

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

FORM APPROVED
OBM NO. 1004-0136
Expires: February 28, 1995

| | | | | |
|--|--|---|--|--|
| APPLICATION FOR PERMIT TO DRILL OR DEEPEN | | | 5. LEASE DESIGNATION AND SERIAL NO. <p align="center">U-02025</p> | |
| 1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME <p align="center">N/A</p> | |
| b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | | 7. UNIT AGREEMENT NAME <p align="center">RED WASH UNIT</p> | |
| 2. NAME OF OPERATOR Shenandoah Energy Inc. | | | 8. FARM OR LEASE NAME, WELL NO. <p align="center">22-29B</p> | |
| 3. ADDRESS AND TELEPHONE NO. Phone: 435-781-4341 11002 East 17500 South Fax: 435-781-4329 Vernal, Utah 84078 | | | 9. API WELL NO. | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1820.3' FWL, 1874' FNL, SENW At proposed prod. Zone Same <p align="center"><i>4449126 N 640209 E</i></p> | | | 10. FIELD AND POOL, OR WILDCAT <p align="center">RED WASH UNIT</p> | |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 3 miles South West of Redwash Utah | | | 12. COUNTY OR PARISH <p align="center">Uintah</p> | 13. STATE <p align="center">Utah</p> |
| 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. Unit line if any) <p align="right">1820' ±</p> | 16. NO. OF ACRES IN LEASE <p align="center">1920</p> | 17. NO. OF ACRES ASSIGNED TO THIS WELL <p align="center">40</p> | | |
| 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. <p align="right">850' ±</p> | 19. PROPOSED DEPTH <p align="center">5844'</p> | 20. ROTARY OR CABLE TOOLS <p align="center">Rotary</p> | | |
| 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5584.1' GR | | | 22. APPROX. DATE WORK WILL START* <p align="center">A.S.A.P</p> | |

23. PROPOSED CASING AND CEMENTING PROGRAM
REFER TO S.O.P

Shenandoah Energy Inc. proposes to drill a well to 5844' to test the Green River. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

Operations will be according to the Standard Operating Procedures for the Redwash Unit, the Wonsits Valley Unit and surrounding areas Green River Wells.

See Onshore Order No. 1 attached.

Please be advised that Shenandoah Energy Inc. is considered to be the operator of the above mentioned well. Shenandoah Energy Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No. 0969. The principal is Shenandoah Energy Inc. via surety as consent as provided for in 43 CFR 3104.2.

CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program if any.

24
SIGNED John Busch John Busch TITLE Red Wash Operations Representative DATE 11/16/00

(This space for Federal or State office use)
PERMIT NO. 43-047-33766 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

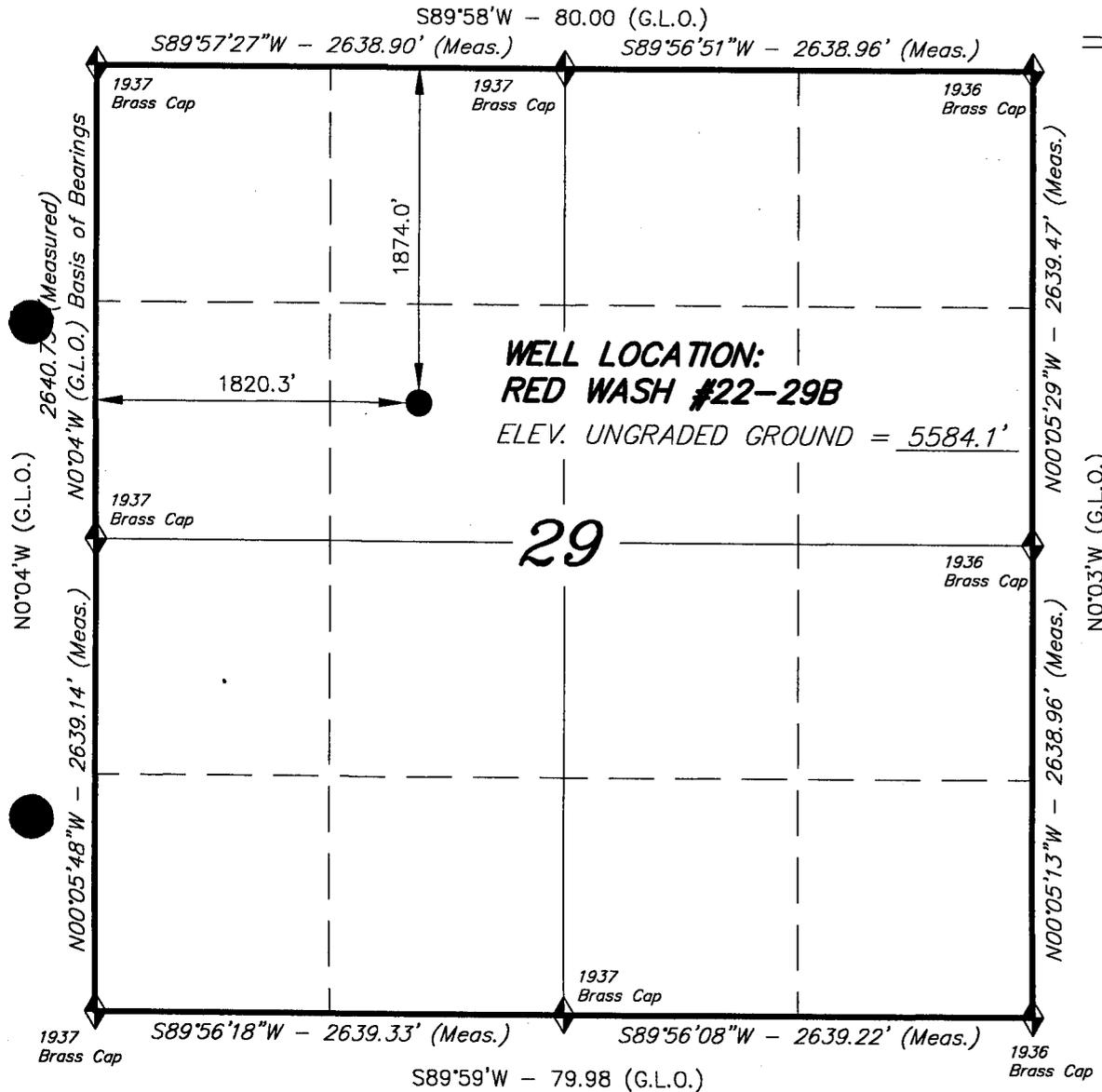
APPROVED BY Bradley G. Hill **BRADLEY G. HILL** DATE 11/30/00
RECLAMATION SPECIALIST III

*See Instructions On Reverse Side

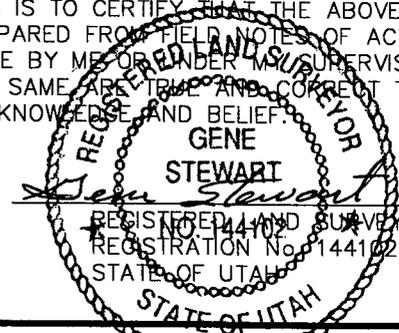
T7S, R23E, S.L.B.&M.

SHENANDOAH ENERGY, INC.

WELL LOCATION, RED WASH #22-29B,
 LOCATED AS SHOWN IN THE SE 1/4 NW 1/4
 OF SECTION 29, T7S, R23E, S.L.B.&M. UINTAH
 COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF.



RED WASH #22-29B
 LATITUDE = 40° 10' 57.68"
 LONGITUDE = 109° 21' 14.12"

◆ = SECTION CORNERS LOCATED
 BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (RED WASH)

| | |
|--|---------------------|
| TRI STATE LAND SURVEYING & CONSULTING | |
| 38 WEST 100 NORTH - VERNAL, UTAH 84078 (435) 781-2501 | |
| SCALE: 1" = 1000' | SURVEYED BY: C.D.S. |
| DATE: 11-3-00 | WEATHER: COOL |
| DRAWN BY: J.R.S. | FILE # |

DRILLING PROGRAM

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

| <u>Formation</u> | <u>Depth</u> | <u>Prod. Phase Anticipated</u> |
|------------------|--------------|--------------------------------|
| Uinta | Surface | |
| Green River | 3084' | |
| Mahogany Ledge | 3914' | |
| Mesa | 5669' | |
| TD (Green River) | 5844' | Oil |

2. Anticipated Depths of Oil Gas Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas. Or other mineral bearing formations are expected to be encountered are as follows:

| <u>Substance</u> | <u>Formation</u> | <u>Depth</u> |
|------------------|------------------|--------------|
| Oil/Gas | Green River | 5844' |

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

3. Anticipated Bottom Hole Pressures

Maximum anticipated bottom hole pressure equals approximately 2337.6 psi.

4. Surface Ownership

The well pad and access road are located on lands owned by the Federal Government.

Shenandoah Energy Inc.
RW #22-29B

MULTI-POINT SURFACE USE & OPERATIONS PLAN

SHENANDOAH ENERGY INC.
REDWASH #22-29B
SENW, SEC. 29, T7S, R23E, SLB&M
UINTAH COUNTY, UTAH

1. Site Specific Stipulations

As per the onsite on November 15 with Greg Darlington Vernal BLM, Byron Tolman Vernal BLM, Raleen Searle Shenandoah Energy Inc., John Busch Shenandoah Energy Inc. the following stipulations were determined:

There will be a Silt Retention Basin built under the direction of Byron Tolman of the Vernal BLM. There will be a seed mix of 12lbs per acre consisting of:

- 4lbs per acre – Fourwing Saltbush
- 4lbs per acre – Western Wheat Grass
- 4lbs per acre – Needle & Thread Grass

2. Other Information

Refer to the attached maps:

- Topo map A- Access routes
- Topo map B- Proposed Access road
- Topo map C- Location of wells within a one mile radius
- Topo map D- Proposed pipeline

Lessee's or Operator's Representative:

John Busch
Red Wash Operations Rep.
Shenandoah Energy Inc.
11002 East 17500 South
Vernal, Utah 84078
(435) 781-4341

Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

Shenandoah Energy Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Shenandoah Energy Inc. its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.



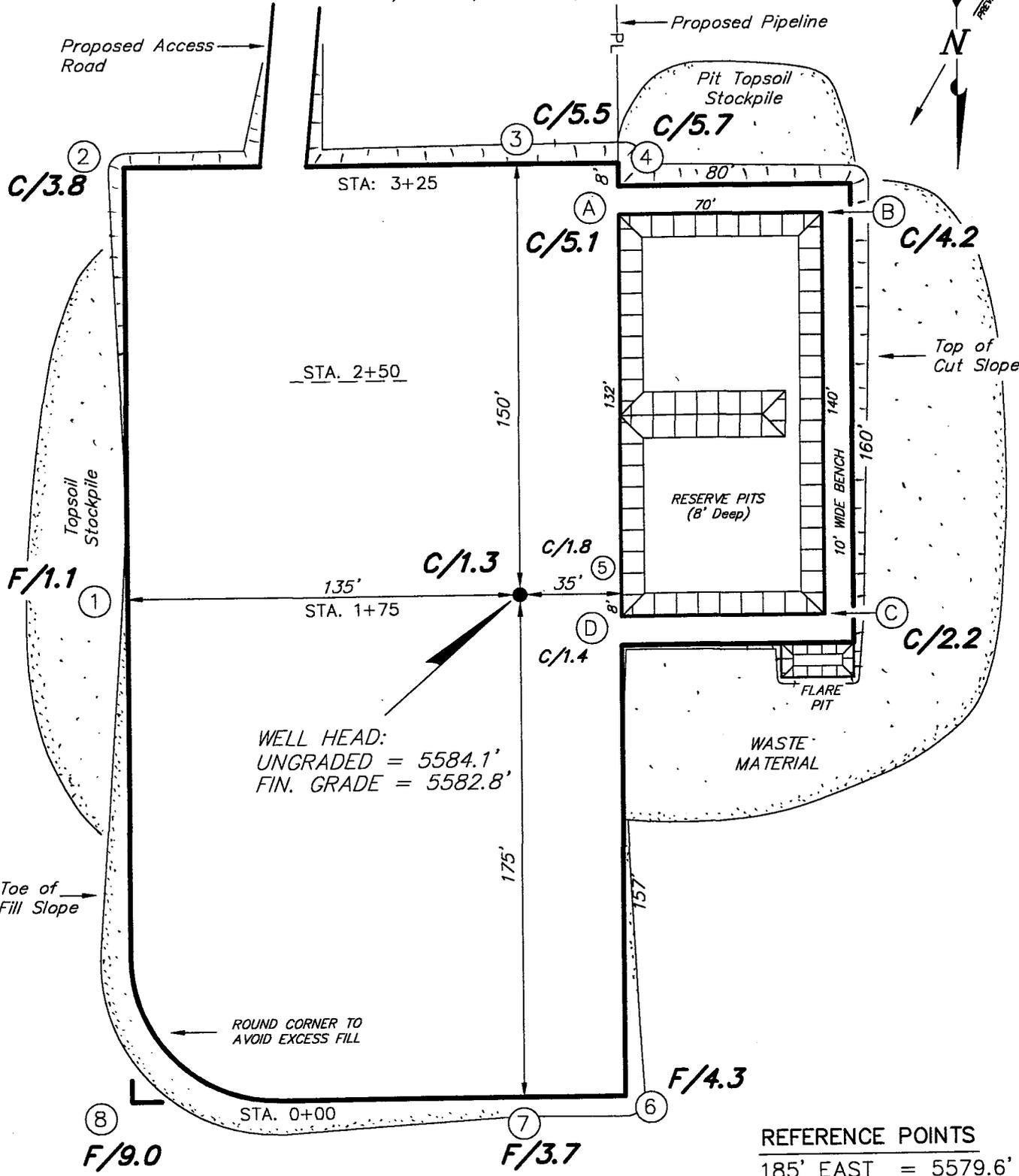
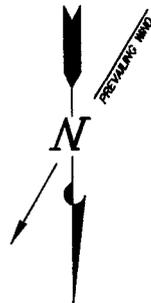
John Busch
Red Wash Operations Representative

November 16, 2000

Date

SHENANDOAH ENERGY, INC.

RED WASH #22-29B
 SEC. 29, T7S, R23E, S.L.B.&M.



WELL HEAD:
 UNGRADED = 5584.1'
 FIN. GRADE = 5582.8'

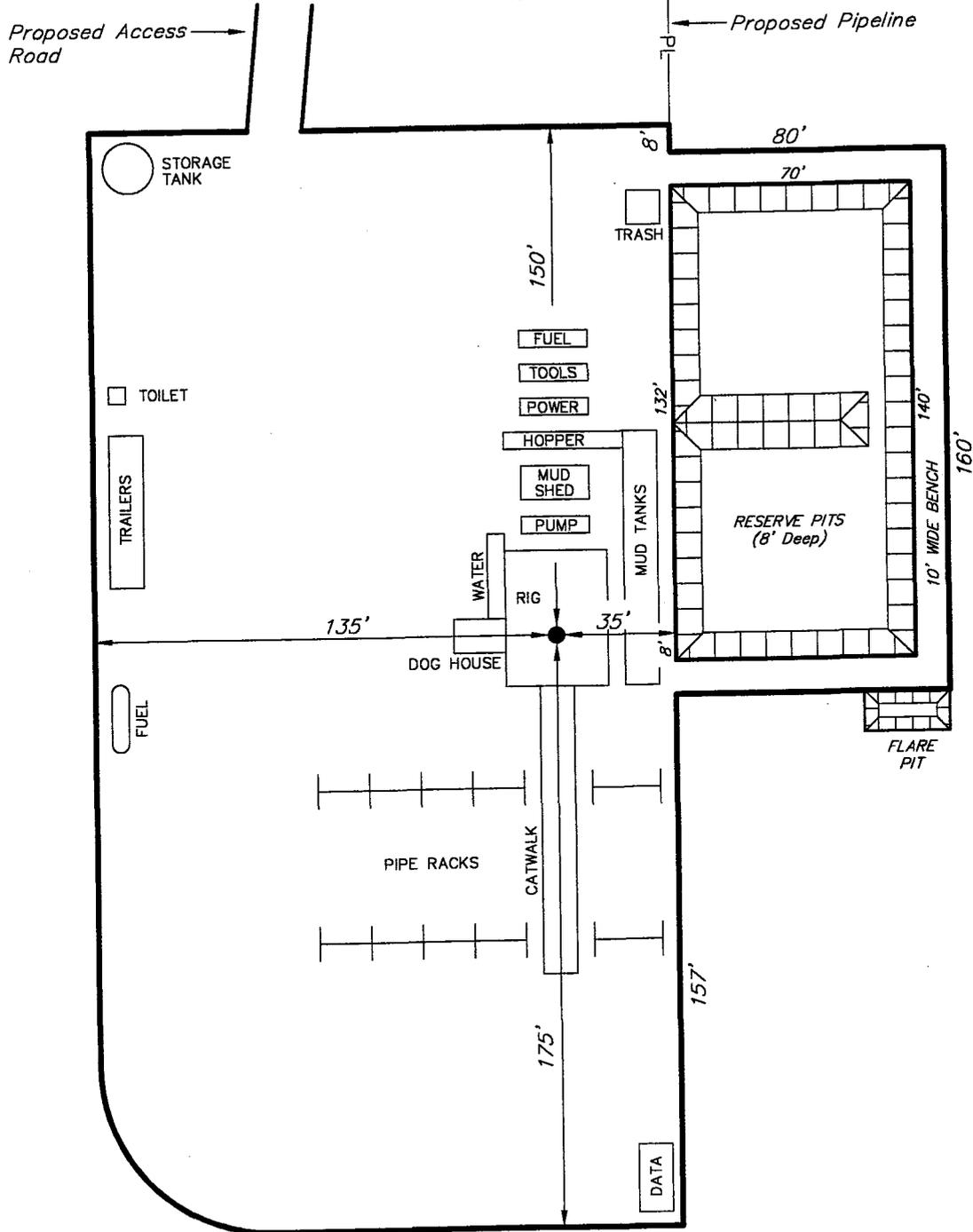
| REFERENCE POINTS | |
|------------------|-----------|
| 185' EAST | = 5579.6' |
| 235' EAST | = 5577.3' |
| 225' NORTH | = 5577.4' |
| 275' NORTH | = 5575.8' |

| | |
|---------------------|-----------------|
| SURVEYED BY: L.D.T. | SCALE: 1" = 50' |
| DRAWN BY: J.R.S. | DATE: 11-3-00 |

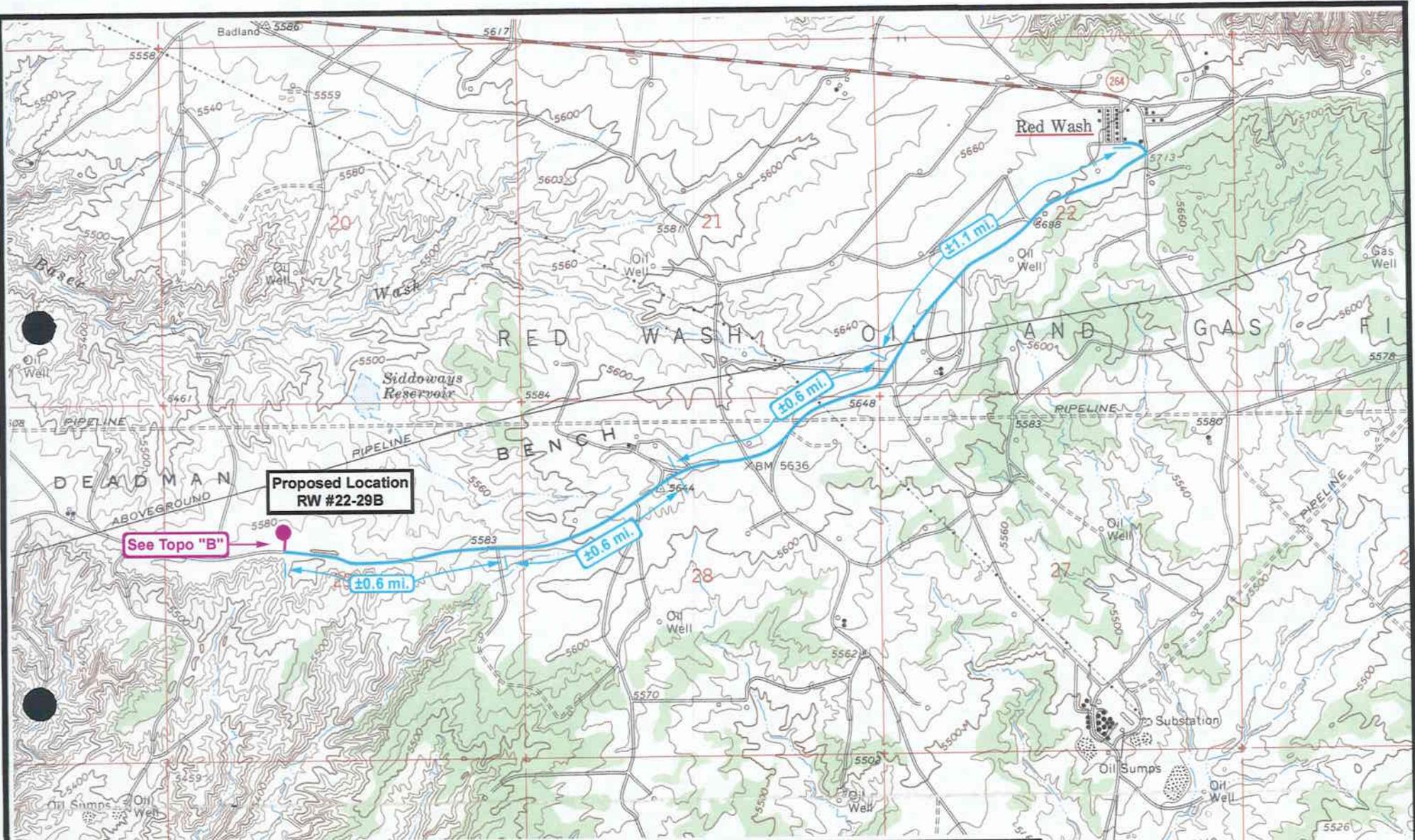
Tri State
 Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078
 (435) 781-2501

SHEPHERD ENERGY, INC.

TYPICAL RIG LAYOUT RED WASH #22-29B



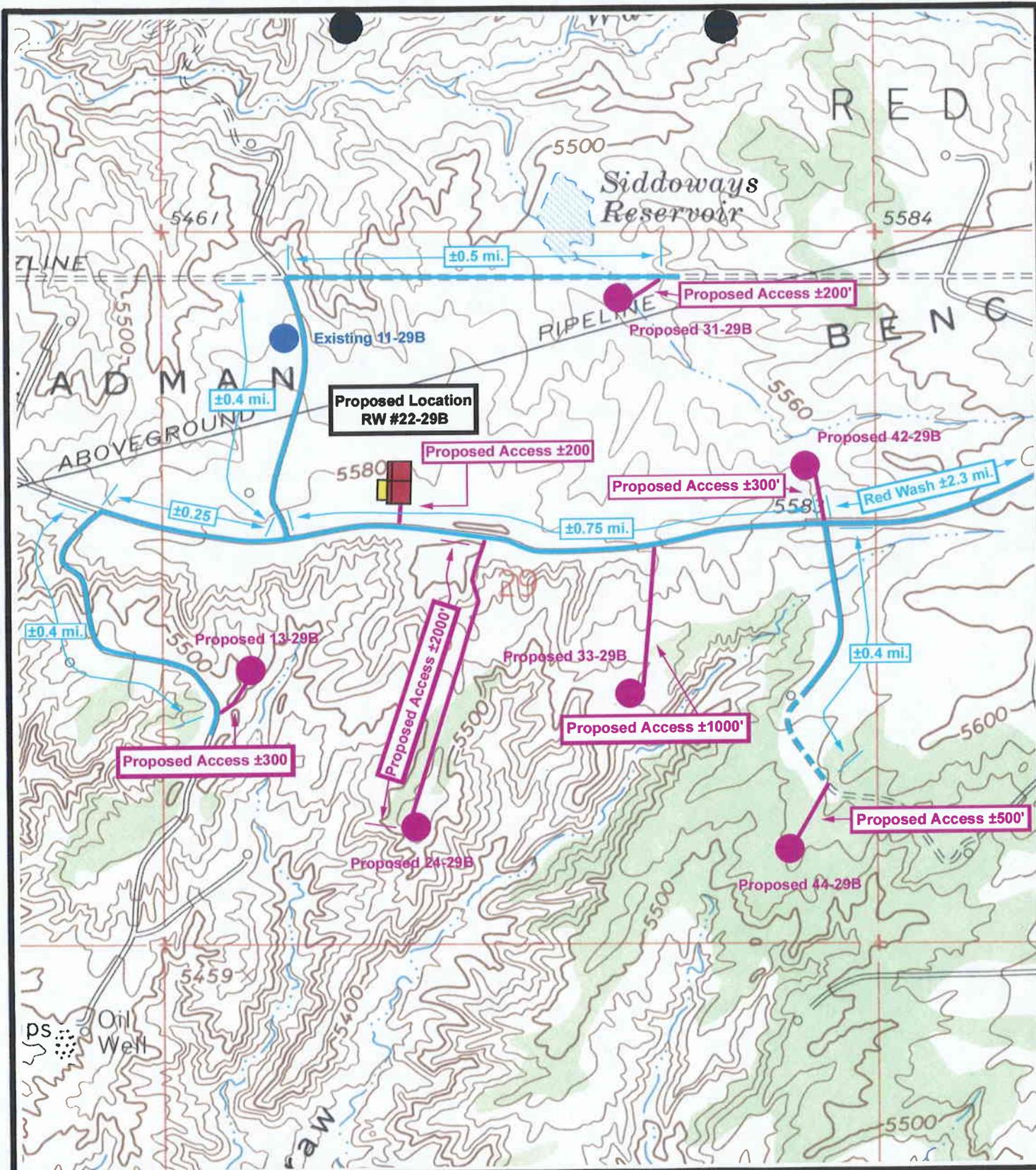
Tri State
Land Surveying, Inc.
(435) 781-2501
38 WEST 100 NORTH, VERNAL, UTAH 84078



SHENANDOAH ENERGY INC.
RED WASH #22-29B
SEC. 29, T7S, R23E, S.L.B.&M.
TOPOGRAPHIC MAP "A"



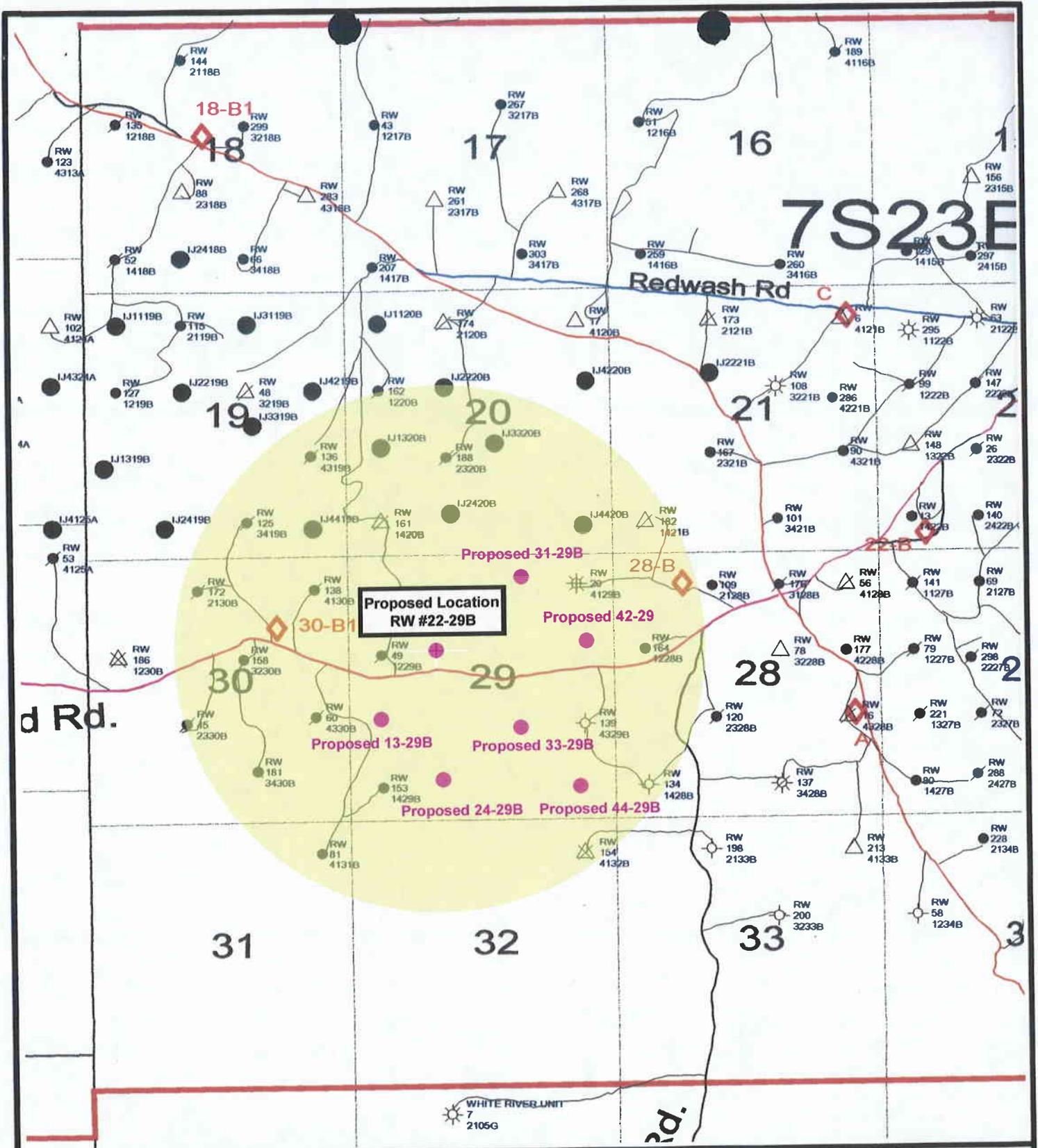
| | |
|---|-----------|
| Drawn By: bgm | Revision: |
| Scale: 1" = 2000' | File: |
| Date: 11-06-2000 | |
| Tri-State Land Surveying Inc. P.O. Box 533, Vernal, UT 84078 435-781-2501 Fax 435-781-2518 | |



SHENANDOAH ENERGY INC.
RED WASH #22-29B
SEC. 29, T7S, R23E, S.L.B.&M.
TOPOGRAPHIC MAP "B"



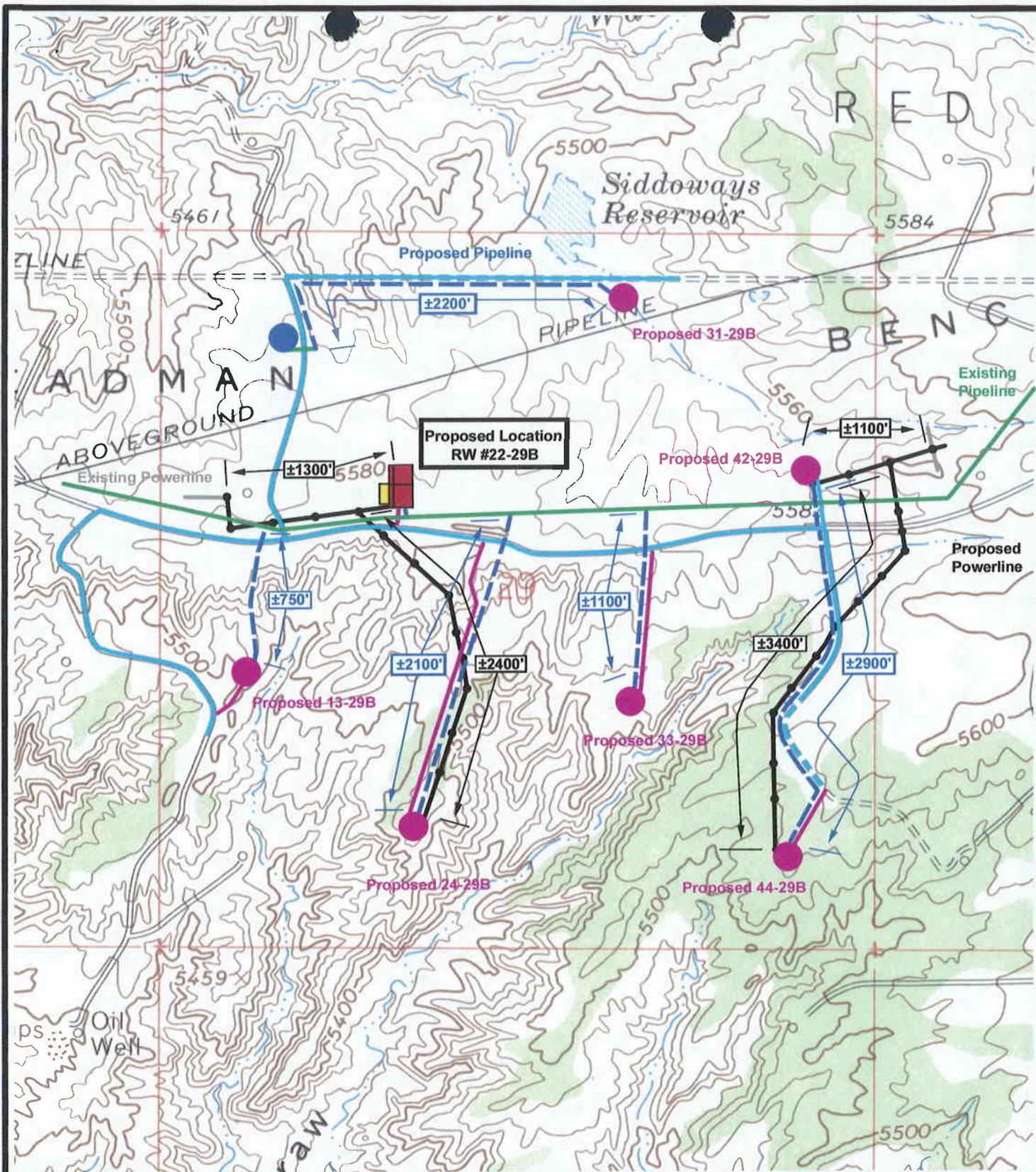
| | |
|---|-----------|
| Drawn By: bgm | Revision: |
| Scale: 1" = 1000' | File: |
| Date: 11-03-2000 | |
| Tri-State Land Surveying Inc. P.O. Box 533, Vernal, UT 84078 435-781-2501 Fax 435-781-2518 | |



SHENANDOAH ENERGY INC.
RED WASH #22-29B
SEC. 29, T7S, R23E, S.L.B.&M.
TOPOGRAPHIC MAP "C"



| | |
|---|-----------|
| Drawn By: bgm | Revision: |
| Scale: 1" = 2000' | File: |
| Date: 11-06-2000 | |
| Tri-State Land Surveying Inc. P.O. Box 533, Vernal, UT 84078 435-781-2501 Fax 435-781-2518 | |

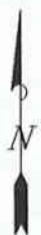


SHENANDOAH ENERGY INC.

RED WASH #22-29B

SEC. 29, T7S, R23E, S.L.B.&M.

TOPOGRAPHIC MAP "D"



Drawn By: bgm

Revision:

Scale: 1" = 1000'

File:

Date: 11-03-2000

Tri-State Land Surveying Inc.
P.O. Box 533, Vernal, UT 84078
435-781-2501 Fax 435-781-2518

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 11/21/2000

API NO. ASSIGNED: 43-047-33766

WELL NAME: RWU 22-29B
 OPERATOR: SHENANDOAH ENERGY INC (N4235)
 CONTACT: JOHN BUSCH

PHONE NUMBER: 435-781-4341

PROPOSED LOCATION:

SENW 29 070S 230E
 SURFACE: 1874 FNL 1820 FWL
 BOTTOM: 1874 FNL 1820 FWL
 UINTAH
 RED WASH (665)

| | | |
|--------------------------------|-----------------|-------------|
| INSPECT LOCATN BY: / / | | |
| Tech Review | Initials | Date |
| Engineering | | |
| Geology | | |
| Surface | | |

LEASE TYPE: 1-Federal
 LEASE NUMBER: U-02025
 SURFACE OWNER: 1-Federal

PROPOSED FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UT-0969)
- Potash (Y/N)
- Oil Shale (Y/N) *190-5 (B) or 190-3
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

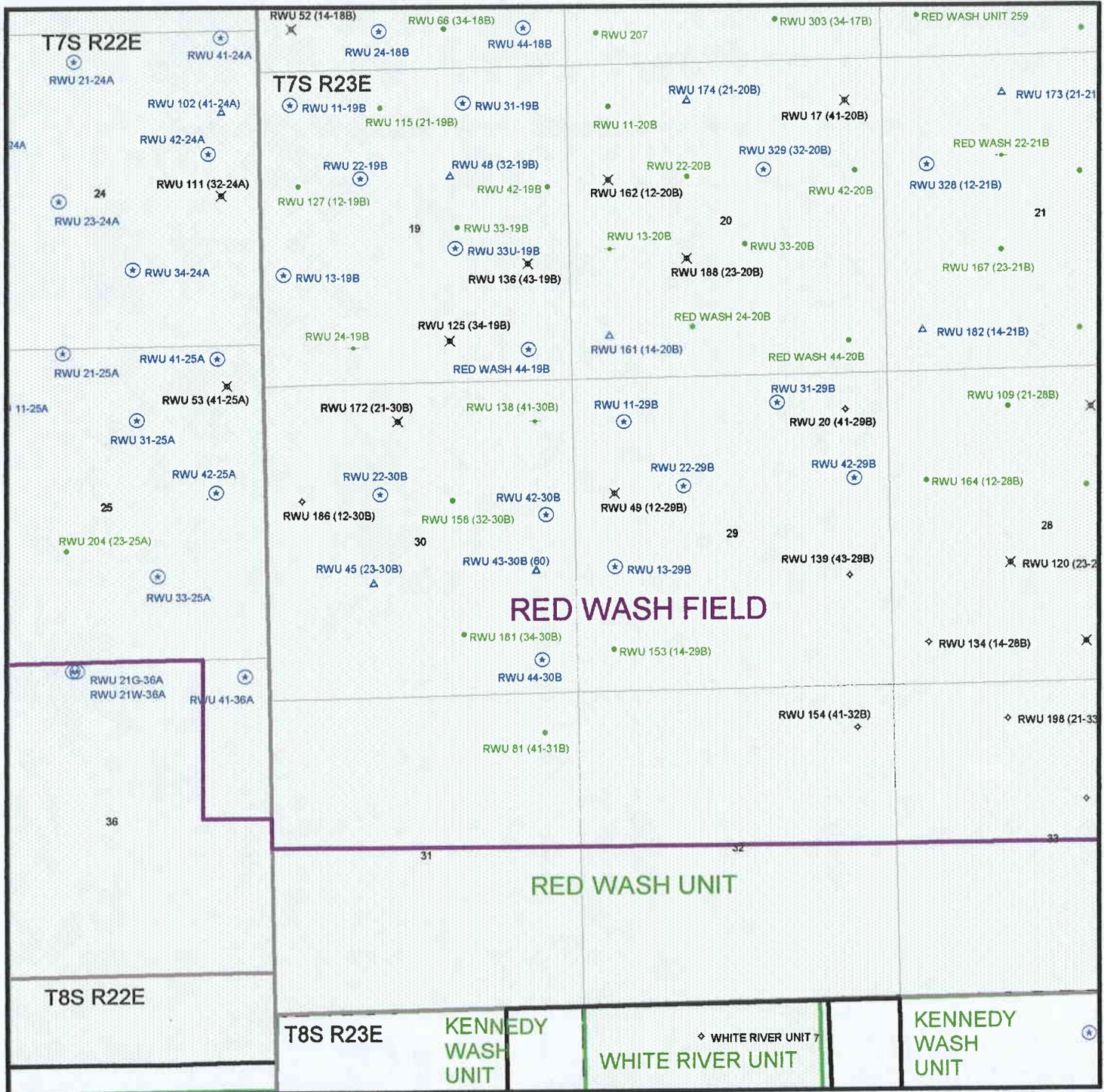
- R649-2-3. Unit RED WASH
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: Red Wash Sol, separate file.

STIPULATIONS: ① FEDERAL APPROVAL



OPERATOR: SHENANDOAH ENERGY (N4235)
 FIELD: RED WASH (665)
 SEC. 29 & 30, T7S, R23E,
 COUNTY: UINTAH UNIT: RED WASH
 SPACING: R649-3-2 & R649-3-3



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

November 29, 2000

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2000 Plan of Development Red Wash Unit,
Uintah County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2000 within the Red Wash Unit, Uintah County, Utah.

| Api Number | Well | Location |
|------------------------------------|------------|--|
| (Proposed Green River Completions) | | |
| 43-047-33764 | RWU 13-29B | Sec. 29, T7S, R23E 2040 FSL 0673 FWL |
| 43-047-33765 | RWU 22-13A | Sec. 13, T7S, R22E 2600 FNL 1866 FWL * |
| 43-047-33766 | RWU 22-29B | Sec. 29, T7S, R23E 1874 FNL 1820 FWL |
| 43-047-33767 | RWU 22-30B | Sec. 30, T7S, R23E 1896 FNL 1891 FWL |
| 43-047-33768 | RWU 31-29B | Sec. 29, T7S, R23E 0481 FNL 1873 FEL |
| 43-047-33769 | RWU 41-24A | Sec. 24, T7S, R22E 0095 FNL 0659 FEL |
| 43-047-33770 | RWU 42-29B | Sec. 29, T7S, R23E 1755 FNL 0593 FEL |
| 43-047-33771 | RWU 42-30B | Sec. 30, T7S, R23E 2249 FNL 0497 FEL |
| 43-047-33772 | RWU 44-30B | Sec. 30, T7S, R23E 0586 FSL 0542 FEL |

* Well currently not within an existing participating area

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Red Wash Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:11-29-0



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

November 30, 2000

Shenandoah Energy Inc.
11002 E 17500 S
Vernal, UT 84078

Re: Red Wash Unit 22-29B Well, 1874' FNL, 1820' FWL, SE NW, Sec. 29, T. 7 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33766.

Sincerely,

John R. Baza
Associate Director

er

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Shenandoah Energy Inc.

Well Name & Number Red Wash Unit 22-29B

API Number: 43-047-33766

Lease: U 02025

Location: SE NW **Sec.** 29 **T.** 7 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

FORM APPROVED
OBM NO. 1004-0136
Expires: February 28, 1993

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

U-02025

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

1a. TYPE OF WORK

DRILL **DEEPEN**

7. UNIT AGREEMENT NAME

RED WASH UNIT

b. TYPE OF WELL

OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

8. FARM OR LEASE NAME, WELL NO.

22-29B

2. NAME OF OPERATOR

Shenandoah Energy Inc.

9. API WELL NO.

3. ADDRESS AND TELEPHONE NO. Phone: 435-781-4341
Fax: 435-781-4329

11002 East 17500 South
Vernal, Utah 84078

10. FIELD AND POOL, OR WILDCAT

RED WASH UNIT

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1820.3' FWL, 1874' FNL, SENW

At proposed prod. Zone

Same

RECEIVED
NOV 17 2000

11. SEC., T., R., M., OR BLK
AND SURVEY OR AREA

Sec. 29, T7S, R23E, SLB&M

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

3 miles South West of Redwash Utah

12. COUNTY OR PARISH

Utah

13. STATE

Utah

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. Unit line if any)

1820' ±

16. NO. OF ACRES IN LEASE

1920

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR ON THIS LEASE, FT.

850' ±

19. PROPOSED DEPTH

5844'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5584.1' GR

22. APPROX. DATE WORK WILL START*

A.S.A.P

23. PROPOSED CASING AND CEMENTING PROGRAM

REFER TO S.O.P

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Please be advised that Shenandoah Energy Inc. is considered to be the operator of the above mentioned well. Shenandoah Energy Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No. 0969. The principal is Shenandoah Energy Inc. via surety as consent as provided for in 43 CFR 3104.2.

CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program if any.

24

SIGNED John Busch John Busch TITLE Red Wash Operations Representative DATE 11/16/00

(This space for Federal or State office use)

PERMIT NO. OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY David B. Clearing TITLE Assistant Field Manager DATE 02/22/2001

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGm

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Shenandoah Energy, Inc.

Well Name & Number: RWU #22-29B

API Number: 43-047-33766

Lease Number: U - 02025

Location: SENW Sec. 29 T. 7S R. 23E

Agreement: Red Wash GR Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Green River Formation, identified at 3,084 ft.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

-Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, and crowning (2 to 3%). Graveling or capping the roadbed will be required as necessary to provide a well constructed safe road. Prior to construction/upgrading, the proposed road surface or existing road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Should mud holes develop, they shall be filled in to prevent detours. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainage be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. When snow is removed from the road during the winter months, the snow should be pushed outside of the burrow ditches and the turn outs should be kept clear so that when the snow melts the water will be channeled away from the road.

Shenandoah Energy will control noxious weeds along the right-of-way for roads, pipelines, well sites or other applicable facilities. If noxious weeds spread from disturbed areas onto adjoining lands, Shenandoah shall be responsible for control of the infestation. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

If cultural resources or paleontological resources are found, the BLM Authorized Officer shall be notified. Procedures described in the Standard Operating Practices for Red Wash Unit Green River Formation Wells will be followed as such finds are evaluated.

The reserve pit does not need a liner unless blasting is required.

An erosion dam shall be constructed north of the well location. The dirt contractor shall contact Byron Tolman at 781-4482 who will show the dirt contractor where the structure shall be built.

4 to 6 inches of topsoil shall be stripped from the location and windrowed as shown on the cut sheet. This topsoil shall be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked in to the soil with a dozer.

The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed it shall be recontoured and the topsoil respread, then the area shall be seeded in the same manner as the topsoil.

When the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread, and the entire location seeded with the recommended seed mix.

Seeding can be done by drilling the seed or by broadcasting the location and walking it in with a dozer. Seeding shall take place immediately after the dirt work is completed.

The following seed mix shall be used to seed the topsoil pile, reserve pit and for final abandonment of the location:

| | | |
|--------------------|----------------------|------------|
| Fourwing saltbush | Atriplex canescens | 4 lbs/acre |
| Western wheatgrass | Agropyron smithii | 4 lbs/acre |
| Indian ricegrass | Oryzopsis hymenoides | 4 lbs/acre |

All poundages are in pure live seed.

When installing the power poles and lines, vehicles shall stay on the flagged route, existing roads or well pads, or other previously disturbed areas.

The reserve pit will be lined to prevent seepage into the drainage to the south.

When installing the surface pipeline bundle, pipelines shall be welded on location and dragged into place using a dozer or backhoe. The bundling crew shall then make one pass along the pipeline staying on the pipeline route or roads located in the area.

Unless otherwise agreed to by the authorized officer in writing, powerlines shall be constructed in accordance with standards outlined in "Suggested Practices for Raptor Protection on Powerlines", (Raptor Research Foundation, Incorporated, 1981). Shenandoah shall construct the powerline in accordance with those standards or Shenandoah shall assume the burden and expense of proving pole designs not shown in the above publication are "eagle safe". Such proof shall be provided by a raptor expert approved by the authorized officer. The BLM reserves the right to require modifications or additions to all powerline structures placed on this route authorization, should they be necessary to ensure the safety of large perching birds. Such modifications and/or additions shall be made by Shenandoah without liability or expense to the United States Department of the Interior.

CONFIDENTIAL

OPERATOR: **Shenandoah Energy, Inc.**
ADDRESS: **11002 East 17500 South
Vernal, Utah 84078-8526**

OPERATOR ACCT. No. 4235
(801)781-4300

| Action Code | Current Entity No. | New Entity No. | API Number | Well Name | QQ | SC | TP | RG | County | Spud Date | Effective Date |
|-------------|--------------------|----------------|--------------|----------------------|-------|----|----|-----|--------|-----------|----------------|
| B | 99999 | 5670 | 43-047-33766 | Red Wash Unit 22-29B | SE NW | 29 | 7S | 23E | Uintah | 3/14/01 | 3-14-01 |

WELL 1 COMMENTS:

New well drilled in the Red Wash Unit. 3-27-01

WELL 2 COMMENTS:

WELL 3 COMMENTS:

WELL 4 COMMENTS:

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)

Doris C. Beaman
Signature
Office Manager. 03/20/01
Title Date
Phone No. (801) 781-4306

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MAR 23 2001

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
U-02025

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
8920007610

2. Name of Operator SHENANDOAH ENERGY INC Contact: J.T. CONLEY
E-Mail: jconley@shenandoahenergy.com

8. Lease Name and Well No.
RWU 22-29B

3. Address 11002 EAST 17500 SOUTH VERNAL, UT 84078

3a. Phone No. (include area code)
Ph: 435.781.4300

9. API Well No.
43-047-33766

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SENW 1874FNL 1820FWL
At top prod interval reported below SENW 1874FNL 1820FWL
At total depth SENW 1874FNL 1820FWL

10. Field and Pool, or Exploratory
RED WASH

11. Sec., T., R., M., or Block and Survey
or Area Sec 29 T7S R23E Mer SLB

12. County or Parish UINTAH
13. State UT

14. Date Spudded
03/14/2001

15. Date T.D. Reached
04/02/2001

16. Date Completed
 D & A Ready to Prod.
05/24/2001

17. Elevations (DF, KB, RT, GL)*
5584 GL

18. Total Depth: MD 5895
TVD

19. Plug Back T.D.: MD 5875
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
SPEC TRAL DENSITY, HIRES INDUCTION, CBL-VDL-4-36-01

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12.250 | 9.625 J-55 | 36.0 | 0 | 455 | | 175 | | 0 | |
| 7.875 | 5.500 J-55 | 15.5 | 0 | 5895 | | 1025 | | 2060 | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 4680 | | | | | | | |

25. Producing Intervals

26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|----------------|------|--------|---------------------|------|-----------|----------------------|
| A) GREEN RIVER | 4963 | 5779 | 4963 TO 4997 | | | EAGLE PERFS, 3 ZONES |
| B) | | | 5072 TO 5116 | | | EAGLE PERFS, 3 ZONES |
| C) | | | 5533 TO 5541 | | | GX3 PERFS |
| D) | | | 5644 TO 5652 | | | LW4 PERFS |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--------------------------------------|
| 5072 TO 5080 | SAND FRAC WITH 7000 LBS IN 4200 GALS |
| 5644 TO 5678 | SAND FRAC WITH 6000 LBS IN 5000 GALS |
| 5739 TO 5779 | SAND FRAC WITH 8000 LBS IN 7000 GALS |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 05/24/2001 | 05/24/2001 | 1 | → | 2.0 | 0.0 | 120.0 | | | OTHER |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| SI | 10 | 10.0 | → | | | | | OSI | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| SI | | | → | | | | | | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #7904 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** ORIGINAL **

CONFIDENTIAL

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
OTHER

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-------------|------|--------|------------------------------|-------------------------|-------------|
| | | | | | Meas. Depth |
| GREEN RIVER | 4963 | 4975 | PERFS | GREEN RIVER MAHOGANY | 3062 |
| GREEN RIVER | 4981 | 4985 | PERFS | | 3950 |
| GREEN RIVER | 4988 | 4997 | PERFS | | |
| GREEN RIVER | 5072 | 5080 | PERFS | | |
| GREEN RIVER | 5100 | 5102 | PERFS | | |
| GREEN RIVER | 5533 | 5541 | PERFS | | |
| GREEN RIVER | 5644 | 5652 | PERFS | | |
| GREEN RIVER | 5674 | 5678 | PERFS | | |
| GREEN RIVER | 5739 | 5749 | PERFS | | |
| GREEN RIVER | 5775 | 5779 | PERFS | | |

32. Additional remarks (include plugging procedure):

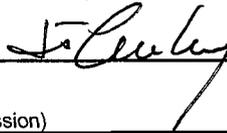
CONFIDENTIAL - TITE HOLE
Do not release wll information without permission from Shenandoah Energy Inc.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #7904 Verified by the BLM Well Information System.
For SHENANDOAH ENERGY INC, sent to the Vernal

Name (please print) J.T. CONLEY  Title DIVISION MANAGER

Signature _____ (Electronic Submission) Date 10/11/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ****

Additional data for transaction #7904 that would not fit on the form

26. Perforation Record, continued

| Perf Interval | Size | No. Holes | Perf Status |
|----------------------|-------------|------------------|---------------------|
| 5674 TO 5779 | | | MESA PERFS, 3 ZONES |

PERFORATION RECORD

DATE: 12/18/2002

SHENANDOAH ENERGY INC

Logs not received for wells completed

| API NUMBER | WELL NAME | LOGS NEEDED |
|--------------|----------------------------------|--|
| 43 047 34122 | GB 7W 25-8-21 | COMP NEUTRON TL/GR, ARRAY INDUC W/LC-GR |
| 43 047 34531 | GB 7W 30-8-22 | COMP NEUTRON-DENSITY, ARRAY INDUCTION, CBL-VDL |
| 43 047 34532 | GB 8W 30-8-22 | COMPENSATED NEUTRON TLD |
| 43 047 34533 | GB 9W 30-8-22 | DIPOLE SONIC IMAGER COMP ENUTRON GR, CBL |
| 43 047 33754 | GB 11W 16-8-22 | SPECTRAL DENSITY DSN, HRI |
| 43 047 34039 | GB 11W 20-8-22 | COMP NEUTRON TL/GR, ARRAY INDUC W/LC-GR |
| 43 047 34327 | GH 1W 20-8-21 | MECH SIDEWALL CRG TOOL |
| 43 047 33848 | GH 15W 21-8-21 | SPECTRAL DENSITY, DUAL LATERLOG |
| 43 047 34573 | OU GB 1W 29-8-22 | CMT VOL, AI W/LC-GR, COMP NEUTRON TLD |
| 43 047 34546 | OU GB 3W 29-8-22 | SPECTRAL DENSITY DSN |
| 43 047 34549 | OU GB 5W 29-8-22 | MECH SDWLL CRG TL |
| 43 047 34554 | OU GB 14W 29-8-22 | SECTOR BOND LOG, SPECTRA SCAN IMA |
| 43 047 33591 | RWU 12-24A | SPECTRAL DENSITY, HIRES INDUCTION |
| 43 047 33766 | RWU 22-29B | SPECTRAL DENSITY, HIRES INDUCTION |
| 43 047 33567 | RWU 23-24A | SPECTRAL DENSITY, HIRES INDUCTION |
| 43 047 33788 | RWU 31-30B | CBL-VDL |
| 43 047 33771 | RWU 42-30B <i>TOYS RABE 5-30</i> | CBL-VDL |
| 43 047 34006 | WR 14W 4-8-22 | MUD LOG |
| 43 047 34106 | WV 3G 10-8-21 | CBL-VDL |
| 43 047 34390 | WV 15G 5-8-22 | DIPOLE SONIC IMAGER - GR/CCL |
| 43 047 34243 | WV 2W 22-8-21 | HIRES INDUCTION |

| | | |
|--------------|------------------|--|
| 43 047 34144 | WV 4W 13-8-21 | COMPENSATED DENSITY NEUTRON, ARRAY INDUCTION |
| 43 047 33954 | WV 5W 17-8-21 | SPECTRAL DENSITY, HIRES INDUCTION |
| 43 047 34246 | WV 7W 15-8-21 | CBL |
| 43 047 34065 | WV 7W 36-7-21 | HR INDUCTION |
| 43 047 34456 | WV 10W 5-8-22 | CBL |
| 43 047 34279 | WV 12W 14-8-21 | MECH SCT |
| 43 047 34251 | WV 16W 15-8-21 | CBL-VDL |
| 43 047 33662 | WVFU 15G 9-8-21 | COMP NEUTRON DENS, ARRAY IND, MECH CORING |
| 43 047 33602 | WVFU 1W 21-8-21 | CBL-VDL |
| 43 047 33613 | WVFU 1W-24-8-21 | SPECTRAL DENSITY, DUAL LATERLOG |
| 43 047 33603 | WVFU 3W-13-8-21 | SPECTRAL DENSITY, DUAL LATERLOG, CBL-VDL |
| 43 047 33957 | WVFU 8W-11-8-21 | CBL-VDL |
| 43 047 33793 | WVFU 8W-13-8-21 | CBL/GR |
| 43 047 33269 | WVFU 9W-14-8-21 | SPECTRAL DENSITY, DUAL LATERLOG |
| 43 047 33795 | WVFU 10W-13-8-21 | DIPOLE SONIC, CBL |
| 43 047 33626 | WVFU 11W-18-8-22 | CBL-VDL |
| 43 047 33606 | WVFU 13W-13-8-21 | DIPOLE SONIC, CBL-VDL |
| 43 047 33607 | WVFU 13W-14-8-21 | DIPOLE SONIC, COMP NEUTRON |
| 43 047 33645 | WVFU 16W-2-8-21 | DUAL LATERLOG |

From: Carol Daniels
To: raleen.searle@questar.com
Subject: Requesting logs for wells that have been completed

Hi Raleen,

I am attaching a list for logs we have not received for wells that have been completed. Any questions, please call me at 801-538-5284.

Thank you and have a Merry Christmas and a Happy New Year!

DATE: 12/18/2002

SHENANDOAH ENERGY INC

Logs not received for wells completed

| API NUMBER | WELL NAME | LOGS NEEDED |
|--------------|-----------------------------------|--|
| 43 047 34122 | GB 7W 25-8-21 | COMP NEUTRON TL/GR, ARRAY INDUC W/LC-GR |
| 43 047 34531 | GB 7W 30-8-22 | COMP NEUTRON-DENSITY, ARRAY INDUCTION, CBL-VDL |
| 43 047 34532 | GB 8W 30-8-22 | COMPENSATED NEUTRON TLD |
| 43 047 34533 | GB 9W 30-8-22 | DIPOLE SONIC IMAGER COMP ENUTRON GR, CBL |
| 43 047 33754 | GB 11W 16-8-22 | SPECTRAL DENSITY DSN, HRI |
| 43 047 34039 | GB 11W 20-8-22 | COMP NEUTRON TL/GR, ARRAY INDUC W/LC-GR |
| 43 047 34327 | GH 1W 20-8-21 | MECH SIDEWALL CRG TOOL |
| 43 047 33848 | GH 15W 21-8-21 | SPECTRAL DENSITY, DUAL LATERLOG |
| 43 047 34573 | OU GB 1W 29-8-22 | CMT VOL, AI W/LC-GR, COMP NEUTRON TLD |
| 43 047 34546 | OU GB 3W 29-8-22 | SPECTRAL DENSITY DSN |
| 43 047 34549 | OU GB 5W 29-8-22 | MECH SDWLL CRG TL |
| 43 047 34554 | OU GB 14W 29-8-22 | SECTOR BOND LOG, SPECTRA SCAN IMA |
| 43 047 33591 | RWU 12-24A | SPECTRAL DENSITY, HIRES INDUCTION |
| 43 047 33766 | RWU 22-29B <i>TOPS R 23E S-29</i> | SPECTRAL DENSITY, HIRES INDUCTION |
| 43 047 33567 | RWU 23-24A | SPECTRAL DENSITY, HIRES INDUCTION |
| 43 047 33788 | RWU 31-30B | CBL-VDL |
| 43 047 33771 | RWU 42-30B | CBL-VDL |
| 43 047 34006 | WR 14W 4-8-22 | MUD LOG |
| 43 047 34106 | WV 3G 10-8-21 | CBL-VDL |
| 43 047 34390 | WV 15G 5-8-22 | DIPOLE SONIC IMAGER - GR/CCL |
| 43 047 34243 | WV 2W 22-8-21 | HIRES INDUCTION |

| | | |
|--------------|------------------|--|
| 43 047 34144 | WV 4W 13-8-21 | COMPENSATED DENSITY NEUTRON, ARRAY INDUCTION |
| 43 047 33954 | WV 5W 17-8-21 | SPECTRAL DENSITY, HIRES INDUCTION |
| 43 047 34246 | WV 7W 15-8-21 | CBL |
| 43 047 34065 | WV 7W 36-7-21 | HR INDUCTION |
| 43 047 34456 | WV 10W 5-8-22 | CBL |
| 43 047 34279 | WV 12W 14-8-21 | MECH SCT |
| 43 047 34251 | WV 16W 15-8-21 | CBL-VDL |
| 43 047 33662 | WVFU 15G 9-8-21 | COMP NEUTRON DENS, ARRAY IND, MECH CORING |
| 43 047 33602 | WVFU 1W 21-8-21 | CBL-VDL |
| 43 047 33613 | WVFU 1W-24-8-21 | SPECTRAL DENSITY, DUAL LATERLOG |
| 43 047 33603 | WVFU 3W-13-8-21 | SPECTRAL DENSITY, DUAL LATERLOG, CBL-VDL |
| 43 047 33957 | WVFU 8W-11-8-21 | CBL-VDL |
| 43 047 33793 | WVFU 8W-13-8-21 | CBL/GR |
| 43 047 33269 | WVFU 9W-14-8-21 | SPECTRAL DENSITY, DUAL LATERLOG |
| 43 047 33795 | WVFU 10W-13-8-21 | DIPOLE SONIC, CBL |
| 43 047 33626 | WVFU 11W-18-8-22 | CBL-VDL |
| 43 047 33606 | WVFU 13W-13-8-21 | DIPOLE SONIC, CBL-VDL |
| 43 047 33607 | WVFU 13W-14-8-21 | DIPOLE SONIC, COMP NEUTRON |
| 43 047 33645 | WVFU 16W-2-8-21 | DUAL LATERLOG |

From: Carol Daniels
To: raleen.searle@questar.com
Subject: Requesting logs for wells that have been completed

Hi Raleen,

I am attaching a list for logs we have not received for wells that have been completed. Any questions, please call me at 801-538-5284.

Thank you and have a Merry Christmas and a Happy New Year!



May 28, 2003

Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attention: John Baza/Jim Thompson

Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named **QEP Uinta Basin, Inc.** pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

Yours truly,

Frank Nielsen
Division Landman

Enclosure

RECEIVED

JUN 02 2003

DIV. OF OIL, GAS & MINING

SEI (N4235) to QEP (N2460) RED WASH UNIT

| well_name | Sec | T | R | api | Entity | Lease Type | type | stat | |
|----------------------|-----|------|------|------------|--------|------------|------|------|--|
| RED WASH 22-21B | 21 | 070S | 230E | 4304733522 | 5670 | Federal | OW | TA | |
| RED WASH 24-20B | 20 | 070S | 230E | 4304733523 | 5670 | Federal | OW | P | |
| RED WASH 305 (41-4F) | 04 | 080S | 240E | 4304732538 | 5670 | Federal | GW | TA | |
| RED WASH 306 | 23 | 070S | 240E | 4304732629 | 5670 | Federal | GW | P | |
| RED WASH 44-19B | 19 | 070S | 230E | 4304733524 | 5670 | Federal | OW | P | |
| RED WASH 44-20B | 20 | 070S | 230E | 4304733525 | 5670 | Federal | OW | P | |
| RWU 1 (41-26B) | 26 | 070S | 230E | 4304715135 | 5670 | Federal | OW | TA | |
| RWU 10 (12-23B) | 23 | 070S | 230E | 4304715141 | 5670 | Federal | OW | TA | |
| RWU 101 (34-21B) | 21 | 070S | 230E | 4304715220 | 5670 | Federal | OW | P | |
| RWU 103 (34-15B) | 15 | 070S | 230E | 4304715222 | 5670 | Federal | OW | P | |
| RWU 108 (32-21B) | 21 | 070S | 230E | 4304715226 | 5670 | Federal | OW | P | |
| RWU 109 (21-28B) | 28 | 070S | 230E | 4304715227 | 5670 | Federal | OW | P | |
| RWU 110 (23-23A) | 23 | 070S | 220E | 4304715228 | 5670 | Federal | OW | P | |
| RWU 111 (32-24A) | 24 | 070S | 220E | 4304715229 | 5670 | Federal | OW | TA | |
| RWU 112 (32-28A) | 28 | 070S | 220E | 4304715230 | 5670 | Federal | OW | P | |
| RWU 115 (21-19B) | 19 | 070S | 230E | 4304715233 | 5670 | Federal | OW | P | |
| RWU 119 (43-29A) | 29 | 070S | 220E | 4304715236 | 5670 | Federal | OW | P | |
| RWU 120 (23-28B) | 28 | 070S | 230E | 4304715237 | 5670 | Federal | OW | TA | |
| RWU 121 (13-13B) | 13 | 070S | 230E | 4304715238 | 5670 | Federal | GW | P | |
| RWU 122 (24-14B) | 14 | 070S | 230E | 4304715239 | 5670 | Federal | OW | P | |
| RWU 125 (34-19B) | 19 | 070S | 230E | 4304715242 | 5670 | Federal | OW | TA | |
| RWU 126 (41-29A) | 29 | 070S | 220E | 4304715243 | 5670 | Federal | OW | P | |
| RWU 127 (12-19B) | 19 | 070S | 230E | 4304715244 | 5670 | Federal | OW | TA | |
| RWU 129 (14-15B) | 15 | 070S | 230E | 4304715246 | 5670 | Federal | OW | P | |
| RWU 13 (14-22B) | 22 | 070S | 230E | 4304715143 | 5670 | Federal | OW | TA | |
| RWU 133 (41-34B) | 34 | 070S | 230E | 4304715250 | 5670 | Federal | OW | P | |
| RWU 136 (43-19B) | 19 | 070S | 230E | 4304715252 | 5670 | Federal | OW | TA | |
| RWU 137 (34-28B) | 28 | 070S | 230E | 4304715253 | 5670 | Federal | GW | TA | |
| RWU 138 (41-30B) | 30 | 070S | 230E | 4304715254 | 5670 | Federal | OW | P | |
| RWU 140 (24-22B) | 22 | 070S | 230E | 4304715255 | 5670 | Federal | OW | P | |
| RWU 141 (11-27B) | 27 | 070S | 230E | 4304715256 | 5670 | Federal | OW | TA | |
| RWU 143 (33-14B) | 14 | 070S | 230E | 4304715257 | 5670 | Federal | OW | P | |
| RWU 144 (21-18B) | 18 | 070S | 230E | 4304715258 | 5670 | Federal | OW | TA | |
| RWU 145 (24-13B) | 13 | 070S | 230E | 4304715259 | 5670 | Federal | OW | TA | |
| RWU 147 (22-22B) | 22 | 070S | 230E | 4304715260 | 5670 | Federal | OW | TA | |
| RWU 15 (32-17C) | 17 | 070S | 240E | 4304715145 | 5670 | Federal | OW | P | |
| RWU 151 (42-14B) | 14 | 070S | 230E | 4304715264 | 5670 | Federal | OW | P | |
| RWU 153 (14-29B) | 29 | 070S | 230E | 4304715265 | 5670 | Federal | OW | P | |
| RWU 158 (32-30B) | 30 | 070S | 230E | 4304715268 | 5670 | Federal | OW | P | |
| RWU 160 (32-15B) | 15 | 070S | 230E | 4304715270 | 5670 | Federal | OW | P | |
| RWU 162 (12-20B) | 20 | 070S | 230E | 4304715272 | 5670 | Federal | OW | TA | |
| RWU 164 (12-28B) | 28 | 070S | 230E | 4304715274 | 5670 | Federal | OW | P | |
| RWU 165 (32-26B) | 26 | 070S | 230E | 4304715275 | 5670 | Federal | GW | TA | |
| RWU 167 (23-21B) | 21 | 070S | 230E | 4304715277 | 5670 | Federal | OW | S | |
| RWU 168 (23-24B) | 24 | 070S | 230E | 4304715278 | 5670 | Federal | OW | TA | |
| RWU 172 (21-30B) | 30 | 070S | 230E | 4304715280 | 5670 | Federal | OW | TA | |
| RWU 176 (31-28B) | 28 | 070S | 230E | 4304715283 | 5670 | Federal | OW | TA | |
| RWU 177 (42-28B) | 28 | 070S | 230E | 4304715284 | 5670 | Federal | OW | TA | |
| RWU 178 (22-13B) | 13 | 070S | 230E | 4304715285 | 5670 | Federal | OW | TA | |
| RWU 180 (31-23B) | 23 | 070S | 230E | 4304715287 | 5670 | Federal | OW | TA | |
| RWU 181 (34-30B) | 30 | 070S | 230E | 4304715288 | 5670 | Federal | OW | P | |
| RWU 184 (23-26B) | 26 | 070S | 230E | 4304715290 | 5670 | Federal | OW | TA | |
| RWU 188 (23-20B) | 20 | 070S | 230E | 4304715291 | 5670 | Federal | OW | TA | |
| RWU 19 (34-26B) | 26 | 070S | 230E | 4304715148 | 5670 | Federal | GW | TA | |
| RWU 192 (41-33A) | 33 | 070S | 220E | 4304715294 | 5670 | Federal | OW | P | |
| RWU 193 (43-24B) | 24 | 070S | 230E | 4304715295 | 5670 | Federal | GW | S | |
| RWU 194 (12-14B) | 14 | 070S | 230E | 4304715296 | 5670 | Federal | OW | S | |
| RWU 196 (23-17C) | 17 | 070S | 240E | 4304715298 | 5670 | Federal | GW | S | |
| RWU 201 (32-28C) | 28 | 070S | 240E | 4304715302 | 5670 | Federal | GW | P | |
| RWU 204 (23-25A) | 25 | 070S | 220E | 4304715305 | 5670 | Federal | OW | P | |
| RWU 205 (23-21C) | 21 | 070S | 240E | 4304715306 | 5670 | Federal | GW | TA | |
| RWU 207 | 17 | 070S | 230E | 4304732738 | 5670 | Federal | OW | P | |
| RWU 21 (32-14B) | 14 | 070S | 230E | 4304715150 | 5670 | Federal | OW | P | |
| RWU 212 (41-8F) | 08 | 080S | 240E | 4304720014 | 5670 | Federal | GW | P | |
| RWU 21-24A | 24 | 070S | 220E | 4304733592 | 5670 | Federal | OW | P | |

SEI (N4235) to QEP (N2460) RED WASH UNIT

| well name | Sec | T | R | api | Entity | Lease Type | type | stat | |
|------------------|-----|------|------|------------|--------|------------|------|------|--|
| RWU 21-25A | 25 | 070S | 220E | 4304733576 | 5670 | Federal | OW | P | |
| RWU 219 (44-21C) | 21 | 070S | 240E | 4304730149 | 5670 | Federal | GW | P | |
| RWU 220 (22-23B) | 23 | 070S | 230E | 4304730192 | 5670 | Federal | OW | TA | |
| RWU 221 (13-27B) | 27 | 070S | 230E | 4304730199 | 5670 | Federal | OW | TA | |
| RWU 22-13A | 13 | 070S | 220E | 4304733765 | 5670 | Federal | OW | S | |
| RWU 22-19B | 19 | 070S | 230E | 4304733559 | 5670 | Federal | OW | P | |
| RWU 222 (31-27B) | 27 | 070S | 230E | 4304730200 | 5670 | Federal | GW | TA | |
| RWU 22-20B | 20 | 070S | 230E | 4304733491 | 5670 | Federal | OW | P | |
| RWU 22-25A | 25 | 070S | 220E | 4304733786 | 5670 | Federal | OW | P | |
| RWU 22-29B | 29 | 070S | 230E | 4304733766 | 5670 | Federal | OW | S | |
| RWU 224 (44-22B) | 22 | 070S | 230E | 4304730202 | 5670 | Federal | GW | TA | |
| RWU 225 (13-23B) | 23 | 070S | 230E | 4304730212 | 5670 | Federal | GW | TA | |
| RWU 226 (24-23B) | 23 | 070S | 230E | 4304730249 | 5670 | Federal | GW | S | |
| RWU 227 (14-26B) | 26 | 070S | 230E | 4304730257 | 5670 | Federal | OW | TA | |
| RWU 228 (21-34B) | 34 | 070S | 230E | 4304730258 | 5670 | Federal | OW | P | |
| RWU 229 (43-26B) | 26 | 070S | 230E | 4304730259 | 5670 | Federal | OW | TA | |
| RWU 230 (14-18C) | 18 | 070S | 240E | 4304730309 | 5670 | Federal | OW | TA | |
| RWU 231 (21-35B) | 35 | 070S | 230E | 4304730310 | 5670 | Federal | OW | TA | |
| RWU 232 (12-26B) | 26 | 070S | 230E | 4304730311 | 5670 | Federal | OW | TA | |
| RWU 23-24A | 24 | 070S | 220E | 4304733567 | 5670 | Federal | OW | P | |
| RWU 233 (12-25B) | 25 | 070S | 230E | 4304730312 | 5670 | Federal | OW | TA | |
| RWU 234 (32-24B) | 24 | 070S | 230E | 4304730313 | 5670 | Federal | OW | P | |
| RWU 235 (34-18C) | 18 | 070S | 240E | 4304730314 | 5670 | Federal | OW | P | |
| RWU 236 (21-19C) | 19 | 070S | 240E | 4304730340 | 5670 | Federal | GW | P | |
| RWU 237 (14-25B) | 25 | 070S | 230E | 4304730341 | 5670 | Federal | OW | P | |
| RWU 238 (32-35B) | 35 | 070S | 230E | 4304730342 | 5670 | Federal | OW | TA | |
| RWU 239 (41-35B) | 35 | 070S | 230E | 4304730343 | 5670 | Federal | OW | TA | |
| RWU 24 (34-14B) | 14 | 070S | 230E | 4304715152 | 5670 | Federal | OW | P | |
| RWU 240 (12-36B) | 36 | 070S | 230E | 4304730344 | 5670 | Federal | OW | P | |
| RWU 241 (22-14B) | 14 | 070S | 230E | 4304730345 | 5670 | Federal | OW | P | |
| RWU 24-18B | 18 | 070S | 230E | 4304733554 | 5670 | Federal | OW | P | |
| RWU 24-19B | 19 | 070S | 230E | 4304733492 | 5670 | Federal | OW | P | |
| RWU 242 (42-13B) | 13 | 070S | 230E | 4304730346 | 5670 | Federal | OW | P | |
| RWU 243 (42-18C) | 18 | 070S | 240E | 4304730347 | 5670 | Federal | OW | TA | |
| RWU 244 (23-19C) | 19 | 070S | 240E | 4304730348 | 5670 | Federal | GW | P | |
| RWU 246 (22-18C) | 18 | 070S | 240E | 4304730387 | 5670 | Federal | OW | P | |
| RWU 247 (22-17C) | 17 | 070S | 240E | 4304730388 | 5670 | Federal | GW | P | |
| RWU 26 (23-22B) | 22 | 070S | 230E | 4304715153 | 5670 | Federal | OW | TA | |
| RWU 262 (22-26B) | 26 | 070S | 230E | 4304730517 | 5670 | Federal | GW | TA | |
| RWU 265 (44-26B) | 26 | 070S | 230E | 4304730520 | 5670 | Federal | GW | P | |
| RWU 267 (32-17B) | 17 | 070S | 230E | 4304732981 | 5670 | Federal | OW | P | |
| RWU 27 (43-14B) | 14 | 070S | 230E | 4304715154 | 5670 | Federal | OW | TA | |
| RWU 270 (22-35B) | 35 | 070S | 230E | 4304731082 | 5670 | Federal | OW | P | |
| RWU 272 (44-23B) | 23 | 070S | 230E | 4304731054 | 5670 | Federal | GW | P | |
| RWU 273 (42-27B) | 27 | 070S | 230E | 4304731051 | 5670 | Federal | OW | TA | |
| RWU 276 (44-27B) | 27 | 070S | 230E | 4304731053 | 5670 | Federal | OW | TA | |
| RWU 278 (11-26) | 26 | 070S | 230E | 4304731076 | 5670 | Federal | GW | TA | |
| RWU 28 (43-22B) | 22 | 070S | 230E | 4304715155 | 5670 | Federal | OW | P | |
| RWU 280 (11-35B) | 35 | 070S | 230E | 4304731079 | 5670 | Federal | OW | P | |
| RWU 282 (42-26B) | 26 | 070S | 230E | 4304731080 | 5670 | Federal | GW | TA | |
| RWU 284 (33-23B) | 23 | 070S | 230E | 4304731476 | 5670 | Federal | GW | TA | |
| RWU 285 (11-24B) | 24 | 070S | 230E | 4304731477 | 5670 | Federal | OW | P | |
| RWU 286 (42-21B) | 21 | 070S | 230E | 4304731478 | 5670 | Federal | OW | P | |
| RWU 287 (44-13B) | 13 | 070S | 230E | 4304731512 | 5670 | Federal | OW | TA | |
| RWU 288 (24-27) | 27 | 070S | 230E | 4304731513 | 5670 | Federal | OW | TA | |
| RWU 289 (13-24B) | 24 | 070S | 230E | 4304731517 | 5670 | Federal | OW | P | |
| RWU 29 (32-23B) | 23 | 070S | 230E | 4304715156 | 5670 | Federal | OW | P | |
| RWU 292 (42-23B) | 23 | 070S | 230E | 4304731576 | 5670 | Federal | GW | TA | |
| RWU 293 (22-22A) | 22 | 070S | 220E | 4304731581 | 5670 | Federal | OW | TA | |
| RWU 294 (24-18C) | 18 | 070S | 240E | 4304731582 | 5670 | Federal | GW | P | |
| RWU 295 (11-22B) | 22 | 070S | 230E | 4304731577 | 5670 | Federal | GW | TA | |
| RWU 296 (12-35B) | 35 | 070S | 230E | 4304731578 | 5670 | Federal | OW | P | |
| RWU 297 (24-15B) | 15 | 070S | 230E | 4304731579 | 5670 | Federal | OW | P | |
| RWU 298 (22-27B) | 27 | 070S | 230E | 4304731679 | 5670 | Federal | OW | TA | |
| RWU 299 (32-18B) | 18 | 070S | 230E | 4304733018 | 5670 | Federal | OW | P | |

SEI (N4235) to QEP (N2460) RED WASH UNIT

| well_name | Sec | T | R | api | Entity | Lease Type | type | stat | |
|---------------------|-----|------|------|------------|--------|------------|------|------|--|
| RWU 3 (34-23B) | 23 | 070S | 230E | 4304715136 | 5670 | Federal | OW | P | |
| RWU 30 (23-13B) | 13 | 070S | 230E | 4304715157 | 5670 | Federal | GW | TA | |
| RWU 301 (43-15B) | 15 | 070S | 230E | 4304731682 | 5670 | Federal | GW | S | |
| RWU 302 (22-24B) | 24 | 070S | 230E | 4304731683 | 5670 | Federal | GW | TA | |
| RWU 303 (34-17B) | 17 | 070S | 230E | 4304731819 | 5670 | Federal | OW | P | |
| RWU 31 (34-22B) | 22 | 070S | 230E | 4304715158 | 5670 | Federal | OW | P | |
| RWU 33 (14-14B) | 14 | 070S | 230E | 4304715160 | 5670 | Federal | GW | TA | |
| RWU 35 (43-13B) | 13 | 070S | 230E | 4304715162 | 5670 | Federal | OW | TA | |
| RWU 36 (32-13B) | 13 | 070S | 230E | 4304715163 | 5670 | Federal | GW | P | |
| RWU 38 (14-23B) | 23 | 070S | 230E | 4304715165 | 5670 | Federal | OW | P | |
| RWU 39 (14-24A) | 24 | 070S | 220E | 4304715166 | 5670 | Federal | OW | TA | |
| RWU 4 (41-22B) | 22 | 070S | 230E | 4304715137 | 5670 | Federal | OW | TA | |
| RWU 40 (21-24B) | 24 | 070S | 230E | 4304715167 | 5670 | Federal | OW | TA | |
| RWU 41 (34-13B) | 13 | 070S | 230E | 4304715168 | 5670 | Federal | OW | P | |
| RWU 41-24A | 24 | 070S | 220E | 4304733769 | 5670 | Federal | OW | P | |
| RWU 41-25A | 25 | 070S | 220E | 4304733579 | 5670 | Federal | OW | P | |
| RWU 42 (21-29C) | 29 | 070S | 240E | 4304715169 | 5670 | Federal | GW | P | |
| RWU 42-19B | 19 | 070S | 230E | 4304733556 | 5670 | Federal | OW | P | |
| RWU 42-20B | 20 | 070S | 230E | 4304733490 | 5670 | Federal | OW | P | |
| RWU 42-24A | 24 | 070S | 220E | 4304733569 | 5670 | Federal | OW | P | |
| RWU 42-25A | 25 | 070S | 220E | 4304733580 | 5670 | Federal | OW | S | |
| RWU 42-30B | 30 | 070S | 230E | 4304733771 | 5670 | Federal | OW | P | |
| RWU 43 (12-17B) | 17 | 070S | 230E | 4304715170 | 5670 | Federal | OW | P | |
| RWU 44 (32-33C) | 33 | 070S | 240E | 4304715171 | 5670 | Federal | GW | P | |
| RWU 44-18B | 18 | 070S | 230E | 4304733594 | 5670 | Federal | OW | P | |
| RWU 44-30B | 30 | 070S | 230E | 4304733772 | 5670 | Federal | OW | P | |
| RWU 45 (23-30B) | 30 | 070S | 230E | 4304715172 | 5670 | Federal | OW | TA | |
| RWU 46 (41-21C) | 21 | 070S | 240E | 4304715173 | 5670 | Federal | GW | TA | |
| RWU 49 (12-29B) | 29 | 070S | 230E | 4304715175 | 5670 | Federal | OW | TA | |
| RWU 5 (41-23B) | 23 | 070S | 230E | 4304715138 | 5670 | Federal | OW | P | |
| RWU 50 (14-23A) | 23 | 070S | 220E | 4304715176 | 5670 | Federal | OW | P | |
| RWU 52 (14-18B) | 18 | 070S | 230E | 4304715178 | 5670 | Federal | OW | TA | |
| RWU 53 (41-25A) | 25 | 070S | 220E | 4304715179 | 5670 | Federal | OW | TA | |
| RWU 57 (12-18C) | 18 | 070S | 240E | 4304715183 | 5670 | Federal | OW | P | |
| RWU 63 (21-22B) | 22 | 070S | 230E | 4304715186 | 5670 | Federal | GW | TA | |
| RWU 64 (32-27B) | 27 | 070S | 230E | 4304715187 | 5670 | Federal | OW | TA | |
| RWU 66 (34-18B) | 18 | 070S | 230E | 4304715189 | 5670 | Federal | OW | P | |
| RWU 67 (42-22B) | 22 | 070S | 230E | 4304715190 | 5670 | Federal | OW | TA | |
| RWU 69 (21-27B) | 27 | 070S | 230E | 4304715191 | 5670 | Federal | OW | TA | |
| RWU 70 (23-22A) | 22 | 070S | 220E | 4304715192 | 5670 | Federal | OW | P | |
| RWU 71 (21-18C) | 18 | 070S | 240E | 4304715193 | 5670 | Federal | OW | P | |
| RWU 72 (23-27B) | 27 | 070S | 230E | 4304715194 | 5670 | Federal | OW | TA | |
| RWU 74 (12-13B) | 13 | 070S | 230E | 4304715196 | 5670 | Federal | GW | P | |
| RWU 75 (21-26B) | 26 | 070S | 230E | 4304715197 | 5670 | Federal | OW | TA | |
| RWU 76 (32-18C) | 18 | 070S | 240E | 4304715198 | 5670 | Federal | GW | S | |
| RWU 77 (21-13B) | 13 | 070S | 230E | 4304715199 | 5670 | Federal | OW | P | |
| RWU 78 (32-28B) | 28 | 070S | 230E | 4304715200 | 5670 | Federal | OW | P | |
| RWU 79 (12-27B) | 27 | 070S | 230E | 4304715201 | 5670 | Federal | OW | TA | |
| RWU 8 (32-22B) | 22 | 070S | 230E | 4304715139 | 5670 | Federal | OW | P | |
| RWU 80 (14-27B) | 27 | 070S | 230E | 4304715202 | 5670 | Federal | OW | P | |
| RWU 81 (41-31B) | 31 | 070S | 230E | 4304715203 | 5670 | Federal | OW | P | |
| RWU 83 (41-27A) | 27 | 070S | 220E | 4304715205 | 5670 | Federal | OW | P | |
| RWU 84 (44-14B) | 14 | 070S | 230E | 4304715206 | 5670 | Federal | GW | P | |
| RWU 9 (43-23B) | 23 | 070S | 230E | 4304715140 | 5670 | Federal | OW | P | |
| RWU 90 (43-21B) | 21 | 070S | 230E | 4304715211 | 5670 | Federal | OW | P | |
| RWU 92 (11-23B) | 23 | 070S | 230E | 4304715212 | 5670 | Federal | OW | TA | |
| RWU 94 (12-22A) | 22 | 070S | 220E | 4304715213 | 5670 | Federal | OW | P | |
| RWU 99 (12-22B) | 22 | 070S | 230E | 4304715218 | 5670 | Federal | OW | P | |
| RED WASH UNIT 259 | 16 | 070S | 230E | 4304732785 | 5670 | State | OW | P | |
| RED WASH UNIT 260 | 16 | 070S | 230E | 4304732786 | 5670 | State | OW | P | |
| RWU 51 (12-16B) | 16 | 070S | 230E | 4304715177 | 5670 | State | OW | P | |
| RWU ST 189 (41-16B) | 16 | 070S | 230E | 4304715292 | 5670 | State | OW | P | |
| | | | | | | | | | |
| RED WASH UNIT 261 | 17 | 070S | 230E | 4304732739 | 5670 | Federal | WI | A | |
| RWU 100-A (43-21A) | 21 | 070S | 220E | 4304715219 | 5670 | Federal | WI | A | |

SEI (N4235) to QEP (N2460) RED WASH UNIT

| well_name | Sec | T | R | api | Entity | Lease Type | type | stat | |
|------------------|-----|------|------|------------|--------|------------|------|------|--|
| RWU 102 (41-24A) | 24 | 070S | 220E | 4304715221 | 5670 | Federal | WI | A | |
| RWU 11 | 27 | 070S | 230E | 4304715142 | 5670 | Federal | WI | A | |
| RWU 11-19B | 19 | 070S | 230E | 4304733552 | 5670 | Federal | WI | A | |
| RWU 11-20B | 20 | 070S | 230E | 4304733553 | 5670 | Federal | WI | A | |
| RWU 11-25A | 25 | 070S | 220E | 4304733574 | 5670 | Federal | WI | A | |
| RWU 11-29B | 29 | 070S | 230E | 4304733590 | 5670 | Federal | WI | A | |
| RWU 11-30B | 30 | 070S | 230E | 4304733785 | 5670 | Federal | WI | A | |
| RWU 12-24A | 24 | 070S | 220E | 4304733591 | 5670 | Federal | WI | A | |
| RWU 13-19B | 19 | 070S | 230E | 4304733497 | 5670 | Federal | WI | A | |
| RWU 13-20B | 20 | 070S | 230E | 4304733498 | 5670 | Federal | WI | A | |
| RWU 13-25A | 25 | 070S | 220E | 4304733575 | 5670 | Federal | WI | A | |
| RWU 14 (14-13B) | 13 | 070S | 230E | 4304715144 | 5670 | Federal | WI | A | |
| RWU 148 (13-22B) | 22 | 070S | 230E | 4304715261 | 5670 | Federal | WI | A | |
| RWU 150 (31-22B) | 22 | 070S | 230E | 4304715263 | 5670 | Federal | WI | I | |
| RWU 156 (23-15B) | 15 | 070S | 230E | 4304715267 | 5670 | Federal | WI | A | |
| RWU 16 (43-28B) | 28 | 070S | 230E | 4304716475 | 5670 | Federal | WI | I | |
| RWU 161 (14-20B) | 20 | 070S | 230E | 4304715271 | 5670 | Federal | WI | I | |
| RWU 17 (41-20B) | 20 | 070S | 230E | 4304715146 | 5670 | Federal | WI | A | |
| RWU 170 (41-15B) | 15 | 070S | 230E | 4304716495 | 5670 | Federal | WI | I | |
| RWU 173 (21-21B) | 21 | 070S | 230E | 4304716496 | 5670 | Federal | WI | A | |
| RWU 174 (21-20B) | 20 | 070S | 230E | 4304715281 | 5670 | Federal | WI | A | |
| RWU 182 (14-21B) | 21 | 070S | 230E | 4304716497 | 5670 | Federal | WI | A | |
| RWU 183 (33-13B) | 13 | 070S | 230E | 4304715289 | 5670 | Federal | WI | A | |
| RWU 185 (41-1B) | 14 | 070S | 230E | 4304716498 | 5670 | Federal | WI | A | |
| RWU 199 (43-22A) | 22 | 070S | 220E | 4304715301 | 5670 | Federal | WI | A | |
| RWU 2 (14-24B) | 24 | 070S | 230E | 4304716472 | 5670 | Federal | WI | A | |
| RWU 202 (21-34A) | 34 | 070S | 220E | 4304715303 | 5670 | Federal | WI | I | |
| RWU 213 (41-33B) | 33 | 070S | 230E | 4304720060 | 5670 | Federal | WD | A | |
| RWU 215 (43-28A) | 28 | 070S | 220E | 4304730058 | 5670 | Federal | WI | A | |
| RWU 216 (21-27A) | 27 | 070S | 220E | 4304730103 | 5670 | Federal | WI | A | |
| RWU 23 (21-23B) | 23 | 070S | 230E | 4304715151 | 5670 | Federal | WI | A | |
| RWU 23-18C (97) | 18 | 070S | 240E | 4304715216 | 5670 | Federal | WI | I | |
| RWU 25 (23-23B) | 23 | 070S | 230E | 4304716476 | 5670 | Federal | WI | A | |
| RWU 258 (34-22A) | 22 | 070S | 220E | 4304730458 | 5670 | Federal | WI | A | |
| RWU 263 (24-26B) | 26 | 070S | 230E | 4304730518 | 5670 | Federal | WI | I | |
| RWU 264 (31-35B) | 35 | 070S | 230E | 4304730519 | 5670 | Federal | WI | A | |
| RWU 266 (33-26B) | 26 | 070S | 230E | 4304730521 | 5670 | Federal | WI | I | |
| RWU 268 (43-17B) | 17 | 070S | 230E | 4304732980 | 5670 | Federal | WI | A | |
| RWU 269 (13-26B) | 26 | 070S | 230E | 4304730522 | 5670 | Federal | WI | I | |
| RWU 271 (42-35B) | 35 | 070S | 230E | 4304731081 | 5670 | Federal | WI | I | |
| RWU 275 (31-26B) | 26 | 070S | 230E | 4304731077 | 5670 | Federal | WI | A | |
| RWU 279 (11-36B) | 36 | 070S | 230E | 4304731052 | 5670 | Federal | WI | A | |
| RWU 283 (43-18B) | 18 | 070S | 230E | 4304732982 | 5670 | Federal | WI | A | |
| RWU 31-19B | 19 | 070S | 230E | 4304733555 | 5670 | Federal | WI | A | |
| RWU 31-25A | 25 | 070S | 220E | 4304733577 | 5670 | Federal | WI | A | |
| RWU 31-30B | 30 | 070S | 230E | 4304733788 | 5670 | Federal | WI | A | |
| RWU 33-19B | 19 | 070S | 230E | 4304733499 | 5670 | Federal | WI | A | |
| RWU 33-20B | 20 | 070S | 230E | 4304733500 | 5670 | Federal | WI | A | |
| RWU 33-25A | 25 | 070S | 220E | 4304733578 | 5670 | Federal | WI | A | |
| RWU 33-30B | 30 | 070S | 230E | 4304733790 | 5670 | Federal | WI | A | |
| RWU 34 (23-14B) | 14 | 070S | 230E | 4304715161 | 5670 | Federal | WI | A | |
| RWU 34-13A | 13 | 070S | 220E | 4304733593 | 5670 | Federal | WI | A | |
| RWU 34-24A | 24 | 070S | 220E | 4304733568 | 5670 | Federal | WI | A | |
| RWU 48 (32-19B) | 19 | 070S | 230E | 4304715174 | 5670 | Federal | WI | I | |
| RWU 56 (41-28B) | 28 | 070S | 230E | 4304715182 | 5670 | Federal | WI | A | |
| RWU 59 (12-24B) | 24 | 070S | 230E | 4304716477 | 5670 | Federal | WI | A | |
| RWU 6 (41-21B) | 21 | 070S | 230E | 4304716482 | 5670 | Federal | WI | A | |
| RWU 61 (12-27A) | 27 | 070S | 220E | 4304716478 | 5670 | Federal | WI | I | |
| RWU 68 (41-13B) | 13 | 070S | 230E | 4304716485 | 5670 | Federal | WI | I | |
| RWU 7 (41-27B) | 27 | 070S | 230E | 4304716473 | 5670 | Federal | WI | I | |
| RWU 88 (23-18B) | 18 | 070S | 230E | 4304715210 | 5670 | Federal | WI | A | |
| RWU 91 (33-22B) | 22 | 070S | 230E | 4304716479 | 5670 | Federal | WI | A | |
| RWU 93 (43-27B) | 27 | 070S | 230E | 4304716480 | 5670 | Federal | WI | I | |
| RWU 324 (23-16B) | 16 | 070S | 230E | 4304733084 | 5670 | State | WI | I | |



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

June 9, 2003

QEP Uinta Basin, Inc.
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On May 30, 2003, we received an indenture dated February 1, 2003, whereby Shenandoah Energy, Inc. changed its name and QEP Uinta Basin, Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective June 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Red Wash Unit Agreement.

Your nationwide (Eastern States) oil and gas bond No. B000024 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the name change of unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File – Red Wash Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:6/9/03

OPERATOR CHANGE WORKSHEET

ROUTING

| |
|---------|
| 1. GLH |
| 2. CDW |
| 3. FILE |

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

| | | |
|--|--|-----------------|
| The operator of the well(s) listed below has changed, effective: | | 2/1/2003 |
| FROM: (Old Operator): | TO: (New Operator): | |
| N4235-Shenandoah Energy Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341 | N2460-QEP Uinta Basin Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341 | |

CA No. Unit: RED WASH

WELL(S)

| NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS | Confid |
|------------------|-----|------|------|------------|-----------|------------|-----------|-------------|--------|
| RWU 22-13A | 13 | 070S | 220E | 4304733765 | 5670 | Federal | OW | S | |
| RWU 21-24A | 24 | 070S | 220E | 4304733592 | 5670 | Federal | OW | P | |
| RWU 21-25A | 25 | 070S | 220E | 4304733576 | 5670 | Federal | OW | P | |
| RWU 22-25A | 25 | 070S | 220E | 4304733786 | 5670 | Federal | OW | P | |
| RWU 21 (32-14B) | 14 | 070S | 230E | 4304715150 | 5670 | Federal | OW | P | |
| RWU 207 | 17 | 070S | 230E | 4304732738 | 5670 | Federal | OW | P | |
| RWU 22-19B | 19 | 070S | 230E | 4304733559 | 5670 | Federal | OW | P | |
| RWU 22-20B | 20 | 070S | 230E | 4304733491 | 5670 | Federal | OW | P | |
| RWU 224 (44-22B) | 22 | 070S | 230E | 4304730202 | 5670 | Federal | GW | TA | |
| RWU 220 (22-23B) | 23 | 070S | 230E | 4304730192 | 5670 | Federal | OW | TA | |
| RWU 225 (13-23B) | 23 | 070S | 230E | 4304730212 | 5670 | Federal | GW | TA | |
| RWU 226 (24-23B) | 23 | 070S | 230E | 4304730249 | 5670 | Federal | GW | S | |
| RWU 227 (14-26B) | 26 | 070S | 230E | 4304730257 | 5670 | Federal | OW | TA | |
| RWU 221 (13-27B) | 27 | 070S | 230E | 4304730199 | 5670 | Federal | OW | TA | |
| RWU 222 (31-27B) | 27 | 070S | 230E | 4304730200 | 5670 | Federal | GW | TA | |
| RWU 22-29B | 29 | 070S | 230E | 4304733766 | 5670 | Federal | OW | S | |
| RWU 228 (21-34B) | 34 | 070S | 230E | 4304730258 | 5670 | Federal | OW | P | |
| RWU 205 (23-21C) | 21 | 070S | 240E | 4304715306 | 5670 | Federal | GW | TA | |
| RWU 219 (44-21C) | 21 | 070S | 240E | 4304730149 | 5670 | Federal | GW | P | |
| RWU 212 (41-8F) | 08 | 080S | 240E | 4304720014 | 5670 | Federal | GW | P | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/2/2003
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/19/2003
- Is the new operator registered in the State of Utah: YES Business Number: 5292864-0151
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on:

IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 7/21/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 7/21/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 8/28/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/28/2003

3. Bond information entered in RBDMS on: n/a

4. Fee wells attached to bond in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 965-003-032

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 799446

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 965-003-033

2. The **FORMER** operator has requested a release of liability from their bond on: n/a

The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

JUL 07 2003

3104 (932.34)WF
Nationwide Bond ESB000024

NOTICE

| | | |
|--|---|-------------|
| QEP Uinta Basin, Inc. | : | Oil and Gas |
| 1050 17 th Street Suite 500 | : | lease |
| Denver, Colorado 80265 | : | |

Name Change Recognized

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated. QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

S/ Wilbert B. Forbes

Wilbert B. Forbes
Land Law Examiner
Branch of Use Authorization
Division of Resources Planning,
Use and Protection

bc: JFO, MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07 /07/03:440-1536/ QEP Uinta Basin
MFO

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

| |
|----------------|
| ROUTING |
| 1. DJJ |
| 2. CDW |

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2007

| | |
|---|--|
| FROM: (Old Operator): N2460-QEP Uinta Basin, Inc. 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900 | TO: (New Operator): N5085-Questar E&P Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900 |
|---|--|

| CA No. | | Unit: | | RED WASH UNIT | | | | |
|--------------------|-----|-------|-----|---------------|-----------|------------|-----------|-------------|
| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| SEE ATTACHED LISTS | | | | * | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on:
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|-----------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| RWU 1 (41-26B) | RW 41-26B | NENE | 26 | 070S | 230E | 4304715135 | 5670 | Federal | OW | TA |
| RWU 3 (34-23B) | RW 34-23B | SWSE | 23 | 070S | 230E | 4304715136 | 5670 | Federal | OW | P |
| RWU 4 (41-22B) | RW 41-22B | NENE | 22 | 070S | 230E | 4304715137 | 5670 | Federal | OW | TA |
| RWU 5 (41-23B) | RW 41-23B | NENE | 23 | 070S | 230E | 4304715138 | 5670 | Federal | OW | P |
| RWU 8 (32-22B) | RW 32-22B | SWNE | 22 | 070S | 230E | 4304715139 | 5670 | Federal | OW | P |
| RWU 9 (43-23B) | RW 43-23B | NESE | 23 | 070S | 230E | 4304715140 | 5670 | Federal | OW | P |
| RWU 10 (12-23B) | RW 12-23B | SWNW | 23 | 070S | 230E | 4304715141 | 5670 | Federal | OW | TA |
| RWU 11 | RW 34-27B | SWSE | 27 | 070S | 230E | 4304715142 | 99996 | Federal | WI | A |
| RWU 13 (14-22B) | RW 14-22B | SWSW | 22 | 070S | 230E | 4304715143 | 5670 | Federal | OW | TA |
| RW 14-13B | RW 14-13B | SWSW | 13 | 070S | 230E | 4304715144 | 99996 | Federal | WI | A |
| RWU 15 (32-17C) | RW 32-17C | SWNE | 17 | 070S | 240E | 4304715145 | 5670 | Federal | OW | P |
| RWU 17 (41-20B) | RW 41-20B | NENE | 20 | 070S | 230E | 4304715146 | 5670 | Federal | WI | A |
| RWU 19 (34-26B) | RW 34-26B | SWSE | 26 | 070S | 230E | 4304715148 | 5670 | Federal | GW | S |
| RWU 21 (32-14B) | RW 32-14B | SWNE | 14 | 070S | 230E | 4304715150 | 5670 | Federal | OW | P |
| RWU 23 (21-23B) | RW 21-23B | SENW | 23 | 070S | 230E | 4304715151 | 99996 | Federal | WI | A |
| RWU 24 (34-14B) | RW 34-14B | SWSE | 14 | 070S | 230E | 4304715152 | 5670 | Federal | OW | S |
| RWU 26 (23-22B) | RW 23-22B | NESW | 22 | 070S | 230E | 4304715153 | 5670 | Federal | OW | TA |
| RWU 27 (43-14B) | RW 43-14B | NESE | 14 | 070S | 230E | 4304715154 | 5670 | Federal | OW | TA |
| RWU 28 (43-22B) | RW 43-22B | NESE | 22 | 070S | 230E | 4304715155 | 5670 | Federal | OW | P |
| RWU 29 (32-23B) | RW 32-23B | SWNE | 23 | 070S | 230E | 4304715156 | 5670 | Federal | OW | P |
| RW 23-13B | RW 23-13B | NESW | 13 | 070S | 230E | 4304715157 | 5670 | Federal | GW | TA |
| RWU 31 (34-22B) | RW 34-22B | SWSE | 22 | 070S | 230E | 4304715158 | 5670 | Federal | OW | P |
| RWU 33 (14-14B) | RW 14-14B | SWSW | 14 | 070S | 230E | 4304715160 | 5670 | Federal | GW | TA |
| RWU 34 (23-14B) | RW 23-14B | NESW | 14 | 070S | 230E | 4304715161 | 99996 | Federal | WI | A |
| RW 43-13B | RW 43-13B | NESE | 13 | 070S | 230E | 4304715162 | 5670 | Federal | OW | TA |
| RWU 36 (32-13B) | RW 32-13B | SWNE | 13 | 070S | 230E | 4304715163 | 5670 | Federal | GW | P |
| RWU 38 (14-23B) | RW 14-23B | SWSW | 23 | 070S | 230E | 4304715165 | 5670 | Federal | OW | P |
| RWU 39 (14-24A) | RW 14-24A | SWSW | 24 | 070S | 220E | 4304715166 | 5670 | Federal | OW | TA |
| RWU 40 (21-24B) | RW 21-24B | NENW | 24 | 070S | 230E | 4304715167 | 5670 | Federal | OW | TA |
| RWU 41 (34-13B) | RW 34-13B | SWSE | 13 | 070S | 230E | 4304715168 | 5670 | Federal | OW | P |
| RWU 42 (21-29C) | RW 21-29C | NENW | 29 | 070S | 240E | 4304715169 | 5670 | Federal | GW | P |
| RWU 43 (12-17B) | RW 12-17B | SWNW | 17 | 070S | 230E | 4304715170 | 5670 | Federal | OW | P |
| RWU 44 (32-33C) | RW 32-33C | SWNE | 33 | 070S | 240E | 4304715171 | 5670 | Federal | GW | P |
| RWU 45 (23-30B) | RW 23-30B | NESW | 30 | 070S | 230E | 4304715172 | 5670 | Federal | OW | TA |
| RWU 46 (41-21C) | RW 41-21C | NENE | 21 | 070S | 240E | 4304715173 | 5670 | Federal | GW | TA |
| RWU 48 (32-19B) | RW 32-19B | SWNE | 19 | 070S | 230E | 4304715174 | 99996 | Federal | WI | I |
| RWU 49 (12-29B) | RW 12-29B | SWNW | 29 | 070S | 230E | 4304715175 | 5670 | Federal | OW | TA |
| RWU 50 (14-23A) | RW 14-23A | SWSW | 23 | 070S | 220E | 4304715176 | 5670 | Federal | OW | P |
| RWU 52 (14-18B) | RW 14-18B | SWSW | 18 | 070S | 230E | 4304715178 | 5670 | Federal | OW | TA |
| RWU 53 (41-25A) | RW 41-25A | NENE | 25 | 070S | 220E | 4304715179 | 5670 | Federal | OW | TA |
| RWU 56 (41-28B) | RW 41-28B | NENE | 28 | 070S | 230E | 4304715182 | 99996 | Federal | WI | A |

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|-----------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| RWU 57 (12-18C) | RW 12-18C | SWNW | 18 | 070S | 240E | 4304715183 | 5670 | Federal | OW | P |
| RWU 63 (21-22B) | RW 21-22B | NENW | 22 | 070S | 230E | 4304715186 | 5670 | Federal | GW | TA |
| RWU 64 (32-27B) | RW 32-27B | SWNE | 27 | 070S | 230E | 4304715187 | 5670 | Federal | OW | TA |
| RWU 66 (34-18B) | RW 34-18B | SWSE | 18 | 070S | 230E | 4304715189 | 5670 | Federal | OW | P |
| RWU 67 (42-22B) | RW 42-22B | SENE | 22 | 070S | 230E | 4304715190 | 5670 | Federal | OW | TA |
| RWU 69 (21-27B) | RW 21-27B | NENW | 27 | 070S | 230E | 4304715191 | 5670 | Federal | OW | TA |
| RWU 70 (23-22A) | RW 23-22A | NESW | 22 | 070S | 220E | 4304715192 | 5670 | Federal | OW | P |
| RWU 71 (21-18C) | RW 21-18C | NENW | 18 | 070S | 240E | 4304715193 | 5670 | Federal | OW | P |
| RWU 72 (23-27B) | RW 23-27B | NESW | 27 | 070S | 230E | 4304715194 | 5670 | Federal | OW | TA |
| RWU 74 (12-13B) | RW 12-13B | SWNW | 13 | 070S | 230E | 4304715196 | 5670 | Federal | GW | S |
| RWU 75 (21-26B) | RW 21-26B | NENW | 26 | 070S | 230E | 4304715197 | 5670 | Federal | OW | TA |
| RWU 76 (32-18C) | RW 32-18C | SWNE | 18 | 070S | 240E | 4304715198 | 5670 | Federal | GW | P |
| RWU 77 (21-13B) | RWU 77 (21-13B) | NENW | 13 | 070S | 230E | 4304715199 | 5670 | Federal | OW | P |
| RWU 78 (32-28B) | RW 32-28B | SWNE | 28 | 070S | 230E | 4304715200 | 5670 | Federal | OW | P |
| RWU 79 (12-27B) | RW 12-27B | SWNW | 27 | 070S | 230E | 4304715201 | 5670 | Federal | OW | TA |
| RWU 80 (14-27B) | RW 14-27B | SWSW | 27 | 070S | 230E | 4304715202 | 5670 | Federal | OW | S |
| RWU 81 (41-31B) | RW 41-31B | NENE | 31 | 070S | 230E | 4304715203 | 5670 | Federal | OW | P |
| RWU 83 (41-27A) | RW 41-27A | NENE | 27 | 070S | 220E | 4304715205 | 5670 | Federal | OW | P |
| RWU 84 (44-14B) | RW 44-14B | SESE | 14 | 070S | 230E | 4304715206 | 5670 | Federal | GW | P |
| RWU 88 (23-18B) | RW 23-18B | NESW | 18 | 070S | 230E | 4304715210 | 5670 | Federal | WI | A |
| RWU 90 (43-21B) | RW 43-21B | NESE | 21 | 070S | 230E | 4304715211 | 5670 | Federal | OW | P |
| RWU 92 (11-23B) | RW 11-23B | NWNW | 23 | 070S | 230E | 4304715212 | 5670 | Federal | OW | TA |
| RWU 94 (12-22A) | RW 12-22A | SWNW | 22 | 070S | 220E | 4304715213 | 5670 | Federal | OW | P |
| RWU 23-18C (97) | RW 23-18C | NESW | 18 | 070S | 240E | 4304715216 | 99996 | Federal | WI | I |
| RWU 99 (12-22B) | RW 12-22B | SWNW | 22 | 070S | 230E | 4304715218 | 5670 | Federal | OW | P |
| RWU 100-A (43-21A) | RW 43-21A | NESE | 21 | 070S | 220E | 4304715219 | 5670 | Federal | WI | A |
| RWU 101 (34-21B) | RW 34-21B | SWSE | 21 | 070S | 230E | 4304715220 | 5670 | Federal | OW | P |
| RWU 102 (41-24A) | RW 41-24A | SENE | 24 | 070S | 220E | 4304715221 | 5670 | Federal | WI | A |
| RWU 103 (34-15B) | RW 34-15B | SWSE | 15 | 070S | 230E | 4304715222 | 5670 | Federal | OW | P |
| RWU 108 (32-21B) | RW 32-21B | SWNE | 21 | 070S | 230E | 4304715226 | 5670 | Federal | OW | P |
| RWU 109 (21-28B) | RW 21-28B | NENW | 28 | 070S | 230E | 4304715227 | 5670 | Federal | OW | P |
| RWU 110 (23-23A) | RW 23-23A | NESW | 23 | 070S | 220E | 4304715228 | 5670 | Federal | OW | P |
| RWU 111 (32-24A) | RW 32-24A | SWNE | 24 | 070S | 220E | 4304715229 | 5670 | Federal | OW | S |
| RWU 112 (32-28A) | RW 32-28A | SWNE | 28 | 070S | 220E | 4304715230 | 5670 | Federal | OW | S |
| RWU 115 (21-19B) | RW 21-19B | NENW | 19 | 070S | 230E | 4304715233 | 5670 | Federal | OW | P |
| RWU 119 (43-29A) | RW 43-29A | NESE | 29 | 070S | 220E | 4304715236 | 5670 | Federal | OW | P |
| RWU 120 (23-28B) | RW 23-28B | NESW | 28 | 070S | 230E | 4304715237 | 5670 | Federal | OW | TA |
| RW 13-13B | RW 13-13B | NWSW | 13 | 070S | 230E | 4304715238 | 5670 | Federal | GW | P |
| RWU 122 (24-14B) | RW 24-14B | SESW | 14 | 070S | 230E | 4304715239 | 5670 | Federal | OW | P |
| RWU 125 (34-19B) | RW 34-19B | SWSE | 19 | 070S | 230E | 4304715242 | 5670 | Federal | OW | TA |
| RWU 126 (41-29A) | RW 41-29A | NENE | 29 | 070S | 220E | 4304715243 | 5670 | Federal | OW | P |

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|-----------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| RWU 127 (12-19B) | RW 12-19B | SWNW | 19 | 070S | 230E | 4304715244 | 5670 | Federal | OW | S |
| RWU 129 (14-15B) | RW 14-15B | SWSW | 15 | 070S | 230E | 4304715246 | 5670 | Federal | OW | P |
| RWU 133 (41-34B) | RW 41-34B | NENE | 34 | 070S | 230E | 4304715250 | 5670 | Federal | OW | P |
| RWU 136 (43-19B) | RW 43-19B | NESE | 19 | 070S | 230E | 4304715252 | 5670 | Federal | OW | TA |
| RWU 137 (34-28B) | RW 34-28B | SWSE | 28 | 070S | 230E | 4304715253 | 5670 | Federal | GW | TA |
| RWU 138 (41-30B) | RW 41-30B | NENE | 30 | 070S | 230E | 4304715254 | 5670 | Federal | OW | P |
| RWU 140 (24-22B) | RW 24-22B | SESW | 22 | 070S | 230E | 4304715255 | 5670 | Federal | OW | P |
| RWU 141 (11-27B) | RW 11-27B | NWNW | 27 | 070S | 230E | 4304715256 | 5670 | Federal | OW | TA |
| RWU 143 (33-14B) | RW 33-14B | NWSE | 14 | 070S | 230E | 4304715257 | 5670 | Federal | OW | P |
| RWU 144 (21-18B) | RW 21-18B | NENW | 18 | 070S | 230E | 4304715258 | 5670 | Federal | OW | TA |
| RW 24-13B | RW 24-13B | SESW | 13 | 070S | 230E | 4304715259 | 5670 | Federal | OW | TA |
| RWU 147 (22-22B) | RW 22-22B | SESW | 22 | 070S | 230E | 4304715260 | 5670 | Federal | OW | TA |
| RWU 148 (13-22B) | RW 13-22B | NWSW | 22 | 070S | 230E | 4304715261 | 99996 | Federal | WI | A |
| RWU 150 (31-22B) | RW 31-22B | NWNE | 22 | 070S | 230E | 4304715263 | 99996 | Federal | WI | I |
| RWU 151 (42-14B) | RW 42-14B | SENE | 14 | 070S | 230E | 4304715264 | 5670 | Federal | OW | P |
| RWU 153 (14-29B) | RW 14-29B | SWSW | 29 | 070S | 230E | 4304715265 | 5670 | Federal | OW | P |
| RWU 156 (23-15B) | RW 23-15B | NESW | 15 | 070S | 230E | 4304715267 | 99990 | Federal | WI | A |
| RWU 158 (32-30B) | RW 32-30B | SWNE | 30 | 070S | 230E | 4304715268 | 5670 | Federal | OW | P |
| RWU 160 (32-15B) | RW 32-15B | SWNE | 15 | 070S | 230E | 4304715270 | 5670 | Federal | OW | P |
| RWU 161 (14-20B) | RW 14-20B | SWSW | 20 | 070S | 230E | 4304715271 | 99996 | Federal | WI | I |
| RWU 162 (12-20B) | RW 12-20B | SWNW | 20 | 070S | 230E | 4304715272 | 5670 | Federal | OW | P |
| RWU 164 (12-28B) | RW 12-28B | SWNW | 28 | 070S | 230E | 4304715274 | 5670 | Federal | OW | P |
| RWU 165 (32-26B) | RW 32-26B | SWNE | 26 | 070S | 230E | 4304715275 | 5670 | Federal | GW | TA |
| RWU 167 (23-21B) | RW 23-21B | NESW | 21 | 070S | 230E | 4304715277 | 5670 | Federal | OW | S |
| RWU 168 (23-24B) | RW 23-24B | NESW | 24 | 070S | 230E | 4304715278 | 5670 | Federal | OW | TA |
| RWU 172 (21-30B) | RW 21-30B | NENW | 30 | 070S | 230E | 4304715280 | 5670 | Federal | OW | TA |
| RWU 174 (21-20B) | RW 21-20B | NENW | 20 | 070S | 230E | 4304715281 | 5670 | Federal | WI | A |
| RWU 176 (31-28B) | RW 31-28B | NWNE | 28 | 070S | 230E | 4304715283 | 5670 | Federal | OW | TA |
| RWU 177 (42-28B) | RW 42-28B | SENE | 28 | 070S | 230E | 4304715284 | 5670 | Federal | OW | TA |
| RW 22-13B | RW 22-13B | SESW | 13 | 070S | 230E | 4304715285 | 5670 | Federal | OW | TA |
| RWU 180 (31-23B) | RW 31-23B | NWNE | 23 | 070S | 230E | 4304715287 | 5670 | Federal | OW | TA |
| RWU 181 (34-30B) | RW 34-30B | SWSE | 30 | 070S | 230E | 4304715288 | 5670 | Federal | OW | P |
| RW 33-13B | RW 33-13B | NWSE | 13 | 070S | 230E | 4304715289 | 5670 | Federal | WI | A |
| RWU 184 (23-26B) | RW 23-26B | NESW | 26 | 070S | 230E | 4304715290 | 5670 | Federal | GW | S |
| RWU 188 (23-20B) | RW 23-20B | NESW | 20 | 070S | 230E | 4304715291 | 5670 | Federal | OW | TA |
| RWU 192 (41-33A) | RW 41-33A | NENE | 33 | 070S | 220E | 4304715294 | 5670 | Federal | OW | P |
| RWU 193 (43-24B) | RW 43-24B | NESE | 24 | 070S | 230E | 4304715295 | 5670 | Federal | GW | TA |
| RWU 194 (12-14B) | RW 12-14B | SWNW | 14 | 070S | 230E | 4304715296 | 5670 | Federal | OW | S |
| RWU 196 (23-17C) | RW 23-17C | NESW | 17 | 070S | 240E | 4304715298 | 5670 | Federal | GW | TA |
| RWU 199 (43-22A) | RW 43-22A | NESE | 22 | 070S | 220E | 4304715301 | 99996 | Federal | WI | A |
| RWU 201 (32-28C) | RW 32-28C | SWNE | 28 | 070S | 240E | 4304715302 | 5670 | Federal | GW | P |

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|-----------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| RWU 202 (21-34A) | RW 21-34A | NENW | 34 | 070S | 220E | 4304715303 | 99996 | Federal | WI | I |
| RWU 204 (23-25A) | RW 23-25A | NESW | 25 | 070S | 220E | 4304715305 | 5670 | Federal | OW | P |
| RWU 205 (23-21C) | RW 23-21C | NESW | 21 | 070S | 240E | 4304715306 | 5670 | Federal | GW | TA |
| RWU 2 (14-24B) | RW 14-24B | SWSW | 24 | 070S | 230E | 4304716472 | 99996 | Federal | WI | A |
| RWU 7 (41-27B) | RW 41-27B | NENE | 27 | 070S | 230E | 4304716473 | 99996 | Federal | WI | I |
| RWU 16 (43-28B) | RW 43-28B | NESE | 28 | 070S | 230E | 4304716475 | 99996 | Federal | WI | I |
| RWU 25 (23-23B) | RW 23-23B | NESW | 23 | 070S | 230E | 4304716476 | 99996 | Federal | WI | A |
| RWU 59 (12-24B) | RW 12-24B | SWNW | 24 | 070S | 230E | 4304716477 | 99996 | Federal | WI | A |
| RWU 61 (12-27A) | RW 12-27A | SWNW | 27 | 070S | 220E | 4304716478 | 99996 | Federal | WI | I |
| RWU 91 (33-22B) | RW 33-22B | NWSE | 22 | 070S | 230E | 4304716479 | 99996 | Federal | WI | A |
| RWU 93 (43-27B) | RW 43-27B | NESE | 27 | 070S | 230E | 4304716480 | 99996 | Federal | WI | I |
| RWU 6 (41-21B) | RW 41-21B | NENE | 21 | 070S | 230E | 4304716482 | 99996 | Federal | WI | A |
| RWU 68 (41-13B) | RW 41-13B | NENE | 13 | 070S | 230E | 4304716485 | 99996 | Federal | WI | I |
| RWU 170 (41-15B) | RW 41-15B | NENE | 15 | 070S | 230E | 4304716495 | 99996 | Federal | WI | I |
| RWU 173 (21-21B) | RW 21-21B | NENW | 21 | 070S | 230E | 4304716496 | 99996 | Federal | WI | A |
| RWU 182 (14-21B) | RW 14-21B | SWSW | 21 | 070S | 230E | 4304716497 | 99996 | Federal | WI | A |
| RWU 185 (41-1B) | RW 41-14B | NENE | 14 | 070S | 230E | 4304716498 | 99996 | Federal | WI | A |
| RWU 212 (41-8F) | RW 41-8F | NENE | 08 | 080S | 240E | 4304720014 | 5670 | Federal | GW | P |
| RWU 213 (41-33B) | RW 41-33B | NENE | 33 | 070S | 230E | 4304720060 | 99996 | Federal | WD | A |
| RWU 215 (43-28A) | RW 43-28A | NESE | 28 | 070S | 220E | 4304730058 | 99996 | Federal | WD | A |
| RWU 216 (21-27A) | RW 21-27A | NENW | 27 | 070S | 220E | 4304730103 | 99996 | Federal | WI | A |
| RWU 219 (44-21C) | RW 44-21C | SESE | 21 | 070S | 240E | 4304730149 | 5670 | Federal | GW | S |
| RWU 220 (22-23B) | RW 22-23B | SENW | 23 | 070S | 230E | 4304730192 | 5670 | Federal | OW | TA |
| RWU 221 (13-27B) | RW 13-27B | NWSW | 27 | 070S | 230E | 4304730199 | 5670 | Federal | OW | TA |
| RWU 222 (31-27B) | RW 31-27B | NWNE | 27 | 070S | 230E | 4304730200 | 5670 | Federal | GW | TA |
| RWU 224 (44-22B) | RW 44-22B | SESE | 22 | 070S | 230E | 4304730202 | 5670 | Federal | GW | TA |
| RWU 225 (13-23B) | RW 13-23B | NWSW | 23 | 070S | 230E | 4304730212 | 5670 | Federal | GW | TA |
| RWU 226 (24-23B) | RW 24-23B | SESW | 23 | 070S | 230E | 4304730249 | 5670 | Federal | GW | S |
| RWU 227 (14-26B) | RW 14-26B | SWSW | 26 | 070S | 230E | 4304730257 | 5670 | Federal | OW | TA |
| RWU 228 (21-34B) | RW 21-34B | NENW | 34 | 070S | 230E | 4304730258 | 5670 | Federal | OW | P |
| RWU 229 (43-26B) | RW 43-26B | NESE | 26 | 070S | 230E | 4304730259 | 5670 | Federal | OW | TA |
| RWU 230 (14-18C) | RW 14-18C | SWSW | 18 | 070S | 240E | 4304730309 | 5670 | Federal | OW | P |
| RWU 231 (21-35B) | RW 21-35B | NENW | 35 | 070S | 230E | 4304730310 | 5670 | Federal | OW | TA |
| RWU 232 (12-26B) | RW 12-26B | SWNW | 26 | 070S | 230E | 4304730311 | 5670 | Federal | OW | TA |
| RWU 233 (12-25B) | RW 12-25B | SWNW | 25 | 070S | 230E | 4304730312 | 5670 | Federal | OW | TA |
| RWU 234 (32-24B) | RW 32-24B | SWNE | 24 | 070S | 230E | 4304730313 | 5670 | Federal | OW | P |
| RWU 235 (34-18C) | RW 34-18C | SWSE | 18 | 070S | 240E | 4304730314 | 5670 | Federal | OW | S |
| RWU 236 (21-19C) | RW 21-19C | NENW | 19 | 070S | 240E | 4304730340 | 5670 | Federal | GW | P |
| RWU 237 (14-25B) | RW 14-25B | SWSW | 25 | 070S | 230E | 4304730341 | 5670 | Federal | OW | P |
| RWU 238 (32-35B) | RW 32-35B | SWNE | 35 | 070S | 230E | 4304730342 | 5670 | Federal | OW | TA |
| RWU 239 (41-35B) | RW 41-35B | NENE | 35 | 070S | 230E | 4304730343 | 5670 | Federal | OW | TA |

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|----------------------|-----------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| RWU 240 (12-36B) | RW 12-36B | SWNW | 36 | 070S | 230E | 4304730344 | 5670 | Federal | OW | S |
| RWU 241 (22-14B) | RW 22-14B | SENW | 14 | 070S | 230E | 4304730345 | 5670 | Federal | OW | P |
| RW 42-13B | RW 42-13B | SENE | 13 | 070S | 230E | 4304730346 | 5670 | Federal | OW | P |
| RWU 243 (42-18C) | RW 42-18C | SENE | 18 | 070S | 240E | 4304730347 | 5670 | Federal | OW | TA |
| RWU 244 (23-19C) | RW 23-19C | NESW | 19 | 070S | 240E | 4304730348 | 5670 | Federal | GW | P |
| RWU 246 (22-18C) | RW 22-18C | SENW | 18 | 070S | 240E | 4304730387 | 5670 | Federal | OW | P |
| RWU 247 (22-17C) | RW 22-17C | SENW | 17 | 070S | 240E | 4304730388 | 5670 | Federal | GW | P |
| RWU 258 (34-22A) | RW 34-22A | SWSE | 22 | 070S | 220E | 4304730458 | 5670 | Federal | WI | A |
| RWU 262 (22-26B) | RW 22-26B | SENW | 26 | 070S | 230E | 4304730517 | 5670 | Federal | GW | TA |
| RWU 263 (24-26B) | RW 24-26B | SESW | 26 | 070S | 230E | 4304730518 | 99996 | Federal | WI | I |
| RWU 264 (31-35B) | RW 31-35B | NWNE | 35 | 070S | 230E | 4304730519 | 99996 | Federal | WI | A |
| RWU 265 (44-26B) | RW 44-26B | SESE | 26 | 070S | 230E | 4304730520 | 5670 | Federal | GW | P |
| RWU 266 (33-26B) | RW 33-26B | NWSE | 26 | 070S | 230E | 4304730521 | 99996 | Federal | WI | I |
| RWU 269 (13-26B) | RW 13-26B | NWSW | 26 | 070S | 230E | 4304730522 | 99996 | Federal | WI | A |
| RWU 273 (42-27B) | RW 42-27B | SENE | 27 | 070S | 230E | 4304731051 | 5670 | Federal | OW | TA |
| RWU 279 (11-36B) | RW 11-36B | NWNW | 36 | 070S | 230E | 4304731052 | 99996 | Federal | WI | A |
| RWU 276 (44-27B) | RW 44-27B | SESE | 27 | 070S | 230E | 4304731053 | 5670 | Federal | OW | TA |
| RWU 272 (44-23B) | RW 44-23B | SESE | 23 | 070S | 230E | 4304731054 | 5670 | Federal | GW | P |
| RWU 278 (11-26) | RW 11-26 | NWNW | 26 | 070S | 230E | 4304731076 | 5670 | Federal | GW | TA |
| RWU 275 (31-26B) | RW 31-26B | NWNE | 26 | 070S | 230E | 4304731077 | 99996 | Federal | WI | A |
| RWU 280 (11-35B) | RW 11-35B | NWNW | 35 | 070S | 230E | 4304731079 | 5670 | Federal | OW | P |
| RWU 282 (42-26B) | RW 42-26B | SENE | 26 | 070S | 230E | 4304731080 | 5670 | Federal | GW | TA |
| RWU 271 (42-35B) | RW 42-35B | SENE | 35 | 070S | 230E | 4304731081 | 5670 | Federal | WI | I |
| RWU 270 (22-35B) | RW 22-35B | SENW | 35 | 070S | 230E | 4304731082 | 5670 | Federal | OW | P |
| RWU 284 (33-23B) | RW 33-23B | NWSE | 23 | 070S | 230E | 4304731476 | 5670 | Federal | GW | TA |
| RWU 285 (11-24B) | RW 11-24B | NWNW | 24 | 070S | 230E | 4304731477 | 5670 | Federal | OW | P |
| RWU 286 (42-21B) | RW 42-21B | SENE | 21 | 070S | 230E | 4304731478 | 5670 | Federal | OW | P |
| RW 44-13B | RW 44-13B | SESE | 13 | 070S | 230E | 4304731512 | 5670 | Federal | OW | TA |
| RWU 288 (24-27) | RW 24-27 | SESW | 27 | 070S | 230E | 4304731513 | 5670 | Federal | OW | TA |
| RWU 289 (13-24B) | RW 13-24B | NWSW | 24 | 070S | 230E | 4304731517 | 5670 | Federal | OW | P |
| RWU 292 (42-23B) | RW 42-23B | SENE | 23 | 070S | 230E | 4304731576 | 5670 | Federal | GW | TA |
| RWU 295 (11-22B) | RW 11-22B | NWNW | 22 | 070S | 230E | 4304731577 | 5670 | Federal | GW | TA |
| RWU 296 (12-35B) | RW 12-35B | SWNW | 35 | 070S | 230E | 4304731578 | 5670 | Federal | OW | S |
| RWU 297 (24-15B) | RW 24-15B | SESW | 15 | 070S | 230E | 4304731579 | 5670 | Federal | OW | P |
| RWU 293 (22-22A) | RW 22-22A | SENW | 22 | 070S | 220E | 4304731581 | 5670 | Federal | OW | TA |
| RWU 294 (24-18C) | RW 24-18C | SESW | 18 | 070S | 240E | 4304731582 | 5670 | Federal | GW | P |
| RWU 298 (22-27B) | RW 22-27B | SENW | 27 | 070S | 230E | 4304731679 | 5670 | Federal | OW | TA |
| RWU 301 (43-15B) | RW 43-15B | NESE | 15 | 070S | 230E | 4304731682 | 5670 | Federal | GW | TA |
| RWU 302 (22-24B) | RW 22-24B | SENW | 24 | 070S | 230E | 4304731683 | 5670 | Federal | GW | TA |
| RWU 303 (34-17B) | RW 34-17B | SWSE | 17 | 070S | 230E | 4304731819 | 5670 | Federal | OW | P |
| RED WASH 305 (41-4F) | RW 41-4F | C-NE | 04 | 080S | 240E | 4304732538 | 5670 | Federal | GW | TA |

RED WASH UNIT

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|-----------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| RED WASH 306 | RW 23-23C | NESW | 23 | 070S | 240E | 4304732629 | 5670 | Federal | GW | P |
| RWU 207 | RW 14-17B | SWSW | 17 | 070S | 230E | 4304732738 | 5670 | Federal | OW | P |
| RED WASH UNIT 261 | RW 23-17B | NESW | 17 | 070S | 230E | 4304732739 | 5670 | Federal | WI | A |
| RWU 268 (43-17B) | RW 43-17B | NESE | 17 | 070S | 230E | 4304732980 | 5670 | Federal | WI | A |
| RWU 267 (32-17B) | RW 32-17B | SWNE | 17 | 070S | 230E | 4304732981 | 5670 | Federal | OW | P |
| RWU 283 (43-18B) | RW 43-18B | NESE | 18 | 070S | 230E | 4304732982 | 5670 | Federal | WI | A |
| RWU 299 (32-18B) | RW 32-18B | SWNE | 18 | 070S | 230E | 4304733018 | 5670 | Federal | OW | P |
| RWU 42-20B | RW 42-20B | SENE | 20 | 070S | 230E | 4304733490 | 5670 | Federal | OW | P |
| RWU 22-20B | RW 22-20B | SENE | 20 | 070S | 230E | 4304733491 | 5670 | Federal | OW | S |
| RWU 24-19B | RW 24-19B | SESW | 19 | 070S | 230E | 4304733492 | 5670 | Federal | OW | P |
| RWU 13-19B | RW 13-19B | NWSW | 19 | 070S | 230E | 4304733497 | 5670 | Federal | WI | A |
| RWU 13-20B | RW 13-20B | NWSW | 20 | 070S | 230E | 4304733498 | 5670 | Federal | WI | A |
| RWU 33-19B | RW 33-19B | NWSE | 19 | 070S | 230E | 4304733499 | 5670 | Federal | WI | A |
| RWU 33-20B | RW 33-20B | NWSE | 20 | 070S | 230E | 4304733500 | 5670 | Federal | WI | A |
| RED WASH 22-21B | RW 22-21B | SENE | 21 | 070S | 230E | 4304733522 | 5670 | Federal | OW | S |
| RED WASH 24-20B | RW 24-20B | SESW | 20 | 070S | 230E | 4304733523 | 5670 | Federal | OW | P |
| RED WASH 44-19B | RW 44-19B | SESE | 19 | 070S | 230E | 4304733524 | 5670 | Federal | OW | P |
| RED WASH 44-20B | RW 44-20B | SESE | 20 | 070S | 230E | 4304733525 | 5670 | Federal | OW | P |
| RWU 11-19B | RW 11-19B | NWNW | 19 | 070S | 230E | 4304733552 | 5670 | Federal | WI | A |
| RWU 11-20B | RW 11-20B | NWNW | 20 | 070S | 230E | 4304733553 | 5670 | Federal | WI | A |
| RWU 24-18B | RW 24-18B | SESW | 18 | 070S | 230E | 4304733554 | 5670 | Federal | OW | P |
| RWU 31-19B | RW 31-19B | NWNE | 19 | 070S | 230E | 4304733555 | 5670 | Federal | WI | A |
| RWU 42-19B | RW 42-19B | SENE | 19 | 070S | 230E | 4304733556 | 5670 | Federal | OW | P |
| RWU 22-19B | RW 22-19B | SENE | 19 | 070S | 230E | 4304733559 | 5670 | Federal | OW | P |
| RWU 23-24A | RW 23-24A | NESW | 24 | 070S | 220E | 4304733567 | 5670 | Federal | OW | P |
| RWU 34-24A | RW 34-24A | SWSE | 24 | 070S | 220E | 4304733568 | 5670 | Federal | WI | A |
| RWU 42-24A | RW 42-24A | SENE | 24 | 070S | 220E | 4304733569 | 5670 | Federal | OW | S |
| RWU 11-25A | RW 11-25A | NWNW | 25 | 070S | 220E | 4304733574 | 5670 | Federal | WI | A |
| RWU 13-25A | RW 13-25A | NWSW | 25 | 070S | 220E | 4304733575 | 5670 | Federal | WI | A |
| RWU 21-25A | RW 21-25A | NENW | 25 | 070S | 220E | 4304733576 | 5670 | Federal | OW | P |
| RWU 31-25A | RW 31-25A | NWNE | 25 | 070S | 220E | 4304733577 | 5670 | Federal | WI | A |
| RWU 33-25A | RW 33-25A | NWSE | 25 | 070S | 220E | 4304733578 | 5670 | Federal | WI | A |
| RW 41-25AX | RW 41-25A | NENE | 25 | 070S | 220E | 4304733579 | 5670 | Federal | OW | P |
| RWU 42-25A | RWU 42-25A | SENE | 25 | 070S | 220E | 4304733580 | 5670 | Federal | OW | TA |
| RWU 11-29B | RW 11-29B | NWNW | 29 | 070S | 230E | 4304733590 | 5670 | Federal | WI | A |
| RWU 12-24A | RW 12-24A | SWNW | 24 | 070S | 220E | 4304733591 | 5670 | Federal | WI | A |
| RWU 21-24A | RW 21-24A | NENW | 24 | 070S | 220E | 4304733592 | 5670 | Federal | OW | P |
| RWU 34-13A | RW 34-13A | SWSE | 13 | 070S | 220E | 4304733593 | 5670 | Federal | WI | A |
| RWU 44-18B | RW 44-18B | SESE | 18 | 070S | 230E | 4304733594 | 5670 | Federal | OW | P |
| RW 22-13A | RW 22-13A | SENE | 13 | 070S | 220E | 4304733765 | 13296 | Federal | OW | S |
| RWU 22-29B | RW 22-29B | SENE | 29 | 070S | 230E | 4304733766 | 5670 | Federal | OW | S |

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|-----------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| RWU 41-24A | RW 41-24A | NENE | 24 | 070S | 220E | 4304733769 | 5670 | Federal | OW | P |
| RWU 42-30B | RW 42-30B | SENE | 30 | 070S | 230E | 4304733771 | 5670 | Federal | OW | P |
| RWU 44-30B | RWU 44-30B | SESE | 30 | 070S | 230E | 4304733772 | 5670 | Federal | OW | P |
| RWU 11-30B | RW 11-30B | NWNW | 30 | 070S | 230E | 4304733785 | 5670 | Federal | WI | A |
| RWU 22-25A | RW 22-25A | SENE | 25 | 070S | 220E | 4304733786 | 5670 | Federal | OW | P |
| RWU 31-30B | RW 31-30B | NWNE | 30 | 070S | 230E | 4304733788 | 5670 | Federal | WI | A |
| RWU 33-30B | RW 33-30B | NWSE | 30 | 070S | 230E | 4304733790 | 5670 | Federal | WI | A |
| RED WASH U 34-27C | RW 34-27C | SWSE | 27 | 070S | 240E | 4304735045 | 5670 | Federal | GW | P |
| RWU 34-22C | RW 34-22C | SWSE | 22 | 070S | 240E | 4304735098 | 5670 | Federal | GW | P |
| RW 12G-20C | RW 12G-20C | SWNW | 20 | 070S | 240E | 4304735239 | 14011 | Federal | GW | S |
| RW 43G-08F | RW 43G-08F | NESE | 08 | 080S | 240E | 4304735655 | | Federal | GW | APD |
| RW 22G-09F | RW 22G-09F | SENE | 09 | 080S | 240E | 4304735656 | 15636 | Federal | GW | OPS |
| RWU 34-23AG | RW 34-23AG | SWSE | 23 | 070S | 220E | 4304735668 | 5670 | Federal | OW | P |
| RWU 34-27AG | RWU 34-27AD | SWSE | 27 | 070S | 220E | 4304735669 | 5670 | Federal | OW | DRL |
| RWU 32-27AG | RWU 32-27AG | SWNE | 27 | 070S | 220E | 4304735670 | 5670 | Federal | OW | S |
| RW 14-34AMU | RW 14-34AMU | SWSW | 34 | 070S | 220E | 4304735671 | 14277 | Federal | GW | P |
| RW 12-08FG | RW 12-08FG | SWNW | 08 | 080S | 240E | 4304736348 | | Federal | GW | APD |
| RW 44-08FG | RW 44-08FG | SESE | 08 | 080S | 240E | 4304736349 | 15261 | Federal | GW | P |
| RW 12-17FG | RW 12-17FG | SWNW | 17 | 080S | 240E | 4304736350 | | Federal | GW | APD |
| RW 34-34 AMU | RW 34-34 AD | SWSE | 34 | 070S | 220E | 4304736351 | | Federal | GW | APD |
| RW 44-35 AMU | RW 44-35 AMU | SESE | 35 | 070S | 220E | 4304736352 | | Federal | GW | APD |
| RW 14-35 AMU | RW 14-35 AMU | SWSW | 35 | 070S | 220E | 4304736354 | | Federal | GW | APD |
| RW 33-31 BMU | RW 33-31 BD | NWSE | 31 | 070S | 230E | 4304736357 | | Federal | GW | APD |
| RW 13-31 BMU | RW 13-31 BD | NWSW | 31 | 070S | 230E | 4304736358 | | Federal | GW | APD |
| RW 32-15FG | RW 32-15FG | SWNE | 15 | 080S | 240E | 4304736443 | | Federal | GW | APD |
| RW 21-26AG | RW 21-26AD | NENW | 26 | 070S | 220E | 4304736768 | | Federal | OW | APD |
| RW 43-26AG | RW 43-26AG | NESE | 26 | 070S | 220E | 4304736769 | | Federal | OW | APD |
| RW 43-23AG | RW 43-23AG | NESE | 23 | 070S | 220E | 4304736770 | | Federal | OW | APD |
| RW 41-26AG | RW 41-26AG | NENE | 26 | 070S | 220E | 4304736818 | | Federal | OW | APD |
| RW 04-25BG | RW 04-25B | NWSW | 25 | 070S | 230E | 4304736982 | | Federal | OW | APD |
| RW 01-25BG | RW 01-25BG | NWNW | 25 | 070S | 230E | 4304736983 | | Federal | OW | APD |
| RW 04-26BG | RW 04-26BG | SESW | 26 | 070S | 230E | 4304736984 | | Federal | OW | APD |
| RW 01-26BG | RW 01-26BG | SWNW | 26 | 070S | 230E | 4304736985 | | Federal | OW | APD |
| RW 01-35BG | RW 01-35BG | SWNW | 35 | 070S | 230E | 4304736986 | | Federal | OW | APD |

RED WASH UNIT

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|---------------------|-----------------|------|-----|------|------|------------|--------|-------|-----------|--------|
| RWU 51 (12-16B) | RW 12-16B | SWNW | 16 | 070S | 230E | 4304715177 | 5670 | State | OW | P |
| RWU ST 189 (41-16B) | RW 41-16B | NENE | 16 | 070S | 230E | 4304715292 | 5670 | State | OW | S |
| RED WASH UNIT 259 | RW 14-16B | SWSW | 16 | 070S | 230E | 4304732785 | 5670 | State | OW | P |
| RED WASH UNIT 260 | RW 34-16B | SWSE | 16 | 070S | 230E | 4304732786 | 5670 | State | OW | P |
| RWU 324 (23-16B) | RW 23-16B | SESW | 16 | 070S | 230E | 4304733084 | 5670 | State | WI | OPS |
| RWU 21W-36A | RWU 21W-36A | NENW | 36 | 070S | 220E | 4304733730 | | State | GW | LA |
| RWU 21G-36A | RWU 21G-36A | NENW | 36 | 070S | 220E | 4304733731 | | State | OW | LA |
| RWU 41-36A | RWU 41-36A | NENE | 36 | 070S | 220E | 4304733732 | | State | OW | LA |
| RWU 43-16B | RWU 43-16B | NESE | 16 | 070S | 230E | 4304733733 | | State | OW | LA |
| RWU 21-16B | RWU 21-16B | NENW | 16 | 070S | 230E | 4304733734 | | State | OW | LA |
| RWU 11-36A | RWU 11-36A | NWNW | 36 | 070S | 220E | 4304733736 | | State | OW | LA |
| RWU 13-36A | RWU 13-36A | NWSW | 36 | 070S | 220E | 4304733737 | | State | OW | LA |
| RW 32G-16C | RW 32G-16C | SWNE | 16 | 070S | 240E | 4304735238 | 5670 | State | GW | P |
| RW 14-36AMU | RW 14-36AMU | SWSW | 36 | 070S | 220E | 4304736721 | | State | GW | APD |
| RW 01-36BG | RW 01-36BG | NWNW | 36 | 070S | 230E | 4304736887 | 5670 | State | OW | S |
| RW 24-16BG | RW 24-16BG | SESW | 16 | 070S | 230E | 4304737746 | 5670 | State | OW | DRL |
| RW 12-32BG | RW 12-32BG | SWNW | 32 | 070S | 230E | 4304737946 | 15841 | State | GW | DRL |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: see attached |
| 2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached |
| 3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 <small>CITY</small> Denver STATE CO ZIP 80265 | | 7. UNIT or CA AGREEMENT NAME: see attached |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: attached | | 8. WELL NAME and NUMBER: see attached |
| QTR/GTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 9. API NUMBER: attached |
| COUNTY: Uintah | | 10. FIELD AND POOL, OR WILDCAT: |
| STATE: UTAH | | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u> | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

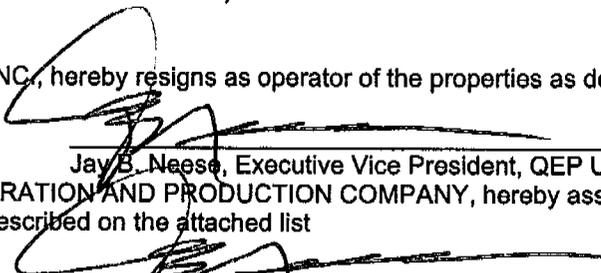
Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: 965003033

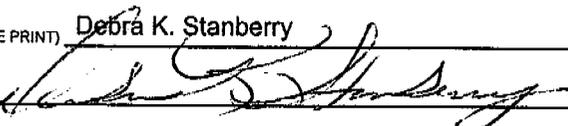
Fee Land Bond Number: 965003033

Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.


Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list


Jay B. Neese, Executive Vice President
Questar Exploration and Production Company

| | |
|---|---|
| NAME (PLEASE PRINT) <u>Debra K. Stanberry</u> | TITLE <u>Supervisor, Regulatory Affairs</u> |
| SIGNATURE  | DATE <u>3/16/2007</u> |

(This space for State use only)

RECEIVED
APR 19 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|--|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: see attached |
| 2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached |
| 3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 City Denver STATE CO ZIP 80265 | | 7. UNIT or CA AGREEMENT NAME: see attached |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: attached COUNTY: Uintah QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH | | 8. WELL NAME and NUMBER: see attached |
| PHONE NUMBER: (303) 308-3068 | | 9. API NUMBER: attached |
| | | 10. FIELD AND POOL, OR WILDCAT: |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u> | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Well Name Changes</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |
| | <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

| | |
|---|---|
| NAME (PLEASE PRINT) <u>Debra K. Stanberry</u> | TITLE <u>Supervisor, Regulatory Affairs</u> |
| SIGNATURE | DATE <u>4/17/2007</u> |

(This space for State use only)

RECEIVED
APR 19 2007
DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

April 23, 2007

Questar Exploration and Production Company
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
File - Red Wash Unit (w/enclosure)
Agr. Sec. Chron
Reading File
Central Files

UT922:TAThompson:tt:4/23/07

RECEIVED
APR 30 2007
DIV. OF OIL, GAS & MINING

From: "Rick Canterbury" <Rick.Canterbury@questar.com>
To: "Dustin Doucet" <dustindoucet@utah.gov>
Date: 9/18/2008 12:23 PM
Subject: RE: SI/TA Federal Wells

CC: "Lucius McGillivray" <Lucius.McGillivray@questar.com>, "Jan Nelson" <jan...
Dustin, regarding the the Sundry notices requesting extended TA status, it is our intent to review a certain number of these wells each month with our geologist. We hope to determine the wells warranting additional geologic review (evaluation of other production zones) or production testing and/or requiring plugging. The timeframe for doing the work on each well will be proposed after we have an idea of equipment and labor needs so the economics can be determined. We will then submit a sundry notice with our proposal for the well. This is the approach we discussed with Ryan Angus of the BLM and hopefully this provides enough information to give you an idea of what we are planning.

Give me a call if you need more information.

Thanks,

Rick Canterbury
Questar Exploration and Production
435-781-4362
435-828-0448

-----Original Message-----

From: Dustin Doucet [mailto:dustindoucet@utah.gov]
Sent: Tuesday, September 16, 2008 2:38 PM
To: Rick Canterbury
Subject: SI/TA Federal Wells

Rick,

I have several sundry notices here for extended SI/TA on federal wells (35+). I talked with Ryan Angus of the BLM and he said you sent in a plan of action for these wells. Could you send that to me, so I can attach it to these sundries. I understand he was o.k. with the request after he saw your plan of action. I can not sign off until I at least get this info. I will let you know if I need anything more. Thanks.

Dustin

Dustin K. Doucet
Petroleum Engineer
Utah Division of Oil, Gas and Mining
Oil and Gas Program
1594 West North Temple, Suite 1210
Salt Lake City, UT 84116

Phone: (801) 538-5281
fax: (801) 359-3940
email: dustindoucet@utah.gov

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

| | | |
|--|--|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. UTU 02025 |
| 2. Name of Operator Questar Exploration and Production Inc. | | 6. If Indian, Allottee or Tribe Name N/A |
| 3a. Address 11002 E. 17500 S. VERNAL, UT 84078-8526 | 3b. Phone No. (include area code) 435-781-4319 | 7. If Unit or CA/Agreement, Name and/or No. Red Wash |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1874' FNL, 1820' FWL, SENW, SECTION 29, T7S, R23E, SLBM | | 8. Well Name and No. RW 22-29B |
| | | 9. API Well No. 43-047-33766 |
| | | 10. Field and Pool, or Exploratory Area Red Wash |
| | | 11. County or Parish, State Uintah, UT |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|--|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Questar E&P requests approval to plug and abandon this well as follows:

1. Set CICR @ 4950'
2. Stab into retainer and squeeze 35 sx cement, unstab and dump 10 sx on top of retainer
3. Fill hole with minimum 9 ppg fluid, note: TOC @ 2060'
4. Set CIBP the base of usable water, specified by BLM, top with 20 sacks
5. Perforate production casing @ 505', establish circulation
6. Pump approximately 180 sacks down production casing through perforations and up annulus until good cement at surface
7. Cut off wellhead

Work will start after Questar receives BLM and UDOGM approval and rig is available.

COPY SENT TO OPERATOR

Date: 5.4.2009

Initials: KS

14. I hereby certify that the foregoing is true and correct

| | |
|--|---|
| Name (Printed/Typed) Lucius McGillivray lucius.mcgillivray@questar.com | Title Associate Petroleum Engineer |
| Signature <i>Lucius McGillivray</i> | Date 3-27-09 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|-----------------------|--|
| Approved by <i>[Signature]</i> | Title Pet Eng. | Date 4/29/09 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office DOG-M | Federal Approval Of This Action is Necessary |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAR 30 2009

DIV. OF OIL, GAS & MINING
DIV. OF OIL, GAS & MINING

Wellbore Diagram

API Well No: 43-047-33766-00-00 Permit No: Well Name/No: RW 22-29B

Company Name: QUESTAR EXPLORATION & PRODUCTION CO

Location: Sec: 29 T: 7S R: 23E Spot: SENW

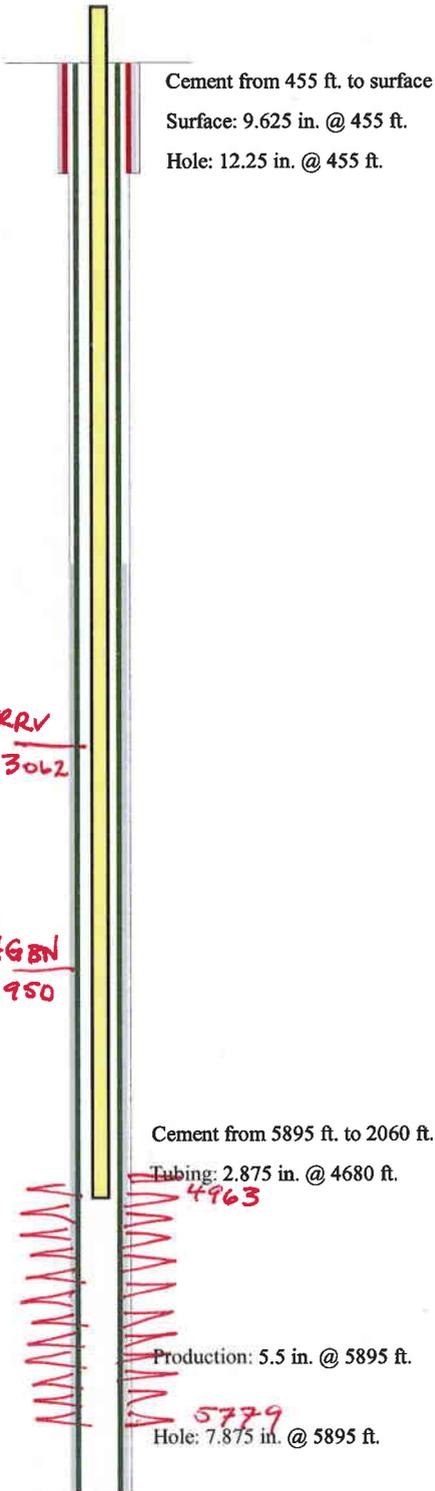
Coordinates: X: 640209 Y: 4449126

Field Name: RED WASH

County Name: Uintah

String Information

| String | Bottom (ft sub) | Diameter (inches) | Weight (lb/ft) | Length (ft) |
|--------|-----------------|-------------------|----------------|-------------|
| HOL1 | 455 | 12.25 | | |
| SURF | 455 | 9.625 | 36 | 455 |
| HOL2 | 5895 | 7.875 | | |
| PROD | 5895 | 5.5 | 15.5 | 5895 |
| T1 | 4680 | 2.875 | | |



Cement Information

| String | BOC (ft sub) | TOC (ft sub) | Class | Sacks |
|--------|--------------|--------------|-------|-------|
| PROD | 5895 | 2060 | UK | 1025 |
| SURF | 455 | 0 | UK | 175 |

Perforation Information

| Top (ft sub) | Bottom (ft sub) | Shts/Ft | No Shts | Dt Squeeze |
|--------------|-----------------|---------|---------|------------|
| 4963 | 5779 | | | |

Formation Information

| Formation | Depth |
|-----------|-------|
| GRRV | 3062 |
| MHGBN | 3950 |

TD: 5895 TVD: PBD: 5875

| | |
|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-02025 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: RED WASH |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: RW 22-29B |
| 2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO | 9. API NUMBER: 43047337660000 |
| 3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, UT, 84078 | PHONE NUMBER: 435 781-4362 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1874 FNL 1820 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 29 Township: 07.0S Range: 23.0E Meridian: S | 9. FIELD and POOL or WILDCAT: RED WASH COUNTY: UINTAH STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/10/2009 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input checked="" type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: _____ |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Questar Exploration and Production Company reports the following work to plug and abandon has occurred on November 10, 2009 as follows: 1. Set **Accepted by the** CICR @ 4898', good rate under CICR 2. Pump 60 sacks under CICR, unstab **Utah Division of** and pump 10 sacks on top 3. Set CICR @ 3162', pump 25 sacks on top 4 **Oil, Gas and Mining** Perforate production casing @ 505', good circulation to surface 5. Pump 100 **FOR RECORD ONLY** sacks down production casing until good cement at surface annulus 6. Dig out **November 17, 2009** and cut of wellhead, top with 5 sacks, weld on plate GPS coordinates 40.182664 N 109.353944 W BLM on location: Glade Rich

| | | |
|--|-------------------------------------|------------------------------|
| NAME (PLEASE PRINT) Jan Nelson | PHONE NUMBER 435 781-4331 | TITLE Permit Agent |
| SIGNATURE N/A | | DATE 11/16/2009 |

RECEIVED

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 01 2015

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

BLM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU02025

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
UTU630100

8. Well Name and No.
RW 22-29B

9. API Well No.
43-047-33766

10. Field and Pool, or Exploratory
RED WASH

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
QEP ENERGY COMPANY
Contact: VALYN DAVIS
E-Mail: valyn.davis@qepres.com

3a. Address
11002 EAST 17500 SOUTH
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-4369

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T7S R23E Mer SLB SENW 1874FNL 1820FWL
40.182670 N Lat, 109.353800 W Lon

RECEIVED
JUN 13 2016
DIV. OF OIL, GAS & MINING

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input checked="" type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Final Abandonment Notice |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS WELL WAS PLUGGED AND ABANDONED ON 11/10/2009.

FINAL RECLAMATION WAS CONDUCTED. RECENT MONITORING RESULTS SHOW THAT THE RELATIVE DESIRABLE VEGETATION HAS REACHED THE 75% THRESHOLD AS REQUIRED IN THE BLM GRD RECLAMATION GUIDELINES.

BASED ON THESE RESULTS, QEP ENERGY COMPANY REQUESTS APPROVAL OF THIS FINAL ABANDONMENT NOTICE(FAN).

see attached - Reclamation unacceptable

FAN cancelled 5/11/2016 per request of Stephanie Tompkins

VERNAL FIELD OFFICE

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #307813 verified by the BLM Well Information System
For QEP ENERGY COMPANY, sent to the Vernal
Committed to AFMSS for processing by JOHNETTA MAGEE on 07/07/2015 ()

Name (Printed/Typed) VALYN DAVIS Title REGULATORY AFFAIRS ANALYST

Signature (Electronic Submission) Date 07/01/2015

3EOL
S. (u) 2-25-16
3ECL

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

UDOGM