

Lessee's or Operator's Representative:

John Busch
Red Wash Operations Rep.
Shenandoah Energy Inc.
11002 East 17500 South
Vernal, Utah 84078
(435) 781-4341

Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

Shenandoah Energy Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Shenandoah Energy Inc. its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

John Busch

John Busch
Red Wash Operations Representative

October 12, 2000

Date
RECEIVED

OCT 13 2000

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

FORM APPROVED
ORM NO. 1004-0136
Expires: February 28, 1995

| | | | | |
|---|--|---|---|--|
| APPLICATION FOR PERMIT TO DRILL OR DEEPEN | | | 5. LEASE DESIGNATION AND SERIAL NO. <p align="center">U-0561ST</p> | |
| 1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME <p align="center">N/A</p> | |
| b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | | 7. UNIT AGREEMENT NAME <p align="center">RED WASH UNIT</p> | |
| 2. NAME OF OPERATOR Shenandoah Energy Inc. | | | 8. FARM OR LEASE NAME, WELL NO. <p align="center">RWU #21W-36A</p> | |
| 3. ADDRESS AND TELEPHONE NO. Phone: 435-781-4341 11002 East 17500 South Fax: 435-781-4329 Vernal, Utah 84078 | | | 9. API WELL NO. | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 175' FNL, 1980' FWL, NENW At proposed prod. Zone Same | | | 10. FIELD AND POOL, OR WILDCAT <p align="center">RED WASH - GREEN RIVER</p> | |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 6 miles West of Redwash Utah | | | 11. SEC., T., R., M., OR BLK AND SURVEY OR AREA <p align="center">SEC. 36, T7S, R22E, SLB&M</p> | |
| 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. Unit line if any) 175' ± | | 16. NO. OF ACRES IN LEASE <p align="center">640</p> | 17. NO. OF ACRES ASSIGNED TO THIS WELL <p align="center">40</p> | |
| 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. 1980 ± | | 19. PROPOSED DEPTH <p align="center">8800'</p> | 20. ROTARY OR CABLE TOOLS <p align="center">Rotary</p> | |
| 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5502.4' GR | | | 22. APPROX. DATE WORK WILL START* <p align="center">A.S.A.P</p> | |
| 23. PROPOSED CASING AND CEMENTING PROGRAM REFER TO S.O.P | | | | |

Shenandoah Energy Inc. proposes to drill a well to 8800' to test the Wasatch. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

Operations will be according to the Standard Operating Procedures for the Red Wash Unit, Wonsits Valley Unit and area Wasatch formation wells

See Onshore Order No. 1 attached.

Please be advised that Shenandoah Energy Inc. is considered to be the operator of the above mentioned well. Shenandoah Energy Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No. U-89-75-80-59. The principal is Shenandoah Energy Inc. via surety as consent as provided for in 43 CFR 3104.2.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program if any.

24
SIGNED John Busch John Busch TITLE Red Wash Operations Representative DATE 10/12/00

(This space for Federal or State office use)
PERMIT NO. 43-049-33730 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Bradley G. Hill TITLE **BRADLEY G. HILL** DATE 11/20/00
RECLAMATION SPECIALIST III

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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OCT 13 2000
DIVISION OF OIL, GAS AND MINING

T7S, R22E, S.L.B.&M.

S89°56'W - 80.02 (G.L.O.)

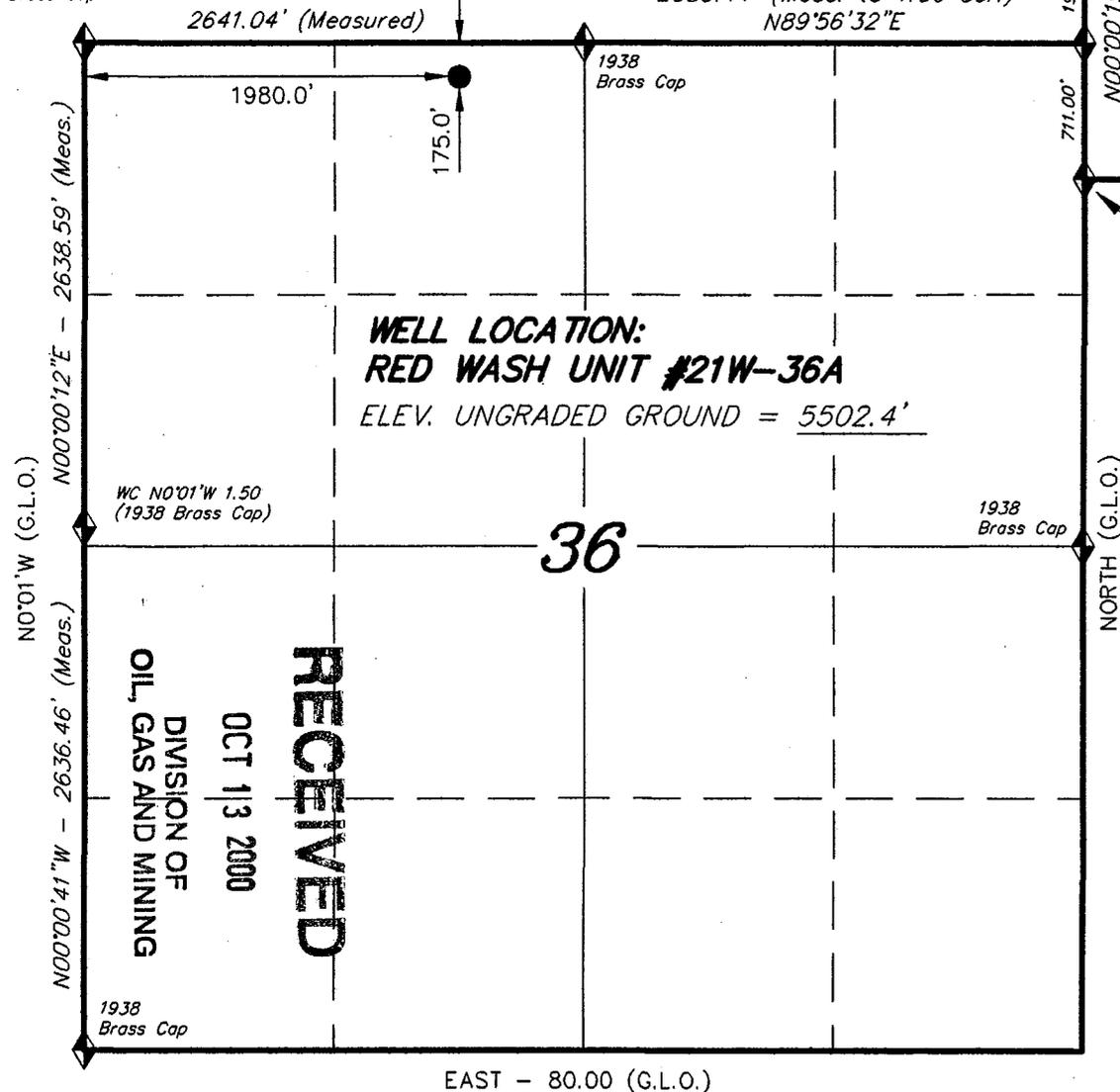
1938 Brass Cap S89°56'W (G.L.O.) Basis of Bearings

2640.16' (Meas. to c.c.)
2639.44' (Meas. to True Cor.)
N89°56'32"E

West 1/4 Cor.
Sec. 31 (1937
Brass Cap)

SHENANDOAH ENERGY, INC.

WELL LOCATION, RED WASH UNIT #21W-36A,
LOCATED AS SHOWN IN THE NE 1/4 NW 1/4
OF SECTION 36, T7S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH.



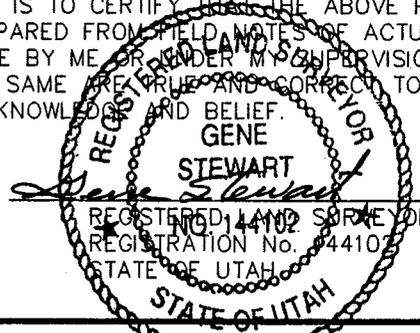
**WELL LOCATION:
RED WASH UNIT #21W-36A**
ELEV. UNGRADED GROUND = 5502.4'

36

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OIL, GAS AND MINING



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.



TRI STATE LAND SURVEYING & CONSULTING
38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

RED WASH UNIT #21W-36A
LATITUDE = 40° 10' 29.18"
LONGITUDE = 109° 23' 26.50"

◆ = SECTION CORNERS LOCATED
BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (RED WASH NW)

| | |
|-------------------|---------------------|
| SCALE: 1" = 1000' | SURVEYED BY: D.J.S. |
| DATE: 10-6-00 | WEATHER: FAIR |
| DRAWN BY: J.R.S. | FILE # |

DRILLING PROGRAM

ONSHORE OIL & GAS ORDER NO. 1

Approval of Operations on Onshore

Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

| <u>Formation</u> | <u>Depth</u> | <u>Prod. Phase Anticipated</u> |
|------------------|--------------|--------------------------------|
| Uinta | Surface | |
| Green River | 3127' | |
| Mahogany Ledge | 4002' | |
| Mesa | 6736' | |
| TD (Wasatch) | 8800' | Gas |

2. Anticipated Depths of Oil Gas Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas. Or other mineral bearing formations are expected to be encountered are as follows:

| <u>Substance</u> | <u>Formation</u> | <u>Depth</u> |
|------------------|------------------|--------------|
| Oil/Gas | Wasatch | 8800' |

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

3. Anticipated Bottom Hole Pressures

Maximum anticipated bottom hole pressure equals approximately 3520.0 psi.

4. Surface Ownership

The well pad and access road are located on lands owned by the State.

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DIVISION OF
OIL, GAS AND MINING

Shenandoah Energy Inc.
RWU #21W-36A

MULTI-POINT SURFACE USE & OPERATIONS PLAN

SHENANDOAH ENERGY INC.
RED WASH UNIT #21W-36A
NENW, SEC. 36, T7S, R22E
UINTAH COUNTY, UTAH

See attached maps

Topo map A- Access routes

Topo map B- Proposed Access road

Topo map C- Location of wells within a one mile radius

Topo map D- Proposed pipeline

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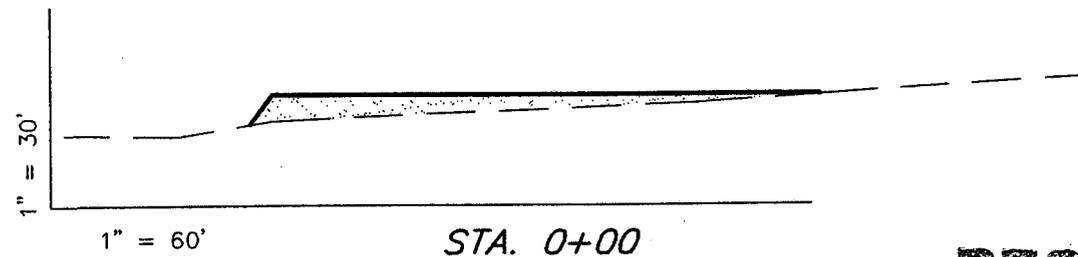
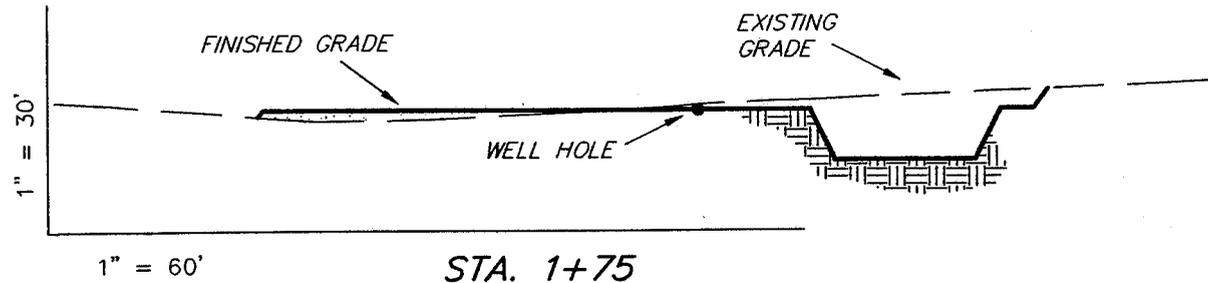
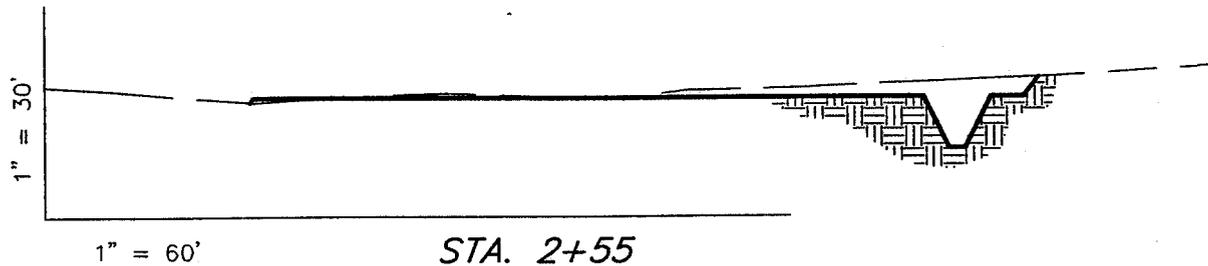
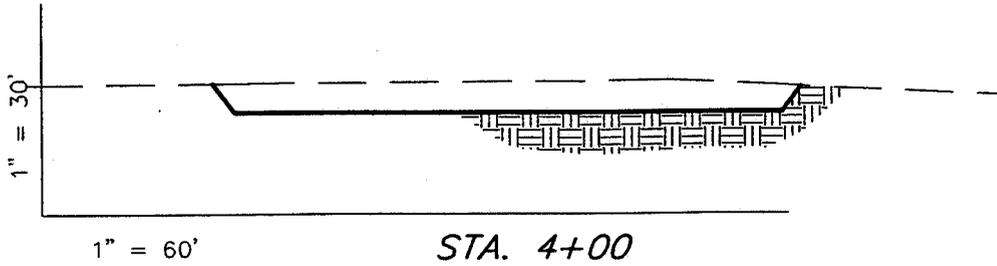
OCT 13 2000

DIVISION OF
OIL, GAS AND MINING

SHENANDOAH ENERGY, INC.

CROSS SECTIONS

RED WASH UNIT 21W & 21G-36A



APPROXIMATE YARDAGES

- CUT = 2,820 Cu. Yds.
- FILL = 2,820 Cu. Yds.
- PIT = 1,780 Cu. Yds.
- 6" TOPSOIL = 1,450 Cu. Yds.

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OCT 13 2000

DIVISION OF OIL, GAS AND MINING

SURVEYED BY: L.D.T.

SCALE: 1" = 60'

DRAWN BY: J.R.S.

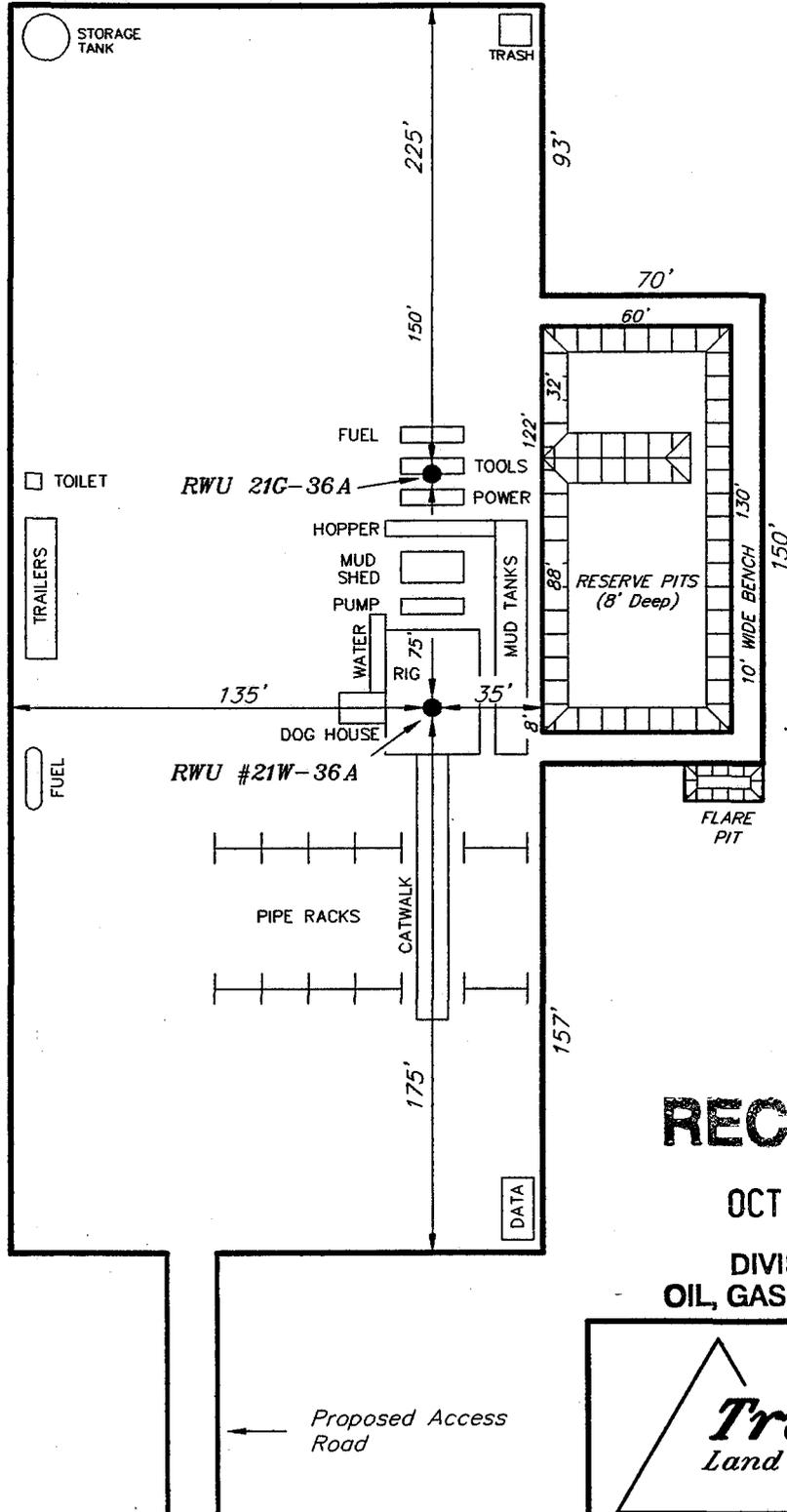
DATE: 10-6-00

Tri State
Land Surveying, Inc. (435) 781-2501
38 WEST 100 NORTH VERNAL, UTAH 84078

SHEPANDOAH ENERGY, INC.

TYPICAL RIG LAYOUT

RED WASH UNIT 21W & 21G-36A

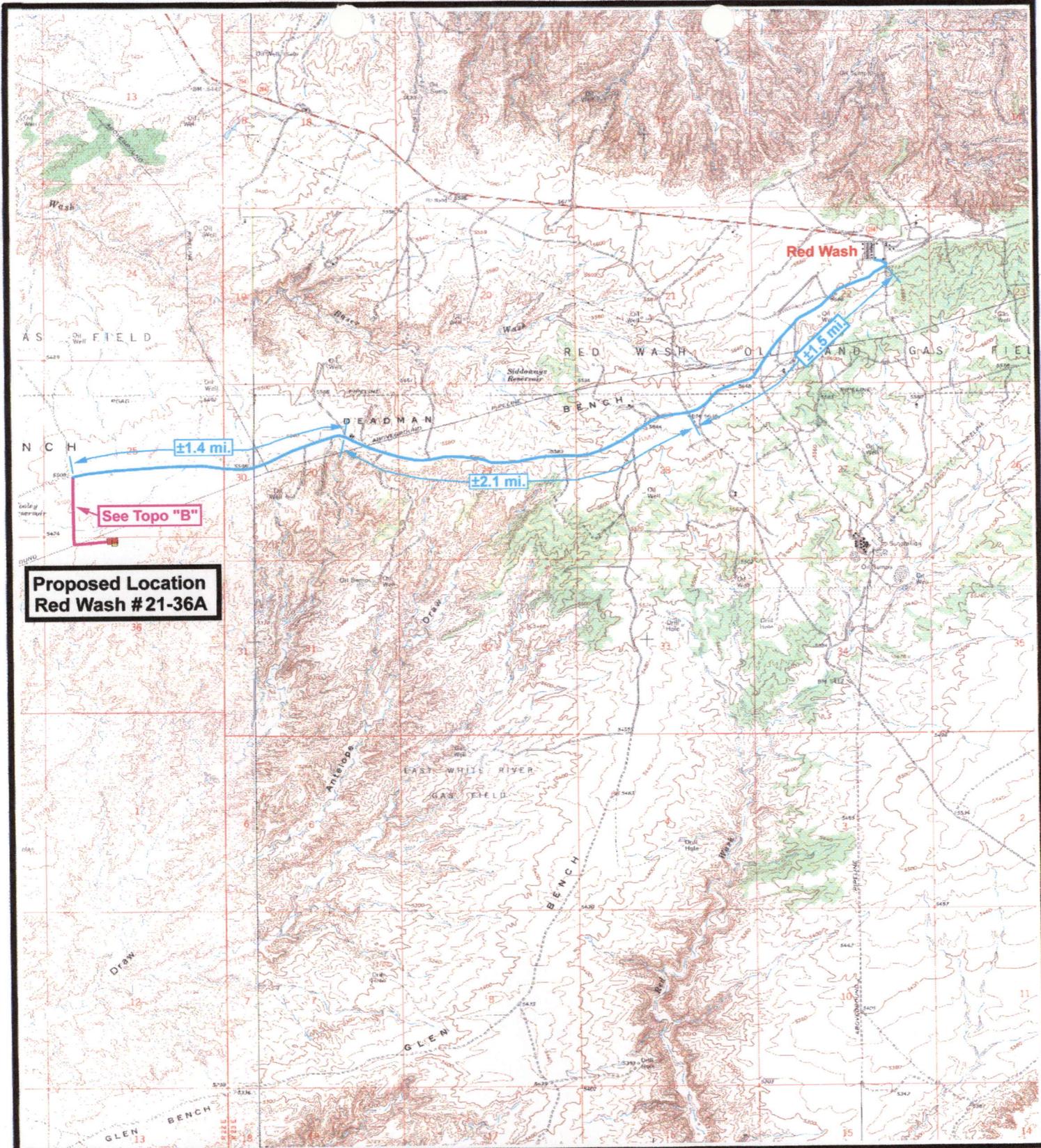


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DIVISION OF
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Tri State
Land Surveying, Inc.
(435) 781-2501
38 WEST 100 NORTH, VERNAL, UTAH 84078

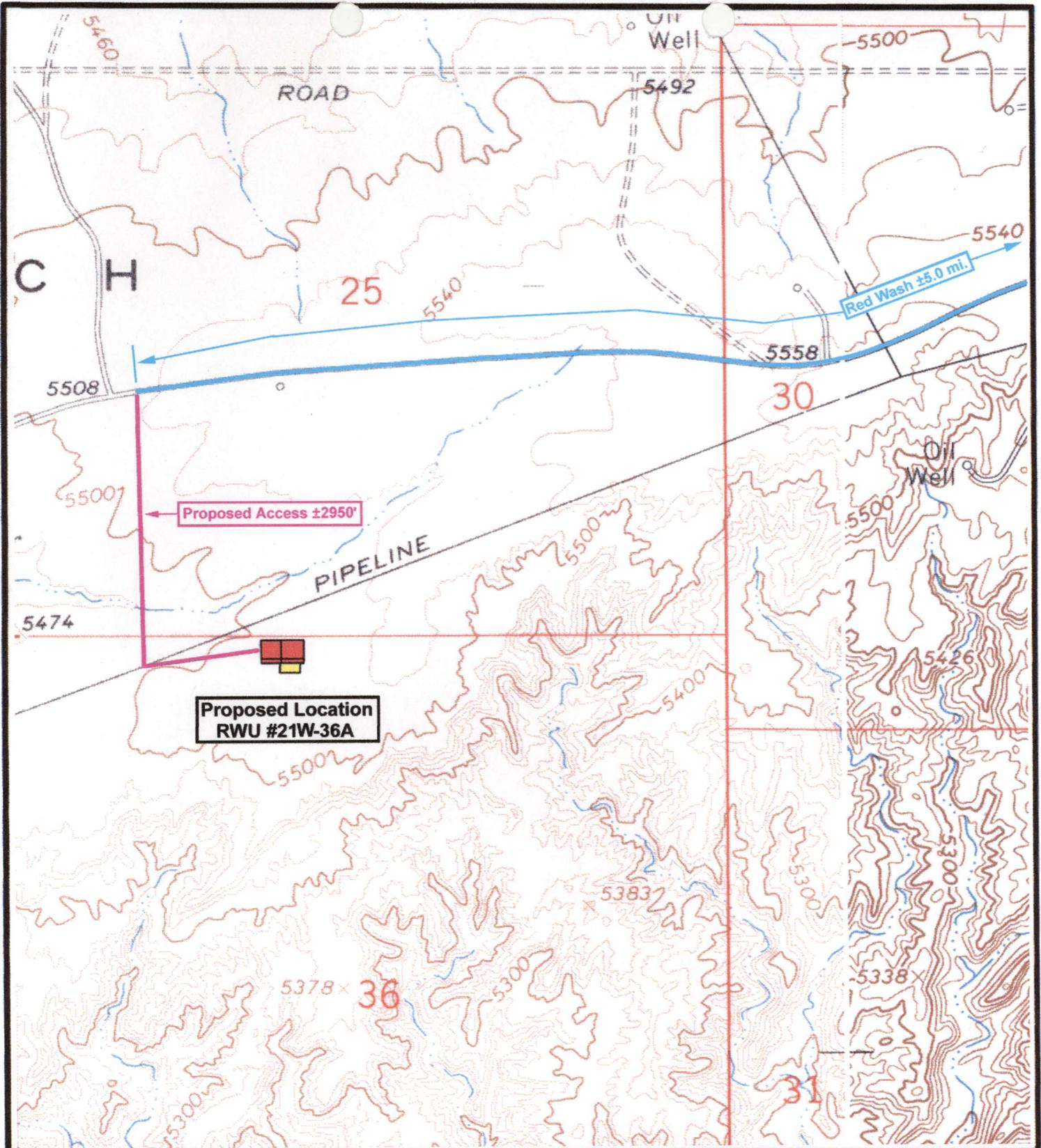


**Proposed Location
Red Wash #21-36A**

SHENANDOAH ENERGY INC.
RED WASH #21W-36A
SEC. 36, T7S, R22E, S.L.B.&M.
TOPOGRAPHIC MAP "A"



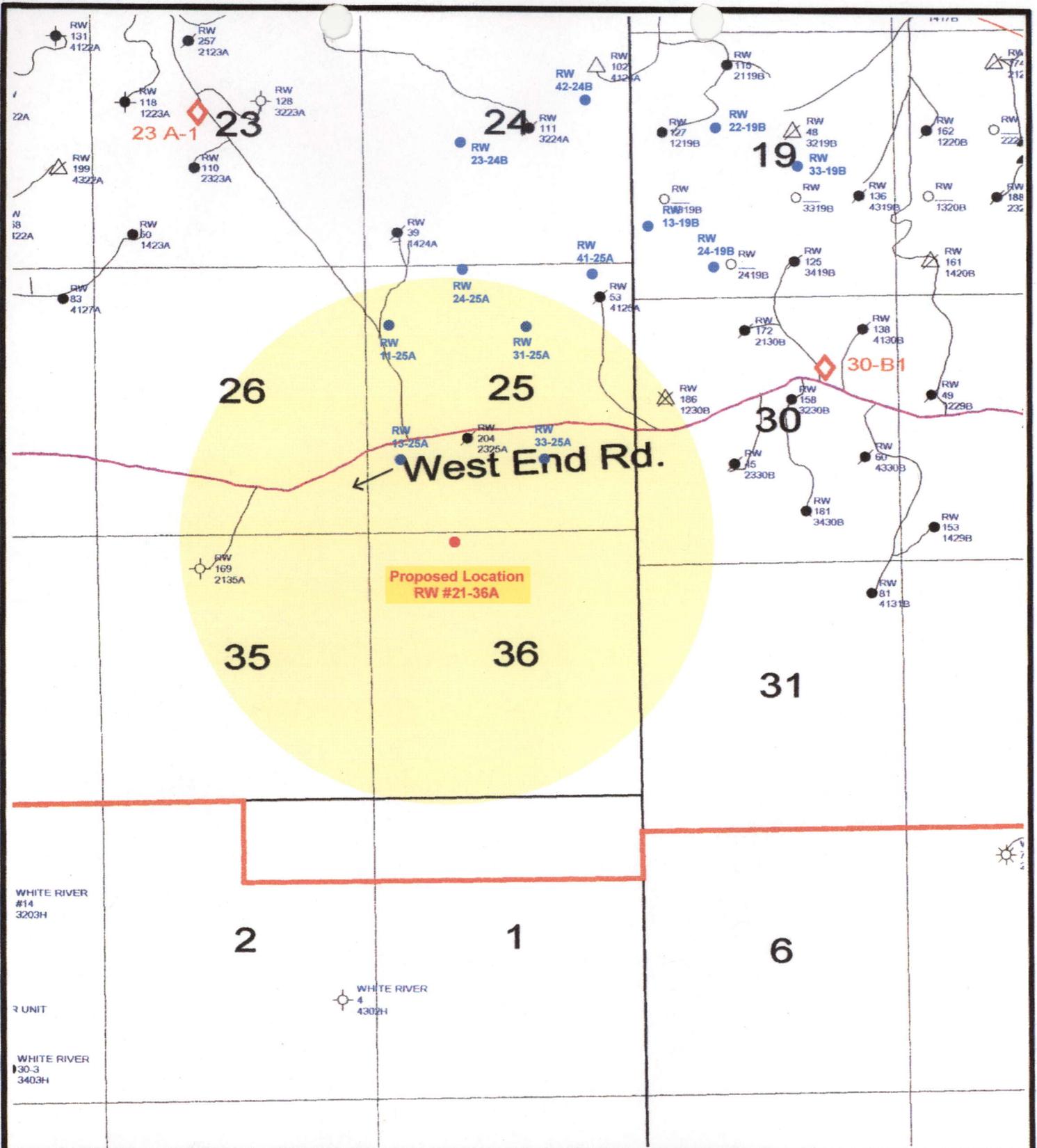
| | |
|---|------------------|
| Drawn By: SS | Revision: |
| Scale: 1" = 4000' | File: |
| Date: 10-10-00 | |
| Tri-State Land Surveying Inc. P.O. Box 533, Vernal, UT 84078 435-781-2501 Fax 435-781-2518 | |



SHENANDOAH ENERGY INC.
RED WASH #21W-36A
SEC. 36, T7S, R22E, S.L.B.&M.
TOPOGRAPHIC MAP "B"



| | |
|---|-----------|
| Drawn By: SS | Revision: |
| Scale: 1" = 1000' | File: |
| Date: 10-10-00 | |
| Tri-State Land Surveying Inc. P.O. Box 533, Vernal, UT 84078 435-781-2501 Fax 435-781-2518 | |



SHENANDOAH ENERGY INC.
RED WASH #21W-36A
SEC. 36, T7S, R22E, S.L.B.&M.
TOPOGRAPHIC MAP "C"



Drawn By: SS

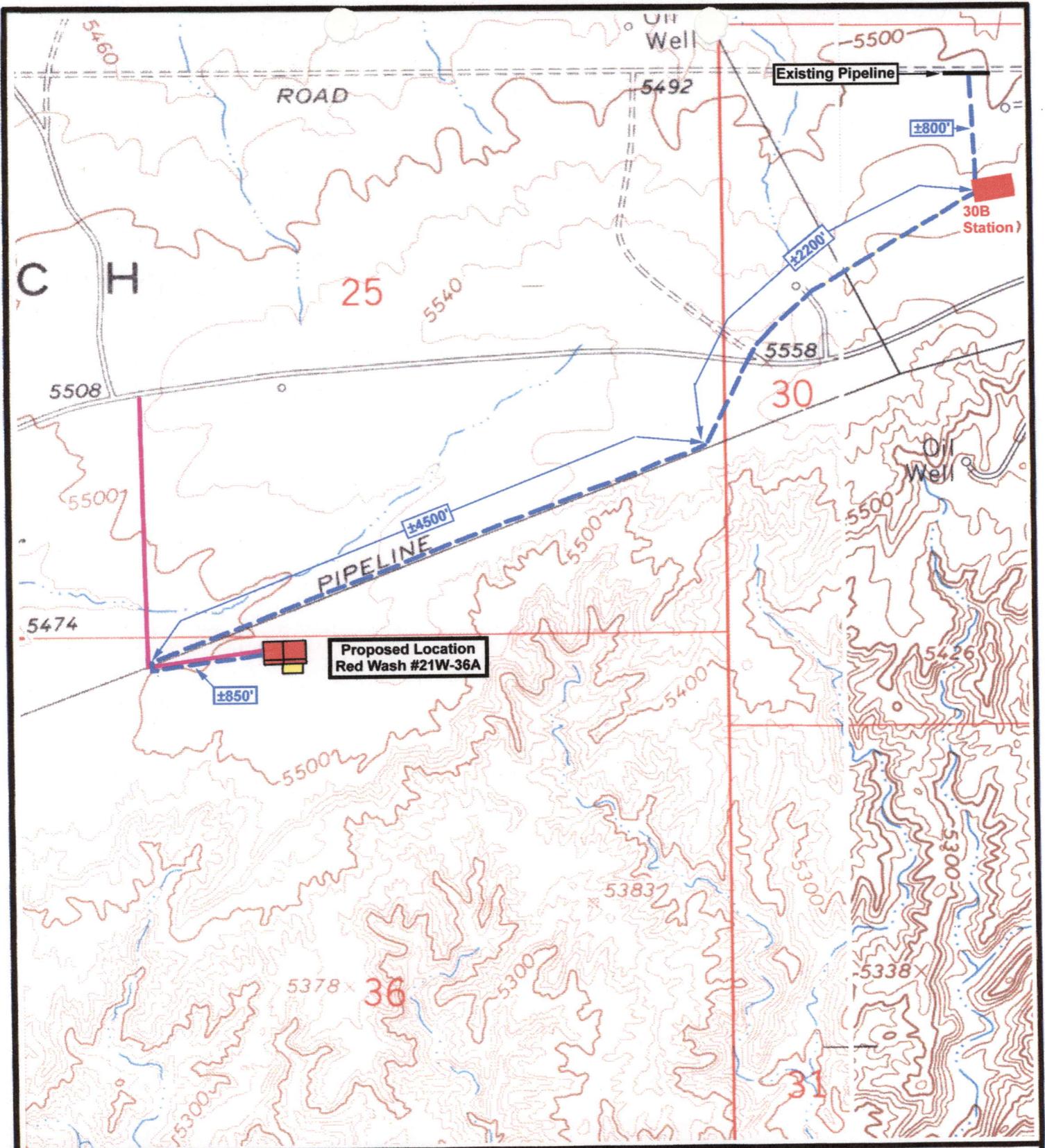
Revision:

Scale: 1" = 2640'

File:

Date: 10-5-00

Tri-State Land Surveying Inc.
P.O. Box 533, Vernal, UT 84078
435-781-2501 Fax 435-781-2518



SHENANDOAH ENERGY INC.
RED WASH #21W-36A
SEC. 36, T7S, R22E, S.L.B.&M.
TOPOGRAPHIC MAP "D"



| | |
|---|-----------|
| Drawn By: SS | Revision: |
| Scale: 1" = 1000' | File: |
| Date: 10-10-00 | |
| Tri-State Land Surveying Inc. P.O. Box 533, Vernal, UT 84078 435-781-2501 Fax 435-781-2518 | |

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/13/2000

| |
|--------------------------------|
| API NO. ASSIGNED: 43-047-33730 |
|--------------------------------|

WELL NAME: RWU 21W-36A
 OPERATOR: SHENANDOAH ENERGY INC (N4235)
 CONTACT: JOHN BUSCH

PHONE NUMBER: 435-781-4341

PROPOSED LOCATION:

NENW 36 070S 220E
 SURFACE: 0175 FNL 1980 FWL
 BOTTOM: 0175 FNL 1980 FWL
 UINTAH
 UNDESIGNATED (2)

| INSPECT LOCATN BY: / / | | |
|------------------------|------------|------------|
| Tech Review | Initials | Date |
| Engineering | <i>JRB</i> | 11/15/2000 |
| Geology | | 11/16/2000 |
| Surface | | |

LEASE TYPE: 3- State
 LEASE NUMBER: U-0561ST
 SURFACE OWNER: 3- State

PROPOSED FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[3] Fee[]
(No. U89758059)
- Potash (Y/N)
- Oil Shale (Y/N) *190 - 5 (B)
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3. Unit Red Wash
- R649-3-2. General
- Siting: _____
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- R649-3-11. Directional Drill

COMMENTS: Red Wash SOP, separate file.
Need Presite.

STIPULATIONS: STATEMENT OF BASIS

1. SURFACE CASING ANNULUS WILL BE FILLED TO GROUND LEVEL WITH CEMENT

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

Operator Name: SHENANDOAH ENERGY, INC.

Well Name & Number: RWU 21W-36A

API Number: 43-047-33730

Location: 1/4,1/4 NE/NW Sec. 36 T. 7S R. 22E

Geology/Ground Water:

Shenandoah proposes to set 450' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 5500'. A search of Division of Water Rights records shows 5 water wells within a 10,000 foot radius of the center of section 36. These wells all belong to Chevron U.S.A. and appear to produce from the Green River Formation. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The proposed casing program should adequately protect any underground sources of useable water.

Reviewer: Brad Hill

Date: 10/6/2000

Surface:

The pre-drill investigation of the surface was performed on 11/13/2000. Surface and minerals are owned by State of Utah. Ed Bonner with SITLA and Jack Lytle with DWR were both invited to this meeting on 11/1/2000. Neither attended. This site appears to be the best spot for a location in the immediate area. This well will share location with the 21G-36A. The wells will be 75' apart. These wells will share the reserve pit, and a liner will not be necessary in this pit.

Reviewer: David W. Hackford

Date: 11/14/2000

Conditions of Approval/Application for Permit to Drill:

None.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: SHENANDOAH ENERGY, INC.

WELL NAME & NUMBER: RWU 21W-36A

API NUMBER: 43-047-33730

LEASE: STATE **FIELD/UNIT:** RED WASH UNIT

LOCATION: 1/4, 1/4 NE/NW SEC: 36 TWP: 7S RNG: 22E
1980' F W L 175' F N L

LEGAL WELL SITING: Statewide 400 foot window in center of 40
acre tract and no closer than 920 feet from
another well.

GPS COORD (UTM): 12637041E 4448400N

SURFACE OWNER: SITLA

PARTICIPANTS:

JOHN BUSCH, MATT CRAVEN (SHENANDOAH). DAVID HACKFORD (D.O.G.M.).

REGIONAL/LOCAL SETTING & TOPOGRAPHY:

SITE IS IN A RELATIVELY FLAT AREA WITH VERY SHALLOW DRAINAGES AND
VERY LOW ROLLING HILLS. DRAINAGE IS VERY SLIGHTLY TO THE WEST.
SITE IS ON THE WEST END OF DEADMAN BENCH.

SURFACE USE PLAN:

CURRENT SURFACE USE: WILDLIFE AND LIVESTOCK GRAZING.
HUNTING.

PROPOSED SURFACE DISTURBANCE: LOCATION WOULD BE 400' BY 240'
AND ACCESS ROAD WOULD BE 2950'.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE
ATTACHED MAP FROM GIS DATABASE

LOCATION OF PRODUCTION FACILITIES AND PIPELINES:
ALL PRODUCTION FACILITIES WILL BE ON LOCATION AND
CONSTRUCTED AFTER WELL IS DRILLED AND COMPLETED. AN EXISTING
PIPELINE IS JUST TO THE NORTH ADJACENT TO THIS SITE.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL
WILL BE BORROWED FROM SITE DURING CONSTRUCTION OF LOCATION.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED LAND FILL.

ENVIRONMENTAL PARAMETERS:

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: NATIVE GRASSES, HORSEBRUSH, PRICKLY PEAR, CHEAT GRASS, GREASEWOOD, SAGE: RODENTS, COYOTES, SONGBIRDS, RAPTORS, PRONGHORN, DEER.

SOIL TYPE AND CHARACTERISTICS: LIGHT PINK SANDY CLAY.

EROSION/SEDIMENTATION/STABILITY: VERY LITTLE NATURAL EROSION. SEDIMENTATION AND STABILITY ARE NOT A PROBLEM AND LOCATION CONSTRUCTION SHOULDN'T CAUSE ANY INCREASE IN STABILITY OR EROSION PROBLEMS.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

RESERVE PIT:

CHARACTERISTICS: 150' BY 70' AND 8' DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): A LINER WILL NOT BE REQUIRED FOR RESERVE PIT.

SURFACE RESTORATION/RECLAMATION PLAN:

AS PER STATE OF UTAH.

SURFACE AGREEMENT: STATE LAND.

CULTURAL RESOURCES/ARCHAEOLOGY: SITE WAS INSPECTED BY SENCO-PHENIX ARCHAEOLOGICAL CONSULTANTS. A REPORT OF THIS INVESTIGATION WILL BE PLACED ON FILE.

OTHER OBSERVATIONS/COMMENTS:

THE PRE-DRILL INVESTIGATION TOOK PLACE ON A COLD, BREEZY DAY WITH 75% SNOW COVER. THIS WELL WILL SHARE LOCATION WITH THE RWU 21G-36A.

ATTACHMENTS:

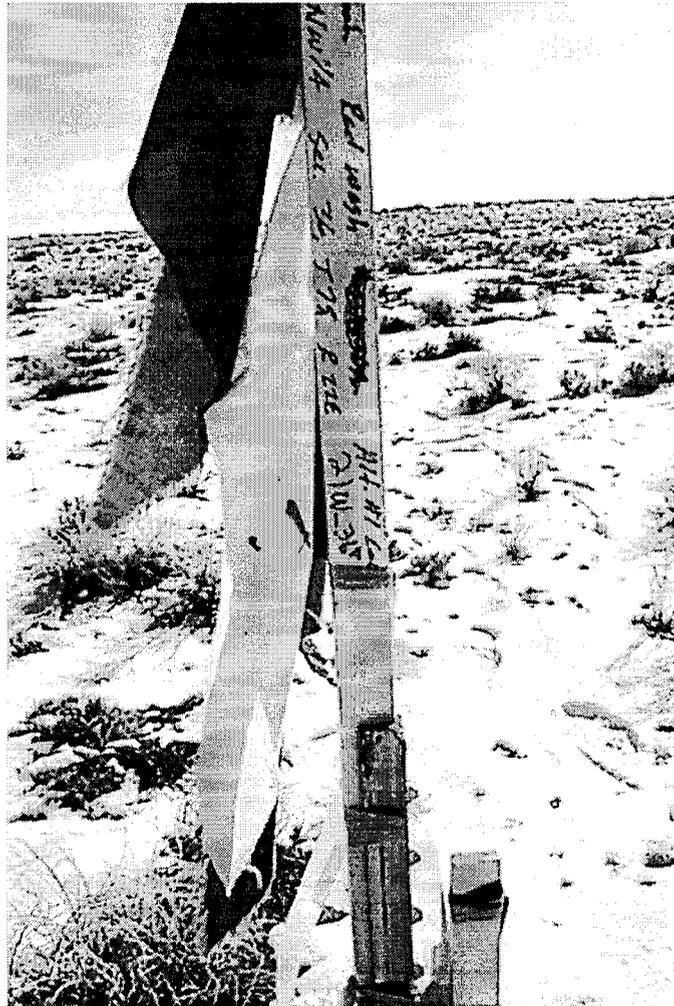
PHOTOS OF SITE WILL BE PLACED ON FILE.

DAVID W. HACKFORD
DOGM REPRESENTATIVE

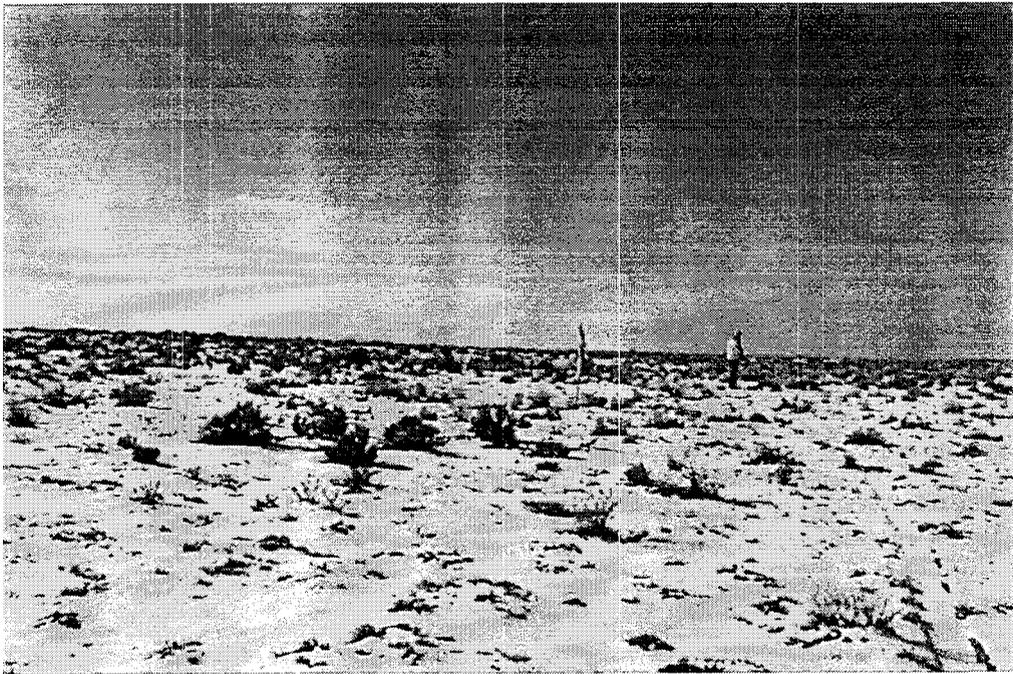
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DATE/TIME

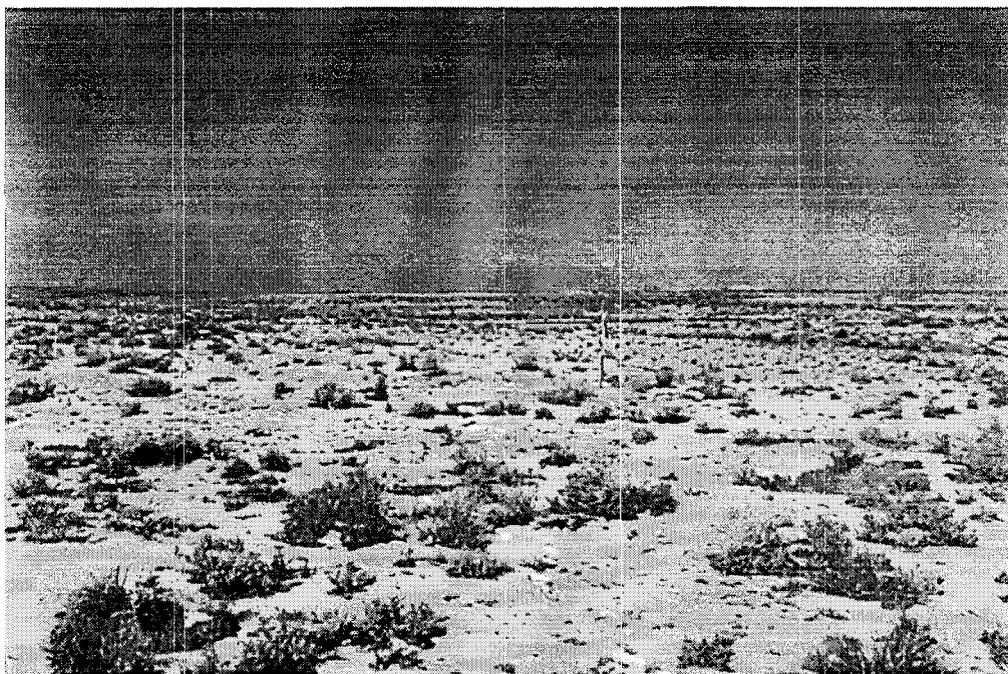
**Evaluation Ranking Criteria and Ranking Score
For Reserve and On-site Pit Liner Requirements**

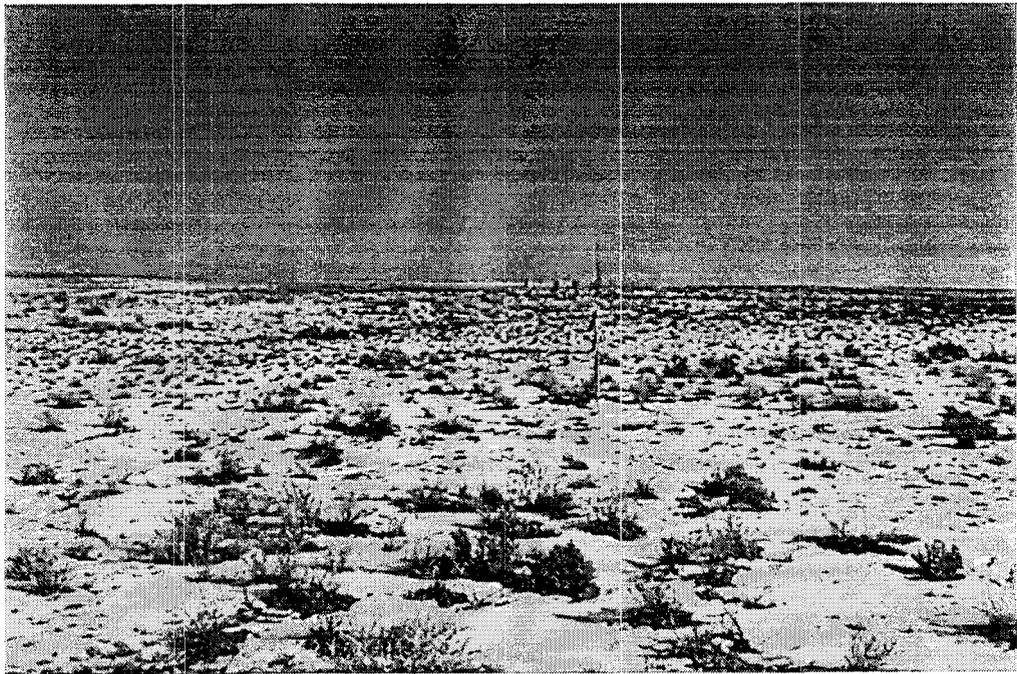
| <u>Site-Specific Factors</u> | <u>Ranking</u> | <u>Site Ranking</u> |
|---|----------------|---------------------|
| Distance to Groundwater (feet) | | |
| >200 | 0 | |
| 100 to 200 | 5 | |
| 75 to 100 | 10 | |
| 25 to 75 | 15 | |
| <25 or recharge area | 20 | <u>5</u> |
| Distance to Surf. Water (feet) | | |
| >1000 | 0 | |
| 300 to 1000 | 2 | |
| 200 to 300 | 10 | |
| 100 to 200 | 15 | |
| < 100 | 20 | <u>0</u> |
| Distance to Nearest Municipal Well (feet) | | |
| >5280 | 0 | |
| 1320 to 5280 | 5 | |
| 500 to 1320 | 10 | |
| <500 | 15 | <u>0</u> |
| Distance to Other Wells (feet) | | |
| >1320 | 0 | |
| 300 to 1320 | 10 | |
| <300 | 20 | <u>0</u> |
| Native Soil Type | | |
| Low permeability | 0 | |
| Mod. permeability | 10 | |
| High permeability | 20 | <u>0</u> |
| Fluid Type | | |
| Air/mist | 0 | |
| Fresh Water | 5 | |
| TDS >5000 and <10000 | 15 | |
| TDS >10000 or Oil Base | 20 | |
| Mud Fluid containing high levels of hazardous constituents | | <u>5</u> |
| Drill Cuttings | | |
| Normal Rock | 0 | |
| Salt or detrimental | 10 | <u>0</u> |
| Annual Precipitation (inches) | | |
| <10 | 0 | |
| 10 to 20 | 5 | |
| >20 | 10 | <u>0</u> |
| Affected Populations | | |
| <10 | 0 | |
| 10 to 30 | 6 | |
| 30 to 50 | 8 | |
| >50 | 10 | <u>0</u> |
| Presence of Nearby Utility | | |
| Conduits | | |
| Not Present | 0 | |
| Unknown | 10 | |
| Present | 15 | <u>0</u> |
| Final Score | | <u>10</u> |







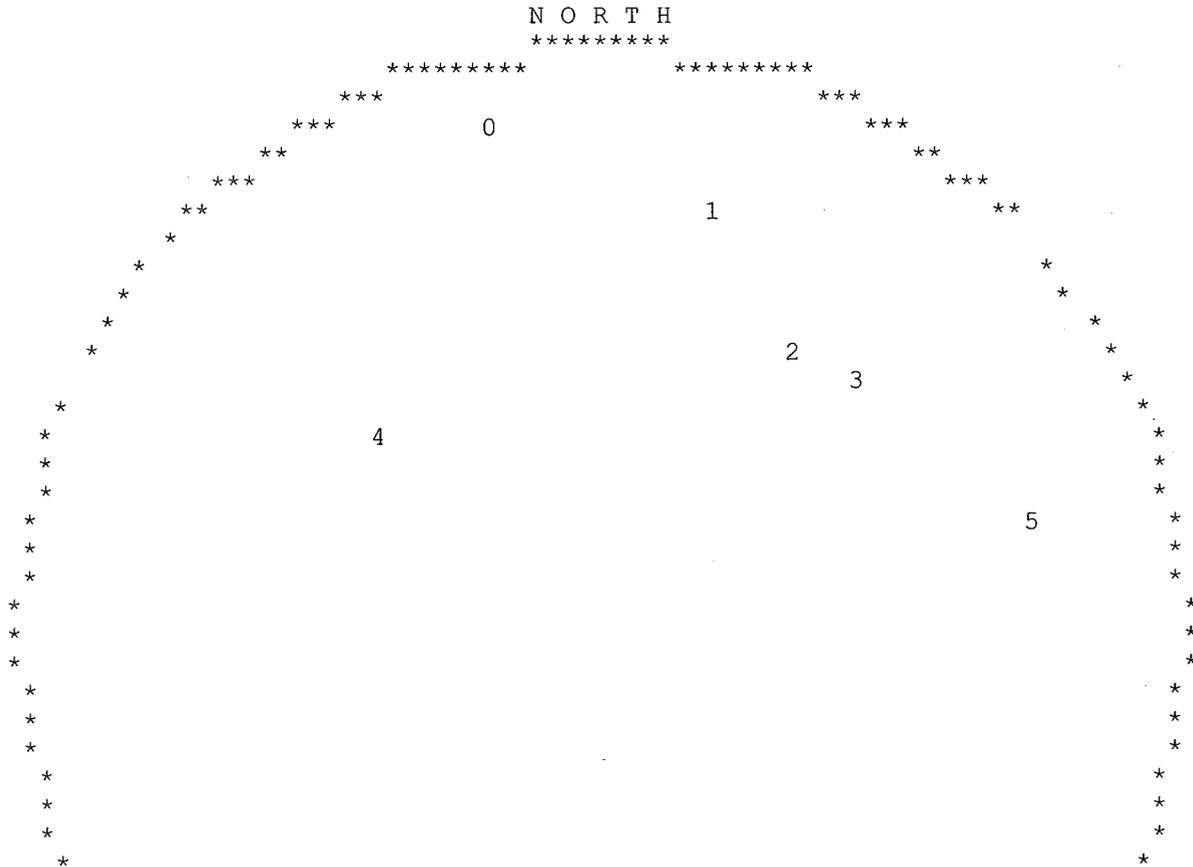




UTAH DIVISION OF WATER RIGHTS
WATER RIGHT POINT OF DIVERSION PLOT CREATED WED, NOV 15, 2000, 12:26 PM
PLOT SHOWS LOCATION OF 6 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 10000 FEET FROM A POINT
FEET, FEET OF THE CT CORNER,
SECTION 36 TOWNSHIP 7S RANGE 22E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 4000 FEET





UTAH DIVISION OF WATER RIGHTS
 NWPLAT POINT OF DIVERSION LOCATION PROGRAM

| MAP CHAR | WATER RIGHT | QUANTITY CFS | AND/OR AC-FT | SOURCE DESCRIPTION | DIAMETER | DEPTH | or WELL INFO YEAR LOG | NORTH | EAST | POINT OF DIVERSION DESCRIPTION CNR | SEC | TWN | RNG | B&M |
|----------|-------------|---|--------------|--------------------|----------|-------|-----------------------|-------|--------|------------------------------------|-----|-----|-----|-----|
| 0 | 49 229 | 1.0000 | .00 | 7 | 5901 | | | N | 660 E | 710 SW | 24 | 7S | 22E | SL |
| | | WATER USE(S): OTHER Chevron U.S.A. Inc. 11002 East 17500 South Vernal PRIORITY DATE: 04/18/196 | | | | | | | | | | | | |
| 1 | 49 229 | 1.0000 | .00 | 7 | 6029 | | | S | 660 W | 660 NE | 25 | 7S | 22E | SL |
| | | WATER USE(S): OTHER Chevron U.S.A. Inc. 11002 East 17500 South Vernal PRIORITY DATE: 04/18/196 | | | | | | | | | | | | |
| 2 | 49 229 | 1.0000 | .00 | 7 | 5896 | | | N | 2080 E | 660 SW | 30 | 7S | 23E | SL |
| | | WATER USE(S): OTHER Chevron U.S.A. Inc. 11002 East 17500 South Vernal PRIORITY DATE: 04/18/196 | | | | | | | | | | | | |
| 3 | 49 229 | 1.0000 | .00 | 7 | 5898 | | | N | 1879 E | 1788 SW | 30 | 7S | 23E | SL |
| | | WATER USE(S): OTHER Chevron U.S.A. Inc. 11002 East 17500 South Vernal PRIORITY DATE: 04/18/196 | | | | | | | | | | | | |
| 4 | 49 744 | .0000 | 1.50 | Wooly Reservoir | | | | N | 900 W | 1200 SE | 26 | 7S | 22E | SL |

WATER USE(S): STOCKWATERING OTHER
USA Bureau of Land Management

2370 South 2300 West

PRIORITY DATE: 00/00/186
Salt Lake City

5 49 229 1.0000 .00 7

5107 S 632 W 585

NE 31 7S 23E SL

WATER USE(S): OTHER
Chevron U.S.A. Inc.

11002 East 17500 South

PRIORITY DATE: 04/18/196
Vernal

| | | |
|--------------|--------------------------------------|--------------|
| Well name: | 11-00 Shenandoah RWU #21W-36A | |
| Operator: | Shenandoah | Project ID: |
| String type: | Surface | 43-047-33730 |
| Location: | Uintah Co. | |

Design parameters:

Collapse
Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 0 psi
Internal gradient: 0.433 psi/ft
Calculated BHP: 195 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor: 1.125

Burst:
Design factor: 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 395 ft

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 81 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 220 ft

Cement top: 0 ft

Non-directional string.

Re subsequent strings:
Next setting depth: 6,300 ft
Next mud weight: 8.330 ppg
Next setting BHP: 2,726 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 6,300 ft
Injection pressure: 6,300 psi

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft³) |
|---------|---------------------|-----------|-------------------------|-------|------------|----------------------|---------------------|---------------------|-------------------------|
| 1 | 450 | 9.625 | 36.00 | K-55 | ST&C | 450 | 450 | 8.765 | 32 |

| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
|---------|---------------------|-------------------------|------------------------|------------------|----------------------|---------------------|---------------------|-------------------------|-----------------------|
| 1 | 195 | 2020 | 10.373 | 195 | 3520 | 18.08 | 14 | 423 | 29.78 J |

Prepared M. Hebertson
by: Utah Div. of Oil & Mining

Date: November 16,2000
Salt Lake City, Utah

ENGINEERING STIPULATIONS: None. Surface casing cement calculated to surface with 5% hole washout, Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension. Collapse is based on a vertical depth of 450 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes. Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

| | | |
|--------------|--------------------------------------|--------------|
| Well name: | 11-00 Shenandoah RWU #21W-36A | |
| Operator: | Shenandoah | Project ID: |
| String type: | Production | 43-047-33730 |
| Location: | Uintah Co. | |

Design parameters:

Collapse
 Mud weight: 8.330 ppg
 Design is based on evacuated pipe.

Burst
 Max anticipated surface pressure: 0 psi
 Internal gradient: 0.433 psi/ft
 Calculated BHP: 3,808 psi
 No backup mud specified.

Minimum design factors:

Collapse:
 Design factor: 1.125

Burst:
 Design factor: 1.00

Tension:
 8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 7,704 ft

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 198 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 220 ft

Cement top: 3,739 ft

Non-directional string.

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft³) |
|---------|---------------------|-----------|-------------------------|-------|------------|----------------------|---------------------|---------------------|-------------------------|
| 2 | 1500 | 4.5 | 11.60 | N-80 | LT&C | 1500 | 1500 | 3.875 | 34.8 |
| 1 | 7300 | 4.5 | 11.60 | J-55 | LT&C | 8800 | 8800 | 3.875 | 169.2 |

| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
|---------|---------------------|-------------------------|------------------------|------------------|----------------------|---------------------|---------------------|-------------------------|-----------------------|
| 2 | 649 | 5688 | 8.763 | 649 | 7780 | 11.99 | 89 | 223 | 2.50 J |
| 1 | 3808 | 4960 | 1.303 | 3808 | 5350 | 1.40 | 72 | 162 | 2.25 J |

Prepared by: M. Hebertson
 Utah Div. of Oil & Mining

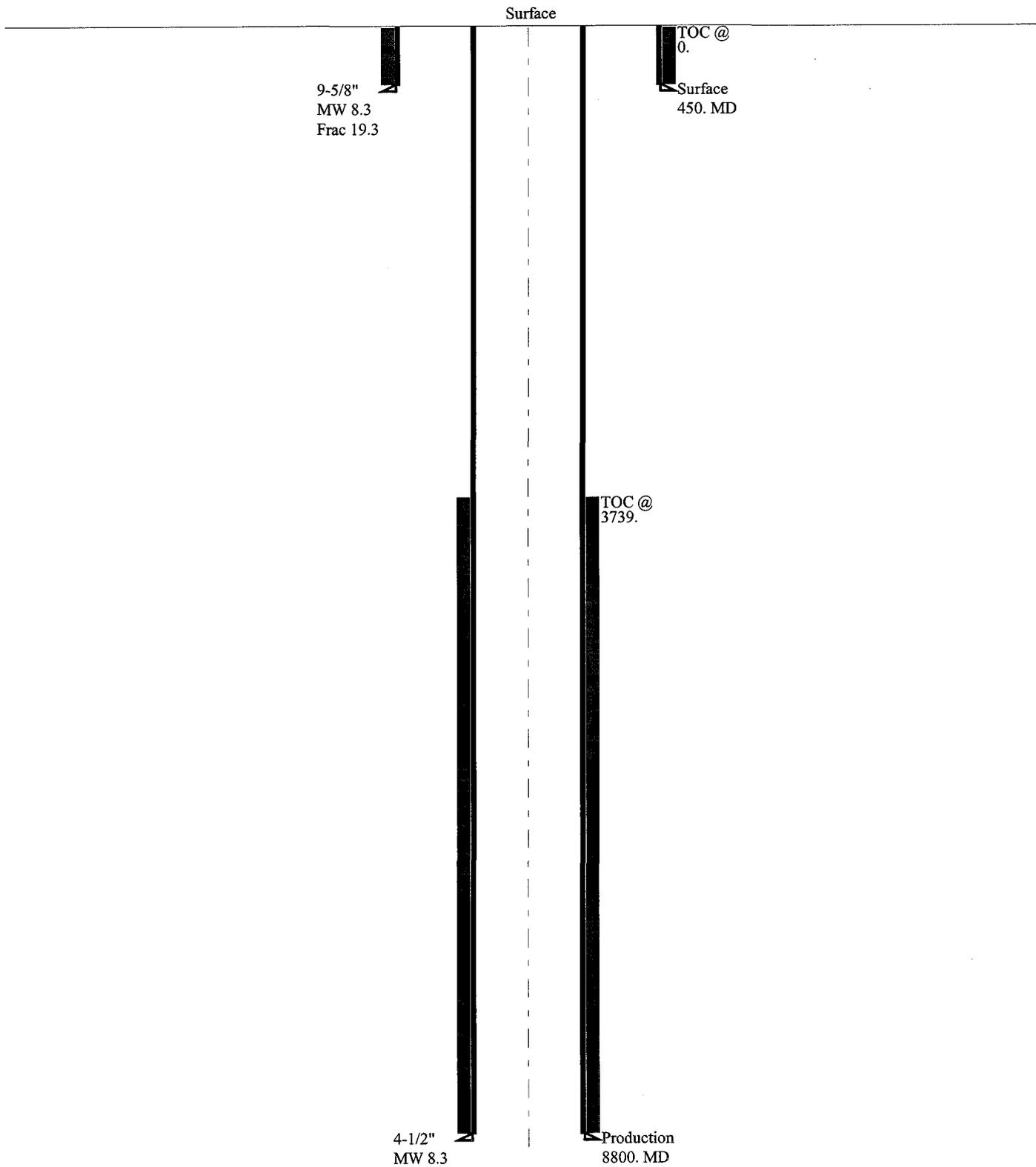
Date: November 16, 2000
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: None. Surface casing cement calculated to surface with 5% hole washout, Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension. Collapse is based on a vertical depth of 8800 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes. Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

11-00 Shenandoah RWU #2 W-36A

Casing Schematic



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

October 27, 2000

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2000 Plan of Development Red Wash, Uintah
County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2000 within the Red Wash Unit, Uintah County, Utah.

| Api Number | Well | Location |
|--------------------------------|-------------|--|
| (Proposed Wasatch Completions) | | |
| 43-047-33730 | RWU 21W-36A | Sec. 36, T7S, R22E 0175 FNL 1980 FWL * |
| 43-047-33737 | RWU 13-36A | Sec. 36, T7S, R22E 1335 FSL 0787 FWL * |

| | | |
|------------------------------------|-------------|--|
| (Proposed Green River Completions) | | |
| 43-047-33731 | RWU 21G-36A | Sec. 36, T7S, R22E 0175 FNL 2055 FWL * |
| 43-047-33732 | RWU 41-36A | Sec. 36, T7S, R22E 0277 FNL 0449 FEL |
| 43-047-33733 | RWU 43-16B | Sec. 16, T7S, R23E 2082 FSL 0518 FEL |
| 43-047-33734 | RWU 21-16B | Sec. 16, T7S, R23E 0671 FNL 2308 FWL |
| 43-047-33736 | RWU 11-36A | Sec. 36, T7S, R22E 1212 FNL 0601 FWL * |

* Wells currently not within an existing participating area.

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Red Wash Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:10-27-2000

SHENANDOAH ENERGY INC.

11002 East 17500 South
Vernal, UT 84078
Phone: (435) 781-4300
Fax (435) 781-4329

October 27, 2000

Division of Oil, Gas & Mining
1594 W. N. Temple STE 1210
Salt Lake City, UT 84114-5801

To Whom It May Concern:

Shenandoah Energy Inc. Red Wash Unit(s) 21-36A, 21W-36A, 41-36A, 11-36A, 13-36A are exception locations due to a closure of 700' + between township 22E and 23E; to keep our water flood pattern we relocated wells. This lease #(U-0561ST) is under the Red Wash Unit Agreement and all owners are committed under the Unit Agreement.

There are no additional lease owners within 460' of this proposed well. If you have any question please contact Raleen Searle @ (435) 781-4309.

Thank you,



Raleen Searle
Administrative Assistant

RECEIVED

OCT 30 2000

DIVISION OF
OIL, GAS AND MINING



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

November 20, 2000

Shenandoah Energy, Inc.
11002 E 17500 S
Vernal, UT 84078

Re: Red Wash Unit 21W-36A Well, 175' FNL, 1980' FWL, NE NW, Sec. 36, T. 7 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33730.

Sincerely,

John R. Baza
Associate Director

er

Enclosures

cc: Uintah County Assessor
SITLA
Bureau of Land Management, Vernal Field Office

Operator: Shenandoah Energy, Inc.
Well Name & Number Red Wash Unit 21W-36A
API Number: 43-047-33730
Lease: U 0561ST

Location: NE NW **Sec.** 36 **T.** 7 South **R.** 22 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. Surface casing annulus shall be filled to ground level with cement.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

| | | |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: u-0561st |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 7. UNIT or CA AGREEMENT NAME: RED WASH |
| 2. NAME OF OPERATOR: SHENANDOAH ENERGY INC | | 8. WELL NAME and NUMBER: RWU 21W-36A |
| 3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 | | 9. API NUMBER: 4304733730 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 175' FNL, 1980' FWL | | 10. FIELD AND POOL, OR WILDCAT: RED WASH |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 36 7S 22E S | | COUNTY: UINTAH STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: APD EXTENSION |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Shenandoah Energy Inc. has need to file an one year extension on the Red Wash Unit 21W-36A.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 12-18-01
By: [Signature]

COPY SENT TO OPERATOR
Date: 12-19-01
Initials: CHD

RECEIVED

DEC 12 2001

DIVISION OF
OIL, GAS AND MINING

| | |
|---------------------------------------|--|
| NAME (PLEASE PRINT) <u>JOHN BUSCH</u> | TITLE <u>OPERATIONS REPRESENTATIVE</u> |
| SIGNATURE <u>[Signature]</u> | DATE <u>Dec 10-01</u> |

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-0561 STATE

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:
RED WASH

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL [] GAS WELL [] OTHER []

8. WELL NAME and NUMBER:
RWU 21W-36A

2. NAME OF OPERATOR:
SHENANDOAH ENERGY INC.

9. API NUMBER:
4304733730

3. ADDRESS OF OPERATOR:
11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078

PHONE NUMBER:
(435) 781-4341

10. FIELD AND POOL, OR WILDCAT:
RED WASH

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 175' FNL, 1980' FWL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 36 7S 22E S

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for NOTICE OF INTENT, SUBSEQUENT REPORT, ACIDIZE, ALTER CASING, CASING REPAIR, CHANGE TO PREVIOUS PLANS, CHANGE TUBING, CHANGE WELL NAME, CHANGE WELL STATUS, COMMINGLE PRODUCING FORMATIONS, CONVERT WELL TYPE, DEEPEN, FRACTURE TREAT, NEW CONSTRUCTION, OPERATOR CHANGE, PLUG AND ABANDON, PLUG BACK, PRODUCTION (START/RESUME), RECLAMATION OF WELL SITE, RECOMPLETE - DIFFERENT FORMATION, REPERFORATE CURRENT FORMATION, SIDETRACK TO REPAIR WELL, TEMPORARILY ABANDON, TUBING REPAIR, VENT OR FLARE, WATER DISPOSAL, WATER SHUT-OFF, OTHER: APD EXTENSION.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Shenandoah Energy Inc. has need to file an one year extension the APD for the RWU 21W-36A.

COPY SENT TO OPERATOR
Date: 02-03-03
Initials: CND

Approved by the
Utah Division of
Oil Gas and Mining
Date: 01-29-03
By: [Signature]

RECEIVED
JAN 28 2003
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Raleen Searle
SIGNATURE Raleen Searle

TITLE Regulatory Affairs Analyst
DATE 1-23-03

(This space for State use only)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

June 9, 2003

QEP Uinta Basin, Inc.
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On May 30, 2003, we received an indenture dated February 1, 2003, whereby Shenandoah Energy, Inc. changed its name and QEP Uinta Basin, Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective June 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Red Wash Unit Agreement.

Your nationwide (Eastern States) oil and gas bond No. B000024 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the name change of unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File – Red Wash Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:6/9/03

SEI (N4235) to QEP (N2460)

| well_name | Sec | R | api DOGM | Entity | stat | unit_name |
|-----------------|-----|------|----------|------------|---------|-------------------|
| RWU 21W-36A | 36 | 070S | 220E | 4304733730 | State | GW APD C RED WASH |
| RWU 21G-36A | 36 | 070S | 220E | 4304733731 | State | OW APD C RED WASH |
| RWU 41-36A | 36 | 070S | 220E | 4304733732 | State | OW APD C RED WASH |
| RWU 43-16B | 16 | 070S | 230E | 4304733733 | State | OW APD C RED WASH |
| RWU 21-16B | 16 | 070S | 230E | 4304733734 | State | OW APD C RED WASH |
| RWU 11-36A | 36 | 070S | 220E | 4304733736 | State | OW APD C RED WASH |
| RWU 13-36A | 36 | 070S | 220E | 4304733737 | State | OW APD C RED WASH |
| RWU 13-29B | 29 | 070S | 230E | 4304733764 | Federal | OW APD C RED WASH |
| RWU 33-29B | 29 | 070S | 230E | 4304733789 | Federal | OW APD C RED WASH |
| RWU 14-13A | 13 | 070S | 220E | 4304733950 | Federal | OW APD C RED WASH |
| RWU 11W-34-7-22 | 34 | 070S | 220E | 4304734360 | Federal | GW APD C RED WASH |

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 7/21/2003

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 7/21/2003

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 9/11/2003
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/11/2003
- 3. Bond information entered in RBDMS on: n/a
- 4. Fee wells attached to bond in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 965-003-032

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 799446

FEE WELL(S) BOND VERIFICATION:

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 965-003-033
- 2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

February 10, 2004

Jan Nelson
QEP Uinta Basin Inc.
11002 East 17500 South
Vernal, Utah 84078

Re: APD Rescinded – RWU 21W-36A, Sec. 36, T. 7S, R. 22E
Uintah County, Utah API No. 43-047-33730

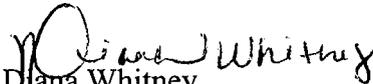
Dear Ms. Nelson:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on November 20, 2000. On December 18, 2001 and on January 29, 2003, the Division granted a one-year APD extension. On February 5, 2004 you requested that the division rescind the state approved APD. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective February 5, 2004.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,


Diana Whitney
Engineering Technician

cc: Well File
SITLA, Ed Bonner

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

| |
|----------------|
| ROUTING |
| 1. DJJ |
| 2. CDW |

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2007

| | |
|---|--|
| FROM: (Old Operator): N2460-QEP Uinta Basin, Inc. 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900 | TO: (New Operator): N5085-Questar E&P Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900 |
|---|--|

| WELL NAME | CA No. | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|--------------------|--------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| SEE ATTACHED LISTS | | | | | * | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- Is the new operator registered in the State of Utah: _____ Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|-----------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| RWU 1 (41-26B) | RW 41-26B | NENE | 26 | 070S | 230E | 4304715135 | 5670 | Federal | OW | TA |
| RWU 3 (34-23B) | RW 34-23B | SWSE | 23 | 070S | 230E | 4304715136 | 5670 | Federal | OW | P |
| RWU 4 (41-22B) | RW 41-22B | NENE | 22 | 070S | 230E | 4304715137 | 5670 | Federal | OW | TA |
| RWU 5 (41-23B) | RW 41-23B | NENE | 23 | 070S | 230E | 4304715138 | 5670 | Federal | OW | P |
| RWU 8 (32-22B) | RW 32-22B | SWNE | 22 | 070S | 230E | 4304715139 | 5670 | Federal | OW | P |
| RWU 9 (43-23B) | RW 43-23B | NESE | 23 | 070S | 230E | 4304715140 | 5670 | Federal | OW | P |
| RWU 10 (12-23B) | RW 12-23B | SWNW | 23 | 070S | 230E | 4304715141 | 5670 | Federal | OW | TA |
| RWU 11 | RW 34-27B | SWSE | 27 | 070S | 230E | 4304715142 | 99996 | Federal | WI | A |
| RWU 13 (14-22B) | RW 14-22B | SWSW | 22 | 070S | 230E | 4304715143 | 5670 | Federal | OW | TA |
| RW 14-13B | RW 14-13B | SWSW | 13 | 070S | 230E | 4304715144 | 99996 | Federal | WI | A |
| RWU 15 (32-17C) | RW 32-17C | SWNE | 17 | 070S | 240E | 4304715145 | 5670 | Federal | OW | P |
| RWU 17 (41-20B) | RW 41-20B | NENE | 20 | 070S | 230E | 4304715146 | 5670 | Federal | WI | A |
| RWU 19 (34-26B) | RW 34-26B | SWSE | 26 | 070S | 230E | 4304715148 | 5670 | Federal | GW | S |
| RWU 21 (32-14B) | RW 32-14B | SWNE | 14 | 070S | 230E | 4304715150 | 5670 | Federal | OW | P |
| RWU 23 (21-23B) | RW 21-23B | SENE | 23 | 070S | 230E | 4304715151 | 99996 | Federal | WI | A |
| RWU 24 (34-14B) | RW 34-14B | SWSE | 14 | 070S | 230E | 4304715152 | 5670 | Federal | OW | S |
| RWU 26 (23-22B) | RW 23-22B | NESW | 22 | 070S | 230E | 4304715153 | 5670 | Federal | OW | TA |
| RWU 27 (43-14B) | RW 43-14B | NESE | 14 | 070S | 230E | 4304715154 | 5670 | Federal | OW | TA |
| RWU 28 (43-22B) | RW 43-22B | NESE | 22 | 070S | 230E | 4304715155 | 5670 | Federal | OW | P |
| RWU 29 (32-23B) | RW 32-23B | SWNE | 23 | 070S | 230E | 4304715156 | 5670 | Federal | OW | P |
| RW 23-13B | RW 23-13B | NESW | 13 | 070S | 230E | 4304715157 | 5670 | Federal | GW | TA |
| RWU 31 (34-22B) | RW 34-22B | SWSE | 22 | 070S | 230E | 4304715158 | 5670 | Federal | OW | P |
| RWU 33 (14-14B) | RW 14-14B | SWSW | 14 | 070S | 230E | 4304715160 | 5670 | Federal | GW | TA |
| RWU 34 (23-14B) | RW 23-14B | NESW | 14 | 070S | 230E | 4304715161 | 99996 | Federal | WI | A |
| RW 43-13B | RW 43-13B | NESE | 13 | 070S | 230E | 4304715162 | 5670 | Federal | OW | TA |
| RWU 36 (32-13B) | RW 32-13B | SWNE | 13 | 070S | 230E | 4304715163 | 5670 | Federal | GW | P |
| RWU 38 (14-23B) | RW 14-23B | SWSW | 23 | 070S | 230E | 4304715165 | 5670 | Federal | OW | P |
| RWU 39 (14-24A) | RW 14-24A | SWSW | 24 | 070S | 220E | 4304715166 | 5670 | Federal | OW | TA |
| RWU 40 (21-24B) | RW 21-24B | NENW | 24 | 070S | 230E | 4304715167 | 5670 | Federal | OW | TA |
| RWU 41 (34-13B) | RW 34-13B | SWSE | 13 | 070S | 230E | 4304715168 | 5670 | Federal | OW | P |
| RWU 42 (21-29C) | RW 21-29C | NENW | 29 | 070S | 240E | 4304715169 | 5670 | Federal | GW | P |
| RWU 43 (12-17B) | RW 12-17B | SWNW | 17 | 070S | 230E | 4304715170 | 5670 | Federal | OW | P |
| RWU 44 (32-33C) | RW 32-33C | SWNE | 33 | 070S | 240E | 4304715171 | 5670 | Federal | GW | P |
| RWU 45 (23-30B) | RW 23-30B | NESW | 30 | 070S | 230E | 4304715172 | 5670 | Federal | OW | TA |
| RWU 46 (41-21C) | RW 41-21C | NENE | 21 | 070S | 240E | 4304715173 | 5670 | Federal | GW | TA |
| RWU 48 (32-19B) | RW 32-19B | SWNE | 19 | 070S | 230E | 4304715174 | 99996 | Federal | WI | I |
| RWU 49 (12-29B) | RW 12-29B | SWNW | 29 | 070S | 230E | 4304715175 | 5670 | Federal | OW | TA |
| RWU 50 (14-23A) | RW 14-23A | SWSW | 23 | 070S | 220E | 4304715176 | 5670 | Federal | OW | P |
| RWU 52 (14-18B) | RW 14-18B | SWSW | 18 | 070S | 230E | 4304715178 | 5670 | Federal | OW | TA |
| RWU 53 (41-25A) | RW 41-25A | NENE | 25 | 070S | 220E | 4304715179 | 5670 | Federal | OW | TA |
| RWU 56 (41-28B) | RW 41-28B | NENE | 28 | 070S | 230E | 4304715182 | 99996 | Federal | WI | A |

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|-----------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| RWU 57 (12-18C) | RW 12-18C | SWNW | 18 | 070S | 240E | 4304715183 | 5670 | Federal | OW | P |
| RWU 63 (21-22B) | RW 21-22B | NENW | 22 | 070S | 230E | 4304715186 | 5670 | Federal | GW | TA |
| RWU 64 (32-27B) | RW 32-27B | SWNE | 27 | 070S | 230E | 4304715187 | 5670 | Federal | OW | TA |
| RWU 66 (34-18B) | RW 34-18B | SWSE | 18 | 070S | 230E | 4304715189 | 5670 | Federal | OW | P |
| RWU 67 (42-22B) | RW 42-22B | SENE | 22 | 070S | 230E | 4304715190 | 5670 | Federal | OW | TA |
| RWU 69 (21-27B) | RW 21-27B | NENW | 27 | 070S | 230E | 4304715191 | 5670 | Federal | OW | TA |
| RWU 70 (23-22A) | RW 23-22A | NESW | 22 | 070S | 220E | 4304715192 | 5670 | Federal | OW | P |
| RWU 71 (21-18C) | RW 21-18C | NENW | 18 | 070S | 240E | 4304715193 | 5670 | Federal | OW | P |
| RWU 72 (23-27B) | RW 23-27B | NESW | 27 | 070S | 230E | 4304715194 | 5670 | Federal | OW | TA |
| RWU 74 (12-13B) | RW 12-13B | SWNW | 13 | 070S | 230E | 4304715196 | 5670 | Federal | GW | S |
| RWU 75 (21-26B) | RW 21-26B | NENW | 26 | 070S | 230E | 4304715197 | 5670 | Federal | OW | TA |
| RWU 76 (32-18C) | RW 32-18C | SWNE | 18 | 070S | 240E | 4304715198 | 5670 | Federal | GW | P |
| RWU 77 (21-13B) | RWU 77 (21-13B) | NENW | 13 | 070S | 230E | 4304715199 | 5670 | Federal | OW | P |
| RWU 78 (32-28B) | RW 32-28B | SWNE | 28 | 070S | 230E | 4304715200 | 5670 | Federal | OW | P |
| RWU 79 (12-27B) | RW 12-27B | SWNW | 27 | 070S | 230E | 4304715201 | 5670 | Federal | OW | TA |
| RWU 80 (14-27B) | RW 14-27B | SWSW | 27 | 070S | 230E | 4304715202 | 5670 | Federal | OW | S |
| RWU 81 (41-31B) | RW 41-31B | NENE | 31 | 070S | 230E | 4304715203 | 5670 | Federal | OW | P |
| RWU 83 (41-27A) | RW 41-27A | NENE | 27 | 070S | 220E | 4304715205 | 5670 | Federal | OW | P |
| RWU 84 (44-14B) | RW 44-14B | SESE | 14 | 070S | 230E | 4304715206 | 5670 | Federal | GW | P |
| RWU 88 (23-18B) | RW 23-18B | NESW | 18 | 070S | 230E | 4304715210 | 5670 | Federal | WI | A |
| RWU 90 (43-21B) | RW 43-21B | NESE | 21 | 070S | 230E | 4304715211 | 5670 | Federal | OW | P |
| RWU 92 (11-23B) | RW 11-23B | NWNW | 23 | 070S | 230E | 4304715212 | 5670 | Federal | OW | TA |
| RWU 94 (12-22A) | RW 12-22A | SWNW | 22 | 070S | 220E | 4304715213 | 5670 | Federal | OW | P |
| RWU 23-18C (97) | RW 23-18C | NESW | 18 | 070S | 240E | 4304715216 | 99996 | Federal | WI | I |
| RWU 99 (12-22B) | RW 12-22B | SWNW | 22 | 070S | 230E | 4304715218 | 5670 | Federal | OW | P |
| RWU 100-A (43-21A) | RW 43-21A | NESE | 21 | 070S | 220E | 4304715219 | 5670 | Federal | WI | A |
| RWU 101 (34-21B) | RW 34-21B | SWSE | 21 | 070S | 230E | 4304715220 | 5670 | Federal | OW | P |
| RWU 102 (41-24A) | RW 41-24A | SENE | 24 | 070S | 220E | 4304715221 | 5670 | Federal | WI | A |
| RWU 103 (34-15B) | RW 34-15B | SWSE | 15 | 070S | 230E | 4304715222 | 5670 | Federal | OW | P |
| RWU 108 (32-21B) | RW 32-21B | SWNE | 21 | 070S | 230E | 4304715226 | 5670 | Federal | OW | P |
| RWU 109 (21-28B) | RW 21-28B | NENW | 28 | 070S | 230E | 4304715227 | 5670 | Federal | OW | P |
| RWU 110 (23-23A) | RW 23-23A | NESW | 23 | 070S | 220E | 4304715228 | 5670 | Federal | OW | P |
| RWU 111 (32-24A) | RW 32-24A | SWNE | 24 | 070S | 220E | 4304715229 | 5670 | Federal | OW | S |
| RWU 112 (32-28A) | RW 32-28A | SWNE | 28 | 070S | 220E | 4304715230 | 5670 | Federal | OW | S |
| RWU 115 (21-19B) | RW 21-19B | NENW | 19 | 070S | 230E | 4304715233 | 5670 | Federal | OW | P |
| RWU 119 (43-29A) | RW 43-29A | NESE | 29 | 070S | 220E | 4304715236 | 5670 | Federal | OW | P |
| RWU 120 (23-28B) | RW 23-28B | NESW | 28 | 070S | 230E | 4304715237 | 5670 | Federal | OW | TA |
| RW 13-13B | RW 13-13B | NWSW | 13 | 070S | 230E | 4304715238 | 5670 | Federal | GW | P |
| RWU 122 (24-14B) | RW 24-14B | SESW | 14 | 070S | 230E | 4304715239 | 5670 | Federal | OW | P |
| RWU 125 (34-19B) | RW 34-19B | SWSE | 19 | 070S | 230E | 4304715242 | 5670 | Federal | OW | TA |
| RWU 126 (41-29A) | RW 41-29A | NENE | 29 | 070S | 220E | 4304715243 | 5670 | Federal | OW | P |

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|-----------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| RWU 127 (12-19B) | RW 12-19B | SWNW | 19 | 070S | 230E | 4304715244 | 5670 | Federal | OW | S |
| RWU 129 (14-15B) | RW 14-15B | SWSW | 15 | 070S | 230E | 4304715246 | 5670 | Federal | OW | P |
| RWU 133 (41-34B) | RW 41-34B | NENE | 34 | 070S | 230E | 4304715250 | 5670 | Federal | OW | P |
| RWU 136 (43-19B) | RW 43-19B | NESE | 19 | 070S | 230E | 4304715252 | 5670 | Federal | OW | TA |
| RWU 137 (34-28B) | RW 34-28B | SWSE | 28 | 070S | 230E | 4304715253 | 5670 | Federal | GW | TA |
| RWU 138 (41-30B) | RW 41-30B | NENE | 30 | 070S | 230E | 4304715254 | 5670 | Federal | OW | P |
| RWU 140 (24-22B) | RW 24-22B | SESW | 22 | 070S | 230E | 4304715255 | 5670 | Federal | OW | P |
| RWU 141 (11-27B) | RW 11-27B | NWNW | 27 | 070S | 230E | 4304715256 | 5670 | Federal | OW | TA |
| RWU 143 (33-14B) | RW 33-14B | NWSE | 14 | 070S | 230E | 4304715257 | 5670 | Federal | OW | P |
| RWU 144 (21-18B) | RW 21-18B | NENW | 18 | 070S | 230E | 4304715258 | 5670 | Federal | OW | TA |
| RW 24-13B | RW 24-13B | SESW | 13 | 070S | 230E | 4304715259 | 5670 | Federal | OW | TA |
| RWU 147 (22-22B) | RW 22-22B | SESW | 22 | 070S | 230E | 4304715260 | 5670 | Federal | OW | TA |
| RWU 148 (13-22B) | RW 13-22B | NWSW | 22 | 070S | 230E | 4304715261 | 99996 | Federal | WI | A |
| RWU 150 (31-22B) | RW 31-22B | NWNE | 22 | 070S | 230E | 4304715263 | 99996 | Federal | WI | I |
| RWU 151 (42-14B) | RW 42-14B | SENE | 14 | 070S | 230E | 4304715264 | 5670 | Federal | OW | P |
| RWU 153 (14-29B) | RW 14-29B | SWSW | 29 | 070S | 230E | 4304715265 | 5670 | Federal | OW | P |
| RWU 156 (23-15B) | RW 23-15B | NESW | 15 | 070S | 230E | 4304715267 | 99990 | Federal | WI | A |
| RWU 158 (32-30B) | RW 32-30B | SWNE | 30 | 070S | 230E | 4304715268 | 5670 | Federal | OW | P |
| RWU 160 (32-15B) | RW 32-15B | SWNE | 15 | 070S | 230E | 4304715270 | 5670 | Federal | OW | P |
| RWU 161 (14-20B) | RW 14-20B | SWSW | 20 | 070S | 230E | 4304715271 | 99996 | Federal | WI | I |
| RWU 162 (12-20B) | RW 12-20B | SWNW | 20 | 070S | 230E | 4304715272 | 5670 | Federal | OW | P |
| RWU 164 (12-28B) | RW 12-28B | SWNW | 28 | 070S | 230E | 4304715274 | 5670 | Federal | OW | P |
| RWU 165 (32-26B) | RW 32-26B | SWNE | 26 | 070S | 230E | 4304715275 | 5670 | Federal | GW | TA |
| RWU 167 (23-21B) | RW 23-21B | NESW | 21 | 070S | 230E | 4304715277 | 5670 | Federal | OW | S |
| RWU 168 (23-24B) | RW 23-24B | NESW | 24 | 070S | 230E | 4304715278 | 5670 | Federal | OW | TA |
| RWU 172 (21-30B) | RW 21-30B | NENW | 30 | 070S | 230E | 4304715280 | 5670 | Federal | OW | TA |
| RWU 174 (21-20B) | RW 21-20B | NENW | 20 | 070S | 230E | 4304715281 | 5670 | Federal | WI | A |
| RWU 176 (31-28B) | RW 31-28B | NWNE | 28 | 070S | 230E | 4304715283 | 5670 | Federal | OW | TA |
| RWU 177 (42-28B) | RW 42-28B | SENE | 28 | 070S | 230E | 4304715284 | 5670 | Federal | OW | TA |
| RW 22-13B | RW 22-13B | SESW | 13 | 070S | 230E | 4304715285 | 5670 | Federal | OW | TA |
| RWU 180 (31-23B) | RW 31-23B | NWNE | 23 | 070S | 230E | 4304715287 | 5670 | Federal | OW | TA |
| RWU 181 (34-30B) | RW 34-30B | SWSE | 30 | 070S | 230E | 4304715288 | 5670 | Federal | OW | P |
| RW 33-13B | RW 33-13B | NWSE | 13 | 070S | 230E | 4304715289 | 5670 | Federal | WI | A |
| RWU 184 (23-26B) | RW 23-26B | NESW | 26 | 070S | 230E | 4304715290 | 5670 | Federal | GW | S |
| RWU 188 (23-20B) | RW 23-20B | NESW | 20 | 070S | 230E | 4304715291 | 5670 | Federal | OW | TA |
| RWU 192 (41-33A) | RW 41-33A | NENE | 33 | 070S | 220E | 4304715294 | 5670 | Federal | OW | P |
| RWU 193 (43-24B) | RW 43-24B | NESE | 24 | 070S | 230E | 4304715295 | 5670 | Federal | GW | TA |
| RWU 194 (12-14B) | RW 12-14B | SWNW | 14 | 070S | 230E | 4304715296 | 5670 | Federal | OW | S |
| RWU 196 (23-17C) | RW 23-17C | NESW | 17 | 070S | 240E | 4304715298 | 5670 | Federal | GW | TA |
| RWU 199 (43-22A) | RW 43-22A | NESE | 22 | 070S | 220E | 4304715301 | 99996 | Federal | WI | A |
| RWU 201 (32-28C) | RW 32-28C | SWNE | 28 | 070S | 240E | 4304715302 | 5670 | Federal | GW | P |

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|-----------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| RWU 202 (21-34A) | RW 21-34A | NENW | 34 | 070S | 220E | 4304715303 | 99996 | Federal | WI | I |
| RWU 204 (23-25A) | RW 23-25A | NESW | 25 | 070S | 220E | 4304715305 | 5670 | Federal | OW | P |
| RWU 205 (23-21C) | RW 23-21C | NESW | 21 | 070S | 240E | 4304715306 | 5670 | Federal | GW | TA |
| RWU 2 (14-24B) | RW 14-24B | SWSW | 24 | 070S | 230E | 4304716472 | 99996 | Federal | WI | A |
| RWU 7 (41-27B) | RW 41-27B | NENE | 27 | 070S | 230E | 4304716473 | 99996 | Federal | WI | I |
| RWU 16 (43-28B) | RW 43-28B | NESE | 28 | 070S | 230E | 4304716475 | 99996 | Federal | WI | I |
| RWU 25 (23-23B) | RW 23-23B | NESW | 23 | 070S | 230E | 4304716476 | 99996 | Federal | WI | A |
| RWU 59 (12-24B) | RW 12-24B | SWNW | 24 | 070S | 230E | 4304716477 | 99996 | Federal | WI | A |
| RWU 61 (12-27A) | RW 12-27A | SWNW | 27 | 070S | 220E | 4304716478 | 99996 | Federal | WI | I |
| RWU 91 (33-22B) | RW 33-22B | NWSE | 22 | 070S | 230E | 4304716479 | 99996 | Federal | WI | A |
| RWU 93 (43-27B) | RW 43-27B | NESE | 27 | 070S | 230E | 4304716480 | 99996 | Federal | WI | I |
| RWU 6 (41-21B) | RW 41-21B | NENE | 21 | 070S | 230E | 4304716482 | 99996 | Federal | WI | A |
| RWU 68 (41-13B) | RW 41-13B | NENE | 13 | 070S | 230E | 4304716485 | 99996 | Federal | WI | I |
| RWU 170 (41-15B) | RW 41-15B | NENE | 15 | 070S | 230E | 4304716495 | 99996 | Federal | WI | I |
| RWU 173 (21-21B) | RW 21-21B | NENW | 21 | 070S | 230E | 4304716496 | 99996 | Federal | WI | A |
| RWU 182 (14-21B) | RW 14-21B | SWSW | 21 | 070S | 230E | 4304716497 | 99996 | Federal | WI | A |
| RWU 185 (41-1B) | RW 41-14B | NENE | 14 | 070S | 230E | 4304716498 | 99996 | Federal | WI | A |
| RWU 212 (41-8F) | RW 41-8F | NENE | 08 | 080S | 240E | 4304720014 | 5670 | Federal | GW | P |
| RWU 213 (41-33B) | RW 41-33B | NENE | 33 | 070S | 230E | 4304720060 | 99996 | Federal | WD | A |
| RWU 215 (43-28A) | RW 43-28A | NESE | 28 | 070S | 220E | 4304730058 | 99996 | Federal | WD | A |
| RWU 216 (21-27A) | RW 21-27A | NENW | 27 | 070S | 220E | 4304730103 | 99996 | Federal | WI | A |
| RWU 219 (44-21C) | RW 44-21C | SESE | 21 | 070S | 240E | 4304730149 | 5670 | Federal | GW | S |
| RWU 220 (22-23B) | RW 22-23B | SENW | 23 | 070S | 230E | 4304730192 | 5670 | Federal | OW | TA |
| RWU 221 (13-27B) | RW 13-27B | NWSW | 27 | 070S | 230E | 4304730199 | 5670 | Federal | OW | TA |
| RWU 222 (31-27B) | RW 31-27B | NWNE | 27 | 070S | 230E | 4304730200 | 5670 | Federal | GW | TA |
| RWU 224 (44-22B) | RW 44-22B | SESE | 22 | 070S | 230E | 4304730202 | 5670 | Federal | GW | TA |
| RWU 225 (13-23B) | RW 13-23B | NWSW | 23 | 070S | 230E | 4304730212 | 5670 | Federal | GW | TA |
| RWU 226 (24-23B) | RW 24-23B | SESW | 23 | 070S | 230E | 4304730249 | 5670 | Federal | GW | S |
| RWU 227 (14-26B) | RW 14-26B | SWSW | 26 | 070S | 230E | 4304730257 | 5670 | Federal | OW | TA |
| RWU 228 (21-34B) | RW 21-34B | NENW | 34 | 070S | 230E | 4304730258 | 5670 | Federal | OW | P |
| RWU 229 (43-26B) | RW 43-26B | NESE | 26 | 070S | 230E | 4304730259 | 5670 | Federal | OW | TA |
| RWU 230 (14-18C) | RW 14-18C | SWSW | 18 | 070S | 240E | 4304730309 | 5670 | Federal | OW | P |
| RWU 231 (21-35B) | RW 21-35B | NENW | 35 | 070S | 230E | 4304730310 | 5670 | Federal | OW | TA |
| RWU 232 (12-26B) | RW 12-26B | SWNW | 26 | 070S | 230E | 4304730311 | 5670 | Federal | OW | TA |
| RWU 233 (12-25B) | RW 12-25B | SWNW | 25 | 070S | 230E | 4304730312 | 5670 | Federal | OW | TA |
| RWU 234 (32-24B) | RW 32-24B | SWNE | 24 | 070S | 230E | 4304730313 | 5670 | Federal | OW | P |
| RWU 235 (34-18C) | RW 34-18C | SWSE | 18 | 070S | 240E | 4304730314 | 5670 | Federal | OW | S |
| RWU 236 (21-19C) | RW 21-19C | NENW | 19 | 070S | 240E | 4304730340 | 5670 | Federal | GW | P |
| RWU 237 (14-25B) | RW 14-25B | SWSW | 25 | 070S | 230E | 4304730341 | 5670 | Federal | OW | P |
| RWU 238 (32-35B) | RW 32-35B | SWNE | 35 | 070S | 230E | 4304730342 | 5670 | Federal | OW | TA |
| RWU 239 (41-35B) | RW 41-35B | NENE | 35 | 070S | 230E | 4304730343 | 5670 | Federal | OW | TA |

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|----------------------|-----------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| RWU 240 (12-36B) | RW 12-36B | SWNW | 36 | 070S | 230E | 4304730344 | 5670 | Federal | OW | S |
| RWU 241 (22-14B) | RW 22-14B | SENW | 14 | 070S | 230E | 4304730345 | 5670 | Federal | OW | P |
| RW 42-13B | RW 42-13B | SENE | 13 | 070S | 230E | 4304730346 | 5670 | Federal | OW | P |
| RWU 243 (42-18C) | RW 42-18C | SENE | 18 | 070S | 240E | 4304730347 | 5670 | Federal | OW | TA |
| RWU 244 (23-19C) | RW 23-19C | NESW | 19 | 070S | 240E | 4304730348 | 5670 | Federal | GW | P |
| RWU 246 (22-18C) | RW 22-18C | SENW | 18 | 070S | 240E | 4304730387 | 5670 | Federal | OW | P |
| RWU 247 (22-17C) | RW 22-17C | SENW | 17 | 070S | 240E | 4304730388 | 5670 | Federal | GW | P |
| RWU 258 (34-22A) | RW 34-22A | SWSE | 22 | 070S | 220E | 4304730458 | 5670 | Federal | WI | A |
| RWU 262 (22-26B) | RW 22-26B | SENW | 26 | 070S | 230E | 4304730517 | 5670 | Federal | GW | TA |
| RWU 263 (24-26B) | RW 24-26B | SESW | 26 | 070S | 230E | 4304730518 | 99996 | Federal | WI | I |
| RWU 264 (31-35B) | RW 31-35B | NWNE | 35 | 070S | 230E | 4304730519 | 99996 | Federal | WI | A |
| RWU 265 (44-26B) | RW 44-26B | SESE | 26 | 070S | 230E | 4304730520 | 5670 | Federal | GW | P |
| RWU 266 (33-26B) | RW 33-26B | NWSE | 26 | 070S | 230E | 4304730521 | 99996 | Federal | WI | I |
| RWU 269 (13-26B) | RW 13-26B | NWSW | 26 | 070S | 230E | 4304730522 | 99996 | Federal | WI | A |
| RWU 273 (42-27B) | RW 42-27B | SENE | 27 | 070S | 230E | 4304731051 | 5670 | Federal | OW | TA |
| RWU 279 (11-36B) | RW 11-36B | NWNW | 36 | 070S | 230E | 4304731052 | 99996 | Federal | WI | A |
| RWU 276 (44-27B) | RW 44-27B | SESE | 27 | 070S | 230E | 4304731053 | 5670 | Federal | OW | TA |
| RWU 272 (44-23B) | RW 44-23B | SESE | 23 | 070S | 230E | 4304731054 | 5670 | Federal | GW | P |
| RWU 278 (11-26) | RW 11-26 | NWNW | 26 | 070S | 230E | 4304731076 | 5670 | Federal | GW | TA |
| RWU 275 (31-26B) | RW 31-26B | NWNE | 26 | 070S | 230E | 4304731077 | 99996 | Federal | WI | A |
| RWU 280 (11-35B) | RW 11-35B | NWNW | 35 | 070S | 230E | 4304731079 | 5670 | Federal | OW | P |
| RWU 282 (42-26B) | RW 42-26B | SENE | 26 | 070S | 230E | 4304731080 | 5670 | Federal | GW | TA |
| RWU 271 (42-35B) | RW 42-35B | SENE | 35 | 070S | 230E | 4304731081 | 5670 | Federal | WI | I |
| RWU 270 (22-35B) | RW 22-35B | SENW | 35 | 070S | 230E | 4304731082 | 5670 | Federal | OW | P |
| RWU 284 (33-23B) | RW 33-23B | NWSE | 23 | 070S | 230E | 4304731476 | 5670 | Federal | GW | TA |
| RWU 285 (11-24B) | RW 11-24B | NWNW | 24 | 070S | 230E | 4304731477 | 5670 | Federal | OW | P |
| RWU 286 (42-21B) | RW 42-21B | SENE | 21 | 070S | 230E | 4304731478 | 5670 | Federal | OW | P |
| RW 44-13B | RW 44-13B | SESE | 13 | 070S | 230E | 4304731512 | 5670 | Federal | OW | TA |
| RWU 288 (24-27) | RW 24-27 | SESW | 27 | 070S | 230E | 4304731513 | 5670 | Federal | OW | TA |
| RWU 289 (13-24B) | RW 13-24B | NWSW | 24 | 070S | 230E | 4304731517 | 5670 | Federal | OW | P |
| RWU 292 (42-23B) | RW 42-23B | SENE | 23 | 070S | 230E | 4304731576 | 5670 | Federal | GW | TA |
| RWU 295 (11-22B) | RW 11-22B | NWNW | 22 | 070S | 230E | 4304731577 | 5670 | Federal | GW | TA |
| RWU 296 (12-35B) | RW 12-35B | SWNW | 35 | 070S | 230E | 4304731578 | 5670 | Federal | OW | S |
| RWU 297 (24-15B) | RW 24-15B | SESW | 15 | 070S | 230E | 4304731579 | 5670 | Federal | OW | P |
| RWU 293 (22-22A) | RW 22-22A | SENW | 22 | 070S | 220E | 4304731581 | 5670 | Federal | OW | TA |
| RWU 294 (24-18C) | RW 24-18C | SESW | 18 | 070S | 240E | 4304731582 | 5670 | Federal | GW | P |
| RWU 298 (22-27B) | RW 22-27B | SENW | 27 | 070S | 230E | 4304731679 | 5670 | Federal | OW | TA |
| RWU 301 (43-15B) | RW 43-15B | NESE | 15 | 070S | 230E | 4304731682 | 5670 | Federal | GW | TA |
| RWU 302 (22-24B) | RW 22-24B | SENW | 24 | 070S | 230E | 4304731683 | 5670 | Federal | GW | TA |
| RWU 303 (34-17B) | RW 34-17B | SWSE | 17 | 070S | 230E | 4304731819 | 5670 | Federal | OW | P |
| RED WASH 305 (41-4F) | RW 41-4F | C-NE | 04 | 080S | 240E | 4304732538 | 5670 | Federal | GW | TA |

RED WASH UNIT

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|-----------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| RED WASH 306 | RW 23-23C | NESW | 23 | 070S | 240E | 4304732629 | 5670 | Federal | GW | P |
| RWU 207 | RW 14-17B | SWSW | 17 | 070S | 230E | 4304732738 | 5670 | Federal | OW | P |
| RED WASH UNIT 261 | RW 23-17B | NESW | 17 | 070S | 230E | 4304732739 | 5670 | Federal | WI | A |
| RWU 268 (43-17B) | RW 43-17B | NESE | 17 | 070S | 230E | 4304732980 | 5670 | Federal | WI | A |
| RWU 267 (32-17B) | RW 32-17B | SWNE | 17 | 070S | 230E | 4304732981 | 5670 | Federal | OW | P |
| RWU 283 (43-18B) | RW 43-18B | NESE | 18 | 070S | 230E | 4304732982 | 5670 | Federal | WI | A |
| RWU 299 (32-18B) | RW 32-18B | SWNE | 18 | 070S | 230E | 4304733018 | 5670 | Federal | OW | P |
| RWU 42-20B | RW 42-20B | SENE | 20 | 070S | 230E | 4304733490 | 5670 | Federal | OW | P |
| RWU 22-20B | RW 22-20B | SENE | 20 | 070S | 230E | 4304733491 | 5670 | Federal | OW | S |
| RWU 24-19B | RW 24-19B | SESW | 19 | 070S | 230E | 4304733492 | 5670 | Federal | OW | P |
| RWU 13-19B | RW 13-19B | NWSW | 19 | 070S | 230E | 4304733497 | 5670 | Federal | WI | A |
| RWU 13-20B | RW 13-20B | NWSW | 20 | 070S | 230E | 4304733498 | 5670 | Federal | WI | A |
| RWU 33-19B | RW 33-19B | NWSE | 19 | 070S | 230E | 4304733499 | 5670 | Federal | WI | A |
| RWU 33-20B | RW 33-20B | NWSE | 20 | 070S | 230E | 4304733500 | 5670 | Federal | WI | A |
| RED WASH 22-21B | RW 22-21B | SENE | 21 | 070S | 230E | 4304733522 | 5670 | Federal | OW | S |
| RED WASH 24-20B | RW 24-20B | SESW | 20 | 070S | 230E | 4304733523 | 5670 | Federal | OW | P |
| RED WASH 44-19B | RW 44-19B | SESE | 19 | 070S | 230E | 4304733524 | 5670 | Federal | OW | P |
| RED WASH 44-20B | RW 44-20B | SESE | 20 | 070S | 230E | 4304733525 | 5670 | Federal | OW | P |
| RWU 11-19B | RW 11-19B | NWNW | 19 | 070S | 230E | 4304733552 | 5670 | Federal | WI | A |
| RWU 11-20B | RW 11-20B | NWNW | 20 | 070S | 230E | 4304733553 | 5670 | Federal | WI | A |
| RWU 24-18B | RW 24-18B | SESW | 18 | 070S | 230E | 4304733554 | 5670 | Federal | OW | P |
| RWU 31-19B | RW 31-19B | NWNE | 19 | 070S | 230E | 4304733555 | 5670 | Federal | WI | A |
| RWU 42-19B | RW 42-19B | SENE | 19 | 070S | 230E | 4304733556 | 5670 | Federal | OW | P |
| RWU 22-19B | RW 22-19B | SENE | 19 | 070S | 230E | 4304733559 | 5670 | Federal | OW | P |
| RWU 23-24A | RW 23-24A | NESW | 24 | 070S | 220E | 4304733567 | 5670 | Federal | OW | P |
| RWU 34-24A | RW 34-24A | SWSE | 24 | 070S | 220E | 4304733568 | 5670 | Federal | WI | A |
| RWU 42-24A | RW 42-24A | SENE | 24 | 070S | 220E | 4304733569 | 5670 | Federal | OW | S |
| RWU 11-25A | RW 11-25A | NWNW | 25 | 070S | 220E | 4304733574 | 5670 | Federal | WI | A |
| RWU 13-25A | RW 13-25A | NWSW | 25 | 070S | 220E | 4304733575 | 5670 | Federal | WI | A |
| RWU 21-25A | RW 21-25A | NENW | 25 | 070S | 220E | 4304733576 | 5670 | Federal | OW | P |
| RWU 31-25A | RW 31-25A | NWNE | 25 | 070S | 220E | 4304733577 | 5670 | Federal | WI | A |
| RWU 33-25A | RW 33-25A | NWSE | 25 | 070S | 220E | 4304733578 | 5670 | Federal | WI | A |
| RW 41-25AX | RW 41-25A | NENE | 25 | 070S | 220E | 4304733579 | 5670 | Federal | OW | P |
| RWU 42-25A | RWU 42-25A | SENE | 25 | 070S | 220E | 4304733580 | 5670 | Federal | OW | TA |
| RWU 11-29B | RW 11-29B | NWNW | 29 | 070S | 230E | 4304733590 | 5670 | Federal | WI | A |
| RWU 12-24A | RW 12-24A | SWNW | 24 | 070S | 220E | 4304733591 | 5670 | Federal | WI | A |
| RWU 21-24A | RW 21-24A | NENW | 24 | 070S | 220E | 4304733592 | 5670 | Federal | OW | P |
| RWU 34-13A | RW 34-13A | SWSE | 13 | 070S | 220E | 4304733593 | 5670 | Federal | WI | A |
| RWU 44-18B | RW 44-18B | SESE | 18 | 070S | 230E | 4304733594 | 5670 | Federal | OW | P |
| RW 22-13A | RW 22-13A | SENE | 13 | 070S | 220E | 4304733765 | 13296 | Federal | OW | S |
| RWU 22-29B | RW 22-29B | SENE | 29 | 070S | 230E | 4304733766 | 5670 | Federal | OW | S |

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|-----------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| RWU 41-24A | RW 41-24A | NENE | 24 | 070S | 220E | 4304733769 | 5670 | Federal | OW | P |
| RWU 42-30B | RW 42-30B | SENE | 30 | 070S | 230E | 4304733771 | 5670 | Federal | OW | P |
| RWU 44-30B | RWU 44-30B | SESE | 30 | 070S | 230E | 4304733772 | 5670 | Federal | OW | P |
| RWU 11-30B | RW 11-30B | NWNW | 30 | 070S | 230E | 4304733785 | 5670 | Federal | WI | A |
| RWU 22-25A | RW 22-25A | SENE | 25 | 070S | 220E | 4304733786 | 5670 | Federal | OW | P |
| RWU 31-30B | RW 31-30B | NWNE | 30 | 070S | 230E | 4304733788 | 5670 | Federal | WI | A |
| RWU 33-30B | RW 33-30B | NWSE | 30 | 070S | 230E | 4304733790 | 5670 | Federal | WI | A |
| RED WASH U 34-27C | RW 34-27C | SWSE | 27 | 070S | 240E | 4304735045 | 5670 | Federal | GW | P |
| RWU 34-22C | RW 34-22C | SWSE | 22 | 070S | 240E | 4304735098 | 5670 | Federal | GW | P |
| RW 12G-20C | RW 12G-20C | SWNW | 20 | 070S | 240E | 4304735239 | 14011 | Federal | GW | S |
| RW 43G-08F | RW 43G-08F | NESE | 08 | 080S | 240E | 4304735655 | | Federal | GW | APD |
| RW 22G-09F | RW 22G-09F | SENE | 09 | 080S | 240E | 4304735656 | 15636 | Federal | GW | OPS |
| RWU 34-23AG | RW 34-23AG | SWSE | 23 | 070S | 220E | 4304735668 | 5670 | Federal | OW | P |
| RWU 34-27AG | RWU 34-27AD | SWSE | 27 | 070S | 220E | 4304735669 | 5670 | Federal | OW | DRL |
| RWU 32-27AG | RWU 32-27AG | SWNE | 27 | 070S | 220E | 4304735670 | 5670 | Federal | OW | S |
| RW 14-34AMU | RW 14-34AMU | SWSW | 34 | 070S | 220E | 4304735671 | 14277 | Federal | GW | P |
| RW 12-08FG | RW 12-08FG | SWNW | 08 | 080S | 240E | 4304736348 | | Federal | GW | APD |
| RW 44-08FG | RW 44-08FG | SESE | 08 | 080S | 240E | 4304736349 | 15261 | Federal | GW | P |
| RW 12-17FG | RW 12-17FG | SWNW | 17 | 080S | 240E | 4304736350 | | Federal | GW | APD |
| RW 34-34 AMU | RW 34-34 AD | SWSE | 34 | 070S | 220E | 4304736351 | | Federal | GW | APD |
| RW 44-35 AMU | RW 44-35 AMU | SESE | 35 | 070S | 220E | 4304736352 | | Federal | GW | APD |
| RW 14-35 AMU | RW 14-35 AMU | SWSW | 35 | 070S | 220E | 4304736354 | | Federal | GW | APD |
| RW 33-31 BMU | RW 33-31 BD | NWSE | 31 | 070S | 230E | 4304736357 | | Federal | GW | APD |
| RW 13-31 BMU | RW 13-31 BD | NWSW | 31 | 070S | 230E | 4304736358 | | Federal | GW | APD |
| RW 32-15FG | RW 32-15FG | SWNE | 15 | 080S | 240E | 4304736443 | | Federal | GW | APD |
| RW 21-26AG | RW 21-26AD | NENW | 26 | 070S | 220E | 4304736768 | | Federal | OW | APD |
| RW 43-26AG | RW 43-26AG | NESE | 26 | 070S | 220E | 4304736769 | | Federal | OW | APD |
| RW 43-23AG | RW 43-23AG | NESE | 23 | 070S | 220E | 4304736770 | | Federal | OW | APD |
| RW 41-26AG | RW 41-26AG | NENE | 26 | 070S | 220E | 4304736818 | | Federal | OW | APD |
| RW 04-25BG | RW 04-25B | NWSW | 25 | 070S | 230E | 4304736982 | | Federal | OW | APD |
| RW 01-25BG | RW 01-25BG | NWNW | 25 | 070S | 230E | 4304736983 | | Federal | OW | APD |
| RW 04-26BG | RW 04-26BG | SESW | 26 | 070S | 230E | 4304736984 | | Federal | OW | APD |
| RW 01-26BG | RW 01-26BG | SWNW | 26 | 070S | 230E | 4304736985 | | Federal | OW | APD |
| RW 01-35BG | RW 01-35BG | SWNW | 35 | 070S | 230E | 4304736986 | | Federal | OW | APD |

RED WASH UNIT

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|---------------------|-----------------|------|-----|------|------|------------|--------|-------|-----------|--------|
| RWU 51 (12-16B) | RW 12-16B | SWNW | 16 | 070S | 230E | 4304715177 | 5670 | State | OW | P |
| RWU ST 189 (41-16B) | RW 41-16B | NENE | 16 | 070S | 230E | 4304715292 | 5670 | State | OW | S |
| RED WASH UNIT 259 | RW 14-16B | SWSW | 16 | 070S | 230E | 4304732785 | 5670 | State | OW | P |
| RED WASH UNIT 260 | RW 34-16B | SWSE | 16 | 070S | 230E | 4304732786 | 5670 | State | OW | P |
| RWU 324 (23-16B) | RW 23-16B | SESW | 16 | 070S | 230E | 4304733084 | 5670 | State | WI | OPS |
| RWU 21W-36A | RWU 21W-36A | NENW | 36 | 070S | 220E | 4304733730 | | State | GW | LA |
| RWU 21G-36A | RWU 21G-36A | NENW | 36 | 070S | 220E | 4304733731 | | State | OW | LA |
| RWU 41-36A | RWU 41-36A | NENE | 36 | 070S | 220E | 4304733732 | | State | OW | LA |
| RWU 43-16B | RWU 43-16B | NESE | 16 | 070S | 230E | 4304733733 | | State | OW | LA |
| RWU 21-16B | RWU 21-16B | NENW | 16 | 070S | 230E | 4304733734 | | State | OW | LA |
| RWU 11-36A | RWU 11-36A | NWNW | 36 | 070S | 220E | 4304733736 | | State | OW | LA |
| RWU 13-36A | RWU 13-36A | NWSW | 36 | 070S | 220E | 4304733737 | | State | OW | LA |
| RW 32G-16C | RW 32G-16C | SWNE | 16 | 070S | 240E | 4304735238 | 5670 | State | GW | P |
| RW 14-36AMU | RW 14-36AMU | SWSW | 36 | 070S | 220E | 4304736721 | | State | GW | APD |
| RW 01-36BG | RW 01-36BG | NWNW | 36 | 070S | 230E | 4304736887 | 5670 | State | OW | S |
| RW 24-16BG | RW 24-16BG | SESW | 16 | 070S | 230E | 4304737746 | 5670 | State | OW | DRL |
| RW 12-32BG | RW 12-32BG | SWNW | 32 | 070S | 230E | 4304737946 | 15841 | State | GW | DRL |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: see attached |
| 2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached |
| 3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 <small>CITY</small> Denver STATE CO ZIP 80265 | | 7. UNIT or CA AGREEMENT NAME: see attached |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: attached | | 8. WELL NAME and NUMBER: see attached |
| QTR/GTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 9. API NUMBER: attached |
| COUNTY: Uintah | | 10. FIELD AND POOL, OR WILDCAT: |
| STATE: UTAH | | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u> | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

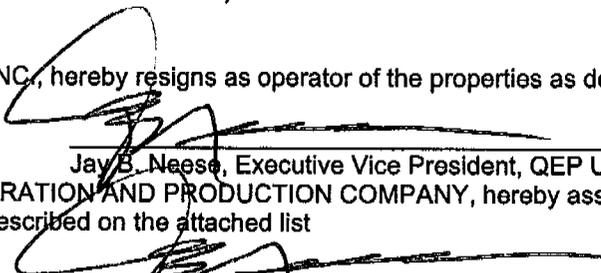
Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: 965003033

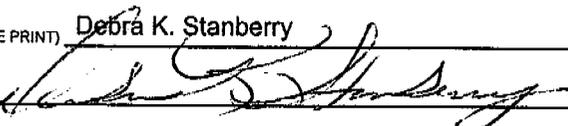
Fee Land Bond Number: 965003033

Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.


Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list


Jay B. Neese, Executive Vice President
Questar Exploration and Production Company

| | |
|---|---|
| NAME (PLEASE PRINT) <u>Debra K. Stanberry</u> | TITLE <u>Supervisor, Regulatory Affairs</u> |
| SIGNATURE  | DATE <u>3/16/2007</u> |

(This space for State use only)

RECEIVED
APR 19 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|--|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: see attached |
| 2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached |
| 3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 City Denver STATE CO ZIP 80265 | | 7. UNIT or CA AGREEMENT NAME: see attached |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: attached | | 8. WELL NAME and NUMBER: see attached |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 9. API NUMBER: attached |
| COUNTY: Uintah | | 10. FIELD AND POOL, OR WILDCAT: |
| STATE: UTAH | | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u> | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Well Name Changes</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |
| | <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

| | | |
|---|-------|--------------------------------|
| NAME (PLEASE PRINT) <u>Debra K. Stanberry</u> | TITLE | Supervisor, Regulatory Affairs |
| SIGNATURE | DATE | 4/17/2007 |

(This space for State use only)

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APR 19 2007
DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

April 23, 2007

Questar Exploration and Production Company
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
File - Red Wash Unit (w/enclosure)
Agr. Sec. Chron
Reading File
Central Files

UT922:TAThompson:tt:4/23/07

RECEIVED
APR 30 2007
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

Change of Operator (Well Sold)

X - Operator Name Change

The operator of the well(s) listed below has changed, effective:

6/14/2010

| | |
|--|--|
| FROM: (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048 | TO: (New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048 |
|--|--|

CA No. Unit: RED WASH

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|--------------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| SEE ATTACHED | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: Requested
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: 6/30/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 965010693
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
See attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
See attached

7. UNIT or CA AGREEMENT NAME:
See attached

8. WELL NAME and NUMBER:
See attached

9. API NUMBER:
Attached

10. FIELD AND POOL, OR WILDCAT:
See attached

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Questar Exploration and Production Company *N5085*

3. ADDRESS OF OPERATOR:
1050 17th Street, Suite 500 CITY Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 672-6900

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: See attached

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

COUNTY: Attached

STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/14/2010</u> | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024) *N3700*
Utah State Bond Number: ~~965003033~~
Fee Land Bond Number: ~~965003033~~ } *965010695*
BIA Bond Number: ~~799446~~ *965010693*

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) Morgan Anderson TITLE Regulatory Affairs Analyst

SIGNATURE *Morgan Anderson* DATE 6/23/2010

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RECEIVED
JUN 28 2010

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

APPROVED 6/30/2009
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
RED WASH
effective June 14, 2010

| well_name | sec | twp | rng | api | entity | mineral lease | type | stat | C |
|-------------|-----|------|------|------------|--------|------------------|------|------|---|
| RW 12-16B | 16 | 070S | 230E | 4304715177 | 5670 | State | OW | P | |
| RW 41-16B | 16 | 070S | 230E | 4304715292 | 5670 | State | OW | P | |
| RW 14-16B | 16 | 070S | 230E | 4304732785 | 5670 | State | OW | P | |
| RW 34-16B | 16 | 070S | 230E | 4304732786 | 5670 | State | OW | P | |
| RW 23-16B | 16 | 070S | 230E | 4304733084 | 5670 | State | D | PA | |
| RWU 21W-36A | 36 | 070S | 220E | 4304733730 | | State | GW | LA | |
| RWU 21G-36A | 36 | 070S | 220E | 4304733731 | | State | OW | LA | |
| RWU 41-36A | 36 | 070S | 220E | 4304733732 | | State | OW | LA | |
| RWU 43-16B | 16 | 070S | 230E | 4304733733 | | State | OW | LA | |
| RWU 21-16B | 16 | 070S | 230E | 4304733734 | | State | OW | LA | |
| RWU 11-36A | 36 | 070S | 220E | 4304733736 | | State | OW | LA | |
| RWU 13-36A | 36 | 070S | 220E | 4304733737 | | State | OW | LA | |
| RW 32G-16C | 16 | 070S | 240E | 4304735238 | 5670 | State | GW | P | |
| RW 14-36AMU | 36 | 070S | 220E | 4304736721 | | State | GW | LA | |
| RW 01-36BG | 36 | 070S | 230E | 4304736887 | 5670 | State | OW | P | |
| RW 24-16BG | 16 | 070S | 230E | 4304737746 | 5670 | State | OW | P | |
| RW 12-32BG | 32 | 070S | 230E | 4304737946 | 15841 | State | GW | P | |
| RW 23-32BD | 32 | 070S | 230E | 4304739182 | | State | GW | APD | C |
| RW 21-32BW | 32 | 070S | 230E | 4304739183 | | State | GW | APD | C |

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:
3100
(UT-922)

JUL 28 2010

Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office

From: Chief, Branch of Minerals

Robert Bankert

Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS
UDOGM

RECEIVED
AUG 16 2010
DIV. OF OIL, GAS & MINERALS

| | |
|---|---------------|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 |
| 5. LEASE DESIGNATION AND SERIAL NUMBER: UO-561-ST | |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: | |
| 7. UNIT or CA AGREEMENT NAME: RED WASH | |
| 8. WELL NAME and NUMBER: RWU 21W-36A | |
| 9. API NUMBER: 43047337300000 | |
| 9. FIELD and POOL or WILDCAT: RED WASH | |
| COUNTY: UINTAH | |
| STATE: UTAH | |

SUNDRY NOTICES AND REPORTS ON WELLS
 Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | |
|---|--|
| 1. TYPE OF WELL Gas Well | |
| 2. NAME OF OPERATOR: QEP ENERGY COMPANY | |
| 3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078 | PHONE NUMBER: 303 595-5919 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0175 FNL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 36 Township: 07.0S Range: 22.0E Meridian: S | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|--|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/29/2015 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input checked="" type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input type="text" value="FINAL ABANDONMENT NOTICE"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE RWU 21W-36A WAS BUILT BUT NEVER DRILLED. FINAL RECLAMATION WAS CONDUCTED. RECENT MONITORING RESULTS SHOW THAT THE RELATIVE DESIRABLE VEGETATION HAS REACHED THE 75% THRESHOLD AS REQUIRED. BASED ON THESE RESULTS, QEP ENERGY COMPANY REQUESTS APPROVAL OF THE FINAL ABANDONMENT NOTICE (FAN).

Accepted by the Utah Division of Oil, Gas and Mining
Date: ~~November 02, 2015~~
By: *[Signature]*

| | | |
|---|-------------------------------------|--|
| NAME (PLEASE PRINT) Valyn Davis | PHONE NUMBER 435 781-4369 | TITLE Regulatory Affairs Analyst |
| SIGNATURE N/A | DATE 10/29/2015 | |