

Dominion Exploration & Production, Inc.
Four Greenspoint Plaza
16945 Northchase Drive, Suite 1750, Houston, TX 77060-2133



Dominion™

October 18, 2000

Mr. Ed Forsman
Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: Application for Permit to Drill

Dear Ed:

Attached are an original and two copies of the Application for Permit to Drill for each of the following wells:

RBU 9-13D
RBU 3-12D

Dominion is requesting that all information be held CONFIDENTIAL.

If you have any questions or require additional information, please contact me at 281/873-3692.

Sincerely,

DOMINION EXPL. & PROD., INC.

Diann Flowers
E&P Regulatory Specialist

Cc: Utah Board of Oil, Gas & Mining
Kevin Rupert
Ralph Hamrick
Genny Donaldson
Mitch Hall
Michael Nwaokobia
Joan Elterman
Deborah Thomas
Well Files

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DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
 DRILL DEEPEN

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
DOMINION EXPL. & PROD., INC.

3. ADDRESS AND TELEPHONE NO.
16945 NORTHCHASE DRIVE, SUITE 1750 HOUSTON, TEXAS 77060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 820' FEL & 2082' FSL
 At proposed prod. zone

4421795 N
599520 E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
+/- 19.3 miles SE of Myton

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OF LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 820'

16. NO. OF ACRES IN LEASE 640

17. NO. OF ACRES ASSIGNED TO THIS WELL 80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2,500'

19. PROPOSED DEPTH 12,800'

20. ROTARY OR CABLE TOOLS ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR: 4951'

5. LEASE DESIGNATION AND SERIAL NO.
~~L-013603~~ U-76717

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
~~RIVERBEND UNIT~~

8. FARM OR LEASE NAME, WELL NO.
RBU 9-13D

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT
NATURAL BUTTES

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NE SE of Sec. 13-T10S-R18E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | GRADE, SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|-----------------------|-----------------|---------------|------------------------------|
| 17-1/2" | K-55; 13-3/8" | 54.5# | 84' | CEMENT TO SURFACE |
| 12-1/4" | K-55; 8-5/8" | 24/32# | 3,800' | 931 SXS; CEMENTED TO SURFACE |
| 7-7/8" | P-110; 5-1/2" | 17.0# | 12,800' | 1120 SXS |

ATTACHMENTS:
Complete Drilling Program; Well Plats and Maps, Thirteen Point Surface Use Program

CONFIDENTIAL

DOMINION EXPL. & PROD., INC. respectfully requests that all information concerning this well be held confidential

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE MANAGER, ONSHORE DRILLING DATE OCTOBER 18, 2000

(This space for Federal or State office use)
PERMIT NO. 43-042-33742 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE BRADLEY G. HILL RECLAMATION SPECIALIST III DATE 10/30/00

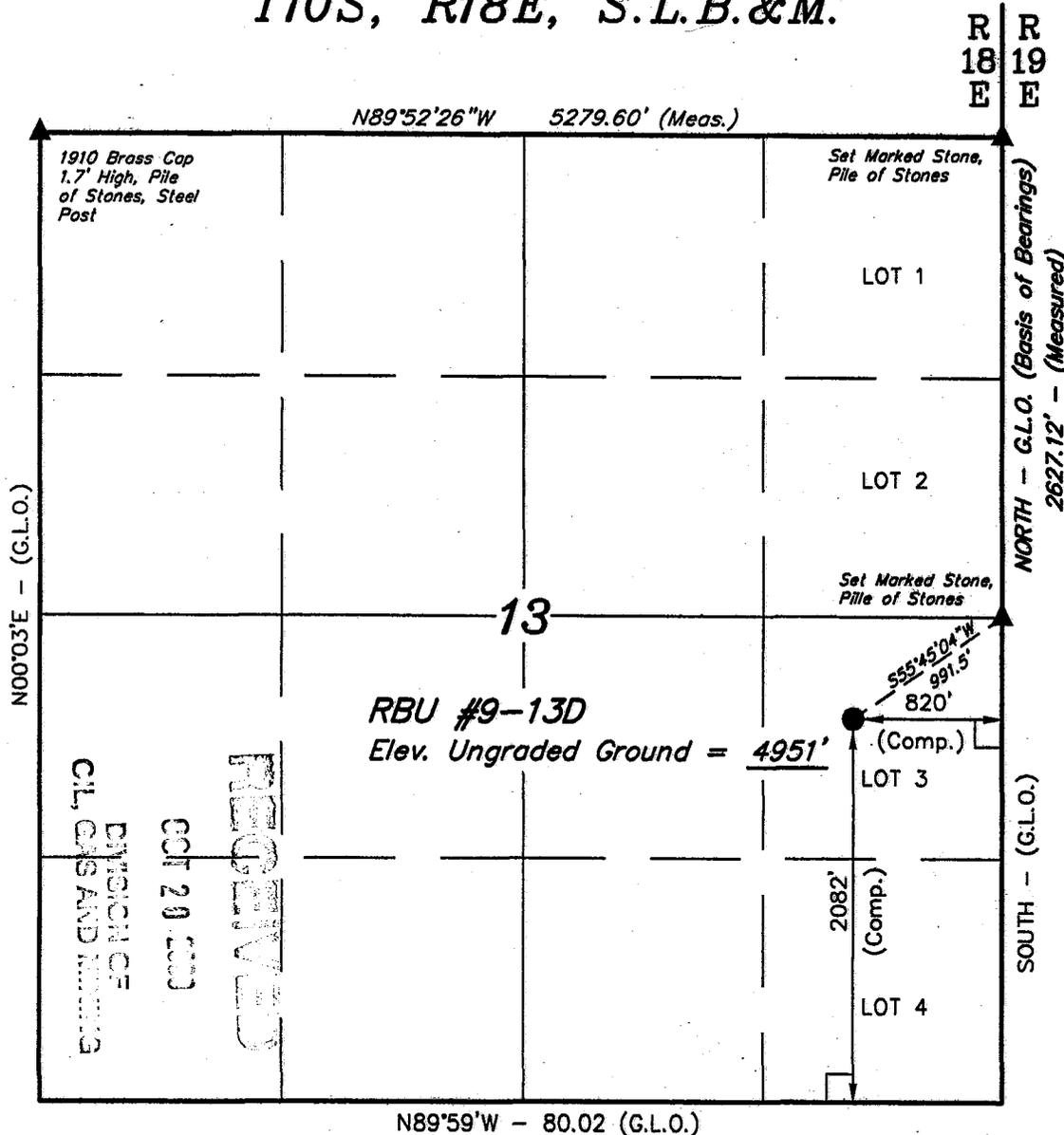
*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Federal Approval of this
Action Is Necessary**

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T10S, R18E, S.L.B.&M.



N00°03'E - (G.L.O.)

R 18 E
R 19 E

NORTH - G.L.O. (Basis of Bearings)
2627.12' - (Measured)

SOUTH - (G.L.O.)

N89°52'26"W 5279.60' (Meas.)

RBU #9-13D
Elev. Ungraded Ground = 4951'

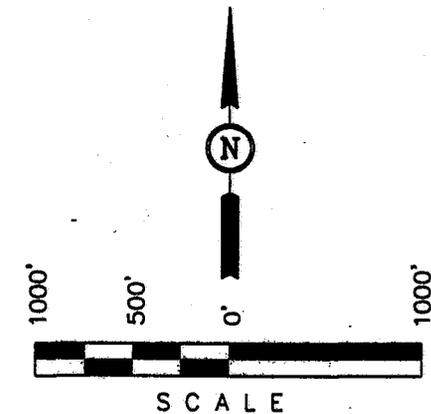
N89°59'W - 80.02 (G.L.O.)

DOMINION EXPLR. & PROD., INC.

Well location, RBU #9-13D, located as shown in the NE 1/4 SE 1/4 of Section 13, T10S, R18E, S.L.B.&M. Uintah County Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 11, T10S, R18E, S.L.B.&M. TAKEN FROM THE MOON BOTTOM QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5129 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. No. 161319

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

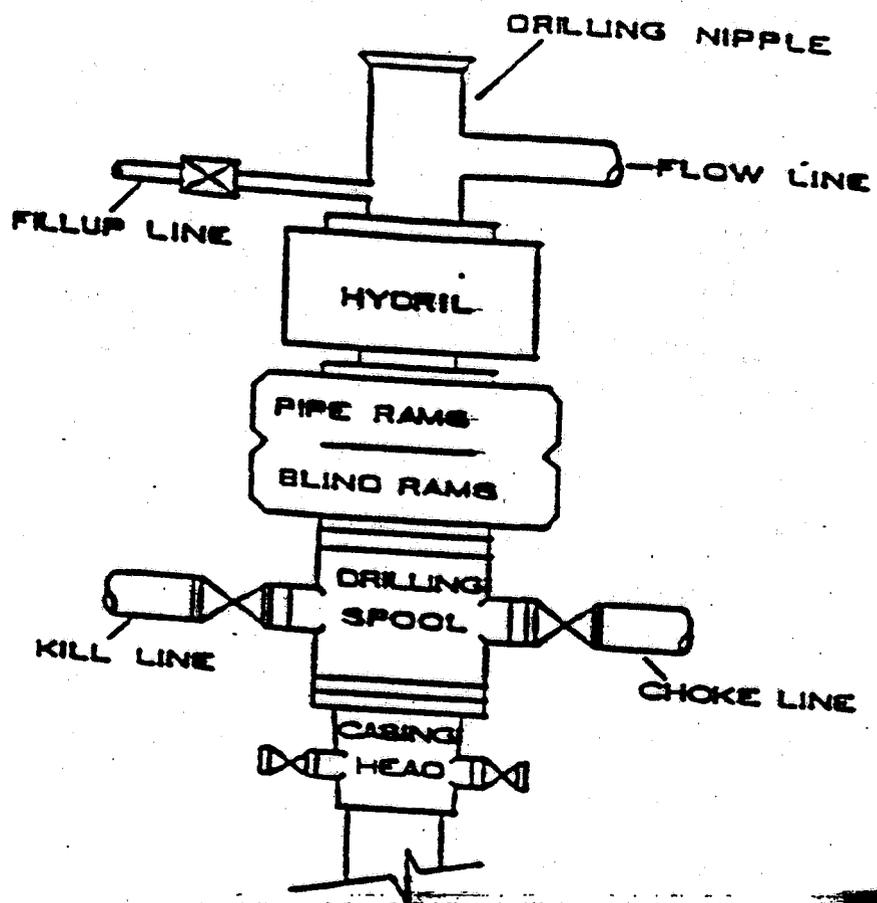
LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

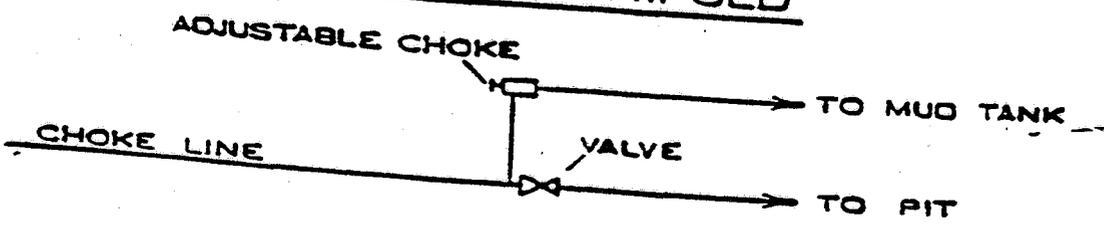
LATITUDE = 39°56'33"
LONGITUDE = 109°50'06"

| | | |
|---------------------------|---------------------------------------|-------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 08-30-00 | DATE DRAWN: 09-22-00 |
| PARTY D.K. B.P. D.R.B. | REFERENCES G.L.O. PLAT | |
| WEATHER WARM | FILE DOMINION EXPLR. & PROD., INC. | |

BOP STACK



CHOKER MANIFOLD



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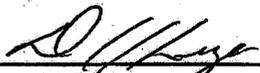
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SELF-CERTIFICATION STATEMENT

Under Federal regulation, effective June 15, 1988, designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

Please be advised that **Dominion Expl. & Prod., Inc.** is considered to be the operator of Well No. **9-13D**, located in the NE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section **13**, T10S, R18E in **Uintah County**; Lease ~~L-013603~~; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by *Travelers Casualty and Surety Company of America*, Bond #76S 63050-~~361.0330~~

*U-76717 per BLM 10-25-2000..j
fc*



David L. Linger
Onshore Drilling Manager

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DRILLING PLAN
APPROVAL OF OPERATIONS

October 18, 2000

Attachment for Permit to Drill

Name of Operator: Dominion Expl. & Prod., Inc.
Address: Four Greenspoint Plaza
16945 Northchase Drive, Suite 1750
Houston, Texas 77060-2133

WELL LOCATION: Well No. 9-13D

Uintah, Utah

1. GEOLOGIC SURFACE FORMATION

Uintah

2. ESTIMATE IMPORTANT GEOLOGIC MARKERS

| <u>Formation</u> | <u>Depth</u> |
|--------------------|--------------|
| Wasatch Tongue | 3,980' |
| Green River Tongue | 4,380' |
| Wasatch | 4,550' |
| Chapita Wells | 5,250' |
| Uteland Buttes | 6,450' |
| Mesaverde | 7,769' |
| Mancos | 11,950' |

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

| <u>Formation</u> | <u>Depth</u> | <u>Remarks</u> |
|--------------------|--------------|----------------|
| Wasatch Tongue | 3,980' | Oil Zone |
| Green River Tongue | 4,380' | Oil Zone |
| Wasatch | 4,550' | Gas Zone |
| Chapita Wells | 5,250' | Gas Zone |
| Uteland Buttes | 6,450' | Gas Zone |
| Mesaverde | 7,769' | Gas Zone |
| Mancos | 11,950' | Gas Zone |

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.
13 3/8", 54.5 #/ft K-55 - 0' - 84' - Cemented to Surface
8-5/8", 24#/ft, K-55, STL (Thread type) 0'-2,000' - Cemented to Surface
8-5/8", 32#/ft, K-55 LTC (Thread type) @ 2,000'-3,800' - Cemented to Surface
5 1/2", 17#/ft, P-110, LTC (Thread type) 0'-12,800' - Cemented to Surface

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5. **OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL**

BOP stack has a 5,000 psi working pressure. BOP will be pressure tested to 5,000 psi before drilling casing cement plug. Pipe rams will be operated daily and blind rams as possible.

6. The well is to be drilled with a KCL mud system maintaining a weight of approximately 9 - 9.7#/gal.
7. An automatic igniter will not be installed on the blooie line.
8. A 90 degree bend on the blooie line, located approximately 50' from the wellhead on the pit side past the mud tank will be installed. Total length of the blooie line will remain 100' from the wellhead.

9. **AUXILIARY EQUIPMENT TO BE USED**

1. Kelly Cock.
2. Full opening valve on floor with DRILL PIPE connection for use when Kelly is not in string.

10. **TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED**

Possible DST in Wasatch Tongue. The logging program will include Dual Lateral/GR log TD to Surface, Density/Neutron - TD - 3,800' possible dipmeter and rotary cores over selected intervals.

11. **ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED**

No normal pressures are anticipated nor is the area known for abnormal temperatures. The formations to be penetrated do not contain H₂S gas. The anticipated bottom hole pressure is 4,200 psi.

12. **WATER SUPPLY**

- A. Water to be used for drilling will be hauled Section 34-T3S-R20W. User's Claim - Code #43, Serial #1721.
- B. No pipelines are anticipated. Hauling will be on the road(s) shown in Attachment No. 3.
- C. No water well is anticipated to be drilled at this time.

13. **CEMENT SYSTEMS**

CONDUCTOR

Ready-mix cement to surface.

SURFACE

Tail Slurry: +/-331 sks Class "G" cement, 2% CaCl₂ + .25lb. sk Flake mixed at 15.8 ppg. Yield 1.16 ft³/sk, water 4.96 gal/sk, excess 20%.

Lead Slurry: +/-600 sks Premium Lite II and 10% gel + 6 lb/sk KOL seal + 3 lb/sk CSE + .5% SM + .25 lb. Flake mixed at 11.0 lb/gal yield - 3.37 ft³/sk, excess 40%. Water 21.18 gps.

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PRODUCTION

Lead Slurry: +/-350 sk Premium Lite II and 10% gel + 6 lb/sk KOL seal + 3 lb/sk CSE + .5% SM + .25 lb. Flake mixed at 11.0 lb/gel yield - 3.37 ft³/sk, excess 40%. Water 21.18 gps.

Tail Slurry: +/-770 sk 50/50 Poz and .1% R-3 + 3% KCL +.25lb. Flake + 2 lb/sk KOL seal + .8% FL-25 + 2% gel + .2% SM; mixed at 14.1 lb/gal, yield - 1.23 ft³/sk, water - 5.18 gps.

14. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: November 15, 2000

Duration: 20 Days

SURFACE CASING CEMENT PROGRAM

Set 8 5/8" casing in 12 1/4" open hole cement to surface. Volume calculated using 40% excess.

SPACER:

Pump 20 bbls lightly gelled water followed by 5 bbls fresh H₂O ahead of cement to water wet the well bore after air drilling. Displace with fresh water.

CEMENT SYSTEM

± 600 sks Lead Cement Premium Lite II + 10% gel + 6 lb/sk KOL seal + 3 lb/sk CSE + .5% SM + .25 lb/sk Cello Flake

| | |
|--------|--------------------------|
| Weight | 11.0 lb/gal |
| Yield | 3.37 ft ³ /sk |
| Water | 20.48 gal/sk |

Thickening Time at 118 degrees 5+ hours

Compressive Strength at 80 degrees 24 hrs 375 PSI

± 331 sks Class G "Tail-In" Cement, 2% CaCl₂, .25lb/sk Cello Flake.

| | |
|--------|--------------------------|
| Weight | 15.80 lb/gal |
| Yield | 1.17 ft ³ /sk |
| Water | 4.99 gal/sk |

Thickening Time at 118 degrees 1:42 minutes

Compressive Strength at 80 degrees
8 hrs 750 PSI
16 hrs 1800 PSI
24 hrs 2400 PSI

± 100 - 200 sks Top-out cement, 2% CaCl₂, .25lb/sk Cello Flake

Run 1" tubing in annulus to ± 200' and cement to surface.

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CASING HARDWARE:

- 1 Cement Guide Shoe
- 1 Insert Float
- 3 Centralizers
- 1 Stop Ring
- 1 Thread Lock
- 1 Top Wood Plug

LONGSTRING CEMENT

Set 5 1/2" casing in a 7 7/8" open hole.
 Lead cement slurry to fill from 750' above top pay zone to surface.
 Tail cement slurry to fill from TD to 750' above the pay zone.
 Both volumes are calculated using 25% excess.

SPACER:

(KCL Mud System) 10 bbl water
 Displace with 3% KCL water using .2% L-55 Clay Stabilizer.

CEMENT SYSTEM

Lead Slurry

± 350 sks Premium Lite II + 10% gel + 6 lb/sk KOL seal + 3 lb/sk CSE + .5% SM + .25 lb/sk Cello Flake.

| | |
|--------|--------------------------|
| Weight | 11.00 lb/gal |
| Yield | 3.37 ft ³ /sk |
| Water | 21.18 gal/sk |

| | |
|---------------------------------|-------------------|
| Thickening Time at 180 degrees | 4 hrs + |
| Compressive Strengths in 24 hrs | 375 PSI |
| Fluid Loss | 240 cc/30 minutes |

Tail Slurry

± 770 sks 50/50 Poz + .1% R-3 + 3% KCL + .25lb Flake + 2 lb/sk KOL seal + .8% FL-25 + 2% gel + .2% SM.

| | |
|--------|--------------------------|
| Weight | 14.1 lb/gal |
| Yield | 1.23 ft ³ /sk |
| Water | 5.18 gal/sk |

| | |
|-------------------------------------|----------|
| Thickening Time at 165 degrees BHCT | |
| Compressive Strength in 12 hrs | 845 PSI |
| 24 hrs | 1470 PSI |

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Revised November 1990

Date NOS Received:

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Dominion Exploration & Production, Inc.

Well Name & Number: RBU 9-13D

Lease Number: ~~L-013603~~ U-76717

Location: NW SE Sec. 13 T. 10S R. 18E

Surface Ownership: BLM

NOTIFICATION REQUIREMENTS

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related tests - twenty-four (24) hours prior to initiating pressure Equipment Tests tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

B. THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirement to Accompany APD

1. Existing Roads - describe the following and provide a legible map, labeled and showing:
 - a. Proposed wellsite as staked and access route to location, including distances from point where access route exists establish roads. (Actual staking should include tow directional reference stakes.) The proposed well site is located approximately 19.3 miles southeast of Myton, Utah.
 - b. Route and distance from nearest town or locatable reference point, such as a highway or county road, to where well access route leaves main road. From Roosevelt, proceed west on Highway 40 to Myton. Turn south on Myton Road and proceed about 19.3 miles then proceeding east approximately 10.1 miles to access road.

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- c. Access road(s) to location color-coded or labeled. (See Topographic Map A & B for details.)
- d. Plans for improvement and/or maintenance of existing roads. (Appropriate rights-of-way for off lease roads should be attached.)
2. Planned Access Roads--describe the following and provide a map of suitable scale indicating all necessary access roads (permanent and temporary) to be constructed or reconstructed, showing:
- a. Length - 0.3 miles
- b. Width - 30 foot right-of-way with 18 foot running surface maximum.
- c. Maximum grades - None
- d. Turnouts - None
- e. Drainage design - Bore Pit
- f. Location and size of culverts and/or bridges, and brief description of any major cuts and fills - None
- g. Surfacing material (source) - None
- h. Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities - None
- (New or reconstructed roads are to be centerline-flagged at time of location staking.)

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed and safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

Right-of-Way Application needed: No

The operator/lessee or his/her successor shall be responsible for all maintenance on cattleguards or gates associated with this oil and/or gas operation.

3. Location of Existing Wells - describe the following and provide a map or plat of all wells within a 1 mile radius of the proposed well location showing and identifying existing:
- a. Water wells - None

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- b. Abandoned wells - None
- c. Temporarily abandoned wells - None
- d. Disposal wells - None
- e. Drilling wells - None
- f. Producing wells - None
- g. Shut-in wells - None
- h. Injection wells - None

4. Location of Existing and/or Proposed Facilities

- a. On well pad: Show the following existing area facilities and dimensions to be utilized if the well is successfully completed for production (detail painting plans and color if applicable):

- (1) Tank batteries
- (2) Production facilities
- (3) Oil gathering lines
- (4) Gas gathering lines
- (5) Injection lines
- (6) Disposal lines
- (7) Surface pits - After the well is hydraulically fraced, the well will be flowed back into the surface pits. After first production, a 300 bbl tank will be installed to contain produced waste water. Plans are to run a 2" line from the separator to the 300 bbl tank.

___(Indicate if any of the above lines are buried.)

- b. Off well pad: Same as above. Off lease flowlines may require rights-of-way or special use permits, check with the District Office Realty Specialist. (Include a diagram of the proposed attendant lines; i.e., flowlines, powerlines, etc., if off well pad location.)

- (1) Proposed location and attendant lines shall be flagged off of well pad prior to archaeological clearance.
- (2) Dimensions of facilities
- (3) Construction methods and materials
- (4) Protective measures and devices to protect livestock and wildlife

Note: Operator has option of submitting information under 4A and B, after well is completed for production, by applying for approval of subsequent operations.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

Tank batteries will be placed on the South Stake #1 & #2 All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match on of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Desert Brown.

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If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. Location and Type of Water Supply

- a. Show location and type of water supply, either by 1/4, 1/4 section on a map or by written description Sec 34-T3S-R2W No. 43-1721
- b. State method of transporting water, and show any roads or pipelines needed.
- c. If water well is to be drilled on lease, so state.
*The operator will be responsible for acquiring the necessary permit to obtain water to be used for drilling activities.

6. Source of Construction Materials

- a. Show information either on map or by written description - Surface and subsoil materials in the immediate area will be utilized to build the location
- b. Identify if from Federal or Indian (tribal or allotted) land. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.
- c. Describe where materials such as sand, gravel, stone, and soil material are to be obtained and used. No construction materials will be removed from Federal land.

*If fill materials are needed to construct roads or well sites, proper permits must be obtained from the Surface Management Agency, unless materials are obtained from a private source.

*A mineral materials application (is/is not) required.

7. Methods of Handling Waste Disposal

- a. Describe methods and location of proposed safe containment and disposal of each type of waste material, including:
 - (1) Cuttings - bury in pit
 - (2) Sewage - haul to sewer lagoon
 - (3) Garbage (trash) and other waste material - haul to disposal
 - (4) Salts - not used
 - (5) Chemicals - non-toxic only; evaporate in pit

After first production, produced waste water will be confined to an unlined or lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

- b. Provide a plan for eventual disposal of drilling fluids and any produced oil or water recovered during testing operations. Haul off
All fluids will be hauled off by Ace Disposal & MCMC for disposal.

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*Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

- c. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells with the NBU. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within the NBU. Specific APDs shall address any modifications from this policy.

On BLM administered lands:

The reserve pit shall be constructed so as not to leak, break, or allow discharge.

The reserve pit shall be lined with a 12 mil pit liner only under the following conditions:

1. If we have to blast the pit, or
2. If the non-blasted pit will not hold fluid.

If these conditions do not exist, we will not line the pit.

If a plastic nylon reinforced liner is used, it will be a minimum of 12 mil in thickness.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. Ancillary Facilities

Camp facilities or airstrips will not be allowed unless otherwise approved.

9. Well Site Layout—provide a plat (not less than 1" = 50') showing:

- a. Cross-sections of proposed drill pad with approximate cuts and fills and the relation to topography.
- b. Location of mud tanks, reserve, and flare pits, pipe racks, living facilities, and soil material stockpiles, etc. (Approval as used in this section means field approval of location.)
- c. Rig orientation, parking areas, and access roads, etc.

The reserve pit will be located on the: North stake #4 & #5

The flare pit will be located downwind of the prevailing wind direction on the North stake #5 a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil (first four inches) will be stored on the: around edge of location

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OIL, GAS AND MINING

Access to the well pad will be from the: West stake #2 & #3

Diversion ditch(es) shall be constructed on the _____ side of the location (above/below) the cut slope draining to the _____.

Soil compacted earthen berm(s) shall be placed on the _____ side(s) of the location between the _____.

The drainage(s) shall be diverted around the _____ side(s) of the well pad location.

The reserve pit and/or pad location shall be constructed long and narrow for topographic reasons _____.

The SE corner of the well pad will be rounded off as needed.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a. 39-inch net wire shall be used with at least one stand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguard (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

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OIL, GAS AND MINING

10. Plans for Restoration of Surface

a. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours. The reserve pit will be reclaimed within 6 months from the date of well completion. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc., will be removed.

Contact appropriate surface management agency for required seed mixture.

b. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

11. Surface Ownership:

Access Road: Bureau of Land Management Location: Bureau of Land Management
"If the access road and/or location involves private or state agency owned surface, a copy of the surface owners agreement is required prior to approval of the APD."

12. Other Additional Information

a. The Operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to :

- whether the materials appear eligible for the National Register of Historic Places;

- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

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DIVISION OF
OIL, GAS AND MINING

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible to mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- b. The operator will control noxious weeds along right-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- c. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- d. A 2" pipeline is proposed to run parallel to the access road until it ties into the main gathering system.

Additional Surface Stipulations

_____ No construction or drilling activities shall be conducted between and _____ because of

_____ No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.

_____ No construction or exploration activities are permitted within 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.

_____ There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).

_____ No cottonwood trees will be removed or damaged.

_____ A silt catchment dam and basin will be constructed according to BLM specifications, where flagged.

13. Lessee's or Operators Representative and Certification

Representative

Name: Mitch Hall
Address: P. O. Box 1360 Roosevelt, Utah 84066
Phone No: (435) 722-4521

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OCT 20 2000

DIVISION OF
OIL, GAS AND MINING

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The operator or his/her contractor shall contact the BLM Office at (801) 789-1362 forty-eight (48) hours prior to construction activities.

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed here will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

October 18, 2000
Date

David L. Linger
by *DL*

David L. Linger, Onshore Drilling Manager
Name and Title

Onsite Date: October 12, 2000

Participants on Joint Inspection

| | |
|--------------------------|--|
| <u>Craig Obermueller</u> | <u>Craig Roustabout</u> |
| <u>Stan Lumstead</u> | <u>Bureau of Land Management</u> |
| <u>Brandon Bowthorpe</u> | <u>Uintah Eng. Surveying</u> |
| <u>Adam Hall</u> | <u>Uintah Eng. Surveying</u> |
| <u>Erek Spencer</u> | <u>Jackson Construction</u> |
| <u>Gary Cerber</u> | <u>Stubs Construction</u> |
| <u>Mitch Hall</u> | <u>Dominion Exploration & Production, Inc.</u> |

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OCT 20 2000

DEPARTMENT OF
OIL, GAS AND MINING

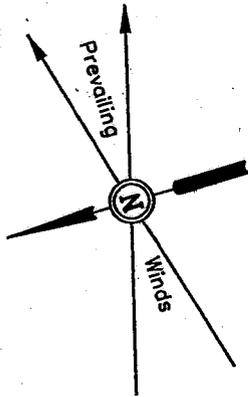
DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

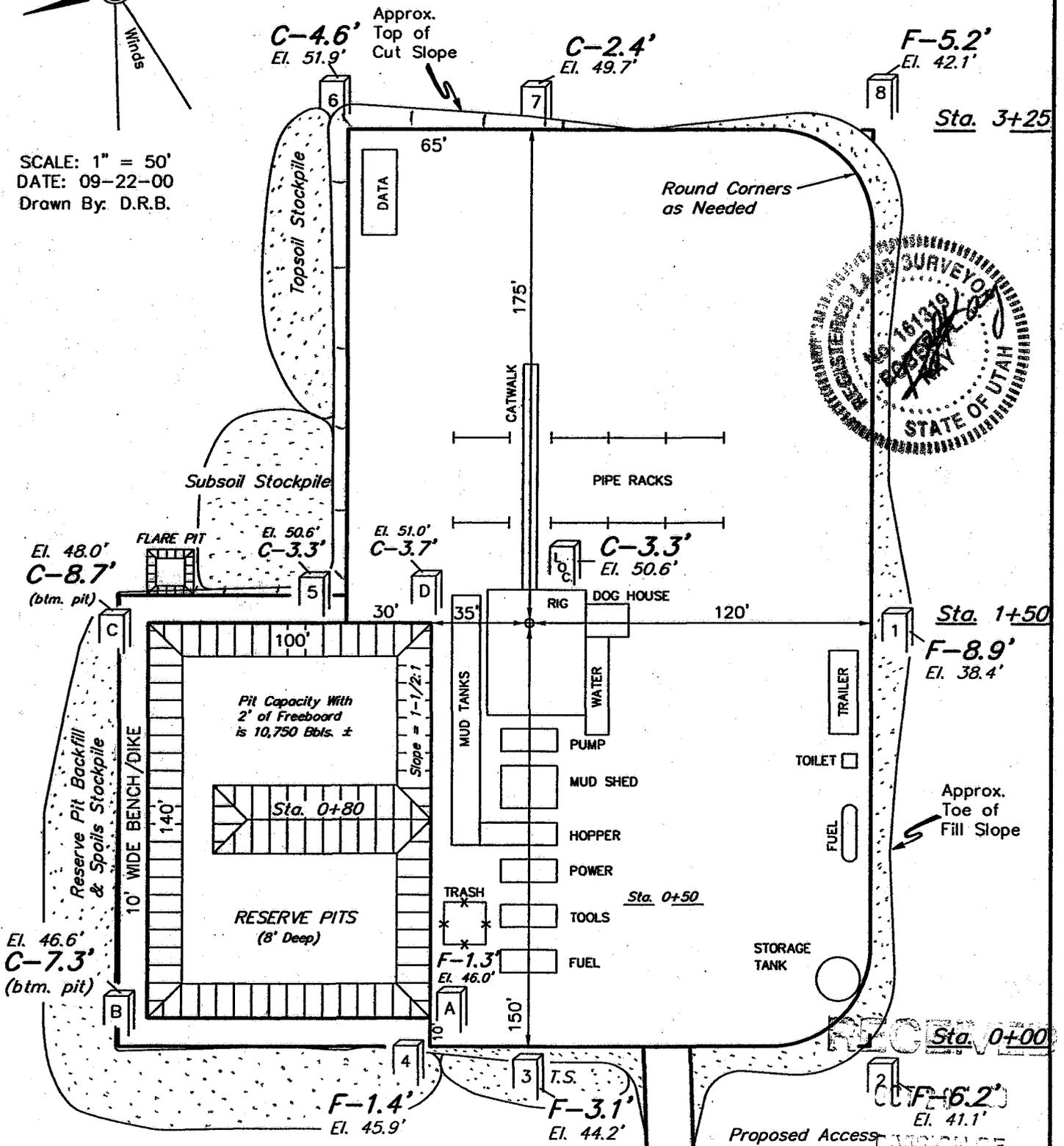
RBU #9-13D

SECTION 13, T10S, R18E, S.L.B.&M.

2082' FSL 820' FEL



SCALE: 1" = 50'
DATE: 09-22-00
Drawn By: D.R.B.



Elev. Ungraded Ground at Location Stake = 4950.6'

Elev. Graded Ground at Location Stake = 4947.3'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

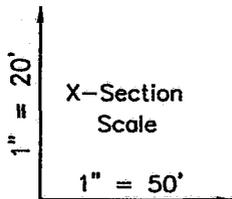
DOMINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

RBU #9-13D

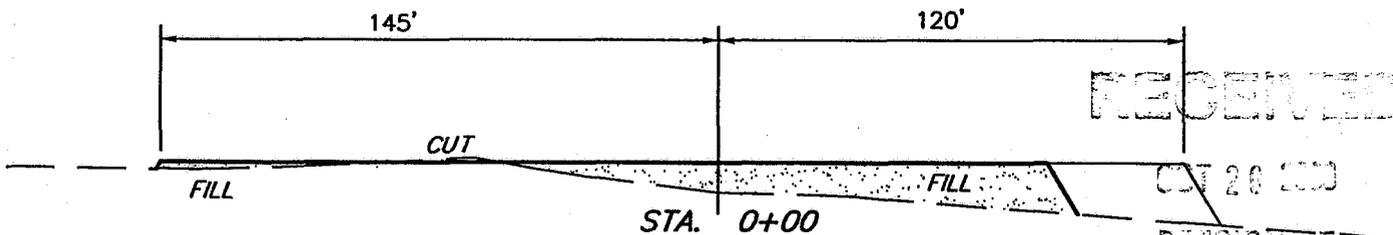
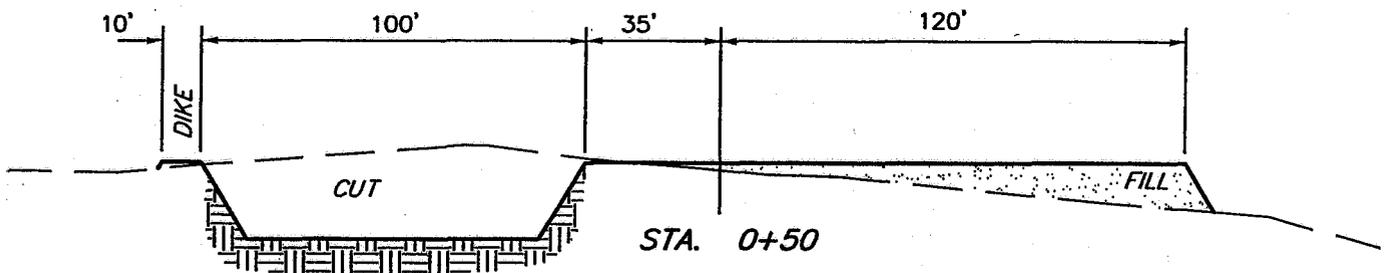
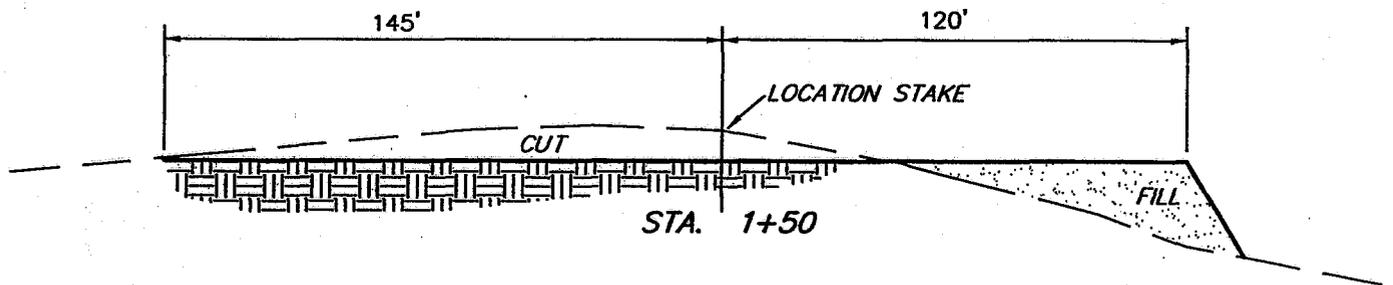
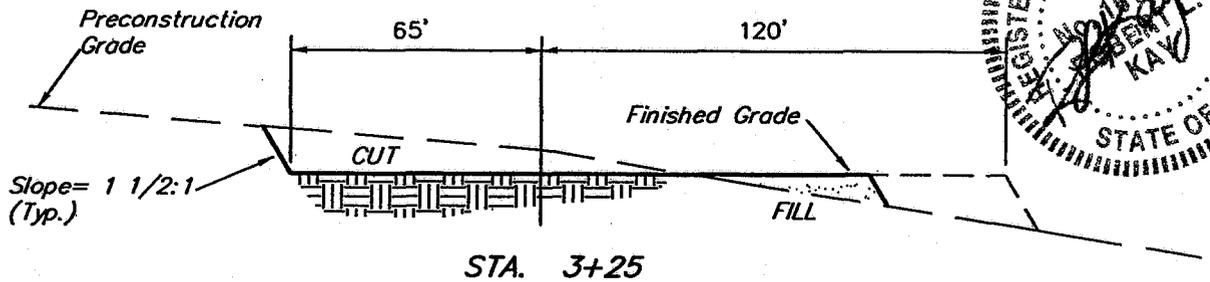
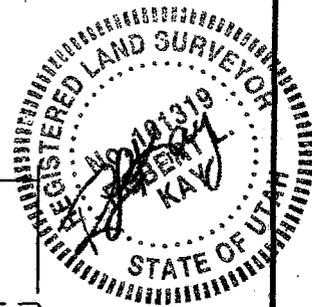
SECTION 13, T10S, R18E, S.L.B.&M.

2082' FSL 820' FEL



DATE: 09-22-00

Drawn By: D.R.B.



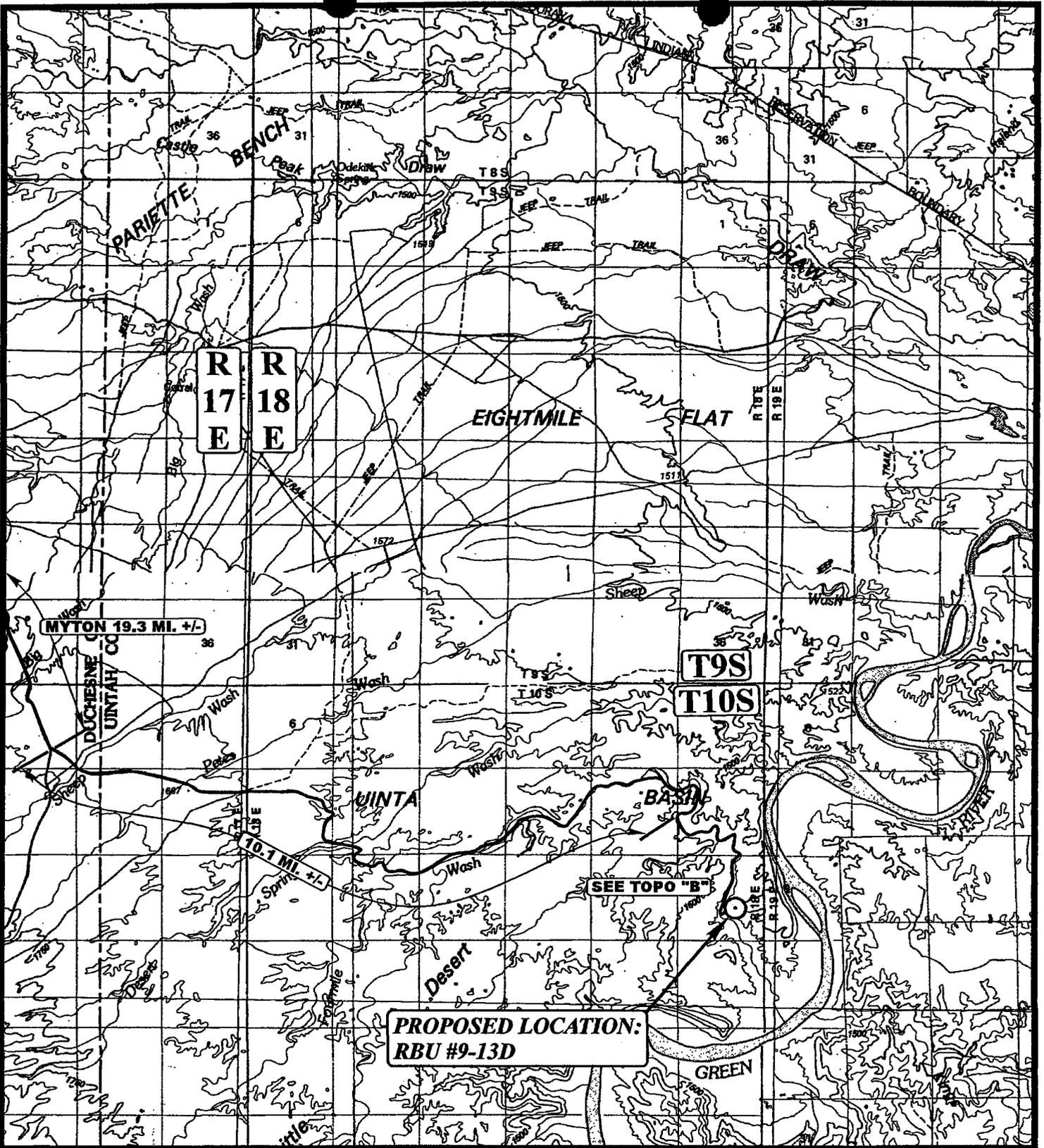
RECEIVED
OCT 26 2000
DIVISION OF
CIVIL, GIS AND MAPPING

APPROXIMATE YARDAGES

| | |
|------------------------|------------------------|
| CUT | |
| (6") Topsoil Stripping | = 1,350 Cu. Yds. |
| Remaining Location | = 5,700 Cu. Yds. |
| TOTAL CUT | = 7,050 CU.YDS. |
| FILL | = 3,940 CU.YDS. |

| | |
|---|------------------|
| EXCESS MATERIAL AFTER 5% COMPACTION | = 2,900 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.) | = 2,900 Cu. Yds. |
| EXCESS UNBALANCE (After Rehabilitation) | = 0 Cu. Yds. |

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

⊙ PROPOSED LOCATION



DOMINION EXPLR. & PROD., INC.

RBU #9-13D
SECTION 13, T10S, R18E, S.L.B.&M.
2082' FSL 820' FEL



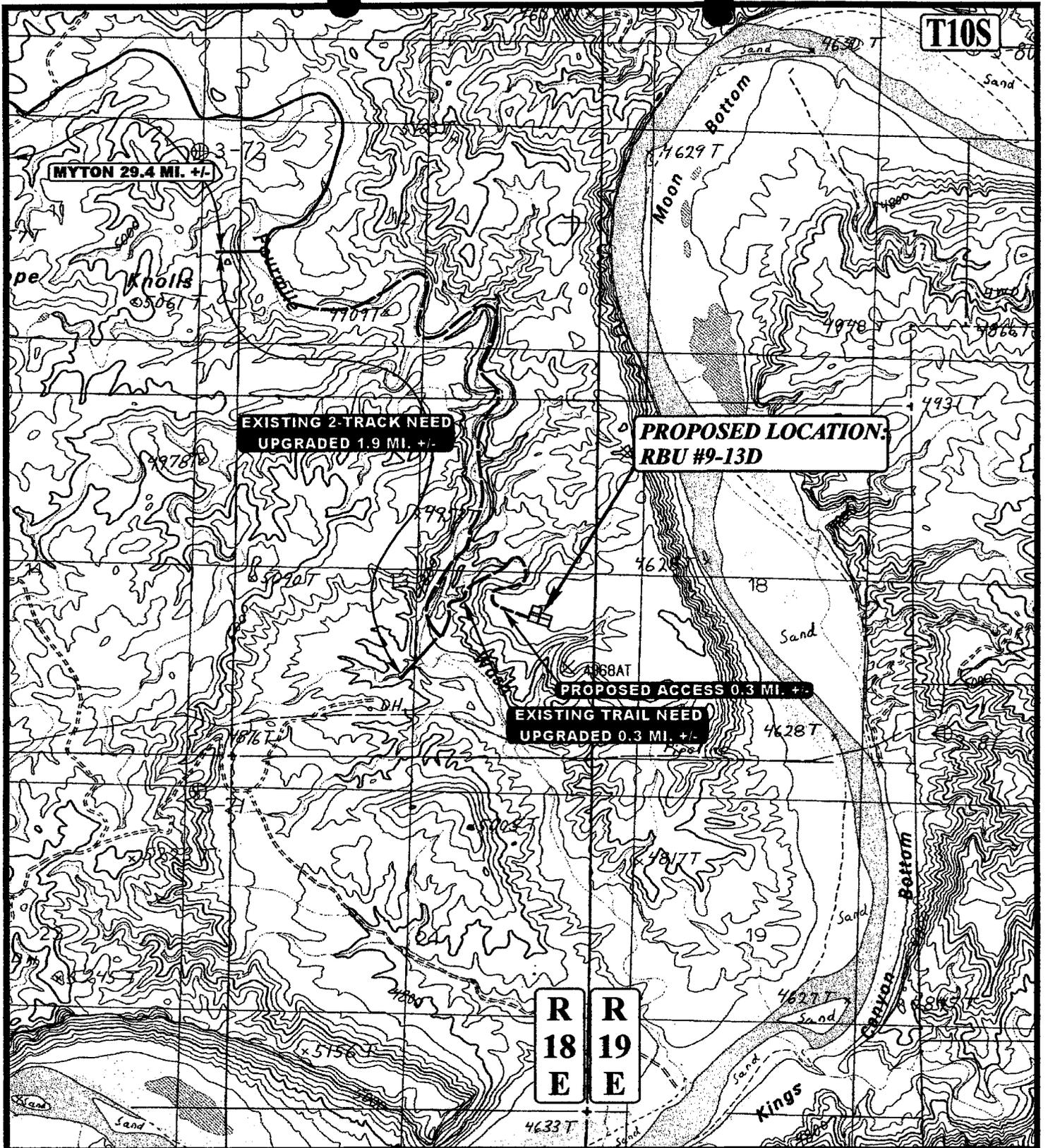
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

9 1500
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: K.G. REVISED: 00-00-00





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD

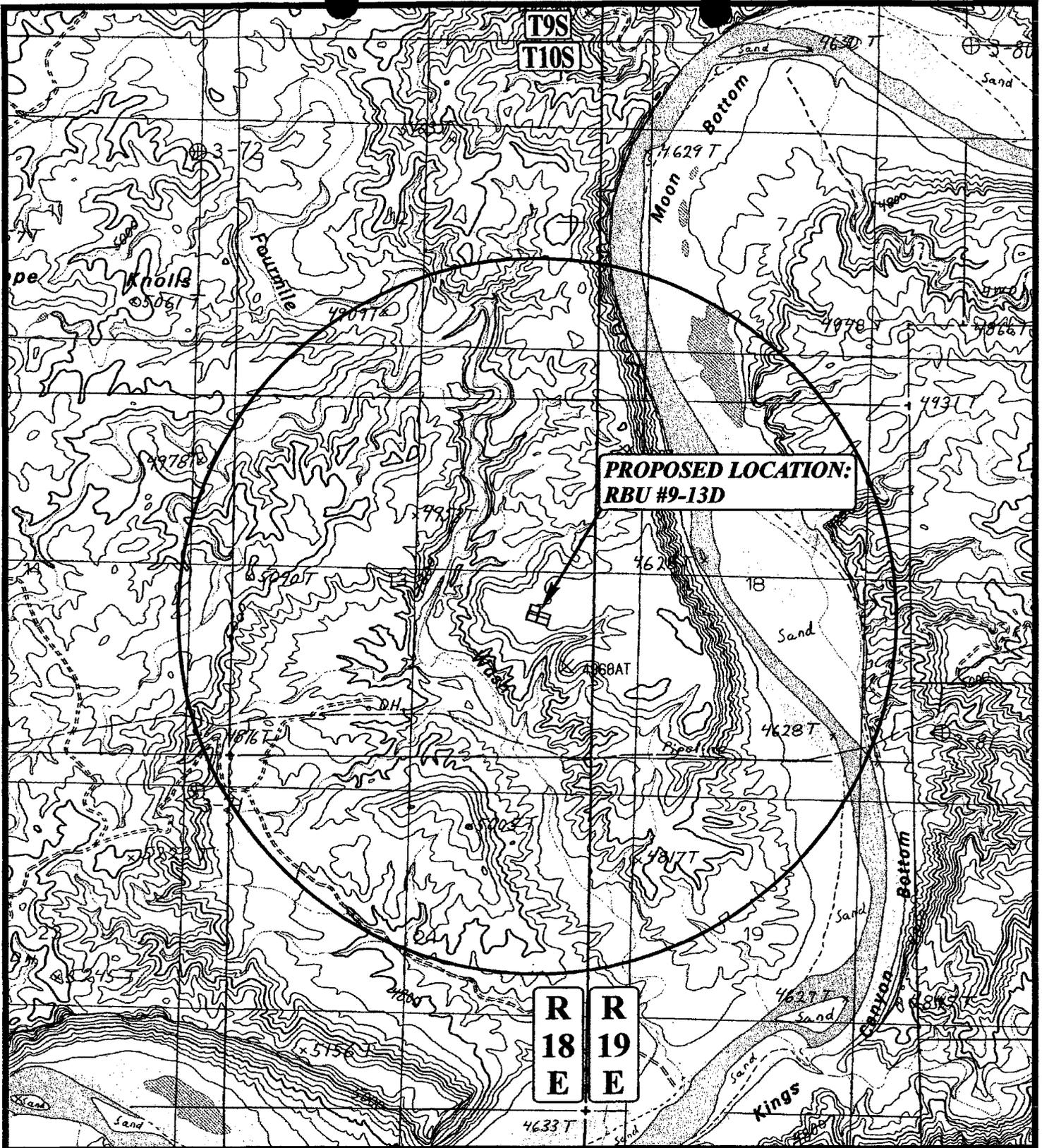
DOMINION EXPLR. & PROD., INC.

RBU #9-13D
SECTION 13, T10S, R18E, S.L.B.&M.
2082' FSL 820' FEL

U&L S **Uintah Engineering & Land Surveying**
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP **9 15 00**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00 **B**
 TOPO



**PROPOSED LOCATION:
RBU #9-13D**

**R
18
E** **R
19
E**

LEGEND:

- ⊗ DISPOSAL WELLS ⊗ WATER WELLS
- PRODUCING WELLS ⊕ ABANDONED WELLS
- ⊖ SHUT IN WELLS ⊙ TEMPORARILY ABANDONED

DOMINION EXPLR. & PROD., INC.

**RBU #9-13D
SECTION 13, T10S, R18E, S.L.B.&M.
2082' FSL 820' FEL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

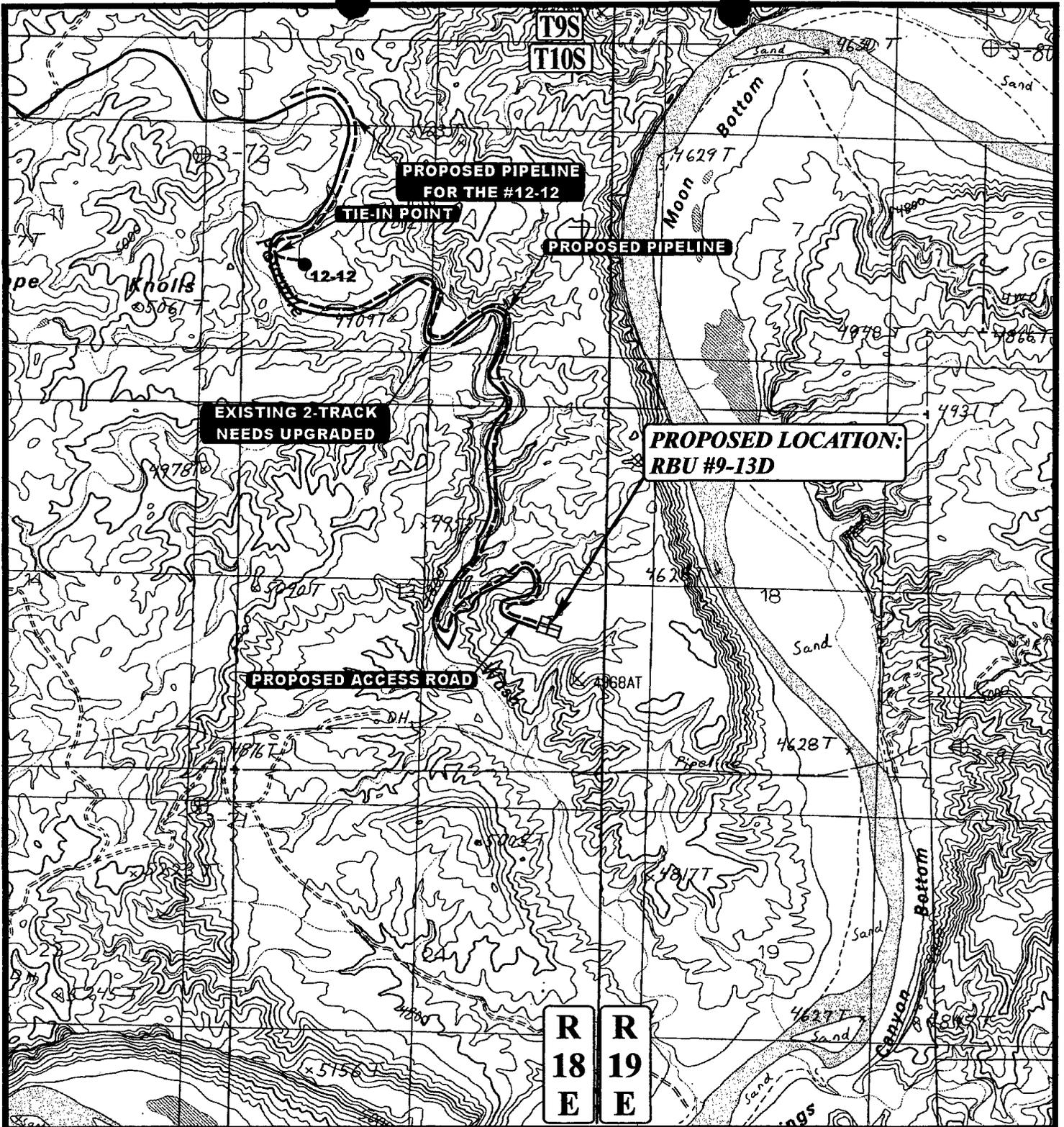


**TOPOGRAPHIC
MAP**

9 15 00
MONTH DAY YEAR

SCALE: 1"=2000' DRAWN BY: K.G. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 12,600' +/-

LEGEND:

- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- PROPOSED ACCESS



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



DOMINION EXPLR. & PROD., INC.

RBU #9-13D
SECTION 13, T10S, R18E, S.L.B.&M.
2082' FSL 820' FEL

TOPOGRAPHIC
MAP

| | | |
|----------|-----------|-----------|
| 9 | 15 | 00 |
| MONTH | DAY | YEAR |

D
TOPO

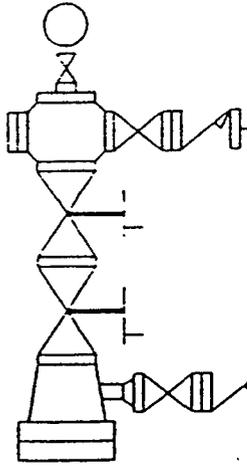
SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00

CNG

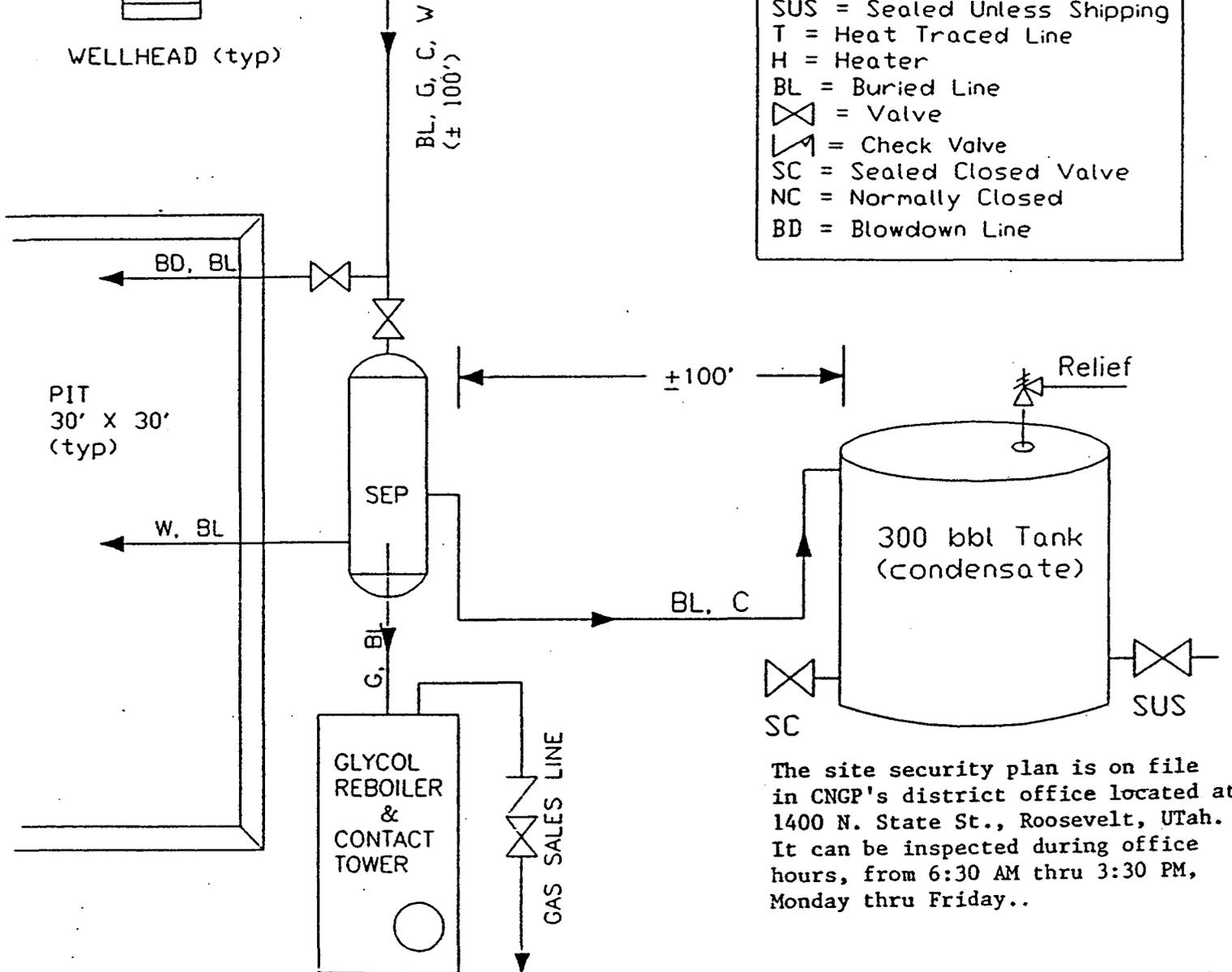
PRODUCING
COMPANY

LEGEND

- = Oil Line
- G = Gas Line
- W = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- M = Gas Meter
- P = Pump
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Traced Line
- H = Heater
- BL = Buried Line
- ⊗ = Valve
- ⊗ (with arrow) = Check Valve
- SC = Sealed Closed Valve
- NC = Normally Closed
- BD = Blowdown Line



WELLHEAD (typ)



The site security plan is on file in CNGP's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

CNG PRODUCING COMPANY

| | | |
|-------|--------------------------------|--------------|
| Well: | RIVER BEND FIELD, UINTA COUNTY | not to scale |
| | TYPICAL FLOW DIAGRAM | date: / / |

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/20/2000

| |
|--------------------------------|
| API NO. ASSIGNED: 43-047-33742 |
|--------------------------------|

WELL NAME: RBU 9-13D
 OPERATOR: DOMINION EXPL & PROD (N1095)
 CONTACT: DAVID LINGER

PHONE NUMBER: 281-873-3692

PROPOSED LOCATION:

NESE 13 100S 180E
 SURFACE: 2082 FSL 0820 FEL
 BOTTOM: 2082 FSL 0820 FEL
 UINTAH
 UNDESIGNATED (2)

| INSPECT LOCATN BY: / / | | |
|------------------------|----------|------|
| Tech Review | Initials | Date |
| Engineering | | |
| Geology | | |
| Surface | | |

LEASE TYPE: 1-Federal
 LEASE NUMBER: U-013603 U-76717
 SURFACE OWNER: 1-Federal

PROPOSED FORMATION: MNCS

CONFIDENTIAL

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Fed Ind Sta Fee
 (No. 76S6305003)
 Potash (Y/N)
 Oil Shale (Y/N) *190 - 5 (B)
 Water Permit
 (No. 43-1721)
 RDCC Review (Y/N)
 (Date: _____)
 Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3. Unit _____
 R649-3-2. General
 Siting: _____
 R649-3-3. Exception
 Drilling Unit
 Board Cause No: _____
 Eff Date: _____
 Siting: _____
 R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: ① FEDERAL APPROVAL



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

October 30, 2000

Dominion Exploration & Production, Inc.
16945 Northchase Drive, Suite 1750
Houston, TX 77060

Re: River Bend Unit 9-13D Well, 2082' FSL, 820' FEL, NE SE, Sec. 13, T. 10 South,
R. 18 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33742.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Associate Director

er

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Dominion Exploration & Production, Inc.

3a. Address Suite 600
 14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)
 (405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 820' FEL & 2082' FSL, Sec. 13-10S-18E

5. Lease Serial No.
~~U-013603~~ U-76717

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
 RBU 9-13D

9. API Well No.
 43-047-33742

10. Field and Pool, or Exploratory Area
 Natural Buttes

11. County or Parish, State
 Uintah, UT

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Request for extension. |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The APD for this well expired on October 30, 2001. Dominion Exploration & Production, Inc. hereby requests a one year extension.

COPY SENT TO OPERATOR
 Date: 1-17-02
 Initials: C/C

**Approved by the
Utah Division of
Oil, Gas and Mining**
 Date: 01-17-02
 By: [Signature]

RECEIVED
 JAN 16 2002
 DIVISION OF
 OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Carla Christian Title Regulatory Technician

Signature [Signature] Date 1/15/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Title Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Dominion Exploration & Production, Inc.

3a. Address Suite 600
 14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)
 (405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 820' FEL & 2082' FSL, Sec. 13-10S-18E

5. Lease Serial No.
 U-76717

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
 RBU 9-13D

9. API Well No.
 43-047-33742

10. Field and Pool, or Exploratory Area
 Natural Buttes

11. County or Parish, State
 Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Altering Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon Request for extension. |
| | <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The State APD for this well expired on January 17, 2003. Dominion Exploration & Production, Inc. hereby requests a one year extension.

RECEIVED
MAR 06 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Title
 Carla Christian Regulatory Specialist

Signature *Carla Christian* Date 3/03/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 03-06-03

By: *[Signature]*

COPY SENT TO OPERATOR
 Date: 03-07-03
 Initials: CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address Suite 600
14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)
(405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

820' FEL & 2082' FSL, Sec. 13-10S-18E

5. Lease Serial No.

U-76717

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

RBU 9-13D

9. API Well No.

43-047-33742

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | | | |
|---|---|---|--|---|------------------------|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off | | |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity | | |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other | Request for extension. | |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | | | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | | | |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The State APD for this well expires on March 6, 2004. Dominion Exploration & Production, Inc. hereby requests a one year extension.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 02-19-04
By: *[Signature]*

RECEIVED
FEB 17 2004

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carla Christian

Title Regulatory Specialist
DIV. OF OIL, GAS & MINING

Signature

Carla Christian

Date 2/10/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-33742
Well Name: RBU 9-13D
Location: Section 13-10S-18E, 2082' FSL & 820' FEL
Company Permit Issued to: Dominion Exploration & Production, Inc.
Date Original Permit Issued: 10/30/2000

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Carla Christian
Signature

2/10/2004
Date

Title: Regulatory Specialist

Representing: Dominion Exploration & Production, Inc.

RECEIVED
FEB 17 2004
DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410
<http://www.ut.blm.gov/utah/vernal>



REPLY REFER TO:

3160

UT08300

March 4, 2004

Carla Christian
Dominion Expl. & Prod., Inc.
14000 Quail Springs PKWY #600
Oklahoma City, OK 73134-2600

Re: Well No. RBU 9-13D
Lot 3, Sec. 13, T10S, R18E
Uintah County, Utah
Lease No. U-76717

Dear Ms. Christian:

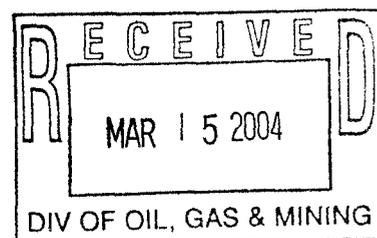
The Application for Permit to Drill (APD) the above referenced well submitted October 26, 2000, is being returned unapproved per operator request from Mitch Hall. If you intend to drill at this location at a future date, a new APD must be submitted.

If you have any questions concerning APD processing, please contact me at (435) 781-4497.

Sincerely,

Leslie Walker
Legal Instruments Examiner

cc: UDOGM – Diana Mason





State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

March 24, 2004

Carla Christian
Dominion Expl & Prod Inc.
14000 Quail Springs Parkway
Oklahoma City, OK 73134

Re: APD Rescinded –RBU 9-13D Sec. 13, T.10S, R. 18E Uintah County,
Utah API No. 43-047-33742

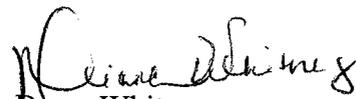
Dear Ms. Christian:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on October 30, 2000. On March 6, 2003 and February 19, 2004 the Division granted a one-year APD extension. On March 15, 2004 the Division received a letter from the Bureau of Land Management (BLM), which states that the permit filed with the BLM was being returned. I contacted you at that time and you requested that the APD filed with the Division be rescinded. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective March 22, 2004.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,


Diana Whitney
Engineering Technician

cc: Well File
Bureau of Land Management, Vernal