

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

b. TYPE OF WELL
 OIL WELL GAS WELL DRILL DEEPEN OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface NW 1/4 E 1784' FEL, 1032' FNL, NW NE Section 12, Township 10 South, Range 19 East
 At proposed prod. zone 1900' FEL, 650' FSL, SW SE Section 1, Township 10 South, Range 19 East SWSE

5. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 20 miles southwest of Ouray, Utah

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
ISLAND

8. FARM OR LEASE NAME, WELL NO.
ISLAND UNIT NO. 84

9. APT WELL NO.
PENDING

10. FIELD AND POOL, OR WILDCAT
Natural Gas
ISLAND UNIT

11. SEC. T, R, M, OR BLK. AND SURVEY OR AREA
12-10S-19E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING COMPLETED OR APPLIED FOR, ON THIS LEASE, FT.
1032

15. NO. OF ACRES IN LEASE
1970.27

16. NO. OF ACRES ASSIGNED TO THIS WELL
NA

17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING COMPLETED OR APPLIED FOR, ON THIS LEASE, FT.
2500

18. PROPOSED DEPTH
8142 TVD

19. ROTARY OR CABLE TOOLS
Rotary

20. ELEVATIONS (Show whether DF, RT, GR, etc.)
GG 5047.2' GR 5053.1'

21. APPROX. DATE WORK WILL START*
Upon approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8", K-55	36#	350'	Please refer to drilling plan
7-7/8"	4-1/2", N-80	11.6#	8,584' MYD	Please refer to drilling plan

Please refer to attached Drilling Plan for details.

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL67308873, BLM Bond No. ES0019.

This well will be drilled directionally from the Island Unit Well No. 30 location.

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* F. Nimmo, Operations Manager DATE *[Signature]*

(This space for Federal or State office use)

PERMIT NO. 43-047-33967 APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

CONDITIONS OF APPROVAL IF ANY
APPROVED BY *[Signature]* TITLE RECLAMATION SPECIALIST III DATE 03-07-01

* See Instructions On Reverse Side

T10S, R19E, S.L.B.&M.

WEXPRO COMPANY

Well location, ISLAND UNIT #84, located as shown in the NW 1/4 NE 1/4 of Section 12, T10S, R19E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

TRIANGULATION STATION (DIVIDE) LOCATED IN THE NE 1/4 OF SECTION 23, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MOUNTAIN NW, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5357 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 9-7-00	DATE DRAWN: 02-09-01
PARTY G.S. T.A. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WEXPRO COMPANY	

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

LATITUDE = 40°58'00"
LONGITUDE = 109°43'40"

11

12

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NOTE:
BOTTOM HOLE BEARS N04°36'14"W
1686.70' FROM THE PROPOSED WELL
HEAD AND IS LOCATED 650' FSL 1900'
FEL OF SECTION 1, T10S, R19E, S.L.B.&M.

ISLAND UNIT #84
Elev. Ungraded Ground = 5055'

1032'

1784'

○ Bottom Hole

1956 Brass Cap,
Pile of Stones,
Steel Post

1956 Brass Cap,
Pile of Stones

1928 Brass Cap,
Pile of Stones

1956 Brass Cap,
Pile of Stones

1928 Brass Cap,
Pile of Stones

1956 Brass Cap,
Pile of Stones

1955 Brass Cap,
Pile of Stones

1923 Brass Cap,
Pile of Stones

S89°35'42"W 2666.74' (Meas.)

S89°36'13"W 2666.79' (Meas.)

N0074°55'W 2660.34' (Meas.)

N00°40'10"W 2664.59' (Meas.)

N0075°W - G.L.O. (Basis of Bearings)
2662.03' (Measured)

N00°01'31"E 2662.79' (Meas.)

N89°40'04"E 2689.63' (Meas.)

N89°38'13"E 2670.67' (Meas.)

**Drilling Plan
Wexpro Company
Island Unit Well No. 84
Uintah County, Utah**

1. SURFACE FORMATION, ESTIMATED TOPS AND WATER, OIL, GAS OR MINERAL BEARING FORMATIONS:

Formation	TVD Depth	Remarks
Uintah	Surface	
Green River	1,865'	Gas, Secondary Objective
Kick Off Point	1,950'	
Birds Nest Aquifer	2,371'	
Wasatch Tongue	4,429'	
Green River Tongue	4,845'	Gas, Secondary Objective
Wasatch	4,995'	Gas, Secondary Objective
Lower Wasatch Marker	7,120'	Gas, Primary Objective
Total Depth	8,142'	

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected.

2. **PRESSURE CONTROL EQUIPMENT:** (See attached diagram) Operator's minimum specifications for pressure control equipment require an 11-inch 3000 psi double gate hydraulically operated blowout preventer and an 11-inch 3000 psi annular preventer. BOP equipment will be tested to its rated working pressure or 70-percent of the internal yield of the surface casing. The annular preventer will be tested at 50-percent of its rated working pressure. NOTE: The surface casing will be pressure tested to a minimum of 1500 psi. BOP's will be checked daily as to mechanical operating condition and will be tested by rig equipment after each string of casing is run. All ram type preventers will have hand wheels which will be operative and accessible at the time the preventers are installed.

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AUXILIARY EQUIPMENT:

- a. Manually operated kelly cock
- b. No floats at bit
- c. Monitoring of mud system will be visual
- d. Full opening floor valves in the full open position, capable of fitting all drill stem connections manually operated

3. CASING PROGRAM:

Size	Top	Bottom	Weight	Grade	Thread	Condition
9-5/8"	sfc	350'	36	K55	STC	New
4-1/2"	sfc	8575' MD	11.6	N80	LTC	New

Casing Strengths:				Collapse	Burst	Tensile (minimum)
9-5/8"	36 lb.	K55	STC	2,020 psi	3,520 psi	423,000 lb.
4-1/2"	11.6 lb.	N80	LTC	6,350 psi	7,780 psi	223,000 lb.

CEMENTING PROGRAMS:

9-5/8-inch Surface Casing: 350 feet (237 cu. ft.) of Class G with 3% CaCl₂ (1/4% celloflake will only be used if lost circulation is encountered).

4-1/2-inch Production Casing: 5000 feet (2226 cu. ft.) of 50/50 Poz-gel followed by 3575 feet (1465 cu. ft.) of Class G with reducer and fluid loss additives, if needed.

- 4. MUD PROGRAM:** A dry hole rig will be used from surface to 350 feet. Fresh water with 2% KCL will be used from 350 feet to total depth.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at the wellsite.

No chrome constituent additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

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5. **LOGGING:** Electric Logs will be run as deemed necessary.

TESTING: None

CORING: None

6. **ABNORMAL PRESSURE AND TEMPERATURE:** No abnormal pressures are anticipated. A BHT of 150 degrees F and a BHP of 2900 psi are expected.

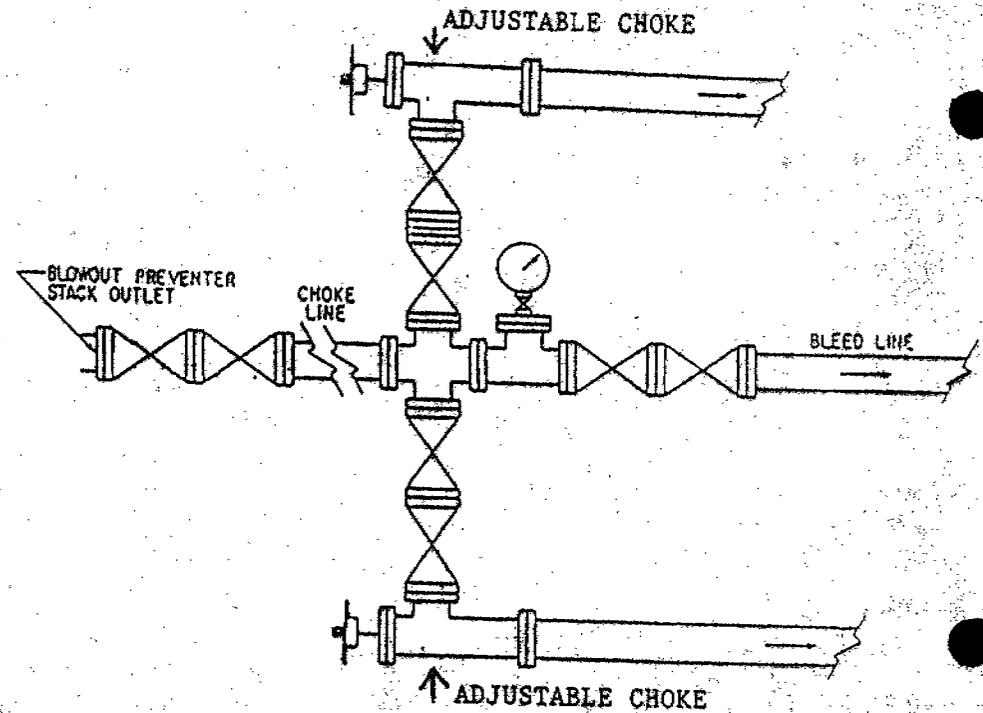
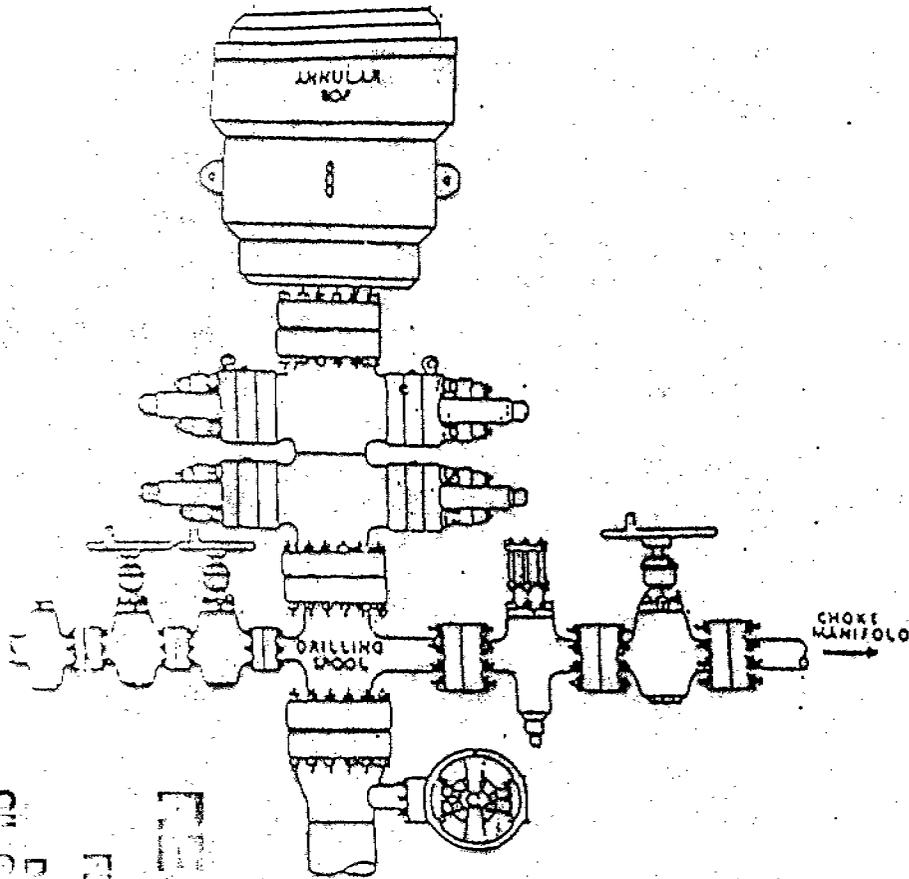
7. **ANTICIPATED STARTING DATE:** Upon Approval

DURATION OF OPERATION: 15 days

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WEXPRO/CELSIUS
3K psi Blowout Prevention Equipment

Choke Manifold System

NOTE: Drilling spool & choke lines will be a minimum of 3" on choke side and 2" minimum on kill side

- NOTE: 1. Minimum Choke Manifold Configuration
2. Vent Lines will be on a downward grade from choke manifold to pit and anchored securely.

**Surface Use and Operations
Wexpro Company
Island Unit Well No. 84
Uintah County, Utah**

- I. Existing Road:
 - A. Proposed Well Site as Staked: Refer to well location plat and area map.
 - B. Proposed Access Route: Refer to general area map. All access roads are within lease boundaries.
 - C. Plans for Improvement and/or Maintenance: All existing roads utilized will be maintained in their present condition and no improvements will be made.

2. Planned Access Roads:
 - A. A road approximately 0.8 mile in length is anticipated, however, any road upgrading will be crowned and ditched with a 16 foot running surface. Construction of the access road will necessitate a 30-foot wide right-of-way (maximum disturbance).
 - B. Maximum grade: Will not exceed 8 percent.
 - C. Turnouts: Water turnouts will be constructed as required to divert runoff water from the road ditch in such a manner as to not cause erosion.
 - D. Location (centerline): Access road has been staked and flagged. Surface disturbance and vehicular travel will be limited to the approved access route, additional area needed will be approved in advance.
 - E. Surface materials: Surface materials will be obtained from cuts along the access road and location. Spot surfacing may be required to maintain the running surface.
 - F. Any topsoil (approximately 6-inches) removed in conjunction with road construction will be spread in the borrow ditches or windrowed to the side. Borrow areas will be seeded as discussed in reclamation procedures.

3. Location of Existing Wells: Refer to area map for the location of existing wells within a one-mile radius.

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4. Location of Existing and/or Proposed Facilities: Refer to area maps. Layout of new facilities will be submitted via sundry Notice prior to installation.

All permanent (onsite for six months or longer) structures constructed or installed will be painted Desert Brown, a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with Occupational Safety and Health Act will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain one-and-a-half times the storage capacity of the battery.

Facilities will be applied for via Sundry Notice prior to installation.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from Authorized Officer.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and anchored securely downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new installations and at least quarterly thereafter. The Authorized Officer will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. Location and Type of Water Supply: Water will be hauled by tank trucks from the Ouray Brine water well located in Section 9-T8S-R20E, Water Use Claim #43-10610.
6. Source of Construction Materials: All materials will be derived from cuts at the location and along the access road. Construction material will be located on lease.
7. Methods for Handling Water Disposal: Cuttings and drilling fluids will be placed in an unlined mud pit which will be constructed with at least one half of its holding capacity

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below ground level. The mud pit will be fenced on three sides with a sheep-tight fence of woven wire prior to the onset of drilling. Immediately upon completion of drilling, the fourth side will be fenced and the liquids allowed to evaporate. The fence will be maintained until restoration. Any produced liquids will be contained in test tanks and hauled out by tank trucks. Garbage and other waste materials will be placed in a trash cage, the contents of which will be disposed of in the nearest legal landfill. Portable sewage facilities will be utilized for the disposal of human waste.

Produced waste water will be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location will be submitted for the Authorized Officer's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

8. Ancillary Facilities: Camp facilities will not be required.
9. Wellsite Layout: Refer to drawing.
10. Plans for Restoration of the Surface: During construction, all woody vegetation and the top six-inches of topsoil material will be removed from the pad and stockpiled separately. All pits will remain fenced until cleanup begins. Overhead flagging will be installed if oil is in the mud pit.

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed. All disturbed areas will be recontoured to the approximate natural contours to the satisfaction of the Authorized Officer.

The stockpiled topsoil will be evenly distributed over the disturbed areas. Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface. Reseeding will be done in the Fall before ground frost.

A seed drill equipped with a regulator will be required. Seed will be drilled 1/4-1/2 inch deep on the contour using a seed mixture specified by the Bureau of Land Management.

Where drilling is not possible a broadcast/rake method will be used doubling the seed mixture.

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11. Surface and Mineral Ownership: Surface ownership along the access road is federal and surface ownership at the wellsite is federal.
12. Other Information: Stan Olmstead of the Bureau of Land Management, Bookcliffs Resource Area, in Vernal, Utah will be notified at least 72-hours prior to commencement of both construction and reclamation operations.

A Class III Cultural Resource Inventory was been completed and the report forwarded to the Bureau of Land Management in 1986, BLM U86-WK480b, 86-WWC-48. If any cultural resources are found during construction, all work will stop, and the Authorized Officer will be notified.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Lessee's or Operators Representative and Certification:

G. T. Nimmo, Operations Manager, P. O. Box 458, Rock Springs, Wyoming 82902, telephone number (307) 382-9791.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which currently exist, that the statements made in the plan area, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Wexpro Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date:

12/10/01

Name

[Signature]

G. T. Nimmo, Operations Manager

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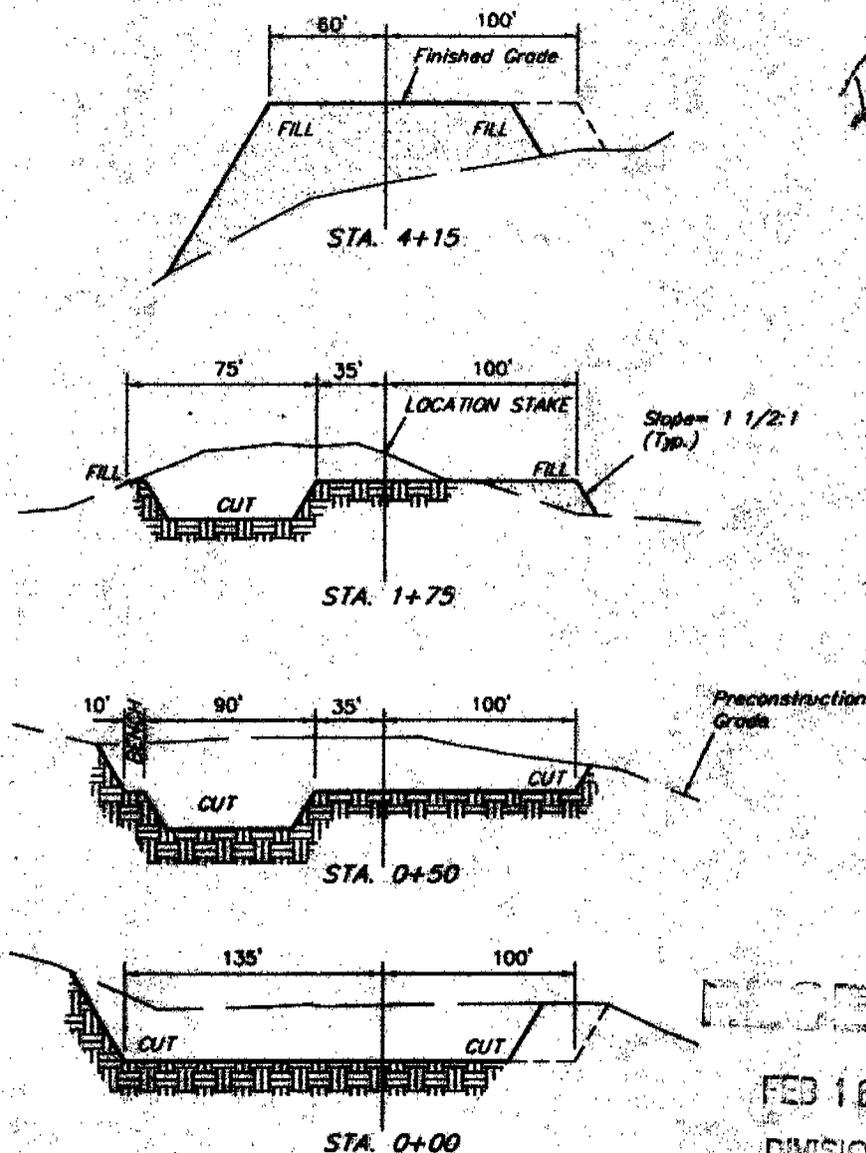
EXPRO COMPANY

TYPICAL CROSS SECTIONS FOR

**ISLAND UNIT #82, 79, 81, & 80
SECTION 12, T10S, R19E, S.L.B.&M.
NW 1/4 NE 1/4**

1" = 40'
X-Section
Scale
1" = 100'

DATE: 9-20-00
Drawn By: D.COX



Handwritten signature/initials

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FEB 16 2001
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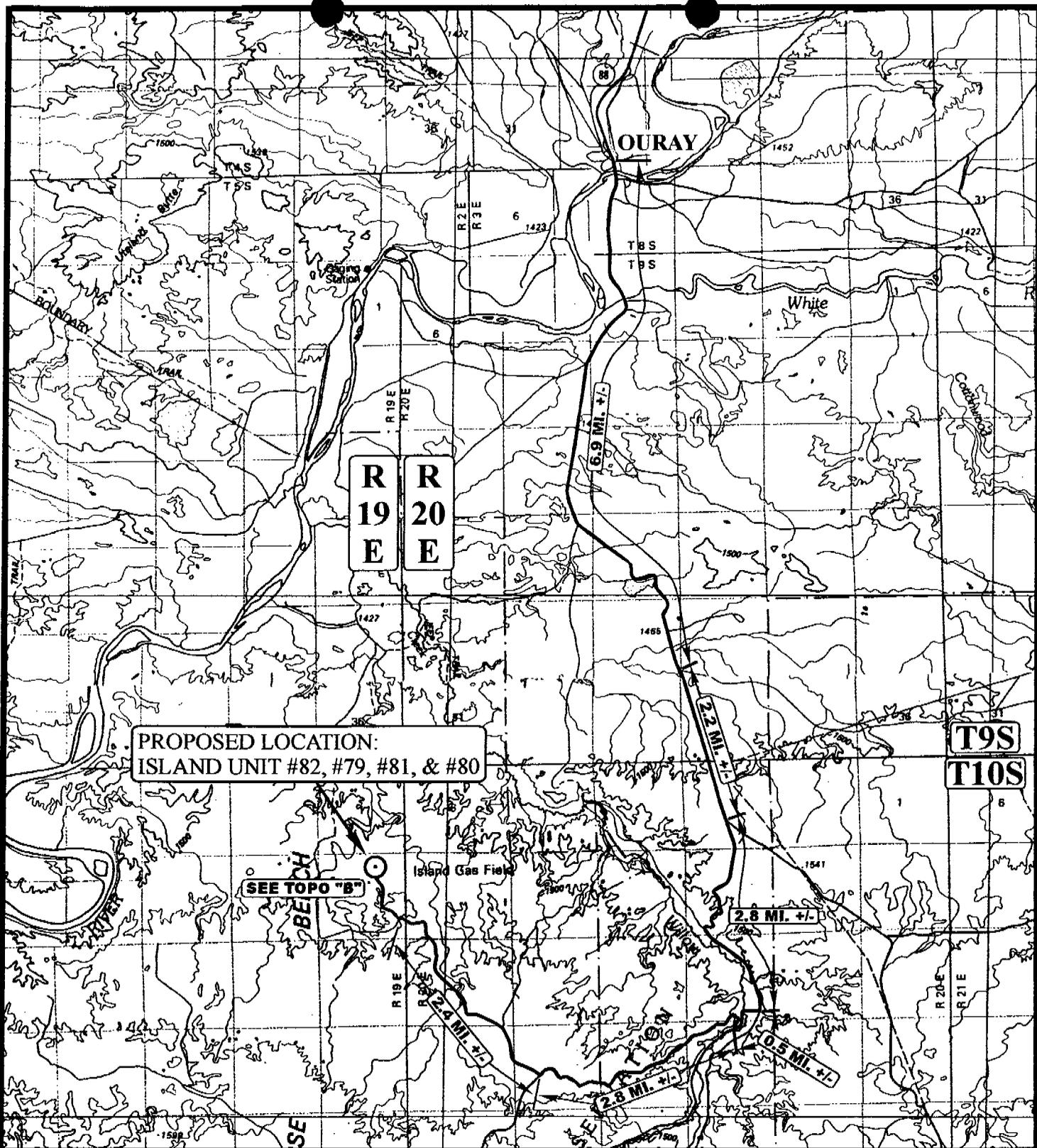
FIGURE #2

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,810 Cu. Yds.
Remaining Location	= 18,960 Cu. Yds.
TOTAL CUT	= 20,770 CU.YDS.
FILL	= 16,320 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,590 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,590 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



**PROPOSED LOCATION:
ISLAND UNIT #82, #79, #81, & #80**

**T9S
T10S**

SEE TOPO "B"

LEGEND:

○ PROPOSED LOCATION



WEXPRO COMPANY

**ISLAND UNIT #82, #79, #81, & #80
SECTION 12, T10S, R19E, S.L.B.&M.
NW 1/4 NE 1/4**



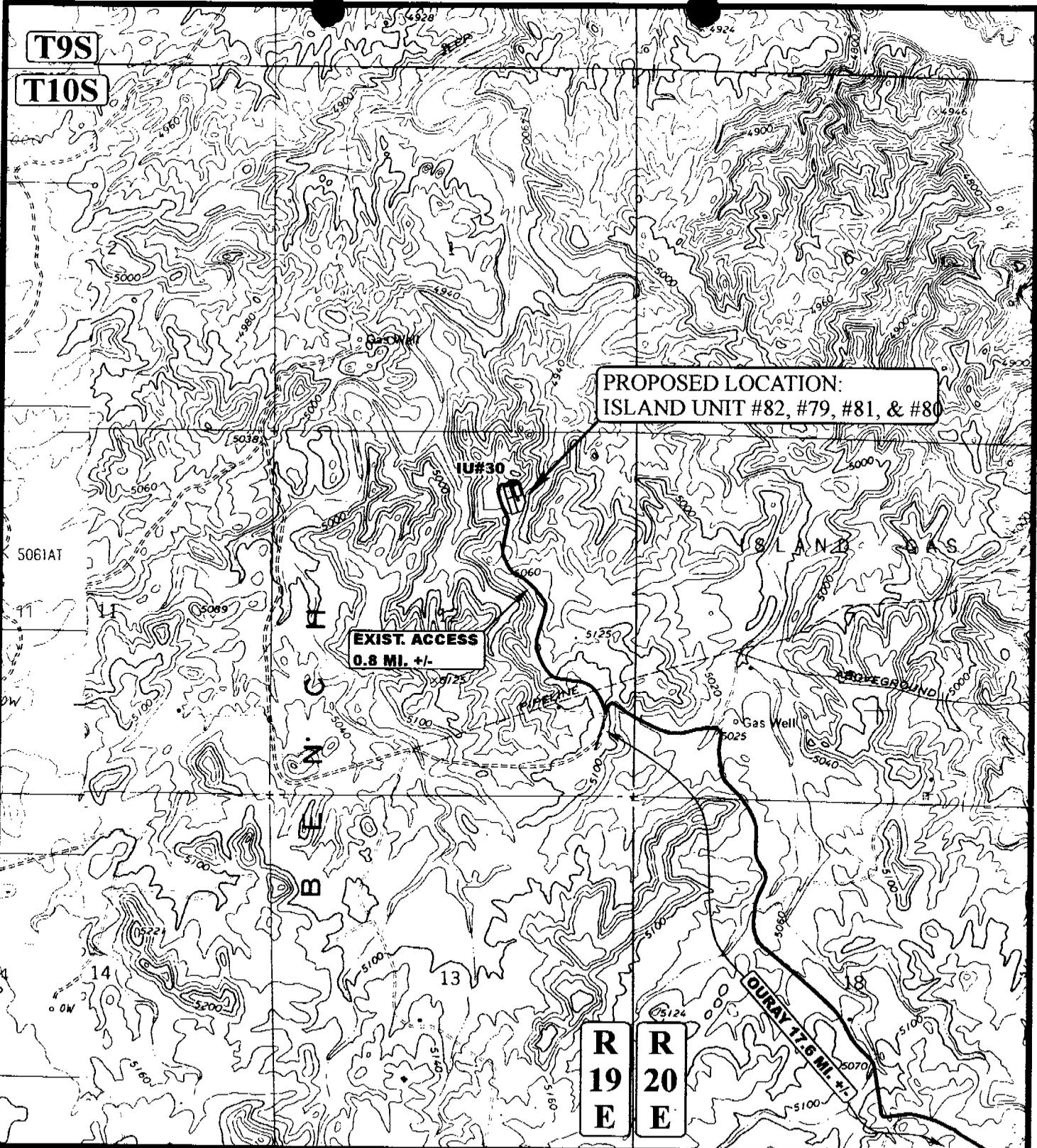
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

9 1500
MONTH DAY YEAR

SCALE: 1:100,000 | DRAWN BY: J.L.G. | REVISED: 00-00-00





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



WEXPRO COMPANY
ISLAND UNIT #82, #79, #81, & #80
SECTION 12, T10S, R19E, S.L.B.&M.
NW 1/4 NE 1/4

TOPOGRAPHIC	9	15	00	B
MAP				
SCALE: 1" = 2000'		DRAWN BY: J.L.G.		REVISED: 00-00-00
				TOPO

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/16/2001

API NO. ASSIGNED: 43-047-33967

WELL NAME: ISLAND U 84 82 (eff. 4/16/01)
 OPERATOR: WEXPRO COMPANY (N1070)
 CONTACT: G T NIMMO

AMENDED

PHONE NUMBER: 307-382-9791

PROPOSED LOCATION:

NWNE 12 100S 190E
 SURFACE: ~~1032 FNL 1704 FEL~~ 956 FNL 1809 FEL
 SWSE BOTTOM: 0650 FSL 1900 FEL Sec. 1, 10S, 19E
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1-Federal
 LEASE NUMBER: U-
 SURFACE OWNER: 1-Federal

PROPOSED FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. ES0019)
 Potash (Y/N)
 Oil Shale (Y/N) *190-5 (B) or 190-3
 Water Permit
 (No. 43-10610)
 RDCC Review (Y/N)
 (Date: _____)
 Fee Surf Agreement (Y/N)

LOCATION AND SITING:

 R649-2-3. Unit ISLAND
 R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells
 R649-3-3. Exception
 Drilling Unit
 Board Cause No: _____
 Eff Date: _____
 Siting: _____
 R649-3-11. Directional Drill

COMMENTS: Need add'l info. R649-3-11 (Loc. Chg. 4/2001) (Rec'd 4-16-01)

STIPULATIONS: ① FEDERAL APPROVAL



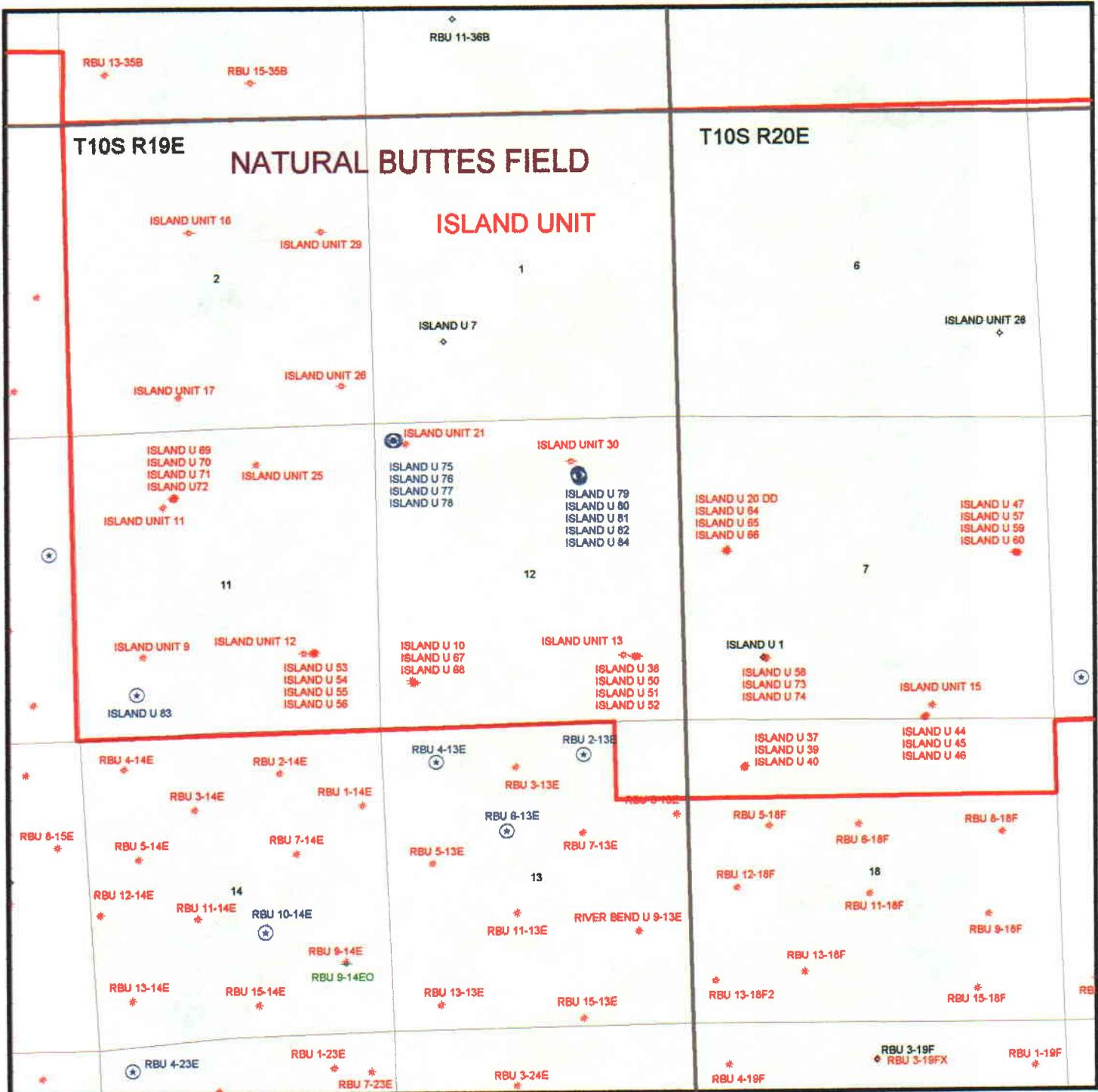
Utah Oil Gas and Mining

OPERATOR: WEXPRO COMPANY (N1070)

FIELD: NATURAL BUTTES (630)

SEC. 12, T10S, R19E,

COUNTY: UINTAH UNIT: ISLAND
SPACING: R649-3-11



PREPARED BY: LCORDOVA
DATE: 22-FEBRUARY-2001

4-10-01
lc

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

February 28, 2001

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2001 Plan of Development Island Unit, Uintah
County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following well is planned for calendar year 2001 within the Island Unit, Uintah County, Utah.

Api Number	Well	Location
(Proposed PZ Wasatch)		
43-047-33967	Island U 84	Sec. 12, T10S, R19E 1032 FNL 1784 FEL
	BHL	Sec. 01, T10S, R19E 0650 FSL 1900 FEL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File ~ Island Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:2-28-1



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

March 7, 2001

Wexpro Company
PO Box 458
Rock Springs, WY 82902

Re: Island Unit 84 Well, 650' FSL, 1900' FEL, SW SE, Sec. 1, T. 10 South, R. 19 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33967.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza
Associate Director

er
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Wexpro Company

Well Name & Number Island Unit 84

API Number: 43-047-33967

Lease: U-4481 BHL

Location: SW SE **Sec.** 1 **T.** 10 South **R.** 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.



Wexpro Company
 1337 17th Street, Suite 300
 Denver, CO 80202
 Tel 303 672 6900
 Fax 303 672 6990

March 2, 2001

State of Utah
 Department of Natural Resources
 Division of Oil, Gas and Mining
 P. O. Box 145801
 Salt Lake City, UT 84114-5801

Attention: Lisha Cordova

Re: Island Unit Well No. 84
 Section 1-T10S-R19E
 Uintah County, Utah

Dear Ms. Cordova:

On February 14, 2001, Wexpro Company ("Wexpro") submitted for approval an APD to drill Island Unit Well No. 84 as a directional well. From your telephone conversation with David Quinn in our Salt Lake City office, you stated that approval of this APD was being withheld because Wexpro was not in compliance with Rule No. R649-3-11, of the Utah Division of Oil, Gas and Mining (the Division) regulations dealing with directional drilling.

The above referenced well is located within an approved federal exploratory unit - Island Unit, Participating Area "A". This well will be operated in accordance with the federal rules and regulations and the federal unit operating agreement. As for the Division's concerns regarding ownership within 460' of our proposed location and the directional path of this well, we are providing the following information to satisfy the Division's concerns.

Well	Location	Lease	Ownership
Island Unit Well #84	SL: NWME, Sec. 12-T10S-R19E BHL: SWSE, Sec. 1-T10S-R19E	U-4484 U-4481	Wexpro Company - 100% Wexpro Company - 100%

As you can see, Wexpro is the only working interest owner, thereby not requiring approval of other parties for our intended operation.

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DIVISION OF
 OIL, GAS AND MINING

Island Unit Well No. 84
March 2, 2001
Page 2

At this time, we respectfully request that the Division approve Wexpro's APD as submitted. Should you have any questions, please contact the undersigned at (303) 672-6982.

Sincerely,
WEXPRO COMPANY



A.L. Stennett
District Landman

Cc: Bureau of Land Management

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DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a TYPE OF WORK

b TYPE OF WELL
OIL WELL GAS WELL WELL WELL OTHER

DRILL DEEPEN

SINGLE ZONE MULTIPLE ZONE

2 NAME OF OPERATOR
WEXPRO COMPANY

3 ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 1784' FEL, 1032' FNL, NW NE Section 12, Township 10 South, Range 19 East
At proposed prod. zone 1900' FEL, 650' FSL, SW SE Section 1, Township 10 South, Range 19 East

14 DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 20 miles southwest of Ouray, Utah

15 DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg unit line, if any) 1032

16 NO. OF ACRES IN LEASE 1970.27

17 NO. OF ACRES ASSIGNED TO THIS WELL NA

18 DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT. 2500

19. PROPOSED DEPTH 8142 TVD

20. ROTARY OR CABLE TOOLS Rotary

21 ELEVATIONS (Show whether DF, RT, GR, etc.)
GG 5047.2' GR 5053.1'

22. APPROX. DATE WORK WILL START*
Upon approval

5 LEASE DESIGNATION AND SERIAL NO
U-4481 - BHL

6 IF INDIAN ALLOTTEE OR TRIBE NAME
NA

7 UNIT AGREEMENT NAME
ISLAND

8 FARM OR LEASE NAME WELL NO
ISLAND UNIT NO. 84

9 API WELL NO
PENDING

10 FIELD AND POOL, OR WILDCAT
ISLAND UNIT

11 SEC T, R, M, OR BLK AND SURVEY OR AREA
12-10S-19E

12 COUNTY OR PARISH UINTAH

13 STATE UTAH

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8", K-55	36#	350'	Please refer to drilling plan
7-7/8"	4-1/2", N-80	11.6#	8,584' MVD	Please refer to drilling plan

Please refer to attached Drilling Plan for details.

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL67308873, BLM Bond No. ES0019.

This well will be drilled directionally from the Island Unit Well No. 30 location.

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RECEIVED MAR 19 2001
FEB 16 2001 DIVISION OF OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24 SIGNED [Signature] G. T. Nimmo, Operations Manager TITLE DATE 2/13/01

(This space for Federal or State office use)

NOTICE OF APPROVAL **CONDITIONS OF APPROVAL ATTACHED**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

APPROVED BY [Signature] Assistant Field Manager TITLE Mineral Resources DATE MAR 9 2001

* See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOG M

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Wexpro Company
Well Name & Number: Island Unit #84
API Number: 43-047-33967
Lease Number: U - 4481
Surface Location: NWNE Sec. 12 T. 10S R. 19E
Down Hole Location: SWSE Sec. 1 T. 10S R. 19E
Agreement: Island Unit

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production - within five (5) business days after new well begins, or Notice production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Pete Sokolosky of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at 2,984(MD) ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. **One copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4.** Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-Lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (435) 789-7077 (HOME) (435) 646-1685 (PAGER)
Petroleum Engineer

Kirk Fleetwood (435) 789-6858 (HOME) (435) 646-1678 (PAGER)
Petroleum Engineer

Jerry Kenczka (435) 781-1190 (HOME) (435) 646-1676 (PAGER)
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Location of Existing and/or Proposed Facilities

The material for construction of the containment dike around the tank battery shall be non permeable subsoils and at no time shall top soils be used for this construction.

Methods for Handling Water Disposal

The reserve pit shall be lined according to Vernal Field Office standards unless an authorized officer of the Field Office determines a liner is not required.

Plans For Reclamation Of Location

All seeding for reclamation operations at this location shall use the following seed mixture:

shadscale	Atriplex confertifolia	4 lbs/acre
gardner saltbush	Atriplex gardneri	4 lbs/acre
galleta grass	Hilaria jamesii	3 lbs/acre
bud sage brush	Artemisia spinescens	1 lbs/acre

The seed mixture shall be drilled but if the seed mixture is to be aerielly broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Immediately after construction the stockpiled top soil will be seeded and the seed worked into the soil by "walking" the pile with caterpillar tracks.

Other Information

Before construction is initiated, workers will walk the area of the new location and the immediate area of Well No. 30 which overlaps this location to remove all trash, waste materials and surplus items and dispose in an approved manner.

During construct the dirt worker will not have any fill material fall into adjacent drainages.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO
 P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
 1784' FEL, 1032' FNL NW NE, Section 12-10S-19E (Surface Location)
 1900' FEL, 650' FNL, SW SE Section 1-10S-19E (Bottom Hole Location)

AMENDED

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO
 U-4484 Surf. Loc. U-44481 BHL

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 NA

7. IF UNIT OR CA. AGREEMENT DESIGNATION
 ISLAND

8. WELL NAME AND NO
 ISLAND UNIT WELL NO. 84

9. API WELL NO.
 43-047-33967

10. FIELD AND POOL, OR EXPLORATORY AREA
 ISLAND

11. COUNTY OR PARISH, STATE
 Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Name Change & Surface Location
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Wexpro Company intends to amend the above referenced well name from Island Unit No. 84 to **Island Unit No. 82**.
 The **surface location** will be amended to **1809' FEL, 956' FNL, NW NE**.
 A corrected copy of the Location layout is attached.

4424633 N
608664 E

**Federal Approval of this
Action is Necessary**

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APR 18 1993

DIVISION OF
OIL GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title G. T. NIMMO, Operations Manager Date 04/16/01

(This space for Federal or State official use)

Approved by [Signature] Title BRADLEY G. HILL
RECLAMATION SPECIALIST III Date 04-18-01

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

WEXPRO COMPANY

LOCATION LAYOUT FOR

ISLAND UNIT #82, 79, 81, & 80
SECTION 12, T10S, R19E, S.L.B.&M.
NW 1/4 NE 1/4

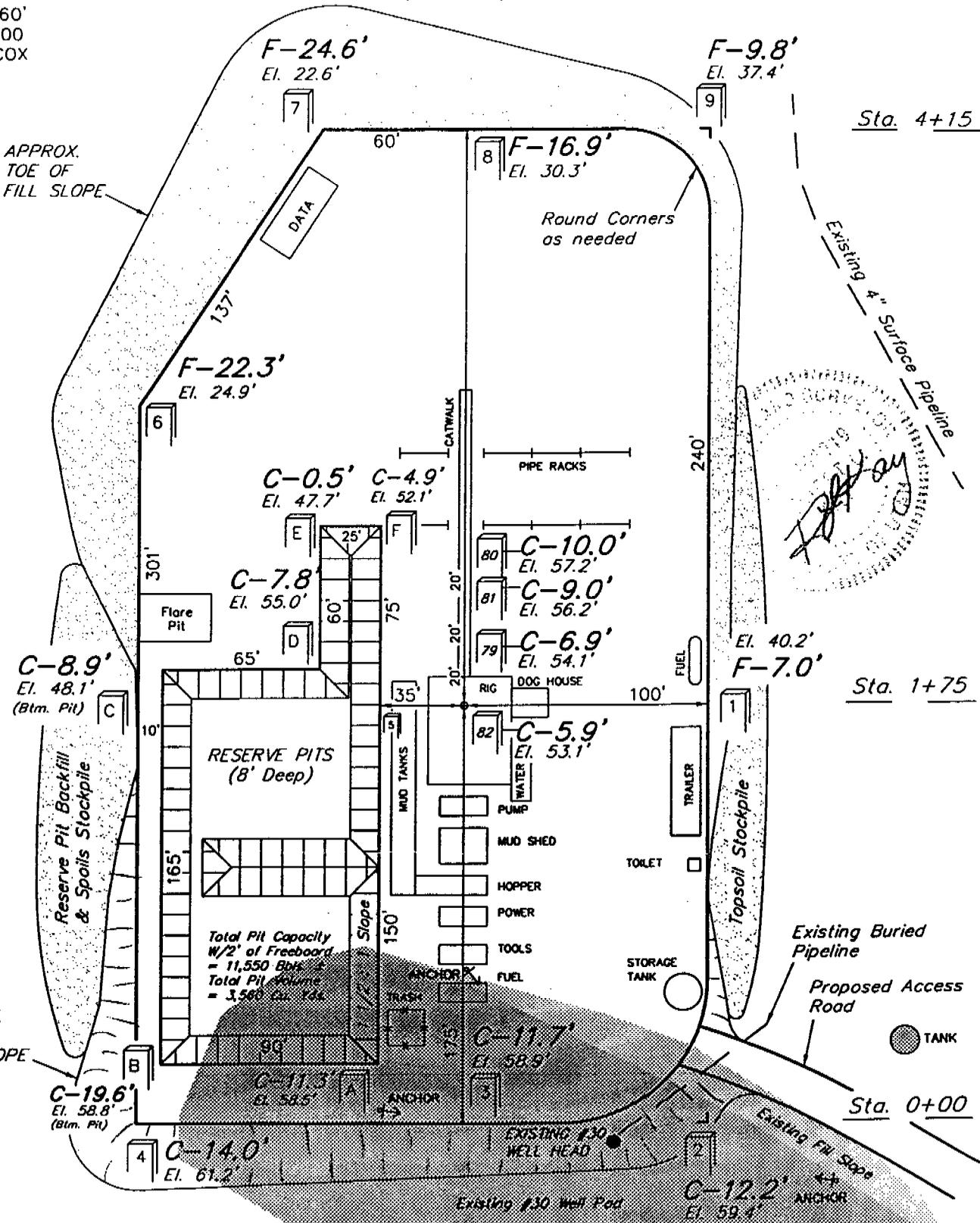
FIGURE #1

SCALE: 1" = 60'
DATE: 9-20-00
Drawn By: D.COX

FLARE PIT
Min. 100' from
rig substructure.
Min. 30' from
reserve pit fence.

APPROX.
TOP OF
CUT SLOPE

APPROX.
TOE OF
FILL SLOPE



Elev. Ungraded Ground at Location Stake = 5053.1'
Elev. Graded Ground at Location Stake = 5047.2'

UINTAH ENGINEERING & LAND SURVEYING
45 So. 200 East • Vernal, Utah 84078 • (801) 788-1017



Wexpro Company
 180 East 100 South
 P.O. Box 45601
 Salt Lake City, UT 84145-0601
 Tel 801 324 2600
 Fax 801 324 2637

April 11, 2001

State of Utah
 Department of Natural Resources
 Division of Oil, Gas and Mining
 P.O. Box 145801
 Salt Lake City, Utah 84114-5801

Attention Lisha Cordova

Re: Island Unit Well No. 82 **Nm to 84 4-10-01. fc*
 Sec. 1, T10S, R19E
 Uintah County, Utah
 43-047-33967

Dear Ms. Cordova

From our conversation today, I am submitting the following information relating to the above referenced well in order for Wexpro to be in compliance with Rule No. R649-3-11, of the Utah Division of Oil, Gas and Mining (the Division) regulations dealing with directional drilling.

The above referenced well is located within an approved federal exploratory unit - Island Unit, Participating Area "A". This well will be operated in accordance with the federal rules and regulations and the federal unit operating agreement. As for the Division's concerns regarding ownership within 460 ft of our proposed location and the directional path of this well, we are providing the following information to satisfy the Division's concerns.

Well	Location	Lease	Ownership
Island Unit Well #82 84	SL: NWNE, Sec. 12, T10S, R19E BHL: SWSE, Sec. 1, T10S, R19E	U-4484 U-4481	Wexpro Company - 100% Wexpro Company - 100%

As you can see, Wexpro is the only working interest owner, thereby not requiring the approval of other parties for our intended operation.

Official Natural Gas Supplier to the
 2002 Olympic Winter Games



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APR 16 2001

DIVISION OF
 OIL, GAS AND MINING

Island Unit Well No. 82
Page 2

At this time, we respectfully request that the Division approve our APD as it was submitted. Should you have any questions, please call me at (801) 324-2611

Sincerely,

WEXPRO COMPANY



David J. Quinn, Coordinator
Units and Joint Operations

cc: Bureau of Land Management

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: Wexpro Company
Address: P. O. Box 458
Rock Springs, WY 82902-0458

Operator Account Number: N 1070
Phone Number: 307-382-9791

Well 1

API Number	WELL NAME		QQ	Sec	Twp	Rng	County
43-047-33762 ⁵⁹	Island Unit Well No. 79		SHL - NW NE BNL - NE NE	12	10S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	1060	4/3/01			4-3-01	
Comments Well was dry hole spud using Bill Jr.'s Rathole Drilling <u>4-17-01</u>							

Well 2

API Number	WELL NAME		QQ	Sec	Twp	Rng	County
43-047-33760	Island Unit Well No. 80		SHL - NW NE BNL - SE NE	12	10S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	1060	4/5/01			4-5-01	
Comments Well was dry hole spud using Bill Jr.'s Rathole Drilling <u>4-17-01</u>							

Well 3

API Number	WELL NAME		QQ	Sec	Twp	Rng	County
43-047-33761	Island Unit Well No. 81		SHL - NW NE BHL - SW NE	12	10S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	1060	4/5/01			4-5-01	
Comments Well was dry hole spud using Bill Jr.'s Rathole Drilling <u>4-17-01</u>							

Well 4

API Number	WELL NAME		QQ	Sec	Twp	Rng	County
43-047-33767 ³³²⁶⁷	Island Unit Well No. 82		NW NE	12	10S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	1060	4/3/01			4-3-01	
Comments Well was dry hole spud using Bill Jr.'s Rathole Drilling <u>4-17-01</u>							

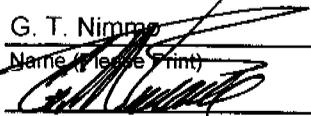
ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in "Comments" section)

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APR 16 2001

DIVISION OF
OIL, GAS AND MINING

G. T. Nimmo
Name (Please Print)

Signature
Operations Manager
Title
4/10/01
Date

UNITED STATES **REVISED API NUMBER**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1809' FEL, 956' FNL NW NE, Section 12-10S-19E

5. LEASE DESIGNATION AND SERIAL NO.
U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT WELL NO. 82

9. API WELL NO.

43-047-33967

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment Change in Plans
 Recompletion New Construction
 Plugging Back Non-Routine Fracturing
 Casing Repair Water Shut-Off
 Altering Casing Conversion to Injection
 Other Well History Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work: If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above captioned well was spud on April 3, 2001 at 8:00 am using Bill Jr.'s Rathole Drilling. Attached is the detailed casing report for the 9-5/8" casing run on April 7, 2001. Present operation is waiting on drilling rig.

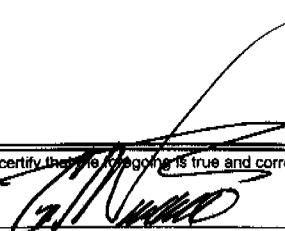
RECEIVED

APR 19 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed



Title

G. T. NIMMO, Operations Manager

Date

04/17/01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WEXPRO COMPANY

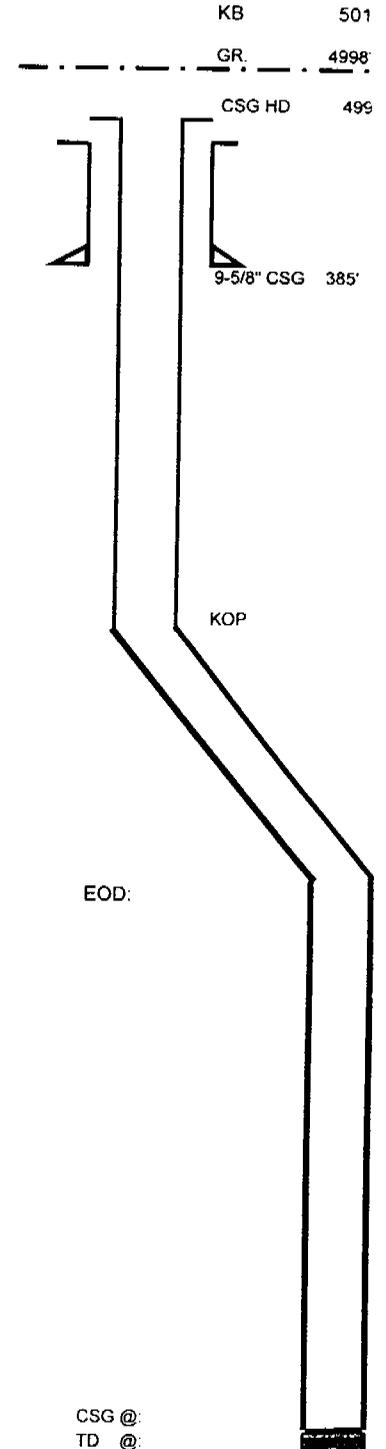
CASING & CEMENT REPORT

WELL NAME Island Unit #82 (PAD 13: 4/4) W.O.# 50693 DATE April 7, 2001

SEC	12	TWP:	10S	RANGE:	19E	COUNTY:	UINTAH	STATE:	UT
DEPTH OF HOLE	375'	SIZE:	12 1/4	DRILLING FOREMAN:	JOHNNY R. HLL				
SURFACE ELEV	4998'	ROTARY KB HEIGH (c+d):	13.75	KB ELEV:	5,012.00				

CASING DETAIL

DESCRIPTION TOP TO BOTTOM: (Include wellhead equipment that is below G. L.)	LENGTH
1 JT: 9 5/8" 36#/ft K55 STC CASING LANDING JOINT	46.00
6 JTS: 9 5/8" 36.0#/ft K55 STC CASING	277.90
1 WEATHERFORD 9 5/8" INSERT FLOAT VALVE	0.0
1 JT: 9 5/8" 36#/ft K55 STC CASING SHOE JOINT	46.50
1 WEATHERFORD 9 5/8" GUIDE SHOE	1.00
STRAP OF CASING IN HOLE (JOINT #1 IS SHOE JOINT)	
1 - 47.50	
2 - 45.35	
3 - 45.70	
4 - 47.50	
5 - 45.95	
6 - 47.25	
7 - 46.15	
8 - 46.00	
(A) TOTAL LENGTH 371.40	
(A) TOTAL LENGTH CEMENTED	<u>371.40</u>
(B) TOP OF CSG. FLANGE TO G.L.	<u>1.25</u>
(C) GROUND LEVEL TO TOP OF ROTARY TABLE	<u>11.00</u>
(D) ROTARY TABLE TO TOP OF KELLY BUSHINGS	<u>1.50</u>
(A+B+C+D CASING LANDED AT 385.15 FT. KBM)	
CENTRALIZERS AT:	
322	278
49	233
	186
	141
CASING LEFT ON RACKS: _____ jts. CUTOFF=1.0	
PC _____	
1 jts. <u>46.75'</u>	



CEMENT DETAIL

FIRST STAGE:	
1260 H2O	
840 Gal. (/ W-GELL) @ 8.33 lb/gal CEMENTED w/ 230 sks of PREMIUM AG 300	
with 3% CaCl2 + 1/8#/SX POLYFLAKE.	
YIELD: 1.16 cu. Ft/sx WT: 15.60 b/gal TAILED in w _____ sks of _____	
with _____	
YIELD: _____ cu. Ft/sx WT: _____ lb/gal DISPLACED @ 5 bpm w/ 26 bbls (/)	
BUMP PLUG (/ N) FINAL PUMP PRESS. 800 psi FLOAT EQUIP. (/ N) HOLD	
CIRCULATED CASING 1/2 hr (s) CASING (/)	
CALCULATED CMT. TOP: SURFACE CEMENT IN PLACE 11:05 (AM /)	
PUMP OF PREMIUM +3%CaCl2. + 1/8#/SX POLYFLAKE. 24 BBL TO SURFACE.	
HOLE STAYED FULL. CEMENT AT SURFACE.	
SECOND STAGE	
_____ Gal. (water / mud flush) @ _____ lb/gal CEMENTED w/ _____ sks of _____	
with _____	
YIELD _____ cu Ft/sx WT _____ b/gal TAILED in w _____ sks of _____	
with _____	
YIELD _____ cu. Ft/sx WT _____ b/gal DISPLACED _____ bpm w/ _____ bbls (water / mud)	
BUMP PLUG (Y / N) FINAL PUMP PRESS. _____ psi FLOAT EQUIP. (did / didn't) HOLD	
CIRCULATED CASING _____ hr (s) CASING (ROTATED / RECIPROCATED)	
CALCULATED CMT TOP _____ EMENT IN PLACE _____ (am / pm)	
REMARKS _____	

CSG @:
TD @:
VS @:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
1809' FEL, 956' FNL NW NE, Section 12-10S-19E

5. LEASE DESIGNATION AND SERIAL NO.
U-4484

6. IF INDIAN ALLOTTEE OR TRIBE NAME
NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

8. WELL NAME AND NO.
ISLAND UNIT WELL NO. 82

9. API WELL NO.
43-047-33967

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Well History
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

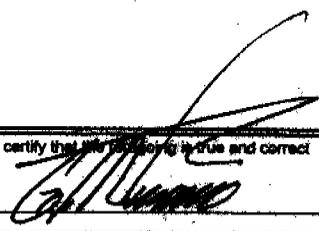
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Attached are the daily drilling reports through April 23, 2001.

RECEIVED
MAY 14 2001
 DIVISION OF
 OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed  Title G. T. NIMMO, Operations Manager Date 05/09/01

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any: _____

ISLAND UNIT NO. 82

Island Unit No. 82
Wexpro Company
Survey: Surf: 956'FNL, 1809'FEL
Target: 450' FNL, 700' FEL
NWNE 12-T10S-R19E
Uintah, Utah

API No: 43-047-~~39762~~-33967
Lease No: U-4484
Projected Depth: 8142' TVD
8575' MD
Ground Elevation: 5047'±
KB Elevation: 5059'±

Drilling Contractor: True Drilling Rig No. 27.

4/21/01

Finish MI rotary tools; unable to raise derrick due to high winds. Trucks off location 1 pm 4/20/01. Plan to press test BOP this morning.

4/22/01: Day 1

Drilling in the Uintah formation at 1043 ft. Drilled 660' in 9½ hrs. MW:8.6 VIS:26. 4 hrs - finish RU. 5 hrs - press test BOP w/single jack 300# high, 250# low hydril - 1500#; no BLM personnel on loc. 1½ hrs - PU BHA. 1 hr - drill cement f/323-337', drill plug and insert at 337' KB. ½ hr - drill cement f/337-383', drill shoe and 10'. ½ hr - leak off test 100# for 10 mins; held. 1 hr - surveyed. Spudded rig at 11 am 4/21/01 with True Rig 27. No shows. Surveys.

DEPTH	INC.	AZM	TVD	N+/S-	E+/W-	DLS
462'	0.50	97.5	462'	-0.04	0.34	0.63
724'	0.75	142.5	724'	-1.55	2.52	0.20
1024'	1.00	102.5	1024'	-3.68	6.27	0.21

4/23/01: Day 2

Drilling in the Uintah formation at 1869 ft. Drilled 826' in 18½ hrs. MW:8.4+ VIS:26. 1 hr - surveyed. ½ hr - TOH to PU directional equip. 4 hrs - change out mud motors and PU directional equip and program tools. No shows. Surveys.

DEPTH	INC.	AZM	TVD	N+/S-	E+/W-	DLS
1440'	1.50	157.5	1440'	-9.50	11.90	0.30
1500'	1.60	169.5	1500'	-11.04	12.35	0.56
1532'	0.80	137.1	1532'	-11.65	12.58	3.181
1564'	0.70	7.00	1564'	-11.62	12.76	4.25
1595'	2.10	348.6	1595'	-10.87	12.67	4.69
1624'	3.50	343.2	1624'	-9.50	12.31	4.91
1656'	4.60	339.9	1656'	-7.36	11.59	3.51
1688'	5.20	339.9	1688'	-4.80	10.65	1.87
1718'	6.10	339.4	1717'	-2.03	9.62	3.00
1750'	7.10	338.1	1749'	1.40	8.28	3.15
1781'	7.70	337.5	1780'	5.09	6.77	1.95
1812'	9.10	337.5	1811'	9.28	5.04	4.52

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
1809' FEL, 956' FNL NW NE, Section 12-10S-19E

FORM APPROVED
 Budget Bureau No 1004-0135
 Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.
U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

8. WELL NAME AND NO.
ISLAND UNIT WELL NO. 82

9. API WELL NO.
43-047-33967

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Well History
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

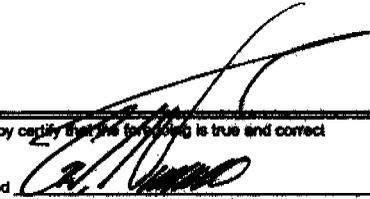
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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Attached are the daily drilling reports through May 6, 2001.
 Attached is the detailed casing report for the 4-1/2" casing run on May 5, 2001.
 The rig was released at 2 pm on May 5, 2001. Current operation is waiting on completion.

RECEIVED
 MAY 21 2001
 DIVISION OF
 OIL, GAS AND MINERAL

14. I hereby certify that the foregoing is true and correct

Signed  Title G. T. NIMMO, Operations Manager Date 5/25/01

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

ISLAND UNIT NO. 82

Island Unit No. 82
Wexpro Company
Survey: Surf: 956'FNL, 1809'FEL
Target: 450' FNL, 700' FEL
NWNE 12-T10S-R19E
Uintah, Utah

API No: 43-047-33967
Lease No: U-4484
Projected Depth: 8142' TVD
8575' MD
Ground Elevation: 5047'+
KB Elevation: 5059'+

Drilling Contractor: True Drilling Rig No. 27.

4/21/01

Finish MI rotary tools; unable to raise derrick due to high winds. Trucks off location 1 pm 4/20/01. Plan to press test BOP this morning.

4/22/01: Day 1

Drilling in the Uintah formation at 1043 ft. Drilled 660' in 9½ hrs. MW:8.6 VIS:26. 4 hrs - finish RU. 5 hrs - press test BOP w/single jack 300# high, 250# low hydril - 1500#; no BLM personnel on loc. 1½ hrs - PU BHA. 1 hr - drill cement f/323-337', drill plug and insert at 337' KB. ½ hr - drill cement f/337-383', drill shoe and 10'. ½ hr - leak off test 100# for 10 mins; held. 1 hr - surveyed. Spudded rig at 11 am 4/21/01 with True Rig 27. No shows. Surveys.

DEPTH	INC.	AZM	TVD	N+/S-	E+/W-	DLS
462'	0.50	97.5	462'	-0.04	0.34	0.63
724'	0.75	142.5	724'	-1.55	2.52	0.20
1024'	1.00	102.5	1024'	-3.68	6.27	0.21

4/23/01: Day 2

Drilling in the Uintah formation at 1869 ft. Drilled 826' in 18½ hrs. MW:8.4+ VIS:26. 1 hr - surveyed. ½ hr - TOH to PU directional equip. 4 hrs - change out mud motors and PU directional equip and program tools. No shows. Surveys.

DEPTH	INC.	AZM	TVD	N+/S-	E+/W-	DLS
1440'	1.50	157.5	1440'	-9.50	11.90	0.30
1500'	1.60	169.5	1500'	-11.04	12.35	0.56
1532'	0.80	137.1	1532'	-11.65	12.58	3.181
1564'	0.70	7.00	1564'	-11.62	12.76	4.25
1595'	2.10	348.6	1595'	-10.87	12.67	4.69
1624'	3.50	343.2	1624'	-9.50	12.31	4.91
1656'	4.60	339.9	1656'	-7.36	11.59	3.51
1688'	5.20	339.9	1688'	-4.80	10.65	1.87
1718'	6.10	339.4	1717'	-2.03	9.62	3.00
1750'	7.10	338.1	1749'	1.40	8.28	3.15
1781'	7.70	337.5	1780'	5.09	6.77	1.95
1812'	9.10	337.5	1811'	9.28	5.04	4.52

4/24/01: Day 3

Drilling in the Uintah formation at 2910 ft. Drilled 1041' in 23½ hrs. MW:8.4+ VIS:26. ½ hr - service rig, function

test HCR and super choke. No shows. Surveys.

DEPTH	INC.	AZM	TVD	N+/S-	E+/W-	DLS
1844'	10.0	337.5	1842'	14.18	3.01	2.81
1876'	11.3	336.0	1874'	19.61	0.67	4.15
1907'	12.1	336.1	1904'	25.36	-1.88	2.58
1938'	12.4	335.0	1934'	31.35	-4.60	1.23
1970'	12.7	335.1	1966'	37.65	-7.54	0.94
2002'	13.0	335.9	1997'	44.13	-10.49	1.09
2034'	13.5	338.3	2028'	50.88	-13.34	2.32
2065'	13.5	340.7	2058'	57.66	-15.87	1.81
2097'	14.3	342.4	2089'	64.95	-18.30	2.81
2128'	15.4	344.2	2119'	72.56	-20.58	3.85
2160'	16.3	346.9	2150'	81.03	-22.75	3.64
2192'	17.5	348.0	2180'	90.11	-24.77	3.88
2224'	19.4	349.1	2211'	100.03	-26.78	6.04
2255'	20.3	349.0	2240'	110.37	-28.78	2.91
2286'	20.9	350.1	2269'	121.09	-30.75	2.30
2318'	21.8	351.1	2299'	132.59	-32.65	3.03
2349'	22.3	352.2	2328'	144.10	-34.34	2.09
2379'	23.0	353.5	2355'	155.56	-35.78	2.87
2411'	24.7	354.4	2384'	168.43	-37.14	5.43
2442'	27.0	355.0	2412'	181.89	-38.39	7.47
2474'	29.0	355.0	2441'	196.85	-39.69	6.25
2505'	29.8	353.9	2468'	212.00	-41.17	3.11
2535'	29.8	253.1	2494'	226.81	-42.86	1.33
2597'	30.9	354.0	2547'	257.94	-46.37	1.92
2661'	30.5	353.3	2602'	290.41	-49.98	0.84
2723'	30.8	353.2	2656'	321.80	-53.70	0.49
2786'	31.6	355.2	2709'	354.27	-56.99	2.08
2848'	32.4	355.2	2762'	387.01	-59.74	1.29

4/25/01: Day 4

Drilling in the Uintah formation at 3995 ft. Drilled 1085' in 23½ hrs. MW:8.5+ VIS:26. ½ hr - service rig, function test pipe rams and hydril. No shows. Surveys.

DEPTH	INC.	AZM	TVD	N+/S-	E+/W-	DLS
2911'	30.8	354.0	2816'	419.87	-62.84	2.73
2973'	30.8	354.1	2869'	451.44	-66.13	0.08
3037'	30.2	354.8	2924'	483.77	-69.27	1.09
3068'	30.3	355.9	2951'	499.34	-70.54	1.82
3099'	30.4	357.4	2978'	514.97	-71.45	2.47
3131'	30.4	358.6	3005'	531.16	-72.02	1.90
3194'	30.4	357.4	3060'	563.02	-73.13	0.96
3258'	31.1	358.7	3115'	595.72	-74.24	1.51
3321'	30.8	358.1	3169'	628.11	-75.14	0.68
3385'	30.8	357.8	3224'	660.85	-76.32	0.24
3447'	30.1	359.2	3277'	692.26	-77.14	1.61
3509'	30.6	358.7	3330'	723.58	-77.72	0.90

3571'	30.1	358.1	3384'	754.90	-78.59	0.94
3633'	29.5	358.7	3438'	785.70	-79.45	1.08
3695'	30.2	358.9	3492'	816.55	-80.10	1.14
3756'	29.8	357.9	3544'	847.04	-80.95	1.05
3820'	31.6	358.6	3599'	879.70	-81.94	2.87
3882'	31.2	359.0	3652'	911.99	-82.62	0.73

4/26/01: Day 5

Drilling in the Uintah formation at 4763 ft. Drilled 768' in 18 hrs. MW:8.5+ VIS:26. ½ hr - service rig, function test pipe rams and super choke. 3 hrs - trip for bit #3. 1 hr - change out bit and mud motor. ½ hr - change out MWD and orient tools, TIH. No shows. Surveys.

DEPTH	INC.	AZM	TVD	N+/S-	E+/W-	DLS
3945'	30.6	359.2	3706'	944.34	-83.13'	0.97
4006'	29.6	358.8	3759'	974.93	-83.66	1.67
4069'	29.6	357.4	3814'	1006.03	-84.69	1.10
4131'	29.4	369.9	3868'	1036.54	-85.41	2.01
4162'	28.9	359.9	3895'	1051.64	-85.44	1.61
4225'	29.5	359.7	3950'	1082.38	-85.55	0.96
4288'	29.1	358.9	4005'	1113.21	-85.92	0.89
4352'	28.3	0.1	4061'	1143.94	-86.19	1.54
4415'	28.6	359.1	4116'	1173.95	-86.40	0.89
4479'	29.0	359.4	4173'	1204.78	-86.81	0.66
4542'	29.5	0.9	4228'	1235.56	-86.72	1.41
4604'	30.1	1.0	4281'	1266.37	-86.21	0.97
4667'	27.7	2.8	4336'	1296.79	-85.22	4.05
4728'	27.2	3.9.7	4391'	1324.86	-83.58	1.17

4/27/01: Day 6

Drilling in the Uintah formation at 5580 ft. Drilled 817' in 21½ hrs. MW:8.4+ VIS:26. 2 hrs - trip in w/Bit #3. ½ hr - service rig, function kelly and floor valves. No shows. Surveys.

DEPTH	INC.	AZM	TVD	N+/S-	E+/W-	DLS
4790'	26.9	2.6	4446'	1352.67	-82.00'	1.87
4853'	27.8	0.30	4502'	1381.28	-81.29	3.03
4884'	28.1	359.8	4529'	1305.79	-81.27	1.23
4915'	27.4	359.6	4557'	1410.22	-81.35	2.28
4946'	26.6	359.6	4585'	1424.30	-81.45	2.58
4977'	24.6	0.20	4613'	1437.69	-81.47	6.51
5008'	22.5	0.10	4641'	1450.08	-81.44	6.78
5040'	2.12	359.2	4671'	1461.98	-81.51	4.20
5070'	20.1	357.5	4699'	1472.56	-81.81	4.18
5101'	19.5	356.4	47278	1483.04	-82.37	2.28
5133'	18.0	355.7	4758'	1493.31	-83.08	4.74
5164'	15.9	357.8	4788'	1502.33	-83.61	7.01
5195'	14.5	356.9	4818'	1510.44	-84.00	4.55
5226'	13.5	357.0	4848'	1517.93	-84.40	3.23
5257'	12.6	356.	4878'	1524.92	-84.80	2.94
5287'	11.5	354.7	4907'	1531.17	-85.28	3.85
5318'	10.9	356.4	4938'	1537.17	-85.75	2.21
5348'	9.8	1.5	4967'	1542.55	-85.86	4.77

5379'	9.3	1.9	4998'	1547.69	-85.71	1.63
5410'	9.4	3.1	5028'	1552.72	-85.49	0.71
5441'	8.5	1.0	5059'	1557.54	-85.31	3.09
5472'	8.1	1.5	5090'	1562.02	-85.22	1.31
5502'	8.1	0.3	5119'	1566.24	-85.15	0.56

4/28/01: Day 7

Drilling in the Uintah formation at 6209 ft. Drilled 629' in 18 hrs. MW:8.5 VIS:27. 5 hrs-grip for bit #4. ½hr-wash and ream 20' to bottom. ½ hr-service rig, function floor and kelly valves. No shows. Surveys.

DEPTH	INC.	AZM	TVD	N+/S-	E+/W-	DLS
5596'	6.6	2.6	5212'	1578.17	-84.72'	1.90
5626'	6.4	359.6	5242'	1581.68	-84.65	1.27
5656'	6.1	355.9	5272'	1584.94	-84.78	1.67
5688'	5.1	353.5	5304'	1588.05	-85.06	3.21
5717'	4.1	35.3	5333'	1590.36	-85.29	3.48
5748'	3.5	349.4	5364'	1592.40	-85.56	2.31
5778'	3.2	344.5	5394'	1594.10	-85.95	1.38
5809'	2.2	341.2	5425'	1595.50	-86.37	3.26
5839'	1.0	331.1	5455'	1596.28	-86.68	4.09
5900'	0.6	18.2	5516'	1597.04	-86.84	1.21
5962'	0.2	302.7	5578'	1597.41	-86.83	0.94
6052'	0.7	316.1	5668'	1597.89	-87.34	0.56
6144'	0.6	304.5	5760'	1598.57	-88.13	0.18

4/29/01 Day 8

Drilling in the Uintah formation at 6928 ft. Drilled 719' in 23½ hrs. MW:8.5 VIS:27. ½ hr - service rig, function pipe rams and super choke. No shows. Surveys:

DEPTH	INC.	AZM	TVD	N+/S-	E+/W-	DLS
6235'	0.7	294.0	5851'	1599.07	-89.03	0.17
6285'	0.8	296.4	5881'	1599.23	-89.39	0.35
6325'	0.2	280.6	5941'	1599.44	-89.86	1.02
6417'	0.3	290.4	5033'	1599.55	-90.25	0.12
6512'	0.5	20.9	6128'	1600.03	-90.33	0.62
6604'	0.3	331.2	6220'	1600.61	-90.30	0.42
6696'	0.3	170.3	6312'	1600.59	-90.38	0.64
6788'	0.4	291.1	6404'	1600.46	-90.64	0.66
6880'	0.8	237.1	6496'	1600.23	-91.48	0.71

4/30/01 Day 9

Drilling in the Uintah formation at 7472 ft. Drilled 544' in 23 hrs. MW:8.5 VIS:27. ½ hr - service rig, function hydril and pipe rams. ½ hr - circ gas out. No shows. Surveys:

DEPTH	INC.	AZM	TVD	N+/S-	E+/W-	DLS
6973'	1.0	226.3	6589'	1599.31	-82.61	0.28
7066'	0.6	126.0	6682'	1598.47	-92.80	1.35
7159'	0.7	194.0	6775'	1597.63	-92.55	0.79
7252'	0.5	180.3	6868'	1596.68	-92.69	0.26

7344'	1.2	189.8	6960'	1595.33	-92.85	0.77
7436'	1.3	162.7	7052'	1593.38	-92.71	0.65

5/1/01: Day 10

Drilling in the Uintah formation at 7810 ft. Drilled 343' in 11 hrs. MW:8.5 VIS:27. 4 ½ hrs - trip out to LD MWD tools and bit #5. LD 31 jts "E" DP to hard band. ½ hr - service rig, function hydril, pipe and blind rams. 3 ½ hrs - TIH, PU 31 jts "E" DP w/new hard band. ½ hr - wash f/7410-7472'. 3 ½ hrs - POH 4 stands and LD 25 jts "G" DP, PU 25 jts "G" DP w/new hard banding, wash down. ½ hr - survey. No shows.

5/2/01: Day 11

Drilling in the Uintah formation at 8146 ft. Drilled 336' in 23 hrs. MW:8.8 VIS:34. ½ hr - service rig, function pipe rams. ½ hr - surveyed. Started mud up at 10:30 am on 5/1/01. No shows. Surveys:

DEPTH	INC.	AZM.	TVD	N+/S-	E+/W-	DLS
7763'	1.25	172.5	7379'	1586.30	-91.14	0.07
8038'	1.25	312.5	7654'	1585.36	-92.96	0.85

5/3/01: Day 12

Drilling in the Uintah formation at 8380 ft. Drilled 130' in 10½ hrs. MW:8.8 VIS:32 WL:8.4. 1 ½ hrs - trip for mud motor. 1 hr - W.O. elevators f/rig #19. 4 ½ hrs - trip out, pull wet. 1 hr - change out mud motors. 1 hr - slip and cut 120' DL. 2 hrs - TIH. ½ hr - fill DP. 1 ½ hrs - trip in, wash 15' to bottom. ½ hr - survey. No shows. Survey:

DEPTH	INC.	AZM.	TVD	N+/S-	E+/W-	DLS
8288'	1.75	142.5	7904'	1584.17	-92.64	1.20

5/4/01: Day 13

TIH after logs in the Uintah formation at 8473 ft. Drilled 93' in 6½ hrs. MW:9.1 VIS:38 WL:8.0. ½ hr - surveyed at 8380'. 1 hr - 10 stands short trip 5' fill. 3 hrs - circ and cond for logs. 4 ½ hrs - TOH for logs, SLM 8473' TD, correction 23'. 7 hrs - RU Halliburton and run density, neutron and high resolution induction logs, one run. 1 ½ hrs - TIH w/bit.. No shows. Survey:

DEPTH	INC.	AZM.	TVD	N+/S-	E+/W-	DLS
8380'	1.25	128.0	7996'	1582.44	-91.00	0.68
8450'	-	-	8066'	1581.97	-90.40	1.79

5/5/01: Day 14

Circ casing to cement in the Uintah formation at 8473 ft. MW:9.1 VIS:38 WL:8.0. 2 ½ hrs - TIH w/bit. 5 hrs - wash to bottom 12' fill. Circ for casing and W.O.O. 6 ½ hrs - LD DP and BHA. 1 ½ hrs - RU Westates casing equip and move and mark casing for baffles. 5 hrs - run 4½": casing, bridge at 4905', fell through. ½ hr - circ casing. 1 ½ hrs - finish running casing 187 jts, 11.6#, N-80, R-3, LT&C casing, new. 1 ½ hrs - circ for cementing, work casing 20' while circ. No shows.

5/6/01: Day 15

Rig released to skid in the Uintah formation at 8473'. MW:9.1 VIS:38 WL:8.0. 1 ½ hrs - circ for cementing, work casing 20' while circ, checked TD w/casing at 8484'. 3 hrs - RU Halliburton to cement 4 ½" casing, 2100 gals mud flush and 275 bbls lead and 182.7 bbls tail cement. 1 ½ hrs - ND BOP, set slips w/87,000#, cut off 4.5" casing. 2 hrs - finish cleaning mud tanks. Rig released at 2 pm on 5/5/01.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M. OR SURVEY DESCRIPTION)
1809' FEL, 956' FNL NW NE, Section 12-10S-19E

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.
U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

8. WELL NAME AND NO.
ISLAND UNIT WELL NO. 82

9. API WELL NO.
43-047-33967

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change in Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Well History	<input type="checkbox"/> Dispose Water

(Note: Repeat results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Attached is the directional survey for the above well.

RECEIVED

JUN 25 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed *G. T. Nimmo* Title G. T. NIMMO, Operations Manager Date 6/25/01

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

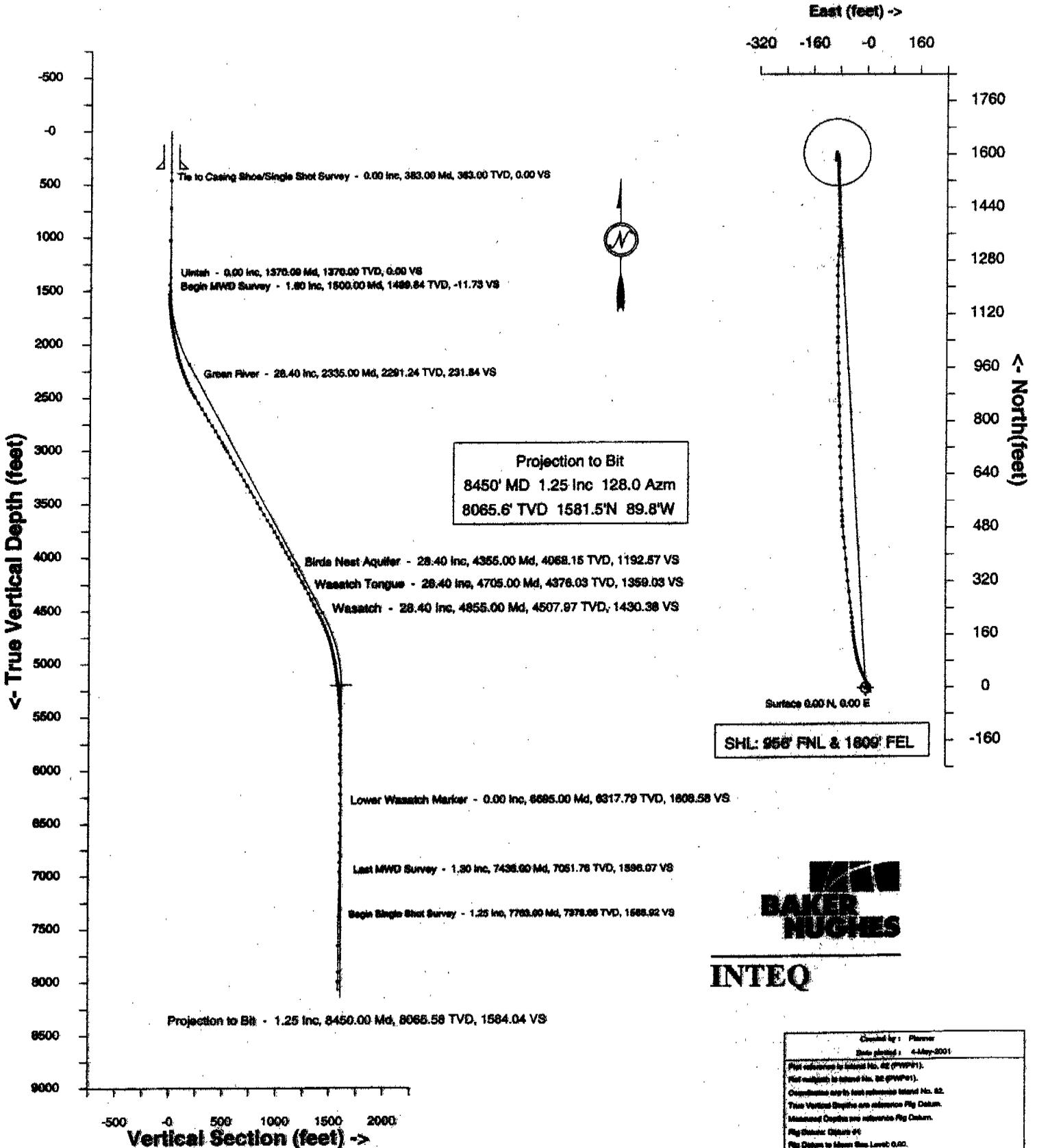
Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

Wexpro Company

Installation : Sec. 12-T10S-R19E Pad 13
 Location : Utah

Field : Uintah County
 Well : Island No. 82
 Slot : Island No. 82



Azimuth 356.76 with reference 0.00 N, 0.00 E from Installation Centre



INTEQ

Checked by : Planner Date plotted : 4-May-2001 Plot reference by Island No. 82 (PWWP1). Plot subject by Island No. 82 (PWWP1). Coordinates are by local reference Island No. 82. True Vertical Depths are reference Rig Datum. Measured Depths are reference Rig Datum. Rig Datum: Station 90 Rig Datum to Mean Sea Level: 0.00. Plot North is aligned to TRUE North.
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Units are in Feet unless otherwise specified
 Coordinates are from Slot. MDs are from Rig. TVDs are from Rig.
 Vertical Section is from 0.00N 0.00E on azimuth 356.75
 Bottom hole location is 1584.04 ft from wellhead on azimuth 356.75deg
 Wellpath calculation is by Minimum Curvature
 Prepared by Baker Hughes INTEQ

Wellbore		
Name	Created	Last Revised
Island No. 82 (AWB)	4-May-2001	4-May-2001

Well		
Name	Government ID	Last Revised
Island No. 82		12-Apr-2001

Installation				
Name	Easting	Northing	Coord System Name	North Alignment
Sec. 12-T10S-R19E Pad 13	2143208.4415	7163041.4941	UT83-CF on NORTH AMERICAN DATUM 1983 datum	True

Field				
Name	Easting	Northing	Coord System Name	North Alignment
Uintah County	2201548.4392	7222882.5817	UT83-CF on NORTH AMERICAN DATUM 1983 datum	True

Created By

Comments

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 Vertical Section is from 0.00N 0.00E on azimuth 356.75 degrees
 Bottom hole distance is 1584.04 Feet on azimuth 356.75 degrees from Wellhead
 Calculation method uses Minimum Curvature method
 Prepared by Baker Hughes INTEQ



INTEQ

Wellpath Report

MD(ft)	Incl(deg)	Dir(deg)	TVD(ft)	North(ft)	East(ft)	Dogleg (deg/100ft)	Vertical Section(ft)
383.00	0.00	0.00	383.00	0.00N	0.00E	0.00	0.00
462.00	0.50	97.50	462.00	0.04S	0.34E	0.63	-0.06
724.00	0.75	142.50	723.99	1.55S	2.52E	0.20	-1.69
1024.00	1.00	102.50	1023.95	3.68S	6.27E	0.21	-4.03
1440.00	1.50	157.50	1439.87	9.49S	11.90E	0.30	-10.15
1500.00	1.60	169.50	1499.84	11.04S	12.35E	0.56	-11.73
1532.00	0.80	137.10	1531.84	11.65S	12.59E	3.18	-12.34
1564.00	0.70	7.00	1563.84	11.62S	12.76E	4.25	-12.32
1595.00	2.10	348.60	1594.83	10.87S	12.67E	4.69	-11.57
1624.00	3.50	343.20	1623.79	9.50S	12.31E	4.91	-10.19
1656.00	4.60	339.90	1655.71	7.36S	11.59E	3.51	-8.01
1688.00	5.20	339.90	1687.59	4.80S	10.65E	1.88	-5.39
1718.00	6.10	339.40	1717.45	2.03S	9.62E	3.00	-2.57
1750.00	7.10	338.10	1749.23	1.40N	8.28E	3.16	0.93
1781.00	7.70	337.50	1779.98	5.09N	6.78E	1.95	4.70
1812.00	9.10	337.50	1810.64	9.28N	5.04E	4.52	8.98
1844.00	10.00	337.50	1842.20	14.18N	3.01E	2.81	13.99
1876.00	11.30	336.00	1873.65	19.61N	0.67E	4.15	19.55
1907.00	12.10	336.10	1904.00	25.36N	1.88W	2.58	25.43
1938.00	12.40	335.00	1934.30	31.35N	4.60W	1.23	31.56
1970.00	12.70	335.10	1965.53	37.65N	7.54W	0.94	38.02
2002.00	13.00	335.90	1996.73	44.13N	10.49W	1.09	44.65
2034.00	13.50	338.30	2027.88	50.88N	13.34W	2.32	51.56
2065.00	13.50	340.70	2058.02	57.66N	15.87W	1.81	58.47
2097.00	14.30	342.40	2089.09	64.95N	18.30W	2.81	65.89
2128.00	15.40	344.20	2119.05	72.56N	20.58W	3.85	73.61
2160.00	16.30	346.90	2149.83	81.03N	22.75W	3.64	82.19
2192.00	17.50	348.00	2180.45	90.11N	24.77W	3.88	91.37
2224.00	19.40	349.10	2210.80	100.03N	26.78W	6.04	101.39
2255.00	20.30	349.00	2239.96	110.37N	28.78W	2.91	111.82
2286.00	20.90	350.10	2268.98	121.09N	30.75W	2.30	122.64
2318.00	21.80	351.10	2298.78	132.59N	32.66W	3.03	134.22
2349.00	22.30	352.20	2327.52	144.10N	34.34W	2.09	145.81
2379.00	23.00	353.50	2355.20	155.56N	35.78W	2.87	157.34
2411.00	24.70	354.40	2384.47	168.43N	37.14W	5.43	170.26
2442.00	27.00	355.00	2412.37	181.89N	38.39W	7.47	183.77
2474.00	29.00	355.00	2440.62	196.85N	39.70W	6.25	198.79
2505.00	29.80	353.90	2467.63	212.00N	41.17W	3.11	213.99
2535.00	29.80	353.10	2493.66	226.81N	42.86W	1.33	228.88
2597.00	30.90	354.00	2547.16	257.94N	46.37W	1.92	260.15
2661.00	30.50	353.30	2602.19	290.41N	49.98W	0.84	292.78
2723.00	30.80	353.20	2655.53	321.80N	53.70W	0.49	324.33
2786.00	31.60	355.20	2709.42	354.27N	56.99W	2.08	356.93
2848.00	32.40	355.20	2762.00	387.01N	59.74W	1.29	389.77
2911.00	30.80	354.00	2815.66	419.87N	62.84W	2.73	422.76
2973.00	30.80	354.10	2868.91	451.44N	66.13W	0.08	454.47
3037.00	30.20	354.80	2924.06	483.77N	69.27W	1.09	486.92
3068.00	30.30	355.90	2950.84	499.34N	70.54W	1.82	502.53
3099.00	30.40	357.40	2977.59	514.97N	71.45W	2.47	518.20
3131.00	30.40	358.60	3005.19	531.16N	72.02W	1.90	534.38
3194.00	30.40	357.40	3059.53	563.02N	73.13W	0.96	566.26
3258.00	31.10	358.70	3114.53	595.72N	74.24W	1.51	598.97

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 Vertical Section is from 0.00N 0.00E on azimuth 356.75 degrees
 Bottom hole distance is 1584.04 Feet on azimuth 356.75 degrees from Wellhead
 Calculation method uses Minimum Curvature method
 Prepared by Baker Hughes INTEQ



INTEQ

Wellpath Report										
MD(ft)	Incl(deg)	Dir(deg)	TVD(ft)	North(ft)	East(ft)	Dogleg [deg/100ft]	Vertical Section(ft)			
3321.00	30.80	358.10	3168.56	628.11N	75.14W	0.68	631.35			
3385.00	30.80	357.80	3223.53	660.86N	76.32W	0.24	664.12			
3447.00	30.10	359.20	3276.98	692.26N	77.14W	1.61	695.52			
3509.00	30.60	358.70	3330.48	723.58N	77.72W	0.90	726.83			
3571.00	30.10	358.10	3383.99	754.90N	78.59W	0.94	758.14			
3633.00	29.50	358.70	3437.79	785.70N	79.45W	1.08	788.94			
3695.00	30.20	358.90	3491.56	816.55N	80.10W	1.14	819.78			
3756.00	29.80	357.90	3544.39	847.04N	80.95W	1.05	850.27			
3820.00	31.60	358.60	3599.42	879.70N	81.94W	2.87	882.93			
3882.00	31.20	359.00	3652.34	911.99N	82.62W	0.73	915.21			
3945.00	30.60	359.20	3706.40	944.34N	83.13W	0.97	947.53			
4006.00	29.60	358.80	3759.17	974.93N	83.66W	1.67	978.10			
4069.00	29.60	357.40	3813.95	1006.03N	84.69W	1.10	1009.21			
4131.00	29.40	359.90	3867.91	1036.54N	85.41W	2.01	1039.72			
4162.00	28.90	359.90	3894.99	1051.64N	85.44W	1.61	1054.79			
4225.00	29.50	359.70	3949.98	1082.38N	85.55W	0.96	1085.49			
4288.00	29.10	358.90	4004.92	1113.20N	85.92W	0.89	1116.29			
4352.00	28.30	0.10	4061.06	1143.94N	86.19W	1.54	1146.98			
4415.00	28.60	359.10	4116.45	1173.95N	86.41W	0.89	1176.96			
4479.00	29.00	359.40	4172.53	1204.78N	86.81W	0.66	1207.76			
4542.00	29.50	0.90	4227.50	1235.56N	86.72W	1.41	1238.49			
4604.00	30.10	1.00	4281.30	1266.37N	86.21W	0.97	1269.22			
4667.00	27.70	2.80	4336.45	1296.79N	85.22W	4.05	1299.54			
4728.00	27.20	3.90	4390.59	1324.86N	83.58W	1.17	1327.47			
4790.00	26.20	2.60	4445.98	1352.67N	82.00W	1.87	1355.14			
4853.00	27.80	0.30	4502.11	1381.26N	81.29W	3.03	1383.65			
4884.00	28.10	359.80	4529.49	1395.79N	81.28W	1.23	1398.15			
4915.00	27.40	359.60	4556.93	1410.22N	81.35W	2.28	1412.57			
4946.00	26.60	359.60	4584.55	1424.30N	81.45W	2.58	1426.62			
4977.00	24.60	0.20	4612.50	1437.69N	81.47W	6.51	1440.00			
5008.00	22.50	0.10	4640.92	1450.07N	81.44W	6.78	1452.36			
5040.00	21.20	359.20	4670.62	1461.98N	81.51W	4.20	1464.25			
5070.00	20.10	357.50	4698.69	1472.56N	81.81W	4.18	1474.83			
5101.00	19.50	356.40	4727.86	1483.04N	82.37W	2.28	1485.33			
5133.00	18.00	355.70	4758.16	1493.30N	83.08W	4.74	1495.61			
5164.00	15.90	357.60	4787.81	1502.32N	83.61W	7.01	1504.65			
5195.00	14.50	356.90	4817.73	1510.44N	84.00W	4.55	1512.78			
5226.00	13.50	357.00	4847.81	1517.93N	84.40W	3.23	1520.28			
5257.00	12.60	356.40	4878.01	1524.92N	84.80W	2.94	1527.27			
5287.00	11.50	354.70	4907.35	1531.16N	85.28W	3.85	1533.54			
5318.00	10.90	356.40	4937.75	1537.17N	85.75W	2.21	1539.55			
5348.00	9.80	1.50	4967.27	1542.55N	85.86W	4.77	1544.94			
5379.00	9.30	1.90	4997.84	1547.69N	85.71W	1.63	1550.06			
5410.00	9.40	3.10	5028.43	1552.72N	85.49W	0.71	1555.07			
5441.00	8.50	1.00	5059.05	1557.54N	85.32W	3.09	1559.87			
5472.00	8.10	1.50	5089.72	1562.01N	85.22W	1.31	1564.33			
5502.00	8.10	0.30	5119.42	1566.24N	85.15W	0.56	1568.55			
5534.00	7.70	359.60	5151.12	1570.64N	85.16W	1.29	1572.94			
5563.00	7.10	5.50	5179.88	1574.37N	85.00W	3.34	1576.65			
5595.00	6.60	2.60	5211.65	1578.17N	84.72W	1.90	1580.44			
5626.00	6.40	359.60	5242.45	1581.68N	84.66W	1.27	1583.93			
5656.00	6.10	355.90	5272.27	1584.94N	84.78W	1.67	1587.20			

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 Bottom hole distance is 1584.04 Feet on azimuth 356.75 degrees from Wellhead
 Calculation method uses Minimum Curvature method
 Prepared by Baker Hughes INTEQ



INTEQ

Wellpath Report								
MD(ft)	Incl(deg)	Dir(deg)	TVD(ft)	North(ft)	East(ft)	Dogleg (deg/100ft)	Vertical Section(ft)	
5688.00	5.10	353.50	5304.12	1588.05N	85.06W	3.21	1590.32	
5717.00	4.10	355.30	5333.02	1590.36N	85.29W	3.48	1592.64	
5748.00	3.50	349.40	5363.96	1592.40N	85.56W	2.31	1594.69	
5778.00	3.20	344.50	5393.91	1594.11N	85.95W	1.38	1596.41	
5809.00	2.20	341.20	5424.87	1595.50N	86.38W	3.26	1597.83	
5839.00	1.00	331.10	5454.86	1596.28N	86.69W	4.09	1598.62	
5900.00	0.60	18.20	5515.85	1597.05N	86.84W	1.21	1599.40	
5962.00	0.20	302.70	5577.85	1597.41N	86.83W	0.94	1599.77	
6052.00	0.70	316.10	5667.85	1597.89N	87.35W	0.56	1600.28	
6144.00	0.60	304.50	5759.84	1598.57N	88.13W	0.18	1601.00	
6235.00	0.70	294.00	5850.84	1599.07N	89.03W	0.17	1601.54	
6265.00	0.80	296.40	5880.84	1599.23N	89.39W	0.35	1601.73	
6325.00	0.20	280.60	5940.83	1599.44N	89.87W	1.02	1601.96	
6417.00	0.30	290.40	6032.83	1599.55N	90.25W	0.12	1602.10	
6512.00	0.50	20.90	6127.83	1600.03N	90.34W	0.62	1602.58	
6604.00	0.30	331.20	6219.83	1600.61N	90.31W	0.42	1603.16	
6696.00	0.30	170.30	6311.83	1600.59N	90.39W	0.64	1603.14	
6788.00	0.40	291.10	6403.83	1600.47N	90.64W	0.66	1603.03	
6880.00	0.80	237.10	6495.82	1600.23N	91.48W	0.71	1602.84	
6973.00	1.00	226.30	6588.81	1599.32N	92.61W	0.28	1602.00	
7066.00	0.60	126.00	6681.80	1598.47N	92.81W	1.35	1601.16	
7159.00	0.70	194.00	6774.80	1597.64N	92.55W	0.79	1600.31	
7252.00	0.50	180.30	6867.80	1596.68N	92.69W	0.26	1599.36	
7344.00	1.20	189.80	6959.78	1595.33N	92.86W	0.77	1598.03	
7436.00	1.30	162.70	7051.76	1593.38N	92.71W	0.65	1596.07	
7763.00	1.25	172.50	7378.68	1586.30N	91.14W	0.07	1588.92	
8038.00	1.25	312.50	7653.65	1585.36N	92.96W	0.85	1588.08	
8288.00	1.75	142.50	7903.62	1584.17N	92.65W	1.20	1586.87	
8380.00	1.25	128.00	7995.58	1582.44N	91.00W	0.68	1585.05	
8450.00	1.25	128.00	8065.58	1581.50N	89.80W	0.00	1584.04	

All data is in Feet unless otherwise stated
 Coordinates are from Slot MD's are from Rig and TVD's are from Rig
 Vertical Section is from 0.00N 0.00E on azimuth 356.75 degrees
 Bottom hole distance is 1584.04 Feet on azimuth 356.75 degrees from Wellhead
 Calculation method uses Minimum Curvature method
 Prepared by Baker Hughes INTEQ

Wexpro Company, Island No. 82
Sec. 12-T10S-R19E Pad 13,
Uintah County, Utah

SURVEY LISTING Page 5
Wellbore: Island No. 82 (AWB)
Wellpath: Island No. 82 (AWP#1)
Date Printed: 4-May-2001



INTEQ

Comments				
MD(ft)	TVD(ft)	North(ft)	East(ft)	Comment
383.00	383.00	0.00N	0.00E	Tie to Casing Shoe/Single Shot Survey
1500.00	1499.84	11.04S	12.35E	Begin MWD Survey
7436.00	7051.76	1593.38N	92.71W	Last MWD Survey
7763.00	7378.68	1586.30N	91.14W	Begin Single Shot Survey
8450.00	8065.58	1581.50N	89.80W	Projection to Bit

All data is in Feet unless otherwise stated
Coordinates are from Slot MD's are from Rig and TVD's are from Rig
Vertical Section is from 0.00N 0.00E on azimuth 356.75 degrees
Bottom hole distance is 1584.04 Feet on azimuth 356.75 degrees from Wellhead
Calculation method uses Minimum Curvature method
Prepared by Baker Hughes INTEQ

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1 TYPE OF WELL <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5 LEASE DESIGNATION AND SERIAL NO U-4484
2 NAME OF OPERATOR WEXPRO COMPANY		6 IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3 ADDRESS AND TELEPHONE NO P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791		7 IF UNIT OR CA, AGREEMENT DESIGNATION ISLAND
4 LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION) NW NE Section 12-10S-19E		8 WELL NAME AND NO ISLAND PAD 13 ISLAND UNIT NO. 79,80,81,82,30
		9 API WELL NO 43-047- 33759,33760,33761,33967,31749
		10 FIELD AND POOL, OR EXPLORATORY AREA ISLAND
		11. COUNTY OR PARISH, STATE UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change in Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Installation of Production Facilities	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Wexpro Company requests approval to install production facilities on the above captioned pad location as depicted on the attached schematic. Please note that no open water production pit will be utilized. All water produced will be diverted to the water tank. Excess produced water will be collected and hauled by tank truck to the Ace Disposal Plant which is approved by the State of Utah.

Installation of these facilities is scheduled for mid-August.

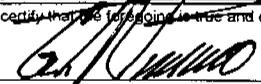
**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

RECEIVED

AUG 01 2001

DIVISION OF
OIL, GAS AND MINING

14 I hereby certify that the foregoing is true and correct

Signed  Title G. T. NIMMO, Operations Manager Date July 26., 2001

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WEXPRO COMPANY

LOCATION LAYOUT FOR

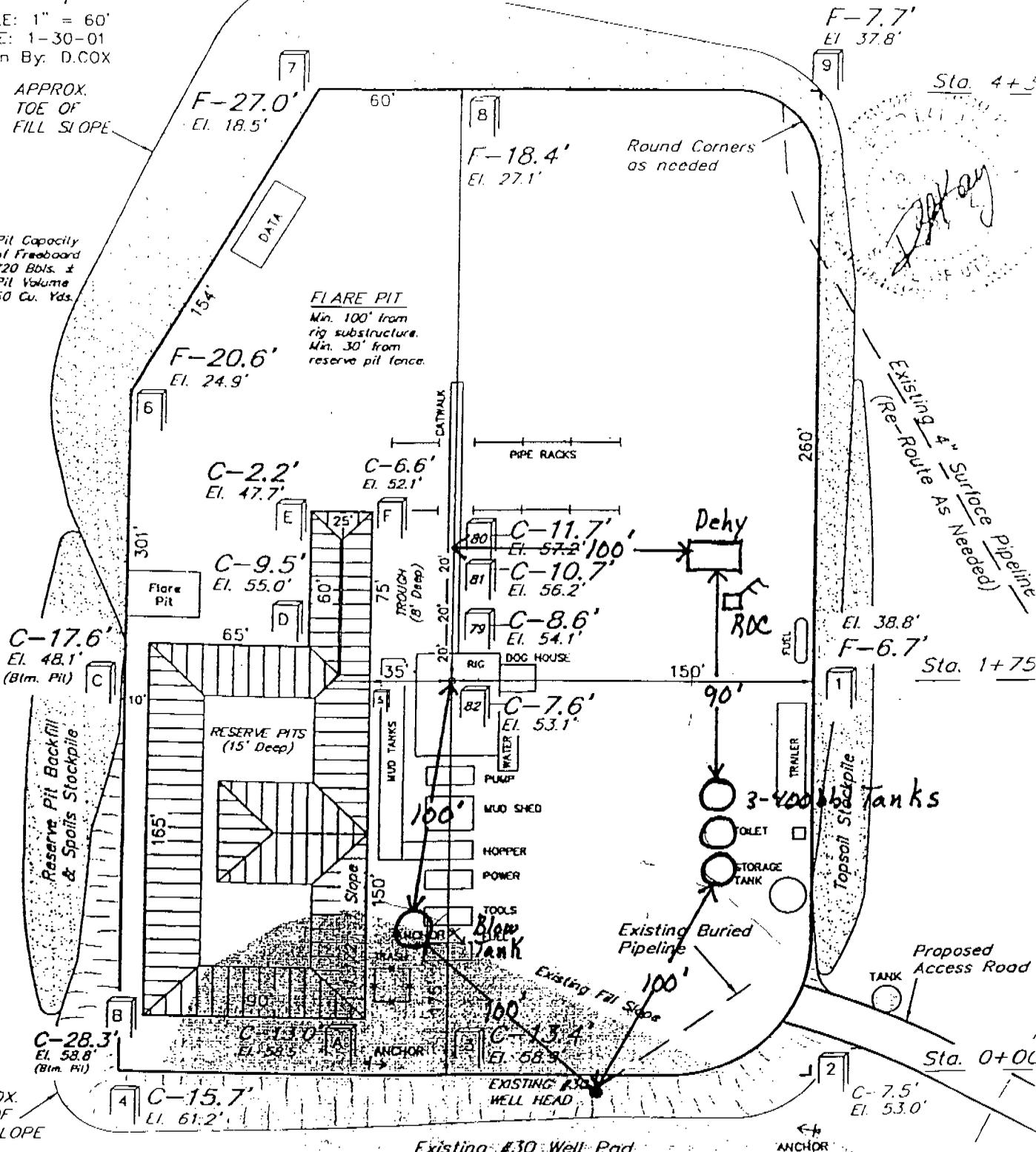
ISLAND UNIT #82, 79, 81, & 80
SECTION 12, T10S, R19L, S.L.B.&M.
NW 1/4 NE 1/4

FIGURE #1

SCALE: 1" = 60'
DATE: 1-30-01
Drawn By: D.COX

APPROX.
TOE OF
FILL SLOPE

Total Pit Capacity
W/2' of Freeboard
= 16,720 Bbls. ±
Total Pit Volume
= 4,460 Cu. Yds.



Elev. Ungraded Ground at Location Stake = 5053.1'
Elev. Graded Ground at Location Stake = 5045.5'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY WELL OTHER: _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. OTHER: _____

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 458, ROCK SPRINGS, WYOMING 82902

4. LOCATION OF WELL
At surfac 1809' FEL, 956' FNL, NW NE, 12-10S-19E
At top prod. interval reported below 1895' FEL, 636' FSL, SW SE, 1-10S-19E
At total depth 1899' FEL, 826' FSL, SW SE, 1-10S-19E

5. LEASE DESIGNATION AND SERIAL NO.
U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
ISLAND

8. FARM OR LEASE NAME
UNIT

9. WELL NO.
82

10. FIELD AND POOL, OR WILDCAT
ISLAND - WASATCH

11. SEC., T., R., M., OR BLOCK & SURVEY OR AREA
12-10S-19E (SURF.) 1-10S-19E (BH)

14. PERMIT NO. **43-047-33967** DATE ISSUED **3/7/01**
12. COUNTY / PARISH **UINTAH** 13. STATE **UTAH**

15. DATE SPUDDED **4/03/01** 16. DATE TD REACHED **5/04/01** 17. DATE COMPLETED (ready to prod.) **7/27/01**
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) **5047.00' GR 5059.50 RKB** 19. ELEV. CASINGHEAD **5,045.75**

20. TOTAL DEPTH, MD & TVD **8480 MD 8096 TVD** 21. PLUG BACK TD, MD & TVD **8406' MD 8022' TVD** 22. IF MULT. COMPL. HOW MANY **N/A** 23. INTERVALS DRILLED BY **----->**
ROTARY TOOLS **0-8480** CABLE TOOLS **NA**

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME, (MD AND TVD)
5736-8086 FEET KBM MD (GROSS), 5352-7702 FEET KBM TVD (GROSS) - WASATCH

25. WAS DIRECTIONAL SURVEY MADE **YES**
26. TYPE ELECTRIC AND OTHER LOGS RUN **5-14-01 FDC-CNL, DIL, CBL and GR - 7-13-01** 27. WAS WELL CORED **NO**

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	855.36	385.15	12 1/4	230 SACKS CLASS G	NONE
4 1/2	1180 11.6	8,480.00	7 7/8	375 SACKS PREM. PLUS and 675 SACKS PREM. 300	NONE

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	6,499.37	

31. PERFORATION RECORD (Interval, size, and number)

5736-5748 - .43" - 2 spf
5768-5778 - .43" - 2 spf
5796-5804 - .43" - 2 spf
6540-6550 - .43" - 2 spf
6564-6576 - .43" - 2 spf
6940-6950 - .35" - 4 spf
7294-7312 - .35" - 2 spf
7550-7556 - .35" - 4 spf
8070-8078 - .35" - 4 spf
8084-8086 - .35" - 4 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5736-5804 gross	FRAC - 147,655# 20/40 SAND, 969 BBLS YF125 FLUID
6540-6576 gross	FRAC - 137,659# 20/40 SAND, 992 BBLS YF125 FLUID
6940-6950	FRAC - 41,779# 20/40 SAND, 378 BBLS YF125 FLUID
7294-7312	FRAC - 72,544# 20/40 SAND, 601 BBLS YF125 FLUID
7550-7556	FRAC - 41,775# 20/40 SAND, 311 BBLS YF125 FLUID
8070-8086 gross	FRAC - 41,272# 20/40 SAND, 404 BBLS YF125 FLUID

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)			WELL STATUS (Producing or shut-in)		
NOT HOOKED UP		FLOWING			SHUT-IN		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
7/26-27/01	24	20/64	----->	0	2,200	0	NA
FLOW TUB. PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
925	1210	----->	0	2131	0	NA	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **VENTED** TEST WITNESSED BY **John Gordon**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing information is complete and correct as determined from all available records.

SIGNED *[Signature]* TITLE OPERATIONS MANAGER DATE *[Signature]*

DIVISION OF
OIL, GAS AND MINING

AUG 10 2001

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem tests, including depth interval, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP VERT. DEPTH
Log Tops	surface 1,424 2300-2512 4,816 5,200 5,290 7,478 8,420	surface 1,424 2281-2475 4,472 4,823 4,910 7,094 8,036
JINTAH		
GREEN RIVER		
BIRD'S NEST AQUIFER		
WASATCH TONGUE		
GREEN RIVER TONGUE		
WASATCH		
LOWER WASATCH		
MESAVERDE		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

SUBMIT IN TRIPLICATE

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

8. WELL NAME AND NO.

2. NAME OF OPERATOR

WEXPRO COMPANY

ISLAND UNIT NO. 82

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

9. API WELL NO.
43-047-33967

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1809' FEL, 956' FNL, NW NE 12-10S-19E - Surface
1899' FEL, 626' FSL, SW SE 1-10S-19E - Bottom hole

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE

QUINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Well History
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

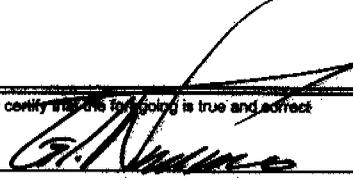
The above well was turned on for initial production on October 10, 2001. Please consider the faxed copy as initial notification. The original and copies are in the mail.

RECEIVED

OCT 12 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed 

G. T. Nimmo, Operations Manager

October 10, 2001

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-4481
2. Name of Operator Wexpro Company		6. If Indian, Allottee, or Tribe Name N/A
3a. Address P.O. Box 458 Rock Springs, WY 82902	3b. Phone No. (include area code) 307.382.9791	7. If Unit or CA. Agreement Name and/or No. UTU063026X Island Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 956' FNL 1809' FEL NW NE 12-10S-19E		8. Well Name and No. Island Unit No. 82
		9. API Well No. 43-047-33967
		10. Field and Pool, or Exploratory Area Wasatch
		11. County or Parish, State Uintah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

The above well resumed production, after being off for more than 90 days, on October 17, 2007 at 2:45 P.M.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) G.T. Nimmo	Title Operations Manager
Signature 	Date October 18, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 23 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Wexpro Company

3a. Address
**P.O. Box 458
 Rock Springs, WY 82902**

3b. Phone No. (include area code)
307.382.9791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
956' FNL 1809' FEL NW NE 12-10S-19E

5. Lease Serial No.
U-4481

6. If Indian, Allottee, or Tribe Name
N/A

7. If Unit or CA. Agreement Name and/or No.
UTU063026X Island Unit

8. Well Name and No.
Island Unit No. 82

9. API Well No.
43-047-33967

10. Field and Pool, or Exploratory Area
Wasatch

11. County or Parish, State
Uintah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Water produced from the above well will be disposed of in a water / blow down tank as previously approved. Excess water production will be hauled to the following State of Utah approved disposal sites:

R N Industries Inc Sec. 4-2S-2W - Bluebell
 LaPoint Recycle & Storage Sec. 12-5S-19E - LaPoint
 Dalbo, Inc Sec. 02-6S-20E - Vernal

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**

All excess produced water will be hauled by tank truck over Unit, Tribal, County and State roads.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) Title
G.T. Nimmo Operations Manager

Signature Date
 **April 24, 2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 28 2008

DIV. OF OIL, GAS & MINING