



December 06, 2000

Utah Division of Oil, Gas, and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, UT 84114-5801

To Whom It May Concern:

Please find enclosed a permit for the drilling of the Quest #2 -28 located in the SE NW of section 28 T11S R25E, Uintah County. Enclosed are the following materials:

- 1) Complete drilling plan (2copies).
- 2) Form 3 (2 copies).
- 3) Survey plats (2 copies).
- 4) A letter from the Division of Water Rights indicating our source of water (2 copies).
- 5) Surface damage agreement between COLORADO-UTAH OIL SHALE COMPANY and Huntford Resources Corporation (2 copies)

The Land is in fee.

Estimated tops based on Anschutz Texas Creek #14-22 well are:

Green River:	Surface
Wasatch:	1320 feet
Mesa Verde:	2260 feet

Based on the previous Anschutz Texas Creek #14-22 fresh water will be less than 800 feet. Oil and gas zones will start at 1320 feet. Drilling plans to go to the base of the Mesa Verde Formation. No other mineral bearing zones are expected to be encountered in the well.

Please call me at the phone numbers and address given below if you have and questions. Thank you.

Sincerely,

A handwritten signature in black ink, appearing to read 'S. A. Tedesco', written over a horizontal line.

Steven A. Tedesco

SATcct  
Enclosures

**RECEIVED**  
**DEC 11 2000**  
**DIVISION OF**  
**OIL, GAS AND MINING**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT   
(highlight changes)

<b>APPLICATION FOR PERMIT TO DRILL</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: None
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		7. UNIT or CA AGREEMENT NAME: None
2. NAME OF OPERATOR: Huntford Resources Corp.		8. WELL NAME and NUMBER: Quest 2-28
3. ADDRESS OF OPERATOR: 14550 E. Easter Ave. Suite 1000 CITY Englewood STATE CO ZIP 80112		9. FIELD AND POOL, OR WILDCAT: Wildcat
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1720' FNL 1980' FEL FWL AT PROPOSED PRODUCING ZONE: Same		10. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SE NW 28 11S 25E
13. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Vernal 45 miles North		11. COUNTY: Uintah
<b>CONFIDENTIAL</b>		12. STATE: UTAH
14. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1720' FNL	15. NUMBER OF ACRES IN LEASE: 160	16. NUMBER OF ACRES ASSIGNED TO THIS WELL: 80
17. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) In excess of three miles	18. PROPOSED DEPTH: 4800'	19. BOND DESCRIPTION: Blanket bond
20. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5534'	21. APPROXIMATE DATE WORK WILL START: As soon as possible	22. ESTIMATED DURATION: Ten days

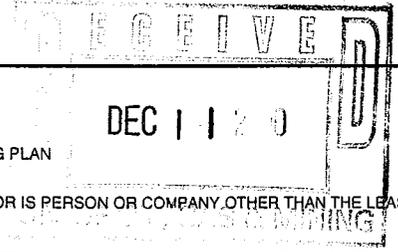
23. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
	J-55 24#/ft		50-50 Poz 1.55	cf/sx	cuft cement 78.5929
	8 5/8"		cu ft/lin ft 0.22415		
			50% excess	177.8895	sx cement 76.05773
	J-55 10.5#/ft		Class G 1.2 ct/sx	cu ft/lin ft	0.2277
	4 1/2"		cu ft cement	1092.96	10% excess 1202.256
			Sacks cement	1001.8	

24. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER



NAME (PLEASE PRINT) Steven A. Tedesco TITLE President

SIGNATURE *Steven A. Tedesco* DATE 12/6/10

(This space for State use only)

API NUMBER ASSIGNED: 43047-33803

APPROVAL:

**Approved by the Utah Division of Oil, Gas and Mining**

Date: 02-07-06

By: *[Signature]*

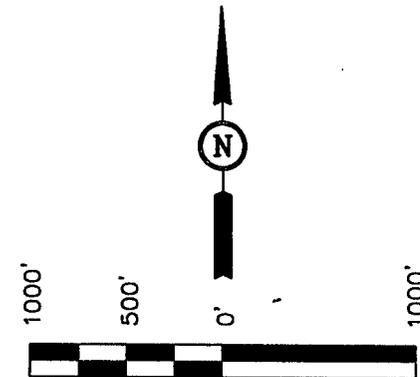
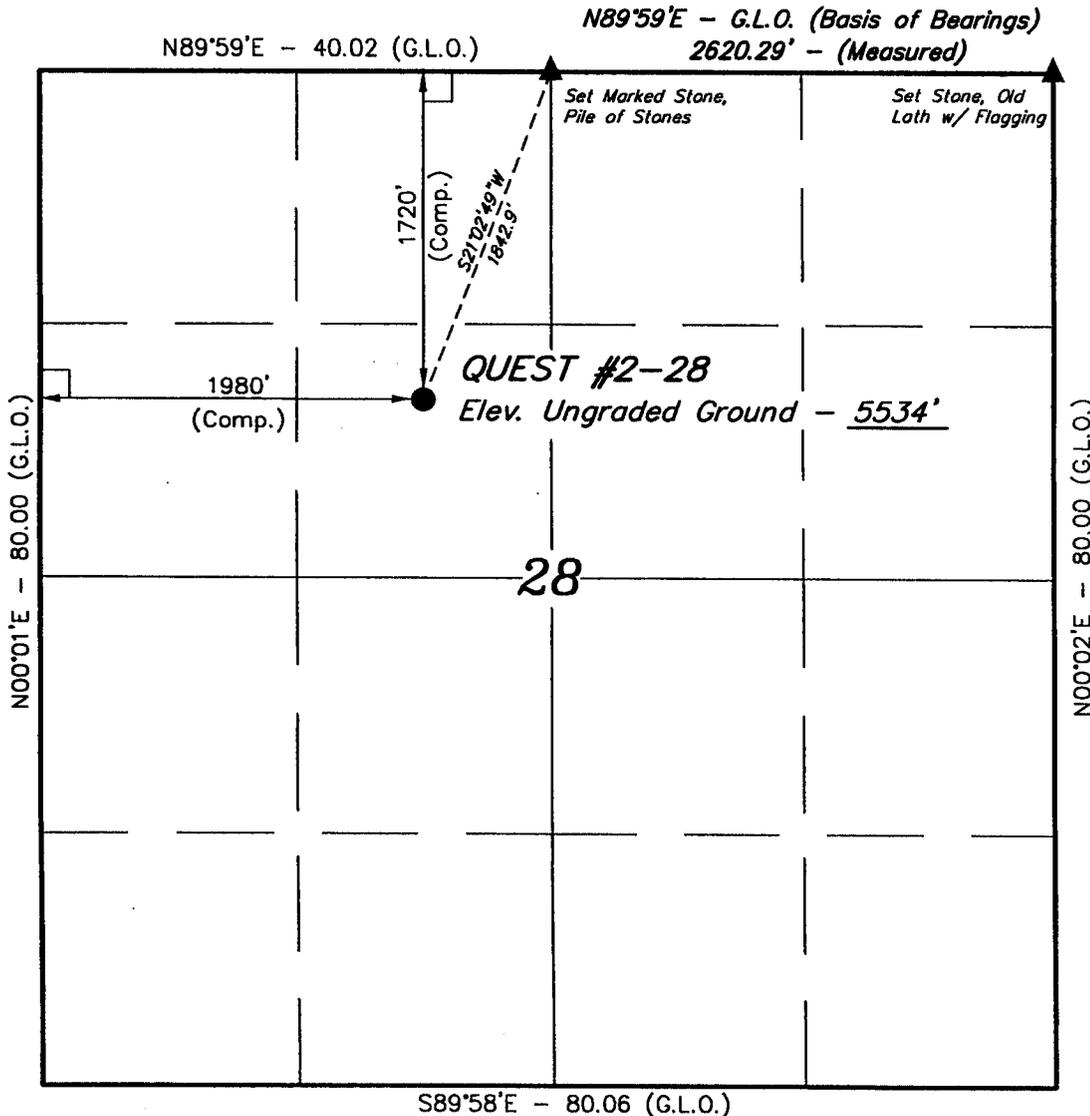
# T11S, R25E, S.L.B.&M.

## HUNTFORD RESOURCES CORP.

Well Location, QUEST #2-28, located as shown in the SE 1/4 NW 1/4 of Section 28, T11S, R25E, S.L.B.&M. Uintah County, Utah.

### BASIS OF ELEVATION

BENCH MARK LOCATED NEAR ROAD IN THE SE 1/4 OF SECTION 21, T11S, R25E, S.L.B.&M. TAKEN FROM THE DRAGON QUADRANGLE, UTAH-COLORADO, 7.5 MINUTE (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5590 FEET.



SCALE

### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Feb. 11, 2009*  
**ROBERT L. [Signature]**  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

### LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

LATITUDE = 39°50'07"  
LONGITUDE = 109°07'30"

## UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-28-00	DATE DRAWN: 12-04-00
PARTY C.T. J.H. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE HUNTFORD RESOURCES CORP.	

**Drilling Plan**  
(ABBREVIATED)  
**Quest 2-28**  
**SEC. 28-T11S-R25E**  
**UINTAH COUNTY, UTAH**  
12/1/2000  
M G Wagner

- 1) PU a 10 3/4' bit and 6" droll collars, drill to 350' with fresh water and or spud mud. Circulate and condition hole. TOOH.
- 2) PU the following casing and cementing equipment:
  - a) Guide Shoe for 8 5/8" casing
  - b) 1 joint of 8 5/8", 24.4 ppf, J55 casing with centralizer and stop ring in center of joint
  - c) Float Collar for 8 5/8" casing
  - d) 8 5/8", 24.4 ppf, J55 casing to surface with centralizers every other joint
  - e) Cementing head
- 3) Cement with 50-50 pozmix (1.55 cu.ft./sk yield) and additives as necessary to bring cement to surface, estimated using hole diameter plus 50% excess. WOC minimum of 8 hrs.
- 4) Cut off surface casing and weld on 8 5/8", 3M casing head. NU 3M BOPE. Pressure test same to 500 psig and 3000 psig. BOPE will include:
  - a) Blind ram
  - b) Pipe ram
  - c) Rotating head for 750 psig surface pressure
  - d) 3M choke manifold
- 5) PU 7 7/8" bit and drill collars. Drill out of casing shoe with fresh water. Drill to 4800' TD using 4% KCL water/polymer. Take surveys per State requirements, or as deviation dictates.
- 6) At TD, run a GR/DIL/FDC/CNL/caliper log suite from TD to base of surface casing.
- 7) PU the following casing and cementing equipment:
  - a) Guide shoe for 4 1/2" casing
  - b) 1 joint of 4 1/2", 10.5 ppf, J55 casing with centralizer and stop ring in center of joint
  - c) Float Collar for 4 1/2" casing
  - d) 4 1/2", 10.5 ppf, J55 casing to surface with centralizers across every prospective interval
  - e) Cementing head
- 8) Cement with Class G neat (1.2 cu.ft./sk yield) to surface using caliper log plus 10%. Reciprocate pipe if possible.
- 9) Land casing as cemented (full tension). Cut off and install tubing head and valve. RDMORT. Prepare to complete well.

R  
25  
E

**PROPOSED LOCATION:  
QUEST #2-28**

**T11S**

**LEGEND:**

 **PROPOSED LOCATION**



**HUNTFORD RESOURCES CORP.**

**QUEST #2-28**  
**SECTION 28, T11S, R25E, S.L.B.&M.**  
**1720' FNL 1980' FWL**



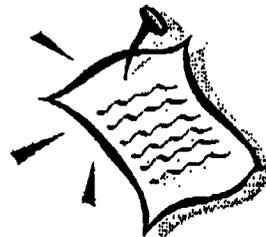
**Utah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC** **12** **4** **00**  
**MAP** MONTH DAY YEAR  
SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 00-00-00



FAX COVER SHEET

Division of Water Rights  
Vernal Regional Office  
152 East 100 North  
Vernal, UT 84078  
(435)781-5327



DATE: 12/18/00  
TIME: 3:45PM

TO:

NAME: Lisha  
AGENCY: Div of Oil, Gas & Mining  
FAX NO: (801) 359-3940

FROM:

NAME: Billie  
AGENCY: Div of Water Rights  
FAX: (435) 789-8343

Number of pages being transmitted, including cover sheet 3

COMMENTS:  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

RECEIVED  
JAN 27 2000  
WATER RIGHT  
VERNAL

# FILING FOR WATER IN THE STATE OF UTAH

Rec. by AC  
Fee Rec. 0100<sup>00</sup> 2330  
Receipt # \_\_\_\_\_

## APPLICATION TO APPROPRIATE WATER

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements to Title 73, Chapter 3 of the Utah Code Annotated (1953, as amended).

WATER RIGHT NUMBER: 49 - 1639

APPLICATION NUMBER: F 72674

1. OWNERSHIP INFORMATION:

A. NAME: Cliffs Synfuel Corp.  
Gary D. Aho  
ADDRESS: P.O. Box 1211, Rifle, CO 81650

*(719) 625-2445*

LAND OWNED? Yes

B. PRIORITY DATE: January 27, 2000

FILING DATE: January 27, 2000

2. SOURCE INFORMATION:

A. QUANTITY OF WATER: 48.0 acre-feet

B. SOURCE: Existing Underground Water Well

COUNTY: Uintah

C. POINT OF DIVERSION -- UNDERGROUND:

(1) N 465 feet E 1363 feet from SW corner, Section 22, T 11S, R 25E, SLBM  
WELL DIAMETER: 6 inches WELL DEPTH: 750 feet

D. COMMON DESCRIPTION: 10 <sup>miles</sup> SE of Bonanza

3. WATER USE INFORMATION:

IRRIGATION: from Apr 1 to Oct 31. IRRIGATING: 6,000 acres.

*See memo decision*

		Northwest Quarter				Northeast Quarter				Southwest Quarter				Southeast Quarter				Section
BS	TOWN	RANG	SEC	NW	NE	SW	SE	NW	NE	SW	SE	NW	NE	SW	SE	Total		
SL	11S	25E	22				*				*			2,0000	4,0000	6,0000		
															Group Total:	8,0000		

DOMESTIC: from Jan 1 to Dec 31 PERSONS: 10

*See memo Decision*

OIL EXPLORATION: from Jan 1 to Dec 31. Oil or Natural Gas Exploration

OIL RECOVERY: from Jan 1 to Dec 31. Oil recovery and extraction activities

*2.90  
-3.90  
-3.90*

*Fixed time request.  
Applicant wants to drop irrigation and domestic as per telephone 8/28/2000*

Appropriate

LIMITATION(S): The Irrigation portion of this right is limited to the sole irrigation requirements of 6.0000 acres.

4. PLACE OF USE: (which includes all or part of the following legal subdivisions:)

BASE TOWN	RANG	SEC	NORTH-WEST				NORTH-EAST				SOUTH-WEST				SOUTH-EAST												
			NW	NE	SW	SE	NW	NE	SW	SE	NW	NE	SW	SE	NW	NE	SW	SE									
SL	11S	25E	21	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			22	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			23	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			26	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			27	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			28	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X

5. SIGNATURE OF APPLICANT(S):

The applicant(s) hereby acknowledge(s) that he/she/they are citizen(s) of the United States of America or intend(s) to become such a citizen(s). The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purposes herein described. The undersigned hereby acknowledges that even though he/she/they may have been assisted in the preparation of the above-numbered application through the courtesy of the employees of the Division of Water Rights, all responsibility for the accuracy of information contained herein, at the time of filing, rests with the applicant(s).

*August D. Cho*

Signature of Applicant(s)

WENTM: 49-1639 APPLICATION/CLAIM NO.: F72674 CERT. NO.:  
49-1639 F72674 fc 12-18-2000

NAME: Cliffs Symbol Corp. OWNER WISC: Gary D. Aho  
ADDR: P.O. Box 1211  
CITY: Rifle STATE: CO ZIP: 81650 INTEREST:

LAND OWNED BY APPLICANT? Yes

DATES, ETC.  
FILING: 01/27/2000|RECVD BY: [DCS] PRIORITY: 01/27/2000|ADV DESIG: 01/27/2000|BY: [BFW] PAPER: Vernal Express  
FUB BEGAN: 03/01/2000|FUB ENDED: 03/08/2000|PROTST END: 03/29/2000|PROTESTED: [No] PROOF/PUB: 04/26/2000|BY: [DCS]  
A/R DESIG: [Approved] A/R DESIG: 08/29/2000|REGION ENG: [RWL] APPROP: [KLJ] MEMO DEC: [Yes] APPR/REJECT: [Approved]  
APPR/REJ: 09/01/2000|PROCF DUE: 09/30/2005|EXTENSION: / / ELEC/PROCF: / / SLEC/PROCF: / / PROCF DRAFT: / /  
CERT/WUC: / / LAP, ETC: 09/01/2010|PROV LETR: / / RENOVATE: / /

FD Book No. Type of Right: FLD Status: APP Source of Info: APPL Map: Date Verified: 01/27/2000 Initials: DCS

LOCATION OF WATER RIGHT

FLOW: 48 0 acre-feet SOURCE: Existing Underground Water Well

COUNTY: Uintah COMMON DESCRIPTION: 10 miles SE of Bonanza

POINT OF DIVERSION -- UNDERGROUND:  
(C) N 46S E 1363 ft from SW cor, Sec 22, T 11S, R 25E, S1/4 SW 1/4 3' dia. DEPTH: 750 to 800 ft. YEAR DRILLED: 1996 WELL LOG? Y  
Comment:

PLACE OF USE OF WATER RIGHT

	NORTH-WEST 1/4				NORTH-EAST 1/4				SOUTH-WEST 1/4				SOUTH-EAST 1/4			
	NW	NE	SW	SE												
Sec 11 T 11S R 25E S1/4 SW 1/4	* X	X	X	X*	* X	X	X	X*	* X	X	X	X*	* X	X	X	X*
Sec 12 T 11S R 25E S1/4 SW 1/4	* X	X	X	X*	* X	X	X	X*	* X	X	X	X*	* X	X	X	X*
Sec 23 T 11S R 25E S1/4 SW 1/4	* X	X	X	X*	* X	X	X	X*	* X	X	X	X*	* X	X	X	X*
Sec 26 T 11S R 25E S1/4 SW 1/4	* X	X	X	X*	* X	X	X	X*	* X	X	X	X*	* X	X	X	X*
Sec 27 T 11S R 25E S1/4 SW 1/4	* X	X	X	X*	* X	X	X	X*	* X	X	X	X*	* X	X	X	X*
Sec 28 T 11S R 25E S1/4 SW 1/4	* X	X	X	X*	* X	X	X	X*	* X	X	X	X*	* X	X	X	X*

USES OF WATER RIGHT

CLAIMS USED FOR PURPOSE DESCRIBED: 1639  
Referenced To: Claims Groups: Type of Reference -- Claims: Purpose: Remarks:  
\*\*\*OIL EXPLORATION Oil or Natural Gas Exploration and Recovery. PERIOD OF USE: 01/01 TO 12/31

OTHER COMMENTS

The well was drilled under a temporary application

\*\*\*\*\* END OF DATA \*\*\*\*\*

SURFACE DAMAGE AGREEMENT

THIS AGREEMENT, Made and entered into this 4~~th~~ day of ~~November~~ <sup>December</sup>, 2000 between COLORADO-UTAH OIL SHALE COMPANY, P.O. Box 333, Pueblo, Colorado 81002; First Party, hereinafter referred to as "Surface Owner"; and HUNTFORD RESOURCES CORPORATION, 14550 E. Easter Avenue, Suite 1000, Englewood, Colorado 80112; Second Party, hereinafter referred to as "Operator".

For and in consideration of the covenants and agreements contained herein, and the amount of \$10.00 and other valuable consideration, payable by Operator to Surface Owner, the parties hereto agree as follows:

1. Surface Owner hereby grants to Operator, its agents, employees, and assigns, the right to enter upon and use the surface for the purpose of constructing and maintaining well sites, roads and pipelines and all appurtenances and facilities related thereto, in reference to all lands that are set out in Exhibit A attached hereto.
2. Operator is hereby granted the right to construct and maintain one or more well locations and or access roads within the surface estate of the surface owner. The surface owner shall receive \$1,500.00 per well site which shall be deemed to cover all well site damages and access road damages.
3. Operator is hereby granted the right to construct and maintain one or more pipelines within the surface estate of the surface owner. The surface owner shall receive \$1,000.00 per acre which shall be deemed to cover all damages caused by pipeline construction and maintenance.
4. Upon plugging and abandoning said well, the surface of the tract of land utilized herein by Operator shall be restored to the condition it was in prior to the commencement of the well so far as is reasonably possible.
5. Any damage compensation may be paid by check or draft and

may be remitted by mail. The consideration shall be paid within ten (10) business days after the commencement of any operations.

6. It is expressly agreed that there is no agreement not expressed on the face hereof concerning any further consideration to the undersigned.



EXHIBIT A

Township 11 South, Range 25 East, SLM

Sections: 28: W½

29: S½

30: E½

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/11/2000

API NO. ASSIGNED: 43-047-33803
--------------------------------

WELL NAME: QUEST 2-28  
 OPERATOR: HUNTFORD RESOURCES CORP ( N1405 )  
 CONTACT: STEVEN TEDESCO

PHONE NUMBER: 303-617-7454

PROPOSED LOCATION:  
 SENW 28 110S 250E  
 SURFACE: 1720 FNL 1980 FWL  
 BOTTOM: 1720 FNL 1980 FWL  
 UINTAH  
 WILDCAT ( 1 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	RAM	2/6/01
Geology		
Surface		

LEASE TYPE: 4-Fee  
 LEASE NUMBER: FEE  
 SURFACE OWNER: 4-Fee

PROPOSED FORMATION: MVRD

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[4]  
(No. 0621469550 e.H. ) 12-20-2000
- Potash (Y/N)
- Oil Shale (Y/N) \*190-5 (B) or 190-3
- Water Permit  
(No. 49-1639 )
- RDCC Review (Y/N)  
(Date: Done Ltr. 1-4-01 \*Comments due 1-29-01)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3. Unit \_\_\_\_\_
- R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: \_\_\_\_\_
- Eff Date: \_\_\_\_\_
- Siting: \_\_\_\_\_
- R649-3-11. Directional Drill

COMMENTS:

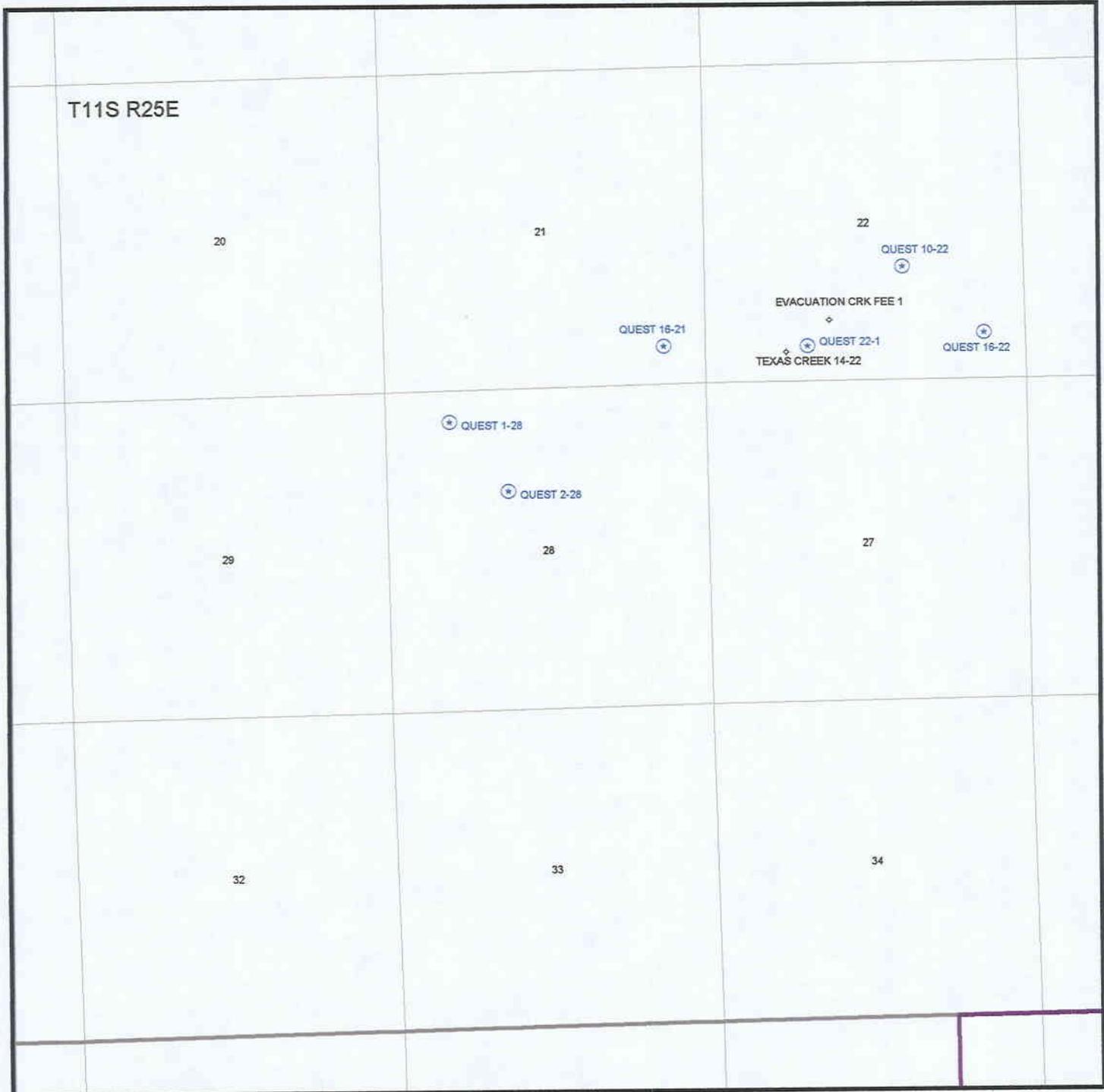
Need Prosite. (02-01-01)  
Need add'l info. "Ex-Loc." (Rec'd 1-29-01)

STIPULATIONS: ① STATEMENT OF BASIS

- ② In order to protect designated oil shale and any near surface ground water, cement for the surface casing shall be brought up to ground level. Should the primary cement job prove unsuccessful, subsequent 1 inch operations shall be performed.
- ③ RDCC Rule



OPERATOR: HUNTFORD RESOURCES (N1405)  
 FIELD: WILDCAT (001)  
 SEC. 28, T11S, R25E,  
 COUNTY: UINTAH SPACING: R649-3-3/EX LOC





State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Kathleen Clarke  
Executive Director  
Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

December 21, 2000

Mr. Steven Tedesco  
Huntford Resources Corporation  
14550 E. Easter Avenue, Suite 1000  
Englewood, CO 80112

Mr. Gary Aho  
Cliffs Synfuels Corporation  
818 Taughenbaugh Boulevard  
Rifle, CO 81650

Re: Applications for Permit to Drill in Uintah County, Utah

Dear Mr. Tedesco and Mr. Aho:

On December 11, 2000, the Division of Oil, Gas and Mining ("the Division") received individual Applications for Permit to Drill ("APDs") from Huntford Resources Corporation ("Huntford") for the following wells located in Uintah County, Utah:

Quest #1-28	NW NW Section 28, Township 11 South, Range 25 East
Quest #2-28	SE NW Section 28, Township 11 South, Range 25 East
Quest #10-22	NW SE Section 22, Township 11 South, Range 25 East
Quest #16-21	SE SE Section 21, Township 11 South, Range 25 East
Quest #16-22	SE SE Section 22, Township 11 South, Range 25 East

As the staff of the Division has been reviewing these APDs for approval, they raised several concerns about the APDs, which I feel need to be addressed before approving the wells for drilling. I have presented the Division's concerns in the following paragraphs.

✓ 1. Several representatives of Huntford have been discussing the matter of bond coverage for these APDs with staff members of the Division. As a result of these discussions, the Division has been contacted by Wells Fargo Bank in Colorado regarding a Certificate of Deposit ("CD") to be used for bond coverage. The bank has represented to the Division that they cannot issue a CD solely in the name of the Division and also allow payment of interest on that account back to Huntford; rather, the bank desires to issue the CD jointly in the name of both the Division and Huntford. Rule R649-3-1 (10.2.3.2), Bonding clearly states that Certificates of Deposit "shall be made payable or assigned only to the Division both in writing and upon the records of the bank issuing the certificate." For this reason, the Division cannot accept the terms of the Certificate of Deposit presented by Wells Fargo Bank, and Huntford must resolve this matter to be in compliance with the Oil and Gas Conservation General Rules. Adequate bond coverage must be submitted to and accepted by the Division prior to issuing approvals for the subject APDs.

Page Two  
Steven Tedesco and Gary Aho  
December 21, 2000

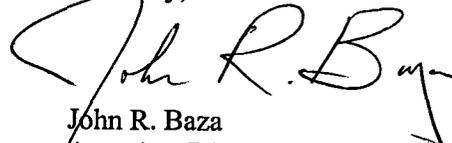
2. The APDs are all located within a Designated Oil Shale Area defined by order of the Board of Oil, Gas and Mining ("the Board") in Cause No. 190-3. I have been informed by Mr. Aho of Cliffs Synfuels Corporation ("Cliffs") and Mr. Robert Pruitt, Jr., attorney for Cliffs, that Cliffs maintains ownership interest in the oil shale resources within the Designated Oil Shale Area. They have also indicated that certain contractual negotiations between Cliffs and Huntford have broken down pertaining to Huntford's development of the gas resources of the area. Pursuant to Rule R649-3-27, Multiple Mineral Development, the Division's policy is to promote development of all mineral resources on land under its jurisdiction. Therefore, prior to approving the APDs, I request both Huntford and Cliffs re-establish efforts to negotiate a cooperative agreement as contemplated by the referenced rule. In order to determine the status of such negotiations and to facilitate continued processing of the APDs for approval, **I also request a meeting with representatives of both of your organizations in the Division's office located in Salt Lake City at 10:00 a.m. on Thursday, January 4, 2001.** Dependent on the outcome of that meeting, the Division may continue to process the APDs for approval or pursue further action as appropriate. At any time, multiple mineral developers may request a hearing before the Board in accordance with Rule R649-3-27 (4).

3. In conjunction with multiple mineral development negotiations, Huntford has indicated in three of the submitted APDs that they have been unable to negotiate a surface damage agreement with Cliffs. Prior to approval of the APDs, the Division wishes to verify that such negotiations have reached an impasse, and I expect that this can also be accomplished at the scheduled meeting in January.

4. All five of the APDs are within one mile of Huntford's Quest #22-1 well which was recently approved by the Division and which is currently in drilling status. Because little geologic and engineering data is available to establish appropriate well density and spacing requirements, the Division must consider the prudence of drilling wells in densely spaced clusters without adequate knowledge of reservoir properties and well drainage characteristics. I would like to discuss this issue with you at the January meeting along with the previously mentioned concerns.

If you cannot meet on the date proposed, please contact me as soon as possible to reschedule the meeting. Please contact either myself at (801) 538-5334 or Earlene Russell at (801) 538-5277. I look forward to meeting with both of your organizations.

Sincerely,

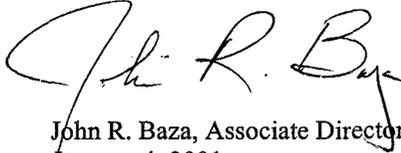


John R. Baza  
Associate Director

er  
cc: Mr. Robert Pruitt, Jr.  
Mr. Phil Lear

file

**STATE ACTIONS**  
State Clearinghouse Coordinator  
116 State Capitol, SLC, UT 84114  
538-1535

<b>1. Administering State Agency</b> Oil, Gas and Mining 1504 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801	<b>2. State Application Identifier Number: (assigned by State Clearinghouse)</b>
<b>3. Approximate date project will start:</b> Upon Approval	
<b>4. Areawide clearinghouse(s) receiving state action: (to be sent out by agency in block 1)</b>  Uintah Basin Association of Governments	
<b>5. Type of action: // Lease /X/ Permit // License // Land Acquisition</b>  // Land Sale // Land Exchange // Other _____	
<b>6. Title of proposed action:</b>  Application for Permit to Drill	
<b>7. Description:</b>  Huntford Resources Corp. proposes to drill the Quest 2-28 well (wildcat) on Gas FEE lease, Uintah County, Utah. This action is being presented to the RDCC for consideration of resource issues affecting state interests. The Division of Oil, Gas and Mining is the primary administrative agency in this action and must issue approval before operations commence.	
<b>8. Land affected (site location map required) (indicate county)</b>  SE/4, NW/4, Section 28, Township 11 South, Range 25 East, Uintah County, Utah	
<b>9. Has the local government(s) been contacted?</b>  No	
<b>10. Possible significant impacts likely to occur:</b>  Degree of impact is based on the discovery of oil or gas in commercial quantities.	
<b>11. Name and phone of district representative from your agency near project site, if applicable:</b>	
<b>12. For further information, contact:</b>  Lisha Cordova Phone: (801) 538-5296	<b>13. Signature and title of authorized officer</b>   John R. Baza, Associate Director Date: January 4, 2001

**From:** Kimm Harty  
**To:** Bruce Ratzlaff  
**Date:** 1/10/01 8:37AM  
**Subject:** UGS comments of RDCC list

Bruce - Here are UGS comments for items 319, 320, 321, and 322 (Huntsford Resources Corp permits to drill):

Although there are no recorded paleontological localities at these potential drill sites, the Unita and Green River Formations exposed throughout the area both have the potential for yielding significant fossils. Therefore, should drilling be approved, the UGS recommends that Huntsford Resources Corp. consider conducting a pre-construction paleontological survey in areas of potential surface disturbance.

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ADDRESS [HTTP://GOVDATA.STATE.UT.US/PROGRAMS/RDCC.ASP](http://govdata.state.ut.us/programs/rdcc.asp) Go LINKS

116 State Capitol - Salt Lake City, Utah 84114 - Telephone: (801) 538-1027 - Fax: (801) 538-1547

## RDCC Project Management System

Words to search for    Due From    Due To    Leaving due dates blank retrieves current items

Number	Comment Due	Contact	Description
<a href="#">323</a>	01/29/2001	Lisha Cordova 801/538-5296	<b>Sponsor:</b> Division of Oil, Gas and Mining <b>Project Type:</b> Drilling Permits <b>Counties Affected:</b> Uintah Huntford Resources proposes to drill the Quest 16-22 well (wildcat) on Gas FEE lease.
<a href="#">322</a>	01/29/2001	Lisha Cordova 801/538-5296	<b>Sponsor:</b> Division of Oil, Gas and Mining <b>Project Type:</b> Drilling Permits <b>Counties Affected:</b> Uintah Huntford Resources proposes to drill the Quest 16-21 well (wildcat) on Gas FEE lease.
<a href="#">321</a>	01/29/2001	Lisha Cordova 801/538-5296	<b>Sponsor:</b> Division of Oil, Gas and Mining <b>Project Type:</b> Drilling Permits <b>Counties Affected:</b> Uintah Huntford Resources proposes to drill the Quest 10-22 well (wildcat) on Gas FEE lease.
<a href="#">320</a>	01/29/2001	Lisha Cordova 801/538-5296	<b>Sponsor:</b> Division of Oil, Gas and Mining <b>Project Type:</b> Drilling Permits <b>Counties Affected:</b> Uintah Huntford Resources proposes to drill the Quest 2-28 well (wildcat) on Gas FEE lease.
<a href="#">319</a>	01/29/2001	Lisha Cordova 801/538-5296	<b>Sponsor:</b> Division of Oil, Gas and Mining <b>Project Type:</b> Drilling Permits <b>Counties Affected:</b> Uintah Huntford Resources proposal to drill the Quest 1-28 well (wildcat) on Gas FEE lease.

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START NOVE... OIL &... GROU... MAIL F... MAIL F... RDCC... INTERNET 12:05 PM

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THOMAS W. BACHTELL  
 A. JOHN DAVIS, III  
 JOHN W. ANDERSON  
 FREDERICK M. MACDONALD  
 GEORGE S. YOUNG  
 ANGELA L. FRANKLIN  
 JOHN S. FLITTON  
 MICHAEL S. JOHNSON  
 WILLIAM E. WARD

LAW OFFICES  
**PRUITT, GUSHEE & BACHTELL**

Suite 1850 Beneficial Life Tower  
 Salt Lake City, Utah 84111-1495  
 (801) 531-8446  
 Telecopier (801) 531-8468  
 e-mail: [mail@pgblaw.com](mailto:mail@pgblaw.com)

SENIOR COUNSEL

ROBERT G. PRUITT, JR.  
 OLIVER W. GUSHEE, JR.

OF COUNSEL

ROBERT G. PRUITT, III  
 BRENT A. BOHMAN

**TELECOPIER TRANSMITTAL COVER SHEET**

TO:	John Baza	DATE:	January 15, 2001
COMPANY:	Utah Division of Oil, Gas and Mining	TELECOPIER NUMBER:	359-3940
CITY/STATE:	Salt Lake City, UT	PAGES (INCLUDING COVER SHEET):	1
FROM:	Robert G. Pruitt, Jr.	CLIENT/MATTER NUMBER:	1216.11

MESSAGE: John:

Concerning the Huntford Resources vs. Cliffs Synfuel "oil shale conflict" on private lands in eastern Uintah County, I would like to explore with you and other staff of DOGM how we might petition the Board for an Order (I refer to it as a "Protective Order") establishing the minimum sized "support pillar" that must be left around an open gas well in the event of near-surface or shallow mining on the Oil Shale Property owned by Cliffs Synfuel.

If, as Huntford proposes, a very small support pillar (say, 30-feet or so in diameter) is all that is required for shallow mining (that is, down to a maximum depth of 400 feet), then the concern of Cliffs Synfuel evaporates. Such a small support pillar can be left almost anywhere. But if a larger support pillar is needed, then Cliffs Synfuel will be obliged to fight Huntford's proposed "close pattern well spacing" simply to preserve its ability to mine and extract the known and proven shallow oil shale deposits underlying its private lands. An Order by the Board, after expert testimony at a hearing, should be able to specify exactly what size support pillar is needed, and the Board's formal Order should influence any situation or concern arising in the future, if and when an actual "multiple mineral" conflict exists. Cliffs Synfuel cannot benignly wait, until it is too late, to know what the mining (and support) parameters will be!

Please identify who on DOGM's staff has the expertise to discuss this issue with our engineer, and to advise the Board at a formal hearing. Then call me at 531-8446 to set up a meeting among the parties to explore this option. Time is of the essence!

Thanks for your invaluable assistance.

Bob Pruitt

cc: Gary D. Aho (via FAX to 970/625-2448)



January 24,2001

Utah Division of Oil, Gas, and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, UT 84114-5801

To Whom It May Concern:

Huntford Resources Corp. requests an exception for the location of the Quest #2-28 well located in the SE NW of section 28 T11S R25E, Uintah County. This new location will allow less surface damage as it is on level ground and will allow for a shorter access road. There are no other owners within 460 feet from the proposed well location.

Please call me at the phone numbers and address given below if you have any questions. Thank you.

Sincerely,

A handwritten signature in black ink, appearing to read "S. A. Tedesco", written in a cursive style.

Steven A. Tedesco

SAT\ctt  
Enclosures

**RECEIVED**

**JAN 29 2001**

**DIVISION OF  
OIL, GAS AND MINING**

**ON-SITE PREDRILL EVALUATION**  
**Division of Oil, Gas and Mining**

**OPERATOR:** HUNTFORD RESOURCES CORP.  
**WELL NAME & NUMBER:** QUEST 2-28  
**API NUMBER:** 43-047-33803  
**LEASE:** FEE **FIELD/UNIT:** WILDCAT  
**LOCATION:** 1/4, 1/4 SE/NW SEC: 28 TWP: 11S RNG: 25E  
1980' F W L 1720' F N L  
**LEGAL WELL SITING:** Statewide 400 foot window in center of 40  
acre tract and no closer than 920 feet from  
another well.  
**GPS COORD (UTM):** 12660386E 4411188N  
**SURFACE OWNER:** COLORADO-UTAH OIL SHALE COMPANY

**PARTICIPANTS:**

DAVID HACKFORD (D.O.G.M), CURLY TETER (HUNTFORD RESOURCES).

**REGIONAL/LOCAL SETTING & TOPOGRAPHY:**

SITE IS IN THE BOTTOM OF A VALLEY RUNNING SOUTHEAST TO NORTHWEST.  
THERE IS A SHARP RIDGE 300' WEST OF SITE AND ANOTHER 800' EAST OF  
SITE. EVACUATION CREEK IS TO THE NORTHWEST OF AND ADJACENT TO  
LOCATION, (WITHIN 200' OF WELL BORE.)

**SURFACE USE PLAN:**

CURRENT SURFACE USE: WILDLIFE AND LIVESTOCK GRAZING.  
HUNTING.

PROPOSED SURFACE DISTURBANCE: LOCATION WOULD BE 130' BY  
225'. ACCESS ROAD HAS NOT BEEN SURVEYED AT THIS TIME.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE  
ATTACHED MAP FROM GIS DATABASE

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: ALL  
PRODUCTION FACILITIES WILL BE ON LOCATION AND CONSTRUCTED  
AFTER WELL IS DRILLED AND COMPLETED. THE PIPELINE TO THIS  
WELL HAS NOT BEEN SURVEYED.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL  
WILL BE BORROWED FROM SITE DURING CONSTRUCTION OF LOCATION.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

**WASTE MANAGEMENT PLAN:**

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED LAND FILL.

**ENVIRONMENTAL PARAMETERS:**

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: NATIVE GRASSES, JUNIPER, GREASEWOOD, CHEAT GRASS, SHADSCALE, SAGE: RODENTS, COYOTES, SONGBIRDS, RAPTORS, PRONGHORN, DEER, ELK, COUGAR, BLACK BEAR.

SOIL TYPE AND CHARACTERISTICS: BROWN SANDY CLAY LOAM.

EROSION/SEDIMENTATION/STABILITY: VERY LITTLE NATURAL EROSION. SEDIMENTATION AND STABILITY ARE NOT A PROBLEM AND LOCATION CONSTRUCTION SHOULDN'T CAUSE ANY INCREASE IN STABILITY OR EROSION PROBLEMS.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

**RESERVE PIT:**

CHARACTERISTICS: 50' BY 50' AND TWELVE FOOT DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): A 12 MIL LINER WILL BE REQUIRED FOR RESERVE PIT.

**SURFACE RESTORATION/RECLAMATION PLAN:**

AS PER LANDOWNER AGREEMENT.

**SURFACE AGREEMENT: YES**

**CULTURAL RESOURCES/ARCHAEOLOGY: SITE IS ON FEE LAND.**

**OTHER OBSERVATIONS/COMMENTS:**

THE PRE-DRILL INVESTIGATION TOOK PLACE ON A COOL, CLEAR DAY WITH FOUR INCHES OF SNOW COVER.

ATTACHMENTS:

PHOTOS OF SITE WILL BE PLACED ON FILE.

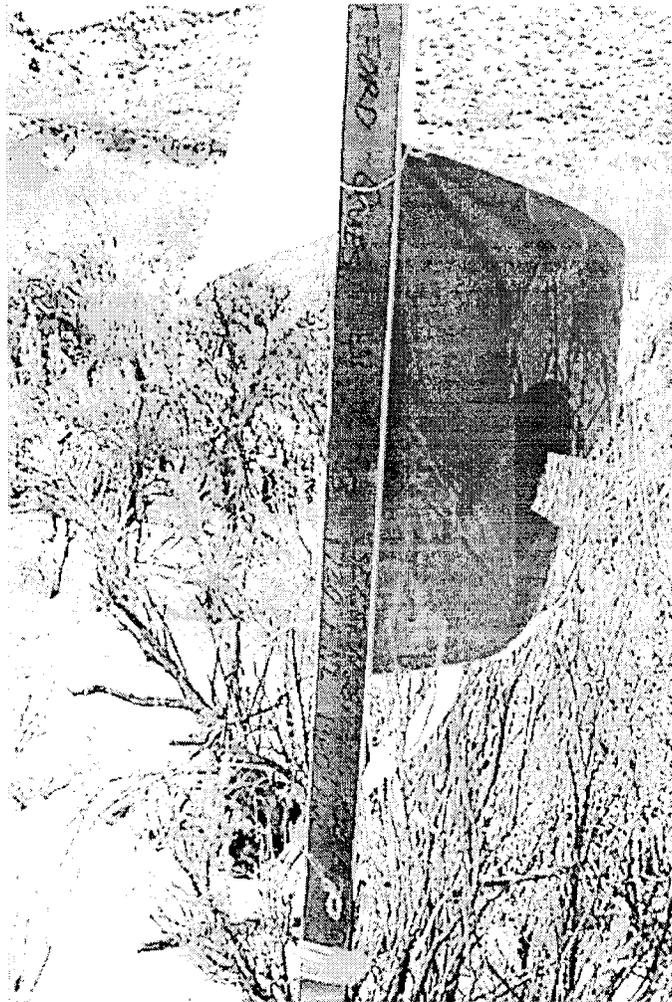
---

DAVID W. HACKFORD  
DOGM REPRESENTATIVE

2/1/2001 -11:30 AM  
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score  
For Reserve and On-site Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
<b>Distance to Groundwater (feet)</b>		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>5</u>
<b>Distance to Surf. Water (feet)</b>		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>20</u>
<b>Distance to Nearest Municipal Well (feet)</b>		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	<u>0</u>
<b>Distance to Other Wells (feet)</b>		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
<b>Native Soil Type</b>		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
<b>Fluid Type</b>		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		<u>5</u>
<b>Drill Cuttings</b>		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
<b>Annual Precipitation (inches)</b>		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
<b>Affected Populations</b>		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
<b>Presence of Nearby Utility</b>		
<b>Conduits</b>		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>
<b>Final Score</b>		<u>40</u>











**DIVISION OF OIL, GAS AND MINING  
APPLICATION FOR PERMIT TO DRILL  
STATEMENT OF BASIS**

**Operator Name:** HUNTFORD RESOURCES CORP.  
**Well Name & Number:** QUEST 2-28  
**API Number:** 43-047-33803  
**Location:** 1/4,1/4 SE/NW Sec. 28 T. 11S R. 25E

**Geology/Ground Water:**

Huntford proposes to set 350' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 5500' (below the proposed depth for the well in question). A search of Division of Water Rights records shows 3 water wells within a 10,000 foot radius of the center of section 28. All are industrial use wells with depths ranging from 100-750'. The surface formation at this site is the Green River Formation. The Green River Formation is made up of interbedded limestones, shales and sandstones. The proposed casing and cementing program should adequately protect any underground sources of useable water.

**Reviewer:** Brad Hill  
**Date:** 02/05/01

**Surface:**

The pre-drill investigation of the surface was performed on 2/1/2001. Surface owner is Colorado-Utah Oil Shale Company. Mr. Kelly Allen with Huntford assured me that Mr. Vincent Baker, President of Colorado-Utah Oil Shale Company, was invited to this investigation but declined to attend. Mr. Curly Teter represented Huntford at this investigation. This site is within 200' of Evacuation Creek which runs year round. Access road to this site will cross an old narrow gauge railroad line. Rails have been removed, but some old ties are still present. The reserve pit for this location has not been surveyed, but it must be constructed northeast of well bore away from the creek. This pit must be lined, and location must be bermed before drilling operations begin. Mr. Teter was in agreement with me on these points.

**Reviewer:** David W. Hackford  
**Date:** 2/1/2001

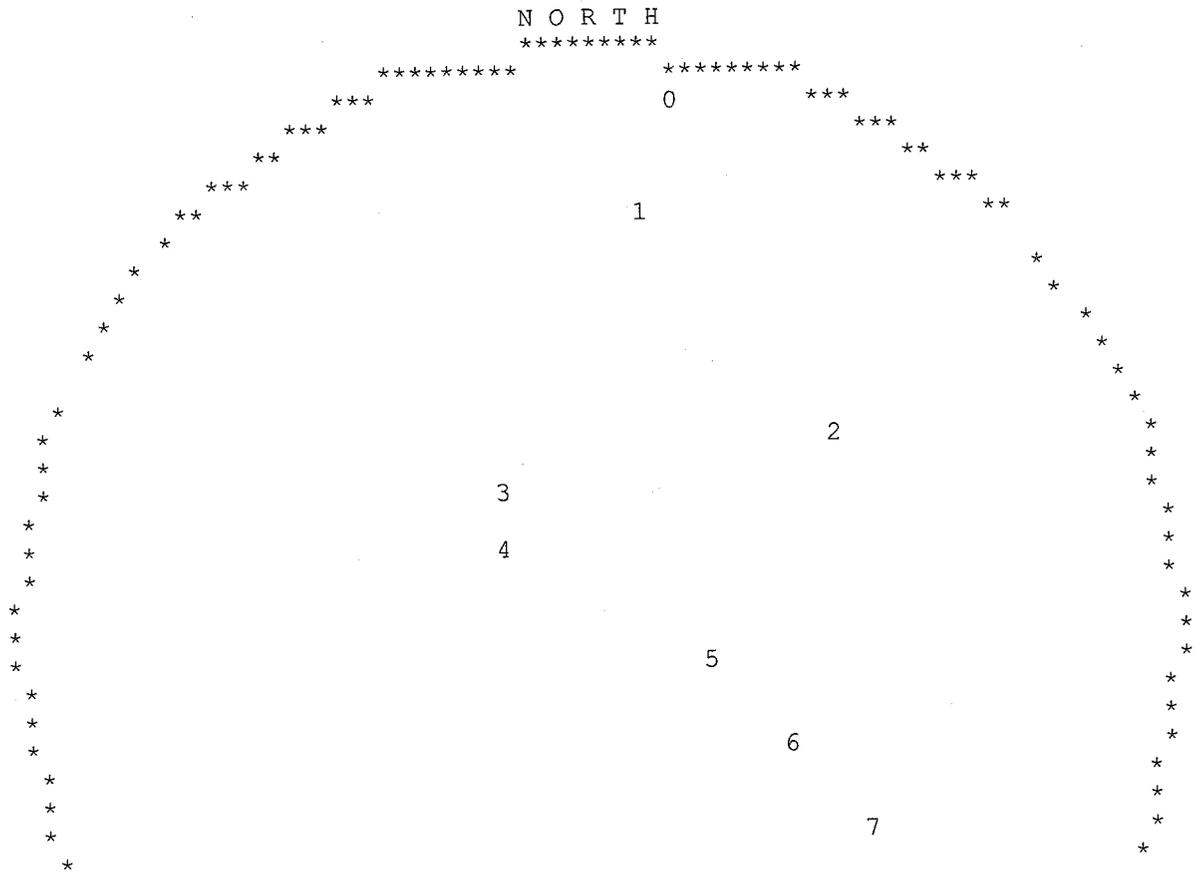
**Conditions of Approval/Application for Permit to Drill:**

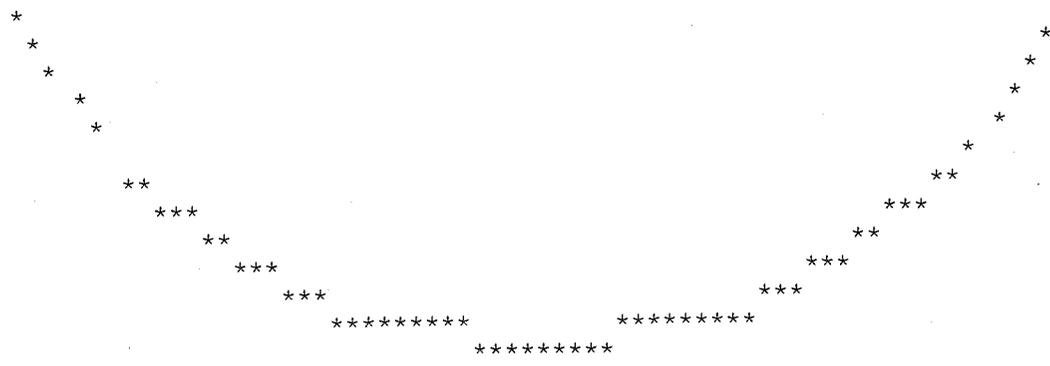
1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.
2. Location must be bermed with 18" berm before drilling operations begin.
3. Reserve pit must be constructed south of well bore.

UTAH DIVISION OF WATER RIGHTS  
WATER RIGHT POINT OF DIVERSION PLOT CREATED MON, FEB 5, 2001, 3:37 PM  
PLOT SHOWS LOCATION OF 13 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 10000 FEET FROM A POINT  
FEET, FEET OF THE CT CORNER,  
SECTION 28 TOWNSHIP 11S RANGE 25E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 4000 FEET





UTAH DIVISION OF WATER RIGHTS  
 NWPLAT POINT OF DIVERSION LOCATION PROGRAM

MAP CHAR	WATER RIGHT	QUANTITY CFS	AND/OR AC-FT	SOURCE DIAMETER	DESCRIPTION or DEPTH	WELL INFO YEAR LOG	POINT OF DIVERSION NORTH	DESCRIPTION EAST	CNR	SEC	TWN	RNG	B&M
0	49 1587	.0000	1.93	6	100 - 500		N 1200	W 1320	SE 16	11S	25E	SL	PRIORITY DATE: 10/26/1999
		WATER USE(S): OTHER			555 Seventeenth Street				Denver				
1	49 1588	.0000	1.93	6	100 - 500		S 1000	W 1800	NE 21	11S	25E	SL	PRIORITY DATE: 10/26/1999
		WATER USE(S): OTHER			555 Seventeenth Street				Denver				
2	49 1557	.0000	2.00	6	100 - 500	N	N 465	E 1363	SW 22	11S	25E	SL	PRIORITY DATE: 05/01/1999
		WATER USE(S): OTHER			555 Seventeenth Street				Denver				
2	49 1614	.0000	2.00	6	750	Y	N 465	E 1363	SW 22	11S	25E	SL	PRIORITY DATE: 06/17/1999
		WATER USE(S): OTHER			P.O. Box 1211, 818 Taughenbaugh Blvd.				Rifle				
2	49 1639	.0000	48.00	6	750	1995 Y	N 465	E 1363	SW 22	11S	25E	SL	

	WATER USE(S): OTHER Cliffs Synfuel Corp.	P.O. Box 1211					PRIORITY DATE: 01/27/200 Rifle
3	<u>49 1644</u> .0000	1.00 Evacuation Creek	S	300	E	1082	NW 28 11S 25E SL PRIORITY DATE: 12/07/200 Littleton
	WATER USE(S): OTHER Wagner Engineering L.L.C.	9350 West Cross Drive, Suite #208					
4	<u>49 113</u> .0000	250000.00 White River & Tributaries	S	1274	E	1045	NW 28 11S 25E SL PRIORITY DATE: 05/19/196 Salt Lake City
	WATER USE(S): DOMESTIC MINING POWER State of Utah Board of Water Resources	1594 West North Temple, Ste 310					
4	<u>49 304</u> .0000	105000.00 White River & tributaries	S	1274	E	1045	NW 28 11S 25E SL PRIORITY DATE: 05/19/196 Salt Lake City
	WATER USE(S): DOMESTIC POWER OTHER State of Utah Board of Water Resources	1594 West North Temple, Ste 310					
4	<u>49 1272</u> .0000	1500.00 White River & Tribs. & Undergr	S	1274	E	1045	NW 28 11S 25E SL PRIORITY DATE: 05/19/196 Salt Lake City
	WATER USE(S): DOMESTIC OTHER State of Utah Board of Water Resources	1594 West North Temple, Ste 310					
5	<u>49 905</u> .0000	.00 Evacuation Creek					PRIORITY DATE: 00/00/190 Salt Lake City
	WATER USE(S): STOCKWATERING OTHER USA Bureau of Land Management	2370 South 2300 West					
5	<u>49 905</u> .0000	.00 Evacuation Creek					PRIORITY DATE: 00/00/190 Salt Lake City
	WATER USE(S): STOCKWATERING OTHER USA Bureau of Land Management	2370 South 2300 West					
6	<u>49 904</u> .0000	.00 Evacuation Creek					PRIORITY DATE: 00/00/190 Salt Lake City
	WATER USE(S): STOCKWATERING OTHER USA Bureau of Land Management	2370 South 2300 West					
7	<u>49 1115</u> .0000	.00 Three Mile Canyon Wash					PRIORITY DATE: 00/00/186 Salt Lake City
	WATER USE(S): STOCKWATERING OTHER USA Bureau of Land Management	2370 South 2300 West					

---

**HUNTFORD RESOURCES CORP.**

14550 East Easter, Ste 1000  
Englewood, CO 80112  
(303) 617-7454 (303) 617-7442 (Fax)  
stedesco@stoka.com

**FAX COVER SHEET**

Date: Feb 6  
To: Al McKee  
From: Jamie Kowal  
Message:

Fax No. 801 359 3940  
No. of Pages: 3, inc cover

**CONFIDENTIAL  
FAX COVER SHEET**



---

February 06, 2001

Utah Division of Oil, Gas, and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, UT 84114-5801

To Whom It May Concern:

Attn: Al McKee,

The estimated bottom hole pressure will be 2085lbs.

The Casing will be LTC. I will let you know if this will change.

Please call me at the phone numbers and address given below if you have any questions. Thank you.

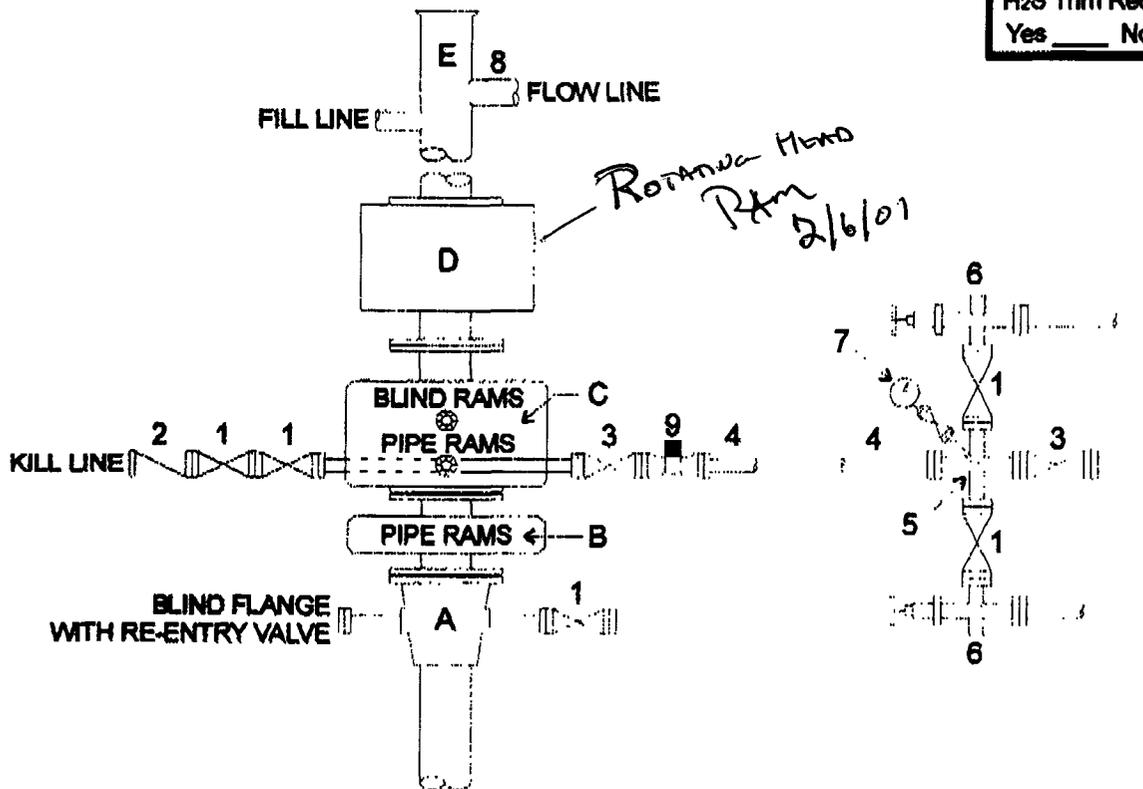
Sincerely,

A handwritten signature in black ink, appearing to read "S.A. Tedesco", written in a cursive style.

Steven A. Tedesco

SAT/ctt  
Enclosures

H<sub>2</sub>S Trim Required  
Yes \_\_\_ No \_\_\_



**MATERIAL LIST**

Item	Description	Qty.
A	Wellhead	1
B	3000# W.P. single ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines.	1
C	3000# W.P. dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where substructure height is adequate, 2 - 3000# W.P. single ram type preventers may be used with 3000# W.P. drilling spool with 2" minimum flanged outlet for kill line and 3" minimum flanged outlet for choke line. The drilling spool is to be installed below the single ram type preventers.)	1
D	Annular preventer, hydraulic operated with 1", 3000# W.P. control lines.	1
E	Bell nipple with flow line and fill-up outlets.	1
1	2" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc plug valve.	5
2	2" minimum 3000# W.P. back pressure valve.	1
3	3" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc plug valve.	3
4	3" minimum schedule 80, Grade "B" seamless line pipe.	
5	2" minimum x 3" minimum 3000# W.P. flanged cross.	1
6	2" minimum 3000# W.P. adjustable choke body.	2
7	Cameron Mud Gauge or equivalent (location optional choke line).	1
8	8-5/8" minimum steel flow line.	
9	3" minimum 3000# W.P. flanged hydraulic operated gate valve.	1

Drilling Control  
Condition III-3000# W.P.

Exhibit D

Wagner Engineering, LLC  
Littleton, Colorado

Well name:	<b>01-02 Huntford Quest 2-28</b>	
Operator:	<b>Huntford</b>	Project ID:
String type:	Surface	43-047- <del>33905</del>
Location:	Uintah Co.	<b>33803</b>

**Design parameters:**

**Collapse**

Mud weight: 8.330 ppg  
 Design is based on evacuated pipe.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
 Surface temperature: 65 °F  
 Bottom hole temperature: 70 °F  
 Temperature gradient: 1.40 °F/100ft  
 Minimum section length: 185 ft

Cement top: Surface

**Burst**

Max anticipated surface pressure: 0 psi  
 Internal gradient: 0.433 psi/ft  
 Calculated BHP 151 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
 8 Round LTC: 1.80 (J)  
 Buttress: 1.60 (J)  
 Premium: 1.50 (J)  
 Body yield: 1.50 (B)

Tension is based on air weight.  
 Neutral point: 306 ft

Non-directional string.

**Re subsequent strings:**

Next setting depth: 4,800 ft  
 Next mud weight: 8.330 ppg  
 Next setting BHP: 2,077 psi  
 Fracture mud wt: 19.250 ppg  
 Fracture depth: 350 ft  
 Injection pressure 350 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	350	8.625	24.00	J-55	ST&C	350	350	7.972	16.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	151	1370	9.05	151	2950	19.48	8	244	29.05 J

Prepared by: R.A.McKee  
 Utah Dept. of Natural Resources

Date: February 6,2001  
 Salt Lake City, Utah

**ENGINEERING STIPULATIONS: NONE**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.  
 Collapse is based on a vertical depth of 350 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes.  
 Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

Well name:

**01-02 Huntford Quest 2-28**

Operator: **Huntford**

String type: **Production**

Project ID:

43-047-33805

33803

Location: **Uintah Co.**

**Design parameters:**

**Collapse**

Mud weight: 8.540 ppg  
Design is based on evacuated pipe.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
Surface temperature: 65 °F  
Bottom hole temperature: 132 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 368 ft

Cement top: 1,231 ft

**Burst**

Max anticipated surface pressure: 0 psi  
Internal gradient: 0.444 psi/ft  
Calculated BHP 2,129 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.

Neutral point: 4,190 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft <sup>3</sup> )
1	4800	4.5	10.50	J-55	ST&C	4800	4800	3.927	100.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	2129	4010	1.88	2129	4790	2.25	50	132	2.62 J

Prepared R.A.McKee  
by: Utah Dept. of Natural Resources

Date: February 6,2001  
Salt Lake City, Utah

**ENGINEERING STIPULATIONS: NONE**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.  
Collapse is based on a vertical depth of 4800 ft, a mud weight of 8.54 ppg The casing is considered to be evacuated for collapse purposes.  
Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

01-02 Huntford Quest 2-2

Casing Schematic

Surface

8-5/8"  
MW 8.3  
Frac 19.3

TOC @  
0.

Surface  
350. MD

TOC @  
1231.

Assuming 15%  
wash out

BOP

$$4\% \text{ KCL} \Rightarrow 8.54 \text{ \#/gal}$$

$$.052 (8.54) 4800 = 2132$$

$$.12 (4800) = \langle 576 \rangle$$

$$\underline{\underline{1556 \text{ psi}}}$$

∴ 3M BOPE ADEQUATE

4-1/2"  
MW 8.5

Production  
4800. MD



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Kathleen Clarke  
Executive Director  
Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

February 7, 2001

Huntford Resources Corp.  
14550 E Easter Ave, Suite 1000  
Englewood, CO 80112

Re: Quest 2-28 Well, 1720' FNL, 1980' FWL, SE NW, Sec. 28, T. 11 South, R. 25 East,  
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33803.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza  
Associate Director

er

Enclosures

cc: Uintah County Assessor

Operator: Huntford Resources Corp.

Well Name & Number Quest 2-28

API Number: 43-047-33803

Lease: FEE

Location: SE NW                      Sec. 28                      T. 11 South                      R. 25 East

### Conditions of Approval

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### 2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

#### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

#### 4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

#### 5. The Application for Permit to Drill has been forwarded to the Resource Development Coordinating Committee for review of this action. The operator will be required to comply with any applicable recommendations resulting from this review.

#### 6. In accordance with the Order in Cause No. 190-3 dated September 19, 1985, the operator shall comply with the requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operators shall ensure that the surface and or production casing is properly cemented over the entire oil shale section as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the division.

#### 7. In order to protect designated oil shale and any near surface ground water, cement for the surface casing shall be brought up to ground level. Should the primary cement job prove unsuccessful, subsequent 1 inch operations shall be performed.



# State of Utah

GOVERNOR'S OFFICE OF PLANNING AND BUDGET  
Resource Development Coordinating Committee

Michael O. Leavitt  
Governor

Brad T. Barber  
State Planning Coordinator

James L. Dykmann  
Committee Chairman

John A. Harja  
Executive Director

116 State Capitol Building  
Salt Lake City, Utah 84114  
(801) 538-1027  
Fax: (801) 538-1547

February 2, 2001

John Baza  
Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, Utah 84114-5801

SUBJECT: Application for permit to drill - proposal to drill a wildcat well on the Quest 2-28 wildcat well on a FEE Gas lease  
State Identification Number: 01-320

Dear Mr. Baza:

The Resource Development Coordinating Committee (RDCC), representing the State of Utah, has reviewed this proposal. Comments from State agencies are as follows:

### Division of Air Quality

This project may require a permit, known as an Approval Order, from the Division of Air Quality. If any compressor stations are located at the site, an Approval Order from the DAQ will be required for operation of the equipment. A permit application, known as a Notice of Intent (NOI) should be submitted to the Division of Air Quality for review.

### Utah Geological Survey

Although there are no recorded paleontological localities at this potential drill site, the Unita and Green River Formations exposed throughout the area both have the potential for yielding significant fossils. Therefore, should drilling be approved, the UGS recommends that Huntsford Resources Corp. consider conducting a pre-construction paleontological survey in areas of potential surface disturbance.

The Committee appreciates the opportunity to review this proposal. Please direct any other written questions regarding this correspondence to the Utah State Clearinghouse at the above address or call Carolyn Wright at (801) 538-1535 or John Harja at (801) 538-1559.

Sincerely,

Natalie Gochnour  
State Planning Coordinator

NG/ar

**RECEIVED**

FEB 07 2001

DIVISION OF  
OIL, GAS AND MINING



# State of Utah

GOVERNOR'S OFFICE OF PLANNING AND BUDGET  
Resource Development Coordinating Committee

Michael O. Leavitt  
Governor

Brad T. Barber  
State Planning Coordinator

James L. Dykmann  
Committee Chairman

John A. Harja  
Executive Director

116 State Capitol Building  
Salt Lake City, Utah 84114  
(801) 538-1027  
Fax: (801) 538-1547

February 2, 2001

John Baza  
Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, Utah 84114-5801

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State Identification Number: 01-320

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Sincerely,

Natalie Gochnour  
State Planning Coordinator

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FEB 07 2001

DIVISION OF  
OIL, GAS AND MINING

NG/ar



WELL DATA

WELL SEARCH

WELL DATA

WELL HISTORY

WELL ACTIVITY

WELL NAME  API NUMBER  WELL TYPE  WELL STATUS

OPERATOR  ACCOUNT  ALT. ADDRESS FLAG  FIRST PRODUCTION

FIELD NAME  FIELD NUMBER  LA | PA DATE

WELL LOCATION:

SURF LOCATION

Q. S. T. R. M.

COUNTY

UTM Coordinates:

SURFACE - N

SURFACE - E

BHL - N

BHL - E

CONFIDENTIAL FLAG  LEASE NUMBER

CONFIDENTIAL DATE

DIRECTIONAL | HORIZONTAL

HORIZONTAL LATERALS

FIELD TYPE

WILDCAT TAX FLAG

CB-METHANE FLAG

ELEVATION

BOND NUMBER

BOND TYPE

MINERAL LEASE TYPE

SURFACE OWNER TYPE

INDIAN TRIBE

C.A. NUMBER

UNIT NAME

CUMULATIVE PRODUCTION:

OIL

GAS

WATER

COMMENTS

Create New Rec

Save

Cancel Change

To History

To Activity

Print Record



SPUDDING INFORMATION

Name of Com pany: HUNTFORD RESOURCES

Well Name: QUEST 2-28

Api No. 43-047-33803 LEASE TYPE: FEE

Section 28 Township 11S Range 25E County UINTAH

Drilling Contractor BILL JR DRILLING RIG # RATHOLE

SPUDDED:

Date 02/10/2001

Time \_\_\_\_\_

How DRY

Drilling will commence \_\_\_\_\_

Reported by MARK WAGNER

Telephone # 1-303-902-4066

Date 02/12/2001 Signed: CHD



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
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PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

*well file*

*047*

*S 28*

*T #11S*

*R 25E*

February 14, 2001

Huntford Resources Corporation  
14550 E. Easter Ave., Suite 1000  
Englewood, CO 80112

Re : Applications for Permit to Drill (APD) in Uintah County, Utah

Gentlemen:

The Division of Oil, Gas and Mining recently received comments from the Resource Development Coordinating Committee (RDCC) for the State of Utah concerning several wells previously approved to drill or currently being processed for approval to drill by the Division. The wells, all in Uintah County, are listed as follows:

Quest #1-28

~~Quest # 2-28~~

Quest #16-21

Quest #10-22

Quest #16-22

Copies of comment letters received from RDCC are enclosed. Please be aware of the concerns expressed in the comment letters, and note that Huntford may be subject to state laws and rules administered by other state agencies as it pertains to resources and issues beyond the applicable regulations of the Division of Oil, Gas and Mining.

Sincerely,

John R. Baza  
Associate Director

Encl.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

None

7. UNIT or CA AGREEMENT NAME:

None

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:

Quest 2-28

9. API NUMBER:

43-047-33803

2. NAME OF OPERATOR:

Huntford Resources Corp.

3. ADDRESS OF OPERATOR: 14550 E. Easter Ave.

Suite 1000 CITY Englewood STATE CO ZIP 80112

PHONE NUMBER:

303-617-7454

10. FIELD AND POOL, OR WILDCAT:

Wildcat

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1720' FNL 1980' FWL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SE NW Sec.28 11S 25E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input checked="" type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Change well name from Quest 2-28 to Quest 6-28

COPY SENT TO OPERATOR  
Date: 2-22-01  
Initials: CMO

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 2/21/01  
BY: R. Allen M. Y.

NAME (PLEASE PRINT) Steven Tedesco

TITLE President

SIGNATURE [Signature]

DATE 02/12/01

(This space for State use only)

RECEIVED

FEB 16 2001

DIVISION OF  
OIL, GAS AND MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Huntford Resources Corp. Operator Account Number: N-1405  
Address: 14550 E. Easter Ave Suite 1000  
city Englewood  
state CO zip 80112 Phone Number: 303-617-7454

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-33693	Quest 22-1	SESW	22	11S	25E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	12998		12/10/00			
Comments: <b>CONFIDENTIAL</b>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-33805	Quest 16-21	SESE	21	11S	25E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	13088	01/18/01		1-18-01	
Comments: 4-3-01 <b>CONFIDENTIAL</b>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-33803	Quest 6-28	SESW	28	11S	25E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	13089	02/10/01		2-10-01	
Comments: 4-3-01 <b>CONFIDENTIAL</b>						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

*Steven A. Tedesco*  
Name (Please Print)

*SA. Ted*  
Signature

*President*  
Title

*3/30/01*  
Date

APR 03 2001

DIVISION OF  
OIL, GAS AND MINING



14550 E. Easter Ave., Suite 1000  
Englewood, CO 80112  
Phone: 303-617-7242  
Fax: 303-617-8956  
Email: [ctedesco@stoka.com](mailto:ctedesco@stoka.com)

# Fax

<b>To:</b> Carol Daniels	<b>From:</b> Christine Tedesco
<b>Fax:</b> 801-388-3840	<b>Date:</b> 12/11/01
<b>Phone:</b> 801-538-5336	<b>Pages:</b> including cover 4
<b>Re:</b> Quest 6-28 completion report	<b>CC:</b>
<input checked="" type="checkbox"/> Urgent <input checked="" type="checkbox"/> For Review <input checked="" type="checkbox"/> Please Comment <input type="checkbox"/> Please Reply	

Carol,

As discussed with Jim on the phone, the 14-10 has not been completed. Only surface casing was set in order to perfect a lease.

I am sorry that you have not gotten this information sooner. Please call either myself or Steven Tedesco with questions. Thank you.

Christine

**RECEIVED**

DEC 12 2001

DIVISION OF  
OIL, GAS AND MINING

CONFIDENTIAL

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8 (highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL, GAS WELL, DRY, OTHER. 2. TYPE OF WORK: NEW WELL, HORIZ. LATS., DEEP-EN, RE-ENTRY, DIFF. RESVR., OTHER.

3. NAME OF OPERATOR: Huntford Resources Corporation. 4. ADDRESS OF OPERATOR: CITY Englewood STATE CO ZIP 80112. PHONE NUMBER: (303) 617-7454.

5. LOCATION OF WELL (FOOTAGES): AT SURFACE: 1720'FNL 1980'FWL. AT TOP PRODUCING INTERVAL REPORTED BELOW: 1720'FNL 1980'FWL. AT TOTAL DEPTH: 1720'FNL 1980'FWL.

5. LEASE DESIGNATION AND SERIAL NUMBER: Fee. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: None. 7. UNIT OF CO AGREEMENT NAME: None. 8. WELL NAME and NUMBER: Quest 6-28. 9. API NUMBER: 43-047-33803. 10. FIELD AND POOL, OR WILDCAT: Wildcat. 11. QTR/DTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 28 11 25E. 12. COUNTY: Uintah. 13. STATE: UTAH.

14. DATE SPUDDED: 2/10/2001. 15. DATE T.D. REACHED: 2/19/2001. 16. DATE COMPLETED: 5/2/2001. ABANDONED, READY TO PRODUCE.

17. ELEVATIONS (DF, RKB, RT, GL): 5534' GL. 18. TOTAL DEPTH MD 3,078 TVD 3,078. 19. PLUG BACK T.D.: MD 2,240 TVD 2,240. 20. IF MULTIPLE COMPLETIONS, HOW MANY? 21. DEPTH BRIDGE MD 2,289 PLUG SET: TVD 2,289.

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each): CBL-Azimuthal Laterolog-BHC Sonic-Microlog-Cal-Compensated Neutron Litho Density TVD - 12-24-01. 23. WAS WELL CORED?, WAS DST RUN?, DIRECTIONAL SURVEY?.

24. CASING AND LINER RECORD (Report all strings set in well). Table with columns: HOLE SIZE, SIZE/GRADE, WEIGHT (W/L), TOP (MD), BOTTOM (MD), STAGE CEMENTER DEPTH, CEMENT TYPE & NO. OF SACKS, SLURRY VOLUME (BBL), CEMENT TOP \*\*, AMOUNT PULLED.

25. TUBING RECORD. Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD), SIZE, DEPTH SET (MD), PACKER SET (MD), SIZE, DEPTH SET (MD), PACKER SET (MD).

26. PRODUCING INTERVALS. 27. PERFORATION RECORD. Table with columns: FORMATION NAME, TOP (MD), BOTTOM (MD), TOP (TVD), BOTTOM (TVD), INTERVAL (Top/Bot - MD), SIZE, NO HOLES, PERFORATION STATUS.

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. Table with columns: DEPTH INTERVAL, AMOUNT AND TYPE OF MATERIAL.

29. ENCLOSED ATTACHMENTS: ELECTRICAL/MECHANICAL LOGS, SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION, GEOLOGIC REPORT, CORE ANALYSIS, DST REPORT, OTHER.

30. WELL STATUS: Producing

RECEIVED

DEC 12 2001

DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 4/18/2001		TEST DATE: 4/18/2001		HOURS TESTED: 14.		TEST PRODUCTION RATES:		OIL - BBL:	GAS - MCF: 202	WATER - BBL: 20	PROD. METHOD: Flowing
CHOKE SIZE 18	TBG. PRESS. 180	CSG. PRESS. 225	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES:	OIL - BBL: 0	GAS - MCF: 277	WATER - BBL: 12	INTERVAL STATUS: Producing	

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES:		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES:	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES:		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES:	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES:		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES:	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

35. ADDITIONAL REMARKS (include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Steven Tedesco TITLE President  
 SIGNATURE [Signature] DATE 12/12/2001

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340  
 1504 West North Temple, Suite 1210  
 Box 145801 Fax: 801-359-3940  
 Salt Lake City, Utah 84114-5801

(5/2001)

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DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

Additional Perfs on Quest 6-28

Interval	No. Shots
2130-2140	60
2197-2206	54
2346-2349	12
2477-2487	60
2554-2556	12
2560-2563	18
2566-2570	24
2574-2579	30

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DIVISION OF  
OIL, GAS AND MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT  FORM 8  
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
 b. TYPE OF WORK: NEW WELL  HORIZ. LATS.  DEEP-EN  RE-ENTRY  DIFF. RESVR.  OTHER \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NUMBER:  
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
None

7. UNIT or CA AGREEMENT NAME  
None

8. WELL NAME and NUMBER:  
Quest 6-28

2. NAME OF OPERATOR:  
Huntford Resources Corporation

9. API NUMBER:  
43-047-338

3. ADDRESS OF OPERATOR: CITY Englewood STATE CO ZIP 80112 PHONE NUMBER: (303) 711-7454

10. FIELD AND POOL, OR WILDCAT  
Wildcat

4. LOCATION OF WELL (FOOTAGES)  
AT SURFACE: 1720'FNL 1980'FWL  
AT TOP PRODUCING INTERVAL REPORTED BELOW: 1720'FNL 1980'FWL  
AT TOTAL DEPTH: 1720'FNL 1980'FWL

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:  
SENW 28 11 25E

12. COUNTY Uintah 13. STATE UTAH

14. DATE SPUNDED: 2/10/2001 15. DATE T.D. REACHED: 2/19/2001 16. DATE COMPLETED: 5/2/2001  
ABANDONED  READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):  
5534' GL

18. TOTAL DEPTH: MD 3,078 TVD 3,078 19. PLUG BACK T.D.: MD 2,240 TVD 2,240

21. DEPTH BRIDGE MD 2,289 PLUG SET: TVD 2,289

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)  
CBL-Azimuthal Laterlog-BHC Sonic-Microlog-Cal-Compensated Neutron Litho Density-TVD

23. WAS WELL CORED? NO  YES  (Submit analysis)  
WAS DST RUN? NO  YES  (Submit report)  
DIRECTIONAL SURVEY? NO  YES  (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4	8 5/8 j55	24	0	545		G 375	20	0	0
7 7/8	5 1/2 j55	10.5	0	3,078		Prem 650	27	0(cal)	0

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	2,180	2,108						

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Wasatch	2,130	2,140		
(B) Wasatch	2,197	2,206		
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
2,276 2,280		16	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
2,302 2,306		16	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
2,320 2,326		24	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
2,334 2,337		12	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
2130-2140	1500 Gallons 7.5% FE Acid 30000# 20/40 sand CO2 Frac job
2197-2206	1000 Gallons 7.5% FE Acid

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS  GEOLOGIC REPORT  DST REPORT  DIRECTIONAL SURVEY  
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION  CORE ANALYSIS  OTHER

30. WELL STATUS:

Producing

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31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 4/18/2001		TEST DATE: 4/18/2001		HOURS TESTED: 14.		TEST PRODUCTION RATES: □		OIL - BBL:	GAS - MCF: 202	WATER - BBL: 20	PROD. METHOD: Flowing
CHOKE SIZE: 18	TBG. PRESS. 180	CSG. PRESS. 225	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: □	OIL - BBL: 0	GAS - MCF: 277	WATER - BBL: 12	INTERVAL STATUS: Producing	

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: □		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: □	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: □		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: □	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: □		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: □	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

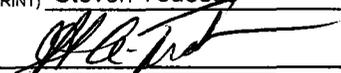
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Steven Tedesco TITLE President  
 SIGNATURE  DATE 12/12/2001

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
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\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
 1594 West North Temple, Suite 1210  
 Box 145801  
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340  
 Fax: 801-359-3940

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DIVISION OF  
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Additional Perfs on Quest 6-28

Interval	No. Shots
2130-2140	60
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2560-2563	18
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2574-2579	30

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DIVISION OF  
OIL, GAS AND MINING



December 21, 2001

Ms. Carol Daniels  
Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, UT 84114-5801

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DIVISION OF  
OIL, GAS AND MINING

RE: Quest #6-28 43-049-33803  
SE NW of Section 28 T11S R25E  
Uintah County, Utah

Dear Ms. Daniels:

Please find enclosed the logs for the above captioned well. We are terribly sorry for the delay.

*Logs filed with log files.*

Please call me if you have any questions. Thank you.

Sincerely,

A handwritten signature in black ink, appearing to read 'SAT', written over a horizontal line.

Steven A. Tedesco

SAT\ctt  
Enclosures

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Huntford Resources Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 14550 E. Eastern Ave., Englewood, CO 80112		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL SEE ATTACHMENT		8. WELL NAME and NUMBER:
FOOTAGES AT SURFACE:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY: Uintah		
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Huntford Resources Corporation agrees to relinquish its holdings to the above referenced wells in Uintah County, Utah to TCC ROYALTY CORPORATION and hereby names TCC ROYALTY CORPORATION as OPERATOR. HUNTFORD RESOURCES CORPORATION further acknowledges that a bond of \$80,000.00 in the form of a CD 0621469550 is being held by the Director of Oil, Gas and Mining as Agent of the State of Utah and agrees to internally transfer this bond into TCC Royalty's name as collateral and held by the State of Utah.

TCC ROYALTY CORP.

Name: CHRISTINE TEDESCO Title: President  
 Signature: [Signature] Date: 12/19/01

---

HUNTFORD RESOURCES  
 NAME (PLEASE PRINT) Steven A. Tedesco TITLE President  
 SIGNATURE [Signature] DATE 12/19/01

(This space for State use only)

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DIVISION OF  
 OIL, GAS AND MINING

List of Wells being transferred from Huntford Resources Corporation to TCC Royalty Corporation.

API No.	Well Name	Location
43-047-34118	\ Quest 14-10	718 FSL 1854 FWL Section 10 T11S R25E
43-047-34119	\ Quest 16-10	740 FSL 662 FEL Section 10 T11S R25E
43-047-34116	\ Quest 6-15	1989 FNL 1939 FWL Section 15 T11S R25E
43-047-34117	\ Quest 8-15	1986 FNL 735 FEL Section 15 T11S R25E
43-047-33805	\ Quest 16-21	420 FSL 460 FEL Section 21 T11S R25E
43-047-33804	\ Quest 10-22	Nw Se Section 22 T11S R25E
43-047-33806	\ Quest 16-22	Se Se Section 22 T11S R25E
43-047-33693	\ Quest 22-1	560 FSL 1712 FWL Section 22 T11S R25E
43-047-33801	\ Quest 4-28	577 FNL 1014 FWL Section 28 T11S R25E
43-047-33803	\ Quest 6-28	1720 FNL 1980 FWL Section 28 T11S R25E

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH		4-KAS
2. CDW	<input checked="" type="checkbox"/>	5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

**X Change of Operator (Well Sold)**

Designation of Agent

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-19-2001**

<b>FROM:</b> (Old Operator):
HUNTFORD RESOURCES CORPORATION
Address: 14550 E. EASTER AVE
ENGLEWOOD, CO 80112
Phone: 1-(303)-617-7242
Account N1405

<b>TO:</b> ( New Operator):
TCC ROYALTY CORPORATION
Address: 14550 E. EASTER AVE
ENGLEWOOD, CO 80112
Phone: 1-(303)-617-7242
Account N1995

**CA No.**

**Unit:**

**WELL(S)**

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
QUEST 14-10	43-047-34118	13268	10-11S-25E	FEE	GW	DRL
QUEST 16-10	43-047-34119	99999	10-11S-25E	FEE	GW	APD
QUEST 6-15	43-047-34116	99999	15-11S-25E	FEE	GW	APD
QUEST 8-15	43-047-34117	99999	15-11S-25E	FEE	GW	APD
QUEST 16-21	43-047-33805	13088	21-11S-25E	FEE	GW	P
QUEST 10-22	43-047-33804	99999	22-11S-25E	FEE	GW	NEW
QUEST 16-22	43-047-33806	99999	22-11S-25E	FEE	GW	NEW
QUEST 22-1	43-047-33693	12998	22-11S-25E	FEE	GW	P
QUEST 4-28	43-047-33801	99999	28-11S-25E	FEE	GW	APD
QUEST 6-28	43-047-33803	13089	28-11S-25E	FEE	GW	P

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/24/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/24/2001



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: TCC Royalty Corporation <i>N1995</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 14550 E Easter Ave., Ste 10( CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: S.L.B. & M. COUNTY: Uintah QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		8. WELL NAME and NUMBER: See Attachment
PHONE NUMBER: (303) 617-7242		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>10/1/2005</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective: October 1, 2005

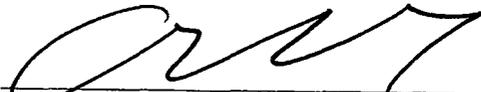
Enduring Resources, LLC  
475 17th Street, Suite 1500  
Denver, Colorado 80202

*N2750*

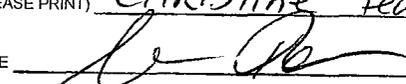
Operator No. N 2750  
Utah State Bond #RLB0008031

Contact: Frank Hutto 303-350-5102

ENDURING RESOURCES, LLC

BY:   
Frank Hutto, Vice President - Operations  
*ALEX CAMPBELL* *LAMP*

DATE: 10-24-2005

NAME (PLEASE PRINT) CHRISTINE Tedesco TITLE XXXXXXXX  
SIGNATURE  DATE \_\_\_\_\_

(This space for State use only)

**APPROVED** 10/31/05

*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

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OCT 26 2005

DIV. OF OIL, GAS & MINING

## TRANSFER OF OPERATOR

From: TCC Royalty Corp. - To: Enduring Resources, LLC

	API Number	Well Name	Status	Field	County	State	Qtr-Qtr	Section	Twn-Rge
1	43-047-33935-00-00	QUEST 12-21	Shut-In	Kicker	Uintah	Utah	NWSW	21	11S-25E
2	43-047-33693-00-00	QUEST 22-1	Producing	Kicker	Uintah	Utah	SESW	22	11S-25E
3	43-047-33803-00-00	QUEST 6-28	Producing	Kicker	Uintah	Utah	SESW	28	11S-25E
4	43-047-33805-00-00	QUEST 16-21	Producing	Kicker	Uintah	Utah	SESE	21	11S-25E
5	43-047-33801-00-00	QUEST 4-28	Location Abandoned	Kicker	Uintah	Utah	NWNW	28	11S-25E
6	43-047-34118-00-00	QUEST 14-10	Drilling Operations Suspended	Wildcat	Uintah	Utah	SESW	10	11S-25E
7	43-047-35299-00-00	QUEST 13-22	Producing	Kicker	Uintah	Utah	SWSW	22	11S-25E
8	43-047-35298-00-00	QUEST 4-27	Spudded (Drilling commenced: Not yet completed)	Kicker	Uintah	Utah	NWNW	27	11S-25E
9	43-047-35310-00-00	QUEST 2-28	Drilling Operations Suspended	Kicker	Uintah	Utah	NWNE	28	11S-25E
10	43-047-35297-00-00	QUEST 15-21L	Drilling Operations Suspended	Kicker	Uintah	Utah	SWSE	21	11S-25E

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OCT 26 2005

DIV. OF OIL, GAS & MINING



6c. Reports current for Production/Disposition & Sundries on: \_\_\_\_\_

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a

8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 10/31/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/31/2005
3. Bond information entered in RBDMS on: 10/31/2005
4. Fee/State wells attached to bond in RBDMS on: 10/31/2005
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: n/a

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: n/a

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0008031

2. The **FORMER** operator has requested a release of liability from their bond on: not yet  
The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/31/2005

**COMMENTS:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>Fee</b>
<small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>N/A</b>
1. TYPE OF WELL <b>OIL WELL</b> <input type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <u>Abandoned Location</u>		7. UNIT or CA AGREEMENT NAME: <b>N/A</b>
2. NAME OF OPERATOR: <b>Enduring Resources, LLC</b>		8. WELL NAME and NUMBER: <b>Quest 11-25-22-28</b>
3. ADDRESS OF OPERATOR: <b>475 17th Street, Suite 1500</b> CITY <b>Denver</b> STATE <b>CO</b> ZIP <b>80202</b>		9. API NUMBER: <b>4304733803</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1,720' FNL - 1,980' FWL</b> QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SENW 28 11S 25E S</b>		10. FIELD AND POOL, OR WILDCAT: <b>Wildcat</b> COUNTY: <b>Uintah</b> STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> (Submit in Duplicate)  Approximate date work will start:  <input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> (Submit Original Form Only)  Date of work completion:  <b>11/21/2006</b>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Rehab pit and reseed.</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Rehab pit and re-seed.

NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE	DATE <u>11/21/2006</u>

(This space for State use only)

**RECEIVED**  
**NOV 24 2006**

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well		<b>8. WELL NAME and NUMBER:</b> QUEST 11-25-22-28
<b>2. NAME OF OPERATOR:</b> Enduring Resources, LLC		<b>9. API NUMBER:</b> 43047338030000
<b>3. ADDRESS OF OPERATOR:</b> 475 17th Street, Suite 1500 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 303 350-5114 Ext	<b>9. FIELD and POOL or WILDCAT:</b> KICKER
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1720 FNL 1980 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENW Section: 28 Township: 11.0S Range: 25.0E Meridian: S		<b>COUNTY:</b> UINTAH
		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 4/26/2011  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER: <input style="width: 50px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Upon approval from DOG&M, plan to plug well as set forth in the attached Proposed P & A Procedure.		
<p style="color: red; font-weight: bold;">Approved by the Utah Division of Oil, Gas and Mining</p> <p style="color: red; font-weight: bold;">Date: <u>04/13/2011</u></p> <p style="color: red; font-weight: bold;">By: <u><i>Dark K. Quist</i></u></p>		
<b>NAME (PLEASE PRINT)</b> Alvin Arlian	<b>PHONE NUMBER</b> 303 350-5114	<b>TITLE</b> Landman-Regulatory
<b>SIGNATURE</b> N/A	<b>DATE</b> 3/28/2011	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Sundry Conditions of Approval Well Number 43047338030000**

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Amend Plug #1: CICR shall be set @ 2100' (above top perf @ 2130').**
- 3. Amend Plug #2: Plug shall be circulated from 600' back to surface as required by Board Cause No. 190-13(± 47 sx).**
- 4. All balanced plugs shall be tagged to ensure that they are at the depth specified.**
- 5. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 6. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 7. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 8. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

4/5/2011

# Wellbore Diagram

r263

API Well No: 43-047-33803-00-00    Permit No:    Well Name/No: QUEST 11-25-22-28  
 Company Name: ENDURING RESOURCES, LLC  
 Location: Sec: 28 T: 11S R: 25E Spot: SENW  
 Coordinates: X: 660447 Y: 4410990  
 Field Name: KICKER  
 County Name: Uintah

### String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/cf)
HOL1	545	12.25			
SURF	545	8.625	24	545	
HOL2	3078	7.875			
PROD	3078	4.5	10.5	3078	11.167
T1	2180	2.375			
PKR	2108				

Cement from 545 ft. to surface  
 Surface: 8.625 in. @ 545 ft.  
 Hole: 12.25 in. @ 545 ft.

### Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	3078	0	PM	650
SURF	545	0	G	375

\* Amend Plug # 2  
 Per course 170-13 Balance  
 Plug from shoe to surface  
 (600' to surface)  
 $600' / (1.15)(11.167) = 47 \text{ sk}$

### Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
2276	2337			
2130'	2230'			

### Formation Information Formation Depth

Cement from 3078 ft. to surface  
 CIRC @ 2100'  
 Packer: @ 2108 ft.  
 Tubing: 2.375 in. @ 2180 ft.

1320' -  
 ± MUD

2265' -  
 ± MUD

\* Amend Plug # 1  
 \* Move CIRC to 2100'  
 Below  
 $(205 \text{ sk})(1.15)(11.167) = 256'$   
 BOC @ 2356'  
 Max 2065' CIRC  
 Above  
 $(105 \text{ sk})(1.15)(11.167) = 128'$   
 TOC @ 1972' ✓ o.k.

TD: 3078    TVD:    PBD: 2240

**Quest #11-25-22-28 (was #6-28) Proposed P&A Procedure**

8 5/8" @ 542' TOC at Surface  
4 1/2" @ 3,078' TOC @ surface (returns)

Open Perfs: 2,130'-40', 2,197'-2,206', 2,221-2,230'

Tubing 2 3/8 at 2,123'

PBTD @ 2,265' CIBP

Prior to move in rig up, check anchors and blow down the well  
NDWH, NUBOP

POH with tubing and check

RIH with bit to 2,150', POH

RIH with CICR and set at 2,150'

Squeeze 20 sacks below and 10 on top.

Roll hole with produced water and corrosion inhibitor

Pressure test casing, if it fails call for orders

POH to 600'

Spot 20 sacks (100') across shoe

POH to 90' circulate cement to surface

Cut off wellhead

Top off cement in annulus if necessary

Weld Plate

RDMO

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
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<b>1. TYPE OF WELL</b> Gas Well		<b>8. WELL NAME and NUMBER:</b> QUEST 11-25-22-28
<b>2. NAME OF OPERATOR:</b> Enduring Resources, LLC		<b>9. API NUMBER:</b> 43047338030000
<b>3. ADDRESS OF OPERATOR:</b> 475 17th Street, Suite 1500 , Denver, CO, 80202		<b>9. FIELD and POOL or WILDCAT:</b> KICKER
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1720 FNL 1980 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENW Section: 28 Township: 11.0S Range: 25.0E Meridian: S		<b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH
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<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/21/2011	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  Subsequent Plugging Report Attached.		
<p style="margin: 0;"><b>Accepted by the</b></p> <p style="margin: 0;"><b>Utah Division of</b></p> <p style="margin: 0;"><b>Oil, Gas and Mining</b></p> <p style="margin: 0;"><b>FOR RECORD ONLY</b></p>		
<b>NAME (PLEASE PRINT)</b> Alvin Arlian	<b>PHONE NUMBER</b> 303 350-5114	<b>TITLE</b> Landman-Regulatory
<b>SIGNATURE</b> N/A	<b>DATE</b> 9/30/2011	

## Subsequent Plugging Report Quest 11-25-22-28 Well

- 9-22-2011 MIRU Western Wellsite Workover Rig. MIRU. Change tools to pull rods. SDFN.
- 9-23-2011 Pre-job safety meeting. Un-hang rods from Pumping Unit. Unseat down hole pump, TOOHD 84 3/4" rods. ND WH. NU BOPE. TOOHD and tally 68 joints tubing @ 2,150'. TIH with bit to 2,091'. TOOHD. PU TIH w/ 5.5" CICR (records show 4.5" casing) and set @2,061'. Pressure test tubing to 500 psi. Establish rate into perf's. Load hole with 25 BFW with corrosion inhibitor. Pressure test casing to 700 psi. SIWF Weekend.
- 9-26-2011 Pre-job safety meeting. Mix and pump 30 sacks Class G cement. 20 sacks under CICR squeezed off to 1000 psi. 10 sacks on top of CICR. TOOHD. ND BOPE. TIH to 605'. Mix and pump 75 sacks to surface. TOOHD LD tubing. RDWO rig. Dig out WH. Cut off WH. Top off all strings with 10 sacks Class G cement. Release Western Wellsite Workover Rig. Weld on information plate.

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<b>2. NAME OF OPERATOR:</b> Enduring Resources, LLC	<b>9. API NUMBER:</b> 43047338030000	
<b>3. ADDRESS OF OPERATOR:</b> 511-16th Street, Suite 700 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 303 350-5114 Ext	<b>9. FIELD and POOL or WILDCAT:</b> KICKER
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1720 FNL 1980 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENW Section: 28 Township: 11.0S Range: 25.0E Meridian: S		<b>COUNTY:</b> UINTAH
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<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/10/2011  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Location reclaimed, reseed location as per landowner's specifications... Landowner requested that we use the same seed mix that we are using on nearby Enefit lands. 10-10-2011: Reseed the location with the following seed mix as used by Gary Aho, of Enefit: 24# Russian Wild Rye, 24# Crested Wheat Grass, 8.5 # Four Wing Salt Bush, 8# Lewis Blue Flax, 8# Indian Rice Grass, 8# Tall Wheat Grass. Reseeding and final reclamation completed.		
<b>NAME (PLEASE PRINT)</b> Alvin Arian		<b>PHONE NUMBER</b> 303 350-5114
<b>SIGNATURE</b> N/A		<b>TITLE</b> Landman-Regulatory
		<b>DATE</b> 10/20/2011

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**