

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK  
 DRILL  DEEPEN

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER

SINGLE ZONE  MULTIPLE ZONE

5. LEASE DESIGNATION AND SERIAL NO.  
U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NA

7. UNIT AGREEMENT NAME  
ISLAND

8. FARM OR LEASE NAME, WELL NO  
ISLAND UNIT NO. 83

9. API WELL NO.  
PENDING

10. FIELD AND POOL, OR WILDCAT  
Natural Buttes  
ISLAND UNIT

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA  
11-10S-19E

12. COUNTY OR PARISH  
UINTAH

13. STATE  
UTAH

2. NAME OF OPERATOR  
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.  
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface 1054' FWL, 678' FSL, SW SW Section 11, Township 10 South, Range 19 East  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
Approximately 20 miles southwest of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)	678	16. NO. OF ACRES IN LEASE	1970.27	17. NO. OF ACRES ASSIGNED TO THIS WELL	NA
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT.	684'	19. PROPOSED DEPTH	10,896' TVD	20. ROTARY OR CABLE TOOLS	Rotary

21. ELEVATIONS (Show whether DF, RT, GR. etc.)  
GR 5076'

22. APPROX. DATE WORK WILL START\*  
Upon approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	16"	Steel Conductor	45'	Please refer to drilling plan
12-1/4"	9-5/8", K-55	36#	1,100'	Please refer to drilling plan
7-7/8"	4-1/2", N-80	11.6#	10,896' MVD	Please refer to drilling plan

Please refer to attached Drilling Plan for details.

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL67308873, BLM Bond No. ES0019.

RECEIVED

FEB 01 2001

DIVISION OF  
OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present production zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE G. T. Nimmo, Operations Manager DATE 01/31/01

(This space for Federal or State office use)

PERMIT NO. 43-047-33930 FEDERAL APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

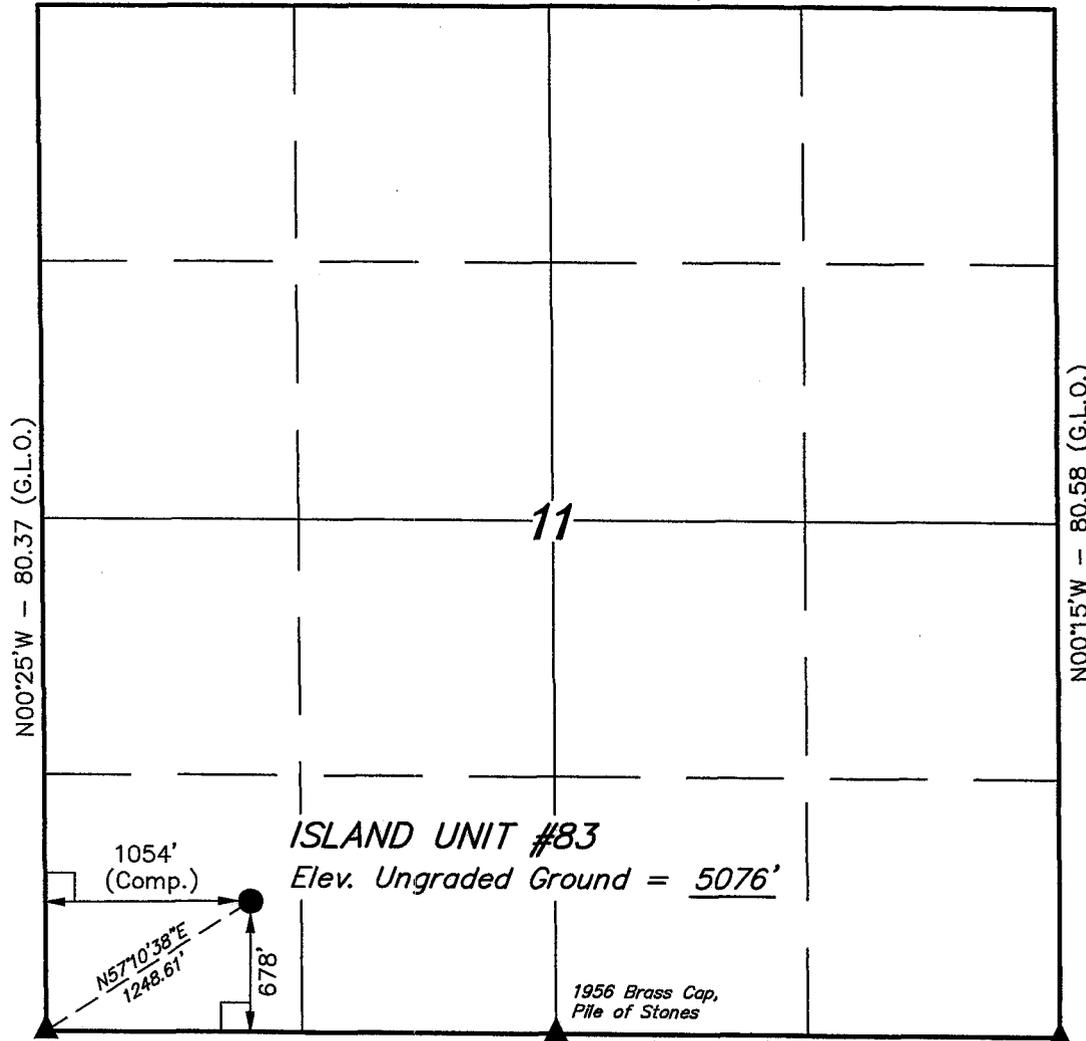
CONDITIONS OF APPROVAL, IF ANY

APPROVED BY [Signature] BRADLEY G. HILL RECLAMATION SPECIALIST III DATE 02-26-01

\* See Instructions On Reverse Side

# T10S, R19E, S.L.B.&M.

S89°56'W - 79.89 (G.L.O.)



**ISLAND UNIT #83**  
Elev. Ungraded Ground = 5076'

1956 Brass Cap,  
Pile of Stones

1956 Brass Cap,  
Pile of Stones

Brass Cap N89°55'W - G.L.O. (Basis of Bearings)  
2630.01' (Measured)

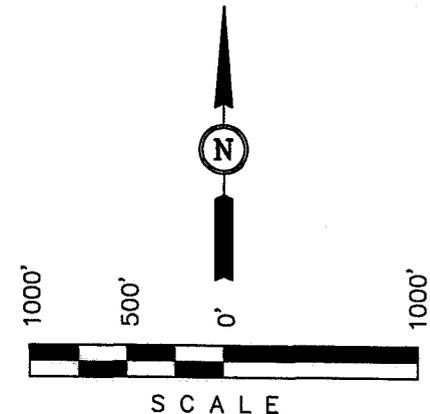
S89°55'40"E - 2629.55' (Meas.)

## WEXPRO COMPANY

Well location, ISLAND UNIT #83, located as shown in the SW 1/4 SW 1/4 of Section 11, T10S R19E, S.L.B.&M. Uintah County, Utah.

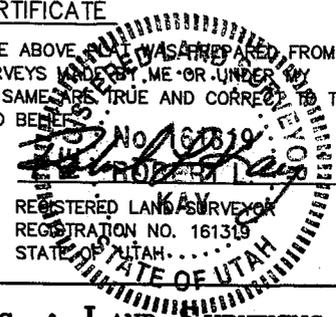
### BASIS OF ELEVATION

TRIANGULATION STATION (DIVIDE) LOCATED ON A HILL TOP IN THE NE 1/4 OF SECTION 23, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MOUNTAIN NW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5375 FEET.



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



**UINTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

### LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

LATITUDE = 39°57'24"  
LONGITUDE = 109°45'18"

SCALE 1" = 1000'	DATE SURVEYED: 1-4-01	DATE DRAWN: 1-9-01
PARTY B.B. J.T. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE WEXPRO COMPANY	

**Drilling Plan  
Wexpro Company  
Island Unit Well No. 83  
Uintah County, Utah**

1. SURFACE FORMATION, ESTIMATED TOPS AND WATER, OIL, GAS OR MINERAL BEARING FORMATIONS:

<b>Formation</b>	<b>TVD Depth</b>	<b>Remarks</b>
Uintah	Surface	
Green River	1,299'	Gas, Secondary Objective
Birds Nest Aquifer	2,264'	
Wasatch Tongue	4,284'	Gas, Secondary Objective
Green River Tongue	4,629'	
Wasatch	4,779'	Gas, Secondary Objective
Lower Wasatch Marker	6,899'	Gas, Secondary Objective
Mesaverde	7,790'	Gas, Primary Objective
Mesaverde (2)	9,216'	Gas, Primary Objective
Mesaverde (Buck Tongue)	9,886'	
Mesaverde (Castlegate)	9,936'	Gas, Primary Objective
Mancos Tongue	10,186'	
Mesaverde (Black Hawk)	10,386'	Gas, Primary Objective
Mancos	10,796'	
Total Depth	10,896'	

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected.

2. PRESSURE CONTROL EQUIPMENT: (See attached diagram) Operator's minimum specifications for pressure control equipment require an 11-inch 5000 psi double gate hydraulically operated blowout preventer and an 11-inch 5000 psi annular preventer. BOP equipment will be tested to its rated working pressure or 70-percent of the internal

yield of the surface casing. The annular preventer will be tested at 50-percent of its rated working pressure. NOTE: The surface casing will be pressure tested to a minimum of 1500 psi. BOP's will be checked daily as to mechanical operating condition and will be tested by rig equipment after each string of casing is run. All ram type preventers will have hand wheels which will be operative and accessible at the time the preventers are installed.

**AUXILIARY EQUIPMENT:**

- a. Manually operated kelly cock
- b. No floats at bit
- c. Monitoring of mud system will be visual
- d. Full opening floor valves in the full open position, capable of fitting all drill stem connections manually operated

**3. CASING PROGRAM:**

Size	Top	Bottom MD	Weight	Grade	Thread	Condition
16"	sfc	45'				Steel Conductor
9-5/8"	sfc	1,100'	36	K55	STC	New
4-1/2"	sfc	10,896'	11.6	N80	LTC	New

Casing Strengths:				Collapse	Burst	Tensile (minimum)
9-5/8"	36 lb.	K55	STC	2,020 psi	3,520 psi	423,000 lb.
4-1/2"	11.6 lb.	N80	LTC	6,350 psi	7,780 psi	223,000 lb

**CEMENTING PROGRAMS:**

9-5/8-inch Surface Casing: 1100 feet (681 cu.ft.) of Class G with 3% CaCl<sub>2</sub> (1/4% celloflake will only be used if lost circulation is encountered).

4-1/2-inch Production Casing: 4700 feet of 50/50 Poz-gel (2092 cu.ft.) followed by 6196 feet of Class G (2538 cu. ft.) with reducer and fluid loss additives, if needed.

4. MUD PROGRAM: Surface to 1100 feet will be drilled with fresh water and polymer sweeps. Fresh water with 2% KCL will be used from 1100 feet to the top of the Mesaverde at approximately 7900 feet. Mesaverde will be drilled with a KCL mud weighted to 10.5 ppg to total depth.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at the wellsite.

No chrome constituent additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. LOGGING: Electric Logs will be run as deemed necessary.

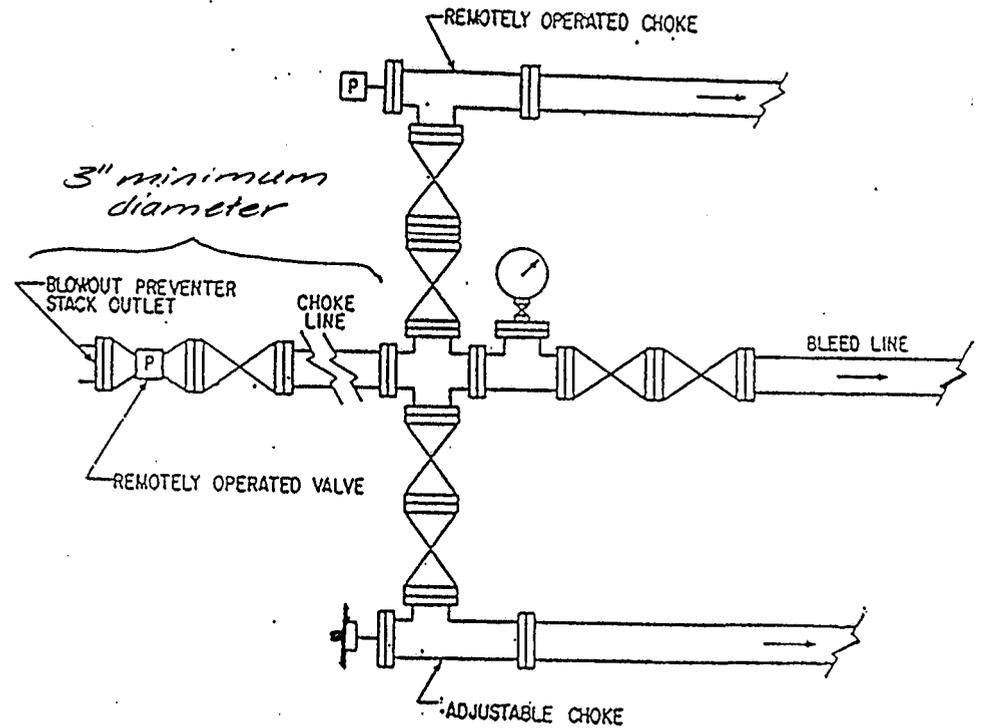
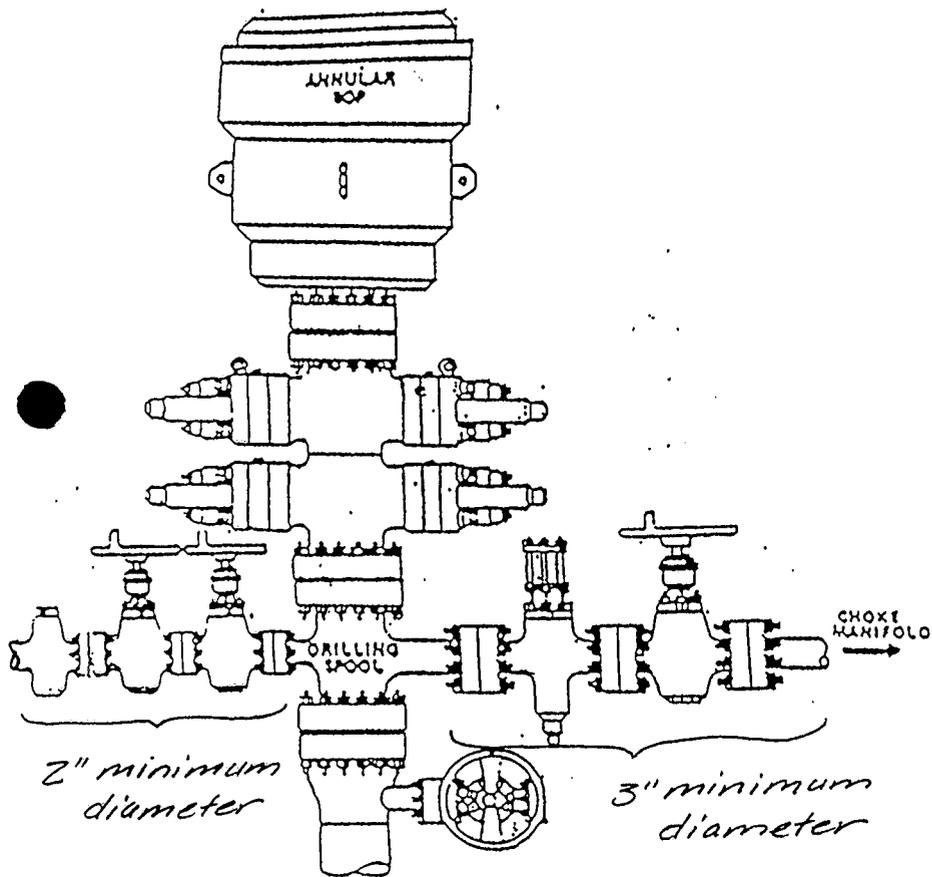
TESTING: None

CORING: None

6. ABNORMAL PRESSURE AND TEMPERATURE: No abnormal pressures are anticipated. A BHT of 153 degrees F and a BHP of 3,500 psi are expected.

7. ANTICIPATED STARTING DATE: Upon Approval

DURATION OF OPERATION: 30 days



WEXPRO/CELSIUS  
 5K psi Blowout Prevention Equipment

Choke Manifold System

Note: Vent Lines will be on a downward grade from  
 choke manifold to pit and anchored securely

**Surface Use and Operations**  
**Wexpro Company**  
**Island Unit Well No. 83**  
**Uintah County, Utah**

1. Existing Road:
  - A. Proposed Well Site as Staked: Refer to well location plat and area map.
  - B. Proposed Access Route: Refer to general area map. All access roads are within lease boundaries.
  - C. Plans for Improvement and/or Maintenance: All existing roads utilized will be maintained in their present condition and no improvements will be made.
  
2. Planned Access Roads:
  - A. New road to be constructed of approximately 0.2 mile in length is anticipated and will be crowned and ditched with a 16 foot running surface. Construction of the access road will necessitate a 30-foot wide right-of-way (maximum disturbance).
  - B. Maximum grade: Will not exceed 10 percent.
  - C. Turnouts: Water turnouts will be constructed as required to divert runoff water from the road ditch in such a manner as to not cause erosion.
  - D. Location (centerline): Access road has been staked and flagged. Surface disturbance and vehicular travel will be limited to the approved access route, additional area needed will be approved in advance.
  - E. Surface materials: Surface materials will be obtained from cuts along the access road and location. Spot surfacing may be required to maintain the running surface.
  - F. Any topsoil (approximately 6-inches) removed in conjunction with road construction will be spread in the borrow ditches or windrowed to the side. Borrow areas will be seeded as discussed in reclamation procedures.
  
3. Location of Existing Wells: Refer to area map for the location of existing wells within a one-mile radius.
  
4. Location of Existing and/or Proposed Facilities: Refer to area maps. Layout of new facilities will be submitted via sundry Notice prior to installation.

All permanent (onsite for six months or longer) structures constructed or installed will be painted Desert Brown, a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with Occupational Safety and Health Act will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain one-and-a-half times the storage capacity of the battery.

Facilities will be applied for via Sundry Notice prior to installation.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from Authorized Officer.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and anchored securely downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new installations and at least quarterly thereafter. The Authorized Officer will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

### Pipeline

The proposed pipeline will be constructed and operated by Questar Gas Management Company. The pipeline will be approximately 1200' in length. The proposed surface pipeline will be 3.5 O.D., Grade B or X-42 with a 0.188-inch wall thickness. The width of the right-of-way requested is 50 feet for construction and will revert to 30 feet for operation and maintenance purposes. The pipeline will be either brown or black in color.

The maximum operating pressure that the natural gas pipeline is designed for is 1170 psig. Associated facilities include above ground valves and piping at the lateral junctions.

5. Location and Type of Water Supply: Water will be hauled by tank trucks from the Ouray Brine water well located in Section 9-T8S-R20E, Water Use Claim #43-10610.
6. Source of Construction Materials: All materials will be derived from cuts at the location and along the access road. Construction material will be located on lease.
7. Methods for Handling Water Disposal: Cuttings and drilling fluids will be placed in an unlined mud pit which will be constructed with at least one half of its holding capacity below ground level. The mud pit will be fenced on three sides with a sheep-tight fence of woven wire prior to the onset of drilling. Immediately upon completion of drilling, the fourth side will be fenced and the liquids allowed to evaporate. The fence will be maintained until restoration. Any produced liquids will be contained in test tanks and hauled out by tank trucks. Garbage and other waste materials will be placed in a trash cage, the contents of which will be disposed of in the nearest legal landfill. Portable sewage facilities will be utilized for the disposal of human waste.

Produced waste water will be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location will be submitted for the Authorized Officer's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

8. Ancillary Facilities: Camp facilities will not be required.
9. Wellsite Layout: Refer to drawing.
10. Plans for Restoration of the Surface: During construction, all woody vegetation and the top six-inches of topsoil material will be removed from the pad and stockpiled separately. All pits will remain fenced until cleanup begins. Overhead flagging will be installed if oil is in the mud pit.

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed. All disturbed areas will

be recontoured to the approximate natural contours to the satisfaction of the Authorized Officer.

The stockpiled topsoil will be evenly distributed over the disturbed areas. Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface. Reseeding will be done in the Fall before ground frost.

A seed drill equipped with a regulator will be required. Seed will be drilled 1/4-1/2 inch deep on the contour using a seed mixture specified by the Bureau of Land Management.

Where drilling is not possible a broadcast/rake method will be used doubling the seed mixture.

11. Surface and Mineral Ownership: Surface ownership along the access road is federal and surface ownership at the wellsite is federal.
12. Other Information: Stan Olmstead of the Bureau of Land Management, Vernal Field Office in Vernal, Utah will be notified at least 72-hours prior to commencement of both construction and reclamation operations.

A Class III Cultural Resource Inventory will be completed and the report forwarded to the Bureau of Land Management.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

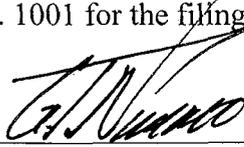
13. Lessee's or Operators Representative and Certification:

G. T. Nimmo, Operations Manager, P. O. Box 458, Rock Springs, Wyoming 82902, telephone number (307) 352-7577.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which currently exist, that the statements made in the plan area, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Wexpro Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date: 03/01

Name   
G. T. Nimmo, Operations Manager

**WEXPRO COMPANY**  
**ISLAND UNIT #83**  
 LOCATED IN UINTAH COUNTY, UTAH  
 SECTION 11, T10S, R19E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ROAD

CAMERA ANGLE: SOUTHEASTERLY



**U E L S** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 435-789-1017 uels@uelsinc.com

- Since 1964 -

<b>LOCATION PHOTOS</b>	<b>1</b>	<b>9</b>	<b>01</b>	<b>PHOTO</b>
	MONTH	DAY	YEAR	
TAKEN BY: J.W.T.	DRAWN BY: J.L.G.		REVISED: 00-00-00	

**WEXPRO COMPANY**

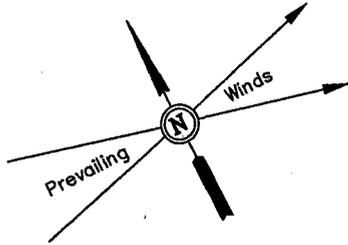
**LOCATION LAYOUT FOR**

**ISLAND UNIT #83**

**SECTION 11, T10S, R19E, S.L.B.&M.**

**678' FNL 1054' FWL**

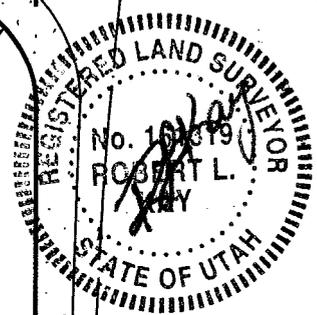
*Proposed Access Road*



SCALE: 1" = 60'  
DATE: 1-10-01  
Drawn By: C.G.

F-9.4'  
El. 66.3'

Sta. 4+00



Approx. Toe of Fill Slope

Round Corners as Needed

F-3.7'  
El. 72.0'

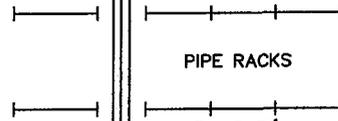
F-5.2'  
El. 70.5'

Topsail Stockpile

DATA

70'

200'



C-0.5'  
El. 76.2'

Approx. Top of Cut Slope

Pit Topsoil Stockpile

C-4.6'  
El. 80.3'

C-25.9'  
El. 86.6'  
(btm. pit)

25'

45'

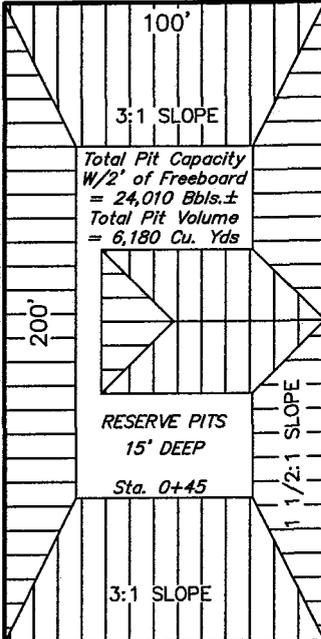
125'

Sta. 2+00

F-5.4'  
El. 70.3'

Reserve Pit Backfill & Spoils Stockpile

10' WIDE BENCH



Total Pit Capacity  
W/2' of Freeboard  
= 24,010 Bbls.±  
Total Pit Volume  
= 6,180 Cu. Yds

C-3.0'  
El. 78.7'

MUD TANKS

RIG

WATER

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

TRASH

STORAGE TANK

TRAILER

TOILET

FUEL

Existing Drainage

El. 86.4'  
C-25.7'  
(btm. pit)

El. 81.3'  
C-5.6'

C-3.5'  
El. 79.2'

F-1.8'  
El. 73.9'

Sta. 0+00

**FIGURE #1**

Elev. Ungraded Ground at Location Stake = 5076.2'  
Elev. Graded Ground at Location Stake = 5075.7'

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85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

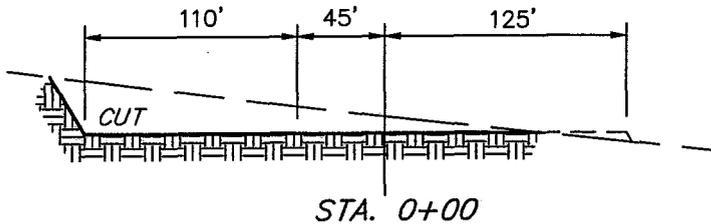
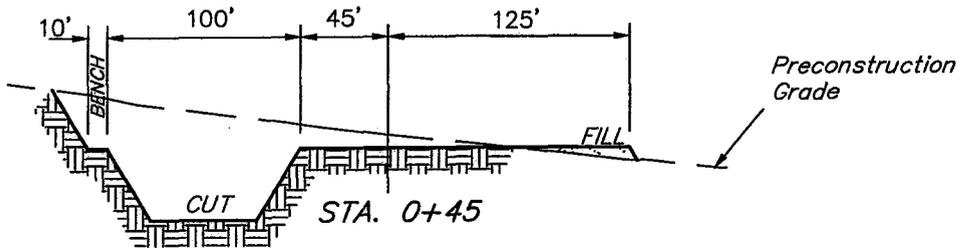
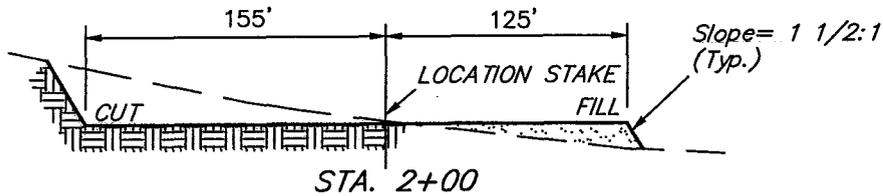
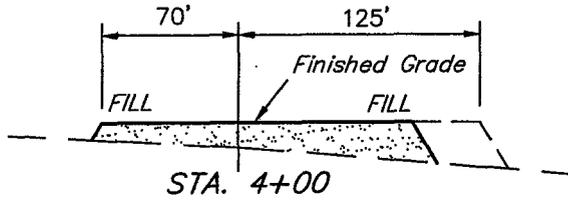
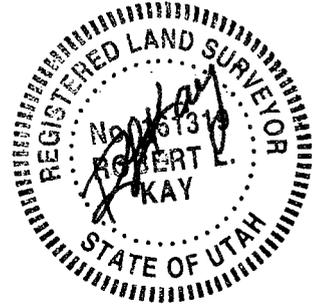
**WEXPRO COMPANY**

**TYPICAL CROSS SECTIONS FOR  
ISLAND UNIT #83  
SECTION 11, T10S, R19E, S.L.B.&M.  
678' FNL 1054' FWL**

**FIGURE #2**

1" = 40'  
X-Section  
Scale  
1" = 100'

DATE: 1-10-01  
Drawn By: C.G.



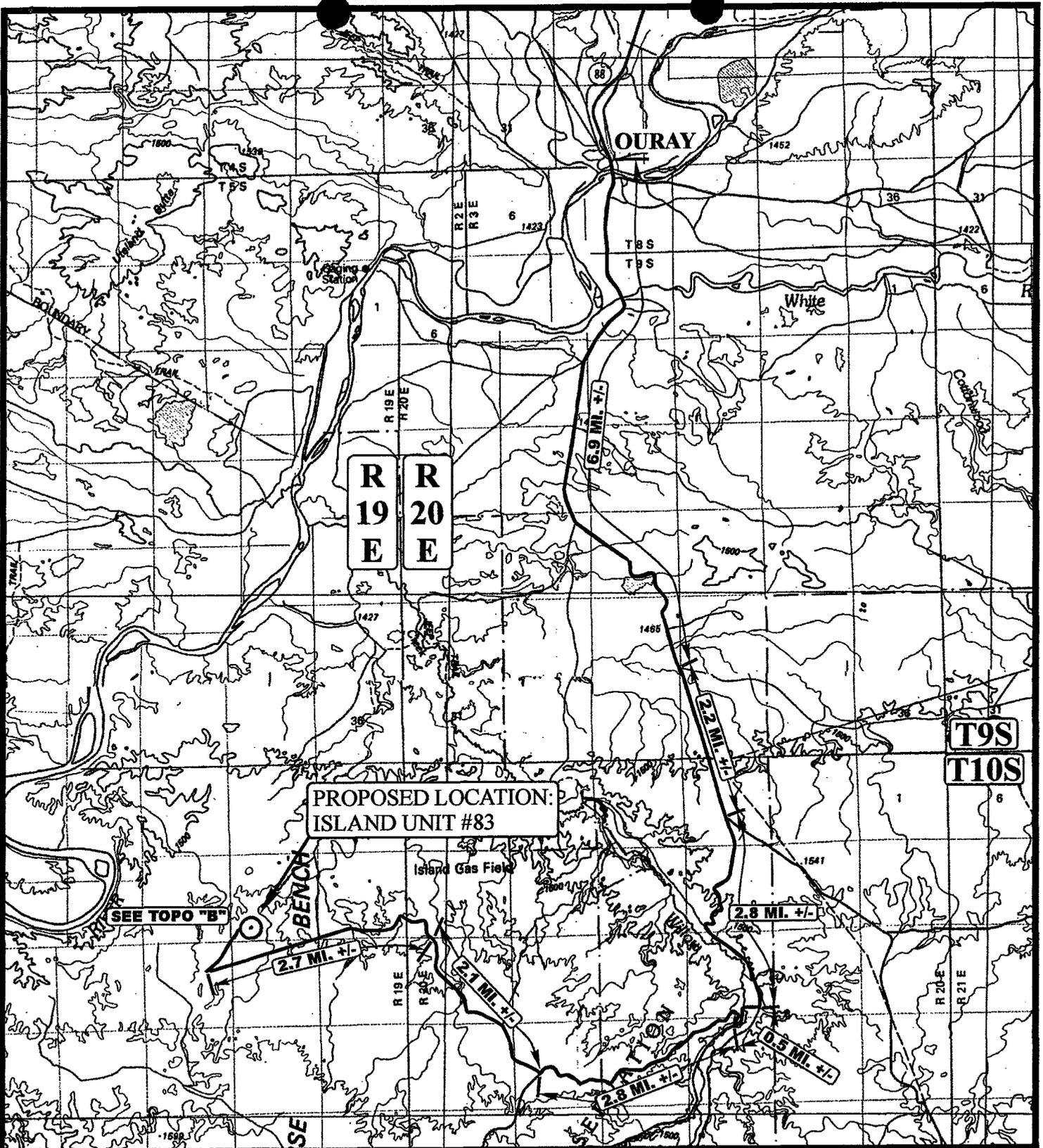
NOTE:  
Topsoil should not be  
Stripped Below Finished  
Grade on Substructure Area.

**APPROXIMATE YARDAGES**

<b>CUT</b>	
(6") Topsoil Stripping	= 1,800 Cu. Yds.
Remaining Location	= 14,410 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 16,210 CU.YDS.</b>
<b>FILL</b>	<b>= 8,030 CU.YDS.</b>

EXCESS MATERIAL AFTER 5% COMPACTION	= 7,760 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,890 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 2,870 Cu. Yds.

**UINTAH ENGINEERING & LAND SURVEYING**  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017



**LEGEND:**

○ PROPOSED LOCATION



**WEXPRO COMPANY**

ISLAND UNIT #83  
SECTION 11, T10S, R19E, S.L.B.&M.  
678' FSL 1054' FWL



Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC  
MAP

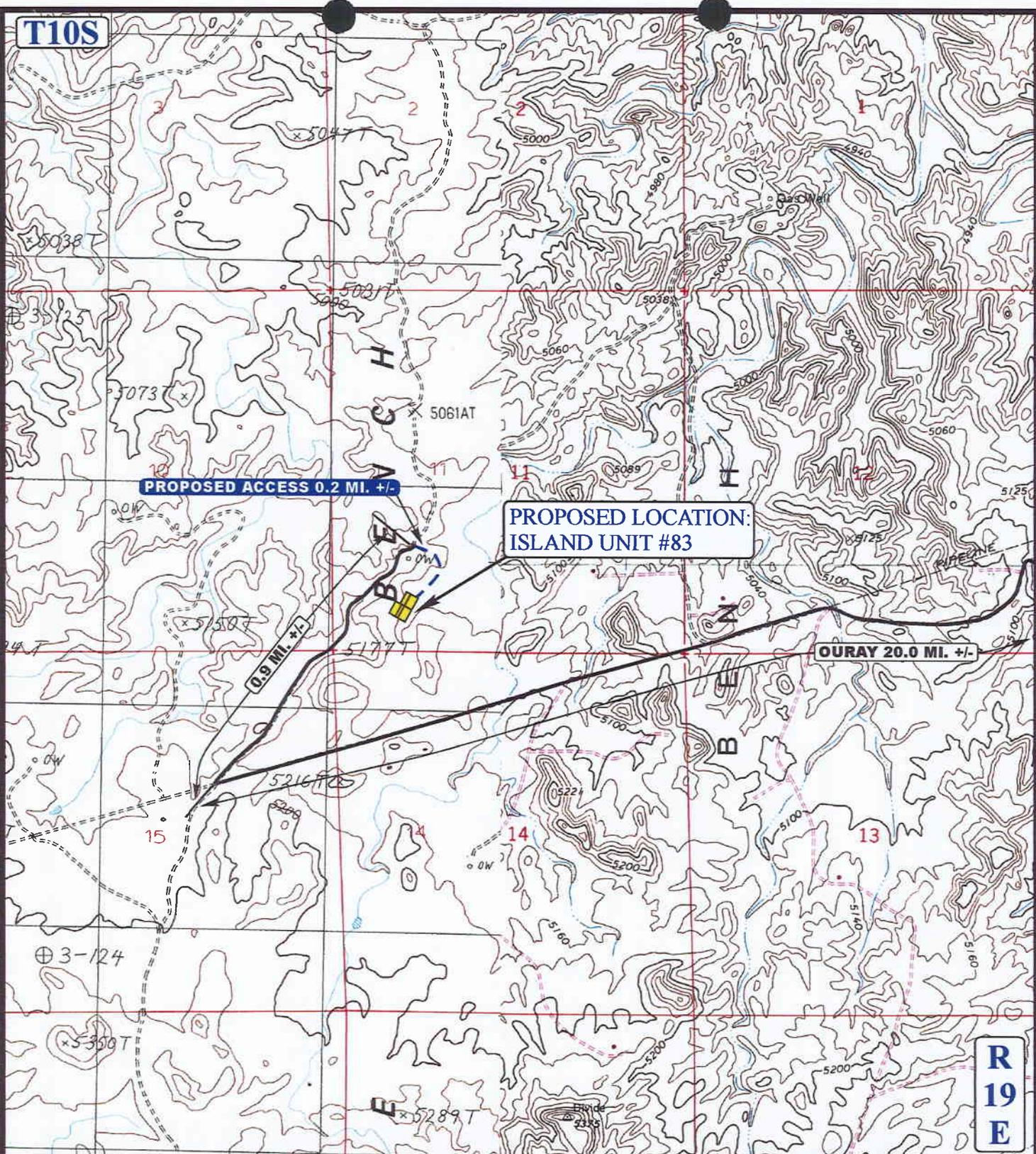
1 9 01  
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00



T10S

R  
19  
E



PROPOSED LOCATION:  
ISLAND UNIT #83

PROPOSED ACCESS 0.2 MI. +/-

0.9 MI. +/-

OURAY 20.0 MI. +/-

**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING ROAD

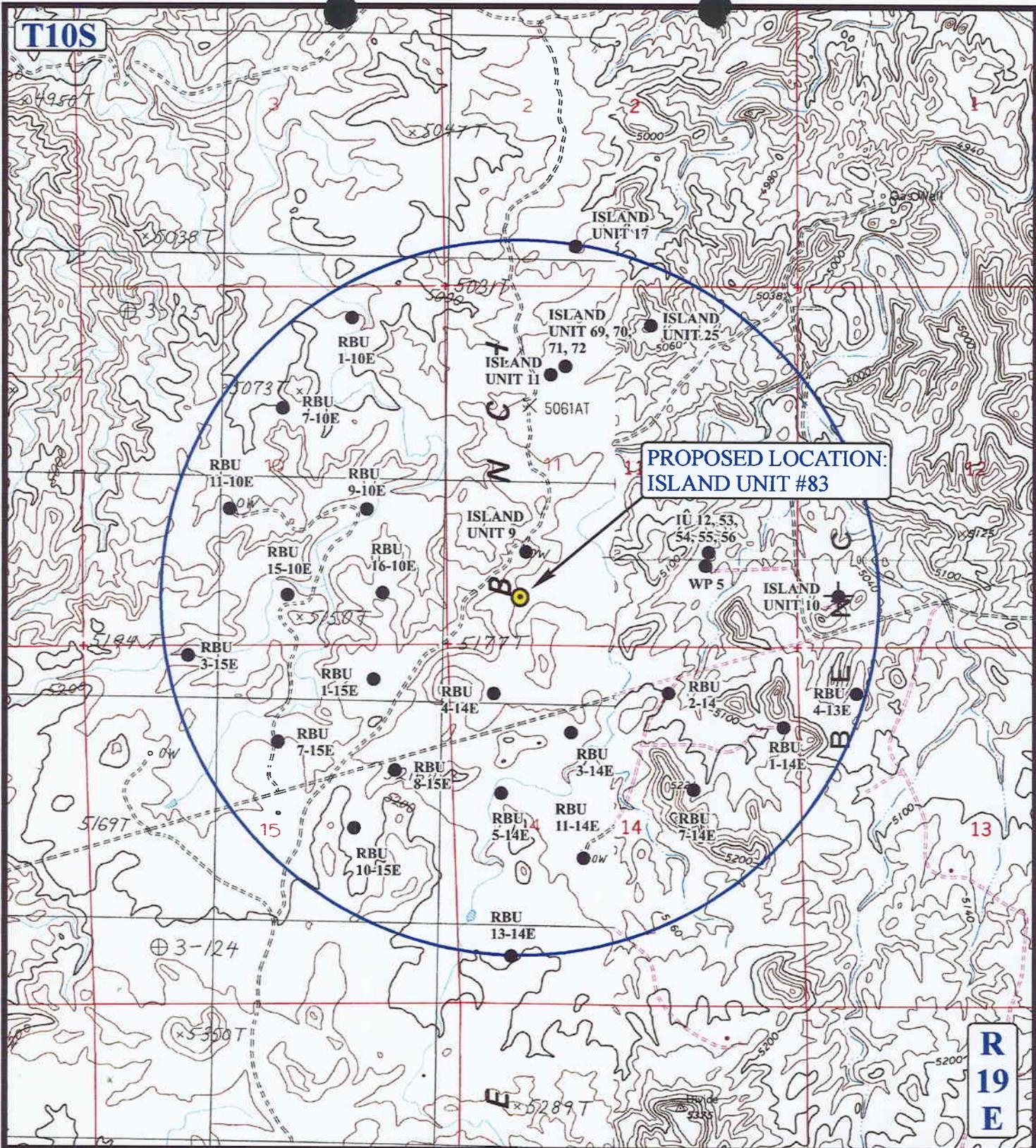
**WEXPRO COMPANY**

**ISLAND UNIT #83**  
**SECTION 11, T10S, R19E, S.L.B.&M.**  
**678' FSL 1054' FWL**



**U E L S**  
**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC** **1 9 01**  
**MAP** MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00 **B**  
 TOPO



**PROPOSED LOCATION:  
ISLAND UNIT #83**

**LEGEND:**

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

**WEXPRO COMPANY**

**ISLAND UNIT #83  
SECTION 11, T10S, R19E, S.L.B.&M.  
678' FSL 1054' FWL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC  
MAP**

**1 9 01**  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00





**LEGEND:**

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊕ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



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 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. | REVISED: 00-00-00



**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/01/2001

API NO. ASSIGNED: 43-047-33930
--------------------------------

WELL NAME: ISLAND U 83  
 OPERATOR: WEXPRO COMPANY ( N1070 )  
 CONTACT: G T NIMMO

PHONE NUMBER: 307-382-9791

PROPOSED LOCATION:  
 SWSW 11 100S 190E  
 SURFACE: 0678 FSL 1054 FWL  
 BOTTOM: 0678 FSL 1054 FWL  
 UINTAH  
 NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1-Federal  
 LEASE NUMBER: U-4481  
 SURFACE OWNER: 1-Federal

PROPOSED FORMATION: MVRD

RECEIVED AND/OR REVIEWED:  
 Plat  
 Bond: Fed[1] Ind[] Sta[] Fee[]  
 (No. ES0019 )  
 Potash (Y/N)  
 Oil Shale (Y/N) \*190-5 (B) or 190-3  
 Water Permit  
 (No. 43-10610 )  
 RDCC Review (Y/N)  
 (Date: \_\_\_\_\_ )  
 Fee Surf Agreement (Y/N)

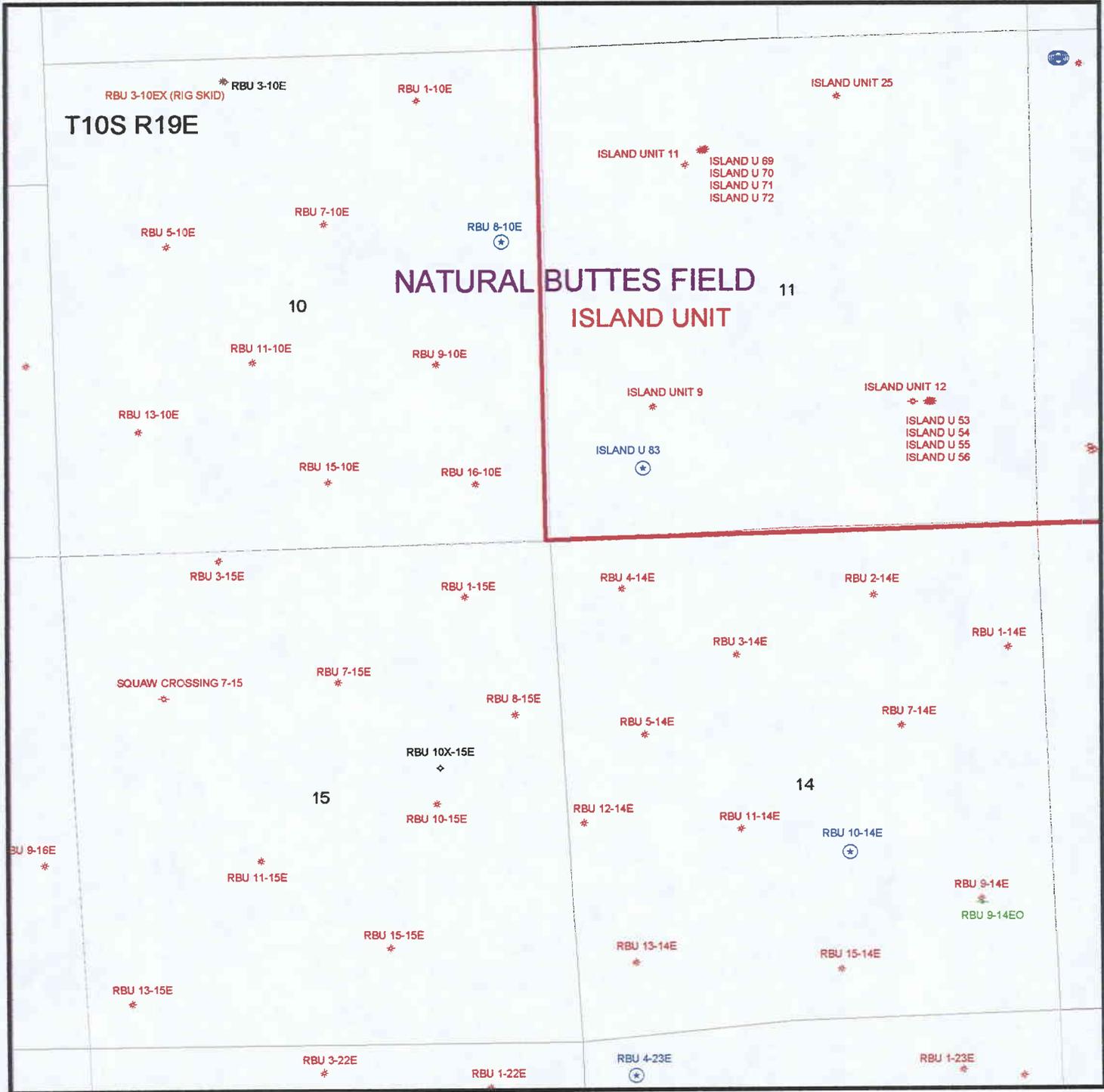
LOCATION AND SITING:  
 \_\_\_ R649-2-3. Unit ISLAND  
 \_\_\_ R649-3-2. General  
 Siting: 460 From Qtr/Qtr & 920' Between Wells  
 \_\_\_ R649-3-3. Exception  
 \_\_\_ Drilling Unit  
 Board Cause No: \_\_\_\_\_  
 Eff Date: \_\_\_\_\_  
 Siting: \_\_\_\_\_  
 \_\_\_ R649-3-11. Directional Drill

COMMENTS: Need add'l info. "Ex. Loc." (Rec'd 2-23-01)

STIPULATIONS: ① FEDERAL APPROVAL



OPERATOR: WEXPRO COMPANY (N1070)  
 FIELD: NATURAL BUTTES (630)  
 SEC. 11, T10S, R19E,  
 COUNTY: UINTAH UNIT: ISLAND  
 SPACING: R649-3-3/EX LOC



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
3160  
(UT-922)

February 8, 2001

### Memorandum

To: Assistant District Manager Minerals, Vernal District  
From: Michael Coulthard, Petroleum Engineer  
Subject: 2001 Plan of Development Island Unit, Uintah  
County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2001 within the Island Unit, Uintah County, Utah.

Api Number	Well	Location
		Primary objective, Mesa Verde
		Secondary objective, Wasatch
43-047-33930	Island U 83	Sec. 11, T10S, R19E 0678 FSL 1054 FWL
43-047-33929	Island U 33	Sec. 08, T10S, R20E 0629 FSL 0549 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Island Unit  
Division of Oil Gas and Mining  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:2-8-1



Wexpro Company  
 1331 17th Street, Suite 300  
 Denver, CO 80202  
 Tel 303 672 6900  
 Fax 303 672 6990

RECEIVED  
 FEB 23 2001  
 DIVISION OF  
 OIL, GAS AND MINING

February 20, 2001

State of Utah  
 Department of Natural Resources  
 Division of Oil, Gas and Mining  
 P.O. Box 145801  
 Salt Lake City, Utah 84114-5801

Attention Lisha Cordova

Re: Island Unit Well No. 83  
 Sec. 11, T10S, R19E  
 Uintah County, Utah

Dear Ms. Cordova

On January 31, 2001, Wexpro Company (Wexpro) submitted for approval an APD to drill Island Unit Well No. 83. From a phone conversation you had with David Quinn in our Salt Lake office, you stated that before approval of this APD could be granted, Wexpro would need to file for an exception location in accordance with Rule No. R649-3-3, of the regulations of the Utah Division of Oil, Gas and Mining (the Division).

The above referenced well is located within an approved federal exploratory unit - Island Unit, Participating Area "A". This well will be operated in accordance with the federal rules and regulations and the federal unit operating agreement. At this time, Wexpro requests that the Division approve our original APD as an exception location, due to the fact that there are topographic constraints and side-hill drainage problems that prevent us from drilling at a legal location within the SW $\frac{1}{4}$ SW $\frac{1}{4}$  of Sec. 11, T10S, R19E.

As for the Division's concerns regarding ownership within 460 ft of our proposed location, we are providing the following information to satisfy the Division's concerns.

Well	Location	Lease	Ownership
Island Unit Well #83	SWSW, Sec. 11, T10S, R19E	U-4481	Wexpro Company - 100%

As you can see, Wexpro is the only working interest owner, thereby not requiring the approval of other parties for our intended operation.

Official Natural Gas Supplier to the  
 2002 Olympic Winter Games



Island Unit Well No. 83  
Page 2

We respectfully request that the Division approve our APD as it was submitted. Should you have any questions, please call me at (303) 672-6982.

Sincerely,

WEXPRO COMPANY

A handwritten signature in cursive script that reads "A L Stennett".

A.L. Stennett  
District Landman

cc: Bureau of Land Management



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Kathleen Clarke  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

February 26, 2001

Wexpro Company  
PO Box 458  
Rock Springs, WY 82902

Re: Island Unit 83 Well, 678' FSL, 1054' FWL, SW SW, Sec. 11, T. 10 South, R. 19 East,  
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33930.

Sincerely,

for

John R. Baza  
Associate Director

er

Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

Operator: Wexpro Company  
Well Name & Number Island Unit 83  
API Number: 43-047-33930  
Lease: U-4481

Location: SW SW Sec. 11 T. 10 South R. 19 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. TYPE OF WELL OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. U-4481
2. NAME OF OPERATOR WEXPRO COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS AND TELEPHONE NO. P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791	7. IF UNIT OR CA, AGREEMENT DESIGNATION ISLAND
4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION) 1054' FWL, 678' FSL SW SW 11-10S-19E	8. WELL NAME AND NO. ISLAND UNIT WELL NO. 83
	9. API WELL NO. 43-047-33930
	10. FIELD AND POOL, OR EXPLORATORY AREA ISLAND
	11. COUNTY OR PARISH, STATE UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input checked="" type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Wexpro Company intends to revised the casing program as shown on the attached casing design.  
Wexpro Company personnel have been in contact with BLM personnel, Ed Forsman, regarding this issue.

Federal Approval Of This  
Action Is Necessary

COMMENT TO OPERATOR  
Date: 3-12-01  
Initials: CHD

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Date: 3-12-01  
By: *R. Allmeyer*

**RECEIVED**

MAR 09 2001

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed *G. T. Nimmo* Title G. T. NIMMO, Operations Manager Date *03/09/01*

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

## CASING DESIGN

ISLAND UNIT WELL NO. 83

CASING SIZE	CASING WEIGHT	CASING GRADE	THREAD TYPE	INTERNAL DRIFT I.D.	COUPLING O.D.	BIT DIAMETER	MUD WEIGHT		CASING DERATED TO	SETTING DEPTH (FT)
							ANNULUS	INSIDE		
9 5/8"	36	K-55	ST&C	8.765	10.625	12 1/4"	8.4	10	100%	1,100
4 1/2"	11.6	N-80	LT&C	3.875	5.000	7.875	10.5	10.5	100%	10,300
4 1/2"	11.6	P-110	LT&C	3.875	5.000	7.875	10.5	10.5	100%	10,896 596

SURFACE CASING: 1,100 FT. OF 9-5/8", 36 LB/FT, K-55, ST&C

PRODUCTION CASING: 10,300 FT. OF 4-1/2", 11.6 LB/FT, N-80, LT&C  
596 FT. OF 4-1/2", 11.6 LB/FT P-110, LT&C  
10,896

RECEIVED

MAR 09 2001

DIVISION OF  
OIL, GAS AND MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK  
 DRILL  DEEPEN

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER

SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.  
 P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface  
 At proposed prod. zone 1054' FWL, 678' FSL, SW SW Section 11, Township 10 South, Range 19 East

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 Approximately 20 miles southwest of Ouray, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 678

16. NO. OF ACRES IN LEASE 1970.27

17. NO. OF ACRES ASSIGNED TO THIS WELL NA

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT. 684'

19. PROPOSED DEPTH 10,896' TVD

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR. etc.) GR 5076'

22. APPROX. DATE WORK WILL START\* Upon approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	16"	Steel Conductor	45'	Please refer to drilling plan
12-1/4"	9-5/8", K-55	36#	1,100'	Please refer to drilling plan
7-7/8"	4-1/2", N-80	11.6#	10,896' MVD	Please refer to drilling plan

Please refer to attached Drilling Plan for details.

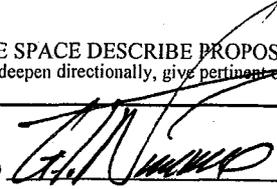
Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL67308873, BLM Bond No. ES0019.

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MAR 26 2001

DIVISION OF  
OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

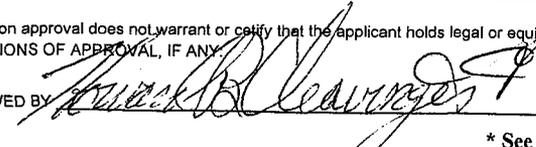
24. SIGNED  TITLE G. T. Nimmo, Operations Manager DATE 03/10

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY

APPROVED BY  TITLE \_\_\_\_\_ DATE 03/22/2001

\* See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

01P50427A R15 5/16/01 **CONDITIONS OF APPROVAL ATTACHED**

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Wexpro Company

Well Name & Number: Island Unit #83

API Number: 43-047-33930

Lease Number: U - 4481

Surface Location: SWSW Sec. 11 T. 10S R. 19E

Agreement: Island Unit

**NOTIFICATION REQUIREMENTS**

- |                                 |   |  |
|---------------------------------|---|--|
| Location Construction           | - | at least forty-eight (48) hours prior to construction of location and access roads.  |
| Location Completion             | - | prior to moving on the drilling rig.   |
| Spud Notice                     | - | at least twenty-four (24) hours prior to spudding the well.  |
| Casing String and Cementing     | - | at least twenty-four (24) hours prior to running casing and cementing all casing strings.  |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests.  |
| First Production                | - | within five (5) business days after new well begins, or Notice production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

The operator is fully responsible for the actions of his All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. subcontractors. A copy of these conditions will be furnished the field representative to insure compliance:

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

### A. DRILLING PROGRAM

#### 1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected.

#### 2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

#### 3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at 3,870(TVD) ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. **One copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4.** Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-Lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (435) 789-7077 (HOME) (435) 646-1685 (PAGER)  
Petroleum Engineer

Kirk Fleetwood (435) 789-6858 (HOME) (435) 646-1678 (PAGER)  
Petroleum Engineer

Jerry Kenczka (435) 781-1190 (HOME) (435) 646-1676 (PAGER)  
Petroleum Engineer

BLM FAX Machine (435) 781-4410

## EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

SURFACE USE PROGRAM  
Conditions of Approval (COA)  
Wexpro Company - Island Unit Well No. 83

Location of Existing and/or Proposed Facilities

The material for construction of the containment dike around the tank battery shall be non permeable subsoils and at no time shall top soils be used for this construction.

Methods for Handling Water Disposal

The reserve pit shall be lined according to Vernal Field Office standards unless an authorized officer of the Field Office determines a liner is not required.

Plans For Reclamation Of Location

All seeding for reclama

shadscale  
gardner saltbust  
mat saltbush  
galleta grass

PAT -  
PLEASE CALL  
DRE

The seed mixture shall  
pounds per acre shall

WEX PRO  
307-352-7554

Immediately after const  
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MR 03/22/01 1045

Other Information

If invasive or noxious w  
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307-352-75~~54~~<sup>19</sup>

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SURFACE USE PROGRAM  
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Wexpro Company - Island Unit Well No. 83

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Methods for Handling Water Disposal

The reserve pit shall be lined according to Vernal Field Office standards unless an authorized officer of the Field Office determines a liner is not required.

Plans For Reclamation Of Location

All seeding for reclamation operations at this location shall use the following seed mixture:

shadscale	Atriplex confertifolia	3 lbs/acre
gardner saltbush	Atriplex gardneri	3 lbs/acre
mat saltbush	Atriplex corrugata	2 lbs/acre
galleta grass	Hilaria jamesii	4 lbs/acre

The seed mixture shall be drilled but if the seed mixture is to be aerially broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Immediately after construction the stockpiled top soil will be seeded and the seed worked into the soil by "walking" the pile with caterpillar tracks.

Other Information

If invasive or noxious weeds establish in the area of disturbance the operator will be required to remove the invasive vegetation chemically or physically.

The operator will have a qualified paleontologist present during the construction of the reserve pit and the location to monitor for possible fossil encounters and after the monitoring a written report of the paleontologists finding will be submitted to the authorized officer.

The proposed surface gas line will not be install cross country but follow the access road or other surface pipe lines to its intended "tie in" point.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO U-4481
2. NAME OF OPERATOR WEXPRO COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS AND TELEPHONE NO. P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791	7. IF UNIT OR CA, AGREEMENT DESIGNATION ISLAND
4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION) 1054' FWL, 678' FSL SW SW 11-10S-19E	8. WELL NAME AND NO. ISLAND UNIT WELL NO. 83
	9. API WELL NO. 43-047-33930
	10. FIELD AND POOL, OR EXPLORATORY AREA ISLAND
	11. COUNTY OR PARISH, STATE UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Well history
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The above well was spud on March 6, 2001, at 7:30 pm, using True Rig #19.  
Present operaiton is drilling at 1168'.  
Attached are the daily drilling reports for the week ending April 9, 2001.

**RECEIVED**  
**APR 13 2001**  
**DIVISION OF OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

Signed G. T. NIMMO Title G. T. NIMMO, Operations Manager Date 4/10/01

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

ISLAND UNIT NO. 83

Island Unit No. 83  
Wexpro Company  
1054' FWL, 678' FSL  
SWSW-11-T10S-R19E  
Uintah County, Utah

API No: Pending  
Lease No: U-4481  
Projected Depth: 10,896' TVD  
Ground Elevation: 5075'±  
KB Elevation: 5097'±

Drilling Contractor: True Drilling Rig #19

4/7/01: Day 1

Drilling in the Uintah formation at 201 ft. Drilled 141' in 11 ½ hrs. MW:8.4 VIS:26. 11 hrs - RU rotary tools. 1 ½ hrs - hold pre-spud meeting, PU BHA. Spudded well w/True Rig #19 at 7:30 pm on 4/6/01. Notified Ed Forsman w/BLM. No shows.

4/8/01: Day 2

Drilling in the Uintah formation at 355 ft. Drilled 154' in 6 ½ hrs. MW:8.4 VIS:26. ½ hr - TOH to repair and re-cement conductor pipe. 6 ½ hrs - cut off top section of conductor pipe and weld on extension. Circ and try to get deeper w/pipe. 1 hr - cement conductor pipe w/Halliburton. 4 hrs - W.O. cement. 4 hrs - cut off conductor and rebuild tee for flow line. NU flow line. 1 ½ hrs - TIH. Cemented conductor w/75 sks premium plus w/3% CaCl 15.6#/gal. No shows.

4/9/01: Day 3

Drilling (TD at 6 am) in the Uintah formation at 1168'. Drilled 813' in 23 hrs. MW:8.4 VIS:26. ½ hr - service rig. ½ hr - surveyed. No shows. Survey: 1° at 400' and ½° at 794'.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

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U-4481

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NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT WELL NO. 83

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43-047-33930

10. FIELD AND POOL, OR EXPLORATORY AREA  
ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1054' FWL, 678' FSL SW SW 11-10S-19E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other Well history  
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 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Attached are the daily drilling reports through April 23, 2001.

**RECEIVED**

MAY 14 2001

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title G. T. NIMMO, Operations Manager

Date 05/09/01

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

4/14/01: Day 8

Drilling in the Uintah formation at 4945'. Drilled 930' in 23 hrs. MW:8.4 VIS:26. ½ hr - service rig. ½ hr - surveyed. No shows. Surveys: 1-1/4° at 4060' and 1-1/4° at 4531'.

4/15/01: Day 9

Drilling in the Uintah formation at 5560 ft. Drilled 615' in 18½ hrs. MW:8.4 VIS:26. ½ hr - service rig. ½ hr - surveyed. 4½ hrs - trip for bit. Show: 2000 gas units f/5486-5508'. Surveys: 1-1/4° at 5223' and 1½° at 5378'.

4/16/01: Day 10

Drilling in the Uintah formation at 6310 ft. Drilled 750' in 23½ hrs. MW:8.4 VIS:26. ½ hr - survey, service rig. Survey: 2° at 5878'. Shows:

GAS UNITS	FROM	TO
1000	5794'	5808'
1000'	5826'	5840'
2500'	5994'	6068'

4/17/01: Day 11

Drilling in the Uintah formation at 6930 ft. Drilled 620' in 23½ hrs. MW:8.4 VIS:26. ½ hr - service rig, function test BOPs. Survey: 2° at 6412'. Shows:

GAS UNITS	FROM	TO
3000	6546'	6563'
2200'	6642'	6669'
3100'	6888'	6894'

4/18/01: Day 12

Drilling in the Wasatch formation at 7406 ft. Drilled 475' in 23 hrs. MW:8.4 VIS:26 WL:9.5. 1 hr - surveyed. No shows. Survey: 1° at 6980'.

4/19/01: Day 13

Drilling in the Wasatch formation at 7765 ft. Drilled 359' in 21 hrs. MW:8.4 VIS:26. ½ hr - surveyed. 2 ½ hrs - TOH for bit and press loss (found 1 cracked jt DP). Shows: 6000 gas units f/7556-7566' and 5000 gas units f/7736-7749'.

4/20/01: Day 14

Drilling in the Wasatch formation at 8150 ft. Drilled 385' in 17½ hrs. MW:8.4 VIS:26. 6 ½ hrs - trip for bit. Show: 7000 gas units f/7828-7846'. Survey: 1½° at 7765'. Note: Rig #27 is approx 50% moved to new loc. Will finish w/trucks today and probably press test BOP in morning and spud tomorrow afternoon, 4/21/01.

4/21/01: Day 15

Drilling in the Mesa Verde formation at 8655 ft. Drilled 505' in 23 hrs. MW:8.4 VIS:26. ½ hr - survey and service rig (function BOP). ½ hr - install rotating head rubber. No shows. Survey: 1° at 8364'.

4/22/01: Day 16

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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1054' FWL, 678' FSL SW SW 11-10S-19E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

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Attached are the daily drilling reports through April 23, 2001.  
Attached is the detailed casing report for the 4-1/2" casing run on 05/03/01.

**RECEIVED**

JUN 25 2001

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title G. T. NIMMO, Operations Manager Date 06/01/01

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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ISLAND UNIT NO. 83

Island Unit No. 83  
Wexpro Company  
1054' FWL, 678' FSL  
SWSW-11-T10S-R19E  
Uintah County, Utah

API No: Pending  
Lease No: U-4481  
Projected Depth: 10,896' TVD  
Ground Elevation: 5075'±  
KB Elevation: 5097'±

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4/10/01: Day 4

NU BOP equipment in the Uintah formation at 1168'. MW:8.4 VIS:26. ½ hr - surveyed. 1 hr - circ for surface casing. 1 ½ hrs - TOH, LD 8" DC and shock sub. 2 ½ hrs - run 27 jts 9-5/8" casing. 3 ½ hrs - circ casing (W.O. Halliburton). 2 hrs - cement casing w/Halliburton. 4 hrs - W.O. cement. 4 hrs - cut off conductor pipe and weld on head. Tested WH to 1000 psi. 5 hrs - NU BOP equip. No shows. Survey: 1/4° at 1168'.

4/12/01: Day 6

Drilling in the Uintah formation at 3028'. Drilled 1344' in 22 ½ hrs. MW:8.4 VIS:26. 1 ½ hrs - surveyed. No shows. Surveys: 1/4° at 1748, 1° at 2307', and ½° at 2839'.

4/12/01: Day 6

Drilling in the Uintah formation at 3028'. Drilled 1344' in 22 ½ hrs. MW:8.4 VIS:26. 1 ½ hrs - surveyed. No shows. Surveys: 1/4° at 1748, 1° at 2307', and ½° at 2839'.

4/13/01: Day 7

Drilling in the Bird's Nest formation at 4015 ft. Drilled 987' in 23 hrs. MW:8.4 VIS:26. ½ hr - service rig and function test BOP. ½ hr - surveyed. No shows. Survey: 2° at 3437'.

4/14/01: Day 8

Drilling in the Uintah formation at 4945'. Drilled 930' in 23 hrs. MW:8.4 VIS:26. ½ hr - service rig. ½ hr - surveyed. No shows. Surveys: 1-1/4° at 4060' and 1-1/4° at 4531'.

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4/21/01: Day 15

Drilling in the Mesa Verde formation at 8655 ft. Drilled 505' in 23 hrs. MW:8.4 VIS:26. ½ hr - survey and service rig (function BOP). ½ hr - install rotating head rubber. No shows. Survey: 1° at 8364'.

4/22/01: Day 16

Drilling in the Mesa Verde formation at 9115 ft. Drilled 460' in 23 hrs. MW:8.4 VIS:26. 1 hr - service rig, BOP drill (function test BOP). No shows.

4/23/01: Day 17

Drilling in the Mesa Verde formation at 9665 ft. Drilled 550' in 22 ½ hrs. MW:8.6 VIS:26. ½ hr - service rig, function BOP. 1 hr - repair pump. No shows.

4/24/01: Day 18

Drilling in the Mesa Verde formation at 9846 ft. Drilled 181' in 19 hrs. MW:8.6 VIS:29. ½ hr - service rig, function BOP. 5 hrs - trip for press loss and bit change (no hole found). 1 hr - function BOP, dress bit and check motor. 1 hr - TIH. 1 hr - cut DL. 4 ½ hrs - TIH. 2 ½ hrs - wash and ream 180'. Shows: 3000 units f/9606-9666' and 5500 gas units f/9680-9732'.

4/25/01: Day 19

TOH in the Mesa Verde formation at 10,084 ft. Drilled 238' in 22 hrs. MW:8.8 VIS:34 WL:14.4. ½ hr - service rig. ½ hr - pump repair. 1 hr - survey and TOH. No shows.

4/26/01: Day 20

Drilling in the Mesa Verde formation at 10,154 ft. Drilled 70' in 10 hrs. MW:8.6 VIS:36 WL:12. 6 hrs - TOH. ½ hr - change BHA. ½ hr - service rig, function test blind rams. 5 ½ hrs - TIH. 1 ½ hrs - wash and ream 130'. Shows: 7000 gas units f/10,080-10,094'. Survey: 1° at 10,084'.

4/27/01: Day 21

Drilling in the Mesa Verde formation at 10,335 ft. Drilled 181' in 23½ hrs. MW:8.7 VIS:42 WL:11.6. ½ hr - service rig, function annular preventer. Shows:

GAS UNITS	FROM	TO
11,000	10,183	10,196
12,000	10,238	10,250
10,000	10,294	10,304

4/28/01: Day 22

Trip for hole in DP in the Mesa Verde formation at 10,535 ft. Drilled 200' in 23 hrs. MW:9.0 VIS:38 WL:8.4. ½ hr - service rig, function pipe rams. ½ hr - trip for hole in pipe. Will trip to bit for possible bit change. No shows.

4/29/01: Day 23

Drilling in the Mesa Verde formation at 10,704 ft. Drilled 169' in 11 ½ hrs. MW:9.2 VIS:36 WL:7.6. 5 ½ hrs - trip for press loss (hole in 2<sup>nd</sup> jt above DCs). ½ hr - service rig, function blind rams. 5 hrs - TIH. 1 hr - cut DL. ½ hr - wash to bottom 60'; no fill. Shows: 15,000 gas units f/10,536-10,704'.

4/30/01: Day 24

Drilling in the Mancos formation at 10,887 ft. Drilled 183' in 23 ½ hrs. MW:9.7 VIS:40 WL:8.0. ½ hr - service rig.

5/1/01: Day 25

TIH in the Mancos formation at 10,898 ft. Drilled 11' in 2 hrs. MW:9.8 VIS:44 WL:8.0. 1 hr - repair pumps. 2 hrs - short trip 20 stands. 5 hrs - circ and cond mud. ½ hr - survey. 4 ½ hrs - trip out for logs (pipe strap = 10,901'; no correction made). 8 ½ hrs - RU Schlumberger and log (loggers TD is 10,901'). ½ hr - TIH. No shows. Survey: 1-1/4° at 10,898'.

5/2/01: Day 26

LD DP in the Mancos formation at 10,898 ft. MW:9.8 VIS:46 WL:7.2. 9 hrs - TIH. 8 hrs - circ and W.O. orders. 7 hrs - LD DP. No shows.

5/3/01: Day 27

ND and set slips in the Mancos formation at 10,898 ft. 3 ½ hrs - LD drill string. 9 ½ hrs - run 4 ½" prod casing. 1 hr - circ casing. 4 hrs - cement casing w/Halliburton. 6 hrs - ND BOP equip and clean mud tanks. No shows.

5/4/01: Day 28

RD for move in the Mancos formation at 10,898 ft. 2 hrs - ND and set slips (set slips w/130,000#). 10 hrs - RD for move. No shows.

# WEXPRO CASING & CEMENT REPORT

WELL NAME \_\_\_\_\_ ISLAND UNIT # 83 W.O.# \_\_\_\_\_ 50740 DATE: \_\_\_\_\_ May 3, 2001

SEC: 11	TWP: 10S	RANGE: 19E	COUNTY: Uintah	STATE: Utah
DEPTH OF HOLE 10898		SIZE: 7 7/8	DRILLING FOREMAN: Gary Ronholdt	
SURFACE ELEV: 5,075.00		ROTARY KB HEIGHT (c+d): 16.00	KB ELEV: 5,091.00	

## CASING DETAIL

DESCRIPTION TOP TO BOTTOM: (Include wellhead equipment that is below G. L.)	LENGTH
1 PARTIAL JOINT 4.5" 11.6 #/FT. N80 8RD CASING	21.57
220 JOINTS 4.5" 11.6 #/FT. N80 8RD CASING	10,145.65
15 JOINTS 4.5" 11.6 #/FT. P110 8RD CASING	665.84
1 GEMOCO DIFFERENTIAL FILL FLOAT COLLAR	1.70
1 JOINT 4.5" 11.6 #/FT. P110 8RD CASING	45.54
1 GEMOCO DIFFERENTIAL FILL GUIDE SHOE	2.00
<b>SET SLIPS W/ 130,000#</b>	
FRAC BAFFLES AT:	
3.56 I.D.=9304.48	
3.31 I.D.=9764.64	
3.00 I.D.=10043.56	
2.70 I.D.=10262.73	
(A) TOTAL LENGTH CEMENTED	10,882.30
(B) TOP OF CSG. FLANGE TO G.L.	
(C) GROUND LEVEL TO TOP OF ROTARY TABLE	15.00
(D) ROTARY TABLE TO TOP OF KELLY BUSHINGS	1.50
(E) CUT OFF CASING LENGTH	
(A+B+C+D+E) CASING LANDED AT	10,898.80 FT. KBM
CENTRALIZERS AT:	
10,878      10,810      AND EVERY      3RD COLLAR      TO 4200'	
CASING LEFT ON RACKS: 5 jts. 210.45 (42.07, 41.24, 43.00, 41.53, 42.61) 4.5" 11.6#/FT. N-80	
1 jts. PARTIAL JOINT 4.5" 11.6#/FT. N-80 =27.77	
jts.	

## CEMENT DETAIL

**FIRST STAGE:**

2,100 Gal. ( / mud flush ) @ 8.40 lb/gal CEMENTED w/ 550 sks of PREMIUM 300  
with 16% GEL, 3% SALT (BWOC), .5%EX 1, 1.1% HR 7, 10# GILSONITE  
YIELD: 3.84 cu. Ft/sx WT: 11.00 b/gal TAILED in 2,030 sks of PREMIUM 300  
with 5% CAL SEAL, 5% SALT (BWOW), .4% HALAD 322, .2% HR 5  
YIELD: 1.52 cu. Ft/sx WT: 14.20 b/gal DISPLACED 7 bpm w/ 169 bbls ( water / )  
BUMP PLUG ( Y / ) FINAL PUMP PRESS. 3,300 psi FLOAT EQUIP. ( did / ) HOLD  
CIRCULATED CASING 1 hr(s) CASING ( / RECIPROCATED )  
CALCULATED CMT. TOP: SURFACE EMENT IN PLACE 23:30 ( / pm )  
REMARKS: HAD SOME PREFLUSH RETURNED TO SURF. RETURNS FLUCTUATED DURING DISPLACEMENT.

---

**SECOND STAGE**

Gal. ( water / mud flush ) @ lb/gal CEMENTED w/ sks of  
with  
YIELD: cu. Ft/sx WT: b/gal TAILED in sks of  
with  
YIELD: cu. Ft/sx WT: b/gal DISPLACED bpm w/ bbls ( water / mud )  
BUMP PLUG ( Y / N ) FINAL PUMP PRESS. psi FLOAT EQUIP. ( did / didn't ) HOLD  
CIRCULATED CASING hr(s) CASING ( ROTATED / RECIPROCATED )  
CALCULATED CMT. TOP: EMENT IN PLACE ( am / pm )  
REMARKS:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1054' FWL, 678' FSL, SW SW 11-10S-19E

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.  
U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 83

9. API WELL NO.

43-047-33930

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other Install Production Facilities  
 Change in Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Wexpro Company requests approval to install production facilities on the above captioned well location as depicted on the attached schematic. Please note that no open water production pit will be utilized. All water produced will be directed to the blowdown tank. Excess produced water will be collected and hauled by tank truck to the Ace Disposal Pit which is approved by the State of Utah.

Installation of these facilities is scheduled for July 15, 2001.

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Date: 7/03/01

By: [Signature]

COPY SENT TO OPERATOR  
Date: 7-10-01  
Initials: C.H.D.

Federal Approval Of This  
Action Is Necessary

14. I hereby certify that the foregoing is true and correct

Signed

G. T. Nimmo, Operations Manager

June 28, 2001

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

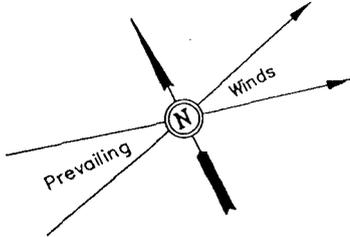
\*See Instruction on Reverse Side

RECEIVED

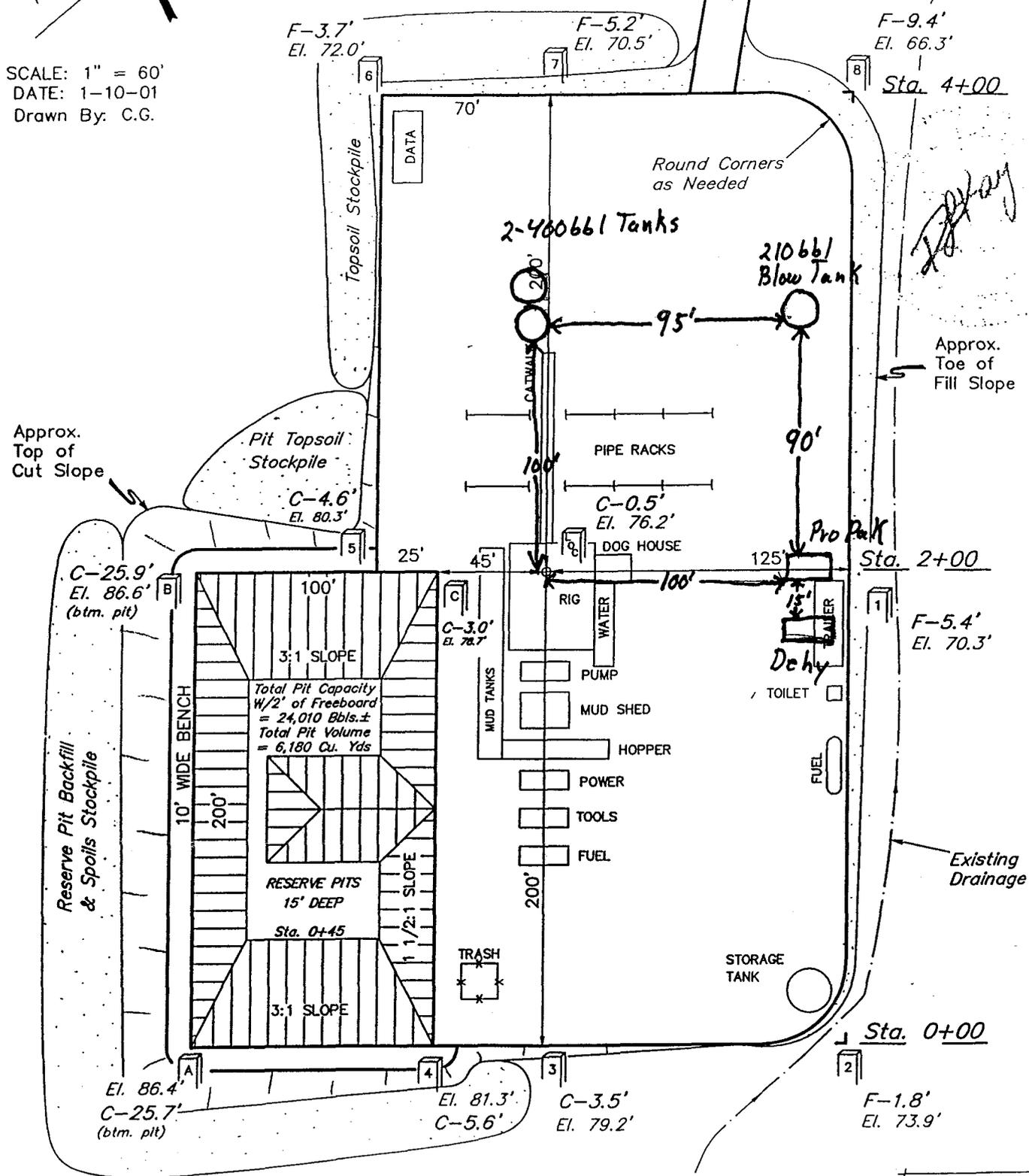
JUL 02 2001

DIVISION OF  
OIL, GAS AND MINING

**WEXPRO COMPANY**  
**LOCATION LAYOUT FOR**  
**ISLAND UNIT #83**  
**SECTION 11, T10S, R19E, S.L.B.&M.**  
**678' FNL 1054' FWL**



SCALE: 1" = 60'  
 DATE: 1-10-01  
 Drawn By: C.G.



**FIGURE #1**

Elev. Ungraded Ground at Location Stake = 5076.2'  
 Elev. Graded Ground at Location Stake = 5075.7'

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

Form approved  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY WELL  OTHER: \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  OTHER: \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO.  
U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
-----

7. UNIT AGREEMENT NAME  
ISLAND

8. FARM OR LEASE NAME  
UNIT

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 458, ROCK SPRINGS, WYOMING 82902

4. LOCATION OF WELL

At surfac 1054' FWL, 678' FSL, SW SW, 11-10S-19E

At top prod. interval reported below

At total depth

**RECEIVED**  
**JUL 30 2001**  
**DIVISION OF OIL, GAS AND MINING**

9. WELL NO.

83

10. FIELD AND POOL, OR WILDCAT

ISLAND - WASATCH - MESAVERDE

11. SEC., T., R., M., OR BLOCK & SURVEY OR AREA

11-10S-19E

14. PERMIT NO.

43-047-33930

DATE ISSUED

2/26/01

12. COUNTY / PARISH

UINTAH

13. STATE

UTAH

15. DATE SPUDDED

3/06/01

16. DATE TD REACHED

5/01/01

17. DATE COMPLETED ( ready to prod.)

7/13/01

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

5091.00' RKB 5075.00 GR

19. ELEV. CASINGHEAD

5,075.00

20. TOTAL DEPTH, MD & TVD

10,898

21. PLUG BACK TD, MD & TVD

10810' MD

22. IF MULT. COMPL. HOW MANY

2

23. INTERVALS DRILLED BY

----->

ROTARY TOOLS

0-10,898

CABLE TOOLS

NA

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME, ( MD AND TVD )

5488-7838 Feet KBM MD (Gross) - Wasatch; 8454-10191 Feet KBM MD (Gross) - Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

5-1-01 ✓ 6-19-01 ✓  
FDC-CNL, DIL, CBL and GR

GR-Collar - 6-19-01

27. WAS WELL CORED

NO

28. CASING RECORD ( Report all strings set in well )

CASING SIZE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	1,168.70	12 1/4	620 SACKS CLASS G PREM PLUS	NONE
4 1/2	11.6	10,898.00	7 7/8	2580 SACKS Prem. 300	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8,028.77	

30. TUBING RECORD

31. PERFORATION RECORD ( Interval, size, and number )

5488-5500 - .43" - 4 spf	6644-6654 - .43" - 2 spf
5794-5799 - .43" - 4 spf	7734-7742 - .43" - 2 spf
5825-5830 - .43" - 4 spf	7832-7838 - .43" - 2 spf
5843-5846 - .43" - 4 spf	8454-8461 - .43" - 2 spf
6000-6005 - .43" - 4 spf	8518-8525 - .43" - 2 spf
6025-6030 - .43" - 4 spf	9196-9206 - .43" - 4 spf
6045-6050 - .43" - 4 spf	9564-9568 - .43" - 2 spf
6540-6546 - .43" - 1 spf	9574-9580 - .43" - 2 spf
6552-6554 - .43" - 1 spf	9616-9626 - .43" - 2 spf
6564-6567 - .43" - 1 spf	9873-9883 - .43" - 2 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5488-5500	FRAC - 66,664# 20/40 SAND, 517 BBLs YF125 FLUID
5794-5846 gross	FRAC - 80,789# 20/40 SAND, 581 BBLs YF125 FLUID
6000-6050 gross	FRAC - 112,159# 20/40 SAND, 778 BBLs YF125 FLUID
6540-6654 gross	FRAC - 111,886# 20/40 SAND, 794 BBLs YF125 FLUID
7734-7838 gross	FRAC - 92,360# 20/40 SAND, 686 BBLs YF125 FLUID
8454-8525 gross	FRAC - 110500# 20/40 PR6000, 1041 bbls YF125LG fluid
9196-9206	FRAC - 45,700# 20/40 PR6000, 576 bbls YF125LG fluid
9564-9626 gross	FRAC - 99,800# 20/40 PR6000, 977 bbls YF125LG fluid
9873-9902 gross	FRAC - 72,500# 20/40 PR6000, 770 bbls YF125LG fluid

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD ( Flowing, gas lift, pumping - size and type of pump )				WELL STATUS ( Producing or shut-in )	
NOT HOOKED UP		FLOWING				SHUT-IN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
7/11-7/13/01	39	24/64	----->	0	4,100	0	NA
FLOW TUB. PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
900	1220	----->	58 BPD	1994	0	NA	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY

John Gordon

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE

OPERATIONS MANAGER

DATE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals: and all drill-stem tests, including depth interval, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
					NAME	MEAS. DEPTH	TRUE VERT. DEPTH
					Log Tops	surface	
					JINTAH	1,278	
					GREEN RIVER TONGUE	2122-2318	
					BIRD'S NEST AQUIFER	4,264	
					WASATCH TONGUE	4,640	
					GREEN RIVER TONGUE	4,794	
					WASATCH	6,900	
					LOWER WASATCH	7,850	
					MESAVERDE	9,804	
					BUCK TONGUE	9,871	
					CASTLEGATE	10,094	
					MANCOS TONGUE	10,326	
					BLACK HAWK	10,875	
					MANCOS		

Attachment to Form 3160-4 for Items 31. And 32.

Lease: U-4481  
 Well: Island Unit 83  
 API: 43-047-33930  
 Date: July 17,2001

31. PERFORATION RECORD ( Interval, size, and number )	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9891-9893 - .43" - 4 spf		
9900-9902 - .43" - 4 spf	9971-10029 gross	FRAC - 62,500# 20/40 PR6000, 421 bbls YF125LG fluid
9971-9973 - .43" - 4 spf	10089-10191 gross	FRAC - 88,600# 20/40 PR6000, 622 bbls YF125LG fluid
9992-9997 - .43" - 4 spf		
10024-10029 - .43" - 4spf		
10089-10094 - .43" - 2 spf		
10145-10150 - .43" - 2 spf		
10186-10191 - .43" - 2 spf		

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1054' FWL, 678' FSL, SW SW 11-10S-19E

5. LEASE DESIGNATION AND SERIAL NO.

U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 83

9. API WELL NO.

43-047-33930

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other Well Turn On  
 Change in Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The above well was turned on for initial production on July 30, 2001.

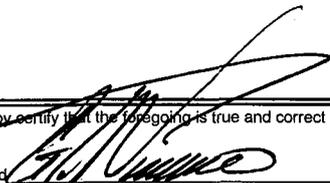
**RECEIVED**

AUG 02 2001

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed



Title

G. T. Nimmo, Operations Manager

Date

July 30, 2001

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. TYPE OF WELL OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. U-4481
2. NAME OF OPERATOR WEXPRO COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS AND TELEPHONE NO. P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791	7. IF UNIT OR CA, AGREEMENT DESIGNATION ISLAND
4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION) 1054' FWL, 678' FSL, SW SW 11-10S-19E	8. WELL NAME AND NO. ISLAND UNIT NO. 83
	9. API WELL NO. 43-047-33930
	10. FIELD AND POOL, OR EXPLORATORY AREA ISLAND
	11. COUNTY OR PARISH, STATE UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Resume Production
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

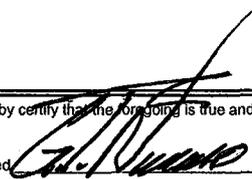
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The above well resumed production on 12/08/04, after being shut in over 90 days.

Please consider the faxed copy as initial notification. The original sundry and copies will be mailed.

14. I hereby certify that the foregoing is true and correct

Signed  Title G. T. Nimmo, Operations Manager Date December 15, 2004

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

RECEIVED  
DEC 20 2004  
DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**WEXPRO COMPANY**

3a. Address  
 P.O. BOX 458 ROCK SPRINGS, WY 82902

3b. Phone No. (include area code)  
 307 382-9791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 SHL 678' FSL 1054' FWL SW SW 11 T 10S R 19E  
 BHL Same as Above

5. Lease Serial No.  
 U-4481

6. If Indian, Allottee, or Tribe Name  
 N/A

7. If Unit or CA. Agreement Name and/or No.  
 Island Unit UTU063026X

8. Well Name and No.  
 Island Unit No. 83

9. API Well No.  
 43-047-33930

10. Field and Pool, or Exploratory Area  
 Island

11. County or Parish, State  
 Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production ( Start/ Resume)	<input type="checkbox"/> Water Shut-off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal		

2 Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above well resumed production on 4/11/08; after being off more than 90 days.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) Terry Nimmo	Title Operations Manager
Signature 	Date April 14, 2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 17 2008

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**WEXPRO COMPANY**

3a. Address  
 P.O. BOX 458 ROCK SPRINGS, WY 82902

3b. Phone No. (include area code)  
 307 382-9791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 SHL 678' FSL 1054' FWL SW SW 11 T 10S R 19E  
 BHL Same as Above

5. Lease Serial No.  
 U-4481

6. If Indian, Allottee, or Tribe Name  
 N/A

7. If Unit or CA. Agreement Name and/or No.  
 Island Unit UTU063026X

8. Well Name and No.  
 Island Unit No. 83

9. API Well No.  
 43-047-33930

10. Field and Pool, or Exploratory Area  
 Island

11. County or Parish, State  
 Uintah, Utah

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production ( Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal	_____

2 Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Water produced from the above well will be disposed of in a water / blow down tank as previously approved.  
 Excess water production will be hauled to the following State of Utah approved disposal sites:

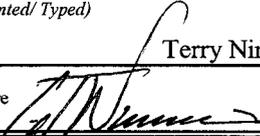
- R N Industries Inc Sec. 4-2S-2W - Bluebell
- LaPoint Recycle & Storage Sec. 12-5S-19E - LaPoint
- Dalbo, Inc Sec. 02-6S-20E - Vernal

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

All excess produced water will be hauled by tank truck over Unit, Tribal, County and State roads.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) Terry Nimmo Title Operations Manager

Signature  Date April 24, 2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED  
APR 28 2008**

DIV. OF OIL, GAS & MINING

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9  5. LEASE DESIGNATION AND SERIAL NUMBER: U-4481
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  7. UNIT or CA AGREEMENT NAME: ISLAND
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: ISLAND U 83
2. NAME OF OPERATOR: WEXPRO COMPANY	9. API NUMBER: 43047339300000
3. ADDRESS OF OPERATOR: P.O. Box 458 , Rock Springs, WY, 82902	PHONE NUMBER: 307 922-5612 Ext
9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0678 FSL 1054 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 11 Township: 10.0S Range: 19.0E Meridian: S	COUNTY: UINTAH  STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 5/1/2014  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Wexpro Company requests permission to alter the calibration scheduling requirements in Onshore Order 5 for wells producing less than 100 MCF/d on a monthly basis. Current schedule is quarterly per OO 5, Due to the low volume of saleable product, Wexpro requests to change calibration scheduling on these wells to every 4 months or three times a year.

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
 May 13, 2014**

Date: \_\_\_\_\_  
 By: David K. Quist

NAME (PLEASE PRINT) Paul Jibson	PHONE NUMBER 307 352-7561	TITLE Permit Agent
SIGNATURE N/A	DATE 5/8/2014	

Well Name	API #	Meter ID #	Qtr/Qtr	Sec	Twn	Rng	County	Dec 2013	Nov 2013	Oct 2013	Sep 2013	Aug 2013	Jul 2013
								Avg per Day					
Island Pad 8 (10, 67 & 68)		005484	SW SW	12	10S	19E	Uintah	45	56	54	69	70	86
Island 30	43-047-31749	002988	NW NE	12	10S	19E	Uintah	23	64	58	63	72	83
Island 33	43-047-33929	005659	SW SW	8	10S	20E	Uintah	30	40	46	55	57	59
Island 27	43-047-31703	002934	NE NW	9	10S	20E	Uintah	75	77	81	86	80	82
Island 32	43-047-31751	002987	SW NE	8	10S	20E	Uintah	82	70	87	88	92	95
Island 83	43-047-33930	005660	SW SW	11	10S	19E	Uintah	50	31	45	42	36	48

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU4481
2. NAME OF OPERATOR: Wexpro Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: PO Box 458 CITY Rock Springs STATE WY ZIP 82902		7. UNIT or CA AGREEMENT NAME: UTU063026X
4. LOCATION OF WELL FOOTAGES AT SURFACE: 678' FSL 1054' FWL		8. WELL NAME and NUMBER: Island Unit 83
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 11 10S 19E 6		9. API NUMBER: 4304733930
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Island Unit
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/19/2014	<input type="checkbox"/> CHANGE WELL NAME	<input checked="" type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well work-over was conducted from 11/6/14 through 11/19/14 and consisted of pulling tubing string after failed attempted to clean out plugged tubing then perforating above plugged interval to kill well. A bit & scraper was run through the production casing and a scale plug was encountered at 5,460 ft. The bit & scraper was pulled out of the hole and replaced with a bit & bit sub. A scale plug was drilled up from 5,484 ft. - 5,641 ft. using foamed water and a power swivel, tight spots were drilled through from 5,641 ft. to 5,858 ft. After the bit and bit sub were pulled out of the hole, open ended tubing was run into the well and landed at 5,449 ft. A coiled tubing unit was utilized to acid wash the perforation interval from 5,488 ft. to 10,190 ft. with 4,422 gallons of 15% HCL Acid. Tubing was then pulled out of the hole and a Baker "G" loc-set Retrievable Bridge Plug was run in and set at 8,000 ft. then tested to 3,100 psi for 10 minutes with no leak-off in pressure. The Mesaverde perforations from 8,454 ft. to 10,191 ft. were isolated below the bridge plug. Production tubing was then run into the well and landed at 5,456 ft. and the well was swabbed in and placed on production. Production from the well is now from the Wasatch only until further notice.

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DEC 10 2014

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Chris Beilby</u>	TITLE <u>Completion Manager</u>
SIGNATURE	DATE <u>12/8/2014</u>

(This space for State use only)

# Daily Operations Report

## Wellbore Diagram



Well Name:	Island Unit 83
County, State	Uintah, UT
Legal Description:	SW SW 11-10S-19E
API:	43-047-33930
SHL:	678' FSL, 1054' FWL
BHL Relative to SHL:	0' N, 0' E
Updated By:	Jeff Bluemel
Date Updated:	12/5/2014
Spud Date:	3/6/2001
TD Date:	5/1/2001
IP Date:	7/30/2001
Well TD:	10,898
Well TVD:	10,898
Orientation:	Vertical
Plug Back MD:	7,980
Bridge Plug MD:	8,000
Producing Frac Jobs:	11

Latitude	39.95648
Longitude	-109.7561

As Of Workover	11/18/2014
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All measurements are in KB unless otherwise specified.

