

UNITED STATES
DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL **DEEPEN**

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 DOMINION EXPLORATION & PRODUCTION, INC.

3. ADDRESS AND TELEPHONE NO.
 16945 NORTHCHASE DRIVE, SUITE 1750 HOUSTON, TEXAS 77060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 649' FNL & 611' FEL
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 24.8 miles NW of Ouray

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OF LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **611'**

16. NO. OF ACRES IN LEASE **129.46**

17. NO. OF ACRES ASSIGNED TO THIS WELL **80**

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **NA**

19. PROPOSED DEPTH **10,350'**

20. ROTARY OR CABLE TOOLS
ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 gr: 4898'

22. APPROX. DATE WORK WILL START*
APRIL 15, 2001

5. LEASE DESIGNATION AND SERIAL NO.
UTU-3576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
RIVER BEND UNIT

8. FARM OR LEASE NAME, WELL NO.
RBU 1-18E

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT
NATURAL BUTTES

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NE NE Sec. 18, T10S, R19E - Lot 5

12. COUNTY OR PARISH
UINTAH

13. STATE
UT

4422560 N
601019 E

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	K-55; 13-3/8"	54.5#	85'	Conductor; Cement to surface
12-1/4"	K-55; 8-5/8"	24#, 32#	3,000'	750 sacks; Cement to surface
7-7/8"	P-110; 5-1/2"	17.0#	10,350'	1110 sacks; Cement to surface

Dominion requests that this complete application for permit to drill be held confidential.

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Diana Powers* TITLE Regulatory Specialist DATE March 14, 2001

(This space for Federal or State office use)
 PERMIT NO. 43047-34000 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

**Federal Approval of this
Action is Necessary**

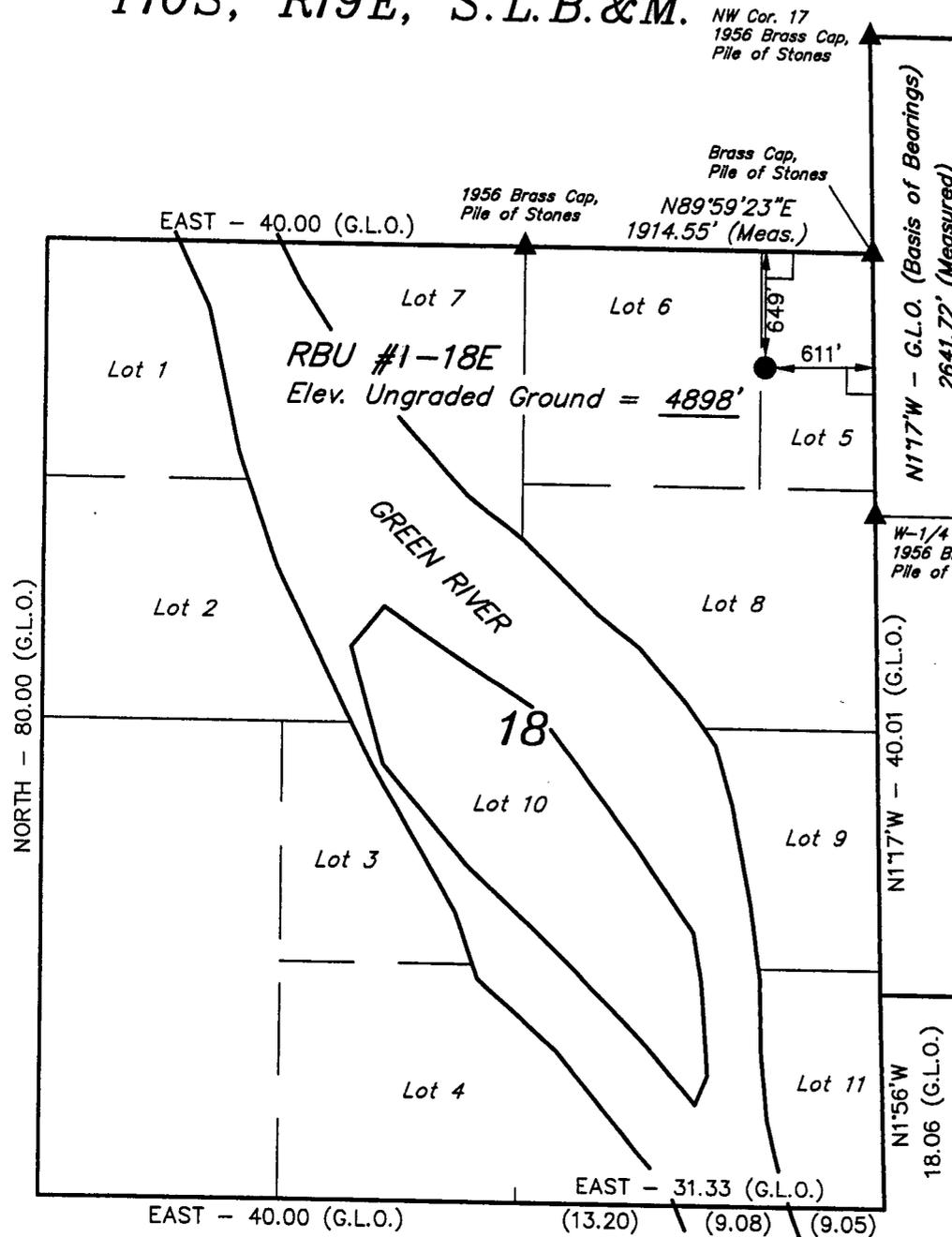
APPROVED BY *Bradley G. Hill* TITLE **BRADLEY G. HILL
RECLAMATION SPECIALIST III** DATE 04-04-01

***See Instructions On Reverse Side**

T10S, R19E, S.L.B.&M.

DOMINION EXPLR. & PROD., INC.

Well location, RBU #1-18E, located as shown in Lot 5 of Section 18, T10S, R19E, S.L.B.&M. Uintah County, Utah.

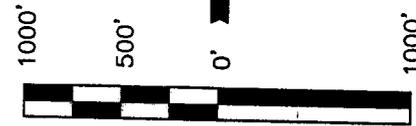


BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION 18, T10S, R19E, S.L.B.&M. TAKEN FROM THE MOON BOTTOM QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4931 FEET.



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SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE MAP WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

No. 161319
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

- LEGEND:
- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.

LATITUDE = 39°56'58"
 LONGITUDE = 109°49'04"

SCALE 1" = 1000'	DATE SURVEYED: 1-25-01	DATE DRAWN: 2-5-01
PARTY J.F. P.J. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE DOMINION EXPLR. & PROD., INC.	

SELF-CERTIFICATION STATEMENT

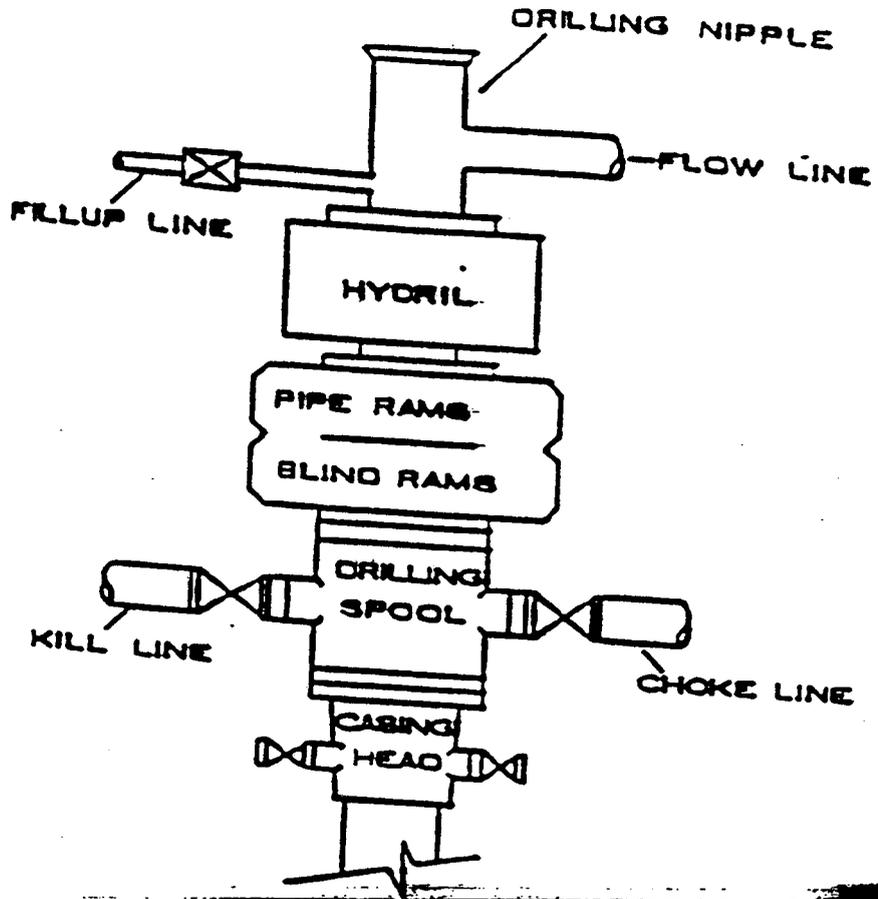
Under Federal regulation, effective June 15, 1988, designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

Please be advised that **Dominion Exploration & Production, Inc.** is considered to be the operator of Well No. 1-18E, located in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 18, T10S, R19E in Uintah County; Lease No. UTU-3576; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by *Travelers Casualty and Surety Company of America*, Bond #76S 63050 0330.

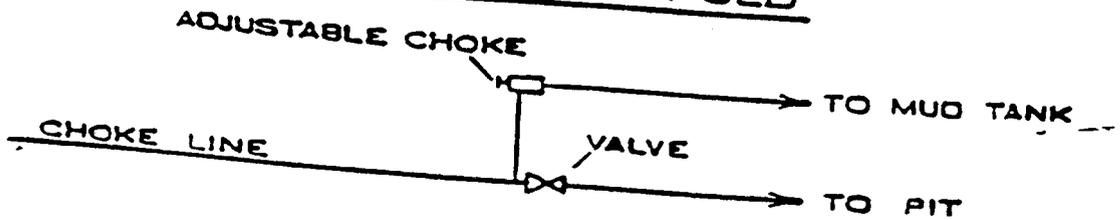


Diann Flowers
Regulatory Specialist

BOP STACK



CHOKER MANIFOLD



**DRILLING PLAN
APPROVAL OF OPERATIONS**

14-Mar-01

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production, Inc.
Address: Four Greenspoint Plaza
 16945 Northchase Drive, Suite 1750
 Houston, Texas 77060-2133

Well Location: Well 1-18E
 Uintah, Utah

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1 GEOLOGIC SURFACE FORMATION
 Uintah

2 ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	4,150'
Green River Tongue	4,490'
Wasatch	4,650'
Chapita Wells	5,350'
Uteland Buttes	6,380'
Mesaverde	7,830'

3 ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Remarks</u>
Wasatch Tongue	4,150'	Oil Zone
Green River Tongue	4,490'	Oil Zone
Wasatch	4,650'	Gas Zone
Chapita Wells	5,350'	Gas Zone
Uteland Buttes	6,380'	Gas Zone
Mesaverde	7,830'	Gas Zone

4 PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Conductor	13 3/8"	54.5 ppf	K-55	STL	0'	85'	N/A
Surface	8 5/8"	24.0 ppf	K-55	STL	0'	2,000'	12 1/4"
		32.0 ppf	K-55	STL	2,000'	3,000'	
Production	5 1/2"	17.0 ppf	P-110	LTC	0'	10,350'	7 7/8"

5 OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

BOP stack has a 3,000 psi working pressure.
 Pipe rams will be operated daily and blind rams as possible.

6 MUD SYSTEM

KCL mud system will be used to drill well.
 An air mist may be used to drill until first water is seen.

<u>Interval</u>	<u>Density</u>
0' - 10,350'	9.0 ppg - 9.7 ppg

7 BLOOIE LINE

An automatic igniter will not be installed on blooie line.
A 90 degree targeted bend will be installed on blooie line about 50' from wellhead..
The blooie line discharge will remain 100' from the wellhead.

8 AUXILIARY EQUIPMENT TO BE USED

- A. Kelly Cock.
- B. Full opening valve with DRILL PIPE connection will be kept on floor.
Valve will be used when Kelly is not in string.

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9 TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

A Drill Stem Test in the Wasatch Tongue is possible.
One electric line wire-log will be run from TD to surface.
The gamma ray will be left on to record from surface to TD.
Other log curves (Resistivities, Porosity, and Caliper) will record from TD to Surface casing.
A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10 ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

No abnormal pressures or temperatures are anticipated.
The formations to be penetrated do not contain known H₂S gas.
The anticipated bottom hole pressure is 4,898 psi.

11 WATER SUPPLY

No water pipelines will be laid for this well.
No water well will be drilled for this well.
Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
Water will be hauled from : Section 9- T8S-R20W (User's Claim - Code #43, Serial # 10447)

12 CEMENT SYSTEMS

A. Conductor Cement:

Ready mix cement filled from surface, prior to rig moving on.

B. Surface Casing Cement:

- a Drill 12 1/4" hole to +/- 3,000", run and cement 8 5/8" to surface.
- b Pump 25 bbls lightly water spacer. Displace with water.
- c Run 1" tubing in annulus to ± 200' and cement to surface.
- d Note : Repeat Top Out until cement remains at surface.
- e Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.

<u>Type</u>	<u>Sacks</u>	<u>Interval:</u>	<u>Density</u>	<u>Yield</u>	<u>Hole Volume:</u>	<u>Cement Volume:</u>	<u>Excess</u>
Lead	450	0' - 2,500'	11.0 ppg	3.34 CFS	1,032 CF	1,503 CF	46%
Tail	225	2,500' - 3,000'	15.8 ppg	1.16 CFS	206 CF	261 CF	26%
Top Out	75	0' - 200'	15.8 ppg	1.16 CFS	83 CF	87 CF	5%

Lead Mix:

Premium Lite II Cement, 10% Gel extender, 0.5% Sodium Metasilicate extender, 6 lb/sk Inert Course Grannular lost returns material, 1/4 lb/sk Cellophane Flakes Lost Return Material, 3 lb/sk Silica Fume high strength additive, 2% Calcium Chloride accelerator, 20.15 gps water

5+ hours thickening time at 118 degrees Fahrenheit
24 hour compressive strength at 80 degrees is 375 psi

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes Lost Return Material, 1-to-2% Calcium Chloride accelerator, & 4.99 gps water

1 hour 42 minutes thickening time at 118 degrees
 24 hour compressive strength at 80 degrees is 2,400 psi, 16 hour is 1,800 psi, 8 hour is 750 psi

Top Out: Class "G" Cement, 1/4 lb/sk Cellophane Flakes Lost Return Material, 2% Calcium Chloride accelerator, & 4.99 gps water

C. Production Casing Cement:

- a Drill 7 7/8" hole to +/- 10,350", run and cement 5 1/2" to surface.
- b Lead/Tail cement interface is at 4,500', which is typically 500-1,000' above shallowest pay.
- c Pump 50 bbl unweighted spacer.
- d Displace with 3% KCl.

Type	Sacks	Interval:	Density	Yield	Hole	Cement	Excess
					Volume:	Volume:	
Lead	330 CF	0' - 4,500'	11.5 ppg	2.85 CFS	822 CF	941 CF	14%
Tail	780 CF	4,500' - 10,350'	13.0 ppg	1.96 CFS	1,014 CF	1,529 CF	51%

Lead Mix: Premium Lite II Cement, 10% Gel extender, 0.5% Sodium Metasilicate extender, 1/4 lb/sk Cellophane Flakes Lost Return Material, 3 lb/sk Silica Fume high strength additive, 3% Potassium Chloride clay inhibitor, 0.05 lb/sk Static Free anti foaming agent, 0.4% fluid loss additive, 0.2% retarder, & 16.78 gps water

4+ hours thickening time at 165 degrees Fahrenheit
 24 hour compressive strength at 165 degrees is 500 psi
 Fluid Loss is 240 cc / 30 minutes.

Tail Mix: Premium Lite II High Strength Cement, 3 lb/sk Inert Course Grannular lost returns material, 1/4 lb/sk Cellophane Flakes Lost Return Material, 3% Potassium Chloride clay inhibitor, 0.02 lb/sk Static Free anti foaming agent, 0.7% fluid loss additive, 0.6% retarder, & 9.78 gps water

3 hours 38 minutes thickening time at 180 degrees Fahrenheit
 24 hour compressive strength is 1750 psi,
 Fluid Loss is 100 cc / 30 minutes.

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13 ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: 15-Apr-01
 Duration: 20 Days

DOMINION EXPLR. & PROD., INC.

RBU #1-18E

LOCATED IN UINTAH COUNTY, UTAH
SECTION 18, T10S, R19E, S.L.B.&M.

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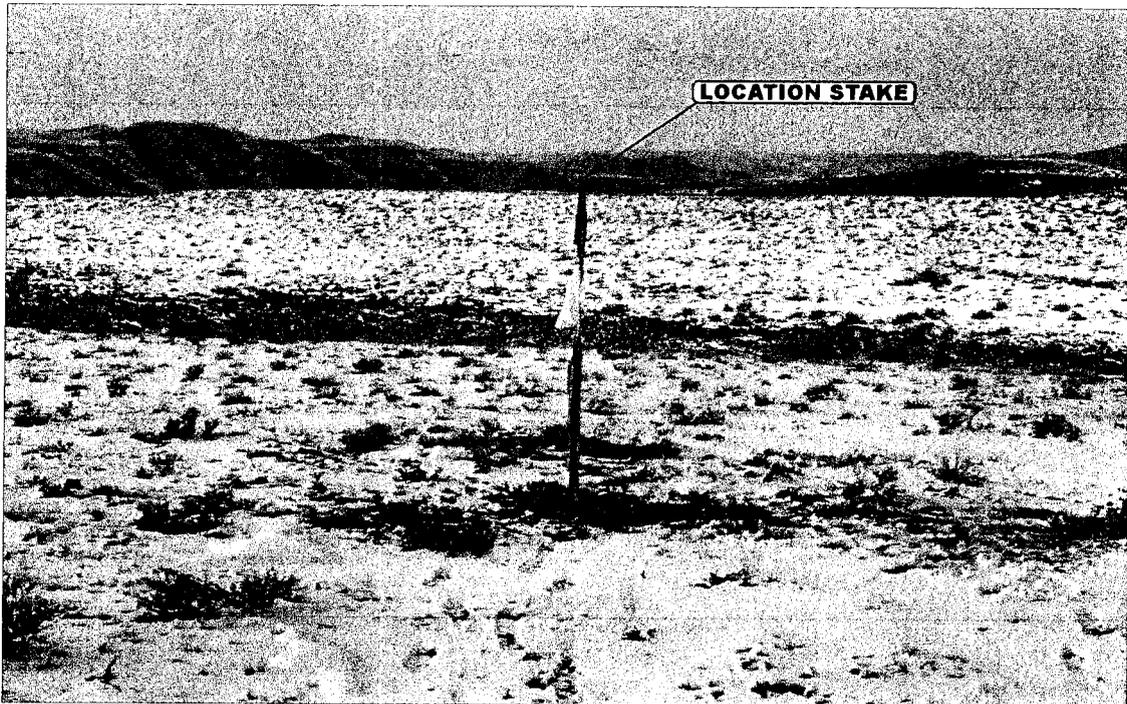


PHOTO: VIEW OF WELL LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

ELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	2	1	01	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: J.F.	DRAWN BY: K.G.		REVISED: 00-00-00	

DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

RBU #1-18E

SECTION 18, T10S, R19E, S.L.B.&M.

649' FNL 611' FEL

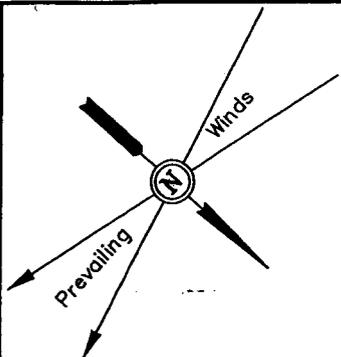
Approx. Toe of Fill Slope

F-4.6'
El. 890.6'

F-5.7'
El. 889.5'

F-5.7'
El. 889.5'

Sta. 3+50



SCALE: 1" = 50'
DATE: 2-5-01
Drawn By: C.G.

Approx. Top of Cut Slope

El. 900.9'
C-13.7'
(btm. pit)

Reserve Pit Backfill & Spoils Stockpile

FLARE PIT C-6.1'
El. 901.3'

C-4.9'
El. 900.1'

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CATWALK 175'

PIPE RACKS

C-2.9'
El. 898.1'

RIG DOG HOUSE

130' Sta. 1+75

F-10.8'
El. 884.4'

Topsoil Stockpile

10' WIDE BENCH

Pit Capacity With 2' of Freeboard is 10,040 Bbls. ±

Sta. 1+05

RESERVE PITS (8' Deep)

Slope = 1-1/2:1

MUD TANKS

WATER

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

TRAILER

TOILET

FUEL

STORAGE TANK

Sta. 0+50

El. 917.1'
C-29.9'
(btm. pit)

Reserve Pit Backfill & Spoils Stockpile

C-2.1'
El. 897.3'

C-0.8'
El. 896.0'

F-11.1'
El. 884.1'

Proposed Access Road

Elev. Ungraded Ground at Location Stake = 4898.1'

Elev. Graded Ground at Location Stake = 4895.2'

DOMINION EXPLR. & PROD., INC.

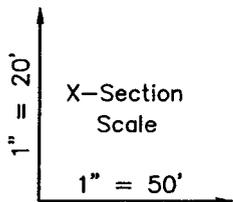
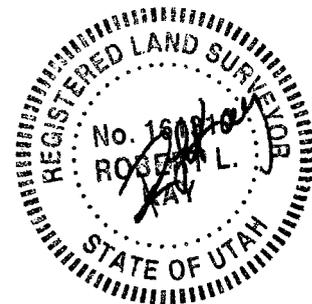
TYPICAL CROSS SECTIONS FOR

RBU #1-18E

SECTION 18, T10S, R19E, S.L.B.&M.

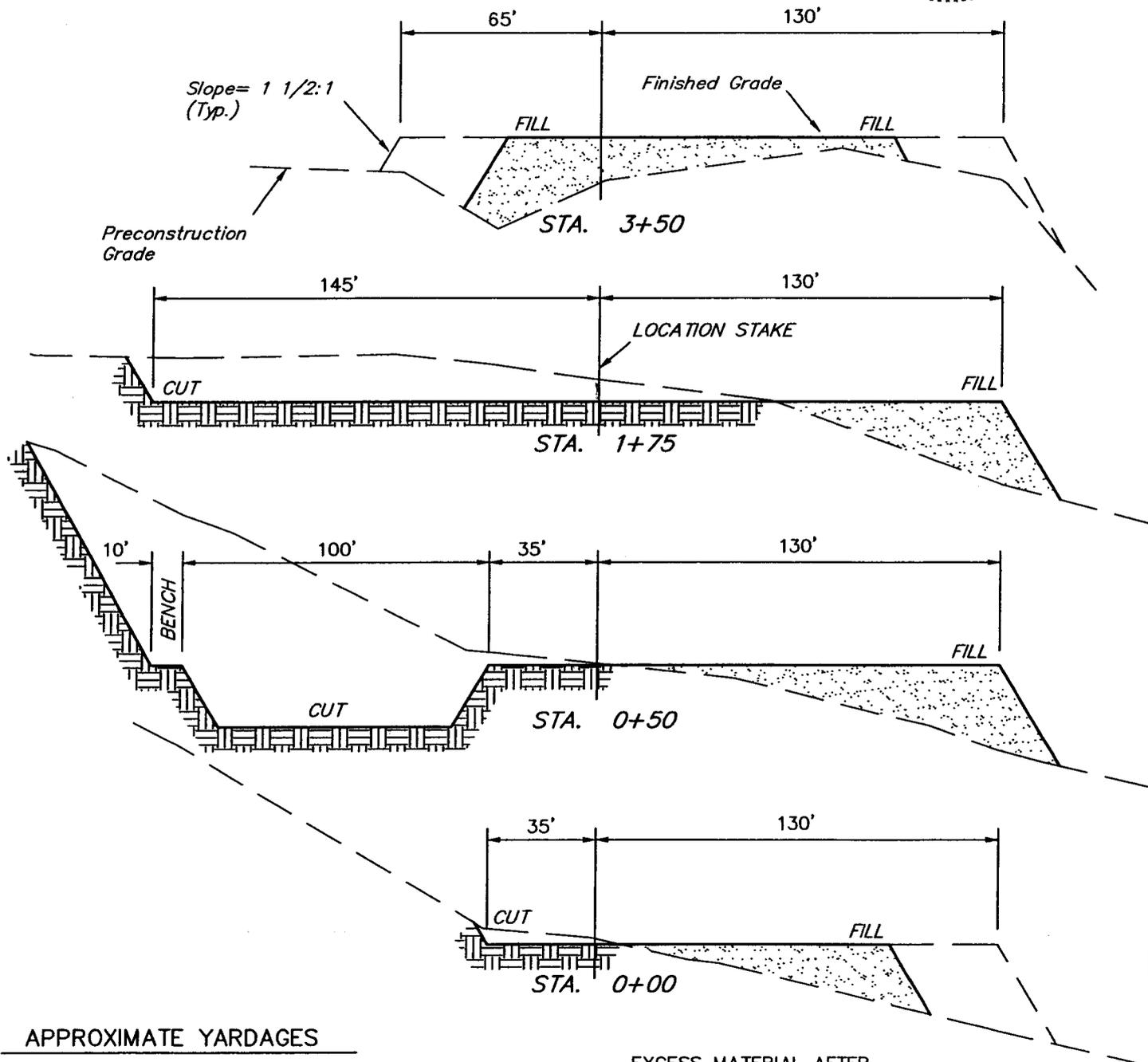
649' FNL 611' FEL

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DATE: 2-5-01

Drawn By: C.G.



APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,490 Cu. Yds.
Remaining Location	= 10,620 Cu. Yds.
TOTAL CUT	= 12,110 CU.YDS.
FILL	= 8,640 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,020 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,020 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

Revised November 1990

Date NOS Received:

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

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Company/Operator: Dominion Exploration & Production, Inc.

Well Name & Number: RBU 1-18E

Lease Number: UTU-3576

Location: LOT 5 NE NE Sec. 18 T. 10S R. 19E

Surface Ownership: BLM

NOTIFICATION REQUIREMENTS

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related - twenty-four (24) hours prior to initiating pressure Equipment Tests tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

B. THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirement to Accompany APD

1. Existing Roads - describe the following and provide a legible map, labeled and showing:
 - a. Proposed wellsite as staked and access route to location, including distances from point where access route exists establish roads. (Actual staking should include tow directional reference stakes.) The proposed well site is located approximately 24.8 miles northwest of Ouray, Utah.
 - b. Route and distance from nearest town or locatable reference point, such as a highway or county road, to where well access route leaves main road. - From Vernal, proceed west on Highway 40 about 17 miles to Highway 88. Turn left on Highway 88 and proceed south about 16 miles to Ouray. Continue south on Sea Ridge Road for approximately 9.1 miles. Turn right on Turkey Trail and proceed 1.5 miles to Willow Creek. Turn left and proceed 1.3 miles then turn right across Willow Creek. Go 10.4 miles and turn left on access road.
 - c. Access road(s) to location color-coded or labeled. (See Topographic Map A & B for details.)
 - d. Plans for improvement and/or maintenance of existing roads. (Appropriate rights-of-way for off lease roads should be attached.)

2. Planned Access Roads--describe the following and provide a map of suitable scale indicating all necessary access roads (permanent and temporary) to be constructed or reconstructed, showing:
 - a. Length - 0.6 miles
 - b. Width - 30 foot right-of-way with 18 foot running surface maximum.
 - c. Maximum grades - None
 - d. Turnouts - None
 - e. Drainage design - Dry Creek
 - f. Location and size of culverts and/or bridges, and brief description of any major cuts and fills - None
 - g. Surfacing material (source) - None
 - h. Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities - None(New or reconstructed roads are to be centerline-flagged at time of location staking.)

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All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed and safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

Right-of-Way Application needed: No

The operator/lessee or his/her successor shall be responsible for all maintenance on cattleguards or gates associated with this oil and/or gas operation.

3. Location of Existing Wells - describe the following and provide a map or plat of all wells within a 1 mile radius of the proposed well location showing and identifying existing:

- a. Water wells – None
- b. Abandoned wells – None
- c. Temporarily abandoned wells - None
- d. Disposal wells - None
- e. Drilling wells - None
- f. Producing wells – None
- g. Shut-in wells – None
- h. Injection wells - None

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4. Location of Existing and/or Proposed Facilities

a. On well pad: Show the following existing area facilities and dimensions to be utilized if the well is successfully completed for production (detail painting plans and color if applicable):

- (1) Tank batteries
- (2) Production facilities
- (3) Oil gathering lines
- (4) Gas gathering lines – (See exhibit D)
- (5) Injection lines
- (6) Disposal lines
- (7) Surface pits - After the well is hydraulically fraced, the well will be flowed back into the surface pits. After first production, a 300 bbl tank will be installed to contain produced waste water. Plans are to run a 2" line from the separator to the 300 bbl tank.

(Indicate if any of the above lines are buried.)

b. Off well pad: Same as above. Off lease flowlines may require rights-of-way or special use permits, check with the District Office Realty Specialist. (Include a diagram of the proposed attendant lines, i.e., flowlines, powerlines, etc., if off well pad location.)

- (1) Proposed location and attendant lines shall be flagged off of well pad prior to archaeological clearance.
- (2) Dimensions of facilities
- (3) Construction methods and materials
- (4) Protective measures and devices to protect livestock and wildlife

Note: Operator has option of submitting information under 4A and B, after well is completed for production, by applying for approval of subsequent operations.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

Tank batteries will be placed on the _____ Northeast end of location
All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Desert Brown.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. Location and Type of Water Supply

- a. Show location and type of water supply, either by 1/4, 1/4 section on a map or by written description _____ Sec 9-T8S-R20E No. 43-10447
- b. State method of transporting water, and show any roads or pipelines needed.
- c. If water well is to be drilled on lease, so state.
*The operator will be responsible for acquiring the necessary permit to obtain water to be used for drilling activities.

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6. Source of Construction Materials

- a. Show information either on map or by written description - Surface and subsoil materials in the immediate area will be utilized to build the location
- b. Identify if from Federal or Indian (tribal or allotted) land. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2.3. Construction material will not be located on lease.
- c. Describe where materials such as sand, gravel, stone, and soil material are to be obtained and used. No construction materials will be removed from Federal land.

*If fill materials are needed to construct roads or well sites, proper permits must be obtained from the Surface Management Agency, unless materials are obtained from a private source.

*A mineral materials application (is/is not) required.

7. Methods of Handling Waste Disposal

- a. Describe methods and location of proposed safe containment and disposal of each type of waste material, including:

- (1) Cuttings - bury in pit
- (2) Sewage - haul to sewer lagoon
- (3) Garbage (trash) and other waste material - haul to disposal
- (4) Salts - not used
- (5) Chemicals - non-toxic only; evaporate in pit

After first production, produced waste water will be confined to an unlined or lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

- b. Provide a plan for eventual disposal of drilling fluids and any produced oil or water recovered during testing operations. Haul off
All fluids will be hauled off by Ace Disposal & MCMC for disposal.

*Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

- c. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells with the NBU. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within the NBU. Specific APDs shall address any modifications from this policy.

On BLM administered lands:

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The reserve pit shall be constructed so as not to leak, break, or allow discharge.

The reserve pit shall be lined with a 12 mil pit liner only under the following conditions:

1. If we have to blast the pit, or
2. If the non-blasted pit will not hold fluid.

If these conditions do not exist, we will not line the pit.

If a plastic nylon reinforced liner is used, it will be a minimum of 12 mil in thickness.

After first production, produced wastewater will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. Ancillary Facilities

Camp facilities or airstrips will not be allowed unless otherwise approved.

9. Well Site Layout--provide a plat (not less than 1" = 50') showing:

- a. Cross-sections of proposed drill pad with approximate cuts and fills and the relation to topography.
- b. Location of mud tanks, reserve, and flare pits, pipe racks, living facilities, and soil material stockpiles, etc. (Approval as used in this section means field approval of location.)
- c. Rig orientation, parking areas, and access roads, etc.

The reserve pit will be located on the: Southeast side

The flare pit will be located downwind of the prevailing wind direction on the Southeast side a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil (first four inches) will be stored on the: around SW edge of location between corners 7 and 8.

Access to the well pad will be from the: Northeast

Diversion ditch(es) shall be constructed on the _____ side of the location. (above/below) the cut slope draining to the _____.

Soil compacted earthen berm(s) shall be placed on the _____ side(s) of the location between the _____.

The drainage(s) shall be diverted around the _____ side(s) of the well pad location.

The reserve pit and/or pad location shall be constructed long and narrow for topographic reasons _____.

The #2,6 & 8 corners of the well pad will be rounded off to minimize excavation.

Fencing Requirements

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All pits will be fenced according to the following minimum standards:

- a. 39-inch net wire shall be used with at least one stand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguard (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. Plans for Restoration of Surface

a. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 6 months from the date of well completion. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc., will be removed.

Contact appropriate surface management agency for required seed mixture.

b. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

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11. Surface Ownership:

Access Road: BLM Location: BLM

"If the access road and/or location involves private or state agency owned surface, a copy of the surface owners agreement is required prior to approval of the APD."

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12. Other Additional Information

a. The Operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to :

- whether the materials appear eligible for the National Register of Historic Places;

- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible to mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

b. The operator will control noxious weeds along right-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

c. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

d. A 4" pipeline is proposed to run parallel to the access road, approximately 3300', until it ties into the main gathering system. See Exhibit D.

Additional Surface Stipulations

_____ No construction or drilling activities shall be conducted between and _____ because of

_____ No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.

- _____ No construction or exploration activities are permitted within 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.
- _____ There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).
- _____ No cottonwood trees will be removed or damaged.
- _____ A silt catchment dam and basin will be constructed according to BLM specifications, where flagged.

13. Lessee's or Operators Representative and Certification

Representative

Name: Mitchiel Hall
 Address: P. O. Box 1360 Roosevelt, Utah 84066
 Phone No: (435) 722-4521

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All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

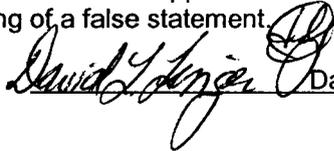
The operator or his/her contractor shall contact the BLM Office at (801) 789-1362 forty-eight (48) hours prior to construction activities.

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed here will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

March 10, 2001
Date

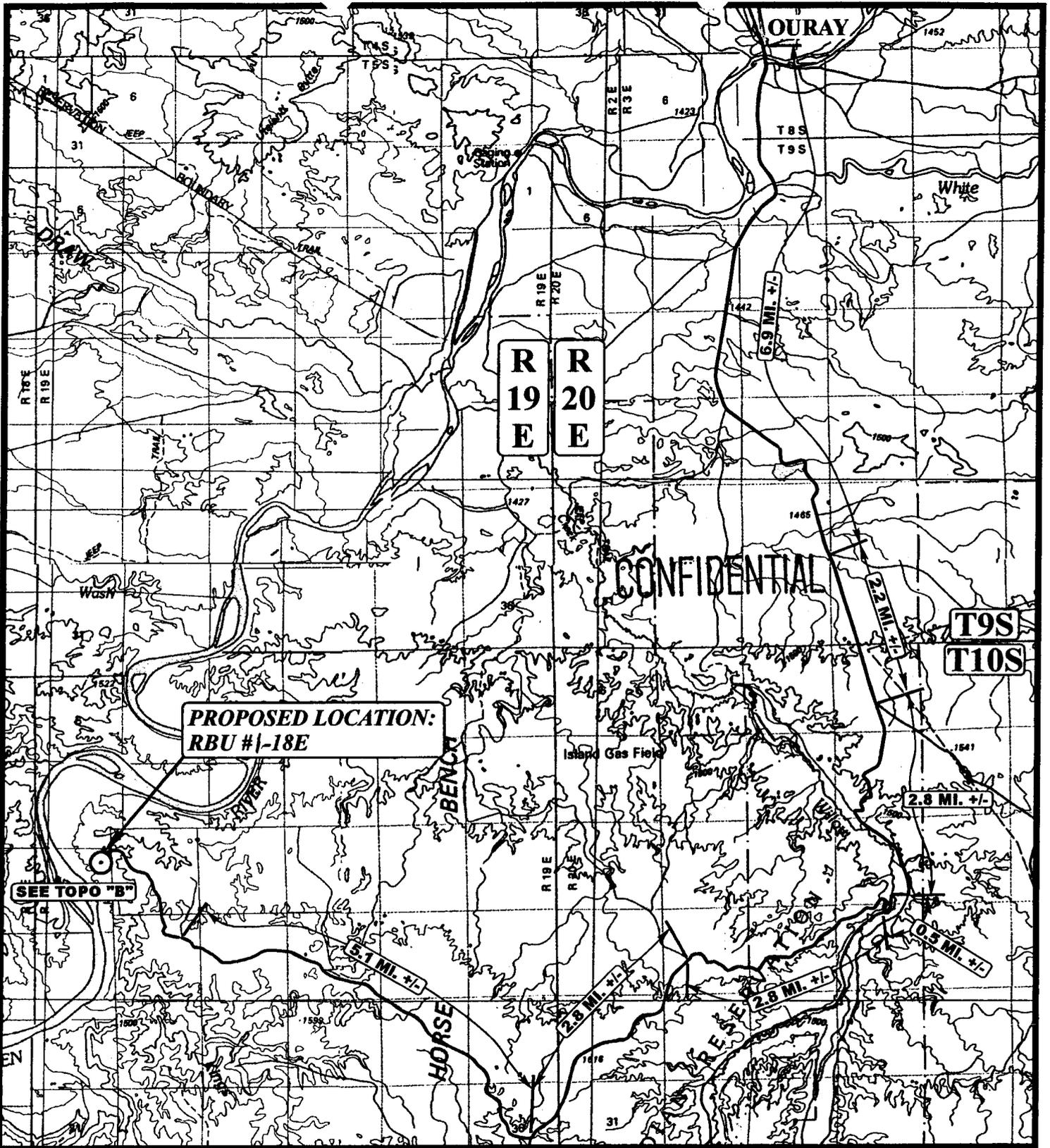


David L. Linger, Onshore Drilling Manager
Name and Title

Onsite Date: March 6, 2001

Participants on Joint Inspection

<u>Ed Trotter</u>	<u>Land Consultant</u>
<u>Stan Olmstad</u>	<u>BLM</u>
<u>Mitchiel Hall</u>	<u>Dominion Exploration & Production, Inc.</u>



**PROPOSED LOCATION:
RBU #1-18E**

SEE TOPO "B"

LEGEND:
 ○ PROPOSED LOCATION



DOMINION EXPLR. & PROD., INC.
RBU #1-18E
SECTION 18, T10S, R19E, S.L.B.&M.
649' FNL 611' FEL



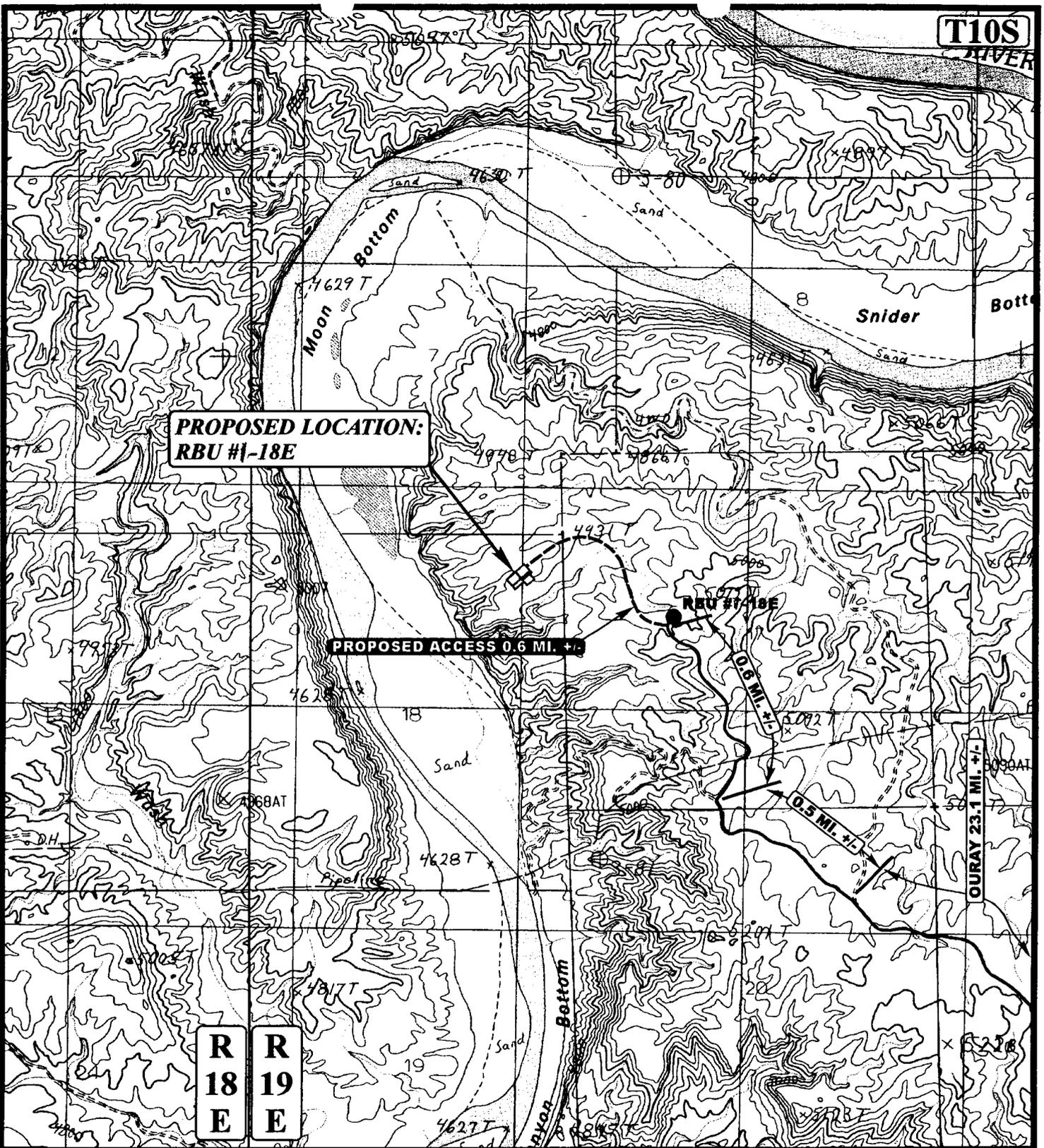
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

2	1	01
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: K.G. [REVISED: 00-00-00]





**PROPOSED LOCATION:
RBU #1-18E**

PROPOSED ACCESS 0.6 MI. +/-

RBU #1-18E

**R
18
E** **R
19
E**

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD

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DOMINION EXPLR. & PROD., INC.

**RBU #1-18E
SECTION 18, T10S, R19E, S.L.B.&M.
649' FNL 611' FEL**

UEIS **Uintah Engineering & Land Surveying**
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **2** **1** **01**
MAP **MONTH** **DAY** **YEAR**

SCALE: 1" = 2000' **DRAWN BY: K.G.** **REVISED: 00-00-00** **B**
TOPO

T10S

RIVER



**PROPOSED LOCATION:
RBU #1-18E**

RBU #1-17E

**R
18
E** **R
19
E**

LEGEND:

- ⊘ DISPOSAL WELLS
- PRODUCING WELLS
- ⬮ SHUT IN WELLS
- ♂ WATER WELLS
- ⬮ ABANDONED WELLS
- ⬮ TEMPORARILY ABANDONED

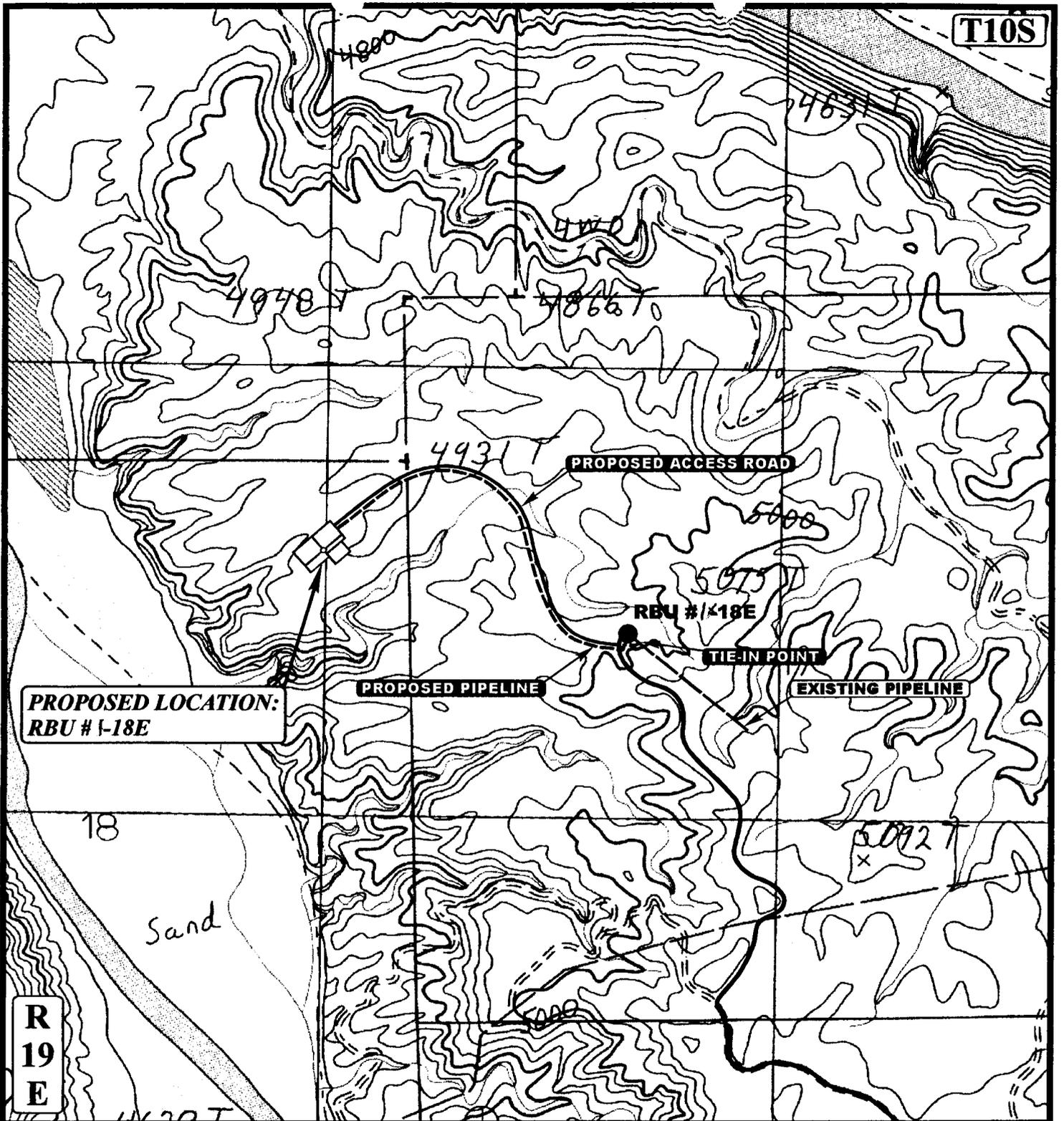
CONFIDENTIAL DOMINION EXPLR. & PROD., INC.

**RBU #1-18E
SECTION 18, T10S, R19E, S.L.B.&M.
649' FNL 611' FEL**

UEIS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **2** **1** **01**
MAP **MONTH** **DAY** **YEAR**

SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00 **C**
TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 3300' +/-

LEGEND:

- EXISTING PIPELINE
- - - - PROPOSED PIPELINE
- PROPOSED ACCESS

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DOMINION EXPLR. & PROD., INC.

RBU #1-18E
SECTION 18, T10S, R19E, S.L.B.&M.
649' FNL 611' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



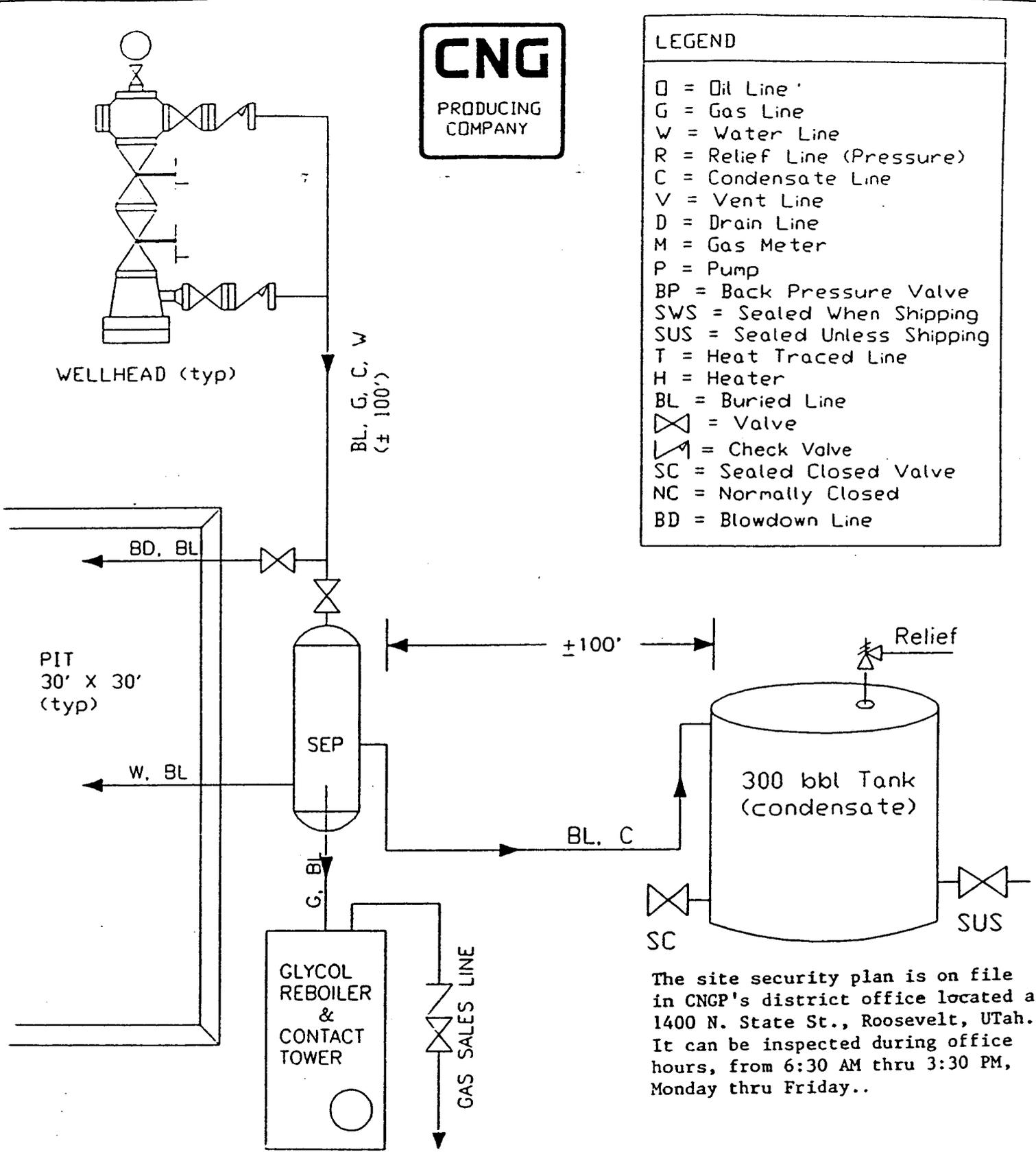
TOPOGRAPHIC MAP
SCALE: 1" = 1000' DRAWN BY: K.G. REVISED: 00-00-00

2	1	01
MONTH	DAY	YEAR

D
TOPO



LEGEND	
O	= Oil Line
G	= Gas Line
W	= Water Line
R	= Relief Line (Pressure)
C	= Condensate Line
V	= Vent Line
D	= Drain Line
M	= Gas Meter
P	= Pump
BP	= Back Pressure Valve
SWS	= Sealed When Shipping
SUS	= Sealed Unless Shipping
T	= Heat Traced Line
H	= Heater
BL	= Buried Line
⊗	= Valve
↗	= Check Valve
SC	= Sealed Closed Valve
NC	= Normally Closed
BD	= Blowdown Line



The site security plan is on file in CNGP's district office located at 1400 N. State St., Roosevelt, UTah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

CNG PRODUCING COMPANY

Well:	RIVER BEND FIELD, UINTA COUNTY	not to scale
TYPICAL FLOW DIAGRAM		date: / /

SOP/RBA/FLOW/SEP

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 03/19/2001

API NO. ASSIGNED: 43-047-34000

WELL NAME: RBU 1-18E
 OPERATOR: DOMINION EXPL & PROD (N1095)
 CONTACT: DIANN FLOWERS

PHONE NUMBER: 281-873-3692

PROPOSED LOCATION:

NENE 18 100S 190E
 SURFACE: 0649 FNL 0611 FEL
 BOTTOM: 0649 FNL 0611 FEL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-3576
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Fed Ind Sta Fee
 (No. 76S6305003)
 Potash (Y/N)
 Oil Shale (Y/N) *190-5 (B) or 190-3
 Water Permit
 (No. 43-10447)
 RDCC Review (Y/N)
 (Date: _____)
 Fee Surf Agreement (Y/N)

LOCATION AND SITING:

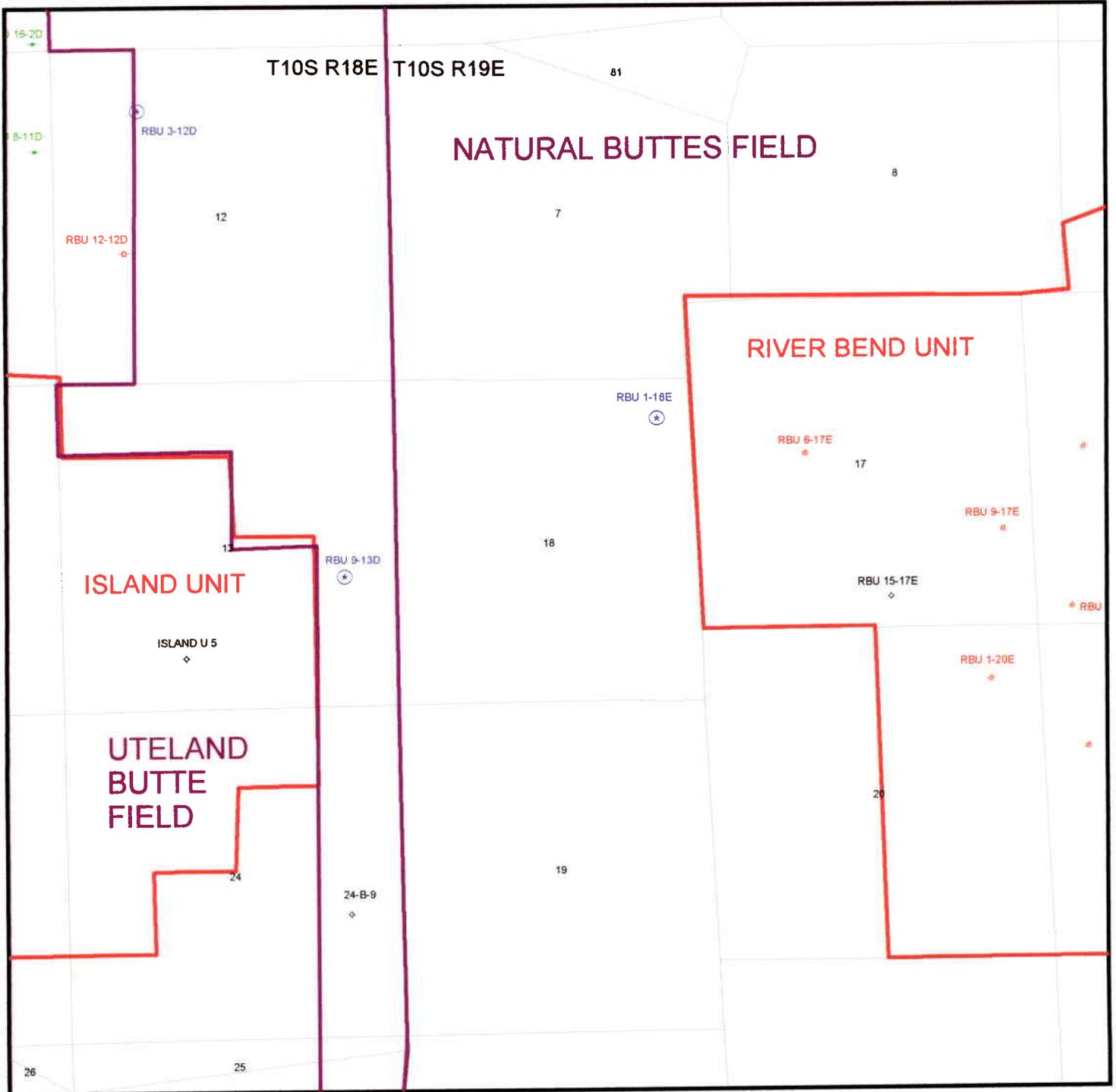
___ R649-2-3. Unit _____
 ___ R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells
 R649-3-3. Exception
 ___ Drilling Unit
 Board Cause No: _____
 Eff Date: _____
 Siting: _____
 ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: ① FEDERAL APPROVAL



OPERATOR: DOMINION E&P INC (N1095)
 SEC. 18, T10S, R19E
 FIELD: NATURAL BUTTES (630)
 COUNTY: UNITAH



Dominion Exploration & Production, Inc.
Four Greenspoint Plaza
16945 Northchase Drive, Suite 1750, Houston, TX 77060-2133



March 29, 2001

Utah Board of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

Attention: Lisha Cordova

RE: Rule 649-3-2
Exception to Location & Siting of Well

Dominion Exploration & Production, Inc. is requesting exception to Rule 649-3-2 for the following well due to topography.

RBU 1-18E NE NE Sec. 18, T10S, R19E – Lot 5

The well referenced above is greater than 920' from an existing well. Dominion Exploration & Production, Inc. is the only owner within a 460' radius for this well. The BLM is the surface owner for the well.

If you require additional information please contact me at (281) 873-3692. Thank you for your attention to this matter.

Respectfully,

Dominion Exploration & Production, Inc.

Diann Flowers
Regulatory Specialist

Cc: Ed Forsman – BLM
Bill Bullard
Mitch Hall
Well File

CONFIDENTIAL

RECEIVED

APR 3 2001

DIVISION OF
OIL, GAS AND MINING



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

April 4, 2001

Dominion Exploration & Production, Inc.
16945 Northchase Dr, Suite 1750
Houston, TX 77060

Re: River Bend Unit 1-18E Well, 649' FNL, 611' FEL, NE NE, Sec. 18, T. 10 South,
R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34000.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza
Associate Director

er

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: Dominion Exploration & Production, Inc.

3. ADDRESS OF OPERATOR: 14000 Quail Springs CITY Oklahoma City STATE OK ZIP 73134 PHONE NUMBER: (405) 749-1300

4. LOCATION OF WELL: FOOTAGES AT SURFACE: 649 FNL & 611 FEL COUNTY: Uintah QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 18 10S 19E STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-3576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER: RBU 1-18E

9. API NUMBER: 42-047-34000

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension of APD</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Dominion hereby requests a one year extension to the APD for the above referenced well.

COPY SENT TO OPERATOR
 Date: 4-18-02
 Initials: CHD

NAME (PLEASE PRINT) Carla Christian TITLE Regulatory Specialist

SIGNATURE Carla Christian DATE 4/11/2002

(This space for State use only)

(5/2000) (See Instructions on Reverse Side)

Approved by the Utah Division of Oil, Gas and Mining

Date: 04-16-02
 By: Bradley C. Hall

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-3576
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Dominion Exploration & Production, Inc.		8. WELL NAME and NUMBER: RBU 1-18E
3. ADDRESS OF OPERATOR: 14000 Quail Springs Oklahoma City STATE OK ZIP 73134		9. API NUMBER: 43-047-34000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 649 FNL & 611 FEL COUNTY: Uintah QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 18 10S 19E STATE: UTAH		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension of APD</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Dominion hereby requests a one year extension to the APD for the above referenced well.

**Approved by the
Utah Division of
Oil, Gas and Mining**
Date: 04-30-03
By: [Signature]

COPY SENT TO OPERATOR
Date: 4-30-03
Initials: CHD

NAME (PLEASE PRINT) <u>Carla Christian</u>	TITLE <u>Regulatory Specialist</u>
SIGNATURE <u>Carla Christian</u>	DATE <u>4/24/2003</u>

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SUBMIT IN TRIPLET
(Other instructions
reverse side)

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

MAR 19 2001

APPLICATION FOR PERMIT TO DRILL OR DEEPEN, UTAH

1a. TYPE OF WORK
DRILL **DEEPEN**

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 DOMINION EXPLORATION & PRODUCTION, INC.

3. ADDRESS AND TELEPHONE NO.
 16945 NORTHCHASE DRIVE, SUITE 1750 HOUSTON, TEXAS 77060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 649' FNL & 611' FEL
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 24.8 miles NW of Ouray

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OF LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **611'**

16. NO. OF ACRES IN LEASE **129.46**

17. NO. OF ACRES ASSIGNED TO THIS WELL **80**

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **NA**

19. PROPOSED DEPTH **10,350'**

20. ROTARY OR CABLE TOOLS
ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 gr: 4898'

22. APPROX. DATE WORK WILL START*
APRIL 15, 2001

5. LEASE DESIGNATION AND SERIAL NO.
 UTU-3576 03576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 RIVER BEND UNIT

8. FARM OR LEASE NAME, WELL NO.
 RBU 1-18E

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT
 NATURAL BUTTES

11. SEC., T., R., M., OR BLK AND SURVEY OR AREA
 NE NE Sec. 18, T10S, R19E - Lot 5

12. COUNTY OR PARISH
 UINTAH

13. STATE
 UT

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	K-55; 13-3/8"	54.5#	85'	Conductor; Cement to surface
12-1/4"	K-55; 8-5/8"	24#, 32#	3,000'	750 sacks; Cement to surface
7-7/8"	P-110; 5-1/2"	17.0#	10,350'	1110 sacks; Cement to surface

Dominion requests that this complete application for permit to drill be held confidential.

CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Diana Powers* TITLE Regulatory Specialist DATE March 14, 2001

(This space for Federal or State office use)

NOTICE OF APPROVAL

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *[Signature]* TITLE Assistant Field Manager Mineral Resources DATE 07/22/2003

See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Dominion Exploration & Production, Inc.

Well Name & Number: River Bend Unit 1-18E

API Number: 43-047-34000

Lease Number: U - 03576

Location: NENE Sec. 18 T. 10S R. 19E

Agreement: River Bend Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

The operator is fully responsible for the actions of his All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Pete Sokolosky of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the surface casing shoe at 3,000 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. One copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160. Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be

obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period. In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman, Petroleum Engineer	(435) 789-7077 (HOME)	(435) 646-1685 (PAGER)
Kirk Fleetwood, Petroleum Engineer	(435) 789-6858 (HOME)	(435) 646-1678 (PAGER)
BLM FAX Machine	(435) 781-4410	

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

-The reserve pit topsoil should be piled separate from the location topsoil.

-If the reserve pit requires a liner, it shall be lined with a felt liner prior to lining the pit with a 12 mil nylon re-enforced plastic liner.

-The location topsoil pile will be windrowed between corner 6 and 8 instead of as shown on the cutsheet. This topsoil should then be seeded immediately after the soil is piled by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed. The following seed mix will be used:

Shadscale	Atriplex confertifolia	4 lbs/acre
Gardner salt bush	Atriplex gardneri	4 lbs/acre
Galleta grass	Hilaria jamesii	4 lbs/acre

-All poundages are in Pure Live Seed.

-The same seed mix will be used for the final abandonment of the well.

-Once the reserve pit is dry, it should be filled, recontoured, topsoil spread, and seeded in the same manner discussed above.

-Topsoil will not be used for the construction of tank dikes or any other location needs. It shall be left in place for use in the final reclamation process.

-Once the reserve pit is dry, it should be filled, recontoured, topsoil spread, and seeded in the same manner discussed above.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
UTU-03576

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. RBU 1-18E
2. Name of Operator DOMINION EXPL. & PROD., INC.		9. API Well No. 43-047-34000
3a. Address 14000 QUAIL SPRINGS PARKWAY, SUITE 600 OKLAHOMA CITY, OK 73134		10. Field and Pool, or Exploratory NATURAL BUTTES
3b. Phone No. (include area code) Ph: 405.749.5263 Fx: 405.749.6690		11. County or Parish, and State UINTAH COUNTY, UT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T10S R19E NENE 649FNL 611FEL		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Dominion request permission to delete the surface casing from the original APD. See attached new drilling plan.

RECEIVED

APR 05 2004

DIV. OF OIL, GAS & MINING

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct. Electronic Submission #29139 verified by the BLM Well Information System For DOMINION EXPL. & PROD., INC., sent to the Vernal	
Name (Printed/Typed) CARLA CHRISTIAN	Title AUTHORIZED REPRESENTATIVE
 Signature (Electronic Submission)	Date 04/01/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: RBU 1-18E
649' FNL & 611' FEL
Section 18-10S-19E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	4,150'
Green River Tongue	4,490'
Wasatch	4,650'
Chapita Wells	5,350'
Uteland Buttes	6,380'
Mesaverde	7,830'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	4,150'	Oil
Green River Tongue	4,490'	Oil
Wasatch	4,650'	Gas
Chapita Wells	5,350'	Gas
Uteland Buttes	6,380'	Gas
Mesaverde	7,830'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	8-5/8"	24.0 ppf	J-55	STC	0'	2,000'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	10,350'	7-7/8"

Note: The drilled depth of the surface hole and the setting depth of the surface casing may vary from 1,700' to 2,000'. Should a lost circulation zone be encountered while drilling, casing will be set approximately 300' below the lost circulation zone. If no lost circulation zone is encountered, casing to be set at 2,000'±.

DRILLING PLAN

APPROVAL OF OPERATIONS

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized. Air foam mist, rotating head and diverter system will be utilized.

Production hole: Prior to drilling out the surface casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from intermediate casing to total depth. The blind rams will be tested once per day from intermediate casing to total depth if operations permit.

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling below the intermediate casing shoe. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' – 2,000'	8.4	Air foam mist, rotating head and diverter
2,000' – 10,350'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a contant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 100' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to surface casing.
- The gamma ray will be left on to record from total depth to surface casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to surface casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H2S gas.

DRILLING PLAN

APPROVAL OF OPERATIONS

11. **WATER SUPPLY**

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

12. **CEMENT SYSTEMS**

a. Surface Cement:

- Drill 12-1/4" hole to 2,000'±, run and cement 8-5/8" to surface (depth to vary based on depth of lost circulation zone).
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.
- Cement the casing annulus to surface. Top out jobs to be performed if needed. Depending to depth of top of cement in the annulus, a 1" tubing string may or may not be utilized.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>	<u>Excess</u>
					<u>Volume</u>	<u>Volume</u>	
Lead	252	0'-1,500'	11.0 ppg	3.82 CFS	619 CF	835 CF	35%
Tail	219	1,500'-2,000'	15.6 ppg	1.18 CFS	220 CF	297 CF	35%
Top Out	100	0'-200'	15.6 ppg	1.18 CFS	95 CF	118 CF	24% (if required)

Lead Mix: Premium Plus V blend. Blend includes Class "G" cement, gel, salt, gilsonite.
Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
Water requirement: 22.95 gal/sack

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
Water requirement: 5.2 gal/sack

Top Out: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
Water requirement: 5.2 gal/sack

c. Production Casing Cement:

- Drill 7-7/8" hole to 10,350'±, run and cement 5 1/2".
- Cement interface is at 4,000', which is typically 500'-1,000' above shallowest pay.
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 3% KCL.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>	<u>Excess</u>
					<u>Volume</u>	<u>Volume</u>	
Lead	160	3,700'-4,700'	11.5 ppg	3.12 CFS	175 CF	350 CF	100%
Tail	435	4,700'-10,350'	13.0 ppg	1.75 CFS	473 CF	946 CF	100%

Note: A caliper log will be ran to determine cement volume requirements.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS**

Starting Date: July 7, 2004
Duration: 14 Days

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Dominion Exploration & Production, Inc.

3a. Address Suite 600
 14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)
 (405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 649' FNL & 611' FEL, NE/NE Sec. 18-10S-19E

5. Lease Serial No.
 UTU-3576

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 River Bend Unit

8. Well Name and No.
 RBU 1-18E

9. API Well No.
 43-047-34000

10. Field and Pool, or Exploratory Area
 Natural Buttes

11. County or Parish, State
 Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	Extension of APD.
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The state APD for this well expires April 30, 2004. Dominion is hereby requesting a one year extension

Approved by the
Utah Division of
Oil, Gas and Mining

COPY SENT TO OPERATOR
Date: 5-4-04
Initials: CTD

Date: 05-03-04
By: *[Signature]*

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carla Christian

Title Regulatory Specialist

Signature

Carla Christian

Date 04/22/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

APR 26 2004

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-34000
Well Name: RBU 1-18E
Location: Section 18-10S-19E, 649' FNL & 611' FEL
Company Permit Issued to: Dominion Exploration & Production, Inc.
Date Original Permit Issued: 4/4/2001

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Carla Christian
Signature

4/22/2004

Date

Title: Regulatory Specialist

Representing: Dominion Exploration & Production, Inc.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU03576

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
RBU 1-18E

2. Name of Operator
DOMINION EXPL & PRODUCTION INC
Contact: CARLA CHRISTIAN
E-Mail: Carla_M_Christian@dom.com

9. API Well No.
43-047-34000-00-X1

3a. Address
14000 QUAIL SPRINGS PKWY, #600
OKLAHOMA CITY, OK 73134-2600
3b. Phone No. (include area code)
Ph: 405.749.5263
Fx: 405.749.6690

10. Field and Pool, or Exploratory
RIVER BEND

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 18 T10S R19E Lot 5 649FNL 611FEL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The APD for this well expires July 22, 2004. Dominion is hereby requesting a one year extension.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #32958 verified by the BLM Well Information System
For DOMINION EXPL & PRODUCTION INC, sent to the Vernal
Committed to AFMSS for processing by LESLIE WALKER on 07/22/2004 (04LW4421SE)**

Name (Printed/Typed) CARLA CHRISTIAN Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission) Date 07/12/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By KIRK FLEETWOOD Title PETROLEUM ENGINEER Date 07/27/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Vernal

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Revisions to Operator-Submitted EC Data for Sundry Notice #32958

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	APDCH NOI	APDCH NOI
Lease:	U-03576	UTU03576
Agreement:		
Operator:	DOMINION EXPL. & PROD., INC. 14000 QUAIL SPRINGS PARKWAY, SUITE 600 OKLAHOMA CITY, OK 73134 Ph: 405.749.5263 Fx: 405.749.6690	DOMINION EXPL & PRODUCTION INC 14000 QUAIL SPRINGS PKWY, #600 OKLAHOMA CITY, OK 73134-2600 Ph: 405.749.5273
Admin Contact:	CARLA CHRISTIAN AUTHORIZED REPRESENTATIVE E-Mail: Carla_M_Christian@dom.com Ph: 405.749.5263 Fx: 405.749.6690	CARLA CHRISTIAN AUTHORIZED REPRESENTATIVE E-Mail: Carla_M_Christian@dom.com Ph: 405.749.5263 Fx: 405.749.6690
Tech Contact:		
Location:		
State:	UT	UT
County:	UINTAH	UINTAH
Field/Pool:	NATURAL BUTTES	RIVER BEND
Well/Facility:	RBU 1-18E Sec 18 T10S R19E NENE 649FNL 611FEL	RBU 1-18E Sec 18 T10S R19E Lot 5 649FNL 611FEL

Dominion Exploration and Prod. Inc.
APD Extension

Well: RBU 1-18E

Location: NENE Sec. 18 T10S, R19E

Lease: U-03576

Conditions of Approval

An extension for the referenced APD is granted with the following condition(s):

1. The extension will expire 7/22/05
2. No other extensions beyond that time frame will be granted or allowed.

If you have any other questions concerning this matter, please contact Kirk Fleetwood at (435) 781-4486.

1-13-05

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: DOMINION EXPLOR & PROD COMPANY

Well Name: RBU 1-18E

Api No: 43-047-34000 Lease Type: FEDERAL

Section 18 Township 10S Range 19E County UINTAH

Drilling Contractor BILL JR'S RIG # 6

SPUDDED:

Date 02/01/05

Time _____

How DRY

Drilling will commence: _____

Reported by PAT WISENER

Telephone # 1-435-828-1455 OR 435-823-1890

Date 02/02/2005 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Dominion Exploration & Production, Inc. Operator Account Number: N 1095
 Address: 14000 Quail Springs Parkway, Suite 600
city Oklahoma City
state Ok zip 73134 Phone Number: (405) 749-1300

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-340000	RBU 1-18E		NENE	18	10S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14549	2/1/2005				
Comments: <i>MURD</i> <i>no pa</i> CONFIDENTIAL							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: RECEIVED							

RECEIVED
FEB 04 2005

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carla Christian

Name (Please Print)

Carla Christian

Signature

Regulatory Specialist

Title

2/1/2005

Date

DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 2/8/2006 at 5:25:28 PM

Pages : 2 (including Cover)

Subject : RBU 1-18E *T10S R19E S-18*

43-042-34000

RECEIVED

FEB 08 2006

DIV. OF OIL, GAS & MINING
RECEIVED

FEB 02 2006

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

WELL NAME : RBU 1-18E

Event No: 1

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

LOCATION : 649 FNL 611 FEL SEC 18 T 10S R 19E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WM % : 100.00 AFE # : 0400641

API # : 43-047-34000

PLAN DEPTH : 8,800 SPUD DATE : 02/01/05

DHC : \$522,000

CWC : \$608,500

AFE TOTAL : \$1,130,500

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$428,827.00

EVENT CC : \$0.00

EVENT TC : \$428,827.00

WELL TOTL COST : \$532,587

REPORT DATE: 02/03/05 MD: 2,250 TVD: 2,250 DAYS : MW: VISC:
 DAILY : DC : \$136,465.00 CC : \$0.00 TC : \$136,465.00 CUM : DC : \$136,465.00 CC : \$0.00 TC : \$136,465.00
 DAILY DETAILS : SPUD WELL 1:30 AM ON 2-1-05. MIRU BILL JR RIG # 6, DRILL 2250' OF 12.25" HOLE, WITH AIR MIST. TIH W/ 52
 JT'S 8.625" J-55 32# CSGN SET @ 2223' CEMENT W/ 250 SKS LEAD, 250 SKS TAIL, 125 SKS TOP OFF THRU 1"
 PIPE @ 250'. 100 SKS TOP OFF @ SURFACE. 68 BBLs CEMENT TOP PIT.

REPORT DATE: 02/02/06 MD: 2,250 TVD: 2,250 DAYS : 1 MW: VISC:
 DAILY : DC : \$56,750.00 CC : \$0.00 TC : \$56,750.00 CUM : DC : \$193,215.00 CC : \$0.00 TC : \$193,215.00
 DAILY DETAILS : MIRU

REPORT DATE: 02/03/06 MD: 3,265 TVD: 3,265 DAYS : 2 MW: 8.4 VISC: 26
 DAILY : DC : \$31,750.00 CC : \$0.00 TC : \$31,750.00 CUM : DC : \$224,965.00 CC : \$0.00 TC : \$224,965.00
 DAILY DETAILS : TEST BOPE PU DP AND BHA DRLG CMT FLT AND SHOE, FIT 100 PSI SURVEY 2 2240 2 DEG DRLG F/ 2250 TO
 3265

REPORT DATE: 02/04/06 MD: 5,673 TVD: 5,673 DAYS : 3 MW: 8.7 VISC: 26
 DAILY : DC : \$77,570.00 CC : \$0.00 TC : \$77,570.00 CUM : DC : \$302,535.00 CC : \$0.00 TC : \$302,535.00
 DAILY DETAILS : DRILLING FROM 3233' TO A DEPTH OF 3295'. W/ 18K WOB & 45 RPMS. WIRELINE SURVEY @ 3215' = 2*
 DRLG FROM 3295' TO 3645'. W/ 18K WOB & 65 RPMS. RIG SERVICE & BOP FUNCTION TEST. BOP/FIRE DRILL (90 SECS.)
 DRLG FROM 3645' TO 4344'. W/ 18K WOB & 65 RPMS. WIRELINE SURVEY @ 4264' = 1.5* DRLG FROM 4344' TO 5290'.
 W/ 18K WOB & 65 RPMS. WIRELINE SURVEY @ 5200' = 2* DRLG FROM 5290' TO 5673' W/ 18K WOB & 65 RPMS.

REPORT DATE: 02/05/06 MD: 7,256 TVD: 7,256 DAYS : 4 MW: 8.6 VISC: 26
 DAILY : DC : \$35,533.00 CC : \$0.00 TC : \$35,533.00 CUM : DC : \$338,068.00 CC : \$0.00 TC : \$338,068.00
 DAILY DETAILS : DRILLING FROM 5673' TO A DEPTH OF 6204'. W/ 18K WOB & 65 RPMS. WIRELINE SURVEY @ 6130' = 2*
 DRLG FROM 6204' TO 6495'. W/ 18K WOB & 65 RPMS. RIG SERVICE & BOP FUNCTION TEST. BOP/FIRE DRILL (75 SECS.)
 DRLG FROM 6495' TO 7256'. W/ 18K WOB & 65 RPMS.

REPORT DATE: 02/06/06 MD: 8,017 TVD: 8,017 DAYS : 5 MW: 8.6 VISC: 26
 DAILY : DC : \$49,079.00 CC : \$0.00 TC : \$49,079.00 CUM : DC : \$387,147.00 CC : \$0.00 TC : \$387,147.00
 DAILY DETAILS : DRILLING FROM 7256' TO A DEPTH OF 7288'. W/ 25K WOB & 55 RPMS. WIRELINE SURVEY @ 7200' = 1* DRLG
 FROM 7288' TO 8017'. W/ 30K WOB & 45 RPMS.

REPORT DATE: 02/07/06 MD: 8,704 TVD: 8,704 DAYS : 6 MW: 9.2 VISC: 38
 DAILY : DC : \$41,680.00 CC : \$0.00 TC : \$41,680.00 CUM : DC : \$428,827.00 CC : \$0.00 TC : \$428,827.00
 DAILY DETAILS : TOH W/ DRILL STRING FOR BHA INSPECTION. LAY DOWN IBS. REPLACE BIT #1. MU BIT #2, BHA. TIH W/ SAME
 FILL PIPE BREAK CIRCULATION. WASH 30' TO BTM. DRILL TO A TD DEPTH OF 8704'. TD WELL @ 4:30AM 2/7/06
 C & C HOLE TO A 9.5 PPG & 37 VIS. TOH FOR LOG'S.

RECEIVED
 RECEIVED
 FEB 08 2006
 FEB 02 2006

DIV. OF OIL, GAS & MINING
 DIV. OF OIL, GAS & MINING



Dominion

14000 Quail Springs Parkway, Suite 600
Oklahoma City, Oklahoma 73134

Fax

To: Dustin Doucet From: CARLA CHRISTIAN
 Fax: (801) 359-3940 Fax:
 Phone: Phone: (405) 749-5263
 Pages: 6 Date: 2-10-06

Urgent For Review Please Comment Please Reply Please Recycle

• Comments:

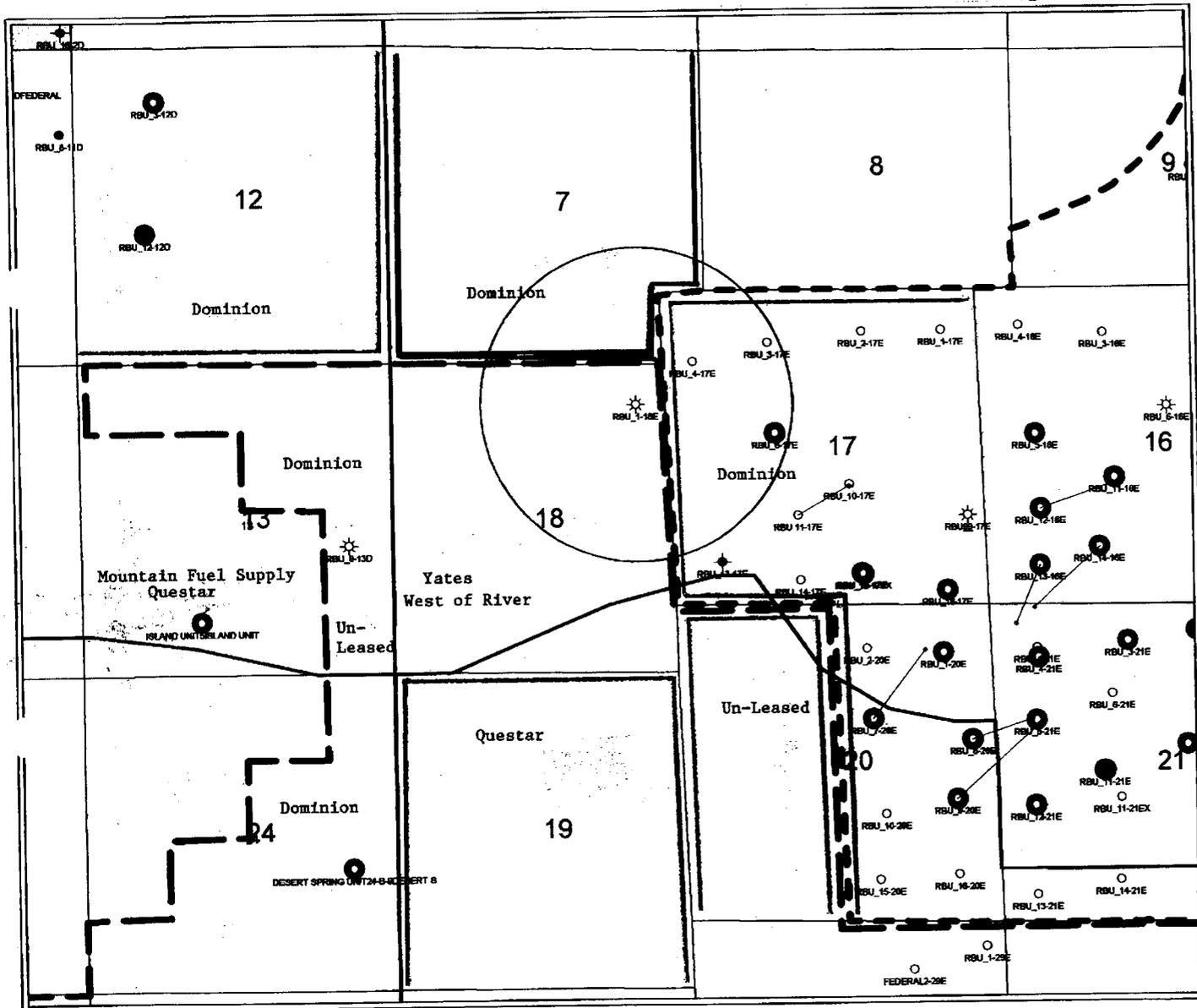
MATT:
 Per our conversation yesterday,
 concerning Commingle Application, IS THIS
 ALL THE INFORMATION needed TO PROCESS
 THIS REQUEST AND IF SO, How long
 until I will receive approval?
 PLEASE ADVISE ASAP.

THANKS!
 CARLA CHRISTIAN
 (405) 749-5263

RECEIVED
 FEB 10 2006

DOMINION-OPERATIONS

02/10/2006 10:48 FAX 4057496690



RECEIVED
FEB 10 2006

DIV OF OIL, GAS & MINING



Dominion

RBV 1-18E

SECTION 18 - T10S - R19
UINTAH COUNTY, UTAH

0 2,000 4,000
FEET

POSTED WELL DATA

Well Label

ATTRIBUTE MAP

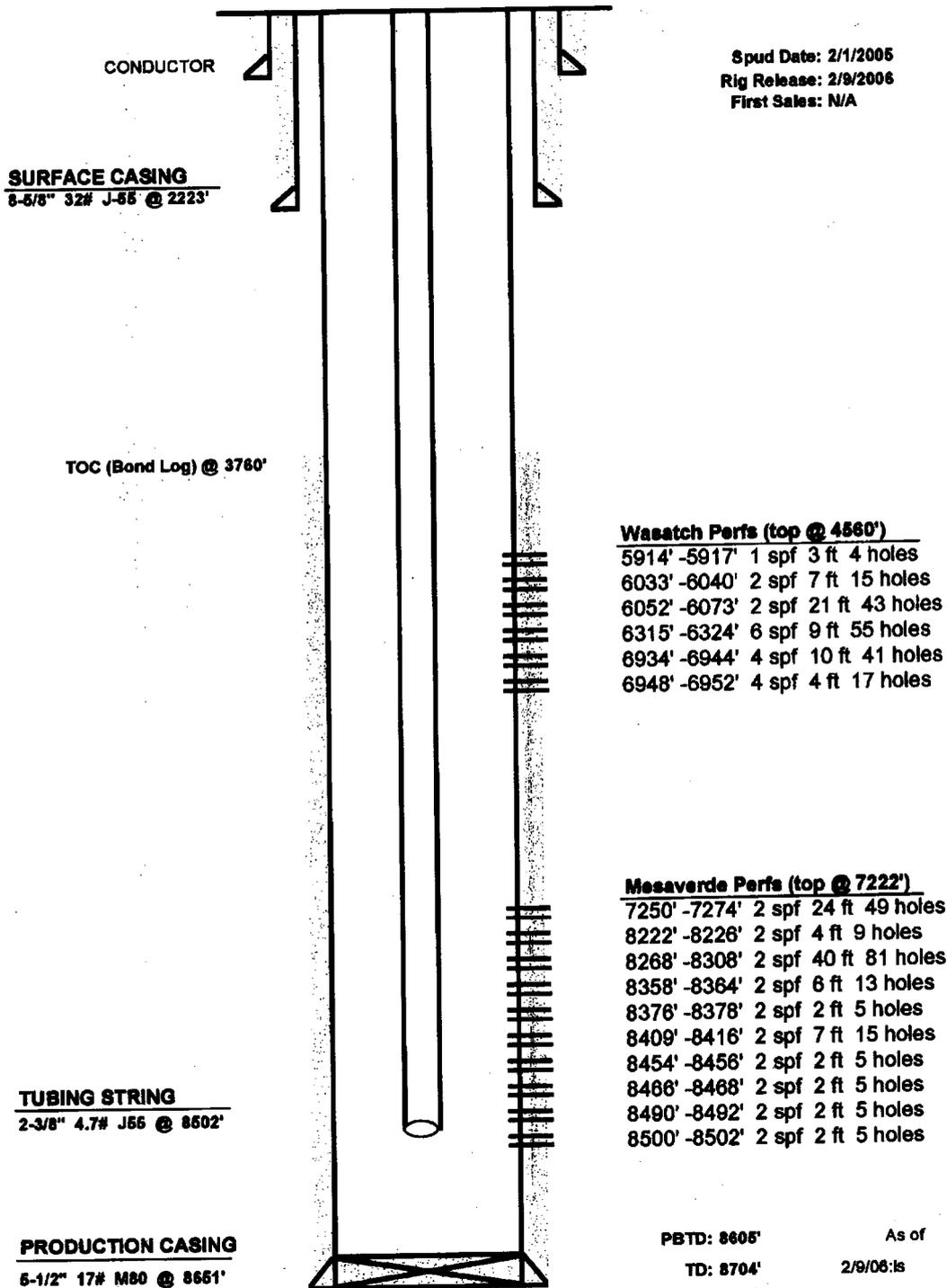
- Zone: FWTOPS - WASATCH (CS) IS PRESENT
- Zone: FWTOPS - MESAVERDE (CS) IS PRESENT

By: LaBouff
February 8, 2006

RBU 1-18E

611' FEL, 649' FNL
Sec. 18-10S-19E
Uintah Co., Utah
API No. 43-047-34000
Property No. WEUT68426
4898' GL 4916' KB

KB = 18'



CONDUCTOR

SURFACE CASING
8-5/8" 32# J-55 @ 2223'

TOC (Bond Log) @ 3760'

TUBING STRING
2-3/8" 4.7# J55 @ 8502'

PRODUCTION CASING
5-1/2" 17# M80 @ 8651'

Spud Date: 2/1/2005
Rig Release: 2/9/2006
First Sales: N/A

Wasatch Perfs (top @ 4860')
5914' -5917' 1 spf 3 ft 4 holes
6033' -6040' 2 spf 7 ft 15 holes
6052' -6073' 2 spf 21 ft 43 holes
6315' -6324' 6 spf 9 ft 55 holes
6934' -6944' 4 spf 10 ft 41 holes
6948' -6952' 4 spf 4 ft 17 holes

Mesaverde Perfs (top @ 7222')
7250' -7274' 2 spf 24 ft 49 holes
8222' -8226' 2 spf 4 ft 9 holes
8268' -8308' 2 spf 40 ft 81 holes
8358' -8364' 2 spf 6 ft 13 holes
8376' -8378' 2 spf 2 ft 5 holes
8409' -8416' 2 spf 7 ft 15 holes
8454' -8456' 2 spf 2 ft 5 holes
8468' -8468' 2 spf 2 ft 5 holes
8490' -8492' 2 spf 2 ft 5 holes
8500' -8502' 2 spf 2 ft 5 holes

PBTD: 8605'
TD: 8704'

As of
2/9/06:ls

RECEIVED

FEB 10 2006

Volumetric Recoverable Reserves

WDC 02/2003

Well Name **RBU 1-18E**
 Zone: **WASATCH/MESAVERDE**
 Well Total Depth: **8704**
 Bottom Hole Temperature: **165**
 LAS File Name: **C:\LOGS\RBU 1-18E\501455.las**

Top Mesaverde: 7722

RECEIVED

FEB 10 2006

DIV OF OIL, GAS & MINING

Recoverable Gas (EUR): 2,235,204 Mcf
BP Recoverable Gas (EUR): Mcf
Total Recoverable Gas (EUR): 2,235,204 Mcf

Individual Interval Reserve Information

Interval	Top of Interval	Bot. of Interval	Thickness h, ft	Porosity %	Avg. Res. ohm-m	Avg. Sw %	HPV PorFt	Gas Gravity	Temp. F	BHPres psia	Extent Acres	Int. EUR Mmcf	BHPab psia	Use In Weighted Averages ? Y/N	NET Int. EUR Mmcf
1	8500	8502	2	6.2	49.2	68.3	0.05	0.6	162.3	3415	40	18.858	133	n	0.00
2	8490	8492	2	7.9	43.2	75.9	0.04	0.6	182.2	3396.4	40	13.76	133	n	0.00
3	8486	8488	2	11.3	51.2	49.5	0.11	0.6	181.9	3386.8	40	41.142	133	y	41.14
4	8454	8456	2	8.2	53.2	65.8	0.06	0.6	181.8	3382	40	20.199	132.9	n	0.00
5	8409	8416	7	8.8	115.6	41.8	0.36	0.6	181.3	3385	40	128.712	132.8	y	128.71
6	8376	8378	2	8.3	108	46.1	0.09	0.6	180.8	3350.8	40	32.046	132.8	y	32.05
7	8358	8364	6	6.8	151	47.1	0.21	0.6	180.6	3344.4	40	77.21	132.7	y	77.21
8	8268	8308	40	7.5	117.8	48.2	1.56	0.6	159.8	3315.2	40	552.777	132.6	y	552.78
9	8222	8226	4	8.2	88.3	51.3	0.16	0.6	159	3289.6	40	55.55	132.4	y	55.55
10	7715	7720	5	10.8	22.4	78.2	0.12	0.6	152.9	3087	40	39.993	131.4	n	0.00
11	7706	7712	6	10.7	19.9	83.5	0.11	0.6	152.8	3083.6	40	36.961	131.3	n	0.00
12	7250	7274	24	11.1	45.7	53.6	1.23	0.6	147.4	2904.6	40	402.767	130.4	y	402.76
13	6937	6942	5	9.8	54.9	54.9	0.22	0.6	143.5	2775.8	40	69.688	129.7	y	69.69
14	6316	6324	8	12.6	56.9	42.4	0.58	0.6	136.1	2528	40	170.409	128.4	y	170.41
15	6052	6073	21	13	58.5	40.7	1.62	0.6	133	2425	40	489.441	127.8	y	489.44
16	6033	6040	7	15.5	42.4	40.4	0.85	0.6	132.7	2414.6	40	182.884	127.8	y	182.88
17	5914	5917	3	13.7	41.1	46.1	0.22	0.6	131.2	2386.2	40	61.609	127.5	y	61.61
18	5396	5400	4	11.4	32.5	61.6	0.18	0.6	125	2159.2	40	44.993	126.4	0	0.00
Totals or Averages	5396	8502	150	10.2	74.8	50.9	7.57	0.60	149.2	2963.8	40.0	2408.958	130.7		2235.204

60%

1346

2.24

AFFIDAVIT OF MAILING:

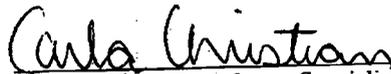
Re: Application for Commingle
RBU 1-18E
Section 18-10S-19E
Uintah County, OK

I, the undersigned, Carla Christian, do hereby declare that on February 10, 2006, I posted a true copy of the above-referenced application in U.S. mail, in sealed envelopes addressed to the following:

Contiguous Gas Lease Owners:
Questar Exploration & Production
1050 17th Street, Suite 500
Denver, Colorado 80265

Mountain Fuel Supply
3810 Race Street
Denver, Co 80201

Yates Petroleum Corporation
105 S. 4th Street
Yates Building
Artesia, NM 88210-2177


Carla Christian, Regulatory Specialist

RECEIVED

FEB 10 2006

DIV. OF OIL & GAS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPlicate - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Dominion Exploration & Production, Inc.

3a. Address Suite 600
 14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)
 (405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 649' FNL & 611' FEL, NE/NE Sec. 18-10S-19E

5. Lease Serial No.
 UTU-03576

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 River Bend Unit

8. Well Name and No.
 RBU 1-18E

9. API Well No.
 43-047-34000

10. Field and Pool, or Exploratory Area
 Natural Buttes

11. County or Parish, State
 Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Down hole commingle.</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Dominion request permission to commingle production downhole within the Mesaverde & Wasatch formation (See attached schematic for detail).

Based on net pay calculations/volumetrics for the well and production in Riverbend Unit, the production is 60% Wasatch and 40% Mesaverde.

The working, overriding and royalty interest owners in the proposed pools are identical, therefore, no notification of this application need be submitted.

A copy of this application has been sent to the owners in the contiguous leases.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Title
 Carla Christian Regulatory Specialist

Signature *Carla Christian* Date 02/10/2006

THIS SPACE FOR FEDERAL OR STATE OFFICIAL USE

Approved by Title Utah Division of Oil, Gas and Mining Date 3/6/06

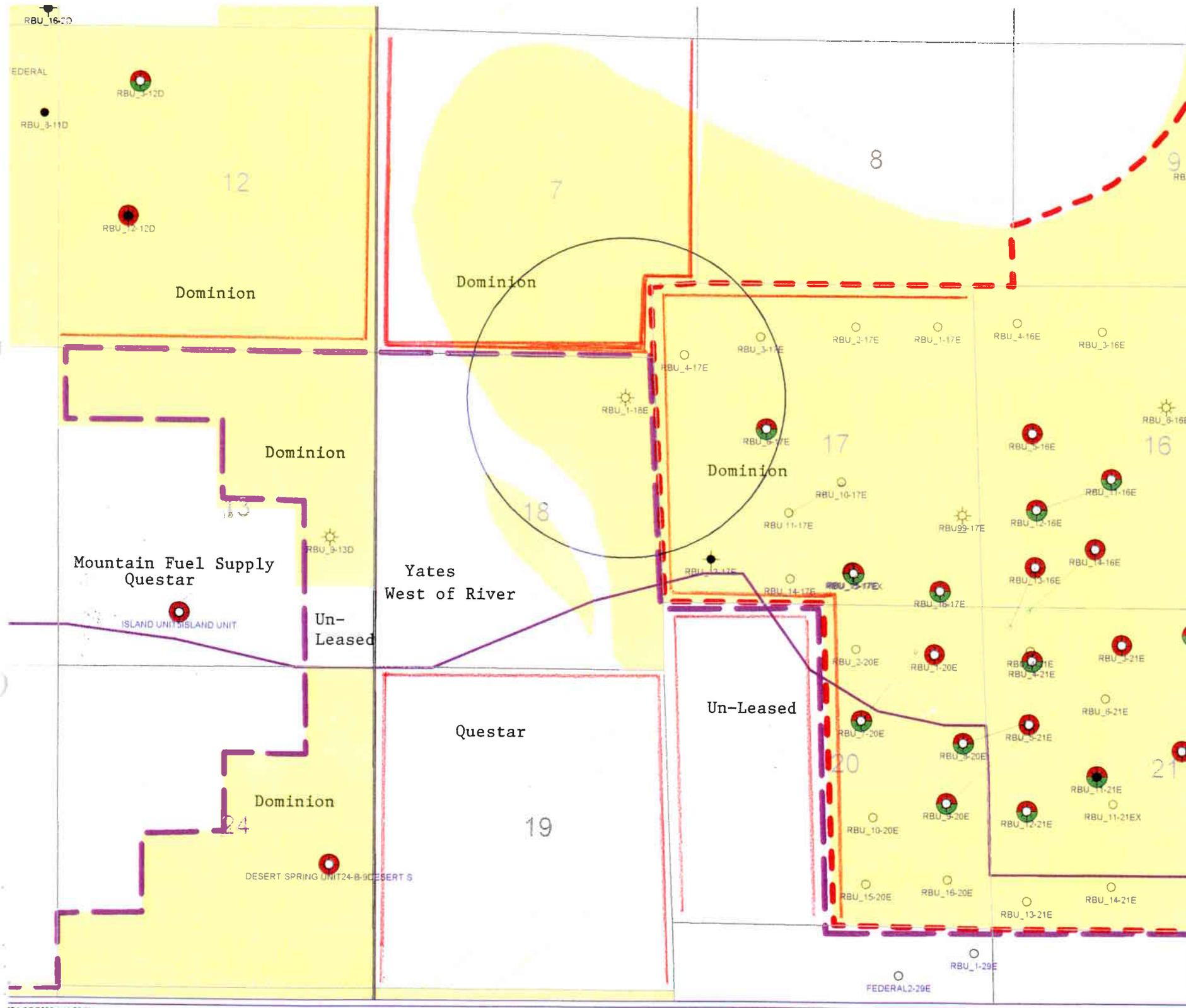
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Federal Approval Of This Action Is Necessary

By: *[Signature]*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEB 13 2006



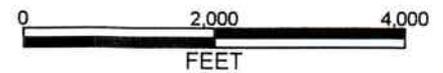
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 FEB 13 2006
 DIV. OF OIL, GAS & MINING



Dominion

RBU 1-18E

SECTION 18 - T10S - R19
 UINTAH COUNTY, UTAH



POSTED WELL DATA



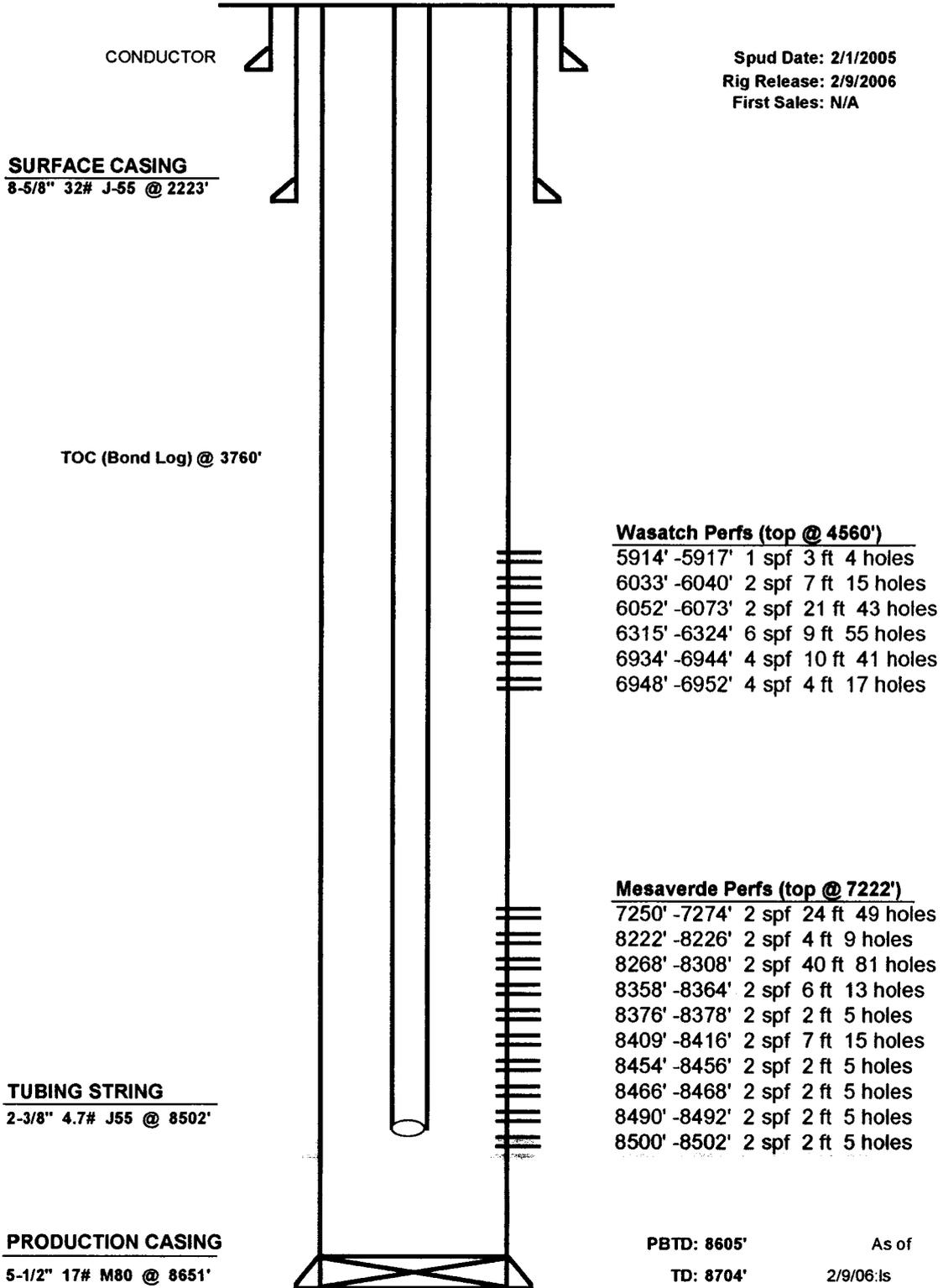
ATTRIBUTE MAP
 [Red/Green Circle] Zone: FMTOPS - WASATCH_(CS) [CS] IS PRESENT
 [Green Circle] Zone: FMTOPS - MESAVERDE [CS] IS PRESENT

By: LaBouff
 February 9, 2006

RBU 1-18E

611' FEL, 649' FNL
Sec. 18-10S-19E
Uintah Co., Utah
API No. 43-047-34000
Property No. WEUT58426
4898' GL 4916' KB

KB = 18'



Volumetric Recoverable Reserves

WDC 02/2003

Top Mesaverde: 7722

Well Name **RBU 1-18E**
 Zone: **WASATCH/MESAVERDE**
 Well Total Depth: **8704**
 Bottom Hole Temperature: **165**
 LAS File Name: **C:\LOGS\RBU 1-18E\501455.las**

Recoverable Gas (EUR): 2,235,204 Mcf
BP Recoverable Gas (EUR): Mcf
Total Recoverable Gas (EUR): 2,235,204 Mcf

Individual Interval Reserve Information

Interval	Top of Interval	Bot. of Interval	Thickness h, ft	Porosity %	Avg. Res. ohm-m	Avg. Sw %	HPV PorFt	Gas Gravity	Temp, F	BHPres psia	Extent Acres	Int. EUR Mmcf	BHPab psia	Use In Weighted Averages ? Y/N	NET Int. EUR Mmcf
1	8500	8502	2	8.2	49.2	68.3	0.05	0.6	162.3	3415	40	18.858	133	n	0.00
2	8490	8492	2	7.9	43.2	75.9	0.04	0.6	162.2	3396.4	40	13.75	133	n	0.00
3	8466	8468	2	11.3	51.2	49.5	0.11	0.6	161.9	3386.8	40	41.142	133	y	41.14
4	8454	8456	2	8.2	53.2	65.8	0.06	0.6	161.8	3382	40	20.199	132.9	n	0.00
5	8409	8416	7	8.8	115.6	41.8	0.36	0.6	161.3	3365	40	128.712	132.8	y	128.71
6	8376	8378	2	8.3	106	46.1	0.09	0.6	160.8	3350.8	40	32.045	132.8	y	32.05
7	8358	8364	6	6.8	151	47.1	0.21	0.6	160.6	3344.4	40	77.21	132.7	y	77.21
8	8268	8308	40	7.5	117.8	48.2	1.56	0.6	159.8	3315.2	40	552.777	132.6	y	552.78
9	8222	8226	4	8.2	88.3	51.3	0.16	0.6	159	3289.6	40	56.55	132.4	y	56.55
10	7715	7720	5	10.8	22.4	78.2	0.12	0.6	152.9	3087	40	39.993	131.4	n	0.00
11	7706	7712	6	10.7	19.9	83.5	0.11	0.6	152.8	3083.6	40	35.981	131.3	n	0.00
12	7250	7274	24	11.1	45.7	53.6	1.23	0.6	147.4	2904.8	40	402.757	130.4	y	402.76
13	6937	6942	5	9.8	54.9	54.9	0.22	0.6	143.5	2775.8	40	69.688	129.7	y	69.69
14	6316	6324	8	12.6	56.9	42.4	0.58	0.6	136.1	2528	40	170.409	128.4	y	170.41
15	6052	6073	21	13	58.5	40.7	1.62	0.6	133	2425	40	459.441	127.8	y	459.44
16	6033	6040	7	15.5	42.4	40.4	0.65	0.6	132.7	2414.6	40	182.864	127.8	y	182.86
17	5914	5917	3	13.7	41.1	46.1	0.22	0.6	131.2	2366.2	40	61.609	127.5	y	61.61
18	5396	5400	4	11.4	32.5	61.6	0.18	0.6	125	2159.2	40	44.993	126.4	0	0.00
Totals or Averages	5396	8502	150	10.2	74.8	50.9	7.57	0.60	149.2	2963.8	40.0	2408.958	130.7		2235.204

60%

1346

2.24

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 2/15/2006 at 2:11:16 PM

Pages : 2 (including Cover)

Subject : RBU 1-18E *T10S R19E S-18* *43-040-34000*

FEB 15 2006



WELL CHRONOLOGY REPORT

WELL NAME : RBU 1-18E

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 649 FNL 611 FEL SEC 18 T 10S R 19E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WM % : 100.00 AFE # : 0400641

API # : 43-047-34000

PLAN DEPTH : 8,800 SPUD DATE : 02/01/05

DHC : \$522,000

CWC : \$608,500

AFE TOTAL : \$1,130,500

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$670,129.53

EVENT CC : \$14,278.00

EVENT TC : \$684,407.53

WELL TOTL COST : \$788,168

REPORT DATE: 02/08/06

MD : 8,704

TVD : 8,704

DAYS : 7

MW : 9.2

VISC : 38

DAILY : DC : \$58,712.50

CC : \$0.00

TC : \$58,712.50

CUM : DC : \$487,539.50

CC : \$0.00

TC : \$487,539.50

DAILY DETAILS : TOOH F/ LOGS WAIT ON LOGGERS LOGGING TO 8723' LOGGING AND RD LOGGERS CUT DRLG LINE TIH CIRC AND RU LD MACHINE LD DP

REPORT DATE: 02/09/06

MD : 8,704

TVD : 8,704

DAYS : 8

MW : 9.2

VISC : 38

DAILY : DC : \$182,590.03

CC : \$0.00

TC : \$182,590.03

CUM : DC : \$670,129.53

CC : \$0.00

TC : \$670,129.53

DAILY DETAILS : LD DP AND BHA RU AND RUN 208 JTS OF 5 1/2 17# M-80 LT&C 8RD CSG TO 8650.78' KB RD CSG AND RU CEMENTERS CEMENT CSG W/ 89 SKS OF HIFILL V W/ 16% GEL, .6% EX-1, 3% SALT, 1% HR-7, .25#/SK FLOCELE, 10#/SK GILSONITE, 11.6 PPG, 3.12 CUFT/SK, 17.83 GAL WATER/SK, FOLLOWED BY 772 SKS OF HLC V W/ 65% CEMENT, 35% POZ, 6% GEL, 3% KCL, 1% EX-1, .6% HALD-322, .2% HR-5, 13 PPG, 1.69 CUFT/SK, 8.81 GAL WATER/SK, DISP W/ 230 BBLs OF 2% KCL, BMP PLUG W/ 1800PSI, FLOATS HELD ND BOPE AND CLEAN PITS, RIG RELEASED @ 0130, 02/09/2006 RIGGING DOWN

REPORT DATE: 02/11/06

MD : 8,704

TVD : 8,704

DAYS : 9

MW : 9.2

VISC : 38

DAILY : DC : \$0.00

CC : \$14,278.00

TC : \$14,278.00

CUM : DC : \$670,129.53

CC : \$14,278.00

TC : \$684,407.53

DAILY DETAILS : MIRU SCHLUMBER WIRE LINE AND ACTION HOT OIL SERVICE. RUN CMT BOND LOG UNDER 1500# PRESSURE FROM W.L. PBTD @ 8600' KB TO 2100' KB, FOUND CMT TOP @ 2350' KB. POOH W/ WIRE LINE, AND PRESSURE TESTED CSG TO 5000 PSI, HELD GOOD. RIH AND PERFORATED STAGE #1, SHUT WELL IN, RDMO WIRE LINE AND HOT OILIER. WAIT ON FRAC DATE.

FEB 15 2006



WELL CHRONOLOGY REPORT

WELL NAME : RBU 1-18E

Event No: 1

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

LOCATION : 649 FNL 611 FEL SEC 18 T 10S R 19E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0400641

API # : 43-047-34000

PLAN DEPTH : 8,800 SPUD DATE : 02/01/05

DHC : \$522,000

CWC : \$608,500

AFE TOTAL : \$1,130,500

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$670,129.53

EVENT CC : \$57,936.00

EVENT TC : \$728,065.53

WELL TOTL COST : \$936,532

REPORT DATE: 02/16/06 MD: 8,704 TVD: 8,704 DAYS: 10 MW: 9.2 VISC: 38
 DAILY: DC: \$0.00 CC: \$43,658.00 TC: \$43,658.00 CUM: DC: \$670,129.53 CC: \$57,936.00 TC: \$728,065.53

DAILY DETAILS: 02-15-06 RBU 1-18E. MIRU SCHLUMBERGER frac equipment, tested lines to 7000 psi. Held safety meeting with all personnel. Quality control on gel & breaker systems with on-site lab was verified. Frac'd Mesa Verde Interval # 1, 8358-64', 8376-78', 8409-16', 8454-56', 8466-68', 8490-82', 8500-02', 2 spf, 53 holes, with 98,966# 20/40 PR 6000 sand. Pumped frac at an average rate of 43.5 bpm, using 554.1 mscf of N2 and 1068 bbls of fluid. Average surface treating pressure was 4333 psi with sand concentrations stair stepping from 1.0 ppg to 4.0 ppg.
 8401 gallons Pad YF120ST/N2 gel.
 4912 gallons YF120ST/N2 pumped @ 1.0 ppg sand concentration.
 6315 gallons YF120ST/N2 pumped @ 2.0 ppg sand concentration.
 9117 gallons YF120ST/N2 pumped @ 3.0 ppg sand concentration.
 6552 gallons YF120ST/N2 pumped @ 4.0 ppg sand concentration.
 8165 gallons WF110 slick water flush.
 Total frac fluid pumped 1068 bbls. N2 was cut during flush. Ru wire line, RIH and set 8K frac plug @ 8320', RIH and perforate interval #2 @ 8222-26', 1 spf 8268-8308', 2 spf, 86 holes. Fraced interval #2 w/ 79,876# 20/40 PR6000 sand. Pumped frac at an avg rate of 42.3 bpm, using 414.3 mscf of N2 and 898 bbls of fluid. Avg surface treating pressure was 4390 psi w/ sand concentrations stair stepping from 1.0 ppg to 4.0 ppg.
 6286 gallons Pad YF120ST/N2 gel.
 3525 gallons YF120ST/N2 pumped @ 1.0 ppg sand concentration.
 4217 gallons YF120ST/N2 pumped @ 2.0 ppg sand concentration.
 4917 gallons YF120ST/N2 pumped @ 3.0 ppg sand concentration.
 7808 gallons YF120ST/N2 pumped @ 4.0 ppg sand concentration.
 7947 gallons WF110 slick water flush.
 Total frac fluid pumped 898 bbls. N2 was cut during flush. RIH and set 5K frac plug @ 7700', perforate interval # 3 @ 7250-74', 2 spf, 49 holes. Fraced interval #3 w/ 45,992# Ottawa sand. Pumped frac at an avg rate of 33 bpm, using 155.1 mscf of N2 and 466 bbls of fluid. Avg surface treating pressure was 3629 psi w/ sand concentrations stair stepping from 2.0 ppg to 6.0 ppg.
 2790 gallons Pad YF115ST/N2 gel.
 2124 gallons YF115ST/N2 pumped @ 2.0 ppg sand concentration.
 2817 gallons YF115ST/N2 pumped @ 4.0 ppg sand concentration.
 3227 gallons YF115ST/N2 pumped @ 6.0 ppg sand concentration.
 7050 gallons WF110 slick water flush.
 Total frac fluid pumped 466 bbls. N2 was cut during flush. RIH and set 5K frac plug @ 7110', perforate interval # 4 @ 6934-44', 6948-52', 4 spf, 58 holes. Fraced interval #4 w/ 29,439# 20/40 Ottawa sand. Pumped frac at an avg rate of 28.4 bpm, using 113.2 mscf of N2 and 386 bbls of fluid. Avg surface treating pressure was 3581 psi w/ sand concentrations stair stepping from 2.0 ppg to 6.0 ppg.
 2797 gallons Pad YF115ST/N2 gel.
 1761 gallons pumped YF115ST/N2 @ 2.0 ppg sand concentration.
 1768 gallons pumped YF115ST/N2 @ 4.0 ppg sand concentration.
 1944 gallons pumped YF115ST/N2 @ 6.0 ppg sand concentration.
 6707 gallons WF110 slick water flush.
 Total frac fluid pumped 386 bbls. N2 was cut during flush. RIH and set 5K frac plug @ 6600', perforate interval # 5 @ 6315-24', 6 spf, 55 holes. Fraced interval #5 w/ 26,698# 20/40 Ottawa sand. Pumped frac at an avg rate of 24 bpm, using 103.9 mscf of N2 and 389 bbls of fluid. Avg surface treating pressure was 2631 psi w/ sand concentrations stair stepping from 2.0 ppg to 5.0 ppg.
 2799 gallons Pad YF115ST/N2 gel.
 1407 gallons YF115ST/N2 pumped @ 2.0 ppg sand concentration.
 1415 gallons YF115ST/N2 pumped @ 4.0 ppg sand concentration.
 2375 gallons YF115ST/N2 pumped @ 5.0 ppg sand concentration.
 6155 gallons WF110 slick water flush.
 Total frac fluid pumped 389 bbls. N2 was cut during flush. RIH and set 5K frac plug @ 6180', attempt to perforate interval # 6 @ 5914-17', 1 spf, 6033-40', 6052-73', 2 spf, 62 holes. Made two miss runs, unable to shoot guns, shut dn operations, prep to repair wire line and finish in the A.M.

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FEB 22 2006



WELL CHRONOLOGY REPORT

WELL NAME : RBU 1-18E

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 649 FNL 611 FEL SEC 18 T 10S R 19E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WM % : 100.00 AFE # : 0400641

API # : 43-047-34000

PLAN DEPTH : 8,800 SPUD DATE : 02/01/05

DHC : \$522,000

CWC : \$608,500

AFE TOTAL : \$1,130,500

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$670,129.53

EVENT CC : \$57,936.00

EVENT TC : \$728,065.53

WELL TOTL COST : \$936,532

REPORT DATE: 02/17/06 MD : 8,704 TVD : 8,704 DAYS : 11 MW : VISC :
 DAILY : DC : \$0.00 CC : \$0.00 TC : \$0.00 CUM : DC : \$670,129.53 CC : \$57,936.00 TC : \$728,065.53
 DAILY DETAILS : WELL FRACT 2-16-06, W/3684 BBLs FLUID, ISIP 2380, OPENED TO PIT ON 12/64 CHOKE AT NOON
 2-17-06, WELL FLOWING UP CSG TO PIT ON 12/64 CHOKE HAD 987 FCP, RECOVERED 845 BBLs FLUID,
 CHANGED CHOKE TO 18/64 RETURN FLOW TO PIT 9:00 AM

REPORT DATE: 02/18/06 MD : 8,704 TVD : 8,704 DAYS : 12 MW : VISC :
 DAILY : DC : \$0.00 CC : \$0.00 TC : \$0.00 CUM : DC : \$670,129.53 CC : \$57,936.00 TC : \$728,065.53
 DAILY DETAILS : FLOW REPORT WELL FLOWING TO PIT ON 18/64 CHOKE FCP 1474 RECOVERED 890 BBLs FLUID RU
 FLOWLINE TURN WELL TO SALES @ 10:30 AM ON 12/64 CHOKE RATE 800 MCF.

REPORT DATE: 02/19/06 MD : 8,704 TVD : 8,704 DAYS : 13 MW : VISC :
 DAILY : DC : \$0.00 CC : \$0.00 TC : \$0.00 CUM : DC : \$670,129.53 CC : \$57,936.00 TC : \$728,065.53
 DAILY DETAILS : FLOW REPORT MADE 545 MCF, FCP 1545, SLP 157, 0 OIL, 45 WTR. 12/64 CHOKE, OPENED CHOKE TO 14/64.

REPORT DATE: 02/20/06 MD : 8,704 TVD : 8,704 DAYS : 14 MW : VISC :
 DAILY : DC : \$0.00 CC : \$0.00 TC : \$0.00 CUM : DC : \$670,129.53 CC : \$57,936.00 TC : \$728,065.53
 DAILY DETAILS : FLOW REPORT 1178 MCF, FCP 1668, SLP 131, 7 OIL, 2 WTR. 14/64 CHOKE.

REPORT DATE: 02/21/06 MD : 8,704 TVD : 8,704 DAYS : 15 MW : VISC :
 DAILY : DC : \$0.00 CC : \$0.00 TC : \$0.00 CUM : DC : \$670,129.53 CC : \$57,936.00 TC : \$728,065.53
 DAILY DETAILS : WELL FLOWING UP CSG TO SALES MADE 913 MCF, FCP 1731, SLP 157, 10 BBLs OIL, 47 BBLs WTR, ON 14/64"
 CHOKE

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To : Utah Division of Oil, Gas & Mining

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Pages : 3 (including Cover)

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43-042 34000

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FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 3/1/2006 at 2:11:18 PM

Pages : 2 (including Cover)

Subject : RBU 1-18E *T10S R19E S-18 43-042-3400*

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DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : RBU 1-18E

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 649 FNL 611 FEL SEC 18 T 10S R 19E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0400641

API # : 43-047-34000

PLAN DEPTH : 8,800 SPUD DATE : 02/01/05

DHC : \$522,000

CWC : \$608,500

AFE TOTAL : \$1,130,500

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$670,129.53

EVENT CC : \$57,936.00

EVENT TC : \$728,065.53

WELL TOTL COST : \$936,532

REPORT DATE: 02/22/06

MD : 8,704

TVD : 8,704

DAYS : 16

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$670,129.53

CC : \$57,936.00

TC : \$728,065.53

DAILY DETAILS : WELL FLOWING UP CSG TO SALES MADE 1206 MCF, FCP 1685, SLP 153, 7 BBLS OIL, 47 BBLS WTR ON 14/64" CHOKE

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MAR 01 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well Oil Well Gas Well Dry Other _____
 b. Type of Completion: New Well Work Over Deepen Diff. Resvr.
 Other _____

5. Lease Serial No.
U-03576

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
River Bend Unit

8. Lease Name and Well No.
RBU 1-18E

2. Name of Operator
Dominion Exploration & Production, Inc.

3. Address
14000 Quail Springs Parkway - Ste. 600 - Okla. City, OK 73134

3a. Phone No. (include area code)
405-749-1300

9. API Well No.
43-047-34000

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface 649' FNL & 611' FEL, NE NE
 At top prod. Interval reported below
 At total depth

10. Field and Pool, or Exploratory
Natural Buttes

11. Sec., T., R., M., or Block and Survey or Area
18-10S-19E

12. County or Parish
Uintah

13. State
UT

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MAY 16 2006
DIV. OF OIL, GAS & MINING

14. Date Spudded
2/01/2005

15. Date T.D. Reached
2/7/2006

16. Date Completed
 D&A Ready to prod. 2/17/2006

17. Elevations (DF, RKB, RT, GL)*
4898' GL

18. Total Depth: MD 8704' TVD
 19. Plug Back T.D.: MD 8600' TVD
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Dual/Micro Laterolog, Compensated Z-Densilog/Neutron Log Gamma Ray, Cement Bond Log

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all string set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Skis & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	32#	Surface	2,223'		725 Sx		Circ.	
7 7/8"	5 1/2"	17#	Surface	8,651'		861 Sx		Est. TOC @ 2350'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom
A)		
B)		
C)		
D)	See Attachment	
E)		
F)		

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
	See Attachment

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/17/2006	4/25/2006	24	→	2	1551	0			Flowing
Choke Size	Tbg. Press. Fwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
48	0	424	→	2	1551	0	1,775,500	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

See instructions and spaces for additional data on reverse side)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg.Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg.Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas. Depth
				Wasatch Tongue	4010'
				Uteland Limestone	4397'
				Wasatach	4560'
				Chapita Wells	5501'
				Uteland Buttes	6740'
				Mesaverde	7722'

32. Additional remarks (include plugging procedure)

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carla Christian Title Sr. Regulatory Specialist
 Signature *Carla Christian* Date May 10, 2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RBU 1-18E Perforations & Frac's

Interval #1 Mesaverde 8358 – 64
 8376 – 78
 8409 - 16
 8454 – 56
 8466 – 68
 8490 – 82
 8500 – 02 53 holes

Frac w/98,966# 20/40 PR6000 sd., w/554.1 mscf of N2 and 1068 bbls of YF12OST.

Interval #2 Mesaverde 8222 – 26
 8268 – 08 86 holes

Frac w/79,876# 20/40 PR6000 sd., w/414.3 mscf of N2 and 898 bbls of YF120ST

Interval #3 Uteland Bts. 7250 – 74 49 holes

Frac w/45,992# 20/40 Ottawa sd., w/155.1 mscf of N2 and 466 bbls of YF115ST

Interval #4 Uteland Bts. 6934 – 44
 6948 – 52 58 holes

Frac w/29,439# 20/40 Ottawa sd., w/113.2 mscf of N2 and 386 bbls of YF115ST

Interval #5 Chapita Wells 6315 – 24 55 holes

Frac w/26,698# 20/40 Ottawa sd., w/103.9 mscf of N2 and 389 bbls of YF115ST

Interval #6 Chapita Wells 5914 - 17
 6033 – 40
 6052 – 73 62 holes

Frac w/59,746# 20/40 Ottawa sd., w/203 mscf of N2 and 477 bbls of YF115ST

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- If **NO**, the operator was contacted on:
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on:
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on:
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008

The Division sent response by letter on:

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		8. WELL NAME and NUMBER: SEE ATTACHED
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		9. API NUMBER: SEE ATTACHED
PHONE NUMBER: (817) 870-2800		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600 *N1095*
Oklahoma City, OK 73134

James D. Abercrombie
James D. Abercrombie (405) 749-1300
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 9127107

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

AUG 06 2007

DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well name	qtr	qtr	sec	tpw	rng	lease num	entity	Lease	well	stat
4301530633	SKYLINE U 1-6	NENE	06	160S	060E	UTU-77263	99999	Federal	GW	DRL	
4304731138	RBU 11-34B	NESW	34	090S	190E	U-017713	7058	Federal	GW	P	
4304731179	BARTON FED 1-26	NWSE	26	100S	190E	U-43156	8005	Federal	GW	P	
4304731724	RBU 11-35B	NESW	35	090S	190E	U-017713	11502	Federal	GW	S	
4304731818	WILLOW CREEK UNIT 2	SESW	05	110S	200E	U-39223	11604	Federal	GW	TA	
4304731878	EVANS FED 3-25	NENW	25	100S	190E	U-43156	11106	Federal	GW	P	
4304731879	EVANS FED 41-26	NENE	26	100S	190E	U-43156	11034	Federal	GW	P	
4304731881	APACHE 12-25	NWSW	25	100S	190E	UTU-3405	11080	Indian	GW	P	
4304731897	END OF THE RAINBOW 21-1	SWSE	21	110S	240E	U-54224	11223	Federal	GW	S	
4304731922	APACHE FED 44-25	SESE	25	100S	190E	U-3405	11185	Federal	GW	S	
4304732094	RBU 13-35B	SWSW	35	090S	190E	U-017713	7058	Federal	GW	S	
4304732222	RBU 15-35B	SWSE	35	090S	190E	U-017713	11365	Federal	GW	S	
4304732237	FEDERAL 13-26B	SWSW	26	090S	190E	UTU-68625	11370	Federal	GW	S	
4304732394	EVANS FED 12-25A	SWNW	25	100S	190E	U-43156	11451	Federal	GW	P	
4304732395	EVANS FED 32-26	SWNE	26	100S	190E	U-43156	11447	Federal	GW	P	
4304732515	WHB 1-25E	NENE	25	100S	190E	U-73011	11720	Federal	GW	P	
4304732557	FEDERAL 12-11	SWNW	11	120S	240E	UTU-66425	11761	Federal	GW	S	
4304732558	FEDERAL 34-30	SWSE	30	110S	230E	UTU-66410	11747	Federal	GW	S	
4304732559	FEDERAL 22-22	SENW	22	110S	230E	UTU-66409	11746	Federal	GW	P	
4304732560	FEDERAL 21-27	NENW	27	100S	240E	UTU-66422	11762	Federal	GW	P	
4304732600	RBU 1-21EO	NENE	21	100S	190E	U-013766	11783	Federal	OW	S	
4304732681	LANDING STRIP FEDERAL 44-10	SESE	10	120S	240E	UTU-69430	11853	Federal	GW	S	
4304733019	BLACK DRAGON UNIT 31-34	NWNE	34	100S	240E	UTU-66422	12280	Federal	GW	P	
4304733242	FEDERAL K 23-22	NESW	22	110S	210E	UTU-75098	13107	Federal	GW	P	
4304733299	FED K 12-22	SWNW	22	110S	210E	UTU-75098	13133	Federal	GW	P	
4304733508	EVANS FED 15-26E	SWSE	26	100S	190E	U-3405	12767	Federal	GW	P	
4304733509	EVANS FED 9-26E	NESE	26	100S	190E	UTU-3405	12749	Federal	GW	P	
4304733510	EVANS FED 10-25E	NWSE	25	100S	190E	U-3405	12927	Federal	GW	P	
4304733511	EVANS FED 14-25E	SESW	25	100S	190E	U-3405	12793	Federal	GW	P	
4304734000	RBU 1-18E	NENE	18	100S	190E	UTU-3576	14549	Federal	GW	P	
4304734669	EVANS FED 4-25E	NENE	26	100S	190E	U-43156	13588	Federal	GW	P	
4304734887	EVANS FED 2-26E	NWNE	26	100S	190E	U-43156	13830	Federal	GW	P	
4304734908	EVANS FED 15-25E	NWSE	25	100S	190E	U-3405	14023	Federal	GW	P	
4304734909	WH FED 11-26E	NESW	26	100S	190E	UTU-3405	14629	Federal	GW	P	
4304734984	WHB 4-26E	NWNW	26	100S	190E	U-43156	14898	Federal	GW	P	
4304734985	WHB 6-26E	SENW	26	100S	190E	U-43156	14886	Federal	GW	P	
4304735034	EVANS FED 8-26E	SENE	26	100S	190E	U-43156	14145	Federal	GW	P	
4304735035	WHB 12-26E	NWSW	26	100S	190E	UTU-3405	14899	Federal	GW	P	
4304735036	EVANS FED 11-25E	NESW	25	100S	190E	UTU-3405	14134	Federal	GW	P	
4304735037	EVANS FED 13-25E	SWSW	25	100S	190E	UTU-3405	14090	Federal	GW	P	
4304735043	EVANS FED 16-26E	SESE	26	100S	190E	UTU-3405	14372	Federal	GW	P	
4304735063	EVANS FED 8-25E	SENE	25	100S	190E	U-43156	14089	Federal	GW	P	
4304735064	EVANS FED 6-25E	SENW	25	100S	190E	U-43156	14135	Federal	GW	P	
4304735065	EVANS FED 9-25E	NESE	25	100S	190E	UTU-3405	13983	Federal	GW	P	
4304735102	EVANS FED 2-25E	NWNE	25	100S	190E	U-43156	13956	Federal	GW	P	
4304737451	WHB 13-26E	SWSW	26	100S	190E	UTU-3405	16058	Federal	GW	P	
4304738869	LOVE 4-20G	NWNW	20	110S	210E	UTU-076040	16249	Federal	GW	DRL	
4304739064	UTE TRIBAL 2-11H	NENW	11	110S	200E	14-20-H62-5611	16072	Indian	GW	DRL	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304731777	STATE 4-36E	NWNW	36	100S	190E	ML-42175	11186	State	GW	P
4304731784	STATE 12-36E	NWSW	36	100S	190E	ML-42175	99998	State	GW	LA
4304732019	STATE 11-36E	NESW	36	100S	190E	ML-42175	11232	State	GW	P
4304732224	STATE 5-36B	SWNW	36	090S	190E	ML-45173	11363	State	GW	PA
4304732249	STATE 9-36B	NESE	36	090S	190E	ML-45173	11372	State	GW	PA
4304732316	RBU 12-2F	NWSW	02	100S	200E	ML-10716	99998	State	GW	LA
4304732404	STATE 2-36E	NWNE	36	100S	190E	ML-42175	99998	State	GW	LA
4304732405	STATE 9-36E	NESE	36	100S	190E	ML-42175	99998	State	GW	LA
4304732845	H R STATE S 22-2	SESW	02	120S	230E	ML-42215		State	GW	LA
4304732870	H R STATE S 24-2	SESW	02	120S	230E	ML-42215		State	GW	LA
4304732940	H R STATE S 42-2	SENE	02	120S	230E	ML-42215	13175	State	D	PA
4304732979	STATE 2-36E	NWNE	36	100S	190E	ML-42175	12390	State	GW	P
4304733129	STATE G 22-32	SESW	32	100S	230E	ML-47063		State	GW	LA
4304733130	H R STATE S 44-2	SESE	02	120S	230E	ML-42215		State	GW	LA
4304733169	STATE M 42-2	SENE	02	110S	230E	ML-47078		State	GW	LA
4304733173	STATE M 23-2	NESW	02	110S	230E	ML-47078		State	GW	LA
4304733174	STATE M 44-2	SESE	02	110S	230E	ML-47078		State	GW	LA
4304733175	STATE N 31-16	NWNE	16	110S	240E	ML-47080		State	GW	LA
4304733176	STATE Q 44-16	SESE	16	120S	210E	ML-47085	13134	State	D	PA
4304733181	STATE 1-36E	NENE	36	100S	190E	ML-42175	12539	State	GW	P
4304733738	STATE 1-2D	NENE	02	100S	180E	ML-26968		State	GW	LA
4304733740	STATE 9-2D	NESE	02	100S	180E	ML-13215-A		State	GW	LA
4304733837	STATE 7-36E	SWNE	36	100S	190E	ML-42175	13186	State	GW	P
4304734012	CLIFFS 15-21L	SWSE	21	110S	250E	FEE		Fee	GW	LA
4304734123	STATE 15-36E	SWSE	36	100S	190E	ML-42175	13784	State	GW	P
4304734124	STATE 9-36E	NESE	36	100S	190E	ML-42175	13760	State	GW	P
4304734241	STATE 5-36E	SWNW	36	100S	190E	ML-42175	13753	State	GW	P
4304734284	STATE 13-36E	SWSW	36	100S	190E	ML-42175	13785	State	GW	P
4304734285	STATE 6-36E	SESW	36	100S	190E	ML-42175	13370	State	GW	P
4304735089	WHB 8-36E	SENE	36	100S	190E	ML-42175	14024	State	GW	P
4304735612	WHB 14-36E	SESW	36	100S	190E	ML-42175	14759	State	GW	P
4304736292	WHB 12-36E	NWSW	36	100S	190E	ML-42175	15116	State	GW	P
4304736666	KINGS CANYON 1-32E	NENE	32	100S	190E	ML-47058	14958	State	GW	P
4304736667	KINGS CANYON 10-36D	NWSE	36	100S	180E	ML-047058	14959	State	GW	P
4304737034	AP 15-2J	SWSE	02	110S	190E	ML-36213	15778	State	GW	P
4304737035	AP 10-2J	NWSE	02	110S	190E	ML-36213	16029	State	GW	S
4304737036	AP 9-2J	NESE	02	110S	190E	ML-36213	15881	State	GW	P
4304737037	AP 8-2J	SENE	02	110S	190E	ML-36213	15821	State	GW	P
4304737038	AP 5-2J	SWNW	02	110S	190E	ML-36213	16043	State	D	PA
4304737039	AP 3-2J	NENW	02	110S	190E	ML-36213	15910	State	GW	P
4304737040	AP 2-2J	NWNE	02	110S	190E	ML-36213	99999	State	GW	DRL
4304737041	AP 1-2J	NENE	02	110S	190E	ML-36213	15882	State	GW	P
4304737659	KC 8-32E	SENE	32	100S	190E	ML-047059	15842	State	GW	P
4304737660	KC 9-36D	SESE	36	100S	180E	ML-047058	99999	State	GW	DRL
4304738261	KINGS CYN 2-32E	NWNE	32	100S	190E	ML-047059	15857	State	GW	DRL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-3576
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: RIVER BEND UNIT
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: RBU 1-18E
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410	PHONE NUMBER: (505) 333-3100	9. API NUMBER: 4304734000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 649' FNL & 611' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 18 10S 19E		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

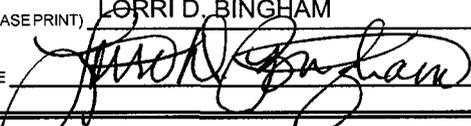
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, v volumes, etc.

XTO Energy Inc. intends to temporarily abandon this well per the attached procedure. Please see also, the attached wellbore diagram.

COPY SENT TO OPERATOR

Date: 5-27-2008

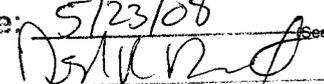
Initials: KS

NAME (PLEASE PRINT) <u>LORRI D. BINGHAM</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE 	DATE <u>4/22/2008</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 5/23/08

By: 

(see instructions on Reverse Side)

RECEIVED

APR 23 2008

DIV. OF OIL, GAS & MINING

**River Bend Unit #1-18E
Sec 18, T 10 S, R 19 E
Uintah County, Utah**

TA Well to Drill New Well

- Surf csg:** 8-5/8", 32#, J-55 csg @ 2,223'. Cmt circ to surf.
- Prod csg:** 5-1/2", 17#, M-80 csg @ 8,651'. Cmt w/861 sxs cmt, did not circ cmt to surf. TOC @ 2,350' according to CBL. PBTB 8,605'.
- Tbg:** 2-3/8", 4.7#, J-55 tbg, EOT @ 8,502', SN @8,487'.
- Perfs:** WA: 5,914'-17', 6,033'-40', 6,052'-73', 6,315'-24', 6,934'-44', 6,948'-52'. MV: 7,250'-74', 8,222'-26', 8,268'-8,308', 8,358'-64', 8,376'-78', 8,409'-16', 8,454'-56', 8,466'-68', 8,490'-92', 8,500'-02'.
- Production:** Plunger Lift, 300 MCFPD, trace BOPD, 1.5 BWPD.
- Purpose:** The RBU#1-18E need to be TA'd in order for two pad well, the RBU 2-18E and the RBU 8-18E, to be drilled

1. Cycle and recover plunger. MIRU SLU. Recover plunger if it doesn't cycle and recover BHBS. Run Gyro fr/surf t to 3,000'. POH w/WL & Gyro. Send result to John Egelston, Drilling Engineer, in Farmington office. RDMO WL.
2. MIRU PU. Blow down and kill well w/2% KCl wtr treated w/biocide & scale inhibitor.
3. ND WH, NU BOP. TIH and tag fill. TOH 100 jts of 2-3/8" original tbg.
4. PU 5-1/2" Model C RBP, 4' perf sub, & MU to 174 jts 2-3/8" tbg remaining in well.
5. TIH w/tail sub, perf sub, 5-1/2" RBP, ret head, & 100 jts of tbg. Displace well w/ 2% KCl wtr containing biocide & scale inhibitor. PT RBP to 1,000 psi . Ld tbg on hgr. ND BOP, install 2" vlv in hgr. RDMO PU.

Regulatory:

- Submit NOI to TA well, submit Sundry after task has been performed, submit NOI to reactivate TA'd well, submit Sundry after RWTP.

Equipment:

- 5-1/2" RBP, 4' perf sub, 4 jts of 2-3/8" tbg.

RIVER BEND UNIT #1-18E WELLBORE DIAGRAM

KB: 4,916'
GL: 4,898'
CORR: 18'

DATA

LOCATION: 649' FNL & 611' FEL, SEC 18, T 10S, R 19E

COUNTY/STATE: Uintah County, Utah

FIELD: RIVERBEND

FORMATION: MV/WASATCH

FED LEASE #: UTU-03576 **API #:** 43-047-34000

CTOC WELL #:

SPUD DATE: 02/01/05

COMPLETION DATE: 02/16/06

IP: F. 7 BO, 47 BW, 1,206 MCF, 1,206 FCP, 24 HRS, 14/64" CHOKE.

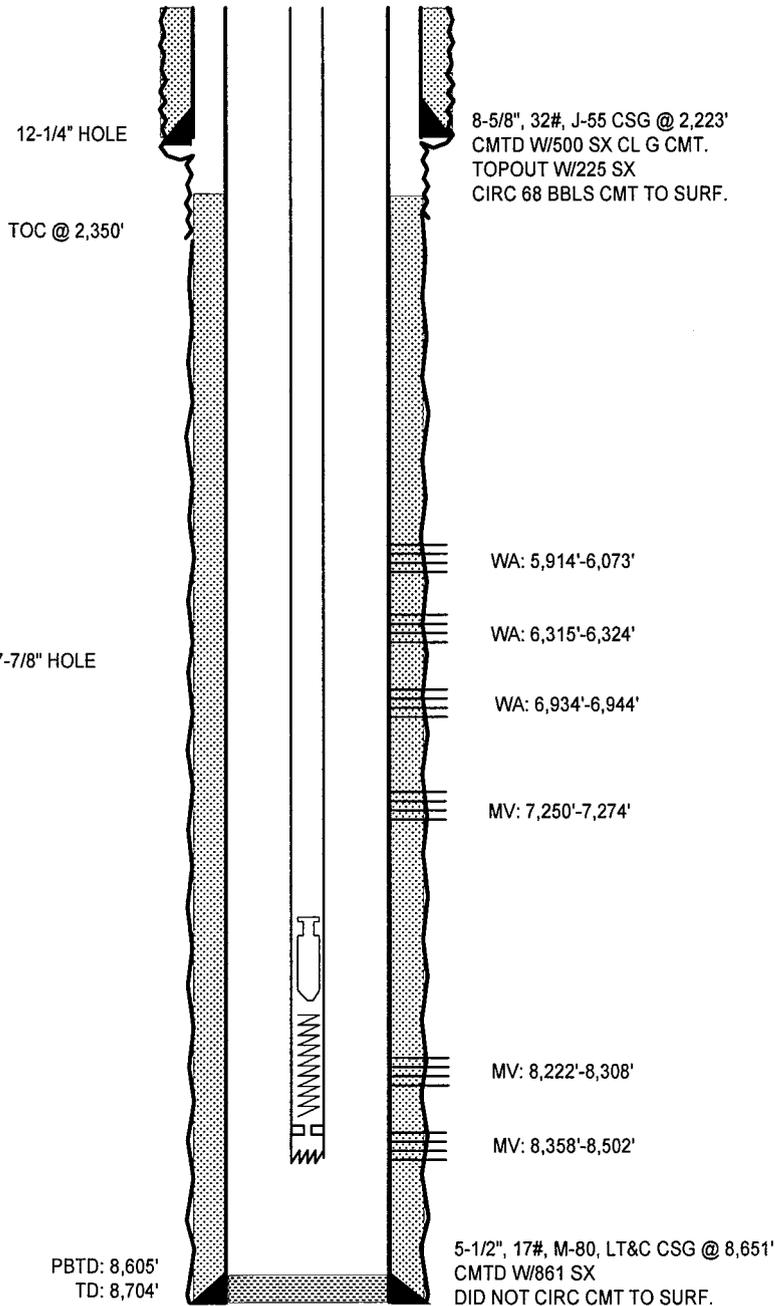
PRODUCTION METHOD: PLUNGER

TUBING STRING: 2-3/8", 4.7#, J-55 TBG @ 8,502'.

PERFS: WA: 5,914'-17', 6,033'-40', 6,052'-73', 6,315'-24', 6,934'-44', 6,948'-52'. MV: 7,250'-74', 8,222'-26', 8,268'-8,308', 8,358'-64', 8,376'-78', 8,409'-16', 8,454'-56', 8,466'-68', 8,490'-92', 8,500'-02'.

HISTORY

- 02/01/05:** SPUD 12-1/4" HOLE. DRILLED TO 2250'. SET 52 JTS 8-5/8", 32#, J-55 ST&C CSG @ 2,223'. CMTD W/250 SX LEAD CMT(11 PPG, 3.82 CF/SK)+ 250 SKS TAIL (15.8 PPG, 1.15 DF/SK). TOPOUT W/1" TBG AND 225 SKS CMT. CIRC 68 BBLS CMT TO SURF.
- 02/09/06:** DRILLED 7-7/8" HOLE TO 8,704'. BAKER WL RUN DLCT/R/CDL/DSD/CAL LOGS. FR/8,723' TO 2,241'. SET 208 JTS 5-1/2", 17#, M-80, LT&C CSG @8,651'. FC @ 8,605'. CMTD W/89 SX HIFILL V CMT W/16% GEL, 0.6% EX-1, 3% SALT, 1% HR-7, 0.25 PPSK FLOCELE, 10 PPSK GILSONITE (11.6 PPG, 3.12 CF/SK) + 772 SX HLC 35:65:6 W/3% KCL, 1% EX-1, 0.6% HALD-322, 0.2% HR-5 (13.0 PPG, 1.69 CF/SK). DID NOT CIRC CMT TO SURF.
- 02/11/06:** MIRU WL. RAN CBL W/21,500 PSI FR/8,600'- 2,100'. EST TOC @ 2,350'. PERF STG#1 MV FR/8,358'-64', 8,376'-78', 8,409'-16', 8,454'-56', 8,466'-68', 8,490'-92', & 8,500'-02' (2 JSPF, 53 HOLES).
- 02/16/06:** FRAC MV STG#1 FR/8,358'-8,502' W/98,966# 20/40 PR 6000 SD @ 43.5 BPM W/554 MSCF N2 WITH YF120ST W/30QN2. DH SD FR/1.0-4.0 PPG. ATP 4,333 PSI. PERF MV STG#2 FR/8,222'-26' & 8,268'-8,308' (2 JSPF, 86 HOLES) FRAC MV STG#2 W/79,876# 20/40 PR 6000 SD @ 42.3 BPM W/414 MSCF N2 WITH YF120ST W/30QN2. DH SD FR/1.0-4.0 PPG. ATP 4,390 PSI. PERF MV STG#3 FR/7,250'-74' (2 JSPF, 49 HOLES) FRAC MV STG#3 W/45,992# 20/40 OTTAWA SD @ 33 BPM W/155 MSCF N2 WITH YF115ST W/30QN2. DH SD FR/2.0-6.0 PPG. ATP 3,629 PSI. PERF WA STG#4 FR/6,934'-44', & 6,948'-52' (4 JSPF, 58 HOLES) FRAC WA STG#4 W/29,439# 20/40 OTTAWA SD @ 28.4 BPM W/113 MSCF N2 WITH YF115ST W/30QN2. DH SD FR/2.0-6.0 PPG. ATP 3,581 PSI. PERF WA STG#5 FR/6,315'-24' (6 JSPF, 55 HOLES) FRAC WA STG#5 W/26,698# 20/40 OTTAWA SD @ 24 BPM W/104 MSCF N2 WITH YF115ST W/30QN2. DH SD FR/2.0-5.0 PPG. ATP 2,631 PSI. PERF WA STG#6 FR/5,914'-17', 6,033'-40', & 6,052'-73' (2 JSPF, 62 HOLES) FRAC WA STG#6 W/59,746# 20/40 OTTAWA SD W/203 MSCF N2 WITH YF115ST W/30QN2.
- 02/22/06:** FLOW WELL UP CASING TO SALES. FCP 1206 PSI, 7 BO, 47 BW, ON 14/64" CHOKE, 1,206 MCFD. NO WELL RECORD OF WHEN PLUGS WERE DRILD OUT AND TBG RAN. WELLFILE INDICATES 2-3/8", 4.7#, J-55 TBG @ 8,502'.
- 08/01/07:** XTO ENERGY ASSUMES OWNERSHIP.
- 08/15/07:** MIRU SLU. PU & RIH W/FISH TLS. POH & LD 1 FISHBONE TY PLNGR & 1 FLW THRU TY PLNGR. FF BHBS ASSY. NO REC. RIH W/1.906" BROACH TO 8,487' (SN). NO TI SPTS. POH & LD 1.906" BROACH.



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-3576
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 649' FNL & 611' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 18 10S 19E		8. WELL NAME and NUMBER: RBU #1-18E 9. API NUMBER: 4304734000
		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES/WSTCH-MV
		COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/8/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CLEANOUT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy Inc. cleaned out this well per the attached Summary Report.

NAME (PLEASE PRINT) <u>BARBARA A. NICOL</u>	TITLE <u>REGULATORY CLERK</u>
SIGNATURE <u>Barbara A. Nicol</u>	DATE <u>12/1/2008</u>

(This space for State use only)

EXECUTIVE SUMMARY REPORT

1/1/2008 - 12/1/2008
Report run on 12/1/2008 at 11:58 AM

**Riverbend Unit 01-18E - Natural Buttes, 18, 10S, 19E, Uintah, Utah, ,
Roosevelt, Plgr Lift**

Objective: Return Well to Production.
Rig Information: Temples WS, 2, Anchor

8/4/2008

SITP 0 psig, SICP 0 psig. MIRU Temples WS rig #2 & equip. NU BOP, PU 1 jt tbg, tgd and CO 10' of sd to PKR. Circ well cln. Rlsd pkr & TOH w/276 jts of 2-3/8", 4.7#, N-80, 8rd tbg. LD pkr. PU & TIH w/4-3/4" rock tooth bit, string mill & 192 jts of tbg. EOT @ 5,890'. SWI & SDFN.

===== Riverbend Unit 01-18E =====

	Job Contact	Job Contacts	Contact Title	Mobile Phone
Joe Duncan		Consultant		435-823-4200
Mike Brewer		Tl Pusher		435-790-3527

Objective: RWTP

9/8/2008

SITP 0 psig, SICP 480 psig. SN @ 8,468'. BD tbg. MIRU Tech Swabbing #1. PU & RIH w/ swb tls. BFL 7,000' FS. Made 5 runs, 2.5 hrs, rec tr bbl oil, 16.7 bbls water. RWTP @ 1:00 p.m., 8-08-08. RDMO Tech #1.

Date	Swab Nbr	Start Date	WA/MV Swabbing Time	Zone		Wellbore		Swabs		Company	Job			Tot Vol Recovered		
				Beg Fl Dpth	End Fl Dpth	Original Casing Pres.	Hole Tubing Pres.	Tech Rec Fl Vol	Swabbing Oil Amt		Cum. Oil	Well Maintenance BSW	Cum. BSW	Cum. Vol. Rec.	Comment	BSW Amt
9/8/2008	1	9/8/2008	0.50	7000.00	7000.00	480.00	0.00	3.34	0.00	0.00	100.00	3.34	3.34	16.70	Cycled plngr 2 times, RWTP @ 1:00 p.m., 8-8-08.	3.34
9/8/2008	2	9/8/2008	0.50	7000.00	6200.00	480.00	0.00	3.34	0.00	0.00	100.00	6.68	6.68	10.02		3.34
9/8/2008	3	9/8/2008	0.50	6200.00	6200.00	480.00	0.00	3.34	0.00	0.00	100.00	10.02	10.02	10.02		3.34
9/8/2008	4	9/8/2008	0.50	7000.00	7000.00	480.00	0.00	3.34	0.00	0.00	100.00	13.36	13.36	13.36		3.34
9/8/2008	5	9/8/2008	0.50	7000.00	7000.00	480.00	0.00	3.34	0.00	0.00	100.00	16.70	16.70	16.70		3.34

===== Riverbend Unit 01-18E =====

	Job Contact	Job Contacts	Contact Title	Mobile Phone
Warren Feldt		Production Foreman		435-828-1528

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-3576
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: RBU 1-18E
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 4304734000000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0649 FNL 0611 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 18 Township: 10.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: RECORD CLEANUP
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/8/2008			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy Inc. temporarily abandoned this well in order to drill the RBU 2-18E and RBU 8-18E. This well was returned to production on 9/8/2008. Please see the attached Morning Report.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 16, 2009

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Clerk
SIGNATURE N/A	DATE 11/13/2009	

EXECUTIVE SUMMARY REPORT

1/1/2008 - 12/29/2008
Report run on 11/11/2009 at 2:59 PM

Riverbend Unit 01-18E

Section 18-10S-19E, Uintah, Utah, Roosevelt
Objective: Return Well to Production.

8/4/2008 MIRU Temples WS rig #2 & equip. NU BOP, PU 1 jt tbg, tgd and CO 10' of sd to PKR. Circ well cln. Rlsd pkr & TOH w/276 jts of 2-3/8", 4.7#, N-80, 8rd tbg. LD pkr. PU & TIH w/4-3/4" rock tooth bit, string mill & 192 jts of tbg. EOT @ 5,890'. SWI & SDFN.

8/5/2008 ===== Riverbend Unit 01-18E =====
Contrl tbg w/trtd 2% KCL wtr. TIH & tgd fill @ 8,520'. CO 80' to 8,600' w/AFU, circ well cln. TOH & LD 7 jts tbg. Contd TOH w/273 jts tbg, LD strng mill & bit. TIH w/NC, SN & 273 jts of tbg. Ld tbg on hgr w/EOT @ 8,401', SN @ 8,399'. RU swb tls. RIH w/ XTO's 1.90" tbg broach to SN @ 8,399', no ti spots. POH & LD broach. ND BOP. NU WH. SWI & SDFN.

9/8/2008 ===== Riverbend Unit 01-18E =====
SN @ 8,399'. BD tbg. MIRU Tech Swabbing #1. PU & RIH w/ swb tls. BFL 7,000' FS. Made 5 runs, 2.5 hrs, rec tr bbl oil, 16.7 bbls water. RWTP @ 1:00 p.m., 9-08-08. RDMO Tech #1.