

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0136
Expires: November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work DRILL REENTER
1b. Type of Well Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
Coastal Oil & Gas Corporation

3a. Address P.O. Box 1148, Vernal, UT 84078
3b. Phone No. (include area code) (435) 781-7023

4. Location of Well (Report location clearly and in accordance with any State requirements)*
At surface NW/SE
At proposed prod. zone 1980' FSL & 1980' FEL

14. Distance in miles and direction from nearest town or post office*
26 Miles Southeasterly of Vernal

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drg. unit line, if any) 1980'
16. No. of Acres in lease 929.94

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Refer to Topo C
19. Proposed Depth 4350'

21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4930.4 Ungraded GL
22. Approximate date work will start* Upon Approval
23. Estimated duration To Be Determined

24. Attachments

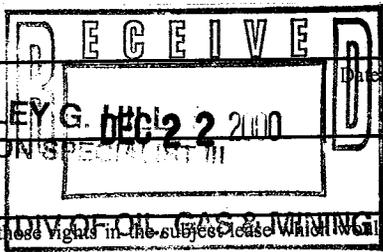
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature [Signature] Name (Printed/Typed) Cheryl Cameron Date 11/28/00

Title Sr. Regulatory Analyst
Approved by (Signature) [Signature] Name (Printed/Typed) BRADLEY G. [Signature] Date 01/02/07
Title [Signature] Office RECLAMATION'S SPECIAL UNIT III

Federal Approval of this Action is Necessary



Application approval does not warrant or certify that the applicant holds legal or equitable title to these rights in the subject lease which will entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on Reverse)

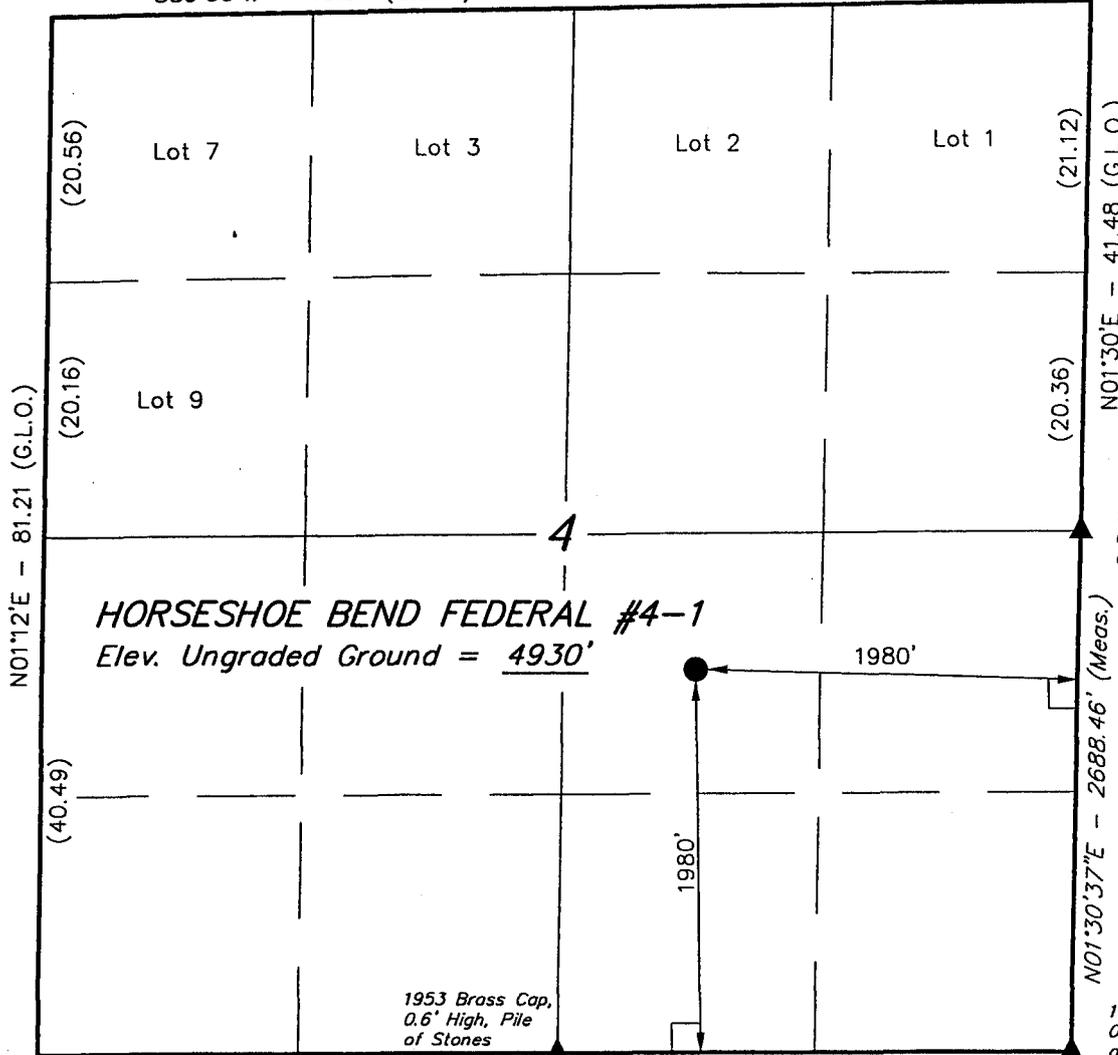
T7S, R21E, S.L.B.&M.

COASTAL OIL & GAS CORP.

Well location, HORSESHOE BEND FEDERAL #4-1, located as shown in the NW 1/4 SE 1/4 of Section 4, T7S, R21E, S.L.B.&M. Uintah County, Utah.

S89°06'W - 40.51 (G.L.O.)

S89°06'W - 40.58 (G.L.O.)



BASIS OF ELEVATION

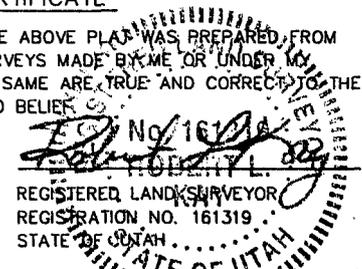
SPOT ELEVATION AT THE SE CORNER OF SECTION 3, T7S, R21E, S.L.B.&M. TAKEN FROM THE BRENNAN BASIN QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4949 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

LATITUDE = 40°14'19"
LONGITUDE = 109°33'28"

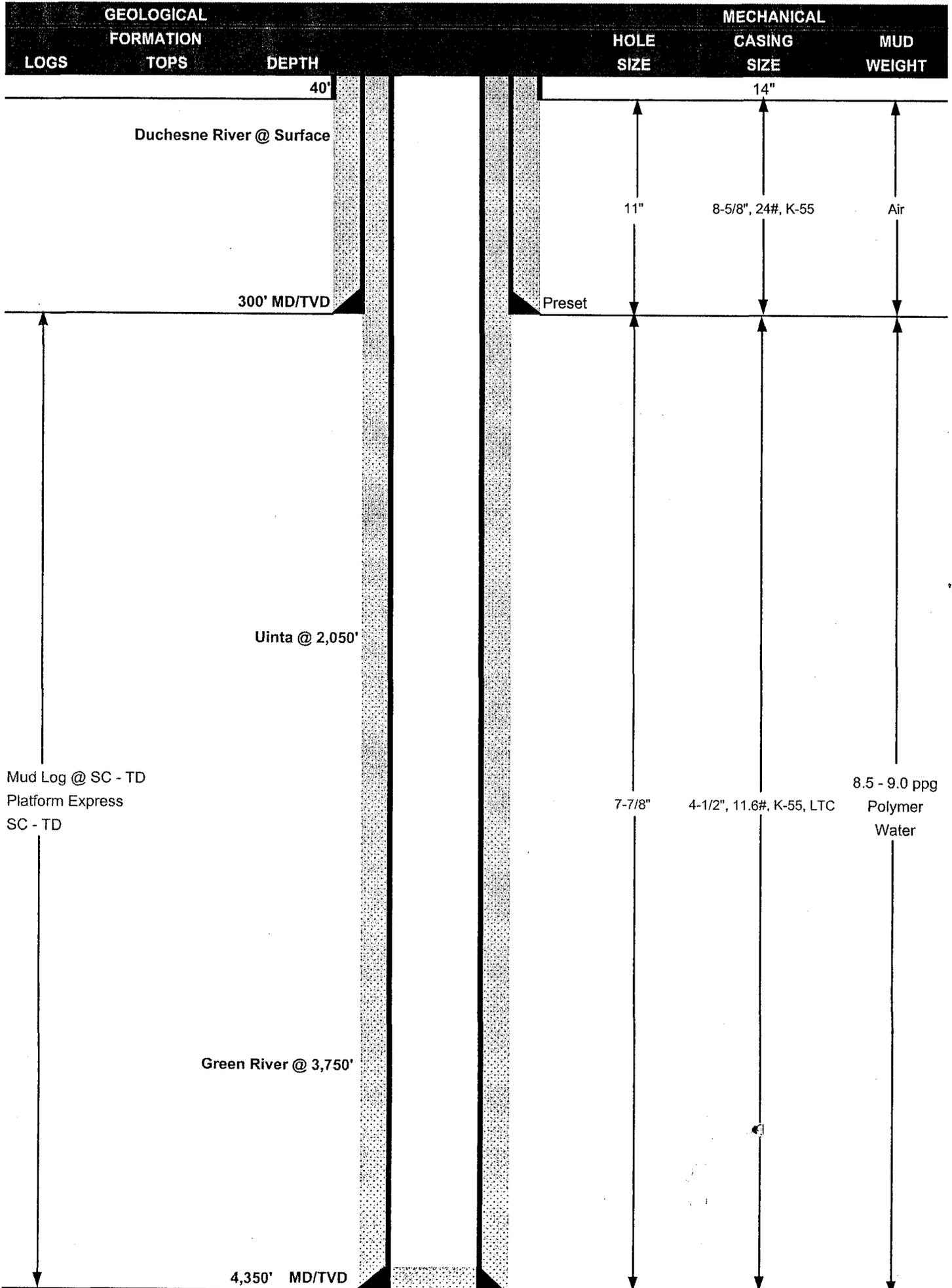
UNTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 9-20-00	DATE DRAWN: 9-22-00
PARTY B.B. A.H. C.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE COASTAL OIL & GAS CORP.	

COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

COMPANY NAME Coastal Oil & Gas Corporation DATE 11/15/00
 WELL NAME Federal #4-1 TD 4,350' MD/TVD
 FIELD Horseshoe Bend COUNTY Uintah STATE Utah ELEVATION 4,940' KB
 SURFACE LOCATION 1980' FSL & 1980' FEL of Section 4, T7S-R21E BHL Straight Hole
 OBJECTIVE ZONE(S) Uinta and Lower Green River
 ADDITIONAL INFO _____



COASTAL OIL & GAS CORPORATION DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'						
SURFACE	8-5/8" (new)	0-300'	24#	K-55	STC	2950	1730	263000
						17.53	12.32	4.60
						5350	4960	180000
PRODUCTION*	4-1/2" (new)	0-TD	11.6#	K-55	LTC	3.48	2.44	1.79

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)
 - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)
 - 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: FG @ 8-5/8" shoe = 13.0 ppg, Max Pore Pressure = 9.0 ppg EMW)
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 50,000 lbs overpull)

CEMENT PROGRAM

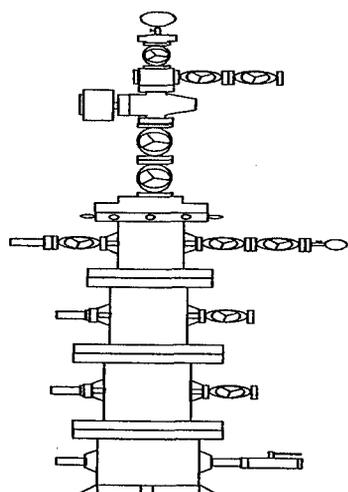
		FT. OF FILL	DESCRIPTION	SACKS	EXCESS*	WEIGHT	YIELD
SURFACE		300	Class G + 2% CaCl ₂ + 0.25 lb/sk Cello Flake	110	35%	15.80	1.17
PRODUCTION	LEAD	1500	Hillift + 12% D20 + 3% D44 + 1% D79 + 0.75% D112 + 0.2% D46 + 0.25 lb/sk D29	160	100%	11.00	3.81
	TAIL	2,850'	50/50 POZ + 2% D20 + 2% D174 + 0.25% D65 + 0.2% D46	900	75%	14.3	1.27

* or 15% over caliper log

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to surface with bow spring centralizers. Thread lock FE up to & including pin end of FC.
PRODUCTION	Guide shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

WELLHEAD EQUIPMENT



TREE	2-1/16" 5M
TUBING HEAD	11" 3M X 7-1/16" 5M
CASING SPOOL	
CASING SPOOL	
CASING HEAD	8-5/8" SOW X 11" 3M

COASTAL OIL & GAS CORPORATION
DRILLING PROGRAM

BIT PROGRAM

ROCK BIT & PDC BIT PROGRAM						
INTERVAL	HOLE	BIT MFG & MODEL	GPM	SERIAL	NZLS	COMMENTS
Surface Hole	11"	Various				
Surf Csg - TD	7-7/8"	Various Inserts	400	New	18-18-18	Mud Motor

GEOLOGICAL DATA

LOGGING:

Depth	Log Type
SC - TD	Platform Express

MUD LOGGER: Surface Casing - TD only if required by Geology
SAMPLES: As per Geology
CORING: NA
DST: NA

MUD PROGRAM

DEPTH	TYPE	MUD WT	WATER LOSS	VISCOSITY	TREATMENT
SC-TD	Polymer Water	Water	NC	27	Polymer, Lime

Circulate hole until clean @ TD. Spot brine pill at TD for casing.
 Monitor corrosion with coupons.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.
 BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.
 Run Totco surveys every 1500'. Maximum allowable hole angle is 5 degrees.

PROJECT ENGINEER: _____
 Christa Yin
PROJECT MANAGER: _____
 Darrell Molnar

DATE: _____
DATE: _____

COASTAL OIL & GAS CORP.
HORSESHOE BEND FEDERAL #4-1
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 4, T7S, R21E, S.L.B.&M.

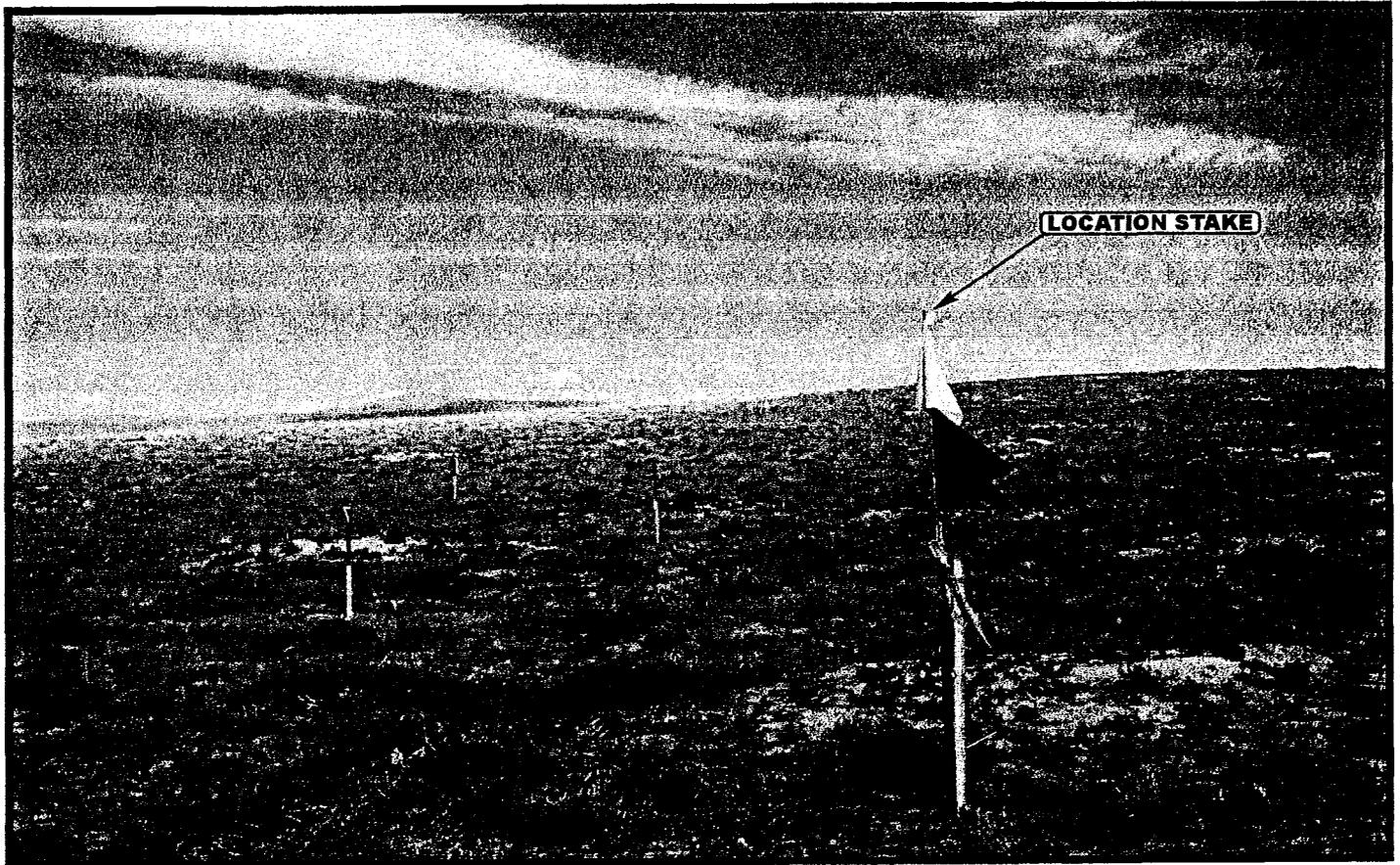


PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: NORTHERLY



UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

- Since 1964 -

LOCATION PHOTOS	9	21	00	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: B.B.	DRAWN BY: C.G.	REVISED: 00-00-00		

HORSESHOE BEND FEDERAL 4-1
NW SE Sec 4, T7S, R21E
UINTAH COUNTY, UTAH
U-66401

ONSHORE ORDER NO. 1
COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

1. **Geologic Surface Formation:**

Duchesne River – At Surface

2. **Estimated Tops/Depths of Important Geologic Markers/Anticipated Gas:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	KB	4940'
	Duchesne River	@ Surface
Gas	Uintah	2050'
Gas	Green River	3750'
	TD	3850'

3. **Pressure Control Equipment** (Schematic Attached)

The BOP stack will consist of one 11" 2,000 psi annular BOP, one 11" 2,000 psi double ram, and one 11' drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.

The choke and kill lines and the choke manifold will have a 2,000 psi minimum pressure rating.

The hydrill will be tested to 1,500 psi. The rams, choke manifold, kelly safety valves, drill string safety valves, and inside BOP will be tested to 2,000 psi.

4. **Proposed Casing & Cementing Program:**

The Surface casing and the Production casing will be new.

Please refer to the attached Casing & Cementing Program.

5. **Drilling Fluids Program:**

Please refer to the attached Drilling Fluids Program

6. **Evaluation Program:** (Logging)

Refer to attached Geological Data

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated @ 3,850' TD approximately equals 1,540 psi (calculated at 0.4 psi/foot). Maximum anticipated surface pressure equals approximately 693 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variations:**

None anticipated.

10. **Other:**

A Class III Archaeological Study Report, conducted by AERC, is attached.

**HORSESHOE BEND FEDERAL 4-1
NW SE Sec. 4-T7S-R21E
UINTAH COUNTY, UTAH
U-66401**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

To reach the proposed location: Proceed in a easterly, then southerly direction from Vernal, Utah along U.S. Highway 40 approximately 4.0 miles to the junction of this road and State Highway 45 To the South; turn right and proceed in a Southerly then Southeasterly direction approximately 12.9 miles to the junction of this road and an existing road to the Southwest; turn right and proceed in a Southwesterly direction approximately 4.2 miles to the junction of this road and an existing road to the Northwest; turn right and proceed in a Northwesterly direction approximately 3.6 miles to the junction of this road and an existing road to the Southwest; Turn left and proceed in a Southwesterly direction approximately 1.1 miles to the beginning of the proposed access to the Southeast; follow road flags in a Southeasterly direction approximately 0.2 miles to the proposed location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. Planned Access Roads:

Approximately 0.2 miles of access road is proposed.

Refer to Topo Map B.

The access road will be crowned (2 to 3%), ditched and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the proposed location and proposed access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development. 1989.

The road surface and shoulders will be kept in a safe an usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free-flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing or shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided.

When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches, and the turnouts kept clear so that snowmelt will be channeled away from the road.

3. **Location of Existing Wells Within a 1-Mile Radius:**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities:**

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Juniper Green as determined during the on-site inspection.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

5. **Location and Type of Water Supply:**

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec.32, T4S,R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. **Source of Construction Materials:**

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. **Methods of Handling Waste Materials:**

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit

will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

If a plastic reinforced liner is to be used, it will be a minimum of 12 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec.35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E. (Request is in lieu of filing Form 3160-5, after initial production).

8. **Ancillary Facilities:**

None are anticipated.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire.

Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Culvert(s) shall be installed where necessary.

10. **Plans for Reclamation of the Surface:**

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation

of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

The following seed mixture will be used to reclaim the surface. A total of 12 lbs/acre will be used if the seeds are drilled (24 lb/acre if the seeds are broadcast). The per acre requirements for drilled seed are:

Four wing Salt Brush	4 lb/acre
Indian Rice Grass	4 lb/acre
Needle & Thread Grass	4 lb/acre

11. **Surface Ownership:**

Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435) 789-1362

12. **Other Information:**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

No construction or drilling activities will occur April 1-July 15 due to a Burrowing Owl, as Discussed during the onsite inspection; unless clearance is issued by an authorized BLM officer.

13. **Lessee's or Operators's Representative & Certification:**

Cheryl Cameron
Sr. Regulatory Analyst
Coastal Oil & Gas Corporation
P.O. Box 1148
Vernal, UT 84078
(435) 781-7023

Darrell Molnar
Drilling Manager
Coastal Oil & Gas Corporation
9 Greenway Plaza, Suite 2770
Houston, TX 77046
(713) 418-4295

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. Coastal Oil & Gas Corporation agrees to be responsible under the terms and the conditions of the lease for the

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

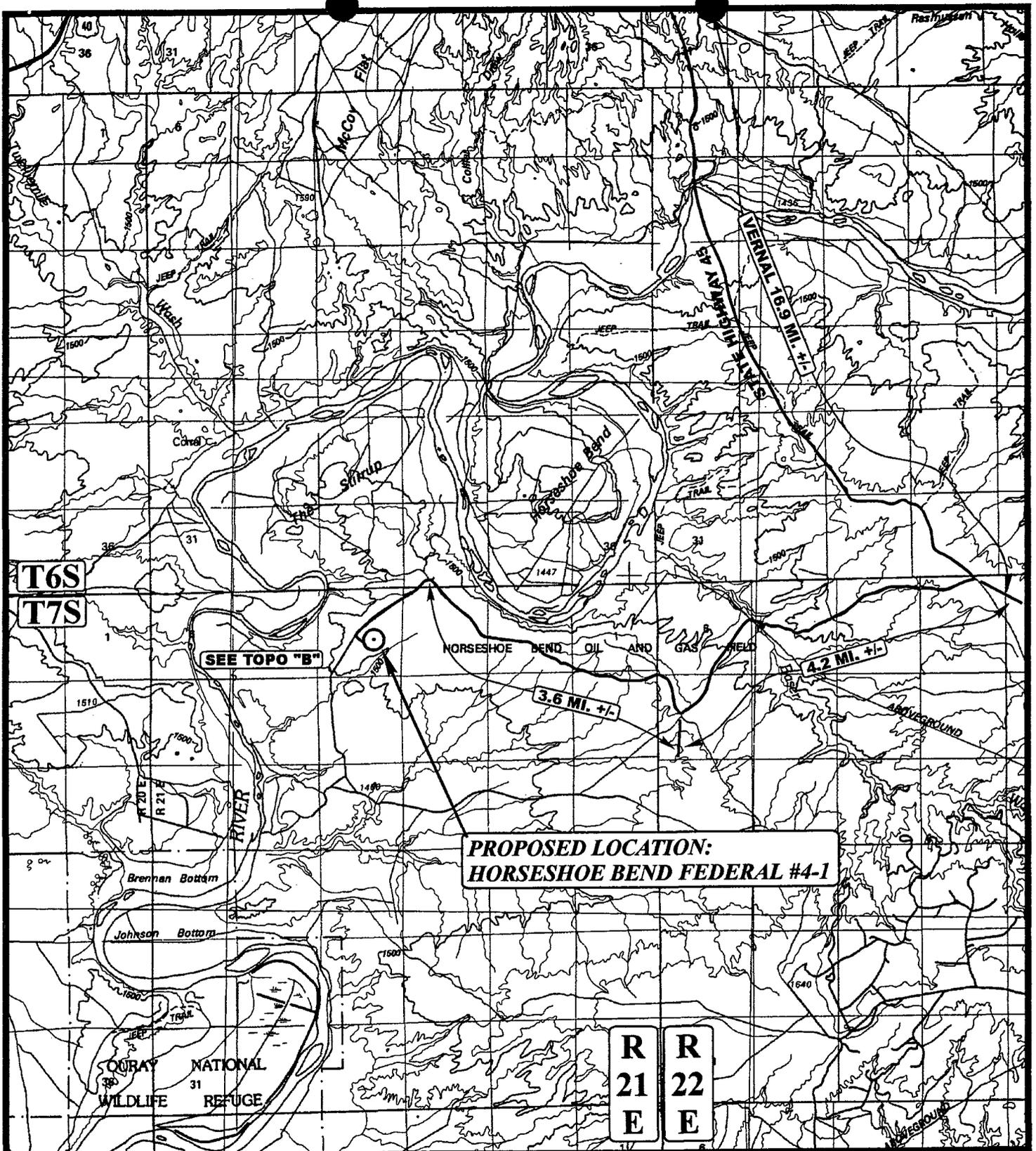
Coastal Oil & Gas Corporation is considered to be the operator of the subject well. Coastal Oil & Gas Corporation agrees to be responsible under the terms and the conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by Coastal Oil & Gas Corporation Bond #102103, BLM Nationwide Bond #U-605382-9.

I hereby certify that the proposed drill site and access route has been inspected and that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Cheryl Cameron

11/30/00
Date



**PROPOSED LOCATION:
HORSESHOE BEND FEDERAL #4-1**

LEGEND:

⊙ PROPOSED LOCATION



COASTAL OIL & GAS CORP.

HORSESHOE BEND FEDERAL #4-1

SECTION 4, T7S, R21E, S.L.B.&M.

1980' FSL 1980' FEL



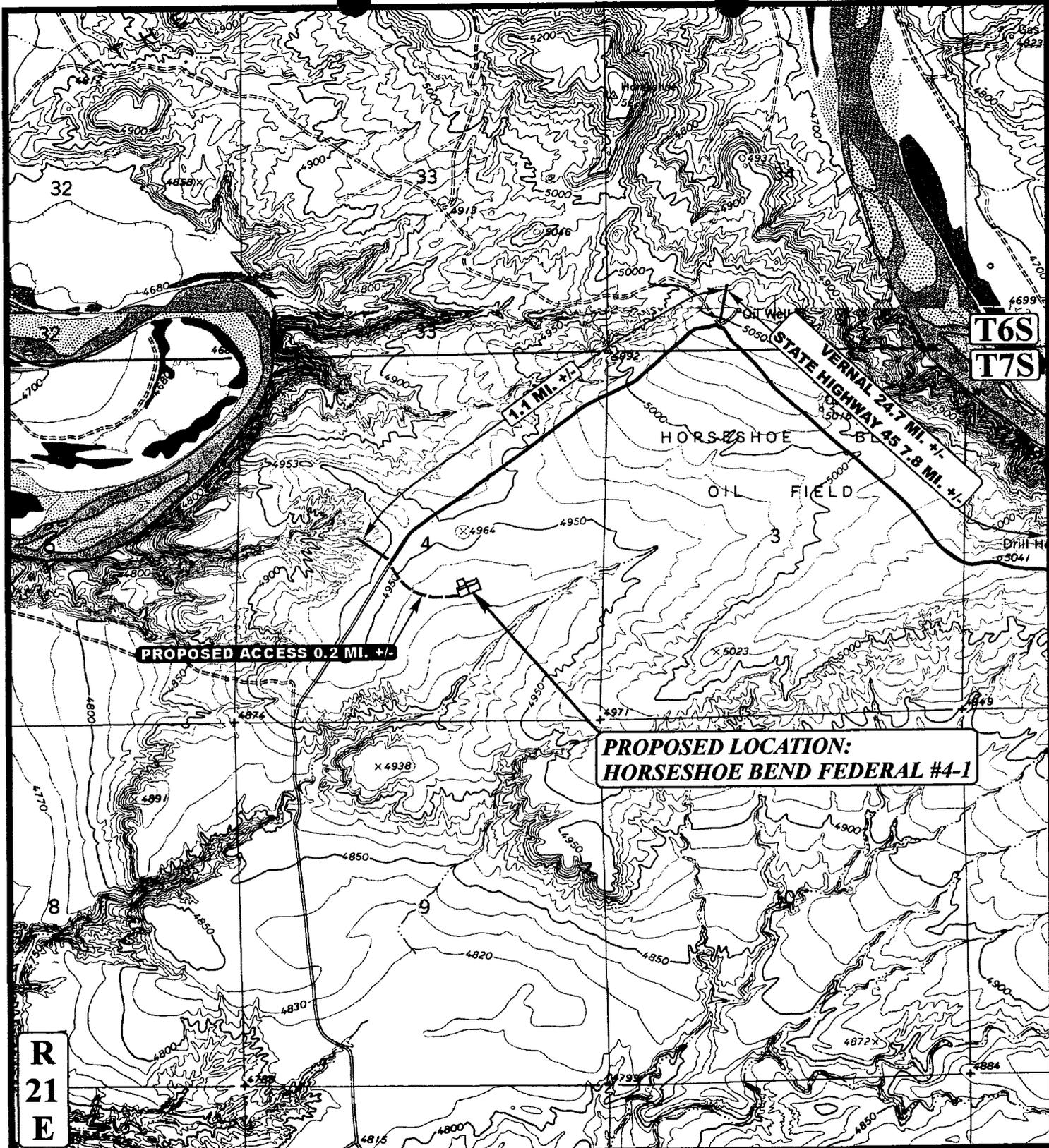
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

9 21 00
MONTH DAY YEAR

SCALE: 1:100,000 | DRAWN BY: C.G. | REVISED: 00-00-00





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



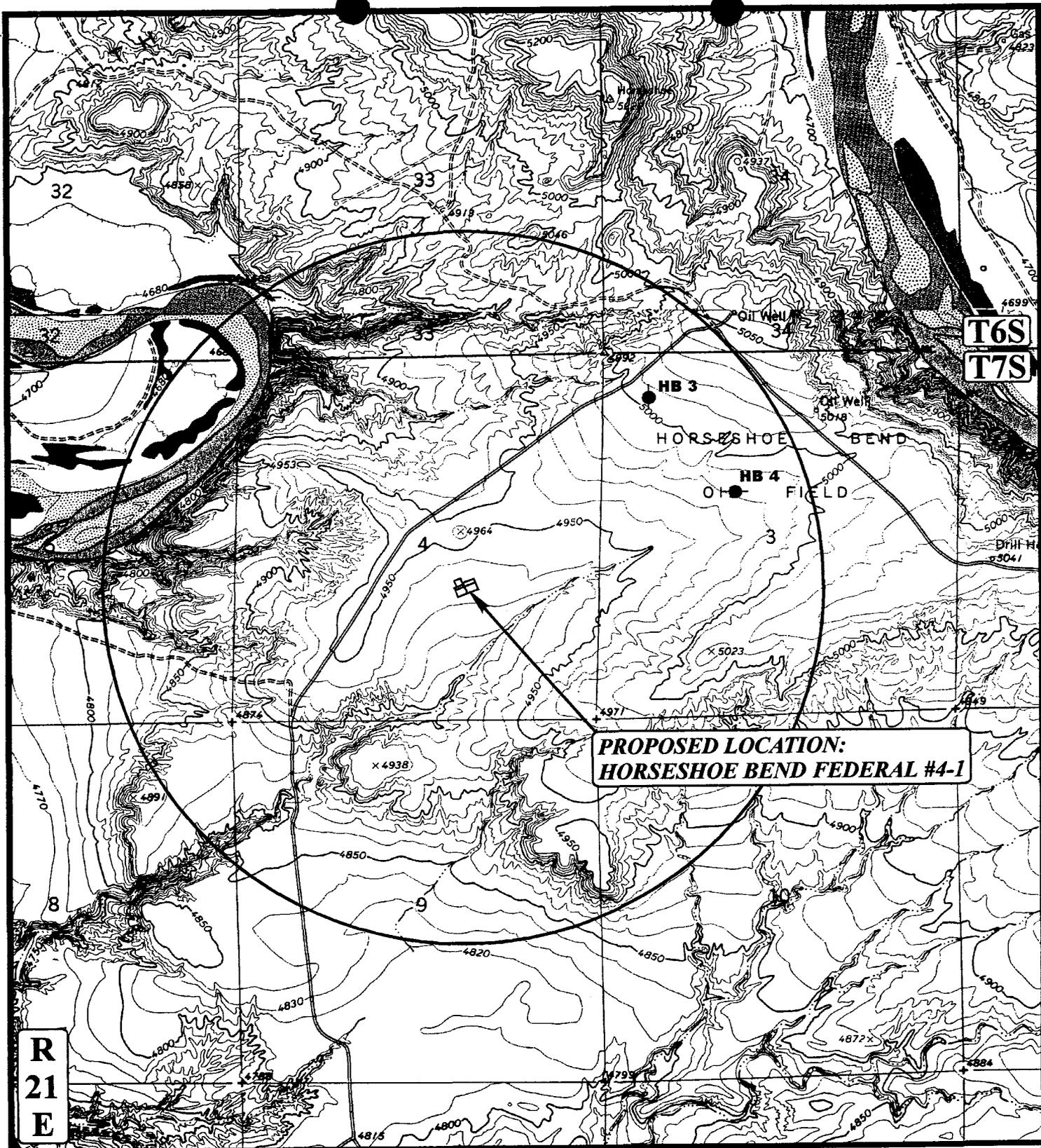
COASTAL OIL & GAS CORP.
HORSESHOE BEND FEDERAL #4-1
SECTION 4, T7S, R21E, S.L.B.&M.
1980' FSL 1980' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **9 21 00**
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 00-00-00





**PROPOSED LOCATION:
HORSESHOE BEND FEDERAL #4-1**

**R
21
E**

LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ○ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



**COASTAL OIL & GAS CORP.
HORSESHOE BEND FEDERAL #4-1
SECTION 4, T7S, R21E, S.L.B.&M.
1980' FSL 1980' FEL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

9	21	00
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 00-00-00



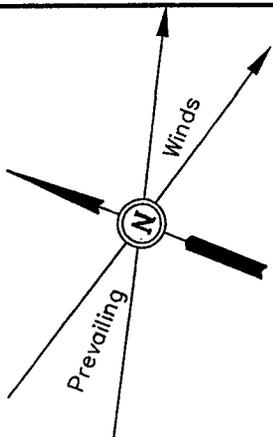
COASTAL OIL & GAS CORP.

LOCATION LAYOUT FOR

HORSESHOE BEND FEDERAL #4-1

SECTION 4, T7S, R21E, S.L.B.&M.

1980' FSL 1980' FEL



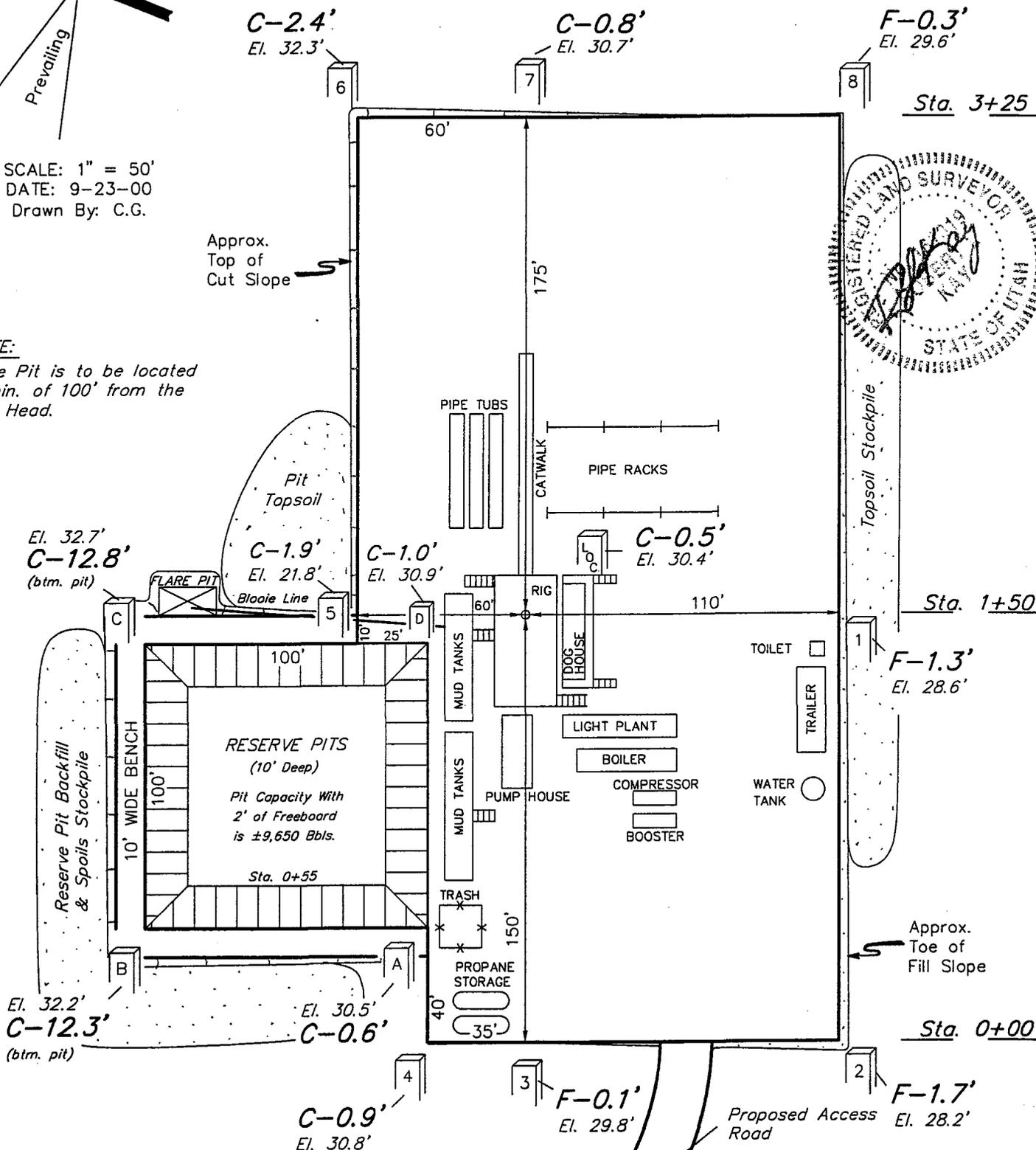
SCALE: 1" = 50'

DATE: 9-23-00

Drawn By: C.G.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4930.4'

FINISHED GRADE ELEV. AT LOC. STAKE = 4929.9'

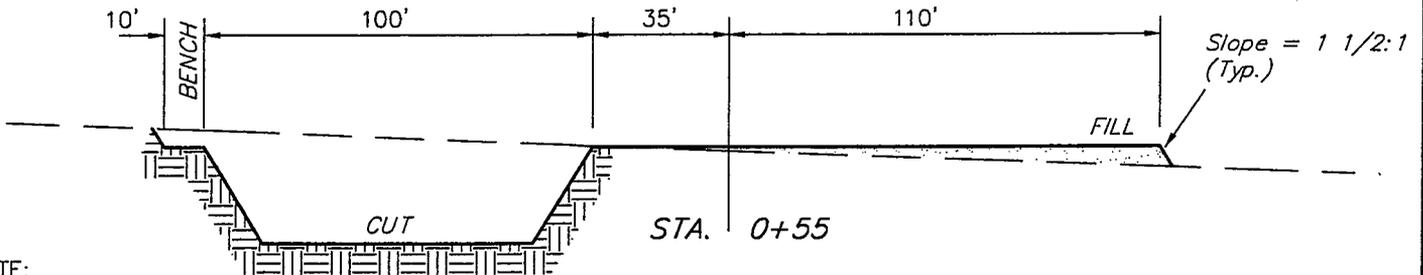
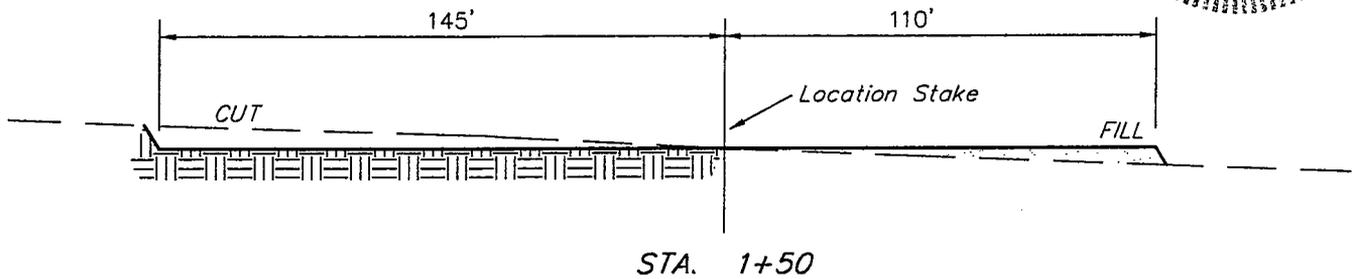
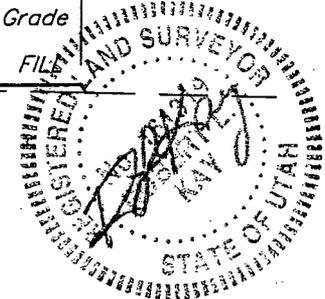
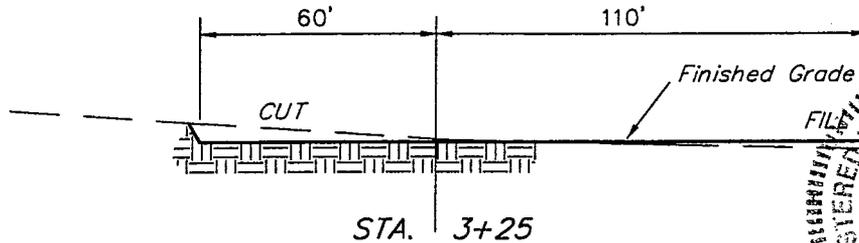
FIGURE #1

COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR
HORSESHOE BEND FEDERAL #4-1
SECTION 4, T7S, R21E, S.L.B.&M.
1980' FSL 1980' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 9-23-00
Drawn By: C.G.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

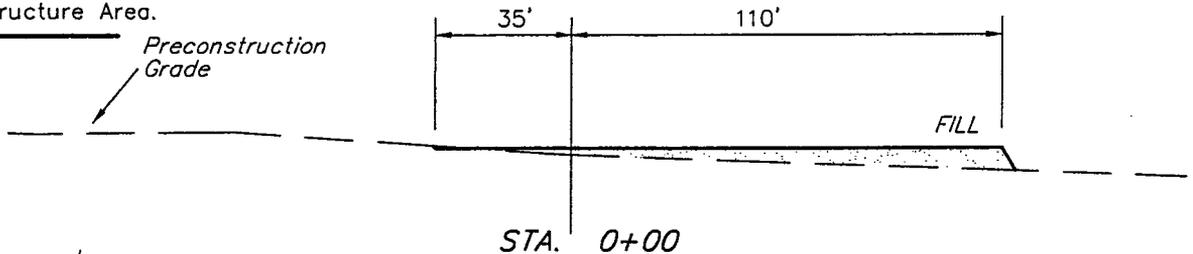


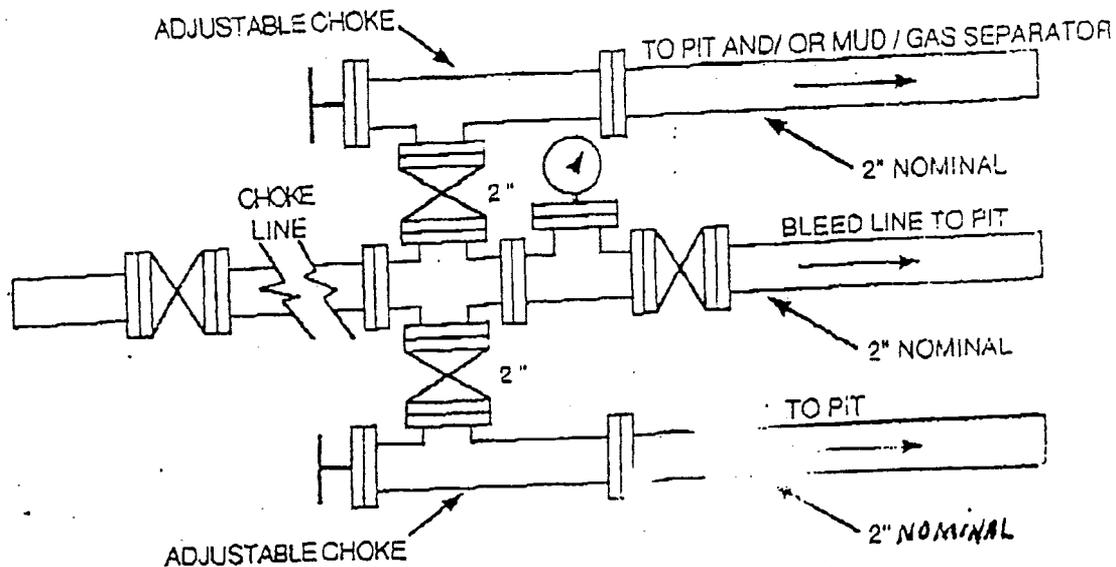
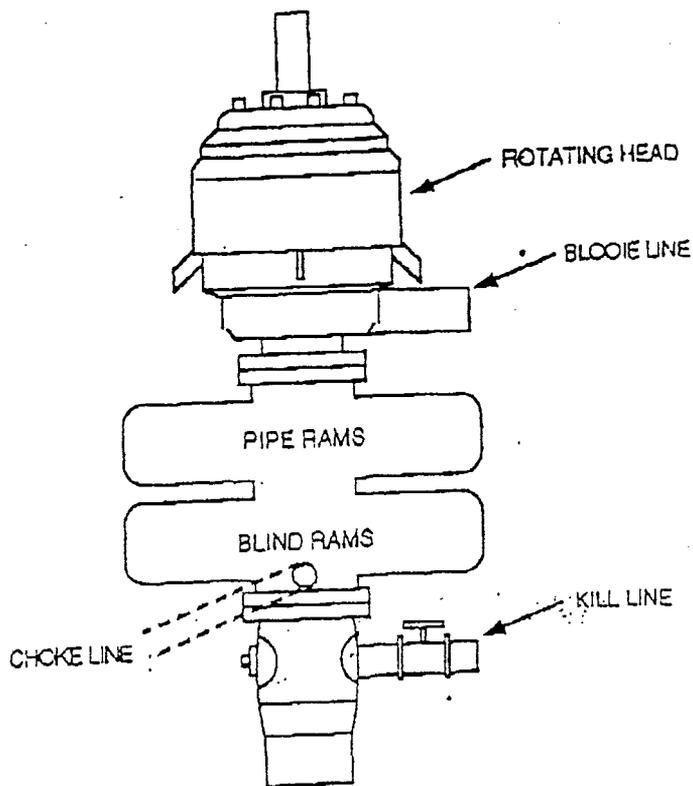
FIGURE #2

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,200 Cu. Yds.
Remaining Location	= 3,740 Cu. Yds.
TOTAL CUT	= 4,940 CU.YDS.
FILL	= 1,170 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 1,170 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,540 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 1,170 Cu. Yds.

2M SYSTEM
BLOWOUT PREVENTER FOR HIGH PRESSURE WELLS
900 SERIES MINIMUM
2000# psi W.P.
BOP 6" X 3000 PSI or 10" X 3000 PSI



CULTURAL RESOURCE EVALUATION OF HORSESHOE BEND LOCATIONS (Federal Units #3-1, 4-1, 11-1, 26-1 & 26-2) IN UINTAH COUNTY, UTAH

Report Prepared for Coastal Oil & Gas Corporation

Department of Interior Permit No.: Ut-54937

Utah State Permit No.: Ut00AF0609b

AERC Project 1667 (COG00-32)

Author of Report:

F. Richard Hauck



ARCHEOLOGICAL-ENVIRONMENTAL RESEARCH CORPORATION

181 North 200 West, Suite 5 -- Bountiful, Utah 84010

P.O. Box 853, Bountiful, Utah 84011

Phone: (801) 292-7061, 292-9668 FAX: (801) 292-9668

E-mail: ari@xmission.com Web page: www.ari-aerc.org

October 23, 2000

ABSTRACT

An intensive cultural resource evaluation has been conducted for Coastal Oil & Gas Corporation of five proposed well locations in the Horseshoe Bend locality (see Maps 1 through 4) of Uintah County, Utah. About 43.3 acres of public lands in the locality were examined by AERC archaeologists during an evaluations conducted on October 18 & 20, 2000.

No previously recorded cultural resources will be adversely affected by the proposed developments. Known cultural sites situated in the general region are not endangered by direct adverse effect relative to these developments because of their distance from the present project areas.

No isolated artifacts were observed during the evaluation.

AERC recommends project clearance based upon adherence to the stipulations noted in the final section of this report.

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GENERAL INFORMATION

The Coastal Oil & Gas year 2000 development program involves the construction five proposed well locations including Horseshoe Bend Units 3-1, 4-1, 11-1, 26-1 and 26-2 (see Maps 1 through 4) within Uintah County, Utah. About 43.4 acres of public lands in the locality were examined by AERC archaeologists during evaluations conducted on October 18 and 20, 2000. The project area is on public land administrated by the Vernal Office of the Bureau of Land Management. The project was conducted under Department of the Interior Permit No. UT-54937, which expires on January 31, 2001. The Utah State permit for this project is UT-00-AF-0609b.

The purpose of the field study and this report is to identify and document cultural site presence and determine cultural resource National Register eligibility relative to established criteria (cf., 36 CFR 60.6). Federal regulations require an environmental assessment of the potential development area. One aspect of such an assessment involves a Class I (records search) and Class III (intensive survey) archaeological evaluation of the development area. Such investigations are accomplished in compliance with the Antiquities Act of 1906, the Historic Sites Act of 1935, Section 106 of the National Historic Preservation Act of 1966, as amended, the National Environmental Policy Act of 1969, the Federal Land Policy and Management Act of 1976, the Archaeological Resources Protection Act of 1979, the Native American Religious Freedom Act of 1978, the Historic Preservation Act of 1980, and Executive Order 11593.

To accomplish this investigation, a total of 43.4 acres was examined by the archaeologists, who walked a series of 15 meter-wide transects within the various 10 acre well locations and along the 100 foot-wide staked, access routes leading into various locations.

All field notes and report information concerning this project are filed at the AERC office in Bountiful, Utah.

Project Location

The project area is to the southwest of Vernal, Utah. The developments are located in the Horseshoe Bend locality identifiable on the Vernal SE, and the Brennan Basin USGS topographic quads. The proposed locations are situated as follows:

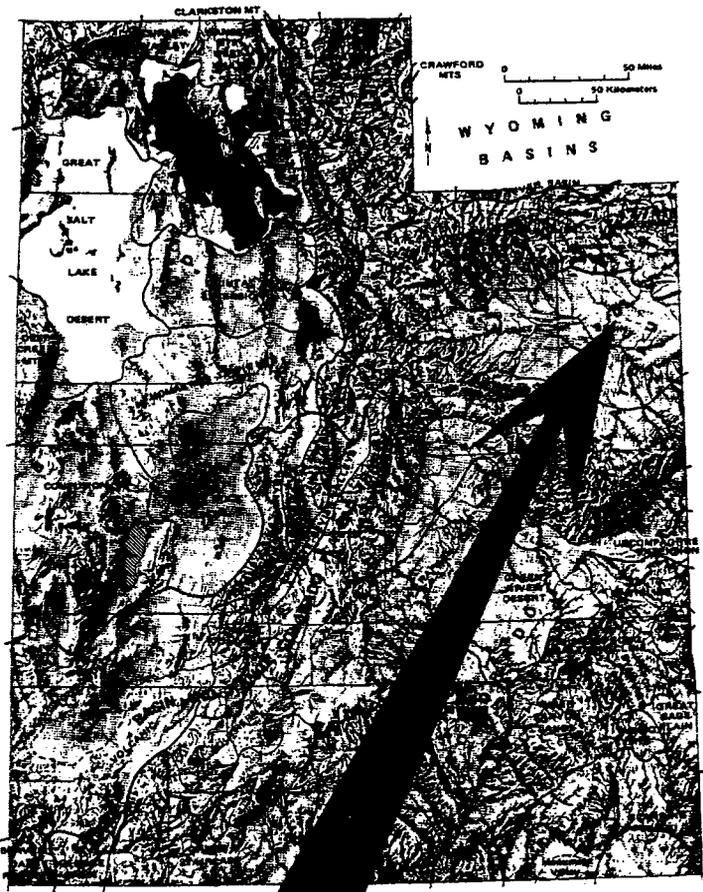
Federal Unit No. 26-1(see Map 2): this well is situated in the NW of the SW quarter of Section 26, Township 6 South, Range 21 East. It is directly accessed by the existing road. Since this ten acre parcel has been evaluated for cultural resources on two previous occasions (80-AF-0441, and 94-AY-0653), AERC did not reevaluate the well pad zone during the 10/19/00 on-site evaluation.

Federal Unit No. 26-2(see Map 2): this well is situated in the SE of the SE quarter of Section 26, Township 6 South, Range 21 East. It will be accessed by a .2 mile-long access

**MAP 1
GENERAL PROJECT AREA IN
UINTAH COUNTY, UTAH**



**PROJECT: COG00-32
SCALE: 1: 200,650
DATE: 10/23/00**



UTAH GEOLOGICAL AND MINERAL SURVEY
1977
PHYSIOGRAPHIC SUBDIVISIONS OF UTAH
BY W.L. STOKES

PROJECT AREA

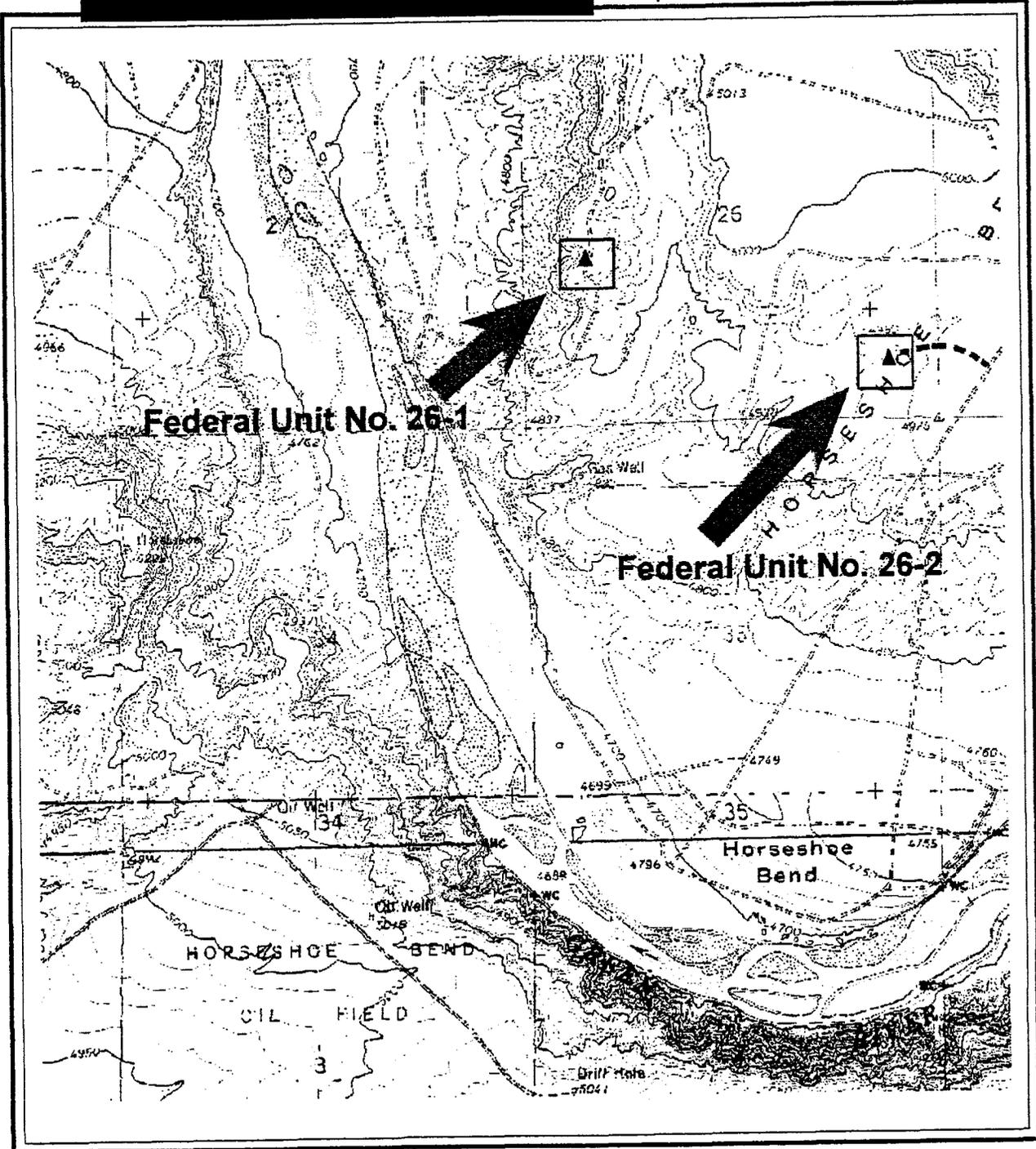
**TOWNSHIP: multiple
RANGE: multiple
MERIDIAN: multiple**

Utah Geological and Mineral Survey
Map 43 1977
Physiographic Subdivisions of Utah
by W.L. Stokes

UTAH DEPARTMENT OF HERITAGE
DIVISION OF OIL AND GAS ADMINISTRATION
DIVISION OF SURVEY AND MAPPING



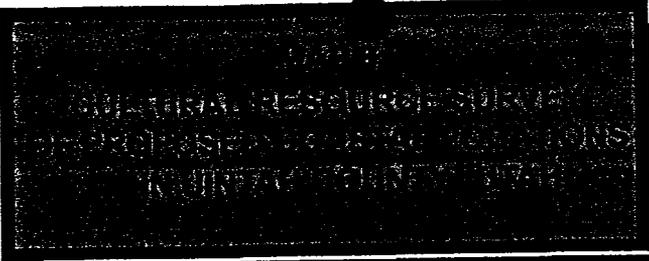
PROJECT: COG00-32
SCALE: 1:24,000
QUAD: Vernal, SE
DATE: October 23, 2000



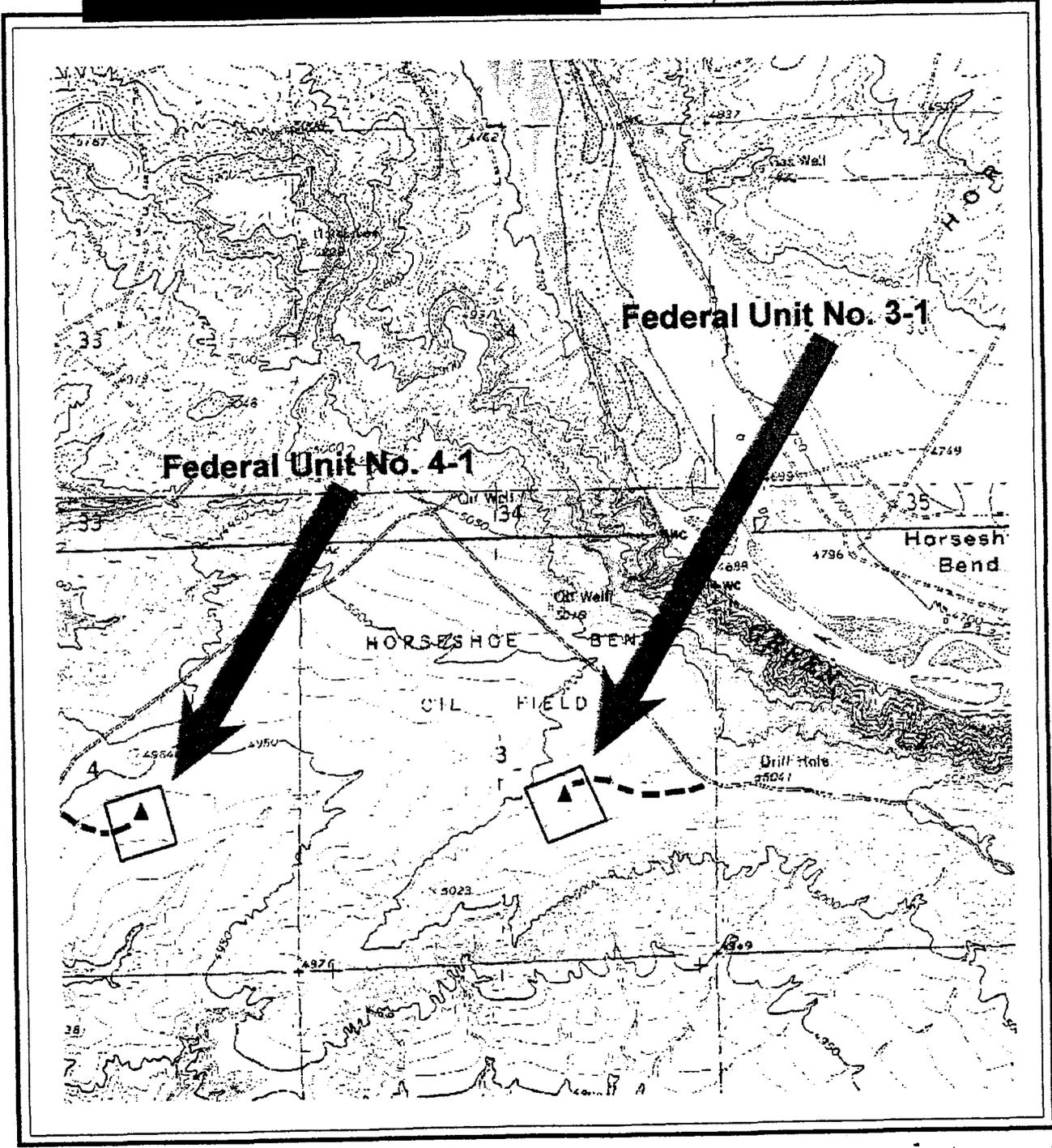
TOWNSHIP: 6 South
RANGE: 21 East
MERIDIAN: Salt Lake B. & M.

LEGEND

-  Well Location
-  Access Route



PROJECT: COG00-32
SCALE: 1:24,000
QUAD: Brennan Basin
DATE: October 23, 2000



TOWNSHIP: 7 South
RANGE: 21 East
MERIDIAN: Salt Lake B. & M.

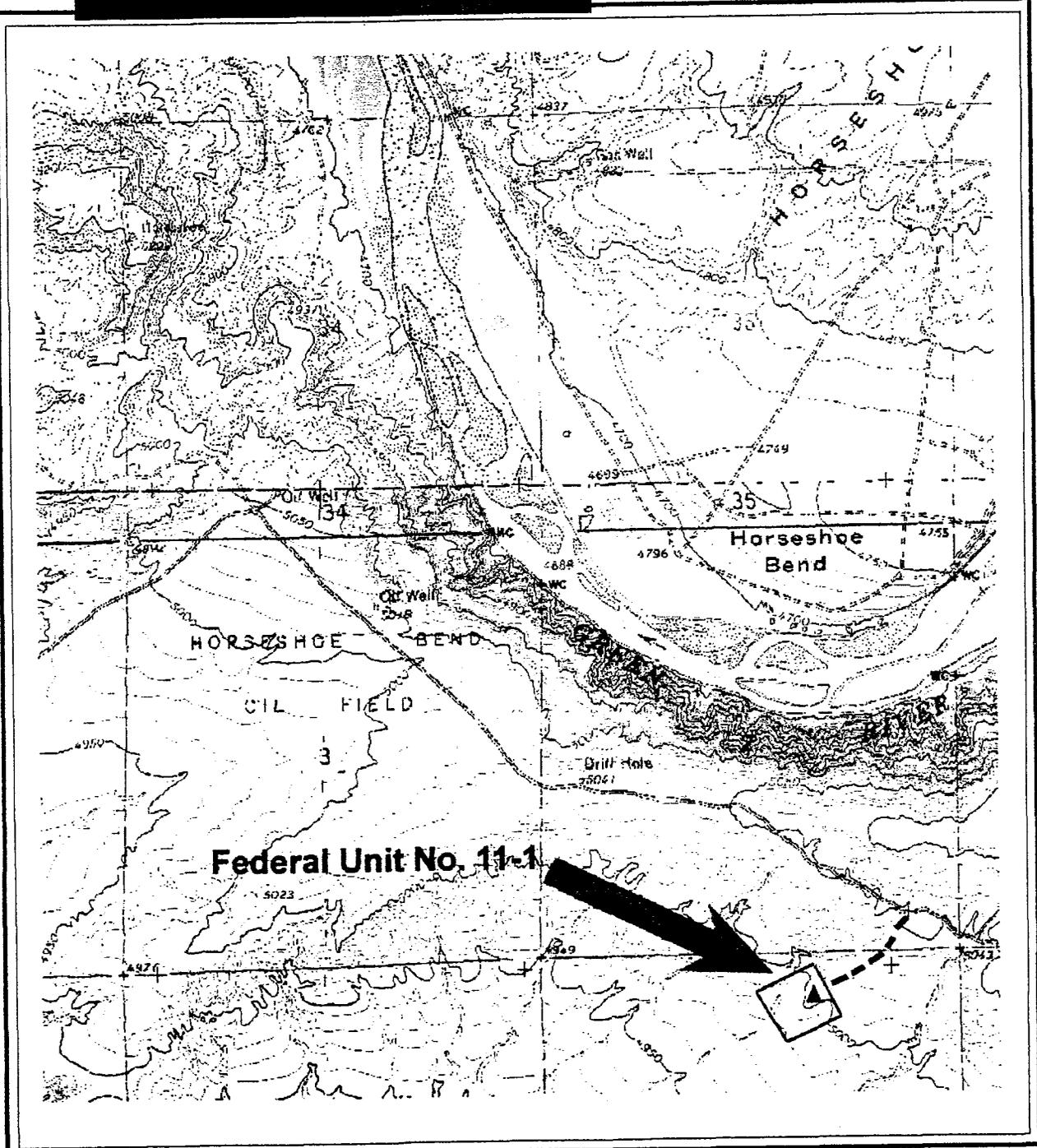
LEGEND

-  Well Location
-  Access Route

CULTURAL RESOURCE SURVEY
OF THE SALT LAKE BASIN
IN UTAH COUNTY, UTAH



PROJECT: COG00-32
SCALE: 1:24,000
QUAD: Brennan Basin
DATE: October 23, 2000



TOWNSHIP: 7 South
RANGE: 21 East
MERIDIAN: Salt Lake B. & M.

LEGEND

- ▲ Well Location
- ▬ Access Route

corridor from the existing road. Since this ten acre parcel has been evaluated for cultural resources on two previous occasions (94-BC-0723, and 94-AY-0653), AERC did not reevaluate the well pad zone during the 10/19/00 on-site evaluation.

Federal Unit No. 3-1(see Map 3): this well is situated in the NW of the SE quarter of Section 3, Township 7 South, Range 21 East. It will be accessed by a .3 mile-long access corridor from the existing road.

Federal Unit No. 4-1(see Map 3): this well is situated in the NW of the SE quarter of Section 4, Township 7 South, Range 21 East. It will be accessed by a .3 mile-long access corridor from the existing road.

Federal Unit No. 11-1(see Map 4): this well is situated in the NW of the NE quarter of Section 11, Township 7 South, Range 21 East. It will be accessed by a .3 mile-long access corridor from the existing road.

Environment

The elevations for the proposed well locations are about the 5000 feet above sea level. Ephemeral drainages in the project area are associated with tributaries that drain into either the Green River or into the White River.

The vegetation of the project locality is primarily associated with the sage rangeland environment. Vegetation species commonly found in this general area include *Artemisia tridentata*, *Chrysothamnus nauseosus*, *Atriplex spp.*, *Sarcobatus vermiculatus*, *Opuntia polyacantha*, *Ephedra spp.* and various grasses including *Hordeum jubatum* and *Bromus tectorum*. Surrounding vegetation consists of *Artemisia tridentata* and *Ephedra spp.*

The project area is situated in the Colorado Plateau physiographic province.

File Search

Records searches were conducted in the Vernal BLM office on October 19, 2000 and at the State Antiquities office in Salt Lake City on October 17, 2000. Earlier projects conducted in this general project area include the following: 78-AF-0331, 80-AF-0441, 80-NH-0410, 87-AF-0755, 87-NH-0751, 94-BC-0723 and 94-AY-0653.

Other archaeological consultants in addition to AERC and the local BLM archaeologists that have worked in the project area include personnel from Nickens and Associates, Brigham Young University, and Grand River Institute.

Previous evaluations and area inventories indicate the occupation of the general project area has included prehistoric occupations ranging between Paleoindian and Late

Prehistoric/Historic (Ute). For a comprehensive treatment of the prehistory and history of this general cultural area see Archaeological Evaluations in the Northern Colorado Plateau Cultural Area (Hauck 1991)

The National Register of Historic Places has been consulted and no registered historic or prehistoric properties will be affected by the proposed development.

STUDY OBJECTIVES AND EXPECTED RESULTS

The purpose of this evaluation was to identify, evaluate, and record any cultural resources encountered within the proposed Coastal Oil & Gas development area; to determine the significance of identified resources; and to recommend appropriate mitigation measures relative to the preservation of resources found to be endangered by the project.

These objectives were accomplished by seeking surface indications of cultural resource presence. Cultural resource sites would be identified by the presence of three or more associated artifacts and/or features that demonstrate the presence of patterned human activity and then recorded on the appropriate IMACS forms.

The previous identification of prehistoric and historic cultural resources in the general area indicated a possibility that additional resources could be discovered during these evaluations.

No constraints, e.g., snow cover, dense vegetation, difficult weather, were imposed on the evaluation of this well location. The project was completed on October 20, 2000.

Site Potential in the Project Development Zone

Previous archaeological evaluations in this general region have resulted in the identification and recording of limited archaeological resources. Such prehistoric sites as have been recorded demonstrate a definitive selection of environmental community and water resource.

FIELD EVALUATIONS

Methodology

To accomplish an intensive evaluation of the project areas shown on the maps, the archaeologists walked a series of 15 to 20 meter-wide transects within three of the five staked well locations (Federal Units 26-1 and 26-2 had been inventoried at earlier dates and were not reexamined by AERC) and along the various 30 meter-wide (100 foot-wide) access corridors. All together, a 100% pedestrian survey was conducted of about 43.4 acres.

When cultural materials are discovered, the archaeologist conducts a careful search of the vicinity to locate and evaluate features, artifact types and concentrations, site spatial associations, and temporal identifications. Sites and isolates are then recorded on the appropriate forms, locations sketched, perimeters marked on a topographic map, and photographs taken. Copies of these reports are provided to the appropriate State and Federal offices as attachments to the final report.

In certain instances, the cultural sites are then evaluated for depth potential utilizing AERC's portable Ground Penetrating Radar (GPR) computerized system (SIR-2 manufactured by Geophysical Survey Systems, Inc. [GSSI] of North Salem, New Hampshire). GPR was not used during this project.

Cultural sites are then evaluated for significance utilizing the standards described below and mitigation recommendations are considered as a means of preserving significant resources which may be situated within the development zone.

Site Significance Criteria

The various criteria relative to establishing the eligibility of prehistoric and historic cultural sites preparatory to their potential nomination to the National Register of Historic Places have been outlined as follows in the National Register's Criteria for Evaluation as established in Title 36 CFR 60.6:

The quality of significance in American ... archaeology ... and culture is present in ... sites ... that possess integrity of location, design, setting, materials, workmanship, feeling, and association and:

- a. That are associated with events that have made a significant contribution to the broad patterns of our history; or*
- b. that are associated with the lives of persons significant in our past; or*
- c. that embody the distinctive characteristics of a type, period, or method of construction ... ; or*
- d. that have yielded, or may be likely to yield, information important in prehistory or history.*

In addition to satisfying one or more of these general conditions, a significant cultural resource site in Utah will generally be considered as being eligible for inclusion in the National Register if it still retains its integrity and can contribute to our current state of knowledge concerning chronology, cultural relationships, origins, and cultural life ways of prehistoric or historic groups in the area.

In a final review of any site's cultural significance, the site must possess integrity and at least one of the above criteria to be considered eligible for nomination to the National Record of Historic Places.

Results of the Inventory

During the survey of the locations and access routes as referenced in this report, no cultural resources were encountered as sites.

No isolated find were observed during the evaluations.

No previously recorded cultural resources will be adversely affected by the proposed developments. Known cultural sites situated in the general region are not endangered by direct adverse effect relative to these developments because of their distance from the present project areas.

CONCLUSION AND RECOMMENDATIONS

AERC recommends that a cultural resource clearance be granted to Coastal Oil & Gas Corporation relative to the development of the Horseshoe Bend Units 3-1, 4-1, 11-1, 26-1 and 26-2 based upon adherence to the following stipulations:

1. All vehicle traffic, personnel movement, and construction should be confined to the flagged location, pipeline corridor or access route examined as referenced in this report, or to existing routes;
2. All personnel should refrain from collecting artifacts or from disturbing any cultural resources in the area; and
3. The principal authority should be consulted should cultural remains from subsurface deposits be exposed during exploratory and developmental work or if the need arises to relocate or otherwise alter the development area.



F. Richard Hauck, Ph.D.
President and Principal
Investigator

BIBLIOGRAPHY

Christensen, Diana

- 1981 Archaeological Survey of the Bonanza-Castle Peak-Upalco Transmission Line, Bonanza Power Plant / Moon Lake Project 1981. Report Prepared for Nickens and Associates, Montrose, Colorado.

Hauck, F. Richard

- 1991 Archaeological Evaluations on the Northern Colorado Plateau Cultural Area, AERC Paper No. 45, Archeological-Environmental Research Corporation, Bountiful.
- 2000a Cultural Resource Evaluations of Four Proposed Coastal Well Locations (Tribal 36-43, 1-163, & 36-149 and Ouray 35-151) including Miscellaneous Pipeline Corridors in the White River Locality of Uintah County, Utah. Report prepared for Coastal Oil & Gas Corporation (COG00-20), Archeological-Environmental Research Corporation, Bountiful.
- 2000b *Addendum to*: Cultural Resource Evaluation of Three Proposed Units in the Kennedy Wash Locality of Uintah County, Utah. Report prepared for Coastal Oil & Gas Corporation (COG00-12), Archeological-Environmental Research Corporation, Bountiful.
- 2000c Cultural Resource Evaluation of Three Proposed Units in the Kennedy Wash Locality of Uintah County, Utah. Report prepared for Coastal Oil & Gas Corporation (COG00-12), Archeological-Environmental Research Corporation, Bountiful.
- 2000d Cultural Resource Evaluations of Four Proposed Coastal Well Locations (Wonsits Federal Unit No. 1-5, Kennedy Wash Units 19-1 & 23-1, and Gose Federal Unit 3-18) in Various Localities of Uintah County, Utah. Report prepared for Coastal Oil & Gas Corporation (COG00-26), Archeological-Environmental Research Corporation, Bountiful.

Hauck, F.R. and Garth Norman

- 1980 Final Report on the Mapco River Bend Cultural Mitigation Study. AERC Paper No. 18, of the Archeological-Environmental Research Corporation, Bountiful.

Stokes, W.L.

- 1977 Physiographic Subdivisions of Utah. Map 43, Utah Geological and Mineral Survey, Salt Lake City.

U.S.

Department of the Interior
Bureau of Land Management
Utah State Office
(AERC FORMAT)
Summary Report of
Inspection for Cultural Resources

Project
Authorization No UT-00-~~AF~~-0609b

Report Acceptable Yes ___ No ___
Mitigation Acceptable Yes ___ No ___
Comments: _____

Cultural Resource Evaluation of Five Proposed Horseshoe Bend Units (3-1, 4-1, 11-1, 26-1, & 26-2) in Uintah County, Utah

- 1. Report Title
- 2. Development Company Coastal Oil & Gas Corporation
- 3. Report Date . . .10/23/00. 4. Antiquities Permit No. UT-00-54937
- 5. Responsible Institution . . .AERC COG00-32 County Uintah
- 6. Fieldwork Location: TWN . . 6 S . RNG . . 21 E . Sections 25, 26
& TWN . . 7 S . RNG . . 21 E . Section 3, 4, 11
- 7. Resource Area BC.

8. Description of Examination Procedures: *The archeologists, F.R. Hauck and Alan Hutchinson, intensively examined three of the five well locations (10 acre parcels each) and associated access corridors (100 feet-wide) by walking a series of 15 to 20 meter-wide transects.*

- 9. Linear Miles Surveyed 10. Inventory Type .I.
and/or
Definable Acres Surveyed R = Reconnaissance
and/or I = Intensive
Legally Undefinable S = Statistical Sample
Acres Surveyed 43.3.

- 11. Description of Findings: No cultural resource loci were observed or recorded.
- 12. Number Sites Found .0. (No sites = 0)
- 13. Collection: .N. (Y = Yes, N = No)

14. Actual/Potential National Register Properties Affected:
The National Register of Historic Places (NRHP) has been consulted and no registered properties will be affected by the proposed development.

15. Literature Search, Location/ Date: Utah SHPO 10-17-00 Vernal BLM 10-19-00

16. Conclusion/ Recommendations:
AERC recommends that a cultural resource clearance be granted to Coastal Oil & Gas Corporation for this proposed development based on the following stipulations:
- 1. *All vehicular traffic, personnel movement, construction and restoration operations should be confined to the existing roadways and/or evaluated corridors.*
 - 2. *All personnel should refrain from collecting artifacts and from disturbing any significant cultural resources in the area.*
 - 3. *The authorized official should be consulted should cultural remains from subsurface deposits be exposed during construction work or if the need arises to relocate or otherwise alter the location of the development.*

17. Signature of Administrator & Field Supervisor:

Administrator:

Field

Supervisor:



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/22/2000

API NO. ASSIGNED: 43-047-33832

WELL NAME: HSB FED 4-1
 OPERATOR: COASTAL OIL & GAS CORP (N0230)
 CONTACT: CHERYL CAMERON

PHONE NUMBER: 435-781-7023

PROPOSED LOCATION:

NWSE 04 070S 210E
 SURFACE: 1980 FSL 1980 FEL
 BOTTOM: 1980 FSL 1980 FEL
 UINTAH
 HORSESHOE BEND (620)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1-Federal
 LEASE NUMBER: U-66401
 SURFACE OWNER: 1-Federal

PROPOSED FORMATION: UNTA

RECEIVED AND/OR REVIEWED:

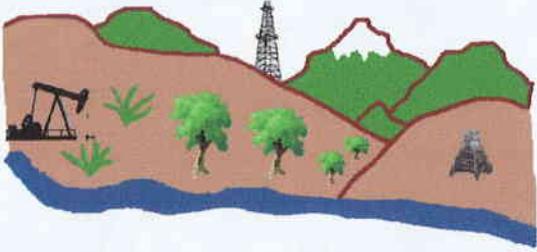
- Flat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. U-605382-9)
- Potash (Y/N)
- Oil Shale (Y/N) *190-5 (B) or 190-3
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3. Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 145-8 (2/320)
Eff Date: 9-19-85
Siting: 1/4 mi W per Qtr. Sec. E. 500' fr. Qtr/Qtr.
- R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS: ① FEDERAL APPROVAL



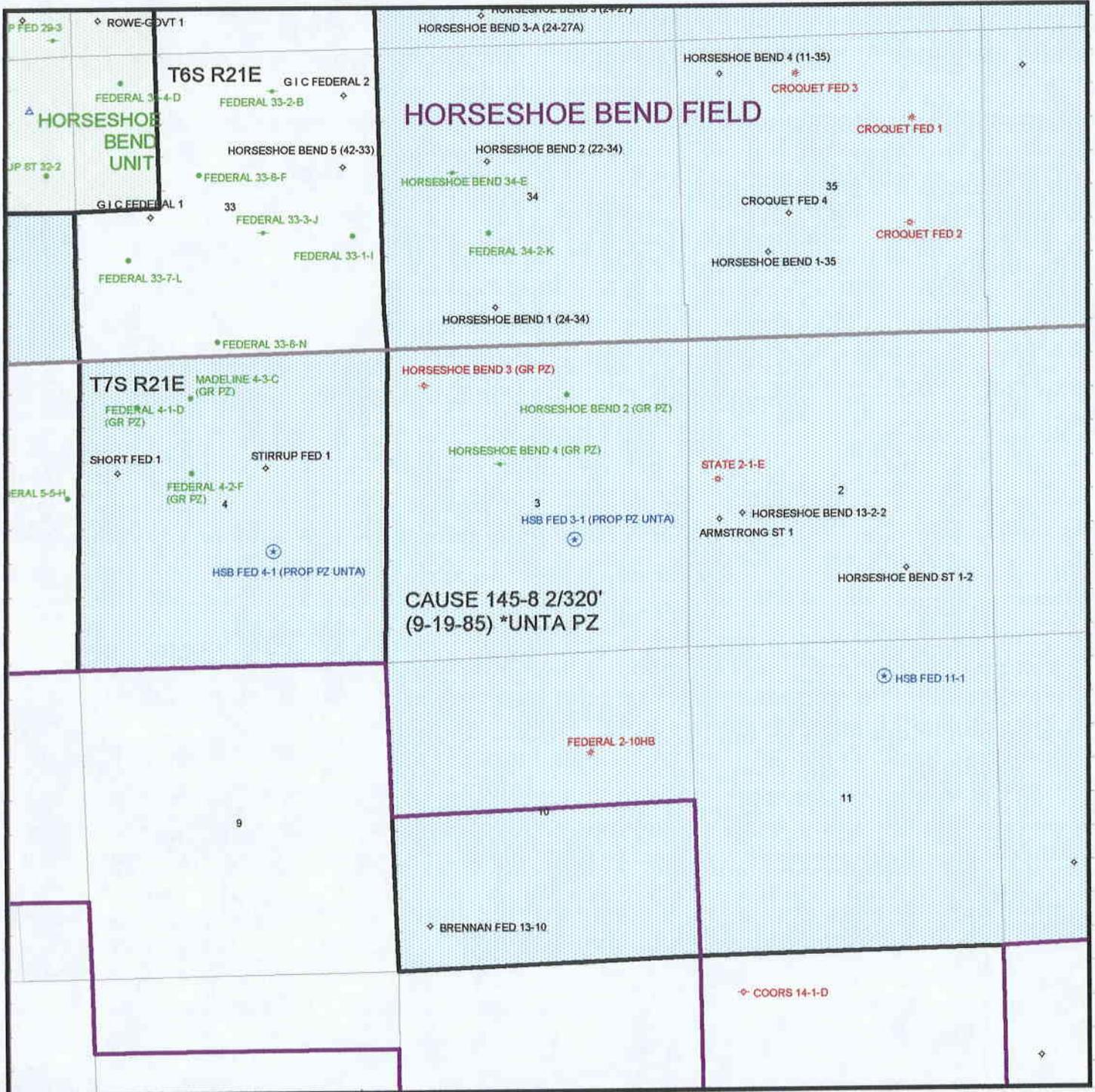
Utah Oil Gas and Mining

OPERATOR: COASTAL O&G CORP (N0230)

FIELD: HORSESHOE BEND (620)

SEC. 3 & 4, T7S, R21E,

COUNTY: UINTAH CAUSE: 145-8 (2/320')





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

January 2, 2001

Coastal Oil & Gas Corporation
PO Box 1148
Vernal, UT 84078

Re: Horseshoe Bend Federal 4-1 Well, 1980' FSL, 1980' FEL, NW SE, Sec. 4, T. 7 South,
R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33832.

Sincerely,

John R. Baza
Associate Director

er

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corporation

Well Name & Number Horseshoe Bend Federal 4-1

API Number: 43-047-33832

Lease: U-66401

Location: NW SE **Sec.** 4 **T.** 7 South **R.** 21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.



January 12, 2001

Ms. Lisha Cordova
State of Utah
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114

RE: Mailing

Dear Ms. Cordova:

Enclosed are a copy of Sundry Notices and Reports on Wells Form(s), State of Utah Form 9 and BLM Form 3160-3 , 3160-5 for the week ending January 12, 2001.

If you have any questions or need additional information, please contact me at (435) 781-7021.

Sincerely,

Dorene Arthur
Jr. Regulatory Analyst

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

U-66401

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

HSB Federal #4-1

9. API Well No.

43-047-33832

10. Field and Pool, or Exploratory Area

Horseshoe Bend

11. County or Parish, State

Uintah Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW/SE Sec. 4, T7S, R21E

1980' FSL & 1980' FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Acidize

Alter Casing

Casing Repair

Change Plans

Convert to Injection

Deepen

Fracture Treat

New Construction

Plug and Abandon

Plug Back

Production (Start/Resume)

Reclamation

Recomplete

Temporarily Abandon

Water Disposal

Water Shut-Off

Well Integrity

Other Lateral

Pipeline

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

COGC requests authorization to install a lateral pipeline for the subject well.
The proposed pipeline will leave the location in a northeasterly direction for an approximate distance of 4100'. Refer to Topo D.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 1-23-01

By: R. All M'76

Federal Approval Of This
Action Is Necessary

COPIED TO OPERATOR
DATE: 1-23-01
BY: CHD

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cheryl Cameron

Title

Sr. Regulatory Analyst

Date **1/12/01**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

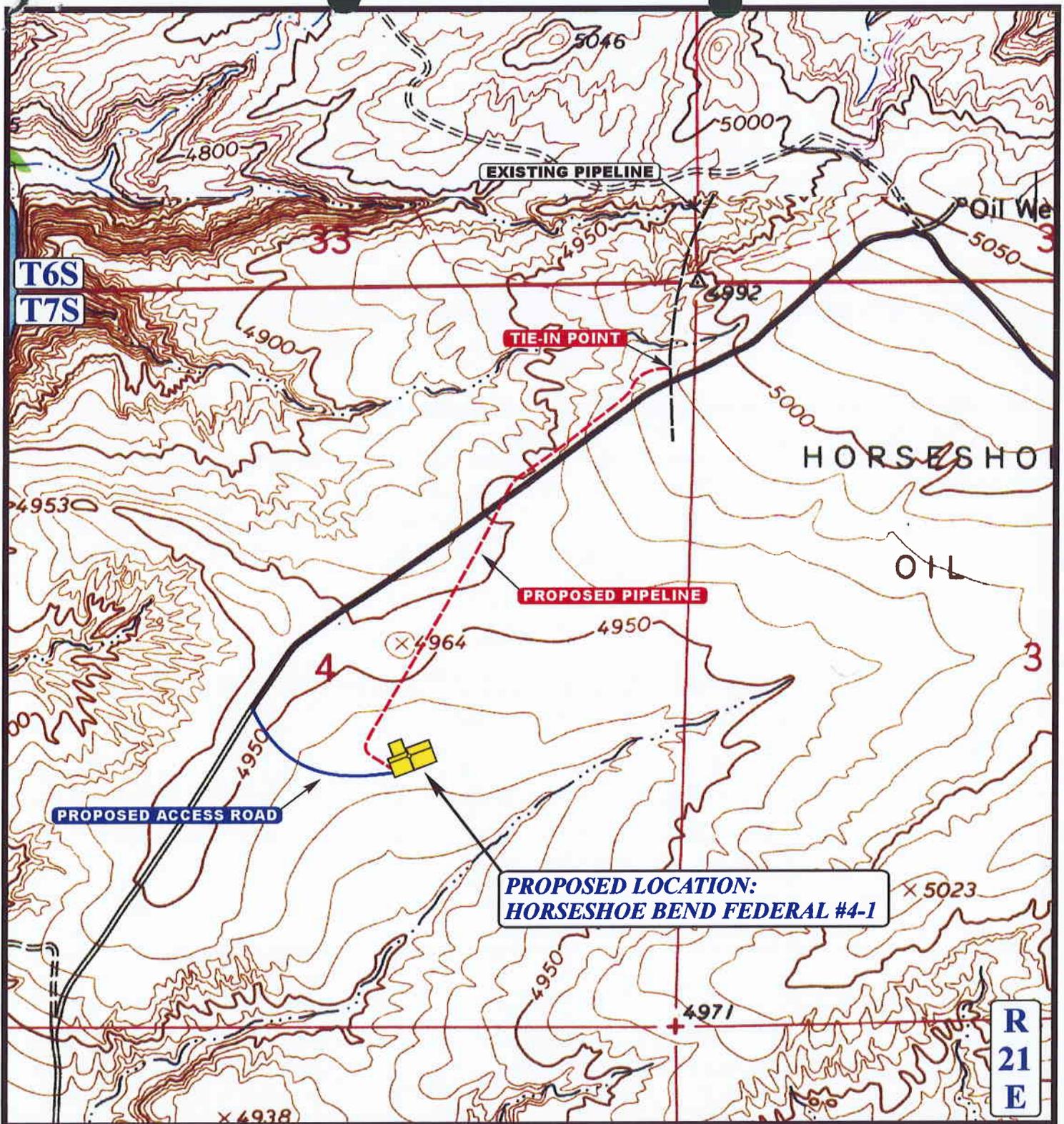
Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



APPROXIMATE TOTAL PIPELINE DISTANCE = 4100' +/-

LEGEND:

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS



COASTAL OIL & GAS CORP.
HORSESHOE BEND FEDERAL #4-1
SECTION 4, T7S, R21E, S.L.B.&M.
1980' FSL 1980' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

1	10	01
MONTH	DAY	YEAR

SCALE: 1" = 1000' DRAWN BY: K.G. REVISED: 00-00-00



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

10/5/00
FORM APPROVED
OMB NO. 1004-0136
Expires: November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-66401
1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Coastal Oil & Gas Corporation		7. Unit or CA Agreement Name and No. N/A
3a. Address P.O. Box 1148, Vernal, UT 84078	3b. Phone No. (include area code) (435) 781-7023	8. Lease Name and Well No. HSB Federal 4-1
4. Location of Well (Report location clearly and in accordance with any State requirements)* At surface NW/SE At proposed prod. zone 1980' FSL & 1980' FEL		9. API Well No. N/A
14. Distance in miles and direction from nearest town or post office* 26 Miles Southeasterly of Vernal		10. Field and Pool, or Exploratory Horseshoe Bend
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drg. unit line, if any) 1980'		11. Sec., T., R., M., or Blk. and Survey or Area Sec. 4, T7S, R21E
16. No. of Acres in lease 929.94		12. County or Parish Uintah
17. Spacing Unit dedicated to this well		13. State Utah
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Refer to Topo C		20. BLM/BIA Bond No. on file U-6053829
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4930.4 Ungraded GL	22. Approximate date work will start* Upon Approval	23. Estimated duration To Be Determined

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Cheryl Cameron	Date 11/28/00
-------------------	---	-------------------------

Title Sr. Regulatory Analyst		
--	--	--

Approved by (Signature) 	Name (Printed/Typed)	Date 02/08/01
-----------------------------	----------------------	-------------------------

Title	Office
-------	--------

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on Reverse)

CONDITIONS OF APPROVAL ATTACHED

11/28/00
BUREAU OF LAND MANAGEMENT
SALT LAKE CITY, UT 84143

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Coastal Oil & Gas Corporation

Well Name & Number: HSB Federal 4-1

API Number: 43-047-33832

Lease Number: U - 66401

Location: NWSE Sec. 04 T. 07S R. 21E

Agreement: N/A

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------|---|--|
| Location Construction | - | at least forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion | - | prior to moving on the drilling rig. |
| Spud Notice | - | at least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing | - | at least twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests. |
| First Production | - | within five (5) business days after new well begins, or Notice production resumes after well has been off production for more than ninety (90) days. |

[Faint, illegible text, possibly a stamp or signature]

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and other resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Uinta B Formation, identified at 2,418 ft.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to the top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

6. Notifications of Operations

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

[Faint, illegible text, possibly a stamp or signature]

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

APPROVED
DATE: 10/2/04
DANIEL C. [unclear]

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (435) 789-7077 (HOME) (435) 646-1685 (PAGER)
Petroleum Engineer

Kirk Fleetwood (435) 789-6858 (HOME) (435) 646-1678 (PAGER)
Petroleum Engineer

Jerry Kenczka (435) 781-1190 (HOME) (435) 646-1676 (PAGER)
Petroleum Engineer

BLM FAX Machine (435) 781-4410

10/12/01
10:00 AM
10/12/01

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

-As discussed in the APD, **no construction or drilling will be allowed during the burrowing owl nesting season (4/1 to 7/15)**. If the operator would like to start construction during the nesting season, a determination can be made by the Vernal Field Office wildlife biologist as to whether owls are present. If owls are not present, construction and drilling activities can be allowed.

-When constructing the access road, all prairie dog holes will be avoided.

-The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

- 1- whether the materials appear eligible for the National Register Of Historic Places;
- 2- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
- 3- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

-The location topsoil pile will be seeded immediately after the soil is piled by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed. The seed mix outlined in the APD for reclamation of the well will be used.

All poundages are in Pure Live Seed.

-Once the reserve pit is dry, it should be filled, recontoured, topsoil spread, and seeded in the same manner discussed above.

-Topsoil will not be used for the construction of tank dikes. Dikes will be constructed from compacted subsoils or impervious soils brought in from an outside source.

-Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

-All permanent facilities will be painted Carlsbad Canyon instead of the Juniper Green stipulated in the APD.

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR COASTAL OIL & GAS CORP.
 ADDRESS P.O. BOX 1148
VERNAL, UT 84078

OPERATOR ACCT. NO. N 0230

P. 02
 FAX NO. 435.789.4436
 JUN-04-2001 MON 12:18 PM COASTAL OIL&GAS D. S. SEC

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	13147	43-047-33832	HSB FEDERAL #4-1	NWSE	4	7S	21E	UINTAH	5/30/01	5/30/01

WELL 1 COMMENTS:
 Spud w/ Bill Martin @ 8:30 am on 5/30/01 *6-4-01*

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 2 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 3 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 4 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 5 COMMENTS:

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Sheryl Cameron
 Signature

Regulatory Analyst 06/04/01
 Title Date

Phone No. (435) 781-7023

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.		5. Lease Serial No. U-66401
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. HSB FEDERAL 4-1	
2. Name of Operator COASTAL OIL & GAS CORPORATION	Contact: CHERYL CAMERON E-Mail: Cheryl.Cameron@CoastalCorp.com	9. API Well No. 43-047-33832
3a. Address P.O. BOX 1148 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7023 Fx: 435.789.4436	10. Field and Pool, or Exploratory HORSESHOE BEND
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T7S R21E Mer NWSE		11. County or Parish, and State UINTAH COUNTY, UT

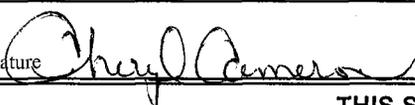
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU Bill Martin Air Rig. Drilled 315' of 12 1/4" hole. Ran 302' of 8 5/8" 24# K-55 csg. Cmt w/ 20 BW, 190 sx Prem 300 w/ 2% CaCl .125# sk Poly Flake.

SPUD @ 8:30 AM 5/30/01.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #4704 verified by the BLM Well Information System For COASTAL OIL & GAS CORPORATION, sent to the Vernal	
Name (Printed/Typed) CHERYL CAMERON	Title OPERATIONS
Signature 	Date 06/04/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		8. WELL NAME and NUMBER: Exhibit "A"
PHONE NUMBER: 435-789-4433		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

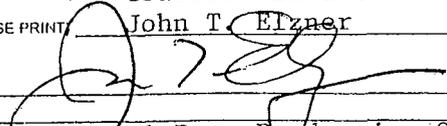
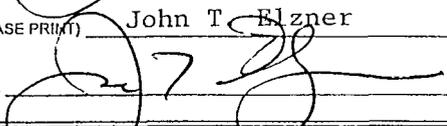
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

(This space for State use only)

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 14 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

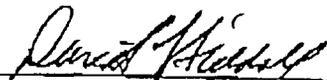
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH	<input checked="" type="checkbox"/>	4-KAS
2. CDW	<input checked="" type="checkbox"/>	5-LP <input checked="" type="checkbox"/>
3. JLT	<input type="checkbox"/>	6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 33-1-I	43-047-31468	9615	33-06S-21E	FEDERAL	OW	P
FEDERAL 33-2-B	43-047-31621	9616	33-06S-21E	FEDERAL	OW	S
FEDERAL 34-2-K	43-047-31467	10550	34-06S-21E	FEDERAL	OW	P
BASER DRAW FEDERAL 1-3	43-047-30831	2710	31-06S-22E	FEDERAL	GW	P
BASER DRAW FEDERAL 2-3	43-047-30880	2710	31-06S-22E	FEDERAL	GW	P
W WALKER FEDERAL 1-33 (CA CR-106)	43-047-30815	2715	33-06S-22E	FEDERAL	GW	P
HORSESHOE BEND 2	43-047-15800	11628	03-07S-21E	FEDERAL	OW	P
FEDERAL 4-1-D (CA 68634)	43-047-31693	10196	04-07S-21E	FEDERAL	OW	P
FEDERAL 4-2-F	43-047-31853	10933	04-07S-21E	FEDERAL	OW	P
MADELINE 4-3-C (CA 68634)	43-047-32279	11379	04-07S-21E	FEDERAL	OW	P
HSB FEDERAL 4-1	43-047-33832	13147	04-07S-21E	FEDERAL	GW	DRL
FEDERAL 5-5-H (CA 68999)	43-047-31903	11138	05-07S-21E	FEDERAL	OW	P
FEDERAL 2-10-HB	43-047-32009	11255	10-07S-21E	FEDERAL	GW	S
HSB FEDERAL 11-1	43-047-33833	13126	11-07S-21E	FEDERAL	GW	DRL
COORS 14-1-D	43-047-31304	11193	14-07S-21E	FEDERAL	GW	S
FEDERAL MILLER 1	43-047-30034	2750	04-07S-22E	FEDERAL	GW	P
HORSESHOE BEND 4-10	43-047-32577	11728	04-07S-22E	FEDERAL	OW	S
WOLF GOV'T FEDERAL 1	43-047-15609	2755	05-07S-22E	FEDERAL	GW	P
BASER DRAW 5-1	43-047-31833	10862	05-07S-22E	FEDERAL	GW	S
BASER DRAW 6-1	43-047-31834	10863	06-07S-22E	FEDERAL	GW	S

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-66401

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
HSB 4-1

9. API Well No. 32
E-Mail: Cheryl.Cameron@CoastalCorp.com 43-047-33831

1. Type of Well
 Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator
COASTAL OIL & GAS CORPORATION

3a. Address
P.O. BOX 1148
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7023
Fx: 435.789.4436

10. Field and Pool, or Exploratory
HORSESHOE BEND

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 4 T7S R21E Mer NWSE

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Coastal Oil & Gas Corporation is requesting that the subject well be placed on CONFIDENTIAL STATUS.

RECEIVED
OIL, GAS AND MINERAL DIVISION
JUN 18 2001

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #5081 verified by the BLM Well Information System For COASTAL OIL & GAS CORPORATION, sent to the Vernal

Name (Printed/Typed) CHERYL CAMERON	Title OPERATIONS
Signature	Date 06/18/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL
FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.		5. Lease Serial No. U-66401
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. HSB 4-1	
2. Name of Operator COASTAL OIL & GAS CORPORATION	Contact: CHERYL CAMERON E-Mail: Cheryl.Cameron@CoastalCorp.com	9. API Well No. 43-047-33832
3a. Address P.O. BOX 1148 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7023 Fx: 435.789.4436	10. Field and Pool, or Exploratory HORSESHOE BEND
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T7S R21E Mer NWSE		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

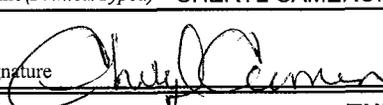
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

FINISHED DRLG W/ UNION RIG #7 F/ 315'-3580'. RIH W/ 3580' OF 4 1/2" 11.6# K-55 CSG. CMT W/ 226 SX HILIFT, FOLLOWED BY 750 50/50 POZ.

RELEASED RIG 6/19/01.

CONFIDENTIAL
BUREAU OF LAND MANAGEMENT
DEPARTMENT OF THE INTERIOR
OIL, GAS AND MINERAL DIVISION

14. I hereby certify that the foregoing is true and correct. Electronic Submission #5164 verified by the BLM Well Information System For COASTAL OIL & GAS CORPORATION, sent to the Vernal	
Name (Printed/Typed) CHERYL CAMERON	Title OPERATIONS
Signature 	Date 06/20/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

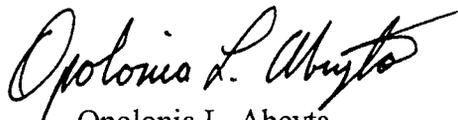
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

EL PASO
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

HSB FED 4-1
NATURAL BUTTES FIELD
UINTAH COUNTY, UT

Page 1

DRILLING REPORT:

Natural Buttes, Uintah, UT Rig: Union 7 WI: 100% AFE: xxxx ATD: 3660'
SD: 06/15/01 Target: TuA @ 2975' DHC: 144 / CWC: 282 / DC : 13 / CC : 136 8
5/8" @ 301'

6/18/01 TD: 3475' MW: 8.4#/ Air 995' / 22 ½ hrs. Drilling.

6/19/01 TD: 3580' MW: 8.4#/ Air 105' / 5 hrs. Drilled to 3580'. C&C & spot 100 bbls 10.0# brine. POH & logged well. TIH & POH LDDP. Running casing.

6/20/01 TD: 3580' MW: 8.4#/ Air 0' / 0 hrs. Ran & cemented casing w/cement to surface. ND BOP's & set slips. Cut casing & make up/test tubinghead. Clean pits & release rig at 4:30 PM 06/19/01. Will move to HSB 26-2 on 06/20/01 & 06/21/01.

AFE# 053552

AFE DESCRIPTION: D&C UINTA

6/29/01 PREP TO RUN CBL
MIRU. NUBOPE. PU & RIH W/2 3/8" TBG. TAG PBTB @ 3535'. CIRC HOLE CLEAN W/2% KCL.

7/2/01 PREP TO ACIDIZE
RUN CBL-CCL-GR FROM 3535' TO SURF. TOC @ 220'. PRESS 4 ½"X 8 5/8" CSG ANNULUS TO 500#. HELD. RIH W/TBG TO 3522'. SWAB FLU TO 2500'. RIH & PERF UINTA 3324'-3334', 2 SPF, 20 HOLES, 0#. RIH W/PKR TO 3301'. MADE 4 SWAB TRIPS. IFL: 2500', FFL: 3100', 0#. 15 MIN: SIP: 0. SDFWE.

7/3/01 PREP TO FRAC
SET PKR @ 3301'. BRK DN PERFS 3324'-3334' W/1750# @ 1.5 BPM. ISIP: 1100#, 10 MIN: 860#. FLOW BACK ONE HOUR ON 28/64" CHK. WELL DIED. MADE 6 SWAB TRIPS. IFL: SURF, FFL: 3100'. RECOVER 12 BLW. SWAB WELL DRY. NO ENTRY. RLS PKR & POOH.

7/5/01 PREP TO CHECK FLU LVL
7/4/01 BRK DN PERFS 3324'-3334' W/1750# @ 1.5 BPM - ISIP: 1100#, FG: 0.76. FRAC W/5160# 20/40 SD & 101 BBLS YF113ST LIQ GEL. ISIP: 1243#, FG: 0.80, NET PRESS INC: 143#, MTP: 2811#, ATP: 1031#, MTR: 25.4 BPM, ATR: 20.3 BPM. TL: 118 BBLS. FLOW BACK ON 16/64" CHK, 1.5 HRS THEN DIED. REC 30 BLW. RIH W/2 3/8" TBG & LAND TBG @ 3295', SN @ 3263'. MADE 6 SWAB TRIPS. IFL: SURF, FFL: @ SN. REC 39 BLW. WELL STARTED FLWG. FLOW BACK 16 HRS. CHK 16/64" TO 64/64". FTP: 160# TO 0. CP: 60#-260#-100#, 7 BWPB TO 0. WELL DIED AFTER 16 HRS. TLTR: 136 BBLS, TLR: 141 BBLS, LLTR: 5 BBLS OVER LOAD.

7/6/01 PREP TO ACIDIZE
SITP: 1100#, SICP: 1100#. BLOW DN WELL ON 16/64" CHK. FTP: 100#, SICP: 150#. DRY GAS. POOH W/TBG. RUN GR LOG FROM 3507' TO 3000'. SET CBP @ 3270'. PUMP 8 BBL 2% KCL. FL @ 2332'. PERF UINTAH 2864'-2874', 2 SPF, 20 HOLES & 2832'-2842', 2 SPF, 20 HOLES. 0#. RIH W/PKR ON 2 3/8" TBG. SET PKR @ 2786'. MADE 2 SWAB TRIPS. IFL @ 2500'. NO FLU RECOVERY. FTP: 0, CP: 0.

7/9/01 PREP TO FRAC
SET PKR @ 2786'. BRK DN PERFS W/500 GALS 15% HCL @ 1500# @ 3.1 BPM - ISIP: 970#, FG: 0.77, 15 MIN: 788#. TLTR: 31.5 BBLS. FLWD BACK 30 MINUTES ON 16/64" CHK & DIED. RECOVER 11 BBLS ACID WTR. MADE 6 SWAB TRIPS. IFL @ SURF, FFL @ 2400'. SWABBING FROM SN @ 2750'. NO GAS OR FLU ENTRY. TLTR: 175.5 BBLS, TLR: 171.5 BBLS, LLTR: 4 BBLS.

7/10/01 SWABBING
BRK DN PERFS 2832' TO 2874' W/1500# @ 3.1 BPM - ISIP: 970#, FG: 0.77. FRAC W/156 BBLS YF113ST LIQ GEL & 14,380# 20/40 SD. ISIP: 956#, FG: 0.77, NET PRESS INC: 0, MTP: 3028#, ATP: 1267#, MTR: 31.2 BPM, ATR: 24.4 BPM. FLOW BACK WELL 2 HRS ON 16/64" CHK. CP: 840# TO 40#. REC 56.5 BLW. RIH W/TBG TO 2780', SN @ 2750'. MADE 23 SWAB TRIPS. IFL: SURF, FFL: 2000', TLTR: 156 BBLS, TLR 147.5 BBLS, LLTR: 8.5 BBLS.

7/11/01

PREP TO SQZ

SITP: 0, SICP: 60#. MADE 26 SWAB TRIPS. REC 67.5 BW. IFL: 400', FFL: 2100'. MADE 2 SWAB TRIPS/HR, REC 2 BW EACH TRIP. TLTR: 156 BBLS, TLR: 215 BBLS, LLTR: 59 BBLS OVERLOAD.

7/12/001

RIH & TAG

RIH TO 2885'. FILLED CSG W/12 BBLS 2% KCL. PUMPED 10 BBLS FRESH WTR FOLLOWED BY 25 SXS CLASS "G" W/2% CACL2 & DISPLACED W/9.9 BBLS FRESH WTR. PUH 15 JTS & REVERSED TBG W/15 BBLS. SI CSG. STEP SQUEEZED THE CMT.

STEP 1: PUMPED 1 BBL, ISIP: 302#, 15 MIN: 87#.

STEP 2: PUMPED ¼ BBL, ISIP: 197#, 15 MIN: 174#.

STEP 3: PUMPED ¼ BBL, BROKE @ 900#, 15 MIN: 114#. SI.

7/13/01

PREP TO RE-SQZ

RIH W/2 3/8" TBG. TAG TOC @ 2859' (NOTE: PERFS - 2832'-42' & 2864'-74').

7/16/01

PREP TO RIH W/PROD EQUIP

PRESS TEST PERFS NOT COVERED W/CMT (2832'-2842') TO 2021#, 5 MIN: 1975#, 10 MIN: 1920#, 15 MIN: 1877#. RIH W/MILL TO CMT TOP @ 2862'. DRL OUT 23' CMT. PRESS TST PERFS TO 1300#. HELD 15 MIN. RIH & TAG SD @ 3245'. DO TO CBP @ 3270'. DO CBP. CO WELLBORE TO 3510'. POOH W/BIT.

7/17/01

PROD TO SALES

SICP: 1180#, SITP: 1180#. POOH W/3 7/8" MILL. RIH W/2 3/8" J-55 TBG. LAND TBG @ 3335', SN @ 3302'. MADE 1 SWAB TRIP. IFL: 600'. PULL FROM SN. RECOVER 9 BW. WELL STARTED FLWG. PLACED ON SALES ON 7/16/01 @ 3:00 PM. SPOT PROD DATA: 165 MCFPD, FTP: 220#, CP: 500#, 12/64" CHK, LP: 89#.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

5. Lease Serial No.
U-66401

1a. Type of Well Oil Well Gas Dry Other
b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
Coastal Oil & Gas Corporation

CONFIDENTIAL

8. Lease Name and Well No.
HSB Federal #4-1

3. Address
1368 South 1200 East Vernal, Utah 84078

3a. Phone No. (include area code)
(435)-781-7023

9. API Well No.
43-047-33832

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
At surface NWSE 1980'FSL & 1980'FEL
At top prod. interval reported below

CONFIDENTIAL
PERIOD
EXPIRED
ON 8-16-02

10. Field and Pool, or Exploratory
Horseshoe Bend

11. Sec., T., R., M., or Block and
Survey or Area Sec 4-T7S-R21E

12. County or Parish
Utah

13. State
Utah

14. Date Spudded
05/30/01

15. Date T.D. Reached
06/19/01

16. Date Completed
 D & A Ready to Prod.
7-16-01

17. Elevations (DF, RKB, RT, GL)*
4930.4' Ungraded GL

18. Total Depth: MD 3580'
TVD

19. Plug Back T.D.: MD 3535'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
AFTER FADL GA - 7-10-01, ALCALD 1 1/2" 5" - 7-20-01
CBL-CCL-GR - 7-10-01, CALIPEN LOG 1" 5" - 7-20-01

22. Was well cored? No Yes (Submit copy)
Was DST run? No Yes (Submit copy)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	0'	315'	315'	190			
7 7/8"	4 1/2"	11.6#	0'	3580'	3580'	976		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	3336'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Uinta	3334'	3324'	3334'-3324'	2 SPF	20	
B) Uinta	2874'	2864'	2874'-2864'	2 SPF	20	
C) Uinta	2832'	2842'	2832'-2842'	2 SPF	20	
D) Uinta	2864'	2874'	2864'-2874'	2 SPF	20	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
3334'-3324'	51,600# 20/40 SD
2864'-2874'	14,380# 20/40 SD
2864'-2874' (Squeezed Perfs)	Squeezed Perfs w/25 sx Class G W/2% CaCl2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/16/01	07/18/01	24	→		64	7			Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
12/64	SI 80	250	→		64	7			Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/16/01	07/18/01	24	→						Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
12/64	SI 80	250	→		64	7			Producing

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced 07/16/01	Test Date 07/18/01	Hours Tested 24	Test Production →	Oil BBL	Gas MCF 64	Water BBL 7	Oil Gravity Corr. API	Gas Gravity	Production Method Flowing
Choke Size 12/64	Tbg. Press. Flwg. SI	Csg. Press. 80	24 Hr. Rate →	Oil BBL	Gas MCF 64	Water BBL 7	Gas : Oil Ratio	Well Status	Producing

28c. Production - Interval D

Date First Produced 07/16/01	Test Date 07/18/01	Hours Tested 24	Test Production →	Oil BBL	Gas MCF 64	Water BBL 7	Oil Gravity Corr. API	Gas Gravity	Production Method Flowing
Choke Size 12/64	Tbg. Press. Flwg. SI	Csg. Press. 80	24 Hr. Rate →	Oil BBL	Gas MCF 64	Water BBL 7	Gas : Oil Ratio	Well Status	Producing

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Uinta	1470'				

32. Additional remarks (include plugging procedure):

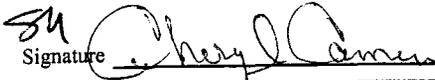
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cheryl Cameron

Title Sr. Regulatory Analyst

Signature 

Date 8/15/01

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JAN. 17. 2003 3:34PM

PORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

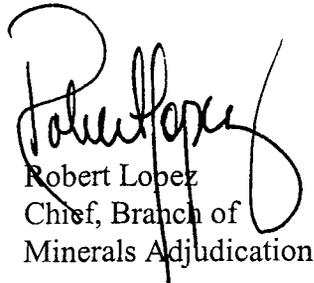
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240

FEB 1 0 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Exhibit "A"
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		9. API NUMBER:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza CITY Houston STATE TX ZIP 77064-0995		10. FIELD AND POOL, OR WILDCAT:
PHONE NUMBER: (832) 676-5933		
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: _____		UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

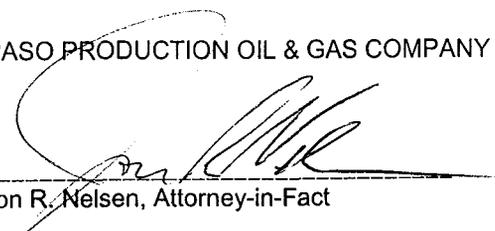
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.		TITLE	Agent and Attorney-in-Fact
NAME (PLEASE PRINT)	David R. Dix		
SIGNATURE		DATE	12/17/02

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

9. API Well No.
SEE ATTACHED EXHIBIT "A"

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

10. Field and Pool, or Exploratory Area

SEE ATTACHED EXHIBIT "A"

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
CHERYL CAMERON

Title
OPERATIONS

Signature
Cheryl Cameron

Date
March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ROUTING

OPERATOR CHANGE WORKSHEET

1. GLH
2. CDW <input checked="" type="checkbox"/>
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. Unit:

WELL(S)						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
HORSESHOE BEND 36-1-P	36-06S-21E	43-047-31482	9815	STATE	GW	P
BASER FEDERAL 1-31	31-06S-22E	43-047-30831	2710	FEDERAL	GW	P
BASER FEDERAL 2-31 (CR-179)	31-06S-22E	43-047-30880	2710	FEDERAL	GW	P
W WALKER STATE 1-33	32-06S-22E	43-047-30877	2720	STATE	GW	PA
W WALKER STATE 2-33	32-06S-22E	43-047-30878	2721	STATE	GW	PA
W WALKER FED 1-33 (CR-106)	33-06S-22E	43-047-30815	2715	FEDERAL	GW	P
HORSESHOE BEND 2	03-07S-21E	43-047-15800	11628	FEDERAL	OW	S
HORSESHOE BEND FED 3-1	03-07S-21E	43-047-33831	13146	FEDERAL	GW	S
HORSESHOE BEND 4	03-07S-21E	43-047-15802	1315	FEDERAL	OW	PA
MADELINE 4-3-C	04-07S-21E	43-047-32279	11379	FEDERAL	OW	PA
FEDERAL 4-1-D (UTU-68634)	04-07S-21E	43-047-31693	10196	FEDERAL	OW	P
FEDERAL 4-2-F	04-07S-21E	43-047-31853	10933	FEDERAL	OW	P
HORSESHOE BEND FED 4-1	04-07S-21E	43-047-33832	13147	FEDERAL	GW	P
FEDERAL 5-5-H	05-07S-21E	43-047-31903	11138	FEDERAL	OW	P
COORS FEDERAL 2-10HB	10-07S-21E	43-047-32009	11255	FEDERAL	GW	S
HORSESHOE BEND FED 11-1	11-07S-21E	43-047-33833	13126	FEDERAL	GW	P
COORS 14-1-D	14-07S-21E	43-047-31304	11193	FEDERAL	GW	S
STATE 14-16	16-07S-21E	43-047-31417	8010	STATE	OW	P
FED MILLER 1	04-07S-22E	43-047-30034	2750	FEDERAL	GW	P
HORSESHOE BEND 4-10	04-07S-22E	43-047-32577	11728	STATE	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 03/25/2003
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/25/2003
- 3. Bond information entered in RBDMS on: N/A
- 4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED

9. API Well No.

SEE ATTACHED

10. Field and Pool, or Exploratory Area

VARIOUS

11. County or Parish, State

UINTAH, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION TO PLACE THE SUBJECT WELL LOCATIONS ON TEMPORARILY ABANDONMENT STATUS, UNTIL SUCH TIME THE WELL LOCATIONS CAN BE PLUGGED AND ABANDON.

PLEASE REFER TO THE ATTACHED LIST OF PROPOSED PLUG AND ABANDONMENTS FOR THE NEXT 5 YEARS.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8/20/2004

BY: [Signature] *See Conditions of Approval (Attached)*

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchegg

Signature

Title

Regulatory Analyst

Date

May 25, 2004

Federal Approval Of This
Action Is Necessary

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

JUN 03 2004

DIV. OF OIL, GAS & MINING

Proposed 2007 P&A's - 15 Wells

30494	CIGE 035	1-10-20 NESW	UTU-02270A
30542	CIGE 066	23-10-21 SENW	UTU-02278A
30952	CIGE 073D	5-10-22 SWSW	UTU-01191A
30953	CIGE 074D	6-10-22 NWSE	UTU-01195
31915	CIGE 114	34-9-21 NESE	U-01194A
34436	CIGE 282	7-10-22 NENE	ML-23609
30962	KURIP 01-027	1-9-20 NENW	14-20-H62-3004
30848	NBU 043	26-10-20 NWSE	UTU-4476
30534	NBU 047N2	30-10-22 SESW	UTU-0132568A
31250	NBU 087J	3-10-22 NESW	UTU-01191A
31923	NBU 114	5-10-21 SWSW	UTU-01393D
31982	NBU 149	5-10-22 NESE	UTU-01191
31992	NBU 150	9-10-22 SENW	UTU-01196B
32234	NBU 188	10-10-22 SWSW	U-01196C
33692	WONSITS FEDERAL 01-05	5-8-22 LOT 5	UTU-72633

Proposed 2008 P&A's - 11 wells

32401	NBU 213	15-10-22 NWNW	UTU-025187
32480	NBU 217	28-9-21 NESW	U-05678
32944	NBU 242	5-10-22 SWSE	UTU-01191
32917	NBU 253	10-9-21 SWNW	U-0141315
32929	NBU 262	33-9-21 NENE	UTU-0576
33011	NBU 278	30-9-22 SWSW	U-463
32976	NBU 285	3-10-22 NWNW	UTU-01191
32886	NBU 296 GR	24-10-20 NWNE	UTU-4485
33776	NBU 364	29-9-21 SESE	UTU-0581
30838	NBU 58N2	27-10-22 NENW	U-473
31327	NBU 98-V	34-9-21 SWSW	U-01194-A

69 total wells

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

5. Lease Serial No.
MULTIPLE WELLS- SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
MULTIPLE WELLS- SEE ATTACHED

8. Well Name and No.
MULTIPLE WELLS- SEE ATTACHED

9. API Well No.
MULTIPLE WELLS- SEE ATTACHED

10. Field and Pool, or Exploratory Area
HORSESHOE BEND

11. County or Parish, State
UINTAH COUNTY, UTAH

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)
435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
MULTIPLE WELLS- SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>VARIANCE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III C. a. requiring each sales tank be equipped with a pressure- vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. To 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & Gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) DEBRA DOMENICI	Title ENVIRONMENTAL ASSISTANT
Signature <i>Debra Domenici</i>	Date July 9, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 7/15/04

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Federal Approval Of This Action Is Necessary

RECEIVED
JUL 14 2004
DIV. OF OIL, GAS & MINING

(Instructions on reverse)

COPY SENT TO OPERATOR
Date: 7-16-04
Initials: CNO

Westport Oil & Gas, L.P.
Project Economics Worksheet

Instructions: Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? **N** (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULLING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

Cap/Exp Code	Cost, \$
Capital \$ 820/830/840	\$1,200
Expense \$ 830/860	\$0
Total \$	\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before		After		Difference	
Oil Production	0.192	BOPD	0.194	BOPD	0.002	BOPD
Gas Production	0	MCFPD	0	MCFPD	0	MCFPD
Wtr Production	0	BWPD	0	BWPD	0	BWPD
Horse Power		HP		HP	0	HP
Fuel Gas Burned		MCFPD		MCFPD	0	MCFPD

Project Life: Life = **20.0** Years
 (Life no longer than 20 years)

Internal Rate of Return:
 After Tax IROR = **#DIV/0!**

AT Cum Cashflow:
 Operating Cashflow = **(\$2,917)** (Discounted @ 10%)

Payout Calculation:

Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$

Payout occurs when total AT cashflow equals investment
 See graph below, note years when cashflow reaches zero

Payout = **NEVER** Years or **#VALUE!** Days

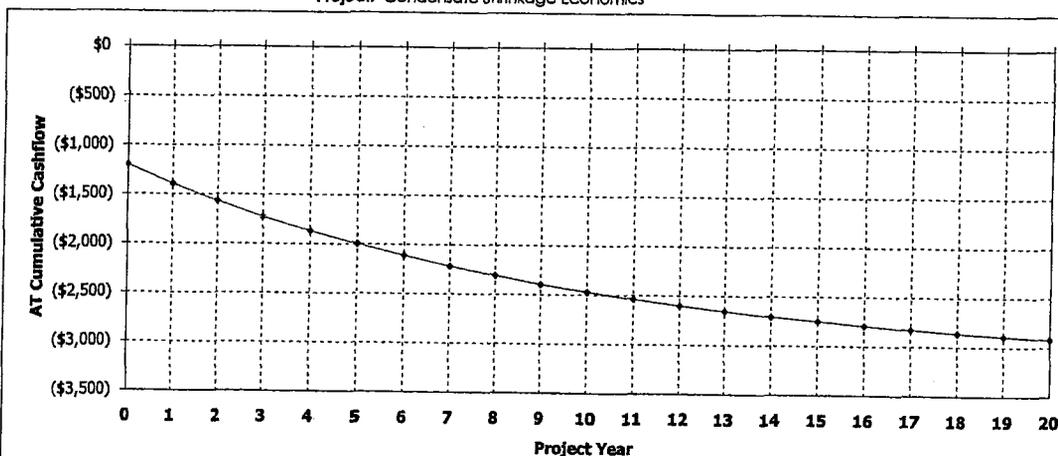
Gross Reserves:

Oil Reserves =	6 BO
Gas Reserves =	0 MCF
Gas Equip Reserves =	38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 bcpd with no tank pressure. The production is increased to 0.196 bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.
NBU/Ouray Field
RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

ALL WELLS ROCKY MOUNTAIN GAS- HORSESHOE BEND
ENARDO VARIANCE

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
ANNABELLE 31-2-J	NWSE SEC 31, T6S, R21E	FEE		4304731698
BASER DRAW FED 1-31	NESW SEC 31, T6S, R22E	UTU38411	UTU38411	4304730831
BASER DRAW FEDERAL 2A-31	SENE SEC 31, T6S, R22E	UTU31260	CR-179	4304730880
BASER DRAW FEDERAL 6-2	SWNE SEC 6, T7S, R22E	UTU075939	UTU075939	4304731859
COORS FEDERAL 14-1D	NWNW SEC 14, T7S, R21E	UTU65223	UTU65223	4304731304
COORS FEDERAL 2-10HB	NWNW SEC 10, T7S, R21E	UTU65222	UTU65222	4304732009
COTTON CLUB #1	LOT 11 SEC 31, T6S, R21E	U31736	UTU31736	4304731643
FEDERAL 04-1D	NWNW SEC 4, T7S, R21E	UTU42469	UTU68634	4304731693
FEDERAL 04-2F	SENE SEC 4, T7S, R21E	UTU28213	UTU28213	4304731853
FEDERAL 05-5H	SENE SEC 5, T7S, R21E	UTU66401	UTU68999	4304731903
FEDERAL 21-I-P	SESE SEC 21, T6S, R21E	UTU30289	UT080P4986C701	4304731647
FEDERAL 33-1-I	NESE SEC 33, T6S, R21E	UTU28212	UTU28212	4304731468
FEDERAL 33-4-D	NWNW SEC 33, T6S, R21E	UTU78852	UTU76783X	4304731623
FEDERAL 34-2-K	NESW SEC 34, T6S, R21E	UTU53861	UTU53861	4304731467
FEDERAL MILLER #1	NWSW SEC 4, T7S, R22E	UTU0136484	UTU0136484	4304730034
GOSE FEDERAL 3-18	LOT 4 SEC 18, T6S, R21E	UTU79005	UTU79005	4304733691
HORSESHOE BEND #2	LOT 2 SEC 3, T7S, R21E	UTU0142175	UTU0142175	4304715800
HORSESHOE BEND 36-1P	SESE SEC 36, T6S, R21E	ML33225		4304731482
HORSESHOE BEND FED 04-1	NWSE SEC 4, T7S, R21E	UTU66401	UTU66401	4304733832
HORSESHOE BEND FED 11-1	NWNE SEC 11, T7S, R21E	UTU65222	UTU65222	4304733833
HORSESHOE BEND FED 26-2	SESE SEC 26, T6S, R21E	UTU38401	UTU38401	4304733871
HORSESHOE BEND FED 26-3	NWSW SEC 26, T6S, R21E	UTU38401	UTU38401	4304733872
L.C.K 30-1-H	SENE SEC 30, T6S, R21E		UT080P4986C689	4304731588
STIRRUP FEDERAL 29-2	NWSE SEC 29, T6S, R21E	UTU46699	UTU46699	4304731508
STIRRUP FEDERAL 29-3	SESE SEC 29, T6S, R21E	UTU78854	UTU76783X	4304731634
W WALKER FED 1C-33	NWSW SEC 33, T6S, R22E	UTU38411	CR-106	4304730815



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

CONDITIONS OF APPROVAL TO EXTEND SI/TA OF WELL

Well Name and Number:	Several State and Federal wells
API Number:	See Sundry List
Operator:	Westport Oil and Gas Company L.P.
Reference Document:	Original Sundry dated May 25, 2004, received by DOGM on June 3, 2004

The Division of Oil, Gas and Mining (DOGM) accepts Westport's plan of action to Plug and Abandon sixty-nine wells by year-end 2008. Based upon the plan of action DOGM approves these sixty-nine (69) wells for extended shut-in until September 1, 2005.

Approval Conditions (Federal Approval necessary on all Federal/Indian wells):

1. If SI/TA is desired beyond the approval date listed above, the operator should submit a request for extended SI/TA at that time. Adherence to the accepted plan of action, wellbore conditions etc. will be taken into consideration.
2. A well monitoring program should be in place to ensure that health, safety and the environment are all protected (wellbore integrity).
3. Any changes in wellbore conditions or integrity; or sustained pressure on casing/casing annuli shall be reported to the Division immediately. A new monitoring program or remedial action may be necessary at that time.

Dustin K. Doucet
Petroleum Engineer

August 20, 2004

Date

API #	WELL NAME	S-T-R	LEASE NUMBERS
43-047-			

Proposed 2004 P&A's - 13 Wells

31900	EAST GUSHER 15-1A	15-6-20 NENE	UTU-58007
30423	JACK RABBIT 1-11	11-10-23 SWNE	UTU-38425
32540	SOUTHMAN CANYON 09-03M	9-10-23 SWSW	UTU-37355
32543	SOUTHMAN CANYON 31-01-L	31-9-23 NWSW	UTU-33433
31100	NBU 070N3	3-10-22 SWNW	UTU-01191
30221	NBU 018	10-10-22 SWNE	UTU-025187
20280	WALKER HOLLOW U MCLISH 1	8-7-23 SWSW.	UTU-02651
30011	WALKER HOLLOW U MCLISH 2	8-7-23 SWSE	UTU-02651
30030	WALKER HOLLOW U MCLISH 4	8-7-23 NESW	UTU-02651
31034	WALKER HOLLOW UNIT 6	8-7-23 SESE	UTU-02651
30027	WALKER HOLLOW U MCLISH 3	8-7-23 NESE	UTU-02651
31092	WALKER HOLLOW UNIT J-8	8-7-23 NWSE	UTU-02651
31975	NBU 153	11-10-22 SWNW	U-01197A

Proposed 2005 P&A's - 15 Wells

31833	BASER DRAW 5-1	5-7-22 NWNW	UTU-075939
31834	BASER DRAW 6-1	6-7-22 NWNW	UTU-075939
31859	BASER DRAW FEDERAL 6-2	6-7-22 SWNE	UTU-075939
31304	COORS FEDERAL 14-1D	14-7-21 NWNW	UTU-65223
32009	COORS FEDERAL 2-10HB	10-7-21 NWNW	UTU-6522
30753	DM ICE FRIDAY 34-22	34-8-20 NESE	14-20-H62-2997
32333	FEDERAL 11-1-M	11-6-20 SWSW	UTU-64376
33831	HORSESHOE BEND FED 03-1	3-7-21 NWSE	UTU-0142175
33832	HORSESHOE BEND FED 04-1	4-7-21 NWSE	UTU-66401
33872	HORSESHOE BEND FED 26-3	26-6-21 NWSW	UTU-38401
33667	KENNEDY WASH FED 14-1	14-8-23 NWSW	UTU-71424
30623	SAND RIDGE FED 23-17	17-8-23 NESW	UTU-0143276
31508	STIRRUP FEDERAL 29-2	29-6-21 NWSE	UTU-46699
31634	STIRRUP FEDERAL 29-3	29-6-21 SESE	UTU-78854
30815	WEST WALKER FED. 1-33	33-6-22 NWSW	UTU-38411

Proposed 2006 P&A's - 15 Wells

30524	BITTER CREEK 01-03	3-11-22 SWNE	UTU-29797
30379	CANYON VIEW FEDERAL 1-18	18-10-23 SENW	UTU-38421
30369	CROOKED CYN FED 1-17	17-10-23 NENW	UTU-37355
31778	E BENCH UNIT #1	33-11-22 NWSE	UT-121P
30365	FLAT MESA FED. 1-7	7-10-23 NWSE	UTU-38420
30544	LOOKOUT POINT STATE 1-16	16-10-23 NESE	ML-221886A
30766	LOVE UNIT B2-3	3-11-21 SWSW	UTU-8347
30560	NSO FEDERAL 1-12	12-10-23 NENW	UTU-38423
30558	PETE'S FLAT 1-1	1-10-23 NESE	UTU-40736
30382	SAGE HEN FEDERAL 1-6	6-10-23 NESE	UTU-38419
30383	SAGEBRUSH FEDERAL 1-8	8-10-23 SWNE	UTU-37355
30856	SOUTHMAN CANYON 01-05 FED	5-10-23 SENW	UTU-33433
30632	SOUTHMAN CANYON 4-4	4-10-23 NWSE	UTU-33433
30481	WHITE RIVER 1-14	14-10-23 NENW	UTU-38427
31775	WILLOW CREEK UNIT #1	27-11-20 SENE	UT-128P

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Newfield Production Company <i>N2695</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 1000 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Exhibit "A"		8. WELL NAME and NUMBER: See Exhibit "A"
PHONE NUMBER: (303) 893-0102		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY: UINTAH		
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective 8/1/2005, Newfield Production Company will take over operations of the attached referenced wells. The previous owner was:

Westport Oil and Gas Company, L.P. *N2115*
1670 Broadway, Suite 2800
Denver, CO 80202

Effective 8/1/2005, Newfield Production Company is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT0056 issued by Hartford.

Attached is a list of wells included.

Seller Signature: <i>Cherry</i>	Title: David R. Dix Attorney in Fact <i>[Signature]</i>
NAME (PLEASE PRINT) Dean Liley	TITLE Newfield Production Company New Ventures Manager
SIGNATURE <i>Dean Liley</i>	DATE 8-22-05

(This space for State use only)

APPROVED 10/31/2005
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
SEP 30 2005

DIV. OF OIL, GAS & MINING

EXHIBIT "A"
Attached to Sundry Notices

Westport Oil and Gas Company, L.P.
and
Newfield Production Company

API Well #	Well Name	Comp.	Loc.	S.	1/4 1/4	Twp	Rng
4304731859	BASER 6-2	WP	2132 FNL 2175 FEL	6	SWNE	7S	22E
4304730831	BASER DRAW 1-31	WP	1804 FSL 1964 FWL	31	NWSW	6S	22E
4304731833	BASER DRAW 5-1	WP	984 FNL 633 FWL	5	NWNW	7S	22E
4304731834	BASER DRAW 6-1	WP	849 FNL 1101 FWL	6	NWNW	7S	22E
4304730880	BASER DRAW FED 2-31	WP	1407 FNL 1320 FEL	31	SENE	6S	22E
4304731304	COORS 14-1-D	WP	699 FNL 720 FWL	14	NWNW	7S	21E
4304732009	COORS FEDERAL 2-10HB	WP	1700 FNL 1800 FEL	10	SWNE	7S	21E
4304730034	FED MILLER 1	WP	1980 FSL 660 FWL	4	NWSW	7S	22E
4304731647	FEDERAL 21-I-P	WP	660 FSL 510 FEL	21	SESE	6S	21E
4304733872	HORSESHOE BEND FED 26-3	WP	1974 FSL 847 FWL	26	NWSW	6S	21E
4304731482	HORSESHOE BEND STATE 36-1	WP	628 FSL 501 FEL	36	SESE	6S	21E
4304733833	HORSESHOE BEND FED 11-1	WP	618 FNL 2007 FEL	11	NWNE	7S	21E
4304733871	HORSESHOE BEND FED 26-2	WP	660 FSL 660 FEL	26	SESE	6S	21E
4304733831	HORSESHOE BEND FED 3-1	WP	1980 FSL 1980 FEL	3	NWSE	7S	21E
4304733832	HORSESHOE BEND FED 4-1	WP	1980 FSL 1980 FEL	4	NWSE	7S	21E
4304730815	W WALKER FED 1-33	WP	1712 FSL 1229 FWL	33	NWSW	6S	22E
4304715609	WOLF GOVT FED 1	WP	760 FNL 660 FEL	5	NENE	7S	22E
4304731698	ANNA BELLE 31-2-J	WP	1978 FSL 1990 FEL	31	NWSE	6S	21E
4304731643	COTTON CLUB 1	WP	331 FNL 380 FEL	31	NENE	6S	21E
4304731431	E GUSHER 2-1A	WP	500 FSL 660 FWL	3	SWSW	6S	20E
4304715590	EAST GUSHER UNIT 3	WP	2122 FSL 1000 FWL	10	NWNE	6S	20E
4304732333	FEDERAL 11-1-M	WP	949 FSL 267 FWL	11	SWSW	6S	20E
4-04731468	FEDERAL 33-1-I	WP	2052 FSL 502 FEL	33	NESE	6S	21E
4304731467	FEDERAL 34-2-K	WP	1935 FSL 1854 FWL	34	NESW	6S	21E
4304731693	FEDERAL 4-1-D	WP	900 FNL 1000 FWL	4	NWNW	7S	21E
4304731853	FEDERAL 4-2-F	WP	2045 FNL 1945 FWL	4	SENE	7S	21E
4304731903	FEDERAL 5-5-H	WP	2300 FNL 200 FEL	5	SENE	7S	21E
4304733691	GOSE FEDERAL 3-18	WP	1031 FSL 1087 FWL	18	SWSW	6S	21E
4304715800	HORSESHOE BEND 2	WP	878 FNL 2111 FEL	3	NWNE	7S	21E
4304731588	L. C. K 30-1-H	WP	1830 FNL 510 FEL	30	SENE	6S	21E
4304731508	STIRRUP FEDERAL 29-2	WP	1885 FSL 2163 FEL	29	NWSE	6S	21E

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EXHIBIT "A"
Attached to Sundry Notices

Westport Oil and Gas Company, L.P.
and
Newfield Production Company

API Well #	Well Name	Comp.	Loc.	S.	1/4 1/4	Twp.	Rng.
4304731623	FEDERAL 33-4-D	WP	533 FNL 778 FWL	33	NWNW	6S	21E
4304731634	STIRRUP FEDERAL 29-3	WP	388 FSL 237 FEL	29	SESE	6S	21E
4304731626	STIRRUP STATE 32-2	WP	1967 FNL 500 FEL	32	SENE	6S	21E
4304732784	STIRRUP ST 32-6	WP	850 FNL 800 FEL	32	NENE	6S	21E

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7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 10/19/2005 BIA n/a

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 10/19/2005

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 10/31/2005
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/31/2005
- 3. Bond information entered in RBDMS on: 10/31/2005
- 4. Fee/State wells attached to bond in RBDMS on: 10/31/2005
- 5. Injection Projects to new operator in RBDMS on: _____
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: RLB0006225

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410
<http://www.blm.gov/utah/vernal>



IN REPLY REFER TO:

3162.3

UT08300

October 26, 2005

Patsy Barreau
Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

43-047-33832

Re: Well No. Horseshoe Bend Fed. 4-1
NWSE, Sec. 4, T7S, R21E
Uintah County, Utah
Lease No. U-66401

Dear Ms. Barreau:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Newfield Production Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT0056, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Leslie Wilcken of this office at (435) 781-4497.

Sincerely,

Matt Baker
Petroleum Engineer

cc: UDOGM
Westport Oil & Gas Co. L.P.
Devon Energy Prod. Co. L.P.

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DIV. OF OIL, GAS & MINING

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
USA UTU-28213

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.
HORSESHOE BEND FED 4-1-7-21

9. API Well No.
4304733832

10. Field and Pool, or Exploratory Area
HORSESHOE BEND

11. County or Parish, State
UINTAH, UT

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980 FSL 1980 FEL
NWSE Section 4 T7S R21E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield has budgeted P&A work to be preformed before EOY 2008.

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FEB 06 2008

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed) Kathy Chapman	Title Office Manager
Signature 	Date 02/05/2008
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-28213

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
HORSESHOE BEND FED 4-1-~~7-24~~

NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4304733832

ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
HORSESHOE BEND

LOCATION OF WELL:
FOOTAGES AT SURFACE: 1980 FSL 1980 FEL

COUNTY: UINTAH

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWSE, 4, T7S, R21E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEOUENT REPORT (Submit Original Form Only) Date of Work Completion: 10/04/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was plugged and abandoned on 10/4/08 as follows:

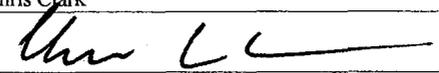
Plug #1 with CR at 2782' , spot 12 sxs Class B cement (15 cf) inside casing from 2782' up to 2623'.

Plug #2 with 28 sxs Class B cement (33 cf) inside casing from 352' to surface, circulate good cement returns out casing valve.

Plug #2a after cement with 1.25" PVC pipe to surface in 8.625", pulled 1.25" PVC pipe and run in 4.5" to TOC at 30" and pump cement to surface with good cement returns. Total sxs for both is 20 sxs Class B cement (24 cf).

NAME (PLEASE PRINT) Chris Clark

TITLE Production Engineer

SIGNATURE 

DATE 12/15/2008

(This space for State use only)

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JAN 12 2009

DIV. OF OIL, GAS & MINING

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

FILE

well file

Newfield Production Company
Horseshoe Bend Fed 4-1-7-21

October 5, 2008
Page 1 of 1

1980' FSL & 1980' FEL, Section 4, T-7-S, R-21-E
Uintah County, UT
Lease Number: USA UTU-28213
API #43-047-33832

Plug and Abandonment Report

Plugging Summary:

- 10/2/08 MOL and RU rig. Check well pressure: tubing, 20 PSI; casing, 500 PSI; bradenhead, 40 PSI. Blow well down to pit. ND wellhead. NU BOP. PU and release the hanger. Shut in well. SDFD.
- 10/3/08 Check well pressure: tubing, 400 PSI; casing, 300 PSI; bradenhead, 45 PSI. Blow well down to pit. TOH and LD 102 joints 2.375" tubing. Round trip 4.5" casing scraper to 2790'. TIH with 4.5" DHS CR and set at 2782'. Load tubing with 29 bbls of water and establish circulation out the casing. Circulate well clean with an additional 15 bbls of biocide treated water. Pressure test the casing to 500 PSI, held OK.
Plug #1 with CR at 2782', spot 12 sxs Class B cement (15 cf) inside casing from 2782' up to 2623' to cover the Uintah perforations.
PUH to 352'. Load tubing with 6 bbls of water.
Plug #2 with 28 sxs Class B cement (33 cf) inside casing from 352' to surface, circulate good cement returns out casing valve.
TOH and LD all tubing. NP BOP. Dig out wellhead and casing to cut off point. Issue Hot Work Permit. Found cement down 30' in the 4.5" casing and down 250' in the annulus. Use 1.25" PVC pipe to run down annulus 60'.
Plug #2a after cement with 1.25" PVC pipe to surface in 8.625", pulled 1.25" PVC pipe and run in 4.5" to TOC at 30' and pump cement to surface with good cement returns. Total sxs for both is 20 sxs Class B cement (24 cf).
RD cement equipment. SDFD.
- 10/4/08 RD and MOL.

Note: Newfield will set P&A marker at a later date with BLM witness.

Carol Scott, BLM representative, was on location.