



April 15, 2003

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Mason
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: Federal 2-6, 3-6, 5-6, 6-6, 7-6, 8-6, 13-6, and
14-6-9-18.

Dear Diana:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free
to give either Brad or myself a call.

Sincerely,

A handwritten signature in black ink that reads "Mandie Crozier". The signature is written in a fluid, cursive style.

Mandie Crozier
Regulatory Specialist

mc
enclosures

RECEIVED

APR 17 2003

DIV. OF OIL, GAS & MINING

0.01

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK				5. LEASE DESIGNATION AND SERIAL NO. UTU-65970
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>				7. UNIT AGREEMENT NAME N/A
2. NAME OF OPERATOR Inland Production Company				8. FARM OR LEASE NAME WELL NO. Federal #2-6-9-18
3. ADDRESS OF OPERATOR Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721				9. API WELL NO. 43-047-34013
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At Surface NW/NE 669' FNL 2311' FEL 4495353Y 40.06543 At proposed Prod. Zone 590872 X -109.93444				10. FIELD AND POOL OR WILDCAT Eight Mile Flat
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 18.0 miles southeast of Myton, Utah				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/NE Sec. 6, T9S, R18E
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Approx. 669' f/lse line	16. NO. OF ACRES IN LEASE 1,036.24	17. NO. OF ACRES ASSIGNED TO THIS WELL 40		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approx. 1303'	19. PROPOSED DEPTH 6500'	20. ROTARY OR CABLE TOOLS Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4913' GR		22. APPROX. DATE WORK WILL START* 3rd Quarter 2003		
23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Monnie Cozjen* TITLE Regulatory Specialist DATE 4/15/03

(This space for Federal or State office use)

PERMIT NO. 43-047-34013 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to the lands in the lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

**Federal Approval of this
Action is Necessary**

APPROVED BY *Bradley G. Hill* TITLE BRADLEY G. HILL DATE 05-06-03
ENVIRONMENTAL SCIENTIST III

*See Instructions On Reverse Side

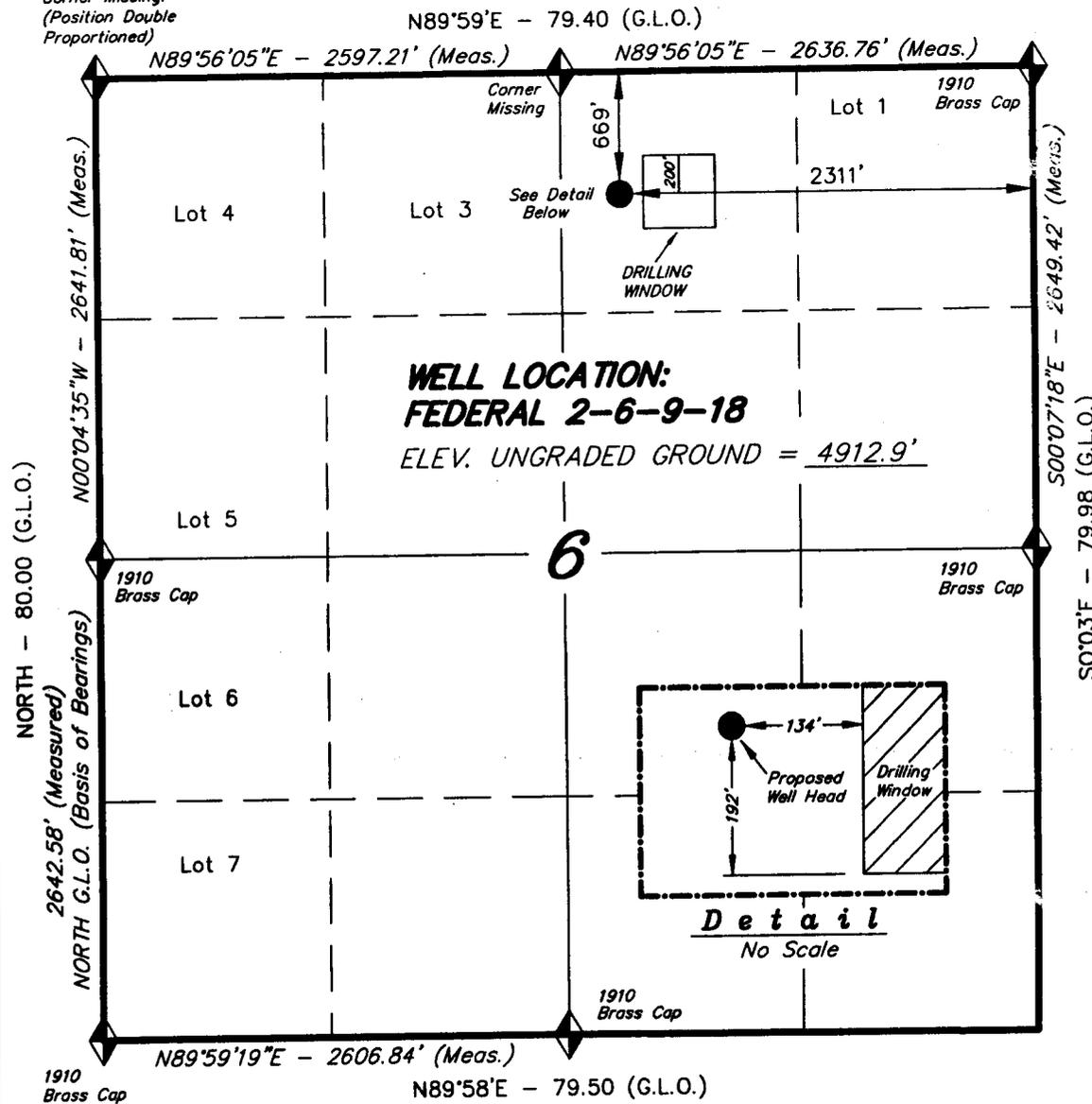
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
APR 17 2003
DIV. OF OIL, GAS & MINING

T9S, R18E, S.L.B.&M.

INLAND PRODUCTION COMPANY

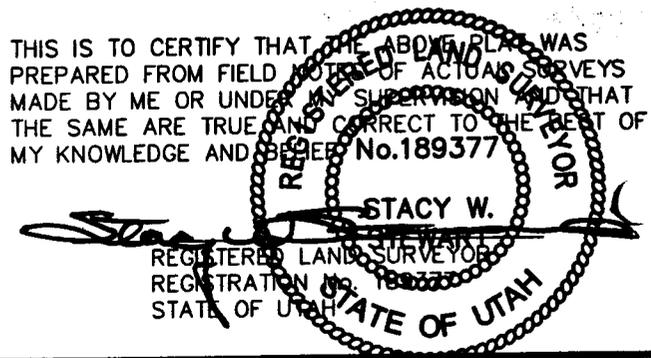
Corner Missing:
(Position Double
Proportioned)



WELL LOCATION, FEDERAL 2-6-9-18,
 LOCATED AS SHOWN IN OWNER OF
 SECTION 6, T9S, R18E, S.L.B.&M. UINTAH
 COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF. No. 189377



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (PARIETTE DRAW SW)

TRI STATE LAND SURVEYING & CONSULTING	
38 WEST 100 NORTH - VERNAL, UTAH 84078 (435) 781-2501	
SCALE: 1" = 1000'	SURVEYED BY: K.G.S.
DATE: 3-4-03	DRAWN BY: J.R.S.
NOTES:	FILE #



May 1, 2003

Ms. Lisha Cordova
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114

RE: Application for Location Exception
Federal #2-6-9-18
T9S, R18E, S.L.M.
Section 1: Lot 2 (NW/4 NE/4) 2311' FEL and 669' FNL
Uintah County, Utah

Dear Ms. Cordova:

Inland Production Company hereby requests administrative approval for a location exception to Rule R649-3-2 governing the location of wells.

Said Rule states that every well should be in the center of the 40-acre quarter/quarter section with a 200-foot tolerance. The captioned well is proposed to be drilled approximately 134' outside of the prescribed 400 foot window due to the local topography.

Inasmuch as the proposed well remains more than 460' from the lease boundary, only the other working interest owners in said well, Yates Petroleum Corporation, Yates Drilling Company, Abo Petroleum Corporation, and Myco Industries, Inc. are affected according to the above rule. Their consents to this location exception are attached.

Please contact me if you have any questions. My direct number is (303) 382-4422.

Sincerely yours,

INLAND PRODUCTION COMPANY

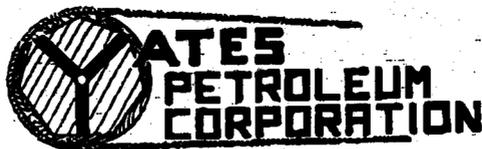
Jeff Fandrich
Manager of Land

CC: Ms. Pat Sutton
Bureau of Land Management
170 South 500 East
Vernal Utah 84078-2799

Ms. Bonnie Floore
Yates Petroleum Corporation, et al
105 South Fourth Street
Artesia, NM 88210-2118

MAY 05 2003

MARTIN YATES, III
1912 - 1985
FRANK W. YATES
1934 - 1986



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
TELEPHONE (505) 748-1471

S. P. YATES
CHAIRMAN OF THE BOARD
JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY
TREASURER

April 25, 2003

Via: Facsimile (303-893-0103)

Inland Production Company
Attn: Jeff Fandrich
410 - 17th Street, Suite 700
Denver, CO 80202

Re: Exception Locations
Federal #2-6-9-18
Federal #3-6-9-18
Federal #7-6-9-18
Federal #2-1-9-17
Uintah County, Utah

Gentlemen:

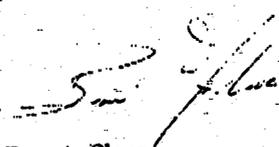
Further to your facsimile of April 25, 2003, please be advised that Yates Petroleum Corporation, Yates Drilling Company, Abo Petroleum Corporation and Myco Industries, Inc. are all in agreement with the exception locations as outlined in your letter covering the captioned wells.

I trust this is the information you require. If you have any questions, or require anything further, please do not hesitate contacting me at 505-748-4334.

Thank you.

Very truly yours,

YATES PETROLEUM CORPORATION


Bonnie Floore
Associate Landman

MAY 05 2003

**INLAND PRODUCTION COMPANY
FEDERAL #2-6-9-18
NW/NE SECTION 6, T9S, R18E
UINTAH COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1640'
Green River	1640'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
FEDERAL #2-6-9-18
NW/NE SECTION 6, T9S, R18E
UINTAH COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Federal # 2-6-9-18 located in the NW 1/4 NE 1/4 Section 6, T9S, R18E, Uintah County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 15.3 miles \pm to it's junction with an existing dirt road to the northeast; proceed northeasterly - 0.9 miles \pm to the beginning of a two track road to be upgraded; proceed along this road - 1.2 miles \pm to it's junction with the beginning of the proposed access road; proceed northerly and then easterly along the proposed access road 910' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Paleontological Resource Survey and Archaeological Resource Survey for this area are attached.

Inland Production Company requests a 60' ROW for the Federal #2-6-9-18 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

Water Disposal

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #2-6-9-18 NW/NE Section 6, Township 9S, Range 18E: Lease UTU-65970 Uintah County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

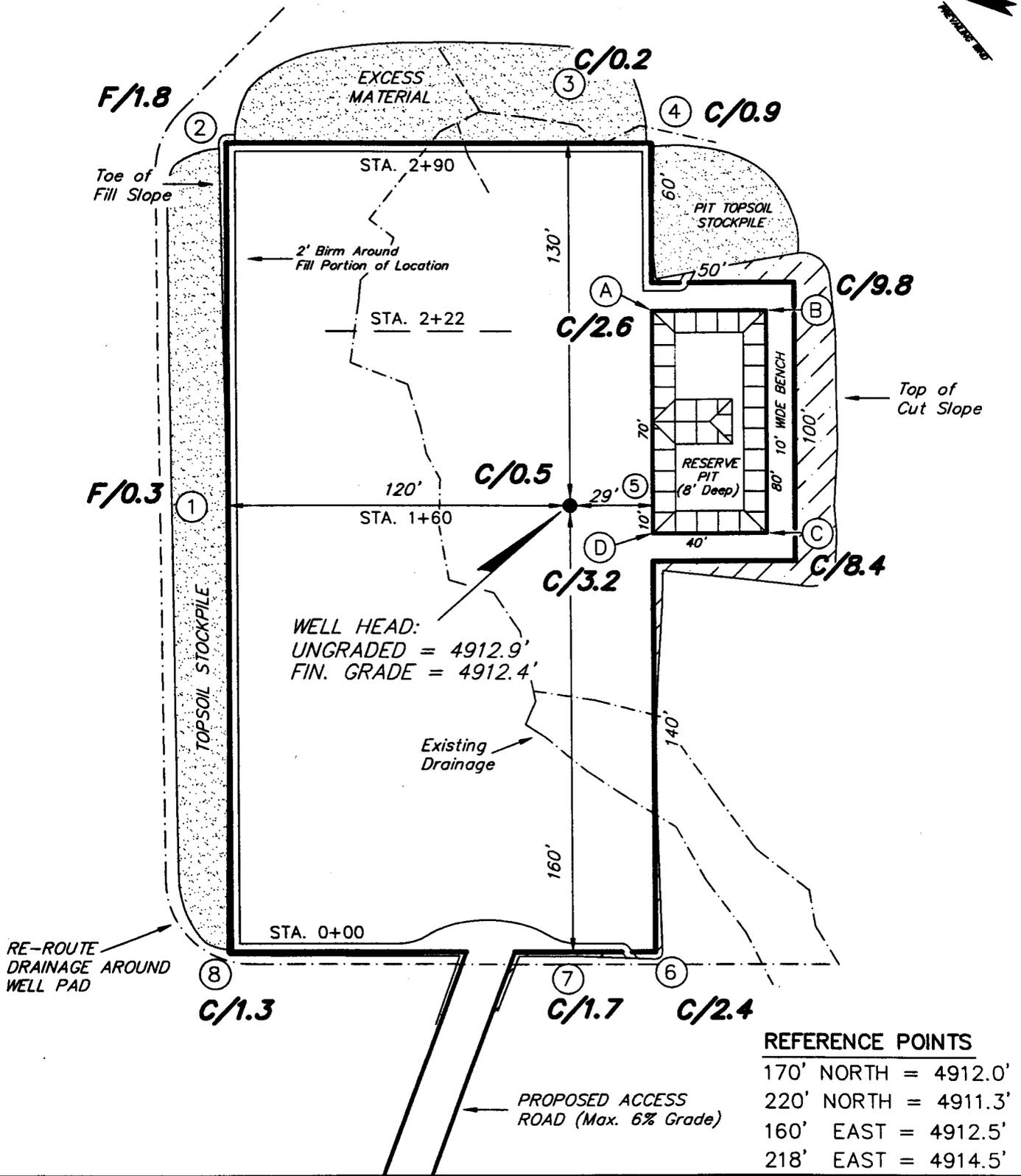
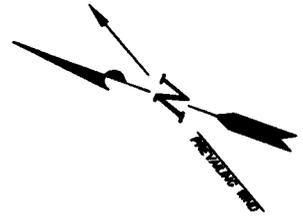
4/15/03
Date


Mandie Crozier
Permit Clerk

INLAND PRODUCTION COMPANY

FEDERAL 2-6-9-18

Section 6, T9S, R18E, S.L.B.&M.

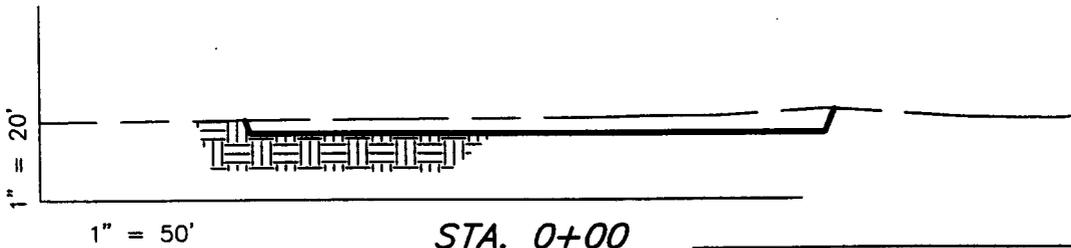
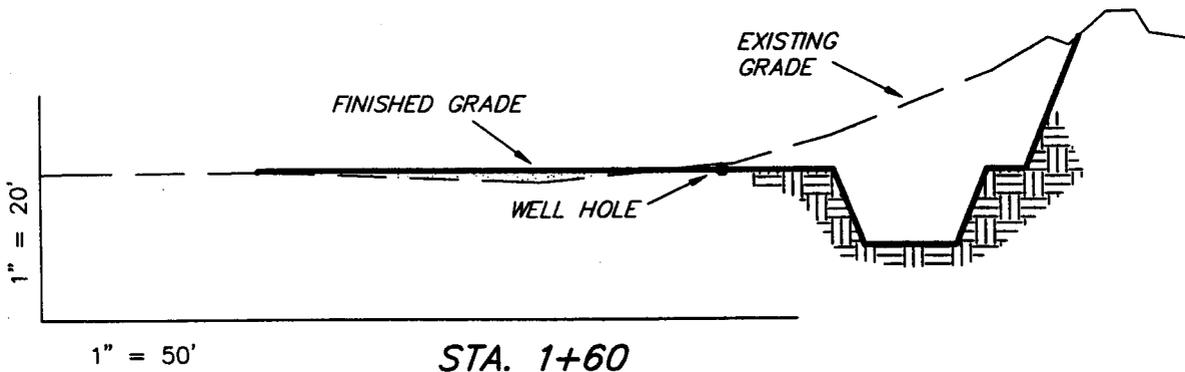
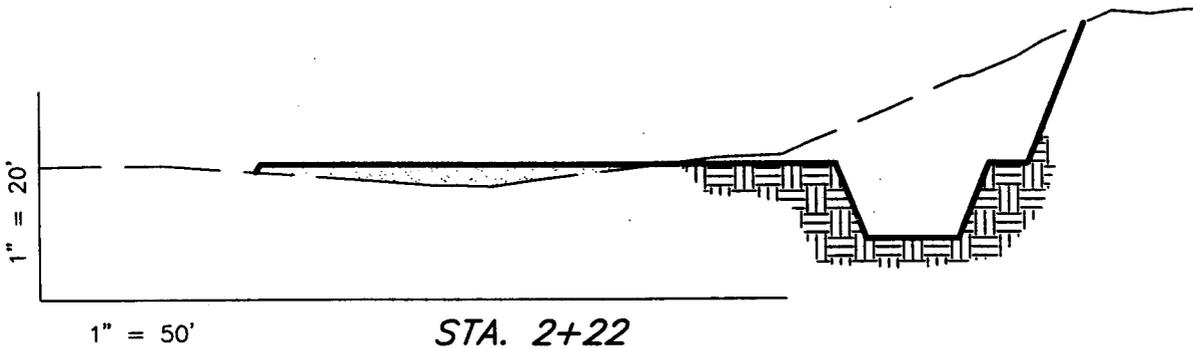
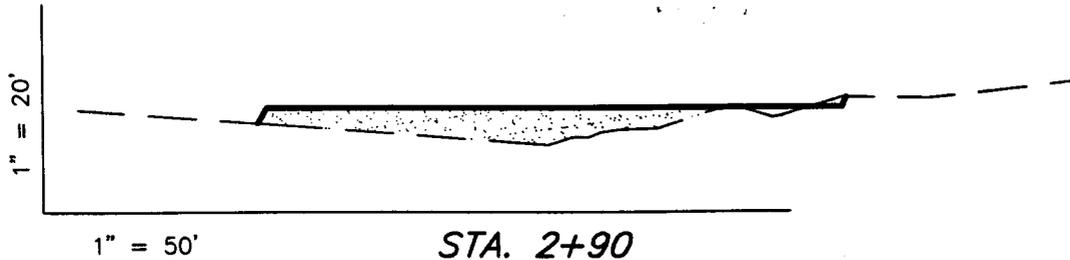


REFERENCE POINTS	
170' NORTH	= 4912.0'
220' NORTH	= 4911.3'
160' EAST	= 4912.5'
218' EAST	= 4914.5'

SURVEYED BY: K.G.S.	SCALE: 1" = 50'
DRAWN BY: J.R.S.	DATE: 3-4-03

Tri State
Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078
(435) 781-2501

INLAND PRODUCTION COMPANY
CROSS SECTIONS
FEDERAL 2-6-9-18



ESTIMATED EARTHWORK QUANTITIES				
(Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	2,160	1,390	Topsoil is not included in Pad Cut	770
PIT	640	0		640
TOTALS	2,800	1,390	890	1,410

NOTE:
 UNLESS OTHERWISE NOTED
 CUT SLOPES ARE AT 1:1
 FILL SLOPES ARE AT 1.5:1

SURVEYED BY: K.G.S.	SCALE: 1" = 50'
DRAWN BY: J.R.S.	DATE: 3-4-03

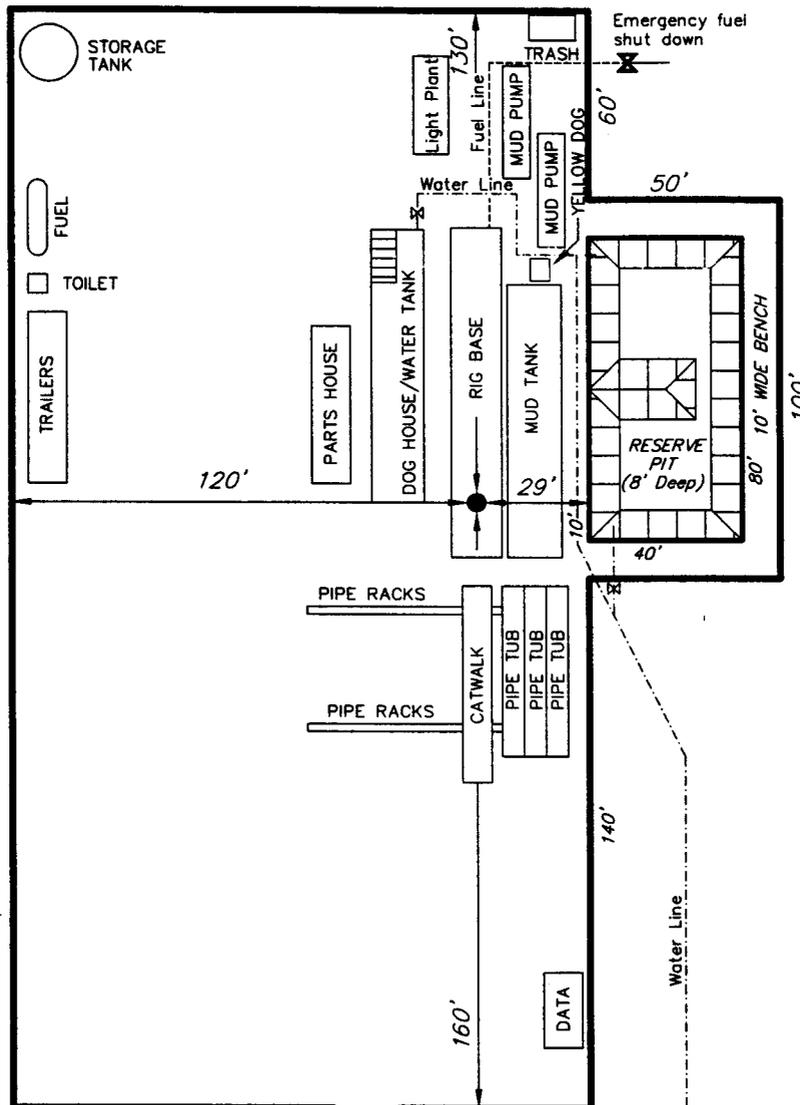
(435) 781-2501

Tri State
Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

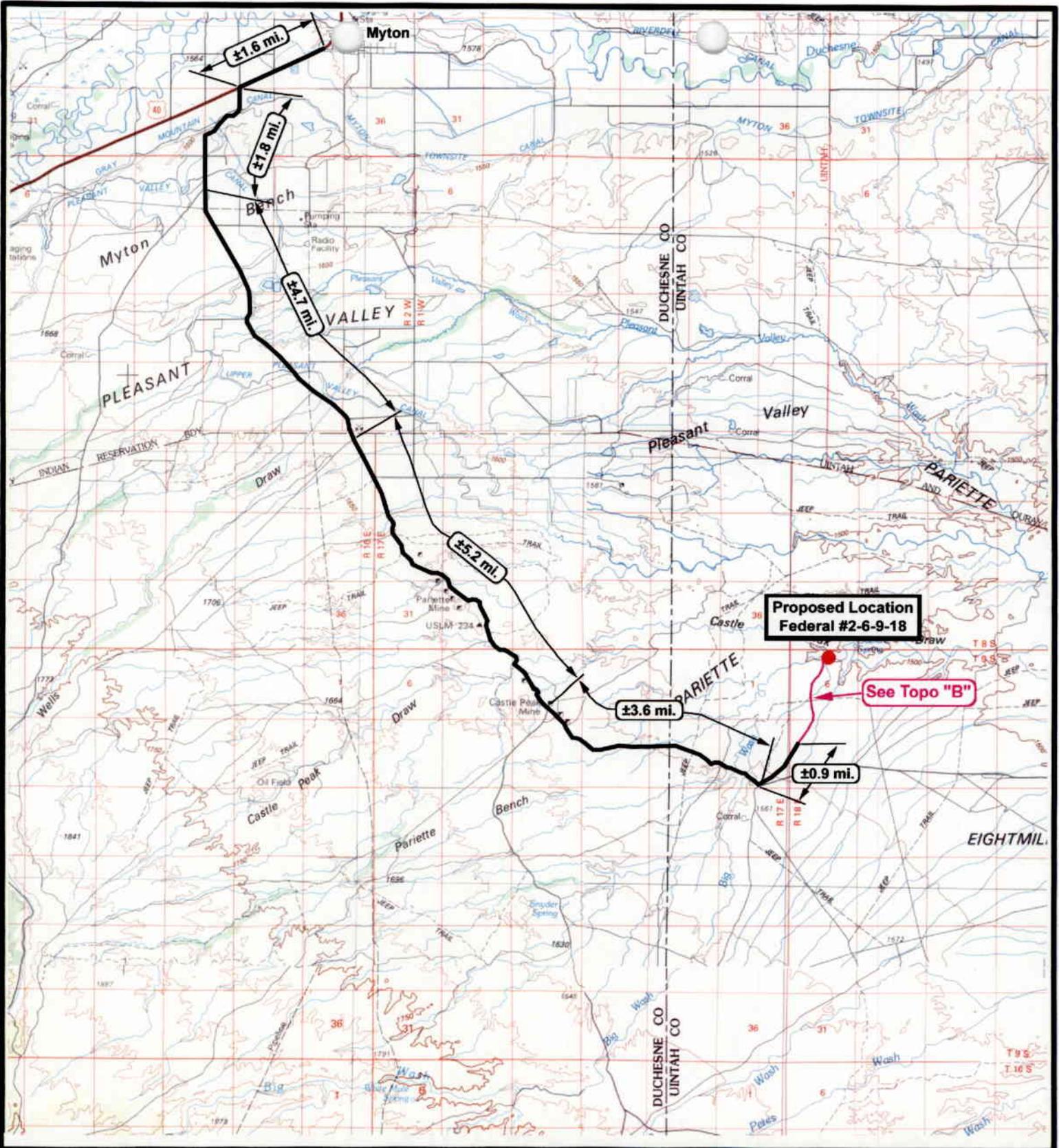
TYPICAL RIG LAYOUT

FEDERAL 2-6-9-18



PROPOSED ACCESS ROAD (Max. 6% Grade)

SURVEYED BY: K.G.S.	SCALE: 1" = 50'	<p>Tri State Land Surveying, Inc. 38 WEST 100 NORTH VERNAL, UTAH 84078</p>	(435) 781-2501
DRAWN BY: J.R.S.	DATE: 3-4-03		



Federal #2-6-9-18
SEC. 6, T9S, R18E, S.L.B.&M.



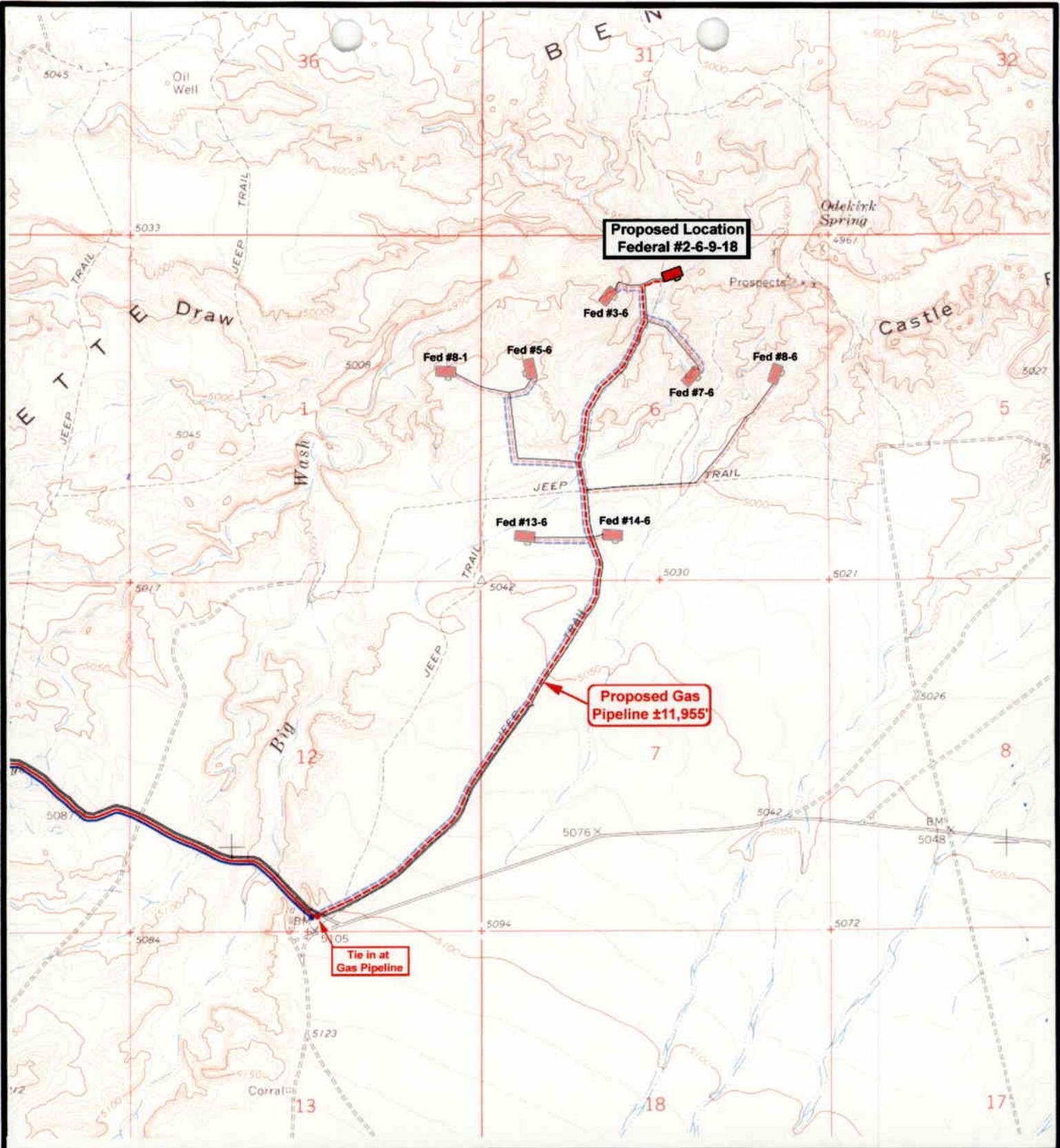
Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 120,000
 DRAWN BY: R.A.B.
 DATE: 03-10-2003

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP
"A"



**Gas and Water Pipelines
Federal #2-6-9-18
SEC. 6, T9S, R18E, S.L.B.&M.**



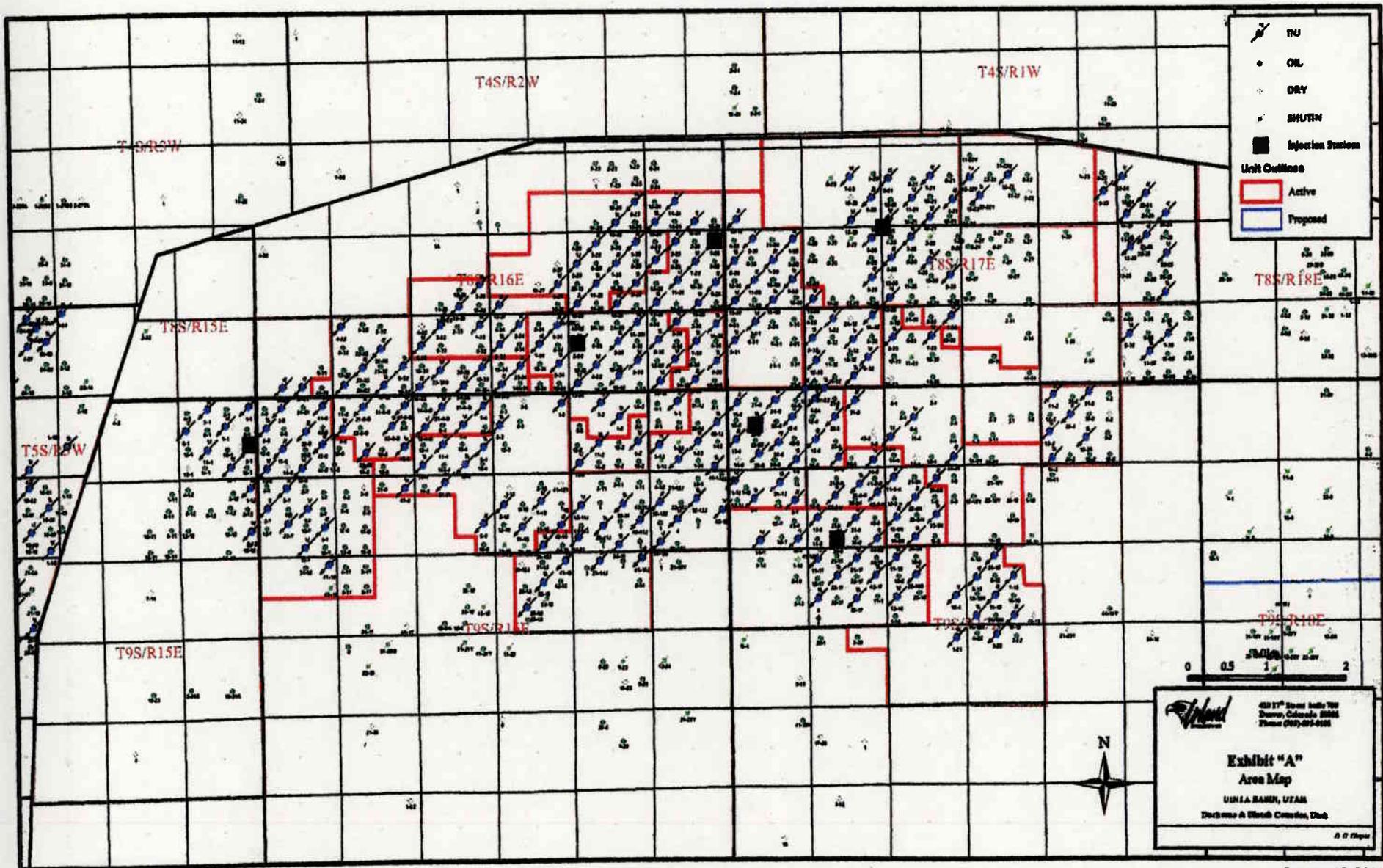
**Tri-State
Land Surveying Inc.**
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: R.A.B.
DATE: 03-10-2003

Legend	
	Roads
	Existing Gas Line
	Proposed Gas Line
	Existing Water Line
	Proposed Water Line

TOPOGRAPHIC MAP

"C"



January 15, 2003

ML-44305

UTU-74872

MI-22058

UTU-74404

UTU-65970

UTU-79014

Proposed Location
Federal #2-6-9-18

UTU-64806

UTU-74835

UTU-75234



Federal #2-6-9-18
SEC. 6, T9S, R18E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: R.A.B.
DATE: 03-10-2003

Legend

- Well Locations
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

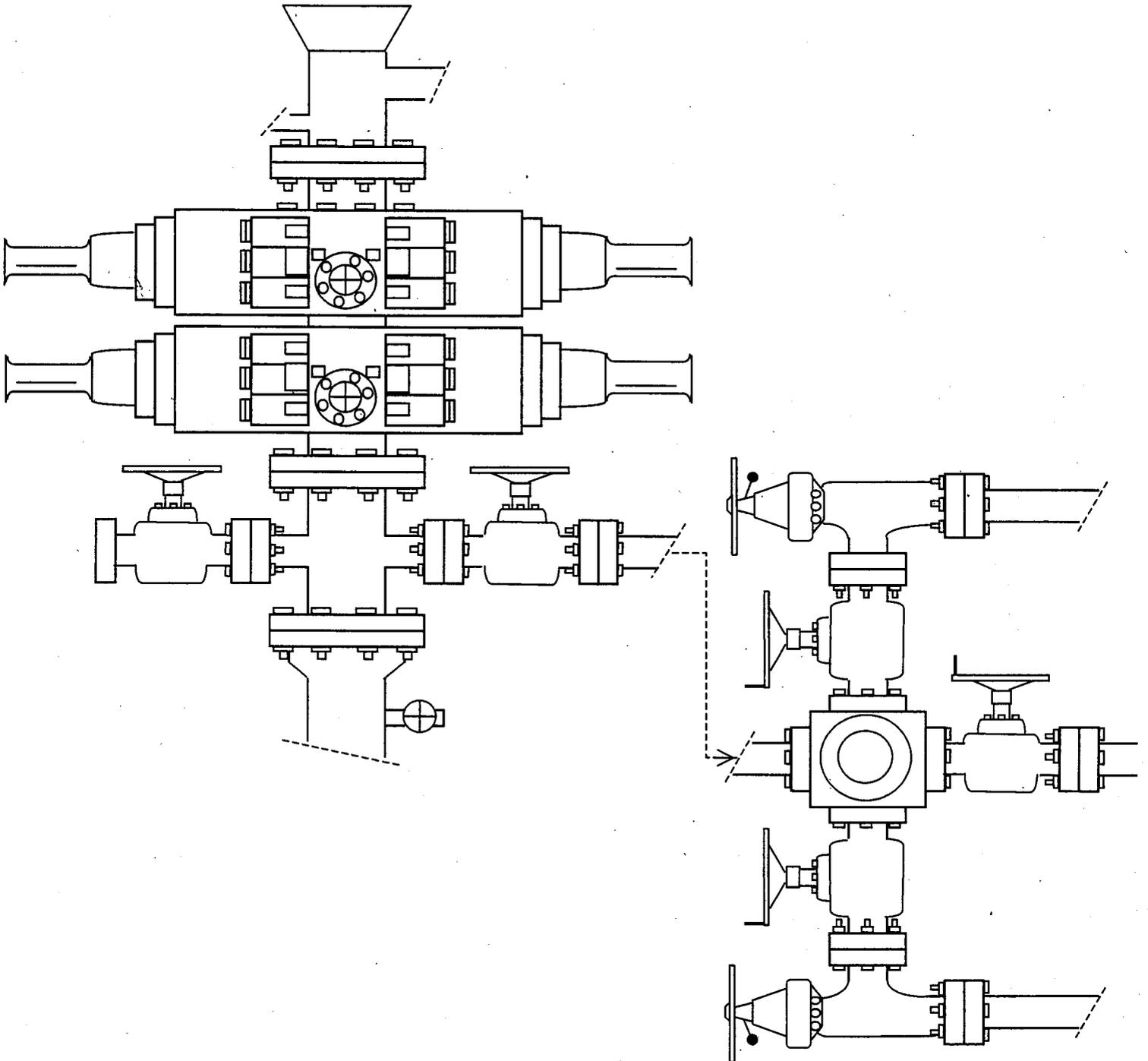


EXHIBIT C

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/17/2003

API NO. ASSIGNED: 43-047-34013

WELL NAME: FEDERAL 2-6-9-18
OPERATOR: INLAND PRODUCTION (N5160)
CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NWNE 06 090S 180E
SURFACE: 0669 FNL 2311 FEL
BOTTOM: 0669 FNL 2311 FEL
UINTAH
8 MILE FLAT NORTH (590)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-65970
SURFACE OWNER: 1 - Federal

LATITUDE: 40.06543

PROPOSED FORMATION: GRRV

LONGITUDE: 109.93444

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

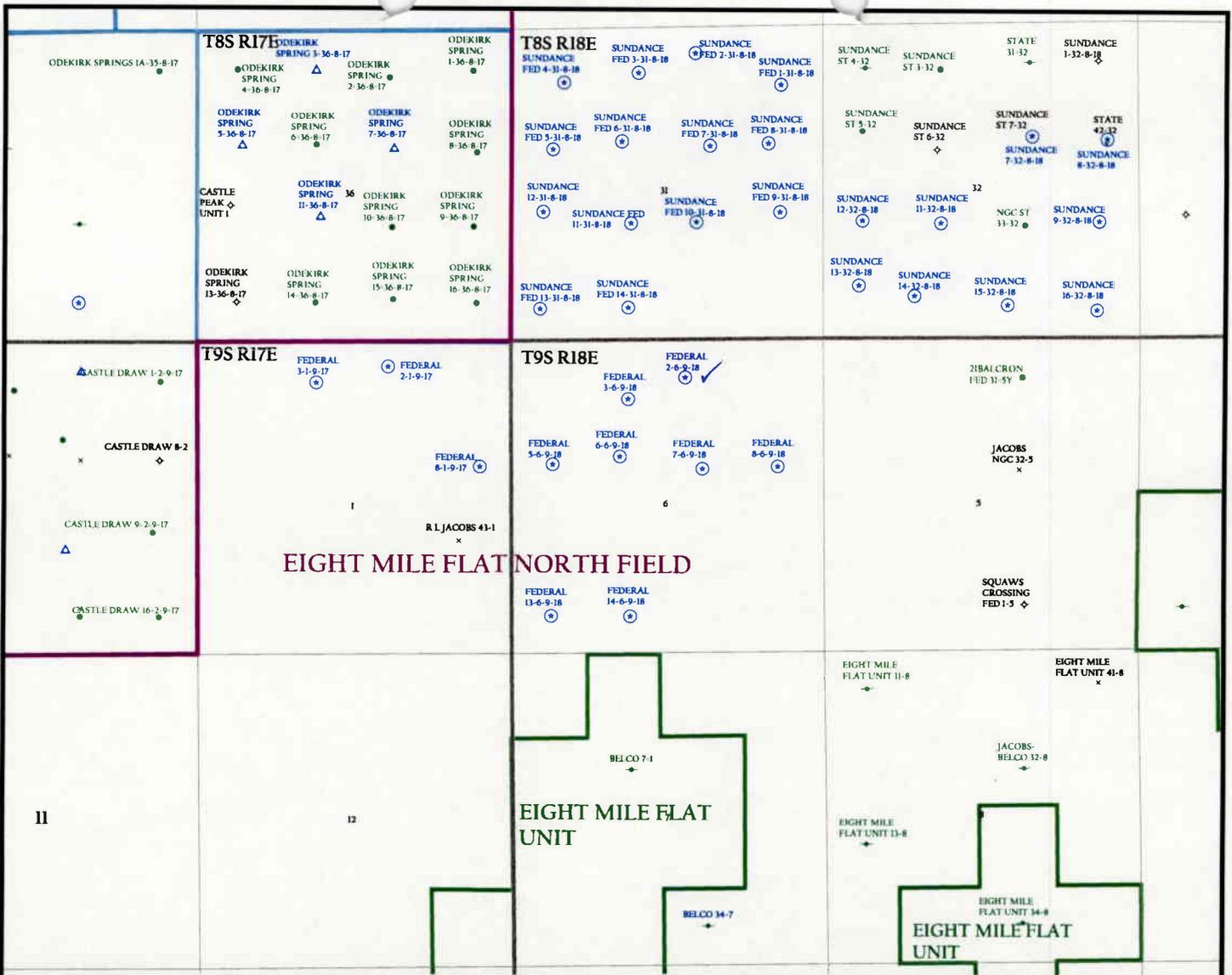
- R649-2-3.
- Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. _____
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS:

Sop, Surface file

STIPULATIONS:

*1 - Federal Approval
2 - Spacing CRP*



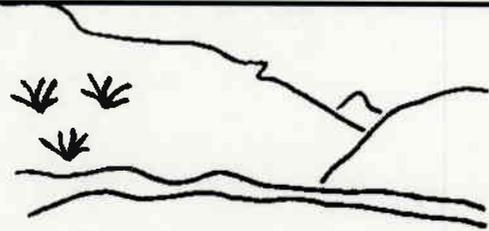
OPERATOR: INLAND PRODUCTION (N5160)

SEC. **6** T9S, R18E

FIELD: EIGHT MILE FLAT NORTH (590)

COUNTY: Uintah

SPACING: R649-3-3 / EX LOCATION



Utah Oil Gas and Mining

WELLS

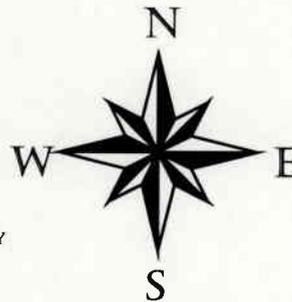
- ◊ GAS INJECTION
- GAS STORAGE
- × LOCATION ABANDONED
- ⊙ NEW LOCATION
- ⋄ PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ⋄ WATER SUPPLY
- ⋄ WATER DISPOSAL

UNIT STATUS

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

FIELD STATUS

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- COUNTY BOUNDARY
- SECTION LINES
- TOWNSHIP LINES



PREPARED BY: DIANA MASON
DATE: 17-APRIL-2003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

May 6, 2003

Inland Production Company
Route #3, Box 3630
Myton, UT 84052

Re: Federal 2-6-9-18 Well, 669' FNL, 2311' FEL, NW NE, Sec. 6, T. 9 South, R. 18 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34013.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number Federal 2-6-9-18
API Number: 43-047-34013
Lease: UTU-65970

Location: NW NE **Sec.** 6 **T.** 9 South **R.** 18 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

006

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

669 FNL 2311 FEL NW/NE Section 6, T9S R18E

5. Lease Designation and Serial No.

UTU-65970

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

FEDERAL 2-6-9-18

9. API Well No.

43-047-34013

10. Field and Pool, or Exploratory Area

EIGHT MILE FLAT NORTH

11. County or Parish, State

UINTAH COUNTY, UT.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Permit Extension**
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 5/6/03 (expiration 5/6/04).

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 05-10-04
By: [Signature]

RECEIVED

MAY 05 2004

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR

Date: 5-11-04
Initials: CHD

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]
Mandie Crozier

Title

Regulatory Specialist

Date

4/29/2004

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

CC: Utah DOGM

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-34013
Well Name: Federal 2-6-9-18
Location: NW/NE Section 6, T9S R18E
Company Permit Issued to: Inland Production Company
Date Original Permit Issued: 5/6/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No NA

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Marche Crozier
Signature

5/3/2004
Date

Title: Regulatory Specialist

Representing: Inland Production Company



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 2/28/2005
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The FORMER operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

008

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-65970

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

FEDERAL 2-6-9-18

9. API Well No.

43-047-34013

10. Field and Pool, or Exploratory Area

EIGHT MILE FLAT NORTH

11. County or Parish, State

UINTAH COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well

<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other
--	-----------------------------------	--------------------------------

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

669 FNL 2311 FEL NW/NE Section 6, T9S R18E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

<input checked="" type="checkbox"/> Notice of Intent
<input type="checkbox"/> Subsequent Report
<input type="checkbox"/> Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
<input checked="" type="checkbox"/> Other <u>Permit Extension</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Newfield Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 5/6/03. An extension was granted on 5/10/04 (expirations 5/10/05).

This APD has not been approved yet by the BLM.

RECEIVED

MAY 04 2005

DIV. OF OIL, GAS & MINING

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 05/04/05

By: [Signature]

14. I hereby certify that the foregoing is true and correct

Signed

Mandie Crozier

Title

Regulatory Specialist

Date

5/3/2005

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

COPY SENT TO OPERATOR

Date: 5/6/05

Date

Conditions of approval, if any:

Initials: [Signature]

CC: Utah DOGM

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-34013
Well Name: Federal 2-6-9-18
Location: NW/NE Section 6, T9S R18E
Company Permit Issued to: Newfield Production Company
Date Original Permit Issued: 5/6/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No NA

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

5/3/2005
Date

Title: Regulatory Specialist

Representing: Newfield Production Company

RECEIVED
MAY 04 2005
DIV. OF OIL, GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-65970

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
SUNDANCE

8. Well Name and No.
FEDERAL 2-6-9-18

9. API Well No.
43-047-34013

10. Field and Pool, or Exploratory Area
EIGHT MILE FLAT NORTH

11. County or Parish, State
UINTAH COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
669 FNL 2311 FEL NW/NE Section 6, T9S R18E

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Permit Extension
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Newfield Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 5/4/03 (expiration 5/4/06).

This APD has not been approved yet by the BLM.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 05-01-06
By: [Signature]

[Handwritten initials]

14. I hereby certify that the foregoing is true and correct.

Signed Mandie Crozier Title Regulatory Specialist Date 4/28/2006
Mandie Crozier

CC: UALDOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

MAY 01 2006



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-34013
Well Name: Federal 2-6-9-18
Location: NW/NE Section 6, T9S R18E
Company Permit Issued to: Newfield Production Company
Date Original Permit Issued: 5/4/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No **MA**

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Mandi Cozjin
Signature

4/28/2006
Date

Title: Regulatory Specialist

Representing: Newfield Production Company

MAY 01 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-65970
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. Sundance
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Sundance Federal 2-6-9-18
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43-047-34013
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SW/NE 2546' FNL 1890' FEL At proposed prod. zone NW/NE 661' FNL 1977' FEL		10. Field and Pool, or Exploratory Eight Mile Flat
14. Distance in miles and direction from nearest town or post office* Approximatley 18.9 miles southeast of Myton, Utah		11. Sec., T., R., M., or Blk. and Survey or Area SW/NE Sec. 6, T9S R18E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 661' f/lse, 6030' f/unit	16. No. of Acres in lease 1,036.24	12. County or Parish Uintah
17. Spacing Unit dedicated to this well 40 Acres	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1494'	13. State UT
19. Proposed Depth 6160'	20. BLM/BIA Bond No. on file UTB000192	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4994' GL	22. Approximate date work will start* 3rd Quarter 2007	23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 3/29/07
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 04-23-07
Title Office	ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Surf 591008X
4434770Y
40.060163
-109.932929

BHL

590974X
4435344Y
40.065334
-109.933252

Federal Approval of this
Action is Necessary

RECEIVED

MAR 30 2007

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR
Date: 4-23-07
Initials: em

**NEWFIELD PRODUCTION COMPANY
SUNDANCE FEDERAL #2-6-9-18
AT PROPOSED ZONE: NW/NE SECTION 6, T9S, R18E
AT SURFACE: SW/NE SECTION 6, T9S, R18E
UINTAH COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 2230'
Green River	2230'
Wasatch	6160'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 2230' – 6160' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160
(UT-922)

April 4, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2007 Plan of Development Sundance Unit, Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are being permitted as directional wells. They were originally permitted as vertical wells. Most of the wells were permitted prior to the approval of the Sundance Unit. However Sundance Fed 8-5-9-18 and the Sundance Fed 16-31-8-18 were reviewed in our memo of November 7, 2005. The wells are planned for calendar year 2007 within the Sundance Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-047-37390	Sundance Fed 8-5-9-18	Sec 05 T09S R18E 2131 FNL 1953 FEL
		BHL Sec 05 T09S R18E 1985 FNL 0661 FEL
43-047-34013	Sundance Fed 2-6-9-18	Sec 06 T09S R18E 2546 FNL 1890 FEL
		BHL Sec 06 T09S R18E 0661 FNL 1977 FEL
43-047-34425	Sundance Fed 3-6-9-18	Sec 06 T09S R18E 1926 FNL 1874 FWL
		BHL Sec 06 T09S R18E 0661 FNL 1939 FWL
43-047-34935	Sundance Fed 8-6-9-18	Sec 06 T09S R18E 1716 FSL 0940 FEL
		BHL Sec 06 T09S R18E 1986 FNL 0659 FEL
43-047-34287	Sundance Fed 14-31-8-18	Sec 31 T08S R18E 2004 FSL 1986 FWL
		BHL Sec 31 T08S R18E 0660 FSL 1932 FWL
43-047-37388	Sundance Fed 16-31-8-18	Sec 31 T08S R18E 0678 FSL 2216 FEL
		BHL Sec 31 T08S R18E 0661 FSL 0659 FEL
43-047-36016	Sundance Fed 13A-33-8-18	Sec 33 T08S R18E 2044 FSL 0773 FWL
		BHL Sec 33 T08S R18E 0663 FSL 0660 FWL

**NEWFIELD PRODUCTION COMPANY
SUNDANCE FEDERAL #2-6-9-18
AT PROPOSED ZONE: NW/NE SECTION 6, T9S, R18E
AT SURFACE: SW/NE SECTION 6, T9S, R18E
UINTAH COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Sundance Federal #2-6-9-18 located in the SW 1/4 NE 1/4 Section 6, T9S, R18E, Uintah County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 15.3 miles \pm to its junction with an existing dirt road to the northeast; proceed northeasterly - 1.8 miles \pm to its junction with an existing road to the east; proceed easterly - 0.2 miles \pm to its junction with the beginning of access road to the existing 7-6-9-18 well location.

2. PLANNED ACCESS ROAD

The proposed well will be drilled directionally off of the existing 7-6-9-18 well pad. See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

It is proposed that this well will be drilled directionally off of the existing 7-6-9-18 well pad. There will be a pumping unit and a short flow line added to the tank battery for the proposed Sundance Federal 2-6-9-18. All permanent surface equipment will be painted Carlsbad Canyon.

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

The proposed Sundance Federal 2-6-9-18 will be drilled off of the existing 7-6-9-18 well pad. No additional surface disturbance will be required for this location.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

See attached Location Layout Diagram.

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management (Proposed location and access roads leading to).

12. OTHER ADDITIONAL INFORMATION

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

Golden Eagle: Due to this proposed well access roads proximity (less that 0.5 mile) to an existing inactive golden eagle nest site, no new construction or surface disturbing activities will be allowed between February 1 and July 15. If the nest remains inactive on July 15th (based on a pre-construction survey by a qualified biologist), the operator may construct and drill the location between July 15 and February 1 of the following year. If the nest site becomes active prior to July 15, no new construction or surface disturbing activities will be allowed within 0.5 mile of the nest until the nest becomes inactive for two full breeding seasons. In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

Mountain Plover: If new construction or surface disturbing activities are scheduled to occur between May 1 and June 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be conducted in accordance with the survey protocols outlined in the most recent USFWS Survey Protocol. Surveys must be completed prior to initiating new construction or surface disturbing activities. No new construction or surface disturbing activities will be allowed between March 15 and August 15 within a 0.5 mile radius of any documented mountain plover nest site.

Reserve Pit Liner

A 16 mil liner is required. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Indian Ricegrass	<i>Oryzopsis Hymenoides</i>	5 lbs/acre
Galleta Grass	<i>Hilaria Jamesii</i>	6 lbs/acre

Details of the On-Site Inspection

The proposed Sundance Federal #2-6-9-18 was on-sited on 11/22/06. The following were present; Dave Allred (Newfield Production), Kim Kettle (Newfield Production), Charles Sharp (Bureau of

Land Management), and Brandon MacDonald (Bureau of Land Management). Weather conditions were clear and ground cover was 100 percent open.

13. **LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**

Representative

Name: Dave Allred
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

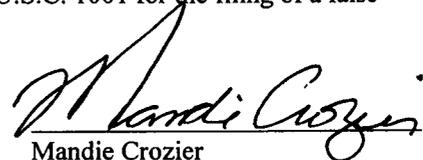
Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #2-6-9-18 NW/NE Section 6, Township 9S, Range 18E: Lease UTU-65970 Uintah County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

3/29/07

Date

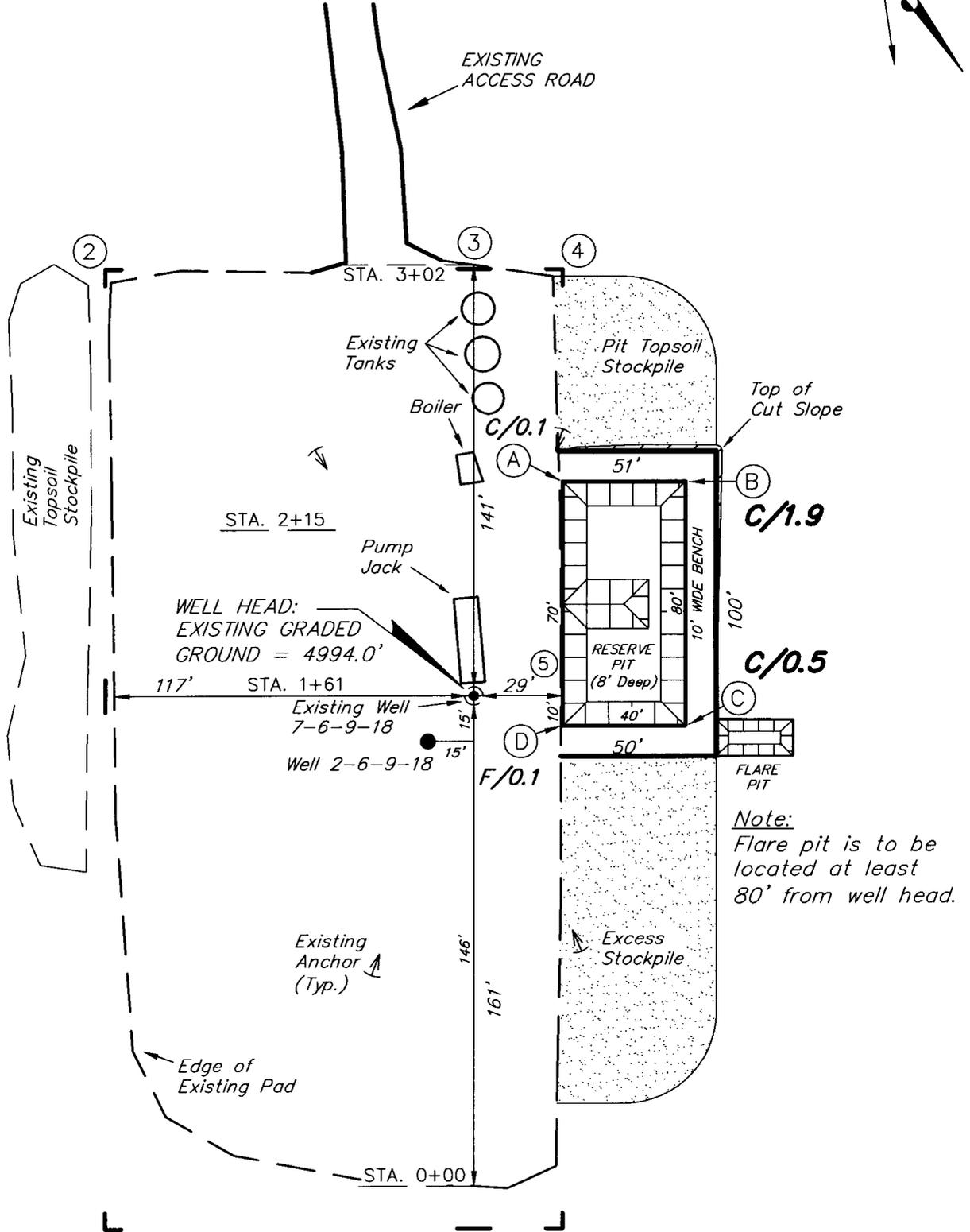
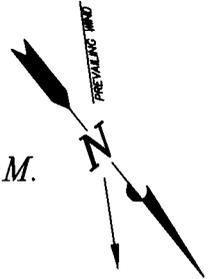

Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD PRODUCTION COMPANY

SUNDANCE 2-6-9-18 (Proposed Well)

SUNDANCE 7-6-9-18 (Existing Well)

Pad Location: SWNE Section 6, T9S, R18E, S.L.B.&M.



Note:
Flare pit is to be located at least 80' from well head.

SURVEYED BY: C.M.	SCALE: 1" = 50'
DRAWN BY: F.T.M.	DATE: 10-10-06

Tri State
Land Surveying, Inc.

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

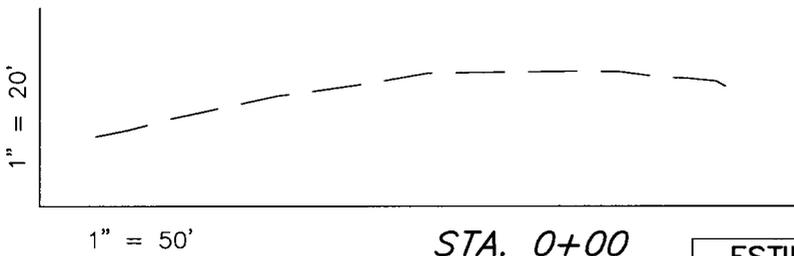
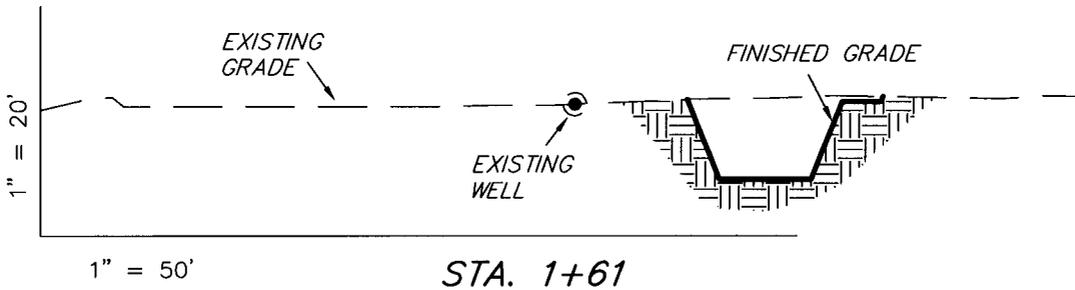
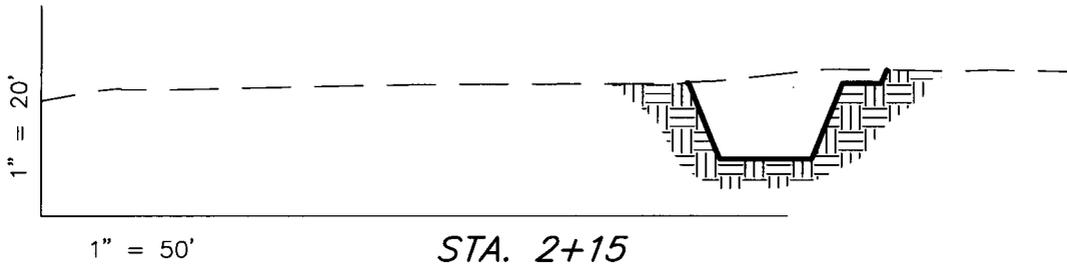
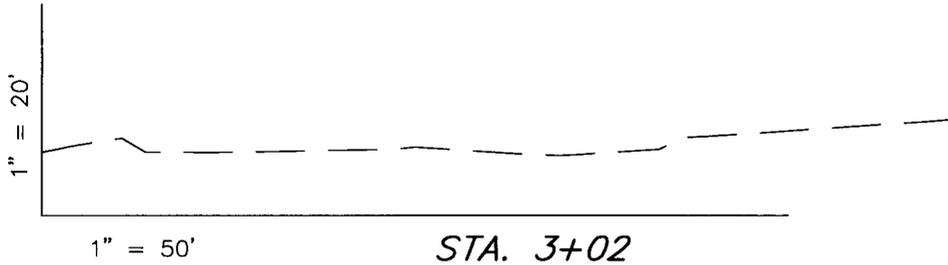
(435) 781-2501

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

SUNDANCE 2-6-9-18 (Proposed Well)

SUNDANCE 7-6-9-18 (Existing Well)



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	150	0	Topsoil is not included in Pad Cut	150
PIT	640	0		640
TOTALS	790	0	110	790

SURVEYED BY: C.M.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

DATE: 10-10-06

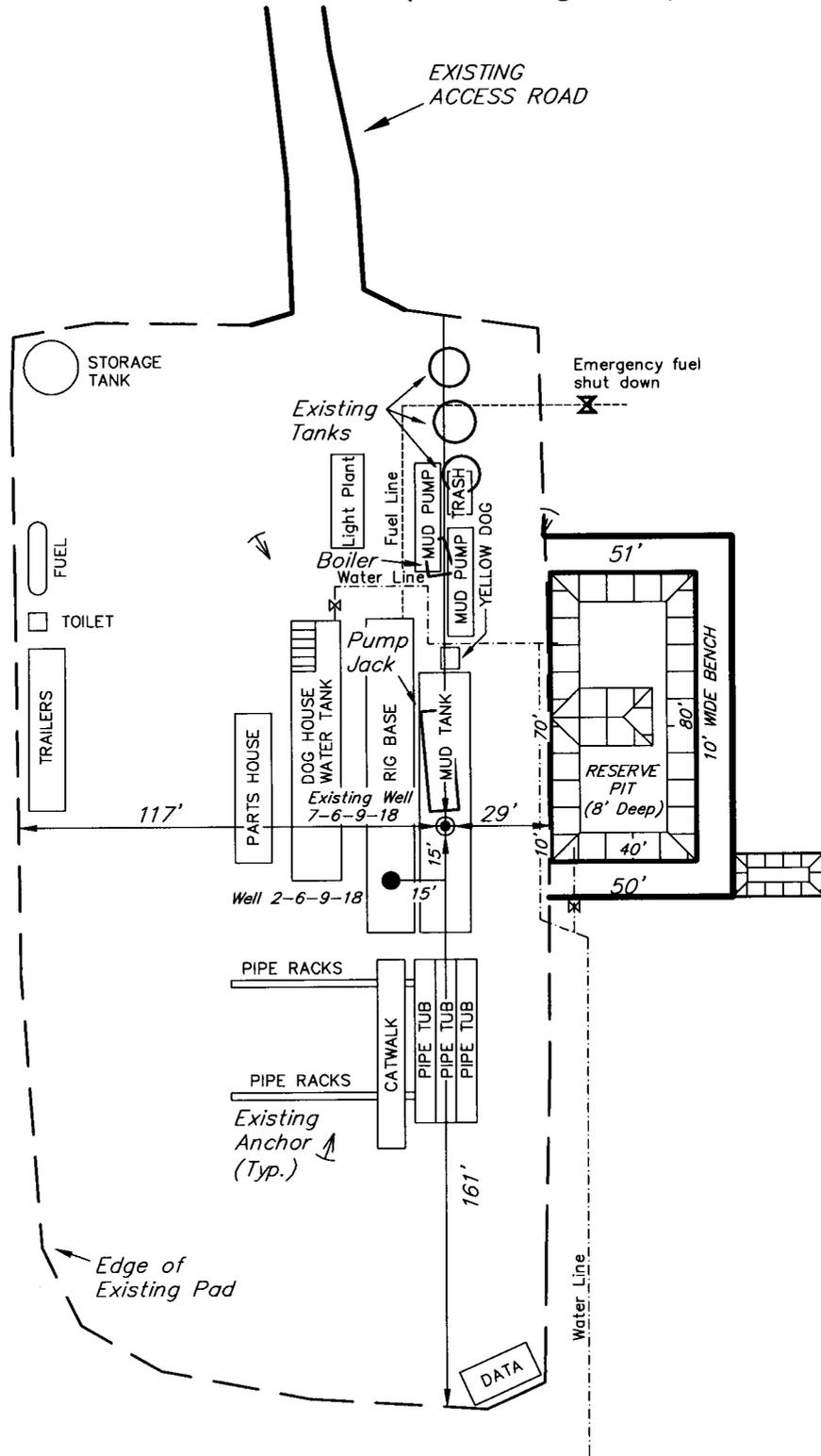
Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

SUNDANCE 2-6-9-18 (Proposed Well)

SUNDANCE 7-6-9-18 (Existing Well)



REVISED:

SURVEYED BY: C.M.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

DATE: 10-10-06

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501




NEWFIELD
Exploration Company

Sundance 2-6-9-18 (Proposed Well)
Sundance 7-6-9-18 (Existing Well)
Pad Location: SWNE SEC. 6, T9S, R18E, S.L.B.&M.




Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

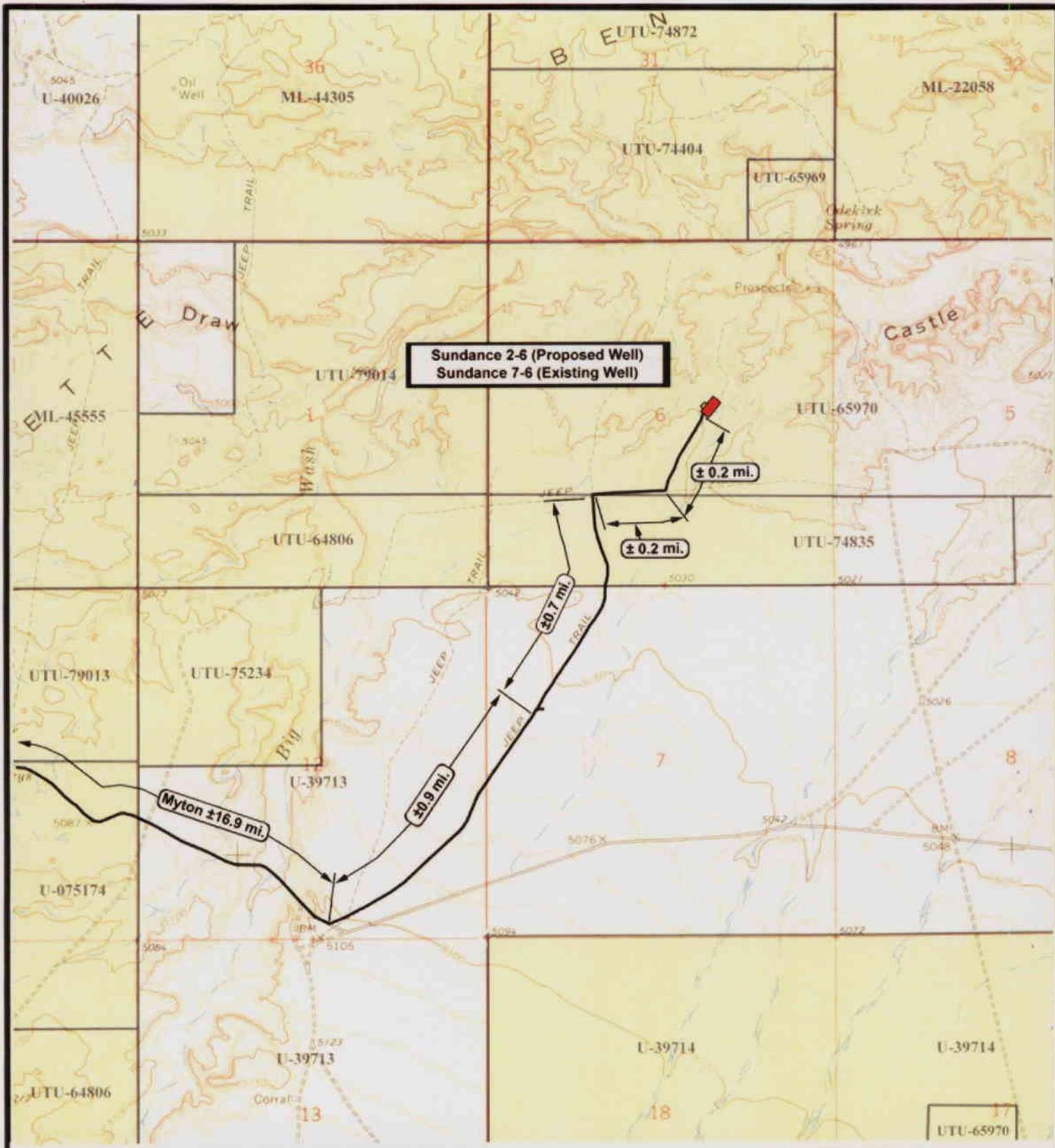
SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 10-22-2006

Legend

Existing Road

TOPOGRAPHIC MAP

"A"



**Sundance 2-6 (Proposed Well)
Sundance 7-6 (Existing Well)**

Myton ±16.9 mi.

±0.9 mi.

±0.7 mi.

±0.2 mi.

±0.2 mi.



NEWFIELD
Exploration Company

**Sundance 2-6-9-18 (Proposed Well)
Sundance 7-6-9-18 (Existing Well)**
Pad Location: SWNE SEC. 6, T9S, R18E, S.L.B.&M.




Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

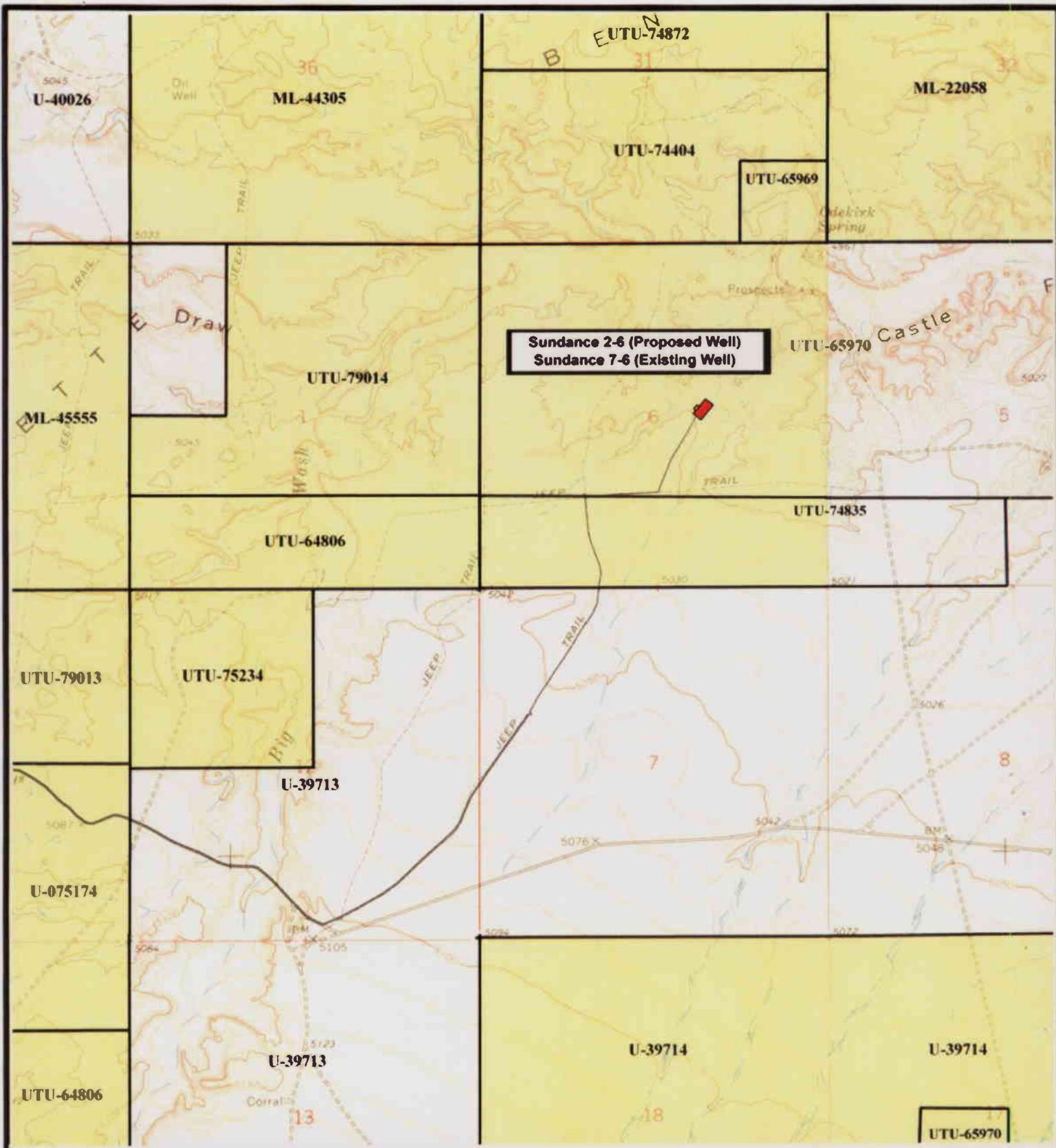
SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 10-22-2006

Legend

— Existing Road

TOPOGRAPHIC MAP

"B"





NEWFIELD
 Exploration Company

Sundance 2-6-9-18 (Proposed Well)
Sundance 7-6-9-18 (Existing Well)
 Pad Location: SWNE SEC. 6, T9S, R18E, S.L.B.&M.





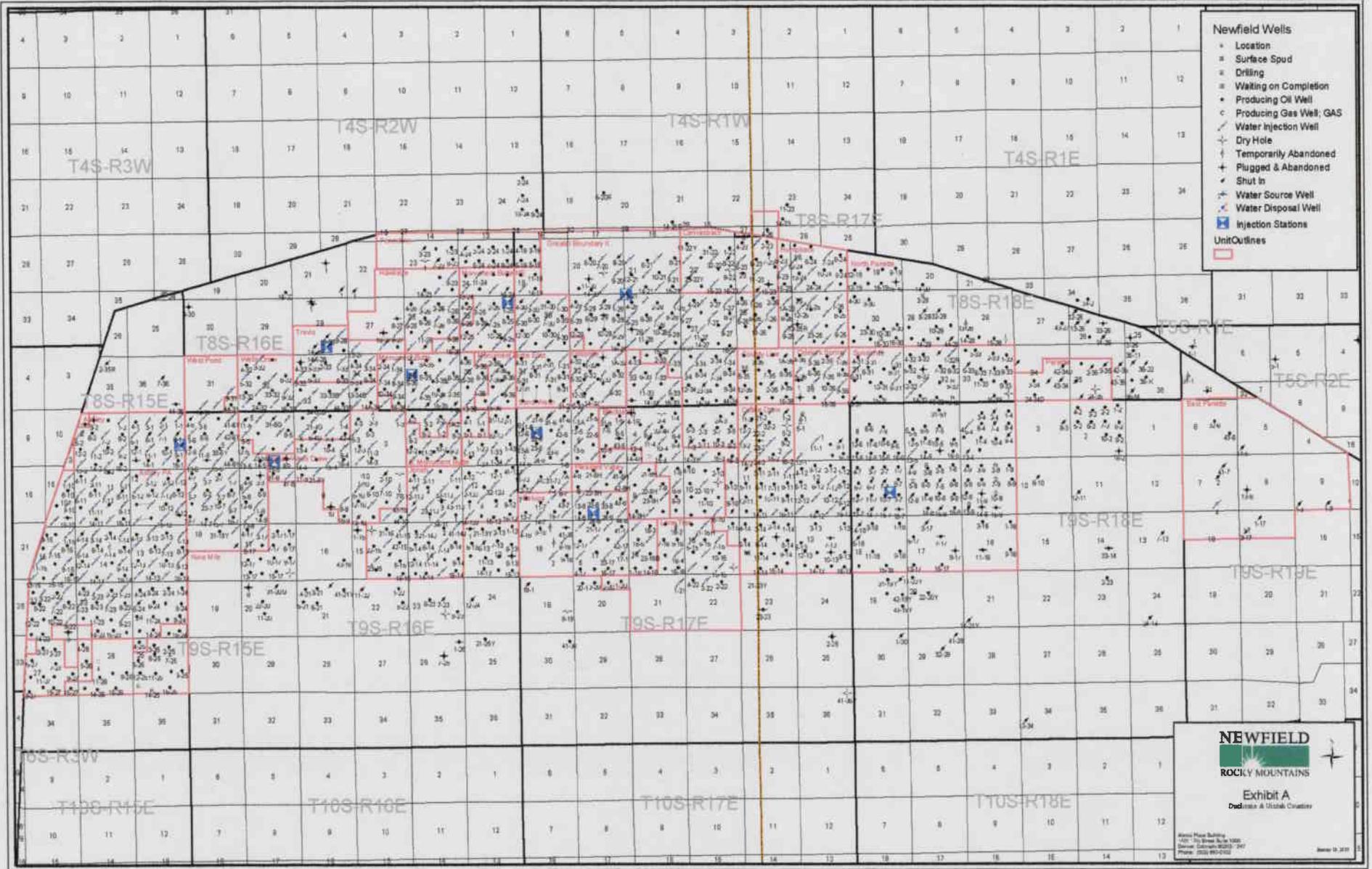
Tri-State
 Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: mw
 DATE: 10-22-2006

Legend

 Roads

TOPOGRAPHIC MAP
"C"



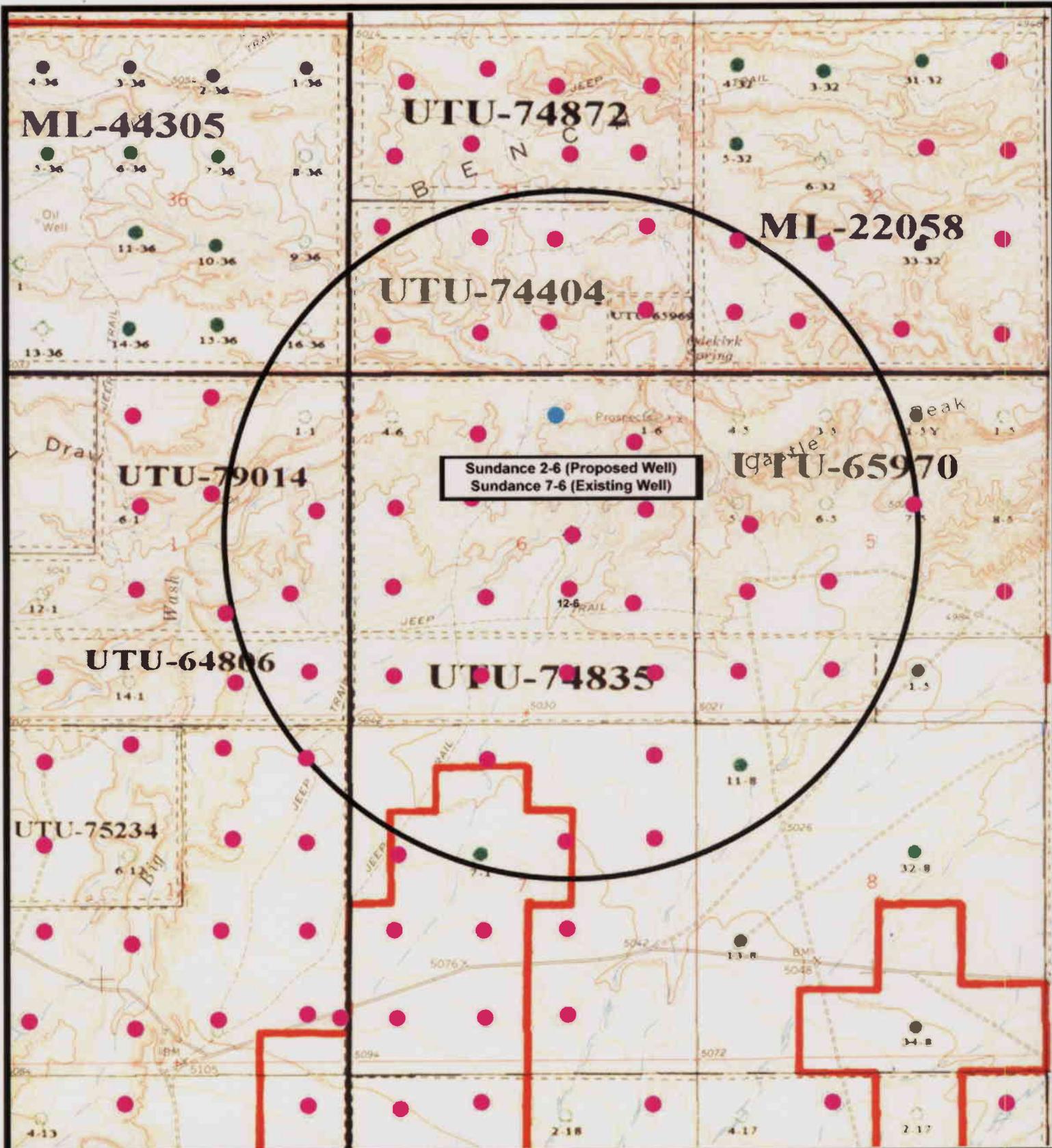
- Newfield Wells**
- Location
 - Surface Spud
 - Drilling
 - Waiting on Completion
 - Producing Oil Well
 - Producing Gas Well; GAS
 - Water Injection Well
 - ⊕ Dry Hole
 - † Temporarily Abandoned
 - ⊕ Plugged & Abandoned
 - ⊕ Shut In
 - ⊕ Water Source Well
 - ⊕ Water Disposal Well
 - ⊕ Injection Stations
- Unit Outlines**
-

NEWFIELD
ROCKY MOUNTAINS

Exhibit A
 Dudman & Haskel Creative

Maple Place Building
 1000 - 7th Street, Suite 1000
 Denver, Colorado 80202-7947
 Phone: (303) 850-1000

March 19, 2019



Sundance 2-6 (Proposed Well)
 Sundance 7-6 (Existing Well)

NEWFIELD
 Exploration Company

Sundance 2-6-9-18 (Proposed Well)
Sundance 7-6-9-18 (Existing Well)
 Pad Location: SWNE SEC. 6, T9S, R18E, S.L.B.&M.



Tri-State
 Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: mww
 DATE: 10-22-2006

Legend

- Pad Location
- Bottom Hole Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM
Blowout Prevention Equipment Systems

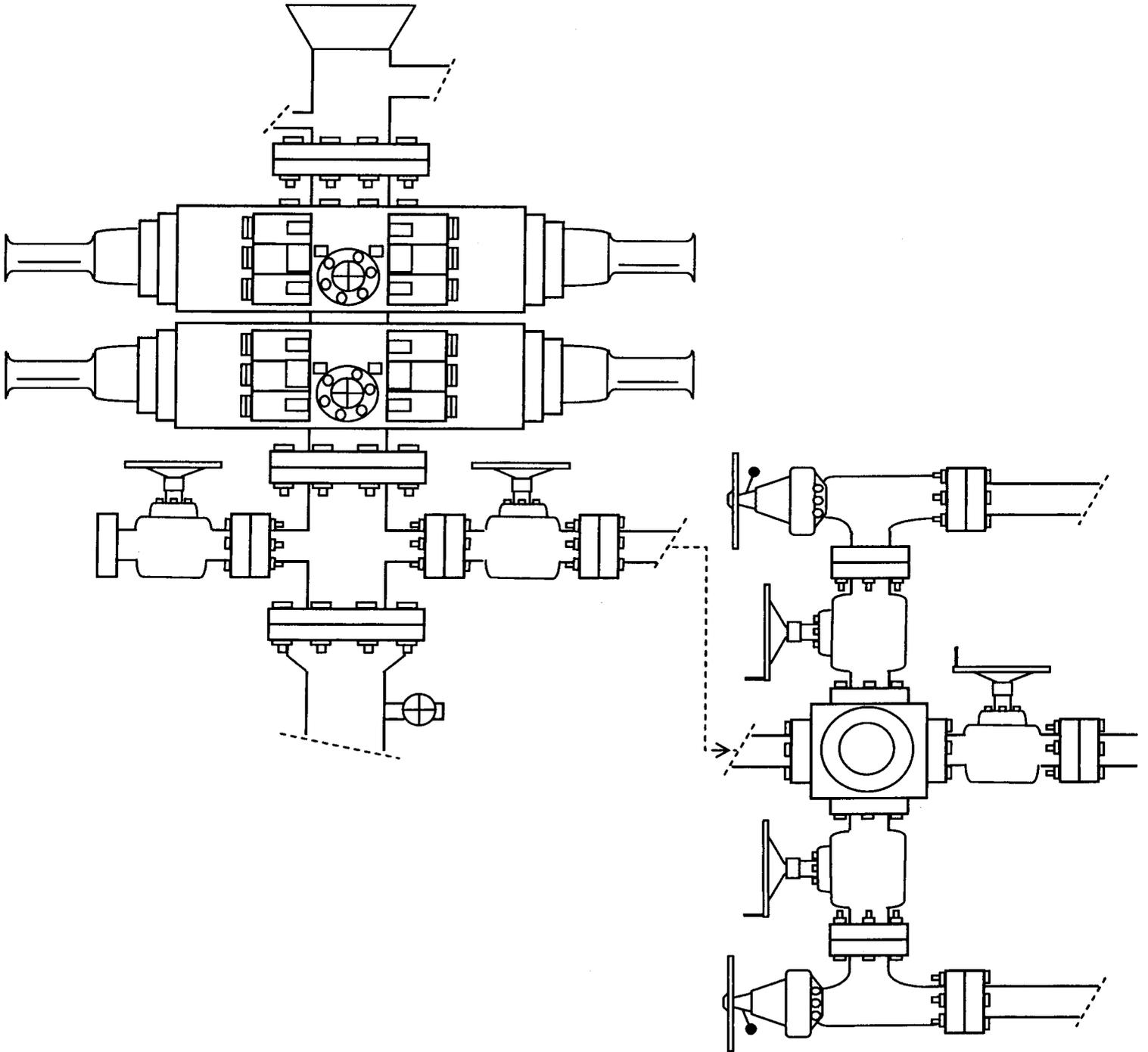


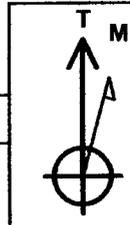
EXHIBIT C



Scientific Drilling
Rocky Mountain Operations

Project: Uintah County, UT
Site: Sundance 2-6-9-18
Well: Sundance 2-6-9-18
Wellbore: OH
Design: Plan #1

Newfield Exploration Co.

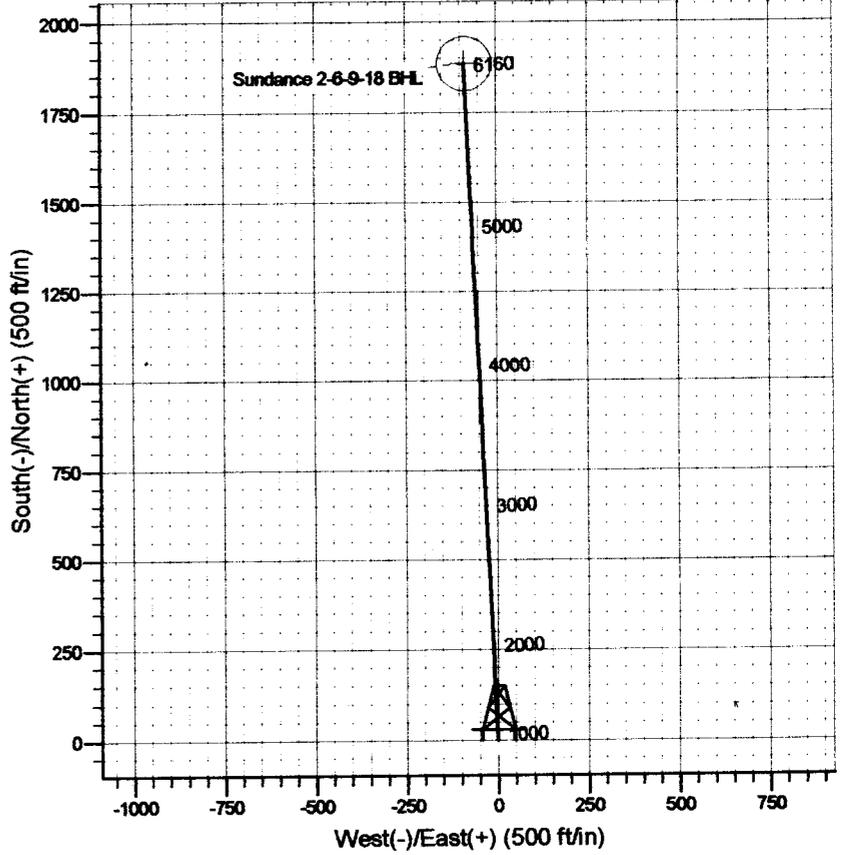
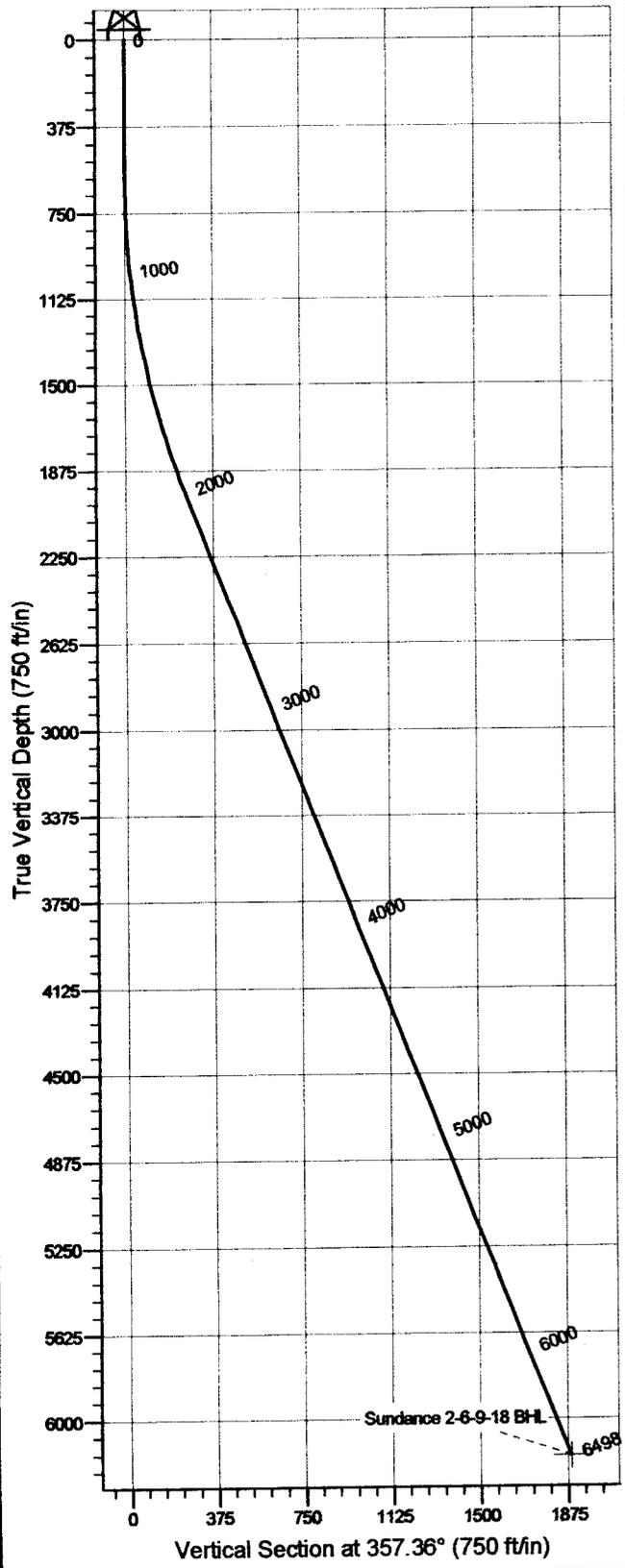


Azimuths to True North
Magnetic North: 11.80°

Magnetic Field
Strength: 52741.1nT
Dip Angle: 65.94°
Date: 2007-03-13
Model: IGRF2005-10

WELL DETAILS: Sundance 2-6-9-18

GL 4994' & RKB 12' @ 5006.00ft 4994.00
+N-S +E-W Northing Easting Latitude Longitude
0.00 0.00 632807.21 2438422.62 40° 3' 36.660 N 109° 56' 0.860 W



Plan: Plan #1 (Sundance 2-6-9-18/OH)
Created By: Julie Cruse Date: 2007-03-13
PROJECT DETAILS: Uintah County, UT
Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: Utah Central 4302
System Datum: Mean Sea Level
Local North: No north reference data is available

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N-S	+E-W	DLeg	TFace	VSec	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	
3	2019.45	21.29	357.36	1987.00	260.44	-12.02	1.50	357.36	290.72	
4	6498.14	21.29	357.36	6160.00	1885.00	-87.00	0.00	0.00	1887.01	Sundance 2-6-9-18 BHL

Newfield Exploration Co.

Uintah County, UT

Sundance 2-6-9-18

Sundance 2-6-9-18

OH

Plan: Plan #1

Standard Planning Report

13 March, 2007

Scientific Drilling Planning Report

Database: MultiUserEDM
Company: Newfield Exploration Co.
Project: Uintah County, UT
Site: Sundance 2-6-9-18
Well: Sundance 2-6-9-18
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well Sundance 2-6-9-18
TVD Reference: GL 4994' & RKB 12' @ 5006.00ft
MD Reference: GL 4994' & RKB 12' @ 5006.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature

Project	Uintah County, UT		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site	Sundance 2-6-9-18, Sec 6 T9S R18E				
Site Position:		Northing:	632,807.21 ft	Latitude:	40° 3' 36.660 N
From:	Lat/Long	Easting:	2,438,422.62 ft	Longitude:	109° 56' 0.860 W
Position Uncertainty:	0.00 ft	Slot Radius:	in	Grid Convergence:	1.00 °

Well	Sundance 2-6-9-18, 2546' FNL, 1890' FEL					
Well Position	+N-S	0.00 ft	Northing:	632,807.21 ft	Latitude:	40° 3' 36.660 N
	+E-W	0.00 ft	Easting:	2,438,422.62 ft	Longitude:	109° 56' 0.860 W
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:	4,994.00 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2005-10	2007-03-13	11.80	65.94	52,741

Design	Plan #1				
Audit Notes:					
Version:	Phase:	PLAN	Tie On Depth:	0.00	
Vertical Section:	Depth From (TVD) (ft)	+N-S (ft)	+E-W (ft)	Direction (°)	
	6,160.00	0.00	0.00	357.36	

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,019.45	21.29	357.36	1,987.00	260.44	-12.02	1.50	1.50	0.00	357.36	
6,498.14	21.29	357.36	6,160.00	1,885.00	-87.00	0.00	0.00	0.00	0.00	Sundance 2-6-9-18 BI

Scientific Drilling Planning Report

Database: MultiUserEDM
Company: Newfield Exploration Co.
Project: Uintah County, UT
Site: Sundance 2-6-9-18
Well: Sundance 2-6-9-18
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well Sundance 2-6-9-18
TVD Reference: GL 4994' & RKB 12' @ 5006.00ft
MD Reference: GL 4994' & RKB 12' @ 5006.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	1.50	357.36	699.99	1.31	-0.06	1.31	1.50	1.50	0.00
800.00	3.00	357.36	799.91	5.23	-0.24	5.23	1.50	1.50	0.00
900.00	4.50	357.36	899.69	11.76	-0.54	11.77	1.50	1.50	0.00
1,000.00	6.00	357.36	999.27	20.90	-0.96	20.92	1.50	1.50	0.00
1,100.00	7.50	357.36	1,098.57	32.64	-1.51	32.68	1.50	1.50	0.00
1,200.00	9.00	357.36	1,197.54	46.98	-2.17	47.03	1.50	1.50	0.00
1,300.00	10.50	357.36	1,296.09	63.89	-2.95	63.96	1.50	1.50	0.00
1,400.00	12.00	357.36	1,394.16	83.38	-3.85	83.47	1.50	1.50	0.00
1,500.00	13.50	357.36	1,491.70	105.43	-4.87	105.54	1.50	1.50	0.00
1,600.00	15.00	357.36	1,588.62	130.02	-6.00	130.15	1.50	1.50	0.00
1,700.00	16.50	357.36	1,684.86	157.13	-7.25	157.30	1.50	1.50	0.00
1,800.00	18.00	357.36	1,780.36	186.75	-8.62	186.95	1.50	1.50	0.00
1,900.00	19.50	357.36	1,875.05	218.86	-10.10	219.09	1.50	1.50	0.00
2,000.00	21.00	357.36	1,968.86	253.43	-11.70	253.70	1.50	1.50	0.00
2,019.45	21.29	357.36	1,987.00	260.44	-12.02	260.72	1.50	1.50	0.00
2,100.00	21.29	357.36	2,062.06	289.66	-13.37	289.97	0.00	0.00	0.00
2,200.00	21.29	357.36	2,155.23	325.93	-15.04	326.28	0.00	0.00	0.00
2,300.00	21.29	357.36	2,248.41	362.21	-16.72	362.59	0.00	0.00	0.00
2,400.00	21.29	357.36	2,341.58	398.48	-18.39	398.90	0.00	0.00	0.00
2,500.00	21.29	357.36	2,434.75	434.75	-20.07	435.22	0.00	0.00	0.00
2,600.00	21.29	357.36	2,527.93	471.03	-21.74	471.53	0.00	0.00	0.00
2,700.00	21.29	357.36	2,621.10	507.30	-23.41	507.84	0.00	0.00	0.00
2,800.00	21.29	357.36	2,714.28	543.57	-25.09	544.15	0.00	0.00	0.00
2,900.00	21.29	357.36	2,807.45	579.85	-26.76	580.46	0.00	0.00	0.00
3,000.00	21.29	357.36	2,900.63	616.12	-28.44	616.77	0.00	0.00	0.00
3,100.00	21.29	357.36	2,993.80	652.39	-30.11	653.09	0.00	0.00	0.00
3,200.00	21.29	357.36	3,086.98	688.66	-31.78	689.40	0.00	0.00	0.00
3,300.00	21.29	357.36	3,180.15	724.94	-33.46	725.71	0.00	0.00	0.00
3,400.00	21.29	357.36	3,273.32	761.21	-35.13	762.02	0.00	0.00	0.00
3,500.00	21.29	357.36	3,366.50	797.48	-36.81	798.33	0.00	0.00	0.00
3,600.00	21.29	357.36	3,459.67	833.76	-38.48	834.64	0.00	0.00	0.00
3,700.00	21.29	357.36	3,552.85	870.03	-40.16	870.96	0.00	0.00	0.00
3,800.00	21.29	357.36	3,646.02	906.30	-41.83	907.27	0.00	0.00	0.00
3,900.00	21.29	357.36	3,739.20	942.58	-43.50	943.58	0.00	0.00	0.00
4,000.00	21.29	357.36	3,832.37	978.85	-45.18	979.89	0.00	0.00	0.00
4,100.00	21.29	357.36	3,925.54	1,015.12	-46.85	1,016.20	0.00	0.00	0.00
4,200.00	21.29	357.36	4,018.72	1,051.39	-48.53	1,052.51	0.00	0.00	0.00
4,300.00	21.29	357.36	4,111.89	1,087.67	-50.20	1,088.83	0.00	0.00	0.00
4,400.00	21.29	357.36	4,205.07	1,123.94	-51.87	1,125.14	0.00	0.00	0.00
4,500.00	21.29	357.36	4,298.24	1,160.21	-53.55	1,161.45	0.00	0.00	0.00
4,600.00	21.29	357.36	4,391.42	1,196.49	-55.22	1,197.76	0.00	0.00	0.00
4,700.00	21.29	357.36	4,484.59	1,232.76	-56.90	1,234.07	0.00	0.00	0.00
4,800.00	21.29	357.36	4,577.77	1,269.03	-58.57	1,270.38	0.00	0.00	0.00
4,900.00	21.29	357.36	4,670.94	1,305.31	-60.24	1,306.69	0.00	0.00	0.00
5,000.00	21.29	357.36	4,764.11	1,341.58	-61.92	1,343.01	0.00	0.00	0.00
5,100.00	21.29	357.36	4,857.29	1,377.85	-63.59	1,379.32	0.00	0.00	0.00
5,200.00	21.29	357.36	4,950.46	1,414.12	-65.27	1,415.63	0.00	0.00	0.00

Scientific Drilling Planning Report

Database: MultiUserEDM
Company: Newfield Exploration Co.
Project: Uintah County, UT
Site: Sundance 2-6-9-18
Well: Sundance 2-6-9-18
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well Sundance 2-6-9-18
TVD Reference: GL 4994' & RKB 12' @ 5006.00ft
MD Reference: GL 4994' & RKB 12' @ 5006.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,300.00	21.29	357.36	5,043.64	1,450.40	-66.94	1,451.94	0.00	0.00	0.00
5,400.00	21.29	357.36	5,136.81	1,486.67	-68.62	1,488.25	0.00	0.00	0.00
5,500.00	21.29	357.36	5,229.99	1,522.94	-70.29	1,524.56	0.00	0.00	0.00
5,600.00	21.29	357.36	5,323.16	1,559.22	-71.96	1,560.88	0.00	0.00	0.00
5,700.00	21.29	357.36	5,416.33	1,595.49	-73.64	1,597.19	0.00	0.00	0.00
5,800.00	21.29	357.36	5,509.51	1,631.76	-75.31	1,633.50	0.00	0.00	0.00
5,900.00	21.29	357.36	5,602.68	1,668.04	-76.99	1,669.81	0.00	0.00	0.00
6,000.00	21.29	357.36	5,695.86	1,704.31	-78.66	1,706.12	0.00	0.00	0.00
6,100.00	21.29	357.36	5,789.03	1,740.58	-80.33	1,742.43	0.00	0.00	0.00
6,200.00	21.29	357.36	5,882.21	1,776.85	-82.01	1,778.75	0.00	0.00	0.00
6,300.00	21.29	357.36	5,975.38	1,813.13	-83.68	1,815.06	0.00	0.00	0.00
6,400.00	21.29	357.36	6,068.56	1,849.40	-85.36	1,851.37	0.00	0.00	0.00
6,498.14	21.29	357.36	6,160.00	1,885.00	-87.00	1,887.01	0.00	0.00	0.00

Sundance 2-6-9-18 BHL

Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N-S (ft)	+E-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
Sundance 2-6-9-18 BHL	0.00	0.00	6,160.00	1,885.00	-87.00	634,690.40	2,438,302.62	40° 3' 55.290 N	109° 56' 1.979 W
- hits target									
- plan hits target									
- Circle (radius 75.00)									



April 17, 2007

Ms. Diana Mason
State of Utah, Div. of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Directional Drilling R649-3-11
Sundance Unit UTU-82472X
Various Wells & Locations (See Attached)
Uintah County, Utah

Dear Ms. Mason:

Pursuant to the filing of Newfield Production Company's (hereinafter "NPC") Applications for Permits to Drill dated 3/29/07 (copies enclosed herewith) which concern the wells described on the attached Exhibit, NPC is hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to Directional Drilling.

All of these drillsite locations are located within the boundaries of the Sundance Unit UTU-82472X. NPC is permitting these wells as directional wells in order to minimize surface disturbance. By locating the wells at the surface locations described and directionally drilling from these locations, NPC will be able to utilize the existing the existing roads and pipelines in the area.

Furthermore, NPC hereby certifies that NPC is the Sundance Unit Operator and all lands within 460 feet of each of the entire directional well bores are within the Sundance Unit.

Therefore, based on the above stated information NPC requests that the permits be granted pursuant to R649-3-11. Thank you for your consideration in this matter.

Sincerely,

Newfield Production Company

A handwritten signature in cursive script that reads "Marie Liley".

Marie Liley
Land Associate

Enclosures

RECEIVED

APR 20 2007

DIV. OF OIL, GAS & MINING

**DIRECTIONAL DRILLING R649-3-11 WELL EXHIBIT
SUNDANCE UNIT UTU-82472X
UINTAH COUNTY, UTAH**

Sundance Federal 14-31-8-18

BLM Lease #s U-74404 (surface) and U-74404 (bottomhole)
2004' FSL, 1986' FWL Section 31 (at surface)
660' FSL, 1932' FWL Section 31 (bottomhole)
T8S-R18E

Sundance Federal 16-31-8-18

BLM Lease #s U-74404 (surface) and U-65969 (bottomhole)
678' FSL, 2216' FEL Section 31 (at surface)
661' FSL, 659' FEL Section 31 (bottomhole)
T8S-R18E

Sundance Federal 13A-33-8-18

BLM Lease #s U-65969 (surface) and U-65969 (bottomhole)
2044' FSL, 773' FWL Section 33 (at surface)
663' FSL, 660' FWL Section 33 (bottomhole)
T8S-R18E

Sundance Federal 8-5-9-18

BLM Lease #s U-65970 (surface) and U-65970 (bottomhole)
2131' FNL, 1953' FEL Section 5 (at surface)
1985' FNL, 661' FEL Section 5 (bottomhole)
T9S-R18E

Sundance Federal 2-6-9-18 ✓

BLM Lease #s U-65970 (surface) and U-65970 (bottomhole)
2546' FNL, 1890' FEL Section 6 (at surface)
661' FNL, 1977' FEL Section 6 (bottomhole)
T9S-R18E

Sundance Federal 3-6-9-18

BLM Lease #s U-65970 (surface) and U-65970 (bottomhole)
1926' FNL, 1874' FWL Section 6 (at surface)
661' FNL, 1939' FWL Section 6 (bottomhole)
T9S-R18E

Sundance Federal 8-6-9-18

BLM Lease #s U-65970 (surface) and U-65970 (bottomhole)
1716' FSL, 940' FEL Section 6 (at surface)
1986' FNL, 659' FEL Section 6 (bottomhole)
T9S-R18E

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 04/17/2003

API NO. ASSIGNED: 43-047-34013

WELL NAME: SUNDANCE FED 2-6-9-18
 OPERATOR: NEWFIELD PRODUCTION (N2695)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SWNE 06 090S 180E
 SURFACE: 2546 FNL 1890 FEL
 BOTTOM: 0661 FNL 1977 FEL
 COUNTY: UINTAH
 LATITUDE: 40.06016 LONGITUDE: -109.9329
 UTM SURF EASTINGS: 591008 NORTHINGS: 4434770
 FIELD NAME: 8 MILE FLAT NORTH (590)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-65970
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTB00192)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

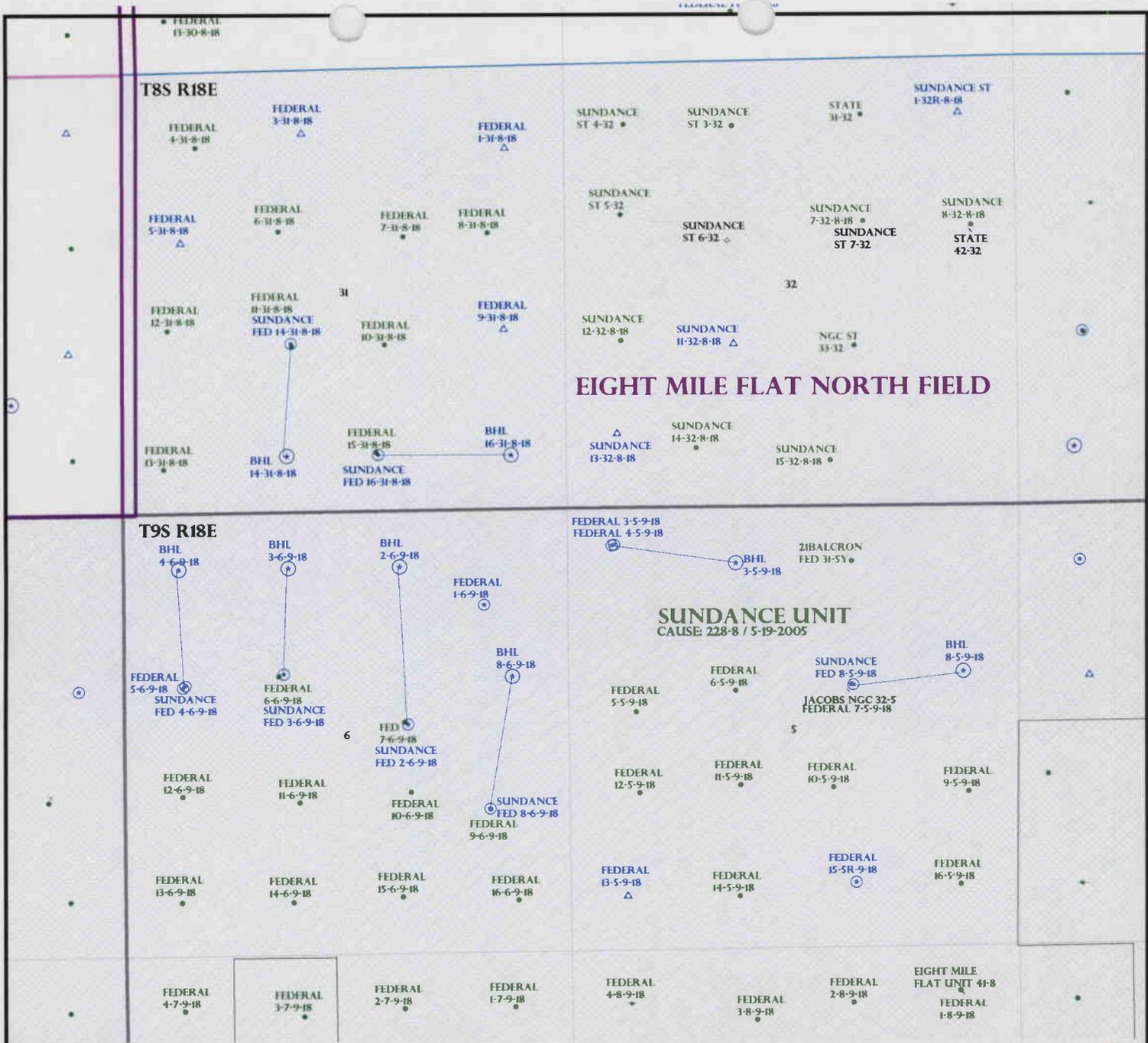
- R649-2-3.
- Unit: SUNDANCE (GRRV)
- R649-3-2. General
Siting: 460' From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 228-8
Eff Date: 5-19-2005
Siting: 460' for u bed r/f 920' for other wells.
- R649-3-11. Directional Drill

COMMENTS:

See Separate file

STIPULATIONS:

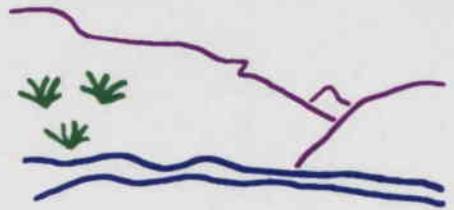
1- Feding Approval



EIGHT MILE FLAT NORTH FIELD

SUNDANCE UNIT
CAUSE: 228-8 / 5-19-2005

OPERATOR: NEWFIELD PROD CO (N2695)
 SEC: 5,6 T.9S R. 18E
 FIELD: EIGHT MILE FLAT NORTH (590)
 COUNTY: UINTAH
 CAUSE: 228-8 / 5-19-2005



Utah Oil Gas and Mining

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



PREPARED BY: DIANA MASON
 DATE: 03-APRIL-2007

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-65970

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
SUNDANCE

8. Well Name and No.
SUNDANCE FEDERAL 2-6-9-18

9. API Well No.
43-047-34013

10. Field and Pool, or Exploratory Area
EIGHT MILE FLAT NORTI

11. County or Parish, State
UINTAH COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
661 FNL 1977 FEL SW/NE Section 6, T9S R18E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Permit Extension <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Newfield Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 5/6/03 (expiration 5/1/07).

This APD has not been approved yet by the BLM.

Approved by the
Utah Division of
Oil, Gas and Mining

RECEIVED
MAY 01 2007

Date: 05-01-07
By: [Signature]

COPY SENT TO OPERATOR
Date: 5-3-07
Initials: [Signature]

14. I hereby certify that the foregoing is true and correct.

Signed Mandie Crozier Title Regulatory Specialist Date 4/30/2007
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-34013
Well Name: Sundance Federal 2-6-9-18
Location: SW/NE Section 6, T9S R18E
Company Permit Issued to: Newfield Production Company
Date Original Permit Issued: 5/6/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

4/30/2007
Date

Title: Regulatory Specialist

Representing: Newfield Production Company



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410



IN REPLY REFER TO:

3160

UT08300

June 28, 2007

Mandie Crozier
Newfield Production Company
Route 3, Box 3630
Myton, UT 84052

43-047-34013

Re: Well No. Federal 2-6-9-18
NWNE, Sec. 6, T9S, R18E
Uintah County, Utah
Lease No. UTU-65970

Dear Ms. Crozier:

The Application for Permit to Drill (APD) the above referenced well submitted April 16, 2003 is being returned unapproved as per your request in a letter dated March 29, 2007 to Chuck Macdonald. This APD was replaced with a new APD that was received on March 30, 2007 as Well No. Sundance Federal 2-6-9-18.

If you have any questions concerning APD processing, please contact me at (435) 781-4455.

Sincerely,

Cindy Severson

Cindy Severson
Land Law Examiner

cc: UDOGM – Diana Mason

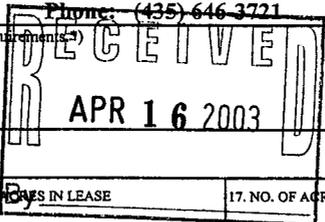
RECEIVED

JUL 13 2007

DIV. OF OIL, GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK				5. LEASE DESIGNATION AND SERIAL NO. UTU-65970	
				6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		7. UNIT AGREEMENT NAME N/A		8. FARM OR LEASE NAME WELL NO. Federal #2-6-9-18	
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		9. API WELL NO.		10. FIELD AND POOL OR WILDCAT Eight Mile Flat	
2. NAME OF OPERATOR Inland Production Company				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/NE Sec. 6, T9S, R18E	
3. ADDRESS OF OPERATOR Route #3 Box 3630, Myton, UT 84052				12. County Uintah	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface NW/NE 669' FNL 2311' FEL At proposed Prod. Zone				13. STATE UT	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 18.0 miles southeast of Myton, Utah				17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Approx. 669' f/lse line		16. NO. OF ACRES IN LEASE 1,036.24		18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approx. 1303'	
19. PROPOSED DEPTH 6500'				20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4913' GR				22. APPROX. DATE WORK WILL START* 3rd Quarter 2003	
23. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
Refer to Monument Butte Field SOP's Drilling Program/Casing Design					



Inland Production Company proposes to drill this well in accordance with the attached exhibits.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Marshall Cozjen* TITLE Regulatory Specialist DATE 4/15/03

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____ TITLE _____ DATE _____

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RETURNED TO
OPERATOR**

JUN 28 2007

RECEIVED

JUL 13 2007

DIV. OF OIL, GAS & MINING

02PS0453A

RECEIVED

MAR 30 2007

BLM

Form 3160-3
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No.
UTU-65970

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA Agreement, Name and No.
Sundance

8. Lease Name and Well No.
Sundance Federal 2-6-9-18

9. API Well No.
43 047 3A013

10. Field and Pool, or Exploratory
Eight Mile Flat

11. Sec., T., R., M., or Blk. and Survey or Area
SW/NE Sec. 6, T9S R18E

12. County or Parish
Uintah

13. State
UT

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
Newfield Production Company

3a. Address
Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface SW/NE 2546' FNL 1890' FEL
At proposed prod. zone NW/NE 661' FNL 1977' FEL Lot 2

14. Distance in miles and direction from nearest town or post office*
Approximatley 18.9 miles southeast of Myton, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 661' f/lse, 6030' f/unit

16. No. of Acres in lease
1,036.24

17. Spacing Unit dedicated to this well
40 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1494'

19. Proposed Depth
6160'

20. BLM/BIA Bond No. on file
UTB000192

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4994' GL

22. Approximate date work will start*
3rd Quarter 2007

23. Estimated duration
Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
Mandie Crozier
Title
Regulatory Specialist

Name (Printed/Typed)
Mandie Crozier
Date
3/29/07

Approved by (Signature)
Jeremy Kewczka
Title
Assistant Field Manager
Lands & Mineral Resources

Name (Printed/Typed)
Jeremy Kewczka
Date
1-28-2008
Office
VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED

RECEIVED

FEB 01 2008

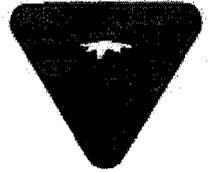
DIV. OF OIL, GAS & MINING

07PP2133A
No NOS



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: Sundance Federal 2-6-9-18
API No: 43-047-34013

Location: SWNE, Sec 6, T9S, R18E
Lease No: UTU-65970
Agreement: Sundance Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify NRS/Enviro Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify NRS/Enviro Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings
BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to initiating pressure tests
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

General Surface Stipulations:

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Specific Surface Stipulations:

- There are two Golden Eagle nests and both are located 0.47 miles N of the proposed location, but is not in line-of-site. With this occurrence there will be a **timing restriction to minimize disturbance for Golden Eagle nesting from February 1- July 15.**
- No surface or occupancy is allowed (does not apply to casual use) within ½ mile of Golden Eagle nests which have been active within the past two years. This restriction would not apply to maintenance and operation of existing programs and facilities. It would not apply if impacts could be mitigated through other management actions or site specific analysis of terrain features.
- Protection of Golden Eagles nest sites as described in the Diamond Mountain Resource Management Plan and EIS. Waivers, Exceptions, or Modifications to this limitation may be specifically approved in writing by the Authorized Officer of the Bureau of Land Management if either the resource values change or the lessee/operator demonstrates that adverse impacts can be mitigated. Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes (for guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820).
- The proposed area contains Mountain Plover habitat. With this occurrence there will be a **timing restriction** during project activity (construction and drilling) to minimize disturbance **during Mountain Plover nesting from May 15 - June 15.**

Lease Notices from RMP:

- The lessee/operator is given notice the area has been identified as containing Ferruginous Hawk habitat. Modifications may be required in the Surface Use Plan to protect the Ferruginous Hawk and/or its habitat from surface disturbing activities in accordance with Section 6 of the lease terms, Endangered Species Act, and 43 CFR 3101.1-2.
- The lessee/operator is given notice the area has been identified as containing Golden Eagle habitat. Modifications may be required in the Surface Use Plan to protect the Golden Eagle and/or its habitat from surface disturbing activities in accordance with Section 6 of the lease terms, Endangered Species Act, and 43 CFR 3101.1-2.

Comments:

If it is anticipated that construction or drilling will occur during the given timing restrictions for any wildlife, a BLM or qualified biologist shall be notified so surveys can be conducted. Depending upon the results of the surveys, permission to proceed may or may not be recommended or granted (depending on the species being surveyed and the condition of the habitat).

Follow-up Actions and/or Recommendations:

Because the Golden Eagle nest is located more than ¼ mile from the proposed location and is not in line-of-site, the NSO for the Golden Eagle will not apply; however, the timing stipulation will still be in effect.

- All traffic related to this action will be restricted to approved routes. Cross-country vehicle travel will not be allowed.
- All pipelines (surface and buried) will be laid within one 50' wide construction ROW, on one side of the road, and will reduce down to a 30' wide permanent ROW on lease.
- A temporary road ROW will not be granted. The road ROW will be 30 foot for construction and will reduce to an 18 foot running surface.
- **No surface disturbance outside of APD proposal is authorized. If other disturbance is necessary, authorization will be proposed in a sundry notice (Form 3160-5) to BLM Authorized Officer. *Sclerocactus brevispinus* surveys may be required prior to approval.**
- No vehicle travel, construction or routine maintenance activities shall be performed during periods when the soil is too wet to adequately support vehicles and/or construction equipment. If such equipment creates ruts in excess of three inches deep, the soil shall be deemed too wet to adequately support construction equipment.
- The access road will be crowned and ditched. Flat-bladed roads are not allowed. All roads will have an 18', crowned (2 to 3% minimum), running surface. All roads will have drainage ditches along both sides of road.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches or etc. will be needed to control the erosion.
- Low-water crossings will be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
- Pipelines will be buried at all major drainage crossings.
- Prevent fill and stock piles from entering drainages.
- To insure impermeability, the reserve pit will be lined with a 16 ml or greater liner and felt prior to spudding.

- The liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.
- When the reserve pit contains fluids or toxic substances, the operator must ensure animals do not ingest or become entrapped in pit fluids.
- Any hydrocarbons in the reserve pit will be removed **immediately** upon well completion; in accordance with 43 CFR 3162.7-1. Pits must be free of oil and other liquid and solid wastes prior to filling.
- Monument Butte SOP, Section 9.2 - Pit Fencing Minimum Standards - will be strictly adhered to. To include 9.2.2.3 - Corner posts will be cemented and/or braced in such a manner as to keep fence tight at all times.
- If Uinta Basin hookless cactus or other special status plants are found, construction will cease and the AO will be notified to determine the appropriate mitigation.
- Reclamation:

Interim seed mix:

Bottlebrush Squirreltail grass	<i>Elymus elymoides</i>	5 lbs/acre
Hy-crest Crested Wheatgrass	<i>Agropyron cristatum</i>	5 lbs/acre
Shadscale saltbush	<i>Atriplex confertifolia</i>	0.5 lbs/acre
Gardner's saltbush	<i>Atriplex gardneri</i>	0.5 lbs/acre
Forage Kochia	<i>Kochia prostrata</i>	0.25 lbs/acre

Final reclamation seed mix:

Bottlebrush Squirreltail grass	<i>Elymus elymoides</i>	5 lbs/acre
Hy-crest Crested Wheatgrass	<i>Agropyron cristatum</i>	5 lbs/acre
Shadscale saltbush	<i>Atriplex confertifolia</i>	0.5 lbs/acre
Gardner's saltbush	<i>Atriplex gardneri</i>	0.5 lbs/acre
Forage Kochia	<i>Kochia prostrata</i>	0.25 lbs/acre

- All pounds are in pure live seed.
 - All seed and mulch will be certified weed free.
 - Drill seeding is the preferred method.
 - Rates are set for drill seeding; double the rate if broadcasting.
 - If broadcasting seed: The seed will be walked into the soil with a dozer immediately after the seeding is completed, or covered by soil using a drag chain.
 - Reseeding may be required if initial seeding is not successful.
- Noxious and/or invasive weeds will be controlled along access roads, pipelines, well sites, and all other applicable facilities. Any noxious and/or invasive weeds outbreak, directly attributed to the activities of the Operator, will be the responsibility of the Operator to control. On BLM administered land, a Pesticide Use Proposal (PUP) must be submitted and approved prior to the application of herbicides, pesticides, or other possibly hazardous chemicals.

- The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural topology, topsoil shall be respread, and the entire location shall be seeded with a seed mix recommended by the AO (see above). Seed application will follow all guidelines in the interim seed mix bullet statement above. If reclamation seeding should take place using the broadcast method, the seed at a minimum will be walked into the soil with a dozer immediately after the seeding is completed.
- The authorized officer may prohibit surface disturbing activities during severe winter conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- The authorized officer may prohibit surface disturbing activities during wet or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- All well facilities not regulated by OSHA will be painted Carlsbad Canyon.
- All boulders with a length or diameter greater than 3 feet, that are found showing at the surface, will be stockpiled for use during final reclamation.
- Notify the Authorized Officer 48 hours prior to surface disturbing activities.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- None

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and

Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in

order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: NEWFIELD PRODUCTION COMPANY

Well Name: SUNDANCE FED 2-6-9-18

Api No: 43-047-34013 Lease Type: FEDERAL

Section 06 Township 09S Range 18E County UINTAH

Drilling Contractor ROSS DRILLING RIG # 21

SPUDDED:

Date 04/12/08

Time 8:00 AM

How DRY

Drilling will Commence: _____

Reported by RYAN CRUM

Telephone # (435) 823-0268

Date 04/14/08 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address - Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2546 FNL 1890.FEL
NWNE Section 6 T9S R18E

5. Lease Serial No.

USA UTU-65970

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
SUNDANCE UNIT

8. Well Name and No.
SUNDANCE FEDERAL 2-6-9-18

9. API Well No.
4304734013

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 4/12/08 MIRU Ross # 21. Spud well @ 8:00 AM. Drill 320' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 323.64 KB. On 4/13/08 cement with 160 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/sk yield. Returned 5 bbls cement to pit. WOC.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Signature Ryan Crum

Title
Drilling Foreman

Date
04/13/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title _____ Date _____
Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

APR 15 2008

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 323.64

LAST CASING 8 5/8" set @ 323.64
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 320' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Newfield Production Company
 WELL Sundance Fed 2-6-9-18
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross Rig # 21

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Shoe Joint 44.71'					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	312.74
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			313.64
TOTAL LENGTH OF STRING		313.64	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			323.64
TOTAL		311.79	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		311.79	7				
TIMING		1ST STAGE					
BEGIN RUN CSG.	Spud	4/12/2008	8:00 AM	GOOD CIRC THRU JOB		YES	
CSG. IN HOLE		4/12/2008	2:30 PM	Bbls CMT CIRC TO SURFACE		5	
BEGIN CIRC		4/13/2008	9:35 AM	RECIPROCATED PIPE FOR		N/A	
BEGIN PUMP CMT		4/13/2008	9:45 AM				
BEGIN DSPL. CMT		4/13/2008	10:00 AM	BUMPED PLUG TO		124	PSI
PLUG-DOWN		4/13/2008	10:08 AM				

CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	160	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					

CENTRALIZER & SCRATCHER PLACEMENT SHOW MAKE & SPACING
 Centralizers - Middle first, top second & third for 3

BEGIN RUN CSG _____
 CSG. IN HOLE _____
 COMPANY REPRESENTATIVE Ryan Crum DATE 4/13/2008

BEGIN PUMP CMT _____
 BEGIN DSPL. CMT _____
 PLUG-DOWN _____
 CEMENT USED _____
 STAGE _____

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
 ADDRESS: RT. 3 BOX 3630
MYTON, UT 84062

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
A	99999	16803	4304736301	FEDERAL 3-3-9-18	NENW	3	9S	18E	UINTAH	4/11/2008	4/28/08
WELL 1 COMMENTS: <i>GRRV</i>											
B	99999	14844	4304734013	<i>Sundance</i> FEDERAL 2-6-9-18	NWNE	6	9S	18E	UINTAH	4/12/2008	4/28/08
<i>GRRV BHL = NWNE Sundance Unit</i>											
B	99999	14844	4304734425	<i>Sundance</i> FEDERAL 3-6-9-18	NENW	6	9S	18E	UINTAH	4/13/2008	4/28/08
<i>GRRV BHL = NENW Sundance Unit</i>											
B	99999	16804	4301332951	ASHLEY FED 16-25-9-15	SESE	25	9S	15E	DUCHESNE	4/12/2008	4/28/08
<i>GRRV NOT IN UNIT PA YET</i>											
A	99999	16805	4301333848	STATE 4-16-9-16	NWNW	16	9S	16E	DUCHESNE	4/1/2008	4/28/08
<i>GRRV</i>											
A	99999	16806	4301333604	ASHLEY FED 1-27-9-15	NWNW	26	9S	15E	DUCHESNE	4/15/2008	4/28/08
<i>GRRV BHL Sec 27 Sec NENE NOT IN UNIT PA YET</i>											

- ACTION CODES (See instructions on back of form)
- A - a new entity for new well (single well only)
 - B - well is existing entity (group or unit well)
 - C - from one existing entity to another existing entity
 - D - well from one existing entity to a new entity
 - E - Unit (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

[Signature]
 Signature _____ Jentri Park
 Production Clerk
 Date 04/18/08

DIV. OF OIL, GAS & MINING

APR 17 2008

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE. Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include area code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2546 FNL 1890 FEL
 NWNE Section 6 T9S R18E

5. Lease Serial No.
 USA UTU-65970

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
 SUNDANCE UNIT

8. Well Name and No.
 SUNDANCE FEDERAL 2-6-9-18

9. API Well No.
 4304734013

10. Field and Pool, or Exploratory Area
 MONUMENT BUTTE

11. County or Parish, State
 Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 4/15/08 MIRU NDSI Rig # 2. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 279'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6372 & a TVD of 6050. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 149 jt's of 5.5 J-55, 15.5# csgn. Set @ 6021' / KB: Cement with 300 sks cement mixed @ 11.0 ppg & 3.49 yld. Then 450 sks cement mixed @ 14.4 ppg & 1.24 yld. With 40 bbls cement returned to pit. Nipple down Bop's. Drop slips @ 110,000 #'s tension. Release rig 8:00 AM 4/22/08

I hereby certify that the foregoing is true and correct (Printed/Typed)
 Alvin Nielsen
 Signature: *Alvin Nielsen*
 Title: Drilling Foreman
 Date: 04/22/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED
 APR 24 2008
 DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6354.72

Flt cllr @ 6314.04

LAST CASING 8 5/8" Set @ 323.64

OPERATOR Newfield Production Company

DATUM 12' KB

WELL Sundance Federal 2-6-9-18

DATUM TO CUT OFF CASING 12'

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE _____

CONTRACTOR & RIG # NDSI Rig # 2

TD DRILLER 6372' TD loggers 6365'

Projection to bit TVD= 6050

HOLE SIZE 7 7/8"

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
		Short jt 5.83 @ 4113					
149	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd	A	6300.04
							0.6
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	41.43
		GUIDE shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			6356.72
TOTAL LENGTH OF STRING		6356.72	150	LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		212.91	5	CASING SET DEPTH			6354.72
TOTAL		6554.38	155				
TOTAL CSG DEL. (W/O THRDS)		6554.38	155	} COMPARE			
TIMING		1ST STAGE	2nd STAGE				
BEGIN RUN CSG.		4/21/2008	6:30 PM	GOOD CIRC THRU JOB			YES
CSG. IN HOLE		4/21/2008	11:00 PM	Bbls CMT CIRC to surface			40
BEGIN CIRC		4/21/2008	11:00 PM	RECIPROCATED PIPE FOR			THRUSTROKE
BEGIN PUMP CMT		4/22/2008	2:27 AM	DID BACK PRES. VALVE HOLD ?			NO
BEGIN DSPL. CMT		4/22/2008	3:53 AM	BUMPED PLUG TO			2900 PSI
PLUG DOWN		4/22/2008	4:25 AM				

CEMENT USED		CEMENT COMPANY- B. J.	
STAGE	# SX	CEMENT TYPE & ADDITIVES	
1	300	Premlite II w/ + 3 % KCL, 5#/s /sk CSE + 2# sk/kolseal +.5SMS+FP+SF mixed @ 11.0 ppg W / 3.49 cf/sk yield	
2	450	50/50:2 W/ 2% Gel + 3% KCL, .5%EC1, 1/4# skC.F.2%SF+.3% SMS+FP-6L mixed @14.4 ppgW/ 1.24YLD	

CENTRALIZER & SCRATCHER PLACEMENT SHOW MAKE & SPACING
 Centralizers - Middle first, top second & third. Then every third collar for a total of 20.

COMPANY REPRESENTATIVE Alvin Nielsen DATE 4/22/2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-65970
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME: SUNDANCE UNIT
8. WELL NAME and NUMBER: SUNDANCE FEDERAL 2-6-9-18
9. API NUMBER: 4304734013
10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 2546 FNL 1890 FEL
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWNE, 6, T9S, R18E

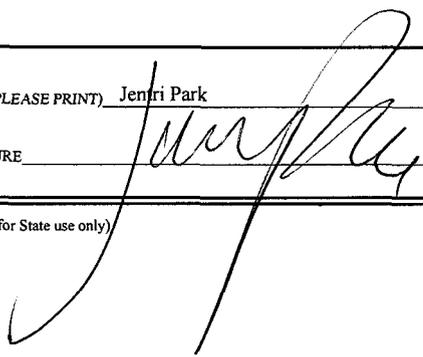
COUNTY: UINTAH
STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 05/20/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well was completed on 05/17/08, attached is a daily completion status report.

NAME (PLEASE PRINT) Jenri Park TITLE Production Clerk

SIGNATURE  DATE 05/20/2008

(This space for State use only)

RECEIVED
MAY 27 2008
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

FEDERAL 2-6-9-18

3/1/2008 To 7/30/2008

5/8/2008 Day: 1

Completion

Rigless on 5/7/2008 - Install 5m frac head. NU 6" 5K Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head, csg & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 6272' & cement top @ 2". Perforate stage #1, CP3 sds @ 6099-6112' w/ 3-1/8" Slick Guns (19 gram, .49"EH, 120°) w/ 4 spf for total of 52 shots. 150 BWTR. SWIFN.

5/14/2008 Day: 2

Completion

Rigless on 5/13/2008 - RU BJ Services "Ram Head" frac flange. RU BJ & frac stage #1, CP3 sds down casing w/ 50,054#'s of 20/40 sand in 496 bbls of Lightning 17 frac fluid. Open well w/ 0 psi on casing. Perfs broke down @ 2813 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 1746 w/ ave rate of 26 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. 646 bbls EWTR. ISIP was 1647. Leave pressure on well. RU Perforators LLC. WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" (6K) composite flow through frac plug & 11', 6' perf guns. Set plug @ 6050'. Perforate CP2 sds @ 5989-6000' & CP1 sds @ 5952-5958' w/ 3-1/8" Slick Guns (19 gram, .49"HE, 120°) w/ 4 spf for total of 68 shots. RU BJ & frac stage #2 w/ 19,746#'s of 20/40 sand in 332 bbls of Lightning 17 frac fluid. Open well w/ 1200 psi on casing. Perfs broke down @ 3429 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 2143 w/ ave rate of 23.2 bpm w/ 6.5 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. 978 bbls EWTR. ISIP was 1940. Leave pressure on well. RU WLT. RIH w/ frac plug & 10' perf gun. Set plug @ 5703'. Perforate A2 sds @ 5592-5602' w/ 4 spf for total of 40 shots. RU BJ & frac stage #3 w/ 55,551#'s of 20/40 sand in 504 bbls of Lightning 17 frac fluid. Open well w/ 1420 psi on casing. Perfs broke down @ 1977 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 2539 w/ ave rate of 26.3 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. 978 bbls EWTR. ISIP was 1495. Leave pressure on well. RU WLT. RIH w/ frac plug & 13' perf gun. Set plug @ 5470'. Perforate B2 sds @ 5362-75' & CP1 sds @ 5294-5312' w/ 4 spf for total of 124 shots. RU BJ & frac stage #4 w/ 159,615#'s of 20/40 sand in 1117 bbls of Lightning 17 frac fluid. Open well w/ 839 psi on casing. Perfs broke down @ 2010 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 1127 w/ ave rate of 26.2 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. 2599 bbls EWTR. ISIP was 1521. Leave pressure on well. RU WLT. RIH w/ frac plug & 10' perf gun. Set plug @ 4600'. Perforate GB4 sds @ 4490-4500' w/ 4 spf for total of 40 shots. RU BJ & frac stage #5 w/ 34,762#'s of 20/40 sand in 384 bbls of Lightning 17 frac fluid. Open well w/ 1230 psi on casing. Perfs broke down @ 2671 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 2527 w/ ave rate of 23.3 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. 2983 bbls EWTR. ISIP was 2507. RD BJ & WLT. Flow well back. Well flowed for 5 hours & died w/ 350 bbls rec'd. SIFN.

5/15/2008 Day: 3

Completion

Leed #712 on 5/14/2008 - MIRUSU. Open well w/ 0 psi on casing. RD Cameron BOP's & 5K frac head. Instal 3K production tbg head & Scheafer BOP's. RU 4-3/4" Chomp mill & X-over. Tally, pick up & TIH w/ new J-55, 6.5#, 2-7/8" tbg to 3216'. RU pump & tanks. Circulate well clean. SIFN.

5/16/2008 Day: 4**Completion**

Leed #712 on 5/15/2008 - No pressure on well. Con't PU & TIH W/ bit and tbg f/ 3216'. Tag fill @ 4451'. Tbg displaced 10 BW on TIH. RU power swivel. C/O sd & drill out composite bridge plugs as follows (using conventional circulation): sd @ 4451', plug @ 4600' in 30 minutes; no sd, plug @ 5470' in 22 minutes; no sd, plug @ 5703' in 40 minutes; no sd, plug @ 6050' in 35 minutes. Con't swivelling jts in hole. Tag fill @ 6233'. Drill plug remains & sd to PBSD @ 6312'. Circ hole clean W/ no fluid loss. RD swivel. Pull EOT to 6214'. RU swab equipment. IFL @ sfc. Made 3 swb runs rec 40 BW. FFL @ 800'. SIFN W/ est 2583 BWTR.

5/17/2008 Day: 5**Completion**

Leed #712 on 5/16/2008 - No pressure on well. Con't swab well. Made 8 runs & rec'd 115 bbls fluid. IFL was 600'. FFL was 800'. Last run showed trace of oil w/ no sand. RD swab. TIH w/ tbg to tag 31' new sand. C/O to PBSD @ 6312'. TOOH w/ tbg. LD mill & sub. TIH w/ NC, 2 jts tbg, SN, 1 jt tbg, TA new CDI w/ 45,000# shear, 196 jts tbg. RD BOP's. Set TA @ 6060.46' w/ SN @ 6091.99' & EOT @ 6254.88'. Flush tbg w/ 60 bbls water. Pick up & prime pump. TIH w/ 2-1/2" x 1-1/2" x 16' x 20' new CDI RHAC pump w/ 175"SL, 4- 1-1/2" weight rods, 88- 7/8" Guided new (8 per). SIFN.

5/18/2008 Day: 6**Completion**

Leed #712 on 5/17/2008 - No pressure on well. Con't TIH w/ 152- 7/8" Guided new (8 per), 2' x 7x8" pony rod, 1-1/2" x 26" polished rod. Space pump. Test tbg & pump to 800 psi. RDMOSU. POP @ 1PM w/ 5 SPM w/ 123"SL. Final Report.

Pertinent Files: Go to File List

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.

UTU-65970

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

Federal

8. FARM OR LEASE NAME, WELL NO.

Sundance Federal 2-6-9-18

9. WELL NO.

43-047-34013

10. FIELD AND POOL OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 6, T9S, R18E

12. COUNTY OR PARISH

Uintah

13. STATE

UT

15. DATE SPUNDED

04-12-08

16. DATE T.D. REACHED

04-21-08

17. DATE COMPL. (Ready to prod.)

05-17-08

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4994' GL

5006' KB

19. ELEV. CASINGHEAD

1a. TYPE OF WORK

OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL

NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

2. NAME OF OPERATOR

Newfield Exploration Company

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface 664-FNL & 1977-FEL (NW/NE) Sec. 6, T9S, R18E

At top prod. Interval reported below

2546 fml 1890 fel

per HSM review

At total depth

139 fml 1945 fel

14. API NO.

43-047-34013

DATE ISSUED

05/06/06

15. DATE SPUNDED

04-12-08

16. DATE T.D. REACHED

04-21-08

17. DATE COMPL. (Ready to prod.)

05-17-08

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4994' GL

5006' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6372'

6053

21. PLUG BACK T.D., MD & TVD

6312'

5995

22. IF MULTIPLE COMPL., HOW MANY*

----->

23. INTERVALS DRILLED BY

----->

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River 4490'-6112'

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	324'	12-1/4"	To surface with 160 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6355'	7-7/8"	300 sx Premlite II and 450 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @	TA @
						6055'	6060'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(CP3) 6099'-6112'	.49"	4/52	6099'-6112'	Frac w/ 50,054# 20/40 sand in 496 bbls fluid
(CP2 & 1) 5989'-6000', 5952'-5958'	.49"	4/68	5952'-6000'	Frac w/ 19,746# 20/40 sand in 332 bbls fluid
(A2) 5592'-5602'	.49"	4/40	5592'-5602'	Frac w/ 55,551# 20/40 sand in 504 bbls fluid
(B2 & 1) 5362'-75', 5294'-5312'	.49"	4/124	5294'-5375'	Frac w/ 159,615# 20/40 sand in 1117 bbls fluid
(GB4) 4490'-4500'	.49"	4/40	4490'-4500'	Frac w/ 34,762# 20/40 sand in 384 bbls fluid

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
05-20-08	2-1/2" x 1-3/4" x 16' x 20' RHAC SM Plunger Pump	PRODUCING					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
06-19-08			----->	21	148	19	7048
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
		----->					

RECEIVED

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

TEST WITNESSED BY

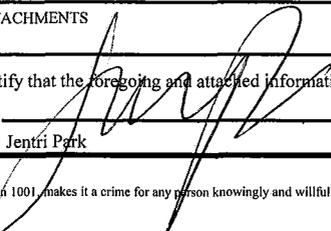
JUN 30 2008

35. LIST OF ATTACHMENTS

DIV. OF OIL, GAS & MINING

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE

Production Tech

DATE

6/24/2008

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name Sundance Federal 2-6-9-18	Garden Gulch Mkr	3968'	
				Garden Gulch 1	4154'	
				Garden Gulch 2	4275'	
				Point 3 Mkr	4554'	
				X Mkr	4796'	
				Y-Mkr	4836'	
				Douglas Creek Mkr	4976'	
				BiCarbonate Mkr	5222'	
				B Limestone Mkr	5394'	
				Castle Peak	5870'	
				Basal Carbonate	6310'	
			Total Depth (LOGGERS)	6265'		



**Scientific
Drilling**

Directional Survey Certification

7327 West Barton Road
Casper, WY 82604
(307)-472-6621 Fax (307) 472-5439

Operator	<u>Newfield Exploration Co.</u>
Well Name & No.	<u>Sundance Federal 2-6-9-18</u>
County & State	<u>Uintah County, UT</u>
SDI Job No.	<u>42DEF0804287</u>
Rig	<u>NDSI 2</u>

I, Julie Cruse, having personal knowledge of all the facts, hereby certify that the attached directional survey run from a measured depth of 355 feet to a measured depth of 6372 feet is true and correct as determined from all available records.

Julie Cruse
Signature

22-Jul-08
Date

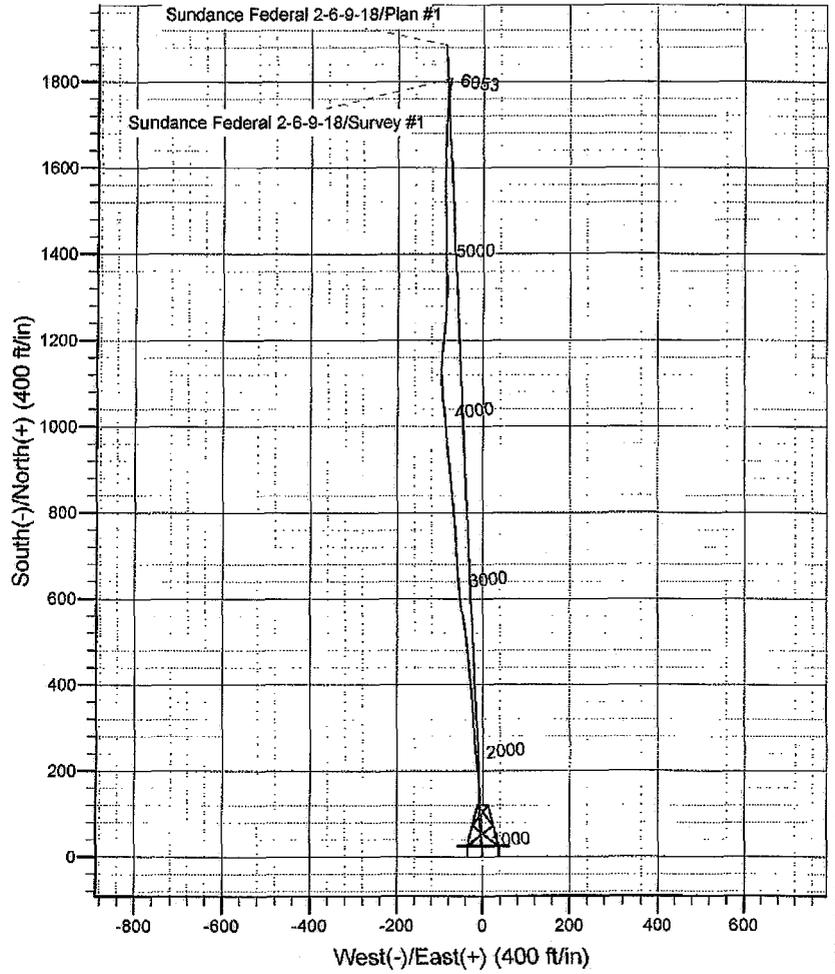
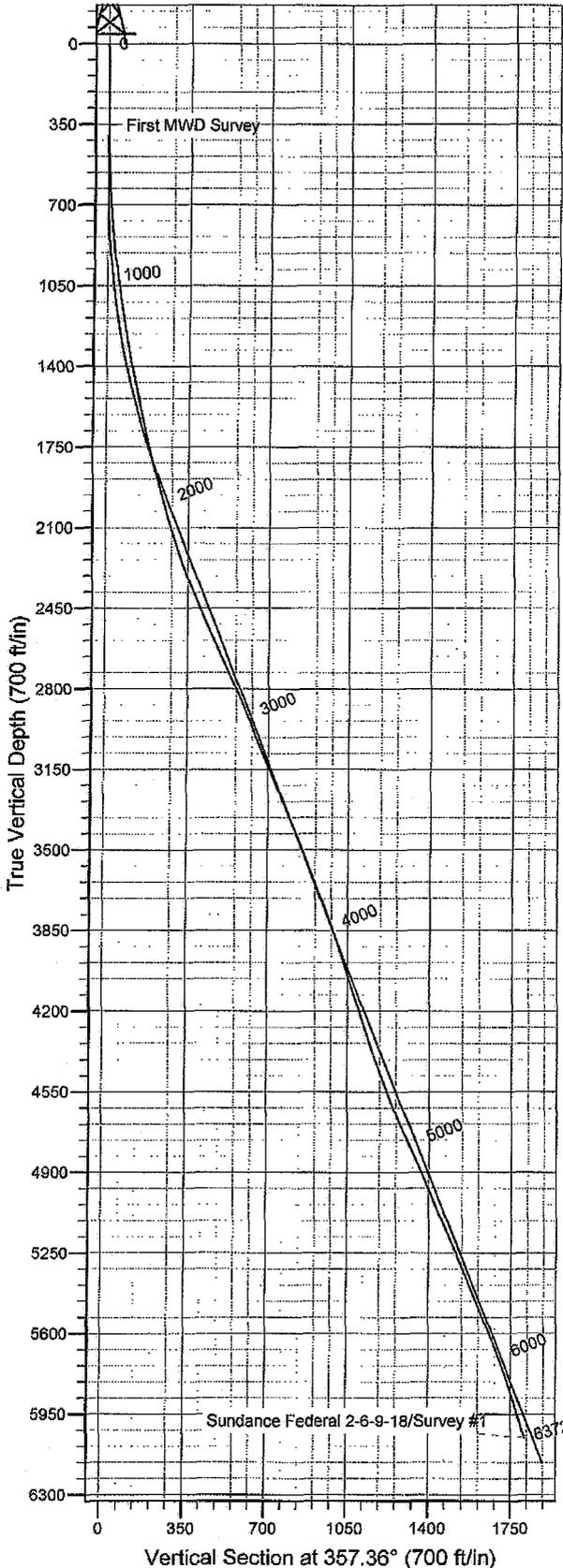
Julie Cruse
Rockies Region Engineer
Scientific Drilling - Rocky Mountain District



Scientific Drilling
Rocky Mountain Operations

Project: Uintah County, UT NAD83 UTC
Site: Sundance Federal 2-6-9-18
Well: Sundance Federal 2-6-9-18
Wellbore: OH
Design: OH

Newfield Exploration Co.



WELL DETAILS: Sundance Federal 2-6-9-18

Ground Level: GL 4994' & RKB 12' @ 5006.00ft (NDSI 2)					
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	7194499.01	2078827.03	40° 3' 36.660 N	109° 56' 0.860 W

REFERENCE INFORMATION

Co-ordinate (N/E) Reference: Well Sundance Federal 2-6-9-18, True North
Vertical (TVD) Reference: GL 4994' & RKB 12' @ 5006.00ft (NDSI 2)
Section (VS) Reference: Slot - (0.00N, 0.00E)
Measured Depth Reference: GL 4994' & RKB 12' @ 5006.00ft (NDSI 2)
Calculation Method: Minimum Curvature
Local North: True
Location: Sec 6 T9S R18E

PROJECT DETAILS: Uintah County, UT NAD83 UTC Survey: Survey #1 (Sundance Federal 2-6-9-18/OH)

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: Utah Central Zone

Created By: Julie Cruse Date: 2007-04-28

Newfield Exploration Co.

Uintah County, UT NAD83 UTC

Sundance Federal 2-6-9-18

Sundance Federal 2-6-9-18

OH

Survey: Survey #1

Standard Survey Report

28 April, 2008

Scientific Drilling

Survey Report

Company: Newfield Exploration Co.	Local Co-ordinate Reference: Well Sundance Federal 2-6-9-18
Project: Uintah County, UT NAD83 UTC	TVD Reference: GL 4994' & RKB 12' @ 5006.00ft (NDSI 2)
Site: Sundance Federal 2-6-9-18	MD Reference: GL 4994' & RKB 12' @ 5006.00ft (NDSI 2)
Well: Sundance Federal 2-6-9-18	North Reference: True
Wellbore: OH	Survey Calculation Method: Minimum Curvature
Design: OH	Database: EDM 2003.16 Multi-User Db

Project	Uintah County, UT NAD83 UTC		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site						Sundance Federal 2-6-9-18, Sec 6 T9S R18E					
Site Position:		Northing:	7,194,499.03 ft	Latitude:	40° 3' 36.660 N						
From:	Lat/Long	Easting:	2,078,827.03 ft	Longitude:	109° 56' 0.860 W						
Position Uncertainty:	0.00 ft	Slot Radius:	in	Grid Convergence:	1.00 °						

Well						Sundance Federal 2-6-9-18, 2546' FNL, 1890' FEL					
Well Position	+N/-S	0.00 ft	Northing:	7,194,499.01 ft	Latitude:	40° 3' 36.660 N					
	+E/-W	0.00 ft	Easting:	2,078,827.03 ft	Longitude:	109° 56' 0.860 W					
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:	4,994.00 ft					

Wellbore						OH					
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)						
	IGRF2005-10	2008-04-13	11.66	65.92	52,639						

Design						OH					
Audit Notes:											
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00						
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)							
	0.00	0.00	0.00	357.36							

Survey Program						Date 2008-04-28					
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description							
355.00	6,372.00	Survey #1 (OH)	MWD	MWD - Standard							

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
355.00	0.45	315.83	355.00	1.00	-0.97	1.04	0.13	0.13	0.00
386.00	0.27	317.69	386.00	1.14	-1.11	1.19	0.58	-0.58	6.00
416.00	0.77	323.45	415.99	1.36	-1.27	1.41	1.67	1.67	19.20
447.00	0.96	332.15	446.99	1.75	-1.52	1.82	0.74	0.61	28.06
478.00	1.04	340.76	477.99	2.25	-1.73	2.33	0.55	0.26	27.77
509.00	1.20	356.58	508.98	2.84	-1.84	2.82	1.12	0.52	51.06
539.00	1.89	352.94	538.97	3.64	-1.92	3.73	2.32	2.30	-12.17
570.00	2.72	2.93	569.94	4.88	-1.95	4.97	2.96	2.68	32.23
601.00	3.06	2.87	600.90	6.44	-1.87	6.52	1.10	1.10	-0.19
631.00	3.11	357.17	630.86	8.06	-1.87	8.13	1.04	0.17	-19.00
662.00	3.63	0.54	661.81	9.88	-1.90	9.96	1.79	1.68	10.87
693.00	3.92	0.15	692.74	11.92	-1.89	11.99	0.94	0.94	-1.26

Scientific Drilling

Survey Report

Company: Newfield Exploration Co.
Project: Uintah County, UT NAD83 UTC
Site: Sundance Federal 2-6-9-18
Well: Sundance Federal 2-6-9-18
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well Sundance Federal 2-6-9-18
TVD Reference: GL 4994' & RKB 12' @ 5006.00ft (NDSI 2)
MD Reference: GL 4994' & RKB 12' @ 5006.00ft (NDSI 2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Multi-User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
3,826.00	21.95	353.04	3,669.94	918.36	-79.15	921.03	0.24	-0.09	-0.60
3,919.00	20.32	353.69	3,756.68	951.66	-83.03	954.48	1.77	-1.75	0.70
4,012.00	19.50	355.41	3,844.12	983.18	-86.05	986.11	1.08	-0.88	1.85
4,107.00	18.03	354.50	3,934.07	1,013.63	-88.73	1,016.64	1.58	-1.55	-0.96
4,199.00	17.17	352.17	4,021.76	1,041.25	-91.94	1,044.38	1.21	-0.93	-2.53
4,294.00	17.70	355.69	4,112.40	1,069.55	-94.94	1,072.78	1.24	0.56	3.71
4,388.00	17.99	357.74	4,201.88	1,096.30	-96.58	1,101.58	0.74	0.31	2.18
4,480.00	17.59	359.99	4,289.48	1,126.40	-97.15	1,129.68	0.86	-0.43	2.45
4,575.00	19.07	2.85	4,379.66	1,156.25	-96.38	1,159.47	1.82	1.56	3.01
4,669.00	20.17	5.94	4,468.20	1,187.71	-93.94	1,190.78	1.61	1.17	3.29
4,764.00	20.67	5.22	4,557.23	1,220.70	-90.71	1,223.58	0.59	0.53	-0.76
4,858.00	21.95	3.23	4,642.94	1,254.04	-88.27	1,256.78	1.60	1.39	-2.16
4,950.00	23.58	3.19	4,729.61	1,290.35	-86.23	1,292.96	1.73	1.73	-0.04
5,043.00	23.81	358.94	4,814.78	1,327.70	-85.54	1,330.23	1.85	0.25	-4.57
5,136.00	23.52	359.08	4,899.96	1,365.02	-86.19	1,367.54	0.32	-0.31	0.15
5,229.00	22.36	359.24	4,985.60	1,401.27	-86.72	1,403.77	1.25	-1.25	0.17
5,322.00	22.23	358.96	5,071.65	1,436.54	-87.28	1,439.04	0.18	-0.14	-0.30
5,417.00	23.85	359.41	5,159.07	1,473.72	-87.80	1,476.20	1.72	1.71	0.47
5,511.00	22.13	358.58	5,245.60	1,510.42	-88.43	1,512.90	1.86	-1.83	-0.88
5,606.00	22.26	358.22	5,333.56	1,546.30	-89.44	1,548.78	0.20	0.14	-0.38
5,699.00	22.09	0.43	5,419.68	1,581.39	-89.85	1,583.85	0.92	-0.18	2.38
5,793.00	21.88	3.75	5,506.85	1,616.54	-88.57	1,618.91	1.34	-0.22	3.53
5,887.00	21.66	1.31	5,594.15	1,651.37	-87.03	1,653.62	0.99	-0.23	-2.60
5,979.00	21.20	2.37	5,679.79	1,684.96	-85.96	1,687.13	0.65	-0.50	1.15
6,073.00	19.84	3.02	5,767.82	1,717.87	-84.41	1,719.94	1.47	-1.45	0.69
6,165.00	18.37	4.43	5,854.75	1,747.92	-82.47	1,749.86	1.67	-1.60	1.53
6,259.00	16.57	7.22	5,944.42	1,775.99	-79.64	1,777.77	2.11	-1.91	2.97
6,317.00	15.86	9.50	6,000.11	1,792.01	-77.29	1,793.67	1.64	-1.22	3.93
6,372.00	15.86	9.50	6,053.02	1,806.83	-74.81	1,808.36	0.00	0.00	0.00

Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
Sundance 2-6-9-18 BHL	0.00	0.00	6,160.00	1,885.04	-87.00	7,196,382.24	2,078,707.04	40° 3' 55.290 N	109° 56' 1.979 W
- survey misses target center by 133.08ft at 6372.00ft MD (6053.02 TVD, 1806.83 N, -74.81 E)									
- Circle (radius 75.00)									

Survey Annotations

Measured Depth (ft)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Comment
355.00	355.00	1.00	-0.97	First MWD Survey
6,372.00	6,053.02	1,806.83	-74.81	Projection to TD

Checked By: _____ Approved By: _____ Date: _____

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-65970
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: SUNDANCE FED 2-6-9-18
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43047340130000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2546 FNL 1890 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 06 Township: 09.0S Range: 18.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/3/2013 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>The subject well has been converted from a producing oil well to an injection well on 12/02/2013. Initial MIT on the above listed well. On 12/03/2013 the casing was pressured up to 1596 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10179</p>		<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 30, 2013</p>
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 12/9/2013

Mechanical Integrity Test Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 12 / 3 / 13
 Test conducted by: Rocky CURRY
 Others present: _____

-10179

Well Name: <u>SUNDANCE FEDERAL 2-6-9-18</u>	Type: ER SWD	Status: AC TA UC
Field: <u>GREATER MONUMENT BUTTE</u>		
Location: <u>SW/NE</u> Sec: <u>6</u> T: <u>9</u> N/S: <u>(S)</u> R: <u>18</u> E/W: <u>(E)</u> County: <u>UINTAH</u> State: <u>UT</u>		
Operator: <u>NEWFIELD EXPLORATION</u>		
Last MIT: _____	Maximum Allowable Pressure: _____	PSIG

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0/0 psig

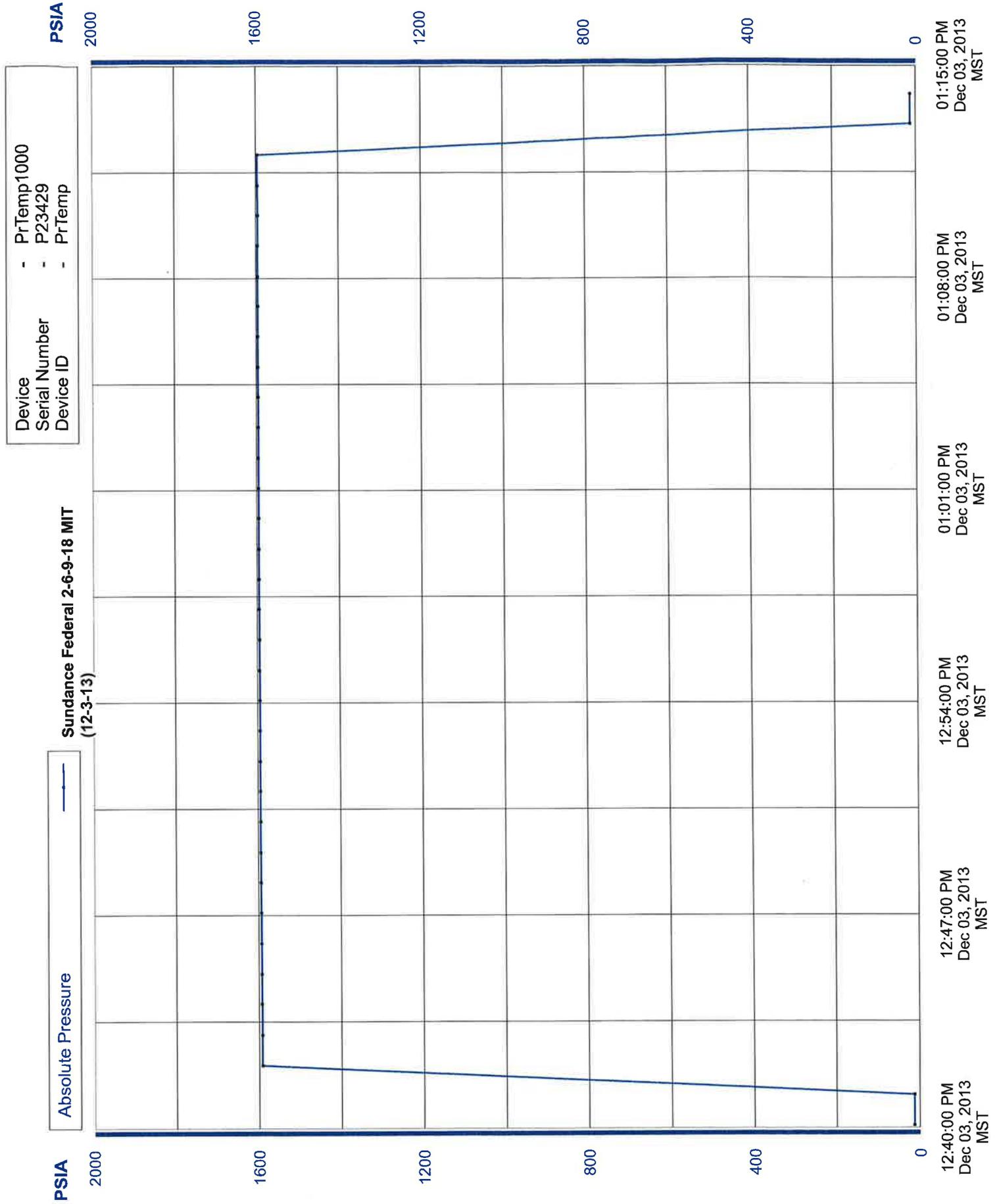
MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	<u>0</u> psig	psig	psig
End of test pressure	<u>0</u> psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	<u>1592</u> psig	psig	psig
5 minutes	<u>1594</u> psig	psig	psig
10 minutes	<u>1595</u> psig	psig	psig
15 minutes	<u>1596</u> psig	psig	psig
20 minutes	<u>1596</u> psig	psig	psig
25 minutes	<u>1596</u> psig	psig	psig
30 minutes	<u>1596</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test ? Yes No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____



Daily Activity Report**Format For Sundry****FEDERAL 2-6-9-18****9/1/2013 To 1/30/2014****12/3/2013 Day: 1****Conversion**

Nabors #1423 on 12/3/2013 - MIRU LD Rds - 06:00 07:00 1 hrs 00 mins CREW TRAVEL AND JSP MEETING 07:00 10:30 3 hrs 30 mins FINISH TOO H W/ TBG BREAKING AND DOPING COLLARS - STAND A TOTAL OF 140 JTS BACK - L/D 55 JTS - TBG PULLED AS FOLLOWS - 193 JTS, TAC, 1 JT, S/N, 2 JTS, N/C 10:30 12:00 1 hrs 30 mins M/U BHA - RIH W/ PRODUCTION - 2 3/8" RE ENTRY GUIDE, 2 3/8" X-NIPPLE, 4' x 2 3/8" PUP SUB, 2 3/8" x 2 7/8" XO SUB, ARROW SET 1X PKR, RETRIEVING HEAD, SEATING NIPPLE, (141) JTS 2 7/8" J-55 TBG - 12:00 14:30 2 hrs 30 mins PUMP 10 BBL PAD - DROP STANDING VALVE - FILL TBG - PRESSURE TEST TBG TO 3000 PSI - AFTER 1 1/2 HRS OBSERVED A 0 PSI LOSS 30 MINUTE TEST - 14:30 15:30 1 hrs 00 mins R/U SANDLINE - FISH STANDING VALVE - 15:30 17:30 2 hrs 00 mins R/D WORKFLOOR - N/D BOPS - N/U WELLHEAD - PUMP 50 BBLS PKR FLUID - N/D WELLHEAD - SET PKR WITH CENTER ELEMENT @ 4447.68' - N/U WELLHEAD - FILL CSG - PRESSURE CSG UP TO 1400 PSI - SWIFN - 17:30 18:30 1 hrs 00 mins F.02 CREW TRAVEL HOME - 06:00 07:00 1 hrs 00 mins F.02 CREW TRAVEL AND JSP MEETING 07:00 08:00 1 hrs 00 mins A.04 RIG UP - UNHANG RODS - UNHANG HORSE HEAD - 08:00 09:30 1 hrs 30 mins UNSEAT ROD PUMP - FLUSH RODS WITH 40 BBLS - SOFT SEAT PUMP - BREAK DOWN WELL HEAD - FILL TBG W/ 10 BBLS - PRESSURE TEST TBG TO 3000 PSI - GOOD TEST - 09:30 13:00 3 hrs 30 mins L/D (1) 1 1/2" x 30' POLISH ROD, (1) 2' x 7/8" PONY, (1) 4' x 7/8" PONY, (1) 8' x 7/8" PONY, (240) 7/8" 8 PER GUIDED, (4) 1 1/2" WT BARS, L/D PUMP - 13:00 14:30 1 hrs 30 mins CHANGE OVER FOR TBG - N/D WELLHEAD - N/U BOPS - R/U WORKFLOOR - 14:30 17:00 2 hrs 30 mins RELEASE TAC - TOO H W/ TBG - BREAKING, CLEANING AND DOPING COLLARS - 60 JTS - SWIFW 17:00 18:00 1 hrs 00 mins CREW TRAVEL HOME - 06:00 07:00 1 hrs 00 mins CREW TRAVEL AND JSP MEETING 07:00 10:30 3 hrs 30 mins FINISH TOO H W/ TBG BREAKING AND DOPING COLLARS - STAND A TOTAL OF 140 JTS BACK - L/D 55 JTS - TBG PULLED AS FOLLOWS - 193 JTS, TAC, 1 JT, S/N, 2 JTS, N/C 10:30 12:00 1 hrs 30 mins M/U BHA - RIH W/ PRODUCTION - 2 3/8" RE ENTRY GUIDE, 2 3/8" X-NIPPLE, 4' x 2 3/8" PUP SUB, 2 3/8" x 2 7/8" XO SUB, ARROW SET 1X PKR, RETRIEVING HEAD, SEATING NIPPLE, (141) JTS 2 7/8" J-55 TBG - 12:00 14:30 2 hrs 30 mins PUMP 10 BBL PAD - DROP STANDING VALVE - FILL TBG - PRESSURE TEST TBG TO 3000 PSI - AFTER 1 1/2 HRS OBSERVED A 0 PSI LOSS 30 MINUTE TEST - 14:30 15:30 1 hrs 00 mins R/U SANDLINE - FISH STANDING VALVE - 15:30 17:30 2 hrs 00 mins R/D WORKFLOOR - N/D BOPS - N/U WELLHEAD - PUMP 50 BBLS PKR FLUID - N/D WELLHEAD - SET PKR WITH CENTER ELEMENT @ 4447.68' - N/U WELLHEAD - FILL CSG - PRESSURE CSG UP TO 1400 PSI - SWIFN - 17:30 18:30 1 hrs 00 mins F.02 CREW TRAVEL HOME - 06:00 07:00 1 hrs 00 mins CREW TRAVEL AND JSP MEETING 07:00 10:30 3 hrs 30 mins FINISH TOO H W/ TBG BREAKING AND DOPING COLLARS - STAND A TOTAL OF 140 JTS BACK - L/D 55 JTS - TBG PULLED AS FOLLOWS - 193 JTS, TAC, 1 JT, S/N, 2 JTS, N/C 10:30 12:00 1 hrs 30 mins M/U BHA - RIH W/ PRODUCTION - 2 3/8" RE ENTRY GUIDE, 2 3/8" X-NIPPLE, 4' x 2 3/8" PUP SUB, 2 3/8" x 2 7/8" XO SUB, ARROW SET 1X PKR, RETRIEVING HEAD, SEATING NIPPLE, (141) JTS 2 7/8" J-55 TBG - 12:00 14:30 2 hrs 30 mins PUMP 10 BBL PAD - DROP STANDING VALVE - FILL TBG - PRESSURE TEST TBG TO 3000 PSI - AFTER 1 1/2 HRS OBSERVED A 0 PSI LOSS 30 MINUTE TEST - 14:30 15:30 1 hrs 00 mins R/U SANDLINE - FISH STANDING VALVE - 15:30 17:30 2 hrs 00 mins R/D WORKFLOOR - N/D BOPS - N/U WELLHEAD - PUMP 50 BBLS PKR FLUID - N/D WELLHEAD - SET PKR WITH CENTER ELEMENT @ 4447.68' - N/U WELLHEAD - FILL CSG - PRESSURE CSG UP TO 1400 PSI - SWIFN - 17:30 18:30 1 hrs 00 mins F.02 CREW TRAVEL HOME - 06:00 07:00 1 hrs 00 mins F.02 CREW TRAVEL AND JSP MEETING 07:00 08:00 1 hrs 00 mins A.04 RIG UP - UNHANG RODS - UNHANG HORSE HEAD - 08:00 09:30 1 hrs 30 mins UNSEAT ROD PUMP - FLUSH RODS WITH 40 BBLS - SOFT SEAT PUMP - BREAK DOWN WELL HEAD - FILL TBG W/ 10 BBLS - PRESSURE TEST TBG TO 3000 PSI - GOOD TEST - 09:30 13:00 3 hrs 30 mins L/D (1) 1 1/2" x 30'

POLISH ROD, (1) 2' x 7/8" PONY, (1) 4' x 7/8" PONY, (1) 8' x 7/8" PONY, (240) 7/8" 8 PER GUIDED, (4) 1 1/2" WT BARS, L/D PUMP -13:00 14:30 1 hrs 30 mins CHANGE OVER FOR TBG - N/D WELLHEAD - N/U BOPS - R/U WORKFLOOR - 14:30 17:00 2 hrs 30 mins RELEASE TAC - TOO H W/ TBG - BREAKING, CLEANING AND DOPING COLLARS - 60 JTS - SWIFW 17:00 18:00 1 hrs 00 mins CREW TRAVEL HOME - 06:00 07:00 1 hrs 00 mins F.02 CREW TRAVEL AND JSP MEETING 07:00 08:00 1 hrs 00 mins A.04 RIG UP - UNHANG RODS - UNHANG HORSE HEAD - 08:00 09:30 1 hrs 30 mins UNSEAT ROD PUMP - FLUSH RODS WITH 40 BBLS - SOFT SEAT PUMP - BREAK DOWN WELL HEAD - FILL TBG W/ 10 BBLS - PRESSURE TEST TBG TO 3000 PSI - GOOD TEST - 09:30 13:00 3 hrs 30 mins L/D (1) 1 1/2" x 30' POLISH ROD, (1) 2' x 7/8" PONY, (1) 4' x 7/8" PONY, (1) 8' x 7/8" PONY, (240) 7/8" 8 PER GUIDED, (4) 1 1/2" WT BARS, L/D PUMP -13:00 14:30 1 hrs 30 mins CHANGE OVER FOR TBG - N/D WELLHEAD - N/U BOPS - R/U WORKFLOOR - 14:30 17:00 2 hrs 30 mins RELEASE TAC - TOO H W/ TBG - BREAKING, CLEANING AND DOPING COLLARS - 60 JTS - SWIFW 17:00 18:00 1 hrs 00 mins CREW TRAVEL HOME - 06:00 07:00 1 hrs 00 mins F.02 CREW TRAVEL AND JSP MEETING 07:00 08:00 1 hrs 00 mins A.04 RIG UP - UNHANG RODS - UNHANG HORSE HEAD - 08:00 09:30 1 hrs 30 mins UNSEAT ROD PUMP - FLUSH RODS WITH 40 BBLS - SOFT SEAT PUMP - BREAK DOWN WELL HEAD - FILL TBG W/ 10 BBLS - PRESSURE TEST TBG TO 3000 PSI - GOOD TEST - 09:30 13:00 3 hrs 30 mins L/D (1) 1 1/2" x 30' POLISH ROD, (1) 2' x 7/8" PONY, (1) 4' x 7/8" PONY, (1) 8' x 7/8" PONY, (240) 7/8" 8 PER GUIDED, (4) 1 1/2" WT BARS, L/D PUMP -13:00 14:30 1 hrs 30 mins CHANGE OVER FOR TBG - N/D WELLHEAD - N/U BOPS - R/U WORKFLOOR - 14:30 17:00 2 hrs 30 mins RELEASE TAC - TOO H W/ TBG - BREAKING, CLEANING AND DOPING COLLARS - 60 JTS - SWIFW 17:00 18:00 1 hrs 00 mins CREW TRAVEL HOME - 06:00 07:00 1 hrs 00 mins CREW TRAVEL AND JSP MEETING 07:00 10:30 3 hrs 30 mins FINISH TOO H W/ TBG BREAKING AND DOPING COLLARS - STAND A TOTAL OF 140 JTS BACK - L/D 55 JTS - TBG PULLED AS FOLLOWS - 193 JTS, TAC, 1 JT, S/N, 2 JTS, N/C 10:30 12:00 1 hrs 30 mins M/U BHA - RIH W/ PRODUCTION - 2 3/8" RE ENTRY GUIDE, 2 3/8" X-NIPPLE, 4' x 2 3/8" PUP SUB, 2 3/8" x 2 7/8" XO SUB, ARROW SET 1X PKR, RETRIEVING HEAD, SEATING NIPPLE, (141) JTS 2 7/8" J-55 TBG - 12:00 14:30 2 hrs 30 mins PUMP 10 BBL PAD - DROP STANDING VALVE - FILL TBG - PRESSURE TEST TBG TO 3000 PSI - AFTER 1 1/2 HRS OBSERVED A 0 PSI LOSS 30 MINUTE TEST - 14:30 15:30 1 hrs 00 mins R/U SANDLINE - FISH STANDING VALVE - 15:30 17:30 2 hrs 00 mins R/D WORKFLOOR - N/D BOPS - N/U WELLHEAD - PUMP 50 BBLS PKR FLUID - N/D WELLHEAD - SET PKR WITH CENTER ELEMENT @ 4447.68' - N/U WELLHEAD - FILL CSG - PRESSURE CSG UP TO 1400 PSI - SWIFN - 17:30 18:30 1 hrs 00 mins F.02 CREW TRAVEL HOME

Daily Cost: \$0

Cumulative Cost: \$17,610

12/4/2013 Day: 3

Conversion

Rigless on 12/4/2013 - Conduct initial MIT - Initial MIT on the above listed well. On 12/03/2013 the casing was pressured up to 1596 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10179 - Initial MIT on the above listed well. On 12/03/2013 the casing was pressured up to 1596 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10179 **Finalized**

Daily Cost: \$0

Cumulative Cost: \$51,015

Pertinent Files: [Go to File List](#)

Sundance Federal 2-6-9-18

Spud Date: 4/12/08
 Put on Production: 5/17/08
 GL: 4994' KB: 5006'

Initial Production: 61 BOPD,
 31 MCFD, 5 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts
 DEPTH LANDED: 324'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: To surface with 160 sx Class "G" cmt

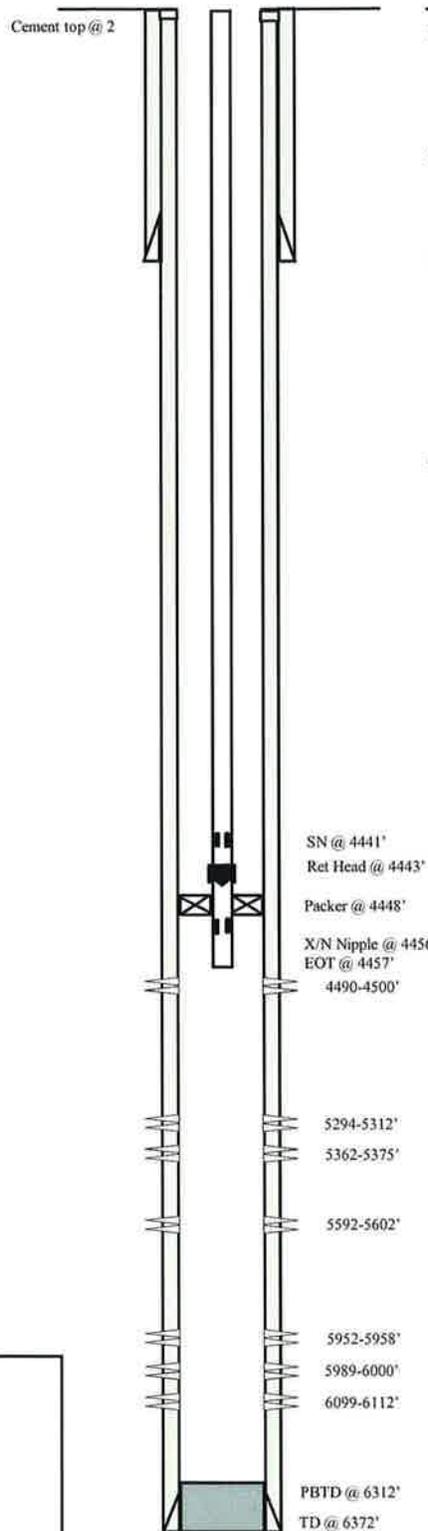
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 155 jts. (6355')
 DEPTH LANDED: 6372'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sx Premlite II and 450 sx 50/50 Poz
 CEMENT TOP AT: 2'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 141 jts (4429.5')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4441.5' KB
 RET HEAD AT: 4442.6'
 ARROW #1 PACKER CE AT: 4447.7'
 XO 2-3/8 x 2-7/8 J-55 AT: 4451.3'
 TBG PUP 2-3/8 J-55 AT: 4451.9'
 X/N NIPPLE AT: 4455.9'
 TOTAL STRING LENGTH: EOT @ 4457.11'

Injection Wellbore Diagram



FRAC JOB

5/13/08 6099-6112' **RU BJ & frac stage #1 as follows:** 50,054# 20/40 sand in 496 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 1746 w/ ave rate of 26 bpm w/ 8 ppg of sand. ISIP was 1647. Active Flush: 5628 gals.

5/13/08 5952-6000' **RU BJ & frac stage #2 as follows:** 19,746# 20/40 sand in 332 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 2143 w/ ave rate of 23.2 bpm w/ 6.5 ppg of sand. ISIP was 1940. Active Flush: 5460 gals.

5/13/08 5592-5602' **RU BJ & frac stage #3 as follows:** 55,551# 20/40 sand in 504 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 2539 w/ ave rate of 26.3 bpm w/ 8 ppg of sand. ISIP was 1495. Active Flush: 5124 gals.

5/13/08 5294-5375' **RU BJ & frac stage #4 as follows:** 159,615# 20/40 sand in 1117 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 1127 w/ ave rate of 26.2 bpm w/ 8 ppg of sand. ISIP was 1521. Actual Flush: 4830 gals.

5/13/08 4490-4500' **RU BJ & frac stage #5 as follows:** 34,762# 20/40 sand in 384 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 2527 w/ ave rate of 23.3 bpm w/ 8 ppg of sand. ISIP was 2507. Actual Flush: 4368 gals.

12/02/13
 12/03/13
Convert to Injection Well
Conversion MIT Finalized – update tbg detail

PERFORATION RECORD

Date	Interval	Count	Holes
5/13/08	4490-4500'	4 JSPF	40 holes
5/13/08	5294-5312'	4 JSPF	72 holes
5/13/08	5362-5375'	4 JSPF	52 holes
5/13/08	5592-5602'	4 JSPF	40 holes
5/13/08	5952-5958'	4 JSPF	24 holes
5/13/08	5989-6000'	4 JSPF	44 holes
5/13/08	6099-6112'	4 JSPF	52 holes



Sundance Federal 2-6-9-18
 661' FNL & 1977' FEL
 NW/NE Section 6-T9S-R18E
 Uintah County, Utah
 API #43-047-34013; Lease #UTU-65970

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-65970
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: SUNDANCE FED 2-6-9-18
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43047340130000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2546 FNL 1890 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 06 Township: 09.0S Range: 18.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/19/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 1:30 PM on
12/19/2013. EPA # UT22197-10179

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
January 09, 2014**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 12/19/2013	