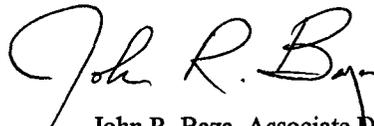


LC

STATE ACTIONS
State Clearinghouse Coordinator
116 State Capitol, SLC, UT 84114
538-1535

1. Administering State Agency Oil, Gas and Mining 1504 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801	2. State Application Identifier Number: (assigned by State Clearinghouse) 3. Approximate date project will start: Upon Approval
4. Areawide clearinghouse(s) receiving state action: (to be sent out by agency in block 1) Uintah Basin Association of Governments	
5. Type of action: // Lease /X/ Permit // License // Land Acquisition // Land Sale // Land Exchange // Other _____	
6. Title of proposed action: Application for Permit to Drill	
7. Description: Huntford Resources Corp proposes to drill the Quest 22-1 well (wildcat) under a Fee lease, Uintah County, Utah. This action is being presented to the RDCC for consideration of resource issues affecting state interests. The Division of Oil, Gas and Mining is the primary administrative agency in this action and must issue approval before operations commence.	
8. Land affected (site location map required) (indicate county) SE/4, SW/4, Section 22, Township 11 South, Range 25 East, Uintah County, Utah	
9. Has the local government(s) been contacted? No	
10. Possible significant impacts likely to occur: Degree of impact is based on the discovery of oil or gas in commercial quantities.	
11. Name and phone of district representative from your agency near project site, if applicable: 	
12. For further information, contact: John R. Baza Phone: (801) 538-5334	13. Signature and title of authorized officer  John R. Baza, Associate Director Date: September 22, 2000

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>None Fee</u>
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <u>None</u>
2. NAME OF OPERATOR: <u>Huntford Resources Corp.</u>		7. UNIT or CA AGREEMENT NAME: <u>None</u>
3. ADDRESS OF OPERATOR: 14530 E. Easter Ave, <u>Suite 1000</u> CITY <u>Englewood</u> STATE <u>CO</u> ZIP <u>80112</u>		8. WELL NAME and NUMBER: <u>Quest 22-1</u>
PHONE NUMBER: <u>303-617-7454</u>		9. FIELD AND POOL, OR WILDCAT: <u>Wildcat</u>
4. LOCATION OF WELL (FOOTAGES)		10. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <u>SE SW 22 T11S R R25E</u>
AT SURFACE: <u>1712' FWL 550' FSL</u>		
AT PROPOSED PRODUCING ZONE: <u>Same</u>		
13. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: <u>Vernal 45 miles North</u>		11. COUNTY: <u>Uintah</u>
		12. STATE: <u>UTAH</u>
14. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) <u>550' FSL</u>	15. NUMBER OF ACRES IN LEASE: <u>160</u>	16. NUMBER OF ACRES ASSIGNED TO THIS WELL: <u>80</u>
17. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) <u>In excess of three miles</u>	18. PROPOSED DEPTH: <u>4000'</u>	19. BOND DESCRIPTION: <u>Cashiers Check</u>
20. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): <u>5590</u>	21. APPROXIMATE DATE WORK WILL START: <u>October 1st, 2000</u>	22. ESTIMATED DURATION: <u>Ten days</u>

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
10 3/4"	J-55 24#/ft	350'	50-50 Poz 1.55 ct/sx cu ft. cement 78.5
	8 5/8"		cu ft.per lin ft. 0.22451
			50% excess 117.8895 Sacks cement 76.05
7 7/8"	J-55 10.5#/ft	4000'	Class G 1.2 ct/sx cu ft.per lin ft. 0.2
	4 1/2"		cu ft.cement 911.1589 10% excess 1002
			Sacks cement 835.229

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

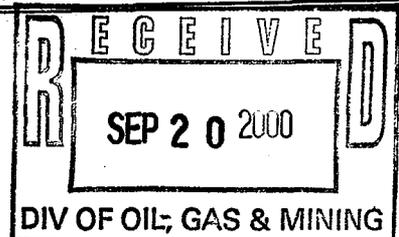
- | | |
|--|---|
| <input type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
<input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |
|--|---|

NAME (PLEASE PRINT) Steven A. Tedesco TITLE President
 SIGNATURE [Signature] DATE 9/12/00

(This space for State use only)

API NUMBER ASSIGNED: 43-047-33693

APPROVAL:



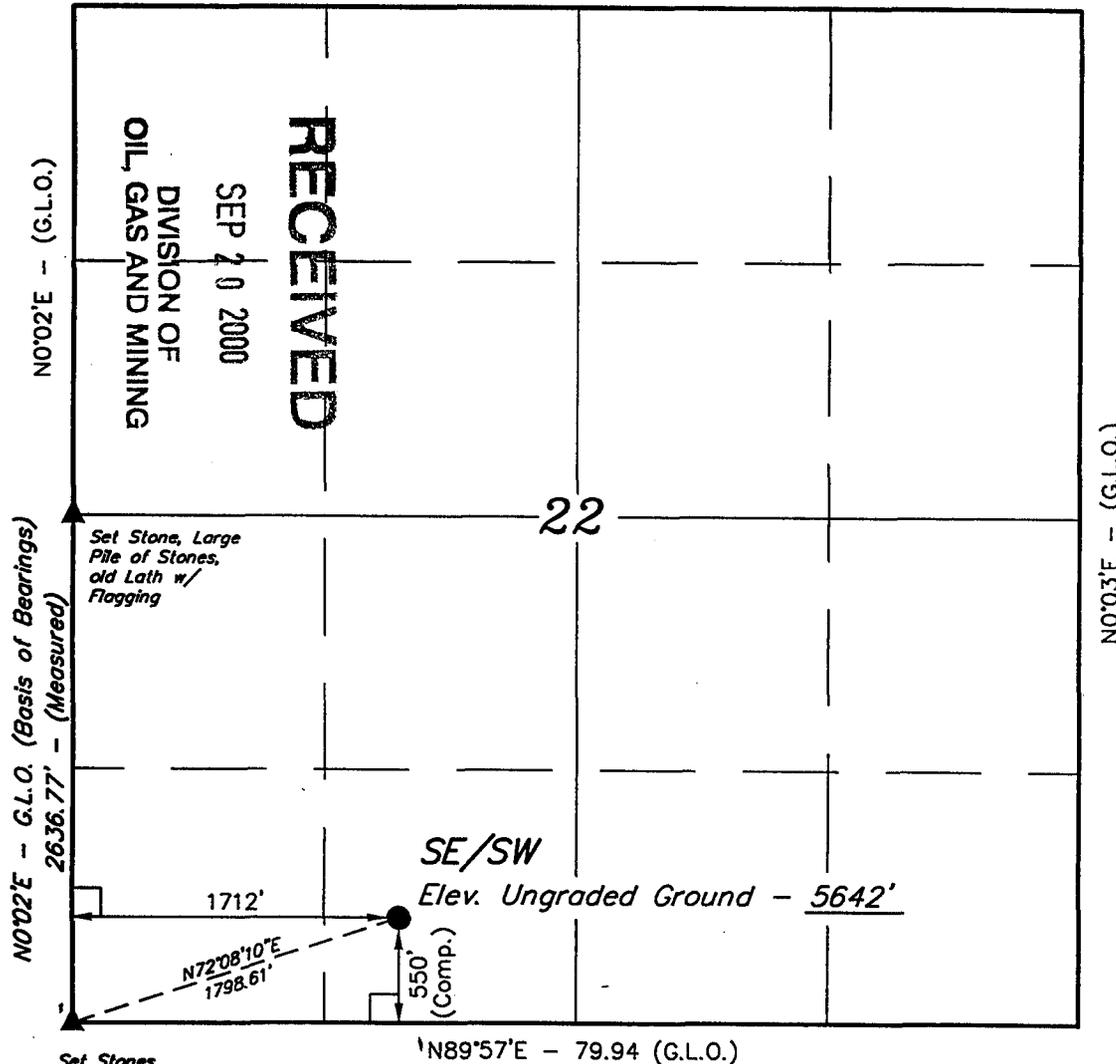
RECEIVED

T11S, R25E, S.L.B.&M.

HUNTFORD RESOURCES CORP.

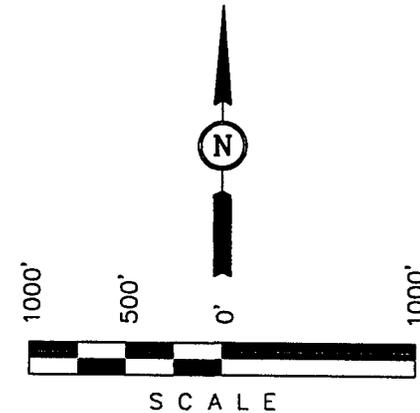
Well Location, SE/SW, located as shown in SE 1/4 SW 1/4 of Section 22, T11S, R25E, S.L.B.&M. Uintah County, Utah.

N89°59'E - 80.00 (G.L.O.)



BASIS OF ELEVATION

BENCH MARK (V-61) LOCATED IN THE SE 1/4 OF SECTION 21, T11S, R25E, S.L.B.&M. TAKEN FROM THE DRAGON QUADRANGLE, UTAH-COLORADO, 7.5 MINUTE (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5590 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. [Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

LATITUDE = 39°50'29"
 LONGITUDE = 109°06'28"

SCALE 1" = 1000'	DATE SURVEYED: 8-22-00	DATE DRAWN: 9-5-00
PARTY C.B.T. B.L. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE HUNTFORD RESOURCES CORP.	



September 15, 2000

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

To Whom It May Concern:

Please find enclosed a permit for the drilling of the Quest #22-1 located in the SE SW of Section 22 T11S R25E, Uintah County. Enclosed are the following materials:

- 1) A cashier's check for \$20,000.
- 2) A letter from Cleveland-Cliffs Iron Co. waiving the need for an archaeological investigation (2 copies).
- 3) Complete drilling plan (2 copies).
- 4) Form 3 (2 copies).
- 5) Survey plats (2 copies).
- 6) A letter from the Division of Water Rights indicating our source of water (2 copies).

The land is fee and the surface is owned by Cleveland Cliffs Iron Company. Cleveland Cliffs has informed us that the well is located below the oil shale, geologic section.

Estimated tops are:

Green River:	Surface
Wasatch:	1320 feet
Mesa Verde:	2260 feet

Based on the previous Anschutz Texas Creek #14-22 fresh water will be less than 800 feet. Oil and gas zones will start at 800 feet. Drilling plans to go to the base of the Mesa Verde Formation. No other mineral bearing zones are expected to be encountered in the well.

Please call me at the phone numbers and address given below if you have any questions. Thank you.

Sincerely,

A handwritten signature in black ink, appearing to read 'S. A. Tedesco', written over a horizontal line.

Steven A. Tedesco

SAT\ctt
Enclosures

RECEIVED

SEP 20 2000

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>None Fee</u>	
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <u>None</u>	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		7. UNIT or CA AGREEMENT NAME: <u>None</u>	
2. NAME OF OPERATOR: <u>Huntford Resources Corp.</u>		8. WELL NAME and NUMBER: <u>Quest 22-1</u>	
3. ADDRESS OF OPERATOR: <u>14530 E. Easter Ave,</u> <u>Suite 1000</u> CITY <u>Englewood</u> STATE <u>CO</u> ZIP <u>80112</u>		PHONE NUMBER: <u>303-617-7454</u>	
9. FIELD AND POOL, OR WILDCAT: <u>Wildcat</u>		10. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <u>SE SW 22 T11S R25E</u>	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: <u>1712' FWL 550' FSL</u> AT PROPOSED PRODUCING ZONE: <u>Same</u>		<u>4411713N</u> <u>661956E</u>	
13. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: <u>Vernal 45 miles North</u>		11. COUNTY: <u>Uintah</u>	12. STATE: <u>UTAH</u>
14. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) <u>550' FSL</u>	15. NUMBER OF ACRES IN LEASE: <u>160</u>	16. NUMBER OF ACRES ASSIGNED TO THIS WELL: <u>80</u>	
17. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) <u>In excess of three miles</u>	18. PROPOSED DEPTH: <u>4000'</u>	19. BOND DESCRIPTION: <u>Cashiers Check</u>	
20. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): <u>5590</u>	21. APPROXIMATE DATE WORK WILL START: <u>October 1st, 2000</u>	22. ESTIMATED DURATION: <u>Ten days</u>	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
10 3/4"	J-55 24#/ft	350'	50-50 Poz 1.55 ct/sx cu ft. cement 78.59299
	8 5/8"		cu ft. per lin ft. 0.22451
			50% excess 117.8895 Sacks cement 76.05773
7 7/8"	J-55 10.5#/ft	4000'	Class G 1.2 ct/sx cu ft. per lin ft. 0.22779
	4 1/2"		cu ft. cement 911.1589 10% excess 1002.275
			Sacks cement 835.229

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|---|--|
| <input type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input type="checkbox"/> COMPLETE DRILLING PLAN |
| <input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Steven A. Tedesco TITLE President
SIGNATURE [Signature] DATE 9/12/00

(This space for State use only)

API NUMBER ASSIGNED: 43-047-33693

APPROVAL:

**Approved by the
Utah Division of
Oil, Gas and Mining**
Date: 10/11/00
By: [Signature]

RECEIVED

SEP 20 2000

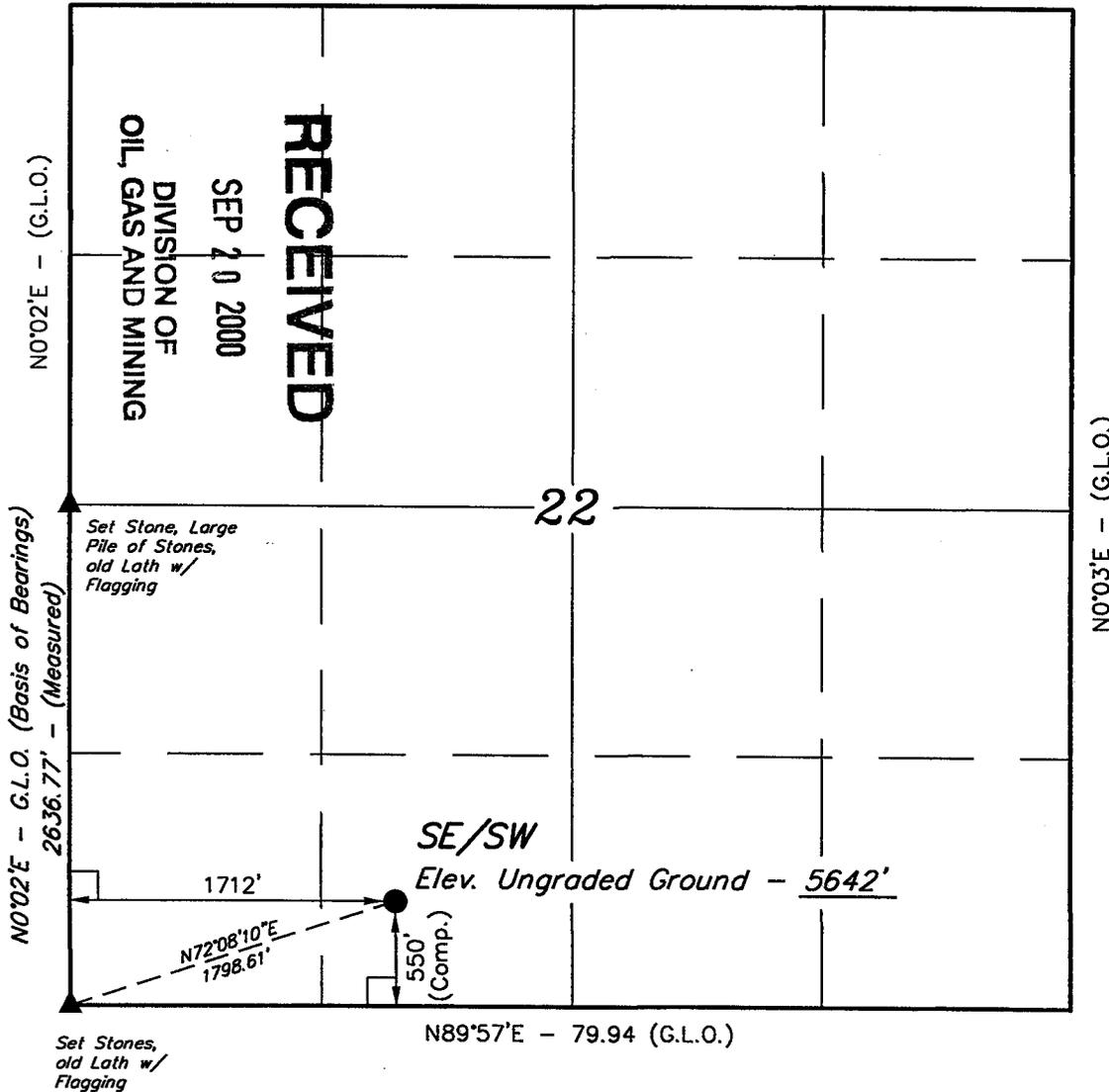
DIVISION OF
OIL, GAS AND MINING

T11S, R25E, S.L.B.&M.

HUNTFORD RESOURCES CORP.

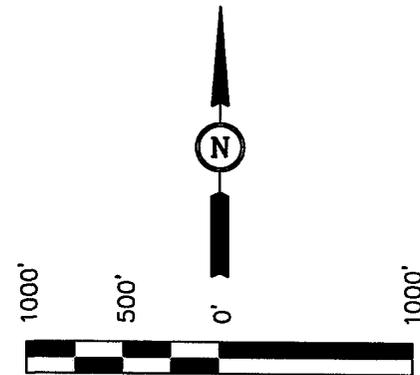
Well Location, SE/SW, located as shown in SE 1/4 SW 1/4 of Section 22, T11S, R25E, S.L.B.&M. Uintah County, Utah.

N89°59'E - 80.00 (G.L.O.)



BASIS OF ELEVATION

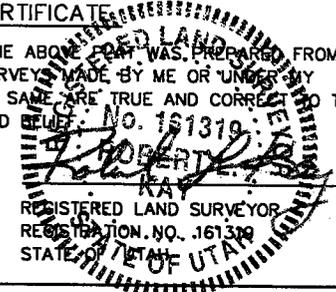
BENCH MARK (V-61) LOCATED IN THE SE 1/4 OF SECTION 21, T11S, R25E, S.L.B.&M. TAKEN FROM THE DRAGON QUADRANGLE, UTAH-COLORADO, 7.5 MINUTE (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5590 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF: No. 161319



UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

LATITUDE = 39°50'29"
 LONGITUDE = 109°06'28"

SCALE 1" = 1000'	DATE SURVEYED: 8-22-00	DATE DRAWN: 9-5-00
PARTY C.B.T. B.L. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE HUNTFORD RESOURCES CORP.	



The Cleveland-Cliffs Iron Company
Subsidiary of Cleveland-Cliffs Inc

PO. BOX 1211
818 Taughenbaugh Boulevard
Rifle, Colorado 81650
Phone: 970-625-2445
Fax: 970-625-2448

September 15, 2000

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Dear Division Staff:

Cliffs Synfuel Corp. owns the surface lands in Section 22, T 11 S, R 25 E, Uintah County, Utah. Recently, we've signed an agreement with Huntford Resources, which will allow them to drill for natural gas on our property; the first well will be in Section 22.

We have owned this land for over 30 years and have never seen any artifacts or other features of archeological interest. Recent gas pipeline construction across our lands failed to locate any items of historical significance. Accordingly, we are waiving any need for Huntford to perform archeological surveys on our lands prior to beginning their drilling activities on our property.

Very truly yours,

Gary D. Aho
President
Cliffs Synfuel Corp.

DRILLING PLAN
(ABBREVIATED)
QUEST 22-1
SEC. 22-T11S-R25W
UINTA COUNTY, UTAH
9/19/2000
M G Wagner

- 1) PU a 10-3/4" bit and 6" drill collars, drill to 350' with fresh water and or spud mud. Circulate and condition hole. TOOH.
- 2) PU the following casing and cementing equipment:
 - a) Guide Shoe for 8-5/8" casing
 - b) 1 joint of 8-5/8", 24.4 ppf, J55 casing with centralizer and stop ring in center of joint
 - c) Float Collar for 8-5/8" casing
 - d) 8-5/8", 24.4 ppf, J55 casing to surface with centralizers every other joint
 - e) Cementing head
- 3) Cement with 50-50 pozmix (1.55 cu.ft. /sk yield) and additives as necessary to bring cement to surface, estimated using hole diameter plus 50% excess. WOC minimum of 8 hrs.
- 4) Cut off surface casing and weld on 8-5/8", 3M casing head. NU 3M BOPE. Pressure test same to 500 psig and 3000 psig. BOPE will include:
 - a) Blind ram
 - b) Pipe ram
 - c) Rotating head for 750 psig surface pressure
 - d) 3M choke manifold
- 5) PU 7-7/8" bit and drill collars. Drill out of casing shoe with fresh water. Drill to 4000' TD using 4% KCL water/polymer. Take surveys per State requirements, or as deviation dictates.
- 6) At TD, run a GR/DIL/FDC/CNL/caliper log suite from TD to base of surface casing.
- 7) PU the following casing and cementing equipment:
 - a) Guide Shoe for 4-1/2" casing
 - b) 1 joint of 4-1/2", 10.5 ppf, J55 casing with centralizer and stop ring in center of joint
 - c) Float Collar for 4-1/2" casing
 - d) 4-1/2", 10.5 ppf, J55 casing to surface with centralizers across every prospective interval
 - e) Cementing head
- 8) Cement with Class G neat (1.2 cu.ft. /sk yield) to surface using caliper log plus 10%. Reciprocate pipe if possible.
- 9) Land casing as cemented (full tension). Cut off and install tubing head and valve. RDMORT. Prepare to complete well.

HUNTFORD RESOURCES CORPORATION

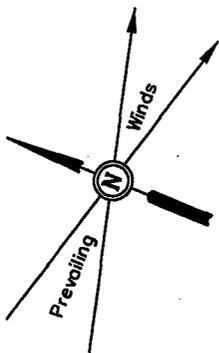
LOCATION LAYOUT FOR

FIGURE #1

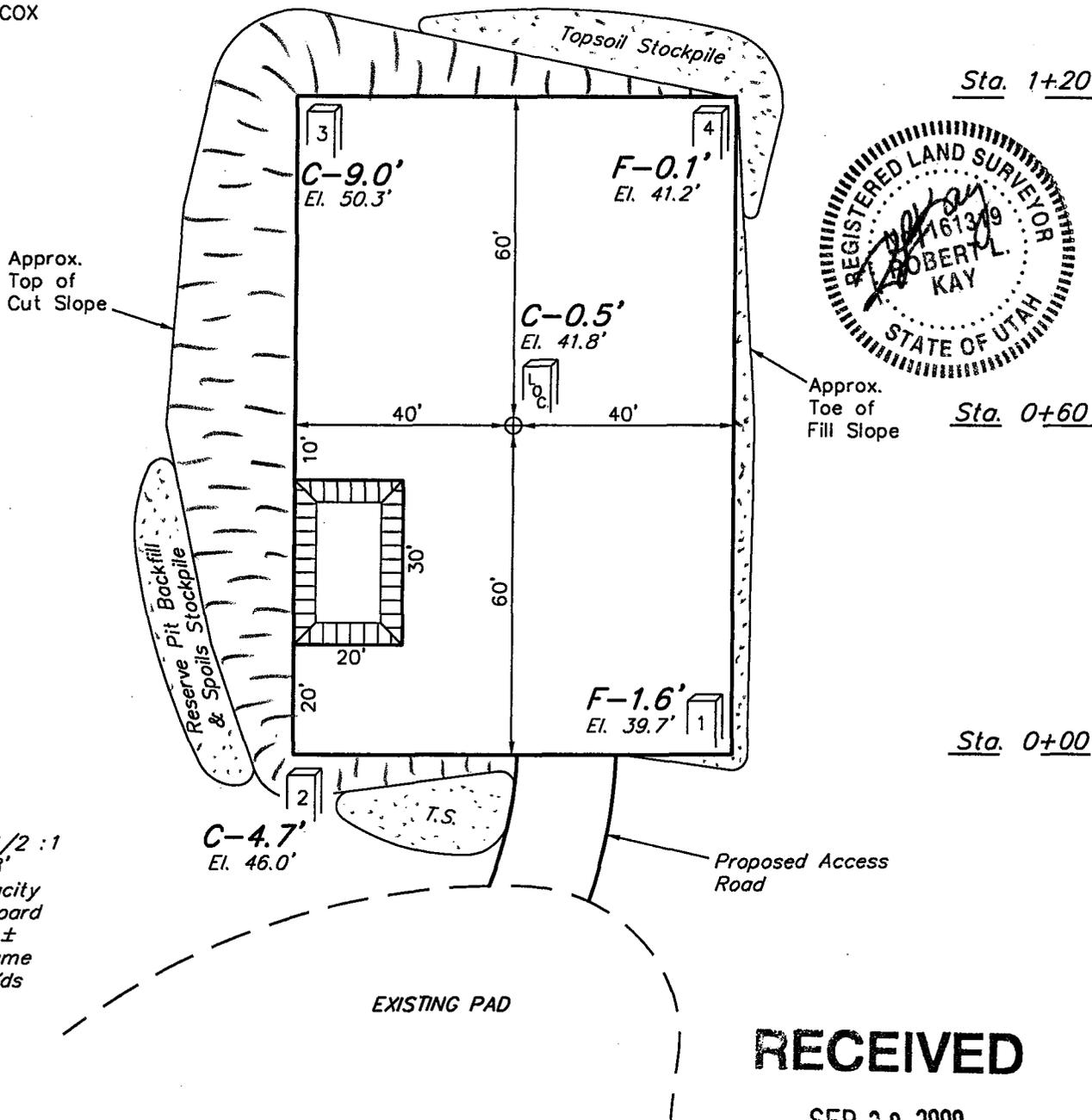
SE/SW

SECTION 22, T11S, R25E, S.L.B.&M.

550' FSL 1712' FWL



SCALE: 1" = 30'
DATE: 9-6-00
Drawn By: D.COX



NOTE:
PIT SLOPE = 1/2 : 1
Depth = 8'
Total Pit Capacity
W/2' of Freeboard
= 400 Bbls.±
Total Pit Volume
= 120 Cu. Yds

Elev. Ungraded Ground at Location Stake = 5641.8'
Elev. Graded Ground at Location Stake = 5641.3'

RECEIVED

SEP 20 2000

DIVISION OF
OIL, GAS AND MINING

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

HUNTFORD RESOURCES CORPORATION

TYPICAL CROSS SECTIONS FOR

SE/SW

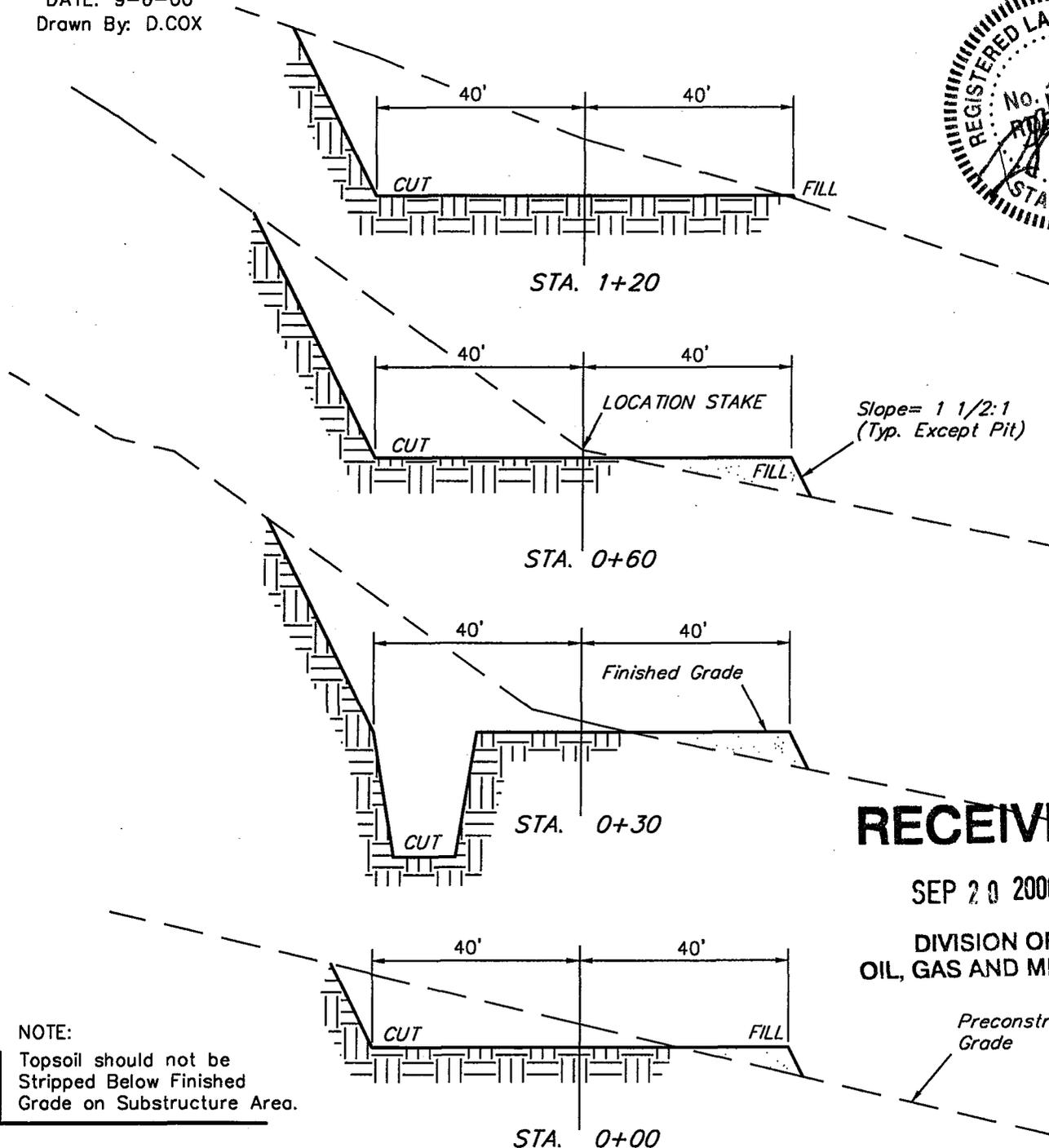
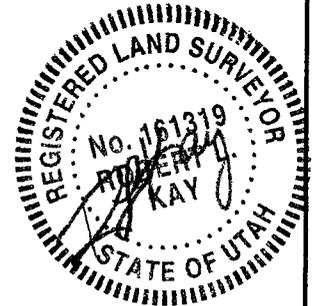
SECTION 22, T11S, R25E, S.L.B.&M.

550' FSL 1712' FWL

FIGURE #2

1" = 10'
X-Section Scale
1" = 30'

DATE: 9-6-00
Drawn By: D.COX



RECEIVED

SEP 20 2000

DIVISION OF
OIL, GAS AND MINING

Preconstruction
Grade

NOTE:

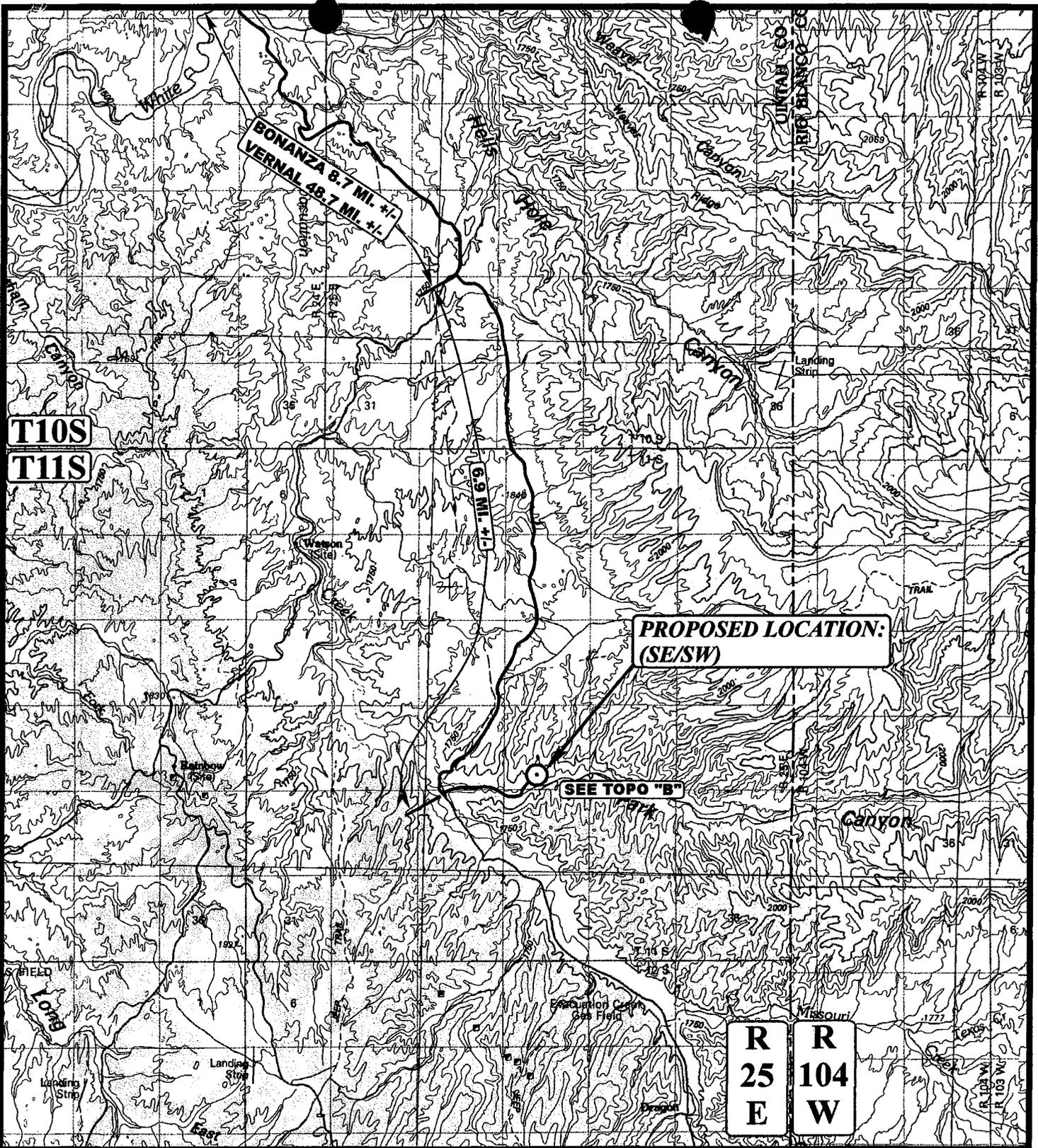
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	180 Cu. Yds.
Remaining Location	=	1,310 Cu. Yds.
TOTAL CUT	=	1,490 CU.YDS.
FILL	=	170 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	1,310 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	240 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	1,070 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

HUNTFORD RESOURCES CORP.

**PROPOSED LOCATION (SE/SW)
SECTION 22, T11S, R25E, S.L.B.&M.
550' FSL 1712' FWL**



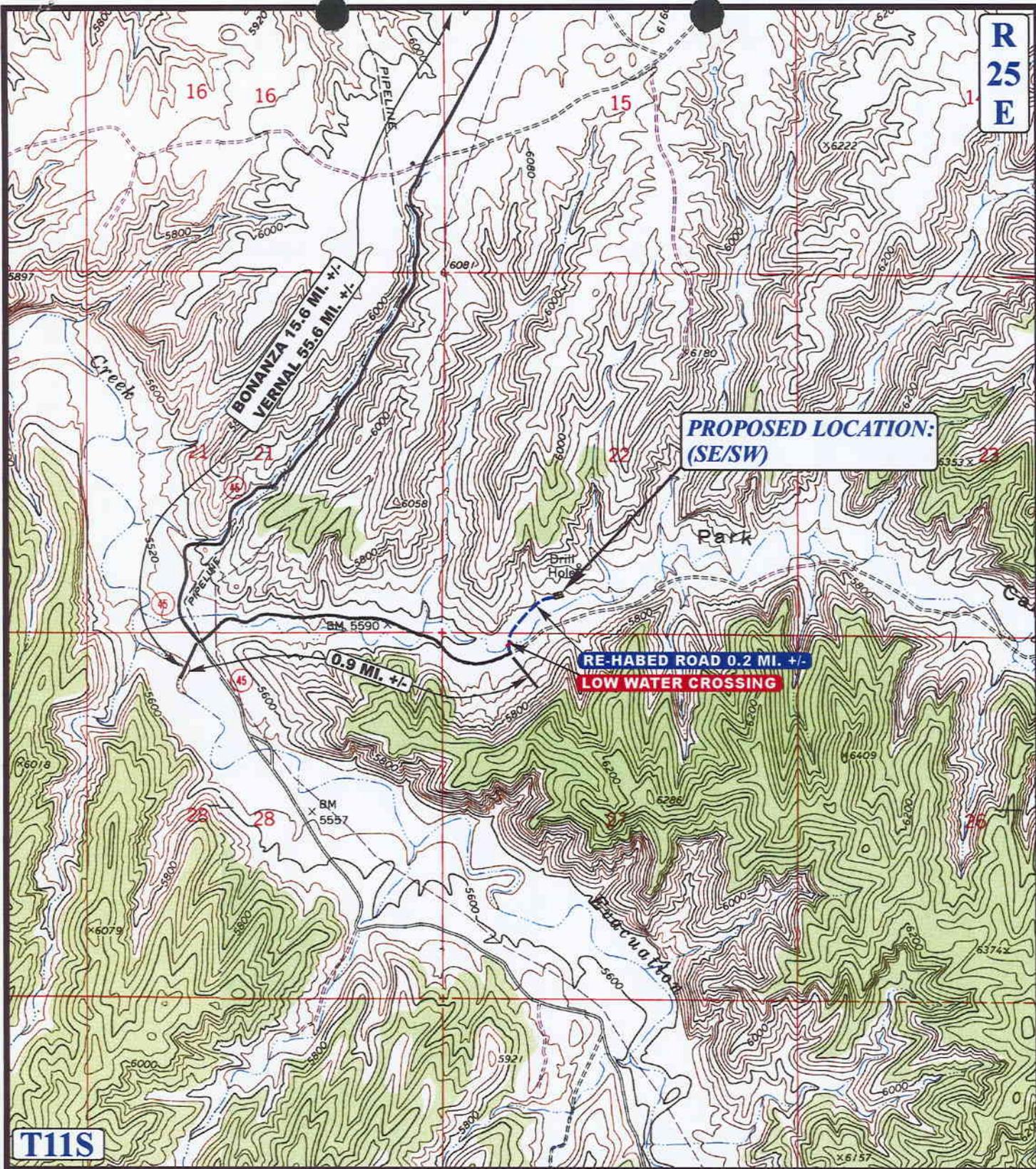
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 9 7 00
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: C.G. REVISED: 00-00-00



R
25
E



T11S

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



HUNTFORD RESOURCES CORP.

PROPOSED LOCATION (SE/SW)
SECTION 22, T11S, R25E, S.L.B.&M.
550' FSL 1712' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	9	7	00
	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: C.G.		REVISED: 00-00-00



(WARNING: Water Rights makes NO claims as to the accuracy of this data.) RUN DATE: 09/13/2000 Page 1

WFNUM: 49-1639 APPLICATION/CLAIM NO.: F72674 CERT. NO.:

OWNERSHIP*****

NAME: Cliffs Syntel Corp. OWNER MISC: Gary D. Aho
ADDR: P.O. Box 1211
CITY: Rifle STATE: CO ZIP: 81650 INTEREST:

LAND OWNED BY APPLICANT? Yes

DATES, ETC.*****

FILING: 01/27/2000 RECVD BY: (DCB) PRIORITY: 01/27/2000 ADV DESIG: 02/07/2000 BY: (BFW) PAPER: Vernal Express
PUB BEGAN: 03/01/2000 PUB ENDED: 03/08/2000 PROTST END: 03/28/2000 PROTESTED: (No) PROOF/PUB: 04/26/2000 BY: (DC)
A/R DESIG: [Approved] A/R DESIG: 08/29/2000 REGION ENG: (RML) APPROP: (KLJ) MEMO DEC: (Yes) APPR/REJECT: (Approved)
APPR/REJ: 09/01/2000 PROOF DUE: 09/30/2005 EXTENSION: / / ELEC/PROOF: (/ /) ELEC/PROOF: / / PROOF DRAFT: / /
CERT/WUC: / / LAF, ETC: 09/01/2010 PROV LETR: / / RENOVATE: / /

PD Book No. Type of Right: FIXD Status: APP Source of Info: APPL Map: Date Verified: 01/27/2000 Initials: DCB

LOCATION OF WATER RIGHT*****

FLOW: 48.0 acre-feet SOURCE: Existing Underground Water Well

COUNTY: Uintah COMMON DESCRIPTION: 10 miles SE of Bonanza

POINT OF DIVERSION -- UNDERGROUND:

(1) N 465 ft E 1363 ft from SW cor, Sec 22, T 11S, R 25E, S1/4 DIAM: 6 ins. DEPTH: 750 to ft. YEAR DRILLED: 1995 WELL LOG# Y
Comment:

PLACE OF USE OF WATER RIGHT*****

Table with 4 columns: NORTH-WEST4, NORTH-EAST4, SOUTH-WEST4, SOUTH-EAST4. Rows list sections 21, 22, 23, 26, 27, 28 with quadrant status (X or *).

USES OF WATER RIGHT*****

CLAIMS USED FOR PURPOSE DESCRIBED: 1639

Table with 5 columns: Referenced To, Claims Groups, Type of Reference -- Claims, Purpose, Remarks. Row: ##OIL EXPLORATION Oil or Natural Gas Exploration and Recovery. PERIOD OF USE: 01/01 TO 12/31

OTHER COMMENTS*****

The well was drilled under a temporary application

***** E N D O F D A T A *****

RECEIVED

SEP 20 2000

DIVISION OF OIL, GAS AND MINING

QUEST**Surface** 8 5/8" J-55 24#/ft

	yield	hole	casing	depth
50-50 Poz	1.55 cf/sx	10 3/4	8 5/8	350

cu ft per lin ft	0.224551
cu ft of cement	78.59299
50 % excess	117.8895
sacks of cement	76.05773

76 sacks**Production String** 4 1/2" J-55 10.5#/ft

	yield	hole	casing	depth
Class G:	1.2 cf/sx	7 7/8	4.5	4000

cu ft per lin ft	0.22779
cu ft of cement	911.1589
10% excess	1002.275
sacks of cement	835.229

835 sacks**RECEIVED**

SEP 20 2000

DIVISION OF
OIL, GAS AND MINING

4742

11-24

Office AU #

1210(8)

CASHIER'S CHECK

4742001653

Operator I.D.: uden1323

uden5671

PAY TO THE ORDER OF

UTAH DIVISION OF OIL, GAS, AND MINING

September 19, 2000

Twenty thousand dollars and no cents

***\$20,000.00**

WELLS FARGO BANK, N.A.

PAYABLE IF DESIRED AT WELLS FARGO BANK WEST, N.A.

9350 E ARAPAHOE RD

GREENWOOD VILLAGE, CO 80112

FOR INQUIRIES CALL (480) 394-3122

VOID IF OVER US \$ 20,000.00

Hayley Stewart
AUTHORIZED SIGNATURE

⑈4742001653⑈ ⑆121000248⑆4861 504124⑈

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 09/20/2000

API NO. ASSIGNED: 43-047-33693

WELL NAME: QUEST 22-1
 OPERATOR: HUNTFORD RESOURCES CORP (N1405)
 CONTACT: STEVEN TEDESCO

PHONE NUMBER: 303-617-7454

AMENDED

PROPOSED LOCATION:
 SESW 22 110S 250E
 SURFACE: 0550 FSL 1712 FWL
 BOTTOM: ~~0550 FSL 1712 FWL~~ 435 FSL 2112 FWL
 UINTAH
 WILDCAT (1)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	RJK	10-6-00
Geology		
Surface		

LEASE TYPE: 4-Fee
 LEASE NUMBER: FEE
 SURFACE OWNER: 4-Fee

PROPOSED FORMATION: MVRD

RECEIVED AND/OR REVIEWED:

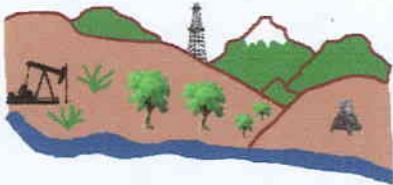
- Plat
- Bond: Fed[] Ind[] Sta[] Fee[X]
- (No. 4742001653)
- Potash (Y/N)
- Oil Shale (Y/N) *190-5(B) 190-3
- Water Permit
- (No. 49-1639)
- RDCC Review (Y/N)
- (Date: DOGm LTR 9-22-2000 / Comments due 10-10-2000.)
- Fee Surf Agreement (Y/N)
- * Retracted 11-20-2000

LOCATION AND SITING:

- R649-2-3. Unit _____
- R649-3-2. General
- Siting: _____
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- R649-3-11. Directional Drill

COMMENTS: Need Presite. (Conducted 9-28-2000)

STIPULATIONS: ① STATEMENT OF BASIS
② OIL SHALE



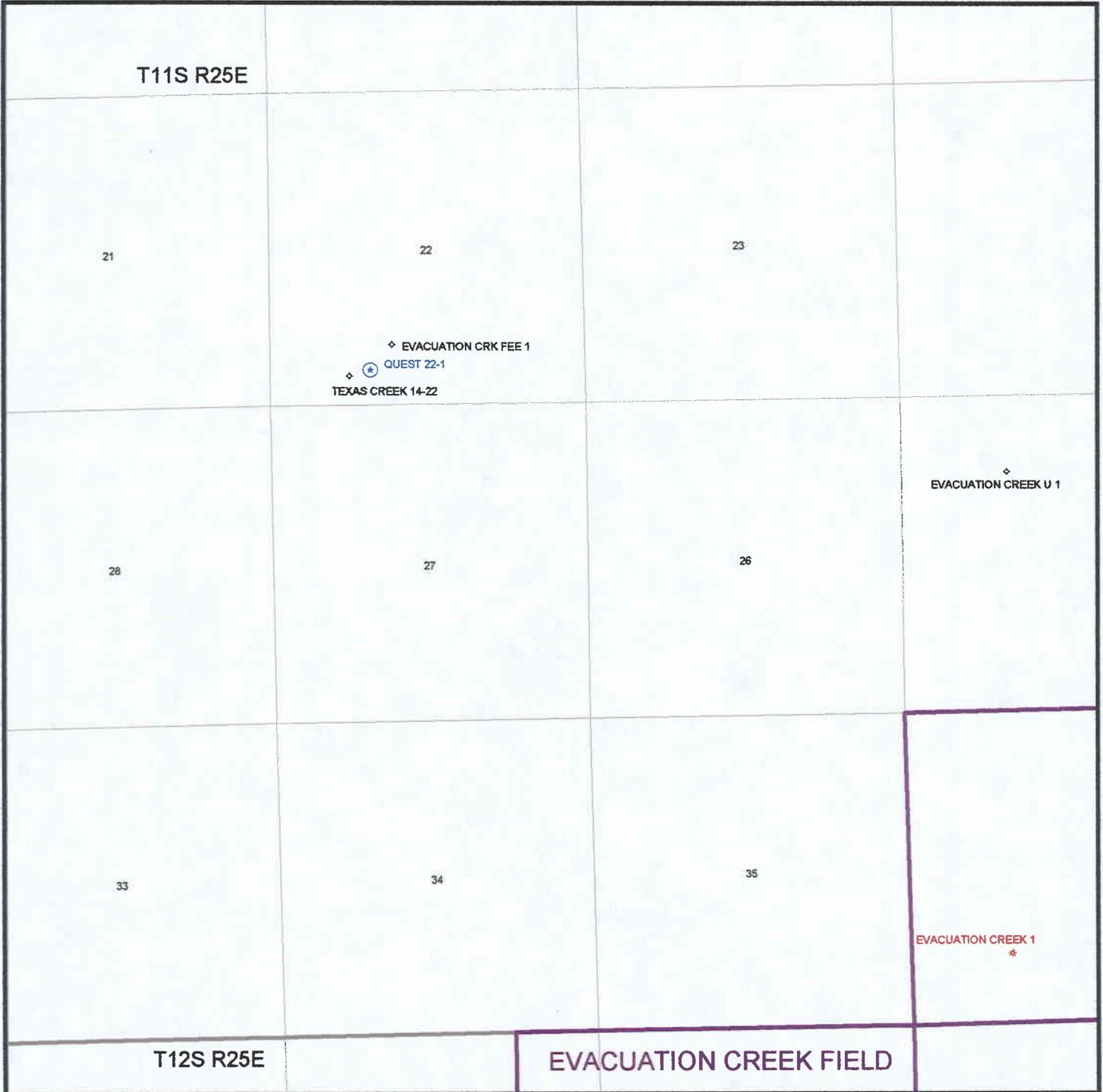
Utah Oil Gas and Mining

OPERATOR: HUNTFORD RES CORP (N1405)

FIELD: WILDCAT (001)

SEC. 22, T11S, R25E,

COUNTY: UINTAH SPACING: R649-3-3/EX LOC





September 21, 2000

Ms. Lisha Cordova
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

RE: Quest #1-22
SE SW of Section 22 T11S R25E
Uintah County, Utah

Dear Ms. Cordova:

Huntford is asking for an exception on the above location because of topographic problems. There are no minerals owners within 460 feet of the well that are not under the well location.

Please call me if you have any questions. Thank you.

Sincerely,

A handwritten signature in black ink, appearing to read 'S. A. Tedesco', written over a horizontal line.

Steven A. Tedesco

SAT\ctt
Enclosures

RECEIVED

SEP 22 2000

DIVISION OF
OIL, GAS AND MINING

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: HUNTFORD RESOURCES CORP.
WELL NAME & NUMBER: QUEST 22-1
API NUMBER: 43-047-33693
LEASE: FEE **FIELD/UNIT:** WILDCAT
LOCATION: 1/4, 1/4 SE/SW SEC: 22 TWP: 11S RNG: 25E
1712' F W L 550' F S L
LEGAL WELL SITING: Statewide 400 foot window in center of 40
acre tract and no closer than 920 feet from
another well
GPS COORD (UTM): 12661897E 4411901N
SURFACE OWNER: CLIFFS SYNFUEL CORP.

PARTICIPANTS:

STEVEN A. TEDESCO, (CEO/PRESIDENT HUNTFORD RESOURCES CORP.) MARK
G. WAGNER, (WAGNER ENGINEERING LLC.) DAVID HACKFORD, (DOGM).

REGIONAL/LOCAL SETTING & TOPOGRAPHY:

SITE IS ON THE SOUTHEAST SLOPE OF A RIDGE RUNNING NORTHEAST TO
SOUTHWEST. TOP OF RIDGE IS 0.25 MILES TO THE NORTHWEST AND DRY
STREAM BED IS 200' TO THE SOUTHEAST. THIS DRY BED RUNS TO THE
SOUTHWEST.

SURFACE USE PLAN:

CURRENT SURFACE USE: WILDLIFE AND LIVESTOCK GRAZING.
HUNTING.

PROPOSED SURFACE DISTURBANCE: LOCATION WOULD BE 120' BY 80'
AND ACCESS ROAD WOULD BE 0.2 MILES.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE
ATTACHED MAP FROM GIS DATABASE

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: ALL
PRODUCTION FACILITIES WILL BE ON LOCATION AND CONSTRUCTED
AFTER WELL IS DRILLED AND COMPLETED. THE PIPELINE TO THIS
BATTERY WILL FOLLOW ACCESS ROAD.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL
WILL BE BORROWED FROM SITE DURING CONSTRUCTION OF LOCATION.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED LAND FILL.

ENVIRONMENTAL PARAMETERS:

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: NATIVE GRASSES, JUNIPER, GREASEWOOD, CHEAT GRASS, SHADSCALE, SAGE: RODENTS, COYOTES, SONGBIRDS, RAPTORS, PRONGHORN, DEER, ELK, COUGAR, BLACK BEAR.

SOIL TYPE AND CHARACTERISTICS: BROWN SANDY CLAY LOAM.

EROSION/SEDIMENTATION/STABILITY: VERY LITTLE NATURAL EROSION. SEDIMENTATION AND STABILITY ARE NOT A PROBLEM AND LOCATION CONSTRUCTION SHOULDN'T CAUSE ANY INCREASE IN STABILITY OR EROSION PROBLEMS.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

RESERVE PIT:

CHARACTERISTICS: 20' BY 30' AND EIGHT FOOT DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): A LINER WILL NOT BE REQUIRED FOR RESERVE PIT.

SURFACE RESTORATION/RECLAMATION PLAN:

AS PER LANDOWNER AGREEMENT.

SURFACE AGREEMENT: YES.

CULTURAL RESOURCES/ARCHAEOLOGY: SITE IS ON FEE LAND.

OTHER OBSERVATIONS/COMMENTS:

THE PRE-DRILL INVESTIGATION TOOK PLACE ON A COOL, CLEAR DAY.

ATTACHMENTS:

PHOTOS OF SITE WILL BE PLACED ON FILE.

DAVID W. HACKFORD

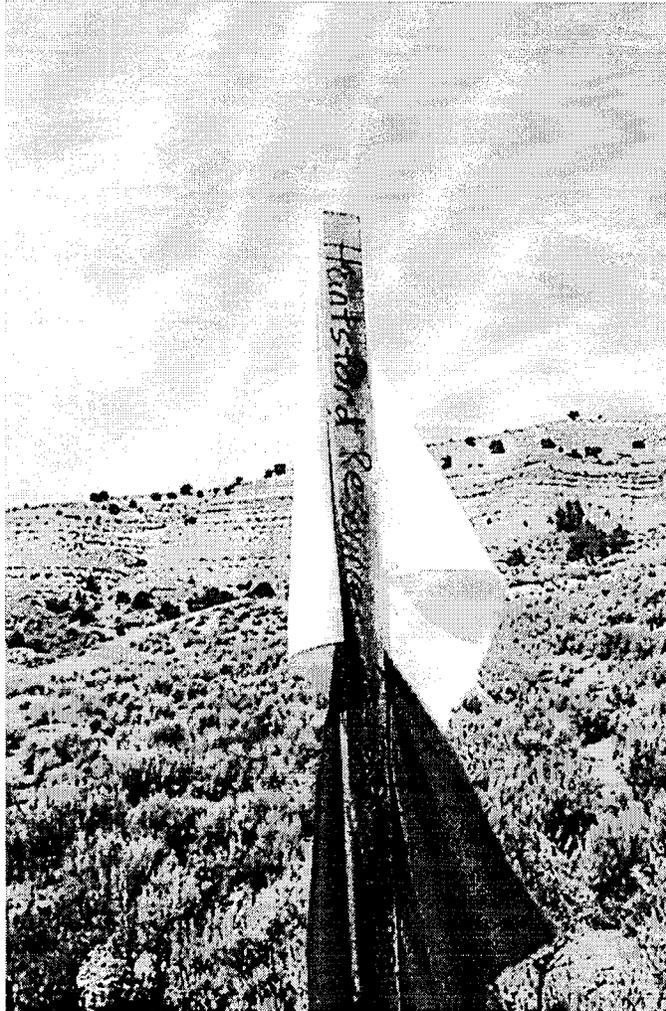
9/28/2000-10:30 AM

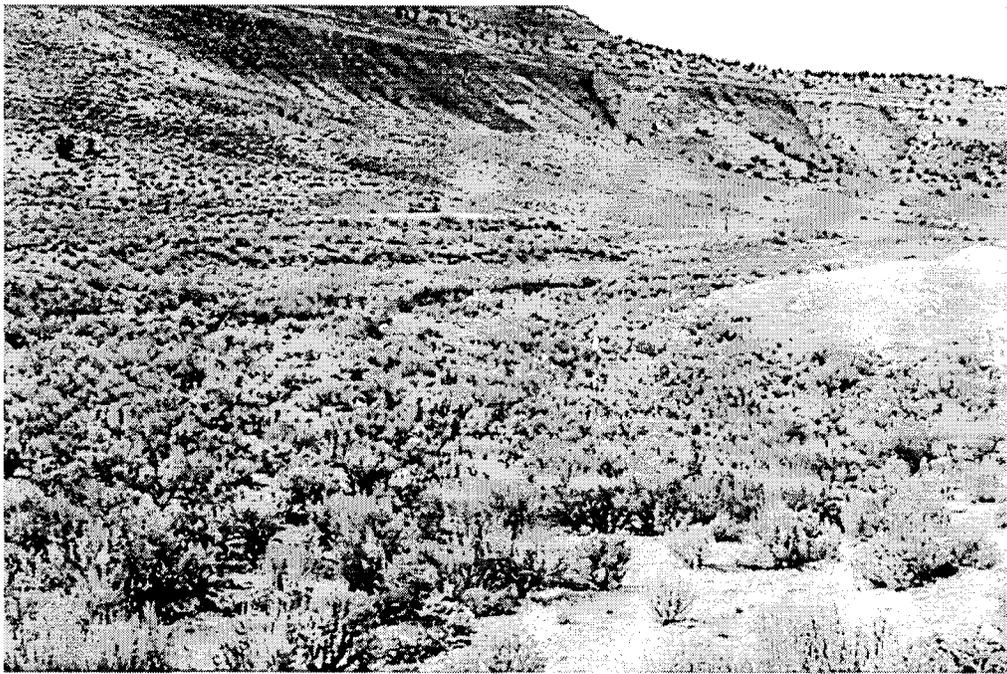
DOGM REPRESENTATIVE

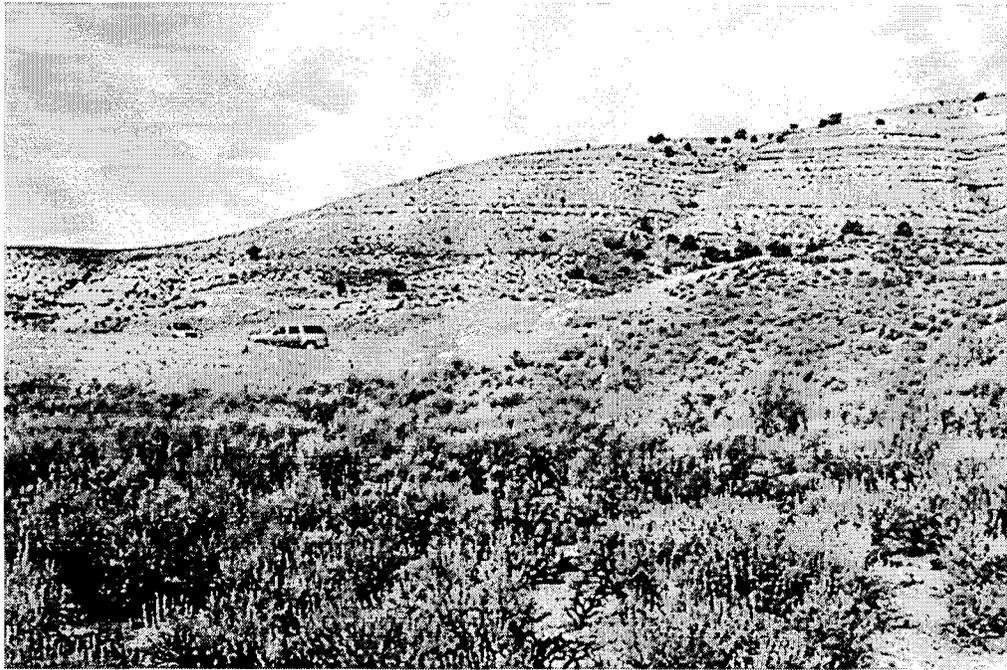
DATE/TIME

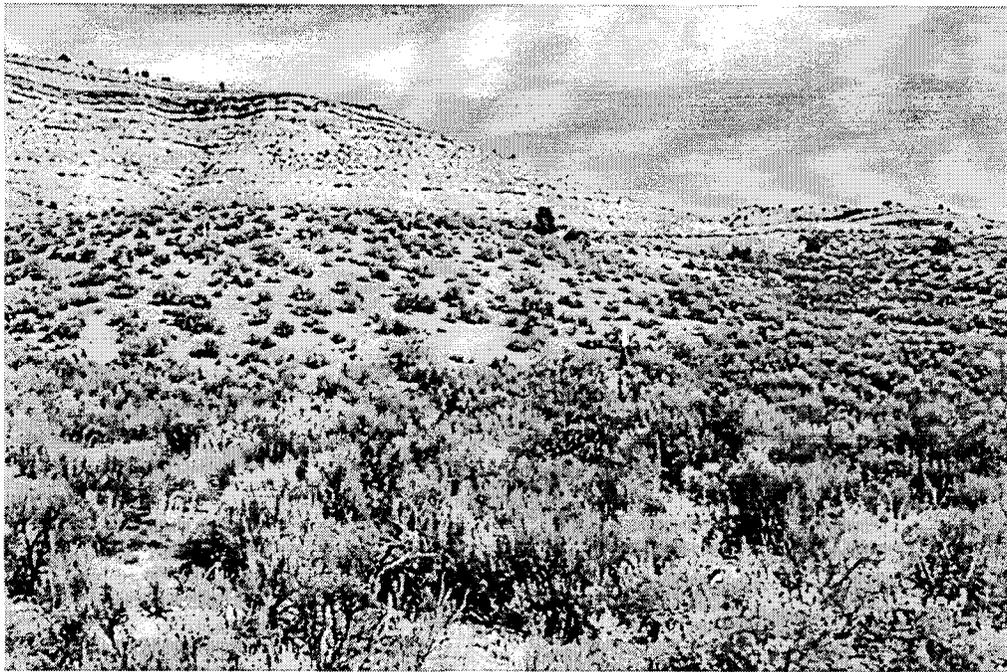
**Evaluation Ranking Criteria and Ranking Score
For Reserve and On-site Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>5</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>0</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility		
Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>
Final Score		<u>10</u>

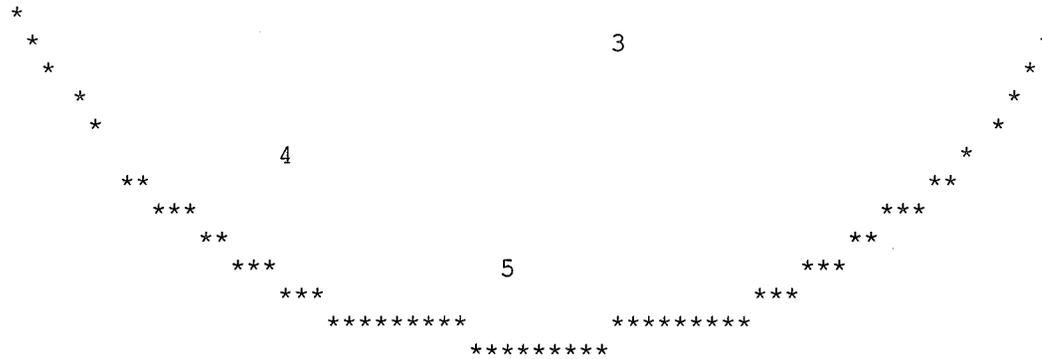












UTAH DIVISION OF WATER RIGHTS
 NWPLAT POINT OF DIVERSION LOCATION PROGRAM

MAP CHAR	WATER RIGHT	QUANTITY CFS	AND/OR AC-FT	SOURCE DIAMETER	DESCRIPTION or WELL INFO DEPTH	YEAR LOG	POINT OF DIVERSION NORTH	DESCRIPTION EAST	CNR	SEC	TWN	RNG	B&M
0	49 1587	.0000	1.93	6	100 - 500		N 1200	W 1320	SE 16	11S	25E	SL	
		WATER USE(S): OTHER Anschutz Exploration Corp. 555 Seventeenth Street PRIORITY DATE: 10/26/1999 Denver											
1	49 1586	.0000	1.93	6	100 - 500		N 1121	W 1735	SE 15	11S	25E	SL	
		WATER USE(S): OTHER Anschutz Exploration Corp. 555 Seventeenth Street PRIORITY DATE: 10/26/1999 Denver											
2	49 1588	.0000	1.93	6	100 - 500		S 1000	W 1800	NE 21	11S	25E	SL	
		WATER USE(S): OTHER Anschutz Exploration Corp. 555 Seventeenth Street PRIORITY DATE: 10/26/1999 Denver											
3	49 1557	.0000	2.00	6	100 - 500	<u>N</u>	N 465	E 1363	SW 22	11S	25E	SL	
		WATER USE(S): OTHER Anschutz Exploration Corporation 555 Seventeenth Street PRIORITY DATE: 05/01/1999 Denver											
3	49 1614	.0000	2.00	6	750	<u>Y</u>	N 465	E 1363	SW 22	11S	25E	SL	

	WATER USE(S): OTHER											PRIORITY DATE: 06/17/199
	Cliffs Synfuel Corporation											Rifle
3	<u>49 1639</u>	.0000	48.00	6	750	1995	Y	N	465	E	1363	SW 22 11S 25E SL
	WATER USE(S): OTHER											PRIORITY DATE: 01/27/200
	Cliffs Synfuel Corp.											Rifle
4	<u>49 113</u>	.0000	250000.00									NW 28 11S 25E SL
	WATER USE(S): DOMESTIC MINING POWER											PRIORITY DATE: 05/19/196
	State of Utah Board of Water Resources											Salt Lake City
4	<u>49 304</u>	.0000	105000.00									NW 28 11S 25E SL
	WATER USE(S): DOMESTIC POWER OTHER											PRIORITY DATE: 05/19/196
	State of Utah Board of Water Resources											Salt Lake City
4	<u>49 1272</u>	.0000	1500.00									NW 28 11S 25E SL
	WATER USE(S): DOMESTIC OTHER											PRIORITY DATE: 05/19/196
	State of Utah Board of Water Resources											Salt Lake City
5	<u>49 905</u>	.0000	.00									
	WATER USE(S): STOCKWATERING OTHER											PRIORITY DATE: 00/00/190
	USA Bureau of Land Management											Salt Lake City
5	<u>49 905</u>	.0000	.00									
	WATER USE(S): STOCKWATERING OTHER											PRIORITY DATE: 00/00/190
	USA Bureau of Land Management											Salt Lake City

scoping document Blue Fly/Ahlstrom
Hollow Restoration Project East Fork Sevier
River. Comments due 10/13/00.

21. UT000929-100

DOI/BLM - Arizona Field Strip Office: EA
Amendment to 1997 Arizona Strip Desert
Bighorn Sheep Management Plan (AZ-EA-
010-00-31). This is not the complete
document; if additional information is needed
please contact GOPB. Comments due
10/13/00.

22. UT001002-010

DOI/BLM/Grand County: Moab District
Office - Power Site Reserve #119 and Power
Classification Site #377 - disposal of public
land (UTU-42952, UTU-42993 (WDL), and
UTU-64085 (disposal). Comments due
10/26/00.

V. 404 Permits

23. UT000927-030

US Army Corps of Engineers/Utah County:
Public Notice No. 200050388 - construction
of a storm drain (Sec. 28, T6S, R2E).
Comments due 10/17/00.

VI. Short Turnaround

24. UT000925-010

Huntford Res. Corp.
DOG/M/Uintah County: Application for
Permit to Drill - proposal to drill a wildcat
well, Quest 22-1 well, under Fee lease (Sec.
22, T11S, R25E). Comments due 10/10/00

25. UT000927-020

USDA/Forest Service: Ashley National
Forest - Firefighters and Cedar Springs
Wastewater Lagoons - rehabilitate the
wastewater systems (contact person - Greg
Clark 435/781-5255). Comments due
10/2/00.

VII. Stream Alterations

**Please note! Due to the short turnaround
please comment directly to the Agency
with a copy to GOPB.**

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

Operator Name: HUNTFORD RESOURCES CORP.
Well Name & Number: QUEST 22-1
API Number: 43-047-33693
Location: 1/4,1/4 SE/SW Sec. 22 T. 11S R. 25E

Geology/Ground Water:

Huntford proposes to set 350' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 5600' (below the proposed depth for the well in question). A search of Division of Water Rights records shows 6 water wells within a 10,000 foot radius of the center of section 22. All are industrial use wells with depths ranging from 100-750'. The surface formation at this site is the Green River Formation. The Green River Formation is made up of interbedded limestones, shales and sandstones. The proposed casing and cementing program should adequately protect any underground sources of useable water.

Reviewer: Brad Hill
Date: 10/6/2000

Surface:

The pre-drill investigation of the surface was performed on 9/25/2000. Surface owner is Cliffs Synfuel Corp. I spoke with Gary Aho (Cliffs Synfuels President) on 9/22/2000 over the telephone. He stated that he had no specific concerns regarding the construction and drilling of this well except that he wanted the reserve pit fenced and closed as soon as it became feasible. I relayed this to Mr. Tedesco at this investigation, and he stated that he would guarantee this would be done. This site is adjacent to the location of a PA'd well (Texas Creek 14-22). This well was drilled by Anschutz Exploration Corp. in 1995.

Reviewer: David W. Hackford

Date: 9/29/2000

Conditions of Approval/Application for Permit to Drill:

None.

Well name:	10-00 Huntford Quest 22-1	
Operator:	Huntford	Project ID:
String type:	Surface	43-047-33693
Location:	Uintah Co.	

Design parameters:

Collapse
 Mud weight: 8.330 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:
 Design factor 1.125

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 80 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 185 ft

Burst:

Design factor 1.00

Cement top: Surface

Burst

Max anticipated surface pressure: 0 psi
 Internal gradient: 0.433 psi/ft
 Calculated BHP 151 psi

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Non-directional string.

No backup mud specified.

Tension is based on buoyed weight.
 Neutral point: 306 ft

Re subsequent strings:

Next setting depth: 1,850 ft
 Next mud weight: 8.330 ppg
 Next setting BHP: 801 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 1,850 ft
 Injection pressure 1,850 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	350	8.625	24.00	J-55	ST&C	350	350	7.972	16.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	151	1370	9.05	151	2950	19.48	7	244	33.20 J

Prepared RJK
 by: Utah Dept. of Natural Resources

Date: October 6,2000
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Collapse is based on a vertical depth of 350 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes.
 Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	10-00 Huntford Quest 22-1		
Operator:	Huntford	Project ID:	43-047-33693
String type:	Production		
Location:	Uintah Co.		

Design parameters:	Minimum design factors:	Environment:
Collapse	Collapse:	H2S considered? No
Mud weight: 8.330 ppg	Design factor 1.125	Surface temperature: 75 °F
Design is based on evacuated pipe.		Bottom hole temperature: 131 °F
		Temperature gradient: 1.40 °F/100ft
		Minimum section length: 368 ft
	Burst:	Cement top: 1,205 ft
	Design factor 1.00	
Burst		Non-directional string.
Max anticipated surface pressure: 0 psi	Tension:	
Internal gradient: 0.433 psi/ft	8 Round STC: 1.80 (J)	
Calculated BHP 1,731 psi	8 Round LTC: 1.80 (J)	
No backup mud specified.	Buttress: 1.60 (J)	
	Premium: 1.50 (J)	
	Body yield: 1.50 (B)	
	Tension is based on buoyed weight.	
	Neutral point: 3,504 ft	

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	4000	4.5	10.50	J-55	ST&C	4000	4000	3.927	83.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1731	4010	2.32	1731	4790	2.77	37	132	3.59 J

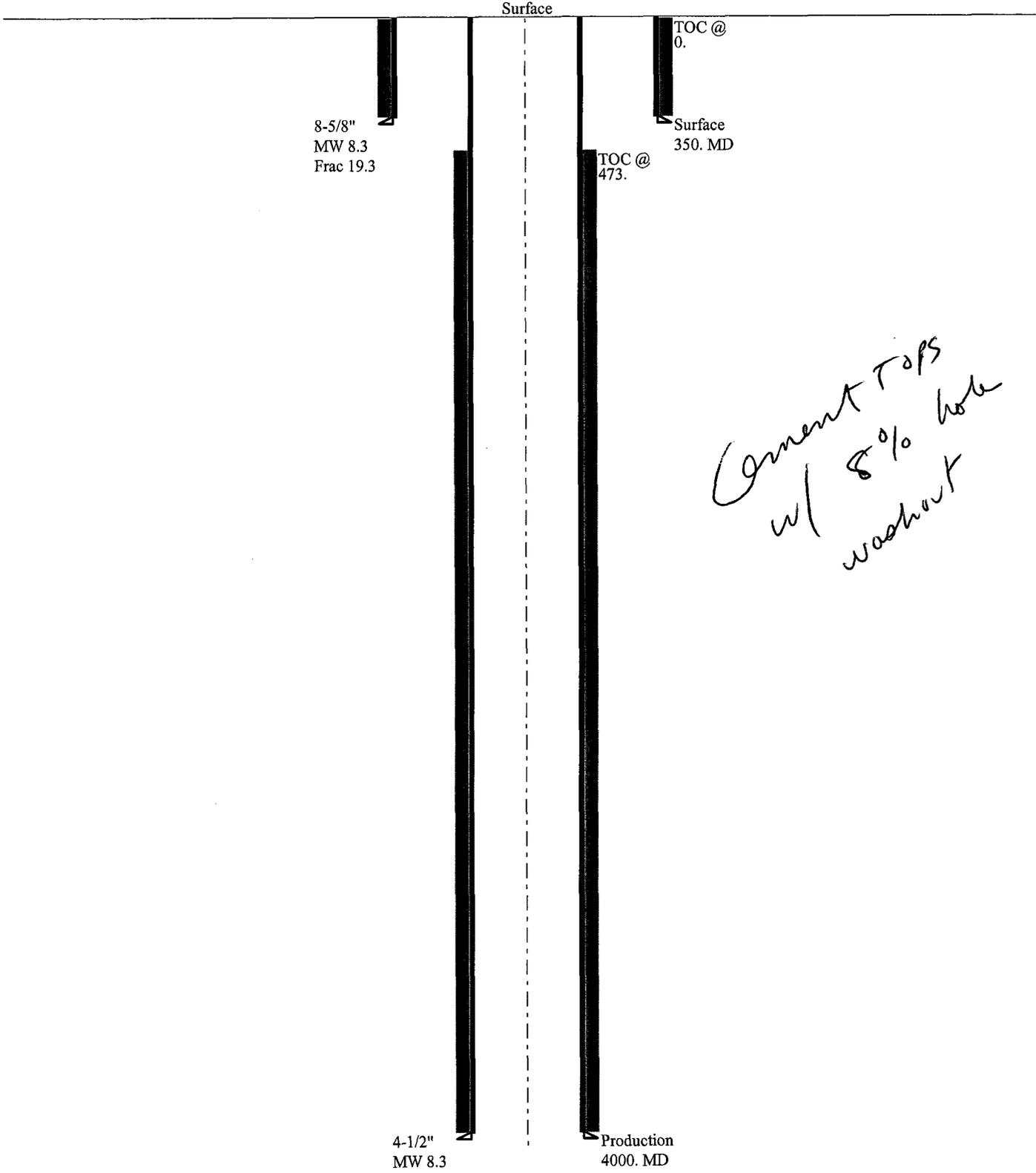
Prepared by: RJK
Utah Dept. of Natural Resources

Date: October 6, 2000
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 4000 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

10-00 Huntford Quest 22-1
Casing Schematic



TRANSACTION REPORT

P. 01

OCT-19-2000 THU 03:09 PM

FOR: OIL, GAS & MINING

801 359 3940

DATE	START	RECEIVER	TX TIME	PAGES	TYPE	NOTE	M#	DP
OCT-19	03:07 PM	13036177442	2' 00"	2	SEND	OK	103	
TOTAL :						2M OS	PAGES: 2	



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
 Governor
 Kathleen Clarke
 Executive Director
 Lowell P. Braxton
 Division Director

1594 West North Temple, Suite 1210
 PO Box 145801
 Salt Lake City, Utah 84114-5801
 801-538-5340
 801-359-3940 (Fax)
 801-538-7223 (TDD)

October 11, 2000

*CORRECTION *

Huntford Resources Corp
 14530 E Easter Ave, Suite 1000
 Englewood, CO 80112

Re: Quest 22-1 Well, 550' FSL, 1712' FWL, SE SW, Sec. 22, T. 11 South, R. 25 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

October 11, 2000
*Amended November 28, 2000

Huntford Resources Corp
14530 E Easter Ave, Suite 1000
Englewood, CO 80112

Re: Quest 22-1 Well, 550' FSL, 1712' FWL, SE SW, Sec. 22, T. 11 South, R. 25 East,
Uintah County, Utah

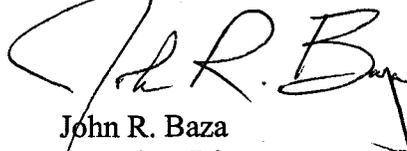
Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33693.

Sincerely,



John R. Baza
Associate Director

er
Enclosures
cc: Uintah County Assessor

Operator: Huntford Resources Corp

Well Name & Number Quest 22-1

API Number: 43-047-33693

Lease: FEE

Location: SE SW Sec. 22 T. 11 South R. 25 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

5. In accordance with the Order in Cause No. 190-3 dated September 19, 1985, the operator shall * comply with the requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operators shall ensure that the surface and or production casing is properly cemented over the entire oil shale section as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the division.

6. In accordance with Rule R649-3-34(9), the Division of Oil, Gas and Mining shall establish minimum * wellsite restoration requirements for this well. Prior to plugging and abandonment of this well, the operator shall notify the Division and allow the Division to establish such minimum wellsite restoration requirements in advance of the operator commencing plugging and abandonment operations.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

October 11, 2000

*CORRECTION *

Huntford Resources Corp
14530 E Easter Ave, Suite 1000
Englewood, CO 80112

Re: Quest 22-1 Well, 550' FSL, 1712' FWL, SE SW, Sec. 22, T. 11 South, R. 25 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33693.

Sincerely,

John R. Baza
Associate Director

er

Enclosures

cc: Uintah County Assessor

Operator: Huntford Resources Corp
Well Name & Number Quest 22-1
API Number: 43-047-33693
Lease: FEE

Location: SE SW Sec. 22 T. 11 South R. 25 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Robert Krueger at (801) 538-5274 (plugging)
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.



November 17, 2000

Mr. John Baza
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

RE: Quest #~~1-22~~ 22-1 43-047-33693
SE SW of Section 22 T11S R25E
Uintah County, Utah

Dear Mr. Baza:

Our partner, Mark Wagner indicated that he had discussed our problem with the surface owner at the above captioned location. Please find enclosed an affidavit indicating we are unable to come to terms with Cliff Synfuels., Inc. of Rifle, Colorado.

Please call me if you have any questions. Thank you.

Sincerely,

A handwritten signature in black ink, appearing to read 'S. A. Tedesco', is written over a light-colored background.

Steven A. Tedesco

SAT\ctt
Enclosures

CC: Mr. Gary Aho, Cliff Synfuels, Inc.
Kelly Allen, Catfish Energy
Mark Wagner, Catfish Energy
Paul Trost, MTARRI

RECEIVED

NOV 20 2000

DIVISION OF
OIL, GAS AND MINING

AFFIDAVIT

State of Colorado }
 } ss
County of Arapaho }

Steven A. Tedesco, whose address is 14550 East Easter Ave., Suite 1000, Englewood, Colorado 80112, being first duly sworn sates:

I am President employed by Huntford Resources Corporation, and I am familiar with the ownership of the surface of the following described parcels of land located in Uintah County, Utah, to wit:

Township 11 South, Range 25 East, Salt Lake Meridian
Section 22: SE1/4 SW1/4 owned by Cliffs Synfuel Inc.

Between June of 2000 to November 15, 2000, Huntford and its agents have been in discussions with Gary Aho, President of Cliffs Synfuels, Inc. in an attempt to negotiate for the use of the surface and settlement of anticipated damages prior to entry upon the lands for the purpose of drilling the Quest #1-22 at a legal location of 550 FSL 1712FWL (SE SW) of Section 22, Township 11 South, Range 25 East, SLM.

On behalf of Huntford, I have made an offer to Cliffs Synfuels, Inc. which was fair, equitable and consistent with offers made by Huntford and accepted by other fee surface owners in the area for similar disturbances in the drilling of test wells for the production of oil and gas.

Cliffs Synfuels has constantly demanded additional compensation or terms that are not related to surface damage or surface use and are inconsistent with normal oil and gas operations.

Further affiant saith not.



Steven A. Tedesco

Steven A. Tedesco

Kristina M. Tussing

Notary Public

Address: 5141 S. Gibraltar Ct.
Aurora CO 80015

My commission expires: 5-22-04

RECEIVED

NOV 28 2000

DIVISION OF
OIL, GAS AND MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: HUNTFORD RESOURCES

Well Name: QUEST 22-1

Api No. 43-047-33693 LEASE TYPE: FEE

Section 22 Township 11S Range 25E County UINTAH

Drilling Contractor _____ RIG # _____

SPUDDED:

Date 12/08/2000

Time _____

How _____

Drilling will commence _____

Reported by KELLY ALLEN

Telephone # 1-303-932-8240

Date 12/08/2000 Signed: CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Huntford Resources Corp		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: None
3. ADDRESS OF OPERATOR: 14530 E Easter #1000 CITY Englewood STATE Co ZIP 80112		7. UNIT or CA AGREEMENT NAME: None
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1712' FWL 550' FSL		8. WELL NAME and NUMBER: Quest 22-1
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 22 11S 25E		9. API NUMBER: 4304733693
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Wildcat
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>12/8/2000</u>	<input type="checkbox"/> ACIDIZE	<input checked="" type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u>12/2/2000</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Resized pad, cut and fill as indicated.</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

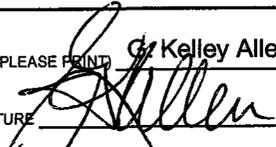
Notice of Intent to Deepen the TD of the well to 4800'

Casing Program will now be as follows:

Size of Hole	Casing Size, Grade and Weight per Foot	Setting Depth	Cement Type, Quantity, Yield and Slurry Weight
10 3/4"	J-55 24# / ft	500'	50-50 Poz 1.55 ct / sx cu ft cement 112.255
			per lin ft 0.
7 7/8"	J-55 10.5# / ft	4,800'	Class G 1.2 ct / sx cu ft per lin ft

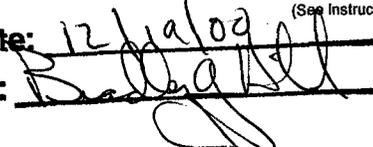
Anticipated spud date 12/8/2000.

Subsequent Report for Resized Pad to accomodate the rig (See Attached).

NAME (PLEASE PRINT) G. Kelley Allen TITLE Exploration Manager
SIGNATURE  DATE 12/6/2000

(This space for State use only)

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 12/11/00
By: 

COPY SENT TO OPERATOR
Date: 12-22-00
Initials: CAD

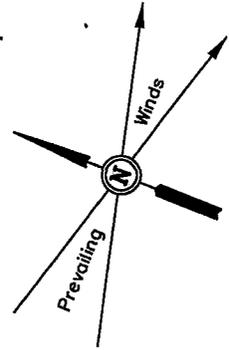
RECEIVED
DEC 11 2000
**DIVISION OF
OIL, GAS AND MINING**

HUNTFORD RESOURCES CORPORATION

LOCATION LAYOUT FOR

FIGURE #1

SE/SW
SECTION 22, T11S, R25E, S.L.B.&M.
550' FSL 1712' FWL



C-13.1'
El. 53.7'

F-9.1'
El. 41.5

Sta. 2+25

SCALE: 1" = 30'
DATE: 9-6-00
Drawn By: D.COX
Rev.: 12-01-00 D.R.B.

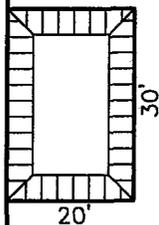
Approx.
Top of
Cut Slope

Existing
Drainage



C-1.2'
El. 41.8'

Sta. 1+00



Reserve Pit Backfill
& Spoils Stockpile

NOTE:
PIT SLOPE = 1/2 : 1
Depth = 8'
Total Pit Capacity
W/2' of Freeboard
= 400 Bbls.±
Total Pit Volume
= 120 Cu. Yds

C-4.4'
El. 45.0'

EXISTING PAD

Approx.
Toe of
Fill Slope

F-7.1'
El. 33.5'

Elev. Ungraded Ground at Location Stake = 5641.8'

Elev. Graded Ground at Location Stake = 5640.6'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

HUNTFORD RESOURCES CORPORATION

TYPICAL CROSS SECTIONS FOR

SE/SW

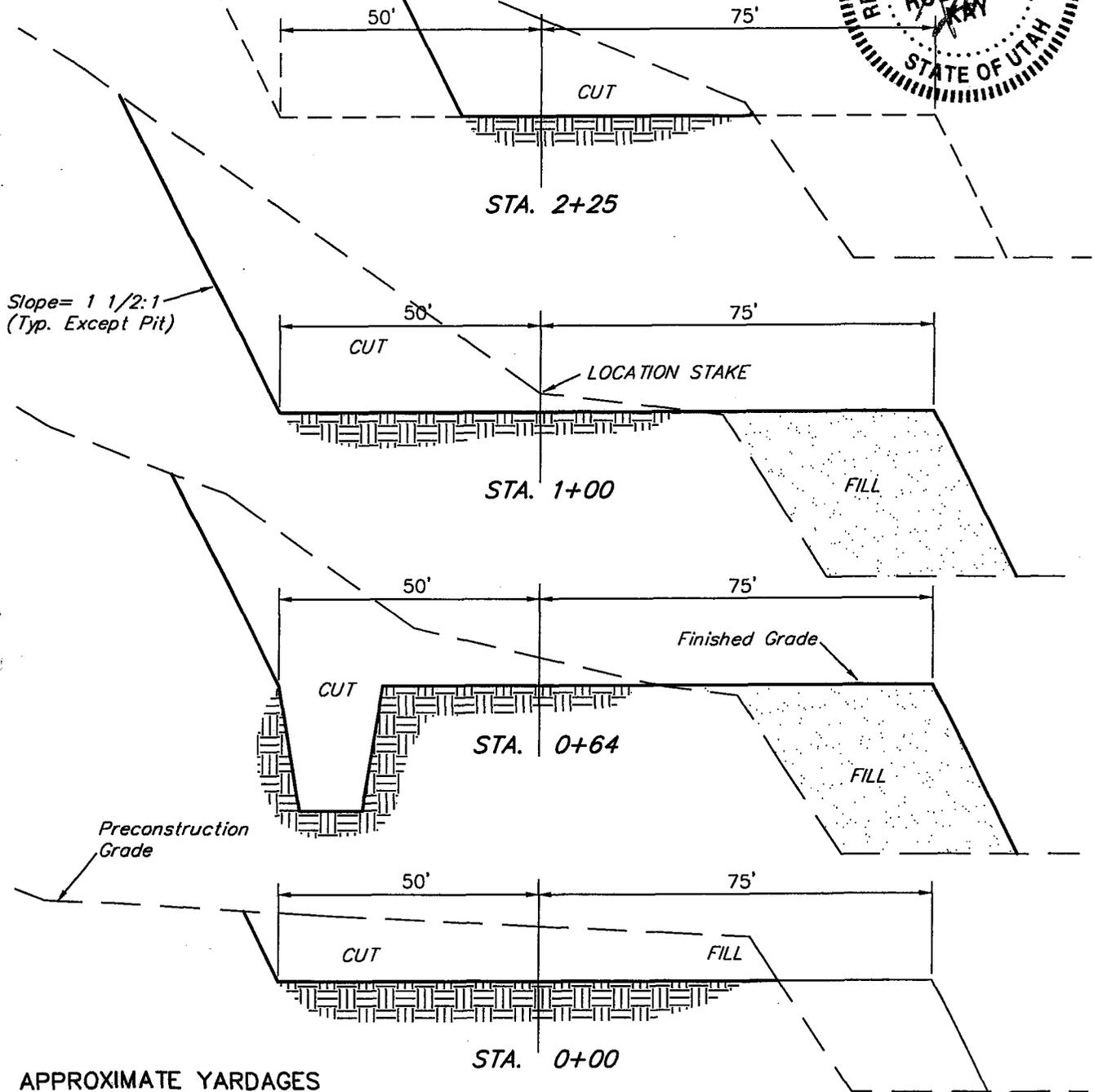
SECTION 22, T11S, R25E, S.L.B.&M.

550' FSL 1712' FWL

FIGURE #2

1" = 10'
X-Section Scale
1" = 30'

DATE: 9-6-00
Drawn By: D.COX
Rev.: 12-01-00 D.R.B.



APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	520 Cu. Yds.
Remaining Location	=	3,700 Cu. Yds.
TOTAL CUT	=	4,220 CU.YDS.
FILL	=	3,460 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	580 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	580 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

ENTITY ACTION FORM

Operator: Huntford Resources Corporation
Address: 14550 E. Easter Ave. Suite 1000
city Englewood
state CO zip 80112

Operator Account Number: N 1405
Phone Number: (303) 617-7242

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304733693	Quest #1-22		NWSE	22	11S	25E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	12998	12-10-00				
Comments: 1-9-01							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

STEVEN A. TEDESCU
Name (Please Print)
[Signature]
Signature
President
Title
1/5/00
Date



January 27, 2001



Mr. Gary Aho
CLIFFS SYN FUEL CORPORATION
P.O. Box 1211
Rifle CO 81650

SENT EXPRESS MAIL

RE: Surface Use Agreement
Quest 1-22
SW T11S R25E, Uintah County
Utah 43-047-33693

Dear Mr. Aho:

Please find enclosed two signed copies of the Surface Use Agreement for the above captioned well that was agreed to by Huntford Resources Corp.'s partner and representative Kelly Allen and you. Please sign and return one copy to us no later than February 3, 2001 and retain one copy for your files. Your attention to this matter is greatly appreciated. Thank you.

Sincerely,

A handwritten signature in black ink, appearing to read 'Steven A. Tedesco'.

Steven A. Tedesco

SAT\kwj

Cc: Kelly Allen
Phil Lear
John Baza

RIGHT-OF-WAY and SURFACE DAMAGE AGREEMENT
(Huntford Resources Corporation Quest #1-22 Well)

THIS AGREEMENT is made and entered into by and between HUNTFORD RESOURCES CORPORATION (HUNTFORD), 14550 East Easter Ave., Ste 1000, Englewood, CO 80112, and Cliffs Synfuel Corporation (Cliffs), P. O. Box 1211, Rifle, Colorado 81650 (hereinafter referred to as "Grantor").

WHEREAS, Grantor is the surface owner of Southwest quarter Section 22 Township 11 South Range 25 East, Uintah County, Utah (hereinafter referred to as the "Land(s)"); and

WHEREAS, HUNTFORD desires to enter onto and cross such Lands for the purpose of drilling an exploratory oil and/or gas well, Quest #1-22, located in the Southwest quarter, Section 22 Township 11 South, Range 25 East, Uintah County, Utah (hereinafter referred to as the "Drillsite").

NOW THEREFORE, for and in consideration of the mutual promises and covenants herein contained, and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, the parties hereto agree as follows:

- I. HUNTFORD, shall pay Grantor the sum of \$2,500.00 up front payment for damages to surface of the Lands for access to the Drill site (50 rods x 30 feet = 0.57 acres) and for the Drillsite (215 x 300 feet = 1.48 acres) for the drilling of the Quest #1-22 well, located in the Southwest quarter, Section 22, Township 11 South, Range 25 East, Uintah County, Utah. Within sixty days of completion of the well either as a producer or a plugged and abandoned well, Huntford shall survey the location to compensate Cliffs any additional damage that may have occurred during drilling and completion operations. Compensation will be on a \$1,000.00 per acre cost for any damages exceeding 2.0 acres. HUNTFORD agrees to reseed any disturbed area on the Texas Creek 14-22 Well Site, excluding road access across the pad.
- II. HUNTFORD and their assigns or agents shall have the right to use a reasonable amount of access road across the Southwest quarter, Section 22, Township 11 South, Range 25 East and shall have the right to move derricks, drilling tools, vehicles, and all other machinery and equipment necessary or incident to the re-drilling, drilling, testing completion, operation of the Quest #1-22 well. Such activity shall be restricted to existing public roads or access roads covered by this agreement.
- III. This Agreement and the rights granted herein are effective and shall continue in full force and effect so long as operations are conducted on the Quest #1-22 well. Upon execution of this Agreement, all payments due hereunder shall be paid concurrently. Operations are defined under terms of the oil and gas lease with Cliffs as taken by Contex Energy, which is Huntford's land agent and acquisition company and under the Rules and Regulations defined by the State of Utah.
- IV. Cattle guards or gates will be constructed, if requested by Grantor, at all places where the openings go through the existing fences and gates will be kept closed at all times except when opened for passage of traffic.

SFP 1/26/01

- V. If there is any fill used for roads constructed across any drainage, then culverts will be used for the free flow of water through said drainage.
- VI. If the access road departs from existing established roadways and new construction is required, topsoil will be segregated and stockpiled for replacement during reclamation activities.
- VII. It is understood that any road constructed across the said Lands shall not exceed 30 feet in width, including the total disturbed area, without the prior approval of Grantor.
- VIII. Upon completion of the well as a dry hole and the subsequent abandonment thereof, and at the request of the Grantor, any newly constructed road will be restored to the condition it was in prior to commencement of operations insofar as reasonably possible. Any existing roads, and the improvements thereto, which are constructed by HUNTFORD, shall be left in a good and usable condition for the continued use by Grantor. Reclaimed areas will be reseeded with a wildlife mixture approved by the Utah Division of Wildlife.
- IX. In the event that the Quest #1-22 well is completed as a producer of oil and/ or gas, HUNTFORD shall build and maintain a permanent access road in conformance with already established county roads across Southwest quarter, Section 22 and from existing roads to the Drillsite. Disturbed areas not used for production will be regarded and seeded with an approved wildlife seed mix.
- X. Upon completion of the Quest #1-22 as a well capable of oil and/or gas production, this Agreement shall continue in full force and effect and HUNTFORD shall pay to Grantor an annual access rental of two hundred dollars (\$200) per pad and \$200 an acre of roadway (30-foot width), or a minimum of \$500 to include the pad and roadway, whichever is greater, on the Anniversary date hereof and each year thereafter until the subject well is plugged and abandoned and operations cease thereon.
- XI. It is expressly understood that the settlement amounts in paragraph I are only for construction of a road and drilling location and is no a settlement for any damages to contiguous property, personal property of the Grantor or a release of any personal injuries that may be sustained by reason of the operations carried on by the oil and gas lessee or his agents.
- XII. When required by Grantor, HUNTFORD will bury all pipelines below ordinary plow depth within 90 days of continuous production.
- XIII. This Agreement shall not be assigned, nor the rights hereunder transferred in any manner without the prior written consent of Grantor, which consent shall not be unreasonably withheld.
- XIV. HUNTFORD shall comply at its own expense with the Workman's Compensation Law of the State of Utah and shall maintain such insurance throughout the duration of this lease, and shall furnish Lessor at each policy period thereafter renewal evidence that such insurance is being maintained. HUNTFORD, with respect to its operation in connection with this lease, shall also purchase or provide for (1) comprehensive general public liability insurance with a combined single limit not less than One Million Dollars (\$1,000,000) for bodily injury and property damage; and (ii) automobile insurance with a combined single limit of not less than One Million Dollars (\$1,000,000) for bodily injury and property damage. At Grantor's request, HUNTFORD shall furnish Grantor with a certificate or certificates of insurance secured and maintained hereunder and Grantor shall be an additional insured thereon.

SR 1/26/07

- XV. In the event any person or entity (including Grantor) suffers a loss of any kind or character, or death or injury, (1) as a result of a breach of this lease by HUNTFORD, or its agents, contractors, or employees, or (2) as a result of HUNTFORD or its agents, contractors, or employees performing on the Drill site or elsewhere, any action, directly or indirectly, in furtherance of a right hereunder, or (3) from any cause whatsoever while being on the Drill site to conduct any work or service for HUNTFORD, HUNTFORD shall reimburse, indemnify defend and hold harmless Grantor for any and all losses, costs, claims, liability, litigation, demands, damages and expenses (including all attorney fees) of every kind or character which Grantor may suffer or be subject to as a result of said loss or injury whether or not such losses, costs, claims, liabilities, litigation, demands, damages, and expenses (including all attorney fees) result from the condition of Grantor's premises or facilities, unless through the sole negligence of Grantor or its agents.
- XVI. Lessee shall provide Grantor with not less than forty-eight (48) hours advance notice, either by phone, mail or in person, of HUNTFORD's intent to enter upon the Land for the purpose of commencing operations thereon. HUNTFORD shall conduct its operations in such a manner as to use no more land than is reasonably necessary and shall use all reasonable efforts not to interfere with the use of the Land by the Permittee in that certain Consolidated Grazing Permit dated January 1, 1998 by and between Grantor, as Owner, and O. S. Wyatt, Jr., as Permittee.
- XVII. HUNTFORD shall have the right at any time, and from time to time, to remove any or all property, fixtures, equipment and materials, placed by HUNTFORD on the Land, including the right to draw and remove casing. Within 90 days after the expiration of this Agreement, HUNTFORD shall remove all remaining property, fixtures, equipment and materials that were placed by HUNTFORD on the land. Such removal shall be accomplished at HUNTFORD's sole cost, risk, and expense. If such items are not removed within 90 days, grantor shall have the right to remove those items from the land and bill the associated cost for such removal to HUNTFORD.
- XVIII. This agreement restricts the Grantee's use of Grantor's lands to the sole purpose of exploration and production of oil and/or gas at this specific site. It does not grant HUNTFORD, contractors, or it's agents the right to use the Grantor's property for any other purpose.
- XIX. All operations of HUNTFORD hereunder which involve drilling for and producing of oil and gas, or both, or the cessation, or abandonment, of its operations shall be conducted in a good and workmanlike manner and in accordance with standard oil field practices and in accordance with all applicable federal, state and local statutes and regulations including specifically, but not by way of limitation, such laws and regulations governing the operation, maintenance and reclamation of well sites, pipelines, tank batteries, and other related facilities as may be utilized by HUNTFORD and its operations hereunder. HUNTFORD shall further adhere to and abide by all federal, state and local environmental statutes and regulations addressing air, water, and solid waste pollution and the handling storage, storage, use and disposal of hazardous substances as prescribed in The Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. & 9601, et seq. (CERCLA). HUNTFORD shall provide Grantor with copies of all applications for environmental permits, notices of violation or alleged violations of any environmental laws, governmental requests for any information pertaining to environmental issues relating to the Land or products produced therefrom or HUNTFORD's use thereof, copies of any responses from HUNTFORD's to said requests, and any environmental investigations, reports, or studies involving the Land or products produced therefrom or the use thereof by HUNTFORD which, from time to time, may be obtained by HUNTFORD.
- XIX. HUNTFORD also agrees to abide by the laws or regulations of the State of Utah designed to

SEP 1-26-01

- XV. In the event any person or entity (including Grantor) suffers a loss of any kind or character, or death or injury, (1) as a result of a breach of this lease by HUNTFORD, or its agents, contractors, or employees, or (2) as a result of HUNTFORD or its agents, contractors, or employees performing on the Drill site or elsewhere, any action, directly or indirectly, in furtherance of a right hereunder, or (3) from any cause whatsoever while being on the Drill site to conduct any work or service for HUNTFORD, HUNTFORD shall reimburse, indemnify defend and hold harmless Grantor for any and all losses, costs, claims, liability, litigation, demands, damages and expenses (including all attorney fees) of every kind or character which Grantor may suffer or be subject to as a result of said loss or injury whether or not such losses, costs, claims, liabilities, litigation, demands, damages, and expenses (including all attorney fees) result from the condition of Grantor's premises or facilities, unless through the sole negligence of Grantor or its agents.
- XVI. Lessee shall provide Grantor with not less than forty-eight (48) hours advance notice, either by phone, mail or in person, of HUNTFORD's intent to enter upon the Land for the purpose of commencing operations thereon. HUNTFORD shall conduct its operations in such a manner as to use no more land than is reasonably necessary and shall use all reasonable efforts not to interfere with the use of the Land by the Permittee in that certain Consolidated Grazing Permit dated January 1, 1998 by and between Grantor, as Owner, and O. S. Wyatt, Jr., as Permittee.
- XVII. HUNTFORD shall have the right at any time, and from time to time, to remove any or all property, fixtures, equipment and materials, placed by HUNTFORD on the Land, including the right to draw and remove casing. Within 90 days after the expiration of this Agreement, HUNTFORD shall remove all remaining property, fixtures, equipment and materials that were placed by HUNTFORD on the land. Such removal shall be accomplished at HUNTFORD's sole cost, risk, and expense. If such items are not removed within 90 days, grantor shall have the right to remove those items from the land and bill the associated cost for such removal to HUNTFORD.
- XVIII. This agreement restricts the Grantee's use of Grantor's lands to the sole purpose of exploration and production of oil and/or gas at this specific site. It does not grant HUNTFORD, contractors, or it's agents the right to use the Grantor's property for any other purpose.
- XIX. All operations of HUNTFORD hereunder which involve drilling for and producing of oil and gas, or both, or the cessation, or abandonment, of its operations shall be conducted in a good and workmanlike manner and in accordance with standard oil field practices and in accordance with all applicable federal, state and local statutes and regulations including specifically, but not by way of limitation, such laws and regulations governing the operation, maintenance and reclamation of well sites, pipelines, tank batteries, and other related facilities as may be utilized by HUNTFORD and its operations hereunder. HUNTFORD shall further adhere to and abide by all federal, state and local environmental statutes and regulations addressing air, water, and solid waste pollution and the handling storage, storage, use and disposal of hazardous substances as prescribed in The Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. & 9601, et seq. (CERCLA). HUNTFORD shall provide Grantor with copies of all applications for environmental permits, notices of violation or alleged violations of any environmental laws, governmental requests for any information pertaining to environmental issues relating to the Land or products produced therefrom or HUNTFORD's use thereof, copies of any responses from HUNTFORD's to said requests, and any environmental investigations, reports, or studies involving the Land or products produced therefrom or the use thereof by HUNTFORD which, from time to time, may be obtained by HUNTFORD.
- XIX. HUNTFORD also agrees to abide by the laws or regulations of the State of Utah designed to

SEP 1-26-01

STATE OF COLORADO)
)ss
COUNTY OF DENVER)

On this 26th of January, 2001, personally appeared before me Steven A. Tedesco who, being by me duly sworn did say he is the President of HUNTFORD RESOURCES CORPORATION, and that said instrument was signed on behalf of said Corporation by authority of its By-laws, and said Steven A. Tedesco acknowledged to me that said Corporation executed the same.

IN WITNESS WHEREOF, I have hereunto set my band and affixed my notarial seal the day and year last above written.

My Commission Expires 5-22-04

Kristina M. Tussing
Notary Public



STATE OF _____)
)ss
COUNTY OF _____)

On this ___ day of January, 2001, personally appeared before me, Gary I. Aho who, being by me duly sworn did say he is the President of Cliffs Synfuel Corporation and that said instrument was signed on behalf of said Corporation by authority of its By-laws, and said Gary D. Aho acknowledged to me that said Corporation executed the same.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

My Commission Expires _____

Notary Public

SP 1-26-01

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: None
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: None
2. NAME OF OPERATOR: Huntford Resources Corp.		8. WELL NAME and NUMBER: Quest 22-1
3. ADDRESS OF OPERATOR: 14550 E. Easter Ave.		9. API NUMBER: 43-047-33693
Suite 1000 CITY Englewood STATE CO ZIP 80112		10. FIELD AND POOL, OR WILDCAT: Wildcat
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1712 FWL 550 FSL		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SE SW 22 T11S R25E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Drill to 4250'
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	not original 4800'

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 01-31-01
By: [Signature]

COPY SENT TO OPERATOR
Date: 01-31-01
Initials: CHO

RECORDED

JAN 29 2001

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Steven Tedesco</u>	TITLE <u>President</u>
SIGNATURE <u>[Signature]</u>	DATE <u>Jan 24, 2001</u>

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Huntford Resources Corp.
Address: 14550 E. Easter Ave Suite 1000
city Englewood
state CO zip 80112

Operator Account Number: N-1405

Phone Number: 303-617-7454

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-33693	Quest 22-1	SESW	22	11S	25E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	12998		12/10/00			
Comments: CONFIDENTIAL						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-33805	Quest 16-21	SESE	21	11S	25E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	13088	01/18/01		1-18-01	
Comments: 4-3-01 CONFIDENTIAL						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-33803	Quest 6-28	SESW	28	11S	25E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	13089	02/10/01		2-10-01	
Comments: 4-3-01 CONFIDENTIAL						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to new entity
- E - Other (Explain in 'comments' section)

Steven A. Tedesco
Name (Please Print)

[Signature]
Signature

President
Title

3/30/01
Date

APR 03 2001



May 2, 2001

CONFIDENTIAL

Utah Division of Oil, Gas, and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

*THIS R25E Sec. 22
43-047-33693*

To Whom It May Concern:

Please find enclosed a Well Completion Report and Log, a full set of electric and mechanical logs, and a directional survey for the Quest 22-1 well. *in log file*

Please call me at the phone numbers and address given below if you have and questions. Thank you.

Sincerely,

A handwritten signature in black ink, appearing to read 'S. A. Tedesco', written in a cursive style.

Steven A. Tedesco

SATjnk
Enclosures

RECEIVED
MAY 04 2001
DIVISION OF
OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR: **Huntford Resources Corporation**

3. ADDRESS OF OPERATOR: **14550 E. Easter Ave #10 CITY Englewood STATE CO ZIP 80112** PHONE NUMBER: **(303) 617-7454**

4. LOCATION OF WELL (FOOTAGES): AT SURFACE: **1712 FWL 550 FSL** AT TOP PRODUCING INTERVAL REPORTED BELOW: **1793 FWL 533.5 FSL** AT TOTAL DEPTH: **2112 FWL 435 FSL**

5. LEASE DESIGNATION AND SERIAL NUMBER: **Fee**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: **None**

7. UNIT or CA AGREEMENT NAME: **None**

8. WELL NAME and NUMBER: **Quest 22-1**

9. API NUMBER: **430470587 33693**

10. FIELD AND POOL, OR WILDCAT: **Wildcat**

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SESW 22 11S 25E**

12. COUNTY: **Uintah** 13. STATE: **UTAH**

14. DATE SPUDDED: **12/9/2000** 15. DATE T.D. REACHED: **12/24/2000** 16. DATE COMPLETED: **3/20/2001** ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL): **5590' GL**

18. TOTAL DEPTH: MD **4.250** TVD **4.235** 19. PLUG BACK T.D.: MD **2.205** TVD **2.201** 20. IF MULTIPLE COMPLETIONS, HOW MANY? * _____ 21. DEPTH BRIDGE MD **2.205** PLUG SET: TVD **2.201**

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each): **CBL - Azimuthal Laterolog - BHC Sonic - Microlog - Cal - (Well File) - 5-4-01** **Dir Survey** **Compensated Nuetron Litho Density - TVD**

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4	8 5/8 55	24	0	507		G 210	20	0	0
7 7/8	4 1/2 55	10.50	0	4,250		Prem 970	112	0 (cal)	0

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	2.178	1,976						

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Wasatch	1,999	2,010	1,996	2,006	1,530 1,555		100	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) Wasatch	2,174	2,184	2,169	2,178	1,999 2,010		66	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					2,174 2,184		60	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					2,210 2,225		90	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
1530-1555	41 bbl 15% HCl Acid. Also 70 bbl Acid + 300 Balls.
1530-2184	250 bbl 15% HCl Acid w/ 300 Balls spaced over 26 bbl.
1999-2010	6000# 16/30 Sand - Foam Frac Job.

29. ENCLOSED ATTACHMENTS: ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS: **Producing**

RECEIVED
MAY 04 2001
DIVISION OF OIL, GAS AND MINING

(CONTINUED ON BACK)

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 3/2/2001		TEST DATE: 3/5/2001		HOURS TESTED: 5.2		TEST PRODUCTION RATES: →		OIL - BBL: 0	GAS - MCF: 900	WATER - BBL: 0	PROD. METHOD: Flowing
CHOKE SIZE: 24/64	TBG. PRESS. 950	CSG. PRESS. 0	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 900	WATER - BBL: 0	INTERVAL STATUS: Producing	

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED: 1/19/2001		TEST DATE: 1/19/2001		HOURS TESTED: 6		TEST PRODUCTION RATES: →		OIL - BBL: 0	GAS - MCF: 253	WATER - BBL: 0	PROD. METHOD: Flowing
CHOKE SIZE: NA	TBG. PRESS. 280	CSG. PRESS. 0	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 253	WATER - BBL: 0	INTERVAL STATUS: Producing	

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT)

STEVEN A. TEDESCO

TITLE

President

SIGNATURE

[Handwritten Signature]

DATE

5/2/01

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

RECEIVED

MAY 04 2001

DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

Quest 1-22
SESW Sec. 22, T11S-R25E, Uintah County, Utah
Huntford Resources Corporation

Perforation Record (Continued)

Interval (Top/Bot MD)	Size	No. Holes	Perforation Status
2234	2250	96	Open
2253	2255	12	Open
2259	2261	12	Open
2269	2287	108	Open
2721	2724	18	Open
2737	2742	30	Open
2747	2750	18	Open
2909.5	2935	153	Open
3092	3114	132	Open

CONFIDENTIAL

Schlumberger

GEOFRAME
PROCESSED
INTERPRETATION

Directional Survey

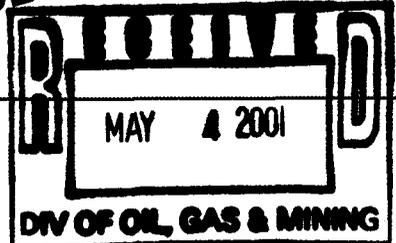
4235'-590'

*A Mark of Schlumberger

Using the following logs:

BHC
GPIT
HALS

CONFIDENTIAL



COMPANY: HUNTFORD RESOURCES

WELL: QUEST #22-1

FIELD: QUEST

COUNTY: UINTAH

STATE: UTAH

COUNTRY: USA

Date Logged: 24-Dec-2000

Date Processed: 27-Dec-2000

Well Location: S. ~~20~~ ²² - T. 11S - R. 25E

550 FSL 1712 FWL
SESW

Elevations: Sec = 20
KB: 22

Twn = 11S
DF:

Rge = 25E
GL:

API Number: 45-047-³³⁶⁹³0587

Job Number: 534132

The well name, location and borehole reference data were furnished by the customer. FOLD HERE

All interpretations are opinions based on inferences from electrical or other measurements and we cannot, and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretations made by any of our officers, agents or employees. These interpretations are also subject to Clause 4 of our General Terms and Conditions as set out in our current Price Schedule.

Field Recording:	Location: VERNAL, UTAH	Software Version: 9C2-303	Engineer: JONES / MALDONADO
Office Recording:	ICS Center: Denver DCS	Baseline:	Log Analyst: Tom Becker

Mud and Borehole Measurements:			
Rm @ Measured Temperature: 0.255ohm.m @ 44.7degF	BHT: 125degF	Bitsize: 7.875in	
Rmf @ Measured Temperature: 0.191ohm.m @ 44.7degF	Type Fluid in Hole:	KCL	
Rmc @ Measured Temperature: 0.331ohm.m @ 44.7degF	Mud Density: 9.8lbm/gal		

Remarks:
 THIS LOG IS THE PRIMARY DEPTH REFERENCE
 STRETCH CORRECTION = 4FT
 Magnetic Declination = 12.2257 degrees
 Measured Depth = 4235'; TVD = 4204'; DX = 401.1; DY = -115.0; AZIM = 122.11; DEVI = 4.13
 Minimum Curvature Method used.

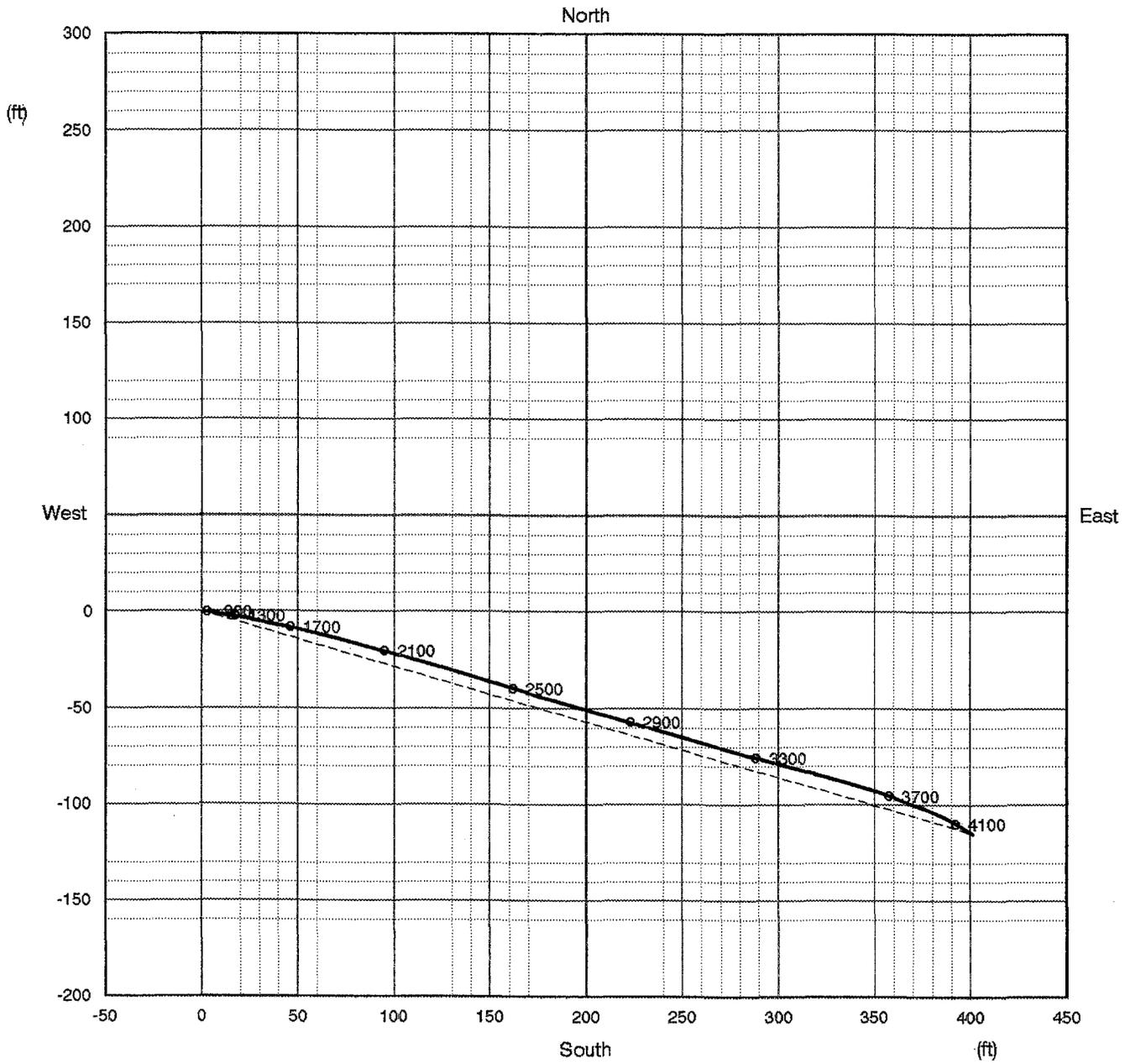
MD (ft)	TVD (ft)	Deviation (deg)	Azimuth (deg)	Distance East (ft)	Distance North (ft)
600.0	600.0	0.1	82.1	0.0	0.0
625.0	625.0	0.2	81.8	0.1	0.0
650.0	650.0	0.2	80.2	0.2	0.0
675.0	675.0	0.3	81.3	0.3	0.0
700.0	700.0	0.5	106.6	0.4	0.0
725.0	725.0	0.5	83.8	0.7	0.0
750.0	750.0	0.5	88.3	0.9	0.1
775.0	775.0	0.6	89.9	1.1	0.1
800.0	800.0	0.6	92.0	1.4	0.1
825.0	825.0	0.7	92.2	1.7	0.0
850.0	850.0	0.8	92.6	2.0	0.0
875.0	875.0	0.9	92.9	2.3	0.0
900.0	900.0	0.9	93.8	2.7	-0.0
925.0	925.0	1.1	93.5	3.1	-0.0
950.0	950.0	1.2	93.9	3.6	-0.1
975.0	975.0	1.4	94.7	4.2	-0.1
1000.0	1000.0	1.6	95.2	4.8	-0.2
1025.0	1025.0	1.8	95.7	5.5	-0.2
1050.0	1050.0	2.0	96.4	6.3	-0.3
1075.0	1075.0	2.2	97.3	7.2	-0.4
1100.0	1100.0	2.3	98.3	8.2	-0.6
1125.0	1125.0	2.4	99.3	9.2	-0.7
1150.0	1150.0	2.5	100.0	10.3	-0.9
1175.0	1175.0	2.6	100.0	11.4	-1.1
1200.0	1200.0	2.7	99.9	12.5	-1.3
1225.0	1225.0	2.7	99.8	13.7	-1.5
1250.0	1250.0	2.8	99.6	14.9	-1.7
1275.0	1275.0	2.9	99.2	16.1	-1.9
1300.0	1300.0	3.0	99.0	17.3	-2.1

1325.0	1325.0	3.1	98.8	18.6	-2.3
1350.0	1350.0	3.2	98.5	20.0	-2.5
1375.0	1375.0	3.4	101.7	21.4	-2.7
1400.0	1400.0	3.7	101.6	22.9	-3.1
1425.0	1424.0	3.8	101.8	24.5	-3.4
1450.0	1449.0	3.9	102.0	26.2	-3.7
1475.0	1474.0	4.1	102.7	27.9	-4.1
1500.0	1499.0	4.2	103.0	29.6	-4.5
1525.0	1524.0	4.4	103.4	31.5	-4.9
1550.0	1549.0	4.4	100.6	33.3	-5.3
1575.0	1574.0	4.5	101.1	35.3	-5.7
1600.0	1599.0	4.8	100.9	37.2	-6.1
1625.0	1624.0	5.0	101.3	39.3	-6.5
1650.0	1649.0	5.2	101.3	41.5	-6.9
1675.0	1674.0	5.4	101.4	43.8	-7.3
1700.0	1699.0	5.6	101.6	46.1	-7.8
1725.0	1723.0	5.8	102.1	48.5	-8.3
1750.0	1748.0	6.0	102.5	51.1	-8.9
1775.0	1773.0	6.2	102.9	53.6	-9.5
1800.0	1798.0	6.4	103.3	56.3	-10.1
1825.0	1823.0	6.7	103.3	59.1	-10.7
1850.0	1848.0	6.9	103.6	62.0	-11.4
1875.0	1873.0	7.1	104.0	64.9	-12.2
1900.0	1897.0	7.3	104.5	68.0	-12.9
1925.0	1922.0	7.6	104.9	71.1	-13.8
1950.0	1947.0	7.8	105.2	74.3	-14.6
1975.0	1972.0	8.0	105.4	77.7	-15.5
2000.0	1996.0	8.2	105.5	81.1	-16.5
2025.0	2021.0	8.3	105.6	84.5	-17.5
2050.0	2046.0	8.5	105.6	88.1	-18.4
2075.0	2071.0	8.7	105.4	91.7	-19.4
2100.0	2095.0	8.9	105.3	95.4	-20.5
2125.0	2120.0	9.2	105.2	99.1	-21.5
2150.0	2145.0	9.5	105.3	103.0	-22.6
2175.0	2169.0	9.7	105.3	107.1	-23.7
2200.0	2194.0	10.1	105.5	111.2	-24.8
2225.0	2219.0	10.2	105.6	115.4	-25.9
2250.0	2243.0	10.4	106.0	119.7	-27.2
2275.0	2268.0	10.6	106.2	124.1	-28.4
2300.0	2292.0	10.6	106.3	128.5	-29.7
2325.0	2317.0	10.4	106.4	132.9	-31.0
2350.0	2341.0	10.2	106.3	137.2	-32.3
2375.0	2366.0	10.2	106.4	141.4	-33.5
2400.0	2391.0	10.0	106.5	145.6	-34.7
2425.0	2415.0	9.9	106.5	149.8	-36.0
2450.0	2440.0	9.9	106.5	153.9	-37.2
2475.0	2465.0	9.7	106.6	158.0	-38.4
2500.0	2489.0	9.5	106.6	162.0	-39.6
2525.0	2514.0	9.4	106.5	165.9	-40.8
2550.0	2539.0	9.2	106.2	169.8	-41.9
2575.0	2563.0	9.1	106.1	173.7	-43.0

2600.0	2588.0	8.9	106.0	177.4	-44.1
2625.0	2613.0	8.9	105.8	181.2	-45.2
2650.0	2637.0	9.0	105.9	184.9	-46.2
2675.0	2662.0	9.0	105.8	188.7	-47.3
2700.0	2687.0	9.0	105.9	192.4	-48.4
2725.0	2711.0	9.1	106.0	196.2	-49.4
2750.0	2736.0	9.2	106.0	200.1	-50.5
2775.0	2761.0	9.3	105.7	203.9	-51.6
2800.0	2785.0	9.3	105.9	207.8	-52.7
2825.0	2810.0	9.3	106.4	211.7	-53.8
2850.0	2835.0	9.2	106.0	215.6	-55.0
2875.0	2859.0	9.1	106.1	219.4	-56.1
2900.0	2884.0	9.2	105.9	223.2	-57.2
2925.0	2909.0	9.2	105.7	227.0	-58.3
2950.0	2933.0	9.3	105.6	230.9	-59.3
2975.0	2958.0	9.3	105.8	234.8	-60.4
3000.0	2983.0	9.3	105.5	238.7	-61.5
3025.0	3007.0	9.4	105.6	242.6	-62.6
3050.0	3032.0	9.5	105.6	246.6	-63.7
3075.0	3057.0	9.6	105.9	250.6	-64.9
3100.0	3081.0	9.8	106.0	254.6	-66.0
3125.0	3106.0	9.8	106.1	258.7	-67.2
3150.0	3131.0	9.9	106.1	262.8	-68.4
3175.0	3155.0	10.0	106.2	266.9	-69.6
3200.0	3180.0	10.1	106.1	271.1	-70.8
3225.0	3205.0	10.3	105.8	275.4	-72.0
3250.0	3229.0	10.5	105.6	279.7	-73.2
3275.0	3254.0	10.8	105.5	284.2	-74.5
3300.0	3278.0	10.8	105.4	288.7	-75.7
3325.0	3303.0	10.9	105.4	293.2	-77.0
3350.0	3327.0	11.1	105.1	297.8	-78.2
3375.0	3352.0	11.4	104.7	302.6	-79.5
3400.0	3376.0	11.4	104.4	307.3	-80.7
3425.0	3401.0	11.5	104.2	312.2	-81.9
3450.0	3425.0	11.7	104.4	317.0	-83.2
3475.0	3450.0	11.8	104.7	321.9	-84.4
3500.0	3474.0	11.4	105.0	326.8	-85.7
3525.0	3499.0	10.8	105.3	331.5	-87.0
3550.0	3523.0	10.3	105.8	335.9	-88.2
3575.0	3548.0	9.8	106.7	340.1	-89.4
3600.0	3573.0	9.3	106.9	344.1	-90.6
3625.0	3597.0	8.8	107.5	347.8	-91.8
3650.0	3622.0	8.3	107.8	351.4	-92.9
3675.0	3647.0	7.9	109.6	354.7	-94.0
3700.0	3672.0	7.5	111.4	357.8	-95.2
3725.0	3696.0	7.3	111.3	360.8	-96.4
3750.0	3721.0	6.9	110.8	363.7	-97.5
3775.0	3746.0	6.6	109.8	366.5	-98.5
3800.0	3771.0	6.2	109.8	369.1	-99.5
3825.0	3796.0	5.7	110.1	371.5	-100.4

3850.0	3821.0	5.5	110.3	373.8	-101.2
3875.0	3846.0	5.4	111.4	376.0	-102.0
3900.0	3870.0	5.1	112.6	378.2	-102.9
3925.0	3895.0	5.0	112.6	380.2	-103.7
3950.0	3920.0	4.8	113.9	382.1	-104.6
3975.0	3945.0	4.7	114.1	384.0	-105.4
4000.0	3970.0	4.6	115.0	385.9	-106.2
4025.0	3995.0	4.4	116.7	387.6	-107.1
4050.0	4020.0	4.2	118.0	389.3	-108.0
4075.0	4045.0	4.2	120.6	390.9	-108.8
4100.0	4070.0	4.2	120.6	392.5	-109.8
4125.0	4095.0	4.3	121.2	394.0	-110.7
4150.0	4120.0	4.3	122.2	395.6	-111.7
4175.0	4145.0	4.4	122.9	397.2	-112.7
4200.0	4170.0	4.3	121.1	398.8	-113.7
4225.0	4194.0	4.2	120.7	400.4	-114.7

QUEST #22-1



Projection on Horizontal Plane

Horizontal scale 1 in : 83 ft

Minimum Curvature Method Method

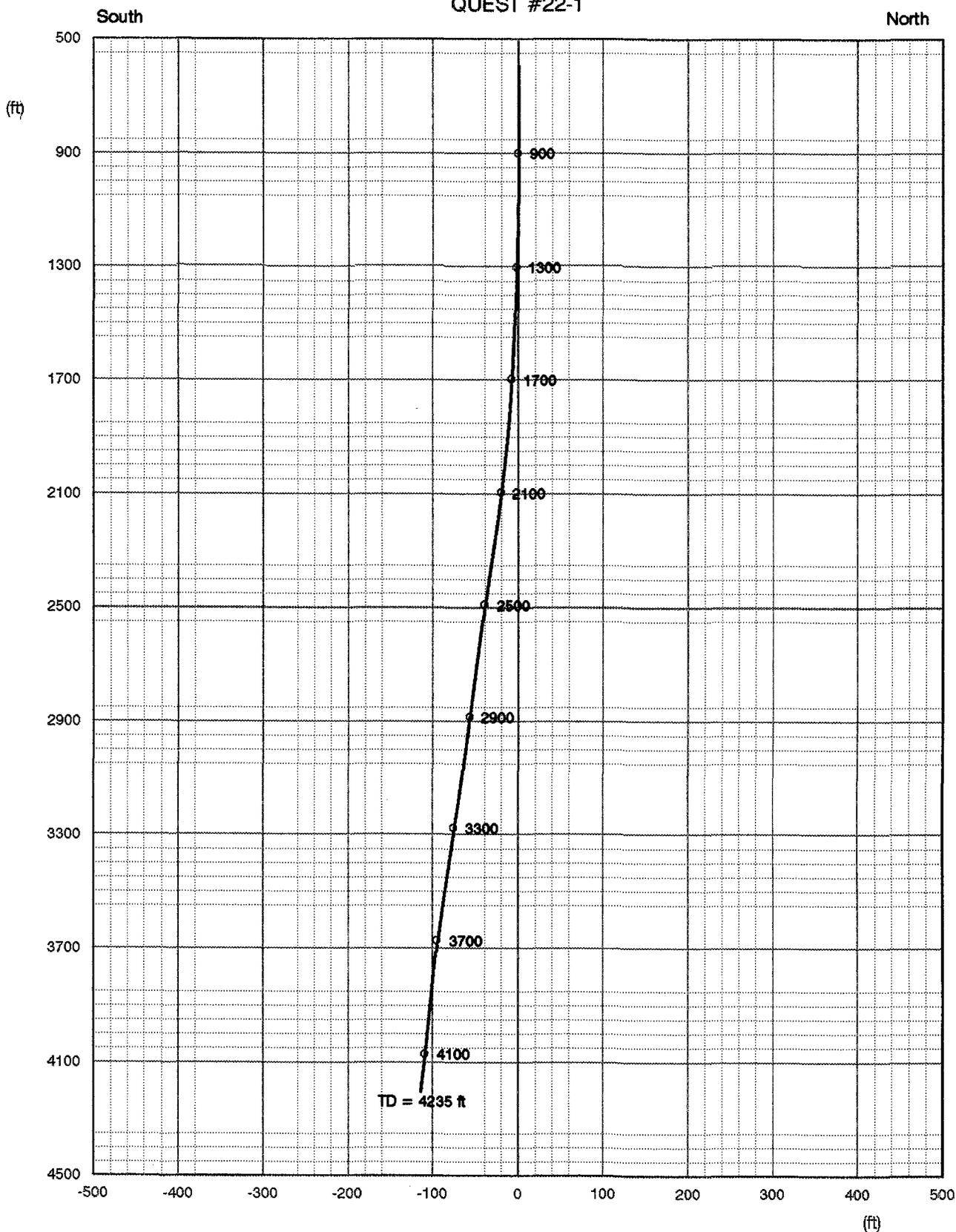
Tie In Location

Bottom Hole Location

Measured Depth 590.00 ft
 True Vertical Depth 590.00 ft
 Distance North 0.00 ft
 Distance East 0.00 ft

Measured Depth 4235.00 ft
 True Vertical Depth 4204.00 ft
 Distance North -115.04 ft
 Distance East 401.07 ft
 Course Length 417.24 ft
 Course Azimuth 106.00 deg

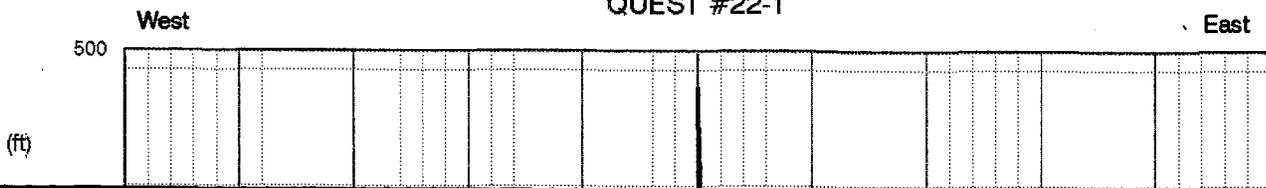
QUEST #22-1

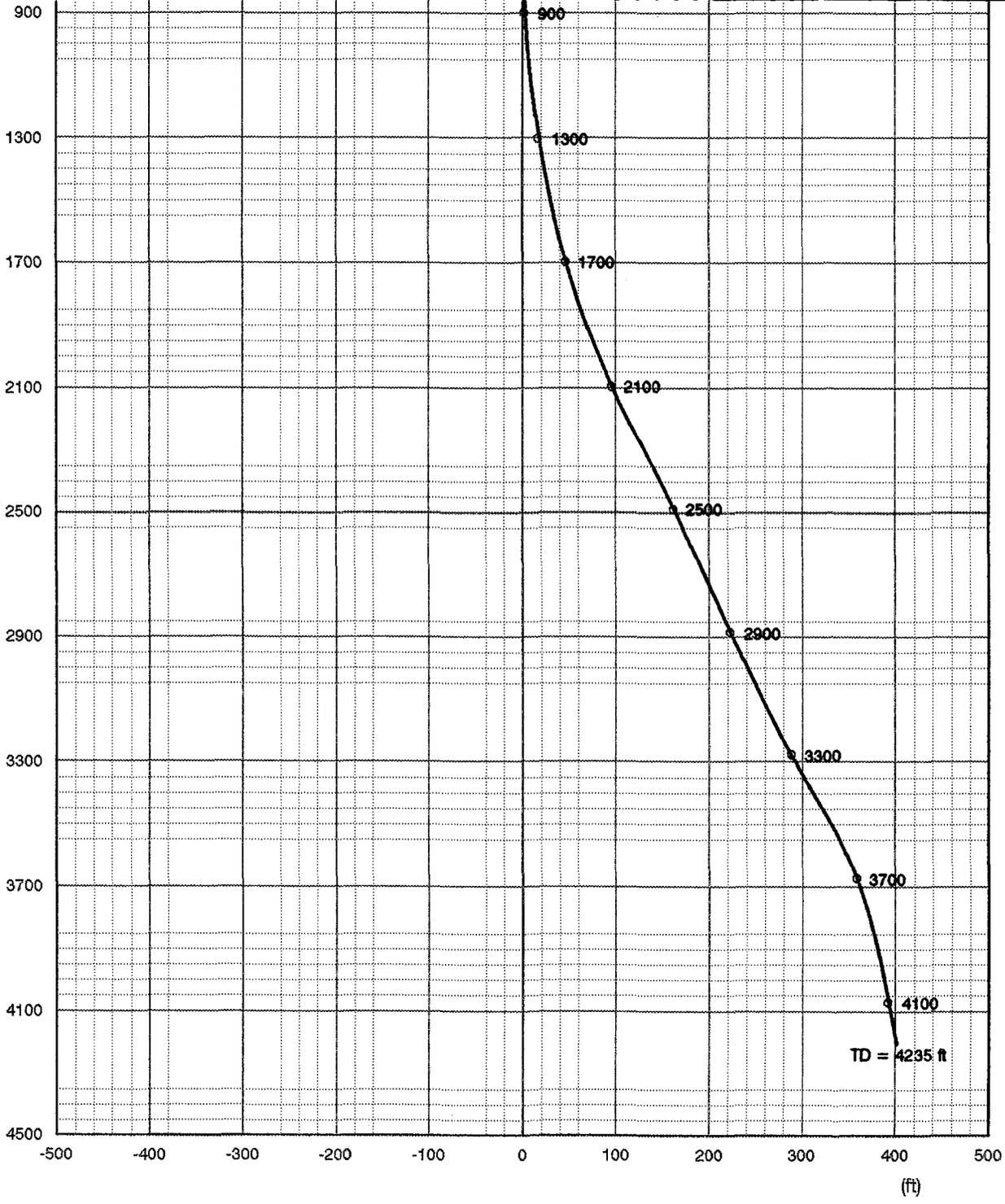


Projection on Vertical Plane

Vertical scale 1 in : 500 , Horizontal scale 1 in : 166 ft

QUEST #22-1

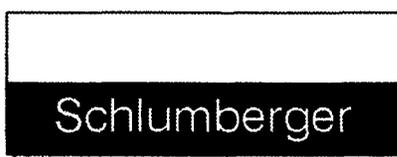




Projection on Vertical Plane

Vertical scale 1 in : 500 , Horizontal scale 1 in : 166 ft

Company: HUNTFORD RESOURCES
 Well: QUEST #22-1
 FIELD: QUEST
 COUNTY: UINTAH
 STATE: UTAH



Date Logged: 24-Dec-2000 Date Processed: 27-Dec-2000

Well Location:

Sec = 20 TwN = 11S Rge = 25E

Elevations: KB: DF: GL:

API Number: 45-047-0587 Job Number:



5-17-01 per op. of
~~November 17, 2000~~

Ms. Lisa Cordova
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

RE: Quest #1-22
SE SW of Section 22 T11S R25E
Uintah County, Utah

Dear Ms. Cordova:

As we discussed the deviation in the Quest well was unintentional and we did everything to control it. The bottom hole location of the well did not come within 460' of a neighboring lease line. Offsetting locations to our well are the held by the same mineral owners that are under the above captioned well. We also have the offsetting locations leased.

Please call me if you have any questions. Thank you.

Sincerely,

A handwritten signature in black ink, appearing to read 'S.A. Tedesco'.

Steven A. Tedesco

SAT\ctt
Enclosures

CC: Mr. Gary Aho, Cliff Synfuels, Inc.
Kelly Allen, Catfish Energy
Mark Wagner, Catfish Energy
Paul Trost, MTARRI

RECEIVED

MAY 21 2001

DIVISION OF
OIL, GAS AND MINING

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Loc.) Sec _____ Twp _____ Rng _____
(API No.) _____

Suspense
(Return Date) _____
(To-Initials) _____

Other

1. Date of Phone Call: 5-25-01 Time: 3:00

2. DOGM Employee (name) L. Cordova (Initiated Call)
Talked to:
Name J. Baze (Initiated Call) - Phone No. (_____) _____
of (Company/Organization) _____

3. Topic of Conversation: _____

4. Highlights of Conversation:
add'l Dir. Ord. info. not required. (Unintentional deviation)
well p/b'd. 2205 (MD) 2201 (TVD) s. producing interval
loc. of 534 FSL 1793 FWL s. letter dated 5-17-01
adequate.

RECEIVED

AUG 30 2001

DIVISION OF
OIL, GAS AND MINING

**RIGHT-OF-WAY AND SURFACE DAMAGE AGREEMENT
LETTER AGREEMENT**

THIS AGREEMENT is made and entered into by and between HUNTFORD RESOURCES CORPORATION (HUNTFORD), 14550 East Easter Ave., Ste 1000, Englewood, CO 80112, and Cliffs Synfuel Corp. (Cliffs), P. O. Box 1211, Rifle, Colorado 81650 (hereinafter referred to as "Grantor") for a period of three years from July 1st, 2001. The purpose of this agreement is to standardize the terms and conditions of Huntford and its assignees, heirs and partners access and use of the surface owned and held by Cliffs Synfuel Corp.

WHEREAS, Grantor is the surface owner of the following lands:

Township 11 South, Range 25 East, SLM, Uintah County, Utah

Section 2: All

Section 3: All

Section 4: All

Section 5: E/2, E/2W/2

Section 8: E/2NE/4, SE/4, E/2SW/4, NW/4SW/4

Section 9: All

Section 10: All

Section 11: All

Section 14: All

Section 15: All

Section 16: All

Section 17: E/2, E/2NW/4, NE/4SW/4

Section 21: NE/4, NE/4NW/4, N/2SE/4, SE/4SE/4

Section 22: All

Section 23: NW/4, N/2SW/4,

Section 27: NE/4, E/2NW/4, NW/4NW/4

Section 28: NE/4NE/4

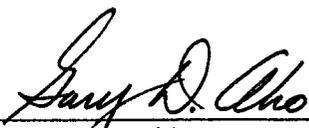
(hereinafter referred to as the "Land(s)"); and

WHEREAS, HUNTFORD desires to enter onto and cross such Lands for the purpose of drilling one or more exploratory or development oil and/or gas wells on lands, located in Township 11 South, Range 25 East, Uintah County, Utah (hereinafter referred to as the "Drillsites"). The attached template in Exhibit A will be the form for the Right-of-Way and Surface Use Agreement for all Drillsites used by Huntford Resources Corp., its assignees, heirs and partners for a period of three years from the date of this Letter Agreement. This Agreement does not cover pipeline right-of-away, which is covered by a separate Agreement between Huntford Resources Corp. and Cliff Synfuel Corp. It is not intended that this letter Agreement, or individual Drillsite agreements using Exhibit A, be recorded in county records.

This Agreement constitutes the entire Agreement between the parties hereto as to the subject matters herein set forth and supersedes all prior written or oral agreements relative thereto. No change, modification, alteration or amendment to this Agreement shall be binding upon the parties hereto except as specifically expressed in writing and signed by each party agreeing to be bound thereby.

RIGHT-OF-WAY AND SURFACE DAMAGE AGREEMENT LETTER AGREEMENT
SIGNATURE PAGE

CLIFFS SYNFUEL CORP.

By: 
Gary D. Aho, President

HUNTFORD RESOURCES CORP.

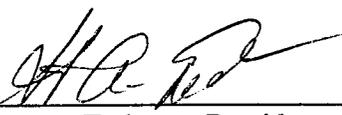
By: 
Steven A. Tedesco, President

EXHIBIT A

RIGHT-OF-WAY and SURFACE DAMAGE AGREEMENT (Huntford Resources Corporation _____)

THIS AGREEMENT is made and entered into by and between HUNTFORD RESOURCES CORPORATION (HUNTFORD), 14550 East Easter Ave., Ste 1000, Englewood, CO 80112, and Cliffs Synfuel Corporation (Cliffs), P. O. Box 1211, Rifle, Colorado 81650 (hereinafter referred to as "Grantor"), effective _____, 200 .

WHEREAS, Grantor is the surface owner of _____ quarter Section _____ Township 11 South Range 25 East, Uintah County, Utah (hereinafter referred to as the "Land(s)"); and

WHEREAS, HUNTFORD desires to enter onto and cross such Lands for the purpose of drilling an exploratory oil and/or gas well, _____ (WELL), located in the _____ quarter of the _____ quarter, Section _____ Township 11 South, Range 25 East, Uintah County, Utah (hereinafter referred to as the "Drillsite").

NOW THEREFORE, for and in consideration of the mutual promises and covenants herein contained, and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, the parties hereto agree as follows:

- I. HUNTFORD, shall pay Grantor the sum of \$3,000.00 up front payment for damages to surface of the Lands for road access to the Drillsite and for the Drillsite for the drilling of the WELL. Within sixty days of completion of the Well either as a producer or a plugged and abandoned well, Huntford shall survey the new access road and the Drillsite to compensate Cliffs for any additional damage that may have occurred during drilling and completion operations. Compensation will be on a \$1,500.00 per acre cost for any damages exceeding 2.0 acres and such compensation, if due, will be paid within thirty (30) days of the surveyor's report being released. Huntford shall utilize existing access routes to the maximum extent feasible, so as to minimize surface disturbances for access to facilities.
- II. HUNTFORD and their assigns or agents shall have the right to use a reasonable amount of access road across the Lands and shall have the right to move derricks, drilling tools, vehicles, and all other machinery and equipment necessary or incident to the re-drilling, drilling, testing completion, operation of the WELL. Such activity shall be restricted to existing public roads or access roads covered by this agreement. Any roads or surface facilities may be relocated at Cliffs' expense if needed due to oil shale mining or processing in the future.
- III. This Agreement and the rights granted herein are effective and shall continue in full force and effect so long as operations are conducted on the WELL. Upon execution of this Agreement, all payments due hereunder shall be paid concurrently. Operations are defined under terms of the oil and gas lease with Cliffs as taken by Contex Energy, which is Huntford's land agent and acquisition company, and under the Rules and Regulations defined by the State of Utah.
- IV. Cattle guards or gates will be constructed, if requested by Grantor, at all places where the openings go through the existing fences and gates will be kept closed at all times except when opened for passage of traffic. Also, gates shall be installed to limit access to producing wells on roads constructed by Huntford, if by mutual agreement between Huntford and Cliffs.
- V. If there is any fill used for roads constructed across any drainage, then culverts will be used for

the free flow of water through said drainage.

- VI. If the access road departs from existing established roadways and new construction is required, topsoil will be segregated and stockpiled for replacement during reclamation activities.
- VII. It is understood that any road constructed across the said Lands shall not exceed 30 feet in total width, including the total disturbed area between the outside of each berm, without the prior approval of Grantor.
- VIII. Upon completion of the WELL as a dry hole and the subsequent abandonment thereof, and at the request of the Grantor, any drill pads and newly constructed road will be restored and seeded within 180 days to the condition it was in prior to commencement of operations insofar as reasonably possible. Any preexisting roads, and the improvements thereto, which are constructed by HUNTFORD, shall be left in a good and usable condition for the continued use by Grantor. Reclaimed areas will be reseeded with a wildlife mixture approved by the Utah Division of Wildlife.
- IX. In the event that the WELL is completed as a producer of oil and/ or gas, HUNTFORD shall build and maintain a permanent access road in conformance with the already established county road including any variances granted by the county for existing roads to the Drillsite. Disturbed areas not used for production will be regraded and seeded with an approved wildlife seed mix within 90 days unless prohibited by weather.
- X. Upon completion of the WELL as a well capable of oil and/or gas production, this Agreement shall continue in full force and effect and HUNTFORD shall pay in advance to Grantor an annual access rental of two hundred dollars (\$200) per pad and \$200 per acre of roadway (30-foot width), or a minimum of \$500 to include the pad and roadway for each well, whichever is greater, on or before January 31st of each year thereafter until the subject well is plugged and abandoned and operations cease thereon.
- XI. It is expressly understood that the settlement amounts in paragraph I are only for construction of a road and drilling location and is not a settlement for any damages to contiguous property, personal property of the Grantor or a release of any personal injuries that may be sustained by reason of the operations carried on by Huntford or its agents.
- XII. This Agreement does not cover pipeline easements and Huntford acknowledges that it must secure a separate agreement prior to laying pipeline related to production of gas or oil on Cliffs' lands.
- XIII. This Agreement shall not be assigned, nor the rights hereunder transferred in any manner without the prior written consent of Grantor, which consent shall not be unreasonably withheld.
- XIV. HUNTFORD shall comply at its own expense with the Workman's Compensation Law of the State of Utah and shall maintain such insurance throughout the duration of this Agreement, and shall furnish Grantor prior to beginning work on the Lands evidence of such insurance and at each policy period thereafter renewal evidence that such insurance is being maintained. HUNTFORD, with respect to its operation in connection with this Agreement, shall also purchase or provide for (1) comprehensive general public liability insurance with a combined single limit not less than One Million Dollars (\$1,000,000) for bodily injury and property damage; and (ii) automobile insurance with a combined single limit of not less than One Million Dollars (\$1,000,000) for bodily injury and property damage. At Grantor's request, HUNTFORD shall furnish Grantor with a certificate or certificates of insurance secured and maintained hereunder and Grantor shall be an additional insured thereon.

- XV. In the event any person or entity (including Grantor) suffers a loss of any kind or character, or death or injury, (1) as a result of a breach of this Agreement by HUNTFORD, or its agents, contractors, or employees, or (2) as a result of HUNTFORD or its agents, contractors, or employees performing on the Drillsite or elsewhere, any action, directly or indirectly, in furtherance of a right hereunder, or (3) from any cause whatsoever while being on the Lands and the Drillsite to conduct any work or service for HUNTFORD, HUNTFORD shall reimburse, indemnify defend and hold harmless Grantor for any and all losses, costs, claims, liability, litigation, demands, damages and expenses (including all attorney fees) of every kind or character which Grantor may suffer or be subject to as a result of said loss or injury whether or not such losses, costs, claims, liabilities, litigation, demands, damages, and expenses (including all attorney fees) result from the condition of Grantor's premises or facilities, unless through the sole negligence of Grantor or its agents.
- XVI. HUNTFORD shall provide Grantor with not less than forty-eight (48) hours advance notice, either by phone, mail or in person, of HUNTFORD's intent to enter upon the Land for the purpose of commencing operations thereon. HUNTFORD shall conduct its operations in such a manner as to use no more Land than is reasonably necessary and shall use all reasonable efforts not to interfere with the use of the Land by the Permittee in that certain Consolidated Grazing Permit dated January 1, 1998 by and between Grantor, as Owner, and O. S. Wyatt, Jr., as Permittee, or the rights of subsequent grazing permittees. All drilling fluid pits shall be fenced within ten days of end of drilling the WELL as a producer or dry hole and then the pits will be reclaimed and reseeded within 180 days of the completion of the well as a producer or dry hole. Surface structures shall be fenced, if they represent a potential hazard to livestock, by mutual agreement between HUNTFORD and Cliffs. The type of fencing to be mutually agreed upon by HUNTFORD and Cliffs. HUNTFORD will have ten days to effect repairs or problems with fences when notified by e-mail or in writing by Cliffs. HUNTFORD can request an extension of the closure of pits beyond the 180 days from the completion of the WELL if closing the pits represents a potential hazard or closing the pits at that time will not comply with the State of Utah's reclamation requirements and pit closure requirements. An extension will not be unreasonably withheld.
- XVII. HUNTFORD shall have the right at any time, and from time to time, to remove any or all property, fixtures, equipment and materials, placed by HUNTFORD on the Land, including the right to draw and remove casing. Within 90 days after plugging of the WELL this Agreement will expire and, HUNTFORD shall remove all remaining property, fixtures, equipment and materials that were placed by HUNTFORD on the Land. Such removal shall be accomplished at HUNTFORD's sole cost, risk, and expense. If such items are not removed within 90 days, Grantor shall have the right to remove those items from the Land and bill the associated cost for such removal to HUNTFORD.
- XVIII. This agreement restricts the HUNTFORD's use of Grantor's lands to the sole purpose of exploration and production of oil and/or gas at this specific site. It does not grant HUNTFORD, its contractors, or its agents the right to use the Grantor's property for any other purpose.
- XIX. All operations of HUNTFORD hereunder which involve drilling for and producing of oil and gas, or both, or the cessation, or abandonment, of its operations shall be conducted in a good and workmanlike manner and in accordance with standard oil field practices and in accordance with all applicable federal, state and local statutes and regulations including specifically, but not by way of limitation, such laws and regulations governing the operation, maintenance and

reclamation of well sites, pipelines, tank batteries, and other related facilities as may be utilized by HUNTFORD and its operations hereunder. HUNTFORD shall further adhere to and abide by all federal, state and local environmental statutes and regulations addressing air, water, and solid waste pollution and the handling storage, storage, use and disposal of hazardous substances as prescribed in The Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. & 9601, et seq. (CERCLA). HUNTFORD shall provide Grantor with copies of all applications for environmental permits, notices of violation or alleged violations of any environmental laws, governmental requests for any information pertaining to environmental issues relating to the Land or products produced therefrom or HUNTFORD's use thereof, copies of any responses from HUNTFORD's to said requests, and any environmental investigations, reports, or studies involving the Land or products produced therefrom or the use thereof by HUNTFORD which, from time to time, may be obtained by HUNTFORD.

XX. HUNTFORD also agrees to abide by the laws or regulations of the State of Utah designed to protect either coal seams or oil shale deposits, including but not limited to those specific rules set forth in the General Rules and Regulations of the Utah Board of Oil, Gas and Mining, as amended, pertaining to such matters. HUNTFORD acknowledges that the Land under this agreement was designated as an "Oil Shale Area" on August 22, 1985, amended in May of 2001, and HUNTFORD hereby agrees to follow the Board's procedure for wells drilled in designated "Oil Shale Areas" as set forth in the aforementioned General Rules and Regulations as amended in 2001.

XXI. The provisions hereof shall be considered as covenants running with the Land during the life of the Agreement and all modifications thereof, and any assignment of the Agreement shall be subject to the provisions thereof.

XXII. This Agreement constitutes the entire Agreement between the parties hereto as to the subject matters herein set forth and supersedes all prior written or oral agreements relative thereto except for said LETTER AGREEMENT entitled GENERAL RIGHT-OF-WAY and SURFACE DAMAGE AGREEMENT entered into and signed between Huntford Resources Corporation and Cliffs Synfuels Corporation dated July 1st, 2001 as this agreement will be subordinate to that said agreement. No change, modification, alteration or amendment to this Agreement shall be binding upon the parties hereto except as specifically expressed in writing and signed by each party agreeing to be bound thereby.

CLIFFS SYNFUEL CORP.

By: _____
Gary D. Aho, President

HUNTFORD RESOURCES CORP.

By: _____
Steven A. Tedesco, President

WELL DATA



WELL SEARCH WELL DATA WELL HISTORY WELL ACTIVITY

WELL NAME API NUMBER WELL TYPE WELL STATUS

OPERATOR ACCOUNT ALT. ADDRESS FLAG FIRST PRODUCTION

FIELD NAME FIELD NUMBER LA | PA DATE

WELL LOCATION:

SURF LOCATION

Q. S. T. R. M.

COUNTY

UTM Coordinates:

SURFACE - N

SURFACE - E

BHL - N

BHL - E

CONFIDENTIAL FLAG

CONFIDENTIAL DATE

DIRECTIONAL | HORIZONTAL

HORIZONTAL LATERALS

FIELD TYPE

WILDCAT TAX FLAG

CB-METHANE FLAG

ELEVATION

BOND NUMBER

BOND TYPE

LEASE NUMBER

MINERAL LEASE TYPE

SURFACE OWNER TYPE

INDIAN TRIBE

C.A. NUMBER

UNIT NAME

CUMULATIVE PRODUCTION:

OIL

GAS

WATER

COMMENTS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Huntford Resources Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 14550 E. Eastern Ave., Englewood, CO 80112		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL SEE ATTACHMENT		8. WELL NAME and NUMBER:
FOOTAGES AT SURFACE:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Huntford Resources Corporation agrees to relinquish its holdings to the above referenced wells in Uintah County, Utah to TCC ROYALTY CORPORATION and hereby names TCC ROYALTY CORPORATION as OPERATOR. HUNTFORD RESOURCES CORPORATION further acknowledges that a bond of \$80,000.00 in the form of a CD 0621469550 is being held by the Director of Oil, Gas and Mining as Agent of the State of Utah and agrees to internally transfer this bond into TCC Royalty's name as collateral and held by the State of Utah.

TCC ROYALTY CORP.

Name: Christyne Tedesco Title: President
 Signature: [Signature] Date: 12/19/01

HUNTFORD RESOURCES
 NAME (PLEASE PRINT) Steven A. Tedesco TITLE President
 SIGNATURE [Signature] DATE 12/19/01

(This space for State use only)

RECEIVED
 DEC 24 2001
 DIVISION OF
 OIL, GAS AND MINING

List of Wells being transferred from Huntford Resources Corporation to TCC Royalty Corporation.

API No.	Well Name	Location
43-047-34118	\ Quest 14-10	718 FSL 1854 FWL Section 10 T11S R25E
43-047-34119	\ Quest 16-10	740 FSL 662 FEL Section 10 T11S R25E
43-047-34116	\ Quest 6-15	1989 FNL 1939 FWL Section 15 T11S R25E
43-047-34117	\ Quest 8-15	1986 FNL 735 FEL Section 15 T11S R25E
43-047-33805	\ Quest 16-21	420 FSL 460 FEL Section 21 T11S R25E
43-047-33804	\ Quest 10-22	Nw Se Section 22 T11S R25E
43-047-33806	\ Quest 16-22	Se Se Section 22 T11S R25E
43-047-33693	\ Quest 22-1	560 FSL 1712 FWL Section 22 T11S R25E
43-047-33801	\ Quest 4-28	577 FNL 1014 FWL Section 28 T11S R25E
43-047-33803	\ Quest 6-28	1720 FNL 1980 FWL Section 28 T11S R25E

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	<input checked="" type="checkbox"/>	5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-19-2001**

FROM: (Old Operator):
HUNTFORD RESOURCES CORPORATION
Address: 14550 E. EASTER AVE
ENGLEWOOD, CO 80112
Phone: 1-(303)-617-7242
Account N1405

TO: (New Operator):
TCC ROYALTY CORPORATION
Address: 14550 E. EASTER AVE
ENGLEWOOD, CO 80112
Phone: 1-(303)-617-7242
Account N1995

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
QUEST 14-10	43-047-34118	13268	10-11S-25E	FEE	GW	DRL
QUEST 16-10	43-047-34119	99999	10-11S-25E	FEE	GW	APD
QUEST 6-15	43-047-34116	99999	15-11S-25E	FEE	GW	APD
QUEST 8-15	43-047-34117	99999	15-11S-25E	FEE	GW	APD
QUEST 16-21	43-047-33805	13088	21-11S-25E	FEE	GW	P
QUEST 10-22	43-047-33804	99999	22-11S-25E	FEE	GW	NEW
QUEST 16-22	43-047-33806	99999	22-11S-25E	FEE	GW	NEW
QUEST 22-1	43-047-33693	12998	22-11S-25E	FEE	GW	P
QUEST 4-28	43-047-33801	99999	28-11S-25E	FEE	GW	APD
QUEST 6-28	43-047-33803	13089	28-11S-25E	FEE	GW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/24/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/24/2001

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 12/26/2001

4. Is the new operator registered in the State of Utah: YES Business Number: 4817842-0143

5. If **NO**, the operator was contacted on: N/A

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change) for all wells listed on Federal or Indian leases on: N/A

7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 12/26/2001

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/26/2001

3. Bond information entered in RBDMS on: 12/26/2001

4. Fee wells attached to bond in RBDMS on: 12/26/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 621469550

2. The **FORMER** operator has requested a release of liability from their bond on: SEE COMMENTS
The Division sent response by letter on: N/A

3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 12/26/2001

COMMENTS: Huntford Resources Corp Certificate of Deposit was transferred to TCC Royalty Corp. See bond file.

TCC ROYALTY CORPORATION

August 11, 2004

Ms. Carol Daniels
State of Utah
Division Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: Quest 16-21 API No. 4304733805 - *T11S R25E SEC-21*
Quest ¹²⁻²¹ 1-22 API No. ~~4304700587~~ *43-049-33693 T11S R25E S-22*
Quest 12-21 API No. 4304733935

SENT FEDEX

Dear Carol:

Please find enclosed cased hole logs for the above captioned wells. I do not believe any of these wells are under confidential status.

Please let me know if you have any questions. Thank you.

Sincerely,



Steven A. Tedesco

SAT\kwt
Enclosures

14550 East Easter Ave., Ste 1000
Englewood, CO 80112
(303) 617-7242 (303) 617 7442

RECEIVED
AUG 13 2004
GAS & MINING

TCC Royalty Corporation
14550 East Easter Ave., Ste 1000
Centennial, CO 80112
303 617-7242
303 617-7442 (Fax)

.....
facsimile transmittal

To: Carol Daniels **Fax:** 801 359 3940
From: Steve Tedesco **Date:** 10/10/2004
Re: **Pages:** 8 including cover
CC:

Urgent For Review Please Comment Please Reply Please Recycle

.....
Carol
Please find enclosed updates on the Quest 4-27, Quest 16-21, Quest 1-22, Quest 14-10, Quest 2-28 and Quest 15-21L. Sorry these are late but I have been out of the country for some time. Let me know if you have any questions. Thanks.
Steve

RECEIVED

OCT 12 2004

DIV. OF OIL, GAS & MINING

CONFIDENTIAL
.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT OR CA AGREEMENT NAME:
N/A

8. WELL NAME AND NUMBER:
Quest 4-22 92-1

9. API NUMBER:
430470587 43-047-33693

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
TCC Royalty Corporation

3. ADDRESS OF OPERATOR:
14550 East Easter Ave 1000 CITY Centennial STATE CO ZIP 80112 PHONE NUMBER: (303) 617-7242

10. FIELD AND POOL, OR WILDCAT:
Kicker

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 550 FSL 1712 FWL COUNTY: Uintah
QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SwSe 22 11 25 E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/24/2004	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Fractured with sand and fluid zone from 1925 to 1930, see attached report. Swabbing unit arrived on Friday and set to begin swabbing back fluid on Monday October 11, 2004

NAME (PLEASE PRINT) Steven A. Tedesco TITLE Vice President
SIGNATURE *Steven A. Tedesco* DATE 10/10/2004

(This space for State use only)

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
OCT 12 2004

DIV. OF OIL, GAS & MINING

STIMULATION TREATMENT REPORT



Date 24-SEP-04 District Verona F. Receipt 1001194238 Customer TCO Royalty Corp
 Lease QUEST 22-1 Well Name QUEST 22-1
 Field UNNAMED Location 22-11S-25E
 County Utah State Utah Stage No. 1 Well API - API 43047336930000

WELL DATA		Well Type:	Well Class:	Depth TD/P8:		Formation:				
Geometry Type	Tubular Type	OD	Weight	ID	Grade	Top	Bottom	Perf Intervals		
TUBULAR	CSG	4.5	11.8	4	J-55	0	4235	Top Bottom SPF Diameter		
							1925	1930	4	34

Packer Type N/A Packer Depth 0 FT

TREATMENT DATA				LIQUID PUMPED AND CAPACITIES IN BBLs.	
Fluid Type	Fluid Desc	Pumped Volume(Gals)	Prop. Description	Volume Pumped(Lbs)	
TREATMENT FLUID	Lightning 17	17,430	Sand, White, 20/40	30,436	
				Total Prop Qty:	30,436

Tubing Cap.	0
Casing Cap.	29.9
Annular Cap.	0
Open Hole Cap.	0
Fluid to Load	0
Pad Volume	143
Treating Fluid	415
Flush	28.9
Overflush	-1
Fluid to Recover	587

Previous Treatment N/A Previous Production N/A
 Hole Loaded With PAD Treat Via: Tubing Casing Annul. Tubing & Annul.
 Ball Sealers: 0 in 0 Stages Type _____
 Auxiliary Materials XLFC-5,GBW-33D,RP-7,CLAYTREATC,RCZYMEG-11,NE-840,XLV-32,MAGNACIDE675

PROCEDURE SUMMARY

Time AM/PM	Treating Pressure-Psi		Surface Slurry BBLs. Pumped		Slurry Rate BPM	Comments
	STP	Annulus	Stage	Total		
11:58	5000					TEST LINES
12:08	1195				3.6	START PAD
12:10	1790			30	6.6	PAD ON PERFS
12:21	1860			143	20.4	START 1#
12:22	1840			173	20.3	1# ON PERFS
12:28	1895			292	20.3	START 2#
12:30	1610			322	20.2	2# ON PERFS
12:40	1820			526	20.2	START 3#
12:41	1590			556	20.2	3# ON PERFS
12:43	1800			580	20.3	START FLUSH
12:44	1550			620	0	SHUTDOWN 1.2 FG.
12:48	1500					5 MIN.
12:54	1480					10 MIN.
12:59	1480					15 MIN.

Treating Pressure		Injection Rates		Shut In Pressures		Customer Rep.	
Minimum	1580	Treating Fluid	20.2	ISDP	1550	BJ Rep.	Sam Gardner
Maximum	1860	Flush	20.2	5 Min.	1500		Mike Hoffeltz
Average	1620	Average	20.3	10 Min.	0	Job Number	1001184238
Operators Max. Pressure	3000			15 Min.	0	Rec. ID No.	
				Final	0 in 15 Min.	Distribution	
				Flush Cons. lb./gal.	8.74		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: TCC Royalty Corporation <i>N1995</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 14550 E Easter Ave., Ste 100 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: S.L.B. & M. COUNTY: Uintah QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		8. WELL NAME and NUMBER: See Attachment
PHONE NUMBER: (303) 617-7242		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>10/1/2005</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

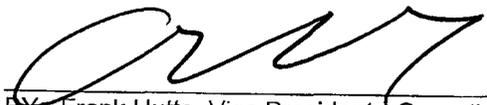
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective: October 1, 2005

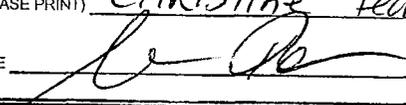
Enduring Resources, LLC *N2750* Operator No. N 2750
475 17th Street, Suite 1500 Utah State Bond #RLB0008031
Denver, Colorado 80202

Contact: Frank Hutto 303-350-5102

ENDURING RESOURCES, LLC

BY:  DATE: 10-24-2005
Frank Hutto, Vice President - Operations
Alex Campbell *Law*

NAME (PLEASE PRINT) CHRISTINE Fedesco TITLE XXXXXXXX

SIGNATURE  DATE _____

(This space for State use only)

APPROVED 10/31/05

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
OCT 26 2005
DIV. OF OIL, GAS & MINING

TRANSFER OF OPERATOR

From: TCC Royalty Corp. - To: Enduring Resources, LLC

	API Number	Well Name	Status	Field	County	State	Qtr-Qtr	Section	TwN-Rge
1	43-047-33935-00-00	QUEST 12-21	Shut-In	Kicker	Uintah	Utah	NWSW	21	11S-25E
2	43-047-33693-00-00	QUEST 22-1	Producing	Kicker	Uintah	Utah	SESW	22	11S-25E
3	43-047-33803-00-00	QUEST 6-28	Producing	Kicker	Uintah	Utah	SESW	22	11S-25E
4	43-047-33805-00-00	QUEST 16-21	Producing	Kicker	Uintah	Utah	SESE	21	11S-25E
5	43-047-33801-00-00	QUEST 4-28	Location Abandoned	Kicker	Uintah	Utah	NWNW	28	11S-25E
6	43-047-34118-00-00	QUEST 14-10	Drilling Operations Suspended	Wildcat	Uintah	Utah	SESW	10	11S-25E
7	43-047-35299-00-00	QUEST 13-22	Producing	Kicker	Uintah	Utah	SWSW	22	11S-25E
8	43-047-35298-00-00	QUEST 4-27	Spudded (Drilling commenced: Not yet completed)	Kicker	Uintah	Utah	NWNW	27	11S-25E
9	43-047-35310-00-00	QUEST 2-28	Drilling Operations Suspended	Kicker	Uintah	Utah	NWNE	28	11S-25E
10	43-047-35297-00-00	QUEST 15-21L	Drilling Operations Suspended	Kicker	Uintah	Utah	SWSE	21	11S-25E

RECEIVED

OCT 26 2005

DIV. OF OIL, GAS & MINING

6c. Reports current for Production/Disposition & Sundries on: _____

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/31/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/31/2005
3. Bond information entered in RBDMS on: 10/31/2005
4. Fee/State wells attached to bond in RBDMS on: 10/31/2005
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0008031
2. The **FORMER** operator has requested a release of liability from their bond on: not yet
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/31/2005

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: N/A
2. NAME OF OPERATOR: Enduring Resources, LLC		8. WELL NAME and NUMBER: Quest 11-25-24-22
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE Co ZIP 80202		9. API NUMBER: 4304733693
4. LOCATION OF WELL FOOTAGES AT SURFACE: 550' FSL - 1,712' FWL S.L.B. & M.		10. FIELD AND POOL, OR WILDCAT: Kicker
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 22 11S ^{25E} 24E S		COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/16/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Resumed production and gas sales on March 16-2006.

NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE	DATE <u>3/22/2006</u>

(This space for State use only)

MAR 27 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME: N/A
2. NAME OF OPERATOR: Enduring Resources, LLC			8. WELL NAME and NUMBER: Quest 11-25-24-22
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 Denver Co 80202		PHONE NUMBER: (303) 350-5114	9. API NUMBER: 4304733693
4. LOCATION OF WELL FOOTAGES AT SURFACE: 550' FSL - 1,712' FWL S.L.B.& M.			10. FIELD AND POOL, OR WILDCAT: Kicker
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 22 11S 24E S			COUNTY: Uintah
			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/10/2006	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: Clean up location

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

7-10-2006

Cleaned up location.

NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE	DATE <u>7/11/2006</u>

(This space for State use only)

RECEIVED

JUL 13 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: N/A
2. NAME OF OPERATOR: Enduring Resources, LLC		8. WELL NAME and NUMBER: Quest 11-25-24-22
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE Co ZIP 80202		9. API NUMBER: 4304733693
4. LOCATION OF WELL FOOTAGES AT SURFACE: 550' FSL - 1,712' FWL S.L.B.& M.		10. FIELD AND POOL, OR WILDCAT: Kicker
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 22 11S 24E S		COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/15/2006	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input checked="" type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: Pit rehab and reseeded.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Have closed the pits and reseeded.

NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE	DATE <u>11/16/2006</u>

(This space for State use only)

RECEIVED
NOV 20 2006

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
		7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: QUEST 11-25-24-22		
2. NAME OF OPERATOR: Enduring Resources, LLC	9. API NUMBER: 43047336930000		
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 , Denver, CO, 80202	PHONE NUMBER: 303 350-5114 Ext	9. FIELD and POOL or WILDCAT: KICKER	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0550 FSL 1712 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 22 Township: 11.0S Range: 25.0E Meridian: S	COUNTY: UINTAH		
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/21/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
Upon approval from DOG&M, plan to plug well as set forth in the attached Proposed P & A Procedure.			
Approved by the Utah Division of Oil, Gas and Mining Date: <u>04/13/2011</u> By: <u><i>Dark K. Quist</i></u>			
NAME (PLEASE PRINT) Alvin Arlian	PHONE NUMBER 303 350-5114	TITLE Landman-Regulatory	
SIGNATURE N/A	DATE 3/24/2011		



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047336930000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Amend Plug #2: Plug shall be balanced from 550' back to surface as required by Board Cause No. 190-13(± 43 sx).**
- 3. All balanced plugs shall be tagged to ensure that they are at the depth specified.**
 - 4. All annuli shall be cemented from a minimum depth of 100' to the surface.**
 - 5. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 7. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

4/5/2011

Wellbore Diagram

r263

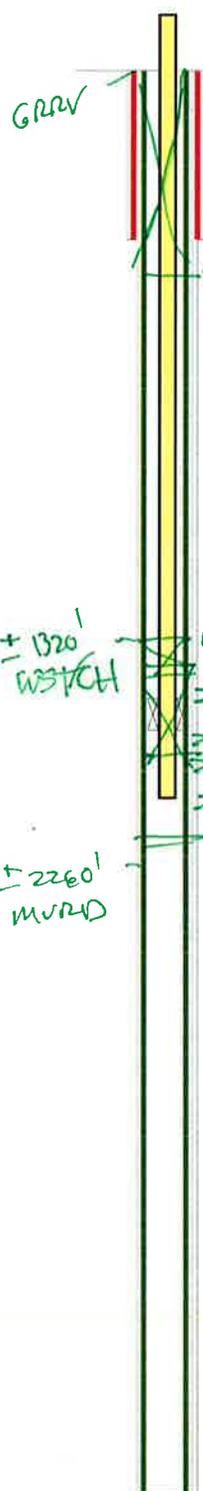
API Well No: 43-047-33693-00-00 **Permit No:** **Well Name/No:** QUEST 11-25-24-22
Company Name: ENDURING RESOURCES, LLC
Location: Sec: 22 T: 11S R: 25E Spot: SESW
Coordinates: X: 661956 Y: 4411713
Field Name: KICKER
County Name: Uintah

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	507	12.25		
SURF	507	8.625	24	507
HOL2	4250	7.875		
PROD	4250	4.5	10.5	4250
T1	2178	2.375		
PKR	1976			

Capacity (F/C)

11.167



Cement from 507 ft. to surface
 Surface: 8.625 in. @ 507 ft.
 Hole: 12.25 in. @ 507 ft.

500' * Amend Plug # 2

Per Cause 190-13 set plug @ Surf shoe (550')
 ↓
 Cut back to surface

$550' / (1.15) (11.167) = 435x$

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	4250	0	PM	970
SURF	507	0	G	210

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
1530	3114			

Cement from 4250 ft. to surface
 Packer: @ 1976 ft.
 Tubing: 2.375 in. @ 2178 ft.

1430' CBP @ Plug # 1
 1970'

Below $(20x) (1.15) (11.167) = 256'$
 BOC @ 1756'

Above $(10x) (1.15) (11.167) = 128'$
 TOC @ 1372' ✓ OK

Formation Information

Formation Depth

Production: 4.5 in. @ 4250 ft.

Hole: 7.875 in. @ 4250 ft.

TD: 4250 **TVD:** 4235 **PBTD:** 2205

Quest #11-25-24-22 **Proposed P&A Procedure**

8 5/8" @ 507' TOC at Surface
4 1/2" @ 4,249' TOC @ surface – CBL in file

Open Perfs: 1,925'-1,930'
 1,530'-1,555'

Tubing 2 3/8" at unknown depth, may have a packer or anchor in the well.

PBTD @ 1,970' - CIBP

Prior to move in rig up, check anchors and blow down the well
NDWH, NUBOP

Lay down rods

POH with tubing and check

RIH with bit

POH

RIH to 1,500' with CICR and set

Squeeze 20 sacks of cement below and 10 on top

Roll hole with produced water and corrosion inhibitor

Pressure test casing, if it fails call for orders

POH

POH to 550' and spot 20 sacks (100') across the shoe

POH to 90'

Circulate cement to surface

Cut off wellhead

Top off cement in annulus if necessary

Weld Plate

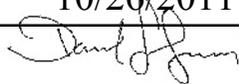
RDMO

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: Enduring Resources, LLC		8. WELL NAME and NUMBER: QUEST 11-25-24-22	
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 , Denver, CO, 80202		9. API NUMBER: 43047336930000	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0550 FSL 1712 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 22 Township: 11.0S Range: 25.0E Meridian: S		9. FIELD and POOL or WILDCAT: KICKER	
		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
Subsequent Plugging Report Attached.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY			
NAME (PLEASE PRINT) Alvin Arlian		PHONE NUMBER 303 350-5114	
SIGNATURE N/A		TITLE Landman-Regulatory	
		DATE 9/22/2011	

Subsequent Plugging Report for QUEST 11-25-24-22 Well

9/19/2011 Move in and rig up Western Wellsite. Pre-job safety meeting. Un-land rods. Slide PU back on base. Blow down casing and tubing. Unseat pump. POOH LD polish rod, 81 3/4" rods and pump. ND WH. NU BOPE. POOH tallying. SB 46 joints tubing. LD 18 joints tubing, SN and 4' perf sub.. PU bit and make run to 1497'. TOO H. PU 4.5" CICR and RIH and set @1497'. SWIFN.

9/20/2011 Pre-job safety meeting. Load hole with 30 bbls water with corrosion inhibitor. Pressure test casing to 1000 psi. Mix and pump 20 sacks Class G cement under CICR and 10 sacks on top. TOO H. ND BOPE. TIH to 555'. Mix and pump 45 sacks Class G cement from 555' to surface.. TOO H. RDWO rig. Dig out Wellhead, cut off wellhead. Top off 4.5" casing with 5 sacks Class G cement. Fill annulus with 30 sacks Class G cement. Hole standing full. Weld on information plate. Released Western Wellsite rig.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Enduring Resources, LLC		8. WELL NAME and NUMBER: QUEST 11-25-24-22
3. ADDRESS OF OPERATOR: 511-16th Street, Suite 700 , Denver, CO, 80202		9. API NUMBER: 43047336930000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0550 FSL 1712 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 22 Township: 11.0S Range: 25.0E Meridian: S		9. FIELD and POOL or WILDCAT: KICKER
		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/14/2011	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>	
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Reclaim location as per landowners specifications... 10/12/2011: Reseed the location with the following seed mix as per Gary Aho, Enefit: 24# Russian Wild Rye, 24# Crested Wheat Grass, 8.5 # Four Wing Salt Bush, 8# Lewis Blue Flax, 8# Indian Rice Grass, 8# Tall Wheat Grass. 10/13/2011: Final reclamation done. H braces and gates installed at entrance to location as per Landowner's instructions. Final Report.		
		Accepted by the Utah Division of Oil, Gas and Mining
		Date: <u>10/26/2011</u>
		By: <u></u>
NAME (PLEASE PRINT) Alvin Arian	PHONE NUMBER 303 350-5114	TITLE Landman-Regulatory
SIGNATURE N/A	DATE 10/20/2011	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047336930000

DOGM will conduct an inspection to assure that reclamation is complete.