STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-45171

1A. TYPE OF WORK: DRILL [X] REENTER ☐ DEEPEN ☐

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

B. TYPE OF WELL: OIL ☐ GAS [X] OTHER:_____ SINGLE ZONE ☐ MULTIPLE ZONE ☐

7. UNIT or CA AGREEMENT NAME:

2. NAME OF OPERATOR: DOMINION EXPL. & PROD., INC.

8. WELL NAME and NUMBER: STATE 7-36A

3. ADDRESS OF OPERATOR: 16945 NORTHCHASE DRIVE, SUITE 1750 HOUSTON, TEXAS 77060

PHONE NUMBER: (281) 873-3692

9. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL (FOOTAGES)

AT SURFACE: 2027' FNL & 2126' FEL

4426964 N
599044 E

AT PROPOSED PRODUCING ZONE:

10. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW NE Sec. 36-T9S-R18E

13. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: +/- 21 miles SE of Myton

11. COUNTY: UINTAH

12. STATE: UTAH

14. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET)	15. NUMBER PF ACRES IN LEASE:	16. NUMBER OF ACRES ASSIGNED TO THIS WELL:
2,027'	640	80
17. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET)	**18. PROPOSED DEPTH:**	**19. BOND DESCRIPTION:**
2,200'	13,000'	#76S 63050 361
20. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.):	**21. APPROXIMATE DATE WORK WILL START:**	**22. ESTIMATED DURATION:**
GR: 4935'	November 15, 2000	20 days

23. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2"	13-3/8", 54.5#/ft, K-55	+/- 84'	CEMENT TO SURFACE
12-1/4"	8-5/8", 24/32#/ft, K-55	3,800'	CEMENT TO SURFACE
7-7/8"	5-1/2", 17#/ft, P-110	13,000'	CALC. CEMENT +/- 7000'

24. **ATTACHMENTS** Confidential

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

[X] WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER

[X] EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER

[X] COMPLETE DRILLING PLAN

☐ FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) DAVID L. LINGER

TITLE MANAGER, ONSHORE DRILLING

SIGNATURE D L Linger

DATE OCTOBER 18, 2000

(This space for State use only)

API NUMBER ASSIGNED: 43-047-33741

APPROVAL:

Approved by the
Utah Division of
Oil, Gas and Mining

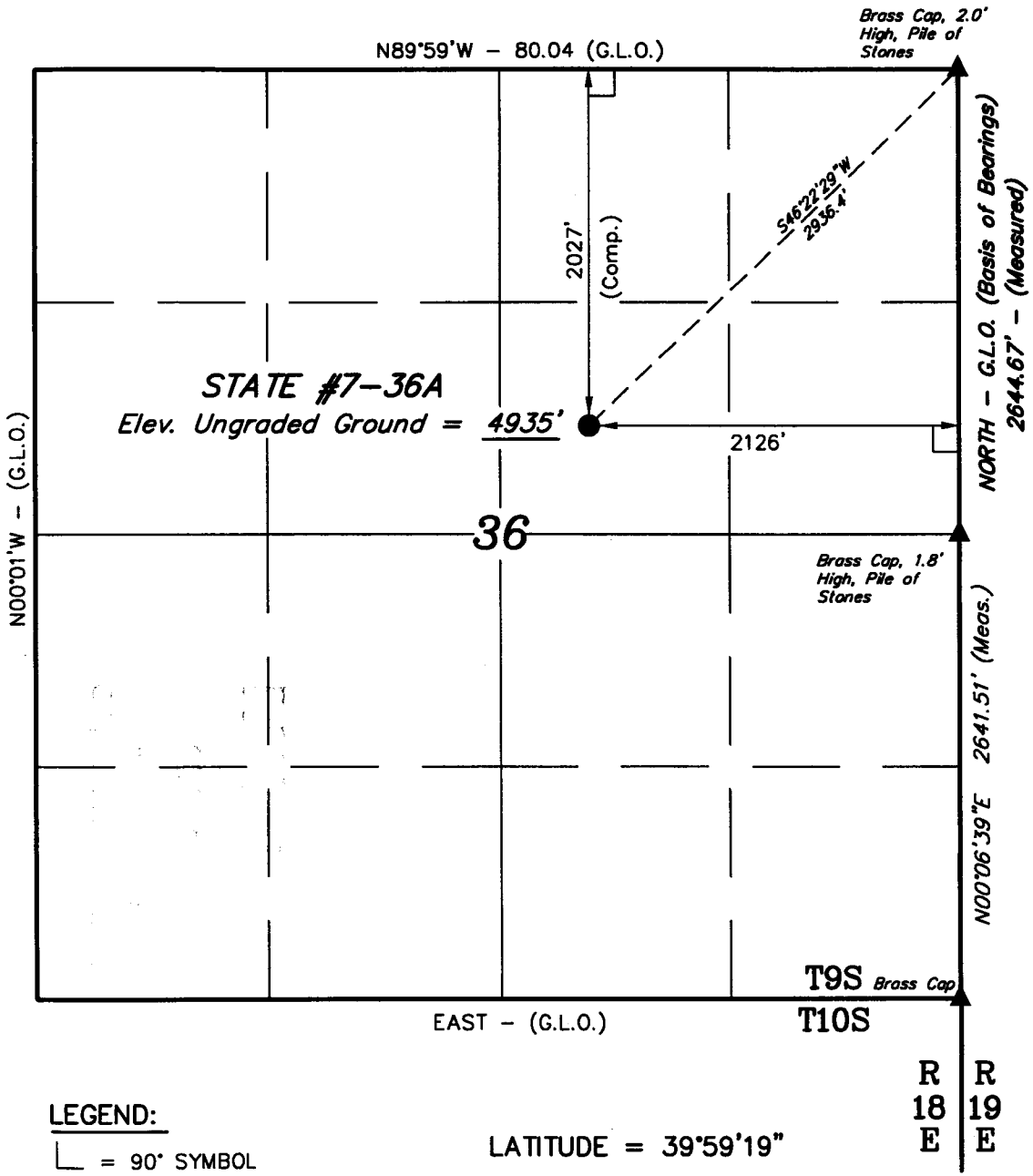
Date: 11/20/00

By: _____

(See Instructions on Reverse Side)

(5\2000)

T9S, R18E, S.L.B.&M.



LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

LATITUDE = 39°59'19"

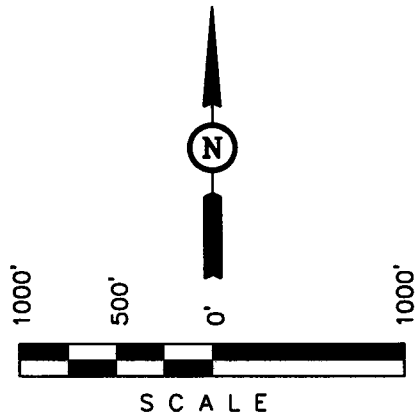
LONGITUDE = 109°50'20'

DOMINION EXPLR. & PROD., INC.

Well location, STATE #7-36A, located as shown in the SW 1/4 NE 1/4 of Section 36, T9S, R18E, S.L.B.&M. Uintah County Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION 36, T9S, R18E, S.L.B.&M. TAKEN FROM THE MOON BOTTOM QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5011 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST – VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-06-00	DATE DRAWN: 09-22-00
PARTY B.B. A.H. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE DOMINION EXPLR. & PROD., INC.	

Dominion Exploration & Production, Inc.
Four Greenspoint Plaza
16945 Northchase Drive, Suite 1750, Houston, TX 77060-2133

Dominion

November 10, 2000

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Attention: Lisha Cordova

RE: 13-Point Surface Use Program

Attached are an original with two copies of the conditions of approval for the surface use program for each of the following wells:

State 7-36A
State 1-2D
State 9-2D

Dominion Expl. & Prod., Inc. is requesting that each application and it's attachments be held confidential.

If you require additional information, please contact me at 281/873-3692. Thank you for your assistance in this matter.

Sincerely,

DOMINION EXPL. & PROD., INC.

Diann Flowers

Diann Flowers
E&P Regulatory Specialist

Cc: Bureau of Land Management –Vernal
Mitch Hall
David Linger
Joan Elterman
Well File

RECEIVED
NOV 13 2000
DIVISION OF
OIL, GAS AND MINING

Revised November 1990

Date NOS Received:

RECEIVED

NOV 13 2000

DIVISION OF
OIL, GAS AND MINING

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Dominion Exploration & Production, Inc.

Well Name & Number: State 7-36A

Lease Number: ML-45171

Location: SW NE Sec. 36 T. 9S R. 18E

Surface Ownership: State of Utah

NOTIFICATION REQUIREMENTS

Location Construction roads.	-	forty-eight (48) hours prior to construction of location and access
Location Completion	-	prior to moving on the drilling rig.
Spud Notice	-	at least twenty-four (24) hours prior to spudding the well.
Casing String and Cementing	-	twenty-four (24) hours prior to running casing and cementing all casing strings.
BOP and Related	-	twenty-four (24) hours prior to initiating pressure Equipment Tests tests.
First Production Notice	-	within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

B. **THIRTEEN POINT SURFACE USE PROGRAM:**

Multipoint Requirement to Accompany APD

1. Existing Roads - describe the following and provide a legible map, labeled and showing:

   a. Proposed wellsite as staked and access route to location, including distances from point where access route exists establish roads. (Actual staking should include tow directional reference stakes.) The proposed well site is located approximately 25 miles southeast of Myton, Utah.

   b. Route and distance from nearest town or locatable reference point, such as a highway or county road, to where well access route leaves main road. - From Roosevelt, proceed west on Highway 40 to Myton. Turn south on Myton Road and proceed about 18.1 miles then proceeding southeast approximately 6.8 miles to access road.

c. Access road(s) to location color-coded or labeled. (See Topographic Map A & B for details.)

d. Plans for improvement and/or maintenance of existing roads. (Appropriate rights-of-way for off lease roads should be attached.)

2. Planned Access Roads--describe the following and provide a map of suitable scale indicating all necessary access roads (permanent and temporary) to be constructed or reconstructed, showing:

a. Length - 75 feet

b. Width - 30 foot right-of-way with 18 foot running surface maximum.

c. Maximum grades - None

d. Turnouts - None

e. Drainage design - Bore Pits

f. Location and size of culverts and/or bridges, and brief description of any major cuts and fills - None

g. Surfacing material (source) - None

h. Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities - None

(New or reconstructed roads are to be centerline-flagged at time of location staking.)

All travel will be confined to existing access road right-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed and safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

Right-of-Way Application needed: No

The operator/lessee or his/her successor shall be responsible for all maintenance on cattleguards or gates associated with this oil and/or gas operation.

3. Location of Existing Wells - describe the following and provide a map or plat of all wells within a 1 mile radius of the proposed well location showing and identifying existing:

a. Water wells - None

b. Abandoned wells - None
c. Temporarily abandoned wells - None
d. Disposal wells - None
e. Drilling wells - None
f. Producing wells - State 7-25A, State 9-36A, 41-35
g. Shut-in wells – None
h. Injection wells - None

4. Location of Existing and/or Proposed Facilities

a. On well pad: Show the following existing area facilities and dimensions to be utilized if the well is successfully completed for production (detail painting plans and color if applicable):

(1) Tank batteries
(2) Production facilities
(3) Oil gathering lines
(4) Gas gathering lines
(5) Injection lines
(6) Disposal lines
(7) Surface pits - After the well is hydraulically fraced, the well will be flowed back into the surface pits. After first production, a 300 bbl tank will be installed to contain produced waste water. Plans are to run a 2" line from the separator to the 300 bbl tank.
__(Indicate if any of the above lines are buried.)

b. Off well pad: Same as above. Off lease flowlines may require rights-of-way or special use permits, check with the District Office Realty Specialist. (Include a diagram of the proposed attendant lines, i.e., flowlines, powerlines, etc., if off well pad location.)

(1) Proposed location and attendant lines shall be flagged off of well pad prior to archaeological clearance.
(2) Dimensions of facilities
(3) Construction methods and materials
(4) Protective measures and devices to protect livestock and wildlife

Note: Operator has option of submitting information under 4A and B, after well is completed for production, by applying for approval of subsequent operations.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

Tank batteries will be placed on the South Stake #1 & #2 All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match on of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Desert Brown.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. Location and Type of Water Supply

a. Show location and type of water supply, either by 1/4, 1/4 section on a map or by written description Sec. 34-T3S-R2W; Permit No. 43-1721.

b. State method of transporting water, and show any roads or pipelines needed.

c. If water well is to be drilled on lease, so state. *The operator will be responsible for acquiring the necessary permit to obtain water to be used for drilling activities.

6. Source of Construction Materials

a. Show information either on map or by written description - Surface and subsoil materials in the immediate area will be utilized to build the location

b. Identify if from Federal or Indian (tribal or allotted) land. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.

c. Describe where materials such as sand, gravel, stone, and soil material are to be obtained and used. No construction materials will be removed from Federal land.

*If fill materials are needed to construct roads or well sites, proper permits must be obtained from the Surface Management Agency, unless materials are obtained from a private source.

*A mineral materials application (is/is not) required.

7. Methods of Handling Waste Disposal

a. Describe methods and location of proposed safe containment and disposal of each type of waste material, including:

(1) Cuttings - bury in pit
(2) Sewage - haul to sewer lagoon
(3) Garbage (trash) and other waste material - haul to disposal
(4) Salts - not used
(5) Chemicals - non-toxic only; evaporate in pit

After first production, produced waste water will be confined to an unlined or lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

b. Provide a plan for eventual disposal of drilling fluids and any produced oil or water recovered during testing operations. Haul off
All fluids will be hauled off by Ace Disposal & MCMC for disposal.

*Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

c. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells with the NBU. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within the NBU. Specific APDs shall address any modifications from this policy.

On BLM administered lands:

The reserve pit shall be constructed so as not to leak, break, or allow discharge.

The reserve pit shall be lined with a 12 mil pit liner only under the following conditions:
1. If we have to blast the pit, or
2. If the non-blasted pit will not hold fluid.

If these conditions do not exist, we will not line the pit.

If a plastic nylon reinforced liner is used, it will be a minimum of 12 mil in thickness.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. Ancillary Facilities

Camp facilities or airstrips will not be allowed unless otherwise approved.

9. Well Site Layout--provide a plat (not less than 1" = 50') showing:

a. Cross-sections of proposed drill pad with approximate cuts and fills and the relation to topography.

b. Location of mud tanks, reserve, and flare pits, pipe racks, living facilities, and soil material stockpiles, etc. (Approval as used in this section means field approval of location.)

c. Rig orientation, parking areas, and access roads, etc.

The reserve pit will be located on the: NW stake #4 & #5

The flare pit will be located downwind of the prevailing wind direction on the NW stake #5 a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil (first four inches) will be stored on the: around edge of location
Access to the well pad will be from the: West stake #2 & #4
Diversion ditch(es) shall be constructed on the _____ side of the location.
(above/below) the cut slope drainage to the _____.

Soil compacted earthen berm(s) shall be placed on the _____side(s) of the location between the _____ .

The drainage(s) shall be diverted around the _____side(s) of the well pad location.

The reserve pit and/or pad location shall be constructed long and narrow for topographic reasons _____.

The SE corner of the well pad will be rounded off as needed.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

a. 39-inch net wire shall be used with at least one stand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.

c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.

e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguard (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. Plans for Restoration of Surface

a. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 6 months from the date of well completion. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc., will be removed.

Contact appropriate surface management agency for required seed mixture.

b. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

11. Surface Ownership:

Access Road: State of Utah Location: State of Utah
"If the access road and/or location involves private or state agency owned surface, a copy of the surface owners agreement is required prior to approval of the APD."

12. Other Additional Information

a. The Operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

- if the materials appear eligible for the National Register of Historic Places;

- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials

may be required. Otherwise, the operator will be responsible to mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

b. The operator will control noxious weeds along right-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

c. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

d. A 2" pipeline is proposed to run parallel to the access road until it ties into the main gathering system

Additional Surface Stipulations

_____No construction or drilling activities shall be conducted between and _____ because of

_____No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.

_____No construction or exploration activities are permitted within 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.

_____There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).

_____No cottonwood trees will be removed or damaged.

_____A silt catchment dam and basin will be constructed according to BLM specifications, where flagged.

13. Lessee's or Operators Representative and Certification

Representative

Name: Mitchiel Hall
Address: P. O. Box 1360 Roosevelt, Utah 84066
Phone No: (435) 722-4521

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The operator or his/her contractor shall contact the BLM Office at (801) 789-1362 forty-eight (48) hours prior to construction activities.

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed here will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

November 10, 2000 Diana Hawes for David Linger David L. Linger, Onshore Drilling Manager
Date Name and Title

Onsite Date: November 6, 2000

Participants on Joint Inspection

Craig Obermueller	Craig Roustabout
Dave Hackford	State of Utah Inspector
Robert Kay	Uintah Eng. Surveying
Gary Scott	Jackson Construction
Gary Cerber	Stubs Construction
Mitchiel Hall	Dominion Expl. & Prod., Inc.

Dominion Exploration & Production, Inc.
Four Greenspoint Plaza
16945 Northchase Drive, Suite 1750, Houston, TX 77060-2133

Dominion

October 13, 2000

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

RE: Application to Drill

Attached are an original with two copies of the Application for Permit to Drill for the following wells:

State 7-36A
State 1-2D
State 9-2D

Dominion Expl. & Prod., Inc. is requesting that each application and it's attachments be held confidential.

If you require additional information, please contact me at 281/873-3692. Thank you for your assistance in this matter.

Sincerely,

DOMINION EXPL. & PROD., INC.

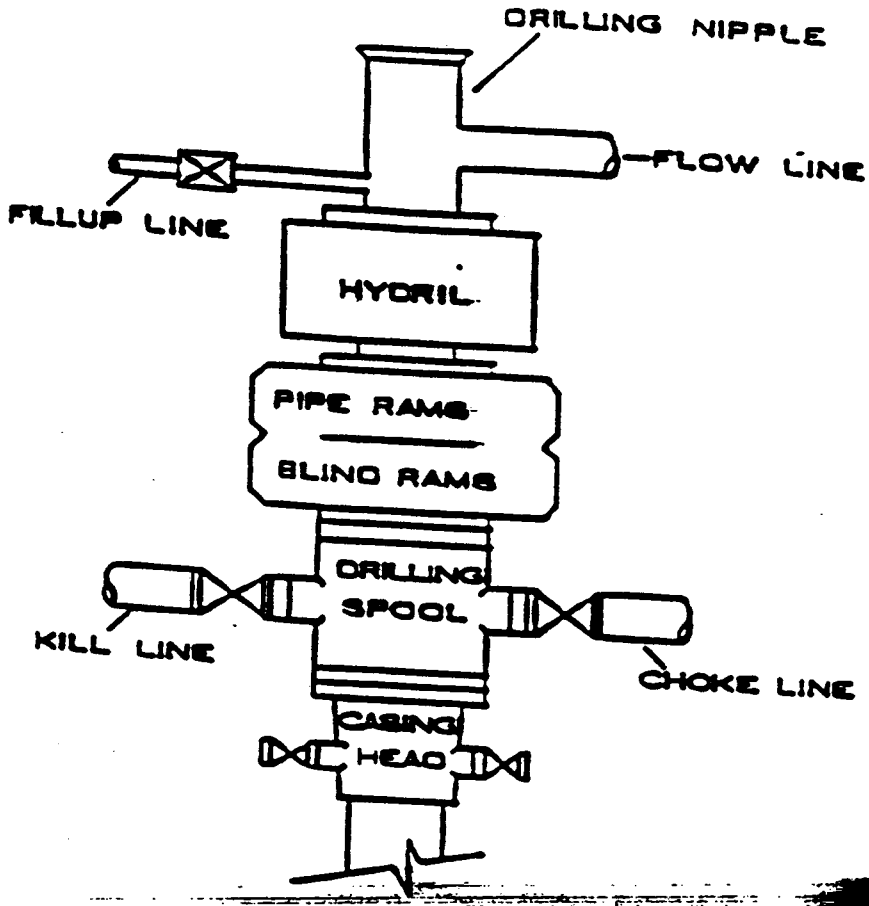
Diann Flowers

Diann Flowers
E&P Regulatory Specialist

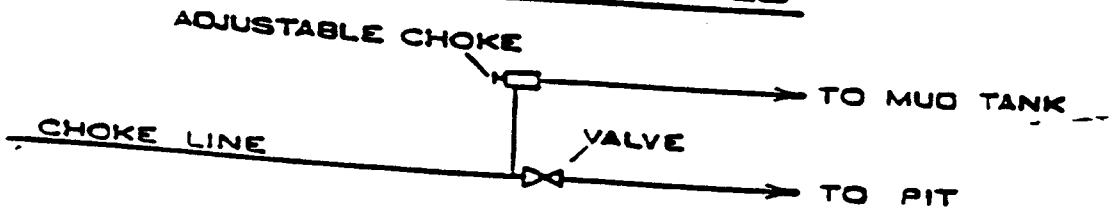
Cc: Bureau of Land Management –Vernal
Kevin Rupert
Ralph Hamrick
Genny Donaldson
Mitch Hall
Nelda Decker
Michael Nwaokobia
Joan Elterman
Deborah Thomas
Well File

RECEIVED
OCT 2 3 2000
DIVISION OF
OIL, GAS AND MINING

BOP STACK



CHOKE MANIFOLD



ATTACHMENT #2

SELF-CERTIFICATION STATEMENT

Under Federal regulation, effective June 15, 1988, designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

Please be advised that **Dominion Expl. & Prod., Inc.** is considered to be the operator of Well No. **7-36A,** located in the **SW ¼ NE ¼ of Section 36, T9S, R18E in Uintah County; Lease ML-45171;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by *Travelers Casualty and Surety Company of America,* Bond #76S 63050 361.

David L. Linger
Onshore Drilling Manager

DRILLING PLAN
APPROVAL OF OPERATIONS

October 18, 2000

Attachment for Permit to Drill
Name of Operator: **Dominion Expl. & Prod., Inc.**
Address: **Four Greenspoint Plaza**
16945 Northchase Drive, Suite 1750
Houston, Texas 77060-2133

WELL LOCATION: Well No. 7-36A

Uintah, Utah

1. **GEOLOGIC SURFACE FORMATION**

Uintah

2. **ESTIMATE IMPORTANT GEOLOGIC MARKERS**

Formation	Depth
Wasatch Tongue	4,600'
Green River Tongue	5,010'
Wasatch	5,180'
Chapita Wells	5,900'
Uteland Buttes	7,100'
Mesaverde	8,350'
Mancos	12,200'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS**

Formation	Depth	Remarks
Wasatch Tongue	4,600'	Oil Zone
Green River Tongue	5,010'	Oil Zone
Wasatch	5,180'	Gas Zone
Chapita Wells	5,900'	Gas Zone
Uteland Buttes	7,100'	Gas Zone
Mesaverde	8,350'	Gas Zone
Mancos	12,200'	Gas Zone

4. **PROPOSED CASING PROGRAM**

All casing used to drill this well will be new casing.
13 3/8", 54.5 #/ft K-55 - 0' - 84' - Cemented to Surface
8-5/8", 24#/ft, K-55, STL (Thread type) 0'-2,000' - Cemented to Surface
8-5/8", 32#/ft, K-55 LTC (Thread type) @ 2000'-3800' - Cemented to Surface
5½", 17#/ft, P-110, LTC (Thread type) 0'- 13,000' - Cemented to Surface

5. **OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL**

BOP stack has a 5,000 psi working pressure. BOP will be pressure tested to 5,000 psi before drilling casing cement plug. Pipe rams will be operated daily and blind rams as possible.

6. The well is to be drilled with a KCL mud system maintaining a weight of approximately 9 - 9.7#/gal.

7. An automatic igniter will not be installed on the blooie line.

8. A 90 degree bend on the blooie line, located approximately 50' from the wellhead on the pit side past the mud tank will be installed. Total length of the blooie line will remain 100' from the wellhead.

9. **AUXILIARY EQUIPMENT TO BE USED**

   1. Kelly Cock.
   2. Full opening valve on floor with DRILL PIPE connection for use when Kelly is not in string.

10. **TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED**

Possible DST in Wasatch Tongue. The logging program will include Dual Lateral/GR log TD to Surface, Density/Neutron - TD - 3,800' possible dipmeter and rotary cores over selected intervals.

11. **ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED**

No normal pressures are anticipated nor is the area known for abnormal temperatures. The formations to be penetrated do not contain H_2S gas. The anticipated bottom hole pressure is 4,200 psi.

12. **WATER SUPPLY**

   A. Water to be used for drilling will be hauled Section 34-T3S-R20W. User's Claim - Code #43, Serial #1721.

   B. No pipelines are anticipated. Hauling will be on the road(s) shown in Attachment No. 3.

   C. No water well is anticipated to be drilled at this time.

13. **CEMENT SYSTEMS**

CONDUCTOR

Ready-mix cement to surface.

SURFACE

Tail Slurry: +/-331 sks Class "G" cement, 2% $CaCl_2$ + .25lb. sk Flake mixed at 15.8 ppg. Yield 1.16 ft^3/sk, water 4.96 gal/sk, excess 20%.

Lead Slurry: +/-600 sks Premium Lite II and 10% gel + 6 lb/sk KOL seal + 3 lb/sk CSE + .5% SM + .25 lb. Flake mixed at 11.0 lb/gel yield - 3.37 ft^3/sk, excess 40%. Water 21.18 gps.

PRODUCTION

Lead Slurry: +/-350 sk Premium Lite II and 10% gel + 6 lb/sk KOL seal + 3 lb/sk CSE + .5% SM + .25 lb. Flake mixed at 11.0 lb/gel yield - 3.37 ft^3/sk, excess 40%. Water 21.18 gps.

Tail Slurry: +/-770 sk 50/50 Poz and .1% R-3 + 3% KCL +.25lb. Flake + 2 lb/sk KOL seal + .8% FL-25 + 2% gel + .2% SM; mixed at 14.1 lb/gal, yield - 1.23 ft^3/sk, water - 5.18 gps.

14. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS**

Starting Date: November 15, 2000
Duration: 20 Days

SURFACE CASING CEMENT PROGRAM

Set 8 5/8" casing in 12 1/4" open hole cement to surface. Volume calculated using 40% excess.

SPACER:

Pump 20 bbls lightly gelled water followed by 5 bbls fresh H_20 ahead of cement to water wet the well bore after air drilling. Displace with fresh water.

CEMENT SYSTEM

± 600 sks Lead Cement Premium Lite II + 10% gel + 6 lb/sk KOL seal + 3 lb/sk CSE + .5% SM + .25 lb/sk Cello Flake

Weight	11.0 lb/gal
Yield	3.37 ft^3/sk
Water	20.48 gal/sk
Thickening Time at 118 degrees	5+ hours
Compressive Strength at 80 degrees	24 hrs 375 PSI

± 331 sks Class G "Tail-In" Cement, 2% $Cacl_2$, . 25lb/sk Cello Flake.

Weight	15.80 lb/gal
Yield	1.17 ft^3/sk
Water	4.99 gal/sk
Thickening Time at 118 degrees	1:42 minutes
Compressive Strength at 80 degrees	8 hrs 750 PSI
	16 hrs 1800 PSI
	24 hrs 2400 PSI

± 100 - 200 sks Top-out cement, 2% $Cacl_2$, . 25lb/sk Cello Flake

Run 1" tubing in annulus to ± 200' and cement to surface.

CASING HARDWARE:

1 Cement Guide Shoe
1 Insert Float
3 Centralizers
1 Stop Ring
1 Thread Lock
1 Top Wood Plug

LONGSTRING CEMENT

Set 5 ½" casing in a 7 7/8" open hole.
Lead cement slurry to fill from 750' above top pay zone to surface.
Tail cement slurry to fill from TD to 750' above the pay zone.
Both volumes are calculated using 25% excess.

SPACER:

(KCL Mud System) 10 bbl water

Displace with 3% KCL water using .2% L-55 Clay Stabilizer.

CEMENT SYSTEM

Lead Slurry

± 350 sks Premium Lite II + 10% gel + 6 lb/sk KOL seal + 3 lb/sk CSE + .5% SM + .25 lb/sk Cello Flake.

Weight	11.00 lb/gal
Yield	3.37 ft^3/sk
Water	21.18 gal/sk

Thickening Time at 180 degrees	4 hrs +
Compressive Strengths in 24 hrs	375 PSI
Fluid Loss	240 cc/30 minutes

Tail Slurry

± 770 sks 50/50 Poz + .1% R-3 + 3% KCL + .25lb Flake + 2 lb/sk KOL seal + .8% FL-25 + 2% gel + .2% SM.

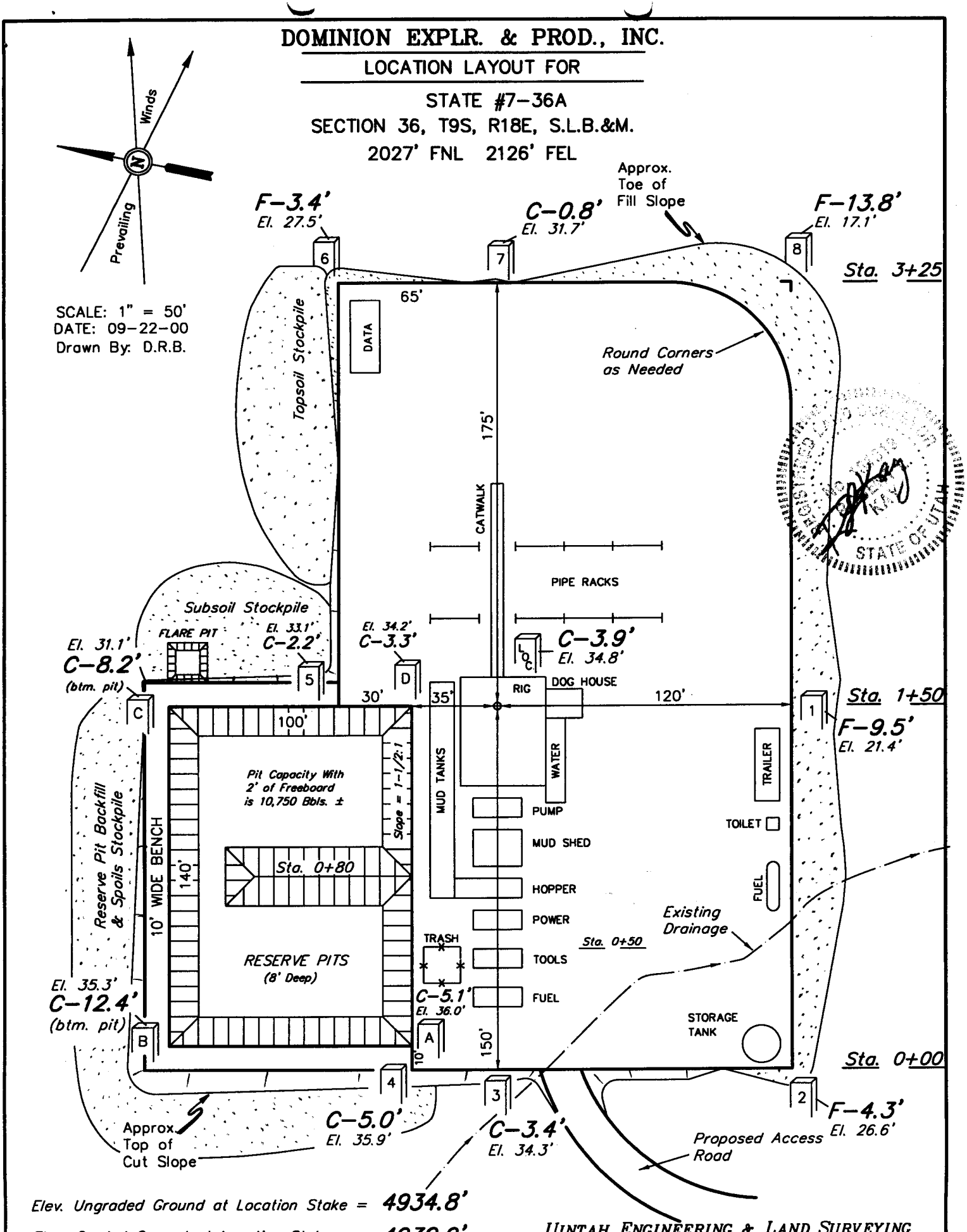
Weight	14.1 lb/gal
Yield	1.23 ft^3/sk
Water	5.18 gal/sk

Thickening Time at 165 degrees BHCT		
Compressive Strength in	12 hrs	845 PSI
	24 hrs	1470 PSI

DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

STATE #7-36A
SECTION 36, T9S, R18E, S.L.B.&M.
2027' FNL 2126' FEL



Elev. Ungraded Ground at Location Stake = 4934.8'

Elev. Graded Ground at Location Stake = 4930.9'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

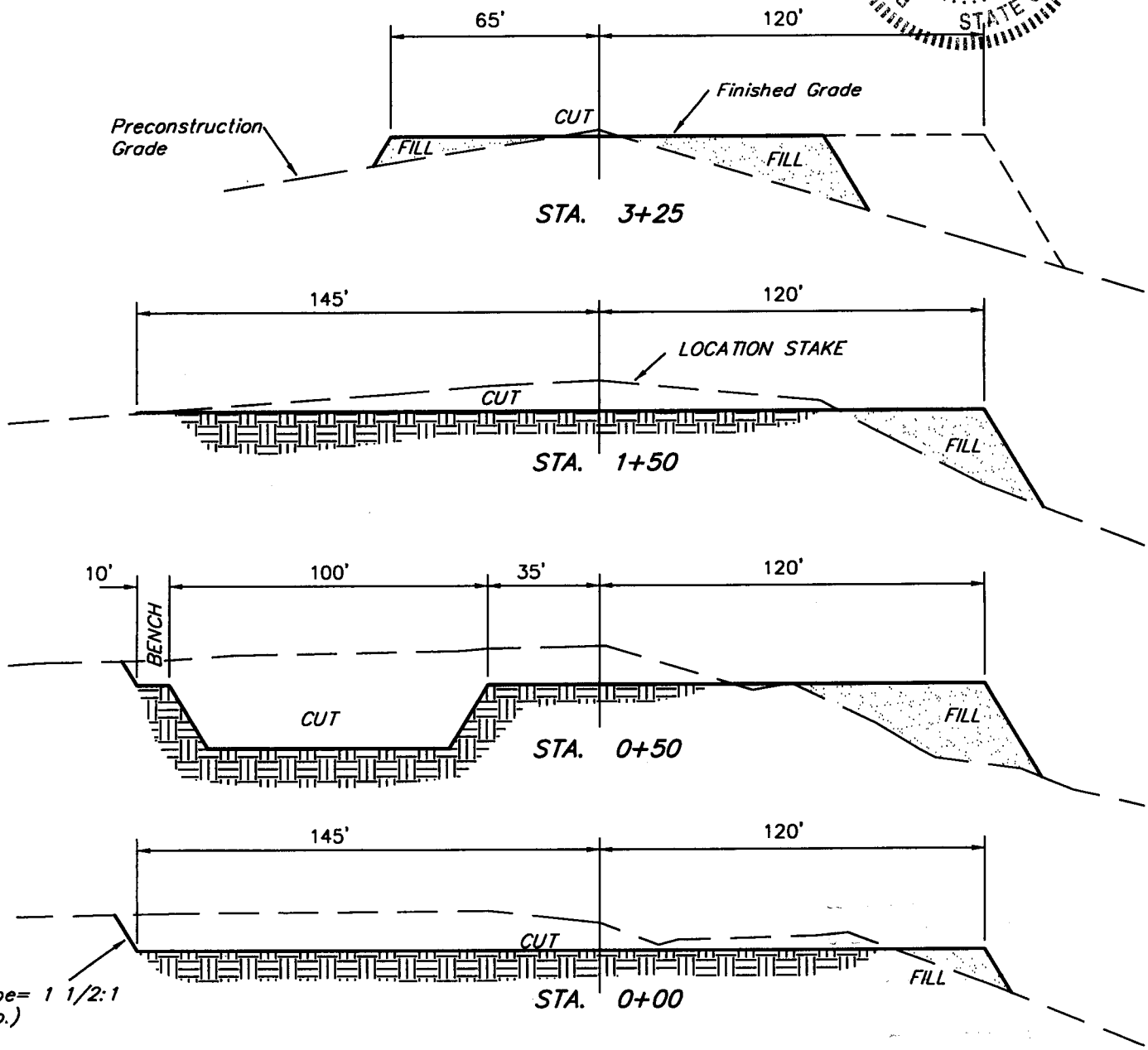
DOMINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

STATE #7-36A
SECTION 36, T9S, R18E, S.L.B.&M.
2027' FNL 2126' FEL

1" = 20'
X-Section Scale
1" = 50'

DATE: 09-22-00
Drawn By: D.R.B.



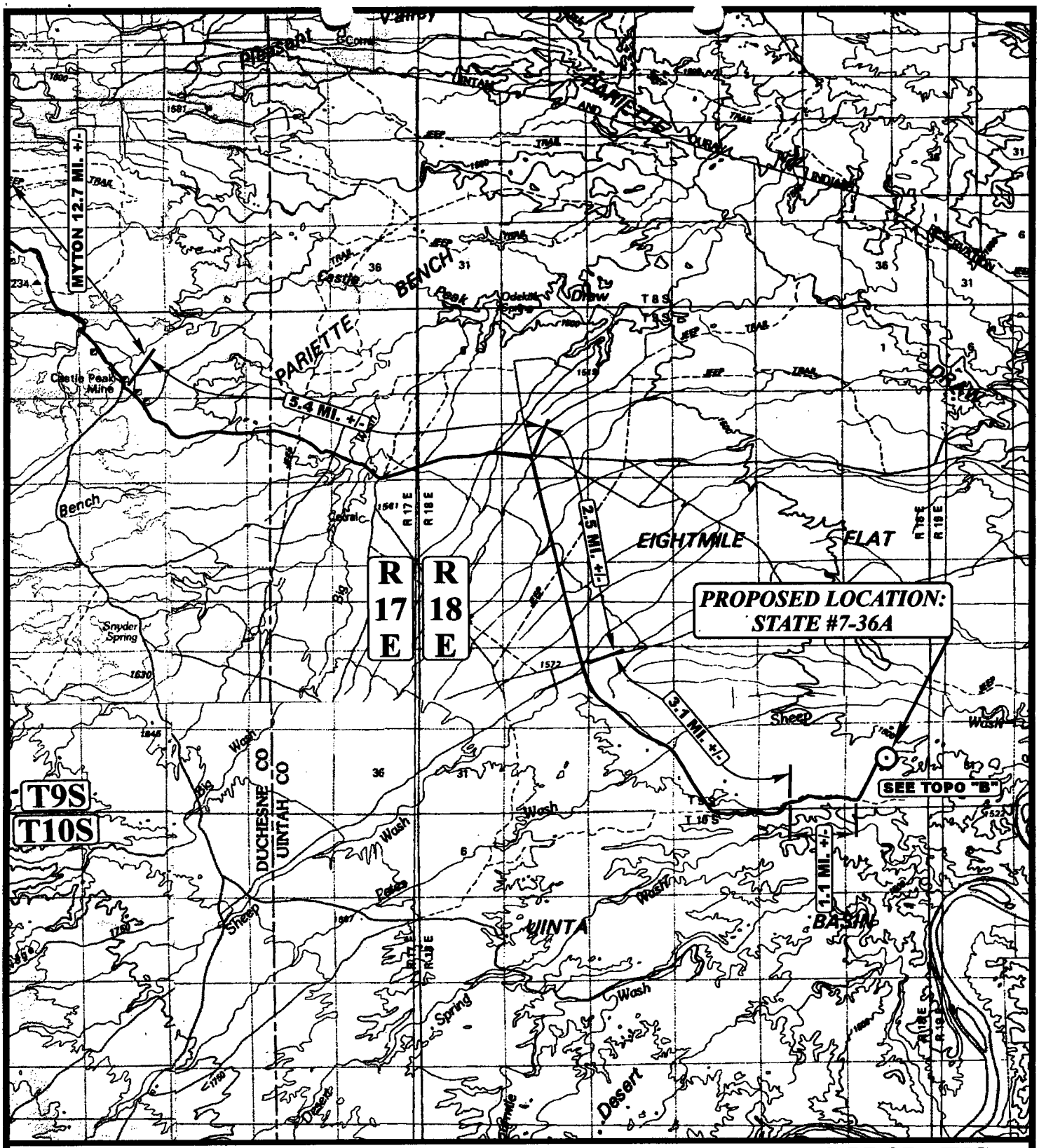
APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping	= 1,350	Cu. Yds.
Remaining Location	= 7,450	Cu. Yds.
TOTAL CUT	= 8,800	CU.YDS.
FILL	= 5,600	CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,900	Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,900	Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0	Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

⊙ PROPOSED LOCATION

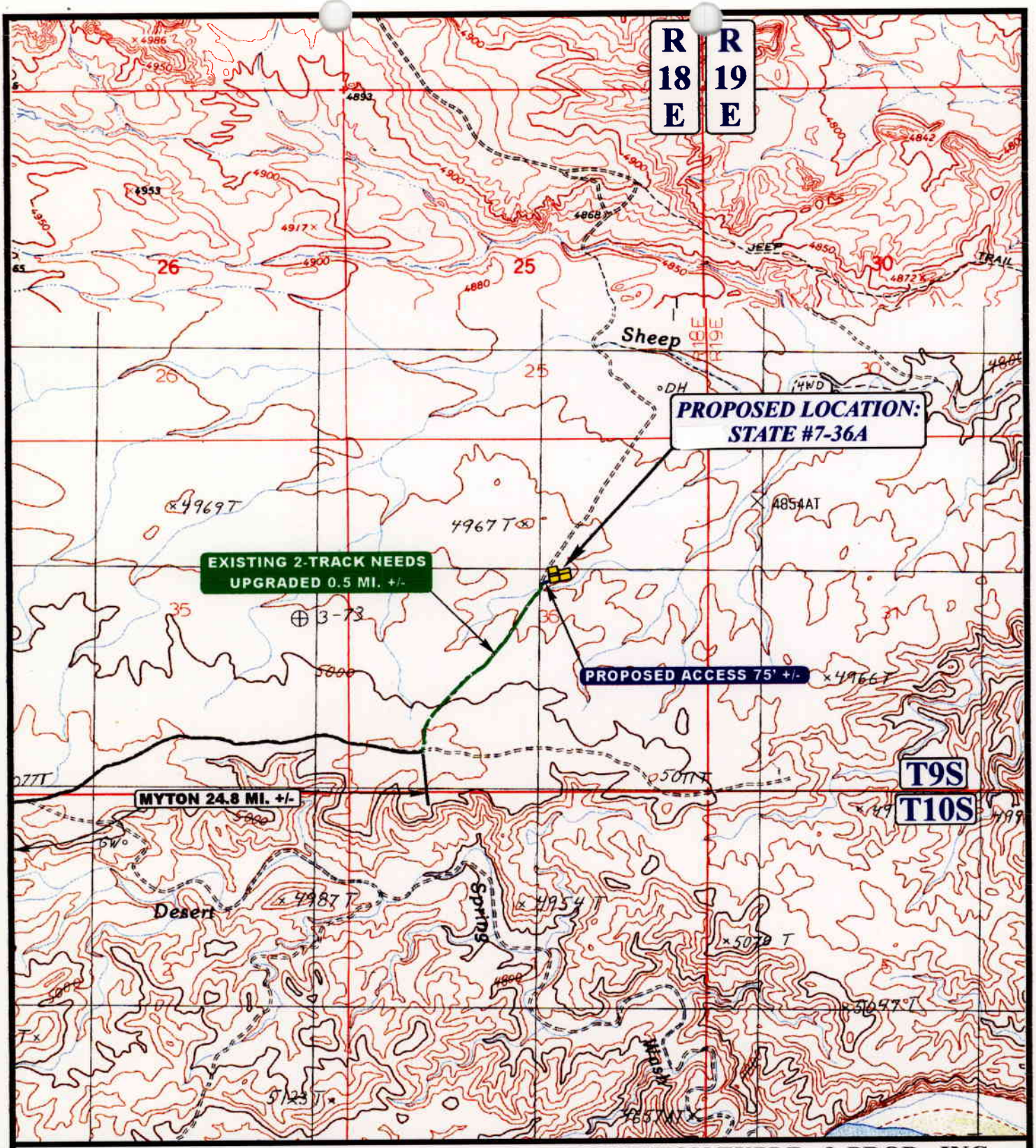
N

DOMINION EXPLR. & PROD., INC.

STATE #7-36A
SECTION 36, T9S, R18E, S.L.B.&M.
2027' FNL 2126' FEL

UELS
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	9 MONTH	18 DAY	00 YEAR	A TOPO
SCALE: 1 : 100,000	DRAWN BY: K.G.	REVISED: 00-00-00		



LEGEND:

---------- PROPOSED ACCESS ROAD

———— EXISTING ROAD

N

DOMINION EXPLR. & PROD., INC.

STATE #7-36A

SECTION 36, T9S, R18E, S.L.B.&M..

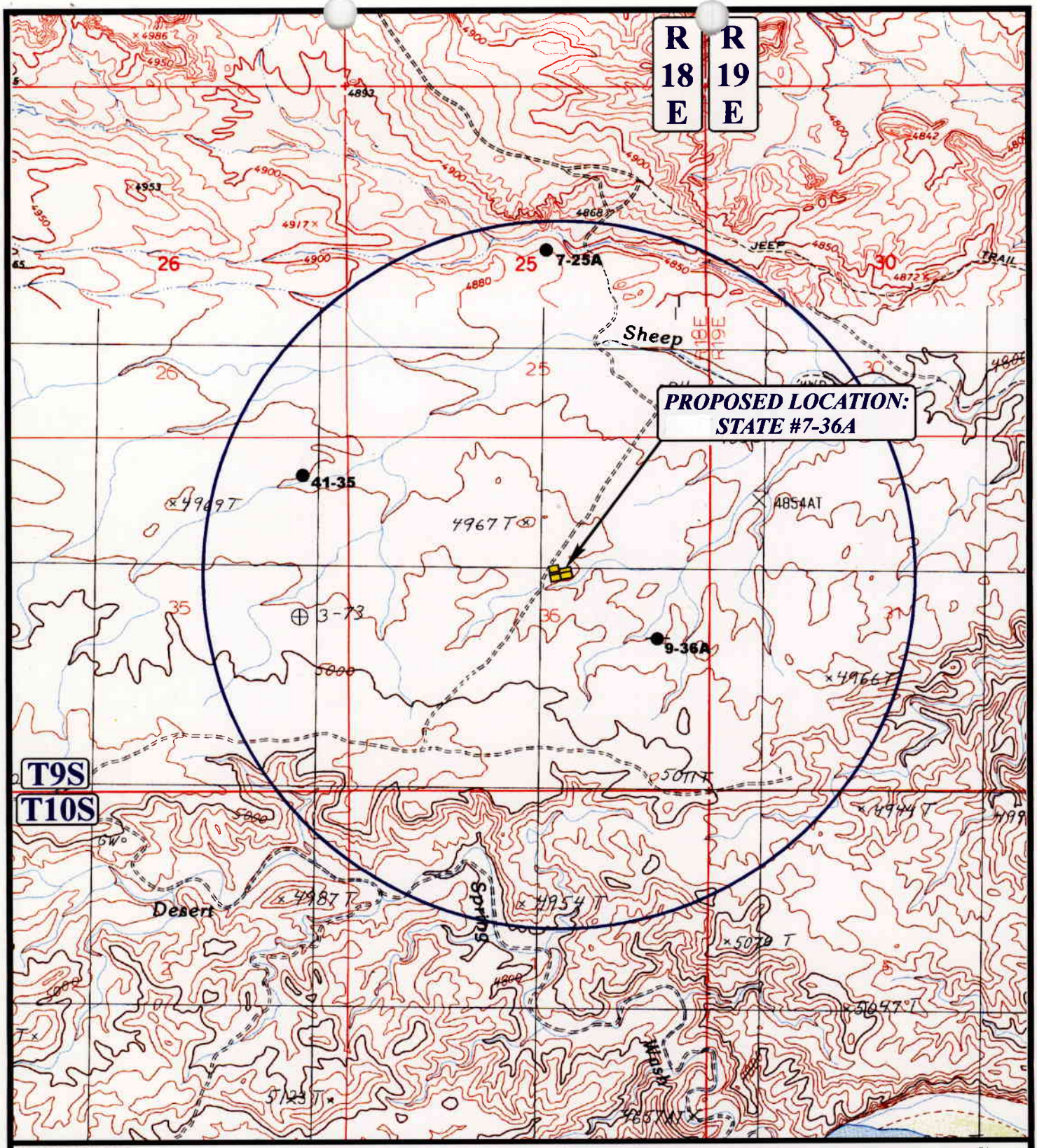
2027' FNL 2126' FEL

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078

(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	9 MONTH	18 DAY	00 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: K.G.	REVISED: 00-00-00		



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

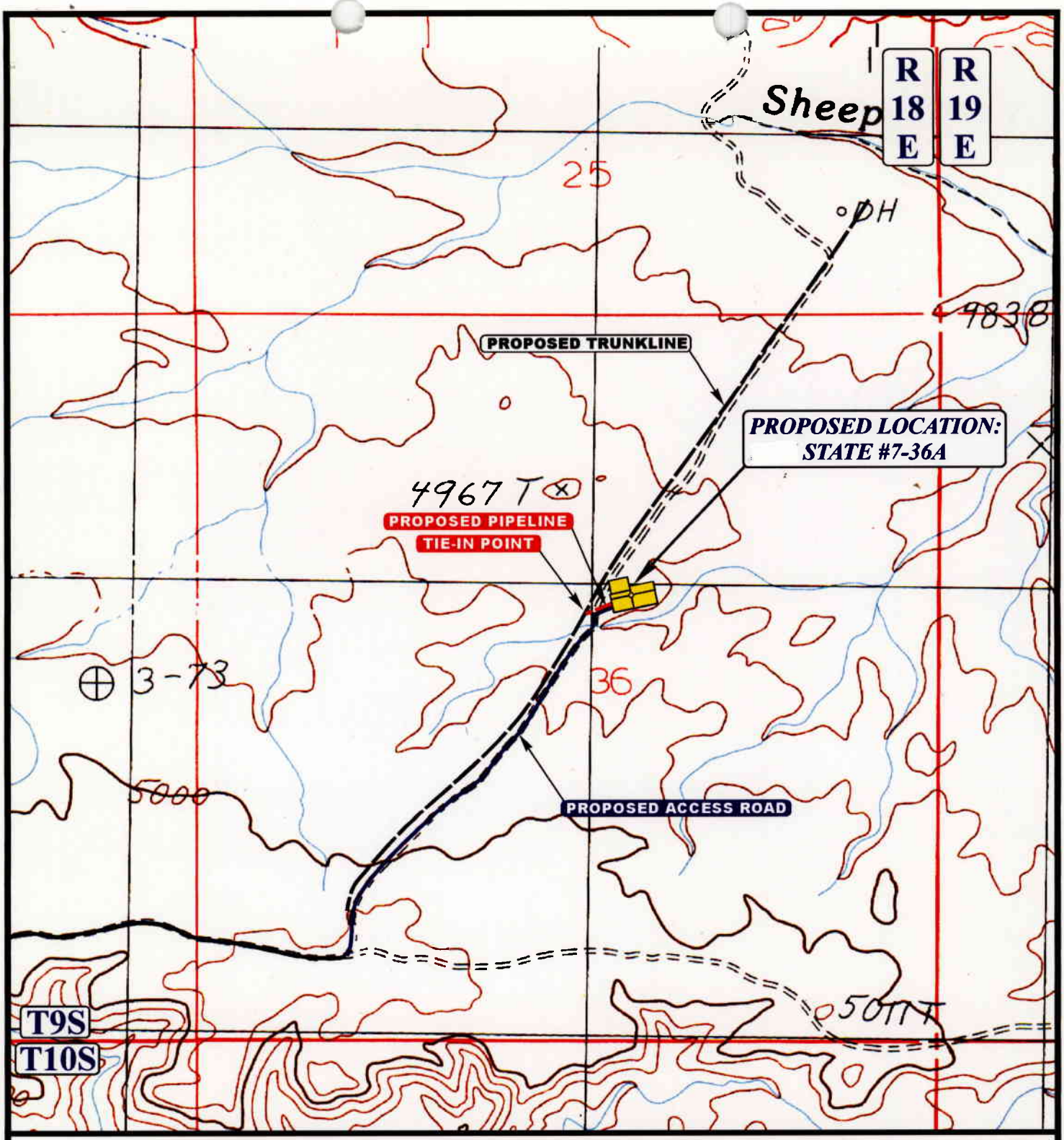
N

DOMINION EXPLR. & PROD., INC.

STATE #7-36A
SECTION 36, T9S, R18E, S.L.B.&M..
2027' FNL 2126' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	9 MONTH	18 DAY	00 YEAR	C TOPO
SCALE: 1" = 2000'	DRAWN BY: K.G.	REVISED: 00-00-00		



APPROXIMATE TOTAL PIPELINE DISTANCE = 200' +/-

LEGEND:

- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED ACCESS

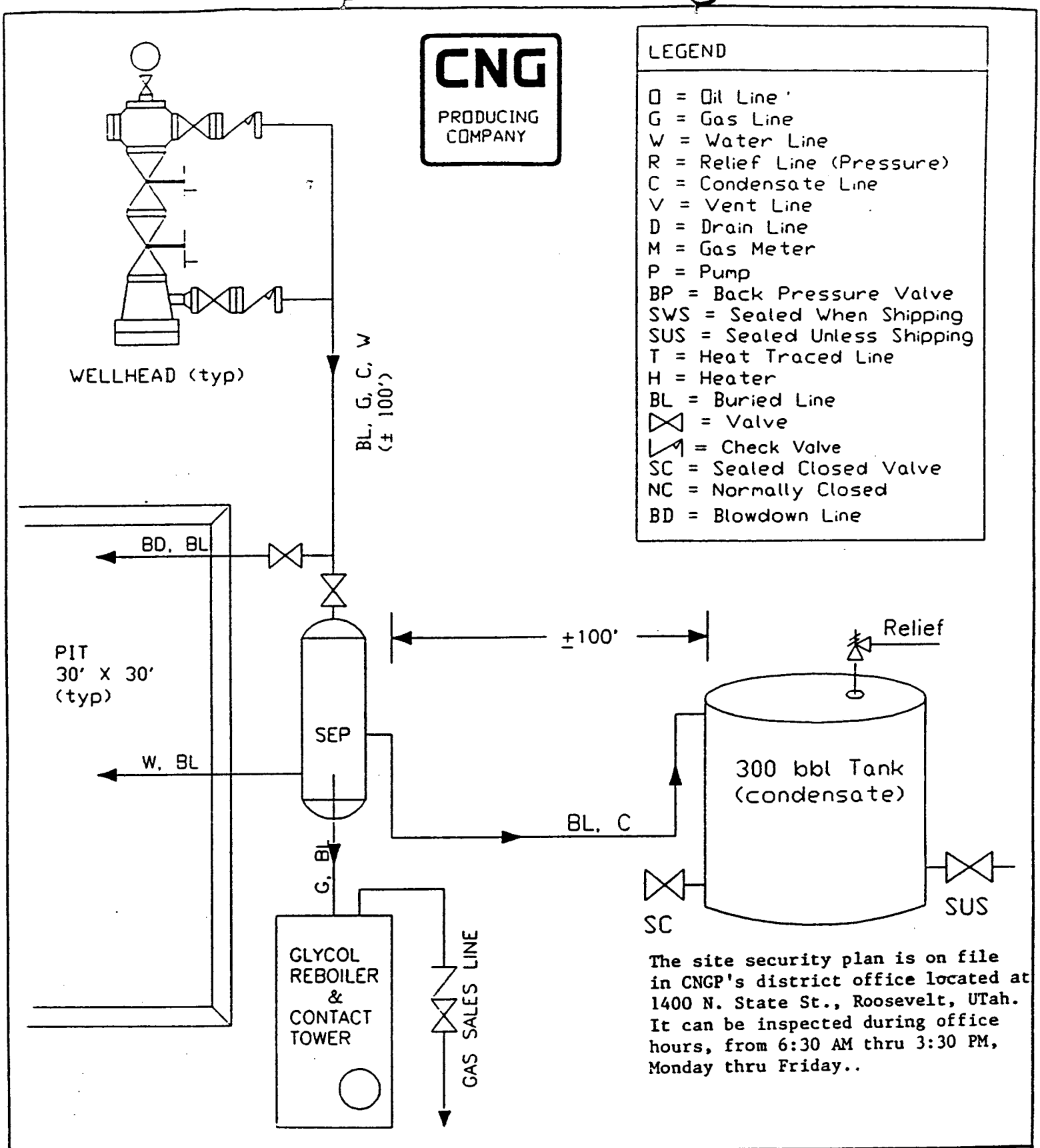
N

DOMINION EXPLR. & PROD., INC.

STATE #7-36A
SECTION 36, T9S, R18E, S.L.B.&M..
2027' FNL 2126' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	9 MONTH	18 DAY	00 YEAR	D TOPO
SCALE: 1" = 1000'	DRAWN BY: K.G.	REVISED: 00-00-00		



The site security plan is on file in CNGP's district office located at 1400 N. State St., Roosevelt, UTah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

CNG PRODUCING COMPANY

Well:	RIVER BEND FIELD, UINTA COUNTY	not to scale
SDM\RBU\FLOW1SEP	TYPICAL FLOW DIAGRAM	date: / /

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/20/2000

API NO. ASSIGNED: 43-047-33741

WELL NAME: STATE 7-36A

OPERATOR: DOMINION EXPL & PROD (N1095)

CONTACT: DAVID LINGER

PHONE NUMBER: 281-873-3692

PROPOSED LOCATION:

SWNE 36 090S 180E

SURFACE: 2027 FNL 2126 FEL

BOTTOM: 2027 FNL 2126 FEL

UINTAH

8 MILE FLAT NORTH (590)

LEASE TYPE: 3-State

LEASE NUMBER: ML-45171

SURFACE OWNER: 3-State

PROPOSED FORMATION: MNCS

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	JRB	11/15/2000
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

✓ Plat

✓ Bond: Fed[] Ind[] Sta[3] Fee[]
(No. 76S6305036)

N Potash (Y/N)

N Oil Shale (Y/N) *190 - 5 (B)

✓ Water Permit
(No. 43-1721)

N RDCC Review (Y/N)
(Date:)

N/A Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3. Unit ___

✓ R649-3-2. General
Siting: ___

___ R649-3-3. Exception

___ Drilling Unit
Board Cause No: ___
Eff Date: ___
Siting: ___

___ R649-3-11. Directional Drill

COMMENTS: Need Presite. (11-6-2000)

STIPULATIONS: STATEMENT OF BASIS

1. 13 3/8 & 8 5/8 CASING ANNULUS MUST BE FILLED TO GROUND LEVEL WITH CEMENT.

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

Operator Name: DOMINION EXPLR. & PROD., INC.
Well Name & Number: RBU STATE 7-36A
API Number: 43-047-33741
Location: 1/4,1/4 SW/NE **Sec.** 36 **T.** 9S **R.** 18E

Geology/Ground Water:

Dominion has proposed setting 84 feet of conductor pipe and 3,800 feet of surface casing at this location. The depth to the base of the moderately saline ground water is estimated to be at 3,000 feet. This surface casing should isolate every thing down past the base of the moderately saline ground water. A search of Division of Water Rights records indicates that no water wells are located within a 10,000 foot radius of the center of Section 36. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of interbedded sandstones and shales. The sandstones are not generally continuous over a large area and should not constitute a significant aquifer. The proposed surface casing should adequately protect any useable ground water.

Reviewer: Brad Hill
Date: 11/15/2000

Surface:

The pre-drill investigation of the surface was performed on 11/6/00. Surface owner is State of Utah. S.I.T.L.A. and D.W.R. were notified of this investigation on 11/1/2000. Neither had a representative present. Site appears to be the best spot for a location in the immediate area. Existing drainage crossing southwest corner of site will be re-routed to the south.

Reviewer: David W. Hackford
Date: 11/13/2000

Conditions of Approval/Application for Permit to Drill:

None.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: DOMINION EXPLR. & PROD., INC.
WELL NAME & NUMBER: RBU STATE 7-36A
API NUMBER: 43-047-33741
LEASE: ML-45171 **FIELD/UNIT:** NATURAL BUTTES
LOCATION: 1/4,1/4 SW/NE **SEC:**36 **TWP:** 9S **RNG:** 18E
2126' **F E** L 2027' **F N L**
LEGAL WELL SITING: Statewide 400 foot window in center of 40 acre tract and no closer than 920 feet from another well.
GPS COORD (UTM): 12599022E 4427198N
SURFACE OWNER: STATE OF UTAH

PARTICIPANTS: MITCH HALL, GARY DYE, (DOMINION). DAVID HACKFORD, (DOGM). THREE DIRT CONTRACTORS. ROBERT KAY, (U.E.L.S.).

REGIONAL/LOCAL SETTING & TOPOGRAPHY:
SITE IS IN AN AREA OF LOW ROLLING HILLS AND SHALLOW DRAWS DRAINING TO THE EAST. DESERT SPRING WASH IS ONE MILE TO THE SOUTH.

SURFACE USE PLAN:

CURRENT SURFACE USE: WILDLIFE AND LIVESTOCK GRAZING. HUNTING.

PROPOSED SURFACE DISTURBANCE: LOCATION WOULD BE 325' BY 255' AND 75' OF NEW ACCESS ROAD AND 0.5 MILES OF AN EXISTING TWO TRACK UPGRADED.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE ATTACHED MAP FROM GIS DATABASE

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: ALL PRODUCTION FACILITIES WILL BE ON LOCATION AND ADDED AFTER DRILLING WELL. PROPOSED PIPELINE WILL FOLLOW ACCESS ROAD.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL WILL BE BORROWED FROM SITE DURING CONSTRUCTION OF LOCATION.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED LAND FILL.

ENVIRONMENTAL PARAMETERS:

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: NATIVE GRASSES, GREASEWOOD, SALTBRUSH, PRICKLY PEAR, SHADSCALE: RODENTS, COYOTES, SONGBIRDS, RAPTORS, PRONGHORN.

SOIL TYPE AND CHARACTERISTICS: LIGHT BROWN SANDY CLAY WITH REDDISH BROKEN SHALE ROCKS.

EROSION/SEDIMENTATION/STABILITY: VERY LITTLE NATURAL EROSION. SEDIMENTATION AND STABILITY ARE NOT A PROBLEM AND LOCATION CONSTRUCTION SHOULDN'T CAUSE ANY INCREASE IN STABILITY OR EROSION PROBLEMS.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

RESERVE PIT:

CHARACTERISTICS: 100' BY 140' AND 8' DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): A LINER WILL NOT BE REQUIRED FOR RESERVE PIT.

SURFACE RESTORATION/RECLAMATION PLAN:

AS PER SITLA.

SURFACE AGREEMENT: AS PER SITLA.

CULTURAL RESOURCES/ARCHAEOLOGY: SITE HAS BEEN INSPECTED BY A.E.R.C. A COPY OF THIS REPORT WILL BE PLACED ON FILE.

OTHER OBSERVATIONS/COMMENTS:

THE PRE-DRILL INVESTIGATION TOOK PLACE ON A COOL, BREEZY DAY.

ATTACHMENTS:

PHOTOS OF SITE WILL BE PLACED ON FILE.

DAVID W. HACKFORD	11/6/00 11:30AM
DOGM REPRESENTATIVE	**DATE/TIME**

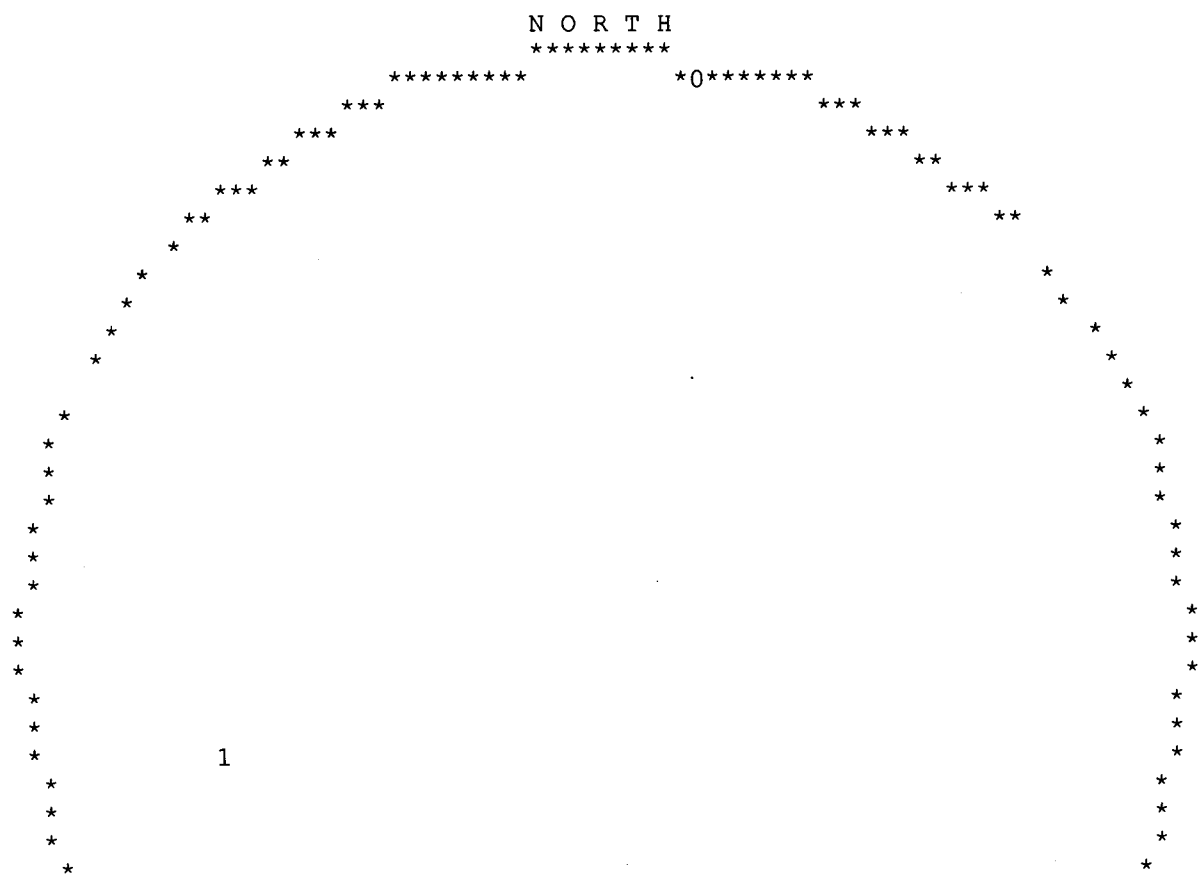
Evaluation Ranking Criteria and Ranking Score
For Reserve and On-site Pit Liner Requirements

Site-Specific Factors	Ranking	Site Ranking
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	5
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	0
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	0
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	0
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	0
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		5
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	0
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	0
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	0
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	0
Final Score		10

UTAH DIVISION OF WATER RIGHTS
WATER RIGHT POINT OF DIVERSION PLOT CREATED WED, NOV 15, 2000, 10:47 AM
PLOT SHOWS LOCATION OF 2 POINTS OF DIVERSION

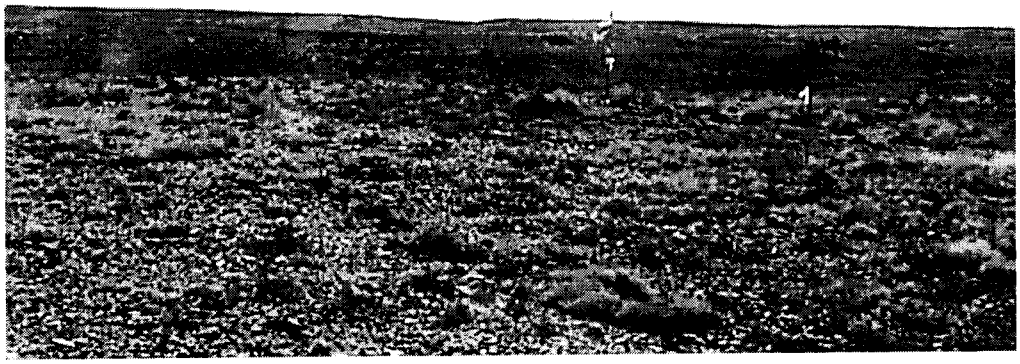
PLOT OF AN AREA WITH A RADIUS OF 10000 FEET FROM A POINT
FEET, FEET OF THE CT CORNER,
SECTION 36 TOWNSHIP 9S RANGE 18E SL BASE AND MERIDIAN

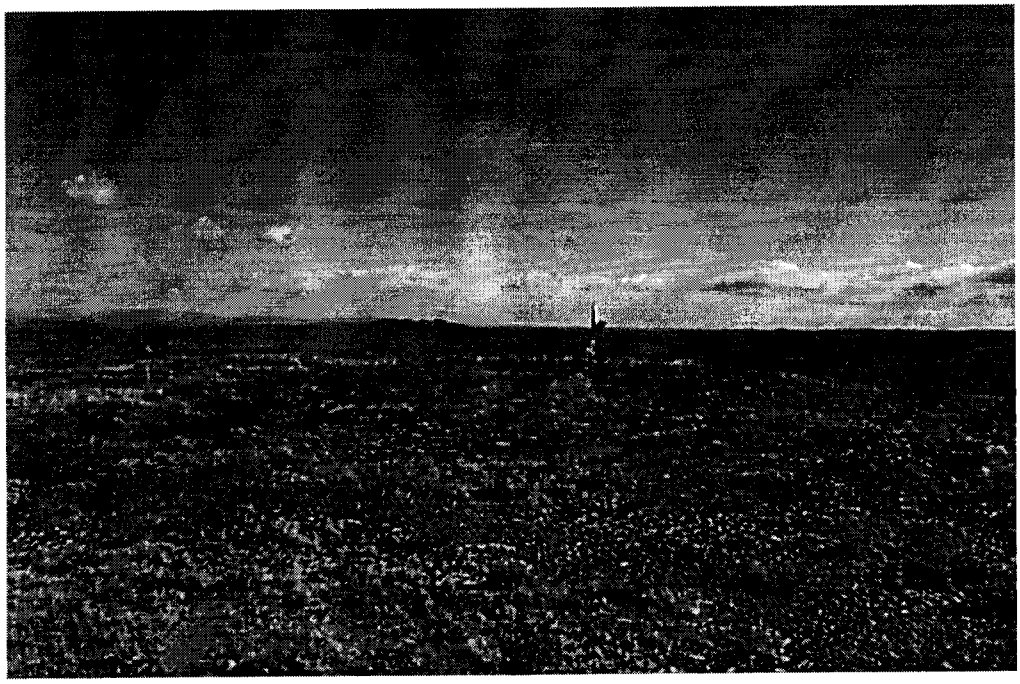
PLOT SCALE IS APPROXIMATELY 1 INCH = 4000 FEET



UTAH DIVISION OF WATER RIGHTS
NWPLAT POINT OF DIVERSION LOCATION PROGRAM

MAP CHAR	WATER RIGHT	QUANTITY CFS	AND/OR	AC-FT	SOURCE DESCRIPTION or WELL INFO DIAMETER	DEPTH	YEAR LOG	POINT OF DIVERSION DESCRIPTION NORTH		EAST		CNR	SEC	TWN	RNG	B&M
0	47 1785	.0150	AND	2.00	Unnamed Stream			N	1450	W	1100	SE	24	9S	18E	SL
	WATER USE(S): STOCKWATERING											PRIORITY DATE: 06/29/198				
	USA Bureau of Land Management (Vernal Di 170 South 500 East											Vernal				
1	47 1687	.0000		.12	Unnamed tributary			N	780	E	1302	SW	35	9S	18E	SL
	WATER USE(S): STOCKWATERING											PRIORITY DATE: 08/27/198				
	USA Bureau of Land Management (Vernal Di 170 South 500 East											Vernal				





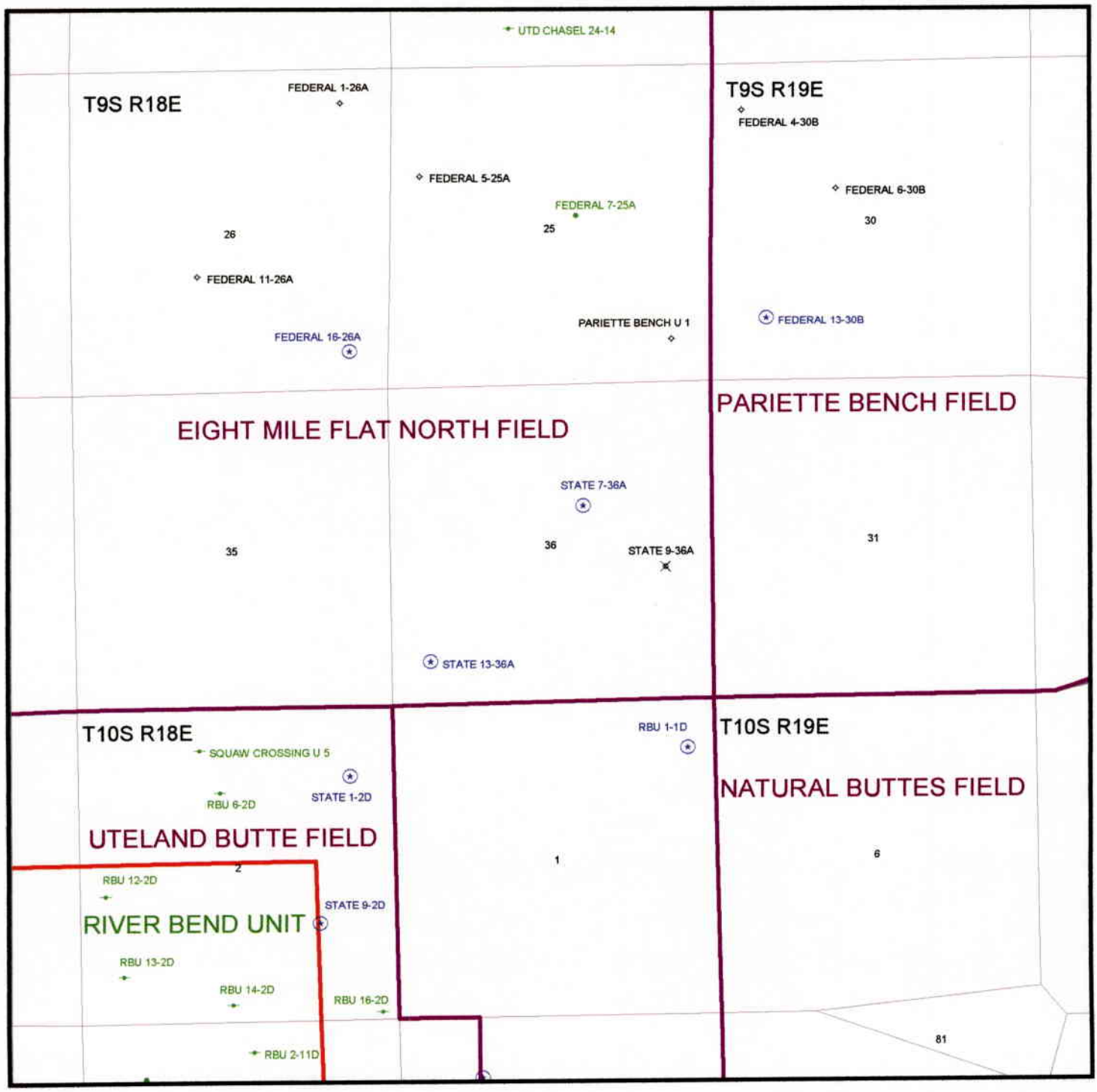
Utah Oil Gas and Mining

OPERATOR: DOMINION E&P INC (N1095)

FIELD: EIGHT MILE FLAT NORTH (590)

SEC. 36 T9S, R18E,

COUNTY: UINTAH SPACING: R649-3-2/GEN ST



PREPARED BY: LCORDOVA
DATE: 23-OCTOBER-2000

Well name:	**11-00 DOMINION STATE 7-36A**
Operator:	**DOMINION**
String type:	Conductor
Location:	Uintah County
Project ID:	43-047-33741

Design parameters:

Collapse

Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.433 psi/ft
Calculated BHP 36 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC:	1.80 (J)
8 Round LTC:	1.80 (J)
Buttress:	1.60 (J)
Premium:	1.50 (J)
Body yield:	1.50 (B)

Tension is based on buoyed weight.
Neutral point: 74 ft

Environment:

H2S considered?	No
Surface temperature:	75 °F
Bottom hole temperature:	76 °F
Temperature gradient:	1.40 °F/100ft
Minimum section length:	84 ft
Cement top:	Surface

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ( )
1	84	13.375	54.50	K-55	ST&C	84	84	12.49	1468

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	36	1130	31.087	36	2735	75.23	4	547	99.99 J

Prepared by: M. HEBERTSON
Utah Div. of Oil & Mining

Date: November 15,2000
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 84 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes.
In addition, burst strength is biaxially adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**11-00 DOMINION STATE 7-36A**
Operator:	**DOMINION**
String type:	Intermediate
Project ID:	43-047-33741
Location:	Uintah County

Design parameters:

Collapse

Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.468 psi/ft
Calculated BHP 1,777 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC:	1.80 (J)
8 Round LTC:	1.80 (J)
Buttress:	1.60 (J)
Premium:	1.50 (J)
Body yield:	1.50 (B)

Tension is based on buoyed weight.
Neutral point: 3,330 ft

Environment:

H2S considered?	No
Surface temperature:	75 °F
Bottom hole temperature:	128 °F
Temperature gradient:	1.40 °F/100ft
Minimum section length:	84 ft

Cement top: Surface

Non-directional string.

Re subsequent strings:

Next setting depth:	7,500 ft
Next mud weight:	9.000 ppg
Next setting BHP:	3,506 psi
Fracture mud wt:	19.250 ppg
Fracture depth:	7,500 ft
Injection pressure	7,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ( )
1	3800	8.625	32.00	K-55	ST&C	3800	3800	7.875	39548

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1644	2530	1.539	1777	3930	2.21	107	402	3.77 J

Prepared by: M. HEBERTSON
Utah Div. of Oil & Mining

Date: November 15,2000
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 3800 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes.
In addition, burst strength is biaxially adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**11-00 DOMINION STATE 7-36A**
Operator:	**DOMINION**
String type:	Production
Location:	Uintah County
Project ID:	43-047-33741

Design parameters:

Collapse

Mud weight: 8.330 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 0 psi

Internal gradient: 0.433 psi/ft

Calculated BHP 5,625 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC:	1.80 (J)
8 Round LTC:	1.80 (J)
Buttress:	1.60 (J)
Premium:	1.50 (J)
Body yield:	1.50 (B)

Tension is based on buoyed weight.

Neutral point: 11,358 ft

Environment:

H2S considered?	No
Surface temperature:	75 °F
Bottom hole temperature:	257 °F
Temperature gradient:	1.40 °F/100ft
Minimum section length:	250 ft
Cement top:	4,295 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ( )
1	13000	5.5	17.00	P-110	LT&C	13000	13000	4.767	108981

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	5625	7480	1.330	5625	10640	1.89	193	445	2.30 J

Prepared by: M. HEBERTSON
Utah Div. of Oil & Mining

Date: November 15,2000
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

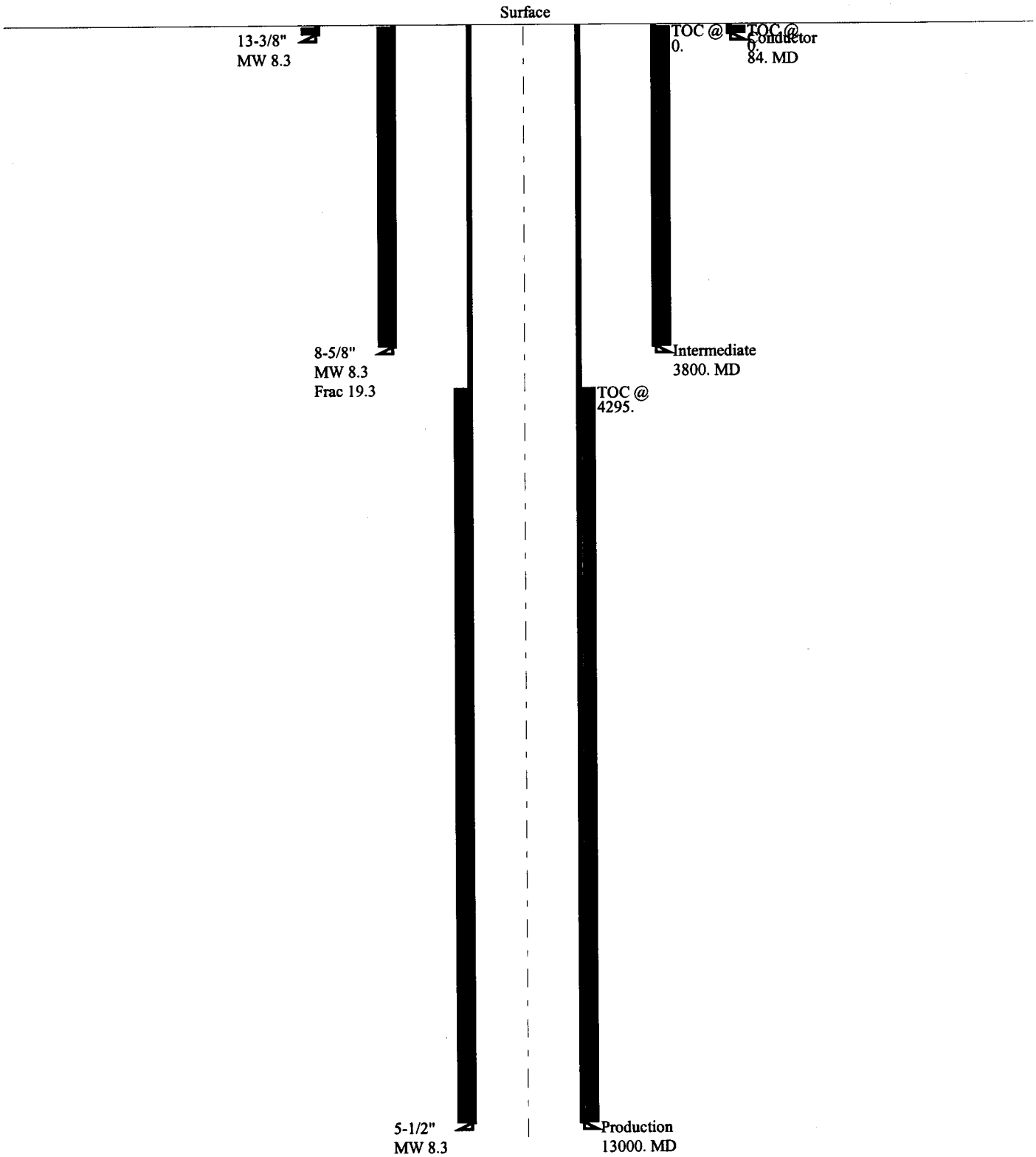
Collapse is based on a vertical depth of 13000 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes

In addition, burst strength is biaxially adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

11-00 DOMINION STAT 1-36A

Casing Schematic



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

November 20, 2000

Dominion Exploration and Production, Inc.
16945 Northchase Dr, Suite 1750
Houston, TX 77060

Re: State 7-36A Well, 2027' FNL, 2126' FEL, SW NE, Sec. 36, T. 9 South, R. 18 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33741.

Sincerely,

John R. Baza
Associate Director

er
Enclosures
cc: Uintah County Assessor
SITLA

Operator: Dominion Exploration and Production, Inc.

Well Name & Number State 7-36A

API Number: 43-047-33741

Lease: ML 45171

Location: SW NE **Sec.** 36 **T.** 9 South **R.** 18 East

Conditions of Approval

1. **General**
   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**
   The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:
   - 24 hours prior to cementing or testing casing
   - 24 hours prior to testing blowout prevention equipment
   - 24 hours prior to spudding the well
   - within 24 hours of any emergency changes made to the approved drilling program
   - prior to commencing operations to plug and abandon the well

   The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):
   - Dan Jarvis at (801) 538-5338
   - Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**
   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. 13-3/8 and 8-5/8 casing annulus shall be filled to ground level with cement.

CONFIDENTIAL

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: [redacted]-ML 45171

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] OTHER:

8. WELL NAME and NUMBER: STATE 7-36A

2. NAME OF OPERATOR: DOMINION EXPL. & PROD., INC.

9. API NUMBER: 43-047-33741

3. ADDRESS OF OPERATOR: 16945 NORTHCHASE DRIVE, SUITE 1750 HOUSTON, TX 77060

PHONE NUMBER: (281) 873-3692

10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2027' FNL & 2126' FEL

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW NE, Sec. 36, T. 9 South, R. 18 East

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
[X] NOTICE OF INTENT (Submit in Duplicate)	[ ] ACIDIZE	[ ] DEEPEN	[ ] REFERFORATE CURRENT FORMATION
Approximate date work will start:	[ ] ALTER CASING	[ ] FRACTURE TREAT	[ ] SIDETRACK TO REPAIR WELL
	[ ] CASING REPAIR	[ ] NEW CONSTRUCTION	[ ] TEMPORARILY ABANDON
	[ ] CHANGE TO PREVIOUS PLANS	[ ] OPERATOR CHANGE	[ ] TUBING REPAIR
	[ ] CHANGE TUBING	[ ] PLUG AND ABANDON	[ ] VENT OR FLARE
[ ] SUBSEQUENT REPORT (Submit Original Form Only)	[ ] CHANGE WELL NAME	[ ] PLUG BACK	[ ] WATER DISPOSAL
	[ ] CHANGE WELL STATUS	[ ] PRODUCTION (START/RESUME)	[ ] WATER SHUT-OFF
Date of work completion:	[ ] COMMINGLE PRODUCING FORMATIONS	[ ] RECLAMATION OF WELL SITE	[X] OTHER APD Extension
	[ ] CONVERT WELL TYPE	[ ] RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly show all pertinent details including dates, depths, volumes, etc.

Operator requests the extension of one year on the approved APD for the subject well which was granted on November 20, 2000.

Approved by the Utah Division of Oil, Gas and Mining
Date: 10-16-01
By: [signature]

10-16-01
CHD

RECEIVED
OCT 01 2001
DIVISION OF OIL, GAS AND MINING

NAME (PLEASE PRINT) Diann Flowers TITLE Regulatory Specialist

SIGNATURE [signature] DATE 09/26/2001

(This space for State use only)

(5\2000) (See Instructions on Reverse Side)

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Please be advised that your request for a one-year Application for Permit to Drill ("APD") extension is hereby granted. All conditions outlined in the original APD approval remain in effect.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

This approval shall expire one year from the approval date unless substantial and continuous operation is underway, or a request for an extension is made prior to the expiration date.

Sincerely,
Brad Hill
Reclamation Specialist III, Oil & Gas

cc: Well File

CONFIDENTIAL

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: ML- 45171

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER _____

8. WELL NAME and NUMBER: State 7-36A

2. NAME OF OPERATOR: Dominion Exploration & Production, Inc.

9. API NUMBER: 43-047-33741

3. ADDRESS OF OPERATOR: 14000 Quail Springs CITY Oklahoma City STATE OK ZIP 73134

PHONE NUMBER: (405) 749-1300

10. FIELD AND POOL, OR WILDCAT: Natural Buttes

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2027' FNL & 2126' FEL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 36 9S 18E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Extension of APD.
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Dominion Exploration and Production Inc. request a one year extension to the approved APD.

Approved by the Utah Division of Oil, Gas and Mining
Date: 12-09-02
By: [signature]

COPY SENT TO OPERATOR
Date: 12-10-02
Initials: CHD

RECEIVED
NOV 21 2002
DIVISION OF OIL, GAS AND MINING

NAME (PLEASE PRINT) Carla Christian TITLE Regulatory Specialist

SIGNATURE Carla Christian DATE 11/20/2002

(This space for State use only)

(5/2000) (See Instructions on Reverse Side)

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: ML- 45171

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

CONFIDENTIAL

8. WELL NAME and NUMBER: State 7-36A

2. NAME OF OPERATOR: Dominion Exploration & Production, Inc.

9. API NUMBER: 43-047-33741

3. ADDRESS OF OPERATOR: 14000 Quail Springs CITY Oklahoma City STATE OK ZIP 73134

PHONE NUMBER: (405) 749-1300

10. FIELD AND POOL, OR WILDCAT: Natural Buttes

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2027' FNL & 2126' FEL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 36 9S 18E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Extension of APD.
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The approved APD for this well expires December 9, 2003. Dominion Exploration and Production Inc. hereby request a one year extension.

COPY SENT TO OPERATOR
Date: 12-18-03
Initials: CHD

NAME (PLEASE PRINT) Carla Christian TITLE Regulatory Specialist

SIGNATURE Carla Christian DATE 12/8/2003

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 12-16-03
BY:

(See Instructions on Reverse Side)

(5/2000)

RECEIVED
DEC 1 1 2003
DIV. OF OIL, GAS & MINING

[redacted]

Application for Permit to Drill
Request for Permit Extension
Validation
(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-33741
Well Name: State 7-36A
Location: Sec. 36-9S-18E, 2027' FNL & 2126' FEL SW/NE
Company Permit Issued to: Dominion Exploration & Production, Inc.
Date Original Permit Issued: 11/20/2000

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes☐ No☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes☐ No☑

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes☐ No☑

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes☐ No☑

Has the approved source of water for drilling changed? Yes☐ No☑

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes☐ No☑

Is bonding still in place, which covers this proposed well? Yes☑ No☐

Carla Christian
Signature

12/8/2003
Date

Title: Regulatory Specialist

Representing: Dominion Exploration & Production, Inc.

RECEIVED
DEC 1 1 2003
DIV. OF OIL, GAS & MINING

APR 2 6 2004

RECEIVED

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-45171

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: State 7-36A

2. NAME OF OPERATOR: Dominion Exploration & Production, Inc.

9. API NUMBER: 43-047-33741

3. ADDRESS OF OPERATOR: 14000 Quail Springs CITY Oklahoma City STATE OK ZIP 73134

PHONE NUMBER: (405) 749-1300

10. FIELD AND POOL, OR WILDCAT: Natural Buttes

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2027' FNL & 2126' FEL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 36 9S 18E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
Date of work completion:	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER: Transfer of APD to another Operator.
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

I Rusty Waters representing Dominion Exploration and Production, Inc. herby transfer the APD for the State 7-36A to Gasco Production Company. And I, Mark Choury, representative of Gasco Production Company, agree to the transfer of the APD.

Rusty Waters

Rusty Waters - Sr. Staff Landman
Dominion Exploration & Production, Inc. N1095

Mark Choury

Mark Choury
Gasco Production Company N2575

RECEIVED
APR 3 0 2004
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Carla Christian TITLE Regulatory Specialist

SIGNATURE Carla Christian DATE 4/20/2004

(This space for State use only)

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	State 7-36A
API number:	4304733741
Location:	Qtr-Qtr: SWNE Section: 36 Township: 9S Range: 18E
Company that filed original application:	Dominion Exploration and Production, Inc.
Date original permit was issued:	10/15/2001
Company that permit was issued to:	Dominion Exploration and Production, Inc.

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
✔	**Transfer approved Application for Permit to Drill to new operator**
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	**Yes**	**No**
If located on private land, has the ownership changed?		
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✔
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✔
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✔
Has the approved source of water for drilling changed?		✔
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✔
Is bonding still in place, which covers this proposed well? Bond No. 4127763	✔	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Mark J. Choury Title Land Manager

Signature Date 04/27/2004

Representing (company name) Gasco Production Company

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold) Designation of Agent/Operator

Operator Name Change Merger

The operator of the well(s) listed below has changed, effective:

FROM: (Old Operator):	**TO:** (New Operator):
N1095- Dominion Exploration & Production Inc 14000 Quail Springs, Suite 600 Oklahoma City, OK 73134 Phone: 1-(405) 749-1300	N2575-Gasco Production Company 14 Inverness Dr E, Suite H-236 Englewood, CO 80112-5625 Phone: 1-(303) 483-0044

CA No. **Unit:**

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
STATE 7-36A	36	090S	180E	4304733741		State	GW	APD	C

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/30/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/30/2004
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 4/21/2004
4. Is the new operator registered in the State of Utah: YES Business Number: 1454161-0143
5. If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 5/17/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 5/17/2004
3. Bond information entered in RBDMS on: 5/17/2004
4. Fee/State wells attached to bond in RBDMS on: 5/17/2004
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 4/30/2004

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 4127763

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: _____

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: _____

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number _____

2. The **FORMER** operator has requested a release of liability from their bond on: _____
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: GASCO PRODUCTION COMPANY

Well Name: STATE 7-36A

Api No: 43-047-33741 Lease Type: STATE

Section 36 Township 09S Range 18E County UINTAH

Drilling Contractor NABORS RIG # 9-24

SPUDDED:

Date 07/06/04

Time 7:00 AM

How ROTARY

Drilling will commence:

Reported by CRAIG OVERMILLER

Telephone # 1-435-828-7151

Date 07/06/2004 **Signed** CHD

GASCO Energy

RECEIVED
SEP 2 1 2004
DIV OF OIL, GAS & MINING

Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

Attn: Carol Daniels

September 19, 2004

Dear Ms Daniels:

Gasco Production Company (Pannonian Energy) will soon be drilling the Federal 22-30-10-18, SENW 30-10S-18E, Uintah County, Utah. The API Number for this well is 43-047-34924.

Gasco recently reached total depth at the Desert Spring State 7-36A, SWNE 36-9S-18E, Uintah County, Utah. The API Number for this well is 43-047-33741.

Gasco wishes to keep all information on these wells CONFIDENTIAL for as long a period as possible.

Yours truly,

Robin Dean

Robin Dean
Senior Geologist
Gasco Energy, Inc.

GASCO Energy, Inc.
14 Inverness Drive East, Suite H-236
Englewood, CO 80112-5625

Tel: (303) 483-0044
Fax: (303) 483-0011

Email: invest@gascoenergy.com
Website: www.gascoenergy.com

OTCBB: GASE

T09S R18E S-36
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GASCO ENERGY

CONFIDENTIAL

DAILY DRILLING AND COMPLETION REPORT

Well: State 7-36A	**OPR:** RIGGING DOWN		**Date:** 9/20/2004	**Days:** 49	
Depth: 12560'	**Prog:**	**D Hrs:**	**AV ROP:**	**Formation:** Mancos	
DMC:	**TMC:** $118,491		**TDC:** $12,796	**CWC:** $1,690,892	
Contractor: Nabors # 924		**Mud Co:** M-I		**TANGIBLE**	**INTANGIBLE**

MW:		# 1 4.5gpm	PZ 11	Bit #:			Conductor:	$ -	Loc Cost:	$ -
VIS:		SPM:		Size:			Surf. Csg:	$ -	Rig Move:	$ -
PV/YP:		# 2 4.1gpm	PZ 10	Type:			Int. Csg:	$ -	Day Rate:	$ 9,350
Gel:		SPM:	104	MFG:			Prod Csg:	$ -	Rental Tools:	$ 1,000
WL:		GPM:		S/N:			Float Equp:	$ -	Trucking:	$ 455
Cake:		Press:		Jets:			Well Head:	$ -	Water:	$ 470
Solids:		AV DC:		In:			TBG/Rods:	$ -	Fuel:	$ -
Sand:		AV DP:		Out:			Packers:	$ -	Mud Logger:	$ -
PH :		JetVel:		FTG:			Tanks:	$ -	Logging:	$ -
Pf/Mf:		ECD :		Hrs:			Separator:	$ -	Cement:	$ -
Chlor:		SPR #1 :		FPH:			Heater:	$ -	Bits:	$ -
Ca :		SPR #2 :		WOB:			Pumping L/T:	$ -	Mud Motors:	$ -
Dapp ppb:		Btm.Up:		RPM:			Prime Mover:	$ -	Corrosion:	$ -
				T/B/G:			Misc:	$ -	Consultant:	$ 825
				Total Rot. Hrs.			Daily Total	$ -	Drilling Mud:	$ -

Time Break Down:

START	END	TIME	
6:00	18:00	12:00	RIGGING DOWN TO MOVE TO FED. 22-30

Misc. / Labor:	$ 696
Csg. Crews:	$ -
Daily Total:	**$ 12,796**
Cum. Wtr:	$ 50,507
Cum. Fuel	$ 69,900
Cum. Bits:	$ 82,400

BHA

TOTAL BHA		
Survey		
Survey		

P/U	LITH:		BKG GAS
S/O	FLARE:		CONN GAS
ROT.			TRIP GAS
FUEL Used:	On Hand:	Co.Man Scott Seely	PEAK GAS

T093 R18E S-36
43-047-33741

GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

Well: State 7-36A	OPR: RIGGING DOWN			Date: 9/19/2004	Days: 48
Depth: 12560'	Prog:	D Hrs:	AV ROP:	Formation: Mancos	
DMC: $0	TMC: $118,491		TDC: $118,817	CWC: $1,678,096	
Contractor: Nabors # 924	Mud Co: M-I		TANGIBLE	INTANGIBLE	

MW:		# 1 4.5gpm	PZ 11	Bit #:			Conductor:	$ -	Loc Cost: $ -
VIS:		SPM:		Size:			Surf. Csg:	$ -	Rig Move: $ -
PV/YP:		# 2 4.1gpm	PZ 10	Type:			Int. Csg:	$ -	Day Rate: $ 11,000
Gel:		SPM:	104	MFG:			Prod Csg:	$ -	Rental Tools: $ 1,900
WL:		GPM:		S/N:			Float Equp:	$ -	Trucking: $ -
Cake:		Press:		Jets:			Well Head:	$ -	Water: $ -
Solids:		AV DC:		In:			TBG/Rods:	$ -	Fuel: $ -
Sand:		AV DP:		Out:			Packers:	$ -	Mud Logger: $ -
PH :		JetVel:		FTG:			Tanks:	$ -	Logging: $ -
Pf/Mf:		ECD :		Hrs:			Separator:	$ -	Cement: $ 105,092
Chlor:		SPR #1 :		FPH:			Heater:	$ -	Bits: $ -
Ca :		SPR #2 :		WOB:			Pumping L/T:	$ -	Mud Motors: $ -
Dapp ppb:		Btm.Up:		RPM:			Prime Mover:	$ -	Corrosion: $ -
				T/B/G:			Misc:	$ -	Consultant: $ 825
				Total Rot. Hrs.			Daily Total	$ -	Drilling Mud: $ -

Time Break Down:

START	END	TIME	
6:00	6:30	0:30	RIG DOWN O.W.P. WIRE LINE
6:30	7:30	1:00	CIRC. & RIG UP SCHLUMBERGER
7:30	12:30	5:00	CMT. 4 1/2" CSG. PUMPED 20B CW-100 AHEAD OF LEAD
			280sk Hi-Lift Wt.11.5 Yield 3.05 (152B) - TAIL 3045sk 50/50 POZ
			Wt. 14.1 Yield 1.28 (694B) - DROP PLUG & DISP. WITH 187B KCL
			PLUG BUMPED FLOATS HELD - FULL RETURNS - 3255 psi LIFT
			EST. TOP OF TAIL 5000'
12:30	13:00	0:30	BACK OUT LANDING JT.
13:00	6:00	17:00	RIG DOWN & CLEAN MUD TANKS
			RIG RELASED @ 06:00 9/19/2004

Misc. / Labor:	$ -
Csg. Crews:	$ -
Daily Total:	**$ 118,817**
Cum. Wtr:	$ 50,037
Cum. Fuel	$ 69,900
Cum. Bits:	$ 82,400

BHA

TOTAL BHA		
Survey		
Survey		

P/U	LITH:		BKG GAS
S/O	FLARE:		CONN GAS
ROT.			TRIP GAS
FUEL Used:	On Hand:	Co.Man Scott Seely	PEAK GAS

T09S R18E S-36
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GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

Well:	State 7-36A	OPR:	RIG DOWN O.W.P.	Date:	9/17/2004	Days:	46
Depth:	12560'	Prog:	0'	D Hrs:	0	AV ROP:	0
Formation:	Mancos						
DMC:	$530	TMC:	$118,491	TDC:	$176,836	CWC:	$1,559,279
Contractor:	Nabors # 924	Mud Co:	M-I				

MW:	10.1	# 1 4.8gpm	PZ 11	Bit #:			TANGIBLE			INTANGIBLE	
VIS:	40	SPM:		Size:			Conductor:	$	-	Loc Cost:	$ -
PV/YP:	11/12	# 2 4.1gpm	PZ 10	Type:			Surf. Csg:	$	-	Rig Move:	$ -
Gel:	8/18	SPM:		MFG:			Int. Csg:	$	-	Day Rate:	$ 11,000
WL:	12	GPM:		S/N:			Prod Csg:	$	134,496	Rental Tools:	$ 1,900
Cake:	1	Press:		Jets:			Float Equp:	$	-	Trucking:	$ -
Solids:	10	AV DC:		In:			Well Head:	$	1,000	Water:	$ -
Sand:	0.25	AV DP:		Out:			TBG/Rods:	$	-	Fuel:	$ -
PH :	9	JetVel:		FTG:			Packers:	$	-	Mud Logger:	$ 600
Pf/Mf:	.4/6.4	ECD :		Hrs:			Tanks:	$	-	Logging:	$ 3,000
Chlor:	14000	SPR #1 :		FPH:			Separator:	$	-	Cement:	$ -
Ca :	100	SPR #2 :		WOB:			Heater:	$	-	Bits:	$ -
Dapp ppb:	5.3	Btm.Up:		RPM:			Pumping L/T:	$	-	Mud Motors:	$ 2,500
Time Break Down:				T/B/G:			Prime Mover:	$	-	Corrosion:	$ 90
							Misc:	$	-	Consultant:	$ 825
				Total Rot. Hrs.			Daily Total	$	135,496	Drilling Mud:	$ 530

START	END	TIME	
6:00	16:30	10:30	RIG UP T & M CASERS AND RAN 294 Jts. 4 1/2" 13.5# P-110
			WITH DAVIS LYNCH FLOAT SHOE & COLLAR TOTAL 12,558.33'
			LANDED @ 12,555'
16:30	20:00	3:30	CIRC. OUT GAS (25' FLARE)
20:00	21:00	1:00	WHILE WORKING PIPE LANDING Jt. POPPED OUT OF CSG.
			HANGER AND DROPPED 5' INTO WELL HEAD - SCREWED INTO
			HANGER WITH NEW Jt. AND TRIED TO PICK UP CSG. BUT
			COULD NOT PULL HANGER OUT OF WELLHEAD WITH 110,000
			OVER STRING WT.
21:00	1:00	4:00	WAIT ON O.W.P. WIRE LINE TRUCK TO CHECK CSG.
1:00	6:00	5:00	RAN O.W.P. CCL - NO SEPARATION FOUND IN CSG.

Misc. / Labor:	$	-
Csg. Crews:	$	20,895
Daily Total:	$	41,340
Cum. Wtr:	$	50,037
Cum. Fuel	$	69,900
Cum. Bits:	$	82,400

BHA		
PDC bit	7 7/8	1.00
Mud Motors:	6 1/4	33.14
23 6" DC	6 1/4	690.82
TOTAL BHA		724.96
Survey		
Survey		

P/U	LITH:		BKG GAS
S/O	FLARE:		CONN GAS
ROT.			TRIP GAS
FUEL Used:	On Hand:	Co.Man Scott Seely	PEAK GAS

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GASCO ENERGY
DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

Well: State 7-36A		**OPR:**	DRLG.	**Date:**	9/2/2004	**Days:**	31
Depth: 11202'	**Prog:** 102'	**D Hrs:** 23 1/2	**AV ROP:** 4.3	**Formation:**	Lower Mesa Veade		
DMC: $6,615	**TMC:** $81,687		**TDC:** $25,517	**CWC:** $1,026,804			

Contractor:	Nabors # 924			**Mud Co:**	M-I		**TANGIBLE**		**INTANGIBLE**
MW:	9.7	**# 1** 4.6gpm	PZ 11	**Bit #:**	6		**Conductor:**	$ -	**Loc Cost:** $ -
VIS:	37	**SPM:**		**Size:**	7 7/8"		**Surf. Csg:**	$ -	**Rig Move:** $ -
PV/YP:	10/7	**# 2** 4.1gpm	PZ 10	**Type:**	DSX 275		**Int. Csg:**	$ -	**Day Rate:** $ 11,000
Gel:	5/15	**SPM:**	104	**MFG:**	HYC		**Prod Csg:**	$ -	**Rental Tools:** $ 1,900
WL:	8	**GPM:**	426	**S/N:**	109575		**Float Equp:**	$ -	**Trucking:** $ -
Cake:	1	**Press:**	1550	**Jets:**	4/12 - 4/20		**Well Head:**	$ -	**Water:** $ 1,987
Solids:	4	**AV DC:**	320	**In:**	10505		**TBG/Rods:**	$ -	**Fuel:** $ -
Sand:	0.25	**AV DP:**	215	**Out:**			**Packers:**	$ -	**Mud Logger:** $ 600
PH :	9	**JetVel:**	132	**FTG:**	697		**Tanks:**	$ -	**Logging:** $ -
Pf/Mf:	.5/5.6	**ECD :**	8.7	**Hrs:**	96		**Separator:**	$ -	**Cement:** $ -
Chlor:	15000	**SPR #1 :**	450 @ 60	**FPH:**	7.26		**Heater:**	$ -	**Bits:** $ -
Ca :	120	**SPR #2 :**	370 @ 54	**WOB:**	15 / 25		**Pumping L/T:**	$ -	**Mud Motors:** $ 2,500
Dapp ppb:	5.5	**Btm.Up:**	48	**RPM:**	45 / 94		**Prime Mover:**	$ -	**Corrosion:** $ 90
				T/B/G:			**Misc:**	$ -	**Consultant:** $ 825
				Total Rot. Hrs.		600 1/2	**Daily Total**	$ -	**Drilling Mud:** $ 6,615

Time Break Down:

START	END	TIME	
6:00	13:00	7:00	DRLG. F/11100' T/11132' 32' 4.6 fph
13:00	13:30	0:30	RIG SERVICE
13:30	6:00	16:30	DRLG. F/11132' T/11202' 70' 4.2 fph

Misc. / Labor:	$ -
Csg. Crews:	$ -
Daily Total:	**$ 25,517**
Cum. Wtr:	$ 37,812
Cum. Fuel	$ 50,116
Cum. Bits:	$ 45,400

BHA

PDC bit	7 7/8	1.00
Mud Motors:	6 1/4	33.14
IBS	7 7/8	3.96
Shock tool	6 1/4	9.49
6 1/4" DC	6 1/4	28.65
IBS	6 1/4	5.12
23 6" DC	6 1/4	693.08
TOTAL BHA		**776.44**
Survey		
Survey		

P/U	245	**LITH:**	90% Calcite - 5% Sandstone - 5% Shale	**BKG GAS**	500
S/O	231	**FLARE:**	5 to 10 feet	**CONN GAS**	700
ROT.	240			**TRIP GAS**	
FUEL	**Used:**	**On Hand:**	**Co.Man** Scott Seely	**PEAK GAS**	

T09S R18E S-36
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GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

Well:	State 7-36A	**OPR:**	DRLG.	**Date:**	9/1/2004	**Days:**	30
Depth:	11100'	**Prog:**	120'	**D Hrs:**	21	**AV ROP:**	5.7
Formation:	Lower Mesa Veade						
DMC:	$783	**TMC:**	$75,072	**TDC:**	$25,504	**CWC:**	$1,001,287
Contractor:	Nabors # 924	**Mud Co:**	M-I				

MW:	9.8	**# 1** 4.6gpm	PZ 11	**Bit #:**	6		**Conductor:**	$ -	**TANGIBLE**		**INTANGIBLE**
VIS:	37	**SPM:**		**Size:**	7 7/8"		**Surf. Csg:**	$ -	**Loc Cost:**	$ -	
PV/YP:	7/9	**# 2** 4.1gpm	PZ 10	**Type:**	DSX 275		**Int. Csg:**	$ -	**Rig Move:**	$ -	
Gel:	6/15	**SPM:**	104	**MFG:**	HYC		**Prod Csg:**	$ -	**Day Rate:**	$ 11,000	
WL:	8.8	**GPM:**	426	**S/N:**	109575		**Float Equp:**	$ -	**Rental Tools:**	$ 1,900	
Cake:	1	**Press:**	1550	**Jets:**	4/12 - 4/20		**Well Head:**	$ -	**Trucking:**	$ 910	
Solids:	4	**AV DC:**	320	**In:**	10505		**TBG/Rods:**	$ -	**Water:**	$ -	
Sand:	0.25	**AV DP:**	215	**Out:**			**Packers:**	$ -	**Fuel:**	$ 6,896	
PH :	9	**JetVel:**	132	**FTG:**	595		**Tanks:**	$ -	**Mud Logger:**	$ 600	
Pf/Mf:	.5/5.6	**ECD :**	8.7	**Hrs:**	72.5		**Separator:**	$ -	**Logging:**	$ -	
Chlor:	18000	**SPR #1 :**	450 @ 60	**FPH:**	8.21		**Heater:**	$ -	**Cement:**	$ -	
Ca :	120	**SPR #2 :**	370 @ 54	**WOB:**	15 / 25		**Pumping L/T:**	$ -	**Bits:**	$ -	
Dapp ppb:	5.4	**Btm.Up:**	47	**RPM:**	45 / 94		**Prime Mover:**	$ -	**Mud Motors:**	$ 2,500	
				T/B/G:			**Misc:**	$ -	**Corrosion:**	$ 90	
				Total Rot. Hrs.		577	**Daily Total**	$ -	**Consultant:**	$ 825	
									Drilling Mud:	$ 783	

Time Break Down:

START	END	TIME	
6:00	15:00	9:00	DRLG. F/10980' T/11043' 63' 7.0 fph
15:00	15:30	0:30	RIG SERVICE
15:30	18:00	2:30	RIG REPAIR (BRAKE WATER LINES)
18:00	6:00	12:00	DRLG. F/11043' T/11100' 57' 4.8 fph

Misc. / Labor:	$ -
Csg. Crews:	$ -
Daily Total:	**$ 25,504**
Cum. Wtr:	$ 35,825
Cum. Fuel	$ 50,116
Cum. Bits:	$ 45,400

BHA

PDC bit	7 7/8	1.00
Mud Motors:	6 1/4	33.14
IBS	7 7/8	3.96
Shock tool	6 1/4	9.49
6 1/4" DC	6 1/4	28.65
IBS	6 1/4	5.12
23 6" DC	6 1/4	693.08
TOTAL BHA		**776.44**
Survey		
Survey		

P/U	250	**LITH:**	5% Sandstone - 5% Shale - 90% Calcite	**BKG GAS**	650
S/O	240	**FLARE:**	5' To 10'	**CONN GAS**	800
ROT.	245			**TRIP GAS**	
FUEL	**Used:**	**On Hand:**	**Co.Man** Scott Seely	**PEAK GAS**	

T09S R18E S-36
43-047-33741

GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

Well:	State 7-36A	**OPR:**	DRLG.	**Date:**	8/31/2004	**Days:**	29
Depth:	10980'	**Prog:**	130'	**D Hrs:**	23 1/2	**AV ROP:**	5.5
Formation:	Lower Mesa Veade						
DMC:	$10,832	**TMC:**	$74,289	**TDC:**	$28,387	**CWC:**	$975,783
Contractor:	Nabors # 924	**Mud Co:**	M-I				

MW:	9.7	**# 1 4.5gpm**	PZ 11	**Bit #:**	6		**TANGIBLE**	**INTANGIBLE**	
VIS:	37	**SPM:**		**Size:**	7 7/8"		**Conductor:** $ -	**Loc Cost:**	$ -
PV/YP:	9/8	**# 2 4.1gpm**	PZ 10	**Type:**	DSX 275		**Surf. Csg:** $ -	**Rig Move:**	$ -
Gel:	8/16	**SPM:**	104	**MFG:**	HYC		**Int. Csg:** $ -	**Day Rate:**	$ 11,000
WL:	9	**GPM:**	426	**S/N:**	109575		**Prod Csg:** $ -	**Rental Tools:**	$ 1,900
Cake:	1	**Press:**	1350	**Jets:**	4/12 - 4/20		**Float Equp:** $ -	**Trucking:**	$ -
Solids:	4	**AV DC:**	320	**In:**	10505		**Well Head:** $ -	**Water:**	$ 640
Sand:	0.25	**AV DP:**	215	**Out:**			**TBG/Rods:** $ -	**Fuel:**	$ -
PH :	9	**JetVel:**	132	**FTG:**	475		**Packers:** $ -	**Mud Logger:**	$ 600
Pf/Mf:	.6/5.9	**ECD :**	8.7	**Hrs:**	51.5		**Tanks:** $ -	**Logging:**	$ -
Chlor:	18000	**SPR #1 :**	450 @ 60	**FPH:**	9.22		**Separator:** $ -	**Cement:**	$ -
Ca :	120	**SPR #2 :**	370 @ 54	**WOB:**	15 / 25		**Heater:** $ -	**Bits:**	$ -
Dapp ppb:	5.3	**Btm.Up:**	46	**RPM:**	45 / 94		**Pumping L/T:** $ -	**Mud Motors:**	$ 2,500
							Prime Mover: $ -	**Corrosion:**	$ 90
				T/B/G:			**Misc:** $ -	**Consultant:**	$ 825
				Total Rot. Hrs.		556	**Daily Total** $ -	**Drilling Mud:**	$ 10,832

Time Break Down:

START	END	TIME	
6:00	17:30	11:30	DRLG. F/10850' T/10914' 64' 5.6 fph
17:30	18:00	0:30	RIG SERVICE
18:00	6:00	12:00	DRLG. F/10914' T/10980' 66' 5.5 fph

Misc. / Labor:	$ -
Csg. Crews:	$ -
Daily Total:	**$ 28,387**
Cum. Wtr:	$ 35,825
Cum. Fuel	$ 43,220
Cum. Bits:	$ 45,400

BHA

PDC bit	7 7/8	1.00
Mud Motors:	6 1/4	33.14
IBS	7 7/8	3.96
Shock tool	6 1/4	9.49
6 1/4" DC	6 1/4	28.65
IBS	6 1/4	5.12
23 6" DC	6 1/4	693.08
TOTAL BHA		**776.44**
Survey		
Survey		

P/U	250	**LITH:**	10% Sandstone - 50% Shale - 40% Calcite	**BKG GAS**	700
S/O	230	**FLARE:**	5' To 10'	**CONN GAS**	850
ROT.	242			**TRIP GAS**	
FUEL	**Used:** 2991	**On Hand:**	4657	**Co.Man** Scott Seely	**PEAK GAS**

T 09S R 18E S-36
43-047-33941

GASCO ENERGY
DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

Well:	State 7-36A	**OPR:**	DRLG.	**Date:**	8/30/2004	**Days:**	28
Depth:	10850'	**Prog:**	250'	**D Hrs:**	23 1/2	**AV ROP:**	10.6
Formation:	Lower Mesa Veade						
DMC:	$1,650	**TMC:**	$63,457	**TDC:**	$25,565	**CWC:**	$947,396

Contractor:	Nabors # 924			**Mud Co:**	M-I		**TANGIBLE**		**INTANGIBLE**
MW:	9.7	**# 1** 4.5gpm	PZ 11	**Bit #:**	6		**Conductor:**	$ -	**Loc Cost:** $ -
VIS:	37	**SPM:**		**Size:**	7 7/8"		**Surf. Csg:**	$ -	**Rig Move:** $ -
PV/YP:	10/7	**# 2** 4.1gpm	PZ 10	**Type:**	DSX 275		**Int. Csg:**	$ -	**Day Rate:** $ 11,000
Gel:	4/10	**SPM:**	104	**MFG:**	HYC		**Prod Csg:**	$ -	**Rental Tools:** $ 1,900
WL:	8	**GPM:**	426	**S/N:**	109575		**Float Equp:**	$ -	**Trucking:** $ -
Cake:	1	**Press:**	1350	**Jets:**	4/12 - 4/20		**Well Head:**	$ -	**Water:** $ -
Solids:	4	**AV DC:**	320	**In:**	10505		**TBG/Rods:**	$ -	**Fuel:** $ -
Sand:	0.25	**AV DP:**	215	**Out:**			**Packers:**	$ -	**Mud Logger:** $ 600
PH :	9	**JetVel:**	132	**FTG:**	345		**Tanks:**	$ -	**Logging:** $ -
Pf/Mf:	.5/5.6	**ECD :**	8.7	**Hrs:**	28		**Separator:**	$ -	**Cement:** $ -
Chlor:	18000	**SPR #1 :**	450 @ 60	**FPH:**	12.32		**Heater:**	$ -	**Bits:** $ 7,000
Ca :	120	**SPR #2 :**	370 @ 54	**WOB:**	15 / 25		**Pumping L/T:**	$ -	**Mud Motors:** $ 2,500
Dapp ppb:	5.5	**Btm.Up:**	46	**RPM:**	45 / 94		**Prime Mover:**	$ -	**Corrosion:** $ 90
Time Break Down:				**T/B/G:**			**Misc:**	$ -	**Consultant:** $ 825
START	**END**	**TIME**		**Total Rot. Hrs.**		532 1/2	**Daily Total**	$ -	**Drilling Mud:** $ 1,650

START	END	TIME	
6:00	16:30	10:30	DRLG. F/10600' T/10756' 156' 14.9 fph
16:30	17:00	0:30	RIG SERVICE
17:00	6:00	13:00	DRLG. F/10756' T/10850' 94' 7.2 fph

Misc. / Labor:	$ -
Csg. Crews:	$ -
Daily Total:	**$ 25,565**
Cum. Wtr:	$ 35,185
Cum. Fuel	$ 43,220
Cum. Bits:	$ 45,400

BHA		
PDC bit	7 7/8	1.00
Mud Motors:	6 1/4	33.14
IBS	7 7/8	3.96
Shock tool	6 1/4	9.49
6 1/4" DC	6 1/4	28.65
IBS	6 1/4	5.12
23 6" DC	6 1/4	693.08
TOTAL BHA		**776.44**
Survey		
Survey		

P/U	245	**LITH:**	20% Sandstone - 60% Shale - 20% Calciti	**BKG GAS**	600
S/O	230	**FLARE:**	5' To 10'	**CONN GAS**	850
ROT.	240			**TRIP GAS**	
FUEL	**Used:** 223	**On Hand:**	7648	**Co.Man** Scott Seely	**PEAK GAS**

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43-047-33741

GASCO ENERGY
DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

Well:	State 7-36A	OPR:	DRLG.	Date:	8/29/2004	Days:	27
Depth:	10600'	Prog:	120'	D Hrs:	7 1/2	AV ROP:	16
Formation:	Mesa Veade						
DMC:	$2,838	TMC:	$61,807	TDC:	$19,753	CWC:	$921,831
Contractor:	Nabors # 924	Mud Co:	M-I	TANGIBLE		INTANGIBLE	

MW:	9.7	# 1 4.5gpm	PZ 11	Bit #:	5	6	Conductor:	$ -	Loc Cost:	$ -
VIS:	37	SPM:		Size:	7 7/8"	7 7/8"	Surf. Csg:	$ -	Rig Move:	$ -
PV/YP:	10/7	# 2 4.1gpm	PZ 10	Type:	M 70	DSX 275	Int. Csg:	$ -	Day Rate:	$ 11,000
Gel:	4/10	SPM:	106	MFG:	STC	HYC	Prod Csg:	$ -	Rental Tools:	$ 1,900
WL:	8	GPM:	434	S/N:	CR 201 TR	109575	Float Equp:	$ -	Trucking:	$ -
Cake:	1	Press:	1700	Jets:	6 / 16s	4/12 - 4/20	0	$ -	Water:	$ -
Solids:	4	AV DC:	330	In:	9663	10505	TBG/Rods:	$ -	Fuel:	$ -
Sand:	0.25	AV DP:	221	Out:	10505		Packers:	$ -	Mud Logger:	$ 600
PH :	9	JetVel:	142	FTG:	842	95	Tanks:	$ -	Logging:	$ -
Pf/Mf:	.5/5.6	ECD :	9.9	Hrs:	73	4.5	Separator:	$ -	Cement:	$ -
Chlor:	18000	SPR #1 :	450 @ 60	FPH:	11.53	21.10	Heater:	$ -	Bits:	$ -
Ca :	120	SPR #2 :	370 @ 54	WOB:	15 / 25	15 / 25	Pumping L/T:	$ -	Mud Motors:	$ 2,500
Dapp ppb:	5.5	Btm.Up:	44	RPM:	45 / 94	45 / 94	Prime Mover:	$ -	Corrosion:	$ 90
Time Break Down:				T/B/G:	6 / X / I		Misc:	$ -	Consultant:	$ 825
				Total Rot. Hrs.		509	Daily Total	$ -	Drilling Mud:	$ 2,838

START	END	TIME	
6:00	9:00	3:00	DRLG. F/10480' T/10505' 25' 8.3 fph
9:00	17:30	8:30	TRIP OUT FOR MUD MOTOR (PULLED WET)
17:30	18:00	0:30	RIG SERVICE
18:00	19:00	1:00	CHANGE BIT & MUD MOTOR
19:00	1:00	6:00	TRIP IN WITH BIT # 6
1:00	1:30	0:30	BREAK CIRC. & WASH 30' TO BTM. (NO FILL)
1:30	6:00	4:30	DRLG. F/10505' T/10600' 95' 21.1 fph

Misc. / Labor:	$ -
Csg. Crews:	$ -
Daily Total:	**$ 19,753**
Cum. Wtr:	$ 35,185
Cum. Fuel	$ 43,220
Cum. Bits:	$ 38,400

BHA		
PDC bit	7 7/8	1.00
Mud Motors:	6 1/4	33.14
IBS	7 7/8	3.96
Shock tool	6 1/4	9.49
6 1/4" DC	6 1/4	28.65
IBS	6 1/4	5.12
23 6" DC	6 1/4	693.08
TOTAL BHA		776.44
Survey		
Survey		

P/U	245	LITH:	60% Sandstone - 35% Shale - 5% Calciti	BKG GAS	750
S/O	225	FLARE:	5' To 10'	CONN GAS	850
ROT.	235			TRIP GAS	1350
FUEL	Used: 607	On Hand: 7871	Co.Man Scott Seely	PEAK GAS	

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GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

Well:	State 7-36A	**OPR:**	DRLG.	**Date:**	8/28/2004	**Days:**	26
Depth:	10480'	**Prog:**	270'	**D Hrs:**	23 1/2	**AV ROP:**	11.5
Formation:	Mesa Veade						
DMC:	$5,705	**TMC:**	$58,969	**TDC:**	$22,895	**CWC:**	$902,078
Contractor:	Nabors # 924	**Mud Co:**	M-I				

MW:	9.5	**# 1 4.5gpm**	PZ 11	**Bit #:**	5		**TANGIBLE**		**INTANGIBLE**		
VIS:	36	**SPM:**		**Size:**	7 7/8"		**Conductor:**	$ -	**Loc Cost:**	$	-
PV/YP:	8/7	**# 2 4.1gpm**	PZ 10	**Type:**	M 70		**Surf. Csg:**	$ -	**Rig Move:**	$	-
Gel:	4/8	**SPM:**	104	**MFG:**	STC		**Int. Csg:**	$ -	**Day Rate:**	$	11,000
WL:	8.4	**GPM:**	426	**S/N:**	CR 201 TR		**Prod Csg:**	$ -	**Rental Tools:**	$	1,900
Cake:	1	**Press:**	1350	**Jets:**	6 / 16s		**Float Equp:**	$ -	**Trucking:**	$	-
Solids:	4	**AV DC:**	320	**In:**	9663		**Well Head:**	$ -	**Water:**	$	-
Sand:	0.25	**AV DP:**	215	**Out:**			**TBG/Rods:**	$ -	**Fuel:**	$	-
PH :	9	**JetVel:**	132	**FTG:**	817		**Packers:**	$ -	**Mud Logger:**	$	600
Pf/Mf:	.5/5.1	**ECD :**	8.7	**Hrs:**	70		**Tanks:**	$ -	**Logging:**	$	-
Chlor:	18000	**SPR #1 :**	450 @ 60	**FPH:**	11.67		**Separator:**	$ -	**Cement:**	$	-
Ca :	120	**SPR #2 :**	370 @ 54	**WOB:**	15 / 25		**Heater:**	$ -	**Bits:**	$	-
Dapp ppb:	5.1	**Btm.Up:**	43	**RPM:**	45 / 94		**Pumping L/T:**	$ -	**Mud Motors:**	$	2,500
							Prime Mover:	$ -	**Corrosion:**	$	90
				T/B/G:			**Misc:**	$ -	**Consultant:**	$	825
				Total Rot. Hrs.		501 1/2	**Daily Total**	$ -	**Drilling Mud:**	$	5,705

Time Break Down:

START	END	TIME	
6:00	13:00	7:00	DRLG. F/10210' T/10316' 106' 15.1 fph
13:00	13:30	0:30	RIG SERVICE
13:30	6:00	16:30	DRLG. F/10316' T/10480' 164' 9.9 fph

Misc. / Labor:	$	275
Csg. Crews:	$	-
Daily Total:	$	**22,895**
Cum. Wtr:	$	35,185
Cum. Fuel	$	43,220
Cum. Bits:	$	38,400

BHA

PDC bit	7 7/8	1.00
Mud Motors:	6 1/4	33.14
IBS	7 7/8	3.96
Shock tool	6 1/4	9.49
6 1/4" DC	6 1/4	28.65
IBS	6 1/4	5.12
23 6" DC	6 1/4	693.08
TOTAL BHA		**776.44**
Survey		
Survey		

P/U	245	**LITH:**	60% Sandstone - 40% Shale	**BKG GAS**	900
S/O	225	**FLARE:**	5' To 10'	**CONN GAS**	1050
ROT.	235			**TRIP GAS**	
FUEL	**Used:** 1399	**On Hand:**	8478	**Co.Man** Scott Seely	**PEAK GAS**

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GASCO ENERGY
DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

Well:	State 7-36A	**OPR:**	DRLG	**Date:**	8/27/2004	**Days:**	25
Depth:	10210'	**Prog:**	208'	**D Hrs:**	22 1/2	**AV ROP:**	9.2
Formation:	Mesa Veade						
DMC:	$4,200	**TMC:**	$53,264	**TDC:**	$21,115	**CWC:**	$879,183
Contractor:	Nabors # 924	**Mud Co:**	M-I				

MW:	9.4	**# 1** 4.6gpm	PZ 11	**Bit #:**	5		**Conductor:**	$ -	**Loc Cost:** $ -
VIS:	36	**SPM:**		**Size:**	7 7/8"		**Surf. Csg:**	$ -	**Rig Move:** $ -
PV/YP:	6/3	**# 2** 4.1gpm	PZ 10	**Type:**	M 70		**Int. Csg:**	$ -	**Day Rate:** $ 11,000
Gel:	2/2	**SPM:**	104	**MFG:**	STC		**Prod Csg:**	$ -	**Rental Tools:** $ 1,900
WL:	8	**GPM:**	426	**S/N:**	CR 201 TR		**Float Equp:**	$ -	**Trucking:** $ -
Cake:	1	**Press:**	1350	**Jets:**	6 / 16s		**Well Head:**	$ -	**Water:** $ -
Solids:	4	**AV DC:**	320	**In:**	9663		**TBG/Rods:**	$ -	**Fuel:** $ -
Sand:	0.5	**AV DP:**	215	**Out:**			**Packers:**	$ -	**Mud Logger:** $ 600
PH :	9	**JetVel:**	132	**FTG:**	547		**Tanks:**	$ -	**Logging:** $ -
Pf/Mf:	.4/4.8	**ECD :**	8.7	**Hrs:**	46.5		**Separator:**	$ -	**Cement:** $ -
Chlor:	20000	**SPR #1 :**	450 @ 50	**FPH:**	11.76		**Heater:**	$ -	**Bits:** $ -
Ca :	120	**SPR #2 :**	410 @ 54	**WOB:**	15 / 25		**Pumping L/T:**	$ -	**Mud Motors:** $ 2,500
Dapp ppb:	4.8	**Btm.Up:**	42	**RPM:**	45 / 94		**Prime Mover:**	$ -	**Corrosion:** $ 90
				T/B/G:			**Misc:**	$ -	**Consultant:** $ 825
				Total Rot. Hrs.		478	**Daily Total**	$ -	**Drilling Mud:** $ 4,200

Time Break Down:

START	END	TIME	
6:00	10:30	4:30	DRLG. F10002' T/10033' 31' 6.9 fph
10:30	11:30	1:00	SURVEY @ 10033' 1 1/4 Deg.
11:30	16:00	4:30	DRLG. F10033' T/10068' 35' 7.8 fph
16:00	16:30	0:30	RIG SERVICE
16:30	6:00	13:30	DRLG. F/10068' T/10210' 142' 10.5

Misc. / Labor:	$ -
Csg. Crews:	$ -
Daily Total:	**$ 21,115**
Cum. Wtr:	$ 35,185
Cum. Fuel	$ 43,220
Cum. Bits:	$ 38,400

BHA

PDC bit	7 7/8	1.00
Mud Motors:	6 1/4	33.14
IBS	7 7/8	3.96
Shock tool	6 1/4	9.49
6 1/4" DC	6 1/4	28.65
IBS	6 1/4	5.12
23 6" DC	6 1/4	693.08
TOTAL BHA		**776.44**
Survey	1 1/4	10033'
Survey		

P/U	242	**LITH:**	80% Sandstone - 10% Shale - 10% Calciti	**BKG GAS**	800
S/O	225	**FLARE:**	5' To 10'	**CONN GAS**	1000
ROT.	230			**TRIP GAS**	
FUEL	**Used:**	**On Hand:**	9877 **Co.Man** Scott Seely	**PEAK GAS**	

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GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

Well:	State 7-36A	**OPR:**	DRLG	**Date:**	8/26/2004	**Days:**	24
Depth:	10002'	**Prog:**	284'	**D Hrs:**	23 1/2	**AV ROP:**	12.1
Formation:	Mesa Veade						
DMC:	$1,692	**TMC:**	$49,064	**TDC:**	$18,977	**CWC:**	$858,068
Contractor:	Nabors # 924	**Mud Co:**	M-I				

MW:	9.4	**# 1** 4.5gpm	PZ 11	**Bit #:**	5		**TANGIBLE**			**INTANGIBLE**	
VIS:	36	**SPM:**		**Size:**	7 7/8"		**Conductor:**	$	-	**Loc Cost:**	$ -
PV/YP:	4/2	**# 2** 4.1gpm	PZ 10	**Type:**	M 70		**Surf. Csg:**	$	-	**Rig Move:**	$ -
Gel:	2/2	**SPM:**	104	**MFG:**	STC		**Int. Csg:**	$	-	**Day Rate:**	$ 11,000
WL:	8	**GPM:**	426	**S/N:**	CR 201 TR		**Prod Csg:**	$	-	**Rental Tools:**	$ 1,900
Cake:	1	**Press:**	1350	**Jets:**	6 / 16s		**Float Equp:**	$	-	**Trucking:**	$ -
Solids:	4	**AV DC:**	320	**In:**	9663		**Well Head:**	$	-	**Water:**	$ 370
Sand:	0.5	**AV DP:**	215	**Out:**			**TBG/Rods:**	$	-	**Fuel:**	$ -
PH :	9	**JetVel:**	132	**FTG:**	339		**Packers:**	$	-	**Mud Logger:**	$ 600
Pf/Mf:	.4/4.8	**ECD :**	8.7	**Hrs:**	26		**Tanks:**	$	-	**Logging:**	$ -
Chlor:	20000	**SPR #1 :**	450 @ 60	**FPH:**	13.04		**Separator:**	$	-	**Cement:**	$ -
Ca :	120	**SPR #2 :**	370 @ 54	**WOB:**	15 / 25		**Heater:**	$	-	**Bits:**	$ -
Dapp ppb:	4.5	**Btm.Up:**	41	**RPM:**	45 / 94		**Pumping L/T:**	$	-	**Mud Motors:**	$ 2,500
							Prime Mover:	$	-	**Corrosion:**	$ 90
				T/B/G:			**Misc:**	$	-	**Consultant:**	$ 825
				Total Rot. Hrs.		455 1/2	**Daily Total**	$	-	**Drilling Mud:**	$ 1,692

Time Break Down:

START	END	TIME	
6:00	9:30	3:30	DRLG. F/9718' T/9813' 95' 17.3 fph
9:30	10:00	0:30	RIG SERVICE
10:00	6:00	20:00	DRLG. F/9813' T/10002' 189' 9.5 fph

Misc. / Labor:	$ -
Csg. Crews:	$ -
Daily Total:	$ 18,977
Cum. Wtr:	$ 35,185
Cum. Fuel	$ 43,220
Cum. Bits:	$ 38,400

BHA

PDC bit	7 7/8	1.0
Stab.	7 7/8	.85
Mud Motors:	6 1/4	33.14
IBS	7 7/8	3.96
Shock tool	6 1/4	9.49
6 1/4" DC	6 1/4	28.65
IBS	6 1/4	5.12
23 6" DC	6 1/4	693.08
TOTAL BHA		**777.29**
Survey		
Survey		

P/U	235	**LITH:**	25% Sandstone - 75% Shale	**BKG GAS**	500
S/O	220	**FLARE:**		**CONN GAS**	1000
ROT.	227			**TRIP GAS**	
FUEL	**Used:**	**On Hand:**	**Co.Man** Scott Seely	**PEAK GAS**	

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GASCO ENERGY
DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

Well:	State 7-36A	OPR:	DRLG	Date:	8/25/2004	Days:	23
Depth:	9718'	Prog:	68'	D Hrs:	4 1/2	AV ROP:	15.1
Formation:	Mesa Veade						
DMC:	$2,241	TMC:	$47,372	TDC:	$42,233	CWC:	$839,091
Contractor:	Nabors # 924	Mud Co:	M-I				

MW:	9.4	# 1 4.5gpm	PZ 11	Bit #:	4	5	Conductor:	$ -	Loc Cost:	$ -
VIS:	36	SPM:		Size:	7 7/8"	7 7/8"	Surf. Csg:	$ -	Rig Move:	$ -
PV/YP:	6/3	# 2 4.1gpm	PZ 10	Type:	HC 506 Z	M 70	Int. Csg:	$ -	Day Rate:	$ 11,000
Gel:	2/2	SPM:	104	MFG:	HTC	STC	Prod Csg:	$ -	Rental Tools:	$ 1,900
WL:	8	GPM:	426	S/N:	7105018	CR 201 TR	Float Equp:	$ -	Trucking:	$ 675
Cake:	1	Press:	1350	Jets:	6 /15s	7 / 16s	Well Head:	$ -	Water:	$ 2,362
Solids:	4	AV DC:	320	In:	8728	9663	TBG/Rods:	$ -	Fuel:	$ 12,430
Sand:	0.5	AV DP:	215	Out:	9663		Packers:	$ -	Mud Logger:	$ 600
PH :	9	JetVel:	132	FTG:	935	55	Tanks:	$ -	Logging:	$ -
Pf/Mf:	.4/4.8	ECD :	8.7	Hrs:	86.5	2.5	Separator:	$ -	Cement:	$ -
Chlor:	20000	SPR #1 :	450 @ 60	FPH:	10.81	22.00	Heater:	$ -	Bits:	$ 7,000
Ca :	120	SPR #2 :	370 @ 54	WOB:	15 / 25	15 / 20	Pumping L/T:	$ -	Mud Motors:	$ 2,500
Dapp ppb:	4.4	Btm.Up:	40	RPM:	45 / 94	45 / 68	Prime Mover:	$ -	Corrosion:	$ 90
				T/B/G:	5 / X / I		Misc:	$ -	Consultant:	$ 825
				Total Rot. Hrs.		432	Daily Total	$ -	Drilling Mud:	$ 2,241

Time Break Down:

START	END	TIME	
6:00	8:00	2:00	DRLG. F/9650' T/9663' 13' 6.5 fph
8:00	13:00	5:00	TRIP OUT FOR BIT (NO TIGHT HOLE)
13:00	18:00	5:00	CHANG BIT & MUD MOTOR - TRIP IN TO SHOE
18:00	20:30	2:30	CUT DRILLING LINE & INSTALL ROT. HEAD RUBBER
20:30	23:00	2:30	RIG REPAIR (COMP. CHAIN)
23:00	3:00	4:00	TRIP IN HOLE
3:00	3:30	0:30	BREAK CIRC. & WASH 30' TO BTM.
3:30	6:00	2:30	DRLG. F/9663' T/9718' 55' 22.0 fph

Misc. / Labor:	$ 610
Csg. Crews:	$ -
Daily Total:	**$ 42,233**
Cum. Wtr:	$ 34,815
Cum. Fuel	$ 43,220
Cum. Bits:	$ 38,400

BHA

PDC bit	7 7/8	1.0
Stab.	7 7/8	.85
Mud Motors:	6 1/4	33.14
IBS	7 7/8	3.96
Shock tool	6 1/4	9.49
6 1/4" DC	6 1/4	28.65
IBS	6 1/4	5.12
23 6" DC	6 1/4	693.08
TOTAL BHA		**777.29**
Survey		
Survey		

P/U	229	LITH:	50% Sandstone - 50% Shale	BKG GAS	300
S/O	209	FLARE:		CONN GAS	380
ROT.	224			TRIP GAS	3840
FUEL	Used:	On Hand:	Co.Man Scott Seely	PEAK GAS	

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GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

Well:	State 7-36A	**OPR:**	DRLG.	**Date:**	8/24/2004	**Days:**	22
Depth:	9650'	**Prog:**	145'	**D Hrs:**	21 1/2	**AV ROP:**	6.7
Formation:	Mesa Veade						
DMC:	$3,041	**TMC:**	$45,131	**TDC:**	$20,426	**CWC:**	$796,858
Contractor:	Nabors # 924	**Mud Co:**	M-I				

MW:	9.3	**# 1** 4.5gpm	PZ 11	**Bit #:**	3		**TANGIBLE**	**INTANGIBLE**	
VIS:	36	**SPM:**		**Size:**	7 7/8"		**Conductor:** $ -	**Loc Cost:**	$ -
PV/YP:	4/2	**# 2** 4.1gpm	PZ 10	**Type:**	HC 506 Z		**Surf. Csg:** $ -	**Rig Move:**	$ -
Gel:	1/2	**SPM:**	104	**MFG:**	HTC		**Int. Csg:** $ -	**Day Rate:**	$ 11,000
WL:	8	**GPM:**	426	**S/N:**	7105018		**Prod Csg:** $ -	**Rental Tools:**	$ 1,900
Cake:	1	**Press:**	1350	**Jets:**	6 /15s		**Float Equp:** $ -	**Trucking:**	$ -
Solids:	5	**AV DC:**	320	**In:**	8728		**Well Head:** $ -	**Water:**	$ -
Sand:	0.75	**AV DP:**	215	**Out:**			**TBG/Rods:** $ -	**Fuel:**	$ -
PH :	9	**JetVel:**	132	**FTG:**	922		**Packers:** $ -	**Mud Logger:**	$ 600
Pf/Mf:	.5/4.5	**ECD :**	8.7	**Hrs:**	84.5		**Tanks:** $ -	**Logging:**	$ -
Chlor:	20000	**SPR #1 :**	400 @ 60	**FPH:**	10.91		**Separator:** $ -	**Cement:**	$ -
Ca :	120	**SPR #2 :**	350 @ 54	**WOB:**	15 / 25		**Heater:** $ -	**Bits:**	$ -
Dapp ppb:	4	**Btm.Up:**	39.5	**RPM:**	45 / 94		**Pumping L/T:** $ -	**Mud Motors:**	$ 2,500
							Prime Mover: $ -	**Corrosion:**	$ 90
				T/B/G:			**Misc:** $ -	**Consultant:**	$ 825
				Total Rot. Hrs.		427 1/2	**Daily Total** $ -	**Drilling Mud:**	$ 3,041

Time Break Down:

START	END	TIME	
6:00	6:30	0:30	RIG SERVICE
6:30	9:00	2:30	DRLG. F/ 9505' T/9524' 19' 7.6 fph
9:00	10:00	1:00	SURVEY @ 9524' 3 1/2 Deg.
10:00	5:00	19:00	DRLG. F/ 9524' T/9650' 126' 6.6 fph

Misc. / Labor:	$ 470
Csg. Crews:	$ -
Daily Total:	**$ 20,426**
Cum. Wtr:	$ 32,453
Cum. Fuel	$ 30,790
Cum. Bits:	$ 31,400

BHA

PDC bit	7 7/8	1.0
Stab.	7 7/8	.85
Mud Motors:	6 1/4	33.14
IBS	7 7/8	3.96
Shock tool	6 1/4	9.49
6 1/4" DC	6 1/4	28.65
IBS	6 1/4	5.12
23 6" DC	6 1/4	693.08
TOTAL BHA		**777.29**
Survey	3 1/2	9524'
Survey		

P/U	231	**LITH:**	50% Sandstone - 50% Shale	**BKG GAS**	500
S/O	218	**FLARE:**		**CONN GAS**	1100
ROT.	224			**TRIP GAS**	
FUEL	**Used:**	**On Hand:**	**Co.Man** Scott Seely	**PEAK GAS**	

T09S R18E S-36
43-047-33741

GASCO ENERGY
DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

Well:	State 7-36A	**OPR:**	DRLG.	**Date:**	8/23/2004	**Days:**	21
Depth:	9505'	**Prog:**	163'	**D Hrs:**	23 1/2	**AV ROP:**	6.9
Formation:	Mesa Veade						
DMC:	$6,246	**TMC:**	$42,090	**TDC:**	$23,746	**CWC:**	$776,432
Contractor:	Nabors # 924	**Mud Co:**	M-I				

MW:	9..1	**# 1** 4.5gpm	PZ 11	**Bit #:**	4		**Conductor:**	$ -	**Loc Cost:**	$	-
VIS:	38	**SPM:**		**Size:**	7 7/8"		**Surf. Csg:**	$ -	**Rig Move:**	$	-
PV/YP:	4/4	**# 2** 4.1gpm	PZ 10	**Type:**	HC 506 Z		**Int. Csg:**	$ -	**Day Rate:**	$	11,000
Gel:	3/6	**SPM:**	104	**MFG:**	HTC		**Prod Csg:**	$ -	**Rental Tools:**	$	1,900
WL:	14	**GPM:**	426	**S/N:**	7105018		**Float Equp:**	$ -	**Trucking:**	$	-
Cake:	2	**Press:**	1350	**Jets:**	6 /15s		**Well Head:**	$ -	**Water:**	$	-
Solids:	2.5	**AV DC:**	320	**In:**	8728		**TBG/Rods:**	$ -	**Fuel:**	$	-
Sand:	0.25	**AV DP:**	215	**Out:**			**Packers:**	$ -	**Mud Logger:**	$	600
PH :	8.3	**JetVel:**	132	**FTG:**	777		**Tanks:**	$ -	**Logging:**	$	-
Pf/Mf:	.05/4.9	**ECD :**	8.7	**Hrs:**	63		**Separator:**	$ -	**Cement:**	$	-
Chlor:	22000	**SPR #1 :**	450 @ 60	**FPH:**	12.33		**Heater:**	$ -	**Bits:**	$	-
Ca :	120	**SPR #2 :**	360 @ 54	**WOB:**	15 / 25		**Pumping L/T:**	$ -	**Mud Motors:**	$	2,500
Dapp ppb:	4.4	**Btm.Up:**	38.6	**RPM:**	45 / 94		**Prime Mover:**	$ -	**Corrosion:**	$	90
				T/B/G:			**Misc:**	$ -	**Consultant:**	$	825
				Total Rot. Hrs.		406	**Daily Total**	$ -	**Drilling Mud:**	$	6,246

Time Break Down:

START	END	TIME	
6:00	14:30	8:30	DRLG. F/9342' T/9399' 57' 6.7 fph
14:30	15:00	0:30	RIG SERVICE
15:00	6:00	15:00	DRLG. F/9399' T/9505' 106' 7.1 fph

Misc. / Labor:	$	585
Csg. Crews:	$	-
Daily Total:	$	23,746
Cum. Wtr:	$	32,453
Cum. Fuel	$	30,790
Cum. Bits:	$	31,400

BHA

PDC bit	7 7/8	1.0
Stab.	7 7/8	.85
Mud Motors:	6 1/4	33.14
IBS	7 7/8	3.96
Shock tool	6 1/4	9.49
6 1/4" DC	6 1/4	28.65
IBS	6 1/4	5.12
23 6" DC	6 1/4	693.08
TOTAL BHA		**777.29**
Survey		
Survey		

P/U	226	**LITH:**	90% Sandstone - 10% Shale	**BKG GAS**	600
S/O	218	**FLARE:**		**CONN GAS**	1000
ROT.	220			**TRIP GAS**	
FUEL	**Used:**	**On Hand:**	**Co.Man** Scott Seely	**PEAK GAS**	

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GASCO ENERGY
DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

Well:	State 7-36A	**OPR:**	DRLG.	**Date:**	8/22/2004	**Days:**	20
Depth:	9342'	**Prog:**	182'	**D Hrs:**	23 1/2	**AV ROP:**	7.7
Formation:	Mesa Veade						
DMC:	$4,716	**TMC:**	$35,844	**TDC:**	$21,631	**CWC:**	$752,686
Contractor:	Nabors # 924	**Mud Co:**	M-I				

MW:	9..1	**# 1** 4.5gpm	PZ 11	**Bit #:**	3		**Conductor:**	$ -	**TANGIBLE**		**INTANGIBLE**
VIS:	36	**SPM:**		**Size:**	7 7/8"		**Surf. Csg:**	$ -	**Loc Cost:**	$ -	
PV/YP:	2/2	**# 2** 4.1gpm	PZ 10	**Type:**	HC 506 Z		**Int. Csg:**	$ -	**Rig Move:**	$ -	
Gel:	1/2	**SPM:**	104	**MFG:**	HTC		**Prod Csg:**	$ -	**Day Rate:**	$ 11,000	
WL:	24	**GPM:**	426	**S/N:**	7105018		**Float Equp:**	$ -	**Rental Tools:**	$ 1,900	
Cake:	2	**Press:**	1400	**Jets:**	6 /15s		**Well Head:**	$ -	**Trucking:**	$ -	
Solids:	3	**AV DC:**	320	**In:**	8728		**TBG/Rods:**	$ -	**Water:**	$ -	
Sand:	0.25	**AV DP:**	215	**Out:**			**Packers:**	$ -	**Fuel:**	$ -	
PH :	8.5	**JetVel:**	132	**FTG:**	614		**Tanks:**	$ -	**Mud Logger:**	$ 600	
Pf/Mf:	.2/6.0	**ECD :**	8.7	**Hrs:**	39.5		**Separator:**	$ -	**Logging:**	$ -	
Chlor:	20000	**SPR #1 :**	400 @ 60	**FPH:**	15.54		**Heater:**	$ -	**Cement:**	$ -	
Ca :	120	**SPR #2 :**	350 @ 54	**WOB:**	15 / 25		**Pumping L/T:**	$ -	**Bits:**	$ -	
Dapp ppb:	5.1	**Btm.Up:**	38.6	**RPM:**	45 / 94		**Prime Mover:**	$ -	**Mud Motors:**	$ 2,500	
				T/B/G:			**Misc:**	$ -	**Corrosion:**	$ 90	
				Total Rot. Hrs.		382 1/2	**Daily Total**	$ -	**Consultant:**	$ 825	
									Drilling Mud:	$ 4,716	

Time Break Down:

START	END	TIME	
6:00	14:30	8:30	DRLG. F/9160' T/9241' 81' 9.5 fph
14:30	15:00	0:30	RIG SERVICE
15:00	6:00	15:00	DRLG. F/9241' T/9342' 101' 6.7 fph

Misc. / Labor:	$ -
Csg. Crews:	$ -
Daily Total:	**$ 21,631**
Cum. Wtr:	$ 32,453
Cum. Fuel	$ 30,790
Cum. Bits:	$ 31,400

BHA

PDC bit	7 7/8	1.0
Stab.	7 7/8	.85
Mud Motors:	6 1/4	33.14
IBS	7 7/8	3.96
Shock tool	6 1/4	9.49
6 1/4" DC	6 1/4	28.65
IBS	6 1/4	5.12
23 6" DC	6 1/4	693.08
TOTAL BHA		**777.29**
Survey		
Survey		

P/U	225	**LITH:**	75% Shale 25% Sandstone	**BKG GAS**	400
S/O	215	**FLARE:**		**CONN GAS**	
ROT.	218			**TRIP GAS**	
FUEL	**Used:**	**On Hand:**	**Co.Man** Scott Seely	**PEAK GAS**	

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GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

Well: State 7-36A			**OPR:** DRLG.			**Date:** 8/21/2004	**Days:** 19
Depth: 9160'	**Prog:** 432'		**D Hrs:** 16	**AV ROP:** 27		**Formation:** North Horn	
DMC: $1,926		**TMC:** $31,128			**TDC:** $18,841	**CWC:** $731,055	
Contractor: Nabors # 924			**Mud Co:** M-I		**TANGIBLE**	**INTANGIBLE**	

MW:	9	**# 1** 4.5gpm	PZ 11	**Bit #:**	3		**Conductor:**	$ -	**Loc Cost:** $ -
VIS:	39	**SPM:**		**Size:**	7 7/8"		**Surf. Csg:**	$ -	**Rig Move:** $ -
PV/YP:	2/4	**# 2** 4.1gpm	PZ 10	**Type:**	HC 506 Z		**Int. Csg:**	$ -	**Day Rate:** $ 11,000
Gel:	1/1	**SPM:**	104	**MFG:**	HTC		**Prod Csg:**	$ -	**Rental Tools:** $ 1,900
WL:	25	**GPM:**	426	**S/N:**	7105174		**Float Equp:**	$ -	**Trucking:** $ -
Cake:	1	**Press:**	1350	**Jets:**	6 /15s		**Well Head:**	$ -	**Water:** $ -
Solids:	1.5	**AV DC:**	320	**In:**	3528		**TBG/Rods:**	$ -	**Fuel:** $ -
Sand:		**AV DP:**	215	**Out:**			**Packers:**	$ -	**Mud Logger:** $ 600
PH :	8.5	**JetVel:**	132	**FTG:**	432		**Tanks:**	$ -	**Logging:** $ -
Pf/Mf:	.3/5.3	**ECD :**	8.7	**Hrs:**	16		**Separator:**	$ -	**Cement:** $ -
Chlor:	20000	**SPR #1 :**	400 @ 60	**FPH:**	27.00		**Heater:**	$ -	**Bits:** $ -
Ca :	120	**SPR #2 :**	340 @ 54	**WOB:**	15 / 25		**Pumping L/T:**	$ -	**Mud Motors:** $ 2,500
Dapp ppb:	4.7	**Btm.Up:**	37	**RPM:**	45 / 94		**Prime Mover:**	$ -	**Corrosion:** $ 90
				T/B/G:			**Misc:**	$ -	**Consultant:** $ 825
				Total Rot. Hrs.		359	**Daily Total**	$ -	**Drilling Mud:** $ 1,926

Time Break Down:

START	END	TIME	
6:00	10:30	4:30	RIG REPAIR (WORK ON BRAKES)
10:30	12:30	2:00	TRIP IN HOLE
12:30	13:30	1:00	WSAH & REAM 60' TO BTM. (NO FILL)
13:30	21:30	8:00	DRLG. F/8728' T/8990' 262' 32.6 fph
21:30	22:00	0:30	SURVEY @ 8990' 3 Deg.
22:00	6:00	8:00	DRLG. F/8990' T/9160' 170' 21.3 fph

Misc. / Labor:	$ -
Csg. Crews:	$ -
Daily Total:	**$ 18,841**
Cum. Wtr:	$ 32,453
Cum. Fuel	$ 30,790
Cum. Bits:	$ 31,400

BHA

PDC bit	7 7/8	1.0
Stab.	7 7/8	.85
Mud Motors:	6 1/4	33.14
IBS	7 7/8	3.96
Shock tool	6 1/4	9.49
6 1/4" DC	6 1/4	28.65
IBS	6 1/4	5.12
23 6" DC	6 1/4	693.08
TOTAL BHA		**777.29**
Survey		
Survey		

P/U	**LITH:**		**BKG GAS**
S/O	**FLARE:**		**CONN GAS**
ROT.			**TRIP GAS**
FUEL **Used:**	**On Hand:**	**Co.Man** Scott Seely	**PEAK GAS**

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GASCO ENERGY
DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

Well:	State 7-36A	**OPR:**	TRIP IN WITH BIT # 4		**Date:**	8/20/2004	**Days:** 18
Depth:	8728'	**Prog:**	45'	**D Hrs:** 7	**AV ROP:**	6.4	**Formation:** North Horn
DMC:	$1,486	**TMC:**	$31,202		**TDC:**	$29,411	**CWC:** $712,214

Contractor:	Nabors # 924			**Mud Co:**	M-I		**TANGIBLE**			**INTANGIBLE**	
MW:	8.6	**# 1** 4.5gpm	PZ 11	**Bit #:**	3	4	**Conductor:**	$ -		**Loc Cost:**	$ -
VIS:	28	**SPM:**		**Size:**	7 7/8"	7 7/8"	**Surf. Csg:**	$ -		**Rig Move:**	$ -
PV/YP:	1/1	**# 2** 4.1gpm	PZ 10	**Type:**	HC 506 Z	HC 506 Z	**Int. Csg:**	$ -		**Day Rate:**	$ 11,000
Gel:	1/1	**SPM:**	104	**MFG:**	HTC	HTC	**Prod Csg:**	$ -		**Rental Tools:**	$ 1,900
WL:	N/C	**GPM:**	426	**S/N:**	7105018		**Float Equp:**	$ -		**Trucking:**	$ 610
Cake:	1	**Press:**	1350	**Jets:**	6 /15s	6 /15s	**Well Head:**	$ -		**Water:**	$ -
Solids:	1.25	**AV DC:**	320	**In:**	3528	8728	**TBG/Rods:**	$ -		**Fuel:**	$ -
Sand:		**AV DP:**	215	**Out:**	8728		**Packers:**	$ -		**Mud Logger:**	$ 600
PH :	8.5	**JetVel:**	132	**FTG:**	5200		**Tanks:**	$ -		**Logging:**	$ -
Pf/Mf:	.2/4.9	**ECD :**	8.7	**Hrs:**	183		**Separator:**	$ -		**Cement:**	$ -
Chlor:	20000	**SPR #1 :**	400 @ 60	**FPH:**	28.42		**Heater:**	$ -		**Bits:**	$ 10,400
Ca :	120	**SPR #2 :**	340 @ 54	**WOB:**	15 / 25		**Pumping L/T:**	$ -		**Mud Motors:**	$ 2,500
Dapp ppb:	4.3	**Btm.Up:**	35	**RPM:**	45 / 94		**Prime Mover:**	$ -		**Corrosion:**	$ 90
Time Break Down:				**T/B/G:**	8 / X / I		**Misc:**	$ -		**Consultant:**	$ 825
START	**END**	**TIME**		**Total Rot. Hrs.**		343	**Daily Total**	$ -		**Drilling Mud:**	$ 1,486

START	END	TIME	
6:00	13:00	7:00	DRLG. F/8683' T/8728' 45' 6.4 fph
13:00	21:30	8:30	TIRP OUT FOR BIT (DROPPED SURVEY) NO TIGHT HOLE
21:30	23:00	1:30	CHANGED BIT & MUD MOTOR
23:00	0:30	1:30	CHANGED KELLY DRIVE BUSHINGS
0:30	2:00	1:30	TRIP IN BHA & 5 STDS. D.P.
2:00	4:00	2:00	INSTALL DRILLING LINE GUIDE & ADJ. BRAKES
4:00	6:00	2:00	TRIP IN HOLE

Misc. / Labor:	$ -
Csg. Crews:	$ -
Daily Total:	**$ 29,411**
Cum. Wtr:	$ 32,453
Cum. Fuel	$ 30,790
Cum. Bits:	$ 31,400

BHA

PDC bit	7 7/8	1.0
Stab.	7 7/8	.85
Mud Motors:	6 1/4	33.14
IBS	7 7/8	3.96
Shock tool	6 1/4	9.49
6 1/4" DC	6 1/4	28.65
IBS	6 1/4	5.12
23 6" DC	6 1/4	693.08
TOTAL BHA		**777.29**
Survey		
Survey		

P/U	215	**LITH:**	80% Shale 20% Sandstone	**BKG GAS**	400
S/O	208	**FLARE:**		**CONN GAS**	500
ROT.	212			**TRIP GAS**	
FUEL	**Used:**	**On Hand:**	**Co.Man** Scott Seely	**PEAK GAS**	

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GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

Well: State 7-36A		**OPR:**	DRLG.	**Date:**	8/19/2004	**Days:**	17
Depth: 8683'	**Prog:** 299'	**D Hrs:** 20 1/2	**AV ROP:** 14.6	**Formation:**	North Horn		
DMC: $951	**TMC:**	$29,716		**TDC:**	$21,574	**CWC:**	$682,803
Contractor: Nabors # 924		**Mud Co:** M-I		**TANGIBLE**		**INTANGIBLE**	

MW:	8.5	**# 1** 4.6gpm	PZ 11	**Bit #:**	3		**Conductor:**	$ -	**Loc Cost:**	$	-
VIS:	26	**SPM:**		**Size:**	7 7/8"		**Surf. Csg:**	$ -	**Rig Move:**	$	-
PV/YP:	1/1	**# 2** 4.1gpm	PZ 10	**Type:**	HC 506 Z		**Int. Csg:**	$ -	**Day Rate:**	$	11,000
Gel:	1/1	**SPM:**	104	**MFG:**	HTC		**Prod Csg:**	$ -	**Rental Tools:**	$	1,900
WL:	N/C	**GPM:**	426	**S/N:**	7105018		**Float Equp:**	$ -	**Trucking:**	$	-
Cake:	1	**Press:**	1350	**Jets:**	6 /15s		**Well Head:**	$ -	**Water:**	$	3,708
Solids:	1	**AV DC:**	320	**In:**	3528		**TBG/Rods:**	$ -	**Fuel:**	$	-
Sand:		**AV DP:**	215	**Out:**			**Packers:**	$ -	**Mud Logger:**	$	600
PH :	8.5	**JetVel:**	132	**FTG:**	5155		**Tanks:**	$ -	**Logging:**	$	-
Pf/Mf:	.2/4.6	**ECD :**	8.7	**Hrs:**	176		**Separator:**	$ -	**Cement:**	$	-
Chlor:	21000	**SPR #1 :**	400 @ 60	**FPH:**	29.29		**Heater:**	$ -	**Bits:**	$	-
Ca :	120	**SPR #2 :**	340 @ 54	**WOB:**	15 / 25		**Pumping L/T:**	$ -	**Mud Motors:**	$	2,500
Dapp ppb:	4	**Btm.Up:**	34.9	**RPM:**	45 / 94		**Prime Mover:**	$ -	**Corrosion:**	$	90
Time Break Down:				**T/B/G:**			**Misc:**	$ -	**Consultant:**	$	825
START	**END**	**TIME**		**Total Rot. Hrs.**		336	**Daily Total**	$ -	**Drilling Mud:**	$	951

START	END	TIME	
6:00	8:00	2:00	RIG REPAIR (COMPOUND CHAIN)
8:00	18:30	10:30	DRLG. F/8384' T/8559' 175' 16.7 fph
18:30	19:00	0:30	SURVEY @ 8559' 3 1/2 Deg.
19:00	23:00	4:00	DRLG. F/8559' T/8617' 58' 14.5 fph
23:00	0:00	1:00	RIG REPAIR (FAN ON # 2 MOTOR)
0:00	6:00	6:00	DRLG. F/8617' T/8683' 66' 11.0 fph

Misc. / Labor:	$	-
Csg. Crews:	$	-
Daily Total:	$	21,574
Cum. Wtr:	$	32,453
Cum. Fuel	$	18,530
Cum. Bits:	$	21,000

BHA		
PDC bit	7 7/8	1.0
Stab.	7 7/8	.85
Mud Motors:	6 1/4	33.14
IBS	7 7/8	3.96
Shock tool	6 1/4	9.49
6 1/4" DC	6 1/4	28.65
IBS	6 1/4	5.12
23 6" DC	6 1/4	693.08
TOTAL BHA		**777.29**
Survey	3 1/2	8559'
Survey		

P/U	215	**LITH:**	80% Shale 20% Sandstone	**BKG GAS**	400
S/O	200	**FLARE:**		**CONN GAS**	500
ROT.	210			**TRIP GAS**	
FUEL	**Used:**	**On Hand:**	**Co.Man** Scott Seely	**PEAK GAS**	

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GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

Well:	State 7-36A	**OPR:**	RIG REPAIR	**Date:**	8/18/2004	**Days:**	16
Depth:	8384'	**Prog:**	379'	**D Hrs:**	20	**AV ROP:**	18.9
Formation:	North Horn						
DMC:	$523	**TMC:**	$28,765	**TDC:**	$30,748	**CWC:**	$661,229
Contractor:	Nabors # 924	**Mud Co:**	M-I				

MW:	8.5	**# 1 4.5gpm**	PZ 11	**Bit #:**	3		**TANGIBLE**		**INTANGIBLE**		
VIS:	26	**SPM:**		**Size:**	7 7/8"		**Conductor:**	$ -	**Loc Cost:**	$	-
PV/YP:	1/1	**# 2 4.1gpm**	PZ 10	**Type:**	HC 506 Z		**Surf. Csg:**	$ -	**Rig Move:**	$	-
Gel:	1/1	**SPM:**	104	**MFG:**	HTC		**Int. Csg:**	$ -	**Day Rate:**	$	11,000
WL:	N/C	**GPM:**	426	**S/N:**	7105018		**Prod Csg:**	$ -	**Rental Tools:**	$	1,900
Cake:	1	**Press:**	1350	**Jets:**	6 /15s		**Float Equp:**	$ -	**Trucking:**	$	-
Solids:	1	**AV DC:**	320	**In:**	3528		**Well Head:**	$ -	**Water:**	$	390
Sand:		**AV DP:**	215	**Out:**			**TBG/Rods:**	$ -	**Fuel:**	$	12,260
PH :	8.5	**JetVel:**	132	**FTG:**	4856		**Packers:**	$ -	**Mud Logger:**	$	600
Pf/Mf:	.3/4.8	**ECD :**	8.7	**Hrs:**	155.5		**Tanks:**	$ -	**Logging:**	$	-
Chlor:	20000	**SPR #1 :**	400 @ 60	**FPH:**	31.23		**Separator:**	$ -	**Cement:**	$	-
Ca :	120	**SPR #2 :**	340 @ 54	**WOB:**	15 / 25		**Heater:**	$ -	**Bits:**	$	-
Dapp ppb:	4.1	**Btm.Up:**	33.7	**RPM:**	45 / 94		**Pumping L/T:**	$ -	**Mud Motors:**	$	2,500
							Prime Mover:	$ -	**Corrosion:**	$	90
				T/B/G:			**Misc:**	$ -	**Consultant:**	$	825
				Total Rot. Hrs.		238 1/2	**Daily Total**	$ -	**Drilling Mud:**	$	523

Time Break Down:

START	END	TIME	
6:00	8:00	2:00	DRLG. F/8005' T/8055' 50' 25 fph
8:00	8:30	0:30	SURVEY @ 8055' 3 3/4 Deg.
8:30	2:30	18:00	DRLG. F/8055' T/8384' 329' 18.3 fph
2:30	6:00	3:30	RIG REPAIR (COMP.CHAIN)

Misc. / Labor:	$	660
Csg. Crews:	$	-
Daily Total:	$	30,748
Cum. Wtr:	$	29,567
Cum. Fuel	$	30,790
Cum. Bits:	$	21,000

BHA

PDC bit	7 7/8	1.0
Stab.	7 7/8	.85
Mud Motors:	6 1/4	33.14
IBS	7 7/8	3.96
Shock tool	6 1/4	9.49
6 1/4" DC	6 1/4	28.65
IBS	6 1/4	5.12
23 6" DC	6 1/4	693.08
TOTAL BHA		**777.29**
Survey	3 3/4	8055'
Survey		

P/U	210	**LITH:**	90% Shale 10% Sandstone	**BKG GAS**	20
S/O	195	**FLARE:**		**CONN GAS**	30
ROT.	205			**TRIP GAS**	
FUEL	**Used:**	**On Hand:**	**Co.Man** Scott Seely	**PEAK GAS**	

T09S R18E S-36
43-047-33741

GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

Well: State 7-36A		**OPR:**	DRLG	**Date:**	8/17/2004	**Days:**	15
Depth: 8005'	**Prog:** 495'	**D Hrs:** 23 1/2	**AV ROP:** 21.1	**Formation:**	North Horn		
DMC: $705	**TMC:**	$28,242		**TDC:**	$18,052	**CWC:**	$630,481

Contractor:	Nabors # 924			**Mud Co:**	M-I			**TANGIBLE**		**INTANGIBLE**	
MW:	8.5	**# 1 4.5gpm**	PZ 11	**Bit #:**	3			**Conductor:**	$ -	**Loc Cost:**	$ -
VIS:	26	**SPM:**		**Size:**	7 7/8"			**Surf. Csg:**	$ -	**Rig Move:**	$ -
PV/YP:	1/1	**# 2 4.1gpm**	PZ 10	**Type:**	HC 506 Z			**Int. Csg:**	$ -	**Day Rate:**	$ 11,000
Gel:	1/1	**SPM:**	104	**MFG:**	HTC			**Prod Csg:**	$ -	**Rental Tools:**	$ 1,900
WL:	N/C	**GPM:**	426	**S/N:**	7105018			**Float Equp:**	$ -	**Trucking:**	$ -
Cake:	1	**Press:**	1350	**Jets:**	6 /15s			**Well Head:**	$ -	**Water:**	$ 432
Solids:	1	**AV DC:**	320	**In:**	3528			**TBG/Rods:**	$ -	**Fuel:**	$ -
Sand:		**AV DP:**	215	**Out:**				**Packers:**	$ -	**Mud Logger:**	$ 600
PH :	8.5	**JetVel:**	132	**FTG:**	4477			**Tanks:**	$ -	**Logging:**	$ -
Pf/Mf:	.3/5.2	**ECD :**	8.7	**Hrs:**	135.5			**Separator:**	$ -	**Cement:**	$ -
Chlor:	21000	**SPR #1 :**	400 @ 60	**FPH:**	33.04			**Heater:**	$ -	**Bits:**	$ -
Ca :	120	**SPR #2 :**	340 @ 54	**WOB:**	15 / 20			**Pumping L/T:**	$ -	**Mud Motors:**	$ 2,500
Dapp ppb:	4.5	**Btm.Up:**	31.7	**RPM:**	45 / 94			**Prime Mover:**	$ -	**Corrosion:**	$ 90
				T/B/G:				**Misc:**	$ -	**Consultant:**	$ 825
				Total Rot. Hrs.		218 1/2		**Daily Total**	$ -	**Drilling Mud:**	$ 705

Time Break Down:

START	END	TIME	
6:00	7:30	1:30	DRLG. F/7510' T/7553' 43' 28.7 fph
7:30	8:00	0:30	SURVEY @ 7553' 3 Deg.
8:00	6:00	22:00	DRLG. F/7553' T/8005' 452' 20.5 fph

Misc. / Labor:	$ -
Csg. Crews:	$ -
Daily Total:	**$ 18,052**
Cum. Wtr:	$ 29,177
Cum. Fuel	$ 18,530
Cum. Bits:	$ 21,000

BHA

PDC bit	7 7/8	1.0
Stab.	7 7/8	.85
Mud Motors:	6 1/4	33.14
IBS	7 7/8	3.96
Shock tool	6 1/4	9.49
6 1/4" DC	6 1/4	28.65
IBS	6 1/4	5.12
23 6" DC	6 1/4	693.08
TOTAL BHA		**777.29**
Survey	3	7553'
Survey		

P/U	205	**LITH:**	90% Shale 10% Sandstone	**BKG GAS**	12
S/O	185	**FLARE:**		**CONN GAS**	60
ROT.	195			**TRIP GAS**	
FUEL	**Used:**	**On Hand:**	**Co.Man** Scott Seely	**PEAK GAS**	

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GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

Well:	State 7-36A	**OPR:**	DRLG.	**Date:**	8/16/2004	**Days:**	14
Depth:	7510'	**Prog:**	677'	**D Hrs:**	23	**AV ROP:**	29.4
Formation:	North Horn						
DMC:	$393	**TMC:**	$27,537	**TDC:**	$17,308	**CWC:**	$612,429

Contractor:	Nabors # 924			**Mud Co:**	M-I			**TANGIBLE**		**INTANGIBLE**	
MW:	8.5	**# 1** 4.5gpm	PZ 11	**Bit #:**	3			**Conductor:**	$ -	**Loc Cost:**	$ -
VIS:	26	**SPM:**		**Size:**	7 7/8"			**Surf. Csg:**	$ -	**Rig Move:**	$ -
PV/YP:	1/1	**# 2** 4.1gpm	PZ 10	**Type:**	HC 506 Z			**Int. Csg:**	$ -	**Day Rate:**	$ 11,000
Gel:	1/1	**SPM:**	102	**MFG:**	HTC			**Prod Csg:**	$ -	**Rental Tools:**	$ 1,900
WL:	N/C	**GPM:**	418	**S/N:**	7105018			**Float Equp:**	$ -	**Trucking:**	$ -
Cake:	1	**Press:**	1250	**Jets:**	6 /15s			**Well Head:**	$ -	**Water:**	$ -
Solids:	1	**AV DC:**	317	**In:**	3528			**TBG/Rods:**	$ -	**Fuel:**	$ -
Sand:		**AV DP:**	213	**Out:**				**Packers:**	$ -	**Mud Logger:**	$ 600
PH :	8.5	**JetVel:**	130	**FTG:**	3982			**Tanks:**	$ -	**Logging:**	$ -
Pf/Mf:	.3/4.8	**ECD :**	8.6	**Hrs:**	112			**Separator:**	$ -	**Cement:**	$ -
Chlor:	21000	**SPR #1 :**	400 @ 60	**FPH:**	35.55			**Heater:**	$ -	**Bits:**	$ -
Ca :	120	**SPR #2 :**	340 @ 54	**WOB:**	15 / 20			**Pumping L/T:**	$ -	**Mud Motors:**	$ 2,500
Dapp ppb:	4.2	**Btm.Up:**	14	**RPM:**	45 / 94			**Prime Mover:**	$ -	**Corrosion:**	$ 90
Time Break Down:				**T/B/G:**				**Misc:**	$ -	**Consultant:**	$ 825
START	**END**	**TIME**		**Total Rot. Hrs.**		195		**Daily Total**	$ -	**Drilling Mud:**	$ 393

START	END	TIME	
6:00	13:00	7:00	DRLG. F/6833' T/7053' 220' 31.4 fph
13:00	13:30	0:30	SURVEY @ 7053' 3 1/2 Deg.
13:30	15:30	2:00	DRLG. F/7053' T/7116' 63' 31.5 fph
15:30	16:00	0:30	RIG SERVICE
16:00	6:00	14:00	DRLG. F/7116' T/7510' 394' 28.1 fph

Misc. / Labor:	$ -
Csg. Crews:	$ -
Daily Total:	**$ 17,308**
Cum. Wtr:	$ 28,745
Cum. Fuel	$ 18,530
Cum. Bits:	$ 21,000

BHA		
PDC bit	7 7/8	1.0
Stab.	7 7/8	.85
Mud Motors:	6 1/4	33.14
IBS	7 7/8	3.96
Shock tool	6 1/4	9.49
6 1/4" DC	6 1/4	28.65
IBS	6 1/4	5.12
23 6" DC	6 1/4	693.08
TOTAL BHA		**777.29**
Survey	3 1/2	7053'
Survey		

P/U	195	**LITH:**	50% Sandstone 50% Shale	**BKG GAS**	12
S/O	175	**FLARE:**		**CONN GAS**	20
ROT.	180			**TRIP GAS**	
FUEL	**Used:**	**On Hand:**	**Co.Man** Scott Seely	**PEAK GAS**	62

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GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

Well: State 7-36A		**OPR:**	DRLG.	**Date:**	8/15/2004	**Days:**	13
Depth: 6833'	**Prog:** 688'	**D Hrs:** 22	**AV ROP:** 31.3	**Formation:**	Wasatch		
DMC: $1,038	**TMC:**	$27,144	**TDC:**	$17,953	**CWC:**	$595,121	
Contractor: Nabors # 924		**Mud Co:** M-I	**TANGIBLE**		**INTANGIBLE**		

MW:	8.5	**# 1** 4.5gpm	PZ 11	**Bit #:**	3		**Conductor:**	$ -	**Loc Cost:**	$	-
VIS:	26	**SPM:**		**Size:**	7 7/8"		**Surf. Csg:**	$ -	**Rig Move:**	$	-
PV/YP:	1/1	**# 2** 4.1gpm	PZ 10	**Type:**	HC 506 Z		**Int. Csg:**	$ -	**Day Rate:**	$	11,000
Gel:	1/1	**SPM:**	104	**MFG:**	HTC		**Prod Csg:**	$ -	**Rental Tools:**	$	1,900
WL:	N/C	**GPM:**	426	**S/N:**	7105018		**Float Equp:**	$ -	**Trucking:**	$	-
Cake:	1	**Press:**	1350	**Jets:**	6 /15s		**Well Head:**	$ -	**Water:**	$	-
Solids:	1	**AV DC:**	320	**In:**	3528		**TBG/Rods:**	$ -	**Fuel:**	$	-
Sand:		**AV DP:**	215	**Out:**			**Packers:**	$ -	**Mud Logger:**	$	600
PH :	9.5	**JetVel:**	132	**FTG:**	3305		**Tanks:**	$ -	**Logging:**	$	-
Pf/Mf:	1.4/4.3	**ECD :**	8.7	**Hrs:**	89		**Separator:**	$ -	**Cement:**	$	-
Chlor:	18000	**SPR #1 :**	400 @ 60	**FPH:**	37.13		**Heater:**	$ -	**Bits:**	$	-
Ca :	1200	**SPR #2 :**	325 @ 55	**WOB:**	15 / 20		**Pumping L/T:**	$ -	**Mud Motors:**	$	2,500
Dapp ppb:	3	**Btm.Up:**	14	**RPM:**	45 / 94		**Prime Mover:**	$ -	**Corrosion:**	$	90
Time Break Down:				**T/B/G:**			**Misc:**	$ -	**Consultant:**	$	825
START	**END**	**TIME**		**Total Rot. Hrs.**		172	**Daily Total**	$ -	**Drilling Mud:**	$	1,038

START	END	TIME	
6:00	14:00	8:00	DRLG. F/6145' T/6447' 302' 37.8 fph
14:00	15:00	1:00	RIG REPAIR (ROT. CHAIN)
15:00	15:30	0:30	RIG SERVICE
15:30	19:30	4:00	DRLG. F/6447' T/6553' 106' 26.5 fph
19:30	20:00	0:30	SURVEY @ 6553' 3 1/2 Deg.
20:00	6:00	10:00	DRLG. F/6553' T/6833' 280' 28.0 fph

Misc. / Labor:	$	-
Csg. Crews:	$	-
Daily Total:	**$**	**17,953**
Cum. Wtr:	$	28,745
Cum. Fuel	$	18,530
Cum. Bits:	$	21,000

BHA		
PDC bit	7 7/8	1.0
Stab.	7 7/8	.85
Mud Motors:	6 1/4	33.14
IBS	7 7/8	3.96
Shock tool	6 1/4	9.49
6 1/4" DC	6 1/4	28.65
IBS	6 1/4	5.12
23 6" DC	6 1/4	693.08
TOTAL BHA		**777.29**
Survey	3 1/2	6553'
Survey		

P/U	180	**LITH:**	**BKG GAS**
S/O	165	**FLARE:**	**CONN GAS**
ROT.	175		**TRIP GAS**
FUEL	**Used:**	**On Hand:**	**Co.Man** Scott Seely **PEAK GAS**

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GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

Well: State 7-36A		**OPR:**	DRLG.		**Date:**	8/14/2004	**Days:** 12
Depth: 6145'	**Prog:** 685'	**D Hrs:**	22 1/2	**AV ROP:** 30.4	**Formation:**	Wasatch	
DMC: $1,819	**TMC:**	$26,106		**TDC:**	$24,036	**CWC:**	$577,168

Contractor:	Nabors # 924		**Mud Co:**	M-I		**TANGIBLE**		**INTANGIBLE**	
MW:	8.5	**# 1** 4.5gpm	PZ 11	**Bit #:**	3	**Conductor:**	$ -	**Loc Cost:**	$ -
VIS:	27	**SPM:**		**Size:**	7 7/8"	**Surf. Csg:**	$ -	**Rig Move:**	$ -
PV/YP:	1/1	**# 2** 4.1gpm	PZ 10	**Type:**	HC 506 Z	**Int. Csg:**	$ -	**Day Rate:**	$ 11,000
Gel:	1/1	**SPM:**	104	**MFG:**	HTC	**Prod Csg:**	$ -	**Rental Tools:**	$ 1,900
WL:	N/C	**GPM:**	426	**S/N:**	7105018	**Float Equp:**	$ -	**Trucking:**	$ 750
Cake:	1	**Press:**	1350	**Jets:**	6 /15s	**Well Head:**	$ 4,139	**Water:**	$ -
Solids:	1	**AV DC:**	320	**In:**	3528	**TBG/Rods:**	$ -	**Fuel:**	$ -
Sand:		**AV DP:**	215	**Out:**		**Packers:**	$ -	**Mud Logger:**	$ 600
PH :	8.5	**JetVel:**	132	**FTG:**	2617	**Tanks:**	$ -	**Logging:**	$ -
Pf/Mf:	.3/5.5	**ECD :**	8.7	**Hrs:**	67	**Separator:**	$ -	**Cement:**	$ -
Chlor:	21000	**SPR #1 :**	400 @ 60	**FPH:**	39.06	**Heater:**	$ -	**Bits:**	$ -
Ca :	20	**SPR #2 :**	325 @ 55	**WOB:**	15 / 20	**Pumping L/T:**	$ -	**Mud Motors:**	$ 2,500
Dapp ppb:	4.4	**Btm.Up:**	22	**RPM:**	45 / 94	**Prime Mover:**	$ -	**Corrosion:**	$ 90
				T/B/G:		**Misc:**	$ -	**Consultant:**	$ 825
				Total Rot. Hrs.	150	**Daily Total**	**$ 4,139**	**Drilling Mud:**	$ 1,819

Time Break Down:

START	END	TIME	
6:00	9:00	3:00	DRLG. F/ 5460' T/5548' 88' 29.3 fph
9:00	9:30	0:30	SURVEY @ 5506' 3 3/4 Deg.
9:30	15:00	5:30	DRLG. F/ 5448' T/5705' 157' 28.5 fph
15:00	15:30	0:30	RIG SERVICE
15:30	2:30	11:00	DRLG.F/5705' T/6050' 345' 31.4 fph
2:30	3:00	0:30	SURVEY @ 6050' 3 Deg.
3:00	6:00	3:00	DRLG. F/6050' T/6145' 95' 31.7 fph

Misc. / Labor:	$ 413
Csg. Crews:	$ -
Daily Total:	**$ 19,897**
Cum. Wtr:	$ 28,745
Cum. Fuel	$ 18,530
Cum. Bits:	$ 21,000

BHA

PDC bit	7 7/8	1.0
Stab.	7 7/8	.85
Mud Motors:	6 1/4	33.14
IBS	7 7/8	3.96
Shock tool	6 1/4	9.49
6 1/4" DC	6 1/4	28.65
IBS	6 1/4	5.12
23 6" DC	6 1/4	693.08
TOTAL BHA		**777.29**
Survey	3 3/4	5506'
Survey	3	6050'

P/U	170	**LITH:**	95% Shale 5%Sandstone	**BKG GAS**	15
S/O	155	**FLARE:**		**CONN GAS**	30
ROT.	160			**TRIP GAS**	
FUEL	**Used:**	**On Hand:**	**Co.Man** Scott Seely	**PEAK GAS**	

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GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

Well:	State 7-36A	**OPR:**	DRLG.	**Date:**	8/13/2004	**Days:**	11
Depth:	5460'	**Prog:**	930'	**D Hrs:**	23	**AV ROP:**	40.4
Formation:	Wasatch TOP @ 5274'						
DMC:	$8,737	**TMC:**	$24,287	**TDC:**	$26,362	**CWC:**	$553,132
Contractor:	Nabors # 924	**Mud Co:**	M-I				

MW:	8.5	**# 1** 4.5gpm	PZ 11	**Bit #:**	3		**TANGIBLE**		**INTANGIBLE**
VIS:	26	**SPM:**		**Size:**	7 7/8"		**Conductor:**	$ -	**Loc Cost:** $ -
PV/YP:	1/1	**# 2** 4.1gpm	PZ 10	**Type:**	HC 506 Z		**Surf. Csg:**	$ -	**Rig Move:** $ -
Gel:	1/1	**SPM:**	104	**MFG:**	HTC		**Int. Csg:**	$ -	**Day Rate:** $ 11,000
WL:	N/C	**GPM:**	426	**S/N:**	7105018		**Prod Csg:**	$ -	**Rental Tools:** $ 2,000
Cake:	1	**Press:**	1350	**Jets:**	6 /15s		**Float Equp:**	$ -	**Trucking:** $ 610
Solids:	1	**AV DC:**	320	**In:**	3528		**Well Head:**	$ -	**Water:** $ -
Sand:	0	**AV DP:**	215	**Out:**			**TBG/Rods:**	$ -	**Fuel:** $ -
PH :	8.5	**JetVel:**	132	**FTG:**	1932		**Packers:**	$ -	**Mud Logger:** $ 600
Pf/Mf:	.2/6.2	**ECD :**	8.7	**Hrs:**	44.5		**Tanks:**	$ -	**Logging:** $ -
Chlor:	19000	**SPR #1 :**	400 @ 60	**FPH:**	43.42		**Separator:**	$ -	**Cement:** $ -
Ca :	120	**SPR #2 :**	325 @ 55	**WOB:**	15.00		**Heater:**	$ -	**Bits:** $ -
Dapp ppb:	3	**Btm.Up:**	20	**RPM:**	45 / 94		**Pumping L/T:**	$ -	**Mud Motors:** $ 2,500
							Prime Mover:	$ -	**Corrosion:** $ 90
				T/B/G:			**Misc:**	$ -	**Consultant:** $ 825
				Total Rot. Hrs.		127 1/2	**Daily Total**	$ -	**Drilling Mud:** $ 8,737

Time Break Down:

START	END	TIME	
6:00	6:30	0:30	DRLG. F/4530' T/4544' 14' 28 fph
6:30	7:00	0:30	SURVEY @ 4502' 2 1/2 Deg.
7:00	16:30	9:30	DRLG. F/4544' T/5048' 504' 53.1 fph
16:30	17:00	0:30	SURVEY @ 5048' 3 3/4 Deg.
17:00	6:00	13:00	DRLG. F/5048' T/5460' 412' 31.7 fph

Misc. / Labor:	$ -
Csg. Crews:	$ -
Daily Total:	**$ 26,362**
Cum. Wtr:	$ 28,745
Cum. Fuel	$ 18,530
Cum. Bits:	$ 21,000

BHA

PDC bit	7 7/8	1.0
Stab.	7 7/8	.85
Mud Motors:	6 1/4	33.14
IBS	7 7/8	3.96
Shock tool	6 1/4	9.49
6 1/4" DC	6 1/4	28.65
IBS	6 1/4	5.12
23 6" DC	6 1/4	693.08
TOTAL BHA		**777.29**
Survey	2 1/2	4502'
Survey	3 3/4	5048'

P/U	155	**LITH:**	90% Shale 10%Sandstone	**BKG GAS**	15
S/O	150	**FLARE:**		**CONN GAS**	25
ROT.	150			**TRIP GAS**	
FUEL	**Used:**	**On Hand:**	**Co.Man** Scott Seely	**PEAK GAS**	116

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GASCO ENERGY
DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

Well: State 7-36A		**OPR:** LAY DOWN D.P.		**Date:** 9/17/2004	**Days:** 46
Depth: 12560'	**Prog:** 0'	**D Hrs:** 0	**AV ROP:** 0	**Formation:** Mancos	
DMC: $0		**TMC:** $117,961		**TDC:** $49,198	**CWC:** $1,431,641

Contractor:	Nabors # 924			**Mud Co:**	M-I		**TANGIBLE**		**INTANGIBLE**
MW:	10.5	**# 1** 4.6gpm	PZ 11	**Bit #:**			**Conductor:**	$ -	**Loc Cost:** $ -
VIS:	40	**SPM:**		**Size:**			**Surf. Csg:**	$ -	**Rig Move:** $ -
PV/YP:	11/12	**# 2** 4.1gpm	PZ 10	**Type:**			**Int. Csg:**	$ -	**Day Rate:** $ 11,000
Gel:	8/18	**SPM:**	104	**MFG:**			**Prod Csg:**	$ -	**Rental Tools:** $ 1,900
WL:	12	**GPM:**	426	**S/N:**			**Float Equp:**	$ -	**Trucking:** $ 750
Cake:	1	**Press:**	1800	**Jets:**			**Well Head:**	$ -	**Water:** $ -
Solids:	10	**AV DC:**	320	**In:**			**TBG/Rods:**	$ -	**Fuel:** $ 7,183
Sand:	0.25	**AV DP:**	215	**Out:**			**Packers:**	$ -	**Mud Logger:** $ 600
PH :	9	**JetVel:**	116	**FTG:**			**Tanks:**	$ -	**Logging:** $ -
Pf/Mf:	.4/6.4	**ECD :**	10.2	**Hrs:**			**Separator:**	$ -	**Cement:** $ -
Chlor:	14000	**SPR #1 :**	600 @ 50	**FPH:**			**Heater:**	$ -	**Bits:** $ 23,000
Ca :	100	**SPR #2 :**	600 @ 54	**WOB:**			**Pumping L/T:**	$ -	**Mud Motors:** $ 2,500
Dapp ppb:	5.3	**Btm.Up:**	55	**RPM:**			**Prime Mover:**	$ -	**Corrosion:** $ 90
Time Break Down:				**T/B/G:**			**Misc:**	$ -	**Consultant:** $ 825
START	**END**	**TIME**		**Total Rot. Hrs.**			**Daily Total**	$ -	**Drilling Mud:** $ -

START	END	TIME			
6:00	10:30	4:30	TRIP IN HOLE TO LAY DOWN DRILL PIPE	**Misc. / Labor:**	$ 1,350
10:30	14:00	3:30	CIRC. OUT GAS & COND. HOLE TO RUN CSG.	**Csg. Crews:**	$ -
14:00	6:00	16:00	LAY DOWN D.P. & D.C. - BREAK KELLY & PULL WEAR BUSH.	**Daily Total:**	**$ 49,198**
				Cum. Wtr:	$ 50,037
				Cum. Fuel	$ 69,900
				Cum. Bits:	$ 82,400

BHA		
TOTAL BHA		
Survey		
Survey		

P/U	**LITH:**		**BKG GAS**
S/O	**FLARE:**		**CONN GAS**
ROT.			**TRIP GAS**
FUEL **Used:**	**On Hand:** 6070	**Co.Man** Scott Seely	**PEAK GAS**

T09S R18E S-36
43-047-33741

GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

Well: State 7-36A	**OPR:** TRIP IN TO LAY DOWN D P			**Date:** 9/16/2004	**Days:** 45
Depth: 12560'	**Prog:** 0'	**D Hrs:** 0	**AV ROP:** 0	**Formation:** Mancos	
DMC: $1,515	**TMC:** $117,961		**TDC:** $51,279	**CWC:** $1,382,443	
Contractor: Nabors # 924		**Mud Co:** M-I		**TANGIBLE**	**INTANGIBLE**

MW:	10.1	**# 1** 4.5gpm	PZ 11	**Bit #:**	10		**Conductor:**	$ -	**Loc Cost:** $ -
VIS:	40	**SPM:**		**Size:**	7 7/8"		**Surf. Csg:**	$ -	**Rig Move:** $ -
PV/YP:	11/12	**# 2** 4.1gpm	PZ 10	**Type:**	DSX 199		**Int. Csg:**	$ -	**Day Rate:** $ 11,000
Gel:	8/18	**SPM:**	104	**MFG:**	HYC		**Prod Csg:**	$ -	**Rental Tools:** $ 1,900
WL:	12	**GPM:**	426	**S/N:**	109089		**Float Equp:**	$ -	**Trucking:** $ -
Cake:	1	**Press:**	1800	**Jets:**	6 X 16		**Well Head:**	$ -	**Water:** $ -
Solids:	10	**AV DC:**	320	**In:**	11821		**TBG/Rods:**	$ -	**Fuel:** $ -
Sand:	0.25	**AV DP:**	215	**Out:**	12560		**Packers:**	$ -	**Mud Logger:** $ 600
PH :	9	**JetVel:**	116	**FTG:**	739		**Tanks:**	$ -	**Logging:** $ 32,849
Pf/Mf:	.4/6.4	**ECD :**	10.2	**Hrs:**	72.5		**Separator:**	$ -	**Cement:** $ -
Chlor:	14000	**SPR #1 :**	600 @ 50	**FPH:**	10.19		**Heater:**	$ -	**Bits:** $ -
Ca :	100	**SPR #2 :**	600 @ 54	**WOB:**	15/20		**Pumping L/T:**	$ -	**Mud Motors:** $ 2,500
Dapp ppb:	5.3	**Btm.Up:**	55	**RPM:**	51 / 50		**Prime Mover:**	$ -	**Corrosion:** $ 90
Time Break Down:				**T/B/G:**			**Misc:**	$ -	**Consultant:** $ 825
START	**END**	**TIME**		**Total Rot. Hrs.**		802	**Daily Total**	$ -	**Drilling Mud:** $ 1,515

START	END	TIME	
6:00	13:30	7:30	TRIP OUT TO LOG
13:30	16:00	2:30	WAIT ON SCHLUMBERGER
16:00	3:00	11:00	LOG WITH SCHLUMBERGER RAN PLATFORM EXPRESS
			LOGGERS TD 12576' MAX TEMP. 205 Deg.
3:00	6:00	3:00	TRIP IN TO LAY DOWN D P

Misc. / Labor:	$ -
Csg. Crews:	$ -
Daily Total:	**$ 51,279**
Cum. Wtr:	$ 50,037
Cum. Fuel	$ 62,717
Cum. Bits:	$ 59,400

BHA		
PDC bit	7 7/8	1.00
Mud Motors:	6 1/4	33.14
23 6" DC	6 1/4	690.82
TOTAL BHA		**724.96**
Survey		
Survey		

P/U	**LITH:**	**BKG GAS**
S/O	**FLARE:**	**CONN GAS**
ROT.		**TRIP GAS**
FUEL Used:	**On Hand:**	**Co.Man** Scott Seely **PEAK GAS**

T09S R18E S-36
43-047-33941

GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

Well:	State 7-36A	**OPR:**	TRIP OUT TO LOG			**Date:**	9/15/2004	**Days:**	44
Depth:	12560'	**Prog:**	178'	**D Hrs:**	13 1/2	**AV ROP:**	13.2	**Formation:**	Mancos
DMC:	$3,399	**TMC:**	$118,446			**TDC:**	$40,149	**CWC:**	$1,331,164
Contractor:	Nabors # 924			**Mud Co:**	M-I				

MW:	10.1	**# 1** 4.5gpm	PZ 11	**Bit #:**	10		**Conductor:**	$ -	**TANGIBLE**		**INTANGIBLE**
VIS:	45	**SPM:**		**Size:**	7 7/8"		**Surf. Csg:**	$ -	**Loc Cost:**	$ -	
PV/YP:	15/17	**# 2** 4.1gpm	PZ 10	**Type:**	DSX 199		**Int. Csg:**	$ -	**Rig Move:**	$ -	
Gel:	14/32	**SPM:**	104	**MFG:**	HYC		**Prod Csg:**	$ -	**Day Rate:**	$ 11,000	
WL:	12	**GPM:**	426	**S/N:**	109089		**Float Equp:**	$ -	**Rental Tools:**	$ 1,900	
Cake:	1	**Press:**	1800	**Jets:**	6 X 16		**Well Head:**	$ -	**Trucking:**	$ 610	
Solids:	10	**AV DC:**	320	**In:**	11821		**TBG/Rods:**	$ -	**Water:**	$ 12,225	
Sand:	0.25	**AV DP:**	215	**Out:**	12560		**Packers:**	$ -	**Fuel:**	$ -	
PH :	9	**JetVel:**	116	**FTG:**	739		**Tanks:**	$ -	**Mud Logger:**	$ 600	
Pf/Mf:	.5/6	**ECD :**	10.2	**Hrs:**	72.5		**Separator:**	$ -	**Logging:**	$ -	
Chlor:	13000	**SPR #1 :**	600 @ 50	**FPH:**	10.19		**Heater:**	$ -	**Cement:**	$ -	
Ca :	100	**SPR #2 :**	600 @ 54	**WOB:**	15/20		**Pumping L/T:**	$ -	**Bits:**	$ 7,000	
Dapp ppb:	5.4	**Btm.Up:**	55	**RPM:**	51 / 50		**Prime Mover:**	$ -	**Mud Motors:**	$ 2,500	
									Corrosion:	$ 90	
				T/B/G:			**Misc:**	$ -	**Consultant:**	$ 825	
				Total Rot. Hrs.		802	**Daily Total**	$ -	**Drilling Mud:**	$ 3,399	

Time Break Down:

START	END	TIME	
6:00	13:00	7:00	DRLG. F/12382' T/12463' 81' 11.6 fph
13:00	13:30	0:30	RIG SERVICE
13:30	20:00	6:30	DRLG. F/12463' T/12560' 97' 14.9 fph
20:00	21:00	1:00	CIRC. & COND. FOR SHORT TRIP
21:00	23:00	2:00	SHORT TRIP 20 STDS. (NO TIGHT HOLE)
23:00	4:00	5:00	CIRC. & COND. FOR LOGS
4:00	4:30	0:30	PUMP PILL & DROP SURVEY
4:30	6:00	1:30	TRIP OUT TO LOG

CIRC. FOR 3 EXTRA HRS. BECAUSE
SCHLUMBERGER CALLED AND IS
GOING TO BE LATE

Misc. / Labor:	$ -
Csg. Crews:	$ -
Daily Total:	**$ 40,149**
Cum. Wtr:	$ 50,037
Cum. Fuel	$ 62,717
Cum. Bits:	$ 59,400

BHA

PDC bit	7 7/8	1.00
Mud Motors:	6 1/4	33.14
23 6" DC	6 1/4	690.82
TOTAL BHA		**724.96**
Survey		
Survey		

P/U	270	**LITH:**	100% SHALE	**BKG GAS**	1500
S/O	250	**FLARE:**	5"	**CONN GAS**	
ROT.	260			**TRIP GAS**	
FUEL	**Used:**	**On Hand:**	**Co.Man** Scott Seely	**PEAK GAS**	

T09S R18E S-36
43-047-33741

GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

Well:	State 7-36A	**OPR:**	DRLG.	**Date:**	9/14/2004	**Days:**	43
Depth:	12382'	**Prog:**	202'	**D Hrs:**	24	**AV ROP:**	8.4
Formation:	Aberdeen						
DMC:	$5,038	**TMC:**	$115,047	**TDC:**	$21,953	**CWC:**	$1,291,015
Contractor:	Nabors # 924	**Mud Co:**	M-I				

MW:	10.1	**# 1** 4.6gpm	PZ 11	**Bit #:**	9		**TANGIBLE**			**INTANGIBLE**	
VIS:	40	**SPM:**		**Size:**	7 7/8"		**Conductor:**	$	-	**Loc Cost:**	$ -
PV/YP:	11/12	**# 2** 4.1gpm	PZ 10	**Type:**	DSX 199		**Surf. Csg:**	$	-	**Rig Move:**	$ -
Gel:	8/18	**SPM:**	104	**MFG:**	HYC		**Int. Csg:**	$	-	**Day Rate:**	$ 11,000
WL:	12	**GPM:**	426	**S/N:**	109089		**Prod Csg:**	$	-	**Rental Tools:**	$ 1,900
Cake:	1	**Press:**	1800	**Jets:**	6 X 16		**Float Equp:**	$	-	**Trucking:**	$ -
Solids:	10	**AV DC:**	320	**In:**	11821		**Well Head:**	$	-	**Water:**	$ -
Sand:	0.25	**AV DP:**	215	**Out:**			**TBG/Rods:**	$	-	**Fuel:**	$ -
PH :	9	**JetVel:**	116	**FTG:**	561		**Packers:**	$	-	**Mud Logger:**	$ 600
Pf/Mf:	.4/6.4	**ECD :**	10.4	**Hrs:**	59		**Tanks:**	$	-	**Logging:**	$ -
Chlor:	14000	**SPR #1 :**	600 @ 50	**FPH:**	9.51		**Separator:**	$	-	**Cement:**	$ -
Ca :	100	**SPR #2 :**	600 @ 54	**WOB:**	15/20		**Heater:**	$	-	**Bits:**	$ -
Dapp ppb:	5.3	**Btm.Up:**	54	**RPM:**	51 / 50		**Pumping L/T:**	$	-	**Mud Motors:**	$ 2,500
Time Break Down:				**T/B/G:**			**Prime Mover:**	$	-	**Corrosion:**	$ 90
							Misc:	$	-	**Consultant:**	$ 825
START	**END**	**TIME**		**Total Rot. Hrs.**		788 1/2	**Daily Total**	$	-	**Drilling Mud:**	$ 5,038
6:00	6:00	24:00	DRLG. F/12180' T/12382' 202' 8.4 fph							**Misc. / Labor:**	$ -
										Csg. Crews:	$ -
										Daily Total:	$ 21,953
										Cum. Wtr:	$ 37,812
										Cum. Fuel	$ 62,717
										Cum. Bits:	$ 52,400

BHA		
PDC bit	7 7/8	1.00
Mud Motors:	6 1/4	33.14
23 6" DC	6 1/4	690.82
TOTAL BHA		**724.96**
Survey		
Survey		

P/U	270	**LITH:**	70% Sandstone - 30% Shale	**BKG GAS**	1030
S/O	245	**FLARE:**	5 to 10 feet	**CONN GAS**	
ROT.	260			**TRIP GAS**	
FUEL	**Used:**	**On Hand:**	**Co.Man** Scott Seely	**PEAK GAS**	

T09S R18E S-36
43-047-33741

GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

Well:	State 7-36A	**OPR:**	DRLG.	**Date:**	9/13/2004	**Days:**	42
Depth:	12180'	**Prog:**	205'	**D Hrs:**	23 1/2	**AV ROP:**	8.7
Formation:	Kenilworth						
DMC:	$3,380	**TMC:**	$110,009	**TDC:**	$20,295	**CWC:**	$1,269,062
Contractor:	Nabors # 924	**Mud Co:**	M-I				

MW:	9.9	**# 1** 4.6gpm	PZ 11	**Bit #:**	9		**Conductor:**	$ -	**TANGIBLE**		**INTANGIBLE**
VIS:	39	**SPM:**		**Size:**	7 7/8"		**Surf. Csg:**	$ -	**Loc Cost:**	$ -	
PV/YP:	13/7	**# 2** 4.1gpm	PZ 10	**Type:**	DSX 199		**Int. Csg:**	$ -	**Rig Move:**	$ -	
Gel:	6/9	**SPM:**	104	**MFG:**	HYC		**Prod Csg:**	$ -	**Day Rate:**	$ 11,000	
WL:	16	**GPM:**	426	**S/N:**	109089		**Float Equp:**	$ -	**Rental Tools:**	$ 1,900	
Cake:	1	**Press:**	1700	**Jets:**	6 X 16		**Well Head:**	$ -	**Trucking:**	$ -	
Solids:	9.7	**AV DC:**	320	**In:**	11821		**TBG/Rods:**	$ -	**Water:**	$ -	
Sand:	0.25	**AV DP:**	215	**Out:**			**Packers:**	$ -	**Fuel:**	$ -	
PH :	9	**JetVel:**	132	**FTG:**	359		**Tanks:**	$ -	**Mud Logger:**	$ 600	
Pf/Mf:	.4/6.4	**ECD :**	10.2	**Hrs:**	35		**Separator:**	$ -	**Logging:**	$ -	
Chlor:	16000	**SPR #1 :**	600 @ 50	**FPH:**	10.26		**Heater:**	$ -	**Cement:**	$ -	
Ca :	100	**SPR #2 :**	600 @ 54	**WOB:**	15/20		**Pumping L/T:**	$ -	**Bits:**	$ -	
Dapp ppb:	5.5	**Btm.Up:**	56	**RPM:**	51 / 50		**Prime Mover:**	$ -	**Mud Motors:**	$ 2,500	
				T/B/G:			**Misc:**	$ -	**Corrosion:**	$ 90	
									Consultant:	$ 825	
				Total Rot. Hrs.		764 1/2	**Daily Total**	$ -	**Drilling Mud:**	$ 3,380	

Time Break Down:

START	END	TIME	
6:00	15:00	9:00	DRLG. F/11975' T/12056' 81' 9.0 fph
15:00	15:30	0:30	RIG SERVICE
15:30	6:00	14:30	DRLG. F/12056' T/12180' 124' 8.6 fph

Misc. / Labor:	$ -
Csg. Crews:	$ -
Daily Total:	**$ 20,295**
Cum. Wtr:	$ 37,812
Cum. Fuel	$ 62,717
Cum. Bits:	$ 52,400

BHA

PDC bit	7 7/8	1.00
Mud Motors:	6 1/4	33.14
23 6" DC	6 1/4	690.82
TOTAL BHA		**724.96**
Survey		
Survey		

P/U	275	**LITH:**	80% Sandstone - 20% Shale	**BKG GAS**	1000
S/O	245	**FLARE:**	5 to 10 feet	**CONN GAS**	1000
ROT.	260			**TRIP GAS**	
FUEL	**Used:**	**On Hand:**	**Co.Man** Scott Seely	**PEAK GAS**	

T09S R18E S-36
43-047-33941

GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

Well:	State 7-36A	**OPR:**	DRLG.	**Date:**	9/12/2004	**Days:**	41
Depth:	11975'	**Prog:**	154'	**D Hrs:**	11 1/2	**AV ROP:**	13.4
Formation:	Blackhawk						
DMC:	$1,658	**TMC:**	$106,629	**TDC:**	$18,573	**CWC:**	$1,248,767

Contractor:	Nabors # 924			**Mud Co:**	M-I		**TANGIBLE**			**INTANGIBLE**	
MW:	9.9	**# 1** 4.5gpm	PZ 11	**Bit #:**	8	9	**Conductor:**	$ -		**Loc Cost:**	$ -
VIS:	39	**SPM:**		**Size:**	7 7/8"	7 7/8"	**Surf. Csg:**	$ -		**Rig Move:**	$ -
PV/YP:	13/7	**# 2** 4.1gpm	PZ 10	**Type:**	KGR 50	DSX 199	**Int. Csg:**	$ -		**Day Rate:**	$ 11,000
Gel:	6/9	**SPM:**	104	**MFG:**	STC	HYC	**Prod Csg:**	$ -		**Rental Tools:**	$ 1,900
WL:	16	**GPM:**	426	**S/N:**	ER 2142	109089	**Float Equp:**	$ -		**Trucking:**	$ -
Cake:	1	**Press:**	1700	**Jets:**	TFA 1.20	6 X 16	**Well Head:**	$ -		**Water:**	$ -
Solids:	9.7	**AV DC:**	320	**In:**	11727	11821	**TBG/Rods:**	$ -		**Fuel:**	$ -
Sand:	0.25	**AV DP:**	215	**Out:**	11821		**Packers:**	$ -		**Mud Logger:**	$ 600
PH :	9	**JetVel:**	132	**FTG:**	94	154	**Tanks:**	$ -		**Logging:**	$ -
Pf/Mf:	.4/6.4	**ECD :**	8.7	**Hrs:**	25	11 1/2	**Separator:**	$ -		**Cement:**	$ -
Chlor:	16000	**SPR #1 :**	500 @ 50	**FPH:**	3.76	13.40	**Heater:**	$ -		**Bits:**	$ -
Ca :	100	**SPR #2 :**	500 @ 54	**WOB:**	15 / 25	15/20	**Pumping L/T:**	$ -		**Mud Motors:**	$ 2,500
Dapp ppb:	5.5	**Btm.Up:**	54	**RPM:**	45 / 90	51 / 50	**Prime Mover:**	$ -		**Corrosion:**	$ 90
Time Break Down:				**T/B/G:**	2 / X / I		**Misc:**	$ -		**Consultant:**	$ 825
START	**END**	**TIME**		**Total Rot. Hrs.**		741	**Daily Total**	$ -		**Drilling Mud:**	$ 1,658
6:00	8:30	2:30	TRIP OUT FOR BIT (NO TIGHT HOLE)							**Misc. / Labor:**	$ -
8:30	9:00	0:30	CHANGE BIT							**Csg. Crews:**	$ -
9:00	18:00	9:00	TRIP IN HOLE (BREAK CIRC. @ 5500')							**Daily Total:**	**$ 18,573**
18:00	18:30	0:30	BREAK CIRC. & WASH 20' TO BTM. (NO FILL)							**Cum. Wtr:**	$ 37,812
18:30	6:00	11:30	DRLG. F/11821' T/11975' 154' 13.4 fph							**Cum. Fuel**	$ 62,717
										Cum. Bits:	$ 52,400

BHA		
PDC bit	7 7/8	1.00
Mud Motors:	6 1/4	33.14
23 6" DC	6 1/4	690.82
TOTAL BHA		**724.96**
Survey		
Survey		

P/U	270	**LITH:**	80% Sandstone - 20% Shale	**BKG GAS**	750
S/O	240	**FLARE:**	5 to 10 feet	**CONN GAS**	800
ROT.	255			**TRIP GAS**	3800
FUEL	**Used:**	**On Hand:**	**Co.Man** Scott Seely	**PEAK GAS**	

T09S R18E S-36
43-047-33941

GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

Well: State 7-36A		**OPR:**	TRIP FOR BIT		**Date:**	9/11/2004	**Days:** 40
Depth: 11821'	**Prog:** 51'	**D Hrs:** 16		**AV ROP:** 3.2	**Formation:**	Blackhawk	
DMC: $3,837		**TMC:**	$104,971		**TDC:**	$23,874	**CWC:** $1,230,194
Contractor:	Nabors # 924	**Mud Co:**	M-I		**TANGIBLE**		**INTANGIBLE**

MW:	9.7	**# 1** 4.5gpm	PZ 11	**Bit #:**	8		**Conductor:**	$ -	**Loc Cost:**	$	-
VIS:	40	**SPM:**		**Size:**	7 7/8"		**Surf. Csg:**	$ -	**Rig Move:**	$	-
PV/YP:	13/9	**# 2** 4.1gpm	PZ 10	**Type:**	KGR 50		**Int. Csg:**	$ -	**Day Rate:**	$	11,000
Gel:	8/13	**SPM:**	104	**MFG:**	STC		**Prod Csg:**	$ -	**Rental Tools:**	$	1,900
WL:	12	**GPM:**	426	**S/N:**	ER 2142		**Float Equp:**	$ -	**Trucking:**	$	-
Cake:	1	**Press:**	1700	**Jets:**	TFA 1.20		**Well Head:**	$ -	**Water:**	$	-
Solids:	8	**AV DC:**	320	**In:**	11727		**TBG/Rods:**	$ -	**Fuel:**	$	-
Sand:	0.25	**AV DP:**	215	**Out:**	11821		**Packers:**	$ -	**Mud Logger:**	$	600
PH :	9	**JetVel:**	132	**FTG:**	94		**Tanks:**	$ -	**Logging:**	$	-
Pf/Mf:	.4/6.4	**ECD :**	8.7	**Hrs:**	25		**Separator:**	$ -	**Cement:**	$	-
Chlor:	16000	**SPR #1 :**	500 @ 50	**FPH:**	3.76		**Heater:**	$ -	**Bits:**	$	-
Ca :	120	**SPR #2 :**	500 @ 54	**WOB:**	15 / 25		**Pumping L/T:**	$ -	**Mud Motors:**	$	2,500
Dapp ppb:	5.5	**Btm.Up:**	54	**RPM:**	45 / 90		**Prime Mover:**	$ -	**Corrosion:**	$	90
Time Break Down:				**T/B/G:**			**Misc:**	$ -	**Consultant:**	$	825
START	**END**	**TIME**		**Total Rot. Hrs.**		729 1/2	**Daily Total**	$ -	**Drilling Mud:**	$	3,837

START	END	TIME	
6:00	13:30	7:30	DRLG. F/11770' T/11802' 32' 4.3 fph
13:30	14:00	0:30	RIG SERVICE
14:00	18:30	4:30	DRLG. F/11802' T/11812' 10' 2.2 fph
18:30	21:00	2:30	RIG REPAIR (#2 MOTOR CLUTCH)
21:00	1:00	4:00	DRLG. F/11812' T/11821' 9' 2.6 fph
1:00	6:00	5:00	TRIP FOR BIT

Misc. / Labor:	$	3,122
Csg. Crews:	$	-
Daily Total:	$	23,874
Cum. Wtr:	$	37,812
Cum. Fuel	$	62,717
Cum. Bits:	$	52,400

BHA		
PDC bit	7 7/8	1.00
Mud Motors:	6 1/4	33.14
23 6" DC	6 1/4	690.82
TOTAL BHA		**724.96**
Survey		
Survey		

P/U	270	**LITH:**	80% Sandstone - 20% Shale	**BKG GAS**	750
S/O	245	**FLARE:**	5 to 10 feet	**CONN GAS**	850
ROT.	250			**D T GAS**	900
FUEL	**Used:**	**On Hand:**	**Co.Man** Scott Seely	**PEAK GAS**	

T09S R18E S-36
43-047-33741

GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

Well:	State 7-36A	**OPR:**	DRLG.	**Date:**	9/10/2004	**Days:**	39
Depth:	11770'	**Prog:**	43'	**D Hrs:**	9	**AV ROP:**	4.8
Formation:	Blackhawk						
DMC:	$1,811	**TMC:**	$101,134	**TDC:**	$19,788	**CWC:**	$1,206,320
Contractor:	Nabors # 924	**Mud Co:**	M-I				

MW:	9.7	**# 1 4.5gpm**	PZ 11	**Bit #:**	9		**TANGIBLE**			**INTANGIBLE**	
VIS:	37	**SPM:**		**Size:**	7 7/8"		**Conductor:**	$	-	**Loc Cost:**	$ -
PV/YP:	10/7	**# 2 4.1gpm**	PZ 10	**Type:**	HC 408		**Surf. Csg:**	$	-	**Rig Move:**	$ -
Gel:	4/10	**SPM:**	104	**MFG:**	HTC		**Int. Csg:**	$	-	**Day Rate:**	$ 11,000
WL:	14	**GPM:**	426	**S/N:**	7104860		**Prod Csg:**	$	-	**Rental Tools:**	$ 1,900
Cake:	1	**Press:**	1700	**Jets:**	2/20 2/22		**Float Equp:**	$	-	**Trucking:**	$ -
Solids:	8	**AV DC:**	320	**In:**	11727		**Well Head:**	$	-	**Water:**	$ -
Sand:	0.25	**AV DP:**	215	**Out:**			**TBG/Rods:**	$	-	**Fuel:**	$ -
PH :	9	**JetVel:**	132	**FTG:**	43		**Packers:**	$	-	**Mud Logger:**	$ 600
Pf/Mf:	.4/6.6	**ECD :**	8.7	**Hrs:**	9		**Tanks:**	$	-	**Logging:**	$ -
Chlor:	17000	**SPR #1 :**	500 @ 50	**FPH:**	4.78		**Separator:**	$	-	**Cement:**	$ -
Ca :	120	**SPR #2 :**	500 @ 54	**WOB:**	15 / 25		**Heater:**	$	-	**Bits:**	$ -
Dapp ppb:	5.7	**Btm.Up:**		**RPM:**	45 / 90		**Pumping L/T:**	$	-	**Mud Motors:**	$ 2,500
							Prime Mover:	$	-	**Corrosion:**	$ 90
				T/B/G:			**Misc:**	$	-	**Consultant:**	$ 825
				Total Rot. Hrs.		713 1/2	**Daily Total**	$	-	**Drilling Mud:**	$ 1,811

Time Break Down:

START	END	TIME	
6:00	9:30	3:30	TRIP OUT FOR BIT (NO TIGHT HOLE)
9:30	11:00	1:30	CHANGE BIT & MUD MOTOR
11:00	13:30	2:30	TRIP IN HOLE
13:30	15:00	1:30	RIG REPAIR (HIGH CLUTCH)
15:00	20:30	5:30	TRIP IN HOLE
20:30	21:00	0:30	WASH 27' TO BTM. (NO FILL)
21:00	6:00	9:00	DRLG. F/11727' T/11770' 43' 4.8 fph

Misc. / Labor:	$	1,062
Csg. Crews:	$	-
Daily Total:	$	19,788
Cum. Wtr:	$	37,812
Cum. Fuel	$	62,717
Cum. Bits:	$	52,400

BHA

PDC bit	7 7/8	1.00
Mud Motors:	6 1/4	33.14
23 6" DC	6 1/4	690.82
TOTAL BHA		**724.96**
Survey	2	11727'
Survey		

P/U	265	**LITH:**	80% Sandstone - 20% Shale	**BKG GAS**	650
S/O	240	**FLARE:**	5 to 10 feet - trip gas 30 feet	**CONN GAS**	800
ROT.	250			**TRIP GAS**	1800
FUEL	**Used:**	**On Hand:**	**Co.Man** Scott Seely	**PEAK GAS**	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Gasco Production Company

Operator Account Number: N 2575

Address: 14 Inverness Dr. East, Suite H-236

city Englewood

state CO zip 80112

Phone Number: (303) 483-0044

Well 1 43-047-33741

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304733741	State 7-36A	SWNE	36	9S	18E	Uintah

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
A	99999	14244	7/6/2004	8/2/04

Comments: MNCS CONFIDENTIAL

K

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304735343	Federal 43-30-9-19	NESE	30	9S	19E	Uintah

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
A			~~7/6/2004~~	

Comments: Entity# 14202 CONFIDENTIAL 6/2/04 6/30/04
CSLGT assigned 6/30/04

K

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date

Comments:

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mari A. Johnson
Name (Please Print)

Signature

Manager of Property Admin.
Title

7/26/2004
Date

RECEIVED
JUL 30 2004
DIV. OF OIL, GAS & MINING

(5/2000)

T09S R18E S-36
43-047-33741

GASCO ENERGY
DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

Well:	State 7-36A	**OPR:**	CUT DRILLING LINE	**Date:**	9/3/2004	**Days:**	32
Depth:	11241'	**Prog:**	39'	**D Hrs:**	8	**AV ROP:**	4.9
Formation:	Lower Mesa Veade						
DMC:	$2,723	**TMC:**	$84,410	**TDC:**	$26,638	**CWC:**	$1,053,442

Contractor:	Nabors # 924			**Mud Co:**	M-I		**TANGIBLE**		**INTANGIBLE**	
MW:	9.7	**# 1** 4.5gpm	PZ 11	**Bit #:**	6	7	**Conductor:**	$ -	**Loc Cost:**	$ -
VIS:	37	**SPM:**		**Size:**	7 7/8"	7 7/8"	**Surf. Csg:**	$ -	**Rig Move:**	$ -
PV/YP:	10/7	**# 2** 4.1gpm	PZ 10	**Type:**	DSX 275	M 63	**Int. Csg:**	$ -	**Day Rate:**	$ 11,000
Gel:	4/10	**SPM:**	104	**MFG:**	HYC	STC	**Prod Csg:**	$ -	**Rental Tools:**	$ 1,900
WL:	12	**GPM:**	426	**S/N:**	109575	JT 5847	**Float Equp:**	$ -	**Trucking:**	$ -
Cake:	1	**Press:**	1550	**Jets:**	4/12 - 4/20	3/20 - 5/13	**Well Head:**	$ -	**Water:**	$ -
Solids:	8	**AV DC:**	320	**In:**	10505	11241	**TBG/Rods:**	$ -	**Fuel:**	$ -
Sand:	0.25	**AV DP:**	215	**Out:**	11241		**Packers:**	$ -	**Mud Logger:**	$ 600
PH :	9	**JetVel:**	132	**FTG:**	736		**Tanks:**	$ -	**Logging:**	$ -
Pf/Mf:	.4/5.8	**ECD :**	8.7	**Hrs:**	104		**Separator:**	$ -	**Cement:**	$ -
Chlor:	18000	**SPR #1 :**	450 @ 60	**FPH:**	7.08		**Heater:**	$ -	**Bits:**	$ 7,000
Ca :	120	**SPR #2 :**	370 @ 54	**WOB:**	15 / 25		**Pumping L/T:**	$ -	**Mud Motors:**	$ 2,500
Dapp ppb:	5.3	**Btm.Up:**	48	**RPM:**	45 / 94		**Prime Mover:**	$ -	**Corrosion:**	$ 90
				T/B/G:	4 / X / I		**Misc:**	$ -	**Consultant:**	$ 825
				Total Rot. Hrs.		608 1/2	**Daily Total**	$ -	**Drilling Mud:**	$ 2,723

Time Break Down:

START	END	TIME	
6:00	14:00	8:00	DRLG. F/11202' T/11241' 39' 4.9 fph
14:00	15:30	1:30	PUMP SLUG & DROP SURVEY
15:30	0:00	8:30	TRIP OUT FOR BIT (NO TIGHT HOLE)
0:00	1:00	1:00	CHANGE BIT & MOTOR
1:00	4:00	3:00	TRIP IN HOLE TO 3500'
4:00	6:00	2:00	SLIP & CUT DRILLING LINE

Misc. / Labor:	$ -
Csg. Crews:	$ -
Daily Total:	**$ 26,638**
Cum. Wtr:	$ 37,812
Cum. Fuel	$ 50,116
Cum. Bits:	$ 52,400

BHA

PDC bit	7 7/8	1.00
Mud Motors:	6 1/4	33.14
IBS	7 7/8	3.96
Shock tool	6 1/4	9.49
6 1/4" DC	6 1/4	28.65
IBS	6 1/4	5.12
23 6" DC	6 1/4	693.08
TOTAL BHA		**776.44**
Survey	1	11241'
Survey		

P/U	245	**LITH:**	90% Calcite - 5% Sandstone - 5% Shale	**BKG GAS**	500
S/O	231	**FLARE:**	5 to 10 feet	**CONN GAS**	700
ROT.	240			**TRIP GAS**	
FUEL	**Used:**	**On Hand:**	**Co.Man** Scott Seely	**PEAK GAS**	

T09S R18E S-36
43-047-33741

GASCO ENERGY
DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

Well:	State 7-36A	**OPR:**	WORK ON ROT. HEAD	**Date:**	9/4/2004	**Days:**	33
Depth:	11417'	**Prog:**	176'	**D Hrs:**	10 1/2	**AV ROP:**	16.8
Formation:	Lower Mesa Veade						
DMC:	$73	**TMC:**	$84,483	**TDC:**	$19,210	**CWC:**	$1,072,652
Contractor:	Nabors # 924	**Mud Co:**	M-I				

MW:	9.7	**# 1** 4.5gpm	PZ 11	**Bit #:**	7		**TANGIBLE**			**INTANGIBLE**	
VIS:	37	**SPM:**		**Size:**	7 7/8"		**Conductor:**	$	-	**Loc Cost:**	$ -
PV/YP:	10/7	**# 2** 4.1gpm	PZ 10	**Type:**	M 63		**Surf. Csg:**	$	-	**Rig Move:**	$ -
Gel:	8/15	**SPM:**	104	**MFG:**	STC		**Int. Csg:**	$	-	**Day Rate:**	$ 11,000
WL:	9	**GPM:**	426	**S/N:**	JT 5847		**Prod Csg:**	$	-	**Rental Tools:**	$ 1,900
Cake:	1	**Press:**	1550	**Jets:**	3/20 - 5/13		**Float Equp:**	$	-	**Trucking:**	$ -
Solids:	8	**AV DC:**	320	**In:**	11241		**Well Head:**	$	-	**Water:**	$ -
Sand:	0.25	**AV DP:**	215	**Out:**			**TBG/Rods:**	$	-	**Fuel:**	$ -
PH :	9	**JetVel:**	132	**FTG:**	176		**Packers:**	$	-	**Mud Logger:**	$ 600
Pf/Mf:	.5/5.8	**ECD :**	8.7	**Hrs:**	10.5		**Tanks:**	$	-	**Logging:**	$ -
Chlor:	18000	**SPR #1 :**	450 @ 60	**FPH:**	16.76		**Separator:**	$	-	**Cement:**	$ -
Ca :	120	**SPR #2 :**	370 @ 54	**WOB:**	15 / 25		**Heater:**	$	-	**Bits:**	$ -
Dapp ppb:	5.2	**Btm.Up:**	48	**RPM:**	45 / 94		**Pumping L/T:**	$	-	**Mud Motors:**	$ 2,500
							Prime Mover:	$	-	**Corrosion:**	$ 90
				T/B/G:			**Misc:**	$	-	**Consultant:**	$ 825
				Total Rot. Hrs.		619	**Daily Total**	$	-	**Drilling Mud:**	$ 73

Time Break Down:

START	END	TIME	
6:00	8:00	2:00	SLIP & CUT DRILLING LINE
8:00	13:00	5:00	TRIP IN HOLE
13:00	14:00	1:00	BREAK CIRC. & WASH 45' TO BTM.- NO FILL
14:00	18:00	4:00	RIG REPAIR (ROT. CHAIN)
18:00	4:30	10:30	DRLG. F/11241' T/11417' 176' 16.8 fph
4:30	6:00	1:30	WORK ON ROT. HEAD

Misc. / Labor:	$	2,222
Csg. Crews:	$	-
Daily Total:	$	19,210
Cum. Wtr:	$	37,812
Cum. Fuel	$	50,116
Cum. Bits:	$	52,400

BHA

PDC bit	7 7/8	1.00
Mud Motors:	6 1/4	33.14
IBS	7 7/8	3.96
Shock tool	6 1/4	9.49
6 1/4" DC	6 1/4	28.65
IBS	6 1/4	5.12
23 6" DC	6 1/4	693.08
TOTAL BHA		**776.44**
Survey		
Survey		

P/U	235	**LITH:**	90% Shale & Coal - 10% Sandstone	**BKG GAS**	500
S/O	220	**FLARE:**	5 to 10 feet	**CONN GAS**	700
ROT.	230			**TRIP GAS**	3420
FUEL	**Used:**	**On Hand:**	**Co.Man** Scott Seely	**PEAK GAS**	

T 09S R 18E S-36
43-047-33741

GASCO ENERGY
DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

Well: State 7-36A		**OPR:**	DRLG.	**Date:**	9/5/2004	**Days:**	34
Depth: 11515'	**Prog:** 98'	**D Hrs:** 24	**AV ROP:** 4.1	**Formation:**	Castlegate		
DMC: $2,888	**TMC:**	$87,371	**TDC:**	$19,803	**CWC:**	$1,092,455	

Contractor:	Nabors # 924			**Mud Co:**	M-I		**TANGIBLE**		**INTANGIBLE**
MW:	9.7	**# 1** 4.5gpm	PZ 11	**Bit #:**	7		**Conductor:**	$ -	**Loc Cost:** $ -
VIS:	37	**SPM:**		**Size:**	7 7/8"		**Surf. Csg:**	$ -	**Rig Move:** $ -
PV/YP:	10/7	**# 2** 4.1gpm	PZ 10	**Type:**	M 63		**Int. Csg:**	$ -	**Day Rate:** $ 11,000
Gel:	4/10	**SPM:**	104	**MFG:**	STC		**Prod Csg:**	$ -	**Rental Tools:** $ 1,900
WL:	8	**GPM:**	426	**S/N:**	JT 5847		**Float Equp:**	$ -	**Trucking:** $ -
Cake:	1	**Press:**	1550	**Jets:**	3/20 - 5/13		**Well Head:**	$ -	**Water:** $ -
Solids:	4	**AV DC:**	320	**In:**	11241		**TBG/Rods:**	$ -	**Fuel:** $ -
Sand:	0.25	**AV DP:**	215	**Out:**			**Packers:**	$ -	**Mud Logger:** $ 600
PH :	8	**JetVel:**	132	**FTG:**	274		**Tanks:**	$ -	**Logging:** $ -
Pf/Mf:	.5/5.6	**ECD :**	8.7	**Hrs:**	34.5		**Separator:**	$ -	**Cement:** $ -
Chlor:	17000	**SPR #1 :**	480 @ 50	**FPH:**	7.94		**Heater:**	$ -	**Bits:** $ -
Ca :	120	**SPR #2 :**	450 @ 54	**WOB:**	15 / 25		**Pumping L/T:**	$ -	**Mud Motors:** $ 2,500
Dapp ppb:	5	**Btm.Up:**	48	**RPM:**	45 / 94		**Prime Mover:**	$ -	**Corrosion:** $ 90
Time Break Down:				**T/B/G:**			**Misc:**	$ -	**Consultant:** $ 825
START	**END**	**TIME**		**Total Rot. Hrs.**		643	**Daily Total**	$ -	**Drilling Mud:** $ 2,888
6:00	6:00	24:00	DRLG. F/11417' T/11515' 98' 4.1 fph						**Misc. / Labor:** $ -
									Csg. Crews: $ -
									Daily Total: $ 19,803
									Cum. Wtr: $ 37,812
									Cum. Fuel $ 50,116
									Cum. Bits: $ 52,400

BHA		
PDC bit	7 7/8	1.00
Mud Motors:	6 1/4	33.14
IBS	7 7/8	3.96
Shock tool	6 1/4	9.49
6 1/4" DC	6 1/4	28.65
IBS	6 1/4	5.12
23 6" DC	6 1/4	693.08
TOTAL BHA		**776.44**
Survey		
Survey		

P/U	260	**LITH:**		**BKG GAS**	600
S/O	240	**FLARE:**	5 to 10 feet	**CONN GAS**	600
ROT.	250			**TRIP GAS**	
FUEL	**Used:**	**On Hand:**	6123	**Co.Man** Scott Seely	**PEAK GAS**

T09S R18E S-36
43-047-33741

GASCO ENERGY
DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

Well: State 7-36A		**OPR:**	DRLG.		**Date:**	9/7/2004	**Days:** 36
Depth: 11579'	**Prog:** 25'	**D Hrs:**	7 1/2	**AV ROP:**	3.3	**Formation:**	Castlegate
DMC:		**TMC:**	$92,767		**TDC:**	$16,915	**CWC:** $1,132,206
Contractor:	Nabors # 924	**Mud Co:**	M-I		**TANGIBLE**		**INTANGIBLE**

MW:	9.7	**# 1** 4.5gpm	PZ 11	**Bit #:**	8		**Conductor:**	$ -	**Loc Cost:**	$	-
VIS:	37	**SPM:**		**Size:**	7 7/8"		**Surf. Csg:**	$ -	**Rig Move:**	$	-
PV/YP:	10/7	**# 2** 4.1gpm	PZ 10	**Type:**	KGR 50		**Int. Csg:**	$ -	**Day Rate:**	$	11,000
Gel:	4/10	**SPM:**	104	**MFG:**	STC		**Prod Csg:**	$ -	**Rental Tools:**	$	1,900
WL:	8	**GPM:**	426	**S/N:**	ER 2142		**Float Equp:**	$ -	**Trucking:**	$	-
Cake:	1	**Press:**	1550	**Jets:**	TFA 1.20		**Well Head:**	$ -	**Water:**	$	-
Solids:	4	**AV DC:**	320	**In:**	11554		**TBG/Rods:**	$ -	**Fuel:**	$	-
Sand:	0.25	**AV DP:**	215	**Out:**			**Packers:**	$ -	**Mud Logger:**	$	600
PH :	9	**JetVel:**	132	**FTG:**	25		**Tanks:**	$ -	**Logging:**	$	-
Pf/Mf:	.5/5.6	**ECD :**	8.7	**Hrs:**	7.5		**Separator:**	$ -	**Cement:**	$	-
Chlor:	16000	**SPR #1 :**	480 @ 50	**FPH:**	3.33		**Heater:**	$ -	**Bits:**	$	-
Ca :	120	**SPR #2 :**	450 @ 54	**WOB:**	15 / 25		**Pumping L/T:**	$ -	**Mud Motors:**	$	2,500
Dapp ppb:	5.6	**Btm.Up:**	51	**RPM:**	45 / 94		**Prime Mover:**	$ -	**Corrosion:**	$	90
				T/B/G:			**Misc:**	$ -	**Consultant:**	$	825
				Total Rot. Hrs.		662 1/2	**Daily Total**	$ -	**Drilling Mud:**	$	-

Time Break Down:

START	END	TIME	
6:00	12:00	6:00	RIG REPAIR (HIGH CLUTCH)
12:00	19:00	7:00	TRIP IN HOLE (NO TIGHT HOLE)
19:00	20:30	1:30	RIG REPAIR (ROT. CLUTCH)
20:30	22:30	2:00	WASH 55' TO BTM. (NO FILL)
22:30	6:00	7:30	DRLG. F/ 11554' T/11579' 25' 3.3 fph

Misc. / Labor:	$	-
Csg. Crews:	$	-
Daily Total:	$	16,915
Cum. Wtr:	$	37,812
Cum. Fuel	$	50,116
Cum. Bits:	$	52,400

BHA

PDC bit	7 7/8	1.00
Mud Motors:	6 1/4	33.14
23 6" DC	6 1/4	690.82
TOTAL BHA		722.37
Survey	2 1/4	11554'
Survey		

P/U	255	**LITH:**	90% Shale - 10% Sandstone	**BKG GAS**	600
S/O	245	**FLARE:**	5 to 10 feet	**CONN GAS**	700
ROT.	250			**TRIP GAS**	3050
FUEL	**Used:**	**On Hand:**	**Co.Man** Scott Seely	**PEAK GAS**	

T09S R18E S-36
43-047-33741

GASCO ENERGY
DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

Well:	State 7-36A	**OPR:**	DRLG.	**Date:**	9/8/2004	**Days:**	37
Depth:	11660'	**Prog:**	81'	**D Hrs:**	23 1/2	**AV ROP:**	3.4
Formation:	Castlegate						
DMC:	$2,660	**TMC:**	$95,427	**TDC:**	$20,185	**CWC:**	$1,152,391
Contractor:	Nabors # 924	**Mud Co:**	M-I				

MW:	9.7	**# 1** 4.5gpm	PZ 11	**Bit #:**	8		**TANGIBLE**		**INTANGIBLE**		
VIS:	37	**SPM:**		**Size:**	7 7/8"		**Conductor:**	$ -	**Loc Cost:**	$	-
PV/YP:	10/7	**# 2** 4.1gpm	PZ 10	**Type:**	KGR 50		**Surf. Csg:**	$ -	**Rig Move:**	$	-
Gel:	4/10	**SPM:**	104	**MFG:**	STC		**Int. Csg:**	$ -	**Day Rate:**	$	11,000
WL:	8	**GPM:**	426	**S/N:**	ER 2142		**Prod Csg:**	$ -	**Rental Tools:**	$	1,900
Cake:	1	**Press:**	1550	**Jets:**	TFA 1.20		**Float Equp:**	$ -	**Trucking:**	$	-
Solids:	4	**AV DC:**	320	**In:**	11554		**Well Head:**	$ -	**Water:**	$	-
Sand:	0.25	**AV DP:**	215	**Out:**			**TBG/Rods:**	$ -	**Fuel:**	$	-
PH :	9	**JetVel:**	132	**FTG:**	106		**Packers:**	$ -	**Mud Logger:**	$	600
Pf/Mf:	.5/5.6	**ECD :**	8.7	**Hrs:**	31		**Tanks:**	$ -	**Logging:**	$	-
Chlor:	18000	**SPR #1 :**	480 @ 50	**FPH:**	3.42		**Separator:**	$ -	**Cement:**	$	-
Ca :	120	**SPR #2 :**	450 @ 54	**WOB:**	15 / 25		**Heater:**	$ -	**Bits:**	$	-
Dapp ppb:	5.5	**Btm.Up:**	51	**RPM:**	45 / 94		**Pumping L/T:**	$ -	**Mud Motors:**	$	2,500
Time Break Down:				**T/B/G:**			**Prime Mover:**	$ -	**Corrosion:**	$	90
							Misc:	$ -	**Consultant:**	$	825
START	**END**	**TIME**		**Total Rot. Hrs.**		686	**Daily Total**	$ -	**Drilling Mud:**	$	2,660

START	END	TIME	
6:00	15:30	9:30	DRLG. F/11579' T/11616' 37' 3.9 fph
15:30	16:00	0:30	RIG SERVICE
16:00	6:00	14:00	DRLG. F/11616' T/11660' 44' 3.2 fph

Misc. / Labor:	$	610
Csg. Crews:	$	-
Daily Total:	**$**	**20,185**
Cum. Wtr:	$	37,812
Cum. Fuel	$	50,116
Cum. Bits:	$	52,400

BHA

D I bit	7 7/8	1.00
Mud Motors:	6 1/4	33.14
23 6" DC	6 1/4	690.82
TOTAL BHA		**722.37**
Survey		
Survey		

P/U	260	**LITH:**	90% Shale - 10% Sandstone	**BKG GAS**	300
S/O	240	**FLARE:**	5 to 10 feet	**CONN GAS**	400
ROT.	250			**TRIP GAS**	
FUEL	**Used:**	**On Hand:**	**Co.Man** Scott Seely	**PEAK GAS**	

T09S R18E S-36
43-047-33741

GASCO ENERGY
DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

Well: State 7-36A		**OPR:**	TRIP FOR BIT		**Date:**	9/9/2004	**Days:** 38
Depth: 11727'	**Prog:** 67'	**D Hrs:**	18 1/2	**AV ROP:**	3.6	**Formation:**	Blackhawk
DMC: $3,896	**TMC:**	$99,323		**TDC:**	$34,141	**CWC:**	$1,186,532
Contractor: Nabors # 924		**Mud Co:**	M-I	**TANGIBLE**		**INTANGIBLE**	

MW:	9.7	**# 1** 4.5gpm	PZ 11	**Bit #:**	8		**Conductor:**	$ -	**Loc Cost:**	$	-
VIS:	41	**SPM:**		**Size:**	7 7/8"		**Surf. Csg:**	$ -	**Rig Move:**	$	-
PV/YP:	10/8	**# 2** 4.1gpm	PZ 10	**Type:**	KGR 50		**Int. Csg:**	$ -	**Day Rate:**	$	11,000
Gel:	6/10	**SPM:**	104	**MFG:**	STC		**Prod Csg:**	$ -	**Rental Tools:**	$	1,900
WL:	11	**GPM:**	426	**S/N:**	ER 2142		**Float Equp:**	$ 729	**Trucking:**	$	-
Cake:	1	**Press:**	1550	**Jets:**	TFA 1.20		**Well Head:**	$ -	**Water:**	$	-
Solids:	7.4	**AV DC:**	320	**In:**	11554		**TBG/Rods:**	$ -	**Fuel:**	$	12,601
Sand:	0.25	**AV DP:**	215	**Out:**	11727		**Packers:**	$ -	**Mud Logger:**	$	600
PH :	9	**JetVel:**	132	**FTG:**	173		**Tanks:**	$ -	**Logging:**	$	-
Pf/Mf:	.4/6.4	**ECD :**	8.7	**Hrs:**	49.5		**Separator:**	$ -	**Cement:**	$	-
Chlor:	17000	**SPR #1 :**	500 @ 50	**FPH:**	3.49		**Heater:**	$ -	**Bits:**	$	-
Ca :	120	**SPR #2 :**	500 @ 54	**WOB:**	15 / 25		**Pumping L/T:**	$ -	**Mud Motors:**	$	2,500
Dapp ppb:	5.5	**Btm.Up:**	51	**RPM:**	45 / 366		**Prime Mover:**	$ -	**Corrosion:**	$	90
				T/B/G:			**Misc:**	$ -	**Consultant:**	$	825
				Total Rot. Hrs.		704 1/2	**Daily Total**	**$ 729**	**Drilling Mud:**	$	3,896

Time Break Down:

START	END	TIME	
6:00	6:30	0:30	DRLG. F/11660' T/11661' 1' 2 fph
6:30	7:00	0:30	RIG SERVICE
7:00	1:00	18:00	DRLG. F/11661' T/11727' 66' 3.7 fph
1:00	2:00	1:00	DROP SURVEY & PUMP PILL
2:00	6:00	4:00	TRIP OUT FOR BIT

Misc. / Labor:	$	-
Csg. Crews:	$	-
Daily Total:	**$**	**33,412**
Cum. Wtr:	$	37,812
Cum. Fuel	$	62,717
Cum. Bits:	$	52,400

BHA

PDC bit	7 7/8	1.00
Mud Motors:	6 1/4	33.14
23 6" DC	6 1/4	690.82
TOTAL BHA		**722.37**
Survey		
Survey		

P/U	265	**LITH:**	90% Shale - 10% Sandstone	**BKG GAS**	
S/O	245	**FLARE:**	5 to 10 feet	**CONN GAS**	
ROT.	265			**TRIP GAS**	
FUEL	**Used:**	**On Hand:**	**Co.Man** Scott Seely	**PEAK GAS**	

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GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

Well: State 7-36A		**OPR:**	DRLG.		**Date:**	8/12/2004	**Days:** 10
Depth: 4530'	**Prog:** 1002'	**D Hrs:**	21 1/2	**AV ROP:**	46.6	**Formation:**	Green River
DMC: $1,280	**TMC:**	$15,550		**TDC:**	$22,180	**CWC:**	$526,770
Contractor: Nabors # 924		**Mud Co:**	M-I				

MW:	8.5	**# 1** 4.5gpm	PZ 11	**Bit #:**	3		**Conductor:**	$ -	**Loc Cost:** $ -
VIS:	26	**SPM:**		**Size:**	7 7/8"		**Surf. Csg:**	$ -	**Rig Move:** $ -
PV/YP:	1/1	**# 2** 4.1gpm	PZ 10	**Type:**	HC 506 Z		**Int. Csg:**	$ -	**Day Rate:** $ 11,000
Gel:	1/1	**SPM:**	104	**MFG:**	HTC		**Prod Csg:**	$ -	**Rental Tools:** $ 1,900
WL:	N/C	**GPM:**	426	**S/N:**	7105018		**Float Equp:**	$ -	**Trucking:** $ -
Cake:	1	**Press:**	1350	**Jets:**	6 /15s		**Well Head:**	$ -	**Water:** $ -
Solids:	1	**AV DC:**	320	**In:**	3528		**TBG/Rods:**	$ -	**Fuel:** $ -
Sand:		**AV DP:**	215	**Out:**			**Packers:**	$ -	**Mud Logger:** $ 600
PH :	9.5	**JetVel:**	132	**FTG:**	1002		**Tanks:**	$ -	**Logging:** $ -
Pf/Mf:	1.4/4.3	**ECD :**	8.7	**Hrs:**	21.5		**Separator:**	$ -	**Cement:** $ -
Chlor:	18000	**SPR #1 :**	400 @ 60	**FPH:**	46.60		**Heater:**	$ -	**Bits:** $ -
Ca :	1200	**SPR #2 :**	325 @ 55	**WOB:**	15.00		**Pumping L/T:**	$ -	**Mud Motors:** $ 2,500
Dapp ppb:	3	**Btm.Up:**	14	**RPM:**	45 / 94		**Prime Mover:**	$ -	**Corrosion:** $ 90
				T/B/G:			**Misc:**	$ -	**Consultant:** $ 825
				Total Rot. Hrs.		104 1/2	**Daily Total**	$ -	**Drilling Mud:** $ 1,280

Time Break Down:

START	END	TIME	
6:00	8:00	2:00	DRILL OUT CMT. FLOAT & SHOE
8:00	19:00	11:00	DRLG. F/3528' T/4040' 512' 46.5 fph
19:00	19:30	0:30	SURVEY @ 4040' 2 1/4 Deg.
19:30	6:00	10:30	DRLG. F/4040' T/4530' 490' 46.7 fph

Misc. / Labor:	$ 3,985
Csg. Crews:	$ -
Daily Total:	**$ 22,180**
Cum. Wtr:	$ 28,745
Cum. Fuel	$ 18,530
Cum. Bits:	$ 21,000

BHA

PDC bit	7 7/8	1.0
Stab.	7 7/8	.85
Mud Motors:	6 1/4	33.14
IBS	7 7/8	3.96
Shock tool	6 1/4	9.49
6 1/4" DC	6 1/4	28.65
IBS	6 1/4	5.12
23 6" DC	6 1/4	693.08
TOTAL BHA		**777.29**
Survey	2 1/4	4040'
Survey		

P/U	145	**LITH:**	80% Shale 20%Sandstone	**BKG GAS**	15
S/O	130	**FLARE:**		**CONN GAS**	30
ROT.	135			**TRIP GAS**	
FUEL	**Used:**	**On Hand:**	**Co.Man** Scott Seely	**PEAK GAS**	105

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GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

Well: State 7-36A		**OPR:** Drilg. Shoe jt. Cmt. W/7 7/8" PDC		**Date:** 8/11/2004	**Days:** 14
Depth: 3528'	**Prog:** -	**D Hrs:** -		**Formation:** Wasatch	
DMC:	**TMC:** $14,270		**TDC:** $37,425	**CWC:** $504,590	
Contractor: Nabors # 924		**Mud Co:** M-I		**TANGIBLE**	**INTANGIBLE**

MW:	8.5	**# 1**	PZ 11	**Bit #:**	3	**Conductor:**	$ -	**Loc Cost:**	$ -
VIS:	26	**SPM:**		**Size:**	7 7/8"	**Surf. Csg: 9 5/8**		**Rig Move:**	
PV/YP:	1/1	**#2**	PZ 10	**Type:**	HC506Z	**Int. Csg:**	$ -	**Day Rate:**	$ 11,000
Gel:	1/1/1	**SPM:**		**MFG:**	HTC	**Prod Csg:**	$ -	**Rental Tools:**	$ 1,800
WL:		**GPM:**		**S/N:**	7105018	**Float Equp:**		**Trucking:**	
Cake:		**Press:**		**Jets:**	6 x 15	**Well Head:**	$ 3,850	**Water:**	$ 7,455
Solids:	1	**AV DC:**		**In:**	3528	**TBG/Rods:**	$ -	**Fuel:**	
Sand:		**AV DP:**		**Out:**		**Packers:**	$ -	**Mud Logger:**	
PH :	9.5	**JetVel:**		**FTG:**		**Tanks:**	$ -	**Logging:**	
Pf/Mf:	1/3.6	**ECD :**		**Hrs:**		**Separator:**	$ -	**Cement:**	
Chlor:	17000	**SPR #1 :**		**FPH:**		**Heater:**	$ -	**Bits:**	$ 8,500
Ca :	120	**SPR #2 :**		**WOB:**		**Pumping L/T:**	$ -	**Mud Motors:**	
Dapp ppb:		**Btm.Up:**	40 min	**RPM:**		**Prime Mover:**	$ -	**Corrosion:**	$ -
				T/B/G:		**Misc:**	$ -	**Consultant:**	$ 825
				Total Rot. Hrs.	83	**Daily Total**	**$ 3,850**	**Drilling Mud:**	$ 820

Time Break Down:

START	END	TIME	
6:00	14:00	8:00	Install BOPE and pressure test. 5,000 psi, 2500 psi. 1500 psi
			on the casing. O.K.
14:00	21:00	7:00	Install wear bushing, install/NU rotating head, flow line.
21:00	0:00	3:00	P/U BHA
0:00	2:30	2:30	TIH w/BHA. 7 7/8" bit.
2:30	6:00	3:30	Wash 30' to F.C. @ 3470'. Drill F.C. and shoe track cement.
			Morning tour crew is I man short. Nabors personell office advises
			they are aware that this rig is short handed. They will send a man
			when available.

Misc. / Labor:	$ 3,175
Csg. Crews:	
Daily Total:	**$ 33,575**
Cum. Wtr:	$ 28,745
Cum. Fuel	$ 18,530
Cum. Bits:	$ 21,000

BHA

PDC bit	7 7/8	1.0
Stab.	7 7/8	.85
Mud Motors:	6 1/4	33.14
IBS	7 7/8	3.96
Shock tool	6 1/4	9.49
6 1/4" DC	6 1/4	28.65
IBS	6 1/4	5.12
23 6" DC	6 1/4	693.08
TOTAL BHA =		**777.29**
Survey	1°	2950'
Survey	1 3/4°	3450'

P/U	**LITH:**	**BKG GAS**	N/A
S/O	**FLARE:**	**CONN GAS**	
ROT.		**TRIP GAS**	
FUEL **Used:** 300	**On Hand:** 6500 gals **Co.Man** Ron Turell	**PEAK GAS**	

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GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

Well: State 7-36A	**OPR:** NUBOP		**Date:** 8/10/2004	**Days:** 13	
Depth: 3528'	**Prog:** -	**D Hrs:** -	-	**Formation:** Wasatch	
DMC: $820	**TMC:** $14,270		**TDC:** $27,925	**CWC:** $467,155	

Contractor:	Nabors # 924	**Mud Co:**	M-I		**TANGIBLE**			**INTANGIBLE**	
MW:	8.5	**# 1**	PZ 11	**Bit #:**	1	2 RR	**Conductor:**	$ -	**Loc Cost:** $ -
VIS:	26	**SPM:**		**Size:**	12 1/4"	12 1/4"	**Surf. Csg: 9 5/8**		**Rig Move:**
PV/YP:	1/1	**#2**	PZ 10	**Type:**	XS36/547X	HP53A	**Int. Csg:**	$ -	**Day Rate:** $ 11,000
Gel:	1/1/1	**SPM:**		**MFG:**	SEC	Reed	**Prod Csg:**	$ -	**Rental Tools:** $ 1,800
WL:		**GPM:**		**S/N:**	748634	KA4512	**Float Equp:**	$ 2,140	**Trucking:**
Cake:		**Press:**		**Jets:**	3 x 16	3 x 16	**Well Head:**	$ -	**Water:**
Solids:	1	**AV DC:**		**In:**	802	3162	**TBG/Rods:**	$ -	**Fuel:**
Sand:		**AV DP:**		**Out:**	3162	3528	**Packers:**	$ -	**Mud Logger:**
PH :	9.5	**JetVel:**		**FTG:**	2360	366	**Tanks:**	$ -	**Logging:** $ 3,200
Pf/Mf:	1/3.6	**ECD :**		**Hrs:**	82	15.5	**Separator:**	$ -	**Cement:** $ 8,140
Chlor:	17000	**SPR #1 :**		**FPH:**	28.78	23.61	**Heater:**	$ -	**Bits:**
Ca :	120	**SPR #2 :**		**WOB:**	40.00	45	**Pumping L/T:**	$ -	**Mud Motors:**
Dapp ppb:		**Btm.Up:**	40 min	**RPM:**	100+30	100+30	**Prime Mover:**	$ -	**Corrosion:** $ -
				T/B/G:	2,2,I	2,2,I	**Misc:**	$ -	**Consultant:** $ 825
				Total Rot. Hrs.		83	**Daily Total**	**$ 2,140**	**Drilling Mud:** $ 820

Time Break Down:

START	END	TIME	
6:00	7:00	1:00	Remove damaged rotating head from BOP
7:00	9:00	2:00	Remove drilling riser/flowline
9:00	12:30	3:30	Change out brake blocks on draworks.
12:30	14:30	2:00	Schlum. Ran temp survey. TOC @ 825' from surface.
14:30	14:30	19:30	Run 1" pipe thru' 13 3/8" csg. Window. Cemented 9 5/8" x 13 3/8"
			annulus w/85 sx. Cl-G cement @ 15.8 ppg. Cement to surface.
			Cement level did not fall back. (Cement0' - 80') Very difficult project.
19:30	0:00	4:30	Install/NUBOP
0:00	6:00	6:00	Install/NU BOP.
			Morning tour crew is I man short.

Misc. / Labor:	
Csg. Crews:	
Daily Total:	**$ 25,785**
Cum. Wtr:	$ 21,290
Cum. Fuel	$ 18,530
Cum. Bits:	$ 12,500

BHA

TOTAL BHA =		
Survey	1°	2950'
Survey	1 3/4°	3450'

P/U	**LITH:**	**BKG GAS**	N/A
S/O	**FLARE:**	**CONN GAS**	
ROT.		**TRIP GAS**	
FUEL **Used:** 700 gals	**On Hand:** 6800	**Co.Man** Ron Turell	**PEAK GAS**

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GASCO ENERGY
DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

Well: State 7-36A	**OPR:** Prepare to install BOP stack		**Date:** 8/9/2004	**Days:** 12	
Depth: 3528'	**Prog:** -	**D Hrs:** -	-	**Formation:** Wasatch	
DMC: $4,340	**TMC:** $13,450		**TDC:** $142,020	**CWC:** $439,230	
Contractor: Nabors # 924		**Mud Co:** M-I		**TANGIBLE**	**INTANGIBLE**

MW:	8.5	**# 1**	PZ 11	**Bit #:**	1	2 RR	**Conductor:**	$ -	**Loc Cost:** $ -
VIS:	26	**SPM:**		**Size:**	12 1/4"	12 1/4"	**Surf. Csg: 9 5/8**	$ 88,655	**Rig Move:**
PV/YP:	1/1	**#2**	PZ 10	**Type:**	XS36/547X	HP53A	**Int. Csg:**	$ -	**Day Rate:** $ 11,000
Gel:	1/1/1	**SPM:**		**MFG:**	SEC	Reed	**Prod Csg:**	$ -	**Rental Tools:** $ 1,800
WL:		**GPM:**		**S/N:**	748634	KA4512	**Float Equp:**	$ -	**Trucking:** $ 300
Cake:		**Press:**		**Jets:**	3 x 16	3 x 16	**Well Head:**	$ -	**Water:**
Solids:	1	**AV DC:**		**In:**	802	3162	**TBG/Rods:**	$ -	**Fuel:**
Sand:		**AV DP:**		**Out:**	3162	3528	**Packers:**	$ -	**Mud Logger:**
PH :	9.5	**JetVel:**		**FTG:**	2360	366	**Tanks:**	$ -	**Logging:** $ -
Pf/Mf:	1/3.6	**ECD :**		**Hrs:**	82	15.5	**Separator:**	$ -	**Cement:** $ 28,100
Chlor:	14000	**SPR #1 :**		**FPH:**	28.78	23.61	**Heater:**	$ -	**Bits:**
Ca :	350	**SPR #2 :**		**WOB:**	40.00	45	**Pumping L/T:**	$ -	**Mud Motors:**
Dapp ppb:		**Btm.Up:**	40 min	**RPM:**	100+30	100+30	**Prime Mover:**	$ -	**Corrosion:** $ -
				T/B/G:	2,2,I	2,2,I	**Misc:**	$ -	**Consultant:** $ 825
				Total Rot. Hrs.		83	**Daily Total**	**$ 88,655**	**Drilling Mud:** $ 4,340

Time Break Down:

START	END	TIME	
6:00	10:00	4:00	Circ. Wait on brine water
9:00	11:30	2:30	Pump/Circ. 9.9 #/gal brine water. Lost 100% returns @ 380 bbls.
11:30	16:00	4:30	POH. L/D 8" DC's, MM, and NRS's. Survey @ 3450' = 1 3/4°.
16:00	21:30	5:30	Run 9 5/8" csg. W/GS, FC, and centralizers. Landed @ 3524'
21:30	0:00	2:30	Install cement head. Circ. LCM sweep. Good returns w/sweep.
0:00	2:30	2:30	Dowell cemented 9 5/8" csg. W/465 sx lead @ 11.0 ppg, 205 sx tail cement @ 14.2 ppg. Displace w/268 bbls fresh water. Lost all returns at 88 bbls of displacement. Bump plug @ 0140 hrs. 8-9-04 Had intermittant trickle returns to end of displacement Final lift pressure 700 psi. Estimated top of cement (calculated) 800' (FS). Float held. ND Dowell. Observed fluid level fall out of sight in 9 5/8" x 13 3/8" annulus. (Landed 9 5/8" Csg. W/9 5/8" wellhead (fluted) on support ring w/15k lbs.)
2:30	6:00	3:30	Back out 9 5/8" landing joint. Prep. To NU BOP stack.

Misc. / Labor:	
Csg. Crews:	$ 7,000
Daily Total:	**$ 53,365**
Cum. Wtr:	$ 21,290
Cum. Fuel	$ 18,530
Cum. Bits:	$ 12,500

BHA

TOTAL BHA =		
Survey	1°	2950'
Survey	1 3/4°	3450'

P/U	**LITH:**	**BKG GAS**	N/A
S/O	**FLARE:**	**CONN GAS**	
ROT.		**TRIP GAS**	
FUEL **Used:** 1200	**On Hand:** 8500	**Co.Man** Ron Turell	**PEAK GAS**

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GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

Well:	State 7-36A	**OPR:**	Circ. Wait on brine		**Date:**	8/8/2004	**Days:** 11
Depth:	3528'	**Prog:**	298'	**D Hrs:** 12	24.8 ft/hr	**Formation:**	Wasatch
DMC:	$805	**TMC:**	$9,110		**TDC:**	$28,200	**CWC:** $297,210

Contractor:	Nabors # 924			**Mud Co:**	M-I			**TANGIBLE**		**INTANGIBLE**	
MW:	8.5	**# 1**	PZ 11	**Bit #:**	1	2 RR		**Conductor:**	$ -	**Loc Cost:**	$ -
VIS:	26	**SPM:**	69	**Size:**	12 1/4"	12 1/4"		**Surf. Csg:**	$ -	**Rig Move:**	
PV/YP:	1/1	**#2**	PZ 10	**Type:**	XS36/547X	HP53A		**Int. Csg:**	$ -	**Day Rate:**	$ 11,000
Gel:	1/1/1	**SPM:**	81	**MFG:**	SEC	Reed		**Prod Csg:**	$ -	**Rental Tools:**	$ 1,800
WL:		**GPM:**	575	**S/N:**	748634	KA4512		**Float Equp:**	$ -	**Trucking:**	
Cake:		**Press:**	1350	**Jets:**	3 x 16	3 x 16		**Well Head:**	$ -	**Water:**	
Solids:	1	**AV DC:**		**In:**	802	3162		**TBG/Rods:**	$ -	**Fuel:**	$11,920
Sand:		**AV DP:**		**Out:**	3162			**Packers:**	$ -	**Mud Logger:**	
PH :	9.5	**JetVel:**		**FTG:**	2360	366		**Tanks:**	$ -	**Logging:**	$ -
Pf/Mf:	1/3.6	**ECD :**		**Hrs:**	82	15.5		**Separator:**	$ -	**Cement:**	
Chlor:	17000	**SPR #1 :**		**FPH:**	28.78	23.61		**Heater:**	$ -	**Bits:**	
Ca :	200	**SPR #2 :**		**WOB:**	40.00	45		**Pumping L/T:**	$ -	**Mud Motors:**	$ 1,400
Dapp ppb:		**Btm.Up:**	40	**RPM:**	100+30	100+30		**Prime Mover:**	$ -	**Corrosion:**	$ -
				T/B/G:	2,2,I			**Misc:**	$ -	**Consultant:**	$ 825
				Total Rot. Hrs.		83		**Daily Total**	$ -	**Drilling Mud:**	$ 805

Time Break Down:

START	END	TIME	
6:00	9:00	3:00	Drilling 3230' - 3318'
9:00	9:30	0:30	Rig Service
9:30	18:30	9:00	Drilling 3318- 3528'. (9 5/8" Casing Depth)
18:30	19:30	1:00	Circ.
19:30	20:30	1:00	Short trip 6 stands. Well was flowing. TIH
20:30	22:00	1:30	Circ. Bottoms up. Minimal flow.
22:00	23:00	1:00	Mix and pump 80 bbl. 10.0 ppg slug. POH 4 stands. Well flowing.
23:00	0:00	1:00	TIH. Mix and pump heavy 80 bbl. Slug.
0:00	3:00	3:00	Mix and pump add'l. 80 bbl. 10.2 ppg slug. Well flowing.
3:00	6:00	3:00	Circ.. Wait on 10.0 ppg brine water.
			Well is flowing an estimated 1.5 BPM. Suspect water flow w/foam
			bubbles to surface having the appearance of a gas.
			Will displace entire hole volume w/10.0 ppg brine to control flow.
			Advised Dennis Ingram, St. of Utah, of casing and cement 8/8/04.

Daily Total:	**$ 28,200**
Cum. Wtr:	$ 21,290
Cum. Fuel	$ 18,530
Cum. Bits:	$ 12,500

BHA

Bits:#2RR	1 1/5	1.2
MM	26 1/5	27.4
NRS	8 2/9	32.71
Shock Sub	10	42.73
8" DC	27 2/3	70.37
NRS	5 6/7	76.22
8" DC	28	104.26
XO + DC's	725	832.2
TOTAL BHA =		**832.20**
Survey	0°	2450'
Survey	1°	2950'

P/U	220	**LITH:**		**BKG GAS**	N/A
S/O	115	**FLARE:**		**CONN GAS**	
ROT.	220			**TRIP GAS**	
FUEL	**Used:** 1150	**On Hand:**	9780 gals **Co.Man** Ron Turell	**PEAK GAS**	

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GASCO ENERGY
DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

Well: State 7-36A		**OPR:**	Drilling 12 1/4" hole		**Date:** 8/7/2004	**Days:**	10
Depth: 3230'	**Prog:** 290'	**D Hrs:** 15 1/2	18.7 ft/hr		**Formation:**	Wasatch	
DMC: $1,675	**TMC:**	$8,305		**TDC:**	$20,000	**CWC:**	$269,010
Contractor: Nabors # 924		**Mud Co:** M-I		**TANGIBLE**		**INTANGIBLE**	

MW:	8.5	**# 1**	PZ 11	**Bit #:**	1	2 RR	**Conductor:**	$ -	**Loc Cost:** $ -
VIS:	26	**SPM:**	69	**Size:**	12 1/4"	12 1/4"	**Surf. Csg:**	$ -	**Rig Move:**
PV/YP:	1/1	**#2**	PZ 10	**Type:**	XS36/547X	HP53A	**Int. Csg:**	$ -	**Day Rate:** $ 11,000
Gel:	1/1/1	**SPM:**	81	**MFG:**	SEC	Reed	**Prod Csg:**	$ -	**Rental Tools:** $ 1,800
WL:		**GPM:**	575	**S/N:**	748634	KA4512	**Float Equp:**	$ -	**Trucking:**
Cake:		**Press:**	1350	**Jets:**	3 x 16	3 x 16	**Well Head:**	$ -	**Water:**
Solids:	1	**AV DC:**		**In:**	802	3162	**TBG/Rods:**	$ -	**Fuel:**
Sand:		**AV DP:**		**Out:**	3162		**Packers:**	$ -	**Mud Logger:**
PH :	9.5	**JetVel:**		**FTG:**	2360	68	**Tanks:**	$ -	**Logging:** $ -
Pf/Mf:	.7/2.6	**ECD :**		**Hrs:**	82	3.5	**Separator:**	$ -	**Cement:**
Chlor:	11000	**SPR #1 :**		**FPH:**	28.78	19.43	**Heater:**	$ -	**Bits:**
Ca :	400	**SPR #2 :**		**WOB:**	40.00	45	**Pumping L/T:**	$ -	**Mud Motors:** $ 4,700
Dapp ppb:		**Btm.Up:**	28	**RPM:**	100+30	100+30	**Prime Mover:**	$ -	**Corrosion:** $ -
				T/B/G:	2,2,I		**Misc:**	$ -	**Consultant:** $ 825
				Total Rot. Hrs.		71	**Daily Total**	$ -	**Drilling Mud:** $ 1,675

Time Break Down:

START	END	TIME	
6:00	9:00	3:00	Drilling 12 1/4" hole 2930' - 3005'
9:00	9:30	0:30	Survey. 1° at 2950'
9:30	17:00	7:30	Drilling 3005' - 3162'. ROP decreased to less than 15 ft/hr.
17:00	22:00	5:00	TOH w/12 1/4" bit #1. (Bit had very little wear and no damage)
22:00	0:00	2:00	TIH w/RR2
0:00	2:30	2:30	Continue TIH. Precautionary W/R 45' to bottom
2:30	6:00	3:30	Drill 12 1/4" hole 3162' - 3230'
			Morning tour crew is short handed - derrick man.
			(Wenzel 8" MM has 76 hrs.)

Misc. / Labor:	
Csg. Crews:	
Daily Total:	**$ 20,000**
Cum. Wtr:	$ 21,290
Cum. Fuel	$ 6,610
Cum. Bits:	$ 12,500

BHA

Bits:#2RR	1 1/5	1.2
MM	26 1/5	27.4
NRS	8 2/9	32.71
Shock Sub	10	42.73
8" DC	27 2/3	70.37
NRS	5 6/7	76.22
8" DC	28	104.26
XO + DC's	725	832.2
TOTAL BHA =		**832.20**
Survey	0°	2450'
Survey	1°	2950'

P/U	220	**LITH:**	**BKG GAS** N/A
S/O	115	**FLARE:**	**CONN GAS**
ROT.	220		**TRIP GAS**
FUEL	**Used:** 1300 gals	**On Hand:** 2830 gals	**Co.Man** Ron Turell **PEAK GAS**

T09S R18E S-36
43-047-33741

GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

Well: State 7-36A		**OPR:**	Drilling 12 1/4" hole		**Date:** 8/5/2004	**Days:**	8
Depth: 2320'	**Prog:** 700'	**D Hrs:** 23	30.4'/hr		**Formation:**	Wasatch	
DMC: $1,740	**TMC:**	$5,025		**TDC:**	$105,665	**CWC:**	$222,835
Contractor: Nabors # 924		**Mud Co:** M-I		**TANGIBLE**		**INTANGIBLE**	

MW:	8.5	**# 1**	PZ 11	**Bit #:**	1	**Conductor:**	$ -	**Loc Cost:**	$ -
VIS:	26	**SPM:**	57	**Size:**	12 1/4"	**Surf. Csg:**	$ -	**Rig Move:**	$ 84,610
PV/YP:	1/1	**#2**	PZ 10	**Type:**	XS36/547X	**Int. Csg:**	$ -	**Day Rate:**	$ 11,000
Gel:	1/1/1	**SPM:**	68	**MFG:**	SEC	**Prod Csg:**	$ -	**Rental Tools:**	$ 1,800
WL:		**GPM:**	480	**S/N:**	748634	**Float Equp:**	$ -	**Trucking:**	
Cake:		**Press:**	1180	**Jets:**	3 x 16	**Well Head:**	$ -	**Water:**	$ 5,690
Solids:	1	**AV DC:**		**In:**	802	**TBG/Rods:**	$ -	**Fuel:**	
Sand:		**AV DP:**		**Out:**		**Packers:**	$ -	**Mud Logger:**	
PH :	9.5	**JetVel:**		**FTG:**	1518	**Tanks:**	$ -	**Logging:**	$ -
Pf/Mf:	.5/2.3	**ECD :**		**Hrs:**	47	**Separator:**	$ -	**Cement:**	$ -
Chlor:	12000	**SPR #1 :**		**FPH:**	32.30	**Heater:**	$ -	**Bits:**	
Ca :	360	**SPR #2 :**		**WOB:**	40.00	**Pumping L/T:**	$ -	**Mud Motors:**	
Dapp ppb:		**Btm.Up:**		**RPM:**	90+30	**Prime Mover:**	$ -	**Corrosion:**	$ -
				T/B/G:		**Misc:**	$ -	**Consultant:**	$ 825
				Total Rot. Hrs.	47	**Daily Total**	$ -	**Drilling Mud:**	$ 1,740

Time Break Down:

START	END	TIME	
6:00	15:30	9:30	Drilling 12 1/4" hole 1620' - 1876'
15:30	16:00	0:30	Rig Service
16:00	21:30	5:30	Drilling 1876' - 2033'
21:30	22:00	0:30	Survey, 3/4 degree at 1990'
22:00	0:00	2:00	Drilling 2033' - 2136'
0:00	6:00	6:00	Drilling 2136' - 2330'

New daylight crew this date. Full crew. Morning tour relief crew reported as full crew also.

34 jts. 9 5/8" 40 ppf, K-55, LT&C "Gas co" csg. = 1,599' on location
46 jts. 9 5/8" 36 ppf, K-55, ST&C "Aztec" casing = 2,009' on loc.
3,608' 9 5/8" Csg. On location.

Misc. / Labor:	
Csg. Crews:	
Daily Total:	**$ 105,665**
Cum. Wtr:	$ 21,290
Cum. Fuel	$ 6,610
Cum. Bits:	$ 8,500

BHA

Bits:12 1/4	1 1/5	1.2
MM	26 1/5	27.4
NRS	8 2/9	32.71
Shock Sub	10	42.73
8" DC	27 2/3	70.37
NRS	5 6/7	76.22
8" DC	28	104.26
XO + DC's	725	832.2
TOTAL BHA =		**832.20**
Survey	0°	1120'
Survey	3/4°	1990'

P/U	0	**LITH:**		**BKG GAS**	N/A
S/O	0	**FLARE:**		**CONN GAS**	
ROT.	0			**TRIP GAS**	
FUEL	**Used:** 1335	**On Hand:**	5150	**Co.Man** Ron Turell	**PEAK GAS**

T09S R18E S-36
43-047-33741

GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

Well: State 7-36A	**OPR:** Drilling 12 1/4" hole		**Date:** 8/4/2004	**Days:** 7	
Depth: 1620'	**Prog:** 530'	**D Hrs:** 16 1/2	ROP: 32.1 ft/hr	**Formation:** Wasatch	
DMC: $1,770	**TMC:** $3,285		**TDC:** $19,640	**CWC:** $117,170	
Contractor: Nabors # 924		**Mud Co:** M-I			

MW:	8.6	**# 1**	PZ 11	**Bit #:**	1		**Conductor:**	$ -	**Loc,Cost:** $ -
VIS:	26	**SPM:**	57	**Size:**	12 1/4"		**Surf. Csg:**	$ -	**Rig Move:** $ -
PV/YP:	1/1	**#2**	PZ 10	**Type:**	XS36/547X		**Int. Csg:**	$ -	**Day Rate:** $ 11,000
Gel:	1/1/1	**SPM:**	68	**MFG:**	SEC		**Prod Csg:**	$ -	**Rental Tools:** $ 1,800
WL:		**GPM:**	480	**S/N:**	748634		**Float Equp:**	$ -	**Trucking:** $ 480
Cake:		**Press:**	850	**Jets:**	3 x 16		**Well Head:**	$ -	**Water:**
Solids:	1	**AV DC:**		**In:**	802		**TBG/Rods:**	$ -	**Fuel:**
Sand:		**AV DP:**		**Out:**			**Packers:**	$ -	**Mud Logger:**
PH :	9	**JetVel:**		**FTG:**	818		**Tanks:**	$ -	**Logging:** $ -
Pf/Mf:	.1/1.6	**ECD :**		**Hrs:**	24		**Separator:**	$ -	**Cement:** $ -
Chlor:	17000	**SPR #1 :**		**FPH:**	34.08		**Heater:**	$ -	**Bits:**
Ca :	800	**SPR #2 :**		**WOB:**	40.00		**Pumping L/T:**	$ -	**Mud Motors:** $ 1,900
Dapp ppb:		**Btm.Up:**		**RPM:**	90+30		**Prime Mover:**	$ -	**Corrosion:** $ -
				T/B/G:			**Misc:**	$ -	**Consultant:** $ 825
				Total Rot. Hrs.		24	**Daily Total**	$ -	**Drilling Mud:** $ 1,770

Time Break Down:

START	END	TIME	
6:00	6:30	0:30	L/D Mud Motor
6:30	7:00	0:30	Rig Service
7:00	10:00	3:00	Wait on mud motor (McConkie/Wenzel)
10:00	12:30	2:30	TIH w/new mud motor (bit #1)
12:30	15:00	2:30	Drill 1090' - 1157'
15:00	15:30	0:30	Survey. 0 degrees @ 1120'
15:30	0:00	8:30	Drilling 1157' - 1480'
0:00	3:00	3:00	Drilling 1480' - 1564'
3:00	3:30	0:30	Survey. 3/4 degree @ 1525'
3:30	6:00	2:30	Drilling 1564' - 1620'

Daylight crew is two men short again today. Nabors personell office in Rifle, CO. advises no hands available. Unknown when hands will be available. They will advise when crew will be filled. Rig supervisor(s), Gasco/Nabors, are aware of safety issues while trying to continue operation w/3man crew. With toolpusher as driller we will continue a marginally safe/efficient operation.

Misc. / Labor:	$ 1,865
Csg. Crews:	
Daily Total:	**$ 19,640**
Cum. Wtr:	$ 15,600
Cum. Fuel	$ 6,610
Cum. Bits:	$ 8,500

BHA

Bits:12 1/4	1 1/5	1.2
MM	26 1/5	27.4
NRS	8 2/9	32.71
Shock Sub	10	42.73
8" DC	27 2/3	70.37
NRS	5 6/7	76.22
8" DC	28	104.26
XO + DC's	725	832.2
TOTAL BHA =		**832.20**
Survey	0°	1120'
Survey	3/4°	1525'

P/U	0	**LITH:**	**BKG GAS**
S/O	0	**FLARE:**	**CONN GAS**
ROT.	0		**TRIP GAS**
FUEL	**Used:** 665	**On Hand:** 6485 gals	**Co.Man** Ron Turell	**PEAK GAS**

T09S R18E S-36
43-047-33741

GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

Well:	State 7-36A	**OPR:**	L/D Mud Motor	**Date:**	8/3/2004	**Days:**	6
Depth:	1090'	**Prog:**	288'	**D Hrs:**	7 1/2	**Formation:**	Wasatch
DMC:	$1,515	**TMC:**	$1,515	**TDC:**	$22,875	**CWC:**	$97,530
Contractor:	Nabors # 924	**Mud Co:**	M-I	**TANGIBLE**		**INTANGIBLE**	

MW:	Water	**# 1**	PZ 11	**Bit #:**	1	**Conductor:**	$ -	**Loc,Cost:**	$ -
VIS:		**SPM:**	83	**Size:**	12 1/4"	**Surf. Csg:**	$ -	**Rig Move:**	$ -
PV/YP:		**#2**	PZ 10	**Type:**	XS36/547X	**Int. Csg:**	$ -	**Day Rate:**	$ 11,000
Gel:		**SPM:**	85	**MFG:**	SEC	**Prod Csg:**	$ -	**Rental Tools:**	$ 1,800
WL:		**GPM:**	675	**S/N:**	748634	**Float Equp:**	$ -	**Trucking:**	
Cake:		**Press:**	1200	**Jets:**	3 x 16	**Well Head:**	$ -	**Water:**	
Solids:		**AV DC:**		**In:**	802	**TBG/Rods:**	$ -	**Fuel:**	
Sand:		**AV DP:**		**Out:**		**Packers:**	$ -	**Mud Logger:**	
PH :		**JetVel:**		**FTG:**	288	**Tanks:**	$ -	**Logging:**	$ -
Pf/Mf:		**ECD :**		**Hrs:**	7.5	**Separator:**	$ -	**Cement:**	$ -
Chlor:		**SPR #1 :**		**FPH:**	38.4	**Heater:**	$ -	**Bits:**	$ 8,500
Ca :		**SPR #2 :**		**WOB:**	40	**Pumping L/T:**	$ -	**Mud Motors:**	$ 750
Dapp ppb:		**Btm.Up:**		**RPM:**	90+30	**Prime Mover:**	$ -	**Corrosion:**	$ -
				T/B/G:		**Misc:**	$ -	**Consultant:**	$ 825
				Total Rot. Hrs:	7 1/2	**Daily Total:**	$ -	**Drilling Mud:**	$ -

Time Break Down:

START	END	TIME	
6:00	13:30	7:30	Run DC's, M/U BHA. Kelly up
13:30	17:30	4:00	Fix water leaks, mix soda ash, c/o flow line (cement)
17:30	18:00	0:30	Tag bottom @ 802' w/12 1/4" bit
18:00	0:00	6:00	Drill 12 1/4" hole
0:00	1:30	1:30	Drill to 1090'. Pump pressure increasing to1800 psi
1:30	6:00	4:30	Mix/pump slug. TOH. Pulled wet all the way. MM is failed.
			12 1/4 bit (XS36) w/7 1/2 hrs. is OK
			8" "Black Max" mud motor failed after 7 1/2 hrs. 90 RPM, 40 K wob
			Waiting on replacement 8" MM.
			Daylight crew is two men short again today. Nabors personell office
			in Rifle, CO. advises no hands available. Unknown when hands
			will be available. They will advise when crew will be filled.
			Rig supervisor(s), Gasco/Nabors, are aware of safety issues while
			trying to continue operation w/3man crew. With toolpusher as
			driller we will continue a marginally safe/efficient operation.

Misc. / Labor:	
Csg. Crews:	$ -
Daily Total:	**$ 22,875**
Cum. Wtr:	$ 15,600
Cum. Fuel	$ 6,610
Cum. Bits:	$ 8,500

BHA

Bits:12 1/4	1 1/5	1.2
MM	23 2/7	24.49
NRS	8 2/9	32.71
Shock Sub	10	42.73
8" DC	27 2/3	70.37
NRS	5 6/7	76.22
8" DC	28	104.26
XO + DC's	725	829.29
TOTAL BHA =		**829.29**
Survey		
Survey		

P/U	0	**LITH:**	**BKG GAS**
S/O	0	**FLARE:**	**CONN GAS**
ROT.	0		**TRIP GAS**
FUEL	**Used:**	**On Hand:** 7150 gals. **Co.Man** Ron Turell	**PEAK GAS**

T09S R18E S-36
43-047-33741

GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

Well: State 7-36-A		**OPR:** P/U, M/U BHA w/12 1/4" bit		**Date:** 8/2/2004	**Days:** 5
Depth: 800'	**Prog:**	**D Hrs:**		**Formation:**	
DMC:	**TMC:**			**TDC:** $12,330	**CWC:** $74,655
Contractor: Nabors # 924		**Mud Co:** M-I		**TANGIBLE**	**INTANGIBLE**

MW:	**# 1** 4.5gpm	**Bit #:**			**Conductor:**	$ -	**Loc,Cost:** $ -
VIS:	**SPM:**	**Size:**			**Surf. Csg:**	$ -	**Rig Move:** $ -
PV/YP:	**# 2** 4.1gpm	**Type:**			**Int. Csg:**	$ -	**Day Rate:** $ 9,400
Gel:	**SPM:**	**MFG:**			**Prod Csg:**	$ -	**Rental Tools:** $ 1,200
WL:	**GPM:**	**S/N:**			**Float Equp:**	$ -	**Trucking:**
Cake:	**Press:**	**Jets:**			**Well Head:**	$ -	**Water:**
Solids:	**AV DC:**	**In:**			**TBG/Rods:**	$ -	**Fuel:**
Sand:	**AV DP:**	**Out:**			**Packers:**	$ -	**Mud Logger:**
PH :	**JetVel:**	**FTG:**			**Tanks:**	$ -	**Logging:** $ -
Pf/Mf:	**ECD :**	**Hrs:**			**Separator:**	$ -	**Cement:** $ -
Chlor:	**SPR #1 :**	**FPH:**			**Heater:**	$ -	**Bits:** $ -
Ca :	**SPR #2 :**	**WOB:**			**Pumping L/T:**	$ -	**Mud Motors:** $ -
Dapp ppb:	**Btm.Up:**	**RPM:**			**Prime Mover:**	$ -	**Corrosion:** $ -
Time Break Down:		**T/B/G:**			**Misc:**	$ -	**Consultant:** $ 825
		Total Rot. Hrs:			**Daily Total:**	$ -	**Drilling Mud:** $ -

START	END	TIME			
				Misc. / Labor:	$ 905
7:00	12:00	5:00	RURT. Assemble components w/all hand. Broke tower @ 1200 hr	**Csg. Crews:**	$ -
12:00	18:00	6:00	Continue RU/Assemble w/daylight crew	**Daily Total:**	**$ 12,330**
18:00	1:00	7.00	Continue RU/Assemble w/morning tower crew	**Cum. Wtr:**	$ 15,600
1:00	6:00	5:00	Measure/strap BHA components. P/U 12 1/4" bit, 8" DC, etc.	**Cum. Fuel**	$ 6,610
			(Morning tower crew is non-experienced w/mediocre driller. If	**Cum. Bits:**	
			anything could go wrong it did.)	**BHA**	
			Location Ph. #: 435/ 828-1101		
				TOTAL BHA =	
			Ron Turell cell Ph. #: 970/ 261-0795	**Survey**	
				Survey	

P/U	0	**LITH:**		**BKG GAS**
S/O	0	**FLARE:**		**CONN GAS**
ROT.	0			**TRIP GAS**
FUEL	**Used:**	**On Hand:**	**Co.Man** Ron Turell	**PEAK GAS**

T09S R 18E S-36
43-047-33741

GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

Well: State 7-36-A		**OPR:** RURT. Nabors 924		**Date:** 8/1/2004	**Days:** 4
Depth: 800'	**Prog:**	**D Hrs:**		**Formation:**	
DMC:	**TMC:**		**TDC:** $19,825	**CWC:** $62,325	
Contractor: Nabors # 924		**Mud Co:** M-I	**TANGIBLE**	**INTANGIBLE**	

MW:	**# 1** 4.5gpm	**Bit #:**			**Conductor:** $ -	**Loc,Cost:**	$ -
VIS:	**SPM:**	**Size:**			**Surf. Csg:** $ -	**Rig Move:**	$ -
PV/YP:	**# 2** 4.1gpm	**Type:**			**Int. Csg:** $ -	**Day Rate:**	$ 9,400
Gel:	**SPM:**	**MFG:**			**Prod Csg:** $ -	**Rental Tools:**	$ 1,200
WL:	**GPM:**	**S/N:**			**Float Equp:** $ -	**Trucking:**	$ 490
Cake:	**Press:**	**Jets:**			**Well Head:** $ -	**Water:**	
Solids:	**AV DC:**	**In:**			**TBG/Rods:** $ -	**Fuel:**	$ 6,610
Sand:	**AV DP:**	**Out:**			**Packers:** $ -	**Mud Logger:**	
PH :	**JetVel:**	**FTG:**			**Tanks:** $ -	**Logging:**	$ -
Pf/Mf:	**ECD :**	**Hrs:**			**Separator:** $ -	**Cement:**	$ -
Chlor:	**SPR #1 :**	**FPH:**			**Heater:** $ -	**Bits:**	$ -
Ca :	**SPR #2 :**	**WOB:**			**Pumping L/T:** $ -	**Mud Motors:**	$ -
Dapp ppb:	**Btm.Up:**	**RPM:**			**Prime Mover:** $ -	**Corrosion:**	$ -
Time Break Down:		**T/B/G:**			**Misc:** $ -	**Consultant:**	$ 825
START	**END**	**TIME**	**Total Rot. Hrs:**		**Daily Total:** $ -	**Drilling Mud:**	$ -

7:00	19:00	12:00	MIRURT.	**Misc. / Labor:**	$ 1,300
			100% moved and on location. Continue assemble and rig up	**Csg. Crews:**	$ -
			components.	**Daily Total:**	**$ 19,825**
			Two crews assembling components. Two men short this date.	**Cum. Wtr:**	$ 15,600
			Continue RURT. Expect to spud 8/1/04.	**Cum. Fuel**	
				Cum. Bits:	
			Advised State of Utah of intent to spud. (Carol Daniels, 7-30-04)	**BHA**	
			Location Ph. #: 435/ 828-1101		
				TOTAL BHA =	
			Ron Turell cell Ph. #: 970/ 261-0795	**Survey**	
				Survey	

P/U	0	**LITH:**		**BKG GAS**
S/O	0	**FLARE:**		**CONN GAS**
ROT.	0			**TRIP GAS**
FUEL	**Used:**	**On Hand:**	**Co.Man** Ron Turell	**PEAK GAS**

T09S R18E S-36
43-047-33741

GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

Well: State 7-36-A		**OPR:** RURT. Nabors 924		**Date:** 7/31/2004	**Days:** 3
Depth: 800'	**Prog:**	**D Hrs:**		**Formation:**	
DMC:	**TMC:**			**TDC:** $11,425	**CWC:** $42,500
Contractor: Nabors # 924		**Mud Co:** M-I		**TANGIBLE**	**INTANGIBLE**

MW:	**# 1** 4.5gpm	**Bit #:**			**Conductor:**	$ -	**Loc,Cost:**	$ -
VIS:	**SPM:**	**Size:**			**Surf. Csg:**	$ -	**Rig Move:**	$ -
PV/YP:	**# 2** 4.1gpm	**Type:**			**Int. Csg:**	$ -	**Day Rate:**	$ 9,400
Gel:	**SPM:**	**MFG:**			**Prod Csg:**	$ -	**Rental Tools:**	$ 1,200
WL:	**GPM:**	**S/N:**			**Float Equp:**	$ -	**Trucking:**	$ -
Cake:	**Press:**	**Jets:**			**Well Head:**	$ -	**Water:**	
Solids:	**AV DC:**	**In:**			**TBG/Rods:**	$ -	**Fuel:**	$ -
Sand:	**AV DP:**	**Out:**			**Packers:**	$ -	**Mud Logger:**	
PH :	**JetVel:**	**FTG:**			**Tanks:**	$ -	**Logging:**	$ -
Pf/Mf:	**ECD :**	**Hrs:**			**Separator:**	$ -	**Cement:**	$ -
Chlor:	**SPR #1 :**	**FPH:**			**Heater:**	$ -	**Bits:**	$ -
Ca :	**SPR #2 :**	**WOB:**			**Pumping L/T:**	$ -	**Mud Motors:**	$ -
Dapp ppb:	**Btm.Up:**	**RPM:**			**Prime Mover:**	$ -	**Corrosion:**	$ -
		T/B/G:			**Misc:**	$ -	**Consultant:**	$ 825
		Total Rot. Hrs:			**Daily Total:**	$ -	**Drilling Mud:**	$ -

Time Break Down:

START	END	TIME	
7:00	19:00	12:00	MIRURT.
			95% on location. Mud tanks, pumps, dog houses, light plant,
			fuel tank in place. Derrick mounted on floor.
			Two crews assembling components.
			Release trucks and crane.
			Inspected connections on DC's, shock tool, NRS's, and subs.
			Had 5 damaged ends. One cracked pin on 6" DC.
			Location Ph. #: 435/ 828-1101
			Ron Turell cell Ph. #: 970/ 261-0795

Misc. / Labor:	$ -		
Csg. Crews:	$ -		
Daily Total:	$ 11,425		
Cum. Wtr:	$ 15,600		
Cum. Fuel			
Cum. Bits:			
BHA			
TOTAL BHA =			
Survey			
Survey			

P/U	0	**LITH:**	**BKG GAS**
S/O	0	**FLARE:**	**CONN GAS**
ROT.	0		**TRIP GAS**
FUEL	**Used:**	**On Hand:**	**Co.Man** Ron Turell **PEAK GAS**

T09S R18E S-36
43-047-33741

GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

Well: State 7-36-A		**OPR:** WORT (Nabors Rig 924)		**Date:** 7/30/2004	**Days:** 2
Depth: 800'	**Prog:**	**D Hrs:**		**Formation:**	
DMC:	**TMC:**			**TDC:** $11,425	**CWC:** $31,075
Contractor: Nabors # 924		**Mud Co:** M-I		**TANGIBLE**	**INTANGIBLE**

MW:	**# 1** 4.5gpm	**Bit #:**			**Conductor:**	$ -	**Loc,Cost:**	$ -
VIS:	**SPM:**	**Size:**			**Surf. Csg:**	$ -	**Rig Move:**	$ -
PV/YP:	**# 2** 4.1gpm	**Type:**			**Int. Csg:**	$ -	**Day Rate:**	$ 9,400
Gel:	**SPM:**	**MFG:**			**Prod Csg:**	$ -	**Rental Tools:**	$ 1,200
WL:	**GPM:**	**S/N:**			**Float Equp:**	$ -	**Trucking:**	$ -
Cake:	**Press:**	**Jets:**			**Well Head:**	$ -	**Water:**	
Solids:	**AV DC:**	**In:**			**TBG/Rods:**	$ -	**Fuel:**	$ -
Sand:	**AV DP:**	**Out:**			**Packers:**	$ -	**Mud Logger:**	
PH :	**JetVel:**	**FTG:**			**Tanks:**	$ -	**Logging:**	$ -
Pf/Mf:	**ECD :**	**Hrs:**			**Separator:**	$ -	**Cement:**	$ -
Chlor:	**SPR #1 :**	**FPH:**			**Heater:**	$ -	**Bits:**	$ -
Ca :	**SPR #2 :**	**WOB:**			**Pumping L/T:**	$ -	**Mud Motors:**	$ -
Dapp ppb:	**Btm.Up:**	**RPM:**			**Prime Mover:**	$ -	**Corrosion:**	$ -
		T/B/G:			**Misc:**	$ -	**Consultant:**	$ 825
		Total Rot. Hrs:			**Daily Total:**	$ -	**Drilling Mud:**	$ -

Time Break Down:

START	END	TIME	
7:00	19:00	12:00	Move Nabors rig 924 components to location.
			50% on location.
			Location Ph. #: 435/ 828-1101
			Ron Turell cell Ph. #: 970/ 261-0795

Misc. / Labor:	$ -
Csg. Crews:	$ -
Daily Total:	$ 11,425
Cum. Wtr:	$ 15,600
Cum. Fuel	
Cum. Bits:	

BHA

TOTAL BHA =		
Survey		
Survey		

P/U	0	**LITH:**	**BKG GAS**
S/O	0	**FLARE:**	**CONN GAS**
ROT.	0		**TRIP GAS**
FUEL	**Used:**	**On Hand:**	**Co.Man** Ron Turell **PEAK GAS**

T09S R18E S-36
43-047-33741

GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

Well: State 7-36-A		**OPR:** WORT (Nabors Rig 924)		**Date:** 7/29/2004	**Days:** 1
Depth: 800'	**Prog:**	**D Hrs:**	**AV ROP:**	**Formation:**	
DMC:	**TMC:**		**TDC:** $17,625	**CWC:** $19,650	
Contractor: Nabors # 924		**Mud Co:** M-I		**TANGIBLE**	**INTANGIBLE**

MW:	# 1 4.5gpm	**Bit #:**			**Conductor:**	$ -	**Loc,Cost:**	$ -
VIS:	**SPM:**	**Size:**			**Surf. Csg:**	$ -	**Rig Move:**	$ -
PV/YP:	# 2 4.1gpm	**Type:**			**Int. Csg:**	$ -	**Day Rate:**	$ -
Gel:	**SPM:**	**MFG:**			**Prod Csg:**	$ -	**Rental Tools:**	$ 1,200
WL:	**GPM:**	**S/N:**			**Float Equp:**	$ -	**Trucking:**	$ -
Cake:	**Press:**	**Jets:**			**Well Head:**	$ -	**Water:**	$ 15,600
Solids:	**AV DC:**	**In:**			**TBG/Rods:**	$ -	**Fuel:**	$ -
Sand:	**AV DP:**	**Out:**			**Packers:**	$ -	**Mud Logger:**	
PH :	**JetVel:**	**FTG:**			**Tanks:**	$ -	**Logging:**	$ -
Pf/Mf:	**ECD :**	**Hrs:**			**Separator:**	$ -	**Cement:**	$ -
Chlor:	**SPR #1 :**	**FPH:**			**Heater:**	$ -	**Bits:**	$ -
Ca :	**SPR #2 :**	**WOB:**			**Pumping L/T:**	$ -	**Mud Motors:**	$ -
Dapp ppb:	**Btm.Up:**	**RPM:**			**Prime Mover:**	$ -	**Corrosion:**	$ -
Time Break Down:		**T/B/G:**			**Misc:**	$ -	**Consultant:**	$ 825
		Total Rot. Hrs:			**Daily Total:**	$ -	**Drilling Mud:**	$ -

START	END	TIME	
12:00	20:00	8:00	Move in, set up camp trailers. Install temporary power generator.

Misc. / Labor:	$ -
Csg. Crews:	$ -
Daily Total:	$ 17,625
Cum. Wtr:	$ 15,600
Cum. Fuel	
Cum. Bits:	

BHA

TOTAL BHA =		
Survey		
Survey		

P/U	0	**LITH:**	**BKG GAS**
S/O	0	**FLARE:**	**CONN GAS**
ROT.	0		**TRIP GAS**
FUEL	**Used:**	**On Hand:**	**Co.Man** S.L.SEELY **PEAK GAS**

T 09S R 18E S-36
43-047-33741

GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

Well: State 7-36-A		**OPR:** W.O.R.T.		**Date:** 7/28/2004	**Days:** 0
Depth: 800'	**Prog:**	**D Hrs:**	**AV ROP:**	**Formation:**	
DMC:	**TMC:**		**TDC:** $61,312	**CWC:** $61,312	
Contractor: Nabors # 924		**Mud Co:** M-I		**TANGIBLE**	**INTANGIBLE**

MW:	**# 1** 4.5gpm	**Bit #:**			**Conductor:**	$ -	**Loc,Cost:**	$ 9,860
VIS:	**SPM:**	**Size:**			**Surf. Csg:**	$ -	**Rig Move:**	$ -
PV/YP:	**# 2** 4.1gpm	**Type:**			**Int. Csg:**	$ -	**Conductor Hole:**	$ 28,100
Gel:	**SPM:**	**MFG:**			**Prod Csg:**	$ -	**Rental Tools:**	$ 1,200
WL:	**GPM:**	**S/N:**			**Float Equp:**	$ -	**Trucking:**	$ -
Cake:	**Press:**	**Jets:**			**Well Head:**	$ -	**Water:**	$ 15,599
Solids:	**AV DC:**	**In:**			**TBG/Rods:**	$ -	**Fuel:**	$ -
Sand:	**AV DP:**	**Out:**			**Packers:**	$ -	**Mud Logger:**	$ -
PH :	**JetVel:**	**FTG:**			**Tanks:**	$ -	**Logging:**	$ -
Pf/Mf:	**ECD :**	**Hrs:**			**Separator:**	$ -	**Cement:**	$ 5,728
Chlor:	**SPR #1 :**	**FPH:**			**Heater:**	$ -	**Bits:**	$ -
Ca :	**SPR #2 :**	**WOB:**			**Pumping L/T:**	$ -	**Mud Motors:**	$ -
Dapp ppb:	**Btm.Up:**	**RPM:**			**Prime Mover:**	$ -	**Corrosion:**	$ -
Time Break Down:		**T/B/G:**			**Misc:**	$ -	**Consultant:**	$ 825
START	**END**	**TIME**	**Total Rot. Hrs:**		**Daily Total:**	$ -	**Drilling Mud:**	$ -

July 6 2004			Move in Craig's Rat Rat Hole and drill 240' of 17 1/2" hole and set	**Misc. / Labor:**	$ -
			220' of 13 3/8" Csg. Cmt with Big-4 220 Sk of "G" 12 bbl Cmt to	**Csg. Crews:**	$ -
			surf. - Drilled with air 12 1/4" hole to 800'	**Daily Total:**	$ 61,312
				Cum. Wtr:	$ 15,599
				Cum. Fuel	$ -
				Cum. Bits:	$ -
				BHA	
				TOTAL BHA =	
				Survey	
				Survey	

P/U	0	**LITH:**		**BKG GAS**
S/O	0	**FLARE:**		**CONN GAS**
ROT.	0			**TRIP GAS**
FUEL	**Used:**	**On Hand:**	**Co.Man** S.L.SEELY	**PEAK GAS**

GASCO Energy

RECEIVED
JAN 3 1 2005
DIV. OF OIL, GAS & MINING

January 28, 2005

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Re: Well Completion Report, Form 8
State 7-36A
Uintah County, Utah

Ladies and Gentlemen:

Enclosed for your consideration is a Well Completion form regarding the captioned. Should questions arise you may contact the undersigned.

Sincerely,

Gasco Production Company

Mari A. Johnson
Manager of Property Administration
Direct Telephone: 720-974-2465

Encl.

GASCO Energy, Inc.
14 Inverness Drive East, Suite H-236
Englewood, CO 80112-5625
Tel: (303) 483-0044
Fax: (303) 483-0011
Email: invest@gascoenergy.com
Website: www.gascoenergy.com
OTCBB: GASE

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes)

FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-45171

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER: State 7-36A

9. API NUMBER: 43-047-33741

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ DRY ☐ OTHER

b. TYPE OF WORK: NEW WELL ☑ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR: Gasco Production Company

3. ADDRESS OF OPERATOR: 14 Inverness Drive East CITY Englewood STATE CO ZIP 80112

PHONE NUMBER: (303) 483-0044

10 FIELD AND POOL, OR WILDCAT: Natural Buttes

4. LOCATION OF WELL (FOOTAGES)

AT SURFACE: 2027' FNL & 2126' FEL (SWNE)

AT TOP PRODUCING INTERVAL REPORTED BELOW: same

AT TOTAL DEPTH: same

CONFIDENTIAL PERIOD EXPIRED ON 11-23-05

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 36 9S 18E S

12. COUNTY: Uintah

13. STATE: UTAH

14. DATE SPUDDED: 8/1/2004

15. DATE T.D. REACHED: 9/16/2004

16. DATE COMPLETED: 10/23/2004 ABANDONED ☐ READY TO PRODUCE ☑

17. ELEVATIONS (DF, RKB, RT, GL): 4931' GL/ 4948.5' KB

18. TOTAL DEPTH: MD 12,560 TVD 12,560

19. PLUG BACK T.D.: MD TVD

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
✓AI/LC/GR, ✓AI/T COMBO, PE, ✓CN/TLD/GR, ✓ML
✓MICROLOG/GR, ✓CV/CAL

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☑ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
17 1/2"	13.38 H-40	54#	0	240		G 220		Surface	0
12 1/4"	9.625 J-55	36#	0	3,524		G-Lt 670		Surface	0
7 7/8"	4.5 P110	13.5#	0	12,555		Hi-lift 280	152	Surface	
						50/50 3,045	694	Surface	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	12,147							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Blackhawk	12,386	12,412		
~~(B)~~				
(C) B. Blackhawk	12,170	12,294		
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)		SIZE	NO. HOLES	PERFORATION STATUS
12,386	12,392	.36	18	Open ☑ Squeezed ☐
12,406	12,412	.36	18	Open ☑ Squeezed ☐
12,170	12,226	.36	12	Open ☑ Squeezed ☐
12,290	12,294	.36	12	Open ☑ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
A. 12,386-12,412	184,000# of 20-40 Opti-Prop using 2482 bbls of YF125st and YF 118st gel.
B. 12,170-12,294	98,140# of 20-40 Opti-Prop using 2915 bbls of Slickwater, YF125st, YF120st

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: Flowing

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(5/2000)

(CONTINUED ON BACK)

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31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
10/28/2004		10/30/2004		24			0	1,153	0	Flowing
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
12/64		2,600					0	1,153	0	A,B

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Uinta	0	5,158			
Wasatch	5,159	8,964			
Mesaverde	8,965	11,461			
Castlegate	11,462	11,721			
Blackhawk	11,722				

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) John Longwell TITLE Operations Manager

SIGNATURE (for John Longwell) DATE 1/28/2005

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

GASCO Energy Inc

CONFIDENTIAL

State 7-36A
SW/NE
Sec 36,T9S-R18E
Uintah County, UT

43-047-33941

State 7-36A

Completion

10/23/04 Frac tks filled w/ 2% Kcl. Tk battery complete. DC-$85,000(facility&fittings) CC-$1,775,892

10/25/04 SLB ran Dipole Sonic log and CBL/CCL/Gamma Ray log. (SCE) DC-$36,888 (SLB&D&M) CC-$1,812,780

10/26/04 RU Weatherford Wellserv Wireline. RU Doublejack testing and tested csg to 8500 psi and held for 15 min, ok. Perforated **Stage 1** f/ 12386 – 92, 12406 – 12, 3 spf w/ 3 1/8" slick gun, 19 gm chgs, .47 EHD, 19" pen. All shots fired. RU Schlumberger frac equipment Bakersville crew (Juan). Ready to frac. (SCE) DC-$28905 CC-$1,841,685

10/27/04 Broke down Stage 1 Blackhawk- Spring Canyon with 5470psi. Pump Slickwater reverse step rate test. ISIP 5500psi. 28 holes open. **Frac stage 1** with 184,000# of 20-40 Opti-Prop using 2482 bbls of YF125st and YF 118st gell. ATP 6850psi at 40.8 BPM. ISIP 5875 psi. Turn well on flowback on a 10,12,14/64 ck and recovered 680 bbls in 7 hrs. RU Wellserv and GIH with well flowing at 3800-4200psi on a 14/64 ck. Set a 10K FTFP at 12,310'. **Perforate Stage 2**, Blackhawk-Kenilworth and Aberdeen 12,170'-174', 12,222'-226', 12,290'-294',3 SPF with 3 1/8" slick guns. RU SLB Broke down stage 2 with 8103psi. **Frac Stage 2** with 98,140 # of 20-40 Opti-prop using 2915 bbls of Slickwater, YF125st, YF 120st. Pressure started climbing on .75# Slickwater. Screened out 1 bench. Went to YF and pumped thru 3 ppg stage, and had to cut rate repeatedly. Skipped final stage and flush with 77bbls before screen-out. (JDL & SCE) DC-$360,582(frac%Wellserv) CC-$2,202,267.

10/28/04 7:00 AM, Well flowing back @ 3800 FCP on 14/64" ck. Flowed 1405 bbls. TR 1405. BLWTR 3992. (SCE) DC-$10925(Premier&Spvsn) CC-$2,213,192

10/29/04 7:00 AM, Well flowing back @ 3500 FCP on 14/64" ck. Flowed 1580 bbls. TR 2985. BLWTR 2412. Surging some drier gas. (SCE)

GASCO Energy Inc

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State 7-36A
SW/NE
Sec 36,T9S-R18E
Uintah County, UT

Well turned over to pumpers- dn line selling gas. Will resume report when rig moves in to run tbg. (SCE)

Tony – this is from excel starting 10-30-04

10/30/04 Flowed 24 hours on 12/64" ck., made 1153 MCF x 0 BO x 124 BW, FCP 2600, LP 178

10/31/04 Flowed 24 hours on 14/64" ck. changed from 12/64 ck, made 1780 MCF x 0 BO x 100 BW, FCP 2250, LP 168

11/1/04 Flowed 24 hours on 14/64" ck, made 1702 MCF x 0 BO x 104 BW, FCP 1800, LP 160.

11/2/04 Flowed 24 hours on 14/64" ck, made 1688 MCF x 0 BO x 97 BW, FCP 1700, LP 264

11/3/04 Flowed 24 hours on 14/64" ck, made 1299 MCF x 0 BO x 96 BW, FCP 1575, LP 145

Well turned over to pumpers- dn line selling gas. Will resume report when rig moves in to run tbg. (SCE)

11/5/04 MIRU Temples Well Serv rig. RU Wellserv Wireline. RIH w/ kill plug and set @ 12009'. POOH w/ setting tool, and hit top of lube. Line parted and dropped setting tool. Bled wellbore dn. RIH w/ overshot on wireline and caught fish. POOH. SDFN. (KF w/ Premier).

11/6/04 ND frac tree. NU BOPE. RIH w/ 3 ¾" cone bit + pump off bit sub (w/ float) + 1 jt tbg + XN nipple + 2 3/8" N-80 tbg (new tbg f/ Aztek). Tagged kill plug @ 12000'. RU power swivel and SDFN. DC 5430

11/7/04 Loaded hole w/ 170 bbls 2% Kcl. Drilled up kill plug. Unloaded hole w/ 1700# FCP on 32/64" ck. RIH and drilled out FTFP @ 12310'. RIH and cln out to PBTD @ 12461'. LD 11 jts and landed tbg @ 12147' w/ 385 jts. NU power swivel and BOPE. NU prod tree. Dropped ball and pumped off bit-sub w/ bit. Cleaned up csg to pit and SI. Still no psi on tbg. SWIFN. (KF w/ Premier). DC (w/ tbg) 71585

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State 7-36A
SW/NE
Sec 36,T9S-R18E
Uintah County, UT

11/8/04 Turned well over to pumper for turn on to Sales.

GASCO Energy Inc

CONFIDENTIAL

State 7-36A
SW/NE
Sec 36,T9S-R18E
Uintah County, UT

43-047-33741

State 7-36A

Completion

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10/29/04 7:00 AM, Well flowing back @ 3500 FCP on 14/64" ck. Flowed 1580 bbls. TR 2985. BLWTR 2412. Surging some drier gas. (SCE)

GASCO Energy Inc

CONFIDENTIAL

State 7-36A
SW/NE
Sec 36,T9S-R18E
Uintah County, UT

Well turned over to pumpers- dn line selling gas. Will resume report when rig moves in to run tbg. (SCE)

Tony – this is from excel starting 10-30-04

10/30/04 Flowed 24 hours on 12/64" ck., made 1153 MCF x 0 BO x 124 BW, FCP 2600, LP 178

10/31/04 Flowed 24 hours on 14/64" ck. changed from 12/64 ck, made 1780 MCF x 0 BO x 100 BW, FCP 2250, LP 168

11/1/04 Flowed 24 hours on 14/64" ck, made 1702 MCF x 0 BO x ____BW, FCP 1800, LP 160. (reconciling water production – will update when complete)

11/2/04 Flowed 24 hours on 14/64" ck, made 1688 MCF x 0 BO x ____BW, FCP 1700, LP 264

11/3/04 Flowed 24 hours on 14/64" ck, made 1299 MCF x 0 BO x ____BW, FCP 1575, LP 145

Well turned over to pumpers- dn line selling gas. Will resume report when rig moves in to run tbg. (SCE)

11/5/04 MIRU Temples Well Serv rig. RU Wellserv Wireline. RIH w/ kill plug and set @ 12009'. POOH w/ setting tool, and hit top of lube. Line parted and dropped setting tool. Bled wellbore dn. RIH w/ overshot on wireline and caught fish. POOH. SDFN. (KF w/ Premier).

GASCO Energy Inc

CONFIDENTIAL

State 7-36A
SW/NE
Sec 36,T9S-R18E
Uintah County, UT

43-047-33741

State 7-36A

Completion

10/23/04 Frac tks filled w/ 2% Kcl. Tk battery complete.

10/25/04 SLB ran Dipole Sonic log and CBL/CCL/Gamma Ray log. (SCE)

10/26/04 RU Weatherford Wellserv Wireline. RU Doublejack testing and tested csg to 8500 psi and held for 15 min, ok. Perforated **Stage 1** f/ 12386 – 92, 12406 – 12, 3 spf w/ 3 1/8" slick gun, 19 gm chgs, .47 EHD, 19" pen. All shots fired. RU Schlumberger frac equipment Bakersville crew (Juan). Ready to frac. (SCE) DC 28905

10/27/04 Broke down Stage 1 Blackhawk- Spring Canyon with 5470psi. Pump Slickwater reverse step rate test. ISIP 5500psi. 28 holes open. **Frac stage 1** with 184,000# of 20-40 Opti-Prop using 2482 bbls of YF125st and YF 118st gell. ATP 6850psi at 40.8 BPM. ISIP 5875 psi. Turn well on flowback on a 10,12,14/64 ck and recovered 680 bbls in 7 hrs. RU Wellserv and GIH with well flowing at 3800-4200psi on a 14/64 ck. Set a 10K FTFP at 12,310'. **Perforate Stage 2**, Blackhawk-Kenilworth and Aberdeen 12,170'-174', 12,222'-226', 12,290'-294',3 SPF with 3 1/8" slick guns. RU SLB Broke down stage 2 with 8103psi. **Frac Stage 2** with 98,140 # of 20-40 Opti-prop using 2915 bbls of Slickwater, YF125st, YF 120st. Pressure started climbing on .75# Slickwater. Screened out 1 bench. Went to YF and pumped thru 3 ppg stage, and had to cut rate repeatedly. Skipped final stage and flush with 77bbls before screen-out. (JDL & SCE) DC __.

10/28/04 7:00 AM, Well flowing back @ 3800 FCP on 14/64" ck. Flowed 1405 bbls. TR 1405. BLWTR 3992. (SCE)

10/29/04 7:00 AM, Well flowing back @ 3500 FCP on 14/64" ck. Flowed 1580 bbls. TR 2985. BLWTR 2412. Surging some drier gas. (SCE)

10/30/04 7:00 AM, Well flowing back @ 2700 FCP on 14/64" ck. Flowed 838 bbls. TR 3823. BLWTR 1574. Surging +- 60% dry gas. (SCE)

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Sec 36,T9S-R18E
Uintah County, UT

10/31/04 Put well dn sales line. 7:00 AM, Well flowing dn line w/ 2650 FCP on 12/64" ck. Made 338 BW. 1.119 MMCF. TR 4161. BLWTR 1236. (SCE)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-45171
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER CONFIDENTIAL
8. WELL NAME and NUMBER: STATE 7-36A
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY
9. API NUMBER: 4304733741
3. ADDRESS OF OPERATOR: 8 INVERNESS DRIVE E,STE CITY ENGLEWOOD STATE CO ZIP 80112
PHONE NUMBER: (303) 483-0044
10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2027' FNL X 2126 FEL
COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 36 9S 18E S
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 6/20/2005	☐ ALTER CASING	☑ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☑ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☑ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Recomplete State 7-36A. Commingle production from Mesaverde and Wasatch.

(Final completion procedure pending. Will be submitted ASAP.)

If required, the method used to account for and to allocate production from each pool so commingled will be by individual interval hydrocarbon pore volume calculation.

Gasco is the owner of all contiguous oil and gas leases or drilling units overlying the pools, and does herewith waive it's right to the 15 day period of objection per Rule 649-3-22 (3). Gasco respectfully requests that the Division therefore accept this NOI in lieu of the required affidavit with regard to notification of the aforementioned owners.

Attachments:
1. Exhibit showing location of all wells on contiguous oil and gas leases or drilling units overlying the pools.

COPY SENT TO OPERATOR
Date: 6-15-05
Initials: CHD

NAME (PLEASE PRINT) Anthony W. Sharp
TITLE Senior Engineer
SIGNATURE
DATE 6/6/2005

(This space for State use only) APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE 6/14/05
completion procedure should be submitted when finalized

RECEIVED
JUN 09 2005
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

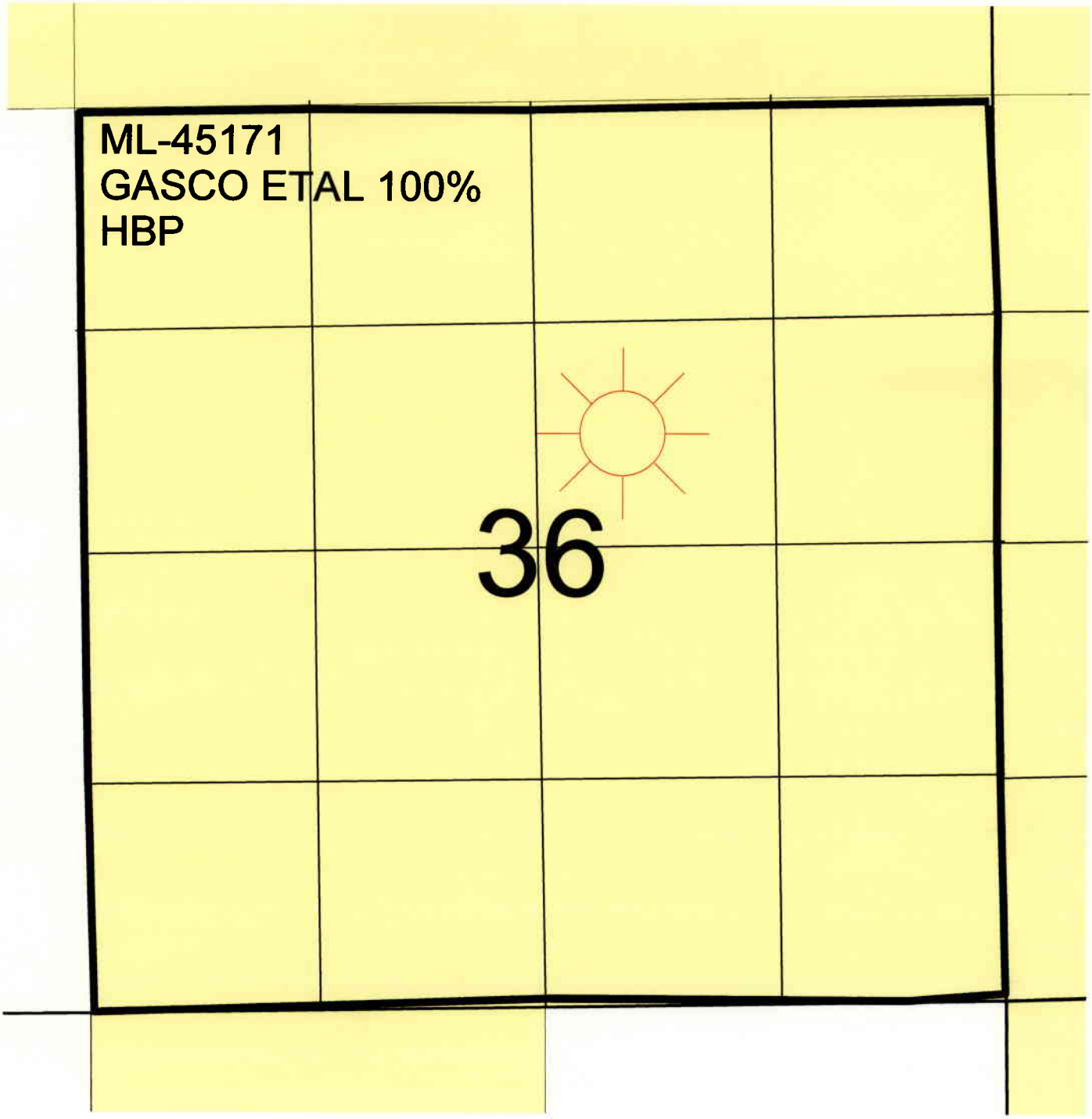

EXHIBIT TO SUNDRY NOTICE STATE 7-36A
COMMINGLED WASATCH AND MESAVERDE
T9S-R18E, UINTAH COUNTY, UTAH

GASCO Energy

GASCO
Energy Inc

September 23, 2005

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining

To whom it may concern;

Enclosed please find 6 Well completion or re-completion reports. Five of these should be pretty straightforward but the report for the State 7-36A is both a re-completion along with amended data from the original report that was filed on this well. I have hi-lighted the changes in yellow for the changes and have attached a sheet for the new data. Should have you have any questions about any of these reports please don't hesitate to call. I have attached a copy of my business card for your records.

Thank-you for your time and consideration in this matter.

Sincerely,
Gasco Energy, Inc

Beverly Walker
Engineering Technician

encl

RECEIVED
SEP 21 2005
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes) FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-45171
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
7. UNIT or CA AGREEMENT NAME: N/A
8. WELL NAME and NUMBER: State 7-36A
9. API NUMBER: 4304733741
10 FIELD AND POOL, OR WILDCAT: Natural Buttes

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ DRY ☐ OTHER

b. TYPE OF WORK: NEW WELL ☐ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☑ DIFF. RESVR. ☑ OTHER COMINGLE

2. NAME OF OPERATOR: Gasco Production Company

3. ADDRESS OF OPERATOR: 8 Inverness Drive E. Ste Englewood CO 80112
PHONE NUMBER: (303) 483-0044

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 2027' FNL & 2126' FEL (SWNE)
AT TOP PRODUCING INTERVAL REPORTED BELOW: same
AT TOTAL DEPTH: same

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 36 9S 18E S
12. COUNTY: Uintah
13. STATE: UTAH

14. DATE SPUDDED: 7/6/2004
15. DATE T.D. REACHED: 9/16/2004
16. DATE COMPLETED: 10/23/2004 6-26-05 ABANDONED ☐ READY TO PRODUCE ☑
17. ELEVATIONS (DF, RKB, RT, GL): 4931' GL/ 4948.5' KB

18. TOTAL DEPTH: MD 12,560 TVD 12,560
19. PLUG BACK T.D.: MD TVD
20. IF MULTIPLE COMPLETIONS, HOW MANY? *
21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☑ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
17 1/2"	13.38 H-40	54#	0	240		G 220		Surface	0
12 1/4"	9.625 J-55	36#	0	3,524		G-Lt 670		Surface	0
						Cl-G 85	152	Surface	
7 7/8"	4.5 P110	13.5#	0	12,555		Hilift 280	694	Surface	
						50/50 3,045			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	9,794							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Blackhawk	12,386	12,412		
~~(B)~~				
(C) B. Blackhawk	12,170	12,294		
(D) See Attached				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)		SIZE	NO. HOLES	PERFORATION STATUS
12,386	12,392	.36	18	Open ☑ Squeezed ☐
12,406	12,412	.36	18	Open ☑ Squeezed ☐
12,170	12,226	.36	12	Open ☑ Squeezed ☐
12,290	12,294	.36	12	Open ☑ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
A. 12,386-12,412	184,000# of 20-40 Opti-Prop using 2482 bbls of YF125st and YF 118st gel.
B. 12,170-12,294	98,140# of 20-40 Opti-Prop using 2915 bbls of Slickwater, YF125st, YF120st
	See Attached

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: Flowing

(5/2000)

(CONTINUED ON BACK)

SEP 2 / 2005

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
10/28/2004		10/31/2004		24			0	1,780	101	Flowing
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
14/64"		2,250					0	1,780	101	A,B

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
6/29/2005		7/1/2005		24			20	1,590	107	Flowing
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
16/64	1,471	1,749					20	1,590	107	All

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Uinta	0	5,158			
Wasatch	5,159	8,964			
Mesaverde	8,965	11,461			
Castlegate	11,462	11,721			
Blackhawk	11,722				

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Beverly Walker TITLE Engineering Tech

SIGNATURE Beverly Walker DATE 9/20/2005

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

State 7-36A
Additional Information to Well Completion Report

25. Producing Intervals continued

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
C. Blackhawk	11,168	11,932	11168-72; 11350-54; 11407-10; 11754-60; 11925-32	0.42	81	Open
D. Mesaverde	8,988	11,033	8988-93; 9108-12; 9209-13; 10648-53; 10730-36; 10930-33;	0.42	108	Open
			10962-65; 10990-93; 11030-33'			
E. Wasatch	8,652	8,658	8652-58'	0.42	18	Open

27. Acid Fracture, Treatment, Cement Squeeze, Etc (continued)

Depth Interval	Amount and Type of Material
11168-11410'	165,836# 20-40 Tempered DC using 3162 bbls of YF & WF 118 gel
10930-11033'	11052# of 20-40 Reg Sand & 80,480# 20-40 Tempered DC using 2348 bbls WF & YF 118gel
10648-10736'	3550# 20-40 Reg Sand & 145,773# 20-40 Tempered DC using 2969 bbls YF & WF 118 gel
8988-9213'	71,109# of 20-70 Sand & 92020# of 20-40 Tempered LC using 2981 bbls WF & YF 118 gel
8652-58'	77K# 20-40 Reg Sand & 33,817# 20-40 Tempered LC using 2022 bbls YF & WF 118 gel

From: "Beverly Walker" <bwalker@gascoenergy.com>
To: "Carol Daniels" <caroldaniels@utah.gov>
Date: 12/7/2005 8:03:54 AM
Subject: RE: Completion Date for Commingling the State 7-36A well

June 26, 2005

-----Original Message-----
From: Carol Daniels [mailto:caroldaniels@utah.gov]
Sent: Tuesday, December 06, 2005 12:36 PM
To: Beverly Walker
Subject: Completion Date for Commingling the State 7-36A well

Hi Bev,

I need the completion date for the commingling work done for the STATE 7-36A.

Thanks,

Carol Daniels

CONFIDENTIAL

GASCO Energy Inc

State 7-36A
SW/NE
Sec 36,T9S-R18E
Uintah County, UT

43-047-33741

tbg) 71585

~~11/8/04 Turned well over to pumper for turn on to Sales.~~

R/C to Lower Mesaverde

6/17/04 Sold csg gas and pull wellbore pressure dn some. MIRU Temples WS rig. Quick kill csg w/ hot oiler. NU tree. NU BOPE. POOH and SB tbg. RIH w/ 3 ¾" bit and scraper w/ float to 5700'. Left well producing for night. (Rick w/ Premier) DC 8941 CC 8941 (2nd Mob)

6/18/05 Fin RIH w/ bit and scraper to 12115'. POOH and LD tbg. Quick killed to fin OOH and ND BOPE. NU and test frac tree. Well ready to frac. RDMOL. DC 6665 CC 15606

6/21/05 MIRU SLB Wireline. Shoot "perf only" Black Hawk – Sunnyside f/ 11754 – 60', 11925 – 32', 3 spf w/ 3 1/8" Hivolt guns. RIH w/ plug and guns to perf Stage 3 – Lower Mesaverde. Set 12.5 K Baker Composite BP (#1) @ 11460'. Perforated Stg 3 f/ 11168' – 72'. 11350 – 54', 11407 – 10', 3 spf. RU SLB Worland crew. Fd 2480 SICP. Loaded csg w/ 90-bbls. Broke dn perfs @ 7974 psi @ 19.4 bpm. ISIP 4658. FG .85. Calc 20 holes open / 33. Hybrid fraced Stg 3 w/ 165,836# 20-40 Tempered DC, using 3162 bbls YF and WF 118 gel. Flushed well w/ 164.6 bbls. ISIP 4878. FG .87. Opened well up to FB @ 12:50 PM on 12/64" ck w/ 4500 SICP. Cleaned well up to pit. RIH w/ plug and guns to perf Stage 4 – Lower Mesaverde. Set Baker 9K FTFP (#2) @ 11045'. Perf stg 4 f/ 10930 – 33', 10962 – 65', 10990 – 93', 11030 – 33', 3 spf. Broke dn perfs @ 6590 psi @ 19.5 bpm. ISIP 4829. FG . 88. Calc 24 holes open / 36. Hybrid fraced Stg 4 w/ 11052# 20-40 reg sd and 80480# 20-40 Tempered DC, using 2348 bbls WF and YF 118 gel. Flushed w/ 161 bbls. ISIP 5057. FG .90. Opened well up to FB @ 6:30 PM on 12/64 " ck w/ 4700 SICP. (SCE) DC 2000 CC 17606

6/22/05 Well flowing this AM w/ 3800 FCP on 14/64" ck. Fld 1557 bbls in 14 1/4 hrs. TR 1557. BLWTR 3953. RIH w/ plug and guns to **perf Stg 5 – Castlegate**. Set FTFP #3 @ 10752'. Perf 10648 – 53', 10730 – 36', 3 spf. RU pumping services (Worland crew). Fd 3970 SICP. Broke dn perfs @ 7260 psi @ 17 bpm. ISIP 4163. FG .83. Pumped .5 and 1 ppg sd during pad to erode perfs. Hybrid fraced Stg 5 w/ 3550# 20-40 reg sd

(perf erosion) and 145,773# 20-40 Tempered DC, using 2969 bbls YF and WF 118 gel. Opened well up to FB @ 10:15 AM on 12/64" ck w/ 3900 SICP. Cleaned well up. RIH w/ plug and guns to perf **Stage 6 – Upper Mesaverde / Dk Canyon**. 8988 – 93', 9108 – 12', 9209 – 13', 3 spf. Fd 3740 SICP. Broke dn perfs @ 4320 psi @ 19.3 bpm. ISIP 3219. FG .82. Calc 22 holes open / 39. Broke dn perfs @ 4320 @ 19.3 bpm. ISIP 3219. FG .82. Calc 22 holes open. Hybrid fraced Stg 6 w/ 71,109# 20-40 sd and 92020# 20-40 Tempered LC, using 2981 WF and YF 118 gel. Flushed w/ 132 bbls. ISIP 3741. FG .85. Opened well up to FB @ 4:45 PM w/ 3600 SICP on 12/64" ck.

6/23/05 Well flowing this AM w/ 2900 FCP on 16/64" ck. Fld 1960 bbls in 17 hrs. TR 3517. BLWTR 7943. RIH w/ plug and guns to perf **Stg7 – Wasatch**. Set FTFP #5 @ 8670'. Gun failed and had to make another run. Perf 8652 – 58', 3 spf. RU pumping services (Worland crew). Fd 3030 SICP. Broke dn perfs @ 5568 psi @ 4 bpm. ISIP 3597. FG .85. Hybrid fraced Stg 7 w/ 77000# 20-40 reg sd and 33,817# 20-40 Tempered LC, using 2022 bbls YF and WF 118 gel. Flushed w/ 127 bbls. ISIP 3965 FG .85. Opened well up to FB @ 11:25 AM on 12/64" ck w/ 3900 SICP. (SCE) DC 679723 CC 697,329

6/24/05 Flowed well 24 hrs on a Moved in Temple well service rig, set kill plug at 8600'. SDFN
DC $9277

6/25/05 ND Frac tree NU BOP's, GIH with 3 ¾" cone bit PO bit sub 1 jt tbg, XN nipple, 272 jts 2 3/8" tubing. Tag kill plug at 8600, RU swivel, drilled plug, took kick, SD to bleed off gas on 16/64 ck at 2700psi. SDFN
DC $6617

6/26/05 Flowed well 24 hrs on a 16/64 ck with 2200 psi FCP and made 473 BF. TR-6686 BF, BLWTR-6882.

6/27/05 Flowed well 24 hrs on a 20/64 adj ck with 1500psi FCP and made 387 BF. TR-7073BF, BLWTR-6409BF. Moving in Temples well service to drill plugs.

GASCO Energy Inc

State 7-36A
SW/NE
Sec 36,T9S-R18E
Uintah County, UT

6/28/05 FCP=1700# @ 0700 HRS, Bled down pressure, Commence drilling out FTFPs, RIH W/ 3 JTS TBG, Tag FTFP #5 @ 8680', Drill out, RIH W/ 18 JTS TBG, Tag FTFP #4 @9230', Drill out, RIH W/ 48 JTS TBG, Tag FTFP #3 @ 10752', Drill out, RIH W/9 JTS TBG, Tag FTFP #2 @ 11045', Drill out, RIH W/ 12 JTS TBG, Tag SD @ 11425' (35' of fill), Clean out fill and drill out FTFP #1 W/ 2 JTS TBG to 11460' , RIH W/ 17 JTS TBG, SDFN, TBG @ 12010 W/ 382 JTS, Turn over to flowback crew overnight. Prep to clean out to PBTD (RM w/Premier)
DC $7540

Flowed 12 HRS on 18/64", FCP=1050#, REC 150 BF, TR 7223 BBL, BLWTR 6259.

6/29/05 FCP=1000# @ 0700 HRS, RIH W/ 14 JTS TBG TO PBTD @ 12437', Tag hard, POOH W/ 85 JTS TBG laying down, LND TBG @ 9794' KB W/311 JTS TBG, NDBOP, NUWH, Broach TBG, Dump 5 BBL KCL X ball X 32 BBL KCL, Pump off bit sub with 1000#, Too windy to RD, SDFN, Turn over to flowback crew overnight, Total fluid pumped =125 BW, Prep to RD X move to State 24-16-9-19 (RM w/Premier)
DC $6330

Flowed 16 HRS on 16/64", FTP=1550#, FCP=1875#, REC 90 BF, TR 7313, BLWTR 6169

6/30/2005 RDMOSU, Turn well over to production and down sales line @ 1000 HRS, FINAL REPORT
DC $759

GASCO Energy Inc

State 7-36A
SW/NE
Sec 36,T9S-R18E
Uintah County, UT

API# 43-047-33741

State 7-36A

Completion

10/23/04 Frac tks filled w/ 2% Kcl. Tk battery complete. DC-$85,000(facility&fittings) CC-$1,775,892

10/25/04 SLB ran Dipole Sonic log and CBL/CCL/Gamma Ray log. (SCE) DC-$36,888 (SLB&D&M) CC-$1,812,780

10/26/04 RU Weatherford Wellserv Wireline. RU Doublejack testing and tested csg to 8500 psi and held for 15 min, ok. Perforated **Stage 1** f/ 12386 – 92, 12406 – 12, 3 spf w/ 3 1/8" slick gun, 19 gm chgs, .47 EHD, 19" pen. All shots fired. RU Schlumberger frac equipment Bakersville crew (Juan). Ready to frac. (SCE) DC-$28905 CC-$1,841,685

10/27/04 Broke down Stage 1 Blackhawk- Spring Canyon with 5470psi. Pump Slickwater reverse step rate test. ISIP 5500psi. 28 holes open. **Frac stage 1** with 184,000# of 20-40 Opti-Prop using 2482 bbls of YF125st and YF 118st gell. ATP 6850psi at 40.8 BPM. ISIP 5875 psi. Turn well on flowback on a 10,12,14/64 ck and recovered 680 bbls in 7 hrs. RU Wellserv and GIH with well flowing at 3800-4200psi on a 14/64 ck. Set a 10K FTFP at 12,310'. **Perforate Stage 2**, Blackhawk-Kenilworth and Aberdeen 12,170'-174', 12,222'-226', 12,290'-294',3 SPF with 3 1/8" slick guns. RU SLB Broke down stage 2 with 8103psi. **Frac Stage 2** with 98,140 # of 20-40 Opti-prop using 2915 bbls of Slickwater, YF125st, YF 120st. Pressure started climbing on .75# Slickwater. Screened out 1 bench. Went to YF and pumped thru 3 ppg stage, and had to cut rate repeatedly. Skipped final stage and flush with 77bbls before screen-out. (JDL & SCE) DC-$360,582(frac%Wellserv) CC-$2,202,267.

10/28/04 7:00 AM, Well flowing back @ 3800 FCP on 14/64" ck. Flowed 1405 bbls. TR 1405. BLWTR 3992. (SCE) DC-$10925(Premier&Spvsn) CC-$2,213,192

10/29/04 7:00 AM, Well flowing back @ 3500 FCP on 14/64" ck. Flowed 1580 bbls. TR 2985. BLWTR 2412. Surging some drier gas. (SCE)

RECEIVED
SEP 15 2006
DIV. OF OIL, GAS & MINING

GASCO Energy Inc

State 7-36A
SW/NE
Sec 36,T9S-R18E
Uintah County, UT

Well turned over to pumpers- dn line selling gas. Will resume report when rig moves in to run tbg. (SCE)

Tony – this is from excel starting 10-30-04

10/30/04 Flowed 24 hours on 12/64" ck., made 1153 MCF x 0 BO x 124 BW, FCP 2600, LP 178

10/31/04 Flowed 24 hours on 14/64" ck. changed from 12/64 ck, made 1780 MCF x 0 BO x 100 BW, FCP 2250, LP 168

11/1/04 Flowed 24 hours on 14/64" ck, made 1702 MCF x 0 BO x 104 BW, FCP 1800, LP 160.

11/2/04 Flowed 24 hours on 14/64" ck, made 1688 MCF x 0 BO x 97 BW, FCP 1700, LP 264

11/3/04 Flowed 24 hours on 14/64" ck, made 1299 MCF x 0 BO x 96 BW, FCP 1575, LP 145

Well turned over to pumpers- dn line selling gas. Will resume report when rig moves in to run tbg. (SCE)

11/5/04 MIRU Temples Well Serv rig. RU Wellserv Wireline. RIH w/ kill plug and set @ 12009'. POOH w/ setting tool, and hit top of lube. Line parted and dropped setting tool. Bled wellbore dn. RIH w/ overshot on wireline and caught fish. POOH. SDFN. (KF w/ Premier).

11/6/04 ND frac tree. NU BOPE. RIH w/ 3 ¾" cone bit + pump off bit sub (w/ float) + 1 jt tbg + XN nipple + 2 3/8" N-80 tbg (new tbg f/ Aztek). Tagged kill plug @ 12000'. RU power swivel and SDFN. DC 5430

11/7/04 Loaded hole w/ 170 bbls 2% Kcl. Drilled up kill plug. Unloaded hole w/ 1700# FCP on 32/64" ck. RIH and drilled out FTFP @ 12310'. RIH and cln out to PBTD @ 12461'. LD 11 jts and landed tbg @ 12147' w/ 385 jts. NU power swivel and BOPE. NU prod tree. Dropped ball and pumped off bit-sub w/ bit. Cleaned up csg to pit and SI. Still no psi on tbg. SWIFN. (KF w/ Premier). DC (w/ tbg) 71585

11/8/04 Turned well over to pumper for turn on to Sales.

R/C to Lower Mesaverde

6/17/04 Sold csg gas and pull wellbore pressure dn some. MIRU Temples WS rig. Quick kill csg w/ hot oiler. NU tree. NU BOPE. POOH and SB tbg. RIH w/ 3 ¾" bit and scraper w/ float to 5700'. Left well producing for night. (Rick w/ Premier) DC 8941 CC 8941 (2nd Mob)

6/18/05 Fin RIH w/ bit and scraper to 12115'. POOH and LD tbg. Quick killed to fin OOH and ND BOPE. NU and test frac tree. Well ready to frac. RDMOL. DC 6665 CC 15606

6/21/05 MIRU SLB Wireline. Shoot "perf only" Black Hawk – Sunnyside f/ 11754 – 60', 11925 – 32', 3 spf w/ 3 1/8" Hivolt guns. RIH w/ plug and guns to perf Stage 3 – Lower Mesaverde. Set 12.5 K Baker Composite BP (#1) @ 11460'. Perforated Stg 3 f/ 11168' – 72'. 11350 – 54', 11407 – 10', 3 spf. RU SLB Worland crew. Fd 2480 SICP. Loaded csg w/ 90-bbls. Broke dn perfs @ 7974 psi @ 19.4 bpm. ISIP 4658. FG .85. Calc 20 holes open / 33. Hybrid fraced Stg 3 w/ 165,836# 20-40 Tempered DC, using 3162 bbls YF and WF 118 gel. Flushed well w/ 164.6 bbls. ISIP 4878. FG .87. Opened well up to FB @ 12:50 PM on 12/64" ck w/ 4500 SICP. Cleaned well up to pit. RIH w/ plug and guns to perf Stage 4 – Lower Mesaverde. Set Baker 9K FTFP (#2) @ 11045'. Perf stg 4 f/ 10930 – 33', 10962 – 65', 10990 – 93', 11030 – 33', 3 spf. Broke dn perfs @ 6590 psi @ 19.5 bpm. ISIP 4829. FG . 88. Calc 24 holes open / 36. Hybrid fraced Stg 4 w/ 11052# 20-40 reg sd and 80480# 20-40 Tempered DC, using 2348 bbls WF and YF 118 gel. Flushed w/ 161 bbls. ISIP 5057. FG .90. Opened well up to FB @ 6:30 PM on 12/64 " ck w/ 4700 SICP. (SCE) DC 2000 CC 17606

6/22/05 Well flowing this AM w/ 3800 FCP on 14/64" ck. Fld 1557 bbls in 14 1/4 hrs. TR 1557. BLWTR 3953. RIH w/ plug and guns to **perf Stg 5 – Castlegate**. Set FTFP #3 @ 10752'. Perf 10648 – 53', 10730 – 36', 3 spf. RU pumping services (Worland crew). Fd 3970 SICP. Broke dn perfs @ 7260 psi @ 17 bpm. ISIP 4163. FG .83. Pumped .5 and 1 ppg sd during pad to erode perfs. Hybrid fraced Stg 5 w/ 3550# 20-40 reg sd

(perf erosion) and 145,773# 20-40 Tempered DC, using 2969 bbls YF and WF 118 gel. Opened well up to FB @ 10:15 AM on 12/64" ck w/ 3900 SICP. Cleaned well up. RIH w/ plug and guns to perf **Stage 6 – Upper Mesaverde / Dk Canyon**. 8988 – 93', 9108 – 12', 9209 – 13', 3 spf. Fd 3740 SICP. Broke dn perfs @ 4320 psi @ 19.3 bpm. ISIP 3219. FG .82. Calc 22 holes open / 39. Broke dn perfs @ 4320 @ 19.3 bpm. ISIP 3219. FG .82. Calc 22 holes open. Hybrid fraced Stg 6 w/ 71,109# 20-40 sd and 92020# 20-40 Tempered LC, using 2981 WF and YF 118 gel. Flushed w/ 132 bbls. ISIP 3741. FG .85. Opened well up to FB @ 4:45 PM w/ 3600 SICP on 12/64" ck.

6/23/05 Well flowing this AM w/ 2900 FCP on 16/64" ck. Fld 1960 bbls in 17 hrs. TR 3517. BLWTR 7943. RIH w/ plug and guns to perf **Stg 6 – Wasatch**. Set FTFP #5 @ 8670'. Gun failed and had to make another run. Perf 8652 – 58', 3 spf. RU pumping services (Worland crew). Fd 3030 SICP. Broke dn perfs @ 5568 psi @ 4 bpm. ISIP 3597. FG .85. Hybrid fraced Stg 7 w/ 77000# 20-40 reg sd and 33,817# 20-40 Tempered LC, using 2022 bbls YF and WF 118 gel. Flushed w/ 127 bbls. ISIP 3965 FG .85. Opened well up to FB @ 11:25 AM on 12/64" ck w/ 3900 SICP. (SCE) DC 679723 CC 697,329

6/24/05 Flowed well 24 hrs on a bMoved in Temple well service rig, set kill plug at 8600'. SDFN
DC $9277

6/25/05 ND Frac tree NU BOP's, GIH with 3 ¾" cone bit PO bit sub 1 jt tbg, XN nipple, 272 jts 2 3/8" tubing. Tag kill plug at 8600, RU swivel, drilled plug, took kick, SD to bleed off gas on 16/64 ck at 2700psi. SDFN
DC $6617

6/26/05 Flowed well 24 hrs on a 16/64 ck with 2200 psi FCP and made 473 BF. TR-6686 BF, BLWTR-6882.

6/27/05 Flowed well 24 hrs on a 20/64 adj ck with 1500psi FCP and made 387 BF. TR-7073BF, BLWTR-6409BF. Moving in Temples well service to drill plugs.

6/28/05 FCP=1700# @ 0700 HRS, Bled down pressure, Commence drilling out FTFPs, RIH W/ 3 JTS TBG, Tag FTFP #5 @ 8680', Drill out, RIH W/ 18 JTS TBG, Tag FTFP #4 @9230', Drill out, RIH W/ 48 JTS TBG, Tag FTFP #3 @ 10752', Drill out, RIH W/9 JTS TBG, Tag FTFP #2 @ 11045', Drill out, RIH W/ 12 JTS TBG, Tag SD @ 11425' (35' of fill), Clean out fill and drill out FTFP #1 W/ 2 JTS TBG to 11460' , RIH W/ 17 JTS TBG, SDFN, TBG @ 12010 W/ 382 JTS, Turn over to flowback crew overnight. Prep to clean out to PBTD (RM w/Premier)
DC $7540

Flowed 12 HRS on 18/64", FCP=1050#, REC 150 BF, TR 7223 BBL, BLWTR 6259.

6/29/05 FCP=1000# @ 0700 HRS, RIH W/ 14 JTS TBG TO PBTD @ 12437', Tag hard, POOH W/ 85 JTS TBG laying down, LND TBG @ 9794' KB W/311 JTS TBG, NDBOP, NUWH, Broach TBG, Dump 5 BBL KCL X ball X 32 BBL KCL, Pump off bit sub with 1000#, Too windy to RD, SDFN, Turn over to flowback crew overnight, Total fluid pumped =125 BW, Prep to RD X move to State 24-16-9-19 (RM w/Premier)
DC $6330

Flowed 16 HRS on 16/64", FTP=1550#, FCP=1875#, REC 90 BF, TR 7313, BLWTR 6169

6/30/2005 RDMOSU, Turn well over to production and down sales line @ 1000 HRS, FINAL REPORT
DC $759

9/18/05 Update late costs: DC 153,593

1/20/06 updated late cost $ 5409 CCC $ 159,002

9/2/06 MORU service unit. Pump 25 bbls down tbg and NDWH and NU BOP. Remove hanger and RIH w/ 85 jts, tag PBTD @ 12,437'. POOH w/ 32 jts and put casing down sales. SDFD (Rick w/ Premier / CR) DC $ 6065 CCC $ 165,067

9/6/06 Casing flowing @ 400 psi this AM. Open well up and pump 20 bbls down tbg. Broach tbg and land well @ 11,458 w/ 364 jts, ND BOP and NUWH. Rig up swab and make 5 runs recovering 15 bbls and well started flowing. Unload well to tank and turn down sales line @ 800 psi. RDMO location. (Rick w/ Premier / CR) DC $ 7020 CCC $172,087

API Well No: 43047337410000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: ML-45171

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: Gas Well

8. WELL NAME and NUMBER: STATE 7-36A

2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY

9. API NUMBER: 43047337410000

3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112

PHONE NUMBER: 303 483-0044 Ext

9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2027 FNL 2126 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 36 Township: 09.0S Range: 18.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 1/1/2011	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	✓ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco would like to dispose of water at Integrated Water management, LLC state approved commercial disposal facility located in Section 30, 2 south Range 4 west in North Blue Bench UT. This facility would be used in addition to the currently approved disposal facilities that Gasco uses to dispose of water from this well.

Accepted by the Utah Division of Oil, Gas and Mining

Date: 01/05/2011

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jessica Berg	303 996-1805	Production Clerk

SIGNATURE	DATE
N/A	12/31/2010

RECEIVED December 31, 2010

Division of Oil, Gas and Mining
Operator Change/Name Change Worksheet-for State use only

Effective Date: 4/16/2015

FORMER OPERATOR:	NEW OPERATOR:
Gasco Prodcution Company N2575 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805	Badlands Production Company N4265 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805
CA Number(s):	Unit(s):Gate Canyon, Wilkin Ridge Deep, RBU-EOR-GRRV

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2015
2. Sundry or legal documentation was received from the **NEW** operator on: 6/2/2015
3. New operator Division of Corporations Business Number: 1454161-0143

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 6/2/2015
2. Receipt of Acceptance of Drilling Procedures for APD on: N/A
3. Reports current for Production/Disposition & Sundries: 6/3/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2016
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: None
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: SUR0027842
2. Indian well(s) covered by Bond Number: N/A
3.State/fee well(s) covered by Bond Number(s): SUR0027845
SUR0035619 -FCB

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 1/22/2016
2. Entity Number(s) updated in **OGIS** on: 1/22/2016
3. Unit(s) operator number update in **OGIS** on: 1/22/2016
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/22/2016
6. Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/22/2016

COMMENTS:

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

Well Name	Section	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
FEDERAL 23-18G-9-19	18	090S	190E	4304752496		Federal	Federal	OW	APD
FEDERAL 14-17G-9-19	17	090S	190E	4304752522		Federal	Federal	OW	APD
FEDERAL 13-18G-9-19	18	090S	190E	4304752538		Federal	Federal	OW	APD
FEDERAL 23-29G-9-19	29	090S	190E	4304752544		Federal	Federal	OW	APD
FEDERAL 24-20G-9-19	20	090S	190E	4304752545		Federal	Federal	OW	APD
FEDERAL 31-21G-9-19	21	090S	190E	4304752546		Federal	Federal	OW	APD
Federal 323-29-9-19	29	090S	190E	4304753026		Federal	Federal	GW	APD
Federal 421-29-9-19	29	090S	190E	4304753027		Federal	Federal	GW	APD
Federal 322-29-9-19	29	090S	190E	4304753029		Federal	Federal	GW	APD
Federal 431-29-9-19	29	090S	190E	4304753030		Federal	Federal	GW	APD
Federal 432-29-9-19	29	090S	190E	4304753031		Federal	Federal	GW	APD
Federal 414-29-9-19	29	090S	190E	4304753070		Federal	Federal	GW	APD
FEDERAL 412-29-9-19	29	090S	190E	4304753073		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753076		Federal	Federal	GW	APD
federal 321-29-9-19	29	090S	190E	4304753078		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753079		Federal	Federal	GW	APD
FEDERAL 321-29-9-19	29	090S	190E	4304753080		Federal	Federal	GW	APD
Federal 212-29-9-19	29	090S	190E	4304753133		Federal	Federal	GW	APD
State 321-32-9-19	32	090S	190E	4304754479		State	State	GW	APD
State 423-32-9-19	32	090S	190E	4304754480		State	State	GW	APD
State 421-32-9-19	32	090S	190E	4304754481		State	State	GW	APD
State 413-32-9-19	32	090S	190E	4304754482		State	State	GW	APD
State 323-32-9-19	32	090S	190E	4304754483		State	State	GW	APD
State 431-32-9-19	32	090S	190E	4304754529		State	State	GW	APD
Desert Spring State 224-36-9-18	36	090S	180E	4304754541		State	State	GW	APD
Desert Spring State 243-36-9-18	36	090S	180E	4304754542		State	State	GW	APD
Desert Spring State 241-36-9-18	36	090S	180E	4304754543		State	State	GW	APD
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	P
RBU 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

RBU 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBU 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBU 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBU 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBU 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBU 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBU 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBU 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBU 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBU 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P
FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P
LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
RBU 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

RBU 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBU 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBU 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76482

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: Desert Spring Fed 21-1-10-18

2. NAME OF OPERATOR: Gasco Production Company

9. API NUMBER: 4304737631

3. ADDRESS OF OPERATOR: 7979 E. Tufts Ave. CITY Denver STATE CO ZIP 80237 PHONE NUMBER: (303) 483-0044

10. FIELD AND POOL, OR WILDCAT: Uteland Butte

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 0633 FNL 1512 FWL COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 1 10S 18E S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
4/16/2015	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company requests a change of operator on this well, in addition to the wells on the attached list from Gasco Production Company to Badlands Production Company, effective date of 4/16/2015.

Gasco Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805

Michael Decker, Exec. Vice President & COO

Badlands Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805

Michael Decker, Exec. Vice President & COO

RECEIVED
JUN 02 2015
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Lindsey Cooke TITLE Engineering Tech

SIGNATURE Lindsey Cooke DATE 5/18/2015

(This space for State use only)

APPROVED
JAN 22 2016
DIV. OIL GAS & MINING
BY: Rachel Medina

(5/2000) (See Instructions on Reverse Side)

Well Name	Section	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
RBU 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P
RBU 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBU 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBU 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBU 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBU 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBU 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBU 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBU 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBU 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBU 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P

FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P
SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P

LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	S
RBU 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S
RBU 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBU 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBU 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S