



January 26, 2001

State of Utah
Division of Oil, Gas & Mining
Attention: Lisha Cordova
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

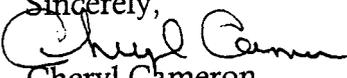
Bureau of Land Management
Attention: Ed Forsman
170 South 500 West
Vernal, Utah 84026

Dear Ed Forsman and Lisha Cordova:

Please find enclosed the APD(s) for the following well location's:

Ankerpont #31-156
Ankerpont #31-159
Black #6-155
Federal #33-176
Ouray #5-160
Weeks #6-154

If you have any questions please feel free to contact me @ (435)-781-7023.

Sincerely,

Cheryl Cameron
Sr. Regulatory Analyst

SU/WF

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
1368 S 1200 E • P O BOX 1148 • VERNAL UT 84078 • 435/789-4433 • FAX 435/789-4436

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0136
Expires: November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 14-20-H62-3021
1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name Ute Tribe
2. Name of Operator Coastal Oil & Gas Corporation		7. Unit or CA Agreement Name and No. CA CR-144
3a. Address P.O. Box 1148, Vernal, UT 84078	3b. Phone No. (include area code) (435)-781-7023	8. Lease Name and Well No. Weeks #6-154
4. Location of Well (Report location clearly and in accordance with any State requirements)* At surface NE SE At proposed prod. zone 1802'FSL & 669'FEL		9. API Well No. N/A 43-047-33924
14. Distance in miles and direction from nearest town or post office* 9.25 Miles East of Ouray, Utah		10. Field and Pool, or Exploratory Ouray Natural B. Hcs
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drg. unit line, if any) 669'	16. No. of Acres in lease 157.53	11. Sec., T., R., M., or Blk. and Survey or Area Section 6-T9S-R21E
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Refer to Topo "C"	19. Proposed Depth 12300'	12. County or Parish Uintah
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4667.9' Ungraded GL	22. Approximate date work will start* Upon Approval	13. State Utah
17. Spacing Unit dedicated to this well 354.32		20. BLM/BIA Bond No. on file 114066-A BIA U-605382-9 Fed.
23. Estimated duration To Be Determined		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|---|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|---|---|

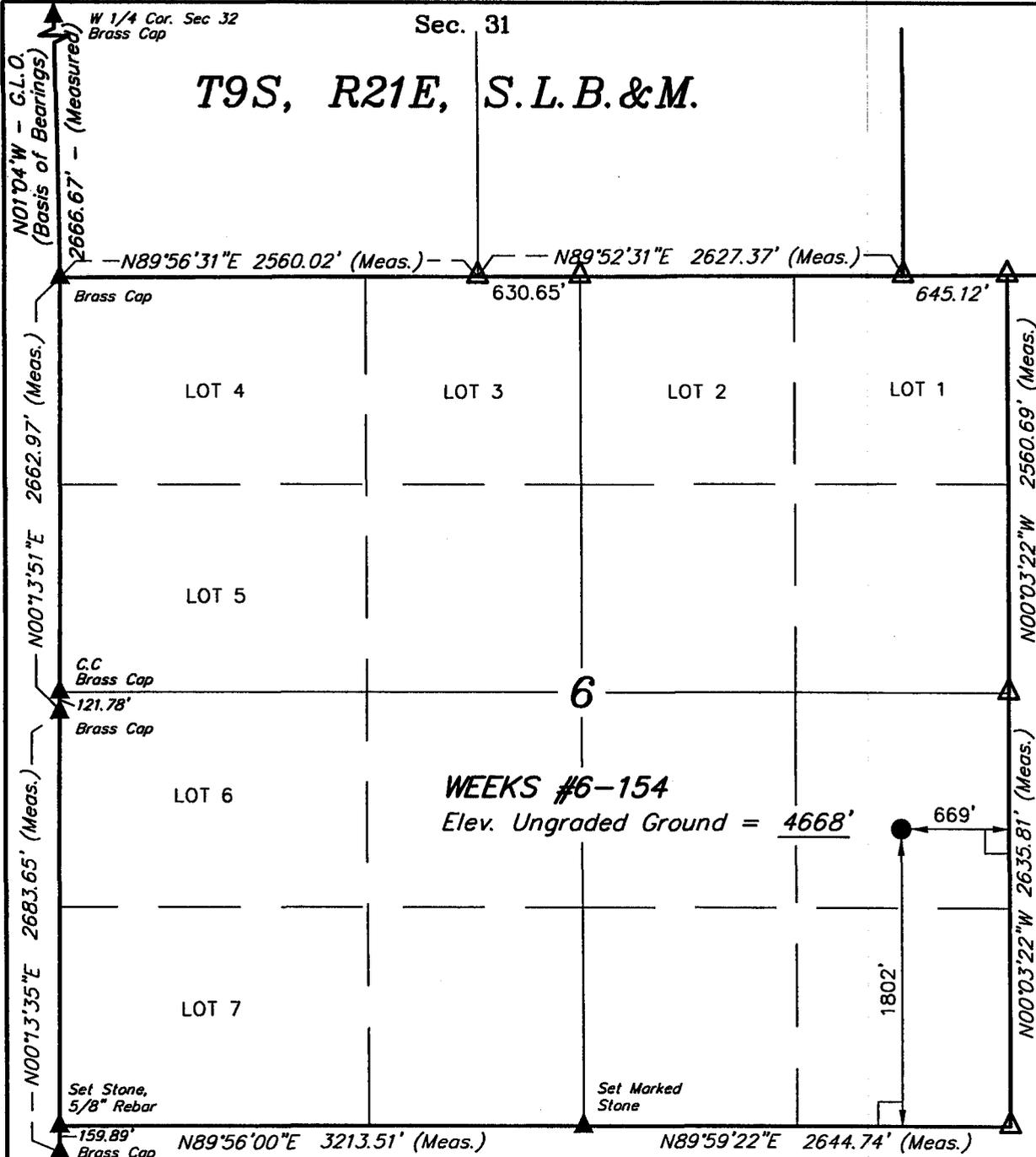
25. Signature 	Name (Printed/Typed) Cheryl Cameron	Date 1/4/01
Title Sr. Regulatory Analyst		
Approved by (Signature) 		
Title RECLAMATION SPECIALIST III	02-14-01	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on Reverse)

**Federal Approval of this
Action is Necessary**

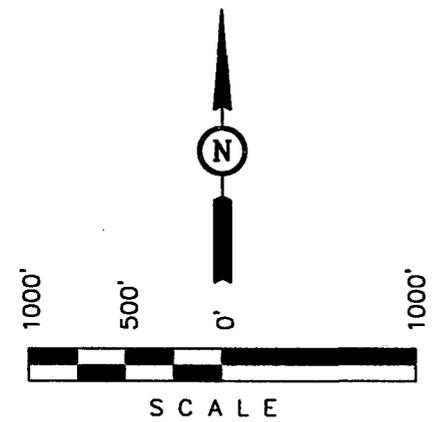


COASTAL OIL & GAS CORP.

Well location, WEEKS #6-154, located as shown in the NE 1/4 SE 1/4 of Section 6, T9S, R21E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (20EAM) LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

No. 161319
 REGISTERED LAND SURVEYOR
 REGISTRATION NO., 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set)

LATITUDE = 40°03'47"
 LONGITUDE = 109°35'12"

SCALE 1" = 1000'	DATE SURVEYED: 09-06-00	DATE DRAWN: 09-07-00
PARTY G.S. T.A. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE COASTAL OIL & GAS CORP.	

**WEEKS #6-154
NE/SE SECTION 6-T9S-R21E
UINTAH COUNTY, UTAH
LEASE NUMBER: 14-20-H62-3021**

**ONSHORE ORDER NO. 1
COASTAL OIL & GAS CORPORATION**

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
KB	4685'
Green River	2005'
Wasatch	5450'
Mesaverde	8605'
Top L. Mesaverde A	10985'
Base L. Mesaverde A	11325'
Top L. Mesaverde B	11435'
Base L. Mesaverde B	11695'
Total Depth	11800'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	2005'
Gas	Wasatch	5450'
Gas	Mesaverde	8605'
	Top L. Mesaverde A	10985'
	Base L. Mesaverde A	11325'
Gas	Top L. Mesaverde B	11435'
	Base L. Mesaverde B	11695'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. Proposed Casing & Cementing Program:

Please see the Natural Buttes Unit SOP.

Please refer to the attached Drilling Program.

5. **Drilling Fluids Program:**

Please see the Natural Buttes Unit SOP.

6. **Evaluation Program:**

Please see the Natural Buttes Unit SOP.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure at 11,800' TD approximately equals 4,720 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 2,124 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates & Notification of Operations:**

Please see the Natural Buttes Unit SOP.

9. **Variances:**

Please see the Natural Buttes Unit SOP.

10. **Other Information:**

Please see the Natural Buttes Unit SOP.

**WEEKS #6-154
NE/SE SECTION 6-T9S-R21E
UINTAH COUNTY, UTAH
LEASE NUMBER: 14-20-H62-3021**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the Weeks #6-154 on 12/27/00 at approximately 10:20 a.m. In attendance at the inspection were the following individuals:

Debbie Harris	Coastal Oil & Gas Corporation
Carroll Estes	Coastal Oil & Gas Corporation
Don Deherrera	Coastal Oil & Gas Corporation
Carroll Wilson	Coastal Oil & Gas Corporation
Clay Einerson	Coastal Oil & Gas Corporation
Manuel Myore	Bureau of Indian Affairs
Alvin Ignacio	Ute Tribe
Robert Kay	Uintah Engineering & Land Surveying
Jim Justice	J&L Construction
Gary Scott	Jackson Construction
Billy McClure	John E. Faucett Construction

1. Existing Roads:

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Refer to Topo Map B for the location of the proposed access road.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see the Natural Buttes Unit SOP.

Refer to Topo Map D for the location of the proposed pipeline. A qualified Archaeologist is to monitor the pipeline ditches, as discussed at the on-site inspection.

5. Location and Type of Water Supply:

Please see the Natural Buttes Unit SOP.

6. Source of Construction Materials:

Please see the Natural Buttes Unit SOP.

7. Methods of Handling Waste Materials:

Please see the Natural Buttes Unit SOP.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec.5-T9S-R22E, NBU #159, Sec.35-T9S-R21E, Ace Oilfield Sec.2-T6S-R20E, MC&MC Sec.12-T6S-R19E,. (Requests in lieu of filing Form 3160-5 after initial production).

8. Ancillary Facilities:

Please see the Natural Buttes Unit SOP.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Culvert(s) are to be installed as needed.

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

The reserve pit will be lined. When the reserve pit is closed, the pit liner will be buried below plow depth.

10. Plans for Reclamation of the Surface:

Please see the Natural Buttes Unit SOP.

11. Surface Ownership:

Ute Indian Tribe
P.O. Box 70
Fort Duchesne, Utah 84026
(435)-722-5141

12. Other Information:

A Class III archaeological survey has been conducted for this location and submitted to the Ute Indian Tribe Energy and Mineral Department and the Bureau of Indian Affairs prior to the on-site inspection.

Coastal will notify Alameda farms within 48 hours of construction.

13. Lessee's or Operator's Representative & Certification:

Cheryl Cameron
Sr. Regulatory Analyst
Coastal Oil & Gas Corporation
P.O. Box 1148
Vernal, UT 84078
(435) 781-7023

Darrell Molnar
Drilling Manager
Coastal Oil & Gas Corporation
9 Greenway Plaza, Suite 2770
Houston, TX 77046
(713) 418-4295

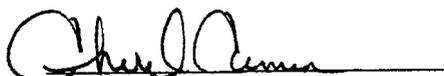
Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. Coastal Oil & Gas Corporation agrees to be responsible under terms and conditions of the lease for the operations conducted Upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation Bond #102103, BLM Nationwide Bond #U-605382-9, and BIA Nationwide Bond #114066-A.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Cheryl Cameron

1/4/01
Date

COASTAL OIL & GAS CORP.

WEEKS #6-154

SECTION 6, T9S, R21E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 3.2 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 2.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY THEN NORTHERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 40.55 MILES.

COASTAL OIL & GAS CORP.

WEEKS #6-154
LOCATED IN UTAH COUNTY, UTAH
SECTION 6, T9S, R21E, S.L.B.&M.

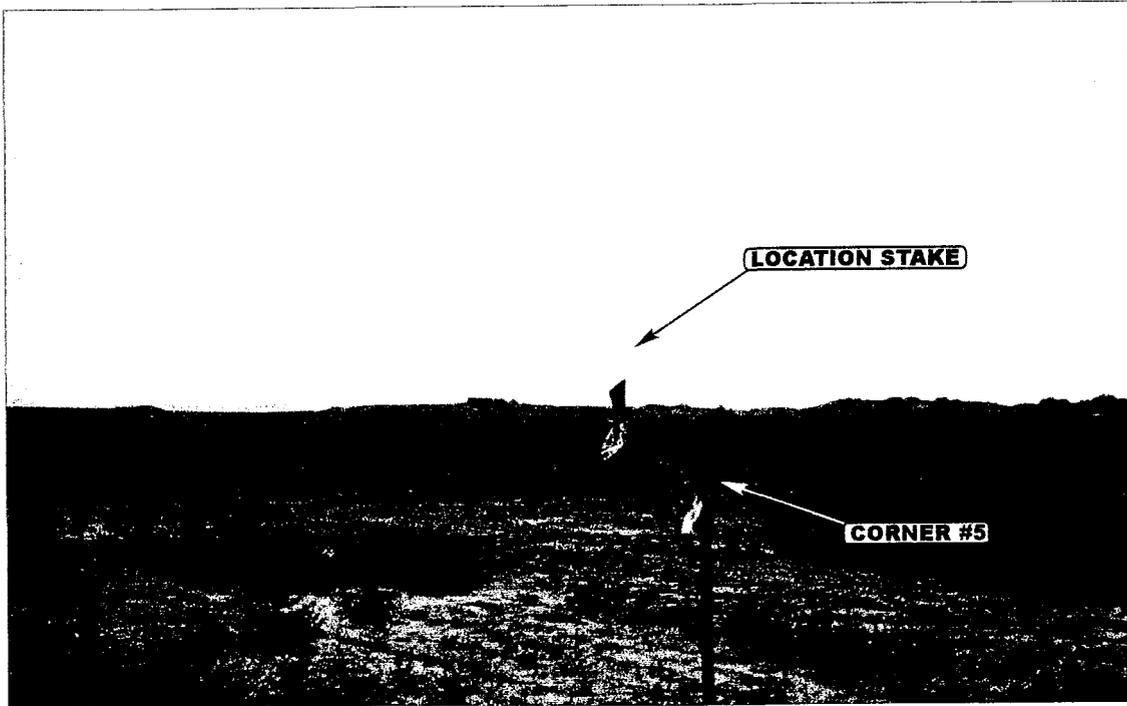


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: WESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	9	12	00	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: G.S.	DRAWN BY: C.G.		REVISED: 00-00-00	

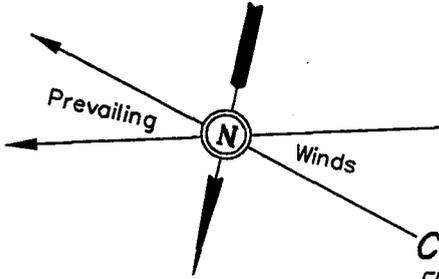
COASTAL OIL & GAS CORP.

LOCATION LAYOUT FOR

WEEKS #6-154

SECTION 6, T9S, R21E, S.L.B.&M.

1802' FSL 669' FEL



Proposed Access Road

C-0.5'
El. 67.9'

C-0.5'
El. 67.9'

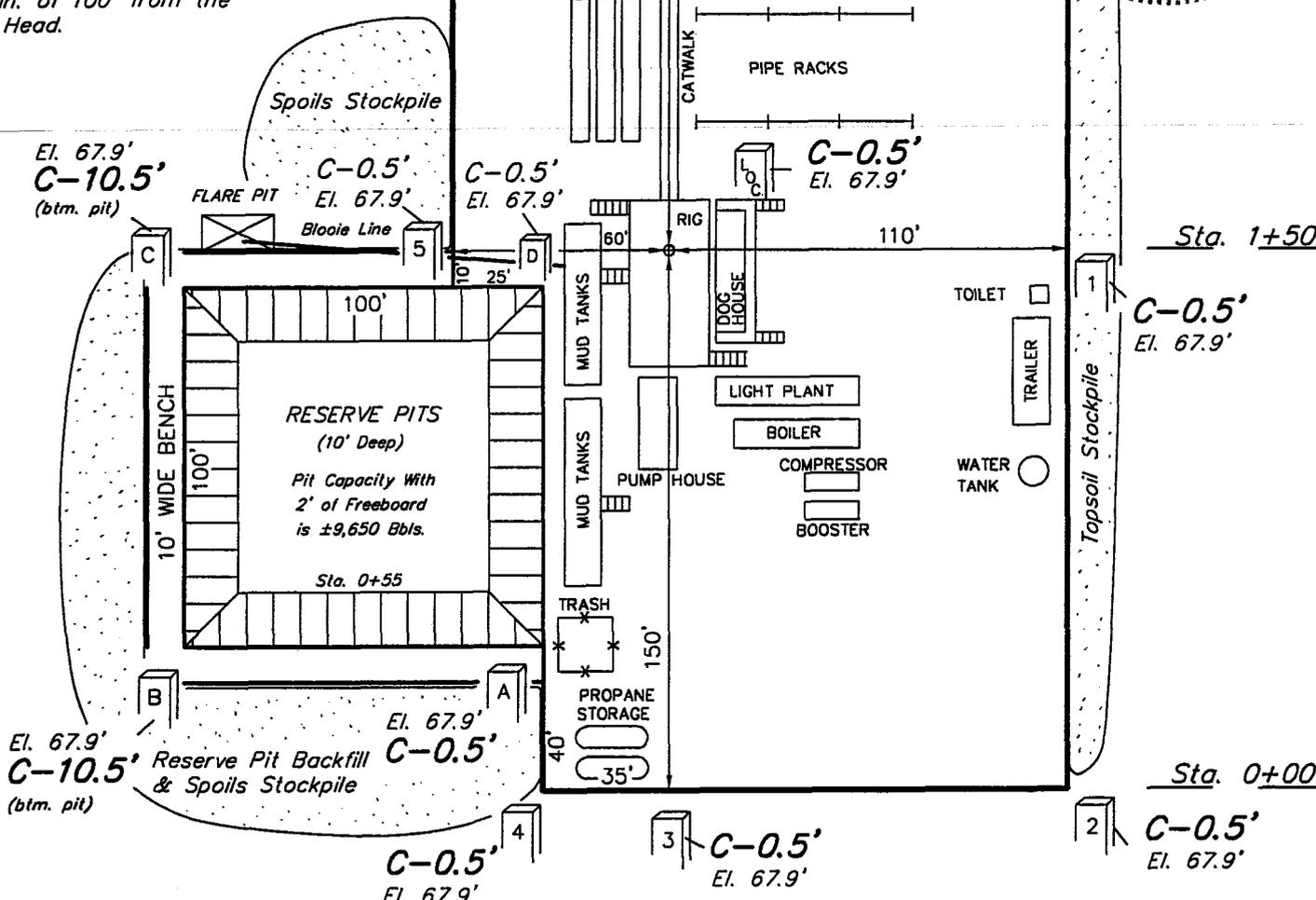
C-0.5'
El. 67.9'

Sta. 3+25

SCALE: 1" = 50'
DATE: 09-06-00
Drawn By: D.R.B.

Approx. Top of Cut Slope

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4667.9'

FINISHED GRADE ELEV. AT LOC. STAKE = 4667.4'

FIGURE #1

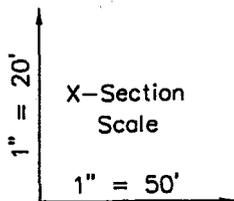
COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

WEEKS #6-154

SECTION 6, T9S, R21E, S.L.B.&M.

1802' FSL 669' FEL



DATE: 09-07-00
Drawn By: D.R.B.

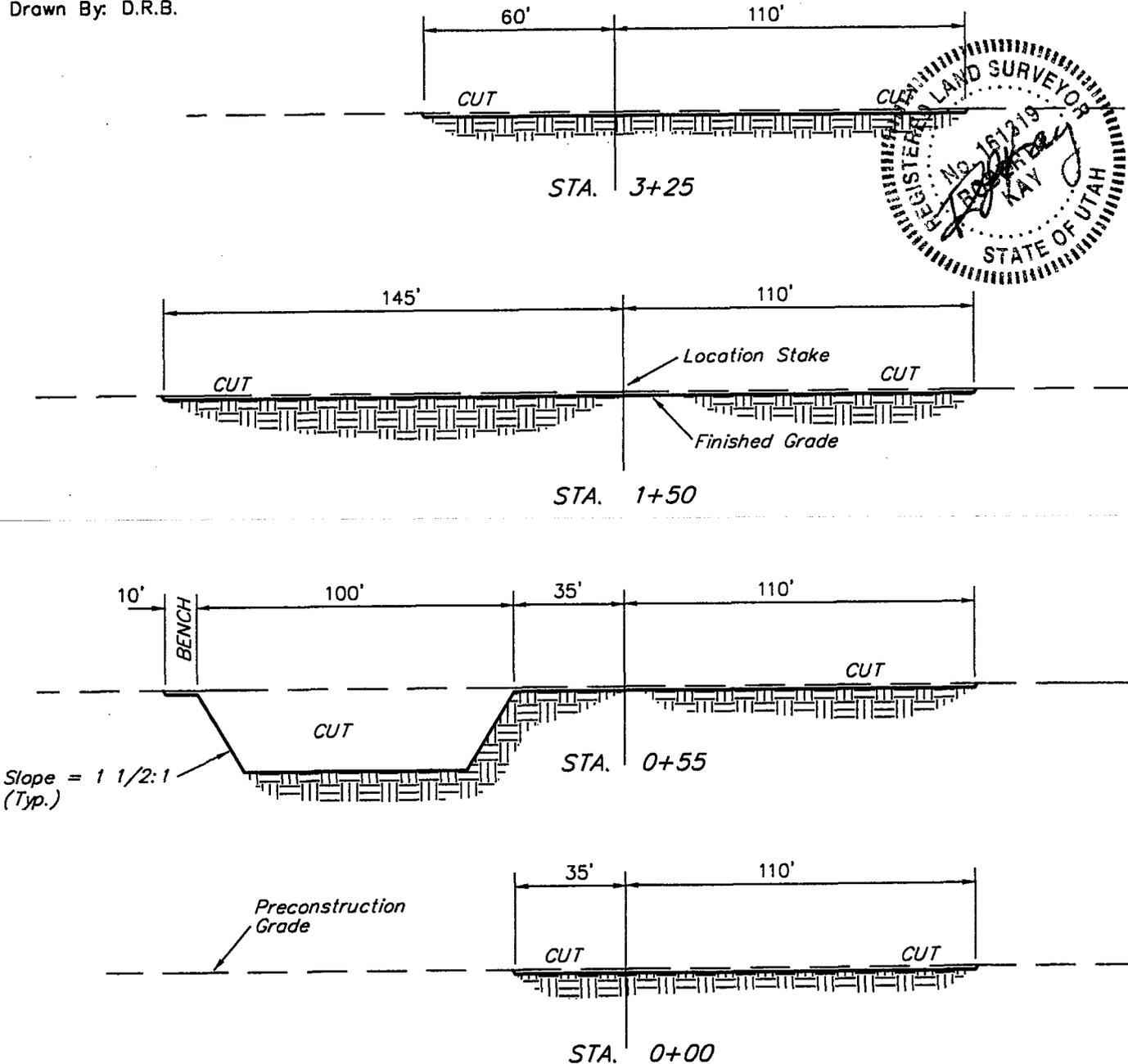
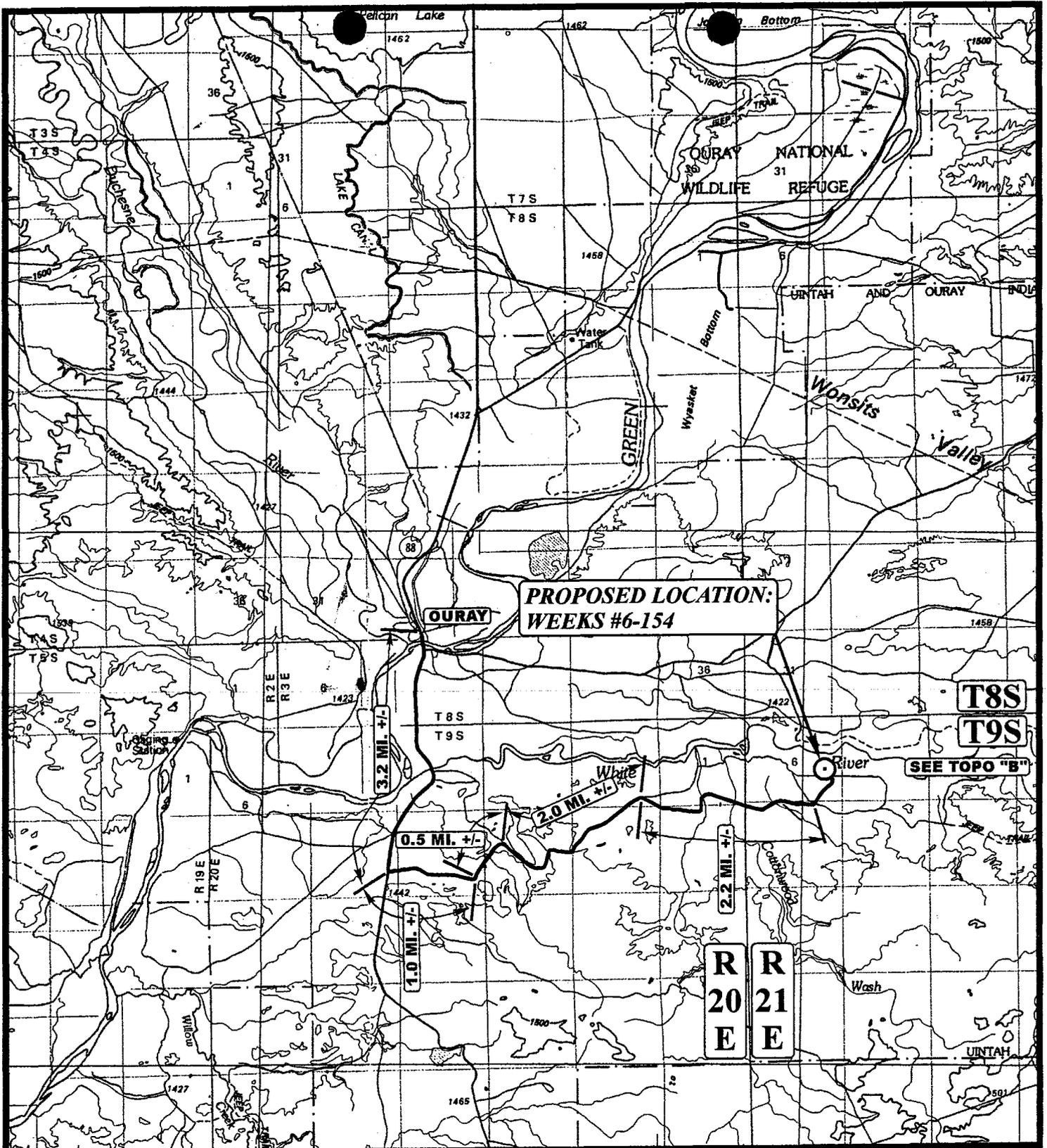


FIGURE #2

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 2,400 Cu. Yds.
Remaining Location	= 2,530 Cu. Yds.
TOTAL CUT	= 4,930 CU.YDS.
FILL	= 1,050 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,820 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,740 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 80 Cu. Yds.



**PROPOSED LOCATION:
WEEKS #6-154**

**T8S
T9S
SEE TOPO "B"**

**R
20
E
R
21
E**

LEGEND:

⊙ PROPOSED LOCATION

COASTAL OIL & GAS CORP.

**WEEKS #6-154
SECTION 6, T9S, R21E, S.L.B.&M.
1802' FSL 669' FEL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

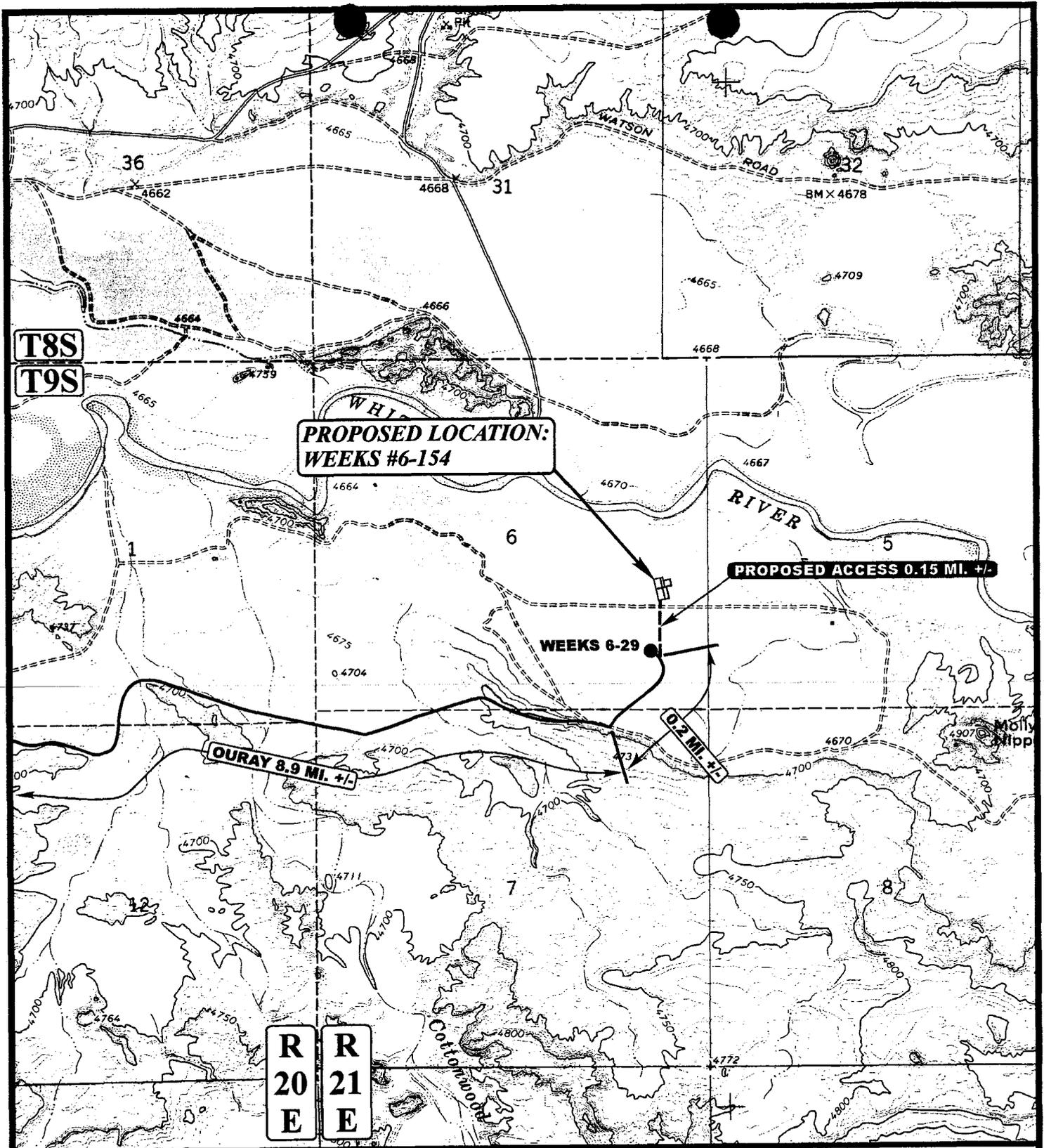


**TOPOGRAPHIC
MAP**

9 12 00
MONTH DAY YEAR

SCALE: 1: 100,000 DRAWN BY: C.G. REVISED: 00-00-00





T8S
T9S

**PROPOSED LOCATION:
WEEKS #6-154**

PROPOSED ACCESS 0.15 MI. +/-

WEEKS 6-29

OURAY 8.9 MI. +/-

0.2 MI. +/-

R
20
E

R
21
E

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD

COASTAL OIL & GAS CORP.

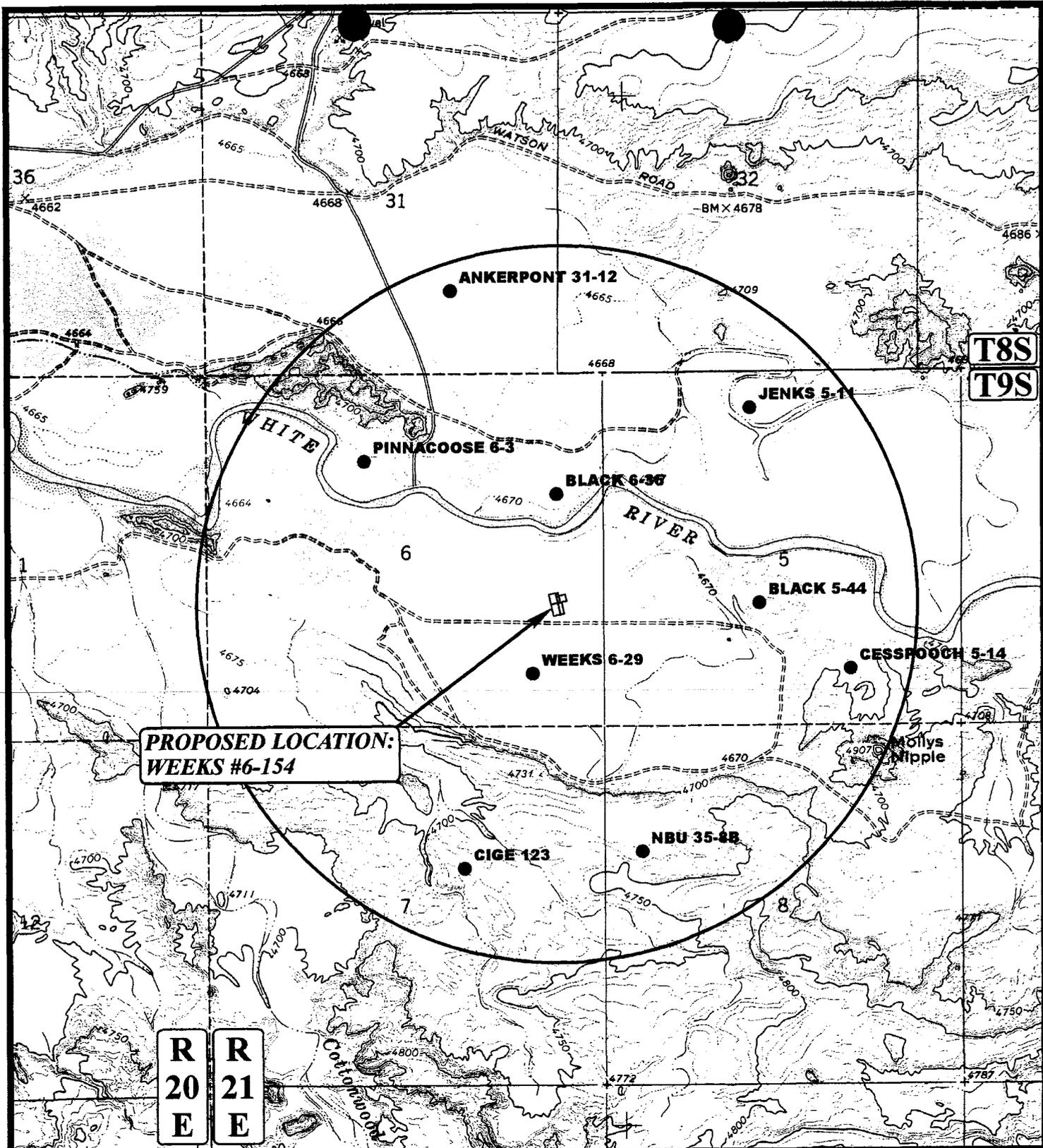
WEEKS #6-154
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1802' FSL 669' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **9 12 00**
MAP MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 00-00-00





LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



COASTAL OIL & GAS CORP.

WEEKS #6-154
SECTION 6, T9S, R21E, S.L.B.&M.
1802' FSL 669' FEL



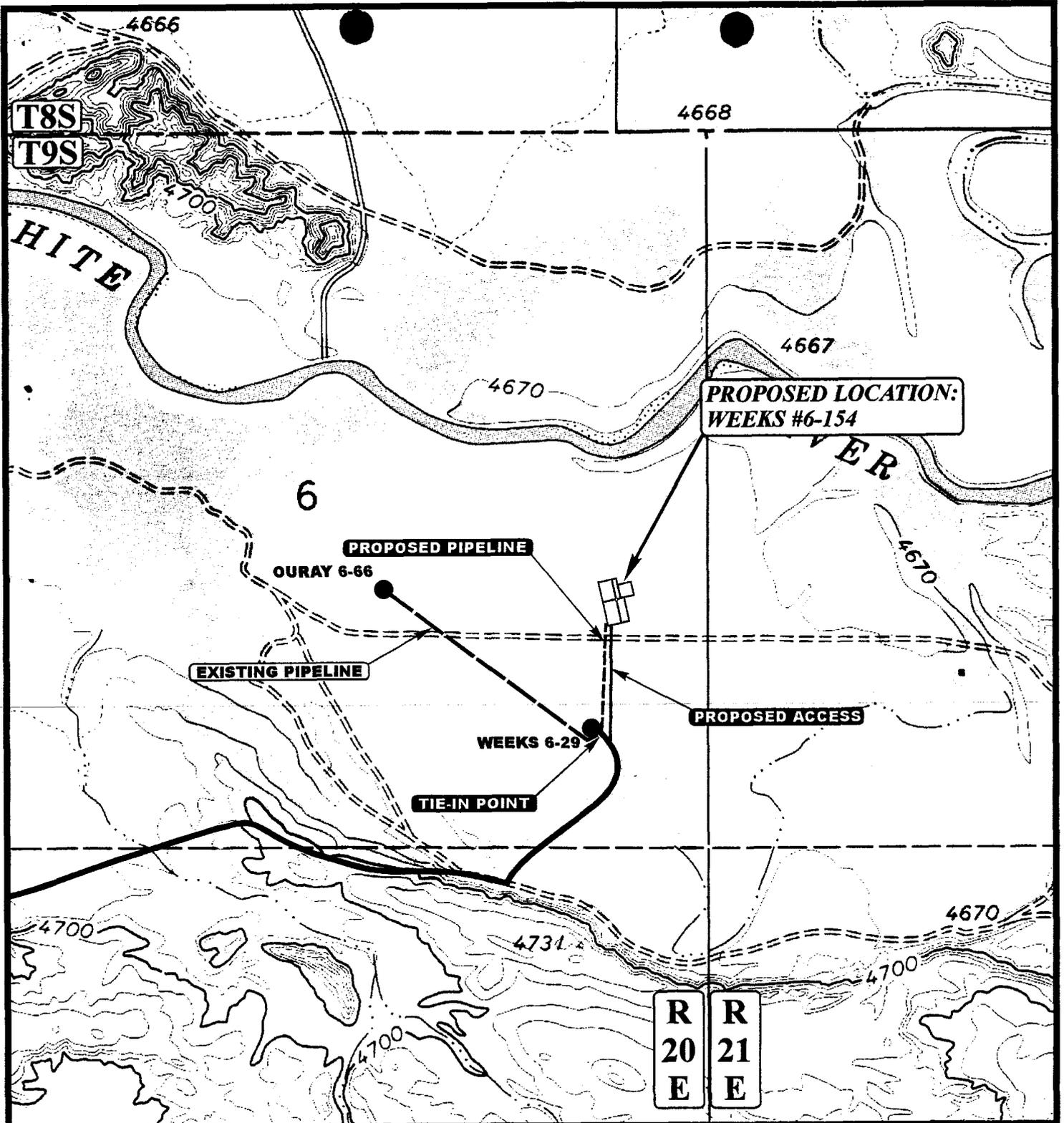
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TOPOGRAPHIC
MAP

9 12 00
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 840' +/-

LEGEND:

- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- PROPOSED ACCESS



COASTAL OIL & GAS CORP.

WEEKS #6-154

SECTION 6, T9S, R21E, S.L.B.&M.

1802' FSL 669' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	9	12	00
	MONTH	DAY	YEAR
SCALE: 1" = 1000'		DRAWN BY: C.G. REVISED: 00-00-00	



COASTAL OIL & GAS CORP.

WEEKS #6-154

SECTION 6, T9S, R21E, S.L.B.&M.

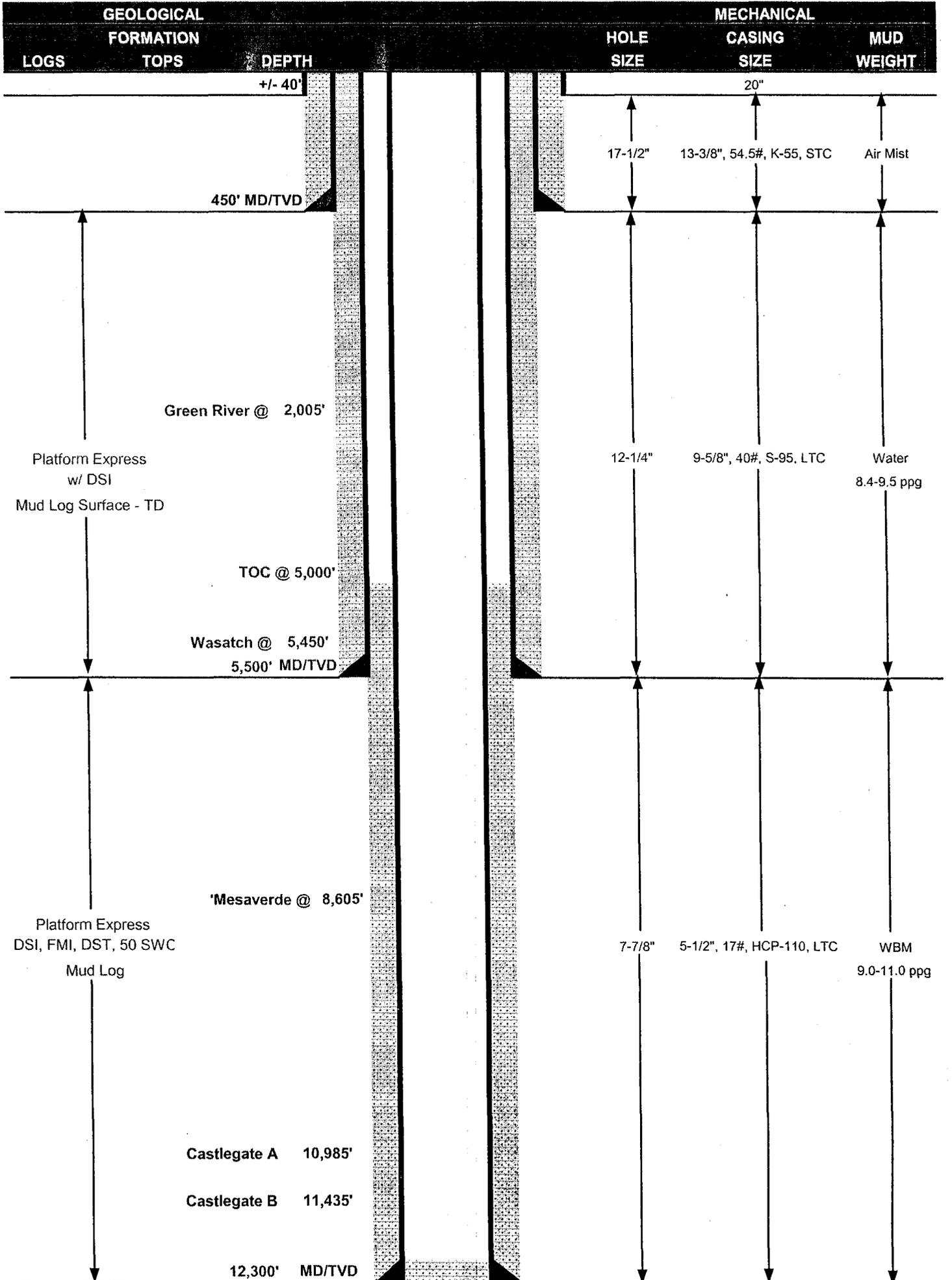
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TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 40.55 MILES.

COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

COMPANY NAME Coastal Oil & Gas Corporation DATE 1/26/01
 WELL NAME Weeks 6-154 TD 12,300' MD/TVD
 FIELD Ouray COUNTY Uintah STATE Utah ELEVATION 4,685' KB
 SURFACE LOCATION 1800' FSL & 680' FEL Sec 6 T9S-R21E BHL Straight Hole
 OBJECTIVE ZONE(S) Wasatch, Mesaverde, Castlegate
 ADDITIONAL INFO _____



COASTAL OIL & GAS CORPORATION DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
SURFACE	13-3/8"	0-450'	54.5#	K-55	STC	3,090 12.24	1,540 7.31	633,000 5.08
INTERMEDIATE	9-5/8"	0 - 5,500'	40#	S-95	LTC	6,820 1.81	4,230 1.56	858,000 2.68
PRODUCTION	5-1/2"	0-TD	17#	HCP-110	LTC	10,640 1.89	8,580 1.22	445,000 1.44

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)
 - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)
 - 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: FG @ 13-3/8" shoe = 13.0 ppg, Max Pore Pressure = 11 ppg, Max MW = 11 ppg)
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 100,000 lbs overpull)

CEMENT PROGRAM

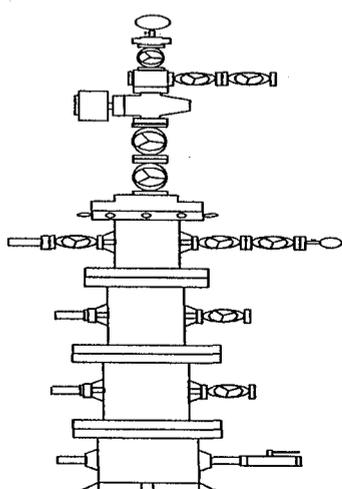
		FT. OF FILL	DESCRIPTION	SACKS	EXCESS*	WEIGHT	YIELD
SURFACE		250'	Class G + 2% CaCl2 + 0.25 lb/sk Flocele	250	50%	15.60	1.19
INTERMEDIATE	LEAD	4,500'	Premium Lite II + 2% CaCl + 3 lb/sk CSE + 0.25 lb/sk Cello Flake + 3 lb/sk Kol Seal + 8% Gel + 0.5% Na Metasilicate	840	100%	11.50	2.74
	TAIL	1,000'	50/50/2 Poz + 0.25 lb/sk Cello Flake 2 lb/sk Kol Seal + 0.5% FL-25 + 2% Gel + 0.3% Na Metasilicate	470	75%	14.50	1.23
PRODUCTION	LEAD	3,305'	Premium Lite II HS + 3% KCl + 0.5% R-3 + 0.25lb/sk Cello Flake + 5lb/sk Kol Seal + 0.7%FL-52 + 0.05%Static Free	520	75%	13.0	1.97
	TAIL	3,995'	50/50/2 Poz + 0.25 lb/sk Cello Flake 2 lb/sk Kol Seal + 1% FL-25 + 2% Gel + 35% S-8 + 1% EC-1	750	75%	14.50	1.64

* or 15% over caliper

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 joint, float collar. Centralize first 3 joints & every other collar to surface. Thread lock FE up to and including pin end of float collar.
INTERMEDIATE	Guide shoe, 1 joint, float collar. Install 2 bow spring centralizers on the shoe joint and 1 on the next two joints. Then 1 centralizer every third joint to top of tail cement. Thread lock FE up to and including pin end of FC.
PRODUCTION	Guide shoe, 1 joint, float collar. Install 2 bow spring centralizers on the shoe joint and 1 on the next two joints. Then 1 centralizer every other joint to top of cement. Thread lock FE up to and including pin end of FC.

WELLHEAD EQUIPMENT



TREE	2-1/16" 10M
TUBING HEAD	11" 5M X 7-1/16" 10M
CASING SPOOL	
CASING SPOOL	13-5/8" 3M X 11" 5M
CASING HEAD	13-3/8" SOW X 13-5/8" 3M

COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

BIT PROGRAM

ROCK BIT & PDC BIT PROGRAM						
INTERVAL	HOLE	BIT MFG & MODEL	GPM	SERIAL	NZLS	COMMENTS
Surface Hole	17-1/2"	Various				Pre-set
Intermediate hole	12-1/4"	F27	600	NEW	3-18's	Mud Motor
Production Hole	7-7/8"	SEC XS44	350-400	NEW	3 - 18's	Mud Motor

Intermediate section: If a second bit is required, use a RTC HP53A on a motor

Production section: If a second bit is required, use either a F4H or a ATJ-44

GEOLOGICAL DATA

LOGGING:

Depth	Log Type
SC - Int	Platform Express w/ DSI
Int - TD	Platform Express w/ DSI, FMI, DST in Castlegate B, and 50 rotary SWC

MUD LOGGER:

SAMPLES:

CORING:

DST:

Surface - TD
 As per Geology
 50 SWC - As per Geology
 As per Geology - in Castlegate B

MUD PROGRAM

DEPTH	TYPE	MUD WT	WATER LOSS	VISCOSITY	TREATMENT
0 - 450'	Air Mist	NA	NA		
SC - Intm	Water to LSND	8.4 - 9.5	NC - <12 cc's	28 - 45	Polymer, Lime
Intm-10,000' 10,000' - TD	Water Saturated Salt	9.0 - 9.8 10.0 - 11.0+	6 - 10 cc's	30-45	Polymer, Lime, Brine, Barite Starch

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,000 psi prior to drilling out. Test int. csg. to 1,500 psi prior to drilling out. BOPE to intermediate: 13-5/8" 3M with one 3M annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. BOPE to TD: 11" 5M with one 5M annular and 2 rams. Test to 5,000 psi (annular to 3,000 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Run Totco survey every 1500' from surface casing shoe to TD. Maximum allowable hole angle is 5 degrees.

PROJECT ENGINEER:

Christa Yin

DATE:

PROJECT MANAGER:

Darrell Molnar

DATE:

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/05/2001

API NO. ASSIGNED: 43-047-33924

WELL NAME: WEEKS 6-154
 OPERATOR: COASTAL OIL & GAS CORP (N0230)
 CONTACT: CHERYL CAMERON

PHONE NUMBER: 435-781-7023

PROPOSED LOCATION:
 NESE 06 090S 210E
 SURFACE: 1802 FSL 0669 FEL
 BOTTOM: 1802 FSL 0669 FEL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2-Indian
 LEASE NUMBER: 14-20-H62-3021
 SURFACE OWNER: 2-Indian

PROPOSED FORMATION: MVRD

RECEIVED AND/OR REVIEWED:

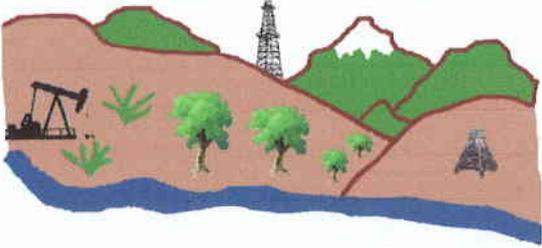
- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 114066-A)
- Potash (Y/N)
- Oil Shale (Y/N) *190-5 (B) or 190-3
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3. Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 173-13 (8/320)
Eff Date: 3-24-99
Siting: 460' fr. Dr. Unit Boundary & 920' between wells
- R649-3-11. Directional Drill

COMMENTS: NBk Lourey Field SOP, separate file.

STIPULATIONS: ① FEDERAL APPROVAL
② OIL SHALE



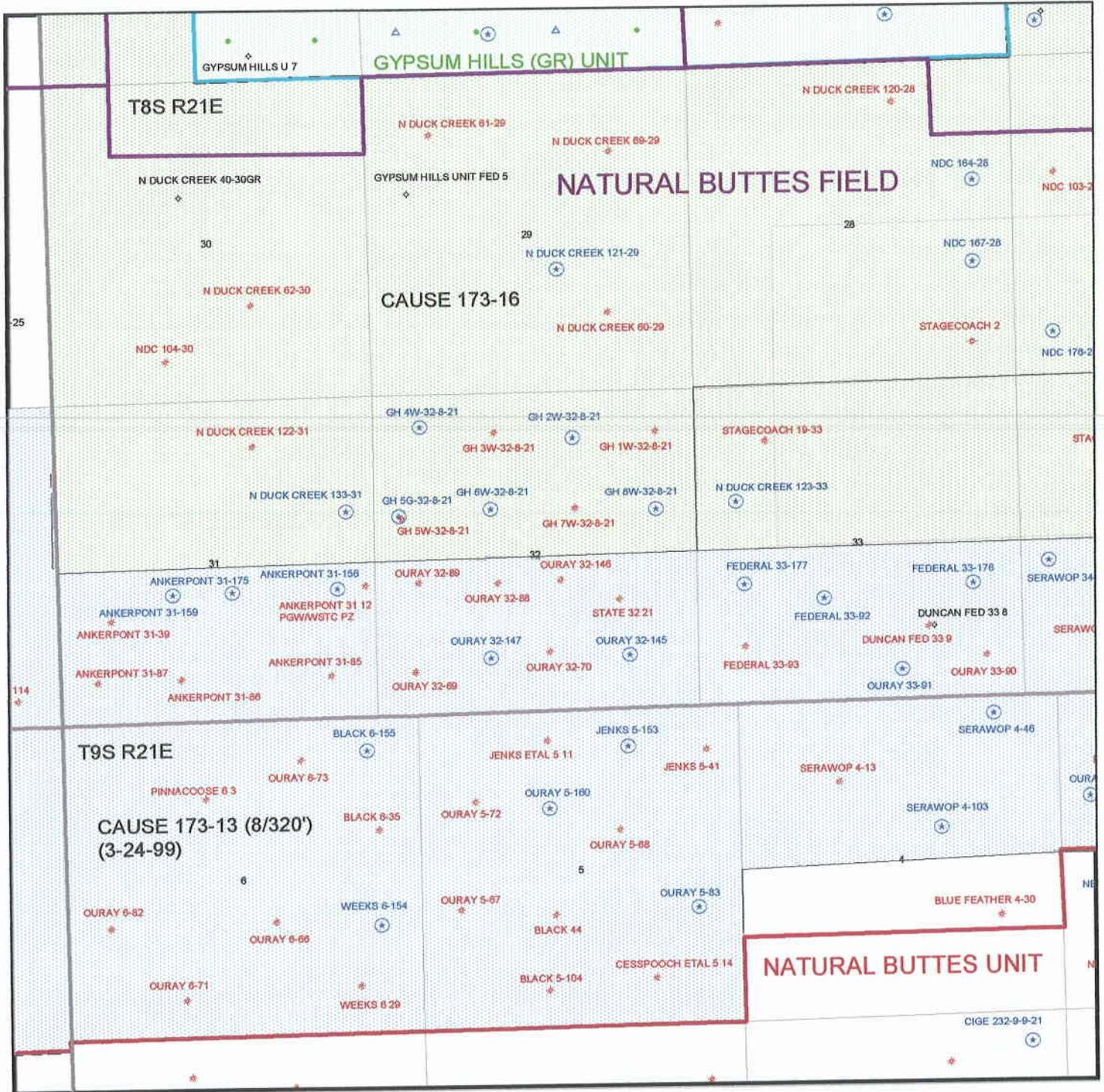
Utah Oil Gas and Mining

OPERATOR: COASTAL O&G CORP (N0230)

FIELD: NATURAL BUTTES (630)

SEC. 5 & 6, T9S, R21E,

COUNTY: UINTAH CAUSE: 173-13 (8/320')





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

February 14, 2001

Coastal Oil & Gas Corporation
PO Box 1148
Vernal, UT 84078

Re: Weeks 6-154 Well, 1802' FSL, 669' FEL, NE SE, Sec. 6, T. 9 South, R. 21 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33924.

Sincerely,

for John R. Baza
Associate Director

er

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corporation
Well Name & Number Weeks 6-154
API Number: 43-047-33924
Lease: 14-20-H62-3021

Location: NE SE Sec. 6 T. 9 South R. 21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0136
Expires: November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 14-20-H62-3021
1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name Ute Tribe
2. Name of Operator Coastal Oil & Gas Corporation		7. Unit or CA Agreement Name and No. CA CR-144
3a. Address P.O. Box 1148, Vernal, UT 84078	3b. Phone No. (include area code) (435)-781-7023	8. Lease Name and Well No. Weeks #6-154
4. Location of Well (Report location clearly and in accordance with any State requirements)* At surface NE SE At proposed prod. zone 1802'FSL & 669'FEL		9. API Well No. N/A
14. Distance in miles and direction from nearest town or post office* 9.25 Miles East of Ouray, Utah		10. Field and Pool, or Exploratory Ouray
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drg. unit line, if any) 669'	16. No. of Acres in lease 157.53	11. Sec., T., R., M., or Blk. and Survey or Area Section 6-T9S-R21E
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Refer to Topo "C"	19. Proposed Depth 12300'	12. County or Parish Uintah
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4667.9' Ungraded GL	22. Approximate date work will start* Upon Approval	13. State Utah
23. Estimated duration To Be Determined		

RECEIVED
JAN 26 2001

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Cheryl Cameron	Date 1/4/01
Title Sr. Regulatory Analyst		
Approved by (Signature) 	Name (Printed/Typed) Terry Kenczka	Date FEB 15 2001
Title ACTING Assistant Field Manager Mineral Resources	Office NOTICE OF APPROVAL	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on Reverse)

CONDITIONS OF APPROVAL ATTACHED

FEB 26 2001

DIVISION OF
OIL, GAS AND MINING

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Coastal Oil & Gas Corporation

Well Name & Number: WEEKS 6-154

API Number: 43-047-33924

Lease Number: 14-20-H62-3021

Location: NESE Sec. 06 T. 09S R. 21E

Agreement: CR-144

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

NOTE: The target formation for this well is the Castlegate Formation, therefore, the BOPE and related equipment must meet the requirements of a **5M** system as identified in the approved Ouray/Natural Buttes Unit's Standard Operating Plan.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

The surface casing shall be a cemented to surface.

As a minimum, the usable water and other mineral resources shall be isolated and/or protected by having a cement top for the intermediate casing at least 200 ft. above the top of the Green River Formation, identified at $\pm 2,124$ ft.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Coastal Oil and Gas Corporation (Coastal) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Coastal personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Coastal employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

Coastal employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Coastal will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). Coastal shall receive written notification of authorization or denial of the requested modification. Without authorization, Coastal will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Coastal shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching required for the construction of the pipeline. Coastal is to inform contractors to maintain construction of the pipelines within approved 60 foot right of ways.

A corridor ROW, 60 feet wide, shall be granted for pipelines or access roads. The constructed travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROW may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required. Upon completion of each pipeline in the corridor an adequate description of the pipeline will be filed with the Ute Tribe Energy & Minerals Department.

Upon completion of the pertinent APD and ROWs, Coastal will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Coastal will implement "Safety and Emergency Plan" and ensure plan compliance.

Coastal shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontologic resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Coastal employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontologic fossils. No significant cultural resources shall be disturbed.

Coastal will control noxious weeds on the well site and ROWs. Coastal will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. About 17 rods of fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The ROW will not be bladed or cleared of vegetation without authorization of the BIA. Where surface pipelines do not parallel roads but cross country between stations, they shall be welded in place at well sites or on access roads. They shall be pulled between stations with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, Coastal will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated by reseeded all disturbed areas.

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPPLICATE. Other instructions on reverse side		5. Lease Serial No. 14-20-H62-3021
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA Agreement, Name and No.
1. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Lease Name and Well No. WEEKS #6-154
2. Name of Operator COASTAL OIL & GAS CORPORATION CONTACT: CHERYL CAMERON OPERATIONS EMAIL: Cheryl.Cameron@CoastalCorp.com		9. API Well No. 4304733924
3a. Address P.O. BOX 1148 VERNAL, UT 84078	3b. Phone No. (include area code) TEL: 435.781.7023 EXT: FAX: 435.789.4436	10. Field and Pool, or Exploratory OURAY
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T9S R21E NESE 1802FSL 669FEL		11. County or Parish, State UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> CHANGE TO ORIGINAL APD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give the subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of involved operations. If the operation results in multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Coastal Oil & Gas Corporation requests authorization to enlarge the subject well location. The increase in location size is necessary in order to accommodate the Patterson Rig #136 drilling rig.

Please refer to the revised plats.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

RECEIVED

APR 10 2001

**DIVISION OF
OIL, GAS AND MINING**

Name (Printed/Typed)	Title
Signature <i>Cheryl Cameron</i>	Date <i>4/4/01</i>
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ELECTRONIC SUBMISSION #3431 VERIFIED BY THE BLM WELL INFORMATION SYSTEM FOR COASTAL OIL & GAS CORPORATION SENT TO THE VERNAL FIELD OFFICE

SCALE: 1" = 50'
 DATE: 3-20-01
 Drawn By: D.COX

COASTAL OIL & GAS CORP.

TYPICAL RIG LAYOUT FOR

PATTERSON RIG #136

NOTE:

Flare Pit is to be located
 a min. of 100' from the
 Well Head.

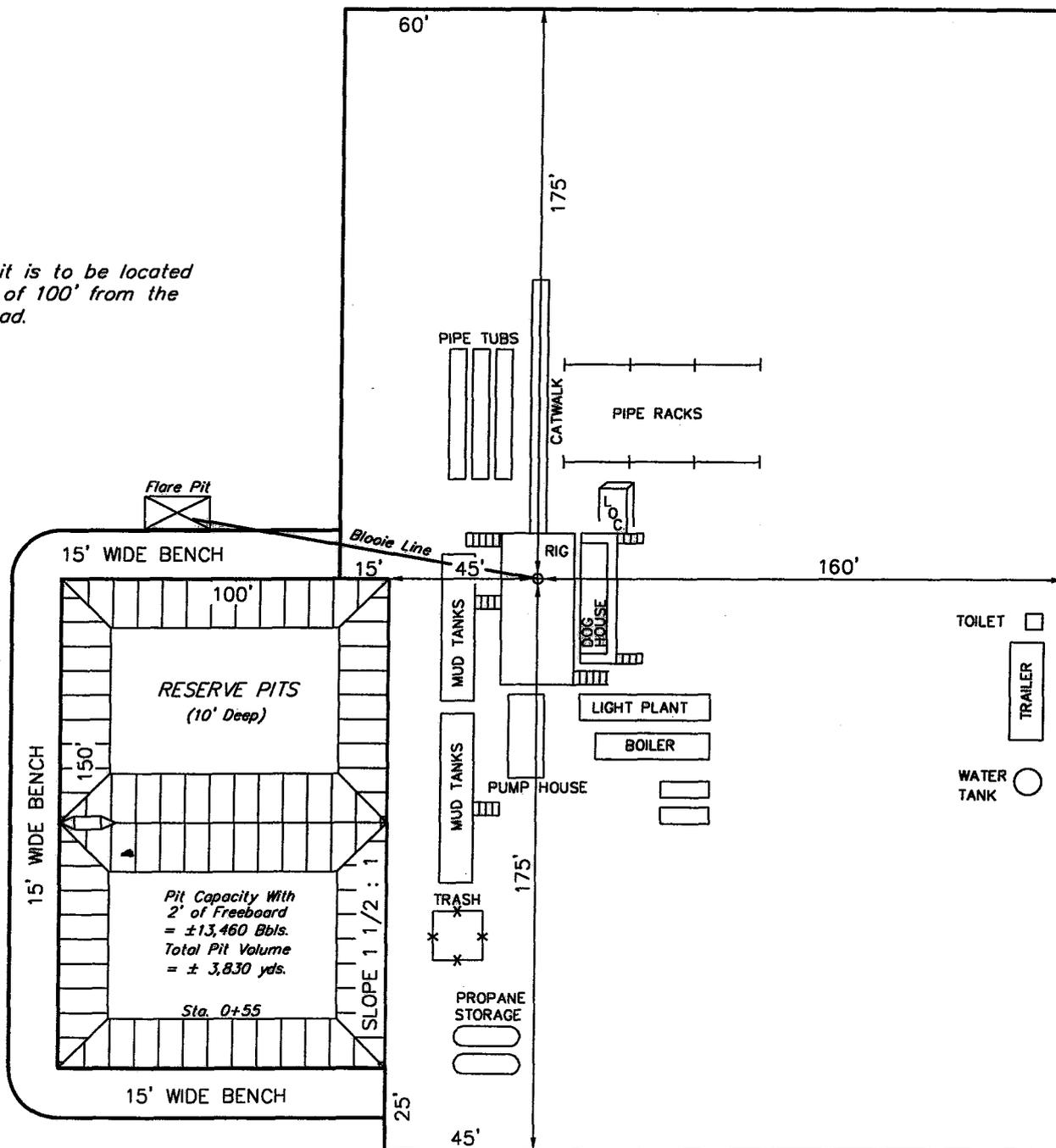


FIGURE #1

COASTAL OIL & GAS CORP.

WEEKS #6-154

LOCATED IN UINTAH COUNTY, UTAH
SECTION 6, T9S, R21E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: WESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



- Since 1964 -

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

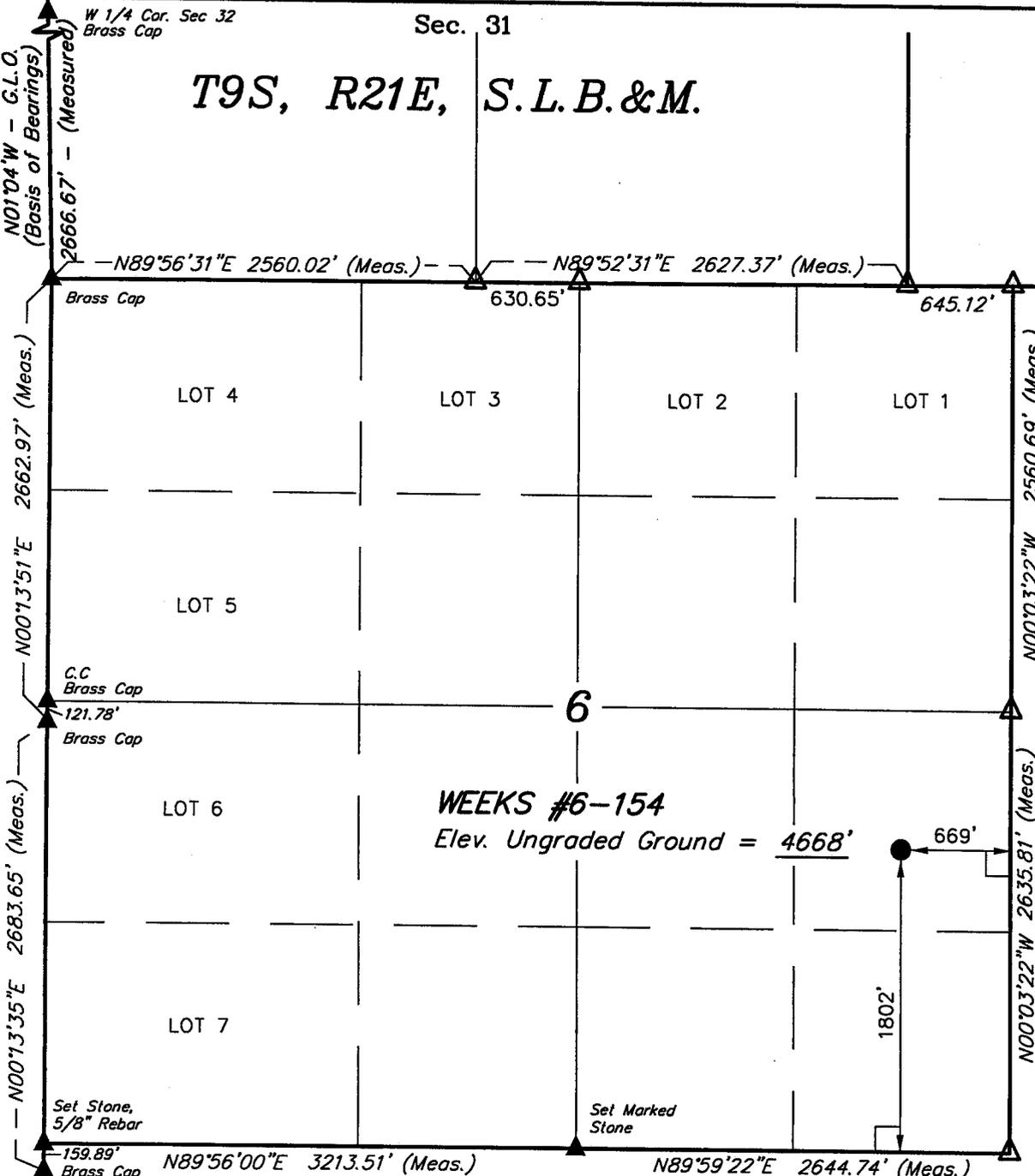
9 12 00
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: C.G.

REVISED: 00-00-00

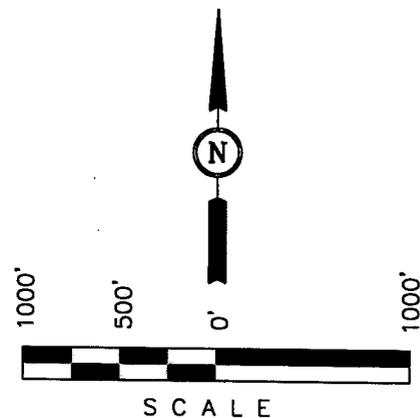


COASTAL OIL & GAS CORP.

Well location, WEEKS #6-154, located as shown in the NE 1/4 SE 1/4 of Section 6, T9S, R21E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (20EAM) LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. [Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.
- = SECTION CORNERS RE-ESTABLISHED. (Not Set)

LATITUDE = 40°03'47"
 LONGITUDE = 109°35'12"

SCALE 1" = 1000'	DATE SURVEYED: 09-06-00	DATE DRAWN: 09-07-00
PARTY G.S. T.A. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE COASTAL OIL & GAS CORP.	

COASTAL OIL & GAS CORP.

FIGURE #1

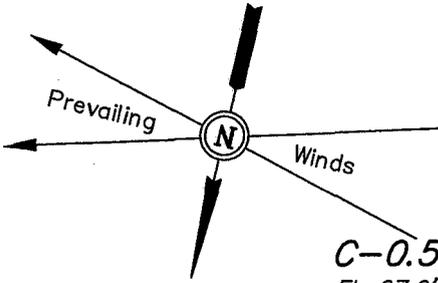
LOCATION LAYOUT FOR

WEEKS #6-154

SECTION 6, T9S, R21E, S.L.B.&M.

1802' FSL 669' FEL

Proposed Access Road

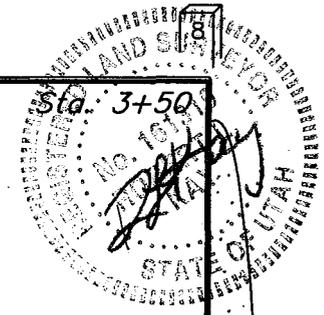


C-0.5' El. 67.9'

C-0.5' El. 67.9'

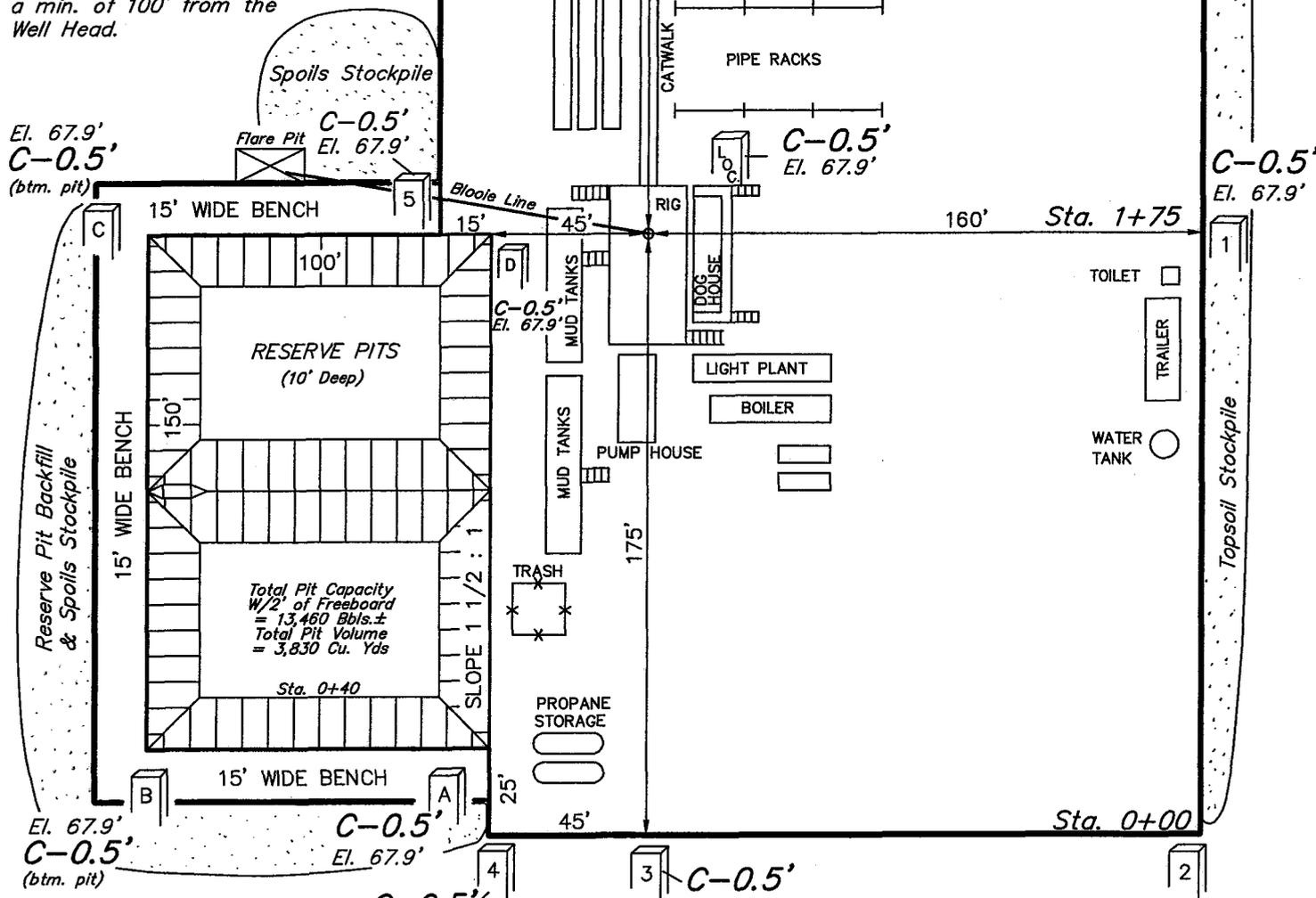
C-0.5' El. 67.9'

SCALE: 1" = 50'
DATE: 09-06-00
Drawn By: D.R.B.
Rev.: 03-20-01 D.R.B.



Approx. Top of Cut Slope

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4667.9'
FINISHED GRADE ELEV. AT LOC. STAKE = 4667.4'

COASTAL OIL & GAS CORP.

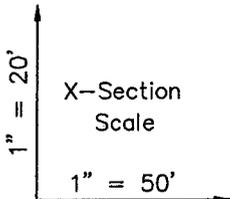
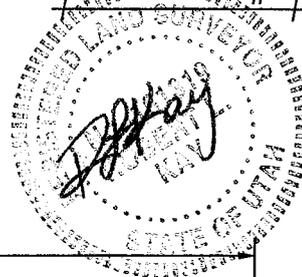
TYPICAL CROSS SECTIONS FOR

WEEKS #6-154

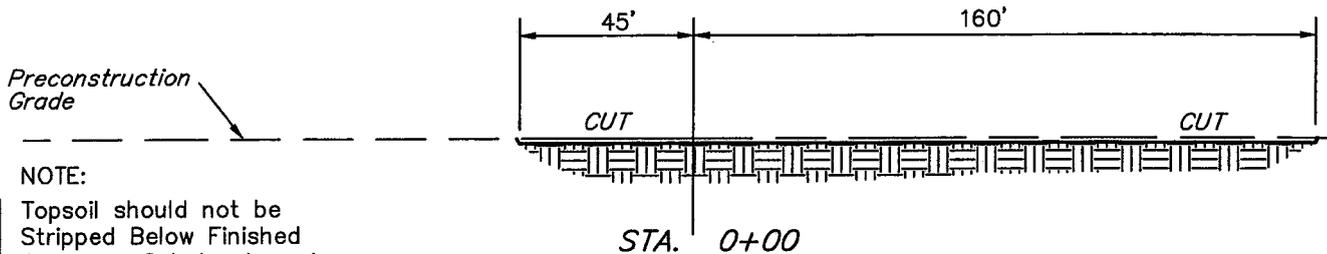
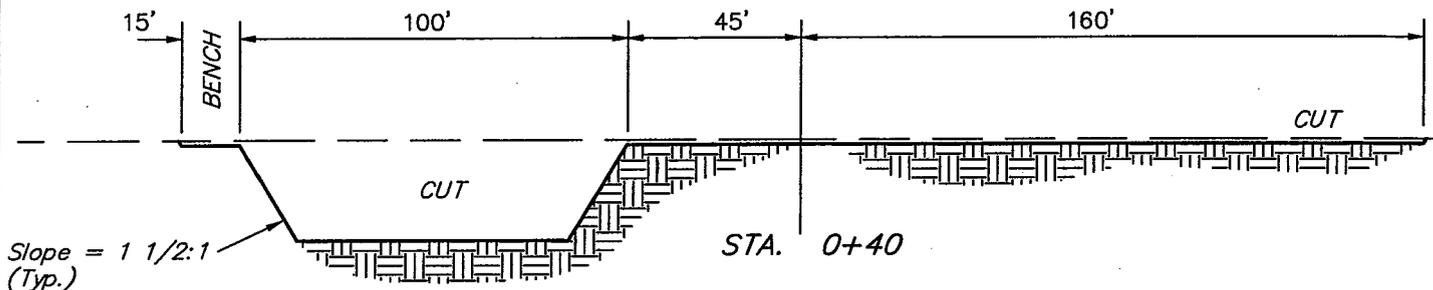
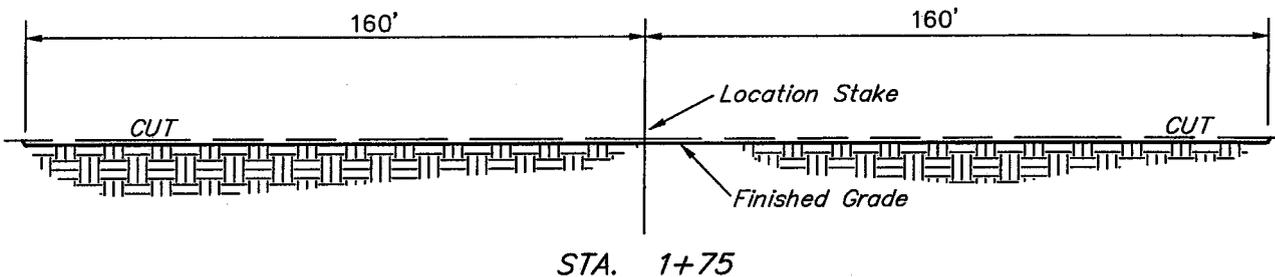
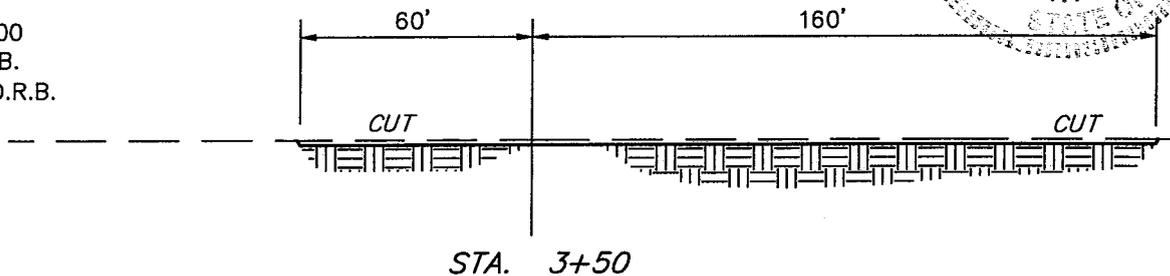
SECTION 6, T9S, R21E, S.L.B.&M.

1802' FSL 669' FEL

FIGURE #2



DATE: 09-06-00
Drawn By: D.R.B.
Rev.: 03-20-01 D.R.B.



NOTE:

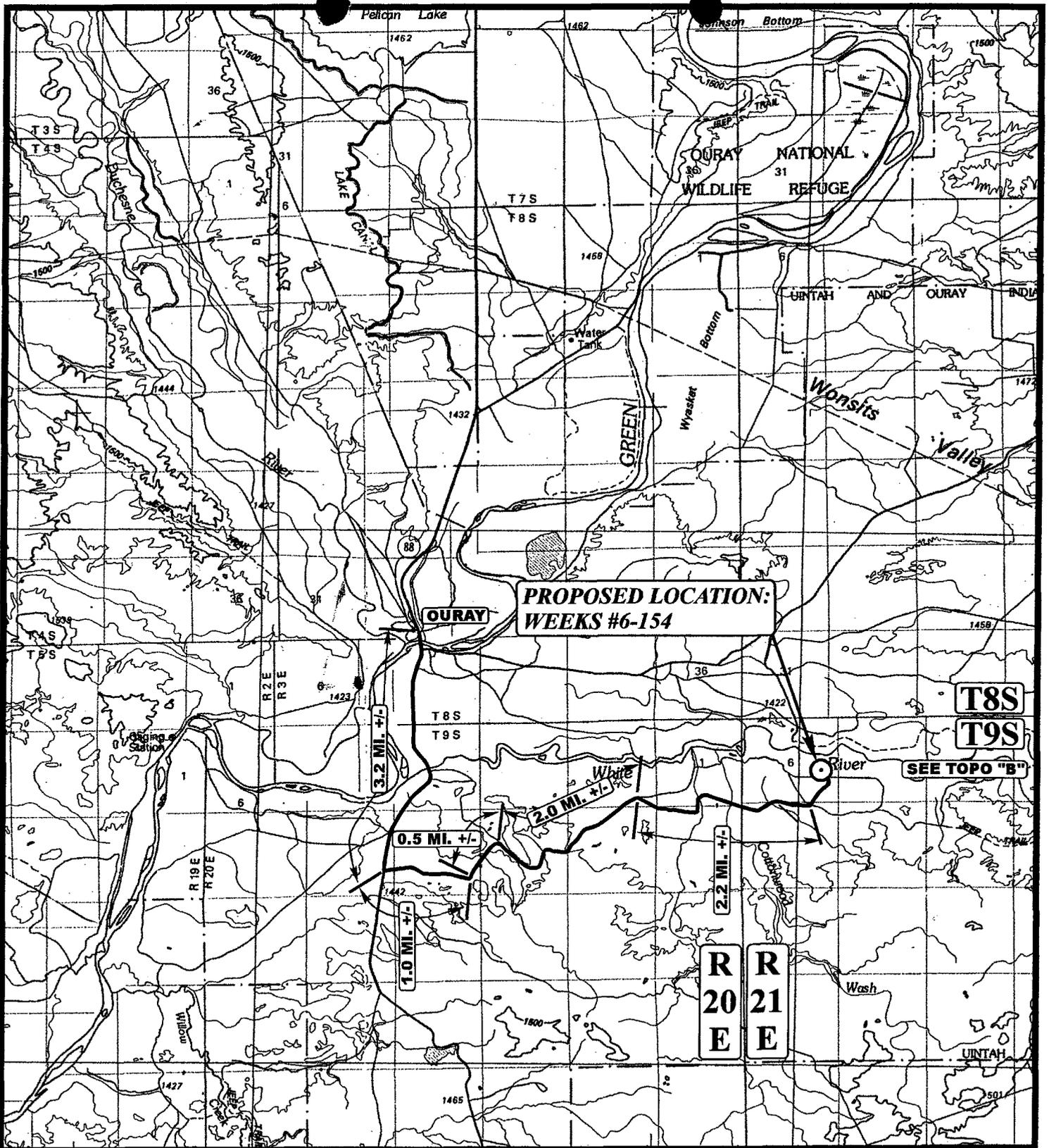
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 3,510 Cu. Yds.
Remaining Location	= 3,590 Cu. Yds.
TOTAL CUT	= 7,100 CU.YDS.
FILL	= 1,540 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 5,480 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 5,430 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 50 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



**PROPOSED LOCATION:
WEEKS #6-154**

**T8S
T9S**

SEE TOPO "B"

**R
20
E** **R
21
E**

LEGEND:

⊙ PROPOSED LOCATION



COASTAL OIL & GAS CORP.

**WEEKS #6-154
SECTION 6, T9S, R21E, S.L.B.&M.
1802' FSL 669' FEL**



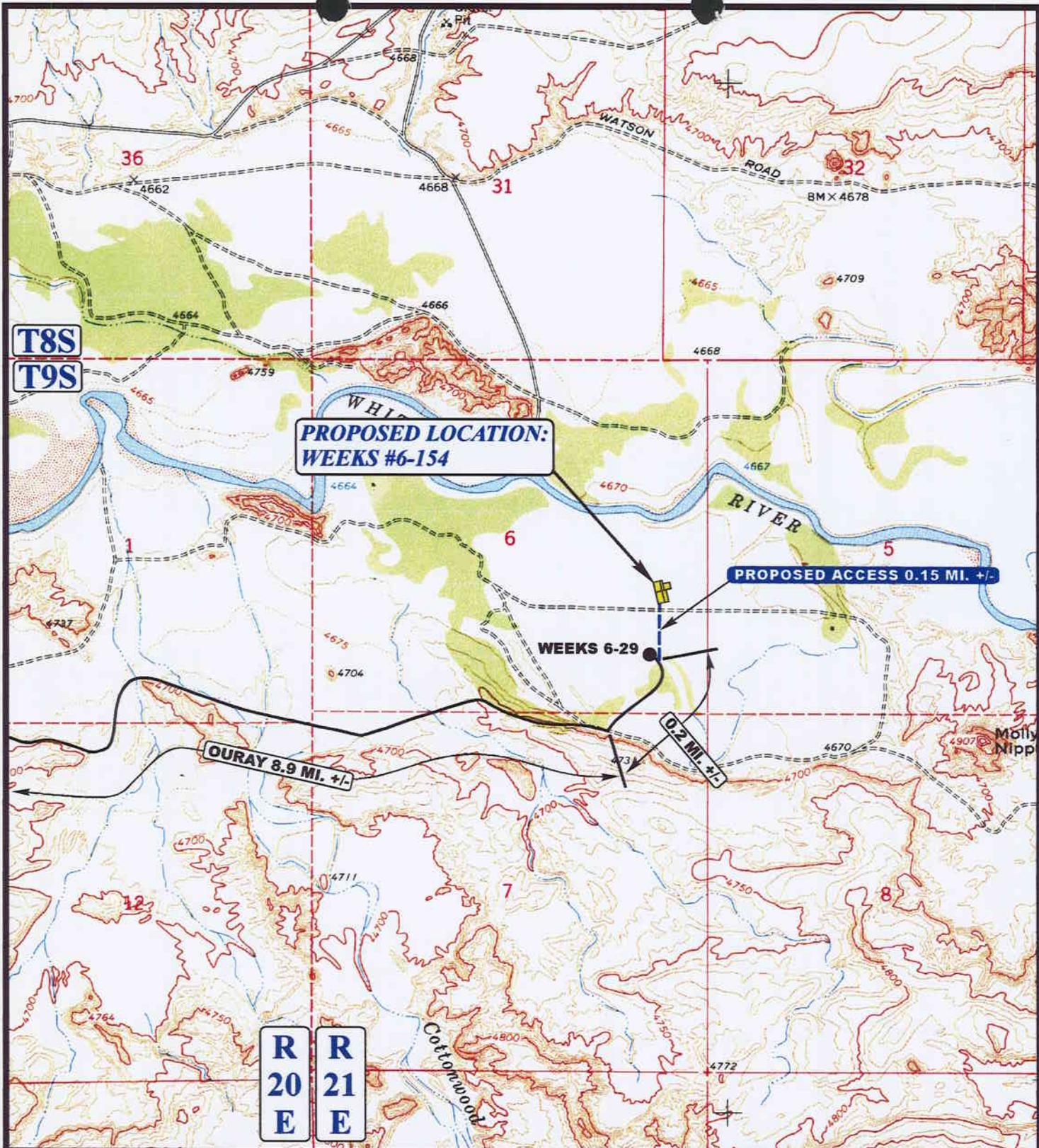
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

9 12 00
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.G. REVISED: 00-00-00





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD

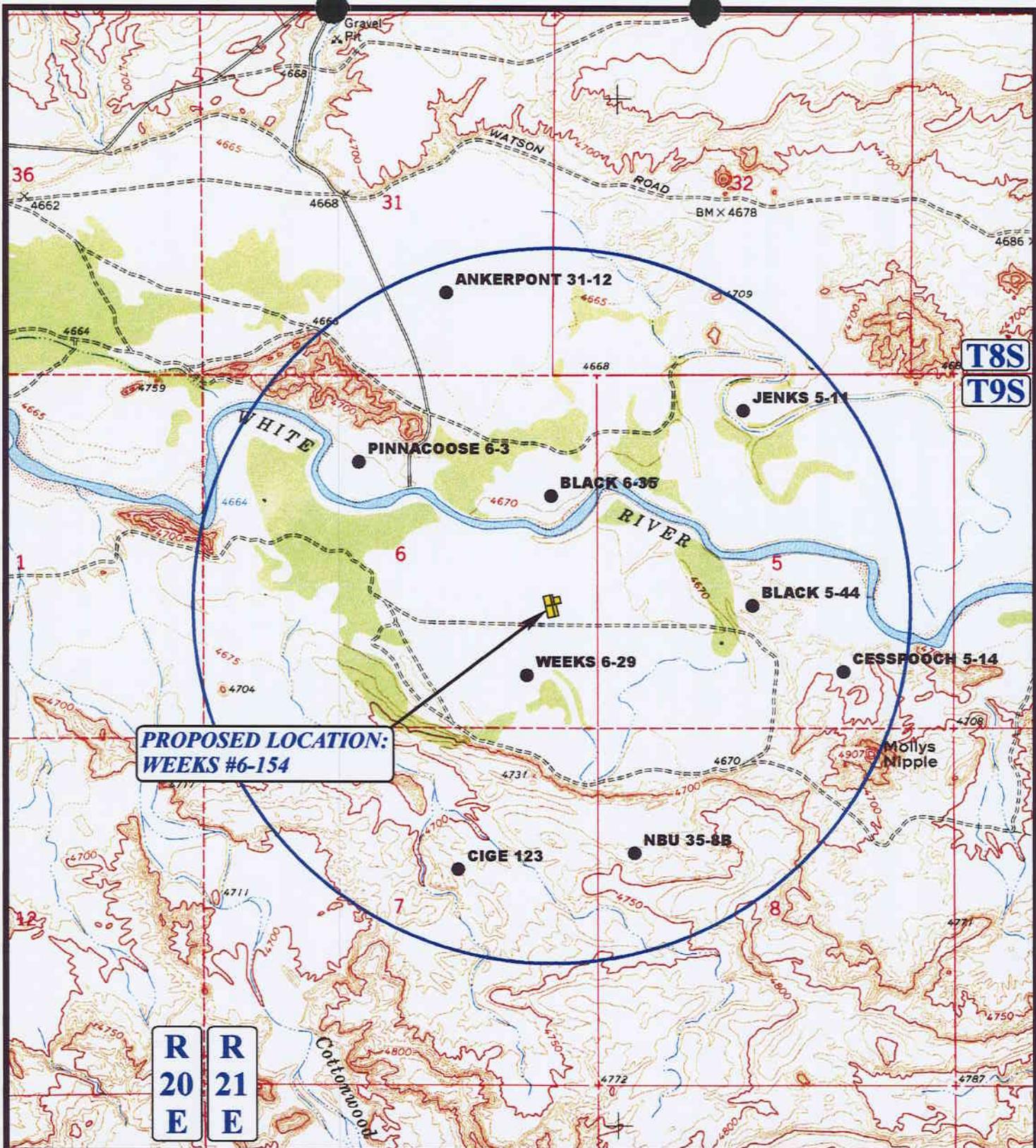
COASTAL OIL & GAS CORP.

WEEKS #6-154
SECTION 6, T9S, R21E, S.L.B.&M.
1802' FSL 669' FEL



U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **9 12 00**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 00-00-00 **B TOPO**



**PROPOSED LOCATION:
WEEKS #6-154**

**R
20
E** **R
21
E**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⦿ SHUT IN WELLS
- ⊗ WATER WELLS
- ⦿ ABANDONED WELLS
- ⦿ TEMPORARILY ABANDONED

COASTAL OIL & GAS CORP.

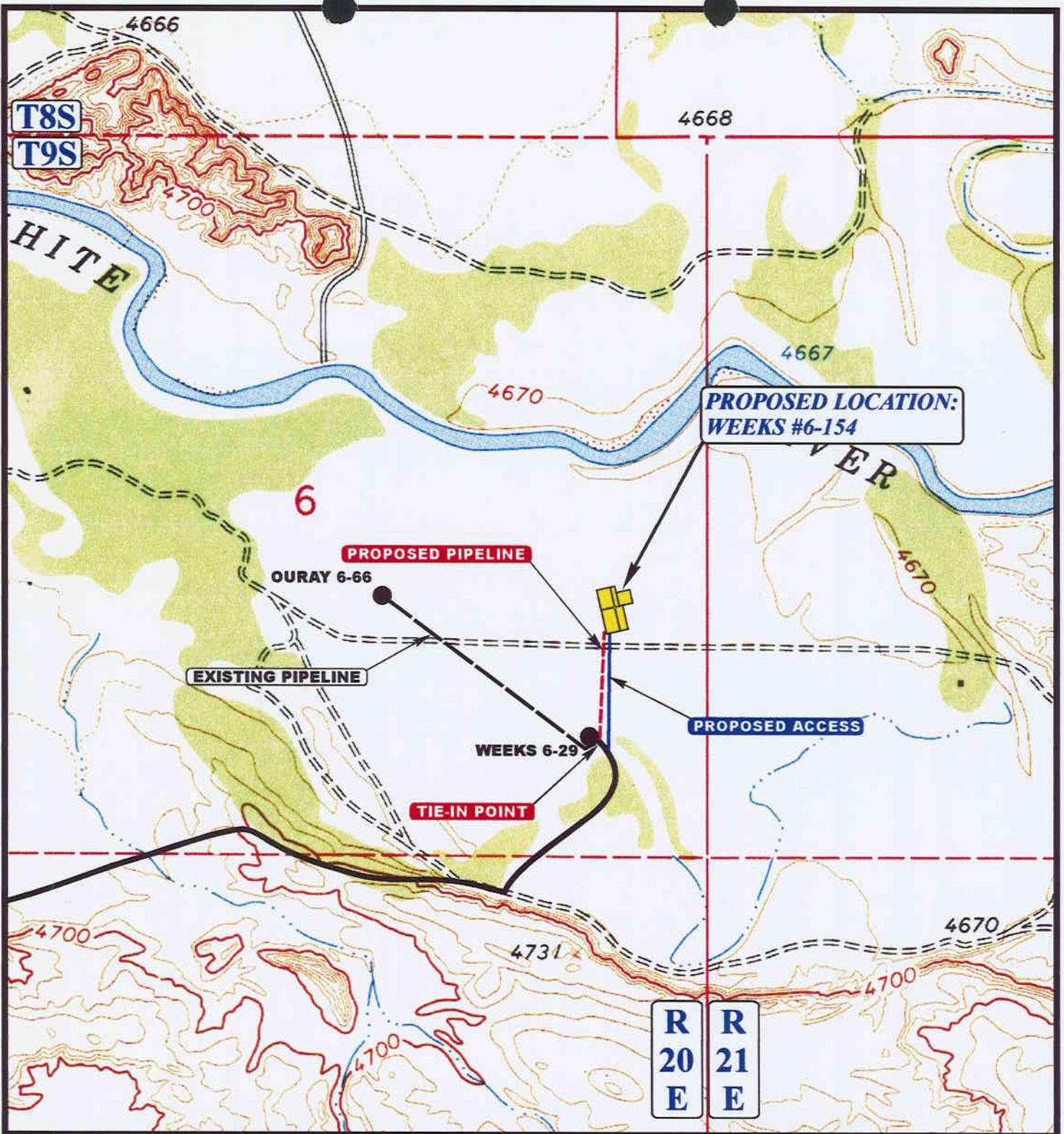
WEEKS #6-154
SECTION 6, T9S, R21E, S.L.B.&M.
1802' FSL 669' FEL



UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

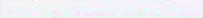
TOPOGRAPHIC MAP **9 12 00**
MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 00-00-00

C
TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 840' +/-

LEGEND:

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS

COASTAL OIL & GAS CORP.

WEEKS #6-154
SECTION 6, T9S, R21E, S.L.B.&M.
1802' FSL 669' FEL



U E I S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **9 12 00**
MAP MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: C.G. REVISED: 00-00-00

D
TOPO

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		8. WELL NAME and NUMBER: Exhibit "A"
PHONE NUMBER: 435-789-4433		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:
		COUNTY: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

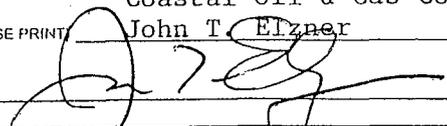
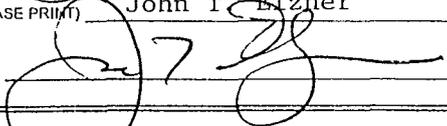
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

(This space for State use only)

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 4 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

010162788

AUTHENTICATION: 1061007

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

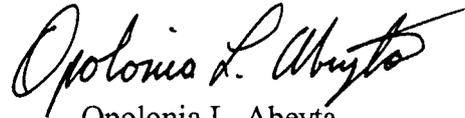
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

1112 copy



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency
P. O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026-0130
Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Charles H. Cameron
Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW		5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
SERAWOP 4-46 (84C725)	43-047-33504	99999	04-09S-21E	INDIAN	GW	NEW
JENKS ETAL 5 11 (9C-179)	43-047-30726	100	05-09S-21E	INDIAN	GW	P
BLACK 44 (CR-4)	43-047-32537	11715	05-09S-21E	INDIAN	GW	P
OURAY 5-83 (CR-4)	43-047-33166	13076	05-09S-21E	INDIAN	GW	DRL
JENKS 5-41 (9C-183)	43-047-33280	12556	05-09S-21E	INDIAN	GW	P
OURAY 5-67 (9C-183)	43-047-33281	12543	05-09S-21E	INDIAN	GW	P
OURAY 5-68 (9C-183)	43-047-33282	12670	05-09S-21E	INDIAN	GW	P
OURAY 5-72 (9C-183)	43-047-33283	12554	05-09S-21E	INDIAN	GW	P
BLACK 5-104 (CR-4)	43-047-33380	12802	05-09S-21E	INDIAN	GW	P
JENKS 5-153 (9C-183)	43-047-33869	13206	05-09S-21E	INDIAN	GW	DRL
OURAY 5-160 (9C-183)	43-047-33923	99999	05-09S-21E	INDIAN	GW	APD
PINNACOOSE 6 3 (9C-179)	43-047-30428	55	06-09S-21E	INDIAN	GW	P
WEEKS 6 29 (CR-144)	43-047-30961	160	06-09S-21E	INDIAN	GW	P
BLACK 6-35 (9C-179)	43-047-31872	11073	06-09S-21E	INDIAN	GW	P
OURAY 6-66 (CR-144)	43-047-33284	12544	06-09S-21E	INDIAN	GW	P
OURAY 6-71 (CR-144)	43-047-33285	12552	06-09S-21E	INDIAN	GW	P
OURAY 6-73 (9C-179)	43-047-33286	12681	06-09S-21E	INDIAN	GW	P
OURAY 6-82 (C5-144)	43-047-33309	12559	06-09S-21E	INDIAN	GW	P
WEEKS 6-154 (CR-144)	43-047-33924	99999	06-09S-21E	INDIAN	GW	APD
BLACK 6-155 (9C-179)	43-047-33925	99999	06-09S-21E	INDIAN	GW	APD

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-3021

6. If Indian, Allottee or Tribe Name
Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.
CA: CR-144

8. Well Name and No.
Weeks #6-154

9. API Well No.
43-047-33924

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
El Paso Production Oil & Gas Company

3a. Address
P.O. Box 1148 Vernal, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESE Section 6-T9S-R21E 1802'FSL & 669'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD Extension
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

The operator requests that the APD for the subject well be extended for an additional year so that drilling operations may be completed.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 02-04-02
By: [Signature]

RECEIVED

JAN 31 2002

DIVISION OF
OIL, GAS AND MINING

COPY SENT TO OPERATOR
Date: 02-04-02
Initials: [Signature]

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature <u>[Signature]</u>	Date January 30, 2002

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

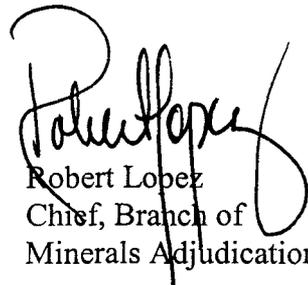
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

P. 01
FAX NO. 4357817994
APR-01-2002 MON 11:01 AM EL PASO PRODUCTION

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	99999 2900	43-047-34001	NBU #348	SWSW	11	10S	22E	Uintah	3/30/2002	3/30/2002 4-1-02

WELL 1 COMMENTS:
MIRU Ski Air Rig
SPUD on 3/30/02 at 8 am
CONFIDENTIAL

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	99999 1344L	43-047-34476	Tribal #35-210	SWSW	35	8S	20E	Uintah	3/29/2002	3/29/2002 4-1-02

WELL 2 COMMENTS:
MIRU Ski Air Rig
Spud on 3/29/02 at 12 pm.
CONFIDENTIAL

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	99999 13447	43-047-33924	Weeks #6-154	NESE	6	9S	21E	Uintah	3/31/2002	3/31/2002 4-1-02

WELL 3 COMMENTS:
MIRU Ski Bucket Rig
Spud on 3/31/02 at 7 am.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	99999 2900	43-047-34407	NBU #405	NENE	27	9S	21E	Uintah	3/28/2002	3/28/2002 4-1-02

WELL 4 COMMENTS:
MIRU Ski Air Rig
Spud on 3/28/02 at 8 am.
CONFIDENTIAL

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 5 COMMENTS:

Post-It® Fax Note 7671 Date 4/1/02 # of pages 1

To <u>JIM THOMPSON</u>	From <u>Sheila Upchegao</u>
Co./Dept. <u>DOG M</u>	Co. <u>EL PASO PRODUCTION</u>
Phone # <u>801-538-5334</u>	Phone # <u>435-781-7024</u>
Fax # <u>801-359-3940</u>	Fax # <u>435-781-7094</u>

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing e
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.
(3/89)

Sheila Upchegao
Signature

Regulatory Analyst 04/01/02
Title Date

Phone No. (435)-781-7024

RECEIVED

APR 01 2002

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 El Paso Production Oil & Gas Company

3a. Address
 P.O. Box 1148 Vernal, UT 84078

3b. Phone No. (include area code)
 (435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 NESE 1802' FSL & 669' FEL
 Sec. 6, T9S, R21E

5. Lease Serial No.
 14-20-H62-3021

6. If Indian, Allottee or Tribe Name
 Ute

7. If Unit or CA/Agreement, Name and/or No.
 CR-144

8. Well Name and No.
 Weeks #6-154

9. API Well No.
 43-047-33924

10. Field and Pool, or Exploratory Area
 Natural Buttes

11. County or Parish, State
 Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Operator requests that authorization be granted to amend the Intermediate Casing Program, and Cement Program, to a TD of 7200'. The Production Casing & Cement Program also to be amended to 4 1/2" Casing Size w/ a 8 3/4" hole.

Refer to the attached Well Bore Schematic.

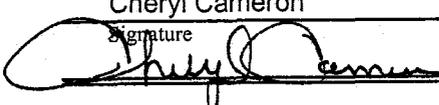
**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**Federal Approval of this
Action is Necessary**

COPY SENT TO OPERATOR
 Date: 4-4-02
 Initials: CHA

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
 Cheryl Cameron

Signature


Title
 Regulatory Analyst

Date
 March 28, 2002

THIS SPACE FOR FEDERAL OR STATE USE

RECEIVED

Approved by

Title

Date

APR 01 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

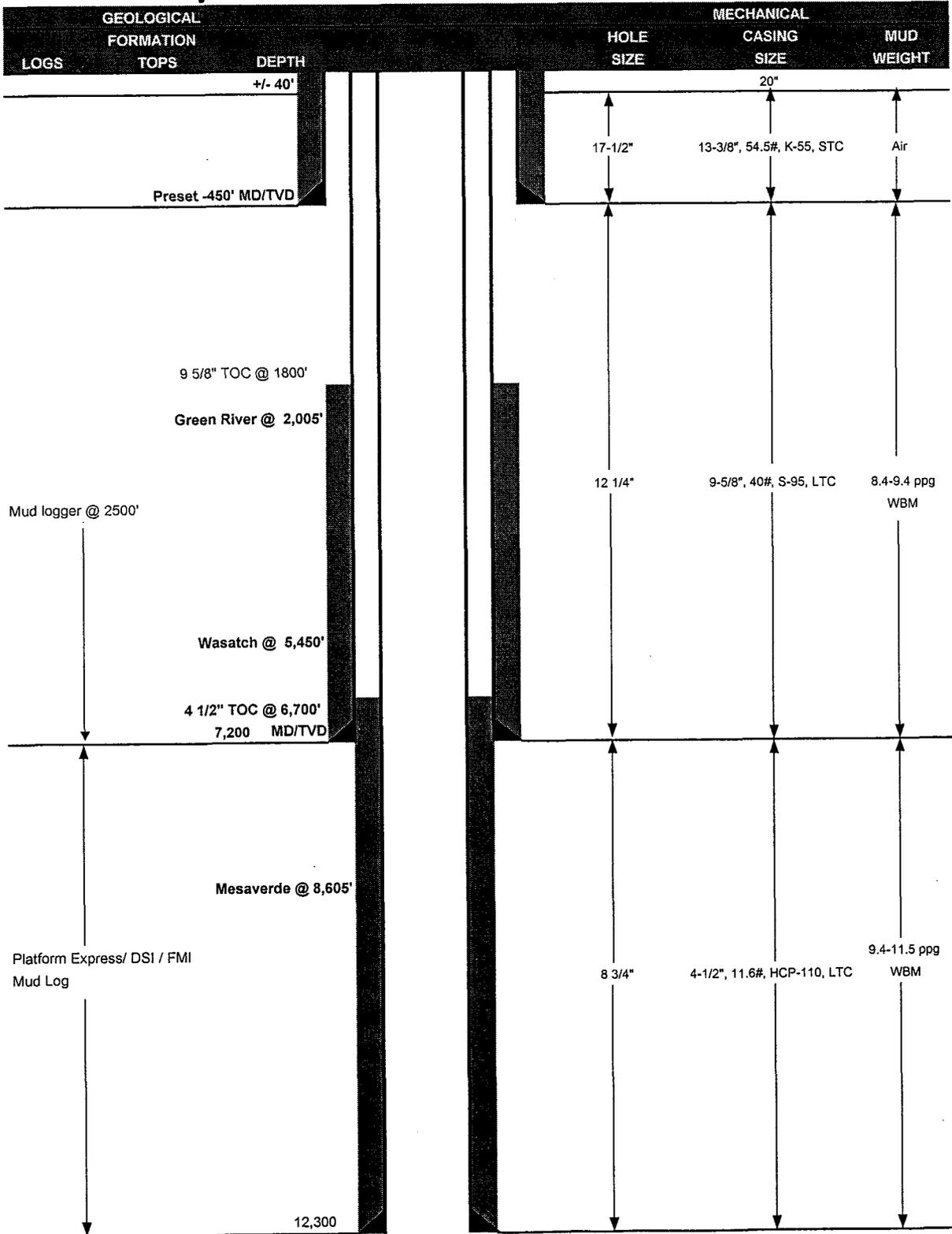
DIVISION OF

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DRILLING PROGRAM

COMPANY NAME El Paso Production DATE 3/27/2002
 WELL NAME Weeks 6-154 TD 12,300 Permit depth _____
 FIELD Ouray COUNTY Uintah STATE Utah ELEVATION 4,685'
 SURFACE LOCATION 1802' FSL & 669' FEL of Sec 6, T9S - R 21E BHL Straight Hole
 OBJECTIVE ZONE(S) Wasatch, Lower Mesaverde
 ADDITIONAL INFO Set intermediate below Wasatch productive sands'

Sundry Notice for Intermediate Casing Amendment



CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	20"	0-40'				2,730	1,130	514,000
SURFACE	13-3/8"	0-450'	54.5#	K-55	STC	10.81	5.37	4.13
INTERMEDIATE	9-5/8"	0-7200'	40#	S-95	LTC	1.82	1.20	2.21
PRODUCTION	4-1/2"	0-TD	11.6#	HCP-110	LTC	1.90	1.18	1.57

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)
 - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)
 - 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: FG @ 9-5/8" shoe = 12.5 ppg, Max Pore Pressure = 9.0 ppg EMW)
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 100,000 lbs overpull)

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE		450	Class G + 2% CaCl ₂	430	50%	15.60	1.19
INTERMEDIATE	LEAD	4400	Class G + 5% D44 +12% D20 + 1% D79 + .5% D112 + .2% D46	580	70%	11.00	3.90
	TAIL	1000	50/50 Poz + 10% D44 + 2% D20 + .2% D46	430	70%	14.10	1.31
PRODUCTION	Lead	5600	35/65 Poz Class G + 2% D20 + .2% D65+ + .2% D46+ .3% D800	2250	60%	14.70	1.23

* or 15% over caliper log

FLOAT EQUIPMENT & CENTRALIZERS

450' - SURFACE	Guide shoe, 1 joint, float collar. Centralize every other joint to surface. Thread lock GS & FC
INTERMEDIATE	Float shoe, 1 joint, float collar. Thread lock FS & FC
PRODUCTION	Centralize throughout pay every third joint with bow type centralizers

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,000 psi prior to drilling out. Test int. csg. to 1,500 psi prior to drilling out.
 BOPE to TD: 13-5/8" 5M with one 3M annular and 3 rams. (1-double and 1-single) Test to 5,000 psi (annular to 2,500 psi) prior to drilling out.
 Record data on tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper
 Run Totco survey every 2000' from surface casing shoe to TD. Maximum allowable hole angle is 5 degrees.

PROJECT ENGINEER: _____
 Buddy Novak

PROJECT MANAGER: _____
 Scott Palmer

DATE: _____

DATE: _____

El Paso Production
APD Extension

Well: Weeks 6-154

Location: NESE Sec. 6, T9S, R21E

Lease: 1420-H62-3021

Conditions of Approval

An extension for the referenced APD is granted with the following condition(s):

1. The extension will expire 2/15/03
2. No other extensions beyond that time frame will be granted or allowed.

If you have any other questions concerning this matter, please contact Kirk Fleetwood at (435) 781-4486.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 El Paso Production Oil & Gas Company

3a. Address
 P.O. Box 1148 Vernal, UT 84078

3b. Phone No. (include area code)
 (435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 NESE 1802' FSL & 669' FEL
 Sec. 6, T9S, R21E

5. Lease Serial No.
 14-20-H62-3021

6. If Indian, Allottee or Tribe Name
 Ute

7. If Unit or CA/Agreement, Name and/or No.
 CR-144

8. Well Name and No.
 Weeks 6-154

9. API Well No.
 43-047-33924

10. Field and Pool, or Exploratory Area
 Natural Buttes

11. County or Parish, State
 Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Surface Csg

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU Ski Air Rig & dril 17 1/2" surface hole to 470'. RIH w/ 444' of 13 3/8" 54.5# J-55 ST&C csg. Cmt slurry 444 sx Class G mixed @ 15.8 ppg w/ 1.17 yield.

W/O Rotary Rig

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Cheryl Cameron	Title Operations
Signature 	Date

RECEIVED
APR 08 2002

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date APR 08 2002
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office
 DIVISION OF OIL, GAS AND MINING

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on reverse side

<p>1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other</p> <p>2. Name of Operator <i>El Paso Production Oil & Gas Company</i></p> <p>3a. Address <i>P.O. Box 1148 Vernal, UT 84078</i></p> <p>3b. Phone No. (include area code) <i>(435) 781-7024</i></p> <p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <i>NESE Section 6-T9S-R21E 1802'FSL & 669'FEL</i></p>	<p>5. Lease Serial No. 14-20-H62-3021</p> <p>6. If Indian, Allottee or Tribe Name Ute</p> <p>7. If Unit or CA/Agreement, Name and/or No. CR-144</p> <p>8. Well Name and No. Weeks #6-154</p> <p>9. API Well No. 43-047-33924</p> <p>10. Field and Pool, or Exploratory Area Natural Buttes</p> <p>11. County or Parish, State Uintah County, Utah</p>
--	---

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU Ski Bucket Rig. Spud 24" Conductor Hole on 3/31/02 at 7 am.
 Drilled 20" Conductor pipe to 18' Cmt w/20 sx Ready Mix w/3% CaCl2

WORT

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature <i>Sheila Upchego</i>	Date April 1, 2002

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

APR 08 2002

DIVISION OF
OIL, GAS AND MINING

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
14-20-H62-3021

6. If Indian, Allottee or Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.
CR-144

8. Well Name and No.
Weeks 6-154

9. API Well No.
43-047-33924

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EL PASO PRODUCTION OIL & GAS COMPANY

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESE 1802' FSL & 669' FEL
Sec. 6, T9S, R21E

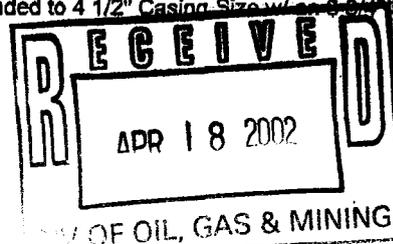
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Operator requests that authorization be granted to amend the Intermediate Casing Program, Cement Program and depth to a TD of 13,000'. The production Casing & Cement Program also to be amended to 4 1/2" Casing Size w/ 3 1/2" hole.

Refer to the attached Well Bore Schematic.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Cheryl Cameron Title Operations

Signature [Handwritten Signature] Date April 18, 2002

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to these rights in the subject lease which would entitle the applicant to conduct operations thereon.

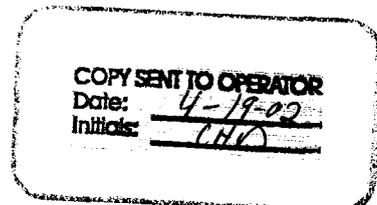
Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 4/18/02
By: [Handwritten Signature]

Federal Approval Of This
Action Is Necessary

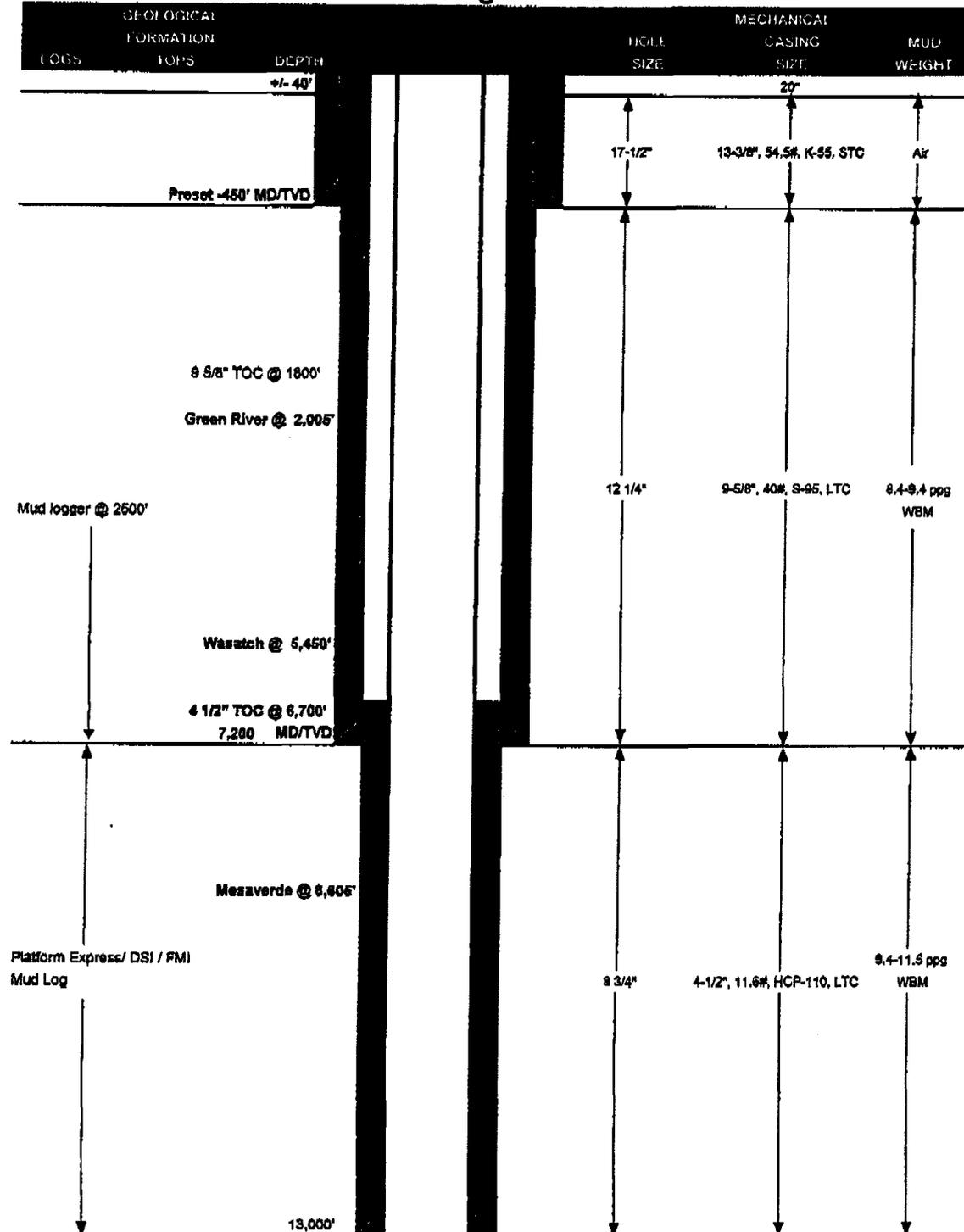




DRILLING PROGRAM

COMPANY NAME El Paso Production DATE 4/18/2002
 WELL NAME Weeks 6-154 TD 13,000' Permit depth
 FIELD Ouray COUNTY Uintah STATE Utah ELEVATION 4,669'
 SURFACE LOCATION 1502' FSL & 669' FEL of Sec 6, T9S - R 21E BHL Straight Hole
 OBJECTIVE ZONE(S) Wasatch, Lower Mesaverde
 ADDITIONAL INFO Set intermediate below Wasatch productive sands'

Intermediate Casing and TD Amendment



CASING PROGRAM

	SIZE	INTERVAL	WT.	GR	CPLG	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	20"	0-40'				2,730	1,130	514,000
SURFACE	13-3/8"	0-450'	54.5#	K-55	STC	10.81	5.37	4.13
INTERMEDIATE	9-5/8"	0-7200'	40#	S-85	LTC	6,820	4,290	858,000
PRODUCTION	4-1/2"	0-TD	11.6#	HCP-110	LTC	1.82	1.20	2.21
						10690	8850	279000
						1.80	1.11	1.50

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)
 - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.87) - (Mud Weight x TVD x 0.082 x 0.33)
 - 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: FG @ 9-5/8" shoe = 12.5 ppg, Max Pore Pressure = 9.0 ppg EMW)
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 100,000 lbs overpull)

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE		450	Class G + 2% CaCl ₂	430	50%	15.80	1.18
INTERMEDIATE	LEAD	6200	Class G + 5% D44 +12% D20 + 1% D79 + .5% D112 + .2% D48	630	70%	11.00	3.80
	TAIL	1000	50/50 Poz + 10% D44 + 2% D20 + .2% D48	430	70%	14.10	1.31
PRODUCTION	Lead	6300	35/65 Poz Class G + 2% D20 + .2% D65+ +.2% D48+ .3% D800	2620	60%	14.70	1.23

* of 15% over caliper log

FLOAT EQUIPMENT & CENTRALIZERS

450' - SURFACE	Guide shoe, 1 joint, float collar. Centralize every other joint to surface. Thread lock GS & FC
INTERMEDIATE	Float shoe, 1 joint, float collar. Thread lock FS & FC
PRODUCTION	Centralize throughout pay every third joint with bow type centralizers

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,000 psi prior to drilling out. Test int. casg. to 1,500 psi prior to drilling out.
 SOPE to TD: 13-5/8" 5M with one 3M annular and 3 rams. (1-double and 1-single) Test to 5,000 psi (annular to 2,500 psi) prior to drilling out.
 Record data on tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper
 Run Torq survey every 2000' from surface casing shoe to TD. Maximum allowable note angle is 5 degrees.

PROJECT ENGINEER:

Buddy Novak

DATE:

PROJECT MANAGER:

Scott Palmer

DATE:

Well name:	04-02 El Paso Weeks 6-154		
Operator:	El Paso	Project ID:	43-047-33924
String type:	Production		
Location:	Uintah County		

Design parameters:

Collapse

Mud weight: 11.400 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 247 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 250 ft

Cement top: 6,686 ft

w/ 20% discount

Burst

Max anticipated surface pressure: 0 psi
 Internal gradient: 0.592 psi/ft
 Calculated BHP 7,699 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
 Neutral point: 10,784 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ()
1	13000	4.5	11.60	HCP-110	LT&C	13000	13000	3.875	79714

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	7699	8650	1.124 <i>w/ 11.4 ppg</i>	7699	10690	1.39	151	279	1.85 J

Prepared by: DKD
 Utah Dept. of Natural Resources

Date: April 18, 2002
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Collapse is based on a vertical depth of 13000 ft, a mud weight of 11.4 ppg. The casing is considered to be evacuated for collapse purposes.
 Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

EL PASO PRODUCTION COMPANY
1368 S. 1200 E., PO Box 1148
VERNAL, UT 84078
PHONE: 435-789-4433 FAX: 435-789-4436, 435-781-7095



Fax Transmittal

To:	Dustin Docket	FAX:	
COMPANY:		DATE:	
FROM:	Cheryl	PHONE:	
RE:		PAGES:	4 (incl cover)

Urgent
 For Review
 Please Comment
 Please Reply
 Please Recycle

Comments:

We were about 7000' this morning.

RECEIVED

APR 18 2002

DIVISION OF
OIL, GAS AND MINING

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
14-20-H62-3021

6. If Indian, Allottee or Tribe Name
Ute

7. If Unit or C/A/Agreement, Name and/or No.
CR-144

8. Well Name and No.
Weeks 6-154

9. API Well No.
43-047-33924

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EL PASO PRODUCTION OIL & GAS COMPANY

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESE 1802' FSL L& 669' FEL
Sec. 6, T9S, R21E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Confidential Status</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Operator requests that the subject well be placed on "Confidential Status".

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Cheryl Cameron

Signature
Cheryl Cameron

THIS SPACE

Approved by

Title: Operations

Date:

Post-It® Fax Note	7671	Date	# of pages
To: Cheryl Daniels		From: Cheryl Cameron	
Co./Dept.		Co.	
Phone #		Phone #	
Fax #		Fax #	

Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the sub which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person know false, fictitious or fraudulent statements or representations as to any (Instructions on reverse)

RECEIVED

MAY 20 2002

DIVISION OF OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Serial No.
14-20-H62-3021

6. If Indian, Allottee or Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.
CR-144

8. Well Name and No.
Weeks 6-154

9. API Well No.
43-047-33924

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EL PASO PRODUCTION OIL & GAS COMPANY

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESE 1802' FSL & 669' FEL
Sec. 6, T9S, R21E

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Set Intermediate
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Cst

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Continued drlg operations f/ 470'-7067' w/ Patterson #136. RIH w/ Intermediate csg w/ 7067' of 9 5/8" 40# S-95 LT&C csg. Cmt Lead w/ 830 sx Hilift mixed @ 11.0 ppg w/ 3.91 yield & Tail w/ 430 sx 50/50 Poz mixed @ 14.3 ppg w/ 1.31 yield.

RECEIVED

APR 26 2002

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Cheryl Cameron	Title Operations
Signature 	Date April 22, 2002

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
-------------	-------	------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONFIDENTIAL

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-3021

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
WEEKS 6-154

2. Name of Operator
EL PASO PRODUCTION O&G COMPANY
Contact: CHERYL CAMERON
E-Mail: Cheryl.Cameron@EIPaso.com

9. API Well No.
43-047-33924

3a. Address
P.O. BOX 1148
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7023
Fx: 435.781.7094

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 6 T9S R21E NESE 1802FSL 669FEL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

FINISHED DRLG F/ 7,067'-12,425'. RIH W/ 5 /12" 20# P-110 LTC CSG. CMT W/ 2662 SX 35:65 POZ MIXED @ 14.1 PPG W/ 1.36 YIELD & TAIL W/ 340 SX 35:65 POZ MIXED @ 14.5 PPT W/ 1.58 YIELD.

RELEASED RIG @ 15:30 HRS 6/2/02.

REFER TO THE ATTACHED REVISED WELL BORE SCHEMATIC FOR THE PRODUCTION CSG AMENDMENTS VERBALLY APPROVED BY ED FORSMAN, BUREAU OF LAND MANAGEMENT, 5/6/02.

CONFIDENTIAL
RECEIVED

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #11770 verified by the BLM Well Information System
For EL PASO PRODUCTION O&G COMPANY, sent to the Vernal

Name (Printed/Typed) CHERYL CAMERON

Title OPERATIONS
JUN 10 2002

Signature *Cheryl Cameron* (Electronic Submission)

Date 06/05/2002
DIVISION OF OIL, GAS AND MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

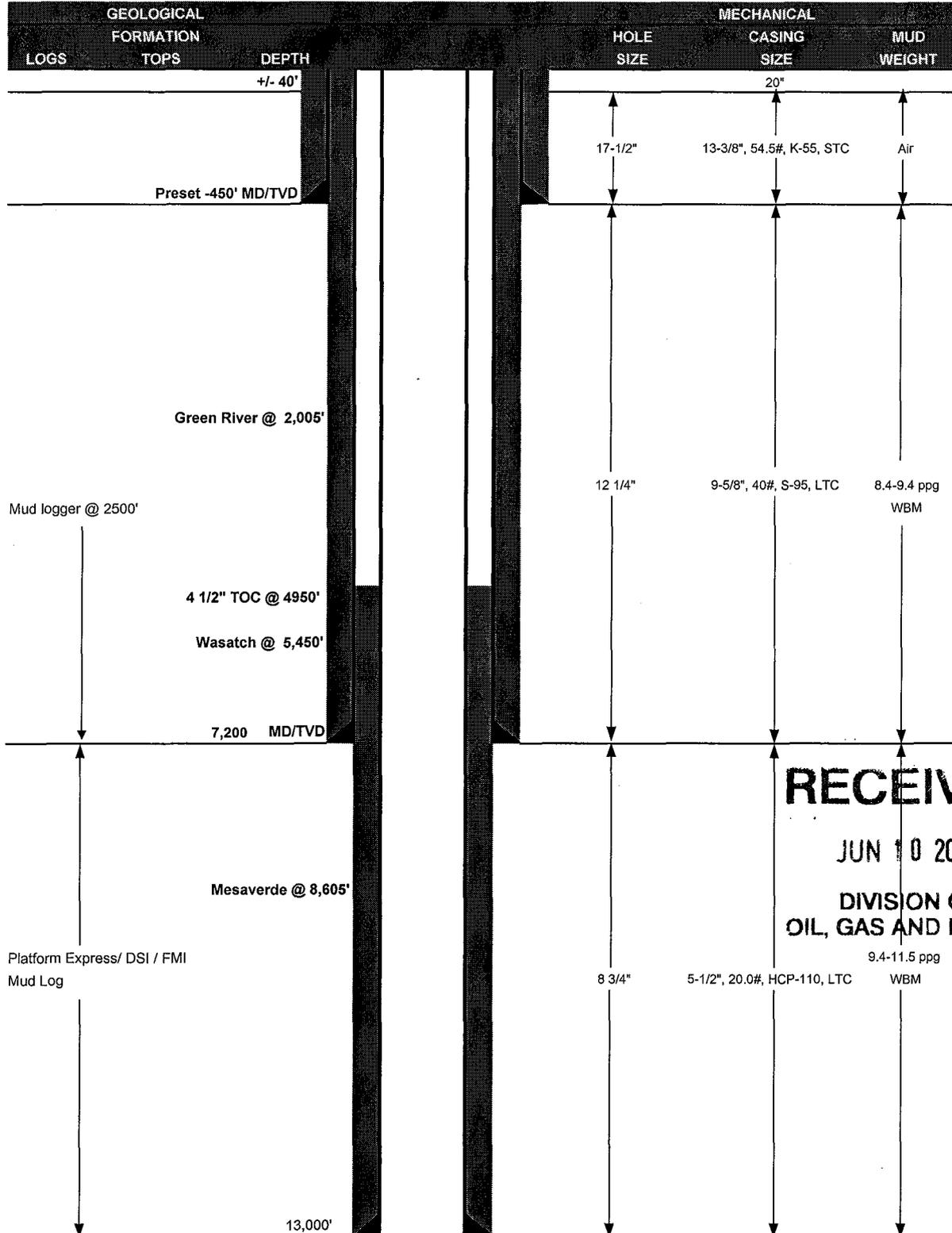
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL **

DRILLING PROGRAM

COMPANY NAME El Paso Production DATE May 6, 2002
 WELL NAME Weeks 6-154 TD 13,000' Permit depth
 FIELD Ouray COUNTY Uintah STATE Utah ELEVATION 4,685'
 SURFACE LOCATION 1802' FSL & 669' FEL of Sec 6, T9S - R 21E BHL Straight Hole
 OBJECTIVE ZONE(S) Wasatch, Lower Mesaverde
 ADDITIONAL INFO Set intermediate below Wasatch productive sands'

Sundry Notice for Production Casing Amendment



RECEIVED
 JUN 10 2002
 DIVISION OF
 OIL, GAS AND MINING

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	20"	0-40'				2,730	1,130	514,000
SURFACE	13-3/8"	0-450'	54.50	K-55	STC	10.81	5.37	4.13
INTERMEDIATE	9-5/8"	0-7200'	40.00	S-95	LTC	2.22	1.20	2.21
PRODUCTION	5-1/2"	0-TD	17.00	HCP-110	LTC	1.69	1.10	1.39

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)
 - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)
 - 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: FG @ 9-5/8" shoe = 12.5 ppg, Max Pore Pressure = 9.0 ppg EMW)
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 100,000 lbs overpull)

CEMENT PROGRAM

	FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	450	Class G + 2% CaCl ₂	430	50%	15.60	1.19
INTERMEDIATE	LEAD 6200	Class G + 5% D44 +12% D20 + 1% D79 + .5% D112 + .2% D46	830	70%	11.00	3.90
	TAIL 1000	50/50 Poz + 10% D44 + 2% D20 + .2% D46	430	70%	14.10	1.31
PRODUCTION	Lead 8050	35/65 Poz Class G + 2% D20 + .2% D65+ + .2% D46+ .3% D800	2650	60%	14.70	1.23

* or 15% over caliper log

FLOAT EQUIPMENT & CENTRALIZERS

450' - SURFACE	Guide shoe, 1 joint, float collar. Centralize every other joint to surface. Thread lock GS & FC
INTERMEDIATE	Float shoe, 1 joint, float collar. Thread lock FS & FC
PRODUCTION	Float shoe, 1 joint, float collar. Centralize to top of cement every third joint with bow type centralizers

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,000 psi prior to drilling out. Test int. csg. to 1,500 psi prior to drilling out.
 BOPE to TD: 13-5/8" 5M with one 3M annular and 3 rams. (1-double and 1-single) Test to 5,000 psi (annular to 2,500 psi) prior to drilling out.
 Record data on tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper
 Run Totco survey every 2000' from surface casing shoe to TD. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER:

 Dan Lindsey

 DATE:

DRILLING SUPERINTENDANT:

 Larry Strasheim

 DATE:

RECEIVED

JUN 10 2002

DIVISION OF
 OIL, GAS AND MINING

CONFIDENTIAL

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-3021

6. If Indian, Allottee or Tribe Name
UTE

7. If Unit or CA/Agreement, Name and/or No.
CR-144

8. Well Name and No.
WEEKS 6-154

9. API Well No.
43-047-33924

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EL PASO PRODUCTION O&G COMPANY
Contact: CHERYL CAMERON
E-Mail: Cheryl.Cameron@EIPaso.com

3a. Address
P.O. BOX 1148
VERNAL, UT 84078
3b. Phone No. (include area code)
Ph: 435.781.7023
Fx: 435.781.7094

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 6 T9S R21E NESE 1802FSL 669FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Surface Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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THE SUBJECT WELL WILL BE DUALY COMPLETED IN THE MANCOS AND THE LOWER MESAVERDE. EACH COMPLETION WILL HAVE SEPARATE MEASUREMENT AND CONDENSATE STORAGE DUE TO THE EXISTING GATHERING SYSTEM. THE GAS WILL BE COMMINGLED WITH THE CA GAS IN THE SOUTH 1/2 OF SEC. 6, T9S, R21E. THEREFORE THE VOLUMES FOR THE SALES METER ON THE SUBJECT WELL WILL BE SUBTRACTED FROM THE TOTAL VOLUME AT THE CTB#W6S SALES-METER.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 6/18/02
By: *[Signature]*

Federal Approval Of This
Action Is Necessary

RECEIVED

JUN 17 2002

DIVISION OF
OIL, GAS AND MINING

COPY SENT TO OPERATOR
Date: 6-19-02
Initials: *[Initials]*

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #12054 verified by the BLM Well Information System
For EL PASO PRODUCTION O&G COMPANY, sent to the Vernal

Name (Printed/Typed) CHERYL CAMERON

Title OPERATIONS

Signature *[Signature]* (Electronic Submission)

Date 06/13/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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** ORIGINAL **

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

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8. Well Name and No.
WEEKS 6-154

9. API Well No.
43-047-33924

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

CONFIDENTIAL

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EL PASO PRODUCTION O&G COMPANY** Contact: **CHERYL CAMERON**
E-Mail: Cheryl.Cameron@EIPaso.com

3a. Address **P.O. BOX 1148 VERNAL, UT 84078** 3b. Phone No. (include area code)
Ph: 435.781.7023
Fx: 435.781.7094

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 6 T9S R21E NESE 1802FSL 669FEL

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE SUBJECT WELL BEGAN PRODUCTION AT 10:00 AM, 10/2/02, AND SHUT DOWN FOR CLEAN-UP.

REFER TO THE ATTACHED CHRONOLOGICAL DRILLING & COMPLETION REPORT.

THIS WELL HAS BEEN PLACED ON CONFIDENTIAL STATUS.

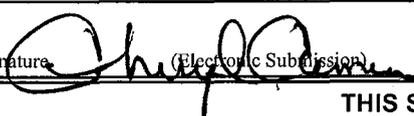
RECEIVED

OCT 11 2002

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #14753 verified by the BLM Well Information System
For EL PASO PRODUCTION O&G COMPANY, sent to the Vernal**

Name (Printed/Typed) **CHERYL CAMERON** Title **OPERATIONS**

Signature  (Electronic Submission) Date **10/03/2002**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

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Office _____

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EL PASO
PRODUCTION REPORT
CHRONOLOGICAL HISTORY

CONFIDENTIAL

WEEKS 6-154

DRILLING REPORT:

LB, Uintah, UT Rig: Patterson 136 WI: 100% AFE: 055243 ATD: 12,000
SD: Mesa Verde @ 8,470' DHC: 1420 /CWC: 2100 /DC: 17/CC: 220
13 3/8" @ 470'

4/8/02	TD: 470	NU & test & repair BOP's.		
4/9/02	TD: 870	MW: 8.4	400'/5 hrs	Repair & test BOP's. PU BHA. Drill cement & float equipment. Drilling to present depth.
4/10/02	TD: 2,162	MW: 8.4	1,292'/23 hrs	Drilling to present depth.
4/11/02	TD: 3,358	MW: 8.4	1,196'/23.5 hrs	Drilling to present depth.
4/12/02	TD: 3,900	MW: 8.4	542'/14.5 hrs	Drilling to present depth. Drill to 3,732'. TFNB.
4/15/02	TD: 5,718	MW: 8.4	671'/23.5 hrs	Drilling to present depth.
4/16/02	TD: 6,110	MW: 8.8	392'/13.5 hrs	Drilling to present depth. Drill to 5,850'. TFNB.
4/17/02	TD: 6,825	MW: 9.0	715'/23 hrs	Drilling to present depth.
4/18/02	TD: 6,890	MW: 9.1	70'/7 hrs	Drilled to present depth. TFNB.
4/19/02	TD: 7,067	MW: 9.1	172'/15 hrs	Finish TIH. Drill to present depth – lost 40,000# string wt. POOH left 10 DC's. TIH w/ overshot.
4/22/02	TD: 7,145	MW: 8.4	78'/3 hrs	NU "B" section. NU & test BOP's. TIH inspecting BHA. Drill cement & float equipment. Drilling to present depth.
4/23/02	TD: 7,620	MW: 8.4	475'/23.5 hrs	Drilling to present depth.
4/24/02	TD: 8,008	MW: 8.4	388'/23.5 hrs	Drilling to present depth.
4/25/02	TD: 8,229	MW: 8.4	221'/15 hrs	Drilling to 8,229'. TFNB.
4/26/02	TD: 8,583	MW: 8.4	354'/21 hrs	TFNB. Drilling to present depth.
4/29/02	TD: 9,598	MW: 8.7	223'/18.5 hrs	Drill to present depth. TFNB.
4/30/02	TD: 9,742	MW: 8.7	144'/8 hrs	TFNB. Drilling to present depth.
5/1/02	TD: 10,265	MW: 8.5	523'/23.5 hrs	Drilling to present depth.
5/2/02	TD: 10,600	MW: 8.9	335'/20 hrs	Drill to present depth. TFNB.
5/3/02	TD: 10,687	MW: 9.0	87'/8 hrs	POOH. Inspect BHA – LD 7 DC's. TIH. Drilling to present depth.
5/6/02	TD: 11,225	MW: 9.1	148'/10 hrs	Drill to 11,082'. TFNB, P.U. stabs 60 & 90' Drilling to present depth.
5/7/02	TD: 11,314	MW: 9.2	89'/12 hrs	Drill to present depth.

TFNB.

5/8/02	TD: 11,349	MW: 9.4	35 ¹ / ₂ hrs	TFNB. Drill to 11,345' - core point. Trip for coring assembly. Coring to present depth.
5/9/02	TD: 11,366	MW: 9.4	15 ¹ / ₄ hrs	Core to 11,364'. Trip for core barrel - recovered 12' of core. TIH w/bit & drilled 2'. POOH for core barrel
5/10/02	TD: 11,374	MW: 9.4	8 ¹ / ₉ hrs	POOH. TIH w/coring assy. Coring to present depth.
5/13/02	TD: 11,415	MW: 9.7	13 ¹ / ₂₄ hrs	Coring to present depth.
5/14/02	TD: 11,424	MW: 10.1	9 ¹ / _{7.5} hrs	Core barrel jammed. POOH. LD 21' of core. TIH. Coring to present depth.
5/15/02	TD: 11,452	MW: 10.1	28 ¹ / ₂₄ hrs	Coring to present depth.
5/16/02	TD: 11,475	MW: 10.1	23 ¹ / ₁₄ hrs	Core to present depth. POOH. LD 60' core.
5/17/02	TD: 11,501	MW: 10.1	26 ¹ / ₁₈ hrs	TIH w/ core barrel. Coring to present depth.
5/20/02	TD: 11,642	MW: 11.2	76 ¹ / _{23.5} hrs	Drilling to present depth.
5/21/02	TD: 11,750	MW: 11.2	108 ¹ / _{23.5} hrs	Drilling to present depth.
5/22/02	TD: 11,935	MW: 11.5	185 ¹ / ₂₃ hrs	Drilling to present depth.
5/23/02	TD: 12,140	MW: 11.6	205 ¹ / _{23.5} hrs	Drilling to present depth.
5/24/02	TD: 12,166	MW: 11.6	26 ¹ / ₇ hrs	Drill to present depth. Trip for core barrel.
5/28/02	TD: 12,266	MW: 11.6	14 ¹ / _{9.5} hrs	Core to present depth. POOH - LD 60' core. TIH w/core barrel.
5/29/02	TD: 12,323	MW: 11.5	57 ¹ / ₁₅ hrs	Core to present depth. POOH - LD 57' core.
5/30/02	TD: 12,425	MW: 11.5	102 ¹ / ₄ hrs	LD coring assembly. TIH. Drill to TD. C & C mud. POOH to log.
5/31/02	TD: 12,425	MW: 11.5	RU Schlumberger. 1 st run - PEX. 2 nd run DSI/FMI	
6/3/02	TD: 12,425	MW: 10.0	Released rig @ 1530, 6/2/02	Finish NU & test tubing spool. Clean mud tanks.
6/4/02	TD: 12,425	MW: 10.0		Rig down. Move today to Ute Tribal 31-31.

FORMATION: MANCOS

9/10/02	RIH W/TBG MIRU. NDWH. NU 10K BOPE. TST BOPE TO 500# & 10,000#.
9/11/02	PREP TO LOG & PERF PU & RIH W/4 5/8" BIT & 2 3/8" N-80 TBG. TAG PBTB @ 12,370'. REV CIRC WELL CLEAN W/3% KCL WTR.
9/12/02	PREP TO FRAC MANCOS RUN CBL/CCL/GR FROM 12,350' TO 7000' AND 200' ABOVE & BELOW CMT TOP @ 3850'. PRESS TST 5 1/2" CSG TO 5000#. UNABLE TO GET PRESS TST ON 5 1/2" X 9 5/8" ANNULUS. PERF MANCOS FROM 12,252'-12,258', 4 SPF, 24 HOLES & 12,244'-12,248', 4 SPF, 16 HOLES. UNABLE TO BRK DN PERFS W/3% KCL WTR @ 5000#.
9/13/02	FLOW TESTING BRK DN MANCOS PERFS W/4925# @ 1.5 BPM, ISIP: 4780#, FG: 0.83. FRAC

W/4320 BBLS YF127LGD & 500,440# ACFRAC BLACK. ISIP: 5680#, NPI: 900#, FG: 0.91, MTP: 7005#, ATP: 5637#, MTR: 30.7 BPM, ATR: 30.1 BPM. OPEN WELL TO FBT ON 12/64" CHK. FLOW BACK 19 HRS ON 12/64" CHK. FCP: 5350# TO 4200#, 126 BWPH TO 40 BWPH. TLTR: 4320 BBLS, TLR: 1085 BBLS, LLTR: 3235 BBLS, ESTIMATED GAS RATE: 2000 MCFPD.

9/16/02 **PREP TO RIH W/TBG**
9/14/02: FLOW BACK 24 HRS. CHK: 14/64" TO 18/64", FCP: 4200# TO 2450#, 45 BWPH TO 16 BWPH, TRACE OF SD & PURPLE CONDENSATE.
9/15/02: FLOW BACK 24 HRS. CHK: 18/64" TO 20/64", FCP: 2300# TO 1500#, 29 BWPH TO 5 BWPH, TRACE SD TO CLEAN.
9/16/02: FLOW BACK 24 HRS ON 20/64" CHK, FCP: 1500# TO 1375#, 7 BWPH TO 5 BWPH, NO SD. TLTR: 4320 BBLS, TLR: 2758 BBLS, LLTR: 1562 BBLS, GAS EST: 2000 MCFPD.

9/17/02 **FLOW TESTING**
RIH & SET CBP @ 12,210' PU & RIH W/MILL TOOTH BIT. TAG CBP @ 12,210'. DO CBP. RIH & TAG SD @ 12,285'. CO TO 12,375'. PU & LAND TBG @ 12,210', X NIPPLE @ 12,144', XN NIPPLE @ 12,176'. PMP OFF BIT SUB. OPEN TO FBT ON 14/64" CHK. FLOW BACK 11 HRS ON 14/64" CHK. CP: 1800# TO 2300#, FTP: 2150# TO 1475#, 10 BWPH TO 9 BWPH, TRACE OF SD. TLTR: 4320 BBLS, TLR: 3221 BBLS, LLTR: 1099 BBLS. GAS RATE EST: 1500 MCFPD.

9/18/02 **SI WO FACILITIES**
FLOW BACK 24 HRS. CHK: 14/64" TO 20/64", CP: 2350# TO 1600#. FTP: 1250# TO 740#, 14 BWPH TO 2 BWPH, TRACE SD TO CLEAN, EST GAS RATE: 1500 MCFPD. TLTR: 3221 BBLS, TLR: 2241 BBLS, LLTR: 980 BBLS.

9/19/02 SI WO FACILITIES.

9/20/02 SI WO FACILITIES.

9/23/02 SI WO FACILITIES.

9/24/02 SI WO FACILITIES.

9/25/02 SI WO FACILITIES.

9/26/02 SI WO FACILITIES.

9/27/02 SI WO FACILITIES.

9/30/02 SI WO FACILITIES.

10/1/02 SI WO FACILITIES.

10/2/02 **CLEANUP SD/PRODUCE**
BEGAN PROD @ 10:00 AM. STARTED TO PRODUCE SD. SWI & FLOW TO PIT TO CLEANUP SD.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
14-20-H62-3021

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name
UTE

7. Unit or CA Agreement Name and No.
CR-144

2. Name of Operator
EL PASO PRODUCTION O&G COMPANY
Contact: CHERYL CAMERON
E-Mail: Cheryl.Cameron@EIPaso.com

8. Lease Name and Well No.
WEEKS 6-154

3. Address P.O. BOX 1148
VERNAL, UT 84078

3a. Phone No. (include area code)
Ph: 435.781.7023

9. API Well No.
43-047-33924

4. Location of Well (Report location clearly and in accordance with Federal requirements)
At surface NESE 1802FSL 669FEL
At top prod interval reported below
At total depth

PERIOD
EXPIRED
ON 10-19-03

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey
or Area Sec 6 T9S R21E Mer SLB

12. County or Parish
UINTAH

13. State
UT

14. Date Spudded
03/31/2002

15. Date T.D. Reached
05/29/2002

16. Date Completed
 D & A Ready to Prod.
09/17/2002

17. Elevations (DF, KB, RT, GL)*
4667 GL

18. Total Depth: MD 12425
TVD

19. Plug Back T.D.: MD 12375
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL-CCL-GR/CEN/POR/AI/GR, CN/TRIPLE LO/AI-6-13-02
E.C.S.T-6-13-02, GR/CBL-9-13-02

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 K-55	54.5	0	444	444	444			
12.250	9.625 S-95	40.0	0	7067	7067	1260			
8.750	5.500 P-110	20.0	0	12425	12425	3002			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	12210							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MANCOS	12244	12248	12244 TO 12258	4.000	24	
B)			12252 TO 12258	4.000	16	
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12244 TO 12258	FRAC W/ 500.440# ACFRAC BLACK SD

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NOV 04 2002

DIVISION OF
OIL, GAS AND MINING

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/02/2002	10/04/2002	24	→	0.0	1002.0	60.0			FLOWES FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
40/64	SI	225	→		1002	60		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GREEN RIVER	2002	5468		GREEN RIVER	2002
WASATCH	5468	8598		WASATCH	5468
MESAVERDE	8598	11770		MESAVERDE	8598
				MANCOS	11770

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32. Additional remarks (include plugging procedure):
CONTACT CURTIS CONRAD FOR CORE ANALYSIS (832) 676-5853

UNION OF
OIL, GAS AND MINING

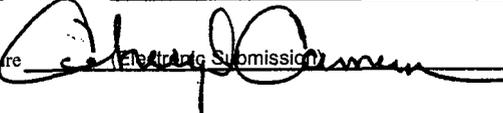
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #15624 Verified by the BLM Well Information System.
For EL PASO PRODUCTION O&G COMPANY, sent to the Vernal

Name (please print) CHERYL CAMERON Title OPERATIONS

Signature  Date 10/30/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

January 9, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Successor of Operator
Communitization Agreement (CA)
CR-144
Uintah County, Utah

Gentlemen:

We received an indenture dated June 1, 2002, whereby El Paso Production Oil and Gas Company resigned as Operator and Westport Oil and Gas Company, L.P. was designated as Operator for CA CR-144, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective January 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA CR-144.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
Division Oil, Gas, & Mining
File - CR-144 (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TATHOMPSON:tt:1/9/03

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JAN 10 2003

DIV. OF OIL, GAS & MINING

Results of query for MMS Account Number CR144

Production	API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section	Quarter/Q
Production	4304730961	EL PASO PROD OIL & GAS CO	6-29 CONOCO-WEEKS	PGW	1420H623021	CR144	9S	21E	6	SESE
Production	4304733284	EL PASO PROD OIL & GAS CO	6-66	PGW	1420H623022	CR144	9S	21E	6	NWSE
Production	4304733285	EL PASO PROD OIL & GAS CO	6-71	PGW	1420H623028	CR144	9S	21E	6	SESW
Production	4304733309	EL PASO PROD OIL & GAS CO	6-82	PGW	1420H623023	CR144	9S	21E	6	NWSW
Production	4304733924	EL PASO PROD OIL & GAS CO	6-154	PGW	1420H623021	CR144	9S	21E	6	NESE
Production	4304733979	EL PASO PROD OIL &	6-184	PGW	UTU25566	CR144	9S	21E	6	SWSW

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

**RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.**

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 1 0 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Exhibit "A"	
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		9. API NUMBER:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995	PHONE NUMBER: (832) 676-5933	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL		
FOOTAGES AT SURFACE:		COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

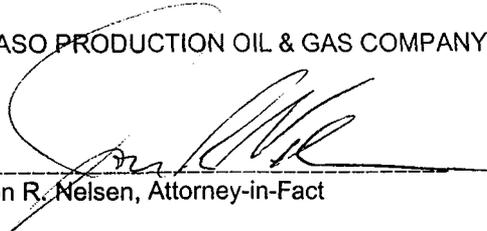
State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

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FEB 28 2003

DIV. OF OIL, GAS & MINING

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

WESTPORT OIL AND GAS COMPANY, L.P.	
NAME (PLEASE PRINT) David R. Dix	TITLE Agent and Attorney-in-Fact
SIGNATURE 	DATE 12/17/02

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

9. API Well No.
SEE ATTACHED EXHIBIT "A"

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. County or Parish, State
UINTAH COUNTY, UT

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other

SUCCESSOR OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
CHERYL CAMERON

Title
OPERATIONS

Signature

Date
March 4, 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. Unit:

WELL(S)	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
JENKS 5 11	05-09S-21E	43-047-30726	100	INDIAN	GW	P
BLACK 5-44 (CR-4)	05-09S-21E	43-047-32537	11715	INDIAN	GW	P
JENKS 5-41	05-09S-21E	43-047-33280	12556	INDIAN	GW	P
TRIBAL 5-67 (OURAY) (CR-4)	05-09S-21E	43-047-33281	12543	INDIAN	GW	P
TRIBAL 5-209	05-09S-21E	43-047-34748	99999	INDIAN	GW	APD
OURAY 5-68	05-09S-21E	43-047-33282	12670	INDIAN	GW	P
OURAY 5-72	05-09S-21E	43-047-33283	12554	INDIAN	GW	P
OURAY 5-83 (CR-4)	05-09S-21E	43-047-33166	13076	INDIAN	GW	P
BLACK 5-104 (CR-4)	05-09S-21E	43-047-33380	12802	INDIAN	GW	P
JENKS 5-153	05-09S-21E	43-047-33869	13206	INDIAN	GW	P
OURAY 5-160	05-09S-21E	43-047-33923	13135	INDIAN	GW	P
CESSPOOCH 5-193 (CR-4)	05-09S-21E	43-047-33978	13409	FEDERAL	GW	PA
CESSPOOCH 5-193X (CR-4)	05-09S-21E	43-047-34474	13417	FEDERAL	GW	P
OURAY 5-192	05-09S-21E	43-047-34525	13468	INDIAN	GW	P
OURAY 5-182 (CR-4)	05-09S-21E	43-047-33998	13412	INDIAN	GW	P
WEEKS 6-154 (CR-144)	06-09S-21E	43-047-33924	99999	INDIAN	GW	APD
WEEKS 6-155	06-09S-21E	43-047-33925	99999	INDIAN	GW	APD
WEEKS 6-29 (CR-144)	06-09S-21E	43-047-30961	160	INDIAN	GW	P
BLACK 6-35	06-09S-21E	43-047-31872	11073	INDIAN	GW	P
BLACK 6-155	06-09S-21E	43-047-33925	99999	INDIAN	GW	APD

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/26/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/26/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Form 3160-3
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-3021

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.
CA: CR-144

8. Well Name and No.
WEEKS #6-154

9. API Well No.
43-047-33924

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESE Section 6-T9S-R21E 1802'FSL & 669'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION TO RECOMPLETE THE CASTLEGATE FORMATION. THIS WELL IS CURRENTLY COMPLETED IN THE MANCOS FORMATION.

THE COMMINGLING OF THE MANCOS AND CASTLEGATE FORMATIONS WILL BE HELD OFF UNTIL THE SPACING AND CA HAS BEEN APPROVED.

PLEASE REFER TO THE ATTACHED CASTLEGATE FORMATION RECOMPLETION.

RECEIVED

SEP 23 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
SHEILA UPCHEGO

Title
REGULATORY ANALYST

Signature
[Signature]

Date
September 23, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 9/23/03
By: *[Signature]*

Federal Approval Of This
Action Is Necessary

COPY SENT TO OPERATOR
Date: 9/23/03
Initials: GHD

WEEKS 6-154 CASTLEGATE COMPLETION

Section 6 - T9S - R21E
 Uintah County, UT
 September 22, 2003

CONFIDENTIAL

ELEVATION: 4668' GL 4690' KB
 TOTAL DEPTH: 12,425' PBTD: FC @ ± 12,375'
 CASING: 9 5/8", 40#, S-95 ST&C @ 7067'
 5 1/2", 20#, P-110 LT&C @ 12,425'
 EXISTING PERFORATIONS: Mancos: 12,252'-12,258' 4 SPF; 12,244'-12,248' 4 SPF

TUBULAR PROPERTIES:

	BURST (psi)	COLLAPSE (psi)	DRIFT DIA. (in.)	CAPACITIES	
				(bbl/ft)	(gal/ft)
2 3/8" 4.7# N-80 tbg	11,200	11,780	1.901"	0.00387	0.1624
5 1/2" 20# P-110 csg	12,640	11,080	4.653"	0.0221	0.9314
2 3/8" by 5 1/2" Annulus				0.0167	0.7013

DISCUSSION

This procedure will cover the work to complete the Castlegate Formation. The well is currently completed in the Mancos formation. The well will be produced for a number of months, and then the Mancos will be commingled with the Castlegate production. The Castlegate will be frac'd over a two day period.

PROCEDURE

1. NU Cameron or WSI BOPE. Test to 500 psi. and 10,000 psi. 15 clean lined 500-bbl tanks will be needed. Also, supply at least 6 cement blocks on location for flowback line and frac relief line weights. Load tanks with 3% KCL water while filtering coming off the trucks into the tanks. Use Biocide in tanks.
2. MIRU service rig. POOH with tubing.
3. RU Cutters. GIH with 10,000 psi composite bridge plug and set at 12,180'.
4. Perforate 11,692' - 11,697' (open hole log dated 5-30-02) using 4" gun, 39 gm charge, 4 spf. Break down perfs at maximum rate using rig pump. Record pump-in rates/pressures and ISIP.
5. MIRU frac company. Frac Castlegate with 124,000 lbs. 20/40 sand @ ± 20BPM rate (maximum surface treating pressure not to exceed 9,900 psi). The designed frac length is 816' with a frac height of 99'. Start flush with 250 gallons of 28% HCL.

STAGE	GEL	CLEAN VOLUME (GAL)	CLEAN VOLUME (BBLs)	CUM. CLEAN (BBLs)	PROP (LBS)	CUM. PROP (LBS)	PROP TYPE
Pad	YF130 LGD	10,000	238	238	0	0	
1 ppg	YF125 LGD	3,000	71	310	3000	3000	20/40 Sand
2 ppg	YF125 LGD	6,000	143	452	12000	15000	20/40 Sand
3 ppg	YF125 LGD	12,000	286	738	36000	51000	20/40 Sand
4 ppg	YF125 LGD	12,000	286	1024	48000	99000	20/40 Sand
5 ppg	YF125 LGD	5,000	119	1143	25000	124000	20/40 Sand
Flush	Slick Wtr	10794	257	1400			

6. GIH with Halliburton 8,000 psi composite frac plug and set \pm 11,605. Perforate the following using 4" gun with 39 gm charge, 4 spf:

11,460' - 11462'
 11,493' - 11494'
 11,553' - 11,556'

7. Do pump-in test and if less than 20 perfs open do ball-out with 40 1.3 SG biodegradable balls in 300 15% HCL (have on location just in case).

8. Frac Castlegate with 245,000 lbs. 20/40 sand @ \pm 30BPM rate (maximum surface treating pressure not to exceed 9,900 psi).

STAGE	GEL	CLEAN VOLUME (GAL)	CLEAN VOLUME (BBLs)	CUM. CLEAN (BBLs)	PROP (LBS)	CUM. PROP (LBS)	PROP TYPE
Pad	YF130 LGD	15,000	357	357	0	0	
1 ppg	YF125 LGD	5,000	119	476	5000	5000	20/40 Sand
2 ppg	YF125 LGD	10,000	238	714	20000	25000	20/40 Sand
3 ppg	YF125 LGD	30,000	714	1429	90000	115000	20/40 Sand
4 ppg	YF125 LGD	20,000	476	1905	80000	195000	20/40 Sand
5 ppg	YF125 LGD	10,000	238	2143	50000	245000	20/40 Sand
Flush	Slick Wtr	10584	253	2396			

9. Flow well back on 14/64" choke overnight. Next morning set 8000 psi. Halliburton composite frac plug at \pm 11,450'. Perforate 11,394' - 11,403' using 4" gun, 39 gm charge, 4 spf.

10. Frac Castlegate with 760,000 lbs. 20/40 sand @ \pm 25 BPM rate (maximum surface treating pressure not to exceed 9,900 psi). The designed frac length is 2186' with a frac height of 156'.

STAGE	GEL	CLEAN VOLUME (GAL)	CLEAN VOLUME (BBLs)	CUM. CLEAN (BBLs)	PROP (LBS)	CUM. PROP (LBS)	PROP TYPE
Pad	YF130 LGD	42000	1000	1000	0	0	
1 ppg	YF125 LGD	10000	238	1238	10000	10000	20/40 Sand
2 ppg	YF125 LGD	25000	595	1833	50000	60000	20/40 Sand
3 ppg	YF125 LGD	50000	1190	3024	150000	210000	20/40 Sand
4 ppg	YF125 LGD	75000	1786	4810	300000	510000	20/40 Sand
5 ppg	YF125 LGD	50000	1190	6000	250000	760000	20/40 Sand
Flush	Slick Wtr	10500	250	6250			

11. As soon as possible flow back well on 14/64" choke. When flow stream cleans up put to sales. Tentative plan is to sale up casing for 1-2 months then drill plugs, commingle zones, and hang tubing.

KAM

Approvals: Opr. Mgr _____



Westport Oil & Gas Company, L.P.

1368 S. 1200 E.

Vernal, Utah 84078

Phone: 435-789-4433 Fax: 435-789-4436

FAX COVER SHEET

DATE: 9/23/03

TO: Dustin Duncat @ FAX # (801) 321-3140

FROM: Shirley Wagoner @ FAX # 435-789-4436

PAGES (INCLUDING COVER): 5

Comments: Weeks 6-154 - We will need an approval ASAP. if you have any questions please feel free to give me a call at (435) 781-7024

Thanks,
Shirley

RECEIVED

SEP 23 2003

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 WESTPORT OIL & GAS COMPANY L.P.

3a. Address
 P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
 (435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 NESE Section 6-T9S-R21E 1802'FSL & 669'FEL

5. Lease Serial No.
 14-20-H62-3021

6. If Indian, Allottee or Tribe Name
 UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.
 CA: CR-144

8. Well Name and No.
WEEKS #6-154

9. API Well No.
 43-047-33924

10. Field and Pool, or Exploratory Area
 NATURAL BUTTES

11. County or Parish, State
 UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

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THE COMMINGLING OF THE MANCOS AND CASTLEGATE FORMATIONS WILL BE HELD OFF UNTIL THE SPACING AND CA HAS BEEN APPROVED.

PLEASE REFER TO THE ATTACHED CASTLEGATE FORMATION RECOMPLETION.

RECEIVED

OCT 01 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) SHEILA UPCHEGO	Title REGULATORY ANALYST
Signature <i>Sheila Upchego</i>	Date September 23, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title Accepted by the Utah Division of Oil, Gas and Mining	Date	Federal Approval Of This Action is Necessary
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

By: *[Signature]*
 Date: *10/16/2003*
 cause 173-20

WEEKS 6-154 CASTLEGATE COMPLETION

Section 6 – T9S – R21E
 Uintah County, UT
 September 22, 2003

ELEVATION: 4668' GL 4690' KB

TOTAL DEPTH: 12,425' PBSD: FC @ ± 12,375'

CASING: 9 5/8", 40#, S-95 ST&C @ 7067'
 5 1/2", 20#, P-110 LT&C @ 12,425'

EXISTING PERFORATIONS: Mancos: 12,252'-12,258' 4 SPF; 12,244'-12,248' 4 SPF

TUBULAR PROPERTIES:

	BURST (psi)	COLLAPSE (psi)	DRIFT DIA. (in.)	CAPACITIES	
				(bbl/ft)	(gal/ft)
2 3/8" 4.7# N-80 tbg	11,200	11,780	1.901"	0.00387	0.1624
5 1/2" 20# P-110 csg	12,640	11,080	4.653"	0.0221	0.9314
2 3/8" by 5 1/2" Annulus				0.0167	0.7013

DISCUSSION

This procedure will cover the work to complete the Castlegate Formation. The well is currently completed in the Mancos formation. The well will be produced for a number of months, and then the Mancos will be commingled with the Castlegate production. The Castlegate will be frac'd over a two day period.

PROCEDURE

1. NU Cameron or WSI BOPE. Test to 500 psi. and 10,000 psi. 15 clean lined 500-bbl tanks will be needed. Also, supply at least 6 cement blocks on location for flowback line and frac relief line weights. Load tanks with 3% KCL water while filtering coming off the trucks into the tanks. Use Biocide in tanks.
2. MIRU service rig. POOH with tubing.
3. RU Cutters. GIH with 10,000 psi composite bridge plug and set at 12,180'.
4. Perforate 11,692' – 11,697' (open hole log dated 5-30-02) using 4" gun, 39 gm charge, 4 spf. Break down perms at maximum rate using rig pump. Record pump-in rates/pressures and ISIP.
5. MIRU frac company. Frac Castlegate with 124,000 lbs. 20/40 sand @ ± 20BPM rate (maximum surface treating pressure not to exceed 9,900 psi). The designed frac length is 816' with a frac height of 99'. Start flush with 250 gallons of 28% HCL.

STAGE	GEL	CLEAN VOLUME (GAL)	CLEAN VOLUME (BBLs)	CUM. CLEAN (BBLs)	PROP (LBS)	CUM. PROP (LBS)	PROP TYPE
Pad	YF130 LGD	10,000	238	238	0	0	
1 ppg	YF125 LGD	3,000	71	310	3000	3000	20/40 Sand
2 ppg	YF125 LGD	6,000	143	452	12000	15000	20/40 Sand
3 ppg	YF125 LGD	12,000	286	738	36000	51000	20/40 Sand
4 ppg	YF125 LGD	12,000	286	1024	48000	99000	20/40 Sand
5 ppg	YF125 LGD	5,000	119	1143	25000	124000	20/40 Sand
Flush	Slick Wtr	10794	257	1400			

6. GIH with Halliburton 8,000 psi composite frac plug and set $\pm 11,605$. Perforate the following using 4" gun with 39 gm charge, 4 spf:

11,460' – 11462'
11,493' – 11494'
11,553' – 11,556'

7. Do pump-in test and if less than 20 perfs open do ball-out with 40 1.3 SG biodegradable balls in 300 15% HCL (have on location just in case).
8. Frac Castlegate with 245,000 lbs. 20/40 sand @ ± 30 BPM rate (maximum surface treating pressure not to exceed 9,900 psi).

STAGE	GEL	CLEAN VOLUME (GAL)	CLEAN VOLUME (BBLs)	CUM. CLEAN (BBLs)	PROP (LBS)	CUM. PROP (LBS)	PROP TYPE
Pad	YF130 LGD	15,000	357	357	0	0	
1 ppg	YF125 LGD	5,000	119	476	5000	5000	20/40 Sand
2 ppg	YF125 LGD	10,000	238	714	20000	25000	20/40 Sand
3 ppg	YF125 LGD	30,000	714	1429	90000	115000	20/40 Sand
4 ppg	YF125 LGD	20,000	476	1905	80000	195000	20/40 Sand
5 ppg	YF125 LGD	10,000	238	2143	50000	245000	20/40 Sand
Flush	Slick Wtr	10584	253	2396			

9. Flow well back on 14/64" choke overnight. Next morning set 8000 psi. Halliburton composite frac plug at $\pm 11,450'$. Perforate 11,394' – 11,403' using 4" gun, 39 gm charge, 4 spf.
10. Frac Castlegate with 760,000 lbs. 20/40 sand @ ± 25 BPM rate (maximum surface treating pressure not to exceed 9,900 psi). The designed frac length is 2186' with a frac height of 156'.

STAGE	GEL	CLEAN VOLUME (GAL)	CLEAN VOLUME (BBLs)	CUM. CLEAN (BBLs)	PROP (LBS)	CUM. PROP (LBS)	PROP TYPE
Pad	YF130 LGD	42000	1000	1000	0	0	
1 ppg	YF125 LGD	10000	238	1238	10000	10000	20/40 Sand
2 ppg	YF125 LGD	25000	595	1833	50000	60000	20/40 Sand
3 ppg	YF125 LGD	50000	1190	3024	150000	210000	20/40 Sand
4 ppg	YF125 LGD	75000	1786	4810	300000	510000	20/40 Sand
5 ppg	YF125 LGD	50000	1190	6000	250000	760000	20/40 Sand
Flush	Slick Wtr	10500	250	6250			

11. As soon as possible flow back well on 14/64" choke. When flow stream cleans up put to sales.
Tentative plan is to sale up casing for 1-2 months then drill plugs, commingle zones, and hang tubing.

KAM

Approvals: Opr. Mgr _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-3021

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.
CA: CR-144

8. Well Name and No.
WEEKS #6-154

9. API Well No.
43-047-33924

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESE Section 6-T9S-R21E 1802'FSL & 669'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

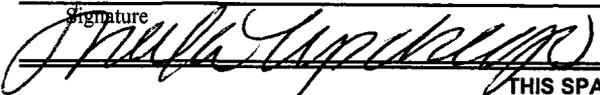
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL WAS PLACED BACK ON PRODUCTION ON 10/7/03 AT 5 PM.

THE COMMINGLING OF THE MANCOS AND CASTLEGATE FORMATIONS WILL BE HELD OFF UNTIL THE SPACING AND CA HAS BEEN APPROVED.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) SHEILA URCHEGO	Title REGULATORY ANALYST
Signature 	Date October 30, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

NOV 03 2003

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Dry Other
 b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3. Address **P.O. BOX 1148 VERNAL, UTAH 84078**
 3a. Phone No. (include area code) **(435)-781-7024**

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
 At surface **NESE 1802'FSL & 669'FEL**

At top prod. interval reported below

At total depth

14. Date Spudded _____ 15. Date T.D. Reached _____ 16. Date Completed D & A Ready to Prod.
10/07/03

18. Total Depth: MD **MD** 19. Plug Back T.D.: MD **MD** 20. Depth Bridge Plug Set: MD **MD**
 TVD **TVD** TVD **TVD** TVD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **N/A**
 22. Was well cored? No Yes (Submit copy)
 Was DST run? No Yes (Submit copy)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) CASTLEGATE	11692'	11697'	11692'-11697'		20	
B) CASTLEGATE	11460'	11556'	11460'-11556'		24	
C) CASTLEGATE	11394'	11403'	11394'-11403'		36	
D)						

26. Perforation Record

Depth Interval	Amount and type of Material
11692'-11697'	PMP 1101 BBLs LIGHTNING 17 GEL & 81968# 20/40 AC FRAC BLACK
11460'-11556'	PMP 2023 BBLs LIGHTNING 26 GEL & 183453# 20/40 AC FRAC BLACK
11394'-11403'	PMP 3788 BBLs LIGHTNING 26 GEL & 394777# 20/40 AC FRAC BLACK

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
11692'-11697'	PMP 1101 BBLs LIGHTNING 17 GEL & 81968# 20/40 AC FRAC BLACK
11460'-11556'	PMP 2023 BBLs LIGHTNING 26 GEL & 183453# 20/40 AC FRAC BLACK
11394'-11403'	PMP 3788 BBLs LIGHTNING 26 GEL & 394777# 20/40 AC FRAC BLACK

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/07/03	10/11/03	24	→	0	1,613	0			FLOWING
Choke Size	Tbg. Press. Flwg. 1168#	Csg. Press. 1529#	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
15/64	SI	1529#	→	0	1613	0			PRODUCING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/07/03	10/11/03	24	→	0	1613	0			FLOWING
Choke Size	Tbg. Press. Flwg. 1168#	Csg. Press. 1529#	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
15/64	SI	1529#	→	0	1613	0			PRODUCING

(See instructions and spaces for additional data on reverse side)

RECEIVED
NOV 03 2003

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/07/03	10/11/03	24	→	0	1613	0			FLOWING
Choke Size	Tbg. Press. Flwg. 1168# SI	Csg. Press. 1529#	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
15/64			→	0	1613	0			PRODUCING

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):

RIH W/ 5 1/2" CIBP & SET 12,180' W/2 SX CMT ON TOP.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Sheila Upcheg  Title Regulatory Analyst

Signature _____ Date 10/30/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)
435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
MULTIPLE WELLS- SEE ATTACHED

5. Lease Serial No.
MULTIPLE WELLS- SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
MULTIPLE WELLS- SEE ATTACHED

8. Well Name and No.
MULTIPLE WELLS- SEE ATTACHED

9. API Well No.
MULTIPLE WELLS- SEE ATTACHED

10. Field and Pool, or Exploratory Area
OURAY

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>VARIANCE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III C. a. requiring each sales tank be equipped with a pressure- vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. To 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & Gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) DEBRA DOMENICI	Title ENVIRONMENTAL ASSISTANT
Signature <i>Debra Domenici</i>	Date July 9, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title Accepted by the Utah Division of Oil, Gas and Mining	Date	Federal Approval Of This Action Is Necessary
<p>Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.</p>			

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

COPY SENT TO OPERATOR
 Date: 2-16-04
 Initials: UHO

By: *[Signature]*

RECEIVED
JUL 14 2004

ALL WELLS ROCKY MOUNTAIN GAS- OURAY ENARDO VARIANCE

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
SERAWOP 34-038	SWSW SEC 34, T8S, R21E	14-20-H62-3009	9C-178	4304733290
TABBEE 03-120	SWNE SEC 3, T9S, R20E	14-20-H62-3016	9C-210	4304733682
TABBEE 34-020	NENW SEC 34, T08S, R20E	14-20-H62-2998	9C-207	4304730734
TABBEE 34-108	SWNE SEC 34, T8S, R20E	14-20-H62-2997	9C-207	4304733410
TABBEE 34-109	NESW SEC 34, T8S, R20E	14-20-H62-2999	9C-208	4304733411
TABBEE 34-110	SWSE SEC 34, T8S, R20E	14-20-H62-2997	9C-208	4304733412
TRIBAL 35-210	SWSW SEC 35, T8S, R20E	14-20-H62-3000	9C-184	4304734476
TRIBAL 36-148	SWSE SEC. 36, T8S, R21E	14-20-H62-3014	9C-205	4304734507
UTE TRIBAL 02-050	NWNE LOT 2, SEC 2 T09S, R21E	14-20-H62-2888	9C-187	4304732698
UTE TRIBAL 02-102	SENE SEC 2, T9S, R21E	14-20-H62-2888	9C-187	4304733379
UTE TRIBAL 02-206	SWNE SEC 2, T9S, R21E	14-20-H62-2888	9C-187	4304734478
UTE TRIBAL 04-123	NWNE SEC 4, T9S, R20E	14-20-H62-2942	9C-191	4304734086
UTE TRIBAL 06-01	NENW SEC 6, T9S, R22E	14-20-H62-2890	CR-12	4304730667
UTE TRIBAL 32-03 D3E	NENW LOT 3 SEC 32, T4S, R3E	14-20-H62-4836		4304733160
UTE TRIBAL 35-016	NWSE SEC 35, T8S, R20E	14-20-H62-2870	9C-184	4304730666
UTE TRIBAL 35-019	NESE SEC. 35, T8S, R21E	14-20-H62-2888	9C-182	4304730665
UTE TRIBAL 35-112X	NWSW SEC 35, T8S, R20E	14-20-H62-3000	9C-184	4304734473
UTE TRIBAL 35-113	SESW SEC 35, T8S, R20E	14-20-H62-3001	9C-184	4304733396
UTE TRIBAL 36-017	NWSE SEC 36, T8S, R21E	14-20-H62-2889	9C-205	4304730682
UTE TRIBAL 36-065	NESE SEC 36, T8S, R21E	14-20-H62-2889	9C-205	4304733293
WELLS 06-154	NESE SEC 6, T9S, R21E	14-20-H62-3021	CR-144	4304733924
WISSIUP 36-015	NWSE SEC 36, T8S, R20E	14-20-H62-3003	CR-I-219	4304730700
WYASKET 33-026	NWSE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304730907
WYASKET 33-106	SESE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304733409
WYASKET 33-219	SWSE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304734477

ALL WELLS ROCKY MOUNTAIN GAS- OURAY ENARDO VARIANCE

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
ANKERPONT 31-012	SWSE SEC 31, T8S, R21E	14-20-H62-3007	9C-209	4304730699
ANKERPONT 31-039	LOT 3 SEC 31, T8S, R21E	14-20-H62-3006	9C-209	4304733339
ANKERPONT 31-086	SESW SEC 31, T8S, R21E	14-20-H62-3006	9C-209	4304733384
ANKERPONT 35-036	NESW SEC 35, T8S, R21E	14-20-H62-3012	9C-182	4304731960
ANKERPONT ETAL 02-06	LOT 3 SEC 2, T9S, R21E	14-20-H62-3012	9C-187	4304730572
ARCHEE 01-117	NWNE SEC 1, T9S, R20E	14-20-H62-3015	CR-168	4304733388
BLACK 05-044	NESW SEC 5, T9S, R21E	14-20-H62-3020	CR-4	4304732537
BLACK 06-035	SENE SEC 6, T9S, R21E	14-20-H62-3021	9C-179	4304731872
BLACK 06-155	NENE SEC 6, T9S, R21E	14-20-H62-3021	9C-000179	4304734960
BLUEFEATHER 04-30	NESE SEC 4, T9S, R21E	14-20-H62-3650	UT080P49-84C721	4304731000
CTB-E1S	NESW SEC 1, T9S, R21 E			
CTB-E2S	NWSE SEC 2, T9S, R21 E			
CTB-E30S	SESW SEC 30, T8S, R22E			
CTB-E31N	SESW SEC 31, T8S, R22E			
CTB-E34S	SWSE SEC 34, T8S, R21E			
CTB-E35N	SWNE SEC 35, T8S, R21E			
CTB-E35S	NWSE SEC 35, T8S, R21E			
CTB-E36S	SWSW SEC 36, T8S, R21E			
CTB-E6N	NENW SEC 6, T9S, R22E			
CTB-W1S	SWSE SEC 1, T9S, R20E			
CTB-W31N	SESW SEC 31, T8S, R21E			
CTB-W32SE	NWSE SEC 32, T8S, R21E			
CTB-W33S	NWSE SEC 33, T8S, R21E			
CTB-W34N	SESW SEC 34, T8S, R20E			
CTB-W35N	SWNE SEC 35, T8S, R20E			
CTB-W36S	NESE SEC 36, T8S, R20E			
CTB-W4S	NESE SEC 4, T9S, R21E			
CTB-W5S	SWSE SEC 5, T9S, R21E			
CTB-W6S	SWSW SEC 6, T9S, R21E			
DM ICE FRIDAY 34-22	NESE SEC 34, T8S, R20E	14-20-H62-2997	9C-208	4304730753
DUNCAN FED 33-09	SWSE SEC 33, T8S, R21E	14-20-H62-3701	NRM-1705	4304730643
FEDERAL 33-93	SWSW SEC 33, T8S, R21E	UTU9809	NRM-1705	4304733386
FEDERAL 35-05	NWNW SEC 35, T8S, R21E	UTU8621	NRM-1604	4304730563
HALL ETAL 31-018	NWNW SEC 31, T8S, R22E	FEE	NRM-1887	4304730664
IGNACIO 33-107	SESW SEC 33, T8S, R20E	14-20-H62-2995	CR-172	4304733674
IGNACIO 33-221	NESW SEC 33, T8S, R20E	14-20-H62-2995	CR-172	4304734475
JENKS 05-011	LOT 3 SEC 5, T9S, R21E	14-20-H62-3008	9C-183	4304730726
K SNOW KNIGHT 04-23	NENW SEC 4, T9S, R20E	14-20-H62-2942	9C-191	4304730749
KNIGHT 4-124	LOT 5 SEC 4, T9S, R20E	14-20-H62-3017	9C-191	4304733675
KURIP 01-027	NENW SEC 1, T9S, R20E	14-20-H62-3004	CR-168	4304730962
McCOOK 01-170	SWNW SEC 1, T9S, R21E	14-20-H62-4729	UTU76246	4304733997
MTN LION ETAL 34-2	NESE SEC 34, T8S, R21E	14-20-H-62-3010	9C178	4304730338
OURAY 06-066	NWSE SEC 6, T9S, R21E	14-20-H62-3022	CR-144	4304733284
OURAY 06-071	SESW SEC 6, T9S, R21E	14-20-H62-3028	CR-144	4304733285
OURAY 06-084	SWNW LOT 5 SEC 6, T9S, R21E	14-20-H62-3023	CR-144	4304734026
OURAY 32-070	SWSE SEC 32, T8S, R21E	14-20-H62-3024	9C-204	4304733289
OURAY 33-090	SESE SEC 33, T8S, R21E	14-20-H62-3650	NRM-1705	4304733381
OURAY 34-079	NESW SEC 34, T8S, R21E	14-20-H62-3009	9C-178	4304733291
OURAY 35-174	NENE SEC 35 T8S R21E	FEE	NRM-1604	4304733248
OURAY SWD 1	NENE SEC. 1, T9S, R21E	UTU-76246		4304733449
PAWWINNEE 34-049	SWSE SEC 34, T8S, R21E	14-20-H62-3010	9C-178	4304732694
PAWWINNEE ETAL 03-10	LOT 3 SEC 3, T9S, R21E	14-20-H62-3009	9C-186	4304730662
PINNACOOSE 06-03	SESW SEC 6, T9S, R21E	14-20-H62-3028	9C-179	4304730428
POST 03-024	NENW SEC 3, T9S, R20E	14-20-H62-3026	9C-210	4304730804
SANTIO 4-233	SWNW SEC. 4, T9S, R21E	14-20-H62-3894	UT08049I-84C725	4304734776
SERAWOP 04-013	SESW SEC 4, T9S, R21E	14-20-H62-3701	UT08049I-84C725	4304730663

Westport Oil & Gas, L.P.

Protect Economics Worksheet

Instructions: Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before		After		Difference	
Oil Production	0.192	BOPD	0.194	BOPD	0.002	BOPD
Gas Production	0	MCFPD	0	MCFPD	0	MCFPD
Wtr Production	0	BWPD	0	BWPD	0	BWPD
Horse Power		HP		HP	0	HP
Fuel Gas Burned		MCFPD		MCFPD	0	MCFPD

Project Life:

Life = Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR =

AT Cum Cashflow:

Operating Cashflow = (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = Years or Days

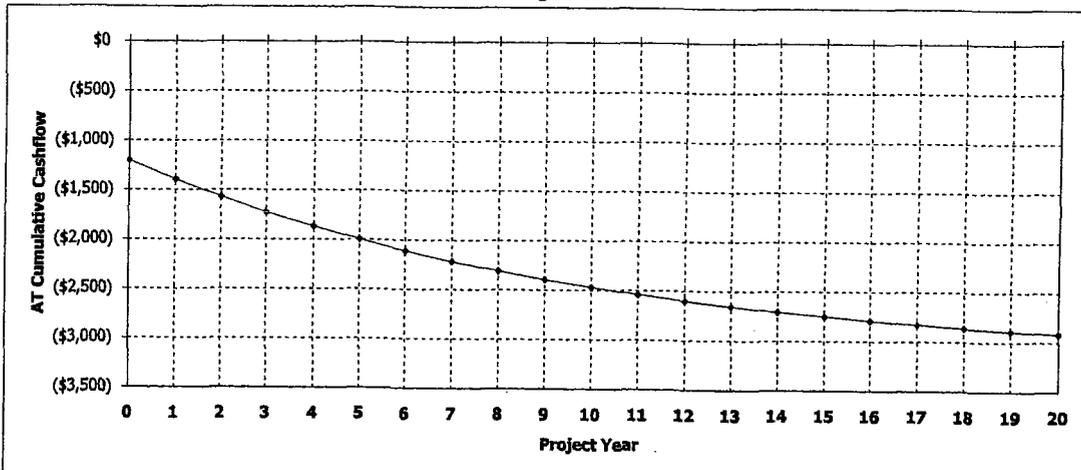
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.
NBU/Ouray Field
RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-3021

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.
CR-144

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
WEEKS 6-154

9. API Well No.
43-047-33924

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator WESTPORT OIL & GAS COMPANY L.P
Contact: SHEILA UPCHEGO
E-Mail: supchego@westportresourcescorp.com

3a. Address 1368 SOUTH 1200 EAST
VERNAL, UT 84078
3b. Phone No. (include area code)
Ph: 435.781.7024
Fx: 435.781.7094

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 6 T9S R21E NESE 1802FSL 669FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE OPERATOR REQUESTS AUTHORIZATION TO RE-COMplete THE SUBJECT WELL LOCATION. THE OPERATOR PROPOSES TO RE-EXPOSE MANCOS PERFORATIONS BY RECOVERING A PUMP-OFF BIT SUB AND DRILLING OUT A BRIDGE PLUG BELOW THE BLACKHAWK, THEN TO COMPLETE PROSPECTIVE UPHOLE GAS INTERVALS IN THE MESAVERDE AND PART OF THE WASATCH. THE RECOMPLETION WILL INVOLVE EIGHT PERFORATING AND FRACTURING STAGES.

PLEASE REFER TO THE ATTACHED RE-COMPLETION PROCEDURE.

COPY SENT TO OPERATOR
Date: 9-3-04
Initials: LHO

RECEIVED
AUG 30 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #34936 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 08/19/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Accepted by the
Utah Division of
Oil, Gas and Mining

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any Department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

CAUSE NO. 17320

WEEKS 6-154
1802' FSL & 669' FEL
NESE - Section 6 - T9S - R21E
Uintah County, UT

KBE:	4690'	API NUMBER:	43-047-33924
GLE:	4668'	LEASE NUMBER:	14-20-H62-3021
TD:	12425'	WI:	100%
PBTD:	12375' (Float Collar)	NRI:	84.00656%
	12162' (CIBP @ 12180')	UNIT/CA #:	CR-144

CASING: 17.5" hole
 13.375" 54.5# K-55 @ 444'
 Cemented with 444 sx. Class G, circulated 12 bbl. cement to the pit, hole stayed full. TOC @ surface by circulation.

12.25" hole
 9.625" 40# S-95 @ 7067'.
 Cemented with 830 sx. HiLift G lead (3.91 yield), 430 sx. 50-50 Pozmix tail (1.31 yield). Full circulation, with 43 bbl. cement to the pit, hole stayed full. TOC @ surface by circulation.

8.75" hole
 5.5" 20# P-110 @ 12425'.
 Cemented with 2662 sx. 35-65 Pozmix lead (1.36 yield), 340 sx. 35-65 Pozmix tail. TOC @ 3850' by CBL.

TUBING: 2.375" 4.7# N-80 landed @ 11330', XN nipple @ 11295'.

Tubular	Drift inches	Collapse psi	Burst Psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# N-80 tbg.	1.901	11780	11200	0.1626	0.02173	0.00387
5.5" 20# HCP-110	4.653	11080	12640	0.9324	0.1245	0.0222
Annular Capacities						
2.375" tbg. X 5.5" 20# csg				0.7014	0.0937	0.0167
5.5" csg. X 9.625" 40# csg.				1.9502	0.2607	0.0464
5.5" csg. X 8.75" hole				1.8896	0.2526	0.0450

EXISTING PERFORATIONS:

Formation	Date	Top	Bottom	SPF	Status
Blackhawk	9/30/2003	11394	11403	4	Open
Blackhawk	9/30/2003	11460	11462	4	Open
Blackhawk	9/30/2003	11493	11494	4	Open
Blackhawk	9/30/2003	11553	11556	4	Open
Blackhawk	9/29/2003	11692	11697	4	Open
Mancos	9/12/2002	12244	12248	4	Excl.-CIBP
Mancos	9/12/2002	12252	12258	4	Excl.-CIBP

GEOLOGIC INFORMATION:

Formation	Depth to top, ft.
Uinta	Surface
Green River	2002'
Wasatch	5468'
Mesa Verde	8598'
Mancos	11770'

Tech. Pub. #92 Base of USDW's

USDW Elevation	~4500' MSL
USDW Depth	~190' KBE

WELL HISTORY:**Completion – September 2002**

- TD'd on 5/29/2002.
- Perforated the gross **Mancos** interval 12244' through 12258' and fractured with 4320 bbl. gel containing 500440# 20/40 AcFrac Black.
- Cleaned out to PBTD and landed tubing at 12210'.
- Tested 1002 MCFD, 60 BWPD, 225 psi FTP, 643 psi SICP, 40/64th choke on 10/4/2002.

Recompletion – September 2003

- Set CIBP at 12180' with 2 sx. cement on top to recomplete in the **Blackhawk**.
- Perforated 11692-11697' and fractured with 1101 bbl. gel containing 81968# AcFrac Black.
- Perforated 11460-11556' and fractured with 2023 bbl. gel containing 183453# AcFrac Black.
- Perforated 11394-11403' and fractured with 3788 bbl. gel containing 394777# AcFrac Black.
- Drilled/cleaned out to 11945', landed tubing at 11330'.
- Tested 1613 MCFD, 0 BWPD, 1168 psi FTP, 1529 psi SICP, 15/64th choke on 10/11/2003.

WEEKS 6-154 RECOMPLETION

GENERAL:

- The equivalent of **27 tanks** of fresh water will be required for the fracturing schedules.
- All perforation depths are from the Schlumberger Triple Combo log dated May 30, 2002.
- **Perforation phasing:** 2 spf, 180 degrees; 4 spf, 90 degrees.
- 8 fracturing stages required for coverage of the Mesa Verde and Wasatch.
- 20/40 mesh sand, 18-22#/1000 gal. gel loading as needed for BHT.
- **Scale inhibitor:** 3 gal./1000 gal. in pad, ramp and 50% of 5 ppg stage.
- **Maximum surface pressure 10000 psi.**

PROCEDURE:

1. MIRU. Kill well as needed. ND WH, NU and test BOPE.
2. TIH with tubing and clean out fill, if any, to the POBS and bit (~11940', the recompletion clean out depth). POOH with tubing.
3. TIH with overshot and related equipment. Engage POBS and POOH. LD fish and fishing tools.
4. TIH with bit. Clean out to cement and CIBP (TOC @ ~12161', CIBP @ 12180'). Drill out cement and CIBP, then clean out to original PBD of 12375' to re-expose Mancos perforations. TOH.
5. Set a 10000 psi CBP at ~10500'. Pressure test casing and BOPE to 10000 psi.
6. Run cased-hole log suite as directed by Geology across the Wasatch from ~5374-7075'.
7. Perforate the following with 3-3/8" expendable gun, 23 gm, 0.35" hole:
 - 10362-10370' 2 spf
 - 10390-10398' 2 spf
8. Breakdown perms and establish injection rate. Fracture as outlined in Stage 1 in the attached listing. Under displace to ~10320'.
9. Set 10000 psi CBP at 10270'. Perf the following with 3-3/8" expendable gun, 23 gm, 0.35" hole:
 - 10148-10156' 2 spf
 - 10248-10256' 2 spf
10. Breakdown perms and establish injection rate. Fracture as outlined in Stage 2 in the attached listing. Under-displace to ~10120'.

11. Set 10000 psi CBP at ~10080'. Perf the following with 3-3/8" expendable gun, 23 gm, 0.35" hole:

10000-10008' 2 spf
10066-10074' 2 spf

12. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 3 on attached listing. Under-displace to ~9950'.

13. Set 10000 psi CBP at ~9900'. Perf the following with 3-3/8" expendable gun, 23 gm, 0.35" hole:

9652-9660' 2 spf
9690-9698' 2 spf
9760-9764' 2 spf

14. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 4 on attached listing. Under-displace to ~9600'.

15. Set 10000 psi CBP at ~9550'. Perf the following with 3-3/8" expendable gun, 23 gm, 0.35" hole:

9332-9340' 2 spf
9424-9432' 2 spf

16. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 5 on attached listing. Under-displace to ~9270'.

17. Set 10000 psi CBP at ~9220'. Perf the following with 3-3/8" expendable gun, 23 gm, 0.35" hole:

8882-8888' 2 spf
9108-9116' 2 spf
9148-9156' 2 spf

18. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 6 on attached listing. Under-displace to ~8820'.

19. Set 10000 psi CBP at ~8770'. Perf the following with 3-1/8" OD HSC, 12 gm charge, 0.35" diameter hole:

8480-8488' 4 spf
8626-8640' 2 spf

20. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 7 on attached listing. Under-displace to ~8430'.

21. Set 10000 psi CBP at ~8380'. Perf the following with 3-1/8" OD HSC, 12 gm charge, 0.35" diameter hole:

7452-7458' 2 spf

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
1420H623021

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.
CR-144

8. Well Name and No.
WEEKS 6-154

9. API Well No.
43-047-33924

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, LP
Contact: SHEILA UPCHEGO
E-Mail: supcheago@kmg.com

3a. Address
1368 SOUTH 1200 EAST
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 6 T9S R21E NESE 1802FSL 669FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

A RECOMPLETION WAS PERFORMED ON THE SUBJECT WELL LOCATION AND PLACED BACK ON PRODUCTION ON 1/17/05 AT 9:30 AM.

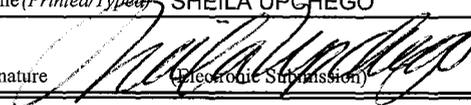
PLEASE REFER TO THE ATTACHED RECOMPLETION CHRONOLOGICAL WELL HISTORY.

RECEIVED
FEB 0 / 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #53433 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO Title OPERATIONS

Signature  Date 01/26/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

WEEKS 6-154

UINTAH COUNTY, UT

WI: 100%

WORKOVER/RECOMPLETION

- 12/29/04** PROG: 7:00 AM MOVE FROM THE CIGE #218. SET NEW DEADMAN. RU RIG. BLOW WL DN. KILL WL W/50 BBLS 2% KCL. ND WLHEAD, NU BOP. UNLAND 2-3/8" TBG. POOH W/20 STDS. SWI, 5:00 PM.
- 12/30/04** PROG: 7:00 AM OPEN WL 700#, BLOW DN. PMP 100 BBLS TO KILL WL. FINISH POOH W/2-3/8" TBG. TOTAL 360 JTS, R-NIPPLE, 1 JT, BIT SUB W/4-5/8" MILL. PU NEW 4-5/8" MILL, BIT SUB. RIH W/2-3/8" TBG. SWI 5:00 PM. EOT: 11,300.
- 01/03/05** PROG: 7:00 AM OPEN WL 400#. RU DRL EQUIP & FOAM UNIT. BROKE CIRC W/FOAM UNIT 1-1/2 HRS. RIH TAG FILL @ 12,078'. DRL DN TO CIBP @ 12,180'. DRL UP CIBP @ 12,180'. RIH TAG @ 12,240'. DRL DN TO 12,300'. GOT HARD. (BOTTOM PERF @ 12,258). CIRC WL CLEAN. POOH, LD TBG. EOT @ 11250'. SWI 6:00 PM.
- 01/04/05** PROG: 7:00 AM OPEN WL. WEEKEND SHUT IN 2000#. BLOW DN. PMP 40 BBLS 2% KCL DN TBG, PMP 4 BBLS ACID, DIS W/40 BBLS 2% KCL. POOH W/2-3/8" TBG, BIT SUB & 4-5/8" MILL. RU WIRELINE. RIH W/5-1/2" CIBP AND SET @ 10498'. FILL WL W/130 BBLS 2% KCL. TEST TO 4000#, HELD. RIH, PERF 10362-70, 10390-98'. RD WIRELINE. PREP FOR FRAC. SWI, 4:00 PM.
- 01/05/05** PROG: NO REPORT, WAIT ON FRAC CREW.
- 01/06/05** PROG: 7:00 AM RU SCHLUMBERGER & CUTTERS. STAGE 1# PERFS 10362-10370 & 10390-10398'. OPEN PRESS 1830#. BROKE PERFS @ 4623, INJ RT: 5.2, INJ P: 4400, ISIP: 3854, FG: .80, MP: 7142, MR: 53.2, AP: 5949, AR: 45.5, FG: .97, ISIP: 5660, NPI: 1806, CLEAN 1572 BBLS, SD 154,000#.
- STAGE #2: RIH W/CUTTERS, SET CBP @ 10290', PERF 10150-56, 10250-56. SCHLUMBERGER BROKE @ 4192, INJ R: 4.7, INJ P: 3980, ISIP: 3525, FG: .78, MP: 7660, MR 56.1, AP: 5345, AR: 49.7, FG: 1.0, ISIP: 5970, NPI: 2445, CLEAN 1801, SD 216,000#.
- STAGE #3: RIH SET CBP @ 10,104'. PERF 10,002-08, 10,068-74'. BROKE PERFS @ 4216, INJ R: 4.2, INJ P: 3800, ISIP: 3300, FG: .76, MP: 5119, MR: 41.9, AP: 4225, AR: 41.2, FG: .81, ISIP: 3750, NPI: 450, CLEAN 1229 BBLS, SD 142,000#. SWI 6:00 PM.
- 01/07/05** PROG: 7:00 AM OPEN WL.
- STAGE 4#: RIH W/WIRELINE. SET CBP @ 9800'. PERF 9656-60, 9694-98', 9760-64'. SCHLUMBERGER BROKE PERFS @ 3110, INJ R: 4, INJ P: 3000, ISIP: 2600, FG: .70, MP: 5575, MR: 51, AP: 4469, AR: 47.9, FG: .82, ISIP: 3800, NPI: 1200, CLEAN 1390 BBLS, SD 165,000#
- STAGE 5#: RIH W/CBP, SET @ 9460'. PERF 9334-40, 9424-30. BROKE PERFS @ 2977, INJ R: 3.8, INJ P: 3150, ISIP: 2920, FG: .74, MP: 5376, MR: 50.9, AP: 4702, AR: 49.3, FG: .86,

ISIP: 4019, NPI: 1099, CLEAN 1201 BBLs, SD 137,500#.

STAGE 6#: RIH SET CBP @ 9184'. PERF 8884-88, 9112-16, 9152-56. BROKE PERFS @ 2500, INJ R: 7.8, INJ P: 2820, ISIP: 2460, FG: .71, MP: 5117, MR: 52.1, AP: 4164, AR: 47.6, FG: .87, ISIP: 3945, NPI: 1485, CLEAN 1664, SD 207,000#.

STAGE 7#: RIH SET CBP @ 8670', PERF 8482-88, 8636-8640'. BROKE PERFS @ 2249, INJ R: 3.8, INJ P: 2200, ISIP: 1830, FG: .65, MP: 4819, MR: 51.1, AP: 3998, AR: 50.2, FG: .68, ISIP: 3308, NPI: 1478, CLEAN 2131 BBLs, SD 275,000#. SWI 6:00 PM.

01/10/05 PROG: 7:00 AM

STAGE 8#: RIH W/CBP SET @ 7984'. PERF 7452-58, 7948-54'. BROKE @ 2121, INJ R: 3.8, INJ P: 2075, ISIP: 1560, FG: .64, MP: 3986, MR: 50.7, AP: 3177, AR: 45.2, FG: .71, ISIP: 2144, NPI: 584, CLEAN 1202 BBLs, SD: 131,000#. TOTAL FOR JOB 12,190 CLEAN BBLs, SD 1,427,500#. RD SCHLUMBERGER. RIH W/51/2 CBP. SET @ 7350'. RD CUTTERS. X-O RAMS. PREP TO RUN TBG. PU 4-5/8" BIT, POBS W/REMOVEABLE SLEEVE. RIH W/15 STDS TBG. SHUT DN TO MAKE RIG REPAIRS. 3:00 PM.

01/11/05 PROG: 7:00 AM OPEN WL. RIH W/2-3/8" TBG. TAG CBP @ 7350'. RU DRL EQUIP. BROKE CONV CIRC. DRL UP CBP @ 7350'. 100# INC. RIH TAG @ 7954', 30FT SD. DRL DN TO CBP @ 7984'. DRL UP CBP @ 7984'. 100# INC. RIH TAG @ 8640', 30 FT SD. DRL DN TO CBP @ 8670'. DRL UP CBP @ 8670, 100# INC. POOH W/2-3/8" TBG. CIRC WL SWI 5:00 PM, EOT @ 7200.

01/12/05 PROG: 7:00 HELD SAFETY MEETING, WL HAD 2000# BLEED OFF PRESS, RUH W/2 3/8 TBG TAG @ 9153', RU PMP BRK CICR CLEAN OUT 31' OF SD.

DRL CBP @ 9184 DRL IN 15 MINUTES 100# INCREASE, RIH TAG SD @ 9430 CICR OUT 30' SD.

DRL CBP @ 9460' DRLD IN 15 MINUTES 200# INCREASE, RIH TAG SD @ 9768 CICR OUT 32' SD.

DRL CBP @ 9800' 22 MINUTES TO DRL CBP 100# INCREASE, RIH TAG SD @ 10069' CICR OUT 35' SD.

DRL CBP @ 10104' 20 MINUTES TO DRL 100# INCREASE, RIH TAG SD @ 10265' CICR 25' SD.

DRL CBP @ 10290' 20 MINUTES TO DRL 100# INCREASE, RIH TAG SD @ 10473 CICR OUT 25 SD TO CIBP 10498.

CIRC HOLE CLEAN W/150 BBLs 2% KCL, POOH LD 19 JTS 2-3/8 TBG EOT @ 9909' ND BOPS NU WL HEAD MIRI DELSCO TO FISH SLV, TURN OVER TO FLWBACK CREW @ 8:00 PM.

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1935#, TP: 1440#, 20/64 CHK, 48 BWPH, 12 HRS, SD: TRACE, TTL BBLs FLW: 6341, TODAY'S LTR: 12190 BBLs, LOAD REC TODAY: 6,341 BBLs, REMAINING LTR: 5,849 BBLs, TOTAL LOAD REC TO DATE: 6,341 BBLs.

01/13/05 PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1975#, TP: 1425#, 20/64 CHK, 41 BWPH, 24 HRS, SD: TRACE, TTL BBLs FLWD: 1034, TODAY'S LTR: 12,190, LOAD REC TODAY: 1,034 BBLs, REMAINING LTR: 11,156 BBLs, TOTAL LOAD REC TO DATE:

1, 034 BBLS.

01/14/05 PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2700#, TP: 1450#, 20/64 CHK, 27 BWPH, 24 HRS, SD: CLEAN, TTL BBLS FLWD: 765, TODAY'S LTR: 11,156 BBLS, LOAD REC TODAY: 765 BBLS, REMAINING LTR: 10,931 BBLS, TOTAL LOAD REC TO DATE: 1,799 BBLS.

01/17/05 PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2150#, TP: 1130#, 20/64 CHK, 15 BWPH, 24 HRS, SD: CLEAN, TTL BBLS FLWD: 431, TODAY'S LTR: 9,224 BBLS, LOAD REC TODAY: 431 BBLS, REMAINING LTR: 8,793 BBLS, TOTAL LOAD REC TO DATE: 3,397 BBLS.

WELL WENT ON SALES. 1/17/05, 9:30 AM. 1.500 MCF, 18/64 CHK, SICP: 2200#, FTP: 1100#, 18 BWPH. FINAL REPORT.

01/18/05 PROG: TURNED OVER TO PRODUCTION. FINAL REPORT.

01/19/05 **ON SALES**
01/17/05: 671 MCF, 0 BC, 390 BW, TP: 930#, CP: 2000#, 18/64 CHK, 18 HRS, LP: 92#.

01/20/05 **ON SALES**
01/18/05: 1173 MCF, 0 BC, 310 BW, TP: 832#, CP: 1669#, 18/64 CHK, 24 HRS, LP: 86#.

01/21/05 **ON SALES**
01/19/05: 1035 MCF, 0 BC, 290 BW, TP: 752#, CP: 1570#, 18/64 CHK, 24 HRS, LP: 96#.

01/24/05 **ON SALES**
01/20/05: 957 MCF, 0 BC, 360 BW, TP: 715#, CP: 1502#, 18/64 CHK, 24 HRS, LP: 89#.
01/21/05: 889 MCF, 0 BC, 350 BW, TP: 671#, CP: 1451#, 18/64 CHK, 24 HRS, LP: 84#.
01/22/05: 849 MCF, 0 BC, 330 BW, TP: 636#, CP: 1377#, 18/64 CHK, 24 HRS, LP: 77#.

01/25/05 **ON SALES**
01/23/05: 849 MCF, 0 BC, 345 BW, TP: 597#, CP: 1337#, 18/64 CHK, 24 HRS, LP: 88#.

01/26/05 **ON SALES**
01/24/05: 821 MCF, 0 BC, 350 BW, TP: 582#, CP: 1308#, 18/64 CHK, 24 HRS, LP: 87#.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
1420H623021

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator WESTPORT OIL & GAS COMPANY, LP Contact: SHEILA UPCHEGO
E-Mail: supcheho@kmg.com

3. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078 3a. Phone No. (include area code) Ph: 435-781-7024

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NESE 1802FSL 669FEL
 At top prod interval reported below NESE 1802FSL 669FEL
 At total depth NESE 1802FSL 669FEL

6. If Indian, Allottee or Tribe Name TRIBAL SURFACE
 7. Unit or CA Agreement Name and No. UTU60744
 8. Lease Name and Well No. WEEKS 6-154
 9. API Well No. 43-047-33924
 10. Field and Pool, or Exploratory NATURAL BUTTES
 11. Sec., T., R., M., or Block and Survey or Area Sec 6 T9S R21E Mer SLB
 12. County or Parish UINTAH 13. State UT
 14. Date Spudded 03/31/2002 15. Date T.D. Reached 05/29/2002 16. Date Completed D & A Ready to Prod. 01/17/2005
 17. Elevations (DF, KB, RT, GL)* 4668 GL
 18. Total Depth: MD 12425 TVD 19. Plug Back T.D.: MD 12375 TVD 20. Depth Bridge Plug Set: MD TVD
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) N/A
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 K-55	54.0		470		444			
12.250	9.625 S-95	40.0		7067		1260			
8.750	5.500 P-110	20.0		12425		3002			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	9913							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	7452	8640	7452 TO 8640	0.350		OPEN
B) MESAVERDE	8884	10398	8884 TO 10398	0.350		OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7452 TO 8640	CLEAN W/3333 BBLs & 406,000# SD
8884 TO 10398	CLEAN W/8857 BBLs & 1,021,500# SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/17/2005	01/18/2005	24	→	0.0	1173.031	0.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
18/64	SI 832	1669.0	→	0	1173	310		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/17/2005	01/18/2005	24	→	0.0	1173.031	0.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
18/64	SI 832	1669.0	→	0	1173	310		PGW	

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #54378 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
MAR 01 2005
 DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE	5374 8703	8703			

32. Additional remarks (include plugging procedure):

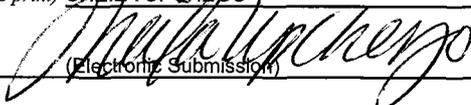
33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #54378 Verified by the BLM Well Information System.
For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal**

Name (please print) SHEIDA UPCHEGO Title OPERATIONS

Signature  (Electronic Submission) Date 02/22/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-3021

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.
CA: CR-144

8. Well Name and No.
WEEKS #6-154

9. API Well No.
43-047-33924

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESE Section 6-T9S-R21E 1802'FSL & 669'FEL

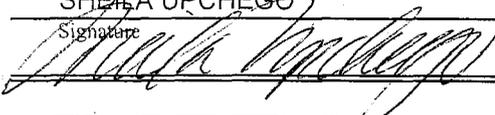
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>MAINTENANCE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

10/26/05: SPOT EQUIP RU BLOW WL DN KILL W/50 BBLS 2% KCL ND TREE. NU BOP KILL WL W/40 BBLS 2% UNLAND TBG. POOH LD POBS & BIT MAKE UP NEW POBS & BIT. RIH EOT @9700'. TALLY & PICK UP 2-3/8" OFF TRAILER RIH TAG @10430'. 68' SD ON CIBP RU DRLG EQUIP & CUDD NC UNIT 2.5 HRS TO BRK CIRC DRL SD & JUNK F/CBP'S F/10430' TO 10498' 2 HRS DRL CIBP OUT 1800# KICK BLOW WL DN C/O TO 12317' RD POOH & LD 61 JTS 2 3/8" LAND TBG ON WL W/333 JTS 2-3/8" N-80 TBG EOT @10457.68'.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) SHEILA UPCHEGO	Title REGULATORY ANALYST
Signature 	Date January 10, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JAN 17 2006

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		1/6/2006
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

CA No.		Unit:						
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- 4a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- 4b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on:
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Signature

Randy Bayne

Title

DRILLING MANAGER

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature <i>Brad Laney</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
1420H623021

6. If Indian, Allottee or Tribe Name
UTE TRIBE

SUBMIT IN TRIPLICATE – Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.
CA: CR-144

8. Well Name and No.
WEEKS #6-154

9. API Well No.
4304733924

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR MCGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UTAH 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESE SEC. 6, T9S, R21E 1802'FSL, 669'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MAINTENANCE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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11/22/2006: RU RIG BLOW WELL DOWN KILL WELL W/80 BBLs 2% KCL. ND 10K WH NU 7 1/16" 10K X 7 1/16" 5K SPOOL. 5000# BOP UNLAND 2 3/8" N-80 TBG POOH W/2 3/8" TBG WET. 334 JTS & R-NIPPLE BUMPER SPRING & WIRELINE TOOLS STUCK IN R-NIPPLE SMALL AMT SD IN SEATING AREA OF R-NIPPLE VERY LIGHT SCALE ON BTM 3 JTS LD 6 JTS CAUSE OF CRIMPS PU 4 5/8" MILL POBS & R-NIPPLE RIH W/2 3/8" TBG 40 STD. SWI. 10/27/2006: HSM TBG & CSG HAD 500 PSI BLEED PRESS DWN KILL WELL W/40 BBLs RUN 4 5/8" MILL TO 7000' HOOK UP FOAM UNIT & BREAK CIRC. CIRC OK CONT RIH W/MILL RAN ALL TBG OUT OF DERRICK PU RUN 66 JTS OFF FLOAT TAG UP @12289' HOOK UP FOAM UNIT & CIRC HOLE CLEAN PULL & LD 59 JTS DROP BALL & PMP OFF BIT SUB DRAIN UP & SDFN 11/28/2006: 1000 PSI ON WL BLOW DN RIH W/BROACH TO 10200' STACK OUT EOT @10457' POOH W/SL POOH W/TBG 332 JTS R-NIPPLE LD 10 JTS ON BTM. SWI 11/29/2006: WL HAD 1000 PSI BLEED DN KILL WL W/50 BBLs RUN 1000; RUN BROACH RUN 2500' RUN TBG OUT OF DERRICK PU 10 JTS LD TBG ON HANGER ND BOP NU WH RD PU CLEAN UP RDMO.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) SHEILA UPCHEGO	Title SENIOR LAND ADMIN SPECIALIST
Signature 	Date January 16, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
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Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

JAN 22 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

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1420H623021

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UTE TRIBE

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CA: CR-144

8. Well Name and No.
WEEKS #6-154

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4304733924

10. Field and Pool, or Exploratory Area
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11. County or Parish, State
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SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR MCGEE OIL & GAS ONSHORE LP

3a. Address
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3b. Phone No. (include area code)
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	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other MAINTENANCE

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07/25/2007: MIRU SPOT EQUIP BLEN DN PRES ND 10,000# W/H NU 10,000# FLANGE ON BOPS & TBG EQUIP. LUB 10,00# TBG HANGER F/WMM POOH 72 JTS 2 3/8" L/N 80 TBG EOT @8234'. BLED DN PRESS. CONT POOH W/PROD TBG FOUND TBG PITTED BAD INSIDE @3000' LOG TBG W/PRS INSPECTION LOG. MOVE 94 JTS GOOD PROD TBG ON ONE SIDE OF THE DERRICK PU 101 NEW JTS L/N 80 TBG (TALLY & DIRFT) POOH STANDING BACK NEW 2 3/8" L/N 80 8-RD TBG ON OPPOSITE SIDE OF THE DERRICK LD 18 JTS BAD PITTED. BLED DN PRESS RU TBG INSPECTION. LOG HAD 18 BAD JTS ON TBG TRAILER BEFORE LOGGING LOG OUT W/315 JTS 138 JTS RED & BLUE 15 JTS YELLOW (TOT JTS POOH 333 JTS 2 3/8" L/N 80). PU 4 5/8" MILL POBS & R-NIPPLE W/1.781 ID RIH W/180 YELLOW. 100 NEW L/N 80 FROM DERRICK PU 1 JTS (TOTAL OF 281 JTS 2767.20' POOH ABOVE TOP PERF @7452' EOT @7400'. PMP 20 BBLS DN TBG TO KILL CONT RIH W/2 3/8" TBG STOP AT 9634' W/306 JTS 2 3/8" EUE TBG AS SLM & PU TAG FILL @12258' BTM PERF W/391 JTS IN RU ATTEMPT TO CO MADE 2' RETURNS CLEAN KILL TBG 20 BBLS PMP 190 BBLS 2% KCL. PMP 15 BBLS 2% KCL DN TBG CONT POOH W/2 3/8" N-80 W/35 STDS PMP 60 BBLS 2% FOR CONTROL FIN POOH TBG LAND HANGER EOT @10505' ND BOP NU WELL HEAD RDMO TURN OVER TO PRODUCTION.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) SHEILA UPCHEGO	Title SENIOR LAND ADMIN SPECIALIST
Signature 	Date September 18, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
		RECEIVED
		SEP 25 2007
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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