

Dmm

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

COPY

(FYI)

from
DTS
4/4/03

LEASE NAME: Robert L. Bayless, Jr.

LEASE NUMBER: ML 46733

and hereby designates

NAME: Bill Barrett Corp.

ADDRESS: 1099 18th Street, Suite 2300

city Denver state CO zip 80202

as his (check one) agent / operator , with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable. Identify each oil and gas well by API number and name. Attach additional pages as needed.)
Township 15 South, Range 21 East SLB&M
Section 16: ALL
Uintah County, Utah

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 03/01/2003

BY: (Name) Robert L. Bayless, Jr.
(Signature) [Handwritten Signature]
(Title)
(Phone) (303) 296-9900

OF: (Company)
(Address) 621 17th Street, Suite 1640
city Denver
state CO zip 80293

RECEIVED
APR 02 2003

PHONE CONVERSATION DOCUMENTATION FORM

✓ Copy?

Conversation Pertains to:

WELL

OTHER Designation of Operator (Bayless to Bill Barrett)

Section 16 Township 15S Range 21E
API Number

Topic of Conversation: Question regarding designation of Operator

Date of Phone Call: 4/4/2003 Time: 9:30 am

DOGM Employee (name): Don Staley

✓ Initiated Call?

Spoke with:

Name: C J Turner

✓ Initiated Call?

Of (company/organization): Robert L. Bayless, Producer LLC Phone: (303) 382-0909

Highlights of Conversation:

Since there are no wells in the area covered by the Designation of Operator (16-15S-21E, ML-46733), I called to get a better understanding of the circumstances. CJ said that no wells have been drilled in that area yet, but Bill Barrett will be submitting an APD soon. She said Barrett will be operating the well for them, and Bayless will maintain their working interest. Their attorney advised them to submit this form ahead of time so there wouldn't be any question about Barrett submitting the APD.

Robert L. Bayless, Producer LLC

Post Office Box 168
368 New Mexico Highway 170
Farmington, New Mexico 87499
505-326-2659
Fax 505-326-6911

621 Seventeenth Street, Suite 1640
Denver, Colorado 80202
~~303-296-0900~~
Fax ~~303-296-0753~~

COPY

March 31, 2003

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
FAX 801-539-3940

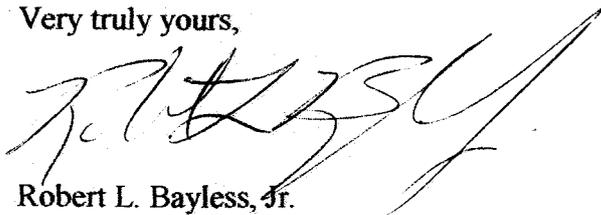
Re: Designation of Operator ML 46733

Dear Sir or Madame:

Please find a Designation of Operator form for Bill Barrett Corp. on the captioned lease.
The signed copy was faxed to your office on Monday.

You may reach C J Turner of my office at (303) 382-0909, if you have any questions.

Very truly yours,



Robert L. Bayless, Jr.

Enclosures

RECEIVED
APR 02 2003
DIV. OF OIL, GAS & MINING

BILL BARRETT CORPORATION
Tumbleweed Unit State #14-16-15-21
 751' FSL 2,090' FWL (SE/4 SW/4)
 Sec. 16 T15S R21E
 Uintah County, Utah
 State Lease #ML46733

DRILLING PROGRAM

Please contact Mr. Ed Long, Asset Manager or Ms. Debra Stanberry, Permit Specialist at Bill Barrett Corporation (BBC), (303) 293-9100 if there are any questions or concerns regarding this Drilling Program.

This well is to be drilled as a tight hole. Unauthorized personnel are not to be allowed on the rig floor. BBC respectfully requests that all information regarding this well be kept confidential.

GROUND ELEVATION – 7,336' GL (7,351' KB est.)

SURFACE FORMATION – Green River — Fresh water possible

ESTIMATED FORMATION TOPS - (Water, oil, gas and/or other mineral-bearing formations)

Wasatch	1,759'	Sandstone, shales & siltstones, some water, oil and/or gas bearing
Price River (Mesaverde)	3,449'	Sandstone, shales & siltstones, some water, oil and/or gas bearing
Bluecastle	4,749'	Sandstone, shales & siltstones, some gas bearing
Sego	5,199'	Sandstone, shale and coals, with sandstone stringers, some water and/or gas bearing
Castlegate	5,419'	Sandstone, shales & siltstones, some gas bearing
TOTAL DEPTH	5,800'	(in Mancos shale)

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and protected.

CASING PROGRAM

Total Depth	Hole Diameter	Casing Diameter	Casing Weight and Grade	Cement
0' – 650'	12-1/4"	9-5/8"	J-55 36# STC	±370 sxs Premium w/ 2% CaCl ₂
0' – 5,800'	7-7/8"	5-1/2"	K-55 17# STC	To 1,500' (±630 sxs 50/50 Poz "Premium" w/ 2% Gel)

Yields Premium yield = 1.16 ft³/sx
 50/50 Poz "Premium" yield = 1.49 ft³/sx

* Actual cement volume to be determined by caliper log.

ANTICIPATED PAY ZONES

Formation	Depth	Formation Type
Wasatch	1,759' – 3,449'	
Price River	3,449' – 4,749'	Scattered lenticular sands
Bluecastle	4,749' – 5,199'	Scattered lenticular sands
Sego	5,199' – 5,419'	Scattered lenticular sands
Castlegate	5,419' – 5,800'	Shore face sands

PRESSURE CONTROL (See attached schematic diagram)

BOP's and choke manifold will be installed and pressure tested before drilling out under surface casing (subsequent pressure test will be performed whenever pressure seals are broken), and then will be checked daily as to mechanical operating condition. BOP's will be pressure tested at least once every 30 days. Ram type preventors and related pressure control equipment will be pressure tested to rated working pressure of the stack assembly if a test plug is used. If a plug is not used, the stack assembly will be tested to the rated working pressure of the stack assembly or to 70% of the minimum internal yield of the casing, whichever is less. Annular type preventors will be pressure tested to 50% of their rated working pressure. All casing strings will be pressure tested to 0.22 psi/ft. or 1,500 psi, whichever is greater, not to exceed 70% of internal yield.

BOP REQUIREMENTS:

0' – 1,000' No pressure control required.
 1,000' – 5,800' (T.D.) 11", 3,000 psi Annular Preventer
 11", 3,000 psi Blind Ram
 11", 3,000 psi Pipe Ram

Drilling Spool to accommodate choke and kill lines.

Ancillary and choke manifold to be rated at 3,000 psi.

Statement on Accumulator System and Location of Hydraulic Controls

The drilling rig has not yet been selected for this well. Selection will take place after approval of this application. Manual and/or hydraulic controls will be as appropriate for 3,000 psi systems.

A remote accumulator will be used. Pressures, capacities, location of remote hydraulic and manual controls will be identified at the time of the UDOGM supervised BOP test.

MUD PROGRAM

0' – 650' Spud mud
 650' – T.D. DAP/PAC-R clean fresh water Polymer L
 M.W. 8.8 – 9.2 ppg
 Vis – 36-48
 W.L. 15cc or less
 pH 7.0 - 8.5

Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kick" will be available at wellsite.

AUXILIARY EQUIPMENT

- A) Upper kelly cock; lower kelly cock will be installed while drilling.
- B) Inside BOP or stab-in valve (available on rig floor).
- C) Safety valve(s) and subs to fit all string connections in use.
- D) Mud monitoring will be visually observed.

LOGGING, CORING TESTING PROGRAM

- A) Logging: DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe-Microlog, Sonic-GR, — All TD to surface
- B) Coring: None anticipated
- C) Testing: Possible DST – Price River Fm. Drill stem tests may be run on shows of interest.

ABNORMAL CONDITIONS

- A) Pressures: Anticipate subnormal pressure gradients in the North Horn and Price River formations, possibly as low as 0.33-0.35 psi/ft.
- B) Temperatures: No abnormal conditions are anticipated
- C) H₂S: None anticipated
- D) Estimated bottomhole pressure: 2,294 psi

ANTICIPATED START DATE

May 5, 2003

COMPLETION

The location pad will be of sufficient size to accommodate all completion activities and equipment. A string of 2-3/8" 4.7# N-80 tubing will be run or a flowing string. A Sundry Notice will be submitted with a revised completion program if warranted.

WATER SOURCE

BBC intends to haul water in trucks or, as an alternative, a temporary water line will be run up the ridge from Willow Creek to the proposed location.

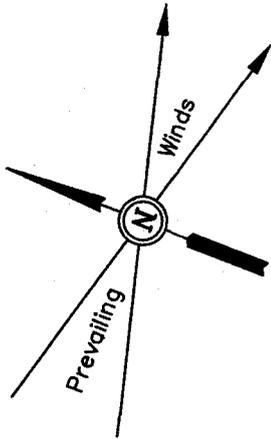
BILL BARRETT CORPORATION

LOCATION LAYOUT FOR

TUMBLEWEED UNIT STATE #14-16-15-21

SECTION 16, T15S, R21E, S.L.B.&M.

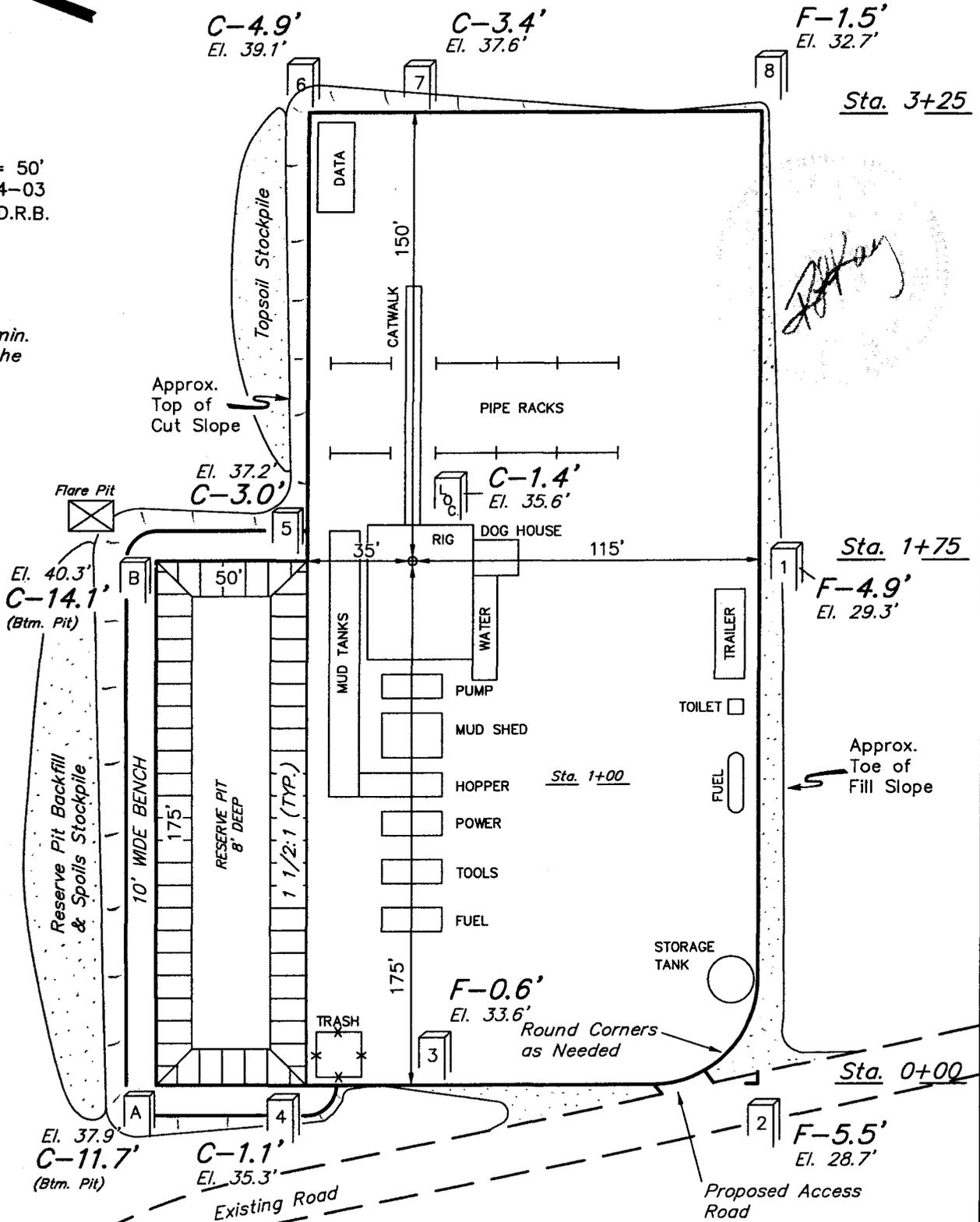
751' FSL 2090' FWL



SCALE: 1" = 50'
DATE: 04-04-03
DRAWN BY: D.R.B.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



Total Pit Capacity
W/2' of Freeboard
= 6,010 Bbls. ±
Total Pit Volume
= 1,850 Cu. Yds.

Elev. Ungraded Ground at Location Stake = 7335.6'

Elev. Graded Ground at Location Stake = 7334.2'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

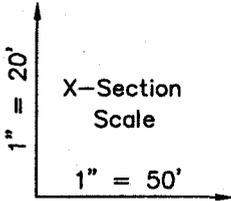
BILL BARRETT CORPORATION

TYPICAL CROSS SECTIONS FOR

TUMBLEWEED UNIT STATE #14-16-15-21

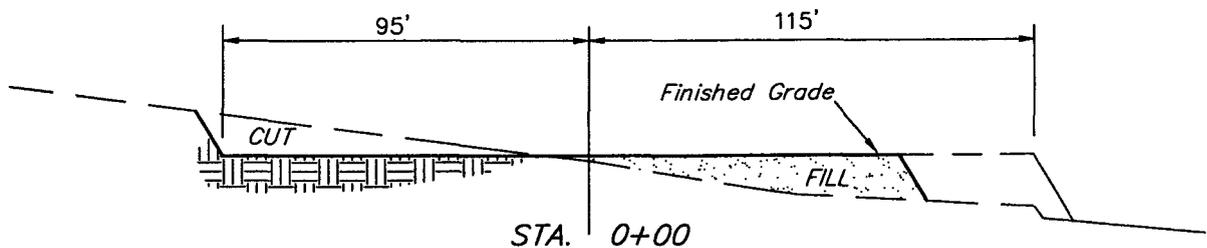
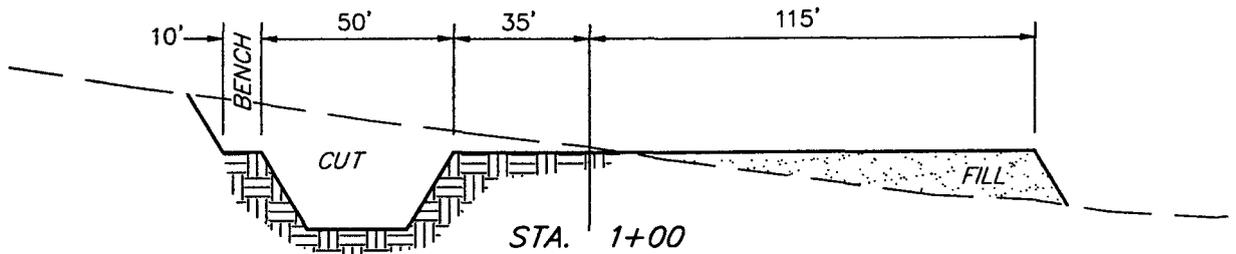
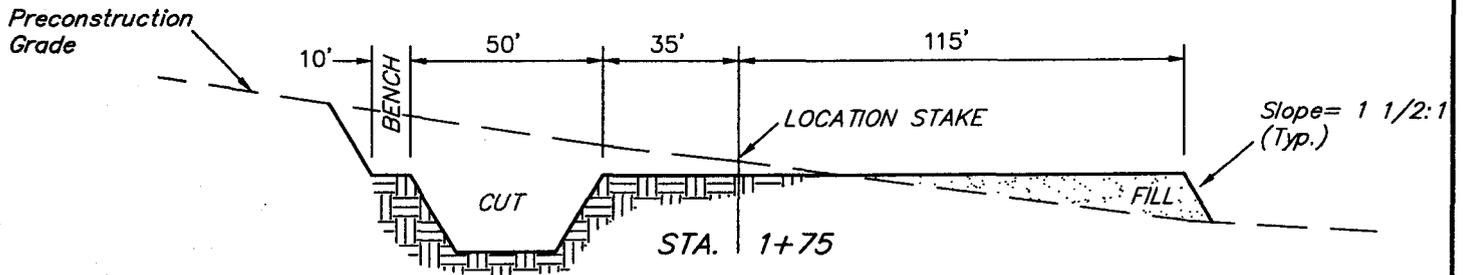
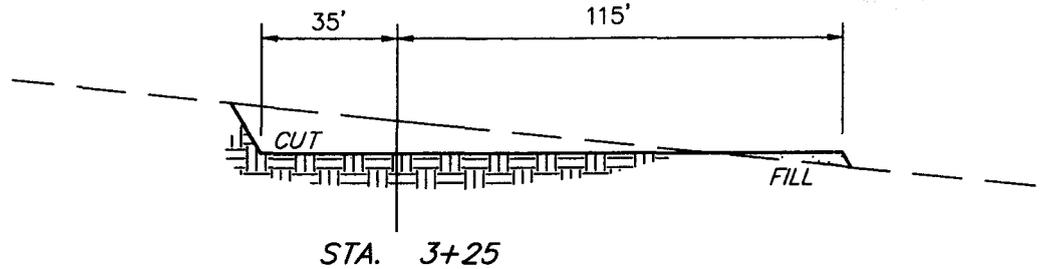
SECTION 16, T15S, R21E, S.L.B.&M.

751' FSL 2090' FWL



DATE: 04-04-03
DRAWN BY: D.R.B.

[Handwritten signature]



APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,120 Cu. Yds.
Remaining Location	= 4,610 Cu. Yds.
TOTAL CUT	= 5,730 CU.YDS.
FILL	= 3,500 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,050 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,050 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

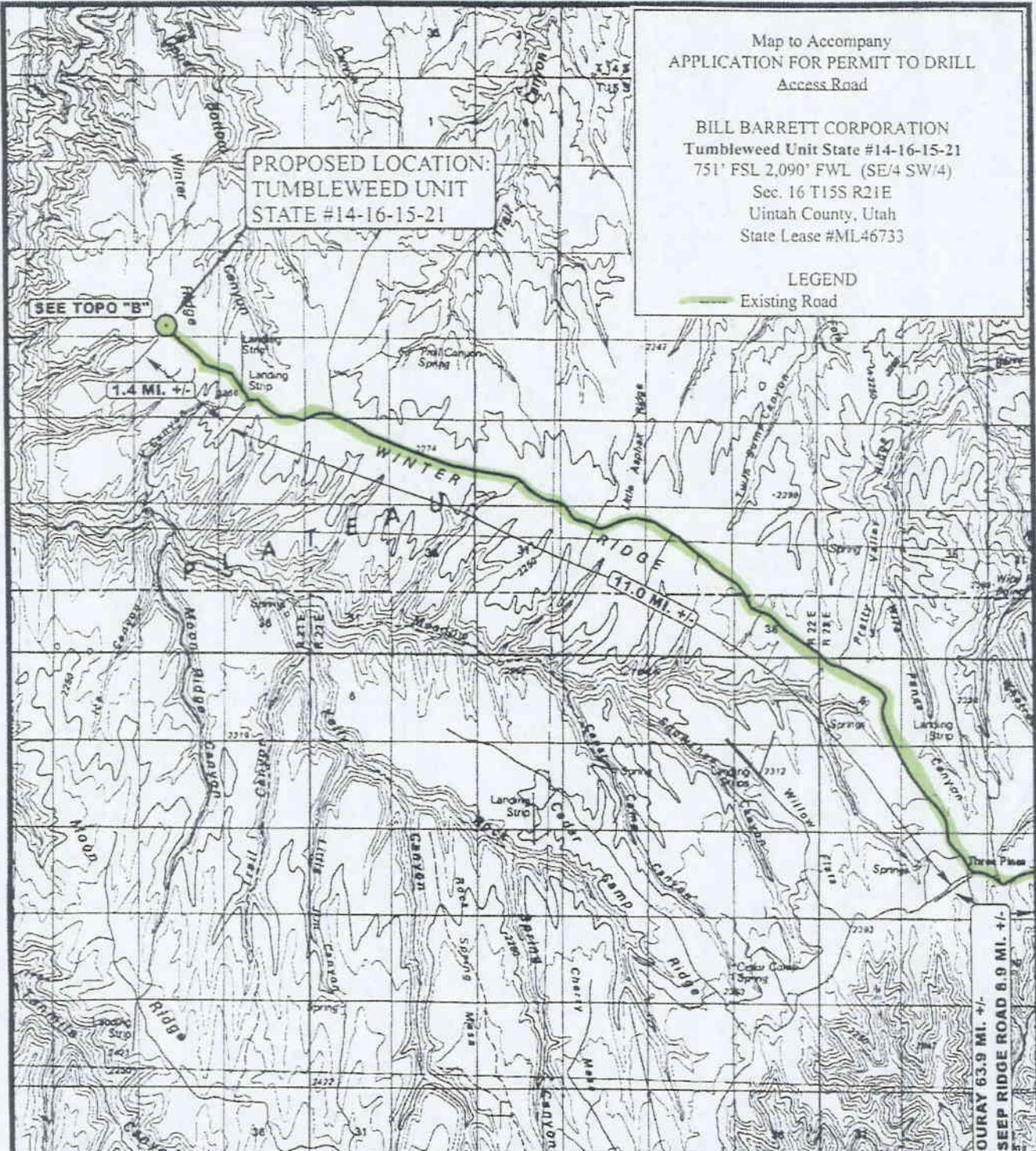
Map to Accompany
APPLICATION FOR PERMIT TO DRILL
Access Road

BILL BARRETT CORPORATION
Tumbleweed Unit State #14-16-15-21
751' FSL 2,090' FWL (SE/4 SW/4)
Sec. 16 T15S R21E
Uintah County, Utah
State Lease #ML46733

LEGEND

Existing Road

PROPOSED LOCATION:
TUMBLEWEED UNIT
STATE #14-16-15-21



LEGEND:

○ PROPOSED LOCATION

BILL BARRETT CORPORATION

TUMBLEWEED UNIT STATE #14-16-15-21
SECTION 16, T15S, R21E, S.L.B.&M.
751' FSL 2090' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

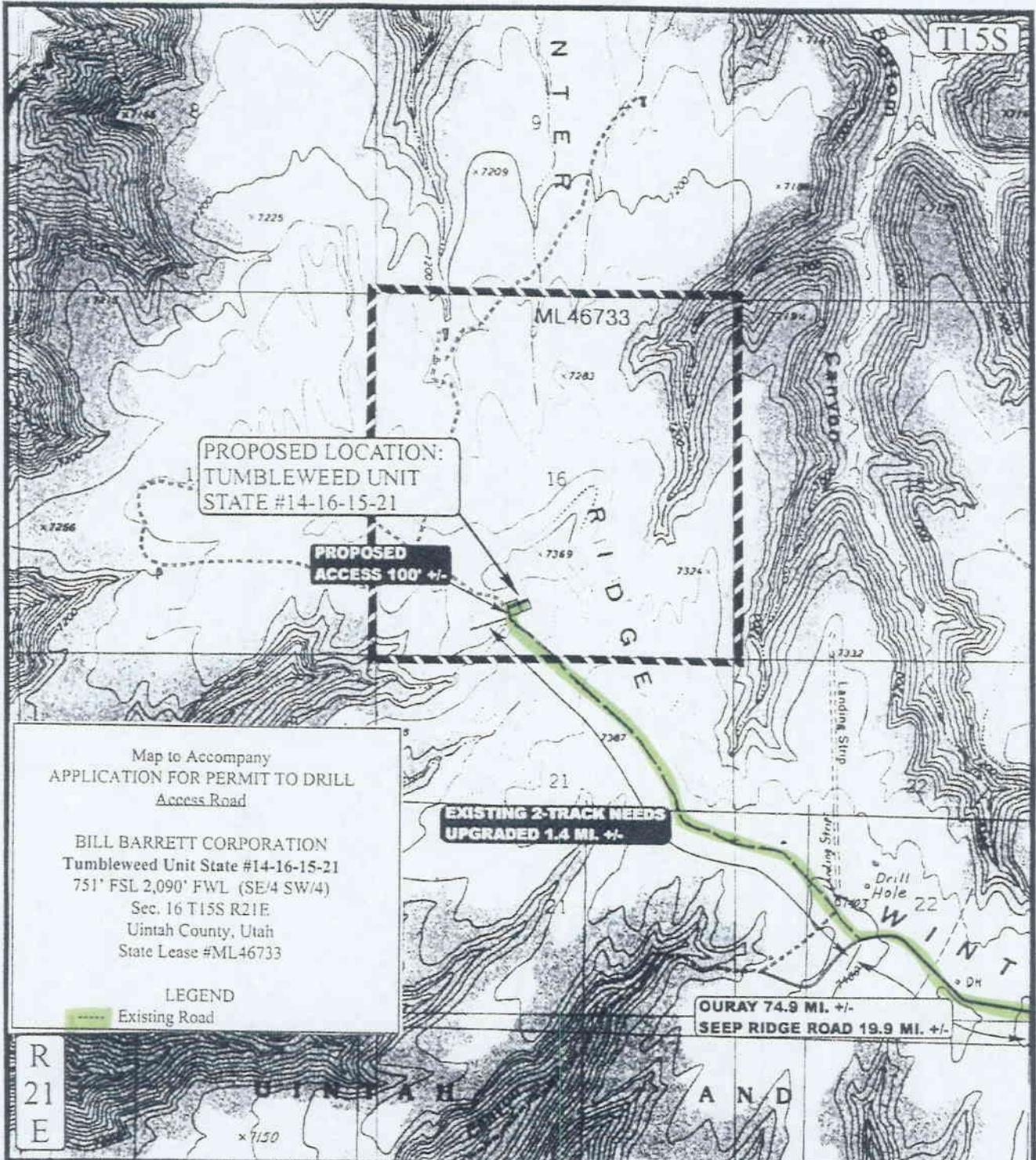


TOPOGRAPHIC
MAP

4 4 03
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00

A
TOPO



LEGEND:
 - - - - - PROPOSED ACCESS ROAD
 ———— EXISTING ROAD

BILL BARRETT CORPORATION
 TUMBLEWEED UNIT STATE #14-16-15-21
 SECTION 16, T15S, R21E, S.L.B.&M.
 751' FSL 2090' FWL

UELS
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 4 4 03
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00

B
 TOPO

BILL BARRETT CORPORATION
TUMBLEWEED UNIT STATE #14-16-15-21
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 16, T15S, R21E, S.L.B.&M.



PHOTO: VIEW FROM LOCATION STAKE TO CORNER #1

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

- Since 1964 -

LOCATION PHOTOS	4	4	03	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: J.F.	DRAWN BY: J.L.G.	REVISED: 00-00-00		



April 8, 2003

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

ATTENTION: Ms. Diana Mason

Application for Permit to Drill -- CONFIDENTIAL
Tumbleweed Unit State #14-16-15-21
751' FSL x 2090' FWL (SE/4 SW/4)
Uintah County, Utah
State Lease #ML46733

Dear Ms. Mason:

Enclosed please find the Application for Permit to Drill (APD) for the above captioned well. This well is located on surface owned by SITLA; consequently, an archaeological review of the area is required. The physical inspection of the site has been done and I expect the report in the next day or two. As soon as I have this archaeological report, I will forward a copy to you.

Your review of this APD at your earliest opportunity will be appreciated. Please contact me at (303) 312-8120 if you need anything further.

Sincerely,

A handwritten signature in cursive script, appearing to read 'Debra K. Stanberry', written over a horizontal line.

Debra K. Stanberry
Permit Specialist

Enclosures

RECEIVED
APR 09 2003
DIV OF OIL, GAS & MINING

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 3

001

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO: ML46733	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. UNIT or CA AGREEMENT NAME: Tumbleweed	
2. NAME OF OPERATOR: Bill Barrett Corporation			9. WELL NAME and NUMBER: Tumbleweed 14-16-15-21*	
3. ADDRESS OF OPERATOR: 1099 18th St, #2300 CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 312-8120	10. FIELD AND POOL, OR WILDCAT: Wildcat Undesignated	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 751' FSL 2,090' FWL 4373888Y 39.50775 622674X -109.57312 AT PROPOSED PRODUCING ZONE: Same as above			11. QTR/GR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 16 15S 21E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 89 miles northeast of Wellington, UT			12. COUNTY: Uintah	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 751' - South Line	16. NUMBER OF ACRES IN LEASE: 640	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 160		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) < 10,560'	19. PROPOSED DEPTH: 5,800	20. BOND DESCRIPTION: UT1128		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 7,336'	22. APPROXIMATE DATE WORK WILL START: 5/5/2003	23. ESTIMATED DURATION: 60-90 days		

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12-1/4"	9-5/8" J-55 ST&C 36#	650	±370 sxs Premium 1.16ft ³ /sk 15.8 lbm/gal
7-7/8"	5-1/2" K-55 17#	5,800	±630 sxs 50/50 1.49ft ³ /sk 13.40lbm/gal
			CONFIDENTIAL
			* Full name:
			Tumbleweed Unit State 14-16-15-21

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Permit Specialist

SIGNATURE [Signature] DATE 4/8/2003

(This space for State use only)

API NUMBER ASSIGNED: 43-047-34014

APPROVAL:

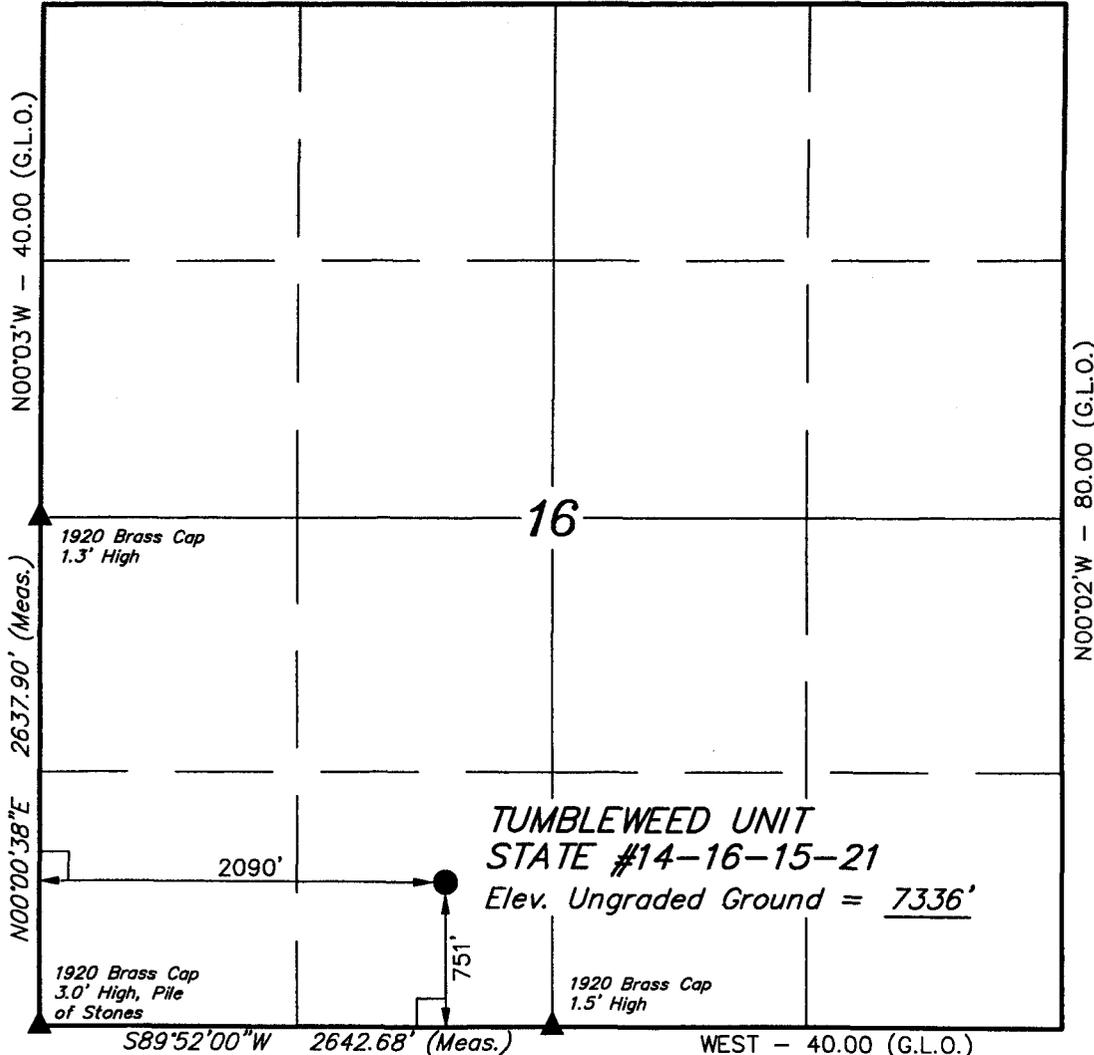
RECEIVED

APR 09 2003

DIV. OF OIL, GAS & MINING

T15S, R21E, S.L.B.&M.

S89°42'W - 80.02 (G.L.O.)



LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

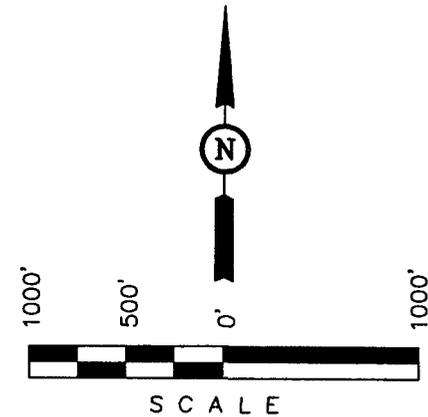
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.
(AUTONOMOUS NAD 83)
LATITUDE = 39°30'28.21" (39.507836)
LONGITUDE = 109°34'25.71" (109.573808)

BILL BARRETT CORPORATION

Well location, TUMBLEWEED UNIT STATE #14-16-15-21, located as shown in the SE 1/4 SW 1/4 of Section 16, T15S, R21E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

TRIANGULATION STATION WINTER LOCATED IN THE NW 1/4 OF SECTION 25, T15S, R21E, S.L.B.&M. TAKEN FROM THE WOLF POINT QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7462 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

RECEIVED

APR 09 2003

Robert A. Key

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

DIV. OF OIL, GAS & MINING

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 04-03-03	DATE DRAWN: 04-04-03
PARTY J.F. A.F. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE BILL BARRETT CORPORATION	

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/09/2003

API NO. ASSIGNED: 43-047-34014

WELL NAME: TUMBLEWEED 14-16-15-21
OPERATOR: BAYLESS, ROBERT L PROD (N7950)
CONTACT: DEBRA STANBERRY

PHONE NUMBER: 303-312-8120

PROPOSED LOCATION:

SESW 16 150S 210E
SURFACE: 0751 FSL 2090 FWL
BOTTOM: 0751 FSL 2090 FWL
UINTAH
UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	5/6/03
Geology		
Surface		

LEASE TYPE: 3 - State
LEASE NUMBER: ML46733
SURFACE OWNER: 3 - State
PROPOSED FORMATION: MNCS

LATITUDE: 39.50775
LONGITUDE: 109.57312

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[3] Fee[]
(No. UT1128)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1223)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
Unit _____
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- ___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- ___ R649-3-11. Directional Drill

COMMENTS: Needs Permit (4-22-03)

STIPULATIONS: 1- Spacing Strip
2 Production Casing cement shall be brought back to 1500' as stated in proposal
3 STATEMENT OF BASIS

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: BILL BARRETT CORP.
WELL NAME & NUMBER: TUMBLEWEED 14-16-15-21
API NUMBER: 43-047-34014
LOCATION: 1/4,1/4 SE/SW Sec: 16 TWP: 15S RNG: 21E 2090'FWL 751' FSL

Geology/Ground Water:

Bill Barrett is proposing 650 feet of surface casing in the proposed well. The base of the moderately saline water is at approximately 4,500 feet in this area. This location lies on the Green River Formation. The proposed location is in a recharge area for the aquifers of the upper Green River formation and fresh water can be expected to be found in the upper Green River. A search of Division of Water Rights records indicates no water wells within a 10,000 foot radius of the center of Section 16. The proposed casing and cement program should adequately protect any useable ground water. Production casing cement should be brought up above the base of the moderately saline groundwater.

Reviewer: Brad Hill **Date:** 04-30-2003

Surface:

The predrill investigation of the surface was performed on 4/22/03. Floyd Bartlett with DWR and Ed Bonner with SITLA were invited to this investigation on 4/14/03. Mr. Bartlett was present representing DWR.; SITLA did not have a representative present. Mr. Bartlett did not have any concerns regarding the construction of this location or the drilling of the well. This site is on State surface with State minerals. This site appears to be the best site for a location in the immediate area. Mike Brady stated that regardless of information previously submitted with the APD, the access road leading to this site would not be upgraded, primarily because of an arc site located along this road approx. one mile south of site in section 21..This Arc site is on BLM surface.

Reviewer: David W. Hackford **Date:** 4/23/03

Conditions of Approval/Application for Permit to Drill:

None.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: BILL BARRETT CORP.
WELL NAME & NUMBER: TUMBLEWEED 14-16-15-21
API NUMBER: 43-047-34014
LEASE: ML46733 **FIELD/UNIT:** UNDESIGNATED
LOCATION: 1/4,1/4 SE/SW Sec:16 TWP:15S RNG:21E 2090' FWL 751' FSL
LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4,1/4 LINE; 920 F ANOTHER WELL.
GPS COORD (UTM): 4373900N 12622676E
SURFACE OWNER: STATE OF UTAH

PARTICIPANTS

DAVID W. HACKFORD (DOGM), FLOYD BARTLETT, (DWR), MIKE BRADY, VERNON HELDMAN (BARRETT).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

SITE IS ON WINTER RIDGE, A HUGE FLAT TOPPED RIDGE OVER 12 MILES LONG AND TWO MILES WIDE RUNNING FROM THE SOUTHEAST TO THE NORTHWEST. MEADOW CREEK IS TWO MILES TO THE SOUTHWEST AND MAIN CANYON IS FIVE MILES TO THE NORTHEAST. DRAINAGE AT THIS SITE IS TO THE SOUTH, WHILE THE GENERAL DRAINAGE ON WINTER RIDGE IS TO THE NORTHWEST.

SURFACE USE PLAN

CURRENT SURFACE USE: WILDLIFE AND LIVESTOCK GRAZING, HUNTING.

PROPOSED SURFACE DISTURBANCE: LOCATION WILL BE 325' BY 200'. ACCESS ROAD ALREADY EXISTS.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE ATTACHED MAP FROM GIS DATABASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: ALL PRODUCTION FACILITIES WILL BE ON LOCATION AND ADDED AFTER DRILLING WELL. PIPELINE HAS NOT BEEN SURVEYED AT THIS TIME.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL WILL BE BORROWED FROM SITE DURING CONSTRUCTION OF LOCATION.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED LAND FILL.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: PINION, JUNIPER, SAGE, NATIVE GRASSES, PRICKLY PEAR: DEER, ELK, COYOTE, BEAR, COUGAR, RAPTORS, RODENTS, RABBITS, FERAL HORSES, SAGE GROUSE.

HORSES, SAGE GROUSE.

SOIL TYPE AND CHARACTERISTICS: LIGHT BROWN SANDY CLAY LOAM.

EROSION/SEDIMENTATION/STABILITY: VERY LITTLE NATURAL EROSION. SEDIMENTATION AND STABILITY ARE NOT A PROBLEM AND LOCATION CONSTRUCTION SHOULDN'T CAUSE AN INCREASE IN STABILITY OR EROSION PROBLEMS.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

RESERVE PIT

CHARACTERISTICS: 175' BY 50' AND EIGHT FEET DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): A LINER WILL NOT BE REQUIRED FOR RESERVE PIT.

SURFACE RESTORATION/RECLAMATION PLAN

AS PER SITLA.

SURFACE AGREEMENT: AS PER SITLA.

CULTURAL RESOURCES/ARCHAEOLOGY: SITE HAS BEEN INSPECTED BY M.O.A.C. A REPORT OF THIS INVESTIGATION WILL BE PLACED ON FILE.

OTHER OBSERVATIONS/COMMENTS: THIS INVESTIGATION WAS CONDUCTED ON A COOL, CLOUDY DAY, WITH NO SNOW COVER.

ATTACHMENTS

PHOTOS OF THIS SITE WERE TAKEN AND PLACED ON FILE.

DAVID W. HACKFORD
DOGM REPRESENTATIVE

4/22/03 10:45 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>0</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>10</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 10 (Level IIISensitivity)

Sensitivity Level I = 20 or more; total containment is required.
Sensitivity Level II = 15-19; lining is discretionary.
Sensitivity Level III = below 15; no specific lining is required.

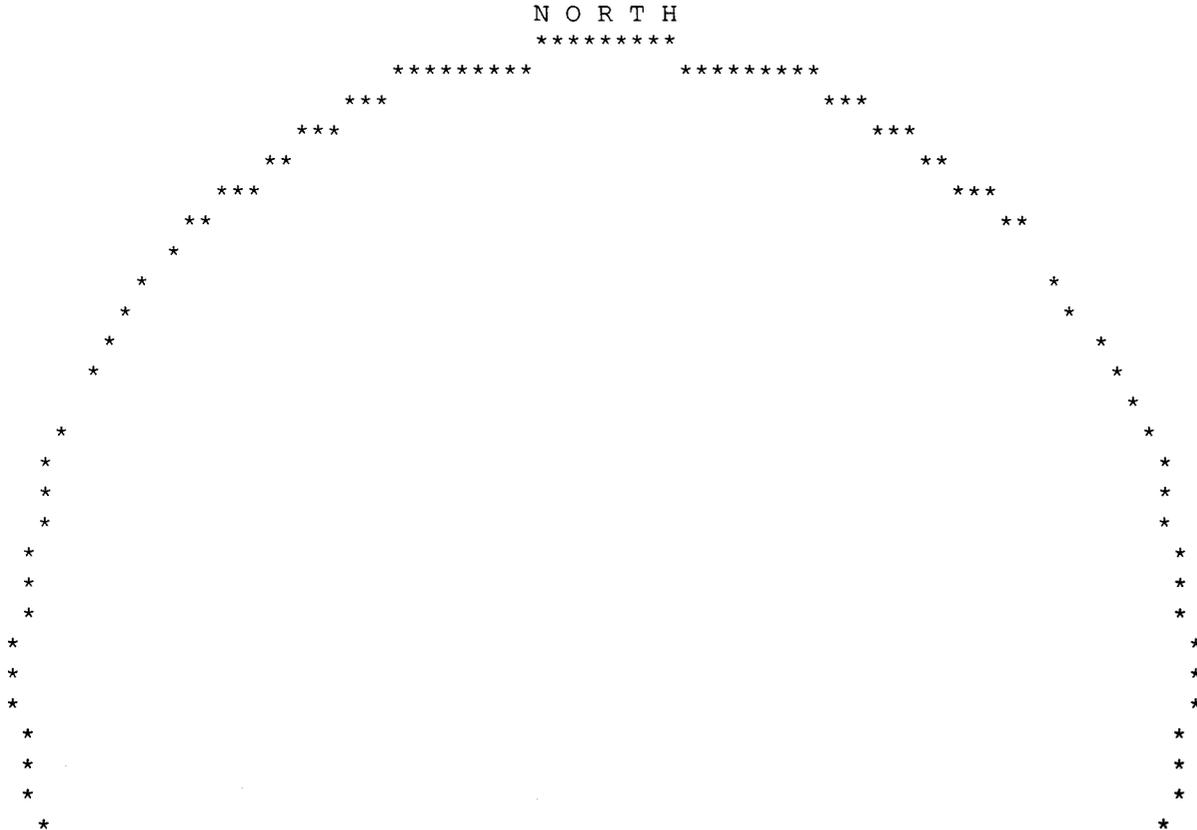


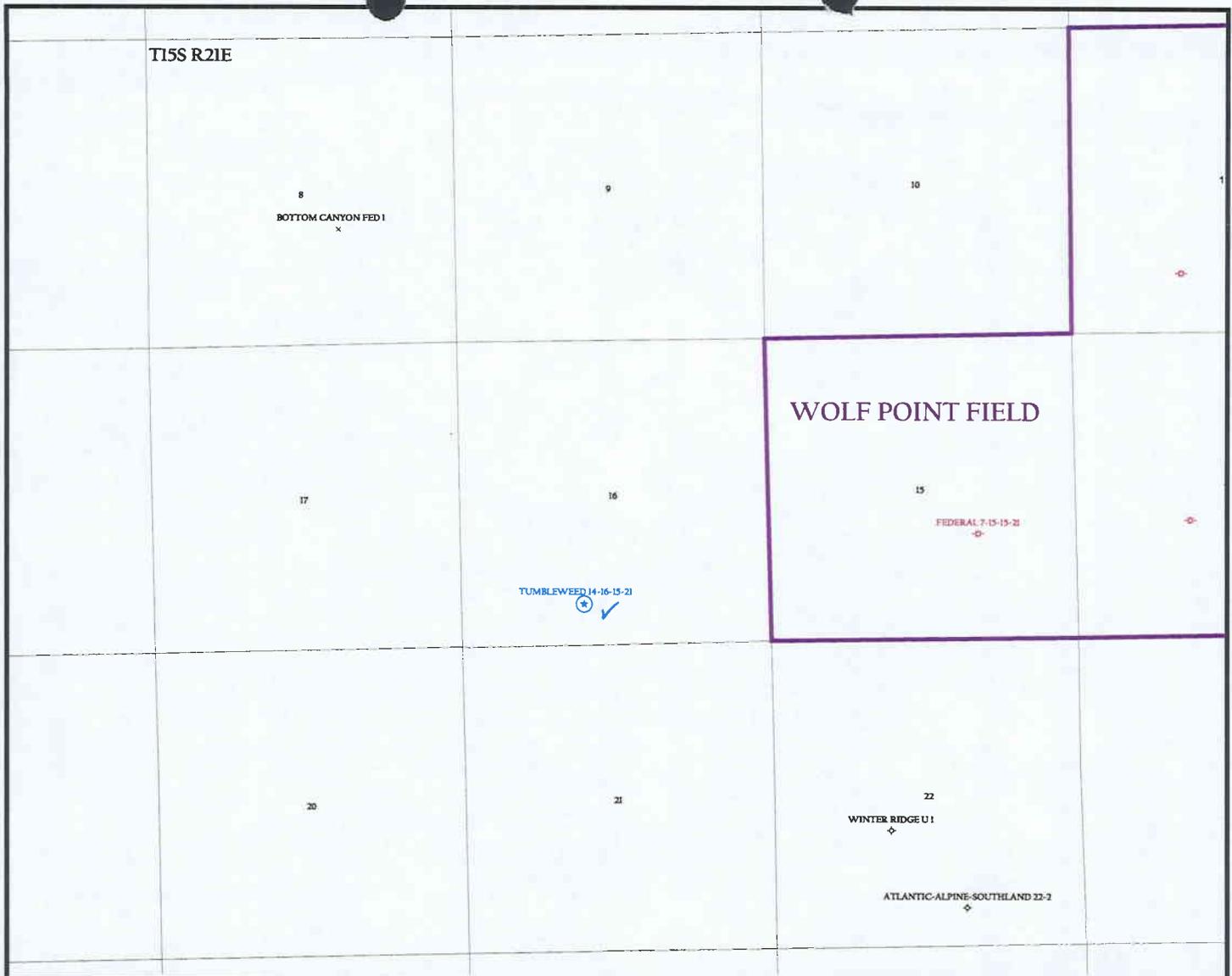


UTAH DIVISION OF WATER RIGHTS
WATER RIGHT POINT OF DIVERSION PLOT CREATED WED, APR 30, 2003, 2:04 PM
PLOT SHOWS LOCATION OF 0 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 10000 FEET FROM A POINT
FEET, FEET OF THE CT CORNER,
SECTION 16 TOWNSHIP 15S RANGE 21E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 4000 FEET





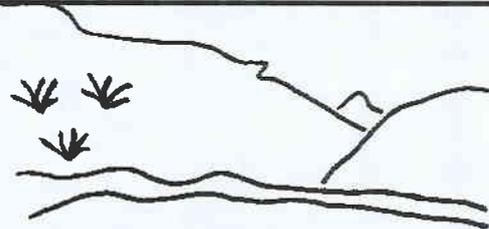
OPERATOR: BILL BARRETT CORP (2165)

SEC. 16 T15S, R21E

FIELD: UNDESIGNATED (002)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

WELLS

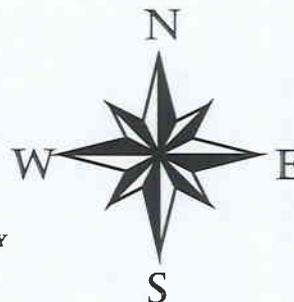
- ♣ GAS INJECTION
- GAS STORAGE
- × LOCATION ABANDONED
- ⊕ NEW LOCATION
- ⋄ PLUGGED & ABANDONED
- ⋄ PRODUCING GAS
- PRODUCING OIL
- ⋄ SHUT-IN GAS
- ⋄ SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- ♠ WATER INJECTION
- ♠ WATER SUPPLY
- ♠ WATER DISPOSAL

UNIT STATUS

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

FIELD STATUS

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- COUNTY BOUNDARY
- SECTION LINES
- TOWNSHIP LINES



PREPARED BY: DIANA MASON
DATE: 9-APRIL-2003

Casing Schematic

Surface Green River

Surface

9.5/8" MW 9.2
Frac 19.3

TOC @ 0. OK
Surface 650. MD

w/18% w.o.

Proposed Top of Cement
1500'
— Need 6% wash out

Wasatch 1759

TOC @ 2475'

w/15% w.o.

* prod cont st. p to 1500'

Price River 3449

Moderate Saline Water 4500'

Bluecastle 4749

Sege 5199

Castlegate 5419

5-1/2" MW 9.2

Production 5800. MD

Mancos shale

BHP
 $(.052)(8.4)(5800) = 2533 \text{ PSI}$
Anticipated 2094 PSI

Geo.
 $(.12)(5800) = 696 \text{ PSI}$

MASP = 1837 proposed

3 MBOPE

Adequate DWD 5/5/03

Well name:	05-03 Tumbleweed 14-16-15-21	
Operator:	Bill Barret Corporation	Project ID:
String type:	Surface	43-047-34014
Location:	Uintah Co.	

Design parameters:

Collapse

Mud weight: 9.200 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 20 psi
 Internal gradient: 0.447 psi/ft
 Calculated BHP: 311 psi

 No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 562 ft

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 74 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 185 ft

Cement top: Surface

Non-directional string.

Re subsequent strings:

Next setting depth: 5,000 ft
 Next mud weight: 8,600 ppg
 Next setting BHP: 2,234 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 650 ft
 Injection pressure: 650 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	650	9.625	36.00	K-55	ST&C	650	650	8.765	46.3

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	311	2020	6.503	311	3520	11.33	23	423	18.08 J

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Date: May 5, 2003
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Collapse is based on a vertical depth of 650 ft, a mud weight of 9.2 ppg The casing is considered to be evacuated for collapse purposes.
 Burst strength is not adjusted for tension.

Well name: **05-03 Tumbleweed 14-16-15-21**
 Operator: **Bill Barret Corporation**
 String type: **Production** Project ID: **43-047-34014**
 Location: **Uintah Co.**

Design parameters:

Collapse

Mud weight: 9.200 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 146 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 368 ft

Cement top: 2,474 ft

Burst

Max anticipated surface pressure: 181 psi
 Internal gradient: 0.447 psi/ft
 Calculated BHP 2,771 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
 Neutral point: 4,990 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	5799	5.5	17.00	K-55	ST&C	5799	5799	4.767	199.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	2771	4910	1.772	2771	5320	1.92	99	252	2.56 J

*Top Cement 1500'
As Proposed*

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Date: May 5, 2003
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Collapse is based on a vertical depth of 5799 ft, a mud weight of 9.2 ppg The casing is considered to be evacuated for collapse purposes.
 Burst strength is not adjusted for tension.



April 28, 2003

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

ATTENTION: Mr. David Hackford

Tumbleweed Unit State #14-16-15-21
751' FSL x 2090' FWL (SE/4 SW/4)
Uintah County, Utah
State Lease #ML46733

Dear Mr. Hackford:

Based on an on-site held April 22, 2003 attached is Halliburton's mud program. Upon review please advise whether or not a pit liner will be required.

Please contact me at (303) 312-8120 if you need anything further.

Sincerely,

A handwritten signature in black ink, appearing to read 'Debra K. Stanberry', written over a large, stylized flourish.

Debra K. Stanberry
Permit Specialist

Enclosures

APR 30 2003

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420



BILL BARRETT CORPORATION

**P.O. Box 130
Denver, CO 84066-0130**

Wolf Point Field

Well Name: Tumbleweed Unit 14-16-15-21
Well Location: S16-T15S-R21E, Uintah County, UT

Drilling Fluid Recommendation

Prepared For: Mr. Troy Schindler

April 1, 2003

Submitted by:
Jerry L. Thorstad, Tech. Professional, Baroid product service line, Halliburton
410 17th St., Suite 900
Denver, CO 80202
303.825.5712
Jerry.Thorstad@Halliburton.com

HALLIBURTON

TABLE OF CONTENTS

BAROID UINTAH BASIN PERSONNEL / FACILITIES TAB
AREA WELL LOCATION MAP TAB
DRILLING DISCUSSION TAB
SUMMARY TAB
GEOLOGY TAB

The above recommendations are statements of opinion only, and are made without any warranty of any kind as to performance and without assumption of any liability by Baroid Drilling Fluids, or its agents.

BAROID UINTAH BASIN OPERATIONAL PERSONNEL

Primary Rig Site Field Service Representative(s): To be assigned ...

Field Operations Leader: Mr. Brett Griffin – Grand Junction, CO (970) 275-1366

Cell Phone (970) 975-1366

Technical Services Manager: Mr. Don Vesely – Casper, WY (307) 265-0180

Account Technical Professional: Mr. Jerry Thorstad – Denver, CO (303) 899-4743

Environmental & Safety Leader: Mr. Steve Beardsley – Denver, CO (303) 825-5712

Business Development: Mr. Jack Cantley - Denver, CO (303) 899-4700

Operations Unit Manager: Mr. Lane Bates - Denver, CO (303) 825-5712

BAROID WAREHOUSE PERSONNEL

Vernal, UT Warehouse Phone No.: (435) 789-1668

Warehouse Supervisor: Mr. Tom Karren – Vernal, UT (435) 789-1668

Cell Phone (435) 790-3068

The above recommendations are statements of opinion only, and are made without any warranty of any kind as to performance and without assumption of any liability by Baroid Drilling Fluids, or its agents.

DRILLING DISCUSSION

The following is a brief discussion involving the potential for drilling problems in this area. It is hoped that this information will provide a guideline and better understanding of the area to help Bill Barrett Corporation in this project.

SURFACE INTERVAL (40' – 650' TVD)

- 1.) Possible rubble and conglomerate in surface formations resulting in washed out conductor casing. Recommend watching annular velocities.
- 2.) Lost circulation to rubble, conglomerate and sand sections in surface formations. Recommend sweeping the hole at total depth with a high viscosity sweep containing 10.0-ppb sawdust prior to running and cementing surface casing.
- 3.) Bit balling. Recommend sweeping the hole with 2.0-ppb WALL-NUT hulls in sweeps to tear clay off bit and bha and adding sapp down the drill pipe on connections.

PRODUCTION INTERVAL (650' – 5,800' TVD)

- 1.) Gas and water sands in this section causing possible water flows and gas pressure kicks. Good porosity and permeability development in these zones can contribute to differentially stuck pipe.
- 2.) Well bore instability in the Wasatch formation due to reactive and time sensitive shale. Lost circulation due to fractures and porosity / permeability development.
- 3.) Anticipated fluid density needed at total depth is 9.2-ppg.

The above recommendations are statements of opinion only, and are made without any warranty of any kind as to performance and without assumption of any liability by Baroid Drilling Fluids, or its agents.

SUMMARY

The following drilling fluid systems are proposed for the Tumbleweed Unit 14-16-15-21 well:

HOLE SIZE (IN)	DRILLING FLUID SYSTEM	FLUID WEIGHT (PPG)	INTERVAL FROM - TO
12 1/4"	Freshwater	8.5 - 8.8	40' - 650'
7 7/8"	Freshwater DAP Polymer	8.8 - 9.2	650' - 5,800'

A 16" conductor string will be pre-set to approximately 40' using air or freshwater for drilling fluid.

12 1/4" Hole Section

A 12 1/4" surface hole be drilled to approximately 650' TVD with freshwater. There may be lost circulation in this interval due to sand stringers and rubble zones. Pump a high viscosity sweep with lost circulation material at total depth to clean the well bore. A surface 9 5/8" casing string will be set and cemented from surface to 650' TVD.

7 7/8" Hole Section

It is recommended that all of the freshwater spud mud be dumped to the reserve pit. A clean freshwater DAP (diammonium phosphate) inhibited fluid system will then be used to drill the production interval to total depth. We recommend mixing BPM-104, EZ MUD and PAC-R for mud up prior to drilling into the Mesa Verde (Price River) formation at 3,460' TVD. This interval has several sections of sand and shale. The upper section has numerous gas and water sands and historically has caused tight hole due to swelling shale and filter cake development. The PAC-R should allow for smoother trips to be made without any tight hole or bridges. Reactive time sensitive shale will be drilled in the upper section of this interval. Make sure and run all solids control equipment at the most optimum levels possible. Leaving the low gravity solids content uncontrolled will lead to rheology and filter cake / filtration control problems later on in this interval. Anticipate increasing reservoir gas pressures, treat with additions of barite as needed to control pressures. Be aware of lost circulation, manage the drilling fluid rheology for maximum E.C.D. reduction and well bore cleaning. Holding the drilling fluid rheology low will reduce the amount of lost circulation/seepage experienced. Anticipated fluid densities of 9.2-ppg should be expected at total depth. A string of 4 1/2" production casing will be set and cemented back to surface. For cementing operations minimize the drilling fluid rheology to reduce the cement / drilling fluid interface. It is imperative that treatments be made to reduce the effects of spacer / cement / drilling fluid contamination during cementing operations.

The above recommendations are statements of opinion only, and are made without any warranty of any kind as to performance and without assumption of any liability by Baroid Drilling Fluids, or its agents.

Summary Recommended Drilling Fluids Properties							
Depth (ft)	Fluid Density (ppg)	Funnel Viscosity (sec/qt)	API Filtrate (ml)	pH	Plastic Viscosity (cP)	Yield Point (lbs/100ft ²)	Low Gravity Solids (% by Vol)
40' – 650'	Air – 8.8	28 - 50	N/C	7.0 - 8.5	0 - 25	0 - 12	< 4
Surface casing: 9 ⁵ / ₈ " casing set at 650'							

- ◆ Spud with air or freshwater. Circulate through the reserve pit if using freshwater.
- ◆ Mix 0.5 to 1.0-ppb CARBONOX for thinning increased viscosity as needed.
- ◆ Mix 1-2 viscosity cups of SAPP down the drillpipe on connections for bit balling.
- ◆ Mix 2.0-ppb WALLNUT in sweeps for bit balling as needed.
- ◆ If additional viscosity is desired mix 10.0-ppb AQUAGEL in sweeps.
- ◆ Mix 10.0-ppb sawdust in pills for lost circulation.

Depth (ft)	Fluid Density (ppg)	Funnel Viscosity (sec/qt)	API Filtrate (ml)	pH	Plastic Viscosity (cP)	Yield Point (lbs/100ft ²)	Low Gravity Solids (% by Vol)
650' – 5,800'	8.8 – 9.2	36 – 48	≤ 12	7.0 – 8.5	10 - 25	8 – 14	< 6
Production casing: 4 1/2" casing set at 5,800'							

- ◆ Dump the spud mud and clean the rig fluid pits. Drill out surface casing with a freshwater DAP system. Circulate through the reserve pit. Add 2.0-ppb DAP (diammonium phosphate) and 0.75-ppb BDF-271 while drilling ahead to mud up point (200' prior to Mesa Verde top @ 3,460').
- ◆ At 200' prior to Mesa Verde top mud-up with 5.0-ppb BPM-104, 0.5-ppb PAC-R and 0.25-ppb EZ MUD. Increase DAP (diammonium phosphate) to 4.0-ppb.
- ◆ Mix 0.25 to 0.5-ppb THERMA-THIN for thinning increased rheology.
- ◆ Mix 10.0-ppb sawdust for lost circulation and seepage issues. If losses are severe mix 10.0-ppb BARO-SEAL (M,C) to seal the lost zone.

The above recommendations are statements of opinion only, and are made without any warranty of any kind as to performance and without assumption of any liability by Baroid Drilling Fluids, or its agents.

SUMMARY ESTIMATED PRODUCT USAGE					
PRODUCT	UNIT SIZE	INT 1	INT 2	TOTAL UNITS	
BAROID	100 lbs.	-	200	200	
BARO-SEAL (M,C)	50 lbs.	-	50	50	
BDF-271	5 gal.	-	10	10	
BPM-104	50 lbs.	-	200	200	
DAP	50 lbs.	-	400	400	
EZ MUD	5 gal.	-	10	10	
PAC-R	50 lbs.	-	15	15	
Sapp	50 lbs.	5	-	5	
Sawdust	20 lbs.	10	40	50	
WALL-NUT	50 lbs.	5	-	5	
Engineering Days	1 ea.	1	11		

- **Estimated total drilling fluid material (circulation and gas pressures).**
- **Estimated drilling time at 12 days.**

004

From: Ed Bonner
To: Mason, Diana
Date: 4/22/03 9:20AM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

ConocoPhillips
Utah 26-582
Utah 33-604

Westport Oil & Gas
North Bench State 42-19
North Bench State 12-32
North Bench State 23-32
North Bench State 32-32
North Bench State 33-32

Bill Barrett Corporation
Tumbleweed Unit State 14-16-15-21 (one significant site in access road which must be avoided)

If you have any questions please give me a call.

CC: Baza, John; Garrison, LaVonne

006

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46733
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 1099 18th St Ste 2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Tumbleweed Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 751' FSL x 2090' FWL COUNTY: Uintah		8. WELL NAME and NUMBER: Tumbleweed Ut State 14-16-15-21
QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 16 15S 21E		9. API NUMBER: pending
		10. FIELD AND POOL, OR WILDCAT: Wildcat
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: 3000# BOP System
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
BILL BARRETT CORPORATION PROPOSES TO USE A 3000# BOP SYSTEM PER OUR APRIL 8, 2003 SUBMITTED APPLICATION FOR PERMIT TO DRILL. THIS SUNDRY IS BEING PROVIDED TO VERIFY THAT WE INTEND TO USE A 3000# BOP SYSTEM AND HAVE ATTACHED A SCHEMATIC FOR SAME.

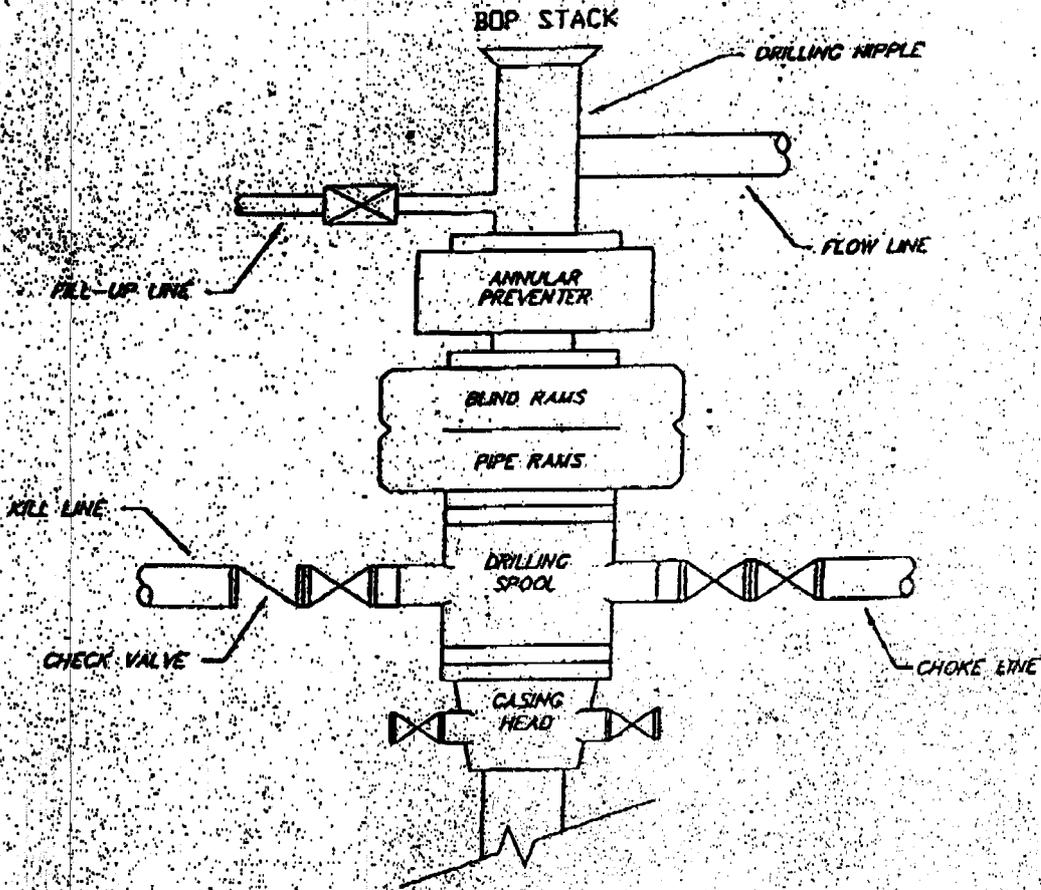
Approved by the
Utah Division of
Oil, Gas and Mining
Date: 05-06-03
By: *[Signature]*

NAME (PLEASE PRINT) Debra K. Stanberry	TITLE Permit Specialist
SIGNATURE <i>[Signature]</i>	DATE 5/5/2003

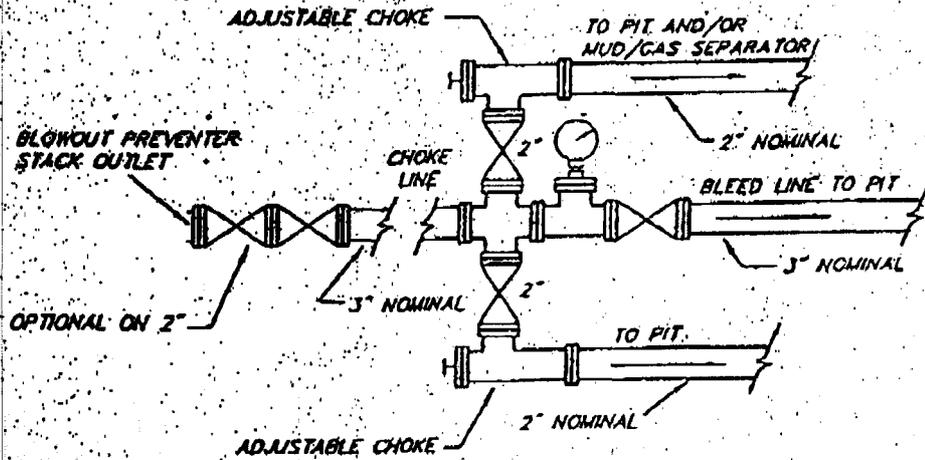
(This space for State use only)

RECEIVED
MAY 05 2003

TYPICAL 3,000 p.s.i.
BLOWOUT PREVENTER SCHEMATIC



TYPICAL 3,000 p.s.i.
CHOKE MANIFOLD SCHEMATIC



RECEIVED
MAY 05 2003
DIV. OF OIL, GAS & MINING

BILL BARRETT CORPORATION
1099 18th Street, Suite 2300
Denver CO 80202

Main: (303) 293-9100

Fax: (303) 291-0420

FACSIMILE TRANSMISSION COVER SHEET

DATE: May 5, 2003

FROM: Name: Debbie Stanberry
Phone: (303) 312-8120
Fax: (303) 291-0420

TO: Name: DUSTIN DOUCET
Company: UTAH DIVISION OF OIL, GAS AND MINING
Phone: (801) 538-5281
Fax: (801) 359-3940

NUMBER OF PAGES (including cover sheet) 3

MESSAGE: MR. DOUCET: FOLLOWING UP ON TELEPHONE CONVERSATION THIS MORNING, ATTACHED IS A SUNDRY NOTICE PROVIDING A 3000# BOP SCHEMATIC. HARD COPIES OF THIS FAX WILL GO OUT IN TODAY'S REGULAR MAIL. I APOLOGIZE FOR NOT INCLUDING THIS INFORMATION IN OUR APD SUBMITTED 4/8/03. PLEASE LET ME KNOW IF THERE IS ANYTHING ELSE YOU NEED.

THIS MESSAGE IS INTENDED ONLY FOR THE USE OF THE INDIVIDUAL OR ENTITY TO WHICH IT IS ADDRESSED AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. If the reader of this message is not the intended recipient or the employee or agent responsible for delivering the message to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone. Thank you.

RECEIVED

MAY 05 2003

UTAH DIVISION OF OIL, GAS & MINING

007



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

May 6, 2003

Bill Barrett Corporation
1099 18th St., Suite 2300
Denver, CO 80202

Re: Tumbleweed 14-16-15-21 Well, 751' FSL, 2090' FWL, SE SW, Sec. 16, T. 15 South,
R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34014.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza'.

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA

Operator: Bill Barrett Corporation
Well Name & Number Tumbleweed 14-16-15-21
API Number: 43-047-34014
Lease: ML 46733

Location: SE SW **Sec.** 16 **T.** 15 South **R.** 21 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

Page 2

Conditions of Approval API# 43-047-34014

May 6, 2003

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.
7. Production casing cement shall be brought back to 1500' as stated in proposal.

008



May 13, 2003

Mr. John R. Baza
Associate Director
Utah Division of Oil, Gas & Mining
1594 W North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

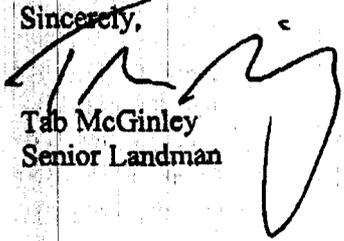
Re: Tumbleweed State #14-16 Well
Tumbleweed Unit
Uintah County, Utah

Dear Mr. Baza:

Please let this letter authorize the Utah Division of Oil, Gas & Mining to provide copies of the approved APD and other applicable confidential information for the captioned well to Mr. Marc Eckels of Wind River Resources Corporation.

Thank you in advance for your cooperation with this matter. Should have any questions or require additional information, please don't hesitate to contact me at 303-312-8129.

Sincerely,



Tab McGinley
Senior Landman

RECEIVED
MAY 13 2003
DIV. OF OIL, GAS & MINING

Wind River Resources Corporation

Marc T. Eckels
Vice President

Salt Lake City Office:
36 South State Street
Beneficial Life Tower, Suite 1850
Salt Lake City, Utah 84111

Phone: 801-595-8767
Fax: 801-531-8468

Field Office:
Route 3 Box 3010
Roosevelt, Utah 84066
Phone: 435-722-2546
Fax: 435-722-5089
Cell: 435-823-2546
Email: mte@ubtanet.com

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATIONName of Company: BILL BARRETT CORPWell Name: TUMBLEWEED 14-16-15-21Api No: 43-047-34014 Lease Type: STATESection 16 Township 15S Range 21E County UINTAHDrilling Contractor BILL MARTIN JR RIG # 2**SPUDDED:**Date 05/31/03Time 4:00 PMHow ROTARY**Drilling will commence:** _____Reported by DON FINDLEYTelephone # 1-435-790-5342Date 06/02/2003 Signed: CHD

010

ENTITY ACTION FORM

Operator: BILL BARRETT CORPORATION
Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202

Operator Account Number: N 2165
Phone Number: (303) 312-8120

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304734014	Tumbleweed Unit State 14-16-15-21		SESW	16	15S	21E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>A B</i>	<i>99999</i>	<i>13800</i>	5/31/2003		<i>6/9/03</i>		
Comments: CONFIDENTIAL							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: RECEIVED JUN 09 2003							

DIV. OF OIL, GAS & MINING

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Debra K. Stanberry

Name (Please Print)

Signature

Permit Specialist

Title

Debra K. Stanberry
6/2/2003

Date

920

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

011

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML 46733

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

n/a

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

Tumbleweed Unit

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

8. WELL NAME and NUMBER:

Tumbleweed Ut State 14-16-15-21

2. NAME OF OPERATOR:

BILL BARRETT CORPORATION

9. API NUMBER:

4304734014

3. ADDRESS OF OPERATOR:

1099 18th St Ste 2300 CITY Denver

STATE CO

ZIP 80202

PHONE NUMBER:

(303) 312-8120

10. FIELD AND POOL, OR WILDCAT:

Undesignated

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 751' FSL x 2090' FWL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 16 15S 21E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>weekly chronological reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE SEE THE ATTACHED CHRONOLOGICAL DAILY DRILLING REPORTS FOR THE SUBJECT WELL COVERING MAY 30, 2003 THROUGH JUNE 1, 2003. WELL WAS SPUD, SURFACE CASING SET AND IS CURRENTLY WAITING ON ROTARY RIG.

NAME (PLEASE PRINT) DEBRA K. STANBERRY

TITLE PERMIT SPECIALIST

SIGNATURE

DATE

6/6/2003

(This space for State use only)

RECEIVED

JUN 09 2003

DIV. OF OIL, GAS & MINING

DRILLING SUMMARY (DAILY)



Well : Tumbleweed Unit State 14-16-15-21	API # : 43-047-34014	Operations Date : 6/1/2003
Surface Location : SESW-16-15S-21E-W6M	Area : Tumbleweed	Report # : 3
Spud Date : 5/31/2003 Days From Spud : 1		Depth At 06:00 : 650
Morning Operations : CSG CEMENTED - W/O ROTARY RIG		Estimated Total Depth : 0
Remarks :		Day Rot Hrs : 0.00
		Progress : 0

Well : Tumbleweed Unit State 14-16-15-21	API # : 43-047-34014	Operations Date : 5/31/2003
Surface Location : SESW-16-15S-21E-W6M	Area : Tumbleweed	Report # : 2
Spud Date : 5/31/2003 Days From Spud : 0		Depth At 06:00 : 0
Morning Operations : INSTALL PIT LINER		Estimated Total Depth : 0
Remarks : SPUD AT 16:00 - CALL & LEAVE MESSAGE W/ D. HACKFORD W/ UTAH STATE. RAINING, ROAD BAD, CSG TRUCK & WATER TRUCK STUCK, CALL BRADEY F/ BLADE.		Day Rot Hrs : 0.00
		Progress : 0

Well : Tumbleweed Unit State 14-16-15-21	API # : 43-047-34014	Operations Date : 5/30/2003
Surface Location : SESW-16-15S-21E-W6M	Area : Tumbleweed	Report # : 1
Spud Date : 5/31/2003 Days From Spud : 0		Depth At 06:00 : 0
Morning Operations : TRAVEL TO LOC		Estimated Total Depth : 0
Remarks : CALL STATE REP D. HACKFORD & INFORM OF SPUD ON 5/31 - CALL F/ CSG - CALL & WARN HOWCO & GIVE DIRECTIONS.		Day Rot Hrs : 0.00
		Progress : 0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46733
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 1099 18th St Ste 2300 <small>CITY</small> Denver <small>STATE</small> CO <small>ZIP</small> 80202		7. UNIT or CA AGREEMENT NAME: Tumbleweed Unit
PHONE NUMBER: (303) 312-8120		8. WELL NAME and NUMBER: Tumbleweed Ut State 14-16-15-21
4. LOCATION OF WELL FOOTAGES AT SURFACE: 751' FSL x 2090' FWL		9. API NUMBER: 4304734014
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 16 15S 21E		10. FIELD AND POOL, OR WILDCAT: Undesignated

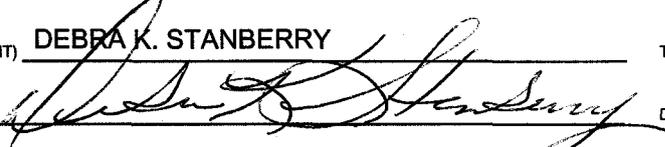
COUNTY: Uintah
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>weekly chronological reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WELL HAS SPUD, SURFACE CASING HAS BEEN SET AND BILL BARRETT CORPORATION IS CURRENTLY WAITING ON AVAILABILITY OF A ROTARY RIG.

NAME (PLEASE PRINT) <u>DEBRA K. STANBERRY</u>	TITLE <u>PERMIT SPECIALIST</u>
SIGNATURE 	DATE <u>6/12/2003</u>

(This space for State use only)

RECEIVED

JUN 16 2003

DIV. OF OIL, GAS & MINING

2

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

012

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46733
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 1099 18th St Ste 2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Tumbleweed Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 751' FSL x 2090' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 16 15S 21E		8. WELL NAME and NUMBER: Tumbleweed Ut State 14-16-15-21
PHONE NUMBER: (303) 312-8120		9. API NUMBER: 4304734014
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Undesignated
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>weekly chronological reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE SEE ATTACHED CHRONOLOGICAL DRILLING REPORTS FOR THIS WELL COVERING JUNE 25-27, 2003.

WELL ORIGINALLY SPUD MAY 31, 2003. BBC HAS BEEN WAITING ON THE AVAILABILITY OF A ROTARY RIG. THE ROTARY RIG IS NOW ON LOCATION AND OPERATIONS HAVE RESUMED.

NAME (PLEASE PRINT) <u>DEBRA K. STANBERRY</u>	TITLE <u>PERMIT SPECIALIST</u>
SIGNATURE	DATE <u>6/27/2003</u>

(This space for State use only)

RECEIVED
JUL 02 2003

DIV. OF OIL, GAS & MINING

Daily Drilling Report

Well : Tumbleweed Unit State 14-16-15-21

Area : Tumbleweed

AFE # : 11236D



API # : 43-047-34014

Formation :

Ops. Date : 6/27/2003

Report # : 6

Spud Date : 5/31/2003

R.R. Date :

Days On Loc. : 0

6AM Depth : 0

Progress : 0

Est. TD : 5800

Day : \$16,160

To Date : \$165,725

AFE : \$499,320

GL : 7336.0

KB to GL : 0.0

KB Elev : 0.0

Hook Loads
Up : 0

Down : 0

Rotating : 0

Am Ops : RIGGING UP

Ops Forecast : RIG UP- NIPPLE UP BOP- PRESURE TEST BOP

Mud Record

Gels

Depth MW VIS PV YP 10 Sec 10 Min WL pH Solids Liquid Sand CL Ca Pf Mf

Mud Additives

Mud Item Used Rec.

Deviation Record

Depth (MD) Angle Dir.

BHA

BHA Length : 0.0

Of Item O.D. Length

Daily Mud Cost (\$) : \$0

DC OD : 0.000 BHA Hours : 0.0

DP OD : 0.000 Drill Jar Hours : 0.0

Bit Record

Daily

Cumulative

Depth

RPM

Bit # Size Mfg Made Hours ROP Made Hours ROP Out WOB Mud Motor Motor Table Condition

Hydraulics

Pump#1

Pump #2

Flow

Annular Velocity

Mud

Bit # Nozzles Model Stroke Liner Spm Model Stroke Liner Spm Press. Rate (DC) (DP) Density HSI

Last Casing

Section :

Hole Depth : 650

Casing Size : 9.625

Casing Set At :

650

Time Breakdown

Start Time : 6:00:00 AM Total Hours : 24.00 Rot Hrs : 0.00

Start Time	End	Code	Description
6:00:00 AM	12:00:00 PM	10	RIG UP
12:00:00 PM	2:00:00 PM	20	PICK UP ROTARY TOOLS
2:00:00 PM	6:00:00 PM	14	NIPPLE UP BOPS
6:00:00 PM	11:30:00 PM	15	PRESURE TEST BOPS
11:30:00 PM	3:30:00 AM	14	NIPPLE DRLG. & FLOW LINE
3:30:00 AM	6:00:00 AM	20	STRAP BHA HELD 15 MIN. SAFTY MEETING

Comments

CALLED DAVE HACKFORD WITH THE STATE OF UTAH AT APROX. 12:00PM TO INFORM HIM THAT WE WOULD BE PRES. TESTING BOPS LATE AFTERNOON OR EARLY EVENING - NO ANSWER-LEFT A MEASAGE AND CALL BACK NO.. PRESURE TEST ANNULAR AND CASING TO 1500 PSI. PRESURE TEST BLIND RAMS, PIPE RAMS, CHOKE MANIFOLD, KELLY COCK, AND FLOOR VALVE TO 3000 PSI RIG WENT ON DAY WORK AT 12:00 NOON

RECEIVED

JUL 02 2003

DIV. OF OIL, GAS & MINING

Mud Log Formation : Background : 0 Connection : 0 Trip : 0 Flare Length : 0

Rig :

Superintendent : T. SCHINDLER

Phone # : 303-321-8156

Supervisor : Jack Findlay

Phone # : 435-790-4340

Daily Drilling Report



Well : Tumbleweed Unit State 14-16-15-21

Area : Tumbleweed

AFE # : 11236D

API # : 43-047-34014

Formation :

Ops. Date : 6/26/2003

Report # : 5

Spud Date : 5/31/2003

R.R. Date :

Days On Loc. : 0

6AM Depth : 0

Progress : 0

Est. TD : 5800

Day : \$67,760

To Date : \$149,565

AFE : \$499,320

GL : 7336.0

KB to GL : 0.0

KB Elev : 0.0

Hook Loads
Up : 0

Down : 0

Rotating : 0

Am Ops : RIG UP-RIG REPAIR
Ops Forecast : RIG UP-NIPPLE UP BOP

Mud Record															
Depth	MW	VIS	PV	YP	Gels		WL	pH	Solids	Liquid	Sand	CL	Ca	Pf	Mf
					10 Sec	10 Min									

Mud Additives			Deviation Record			BHA			BHA Length : 0.0			
Mud Item	Used	Rec.	Depth (MD)	Angle	Dir.	# Of Item	O.D.	Length	DC OD :	BHA Hours :	DP OD :	Drill Jar Hours :
Daily Mud Cost (\$) : \$0									0.000	0.0	0.000	0.0

Bit Record														
Bit #	Size	Mfg	Daily			Cumulative			Depth	RPM				Condition
			Made	Hours	ROP	Made	Hours	ROP		Out	WOB	Mud Motor	Motor	

Hydraulics															
Bit #	Nozzles	Pump#1				Pump #2				Press.	Flow Rate	Annular Velocity		Mud Density	HSI
		Model	Stroke	Liner	Spm	Model	Stroke	Liner	Spm			(DC)	(DP)		

Last Casing Section : Hole Depth : 650 Casing Size : 9.625 Casing Set At : 650

Time Breakdown					Comments
Start Time	End	Code	Description	Rot Hrs	
6:00:00 AM	6:00:00 AM	01	RIG UP- REPAIR RIG	0.00	RIG UP WITH THREE MAN CREW ON DAY SHIFT-RIG REPAIR, WORK ON LIGHTPLANT-NO.2 PUMP ON LOCATION AT 6:00PM-RIG UP ON NIGHT SHIFT WITH FULL CREW

Mud Log Formation : Background : 0 Connection : 0 Trip : 0 Flare Length : 0

Rig : Superintendent : T. SCHINDLER Phone # : 303-321-8156
Supervisor : J E Findlay Phone # : 435-790-4340

Daily Drilling Report



Well : Tumbleweed Unit State 14-16-15-21

Area : Tumbleweed

AFE # : 11236D

API # : 43-047-34014

Formation :

Ops. Date : 6/25/2003

Report # : 48

Spud Date : 5/31/2003

R.R. Date :

Days On Loc. : 0

6AM Depth : 650

Progress : 0

Est. TD : 5800

Day : \$22,598

To Date : \$81,805

AFE : \$499,320

GL : 7336.0

KB to GL : 0.0

KB Elev : 0.0

Hook Loads
Up : 0

Down : 0

Rotating : 0

Am Ops : move in Sauer rig 30 & rig up

Ops Forecast : rig up and weld on well head

Mud Record

Gels

Depth MW VIS PV YP 10 Sec 10 Min WL pH Solids Liquid Sand CL Ca Pf Mf

Mud Additives

Mud Item Used Rec.

Deviation Record

Depth (MD) Angle Dir.

BHA

BHA Length : 0.0

Of Item O.D. Length

Daily Mud Cost (\$) : \$0

DC OD : 0.000 BHA Hours : 0.0

DP OD : 0.000 Drill Jar Hours : 0.0

Bit Record

Daily

Cumulative

Depth

RPM

Bit # Size Mfg Made Hours ROP Made Hours ROP Out WOB Mud Motor Motor Table Condition

Hydraulics

Pump#1

Pump #2

Flow

Annular Velocity

Mud

Bit # Nozzles Model Stroke Liner Spm Model Stroke Liner Spm Press. Rate (DC) (DP) Density HSI

Last Casing

Section :

Hole Depth : 650

Casing Size : 9.625

Casing Set At :

650

Time Breakdown

Start Time : 6:00:00 AM

Total Hours : 14.00

Rot Hrs : 0.00

Comments

Start Time End Code Description
6:00:00 AM 8:00:00 PM 01 off load trucks and rig up

weld on well head
BEGAN MOVING RIG FROM PRICE ON 6/23-RIG ON LOCATION BY 10:30 6/24-RIG SET IN & TRUCKS RELEASED AT 3:00PM-SET IN THE RIG WITH THE TOOLPUSHER ONLY-NO HANDS-RIG TOTALY SET IN WITH THE EXCEPTION OF THE NO. 2 MUD PUMP

Mud Log

Formation :

Background :

0 Connection :

0 Trip :

0 Flare Length :

0

Rig :

Superintendent : T. SCHINDLER

Phone # : 303-321-8156

Supervisor : J E Findlay

Phone # : 435-790-4340

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

013

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46733
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 1099 18th St Ste 2300 <small>CITY</small> Denver <small>STATE</small> CO <small>ZIP</small> 80202		7. UNIT or CA AGREEMENT NAME: Tumbleweed Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 751' FSL x 2090' FWL		8. WELL NAME and NUMBER: Tumbleweed Ut State 14-16-15-21
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 16 15S 21E		9. API NUMBER: 4304734014
		10. FIELD AND POOL, OR WILDCAT: Undesignated
		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>weekly chronological reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE SEE ATTACHED CHRONOLOGICAL DRILLING REPORTS FOR THIS WELL COVERING JUNE 28-JULY 7, 2003.

NAME (PLEASE PRINT) <u>DEBRA K. STANBERRY</u>	TITLE <u>PERMIT SPECIALIST</u>
SIGNATURE <u>Debra K. Stanberry DPH</u>	DATE <u>7/7/2003</u>

(This space for State use only)

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JUL 09 2003

DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Well : Tumbleweed Unit State 14-16-15-21 API # : 43-047-34014 Operations Date : 7/7/2003
Surface Location : SESW-16-15S-21 E 6th PM Area : Tumbleweed Report # : 16
Spud Date : 5/31/2003 Days From Spud : 37 Depth At 06:00 : 5340
Morning Operations : DRLG Estimated Total Depth : 5800

Remarks :

SAFETY MEETING TOPIC----TRAINING NEW HANDS ON THE HAZARDS WHILE MAKING CONNECTIONS NEVER ENDING PROBLEMS WITH THE RIG---- PUMPS , PUMP MOTERS, SHALE SHAKER, TONGS DO NOT BITE, AUTOMATIC DRILLER NOT EFFECTIVE ----NEW HANDS ON NIGHT CREW, NEW HANDS COMING ON DAY CREW.

Time To	Description
7:00:00 AM	CHANGE OIL IN PUMP MOTERS
1:30:00 PM	TRIP IN THE HOLE
3:00:00 PM	WASH AND REAM 120 FT. TO BOTTOM
6:00:00 AM	DRLG

Well : Tumbleweed Unit State 14-16-15-21 API # : 43-047-34014 Operations Date : 7/6/2003
Surface Location : SESW-16-15S-21 E 6th PM Area : Tumbleweed Report # : 15
Spud Date : 5/31/2003 Days From Spud : 36 Depth At 06:00 : 5188
Morning Operations : RIG REPAIR Estimated Total Depth : 5800

Remarks :

WORK STUCK PIPE WHILE WAITING ON DIESEL--- SPOT DIESEL MIXED WITH PIPE LAX, AND FREED DRILL STRING--- TRIP OUT FOR BIT AND MUD MOTER ---TRIP WAS TIGHT ALL THE WAY---ON THE BANK, REPAIRING RIG, ROTARY CHAIN, WINCH LINE, PUMPS

Time To	Description
2:00:00 PM	WORK STUCK PIPE---CIR. AND WAIT ON DIESEL
3:00:00 PM	SPOT DIESEL AND PIPE LAX
1:30:00 AM	TRIP OUT
6:00:00 AM	RIG REPAIR

Well : Tumbleweed Unit State 14-16-15-21 API # : 43-047-34014 Operations Date : 7/5/2003
Surface Location : SESW-16-15S-21 E 6th PM Area : Tumbleweed Report # : 14
Spud Date : 5/31/2003 Days From Spud : 35 Depth At 06:00 : 5188
Morning Operations : WAIT ON SHERIFFS DEPT. SAUERS DRLG SUPT. AND SAFETY PEARSON Estimated Total Depth : 5800

Remarks :

AT 12:30 AM ONE ROUGHNECK WAS INJURED WHEN THE CATLINE FOULED IN THE PROCESS OF PULLING 2 JTS. OF DRILL PIPE IN THE V DOOR---WHEN THE CATLINE BROKE, IT FELL ALONG THE SIDE OF THE DERICK AND DRAWWORKS AND ON TOP OF THE INJURED MAN---INJURED MAN STABILIZED LAYING BESIDE THE DRAWWORKS MOTER WAITING FOR MEDICAL PERSONAL --- FIRST RESPONSE AMBULANCE ON LOCATION AT 3:15---INJURED MAN ON FLIGHT FOR LIFE HELICOPTER AND IN ROUTE TO SALT LAKE AT 4:00 AM INJURED ROUGHNECK WAS DEREK TEA

Time To	Description
12:30:00 AM	DRLG
4:00:00 AM	WAIT ON MEDICAL PERSONAL
6:00:00 AM	WAIT ON SHERIFFS DEPT.--

Well : Tumbleweed Unit State 14-16-15-21 API # : 43-047-34014 Operations Date : 7/4/2003
Surface Location : SESW-16-15S-21 E 6th PM Area : Tumbleweed Report # : 13
Spud Date : 5/31/2003 Days From Spud : 34 Depth At 06:00 : 4650
Morning Operations : DRLG Estimated Total Depth : 5800

Remarks :

NO. 1 GAS SHOW WAS AT 3216---3224 NO. 2
GAS SHOW WAS AT 3363---3396 NO. 3 GAS
SHOW WAS AT 3456---3476 SAFETY
MEETING TOPIC----SHUT DOWN MOTER BEFORE
WORKING ON PUMP

Time To	Description
3:30:00 AM	DRLG
4:00:00 AM	WORK ON NO. 1 PUMP
6:00:00 AM	DRLG

REGULATORY DRILLING SUMMARY



Well : **Tumbleweed Unit State 14-16-15-21**
Surface Location : SESW-16-15S-21 E 6th PM
Spud Date : 5/31/2003 Days From Spud : 33
Morning Operations : DRLG

API # : 43-047-34014
Area : Tumbleweed

Operations Date : 7/3/2003
Report # : 12
Depth At 06:00 : 3675
Estimated Total Depth : 5800

Remarks :
LOST PARTIAL RETURNS--- PICK UP AND MIX PIT OF MUD AT 3638 SAFETY MEETING TOPIC WAS HOUSE KEEPING, KEEPING WALK WAYS CLEAR

Time To	Description
10:00:00 PM	DRLG
10:30:00 PM	RIG SERVICE
4:00:00 AM	DRLG
5:00:00 AM	MIX MUD & LCM
6:00:00 AM	DRLG

Well : **Tumbleweed Unit State 14-16-15-21**
Surface Location : SESW-16-15S-21 E 6th PM
Spud Date : 5/31/2003 Days From Spud : 32
Morning Operations : WIRE LINE SURVEY

API # : 43-047-34014
Area : Tumbleweed

Operations Date : 7/2/2003
Report # : 11
Depth At 06:00 : 3075
Estimated Total Depth : 5800

Remarks :
NO. 1 PUMP HAD A VALVE AND SEAT WASHED OUT---NO. 2 PUMP HAD THE LINER PACKING OUT ---THE 4 HANDS ON THE DAY CREW STAYED ALL NIGHT ON THE NIGHT SHIFT---NOT KNOWING WHEN THERE WOULD BE MORE HELP AND HAVE THE PUMPS REPAIRED, WE STARTED TRIPPING UP INTO THE CASING.---THE HOLE WAS VERY TIGHT, TAKING 7 HOURS TO PULL THE FIRST 900 FT.---

Time To	Description
6:30:00 AM	SURVEY AT 2940
9:00:00 AM	WORK ON PUMPS
5:30:00 PM	TRIP UP INTO THE CASING
10:00:00 PM	WORK ON PUMPS --WORK ON DISK BRAKE
11:30:00 PM	CUT DRLG LINE
12:30:00 AM	RIG SERVICE ADJUST BRAKES
2:30:00 AM	TRIP IN
6:00:00 AM	DRLG

Well : **Tumbleweed Unit State 14-16-15-21**
Surface Location : SESW-16-15S-21 E 6th PM
Spud Date : 5/31/2003 Days From Spud : 31
Morning Operations : DRLG

API # : 43-047-34014
Area : Tumbleweed

Operations Date : 7/1/2003
Report # : 10
Depth At 06:00 : 3000
Estimated Total Depth : 5800

Remarks :
NIGHT CREW FAILED TO WORK WITH THE MUD,---MUD WT. CAME UP TO 10.0---NIGHT CREW QUIT, ONLY ONE CREW THE PAST 24 HRS. STATE OF UTAH PICKUP CAME ON LOCATION, LOOKED AROUND AND LEFT, NO COMUNICATION. B.L.M. EMPLOYEE, CLIFF JOHNSON, CAME OUT TO VERIFY THAT WE WERE DRLG.

Time To	Description
10:00:00 PM	DRLG
10:30:00 PM	LUBRICATE RIG
6:00:00 AM	DRLG

REGULATORY DRILLING SUMMARY



Well : **Tumbleweed Unit State 14-16-15-21**
Surface Location : SESW-16-15S-21 E 6th PM
Spud Date : 5/31/2003 Days From Spud : 30
Morning Operations : SURVEY --- DRLG

API # : 43-047-34014
Area : Tumbleweed

Operations Date : 6/30/2003
Report # : 9
Depth At 06:00 : 2050
Estimated Total Depth : 5800

Remarks :

SURVEY AT 1048 WAS 2.5 DEGREES---BACK OFF WT TO 8000---SURVEY AT 1267 WAS 1.25---INCREASE BIT WT. TO 10,000---SURVEY AT 1515 WAS 1.0---INCREASE BIT WT. TO 12,000---SURVEY AT 1980 WAS 1.0---NO CHANGE IN BIT WT. TOP OF THE WASATCH AT APROX. 1734 STARTED MIXING DAP AT 1400 SAFTEY MEETING TOPIC WAS TO USE CAUTION WHILE MIXING MUD PRODUCTS---

Time To	Description
6:30:00 AM	WIRE LINE SURVEY AT 1048
1:00:00 PM	DRLG
1:30:00 PM	WIRE LINE SURVEY AT 1267
7:45:00 PM	DRLG
8:15:00 PM	WIRE LINE SURVEY AT 1515
5:15:00 AM	DRLG
5:45:00 AM	WIRE LINE SURVEY AT 1980
6:00:00 AM	DRLG

Well : **Tumbleweed Unit State 14-16-15-21**
Surface Location : SESW-16-15S-21 E 6th PM
Spud Date : 5/31/2003 Days From Spud : 29
Morning Operations : DRLG RAT HOLE

API # : 43-047-34014
Area : Tumbleweed

Operations Date : 6/29/2003
Report # : 8
Depth At 06:00 : 1050
Estimated Total Depth : 5800

Remarks :

CIR. OUT CEMENT AND MIX MUD FOR 36 VIS BEFORE DRLG NEW HOLE, MUD MOTOR = .133 RPG. HELD SAFTEY MEETING- TOPIC WAS PROPER USE OF THE FORK LIFT

Time To	Description
12:00:00 PM	DRLG RAT HOLE
3:30:00 PM	PICK UP MUD MOTER AND 15 DC
9:00:00 PM	DRLG CEMENT PLUG AND GUIDE SHOE
9:30:00 PM	WIRE LINE SURVEY
1:00:00 AM	CIR. OUT CEMENT MUD UP
6:00:00 AM	DRLG

Well : **Tumbleweed Unit State 14-16-15-21**
Surface Location : SESW-16-15S-21 E 6th PM
Spud Date : 5/31/2003 Days From Spud : 28
Morning Operations : PICK UP MUD MOTER AND TOOLS TO DRILL RAT HOLE

API # : 43-047-34014
Area : Tumbleweed

Operations Date : 6/28/2003
Report # : 7
Depth At 06:00 : 0
Estimated Total Depth : 5800

Remarks :

RECIEVED CALL BACK FROM DAVE HACKFORD WITH THE STATE OF UTAH- INFORMED HIM THE BOPS WERE TESTED. MUD MOTER, KELLY, BIT AND XO SUBS WERE TO LONG TO FIT IN THE DERRICK. HAD TO ORDER OUT SHORT MOTOR

Time To	Description
8:00:00 AM	PICK UP MUD MOTER AND BIT - RIG UP TO DRILL RAT HOLE
9:00:00 AM	ATTEMPT TO DRILL RAT HOLE
2:00:00 PM	WAIT ON SHORT MUD MOTER
2:30:00 PM	WORK ON PUMP
6:00:00 PM	DRLG RAT HOLE
6:00:00 AM	WORK ON PUMP - WAIT ON PUMP PARTS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

017

SUNDRY NOTICES AND REPORTS ON WELLS

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COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Undesignated
STATE: UTAH		

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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

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PER VERBAL AGREEMENT 7/10/03 BETWEEN TROY SCHINDLER OF BILL BARRETT CORPORATION AND DUSTIN DOUCET OF UTAH DIVISION OF OIL, GAS AND MINING, THIS WELL IS BEING TEMPORARILY ABANDONED. PER INSTRUCTIONS OF MR. DOUCET, 3 CEMENT PLUGS AND A CIBP HAVE BEEN SET AS FOLLOWS:

CEMENT PLUG @ 5600-5500', SET WITH 75 SX PREMIUM AG 300 (WT 15.8) CEMENT
 CEMENT PLUG @ 4500-4400', SET WITH 50 SX PREMIUM AG 300 (WT 15.8) CEMENT
 CEMENT PLUG @ 1785-1685', SET WITH 45 SX PREMIUM AG 300 (WT 15.8) CEMENT
 CAST IRON BRIDGE PLUG SET AT BOTTOM OF SURFACE CASING, @ 625'

RIG TO BE RELEASED THIS AFTERNOON.

NAME (PLEASE PRINT) <u>DEBRA K. STANBERRY</u>	TITLE <u>PERMIT SPECIALIST</u>
SIGNATURE	DATE <u>7/11/2003</u>

(This space for State use only)

BILL BARRETT CORPORATION
 1099 18th Street, Suite 2300
 Denver CO 80202

Main: (303) 293-9100

Fax: (303) 291-0420

FACSIMILE TRANSMISSION COVER SHEET

DATE: JULY 11, 2003

FROM: **Name:** Debbie Stanberry
Phone: (303) 312-8120
Fax: (303) 291-0420

TO: **Name:** DUSTIN DOUCET
Company: UTAH DIVISION OF OIL, GAS AND MINING
Phone: (801) 538-5281
Fax: (801) 359-3940

NUMBER OF PAGES (including cover sheet) 2

MESSAGE: DUSTIN: I AM FORWARDING THIS SUNDRY TO YOU TODAY TO
 VERIFY THAT BILL BARRETT CORPORATION HAS INDEED TEMPORARILY ABANDONED
 THE TUMBLEWEED UNIT STATE 14-16-15-21 WELL. HARD COPY OF THIS SUNDRY
 WILL FOLLOW IN TODAY'S MAIL. IF YOU NEED ANYTHING FURTHER, PLEASE
 CONTACT ME AT (303) 312-8120.

THIS MESSAGE IS INTENDED ONLY FOR THE USE OF THE INDIVIDUAL OR ENTITY TO WHICH
 IT IS ADDRESSED AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL
 AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. If the reader of this message is not
 the intended recipient or the employee or agent responsible for delivering the message to the intended
 recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is
 strictly prohibited. If you have received this communication in error, please notify us immediately by
 telephone. Thank you.

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JUL 14 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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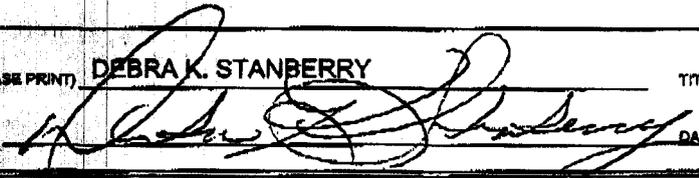
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WILL FOLLOW IN TODAY'S MAIL. IF YOU NEED ANYTHING FURTHER, PLEASE
CONTACT ME AT (303) 312-8120.

THIS MESSAGE IS INTENDED ONLY FOR THE USE OF THE INDIVIDUAL OR ENTITY TO WHICH IT IS ADDRESSED AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. If the reader of this message is not the intended recipient or the employee or agent responsible for delivering the message to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone. Thank you.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

016

SUNDRY NOTICES AND REPORTS ON WELLS

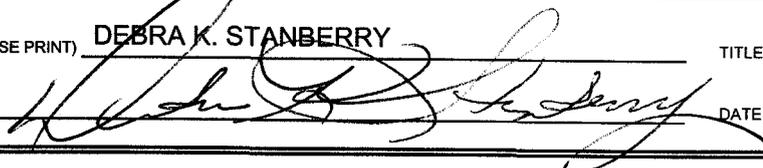
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46733
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 1099 18th St Ste 2300 <small>CITY</small> Denver <small>STATE</small> CO <small>ZIP</small> 80202		7. UNIT or CA AGREEMENT NAME: Tumbleweed Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 751' FSL x 2090' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 16 15S 21E		8. WELL NAME and NUMBER: Tumbleweed Ut State 14-16-15-21
PHONE NUMBER: (303) 312-8120		9. API NUMBER: 4304734014
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Undesignated
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>weekly chronological reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
PLEASE SEE ATTACHED FINAL CHRONOLOGICAL DRILLING REPORTS FOR THIS WELL COVERING JULY 8-11, 2003.
THIS WELL IS TEMPORARILY ABANDONED AS OF JULY 11, 2003.

NAME (PLEASE PRINT) DEBRA K. STANBERRY TITLE PERMIT SPECIALIST
SIGNATURE  DATE 7/11/2003

(This space for State use only)

RECEIVED
JUL 14 2003

DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Well : **Tumbleweed Unit State 14-16-15-21** API # : 43-047-34014
Surface Location : SESW-16-15S-21 E 6th PM Area : Tumbleweed
Spud Date : 5/31/2003 Days From Spud : 41
Morning Operations : SETTING CAST IRON BRIDGE PLUG

Operations Date : 7/11/2003

Report # : 20

Depth At 06:00 : 5785

Estimated Total Depth : 5800

Time To	Description
12:00:00 PM	CIR. & COND.--WAIT ON ORDERS
6:00:00 PM	TRIP OUT DRILL PIPE, LAY DOWN B.H.A.
8:30:00 PM	PICK UP 8 JTS.--TRIP IN WITH 5600 FT. OF D.P.
9:30:00 PM	CIR. AND CONDITION
10:30:00 PM	CEMENT FIRST PLUG 5600--5500
12:00:00 AM	LAY DOWN D.P.
1:00:00 AM	CEMENT 2ND PLUG AT 4500--4400
3:00:00 AM	LAY DOWN D.P.
4:00:00 AM	CEMENT 3RD PLUG AT 1785--1685
5:00:00 AM	LAY DOWN D.P.
6:00:00 AM	MAKE UP TOOLS FOR CAST IRON BR. PLUG

Remarks :

CEMENT PLUG AT 5600--5500 WITH 75 SACKS OF PREM. AG-300--WT. 15.80
CEMENT PLUG AT 4500--4400 WITH 50 SACKS OF PREM. AG-300--WT. 15.80
CEMENT PLUG AT 1785--1685 WITH 45 SACKS OF PREM. AG-300--WT. 15.80
SAFETY MEETING TOPIC---LAYING DOWN D.P. & D. C. WITH LAY DOWN MACHINE

CEMENT PLUG AT 1785--1685 WITH 45 SACKS OF PREM. AG-300--WT. 15.80

Well : **Tumbleweed Unit State 14-16-15-21** API # : 43-047-34014
Surface Location : SESW-16-15S-21 E 6th PM Area : Tumbleweed
Spud Date : 5/31/2003 Days From Spud : 40
Morning Operations : TRIP IN TO COND. FOR CASING

Operations Date : 7/10/2003

Report # : 19

Depth At 06:00 : 5785

Estimated Total Depth : 5800

Time To	Description
3:00:00 PM	DRLG
4:30:00 PM	CIR. AND COND. FOR LOGS
7:00:00 PM	TRIP OUT
1:00:00 AM	WIRE LINE LOG
6:00:00 AM	TRIP IN

Remarks :

TRIP OUT, NO HOLE PROBLEMS---LOGGERS DEPTH AT 5782---LAY DOWN MUD MOTER, AND RERUN BIT NO. 2--- TRIP IN TO CONDITION FOR CASING
RUN LOGS:
DIL-GR-SP-FDC-CNL-GR-CAL-Pe-Microlog-Sonic, ALL TD TO SURFACE CASING

Well : **Tumbleweed Unit State 14-16-15-21** API # : 43-047-34014
Surface Location : SESW-16-15S-21 E 6th PM Area : Tumbleweed
Spud Date : 5/31/2003 Days From Spud : 39
Morning Operations : DRLG

Operations Date : 7/9/2003

Report # : 18

Depth At 06:00 : 5725

Estimated Total Depth : 5800

Time To	Description
8:00:00 AM	TRIP IN
8:30:00 AM	RIG SERVICE
10:30:00 AM	TRIP IN
6:00:00 AM	DRLG

Remarks :

TRIP FOR BIT WENT GOOD, NO HOLE PROBLEMS
SAFETY MEETING , THE PROPER WAY TO LIFT HEAVEY OBJECTS.
THE TOP OF THE MANCOS AT 5650

REGULATORY DRILLING SUMMARY



Well : Tumbleweed Unit State 14-16-15-21

API # : 43-047-34014

Operations Date : 7/8/2003

Surface Location : SESW-16-15S-21 E 6th PM

Area : Tumbleweed

Report # : 17

Spud Date : 5/31/2003

Days From Spud : 38

Depth At 06:00 : 5515

Morning Operations : TRIP FOR BIT

Estimated Total Depth : 5800

Time To	Description
3:00:00 PM	DRLG
3:30:00 PM	RIG SERVICE
2:00:00 AM	DRLG
2:30:00 AM	RIG SERVICE
6:00:00 AM	TRIP FOR BIT

Remarks :

SAFETY MEETING TOPIC---FORK LIFT, OFF LOADING CASING. OFF LOAD 139 JTS. OF CASING ON THE PIPE RACKS, REMOVED PROTECTORS, AND STRAPED RAISED VIS TO 46 FOR TRIP--- DROPE THE SURVEY MUD LOGGER PICKED THE TOP OF THE CASTLEGATE AT 5420

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

018

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML 46733

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
n/a

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

7. UNIT or CA AGREEMENT NAME
Tumbleweed Unit

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

8. WELL NAME and NUMBER:
Tumbleweed Unit State 14-16-15-2

2. NAME OF OPERATOR:
BILL BARRETT CORPORATION

9. API NUMBER:
4304734014

3. ADDRESS OF OPERATOR:
1099 18th St, Ste 2300 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 312-8120

10. FIELD AND POOL, OR WILDCAT
Undesignated

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 751' FSL x 2090' FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW:
AT TOTAL DEPTH:

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SESW 16 15S 21E

12. COUNTY
Uintah 13. STATE
UTAH

14. DATE SPUDED: 5/31/2003 15. DATE T.D. REACHED: 7/10/2003 16. DATE COMPLETED: 7/11/2003
ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
7336'

18. TOTAL DEPTH: MD 5,785 TVD

19. PLUG BACK T.D.: MD TVD

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD 625 CIBP PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
✓ Spectral Density Dual Spaced Neutron, High Resolution Induction;
✓ Borehole Compensated Sonic Delta T - 7-23-03

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	9-5/8 J-55	36#	surf	650		AG-300 370		surf	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A								

26. PRODUCING INTERVALS

27. PERFORATION RECORD

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) N/A								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
N/A	

RECEIVED
JUL 21 2003
DIV. OF OIL, GAS & MINING

29. ENCLOSED ATTACHMENTS:
Should receive logs directly from Halliburton
 ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:
TA

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

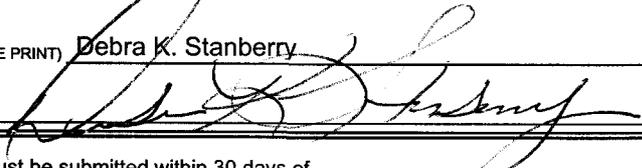
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
			Temporarily plugged & abandoned as follows: Cmt plug at 5600-5500 w/ 75 sx Prem AG-300 Cmt plug at 4500-4400 w/ 50 sx Prem AG-300 Cmt plug at 1785-1685 w/ 45 sx Prem AG-300		

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Permit Specialist
 SIGNATURE  DATE July 17 2003

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

RECEIVED

JUL 21 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

019

AMENDED TO INCLUDE FORMATION TOPS

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML 46733

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
n/a

7. UNIT or CA AGREEMENT NAME
Tumbleweed Unit

8. WELL NAME and NUMBER:
Tumbleweed Ut State 14-16-15-

9. API NUMBER:
4304734014

10. FIELD AND POOL, OR WILDCAT
Undesignated

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SESW 16 15S 21E

12. COUNTY
Uintah

13. STATE
UTAH

14. DATE SPUNDED: 5/31/2003

15. DATE T.D. REACHED: 7/10/2003

16. DATE COMPLETED: 7/11/2003

ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
7336'

18. TOTAL DEPTH: MD 5,785

19. PLUG BACK T.D.: MD

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD 625
PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Spectral Density Dual Spaced Neutron; High Resolution Induction;
Borehole Compensated Sonic Delta T

23.
WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

EXPIRED
ON 8-11-04

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	9-5/8 J-55	36#		650		AG-300 370		surf	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A								

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) N/A								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
N/A	

RECEIVED
SEP 29 2003

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY

SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:
TA

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

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			Temporarily plugged & abandoned as follows: Cmt plug at 5600-5500 w/ 75 sx Prem AG-300 Cmt plug at 4500-4400 w/ 50 sx Prem AG-300 Cmt plug at 1785-1685 w/ 45 sx Prem AG-300	Wasatch Price River (Mesaverde) Bluecastle Castlegate	2,005 3,702 4,920 5,600

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Permit Specialist
 SIGNATURE *Debra K. Stanberry* DATE September 24, 2003

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

Robert L. Bayless, Producer LLC

Post Office Box 168
368 New Mexico Highway 170
Farmington, New Mexico 87499
505-326-2659
Fax 505-326-6911

621 Seventeenth Street, Suite 1640
Denver, Colorado 80293
303-296-9900
Fax 303-296-0753

June 22, 2004

Earlene Russell
State of Utah Department of Natural Resources
Division of Oil, Gas and Mining
P O box 145801
Salt Lake City, Utah 84114-5801

Re: Tumbleweed 14-16-15-21 (43-047-34014) T 15S R 21E Sec 16 K
Uintah County, Utah

Dear Ms. Russell:

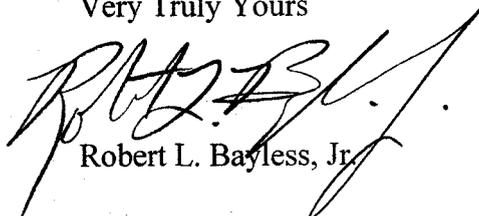
Per your conversation on June 22, 2004 regarding operatorship of the captioned well, and bonding requirements, please accept this letter as clarification of both issues.

Bill Barrett Corporation is the operator of the well and will continue to be the operator of the well. As such, they will be using their bond. Please release Bayless' bond for this well.

If you have any questions or concerns, you may reach me at 303-296-9900.

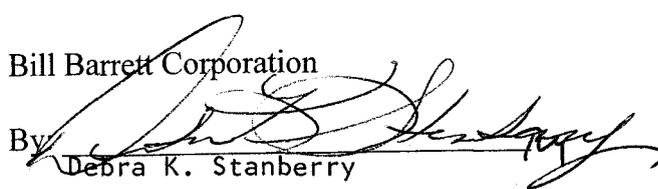
Thank you for your assistance with this matter.

Very Truly Yours



Robert L. Bayless, Jr.

Bill Barrett Corporation



By: Debra K. Stanberry

Title: Permit Specialist

Date: June 24, 2004

RECEIVED

JUN 28 2004

DIV. OF OIL, GAS & MINING

021



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 3, 2005

43-047-3A014
ISS. HE. 16

CERTIFIED MAIL NO. 7002 0510 0003 8602 5764

Ms. Debbie Stanberry
Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, Colorado 80202

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for
Fee or State Leases.

Dear Ms. Stanberry:

As of March 2005, Bill Barrett Corporation has one (1) State Lease Well (see attachment A) that is in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2
Ms. Debbie Stanberry
March 3, 2005

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File
SITLA

ATTACHMENT A

	Well Name	Location	API	Lease Type	Years Inactive
1	Tumbleweed 14-16-15-21	SESW Sec 16-T15S-R21E	43-047-34014	State	1 Year 8 Months



Bill Barrett Corporation

April 4, 2005

Mr. Dustin K. Doucet
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 1245801
Salt Lake City, Utah 84114-5801

RECEIVED

APR 0 / 2005

DIV. OF OIL GAS

Re: Request for Extension of Time for TA/Shut-in Well
Tumbleweed State #14-16-15-21 Well
SESW-16-T15S-R21E
Uintah County, Utah

Dear Mr. Doucet:

We are in receipt of your March 3rd letter addressed to Ms. Stanberry of our office requesting the SI/TA status of the captioned well. We hereby request that this well remain temporarily abandoned for the reasons stated below.

The Tumbleweed State #14-16 Well was drilled as the initial obligation well in the formation of the Tumbleweed Unit to a total depth of 5,785 feet. While logs indicated some hydrocarbon shows in the Castlegate formation, it did not justify setting pipe at that time. As indicated by the attached wellbore diagram, as a condition to temporarily abandoning this well in July of 2003, your office required us, and we complied, by setting 3 cement plugs above the Wasatch, Bluecastle, and Castlegate formations, as well as bolting a steel cap onto the wellhead. Given the SI/TA program described above, we have no reason to believe the integrity of the well poses any risk whatsoever to public health and safety or to the environment.

In July of 2003, about the same time we temporarily abandoned the State #14-16 well, we filed a Notice of Intent to conduct 3D seismic on the captioned and other lands within our exploratory unit. Our experience has shown us that 3D imaging significantly increases the potential for success for finding hydrocarbons at deeper horizons. Our plan from the beginning was to expediently shoot and process the 3D seismic to determine whether we could utilize the State #14-16 wellbore to drill to potentially deeper horizons, thus minimizing surface disturbances.

Unfortunately we experienced numerous delays in obtaining the authorization to conduct the 3D from several regulatory agencies. We just received our Notice to Proceed last month from the BLM. Provided we are able to secure a seismic contractor in the near future, we plan to commence operations just as soon as stipulations, the weather, and other variables allow us to move forward.

For the reasons stated above, we respectfully request that the Tumbleweed State #14-16-15-21 Well be allowed to remain in SI/TA status until the 5-year non-activity period described at R649-3-36-1.3.3 elapses (2008). If our 3D seismic survey shows that there is absolutely no potential in the deeper horizons for this wellbore, we will plug and abandon the well as soon as practical. However, if there is potential in the deeper horizons, we would like to be afforded the opportunity to develop the Tumbleweed area in a prudent and timely manner, which may require us to deepen the captioned well at a later date.

Thanks you in advance for your consideration of our request. If you are in concurrence, we shall appreciate written confirmation as soon as practical.

Very Truly Yours,

Tab McGinley
303-312-8129

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

Enclosure

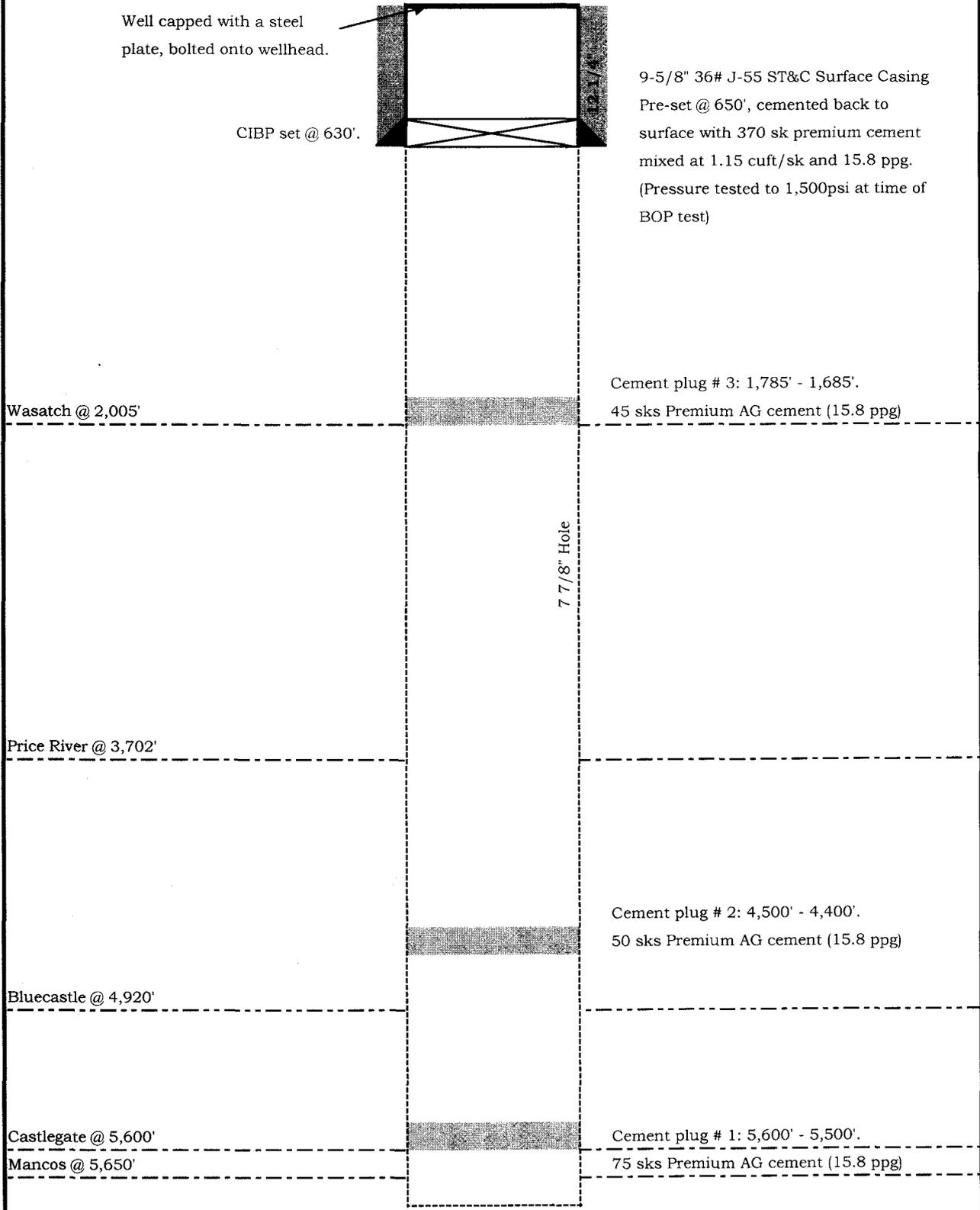
Well Name:	Tumbleweed Unit State 14-16-15-21
SHL:	751' FSL, 2090' FWL, Section 16, T15S-R21E
BHL:	751' FSL, 2090' FWL, Section 16, T15S-R21E

BILL BARRETT CORPORATION



ACTUAL WELLBORE DIAGRAM AS OF 3-17-2005

Lease Designation #:	ML 46733
API #:	43-047-34014



**TD Well @
5,785'
9.5 ppg mud at TD**

15 S. 218. Sec. 16



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 4, 2005

Tab McGinley
Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, Colorado 80202

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for Fee or State Leases.

Dear Mr. McGinley:

The Division of Oil, Gas and Mining (the "Division") is in receipt of your letter dated April 4, 2005 (received by the Division 04/07/2005) in regards to the one (1) temporarily abandoned (TA) well (Tumbleweed State #14-16-15-21, API # 43-047-34014) operated by Bill Barrett Corporation ("BBC"). BBC has adequately plugged this well back to the surface casing shoe with a steel plate welded at surface. It is the Division's understanding that BBC plans to hold this well in a TA status until such time BBC can acquire and evaluate the planned 3D seismic shoot. If the 3D shows no further potential for this well, BBC plans to plug and abandon it.

Based on the submitted plan of action and current status of the well, the Division grants BBC extended temporarily abandoned status for the Tumbleweed State #14-16-15-21 well. The extension for this well is valid through August 1, 2006 at which time BBC can submit a request for extended TA status. The Division would expect an update on the status of the plans and the condition of the well as part of that request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet
Petroleum Engineer

cc: Well File
SITLA

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

12/20/2006

FROM: (Old Operator): N2165-Bill Barrett Corporation 1099 18th St, Suite 2300 Denver, CO 80202 Phone: 1 (303) 312-8121	TO: (New Operator): N3145-Stewart Petroleum Corporation 475 17th St, Suite 1250 Denver, CO 80202 Phone: 1 (303) 799-1922
---	---

CA No.

Unit:

TUMBLEWEED

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
TUMBLEWEED U FED 3-4-15-21	04	150S	210E	4304736250		Federal	GW	APD	C
TUMBLEWEED U FED 8-5-15-21	05	150S	210E	4304735309		Federal	GW	APD	C
TUMBLEWEED U FED 15-8-15-21	08	150S	210E	4304736248		Federal	GW	APD	C
TUMBLEWEED U FED 3-9-15-21	09	150S	210E	4304736249		Federal	GW	APD	C
TUMBLEWEED 14-16-15-21	16	150S	210E	4304734014	13800	State	GW	TA	
TUMBLEWEED U FED 14-17-15-21	17	150S	210E	4304736247		Federal	GW	APD	C

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/10/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/1/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6422419-0143
- Is the new operator registered in the State of Utah: Business Number: 2/21/2007
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/8/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 3/14/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 3/14/2007
- Bond information entered in RBDMS on: 3/14/2007
- Fee/State wells attached to bond in RBDMS on: 3/14/2007
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: 3/14/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000251
- Indian well(s) covered by Bond Number: _____
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0010223
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46733
2. NAME OF OPERATOR: Stewart Petroleum Corporation <i>N3145</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 475 17th Street, #1250 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Tumbleweed Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 751' FSL, 2090' FWL		8. WELL NAME and NUMBER: Tumbleweed Unit State 14-16-15-21
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 16 15S 21E		9. API NUMBER: 4304734014
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Wildcat
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>5800'</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

STEWART PETROLEUM CORPORATION (SPC) IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE ABOVE-MENTIONED WELL HAS BEEN SOLD TO STEWART PETROLEUM CORPORATION (STATE BOND NO. _____) BY BILL BARRETT CORPORATION EFFECTIVE 12/20/2006. PLEASE REFER ALL FUTURE CORRESPONDENCE TO DARYL R. STEWART AT THE FOLLOWING ADDRESS:

Stewart Petroleum Corporation
475 Seventeenth Street, Suite 1250
Denver, Colorado 80202
(303) 799-1922
(303) 799-1924 fax

Tracey Falloney Name (Please Print) Environmental/Regulatory Analyst (Title)
Bill Barrett Corporation *N2165 1099 18st #2300*
Tracey Falloney Signature *Denver Co 80202 12/20/06* (Date)
303 312-8121

NAME (PLEASE PRINT) Daryl R. Stewart TITLE President
SIGNATURE [Signature] DATE 2/16/07

(This space for State use only)

APPROVED 03/14/2007
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
FEB 13 2007

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

March 8, 2007

Stewart Petroleum Corporation
475 17th Street, Suite 1250
Denver, Colorado 80202

Re: Tumbleweed Unit
Uintah County, Utah

Gentlemen:

On January 30, 2007, we received an indenture dated December 20, 2006, whereby Bill Barrett Corporation resigned as Unit Operator and Stewart Petroleum Corporation was designated as Successor Unit Operator for the Tumbleweed Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective March 8, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Tumbleweed Unit Agreement.

Your Utah statewide oil and gas bond No. UTB000251 will be used to cover all federal operations within the Tumbleweed Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ R. Allen McKee

R. Allen McKee
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
File - Tumbleweed Unit (w/enclosure)
Agr. Sec. Chron
Reading File
Central Files

RECEIVED

MAR 09 2007

DIV. OF OIL, GAS & MINING

UT922:TAThompson:tt:3/8/07



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 2, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6145

Mr. Daryl Stewart
Stewart Petroleum Corporation
475 17th Street, Suite #790
Denver, CO 80202-4017

15S 21E 16

Re: Cedar Camp 1-1-16-22 API 43-019-31415, Cedar Camp 1-6-16-23 API 43-019-31416 & Tumbleweed 14-16-15-21 API 43-047-34014
Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Stewart:

As of July 2008, Stewart Petroleum Corporation has three (3) State Mineral Lease Wells (see attachment A) currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status (see attachment A). Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division of Oil, Gas & Mining ("Division") grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3).

The Tumbleweed well was granted extension through August 1, 2006 to the previous operator. New information and a request were required at that time for further SI/TA. To date, no requests have been submitted for this well or any of the listed wells. Please submit your plans to produce or plug these wells immediately.

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and



Page 2
September 2, 2008
Mr. Stewart

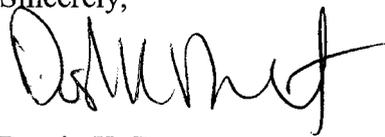
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

JP/js

cc: Jim Davis, SITLA
Compliance File
Wells File

ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
1	CEDAR CAMP 1-1-16-22	43-019-31415	ML-46111	1 Year 11 Months
2	CEDAR CAMP 1-6-16-23	43-019-31416	ML-46113	2 Years
3	TUMBLEWEED 14-16-15-21	43-047-34014	ML-46733	5 Years

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46733
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME: Tumbleweed Unit
2. NAME OF OPERATOR: Stewart Petroleum Corporation			8. WELL NAME and NUMBER: Tumbleweed State 14-16-15-21
3. ADDRESS OF OPERATOR: 475 17th St., Ste. 790 CITY: Denver STATE: CO ZIP: 80126		PHONE NUMBER: (303) 799-1922	9. API NUMBER: 4304734014
4. LOCATION OF WELL FOOTAGES AT SURFACE: 751' FSL, 2090' FWL			10. FIELD AND POOL, OR WILDCAT: Wildcat
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 16 15S 21E			COUNTY: Uintah
			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Updated well report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of September 26th the above mentioned well had zero pressure on the casing. Well is TA'd and has not been perforated. There is only casing in the hole. We hereby request that the well remain temporarily abandoned due to:

1) This poses no risk to public health and safety or to the environment because of 3 cement plugs above the Wasatch, Bluecastle and Castlegate formations (this was an initial obligation well for the Tumbleweed Unit drilled to the Castlegate by Bill Barrett Corporation...abandoned in July 2003).

2) We have been held up in exploring and developing the Unit due to BLM regulatory issues which precludes us from installing infrastructure and drilling within the Unit (e.g. remanded EA) to efficiently test the primary deeper targets. The State section is within the Unit and surrounded by BLM acreage.

COPY SENT TO OPERATOR

Date: 11-16-2008

Initials: KS

NAME (PLEASE PRINT) <u>Daniel R. Stewart</u>	TITLE <u>President</u>
SIGNATURE _____	DATE <u>10/1/08</u>

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 11/4/08
BY: [Signature]
Valid through 10/1/2009

RECEIVED
OCT 02 2008
DIV. OF OIL, GAS & MINING

Well Name: Tumbleweed Unit State 14-16-15-21
SHL: 751' FSL, 2090' FWL, Section 16, T15S-R21E
BHL: 751' FSL, 2090' FWL, Section 16, T15S-R21E

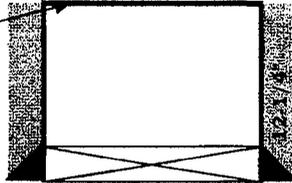
BILL BARRETT CORPORATION 

ACTUAL WELLBORE DIAGRAM AS OF 3-17-2005

Lease Designation #:	ML 46733
API #:	43-047-34014

Well capped with a steel plate, bolted onto wellhead.

CIBP set @ 630'.



9-5/8" 36# J-55 ST&C Surface Casing
 Pre-set @ 650', cemented back to surface with 370 sk premium cement mixed at 1.15 cuft/sk and 15.8 ppg.
 (Pressure tested to 1,500psi at time of BOP test)

Wasatch @ 2,005'

Cement plug # 3: 1,785' - 1,685'.
 45 sks Premium AG cement (15.8 ppg)

7 7/8" Hole

Price River @ 3,702'

Cement plug # 2: 4,500' - 4,400'.
 50 sks Premium AG cement (15.8 ppg)

Bluecastle @ 4,920'

Castlegate @ 5,600'

Cement plug # 1: 5,600' - 5,500'.

Mancos @ 5,650'

75 sks Premium AG cement (15.8 ppg)

TD Well @
5,785'
9.5 ppg mud at TD



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 19, 2011

CERTIFIED MAIL NO.: 7011 0110 0001 3568 1410

Mr. Terry Cox
Stewart Petroleum Corporation
475 17th Street STE 790
Denver, CO 80202

43 047 34014
Tumbleweed A-16-15-21
15S 21E 16

Subject: **SECOND NOTICE: Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases**

Dear Mr. Cox:

As of January 2011, Stewart Petroleum Corporation (Stewart) has three (3) State Lease Wells (see Attachment A) that are in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months requires the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining (Division) approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

This is the re-issuance of a **SECOND NOTICE** of non-compliance that Stewart has received for wells listed as such on Attachment A. On September 2, 2008, via certified mail, first notices were sent requesting required information to bring wells into compliance. Stewart responded with a sundry requesting SI/TA extension. The Division denied the sundry due to insufficient information. After substantial time passed, second notices were sent via certified mail on March 24, 2009. On May 7, 2009, Stewart responded by submitting another sundry requesting SI/TA extension. The Division again denied this request on July 7, 2010, based on the amount of time that had passed since request was made with no evidence of work being done on these wells to bring them into compliance.

The other well listed on Attachment A previously had a First Notice sent certified mail on September 2, 2008. Stewart submitted a sundry addressing the SI/TA status adequately and provided integrity information. The Division approved SI/TA extension request on this well valid through October 1, 2009, which has expired.



To date the Division has not received additional information nor seen any progress being made to move these wells out of non-compliance status.

For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

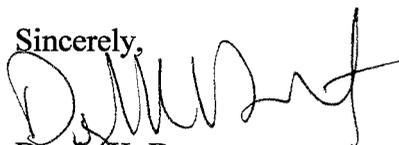
Please note that the Divisions preferred method for showing well integrity is by MIT

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Compliance File
Well File
LaVonne Garrison, SITLA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive	SI/TA Extension Expired
RE-ISSUED 2ND NOTICE					
1	CEDAR CAMP 1-1-16-22	43-019-31415	ML-46111	4 Years 5 Months	
2	CEDAR CAMP 1-6-16-23	43-019-31416	ML-46113	4 Years 6 Months	
2ND NOTICE					
→ 3	TUMBLEWEED 14-16-15-21	43-047-34014	ML-46733	7 Years 6 Months	10/1/2010

UTAH DEPARTMENT OF NATURAL RESOURCES

Division of Oil, Gas & Mining

Oil and Gas Program

1594 West North Temple, Suite 1210, Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 Phone

(801) 359-3940 Fax

NOTICE OF VIOLATION
STATE OF UTAH
OIL AND GAS CONSERVATION ACT

To the following operator: **WS 21E 16**

Name: STEWART PETROLEUM CORPORAION

Well(s) or Site(s): 1.) CEDAR CAMP 1-1-16-22 API #: 43-019-31415

2.) CEDAR CAMP 1-6-16-23 43-019-31416

3.) TUMBLEWEED 14-16-15-21 43-047-34014 ←

Date and Time of Inspection/Violation: September 21, 2012

Mailing Address: Attn: Terry Cox
475 17th Street STE 790
Denver, CO 80202

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining (Division) has conducted an inspection of the above described site and/or records on the above date and has found alleged violation(s) of the act, rules or permit conditions as described below.

Description of Violation(s):

Rule R649-3-36, Shut-in and Temporarily Abandoned Wells – According to Rule R649-3-36, the operator is required to supply the Division with reasons for extended SI/TA, the length of time for extended SI/TA and proof of well bore integrity for every well SI/TA over 12 consecutive months. After 5 years of continued SI/TA, the wells are to be plugged unless good cause is supplied to the Division for extended SI/TA in addition to the required information just mentioned.

The Division has initiated several contacts with Stewart Petroleum Corporation (Stewart) requesting required documents and action per R649-3-36.

First notices of non-compliance were sent out via certified mail on September 2, 2008, to Stewart concerning the above listed wells. Stewart responded with a request for extended shut in status for wells 1 and 2 above. The Division denied the request due to insufficient information provided by Stewart. After ample time had passed, a second notice of non-compliance was sent to Stewart via certified mail on March 24, 2009. On May 7, 2009 Stewart responded with another sundry requesting SI/TA extension. The Division again denied the request on July 7, 2010, due to the amount of time that had passed since the request was made with no showing of work being made on wells 1 and 2 above. A second noticed was re-issued on September 19, 2011, with no further response from Stewart. Well 3 had a response by Stewart on October 1, 2008, requesting extended SI/TA. The Division approved the request on November 4, 2008, which expired on October 1, 2009. A second notice was issued by the Division on September 19, 2011, as no work had been accomplished on this well. No response was received from Stewart.

To date our records indicate that no further work has been accomplished or required documentation submitted by Stewart to move these wells into compliance.

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Salt Lake City, Utah 84114-5801

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(801) 359-3940 Fax

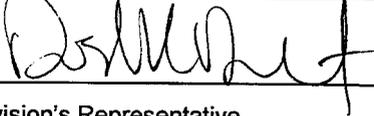
Action: For the wells subject to this notice, Stewart Petroleum Corporation shall either submit the information required by R649-3-36, plug and abandon or place the wells on production.

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

Compliance Deadline: November 5, 2012

Date of Service Mailing: October 10, 2012

CERTIFIED MAIL NO: 7011 0110 0001 3568 2417



Division's Representative

Operator or Representative
(If presented in person)

cc: Compliance File
Well Files

6/2005

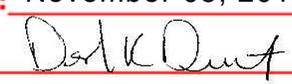
STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: ML46733	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME: TUMBLEWEED	
8. WELL NAME and NUMBER: TUMBLEWEED 14-16-15-21	
9. API NUMBER: 43047340140000	
9. FIELD and POOL or WILDCAT: UNDESIGNATED	
9. COUNTY: UINTAH	
9. STATE: UTAH	
1. TYPE OF WELL Gas Well	
2. NAME OF OPERATOR: STEWART PETROLEUM CORP	
3. ADDRESS OF OPERATOR: 475 17th Street Ste 790 , Denver , CO, 80202	
PHONE NUMBER: 303 799-1922 Ext	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0751 FSL 2090 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 16 Township: 15.0S Range: 21.0E Meridian: S	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/5/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

SPC will plug the surface per the DOGM requirements. Well is presently cemented per DOGM requirements to the surface casing shoe joint (CIBP also set).

Approved by the Utah Division of Oil, Gas and Mining
Date: November 05, 2012
By: 

NAME (PLEASE PRINT) Don Hamilton	PHONE NUMBER 435 719-2018	TITLE Agent
SIGNATURE N/A	DATE 10/31/2012	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047340140000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. PLUG #1: RIH and tag CIBP@630'. M&P 40 sx cmt and dump on top of CIBP**
- 3. PLUG #2: Spot 50' (20 sx) minimum plug from 50' back to surface. Top off as necessary.**
- 4. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 5. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 7. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

11/5/2012

Wellbore Diagram

r263

API Well No: 43-047-34014-00-00 **Permit No:**

Well Name/No: TUMBLEWEED 14-16-15-21

Company Name: STEWART PETROLEUM CORP

Location: Sec: 16 T: 15S R: 21E Spot: SESW

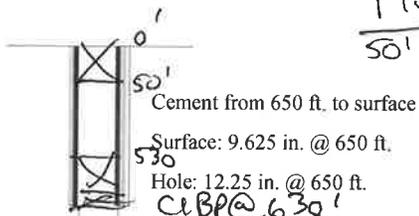
Coordinates: X: 622612 Y: 4374092

Field Name: UNDESIGNATED

County Name: UINTAH

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	650	12.25		
SURF	650	9.625	36	650
HOL2	5785	7.875		

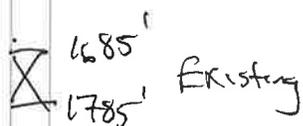


Plug # 2
50' minimum (20sx) req'd.

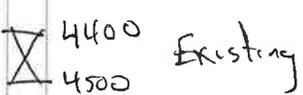
Plug # 1
100' minimum req'd. on CCBP
100' / (1.05) (2.304) = 38sx

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
SURF	650	0	UK	370

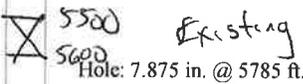


Perforation Information



Formation Information

Formation	Depth
WSTC	2005
PRRV	3702
CSLGT	5600



TD: 5785 **TVD:** 5785 **PBTD:**

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML46733
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: TUMBLEWEED
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: TUMBLEWEED 14-16-15-21	
2. NAME OF OPERATOR: STEWART PETROLEUM CORP	9. API NUMBER: 43047340140000	
3. ADDRESS OF OPERATOR: 475 17th Street Ste 790 , Denver , CO, 80202	PHONE NUMBER: 303 799-1922 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0751 FSL 2090 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 16 Township: 15.0S Range: 21.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/16/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>Stewart Petroleum Corporation respectfully submits this subsequent report of surface plugging as witnessed by David Hackford. The Tumbleweed 14-16-15-21 is plugged with monument installed and pending final reclamation.</p>		
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 04, 2012</p>		
NAME (PLEASE PRINT) Don Hamilton	PHONE NUMBER 435 719-2018	TITLE Agent
SIGNATURE N/A	DATE 12/3/2012	

Tumbleweed 14-16

Nov-16/2012

Move Rig and Support Equipment From Cedar Camp 1-6
To Tumbleweed 14-16. MIRU, Rocky Mountain Anchor,
Set Anchors. Rig up Service Rig. MIRU Cement Equipment
Rig up pump and Tank. Pick up 2 $\frac{3}{8}$ Tubing, RTH, tag Junk
in hole @ 12 fts in, 372', push junk in hole to 619'
Cannot push junk any deeper. Consult with State
Compliance Rep, State Rep, Dave Hackford did agree
to pump cement plug @ 619', plug was 505x instead
of 405x. POOH, to 93' as per Dave Hackford, pump
255x plug from 93' to Surface. There was no fall
back on Surface plug. Cut off Wellhead, assemble
dry Hole Monument 4' in cement 6' above. Wash up
Cement Equipment, Clean up waste Contaminated water
to disposal. Rig Docon Cement Equipment. Release all
Support Equipment. Unable to Rig down Rig, because
of Dark. SDOH.

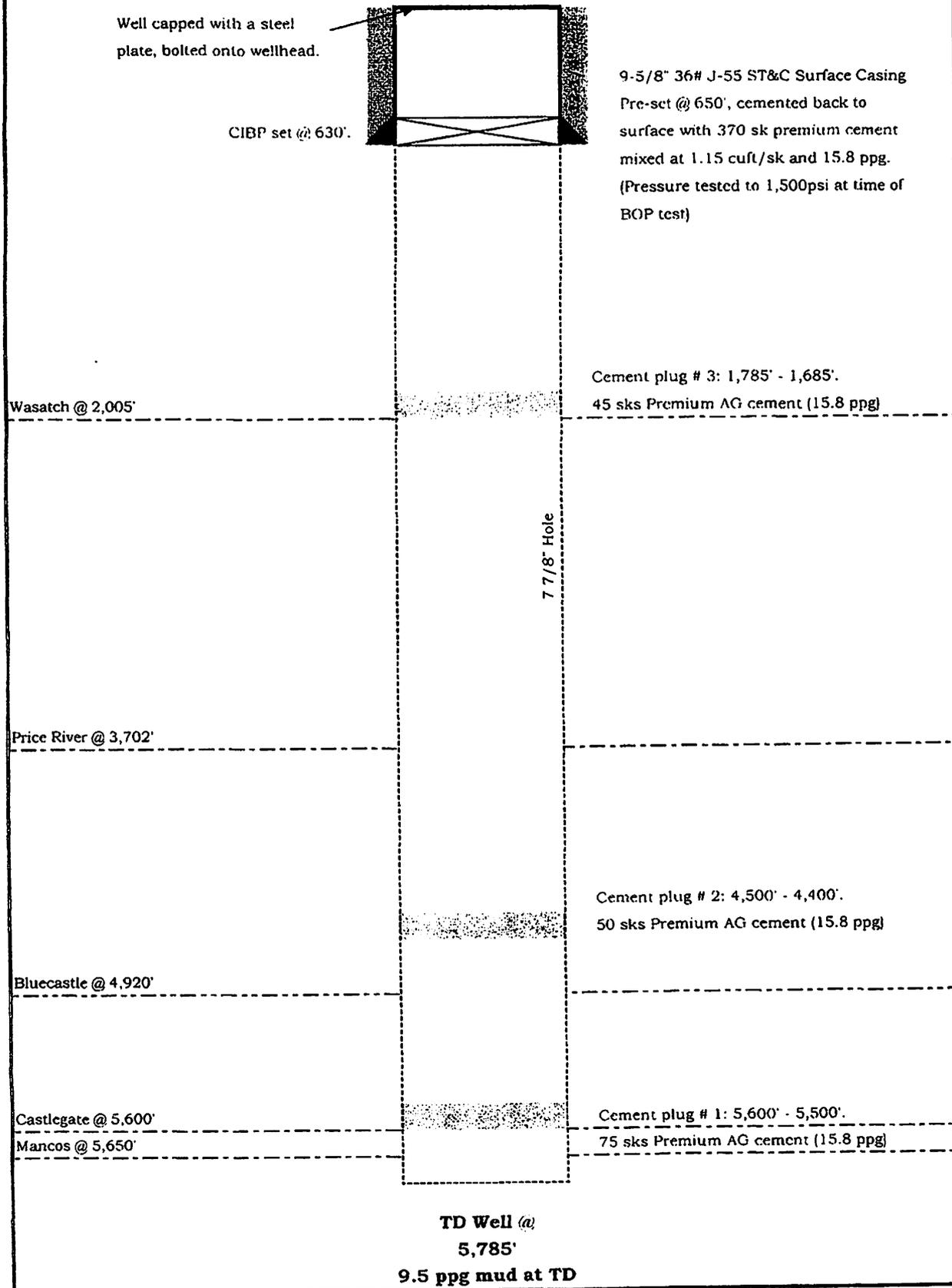
Rig & Crew - Cement Equipment 10265, Anchors 1850,

Sup- 1100, Tubing purchase 57 fts to 1-6, 22 fts to 14-16 @ 60⁰⁰/ft
1620⁰⁰, \$1,5569. plus additional Trucking Tickets.

Well Name:	Tumbleweed Unit State 14-16-15-21	BILL BARRETT CORPORATION	
SHL:	751' FSL, 2090' FWL, Section 16, T15S-R21E		
BHL:	751' FSL, 2090' FWL, Section 16, T15S-R21E		

ACTUAL WELLBORE DIAGRAM AS OF 3-17-2005

Lease Designation #:	ML 46733
API #:	43-047-34014



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML46733
1. TYPE OF WELL		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: STEWART PETROLEUM CORP		7. UNIT or CA AGREEMENT NAME: TUMBLEWEED
3. ADDRESS OF OPERATOR: 475 17th Street Ste 790 , Denver , CO, 80202		8. WELL NAME and NUMBER: TUMBLEWEED 14-16-15-21
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0751 FSL 2090 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 16 Township: 15.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047340140000
9. FIELD and POOL or WILDCAT: UNDESIGNATED		COUNTY: UINTAH
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/16/2014	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Stewart Petroleum Corporation has completed final reclamation (clean-up, cellar and anchor removal, regrading and reseeding) of the previously plugged Tumbleweed 14-16-15-21 and respectfully requests full bond release. Stewart Petroleum has formally requested bond release of the project through an earlier change of operator request. The site was inspected by David Hackford - Senior Petroleum Specialist on 4-16-2014 and his release reported to the DOGM and SITLA.		
		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 16, 2014
NAME (PLEASE PRINT) Don Hamilton	PHONE NUMBER 435 719-2018	TITLE Permitting Agent (Star Point Enterprises, Inc.)
SIGNATURE N/A	DATE 4/17/2014	

Tumbledweed 14-16

4/3/14, Haul Trash Basket and Backhoe To Location.
Gather up Trash That Was Left by Neighbors
Drilling Company Camp, pull posts and Gather up
Wire for disposal. dig up anchors, 2' below
Ground Level and Cut off same. SDON

4/4/14 and 4/5/14

We did not complete Rehab because of snow storm.

4/6/14 dig up Cellar Ring, Dig up mouse hole, fill in
around dry Hole Marker. Spread top soil
and Broadcast seed mix. All trash Hauled
to County Landfill.

4/16/14 Dave Hackford did inspect The Completion
of The Rehab and did approve it. He also
Sent notice to Sitia of the Completion.

Thanks Gene