

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 14-20-H62-3012
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name Ute Indian Tribe
2. Name of Operator Coastal Oil & Gas Corporation		7. If Unit or CA Agreement, Name and No. CA 9C-000182
3A. Address P.O. Box 1148 Vernal, UT 84078	3b. Phone No. (include area code) (435)-781-7023	8. Lease Name and Well No. Ouray #35-151
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SE SW At proposed prod. Zone 715'FSL & 2140'FWL <i>4436855 N 626018 E</i>		9. API Well No. 43-047-33849 N/A
14. Distance in miles and direction from nearest town or post office* 9.9 Miles Southeast of Ouray, UT		10. Field and Pool, or Exploratory Ouray
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 715'	16. No. of Acres in lease 161.45	11. Sec., T., R., M., or Blk, and Survey or Area Section 35-T8S-R21E
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Refer to Topo C	19. Proposed Depth 11900'	12. County or Parish Uintah
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4686.6'Ungraded GL	22. Approximate date work will start* Upon Approval	13. State Utah
20. BLM/BIA Bond No. on file BLM #U-605382-9 BIA #114066-A		
23. Estimated duration To Be Determined		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized office. |

25. Signature 	Name (Printed/Typed) Cheryl Cameron	Date 1/3/01
Title Sr. Regulatory Analyst		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 01-11-01
Title RECLAMATION SPECIALIST III	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

JAN 08 2001

DEPARTMENT OF
CIVIL, OIL AND MINING

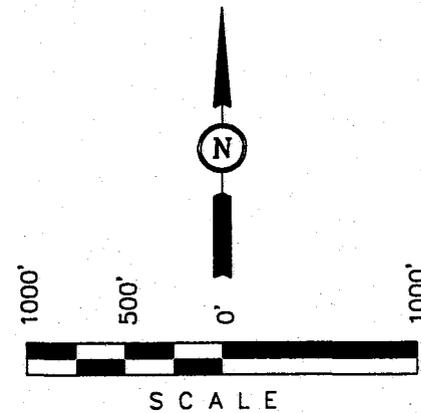
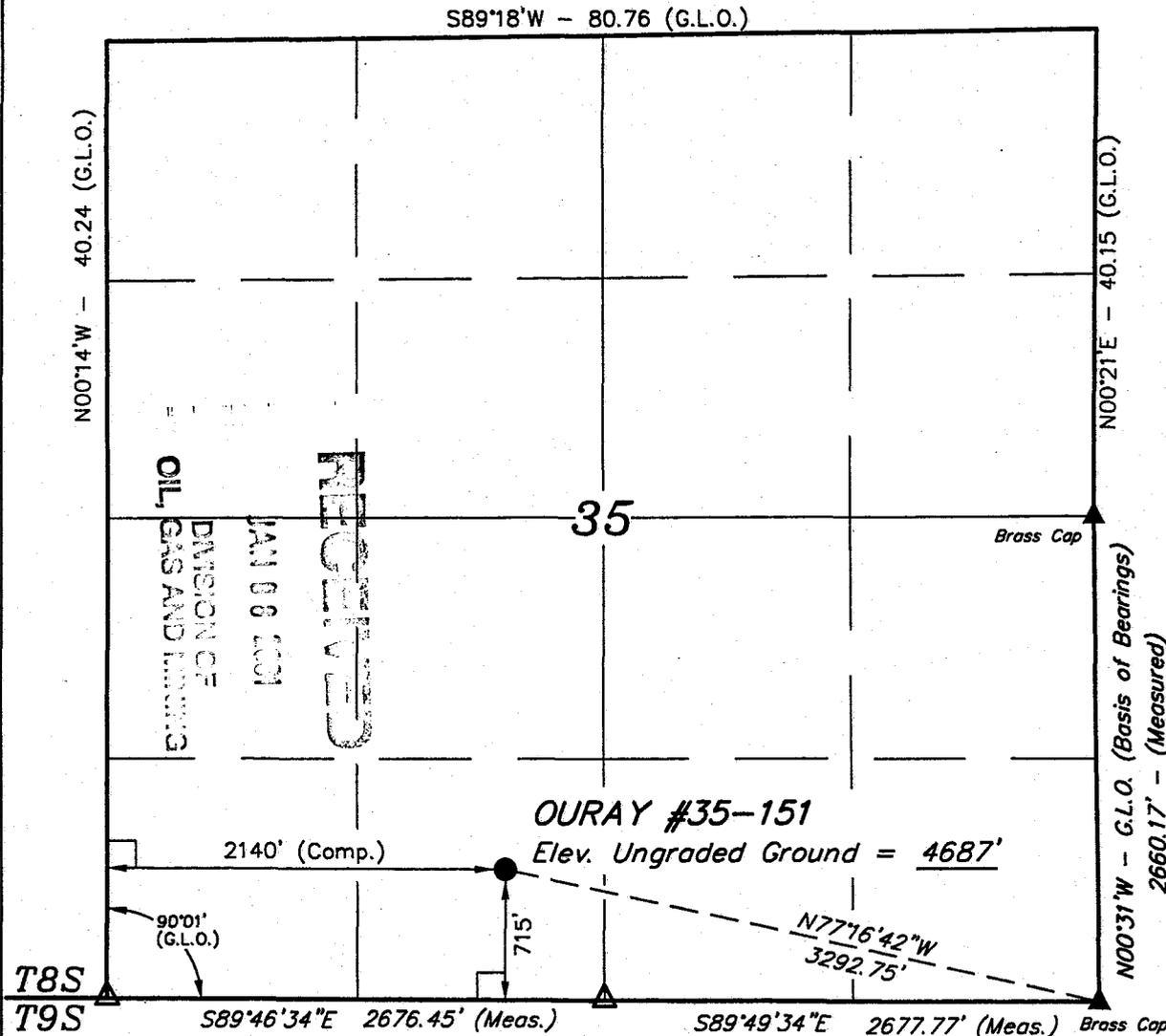
T8S, R21E, S.L.B.&M.

COASTAL OIL & GAS CORP.

Well location, OURAY #35-151, located as shown in the SE 1/4 SW 1/4 of Section 35, T8S, R21E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME, OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Cox
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.
 - △ = SECTION CORNERS RE-ESTABLISHED (NOT SET ON GROUND)
- LATITUDE = 40°04'28"
 LONGITUDE = 109°31'19"

SCALE 1" = 1000'	DATE SURVEYED: 8-25-00	DATE DRAWN: 8-30-00
PARTY J.F. R.S. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE COASTAL OIL & GAS CORP.	

COASTAL OIL & GAS CORP.

OURAY #35-151

LOCATED IN UINTAH COUNTY, UTAH

SECTION 35, T8S, R21E, S.L.B.&M.



PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: SOUTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



- Since 1964 -

UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078

435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

8

MONTH

31

DAY

00

YEAR

PHOTO

TAKEN BY: J.F.

DRAWN BY: C.G.

REVISED: 00-00-00

**OURAY #35-151
SE/SW SECTION 35-T8S-R21E
UINTAH COUNTY, UTAH
LEASE NUMBER: 14-20-H62-3012**

**ONSHORE ORDER NO. 1
COASTAL OIL & GAS CORPORATION**

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
KB	4705'
Green River	2075'
Wasatch	5375'
Mesaverde	8230'
L. Mesaverde A	10545'
L. Mesaverde B	11015'
Total Depth	11400'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	2075'
Gas	Wasatch	5600'
Gas	Mesaverde	8230'
	L. Mesaverde A	10545'
Gas	L. Mesaverde B	11015'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. Proposed Casing & Cementing Program:

Please see the Natural Buttes Unit SOP.

Please refer to the attached Drilling Program.

5. Drilling Fluids Program:

Please see the Natural Buttes Unit SOP.

6. Evaluation Program:

Please see the Natural Buttes Unit SOP.

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure at 11,400' TD approximately equals 4,560 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 2,052 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates & Notification of Operations:

Please see the Natural Buttes Unit SOP.

9. Variations:

Please see the Natural Buttes Unit SOP.

10. Other Information:

Please see the Natural Buttes Unit SOP.

**OURAY #35-151
SE/SW SECTION 35-T8S-R21E
UINTAH COUNTY, UTAH
LEASE NUMBER: 14-20-H62-3012**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the Ouray 35-151 on 9/7/00 at approximately 9:00 a.m. In attendance at the inspection were the following individuals:

Debbie Harris	Coastal Oil & Gas Corporation
Carroll Estes	Coastal Oil & Gas Corporation
Don Deherrera	Coastal Oil & Gas Corporation
Paul Breshears	Coastal Oil & Gas Corporation
Carroll Wilson	Coastal Oil & Gas Corporation
Clay Einerson	Coastal Oil & Gas Corporation
Greg Darlington	Bureau of Land Management
Charlie Cameron	Bureau of Indian Affairs
Alvin Ignacio	Ute Tribe
Robert Kay	Uintah Engineering & Land Surveying
Jim Justice	J&L Construction
Gary Scott	Jackson Construction
Billy McClure	John E. Faucett Construction
John Faucett	John E. Faucett Construction
Sharyl Kinnear-Ferris	MOAC

1. Existing Roads:

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Refer to Topo Map B for the location of the proposed access road.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see the Natural Buttes Unit SOP.

Refer to Topo Map D for the location of the proposed pipeline. The buried pipeline trench shall be monitored by a qualified archaeologist.

5. Location and Type of Water Supply:

Please see the Natural Buttes Unit SOP.

6. Source of Construction Materials:

Please see the Natural Buttes Unit SOP.

7. Methods of Handling Waste Materials:

Please see the Natural Buttes Unit SOP.

8. Ancillary Facilities:

Please see the Natural Buttes Unit SOP.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Culvert(s) are to be installed as needed.

A run off diversion for drainage will be constructed as needed.

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

If the reserve pit is lined. When the reserve pit is closed, the pit liner will be buried below plow depth.

10. Plans for Reclamation of the Surface:

Please see the Natural Buttes Unit SOP.

11. Surface Ownership:

Ute Indian Tribe
P.O. Box 70
Fort Duchesne, Utah 84026
(435)-722-5141

12. Other Information:

A Class III archaeological survey has been conducted a copy of this report is attached.

13. Lessee's or Operators's Representative & Certification:

Cheryl Cameron
Sr. Regulatory Analyst
Coastal Oil & Gas Corporation
P.O. Box 1148
Vernal, UT 84078
(435) 781-7023

Darrell Molnar
Drilling Manager
Coastal Oil & Gas Corporation
9 Greenway Plaza, Suite 2770
Houston, TX 77046
(713) 418-4295

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

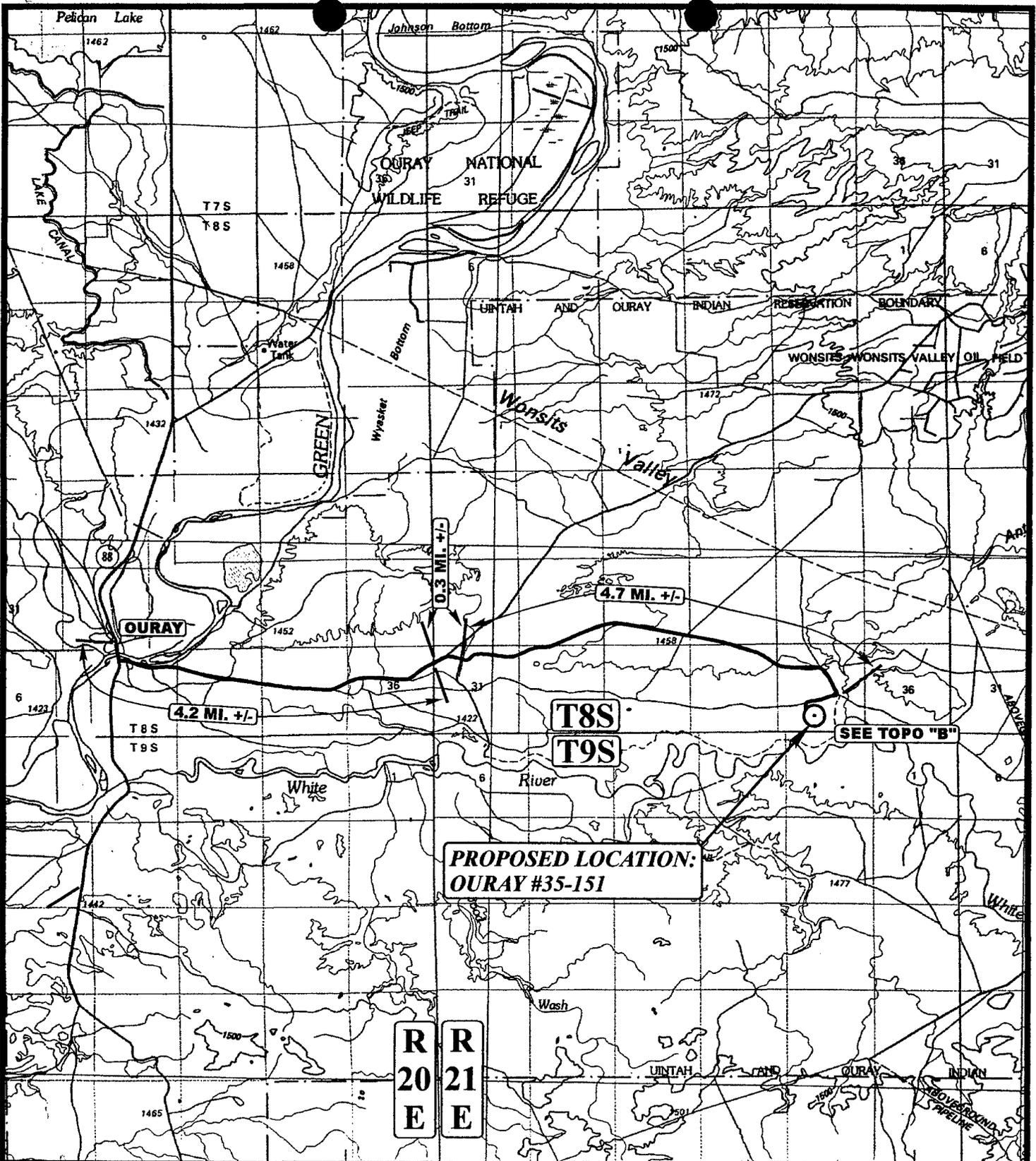
Coastal Oil & Gas Corporation is considered to be the operator of the subject well. Coastal Oil & Gas Corporation agrees to be responsible under terms and conditions of the lease for the operations conducted Upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation Bond #102103, BLM Nationwide Bond #U-605382-9, and BIA Nationwide Bond #114066-A.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Cheryl Cameron

1/4/01
Date



**PROPOSED LOCATION:
OURAY #35-151**

**R
20
E** **R
21
E**

LEGEND:

○ PROPOSED LOCATION

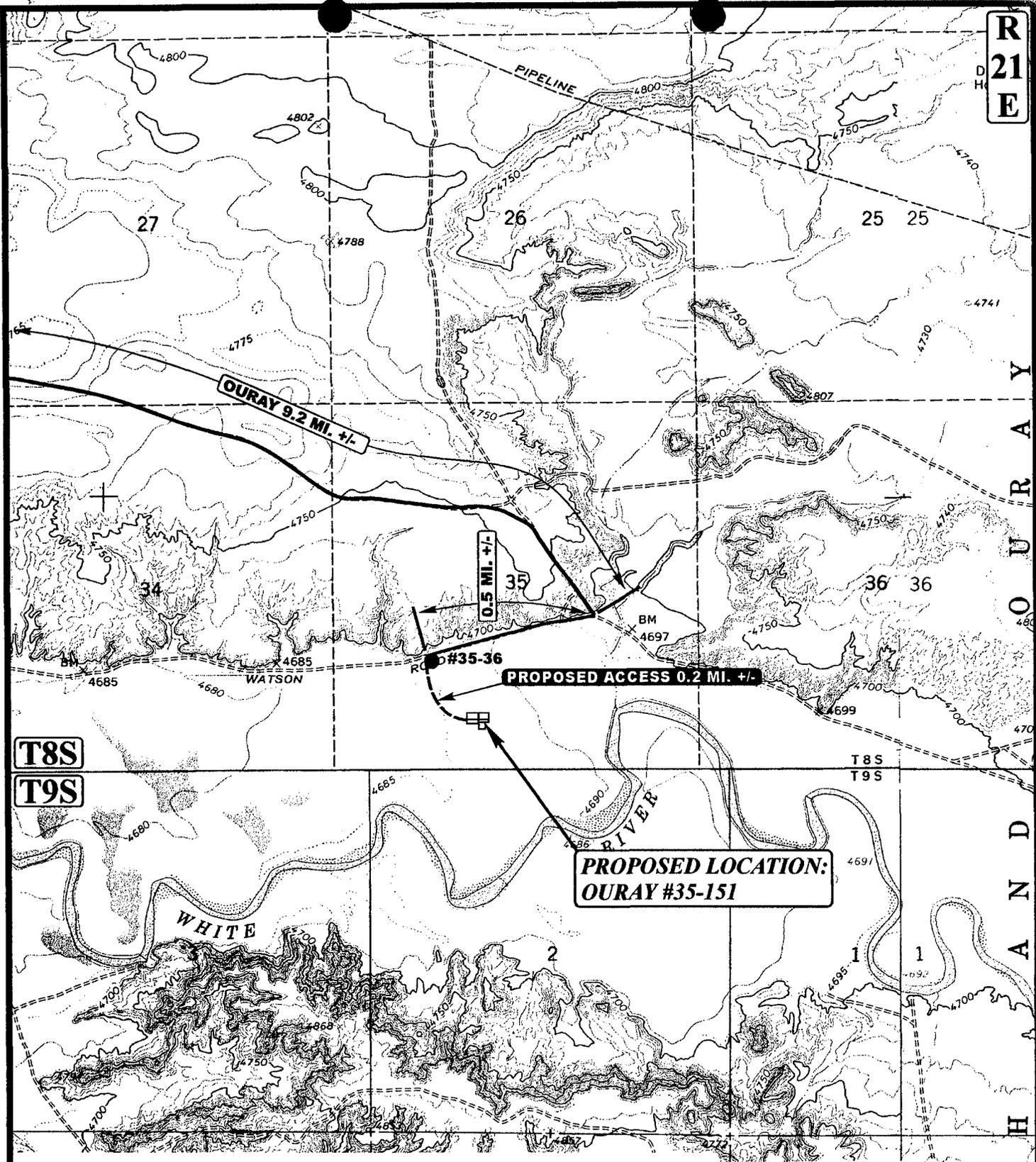


COASTAL OIL & GAS CORP.

**OURAY #35-151
SECTION 35, T8S, R21E, S.L.B.&M.
715' FSL 2140' FWL**

UEIS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **8 31 00**
MAP **MONTH DAY YEAR**
SCALE: 1:100,000 **DRAWN BY: C.G.** **REVISED: 00-00-00** **A**
TOPO



R
21
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H
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D

T8S

T9S

T8S
T9S

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



COASTAL OIL & GAS CORP.

OURAY #35-151
SECTION 35, T8S, R21E, S.L.B.&M.
715' FSL 2140' FWL

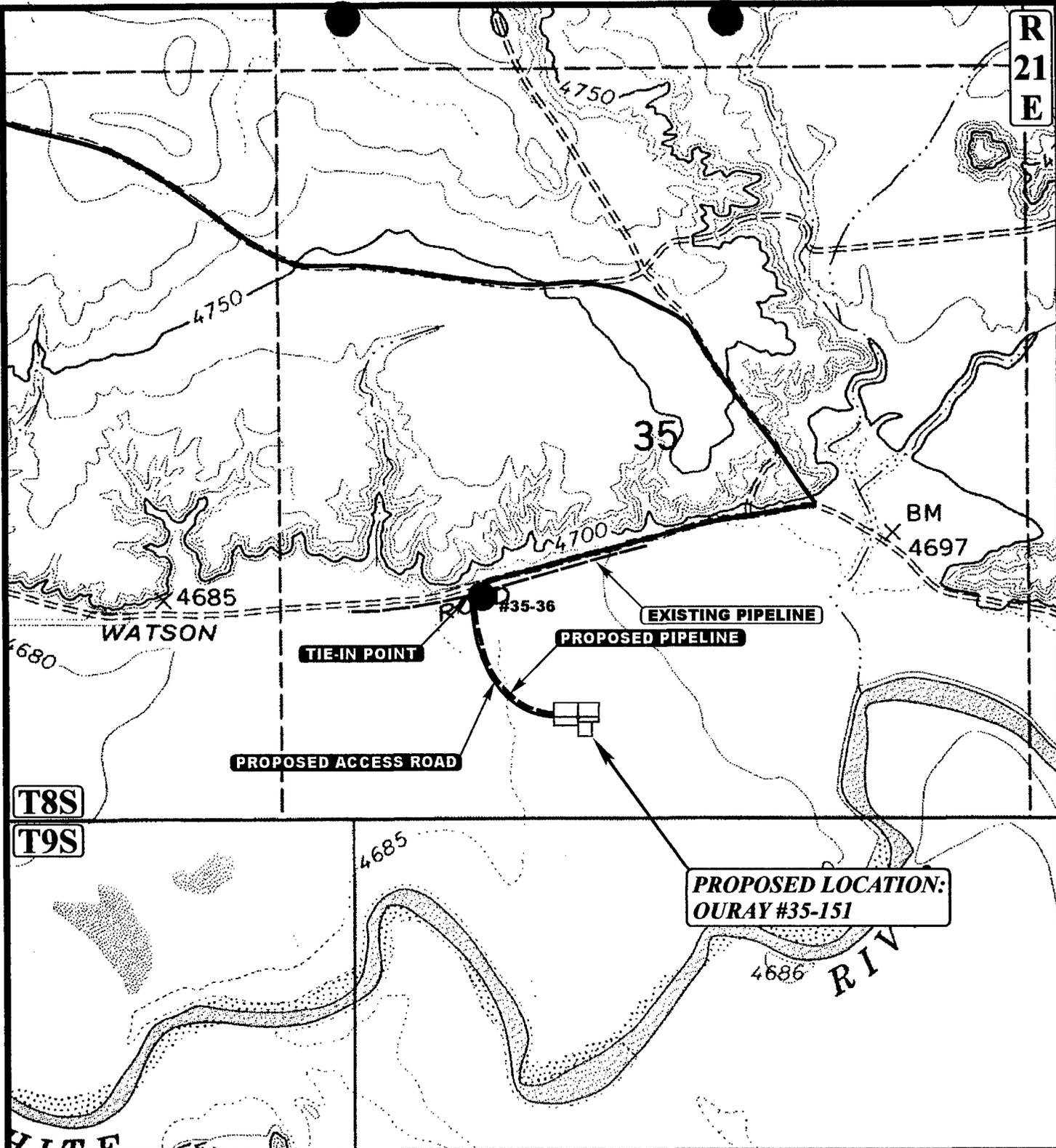


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
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TOPOGRAPHIC	8	31	00
MAP	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: C.G.		REVISED: 00-00-00



R
21
E



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,030' +/-

LEGEND:

- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- PROPOSED ACCESS

COASTAL OIL & GAS CORP.

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SECTION 35, T8S, R21E, S.L.B.&M.
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TOPOGRAPHIC
MAP

8	31	00
MONTH	DAY	YEAR

SCALE: 1" = 1000' DRAWN BY: C.G. REVISED: 00-00-00

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TOPO

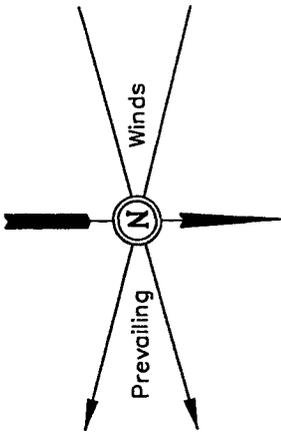
COASTAL OIL & GAS CORP.

LOCATION LAYOUT FOR

OURAY #35-151

SECTION 35, T8S, R21E, S.L.B.&M.

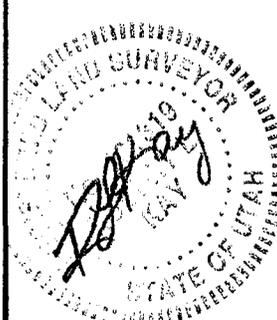
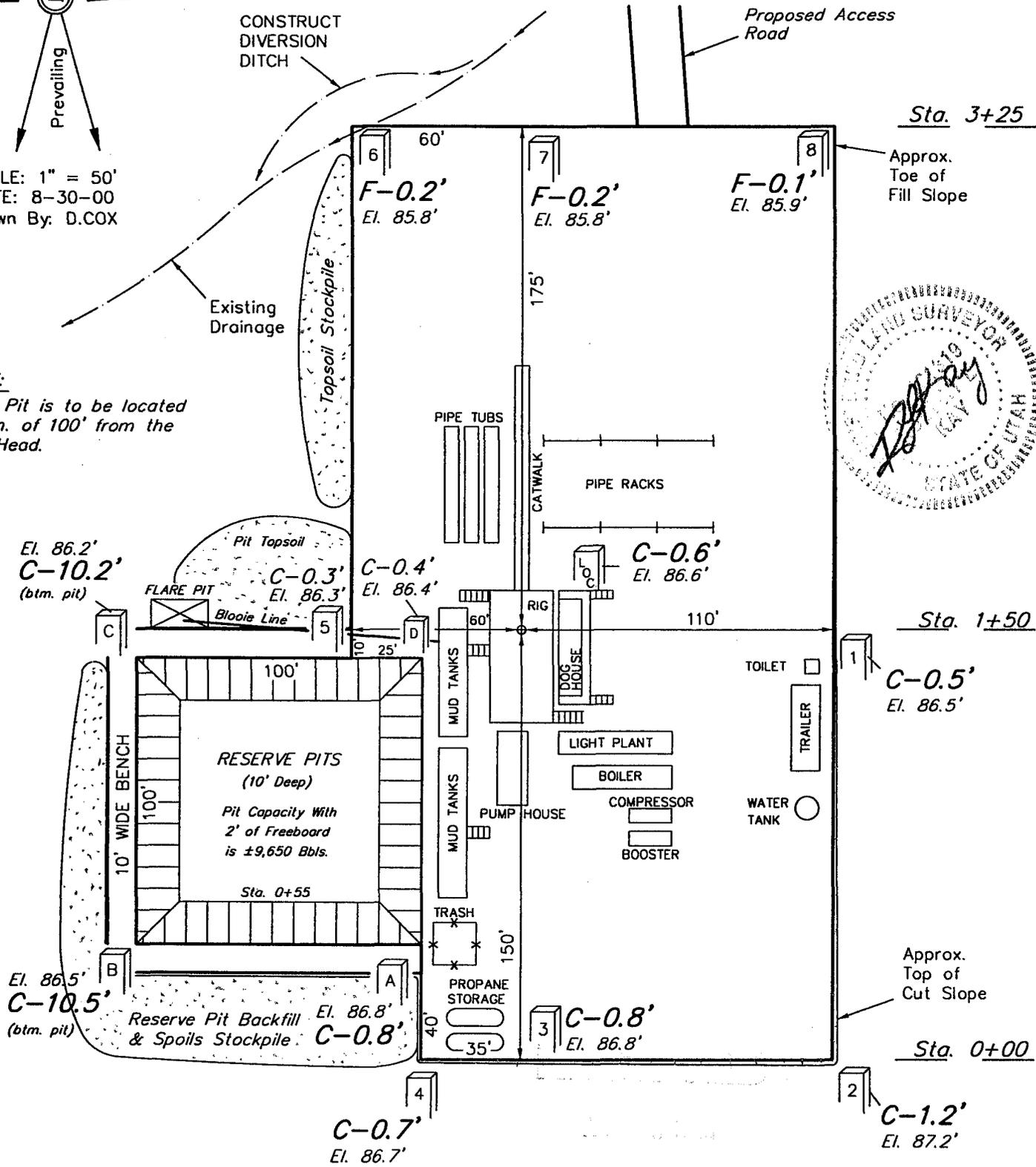
715' FSL 2140' FWL



SCALE: 1" = 50'
DATE: 8-30-00
Drawn By: D.COX

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4686.6'
FINISHED GRADE ELEV. AT LOC. STAKE = 4686.0'

FIGURE #1

COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

OURAY #35-151

SECTION 35, T8S, R21E, S.L.B.&M.

715' FSL 2140' FWL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 8-30-00
Drawn By: D.COX

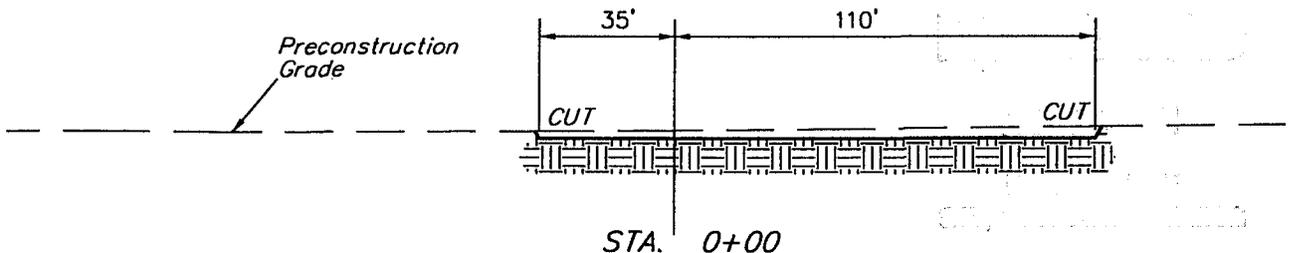
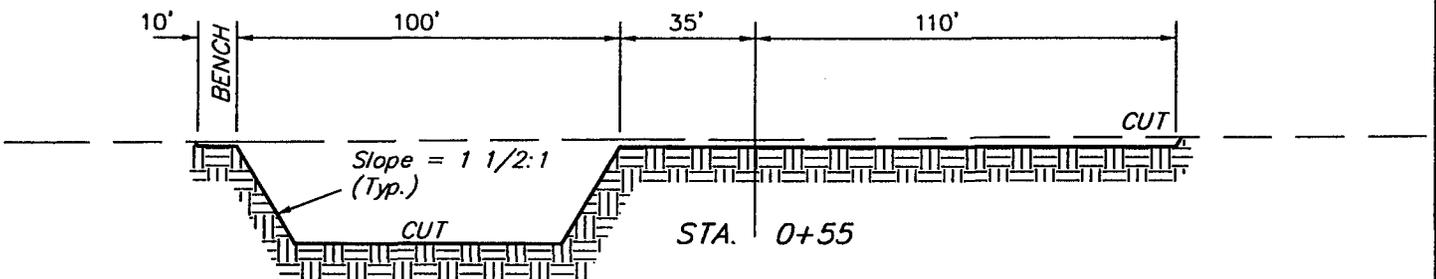
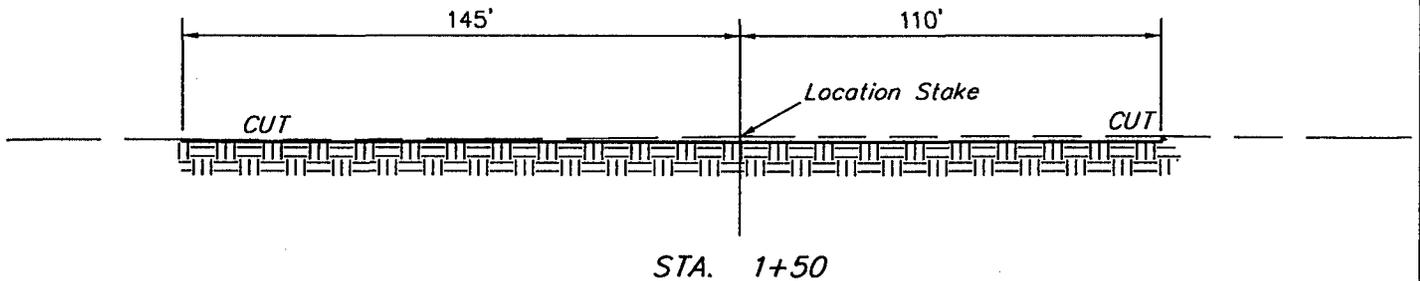
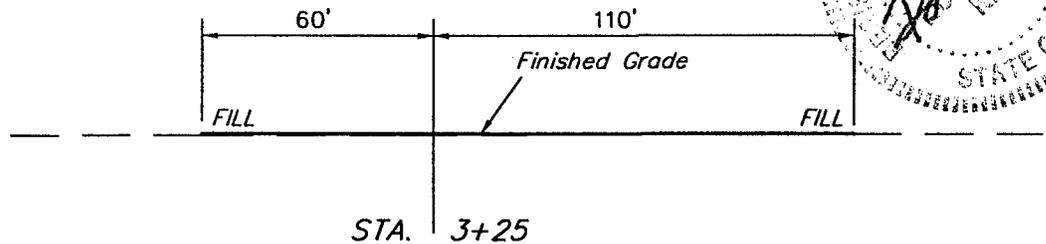
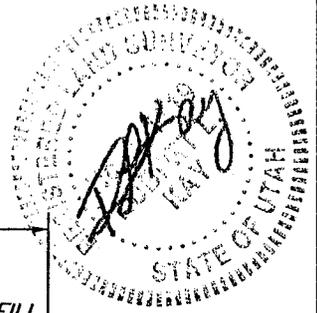


FIGURE #2

APPROXIMATE YARDAGES

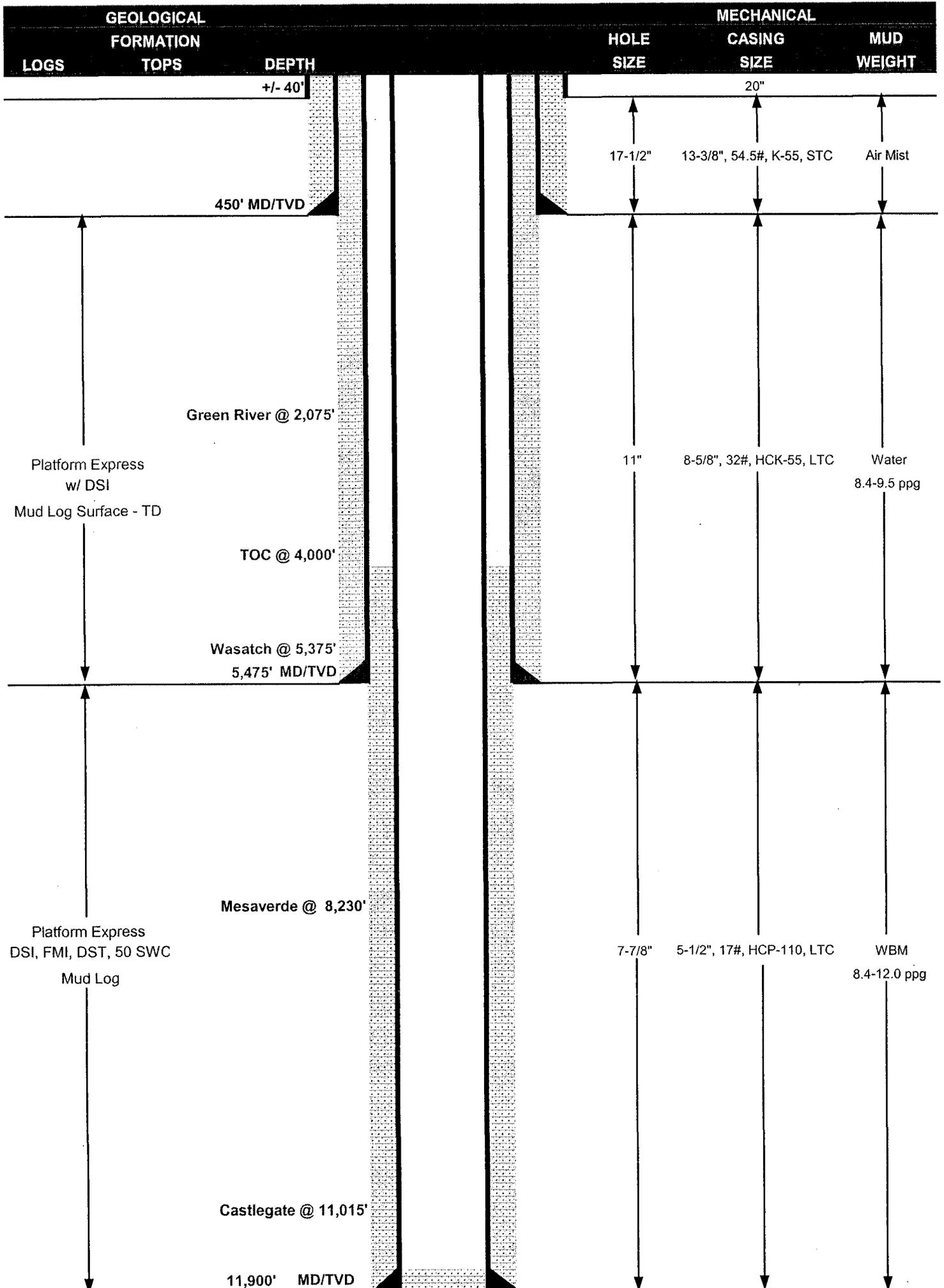
CUT	
(12") Topsoil Stripping	= 2,400 Cu. Yds.
Remaining Location	= 2,530 Cu. Yds.
TOTAL CUT	= 4,930 CU.YDS.
FILL	= 1,130 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,740 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,740 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

COMPANY NAME Coastal Oil & Gas Corporation DATE 1/2/01
 WELL NAME Ouray 35-151 TD 11,900' MD/TVD
 FIELD Ouray COUNTY Uintah STATE Utah ELEVATION 4,705' KB
 SURFACE LOCATION 1794' FSL & 2617' FWL Sec 35 T8S-R21E BHL Straight Hole
 OBJECTIVE ZONE(S) Wasatch, Mesaverde, Castlegate
 ADDITIONAL INFO _____



COASTAL OIL & GAS CORPORATION DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
SURFACE	13-3/8"	0-450'	54.5#	K-55	STC	2,730	1,130	547,000
						10.81	5.37	4.29
INTERMEDIATE	8-5/8"	0 - 5,475'	32#	HCK-55	LTC	3,930	4,130	556,000
						1.14	1.61	2.02
PRODUCTION	5-1/2"	0-TD	17#	HCP-110	LTC	10,640	8,580	445,000
						1.96	1.16	1.47

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)
 - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)
 - 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: FG @ 13-3/8" shoe = 13.0 ppg, Max Pore Pressure = 11 ppg, Max MW = 12 ppg)
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 100,000 lbs overpull)

CEMENT PROGRAM

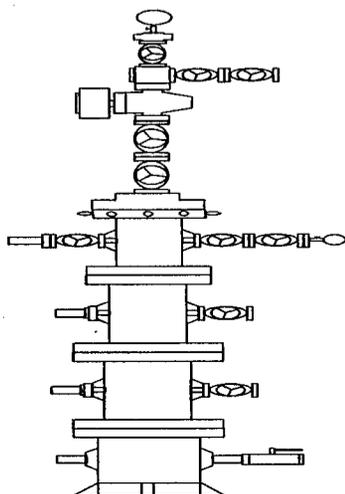
		FT. OF FILL	DESCRIPTION	SACKS	EXCESS*	WEIGHT	YIELD
SURFACE		250'	Class G + 2% CaCl2 + 0.25 lb/sk Flocele	250	50%	15.60	1.19
INTERMEDIATE	LEAD	4,475'	Premium Lite II + 2% CaCl + 3 lb/sk CSE + 0.25 lb/sk Cello Flake + 3 lb/sk Kol Seal + 8% Gel + 0.5% Na Metasilicate	830	100%	11.50	2.74
	TAIL	1,000'	50/50/2 Poz + 0.25 lb/sk Cello Flake 2 lb/sk Kol Seal + 0.5% FL-25 + 2% Gel + 0.3% Na Metasilicate	470	75%	14.50	1.23
PRODUCTION	LEAD	4,000'	50/50 Poz + 3% KCl + 1% EC-1 + 0.25lb/sk Cello Flake + 3lb/sk Kol Seal + 1%FL-25 + 2%Gel + 0.05%Static Free + 0.2% Sodium Metasilicate	930	75%	14.2	1.31
	TAIL	3,900'	50/50/2 Poz + 0.25 lb/sk Cello Flake 2 lb/sk Kol Seal + 1% FL-25 + 2% Gel + 35% S-8 + 1% EC-1	730	75%	14.50	1.64

* or 15% over caliper

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 joint, float collar. Centralize first 3 joints & every other collar to surface. Thread lock FE up to and including pin end of float collar.
INTERMEDIATE	Guide shoe, 1 joint, float collar. Install 2 bow spring centralizers on the shoe joint and 1on the next two joints. Then 1 centralizer every third joint to top of tail cement. Thread lock FE up to and including pin end of FC.
PRODUCTION	Guide shoe, 1 joint, float collar. Install 2 bow spring centralizers on the shoe joint and 1on the next two joints. Then 1 centralizer every third joint to top of tail cement. Thread lock FE up to and including pin end of FC.

WELLHEAD EQUIPMENT



TREE	2-1/16" 10M
TUBING HEAD	11" 5M X 7-1/16" 10M
CASING SPOOL	
CASING SPOOL	13-5/8" 3M X 11" 5M
CASING HEAD	13-3/8" SOW X 13-5/8" 3M

COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

BIT PROGRAM

ROCK BIT & PDC BIT PROGRAM						
INTERVAL	HOLE	BIT MFG & MODEL	GPM	SERIAL	NZLS	COMMENTS
Surface Hole	17-1/2"	Various				Pre-set
Intermediate hole	11"	F27	600	NEW	3-18's	Mud Motor
Production Hole	7-7/8"	SEC XS44	350-400	NEW	3 - 18's	Mud Motor

Intermediate section: If a second bit is required, use a RTC HP53A on a motor

Production section: If a second bit is required, use either a F4H or a ATJ-44

GEOLOGICAL DATA

LOGGING:

Depth	Log Type
SC - 5600'	Platform Express w/ DSI
Int - TD	Platform Express w/ DSI, FMI, DST in Castlegate B, and 50 rotary SWC

MUD LOGGER: Surface - TD

SAMPLES: As per Geology

CORING: 50 SWC - As per Geology

DST: As per Geology - in Castlegate B

MUD PROGRAM

DEPTH	TYPE	MUD WT	WATER LOSS	VISCOSITY	TREATMENT
0 - 450'	Air Mist	NA	NA		
SC - Intm	Water to LSND	8.4 - 9.5	NC - <12 cc's	28 - 45	Polymer, Lime
Intm-10,000' 10,000' - TD	Water Saturated Salt	8.4 - 9.2 10.0 - 11.2+	6 - 10 cc's	30-45	Polymer, Lime, Brine, Barite Starch

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,000 psi prior to drilling out. Test int. csg. to 1,500 psi prior to drilling out.

BOPE to intermediate: 13-5/8" 3M with one 3M annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. BOPE to TD: 11" 5M with one 5M annular and 2 rams. Test to 5,000 psi (annular to 3,000 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Run Totco survey every 1500' from surface casing shoe to TD. Maximum allowable hole angle is 5 degrees.

PROJECT ENGINEER: _____
Christa Yin

PROJECT MANAGER: _____
Darrell Molnar

DATE: _____

DATE: _____

**CULTURAL RESOURCE EVALUATIONS
OF FOUR PROPOSED COASTAL WELL LOCATIONS
(TRIBAL 36-43, 1-163, 36-149 & OURAY 35-151)
INCLUDING MISCELLANEOUS PIPELINE CORRIDORS
IN THE WHITE RIVER LOCALITY OF
UINTAH COUNTY, UTAH**

Report Prepared for Coastal Oil & Gas Corporation

Department of Interior Permit No.: Ut-54937

Utah State Permit No.: Ut00AF00509i

AERC Project 1653 (COG00-20)

Author of Report:
F. Richard Hauck, Ph.D



ARCHEOLOGICAL-ENVIRONMENTAL RESEARCH CORPORATION

181 North 200 West, Suite 5 -- Bountiful, Utah 84010

P.O. Box 853, Bountiful, Utah 84011

Phone: (801) 292-7061, 292-9668 FAX: (801) 292-9668

E-mail: ari@xmission.com Web page: www.ari-aerc.org

September 2, 2000

ABSTRACT

An intensive cultural resource evaluation has been conducted for Coastal Oil & Gas Corporation of four proposed well locations (Ute Tribal Units. 36-43, 1-163, 36-149 & Ouray 35-151) including three miscellaneous pipeline corridor segments (pipelines associated with Tabbee 34-20, Federal 33-92 and the Kennedy Wash Transmission Pipeline) and all associated 100-foot-wide access and pipeline corridors. These units are situated on Ute Tribal lands in the White River locality of Uintah County, Utah. This evaluation was conducted by AERC archaeologists F.R. Hauck, and Greg Stoehr on September 1, 2000. A total of 50.5 acres was involved in this project.

No previously recorded significant or National Register eligible cultural resources will be adversely affected by the proposed developments.

No diagnostic isolated artifacts were observed or collected during the evaluations.

No newly identified cultural resource activity loci were discovered during the examinations.

A low to moderate potential exists for buried cultural resources along portions of proposed buried pipeline corridors. AERC recommends trenching activities be monitored by a qualified archaeologist at the following locations:

1. The buried pipeline trench for Tribal 35-151,
2. The short buried pipeline trench for Tribal 36-43, and
3. The .3 mile-long buried pipeline trench associated with Federal 33-92.

AERC recommends project clearance based on adherence to the stipulations noted in the final section of this report.

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GENERAL INFORMATION

On September 2, 2000, AERC archaeologists F. Richard Hauck, and Greg Stoehr conducted an intensive cultural resource evaluation for Coastal Oil & Gas Corporation of Vernal, Utah. This examination involved four proposed well locations (Ute Tribal Units. 36-43, 1-163, 36-149 & Ouray 35-151) and included three miscellaneous pipeline corridor segments (pipelines associated with Tabbee 34-20, Federal 33-92 and the Kennedy Wash Transmission Pipeline) These units are situated on Ute Tribal lands in the White River locality of Uintah County, Utah (see Maps 1 through 5).

The purpose of the field study and this report is to identify and document cultural site presence and assess National Register potential significance relative to established criteria (cf., Title 36 CFR 60.6). The proposed development of these well locations, pipelines, and associated access corridors requires an archaeological evaluation in compliance with U.C.A. 9-8-404, the Federal Antiquities Act of 1906, the Reservoir Salvage Act of 1960-as amended by P.L. 93-291, Section 106 of the National Historic Preservation Act of 1966-as amended, the National Environmental Policy Act of 1969, the Federal Land Policy and Management Act of 1976, the Archaeological Resources Protection Act of 1979, the Native American Religious Freedom Act of 1978, the Historic Preservation Act of 1980, and Executive Order 11593.

In addition to documenting cultural identity and significance, mitigation recommendations relative to the preservation of cultural data and materials can be directed to the Vernal Office of the Bureau of Land Management and to the Utah State Antiquities Section. This work was done under U.S. Department of Interior Permit for Utah UT-00-54937 which expires on January 31, 2001 and as Utah State Project 00-UT-0509i. Mr. Alvin Ignacio, Energy and Minerals technician for the Ute Tribe, accompanied the evaluations.

Project Location

The four proposed wells are in the White River locality east of Ouray (see Maps 2 through 5). The project location is associated with the Ouray SE and Red Wash SW topographic quads.

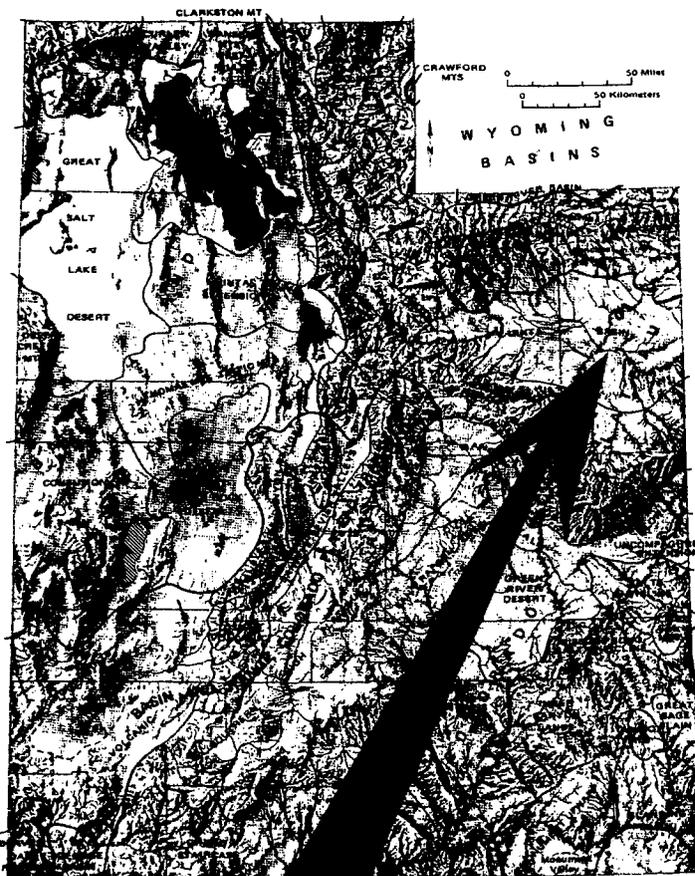
Tribal Unit 35-151 (see Map 2) is located in the southeast quarter of the southwest quarter of Section 35, Township 8 South, Range 21 East (Salt Lake B. & M.). This unit is accessible via a short proposed access/pipeline corridor that extends to the west and northwest of the location to connect with an existing roadway.

Tribal Unit 36-43 (see Map 2) is located in the southwest quarter of the southwest quarter of Section 36, Township 8 South, Range 21 East (Salt Lake B. & M.). This unit is accessible via a short proposed access corridor that exits the road into a tank battery; it traverses the southwest quarter of the battery and connects with Unit 36-43 at the southwest corner of the location.

**MAP 1
GENERAL PROJECT AREA IN
UINTAH COUNTY, UTAH**



**PROJECT: COG00-20
SCALE: 1: 200,650
DATE: 9/02/00**



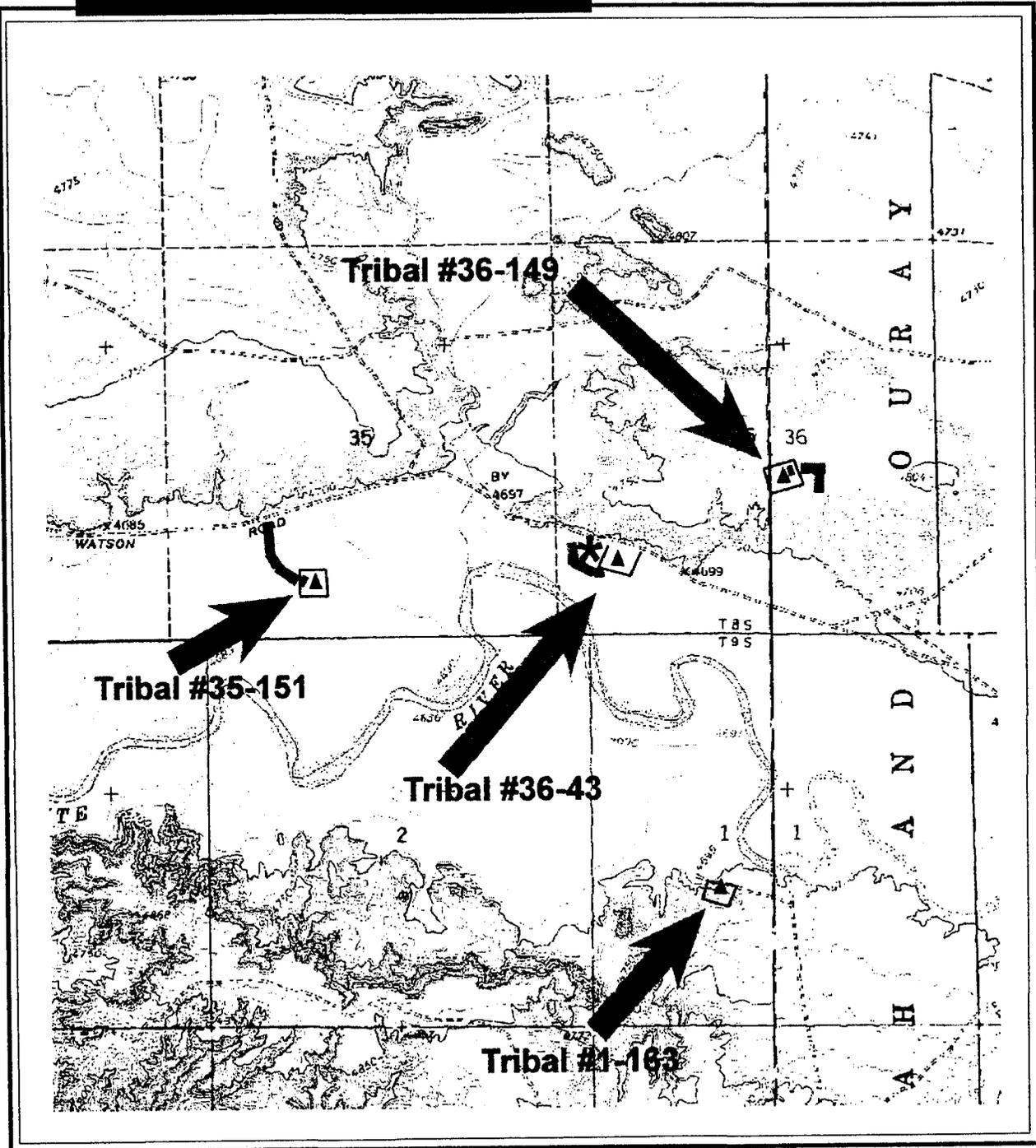
UTAH GEOLOGICAL AND MINERAL SURVEY
1977
PHYSIOGRAPHIC SUBDIVISIONS OF UTAH
BY W.L. STOKES

PROJECT AREA

**TOWNSHIP: multiple
RANGE: multiple
MERIDIAN: multiple**

Utah Geological and Mineral Survey
Map 43 1977
Physiographic Subdivisions of Utah
by W.L. Stokes

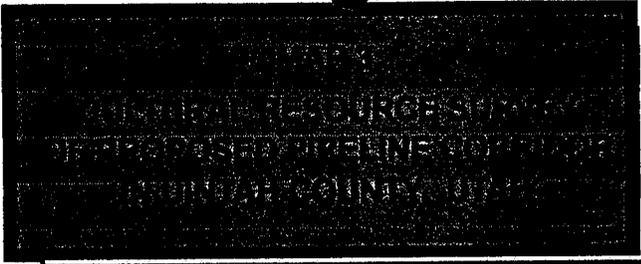
PROJECT: COG00-20
SCALE: 1:24,000
QUAD: Ouray SE & Red Wash SW
DATE: September 2, 2000



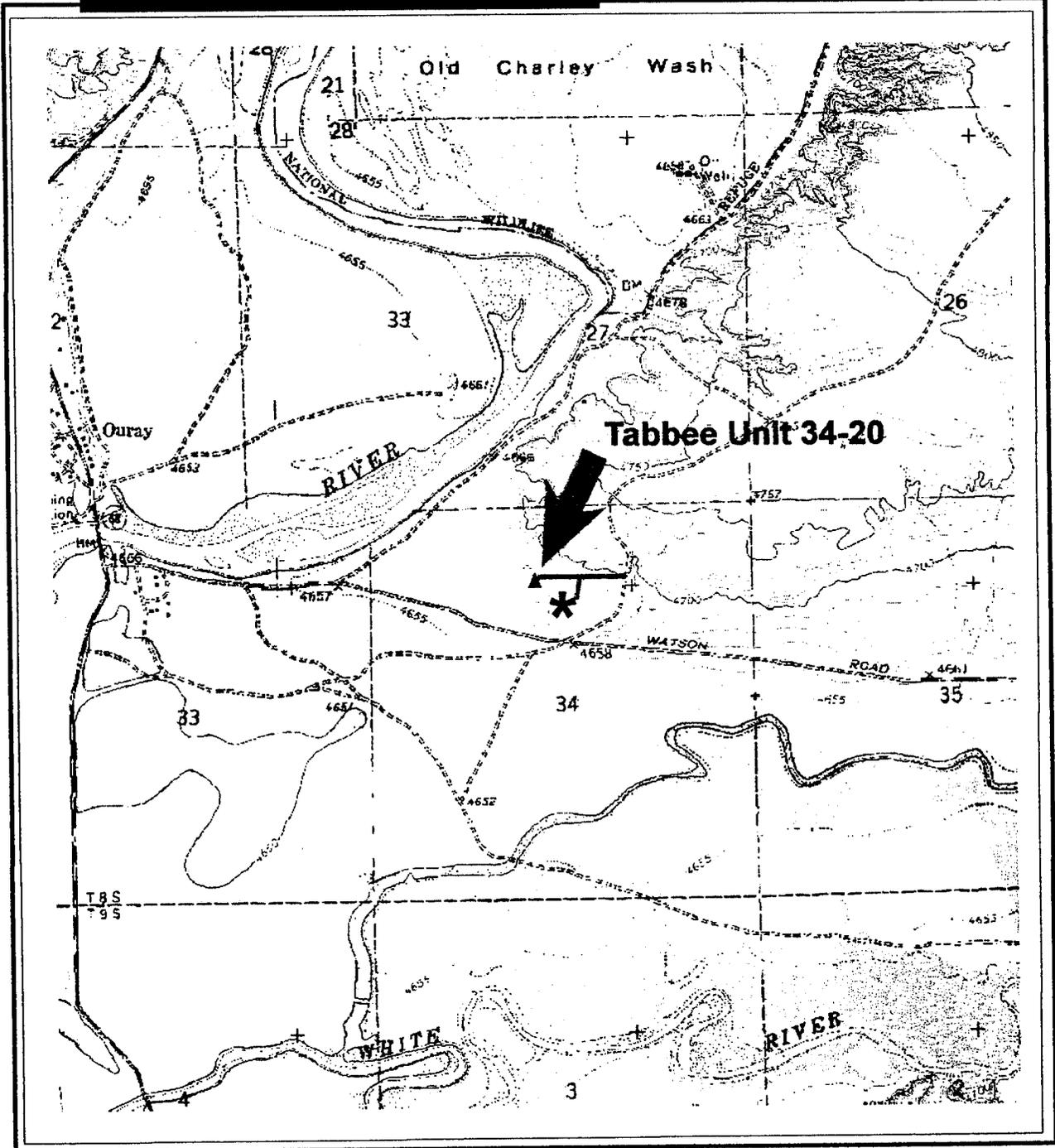
TOWNSHIP: 8 & 9 South
RANGE: 21 East
MERIDIAN: Salt Lake.
B. & M.

LEGEND

-  Well Location
-  Survey Area
-  Combined Access Route & Pipeline Corridor
-  Access Route
-  Tank Battery



PROJECT: COG00-20
SCALE: 1:24,000
QUAD: Ouray SE
DATE: September 2, 2000

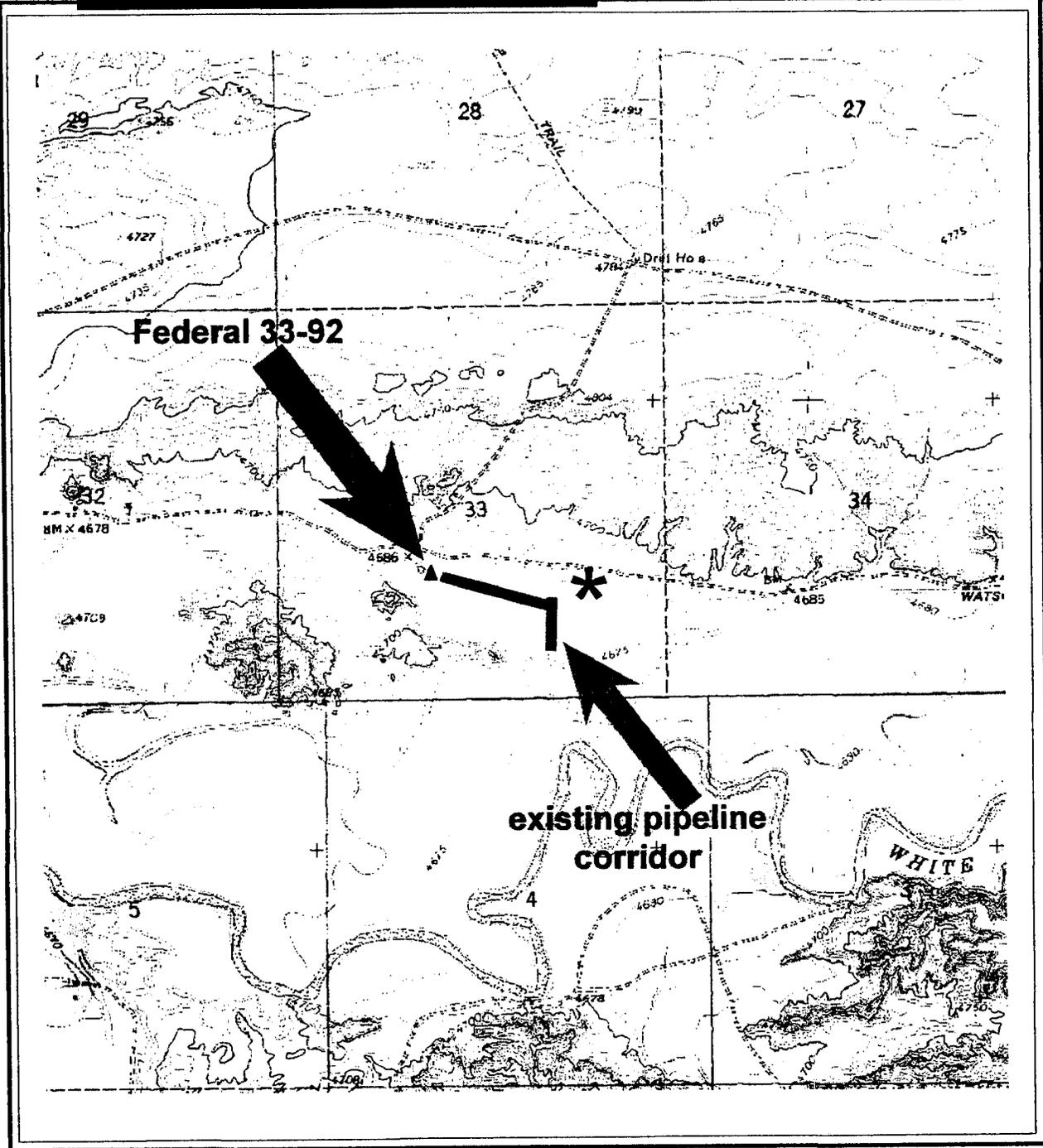


TOWNSHIP: 8 & 9 South
RANGE: 20 East
MERIDIAN: Salt Lake.
B. & M.

LEGEND

-  Well Location
-  Combined Access Route & Pipeline Corridor
-  Pipeline Corridor
-  Tank Battery

PROJECT: COG00-20
SCALE: 1:24,000
QUAD: Ouray SE
DATE: September 2, 2000



TOWNSHIP: 8 & 9 South
RANGE: 21 East
MERIDIAN: Salt Lake.
B. & M.

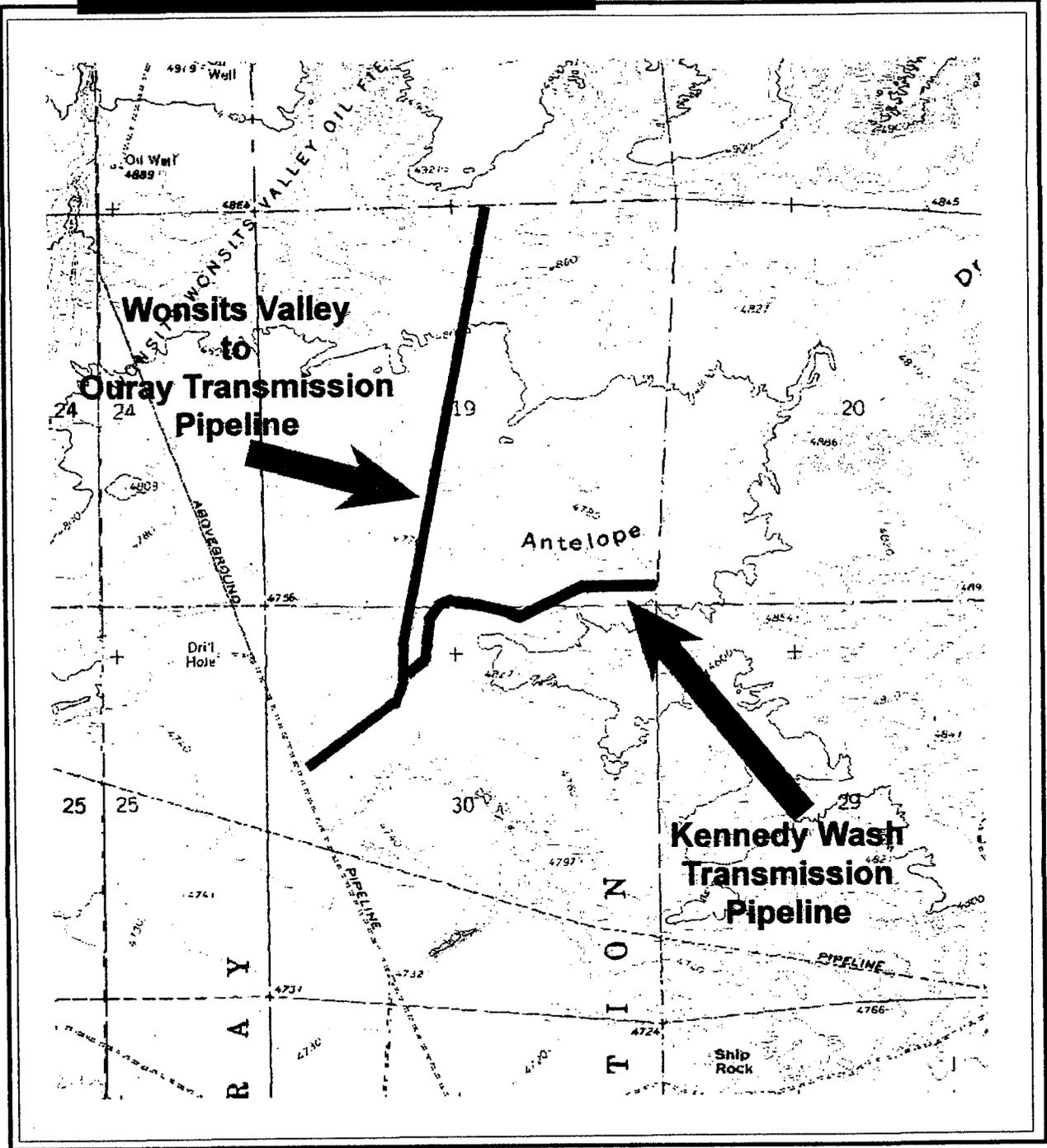
LEGEND

▲ Well Location

▬ Pipeline Corridor

* Tank Battery

PROJECT: COG00-20
SCALE: 1:24,000
QUAD: Red Wash SW
DATE: September 2, 2000



TOWNSHIP: 8 & 9 South
RANGE: 21 East
MERIDIAN: Salt Lake.
B. & M.

LEGEND



Tribal Unit 36-149 (see Map 2) is located in the northwest quarter of the southeast quarter of Section 36, Township 8 South, Range 21 East (Salt Lake B. & M.). This unit is accessible via a short proposed access/pipeline corridor that extends to the east of the location crossing the existing roadway to connect with an existing pipeline to the east of the location.

Tribal Unit 1-163 (see Map 2) is located in the northeast quarter of the southwest quarter of Section 1, Township 9 South, Range 21 East (Salt Lake B. & M.). This unit is adjacent to an existing roadway and directly south of a tank battery. Thus, access and pipeline corridors are contained within the eight acre survey area shown on the map.

Tabbee Unit 34-20 Pipeline Segment (see Map 3) is located in the northern half of Section 34, Township 8 South, Range 20 East (Salt Lake B. & M.). This short proposed pipeline corridor extends to the north of a tank battery location to link with an existing roadway/pipeline corridor to the north.

Federal Unit 33-92 Pipeline Segment (see Map 4) is located in the southern half of Section 33, Township 8 South, Range 21 East (Salt Lake B. & M.). This .3 mile-long proposed pipeline corridor extends to the east of this location to link with an existing roadway/pipeline corridors shown on Map 4.

Kennedy Wash Transmission Pipeline Segment (see Map 5) is located in the southeast quarter of Section 19, and the northeast quarter of the northwest quarter of adjacent Section 30, Township 8 South, Range 21 East (Salt Lake B. & M.). This .8 mile-long proposed pipeline corridor extends to the northeast of its connection with the Wonsits Valley to Ouray Transmission Pipeline corridor shown on Map 5. While on Tribal lands, this pipeline segment parallels an existing pipeline utilized by Natural Gas Corporation.

Environmental Description

The project area is within the 4600 to 4800 foot elevation zone above sea level. Topography consists of open rangeland terrain and eroded Eocene lakebed surfaces. These surfaces take the form of slopes, silted canyon floors, rocky ledges and rolling clay hills interspersed with isolated ridges, mesas and sandstone monoliths.

The vegetation in the project area includes *Chrysothamnus* spp., *Artemisia* spp., *Eriogonum* spp., *Sarcobatus vermiculatus*, *Ephedra viridis*, *Atriplex* spp., and a variety of grasses.

The geological associations within the project area consist of fluvial and lake deposits which correlate with the Uinta Formation which is of Tertiary age.

PREVIOUS RESEARCH IN THE LOCALITY

File Search

A records search of the site files and maps at the Antiquities Section of the State Historic Preservation Office in Salt Lake City was conducted on September 1, 2000. The National Register of Historic Places has been consulted and no registered historic or prehistoric properties will be affected by the proposed developments. A file search in the Vernal office of the Bureau of Land Management was conducted on August 29, 2000.

A variety of known cultural sites are situated in the Ouray-White River region. Many of these known prehistoric resources were identified and recorded by AERC during the Mapco River Bend survey (Hauck and Norman 1980), various Conoco evaluations conducted between 1980 and 1996. Other consulting firms that have conducted inventories in this region include Western Wyoming College, Sagebrush Archaeological Consultants, Metcalf Archaeological Consultants and Montgomery Archaeological Consultants during 1999.

AERC conducted the original archaeological evaluation of Tabbee Unit 34-20 and its associated access/pipeline route in 1980 (see Hauck and Weder 1980) and reported the identification of a non-significant late 19th Century campsite (42UN961). AERC also originally evaluated Tribal 36-43 in 1991 (see Hauck 1991b) and reported finding no cultural resources. Montgomery Archaeological Consultants evaluated the Federal Unit 33-92 in 1999 (Montgomery and Kinnear-Ferris 1999) and reported an up-date on 42UN1444 which was originally recorded in that vicinity by Western Wyoming Community College in the 1980's (Creasman 1984).

Prehistory and History of the Cultural Region

Currently available information indicates that the Northern Colorado Plateau Cultural Region has been occupied by a variety of cultures beginning perhaps as early as 10,000 B.C. These cultures, as identified by their material remains, demonstrate a cultural developmental process that begins with the earliest identified Paleoindian peoples (10,000--7,000 B.C.) and extends through the Archaic (ca. 7,000 B.C.--A.D. 300), and Formative (ca. A.D. 400--1100) Stages, and the Late Prehistoric-Proto-historic periods (ca. A.D. 1200--1850) to conclude in the Historic-Modern period which was initiated with the incursion of the Euro-American trappers, explorers, and settlers. Basically, each cultural stage--with the possible exception of the Late Prehistoric hunting and gathering Shoshonean bands-- features a more complex life-way and social order than occurred during the earlier stage of development (Hauck 1991a:53). For a more comprehensive treatment of the prehistory and history of this region see Archaeological Evaluations in the Northern Colorado Plateau Cultural Area (Hauck 1991a).

Site Potential in the Project Development Zone

Previous archaeological evaluations in the general project area have resulted in the identification and recording of a variety of cultural resource sites having eligibility for potential nomination to the National Register of Historic Places (NRHP). The majority of these sites are lithic scatters containing cobble reduction materials. Open occupations are also frequently being identified in this locality. Sites associated with the open rangeland generally appear to have been occupied during the Middle Plains Archaic Stage with occasional indications of Paleoindian activity based on the recovery of isolated Plano style projectile points. The north-south drainage canyons appear to contain the majority of Late Prehistoric (Numa) sites probably because those canyon floors were transportation corridors and convenient pastures for the Ute horse herds. Evidence of Formative Stage occupation, i.e., Fremont, is rarely observed in the rangeland environment but is common within the Green River and White River canyons and their primary tributary canyons.

Site density in certain portions of the region appears to range from one to four sites per section. These densities increase in the canyon bottoms due to Ute rock art loci. Recent evaluations indicate that the site densities may reach 8 to 12 sites per section in certain localities on the upper benches which were apparently favored for hunting, lithic resource procurement, and camping. Prehistoric sites on the rangeland benches appear to be associated with water courses and aeolian deposits.

Surfaces within this region frequently contain cobble float, or the remnants of ancient eroded river channels. These quartzite cobble materials exhibit various degrees of patination depending on their length of exposure on the surface; many of the cobble fields are of Pleistocene origin based on our observations of the local geomorphology and the intensity of the patina on the rock surfaces. Prehistoric occupants of the region examined these cobble fields searching for appropriate materials conducive to lithic tool manufacture. In some cases, such as at the Pariette Overlook Site (42UN1687) located to the southwest of the present project area, aboriginal groups concentrated on a specific locality not only retrieving lithic material but reducing cores *in situ* (see Hauck and Weder 1989). That intensity of action is manifest by the concentration of primary, secondary, and shatter flakes in discrete associations. In the case of the Pariette Overlook Site, biface blanks fractured during reduction were also mingled among the debitage scatters. That type of core reduction-surface quarry marks one end of the wide spectrum related to ancient lithic procurement activities; the other end of the spectrum consists of "tap and test" zones. These "tap and test" surfaces exhibit isolated primary flakes and an occasional core but no concentrations of debitage and/or tool fragments that signal the presence of a discrete activity area that can be identified by the archaeologist as a site *per se*. "Tap and test" localities are by far the most common cultural evidence of activity. Accordingly they also are the least pertinent manifestations of past activity relative to any determination of cultural resource presence and significance.

FIELD EVALUATIONS

Methodology

Intensive evaluations consisted of the archaeologists walking a series of 10 to 15 meter wide transects across the well pad locations and in the 100 foot-wide corridors for the access/pipeline routes. Thus, 32 acres associated with these four well pads and 18.5 acres associated with the various 100 foot-wide corridors as shown on Maps 2 through 5, were evaluated for cultural resource presence.

Observation of cultural materials results in intensive examinations to determine the nature of the resource (isolate or activity locus). The analysis of each specific cultural site results in its subsequently being sketched, photographed, and appropriately recorded on standard IMACS forms.

In certain instances, the cultural sites are then evaluated for depth potential utilizing AERC's portable Ground Penetrating Radar (GPR) computerized system (SIR-2 manufactured by Geophysical Survey Systems, Inc. [GSSI] of North Salem, New Hampshire). GPR was not used during this project.

Cultural sites are then evaluated for significance utilizing the standards described below and mitigation recommendations are considered as a means of preserving significant resources which may be situated within the development zone.

Site Significance Criteria

Prehistoric and historic cultural sites which can be considered as eligible for nomination to the National Register of Historic Places have been outlined as follows in the National Register's Criteria for Evaluation as established in Title 36 CFR 60.6:

The quality of significance in American ... archaeology ... and culture is present in ... sites ... that possess integrity of location, design, setting, materials, workmanship, feeling, and association and:

- a. That are associated with events that have made a significant contribution to the broad patterns of our history; or*
- b. that are associated with the lives of persons significant in our past; or*
- c. that embody the distinctive characteristics of a type, period, or method of construction ... ; or*
- d. that have yielded, or may be likely to yield, information important in prehistory or history.*

In addition to satisfying one or more of these general conditions, a significant cultural resource site in Utah will generally be considered as being eligible for inclusion in the National

Register if it should advance our current state of knowledge relating to chronology, cultural relationships, origins, and cultural life ways of prehistoric or historic groups in the area.

In a final review of any site's cultural significance, the site must possess integrity and at least one of the above criteria to be considered eligible for nomination to the National Record of Historic Places.

Results of the Inventory

No significant or non-significant prehistoric cultural resource activity loci were observed or recorded during the archaeological evaluations.

A variety of previously recorded cultural sites are located within the project area. Site 42UN961 is not threatened by the Tabbee 34-20 pipeline; Site 42UN1444 is not threatened by the development of the Federal 33-92 pipeline segment; Site 42UN2277 was avoided by AERC's re-flagging the Wonsits and Kennedy Wash Pipelines to the north earlier this summer (see Hauck 2000d); Sites 42UN1686 and 42UN1278 are not threatened by the Kennedy Wash pipeline segment.

No isolated diagnostic artifacts were observed or collected during the survey.

No previously unidentified cultural loci were observed and recorded.

A low to moderate potential exists for buried cultural resources along portions of proposed buried pipeline corridors. AERC recommends trenching activities be monitored by a qualified archaeologist at the following locations:

1. The buried pipeline trench for Tribal 35-151,
2. The short buried pipeline trench for Tribal 36-43, and
3. The .3 mile-long buried pipeline trench associated with Federal 33-92.

CONCLUSION AND RECOMMENDATIONS

No known significant cultural resource sites will be adversely affected during the development and operation of the four proposed Coastal Oil & Gas Corporation wells (Ute Tribal Units. 36-43, 1-163, 36-149 & Ouray 35-151) including three miscellaneous pipeline corridor segments (pipelines associated with Tabbee 34-20, Federal 33-92 and the Kennedy Wash Transmission Pipeline) and all associated 100-foot-wide access and pipeline corridors as evaluated during this project.

AERC recommends that a cultural resource clearance be granted to Coastal Oil & Gas Corporation relative to the development of these well locations based upon adherence to the following stipulations:

1. All vehicular traffic, personnel movement, construction and restoration operations should be confined to the flagged areas examined as referenced in this report, and to the existing roadway.
2. All personnel should refrain from collecting artifacts and from disturbing any significant cultural resources in the area.
3. The authorized official should be consulted should cultural remains from subsurface deposits be exposed during construction work or if the need arises to relocate or otherwise alter the location of the exploration area.
4. AERC recommends trenching activities be monitored by a qualified archaeologist at the following locations:
 - a. The buried pipeline trench for Tribal 35-151,
 - b. The short buried pipeline trench for Tribal 36-43, and
 - c. The .3 mile-long buried pipeline trench associated with Federal 33-92.



F. Richard Hauck, Ph.D.
President and Principal
Investigator

REFERENCES

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- 1997b Cultural Resource Evaluation of Six Proposed Wells Locations and Associated Access Corridors (Units 1-15F, 9-15F, 3-15F, 12-15F, 15-16F, and 1-21F) in the Willow Creek Locality of Uintah County, Utah (UT-97-AF-0191i). Report Prepared for CNG Producing Company by Archaeological-Environmental Research Corporation, Bountiful.
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**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 01/08/2001

API NO. ASSIGNED: 43-047-33849

WELL NAME: OURAY 35-151
 OPERATOR: COASTAL OIL & GAS CORP (N0230)
 CONTACT: CHERYL CAMERON

PHONE NUMBER: 435-781-7023

PROPOSED LOCATION:
 SESW 35 080S 210E
 SURFACE: 0715 FSL 2140 FWL
 BOTTOM: 0715 FSL 2140 FWL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2-Indian
 LEASE NUMBER: 14-20-H62-3012
 SURFACE OWNER: 2-Indian

PROPOSED FORMATION: MVRD

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind² Sta[] Fee[]
(No. 114066-A)
- Potash (Y/N)
- Oil Shale (Y/N) *190-5 (B) or 190-3
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

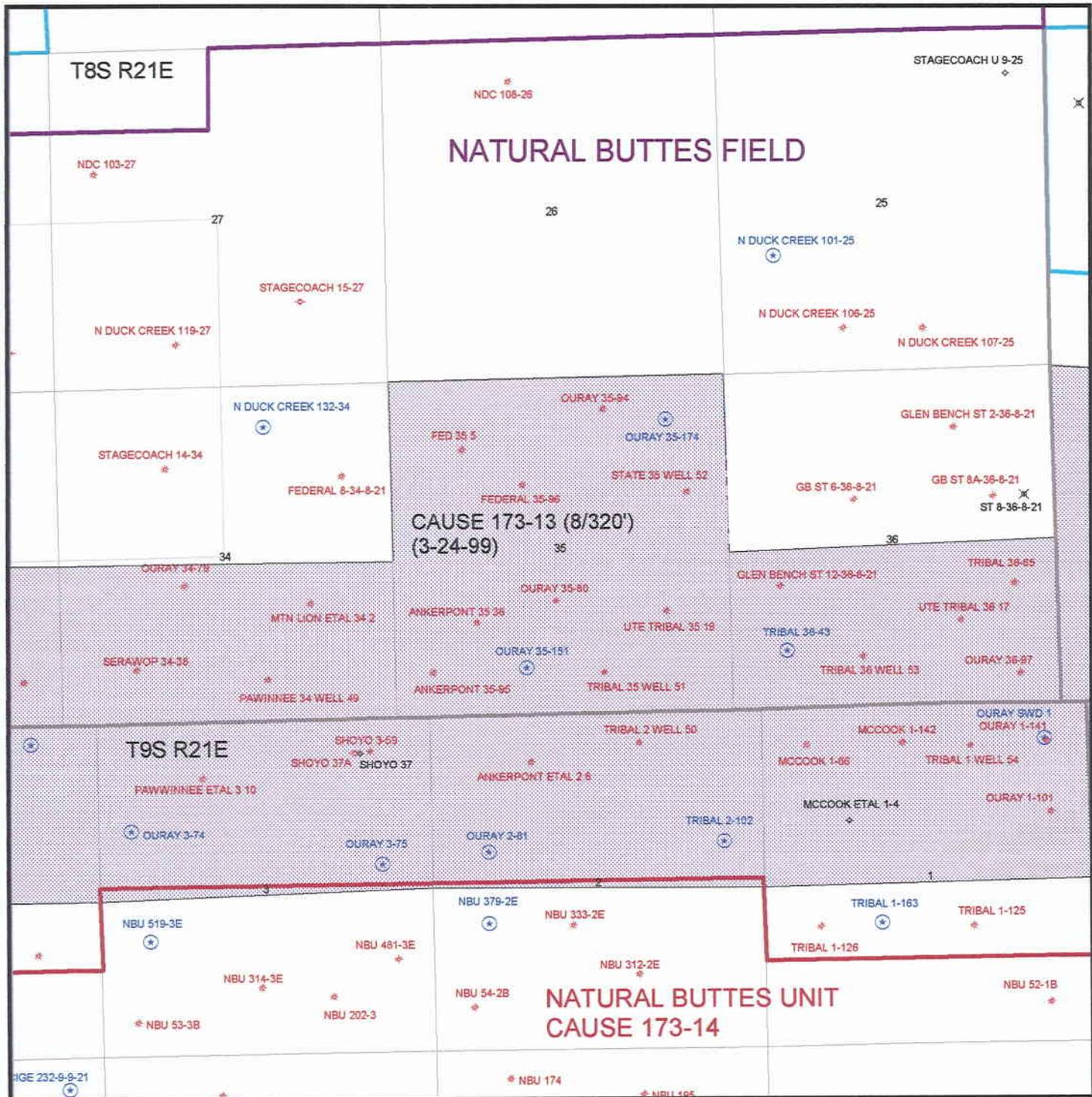
- R649-2-3. Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 173-13 (8/320')
Eff Date: 3-24-99
Siting: 460' fr. Dr. Unit Boundary & 920' between wells.
- R649-3-11. Directional Drill

COMMENTS: NBU & Ouray Field, Sop, separate file

STIPULATIONS: ① FEDERAL APPROVAL



OPERATOR: COASTAL O&G CORP (N0230)
 FIELD: NATURAL BUTTES (630)
 SEC. 35, T8S, R21E,
 COUNTY: UINTAH CAUSE 173-13 (8/320')





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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January 11, 2001

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PO Box 1148
Vernal, UT 84078

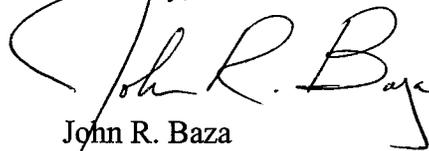
Re: Ouray 35-151 Well, 715' FSL, 2140' FWL, SE SW, Sec. 35, T. 8 South, R. 21 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33849.

Sincerely,



John R. Baza
Associate Director

er

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corporation

Well Name & Number Ouray 35-151

API Number: 43-047-33849

Lease: 14-20-H62-3012

Location: SE SW **Sec.** 35 **T.** 8 South **R.** 21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE- Other Instructions on reverse side		5. Lease Serial No. 14-20-H62-3012
1. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator COASTAL OIL & GAS CORPORATION CONTACT: CHERYL CAMERON OPERATIONS EMAIL: Cheryl.Cameron@CoastalCorp.com		7. If Unit or CA Agreement, Name and No.
3a. Address P.O. BOX 1148 VERNAL, UT 84078	3b. Phone No. (include area code) TEL: 435.781.7023 EXT: FAX: 435.789.4436	8. Lease Name and Well No. OURAY #35-151
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T8S R21E SESW 715FSL 2140FWL		9. API Well No. 4304733849
		10. Field and Pool, or Exploratory OURAY
		11. County or Parish, State UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> CHANGE TO ORIGINAL APD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give the subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of involved operations. If the operation results in multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Coastal Oil & Gas Corporation requests authorization to enlarge the subject well location. The increase in location size is necessary in order to accommodate the Patterson Rig #136 drilling rig.

Please refer to the revised plats.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

RECEIVED
APR 10 2001
DIVISION OF
OIL, GAS AND MINING

Name (Printed/Typed)	Title
Signature <i>Cheryl Cameron</i>	Date <i>4/4/01</i>
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ELECTRONIC SUBMISSION #3433 VERIFIED BY THE BLM WELL INFORMATION SYSTEM FOR COASTAL OIL & GAS CORPORATION SENT TO THE VERNAL FIELD OFFICE

SCALE: 1" = 50'
 DATE: 3-20-01
 Drawn By: D.COX

COASTAL OIL & GAS CORP.

TYPICAL RIG LAYOUT FOR

PATTERSON RIG #136

NOTE:

Flare Pit is to be located
 a min. of 100' from the
 Well Head.

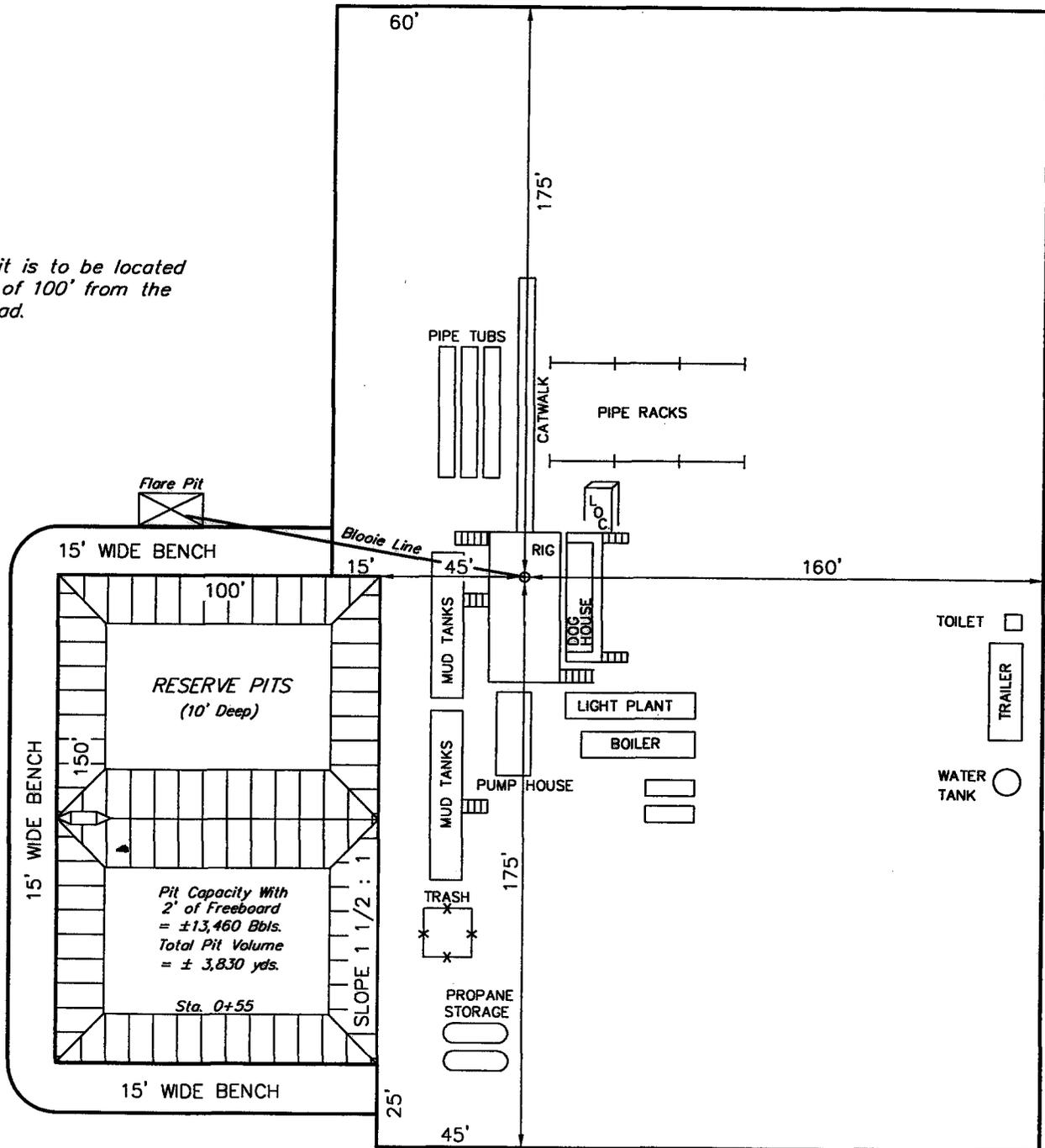


FIGURE #1

COASTAL OIL & GAS CORP.

OURAY #35-151

LOCATED IN UINTAH COUNTY, UTAH
SECTION 35, T8S, R21E, S.L.B.&M.

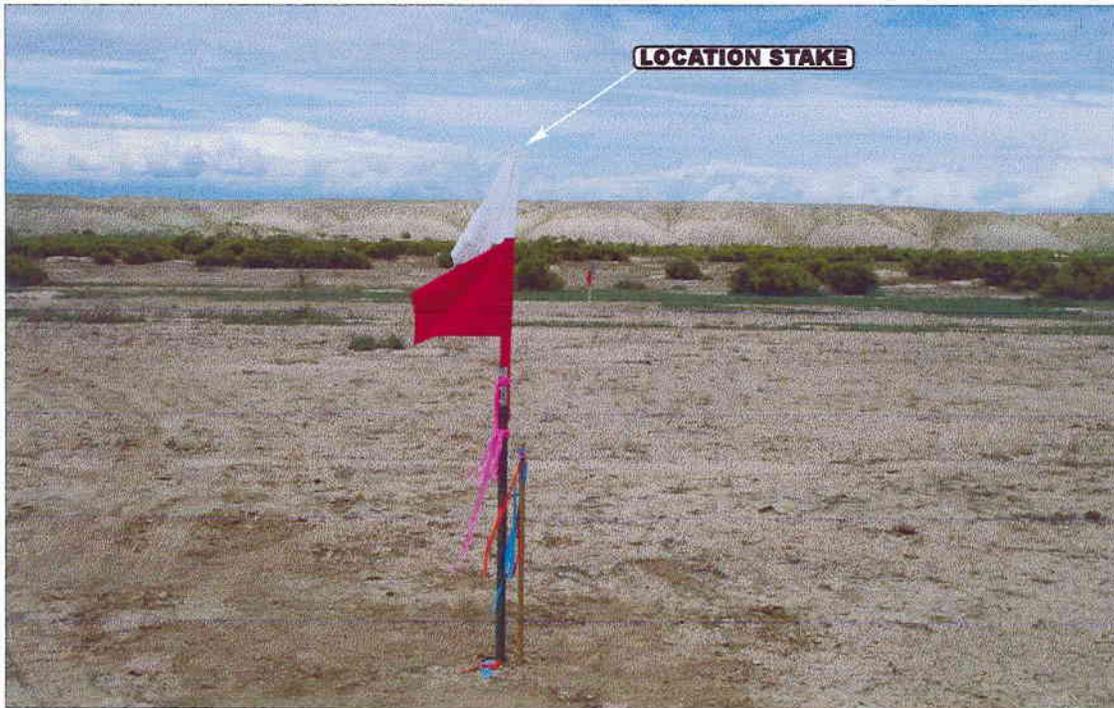


PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: SOUTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

8 31 00
MONTH DAY YEAR

PHOTO

TAKEN BY: J.F.

DRAWN BY: C.G.

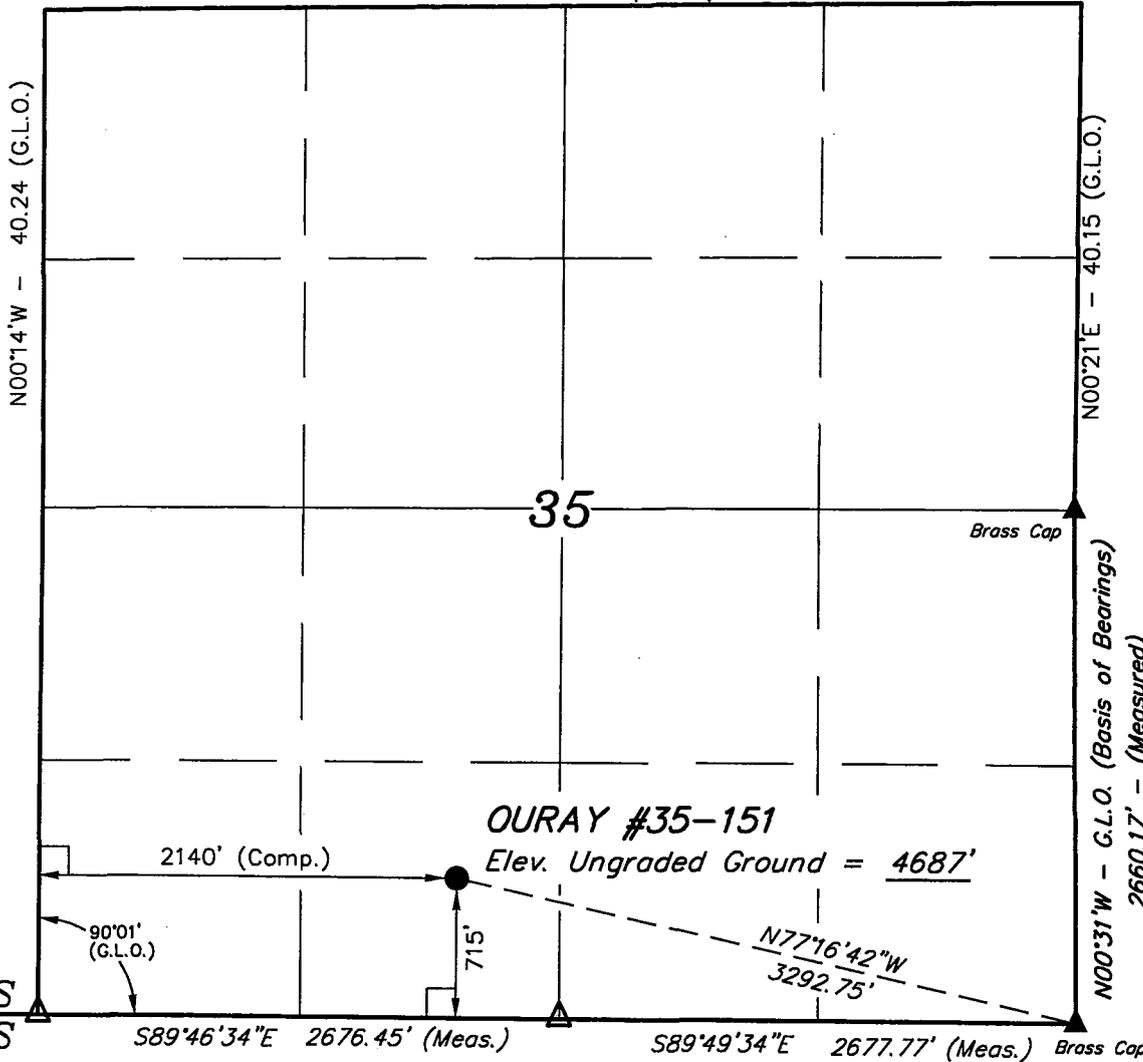
REVISED: 00-00-00

T8S, R21E, S.L.B.&M.

COASTAL OIL & GAS CORP.

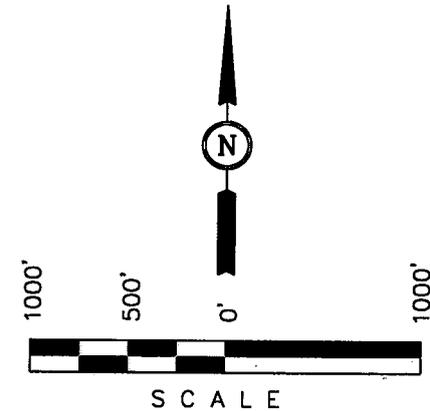
Well location, OURAY #35-151, located as shown in the SE 1/4 SW 1/4 of Section 35, T8S, R21E, S.L.B.&M., Uintah County, Utah.

S89°18'W - 80.76 (G.L.O.)



BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert A. Hayes
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 16019
 STATE OF UTAH

T8S
T9S

S89°46'34"E 2676.45' (Meas.)

S89°49'34"E 2677.77' (Meas.) Brass Cap

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED (NOT SET ON GROUND)

LATITUDE = 40°04'28"
 LONGITUDE = 109°31'19"

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

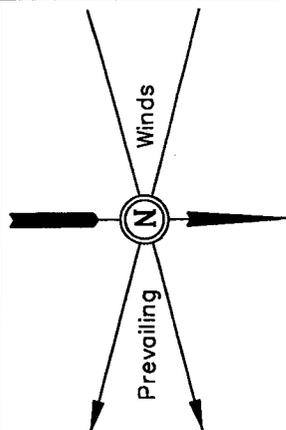
SCALE 1" = 1000'	DATE SURVEYED: 8-25-00	DATE DRAWN: 8-30-00
PARTY J.F. R.S. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE COASTAL OIL & GAS CORP.	

COASTAL OIL & GAS CORP.

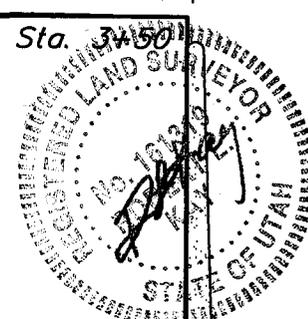
FIGURE #1

LOCATION LAYOUT FOR

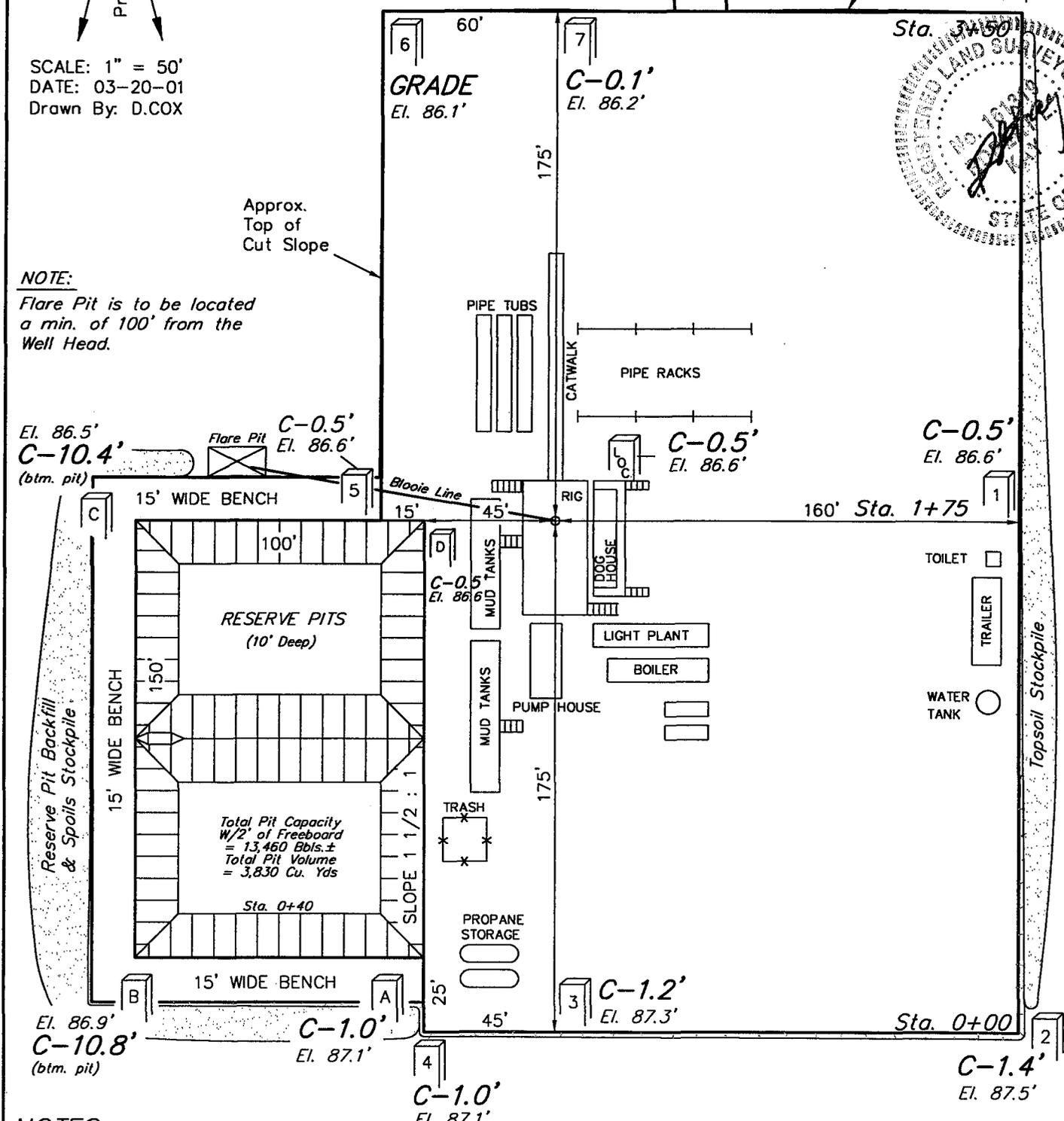
OURAY #35-151
SECTION 35, T8S, R21E, S.L.B.&M.
715' FSL 2140' FWL



SCALE: 1" = 50'
DATE: 03-20-01
Drawn By: D.COX



NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4686.6'
FINISHED GRADE ELEV. AT LOC. STAKE = 4686.1'

COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

OURAY #35-151

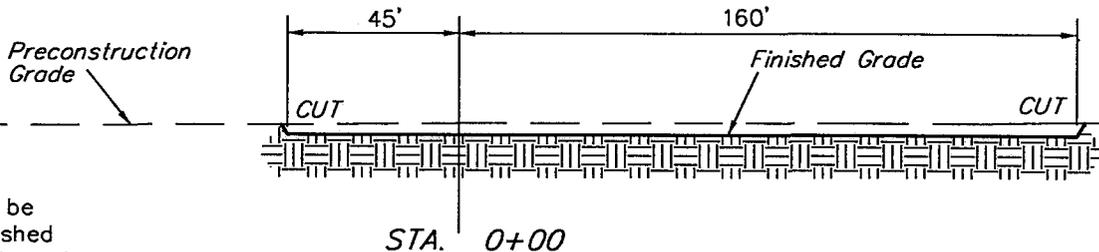
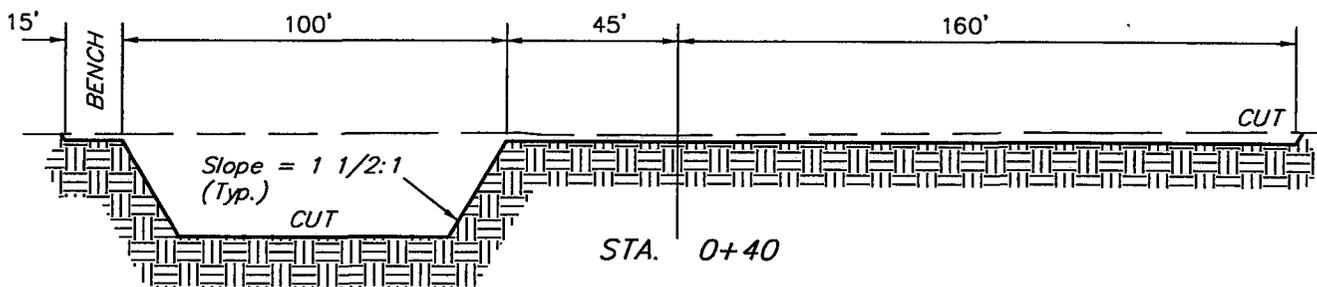
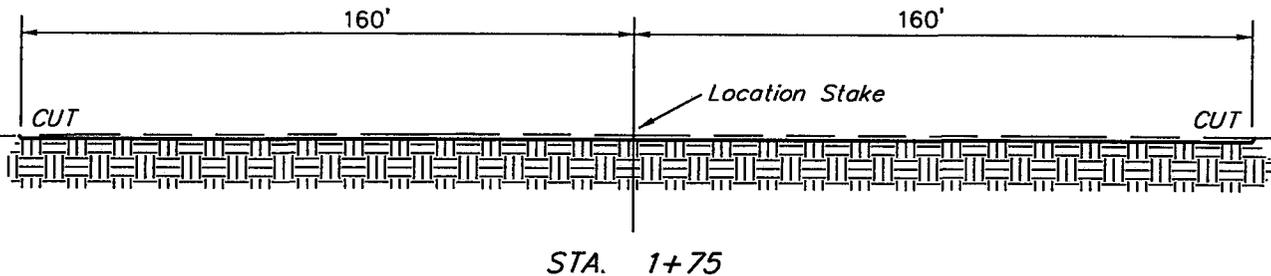
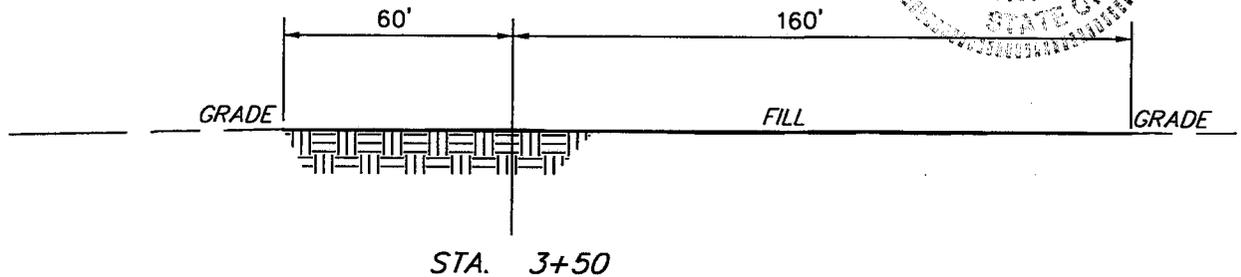
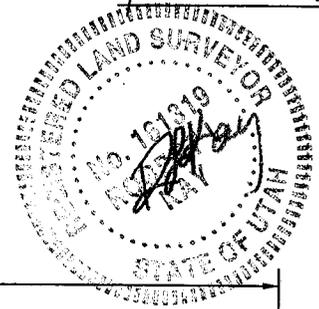
SECTION 35, T8S, R21E, S.L.B.&M.

715' FSL 2140' FWL

FIGURE #2

1" = 20'
X-Section
Scale
1" = 50'

DATE: 03-20-01
Drawn By: D.COX



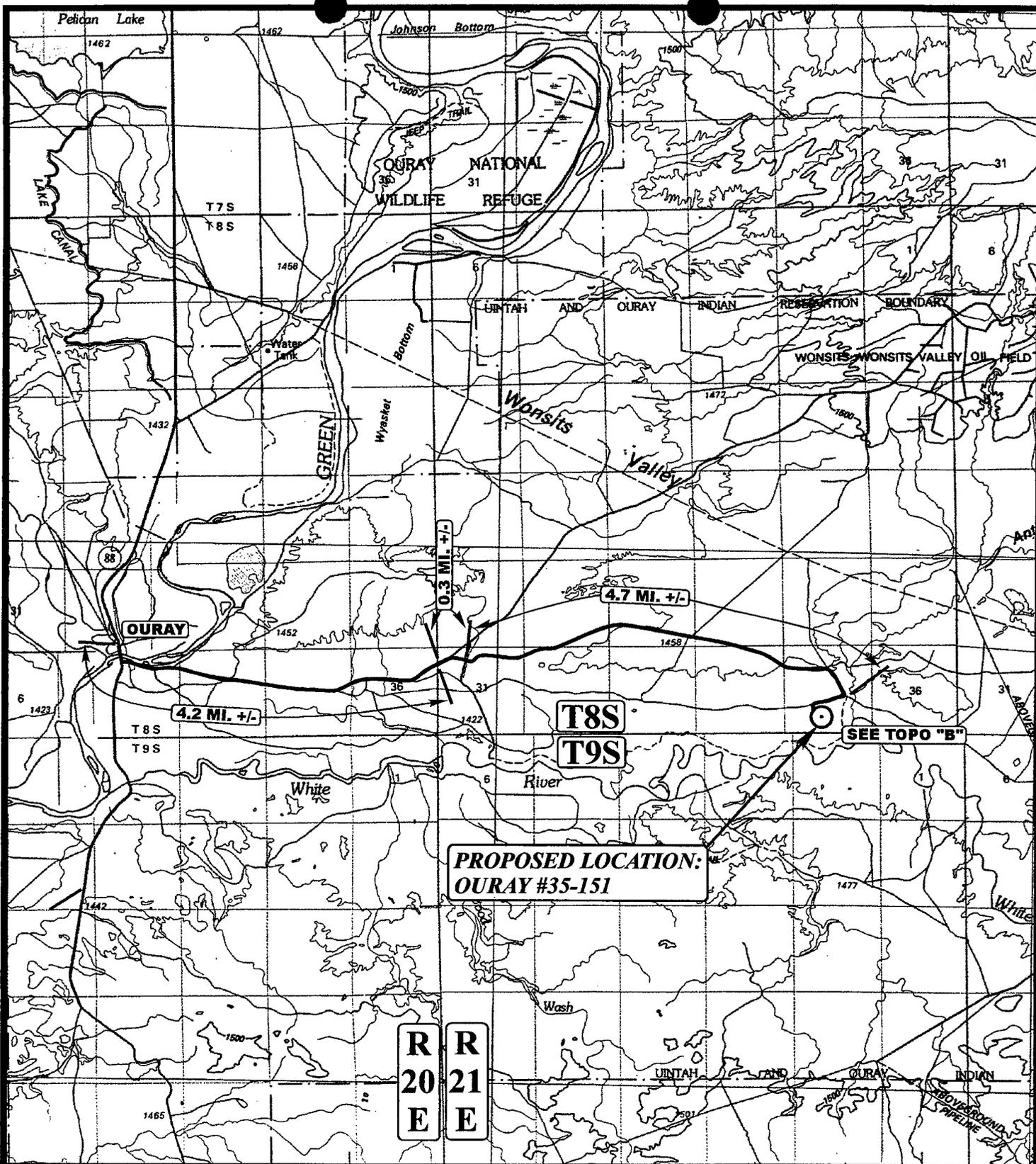
NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 3,510 Cu. Yds.
Remaining Location	= 3,600 Cu. Yds.
TOTAL CUT	= 7,110 CU.YDS.
FILL	= 1,600 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 5,430 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 5,430 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



**PROPOSED LOCATION:
OURAY #35-151**

LEGEND:

○ PROPOSED LOCATION

COASTAL OIL & GAS CORP.

**OURAY #35-151
SECTION 35, T8S, R21E, S.L.B.&M.
715' FSL 2140' FWL**

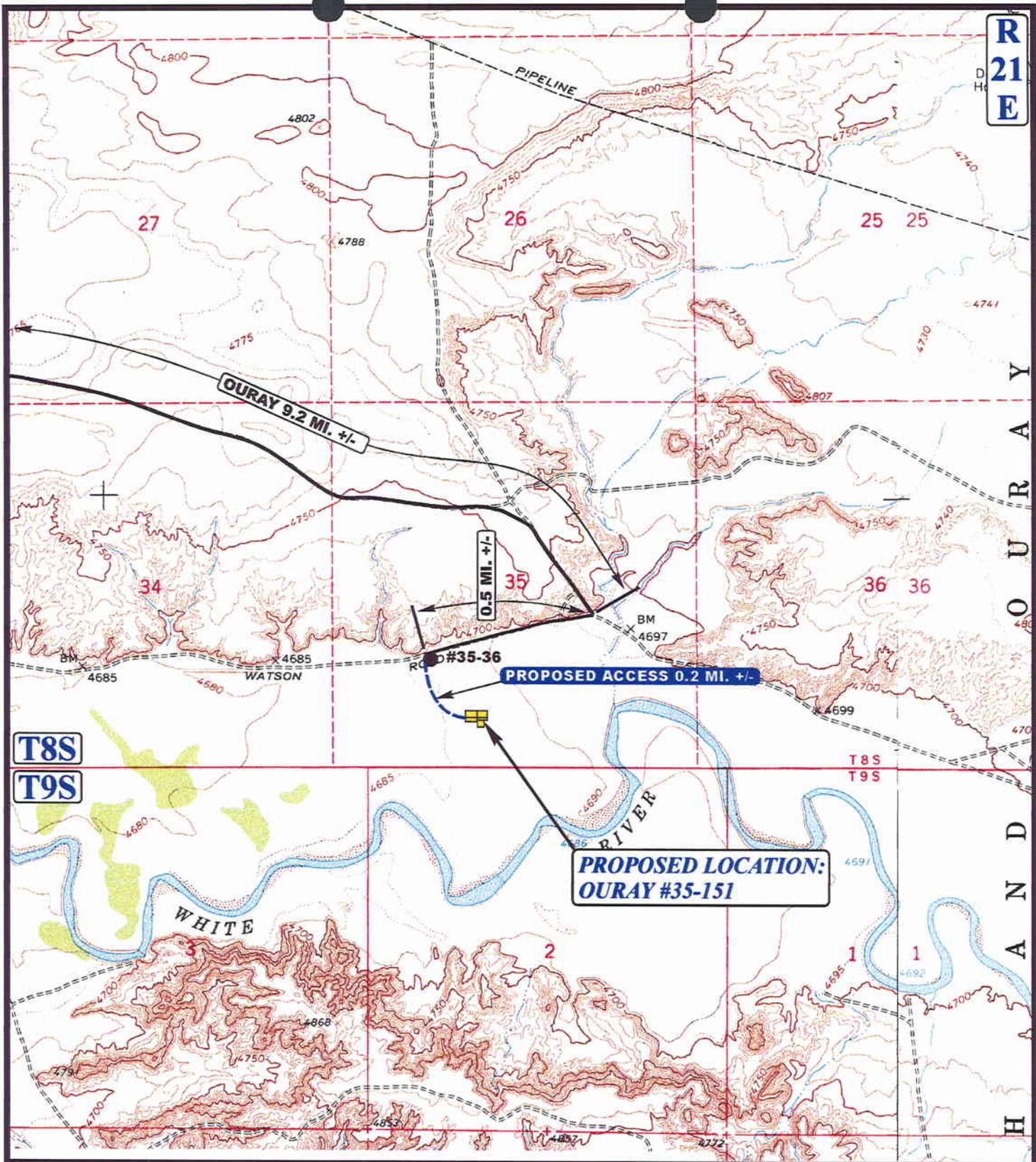


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
8 31 00
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: C.G. [REVISED: 00-00-00]





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD

COASTAL OIL & GAS CORP.

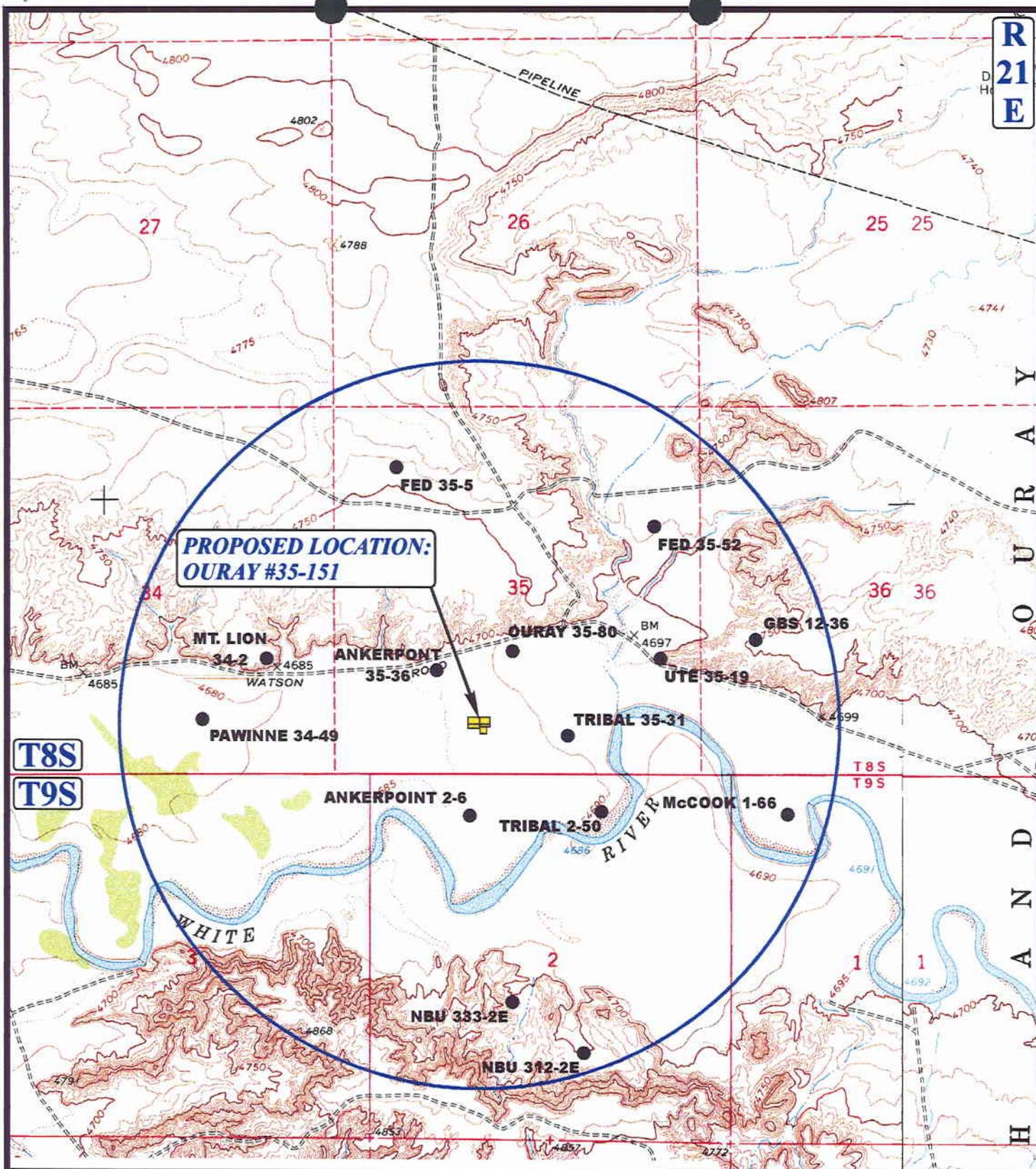
OURAY #35-151
SECTION 35, T8S, R21E, S.L.B.&M.
715' FSL 2140' FWL

U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP **8 31 00**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 00-00-00

B
TOPO



**PROPOSED LOCATION:
OURAY #35-151**

**T8S
T9S**

**R
21
E**

**O
U
R
A
Y

A
N
D

H**

LEGEND:

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊕ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



COASTAL OIL & GAS CORP.

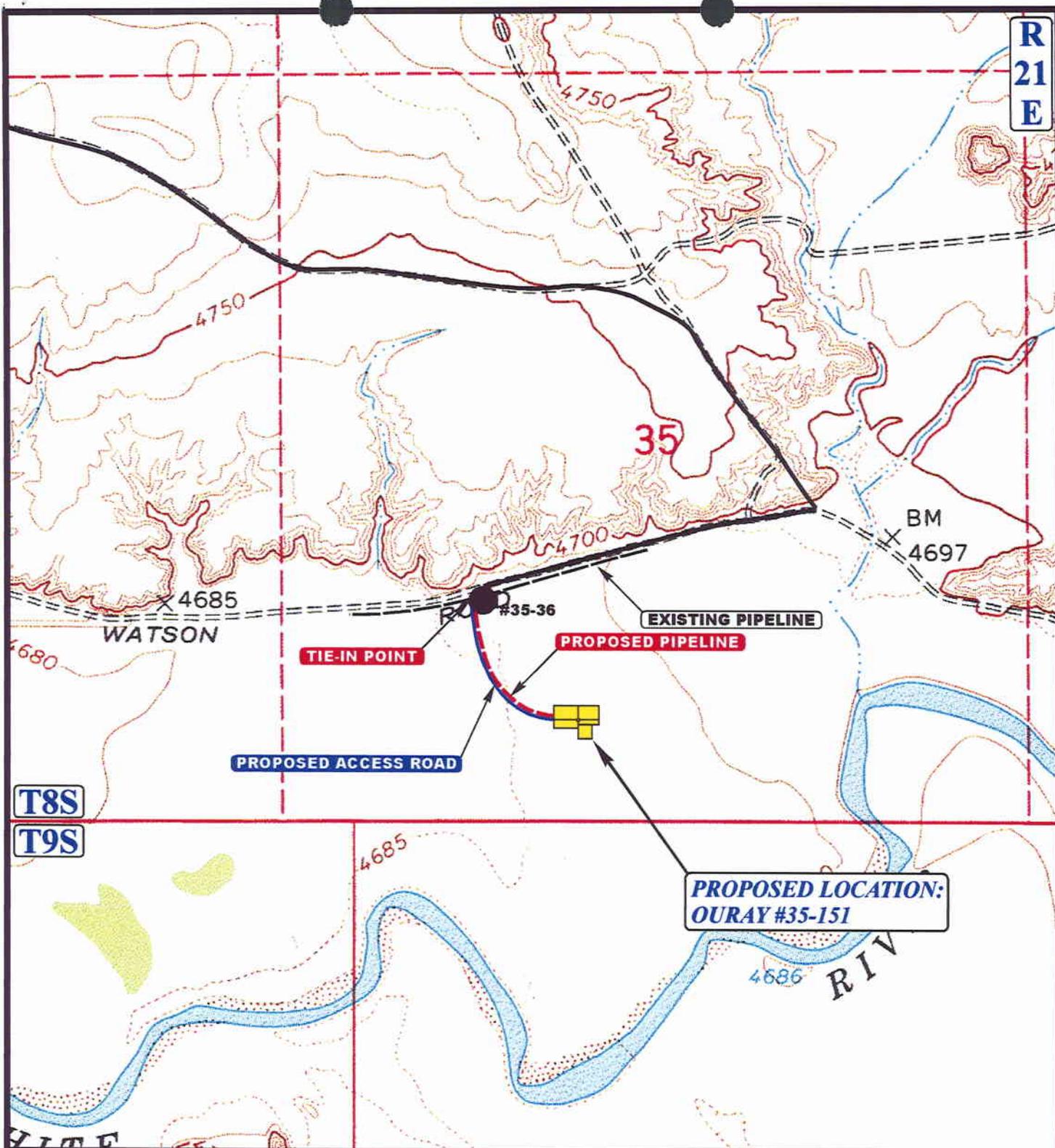
**OURAY #35-151
SECTION 35, T8S, R21E, S.L.B.&M.
715' FSL 2140' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
8 31 00
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,030' +/-

LEGEND:

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS

COASTAL OIL & GAS CORP.

OURAY #35-151

SECTION 35, T8S, R21E, S.L.B.&M.

715' FSL 2140' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

8	31	00
MONTH	DAY	YEAR

SCALE: 1" = 1000' | DRAWN BY: C.G. | REVISED: 00-00-00



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

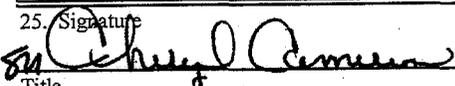
FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

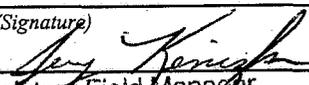
1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 14-20-H62-3012
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name Ute Indian Tribe
2. Name of Operator Coastal Oil & Gas Corporation		7. If Unit or CA Agreement, Name and No. CA 9C-000182
3A. Address P.O. Box 1148 Vernal, UT 84078	3b. Phone No. (include area code) (435)-781-7023	8. Lease Name and Well No. Ouray #35-151
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface SE SW At proposed prod. Zone 715'FSL & 2140'FWL		9. API Well No. N/A
14. Distance in miles and direction from nearest town or post office* 9.9 Miles Southeast of Ouray, UT		10. Field and Pool, or Exploratory Ouray
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 715'	16. No. of Acres in lease 161.45	11. Sec., T., R., M., or Blk, and Survey or Area Section 35-T8S-R21E
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Refer to Topo C	19. Proposed Depth 11900'	12. County or Parish Uintah
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4686.6'Ungraded GL	22. Approximate date work will start* Upon Approval	13. State Utah
17. Spacing Unit dedicated to this well 320		
20. BLM/BIA Bond No. on file BLM #U-605382-9 BIA #114066-A		
23. Estimated duration To Be Determined		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office. | 6. Such other site specific information and/or plans as may be required by the authorized office. |

25. Signature 	Name (Printed/Typed) Cheryl Cameron	Date 1/3/01
Title Sr. Regulatory Analyst		

Approved by (Signature) 	Name (Printed/Typed) Terry Kenzka	Date MAY 03 1995
Title Assistant Field Manager Mineral Resources		
Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

NOTICE RECEIVED

CONDITIONS OF APPROVAL ATTACHED

MAY 07 2001

DIVISION OF
OIL, GAS AND MINING

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Coastal Oil & Gas Corporation

Well Name & Number: OURAY 35-151

API Number: 43-047-33849

Lease Number: 14-20-H62-3012

Location: SESW Sec. 35 T.08S R. 21E

Agreement: 9C-182

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

NOTE: The target formation for this well is the Castlegate Formation, therefore, the BOPE and related equipment must meet the requirements of a **5M** system as identified in the approved Ouray/Natural Buttes Unit's Standard Operating Plan.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

The surface casing shall be a cemented to surface.

As a minimum, the usable water and other mineral resources shall be isolated and/or protected by having a cement top for the intermediate casing at least 200 ft. above the top of the Green River Formation, identified at $\pm 2,005$ ft.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Coastal Oil and Gas Corporation (Coastal) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Coastal personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Coastal employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

Coastal employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Coastal will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). Coastal shall receive written notification of authorization or denial of the requested modification. Without authorization, Coastal will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Coastal shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching required for the construction of the pipeline. Coastal is to inform contractors to maintain construction of the pipelines within approved 60 foot right of ways.

A combined corridor ROW, 60 feet wide, shall be granted for access road and pipeline. The constructed travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROW may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required. Upon completion of each pipeline in the corridor an adequate description of the pipeline will be filed with the Ute Tribe Energy & Minerals Department.

The pad will be enlarged according to the Sundry Notice received April 10, 2001 in order to be of suitable size for the Patterson Rig 136 drilling rig.

Upon completion of the pertinent APD and ROWs, Coastal will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Coastal will implement "Safety and Emergency Plan" and ensure plan compliance.

Coastal shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontologic resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Coastal employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontologic fossils. No significant cultural resources shall be disturbed.

Coastal will control noxious weeds on the well site and ROWs. Coastal will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. About 17 rods of fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The ROW will not be bladed or cleared of vegetation without authorization of the BIA. The pipeline shall be welded in place at well sites or on the access road. The pipeline shares a corridor with the access road.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, Coastal will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated by reseeded all disturbed areas.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 435-789-4433		8. WELL NAME and NUMBER: Exhibit "A"
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:
		COUNTY:
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

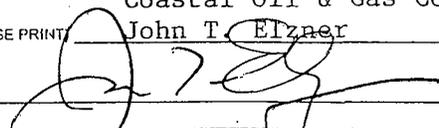
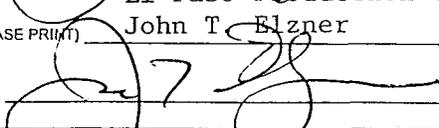
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

(This space for State use only)

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 14 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

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JUL 12 2001

**DIVISION OF
OIL, GAS AND MINING**

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

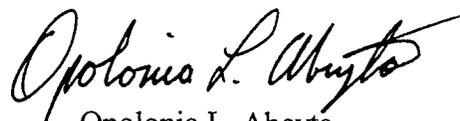
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

1112 copy

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300 Fax: (435) 722-2323



IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW		5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
OURAY 34-79	43-047-33291	12551	34-08S-21E	INDIAN	GW	P
SERAWOP 34-161 (9C-178)	43-047-33875	99999	34-08S-21E	INDIAN	GW	APD
PAWWINNEE 34-171 (9C-178)	43-047-33876	13078	34-08S-21E	INDIAN	GW	P
UTE TRIBAL 35-19 (9C-182)	43-047-30665	145	35-08S-21E	INDIAN	GW	P
TRIBAL 35 WELL 51 (9C-182)	43-047-32696	11848	35-08S-21E	INDIAN	GW	P
OURAY 35-80 (9C-182)	43-047-33292	12548	35-08S-21E	INDIAN	GW	P
ANKERPONT 35-95 (9C-182)	43-047-33387	12841	35-08S-21E	INDIAN	GW	P
OURAY 35-151 (9C-182)	43-047-33849	99999	35-08S-21E	INDIAN	GW	APD
UTE TRIBAL 36 17 (9C-205)	43-047-30682	110	36-08S-21E	INDIAN	GW	P
TRIBAL 36 WELL 53 (9C-205)	43-047-32695	11838	36-08S-21E	INDIAN	GW	P
TRIBAL 36-65	43-047-33293	12682	36-08S-21E	INDIAN	GW	P
TRIBAL 36-43	43-047-33718	13243	36-08S-21E	INDIAN	GW	DRL
TRIBAL 31 WELL 55A (84688C)	43-047-32717	11858	31-08S-22E	INDIAN	GW	P
TRIBAL 31-62 (84688C)	43-047-33325	12575	31-08S-22E	INDIAN	GW	P
KURIP 1 27 (CR-168)	43-047-30962	165	01-09S-20E	INDIAN	GW	P
ARCHEE 1-117 (CR-168)	43-047-33388	13031	01-09S-20E	INDIAN	GW	P
ARCHEE 1-118	43-047-33400	99999	01-09S-20E	INDIAN	GW	APD
TRIBAL 2-119	43-047-33389	99999	02-09S-20E	INDIAN	GW	APD
POST 3 24 (9C-210)	43-047-30804	150	03-09S-20E	INDIAN	GW	P
TABBEE 3-120 (9C-210)	43-047-33682	99999	03-09S-20E	INDIAN	GW	APD

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 09/04/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/04/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: 103601473

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 El Paso Production Oil & Gas Company

3a. Address
 P.O. Box 1148 Vernal, UT 84078

3b. Phone No. (include area code)
 (435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 SESW Section 35-T8S-R21E 715'FSL & 2140'FWL

5. Lease Serial No.
 14-20-H62-3012

6. If Indian, Allottee or Tribe Name
 Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.
 CA 9C-000182

8. Well Name and No.
 Ouray #35-151

9. API Well No.
 43-047-33849

10. Field and Pool, or Exploratory Area
 Ouray

11. County or Parish, State
 Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other APD Extension

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

The operator requests that the APD for the subject well be extended for an additional year so that drilling operations may be completed.

COPY SENT TO OPERATOR
 Date: 12-19-01
 Initials: CHO

**Approved by the
 Utah Division of
 Oil, Gas and Mining**
 Date: 12-18-01
 By: [Signature]

RECEIVED
 DEC 12 2001
 DIVISION OF
 OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature <u>[Signature]</u>	Date December 11, 2001

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

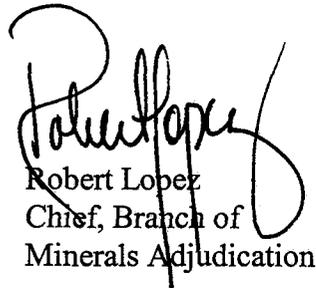
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
El Paso Production Oil & Gas Company

3a. Address *P.O. Box 1148 Vernal, UT 84078* 3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SESW Section 35-T8S-R21E 715'FSL & 2140'FWL

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APR 30 2002

5. Lease Serial No.
14-20-H62-3012

6. If Indian, Allottee or Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.
CA 9C-000182

8. Well Name and No.
Ourray #35-151

9. API Well No.
43-047-33849

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other BLM APD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Extension
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

The operator requests that the APD for the subject well be extended for an additional year so that drilling operations may be completed.

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Title

Regulatory Analyst

Signature

Sheila Upchego

Date

April 25, 2002

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Kirk Fulwood

Title

Petroleum Engineer

Date

6/5/02

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

JUN 12 2002

**DIVISION OF
OIL, GAS AND MINING**

DOGm

El Paso Production
APD Extension

Well: Ouray 35-151

Location: SESW, Sec. 35, T8S, R21E

Lease: 1420-H62-3012

Conditions of Approval

An extension for the referenced APD is granted with the following condition(s):

1. The extension will expire 5/3/03
2. No other extensions beyond that time frame will be granted or allowed.

If you have any other questions concerning this matter, please contact Kirk Fleetwood at (435) 781-4486.

RECEIVED

JUN 12 2002

DIVISION OF
OIL, GAS AND MINING

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chronos



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-3012

6. If Indian, Allottee or Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.
CA 9C-000182

8. Well Name and No.
Ouray #35-151

9. API Well No.
43-047-33849

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
El Paso Production Oil & Gas Company

3a. Address
P.O. Box 1148 Vernal, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SESW Section 35-T8S-R21E 715'FSL & 2140'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other <u>DOGM APD Extension</u>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

The operator requests that the APD for the subject well be extended for an additional year so that drilling operations may be completed.

COPY SENT TO OPERATOR
Date: 01-16-03
Initials: CUO

**Approved by the
Utah Division of
Oil, Gas and Mining**
Date: 01-15-03
By: [Signature]

RECEIVED
JAN 13 2003
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature <u>[Signature]</u>	Date January 6, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



12/03/02	MI J&R construction. Cln loc. Fill in cellar & mousehole. WO prod'n tnks & separator. DC: \$ 1,284	CC: \$ 1,284
12/04/02	No activity. DC: \$ 303	CC: \$ 1,584
12/05/02	Bldg prod'n fac. UL PL pipe off trucks & set prod'n tnks. WO last load of pipe and separator. DC: \$ 4,919	CC: \$ 6,503
12/06/02	MI & UL separator, dehydrator & parts. MI, UL & install flwback manifold. Lay out flwback lines. MI frac tnks. DC: \$ 2,650	CC: \$ 9,153
12/07/02	RU CTU. RIH & cln out to PBD @ 11,830'. POH. RD mud motor. Blw tbg dry. RD. DC: \$35,168	CC: \$44,320
12/08/02	SDFS. No activity. DC: \$ 304	CC: \$44,625
12/09/02	SDFS. No activity. DC: \$ 304	CC: \$44,929
12/10/02	Install walkway & stairs. Install heat trace loop in tnks. Weld 30 jts PL. DC: \$ 4,580	CC: \$49,509
12/11/02	Bld prod'n fac. Plumb in heat trace lines. Set separator. Plumb in blw dwn line to wtr tnk. Weld 30 jts. DC: \$ 1,510	CC \$ 51,018
12/12/02	Bld prod'n fac. Weld flw line. Make-up 1" heat trace line to WH. Dig trench fr/ WH to separator. Plumb in heat trace pmp. DC: \$24,869	CC: \$75,888
12/13/02	Fin welding 8" PL to road crossing. Fin flw line & heat trace lines to WH & install. Cover trench. MI & spot frac tnks. Start hook-up on dehy. Weld flw line fr/separator to dehy. DC: \$10,528	CC: \$86,416
12/14/02	Fin PL tie-in to #42-29. Install meter run & fin all welding & heat trace. Start filling frac tnks w/3% KCl. DC: \$ 1,750	CC: \$88,165
12/15/02	Haul frac wtr. Fin filling frac tnks. DC: \$ 1,969	CC: \$90,134
12/16/02	SDFS. DC: \$ 598	CC: \$90,732
12/17/02	Run dmp vlv lines. Plumb wtr & oil tnks. Install vlvs in 8" PL. DC: \$ 1,879	CC: \$92,611
12/18/02	PT csg to 8700#/30 min - tst gd. RU HLS WL. RIH w/CCL, GR, Neutron logging tools. Log up to 11,475'-6,000'. POH. LD logging tools. RIH w/perf guns. Perf Castlegate fr/ 11,661'-64' & 11,635'-38' , w/2½" scalloped gun, 11 gr mill charges, 0.32" EHD, 120° phasing, 2 spf, total 14 shots. RDWL. Heat wtr for frac. Roll tnk w/meth. DC: \$15,046	CC: \$107,657

DAILY COMPLETION REPORT

12/19/02 Pmp step dwn 262 gal 3% KCl w/10% meth, brk @ 4859 psi. Kick rate up to 18.5 BPM @ 5600#. Pmp 9700 gal 3% KCl w/10% meth. Step dwn to 10 BPM @ 4850 psi, pmp 525 gal 3% KCl w/10% meth. Step dwn to 3.7 BPM @ 4120 psi, pmp 399 gal 3% KCl w/10% meth. ISIP 3750 psi, 5 min 3627 psi-10 min 3588 psi-15 min 3564 psi. Calc open perms, found 9 open of 14 shot. Frac CG frn as follows:

Stage 1 - Pmp Pad

12000 gal 25# Delta 200 @ 17.9 BPM @ AIP 5421 psi

Stage 2

Pmp 14008 gal 25# Delta 200 1-2.2 ppg 20/40 Ottawa #12701 prop in stage
AIR 17.9 BPM @ AIP 4965 psi

Stage 3

Pmp 41003 gal 25# Delta 200 2.2-4 ppg 20/40 Ottawa #23750 prop in stage
AIR 18.0 BPM @ AIP 4422 psi

Stage 4

Pmp 9340 gal 25# Delta 200 4-5 ppg 20/40 AcFrac PR-6000 #27869 prop in
Stage. AIR 20.3 BPM @ AIP 4320 psi.

Stage 5 - Flush

Pmp 7210 gal 10# Delta 200 frac fluid. Stop flush 2 bbls short of top shot.
AIR 18.0 BPM @ AIP 4600 psi.

[Job total: Pmpd 10826 gals 3% KCl w/10% meth. Frac w/83561 gals proppant & 64320# sd]. ISIP 4700 psi-5 min 4507 psi. RD frac iron. Start flwback on 8/64" chk. Change chk to 10/64", hvy gel & sd. Cut out nipple & chk in flwback line & change out to 8/64". Flwback frac. IFP 4100 psi, FFP 2975 psi, ARO 37 BPH, tr sd & med gel. TBLWTR 2270, BLWR 544, BLWLTR 1726.

DC: \$118,369

CC: \$226,027

12/20/02 Flw back frac.

<u>Time</u>	<u>Choke</u>	<u>FTP #</u>	<u>BPH</u>	
07:00	8/64"	2900	35	Lt gel, no sd
08:00	10/64"	2800	39	Lt gel
09:00	10/64"	2700	43	Broke gel
10:00	10/64"	2625	43	Broke gel
11:00	10/64"	2550	44	Broke gel
12:00	10/64"	2450	44	Broke gel
13:00	10/64"	2250	43	Broke gel
14:00	10/64"	2250	43	Broke gel
15:00	10/64"	2175	24	Broke gel
16:00	10/64"	2100	48	Broke gel
17:00	10/64"	2000	45	Broke gel
18:00	10/64"	1900	48	Broke gel
19:00	10/64"	1750	38	Broke gel
20:00	10/64"	1700	29	Broke gel
21:00	10/64"	1600	27	Broke gel
22:00	10/64"	1550	29	Broke gel
23:00	10/64"	1450	30	Broke gel
24:00	10/64"	1400	26	Broke gel
01:00	10/64"	1300	26	Broke gel
02:00	10/64"	1250	28	Broke gel
03:00	10/64"	1150	29	Broke gel
04:00	10/64"	1100	19	Broke gel, first gas
05:00	10/64"	1100	24	Broke gel
06:00	10/64"	950	19	Chg chk to 8/64"

BLWR 828, TBLWR 1372, BLWLTR 898. Tst PL to 560 psi. SION.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza CITY: Houston STATE: TX ZIP: 77064-0995		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (832) 676-5933		8. WELL NAME and NUMBER: Exhibit "A"
4. LOCATION OF WELL		9. API NUMBER:
FOOTAGES AT SURFACE:		10. FIELD AND POOL, OR WILDCAT:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		COUNTY:
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

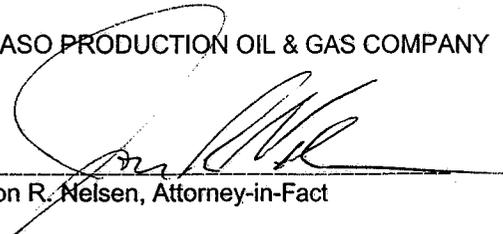
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

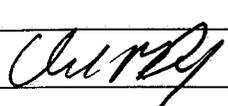
EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) WESTPORT OIL AND GAS COMPANY, L.P. David R. Dix	TITLE Agent and Attorney-in-Fact
SIGNATURE 	DATE 12/17/02

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

9. API Well No.

SEE ATTACHED EXHIBIT "A"

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF OPERATOR
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Signature

Date

March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

June 18, 2003

Cheryl Cameron
Westport Oil & Gas Company
P. O. Box 1148
Vernal, Utah 84078

Re: APD Rescinded – Ouray 35-151, Sec. 35, T.8S, R.21E – Uintah County, Utah,
API No. 43-047-33849

Dear Ms. Cameron:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on January 11, 2001. On December 18, 2001 and on January 15, 2003 the Division granted a one-year APD extension. On June 11, 2003 the Division received a letter from the Bureau of Land Management (BLM), which states that the permit filed with the BLM was being returned unapproved as per your request. I contacted you at that time and you requested that the APD filed with the Division be rescinded. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective June 11, 2003, as requested.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

Diana Mason
Engineering Technician

cc: Well File
Bureau of Land Management, Vernal



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW <input checked="" type="checkbox"/>
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
TRIBAL 36 51	35-08S-21E	43-047-32696	11848	INDIAN	GW	P
FEDERAL 35-52 (STATE) (NRM-1604)	35-08S-21E	43-047-32697	11856	FEE	GW	P
OURAY 35-94 (NRM-1604)	35-08S-21E	43-047-33053	12710	FEE	GW	P
OURAY 35-80	35-08S-21E	43-047-33292	12548	INDIAN	GW	P
ANKERPONT 35-95	35-08S-21E	43-047-33387	12841	INDIAN	GW	P
FEDERAL 35-96 (NRM-1604)	35-08S-21E	43-047-33377	12715	FEDERAL	GW	P
OURAY 35-174	35-08S-21E	43-047-33248	99999	FEE	GW	APD
FEDERAL 35-179 (NRM-1604)	35-08S-21E	43-047-33877	13207	FEDERAL	GW	P
FEDERAL 35-190 (NRM-1604)	35-08S-21E	43-047-33918	13219	FEDERAL	GW	P
FEDERAL 35-151	35-08S-21E	43-047-33849	99999	FEDERAL	GW	APD
FEDERAL 35-152 (NRM-1604)	35-08S-21E	43-047-33981	13394	FEDERAL	GW	P
TRIBAL 35-180	35-08S-21E	43-047-34434	13428	INDIAN	GW	P
STATE 11-36	36-08S-21E	43-047-34505	13561	STATE	GW	P
OURAY 36-97	36-08S-21E	43-047-33397	12740	FEE	GW	P
UTE TRIBAL 36-43	36-08S-21E	43-047-33718	13243	INDIAN	GW	P
GLEN BENCH ST 12-36-8-21	36-08S-21E	43-047-33287	12549	STATE	GW	P
TRIBAL 36-65	36-08S-21E	43-047-33293	12682	INDIAN	GW	P
TRIBAL 31 55A	31-08S-22E	43-047-32717	11858	INDIAN	GW	P
TRIBAL 31-60	31-08S-22E	43-047-33340	12563	STATE	GW	P
HALL 31-61 (NRM-1887)	31-08S-22E	43-047-33341	12607	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/26/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/26/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, Utah 84078-2799

<http://www.blm.gov/utah/vernal>

Phone: (435) 781-4400

Fax: (435) 781-4410

IN REPLY REFER TO:

3160

UT08300

June 5, 2003

Cheryl Cameron
Westport Oil & Gas Co.
P. O. Box 1148
Vernal, UT 84078

Re: Notification of Expiration
Well No. Ouray 35-151
SESW, Sec. 35, T8S, R21E
Uintah County, Utah
Lease No. 14-20-H62-3012
CA No. 9C-182

Dear Cheryl:

The Application for Permit to Drill the above-referenced well was approved on May 3, 2001. A one (1) year extension of the original APD was requested. The request was reviewed and the extension approved until May 3, 2003. According to our records, no known activity has transpired at the approved location. In view of the foregoing, this office is notifying you that the approval of the referenced application has expired. If you intend to drill at this location in the future, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

Leslie Walker
Legal Instruments Examiner

cc: UDOGM – Diana Mason
BJA

RECEIVED

JUN 11 2003

DIV. OF OIL, GAS & MINING