

EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113

December 13, 2000

Utah Division of Oil, Gas, & Mining
1594 West North Temple
Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
NORTH CHAPITA 130-5
LOT 3, SEC. 5, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-41370

SURFACE OWNER: J.M. Hall, Bruce B.
Hall, Glade G. Hall &
Edwin C. Hall, joint
tenants and Trustees
of the Thomas Edwin
Hall Testamentary
Trust et. al.

Enclosed please find a copy of the Application for Permit to Drill and associated
attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

RECEIVED

Sincerely,


Ed Trotter
Agent
EOG Resources, Inc.

DEC 18 2000

DIVISION OF
OIL, GAS AND MINING

Attachments

BLM-FEE-EOG

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

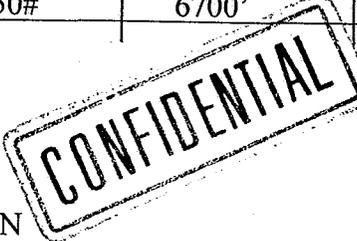
APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. Lease designation and serial number U-41370
b. TYPE OF WELL Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone <input type="checkbox"/>		6. If Indian, Allottee or Tribe name NORTH CHAPITA
2. Name of Operator EOG RESOURCES, INC.		7. Unit Agreement Name C.A. UTU 77383
3. Address and Telephone Number P.O. BOX 1815, VERNAL, UT 84078 (435)789-0790		8. Farm or lease name, well no. NORTH CHAPITA
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 660' FNL & 1980' FWL Lot 3 At proposed prod. Zone 4436521 N 630864 E		9. API Well No. NORTH CHAPITA 130-5
14. Distance in miles and direction from nearest town or post office 12.95 MILES SOUTHEAST OF OURAY, UTAH		10. Field and pool, or wildcat NORTH CHAPITA
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 660'	16. No. of acres in lease 524.45	11. Sec., T., R., M., or BLK. and survey or area SEC. 5, T9S, R22E
18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.	19. Proposed depth 6700'	12. County or parish UINTAH
21. Elevations (show whether DF, RT, GR, etc.) 4711.5 FEET GRADED GROUND	20. Rotary or cable tools ROTARY	13. State UTAH
22. Approx. date work will start JANUARY 2001		17. No. of acres assigned to this well

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	24#	200' - 220'	100-150 SX CLASS "G" + 2%
or 12 1/4"	9 5/8"	32.30#	200 - 220'	CaCl2 + 1/4 #/SX CELLOFLAKE.
7 7/8"	4 1/2"	10.50#	6700'	50/50 POXMIX + 2% GEL + 10% SALT TO 400' ABOVE ALL ZONES OF INTEREST (+10% EXCESS). LIGHT CEMENT (11PPG+) + LCM TO 200' ABOVE OIL SHALE OR FRESH WATER INTERVALS (+ 5% EXCESS).

SEE ATTACHMENTS FOR:

- 8 POINT PLAN
- BOP SCHEMATIC
- SURFACE USE AND OPERATING PLAN
- LOCATION PLAT
- LOCATION LAYOUT
- TOPOGRAPHIC MAPS "A", "B", AND "C"
- GAS SALES PIPELINE—MAP "D"
- FACILITY DIAGRAM



EOG RESOURCES, INC. WILL BE THE DESIGNATED OPERATOR OF THE SUBJECT WELL UNDER BOND #NM 2308

Pc: UTAH DIVISION OF OIL, GAS, AND MINING
BUREAU OF INDIAN AFFAIRS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

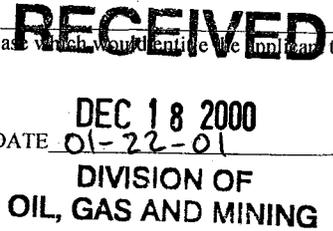
SIGNED *Ed Lyotta* TITLE Agent DATE 12-13-2000

(This space for Federal or State office use)

PERMIT NO. 4304733826 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY _____
APPROVED BY *[Signature]* TITLE BRADLEY G. HILL RECLAMATION SPECIALIST III
DATE DEC 18 2000
DATE 01-22-01
DIVISION OF OIL, GAS AND MINING



Federal Approval of this Action is Necessary

EIGHT POINT PLAN

NORTH CHAPITA 130-5
LOT 3, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH	TYPE ZONES	MAXIMUM PRESSURE
Green River	1738		
Oil Shale	1738		
"H" Marker	3383		
"J" Marker	3801		
Base "M" Marker	4731		
Wasatch	5165		
Peters Point	5165	GAS	
Chapita Wells	5790	GAS	
Buck Canyon	6455	GAS	
EST. TD	6700		Anticipated BHP 2900 PSI

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

HOLE SIZE	INTERVAL	LENGTH	SIZE	WEIGHT	GRADE	THREAD	MINIMUM SAFETY FACTOR		
							COLLAPSE	BURST	TENSILE
11	0' - 220'	200' - 220'	8 5/8	24.0 #	J-55	ST&C	1370 PSI	2950 PSI	263,000#
or									
12 1/4	0' - 220'	200' - 220'	9 5/8	32.3 #	H-40	ST&C	1370 PSI	2270 PSI	254,000#
7 7/8	0' - 6700'	6700'	4 1/2	10.5 #	J-55	ST&C	4010 PSI	4790 PSI	146,000#

If conductor drive pipe is used, it will be left in place if its total length is less than 20 feet below the surface. If the total length of the drive pipe is equal to or greater than 20 feet, it will be pulled prior to cementing surface casing, or it will be cemented in place. The minimum diameter of the conductor drive pipe will be 13 3/8".

All casing will be new or inspected.

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EIGHT POINT PLAN

NORTH CHAPITA 130-5
LOT 3, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

5. MUD PROGRAM

INTERVAL

0' - 220'
240' - 4000'
4000' - TD

MUD TYPE

Air
Air/Mist & Aerated Water
Air/3% KCL water or KCL substitute

Lost circulation probable from 1500' to 3000'+/-.

Sufficient mud inventory will be maintained on location during drilling to handle any adverse conditions that may arise.

6. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- B. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

7. EVALUATION PROGRAM:

Logs: Schlumberger Platform Express

HALS-GR-Cal

T.D. to base of surface casing

FDC-CNL-GR-Cal-PE

T.D. to 4600'

Cores: None Programmed

DST: None Programmed

Completion: To be submitted at a later date.

Note: If hole conditions prevent the running of open hole logs, a cased hole Dipole Sonic/Neutron/Gr will be run in lieu of open hole logs.

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EIGHT POINT PLAN

NORTH CHAPITA 130-5
LOT 3, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. ABNORMAL CONDITIONS:

None anticipated.

9. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Clock
- C. Stabbing Valve
- D. Visual Mud Monitoring

10. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

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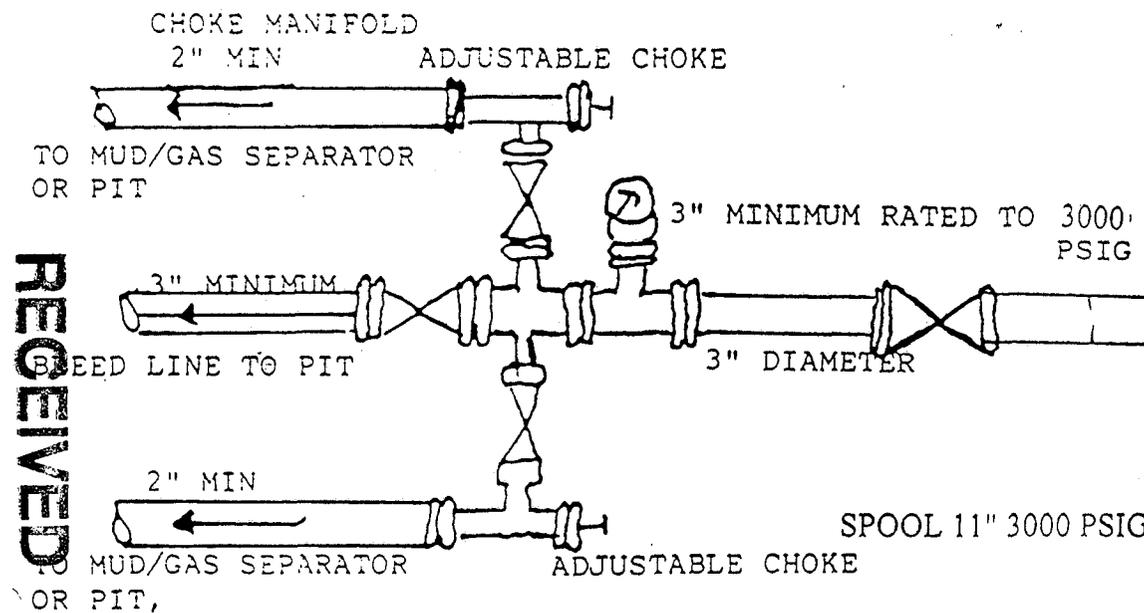
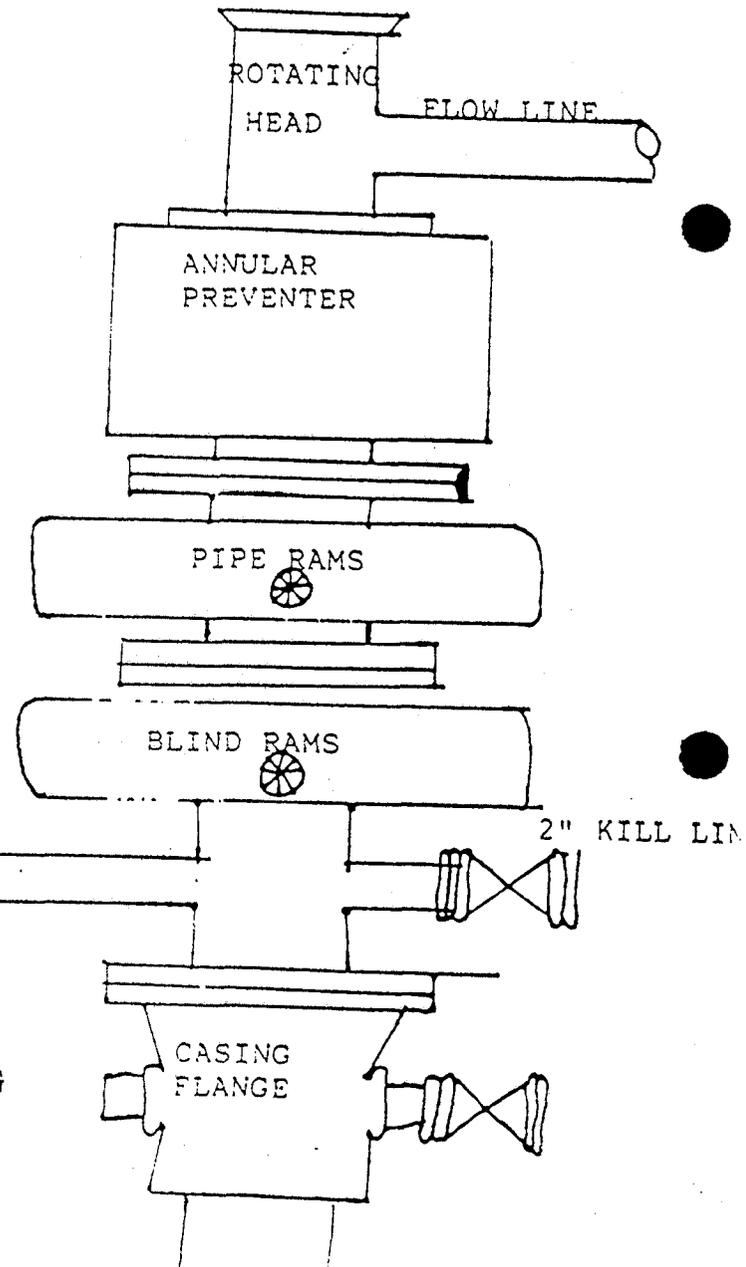
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3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 RATED.
 CASING FLANGE IS 11" 3000 PSIG RATED.
 BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE 's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig
3. Annular preventor will be tested to 50% of working pressure, 1500 psig
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



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**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.

Well Name & Number: North Chapita 130-5

Lease Number: U-41370

Location: 660' FNL & 1980' FWL, Lot 3, Sec. 5, T9S, R22E,
S.L.B.&M., Uintah County, Utah

Surface Ownership: FEE

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

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THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 12.95 miles southeast of Ouray, Utah - See attached TOPO Map "A" .
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.3 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent

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intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided. As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Water wells - None
- B. Abandoned wells - None
- C. Temporarily abandoned wells - None
- D. Disposal wells - None
- E. Drilling wells - None
- F. Producing wells - 6*
- G. Shut in wells - None
- H. Injection wells - None

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Tank batteries - None
- 2. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, separator, dehy, 210 Bbl condensate tank, meter house and attaching piping. See attached facility diagram.
- 3. Oil gathering lines - None
- 4. Gas gathering lines - A 4 1/2" gathering line will be buried from dehy to the edge of the location.
- 5. Injection lines - None
- 6. Disposal lines - None
- 7. Surface pits - None

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4 1/2" OD steel above ground natural gas pipeline will be laid approximately 782' from proposed location to a point in Lot 3 of Section 5, T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Fee lands, thus a Right-of-Way Grant will be required.
- 3. Proposed pipeline will be a 4 1/2" OD steel, welded line laid on the surface.

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4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the West side of the location.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from the Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Section 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at an approved waste disposal facility.
 4. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them in the reserve pit at the time of recovery.

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Burning of trash will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

The reserve pit will be constructed so as not to leak, break, or allow discharge.

The reserve pit shall be lined.

8. **ANCILLARY FACILITIES**

A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the Northwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the North side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored on the West side of the location.

Access to the well pad will be from the West.

N/A Diversion ditch(es) shall be constructed on the _____ side of the location (above/below) the cut slope, draining to the _____.

N/A Soil compacted earthen berm(s) shall be placed on the _____ side(s) of the location between the _____.

N/A The drainage(s) shall be diverted around the sides of the well pad location.

N/A The reserve pit and/or pad locations shall be constructed long and narrow for topographic reasons _____.

N/A Corner # will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

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OIL, GAS AND MINING

- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

11. SURFACE OWNERSHIP

Access road: J.M. Hall, Bruce B. Hall, Glade G. Hall & Edwin C. Hall, joint tenants and Trustees of the Thomas Edwin Hall Testamentary Trust et. al.

Well location: J.M. Hall, Bruce B. Hall, Glade G. Hall & Edwin C. Hall, joint tenants and Trustees of the Thomas Edwin Hall Testamentary Trust et. al.

12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;

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-the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

Additional Surface Stipulations

- N/A No construction or drilling activities shall be conducted between _____ and _____ because of _____.
- N/A No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.
- N/A No construction or exploration activities are permitted within a 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.
- N/A There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).
- N/A No cottonwood trees will be removed or damaged.
- N/A Pond will be constructed according to BIA specifications approximately _____ feet _____ of the location, as flagged on the onsite.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

<u>OPERATIONS</u>		<u>PERMITTING</u>
EOG Resources, Inc.	EOG Resources, Inc.	Ed Trotter
P.O. Box 250	P.O. Box 1815	P.O. Box 1910
Big Piney, WY 83113	Vernal, UT 84078	Vernal, UT 84078
Jim Schaefer	George McBride	Telephone: (435)789-4120
Telephone (307)276-3331	Telephone (435)789-0790	Fax: (435)789-1420

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

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Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

12-13-2000
Date


Agent

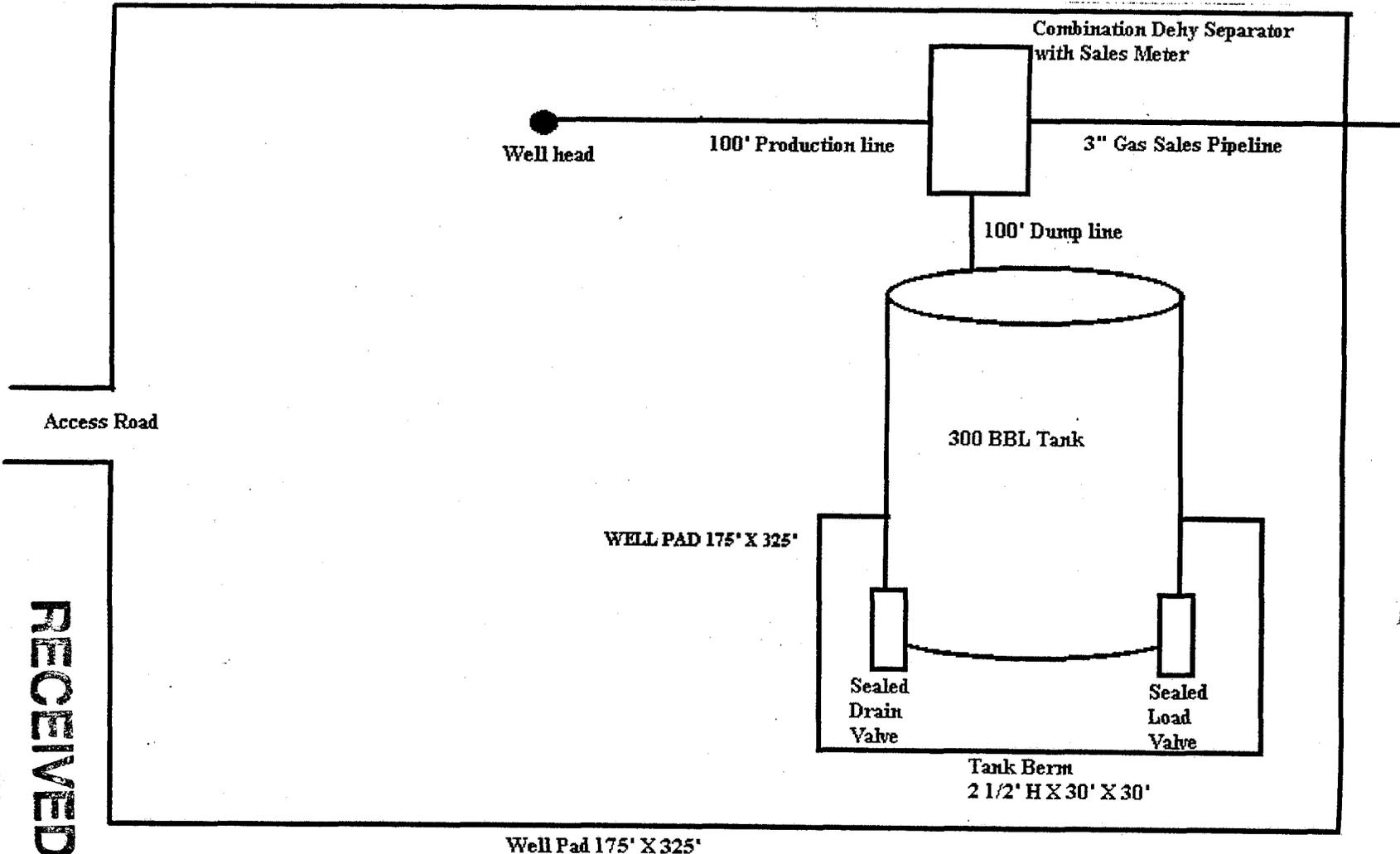
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SITE FACILITY DIAGRAM

**NORTH CHAPITA 130-5
LOT 3, SEC. 5, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO. U-41370
FEE SURFACE OWNER**



(Site Security Plan is on file at EOG Resources, Inc.'s Vernal Office)



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Well Pad 175' X 325'

EOG RESOURCES, INC.
NORTH CHAPITA #130-5
 LOCATED IN UTAH COUNTY, UTAH
 SECTION 5, T9S, R22E, S.L.B.&M.

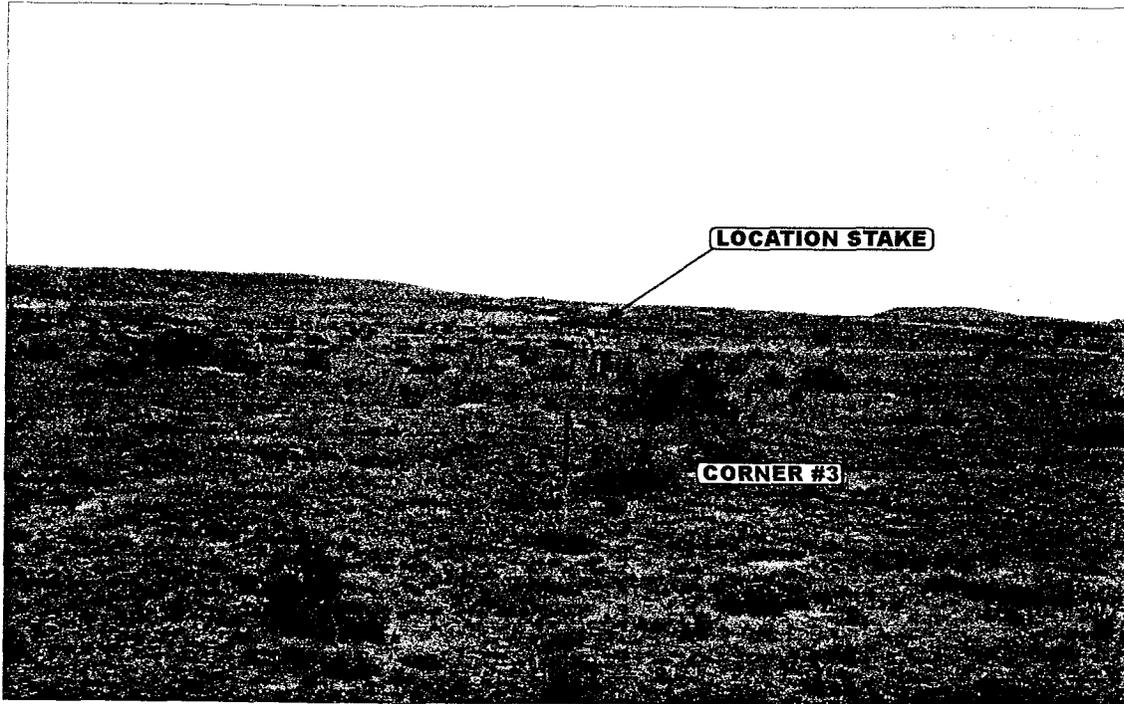


PHOTO: VIEW FROM CORNER #3 TO LOCATION STAKE

CAMERA ANGLE: EASTERLY



PHOTO: VIEW OF PROPOSED ROAD FROM BEGINNING ROAD @ #115-5

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	5	23	00	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: D.K.	DRAWN BY: J.L.G.		REVISED: 00-00-00	

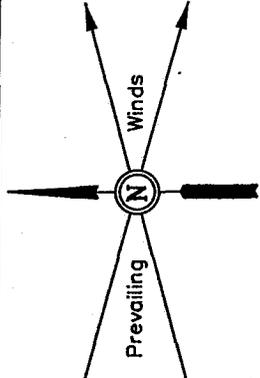
EOG RESOURCES, INC.

LOCATION LAYOUT FOR
 NORTH CHAPITA #130-5
 SECTION 5, T9S, R22E, S.L.B.&M.
 660' FNL 1980' FWL

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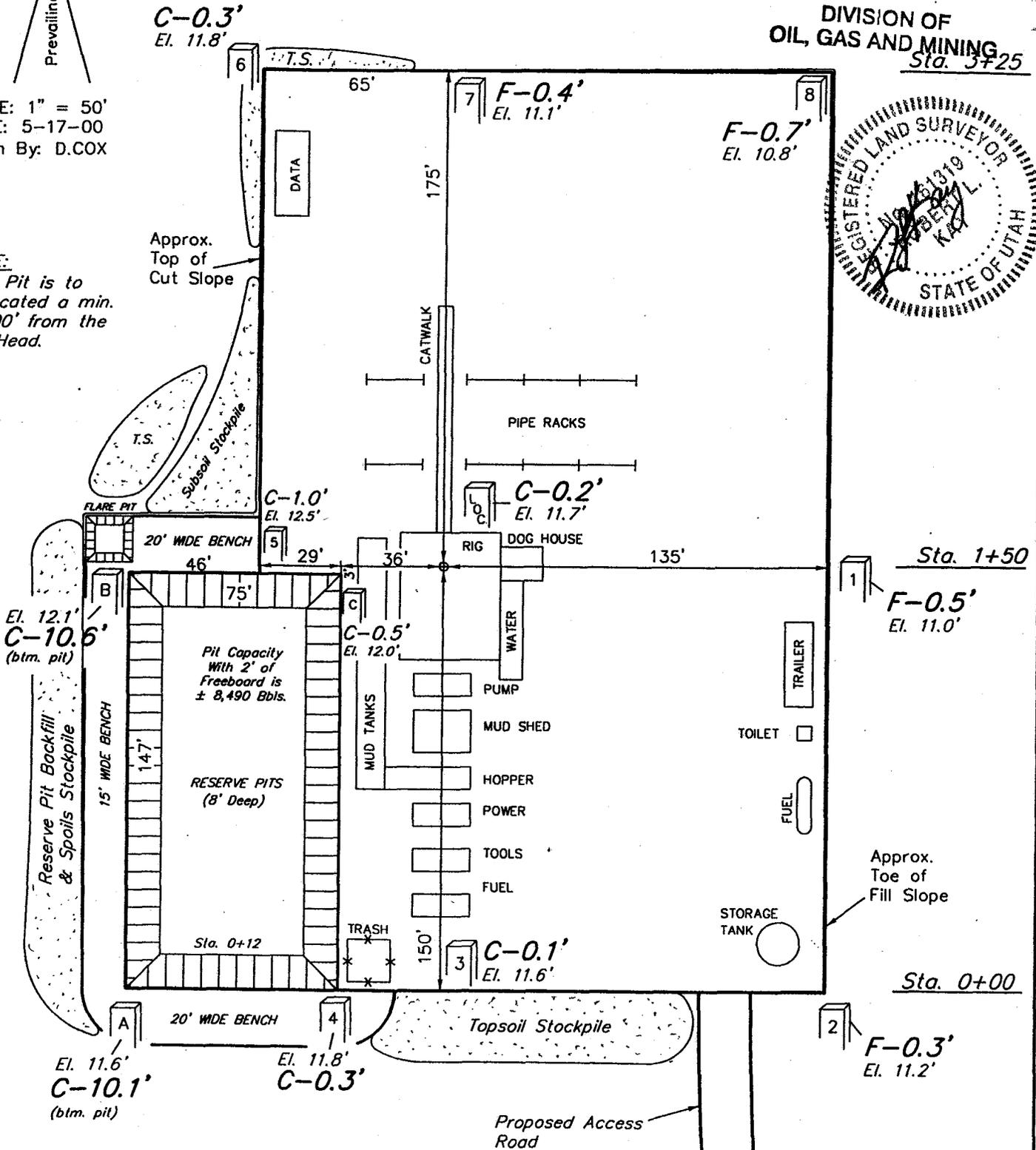
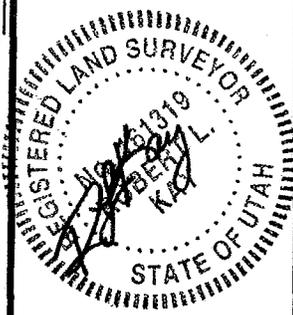
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 Sta. 3725



SCALE: 1" = 50'
 DATE: 5-17-00
 Drawn By: D.COX

NOTE:
 Flare Pit is to
 be located a min.
 of 100' from the
 Well Head.



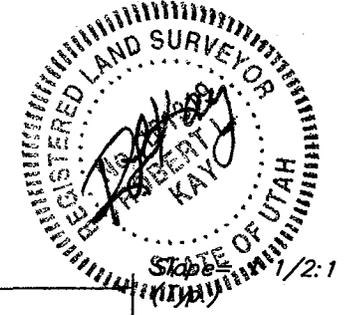
Elev. Ungraded Ground at Location Stake = 4711.7'
 Elev. Graded Ground at Location Stake = 4711.5'

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

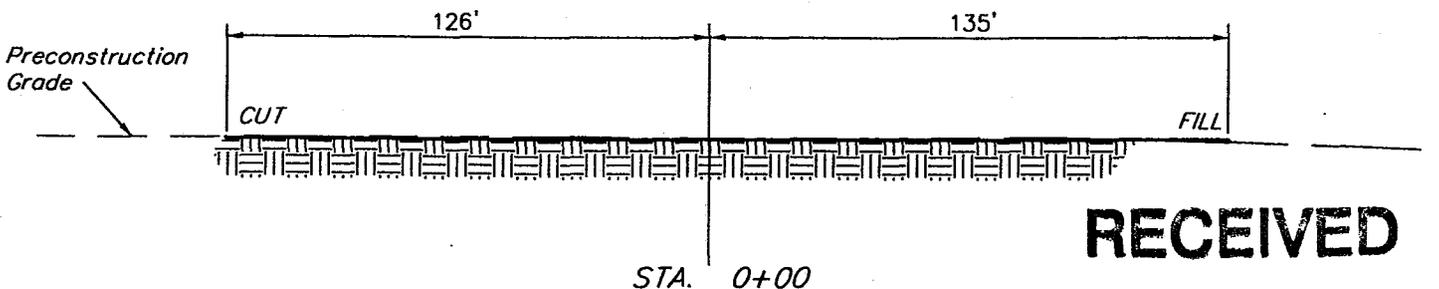
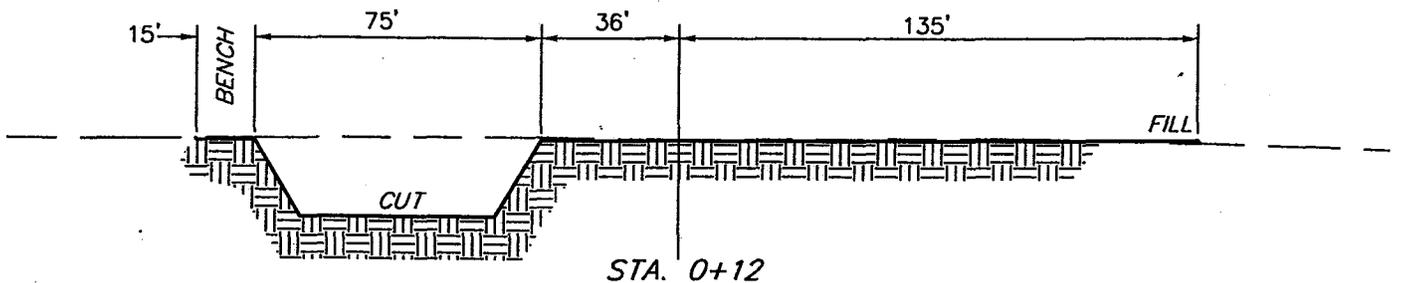
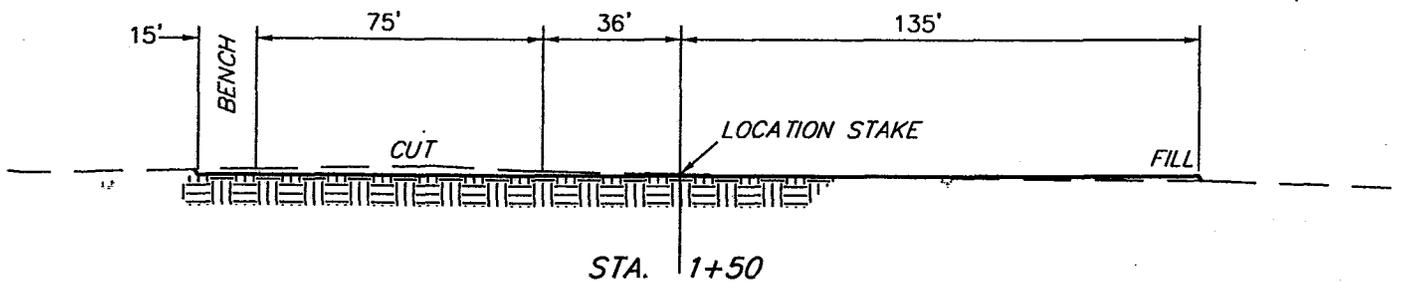
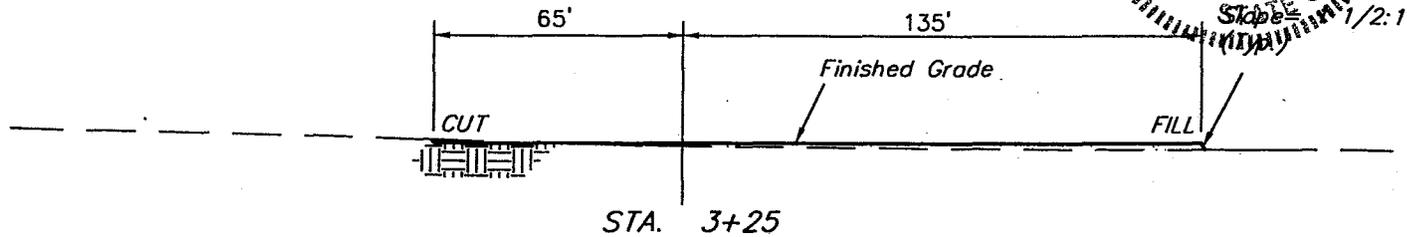
TYPICAL CROSS SECTIONS FOR

NORTH CHAPITA #130-5
SECTION 5, T9S, R22E, S.L.B.&M.
660' FNL 1980' FWL



1" = 20'
X-Section
Scale
1" = 50'

DATE: 5-17-00
Drawn By: D.COX



RECEIVED

DEC 18 2000

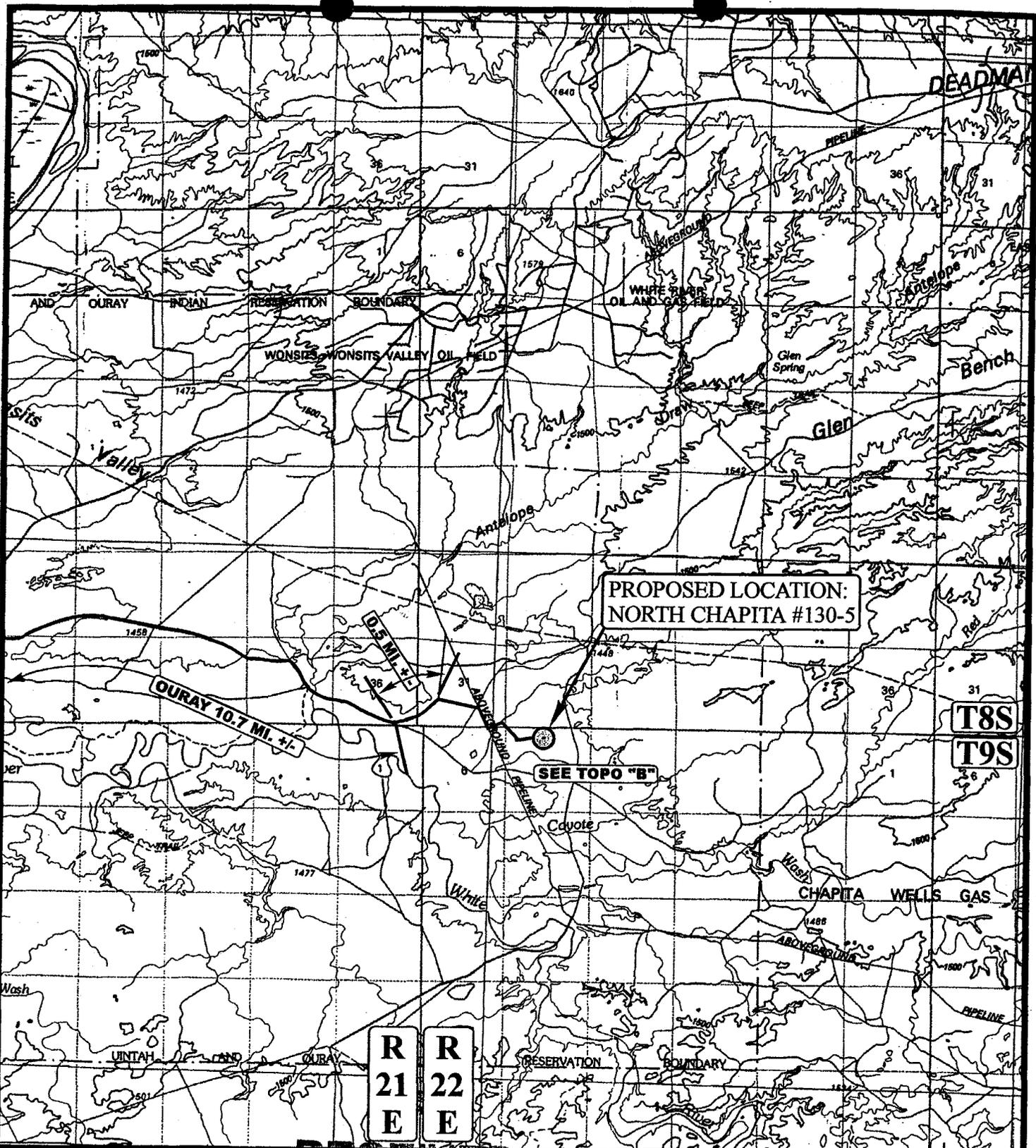
APPROXIMATE YARDAGES

(6") Topsoil Stripping = 1,430 Cu. Yds.
Remaining Location = 2,570 Cu. Yds.

TOTAL CUT = 4,000 CU.YDS.
FILL = 1,235 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION = 2,700 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 2,700 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation) = 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



PROPOSED LOCATION:
NORTH CHAPITA #130-5

OURAY 10.7 MI. +/-

SEE TOPO "B"

T8S
T9S

R R
21 22
E E

LEGEND:

⊙ PROPOSED LOCATION

RECEIVED

DEC 18 2000

DIVISION OF



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

EOG RESOURCES, INC.

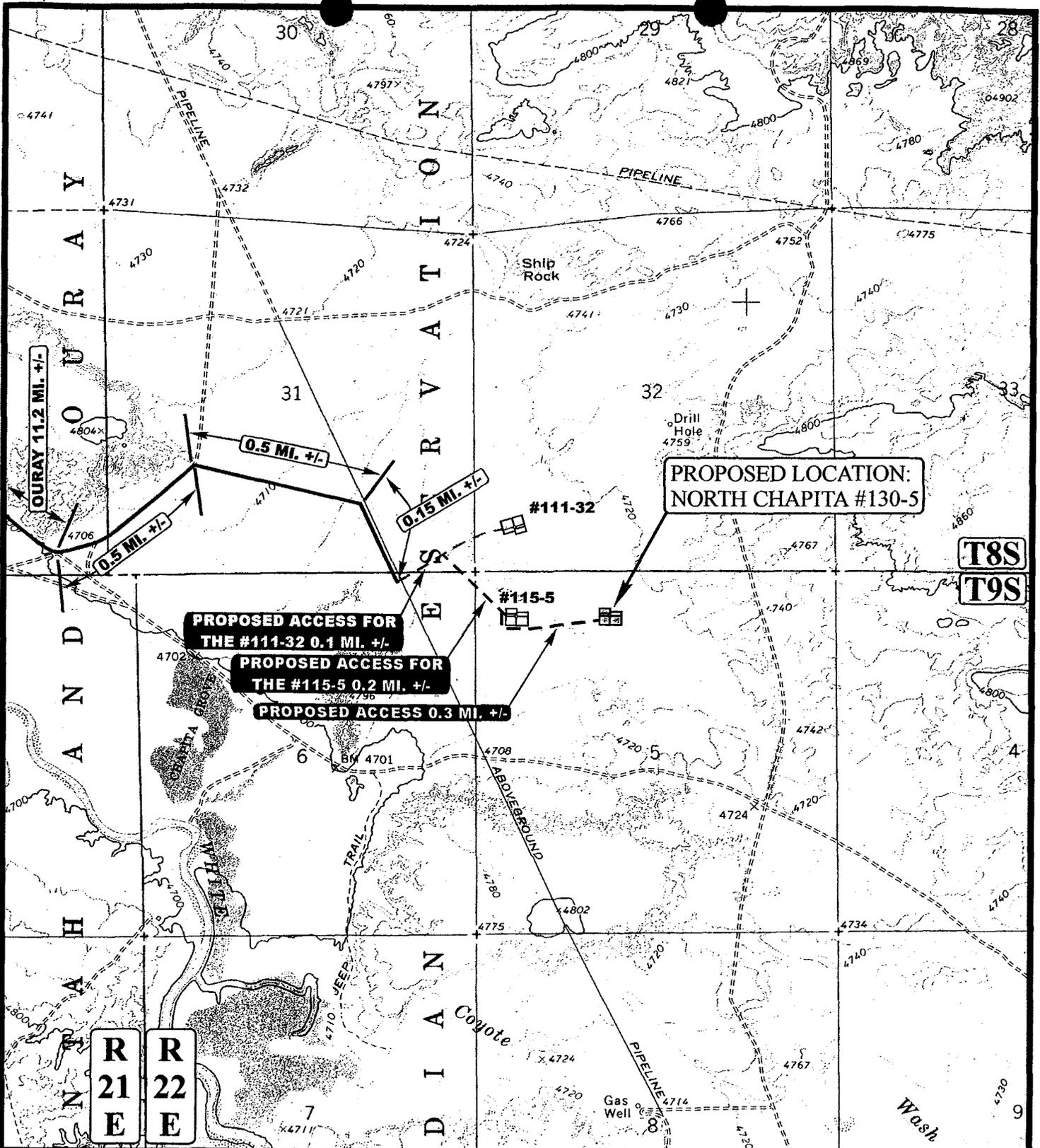
NORTH CHAPITA #130-5
SECTION 5, T9S, R22E, S.L.B.&M.
660' FNL 1980' FWL

TOPOGRAPHIC
MAP

5 23 00
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00





LEGEND:

--- PROPOSED ACCESS ROAD
 ——— EXISTING ROAD

RECEIVED

EOG RESOURCES, INC.

NORTH CHAPITA #130-5

SECTION 5, T9S, R22E, S.L.B.&M.

660' FNL 1980' FWL

DEC 18 2000



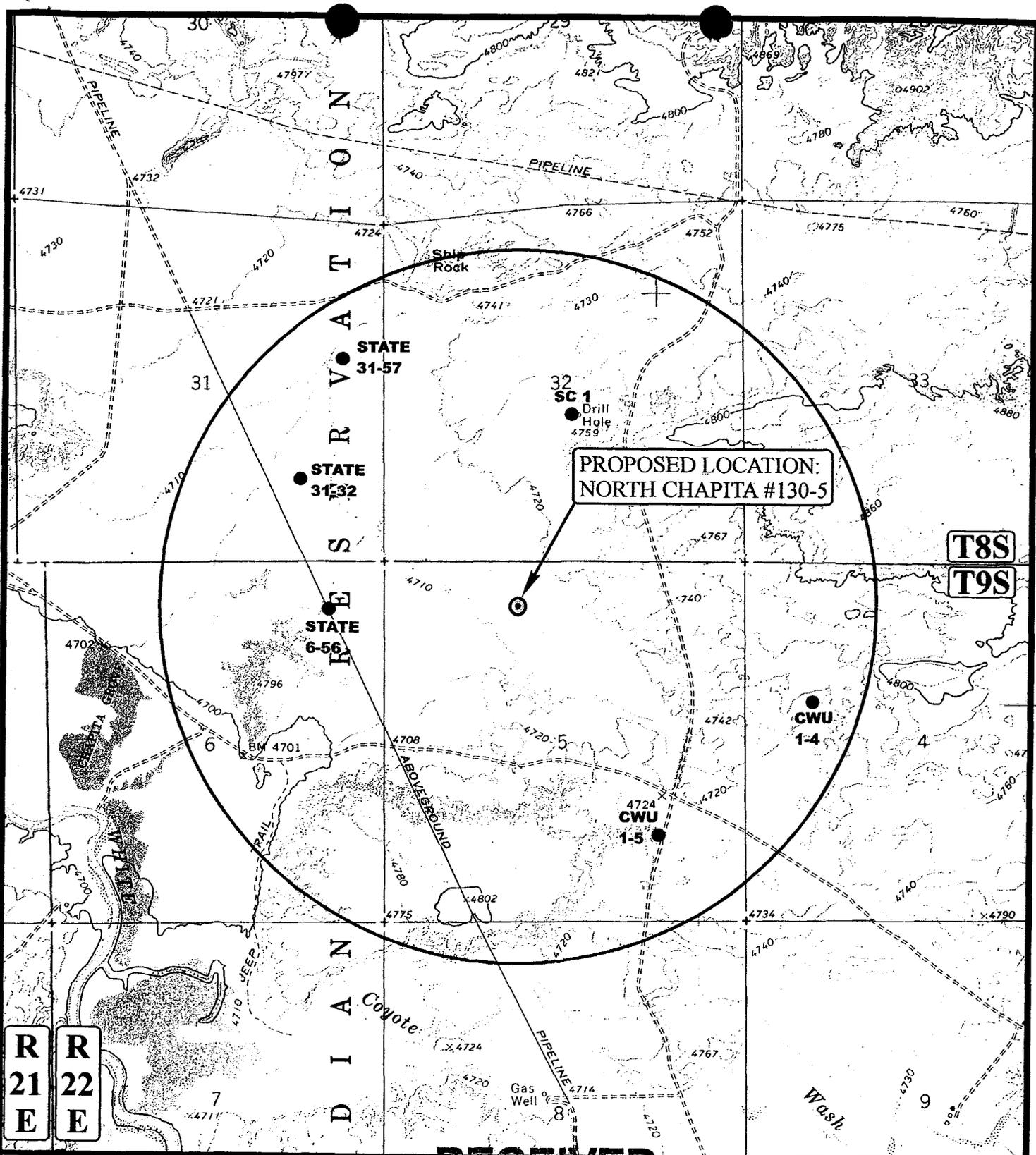
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

DIVISION OF TOPOGRAPHIC
 OIL, GAS AND MINING MAP

5 23 00
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00

B
 TOPO



LEGEND:

- ⊘ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊘ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

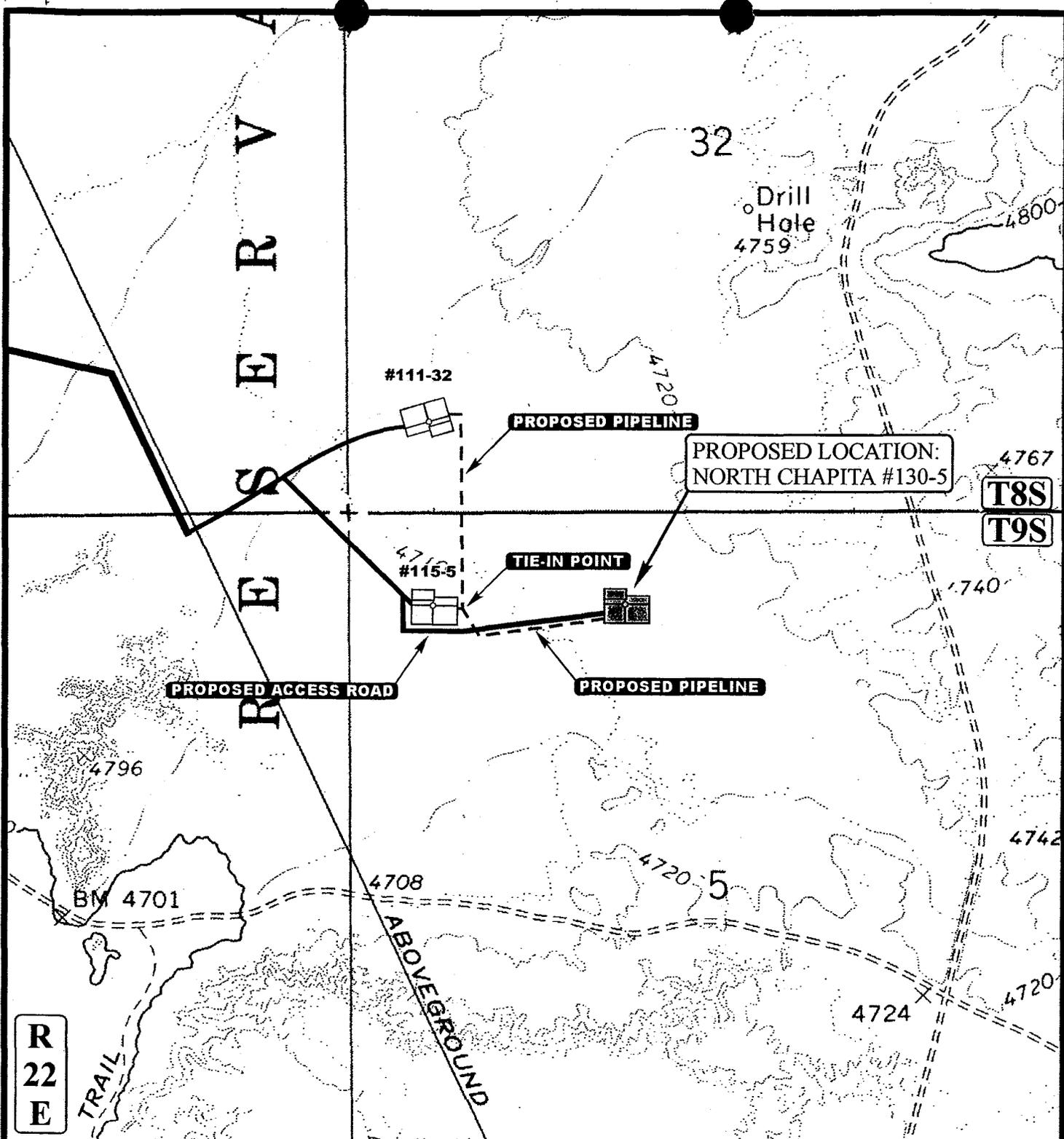
RECEIVED

LOG RESOURCES, INC.
NORTH CHAPITA #130-5
SECTION 5, T9S, R22E, S.L.B.&M.
660' FNL 1980' FWL

DEC 18 2000

U E I S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

DIVISION OF
TOPOGRAPHIC
M A P
5 23 00
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00
C
TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 782' +/-

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS

RECEIVED

EOG RESOURCES, INC.

DEC 18 2000

**NORTH CHAPITA #130-5
SECTION 5, T9S, R22E, S.L.B.&M.
660' FNL 1980' FWL**

DIVISION OF



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

5 23 00
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: J.L.G. REVISED: 00-00-00

**D
TOPO**

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/18/2000

API NO. ASSIGNED: 43-047-33826

WELL NAME: N CHAPITA 130-5
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER, AGENT

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:
 NENW 05 090S 220E
 SURFACE: 0660 FNL 1980 FWL
 BOTTOM: 0660 FNL 1980 FWL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1-Federal
 LEASE NUMBER: U-41370
 SURFACE OWNER: 4-Fee

PROPOSED FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

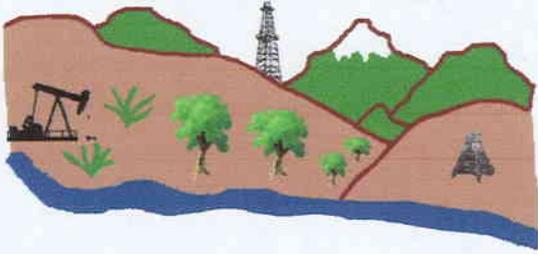
- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale (Y/N) *190-5 (B) or 190-3
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3. Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 173-16 (8/320')
Eff Date: 1-13-2000
Siting: 460' Fr. Dir. Unit Boundary & 920' between wells.
- R649-3-11. Directional Drill

COMMENTS: Need Presite. (01-09-01)

STIPULATIONS: ① STATEMENT OF BASIS
② OIL SHALE
③ FEDERAL APPROVAL



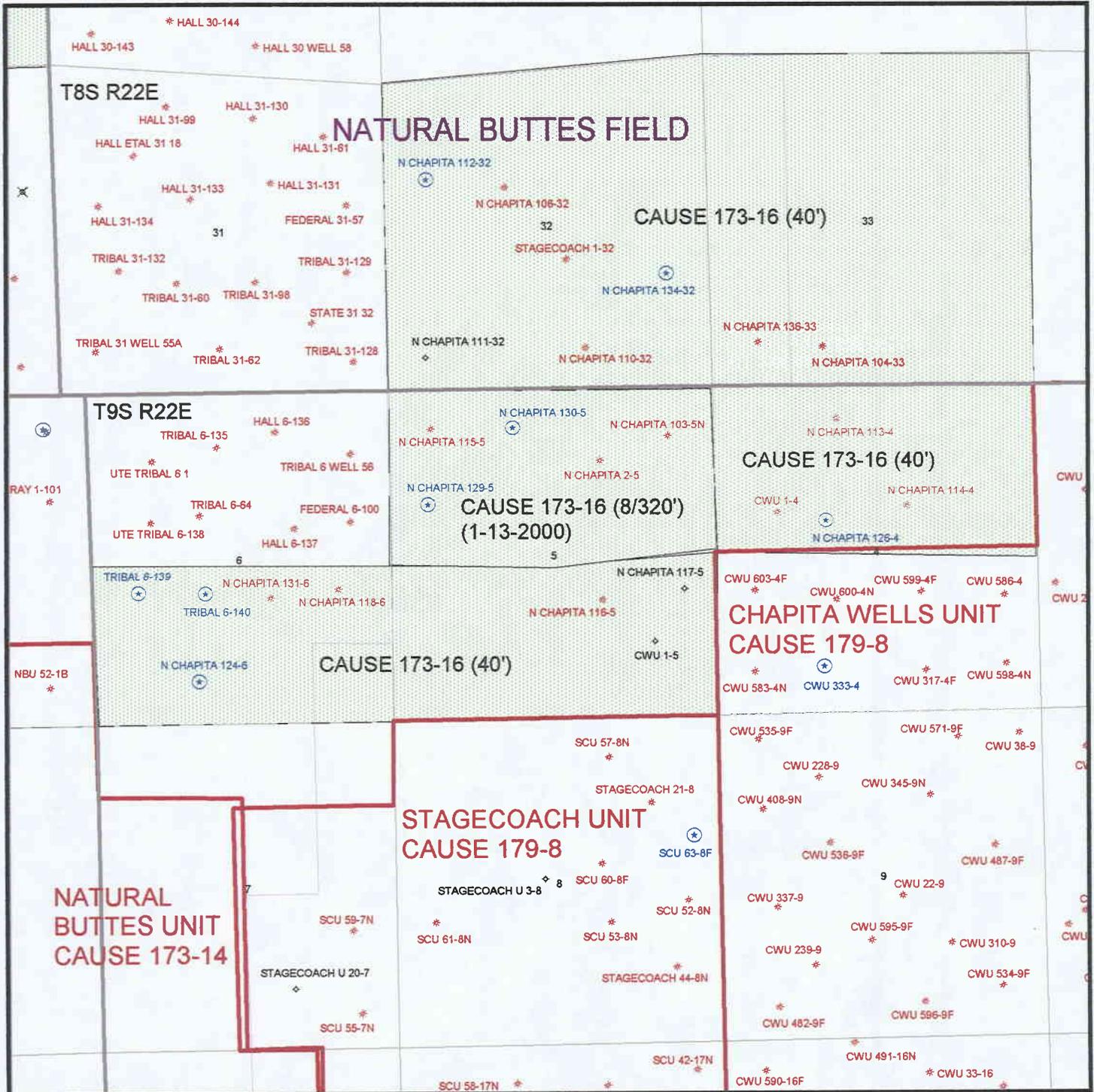
Utah Oil Gas and Mining

OPERATOR: EOG RESOURCES (N9550)

FIELD: NATURAL BUTTES (630)

SEC. 5, T9S, R22E,

COUNTY: UINTAH CAUSE: 173-16



ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: ENRON OIL & GAS CO.
WELL NAME & NUMBER: NORTH CHAPITA 130-5
API NUMBER: 43-047-33826
LEASE: FEE FIELD/UNIT: OURAY
LOCATION: 1/4, 1/4 NE/NW SEC: 5 TWP: 9S RNG: 22E
1980' F W L 660' F N L
LEGAL WELL SITING: Board Spaced area requiring 460 Setback
and 920 From another well.
GPS COORD (UTM): 12630813E 4436729N
SURFACE OWNER: HALL FAMILY TRUST

PARTICIPANTS: ED TROTTER (ENRON), DAVID HACKFORD (DOGM), DAVID HALL (LANDOWNER).

REGIONAL/LOCAL SETTING & TOPOGRAPHY:

SITE IS ON AN EXTENDED FLAT STRETCHING OVER 0.5 MILES IN ALL DIRECTIONS. THE WHITE RIVER IS ONE MILE TO THE SOUTHWEST.

SURFACE USE PLAN:

CURRENT SURFACE USE: WILDLIFE AND LIVESTOCK GRAZING. HUNTING.

PROPOSED SURFACE DISTURBANCE: LOCATION WOULD BE 325' BY 246' AND ACCESS ROAD WOULD BE 0.3 MILES.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE ATTACHED MAP FROM GIS DATABASE

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: ALL PRODUCTION FACILITIES WILL BE ON LOCATION AND ADDED AFTER DRILLING WELL. GAS PIPELINE WILL FOLLOW ACCESS ROAD.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL WILL BE BORROWED FROM SITE DURING CONSTRUCTION OF LOCATION.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH

WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED LAND FILL.

ENVIRONMENTAL PARAMETERS:

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: NATIVE GRASSES, GREASEWOOD, PRICKLY PEAR, CHEAT GRASS, SHADSCALE: RODENTS, COYOTES, SONGBIRDS, RAPTORS, PRONGHORN.

SOIL TYPE AND CHARACTERISTICS: VERY LIGHT BROWN SANDY CLAY.

EROSION/SEDIMENTATION/STABILITY: VERY LITTLE NATURAL EROSION. SEDIMENTATION AND STABILITY ARE NOT A PROBLEM AND LOCATION CONSTRUCTION SHOULDN'T CAUSE ANY INCREASE IN STABILITY OR EROSION PROBLEMS.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

RESERVE PIT:

CHARACTERISTICS: 147' BY 75' AND 8' DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): A LINER WILL NOT BE REQUIRED FOR RESERVE PIT.

SURFACE RESTORATION/RECLAMATION PLAN:

AS PER LANDOWNER AGREEMENT OR AS DIRECTED BY DIVISION.

SURFACE AGREEMENT: A SURFACE AGREEMENT HAS BEEN SIGNED.

CULTURAL RESOURCES/ARCHAEOLOGY: SITE IS ON FEE SURFACE.

OTHER OBSERVATIONS/COMMENTS:

THE PRE-DRILL INVESTIGATION TOOK PLACE ON 1/9/01, A COOL, BREEZY DAY WITH NO SNOW COVER.

ATTACHMENTS:

PHOTOS OF SITE WILL BE PLACED ON FILE.

DAVID W. HACKFORD
DOGM REPRESENTATIVE

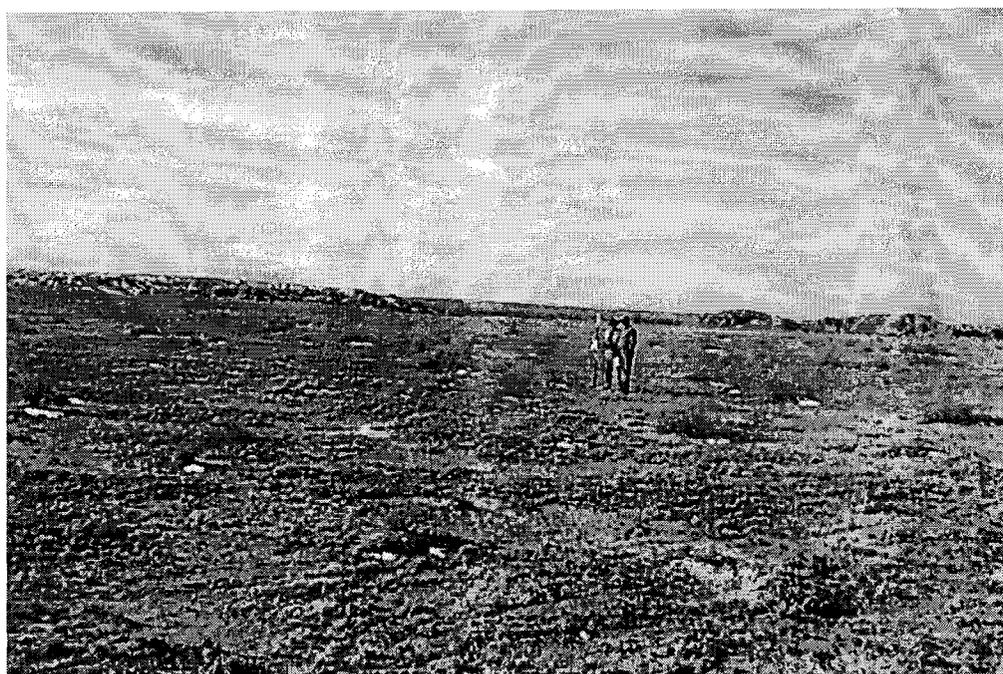
1/9/01 10:00 AM
DATE/TIME

Evaluation Ranking Criteria and Ranking Score
For Reserve and On-site Pit Liner Requirements

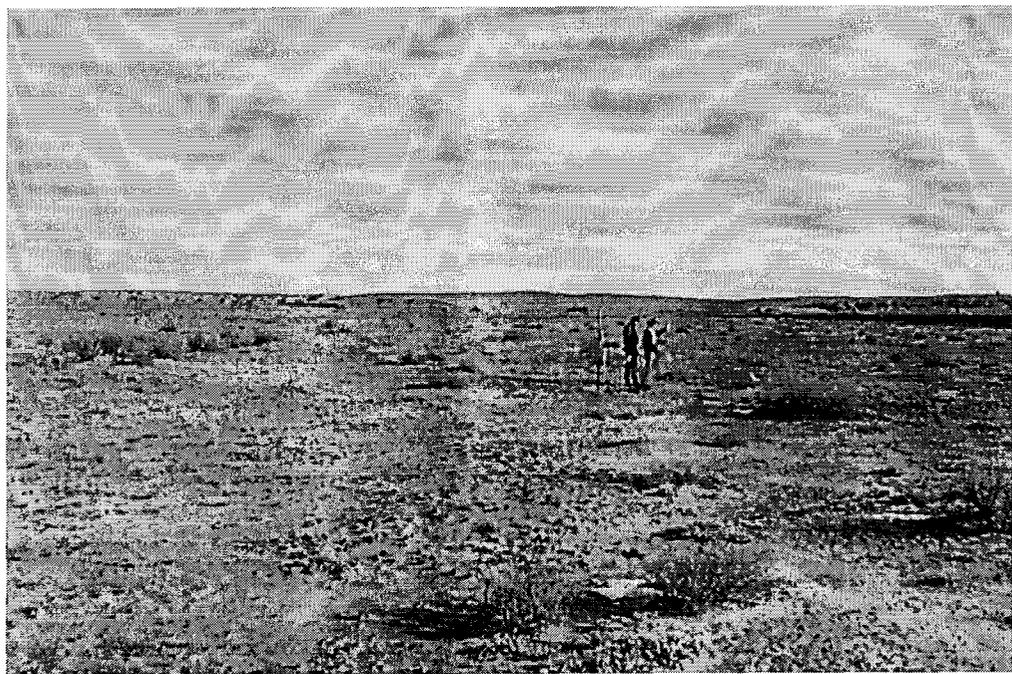
<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>5</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>0</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility		
Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>
Final Score		<u>10</u>







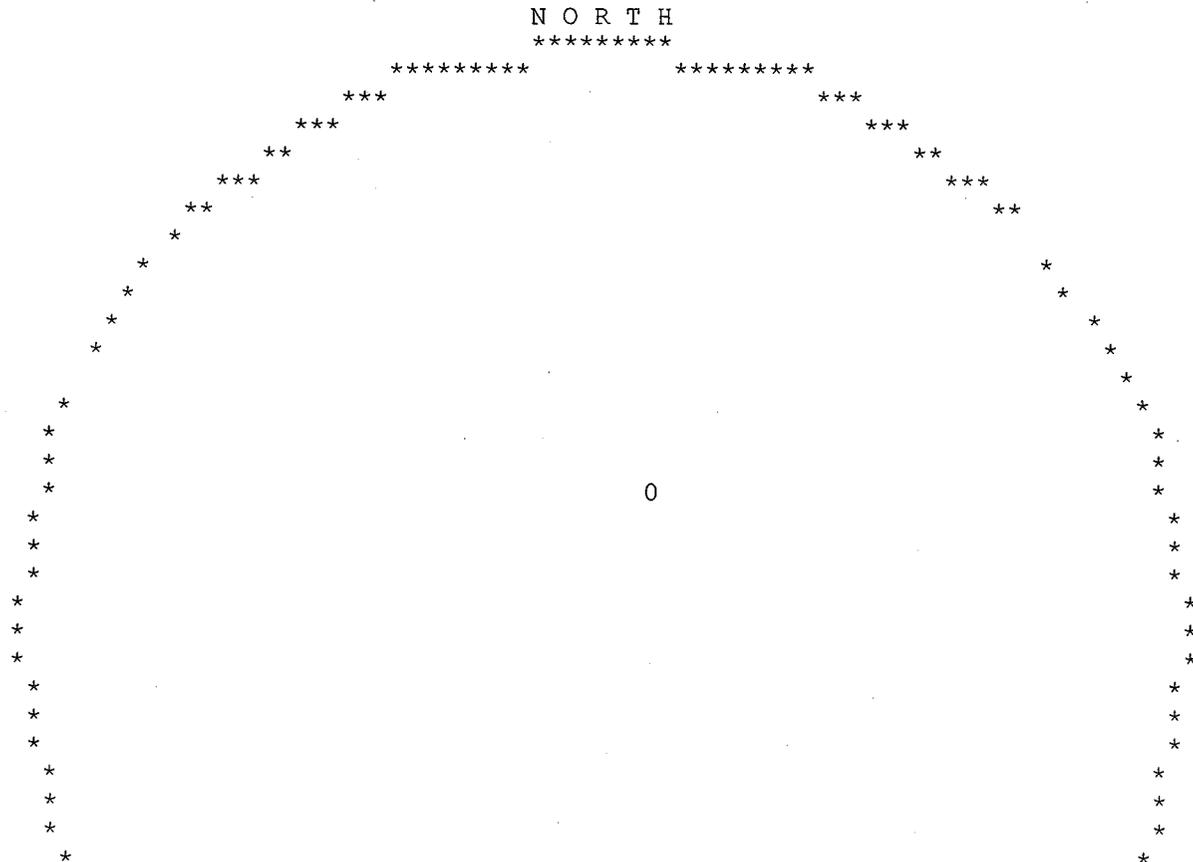




UTAH DIVISION OF WATER RIGHTS
WATER RIGHT POINT OF DIVERSION PLOT CREATED WED, JAN 17, 2001, 1:42 PM
PLOT SHOWS LOCATION OF 1 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 10000 FEET FROM A POINT
FEET, FEET OF THE CT CORNER,
SECTION 5 TOWNSHIP 9S RANGE 22E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 4000 FEET



FAX COVER SHEET

FROM: ED TROTTER

FAX NO. 435-789-1420

TELEPHONE NO. 435-789-4120

TO: _____ UDOG & M _____

FAX NO. _____ 801-359-3940 _____

ATTENTION: _____ LESHA CORDOVA _____

DATE: _____ 1-16-2001 _____

TOTAL NUMBER OF PAGES INCLUDING COVER PAGE: _____ 9 _____

All information contained in this facsimile is confidential and is solely directed to the above named recipient. If you receive this fax in error, or there is a problem with the transmission, please call: 1-435-789-4120. Thank you.

Lesha,

Attached are copies of the landowner agreements for the North Chapita 129-5 and 130-5 locations.

Thank you,

SURFACE USE AND ACCESS AGREEMENT

KNOW ALL MEN BY THESE PRESENTS:

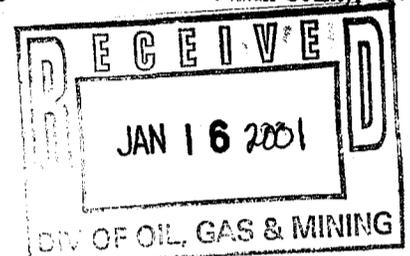
That:

David B. Hall Family Partnership, William M. Hall, General Partner, of 2255 No. University Parkway #15, Provo, UT 84604 (hereinafter "Grantor"), and **EOG Resources, Inc.**, a Delaware Corporation, with offices at 211 S. 1000 E., Vernal, Utah 84078 (hereinafter "Grantee"), represent as follows:

RECITALS

- A. Grantor is the owner of an undivided interest in the surface estate of the following described lands in Uintah County, Utah:

Section 5, Township 9 South, Range 22 East, S.L.M.
 Lot 3; Lot 4; SW1/4 NW1/4 (124.45 Acres)
Section 6, Township 9 South, Range 22 East, S.L.M.
 Lot 1: (42.65 Acres)



The surface estate of these lands is referred to hereinafter as the "Subject Lands";

- B. Grantee is in the business of exploring for, developing and producing oil and gas deposits;
- C. Grantee owns interests and operating rights in numerous oil and/or gas leases covering oil, gas and other minerals underlying the Subject Lands and other lands in the general vicinity;
- D. Grantee anticipates increased development of oil and/or gas reserves and has permitted or is in the process of permitting the drilling and production of oil and/or gas wells located on the Subject Lands which are owned by Grantor and others;
- E. The names and locations of the proposed wells, access roads, pipelines and surface facilities are identified as File Numbers "41720," "41740," "41836," and "41837" in Exhibit "A" to this Agreement, which by this reference is incorporated herein;
- F. Grantor is the recorded owner of an undivided interest in the Subject Lands and has the legal authority to enter into this Agreement for surface activities and use; and
- G. Grantor has examined the locations appearing in Exhibit "A" and approves Grantee's proposed access roads, pipelines, well locations, tanks, surface facilities and other appurtenances, on, over and through the Subject Lands, and granting consent to this agreement.

NOW THEREFORE, FOR AND IN CONSIDERATION OF THE PAYMENT PROVIDED FOR HEREIN, THE RECEIPT OF WHICH IS HEREBY ACKNOWLEDGED, AND THE COVENANTS PROVIDED FOR HEREIN, Grantor conveys and warrants to Grantee, Grantor's interest in rights and uses to the Subject Lands as follows:

1. **Extent of Consent.** To improve, construct and maintain access roads, pipelines, well pads, tanks, surface facilities and other appurtenances, on, over and through Grantor owned Subject Lands, which is reasonably needed for the drilling, operations and production of three (3) wells. The consent granted is, however, limited to rights-of-way and surface uses involving Grantor owned Subject Lands as shown in Exhibit "A" to this Agreement; and
2. **Ingress and egress,** access, occupation and use which are necessary, incident and convenient for the construction and maintenance of well pads, well access, pipelines, roads, well operations and plugging and abandoning of wells identified in Exhibit "A" and for the construction, maintenance, repair, upgrading, replacement, operation, and reclamation and seeding that will take place at such time as the wells are permanently abandoned, and the right to remove equipment and materials relating thereto.
3. **Surface Use Fee.** As and for a damage and disturbance fee and surface use assessment, Grantee will remit to Grantor a payment equal to \$1059.43 for rights-of-way, surface uses and other rights acquired hereunder and applicable hereto on Grantor owned Subject Lands. This payment will represent Grantee's total monetary obligation to Grantor during the life of the wells identified in Exhibit "A" to this Agreement.
4. **Term of Rights-of-Way and Surface Uses.** The Grantee to have and to hold the rights granted herein for an initial term of twenty (20) years from the date of this Agreement. However, Grantor agrees and consents that Grantee is to have and to hold the rights granted herein for the life of any well identified in Exhibit "A" to this Agreement that Grantee drills and completes during the initial term of twenty (20) years from the date of this Agreement. Further, when Grantee permanently abandons any such well, Grantee agrees to file a release, with the Uintah County Recorder's Office, of this Agreement for the parcel of the Subject Lands associated with the abandoned well.
5. **Grantor Reserved Right to Subject Lands.** Grantor reserves the right to the use and enjoyment of all Subject Lands except for the specific acreage identified in Exhibit "A" that is necessary for Grantee's access roads, pipelines, well pads, surface facilities and other appurtenances, on, over and through the Subject Lands, but such use shall not hinder, conflict, or interfere with Grantee's surface or sub-surface rights hereunder or disturb its facilities and operations.

- 6. Limit of Disturbance to Subject Lands. Grantee is to limit disturbance to that land identified in Exhibit "A" to this Agreement as being reasonably necessary for well drilling, development and subsequent on-site operations, for well pads, and for access roads, and pipelines associated with the wells.
- 7. Maintenance and Reclamation of Subject Lands. Grantee agrees to construct and maintain right-of-way and surface use locations in a workmanlike manner, to take soil and resource conservation and protection measures, including weed control, on the right-of-way and surface use locations and to restore the Subject Lands as may be reasonably possible to their original condition upon the completion of the construction to the extent compatible with the purpose for which the right-of-way and surface use was granted. Upon termination of the right-of-way or surface use location, the Grantee shall, so far as is reasonably possible, restore the Subject Lands to their original condition.
- 8. Indemnify. Grantee is to indemnify Grantor and its authorized users and occupants against any liability for loss of life, personal injury and property damage arising from the construction, maintenance, occupancy or use of the Subject Lands by Grantee, its employees, contractors and their employees or subcontractors and their employees.

In the event of Grantee's failure to comply with any substantial material provision of this Agreement, Grantor shall provide Grantee with written notice setting forth the nature of such non-compliance after the receipt of which, if the non-compliance relates to the payment of money, Grantee shall have not less than thirty (30) days to cure such non-compliance. If the non-compliance relates to other than for the payment of money, Grantee shall have not less than sixty (60) days to take, and to pursue diligently, appropriate action to cure the non-compliance. In the event that Grantee fails to cure, or to commence appropriate action to cure the non-compliance within the prescribed period, Grantor may thereupon terminate this Agreement by giving Grantee written notice to that effect. However, should there be a dispute as to whether non-compliance has occurred, such dispute shall not interrupt the performance under this Agreement by either Grantee, or Grantor, nor will Grantee's operations hereunder be interrupted, delayed, or impaired during the pendency of and until the final resolution of such dispute. Notices which are to be delivered pursuant to the terms of this Agreement shall be in writing and shall be sent by certified mail, return receipt requested, to the parties at the addresses provided on page 1 of this Agreement. Notices shall be deemed effective when received. Any party may change its address for receipt of notices by sending notice of the change to the other party as provided for in this paragraph.

This document shall be binding upon the parties hereto, and shall be binding upon their respective heirs, executors, administrators, successors and assigns.

EXECUTED this 16 day of JUNE, 2000.

EOG RESOURCES, INC.

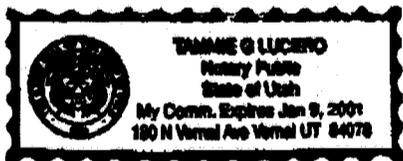
Ed Trotter
Ed Trotter, Agent

David B. Hall Family Partnership

William M. Hall General Partner
By: William M. Hall, General Partner

STATE OF UTAH }
 } ss:
COUNTY OF UINTAH }

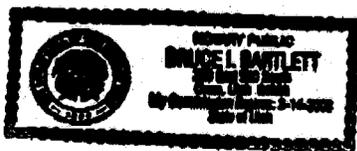
On the 16 day of June, 2000, personally appeared before me Ed Trotter, Agent for EOG Resources, Inc., the signer of the foregoing instrument, who duly acknowledged to me that he executed the same.



S
E
A
L
Tamme G. Lucero
Notary Public

STATE OF UTAH }
 } ss:
COUNTY OF UINTAH }

On the 16 day of June, 2000, personally appeared before me William M. Hall, as General Partner of the David B. Hall Family Partnership, the signer of the foregoing instrument, who duly acknowledged to me that he executed the same on behalf of the Partnership and that such execution was authorized by the Partnership.



S
E
A
L
Bruce L. Bartley
Notary Public

SURFACE USE AND ACCESS AGREEMENT

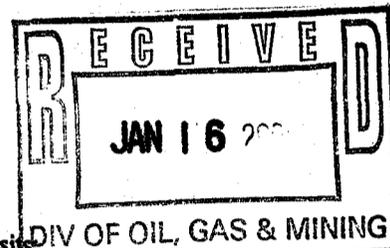
KNOW ALL MEN BY THESE PRESENTS:

That Lynn S. Hall and Eula M. Hall Trustees of the Hall Family Living Trust dated 2/2/2000 whose address is 2256 N. 2500 W., Vernal, Utah, 84078 (hereinafter "Grantor"), and EOG Resources, Inc., a Delaware Corporation, with offices at 211 S. 1000 E., Vernal, Utah 84078 (hereinafter "Grantee"), represent as follows:

RECITALS

- A. Grantor is the owner of an undivided interest in the surface estate of the following described lands in Uintah County, Utah:

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 Lot 3; Lot 4; SW1/4 NW1/4 (124.45 Acres)
Section 6, Township 9 South, Range 22 East, S.L.M.
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- C. Grantee owns interests and operating rights in numerous oil and/or gas leases covering oil, gas and other minerals underlying the Subject Lands and other lands in the general vicinity;
- D. Grantee anticipates increased development of oil and/or gas reserves and has permitted or is in the process of permitting the drilling and production of oil and/or gas wells located on the Subject Lands which are owned by Grantor and others;
- E. The names and locations of the proposed wells, access roads, pipelines and surface facilities are identified as File Numbers "41720," "41740," "41836," and "41837" in Exhibit "A" to this Agreement, which by this reference is incorporated herein;
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- G. Grantor has examined the locations appearing in Exhibit "A" and approves Grantee's proposed access roads, pipelines, well locations, tanks, surface facilities and other appurtenances, on, over and through the Subject Lands, and granting consent to this agreement.

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2. **Ingress and egress,** access, occupation and use which are necessary, incident and convenient for the construction and maintenance of well pads, well access, pipelines, roads, well operations and plugging and abandoning of wells identified in Exhibit "A" and for the construction, maintenance, repair, upgrading, replacement, operation, and reclamation and seeding that will take place at such time as the wells are permanently abandoned, and the right to remove equipment and materials relating thereto.
3. **Surface Use Fee.** As and for a damage and disturbance fee and surface use assessment, Grantee will remit to Grantor a payment equal to \$1,059.43 for rights-of-way, surface uses and other rights acquired hereunder and applicable hereto on Grantor owned Subject Lands. This payment will represent Grantee's total monetary obligation to Grantor during the life of the wells identified in Exhibit "A" to this Agreement.
4. **Term of Rights-of-Way and Surface Uses.** The Grantee to have and to hold the rights granted herein for an initial term of twenty (20) years from the date of this Agreement. However, Grantor agrees and consents that Grantee is to have and to hold the rights granted herein for the life of any well identified in Exhibit "A" to this Agreement that Grantee drills and completes during the initial term of twenty (20) years from the date of this Agreement. Further, when Grantee permanently abandons any such well, Grantee agrees to file a release, with the Uintah County Recorder's Office, of this Agreement for the parcel of the Subject Lands associated with the abandoned well.
5. **Grantor Reserved Right to Subject Lands.** Grantor reserves the right to the use and enjoyment of all Subject Lands except for the specific acreage identified in Exhibit "A" that is necessary for Grantee's access roads, pipelines, well pads, surface facilities and other appurtenances, on, over and through the Subject Lands, but such use shall not hinder, conflict, or interfere with Grantee's surface or sub-surface rights hereunder or disturb its facilities and operations.
6. **Limit of Disturbance to Subject Lands.** Grantee is to limit disturbance to that land identified in Exhibit "A" to this Agreement as being reasonably necessary for well drilling, development and subsequent on-site operations, for well pads, and for access roads, and pipelines associated with the wells.

- 7. **Maintenance and Reclamation of Subject Lands.** Grantee agrees to construct and maintain right-of-way and surface use locations in a workmanlike manner, to take soil and resource conservation and protection measures, including weed control, on the right-of-way and surface use locations and to restore the Subject Lands as may be reasonably possible to their original condition upon the completion of the construction to the extent compatible with the purpose for which the right-of-way and surface use was granted. Upon termination of the right-of-way or surface use location, the Grantee shall, so far as is reasonably possible, restore the Subject Lands to their original condition.
- 8. **Indemnify.** Grantee is to indemnify Grantor and its authorized users and occupants against any liability for loss of life, personal injury and property damage arising from the construction, maintenance, occupancy or use of the Subject Lands by Grantee, its employees, contractors and their employees or subcontractors and their employees.

In the event of Grantee's failure to comply with any substantial material provision of this Agreement, Grantor shall provide Grantee with written notice setting forth the nature of such non-compliance after the receipt of which, if the non-compliance relates to the payment of money, Grantee shall have not less than thirty (30) days to cure such non-compliance. If the non-compliance relates to other than for the payment of money, Grantee shall have not less than sixty (60) days to take, and to pursue diligently, appropriate action to cure the non-compliance. In the event that Grantee fails to cure, or to commence appropriate action to cure the non-compliance within the prescribed period, Grantor may thereupon terminate this Agreement by giving Grantee written notice to that effect. However, should there be a dispute as to whether non-compliance has occurred, such dispute shall not interrupt the performance under this Agreement by either Grantee, or Grantor, nor will Grantee's operations hereunder be interrupted, delayed, or impaired during the pendency of and until the final resolution of such dispute. Notices which are to be delivered pursuant to the terms of this Agreement shall be in writing and shall be sent by certified mail, return receipt requested, to the parties at the addresses provided on page 1 of this Agreement. Notices shall be deemed effective when received. Any party may change its address for receipt of notices by sending notice of the change to the other party as provided for in this paragraph.

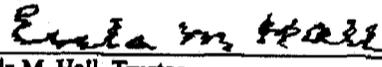
This document shall be binding upon the parties hereto, and shall be binding upon their respective heirs, executors, administrators, successors and assigns.

EXECUTED this 22nd day of MAY, 2000.

EOG RESOURCES, INC.

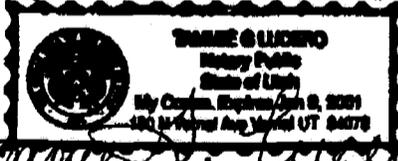
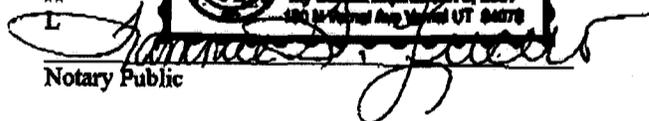
 Ed Trotter, Agent

THE HALL FAMILY LIVING TRUST DATED 2/2/2000

 Lynn S. Hall, Trustee

 Eula M. Hall, Trustee

STATE OF UTAH }
 } ss:
 COUNTY OF UINTAH }

On the 22 day of May, 2000, personally appeared before me Ed Trotter, Agent for EOG Resources, Inc., the signer of the foregoing instrument, who duly acknowledged to me that he executed the same.

S
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A
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 Notary Public

STATE OF UTAH }
 } ss:
 COUNTY OF UINTAH }

On the 22nd day of MAY, 2000, personally appeared before me Lynn S. Hall and Eula M. Hall, as trustees of The Hall Family Living Trust dated 2/2/2000, the signers of the foregoing instrument, who duly acknowledged to me that they executed the same.

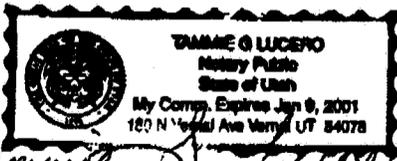
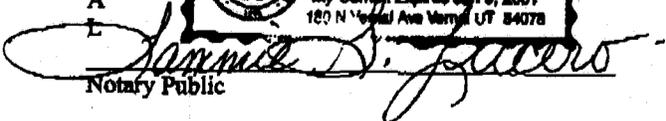
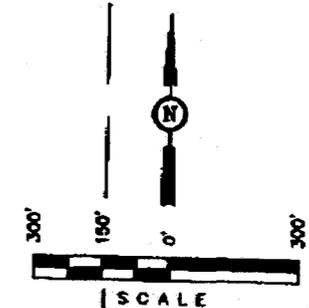
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 Notary Public

EXHIBIT "A" FILE NO. 41837

EOG RESOURCES, INC.
LOCATION DAMAGE AREA,
ROAD & PIPELINE RIGHT-OF-WAY
ON FEE LANDS

(For N. CHAPITA #130-5)
 LOCATED IN
 SECTION 5, T9S, R22E, S.L.B.&M.
 UTAH COUNTY, UTAH



DAMAGE AREA DESCRIPTION

BEGINNING AT A POINT IN THE NE 1/4 NW 1/4 OF SECTION 5, T9S, R22E, S.L.B.&M. WHICH BEARS S51°00'13"W 1192.01' FROM THE NORTH 1/4 CORNER OF SAID SECTION 5, THENCE N00°10'00"E 286.71'; THENCE S89°50'00"E 475.00'; THENCE S00°10'00"W 365.00'; THENCE N89°50'00"W 475.00'; THENCE N00°10'00"E 78.29 TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS THE EAST LINE OF THE NE 1/4 OF SECTION 5, T9S, R22E, S.L.B.&M. WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR N00°06'E. CONTAINS 3.980 ACRES MORE OR LESS.

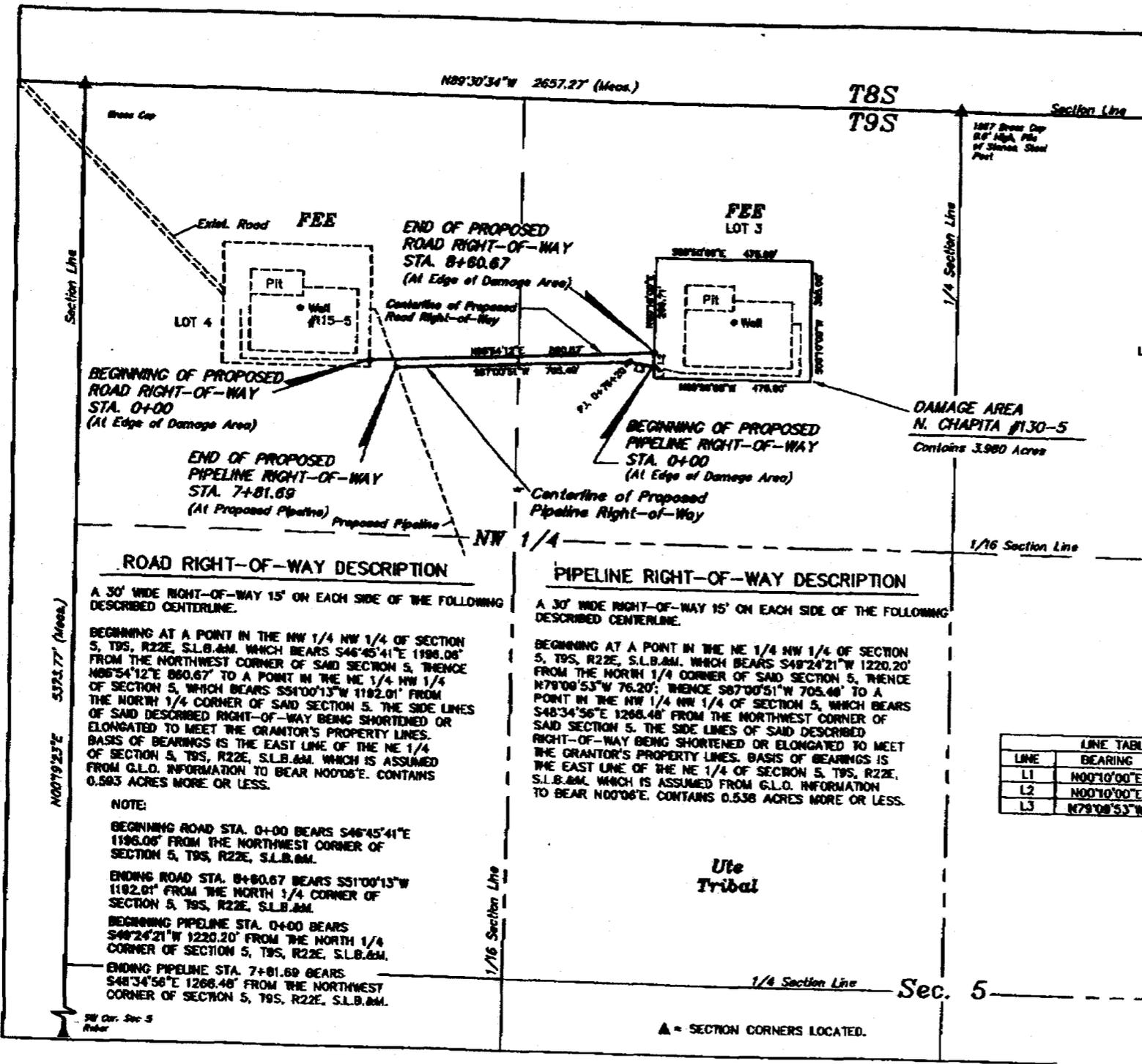
LINE TABLE		
LINE	BEARING	LENGTH
L1	N00°10'00"E	34.41'
L2	N00°10'00"E	43.88'
L3	N79°08'53"W	76.20'

CERTIFIED TRUE AND CORRECT COPY OF ORIGINAL SURVEY RECORDS ON FILE IN THE OFFICE OF THE REGISTERED PROFESSIONAL SURVEYOR AND THAT THE SAME ARE THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT J. RAY
 REGISTERED PROFESSIONAL SURVEYOR
 STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING
 86 SOUTH - 200 EAST • (435) 788-1017
 VERMILION, UTAH - 84076

SCALE 1" = 300'	DATE 05-18-00
PARTY D.K. E.O. D.R.B.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE 41837



ROAD RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE NW 1/4 NW 1/4 OF SECTION 5, T9S, R22E, S.L.B.&M. WHICH BEARS S46°45'41"E 1196.06' FROM THE NORTHWEST CORNER OF SAID SECTION 5, THENCE N85°54'12"E 860.67' TO A POINT IN THE NE 1/4 NW 1/4 OF SECTION 5, WHICH BEARS S51°00'13"W 1192.01' FROM THE NORTH 1/4 CORNER OF SAID SECTION 5. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE EAST LINE OF THE NE 1/4 OF SECTION 5, T9S, R22E, S.L.B.&M. WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR N00°06'E. CONTAINS 0.583 ACRES MORE OR LESS.

NOTE:
 BEGINNING ROAD STA. 0+00 BEARS S46°45'41"E 1196.06' FROM THE NORTHWEST CORNER OF SECTION 5, T9S, R22E, S.L.B.&M.
 ENDING ROAD STA. 8+60.67 BEARS S51°00'13"W 1192.01' FROM THE NORTH 1/4 CORNER OF SECTION 5, T9S, R22E, S.L.B.&M.
 BEGINNING PIPELINE STA. 0+00 BEARS S46°24'21"W 1220.20' FROM THE NORTH 1/4 CORNER OF SECTION 5, T9S, R22E, S.L.B.&M.
 ENDING PIPELINE STA. 7+81.69 BEARS S48°34'56"E 1268.48' FROM THE NORTHWEST CORNER OF SECTION 5, T9S, R22E, S.L.B.&M.

PIPELINE RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE NE 1/4 NW 1/4 OF SECTION 5, T9S, R22E, S.L.B.&M. WHICH BEARS S48°24'21"W 1220.20' FROM THE NORTH 1/4 CORNER OF SAID SECTION 5, THENCE N79°08'53"W 76.20'; THENCE S87°00'51"W 705.48' TO A POINT IN THE NW 1/4 NW 1/4 OF SECTION 5, WHICH BEARS S48°34'56"E 1268.48' FROM THE NORTHWEST CORNER OF SAID SECTION 5. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE EAST LINE OF THE NE 1/4 OF SECTION 5, T9S, R22E, S.L.B.&M. WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR N00°06'E. CONTAINS 0.538 ACRES MORE OR LESS.

▲ = SECTION CORNERS LOCATED.

Ute Tribal

Sec. 5

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

Operator Name: ENRON OIL & GAS CO.

Well Name & Number: NORTH CHAPITA 130-5

API Number: 43-047-33826

Location: 1/4,1/4 NE/NW Sec. 5 T. 9S R. 22E

Geology/Ground Water:

EOG has proposed setting 200-220' of surface casing in the proposed well. The depth to the moderately saline ground water at this location is estimated to be at approximately 500 feet. A search of records with the Division of Water Rights shows 1 underground water appropriation within 10,000' of the proposed location. This well is owned by RN Industries at their produced water disposal site. The producing zone for this well is listed as 10-300 feet. The near-surface geology of this area is made up of interbedded sandstones and shales of the Uinta Formation. The sandstones of the Uinta Formation are lenticular and discontinuous and would not constitute an extensive water reservoir. The proposed casing program should adequately protect any potential sources of useable underground water.

Reviewer: Brad Hill

Date: 01/17/2001

Surface:

The pre-drill investigation of the surface was performed on 1/9/2001. Surface owner is Hall family trust, and this family trust was represented by Mr. David Hall at this investigation. Mr. Hall stated that he did not have any concerns with the construction of this location or the drilling of this well. This site appears to be the best spot for a location in the immediate area.

Reviewer: David W. Hackford

Date: 1/11/2001

Conditions of Approval/Application for Permit to Drill:

None.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

January 22, 2001

EOG Resources, Inc.
PO Box 1815
Vernal, UT 84078

Re: North Chapita 130-5 Well, 660' FNL, 1980' FWL, NE NW, Sec. 5, T. 9 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33826.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza
Associate Director

er

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.

Well Name & Number North Chapita 130-5

API Number: 43-047-33826

Lease: U-41370

Location: NE NW **Sec.** 5 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. Lease designation and serial number U-41370
b. TYPE OF WELL Oil <input type="checkbox"/> Gas <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		6. If Indian, Allottee or Tribe name
2. Name of Operator EOG RESOURCES, INC.		7. Unit Agreement Name
3. Address and Telephone Number P.O. BOX 1815, VERNAL, UT 84078 (435)789-0790		8. Farm or lease name, well no. NORTH CHAPITA
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 660' FNL & 1980' FWL Lot 3		9. API Well No. NORTH CHAPITA 130-5
14. Distance in miles and direction from nearest town or post office 12.95 MILES SOUTHEAST OF OURAY, UTAH		10. Field and pool, or wildcat NORTH CHAPITA
15. Distance from proposed location to nearest property or lease line, ft. 660' (Also to nearest drig. Unit line, if any)		11. Sec., T., R., M., or BLK. and survey or area SEC. 5, T9S, R22E
16. No. of acres in lease 524.45		12. County or parish UINTAH
17. No. of acres assigned to this well		13. State UTAH
18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.		20. Rotary or cable tools ROTARY
21. Elevations (show whether DF, RT, GR, etc.) 4711.5 FEET GRADED GROUND		22. Approx. date work will start JANUARY 2001

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DEC 15 2000

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	24#	200' - 220'	100-150 SX CLASS "G" + 2%
or 12 1/4"	9 5/8"	32.30#	200 - 220'	CaCl2 + 1/4 #/SX CELLOFLAKE,
7 7/8"	4 1/2"	10.50#	6700'	50/50 POXMIX + 2% GEL + 10%

SEE ATTACHMENTS FOR:

- 8 POINT PLAN
- BOP SCHEMATIC
- SURFACE USE AND OPERATING PLAN
- LOCATION PLAT
- LOCATION LAYOUT
- TOPOGRAPHIC MAPS "A", "B", AND "C"
- GAS SALES PIPELINE—MAP "D"
- FACILITY DIAGRAM

CONFIDENTIAL

SALT TO 400' ABOVE ALL ZONES OF INTEREST (+10% EXCESS).
LIGHT CEMENT (11PPG+) + LCM TO 200' ABOVE OIL SHALE OR FRESH WATER INTERVALS (+ 5% EXCESS).

EOG RESOURCES, INC. WILL BE THE DESIGNATED OPERATOR OF THE SUBJECT WELL UNDER BOND #NM 2308

Pc: UTAH DIVISION OF OIL, GAS, AND MINING
BUREAU OF INDIAN AFFAIRS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED *[Signature]* TITLE Agent DATE 12-13-2000

(This space for Federal or State office use)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *[Signature]* TITLE Assistant Field Manager Mineral Resources

DATE 12/26/01
DIVISION OF
OIL, GAS AND MINING

DOAM

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources Inc.

Well Name & Number: NORTH CHAPITA 130-5

API Number: 43-047-33826

Lease Number: U - 41370

Location: LOT 3 (NENW) Sec. 05 T. 09S R. 22E

Agreement: CA No. UTU-77383

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

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DIVISION OF
OIL, GAS AND MINING

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at 1,251 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

FEB 01 2001

DIVISION OF

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

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OIL, GAS AND MINING

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

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DIVISION OF
OIL, GAS AND MINING

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 789-7077 (HOME) (435) 646-1685 (PAGER)
Petroleum Engineer

Kirk Fleetwood (435) 789-6858 (HOME) (435) 646-1678 (PAGER)
Petroleum Engineer

Jerry Kenczka (435) 781-1190 (HOME) (435) 646-1676 (PAGER)
Petroleum Engineer

BLM FAX Machine (435) 781-4410

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DIVISION OF
OIL, GAS AND MINING

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

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DIVISION OF
OIL, GAS AND MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Item No. 1004-0135
Expires September 30, 1990

CONFIDENTIAL

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil WELL Gas Well Other

2. Name of Operator

EOG Resources, Inc.

3. Address and Telephone No.

P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**660' FNL - 1980' FWL (LOT 3)
SECTION 5, T9S, R22E**

5. Lease Designation and Serial No.

U 41370

6. If Indian, Allottee or Tribe Name

UTE INDIAN TRIBE

7. If Unit or C.A., Agreement Designation

8. Well Name and No.

NORTH CHAPITA 130-5

9. API Well No.

43-047-33826

10. Field and Pool or Exploratory Area

CHAPITA WELLS/WASATCH

11. County State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

NOTICE OF INTENT
 SUBSEQUENT REPORT
 FINAL ABANDONMENT NOTICE

ABANDONMENT
 RECOMPLETION
 PLUGGING BACK
 CASING REPAIR
 ALTERING CASING
 OTHER

CHANGE OF PLANS
 NEW CONSTRUCTION
 NON-ROUTINE FRACTURING
 WATER SHUT-OFF
 CONVERSION TO INJECTION
 SPUD

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

EOG Resources, Inc. spud 12-1/4" surface hole at the subject location 2/12/2001. The contractor was Dall Cook's Air Drilling. Ed Forsman of the Vernal BLM District office and Carol Daniels of the Utah Division of Oil, Gas & Mining were notified of spud 2/12/2001.

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**DIVISION OF
OIL, GAS AND MINING**

***NOTE: EOG Resources, Inc. will be using Nationwide Bond #NM 2308**

14. I hereby certify that the foregoing is true and correct

SIGNED *Daty Carlson* TITLE **Regulatory Analyst** DATE **2/14/2001**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

CONFIDENTIAL

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

<p>1. Type of Well</p> <p>Oil <input type="checkbox"/> WELL Gas <input checked="" type="checkbox"/> Well Other <input type="checkbox"/></p>	<p>5. Lease Designation and Serial No. <i>U 41370</i></p> <p>6. If Indian, Allottee or Tribe Name</p> <p>7. If Unit or C.A., Agreement Designation</p>
<p>2. Name of Operator EOG Resources, Inc.</p>	<p>8. Well Name and No. NORTH CHAPITA 130-5</p>
<p>3. Address and Telephone No. P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331</p>	<p>9. API Well No. 43-047-33826</p>
<p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL - 1980' FWL (LOT 3) SECTION 5, T9S, R22E</p>	<p>10. Field and Pool or Exploratory Area CHAPITA WELLS/WASATCH</p> <p>11. County State UINTAH, UTAH</p>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> ABANDONMENT	<input type="checkbox"/> CHANGE OF PLANS
<input checked="" type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> RECOMPLETION	<input type="checkbox"/> NEW CONSTRUCTION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> ALTERING CASING	<input type="checkbox"/> CONVERSION TO INJECTION
	<input checked="" type="checkbox"/> OTHER	SPUD DATE _____

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

EOG Resources, Inc. spud 12-1/4" surface hole at the subject location 2/12/2001. The contractor was Dall Cook's Air Drilling. Ed Forsman of the Vernal BLM District office and Carol Daniels of the Utah Division of Oil, Gas & Mining were notified of spud 2/12/2001.

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MAR 08 2001

**DIVISION OF
OIL, GAS AND MINING**

***NOTE: EOG Resources, Inc. will be using Nationwide Bond #NM 2308**

14. I hereby certify that the foregoing is true and correct

SIGNED *Dale Carlson* TITLE Regulatory Analyst DATE 3/05/2001

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Item No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals
SUBMIT IN TRIPLICATE

1. Type of Well Oil <input type="checkbox"/> WELL Gas <input checked="" type="checkbox"/> Well Other <input type="checkbox"/>		5. Lease Designation and Serial No. U 41370
2. Name of Operator EOG Resources, Inc.		
3. Address and Telephone No. P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331		6. If Indian, Allottee or Tribe Name UTE TRIBAL LAND
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL - 1980' FWL (LOT 3) SECTION 5, T9S, R22E		7. If Unit or C.A., Agreement Designation
		8. Well Name and No. NORTH CHAPITA 130-5
		9. API Well No. 43-047-33826
		10. Field and Pool or Exploratory Area CHAPITA WELLS/WASATCH
		11. County State UINTAH, UTAH

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> ABANDONMENT
<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> RECOMPLETION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK
	<input type="checkbox"/> CASING REPAIR
	<input type="checkbox"/> ALTERING CASING
	<input checked="" type="checkbox"/> OTHER
	<input type="checkbox"/> CHANGE OF PLANS
	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> CONVERSION TO INJECTION
	<input type="checkbox"/> DISPOSAL OF PRODUCED WATER

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations:

1. Natural Buttes Unit 21-20B SWD
2. Ace Disposal
3. EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit)

*NOTE: EOG Resources, Inc. will be using Nationwide Bond #NM 2308

14. I hereby certify that the foregoing is true and correct

SIGNED *Katy Carls* TITLE Regulatory Analyst DATE 4/24/2001

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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APR 27 2001
DIVISION OF
OIL, GAS AND MINING

ENTITY ACTION FORM - FORM 6

T-184 P.02/03 F-076

9072763335

Mar-30-01 03:04pm From-EOG - BIG PINEY, WY.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SEC.	TP	RG			
A	99999	13084 4885	43-047-33828	NORTH CHAPITA 130-5	LOT 3	5	9S	22E	UINTAH	2/12/2001	2-12-01
1 COMMENTS: 4-2-01 CONFIDENTIAL											
A	99999	2900	43-047-33784	NATURAL BUTTES UNIT 484-20E	NW/NW	20	9S	21E	UINTAH	1/10/2001	1-10-01
2 COMMENTS: 1-12-01 CONFIDENTIAL											
A	99999	2900	43-047-33699	NATURAL BUTTES UNIT 424-32E	NW/NW	32	9S	21E	UINTAH	1/3/01	1-3-01
3 COMMENTS: 12-19-00											
B	99999	2900	43-047-33783	NATURAL BUTTES UNIT 392-6E	NE/SE	6	10S	21E	UINTAH	2/26/2001	2-26-01
4 COMMENTS: 4-2-01 CONFIDENTIAL											
B	99999	13085	43-047-33850	NORTH CHAPITA 137-6	LOT 7	6	9S	22E	UINTAH	3/08/2001	3-8-01
5 COMMENTS: 4-2-01 CONFIDENTIAL											

ACTIONS CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

STATE OF UTAH

Paty Carbo
Signature
Regulatory Analyst
Title
Date
3/30/2001
Phone No. (307) 276-3331

OPERATOR ACCT. NO. N

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

5. LEASE DESIGNATION AND SERIAL NO.
U 41370
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBAL LAND
7. UNIT AGREEMENT NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:
b. TYPE OF COMPLETION:
OIL WELL GAS WELL DRY OTHER
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF.RES. OTHER

8. FARM OR LEASE NAME
NORTH CHAPITA
9. WELL NO.
130-5
10. FIELD AND POOL, OR WILDCAT
CHAPITA WELLS/WASATCH
11. SEC., T., R., M., OR BLOCK AND SURVEY

2. NAME OF OPERATOR
EOG Resources, Inc. **CONFIDENTIAL**

SECTION 5, T9S, R22E

3. ADDRESS OF OPERATOR
P.O. BOX 250 BIG PINEY, WYOMING

12. COUNTY OR PARISH
UINTAH, 13. STATE
UTAH

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FNL - 1980' FWL (LOT 3)
At top prod. interval reported below SAME
At total depth SAME
14. PERMIT NO.
43-047-33826
15. DATE SPUDDED 2/12/2001
16. DATE T.D. REACHED 3/30/2001
17. DATE COMPL. (Ready to prod.) 4/17/2001
18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 4727' KB
19. ELEV. CASINGHEAD 4712' PREP. GL.
20. TOTAL DEPTH, MD & TVD 6662'
21. PLUG, BACK T.D., MD & TVD 6381'
22. IF MULTIPLE COMPLETIONS, HOW MANY? 1
23. ROTARY TOOLS ROTARY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
WASATCH 6001' - 6260'
25. WAS DIRECTIONAL SURVEY MADE? NO
26. TYPE ELECTRIC AND OTHER LOGS RUN
Dipole Sonic Imager, Compensated Neutron, GR & Cement Bond Log, GR -4-5-01
27. WAS WELL CORED? NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0# J-55	238'	12-1/4"	125 sx Class "G" cement.	NONE
4-1/2"	10.5# J-55	6430'	7-7/8"	400 sx Hi-Lift & 500sx 50/50 Pozmix.	NONE

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-3/8"	6280'

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
WASATCH	C-13 (Ci)	6215-17', 6222-25', 6248-50' & 6254-60'	w/3 SPF	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	C-11 (Cf)	6146-48', 6152-56', 6158-61' & 6164-67'	w/3 SPF	6215-6260'	19,011 gals gelled water & 95,000# 20/40 sand.
	C-9 (Cc)	6001-06', 6016-18', 6022-30' & 6040-46'		6146-6167'	18,919 gals gelled water & 97,000# 20/40 sand.
				6001-6046'	14,505 gals gelled water & 117,420# 20/40 sand.

33.*
DATE FIRST PRODUCTION 4/17/2001
PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) FLOWING
WELL STATUS (Producing or shut-in) PRODUCING
DATE OF TEST 4/23/2001
HOURS TESTED 24
CHOKE SIZE 16/64"
PRODN FOR 3 BC
OIL-BBL. 1568 MCFD
GAS-MCF. 4 BW
WATER-BBL.
GAS-OIL RATIO
FLOW. TUBING PRESS. FTP 1050 psig
CASING PRESSURE FCP 1150 psig
CALCULATED 3 BC
OIL-BBL. 1568 MCFD
GAS-MCF. 4 BW
WATER-BBL.
OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD
TEST WITNESSED BY JAY ORR

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED Dale Carlson TITLE Regulatory Analyst DATE 4/24/2001

RECEIVED
DATE 4/24/2001

*(See Instructions and Spaces for Additional Data on Reverse Side)

APR 27 2001

DIVISION OF
OIL, GAS AND MINING

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See Instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by its application.

AUTHORITY: 30 U.S.C. 181 et. seq., 25 U.S.C. et. seq., 43 CFR 3160

PRINCIPLE PURPOSE: The information is to be used to evaluate the actual operations performed in the drilling of an oil or gas well on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the drilling of the well. (2) The review of geologic zones and formation encountered during drilling. (3) Analyze future applications to drill in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this report and disclosure of its information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected to allow evaluation of the technical, safety, and environmental factors involved with drilling and producing oil and gas on Federal and Indian oil and gas leases.

This information will be used to analyze operations and compare equipment and procedures actually used with the proposals applied for.

Response to this request is mandatory once an oil or gas well is drilled.

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereon; core intervals; and an arm-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Green River	1790'	
				Base "M" Marker	4719'	
				"N" Limestone	5160'	
				Wasatch		
				Peter's Point	5160'	
				P-2 (Pb)	5248'	
				P-8 (Pf)	5596'	
				Chapita Wells	5772'	
				C-9 (Cc)	5994'	
				C-9 (Cc)	6012'	
				C-11 (Cf)	6134'	
				C-13 (Ci)	6242'	