

Form 3160-3
(formerly 9-331a)

SUBMIT IN TRIPLICATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

001

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO. **UTU-74426**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME **NA**

7. UNIT AGREEMENT NAME **NA**

8. FARM OR LEASE NAME **NA**

9. WELL NO. **Bonanza 4B-12**

10. FIELD OR LEASE NAME **Natural Buttes**

11. Sec., T., R., M., OR BLK AND SURVEY OR AREA **Sec. 12, T8S, R23E**

12. COUNTY OR PARISH **Uintah** 13. STATE **Utah**

1a. TYPE OF WORK
DRILL **DEEPEN** **PLUG BACK**

8. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR **The Houston Exploration Company 713-830-8973**

3. ADDRESS OF OPERATORS **1100 Louisiana Suite 2000 Houston, TX 77002**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement)
 at surface **462' FNL 620' FWL NWNW**
 At proposed prod. Zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
48.6 miles South of Vernal, UT

15. DISTANCE FROM PROPOSED LOC. TO NEAREST PROP. OR LEASE LINE, FT. (Also to nearest drtg. Unit line, if any) **462'**

16. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING COMPLETED OR APPLIED FOR, ON THIS LEASE, FT. **3,168'**

17. NO. OF ACRES ASSIGNED TO THIS WELL **40**

18. NO. OF ACRES IN LEASE **640**

19. PROPOSED DEPTH **9,150**

20. ROTARY OR CABLE TOOLS **Rotary**

21. ELEVATION (SHOW WHETHER OF RT. OR. etc.) **5,035.8 GL**

22. APPROX. DATE WORK WILL START **August 1, 2004**

PROPOSED CASING AND CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	9 5/8	36#	2000	To Surface
7 7/8	4 1/2	11.6	T.D.	To Surface

Operator requests permission to drill the subject well.
Please see the attached 10 Point and 13 Point Surface Use Plan.

646543 X 40.056447
4435224 Y -109.281900

If you require additional information please contact:

William Ryan
350 S., 800E.
Vernal, Utah
435-789-0968

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed in to deepen or plug back, give data on proposed productive zone and proposed new productive zone. If proposal is to drill or deepen directional, give pertinent data on subsurface location and measure and true vertical depth. Give blowout preventer program, if any.

SIGNATURE William A Ryan TITLE Agent DATE June 21, 2004

PERMIT NO. 43-047-33800 APPROVAL DATE _____
APPROVED BY Bradley G. Hill TITLE BRADLEY G. HILL DATE 01-18-05
CONDITIONS OF APPROVAL, IF ANY: ENVIRONMENTAL SCIENTIST III

*See instructions on Reverse Side
Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Federal Approval of this Action Is Necessary

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THE HOUSTON EXPLORATION COMPANY

Well location, BONANZA #4B-12, located as shown in the NW 1/4 NW 1/4 of Section 12, T9S, R23E, 6th P.M. Uintah County, Utah.

T9S, R23E, S.L.B.&M.

R
23
E
R
24
E

1877 Brass Cap,
0.8' High, Steel
Post

N89°40'37"E - 2639.28' (Meas.)

N89°58'E - 2641.98' (G.L.O.)

1877 Brass Cap,
1.5' High, Steel
Post

BONANZA #4B-12
Elev. Ungraded Ground = 5037'

N001°35'W - 2627.56' (Meas.)

N000°06'E - 2643.96' (G.L.O.)

12

1877 Brass Cap,
0.5' High

1877 Brass Cap,
1.0' High

N89°30'47"E - 2643.56' (Meas.)

N000°21'47"E - 2643.85' (Meas.)

1877 Brass Cap,
1.2' High, Pile
of Stones

1877 Brass Cap,
1.0' High, Pile
of Stones

N89°30'47"E
1312.20' (Meas.)

S89°30'43"E
1312.22' (Meas.)

N89°59'44"E - 2624.71' (Meas.)

1877 Brass Cap,
0.3' High, Pile
of Stones

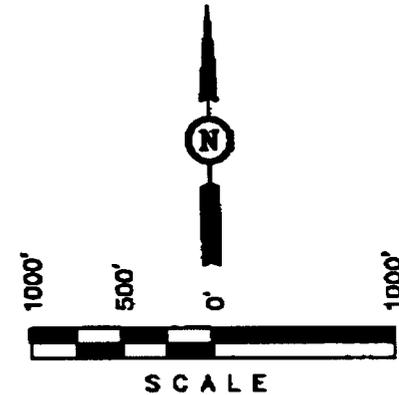
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 83)
Latitude = 40°03'23.28" (40.056467)
Longitude = 109°16'57.54" (109.282650)

BASIS OF ELEVATION

BENCH MARK (54EAM) LOCATED IN THE NW 1/4 OF SECTION 14, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5031 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161316
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 788-1017

SCALE 1" = 1000'	DATE SURVEYED: 4-27-04	DATE DRAWN: 5-3-04
PARTY S.H. L.M. C.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE THE HOUSTON EXPLORATION COMPANY	

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SELF-CERTIFICATION STATEMENT

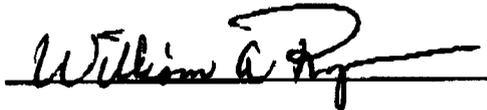
The following self-certification statement is provided per Federal requirements dated June 15, 1988.

Please be advised that The Houston Exploration Company are considered to be the operator of the following well.

Bonanza 4B-12
Section 12, T.9S, R.23E.
NW 1/4, NW 1/4
Lease UTU-74426
Uintah County, Utah

The Houston Exploration Company is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond UTB-000062 provides state-wide bond coverage on all Federal lands.



William A. Ryan
Agent
Rocky Mountain Consulting
350 S. 800 E.
Vernal UT 84078
435-789-0968 Office
435-828-0968 Cell
435-789-0970 Fax
rmewar@hotmail.com

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Ten Point Plan**The Houston Exploration Company****Bonanza #4B-12**

Surface Location NW ¼ NW ¼, Section 12, T. 9S., R. 23 E.

1. Surface Formation

Green River

2. Estimated Formation Tops and Datum:

<u>Formation</u>	<u>Depth</u>	<u>Datum</u>
Green River	Surface	+5,035.8 G.L.
Uteland Butte Limestone	3,946	+1,089.8
Wasatch	4,080	+ 955.8
Mesaverda	5,747	- 711.2
Buck Tounge	8,080	-3,044.2
Castlegate	8,152	-3,116.2
Mancos	8,447	-3,411.2
TD	9,150	-4,114.2

A 12 ¼ hole will be drilled to 2,000' +/- . The hole depth will depend on the depth that the Birds Nest Zone is encountered. The hole will be drilled 400' beyond the top of the Birds Nest.

3. Producing Formation Depth:

Formation objective includes the Green River, Wasatch, Mesaverde and its sub-members.

Off Set Well information:

Off set well: Please see attached plat for location of Dry Hole

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4. Proposed Casing:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Grade Weight/FT</u>	<u>Setting & Tread</u>	<u>Casing Depth</u>	<u>New/Used</u>
12 ¼	9 5/8	36#	J-55/STC	2000	NEW
7 7/8	4 ½	11.6#	M-55/LTC	T.D.	NEW

Cement Program:

The Surface Casing will be cemented to the Surface as follows:

	<u>Casing Size</u>	<u>Cement Type</u>	<u>Cement Amounts</u>	<u>Cement Yield</u>	<u>Cement Weight</u>
Lead:	9 5/8	Primium Lite II .05#/sk Static Free .25#/sk Cello Flake 5#/sk KOL Seal .002 gps FP-6I. 10% bwoc Bentonite .5% bwoc Sodium Metasilicate 3% bwow Potassium Chloride	250 sks. +/-	3.38ft³/sk	11.0 ppg
Tail:	9 5/8	Class "G" 2% bwoc Calcium Chloride .25#/sk Cello Flake	329 sks. +/-	1.2ft³/sk	15.6 ppg
Top Job:	9 5/8	4% Chloride .25#/sk Flocale	200 sks. +/-	1.10 ft³/sk	4.8 ppg

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Production casing will be cemented to 2,500' or higher as follows:

	<u>Casing Size</u>	<u>Cement Type</u>	<u>Cement Amounts</u>	<u>Cement Yield</u>	<u>Cement Weight</u>
Lead:	4 1/2	Primum Lite II .25#/sk Cello Flake .05#/sk Static Free 5#/sk Kol Seal 3% bwow Potassium Chloride .055 gps FP-6L 10% bwoc Bentonite .5 bwow Sodium Metasilicate	200 sks +/-	3.38 ft ³ /sk	11.0 ppg
Tail:	4 1/2	Class "G" .05% bwoc Static Free 2 bwow Sodium Chloride .1% bwoc R-3 2% bwoc Bentonite	400 sks +/-	1.56 ft ³ /sk	14.3 ppg

5. BOP and Pressure Containment Data:

The anticipated bottom hole pressure will be less than 3000 psi.

A 3000-psi WP BOP system as described in the BOP and Pressure Containment Data (attached) will be installed and maintained from the 8 5/8" surface casing. The BOP system including the casing will be pressure tested to minimum standards set forth in "On Shore Order #2". The BOP will be mechanically checked daily during the drilling operation.

6. Mud Program:

<u>Interval</u>	<u>Mud weight lbs./gal.</u>	<u>Viscosity Sec./OT.</u>	<u>Fluid Loss MI/30 Mins.</u>	<u>Mud Type</u>
0-2000	Air/Clear Water	-----	No Control	Water/Gel
2000-T.D.	8.4-8.6 (12.0)	30	8-10	Water/Gel

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7. Auxiliary Equipment

Upper Kelly cock, full opening stabbing valve, 2 ½" choke manifold and pit level indicator.

8. Testing, Coring, Sampling and Logging:

- a) Test: None are anticipated.
- b) Coring: There is the possibility of sidewall coring.
- c) Sampling: Every 10' from 2000' to T.D.
- d) Logging:

Type	Interval
DLL/SFL W/GR and SP	T.D. to Surf. Csg
FDC/CNL W/GR and CAL	T.D. to Surf. Csg

9. Abnormalities (including sour gas):

No abnormal pressures, temperatures or other hazards are anticipated. Oil and gas shows are anticipated in the Wasatch Formation. Other wells drilled in the area have not encountered over pressured zones or H₂S.

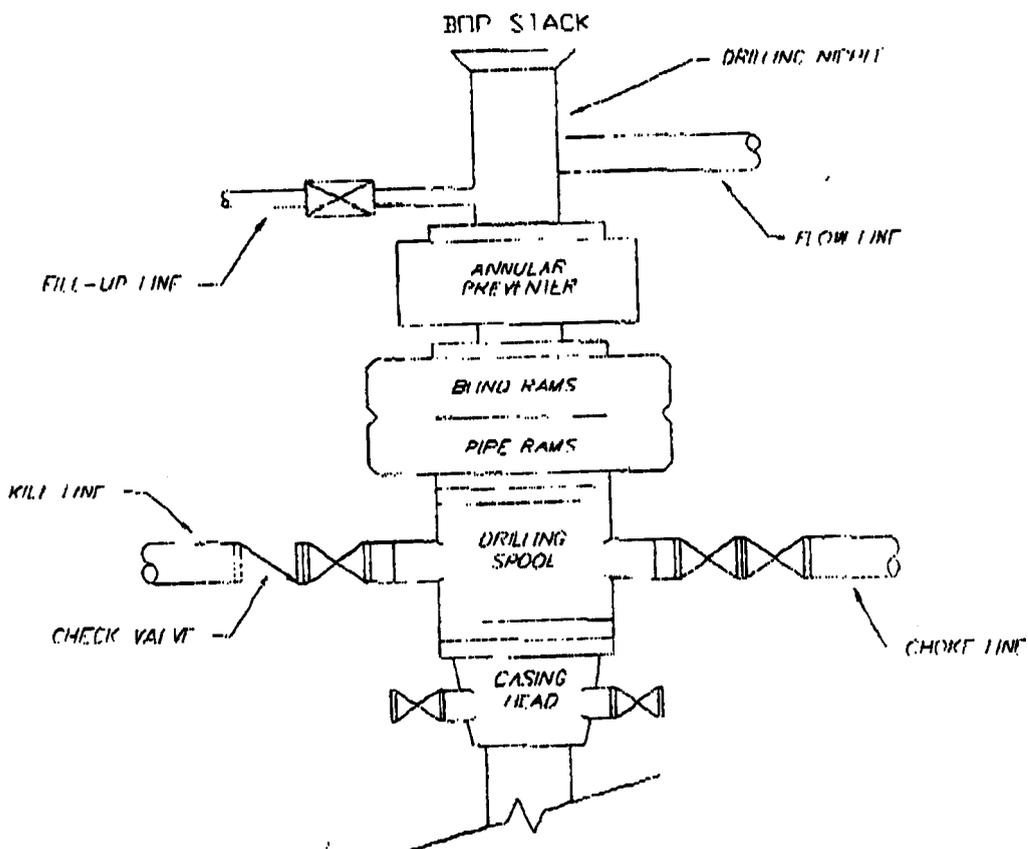
10. Drilling Schedule:

The anticipated starting date is August 1, 2004. Duration of operations is expected to be 30 days.

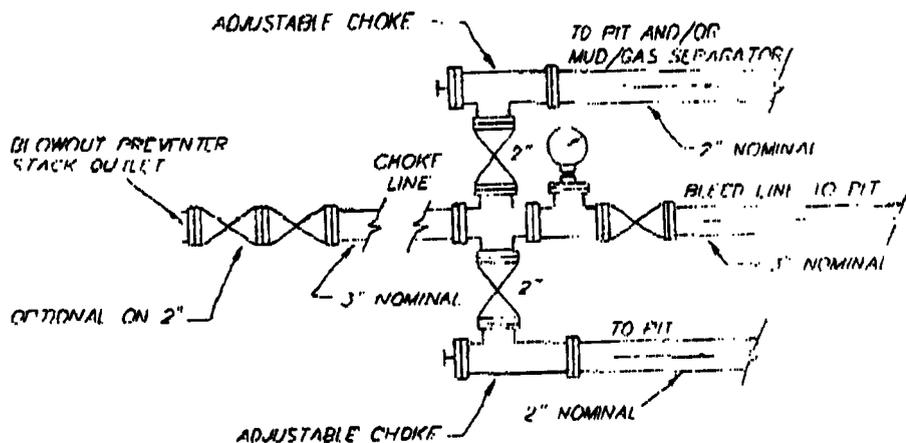
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THE HOUSTON EXPLORATION COMPANY

TYPICAL 3,000 p.s.i. BLOWOUT PREVENTER SCHEMATIC



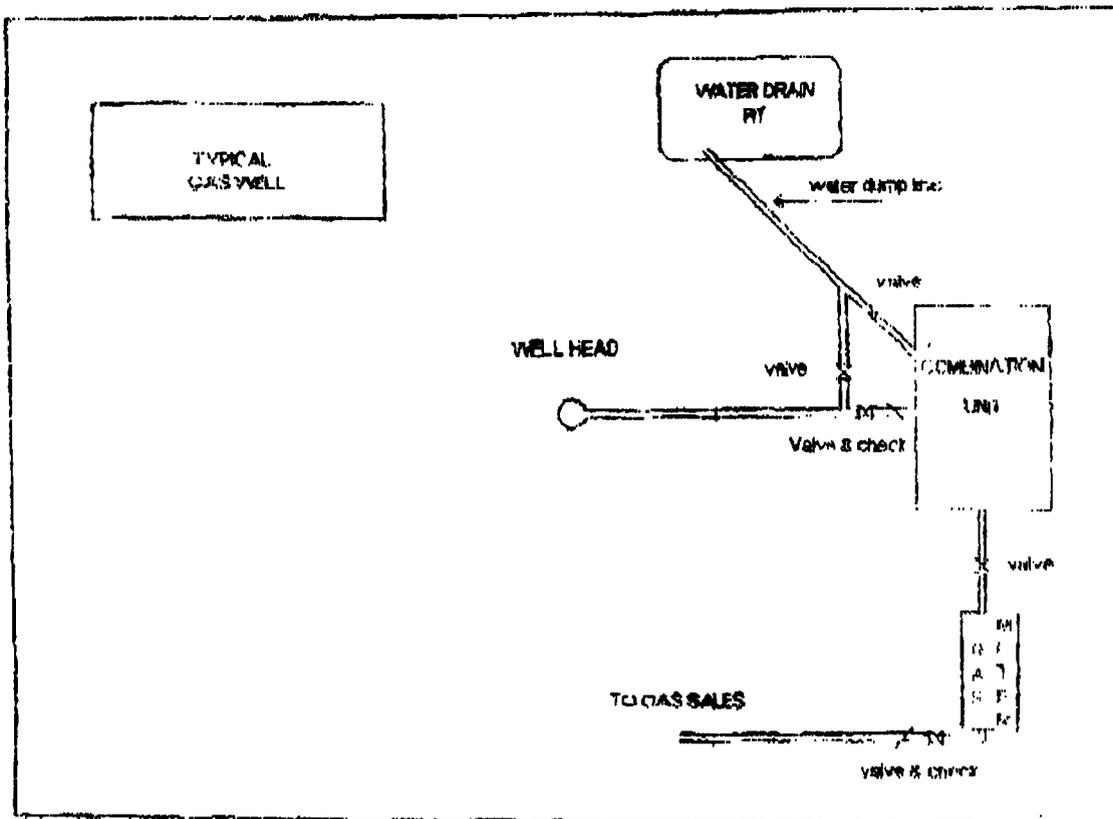
TYPICAL 3,000 p.s.i. CHOKE MANIFOLD SCHEMATIC



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13 POINT SURFACE USE PLAN

FOR WELL

BONANZA 4B-1 2

LOCATED IN NW ¼ NW ¼

SECTION 121, T.9S, R23E, S.L.B.&M.

UINTAH COUNTY, UTAH

LEASE NUMBER: UTU-74426

SURFACE OWNERSHIP: FEDERAL

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1. Existing Roads:

To reach The Houston Exploration Co. well Bonanza 4B-12 in Section 12, T9S, R 23 E, Starting in Vernal, Utah.

Proceed in an easterly then southerly direction from Vernal, UT along U.S. Highway 40 approximately 3.9 miles to the junction of State Highway 45; exit right and proceed in a southerly, then southeasterly direction approximately 36.6 miles on State Highway 45 to the junction of this road and an existing road to the west; turn right and proceed in a westerly, then northwesterly direction approximately 7.8 miles to the beginning of the proposed access for the 4D-11 to the north; follow road flags in a northerly, then northeasterly direction approximately 1.4 miles to the beginning of the proposed access to the northeast; follow road flags in a northeasterly, then southeasterly direction approximately 0.3 miles to the proposed location.

Total distance from Vernal, Utah to the proposed well location is approximately 50.0 miles.

All existing roads to the proposed location are State of Utah, BLM maintained or County Class D roads. Please see the attached map for additional details.

2. Planned access road

The proposed access road will be approximately 0.3 miles +/- of new

construction on lease. The road will be graded once per year minimum and maintained.

- A) Approximate length 1,584 ft
- B) Right of Way width 30 ft.
- C) Running surface 18 Ft.
- D) Surface material Native soil
- E) Maximum grade 5%
- F) Fence crossing None
- G) Culvert None
- H) Turnouts None
- I) Major cuts and fills None
- J) Road Flagged Yes
- K) Access road surface ownership
Federal
- L) All new construction on lease
Yes
- M) Pipe line crossing None

Please see the attached location plat for additional details.

A right of way will not be required. All surface disturbance for the road and location will be within the within the lease boundary.

3. Location of existing wells

The following wells are located within a one mile radius of the location site.

- A) Producing well None
- B) Water well None
- C) Abandoned well None
- D) Temp. abandoned well None
- E) Disposal well None
- F) Drilling /Permitted well
Bonanza 12D-12
Bonanza 10D-12
- G) Shut in wells None
- H) Injection well None
- I) Monitoring or observation well
None

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Please see the attached map for additional details.

4. Location of tank batteries, production facilities and production gathering service lines.

All production facilities are to be contained within the proposed location site. Please see the attached plat plan for a typical gas well separator installation and well site piping.

All permanent (on site for more than six months or longer) structures constructed or installed will be painted a Desert Tan color. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded. The required paint color is Juniper Green.

All tanks will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank in the battery. The integrity of the dike will be maintained.

The operator will adhere to all site security guidelines and regulation identified in 43 cfr 3126.7.

All off lease storage, off lease measurement, commingling on lease or off lease, of production, will have prior written approval from the authorized officer.

If the well is capable of economic production a surface gas line will be required.

Approximately 1,584' +/- of 3" gathering line would be constructed on Federal Lands. The line would tie into the existing location Bonanza 4D-11. The line will be strung along side the existing BLM maintained road and boomed to the south side of the road.

Please see the attached location diagrams for pipe line location. There will be no additional surface disturbances required for the installation of a gathering line.

The gas meter run will be located within 500' of the well head. The gas line will be buried or anchored down from the well head to the meter. Meter runs will be housed and/or fenced.

The gas meter will be calibrated and the tank strapped in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The authorized officer will be provided with a date and time for the initial meter calibration and all future meter proving schedule. A copy of the meter calibration report will be submitted to the BLM's Vernal District office and State of Utah, Division of Oil, Gas, and Mining. All measurement facilities will conform to API (American Petroleum Institute) and AGA (American Gas Association) standards for gas and liquid hydrocarbon measurement.

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5. Location and type of water supply

Water for drilling and cementing will come from the Bonanza Bridge, Permit #T75376.

6. Source of construction materials

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. Additional road gravel or pit lining material will be obtained from private resources.

7. Methods for handling waste disposal**A) Pit construction and liners:**

The reserve pit will be approximately 12 ft. deep and most of the depth shall be below the surface of the existing ground. Please see the attached plat for details.

The reserve pit will be lined unless the pit is blasted or soil conditions would warrant a pit liner.

The reserve pit will not be used to store water for drilling. A semi-closed system will be used to drill the well. All fresh water for drilling will come from a frac tank placed on location and from the rig tank. The pit will be used to hold non-flammable materials such as cuttings, salt, drilling fluids, chemicals, produced fluids, etc.

B) Produced fluids:

Produced water will be confined to the reserve pit, or in deemed necessary, a storage tank for a period not to exceed 90 days after initial production. During the 90 day period an application for approval for permanent disposal method and location will be submitted to the authorized officer.

C) Garbage:

A trash cage fabricated from expanded metal will be used to hold trash on location and will be removed to an authorized land fill location.

D) Sewage:

A portable chemical toilet will be supplied for human waste.

E) Site clean-up:

After the rig is moved off the location the well site area will be cleaned and all refuse removed.

8. Ancillary facilities

There are no ancillary facilities planned at this time and none are foreseen for the future.

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9. Well-site layout

Location dimensions are as follows:

- A) Pad length 330 ft.
- B) Pad width 240 ft.
- C) Pit depth 12 ft.
- D) Pit length 147 ft.
- E) Pit width 75 ft.
- F) Max cut 11.5 ft.
- G) Max fill 2.0 ft
- H) Total cut yds. 5,640 cu yds
- I) Pit location south side
- J) Top soil location corner 6
- K) Access road location
- L) Flarc Pit West end corner B

Please see the attached location diagram for additional details.

All pits will be fenced according to the following minimum standards:

- A) Thirty nine inch net wire shall be used with at least one strand of wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.
- B) The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C) Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

D) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 ft.

E) All wire shall be stretched by using a stretching device before it is attached to the corner posts.

10. Plans for restoration of the surface

Prior to construction of the location, the top 6 inches of soil material will be stripped off the location and the pit area. The topsoil removed and piled will amount to approximately 1,510 cubic yards of material. Topsoil will be stockpiled in one distinct pile. Placement of the topsoil is noted on the attached location plat. The topsoil pile from the location will be seeded as soon as the soil is stock piled with the seed mix listed. When all drilling and completion activities have been completed and the pit back-filled the topsoil from the pit area will be spread on the pit area. The pit area will be seeded when the soil has been spread. The unused portion of the location (the area outside the dead men) will be re-contoured.

The dirt contractor will be provided with an approved copy of the surface use plan prior to construction activities.

Changes to the drainage during the construction activities shall be restored to its original line of flow or as near as possible when the pit is back-filled

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All disturbed areas will be re-contoured to the approximate natural contours. Prior to back filling the pit the fences around the reserve pit will be removed.

The reserve pit will be reclaimed within 90 days of well completion. If the reserve pit has not dried sufficiently to allow back filling, an extension on the time requirement for back filling the pit will be requested. Once reclamation activities have begun, they shall be completed within 30 days.

After the reserve pit has been reclaimed, no depressions in the soil covering the reserve pit will be allowed. The objective is to keep seasonal rain fall and run off from seeping into the soil used to cover the reserve pit. Diversion ditches and water bars will be used to divert the run off as needed.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas will be scarified. And left with a rough surface.

A) Seeding dates:

Seed will be spread when top soil is stock piled and when reclamation work is performed.

The seed mix and quantity list will be used whether the seed is broadcast or drilled.

B) Seed Mix

Four wing salt brush	4#/acre
Shad scale	3#/acre
Needle & thread grass	3#/acre
Western wheat grass	2#/acre

11. Surface ownership:

Access road	Federal
Location	Federal
Pipe line	Federal

12. Other information:

A) Vegetation

The vegetation coverage is Slight. The majority of the existing vegetation consists of sage brush. Rabbit brush, bitter brush, and Indian rice grass are also found on the location.

B) Dwellings:

There are no dwelling or other facilities within a one mile radius of the location.

C) Archeology:

The location has not been surveyed. A copy of that survey will be forwarded to your office.

If, during operations, any archaeological or historical sites, or any objects of antiquity (subject to the antiquities act of June 8, 1906) are discovered, all operations which would effect such sites will be suspended and the discovery reported promptly

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to the surface management agency.

resumes after well has been off production for more than 90 days.

D) Water:

The nearest water is the White River located 4 miles to the South.

E) Chemicals:

No pesticides, herbicides or other possible hazardous chemicals will be used without prior application.

F) Notification:

- a) Location Construction
At least forty eight (48) hours prior to construction of location and access roads.
- b) Location completion
Prior to moving on the drilling rig.
- c) Spud notice
At least twenty-four (24) hours prior to spudding the well.
- d) Casing string and cementing
At least twenty-four (24) hours prior to running casing and cementing all casing strings.
- e) BOP and related equipment tests
At least twenty-four (24) hours prior to initial pressure tests.
- f) First production notice
Within five (5) business days after the new well begins, or production

G) Flare pit:

The flare pit will be located in corner B of the reserve pit outside the pit fences and 100 feet from the bore hole on the east side of the location. All fluids will be removed from the pit within 48 hours of occurrence.

13. Lessees or Operator's representative and certification

A) Representative

William A. Ryan

Rocky Mountain Consulting

Vernal, UT 84078

Office 435-789-0968
Fax 435-789-0970
Cellular 435-828-0968

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, onshore oil and gas orders, and any applicable notices to lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

This drilling permit will be valid for a period of one year from the date of approval.

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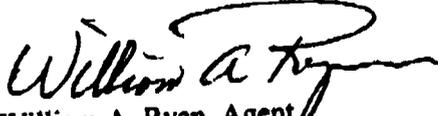
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After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill-site and access route, that I am familiar with the conditions which presently exist, that the statements made in this plan are, to the best of my knowledge and belief, true and correct, and that the work associated with the operation proposed herein will be performed by The Houston Exploration Company and its contractors and subcontractors in conformity with this plan and terms and conditions with this plan and the terms and conditions under which it is approved.

Date 6/21/04


William A. Ryan, Agent
Rocky Mountain Consulting

Onsite Dates:

June 15, 2004

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THE HOUSTON EXPLORATION COMPANY

BONANZA #4B-12
LOCATED IN UINTAH COUNTY, UTAH
SECTION 12, T9S, R23E, S.L.B.&M.

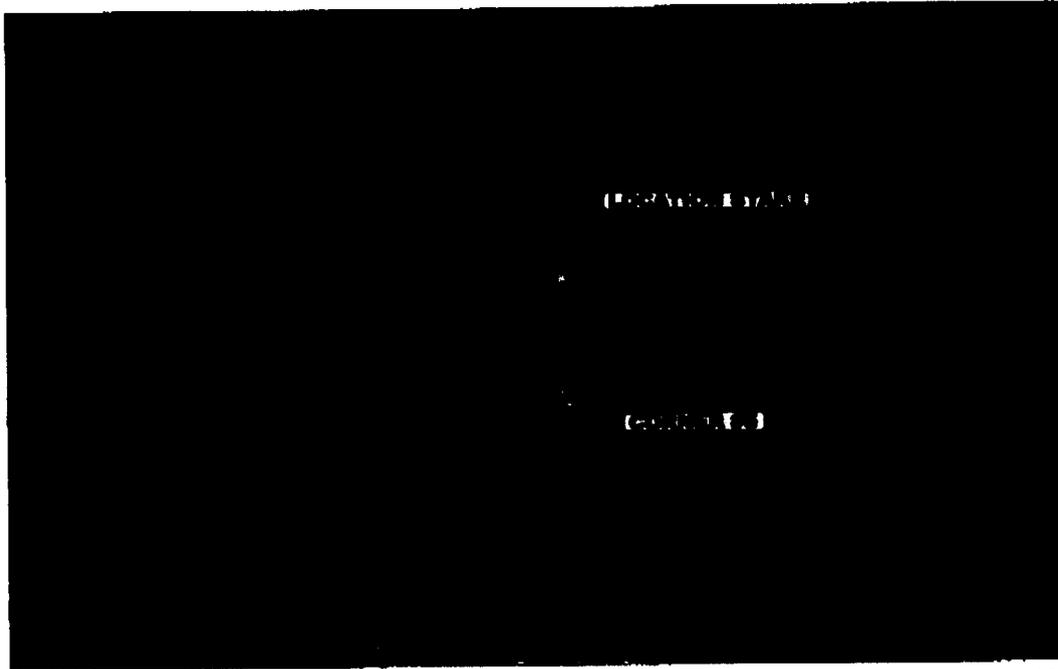


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY

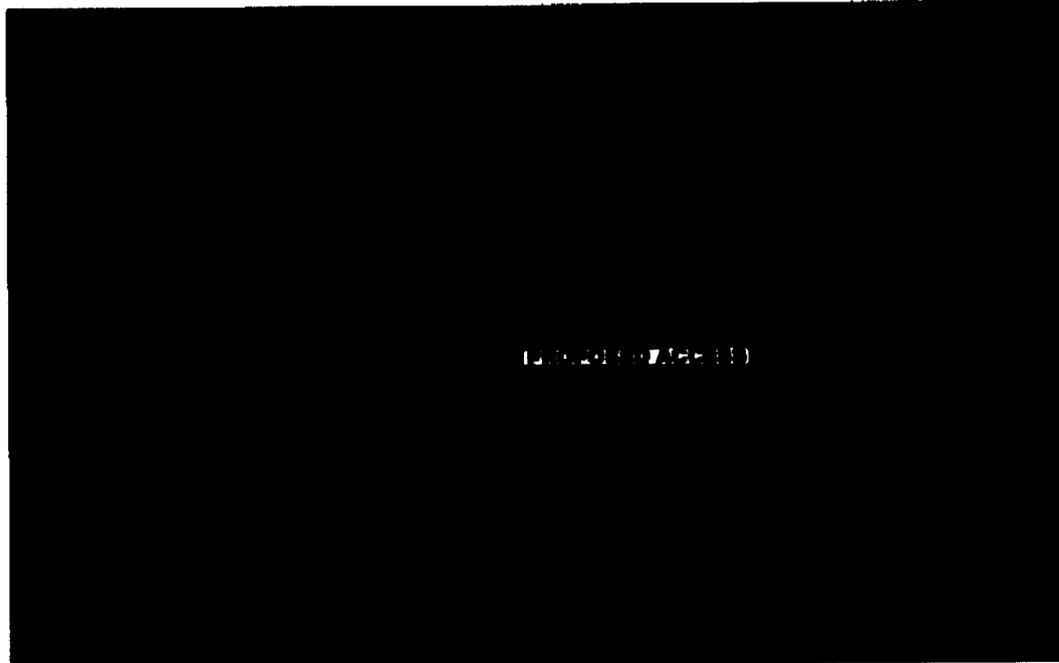


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



U E L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	4	28	04	PHOTO
TAKEN BY: S.H.	MONTH	DAY	YEAR	
DRAWN BY: J.L.G.	REVISED: 01-01-05			

JAN 18 2005

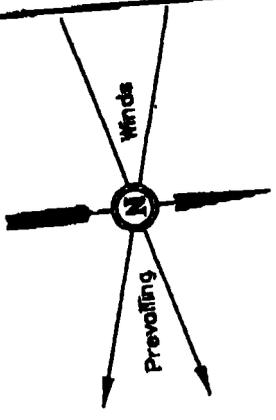
DIV. OF OIL, GAS & MINING

THE HOUSTON EXPLORATION COMPANY

LOCATION LAYOUT FOR

BONANZA #4B-12
SECTION 12, T9S, R23E, S.L.B.&M.
462' FNL 620' FWL

Proposed Access Road



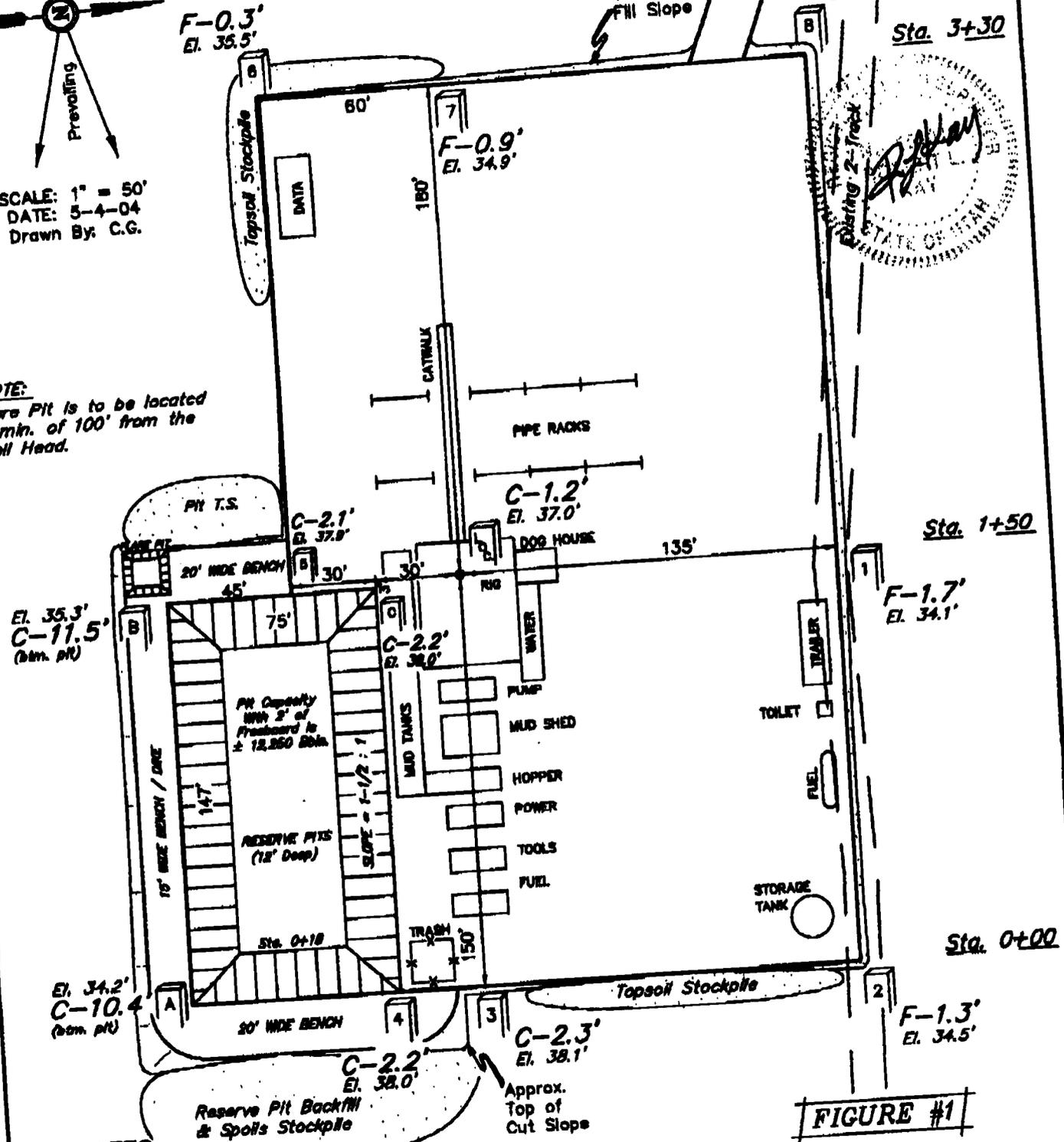
SCALE: 1" = 50'
DATE: 5-4-04
Drawn By: C.G.

F-2.0'
El. 33.8'

Sta. 3+30



NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:
Elev. Ungraded Ground At Loc. Stake = 5037.0'
FINISHED GRADE ELEV. AT LOC. STAKE = 5035.8'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 788-1077

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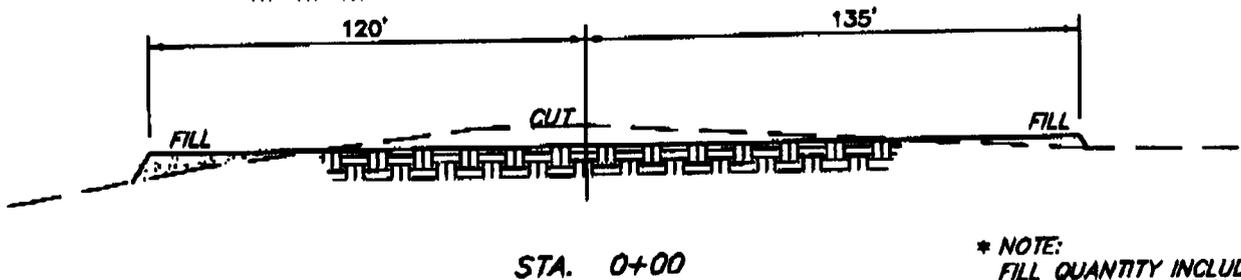
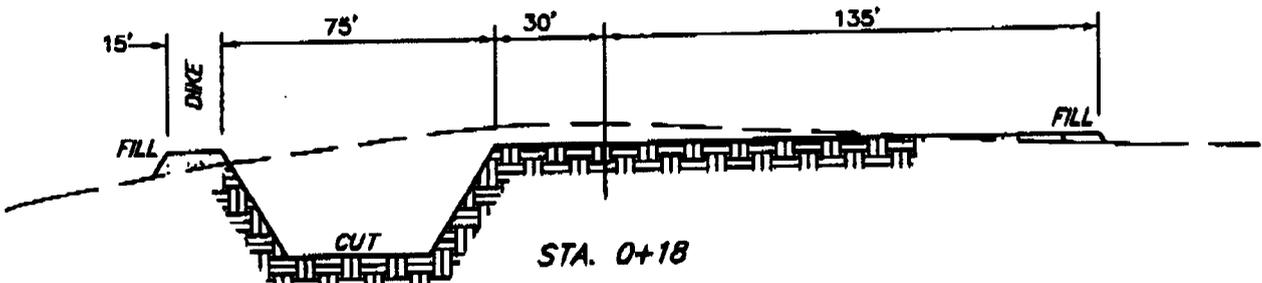
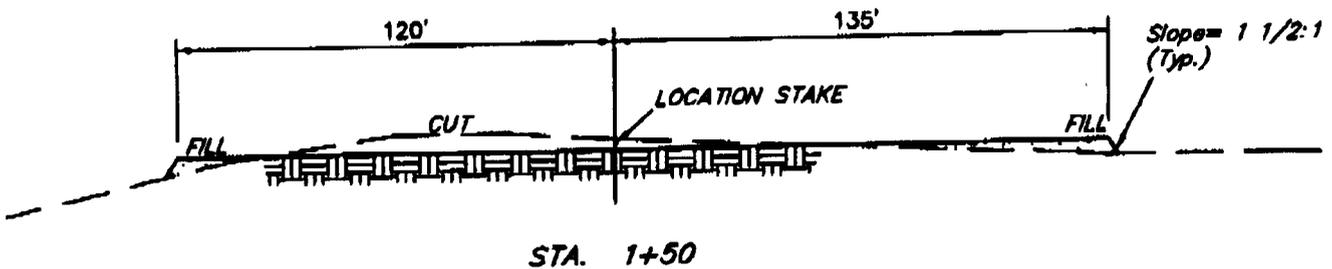
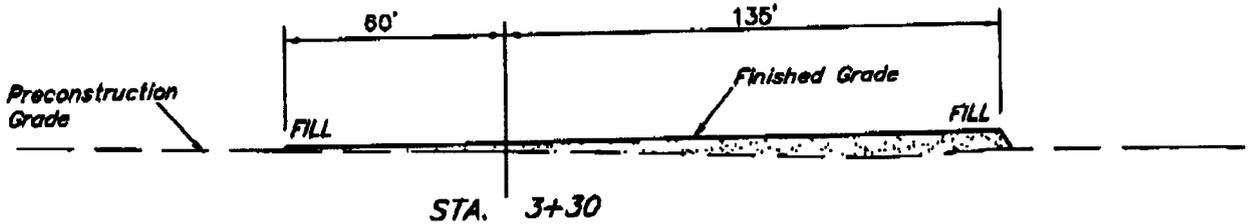
THE HOUSTON EXPLORATION COMPANY

TYPICAL CROSS SECTIONS FOR

BONANZA #4B-12
SECTION 12, T9S, R23E, S.L.B.&M.
462' FNL 620' FWL



1" = 20'
 X-Section Scale
 1" = 50'
 DATE: 5-4-04
 Drawn By: C.G.



* NOTE:
 FILL QUANTITY INCLUDES
 5% FOR COMPACTION

FIGURE #2

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,510 Cu. Yds.
Remaining Location	= 4,130 Cu. Yds.
TOTAL CUT	= 5,640 CU.YDS.
FILL	= 2,470 CU.YDS.

EXCESS MATERIAL	= 3,170 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,170 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (435) 788-1017

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**PROPOSED LOCATION:
BONANZA #4B-12**

**T8S
T9S**

**R
23
E** **R
24
E**

LEGEND:

⊙ PROPOSED LOCATION

THE HOUSTON EXPLORATION COMPANY

**BONANZA #4B-12
SECTION 12, T9S, R23E, S.L.B.&M.
462' FNL 620' FEL**



Uints Engineering & Land Surveying
 200 South 200 East Vernal, Utah 84078
 (435) 789-1017 • FAX (435) 789-1813



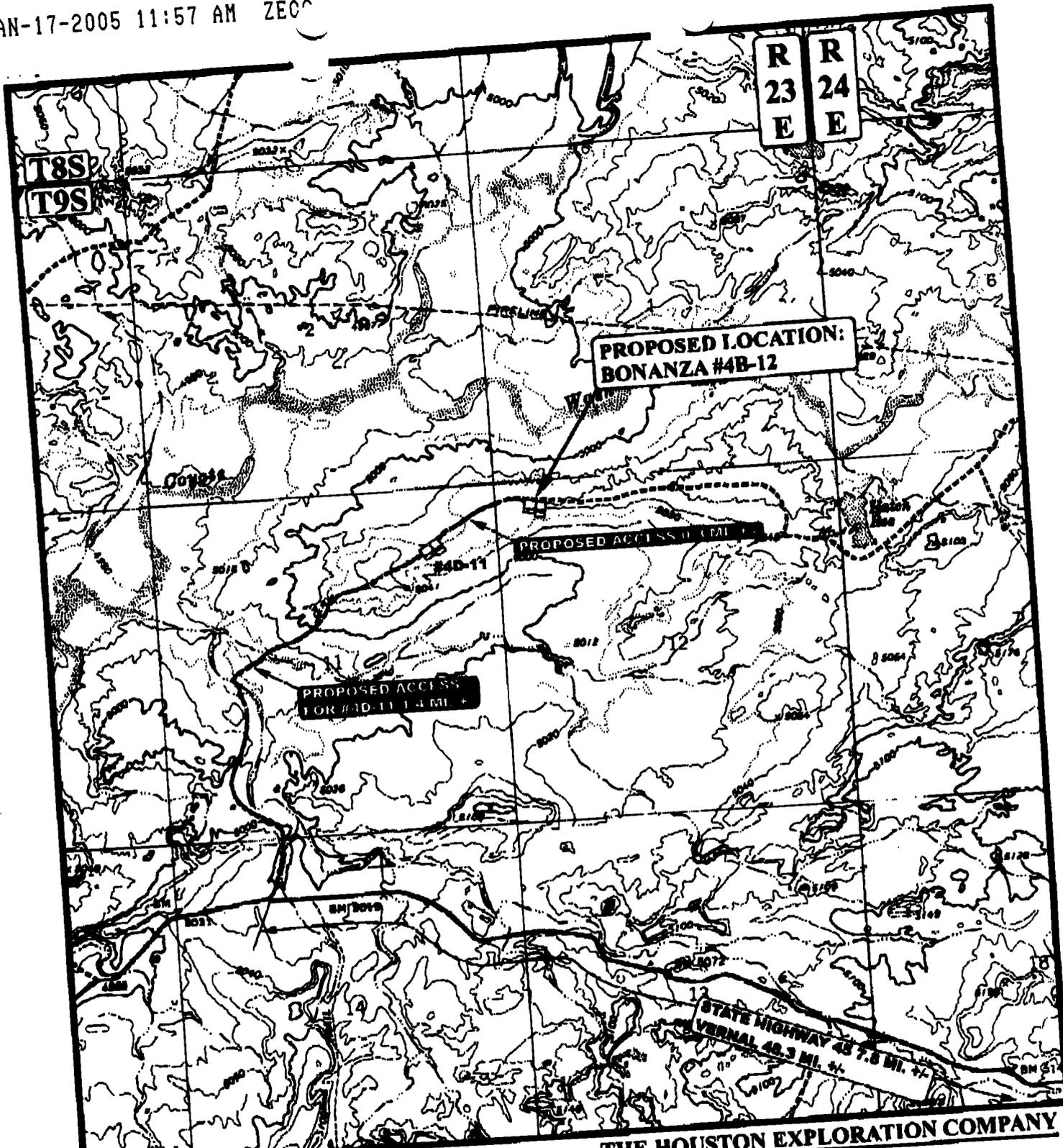
TOPOGRAPHIC MAP
 SCALE: 1:100,000 DRAWN BY: JLG REVISED: 6/74

4 28 04
 MONTH DAY YEAR



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JAN 18 2005**

DIV. OF OIL, GAS & MINING



R	R
23	24
E	E

T8S
T9S

**PROPOSED LOCATION:
BONANZA #4B-12**

**PROPOSED ACCESS ROAD
FOR #4B-12 0.7 MI.**

**PROPOSED ACCESS ROAD
FOR #4B-11 1.4 MI.**

**STATE HIGHWAY 43
VERNAL 48.3 MI. 7.8 MI.**

LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD

N

THE HOUSTON EXPLORATION COMPANY

**BONANZA #4B-12
SECTION 12, T9S, R23E, S.L.B.&M.
462' FNL 620' FBL**



Ulnah Engineering & Land Surveying
85 South 200 West Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	4	28	04
	MONTH	DAY	YEAR
SCALE: 1"=2000'		DRAWN BY: J.L.G. REVISED: 6-7-04	

B

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JAN 18 2005

Statement of use of Hazardous Materials

No chemical(s) from the EPA's consolidated list of Chemicals subject to Reporting under Title III of the Superfund Amendments and Reauthorization, Act (SARA) of 1986 will be used, produced, transported, stored, disposed, or associated with the proposed action. No extremely hazardous substances, as defined in 40 cfr 355, will be used, produced, stored, transported, disposed, or associated with the proposed action.

If you require additional information please contact:

William A Ryan
Agent for The Houston Exploration Company
Rocky Mountain Consulting
290 S 800 E
Vernal, UT 84078

435-789-0968 Office
435-828-0968 Cell
435-789-0970 Fax

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JAN 18 2005

DIV. OF OIL, GAS & MINING

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/18/2005

API NO. ASSIGNED: 43-047-33806

WELL NAME: BONANZA 4B-12
 OPERATOR: HOUSTON EXPLORATION CO, (N2525)
 CONTACT: BILL RYAN

PHONE NUMBER: 435-789-0968

PROPOSED LOCATION:

NWNW 12 090S 230E
 SURFACE: 0462 FNL 0620 FWL
 BOTTOM: 0462 FNL 0620 FWL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-74426
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: MNCS
 COALBED METHANE WELL? NO

LATITUDE: 40.05645
 LONGITUDE: -109.2819

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTB-000062)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. T75376)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

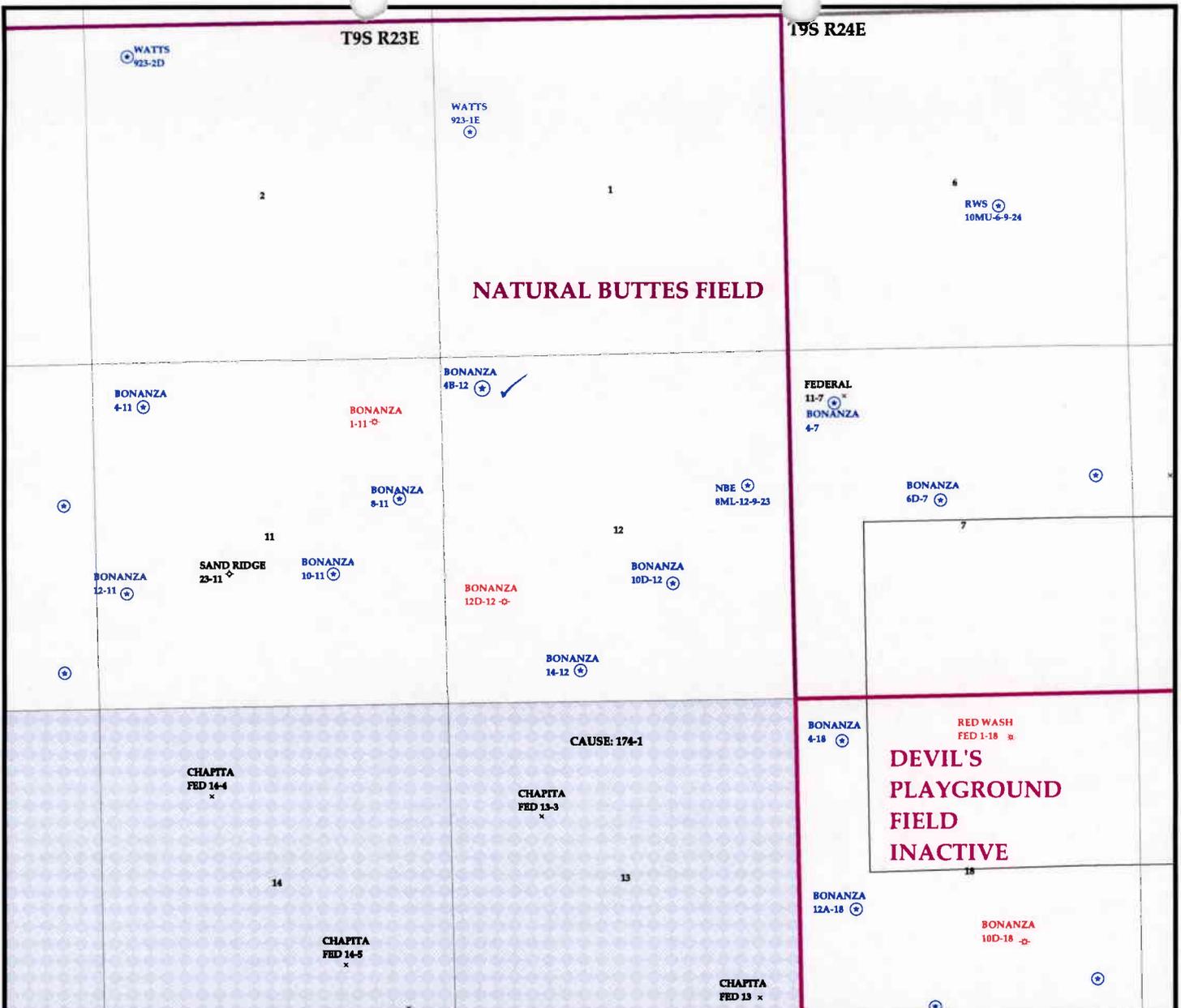
LOCATION AND SITING:

- R649-2-3.
Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

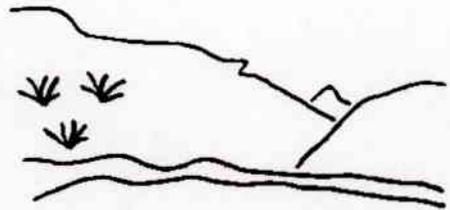
COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
2- Spacing Strip



OPERATOR: THE HOUSTON EXPL CO (N2525)
SEC. 12 T.9S R.23E
FIELD: NATURAL BUTTES (630)
COUNTY: UINTAH
SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

Wells	Units.shp	Fields.shp
♂ GAS INJECTION	EXPLORATORY	ABANDONED
☆ GAS STORAGE	GAS STORAGE	ACTIVE
× LOCATION ABANDONED	NF PP OIL	COMBINED
⊕ NEW LOCATION	NF SECONDARY	INACTIVE
◇ PLUGGED & ABANDONED	PENDING	PROPOSED
★ PRODUCING GAS	PI OIL	STORAGE
● PRODUCING OIL	PP GAS	TERMINATED
⊙ SHUT-IN GAS	PP GEOTHERML	
➔ SHUT-IN OIL	PP OIL	
× TEMP. ABANDONED	SECONDARY	
○ TEST WELL	TERMINATED	
♂ WATER INJECTION		
♂ WATER SUPPLY		
♂ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY
 DATE: 18-JANUARY-2005



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

January 18, 2005

Houston Exploration Company
1100 Louisiana, Suite 2000
Houston, TX 77002

Re: Bonanza 4B-12 Well, 462' FNL, 620' FWL, NW NW, Sec. 12, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33806.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Houston Exploration Company
Well Name & Number Bonanza 4B-12
API Number: 43-047-33806
Lease: UTU-74426

Location: NW NW **Sec.** 12 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

006

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

B. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
The Houston Exploration Company 713-830-6973

3. ADDRESS OF OPERATORS
1100 Louisiana Suite 2000 Houston, TX 77002 43-047-33806

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement)
 at surface **462' FNL 620' FWL NWNW**
 At proposed prod. Zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
48.6 miles South of Vernal, UT

15. DISTANCE FROM PROPOSED LOC. TO NEAREST PROP. OR LEASE LINE, FT. (Also to nearest drig. Unit line, if any) **462'**

16. NO. OF ACRES IN LEASE **640**

17. NO. OF ACRES ASSIGNED TO THIS WELL **40**

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **3,168'**

19. PROPOSED DEPTH **9,150**

20. ROTARY OR CABLE TOOLS **Rotary**

21. ELEVATION (SHOW WHETHER DF, RT, GR, etc.) **5,035.8 GL**

22. APPROX. DATE WORK WILL START **August 1, 2004'**

5. LEASE DESIGNATION AND SERIAL NO. **UTU-74426**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME **NA**

7. UNIT AGREEMENT NAME **NA**

8. FARM OR LEASE NAME **NA**

9. WELL NO. **Bonanza 4B-12**

10. FIELD OR LEASE NAME

11. Sec., T., R., M., OR BLK AND SURVEY OR AREA **Sec. 12, T9S, R23E**

12. COUNTY OR PARISH **Uintah** 13. STATE **Utah**

PROPOSED CASING AND CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	9 5/8	36#	2000	To Surface
7 7/8	4 1/2	11.6	T.D.	To Surface

**Operator requests permission to drill the subject well.
Please see the attached 10 Point and 13 Point Surface Use Plan.**

If you require additional information please contact:

**William Ryan
350 S., 800E.
Vernal, Utah
435-789-0968**

RECEIVED
FEB 14 2005
DIV. OF OIL, GAS & MINING

RECEIVED
JUL 01 2004

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed in to deepen or plug back, give data on proposed productive zone and proposed new productive zone. If proposal is to drill or deepen directional, give pertinent data on subsurface location and measure and true vertical depths. Give blowout preventer program, if any.

24
 SIGNATURE William A Ryan TITLE Agent DATE June 21, 2004

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY [Signature] Assistant Field Manager
 CONDITIONS OF APPROVAL, IF ANY: _____ Mineral Resources DATE 01/26/2005

***See Instructions on Reverse Side**

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOTICE OF APPROVAL **CONDITIONS OF APPROVAL ATTACHED**

04PS 11074LD UDOGM AS 06/10/04

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: The Houston Exploration Company

Well Name & Number: BONANZA 4B-12

API Number: 43-047-33806

Lease Number: UTU - 74426

Location: NWNW Sec. 12 TWN: 09S RNG: 23E

Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands encountered to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

As a minimum, the usable water and other valuable resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at 2,769 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. **Other Information**

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will

have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

Conditions of Approval (COA)
Houston Exploration Company - Natural Gas Well Bonanza #14B-12

1. The operator shall not construct or drill the location April 1 – August 15 due to potential nesting burrowing owl unless a qualified wildlife biologist acceptable to the authorized officer determines that surface disturbance would not disturb the species.
2. Seed mixture for reclamation shall not be that which is identified in the Surface Use Plan of the APD but the following:

Wyoming big sage	<i>Artemisia tridentata</i> spp. <i>wyomingensis</i>	1 lb/acre
Shadescale	<i>Atriplex confertifolia</i>	3 lbs/acre
Fourwing salt bush	<i>Atriplex canescens</i>	3 lbs/acre
Galleta grass	<i>Hilaria jamesii</i>	3 lbs/acre

Conditions of Approval (COA)
Houston Exploration Company - Natural Gas Well Bonanza #14B-12

3. The operator shall not construct or drill the location April 1 – August 15 due to potential nesting burrowing owl unless a qualified wildlife biologist acceptable to the authorized officer determines that surface disturbance would not disturb the species.
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Fourwing salt bush	<i>Atriplex canescens</i>	3 lbs/acre
Galleta grass	<i>Hilaria jamesii</i>	3 lbs/acre

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

007

ENTITY ACTION FORM

Operator: The Houston Exploration Company Operator Account Number: N 2525
 Address: 1100 Louisiana, Suite 2000
City Houston
state TX zip 77002 Phone Number: (713) 830-6800

Well 1

439047-33806	Bonanza 4B-12	NWSE	12	9S	23E	Uintah
A	99999	14593	3/1/05	3/10/05	K	
Comments: MNCS						

Well 2

43-047-35908	Bonanza 10-11	NWSE	11	9S	23E	Uintah
A	99999	14594	3/2/05	3/10/05	K	
Comments: MNCS						

Well 3

Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Theresa Overturf
 Name (Please Print)
Theresa Overturf
 Signature
 Engineering Technician 3/8-05
 Title Date

(3/2000)

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MAR 08 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

008

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU74426

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Bonanza 4B-12

2. NAME OF OPERATOR:
The Houston Exploration Company

9. API NUMBER:
4304733806

3. ADDRESS OF OPERATOR:
1100 Louisiana, Ste 2000 CITY Houston STATE TX ZIP 77002

PHONE NUMBER:
(713) 830-6938

10. FIELD AND POOL, OR WILDCAT:
Wildcat

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 462' FNL & 620' FWL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 12 9S 23E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

3/8/05 - 3/18/05 Spud and drilled to 52'. Ran 14" cond, set @ 52' & cmtd. Drid to 2452'. Ran 8 5/8" csg, set @ 2404' & cmtd. Drid to 8529'. Log. Received plugging orders from Kirk Fleetwood (BLM). Mxd & pmpd plug #1, 140 sx CI "G", 6477'-6277'. Tag plug #1 @ 6141'. Mxd & pmpd plug #2, 90 sx CI "G", 4575'-4375'. Mxd & pmpd plug #3, 100 sx CI "G", 2618'-2318'. Mxd & pmpd plug #4, 20 sx CI "G", 62'-12'. Well P&A 3/18/05.

NAME (PLEASE PRINT) Theresa Overturf

TITLE Engineering Technician

SIGNATURE *Theresa Overturf*

DATE 4/5/2005

(This space for State use only)

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APR 0 / 2005

DIV. OF OIL, GAS & MINING

Confidential

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT [] FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU74426
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [] GAS WELL [] DRY [x] OTHER []
b. TYPE OF WORK: NEW WELL [x] HORIZ. LATS. [] DEEP-EN [] RE-ENTRY [] DIFF. RESVR. [] OTHER []

2. NAME OF OPERATOR: The Houston Exploration Company
9. API NUMBER: 4304733806

3. ADDRESS OF OPERATOR: 1100 Louisiana, Ste 2000 CITY Houston STATE TX ZIP 77002
PHONE NUMBER: (713) 830-6938

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 462' FNL & 620' FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW:
AT TOTAL DEPTH:
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 18 9S 24E 12 23E
12. COUNTY Uintah 13. STATE UTAH

14. DATE SPURRED: 3/8/2005 15. DATE T.D. REACHED: 3/15/2005 16. DATE COMPLETED: 3/18/2005
ABANDONED [x] READY TO PRODUCE [] 17. ELEVATIONS (DF, RKB, RT, GL): 5035.8' GL

18. TOTAL DEPTH: MD 8,529 TVD
19. PLUG BACK T.D.: MD TVD
20. IF MULTIPLE COMPLETIONS, HOW MANY? *
21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Platform Express / TOOL COMBINATION PLANT
" PE PLUGGER, PE/CALTO/LO
23. WAS WELL CORED? NO [x] YES [] (Submit analysis)
WAS DST RUN? NO [x] YES [] (Submit report)
DIRECTIONAL SURVEY? NO [x] YES [] (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)
Table with columns: HOLE SIZE, SIZE/GRADE, WEIGHT (#/ft.), TOP (MD), BOTTOM (MD), STAGE CEMENTER DEPTH, CEMENT TYPE & NO. OF SACKS, SLURRY VOLUME (BBL), CEMENT TOP **, AMOUNT PULLED

25. TUBING RECORD
Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD)

26. PRODUCING INTERVALS
27. PERFORATION RECORD
Table with columns: FORMATION NAME, TOP (MD), BOTTOM (MD), TOP (TVD), BOTTOM (TVD), INTERVAL (Top/Bot - MD), SIZE, NO. HOLES, PERFORATION STATUS

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.
Table with columns: DEPTH INTERVAL, AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS: [x] ELECTRICAL/MECHANICAL LOGS [] GEOLOGIC REPORT [] DST REPORT [] DIRECTIONAL SURVEY
[] SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION [] CORE ANALYSIS [] OTHER:
RECEIVED P&A

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

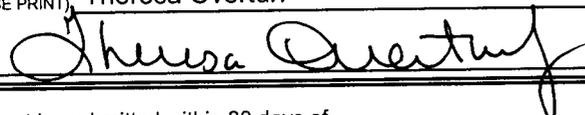
34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

35. ADDITIONAL REMARKS (Include plugging procedure)

Plug #1 140 sx CI G 6477'-6277', Tag @ 6141'. Plug #2 90 sx CI G 4575'-4375', Plug #3 100 sx CI G 2618'-2318'. Plug #4 20 sx CI G 62'-12'.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Theresa Overturf TITLE Engineering Technician
 SIGNATURE  DATE 5/20/2005

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74426

6. If Indian, Allottee or Tribe Name

na

7. If Unit or CA, Agreement Designation

na

8. Well Name and No.

Bonanza 4B-12

9. API Well No.

43-047-33806

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Uintah Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

The Houston Exploration Company

3. Address and Telephone No.

1100 Louisiana, Suite 2000 Houston, TX 77002 713-830-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

462' FNL & 620' FWL S. 12, T9S, R23E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Reserve Pit Reclamation
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator proposes to dewater the reserve pit on the subject well. Application for Permit to Drill approved trucking and dispose of the produced and drilling fluids. Operator proposes to evaporate, instead of trucking, water in the reserve pit to facilitate closing and reclamation of the reserve pit. Operator proposes to use a pumping system for evaporation.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct

Signed William A. [Signature] Title Agent Date 08/22/05

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

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AUG 29 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74426
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>P & A</u>			7. UNIT or CA AGREEMENT NAME: N/A
2. NAME OF OPERATOR: The Houston Exploration Company			8. WELL NAME and NUMBER: Bonanza 4B-12
3. ADDRESS OF OPERATOR: 1100 Louisiana, Suite 2000 CITY Houston STATE TX ZIP 77002		PHONE NUMBER: (713) 830-6973	9. API NUMBER: 4304733806
4. LOCATION OF WELL FOOTAGES AT SURFACE: 462' FNL - 620' FWL S.L.B.& M. COUNTY: Uintah QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 12 9S 23E STATE: UTAH			10. FIELD AND POOL, OR WILDCAT: Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/17/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Pit and Pad Rehab and Reseeding</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Have closed the pits and reseeded pad.

Utah State Bond #RLB0008031
Operator No. N2750

NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>	TITLE <u>Agent</u>
SIGNATURE	DATE <u>11/17/2006</u>

(This space for State use only)

RECEIVED

NOV 24 2006

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

- | |
|--------|
| 1. DJJ |
| 2. CDW |

Change of Operator (Well Sold)

X - Operator Merger

The operator of the well(s) listed below has changed, effective:

6/1/2007

FROM: (Old Operator):

N2525 - The Houston Exploration Company
 1100 Louisiana, Suite 2000
 Houston, TX 77002

Phone: 1-(713) 830-6800

TO: (New Operator):

N6965-Forest Oil Corporation
 707 17th St, Suite 3600
 Denver, CO 80202

Phone: 1 (303) 812-1755

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/30/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/30/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/31/2007
- a. Is the new operator registered in the State of Utah: Business Number: 571171-0143
- b. If **NO**, the operator was contacted on:
- a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: _____
- c. Reports current for Production/Disposition & Sundries on: YES
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/31/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/31/2007
- Bond information entered in RBDMS on: 7/31/2007
- Fee/State wells attached to bond in RBDMS on: 7/31/2007
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: pending

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 6236351
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 6218963
- b. The **FORMER** operator has requested a release of liability from their bond on: not yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 8/1/2007

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
See Attached List

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached List

2. NAME OF OPERATOR:
Forest Oil Corporation *N6965*

9. API NUMBER:
various

3. ADDRESS OF OPERATOR:
707 17th Street, #3600 CITY **Denver,** STATE **CO** ZIP **80202** PHONE NUMBER: **(303) 812-1755**

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See attached list** COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. *N2525*

Effective 6/1/2007 please change the operator for the attached list of Utah wells from The Houston Exploration Company N-2525 to Forest Oil Corporation (N-6965). Forest merged with The Houston Exploration Company, a copy of the merger document is attached.. The contract operated wells will continue to be contract operated by Enduring.

Forest Oil Corporation as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning approved operations conducted on the lease or portion of the lease described.

Forest Oil Corporation meets the State of Utah bonding requirements under Safeco bond #6218963.

Please send all future correspondence to Forest Oil Corporation at the above listed address.

Forest Oil Corporation, 707 17th Street, Suite #3600, Denver, CO 80202

J.C. Ridens
J. C. Ridens, Senior Vice President - Western Region

7-5-07
Date

NAME (PLEASE PRINT) Joanne C. Hresko TITLE Vice President & General Mgr. - Northern Division
SIGNATURE *Joanne C. Hresko* DATE 7-5-07

(This space for State use only)

APPROVED *7131107*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

*No wells in APD status or
at New status
at this time*

RECEIVED
JUL 30 2007

(5/2000)

(See Instructions on Reverse Side)

DIV OF OIL, GAS & MINING *WMP*

well_name	sec	twp	rng	api	entity	lease	well	stat	flag	unit	qtr_qtr	l_num	op no
FEDERAL 28-01	28	080S	250E	4304730098	10095	Federal	GW	S			SESE	UTU-016257	N2525
CONOCO STATE 32-2	32	080S	250E	4304730100	10096	State	GW	S			NENE	ML-11124	N2525
ROCK HOUSE 11-31	31	100S	230E	4304733312	13984	Federal	GW	P			NESW	UTU-76281	N2525
BONANZA 4B-12	12	090S	230E	4304733806	14593	Federal	D	PA			NWNW	UTU-74426	N2525
WALKER HOLLOW 13-31	31	060S	230E	4304735039		Federal	GW	LA			SESW	UTU-76280	N2525
ROCK HOUSE 6D-32	32	100S	230E	4304735409	14293	State	GW	S			SESW	ML-47063	N2525
BONANZA 2B-16	16	090S	240E	4304735694	14186	State	D	PA			NWNE	ML-46526	N2525
ROCK HOUSE 2D-36	36	100S	220E	4304735759	14357	State	GW	P			NWNE	ML-47061	N2525
ROCK HOUSE 2D-32	32	100S	230E	4304735760	14317	State	GW	S			NWNE	ML-47063	N2525
ROCK HOUSE 10D-32	32	100S	230E	4304735761	14318	State	GW	S			NWSE	ML-47063	N2525
ROCK HOUSE 12D-32	32	100S	230E	4304735762	14294	State	GW	P			NWSW	ML-47063	N2525
ROCK HOUSE 11-36	36	100S	220E	4304735900	14478	State	GW	P			NESW	ML-46907	N2525
ROCK HOUSE 4-36	36	100S	220E	4304735901	14449	State	GW	S			NWNW	ML42061	N2525
BONANZA 12A-22	22	090S	240E	4304735922	14520	Federal	D	PA			NWSW	UTU-78118	N2525
BONANZA 14-16	16	090S	240E	4304735941	14521	State	D	PA			SESW	ML-46526	N2525
ROCK HOUSE 11-2	02	110S	230E	4304736153	14695	State	GW	P	C		NESW	ML-47078	N2525
ROCK HOUSE 7-32-10-23	32	100S	230E	4304736306	14766	State	GW	S			SWNE	ML-47063	N2525
ROCK HOUSE 3-32-10-23	32	100S	230E	4304736307	14781	State	GW	P			NENW	ML-47063	N2525
ROCK HOUSE 5-32-10-23	32	100S	230E	4304736410	14727	State	GW	S			SWNW	ML-47063	N2525
GUSHER 6-2	02	060S	190E	4304736963		State	OW	LA			SESW	ML-49144	N2525
N HORSESHOE 3-16-6-21	16	060S	210E	4304737391	15716	State	GW	DRL	C		NENW	ML-49317	N2525
N HORSESHOE 12-7-6-22	07	060S	220E	4304737392		State	GW	LA			NWSW	ML-47969	N2525
N HORSESHOE 16-9-6-22	09	060S	220E	4304737393		State	GW	LA			SESE	ML-47969	N2525
N HORSESHOE 14-10-6-22	10	060S	220E	4304737394		State	GW	LA			SESW	ML-47969	N2525
N HORSESHOE 2-15-6-22	15	060S	220E	4304737395		State	GW	LA			NWNE	ML-47969	N2525
N HORSESHOE 4-15-6-22	15	060S	220E	4304737396		State	GW	LA			NWNW	ML-47969	N2525
N WALKER HOLLOW 12-32-6-23	32	060S	230E	4304737397		State	GW	LA			NWSW	ML-47777	N2525
N WALKER HOLLOW 16-32-6-23	32	060S	230E	4304737398		State	GW	LA			SESE	ML-47777	N2525
N WALKER HOLLOW 2-32-6-23	32	060S	230E	4304737399	15741	State	GW	DRL	C		NWNE	ML-47777	N2525
N WALKER HOLLOW 10-32-6-23	32	060S	230E	4304737400		State	GW	LA			NWSE	ML-47777	N2525
N WALKER HOLLOW 8-32-6-23	32	060S	230E	4304737401		State	GW	LA			SENE	ML-47777	N2525
N WALKER HOLLOW 11-36-6-23	36	060S	230E	4304737462		State	GW	LA			NESW	ML-47970	N2525
N WALKER HOLLOW 13-36-6-23	36	060S	230E	4304737463		State	GW	LA			SWSW	ML-47970	N2525
N WALKER HOLLOW 15-36-6-23	36	060S	230E	4304737464		State	GW	LA			SWSE	ML-47970	N2525
N WALKER HOLLOW 14-32-6-23	32	060S	230E	4304737478		State	GW	LA			SESW	ML-47777	N2525
HACKING RES 11-32-8-25	32	080S	250E	4304737479		State	GW	LA			NESW	ML-11124	N2525
HACKING RES 3-32-8-25	32	080S	250E	4304737480		State	GW	LA			NENW	ML-11124	N2525
HACKING RES 5-32-8-25	32	080S	250E	4304737481		State	GW	LA			SWNW	ML-11124	N2525
HACKING RES 15-32-8-25	32	080S	250E	4304737482		State	GW	LA			SWSE	ML-11124	N2525
HACKING RES 9-32-8-25	32	080S	250E	4304737483		State	GW	LA			NESE	ML-11124	N2525
HACKING RESERVOIR 7-32-8-25	32	080S	250E	4304737571	15885	State	GW	DRL	C		SWNE	ML-11124	N2525

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74426
2. NAME OF OPERATOR: Forest Oil Corporation					6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 707 17th Street, Ste 3600 CITY Denver STATE CO ZIP 80202					7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL					8. WELL NAME and NUMBER: Bonanza 4B-12
FOOTAGES AT SURFACE: 462' FNL & 620' FWL					9. API NUMBER: 4304733806
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 12 9S 23E					10. FIELD AND POOL, OR WILDCAT: Natural Buttes
					COUNTY: Uintah
					STATE: UTAH

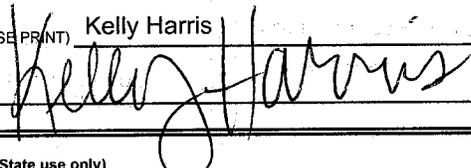
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Forest Oil Corporation would respectfully like to let you know that when the snow clears in the spring, we will inspect well site and will come up with a reclamation plan. We'll dress up and seed the location with BLM approved seed mix. We will then monitor until 70% is established.

**Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only**

NAME (PLEASE PRINT) <u>Kelly Harris</u>	TITLE <u>Regulatory Tech</u>
SIGNATURE 	DATE <u>2/24/2010</u>

(This space for State use only)

RECEIVED
MAR 08 2010
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

10/1/2005

FROM: (Old Operator): N6965- Forrest Oil Corporation 707 17th St, Suite 3600 Denver, CO 80202 Phone: 1 (303) 864-6067	TO: (New Operator): N2750- Enduring Resources, LLC 475 17th St, Suite 1500 Denver, CO 80202 Phone: 1 (303) 350-5114
--	---

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
BONANZA 4B-12	12	090S	230E	4304733806	14593	Federal	D	PA
BONANZA 12A-22	22	090S	240E	4304735922	14520	Federal	D	PA

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/16/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: _____
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 5/18/2011
- a. Is the new operator registered in the State of Utah: _____ Business Number: 5771233-0161
- a. (R649-9-2)Waste Management Plan has been received on: OK
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: OK
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 10/20/2005 BIA
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/18/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/18/2011
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000173
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number n/a
- b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: The operator of these leases were transferred by Houston Exploration prior to merger with Forrest Oil Corporation

Earlene Russell - Transfer of Operatorship

From: "Bill Kent" <WDKent@forestoil.com>
To: <earlenerussell@utah.gov>
Date: 5/16/2011 3:09 PM
Subject: Transfer of Operatorship
CC: <jconley@enduringresources.com>
Attachments: Silicon@ForestOilScanner.com_20110516_143907.pdf

Earlene,

As per our discussion, Forest Oil Corporation would like to transfer operatorship of the following plugged and abandoned wells to Enduring Resources:

Bonanza 12A-22 (API#: 43-047-35922)

Bonanza 4B-12 (API#: 43-047-33806)

These two wells were actually transferred from The Houston Exploration Company to Enduring Resources prior to Forest Oil Corporation purchasing The Houston Exploration Company. The effective date of the transfer was October 1, 2005. I have attached a copy of the transfer of operating rights form that was filed and approved with the BLM.

<<Silicon@ForestOilScanner.com_20110516_143907.pdf>>

Thank you for your assistance in this matter and please let me know if you have any questions or if you require any additional information.

Bill Kent

Production Engineer

Forest Oil Corp. N6965

Direct: (303) 864-6067

Fax: (303) 812-1590

707 17th St, Suite 3600
 Denver, CO 80202

Enduring Resources N2750

475 17th St, Suite 1500

Denver, CO 80202

(303) 350-5114

BLM BOND: UTB000173

APPROVED 5/18/2011

Earlene Russell

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0034
Expires: October 31, 2004
Lease Serial No.

TRANSFER OF OPERATING RIGHTS (SUBLEASE) IN A
LEASE FOR OIL AND GAS OR GEOTHERMAL RESOURCES

Mineral Leasing Act of 1920 (30 U.S.C. 181 et seq.)
Act for Acquired Lands of 1947 (30 U.S.C. 351-359)
Geothermal Steam Act of 1970 (30 U.S.C. 1001-1025)
Department of the Interior Appropriations Act, Fiscal Year 1981 (42 U.S.C. 6508)

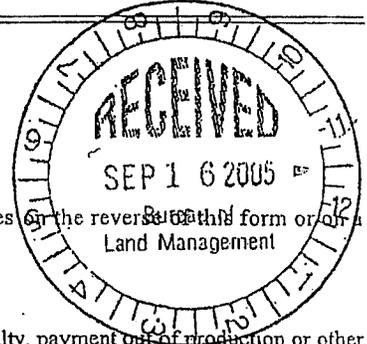
See Attached Exhibit "A"

50274

Type or print plainly in ink and sign in ink.

PART A: TRANSFER

Transferee (Sublessee)* Enduring Resources, LLC
Street 475 17th Street, Suite 1500, Denver, Colorado
City, State, ZIP Code 80202



*If more than one transferee, check here and list the name(s) and address(es) of all additional transferees on the reverse of this form or on separate attached sheet of paper.

This transfer is for: (Check one) Oil and Gas Lease, or Geothermal Lease

Interest conveyed: (Check one or both, as appropriate) Operating Rights (sublease) Overriding Royalty, payment out of production or other similar interests or payments

2. This transfer (sublease) conveys the following interest:

Land Description Additional space on reverse, if needed. Do not submit documents or agreements other than this form; such documents or agreements shall only be referenced herein.	Percent of Interest			Percent of Overriding Royalty Similar Interests	
	Owned	Conveyed	Retained	Reserved	Previously reserved or conveyed
	b	c	d	e	f
See Attached Exhibit "A"					

This Transfer of Operating Rights is made subject to the terms and conditions of that certain unrecorded Exchange and Participation Agreement dated effective July 1, 2005, by and between Transferor and Transferee.

ORIGINAL FILED IN
UTU-76281

SEE CORRECTIONS ON Pgs 1-3

FOR BLM USE ONLY - DO NOT WRITE BELOW THIS LINE
UNITED STATES OF AMERICA

This transfer is approved solely for administrative purposes. Approval does not warrant that either party to this transfer holds legal or equitable title to this lease.

Transfer approved effective OCT 01 2005
By [Signature]
(Authorized Officer)

Acting Chief, Branch
of Fluid Minerals OCT 20 2005
(Title) (Date)

PART B - CERTIFICATION AND REQUEST FOR APPROVAL

- 1. The transferor certifies as owner of an interest in the above designated lease that he/she hereby transfers to the above assignee(s) the rights specified above.
2. Transferee certifies as follows: (a) Transferee is a citizen of the United States; an association of such citizens; a municipality; or a corporation organized under the laws of the United States or of any State or territory thereof.
3. Transferee's signature to this assignment constitutes acceptance of all applicable terms, conditions, stipulations and restrictions pertaining to the lease described herein.

For geothermal transfers, an overriding royalty may not be less than one-fourth (1/4) of one percent of the value of output, nor greater than 50 percent of the rate of royalty due to the United States when this assignment is added to all previously created overriding royalties (43 CFR 3241).

I certify that the statements made herein by me are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 1st day of September 20 05

Executed this 1st day of September 20 05

Name of Transferor as shown on current lease The Houston Exploration Company

Enduring Resources, LLC

Transferor: JOANNE HRESKO (Signature)

Transferee: Alex B. Campbell, Vice President (Signature)

Attorney-in-fact: Vice President and General Manager - Onshore

Attorney-in-fact: Alex B. Campbell, Vice President (Signature)

1100 Louisiana, Suite 2000 (Transferor's Address)

Houston TX 77002-5215 (City) (State) (Zip Code)

Public reporting burden for this form is estimated to average 30 minutes per response including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form.

Title 18 U.S.C. Sec. 1001 makes it a crime for any person knowingly and willfully to make to any Department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PART C: GENERAL INSTRUCTIONS

1. Transferor/Transferee(s) must complete Parts A1 and A2 and Part B. All parties to transfer must sign as follows: The transferor(s) must manually sign 3 original copies and the transferee(s) must manually sign at least 1 of the 3 original copies. File three (3) completed copies of this form in the proper BLM office for each transfer of operating rights (sublease). For a transfer of overriding royalty interest, payment out of production or other similar interest or payment, file one (1) manually signed copy of this form. The required filing fee (nonrefundable) must accompany the transfer, payment out of production or other similar interests or payments. File assignment within ninety (90) days after date of execution of assignor.
2. Separate form must be used for each lease being affected by this transfer and for each type of interest conveyed.
3. In Item No. 2 of Part A, describe lands affected (See 43 CFR 3106, 3135, or 3241). For columns b, c, d, and e, enter the interest expressed as a percentage of total interest in the lease; e.g., if transferor transfers one quarter of a 20% interest, enter 20% in column b, 5% in column c, and 15% in column d.
4. If any payments out of production or similar interests, arrangements or payments have previously been created out of the interest being transferred, or if any such payments or interests are reserved under this transfer include a statement giving full details as to amount, method of payment, and other pertinent terms as provided under 43 CFR 3106, 3135, or 3241.
5. The lease account must be in good standing before this transfer can be approved as provided under 43 CFR 3106 and 3241.
6. Transfer, if approved, takes effect on the first day of the month following date of filing in the proper BLM office. If a bond is necessary, it must be furnished prior to approval of the transfer.
7. Overriding royalty and payment out of production or other similar types of transfers must be filed with BLM, but will be accepted for record purposes only. No official approval will be given.
8. Upon approval of a transfer of operating rights (sublease), the sublessee is responsible for all lease obligations under the lease rights transferred to the sublessee.

PAPERWORK REDUCTION ACT STATEMENT

1. This information is being collected pursuant to the law.
2. This information will be used to create and maintain a record of oil and gas/geothermal lease activity.
3. Response to this request is required to obtain benefit.

BLM would like you to know that you do not have to respond to this or any other Federal agency sponsored information collection unless it displays a currently valid OMB control number.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this oil and gas/geothermal lease transfer application.

AUTHORITY: 30 U.S.C. 181 et seq.; 30 U.S.C. 1001-1025; 42 U.S.C. 6508

PRINCIPAL PURPOSE: The information is to be used to process transfers of operating rights (subleases) for oil and gas/geothermal resources leases.

ROUTINE USES:

- (1) The approval of transferee's rights to the land or resources.
- (2) Documentation for public information in support of notations made on land status, records for the management, disposal, and use of public lands and resources.
- (3) Transfer to appropriate Federal agencies when concurrence is required prior to granting a right in public lands or resources.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - If all requested information is not provided, the transfer may not be approved. See regulations at 43 CFR Groups 3100 and 3200.

EXHIBIT "A"

SERIAL NO. THEC NO.	LEASE EFFEC. DATE	LAND DESCRIPTION	PERCENT OF INTEREST			RESERVED	PREVIOUSLY RESERVED
			Owned	Conveyed	Retained		
USA UTU 76281 UT000002-000	4/1/1997	T10S R23E SEC 30: LOTS 1-4	100%	50%	50%	None	Those of record
USA UTU 76281 UT000002-000	4/1/1997	T10S R23E SEC 31: LOTS 1-4, E2 W2, NE SW Limited To Depths Below 8600 Feet	100%	50%	50%	None	Those of record
USA UTU 73457 UT000003-000	10/1/1994	T9S R24E SEC 7: LOTS 1-4, NE, E2 NW T9S R24E SEC 8: N2, E2 SW, SE T9S R24E SEC 17: NE, E2 NW T9S R24E SEC 18: LOTS 1-4, E2 SW, SE	100%	50%	50%	None	Those of record
USA UTU 80571 UT000004-000	1/1/2003	T9S R24E SEC 22: NE SW T9S R24E SEC 27: NE, E2 SE T9S R24E SEC 30: LOTS 1-4, NE, E2 NW, SE SW, NE SE	100%	50%	50%	None	Those of record
USA UTU 74426 UT000005-000	7/1/1995	T9S R23E SEC 11: ALL T9S R23E SEC 12: W2 NE, W2, SE	100%	50%	50%	None	Those of record
USA UTU 73459 UT000006-000	10/1/1994	T9S R24E SEC 26: S2 T9S R24E SEC 35: ALL	100%	50%	50%	None	Those of record
USA UTU 79292 UT000008-000	4/1/2001	T11S R21E SEC 30: LOTS 1-4, SE NW, E2 SW	100%	50%	50%	None	Those of record
USA UTU 73458 UT000009-000	10/1/1994	T9S R24E SEC 24: N2	100%	50%	50%	None	Those of record
USA UTU 70904 UT000010-000	1/1/1993	T9S R25E SEC 7: LOTS 1-8, NE, N2 NW, S2 SW	100%	50%	50%	None	Those of record

EXHIBIT "A"

SERIAL NO. THEC NO.	LEASE EFFEC. DATE	LAND DESCRIPTION	PERCENT OF INTEREST			RESERVED	PREVIOUSLY RESERVED
			Owned	Conveyed	Retained		
USA UTU 72648 UT000011-000	1/1/1994	T9S R25E SEC 1: LOTS 1-4, SW NW	100%	50%	50%	None	Those of record
USA UTU 73711 UT000012-000	1/1/1995	T9S R25E SEC 2: ALL	100%	50%	50%	None	Those of record
USA UTU 77537 UT000013-000	10/1/1998	T9S R24E SEC 9: NW NE T9S R24E SEC 14: SE SW	100%	50%	50%	None	Those of record
USA UTU 80573 UT000017-000	1/1/2003	T9S R25E SEC 8: N2 N2	100%	50%	50%	None	Those of record
USA UTU 76284 UT000056-000	4/1/1997	T8S R24E SEC 1: LOTS 3, 4, S2 NW, SW T8S R24E SEC 12: W2 W2	50%	25%	25%	None	Those of record
USA UTU 75118 UT000057-000	4/1/1996	T9S R24E SEC 24: LOTS 2, 3, 9 T9S R24E SEC 26: LOT 1, N2 NE, SW NE, NW	100%	50%	50%	None	Those of record
USA UTU 65371 UT000099-000	5/1/1989	T10S R24E SEC 19: LOTS 1-4, E2 NW T10S R24E SEC 30: LOTS 4-4 , E2 W2 ^{lots 1, 3} T10S R24E SEC 31: LOTS 1,2, SE NW, SE	100%	50%	50%	None	Those of record
USA UTU 52765 UT000103-000	5/1/1983	T8S R24E SEC 26: E2, NW, NW SW T8S R24E SEC 27: NE SE, S2 SE Limited To Depths Below The Base Of The Green River Formation As Seen At 4,323 Feet For The Westar Raging Bull No. 1	50%	25%	25%	None	Those of record
USA UTU 52767 UT000104-000	5/1/1983	T8S R24E SEC 34: NW Limited To Depths Below The Base Of The Green River Formation As Seen At 4,323 Feet For The Westar Raging Bull No. 1	50%	25%	25%	None	Those of record

EXHIBIT "A"

SERIAL NO. THEC NO.	LEASE EFFEC. DATE	LAND DESCRIPTION	PERCENT OF INTEREST			RESERVED	PREVIOUSLY RESERVED
			Owned	Conveyed	Retained		
USA UTU 54928 UT000105-000	10/1/1984	T8S R24E SEC 27: S2 SW T8S R24E SEC 28: SE SE T8S R24E SEC 33: E2 NE Limited To Depths Below The Base Of The Green River Formation As Seen At 4,323 Feet For The Westar Raging Bull No. 1	50%	25%	25%	None	Those of record
USA UTU 58725 UT000106-000	3/1/1986	T8S R24E SEC 33: W2 NE, NW, N2 SW, SE Limited To Depths Below The Base Of The Green River Formation As Seen At 4,323 Feet For The Westar Raging Bull No. 1	50%	25%	25%	None	Those of record
USA UTU 58726 UT000107-000	3/1/1986	T8S R24E SEC 34: S2 T8S R24E SEC 35: S2 Limited To Depths Below The Base Of The Green River Formation As Seen At 4,323 Feet For The Westar Raging Bull No. 1	50%	25%	25%	None	Those of record
X USA UTU 81311 UT000109-000	4/1/1996	T9S R24E SEC 9: SE T9S R24E SEC 10: NE, S2 T9S R24E SEC 12: LOT 7 T9S R24E SEC 22: S2 NW, W2 SW, SE SW, SE T9S R24E SEC 23: LOTS 1-11, N2 NE, NW SW, SE SW	100%	50%	50%	None	Those of record
USA UTU 81023 UT000116-000	2/1/2005	T11S R25E SEC 5: SW NW, W2 SW T11S R25E SEC 6: SE NE, NE SE T11S R25E SEC 25: LOTS 9-16	100%	50%	50%	None	Those of record
USA UTU 73440 UT000118-000	10/1/1994	T12S R21E SEC 13: N2 T12S R21E SEC 14: ALL T12S R21E SEC 15: ALL T12S R21E SEC 22: W2, NE	50%	25%	25%	None	Those of record
USA UTU 73440 UT000118-000	10/1/1994	T12S R21E SEC 24: E2	100%	50%	50%	None	Those of record
USA UTU 73905 UT000119-000	4/1/1995	T11S R22E SEC 17: N2, E2 SE T11S R22E SEC 20: E2 NW, SE, W2 SW	50%	25%	25%	None	Those of record
USA UTU 73949 UT000120-000	4/1/1995	T11S R24E SEC 5: ALL T11S R24E SEC 6: LOTS 1-12, S2 NE, SE NW, SE, SE SW	50%	25%	25%	None	Those of record

White River ENT.
OWNS 100% of lease

EXHIBIT "A"

SERIAL NO. THEC NO.	LEASE EFFEC. DATE	LAND DESCRIPTION	PERCENT OF INTEREST			RESERVED	PREVIOUSLY RESERVED
			Owned	Conveyed	Retained		
USA UTU 73017 UT000121-000	4/1/1994	T12S R21E SEC 11: ALL T12S R21E SEC 13: S2 T12S R21E SEC 23: N2, SW, E2 SE T12S R21E SEC 24: N2 NW, SW	50%	25%	25%	None	Those of record
USA UTU 73017 UT000121-000	4/1/1994	T12S R21E SEC 12: S2	100%	50%	50%	None	Those of record
USA UTU 73918 UT000122-000	4/1/1995	T11S R24E SEC 3: ALL	50%	25%	25%	None	Those of record
USA UTU 77226 UT000123-000	4/1/1995	T11S R24E SEC 4: LOTS 1-4, S2 N2, NE SW, SE	50%	25%	25%	None	Those of record
USA UTU 73920 UT000124-000	4/1/1995	T11S R24E SEC 9: LOTS 1-5, N2, SW SW, N2 SE, SE SE T11S R24E SEC 17: NE, SE NW, S2, N2 SE	50%	25%	25%	None	Those of record
USA UTU 73920 UT000124-000	4/1/1995	T11S R24E SEC 17: S2	100%	50%	50%	None	Those of record
USA UTU 73921 UT000125-000	3/1/1996	T11S R24E SEC 10: ALL T11S R24E SEC 15: LOTS 1-6, NE, NE NW, SW, SW SE	50%	25%	25%	None	Those of record
USA UTU 73922 UT000126-000	3/1/1996	T11S R24E SEC 22: N2 NE, SE NE, SW NW, SW, SW SE T11S R24E SEC 27: ALL	50%	25%	25%	None	Those of record
USA UTU 74424 UT000127-000	7/1/1995	T11S R22E SEC 25: ALL	50%	25%	25%	None	Those of record
USA UTU 74974 UT000128-000	1/1/1996	T11S R22E SEC 26: ALL T11S R22E SEC 35: ALL	50%	25%	25%	None	Those of record



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Green River District-Vernal Field Office
170 South 500 East
Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410
<http://www.blm.gov/ut/st/en/fo/vernal.html>



JUN 15 2011

IN REPLY REFER TO:
3162.3 (UTG011)

Alex B. Campbell
Enduring Resources, LLC
475 17th Street, Suite 1500
Denver, Colorado 80202

4304733806
T9S R23E Sec 12
Bonanza 4B-12

Re: Change of Operator
Well No. Bonanza 4B-12
NWNW, Sec. 12, T9S, R23E
Uintah County, Utah
Lease No. UTU-74426

Dear Mr. Campbell:

This correspondence is in regard to the self-certification statement submitted requesting a change of operator for the above referenced well. After a review by this office, the change of operator request is approved. Effective May 1, 2011, Enduring Resources, LLC, is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UTB000173, for all operations conducted on the referenced well on the leased land.

If you have any other questions regarding this matter, please contact Cindy Severson of this office at (435) 781-4455.

Sincerely,

Jerry Kenczka
Assistant Field Manager
Lands & Mineral Resources

Enclosures

cc: UDOGM
Forest Oil Corporation

RECEIVED

JUN 20 2011

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 26 2011

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-5 (APD) for such proposals.

BLM, Vernal Utah

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.
UTU-74426

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
n/a

8. Well Name and No.
Bonanza 4B-12

9. API Well No.
43-047-33806

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Enduring Resources, LLC**

3a. Address
475 17th Street, Suite 1500, Denver, CO 80202

3b. Phone No. (include area code)
303-573-1222

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
462' FNL - 620' FWL NWNW Sec 12, T9S-R23E SLB&M

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Change of Operator effective May 1, 2011 from: Forest Oil Corporation

**Change of Operator effective May 1, 2011 to: Enduring Resources, LLC
475 17th Street, Suite 1500
Denver, CO 80202**

BLM Statewide Oil & Gas Lease Bond No.: UTB000173
State of Utah, Division of Oil, Gas & Mining Surety Bond No.: RLB0008031

FOREST OIL CORPORATION

BY: Leonard C. Gurule DATE: 5/19/11

PRINT NAME/TITLE: Leonard C. Gurule TITLE: Senior Vice President, Western Region

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Alex B. Campbell Title Vice President

Signature [Signature] Date 05/02/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by [Signature] Assistant Field Manager
Lands & Mineral Resources Date 5/15/2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **VERNAL FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

