
Expires: November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

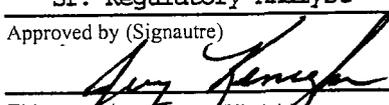
| | | |
|---|---|---|
| 1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. 14-20-H62-3009 |
| 1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name Ute |
| 2. Name of Operator Coastal Oil & Gas Corporation | | 7. Unit or CA Agreement Name and No. 9C-000186 |
| 3a. Address P.O. Box 1148, Vernal, UT 84078 | 3b. Phone No. (include area code) (435) -781-7023 | 8. Lease Name and Well No. Pawwimnee #3-181 |
| 4. Location of Well (Report location clearly and in accordance with any State requirements)* At surface NW NW At proposed prod. zone 465'FNL & 485'FWL | | 9. API Well No. N/A |
| 14. Distance in miles and direction from nearest town or post office* 7.6 Miles East of Ouray, Utah | | 10. Field and Pool, or Exploratory Ouray |
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drg. unit line, if any) 465' | 16. No. of Acres in lease 321.73 | 11. Sec., T., R., M., or Blk. and Survey or Area Lot 4-Section 3-T9S-R21E |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Refer to Topo "C" | 19. Proposed Depth 12,125' | 12. County or Parish Utah |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4679.9' Ungraded GL | 22. Approximate date work will start* Upon Approval | 13. State Utah |
| 20. BLM/BIA Bond No. on file BIA #114066-A | | 17. Spacing Unit dedicated to this well 323.4 |
| 23. Estimated duration To Be Determined | | |

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APR - 9 2001

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

| | | |
|---|---|-----------------------|
| 25. Signature  | Name (Printed/Typed) Cheryl Cameron | Date 2/8/01 |
| Title Sr. Regulatory Analyst | | |
| Approved by (Signature)  | Name (Printed/Typed) Jerry Kenczka | Date 7/9/01 |
| Title Assistant Field Manager | Office Mineral Resources | |

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on Reverse)

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Coastal Oil and Gas Corp.

Well Name & Number: Pawinnee #3-181

API Number: 43-047-34019

Lease Number: 14-20-H-62-3009

Location: NWNW Sec. 3 T.9S R. 21E

Agreement: 9C-186

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers or Pete Sokolosky of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2. Pressure Control Equipment

The variances requested in section 9 of the NBU Field SOP are granted with the following conditions:

Where the location and rig layout allows, the blooie line shall be straight and extend 100' from the wellbore. This requirement will be waived only in the case where the location is too small to accommodate it.

3. Casing Program and Auxiliary Equipment

None

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

A Cement Bond Log will be required from TD to the surface casing shoe.

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

6. Notifications of Operations

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

7. Other Information

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 789-7077 (HOME) (435) 646-1685 (PAGER)
Petroleum Engineer

Kirk Fleetwood (435) 789-6858 (HOME) (435) 646-1678 (PAGER)
Petroleum Engineer

BLM FAX Machine (435) 781-4410

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Coastal Oil and Gas Corporation (Coastal) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Coastal personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Coastal employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

Coastal employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Coastal will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). Coastal shall receive written notification of authorization or denial of the requested modification. Without authorization, Coastal will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Coastal shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor surface disturbance associated with the pad and access road construction and any trenching required for the construction of the pipeline. Coastal is to inform contractors to maintain construction of the pipelines within approved 60 foot right of ways.

A corridor ROW, 60 feet wide, shall be granted for pipeline and a corridor ROW, 30 feet wide, shall be granted for the access road. The constructed travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROW may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required. Upon completion of each pipeline in the corridor an adequate description of the pipeline will be filed with the Ute Tribe Energy & Minerals Department.

Upon completion of the pertinent APD and ROWs, Coastal will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Coastal will implement "Safety and Emergency Plan" and ensure plan compliance.

Coastal shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontologic resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Coastal employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontologic fossils. No significant cultural resources shall be disturbed.

Coastal will control noxious weeds on the well site and ROWs. Coastal will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. About 17 rods of fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Because of the dikes and berms in place, this well is not considered a flood plain well. Coastal shall not be required to use a closed loop drilling system. At the onsite of March 28, 2001, it was agreed that the pad would be enlarged to 220 by 350 feet and the reserve pit would be 100 by 150 feet to accommodate a larger rig..

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, Coastal will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated by reseeded all disturbed areas.

For every tree removed due to construction of this project, there will be 4 planted.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

1112 copy



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
14-20-H62-3009

6. If Indian, Allottee or Tribe Name
UTE

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EL PASO PRODUCTION
Contact: CHERYL CAMERON
E-Mail: Cheryl.Cameron@CoastalCorp.com

3a. Address
P.O. BOX 1148
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7023
Fx: 435.789.4436

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 3 T9S R21E Mer NWNW 405FNL 485FWL
465

7. If Unit or CA/Agreement, Name and/or No.
9C-000186

8. Well Name and No.
PAWWINNEE 3-181

API Well No.
43-047-34019

10. Field and Pool, or Exploratory
OURAY/NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> APDCH |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please refer to the attached Drilling Program for the amended Intermediate csg TD @ 6800' for the 9 5/8" csg.

The hole size for the Production csg has also been amended from 7 7/8" to 8 3/4".

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 9/17/01
By: Derek Dunt

Federal Approval Of This
Action Is Necessary

COPY SENT TO OPERATOR
Date: 9-17-01
Initials: CHC

RECEIVED
SEP 14 2001
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #6871 Verified by the BLM Well Information System
For EL PASO PRODUCTION, sent to the Vernal

Name (Printed/Typed) CHERYL CAMERON Title OPERATIONS

Signature Cheryl Cameron Date 08/29/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

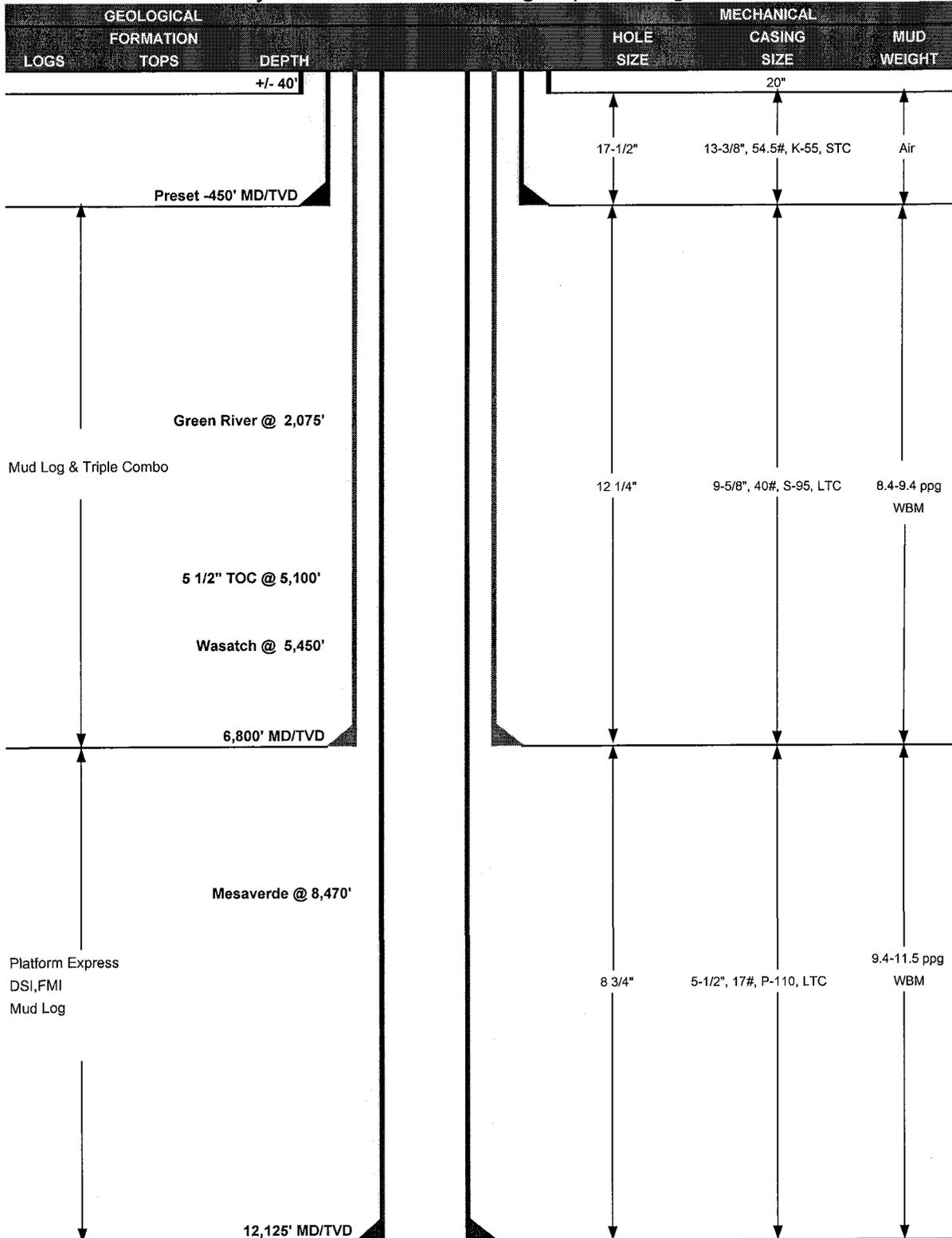
Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DRILLING PROGRAM

COMPANY NAME El Paso Production DATE 8/29/2001
 WELL NAME Pawwinnee 3-181 TD 12,125' MD/TVD
 FIELD Ouray COUNTY Uintah STATE Utah ELEVATION 4,695'
 SURFACE LOCATION 465' FNL & 485' FWL of Sec 3, T9S - R 21E BHL Straight Hole
 OBJECTIVE ZONE(S) Wasatch, Lower Mesaverde
 ADDITIONAL INFO Set intermediate below Wasatch productive sands'

Sundry notice for 9 5/8" casing depth change



CASING PROGRAM

| | SIZE | INTERVAL | WT. | GR. | CPLG. | DESIGN FACTORS | | |
|--------------|---------|----------|-------|-------|-------|----------------|----------|---------|
| | | | | | | BURST | COLLAPSE | TENSION |
| CONDUCTOR | 20" | 0-40' | | | | 2,730 | 1,130 | 514,000 |
| SURFACE | 13-3/8" | 0-450' | 54.5# | K-55 | STC | 16.22 | 8.05 | 4.42 |
| INTERMEDIATE | 9-5/8" | 0-6800' | 40# | S-95 | LTC | 2.13 | 1.33 | 2.31 |
| PRODUCTION | 5-1/2" | 0-TD | 17# | P-110 | LTC | 3.19 | 1.27 | 1.71 |

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)
 - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)
 - 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: FG @ 9-5/8" shoe = 12.5 ppg, Max Pore Pressure = 9.0 ppg EMW)
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 100,000 lbs overpull)

CEMENT PROGRAM

| | | FT. OF FILL | DESCRIPTION | SACKS | EXCESS | WEIGHT | YIELD |
|--------------|------|-------------|--|-------|--------|--------|-------|
| SURFACE | | 450 | Class G + 2% CaCl ₂ + .25 pps flake | 430 | 50% | 15.60 | 1.20 |
| INTERMEDIATE | LEAD | 3500 | Premium Lite II+ 3 pps BA 90 + 0.25 lb/sk Flake + 0.05% SF + 10 % Gel + 2% Na Metasilicate + 3 pps Kolsel | 560 | 75% | 11.00 | 3.30 |
| | TAIL | 3300 | 50/50 Poz +0.25 lb/sk Flocele + 0.4% HALAD-322 + 2% Gel + 0.1% R-3 +.2% Na Metasilicate | 1480 | 75% | 14.30 | 1.24 |
| PRODUCTION | LEAD | 1900 | Premium Lite II+ 3 pps BA 90 + 0.25 lb/sk Flake + 0.05% SF + 3 pps Kolsel + .5% FL-52 + 0.6% R-3 | 290 | 75% | 13.00 | 1.91 |
| | TAIL | 5125 | 50/50/2 Poz +0.25 lb/sk Flocele + 0.05% SF + 0.2% R-3 + 3 pps Kolsel + .7% FL-52 | 1810 | 75% | 14.30 | 1.26 |

* or 15% over caliper log

FLOAT EQUIPMENT & CENTRALIZERS

| | |
|----------------|---|
| 450' - SURFACE | Guide shoe, 1 joint, float collar. Centralize every other joint to surface. Thread lock GS & FC |
| INTERMEDIATE | Float shoe, 1 joint, float collar. Thread lock FS & FC |
| PRODUCTION | Centralize throughout pay every third joint with bow type centralizers |

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,000 psi prior to drilling out. Test int. csg. to 1,500 psi prior to drilling out.

BOPE to intermediate: 13-5/8" 3M with one 3M annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. BOPE to TD:

11" 5M with one 5M annular and 2 rams. Test to 5,000 psi (annular to 3,000 psi) prior to drilling out. Record on chart recorder &

tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Run Totco survey every 1500' from surface casing shoe to TD. Maximum allowable hole angle is 5 degrees.

PROJECT ENGINEER:

Buddy Novak

DATE:

PROJECT MANAGER:

Scott Palmer

DATE:

OPERATOR CHANGE WORKSHEET

ROUTING

| | | |
|--------|-------------------------------------|--------|
| 1. GLH | <input checked="" type="checkbox"/> | 4-KAS |
| 2. CDW | <input checked="" type="checkbox"/> | 5-LP |
| 3. JLT | <input type="checkbox"/> | 6-FILE |

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

| |
|------------------------------------|
| FROM: (Old Operator): |
| COASTAL OIL & GAS CORPORATION |
| Address: 9 GREENWAY PLAZA STE 2721 |
| HOUSTON, TX 77046-0995 |
| Phone: 1-(713)-418-4635 |
| Account N0230 |

| |
|---|
| TO: (New Operator): |
| EL PASO PRODUCTION OIL & GAS COMPANY |
| Address: 9 GREENWAY PLAZA STE 2721 RM 2975B |
| HOUSTON, TX 77046-0995 |
| Phone: 1-(832)-676-4721 |
| Account N1845 |

CA No.

Unit:

WELL(S)

| NAME | API NO | ENTITY NO | SEC TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------------------|--------------|-----------|-------------|------------|-----------|-------------|
| UTE ALLOTTED 2-18A3 (9C-132) | 43-013-30354 | 5915 | 18-01S-03W | INDIAN | OW | S |
| TABBEE 34-157 (9C-207) | 43-047-33969 | 99999 | 34-08S-20E | INDIAN | GW | APD |
| TABBEE 34-158 (9C-207) | 43-047-33980 | 99999 | 34-08S-20E | INDIAN | GW | APD |
| WISSIUP 36-186 (CR-I-219) | 43-047-34033 | 99999 | 36-08S-20E | INDIAN | GW | APD |
| WITCHITS 36-187 (CR-I-219) | 43-047-34003 | 99999 | 36-08S-20E | INDIAN | GW | APD |
| WITCHITS 36-199 (CR-I-219) | 43-047-34004 | 99999 | 36-08S-20E | INDIAN | GW | APD |
| SERAWOP 34-189 (9C-178) | 43-047-33976 | 13248 | 34-08S-21E | INDIAN | GW | DRL |
| MOUNTAIN LION 34-178 (9C-178) | 43-047-33975 | 99999 | 34-08S-21E | INDIAN | GW | APD |
| KURIP 1-167 (CR-168) | 43-047-33974 | 99999 | 01-09S-20E | INDIAN | GW | APD |
| UTE TRIBAL 2-169 | 43-047-33977 | 99999 | 02-09S-20E | INDIAN | GW | APD |
| TRIBAL 2-168 | 43-047-34120 | 99999 | 02-09S-20E | INDIAN | GW | APD |
| UTE TRIBAL 4-123 (9C-191) | 43-047-34086 | 99999 | 04-09S-20E | INDIAN | GW | APD |
| PAWWINNEE 3-181 (9C-186) | 43-047-34019 | 99999 | 03-09S-21E | INDIAN | GW | APD |
| OURAY 5-182 (CR-4) | 43-047-33998 | 99999 | 05-09S-21E | INDIAN | GW | APD |
| UTE TRIBAL 6 1 (CR-12) | 43-047-30667 | 185 | 06-09S-22E | INDIAN | GW | P |
| TRIBAL 6-64 (CR-12) | 43-047-33338 | 12676 | 06-09S-22E | INDIAN | GW | P |
| TRIBAL 6-135 (CR-12) | 43-047-33456 | 12712 | 06-09S-22E | INDIAN | GW | P |
| UTE TRIBAL 6-138 (CR-12) | 43-047-33457 | 12716 | 06-09S-22E | INDIAN | GW | P |
| TRIBAL 6-139 | 43-047-33458 | 99999 | 06-09S-22E | INDIAN | GW | APD |
| UTE TRIBAL 6-140 (CR-12) | 43-047-33459 | 99999 | 06-09S-22E | INDIAN | GW | APD |

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR El Paso Production
 ADDRESS P.O. Box 1148
Vernal, UT 84078

OPERATOR ACCT. NO. N 1845

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|-------------|--------------------|----------------|--------------|---------------|---------------|----|----|-----|--------|-----------|---------------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| A | 99999 | 13283 | 43-047-34019 | Pawnee #3-181 | NWNW | 3 | 9S | 21E | Uintah | 8/30/2001 | 9-7-01 8/30/2001 |

WELL 1 COMMENTS:

Spud w/ Pete Martin Bucket Rig @ 3:00 pm 9-7-01

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|-------------|--------------------|----------------|------------|-----------|---------------|----|----|----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| | | | | | | | | | | | |

WELL 2 COMMENTS:

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|-------------|--------------------|----------------|------------|-----------|---------------|----|----|----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| | | | | | | | | | | | |

WELL 3 COMMENTS:

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|-------------|--------------------|----------------|------------|-----------|---------------|----|----|----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| | | | | | | | | | | | |

WELL 4 COMMENTS:

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|-------------|--------------------|----------------|------------|-----------|---------------|----|----|----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| | | | | | | | | | | | |

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well)
- B - Add new well to existing entity (group or unit)
- C - Re-assign well from one existing entity to another
- D - Re-assign well from one existing entity to a new
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

| | | | | | |
|-------------------|--------------|---------|----------------|------------|---|
| Post-it® Fax Note | 7671 | Date | 9/6 | # of pages | ▶ |
| To | Jim Thompson | From | Cheryl Cameron | | |
| Co./Dept. | | Co. | | | |
| Phone # | | Phone # | | | |
| Fax # | | Fax # | | | |

Cheryl Cameron
 Signature

Regulatory Analyst 09/06/01
 Title Date

Phone No. (435) 781-7023

P. 01
 SEP-06-2001 THU 04:21 PM COASTAL OIL&GAS D.S. SEC FAX NO. 435 789 4436

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-3009

6. If Indian, Allottee or Tribe Name
UTE

7. If Unit or CA/Agreement, Name and/or No.
9C-000186

8. Well Name and No.
PAWWINNIE 3-181

API Well No.
43-047-34019

10. Field and Pool, or Exploratory
OURAY/ NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EL PASO PRODUCTION
Contact: CHERYL CAMERON
E-Mail: Cheryl.Cameron@CoastalCorp.com

3a. Address
P.O. BOX 1148
VERNAL, UT 84078
3b. Phone No. (include area code)
Ph: 435.781.7023
Fx: 435.789.4436

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 3 T9S R21E Mer NWNW 465FNL 485FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> SPUD |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU Pete Martin Bucket Rig. Spud @ 3:00 pm 8/30/01. Drill 26" conductor hole to 80'. Set 80' of 20" conductor pipe. Cmt w/ 140 sx Type V, 15.6 ppg, 1.16 yield. Cmt to surface.

MIRU Bill Martin Air Rig & drill 17 1/2" surface hole to 485'. RIH w/ 447' of 13 3/8" K-55 54.5# STC csg. Cmt w/ 420 sx Type V, 15.6 ppg, 1.16 yield. Cmt to surface. W/O Rotary Tools.

RECEIVED

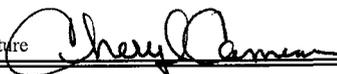
SEP 17 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #7032 verified by the BLM Well Information System For EL PASO PRODUCTION, sent to the Vernal

Name (Printed/Typed) CHERYL CAMERON

Title OPERATIONS

Signature 

Date 09/06/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____

Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ****

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

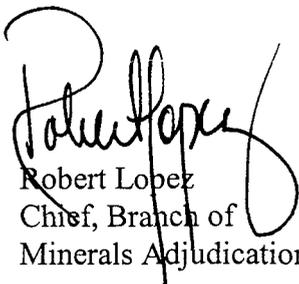
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523


Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)



1368 South 1200 East
Vernal, Utah 84078
Phone: (435)-781-7024
Fax: (435)-781-7084
Sheila.Upchego@Elpaso.com

Fax

| | |
|------------------------------|-----------------------------|
| To: Dustin Doucet | From: Sheila Upchego |
| Fax: (801) 538-5281 | Date: March 1, 2002 |
| Phone: (801) 359-3940 | Pages: 4 |
| Re: Pawwinnee #3-181 | CC: |

Urgent **For Review** **Please Comment** **Please Reply** **Please Recycle**

•Comments: Attached is the Sundry for the Pawwinnee #3-181 Csg/Cmt/TD Change f/12,125' to 12,800'. We are currently drilling this location. I will need a verbal approval from your office ASAP. If you have any questions please feel free to contact me at (435) 781-7024.

Thanks Sheila

Well name:
 Operator: **Will Dril**
 String type: Production
 Location: **Gulf of Mexico**

03-01 El Paso Pawwinnee 3-181

Design parameters:

Collapse

Mud weight: 11.500 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 0 psi
 Internal gradient: 0.597 psi/ft
 Calculated BHP: 7,647 psi
MASP = 4831 psi
 No backup mud specified.
5 on BOP E
OK

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Butress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 10,600 ft

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 254 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: **6,200 ft**

Non-directional string.

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft³) |
|---------|---------------------|-----------|-------------------------|---------|------------|----------------------|---------------------|---------------------|-------------------------|
| 1 | 12800 | 4.5 | 11.60 | HCP-110 | LT&C | 12800 | 12800 | 3.875 | 296.7 |

| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
|---------|---------------------|-------------------------|------------------------|------------------|----------------------|---------------------|---------------------|-------------------------|-----------------------|
| 1 | 7647 | 8650 | <u>1.13</u> | 7647 | 10690 | <u>1.40</u> | 148 | 279 | <u>1.88 J</u> |

Prepared by: Ron Esquire
 Utah Dept. of Natural Resources

Phone: (281) 447-8818
 FAX: (281) 447-8933

Date: March 1, 2002
 Salt Lake City, Utah

Remarks:
 Collapse is based on a vertical depth of 12800 ft, a mud weight of 11.5 ppg. The casing is considered to be evacuated for collapse purposes.
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
14-20-H62-3009

6. If Indian, Allottee or Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.
9C-000186

8. Well Name and No.
Pawwinnee #3-181

9. API Well No.
43-047-34019

10. Field and Pool, or Exploratory Area
Natural Buttes/Ouray

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
El Paso Production Oil & Gas Company

3a. Address
P.O. Box 1148 Vernal, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWNW Section 3-T9S-R21E 465'FNL & 485'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|--|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input checked="" type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

El Paso Production Oil & Gas Company requests authorization to change Csg/Cmt/VD f/12,125' to 12,800'.
Verbal approval was given by BLM Representative Ed Forsman on 3/1/02.
Please refer to the attached Down Hole Diagram.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Sheila Upchego

Title
Regulatory Analyst

Date
March 1, 2002

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 3/1/02
By: [Signature]

Federal Approval Of This
Action Is Necessary

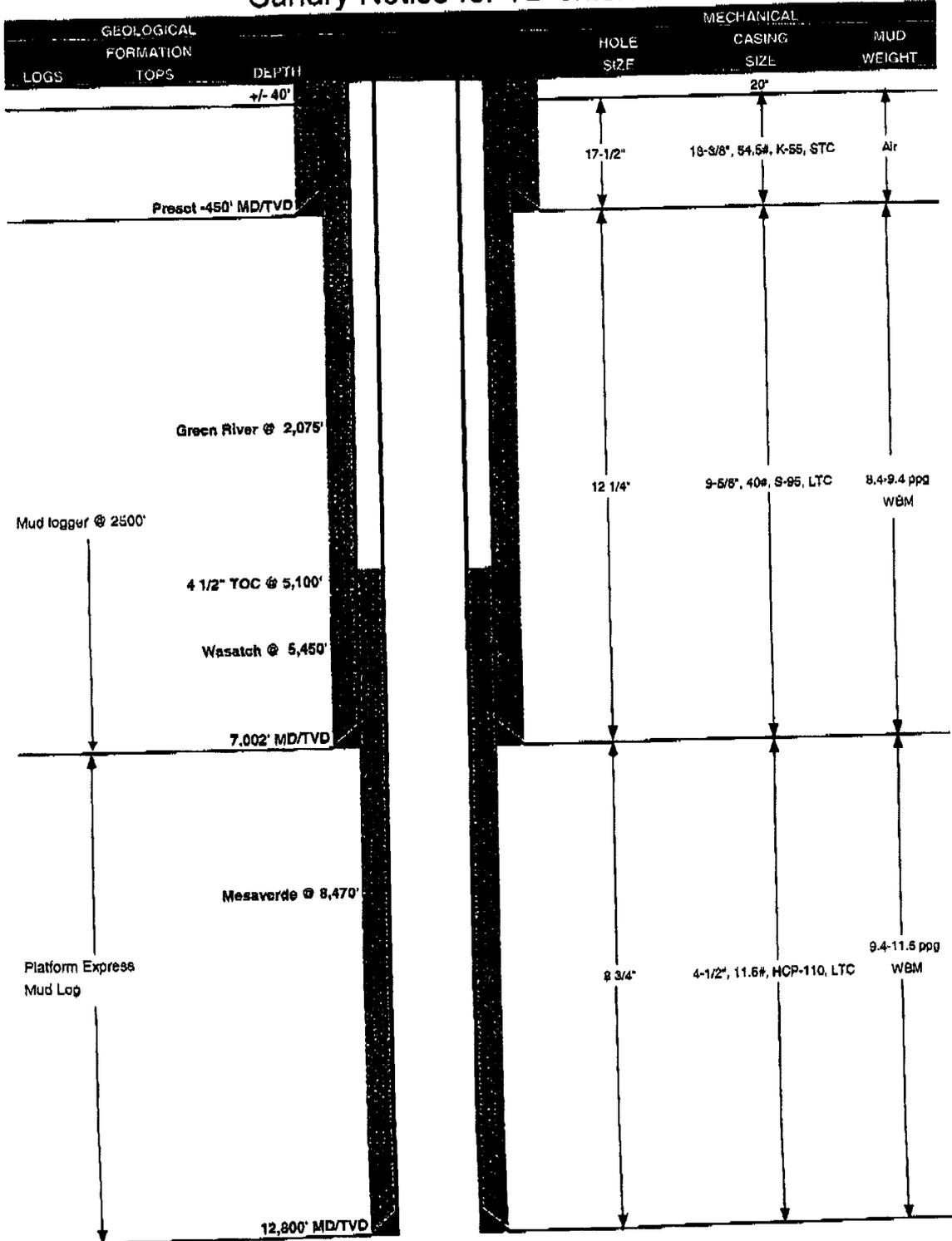
COPY SENT TO OPERATOR
Date: 3-1-02
Initials: [Signature]



DRILLING PROGRAM

COMPANY NAME El Paso Production DATE 3/1/2002
 WELL NAME Pawwinnee 3-181 TD 12,800' MD/TVD
 FIELD Oursy COUNTY Uintah STATE Utah ELEVATION 4,695' BHL Straight Hole
 SURFACE LOCATION 465' FNL & 485' FWL of Sec 3, T9S - R 21E
 OBJECTIVE ZONE(S) Wasatch, Lower Mesaverde
 ADDITIONAL INFO Set intermediate below Wasatch productive sands'

Sundry Notice for TD extension



CASING PROGRAM

| | SIZE | INTERVAL | WT. | GR. | CPLG. | DESIGN FACTORS | | |
|--------------|---------|----------|-------|---------|-------|----------------|----------|---------|
| | | | | | | BURST | COLLAPSE | TENSION |
| CONDUCTOR | 20" | 0-40' | | | | 2,730 | 1,130 | 514,000 |
| SURFACE | 13-3/8" | 0-450' | 54.5# | K-55 | STC | 16.22 | 8.05 | 4.42 |
| INTERMEDIATE | 9-5/8" | 0-7002' | 40# | S-95 | LTC | 2.13 | 1.29 | 2.26 |
| PRODUCTION | 4-1/2" | 0-TD | 11.6# | HCP-110 | LTC | 10690 | 8650 | 279000 |
| | | | | | | 2.37 | 1.08 | 1.52 |

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)
 - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.87) - (Mud Weight x TVD x 0.052 x 0.33)
 - 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: FG @ 9-5/8" shoe = 12.5 ppg, Max Pore Pressure = 9.0 ppg EMW)
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 100,000 lbs overpull)

CEMENT PROGRAM

| | FT. OF FILL | DESCRIPTION | SACKS | EXCESS | WEIGHT | YIELD |
|--------------|-------------|---|-------|--------|--------|-------|
| SURFACE | 450 | Class G + 2% CaCl ₂ | 430 | 50% | 15.60 | 1.19 |
| INTERMEDIATE | LEAD 6000 | Class G + 5% D44 +12% D20 + 1% D79 + .5% D112 + 2% D46 | 760 | 60% | 11.00 | 3.90 |
| | TAIL 1000 | 50/50 Poz + 10% D44 + 2% D20 + 2% D46 | 400 | 60% | 14.10 | 1.31 |
| PRODUCTION | LEAD 7700 | 50/50 Poz Class G + 2% D20 + .25% D88 + 0.4% D167 + .2% D46 + .1% D13 + 2.5 pps D42 | 2020 | 10% | 14.20 | 1.29 |

* or 15% over caliper log

FLOAT EQUIPMENT & CENTRALIZERS

| | |
|----------------|---|
| 450' - SURFACE | Guide shoe, 1 joint, float collar. Centralize every other joint to surface. Thread lock GS & FC |
| INTERMEDIATE | Float shoe, 1 joint, float collar. Thread lock FS & FC |
| PRODUCTION | Centralize throughout pay every third joint with bow type centralizers |

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,000 psi prior to drilling out. Test int. cas. to 1,500 psi prior to drilling out.
 BOPE to TD: 13-5/8" 5M with one 3M annular and 3 rams. (1-double and 1-single) Test to 5,000 psi (annular to 2,500 psi) prior to drilling out.
 Record data on tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper
 Run torque survey every 2000' from surface casing shoe to TD. Maximum allowable hole angle is 5 degrees.

PROJECT ENGINEER: Buddy Novak
 PROJECT MANAGER: Scott Palmer

DATE: _____
 DATE: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

| | |
|---|--|
| <p>1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other</p> | <p>5. Lease Serial No. 14-20-H62-3009</p> |
| <p>2. Name of Operator El Paso Production Oil & Gas Company</p> | <p>6. If Indian, Allottee or Tribe Name Ute</p> |
| <p>3a. Address P.O. Box 1148 Vernal, UT 84078</p> | <p>7. If Unit or CA/Agreement, Name and/or No. 9C-000186</p> |
| <p>3b. Phone No. (include area code) (435) 781-7024</p> | <p>8. Well Name and No. Pawwinnee #3-181</p> |
| <p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NWNW Section 3-T9S-R21E 465'FNL & 485'FWL</p> | <p>9. API Well No. 43-047-34019</p> |
| | <p>10. Field and Pool, or Exploratory Area Natural Buttes/Ouray</p> |
| | <p>11. County or Parish, State Uintah County, Utah</p> |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Set Intermediate Casing</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Intermediate Csg: Drilled f/ 448' to 7000'. Ran 9 5/8" 40# S-95 LTC Csg
Cmt w/770 sx lead Hi Lift G, Tailed w/400 sx 50/50 POZ Class G
Plug Down Floats Held. No Cmt Returns to Surface Ordered Top Out Cmt
Followed by 250 sx Cmt Slurry of Hi Lift G @ 11.5 ppg for Top Out.

| | |
|--|------------------------------------|
| 14. I hereby certify that the foregoing is true and correct | |
| Name (Printed/Typed) Sheila Upchego | Title Regulatory Analyst |
|  | Date March 1, 2002 |

THIS SPACE FOR FEDERAL OR STATE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-3009

6. If Indian, Allottee or Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.
9C-000186

8. Well Name and No.
Pawwinnee #3-181

9. API Well No.
43-047-34019

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
El Paso Production Oil & Gas Company

3a. Address
P.O. Box 1148 Vernal, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWNW 465' FNL & 485' FWL
Sec. 3, T9S R21E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

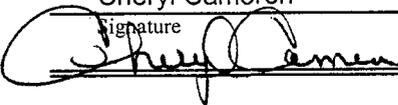
| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Deepen |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Fracture Treat |
| | <input type="checkbox"/> Production (Start/Resume) |
| | <input type="checkbox"/> Reclamation |
| | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Water Disposal |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Well Integrity |
| | <input checked="" type="checkbox"/> Other <u>Drig Summary</u> |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

PRODUCTION: Finish drlg fl 7000' - 12,222' w/ Patterson #136. RIH w/ 12,216' of 4 1/2" 11.6# P-110 LT&C csg. Cmt Lead w/ 1890 sx 36/65 Poz G & Tail w/ 765 sx 35/65 sx Poz G.

Released Rig @ 2200 hrs 3/29/02.

14. I hereby certify that the foregoing is true and correct

| | |
|---|-----------------------|
| Name (Printed/Typed) Cheryl Cameron | Title Operations |
| Signature  | Date April 1, 2002 |

THIS SPACE FOR FEDERAL OR STATE USE

| | | |
|---|-------|--------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office |

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

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6. If Indian, Allottee or Tribe Name
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Pawwinnee #3-181

9. API Well No.
43-047-34019

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EL PASO PRODUCTION OIL & GAS COMPANY

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWNW 465' FNL & 485' FWL
Sec. 3, T9S, R21E

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |
| | | | <input type="checkbox"/> Water Shut-Off |
| | | | <input type="checkbox"/> Well Integrity |
| | | | <input checked="" type="checkbox"/> Other |
| | | | Confidential |
| | | | Status |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

OPERATOR REQUESTS THAT CONFIDENTIAL STATUS BE PLACED ON THE SUBJECT WELL.

RECEIVED
APR 23 2002
DIVISION OF
OIL, GAS AND MINING

Post-it® Fax Note 7671

| | |
|----------------------|------------|
| Date | # of pages |
| From: Cheryl Cameron | |
| To: Carol Daniels | |
| Co./Dept. | Co. |
| Phone # | Phone # |
| Fax # | Fax # |

14. I hereby certify that the following Name (Printed/Typed) Cheryl Cameron Title Operations

Signature [Signature] Date April 20, 2002

THIS SPACE FOR FEDERAL OR STATE USE

| | | |
|-------------|--------|------|
| Approved by | Title | Date |
| | Office | |

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(Instructions on reverse)

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DEPARTMENT OF THE INTERIOR
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CONFIDENTIAL

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| | <input type="checkbox"/> Production (Start/Resume) |
| | <input type="checkbox"/> Reclamation |
| | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Water Disposal |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Well Integrity |
| | <input checked="" type="checkbox"/> Other |
| | Confidential |
| | Status |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

OPERATOR REQUESTS THAT CONFIDENTIAL STATUS BE PLACED ON THE SUBJECT WELL.

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APR 26 2002
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

| | |
|--|------------------------|
| Name (Printed/Typed) Cheryl Cameron | Title Operations |
| Signature <i>Cheryl Cameron</i> | Date April 20, 2002 |

THIS SPACE FOR FEDERAL OR STATE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



PHILLIPS PETROLEUM COMPANY

P.O. Box 3368
Englewood, Colorado 80155-3368

RECEIVED

APR 30 2002

DIVISION OF
OIL, GAS AND MINERALS

CONFIDENTIAL

To: Carol Daniels

From: Jan Evans

Here is a copy of the weekly updates you have requested to be mailed to you. Any questions let me know at 303-643-4364

Sincerely
Jan Evans
Petroleum Engineer
Phillips Petroleum Company

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-3009

6. If Indian, Allottee or Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.
9C-000186

8. Well Name and No.
Pawwinnee 3-181

9. API Well No.
43-047-34019

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EL PASO PRODUCTION OIL & GAS COMPANY

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWSW 465' FNL & 485' FWL
Sec. 3, T9S, R21E

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Well Start-Up |
| | <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

The subject well was placed on sales at 3:00 pm on 4/25/02. Refer to the attached Chronological Completion Report.

Any produced water from the subject well will be contained in a common water tank(s) and will then be hauled by truck to one of the pre-approved disposal sites as discussed in the approved APD.

14. I hereby certify that the foregoing is true and correct

| | |
|--|---------------------|
| Name (Printed/Typed) Cheryl Cameron | Title Operations |
| Signature <i>Cheryl Cameron</i> | Date May 6, 2002 |

THIS SPACE FOR FEDERAL OR STATE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
MAY 14 2002
DIVISION OF
OIL, GAS AND MINING

EL PASO
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

PAWWINNEE 3-181

Page 1

LELAND BENCH
UINTAH COUNTY, UT
WI: 100%
PBSD: PERFS:
CSG:
SPUD DATE:

AFE DESCR., AFE, 051087
FORMATION:

DRILLING REPORT:

| | | | | |
|---------|---|---|---|-----------------------------|
| | LB, Uintah, UT SD: 13 3/8" @ 465' | Rig: Patterson 136 Mesa Verde @ 8,470' | WI: 100% DHC: 1440 /CWC: 2100 /DC: 231/CC: 231 | AFE: 051087 ATD: 11,600' |
| 2/13/02 | TD: 465 | MW: 8.4 | 50% moved in | |
| 2/14/02 | TD: 465 | MW: 8.4 | 70% moved in. 20% rigged up. | |
| 2/15/02 | TD: 465 | MW: 8.4 | 100% moved in. 50% rigged up. | |
| 2/19/02 | TD: 2,429 | MW: 8.4 | 1,459'/23.5 hrs Drilling to present depth. | |
| 2/20/02 | TD: 2,962 Drilling to present depth. | MW: 8.4 | 533'/15.5 hrs Drill to 2,596'. TFNB. | |
| 2/21/02 | TD: 4,070 | MW: 8.4 | 1,108'/23.5 hrs Drilling to present depth. | |
| 2/22/02 | TD: 4,842 | MW: 8.4 | 772/22 hrs Drilling to present depth. | |
| 2/25/02 | TD: 6,015 TFNB. | MW: 8.4 | 256'/15.5 hrs Drilling to present depth. | |
| 2/26/02 | TD: 6,600 | MW: 8.7 | 585'/20 hrs Drilling to present depth. | |
| 2/27/02 | TD: 7,000 | MW: 8.8 | 400'/16.5 hrs Drilling to present depth. | |
| 2/28/02 | TD: 7,002 casing depth. Run 9 5/8" casing. Circ & cond mud prior to cementing. | MW: 8.9 | 2 1/2 hrs Drilled to intermediate | |
| 3/1/02 | TD: 7,002 BOP's. Set casing hanger. NU & test "B" section. NU & test BOP's. | MW: 8.9 | RU DS & cement 9 5/8" intermediate. ND | |
| 3/4/02 | TD: 7,772 | MW: 8.4 | 457'/23.5 hrs Drilling to present depth. | |
| 3/5/02 | TD: 8,182 | MW: 8.4 | 410'/23.5 hrs Drilling to present depth. | |
| 3/6/02 | TD: 8,595 | MW: 8.4 | 413'/23.5 hrs Drilling to present depth. | |

CONFIDENTIAL

AFE DESC. DRILL & COMPLETE, AFE#: 051087

WI: 100%

PBTD: 12,172' (new) PERFS: 12,141'-12,049'

CSG: 4 1/2", 11.6#, P-110, LT&C @ 12,216'

FORMATION: WASATCH

- 4/15/02 **CONT PU TBG & RIH.**
MIRU TWS#1. PU 3 7/8" MILL TOOTH BIT, 1 JT 2 3/8" N-80 TBG, X-NIPPLE & PU &
TALLY TBG WHILE RIH. EOT @ 5900'. SDFN.
- 4/16/02 **PREP TO PERF.**
RIH W/ TBG TO PBTD @ 12,156. CIRC HOLE CLEAN W/ 3% KCL. POOH W/ TBG.
- 4/17/02 **PREP TO FRAC.**
RUN CBL/CCL/GR FROM 12,160' TO 5000' & 200' ABOVE & BELOW TOC @ 4330'. TST
CSG TO 5000#. PERF MANCOS 12,138'- 12,144', 4 SPF, 24 HOLES; 12,102'- 12,106, 4 SPF,
16 HOLES & 12,049'- 12,055', 4 SPF, 24 HOLES.
- 4/18/02 **FLWG BCK.**
BRK DN PERFS 12,049'- 12,144' W/ 5200#, ISIP: 5190#, FG: 0.89. FRAC W/ 5154 BBLS
TF125LGD LIQUID GEL & 600,700# 20/40 PRB PROPPANT. ISIP: 5450#, NET PRESS
INCR: 260#, FG: 0.89, ATP: 6906#, MTP: 9119#, ATR: 40.9 BPM, MTR: 44.9 BPM. OPEN
WELL ON 64/64" CHK. FLW BCK 18 HRS. CP: 3300# TO 4200#, 120 BWPH TO 45 BWPH.
TRACE SD TO CLEAN.
- 4/19/02 **WO RIG REPAIRS.**
FLW BCK 24 HRS ON 18/64" CHK. FCP: 3950# TO 2750#, 55 BWPH TO 50 BWPH, NO SD,
EST GAS RATE: 2600MCFPD. TLTR: 5154 BBLS, TLR: 2449 BBLS, LLTR: 2705 BBLS.
- 4/22/02 **PREP TO RIH W/TBG**
4/20/02 - 4/22/02 PROG: SI WO RIG REPAIRS.
- 4/23/02 **PREP TO DO CBP**
RIH W/4 1/2" CBP TO 12,000'. UNABLE TO SET. POOH. RIH W/NEW CBP & SET @
12,006'. CHANGE OUT BOPE. PU & SIH W/3 7/8" MILL TOOTH BIT & PUMP OFF SUB.
EOT @ 8350'.
- 4/24/02 **PREP TO CONNECT TO SALES**
DO CBP @ 12,006'. RIH & TAG SD @ 12,136'. CO TO PBTD @ 12,156'. PU & LAND TBG
@ 11,985', SN @ 11,951'. OPEN TO PIT ON 14/64" CHK. FLOW BACK 15 HRS. CP: 3800#
TO 3000#, FTP: 3800# TO 2700#, 50 BWPH TO 4 BWPH, NO SD. TLTR: 5154 BBLS, TLR:
2546 BBLS, LLTR: 2608 BBLS.
- 4/25/02 **SI WO FACILITIES.**
- 4/26/02 **PLACE ON SALES @ 3:00 PM, 4/25/02.** SPOT PROD DATA: CHK: 14/64", FTP: 4500#, CP:
4850#, 3500 MCFPD, 5-10 BWPH.
- 4/29/02 4/27/02: FLWD 1970 MCF, 90 BW, FTP: 2650#, CP: 3100#, 14/64" CHK, 18 HRS, LP: 135#.
4/28/02: FLWD 2079 MCF, 200 BW, FTP: 2000#, CP: 2350#, 14/64" CHK, 24 HRS, LP: 134#.
4/29/02: FLWD 1994 MCF, 100 BW, FTP: 1100#, CP: 1450#, 16/64" CHK, 24 HRS, LP: 130#.
TLTR: 5154 BBLS, TLR: 2839 BBLS, LLTR: 2315 BBLS.

| | | | | |
|---------|------------------------------------|-----------------------------------|---|---|
| 3/7/02 | TD: 8,995 | MW: 8.7 | 400'/23.5 hrs | Drilling to present depth. |
| 3/8/02 | TD: 9,180 present depth. | MW: 9.2 | 185'/14 hrs | TFNB. Drilling to |
| 3/11/02 | TD: 10,054 to present depth. | MW: 10.4 | 121'/13 hrs | Drill to 10,025'. TFNB. Drilling |
| 3/12/02 | TD: 10,270 | MW: 11.0 | 216'/21.5 hrs | Drilling to present depth. |
| 3/13/02 | TD: 10,499 | MW: 11.4 | 229'/23 hrs | Drilling to present depth. |
| 3/14/02 | TD: 10,527 | MW: 11.6 | 28'/4.5 hrs | Drill to present depth – lost pump pressure. POOH, inspected BHA. Replaced 1 cracked HW & 2 washed out DC's. TIH to shoe. |
| 3/15/02 | TD: 10,665 | MW: 11.5 | 138'/16.5 hrs | TIH. Drilling to present depth. |
| 3/18/02 | TD: 10,941 | MW: 11.5 | POOH – missing 3 cones. TIH w/ mill & boot basket. Mill on junk. POOH. TIH w/ new bit. | |
| 3/19/02 | TD: 11,025 | MW: 11.5 | 84'/16 hrs. | Drilled to present depth. TFNB @ report time. |
| 3/20/02 | TD: 11,038 | MW: 11.5 | 13'/3 hrs. | POOH w/ bit - Lost 3 cones. Made mill run. TFNB. Drilling to present depth. |
| 3/21/02 | TD: 11,140 | MW: 11.5 | 102'/14 hrs. | TFNB. LD boot basket. Drilling to present depth. |
| 3/22/02 | TD: 11,189 | MW: 11.5 | 49'/12 hrs | Drill to 11,185'. TFNB. Drilling to present depth. |
| 3/25/02 | TD: 11,722 | MW: 11.5 | 191'/13.5 hrs | TFNB. Drilling to present depth. |
| 3/26/02 | TD: 12,175 | MW: 11.5 | 453'/22 hrs | Drilling to present depth. |
| 3/27/02 | TD: 12,222 | MW: 11.5 | 47'/6.5 hrs | Drill to TD. Short trip to shoe. C & C mud. POOH. RU Schlumberger & run PEX. |
| 3/28/02 | TD: 12,222 | MW: 11.5 | Log w/ Schlumberger, 1 st run PEX, 2 nd FMI, 3 rd DSI. TIH C&C mud. | |
| 4/1/02 | TD: 12,222 | | Rigging down. | |
| 4/2/02 | DHC: 1440 /CWC: 2100 TD: 12,222 | /DC: 12/CC: 1646 Rigging down. | 4 1/2" @ 12,222' | |

4/30/02

FLWD 1786 MCF, 70 BW, FTP: 800#, CP: 1150#, 18/64" CHK, 24 HRS, LP: 130#. TLTR: 5154
BBLs, TLR: 2909 BBLs, LLTR: 2245 BBLs. FINAL REPORT. IP DATE: 4/27/02 FLWG
FROM MANCOS FORMATION 2079 MCF, 200 BW, FTP: 2000#, CP: 2350#, 14/64" CHK, 24
HRS, LP: 134#.

Form 3160-4
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
14-20-H62-3009

1a. Type of Well Oil Well Gas Dry Other
b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name
Ute

2. Name of Operator
El Paso Production Oil & Gas Company

7. Unit or CA Agreement Name and No.
9C-000186

3. Address
P.O. Box 1148 Vernal, UT 84078

8. Lease Name and Well No.
Pawwinnee 3-181

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
At surface NWSW 465' FNL & 485' FWL

API Well No.
43-047-34019

At top prod. interval reported below

10. Field and Pool, or Exploratory
Natural Buttes

At total depth

11. Sec., T., R., M., or Block and Survey or Area Sec. 3, T9S, R21E

13. State
Utah UT

14. Date Spudded 08/30/01 15. Date T.D. Reached 03/26/02 16. Date Completed 04/25/02
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
4679' GL

18. Total Depth: MD 12.222' TVD 19. Plug Back T.D.: MD 12.156' TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL-CCL-GR-4-22-02-DST/SONIC FOR/CAL-4-5-02
22. Was well cored? No Yes (Submit copy)
Was DST run? No Yes (Submit copy)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 17 1/2 | 13 3/8 | 54.5# | 0 | 447 | 447 | 420 Type V | | | |
| 12 1/4 | 9 5/8 | 40# | 0 | 7000 | 7000 | 770 Hillift Lead | | | |
| | | | | | | 400 50/50 Poz Tail | | | |
| 8 3/4 | 4 1/2 | 11.6# | 0 | 12,216 | 12,216 | 1890 36/65 Poz | | | |
| | | | | | | 765 35/65 Poz Tail | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Set (MD) |
|------|----------------|-------------------|------|----------------|-------------------|-------|----------------|-----------------|
| | | | | | | 2 3/8 | 11,984 | |

25. Producing Intervals 26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-----------|--------|--------|---------------------|------|-----------|--------------|
| A) MANCOS | 12,049 | 12,144 | 12,049-12,055 | 4 | 24 | |
| B) | | | 12,102-12,106 | 4 | 16 | |
| C) | | | 12,138-12,144 | 4 | 24 | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and type of Material |
|----------------|-------------------------------------|
| 12,049-12,144 | Frac w/ 600,700# 20/40 PRB Proppant |

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MAY 28 2002

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 04/24/02 | 04/27/02 | 24 | → | 0 | 2,079 | 200 | | | Flowing |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Well Status | |
| 14/64 | SI 2000# | 2350# | → | 0 | 2079 | 200 | | Producing | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Well Status | |
| | | | → | | | | | | |

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold & Used For Fuel

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-------------|-------|--------|------------------------------|------|-------------|
| | | | | | Meas. Depth |
| Green River | 2,185 | 5,445 | | | |
| Wasatch | 5,445 | 8,422 | | | |
| Mesaverde | 8,422 | | | | |

CONFIDENTIAL

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32. Additional remarks (include plugging procedure):

MAY 23 2002

DIVISION OF OIL, GAS AND MINING

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cheryl Cameron Title Operations

Signature *Cheryl Cameron* Date 5/24/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

CONFIDENTIAL

Route original/copy to:

Well File Pawwinnee 3-181

Suspense

Other

(Loc.) Sec 3 Twp 9S Rng 21E

(Return Date) _____

(API No.) 43-04734019

(To-Initials) _____

1. Date of Phone Call: 6-7-02 Time: 10:00

2. DOGM Employee (name) P. Cordova (Initiated Call)
Talked to:
Name Cheryl Cameron (Initiated Call) - Phone No. (435) 781-7023
of (Company/Organization) El Paso Prod. Oil & Gas Co.

3. Topic of Conversation: Spacing - completed in Mancos Pz 12049-12144.
Originally approved under Cause 173-13 8/320' wstc-Murd Pz.

4. Highlights of Conversation:
Advised, that if well is draining more than a 40 acre
fract, operator must come before the Board to get
the well spaced.

Cheryl will pass information on to staff members.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

5. Lease Designation and Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A., Agreement Designation
CHAPITA WELLS UNIT

8. Well Name and No.
CWU 607-3F

9. API Well No.
43-047-34170

10. Field and Pool or Exploratory Area

11. County State
UINTAH, UTAH

1. Type of Well

Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator

EOG Resources, Inc.

3. Address and Telephone No.

P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1316' FSL 389' FEL (SE/SE)
SECTION 3, T9S, R22E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT | <input type="checkbox"/> ABANDONMENT |
| <input type="checkbox"/> SUBSEQUENT REPORT | <input type="checkbox"/> RECOMPLETION |
| <input type="checkbox"/> FINAL ABANDONMENT NOTICE | <input type="checkbox"/> PLUGGING BACK |
| | <input type="checkbox"/> CASING REPAIR |
| | <input type="checkbox"/> ALTERING CASING |
| | <input checked="" type="checkbox"/> OTHER: Requesting extension of permit to drill |
| | <input type="checkbox"/> CHANGE OF PLANS |
| | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> NON-ROUTINE FRACTURING |
| | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> CONVERSION TO INJECTION |

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

EOG Resources, Inc. is requesting that the APD for the subject well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 07-03-02
By: [Signature]

COPY SENT TO OPERATOR
Date: 7-8-02
Initials: CHD

14. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Agent DATE 6/17/2002

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

JUL 17 2002

DIVISION OF
OIL, GAS AND MINING

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

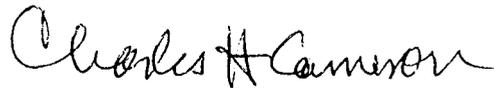
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| 2. NAME OF OPERATOR: El Paso Production Oil & Gas Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 9 Greenway Plaza City Houston STATE TX ZIP 77064-0995 | | 7. UNIT or CA AGREEMENT NAME: |
| PHONE NUMBER: (832) 676-5933 | | 8. WELL NAME and NUMBER: Exhibit "A" |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: | | 9. API NUMBER: |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH | | 10. FIELD AND POOL, OR WILDCAT: |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

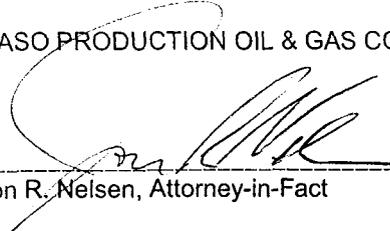
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

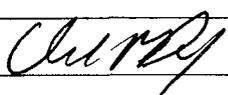
EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

| | | | |
|---|----------------------------------|--|--|
| WESTPORT OIL AND GAS COMPANY, L.P. | | | |
| NAME (PLEASE PRINT) David R. Dix | TITLE Agent and Attorney-in-Fact | | |
| SIGNATURE  | DATE 12/17/02 | | |

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Deepen |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Alter Casing |
| | <input type="checkbox"/> Fracture Treat |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Change Plans |
| | <input type="checkbox"/> Plug and Abandon |
| | <input type="checkbox"/> Convert to Injection |
| | <input type="checkbox"/> Plug Back |
| | <input type="checkbox"/> Production (Start/Resume) |
| | <input type="checkbox"/> Reclamation |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Well Integrity |
| | <input type="checkbox"/> Temporarily Abandon |
| | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Water Disposal |

SUCCESSOR OF
OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
CHERYL CAMERON

Title
OPERATIONS

Signature

Date
March 4, 2003

Approved by

THIS SPACE FOR FEDERAL OR STATE USE

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

| |
|----------|
| 1. GLH |
| 2. CDW ✓ |
| 3. FILE |

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

| | |
|--------------------------------------|-------------------------------|
| FROM: (Old Operator): | TO: (New Operator): |
| EL PASO PRODUCTION OIL & GAS COMPANY | WESTPORT OIL & GAS COMPANY LP |
| Address: 9 GREENWAY PLAZA | Address: P O BOX 1148 |
| HOUSTON, TX 77064-0995 | VERNAL, UT 84078 |
| Phone: 1-(832)-676-5933 | Phone: 1-(435)-781-7023 |
| Account No. N1845 | Account No. N2115 |

CA No.

Unit:

WELL(S)

| NAME | SEC TWN RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------------------|----------------|--------------|--------------|---------------|--------------|----------------|
| TRIBAL 1-205 | 02-09S-21E | 43-047-34524 | 99999 | INDIAN | GW | APD |
| TRIBAL 2-206 | 02-09S-21E | 43-047-34478 | 13541 | INDIAN | GW | P |
| TRIBAL 2-207 | 02-09S-21E | 43-047-34569 | 99999 | INDIAN | GW | APD |
| TRIBAL 2-102 | 02-09S-21E | 43-047-33379 | 13023 | INDIAN | GW | P |
| TRIBAL 2 50 | 02-09S-21E | 43-047-32698 | 11868 | INDIAN | GW | P |
| ANKERPONT 2-6 | 02-09S-21E | 43-047-30572 | 75 | INDIAN | GW | P |
| PAWWINNEE ETAL 3-10 | 03-09S-21E | 43-047-30662 | 85 | INDIAN | GW | P |
| SHOYO 37 | 03-09S-21E | 43-047-32535 | 11714 | INDIAN | GW | PA |
| SHOYO 37 37A | 03-09S-21E | 43-047-32655 | 11737 | INDIAN | GW | S |
| SHOYO 3-59 | 03-09S-21E | 43-047-33277 | 12553 | INDIAN | GW | P |
| SHOYO 3-162 | 03-09S-21E | 43-047-33868 | 13242 | INDIAN | GW | P |
| PAWWINNEE 3-181 | 03-09S-21E | 43-047-34019 | 13283 | INDIAN | GW | P |
| OURAY 3-74 | 03-09S-21E | 43-047-33278 | 99999 | INDIAN | GW | APD |
| OURAY 3-75 | 03-09S-21E | 43-047-34424 | 99999 | INDIAN | GW | APD |
| SERAWOP 4-13 | 04-09S-21E | 43-047-30663 | 191 | INDIAN | GW | P |
| SERAWOP 4-46 | 04-09S-21E | 43-047-33504 | 99999 | INDIAN | GW | APD |
| SERAWOP 4-103 | 04-09S-21E | 43-047-33376 | 99999 | INDIAN | GW | APD |
| BLUE FEATHER 4-30 (CR-84C721) | 04-09S-21E | 43-047-31000 | 190 | INDIAN | GW | P |
| SANTIO 4-191 | 04-09S-21E | 43-047-34048 | 99999 | INDIAN | GW | APD |
| CESSPOOCH ETAL 5 14 (CR-4) | 05-09S-21E | 43-047-30675 | 90 | FEDERAL | GW | P |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/26/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/26/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-3009

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.
9C-000186

8. Well Name and No.
PAWWINNEE 3-181

9. API Well No.
43-047-34019

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P
Contact: SHEILA UPCHEGO
E-Mail: supchego@westportresourcescorp.com

3a. Address
1368 SOUTH 1200 EAST
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7024
Fx: 435.781.7094

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 3 T9S R21E NWSW 465FNL 485FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE OPERATOR REQUESTS AUTHORIZATION TO RE-COMplete THE SUBJECT WELL LOCATION. THE OPERATOR PROPOSES TO PERFORATE, FRACTURE AND COMPLETE ALL PROSPECTIVE GAS INTERVALS IN THE BLACKHAWK, MESAVERDE AND THE WASATCH FORMATIONS. PRODUCTION FROM THE NEWLY COMPLETED INTERVALS WILL BE COMMINGLED WITH THAT FROM THE EXISTING MANCOS FORMATION COMPLETION.

PLEASE REFER TO THE ATTACHED RE-COMPLETION PROCEDURE.

COPY SENT TO OPERATOR
Date: 6-30-04
Initials: LHO

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #31448 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO Title REGULATORY ANALYST

Signature *[Signature]* Date 06/03/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title **Accepted by the Utah Division of Oil, Gas and Mining**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Date: 6/28/04

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED

JUN - 8 - 2004

PAWWINNEE 3-181
485' FWL & 465' FNL
NWNW – Section 3 – T9S – R21E
Uintah County, UT

| | | | |
|--------------|--------|------------------------|----------------|
| KBE: | 4702' | API NUMBER: | 43-047-34019 |
| GLE: | 4680' | LEASE NUMBER: | 14-20-H62-3009 |
| TD: | 12222' | UNIT/CA NUMBER: | |
| PBTD: | 12156' | WI: | 100% |
| | | NRI: | 83.333% |

CASING: 17.5" hole
13.375" 54.5# K-55 @ 447'
Cemented with 420 sx. Type V, circulated 50 bbl cement to the pit. TOC @ surface.

12.25" hole
9.625", 40#, S-95 @ 7000'
Cemented with 770 sx. HiLift lead, 40 sx. 50-50 Pozmix tail, plus 250 sx Hi-Lift top job. Cement to surface.

8.75" hole
4.5" 11.6# P-110 @ 12216'
Cemented with 1890 sx. 35-65 Pozmix lead and 400 sx. Pozmix tail. No cement returns to surface. TOC @ 4330' by CBL.

TUBING: 2.375" 4.7# N-80 landed at 11985', SN at 11954'.

| Tubular | Drift inches | Collapse psi | Burst Psi | Capacities | | |
|----------------------------------|--------------|--------------|-----------|------------|----------|----------|
| | | | | Gal./ft. | Cuft/ft. | Bbl./ft. |
| 2.375" 4.7# N-80 tbg. | 1.901 | 11780 | 11200 | 0.1626 | 0.02173 | 0.00387 |
| 4.5" 11.6# P-110 csg | 3.875 | 7560 | 10690 | 0.6528 | 0.0872 | 0.01554 |
| Annular Capacities | | | | | | |
| 2.375" tbg. X 4.5" 11.6# csg. | | | | 0.4226 | 0.0565 | 0.01006 |
| 4.5" csg. X 9.625" 40# csg. | | | | 2.3586 | 0.3153 | 0.0562 |
| 9.625" csg. X 13.375" 54.5# csg. | | | | 2.7132 | 0.3627 | 0.0646 |
| 4.5" csg. X 8.75" hole | | | | 2.2974 | 0.3071 | 0.0547 |
| 9.625" csg. X 12.25" hole | | | | 2.3436 | 0.3132 | 0.0558 |

EXISTING PERFORATION DETAIL:

| Formation | Date | Top | Bottom | SPF | Status |
|-----------|-----------|-------|--------|-----|--------|
| Mancos | 4/17/2002 | 12049 | 12055 | 4 | Open |
| Mancos | 4/17/2002 | 12102 | 12106 | 4 | Open |
| Mancos | 4/17/2002 | 12138 | 12144 | 4 | Open |

GEOLOGIC INFORMATION:

| Formation | Depth to top, ft. |
|------------------|--------------------------|
| Uinta | Surface |
| Green River | 2185' |
| Wasatch | 5450' |
| Mesa Verde | 8603' |
| Mancos | 11574' |

Tech. Pub. #92 Base of USDW's

| | |
|----------------|------------|
| USDW Elevation | ~4500' MSL |
| USDW Depth | ~202' KBE |

WELL HISTORY:

Mancos Completion – April 2002

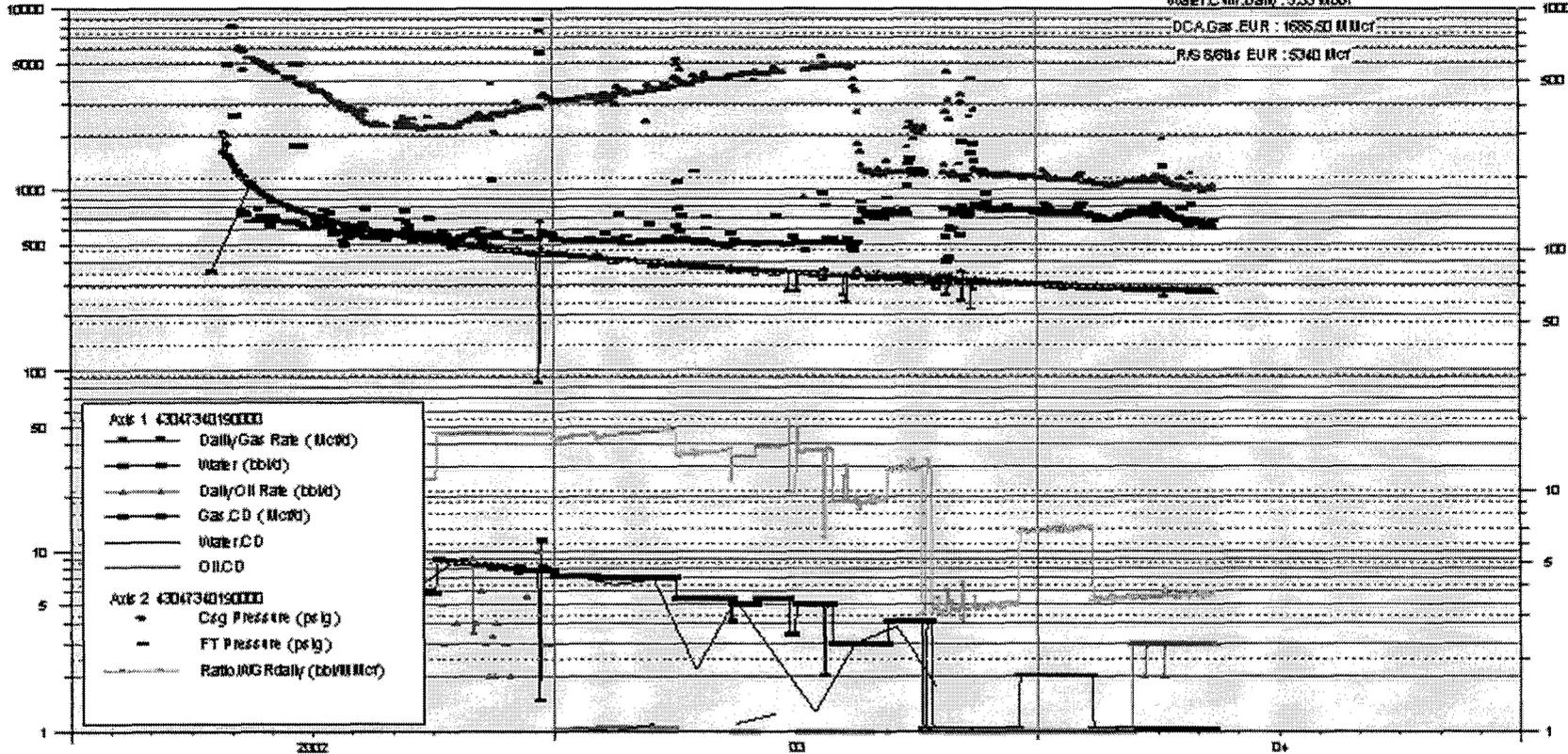
- TD'd on 27 March 2002.
- Perforated the gross **Mancos** interval 12049' through 12144' and fractured with 5154 bbl. gel containing 600700# of 20/40 mesh PRB. Cleaned out to PBTB and ETP.
- Tested 2079 MCFD, 200 BWPD, 2000 psi FTP, 2350 psi SICP, 14/64th choke on 27 April 2002.

OURAY
WESTPORT OIL & GAS
MANCOS

PAWWINNIE 3-181
43047340190000
99-21E3

Gas Cum : 275.42 MMcf
Gas Cum Daily : 333.19 MMcf
Water Cum : 2.88 Mbbbl
Water Cum Daily : 3.33 Mbbbl

DCA Gas EUR : 1685.50 MMcf
RAS EUR : 5340 Mcf



PAWWINNEE 3-181 RECOMPLETION

GENERAL:

- A minimum of 28 tanks of fresh water will be required. It may be necessary refill several tanks prior to the second day of treating.
- All perforation depths are from the Schlumberger Triple Combo log dated 27 March 2002.
- Perforation phasing: 2 spf, 180 degrees; 4 spf, 90 degrees.
- 8 fracturing stages required for coverage.
- 20/40 mesh sand, 18-22#/1000 gal. gel loading.
- Scale inhibitor: 2 gal./1000 gal. in frac stages, 6 gal./1000 gal. in flush between stages.
- **Maximum surface pressure 10000 psi.**

PROCEDURE:

1. MIRU. Kill well as needed. ND WH and NU BOP. POOH with tubing.
2. RU wireline and make a gauge ring run to 12000'. Set 10000 psi CBP at 11500'. Pressure test BOP and casing to 500 psi and 10000 psi.
3. Perforate the following with 3-3/8" expendable gun, 23 gm, 0.35" hole:
 - 11260-11272' 4 spf
 - 11326-11338' 4 spf
4. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 1 in the attached listing. Under displace to ~11150'.
5. Set 10000 psi CBP at 11100'. Perf the following with 3-3/8" expendable gun, 23 gm, 0.35" hole:
 - 10450-10460' 2 spf
 - 10532-10538' 4 spf
 - 10618-10622' 4 spf
6. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 2 in the attached listing. Under-displace to ~10400'.
7. Set 10000 psi CBP at ~10350'. Perf the following with 3-3/8" expendable gun, 23 gm, 0.35" hole:
 - 10180-10192' 4 spf
8. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 3 on attached listing. Under-displace to ~10100'.

9. Set 10000 psi CBP at ~10050'. Perf the following with 3-3/8" expendable gun, 23 gm, 0.35" hole:

9820-9824' 4 spf
9900-9912' 4 spf

10. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 4 on attached listing. Under-displace to ~9750'.

11. Set 10000 psi CBP at ~9700'. Perf the following with 3 3/8" expendable gun, 23 gm charge, 0.35" hole:

9185-9195' 4 spf

12. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 5 on attached listing. Under-displace to ~9120'.

13. Set 10000 psi CBP at ~9070'. Perf the following with 3 3/8" expendable gun, 23 gm charge, 0.35" hole:

8762-8772' 4 spf

14. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 6 on attached listing. Under-displace to ~8650'.

15. Set 10000 psi CBP at ~8600'. Perf the following with 3-1/8" OD HSC, 12 gm charge, 0.35" diameter hole:

8216-8228' 4 spf

16. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 7 on attached listing. Under-displace to ~8150'.

17. Set 10000 psi CBP at ~8100'. Perf the following with 3-1/8" OD HSC, 12 gm charge, 0.35" diameter hole:

7766-7778' 2 spf
7926-7930' 4 spf

18. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 8 on attached listing. Under-displace to ~7700'.

19. Set 5000 psi CBP at 7650'.

20. TIH with 3 7/8" mill, pump off sub, SN and tubing. to top plug. RU snubbing unit. Drill out plugs and clean out to PBTB (bit and POBS on bottom from original completion).

21. Land tubing at ~11200'. RD snubbing unit. ND BOPE, NU WH. Drop ball and shear off bit.

22. RDMO

S. D. McPherson

Approved By: _____
J. T. Conley
Operations Manager

Pawwinnee 3-181 Perforating Plan

| Zones | Perforations | | SPF | Length ft. | Holes | Remarks |
|---------|--------------|-----------|-----|---------------|-------|------------------|
| | Top, ft. | Bot., ft. | | | | |
| | | | | | | 5K CBP @ 7650' |
| Wasatch | 7766 | 7778 | 2 | 12 | 24 | Stage 8 |
| Wasatch | 7926 | 7930 | 4 | 4 | 16 | |
| | | | | | | 10K CBP @ 8100' |
| Wasatch | 8216 | 8228 | 4 | 12 | 48 | Stage 7 |
| | | | | | | 10K CBP @ 8600' |
| MV | 8762 | 8772 | 4 | 10 | 40 | Stage 6 |
| | | | | | | 10K CBP @ 9070' |
| MV | 9185 | 9195 | 4 | 10 | 40 | Stage 5 |
| | | | | | | 10K CBP @ 9700' |
| MV | 9820 | 9824 | 4 | 4 | 16 | Stage 4 |
| MV | 9900 | 9912 | 4 | 12 | 48 | |
| | | | | | | 10K CBP @ 10050' |
| MV | 10180 | 10192 | 4 | 12 | 48 | Stage 3 |
| | | | | | | 10K CBP @ 10350' |
| MV | 10450 | 10460 | 2 | 10 | 20 | Stage 2 |
| MV | 10532 | 10538 | 4 | 6 | 24 | |
| MV | 10618 | 10622 | 4 | 4 | 16 | |
| | | | | | | 10K CBP @ 11100' |
| BH | 11260 | 11272 | 4 | 12 | 48 | Stage 1 |
| BH | 11326 | 11338 | 4 | 12 | 48 | |
| | | | | | | 10K CBP @ 11500' |

Pawwinnee 3-181 Fracturing Schedules

| Stage | Perfs | | SPF | Holes | Event | Rate BPM | Volume | | Cumulative Vol. | | % of Frac. | Sand lb. | Cum Sand lb. | Max. Surf. psi |
|----------------|----------|----------|-----|-------|----------------|-------------|--------|------|-----------------|--------------|---------------|-------------|-----------------|-------------------|
| | Top, ft. | Bot, ft. | | | | | gal. | BBL. | gal. | BBL. | | | | |
| 1 | 11260 | 11272 | 4 | 48 | Pad | 40 | 15000 | 357 | 15000 | 357 | 21.4 | 0 | 0 | 9735 |
| | 11326 | 11338 | 4 | 48 | Ramp (1-5 ppg) | 40 | 20000 | 476 | 35000 | 833 | 28.6 | 60000 | 60000 | |
| | | | | 0 | 5 ppg | 40 | 35000 | 833 | 70000 | 1667 | 50.0 | 175000 | 235000 | |
| | | | | 0 | Flush | 40 | 7279 | 173 | 77279 | 1840 | | 0 | 235000 | |
| 2 | 10450 | 10460 | 2 | 20 | Pad | 50 | 18000 | 429 | 18000 | 429 | 20.9 | 0 | 0 | 9685 |
| | 10532 | 10538 | 4 | 24 | Ramp (1-5 ppg) | 50 | 25000 | 595 | 43000 | 1024 | 29.1 | 75000 | 75000 | |
| | 10618 | 10622 | 4 | 16 | 5 ppg | 50 | 43000 | 1024 | 86000 | 2048 | 50.0 | 215000 | 290000 | |
| | | | | 0 | Flush | 50 | 6789 | 162 | 92789 | 2209 | | 0 | 290000 | |
| 3 | 10180 | 10192 | 4 | 48 | Pad | 40 | 15000 | 357 | 15000 | 357 | 21.4 | 0 | 0 | 7722 |
| | | | | 0 | Ramp (1-5 ppg) | 40 | 20000 | 476 | 35000 | 833 | 28.6 | 60000 | 60000 | |
| | | | | 0 | 5 ppg | 40 | 35000 | 833 | 70000 | 1667 | 50.0 | 175000 | 235000 | |
| | | | | 0 | Flush | 40 | 6593 | 157 | 76593 | 1824 | | 0 | 235000 | |
| 4 | 9820 | 9824 | 4 | 16 | Pad | 50 | 14000 | 333 | 14000 | 333 | 21.9 | 0 | 0 | 8834 |
| | 9900 | 9912 | 4 | 48 | Ramp (1-5 ppg) | 50 | 18000 | 429 | 32000 | 762 | 28.1 | 54000 | 54000 | |
| | | | | 0 | 5 ppg | 50 | 32000 | 762 | 64000 | 1524 | 50.0 | 160000 | 214000 | |
| | | | | 0 | Flush | 50 | 6365 | 152 | 70365 | 1675 | | 0 | 214000 | |
| 5 | 9185 | 9195 | 4 | 40 | Pad | 40 | 8000 | 143 | 6000 | 143 | 21.4 | 0 | 0 | 8669 |
| | | | | 0 | Ramp (1-5 ppg) | 40 | 8000 | 190 | 14000 | 333 | 28.6 | 24000 | 24000 | |
| | | | | 0 | 5 ppg | 40 | 14000 | 333 | 28000 | 667 | 50.0 | 70000 | 94000 | |
| | | | | 0 | Flush | 40 | 5954 | 142 | 33954 | 808 | | 0 | 94000 | |
| 6 | 8762 | 8772 | 4 | 40 | Pad | 40 | 10000 | 238 | 10000 | 238 | 20.8 | 0 | 0 | 6873 |
| | | | | 0 | Ramp (1-5 ppg) | 40 | 14000 | 333 | 24000 | 571 | 29.2 | 42000 | 42000 | |
| | | | | 0 | 5 ppg | 40 | 24000 | 571 | 48000 | 1143 | 50.0 | 120000 | 162000 | |
| | | | | 0 | Flush | 40 | 5647 | 134 | 53647 | 1277 | | 0 | 162000 | |
| 7 | 8216 | 8228 | 4 | 48 | Pad | 40 | 10000 | 238 | 10000 | 238 | 20.8 | 0 | 0 | 6267 |
| | | | | 0 | Ramp (1-5 ppg) | 40 | 14000 | 333 | 24000 | 571 | 29.2 | 42000 | 42000 | |
| | | | | 0 | 5 ppg | 40 | 24000 | 571 | 48000 | 1143 | 50.0 | 120000 | 162000 | |
| | | | | 0 | Flush | 40 | 5320 | 127 | 53320 | 1270 | | 0 | 162000 | |
| 8 | 7766 | 7778 | 2 | 24 | Pad | 40 | 10000 | 238 | 10000 | 238 | 20.8 | 0 | 0 | 6260 |
| | 7926 | 7930 | 4 | 16 | Ramp (1-5 ppg) | 40 | 14000 | 333 | 24000 | 571 | 29.2 | 42000 | 42000 | |
| | | | | 0 | 5 ppg | 40 | 24000 | 571 | 48000 | 1143 | 50.0 | 120000 | 162000 | |
| | | | | 0 | Flush | 40 | 5027 | 120 | 53027 | 1263 | | 0 | 162000 | |
| TOTALS: | | | | | | | | | 440608 | 12166 | | | 1554000 | |

MINIMUM TANKS REQUIRED FOR FRACTURING: 28

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
1420H623009

6. If Indian, Allottee or Tribe Name
UINTAH AND OURAY

7. If Unit or CA/Agreement, Name and/or No.
UTU58877

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
PAWWINNEE 3-181

2. Name of Operator WESTPORT OIL & GAS COMPANY L.P
Contact: SHEILA UPCHEGO
E-Mail: supchego@westportresourcescorp.com

9. API Well No.
43-047-34019

3a. Address
1368 SOUTH 1200 EAST
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7024
Fx: 435.781.7094

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 3 T9S R21E NWSW 465FNL 485FWL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

AN RECOMPLETION WAS PERFORMED ON THE SUBJECT WELL LOCATION. THE SUBJECT WELL LOCAITON WAS PLACED BACK ONTO PRODUCTION ON 7/6/04.

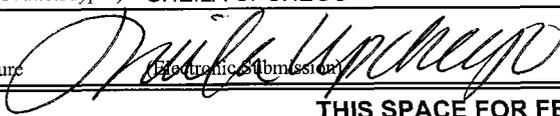
PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #33868 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal**

Name (Printed/Typed) SHEILA UPCHEGO

Title REGULATORY ANALYST

Signature 

Date 07/30/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED****

RECEIVED

AUG 03 2004

DIV. OF OIL & GAS

WESTPORT OIL AND GAS
1368 South 1200 East
Vernal, UT 84078

CHRONOLOGICAL HISTORY

PAWWINNEE 3-181

Page 1

LELAND BENCH
UINTAH COUNTY, UT
WI: 100%
PBSD: PERFS:
CSG:
SPUD DATE:

RECOMPLETION

- 6/28/04 PROG: HELD SAFETY MEETING. SPOT EQUIP AND RU RIG, CALL IN BACKHOE TO CLEAR SPOT FOR TBG BD. NDWH, NUBOP. POOH & TALLY 381 JTS 2 3/8" TBG, PSN & POBS. MIRU CUTTERS WL, PU & 4 1/2" 10K CBP, RIH, SET PLUG @ 11,500'. POOH, RU PMP TO CSG, FILL CSG WITH 130 BBLs 2% KCL. PU 3 3/8" PERF GUN. RIH SHOOT PERFS @ 11326-11338' & 11260-11272'. SHOT 48 HOLES EA ZONE, TOT OF 96 HOLES @ 23 GR CHG 0.35 DEEP PENE 90 DEG PHASING. POOH W/ GUN, LD GUN & LUBRICATOR, RD CUTTERS WL. SWI, SDFWE.
- 6/29/04 PROG: PERF & FRAC STAGES 1-4 W/ 974,000# 20/40 OTTAWA SAND. PREP TO FRAC STAGES 5-8 IN AM. SDFN.
- 6/30/04 PROG: 7:00 AM. HELD SAFETY MEETING. OPEN WELL 1500# SICP.
STAGE #5: PU 3 3/8" PROSPECTOR PERF GUNS LOADED W/ 23 GM CHARGES, 4 SPF, 90 DEG PHASING & 4 1/2" CBP & RIH. SET CBP @ 9250'. PU SHOOT 40 HOLES F/ 9185' - 95'. POOH. OPEN WELL (2100# ON CSG AFTER PERF). BRK DN PERFS @ 3699#, EST INJ RATE @ 39.7 BPM @ 6620#, ISIP: 3272#, FG: .79. FRAC STG 5 W/ 95,000# SAND W/ YF118ST+ GEL. ISIP: 3880#, NPI: 608#, FG: .86.
STAGE #6: PU 3 3/8" PERF GUNS & 4 1/2" CBP & RIH. SET CBP 8820'. PU SHOOT 40 HOLES F/ 8762' - 72'. POOH. OPEN WELL (2100# ON CSG AFTER PERF). BRK DN PERFS @ 2784#, EST INJ RATE @ 41 BPM @ 5415#, ISIP: 2390#, FG: .71. FRAC STG 6 W/ 161,300# SAND W/ YF118ST+ GEL. ISIP: 3536#, NPI: 1146#, FG: .84.
STAGE #7: PU 3 1/8" PERF GUNS LOADED W/ 12 GM CHARGES. 4 SPF. 90 DEG PHASING & 4 1/2" CBP & RIH. SET CBP @ 8260'. PU SHOOT 48 HOLES F/ 8216' - 28'. POOH. OPEN WELL (1961# AFTER PERF) BRK DN PERFS @ 2060#, EST INJ RATE @ 40 BPM @ 5500#, ISIP: 2060#, FG: .68. FRAC STG 7 W/ 160,300# 20/40 SAND W/ YF118ST+ GEL. ISIP: 3280#, NPI: 1220#, FG: .83.
STAGE #8: PU 3 1/8" PROSPECTOR PERF GUN & 4 1/2" CBP & RIH. SET CBP @ 7980'. PU SHOOT 16 HOLES F/ 7926' - 30', PU SHOOT 24 HOLES F/ 7766' - 78'. OPEN WELL. (1780# AFTER PERF). POOH. BRK DN PERFS @ 2503#, EST INJ RATE @ 40 BPM @ 4640#, ISIP: 2150#, FG: .71, FRAC STG 8 W/ 153,400# 20/40 SAND W/ YF118ST+ GEL. ISIP: 2640#, NPI: 490#, FG: .77. PU 4 1/2" CBP & RIH. SET KILL PLUG @ 7660'. POOH. RDMO CUTTERS. RDMO SCHLUMBERGER. INSTALL 7 1/16" X 5K ANNULAR. INSTALL 2 3/8" PIPE RAMS. PU 3 7/8" ARDVARK MILL, FAST EDDIE POBS W/ F-PROFILE SN & RIH W/ TBG. EOT @ 6000'. SWI. SDFN.
- 7/1/04 PROG: 7:00 AM. HELD SAFETY MEETING. CONT TO RIH W/ TBG F/ 3500'. TAG KILL PLUG @ 7660'. RU DRL EQUIP. BRK CONV CIRC & BEG TO DRL. DRL UP KILL PLUG @

7660' IN 40 MIN. (400# PSI INC). CONT TO RIH. TAG FILL @ 7920' (60' FILL). CO TO 2ND CBP @ 7980.
DRL UP 2ND CBP IN 35 MIN. (1100# PSI INC). CONT TO RIH. TAG FILL @ 8215'. (45' FILL). CO TO 3RD CBP @ 8260'.
DRL UP 3RD CBP IN 30 MIN. (900# PSI INC). CONT TO RIH. TAG FILL @ 8770'. (50' FILL). CO TO 4TH CBP @ 8820'.
DRL UP 4TH CBP IN 25 MIN. (1000# PSI INC). CONT TO RIH. TAG FILL @ 9205' (45' FILL). CO TO 5TH CBP @ 9250'.
DRL UP 5TH CBP IN 45 MIN. (700# PSI INC). CONT TO RIH. TAG FILL @ 9915'. (35' FILL). CO TO 6TH CBP @ 9950'.
DRL UP 6TH CBP IN 30 MIN. (1600# PSI INC). CIRC WELL CLEAN. RD DRL EQUIP. POOH W/ 37 STANDS TBG. EOT @ 7690'. SWI. SDFN 6:00 PM.

7/2/04

PROG: 7:00 AM. HELD SAFETY MEETING. 2200# SICP. BLEED PSI DN. RIH W/ TBG. TAG FILL @ 10184' (56' FILL). RU DRL EQUIP. BRK CONV CIRC & BEG TO DRL. CO TO 7TH CBP @ 10240'.
DRILL UP 7TH CBP IN 15 MIN. (700# PSI INC). CONT TO RIH. TAG FILL @ 10624' (46' FILL). CO TO 8TH CBP @ 10670'.
DRILL UP 8TH CBP IN 45 MIN. (400# PSI INC). CONT TO RIH. TAG FILL @ 11314'. (186' FILL). CO TO 9TH CBP @ 11500'.
DRILL UP 9TH CBP IN 1HR 15 MIN. (300# PSI INC). CONT TO RIH. TAG PBSD @ 12156'. CIRC WELL CLEAN. POOH. LD 34 JTS TBG. INSTALL TBG HANGER & LUBRICATE INTO WELL. LAND TBG W/ EOT @ 11261'. NDBOP. NUWH. DROP BALL. PMP OFF THE BIT SUB @ 3000#. NU FLOW BACK LINES. TURN OVER TO FLOW BACK CREW @ 5:00 PM. RDMO.
WELL ON FLOWBACK. FLOWBACK REPORT: CP: 1700#, TP: 1100#, 24/64" CHK, 65 BWPH, 14 HRS, SD: LIGHT, TTL BBLs FLWD: 2495, TODAY'S LTR: 12,455 BBLs, LOAD REC TODAY: 2495 BBLs, REMAINING LTR: 9960 BBLs, TOTAL LOAD REC TO DATE: 2495 BBLs.

7/6/04

PROG: WELL ON FLOWBACK. FLOWBACK REPORT: CP: 1650#, TP: 850#, 24/64" CHK, 20 BWPH, 24 HRS, SD: CLEAN, TTL BBLs FLWD: 480, TODAY'S LTR: 7215 BBLs, LOAD REC TODAY: 480 BBLs, REMAINING LTR: 6735 BBLs, TOTAL LOAD REC TO DATE: 5720 BBLs.

7/7/04

7/5/04 PROG: WELL ON FLOWBACK. FLOWBACK REPORT: CP: 1650#, TP: 850#, 24/64" CHK, 20 BWPH, 24 HRS, SD: CLEAN, TTL BBLs FLWD: 480, TODAY'S LTR: 7215 BBLs, LOAD REC TODAY: 480 BBLs, REMAINING LTR: 6735 BBLs, TOTAL LOAD REC TO DATE: 5720 BBLs. FINAL REPORT.

7/8/04

ON SALES

7/6/04: 1011 MCF, 0 BC, 273 BW, TP: 1014#, CP: 1767#, 18/64" CHK, 24 HRS, LP: 114#.

7/9/04

ON SALES

7/7/04: 1217 MCF, 0 BC, 457 BW, TP: 997#, CP: 1733#, 18/64" CHK, 24 HRS, LP: 119#.

7/12/04

ON SALES

7/8/04: 1213 MCF, 0 BC, 550 BW, TP: 989#, CP: 1700#, 18/64" CHK, 24 HRS, LP: 118#.
7/9/04: 1210 MCF, 0 BC, 330 BW, TP: 970#, CP: 1662#, 18/64" CHK, 24 HRS, LP: 114#.
7/10/04: 1204 MCF, 0 BC, 380 BW, TP: 949#, CP: 1630#, 18/64" CHK, 24 HRS, LP: 114#.

7/13/04

ON SALES

7/11/04: 1192 MCF, 0 BC, 477 BW, TP: 933#, CP: 1605#, 18/64" CHK, 24 HRS, LP: 110#.

7/14/04

ON SALES

7/12/04: 1183 MCF, 0 BC, 260 BW, TP: 910#, CP: 1581#, 18/64" CHK, 24 HRS, LP: 115#.

7/15/04

ON SALES

7/13/04: 1176 MCF, 0 BC, 260 BW, TP: 894#, CP: 1559#, 18/64" CHK, 24 HRS, LP: 131#.

7/16/04

ON SALES

7/14/04: 1167 MCF, 0 BC, 270 BW, TP: 880#, CP: 1535#, 18/64" CHK, 24 HRS, LP: 129#.

7/19/04

ON SALES

7/16/04: 1156 MCF, 0 BC, 185 BW, TP: 879#, CP: 1502#, 18/64" CHK, 24 HRS, LP: 131#.

7/17/04: 1152 MCF, 0 BC, 230 BW, TP: 880#, CP: 1484#, 18/64" CHK, 24 HRS, LP: 135#.

7/20/04

ON SALES

7/18/04: 1143 MCF, 0 BC, 185 BW, TP: 864#, CP: 1465#, 18/64" CHK, 24 HRS, LP 131#.

7/21/04

ON SALES

7/19/04: 1143 MCF, 0 BC, 195 BW, TP: 863#, CP: 1463#, 18/64" CHK, 24 HRS, LP: 137#.

7/22/04

ON SALES

7/20/04: 1145 MCF, 0 BC, 210 BW, TP: 857#, CP: 1439#, 18/64" CHK, 24 HRS, LP: 135#.

7/23/04

ON SALES

7/21/04: 1152 MCF, 0 BC, 200 BW, TP: 855#, CP: 1403#, 18/64" CHK, 24 HRS, LP: 124#.

7/26/04

ON SALES

7/22/04: 1157 MCF, 0 BC, 210 BW, TP: 864#, CP: 1380#, 18/64" CHK, 24 HRS, LP: 123#.

7/23/04: 1156 MCF, 0 BC, 200 BW, TP: 852#, CP: 1363#, 18/64" CHK, 24 HRS, LP: 124#.

7/24/04: 1149 MCF, 0 BC, 180 BW, TP: 848#, CP: 1348#, 18/64" CHK, 24 HRS, LP: 126#.

IP'd 7/7/04: 1217 MCF, 0 BC, 457 BW, TP: 997#, CP: 1733#, 18/64" CHK, 24 HRS,
LP: 119#. **FINAL REPORT.**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
14-20-H62-3009

| | | | | | |
|---|--|--|---|--|--|
| 1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | | 6. If Indian, Allottee or Tribe Name UINTAH AND OURAY | | |
| b. Type of Completion <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____ | | | 7. Unit or CA Agreement Name and No. 9C-000186 | | |
| 2. Name of Operator WESTPORT OIL & GAS COMPANY L.P | | | Contact: SHEILA UPCHEGO E-Mail: supcheho@westportresourcescorp.com | | |
| 3. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078 | | | 3a. Phone No. (include area code) Ph: 435.781.7024 | | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 3 T9S R21E Mer SLB At surface NWSW 465FNL 485FWL At top prod interval reported below At total depth | | | 8. Lease Name and Well No. PAWWINNEE 3-181 | | |
| 14. Date Spudded 08/30/2001 | | | 15. Date T.D. Reached 03/26/2002 | | |
| 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/06/2004 | | | 9. API Well No. 43-047-34019 | | |
| 18. Total Depth: MD 12222 TVD | | | 19. Plug Back T.D.: MD 12156 TVD | | |
| 20. Depth Bridge Plug Set: MD TVD | | | 10. Field and Pool, or Exploratory NATURAL BUTTES | | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) | | | 11. Sec., T., R., M., or Block and Survey or Area Sec 3 T9S R21E Mer SLB | | |
| | | | 12. County or Parish UINTAH | | |
| | | | 13. State UT | | |
| | | | 17. Elevations (DF, KB, RT, GL)* 4679 GL | | |
| 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) | | | Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) | | |
| | | | Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) | | |

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|-------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| | | | | | | 400 | | | |
| | | | | | | 765 | | | |
| 17.500 | 13.375 K-55 | 54.0 | | 447 | | 420 | | | |
| 12.250 | 9.625 S-95 | 40.0 | | 7000 | | 770 | | | |
| 8.750 | 4.500 P-110 | 11.6 | | 12222 | | 1890 | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.375 | 11261 | | | | | | | |

25. Producing Intervals

26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------|-------|--------|---------------------|------|-----------|--------------|
| A) MESAVERDE | 11260 | 11338 | 11260 TO 11338 | | 96 | |
| B) MESAVERDE | 9185 | 9195 | 9185 TO 9195 | | 40 | |
| C) MESAVERDE | 8762 | 8772 | 8762 TO 8772 | | 40 | |
| D) WASATCH | 8216 | 8228 | 8216 TO 8228 | | 48 | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|------------------------------------|
| 11260 TO 11338 | FRAC W/974,000# 20/40 OTTOWA SD |
| 9185 TO 9195 | FRAC W/95,000# SD W/YF118ST + GEL |
| 8762 TO 8772 | FRAC W/161,300# SD W/YF118ST + GEL |
| 8216 TO 8228 | FRAC W/160,300# SD W/YF118ST + GEL |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 07/06/2004 | 07/07/2004 | 24 | → | 0.0 | 1217.0 | 457.0 | | | FLOW FROM WELL |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| 18/64 | SI 997 | 1733.0 | → | 0 | 1217 | 457 | | PGW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 07/06/2004 | 07/07/2004 | 24 | → | 0.0 | 1217.0 | 457.0 | | | FLOW FROM WELL |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| 18/64 | SI 997 | 1733.0 | → | 0 | 1217 | 457 | | PGW | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #33883 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

RECEIVED
AUG 03 2004
DIV. OF OIL, GAS & MINING

28b. Production - Interval C

| | | | | | | | | | |
|-----------------------------------|-----------------------------|-----------------------|----------------------|----------------|-------------------|--------------------|-----------------------|--------------------|--------------------------------------|
| Date First Produced 07/06/2004 | Test Date 07/07/2004 | Hours Tested 24 | Test Production → | Oil BBL 0.0 | Gas MCF 1217.0 | Water BBL 457.0 | Oil Gravity Corr. API | Gas Gravity | Production Method FLOWS FROM WELL |
| Choke Size 18/64 | Tbg. Press. Flwg. 997 SI | Csg. Press. 1733.0 | 24 Hr. Rate → | Oil BBL 0 | Gas MCF 1217 | Water BBL 457 | Gas:Oil Ratio | Well Status PGW | |

28c. Production - Interval D

| | | | | | | | | | |
|-----------------------------------|-----------------------------|-----------------------|----------------------|----------------|-------------------|--------------------|-----------------------|--------------------|--------------------------------------|
| Date First Produced 07/06/2004 | Test Date 07/07/2004 | Hours Tested 24 | Test Production → | Oil BBL 0.0 | Gas MCF 1217.0 | Water BBL 457.0 | Oil Gravity Corr. API | Gas Gravity | Production Method FLOWS FROM WELL |
| Choke Size 18/64 | Tbg. Press. Flwg. 997 SI | Csg. Press. 1733.0 | 24 Hr. Rate → | Oil BBL 0 | Gas MCF 1217 | Water BBL 457 | Gas:Oil Ratio | Well Status PGW | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|------------|------|--------|------------------------------|------|-------------|
| | | | | | Meas. Depth |
| GREENRIVER | 2185 | 5445 | | | |
| WASATCH | 5445 | 8422 | | | |
| MESAVERDE | 8422 | 8422 | | | |

32. Additional remarks (include plugging procedure):
NO REMARK PROVIDED

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

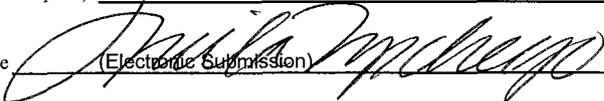
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #33883 Verified by the BLM Well Information System.
For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal

Name (please print) SHEILA UPCHEGO

Title REGULATORY ANALYST

Signature (Electronic Submission)



Date 07/30/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL

RECEIVED

AUG 03 2004

DIV. OF OIL, GAS & MINING

Additional data for transaction #33883 that would not fit on the form

25. Producing Intervals, continued

| Formation | Top | Bottom |
|-----------|------|--------|
| WASATCH | 7766 | 7930 |

26. Perforation Record, continued

| Perf Interval | Size | No. Holes | Perf Status |
|---------------|------|-----------|-------------|
| 7766 TO 7930 | | 40 | |

27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued

| Depth Interval | Amount and Type of Material |
|----------------|-----------------------------------|
| 7766 TO 7930 | FRAC W/153,400#SD W/YF118ST + GEL |

28. Production, continued

| | | | | | | | | | |
|------------|------------|------------|-----------|-----|--------|-------|----------|----------|-----------------|
| 1st Prod | Test Date | Hrs Tested | Test Prod | Oil | Gas | Water | Oil Grav | Gas Grav | Prod Meth |
| 07/06/2004 | 07/07/2004 | 24 | | 0.0 | 1217.0 | 457.0 | | | FLOWS FROM WELL |
| Choke Sz | TbgPressSI | Csg Press | 24Hr Prod | Oil | Gas | Water | Gas:Oil | WellStat | TbgPressFLO |
| 18/64 | | 1733.0 | | 0 | 1217 | 457 | | PGW | 997 |

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

| |
|--------|
| 1. DJJ |
| 2. CDW |

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **1/6/2006**

| | |
|---|--|
| FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024 | TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024 |
|---|--|

| CA No. | | Unit: | | | | | | |
|-----------|-----|-------|-----|--------|-----------|------------|-----------|-------------|
| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

MUTIPLE WELLS

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

9. API Well No.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Title

ENGINEERING SPECIALIST

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

1420H623009

6. If Indian, Allottee or Tribe Name

UTE

7. If Unit or CA/Agreement, Name and/or No.

9C-000186

8. Well Name and No.

PAWWINNEE 3-181

9. API Well No.

4304734019

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

KERR MCGEE OIL & GAS ONSHORE LP

3a. Address

1368 S. 1200 E. VERNAL, UT 84078

3b. Phone No. (include area code)

(435)781-7003

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

465' FNL, 485' FWL
NWNW, SEC 3-T9S-R21E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | MAINTENANCE |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

SEE ATTACHED CHRONO

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Ramey Hoopes

Title

Land Specialist I

Signature

Ramey Hoopes

Date

May 14, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

MAY 29 2007

4/23/07 9:00 AM: HSM, MOVE RIG & EQUIP. FROM 921-31K TO PAWWINNEE 3-181. RIG UP, WELL HAD 275 ON TBG, 1350 PSI ON CSG, BLEED DOWN FOR 4 HOURS WHILE SPOTTING EQUIP & GETTING BOP'S READY. FINALLY BLED DOWN TO 200 PSI ON FULL 2". KILL TBG. W/40 BBLs., ND WELL HEAD, NU BOP'S, HOOK UP LINES & LEAVE WELL FLOWING TO PRODUCTION OVER NITE. SDFN 6:00PM.

4/24/07 7:00AM: HSM, TBG. & CSG. HAD 250 PSI, BLEED DOWN RU TOOLS & EQUIP TO PULL TBG, PUMP 30 BBLs. DOWN TBG, PICK UP ON TBG, TBG. WEIGHING 88,000#, SHOULD WEIGH 53,000#, WORK PIPE UP TO 100,000#, REMOVE HANGER, RU CASED HOLE SOLUTIONS, RUN FREE POINT, TBG. FREE @ 4,000', 70% FREE @ 4500', 50% FREE @ 5,000', 25% FREE @ 6,000', 10% FREE @ 7,000'. RUN FREE POINT TO 11,200', NO RESTRICTIONS, POOH, MAKE UP 1.7" GAUGE RING & RUN TO 11,240', OK, POOH, MAKE UP & RUN 1.7" PLUG & SET @ 11,216', POOH. HOOK UP LINES & FILL TBG. W/40 BBLs. CLOSE IN WELL &

04/25/07 7:00AM: HSM, 800PSI ON CSG. , 0 PSI ON TBG. , RU CASED HOLE SOLUTIONS, RUN STUCK PIPE LOG, INDICATED PIPE STUCK SEVERLY FROM 10,410'-10,660' , ALSO TIGHT SPOTS @ 7,000' , 5,915' , & 5125' . LAY DOWN LOGGING TOOL, RUN FREE POINT TO 10,435' , INDICATED 30% FREE. POOH, RIH W/ 1 11/16" CHEMICAL CUTTER & CUT TBG. OFF @ 10,538' , LOST FLUID OUT OF TBG., POOH, RIH W/NEW 1 11/16" CHEM. CUTTER & SHOOT TBG. OFF @ 10,408' , LOST 2,000#, POOH W/ WIRELINE, LAY DOWN TWO 8' TBG. SUBS, PIPE WEIGHING 72,000# , RU FOAM UNIT, BREAK CIRCULATION IN 1 1/2 HRS., CIRCULATE FOR 45 MIN., NOTHING UNUSUAL IN RETURNS. KILL TBG. W/20 BBLs. PULL & STAND BACK 5 STDs. SLIGHT DRAG, TBG. WEIGHING 75,000# . CLOSE IN WELL. TURN WELL TO SALES . SDFN 6:00PM

| | |
|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3009 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: PAWWINNEE 3-181 |
| 2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. | 9. API NUMBER: 43047340190000 |
| 3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 | PHONE NUMBER: 720 929-6514 9. FIELD and POOL or WILDCAT: MATRIL BUTTES |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0465 FNL 0485 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 03 Township: 09.0S Range: 21.0E Meridian: S | COUNTY: UINTAH STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input checked="" type="checkbox"/> CASING REPAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/22/2013 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator requests authorization to pump ~800 sx of cement to fill the 9 5/8 x 4 1/2 annulus as we have found a csg leak between 2734-2765 feet. A cement retainer will be set at ~2710 feet and pump 800 sx of class G cement into the annulus and up to the surface.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: January 31, 2013

By: *Derek Quist*

| | | |
|---|-------------------------------------|---------------------------------------|
| NAME (PLEASE PRINT) Lindsey Frazier | PHONE NUMBER 720 929-6857 | TITLE Regulatory Analyst II |
| SIGNATURE N/A | DATE 1/23/2013 | |

| | | |
|--|---|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3009 |
| 1. TYPE OF WELL Gas Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE |
| 2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. | | 7. UNIT or CA AGREEMENT NAME: |
| 3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 | | 8. WELL NAME and NUMBER: PAWWINNEE 3-181 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0465 FNL 0485 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 03 Township: 09.0S Range: 21.0E Meridian: S | | 9. API NUMBER: 43047340190000 |
| PHONE NUMBER: 720 929-6511 | | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES |
| COUNTY: UINTAH | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/28/2013 | <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Production Enhancement"/> | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> DRILLING REPORT Report Date: | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <p style="text-align: center;">The operator conducted the following workover/wellbore cleanout on the subject well on 01/28/2013. Please see the attached chronological well history for details. Thank you.</p> <div style="text-align: right; margin-top: 20px;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>FOR RECORD ONLY</p> <p>February 13, 2013</p> </div> | | |
| NAME (PLEASE PRINT) Lindsey Frazier | PHONE NUMBER 720 929-6857 | TITLE Regulatory Analyst II |
| SIGNATURE N/A | DATE 2/6/2013 | |

US ROCKIES REGION
Operation Summary Report

Well: PAWWINNEE 3-181

Spud Date: 8/30/2001

Project: UTAH-UINTAH

Site: PAWWINNEE 3-181

Rig Name No: SWABBCO 6/6, SWABBCO 6/6

Event: WELL WORK EXPENSE

Start Date: 1/2/2013

End Date: 1/28/2013

Active Datum: RKB @4,701.99usft (above Mean Sea Level)

UWI: PAWWINNEE 3-181

| Date | Time Start-End | Duration (hr) | Phase | Code | Sub Code | P/U | MD From (usft) | Operation |
|-----------|----------------|---------------|--------|------|----------|-----|----------------|---|
| 1/2/2013 | 7:00 - 7:15 | 0.25 | WO/REP | 48 | | P | | JSA= COLD WEATHER WELL CONTROL |
| | 7:15 - 17:00 | 9.75 | WO/REP | 30 | | P | | FWP =CSG 380 PSI, TUB PSI, GET EQUIP STARTED GET DIRT AROUND W/H MOVED SPOT IN EQUIP RU RIG CONTROL TUB W/ 30 BBLs TMAC ND W/H NU BOPS RU FLOOR & TUBING EQUIP UNLAND TUBING LD HNGR RU SCAN TECH POOH W/100 JNTS SIW SDFN |
| 1/3/2013 | 7:00 - 7:15 | 0.25 | WO/REP | 48 | | P | | JSA= SCANNING TUBING |
| | 7:15 - 17:00 | 9.75 | WO/REP | 30 | | P | | SIWP= 300 PSI ON TUB & CSG, OPEN WELL TO FBT CONTINUE TO POOH SCANNING TUBING, 137 JNTS POOH, 92 RB REJECTED, 45 YB, (LEFT 176 JNTS IN HOLE) RD SCAN TECH PU OVERSHOT, TUB JAR, BUMPER SUB RIH TO EOT @ 4247' SIW SDFN |
| 1/4/2013 | 7:00 - 7:15 | 0.25 | WO/REP | 48 | | P | | JSA= HANDLING FISHING TOOLS |
| | 7:15 - 17:00 | 9.75 | WO/REP | 30 | | P | | SIWP= 280 PSI TUB, 300 PSI CSG, 200 PSI SURFACE, OPEN WELL TO FBT CONTINUE TO TALLY & PU TUBING TAG FT @ 6360' FISH FELL 1987' WORK TOOLS MADE 25' HOLE GAIN 4000# WEIGHT POOH W/ TOOLS & 6 JNTS FISH (188') CHANGE GRAPPLE IN OVERSHOT RIH W/ 201 JNTS EOT @ 6402' FT @ 6553' SIW SDFN |
| 1/7/2013 | 7:00 - 7:15 | 0.25 | WO/REP | 48 | | P | | JSA= PROPER WELL SHUT IN & DOUBLE CHECKING |
| | 7:15 - 17:00 | 9.75 | WO/REP | 30 | | P | | SIWP= 380 TUB, 400 CAS, CONTROL WELL W/ TMAC EOT @ 6402' CONTINUE TO RIH TAG FT @ 6553' WORK OVERSHOT OVER FISH PULL UP TO 25K SLACK OFF PULLED FREE @ 10K POOH LD TOOLS & 47 JNTS FISH PU OVER SHOT 1 JNT WASH PIPE JAR BUMP SUB PREP TO START IN HOLE SIW SDFN |
| 1/8/2013 | 7:00 - 7:15 | 0.25 | WO/REP | 48 | | P | | JSA= WELL CONTROL |
| | 7:15 - 17:00 | 9.75 | WO/REP | 30 | | P | | SIWP=200 PSI CONTROL WELL W/ TMAC PU GRAPPLE 1 JNT WASH PIPE JAR BUMP SUB RIH TAG FT @ 8016' WORK TOOLS DOWN 21' STOPPED MAKING HOLE LOST PULL OVER STRING POOH LD TOOLS & 28' PIECE SIW SDFN |
| 1/9/2013 | 7:00 - 7:15 | 0.25 | WO/REP | 48 | | P | | JSA= COLD WEATHER STARTS |
| | 7:15 - 17:00 | 9.75 | WO/REP | 30 | | P | | SIWP= 60 PSI CSG, 80 PSI SURFACE, PU OVERSHOT RIH TAG FISH TOP @ 8045' WORK TOOLS OVER FISH WORK FISH FREE 10K GAIN ON STRING WT POOH LD TOOLS & 53 JNTS FISH (69 JNTS FISH LEFT) PU OVER SHOT WASH PIPE JAR BUMPER SUB START IN HOLE EOT @ 3700' SIW SDFN |
| 1/10/2013 | 7:00 - 7:15 | 0.25 | WO/REP | 48 | | P | | JSA= FISHING SAFETY |
| | 7:15 - 17:00 | 9.75 | WO/REP | 30 | | P | | SIWP=80 PSI TUBING & CASING, 100 PSI SURFACE, OPEN WELL CONTINUE TO RIH W/ FISHING TOOLS TAG FT @ 9790' WORK OVER SHOT ONTO FISH WORK TUBING START JARING UP TO 40K OVER 3 HOURS RELEASE GRAPPLE POOH ABOVE PERFS EOT @ 7667' SIW SDFN |

US ROCKIES REGION
Operation Summary Report

Well: PAWWINNEE 3-181

Spud Date: 8/30/2001

Project: UTAH-UINTAH

Site: PAWWINNEE 3-181

Rig Name No: SWABBCO 6/6, SWABBCO 6/6

Event: WELL WORK EXPENSE

Start Date: 1/2/2013

End Date: 1/28/2013

Active Datum: RKB @4,701.99usft (above Mean Sea Level)

UWI: PAWWINNEE 3-181

| Date | Time Start-End | Duration (hr) | Phase | Code | Sub Code | P/U | MD From (usft) | Operation |
|-----------|----------------|---------------|--------|------|----------|-----|----------------|---|
| 1/11/2013 | 7:00 - 7:15 | 0.25 | WO/REP | 48 | | P | | JSA= ICED EQUIP |
| | 7:15 - 7:15 | 0.00 | WO/REP | 30 | | P | | SIWP= 600 PSI TUB, 80 PSI CSG, OPEN WELL CONTINUE TO POOH W/ TOOLS PU OVERSHOT WASH PIPE BUMP SUB JAR 4 DRILL COLLARS INTENCIFER RIH TAG FT @ 9790' JAR ON TUBING @ 45K OVER STRING 90K HOOK LOAD JAR 4 HRS NO MOVEMENT RELEASE GRAPPLE POOH ABOVE PERFS EOT @7667' SIW SDFN |
| 1/14/2013 | 7:00 - 7:15 | 0.25 | WO/REP | 48 | | P | | JSA= COLD STARTS |
| | 7:15 - 17:00 | 9.75 | WO/REP | 30 | | P | | SIWP= 450 PSI CSG & SURFACE, 600 PSI TUBING OPEN WELL RIH TAG FT @ 9790' WORK OVERSHOT OVER FISH JAR ON FISH FROM 09:30 TO 16:00 MADE 3' LAST 1-1/2 HR RELEASE GRAPPLE POOH ABOVE PERFS EOT @ 7667' SIW SDFN |
| 1/15/2013 | 7:00 - 17:00 | 10.00 | MAINT | 48 | | P | | SIWP= 500 PSI TUB, 80 PSI CSG, OPEN WELL RIH WORK TOOLS OVER FISH JAR ON TUBING @ 45K OVER STRING WT @ 90K JAR FROM 9:00 TO 1:00 MADE 12" JAR FAILED RELEASE GRAPPLE POOH LD JARS SIW SDFN |
| 1/16/2013 | 7:00 - 7:15 | 0.25 | MAINT | 48 | | P | | JSA= WELL CONTROL |
| | 7:15 - 19:00 | 11.75 | MAINT | 30 | | P | | SIWP= 100 PSI OPEN WELL PU NEW JARS & NEW GRAPPLE REMAINING TOOLS RIH TAG FT @ 9785' JAR FROM 11:30 TO 1:30 JAR STOPED WORKING, 1:30 TO 6:00 PM TO GET OFF FISH POOH W/ 38 STANDS EOT @ 7667' SIW SDFN |
| 1/17/2013 | 7:00 - 7:15 | 0.25 | MAINT | 48 | | P | | JSA= THAWING FROZEN EQUIP |
| | 7:15 - 18:00 | 10.75 | MAINT | 30 | | P | | SIWP= 150 PSI ON CSG & SURF, 250 PSI ON TUBING. OPEN WELL CONTINUE TO POOH LD FAILED JAR & BROKEN GRAPPLE REPLACE GRAPPLE & BOWL, REPLACE JAR RIH TAG FT @ 9791' RU PWR SWVL WORK OVER FISH TOP JAR ON TUBING 1:30 TO 4:30 RELEASE GRAPPLE RD PWR SWVL POOH ABOVE PERFS EOT @ 7667' SIW SDFN |
| 1/18/2013 | 7:00 - 7:15 | 0.25 | MAINT | 48 | | P | | JSA= PWR SWVL SAFETY |
| | 7:15 - 17:00 | 9.75 | MAINT | 30 | | P | | SIWP= 500 PSI TUB 20 PSI ON CAS & SURFACE, OPEN WELL RIH RU PWR SWVL GET ON FISH STAR JARRING @ 9:00 AM WORK JARS UNTIL 3:30 PM RELEASE GRAPPLE RD SWVL POOH W/ 100 EOT @6630' JNTS SIW SDFW |
| 1/21/2013 | 7:00 - 7:15 | 0.25 | MAINT | 48 | | P | | JSA= LD FISHING TOOLS |
| | 7:15 - 19:30 | 12.25 | MAINT | 30 | | P | | SIWP= 750 PSI OPEN WELL CONTROL W/ TMAC CONTINUE TO POOH W/ FISHING TOOLS LAY DOWN, RU W/L RIH W/ GUAGE RNG TO 7550' POOH PU CBP RIH SET @ 7500' POOH PU DUMP BAILER DUMP 1 SX CEM ON CBP POOH PU CALIPER LOG RIH TO 4350' LOG UP HOLE TO SURFACE RIH TO 6350' LOG UP TO 4350' NO INDICATION OF LEAK POOH RD W/L SIW SDFN |
| 1/22/2013 | 7:00 - 7:15 | 0.25 | MAINT | 48 | | P | | JSA= TOOL SAFETY |

US ROCKIES REGION
Operation Summary Report

Well: PAWWINNEE 3-181

Spud Date: 8/30/2001

Project: UTAH-UINTAH

Site: PAWWINNEE 3-181

Rig Name No: SWABBCO 6/6, SWABBCO 6/6

Event: WELL WORK EXPENSE

Start Date: 1/2/2013

End Date: 1/28/2013

Active Datum: RKB @4,701.99usft (above Mean Sea Level)

UWI: PAWWINNEE 3-181

| Date | Time Start-End | Duration (hr) | Phase | Code | Sub Code | P/U | MD From (usft) | Operation |
|-----------|----------------|---------------|-------|------|----------|-----|----------------|--|
| | 7:15 - 17:00 | 9.75 | MAINT | 30 | | P | | SIWP= 500 PSI TUB, 80 PSI SURFACE OPEN WELL PU RIH W/ PKR ISOLATE LEAK @ 2734' TO 2765' INJ RATE OF 2-1/2 BPM @ 400 PSI POOH W/ PKR PU 4-1/2" CICR RIH SET @ 2710' PREP TO SQUEEZE SIW SDFN. |
| 1/23/2013 | 7:00 - 7:15 | 0.25 | MAINT | 48 | | P | | JSA= PUMPING CEM |
| | 7:15 - 12:00 | 4.75 | MAINT | 30 | | P | | SIWP= 0 PSI, MIRU PRO PETRO NU TO TUBING PUMP 20 BBLS FRESH AHEAD 2-1/2 BPM @ 600 PSI MIX & PUMP 726 SX NET G CEM, 156 BBLS SLURRY (ANNULAR VOL= 155 BBLS) DISPLACE W/ 9.4 BBLS LEAVING 1 BBL IN TUB HAD RETURNS THROUGH OUT CEMENT JOB LAST RETURNS WERE FRESH WTR BUT DID NOT GET CEMENT TO SURFACE LIFT PRESSURE TO GET CEM TO SURFACE SHOULD HAVE BEEN 1150 PSI SD @ 1100 PSI PULL OUT OF CEM RET POOH W/ STINGER SIW SDFN (DIDNT GET CEM TO SURFACE BUT BELEIVE CEMENT WAS CLOSE AS WE GOT MOST ALL OF FRESH THRU RETURNS AND SI PSI WAS WITH IN 50 PSI OF CEM TO SURFACE) |
| 1/24/2013 | 7:00 - 7:15 | 0.25 | MAINT | 48 | | P | | JSA= DRILLING CEM |
| | 7:15 - 17:00 | 9.75 | MAINT | 30 | | P | | SIWP= 0 PSI PU 3-7/9" BIT RIH TAG TOC @ 2636' RU PWR SWVL EST CIRC DRILL THRU CEM TO CICR @ 2710' DRILL THRU RET CIRC CLEAN TEST SQUEEZE TO 500 PSI RD SWVL RIH TAG CBP @ 7500' POOH 3 STANDS SIW SDFN |
| 1/25/2013 | 7:00 - 7:15 | 0.25 | MAINT | 48 | | P | | JSA= FOAM UNIT SAFETY |
| | 7:15 - 17:00 | 9.75 | MAINT | 30 | | P | | SIWP= 0 PSI RIH TAG CEM & CBP @ 7500' EST CIRC W/ FOM UNIT DRILL THRU CEM & CBP W/ 400 PSI INCREASECIRC CLEAN CONTINUE TO RIH TAG FISH TOP @ 9814' CIRC WELL W/ FOAMER POOH W/ BIT PU NOTCHED 1.87XN RIH 1/2 WAY BROACH TUBING CONTINUE TO RIH LAND TUBING ON HNGR W/ 308 JNTS 2-3/8 L-80 TUBING EOT @ 9764.02' SIW SDFN |
| 1/28/2013 | 7:00 - 7:15 | 0.25 | MAINT | 48 | | P | | JSA= MOVE EQUIP ON ICE ROADS |
| | 7:15 - 10:00 | 2.75 | MAINT | 30 | | P | | SIWP= 1200 PSI TUB, 1500 PSI CAS, OPEN TUB TO FBT CONTROL WELL W/ TMAC PU RIH W/ BROACH TO 5000' POOH RD FLOOR & TUB EQUIP ND BOPS NU W/H SIW RD RIG MOVE TO BON 1023-5P |

| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 | |
|--|--|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3009 | |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE | |
| | | 7. UNIT or CA AGREEMENT NAME: | |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: PAWWINNEE 3-181 | | |
| 2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. | 9. API NUMBER: 43047340190000 | | |
| 3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 | PHONE NUMBER: 720 929-6511 | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0465 FNL 0485 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 03 Township: 09.0S Range: 21.0E Meridian: S | COUNTY: UINTAH | | |
| | STATE: UTAH | | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/28/2013 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER | | <input checked="" type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PUMP 20 BBLs FRESH AHEAD 2-1/2 BPM @ 600 PSI MIX & PUMP 726 SX NET G CEM, 156 BBLs SLURRY (ANNULAR VOL= 155 BBLs) DISPLACE W/ 9.4 BBLs LEAVING 1 BBL IN TUB HAD RETURNS THROUGH OUT CEMENT JOB LAST RETURNS WERE FRESH WTR BUT DID NOT GET CEMENT TO SURFACE LIFT PRESSURE TO GET CEM TO SURFACE SHOULD HAVE BEEN 1150 PSI SD @ 1100 PSI PULL OUT OF CEM RET POOH W/ STINGER SIW SDFN (DIDNT GET CEM TO SURFACE BUT BELEIVE CEMENT WAS CLOSE AS WE GOT MOST ALL OF FRESH THRU RETURNS AND SI PSI WAS WITH IN 50 PSI OF CEM TO SURFACE) | | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 14, 2013 | | | |
| NAME (PLEASE PRINT) Lindsey Frazier | PHONE NUMBER 720 929-6857 | TITLE Regulatory Analyst II | |
| SIGNATURE N/A | DATE 1/28/2013 | | |