

UNITED STATES  
DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLIC!  
(Other instructions  
reverse side)

FORM APPROVED  
OMB NO. 1004-0136  
Expires: February 28, 1995

BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK  
**DRILL**  **DEEPEN**

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
**DOMINION EXPLORATION & PRODUCTION, INC.**

3. ADDRESS AND TELEPHONE NO.  
**16945 NORTHCHASE DRIVE, SUITE 1750 HOUSTON, TEXAS 77060-2133**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. \*)  
 At surface **2105' FNL & 826' FEL**  
 At proposed prod. zone

*1419436 N  
611075 E*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
**17.25 miles Southwest of Ouray**

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OF LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **826'**

16. NO. OF ACRES IN LEASE **640**

17. NO. OF ACRES ASSIGNED TO THIS WELL **80**

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **1600'**

19. PROPOSED DEPTH **11,500'**

20. ROTARY OR CABLE TOOLS **ROTARY**

21. ELEVATIONS (Show whether DF, RT, GR, etc.) **GR: 5229'**

22. APPROX. DATE WORK WILL START\* **03/15/2001**

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	K-55; 13-3/8"	54.5#	84'	CEMENTED TO SURFACE
12-1/4"	K-55; 8-5/8"	24# & 32#	3,000'	931 SXS; CEMENTED TO SURFACE
7-7/8"	P-110; 5-1/2"	17#	11,500'	1120 SXS; CEMENT CALC TO SURFACE

1. Primary zones of interest are the Wasatch, Chapita Wells and Uteland Buttes.
2. All zones indicating potential for economically recoverable reserves will be tested in a normal, purdent manner.
3. In the envent circulation is lost, air or air assisted mud will be utilized.

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED David Linger TITLE Onshore Drilling Manager DATE February 13, 2001

(This space for Federal or State office use)

PERMIT NO. 43047-33964 APPROVAL DATE \_\_\_\_\_

Application zapproval does not warrant or certify that the applicant holds legal or title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

**Federal Approval of this  
Action is Necessary**

APPROVED BY Bradley G. Hill TITLE BRADLEY G. HILL RECLAMATION SPECIALIST III DATE 02-26-01

**\*See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DIVISION OF  
OIL, GAS AND MINING

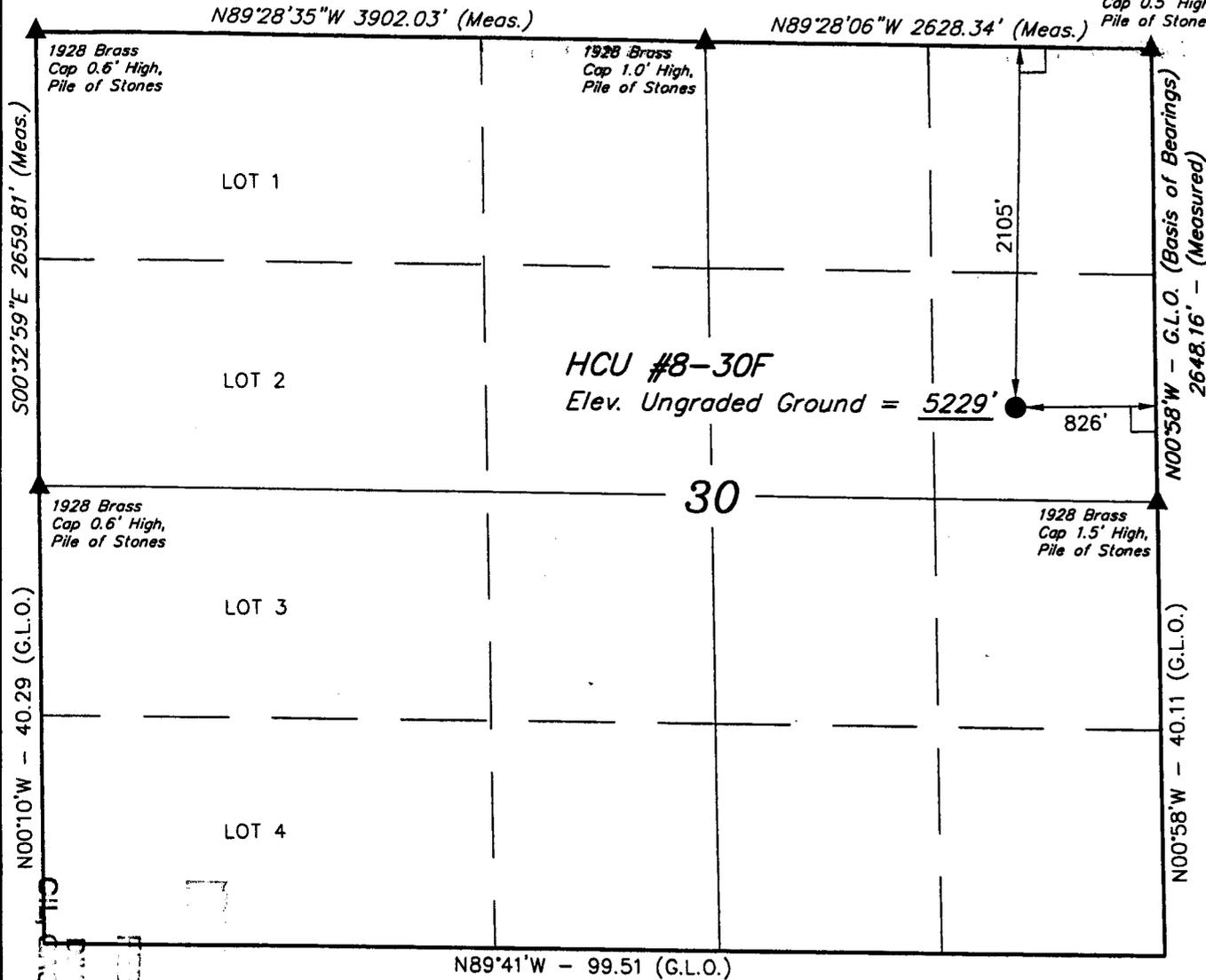
T10S, R20E, S.L.B.&M.

DOMINION EXPLR. & PROD., INC.

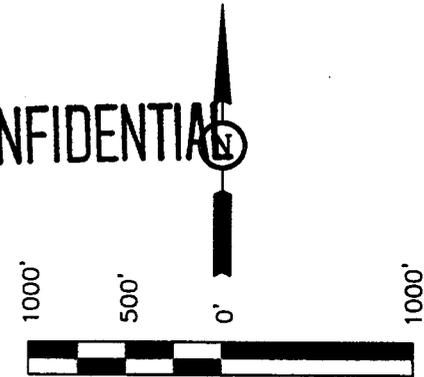
Well location, HCU #8-30F, located as shown in the SE 1/4 NE 1/4 of Section 30, T10S, R20E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION 30, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



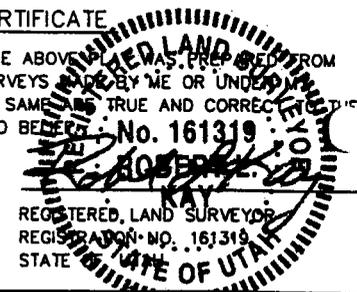
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SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

LATITUDE = 39°55'10"  
LONGITUDE = 109°42'01"

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

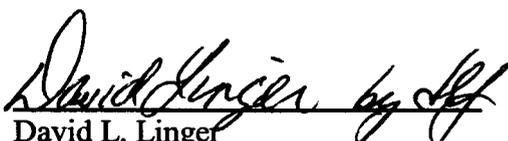
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-20-00	DATE DRAWN: 11-22-00
PARTY G.S. T.A. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE DOMINION EXPLR. & PROD., INC.	

## SELF-CERTIFICATION STATEMENT

Under Federal regulation, effective June 15, 1988, designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

Please be advised that **Dominion Expl. & Prod., Inc.** is considered to be the operator of Well No. **8-30F**, located in the **SE ¼ NE ¼ of Section 30, T10S, R20E in Uintah County; Lease No. U-29784**; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by *Travelers Casualty and Surety Company of America*, Bond #76S 63050 361.

  
David L. Linger  
Onshore Drilling Manager

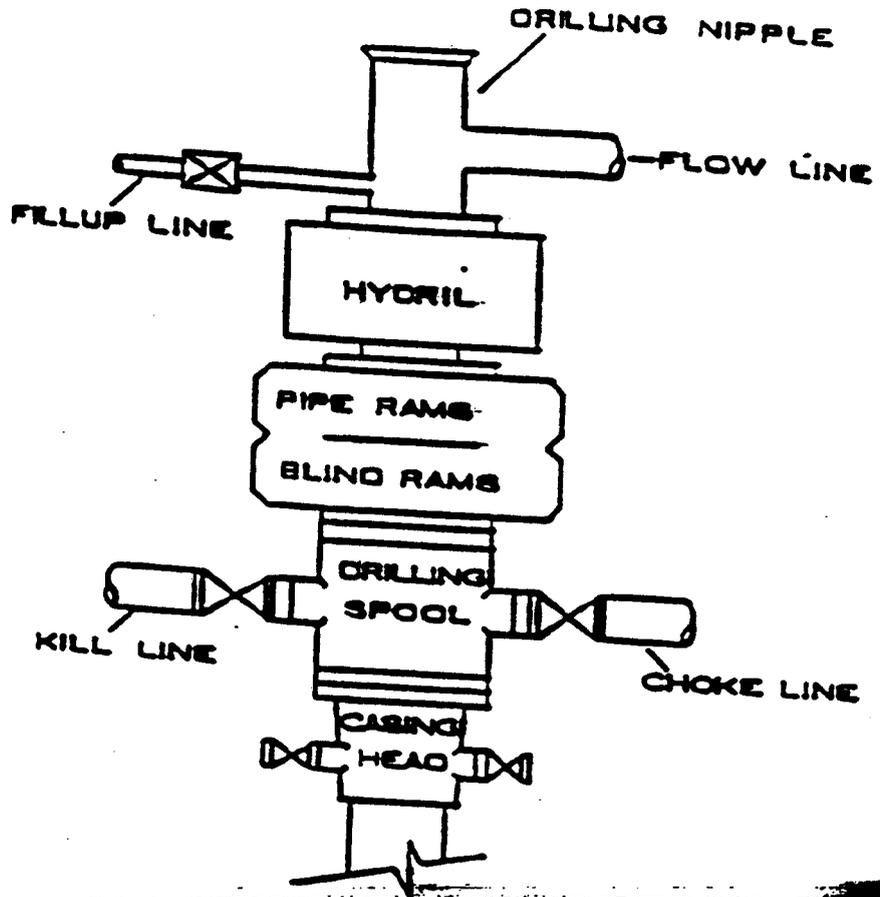
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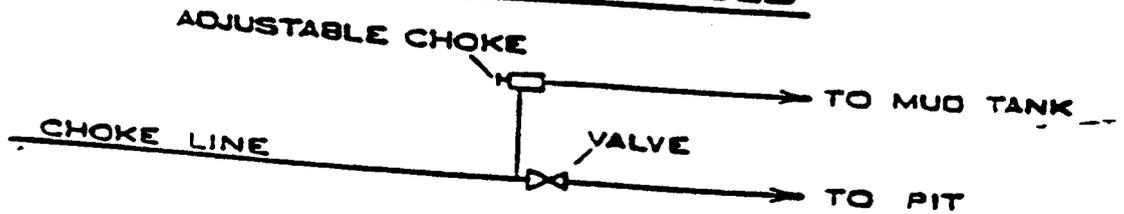
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OIL, GAS AND MINING

# BOP STACK



# CHOKE MANIFOLD



RECORDED  
FEB 16 1954  
E. W. HOFF  
OIL, ENERGY DIVISION

**DRILLING PLAN**  
**APPROVAL OF OPERATIONS**

**February 13, 2001**

**Attachment for Permit to Drill**

**Name of Operator:** Dominion Expl. & Prod., Inc.  
**Address:** Four Greenspoint Plaza  
16945 Northchase Drive, Suite 1750  
Houston, Texas 77060-2133

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**WELL LOCATION:** Well No. 8-30F

Uintah, Utah

1. **GEOLOGIC SURFACE FORMATION**

Uintah

2. **ESTIMATE IMPORTANT GEOLOGIC MARKERS**

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	4,090'
Green River Tongue	4,420'
Wasatch	4,580'
Chapita Wells	5,480'
Uteland Buttes	6,520'
Mesaverde	7,620'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS**

<u>Formation</u>	<u>Depth</u>	<u>Remarks</u>
Wasatch Tongue	4,090'	Oil Zone
Green River Tongue	4,420'	Oil Zone
Wasatch	4,580'	Gas Zone
Chapita Wells	5,480'	Gas Zone
Uteland Buttes	6,520'	Gas Zone
Mesaverde	7,620'	Gas Zone

4. **PROPOSED CASING PROGRAM**

All casing used to drill this well will be new casing.  
13 3/8", 54.5 #/ft K-55 - 0' - 84' - Cemented to Surface  
8-5/8", 24#/ft, K-55, STL (Thread type) 0'-2,000' - Cemented to Surface  
8-5/8", 32#/ft, K-55 LTC (Thread type) 2,000'-3,000' - Cemented to Surface  
5 1/2", 17#/ft, P-110, LTC (Thread type) 0'- 11,500' - Cemented to Surface

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5. **OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL**

BOP stack has a 3,000 psi working pressure. BOP will be pressure tested to 3,000 psi before drilling casing cement plug. Pipe rams will be operated daily and blind rams as possible.

- 6. The well is to be drilled with a KCL mud system maintaining a weight of approximately 9 - 9.7#/gal.
- 7. An automatic igniter will not be installed on the blooie line.
- 8. A 90 degree bend on the blooie line, located approximately 50' from the wellhead on the pit side past the mud tank will be installed. Total length of the blooie line will remain 100' from the wellhead.

9. **AUXILIARY EQUIPMENT TO BE USED**

- 1. Kelly Cock.
- 2. Full opening valve on floor with DRILL PIPE connection for use when Kelly is not in string.

10. **TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED**

Possible DST in Wasatch Tongue. The logging program will include Dual Lateral/GR log TD to Surface, Density/Neutron - TD - 3,000' possible dipmeter and rotary cores over selected intervals.

11. **ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED**

No normal pressures are anticipated nor is the area known for abnormal temperatures. The formations to be penetrated do not contain H<sub>2</sub>S gas. The anticipated bottom hole pressure is 4,200 psi.

12. **WATER SUPPLY**

- A. Water to be used for drilling will be hauled Section 34-T3S-R20W. User's Claim - Code #43, Serial #1721.
- B. No pipelines are anticipated. Hauling will be on the road(s) shown in Attachment No. 3.
- C. No water well is anticipated to be drilled at this time.

13. **CEMENT SYSTEMS**

**CONDUCTOR**

Ready-mix cement to surface.

**SURFACE**

Tail Slurry: +/-331 sks Class "G" cement, 2% CaCl<sub>2</sub> + .25lb. sk Flake mixed at 15.8 ppg. Yield 1.16 ft<sup>3</sup>/sk, water 4.96 gal/sk, excess 20%.

Lead Slurry: +/-600 sks Premium Lite II and 10% gel + 6 lb/sk KOL seal + 3 lb/sk CSE + .5% SM + .25 lb. Flake mixed at 11.0 lb/gel yield - 3.37 ft<sup>3</sup>/sk, excess 40%. Water 21.18 gps.

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**PRODUCTION**

Lead Slurry: +/-350 sk Premium Lite II and 10% gel + 6 lb/sk KOL seal + 3 lb/sk CSE + .5% SM + .25 lb. Flake mixed at 11.0 lb/gel yield - 3.37 ft<sup>3</sup>/sk, excess 40%. Water 21.18 gps.

Tail Slurry: +/-770 sk 50/50 Poz and .1% R-3 + 3% KCL +.25lb. Flake + 2 lb/sk KOL seal + .8% FL-25 + 2% gel + .2% SM; mixed at 14.1 lb/gal, yield - 1.23 ft<sup>3</sup>/sk, water - 5.18 gps.

**14. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS**

Starting Date: March 15, 2001  
 Duration: 20 Days

**SURFACE CASING CEMENT PROGRAM**

Set 8 5/8" casing in 12 1/4" open hole cement to surface. Volume calculated using 40% excess.

**SPACER:**

Pump 20 bbls lightly gelled water followed by 5 bbls fresh H<sub>2</sub>O ahead of cement to water wet the well bore after air drilling. Displace with fresh water.

**CEMENT SYSTEM**

± 600 sks Lead Cement Premium Lite II + 10% gel + 6 lb/sk KOL seal + 3 lb/sk CSE + .5% SM + .25 lb/sk Cello Flake

Weight	11.0 lb/gal
Yield	3.37 ft <sup>3</sup> /sk
Water	20.48 gal/sk

Thickening Time at 118 degrees 5+ hours

Compressive Strength at 80 degrees 24 hrs 375 PSI

± 331 sks Class G "Tail-In" Cement, 2% Cacl<sub>2</sub>, .25lb/sk Cello Flake.

Weight	15.80 lb/gal
Yield	1.17 ft <sup>3</sup> /sk
Water	4.99 gal/sk

Thickening Time at 118 degrees 1:42 minutes

Compressive Strength at 80 degrees  
 8 hrs 750 PSI  
 16 hrs 1800 PSI  
 24 hrs 2400 PSI

± 100 - 200 sks Top-out cement, 2% Cacl<sub>2</sub>, .25lb/sk Cello Flake

Run 1" tubing in annulus to ± 200' and cement to surface.

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**CASING HARDWARE:**

- 1 Cement Guide Shoe
- 1 Insert Float
- 3 Centralizers
- 1 Stop Ring
- 1 Thread Lock
- 1 Top Wood Plug

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**LONGSTRING CEMENT**

Set 5 1/2" casing in a 7 7/8" open hole.  
 Lead cement slurry to fill from 750' above top pay zone to surface.  
 Tail cement slurry to fill from TD to 750' above the pay zone.  
 Both volumes are calculated using 25% excess.

**SPACER:**

(KCL Mud System) 10 bbl water

Displace with 3% KCL water using .2% L-55 Clay Stabilizer.

**CEMENT SYSTEM**

**Lead Slurry**

± 350 sks Premium Lite II + 10% gel + 6 lb/sk KOL seal + 3 lb/sk CSE + .5% SM + .25 lb/sk Cello Flake.

Weight	11.00 lb/gal
Yield	3.37 ft <sup>3</sup> /sk
Water	21.18 gal/sk

Thickening Time at 180 degrees	4 hrs +
Compressive Strengths in 24 hrs	375 PSI
Fluid Loss	240 cc/30 minutes

**Tail Slurry**

± 770 sks 50/50 Poz + .1% R-3 + 3% KCL + .25lb Flake + 2 lb/sk KOL seal + .8% FL-25 + 2% gel + .2% SM.

Weight	14.1 lb/gal
Yield	1.23 ft <sup>3</sup> /sk
Water	5.18 gal/sk

Thickening Time at 165 degrees BHCT	
Compressive Strength in 12 hrs	845 PSI
24 hrs	1470 PSI

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Revised November 1990

Date NOS Received:

CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL

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Company/Operator: Dominion Exploration & Production, Inc.

Well Name & Number: HCU 8-30F

Lease Number: U-29784

Location: SE NE Sec. 20 T. 10S R. 20E

Surface Ownership: TRIBAL

**NOTIFICATION REQUIREMENTS**

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related - twenty-four (24) hours prior to initiating pressure Equipment Tests tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

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**B. THIRTEEN POINT SURFACE USE PROGRAM:**

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Multipoint Requirement to Accompany APD

1. Existing Roads - describe the following and provide a legible map, labeled and showing:
  - a. Proposed wellsite as staked and access route to location, including distances from point where access route exists establish roads. (Actual staking should include tow directional reference stakes.) The proposed well site is located approximately 16.25 miles southwest of Ouray, Utah.
  - b. Route and distance from nearest town or locatable reference point, such as a highway or county road, to where well access route leaves main road. - From Vernal, proceed west on Highway 40 about 17 miles to Highway 88. Turn left on Highway 88 and proceed south about 16 miles to Ouray. Continue south on Sea Ridge Road for approximately 9.1 miles. Turn right on Turkey Trail and proceed 1.5 miles to Willow Creek. Turn left and proceed 1.3 miles then turn right across Willow Creek. Go 4.8 miles and turn left on access road.
  - c. Access road(s) to location color-coded or labeled. (See Topographic Map A & B for details.)
  - d. Plans for improvement and/or maintenance of existing roads. (Appropriate rights-of-way for off lease roads should be attached.)
2. Planned Access Roads--describe the following and provide a map of suitable scale indicating all necessary access roads (permanent and temporary) to be constructed or reconstructed, showing:
  - a. Length - 0.15 miles
  - b. Width - 30 foot right-of-way with 18 foot running surface maximum.
  - c. Maximum grades - None
  - d. Turnouts - None
  - e. Drainage design - None
  - f. Location and size of culverts and/or bridges, and brief description of any major cuts and fills - None
  - g. Surfacing material (source) - None
  - h. Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities - None(New or reconstructed roads are to be centerline-flagged at time of location staking.)

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

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The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed and safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

Right-of-Way Application needed: No

The operator/lessee or his/her successor shall be responsible for all maintenance on cattleguards or gates associated with this oil and/or gas operation.

3. Location of Existing Wells - describe the following and provide a map or plat of all wells within a 1 mile radius of the proposed well location showing and identifying existing:

- a. Water wells – 16-19F
- b. Abandoned wells – None
- c. Temporarily abandoned wells - None
- d. Disposal wells - None
- e. Drilling wells - None
- f. Producing wells – Hillcreek 1-30, RBU 11-19F, RBU 14-19F, RBU 12-20F, RBU 15-20F, Federal 1-29
- g. Shut-in wells – None
- h. Injection wells - None

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4. Location of Existing and/or Proposed Facilities

a. On well pad: Show the following existing area facilities and dimensions to be utilized if the well is successfully completed for production (detail painting plans and color if applicable):

- (1) Tank batteries
- (2) Production facilities
- (3) Oil gathering lines
- (4) Gas gathering lines – (See exhibit D)
- (5) Injection lines
- (6) Disposal lines
- (7) Surface pits - After the well is hydraulically fraced, the well will be flowed back into the surface pits. After first production, a 300 bbl tank will be installed to contain produced waste water. Plans are to run a 2" line from the separator to the 300 bbl tank.

(Indicate if any of the above lines are buried.)

b. Off well pad: Same as above. Off lease flowlines may require rights-of-way or special use permits, check with the District Office Realty Specialist. (Include a diagram of the proposed attendant lines, i.e., flowlines, powerlines, etc., if off well pad location.)

- (1) Proposed location and attendant lines shall be flagged off of well pad prior to archaeological clearance.
- (2) Dimensions of facilities
- (3) Construction methods and materials
- (4) Protective measures and devices to protect livestock and wildlife

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Note: Operator has option of submitting information under 4A and B, after well is completed for production, by applying for approval of subsequent operations.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

Tank batteries will be placed on the Northwest Stakes #1 & #2. All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

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The required paint color is Desert Brown.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. Location and Type of Water Supply

- a. Show location and type of water supply, either by 1/4, 1/4 section on a map or by written description Sec 9 - T6S-R20E No. 43-10947
- b. State method of transporting water, and show any roads or pipelines needed.
- c. If water well is to be drilled on lease, so state.  
\*The operator will be responsible for acquiring the necessary permit to obtain water to be used for drilling activities.

6. Source of Construction Materials

- a. Show information either on map or by written description - Surface and subsoil materials in the immediate area will be utilized to build the location
- b. Identify if from Federal or Indian (tribal or allotted) land. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2.3. Construction material will not be located on lease.
- c. Describe where materials such as sand, gravel, stone, and soil material are to be obtained and used. No construction materials will be removed from Federal land.

\*If fill materials are needed to construct roads or well sites, proper permits must be obtained from the Surface Management Agency, unless materials are obtained from a private source.

\*A mineral materials application (is/is not) required.

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OFFICE OF THE DIRECTOR  
WASHINGTON, D.C.

7. Methods of Handling Waste Disposal

- a. Describe methods and location of proposed safe containment and disposal of each type of waste material, including:

- (1) Cuttings - bury in pit
- (2) Sewage - haul to sewer lagoon
- (3) Garbage (trash) and other waste material - haul to disposal
- (4) Salts - not used
- (5) Chemicals - non-toxic only; evaporate in pit

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After first production, produced waste water will be confined to an unlined or lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

- b. Provide a plan for eventual disposal of drilling fluids and any produced oil or water recovered during testing operations. Haul off  
All fluids will be hauled off by Ace Disposal & MCMC for disposal.

\*Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

- c. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells with the NBU. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within the NBU. Specific APDs shall address any modifications from this policy.

On BLM administered lands:

The reserve pit shall be constructed so as not to leak, break, or allow discharge.

The reserve pit shall be lined with a 12 mil pit liner only under the following conditions:

1. If we have to blast the pit, or
2. If the non-blasted pit will not hold fluid.

If these conditions do not exist, we will not line the pit.

If a plastic nylon reinforced liner is used, it will be a minimum of 12 mil in thickness.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

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8. Ancillary Facilities

Camp facilities or airstrips will not be allowed unless otherwise approved.

9. Well Site Layout--provide a plat (not less than 1" = 50') showing:

- a. Cross-sections of proposed drill pad with approximate cuts and fills and the relation to topography.
- b. Location of mud tanks, reserve, and flare pits, pipe racks, living facilities, and soil material stockpiles, etc. (Approval as used in this section means field approval of location.)
- c. Rig orientation, parking areas, and access roads, etc.

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The reserve pit will be located on the: NE stakes #4 & #5

The flare pit will be located downwind of the prevailing wind direction on the North stake #5 a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil (first four inches) will be stored on the: around edge of location  
Access to the well pad will be from the: North stake #4

Diversion ditch(es) shall be constructed on the \_\_\_\_\_ side of the location.  
(above/below) the cut slope draining to the \_\_\_\_\_.

Soil compacted earthen berm(s) shall be placed on the \_\_\_\_\_ side(s) of the location between the \_\_\_\_\_.

The drainage(s) shall be diverted around the \_\_\_\_\_ side(s) of the well pad location.

The reserve pit and/or pad location shall be constructed long and narrow for topographic reasons \_\_\_\_\_.

The Southwest corner of the well pad will be rounded off as needed.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a. 39-inch net wire shall be used with at least one stand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.

- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguard (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. Plans for Restoration of Surface

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a. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 6 months from the date of well completion. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc., will be removed.

Contact appropriate surface management agency for required seed mixture.

b. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

11. Surface Ownership:

Access Road: Ute Indian Tribe Location: Ute Indian Tribe

"If the access road and/or location involves private or state agency owned surface, a copy of the surface owners agreement is required prior to approval of the APD."

FEDERAL  
BUREAU OF  
OIL, GAS AND MINING

12. Other Additional Information

- a. The Operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to :

- whether the materials appear eligible for the National Register of Historic Places;

- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible to mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- b. The operator will control noxious weeds along right-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- c. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- d. A 4" pipeline is proposed to run parallel to the access road, approximately 800', until it ties into the main gathering system. See Exhibit D.

Additional Surface Stipulations

- \_\_\_\_\_ No construction or drilling activities shall be conducted between and \_\_\_\_\_ because of \_\_\_\_\_
- \_\_\_\_\_ No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.
- \_\_\_\_\_ No construction or exploration activities are permitted within 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.

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\_\_\_\_\_ There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).

\_\_\_\_\_ No cottonwood trees will be removed or damaged.

\_\_\_\_\_ A silt catchment dam and basin will be constructed according to BLM specifications, where flagged.

13. Lessee's or Operators Representative and Certification

Representative

Name: Mitchiel Hall  
Address: P. O. Box 1360 Roosevelt, Utah 84066  
Phone No: (435) 722-4521

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All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The operator or his/her contractor shall contact the BLM Office at (801) 789-1362 forty-eight (48) hours prior to construction activities.

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed here will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

February 13, 2001  
Date



David L. Linger, Onshore Drilling Manager  
Name and Title

Onsite Date: January 17, 2001

Participants on Joint Inspection

<u>Chuck Emerson</u>	<u>Dominion Exploration &amp; Production, Inc.</u>
<u>Ed Trotter</u>	<u>Land Consultant</u>
<u>Chuck White</u>	<u>Jackson Construction</u>
<u>Brent Stubbs</u>	<u>Stubbs Construction</u>
<u>Alvin Ignacio</u>	<u>Tribal Technician</u>
<u>Manuel Myore</u>	<u>BIA Representative</u>
<u>John Ecoll</u>	<u>Uintah Engineering</u>
<u>Mitchiel Hall</u>	<u>Dominion Exploration &amp; Production, Inc.</u>

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# DOMINION EXPLR. & PROD.

HCU #8-30F  
LOCATED IN UTAH COUNTY, UTAH  
SECTION 30, T10S, R20E, S.1.B.&M.

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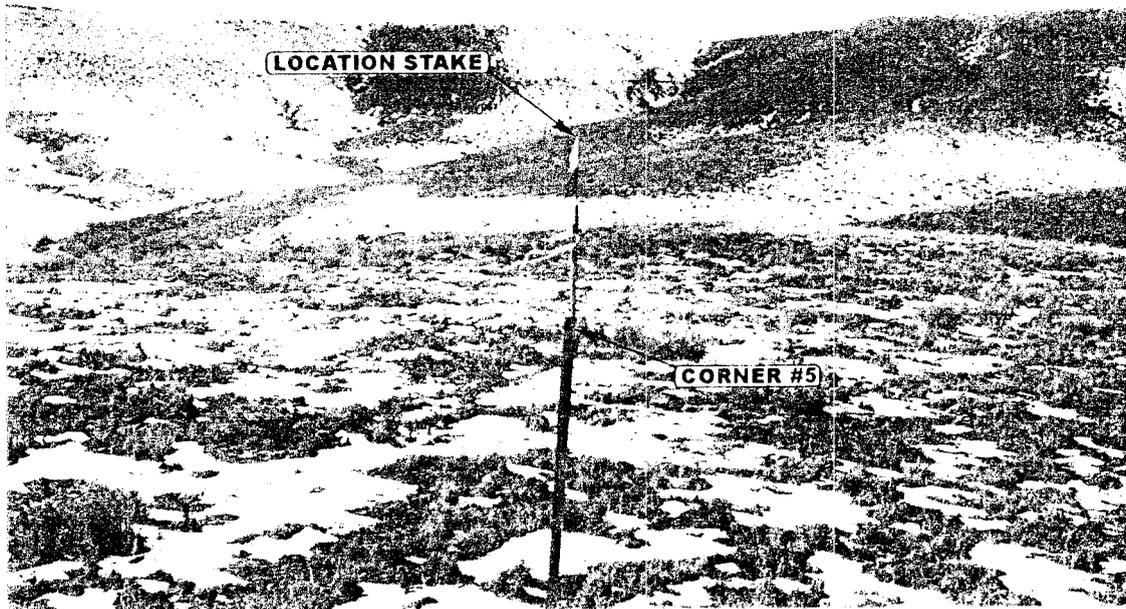


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY

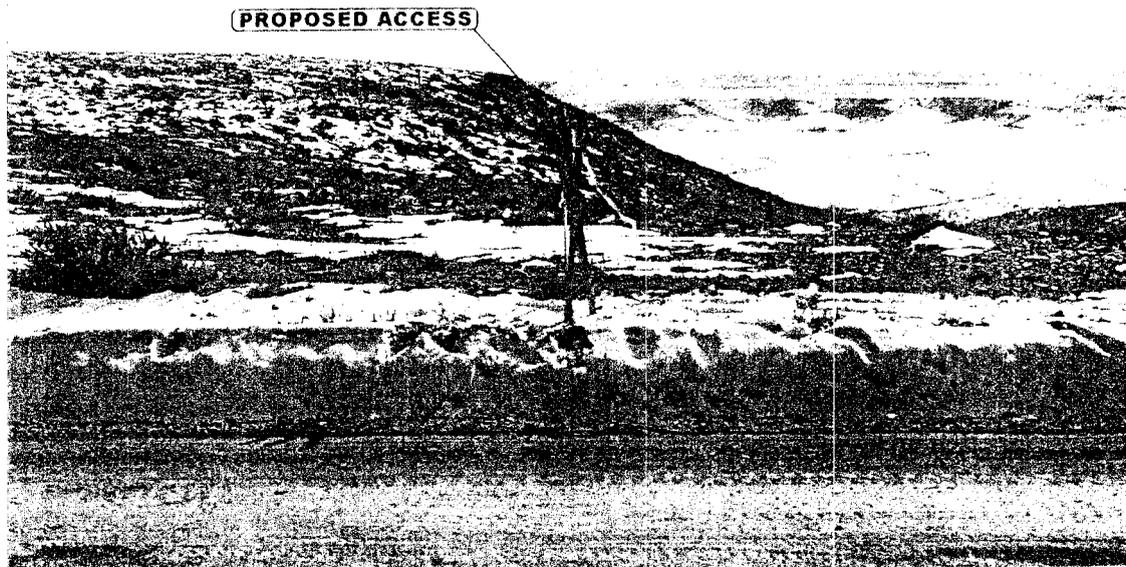


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



Utah Engineering & Land Surveying  
888 South 200 East, Vernal, Utah 84058  
435-789-1017 uels@uelsinc.com

LOCALIZATION

1 2 00  
MONTH DAY YEAR

TAKEN BY GS

DRAWN BY KG

REVISED 0000

PHOTO

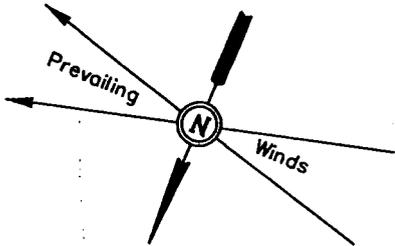
**DOMINION EXPLR. & PROD., INC.**

**LOCATION LAYOUT FOR**

HCU #8-30F

SECTION 30, T10S, R20E, S.L.B.&M.

2015' FNL 826' FEL



SCALE: 1" = 50'  
DATE: 11-27-00  
Drawn By: D.COX

Approx. Toe of Fill Slope

F-5.5'  
El. 20.8'

F-3.1'  
El. 23.2'

Sta. 3+25

Approx. Top of Cut Slope

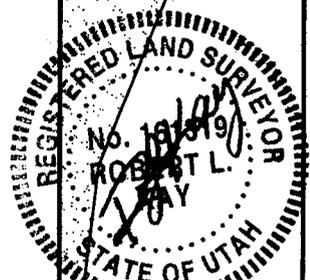
Topsoil Stockpile

F-1.6'  
El. 24.7'

Round Corners as Needed

Existing Drainage

Subsoil Stockpile



El. 29.5'  
C-11.2'  
(btm. pit)

FLARE PIT El. 30.0'  
C-3.7'

El. 29.8'  
C-3.5'

C-2.7'  
El. 29.0'

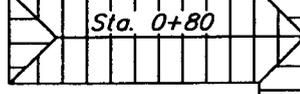
Sta. 1+50

F-2.6'  
El. 23.7'

Reserve Pit Backfill & Spoils Stockpile

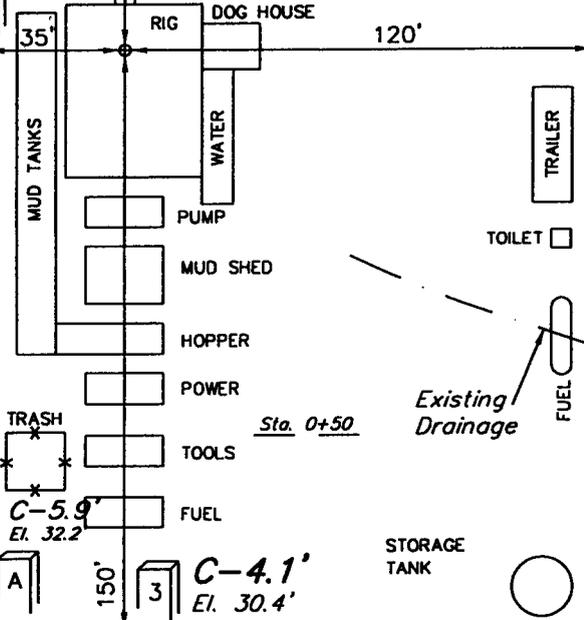
Pit Capacity With 2' of Freeboard is 10,040 Bbls. ±

Slope = 1-1/2:1



RESERVE PITS (8' Deep)

El. 37.0'  
C-18.7'  
(btm. pit)



Sta. 0+00

C-7.1'  
El. 33.4'

F-0.9'  
El. 25.4'

Proposed Access Road

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Elev. Ungraded Ground at Location Stake = 5229.0'  
Elev. Graded Ground at Location Stake = 5226.3'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200<sup>th</sup> St • Vernal, Utah 84078 • (435) 789-1017

**DOMINION EXPLR. & PROD., INC.**

**TYPICAL CROSS SECTIONS FOR**

HCU #8-30F

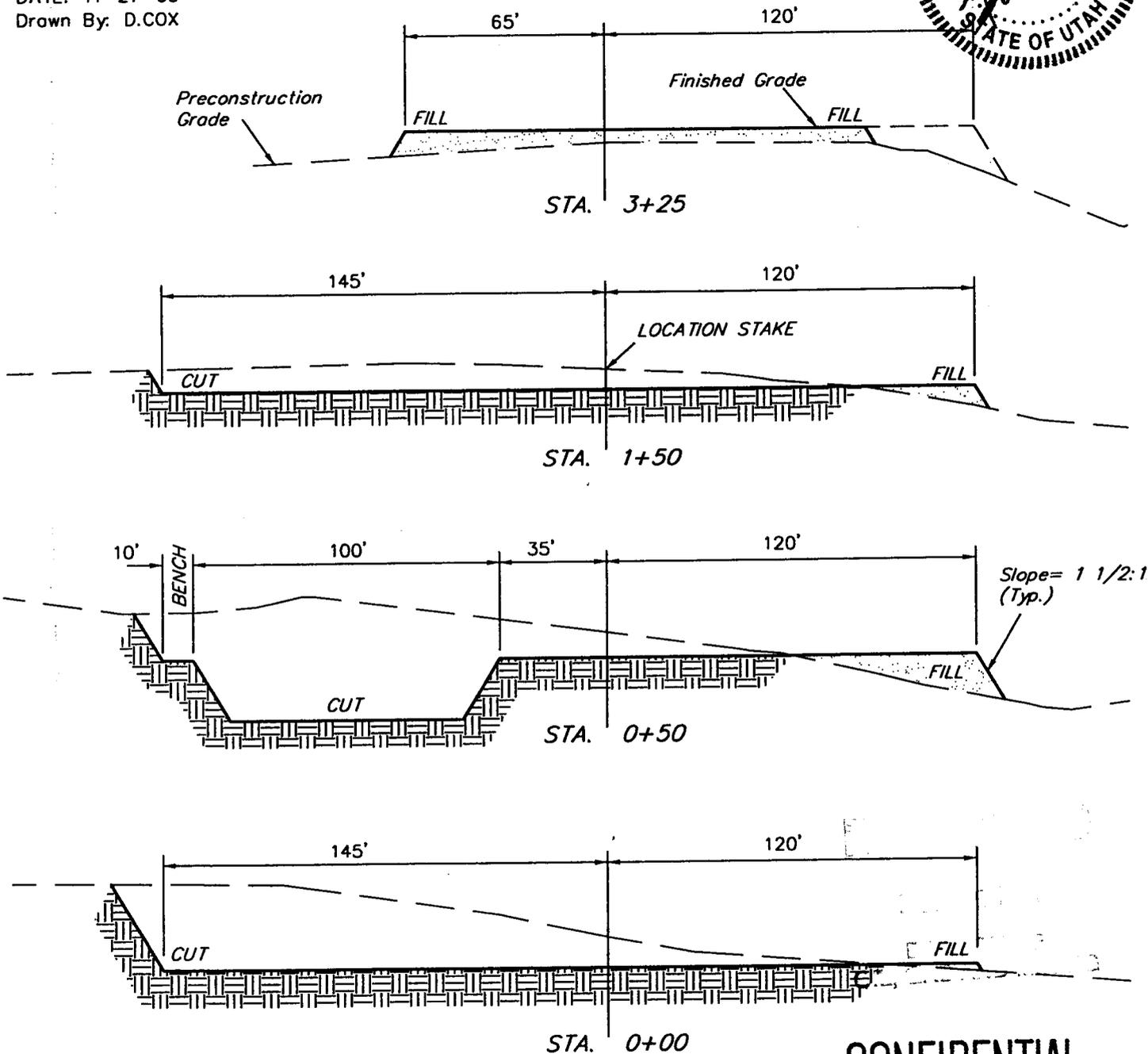
SECTION 30, T10S, R20E, S.L.B.&M.

2015' FNL 826' FEL



1" = 20'  
X-Section Scale  
1" = 50'

DATE: 11-27-00  
Drawn By: D.COX



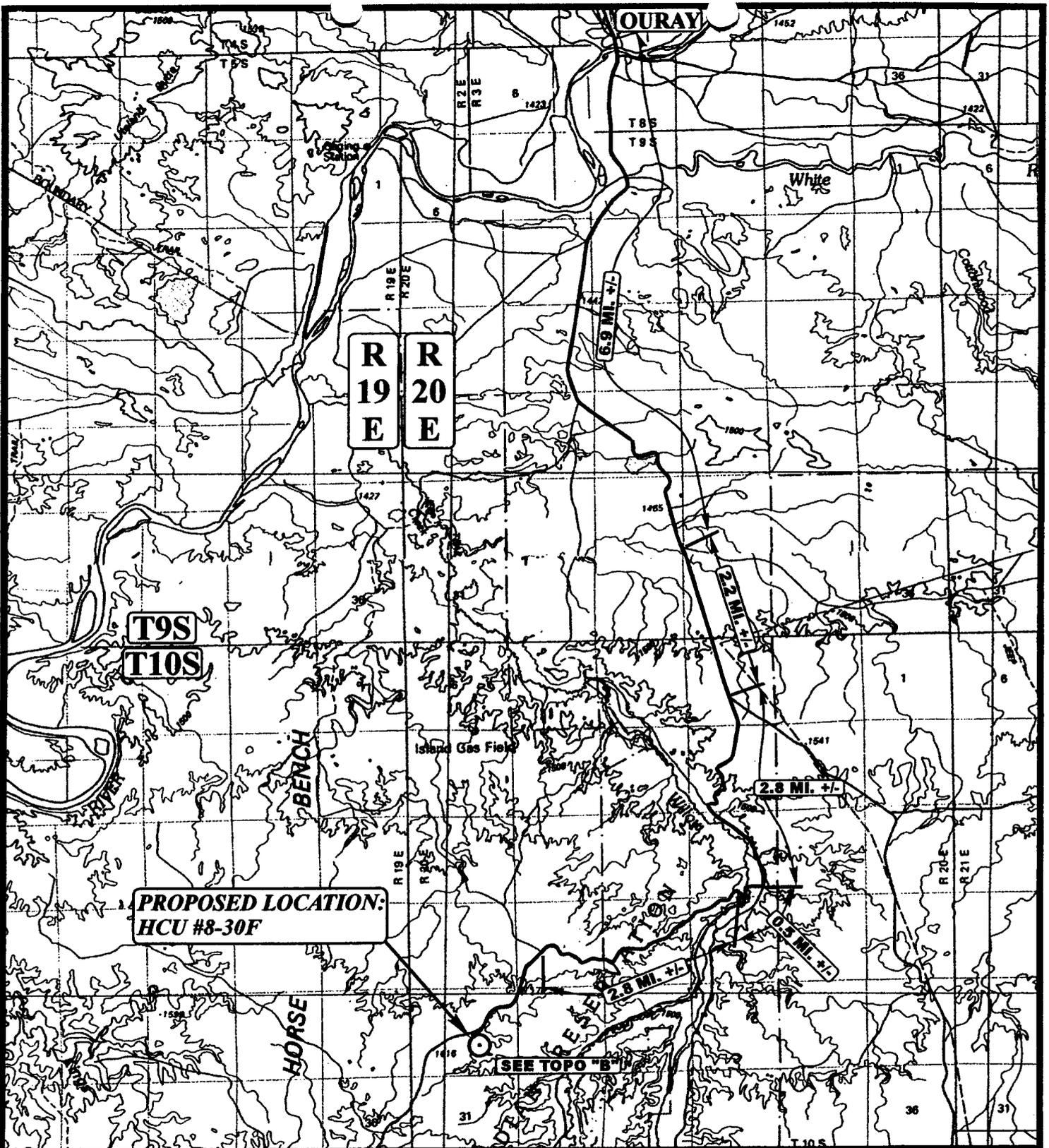
**CONFIDENTIAL**

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 2,700 Cu. Yds.
Remaining Location	= 7,710 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 10,410 CU.YDS.</b>
<b>FILL</b>	<b>= 5,870 CU.YDS.</b>

EXCESS MATERIAL AFTER 5% COMPACTION	= 4,230 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,230 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

**UINTAH ENGINEERING & LAND SURVEYING**  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



**PROPOSED LOCATION:  
HCU #8-30F**

SEE TOPO "B"

**LEGEND:**

○ PROPOSED LOCATION

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**DOMINION EXPLR. & PROD., INC.**

**HCU #8-30F  
SECTION 30, T10S, R20E, S.L.B.&M.  
2015' FNL 826' FEL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

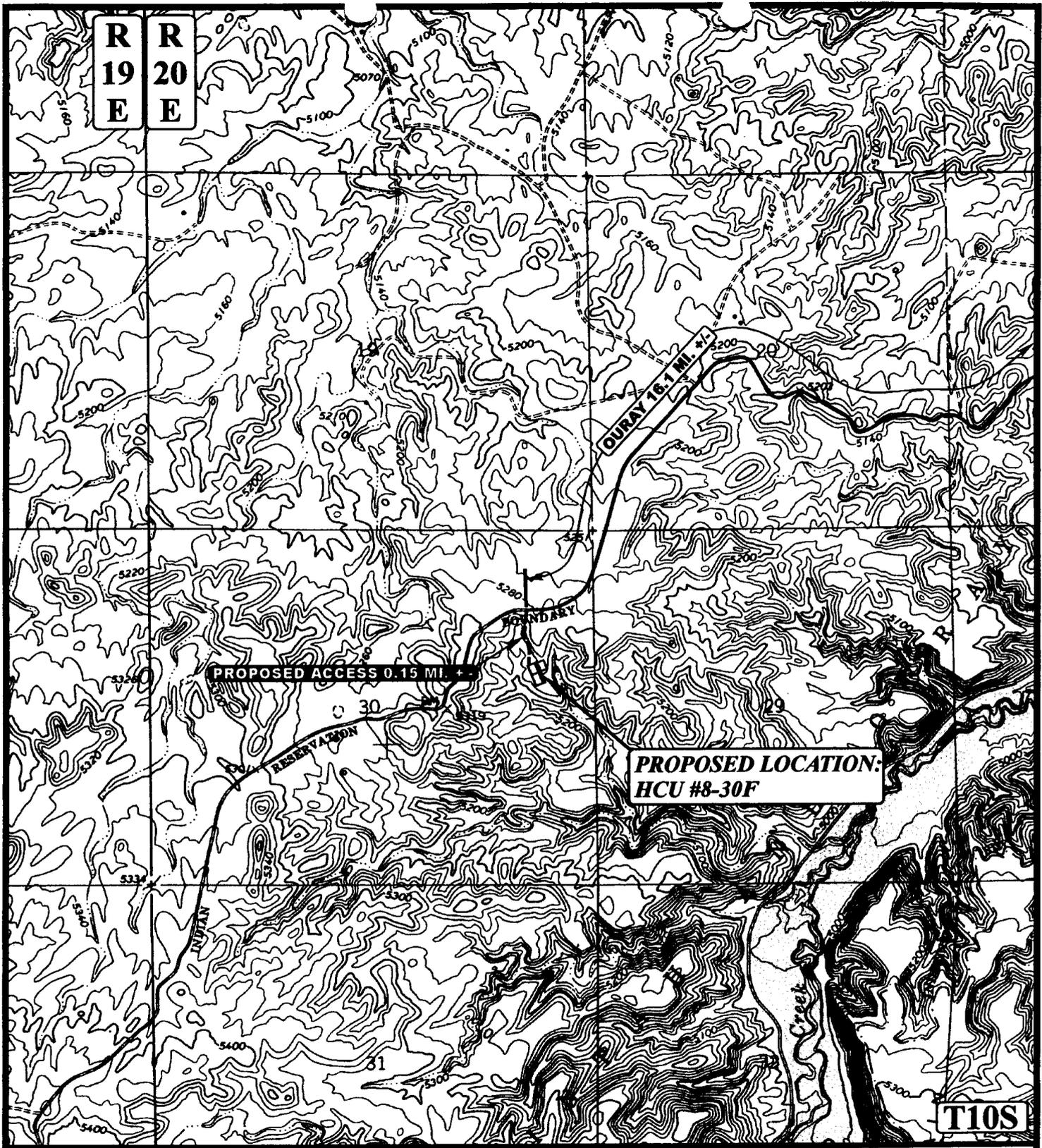


**TOPOGRAPHIC  
MAP**

**12 4 00**  
MONTH DAY YEAR

SCALE: 1: 100,000 DRAWN BY: K.G. REVISED: 00-00-00





**R 19 E**  
**R 20 E**

**T10S**

**PROPOSED ACCESS 0.15 MI.**

**PROPOSED LOCATION:  
HCU #8-30F**

**LOURAY 16.1 MI. W.P.**

**RESERVATION**

**BOUNDARY**

**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING ROAD

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**DOMINION EXPLR. & PROD., INC.**

**HCU #8-30F**  
**SECTION 30, T10S, R20E, S.L.B.&M.**  
**2015' FNL 826' FEL**

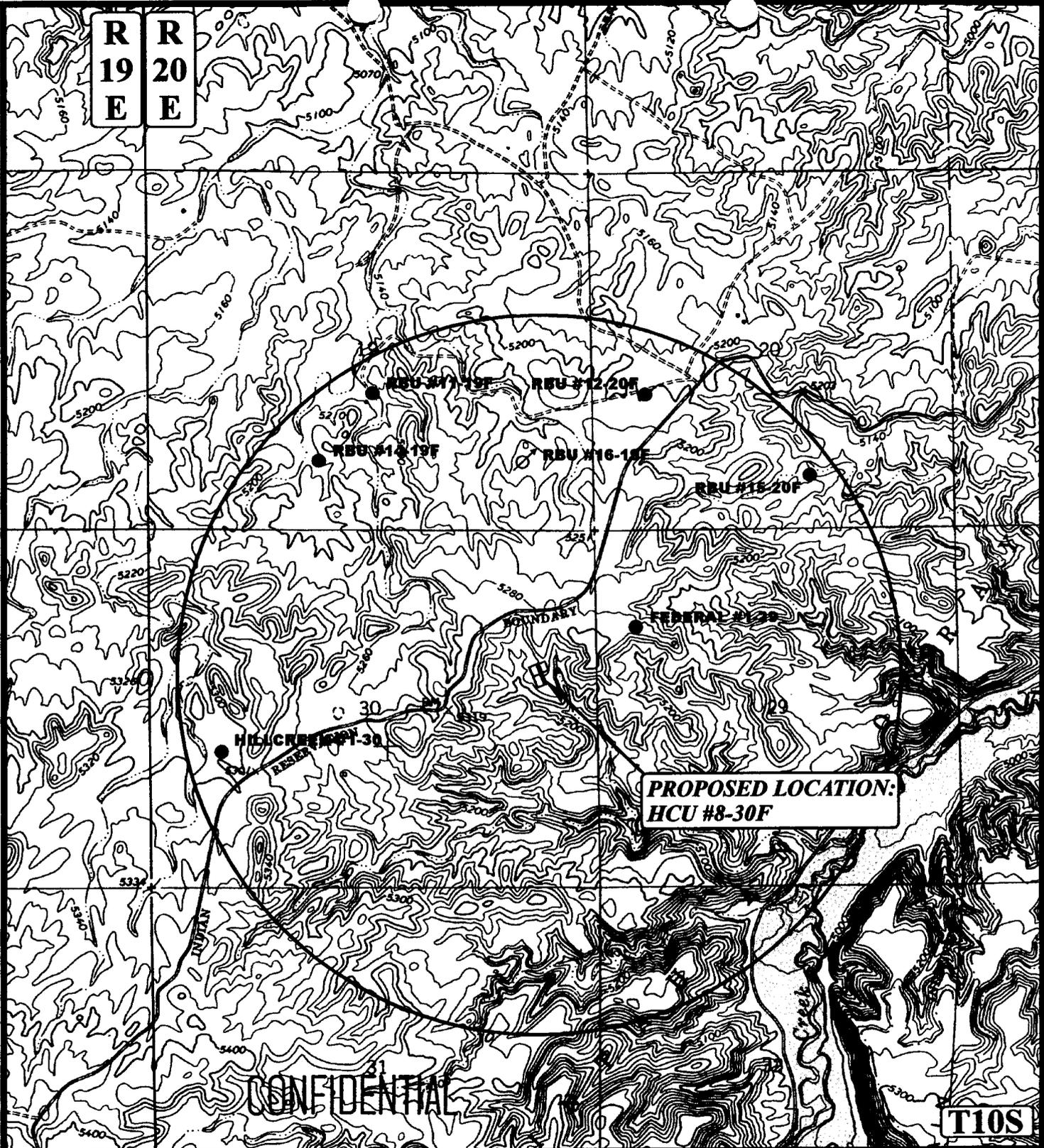


**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC** **12** **4** **00**  
**MAP** **MONTH** **DAY** **YEAR**  
SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00

**B**  
**TOPO**

R 19 E  
R 20 E



PROPOSED LOCATION:  
HCU #8-30F

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T10S

**LEGEND:**

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ♂ WATER WELLS
- ◆ ABANDONED WELLS
- TEMPORARILY ABANDONED

**DOMINION EXPLR. & PROD., INC.**

HCU #8-30F  
SECTION 30, T10S, R20E, S.L.B.&M.  
2015' FNL 826' FEL



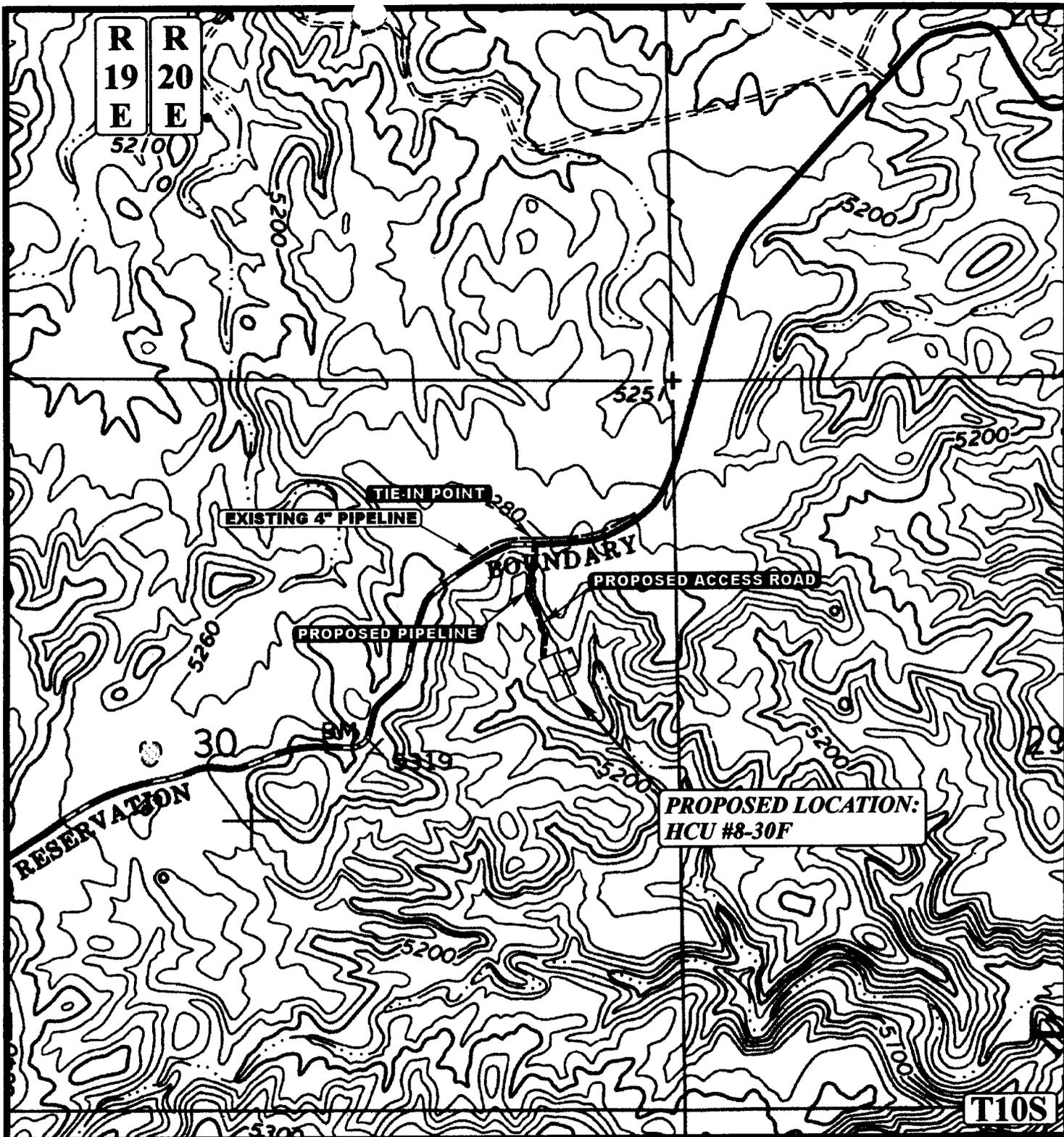
**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC  
MAP

12 4 00  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 800' +/-

**LEGEND:**

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS

**CONFIDENTIAL**

**DOMINION EXPLR. & PROD., INC.**

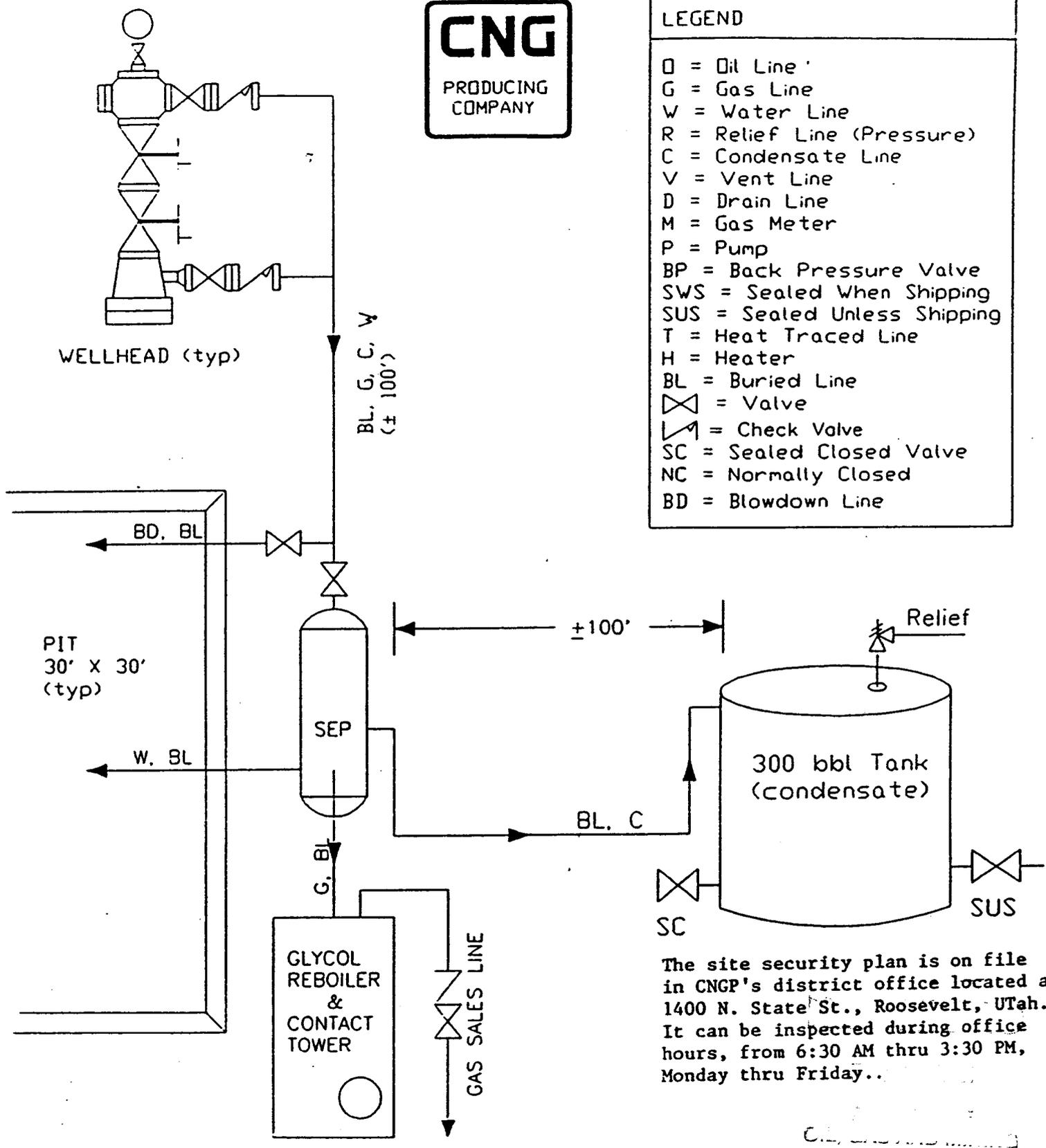
**HCU #8-30F**  
**SECTION 30, T10S, R20E, S.L.B.&M.**  
**2015' FNL 826' FEL**

**U&Ls**  
**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC** **12** **4** **00**  
**MAP** MONTH DAY YEAR  
 SCALE: 1" = 1000' DRAWN BY: K.G. REVISED: 00-00-00 **D**  
 TOPO



LEGEND	
O	= Oil Line
G	= Gas Line
W	= Water Line
R	= Relief Line (Pressure)
C	= Condensate Line
V	= Vent Line
D	= Drain Line
M	= Gas Meter
P	= Pump
BP	= Back Pressure Valve
SWS	= Sealed When Shipping
SUS	= Sealed Unless Shipping
T	= Heat Traced Line
H	= Heater
BL	= Buried Line
	= Valve
	= Check Valve
SC	= Sealed Closed Valve
NC	= Normally Closed
BD	= Blowdown Line



The site security plan is on file in CNGP's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

# CNG PRODUCING COMPANY

Well:	RIVER BEND FIELD, UINTA COUNTY	not to scale
	TYPICAL FLOW DIAGRAM	date: / /

SDM/RBA/FLOW1SEP

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/16/2001

API NO. ASSIGNED: 43-047-33964
--------------------------------

WELL NAME: HCU 8-30F  
 OPERATOR: DOMINION EXPL & PROD ( N1095 )  
 CONTACT: MITCHIEL HALL

PHONE NUMBER: 435-722-4521

PROPOSED LOCATION:  
 SENE 30 100S 200E  
 SURFACE: 2105 FNL 0826 FEL  
 BOTTOM: 2105 FNL 0826 FEL  
 UINTAH  
 NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
<b>Tech Review</b>	<b>Initials</b>	<b>Date</b>
Engineering		
Geology		
Surface		

LEASE TYPE: 1-Federal  
 LEASE NUMBER: U-29784  
 SURFACE OWNER: 2-Indian

PROPOSED FORMATION: MVRD

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed<sup>[1]</sup> Ind[] Sta[] Fee[]  
(No. 76S6305036 )
- Potash (Y/N)
- Oil Shale (Y/N) \*190-5 (B) or 190-3
- Water Permit  
(No. 43-1721 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

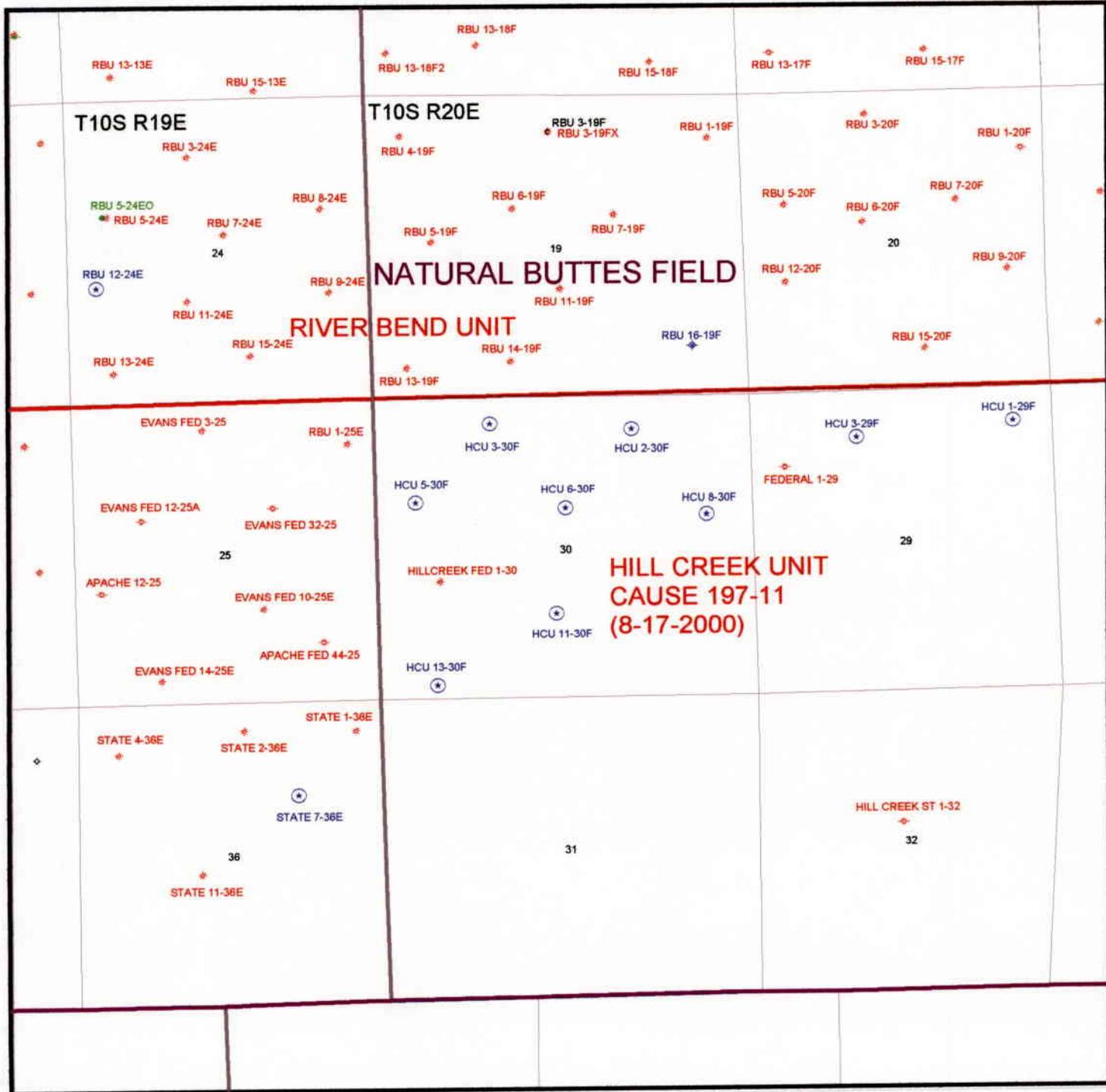
- R649-2-3. Unit HILL CREEK
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: 197-11  
Eff Date: 8-17-2000  
Siting: 460' fr. Unit Boundary
- R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

STIPULATIONS: ① FEDERAL APPROVAL  
② OIL SHALE



OPERATOR: DOMINION E&P INC (N1095)  
 FIELD: NATURAL BUTTES (630)  
 SEC. 30, T10S, R20E,  
 COUNTY: UINTAH UNIT: HILL CREEK  
 CAUSE: 197-11



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
3160  
(UT-922)

February 22, 2001

### Memorandum

To: Assistant District Manager Minerals, Vernal District  
From: Michael Coulthard, Petroleum Engineer  
Subject: 2001 Plan of Development Hill Creek Unit,  
Uintah County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2001 within the Hill Creek Unit, Uintah County, Utah.

Api Number	Well	Location
------------	------	----------

(Proposed PZ Mesa Verde)

- \* 43-047-33964 HCU 8-30F Sec.30, T10S, R20E 2105 FNL 0826 FEL TD 11500'
- 43-047-33965 HCU 11-30F Sec.30, T10S, R20E 1463 FSL 3109 FWL TD 11500'
- \* 43-047-33966 HCU 13-30F Sec.30, T10S, R20E 0200 FSL 1046 FWL TD 11500'

\* Approved to 9500' in 2001 POD on September 28, 2001.

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Hill Creek Unit  
Division of Oil Gas and Mining  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:2-22-1



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Kathleen Clarke  
Executive Director  
Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

February 26, 2001

Dominion Exploration & Production, Inc.  
16945 Northchase Dr, Suite 1750  
Houston, TX 77060-2133

Re: Hill Creek Unit 8-30F Well, 2105' FNL, 826' FEL, SE NE , Sec. 30, T. 10 South,  
R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33964.

Sincerely,

for John R. Baza  
Associate Director

er

Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office



**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPL  
(Other instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0136  
Expires: February 28, 1995

**APPLICATION FOR PERMIT TO DRILL OR DEEPEN**

1a. TYPE OF WORK <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <p align="center">U-29784</p>	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <p align="center">UTE INDIAN TRIBE</p>	
2. NAME OF OPERATOR <p align="center">DOMINION EXPLORATION &amp; PRODUCTION, INC.</p>		7. UNIT AGREEMENT NAME <p align="center">HILLCREEK UNIT AREA</p>	
3. ADDRESS AND TELEPHONE NO. <p align="center">16945 NORTHCHASE DRIVE, SUITE 1750    HOUTSON, TEXAS 77060-2133</p>		8. FARM OR LEASE NAME, WELL NO. <p align="center">HCU 8-30F</p>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface <p align="center">2105' FNL &amp; 826' FEL At proposed prod. zone</p>		9. API WELL NO. <p align="center">HCU 8-30F</p>	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* <p align="center">17.25 miles Southwest of Ouray</p>		10. FIELD AND POOL, OR WILDCAT <p align="center">NATURAL BUTTES</p>	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OF LEASE LINE, FT. (Also to nearest drlg. unit line, if any) <p align="center">826'</p>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <p align="center">SE NE Sec. 30, T10S, R20E</p>	
16. NO. OF ACRES IN LEASE <p align="center">640</p>		12. COUNTY OR PARISH <p align="center">UINTAH</p>	
17. NO. OF ACRES ASSIGNED TO THIS WELL <p align="center">80</p>		13. STATE <p align="center">UTAH</p>	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. <p align="center">1600'</p>		19. PROPOSED DEPTH <p align="center">11,500'</p>	
20. ROTARY OR CABLE TOOLS <p align="center">ROTARY</p>		22. APPROX. DATE WORK WILL START* <p align="center">03/15/2001</p>	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) <p align="center">GR: 5229'</p>		23.	

**RECEIVED  
FEB 15 2001**

**PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	K-55; 13-3/8"	54.5#	84'	CEMENTED TO SURFACE
12-1/4"	K-55; 8-5/8"	24# & 32#	3,000'	931 SXS; CEMENTED TO SURFACE
7-7/8"	P-110; 5-1/2"	17#	11,500'	1120 SXS; CEMENT CALC TO SURFACE

1. Primary zones of interest are the Wasatch, Chapita Wells and Uteland Buttes.
2. All zones indicating potential for economically recoverable reserves will be tested in a normal, purdent manner.
3. In the envent circulation is lost, air or air assisted mud will be utilized.

**CONFIDENTIAL**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED David Linger by self TITLE Onshore Drilling Manager DATE February 13, 2001

(This space for Federal or State office use)

**NOTICE OF APPROVAL**      **CONDITIONS OF APPROVAL ATTACHED**

Application zapproval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED [Signature] TITLE Assistant Field Manager Mineral Resources DATE 03/19/2001

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**DIVISION OF  
OIL, GAS AND MINING**

*DOB:m*

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Dominion Exploration & Production, Inc.

Well Name & Number: Hill Creek Unit 8-30F

API Number: 43-047-33964

Lease Number: U - 29784

Location: SENE Sec. 30 T. 10S R. 20E

Agreement: Hill Creek WS MV

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

### A. DRILLING PROGRAM

#### 1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Pete Sokolosky of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected.

#### 2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

#### 3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

In addition, to the cementing proposal for the surface casing, a minimum of 200 ft. of Class G neat cement shall be placed from 200 ft. to surface in the 8 5/8" X 13 3/8" -12 1/4" annulus.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the surface casing shoe at 3,000 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. One copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman           (435) 789-7077 (HOME)      (435) 646-1685 (PAGER)  
Petroleum Engineer

Kirk Fleetwood      (435) 789-6858 (HOME)      (435) 646-1678 (PAGER)  
Petroleum Engineer

Jerry Kenczka       (435) 781-1190 (HOME)      (435) 646-1676 (PAGER)  
Petroleum Engineer

BLM FAX Machine   (435) 781-4410

## EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

Dominion Exploration and Production, Inc. (Dominion) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Dominion personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Dominion employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

Dominion employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Dominion will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). Dominion shall receive written notification of authorization or denial of the requested modification. Without authorization, Dominion will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Dominion shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching required for the construction of the pipeline. Dominion is to inform contractors to maintain construction of the pipelines within approved 60 foot corridor ROW.

A corridor ROW, 60 feet wide, shall be granted for access road and pipeline. The constructed travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROW may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required.

Upon completion of the pertinent APD and ROWs, Dominion will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Dominion will implement "Safety and Emergency Plan" and ensure plan compliance.

Dominion shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontologic resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Dominion employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontologic fossils. No significant cultural resources shall be disturbed.

Dominion will control noxious weeds on the well site and ROWs. Dominion will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. About 17 rods of fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The pipeline part of the corridor ROW will not be bladed or cleared of vegetation without authorization of the BIA. Where surface pipelines do not parallel roads but cross country between stations, they shall be welded in place at well sites or on access roads. They shall be pulled between stations with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Before the site is abandoned, Dominion will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated by reseeded all disturbed areas.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
U-29784

6. If Indian, Allottee or Tribe Name  
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.  
HILL CREEK UNIT

8. Well Name and No.  
HCU 8-30F

9. API Well No.  
43-047-33964

10. Field and Pool, or Exploratory Area  
NATURAL BUTTES

11. County or Parish, State  
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

CONFIDENTIAL

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address  
16945 Northchase Drive, Suite 1750 Houston, Texas 77060

3b. Phone No. (include area code)  
281-873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2105' FNL & 826' FEL  
SE NE Sec. 30, T10S, R20E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Amend TD</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Operator proposes to drill well to TD of 8,600' instead of the permitted 11,500'  
The Longstring casing program would be as follows: 5-1/2", 17#, N-80 (previously P-110), LTC set at 8600'.

5-16-01  
GHD

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 05-16-01  
By: *[Signature]*

RECEIVED

CONFIDENTIAL  
DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)  
Diann Flowers

Signature *[Signature]*

Title Regulatory Specialist

Date 05/10/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

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## ENTITY ACTION FORM

Operator: Dominion Expl. & Prod., Inc.  
 Address: 16945 Northchase Dr. Suite 1750  
city Houston  
state TX zip 77060

Operator Account Number: N 1095  
 Phone Number: (281) 873-3692

**Well 1**

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304733673	HCU 2-30F	nwne	30	10S	20E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
B	99999	12829	8/3/2001		8/3/2001 8-6-01	
Comments: Hill Creek Unit						
CONFIDENTIAL						

**Well 2**

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304733964	HCU 8-30F	sene	30	10S	20E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
B	99999	12829	7/26/2001		7/26/2001 8-6-01	
Comments: Hill Creek Unit						
CONFIDENTIAL						

**Well 3**

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Diann Flowers

Name (Please Print)

*Diann Flowers*

Signature

Regulatory Specialist

8/3/2001

Title

Date

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

DOMINION EXPL & PROD, INC.

3a. Address

16945 Northchase Drive, Suite 1750 Houston, Texas 77060

3b. Phone No. (include area code)

281-873-3692

4. Location of Well (Footage, Sec., T. R., M., or Survey Description)

2105' FNL & 826' FEL

SE NE Section 30, T10S, R20E

5. Lease Serial No.

UTU-29784

6. If Indian, Allottee or Tribe Name

UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

HILL CREEK UNIT

8. Well Name and No.

HCU 8-30F

9. API Well No.

43-047-33964

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Operations</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Moved in and rig up Union Rig #47. Spud HCU 8-30F on 7/26/2001 at 0130 hours. Drilled to 3032'. Ran 73 jts of 8-5/8" casing and set at 3032' with 675 sx of cement. Top out with 85 sx G. Tested okay. Drilled to 4278' as of 7/31/2001.

SEARCHED  
SERIALIZED  
INDEXED  
FILED  
OCT 1 2001  
BLM

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

.Diann Flowers

Title Regulatory Specialist

Signature

*Diann Flowers*

Date 07-31-2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

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UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

HILL CREEK UNIT

8. Well Name and No.

HCU 8-30F

9. API Well No.

43-047-33964

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

*SUBMIT IN TRIPLICATE - Other instructions on reverse side*

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address

16945 Northchase Drive, Suite 1750 Houston, Texas 77060

3b. Phone No. (include area code)

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SE NE Sec. 30, T10S, R20E

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Operations from 8-1-01 through 8-12-01

Drilled ahead to 6613'. RIH and set pkr at 120'. Drain and dry up cellar to weld threads to collar. Casinghead pin damaged. Waited on part to arrive. Log showed wear with good pipe 4' below last cut. Dig out cellar while waiting on jack hammer. Excaveate cellar to 10' below surface. Cut csg below worn area. Welded on csg collar and csg head. Tested ok. Released packer. Fill cellar with 190 sx cement and filled to valve at casing head. Caught mg tool inside stack at casing head weld. Found no visible damage to csg or weld. Pressure tested and found no leaks. Continued to drill ahead. Currently drilled to 10401'.

**RECEIVED**

AUG 20 2001

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Diann Flowers

Title Regulatory Specialist

Signature

*Diann Flowers*

Date 08/14/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

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Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**CONFIDENTIAL**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**DOMINION EXPLORATION & PRODUCTION, INC.**

3a. Address  
**16945 Northchase Drive, Suite 1750 Houston, Texas 77060**

3b. Phone No. (include area code)  
**281-873-3692**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2105' FNL & 826' FEL  
SE NE Sec. 30, T10S, R20E**

5. Lease Serial No.  
**U-29784**

6. If Indian, Allottee or Tribe Name  
**UTE INDIAN TRIBE**

7. If Unit or CA/Agreement, Name and/or No.  
**HILL CREEK UNIT**

8. Well Name and No.  
**HCU 8-30F**

9. API Well No.  
**43-047-33964**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Operations</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Operations from 8-12-01 through 8-16-01  
 C&C hole for logs. RU coring tools. Cut 34 cores total. C&C hole for casing. Ran 238 jts 5-1/2", 17#, P-110 casing set at 10,401' with 1775 sx cement. Good cement job with full returns. Released rig at 2100 hours on 8/16/01.

**RECEIVED**  
 SEP 04 2001  
 DIVISION OF  
 OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)  
**Diann Flowers**

Title **Regulatory Specialist**

Signature *Diann Flowers* Date **08/24/2001**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**1. Type of Well**  
 Oil Well     Gas Well     Other

**2. Name of Operator**  
 DOMINION EXPLORATION & PRODUCTION, INC.

**3a. Address**  
 16945 Northchase Drive, Suite 1750 Houston, Texas 77060

**3b. Phone No. (include area code)**  
 281-873-3692

**4. Location of Well (Footage, Sec., T., R., M., or Survey Description)**  
 2105' FNL & 826' FEL  
 SE NE Sec. 30, T10S, R20E

**5. Lease Serial No.**  
 UTU-29784

**6. If Indian, Allottee or Tribe Name**  
 UTE INDIAN TRIBE

**7. If Unit or CA/Agreement, Name and/or No.**  
 HILL CREEK UNIT

**8. Well Name and No.**  
 HCU 8-30F

**9. API Well No.**  
 43-047-33964

**10. Field and Pool, or Exploratory Area**  
 NATURAL BUTTES

**11. County or Parish, State**  
 UINTAH COUNTY, UTAH

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Operations</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Operations from 8-16-01 through 9-4-01

Ran 238 jts of 5-1/2", 17#, P-110 casing set at 10,401' with 1775 sx "G" cement. Had full returns throughout job. Released drilling rig at 2100 hours on 8/16/01.

TIH to 10,290'. Run CBL and density logs to surface. Peforated interval #1 (Mesaverde), 30 perfs total. Fractured interval #1 with 157,931# proppant.

RECEIVED  
 09/05/2001  
 DIVISION OF  
 OIL, GAS AND MINING

**14. I hereby certify that the foregoing is true and correct**  
 Name (Printed/Typed)  
 Diann Flowers

Signature *Diann Flowers*

Title **Regulatory Specialist**

Date **09/05/2001**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**  
FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

*SUBMIT IN THIS BOX TO OTHER INSTITUTIONS ON REVERSE SIDE*

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**DOMINION EXPLORATION & PRODUCTION, INC.**

3a. Address  
**16945 Northchase Drive, Suite 1750 Houston, Texas 77060**

3b. Phone No. (include area code)  
**281-873-3692**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2105' FNL & 826' FEL  
SE NE Sec. 30, T10S, R20E**

5. Lease Serial No.  
**UTU-29784**

6. If Indian, Allottee or Tribe Name  
**UTE INDIAN TRIBE**

7. If Unit or CA/Agreement, Name and/or No.  
**HILL CREEK UNIT**

8. Well Name and No.  
**HCU 8-30F**

9. API Well No.  
**43-047-33964**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Operations</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Operations 9-5-01 through 9-19-01

Turn well to salesline at 10 am on 9/6/01. Flow test. Swabbed well. Well is heading gas and fluid to pit. Unable to swab. SWI. Controll well with 20 bbls 2% KCL water while TIH. Landed tbg on hanger, EOT at 10221'. Well open to pit on 2" flowline. MIRU swab unit swabbed and moved rig off. Left well flowing to pit.

RECEIVED

OCT 01 2001

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)  
**Diann Flowers**

Title **Regulatory Specialist**

Signature *Diann Flowers*

Date **09/21/2001**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
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5. Lease Serial No.  
**UTU-29784**

6. If Indian, Allottee or Tribe Name  
**UTE INDIAN TRIBE**

7. If Unit or CA/Agreement, Name and/or No.  
**HILL CREEK UNIT**

8. Well Name and No.  
**HCU 8-30F**

9. API Well No.  
**43-047-33964**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**DOMINION EXPLORATION & PRODUCTION, INC.**

3a. Address  
**16945 Northchase Drive, Suite 1750 Houston, Texas 77060**

3b. Phone No. (include area code)  
**281-873-3692**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2105' FNL & 826' FEL  
SE NE Sec. 30, T10S, R20E**

**CONFIDENTIAL**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Operations</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Operations 9-20-01 through 10-6-01

Rig up swab unit. Start swab. Made several runs. Rig down and moved out. Release pakcer at 7809'. Set BP at 8033'. Set packer at 8001'. Set packer at 7964'. Isolating interval #3 perfs. RU swab equipment. Swabbed well. Continue to flow to tank. Continue to swab well.

**RECEIVED**

OCT 15 2001

DIVISION OF  
OIL GAS AND MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)  
**Diann Flowers**

Title **Regulatory Specialist**

Signature *Diann Flowers*

Date **10/8/2001**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

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BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

*Submit this form to the appropriate BLM office on reverse side*

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**DOMINION EXPLORATION & PRODUCTION, INC.**

3a. Address  
**16945 Northchase Drive, Suite 1750 Houston, Texas 77060**

3b. Phone No. (include area code)  
**281-873-3692**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2105' FNL & 826' FEL  
SE NE Sec. 30, T10S, R20E**

5. Lease Serial No.  
**UTU-29784**

6. If Indian, Allottee or Tribe Name  
**UTE INDIAN TRIBE**

7. If Unit or CA/Agreement, Name and/or No.  
**HILL CREEK UNIT**

8. Well Name and No.  
**HCU 8-30F**

9. API Well No.  
**43-047-33964**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>Drilling</u>
			<u>Operations</u>

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Operations 10/7/01 through 10/10/01  
 MIRU Pool workover. Blew well down. NU head and rubber, POOH standing back 150 jts tubing. EOT at 5465'. Began swabbing well. Recovered 347 bbls in four days. RD and move off.

**RECEIVED**  
 OCT 22 2001  
 DIVISION OF  
 OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)  
**Diann Flowers**

Title **Regulatory Specialist**

Signature *Diann Flowers*

Date **10/15/2001**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

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Office \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

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5. Lease Serial No.  
**UTU-29784**

6. If Indian, Allottee or Tribe Name  
**UTE INDIAN TRIBE**

7. If Unit or CA/Agreement, Name and/or No.  
**HILL CREEK UNIT**

8. Well Name and No.  
**HCU 8-30F**

9. API Well No.  
**43-047-33964**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH COUNTY, UTAH**



1. Type of Well  
 Oil Well     Gas Well     Other

**CONFIDENTIAL**

2. Name of Operator  
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Operations: 1/14/01 through 11/15/01

Set CIBP at 9675'. Perforated interval #2, Mesaverde. Will frac on 11/16/01.

**RECEIVED**

NOV 19 2001

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)  
**Diann Flowers**

Title **Regulatory Specialist**

Signature *Diann Flowers*

Date **11/16/01**



Approved by  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title \_\_\_\_\_ Date \_\_\_\_\_  
Office \_\_\_\_\_

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UNITED STATES  
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1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
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6. If Indian, Allottee or Tribe Name  
**UTE INDIAN TRIBE**

7. If Unit or CA/Agreement, Name and/or No.  
**HILL CREEK UNIT**

8. Well Name and No.  
**HCU 8-30F**

9. API Well No.  
**43-047-33964**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Operations</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Operations 11/14/01 through 11/25/01

MIRU workover equip. Set CIBP at 9700'. Dump cement, TOC at 9675' Perforated interval #2, Mesaverde; 30 holes. Fractured on 11/15/01. Flowed to pit. Began flow testing interval #2 to sales on 11/19/01. On 11/25/01 shut in well for pressue build up.

**CONFIDENTIAL**

**RECEIVED**

DEC 11 2001

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
**Diann Flowers**

Title  
**Regulatory Specialist**

Signature *Diann Flowers*

Date  
**11/27/01**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address

16945 Northchase Drive, Suite 1750 Houston, Texas 77060

3b. Phone No. (include area code)

281-873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2105' FNL & 826' FEL  
SE NE Sec. 30, T10S, R20E

5. Lease Serial No.

UTU-29784

6. If Indian, Allottee or Tribe Name

UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

HILL CREEK UNIT

8. Well Name and No.

HCU 8-30F

9. API Well No.

43-047-33964

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Operations</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Operations 11-26-01 through 12-10-01

Well shut in on 12/1/01 due to mechanical problems.

**CONFIDENTIAL RECEIVED**

DEC 17 2001

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Diann Flowers

Title Regulatory Specialist

Signature

*Diann Flowers*

Date 12/11/01

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLIC  
(See other in-  
structions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW DRILL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Dominion Expl. & Prod., Inc.

3. ADDRESS AND TELEPHONE NO.  
16945 Northchase Drive, Suite 1750 Houston, Texas 77060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 2105' FNL & 826' FEL  
At top prod. interval reported below  
At total depth

5. LEASE DESIGNATION AND SERIAL NO.  
UTU-29784

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
HILL CREEK UNIT

8. FARM OR LEASE NAME, WELL NO.  
HCU 8-30F

9. API WELL NO.  
43-047-33964

10. FIELD AND POOL, OR WILDCAT  
NATURAL BUTTES

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
SE, NE Sec 30, T10S, R20E

14. PERMIT NO. 43-047-33964 DATE ISSUED 2-26-01

12. COUNTY OR PARISH Uintah 13. STATE Utah

15. DATE SPUDDED 7-26-01 16. DATE T.D. REACHED 8-13-01 17. DATE COMPL. (Ready to prod.) 11-18-01 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* GR: 5229'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 10,401' 21. PLUG, BACK T.D., MD & TVD 10,290' 22. IF MULTIPLE COMPL., HOW MANY\* 22. INTERVALS DRILLED BY → x

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*  
MESAVERDE 9354-10238

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
WLL/MSFL/DEN/NEU/GR - 11-29-01 G.R/CBL - 9-6-01

27. WAS WELL CORED Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8" J-55	54.5	84'	17-1/2"	SURFACE; CONDUCTOR	
8-5/8" J-55	32/24	3032'	12-1/4"	SURFACE; 675 SX LITE/G	
5-1/2" P-110	17	10401'	7-7/8"	SURFACE; 1775 SX LITE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

#1. 10138-10238; .43; 30 HOLES

#2. 9354-9494; .45; 30 HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10138-10238	157,931# 20/40 AcFrac Black
9354-9494	121,200# 20/40 LC

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut-in)
1-18-01	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
11-19-01	24	48/64	→	0	47.	0 -	0

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
119	150	→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Sold

TEST WITNESSED BY  
Ken Secret

35. LIST OF ATTACHMENTS  
LOGS FORWARDED UNDER SEPARATE COVER

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Glenn Howes TITLE Regulatory Specialist DATE 12/15/2001

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries);						
WASATCH	5430	5452	SANDSTONE; SUB-ANGULAR; CLR TO WHITE	WASATCH TONGUE	4140'	
CHAPITA WELLS	5122	5742	"	GREEN RIVER TONGUE	4320'	
MESAVERDE	7812	7824	"	WASATCH	4505'	
MESAVERDE	7982	8014	"	CHAPITA WELLS	5787'	
MESAVERDE	9346	9373	"	MESAVERDE	7417'	
MESAVERDE	9388	9395	"			
			CONFIDENTIAL			
38. GEOLOGIC MARKERS						

**Division of Oil, Gas and Mining**  
**OPERATOR CHANGE WORKSHEET**

<b>ROUTING</b>
1. DJJ
2. CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

<b>FROM:</b> (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134  Phone: 1 (405) 749-1300	<b>TO:</b> ( New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102  Phone: 1 (817) 870-2800
--	--

CA No.		Unit:		HILL CREEK				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah:            Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on:
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on:
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on:
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000138
  - Indian well(s) covered by Bond Number: n/a
  - a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
  - b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
- The Division sent response by letter on:

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
8. WELL NAME and NUMBER: <b>SEE ATTACHED</b>	
9. API NUMBER: <b>SEE ATTACHED</b>	
10. FIELD AND POOL, OR WILDCAT: <b>Natural Buttes</b>	
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	
2. NAME OF OPERATOR: <b>XTO Energy Inc. N2615</b>	
3. ADDRESS OF OPERATOR: <b>810 Houston Street</b> CITY <b>Fort Worth</b> STATE <b>TX</b> ZIP <b>76102</b>	PHONE NUMBER: <b>(817) 870-2800</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>SEE ATTACHED</b> COUNTY: <b>Uintah</b> QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: <b>UTAH</b>	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.  
14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134

*N1095*

*James D. Abercrombie*

James D. Abercrombie  
Sr. Vice President, General Manager - Western Business Unit

*(405) 749-1300*

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) Edwin S. Ryan, Jr. TITLE Sr. Vice President - Land Administration  
SIGNATURE *Edwin S. Ryan, Jr.* DATE 7/31/2007

(This space for State use only)

**APPROVED** 9127107

*Earlene Russell*  
**Division of Oil, Gas and Mining**  
**Earlene Russell, Engineering Technician**

(See Instructions on Reverse Side)

**RECEIVED**

**AUG 06 2007**

**DIV. OF OIL, GAS & MINING**

(5/2000)

*h*

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr_qtr	sec.	twp	rng	lease_num	entity	Lease	well	stat
4304731522	FEDERAL 1-29	SWNW	29	100S	200E	U-28203	12829	Federal	GW	P
4304731601	HILLCREEK FED 1-30	NWSW	30	100S	200E	U-30693	12829	Federal	GW	P
4304731675	HILL CREEK FED 1-27	SEnw	27	100S	200E	U-29784	12829	Federal	GW	P
4304733671	HCU 1-28F	NENE	28	100S	200E	14-20-H62-4783	12829	Indian	GW	S
4304733672	HCU 1-29F	NENE	29	100S	200E	U-28203	12829	Federal	GW	P
4304733673	HCU 2-30F	NWNE	30	100S	200E	UTU-29784	12829	Federal	GW	P
4304733688	HCU 3-28F	NENW	28	100S	200E	U-28203	12829	Federal	GW	P
4304733689	HCU 3-29F	NENW	29	100S	200E	U-28203	12829	Federal	GW	P
4304733713	HCU 3-30F	NWNW	30	100S	200E	UTU-30693	12829	Federal	GW	P
4304733835	HCU 5-30F	SWNW	30	100S	200E	U-30693	12829	Federal	GW	P
4304733836	HCU 6-30F	SEnw	30	100S	200E	U-30693	12829	Federal	GW	P
4304733964	HCU 8-30F	SENE	30	100S	200E	UTU-29784	12829	Federal	GW	P
4304733965	HCU 11-30F	NESW	30	100S	200E	U-30693	12829	Federal	GW	P
4304733966	HCU 13-30F	SWSW	30	100S	200E	U-30693	12829	Federal	GW	P
4304734045	HCU 5-28F	SWNW	28	100S	200E	U-28203	12829	Federal	GW	P
4304734046	HCU 7-29F	SWNE	29	100S	200E	U-28203	12829	Federal	GW	P
4304734223	HCU 9-29F	NESE	29	100S	200E	U-28203	12829	Federal	GW	P
4304734298	HCU 3-31F	NWNW	31	100S	200E	UTU-30693	12829	Federal	GW	P
4304734299	HCU 5-31F	SWNW	31	100S	200E	UTU-30693	12829	Federal	GW	P
4304734300	HCU 7-31F	SEnw	31	100S	200E	UTU-30693	12829	Federal	GW	P
4304734316	HCU 2-27F	NWNE	27	100S	200E	UTU-79130	12829	Federal	GW	P
4304734351	HCU 8-27F	SENE	27	100S	200E	UTU-79130	12829	Federal	GW	P
4304734352	HCU 11-31F	NWSW	31	100S	200E	UTU-30693	12829	Federal	GW	P
4304734353	HCU 13-31F	SWSW	31	100S	200E	UTU-30693	12829	Federal	GW	P
4304734853	HCU 1-33F	NENE	33	100S	200E	14-20-H62-4782	12829	Indian	GW	P
4304734854	HCU 3-34F	NENW	34	100S	200E	U-28203	12829	Federal	GW	P
4304734913	HCU 1-27F	NENE	27	100S	200E	U-79130	12829	Federal	GW	P
4304734914	HCU 3-27F	NENW	27	100S	200E	U-79130	12829	Federal	GW	P
4304734915	HCU 7-27F	SWNE	27	100S	200E	U-79130	12829	Federal	GW	S
4304734916	HCU 10-27F	NWSE	27	100S	200E	U-79130	12829	Federal	GW	P
4304734917	HCU 14-30F	SWSW	30	100S	200E	U-30693	12829	Federal	GW	P
4304734918	HCU 15-30F	SWSE	30	100S	200E	U-29784	12829	Federal	GW	P
4304734919	HCU 2-31F	NWNE	31	100S	200E	U-30693	12829	Federal	GW	P
4304734920	HCU 6-31F	SWNW	31	100S	200E	U-30693	12829	Federal	GW	P
4304734921	HCU 4-31F	NWNW	31	100S	200E	U-30693	12829	Federal	GW	P
4304735130	HCU 11-27F	NESW	27	100S	200E	U-29784	12829	Federal	GW	P
4304735131	HCU 2-29F	NWNE	29	100S	200E	U-28203	12829	Federal	GW	P
4304735132	HCU 9-30F	NESE	30	100S	200E	U-29784	12829	Federal	GW	P
4304735133	HCU 10-30F	NWSE	30	100S	200E	U-29784	12829	Federal	GW	P
4304735134	HCU 1-31F	NENE	31	100S	200E	U-36903	12829	Federal	GW	P
4304735135	HCU 12-31F	NWSW	31	100S	200E	U-30693	12829	Federal	GW	P
4304735137	HCU 2-33F	NENE	33	100S	200E	U-28203	12829	Federal	GW	P
4304735139	HCU 5-34F	NENW	34	100S	200E	U-28203	12829	Federal	GW	P
4304735154	HCU 13-27F	NESW	27	100S	200E	U-29784	12829	Federal	GW	P
4304735230	HCU 8-33F	SENE	33	100S	200E	14-20-H62-4782	12829	Indian	GW	P
4304735307	HCU 6-29F	SEnw	29	100S	200E	U-28203	12829	Federal	GW	P
4304735470	HCU 11-29F	NESW	29	100S	200E	U-28203	12829	Federal	GW	P
4304735471	HCU 10-29F	NWSE	29	100S	200E	U-28203	12829	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304735507	HCU 12-29FA	NESW	29	100S	200E	U-28203	12829	Federal	GW	DRL
4304735724	HCU 16-27F	SESE	27	100S	200E	U-79130	12829	Federal	GW	P
4304735725	HCU 9-27F	NESE	27	100S	200E	U-79130	12829	Federal	GW	P
4304735726	HCU 15-27F	SWSE	27	100S	200E	U-79130	12829	Federal	GW	P
4304735727	HCU 9-34F	NESE	34	100S	200E	U-79130	12829	Federal	GW	P
4304735728	HCU 7-34F	SWNE	34	100S	200E	U-79130	12829	Federal	GW	P
4304735832	HCU 9-33F	NESE	33	100S	200E	U-28203	12829	Federal	GW	P
4304735833	HCU 16-33F	SESE	33	100S	200E	U-28203	12829	Federal	GW	P
4304735835	HCU 11-34F	NESW	34	100S	200E	U-28203	12829	Federal	GW	P
4304735836	HCU 12-34F	NWSW	34	100S	200E	U-28203	12829	Federal	GW	P
4304735837	HCU 13-34F	SWSW	34	100S	200E	U-28203	12829	Federal	GW	P
4304735838	HCU 15-34F	SWSE	34	100S	200E	U-79130	12829	Federal	GW	P
4304735875	HCU 14-34F	SWSE	34	100S	200E	U-79130	12829	Federal	GW	P
4304735934	HCU 8-31F	SENE	31	100S	200E	U-30693	12829	Federal	GW	P
4304735935	HCU 10-31F	NWSE	31	100S	200E	U-30693	12829	Federal	GW	P
4304735936	HCU 9-31F	NWSE	31	100S	200E	U-30693	12829	Federal	GW	P
4304735939	HCU 16-28F	SESE	28	100S	200E	U-28203	12829	Federal	GW	P
4304735940	HCU 6-34F	SENE	34	100S	200E	U-28203	12829	Federal	GW	P
4304735996	HCU 16-34F	SESE	34	100S	200E	U-79130	12829	Federal	GW	P
4304736046	HCU 14-31F	SWSW	31	100S	200E	U-30693	12829	Federal	GW	P
4304736251	HCU 16-30F	NESE	30	100S	200E	U-29784	12829	Federal	GW	P
4304736319	HCU 10-28F	NWSE	28	100S	200E	U-28203	12829	Federal	GW	P
4304736320	HCU 13-28F	SWSW	28	100S	200E	U-28203	12829	Federal	GW	P
4304736321	HCU 14-28F	SESW	28	100S	200E	U-28203	12829	Federal	GW	P
4304736437	HCU 5-27F	SWNW	27	100S	200E	U-29784	12829	Federal	GW	DRL
4304736438	HCU 4-27F	SWNW	27	100S	200E	U-29784	12829	Federal	GW	DRL
4304736439	HCU 11-28F	NESW	28	100S	200E	U-28203	12829	Federal	GW	P
4304736440	HCU 5-30F2	SWNW	30	100S	200E	U-30693	12829	Federal	GW	DRL
4304736601	HCU 5-33F	SWNW	33	100S	200E	U-28203	12829	Federal	GW	P
4304736602	HCU 12-33F	NWSW	33	100S	200E	U-28203	12829	Federal	GW	P
4304736603	HCU 6-28F	SENE	28	100S	200E	U-28203	12829	Federal	GW	S
4304736604	HCU 12-28F	NWSW	28	100S	200E	U-28203	12829	Federal	GW	P
4304736685	HCU 13-33F	SWSW	33	100S	200E	U-28203	12829	Federal	GW	P
4304736846	HCU 9-28F	NESE	28	100S	200E	14-20-H62-4781	12829	Indian	GW	P
4304736847	HCU 8-28F	SENE	28	100S	200E	14-20-H62-4783	12829	Indian	GW	P
4304736848	HCU 7-28F	SWNE	28	100S	200E	U-28203	12829	Federal	GW	P
4304736849	HCU 1-34F	NENE	34	100S	200E	U-79130	12829	Federal	GW	P
4304736852	HCU 14-27F	NESW	27	100S	200E	U-29784	12829	Federal	GW	DRL
4304736853	HCU 16-29F	SESE	29	100S	200E	U-28203	12829	Federal	GW	P
4304737060	HCU 4-33F	NWNW	33	100S	200E	U-28203	12829	Federal	GW	P
4304737202	HCU 6-33F	SENE	33	100S	200E	U-28203	12829	Federal	GW	P
4304737203	HCU 3-33F	NWNE	33	100S	200E	U-28203	12829	Federal	OW	P
4304737204	HCU 15-28F	NWNE	33	100S	200E	14-20-H62-4781	12829	Indian	OW	P
4304737284	HCU 7-30F	SENE	30	100S	200E	U-29784	99999	Federal	OW	DRL
4304737340	HCU 5-29F	SWNW	29	100S	200E	U-28203	12829	Federal	GW	P
4304737360	HCU 11-33F	NWSW	33	100S	200E	U-28203	12829	Federal	GW	P
4304737424	HCU 12-27F	NESW	27	100S	200E	U-29784	12829	Federal	OW	DRL
4304737425	HCU 14-29F	SWSW	29	100S	200E	U-28203	12829	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304737426	HCU 13-29F	SWSW	29	100S	200E	U-28203	12829	Federal	GW	P
4304737427	HCU 8-29F	NESE	29	100S	200E	U-28203	12829	Federal	GW	P
4304737445	HCU 8-34F	SENE	34	100S	200E	U-79130	12829	Federal	OW	S
4304737446	HCU 2-34F	NWNE	34	100S	200E	U-79130	12829	Federal	OW	DRL
4304737447	HCU 7-33F	SENE	33	100S	200E	U-28203	12829	Federal	OW	DRL
4304737570	HCU 10-33F	NWSE	33	100S	200E	14-20-H62-4782	12829	Indian	GW	P
4304737749	HCU 4-28F	NENW	28	100S	200E	U-28203	99999	Federal	GW	DRL
4304737750	HCU 14-33F	SWSE	33	100S	200E	U-028203	12829	Federal	GW	DRL
4304731560	HILL CREEK ST 1-32	SENE	32	100S	200E	ML-22313	12829	State	GW	P
4304734852	HCU 4-32F	NWNW	32	100S	200E	ML-22313-2	12829	State	GW	P
4304735136	HCU 5-32F	SWNW	32	100S	200E	ML-22313-2	12829	State	GW	P
4304735870	HCU 13-32F	NESE	31	100S	200E	ML-22313-2		State	GW	LA
4304735871	HCU 12-32F	NESE	31	100S	200E	ML-22313-2		State	GW	LA
4304735872	HCU 14-32F	SESW	32	100S	200E	ML-22313-2	12829	State	GW	P
4304735873	HCU 3-32F	NENW	32	100S	200E	ML-22313-2	12829	State	GW	DRL
4304735874	HCU 11-32F	SENE	32	100S	200E	ML-22313-2	12829	State	D	PA
4304736322	HCU 16-32F	SESE	32	100S	200E	ML-22313-2	12829	State	GW	P
4304736323	HCU 9-32F	NESE	32	100S	200E	ML-22313-2	12829	State	GW	P
4304736324	HCU 8-32F	SENE	32	100S	200E	ML-22313-2	12829	State	GW	P
4304736441	HCU 1-32F2	NENE	32	100S	200E	ML-22313-2	12829	State	GW	P
4304736684	HCU 7-32F	SENE	32	100S	200E	ML-22313-2	12829	State	GW	P



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



IN REPLY REFER TO  
3180  
UT-922

Dominion Exploration & Production, Inc.  
Attn: James D. Abercrombie  
14000 Quail Springs Parkway, #600  
Oklahoma City, OK 73134-2600

August 10, 2007

Re: Hill Creek Unit  
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the Hill Creek Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Hill Creek Unit Agreement.

Your statewide oil and gas Bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

*/s/ Greg J. Noble*

Greg J. Noble  
Acting Chief, Branch of Fluid Minerals

Enclosure

**RECEIVED**

**AUG 16 2007**

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>UTU-29784</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: <b>HILL CREEK UNIT</b>
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>HCU 8-30F</b>
2. NAME OF OPERATOR: <b>XTO ENERGY INC.</b>		9. API NUMBER: <b>4304733964</b>
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY <b>AZTEC</b> STATE <b>NM</b> ZIP <b>87410</b>		10. FIELD AND POOL, OR WLDCAT: <b>NATURAL BUTTES MRVD</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>2105' FNL &amp; 826' FEL</b>		COUNTY: <b>UINTAH</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SENE 30 10S 20E</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:  	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: <b>10/4/2007</b>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>OCT 2007 MONTHLY REPORT</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly rpt for the period of 8/1/2007 to 10/4/2007.

NAME (PLEASE PRINT) <b>HOLLY C. PERKINS</b>	TITLE <b>REGULATORY COMPLIANCE TECH</b>
SIGNATURE	DATE <b>10/5/2007</b>

(This space for State use only)

**RECEIVED**  
**OCT 10 2007**

DIV. OF OIL, GAS & MINING (See Instructions on Reverse Side)

UJINTAH

HCU 8-30F

LOCATION :  
CONTRACTOR: . Unknown  
WI %:  
AFE#: LOE  
API#: 4304733964  
DATE FIRST RPT: 3/16/2007

DATE: 3/16/2007  
OPERATION: CENTERFIRE MIRU BEGINNING TBG 20 CSG 375 FLUID LEV  
DFS: 2059.25 Footage Made: Measured Depth:  
MW: VISC:  
WOB: RPM:  
DMC: CMC: DWC: CWC:

HCU 8-30F

LOCATION :  
CONTRACTOR: . Unknown  
WI %:  
AFE#: LOE  
API#: 4304733964  
DATE FIRST RPT: 4/14/2007

DATE: 4/14/2007  
OPERATION: SWAB REPORT MIRU KEY SWAB RIG WLU FTP 0, SICP 250  
DFS: 2088.25 Footage Made: Measured Depth:  
MW: VISC:  
WOB: RPM:  
DMC: CMC: DWC: CWC:

DATE: 4/16/2007  
OPERATION: SWAB REPORT KEY SWAB RIG ON LOCATION WLU FTP 0, SI  
DFS: 2090.25 Footage Made: Measured Depth:  
MW: VISC:  
WOB: RPM:  
DMC: CMC: DWC: CWC:

DATE: 4/17/2007  
OPERATION: KEY SWABING BEGINING TBG 150 CSG 300 FLUID LEVEL70  
DFS: 2091.25 Footage Made: Measured Depth:  
MW: VISC:  
WOB: RPM:  
DMC: CMC: DWC: CWC:

DATE: 4/18/2007  
OPERATION: KEY SWABING BEGINING TBG 0 CSG 300 FLUID LEVEL 800  
DFS: 2092.25 Footage Made: Measured Depth:  
MW: VISC:  
WOB: RPM:  
DMC: CMC: DWC: CWC:

DATE: 4/19/2007  
OPERATION: KEY SWABING BEGINING TBG 0 CSG 300 FLUID LEVEL 800  
DFS: 2093.25 Footage Made: Measured Depth:  
MW: VISC:  
WOB: RPM:  
DMC: CMC: DWC: CWC:

HCU 8-30F

LOCATION :  
CONTRACTOR: KEY SERVICES, KEY #926  
WI %:  
AFE#: LOE  
API#: 4304733964  
DATE FIRST RPT: 3/17/2007

DATE: 3/17/2007  
OPERATION: SWAB REPORT WLU FTP 0, SICP 480, CENTERFIRE SWAB  
DFS: 2060.25 Footage Made: Measured Depth:  
MW: VISC:  
WOB: RPM:

DMC: CMC: DWC: CWC:

HCU 8-30F  
LOCATION :  
CONTRACTOR: , DELSCO  
WI %:  
AFE#: LOE  
API#: 4304733964  
DATE FIRST RPT: 4/3/2007

DATE: 4/3/2007  
OPERATION: PLS WIRE LINE MIRU FISH PLUNGER FROM 7760' SN 7787  
DFS: 2077.25 Footage Made: Measured Depth:  
MW: VISC:  
WOB: RPM:  
DMC: CMC: DWC: CWC:

DATE: 4/12/2007  
OPERATION: CLEAN OUT TO PBTD.  
DFS: 2086.25 Footage Made: Measured Depth:  
MW: VISC:  
WOB: RPM:  
DMC: CMC: DWC: CWC:

DATE: 4/13/2007  
OPERATION: PLACE WELL ON PRODUCTION.  
DFS: 2087.25 Footage Made: Measured Depth:  
MW: VISC:  
WOB: RPM:  
DMC: CMC: DWC: CWC:

HCU 8-30F  
LOCATION :  
CONTRACTOR: , CENTERFIRE  
WI %:  
AFE#: LOE  
API#: 4304733964  
DATE FIRST RPT: 3/13/2007

DATE: 3/13/2007  
OPERATION: DELSCO MIRU BEGINNING TBG 25 CSG 150 FLUID LEVEL 5  
DFS: 2056.25 Footage Made: Measured Depth:  
MW: VISC:  
WOB: RPM:  
DMC: CMC: DWC: 698 CWC: 698

## Farmington Well Workover Report

<b>HILL CREEK UNIT</b>	<b>Well # 8-30F</b>	<b>MV/WSTC</b>
------------------------	---------------------	----------------

**Objective:** OAP

**First Report:** 09/11/2007

**AFE:** 714000

**9/12/07** FTP 80 psig, SICP 750 psig, 12/64 ck. MIRU Key # 955. Bd well. ND WH. NU BOP. TOH w/160 jts, 2-3/8" tbg. PU & TIH w/5-1/2" RBP & 160 jts tbg as pld. Set plg @ 5080' w/137 jts of tail pipe hanging below RBP. PT TCA to 500 psig w/100 bbls 2% KCl. Ld tbg w/hgr. ND BOP, NU WH. RDMO Key #955. NOTE: The Hill Creek Unit 8-30F has been INA effective 9/12/07. This well has had equipment @ WH removed in order to drill the Hill Creek Unit 7-30F.

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STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU-29784

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:  
HILL CREEK UNIT

8. WELL NAME and NUMBER:

HCU 8-30F

9. API NUMBER:

4304733964

10. FIELD AND POOL, OR WILDCAT:

NATURAL BUTTES MVRD

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:

XTO ENERGY INC.

3. ADDRESS OF OPERATOR:

382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER:

(505) 333-3100

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2105' FNL & 826' FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 30 10S 20E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/15/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY RPT 10/6/07 - 11/15/07
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Monthly Report for 10/6/2007 to 11/15/2007 attached.

**RECEIVED**  
**NOV 23 2007**  
**DIV. OF OIL, GAS & MINING**

NAME (PLEASE PRINT)

HOLLY C. PERKINS

TITLE

REGULATORY COMPLIANCE TECH

SIGNATURE

*Holly C. Perkins*

DATE

11/19/2007

(This space for State use only)

## Farmington Well Workover Report

<b>HILL CREEK UNIT</b>	<b>Well # 8-30F</b>	<b>MV/WSTC</b>
------------------------	---------------------	----------------

**Objective:** OAP

**First Report:** 09/11/2007

**AFE:** 714000

**10/18/07** MI build pads for sep/dehy combo unit, tks & mtr. Set 12' x 15' Natco O tk (SN 8J45801-07) w/500K htr & 10' x 15' Natco wtr tk (SN 8E08101-07) w/250k htr. Set 3 ph Natco sep/dehy combo unit w/pre htr w/350k heater & sep (SN 2C12702-09) & absorber tower (SN 2C12705-09) & dehy w/150k htr (SN 9208-050). Build pad & set 2" sales mtr run w/Daniels Simplex w/600 psi flgs. Run 2" sch 80 TBE bare pipe fr/WH to combo unit & fr/combo unit to prod tk. Run 2" ln fr/combo unit to sales mtr. Run 1/2" steel tbg for heat tr to tk & WH. Inst tk containment ring 44" x 52" x 10 ga & paint Carlsbad Tan. Ins & tin flw ln & tk ln. Susp rept pending further activity. NOTE- Instalation costs for this well will be charged to HCU 7-30F AFE# 714000.

**11/15/07** SITP 0 psig. SICP 0 psig. MIRU Temples WS #1. NU BOP. LD tbg hgr. Prep to rls 5-1/2" RBP. SWI & SDFN.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>UTU 29784</b>
<small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: <b>HILL CREEK UNIT</b>
2. NAME OF OPERATOR: <b>XTO ENERGY INC.</b>		8. WELL NAME and NUMBER: <b>HCU 8-30F</b>
3. ADDRESS OF OPERATOR: <b>382 CR 3100</b> CITY: <b>AZTEC</b> STATE: <b>NM</b> ZIP: <b>87410</b>		9. API NUMBER: <b>4304733964</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>2105' FNL &amp; 826' FEL</b>		10. FIELD AND POOL, OR WLD CAT: <b>WASATCH-MESA VERDE</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SENE 30 10S 20E S</b>		COUNTY: <b>UINTAH</b>
		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: <b>11/20/2007</b>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>RWTP</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
**XTO Energy Inc. has RWTP on 11-20-2007 @ 3:00 pm. This well was put in hibernation in order to drill HCU 7-30F.**

NAME (PLEASE PRINT) <b>DOLENA JOHNSON</b>	TITLE <b>OFFICE CLERK</b>
SIGNATURE	DATE <b>1/7/2008</b>

(This space for State use only)

**RECEIVED**  
**JAN 10 2008**

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>UTU-29784</b>
2. Name of Operator <b>XTO ENERGY INC.</b>		6. If Indian, Allottee or Tribe Name <b>UTE INDIAN TRIBE</b>
3a. Address <b>382 CR 3100 AZTEC, NM 87410</b>	3b. Phone No. (include area code) <b>505-333-3100</b>	7. If Unit or CA/Agreement, Name and/or No. <b>HILL CREEK UNIT</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>2,105' FNL &amp; 826' FEL SEC 30-T10S-R20E</b>		8. Well Name and No. <b>HCU 8-30F</b>
		9. API Well No. <b>43-047-33964</b>
		10. Field and Pool, or Exploratory Area <b>NATURAL BUTTES WSMVD</b>
		11. County or Parish, State <b>UINTAH UTAH</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>OAP/PWOP</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has opened additional pay & put this well on pump per the attached Morning Report.

**RECEIVED**

**SEP 02 2009**

**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>BARBARA A. NICOL</b>		Title <b>REGULATORY CLERK</b>
Signature <i>Barbara A. Nicol</i>		Date <b>8/31/2009</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

EXECUTIVE SUMMARY REPORT

8/30/2008 - 8/31/2009  
Report run on 8/31/2009 at 1:41 PM

Hill Creek Unit 08-30F

Section 30-10S-20E, Uintah, Utah, Roosevelt  
Objective: OAP / PWOP  
Date First Report: 8/6/2009

- 8/6/2009 MIRU Key # 6013. Bd well. ND WH, NU BOP. Unlnd hngr & TOH w/297 jts 2-3/8'', N-80, 4.7#, EUE tbg. Found btm jt plgd w/fines & solids. TIH w/4.75'' bit, 5.5'' csg scr & 303 jts 2-3/8'' tbg. Tgd 80' fill @ 9620'. RU pwr swivel & AFU. Estb circ & CO fill to 9650'. Fill hd & unable to CO further, suspect BRS @ 9650'. TOH w/tbg & LD scr & bit. SWI & SDFN. Pull Production
- 8/7/2009 ===== Hill Creek Unit 08-30F =====  
TIH w/4.75'' x 3.75'' x 4' WO shoe, 306 jts 2.375'', 4.7#, N-80, EUE, 8rd tbg. Tgd fill/BRS @ 9650'. RU pwr swivel & AFU. Estb circ & WO/CO to 9700'. TOH w/WO shoe BHA & tbg. No BRS recy. TIH w/4-11/16 OS dressed for 3.75'' catch & 60 jts tbg. SWI & SDFWE. CO to 9700'
- 8/10/2009 ===== Hill Creek Unit 08-30F =====  
TIH w/ 4-11/16'' OS drsd w/ 3.75'' grapple, & 300 jt's tbg. Tg fill @ 9620' ( 80' fill). TOH w/ 10 jt's tbg. Wait on AFU. TIH w/ 6 jt's tbg Tg fill @ 9600'. 20' of new fill. RU Pwr swv & AFU. Tbg was plg. PT tbg to 3000 psig 30 mins. Brk circ ( 2 hrs). Shake free. CO to BRS @ 9700'. Latch onto Fish. Circ btms up. TOH w/ 306 jt's tbg. OS & brs. SWIFN Recover BRS
- 8/11/2009 ===== Hill Creek Unit 08-30F =====  
Bd well. TIH w/3.75'' bit, 4- 3.5'' DC & 302 jts 2.375'' tbg. Tgd 60' fill @ 9640'. RUpwr swivel & AFU. Estb circ ( 2hrs) & CO to CIBP @ 9700'. DO CIBP & contd TIH to 10,100', no tg. TOH w/150 jts 2.375'' tbg. Contd TOH & LD 169 jts tbg, 4 - DC & bit. SWI & SDFN. CO to 10,100'
- 8/12/2009 ===== Hill Creek Unit 08-30F =====  
MIRU Perf O Log WLU. RIH & set CIBP @ 10,050'. Dmp bld 2 sks cmt ( .5 bls / 20' ) abv plg. RIH w/3-1/8'' csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrsgs. Perf MV stage #1 intv fr/9540' - 42', 9615' - 17', 9688' - 91' & 9732' - 34' w/2 JSPF (120 deg phasing, 0.36'' EHD, 35.6 pene., 22 holes). POH & LD perf guns. NOTE : (Existing perfs fr/9354' - 59', 9388' - 93', & 9489' - 94' 30 holes ttl ). PU & TIH w/'HD' pkr & 246 jts 3.5'', 9.3#, N-80 frac strg. Set pkr @ 8138'. SWI & SDFN Perf & frac prep
- 8/13/2009 ===== Hill Creek Unit 08-30F =====  
Set pkr @ 8150' w/40k compression. MIRU Frac Tech. Held safety mtg & PT all surface lines to 9,000 psig, held gd. Fill tbg w/68 bls trtd 2% KCl wtr, PT tbg to 5000 psig, 30''. Tstd gd. Brk tbg glass rupture disc @ 5600 psig. BD MV stg #1 perfs w/2% KCL wtr and EIR. A. MV perfs fr/9354' - 9734' w/1,500 gals of 7-1/2% NEFE HCL ac and 100 Bio-balls dwn 3-1/2'' tbg. Good BA. Balled Out. Max TP 9600 psig. ISIP 8,600 psig, surge balls off perfs & SD 5''. Fracd MV stg #1 perfs fr/9354' - 9734' dwn 3-1/2'' tbg w/36,246 gals 50% Torquoise N2 fld carrying 10,742# SLC 20/40 sd. Flshd frac w/110 bls 2% KCL wtr. Max DH sd conc 1.07 ppg. ISIP 2850 psig, 5'' SIP 1800 psig. CUT SAND due to TCA psig increase. Pmp .5# sd stage normal. on 1# sd stage csg psig started fr/ 50 psig to 2800 psig. Bd dwn to 1500 psig. Immediate incr to 2500 psig. Cut sd & flshd w/110 bls. SWI & record csg & tbg psig. Tbg psig fell to 500 psig of csg. and both reacted same. SWI 6 hrs. OWU @ 18:00 hrs 18/64 ck. frac stage 1

EXECUTIVE SUMMARY REPORT

8/30/2008 - 8/31/2009  
Report run on 8/31/2009 at 1:41 PM

- 8/14/2009  
===== Hill Creek Unit 08-30F =====  
OWU 18:00 hrs 18/64 ck. F 1 hrs died 20 blwr. SICP 900 - 1600 psig. 08:00 hrs  
Bd well. Pmp 30 bls trtd 2% dwn tbg. Rltd pkr ( easy.). TOH visually  
inspecting tbg. TOH w/ 246 jt's 3.25' frac string. Found pkr mandrel washed  
out 3' ABOVE elements. MIRU Perf O Log. RIH w/ 4.75' GR. Tg snd @ 10,020' ( 10'  
fill ). POW w/ WL RDMOWL. SDFN SDFWE. TIH w/ fresh pkr monday. refac  
Tuesday.  
Pull frac string.
- 8/17/2009  
===== Hill Creek Unit 08-30F =====  
Bd csg. PU & TIH w/'HD' pkr & 248 jts 3.5', 9.3#, N-80 frac strg. Set pkr  
@ 8204'. Fill tbg w/70 bls 2%. KCl wtr. PT tbg to 3000 psig. 30 mins. Tstd  
gd. Rltd press & cont prep wrk to Frac stage 1 in am. SWI & SDFN.  
Run frac string
- 8/18/2009  
===== Hill Creek Unit 08-30F =====  
Set pkr @ 8204' w/40k compression. MIRU Frac Tech. Held safety mtg & PT all  
surface lines to 9,000 psig, held gd. Fill tbg w/1 bls trtd 2% KCl wtr, PT  
tbg to 8000 psig, 30". Tstd gd. Brk tbg glass rupture disc w/ WL snkr brs.  
Spearhead MV stg #1 perfs w/1500 gls of 7-1/2%NEFE HCL A. MV perfs  
fr/9354' - 9734' dwn 3-1/2" tbg. Fracd MV stg #1 perfs fr/9354' - 9734'  
dwn 3-1/2" tbg w/37,716 gals 50% Turquoise N2 fld carrying 16,971# SLC  
20/40 sd. Flshd frac w/100 bls 2% KCL wtr. Max DH sd conc 1.5 ppg. ISIP  
3949 psig, 5" SIP 3678 psig. CUT SAND due to tbg psig increase. Pmp .5# &  
1# sd stage normal. on 1.5# sd stage tbg psig started fr/ 8000 psig to 8400  
psig. Cut sd & pmpd 100 bls sweep 200 psig decrease. SWI & record tbg  
psig. SWI 4 hrs. OWU @ 18:00 hrs 18/64 ck.  
Refrac stage 1
- 8/19/2009  
===== Hill Creek Unit 08-30F =====  
OWU 16:00 hrs 8/18/2009. FTP 200 psiog on 18/64 ck. F OBO, 333 BW 4300-200  
psig. Pmp 40 bls trtd 2%. Rltd pkr & TOH w/ 248 jt's 3.5' tbg. LD pkr. MIRU  
Perf O Log WLU. RIH w/ 4.75 GR tg snd @ 9960'. ( 60' fill). POH LD GR. RIH  
& set CBP @ 9200'. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T,  
22.7 gm chrgrs. Perf MV stage #2 intv fr/8818-20', 8866-69', 8899-8909', &  
9100-03' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.6 pene., 40 holes). POH &  
LD perf guns. PU & TIH w/'HD' pkr & 150 jts 3.5', 9.3#, N-80 frac strg. EOT  
@ 5000'. SWI & SDFN  
Prep Frac stage 2
- 8/20/2009  
===== Hill Creek Unit 08-30F =====  
Set pkr @ 8204' w/40k compression. MIRU Frac Tech. Held safety mtg & PT all  
surface lines to 9,000 psig, held gd. BD MV stg #1 perfs w/2% KCL wtr and  
EIR. A. MV perfs fr/8818'-9103' w/1,500 gals of 7-1/2% NEFE HCL ac and 60  
Bio-balls dwn 3-1/2" tbg. Poor BA. Max TP 150 psig increase. ISIP 3165  
psig, surge balls off perfs & SD 5". Fracd MV stg #1 perfs fr/8818-9103' dwn  
3-1/2" tbg w/67,704gals 50% Turquoise N2 fld carrying 58,100# SLC 20/40  
sd.Used 1.1MCF N2. Flshd frac w/96 bls 2% KCL wtr. Max DH sd conc 2.25  
ppg. ISIP 3691 psig, 5" SIP 3242 psig. Cut Sd due to tbg psig increase.  
Ppd 58,000 of 90,000 lbs scheduled. .85 FG SWI & record tbg psig. SWI 6  
hrs. OWU @ 18:00 hrs 18/64 ck.  
Frac 2nd stage
- 8/21/2009  
===== Hill Creek Unit 08-30F =====  
OWU @ 17:00 hrs. FTP 2600 - 300 psig 18/64" ck. F. 17 hrs, recd 0 BO, 405  
BLW. 8/21/2009 , 11:00 a.m. Ppd 40 bbls trtd 2% KCl wtr dwn tbg & KW. Rltd  
pkr & TOH, LD 147 jts 3.5' frac string. SWI & SDFWE.  
Flow back

EXECUTIVE SUMMARY REPORT

8/30/2008 - 8/31/2009  
Report run on 8/31/2009 at 1:41 PM

8/24/2009 ===== Hill Creek Unit 08-30F =====  
BD well. Contd TOH & LD 101 jts of XTO 3.5' frac strg & pkr. XO surf equip to 2.375'. PU & TIH w/4.75' bit, BRS, SN & 285 jts of 2.375', 4.7#, N-80, EUE, 8rd tbg. Tgd 50' sd fill @ 9150'. TOH w/10 jts tbg. EOT @ 9100'. SWI & SDFN.  
PU tbg prod.

8/25/2009 ===== Hill Creek Unit 08-30F =====  
RU pwr swivel & AFU. Contd TIH, tgd 50' sd fill @ 9150'. CO to CFP @ 9150'. DO CFP @ 9150'. Contd TIH w/tbg, tgd 70' sd fill @ 9960'. CO to PBTB @ 10,030'. WA/MV perms fr/5430' - 9734'. Circ cln 3 hrs. RD pwr swivel & AFU. LD 7 jts tbg. TOH w/310 jts tbg. SWI & SDFN.  
CO to PBTB

8/26/2009 ===== Hill Creek Unit 08-30F =====  
Bd csg. PU & TIH w/HF purge vlv, 5-1/2" x 2-3/8" SH TAC, Cavins Desander, 2-3/8" SN & 310 jts 2-3/8", N-80, 4.7#, EUE, 8rd tbg. ND BOP, set TAC w/12K tens. Ld tbg on hgr & NU WH. SN @ 9820', TAC @ 9,842', EOT @ 9,846'. WA/MV perms fr/5430' - 9734'. PBTB @ 10,030'. RU swb tls & RIH w/1.91" tbg broach to SN @ 9,820'. POH w/broach. No ti spots. LD broach. RU & RIH w/swb tls. BFL @ 3,000' FS. S. 0 BO, 64 BLW, 16 runs, FFL @ 5000' FS. SICP 4000 psig. SWIFPBU & SDFN.  
Run production.

8/27/2009 ===== Hill Creek Unit 08-30F =====  
PU & load new 2.0' x 1.25' x 16' RHBC pmp (XTO #176) w/1-1/4" x 8' screened GAC. TIH w/pmp, 4' x 3/4 pony sub, 26#k shear tl, 4' x 3/4" rod sub, 10-1.25' sbs, 44- 3/4 gr 'D' guided skr d, 336 - 3/4" gr 'D' plain skr d, 2-3/4" rod subs ( 8 & 6' ) & 26' x 1.25' PR w/1.5' x 16' lnr. Seated pmp & SWO. Unable to PT tbg. TOH w/ pmp & rod's. Found bent pmp screen. SWIFN  
Pull & inspect pump

8/28/2009 ===== Hill Creek Unit 08-30F =====  
PU & load new 2.0' x 1.25' x 16' RHBC pmp (XTO #183) w/1-1/4" x 3' screened GAC. TIH w/pmp, 4' x 3/4 pony sub, 26#k shear tl, 4' x 3/4" rod sub, 10- 1.25' sbs, 44- 3/4 gr 'D' guided skr d, 336 - 3/4" gr 'D' plain skr d, 2- 3/4" rod subs ( 8, 6 & 2' ) & 26' x 1.25' PR w/1.5' x 16' lnr. Seated pmp & SWO. Fill tbg w/6 bls trtd 2% KCl wtr & PT tbg to 500 psig, tstd gd. LS pmp/tbg to 1000 psig w/rig, GPA. Clamped off rods for PU installation & RDMO Key Energy #6013. Rpts suspnd, turn well over to facilities.  
RDMOSU

===== Hill Creek Unit 08-30F =====

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-29784
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> UTE  <b>7. UNIT or CA AGREEMENT NAME:</b> HILL CREEK
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> HCU 8-30F
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC	<b>9. API NUMBER:</b> 43047339640000
<b>3. ADDRESS OF OPERATOR:</b> 382 Road 3100 , Aztec, NM, 87410	<b>PHONE NUMBER:</b> 505 333-3159 Ext
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 2105 FNL 0826 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENE Section: 30 Township: 10.0S Range: 20.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 9/18/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: PWOP

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has put The Hill Creek Unit 8-30F PWOP. Stoke length 120. 3.75 SPM. This well is on Route #208. XTO allocation Meter # RS 0854 RF. RTU Group 10. Address 169. Hill Creek Tap CDP Meter #RS0756C. IFR 535 MCFPD. RWTP @ 2:30 p.m., 9/18/09. Final rpt.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 October 28, 2009

<b>NAME (PLEASE PRINT)</b> Barbara Nicol	<b>PHONE NUMBER</b> 505 333-3642	<b>TITLE</b> Regulatory Clerk
<b>SIGNATURE</b> N/A	<b>DATE</b> 10/27/2009	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-29784
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> UTE  <b>7. UNIT or CA AGREEMENT NAME:</b> HILL CREEK
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> HCU 8-30F
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC	<b>9. API NUMBER:</b> 43047339640000
<b>3. ADDRESS OF OPERATOR:</b> 382 Road 3100 , Aztec, NM, 87410	<b>PHONE NUMBER:</b> 505 333-3159 Ext
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 2105 FNL 0826 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENE Section: 30 Township: 10.0S Range: 20.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 4/13/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: PARAFFIN TREATMEN

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

XTO Energy Inc. performed a paraffin treatment on this well per the following: 4/13/2010: MIRU Big Red Hot Oil Service. RU & pump 15 gals paraffin solvent & 40 bbls 2% KCL wtr down csg. RDMO Big Red Hot Oil Service. RWTP @ 10:00 a.m., 4/13/10. Final rpt.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 April 20, 2010

<b>NAME (PLEASE PRINT)</b> Barbara Nicol	<b>PHONE NUMBER</b> 505 333-3642	<b>TITLE</b> Regulatory Compliance Tech
<b>SIGNATURE</b> N/A		<b>DATE</b> 4/14/2010

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-29784
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> UTE  <b>7. UNIT or CA AGREEMENT NAME:</b> HILL CREEK
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> HCU 8-30F
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC	<b>9. API NUMBER:</b> 43047339640000
<b>3. ADDRESS OF OPERATOR:</b> 382 Road 3100 , Aztec, NM, 87410	<b>PHONE NUMBER:</b> 505 333-3159 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2105 FNL 0826 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENE Section: 30 Township: 10.0S Range: 20.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/25/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="PARAFFIN TREATMENT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed a paraffin treatment on this well per the following:  
 01/25/2011: MIRU. NU to tbg. PT to 500 psig. Gd tst. ND from tbg, NU to csg. Pmp 15 gal paraffin solvent, pmp 130 bbls 2% KCl w/adds @ 150 deg ND from csg, RDMO. RWTP @ 2:00 pm, 1/25/11.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**

<b>NAME (PLEASE PRINT)</b> Barbara Nicol	<b>PHONE NUMBER</b> 505 333-3642	<b>TITLE</b> Regulatory Compliance Tech
<b>SIGNATURE</b> N/A		<b>DATE</b> 1/27/2011



**Hill Creek Unit 08-30F**

**11/28/2011:** MIRU. PT tbg to 2,000 psig w/1 bbl TFW, tst gd. Bd well to 500 psig, LS pmp w/ rig, no PA. ( Stuck pull rod ) Pump came off seat. LD PR & 3 - 3/4" rod subs (8', 4' & 6'). Flsd tbg & rod's w/ 65 bls TFW @ 200 deg F due to hvy paraffin. SWI & SDFN.

**11/29/2011:** TOH w/ 13 slick 3/4"Norris 96 skr d. 8 - 3/4" Norris 96 skr d. w/5 mold on guides per rod & 21 slick 3/4"Norris 96 skr d. 11 - 3/4" Norris 96 skr d w/5 mold guides per rod, 283 slick 3/4"Norris 96 skr d.Ld 10 - 1-1/4" sbs, 3' x 7/8" rod cent, 26K shear tl, 3' x 7/8" rod cent & 2" x 1-1/4" x 19' RHBC pmp w/8' GA. ( Pull rod was stuck w/ 4' exposed). MIRU WLU & RIH w/ 1.5" BB tgd 44' fill @ 9,986' (252' below btm perf, 14' new fill since Feb '11). POH w/ WLU. MIRU hot oil. Ppd 10 gls Multichem mutual solvent followed by 75 bbls TFW w/ 20 gls Multichem paraffin solvent 3020 @ 130 deg F dwn csg. RU & RIH w/ swb tls. BFL @ 3,400' FS. S. 0 BO, 27 BLW, fld smpls of brwn wtr w/ solids, 5 runs, 4 hrs. FFL @ 4,400' FS. RD swb tls. SWI & SDFN.

**11/30/2011:** RU & RIH w/ swb tls. BFL @ 4,700' FS. S. 0 BO, 60 BLW, fld smpls of yellow wtr w/no solids, 12 runs, 9 hrs. FFL @ 7,100' FS. RD swb tls. SWI & SDFN.

**12/1/2011:** Prep to TIH w/ prod rds/pmp, SD rig for the day due to winter blizzard conditions. SWI & SDFN.

**12/2/2011:** SN @ 9,822'. EOT @ 9,837'. perms fr/5,430' - 9,734', PBTD @ 10,020', fill @ 9,986'. PU & loaded 2" x 1-1/4" x 19' RHBC pmp w/8' GA. TIH w/pmp BHA, 4' x 7/8" stabilizer rod, new shear tl pinned to 26 K, 4' x 7/8" stabilizer rod, 10 - 1-1/4" sbs, 44 - 3/4" Norris 96 skr d w/5 molded guides pr rod, 283 slick 3/4" Norris 96 skr d, 11 - 3/4" Norris 96 skr d w/5 molded guides pr rod, 21 slick 3/4" Norris 96 skr d, 8 - 3/4" Norris 96 skr d w/5 molded guides pr rod, 13 slick 3/4" Norris 96 skr d, 4 - 3/4" rod subs (8', 6', 2' & 2') & 26' x 1-1/4" PR w/14' x 1-1/2" spray metal lnr. Seated pmp. PT tbg to 1,500 psig w/25 bbls TFW for 10". Tstd ok. Rlsd press. LS pmp w/rig to 1,000 psig. GPA. Rlsd press. HWO. RWTP @ 2:00 pm ppg @ 3.0 SPM, 120" SL. RDMO.

=====Hill Creek Unit 08-30F=====

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-29784
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> UTE
		<b>7. UNIT or CA AGREEMENT NAME:</b> HILL CREEK
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> HCU 8-30F	
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC	<b>9. API NUMBER:</b> 43047339640000	
<b>3. ADDRESS OF OPERATOR:</b> PO Box 6501 , Englewood, CO, 80155	<b>PHONE NUMBER:</b> 303 397-3727 Ext	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2105 FNL 0826 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENE Section: 30 Township: 10.0S Range: 20.0E Meridian: S		<b>COUNTY:</b> UINTAH
		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/24/2012  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER
		<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
XTO Energy Inc. performed an acid treatment on this well per the attached summary report.		
<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 20, 2012</b>		
<b>NAME (PLEASE PRINT)</b> Barbara Nicol	<b>PHONE NUMBER</b> 303-397-3736	<b>TITLE</b> Regulatory Compliance Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 11/15/2012	

## **Hill Creek Unit 08-30F**

**10/18/2012:** MIRU. MIRU hot oil service. PT tbg to 1,500 psig w/1 bbl TFW for 10". Tstd ok. Bd tbg. Pmp plngr stuck in barrel, Shear tl sheared while att to unseat pmp. RD hot oiler. LD 1-1/2" x 26' PR & 4 - 3/4" rod subs (2', 2', 6', 8'). TOH w/13 slick 3/4" Norris 96 skr d, 8 - 3/4" Norris 96 skr d, w/5 mold on guides per rod, 21 slick 3/4" Norris 96 skr d, 11 - 3/4" Norris 96 skr d w/5 mold guides per rod, 283 slick 3/4" Norris 96 skr d, 44 - 3/4" Norris 96 skr d w/5 mold guides per rod. LD 10 - 1-1/4" sbs, 3' x 7/8" rod cent & top half of 26K shear tl. Left btm half of shear tl 1 - 3' x 7/8" rod cent & pmp w/8' GA in well. Rod box's on rods 7, 8, 9, 10 (150' - 250') & rods 62, 63, 64 (1,525' - 1,600') FS were worn into rod shoulders. No sc or corr on rods. ND WH, NU BOP. LD tbg hgr. Rlsd TAC. PU & TIH w/3 jts 2-3/8", tbg to 9,932'. LD 3 jt 2-3/8" tbg.

**10/19/2012:** Cont TOH w/258 jts 2-3/8" tbg, 2-3/8" SN, 4' x 2-3/8" perf tbg sub, 6' x 2-3/8" tbg sub, 5-1/2" x 2-3/8" SH TAC & 2-3/8" MSC. Btm 2 jts tbg, & BHA had up to 1/4" soft sc/oil mix on outside that would easily flake off. Had lt sc/oil mix 20 jts abv btm 2 jts. No corr on tbg. LD btm jt tbg abv SN w/pump stuck inside. TIH w/TAC w/carbide slips, SN & 180 jts 2-3/8" tbg.

**10/22/2012:** Cont TIH w/pmp BHA & 130 jts 2-3/8" tbg. Set TAC @ 9,833'. ND BOP. Ld tbg on donut tbg hgr in 15 K ten. SN @ 9,822'. EOT @ 9,837'. PBD @ 10,030', Perfs fr/5,430' - 9,734'. (Perfs 10,138' - 10,238' isolated). NU WH. MIRU chem trk. Ppd 250 gals 15% HCl ac dwn tbg & flshd w/40 bbls TFW. Ppd 500 gals 15% HCl ac dwn csg & flshd w/30 bbls TFW. Wait 3 hrs. RU swb tls. BFL 4,500' FS. S. 0 BO, 26 BLW, 6 runs, 2.5 hrs, FFL 5,000' FS. Fld smpls cln brn wtr. Ph 7. RD swb tls.

**10/23/2012:** RU swb tls. BFL 5,200' FS. S. 0 BO, 71 BLW, 17 runs, 8.5 hrs, FFL 6,200' FS. Fld smpls cln brn wtr. Ph 7. RD swb tls.

**10/24/2012:** PU & loaded 2" x 1-1/4" x 19' RHBC HVR pmp (XTO #410) w/8' GA. TIH w/pmp BHA, 4' x 7/8" stabilizer rod, new shear tl pinned to 26K, 4' x 7/8" stabilizer rod, 10 - 1-1/4" sbs, 44 - 3/4" Norris 96 skr d w/5 molded guides pr rod, 283 slick 3/4" Norris 96 skr d, 11 - 3/4" Norris 96 skr d w/5 molded guides pr rod, 21 slick 3/4" Norris 96 skr d, 8 - 3/4" Norris 96 skr d w/5 molded guides pr rod, 13 slick 3/4" Norris 96 skr d, 5 - 3/4" rod subs (8', 6', 4', 2' & 2') & 26' x 1-1/4" PR w/14' x 1-1/2" spray metal Inr. Pour 10 gal corr inhibitor dwn tbg & flshd w/40 bbls TFW. PU 26' x 1-1/4" PR w/14' x 1-1/2" Inr. Seated pmp. PT tbg to 500 psig w/25 bbls TFW for 10". Tstd ok. Rlsd press. LS pmp w/rig to 1,000 psig. GPA. Rlsd press. HWO. RWTP 13:00 ppg @ 3.5 SPM, 120" SL. RDMO.

=====Hill Creek Unit 08-30F=====

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-29784
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> UTE
<b>1. TYPE OF WELL</b> Gas Well		<b>7. UNIT or CA AGREEMENT NAME:</b> HILL CREEK
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC		<b>8. WELL NAME and NUMBER:</b> HCU 8-30F
<b>3. ADDRESS OF OPERATOR:</b> PO Box 6501 , Englewood, CO, 80155		<b>9. API NUMBER:</b> 43047339640000
<b>PHONE NUMBER:</b> 303 397-3727 Ext		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2105 FNL 0826 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENE Section: 30 Township: 10.0S Range: 20.0E Meridian: S		<b>COUNTY:</b> UINTAH
		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/29/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Paraffin Trtmt"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed a paraffin treatment on this well per the following: 03/28/16: MIRU SLU. Tgd @ SN. POH. Rec PSC Viton plngr. MIRU Hot Oil Services. Pump 10 gals P3139 solvent & 40 bbls form wtr down csg. Pump 5 gals P3139 solvent & 20 bbls form wtr down tbg. RDMO Hot Oiler. 03/29/16: MIRU SWU. RU & RIH w/swb tl's. 4 run's (2hrs). SWIFPBU. RDMO SWU.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY  
April 27, 2016**

<b>NAME (PLEASE PRINT)</b> Rhonda Smith	<b>PHONE NUMBER</b> 505 333-3215	<b>TITLE</b> Regulatory Clerk
<b>SIGNATURE</b> N/A	<b>DATE</b> 4/27/2016	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-29784
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> UTE
<b>1. TYPE OF WELL</b> Gas Well		<b>7. UNIT or CA AGREEMENT NAME:</b> HILL CREEK
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC		<b>8. WELL NAME and NUMBER:</b> HCU 8-30F
<b>3. ADDRESS OF OPERATOR:</b> PO Box 6501 , Englewood, CO, 80155		<b>9. API NUMBER:</b> 43047339640000
<b>PHONE NUMBER:</b> 303 397-3727 Ext		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2105 FNL 0826 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENE Section: 30 Township: 10.0S Range: 20.0E Meridian: S		<b>COUNTY:</b> UINTAH
		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/12/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an Acid Treatment on this well per the following: 05/09/16: MIRU. Pmp 45 bls TFW w/chems dwn TCA. Tgd 40' fill @ 9,980'. TOH tbg. Btm 500' tbg had Hvy SBU. TIH w/ 4.75', bit, 5.5' scr. 05/10/16: Con't to TIH w/ 4.75', bit, 5.5' scr. Tgd 120' fill @ 9,900'. MIRU acid equip. Pump 750 gals 15% HCL w/ adds dwn tbg. Flush w/ 45 bls TFW. Then pump 55 bls TFW dwn TCA. TIH 313 jts 2-3/8', 4.7#, L-80 eue tbg. Pmp 2 bls TFW dwn tbg, then 30 bls MC 8850 Biocide, then 20 bls TFW. 05/11/16: Swabbed. 05/12/16: TIH w/pmp BHA & Rods. Seated pmp. Started @ 3 spm & 120" SL 5/13/16. RDMO.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY  
June 07, 2016**

<b>NAME (PLEASE PRINT)</b> Rhonda Smith	<b>PHONE NUMBER</b> 505 333-3215	<b>TITLE</b> Regulatory Clerk
<b>SIGNATURE</b> N/A	<b>DATE</b> 6/7/2016	