



**Coastal**  
The Energy People

January 25, 2001

State of Utah  
Division of Oil, Gas & Mining  
Attention: Lisha Cordova  
1594 West North Temple, Suite 1210  
Salt Lake City, Utah 84114-5801

Bureau of Land Management  
Attention: Ed Forsman  
170 South 500 West  
Vernal, Utah 84026

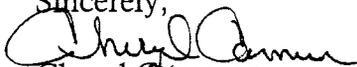
Dear Ed Forsman and Lisha Cordova:

Please find enclosed the APD for the following well location:

Pawwinnee #34-171 SE SE Section 34-T8S-R21E

If you have any questions please feel free to contact me @ (435)-781-7023.

Sincerely,

  
Cheryl Cameron  
Sr. Regulatory Analyst

SU/WF

**Coastal Oil & Gas Corporation**

A SUBSIDIARY OF THE COASTAL CORPORATION  
1368 S 1200 E • P.O. BOX 1148 • VERNAL UT 84078 • 435/789-4433 • FAX 435/789-4436

RECEIVED

JAN 26 2001

DIVISION OF  
OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. <b>14-20-H62-3010</b>
1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name <b>Ute Tribe</b>
2. Name of Operator <b>Coastal Oil &amp; Gas Corporation</b>		7. Unit or CA Agreement Name and No. <b>CA 9C-000178</b>
3a. Address <b>P.O. Box 1148, Vernal, UT 84078</b>	3b. Phone No. (include area code) <b>(435)-781-7023</b>	8. Lease Name and Well No. <b>Pawimnee #34-171</b>
4. Location of Well (Report location clearly and in accordance with any State requirements)* At surface <b>SE SE</b> At proposed prod. zone <b>740'FSL &amp; 725'FEL</b>		9. API Well No. <b>N/A 43-047-33876</b>
14. Distance in miles and direction from nearest town or post office* <b>25.8 Miles Southeast of Ouray, Utah</b>		10. Field and Pool, or Exploratory <b>Ouray Natural Gas Field</b>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drg. unit line, if any) <b>725'</b>	16. No. of Acres in lease <b>160</b>	11. Sec., T., R., M., or Blk. and Survey or Area <b>Section 34-T8S-R21E</b>
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>Refer to Topo "C"</b>	19. Proposed Depth <b>12050'</b>	12. County or Parish <b>Uintah</b>
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>4682' Ungraded GL</b>	22. Approximate date work will start* <b>Upon Approval</b>	13. State <b>Utah</b>
20. BLM/BIA Bond No. on file <b>BIA 114066-A</b> <b>U-605382-9</b>		17. Spacing Unit dedicated to this well <b>320</b>
23. Estimated duration <b>To Be Determined</b>		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |   |   |
|---|---|
| <ul style="list-style-type: none"> <li>1. Well plat certified by a registered surveyor.</li> <li>2. A Drilling Plan</li> <li>3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).</li> </ul> | <ul style="list-style-type: none"> <li>4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).</li> <li>5. Operator certification.</li> <li>6. Such other site specific information and/or plans as may be required by the authorized officer.</li> </ul> |
|---|---|

25. Signature 	Name (Printed/Typed) <b>Cheryl Cameron</b>	Date <b>1/4/01</b>
Title <b>Sr. Regulatory Analyst</b>		
Approved by (Signature) 	Name (Printed/Typed) <b>BRADLEY G. HILL</b>	Date <b>01-29-01</b>
Title <b>Federal Approval of this Action is Necessary</b>	Office <b>RECLAMATION SPECIALIST III</b>	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

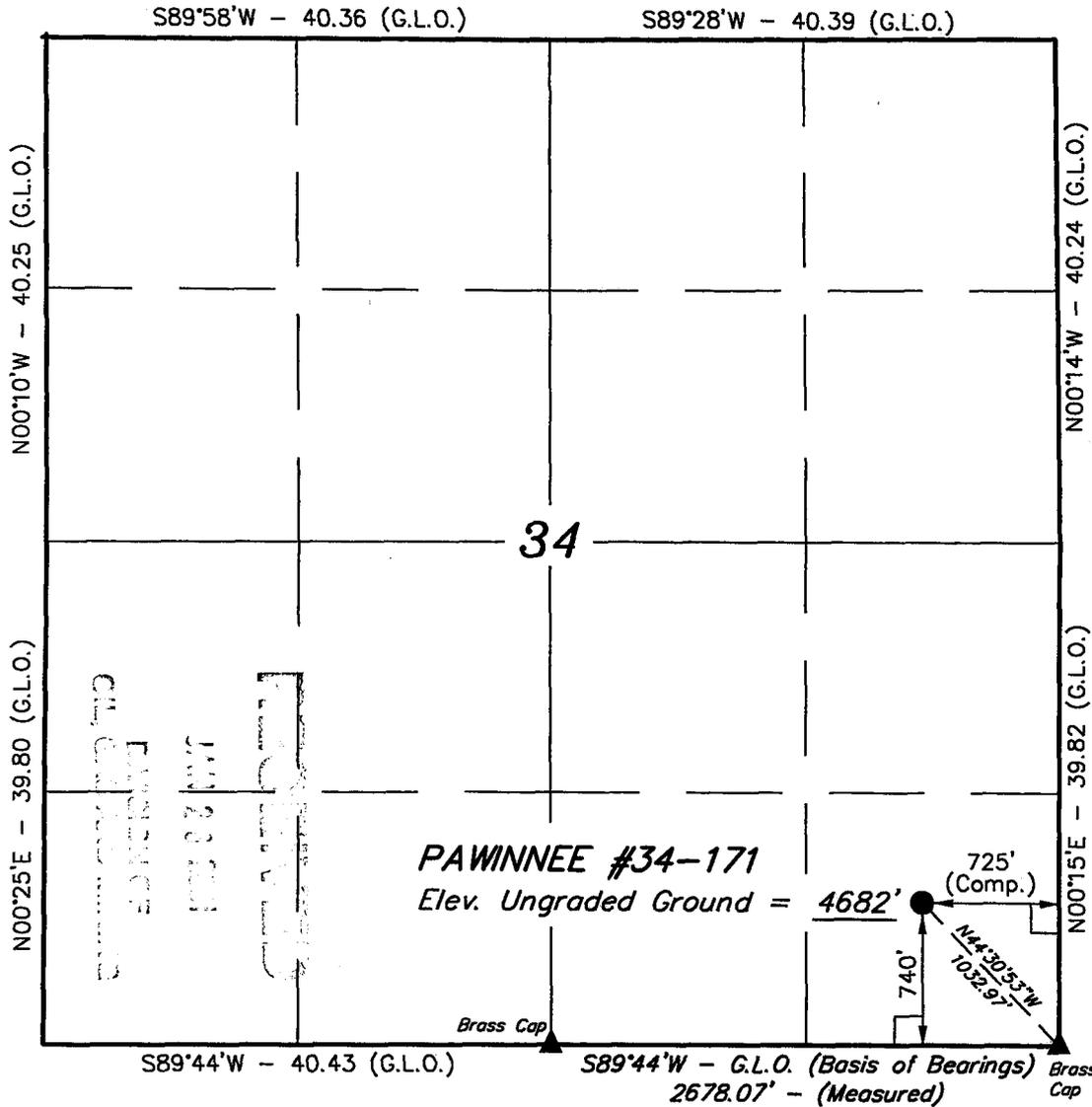
\*(Instructions on Reverse)

**JAN 28 2001**  
 DIVISION OF  
 OIL, GAS AND MINING

T8S, R21E, S.L.B.&M.

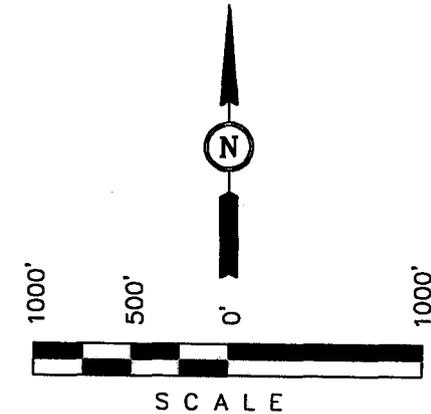
**COASTAL OIL & GAS CORP.**

Well location, PAWINNEE #34-171, located as shown in the SE 1/4 SE 1/4 of Section 34, T8S, R21E, S.L.B.&M. Uintah County, Utah.



**BASIS OF ELEVATION**

BENCH MARK (19 EAM) LOCATED IN THE SW 1/4 OF SECTION 34, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4685. FEET.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert L. Cox*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 761319  
 STATE OF UTAH

REVISED: 10-30-00 D.COX

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

**LEGEND:**

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

LATITUDE = 40°03'28"  
 LONGITUDE = 109°31'56"

SCALE 1" = 1000'	DATE SURVEYED: 10-4-00	DATE DRAWN: 10-9-00
PARTY J.F. S.H. W.W. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE COASTAL OIL & GAS CORP.	

# COASTAL OIL & GAS CORP.

## PAWWINNEE #34-171

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 34, T8S, R21E, S.L.B.&M.



PHOTO: VIEW OF WELL LOCATION

CAMERA ANGLE: WESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

10 12 00  
MONTH DAY YEAR

PHOTO

TAKEN BY: J.F.

DRAWN BY: K.G.

REVISED: 00-00-00

PAWWINNEE #34-171  
SE/SE SECTION 34-T8S-R21E  
UINTAH COUNTY, UTAH  
LEASE NUMBER: 14-20-H62-3010

ONSHORE ORDER NO. 1  
COASTAL OIL & GAS CORPORATION

***DRILLING PROGRAM***

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
KB	4695'
Green River	2090'
Wasatch	5410'
Mesaverde	8350'
Top L. Mesaverde A	10695'
Base L. Mesaverde A	11070'
Top L. Mesaverde B	11170'
Base L. Mesaverde B	11450'
Total Depth	11150'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	2090'
Gas	Wasatch	5410'
Gas	Mesaverde	8350'
	Top L. Mesaverde A	10695'
	Base L. Mesaverde A	11070'
Gas	Top L. Mesaverde B	11170'
	Base L. Mesaverde B	11450'
Water	N/A	
Other Minerals	N/A	

3. **Pressure Control Equipment:**

*Please see the Natural Buttes Unit Standard Operating Procedure (SOP).*

4. **Proposed Casing & Cementing Program:**

*Please see the Natural Buttes Unit SOP.*

Please refer to the attached Drilling Program.

COASTAL OIL & GAS CORPORATION

JAN 28 2014

COASTAL OIL & GAS CORPORATION

5. **Drilling Fluids Program:**

*Please see the Natural Buttes Unit SOP.*

6. **Evaluation Program:**

*Please see the Natural Buttes Unit SOP.*

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure at 11,550' TD approximately equals 4,620 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 2,079 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates & Notification of Operations:**

*Please see the Natural Buttes Unit SOP.*

9. **Variances:**

*Please see the Natural Buttes Unit SOP.*

10. **Other Information:**

*Please see the Natural Buttes Unit SOP.*

**PAWWINNEE #34-171  
SE/SE SECTION 34-T8S-R21E  
UINTAH COUNTY, UTAH  
LEASE NUMBER: 14-20-H62-3010**

**ONSHORE ORDER NO. 1**

***MULTI-POINT SURFACE USE & OPERATIONS PLAN***

An onsite inspection was conducted for the Pawwinnee #34-171 on 12/27/00 at approximately 11:15 a.m. In attendance at the inspection were the following individuals:

Debbie Harris	Coastal Oil & Gas Corporation
Carroll Estes	Coastal Oil & Gas Corporation
Don Deherrera	Coastal Oil & Gas Corporation
Carroll Wilson	Coastal Oil & Gas Corporation
Clay Einerson	Coastal Oil & Gas Corporation
Manuel Myore	Bureau of Indian Affairs
Alvin Ignacio	Ute Tribe
Robert Kay	Uintah Engineering & Land Surveying
Jim Justice	J&L Construction
Gary Scott	Jackson Construction
Billy McClure	John E. Faucett Construction

**1. Existing Roads:**

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

**2. Planned Access Roads:**

*Please see the Natural Buttes Unit Standard Operating Procedure (SOP).*

Refer to Topo Map B for the location of the proposed access road.

**3. Location of Existing Wells Within a 1-Mile Radius:**

Please refer to Topo Map C.

**4. Location of Existing & Proposed Facilities:**

*Please see the Natural Buttes Unit SOP.*

Refer to Topo Map D for the location of the proposed pipeline.

**5. Location and Type of Water Supply:**

*Please see the Natural Buttes Unit SOP.*

DATE: 12/27/00  
TIME: 11:15 AM  
BY: [Signature]  
OFFICE: [Signature]

6. **Source of Construction Materials:**

*Please see the Natural Buttes Unit SOP.*

7. **Methods of Handling Waste Materials:**

*Please see the Natural Buttes Unit SOP.*

*Any produced water from the produced well will be contained in water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI Sec.5-T9S-R22E, NBU #159, Sec 35-T9S-R21E, Ace Oilfield Sec.2-T6S-R20E, MC & MC Sec.12-T6S-R19E,. (Requests in lieu of filing Form 3160-5 after initial production).*

8. **Ancillary Facilities:**

*Please see the Natural Buttes Unit SOP.*

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Culvert(s) are to be installed as needed.

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

The reserve pit will be lined. When the reserve pit is closed, the pit liner will be buried below plow depth.

10. **Plans for Reclamation of the Surface:**

*Please see the Natural Buttes Unit SOP.*

11. **Surface Ownership:**

Ute Indian Tribe  
P.O. Box 70  
Fort Duchesne, Utah 84026  
(435)-722-5141

12. **Other Information:**

A Class III archaeological survey has been conducted for this location and submitted to the Ute Indian Tribe Energy and Minerals Department and the Bureau of Indian Affairs prior to the on-site inspection.

Coastal will notify Alameda farms within 48 hours of construction.

COASTAL OILFIELD SERVICES  
10000 W. 10TH AVENUE  
DENVER, CO 80202  
TEL: (303) 751-1111  
WWW.COASTALOS.COM

13. Lessee's or Operators's Representative & Certification:

Cheryl Cameron  
Sr. Regulatory Analyst  
Coastal Oil & Gas Corporation  
P.O. Box 1148  
Vernal, UT 84078  
(435) 781-7023

Darrell Molnar  
Drilling Manager  
Coastal Oil & Gas Corporation  
9 Greenway Plaza, Suite 2770  
Houston, TX 77046  
(713) 418-4295

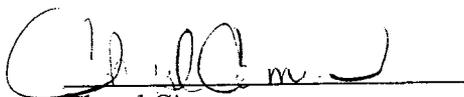
Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. Coastal Oil & Gas Corporation agrees to be responsible under terms and conditions of the lease for the operations conducted Upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation Bond #102103, BLM Nationwide Bond #U-605382-9, and BIA Nationwide Bond #114066-A.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

  
Cheryl Cameron

1/4/01  
Date

COASTAL OIL & GAS CORPORATION  
9 GREENWAY PLAZA, SUITE 2770  
HOUSTON, TEXAS 77046  
(713) 418-4295

# COASTAL OIL & GAS CORP.

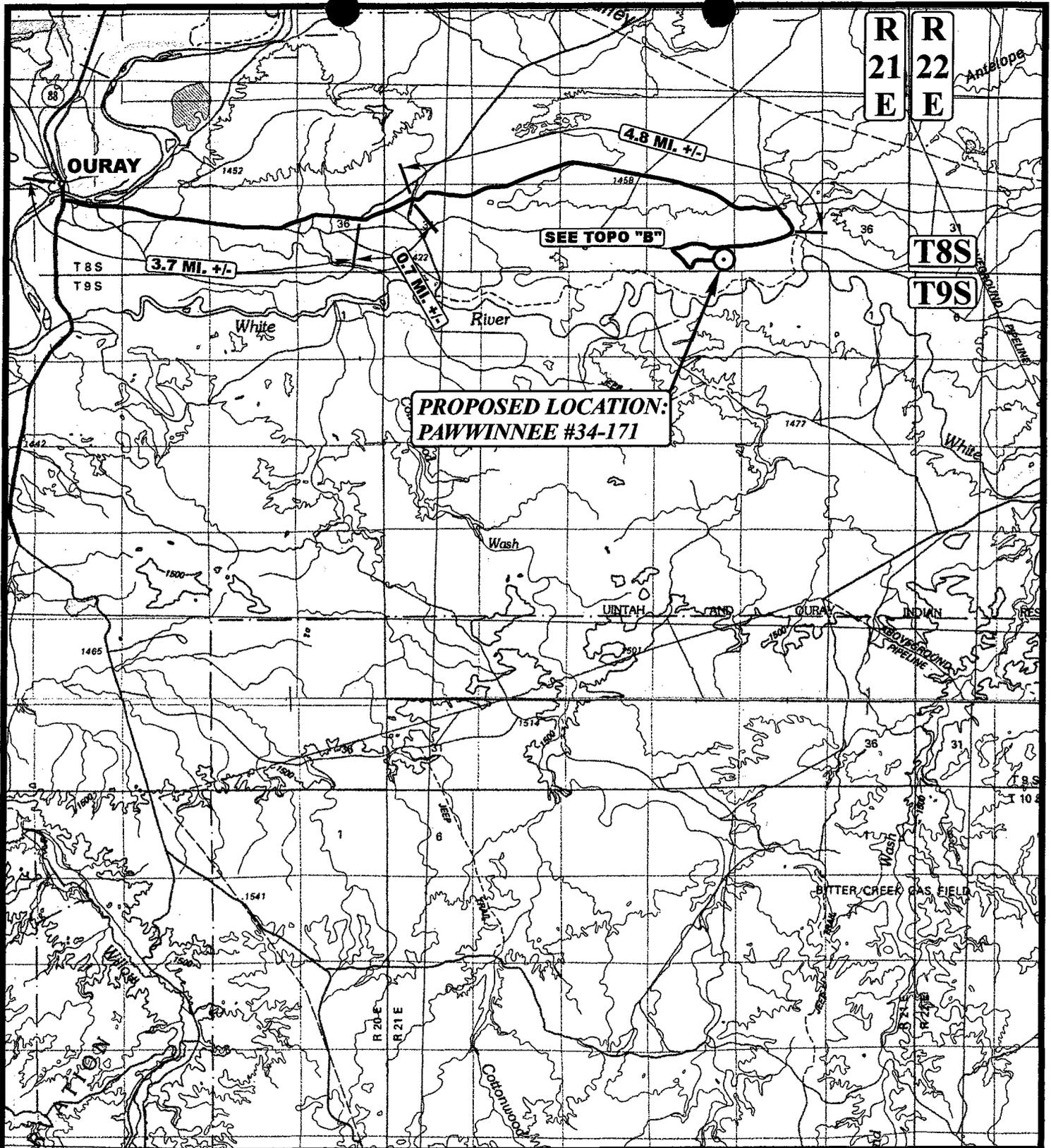
PAWWINNEE #34-171

SECTION 34, T8S, R21E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 3.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; PROCEED IN AN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; PROCEED IN AN EASTERLY, THEN NORTHEASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 4.8 MILES TO THE JUNCTION OF THIS ROAD AND A EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE JUCTION OF THIS ROAD AND A EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND POCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 300' TO THE BEGINNING OF THE PROPOSED ACCESS TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 42.35

COASTAL OIL & GAS CORP.  
2000 WEST 1000 SOUTH  
SALT LAKE CITY, UTAH 84119  
TEL: (801) 466-1000  
FAX: (801) 466-1001  
WWW.COASTALOGAS.COM



**LEGEND:**

⊙ PROPOSED LOCATION

**COASTAL OIL & GAS CORP.**

**PAWWINNEE #34-171**  
**SECTION 34, T8S, R21E, S.L.B.&M.**  
**740' FSL 725' FEL**



**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

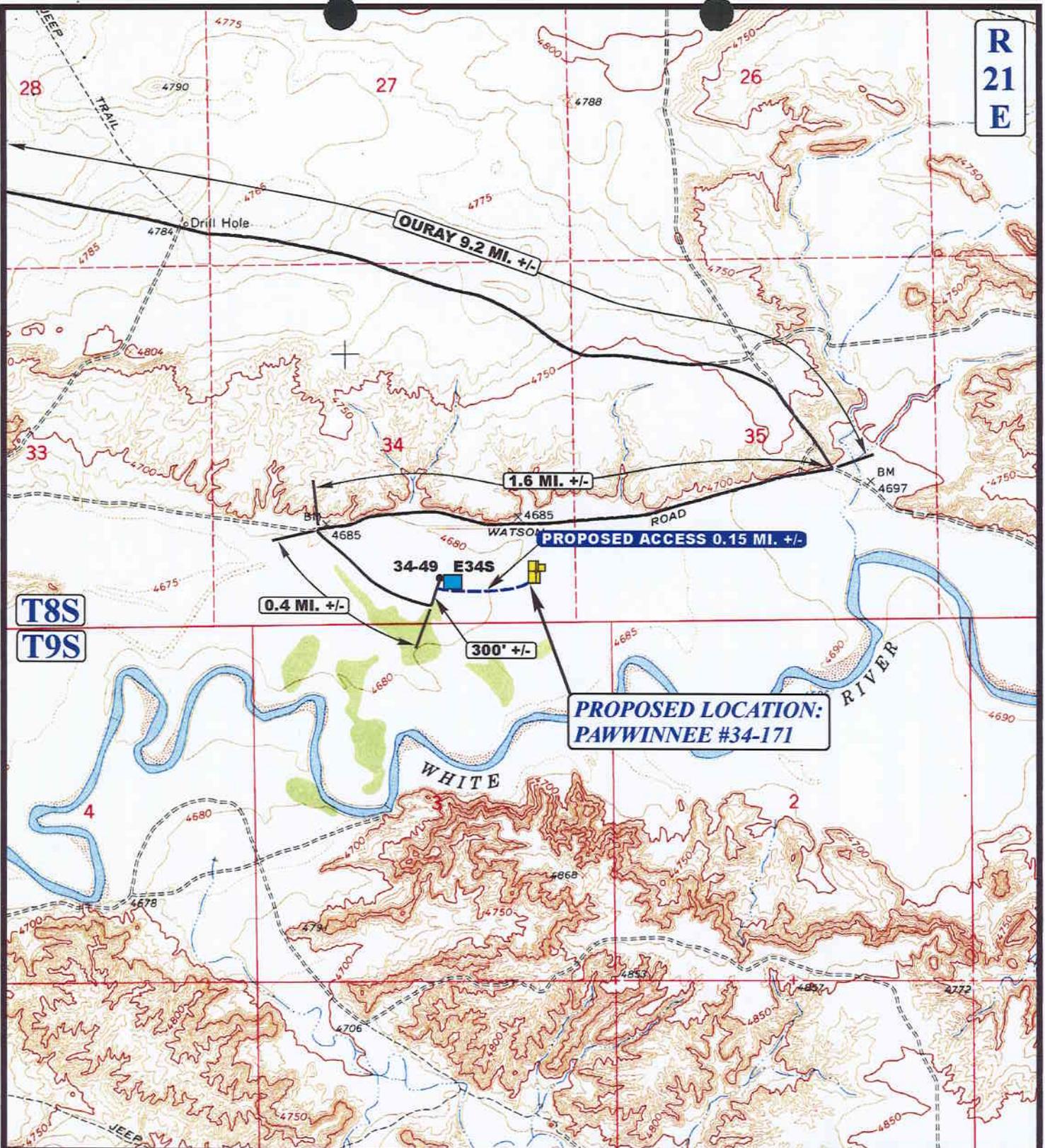


**TOPOGRAPHIC**  
**MAP**

**10 12 00**  
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: K.G. REVISED: 00-00-00





**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING ROAD



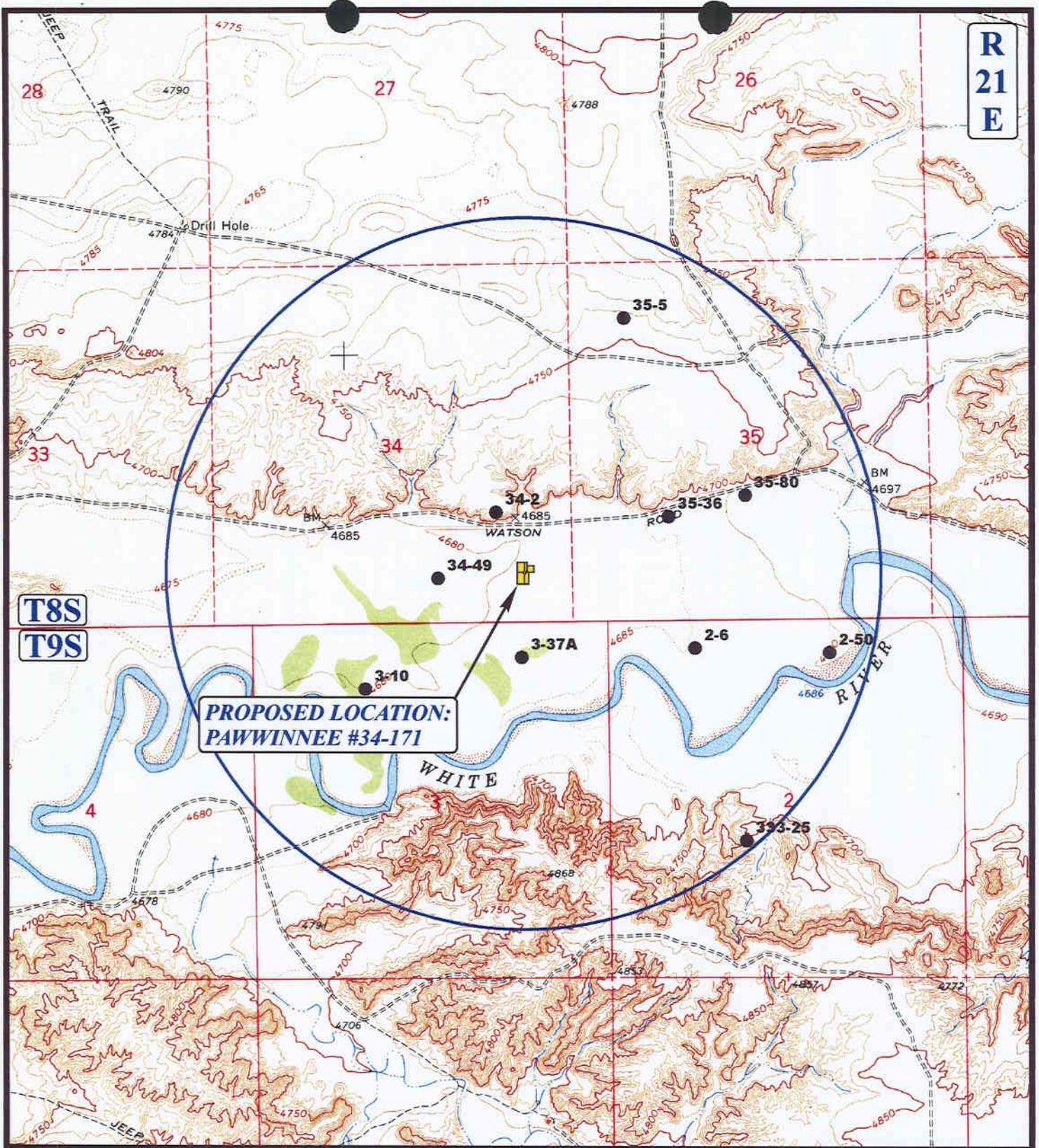
**COASTAL OIL & GAS CORP.**

**PAWWINNEE #34-171**  
**SECTION 34, T8S, R21E, S.L.B.&M.**  
**740' FSL 725' FEL**

**UEIS** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** **10 12 00**  
 MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00

**B**  
 TOPO



R  
21  
E

T8S  
T9S

**PROPOSED LOCATION:  
PAWWINNEE #34-171**

**LEGEND:**

- |                   |                         |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS  | ⊗ WATER WELLS           |
| ● PRODUCING WELLS | ● ABANDONED WELLS       |
| ● SHUT IN WELLS   | ● TEMPORARILY ABANDONED |



**COASTAL OIL & GAS CORP.**

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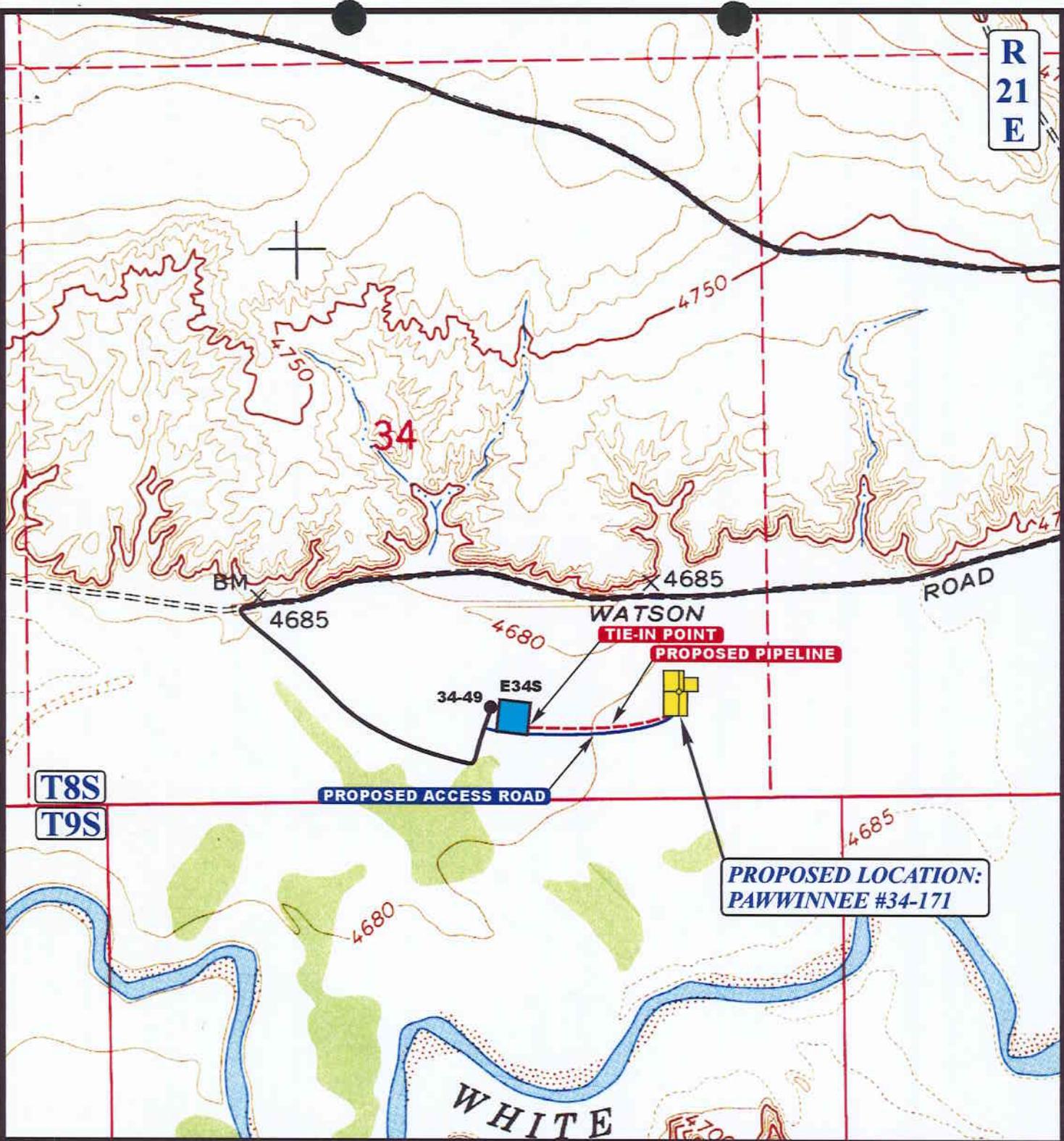
**TOPOGRAPHIC  
MAP**

**10 12 00**  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00



R  
21  
E



**APPROXIMATE TOTAL PIPELINE DISTANCE = 820' +/-**

**LEGEND:**

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS

**COASTAL OIL & GAS CORP.**

**PAWWINNEE #34-171**  
**SECTION 34, T8S, R21E, S.L.B.&M.**  
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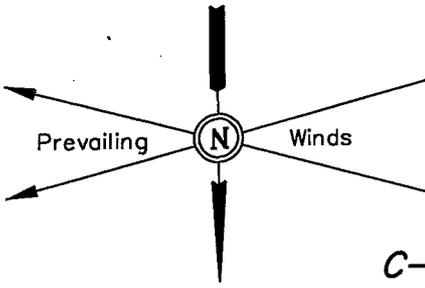
**TOPOGRAPHIC MAP** **10 12 00**  
MONTH DAY YEAR  
 SCALE: 1" = 1000' DRAWN BY: K.G. REVISED: 00-00-00

**D**  
 TOPO

COASTAL OIL & GAS CORP.

LOCATION LAYOUT FOR

PAWWINNEE #34-171  
SECTION 34, T8S, R21E, S.L.B.&M.  
740' FSL 725' FEL



SCALE: 1" = 50'  
DATE: 10-9-00  
Drawn By: D.COX

C-0.5'  
El. 81.7'

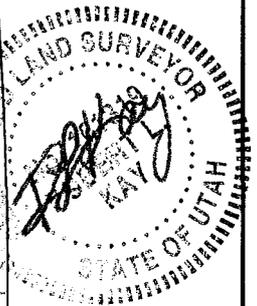
C-0.1'  
El. 81.3'

Proposed Access Road

Sta. 3+25

Approx. Top of Cut Slope

**NOTE:**  
Flare Pit is to be located a min. of 100' from the Well Head.



El. 82.0'  
C-10.8'  
(btm. pit)

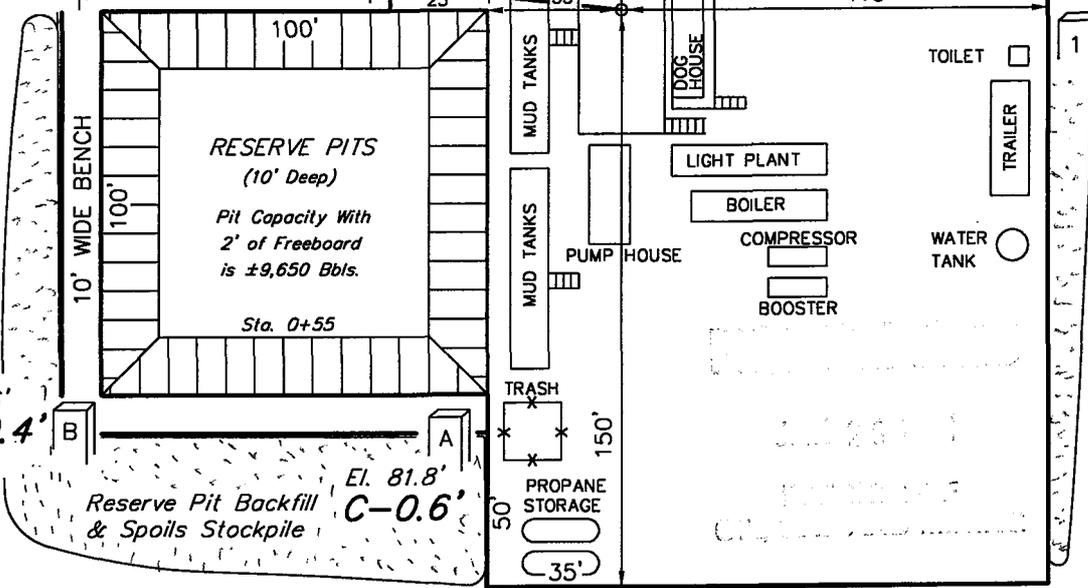
FLARE PIT

C-0.8'  
El. 82.0'

C-0.8'  
El. 82.0'

C-0.8'  
El. 82.0'

Sta. 1+50



C-0.3  
El. 81.5'

Sta. 0+00

El. 81.6'  
C-10.4'  
(btm. pit)

El. 81.8'  
C-0.6'

C-0.3'  
El. 81.5'

C-0.5'  
El. 81.7'

C-0.1'  
El. 81.3'

**NOTES:**

Elev. Ungraded Ground At Loc. Stake = 4682.0'  
FINISHED GRADE ELEV. AT LOC. STAKE = 4681.2'

FIGURE #1

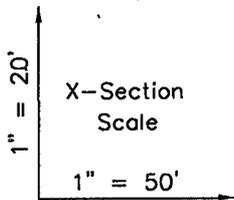
# COASTAL OIL & GAS CORP.

## TYPICAL CROSS SECTIONS FOR

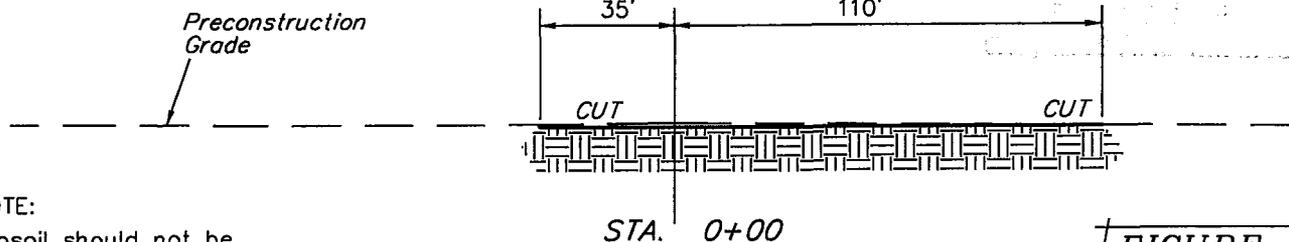
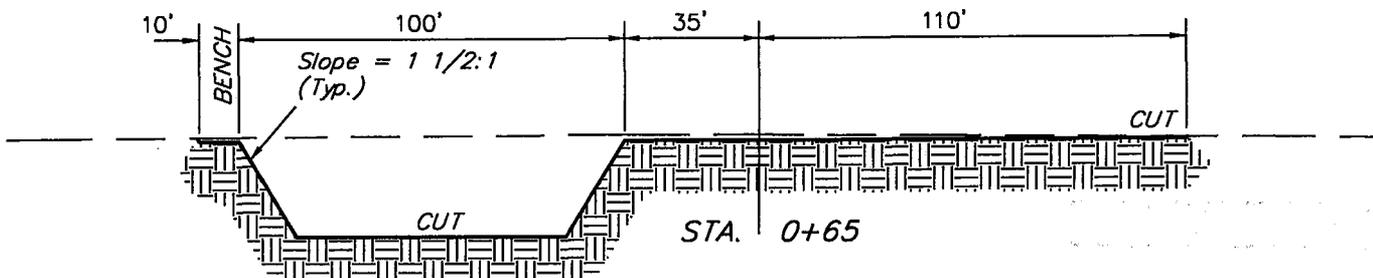
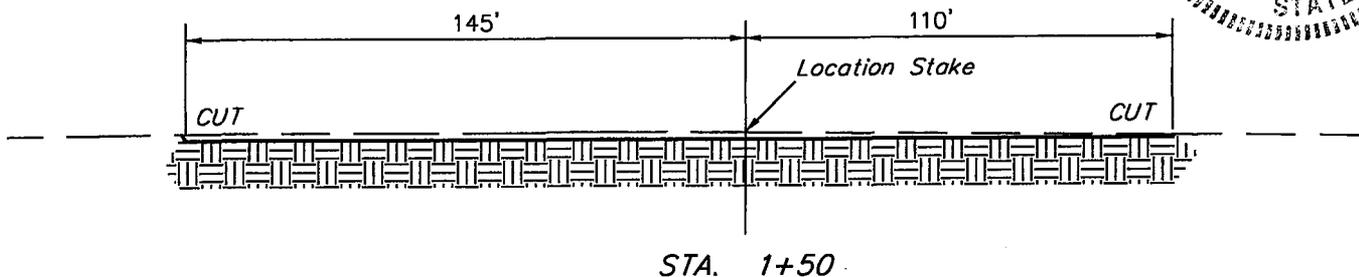
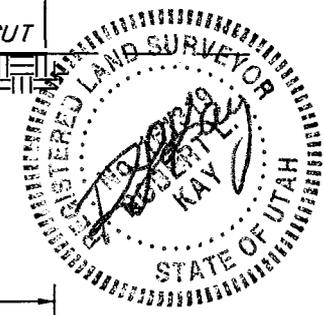
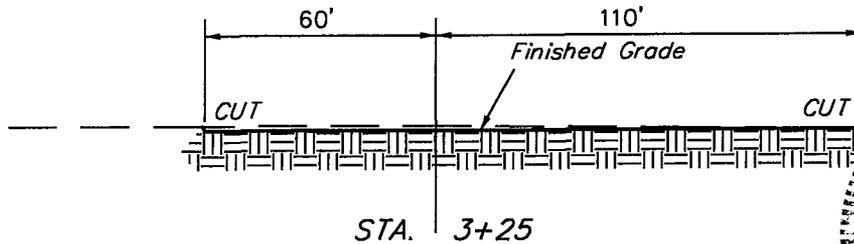
PAWWINNEE #34-171

SECTION 34, T8S, R21E, S.L.B.&M.

740' FSL 725' FEL



DATE: 10-9-00  
Drawn By: D.COX



**NOTE:**

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

**APPROXIMATE YARDAGES**

CUT	
(12") Topsoil Stripping	= 2,400 Cu. Yds.
Remaining Location	= 2,550 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 4,950 CU.YDS.</b>
<b>FILL</b>	<b>= 1,140 CU.YDS.</b>

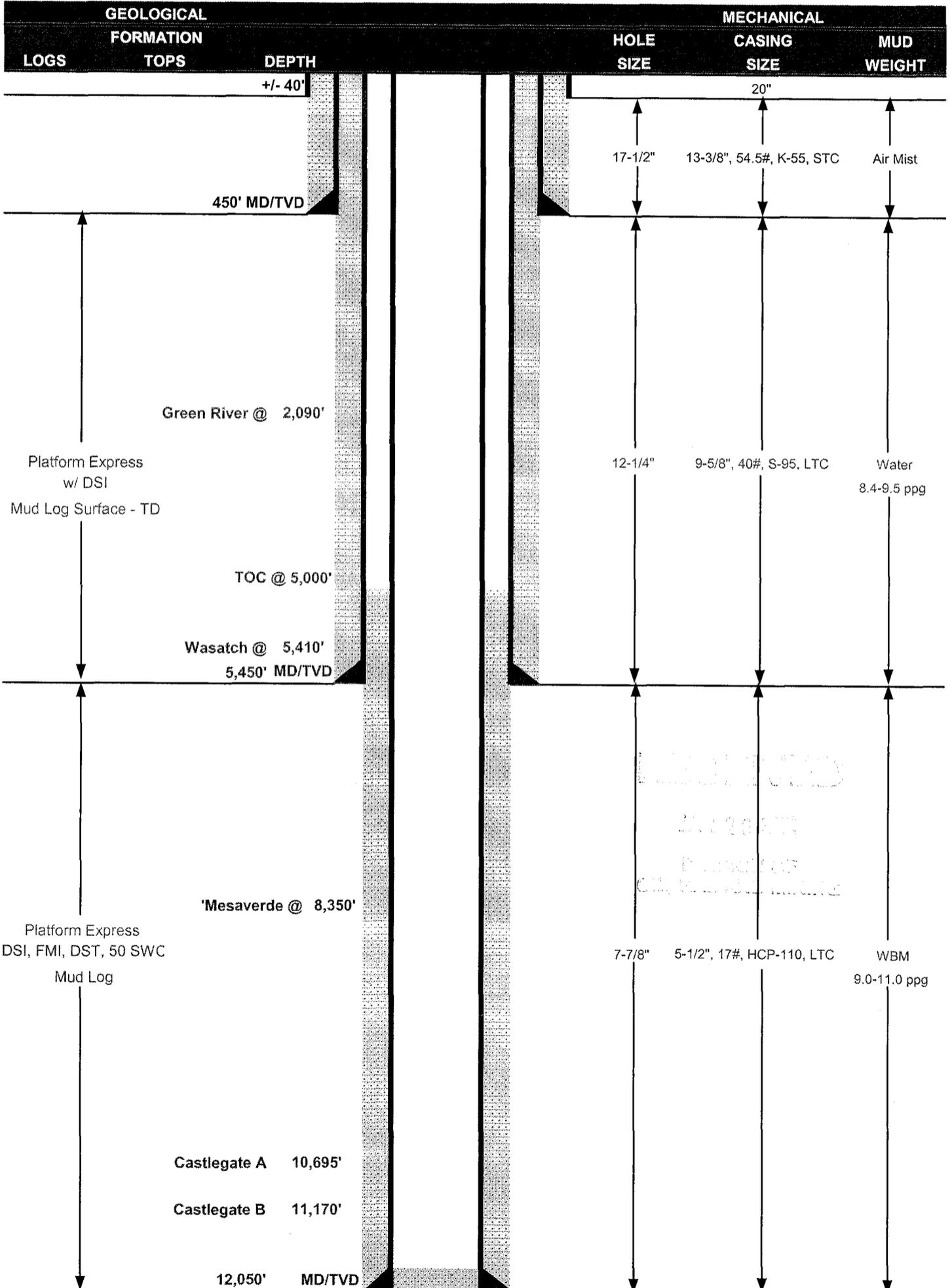
EXCESS MATERIAL AFTER 5% COMPACTION	= 3,750 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,740 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 10 Cu. Yds.

**FIGURE #2**

# COASTAL OIL & GAS CORPORATION

## DRILLING PROGRAM

COMPANY NAME Coastal Oil & Gas Corporation DATE 1/25/01  
 WELL NAME Pawwinnee 34-171 TD 12,050' MD/TVD  
 FIELD Ouray COUNTY Uintah STATE Utah ELEVATION 4,695' KB  
 SURFACE LOCATION 740' FSL & 725' FEL Sec 34 T8S-R21E BHL Straight Hole  
 OBJECTIVE ZONE(S) Wasatch, Mesaverde, Castlegate  
 ADDITIONAL INFO \_\_\_\_\_



## COASTAL OIL & GAS CORPORATION DRILLING PROGRAM

### CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
SURFACE	13-3/8"	0-450'	54.5#	K-55	STC	3,090 12.24	1,540 7.31	633,000 5.08
INTERMEDIATE	9-5/8"	0 - 5,450'	40#	S-95	LTC	6,820 1.85	4,230 1.57	858,000 2.70
PRODUCTION	5-1/2"	0-TD	17#	HCP-110	LTC	10,640 1.93	8,580 1.24	445,000 1.46

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)
  - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)
  - 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: FG @ 13-3/8" shoe = 13.0 ppg, Max Pore Pressure = 11 ppg, Max MW = 11 ppg)  
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 100,000 lbs overpull)

### CEMENT PROGRAM

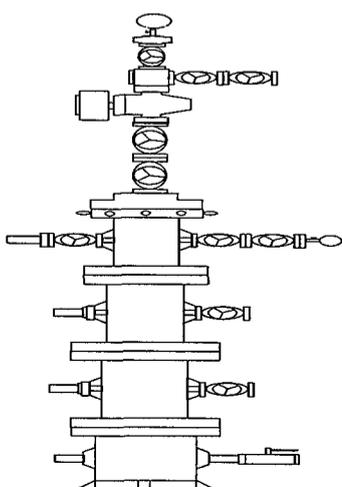
		FT. OF FILL	DESCRIPTION	SACKS	EXCESS*	WEIGHT	YIELD
SURFACE		250'	Class G + 2% CaCl <sub>2</sub> + 0.25 lb/sk Flocele	250	50%	15.60	1.19
INTERMEDIATE	LEAD	4,600'	Premium Lite II + 2% CaCl + 3 lb/sk CSE + 0.25 lb/sk Cello Flake + 3 lb/sk Kol Seal + 8% Gel + 0.5% Na Metasilicate	860	100%	11.50	2.74
	TAIL	1,000'	50/50/2 Poz + 0.25 lb/sk Cello Flake + 2 lb/sk Kol Seal + 0.5% FL-25 + 2% Gel + 0.3% Na Metasilicate	470	75%	14.50	1.23
PRODUCTION	LEAD	3,050'	Premium Lite II HS + 3% KCl + 0.5% R-3 + 0.25lb/sk Cello Flake + 5lb/sk Kol Seal + 0.7%FL-52 + 0.05%Static Free	480	75%	13	1.97
	TAIL	4,000'	50/50/2 Poz + 0.25 lb/sk Cello Flake + 2 lb/sk Kol Seal + 1% FL-25 + 2% Gel + 35% S-8 + 1% EC-1	750	75%	14.50	1.64

\* or 15% over caliper

### FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 joint, float collar. Centralize first 3 joints & every other collar to surface. Thread lock FE up to and including pin end of float collar.
INTERMEDIATE	Guide shoe, 1 joint, float collar. Install 2 bow spring centralizers on the shoe joint and 1 on the next two joints. Then 1 centralizer every third joint to top of tail cement. Thread lock FE up to and including pin end of FC.
PRODUCTION	Guide shoe, 1 joint, float collar. Install 2 bow spring centralizers on the shoe joint and 1 on the next two joints. Then 1 centralizer every other joint to top of cement. Thread lock FE up to and including pin end of FC.

### WELLHEAD EQUIPMENT



TREE	2-1/16" 10M
TUBING HEAD	11" 5M X 7-1/16" 10M
CASING SPOOL	
CASING SPOOL	13-5/8" 3M X 11" 5M
CASING HEAD	13-3/8" SOW X 13-5/8" 3M

# COASTAL OIL & GAS CORPORATION

## DRILLING PROGRAM

**BIT PROGRAM**

ROCK BIT & PDC BIT PROGRAM						
INTERVAL	HOLE	BIT MFG & MODEL	GPM	SERIAL	NZLS	COMMENTS
Surface Hole	17-1/2"	Various				Pre-set
Intermediate hole	12-1/4"	F27	600	NEW	3-18's	Mud Motor
Production Hole	7-7/8"	SEC XS44	350-400	NEW	3 - 18's	Mud Motor

Intermediate section: If a second bit is required, use a RTC HP53A on a motor

Production section: If a second bit is required, use either a F4H or a ATJ-44

**GEOLOGICAL DATA**

**LOGGING:**

Depth	Log Type
SC - 5450'	Platform Express w/ DSI
Int - TD	Platform Express w/ DSI, FMI, DST in Castlegate B, and 50 rotary SWC

**MUD LOGGER:** Surface - TD

**SAMPLES:** As per Geology

**CORING:** 50 SWC - As per Geology

**DST:** As per Geology - in Castlegate B

**MUD PROGRAM**

DEPTH	TYPE	MUD WT	WATER LOSS	VISCOSITY	TREATMENT
0 - 450'	Air Mist	NA	NA		
SC - Intm	Water to LSND	8.4 - 9.5	NC - <12 cc's	28 - 45	Polymer, Lime
Intm-10,000' 10,000' - TD	Water Saturated Salt	9.0 - 9.8 10.0 - 11.0+	6 - 10 cc's	30-45	Polymer, Lime, Brine, Barite Starch

**ADDITIONAL INFORMATION**

Test casing head to 750 psi after installing. Test surface casing to 1,000 psi prior to drilling out. Test int. csg. to 1,500 psi prior to drilling out.

BOPE to intermediate: 13-5/8" 3M with one 3M annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. BOPE to TD: 11" 5M with one 5M annular and 2 rams. Test to 5,000 psi (annular to 3,000 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Run Totco survey every 1500' from surface casing shoe to TD. Maximum allowable hole angle is 5 degrees.

**PROJECT ENGINEER:**

Christa Yin

**DATE:** \_\_\_\_\_

**PROJECT MANAGER:**

Darrell Molnar

**DATE:** \_\_\_\_\_

**WORKSHEET**  
**APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 01/26/2001

API NO. ASSIGNED: 43-047-33876
--------------------------------

WELL NAME: PAWWINNEE 34-171  
 OPERATOR: COASTAL OIL & GAS CORP ( N0230 )  
 CONTACT: CHERYL CAMERON

PHONE NUMBER: 435-781-7023

PROPOSED LOCATION:

SESE 34 080S 210E  
 SURFACE: 0740 FSL 0725 FEL  
 BOTTOM: 0740 FSL 0725 FEL  
 UINTAH  
 NATURAL BUTTES ( 630 )

LEASE TYPE: 2-Indien  
 LEASE NUMBER: 14-20-H62-3010  
 SURFACE OWNER: 2-Indien

PROPOSED FORMATION: MVRD

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

Plat  
 Bond: Fed[] Ind[2] Sta[] Fee[]  
 (No. 114066-A )  
 Potash (Y/N)  
 Oil Shale (Y/N) \*190-5 (B) or 190-3  
 Water Permit  
 (No. 43-8496 )  
 RDCC Review (Y/N)  
 (Date: \_\_\_\_\_ )  
 Fee Surf Agreement (Y/N)

LOCATION AND SITING:

         R649-2-3. Unit \_\_\_\_\_  
         R649-3-2. General  
 Siting: 460 From Qtr/Qtr & 920' Between Wells  
         R649-3-3. Exception  
         Drilling Unit  
 Board Cause No: 173-13 (8/320')  
 Eff Date: 3-24-99  
 Siting: 460' fr. D.I. Unit Boundary & 920' between wells.  
         R649-3-11. Directional Drill

COMMENTS: NBU Sol, separate file.

STIPULATIONS: ① FEDERAL APPROVAL



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**Coastal Oil & Gas Corporation**

3a. Address  
**P.O. Box 1148, Vernal UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7023**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SE/SE 740' FSL & 725' FEL  
 Sec. 34, T8S, R21E**

5. Lease Serial No.  
**14-20-H62-3010**

6. If Indian, Allottee or Tribe Name  
**Ute**

7. If Unit or CA/Agreement, Name and/or No.  
**CA 9C-000178**

8. Well Name and No.  
**Pawwinnee #34-171**

9. API Well No.  
**Not Available**

10. Field and Pool, or Exploratory Area  
**Ouray**

11. County or Parish, State  
**Uintah Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Attached is a copy of the Amended Location Layout for the subject well. Location enlargement was necessary for this Location in order to accommodate the Drilling Rig (Nabors, Rig #924.)

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)  
**Cheryl Cameron**

Title  
**Senior Regulatory Analyst**

Date **1/26/01**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

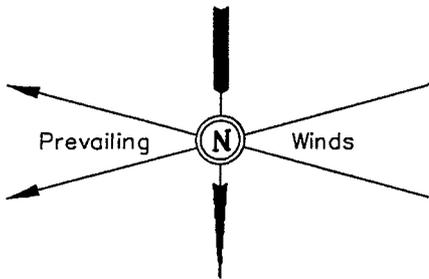
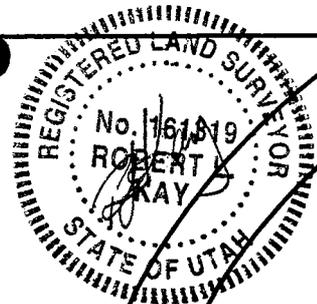
Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COASTAL OIL & GAS CORP.

LOCATION LAYOUT FOR

PAWWINNEE #34-171  
SECTION 34, T8S, R21E, S.L.B.&M.  
740' FSL 725' FEL



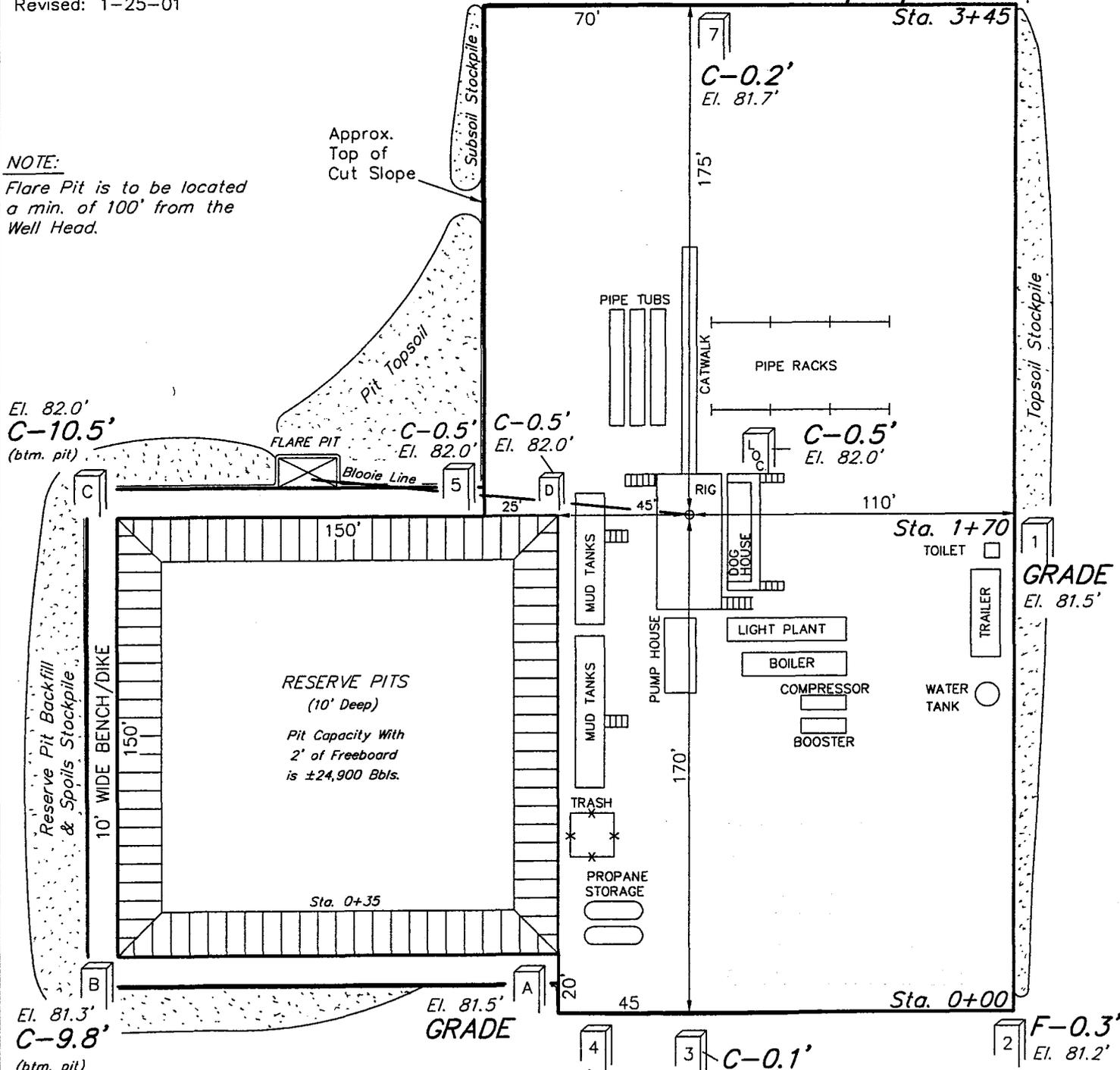
SCALE: 1" = 50'  
DATE: 10-9-00  
Drawn By: D.COX  
Revised: 1-25-01

C-0.2'  
El. 81.7'

F-0.2'  
El. 81.3'

Proposed Access Road

**NOTE:**  
Flare Pit is to be located a min. of 100' from the Well Head.



**NOTES:**

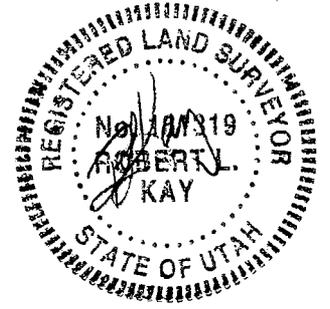
Elev. Ungraded Ground At Loc. Stake = 4682.0'  
FINISHED GRADE ELEV. AT LOC. STAKE = 4681.5'

**FIGURE #1**

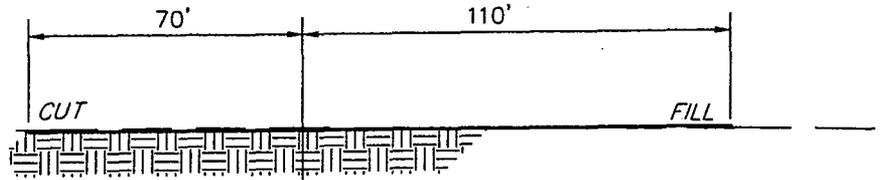
# COASTAL OIL & GAS CORP.

## TYPICAL CROSS SECTIONS FOR

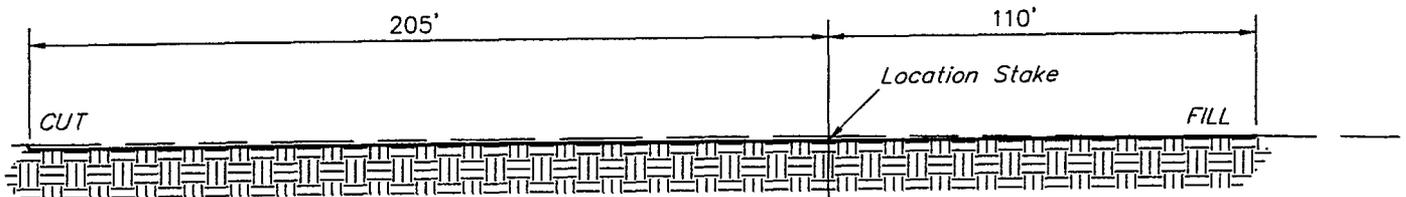
PAWWINNEE #34-171  
SECTION 34, T8S, R21E, S.L.B.&M.  
740' FSL 725' FEL



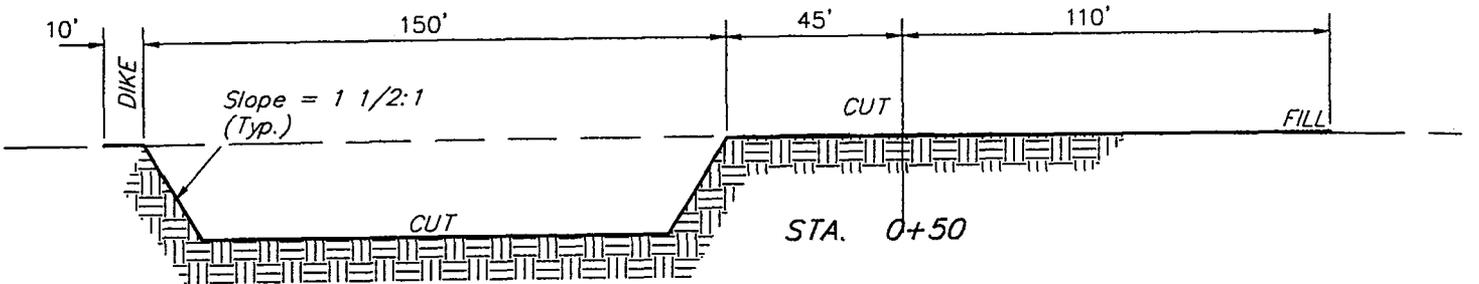
1" = 20'  
X-Section  
Scale  
1" = 50'  
DATE: 10-9-00  
Drawn By: D.COX  
Revised: 1-25-01



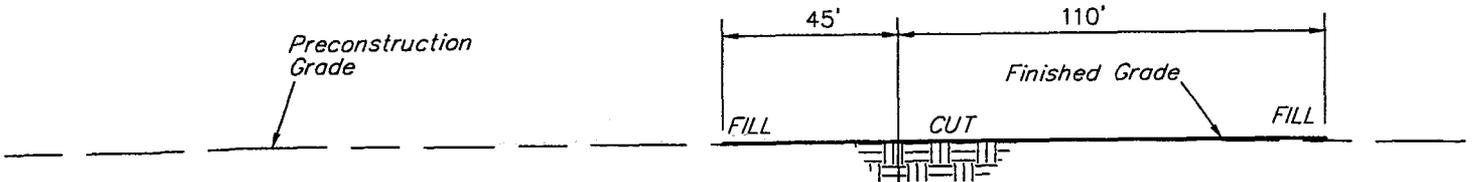
STA. 3+45



STA. 1+70



STA. 0+50



STA. 0+00

**NOTE:**

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

**APPROXIMATE YARDAGES**

CUT	
(12") Topsoil Stripping	= 3,140 Cu. Yds.
Remaining Location	= 6,150 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 9,290 CU.YDS.</b>
<b>FILL</b>	<b>= 2,010 CU.YDS.</b>

**FIGURE #2**

EXCESS MATERIAL AFTER 5% COMPACTION	= 7,170 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 6,530 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 640 Cu. Yds.



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Kathleen Clarke  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

January 29, 2001

Coastal Oil & Gas Corporation  
PO Box 1148  
Vernal, UT 84078

Re: Pawwinnee 34-171 Well, 740' FSL, 725' FEL, SE SE, Sec. 34, T. 8 South, R. 21 East,  
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33876.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza  
Associate Director

er  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corporation  
Well Name & Number Pawwinnee 34-171  
API Number: 43-047-33876  
Lease: 14-20-H62-3010

Location: SE SE                      Sec. 34                      T. 8 South                      R. 21 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0136  
Expires: November 30, 2000

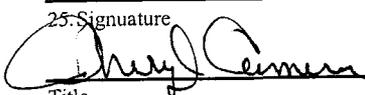
APPLICATION FOR PERMIT TO DRILL OR REENTER

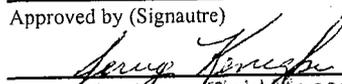
1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. <b>14-20-H62-3010</b>	
1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name <b>Ute Tribe</b>	
2. Name of Operator <b>Coastal Oil &amp; Gas Corporation</b>		7. Unit or CA Agreement Name and No. <b>CA 9C-000178</b>	
3a. Address <b>P.O. Box 1148, Vernal, UT 84078</b>		8. Lease Name and Well No. <b>Pawwinnee #34-171</b>	
3b. Phone No. (include area code) <b>(435) -781-7023</b>		9. API Well No. <b>N/A</b>	
4. Location of Well (Report location clearly and in accordance with any State requirements)* At surface <b>SE SE</b> At proposed prod. zone <b>740'FSL &amp; 725'FEL</b>		10. Field and Pool, or Exploratory <b>Ourray</b>	
14. Distance in miles and direction from nearest town or post office* <b>25.8 Miles Southeast of Ourray, Utah</b>		11. Sec., T., R., M., or Blk. and Survey or Area <b>Section 34-T8S-R21E</b>	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drg. unit line, if any) <b>725'</b>		12. County or Parish <b>Uintah</b>	
16. No. of Acres in lease <b>160</b>		13. State <b>Utah</b>	
17. Spacing Unit dedicated to this well <b>320</b>		18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>Refer to Topo "C"</b>	
19. Proposed Depth <b>12050'</b>		20. BLM/BIA Bond No. on file <b>U-605382-9</b>	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>4682' Ungraded GL</b>		22. Approximate date work will start* <b>Upon Approval</b>	
		23. Estimated duration <b>To Be Determined</b>	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan  | 5. Operator certification.   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) <b>Cheryl Cameron</b>	Date <b>1/4/01</b>
---	---	-----------------------

Approved by (Signature) 	Name (Printed/Typed) <b>Terry Kenczka</b>	Date <b>FEB 15 2001</b>
Title <b>ACTING Assistant Field Manager Mineral Resources</b>	Office <b>BLM Vernal Field Office</b>	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

**FEB 25 2001**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on Reverse)

**NOTICE OF APPROVAL**

**CONDITIONS OF APPROVAL ATTACHED**

**FEB 20 2001**

**DIVISION OF  
OIL, GAS AND MINING**

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Coastal Oil & Gas Corporation

Well Name & Number: Pawwinnee 34-171

API Number: 43-047-33876

Lease Number: 14-20-H62-3010

Location: SESE Sec. 34 T. 08S R. 21E

Agreement: 9c-178

RECEIVED

FEB 28 2001

DIVISION OF  
OIL, GAS AND MINING

### CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

**NOTE:** The target formation for this well is the Castlegate Formation, therefore, the BOPE and related equipment must meet the requirements of a **5M** system as identified in the approved Ouray/Natural Buttes Unit's Standard Operating Plan.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

**The surface casing shall be a cemented to surface.**

As a minimum, the usable water and other mineral resources shall be isolated and/or protected by having a cement top for the intermediate casing at least 200 ft. above the base of the usable water zone, identified at  $\pm 1,743$  ft.

**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

Coastal Oil and Gas Corporation (Coastal) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Coastal personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Coastal employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

Coastal employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Coastal will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). Coastal shall receive written notification of authorization or denial of the requested modification. Without authorization, Coastal will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Coastal shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching required for the construction of the pipeline. Coastal is to inform contractors to maintain construction of the pipelines within approved 30 foot right of ways.

A corridor ROW, 30 feet wide, shall be granted for pipelines or access roads. The constructed travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROW may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required. Upon completion of each pipeline in the corridor an adequate description of the pipeline will be filed with the Ute Tribe Energy & Minerals Department.

Upon completion of the pertinent APD and ROWs, Coastal will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

RECEIVED  
FEB 20 2001  
DIVISION OF  
OIL, GAS AND MINING

Coastal will implement "Safety and Emergency Plan" and ensure plan compliance.

Coastal shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontologic resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Coastal employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontologic fossils. No significant cultural resources shall be disturbed.

Coastal will control noxious weeds on the well site and ROWs. Coastal will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. About 17 rods of fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The ROW will not be bladed or cleared of vegetation without authorization of the BIA. Where surface pipelines do not parallel roads but cross country between stations, they shall be welded in place at well sites or on access roads. They shall be pulled between stations with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, Coastal will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated by reseeded all disturbed areas.

PAWWINNEE 34 -171

FEB 20 2001

DIVISION OF  
OIL, GAS AND MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.	<b>14-20-H62-3010</b>
6. If Indian, Allottee or Tribe Name	<b>UTE</b>
7. If Unit or CA/Agreement, Name and/or No.	<b>9C-000178</b>
8. Well Name and No.	<b>Pawwinnee 34-171</b>
9. API Well No.	<b>43-047-33876</b>
10. Field and Pool, or Exploratory Area	<b>Ouray</b>
11. County or Parish, State	<b>Uintah, UT</b>

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator <b>Coastal Oil &amp; Gas Corporation</b>	
3a. Address <b>P.O. Box 1148 Vernal, UT 84078</b>	3b. Phone No. (include area code) <b>435) 781-7023</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>SE/SE Section 34 - T8S - R21E 740' FSL &amp; 725' FEL</b>	

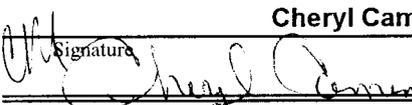
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Reconvert
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other <b>SPUD</b>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

**Spud well 03/05/01 at 7:00am with Bill Martin Jr. Rathole Rig.  
Drill 450' of 17 1/2" hole. RIH w/444' 13 3/8" 54# K-55 csg.  
Cement w/430 sx Class G w/2% CaCl2 & 1/4# Celoflake.**

RECEIVED  
BUREAU OF LAND MANAGEMENT  
MARCH 14 2001

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) <b>Cheryl Cameron</b>	Title <b>Senior Regulatory Analyst</b>
Signature 	Date <b>March 14, 2001</b>

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR Coastal Oil & Gas Corp.  
 ADDRESS P.O. Box 1148  
Vernal, UT 84078  
(435) 781-7023

OPERATOR ACCT. NO. N 0230

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
<b>A</b> <b>B</b>	<b>99999</b>	<b>13078</b>	43-047-33876	Pawwinnee 34-171	SE/SE	34	8S	21E	Uintah	3/5/01	3/5/01
WELL 1 COMMENTS: <b>LETTER CODE K - Spud at 7:00am with Bill Martin Jr. Rathole Rig</b> <b>3-27-01</b>											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 2 COMMENTS:											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 3 COMMENTS:											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 4 COMMENTS:											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

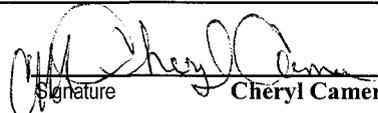
NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

RECEIVED

MAR 13 2001

DIVISION OF  
 OIL, GAS AND MINING

  
 Signature **Cheryl Cameron**

**Senior Regulatory Analyst** 03/14/01  
 Title Date

Phone No. (435) 781-7023

**CONFIDENTIAL**

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

Form 3160-5  
(August 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

5. Lease Serial No. <b>14-20-H62-3010</b>
6. If Indian, Allottee or Tribe Name <b>UTE</b>
7. If Unit or CA Agreement, Name and No. <b>CA 9C-000178</b>
8. Lease Name and Well No. <b>PAWWINNEE #34-171</b>
9. API Well No. <b>4304733876</b>
10. Field and Pool, or Exploratory <b>OURAY</b>
11. County or Parish, State <b>UINTAH, UT</b>

**SUBMIT IN TRIPLICATE- Other Instructions on reverse side**

1. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator <b>COASTAL OIL &amp; GAS CORPORATION</b> <b>CONTACT: CHERYL CAMERON OPERATIONS</b> <b>EMAIL: Cheryl.Cameron@CoastalCorp.com</b>	
3a. Address <b>P.O. BOX 1148</b> <b>VERNAL, UT 84078</b>	3b. Phone No. (include area code) <b>TEL: 435.781.7023 EXT:</b> <b>FAX: 435.789.4436</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Sec 34 T8S R21E SESE 740FSL 725FEL</b>	

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> <b>OTHER SUNDRY NOTICE</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give the subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of involved operations. If the operation results in multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**INTERMEDIATE DRILLED FROM 450' TO 5,450' RUN 9 5/8" S-95 40# CSG, CMT W/LEAD 515 SX HILIFT, TAILED W/313 SX 50/50 POZ DISPLACED WITH 409 BBLs, PLUG DID NOT BUMP. FLOATS NOT HOLDING.**

**FINISHED DRILLING FROM 5,450' TO 11,575', RUN 274 JTS OF 5 1/2" 17# P-110, CSG TO 11,581' SET AT 11,676'KB. CMT W/30 BBLs CW 100, 40 BBLs KCL WATER, FOLLOWED BY 2066 SX 50/50 POZ CMT DISPLACED W/267 BBLs WATER. BUMP PLUG. FLOATS HELD. GOOD CIRCULATION.**

**RELEASED RIG ON 5/5/01 AT 3:30 P.M.**

*[Handwritten notes and signatures]*

Name (Printed/Typed)	Title
Signature <i>Cheryl Cameron</i>	Date <i>5/9/01</i>
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>	

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**ELECTRONIC SUBMISSION #4097 VERIFIED BY THE BLM WELL INFORMATION SYSTEM FOR COASTAL OIL & GAS CORPORATION SENT TO THE VERNAL FIELD OFFICE**

Form 3160-5  
(August 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.  
**14-20-H62-3010**

6. If Indian, Allottee or Tribe Name  
**CA 9C-000178**

7. If Unit or CA Agreement, Name and No.  
**UTE**

8. Lease Name and Well No.  
**PAWWINNEE #34-171**

9. API Well No.  
**4304733876**

10. Field and Pool, or Exploratory  
**OURAY**

11. County or Parish, State  
**UINTAH, UT**

**SUBMIT IN TRIPLICATE- Other Instructions on reverse side**

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator **COASTAL OIL & GAS CORPORATION**  
**CONTACT: CHERYL CAMERON OPERATIONS**  
**EMAIL: Cheryl.Cameron@CoastalCorp.com**

3a. Address **P.O. BOX 1148**  
**VERNAL, UT 84078**

3b. Phone No. (include area code)  
**TEL: 435.781.7023 EXT:**  
**FAX: 435.789.4436**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Sec 34 T8S R21E SESE 740FSL 725FEL**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> <b>OTHER SUNDRY NOTIC</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give the subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of involved operations. If the operation results in multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**COASTAL OIL & GAS CORPORATION REQUESTS AUTHORIZATION TO PLACE THE SUBJECT WELL ON CONFIDENTIAL STATUS, TO BE EFFECTIVE IMMEDIATELY.**

**CONFIDENTIAL**

Name (Printed/Typed)	Title
Signature <i>Cheryl Cameron</i>	Date <i>5/11/01</i>
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>	

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**ELECTRONIC SUBMISSION #4196 VERIFIED BY THE BLM WELL INFORMATION SYSTEM FOR COASTAL OIL & GAS CORPORATION SENT TO THE VERNAL FIELD OFFICE**

# Well Information System

## Final Submission Confirmation

You have saved a FINAL version of a Sundry Notice, which will be sent to the BLM.

Current status of Transaction Number **4196**:

Sundry Notice Type: **NOTICE OF INTENT-OTHER SUNDRY NOTICE**

Date Sent: **5/11/01**

Current status of submission: **RECVD**

Sent to BLM office: **Vernal**

Lease number: **14-20-H62-3010**

Submitted attachments: **0**

Well name(s) and number(s):

**PAWWINNEE #34-171**

To use this Sundry Notice to file another  [click here.](#)

To view or print this Sundry Notice, [click here.](#)

To add new attachments for this Sundry Notice, [click here.](#)

To view or remove attachments previously submitted for this Sundry Notice, [click here.](#)

To return to the Previous Submissions screen, [click here.](#)

To return to the Operator Main Menu, [click here.](#)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
14-20-H62-3010  
6. If Indian, Allottee or Tribe Name  
CA-9C-000178  
7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

UTE  
8. Well Name and No.

2. Name of Operator  
Coastal Oil & Gas Corporation

Pawwinnee #34-171

3a. Address  
P.O. Box 1148 Vernal, UT 84078

9. API Well No.

3b. Phone No. (include area code)  
(435) 781-7023

43-047-33876

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SE/SE  
Sec. 34, T8S, R21E

10. Field and Pool, or Exploratory Area

Ouray

11. County or Parish, State

Uintah, UTX

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

The subject well began production start up on 6/4/01.

Please refer to the attached Chronological History.

CONFIDENTIAL  
BUREAU OF LAND MANAGEMENT  
DEPARTMENT OF THE INTERIOR  
OFFICE OF OIL, GAS AND MINERALS

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Cheryl Cameron	Title Regulatory Analyst
Signature 	Date June 11, 2001

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

COASTAL OIL & GAS CORPORATION  
PRODUCTION REPORT

CONFIDENTIAL

CHRONOLOGICAL HISTORY

PAWWINNEE # 34-171

OURAY FIELD  
UINTAH COUNTY, UT

AFE DESCR. DRILL & COMPLETE CASTLEGATE, AFE# : 050666  
FORMATION:

- 5/19/01            **SDF-WE TILL MONDAY 5/21/01**  
MIRU, STOP EQUIP. RU FLOOR & TBG EQUIP. FOUND 1000 PSI ON CSG. BLEW WELL DN TO PIT. UNLOADED 15 BBLS BLACK WATER. WELL STILL BLOWING SLIGHTLY. PU 4-3/4" MILL, PU, RIH W/ 2-3/8" N-80 TBG (SLM) TAG PBTB @ 11,513'. CIRCULATE WELL WITH 260 BBLS 3% KCL @ 1800 PSI. POOH W/ 3 STANDS, PRESSURE TEST TO 2000 PSI. HELD GOOD. BLED PRESSURE OFF. SWIF-WE.
- 5/22/01            **FRAC CASTLEGATE**  
SICP: 250#. CIRC WELL W/260 BBLS, 3% KCL @ 1800#. MIRU DOWELL. PICKLE TBG W/3 BBLS OF 15% HCL. PUMP 41 BBLS 3% KCL TO EOT @ 11513'. REV OUT W/60 BBLS 3% KCL. POOH. STANDING BAC 2 3/8" N-80 TBG. MIRU CUTTERS. RIH W/5 1/2", 10K, OWENS CIBP & SET @ 11520'. POOH W/WIRELINE, PU TOOLS. RIH W/CBL-CCL-GR. LOG FROM 11520' TO 5000' & 200' ABV & BELOW THE CMT TOP. CMT TOP @ 2780'. PRESS TEST 5 1/2" CSG TO 5000#. PU 3 3/8" EXPANDABLE GUN. RIH. PERF THE CASTLEGATE "C" FROM 11437'-11442', 4 SPF (20 HOLES) 23 GR, (.043) 90 DEG, 0# AFTER PERF. FL @ SURF. POOH W/WIRELINE. RD CUTTERS. ATTEMPT TO BRK DN ZONE @ 5000#. WOULD NOT BRK. BLED PRESS OFF. SWIFN.
- 5/23/01            **FRAC CASTLEGATE**  
MIRU DOWELL & CUTTERS. TEST SURF TO 10000#. SICP: 59#. ALL PERF GUNS ARE 3 3/8", 4 SPF, 23 GR, (.043) 90 DEG. ALL CBPS ARE 5 1/2"X17#, 5K (H-S).  
STAGE 1: BRK DN 11437'-11442' (20 HOLES) 5660# @ 2.9 BPM, ISIP: 4950#, FG: .87. PUMP 903 BBLS WF120, 26500# 20/40 BAUXITE SD IN 2 PPG STG. ISIP: 4985#, FG: .88, NET PRESS INC OF 35#, MTP: 7658#, MTR: 37.2 BPM, ATP: 2621#, ATR: 31.6 BPM.  
STAGE 2: ATTEMPT TO SET CBP #1 @ 11380'. CUTTERS DID NOT HAVE ENOUGH LINE TO REACH PLUG DEPTH, POOH. RD CUTTERS. NOON: FCP: 4250# ON 12/64" CHK. TURN WELL OVER TO FLOW BACK CREW. 3:30 AM: FCP: 680#, 18/64" CHK, TR SD, REC 574 BBLS. TLTR: 903 BBLS, TLR: 574 BBLS, LLTR: 329 BBLS.
- 5/24/01            **DRILL OUT CBP'S**  
RIH & SET CBP @ 11,380'. PERF 11,316'-11,322' & 11,308'-11,312' @ 4 SPF. SICP: 1200#. BROKE PERF @ 5942# @ 9.4 BPM. ISIP: 5340#, FG: 0.91. PUMPED 945 BBLS YF125LGD W/60,000 LBS 20/40 BAUXITE. ISIP: 4532#, FG: 0.84, MTP: 6560#, MTR: 26.7 BPM, ATP: 4841#, ATR: 23.4 BPM, NET PRESS INC: 392#. PROPPANT WAS TAGGED W/ANTIMONY.  
RIH & SET CBP @ 11,280'. PERFED 11,252'-11,256' & 11,220', 11,226' @ 4 SPF. SICP: 0#. BROKE PERFS @ 4958# @ 3.7 BPM. ISIP: 4380#, FG: 0.83. PUMPED 937 BBLS YF125LGD W/75,000 LBS 20/40 BAUXITE. ISIP: 4692#, FG: 0.86, MTP: 5768#, MTR: 27.6 BPM, ATP: 4722#, ATR: 23.1 BPM. NET PRESS INC: 312#. PROPPANT WAS TAGGED W/SCANDIUM.  
RIH & SET CBP @ 11,190'. PERFED 11,152'-11,162' @ 4 SPF. SICP: 4300#, ISIP: 4321#, FG: 0.83. PUMPED 1188 BBLS YF125LGD W/88,000# 20/40 BAUXITE. ISIP: 4692#, FG: 0.86,

MTR: 5768#, MTR: 27.6 BPM, ATP: 4722#, ATR: 23.1 BPM, NET PRESS INC: 312#,  
TAGGED PROPPANT W/IRIDIUM. RIH & SET CBP @ 10,934'.  
PU 4 3/4" BIT, PUMP OFF SUB & 1 JT. RIH ON 2 3/8" N-80 TBG TO 10,605'. TLTR: 3399  
BBLs.

- 5/25/01 CUT OFF BIT & FLOW BACK  
BROKE CIRC W/3% KCL WATER. DRILLED CBP @ 10,920' & HAD TO FLOW WELL  
BACK TO BRING THE PRESS DN FROM 3500# ON 16/64" CHK TO 700# ON 48/64" CHK.  
DRILLED OUT CBPS @ 11,190', 11,280', AND 11,380'. CO TO 11,520' (PBTD). PUH TO  
11,394' AND LANDED TBG W/EOT @ 11,394. NDBOP & NU TREE. DROPPED BALL &  
TRIED TO PUMP OFF THE BIT. COULD NOT PRESS UP AGAINST THE BIT. TRIED TO  
FLOW UP TBG BUT BIT WAS STILL ON. TLTR: 4533 BBLs, TLR: 2294 BBLs, LLTR: 2239  
BBLs.
- 5/29/01 5/26/01 PROG: SITP: 3600#, SICP: 3600#. RDMO COMPLETION RIG. FLOW BACK WELL  
23 HRS ON 14/64" CHK. CP: 3200# TO 2600#, FTP: 2800# TO 2200#, 64 BBL/HR TO 4  
BBL/HR, TRACE OF SD.  
5/27/01 PROG: FLWD BACK 5 HRS ON 14/64" CHK. CP: 2400# TO 2200#, FTP: 2100#, 4 BWPH.  
TRACE OF SD. SI WO FACILITIES. TLTR: 4533 BBLs, TLR: 2633 BBLs, LLTR: 1900 BBLs.
- 5/30/01 ON SALES  
TEMPORARILY HOOKED UP TO SALES. SPOT RATE 2000 MCFD, FTP: 5600#, CP: 5600#,  
EST 4 BWPH, 6/64" CHK, PUT ON @ 4:30 PM. TLTR: 4533 BBLs, TLR: 2633 BBLs, LLTR:  
1900 BBLs.
- 5/31/01 WORKING ON FACILITIES  
820 MCF, 0 BC, 5 BW, FTP: 4800#, CP: 4800#, 10/64" CHK, 12 HRS, LP: 140#. HAVING  
FREEZING PROBLEMS.
- 6/1/01 SI MODIFY FACILITIES  
FLWD 10 HRS, 8/64" CHK, 544 MCF, 15 BW, FTP: 6000#, CP: 5600#, LP: 103#, TLTR: 4533  
BBLs, TLR: 2653 BBLs, LLTR: 1880 BBLs.
- 6/4/01 SI WO FACILITY MODIFICATION  
6/2/01 SICP: 5900#, SITP: 5500#.
- 6/5/01 FLWG TO SALES  
RETURN TO SALES @ 5:00 PM 6/4/01 ON 9/64" CHK. FREEZING OFF. REDUCE CHK TO  
7/64". FLOW BACK 10 HRS ON 7/64" CHK. CP: 6400# TO 4900#, FTP: 6400# TO 4700#. 4.0  
MMCFPD TO 2.2 MMCFPD. WTR PROD NOT AVAILABLE. OPEN CHK TO 10/64". FTP:  
4500#, CP: 4700#, 3.450 MMCFPD.
- 6/6/01 FLWG TO SALES  
FLWD 1107 MCF, 20 BW, FTP: 3850#, CP: 4100#, 10/64" CHK, 13 HRS, LP: 121#. TLTR:  
4533, TLR: 2673 BBLs, LLTR: 1860 BBLs.
- 6/7/01 FLWG TO SALES  
FLWD 2931 MCF, 120 BW, FTP: 1130#, CP: 1500#, 18/64" CHK, 24HRS, LP: 140#. TLTR:  
4533, TLR: 2793 BBLs, LLTR: 1740 BBLs.
- 6/8/01 FLWG TO SALES  
FLWD 1355 MCF, 60 BW, FTP: 300#, CP: 725#, 40/64" CHK, 24HRS, LP: 112#. TLTR: 4533,  
TLR: 2873 BBLs, LLTR: 1660 BBLs. **FINAL REPORT**. IP DATE: 6/6/01. FLWG : 2931  
MCF, 120 BW, FTP: 1130, CP: 1500#, 18/64" CHK, 24 HRS, LP: 140#.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
7. UNIT or CA AGREEMENT NAME:  
8. WELL NAME and NUMBER:  
Exhibit "A"  
9. API NUMBER:  
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER \_\_\_\_\_  
2. NAME OF OPERATOR:  
El Paso Production Oil & Gas Company  
3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: \_\_\_\_\_ COUNTY: \_\_\_\_\_  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: \_\_\_\_\_ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.  
See Exhibit "A"

Bond # 400JU0708

NAME (PLEASE PRINT) Coastal Oil & Gas Corporation TITLE Vice President  
John T. Elzner  
SIGNATURE [Signature] DATE 06-15-01  
NAME (PLEASE PRINT) El Paso Production Oil & Gas Company TITLE Vice President  
John T. Elzner  
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

**RECEIVED**  
JUN 19 2001  
DIVISION OF  
OIL, GAS AND MINING

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**  
FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. PAWWINNEE 34-171
2. Name of Operator COASTAL OIL & GAS CORPORATION	9. API Well No. 43-047-33876
3a. Address P.O. BOX 1148 VERNAL, UT 84078	10. Field and Pool, or Exploratory OURAY
3b. Phone No. (include area code) Ph: 435.781.7023 Fx: 435.789.4436	11. County or Parish, and State UINTAH COUNTY, UT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T8S R21E Mer SESE	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

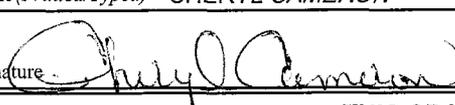
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> STARTUP
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Pawwinnee #34-171 began producing to the CTB #E34S @ 4:30 pm on 5/29/01. The condensate will produce to the CA 1 tankage.

The CTB will have dedicated equipment, including separators, tanks, and meters for each CA or lease at the CTB. No commingling of gas or condensate will take place except in the condensate flow tank.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #5136 verified by the BLM Well Information System  
For COASTAL OIL & GAS CORPORATION, sent to the Vernal**

Name (Printed/Typed) CHERYL CAMERON	Title OPERATIONS
Signature 	Date 06/20/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

EL PASO PRODUCTION COMPANY  
1368 S. 1200 E., PO BOX 1148  
VERNAL, UT 84078  
PHONE: 435-789-4433 FAX: 435-789-4436, 435-781-7095



# Fax Transmittal

TO:	Carl Daniels	FAX:	
COMPANY:	UETDasm	DATE:	7/2/01
FROM:	Cheryl Cameron	PHONE:	
RE:	ccc	PAGES:	

Urgent   
  For Review   
  Please Comment   
  Please Reply   
  Please Recycle

Comments:

RECEIVED  
 JUL 2 2001  
 10:00 AM  
 FAX DEPARTMENT

Form 3160-4  
(August 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas  Dry  Other  
 b. Type of Completion:  New  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator  
Coastal Oil & Gas Corporation

3. Address  
P.O. Box 1148 Vernal, UT 84078

3a. Phone No. (include area code)  
(435) 781-7023

4. Location of Well (Report locations clearly and in accordance with Federal requirements)\*

SESE 740' FSL & 725' FEL

At top prod. interval reported below

At total depth

14. Date Spudded 03/05/01 15. Date T.D. Reached 04/30/01 16. Date Completed  D & A  Ready to Prod. 05/29/01

18. Total Depth: MD 19. Plug Back T.D.: MD 20. Depth Bridge Plug Set: MD  
TVD 11,575' TVD 11,513' TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
 BI/CN/LD/GR (PEX)-5-16-01, CN/LD/AZHAL Lat/GR-4-5-01  
 CBL-CCL-GR-5-23-01  
 Was Well Cored?  No  Yes (Submit copy)  
 Was DST run?  No  Yes (Submit copy)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	54#	0'	450'	450'	430 sx			
12 1/4"	9 5/8"	40#	0'	5450'	5450'	828 sx			
7 7/8"	5 1/2"	17#	0'	11575'	11575'	2066 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	11513							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) L. Mesaverde	11437	11442	4 SPF	3 3/8"	20	
B) L. Mesaverde	11316	11322	4 SPF	3 3/8"	24	
C) L. Mesaverde	11308	11312	4SPF	3 3/8"	16	
D) L. Mesaverde	11252	11256	4SPF	3 3/8"	16	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
11437-11442	26,500# 20/40 sd
11308-11322	60,000# 20/40 sd
11220-11256	75,000# 20/40 sd
11152-11162	88,000# 20/40 sd

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/04/01	06/06/01	24	→		2,931	120			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
40/64		1500	→		2931	120			Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Green River	2,142	5,399			
Wasatch	5,399	8,253			

**CONFIDENTIAL**

32. Additional remarks (include plugging procedure):

Continued from Item #25 & 26:

11220-11226 4 SPF 3 3/8" 20 Holes 11152-11162 4 SPF 3 3/8" 40 Holes

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Cheryl Cameron Title Regulatory Analyst  
 Signature  Date 7/2/01

Title 18 U.S.C. Section 1001 and Title 49 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
14-20-H62-3010

1a. Type of Well  Oil Well  Gas  Dry  Other  
b. Type of Completion:  New  Work Over  Deepen  Plug Back  Diff. Resrv.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name  
Ute

2. Name of Operator  
Coastal Oil & Gas Corporation

CONFIDENTIAL

7. Unit or CA Agreement Name and No.  
9C-000178

3. Address  
P.O. Box 1148 Vernal, UT 84078

3a. Phone No: (include area code)  
(435) 781-7023

8. Lease Name and Well No.  
Pawwinnee #34-171

4. Location of Well (Report locations clearly and in accordance with Federal requirements)\*

SESE 740' FSL & 725' FEL

At top prod. interval reported below

9. API Well No.  
43-047-33876

10. Field and Pool, or Exploratory  
Ouray

11. Sec., T., R., M., or Block and Survey or Area Sec. 34, T8S, R21E

12. County or Parish  
Uintah

13. State  
UT

At total depth

14. Date Spudded  
03/05/01

15. Date T.D. Reached  
04/30/01

16. Date Completed  
 D & A  Ready to Prod.  
05/29/01

17. Elevations (DF, RKB, RT, GL)\*  
4683' Ungraded GL

18. Total Depth: MD  
TVD 11,575'

19. Plug Back T.D.: MD  
TVD 11,513'

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Was Well Cored?  No  Yes (Submit copy)  
Was DST run?  No  Yes (Submit copy)  
Directional Survey?  No  Yes (Submit copy)

CBL-CCL-GR

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	54#	0'	450'	450'	430 sx			
12 1/4"	9 5/8"	40#	0'	5450'	5450'	828 sx			
7 7/8"	5 1/2"	17#	0'	11575'	11575'	2066 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	11513							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) L. Mesaverde	11437	11442	4 SPF	3 3/8"	20	
B) L. Mesaverde	11316	11322	4 SPF	3 3/8"	24	
C) L. Mesaverde	11308	11312	4SPF	3 3/8"	16	
D) L. Mesaverde	11252	11256	4SPF	3 3/8"	16	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
11437-11442	26,500# 20/40 sd
11308-11322	60,000# 20/40 sd
11220-11256	75,000# 20/40 sd
11152-11162	88,000# 20/40 sd

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28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/04/01	06/06/01	24	→		2,931	120			Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
40/64	SI	1500	→		2931	120			Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
	SI		→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Green River	2,142	5,399			
Wasatch	5,399	8,253			

**CONFIDENTIAL**

32. Additional remarks (include plugging procedure):

Continued from Item #25 & 26:

11220-11226 4 SPF 3 3/8" 20 Holes 11152-11162 4 SPF 3 3/8" 40 Holes

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Cheryl Cameron Title Regulatory Analyst

Signature  Date 7/2/01

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

**RECEIVED**

JUL 12 2001

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTSL-065841  
(UT-924)

JUL 10 2001

### NOTICE

El Paso Production Oil & Gas Company : Oil and Gas  
Nine Greenway Plaza :  
Houston TX 77046-0095 :

#### Name Change Recognized

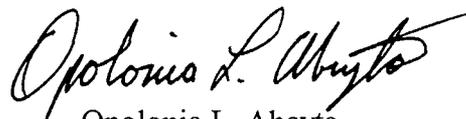
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta  
Acting Chief, Branch of  
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

file copy



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Utah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323

IN REPLY REFER TO:  
Minerals and Mining  
Phone: (435) 722-4310  
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company  
Attn: Elizabeth R. Williams  
Nine Greenway Plaza  
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF  
OIL, GAS AND MINING

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH		4-KAS
2. CDW	✓	5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X** Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM: (Old Operator):</b>
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO: (New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

**CA No.**

**Unit:**

**WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
OURAY 34-79	43-047-33291	12551	34-08S-21E	INDIAN	GW	P
SERAWOP 34-161 (9C-178)	43-047-33875	99999	34-08S-21E	INDIAN	GW	APD
PAWWINNEE 34-171 (9C-178)	43-047-33876	13078	34-08S-21E	INDIAN	GW	P
UTE TRIBAL 35-19 (9C-182)	43-047-30665	145	35-08S-21E	INDIAN	GW	P
TRIBAL 35 WELL 51 (9C-182)	43-047-32696	11848	35-08S-21E	INDIAN	GW	P
OURAY 35-80 (9C-182)	43-047-33292	12548	35-08S-21E	INDIAN	GW	P
ANKERPONT 35-95 (9C-182)	43-047-33387	12841	35-08S-21E	INDIAN	GW	P
OURAY 35-151 (9C-182)	43-047-33849	99999	35-08S-21E	INDIAN	GW	APD
UTE TRIBAL 36 17 (9C-205)	43-047-30682	110	36-08S-21E	INDIAN	GW	P
TRIBAL 36 WELL 53 (9C-205)	43-047-32695	11838	36-08S-21E	INDIAN	GW	P
TRIBAL 36-65	43-047-33293	12682	36-08S-21E	INDIAN	GW	P
TRIBAL 36-43	43-047-33718	13243	36-08S-21E	INDIAN	GW	DRL
TRIBAL 31 WELL 55A (84688C)	43-047-32717	11858	31-08S-22E	INDIAN	GW	P
TRIBAL 31-62 (84688C)	43-047-33325	12575	31-08S-22E	INDIAN	GW	P
KURIP 1 27 (CR-168)	43-047-30962	165	01-09S-20E	INDIAN	GW	P
ARCHEE 1-117 (CR-168)	43-047-33388	13031	01-09S-20E	INDIAN	GW	P
ARCHEE 1-118	43-047-33400	99999	01-09S-20E	INDIAN	GW	APD
TRIBAL 2-119	43-047-33389	99999	02-09S-20E	INDIAN	GW	APD
POST 3 24 (9C-210)	43-047-30804	150	03-09S-20E	INDIAN	GW	P
TABBEE 3-120 (9C-210)	43-047-33682	99999	03-09S-20E	INDIAN	GW	APD

**OPERATOR CHANGES DOCUMENTATION**

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

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**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 09/04/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/04/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

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**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

---

**FEDERAL BOND VERIFICATION:**

1. Federal well(s) covered by Bond No.: N/A

---

**INDIAN BOND VERIFICATION:**

1. Indian well(s) covered by Bond No.: 103601473

---

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: \_\_\_\_\_

---

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: \_\_\_\_\_

---

**COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".**

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JAN. 17. 2003 3:34PM

TPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436  
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior  
Bureau of Land Management  
2850 Youngfield Street  
Lakewood, CO 80215-7093  
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203  
BLM Nationwide Bond 158626364  
Surety - Continental Casualty Company  
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.  
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.  
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.  
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,  
Westport Oil and Gas Company, L.P.

Debby J. Black  
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTU-25566 et al  
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas  
410 Seventeenth Street, #2300 :  
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

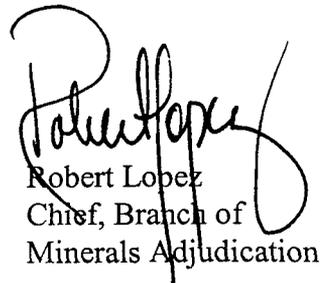
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405  
UTU-20895  
UTU-25566  
UTU-43156  
UTU-49518  
UTU-49519  
UTU-49522  
UTU-49523



Robert Lopez  
Chief, Branch of  
Minerals Adjudication

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No. 14-20-H62-3010
6. If Indian, Allottee or Tribe Name UTE
7. If Unit or CA/Agreement, Name and/or No. 9C-000178
8. Well Name and No. PAWWINNEE 34-171
9. API Well No. 43-047-33876
10. Field and Pool, or Exploratory NATURAL BUTTES
11. County or Parish, and State UINTAH COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

**CONFIDENTIAL**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: UNKNOWN	2. Name of Operator EL PASO PRODUCTION O&G COMPANY	Contact: CHERYL CAMERON E-Mail: Cheryl.Cameron@EIPaso.com
3a. Address P.O. BOX 1148 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7023 Fx: 435.781.7094	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T8S R21E SESE 740FSL 725FEL		

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR REQUESTS AUTHORIZATION TO RE-COMplete THE SUBJECT WELL IN THE L.MESAVERDE ZONE IN ORDER TO ADD UPPER INTERVALS TO EXISTING PRODUCTION.

REFER TO THE ATTACHED PROCEDURE WITH THE PROPOSED PERFORATIONS.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

Date: 5/30/02  
By: [Signature]

Federal Approval Of This  
Action Is Necessary

**RECEIVED**

MAY 28 2002

**DIVISION OF  
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #11464 verified by the BLM Well Information System For EL PASO PRODUCTION O&amp;G COMPANY, sent to the Vernal</b>		<b>COPY SENT TO OPERATOR</b> Date: <u>5-31-02</u> Initials: <u>CHD</u>
Name (Printed/Typed) CHERYL CAMERON	Title OPERATIONS	
Signature <u>[Signature]</u> (Electronic Submission)	Date 05/23/2002	

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**PAWWINNEE #34-171 LOWER MESAVERDE COMPLETION**

Section 34 -- T8S -- R21E  
 Uintah County, UT  
 April 17, 2001

ELEVATION: 4682' GL 4699' KB  
 TOTAL DEPTH: 11,575' PBTD: FC @ ± 11,528'  
 CASING: 9 5/8", 40#, S-95 ST&C @ 5450'  
 5 1/2", 17#, P-110 LT&C @ 11,575' (0.0232 bpf, 43.01 fpb)

EXISTING PERFORATIONS:

11,437'-11,442' 4 SPF; 11,316'-11,322' 4 SPF; 11,308'-11,312' 4 SPF; 11,252'-11,256' 4 SPF; 11,220'-11,226' 4 SPF; 11,152'-11,162' 4 SPF

FRAC STAGE	PROPOSED ZONE	TOTAL PERFS	CLEAN VOL.	FRAC SIZE
1	10,412' - 10,416'	16	1646 Bbls	165,000 lbs PR6000
	10,482' - 10,485'	12		
	10,503' - 10,506'	12		
2	9,930' - 9,931'	4	1325 Bbls	120,000 lbs PR6000
	9,951' - 9,954'	12		
	9,982' - 9,985'	12		
3	9,800' - 9,808'	32	1325 Bbls	120,000 lbs PR6000
TOTALS			4296 Bbls	405,000 lbs

TUBULAR PROPERTIES:

	BURST (psi)	COLLAPSE (psi)	DRIFT DIA. (in.)	CAPACITIES	
				(bbl/ft)	(gal/ft)
2 3/8" 4.7# N-80 tbg	11,200	11,780	1.901"	0.00387	0.1624
5 1/2" 17# P-110 csg	10,640	7,460	4.767"	0.0232	0.9764
2 3/8" by 5 1/2" Annulus				0.0178	0.7463

DISCUSSION

This procedure will cover the work to complete the Lower Mesa Verde. The well will be fraced in 3 stages in one day. The frac plugs will be drilled out and zones allowed to flow back for clean up.

PROCEDURE

1. NU Cameron or WSI BOPE. Test to 500 psi. and 10,000 psi. 11 clean lined 500-bbl tanks will be needed. Also, supply at least 6 cement blocks on location for flowback line and frac relief line weights. Load tanks with fresh water while filtering coming off the trucks into the tanks. Use Biocide in tanks.
2. POOH with tubing. RU wireline unit. Pick-up 10,000 psi composite BP and set at ±11,110'. POOH with wireline.
3. RIH with tubing to 10,530'. Load hole with 2% KCL water. Spot 500 gallons 15% HCL across proposed perforations. POOH with tubing.

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MAY 28 2002

DIVISION OF  
 OIL, GAS AND MINING

4. Perforate the Lower Mesaverde from 10,412'-10,416' (4 SPF) (16 holes) and 10,482' - 10,485' (4SPF) (12 holes) and 10,503' - 10,506' (4SPF) (12 holes) with 3-1/8" guns using 12-gram charges (0.32"), 90-degree phasing. Depths correlated to the LDT-CNL-GR run on 04-30-01. Report any pressure changes after perforating.
5. Heat all water to 85 degrees F the day prior to moving in for frac. Establish injection rate into perforations using 2% KCl at 5 BPM (6000 psi max. pressure). Record BD, ISIP, and 15 minute pressures.

**STAGE 1**

6. MIRU 4 light plants. Frac Lower MesaVerde (10,412'-10,506') down casing with 165,000 lbs. 20/40 PR6000 and 1405 bbls of YF123LG Fluid/gel @ ± 40 BPM. The top frac was modeled to be 479' in length and 133' in height; the middle frac was modeled to be 239' in length and 42' in height; and the bottom frac was modeled to be 415' in length and 156' in height. All modeling was done using 0.25 md permeability and 60 acre spacing. Start flush with 300 gal. of 28% HCL.

STAGE	GEL	CLEAN VOLUME (GAL)	CLEAN VOLUME (BBLs)	CUM. CLEAN (BBLs)	PROP (LBS)	CUM. PROP (LBS)	PROP TYPE
Pad	YF123LG	12000	286	286	0	0	
1- ppg	YF123LG	5000	119	405	5000	5000	20/40 PR6000
3- ppg	YF123LG	15000	357	762	45000	50000	20/40 PR6000
4- ppg	YF123LG	20000	476	1238	80000	130000	20/40 PR6000
5- ppg	YF123LG	7000	167	1405	35000	165000	20/40 PR6000
Flush	Slick Wtr	10145	241	1646			

7. RU wireline and set 8000 psi composite frac plug at ±10,050'. Perforate from 9,930'-9,931' (4 SPF) (4 holes) and 9,951'-9,954' (4 SPF) (12 holes) and 9,982' - 9,985 (4SPF) (12 holes) using 3-1/8" guns with 12 gram charges (0.32"), 90 degree phasing. Report any pressure changes after perforating.

**STAGE 2**

8. Breakdown perforations using one pump truck at a maximum pressure of 6,000 psi. Shut down and record ISIP and calculate a frac gradient. Frac (9,930'-9,985') down casing with 120,000 lbs. 20/40 PR6000 and 1095 bbls of YF122LG Fluid/gel @ ± 30 BPM rate. The top frac was modeled to be 245' in length and 80' in height; the middle frac was modeled to be 566' in length and 24' in height; and the bottom frac was modeled to be 594' in length and 78' in height. All modeling was done using 0.25 md permeability and 60 acre spacing. Start flush with 300 gal. of 28% HCL.

**RECEIVED**

MAY 18 2002

**DIVISION OF  
OIL, GAS AND MINING**

STAGE	GEL	CLEAN VOLUME (GAL)	CLEAN VOLUME (BBLs)	CUM. CLEAN (BBLs)	PROP (LBS)	CUM. PROP (LBS)	PROP TYPE
Pad	YF122LG	11,000	262	262	0	0	
1- ppg	YF122LG	5,000	119	381	5000	5000	20/40 PR6000
3- ppg	YF122LG	10,000	238	619	30000	35000	20/40 PR6000
4- ppg	YF122LG	15,000	357	976	60000	95000	20/40 PR6000
5- ppg	YF122LG	5,000	119	1095	25000	120000	20/40 PR6000
Flush	Slick Wtr	9660	230	1325			

9. RU wireline and set 8000 psi composite frac plug at  $\pm 9,860'$ . Perforate from 9,800'-9,808' (4 SPF) (32 holes) using a 3-1/8" gun with 12 gram charges (0.32"), 90 degree phasing. Report any pressure changes after perforating.

**STAGE 3**

10. Breakdown perforations using one pump truck at a maximum pressure of 6,000 psi. Shut down and record ISIP and calculate a frac gradient. Frac down casing with 120,000 lbs. 20/40 PR6000 and 1095 bbls of YF121LG Fluid/gel @  $\pm 25$  BPM rate. The frac was modeled to be 513' in length and 83' in height. All modeling was done using 0.25 md permeability and 60 acre spacing.

STAGE	GEL	CLEAN VOLUME (GAL)	CLEAN VOLUME (BBLs)	CUM. CLEAN (BBLs)	PROP (LBS)	CUM. PROP (LBS)	PROP TYPE
Pad	YF121LG	11,000	262	262	0	0	
1- ppg	YF121LG	5,000	119	381	5000	5000	20/40 PR6000
3- ppg	YF121LG	10,000	238	619	30000	35000	20/40 PR6000
4- ppg	YF121LG	15,000	357	976	60000	95000	20/40 PR6000
5- ppg	YF121LG	5,000	119	1095	25000	120000	20/40 PR6000
Flush	Slick Wtr	9660	230	1325			

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MAY 28 2002

11. Immediately begin flow back at 420 bph. Flow well until the next morning.
12. If well is not dead the next morning RU wireline and set composite BP at  $\pm 9750'$ .
13. Pick up 4-3/4" mill tooth bit, pump-off bit sub, 1 joint 2-3/8" tubing, and SN. RIH on 2-3/8" tubing to 9750'. Establish circulation with air foam unit and drill out the BPs at 9750', 9860', 10,050 & 11110'. Continue cleaning out to PBTB'. PUH to  $\pm 11,350'$  and land the tubing with the EOT at  $\pm 11,350'$ .
14. ND BOPE and NU tree. Drop ball and pump-off the bit. RDMO workover rig.
15. Put well on production.

KAM

Approvals: Engr. Mgr \_\_\_\_\_

Tech Dir \_\_\_\_\_

RECEIVED

MAY 28 2002

DIVISION OF  
OIL, GAS AND MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 1420H623010
2. Name of Operator EL PASO PROD OIL & GAS CO		6. If Indian, Allottee or Tribe Name UINTAH AND OURAY
3a. Address P O BOX 1148 VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No. UTU58862
3b. Phone No. (include area code) Ph: 435.781.7023 Fx: 435.789.4436		8. Well Name and No. PAWWINNEE 34-171
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T8S R21E SESE 740FSL 725FEL		9. API Well No. 43-047-33876-00-S1
		10. Field and Pool, or Exploratory OURAY
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR REQUESTS AUTHORIZATION TO RE-COMplete THE SUBJECT WELL IN THE L.MESAVERDE ZONE IN ORDER TO ADD UPPER INTERVALS TO EXISTING PRODUCTION.

REFER TO THE ATTACHED PROCEDURE WITH THE PROPOSED PERFORATIONS.

**RECEIVED**

JUN 06 2002

*email*

**DIVISION OF  
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #11464 verified by the BLM Well Information System  
For EL PASO PROD OIL & GAS CO, sent to the Vernal  
Committed to AFMS for processing by LESLIE WALKER on 06/05/2002 (02LW1093SE)**

Name (Printed/Typed) CHERYL CAMERON	Title OPERATIONS
Signature (Electronic Submission)	Date 05/23/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <u>KIRK FLEETWOOD</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>06/06/2002</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Vernal</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\***

**Revisions to Operator-Submitted EC Data for Sundry Notice #11464**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	RCMPL NOI	RCMPL NOI
Lease:	14-20-H62-3010	1420H623010
Agreement:	9C-000178	UTU58862
Operator:	EL PASO PRODUCTION O&G COMPANY P.O. BOX 1148 VERNAL, UT 84078 Ph: 435.781.7023 Fx: 435.781.7094	EL PASO PROD OIL & GAS CO P O BOX 1148 VERNAL, UT 84078 Ph: 435.789.4433
Admin Contact:	CHERYL CAMERON OPERATIONS E-Mail: Cheryl.Cameron@ElPaso.com Cell: 435.671.2747 Ph: 435.781.7023 Fx: 435.781.7094	CHERYL CAMERON OPERATIONS E-Mail: Cheryl.Cameron@Elpaso.com Ph: 435.781.7023 Fx: 435.789.4436
Tech Contact:		
Location:		
State:	UT	UT
County:	UINTAH	UINTAH
Field/Pool:	NATURAL BUTTES	OURAY
Well/Facility:	PAWWINNEE 34-171 Sec 34 T8S R21E SESE 740FSL 725FEL	PAWWINNEE 34-171 Sec 34 T8S R21E SESE 740FSL 725FEL

El Paso Production Company  
Sundry Notice

Well: Pawwinnee 34-171

Location: SESE Sec. 34 T8S, R21E

Lease: 1420-H62-3010

**CONDITION OF APPROVAL**

1. Following completion operations, submit in duplicate, Form 3160-4 (formerly Form 9-330), Well completion or Recompletion Report and Log, well history, electric logs, and any other surveys. This report must be filed within 30 days after the completion of downhole operations.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
14-20-H62-3010

1a. Type of Well  Oil Well  Gas  Dry Other  
b. Type of Completion:  New  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other Re-work

6. If Indian, Allottee or Tribe Name  
UTE

2. Name of Operator  
El Paso Production Oil & Gas Company

7. Unit or CA Agreement Name and No.  
9C-000178

3. Address  
P.O. Box 1148 Vernal, Utah 84078

3a. Phone No. (include area code)  
(435)-781-7024

8. Lease Name and Well No.  
PAWWINNEE #34-171

4. Location of Well (Report locations clearly and in accordance with Federal requirements)\*

At surface SESE 740'FSL & 725'FEL

9. API Well No.  
43-047-33876

At top prod. interval reported below

10. Field and Pool, or Exploratory  
NATURAL BUTTES

At total depth

11. Sec., T., R., M., or Block and Survey or Area S-34-T8S-R21E

14. Date Spudded

15. Date T.D. Reached

16. Date Completed  
 D & A  Ready to Prod.  
07/26/02

12. County or Parish  
UINTAH

13. State  
UTAH

17. Elevations (DF, RKB, RT, GL)\*  
4683' UNGRADED GL

18. Total Depth: MD  
TVD

19. Plug Back T.D.: MD  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?  No  Yes (Submit copy)  
Was DST run?  No  Yes (Submit copy)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	10506'	10412'	10506'-10412'	4 SPF	36	
B) LOWER MESAVERDE	9985'	9930'	9985'-9930'	4 SPF		
C) LOWER MESAVERDE	9808'	9800'	9808'-9800'	4 SPF		
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
10506'-10412'	PMP 1726 BBLs YF123LG W/165,000# 20/40 PR-6000
9985'-9930'	PMP 1337 BBLs YF122LG W/120,000# 20/40 PR-6000
9808'-9800'	PMP 1371 BBLs YF121LG W/120,220# 20/40 PR-6000

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/26/02	07/29/02	24	→		240				FLOWING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
64/64	SI 150#	190#	→		240				PRODUCING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/26/02	07/29/02	24	→		240				FLOWING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
64/64	SI 150#	190#	→		240				PRODUCING

(See instructions and spaces for additional data on reverse side)

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AUG 14 2002

DIVISION OF  
OIL, GAS AND MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/26/02	07/29/02	24	→		240				FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 150#	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
64/64	SI	190#	→		240			PRODUCING	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	SI		→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD USED FOR FUEL**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

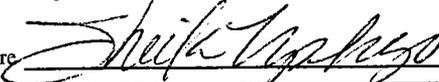
32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Sheila Upchego Title Regulatory Analyst

Signature  Date 7/30/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**COASTAL OIL & GAS CORPORATION  
PRODUCTION REPORT**

**CHRONOLOGICAL HISTORY**

**PAWWINNEE # 34-171**

OURAY FIELD  
UINTAH COUNTY, UT

WI:

PBTD: 11,528' PERFS: 11,152'-11,442'

CSG: 5-1/2" X 17#

Spud Date:

**AFE DESC. RECOMPLETE, AFE#: 061339**

PBTD: 11,528' PERFS: 9,800'-11,442'

CSG: 5 1/2", 17#, P-110, LT&C @ 11,575'

FORMATION: WASATCH

**7/16/02**

**TESTING BOP**

MIRU. BLEW WELL DN. NDWH. NU 10K BOP STACK. POOH W/2 3/8" N-80 TBG, STANDING BACK 183 STANDS. SDFD.

**7/17/02**

**PERF THE MESA VERDE**

TESTED BOP TO 500# TO 10,000#. ROUNDTRIP 4.34" GAUGE RING TO 11,200'. RIH & SET CBP @ 11,110'. RIH W/NC TO 10,515' & CIRC HOLE W/2% KCL. TESTED CBP TO 6000# OK. SPOTTED 500 GALS 15% HCL ACROSS THE PROPOSED PERF INTERVAL.

**7/18/02**

**FRAC THE MESA VERDE**

FINISHED POOH W/TBG. PERF THE MESA VERDE USING 3 3/8" GUNS LOADED W/23 GRAM CHARGES, 90 DEG PHASING FROM 10,503'-10,506', 4 SPF, 12 HOLES; 10,482'-10,485', 4 SPF, 12 HOLES & 10,412'-10,416', 4 SPF, 12 HOLES. BRK DN PERFS @ 3000#. ISIP: 2800#, FG: 0.70, 15 MIN: 2600#.

**7/19/02**

**FLOWING BACK FOR CLEANUP**

STAGE 1: PUMPED 1726 BBLs YF123LG W/165,000# 20/40 PR-6000. ISIP: 4317#, NPI: 1398#, FG: 0.85, MTP: 6016#, MTR: 45.8 BPM, ATP: 4407#, ATR: 39.8 BPM.

STAGE 2: RIH & SET CFP @ 10,050'. PERF LOWER MESA VERDE FROM 9930'-9931', 9951'-9954', & 9982'-9985', 4 SPF. BRK DN PERFS @ 5003#. ISIP: 3123#, FG: 0.76. PUMPED 1337 BBLs YF122LG W/120,000# 20/40 PR-6000. ISIP: 4364#, NPI: 1241#, FG: 0.87, MTP: 5795#, MTR: 32.6 BPM, ATP: 4191#, ATR: 31.5 BPM.

STAGE 3: RIH & SET CFP @ 9860'. PERF LOWER MESA VERDE FROM 9800'-9808', 4 SPF. BRK DN PERFS @ 3205#. ISIP: 3066#, FG: 0.75. PUMPED 1371 BBLs YF121LG W/120,220# 20/40 PR-6000. ISIP: 4832#, NPI: 1766#, FG: 0.93, MTP: 5876#, MTR: 39.0 BPM, ATP: 4042#, ATR: 27.9 BPM. FLOWED BACK. CP: 2400 TO 1375#, 24/64" TO 28/64" CHK, 328 TO 60 BWPH, SD: MEDIUM TO LITE. TLTR: 4434 BBLs, TLR: 2600 BBLs, LLTR: 1834 BBLs.

7/22/02

**PREP TO RIH W/TBG**

7/20/02: FLOW BACK 24 HRS ON 24/64" CHK. FCP: 1375# TO 800#, 60 BWPH TO 20 BWPH, LIGHT SD TO TRACE.

7/21/02: FLOW BACK 24 HRS ON 24/64" CHK. FCP: 800# TO 900#, 15 BWPH TO 10 BWPH, TRACE SD TO CLEAN.

7/22/02: FLOW BACK 24 HRS ON 24/64" CHK. AVG FCP: 825#, 10 BWPH TO 2 BWPH, NO SD, 1500 MCFPD. TLTR: 4434 BBLs, TLR: 3811 BBLs, LLTR: 623 BBLs.

7/23/02

**PREP TO FINISH CO**

FCP: 400#. SET 5K CBP @ 9750'. RIH W/4 3/4" BIT. DO CBP @ 9750'. RIH & TAG CFP @ 9860'. PU TO 9334' & SDFD. FLOW BACK 11 HRS ON 24/64" CHK. CP: 1000# TO 850#, 7 BWPH TO 4 BWPH, TRACE SD TO CLEAN. TLTR: 4434 BBLs, TLR: 4212 BBLs, LLTR: 222 BBLs.

7/24/02

**PREP TO SWAB WELL IN**

RIH & TAG CFP @ 9860'. DO CFP'S @ 9860', 10,050', & 11,110'. RIH & TAG PBT @ 9860'. PU & LAND TBG @ 11,362', SN @ 11,330'. PMP OFF BIT SUB & OPEN WELL TO FBT ON 64/64" CHK. FLWD BACK 7 HRS THAN LOGGED OFF. CP: 1200# TO 2200#, FTP: 400# TO 0, 6 BWPH TO 0, TRACE SD. TLTR: 4434 BBLs, TLR: 4065 BBLs, LLTR: 369 BBLs.

7/25/02

**PREP CUT TBG**

SICP: 2200#, FTP: 0. RIH W/SLICK LINE TO TST FOR TBG RESTRICTIONS. TAG BIT @ 11,362'. BIT DID NOT SHEAR OFF. RIH W/CHEM CUTTER. CUT TBG @ 11,322'. TBG DID NOT SEPARATE. RIH W/JET CUTTER & CUT TBG @ 11,321'. 2<sup>ND</sup> CUT ALSO UNSUCCESSFUL. POOH. SWI. SDFD.

7/26/02

**PREP TO CONNECT TO SALES**

RIH & CUT TBG @ 11,319', NO SEPARATION. CUT AGAIN @ 11,318', NO SEPARATION. RIH & PERF TBG 10,400'-10,410', 40 HOLES. SIFN. SITP: 1700#, CP: 1700#.

7/29/02

**FLWG TO SALES**

7/27/02: RETURN TO SALES @ 11:00 AM, 7/26/02. SPOT PROD DATA: 20/64" CHK, FTP: 2650#, CP: 2700#.

7/28/02 G: FLWD 2739 MCF, 70 BW, FTP: 237#, CP: 1065#, 64/64" CHK, 24 HRS, LP: 126#.

7/29/02: FLWD 2454 MCF, 100 BW, FTP: 216# CP: 941#, 64/64" CHK, 24 HRS, TLTR: 4434 BBLs, TLR: 4235 BBLs, LLTR: 199 BBLs. **FINAL REPORT** PRIOR PROD: FLWG 240 MCFPD, FTP: 150#, CP: 190#, LP 135# WTR: 3, 64/64" CHK.

# memorandum

Branch of Real Estate Services  
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to  
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

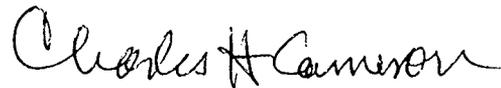
We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.



CC: Minerals & Mining Section of RES  
Ute Energy & Mineral Resources Department: Executive Director  
chrono



# United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:  
Real Estate Services

Carroll A. Wilson  
Principal Landman  
Westport Oil and Gas Company, L.P.  
1368 South 1200 East  
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

**ACTING**

Enclosure

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (832) 676-5933		8. WELL NAME and NUMBER: Exhibit "A"
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: UTAH QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE:		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

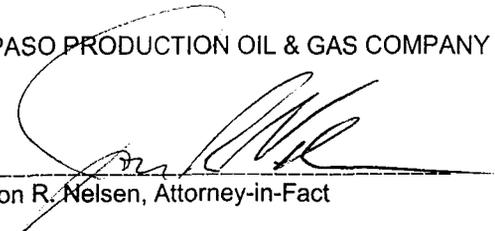
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # \_\_\_\_\_

State Surety Bond No. RLB0005236  
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By:   
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.		TITLE	Agent and Attorney-in-Fact
NAME (PLEASE PRINT)	David R. Dix	DATE	12/17/02
SIGNATURE			

(This space for State use only)

Form 3160-5  
(August 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.  
**SEE ATTACHED EXHIBIT "A"**  
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
**SEE ATTACHED EXHIBIT "A"**

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY, L.P.**

9. API Well No.  
**SEE ATTACHED EXHIBIT "A"**

3a. Address  
**P.O. BOX 1148 VERNAL, UT 84078**  
3b. Phone No. (include area code)  
**(435) 781-7023**

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. County or Parish, State  
**UINTAH COUNTY, UT**

**SEE ATTACHED EXHIBIT "A"**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			<b>SUCCESSOR OF OPERATOR</b>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zc. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED  
MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
**CHERYL CAMERON**

Title  
**OPERATIONS**

Signature

Date  
**March 4, 2003**

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**OPERATOR CHANGE WORKSHEET**

1. GLH
2. CDW ✓
3. FILE

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

<b>FROM: (Old Operator):</b>	<b>TO: (New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

**CA No. Unit:**

WELL(S)	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
OURAY 32-69	32-08S-21E	43-047-33288	12567	INDIAN	GW	P
OURAY 32-70	32-08S-21E	43-047-33289	12562	INDIAN	GW	P
STATE 32 21	32-08S-21E	43-047-30754	120	STATE	GW	P
DUNCAN FED 33-9 (NRM-1705)	33-08S-21E	43-047-30643	80	INDIAN	GW	P
OURAY 33-90 (NRM-1705)	33-08S-21E	43-047-33381	12748	INDIAN	GW	P
FEDERAL 33-92 (NRM-1705)	33-08S-21E	43-047-33385	12726	FEDERAL	GW	TA
FEDERAL 33-93 (NRM-1705)	33-08S-21E	43-047-33386	12727	FEDERAL	GW	P
FEDERAL 33-176	33-08S-21E	43-047-33928	99999	FEDERAL	GW	APD
FEDERAL 33-177 (NRM-1705)	33-08S-21E	43-047-33874	13405	FEDERAL	GW	P
OURAY 33-200	33-08S-21E	43-047-34432	99999	INDIAN	GW	APD
SERAWOP 34-161	34-08S-21E	43-047-33875	13435	INDIAN	GW	P
PAWWINNEE 34-171	34-08S-21E	43-047-33876	13078	INDIAN	GW	P
MOUNTAIN LION 34-178	34-08S-21E	43-047-33975	13398	INDIAN	GW	P
MTN LION ETAL 34-2	34-08S-21E	43-047-30338	60	INDIAN	GW	P
SERAWOP 34-189	34-08S-21E	43-047-33976	13248	INDIAN	GW	P
SERAWOP 34-38	34-08S-21E	43-047-33290	12555	INDIAN	GW	P
OURAY 34-79	34-08S-21E	43-047-33291	12551	INDIAN	GW	P
PAWWINNEE 34-49	34-08S-21E	43-047-32694	11826	INDIAN	GW	P
FEDERAL 35 5 (NRM-1604)	35-08S-21E	43-047-30563	70	FEDERAL	GW	P
UTE TRIBAL 35 19	35-08S-21E	43-047-30665	145	INDIAN	GW	P

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: \_\_\_\_\_

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 03/26/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/26/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: RLB 0005236

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 158626364

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: RLB 0005239

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
14-20-H62-3010

6. If Indian, Allottee or Tribe Name  
UTE

7. If Unit or CA/Agreement, Name and/or No.  
9C-000178

8. Well Name and No.  
PAWWINNEE 34-171

9. API Well No.  
43-047-33876

10. Field and Pool, or Exploratory Area  
OURAY

11. County or Parish, State  
UINTAH, UTAH

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address  
P.O. BOX 1148, VERNAL, UTAH 84078

3b. Phone No. (include area code)  
(435)781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SESE 740' FSL 725' FEL  
SECTION 34-T8S-R21E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

10/22/03- PUMP 150 GALLONS 15% HCL, MUTUAL SOLVENT, SCALE INHIBITOR, CORROSION INHIBITOR.

RECEIVED

NOV 03 2003

DIV. OF OIL, GAS & MIN.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) DEBRA DOMENICI	Title SR ADMINISTRATIVE ASSISTANT
Signature <i>Debra Domenici</i>	Date October 28, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
14-20-H62-3010

6. If Indian, Allottee or Tribe Name  
UINTAH AND OURAY

7. If Unit or CA/Agreement, Name and/or No.  
UTU-58862

8. Well Name and No.  
PAWWINNEE 34-171

9. API Well No.  
43-047-33876

10. Field and Pool, or Exploratory Area  
NATURAL BUTTES

11. County or Parish, State  
UINTAH, UTAH

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well    Gas Well    Other

2. Name of Operator  
WESTPORT OIL & GAS COMPANY L.P.

3a. Address  
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)  
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SESE SECTION 34-T8S-R21E 740'FSL & 725'FEL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> <b>Recomplete</b>	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION TO RECOMPLETE THE SUBJECT WELL LOCATION.  
THE OPERATOR PROPOSES TO COMPLETE UPHOLE FROM THE EXISTING PERFORATIONS.  
THE PROPOSED WORK WILL INVOLVE PERFORATING AND FRACTURING FOUR TREATMENT STAGES.

PLEASE REFER TO THE ATTACHED RECOMPLETION PROCEDURE.

COPY SENT TO OPERATOR  
DATE: 12-9-04  
INITIALS: CAP

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date December 3, 2004

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
**Accepted by the Utah Division of Oil, Gas and Mining**  
 Date: 12-9-04  
 By:   
 + New MU parts 84941 to 90901

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject land which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED DEC 05 2004**  
 DIV. OF OIL, GAS & MINING

**PAWWINNEE 34-171  
740' FSL & 725' FEL  
SESE-Sec. 34-T8S-R21E  
Uintah County, UT**

**KBE:** 4699'  
**GLE:** 4682'  
**TD:** 11575'  
**PBTD:** 11513'

**API NUMBER:** 43-047-33876  
**LEASE NUMBER:** 14-20-H62-3010  
**UNIT/CA NUMBER:** 9C-178  
**WI:** 100.000000%  
**NRI:** 83.333330%

**CASING:** 17.50" Hole  
13.375" 54.5# K-55 @ 444'  
Cemented with 430 sx Class G (492 cuft). TOC @ surface by calculation.

12.25" Hole  
9.625" 40# S-95 @ 5431'  
Cemented with 515 sx (1724 cuft) HiLift lead and 313 sx (410 cuft) 50-50 Pozmix tail). TOC @ surface by calculation.

7.875" Hole  
5.5" 17# P-110 @ 11575'  
Cemented with 2066 sx 50-50 Pozmix. TOC @ 2780' by CBL.

**TUBING:** 2 3/8", 4.7#, N-80 @ 11362', SN @ 11330'

Tubular	Drift inches	Collapse psi	Burst Psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# N-80 tbg.	1.901	11780	11200	0.1626	0.02173	0.00387
5.5" 17# P-110 csg.	4.767	7460	10640	0.9764	0.1305	0.02324
<b>Annular Capacities</b>						
2.375" tbg. X 5.5" 17# csg.				0.7462	0.0997	0.01776
5.5" csg. X 9.625" 40# csg.				1.9502	0.2607	0.0464
9.625" csg. X 13.375" 54.5# csg.				2.7132	0.3627	0.0646
5.5" csg. X 7.875" hole				1.2978	0.1733	0.0309
9.625" csg. X 12.25" hole				2.3436	0.3132	0.0558
13.375" X 17.5" hole				5.1954	0.6946	0.1237

**PERFORATION DETAIL**

Formation	Date Shot	Top	Bottom	SPF	STATUS
Mesa Verde	7/19/2002	9800	9808	4	Open
Mesa Verde	7/19/2002	9930	9931	4	Open
Mesa Verde	7/19/2002	9951	9954	4	Open
Mesa Verde	7/19/2002	9982	9985	4	Open
Mesa Verde	7/18/2002	10412	10416	4	Open
Mesa Verde	7/18/2002	10482	10485	4	Open
Mesa Verde	7/18/2002	10503	10506	4	Open
Blackhawk	5/24/2001	11152	11162	4	Open
Blackhawk	5/24/2001	11221	11227	4	Open
Blackhawk	5/24/2001	11253	11257	4	Open
Blackhawk	5/24/2001	11309	11313	4	Open
Blackhawk	5/24/2001	11317	11323	4	Open
Blackhawk	5/22/2001	11437	11442	4	Open

**WELL HISTORY****Completion – May 2001**

- TD'd on 4/30/2001.
- Set a CIBP at 11520' and ran CBL.
- Perforated the Blackhawk interval 11437-11442' and fractured with 903 bbl gel containing 26500# 20/40 mesh bauxite.
- Perforated the gross Blackhawk interval 11309' through 11323' and fractured with 945 bbl gel containing 60000# 20/40 mesh bauxite.
- Perforated the gross Blackhawk interval 11221' through 11257' and fractured with 937 bbl gel containing 75000# 20/40 mesh bauxite.
- Perforated the Blackhawk interval 11152-11162' and fractured with 1188 bbl gel containing 88000# 20/40 mesh bauxite.
- Drilled out to PBTD and landed tubing at 11394.
- Tested 2931 MCFD, 120 BWPD, 1130 psi FTP, 1500 psi SICP, 40/64<sup>th</sup> choke on 6/6/2001.

**Workover #1 – July 2002**

- Perforated the gross Mesa Verde interval 10412' through 10506' and fractured with 1726 bbl gel containing 165000# 20/40 mesh PR6000.
- Perforated the gross Mesa Verde interval 9930' through 9985' and fractured with 1337 bbl gel containing 120000# 20/40 mesh PR6000.
- Perforated the Mesa Verde interval 9800-9808' and fractured with 1371 bbl gel containing 120220# 20/40 mesh PR6000.
- Landed tubing at 11362' with SN at 11330'. Bit would not shear off. Four attempts to chemical and jet cut between 11322' and 11318' did not sever the tubing. Perforated the tubing 10400-10410' with 4 spf. RTP.

## PAWWINNEE 34-171 RECOMPLETION

### GENERAL:

- A minimum of **8 tanks** of fresh water will be required for the fracturing schedules.
- All perforation depths are from the Schlumberger Platform Express log dated 30 April 2001.
- **Perforation phasing:** 2 spf, 180 degrees; 4 spf, 90 degrees.
- **4 fracturing stages** required for coverage of the Mesa Verde and Wasatch.
- 20/40 mesh sand, 18-20#/1000 gal. gel loading.
- **Do not exceed target treating rates due to height control concerns.**
- **Maximum surface pressure 7500 psi (~70% of new rating).**

### PROCEDURE:

1. MIRU. Kill well as needed. ND WH and NU BOP. TOH with tubing.
2. Make a gauge ring run to ~9300'. Set a 10000 psi CBP at ~9250'. Pressure test BOP, CBP and casing to 500 psi and 7500 psi.
3. Perforate the following with 3-3/8" expendable gun, 23 gm, 0.35" hole:  

9084-9090'      4 spf
4. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 1 in the attached listing. Under displace to ~9000'.
5. Set 5000 psi CBP at ~8900'. Perf the following with 3-3/8" expendable gun, 23 gm, 0.35" hole:  

8884-8890'      4 spf
6. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 2 in the attached listing. Under-displace to ~8800'.
7. Set 5000 psi CBP at ~8700'. Perf the following with 3-3/8" expendable gun, 23 gm, 0.35" hole:  

8634-8640'      4 spf
8. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 3 on attached listing. Under-displace to ~8580'.
9. Set 5000 psi CBP at ~8530'. Perf the following with 3-3/8" expendable gun, 23 gm, 0.35" hole:  

8494-8500'      4 spf
10. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 4 on attached listing. Under-displace to ~8440'.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
14-20-H62-3010

6. If Indian, Allottee or Tribe Name  
UINTAH AND OURAY

7. If Unit or CA/Agreement, Name and/or No.  
UTU-58862

8. Well Name and No.  
PAWWINNEE 34-171

9. API Well No.  
43-047-33876

10. Field and Pool, or Exploratory Area  
NATURAL BUTTES

11. County or Parish, State  
UINTAH COUNTY, UTAH

**SUBMIT IN TRIPLICATE -- Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
WESTPORT OIL & GAS COMPANY L.P.

3a. Address  
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)  
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SESE SECTION 34-T8S-R21E 740'FSL & 725'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other PRODUCTION START-UP

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR HAS PERFORMED A RECOMPLETION ON THE SUBJECT WELL LOCATION.  
THE SUBJECT WELL LOCATION WAS PLACED BACK ON PRODUCTION ON 10/5/05 AT 3:00 PM.

PLEASE REFER TO THE ATTACHED RECOMPLETION CHRONOLOGICAL WELL HISTORY PERFORMED ON THE WELL LOCATION.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date October 7, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

OCT 12 2005

DIV. OF OIL, GAS & MINING

WESTPORT OIL & GAS COMPANY L.P.  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

PAWWINNEE # 34-171

OURAY FIELD  
UINTAH COUNTY, UT

RECOMPLETION

- 09/27/05      PROG: RD ROAD F/NBU 118 TO PAWWINNEE 34-171 SPOT EQUIP. RU KILL WL W/50 BBL 2%. ND TREE, NU BOP. POOH W/280 JTS 2-3/8 EOT 2000' SDFN.
- 09/28/05      PROG: POOH & LD 60 JTS & CUT OFF JT MIRU CUTTERS RIH SET 10K CBP @ 9250' POOH FILL CSG W/220 BBL 2% KCL TEST BOP & CSG TO 7500#. DID NOT HOLD RIH W/GR DID NOT TAG CBP @ 9250' PLUG WENT DN HOLE SET CIBP @ 9220' TEST CSG BOP TO 7500# GOOD TEST RIH PERF @ 9084'-90' 4 SPF NO BLOW.
- 09/29/05      PROG: MIRU SCHLUMBERGER & CUTTERS W/O SCHLUMBERGER TO REPAIR PCM 12:30 PM TO FRAC.
- STAGE #1: BRK PERF @ 9084'-90' @ 5185# INJ RT 30 BMP INJ PSI: 5320#, ISIP: 2850#, FG: .75. FRAC W/67900# 20/40 SD & 839 BBL 22# GEL FLUID. MP: 5487#, MR: 30 BPM, AP: 4048#, AR: 27.3 BPM, ISIP: 3805#, FG: .85, NPI: 955#.
- STAGE #2: RIH SET 5K CBP @ 8900' PERF @ 8884'-90' 4 SPF BRK PERF @ 2838# INJ RT 40 BPM, INJ PSI: 4150#, ISIP: 2400#, FG: .70. FRAC W/171700# 20/40 SD & 1543 BBL 22# GEL FLUID. MP: 4846#, MR: 42 BPM, AP: 3655#, AR: 39 BPM, ISIP: 2980#, FG: .77, NPI: 580#.
- STAGE #3: RIH SET 5K CBP @ 8700' PERF @ 8634'-40' 4 SPF BRK PERF @ 4004# INJ RT 31 BPM INJ PSI: 4150#, ISIP: 2750#, FG: .75. FRAC W/67400# 20/40 SD & 700 BBL 20# GEL FLUID. MP: 4268#, MR: 32.6 BPM, AP: 3394#, AR: 29.2 BPM, ISIP: 3200#, FG: .80, NPI: 450#.
- STAGE#4: RIH SET 5K CBP @ 8530' PERF @ 8494'-8500' 4 SPF. SCHLUMBERGER PCM BROKE DN SDFN.
- 09/30/05      PROG: 1 FRAC: WENT GOOD. SET CBP @ 8450'. RD WIRELINE & FRAC CREW. PU 3-7/8" BIT & POBS. RIH W/TBG. EOT @ 8460'. SWI.
- 10/03/05      PROG: 9/29/05: RU SCHLUMBERGER. MCP FRAC STAGE #4 BRK PERF @ 4575#, INJ RT 30 BPM, INJ PSI 4085#, ISIP: 2500, FG: .73, FRAC W/75700# 20/40 SD & 734 18# GEL FLUID. MP: 4155#, MR: 30.1 BPM, AP: 3419#, AR: 28.8 BPM, ISIP: 3200#, FG: .81, NPI: 700#. PMPD SCALE INHIBITOR & PRONET IN ALL STAGE AS PROCEDURE. RIH SET 5K CBP @ 8450'. RD SCHLUMBERGER & CUTTERS. MAKE 4-3/4 BIT-POBS. RIH, TAG CBP @ 8450', SDFN.

9/30/05: 7:00 AM OPEN WL. BROKE CONV CIRC. RIH DRL UP 1# CBP @ 8450'. 400# INC. RIH. TAG @ 8490' 40' SD DRL DN TO 2# CBP @ 8530'. DRL UP CBP, 300# INC. RIH TAG @ 8640', 30' SD. DRL DN TO 3# CBP @ 8670'. DRL UP CBP. 200# INC. RIH, TAG @ 8890', 30' SD. DRL DN TO 4# CBP @ 8920'. DRL UP CBP. DART VALVE STUCK OPEN. CALL OUT BRINE. PMP 20 BBLs, KILL TBG. RIH, CLEAN OUT TO 9200'. CIBP @ 9220'. CIRC WL. RD DRL EQUIP. POOH LD EXCESS TBG. LAND TBG W/271 JTS 2-3/8" IN WL. EOT 8413.61. ND 10K BOP, NU WL HEAD. RU SLICKLINE. RIH, RETRIEVE SLEVE IN POBS. PUT WL FLWG TO TANKS. 500# ON CSG. 5:00 PM.

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 650#, TP: 300#, 22/64 CHK, 10 BWPH, SD: CLEAN, TTL BBLs FLWD: 305, TODAY'S LTR: 753 BBLs, LOAD REC TODAY: 305 BBLs, REMAINING LTR: 448 BBLs, TOTAL LOAD REC TO DATE: 3,368 BBLs.

**10/05/05**

**ON SALES**

10/03/05: 154 MCF, 0 BC, N/A BW, TP: 197#, CP: 539#, 28/64 CHK, 16 HRS, LP: 95#.

**10/06/05**

**ON SALES**

10/04/05: 154 MCF, 0 BC, 50 BW, TP: 1067#, CP: 1078#, 28/64 CHK, 12 HRS, LP: 95#.

**10/07/05**

**ON SALES**

10/05/05: 61 MCF, 0 BC, 0 BW, TP: 1120#, CP: 1122#, 28/64 CHK, 4 HRS, LP: 96#.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
14-20-H62-3010

1a. Type of Well  Oil Well  Gas  Dry Other  
b. Type of Completion:  New  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name  
UINTAH AND OURAY

7. Unit or CA Agreement Name and No.  
UTU-58862

2. Name of Operator  
WESTPORT OIL & GAS COMPANY L.P.

8. Lease Name and Well No.  
PAWWINNEE 34-171

3. Address 3a. Phone No. (include area code)  
1368 SOUTH 1200 EAST VERNAL, UTAH 84078 (435)-781-7024

9. API Well No.  
43-047-33876

4. Location of Well (Report locations clearly and in accordance with Federal requirements)\*

At surface SESE 740'FSL & 725'FEL

10. Field and Pool, or Exploratory  
NATURAL BUTTES

At top prod. interval reported below

11. Sec., T., R., M., or Block and Survey or Area SEC 34-T8S-R21E

At total depth

12. County or Parish 13. State  
UINTAH UTAH

14. Date Spudded 15. Date T.D. Reached 16. Date Completed  
03/05/01 04/30/01 10/05/05  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
4683'GL

18. Total Depth: MD 11575' TVD 19. Plug Back T.D.: MD 11513' TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) N/A  
22. Was well cored?  No  Yes (Submit copy)  
Was DST run?  No  Yes (Submit copy)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	54#		450'		430 SX			
12 1/4"	9 5/8"	40#		5450'		828 SX			
7 7/8"	5 1/2"	17#		11575'		2066 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	8414'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	8500'	9090'	8500'-9090'	0.35		OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
8500'-9090'	FRAC W/3816 BBL 22# GEL FLUID & 382,700# 20/40 SD

RECEIVED

NOV 02 2005

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/05/05	10/06/05	24	→	0	223	240			Flows from Well
Choke Size	Tbg. Press. Flwg. #	Csg. Press. #	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
64/64	SI	358#	→	0	223	240			Producing Gas Well

DIV. OF OIL, GAS & MINING

Flows from Well

Producing Gas Well

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. #	Csg. Press. #	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
	SI		→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

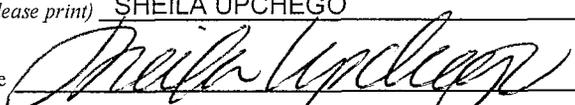
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE	5323' 8350'	8350'			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) SHEILA UPCHEGO Title REGULATORY ANALYST  
 Signature  Date 10/26/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SESE SECTION 34-T8S-R21E 740'FSL & 725'FEL

5. Lease Serial No.

14-20-H62-3010

6. If Indian, Allottee or Tribe Name

UINTAH AND OURAY

7. If Unit or CA/Agreement, Name and/or No.

UTU-58862

8. Well Name and No.

PAWWINNEE 34-171

9. API Well No.

43-047-33876

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other D/O PLUGS & RETURNED TO PRODUCTION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

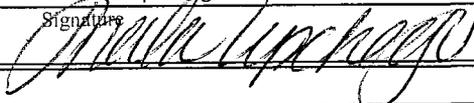
THE SUBJECT WELL LOCATION WAS RETURNED BACK TO PRODUCTION ON 10/24/05 AT 10 AM. THE OPERATIONS WERE SUCCESSFUL TO D/O THE CAST IRON BRIDGE PLUG ISOLATING PERFORATIONS ON THE SUBJECT WELL BELOW 9220' RKB. THE PLUG WAS SET DURING A RECOMPLETION IN SEPTEMBER 2005, IN ORDER TO PREVENT CROSSFLOW DUE TO PRESSURE DIFFERENTIAL BETWEEN NEW AND EXISTING PERFORATIONS. PRESSURE AND PRODUCTION RATE FROM THE NEW PERFORATIONS DEPLETED RAPIDLY AND THE WELL WAS DETERMINED TO BE SUFFICIENTLY DEPLETED FOR COMMINGLING THE WELL WAS RETURNED TO PRODUCTION FOLLOWING THE INTERVENTION. PLEASE REFER TO THE ATTACHED OPERATIONS SUMMARY.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Signature



Title

Regulatory Analyst

Date

October 26, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

NOV 2 2005

DIV. OF OIL, GAS & MINING

**PAWWINNEE 34-171**  
**DRILL ISOLATION PLUG**  
**JOB RECAP**  
**10/25/05**

- 10/18/05**      PROG: ROAD RIG F/SOUTHMAN CANYON 923-31B TO PAWWINNEE 34-171  
SPOT IN EQUIP. RU. SDFN.
- 10/19/05**      PROG: 7:00 AM, 300#. KILL WL W/30 BBLs. ND WLHEAD. NU BOP. POOH W/2-  
3/8" TBG. 271 JTS POBS & 4-3/4 BIT. FOUND 2 JTS W/HOLES IN. PU NEW POBS,  
4-3/4 BIT. +45 SEAT NIPPLE. RIH W/269 JTS 2-3/8" TBG. PMP 20 BBLs 2% KCL.  
DROP STD VALVE. PMP 20 BBLs FILL TBG. TEST TO 1000#, HELD. RIH  
W/FISHING TOOL. RETRIVE STD VALVE @ 8300. 6:00 PM SWL.
- 10/20/05**      PROG: STAND BY W/O CUDD.
- 10/21/05**      PROG: STAND BY W/O CUDD. 3:30 PM, MIRU CUDD N2 FOAM UNIT. RU TEST  
LINES 3000#, GOOD TEST. SDFN.
- 10/22/05**      PROG: BRK CIRC W/CUDD N2 FOAM UNIT. CLEAN OUT 120' SD. **DRL CIBP**  
**OUT @ 9220'** IN 35 MIN'S. RIH, TAG @ 11440'. POOH & LD 45 JTS 2-3/8 LAND  
ON WL W/311 JTS 2-3/8 N-8 TBG EOT 9693.82. ND BOP, NU TREE. PMP OFF BIT.  
RD CUDD. SDFWE.
- TBG DETAIL:
- |                        |         |
|------------------------|---------|
| KD                     | 17.00'  |
| HANGER                 | 1.00    |
| 311 JTS 2,3/8 N-80 TBG | 6973.30 |
| +45 SEAT NIPPLE        | 1.10    |
| POBS R-NIPPLE F-EDDIE  | 1.42    |
| EOT                    | 9693.82 |
- 10/24/05**      PROG: TURNED WELL TO PRODUCTION. RDMO.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ
2. CDW

**X Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		<b>1/6/2006</b>
<b>FROM: (Old Operator):</b> N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	<b>TO: ( New Operator):</b> N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

WELL NAME		CA No.	Unit:	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
-----------	--	--------	-------	-----	-----	-----	--------	-----------	------------	-----------	-------------

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- 4a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- 4b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

**7. Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

**8. Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

**9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on:
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG  
 The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

**COMMENTS:**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**MUTIPLE WELLS**

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**KERR-McGEE OIL & GAS ONSHORE LP**

3a. Address  
**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEE ATTACHED**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
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PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.  
KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

**RECEIVED**  
**MAY 10 2006**  
DIV. OF OIL, GAS & MINING

**BLM BOND = C01203**  
**BIA BOND = RLB0005239**

**APPROVED 5/16/06**  
*Earlene Russell*  
**Division of Oil, Gas and Mining**  
**Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>RANDY BAYNE</b>	Title <b>DRILLING MANAGER</b>
Signature <i>Randy Bayne</i>	Date <b>May 9, 2006</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

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**MULTIPLE LEASES**

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**MUTIPLE WELLS**

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY L.P.**

3a. Address  
**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7024**

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**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

**APPROVED** 5/16/06  
*Earlene Russell*  
**Division of Oil, Gas and Mining**  
**Earlene Russell, Engineering Technician**

**RECEIVED**  
**MAY 10 2006**

**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>BRAD LANEY</b>	Title <b>ENGINEERING SPECIALIST</b>
Signature	Date <b>May 9, 2006</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by <i>Brad Laney</i>	Title	Date <b>5-9-06</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.