

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL DEEPEN

b. TYPE OF WELL
OIL GAS SINGLE ZONE MULTIPLE ZONE
WELL WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791
*4424633H BHL 4423502N
608664E 608636E*

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface **1809' FEL, 956' FNL, NW NE Section 12, Township 10 South, Range 19 East**
At proposed prod. zone **1900' FEL, 650' FSL, SW NE Section 1, Township 10 South, Range 19 East**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 20 miles southwest of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drtg. unit line, if any) **650**

16. NO. OF ACRES IN LEASE **1970.27**

17. NO. OF ACRES ASSIGNED TO THIS WELL **NA**

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT. **2500**

19. PROPOSED DEPTH **8142 TVD**

20. ROTARY OR CABLE TOOLS **Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 5054'

22. APPROX. DATE WORK WILL START*
Upon approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8", K-55	36#	350'	Please refer to drilling plan
7-7/8"	4-1/2", N-80	11.6#	8,575' MVD	Please refer to drilling plan

Please refer to attached Drilling Plan for details.

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL67308873, BLM Bond No. ES0019.

This well will be drilled directionally from the Island Unit Well No. 30 location.

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *G. T. Nimmo* TITLE **G. T. Nimmo, Operations Manager** DATE *11/27/00*

(This space for Federal or State office use)

PERMIT NO. *43-047-33762* APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *Bradley G. Hill* TITLE **BRADLEY G. HILL
RECLAMATION SPECIALIST III** DATE *11/27/00*

* See Instructions On Reverse Side

**Federal Approval of this
Action is Necessary**

T10S, R19E, S.L.B.&M.

WEXPRO COMPANY

Well location, ISLAND UNIT #82, located as shown in the NW 1/4 NE 1/4 of Section 12, T10S, R19E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

TRIANGULATION STATION (DIVIDE) LOCATED IN THE NE 1/4 OF SECTION 23, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MOUNTAIN NW, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5357 FEET.

NOTE:
 BOTTOM HOLE BEARS N03°55'27"W
 1609.12' FROM THE PROPOSED WELL
 HEAD AND IS LOCATED 650' FSL 1900'
 FEL OF SECTION 1, T10S, R19E, S.L.B.&M.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. ...

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 9-7-00	DATE DRAWN: 9-20-00
PARTY G.S. T.A. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WEXPRO COMPANY	

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

LATITUDE = 40°58'00"
 LONGITUDE = 109°43'40"

11

12

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1956 Brass Cap,
Pile of Stones,
Steel Post

1956 Brass Cap,
Pile of Stones

1928 Brass Cap,
Pile of Stones

1956 Brass Cap,
Pile of Stones

1928 Brass Cap,
Pile of Stones

1956 Brass Cap,
Pile of Stones

1956 Brass Cap,
Pile of Stones

1923 Brass Cap,
Pile of Stones

S89°35'42"W 2666.74' (Meas.)

S89°36'13"W 2666.79' (Meas.)

N00°14'55"W 2660.34' (Meas.)

N00°40'10"W 2664.59' (Meas.)

N00°01'31"E 2662.79' (Meas.)

N00°15'W - G.L.O. (Basis of Bearings)
2662.03' (Measured)

N89°40'04"E 2669.63' (Meas.)

N89°38'13"E 2670.67' (Meas.)

ISLAND UNIT #82

Elev. Ungraded Ground = 5053'

956'

1809'

**Drilling Plan
Wexpro Company
Island Unit Well No. 82
Uintah County, Utah**

1. SURFACE FORMATION, ESTIMATED TOPS AND WATER, OIL, GAS OR MINERAL BEARING FORMATIONS:

Formation	TVD Depth	Remarks
Uintah	Surface	
Kick Off Point	1,500'	
Green River	1,865'	Gas, Secondary Objective
Birds Nest Aquifer	2,371'	
Wasatch Tongue	4,429'	
Green River Tongue	4,845'	Gas, Secondary Objective
Wasatch	4,995'	Gas, Secondary Objective
Lower Wasatch Marker	7,120'	Gas, Primary Objective
Total Depth	8,142'	

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected.

2. PRESSURE CONTROL EQUIPMENT: (See attached diagram) Operator's minimum specifications for pressure control equipment require an 11-inch 3000 psi double gate hydraulically operated blowout preventer and an 11-inch 3000 psi annular preventer. BOP equipment will be tested to its rated working pressure or 70-percent of the internal yield of the surface casing. The annular preventer will be tested at 50-percent of its rated working pressure. NOTE: The surface casing will be pressure tested to a minimum of 1500 psi. BOP's will be checked daily as to mechanical operating condition and will be tested by rig equipment after each string of casing is run. All ram type preventers will have hand wheels which will be operative and accessible at the time the preventers are installed.

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AUXILIARY EQUIPMENT:

- a. Manually operated kelly cock
- b. No floats at bit
- c. Monitoring of mud system will be visual
- d. Full opening floor valves in the full open position, capable of fitting all drill stem connections manually operated

3. CASING PROGRAM:

Size	Top	Bottom	Weight	Grade	Thread	Condition
9-5/8"	sfc	350'	36	K55	STC	New
4-1/2"	sfc	8575' MD	11.6	N80	LTC	New

Casing Strengths:				Collapse	Burst	Tensile (minimum)
9-5/8"	36 lb.	K55	STC	2,020 psi	3,520 psi	423,000 lb.
4-1/2"	11.6 lb.	N80	LTC	6,350 psi	7,780 psi	223,000 lb

CEMENTING PROGRAMS:

9-5/8-inch Surface Casing: 350 feet of Class G with 3% CaCl₂ (1/4% celloflake will only be used if lost circulation is encountered).

4-1/2-inch Production Casing: 5000 feet of 50/50 Poz-gel followed by 3575 feet of Class G with reducer and fluid loss additives, if needed.

4. **MUD PROGRAM:** A dry hole rig will be used from surface to 350 feet. Fresh water with 2% KCL will be used from 350 feet to total depth.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at the wellsite.

No chrome constituent additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

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5. LOGGING: Electric Logs will be run as deemed necessary.

TESTING: None

CORING: None

6. ABNORMAL PRESSURE AND TEMPERATURE: No abnormal pressures are anticipated. A BHT of 150 degrees F and a BHP of 2900 psi are expected.

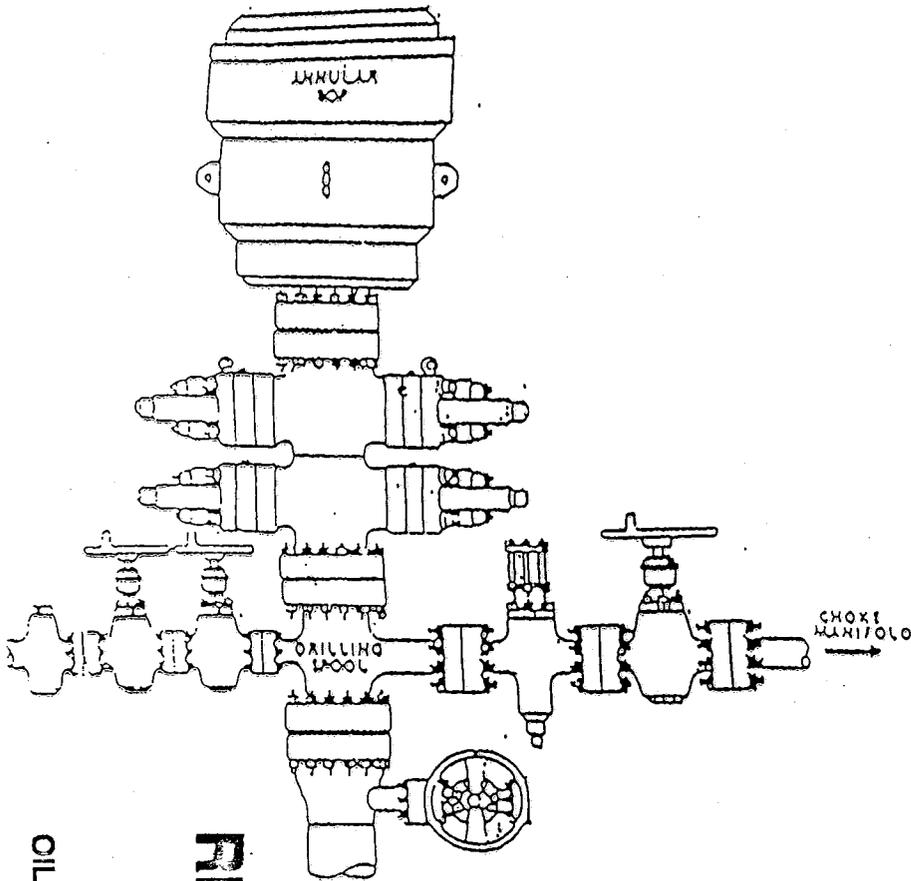
7. ANTICIPATED STARTING DATE: Upon Approval

DURATION OF OPERATION: 15 days

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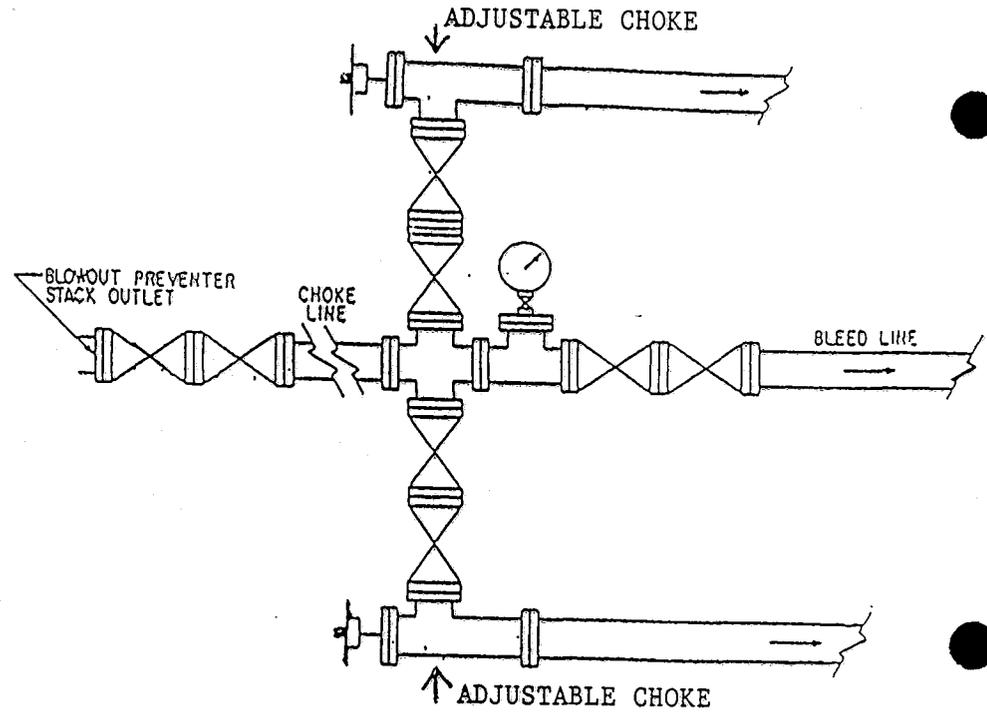
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3K psi Blowout Prevention Equipment

NOTE: Drilling spool & choke lines will be a minimum of 3" on choke side and 2" minimum on kill side



Choke Manifold System

- NOTE: 1. Minimum Choke Manifold Configuration
2. Vent Lines will be on a downward grade from choke manifold to pit and anchored securely

**Surface Use and Operations
Wexpro Company
Island Unit Well No. 82
Uintah County, Utah**

1. Existing Road:
 - A. Proposed Well Site as Staked: Refer to well location plat and area map.
 - B. Proposed Access Route: Refer to general area map. All access roads are within lease boundaries.
 - C. Plans for Improvement and/or Maintenance: All existing roads utilized will be maintained in their present condition and no improvements will be made.

2. Planned Access Roads:
 - A. A road approximately 0.8 mile in length is anticipated, however, any road upgrading will be crowned and ditched with a 16 foot running surface. Construction of the access road will necessitate a 30-foot wide right-of-way (maximum disturbance).
 - B. Maximum grade: Will not exceed 8 percent.
 - C. Turnouts: Water turnouts will be constructed as required to divert runoff water from the road ditch in such a manner as to not cause erosion.
 - D. Location (centerline): Access road has been staked and flagged. Surface disturbance and vehicular travel will be limited to the approved access route, additional area needed will be approved in advance.
 - E. Surface materials: Surface materials will be obtained from cuts along the access road and location. Spot surfacing may be required to maintain the running surface.
 - F. Any topsoil (approximately 6-inches) removed in conjunction with road construction will be spread in the borrow ditches or windrowed to the side. Borrow areas will be seeded as discussed in reclamation procedures.

3. Location of Existing Wells: Refer to area map for the location of existing wells within a one-mile radius.

4. Location of Existing and/or Proposed Facilities: Refer to area maps. Layout of new

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facilities will be submitted via sundry Notice prior to installation.

All permanent (onsite for six months or longer) structures constructed or installed will be painted Desert Brown, a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with Occupational Safety and Health Act will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain one-and-a-half times the storage capacity of the battery.

Facilities will be applied for via Sundry Notice prior to installation.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from Authorized Officer.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and anchored securely downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new installations and at least quarterly thereafter. The Authorized Officer will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. Location and Type of Water Supply: Water will be hauled by tank trucks from the William E. Brown water well located in Section 32-T6S-R20E, Water Use Claim #43-9077, Application #t20262.
6. Source of Construction Materials: All materials will be derived from cuts at the location and along the access road. Construction material will be located on lease.
7. Methods for Handling Water Disposal: Cuttings and drilling fluids will be placed in an unlined mud pit which will be constructed with at least one half of its holding capacity

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below ground level. The mud pit will be fenced on three sides with a sheep-tight fence of woven wire prior to the onset of drilling. Immediately upon completion of drilling, the fourth side will be fenced and the liquids allowed to evaporate. The fence will be maintained until restoration. Any produced liquids will be contained in test tanks and hauled out by tank trucks. Garbage and other waste materials will be placed in a trash cage, the contents of which will be disposed of in the nearest legal landfill. Portable sewage facilities will be utilized for the disposal of human waste.

Produced waste water will be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location will be submitted for the Authorized Officer's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

8. Ancillary Facilities: Camp facilities will not be required.
9. Wellsite Layout: Refer to drawing.
10. Plans for Restoration of the Surface: During construction, all woody vegetation and the top six-inches of topsoil material will be removed from the pad and stockpiled separately. All pits will remain fenced until cleanup begins. Overhead flagging will be installed if oil is in the mud pit.

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed. All disturbed areas will be recontoured to the approximate natural contours to the satisfaction of the Authorized Officer.

The stockpiled topsoil will be evenly distributed over the disturbed areas. Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface. Reseeding will be done in the Fall before ground frost.

A seed drill equipped with a regulator will be required. Seed will be drilled 1/4-1/2 inch deep on the contour using a seed mixture specified by the Bureau of Land Management.

Where drilling is not possible a broadcast/rake method will be used doubling the seed mixture.

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11. Surface and Mineral Ownership: Surface ownership along the access road is federal and surface ownership at the wellsite is federal.
12. Other Information: Stan Olmstead of the Bureau of Land Management, Bookcliffs Resource Area, in Vernal, Utah will be notified at least 72-hours prior to commencement of both construction and reclamation operations.

A Class III Cultural Resource Inventory was been completed and the report forwarded to the Bureau of Land Management in 1986, BLM U86-WK480b, 86-WWC-48. If any cultural resources are found during construction, all work will stop, and the Authorized Officer will be notified.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

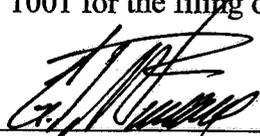
13. Lessee's or Operators Representative and Certification:

G. T. Nimmo, Operations Manager, P. O. Box 458, Rock Springs, Wyoming 82902, telephone number (307) 382-9791.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which currently exist, that the statements made in the plan area, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Wexpro Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date: 11/30/00

Name: 

G. T. Nimmo, Operations Manager

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Proposed Well Profile

Client: Wexpro Company Field: UT, Uintah County Structure: Pad #13 Well: Island #82 Borehole: New Borehole UWI/API#: Date: September 29, 2000 Grid Convergence: 1.30241258° Scale Factor: 1.00012296 Location: N 40 12 5.860, W 109 31 28.987 : N 3239119.403 ftUS, E 2192206.649 ftUS Coordinate System: NAD83 Utah State Planes, Northern Zone, US Feet	Survey Computation Method: Minimum Curvature DLS Computation Method: Lubinski Vertical Section Azimuth: 356.760° Vertical Section Origin: N 0.000 ft, E 0.000 ft TVD Reference: 0.0 ft above Magnetic Declination: 12.591° Total Field Strength: 53578.838 nT Dip: 66.359° Declination Date: September 29, 2000 Magnetic Declination Model: BGGM 1999 North Reference: True North Coordinate Reference To: Well Head
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Station ID	MD (ft)	Incl (°)	Azim (°)	TVD (ft)	VSec (ft)	N-S (ft)	E-W (ft)	Closure (ft)	at Azim (°)	DLS (°/100ft)	TF (°)
	0.00	0.00	356.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-3.2MTF
KOP 3°/100	1500.00	0.00	356.76	1500.00	0.00	0.00	0.00	0.00	0.00	0.00	-3.2MTF
	1600.00	3.00	356.76	1599.95	2.62	2.61	-0.15	2.62	356.76	3.00	-3.2MTF
	1700.00	6.00	356.76	1699.63	10.46	10.45	-0.59	10.46	356.76	3.00	0.0
	1800.00	9.00	356.76	1798.77	23.51	23.48	-1.33	23.51	356.76	3.00	0.0
	1900.00	12.00	356.76	1897.08	41.74	41.67	-2.36	41.74	356.76	3.00	0.0
	2000.00	15.00	356.76	1994.31	65.08	64.97	-3.68	65.08	356.76	3.00	0.0
	2100.00	18.00	356.76	2090.18	93.48	93.33	-5.29	93.48	356.76	3.00	0.0
	2200.00	21.00	356.76	2184.43	126.85	126.65	-7.18	126.85	356.76	3.00	0.0
	2300.00	24.00	356.76	2276.81	165.12	164.85	-9.34	165.12	356.76	3.00	0.0
	2400.00	27.00	356.76	2367.06	208.16	207.83	-11.78	208.16	356.76	3.00	0.0
	2500.00	30.00	356.76	2454.93	255.87	255.46	-14.48	255.87	356.76	3.00	0.0
	2600.00	33.00	356.76	2540.18	308.12	307.62	-17.43	308.12	356.76	3.00	0.0
	2700.00	36.00	356.76	2622.59	364.75	364.17	-20.63	364.75	356.76	3.00	0.0
Begin 38.11° Tangent	2770.24	38.11	356.76	2678.64	407.07	406.42	-23.03	407.07	356.76	3.00	0.0
Begin 2°/100	3727.71	38.11	356.76	3432.03	997.96	996.37	-56.46	997.96	356.76	0.00	180.0
	3800.00	36.66	356.76	3489.47	1041.85	1040.18	-58.94	1041.85	356.76	2.00	180.0
	3900.00	34.66	356.76	3570.71	1100.15	1098.39	-62.24	1100.15	356.76	2.00	180.0
	4000.00	32.66	356.76	3653.94	1155.57	1153.72	-65.37	1155.57	356.76	2.00	180.0
	4100.00	30.66	356.76	3739.05	1208.06	1206.13	-68.34	1208.06	356.76	2.00	180.0
	4200.00	28.66	356.76	3825.95	1257.55	1255.53	-71.14	1257.55	356.76	2.00	180.0
	4300.00	26.66	356.76	3914.51	1303.97	1301.88	-73.77	1303.97	356.76	2.00	180.0
	4400.00	24.66	356.76	4004.64	1347.27	1345.12	-76.22	1347.27	356.76	2.00	180.0
	4500.00	22.66	356.76	4096.23	1387.40	1385.18	-78.49	1387.40	356.76	2.00	180.0
	4600.00	20.66	356.76	4189.17	1424.32	1422.03	-80.58	1424.32	356.76	2.00	180.0
	4700.00	18.66	356.76	4283.33	1457.96	1455.62	-82.48	1457.96	356.76	2.00	180.0
	4800.00	16.66	356.76	4378.61	1488.30	1485.91	-84.20	1488.30	356.76	2.00	180.0
	4900.00	14.66	356.76	4474.89	1515.29	1512.87	-85.72	1515.29	356.76	2.00	180.0
	5000.00	12.66	356.76	4572.06	1538.91	1536.44	-87.06	1538.91	356.76	2.00	180.0
	5100.00	10.66	356.76	4669.99	1559.12	1556.62	-88.20	1559.12	356.76	2.00	180.0
	5200.00	8.66	356.76	4768.57	1575.90	1573.38	-89.15	1575.90	356.76	2.00	180.0
	5300.00	6.66	356.76	4867.67	1589.23	1586.69	-89.99	1589.23	356.76	2.00	180.0
	5400.00	4.66	356.76	4967.18	1599.10	1596.54	-90.46	1599.10	356.76	2.00	-3.2MTF

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Station ID	MD (ft)	Incl (°)	Azim (°)	TVD (ft)	VSec (ft)	N/S (ft)	E/W (ft)	Closure (ft)	at Azim (°)	DLS (°/100ft)	TF (°)
	5500.00	2.66	356.76	5066.97	1605.49	1602.91	-90.83	1605.49	356.76	2.00	-3.2MTF
	5600.00	0.66	356.76	5166.92	1608.39	1605.81	-90.99	1608.39	356.76	2.00	-3.2MTF
#82 Target	5633.08	0.00	356.76	5200.00	1608.58	1606.00	-91.00	1608.58	356.76	2.00	-3.2MTF
TD / PBHL	8575.08	0.00	356.76	8142.00	1608.58	1606.00	-91.00	1608.58	356.76	0.00	0.0MTF

Survey Program: (No Error Model Selected)

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WEXPRO COMPANY
ISLAND UNIT #82, #79, #81, & #80
LOCATED IN UINTAH COUNTY, UTAH
SECTION 12, T10S, R19E, S.L.B.&M.

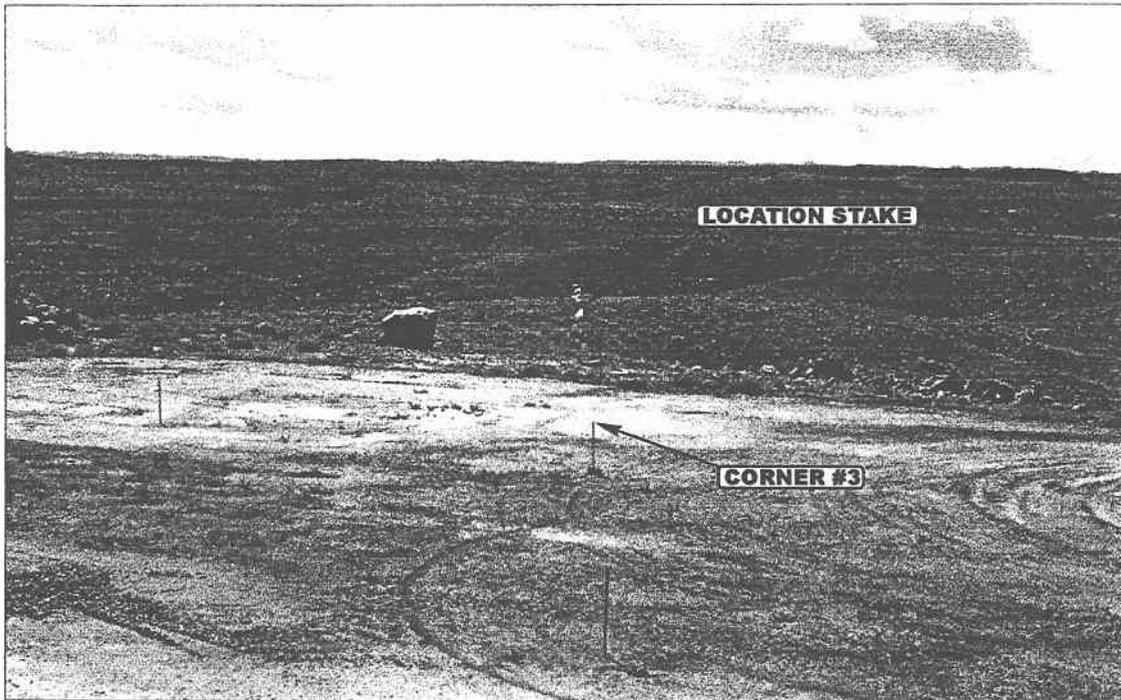


PHOTO: VIEW FROM CORNER #3 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

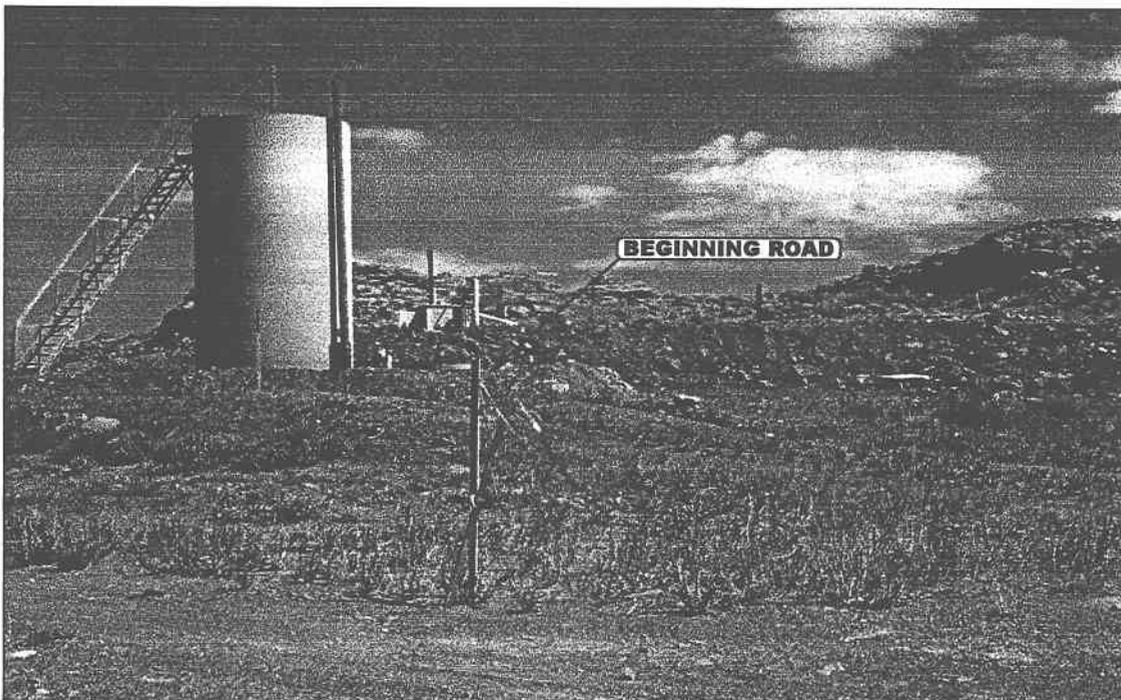


PHOTO: VIEW FROM BEGINNING OF PROPOSED ROAD

CAMERA ANGLE: NORTHEASTERLY



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	9	18	00	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: G.S.	DRAWN BY: J.L.G.		REVISED: 00-00-00	

- Since 1964 -

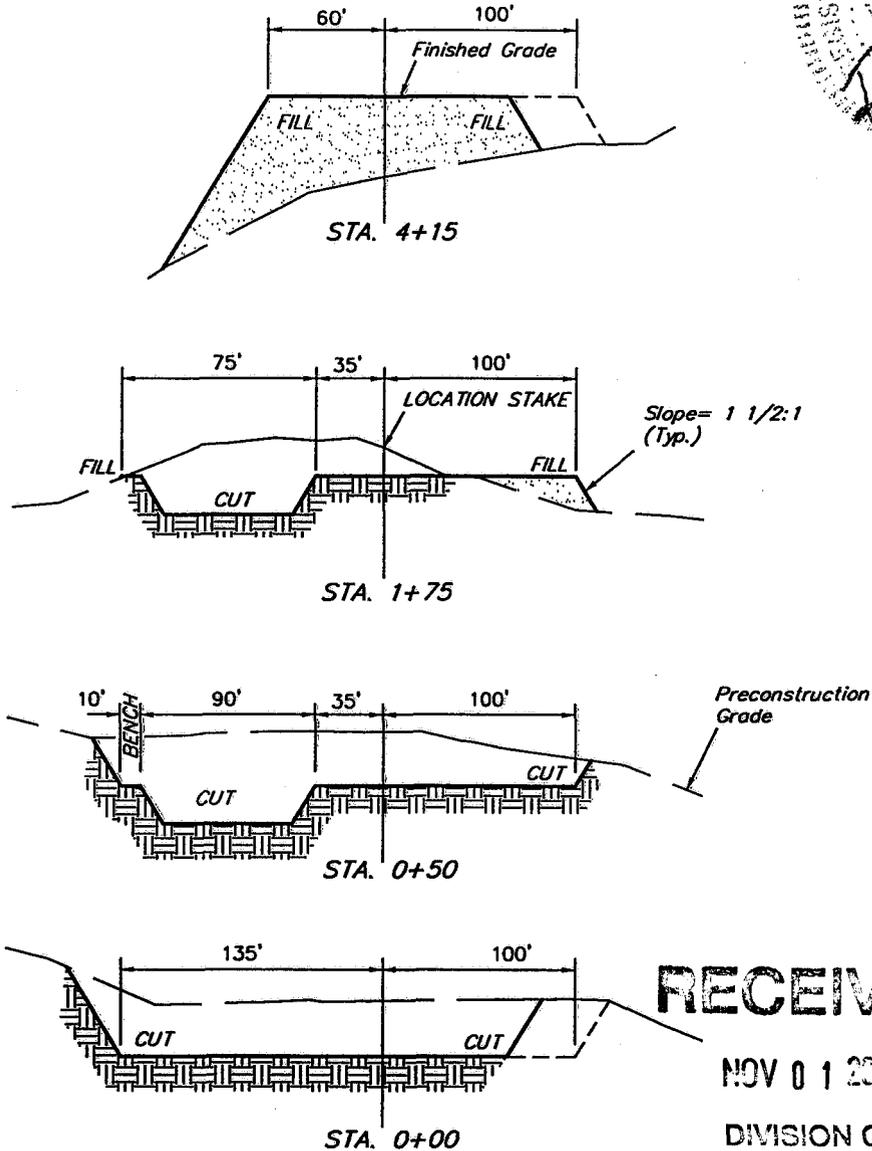
WEXPRO COMPANY

TYPICAL CROSS SECTIONS FOR

**ISLAND UNIT #82, 79, 81, & 80
SECTION 12, T10S, R19E, S.L.B.&M.
NW 1/4 NE 1/4**

1" = 40'
X-Section
Scale
1" = 100'

DATE: 9-20-00
Drawn By: D.COX



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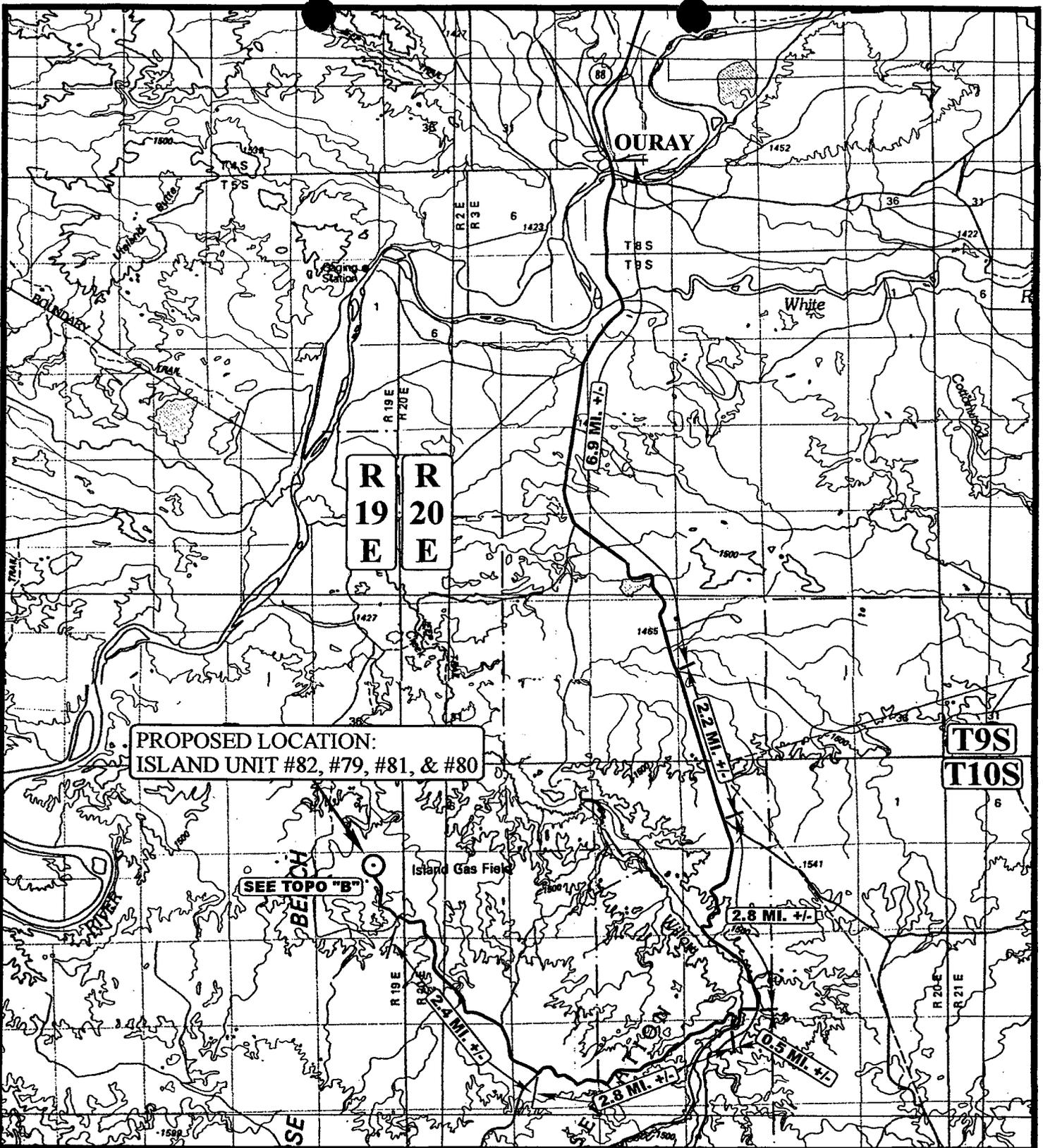
DIVISION OF
OIL, GAS AND MINING

FIGURE #2

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,810 Cu. Yds.
Remaining Location	= 18,960 Cu. Yds.
TOTAL CUT	= 20,770 CU.YDS.
FILL	= 16,320 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	3,590 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,590 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.



PROPOSED LOCATION:
ISLAND UNIT #82, #79, #81, & #80

SEE TOPO "B"

LEGEND:

⊙ PROPOSED LOCATION



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



WEXPRO COMPANY

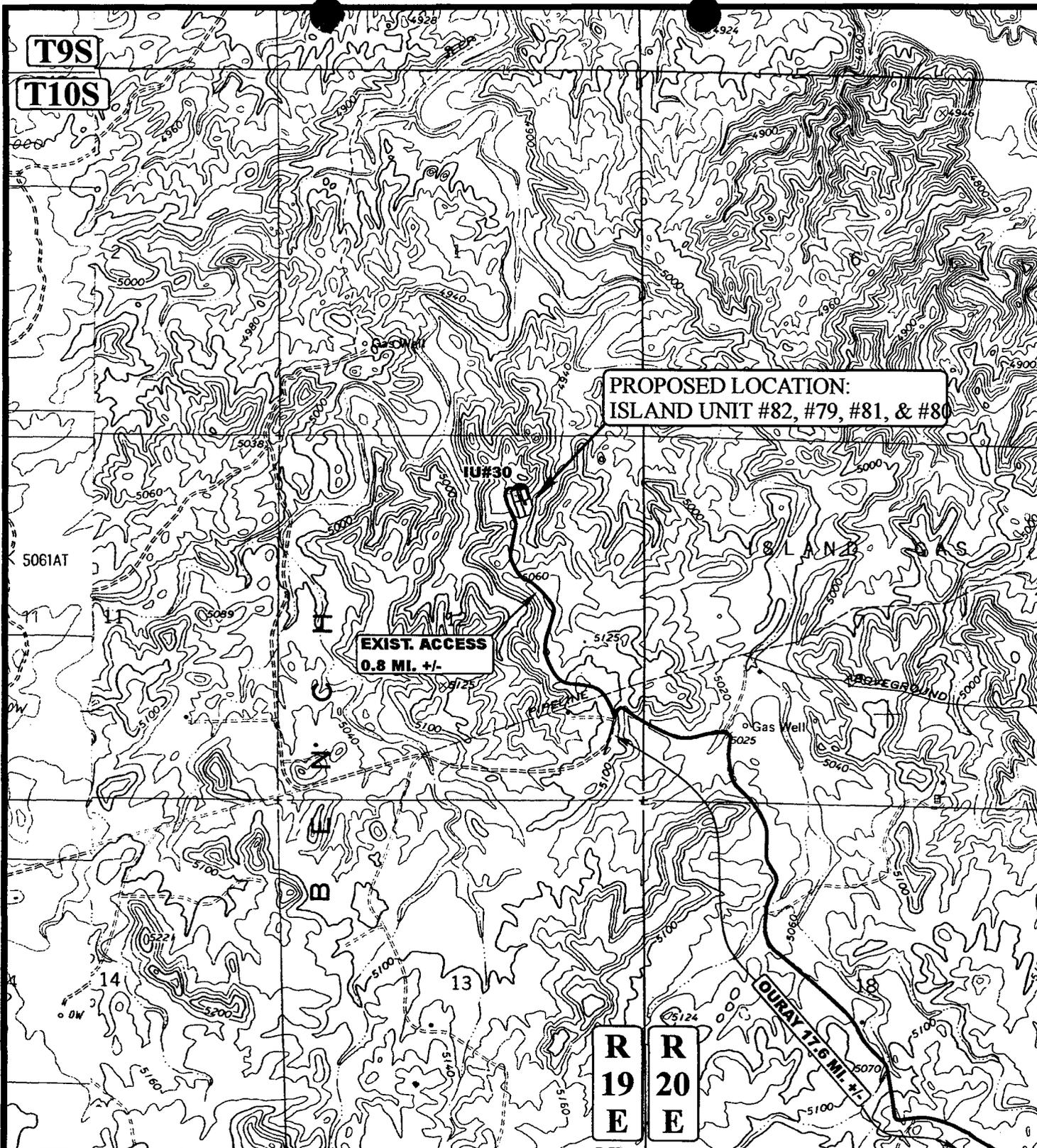
ISLAND UNIT #82, #79, #81, & #80
SECTION 12, T10S, R19E, S.L.B.&M.
NW 1/4 NE 1/4

TOPOGRAPHIC
MAP

9 15 00
MONTH DAY YEAR

SCALE: 1 : 100,000 DRAWN BY: J.L.G. REVISED: 00-00-00





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD

WEXPRO COMPANY

ISLAND UNIT #82, #79, #81, & #80
SECTION 12, T10S, R19E, S.L.B.&M.
NW 1/4 NE 1/4

UES
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC **9 15 00**
MAP **MONTH DAY YEAR**
SCALE: 1"=2000' **DRAWN BY: J.L.G.** **REVISED: 00-00-00** **B**
TOPO

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 11/01/2000

API NO. ASSIGNED: 43-047-33762

WELL NAME: ISLAND U 82
 OPERATOR: WEXPRO COMPANY (N1070)
 CONTACT: G T NIMMO

AMENDED

PHONE NUMBER: 307-382-9791

PROPOSED LOCATION:

NWNE 12 100S 190E
 SURFACE: 0956 FNL 1809 FEL
 BOTTOM: ~~0650 FSL 1900 FEL~~ 956 FNL 1809 FEL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1-Federal
 LEASE NUMBER: U-~~4481~~ 4484
 SURFACE OWNER: 1-Federal

PROPOSED FORMATION: ~~WSTC~~ MVRD

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. ES0019)
 Potash (Y/N)
 Oil Shale (Y/N) *190 - 5 (B)
 Water Permit
 (No. 43-9077)
 RDCC Review (Y/N)
 (Date: _____)
 Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3. Unit Island
 R649-3-2. General
 Siting: _____
 R649-3-3. Exception *Revision
 Drilling Unit
 Board Cause No: _____
 Eff Date: _____
 Siting: _____
 ~~R649-3-11. Directional Drill~~ *Orig. Appl.

COMMENTS:

STIPULATIONS: ① FEDERAL APPROVAL



Wexpro Company

133 1/2 South Street, Suite 300

Denver, CO 80202

Tel 303 672 6900

Fax 303 672 6990

November 8, 2000

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

Attn: Ms Cordova

Re: Island Unit APD's
Uintah County, Utah

On October 30, 2000, Wexpro Company, ("Wexpro"), submitted to the Bureau of Land Management (BLM), Utah Office, Applications for Permit to Drill (APD's) for Island Unit Wells No. 75, 76, 77, 78, 79, 80, 81, and 82. The drilling of these wells will not be in compliance with Rule No. R649-3-11 of the Division's regulations dealing with directional drilling. Therefore, Wexpro submits the following information and requests administrative approval of our APD's.

Listed below are the locations of the above said wells:

Official Natural Gas Supplier to the
2002 Olympic Winter Games



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**DIVISION OF
OIL, GAS AND MINING**

Well	Location	Lease	Acres	Ownership
Island Unit 75	SL: NW NW 12-10S-19E BHL: NE NE 11-10S-19E	U-4481	1,282.52	Wexpro Company - 100%
Island Unit 76	SL: NW NW 12-10S-19E BHL: SE NW 12-10S-19E	U-4484	640.00	Wexpro Company - 100%
Island Unit 77	SL: NW NW 12-10S-19E BHL: SE NW 12-10S-19E	U-4484	640.00	Wexpro Company - 100%
Island Unit 78	SL: NW NW 12-10S-19E BHL: SW NW 12-10S-19E	U-4484	640.00	Wexpro Company - 100%
Island Unit 79	SL: NW NE 12-10S-19E BHL: NE NE 12-10S-19E	U-4484	640.00	Wexpro Company - 100%
Island Unit 80	SL: NW NE 12-10S-19E BHL: SE NE 12-10S-19E	U-4484	640.00	Wexpro Company - 100%
Island Unit 81	SL: NW NE 12-10S-19E BHL: SW NE 12-10S-19E	U-4484	640.00	Wexpro Company - 100%
Island Unit 82	SL: NW NE 12-10S-19E BHL: SW SE 1-10S-19E	U-4481	1,282.52	Wexpro Company - 100%

I would like to point out that all leases within the Island Unit Participating Area "A" on which these wells are proposed to be drilled, are fully committed to the Island Unit and subject to the Island Unit Agreement and Unit Operating Agreement. Also, within the directional path of these wells (surface location to bottom hole location), all such acreage within 460ft is owned by Wexpro and does not require us to obtain the approval of other parties regarding our intended operations.

At this time, Wexpro respectfully requests that the Division approve the APD's as submitted. Should you have any questions, please call me at 303-672-6982.

Sincerely,

WEXPRO COMPANY



A.L. Stennett
 District Landman

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NOV 13 2000

DIVISION OF
 OIL, GAS AND MINING



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

November 27, 2000

Wexpro Company
PO Box 458
Rock Springs, WY 82902

Re: Island U 82 Well, 650' FSL, 1900' FEL, NW NE, Sec. 12, T. 10 South, R. 19 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33762.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Associate Director

er

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Wexpro Company
Well Name & Number Island U 82
API Number: 43-047-33762
Lease: U 4481

Location: NW NE **Sec.** 12 **T.** 10 South **R.** 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL

DEEPEN

RECEIVED

b. TYPE OF WELL
OIL WELL GAS WELL

OTHER

SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR

NOV - 1 2000

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 1809' FEL, 956' FNL, NW NE Section 12, Township 10 South, Range 19 East

At proposed prod. zone 1900' FEL, 650' FSL, SW SE Section 12 Township 10 South, Range 19 East

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 20 miles southwest of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)

650

16. NO. OF ACRES IN LEASE

1970.27

17. NO. OF ACRES ASSIGNED TO THIS WELL

NA

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT.

2500

19. PROPOSED DEPTH

8142 TVD

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR. etc.)

GR 5054'

22. APPROX. DATE WORK WILL START*

Upon approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8", K-55	36#	350'	Please refer to drilling plan
7-7/8"	4-1/2", N-80	11.6#	8,575' MVD	Please refer to drilling plan

Please refer to attached Drilling Plan for details.

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL67308873, BLM Bond No. ES0019.

This well will be drilled directionally from the Island Unit Well No. 30 location.

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JAN 02 2001

DIVISION OF OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

G. T. Nimmo, Operations Manager

DATE

1/26/00

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY.

APPROVED BY

TITLE

DATE

12/26/00

* See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Wexpro Company

Well Name & Number: Island Unit #82

API Number: 43-047-33762

Lease Number: U - 4481

Surface Location: NWNE Sec. 12 T. 10S R. 19E

Down Hole Location: SWSE Sec. 01 T. 10S R. 19E

Agreement: Island Unit

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production - within five (5) business days after new well begins, or Notice production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

RECEIVED

JAN 02 2001

DIVISION OF
OIL, GAS AND MINING

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

The operator is fully responsible for the actions of his All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at 3,580(MD) ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. .Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. **One copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4.** Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-Lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (435) 789-7077 (HOME) (435) 646-1685 (PAGER)
Petroleum Engineer

Jerry Kenczka (435) 781-1190 (HOME) (435) 646-1676 (PAGER)
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL

Location of Existing and/or Proposed Facilities

The material for construction of the containment dike around the tank battery shall be non permeable subsoils and at no time shall top soils be used for this construction.

Methods for Handling Water Disposal

The reserve pit shall be lined according to Vernal Field Office standards unless an authorized officer of the Field Office determines a liner is not required.

Plans for Reclamation of Location

All seeding for reclamation operations at this location shall use the following seed mixture:

shadscale	Atriplex confertifolia	4 lbs/acre
gardner saltbush	Atriplex gardneri	4 lbs/acre
galleta grass	Hilaria jamesii	3 lbs/acre
bud sage brush	Artemisia spinescens	1 lbs/acre

The seed mixture shall be drilled but if the seed mixture is to be aerielly broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Immediately after construction the stockpiled top soil will be seeded and the seed worked into the soil by "walking" the pipe with catepillar tracks.

This location will be difficult to reclaim and return to near natural contours. Consult with the authorized officer before initiating reclamation work.

Other Information

Before construction is initiated workers will walk the area of the new location and the immediate area of Well No. 21 which overlaps this location to remove all trash, waste materials and surplus items and dispose in an approved manner.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

REVISED APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL DEEPEN REVISED
b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 1809' FEL, 956' FNL, NW NE Section 12, Township 10 South, Range 19 East
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 20 miles southwest of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 956
16. NO. OF ACRES IN LEASE 1970.27
17. NO. OF ACRES ASSIGNED TO THIS WELL NA

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT. 2500
19. PROPOSED DEPTH 11,146' TVD
20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR. etc.) GR 5053'
22. APPROX. DATE WORK WILL START* Upon approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	16"	Steel Conductor	45'	Please refer to drilling plan
12-1/4"	9-5/8", K-55	36#	1,100'	Please refer to drilling plan
7-7/8"	4-1/2", N-80	11.6#	11,146' MVD	Please refer to drilling plan

5. LEASE DESIGNATION AND SERIAL NO. U-4484
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
 7. UNIT AGREEMENT NAME ISLAND
 8. FARM OR LEASE NAME, WELL NO. ISLAND UNIT NO. 82
 9. API WELL NO. PENDING
 10. FIELD AND POOL, OR WILDCAT ISLAND UNIT
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 12-10S-19E
 12. COUNTY OR PARISH UINTAH
 13. STATE UTAH

Please refer to attached Drilling Plan for details.

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL67308873, BLM Bond No. ES0019.

RECEIVED

FEB 01 2001

DIVISION OF OIL, GAS AND MINING

Federal Approval of this Action is Necessary

COPY SENT TO OPERATOR
Date: 02-07-01
Initials: CHD

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE G. T. Nimmo, Operations Manager DATE 02/01

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject land. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____ TITLE _____

* See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Approved by the Utah Division of Oil, Gas and Mining

Date: 02-07-01
By: [Signature]

**Revised Drilling Plan
Wexpro Company
Island Unit Well No. 82
Uintah County, Utah**

1. SURFACE FORMATION, ESTIMATED TOPS AND WATER, OIL, GAS OR MINERAL BEARING FORMATIONS:

Formation	TVD Depth	Remarks
Uintah	Surface	
Green River	1,871'	Gas, Secondary Objective
Birds Nest Aquifer	2,377'	Gas, Secondary Objective
Wasatch Tongue	4,435'	Gas, Secondary Objective
Green River Tongue	4,851'	Gas, Secondary Objective
Wasatch	5,001'	Gas, Secondary Objective
Lower Wasatch Marker	7,126'	Gas, Secondary Objective
Mesaverde	8,051'	Gas, Primary Objective
Mesaverde (2)	9,486'	Gas, Primary Objective
Mesaverde (Buck Tongue)	10,136'	
Mesaverde (Castlegate)	10,186'	Gas, Primary Objective
Mancos Tongue	10,436'	
Mesaverde (Black Hawk)	10,636'	
Mancos	11,046'	
Total Depth	11,146'	

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected.

2. PRESSURE CONTROL EQUIPMENT: (See attached diagram) Operator's minimum specifications for pressure control equipment require an 11-inch 5000 psi double gate hydraulically operated blowout preventer and an 11-inch 5000 psi annular preventer. BOP equipment will be tested to its rated working pressure or 70-percent of the internal

yield of the surface casing. The annular preventer will be tested at 50-percent of its rated working pressure. NOTE: The surface casing will be pressure tested to a minimum of 1500 psi. BOP's will be checked daily as to mechanical operating condition and will be tested by rig equipment after each string of casing is run. All ram type preventers will have hand wheels which will be operative and accessible at the time the preventers are installed.

AUXILIARY EQUIPMENT:

- a. Manually operated kelly cock
- b. No floats at bit
- c. Monitoring of mud system will be visual
- d. Full opening floor valves in the full open position, capable of fitting all drill stem connections manually operated

3. CASING PROGRAM:

Size	Top	Bottom MD	Weight	Grade	Thread	Condition
16"	sfc	45'				Steel Conductor
9-5/8"	sfc	1,100'	36	K55	STC	New
4-1/2"	sfc	11,146'	11.6	N80	LTC	New

Casing Strengths:				Collapse	Burst	Tensile (minimum)
9-5/8"	36 lb.	K55	STC	2,020 psi	3,520 psi	423,000 lb.
4-1/2"	11.6 lb.	N80	LTC	6,350 psi	7,780 psi	223,000 lb

CEMENTING PROGRAMS:

9-5/8-inch Surface Casing: 1100 feet (681 cu.ft.) of Class G with 3% CaCl₂ (1/4% celloflake will only be used if lost circulation is encountered).

4-1/2-inch Production Casing: 5000 feet of 50/50 Poz-gel (2226 cu.ft.) followed by 6146 feet of Class G (2520 cu. ft.) with reducer and fluid loss additives, if needed.

4. MUD PROGRAM: Surface to 1100 feet will be drilled with fresh water and polymer sweeps. Fresh water with 2% KCL will be used from 1100 feet to the top of the Mesaverde at approximately 7900 feet. Mesaverde will be drilled with a KCL mud weighted to 10.5 ppg to total depth.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at the wellsite.

No chrome constituent additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. LOGGING: Electric Logs will be run as deemed necessary.

TESTING: None

CORING: None

6. ABNORMAL PRESSURE AND TEMPERATURE: No abnormal pressures are anticipated. A BHT of 153 degrees F and a BHP of 3,500 psi are expected.

7. ANTICIPATED STARTING DATE: Upon Approval

DURATION OF OPERATION: 30 days

WEXPRO COMPANY

LOCATION LAYOUT FOR

ISLAND UNIT #82, 79, 81, & 80
SECTION 12, T10S, R19E, S.L.B.&M.
NW 1/4 NE 1/4

FIGURE #1

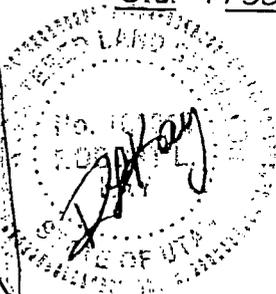
SCALE: 1" = 60'
DATE: 1-30-01
Drawn By: D.COX

APPROX.
TOE OF
FILL SLOPE

Total Pit Capacity
W/2' of Freeboard
= 16,720 Bbls. ±
Total Pit Volume
= 4,460 Cu. Yds.

FLARE PIT
Min. 100' from
rig substructure.
Min. 30' from
reserve pit fence.

F-7.7'
El. 37.8'
Sta. 4+35



Existing 4" Surface Pipeline
(Re-Route As Needed)

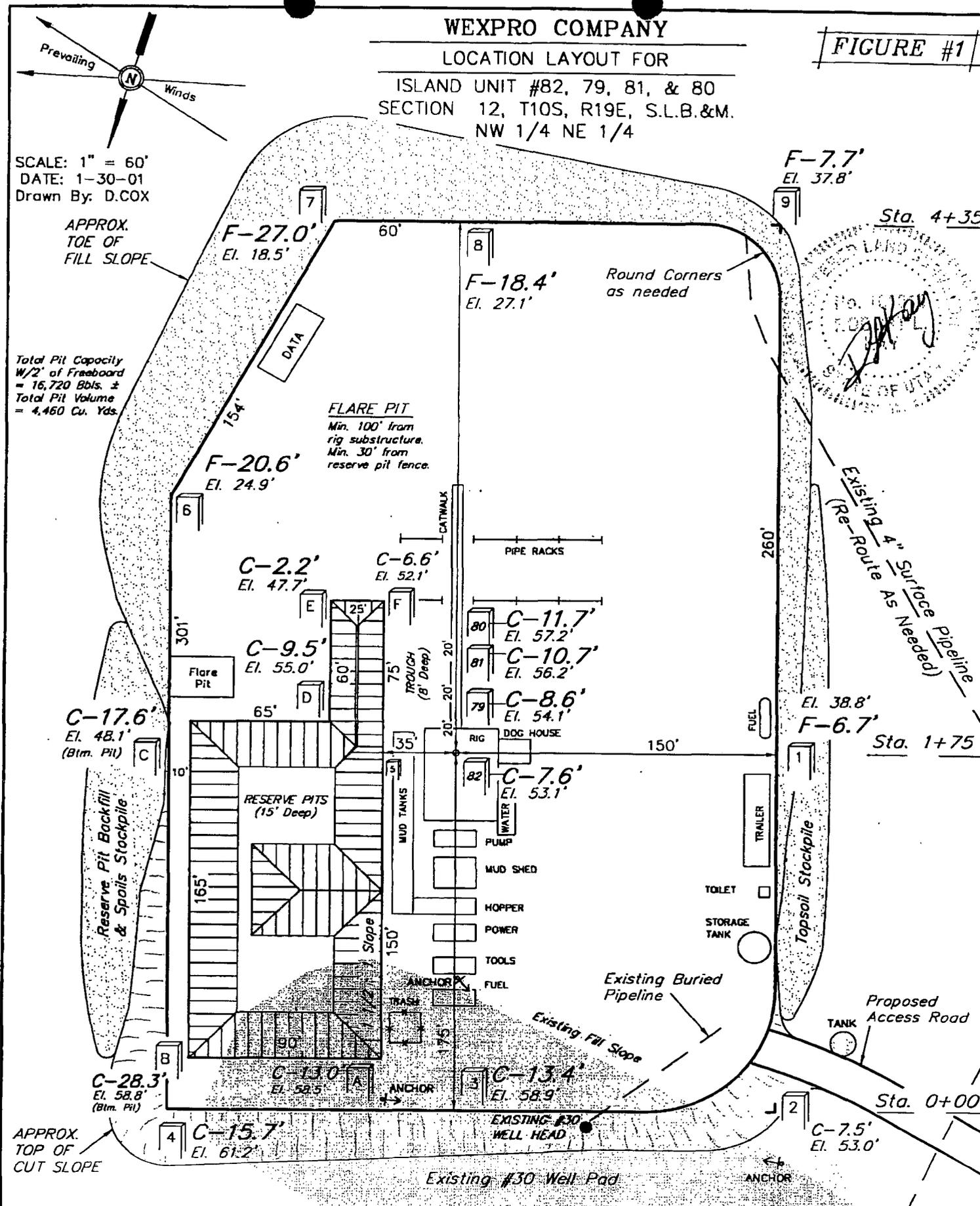
El. 38.8'
F-6.7'
Sta. 1+75

Sta. 0+00

APPROX.
TOP OF
CUT SLOPE

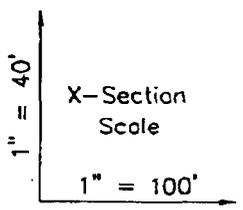
Elev. Ungraded Ground at Location Stake = 5053.1'
Elev. Graded Ground at Location Stake = 5045.5'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



WEXPRO COMPANY

TYPICAL CROSS SECTIONS FOR
ISLAND UNIT #82, 79, 81, & 80
SECTION 12, T10S, R19E, S.L.B.&M.
NW 1/4 NE 1/4



DATE: 1-30-01
 Drawn By: D.COX

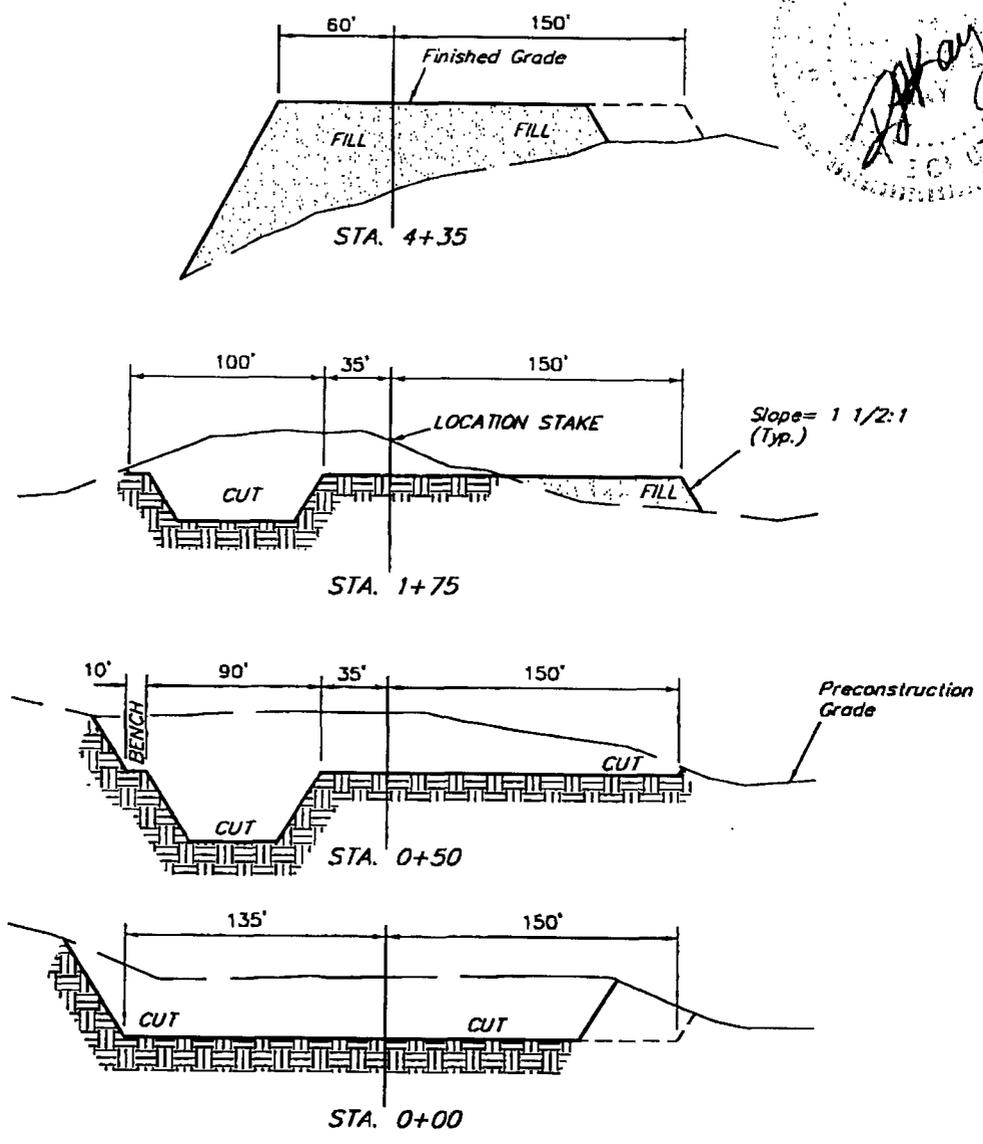
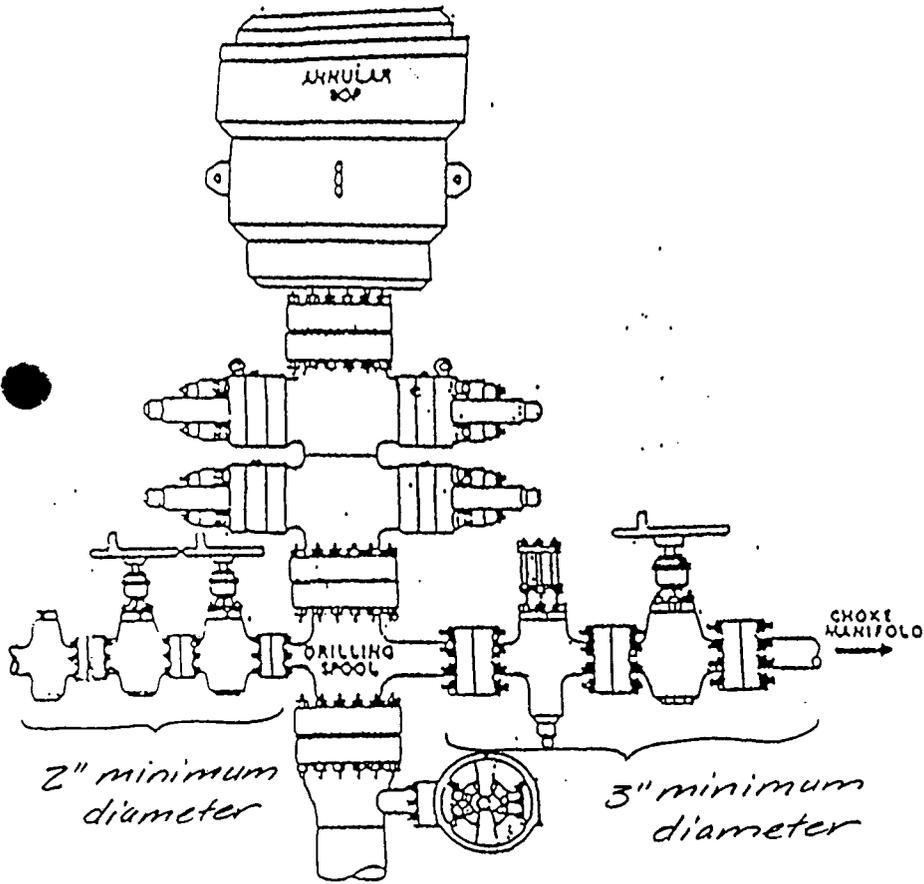


FIGURE #2

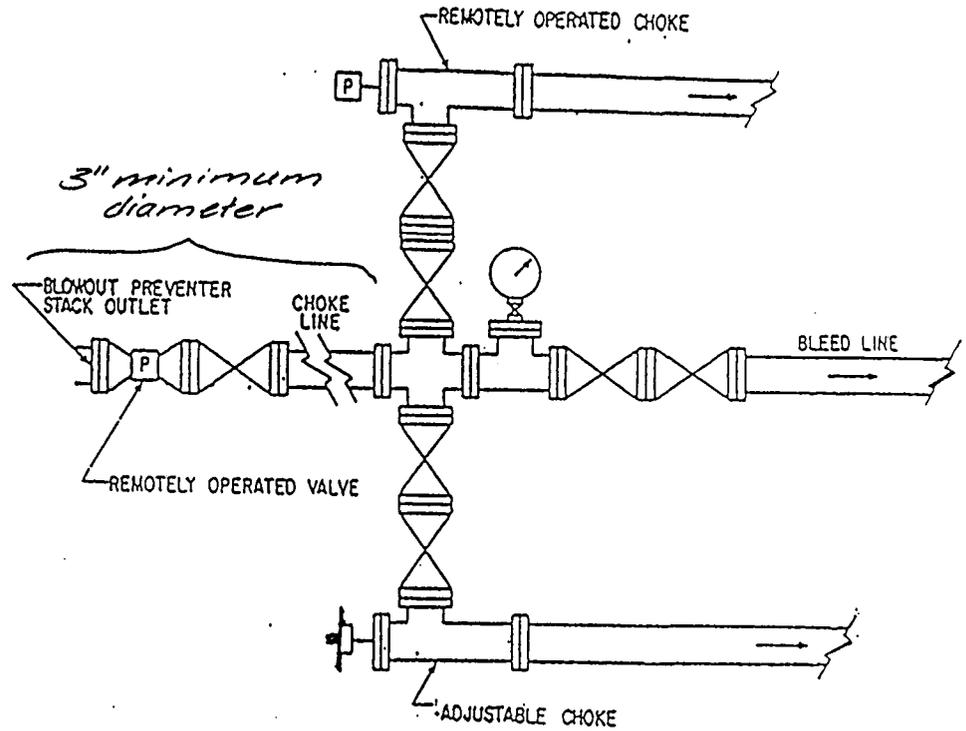
APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 2,200 Cu. Yds.
Remaining Location	= 25,110 Cu. Yds.
TOTAL CUT	= 27,310 CU.YDS.
FILL	= 21,740 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 4,430 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,430 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



WEXPRO/CELSIUS
6K psi Blowout Prevention Equipment



Choke Manifold System

Note: Vent Lines will be on a downward grade from choke manifold to pit and anchored securely

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

REVISED APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
 DRILL DEEPEN REVISED

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

SINGLE ZONE MULTIPLE ZONE

5. LEASE DESIGNATION AND SERIAL NO.
U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
ISLAND

8. FARM OR LEASE NAME, WELL NO.
ISLAND UNIT NO. 82

9. API WELL NO.
PENDING

10. FIELD AND POOL, OR WILDCAT
ISLAND UNIT

11. SEC., T., R., M OR BLK. AND SURVEY OR AREA
12-10S-19E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

2. NAME OF OPERATOR
WEXPRO COMPANY

FEB - 2 2001

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 1809' FEL, 956' FNL, NW NE Section 12, Township 10 South, Range 19 East
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 20 miles southwest of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	956	16. NO. OF ACRES IN LEASE	1970.27	17. NO. OF ACRES ASSIGNED TO THIS WELL	NA
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT.	2500	19. PROPOSED DEPTH	11,146' TVD	20. ROTARY OR CABLE TOOLS	Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 5053'

22. APPROX. DATE WORK WILL START*
Upon approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	16"	Steel Conductor	45'	Please refer to drilling plan
12-1/4"	9-5/8", K-55	36#	1,100'	Please refer to drilling plan
7-7/8"	4-1/2", N-80	11.6#	11,146' MVD	Please refer to drilling plan

Please refer to attached Drilling Plan for details.

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL67308873, BLM Bond No. ES0019.

RECEIVED
MAR 19 2001
DIVISION OF
OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE G. T. Nimmo, Operations Manager DATE 01/30/01

(This space for Federal or State office use)

PERMIT **NOTICE OF APPROVAL** APPROVAL DATE **CONDITIONS OF APPROVAL ATTACHED**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

CONDITIONS OF APPROVAL, IF ANY

APPROVED BY [Signature] TITLE Acting Assistant Field Manager Mineral Resources DATE MAR 13 2001

* See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

006M

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Wexpro Company
Well Name & Number: Island Unit #82
API Number: 43-047-33762
Lease Number: U - 4484
Surface Location: NWNE Sec. 12 T. 10S R. 19E
Agreement: Island Unit

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------|---|--|
| Location Construction | - | at least forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion | - | prior to moving on the drilling rig. |
| Spud Notice | - | at least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing | - | at least twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests. |
| First Production | - | within five (5) business days after new well begins, or Notice production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at 2,970(TVD) ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. **One copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4.** Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-Lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (435) 789-7077 (HOME) (435) 646-1685 (PAGER)
Petroleum Engineer

Kirk Fleetwood (435) 789-6858 (HOME) (435) 646-1678 (PAGER)
Petroleum Engineer

Jerry Kenczka (435) 781-1190 (HOME) (435) 646-1676 (PAGER)
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Location of Existing and/or Proposed Facilities

The material for construction of the containment dike around the tank battery shall be non-permeable subsoils and at no time shall top soils be used for this construction.

Methods for Handling Water Disposal

The reserve pit shall be lined according to Vernal Field Office standards unless an authorized officer of the Field Office determines a liner is not required.

Plans For Reclamation Of Location

All seeding for reclamation operations at this location shall use the following seed mixture:

shadscale	Atriplex confertifolia	4 lbs/acre
gardner saltbush	Atriplex gardneri	4 lbs/acre
galleta grass	Hilaria jamesii	3 lbs/acre
bud sage brush	Artemisia spinescens	1 lbs/acre

The seed mixture shall be drilled; but, if the seed mixture is to be aerially broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Immediately after construction the stockpiled top soil will be seeded and the seed worked into the soil by "walking" the pile with caterpillar tracks.

Other Information

Before construction is initiated, workers will walk the area of the new location and the immediate area of Well No. 30 which overlaps this location to remove all trash, waste materials, and surplus items and dispose in an approved manner.

During construct, the dirt worker will not have any fill material fall into adjacent drainages.



Wexpro Company

1955 Blairtown Road
P. O. Box 458
Rock Springs, WY 82902
Tel (307) 352-7554
Fax (307) 352-7575
Deef@quetar.com

Dee A. Findlay
Regulatory Affairs Technician

April 6, 2001

Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, UT 84078

RE: Island Unit Well No. 82
U-4484
NW NE 12-10S-19E
Uintah County, Utah
43-047-33762

Gentlemen:

Wexpro Company is requesting that the above referenced Application to Permit to Drill be cancelled. There are no plans to drill this well as a vertical well.

There has been no activity associated with the drilling plan of this APD.

If you have any questions, please contact me at (307) 352-7554.

Sincerely,


Dee Findlay

daf:h:/letters/Island.82 cancel.wpd

RECEIVED

APR 10 2001

DIVISION OF
OIL, GAS AND MINING



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

April 10, 2001

Dee Findlay
Wexpro Company
1955 Blairtown Road
P. O. Box 458
Rock Springs, Wyoming 82902

Re: APD Rescinded – Island Unit #82, Sec. 12, T.10S, R.19E - Uintah County, Utah
API No. 43-047-33762

Dear Mr. Findlay:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on November 27, 2000. By letter dated April 6, 2001 (copy enclosed), Wexpro Company requests that the APD be cancelled.

No drilling activity at this location has been reported to the division. Therefore approval to drill the well is hereby rescinded, effective April 10, 2001, as requested.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

A handwritten signature in cursive script that reads "Lisha Cordova".

Lisha Cordova
Eng. Technician

cc: Well File
Bureau of Land Management, Vernal



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:
3160
UT08300

May 14, 2001

Dee Findlay
Wexpro Company
P. O. Box 458
Rock Springs, WY 82902

Re: Well No. Island Unit #82
NWNE, Sec. 12, T10S, R19E
Uintah County, Utah
Lease No. U-4484
Island WS A

43047-33762

Dear Ms. Findlay:

The Application for Permit to Drill (APD) the above referenced well has been cancelled as per your letter of April 6, 2001. If you intend to drill at this location at a future date, a new APD must be submitted.

No drilling activity at this location has been reported to this office. Therefore, approval to drill the well is hereby rescinded, effective April 9, 2001, as requested.

If you have any questions concerning APD processing, please contact me at (435) 781-4497.

Sincerely,

Leslie Crinklaw

Leslie Crinklaw
Legal Instruments Examiner

cc: UDOGM - Lisha Cordova

RECEIVED

MAY 21 2001

**DIVISION OF
OIL, GAS AND MINING**