

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0136  
Expires: November 30, 2000

**APPLICATION FOR PERMIT TO DRILL OR REENTER**

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. <b>U-8621</b>
1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>Coastal Oil &amp; Gas Corporation</b>		7. Unit or CA Agreement Name and No. <input checked="" type="checkbox"/> <b>NRM-1604</b>
3a. Address <b>P.O. Box 1148, Vernal, UT 84078</b>	3b. Phone No. (include area code) <b>(435) 781-7023</b>	8. Lease Name and Well No. <b>Federal #35-152</b>
4. Location of Well (Report location clearly and in accordance with any State requirements)* At surface <b>SW/NW 2111' FNL &amp; 864' FWL</b>  At proposed prod. zone		9. API Well No. <b>43-047-33981</b>
14. Distance in miles and direction from nearest town or post office* <b>8.4 Miles southeast of Ouray, Utah</b>		10. Field and Pool, or Exploratory <b>Ouray Natural Gas</b>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drg. unit line, if any) <b>864'</b>	16. No. of Acres in lease <b>160</b>	11. Sec., T., R., M., or Blk. and Survey or Area <b>Sec. 35, T8S R21E</b>
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>Refer to Topo C</b>	17. Spacing Unit dedicated to this well <b>320</b>	12. County or Parish <b>Uintah</b>
19. Proposed Depth <b>7500'</b>	20. BLM/BIA Bond No. on file <b>BLM U-605382-9</b>	13. State <b>UT</b>
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>4745.6' Ungraded GL</b>	22. Approximate date work will start* <b>Upon Approval</b>	23. Estimated duration <b>To Be Determined</b>

**24. Attachments**

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan  | 5. Operator certification.   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) <b>Cheryl Cameron</b>	Date <b>2/28/01</b>
-------------------	---	------------------------

Title <b>Senior Regulatory Analyst</b>		
Approved by (Signature) 	Name (Printed/Typed) <b>BRADLEY G. HILL</b>	Date <b>03-15-01</b>
Title <b>RECLAMATION SPECIALIST III</b>		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on Reverse)

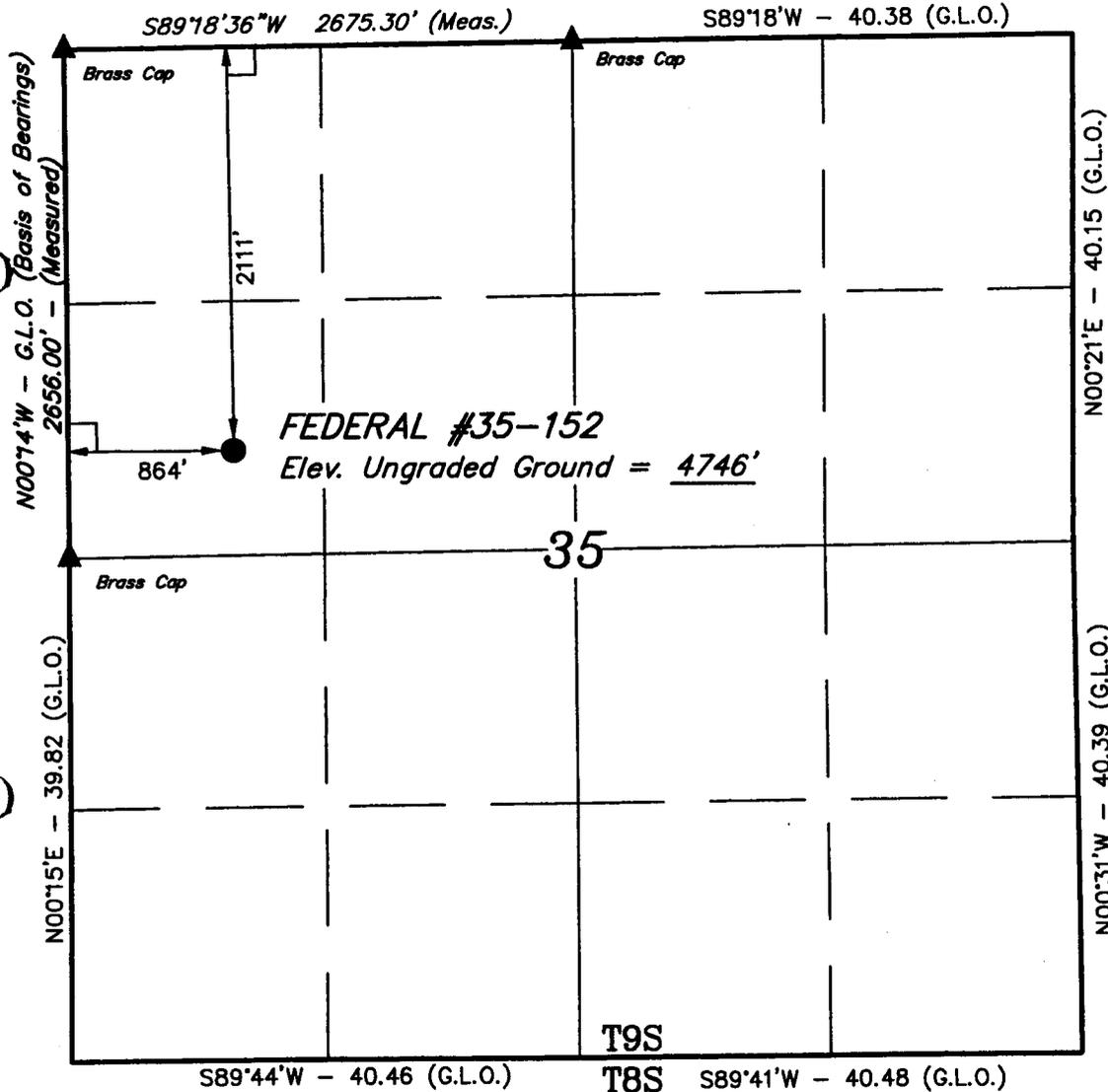
**Federal Approval of this Action is Necessary**

**RECEIVED**  
**MAR 12 2001**  
**DIVISION OF OIL, GAS AND MINING**

# T8S, R21E, S.L.B.&M.

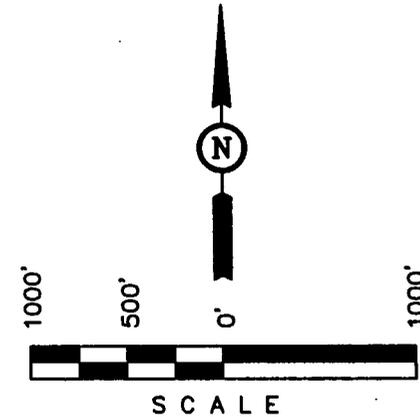
## COASTAL OIL & GAS CORP.

Well location, FEDERAL #35-152, located as shown in the SW 1/4 NW 1/4 of Section 35, T8S, R21E, S.L.B.&M., Uintah County, Utah.



### BASIS OF ELEVATION

BENCH MARKED 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

No. 161319  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH

### LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

LATITUDE = 40°04'52"  
 LONGITUDE = 109°31'36"

<b>UINTAH ENGINEERING &amp; LAND SURVEYING</b>		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(801) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 10-18-00	DATE DRAWN: 10-19-00
PARTY D.A. J.W. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE COASTAL OIL & GAS CORP.	

# COASTAL OIL & GAS CORP.

FEDERAL #35-152  
LOCATED IN UTAH COUNTY, UTAH  
SECTION 35, T8S, R21E, S.L.B.&M.

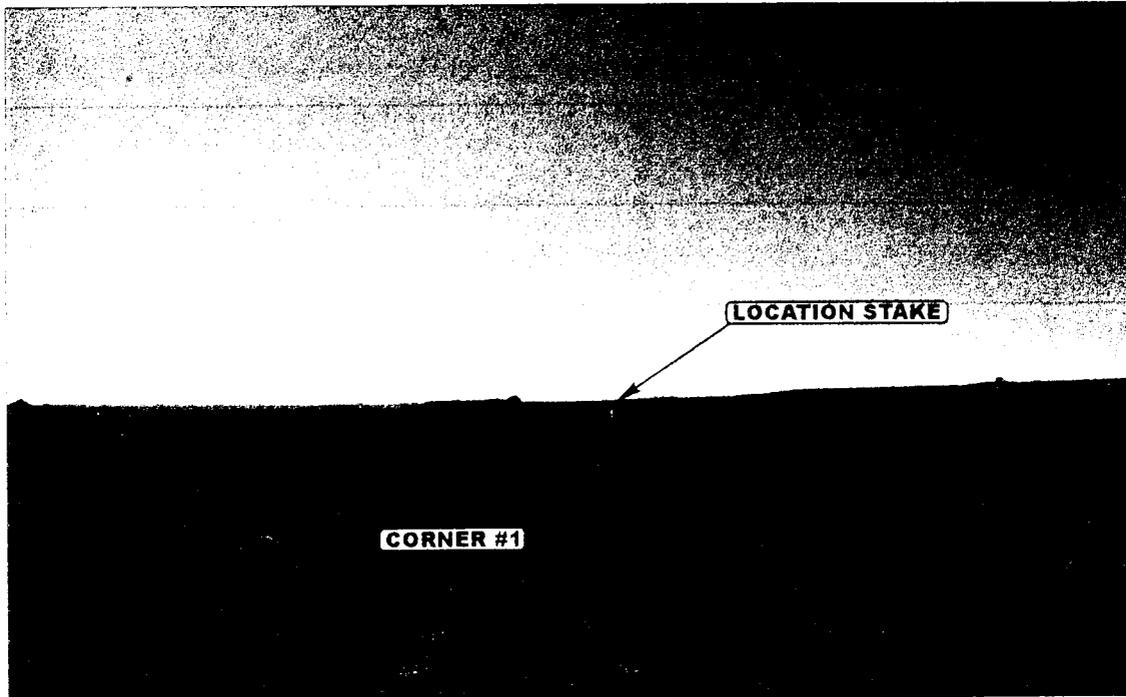


PHOTO: VIEW FROM CORNER #1 TO LOCATION STAKE

CAMERA ANGLE: WESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



Since 1964

Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	10	19	00	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: D.A.	DRAWN BY: K.G.		REVISED: 1-11-01	

Federal #35-152  
SW/NW Sec. 35-T8S-R21E  
UINTAH COUNTY, UTAH  
U-8621

ONSHORE ORDER NO. 1  
COASTAL OIL & GAS CORPORATION

***DRILLING PROGRAM***

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
KB	4,755'
Green River	2,090'
Wasatch	5,515'
TD	7,000'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Gas	Green River	2,090'
	Wasatch	5,515'
Water	N/A	
Other Minerals	N/A	

3. **Pressure Control Equipment** (Schematic Attached)

*Please see the Natural Buttes Unit Standard Operating Procedure (SOP).*

4. **Proposed Casing & Cementing Program:**

See attached Drilling Program.

5. **Drilling Fluids Program:**

See attached Mud Program.

6. **Evaluation Program:**

See attached Geological Data.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 7500' TD, approximately equals 3000 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1350 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

**Federal #35-152  
SW/NW Sec. 35-T8S-R21E  
UINTAH COUNTY, UTAH  
U-8621**

**ONSHORE ORDER NO. 1**

***MULTI-POINT SURFACE USE & OPERATIONS PLAN***

An onsite inspection was conducted for the Federal #35-152 on 1/17/01, for the subject well.

**1. Existing Roads:**

Directions to the proposed well site are as follows:

Proceed in a westerly direction from Vernal, Utah, along U.S. Highway 40 approximately 14.0 miles to the junction of state highway 88; exit left and proceed in a southerly direction approximately 17.0 miles to Ouray, Utah; proceed in a southerly direction approximately 0.3 miles on the Seep Ridge Road to the junction of this road and an existing road to the east; turn left and proceed in an easterly direction approximately 3.4 miles to the junction of this road and an existing road to the northeast; proceed in an easterly then northeasterly direction approximately 0.7 miles to the junction of this road and an existing road to the east; proceed in an easterly then northeasterly then southeasterly direction approximately 4.0 miles to the proposed access to the south; follow road flags in a southerly direction approximately 500' to the proposed location.

Total distance from Vernal, Utah to the proposed location is approximately 39.4 miles.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

**2. Planned Access Roads:**

*Please see the Natural Buttes Unit Standard Operating Procedure (SOP).*

Refer to Topo Map B for the location of the proposed access road.

**3. Location of Existing Wells Within a 1-Mile Radius:**

Please refer to Topo Map C.

**4. Location of Existing & Proposed Facilities:**

*Please see the Natural Buttes Unit SOP.*

The proposed pipeline leaves the location in a northeasterly direction for an approximate distance of 870'. Refer to Topo Map D.

**5. Location and Type of Water Supply:**

*Please see the Natural Buttes SOP.*

6. **Source of Construction Materials:**

*Please see the Natural Buttes SOP.*

7. **Methods of Handling Waste Materials:**

*Please see the Natural Buttes SOP.*

*Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec.5,T9S,R22E, NBU #159, Sec.35,T9S,R21E, Ace Oilfield Sec.2, T6S,R20E, MC&MC Sec 12, T6S,R19E (Requests is lieu of filing Form 3160-5, after initial production).*

8. **Ancillary Facilities:**

*Please see the Natural Buttes SOP.*

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Location size may change prior to the drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig, the location will be re-surveyed and a form 3160-5 will be submitted.

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As per previous onsite discussions, a reserve pit liner (12 Mil) will be required.

A 60' X 16" culvert shall be installed at the entrance off of Watson Road.

10. **Plans for Reclamation of the Surface:**

*Please see the Natural Buttes SOP.*

11. **Surface Ownership:**

The well pad and access road are located on lands owned by:

United States of America  
Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078  
(435) 781-4400

**12. Other Information:**

A Class III archaeological survey was conducted AERC Archaeological Consultants. A copy of the Cultural Resource Evaluation is attached.

**13. Lessee's or Operators's Representative & Certification:**

Cheryl Cameron  
Sr. Regulatory Analyst  
Coastal Oil & Gas Corporation  
P.O. Box 1148  
Vernal, UT 84078  
(435) 781-7023

Darrell Molnar  
Drilling Manager  
Coastal Oil & Gas Corporation  
9 Greenway Plaza, Suite 2770  
Houston, TX 77046  
(713) 418-4295

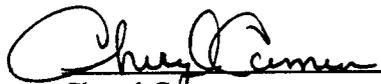
Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. Coastal Oil & Gas Corporation agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

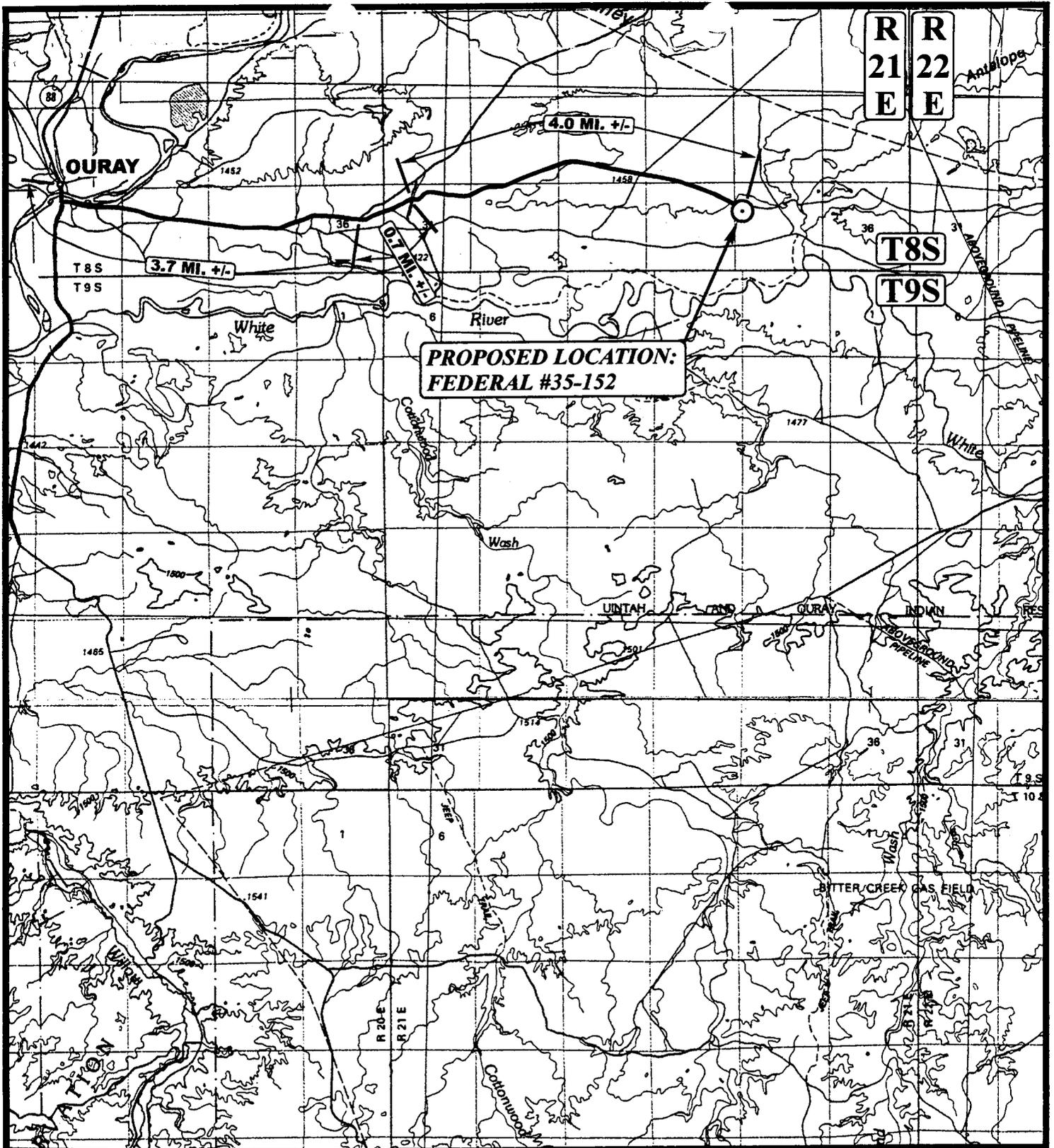
Bond Coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation Bond #102103, BLM Nationwide Bond #U-605382-9, and BIA Nationwide Bond #114066-A.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

  
Cheryl Cameron

2/28/01  
Date



**LEGEND:**

○ PROPOSED LOCATION

**COASTAL OIL & GAS CORP.**

**FEDERAL #35-152**  
**SECTION 35, T8S, R21E, S.L.B.&M.**  
**2111' FNL 864' FWL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



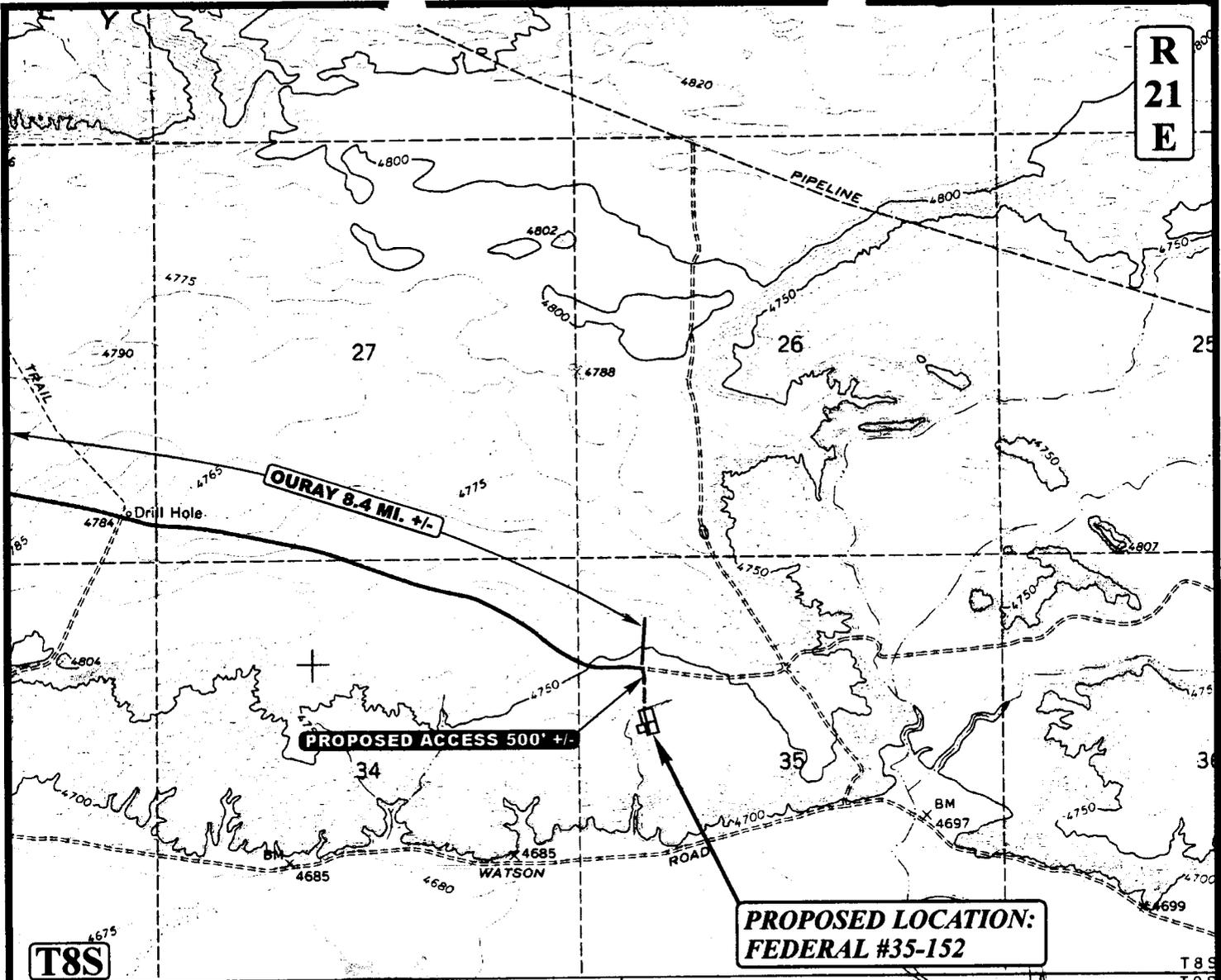
**TOPOGRAPHIC**  
**MAP**

**10 1900**  
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: K.G. REVISED: 1-11-01



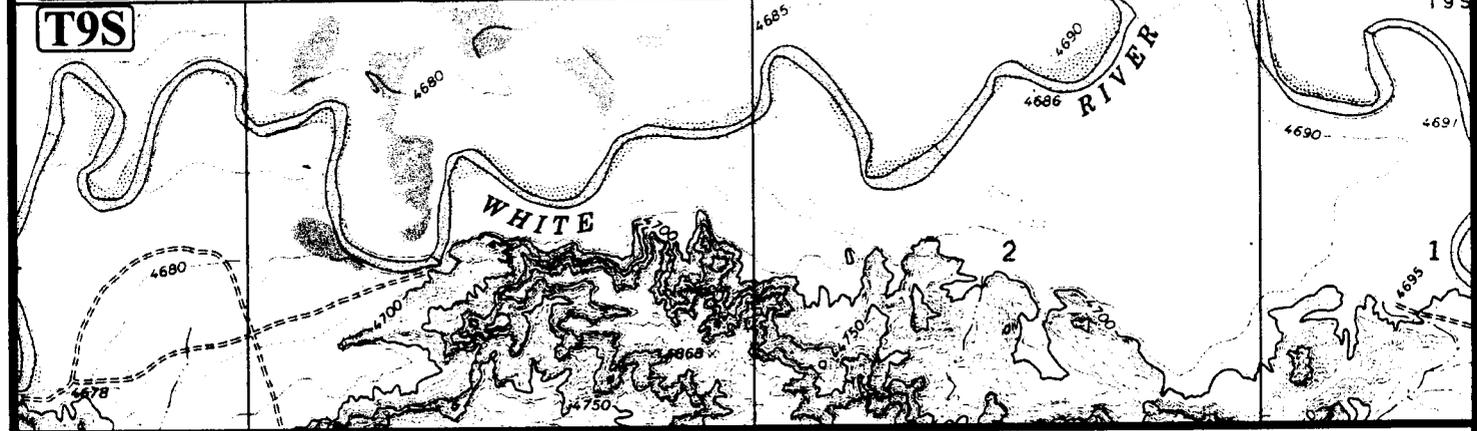
R  
21  
E



T8S  
T9S

T8S  
T9S

**PROPOSED LOCATION:  
FEDERAL #35-152**



**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING ROAD

**COASTAL OIL & GAS CORP.**

**FEDERAL #35-152**  
**SECTION 35, T8S, R21E, S.L.B.&M.**  
**2111' FNL 864' FWL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

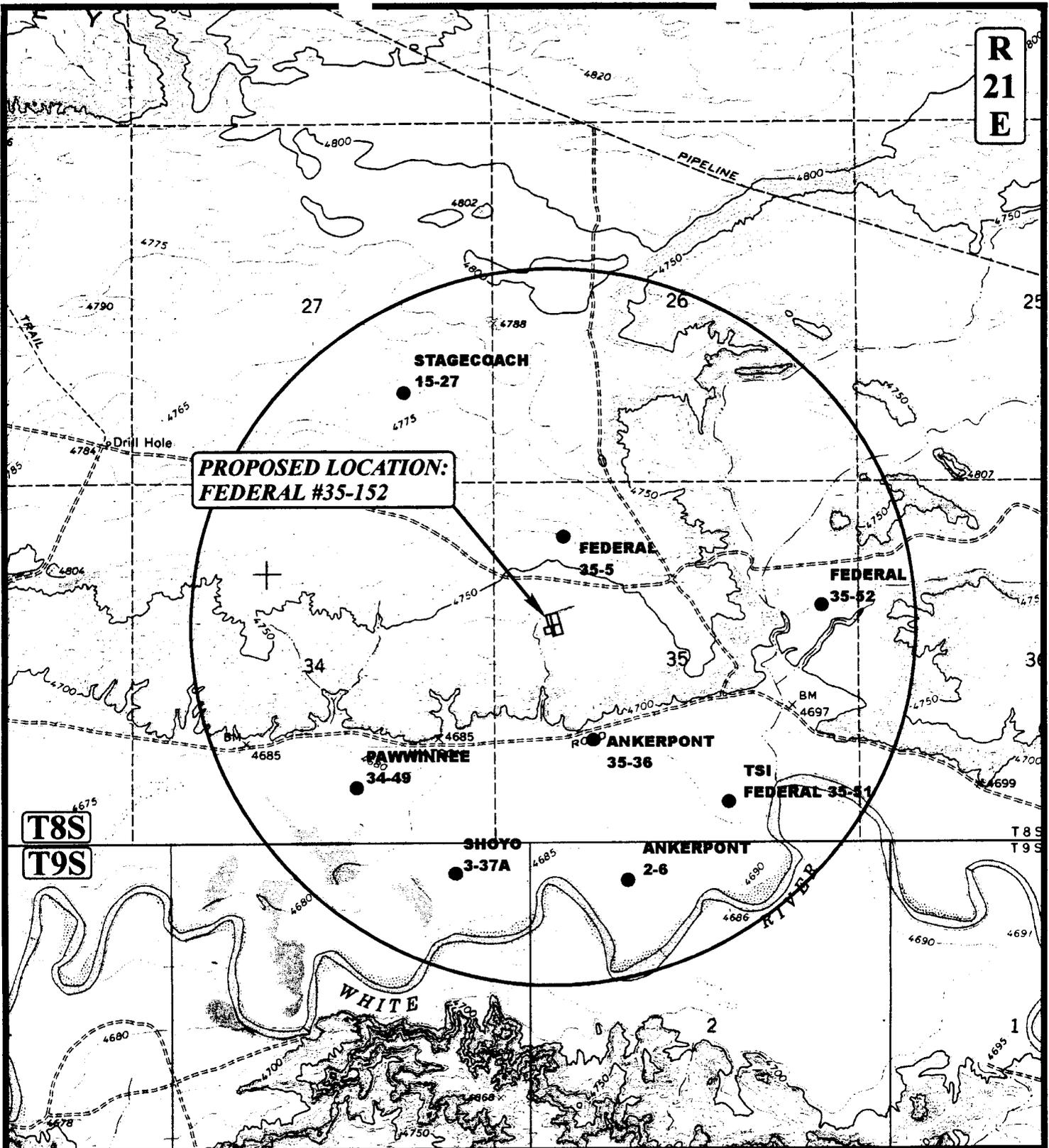
**TOPOGRAPHIC**  
**MAP**

**10** **19** **00**  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 1-11-01

**B**  
TOPO

R  
21  
E



**PROPOSED LOCATION:  
FEDERAL #35-152**

T8S  
T9S

T8S  
T9S

**LEGEND:**

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⬮ SHUT IN WELLS
- ⊕ WATER WELLS
- ⬮ ABANDONED WELLS
- ⬮ TEMPORARILY ABANDONED



**COASTAL OIL & GAS CORP.**

**FEDERAL #35-152  
SECTION 35, T8S, R21E, S.L.B.&M.  
2111' FNL 864' FWL**

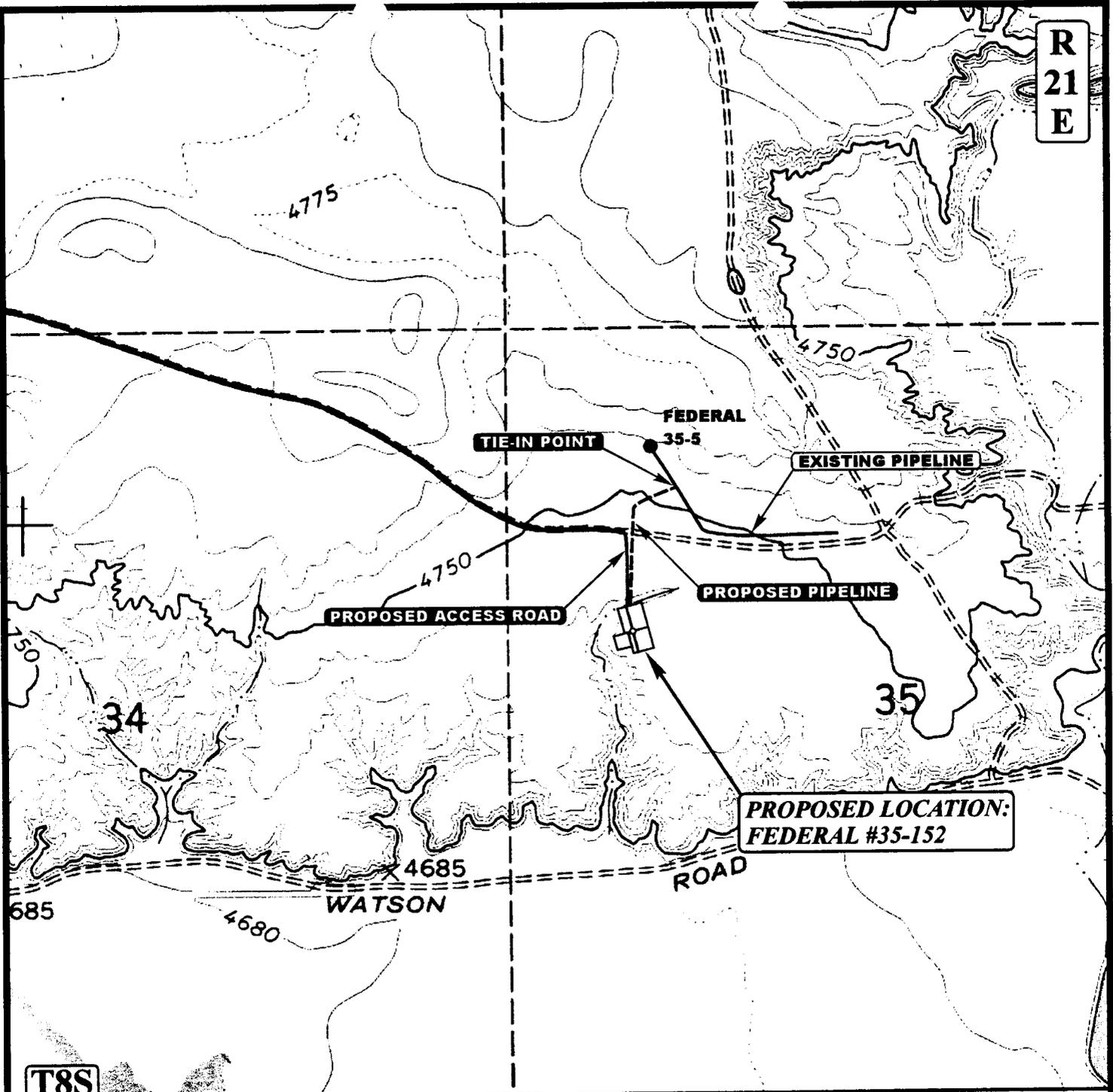


**Utah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** **10 19 00**  
MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 1-11-01



R  
21  
E



T8S  
T9S

APPROXIMATE TOTAL PIPELINE DISTANCE = 870' +/-

**LEGEND:**

- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED ACCESS



**COASTAL OIL & GAS CORP.**

**FEDERAL #35-152**  
**SECTION 35, T8S, R21E, S.L.B.&M.**  
**2111' FNL 864' FWL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC**  
**MAP**

<b>10</b>	<b>19</b>	<b>00</b>
MONTH	DAY	YEAR

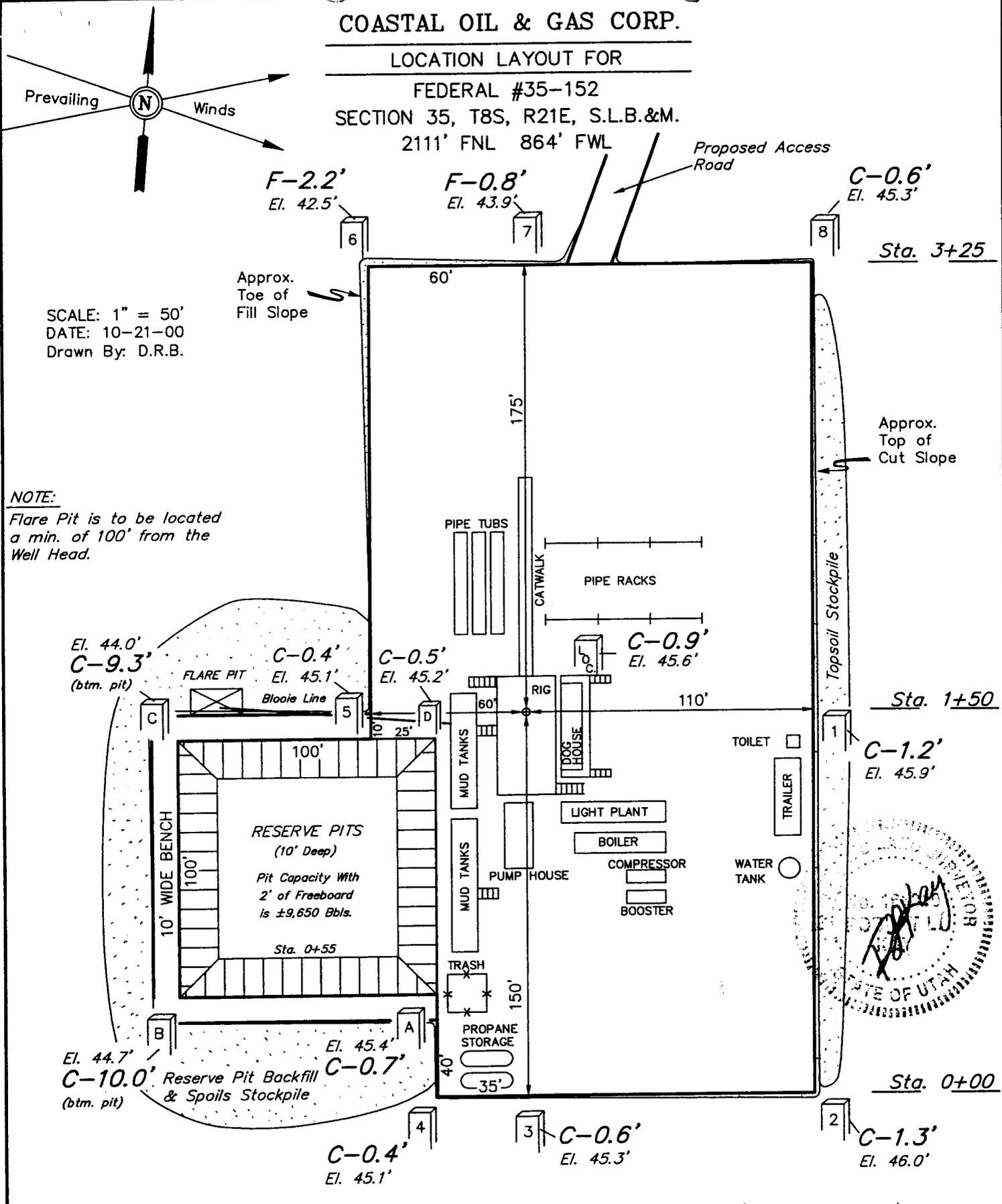
SCALE: 1" = 1000'    DRAWN BY: K.G.    REVISED: 1-11-01

**D**  
TOPO

# COASTAL OIL & GAS CORP.

## LOCATION LAYOUT FOR

FEDERAL #35-152  
SECTION 35, T8S, R21E, S.L.B.&M.  
2111' FNL 864' FWL



SCALE: 1" = 50'  
DATE: 10-21-00  
Drawn By: D.R.B.

**NOTE:**  
Flare Pit is to be located  
a min. of 100' from the  
Well Head.

El. 44.0'  
C-9.3'  
(btm. pit)

FLARE PIT  
El. 45.1'  
C-0.4'  
Blooie Line

C-0.5'  
El. 45.2'

C-0.9'  
El. 45.6'

C-1.2'  
El. 45.9'

El. 44.7'  
C-10.0'  
(btm. pit)

Reserve Pit Backfill  
& Spoils Stockpile

El. 45.4'  
C-0.7'

C-0.4'  
El. 45.1'

C-0.6'  
El. 45.3'

C-1.3'  
El. 46.0'

**NOTES:**

Elev. Ungraded Ground At Loc. Stake = 4745.6'  
FINISHED GRADE ELEV. AT LOC. STAKE = 4744.7'

**FIGURE #1**

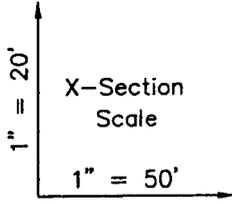
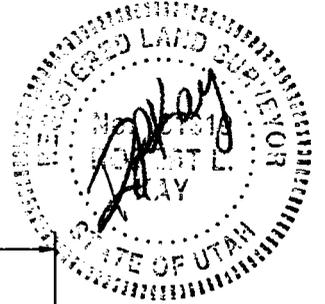
# COASTAL OIL & GAS CORP.

## TYPICAL CROSS SECTIONS FOR

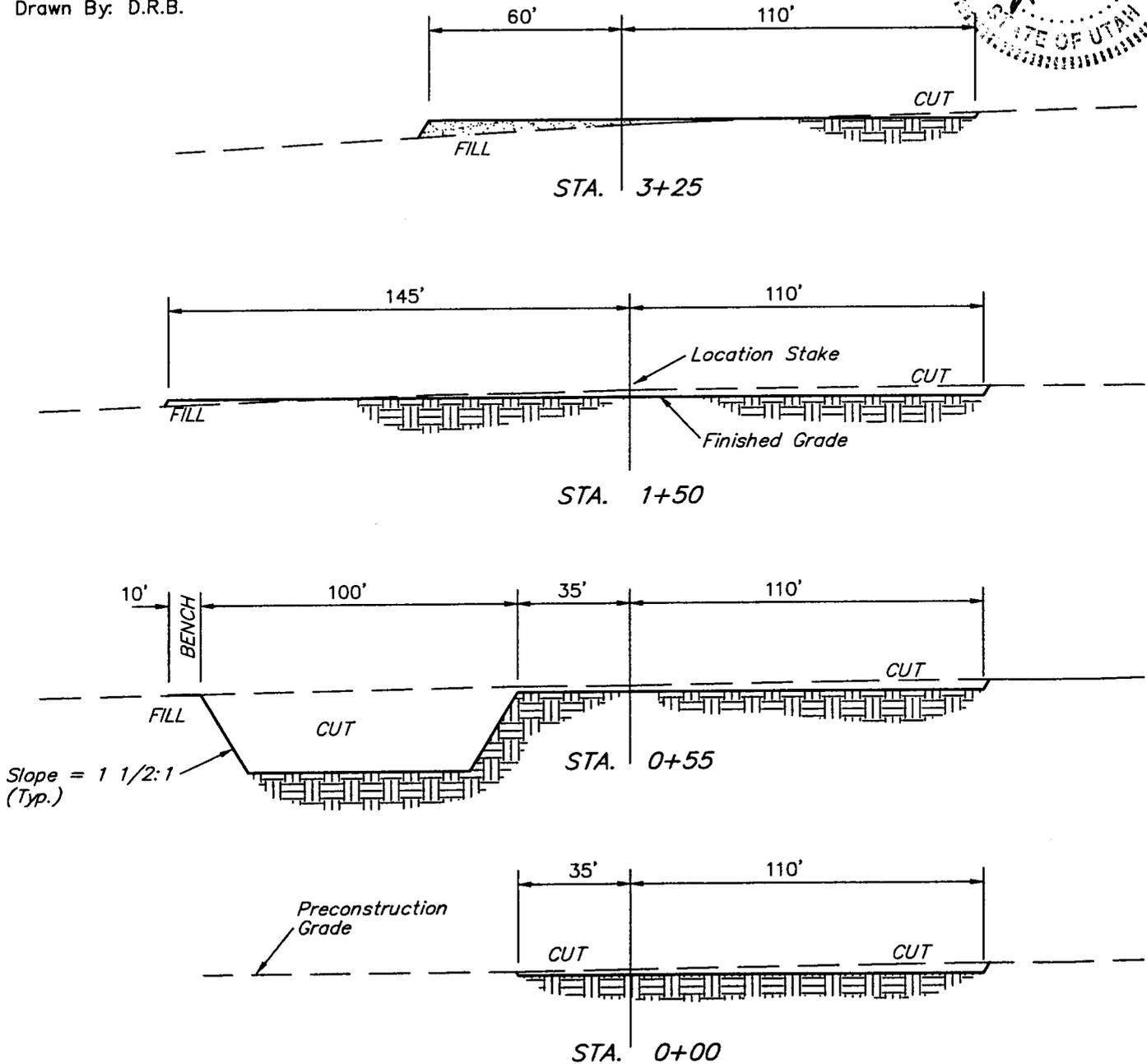
FEDERAL #35-152

SECTION 35, T8S, R21E, S.L.B.&M.

2111' FNL 864' FWL



DATE: 10-20-00  
Drawn By: D.R.B.



**FIGURE #2**

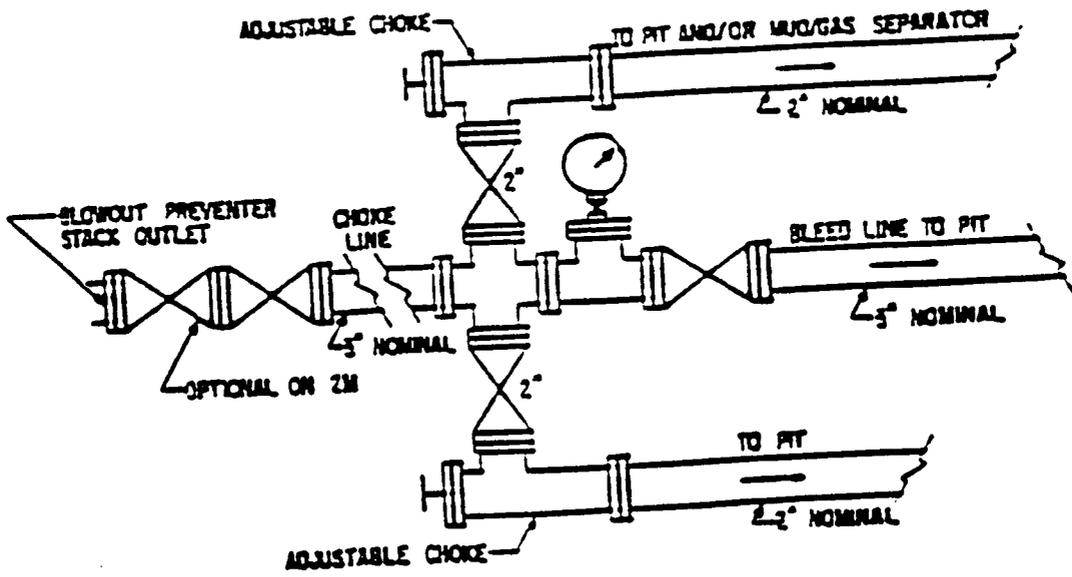
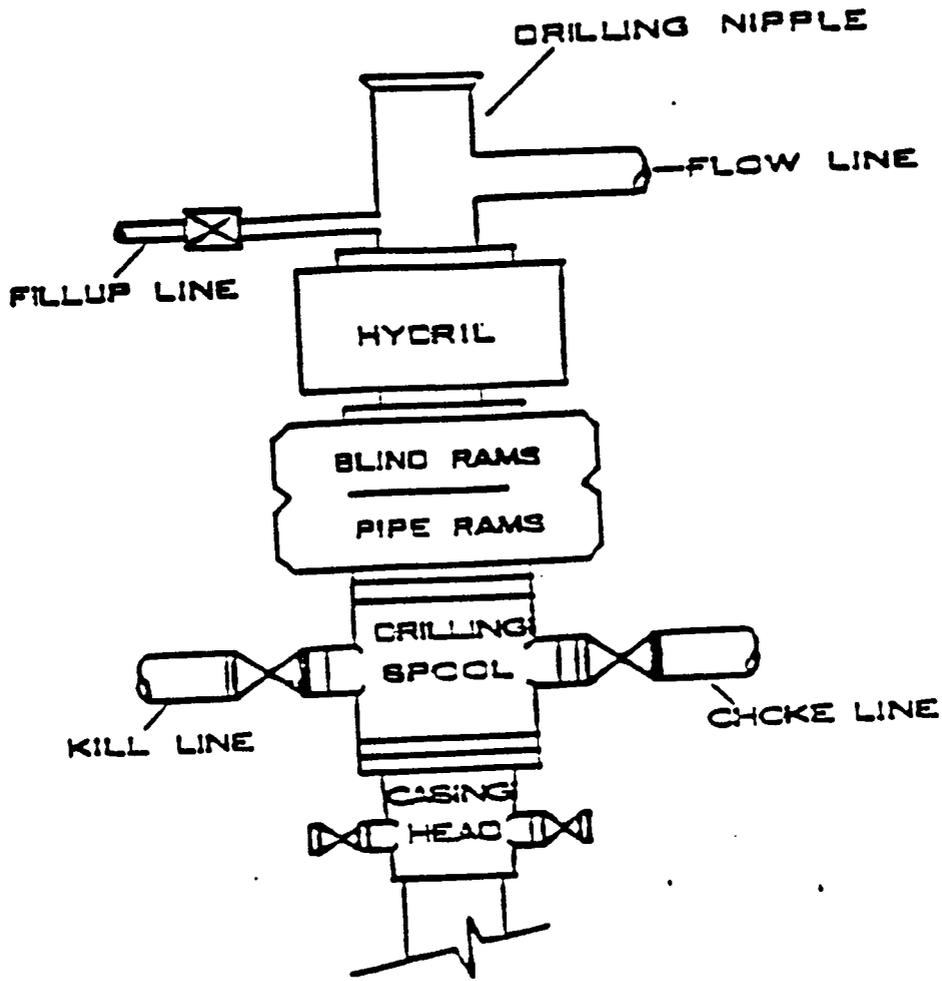
### APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 2,400 Cu. Yds.
Remaining Location	= 2,540 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 4,940 CU.YDS.</b>
<b>FILL</b>	<b>= 1,140 CU.YDS.</b>

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,740 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,740 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

3,000 PSI

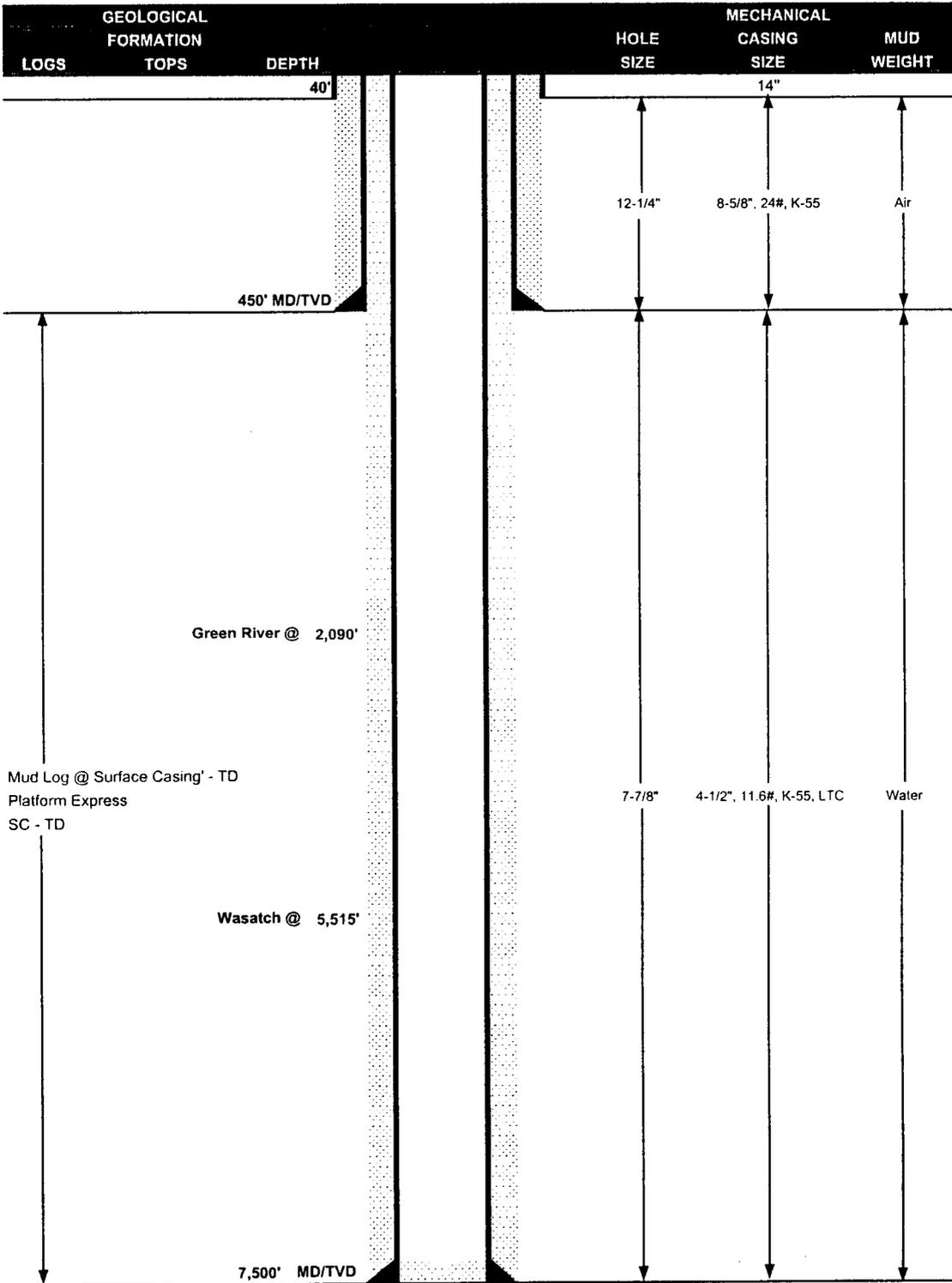
# BOP STACK



# COASTAL OIL & GAS CORPORATION

## DRILLING PROGRAM

COMPANY NAME Coastal Oil & Gas Corporation DATE 2/26/01  
 WELL NAME Federal #35-152 TD 7,500' MD/TVD  
 FIELD Ouray COUNTY Uintah STATE Utah ELEVATION 4,755' KB  
 SURFACE LOCATION 1980' FNL & 660' FWL, Section 35 T8S-R21E BHL Straight Hole  
 OBJECTIVE ZONE(S) Wasatch  
 ADDITIONAL INFO \_\_\_\_\_



## COASTAL OIL & GAS CORPORATION DRILLING PROGRAM

### CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'				2950	1370	263000
SURFACE	8-5/8"	0-450'	24#	K-55	STC	11.69	6.51	4.33
						5350	4960	180000
PRODUCTION*	4-1/2"	0-TD	11.6#	K-55	LTC	2.02	1.27	1.31

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)
  - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)
  - 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: FG @ 8-5/8" shoe = 13.0 ppg, Max Pore Pressure = 9.0 ppg EMW)  
 (Collapse Assumption: Fully Evacuated Casing, Max MW)      (Tension Assumptions: Air Weight of Casing, 50,000 lbs overpull)

### CEMENT PROGRAM

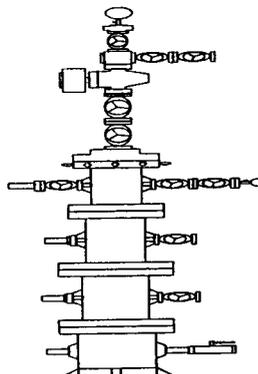
		FT. OF FILL	DESCRIPTION	SACKS	EXCESS*	WEIGHT	YIELD
SURFACE		450	Class G + 2% CaCl <sub>2</sub> + 0.25 lb/sk Cello Flake	230	35%	15.80	1.17
PRODUCTION	LEAD	5,815'	Premium Lite II + 3 lb/sk CSE + 0.5% Sodium Metasilicate + 10% Gel + 0.25 lb/sk Cello Flake + 3% Salt + 3 lb/sk Kol Seal	760	100%	11.00	3.44
	TAIL	1,685'	50/50 POZ + 0.1% R-3 + 1% EC-1 + 0.2% Sodium Metasilicate + 2% Gel + 0.5% FL-25 + 3% Salt	550	75%	14.5	1.23

\* or 15% over caliper log

### FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, float collar. Centralize first 3 joints & every other joint to surface with bow spring centralizers. Thread lock FE up to & including pin end of FC.
PRODUCTION	Guide shoe, 1 jt, float collar. Centralize first 3 joints & every other joint to top of tail cement with bow spring centralizers.

### WELL HEAD EQUIPMENT

	TREE	2-1/16" 5M
	TUBING HEAD	11" 3M X 7-1/16" 5M
	CASING SPOOL	
	CASING SPOOL	
	CASING HEAD	8-5/8" SOW X 11" 3M

## COASTAL OIL & GAS CORPORATION DRILLING PROGRAM

**BIT PROGRAM**

ROCK BIT & PDC BIT PROGRAM						
INTERVAL	HOLE	BIT MFG & MODEL	GPM	SERIAL	NZLS	COMMENTS
Surface Hole	12-1/4"	Various				
Surf Csg - TD	7-7/8"	SEC XS44	400	New	16-16-16	

If an additional bit is required use another insert.

---



---



---

**GEOLOGICAL DATA**

**LOGGING:**

Depth	Log Type
SC - TD	Platform Express

**MUD LOGGER:** SC - TD

**SAMPLES:** As per Geology

**CORING:** NA

**DST:** NA

---



---

**MUD PROGRAM**

DEPTH	TYPE	MUD WT	WATER		TREATMENT
			LOSS	VISCOSITY	
SC-TD	Water	Water	NC	27	Polymer, Gyp

Circulate hole until clean @ TD. Spot brine pill at TD for casing. **Eliminate** corrosion chemicals.  
Monitor corrosion with coupons.

---



---

**ADDITIONAL INFORMATION**

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Run Totco surveys every 1500'. Maximum allowable hole angle is 5 degrees.

---



---

**PROJECT ENGINEER:** \_\_\_\_\_ **DATE:** \_\_\_\_\_  
Christa Yin

**PROJECT MANAGER:** \_\_\_\_\_ **DATE:** \_\_\_\_\_  
Darrell Molnar

# CULTURAL RESOURCE EVALUATION OF 15 PROPOSED COASTAL OIL & GAS WELL LOCATIONS ON UTE TRIBAL LANDS IN THE WHITE RIVER LOCALITY OF UINTAH COUNTY, UTAH

(Cesspooch #5-193, CIGE #255, CIGE #256, Federal #35-152, Kurip #1-167, McCook #1-170  
Mountain Lion #34-178, Ouray #5-182, Ouray #6-166, Ouray #6-184, Pawwinnee #3-181,  
Serawop #34-189, Ute Tribal #2-169, Wisiup #36-187, Witchits #36-199)

Report Prepared for Coastal Oil & Gas Corporation

Department of Interior Permit No.: Ut-54937

AERC Project 1685 (COG00-44)

Utah State Permit No.: Ut00AF0811i

Authors of Report:

F. Richard Hauck & Alan Hutchinson



## ARCHEOLOGICAL-ENVIRONMENTAL RESEARCH CORPORATION

181 North 200 West, Suite 5 -- Bountiful, Utah 84010

P.O. Box 853, Bountiful, Utah 84011

Phone: (801) 292-7061, 292-9668 FAX: (801) 292-9668

E-mail: [ari@xmission.com](mailto:ari@xmission.com) Web page: [www.ari-aerc.org](http://www.ari-aerc.org)

January 12, 2001

## **ABSTRACT**

An intensive cultural resource evaluation has been conducted for Coastal Oil & Gas Corporation of 15 well locations (Ceespooch 5-193, CIGE 256, CIGE 255, Federal 35-152, Kurip 1-167, McCook 1-170, Mountain Lion 34-178, Ouray 5-182, Ouray 6-166, Ouray 6-184, Pawwinnee 3-181, Serawop 34-189, Ute Tribal 20169, Wissiup 36-187, and Witchits 36-199). About 138 acres of Ute tribal lands were examined by AERC archaeologists during evaluations conducted from December 28, 2000 through January 4, 2001. The project was conducted under Department of the Interior Permit No. UT-54937, which expires on January 31, 2001. The Utah State permit for this project is UT-00-AF-0811i. Alvin Ignacio, a representative of the Ute Tribe's Energy and Minerals division, accompanied the archaeological inspections.

No new sites or isolated diagnostic finds were observed during this survey. No artifacts were collected during the inventory.

No paleontological loci were found.

No previously recorded cultural resources will be adversely affected by the proposed developments. Known cultural sites situated in the general region are not endangered by direct adverse effect relative to these developments because of their distance from the present project areas.

AERC recommends project clearance based upon adherence to the stipulations noted in the final section of this report.

## TABLE OF CONTENTS

	page
Abstract . . . . .	ii
Table of Contents . . . . .	iii
List of Maps of the Project Area . . . . .	iv
Colorado Resource Survey Management Information Form . . . . .	v
General Information . . . . .	1
Project Location . . . . .	11
Environment . . . . .	13
File Search . . . . .	13
Study Objectives and Expected Results . . . . .	13
Site Potential in the Development Zone . . . . .	14
Field Evaluations . . . . .	14
Methodology . . . . .	14
Site Significance Criteria . . . . .	15
Results of the Inventory . . . . .	15
Conclusion and Recommendations . . . . .	16
Bibliography . . . . .	17

**LIST OF MAPS OF THE PROJECT AREA**

	page
Map 1: General Project Area in Uintah County, Utah . . . . .	2
Map 2: Cultural Resource Survey of Proposed Coastal Well Locations (Cesspooch 5-193, CIGE 256, Ouray 5-182) in Uintah County, Utah . . . . .	3
Map 3: Cultural Resource Survey of Proposed Coastal Well Locations (CIGE 255) in Uintah County, Utah . . . . .	4
Map 4: Cultural Resource Survey of Proposed Coastal Well Location (Federal 35-152, Pawwinnee 3-181) in Uintah County, Utah . . . . .	5
Map 5: Cultural Resource Survey of Proposed Coastal Well Locations (Kurip 1-167, Ute Tribal 2-169) in Uintah County, Utah . . . . .	6
Map 6: Cultural Resource Survey of Proposed Coastal Well Location (McCook 1-170) in Uintah County, Utah . . . . .	7
Map 7: Cultural Resource Survey of Proposed Coastal Well Locations (Mountain Lion 34-178, Serawop 34-189) in Uintah County, Utah . . . . .	8
Map 8: Cultural Resource Survey of Proposed Coastal Well Location (Ouray 6-166, Ouray 6-184, Wissiup 36-187) in Uintah County, Utah . . . . .	9
Map 9: Cultural Resource Survey of Proposed Coastal Well Location (Withcits 36-199) in Uintah County, Utah . . . . .	10

## GENERAL INFORMATION

The Coastal Oil & Gas 2001 development program involves the construction of 15 well locations along with the related access and pipeline corridors. These locations include **Ceespooch 5-193, CIGE 255, CIGE 256, Federal 35-152, Kurip 1-167, McCook 1-170, Mountain Lion 34-178, Ouray 5-182, Ouray 6-166, Ouray 6-184, Pawwinnee 3-181, Serawop 34-189, Ute Tribal 2-169, Wissiup 36-187, and Witchits 36-199** (see Maps 1 through 9). About 138 acres of Ute tribal lands were examined by AERC archaeologists during evaluations conducted from Dec. 28, 2000 through Jan. 4, 2001. The project was conducted under Department of the Interior Permit No. UT-54937, which expires on January 31, 2001. The Utah State permit for this project is UT-00-AF-0811i. Alvin Ignacio, a representative of the Ute Tribe's Energy and Minerals division, accompanied the archaeological evaluations.

The purpose of the field study and this report is to identify and document cultural site presence and determine cultural resource National Register eligibility relative to established criteria (cf., 36 CFR 60.6). Federal regulations require an environmental assessment of the potential development area. One aspect of such an assessment involves a Class I (records search) and Class III (intensive survey) archaeological evaluation of the development area. Such investigations are accomplished in compliance with the Antiquities Act of 1906, the Historic Sites Act of 1935, Section 106 of the National Historic Preservation Act of 1966, as amended, the National Environmental Policy Act of 1969, the Federal Land Policy and Management Act of 1976, the Archaeological Resources Protection Act of 1979, the Native American Religious Freedom Act of 1978, the Historic Preservation Act of 1980, and Executive Order 11593.

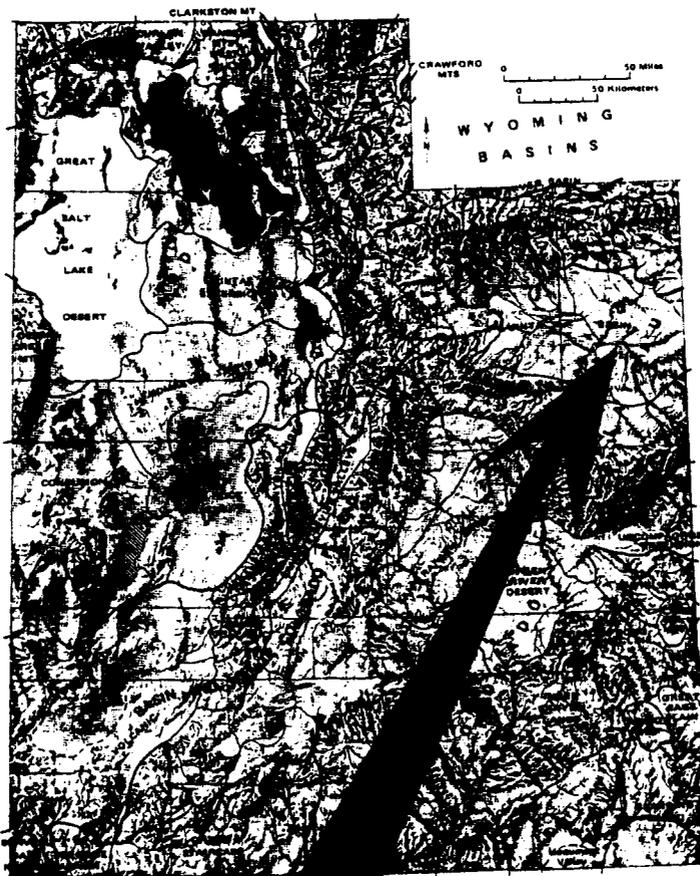
To accomplish this investigation, a total of 138 acres (98 acres associated with 14 locations) and 40 acres associated with various access/pipeline corridors were examined by the archaeologists, who walked a series of 10 to 15 meter-wide transects within the seven acre staked well pad zones and along the 100 foot-wide access/pipeline corridors. Proposed location CIGE 256 was previously surveyed by Metcalf Archaeological Consultants in 1992 (U-92-MM-071i) and consequently is not included in the total well pad acreage. Only the proposed access/pipeline corridor for this location was examined.

All field notes and report information concerning this project are filed at the AERC office in Bountiful, Utah.

**MAP 1  
GENERAL PROJECT AREA IN  
UINTAH COUNTY, UTAH**



**PROJECT: COG00-44  
SCALE: 1: 200,650  
DATE: 12/18/00**



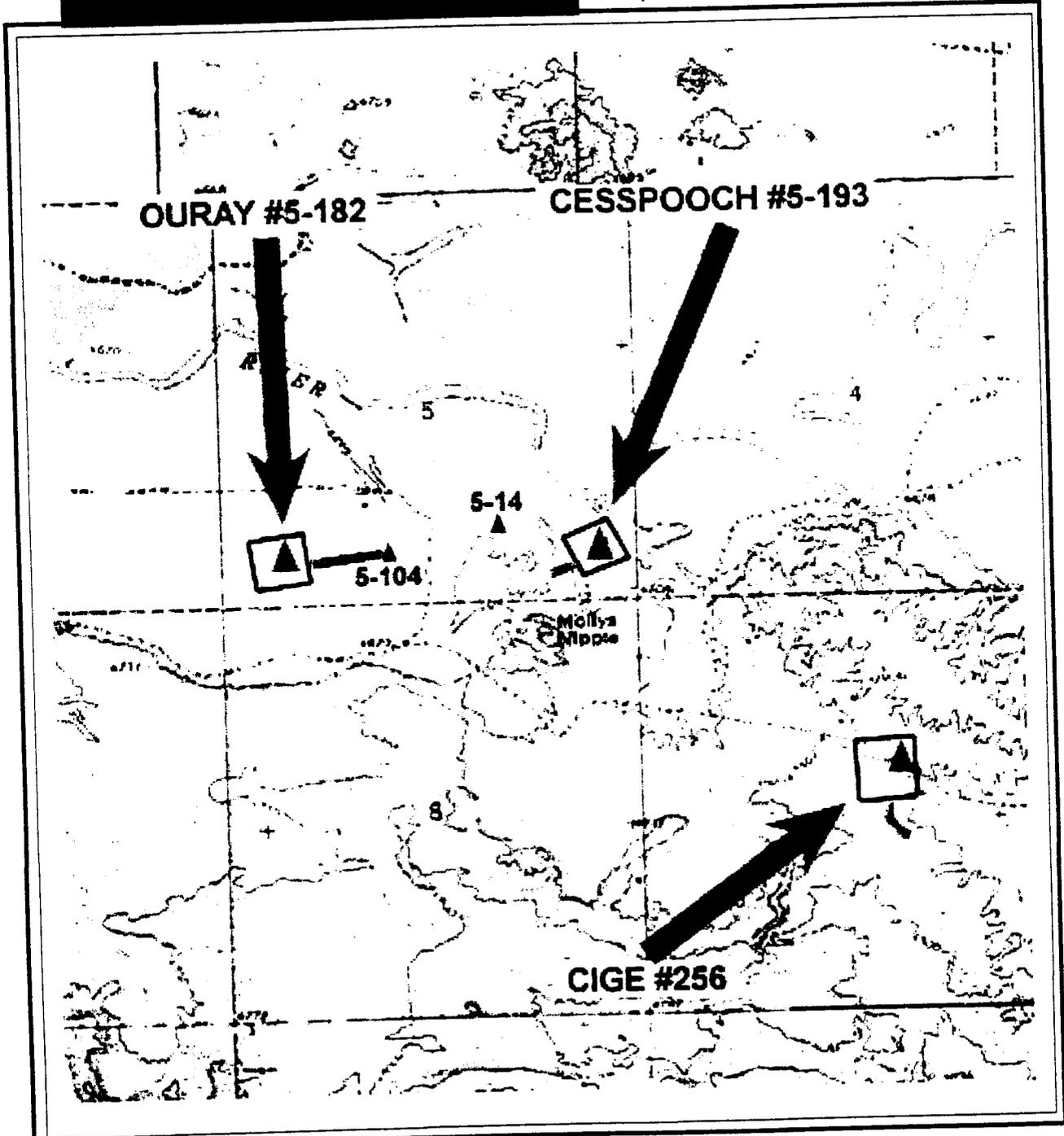
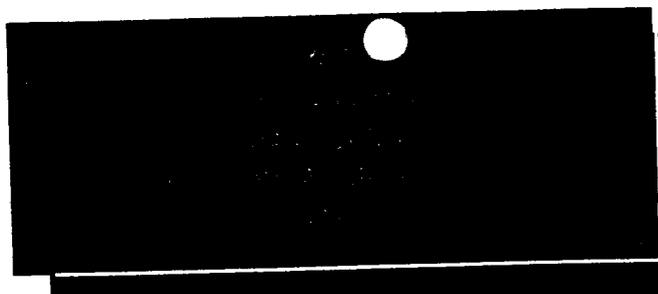
UTAH GEOLOGICAL AND MINERAL SURVEY  
1977  
PHYSIOGRAPHIC SUBDIVISIONS OF UTAH  
BY W.L. STOKES

# PROJECT AREA

**TOWNSHIP: multiple  
RANGE: multiple  
MERIDIAN: multiple**

Utah Geological and Mineral Survey  
Map 43 1977  
Physiographic Subdivisions of Utah  
by W.L. Stokes

PROJECT: COG00-44  
SCALE: 1:24,000  
QUAD: Ouray SE  
DATE: January 10, 2001

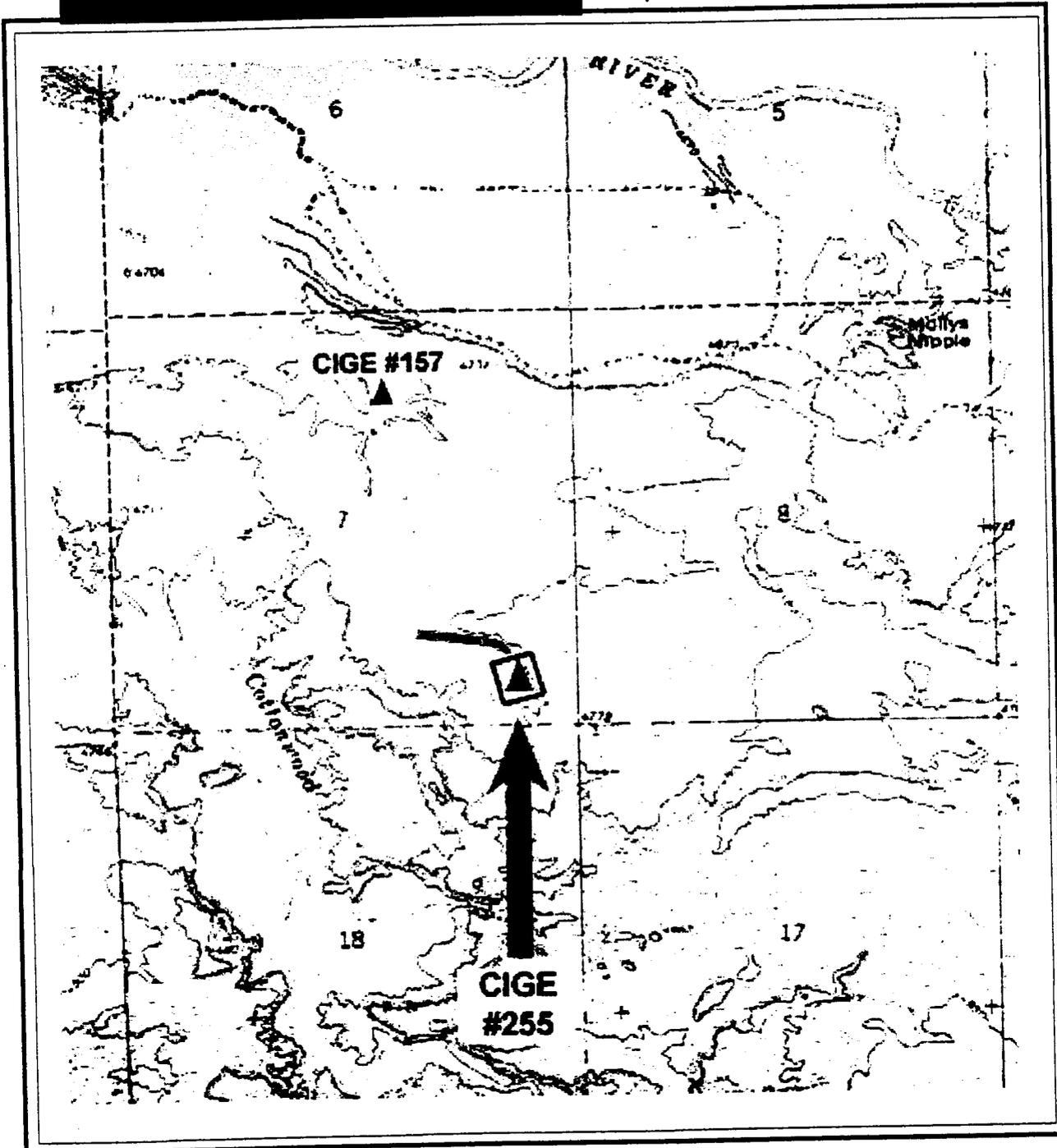
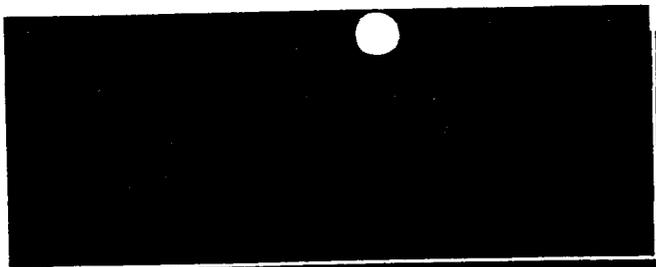


TOWNSHIP: 9 South  
RANGE: 21 East  
MERIDIAN: Salt Lake  
B. & M.

**LEGEND**

- ▲ Well Location
- Survey Area
- / Access Route & Pipeline Corridor

PROJECT: COG00-44  
SCALE: 1:24,000  
QUAD: Ouray SE  
DATE: January 10, 2001

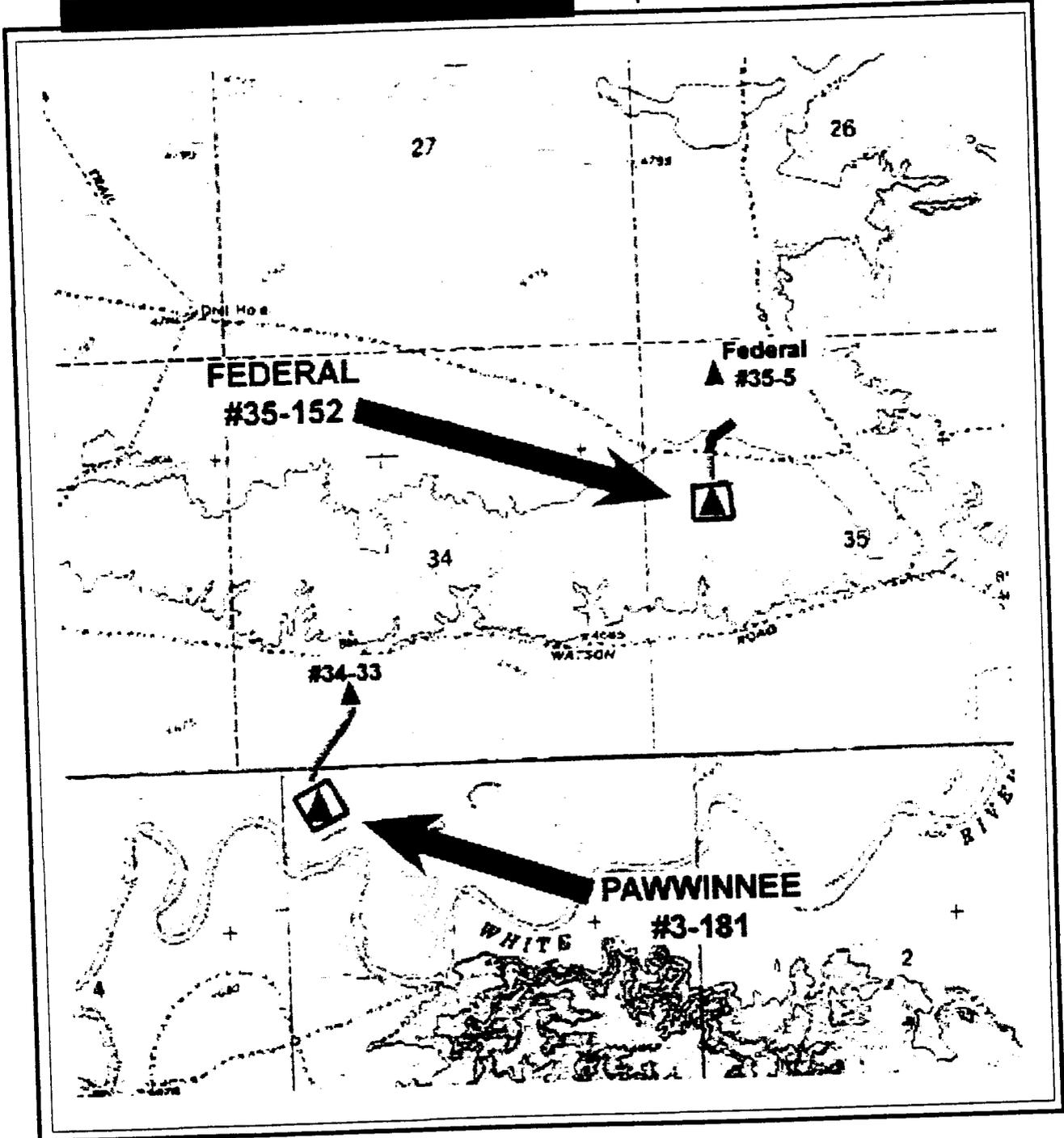


TOWNSHIP: 9 South  
RANGE: 21 East  
MERIDIAN: Salt Lake  
B. & M.

**LEGEND**

-  Well Location
-  Survey Area
-  Access Route & Pipeline Corridor

PROJECT: COG00-44  
SCALE: 1:24,000  
QUAD: Ouray SE  
DATE: January 10, 2001



TOWNSHIP: 8 & 9 South  
RANGE: 21 East  
MERIDIAN: Salt Lake  
B. & M.

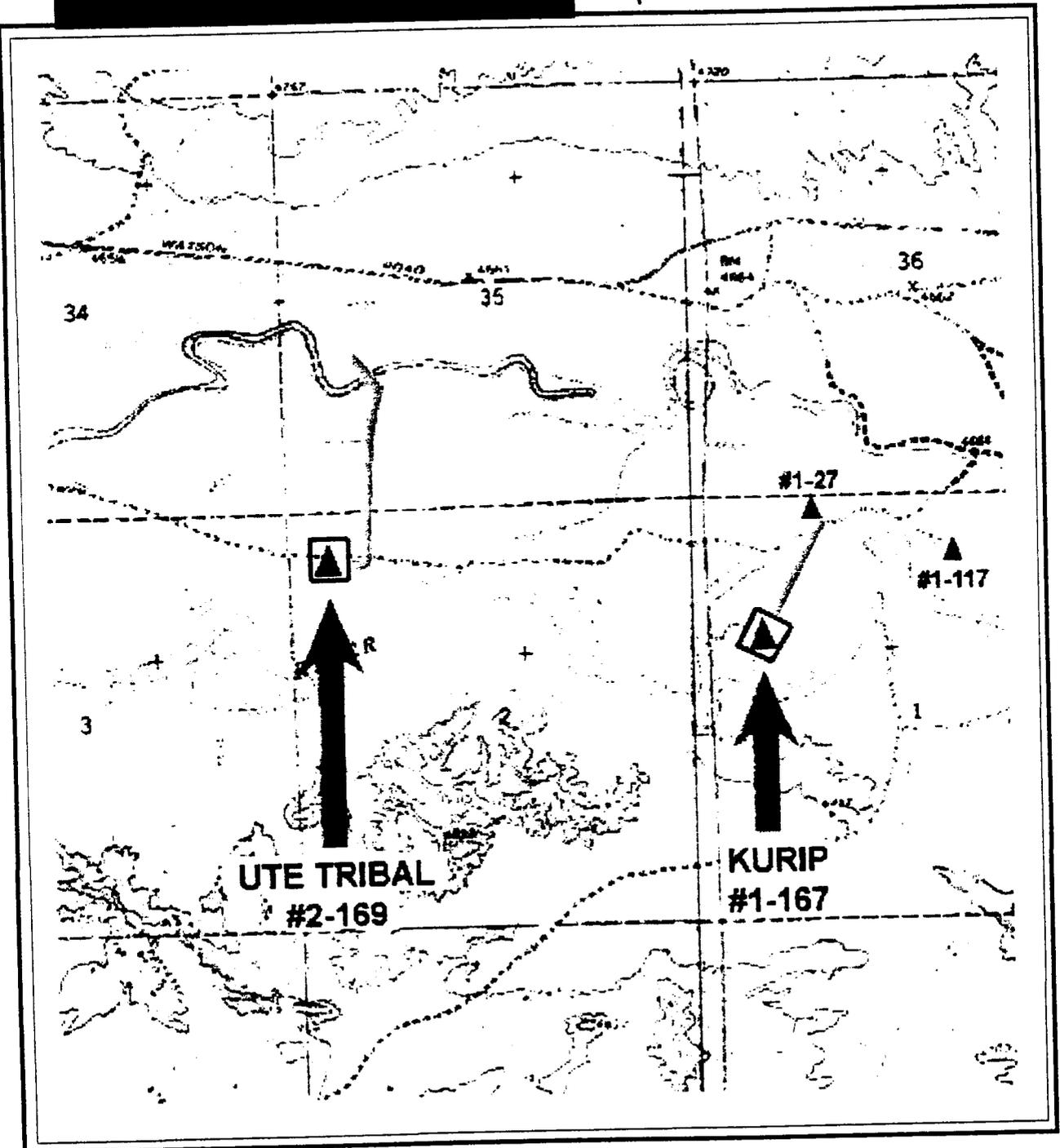
LEGEND

- ▲ Well Location
- Survey Area

Access Route & Pipeline Corridor

PIPELINE CORRIDOR

PROJECT: COG00-44  
SCALE: 1:24,000  
QUAD: Ouray & Ouray SE  
DATE: January 10, 2001

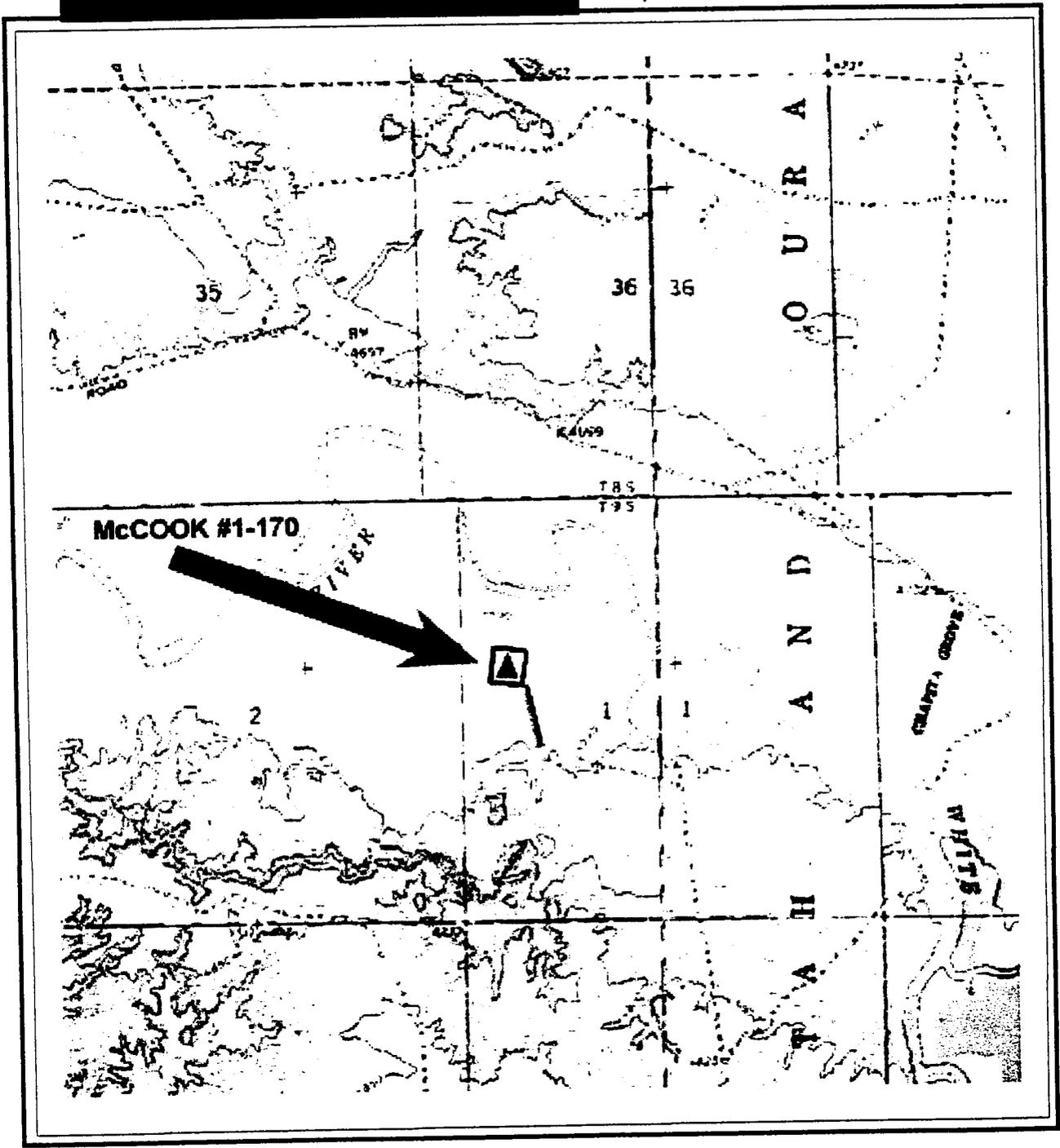
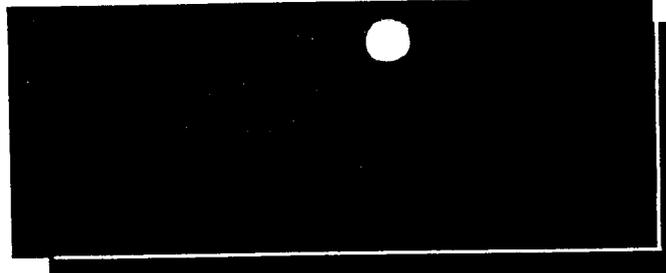


TOWNSHIP: 8 & 9 South  
RANGE: 20 East  
MERIDIAN: Salt Lake  
B. & M.

LEGEND

- ▲ Well Location
- Survey Area
- / Access Route & Pipeline Corridor

PROJECT: COG00-44  
SCALE: 1:24,000  
QUAD: Ouray SE  
DATE: January 10, 2001

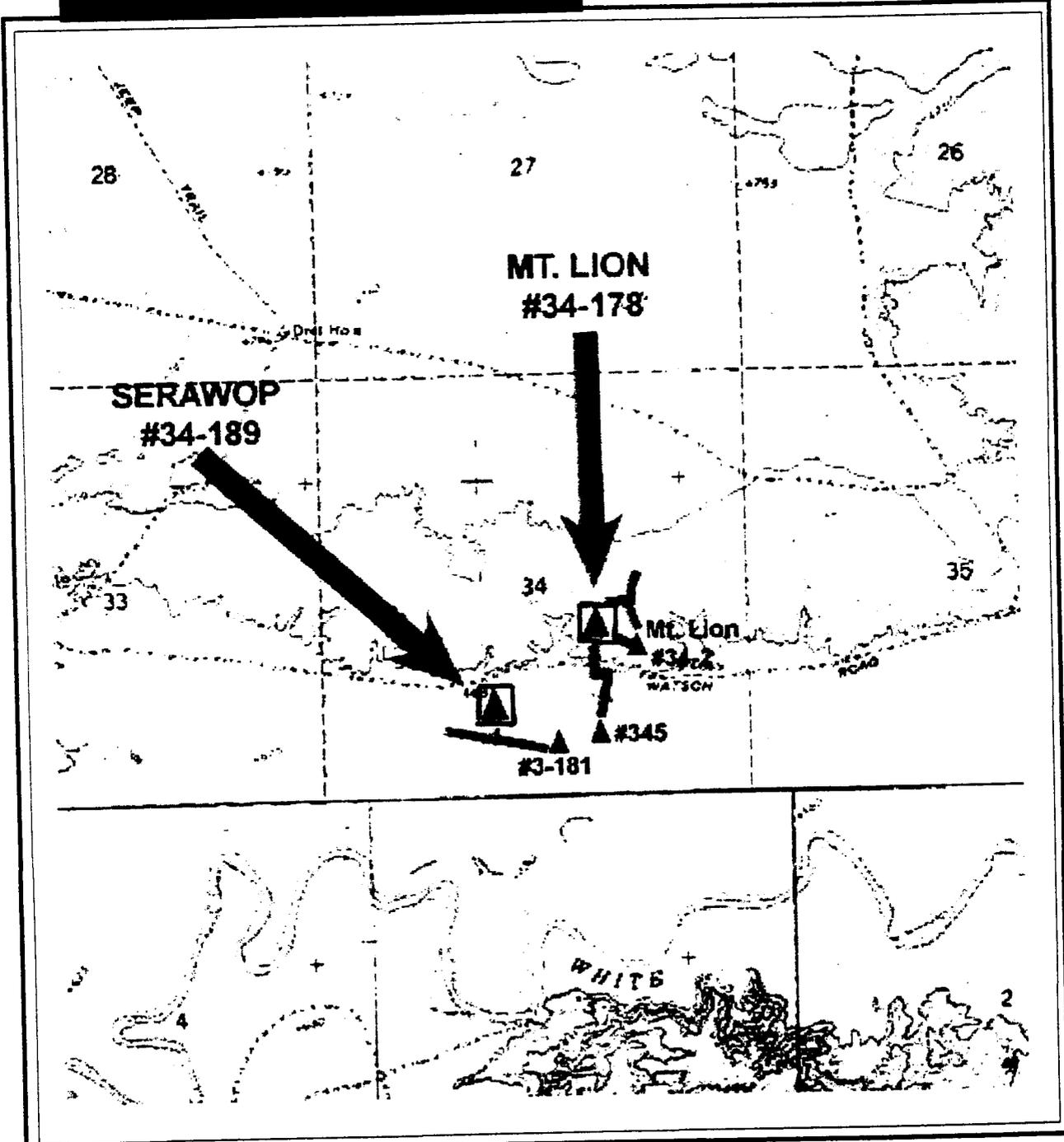
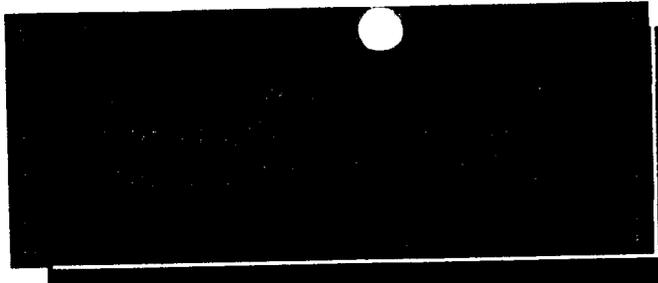


TOWNSHIP: 9 South  
RANGE: 21 East  
MERIDIAN: Salt Lake  
B. & M.

LEGEND

-  Well Location
-  Survey Area
-  Access Route & Pipeline Corridor

PROJECT: COG00-44  
SCALE: 1:24,000  
QUAD: Ouray SE  
DATE: January 10, 2001

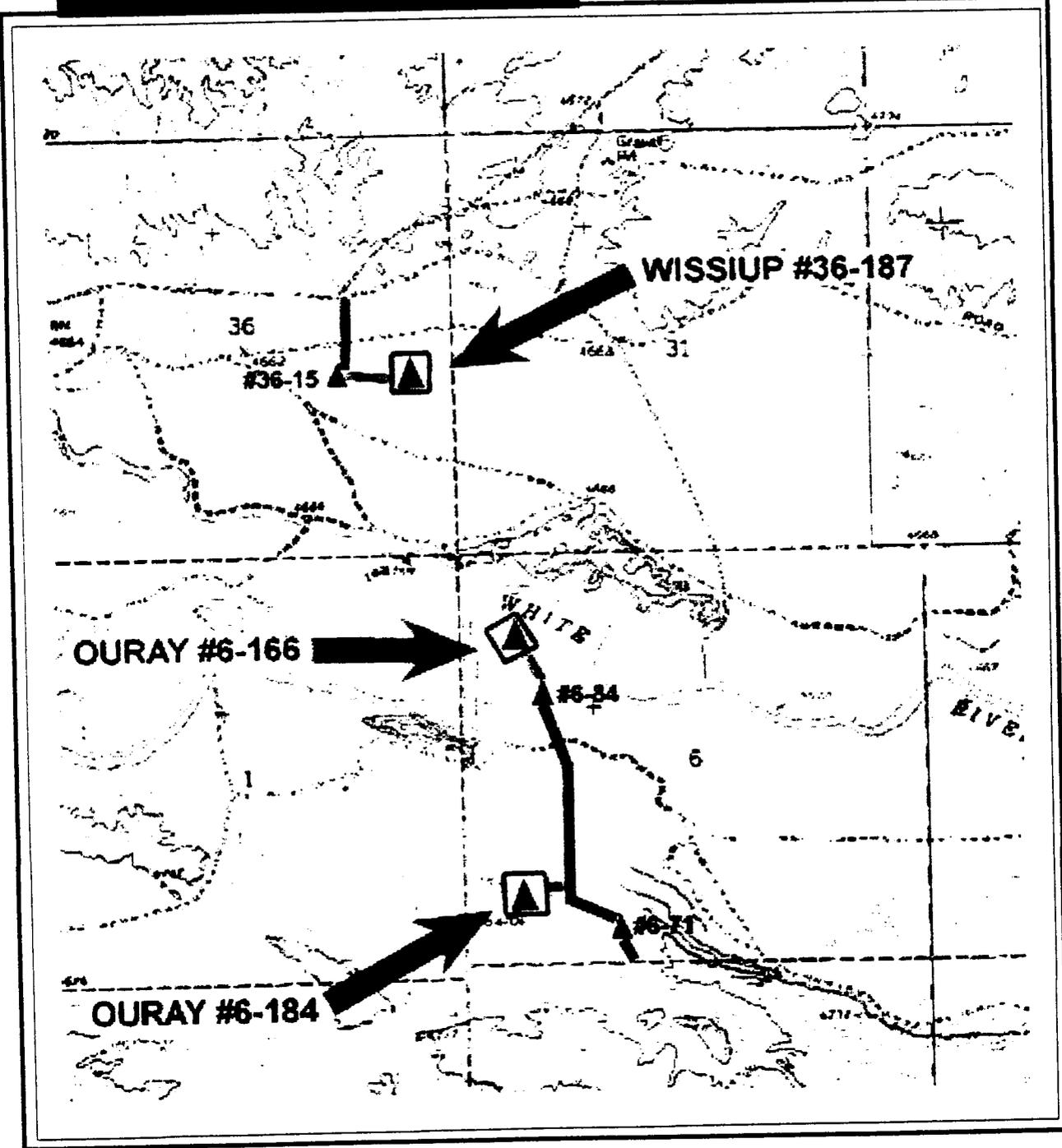


TOWNSHIP: 9 South  
RANGE: 21 East  
MERIDIAN: Salt Lake  
B. & M.

**LEGEND**

-  Well Location
-  Survey Area
-  Access Route & Pipeline Corridor
-  Proposed Road
-  Pipeline Corridor
-  Existing Road

PROJECT: COG00-44  
SCALE: 1:24,000  
QUAD: Ouray SE  
DATE: January 10, 2001

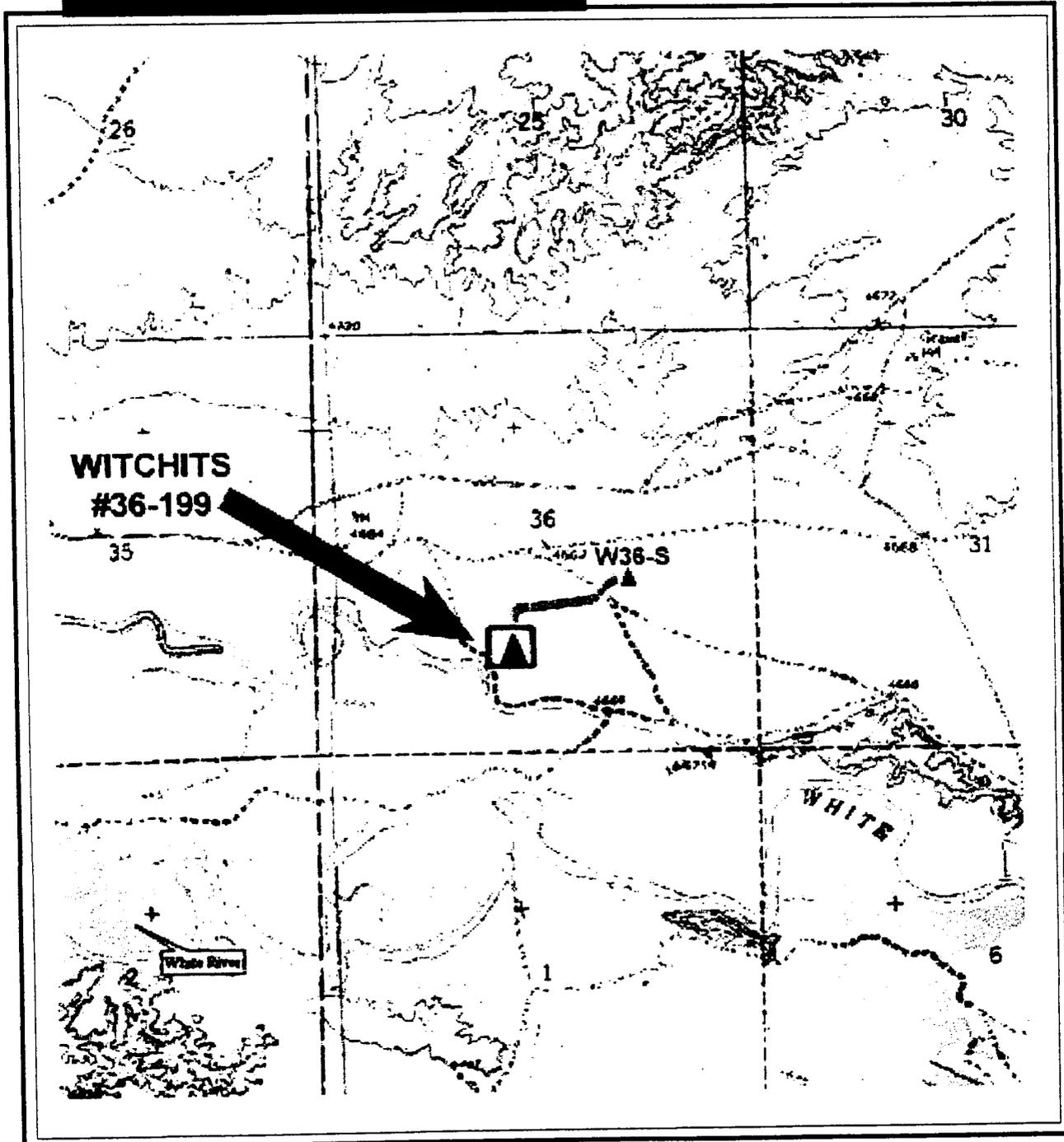


TOWNSHIP: 8 & 9 South  
RANGE: 20 & 21 East  
MERIDIAN: Salt Lake  
B. & M.

**LEGEND**

-  Well Location
-  Survey Area
-  Access Route & Pipeline Corridor
-  Existing Road
-  Existing Road & Pipeline

PROJECT: COG00-44  
SCALE: 1:24,000  
QUAD: Ouray SE  
DATE: January 10, 2001



TOWNSHIP: 8 South  
RANGE: 20 East  
MERIDIAN: Salt Lake  
B. & M.

LEGEND

-  Well Location
-  Survey Area
-  Access Route & Pipeline Corridor

## **Project Location**

The project area is adjacent to the White River to the east of Ouray, Utah. Well and pipeline right-of-way locations are identifiable on the Ouray, and Ouray SE, USGS quads. The proposed well pad locations are situated as follows:

**Ceespooch 5-193** (see Map 2): This location is situated in the SE quarter of the SE quarter of Section 5, Township 9 South, Range 21 East (Salt Lake B. & M.) An access/pipeline corridor extending approximately 450 ft. in a northeasterly direction connects the location with the existing road. In addition, around 650 ft. of proposed pipeline travels to the NW along the northern side of the existing road to existing well location Ceespooch 5-14.

**CIGE 255** (see Map 3 ): This location is situated in the SE quarter of the SE quarter of Section 7, Township 9 South, Range 21 East (Salt Lake B. & M.) An 1100 foot proposed access/pipeline corridor extends in a westerly direction from the location to an existing road. In addition, a proposed pipeline reroute for a portion of an existing EOG surface line (approximately 600 feet) located west of the proposed location was examined.

**CIGE 256** (see Map 2): This location is situated in the SW quarter of the NE quarter of Section 9, Township 9 South, Range 21 East (Salt Lake B. & M.). This location was previously surveyed by Metcalf Arch. Consultants in 1992 (U-92-MM-071i) and is not included in the total well pad acreage for the project. However, a proposed access/pipeline corridor (ca. 530 ft.) was examined. This corridor extends in a southerly direction from the proposed well location to the existing road.

**Federal 35-152** (see Map 4): This location is located in the SW quarter of the NE quarter of Section 35, Township 8 South, Range 21 East (Salt Lake B. & M.). A short access/pipeline corridor (ca. 500 ft.) extends south of the existing road to the location. An additional 500 ft. of proposed pipeline corridor extends north-northeast, and connects to an existing pipeline associated with existing well location Federal 35-5.

**Kurip 1-167** (see Map 5): This location is situated in the western half of the NW quarter of Section 1, Township 8 South, Range 20 East (Salt Lake B. & M.). A 1500 foot proposed access/pipeline corridor travels SW from an existing well location (Kurip 1-27) to the proposed location.

**McCook 1-170** (see Map 6): This location is situated in the SW quarter of the NW quarter of Section 1, Township 9 South, Range 21 East Salt Lake B. & M.). A 1060 foot proposed access/pipeline travels northwest from an existing road to the proposed well location.

**Mountain Lion 34-178** (see Map 7): This location is situated in the NW quarter of the SE quarter of Section 34, Township 8 South, Range 21 East (Salt Lake B. & M.). The proposed access route (ca 300 ft.) proceeds west from an existing two-track to the location. In addition, a proposed pipeline (ca. 1450 ft.) travels south from the proposed well locality, off the bench and down the slope to Central Tank Battery #345 located in the flood plain south of Watson Road.

**Ouray 5-182** (see Map 2): This location is situated in the SW quarter of the SW quarter of Section 5, Township 9 South, Range 21 East (Salt Lake B. & M.). The proposed access/pipeline corridor travels east (ca. 1300 ft.) from the location to another well location (Ouray 5-104).

**Ouray 6-166** (see Map 8): This location is situated in the NW quarter of the NW quarter of Section 6, Township 9 South, Range 21 East (Salt Lake B. & M.). A short access/pipeline corridor extending in a southeasterly direction connects the proposed location with another well location (Ouray 6-84).

**Ouray 6-184** (see Map 8): This location is situated in the SW quarter of the SW quarter of Section 6, Township 9 South, Range 21 East (Salt Lake B. & M.). A short access/pipeline corridor (ca. 200 ft.) proceeds west from the existing road to the proposed location.

**Pawwinnee 3-181** (see Map 4): This location is situated in the NW quarter of the NW quarter of Section 3, Township 9 South, Range 21 East (Salt Lake B. & M.). The proposed access/pipeline corridor travels southwest from existing well location Serawop 34-38 (located in the SW quarter of Section 34, Township 8 South, Range 21 East, Salt Lake B. & M.) to the proposed location.

**Serawop 34-189** (see Map 7): This location is situated in the SE quarter of the SW quarter of Section 34, Township 8 South, Range 21 East (Salt Lake B. & M.). A short access/pipeline corridor (ca. 150 ft.) travels north from an existing road to the proposed location.

**Ute Tribal 2-169** (see Map 5): This location is situated in the NW quarter of the NW quarter of Section 2, Township 9 South, Range 20 East (Salt Lake B. & M.). The proposed access/pipeline corridor travels west from the existing road for approximately 200 feet to the proposed location. An additional 2800 feet of proposed pipeline proceeds along the west side of the existing road and ties into another pipeline located in the SW quarter of Section 35, Township 8 South, Range 20 East.

**Wissiuip 36-187** (see Map 8): This location is situated in the NE quarter of the SE quarter of Section 36, Township 8 South, Range 20 East (Salt Lake B. & M.). A 600 foot access/pipeline corridor proceeds east from Central Tank Battery (W36S) to the proposed location.

**Witchits 36-199** (see Map 9): This location is situated in the SE quarter of the SW quarter of Section 36, Township 8 South, Range 20 East (Salt Lake B. & M.). The proposed pipeline corridor travels on the west and north sides of the existing road in a north-northeasterly direction for approximately 1900 feet to Central Tank Battery (W36S).

### **Environment**

The elevations for the proposed well locations and the related pipeline and access corridors range from 4650 to 4750 feet above sea level. Ephemeral drainages in the project area are associated with tributaries that drain into the the White River.

With the exception of rangeland communities associated with the CIGE 255, CIGE 256, Federal 35-152, and the Mountain Lion 34-178 locations, vegetation communities within the project locality are primarily associated with open fields, pasture land and riparian conditions relative to the White River flood plain. The project area is situated in the Colorado Plateau physiographic province.

### **File Search**

Records searches were conducted at the SHPO Antiquities office in Salt Lake City on December 26, 2000. Earlier projects conducted in this general area include the following: 87-AF-105, 91-MM-0383, 92-MM-071, 92-MM-464, 93-MM-715, 94-MM-219, 94-MM-0222, 96-MM-652, 98-MQ-686, 80-NH-0501, and 78-WK-0335.

Other archaeological consultants in addition to AERC and the local BLM archaeologists that have worked in the project area include personnel from Metcalf Archaeological Consultants, Montgomery Archaeological Consultants, Nickens and Associates, and Western Wyoming College.

Several sites were located by these surveys in the general area of the current project. These include: 42UN2116, 42UN2117, 42UN2118, 42UN2390, 42UN2088, and 42UN2126. None of these sites are in areas which will be impacted by the planned developments.

Previous evaluations and area inventories indicate the occupation of the general project area has included a variety of prehistoric occupations ranging from Paleoindian through the Late Prehistoric-Early Historic Phase associated with the Shoshonean/Ute occupation. For a comprehensive treatment of the prehistory and history of this general cultural area see Archaeological Evaluations in the Northern Colorado Plateau Cultural Area (Hauck 1991)

The National Register of Historic Places has been consulted and no registered historic or prehistoric properties will be affected by the proposed development.

### **STUDY OBJECTIVES AND EXPECTED RESULTS**

The purpose of this evaluation was to identify, evaluate, and record any cultural resources encountered within the proposed Coastal Oil & Gas development area; to determine the significance of identified resources; and to recommend appropriate mitigation measures relative to the preservation of resources found to be endangered by the project.

These objectives were accomplished by seeking surface indications of cultural resource presence. Cultural resource sites would be identified by the presence of three or more associated artifacts and/or features that demonstrate the presence of patterned human activity and then recorded on the appropriate IMACS forms.

The previous identification of prehistoric and historic cultural resources in the general area indicated a possibility that additional resources could be discovered during these evaluations.

Open fields, pasture land and riparian conditions relative to the White River flood plain were encountered during the evaluation of the following units and corridors: Cesspooch 5-193, Kurip 1-167, McCook 1-170, Ouray 5-182, Ouray 6-166, Ouray 6-184, Pawwinnee 3-181, Serawop 34-189, Ute Tribal 2-169, Wissiup 36-187, and Witchits 36-199. Rangeland communities are associated with units CIGE 255, CIGE 256, Federal 35-152, and the Mountain Lion 34-178.

The conditions of most of the locations situated on the White River flood plain have been previously affected by agricultural activities including plowing, discing, and irrigation ditch/canal construction. The project was completed on January 4, 2001.

### **Site Potential in the Project Development Zone**

Previous archaeological evaluations in this general region have resulted in the identification and recording of limited archaeological resources in this locality. Such prehistoric sites as have been recorded demonstrate a definitive selection of environmental community and water resource.

## **FIELD EVALUATIONS**

### **Methodology**

To accomplish an intensive evaluation of the project areas shown on the maps, the archaeologists walked a series of 10 to 15 meter-wide transects within each seven acre staked location and along the 100 meter-wide access/pipeline corridors. All together, a 100% pedestrian survey was conducted of about 138 acres which includes 40 acres of pipeline/access corridor (3.2 miles) and 98 acres associated with the well pad zones.

When cultural materials are discovered, the archaeologist conducts a careful search of the vicinity to locate and evaluate features, artifact types and concentrations, site spatial associations, and temporal identifications. Sites and isolates are then recorded on the appropriate forms, locations sketched, perimeters marked on a topographic map, and photographs taken. Copies of these reports are provided to the appropriate State and Federal offices as attachments to the final report.

Cultural sites are then evaluated for significance utilizing the standards described below and mitigation recommendations are considered as a means of preserving significant resources which may be situated within the development zone.

In certain instances, the cultural sites are then evaluated for depth potential utilizing AERC's portable Ground Penetrating Radar (GPR) computerized system (SIR-2 manufactured by Geophysical Survey Systems, Inc. [GSSI] of North Salem, New Hampshire). GPR was not used during this project.

### **Site Significance Criteria**

The various criteria relative to establishing the eligibility of prehistoric and historic cultural sites preparatory to their potential nomination to the National Register of Historic Places have been outlined as follows in the National Register's Criteria for Evaluation as established in Title 36 CFR 60.6:

*The quality of significance in American ... archaeology ... and culture is present in ... sites ... that possess integrity of location, design, setting, materials, workmanship, feeling, and association and:*

- a. That are associated with events that have made a significant contribution to the broad patterns of our history; or*
- b. that are associated with the lives of persons significant in our past; or*
- c. that embody the distinctive characteristics of a type, period, or method of construction ... ; or*
- d. that have yielded, or may be likely to yield, information important in prehistory or history.*

In addition to satisfying one or more of these general conditions, a significant cultural resource site in Utah will generally be considered as being eligible for inclusion in the National Register if it still retains its integrity and can contribute to our current state of knowledge concerning chronology, cultural relationships, origins, and cultural life ways of prehistoric or historic groups in the area.

In a final review of any site's cultural significance, the site must possess integrity and at least one of the above criteria to be considered eligible for nomination to the National Record of Historic Places.

### **Results of the Inventory**

During the survey of the various corridors and well locations referenced in this report, three isolated finds were recorded (1685R/x1 was a quartzite primary flake, 1685R/x2 was a patinated brown chert core fragment, and 1685R/x3 was a patinated brown chert expedient chopper). All of these artifacts are associated with proposed well location CIGE 255. These artifacts were randomly displayed on an eroded surface and thus lack the context and integrity pertinent to their designation as a cultural site. No artifacts were collected during the inventory.

No previously recorded cultural resources will be adversely affected by the proposed developments. Known cultural sites situated in the general region are not endangered by direct adverse effect relative to these developments because of their distance from the present project areas.

## CONCLUSION AND RECOMMENDATIONS

Dense vegetation associated with flood plain riparian conditions was encountered during the evaluation of the following units and corridors: *Kurip 1-167, McCook 1-170, Mountain Lion 34-178 (flood plain only), Ouray 6-166, Serawop 34-189, Pawwinnee 3-181, Wichits 36-199*. AERC recommends that blading or surface disturbance operations associated with the removal of the brush on these location/corridors, and any pipeline trenching be monitored by a qualified archaeologist in consultation with the Tribe's technician.

Surface disturbance related to agricultural development (discing or plowing) within the development zone was identified during the evaluation of the following units: *Ouray 5-182, Ute Tribal 2-169, Wissiup 36-187*. AERC recommends that any trenching related to pipeline construction done at these locations be monitored by a qualified archaeologist in consultation with the Tribe's technician.

The well pad, pipeline/access and corridors associated with *Cesspooch 5-193, CIGE 256, Ouray 6-184* are associated with shallow aeolian deposits which presently consist of stabilized dunes adjacent to the flood plain. AERC recommends that blading and trenching operations within these dune deposits at these locations be monitored by a qualified archaeologist in consultation with the Tribe's technician.

AERC recommends that a cultural resource clearance be granted to Coastal Oil & Gas Corporation relative to the development of the locations described in this report (*Ceespooch 5-193, CIGE 255, CIGE 256, Federal 35-152, Kurip 1-167, McCook 1-170, Mountain Lion 34-178, Ouray 5-182, Ouray 6-166, Ouray 6-184, Pawwinnee 3-181, Serawop 34-189, Ute Tribal 2-169, Wissiup 36-187, and Witchits 36-199*). This recommendation is based upon adherence to the following stipulations:

1. All vehicle traffic, personnel movement, and construction should be confined to the flagged location, pipeline corridor or access route examined as referenced in this report, or to existing routes.
2. All personnel should refrain from collecting artifacts or from disturbing any cultural resources in the area.
3. The principal authority should be consulted should cultural remains from subsurface deposits be exposed during exploratory and developmental work or if the need arises to relocate or otherwise alter the development area.
4. Archaeological monitoring should be initiated of those proceedings as noted above (*see italics*) relative to pad and pipeline construction of 13 specific locations.



F. Richard Hauck, Ph.D.  
President and Principal  
Investigator

## **BIBLIOGRAPHY**

**Hauck, F. Richard**

1991 Archaeological Evaluations on the Northern Colorado Plateau Cultural Area, AERC Paper No. 45, Archeological-Environmental Research Corporation, Bountiful.

2000a Cultural Resource Evaluations of Four Proposed Coastal Well Locations (Tribal 36-43, 1-163, & 36-149 and Ouray 35-151) including Miscellaneous Pipeline Corridors in the White River Locality of Uintah County, Utah. Report prepared for Coastal Oil & Gas Corporation (COG00-20), Archeological-Environmental Research Corporation, Bountiful.

2000b Cultural Resource Evaluations of Six Proposed Coastal Well Locations (Tabbee 34-157, Ankerpont 31-156, Black 6-155, Tribal 36-148 Weeks 6-154, Jenks 5-153) and Several Pipeline Segments in the White River Locality of Uintah County, Utah. Report prepared for Coastal Oil & Gas Corporation (COG00-25), Archeological-Environmental Research Corporation, Bountiful.

**Hauck, F. Richard and Alan Hutchinson**

2001 Cultural Resource Evaluations of Fifteen Proposed Coastal Oil & Gas Well Locations on Ute Tribal Lands in the White River Locality of Uintah County, Utah. Report prepared for Coastal Oil & Gas Corporation (COG00-44), Archeological-Environmental Research Corporation, Bountiful.

**Hauck, F.R. and Garth Norman**

1980 Final Report on the Mapco River Bend Cultural Mitigation Study. AERC Paper No. 18, of the Archeological-Environmental Research Corporation, Bountiful.

**Larralde, Signa and John Bradley**

1980 Archaeological Clearance Survey of Four Proposed Conoco Well Sites on the Uintah-Ouray Indian Reservation, Northeastern Utah. Nickens and Associates, Montrose.

**Montgomery, Keith R.**

1988 Cultural Resource Survey of Weeks 6-29 Lateral Pipeline and Alternate Access Roads for Ouray 5-68 and 32-69 Well Locations, Uintah County, Utah. Addendum to: Cultural Resource Inventory of the Ouray Gathering System and Well Locations near The White River, Uintah County Utah. Montgomery Archaeological Consultants, Moab.

**Pennefather-O'Brien, Elizabeth**

1992 Forty Coastal Oil and Gas Corporation Flow Lines Located on Ute Tribal Lands in Uintah County, Utah. Metcalf Archaeological Consultants, Eagle

Pool, Kelly J.

1994 Coastal Oil and Gas Corporation's NBU 223 Well Pad and Access Road. Cultural Resource Inventory in Uintah County, Utah. Metcalf Archaeological Consultants, Eagle

Scott, John

1991 Cultural Resource Inventory for Conoco Inc. of the Serawop Unit No. 38 Well Pad and Access Location. Metcalf Archaeological Consultants, Eagle.

Spath Carl

1994 Reliable Exploration's Coastal Oil and Gas 3D Prospect on the Uintah Ouray Ute Reservation, T9S, R21E Sections 4-9, 16-21, and 28-30, Uintah County, Utah. Class III Cultural Resource Inventory. Metcalf Archaeological Consultants, Eagle.

Truesdale, James A.

1992 A Class III Cultural Resource Inventory of Enron Oil and Gas Co. Proposed Well NBU-325-8E, it's Access and Flowline. Metcalf Archaeological Consultants, Eagle.

Stokes, W.L.

1977 Physiographic Subdivisions of Utah. Map 43, Utah Geological and Mineral Survey, Salt Lake City.

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 03/12/2001

API NO. ASSIGNED: 43-047-33981
--------------------------------

WELL NAME: FEDERAL 35-152  
 OPERATOR: COASTAL OIL & GAS CORP ( N0230 )  
 CONTACT: CHERYL CAMERON

PHONE NUMBER: 435-781-7023

PROPOSED LOCATION:  
 SWNW 35 080S 210E  
 SURFACE: 2111 FNL 0864 FWL  
 BOTTOM: 2111 FNL 0864 FWL  
 UINTAH  
 NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - *Federal*  
 LEASE NUMBER: U-8621  
 SURFACE OWNER: 1 - *Federal*

PROPOSED FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed  Ind  Sta  Fee (No. U-605382-9 )
- Potash (Y/N)
- Oil Shale (Y/N) \*190-5 (B) or 190-3
- Water Permit (No. 43-8496 )
- RDCC Review (Y/N) (Date: )
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

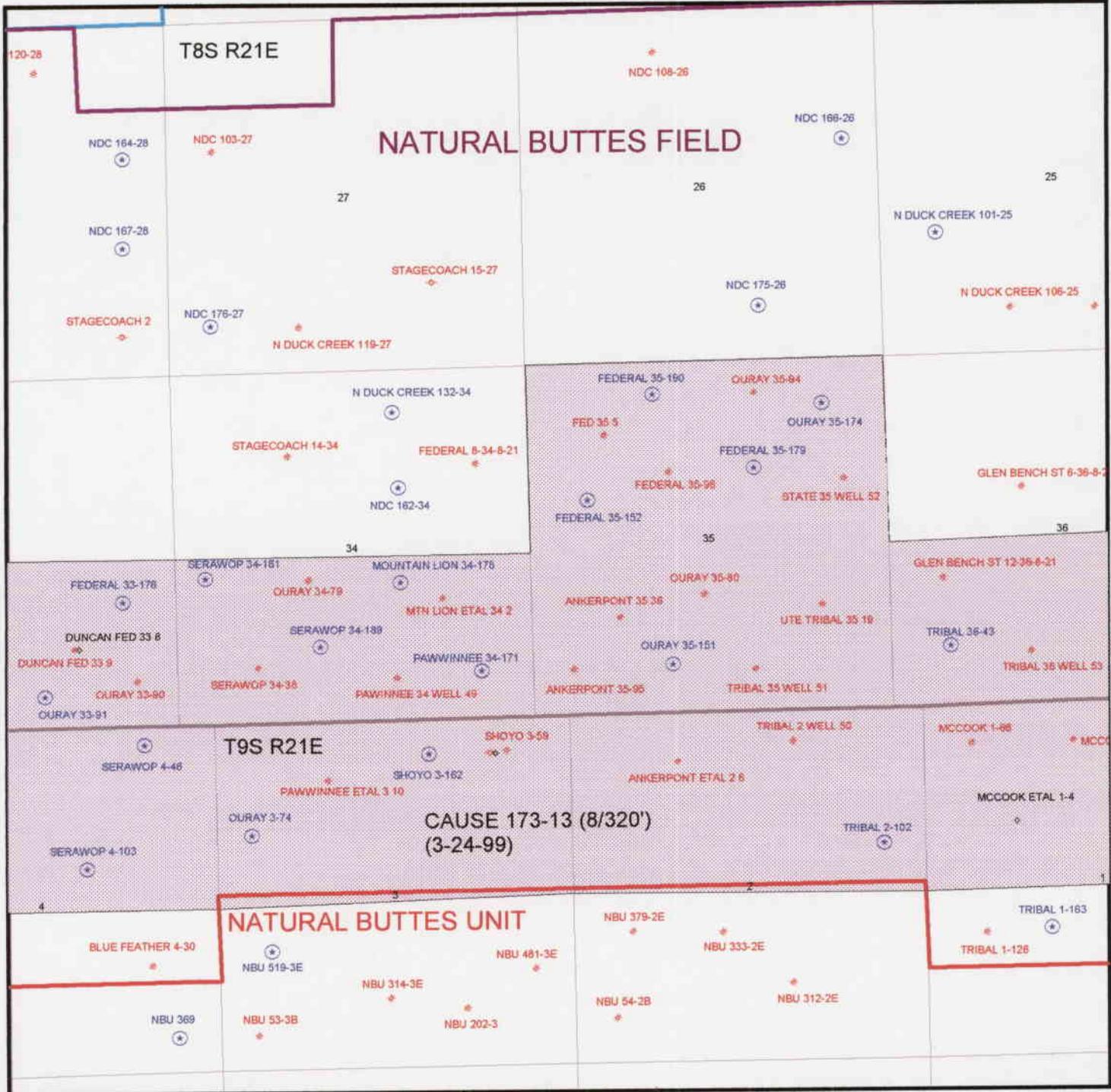
- R649-2-3. Unit
- R649-3-2. General Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
  - Board Cause No: 173-13 (8/320')
  - Eff Date: 3-24-99
  - Siting: 460' Fr. Dir. Unit Boundary & 920' between wells.
- R649-3-11. Directional Drill

COMMENTS: NBK & Overlay Field SOP, separate file.

STIPULATIONS: ① FEDERAL APPROVAL



OPERATOR: COASTAL O&G CORP (N0230)  
 SEC. 35, T8S, R21E  
 FIELD: NATURAL BUTTES (630)  
 COUNTY: UINTAH CAUSE: 173-13 / 8/320'





State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

Michael O. Leavitt  
Governor

Kathleen Clarke  
Executive Director

Lowell P. Braxton  
Division Director

March 15, 2001

Coastal Oil & Gas Corporation  
PO Box 1148  
Vernal, UT 84078

Re: Federal 35-152 Well, 2111' FNL, 864' FWL, SW NW, Sec. 35, T. 8 South, R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33981.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza  
Associate Director

er

Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

**Operator:** Coastal Oil & Gas Corporation

**Well Name & Number** Federal 35-152

**API Number:** 43-047-33981

**Lease:** U 8621

**Location:** SW NW      **Sec.** 35      **T.** 8 South      **R.** 21 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0136  
Expires: November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

5a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-8621
5b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator Coastal Oil & Gas Corporation		7. Unit or CA Agreement Name and No. NRM-1604
3a. Address P.O. Box 1148, Vernal, UT 84078		8. Lease Name and Well No. Federal #35-152
3b. Phone No. (include area code) (435) 781-7023		9. API Well No.
4. Location of Well (Report location clearly and in accordance with any State requirements)* At surface SW/NW 2111' FNL & 864' FWL  At proposed prod. zone		10. Field and Pool, or Exploratory Ouray
14. Distance in miles and direction from nearest town or post office* 8.4 Miles southeast of Ouray, Utah		11. Sec., T., R., M., or Blk. and Survey or Area Sec. 35, T8S R21E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drg. unit line, if any) 864'	16. No. of Acres in lease 160	17. Spacing Unit dedicated to this well 320
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Refer to Topo C	19. Proposed Depth 7500'	20. BLM/BIA Bond No. on file BLM U-605382-9
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4745.6' Ungraded GL	22. Approximate date work will start* Upon Approval	23. Estimated duration To Be Determined

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |  |  |
|--|--|
| <ol style="list-style-type: none"> <li>Well plat certified by a registered surveyor.</li> <li>A Drilling Plan</li> <li>A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).</li> </ol> | <ol style="list-style-type: none"> <li>Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).</li> <li>Operator certification.</li> <li>Such other site specific information and/or plans as may be required by the authorized officer.</li> </ol> |
|--|--|

25. Signature 	Name (Printed/Typed) Cheryl Cameron	Date 2/28/01
Title Senior Regulatory Analyst		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date MAY 03 2001
Title ACTING Assistant Field Manager Mineral Resources		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

**NOTICE OF APPROVAL**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on Reverse)

RECEIVED  
MAR 05 2001

**CONDITIONS OF APPROVAL ATTACHED**

MAY 07 2001  
DIVISION OF  
OIL AND GAS OPERATIONS

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Coastal Oil & Gas Corporation

Well Name & Number: FEDERAL #35-152

API Number: 43-047-33981

Lease Number: UTU - 8621

Location: SWNW Sec. 35 T. 08S R. 21E

Agreement: C.A. NRM - 1604

## CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

### A. DRILLING PROGRAM

#### 1. Casing Program and Auxiliary Equipment

As a minimum, the usable water and other mineral resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Green River formation, identified at  $\pm 2,145$  ft.

**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

Coastal Oil and Gas Corporation (Coastal) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Coastal personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Coastal employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

Coastal employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Coastal will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). Coastal shall receive written notification of authorization or denial of the requested modification. Without authorization, Coastal will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Coastal shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching required for the construction of the pipeline. Coastal is to inform contractors to maintain construction of the pipelines within approved 60 foot right of ways.

A corridor ROW, 60 feet wide, shall be granted for the pipeline. A ROW, 30 feet wide, shall be granted for the access road. The road will be adjacent to part of the pipeline, but the two ROWs are listed in the ROW grant. The constructed travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the road ROW may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required. Upon completion of each pipeline in the corridor an adequate description of the pipeline will be filed with the Ute Tribe Energy & Minerals Department.

Upon completion of the pertinent APD and ROWs, Coastal will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Coastal will implement "Safety and Emergency Plan" and ensure plan compliance.

Coastal shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontologic resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Coastal employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontologic fossils. No significant cultural resources shall be disturbed.

Coastal will control noxious weeds on the well site and ROWs. Coastal will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. About 17 rods of fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The pipeline ROW will not be bladed or cleared of vegetation without authorization of the BIA. Where surface pipelines do not parallel roads but cross country between stations, they shall be welded in place at well sites or on access roads. They shall be pulled between stations with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, Coastal will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated by reseeded all disturbed areas.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		8. WELL NAME and NUMBER: Exhibit "A"
PHONE NUMBER: 435-789-4433		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

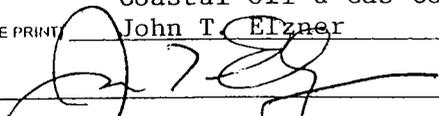
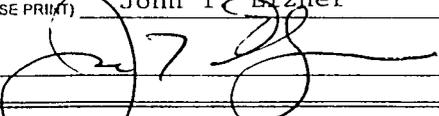
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) <u>John T. Elzner</u>	TITLE <u>Vice President</u>
SIGNATURE 	DATE <u>06-15-01</u>
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) <u>John T. Elzner</u>	TITLE <u>Vice President</u>
SIGNATURE 	DATE <u>06-15-01</u>

This space for State use only

**RECEIVED**  
JUN 19 2001

— State of Delaware —

PAGE 1

*Office of the Secretary of State*

---

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 1 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT  
OF  
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

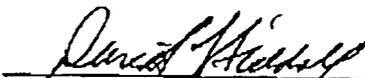
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

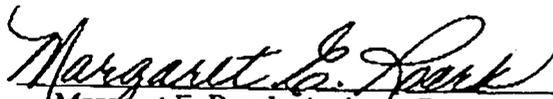
THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

  
David L. Siddall  
Vice President

Attest:

  
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

# RECEIVED

JUL 12 2001

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTSL-065841  
(UT-924)

JUL 10 2001

### NOTICE

El Paso Production Oil & Gas Company : Oil and Gas  
Nine Greenway Plaza :  
Houston TX 77046-0095 :

#### Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta  
Acting Chief, Branch of  
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

## Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	



4. Is the new operator registered in the state of Utah: YES Business Number: 608186-0143
5. If NO, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 07/10/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 08/28/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/28/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

**FEDERAL BOND VERIFICATION:**

1. Federal well(s) covered by Bond No.: WY 2793

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: \_\_\_\_\_

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

**COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".** \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
ENTITY ACTION FORM - FORM 6

OPERATOR El Paso Production Services Company  
ADDRESS P.O. Box 1148  
Vernal, Utah 84078

N1845

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	13394	43-047-33981	Federal #35-152	SWNW	35	8S	21E	Uintah	12/21/2001	12/21/2001
WELL 1 COMMENTS: MIRU SKI Air Rig SPUD 12/21/01 at 7:00 pm											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 2 COMMENTS:											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 3 COMMENTS:											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 4 COMMENTS:											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another e.
- D - Re-assign well from one existing entity to a new ent
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code (3/89)

Post-it® Fax Note	7671	Date	# of pages ▶
To	JIM THOMPSON	From	SHELLA UPCHEGO
Co./Dept	UTDOGDM	Co.	EL PASO PROD
Phone #	(801) 538-5334	Phone #	(435) 781-7024
Fax #	(801) 359-3940	Fax #	(435) 781-7094

*Sheila Upchego*  
Signature

**RECEIVED**

Regulatory Analyst  
Title  
Date 12/26/01

DEC 26 2001  
Phone No.

(435) 781-7024

DIVISION OF  
OIL, GAS AND MINING

P. 01  
FAX NO. 4357817094  
DEC-26-2001 WED 01:38 PM ET EL PASO PRODUCTION

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>U-8621</b>
2. Name of Operator <b>El Paso Production Oil &amp; Gas Company</b>		6. If Indian, Allottee or Tribe Name <b>Ute</b>
3a. Address <b>P.O. Box 1148 Vernal, UT 84078</b>	3b. Phone No. (include area code) <b>(435) 781-7024</b>	7. If Unit or CA/Agreement, Name and/or No. <b>NRM-1604</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>SWNW Section 35-T8S-R21E 2111'FNL &amp; 864'FWL</b>		8. Well Name and No. <b>Federal #35-152</b>
		9. API Well No. <b>43-047-33981</b>
		10. Field and Pool, or Exploratory Area <b>Ouray</b>
		11. County or Parish, State <b>Uintah County, Utah</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>SPUD</b>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU Ski Air Rig. Drilled 464' of 8 5/8" 24# K-55 Cmt w/235 sx of Class G 1/4#/SK Cello Flake.  
Cmt to pit. Hole stayed full.

Spud at 7 pm on 12/21/01

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Sheila Upchego</b>	Title <b>Regulatory Analyst</b>
Signature 	Date <b>December 26, 2001</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**RECEIVED**

DEC 31 2001

DIVISION OF  
OIL, GAS AND MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
*El Paso Production Oil & Gas Company*

3a. Address  
*P.O. Box 1148 Vernal, UT 84078*

3b. Phone No. (include area code)  
*(435) 781-7024*

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
*SWNW Section 35-T8S-R21E 2111'FNL & 864'FWL*

5. Lease Serial No.  
*U-8621*

6. If Indian, Allottee or Tribe Name  
*Ute*

7. If Unit or CA/Agreement, Name and/or No.  
*NRM-1604*

8. Well Name and No.  
*Federal #35-152*

9. API Well No.  
*43-047-33981*

10. Field and Pool, or Exploratory Area  
*Natural Buttes*

11. County or Parish, State  
*Uintah County, Utah*

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Final Drilling	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> Summary	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Finished Drilling from 464' to 7005'. Ran 4 1/2" 11.6# K-55 Csg. Cmt w/458 sx Density 11.0 Yield 3.91  
 Tailed w/543 sx Density 14.3 Yield 1.31. Bump Plug. Floats Held. RD  
 Released Rig on 1/16/02 @ 3:00 p.m.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

*Sheila Upchego*

Title

Regulatory Analyst

Date

January 17, 2002

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

JAN 18 2002

DIVISION OF  
OIL, GAS AND MINING

JAN. 17. 2003 3:34PM

TPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436  
Telephone: 303 573 5404 Fax: 303 573 5409

February 1, 2002

Department of the Interior  
Bureau of Land Management  
2850 Youngfield Street  
Lakewood, CO 80215-7093  
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203  
BLM Nationwide Bond 158626364  
Surety - Continental Casualty Company  
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.  
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.  
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.  
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,  
Westport Oil and Gas Company, L.P.

Debby J. Black  
Engineer Technician

Encl:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
 El Paso Production Oil & Gas Company

3a. Address  
 P.O. Box 1148 Vernal, UT 84078

3b. Phone No. (include area code)  
 (435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 SW/NW 2111' FNL & 864' FWL  
 Sec. 35, T8S, R21E

5. Lease Serial No.  
 U-8621

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
 NRM-1604

8. Well Name and No.  
 Federal #35-152

9. API Well No.  
 43-047-33981

10. Field and Pool, or Exploratory Area  
 Natural Buttes

11. County or Parish, State  
 Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

The subject well was connected to sales at 9:00 am on 2/2/02 at th CTB #E35N. The condensate will be produced to the CA-1 tankage.

The CTB will have dedicated equipment, including separators, tanks, and meters for each CA or lease at the CTB. No commingling of gas or condensate will take place except in the condensate flow tank.

Refer to the attached Chronological Completion Report.

RECEIVED

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Cheryl Cameron

Title

DIVISION OF  
OIL, GAS, AND MINING

Signature

Date

February 5, 2002

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**EL PASO  
PRODUCTION REPORT  
CHRONOLOGICAL HISTORY**

**FEDERAL 35-152**

**DRILLING REPORT:**

Ouray, Uintah, UT    Rig: Patterson 103    WI: 100%    AFE: 051201  
 ATD: 7,500'    SD:  
 Wasatch @ 6,100'    DHC: 331 /CWC:611 /DC:58/CC: 58    8  
 @ 475

1/8/02                    TD: 475            MW: 8.4            100 % moved. 5% rigged up.

1/9/02                    TD: 475            MW: 8.4            100% rigged up. Test BOPE. PU BHA.  
 Prep to spud this AM.

1/10/02                  TD: 1,720          MW: 8.4            1,245'/17.5 hrs            Drilling to  
 present depth.

1/11/02                  TD: 3,030          MW: Air            1,310'/22 hrs            Drilling to present depth.

1/14/02                  TD: 6,363          MW: Air/Water            883'/23.5 hrs            Drilling to  
 present depth.

1/15/02                  TD: 6,883          MW: 8.6            520'/22.5 hrs            Drilling to present depth.

1/16/02                  TD: 7,005          MW: 8.6            122'/11.5 hrs            Drilling to TD. LDDP.  
 Run 4 ½" production casing. Circulate bottoms up.  
 Final Drilling Cost: \$251,997

1/17/02                  TD: 7,005          MW: 8.6            Pump primary cement job. ND BOP's.  
 Set casing hanger. Rig released @ 1500 hrs, 1/16/02. Move to Mountain  
 Lion 34-178 today.

**FORMATION: WASATCH**

1/28/02                  **PREP TO PERFORATE**  
 MIRU. PU & RIH W/3 7/8" MILL. TAG PBTD @ 6964'. CIRC HOLE CLEAN W/2% KCL.  
 TST CSG TO 5000#, HELD. TST 4 ½" X 8 5/8" ANNULUS, INJ 20 BW @ 3 BPM. POOH.

1/29/02                  **PREP TO FRAC**  
 RIH & PERF WASATCH 6661'-6667', 4 SPF, 24 HOLES. BRK DN W/4100#, ISIP: 2000#, FG:  
 0.74.

1/30/02                  **DRILL OUT CBP'S**  
**STAGE 1:** PUMPED 460 BBLS YF113ST W/40,000# 20/40 SD. MTP: 3306#, ATP: 2569#,  
 MTR: 25 BPM, ATR: 19.9 BPM, ISIP: 1571#, FG: 0.67, NET PRESS INCR: 0#.  
**STAGE 2:** PU 4 ½" CBP & PERF GUN. RIH & SET CBP @ 6600'. PERFED 6218'-6220', 2  
 SPF, 4 HOLES; 6202'-6206', 2 SPF, 8 HOLES; 6188'-6192', 2 SPF, 8 HOLES, & 6120'-6130', 2  
 SPF, 20 HOLES. BROKE DN PERFS @ 2128#, ISIP: 602#, FG: 0.53. PUMPED 1417 BBLS  
 YF113ST W/160,000# 20/40 SD. MTP: 3306#, ATP: 2591#, MTR: 45.7 BPM, ATR: 41.8 BPM,  
 ISIP: 1437#, FG: 0.67, NET PRESS INCR: 835#.  
**STAGE 3:** RIH W/4 ½" CBP & PERF GUN. SET CBP @ 6070'. PERFED 5992'-5994', 4 SPF, 8  
 HOLES & 5974'-5980', 4 SPF, 24 HOLES. BRK DN PERF @ 1477#, ISIP: 922#, FG: 0.59.  
 PUMPED 599 BBLS YF113ST W/60,000# 20/40 SD. MTP: 2602#, ATP: 2002#, MTR: 25 BPM,  
 ATR: 23.3 BPM, ISIP: 1773#, FG: 0.73, NET PRESS INCR: 851#.  
**STAGE 4:** RIH W/4 ½" CBP & PERF GUN. SET CBP @ 5900'. PERFED 5832'-5830', 4 SPF,  
 32 HOLES. BRK DN PERF @ 4886#, ISIP: 1477#, FG: 0.69. PUMPED 417 BBLS YF113ST  
 W/39,500# 20/40 SD. MTP: 3835#, ATP: 1598#, MTR: 19.9 BPM, ATR: 18.5 BPM, ISIP:  
 1229#, FG: 0.65, NET PRESS INCR: 0#.  
**STAGE 5:** RIH W/4 ½" CBP & PERF GUN. SET CBP @ 5795'. PERFED 5762'-5772', 3 SPF,  
 30 HOLES. BRK DN PERF @ 4750#, ISIP: 1180#, FG: 0.64. PUMPED 445 BBLS W/44,940#  
 20/40 SD. MTP: 2302#, ATP: 1637#, MTR: 19.9 BPM, ATR: 18.6 BPM. ISIP: 1637#, FG: 0.72,  
 NET PRESS INCR: 457#. RIH W/4 ½" & SET IT @ 5710'.

1/31/02                  **FLWG BACK LOAD**  
 RIH W/MILL TOOTH BIT. DO CBP'S @ 5710', 5795', 5900', 6070', AND 6600'. CO TO  
 PBTD @ 6965' W/AIR FOAM. PU & LAND TBG @ 6591', SN @ 6557'. PUMP OFF BIT SUB

& START FLOW BACK ON 24/64" CHK. FLOW BACK 11 HRS ON 24/64" CHK. CP: 1000# TO 1200#, FTP: 1300# TO 1200#, 10 BWPH TO 2 BWPH, TRACE OF SD. TLTR: 3443 BBLs, TLR: 818 BBLs, LLTR: 2625 BBLs.

2/1/02

SI WO SALES LINE.

2/4/02

ON SALES

2/2/02 PROG: SI WO SALES LINE.

2/3/02 PROG: PLACE ON SALES @ 9:00 AM, 2/2/02. SPOT PROD DATA: 26/64" CHK, FTP: 1002#, CP: 1582", WTR: N/A, 4290 MCFPD.

2/4/02 PROG: FLWD 2995 MCF, 20 BC, 44 BW, FTP: 753#, CP: 1263#, 26/64" CHK, 22 HRS, LP: 141#. TLTR: 3443 BBLs, TLR: 862 BBLs, LLTR: 2581 BLS.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**U-8621**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**NRM-1604**

8. Well Name and No.  
**Federal #35-152**

9. API Well No.  
**43-047-33981**

10. Field and Pool, or Exploratory Area  
**Natural Buttes**

11. County or Parish, State  
**Uintah, UT**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**El Paso Production Oil & Gas Company**

3a. Address  
**P.O. Box 1148 Vernal, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7023**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SW/NW 2111' FNL & 864' FWL  
Sec. 35, T8S, R21E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

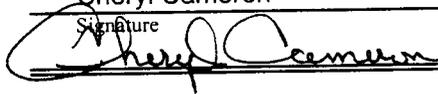
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Any produced water from the subject well will be contained in a common water tank(s) at the CTB #E35N, Sec. 35, T8S, R21E, and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

**RECEIVED**  
FEB 10 2002  
DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Cheryl Cameron</b>	Title
Signature 	Date <b>February 5, 2002</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas  
410 Seventeenth Street, #2300 :  
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

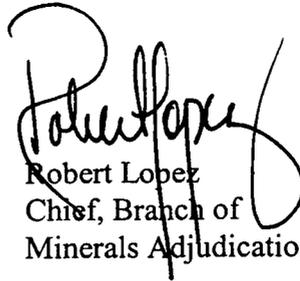
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405  
UTU-20895  
UTU-25566  
UTU-43156  
UTU-49518  
UTU-49519  
UTU-49522  
UTU-49523



Robert Lopez  
Chief, Branch of  
Minerals Adjudication

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas  Dry  Other  
 b. Type of Completion:  New  Work Over  Deepen  Plug Back  Diff. Resrvr.  
 Other \_\_\_\_\_

5. Lease Serial No.  
U-8621

6. If Indian, Allottee or Tribe Name  
Ute

7. Unit or CA Agreement Name and No.  
NRM-1604

8. Lease Name and Well No.  
Federal #35-152

9. API Well No.  
43-047-33981

2. Name of Operator  
El Paso Production Oil & Gas Company

3. Address  
P.O Box 1148 Vernal, UT 84078

3a. Phone No. (include area code)  
(435) 781-7023

4. Location of Well (Report locations clearly and in accordance with Federal requirements)\*  
At surface SWNW 2111' FNL & 864' FWL

10. Field and Pool, or Exploratory  
Natural Buttes

11. Sec., T., R., M., or Block and Survey or Area  
Sec. 35, T8S, R21E

12. County or Parish  
Uintah

13. State  
UT

At top prod. interval reported below

14. Date Spudded  
12/21/01

15. Date T.D. Reached  
01/15/01

16. Date Completed  
 D & A  Ready to Prod.  
01/31/02

17. Elevations (DF, RKB, RT, GL)\*  
4745.6' GL

18. Total Depth: MD 7005'  
TVD

19. Plug Back T.D.: MD 6964'  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CCL-GR - CBL-18-02, DSI-CN-6A-1-29-02, DSI-CN-6A-LRC-1-29-02

22. Was well cored?  No  Yes (Submit copy)  
Was DST run?  No  Yes (Submit copy)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8	24#	0	464	464	235 Class G			
7 7/8	4 1/2	11.6#	0	7003	7003	458 Density	Lead		
						543 Density	Tail		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
						2 3/8	6591	

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5772	6667	See Attachment			
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.		Amount and type of Material
Depth Interval		
See Attachment	See Attachment	

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/02/02	02/05/02	24	→	0	3,005	50			Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
30/64	SI 507#	1061#	→	0	3005	50		Producing	

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold & Used For Fuel

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Green River	2,090	5,525			
Wasatch	5,525				

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Cheryl Cameron Title Operations

Signature  Date 3/2/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

U-8621

Lease Serial No.

**FEDERAL #35-152**  
**SWNW SEC. 35, T8S, R21E**

ITEM# 25, 26 & 27

<b>INTERVAL</b>	<b>SIZE</b>	<b>NUMBER</b>	<b>AMT &amp; KIND OF MATERIAL</b>
WASATCH			
5772-6762	3 SPF	30	Frac w/ 44,940# 20/40 sand
5830-5832	4 SPF	32	Frac w/ 39,000# 20/40 sand
5974-5980	4 SPF	24	Frac w/ 60,000# 20/40 sand
5992-5994	4 SPF	8	
6120-6130	2 SPF	20	Frac w/ 160,000# 20/40 sand
6188-6192	2 SPF	8	
6202-6206	2 SPF	8	
6218-6220	2 SPF	4	
6661-6667	4 SPF	24	Frac w/ 40,000# 20/40 sand

# memorandum

Branch of Real Estate Services  
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to  
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate you concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES  
Ute Energy & Mineral Resources Department: Executive Director  
chrono





# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-922

January 9, 2003

Westport Oil and Gas Company, L.P.  
Attn: Gary D. Williamson  
1670 Broadway, Suite 2800  
Denver, Colorado 80202

Re: Successor of Operator  
Communitization Agreement (CA)  
NRM-1604  
Uintah County, Utah

Gentlemen:

We received an indenture dated June 1, 2002, whereby El Paso Production Oil and Gas Company resigned as Operator and Westport Oil and Gas Company, L.P. was designated as Operator for CA NRM-1604, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective January 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NRM-1604.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)  
Division Oil, Gas, & Mining  
File - NRM-1604 (w/enclosure)  
Agr. Sec. Chron  
Fluid Chron

UT922:TATHOMPSON:tt:1/9/03

RECEIVED

JAN 10 2003

DIV. OF OIL, GAS & MINING

## Results of query for MMS Account Number NRM1604

Production	API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section	Quarter/Qua
<u>Production</u>	<u>4304730563</u>	EL PASO PROD OIL & GAS CO	35-5 CONOCO-FEDERAL	PGW	UTU8621	NRM1604	8S	21E	35	NWNW
<u>Production</u>	<u>4304732697</u>	EL PASO PROD OIL & GAS CO	STATE 35 WELL 52	PGW	FEE	NRM1604	8S	21E	35	SENE
<u>Production</u>	<u>4304733053</u>	EL PASO PROD OIL & GAS CO	35-94	PGW	FEE	NRM1604	8S	21E	35	NWNE
<u>Production</u>	<u>4304733377</u>	EL PASO PROD OIL & GAS CO	35-96	PGW	UTU8621	NRM1604	8S	21E	35	SENW
<u>Production</u>	<u>4304733877</u>	EL PASO PROD OIL & GAS CO	35-179	PGW	UTU9613	NRM1604	8S	21E	35	SWNE
<u>Production</u>	<u>4304733918</u>	EL PASO PROD	35-190	PGW	UTU8621	NRM1604	8S	21E	35	NENW

		OIL & GAS CO								
<u>Production</u>	<u>4304733981</u>	EL PASO PROD OIL & GAS CO	35-152	PGW	UTU8621	NRM1604	8S	21E	35	SWNW

*DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.*



# United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:  
Real Estate Services

Carroll A. Wilson  
Principal Landman  
Westport Oil and Gas Company, L.P.  
1368 South 1200 East  
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

**ACTING**

Enclosure

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: \_\_\_\_\_

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: \_\_\_\_\_

7. UNIT or CA AGREEMENT NAME: \_\_\_\_\_

8. WELL NAME and NUMBER:  
**Exhibit "A"**

9. API NUMBER: \_\_\_\_\_

10. FIELD AND POOL, OR WILDCAT: \_\_\_\_\_

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
**El Paso Production Oil & Gas Company**

3. ADDRESS OF OPERATOR: **9 Greenway Plaza** CITY: **Houston** STATE: **TX** ZIP: **77064-0995** PHONE NUMBER: **(832) 676-5933**

4. LOCATION OF WELL

FOOTAGES AT SURFACE: \_\_\_\_\_ COUNTY: \_\_\_\_\_

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: \_\_\_\_\_ STATE: **UTAH**

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

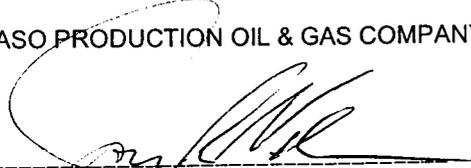
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.**

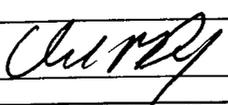
BOND # \_\_\_\_\_  
State Surety Bond No. RLB0005236  
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By:   
Jon R. Nelsen, Attorney-in-Fact

**RECEIVED**  
**FEB 28 2003**  
DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.  
NAME (PLEASE PRINT) **David R. Dix** TITLE **Agent and Attorney-in-Fact**

SIGNATURE  DATE **12/17/02**

(This space for State use only)

Form 3160-5  
(August 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or reenter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

- 5. Lease Serial No.  
**SEE ATTACHED EXHIBIT "A"**
- 6. If Indian, Allottee or Tribe Name
- 7. If Unit or CA/Agreement, Name and/or No.
- 8. Well Name and No.  
**SEE ATTACHED EXHIBIT "A"**
- 9. API Well No.  
**SEE ATTACHED EXHIBIT "A"**
- 10. Field and Pool, or Exploratory Area
- 11. County or Parish, State  
**UINTAH COUNTY, UT**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY, L.P.**

3a. Address  
**P.O. BOX 1148 VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7023**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SEE ATTACHED EXHIBIT "A"**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			<b>SUCCESSOR OF OPERATOR</b>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zc. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

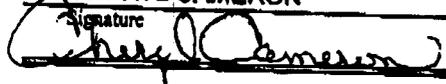
MAR 04 2003

BUREAU OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
**CHERYL CAMERON**

Title  
**OPERATIONS**

Signature  


Date  
**March 4, 2003**

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**OPERATOR CHANGE WORKSHEET**

1. GLH
2. CDW ✓
3. FILE

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: <b>12-17-02</b>	
<b>FROM: (Old Operator):</b>	<b>TO: ( New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit:

<b>WELL(S)</b>						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
TRIBAL 36 51	35-08S-21E	43-047-32696	11848	INDIAN	GW	P
FEDERAL 35-52 (STATE) (NRM-1604)	35-08S-21E	43-047-32697	11856	FEE	GW	P
OURAY 35-94 (NRM-1604)	35-08S-21E	43-047-33053	12710	FEE	GW	P
OURAY 35-80	35-08S-21E	43-047-33292	12548	INDIAN	GW	P
ANKERPONT 35-95	35-08S-21E	43-047-33387	12841	INDIAN	GW	P
FEDERAL 35-96 (NRM-1604)	35-08S-21E	43-047-33377	12715	FEDERAL	GW	P
OURAY 35-174	35-08S-21E	43-047-33248	99999	FEE	GW	APD
FEDERAL 35-179 (NRM-1604)	35-08S-21E	43-047-33877	13207	FEDERAL	GW	P
FEDERAL 35-190 (NRM-1604)	35-08S-21E	43-047-33918	13219	FEDERAL	GW	P
FEDERAL 35-151	35-08S-21E	43-047-33849	99999	FEDERAL	GW	APD
FEDERAL 35-152 (NRM-1604)	35-08S-21E	43-047-33981	13394	FEDERAL	GW	P
TRIBAL 35-180	35-08S-21E	43-047-34434	13428	INDIAN	GW	P
STATE 11-36	36-08S-21E	43-047-34505	13561	STATE	GW	P
OURAY 36-97	36-08S-21E	43-047-33397	12740	FEE	GW	P
UTE TRIBAL 36-43	36-08S-21E	43-047-33718	13243	INDIAN	GW	P
GLEN BENCH ST 12-36-8-21	36-08S-21E	43-047-33287	12549	STATE	GW	P
TRIBAL 36-65	36-08S-21E	43-047-33293	12682	INDIAN	GW	P
TRIBAL 31 55A	31-08S-22E	43-047-32717	11858	INDIAN	GW	P
TRIBAL 31-60	31-08S-22E	43-047-33340	12563	STATE	GW	P
HALL 31-61 (NRM-1887)	31-08S-22E	43-047-33341	12607	FEDERAL	GW	P

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: \_\_\_\_\_

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 03/26/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/26/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: RLB 0005236

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 158626364

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: RLB 0005239

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

---

---

---

---

---

---

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
U-8621

6. If Indian, Allottee or Tribe Name  
TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.  
NRM-1604

8. Well Name and No.  
FEDERAL #35-152

9. API Well No.  
43-047-33981

10. Field and Pool, or Exploratory Area  
NATURAL BUTTES

11. County or Parish, State  
UINTAH, UTAH

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
WESTPORT OIL & GAS COMPANY L.P.

3a. Address  
P.O. Box 1148 Vernal, UT 84078

3b. Phone No. (include area code)  
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SWNW SECTION 35-T8S-R21E 2111'FNL & 864'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

3/9/05: PMP 100 GALLONS OF 31% HCL DILUTED TO 15% WITH THE FOLLOWING ADDITIVES: MULTUAL SOLVENT, FOAMER, CORROSION INHIBITOR AND SCALE INHIBITOR.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) SHEILA UPGHECO	Title REGULATORY ANALYST
Signature 	Date April 20, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED  
APR 21 2005

DIV. OF OIL, GAS & MINING



**Wellwork LOE Daily  
Summary Report**

Date : 3/9/2005

<b>Well Name : FEDERAL 35-152</b>						
Prospect:	NATURAL BUTTES			API #:	4304733981	
Sec/Twp/Rge:	35 / 08S / 21E			Work Type:	Acid Job	
Field:	NATURAL BUTTES	County, St.:	UINTAH, UT			
Operator:	T OIL AND GAS COMP	Supervisor:	MARK BONNIE			
Rig Name:		Phone:		Daily Cost:	\$2,649.60	
				Project Cost:	\$2,649.60	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Job Purpose :	Acidize well to reduce scale build-up and enhance production.					
Job Summary :	Acidize well to reduce scale build-up and enhance production.					
Daily Detail :	3/9/05: PUMP DN TBG 100 GALS 31% HCL (DILUTED TO 15% W/ MUTUAL SOLVENT, FOAMER, CORROSION INHIBITOR, SCALE INHIBITOR). SWAB ON WELL 1 DAY AND RETURN TO PRODUCTION. <ALM>					

**Daily Cost Details**

Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
LOE - WELL STIMULATI	850.250	NALCO ENERGY SERVICES	PUMP HCL	\$1,067	\$1,067
LOE - WIRELINE / COIL	850.375	DELSCO NORTHWEST INC	SWAB WELL ON 1 DAY	\$1,583	\$1,583
<b>Total:</b>				<b>\$2,650</b>	<b>\$2,650</b>

APR 21 2005

UNING

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/9/2005	UT0078.01	FEDERAL 35-152	MARK BONNIE	Acidize	\$2,650	\$2,650

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

- |        |
|--------|
| 1. DJJ |
| 2. CDW |

**X Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**1/6/2006**

**FROM:** (Old Operator):  
 N2115-Westport Oil & Gas Co., LP  
 1368 South 1200 East  
 Vernal, UT 84078  
 Phone: 1-(435) 781-7024

**TO:** ( New Operator):  
 N2995-Kerr-McGee Oil & Gas Onshore, LP  
 1368 South 1200 East  
 Vernal, UT 84078  
 Phone: 1-(435) 781-7024

**CA No.**

**Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
-----------	-----	-----	-----	--------	-----------	------------	-----------	-------------

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- 4a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- 4b. If **NO**, the operator was contacted on: \_\_\_\_\_
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

**7. Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

**8. Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: \_\_\_\_\_
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG  
 The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

**COMMENTS:**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

Oil Well  Gas Well  Other

8. Well Name and No.

**MUTIPLE WELLS**

2. Name of Operator

**KERR-McGEE OIL & GAS ONSHORE LP**

9. API Well No.

3a. Address

**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)

**(435) 781-7024**

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SEE ATTACHED**

11. County or Parish, State

**UINTAH COUNTY, UTAH**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.  
KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

**RECEIVED**

**MAY 10 2006**

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203*

*BIA BOND = RLB0005239*

**APPROVED 5116106**

*Earlene Russell*

**Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

**RANDY BAYNE**

Title

**DRILLING MANAGER**

Signature

Date

**May 9, 2006**

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by	Title	Date
-------------	-------	------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
---	--------

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.  
**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**MUTIPLE WELLS**

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY L.P.**

3a. Address  
**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEE ATTACHED**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

**APPROVED** 5/16/06  
*Earlene Russell*  
**Division of Oil, Gas and Mining**  
**Earlene Russell, Engineering Technician**

**RECEIVED**  
**MAY 10 2006**

**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>BRAD LANEY</b>	Title <b>ENGINEERING SPECIALIST</b>
Signature <i>Brad Laney</i>	Date <b>May 9, 2006</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by <i>Brad Laney</i>	Title	Date <b>5-9-06</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Colorado State Office  
2850 Youngfield Street  
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)  
3106  
COC017387 et. al.

March 23, 2006

## NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :  
1999 Broadway, Suite 3700 : Oil & Gas  
Denver, CO 80202 :

### Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell  
Martha L. Maxwell  
Land Law Examiner  
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



# United States Department of the Interior



BUREAU OF LAND MANAGEMENT  
Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155  
<http://www.blm.gov>

IN REPLY REFER TO:  
3106  
(UT-922)

March 27, 2006

## Memorandum

To: Vernal Field Office  
From: Chief, Branch of Fluid Minerals  
Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of  
Fluid Minerals

## Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225  
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114  
Teresa Thompson  
Joe Incardine  
Connie Seare  
Dave Mascarenas  
Susan Bauman

RECEIVED

MAR 28 2006

U.S. OF OIL, GAS & MINERALS