

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0136
Expires: November 30, 2000

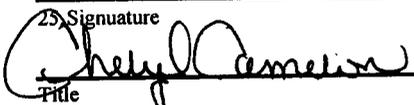
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work <input type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-72633
1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator Coastal Oil & Gas Corporation		7. Unit or CA Agreement Name and No.
3a. Address P.O. Box 1148, Vernal, UT 84078	3b. Phone No. (include area code) (435) 781-7023	8. Lease Name and Well No. Wonsits Federal #1-5
4. Location of Well (Report location clearly and in accordance with any State requirements)* At surface NW/NW 1056' FNL & 813' FWL At proposed prod. zone		9. API Well No. 43-047-33692
14. Distance in miles and direction from nearest town or post office* 23.1 Miles south of Vernal, Utah		10. Field and Pool, or Exploratory Wonsits
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drg. unit line, if any) 813'	16. No. of Acres in lease 442.42	11. Sec., T., R., M., or Blk. and Survey or Area Lot 5, Sec. 5, T8S, R22E
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Refer to Topo C	19. Proposed Depth 9500'	12. County or Parish Uintah
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5218.2' Ungraded	22. Approximate date work will start* Upon Approval	13. State UT
		17. Spacing Unit dedicated to this well 45.29
		20. BLM/BIA Bond No. on file U-605382-9
		23. Estimated duration To Be Determined

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|---|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|---|---|

25. Signature 	Name (Printed/Typed) Cheryl Cameron	Date 9/12/00
Title Senior Regulatory Analyst		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 9/20/00
Title RECLAMATION SPECIALIST III		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on Reverse)

Federal Approval of this Action is Necessary

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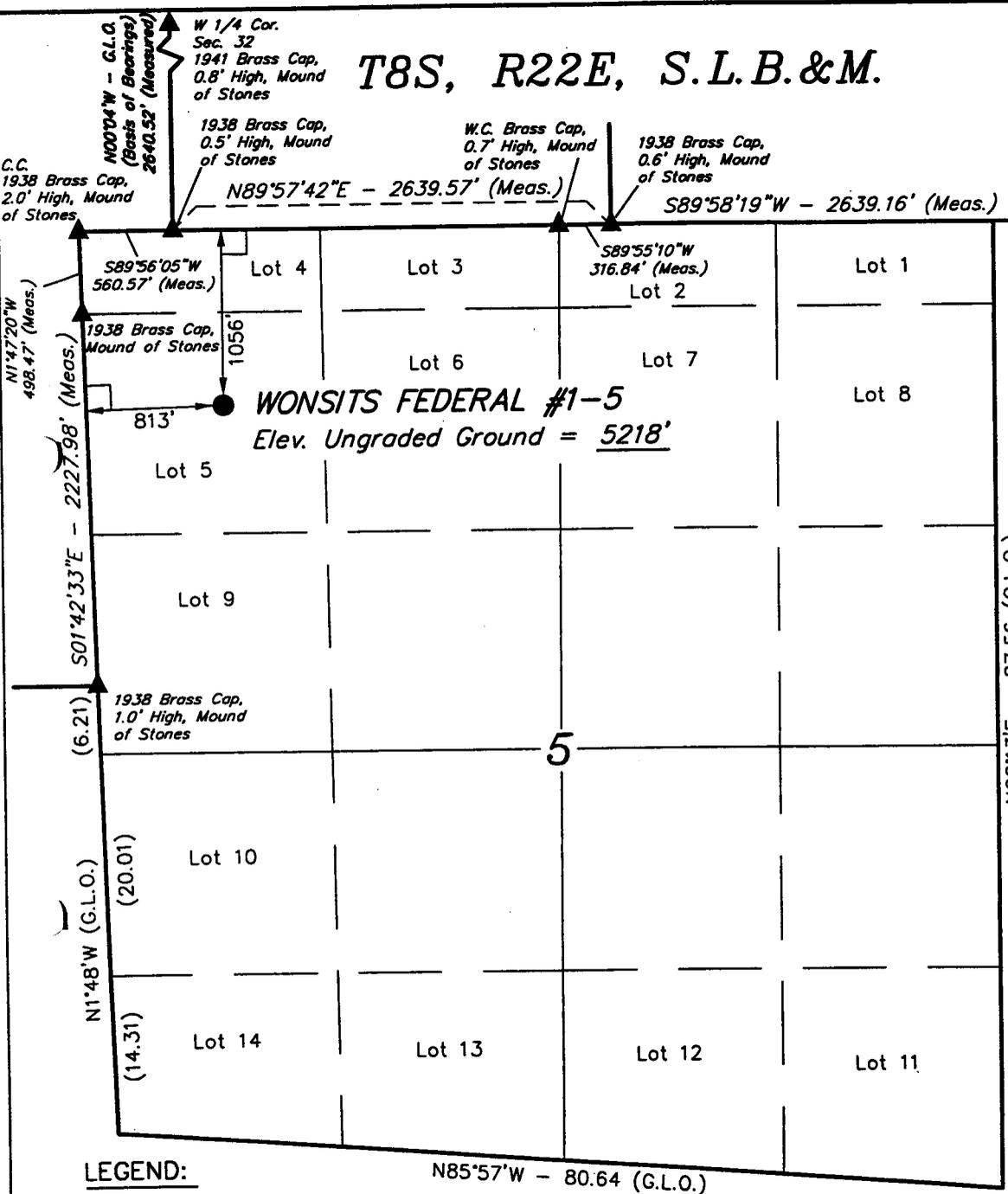
SEP 18 2000

DIVISION OF
OIL, GAS AND MINING

COASTAL OIL & GAS CORP.

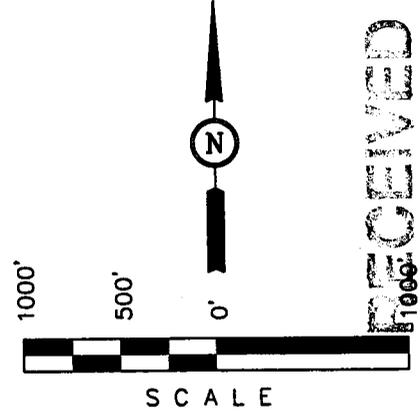
Well location, WONSITS FEDERAL #1-5, located as shown in Lot 5 of Section 5, T8S, R22E, S.L.B.&M., Uintah County, Utah.

T8S, R22E, S.L.B.&M.



BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE NORTHWEST CORNER OF SECTION 32, T7S, R22E, S.L.B.&M. TAKEN FROM THE RED WASH NW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5361 FEET.



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CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. ...
ROBERT L. ...
REGISTERED LAND SURVEYOR
REGISTRATION NO. 181319
STATE OF UTAH

UNTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

LATITUDE = 40°09'29"
LONGITUDE = 109°28'18"

SCALE 1" = 1000'	DATE SURVEYED: 8-3-00	DATE DRAWN: 8-15-00
PARTY D.A. J.A. C.G.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE COASTAL OIL & GAS CORP.	

COASTAL OIL & GAS CORP.
WONSITS FEDERAL #1-5
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 5, T8S, R22E, S.L.B.&M.

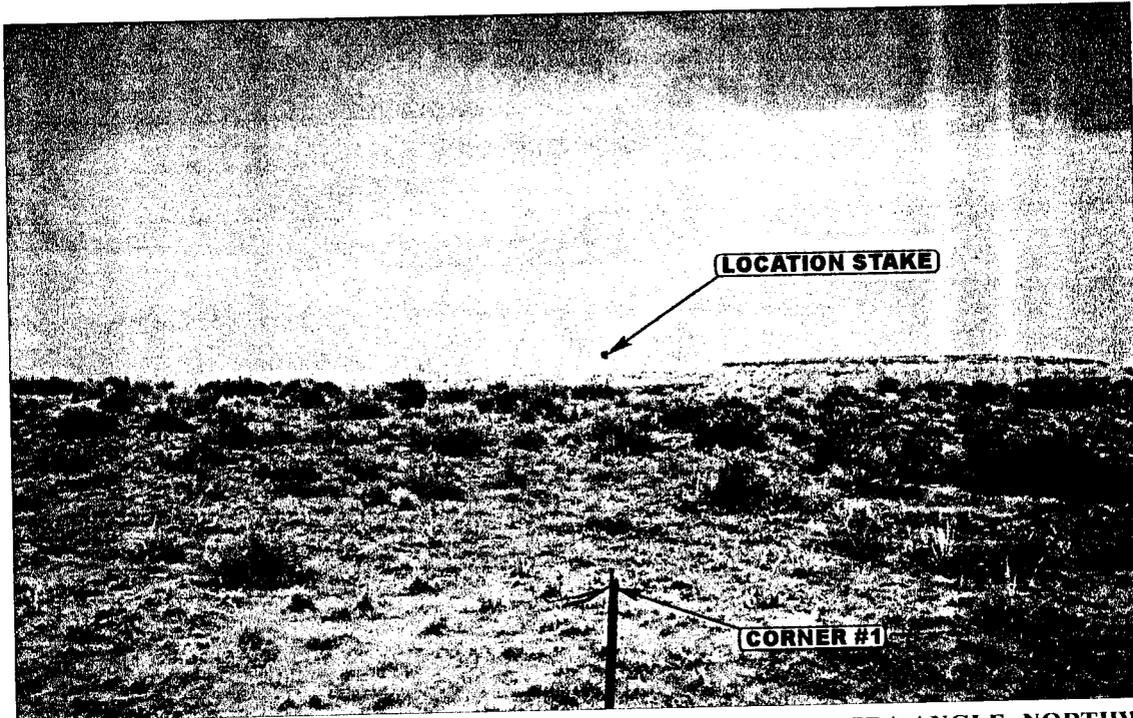


PHOTO: VIEW FROM CORNER #1 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS			8	16	00	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: D.A.	DRAWN BY: C.G.	REVISED: 00-00-00				

- Since 1964 -

**WONSITS FEDERAL #1-5
NW/NW Lot 5, Sec. 5, T8S-R22E
Uintah County, UT
U-72633**

**ONSHORE ORDER NO. 1
COASTAL OIL & GAS CORPORATION**

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
KB	5340'
Green River	3385'
Wasatch	6595'
Total Depth	9000'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Gas	Green River	3385'
Gas	Wasatch	6595'
Water	N/A	
Other Minerals	N/A	
Total Depth		9000'

3. Pressure Control Equipment (Schematic Attached)

The BOP stack will consist of one 11" 3,000 psi annular BOP, one 11" 3,000 psi double ram, and one 11' drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.

The choke and kill lines and the choke manifold will have a 3,000 psi minimum pressure rating.

The hydrill will be tested to 1,500 psi. The rams, choke manifold, kelly safety valves, drill string safety valves, and inside BOP will be tested to 2,000 psi.

4. Proposed Casing & Cementing Program:

Refer to the attached Cement & Casing Program.

5. Drilling Fluids Program:

Refer to the attached Mud Program.

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6. **Evaluation Program:** (Logging)

<u>Depth</u>	<u>Log Type</u>
SC-TD	Platform Express
SC-TD	Sonic
Int-TD	FMI

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated @ 9000' TD approximately equals 3600 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1620 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

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**WONSITS FEDERAL #1-5
NW/NW Lot 5 Sec. 5, T8S-R22E
Uintah County, UT
U-72633**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

To reach the Wonsits Federal #1-5 location proceed in an easterly then southerly direction from Vernal, Utah along U.S. highway 40 approximately 4.0 miles to the junction of state highway 45; exit right and proceed in a southerly then southeasterly direction approximately 19.1 miles to the junction of this road and an existing road to the west; turn right and proceed in a westerly then southwesterly direction approximately 7.2 miles to the junction of this road and an existing road to the south; turn left and proceed in a southerly direction approximately 1.2 miles to the beginning of the proposed access road to the west; follow road flags in a westerly then northwesterly direction approximately 0.8 miles to the proposed location.

Refer to Topo Maps A and B for location of access roads within a 2 mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. Planned Access Roads:

Refer to Topo Map B for the location of the proposed access road.

The upgraded and new portions of the access road will be crowned and ditched with a running surface of 18 feet and a maximum disturbed width of 30 feet. Appropriate water control will be installed to control erosion.

The access road was centerline flagged during time of staking.

Surfacing material may be necessary, depending upon weather conditions.

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Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

3. **Location of Existing Wells Within a 1-Mile Radius:**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities:**

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required color is Desert Brown, Munsell standard color number 10 YR 6/3.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

The proposed pipeline will leave the wellpad in a southeasterly direction for an approximate distance of 3700'. Refer to Topo D.

5. **Location and Type of Water Supply:**

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec. 32, T4S, R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. **Source of Construction Materials:**

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. **Methods of Handling Waste Materials:**

Drill cuttings will be contained and buried in the reserve pit.

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Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner will be used, it will be a minimum of 12 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

8. Ancillary Facilities:

None are anticipated.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). Please see the attached diagram to describe rig orientation, parking areas, and access roads.

The reserve pit will be lined, and when the reserve pit is closed, the pit liner will be buried below plow depth.

All pits will be fenced according to the following minimum standards:

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39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **Plans for Reclamation of the Surface:**

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic, nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

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Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations with the following seed mixture, as discussed during the on-site inspection:

Fourwing Saltbrush	4 lbs/acre
Indian Ricegrass	4 lbs/acre
Needle & Threadgrass	4 lbs/acre

11. Surface Ownership:

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078
(435) 781-4400

12. Other Information:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

A Class III archaeological survey has been conducted by AERC. A copy of this report is attached.

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13. Lessee's or Operators's Representative & Certification:

Cheryl Cameron
Sr. Regulatory Analyst
Coastal Oil & Gas Corporation
P.O. Box 1148
Vernal, UT 84078
(435) 781-7023

Tom Young
Drilling Manager
Coastal Oil & Gas Corporation
9 Greenway Plaza, Suite 2770
Houston, TX 77046
(713) 418-4156

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. Coastal Oil & Gas Corporation agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation Bond #102103.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Cheryl Cameron

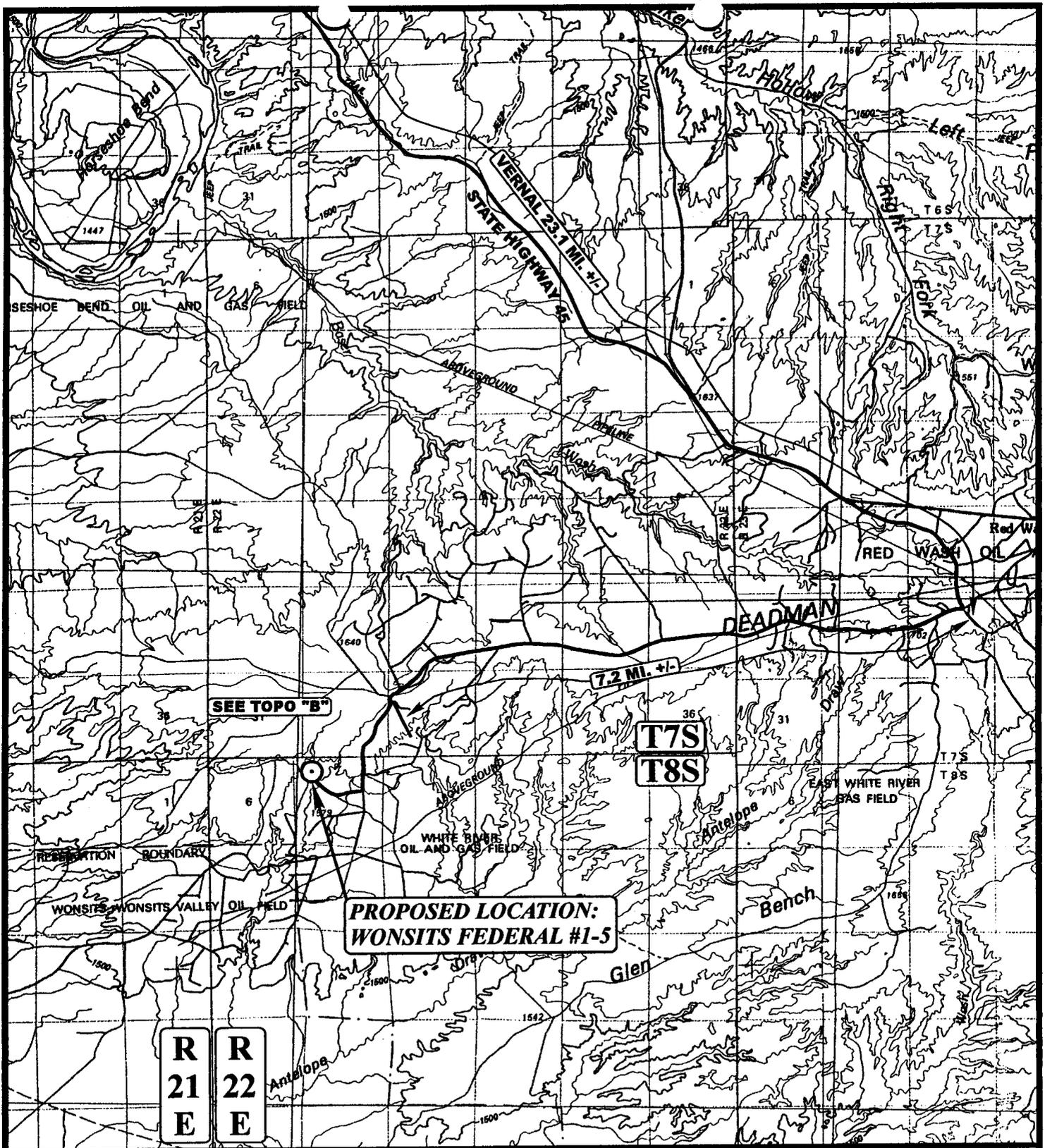
9/14/00

Date

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**PROPOSED LOCATION:
WONSITS FEDERAL #1-5**

SEE TOPO "B"

7.2 MI. +/-

T7S
T8S

R
21
E

R
22
E

LEGEND:

⊙ PROPOSED LOCATION

COASTAL OIL & GAS CORP.

**WONSITS FEDERAL #1-5
SECTION 5, T8S, R22E, S.L.B.&M.
1065' FNL 813' FWL**

UEIS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

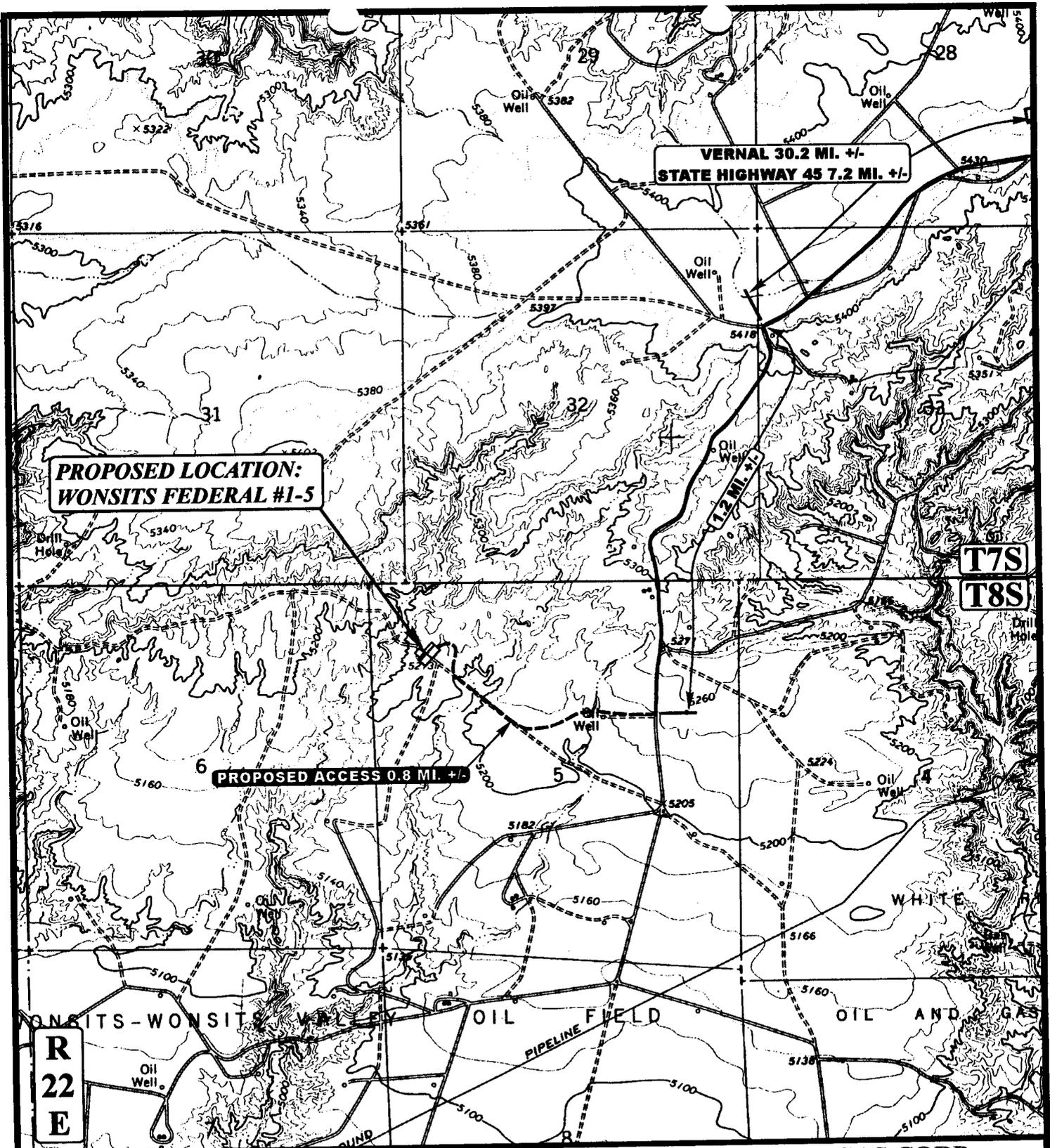


TOPOGRAPHIC MAP

8	16	00
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: C.G. REVISED: 00-00-00





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



COASTAL OIL & GAS CORP.

WONSITS FEDERAL #1-5
SECTION 5, T8S, R22E, S.L.B.&M.
1065' FNL 813' FWL



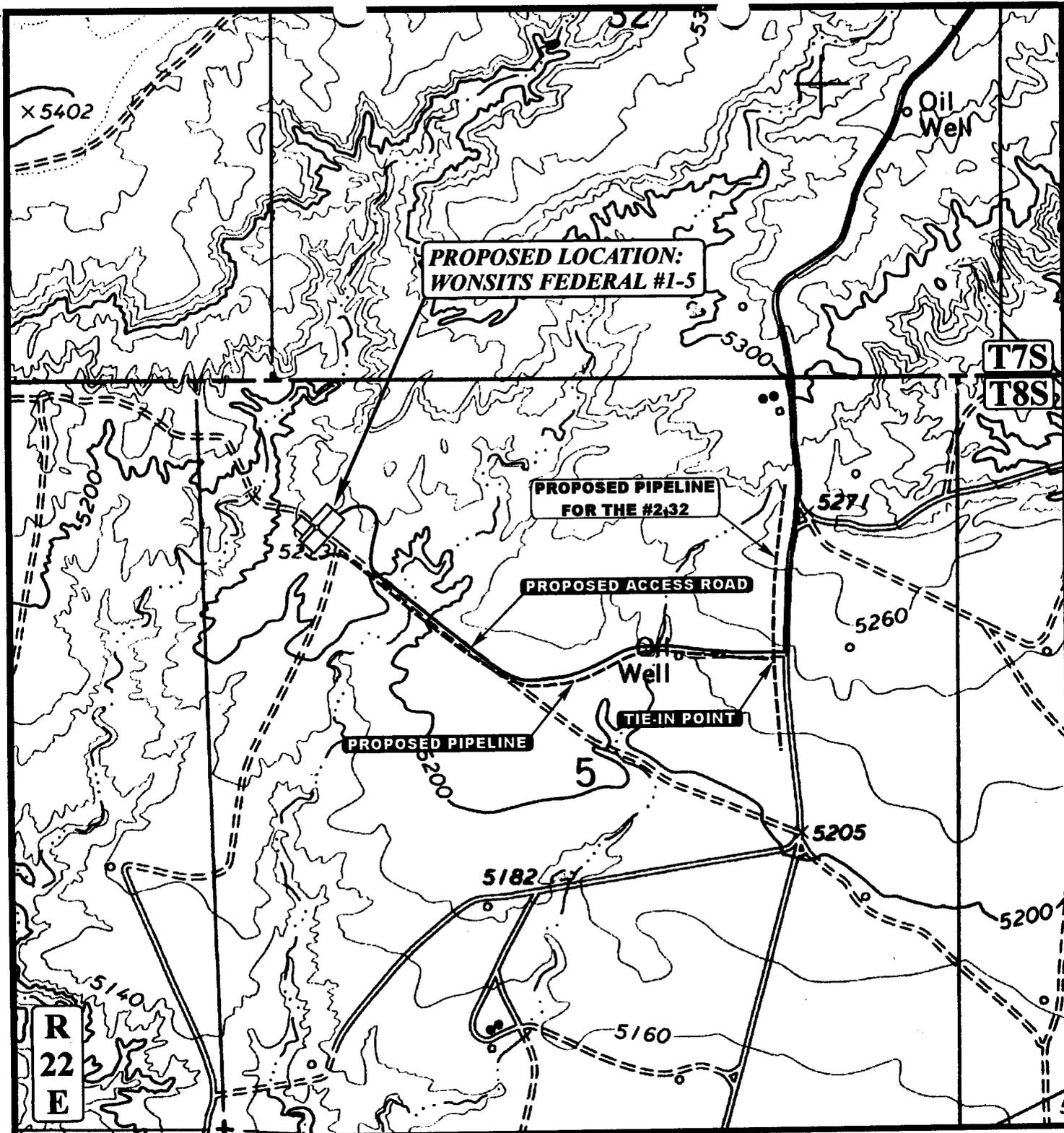
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

8	16	00
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 3,700' +/-

LEGEND:

- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- PROPOSED ACCESS

COASTAL OIL & GAS CORP.
WONSITS FEDERAL #1-5
SECTION 5, T8S, R22E, S.L.B.&M.
1065' FNL 813' FWL



U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 8 16 00
MAP MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: C.G. [REVISED: 00-00-00]

D
 TOPO

COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

WONSITS FEDERAL #1-5
SECTION 5, T8S, R22E, S.L.B.&M.
1056' FNL 813' FWL

1" = 20'
X-Section
Scale
1" = 50'

SCALE: 1" = 50'
DATE: 8-15-00
Drawn By: C.G.

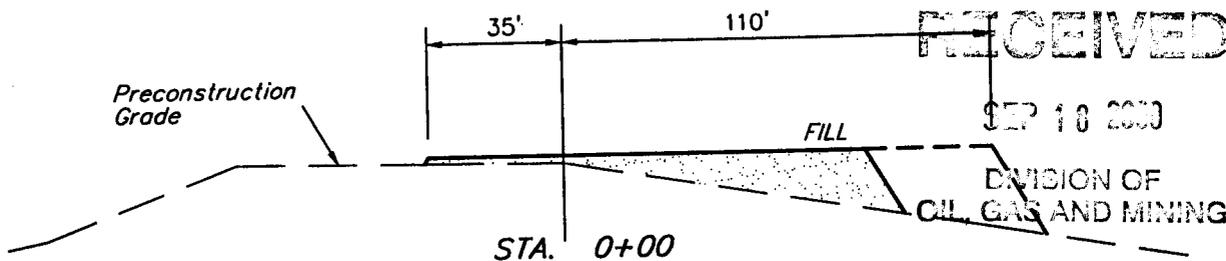
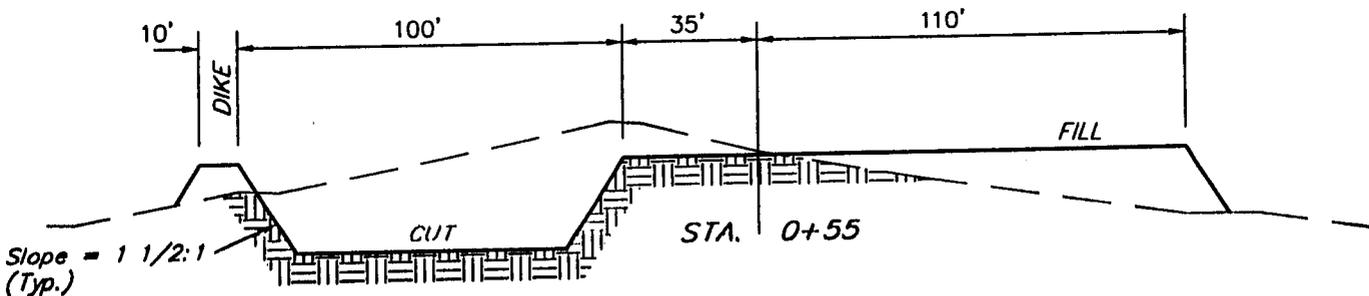
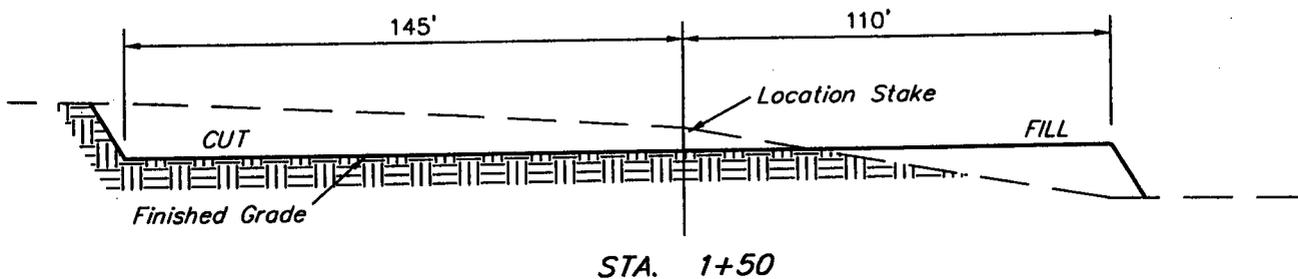
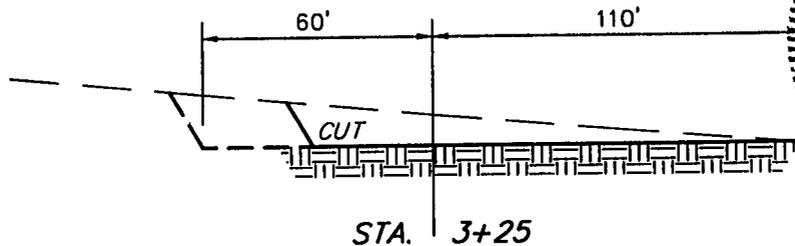
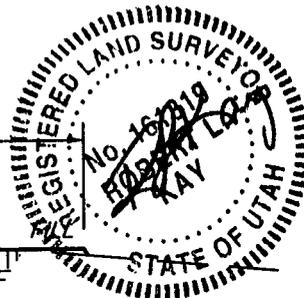


FIGURE #2

APPROXIMATE YARDAGES

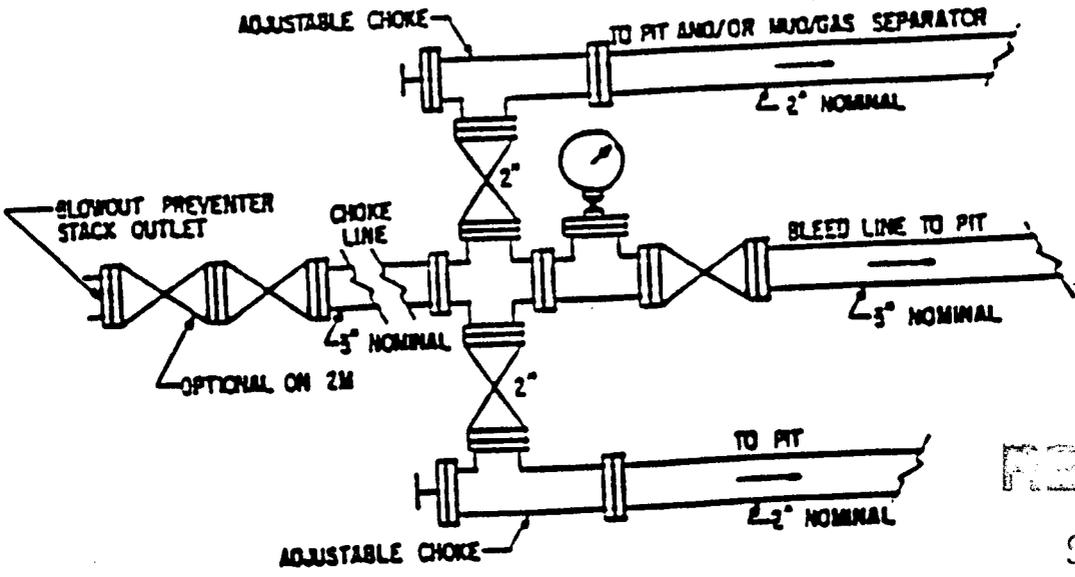
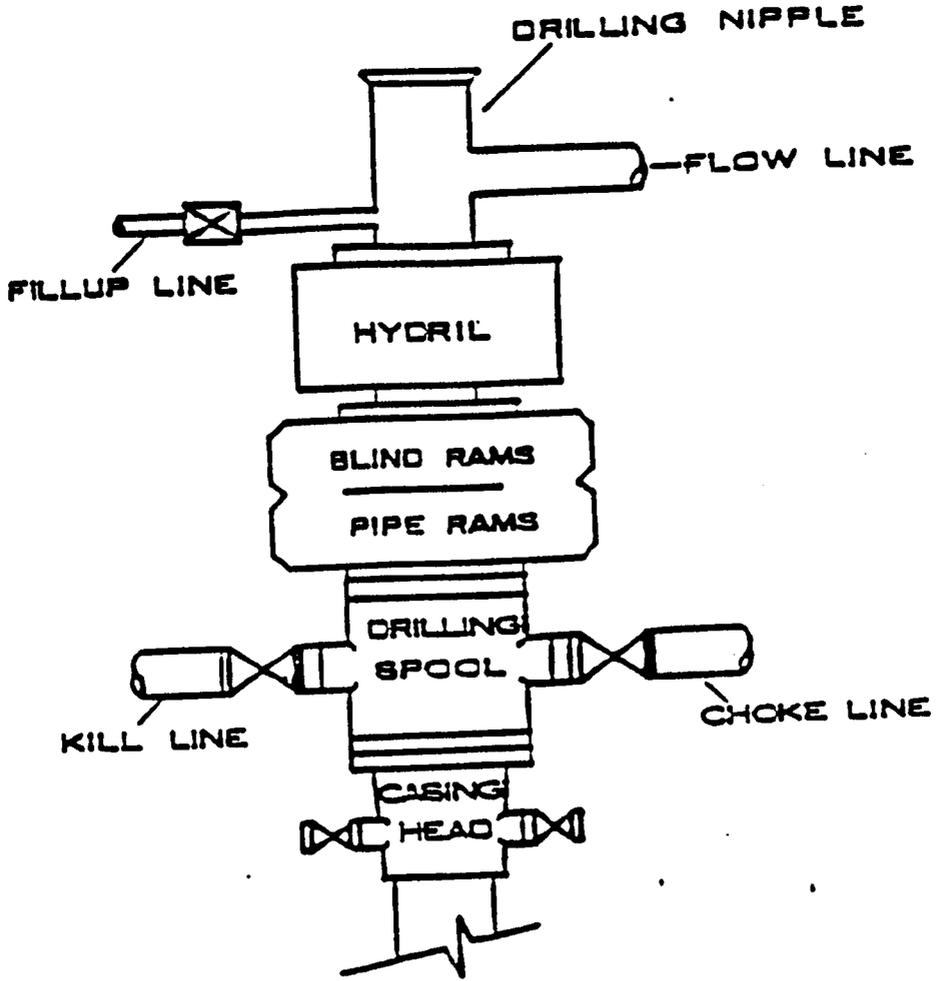
CUT	
(6") Topsoil Stripping	= 1,200 Cu. Yds.
Remaining Location	= 5,390 Cu. Yds.
TOTAL CUT	= 6,590 CU.YDS.
FILL	= 3,850 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,540 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2540 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

3,000 PSI

BOP STACK



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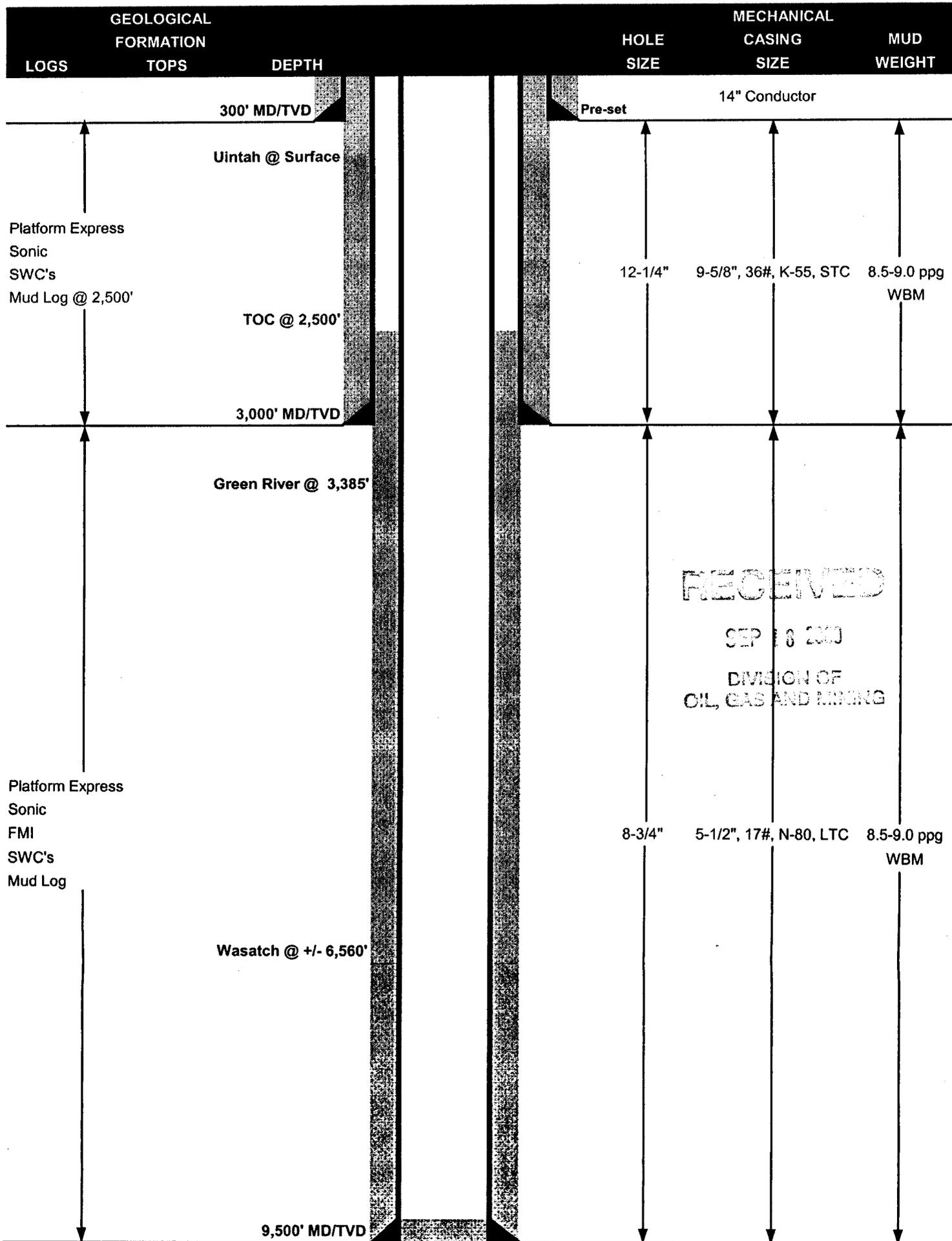
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DIVISION OF
OIL, GAS AND MINING

COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

COMPANY NAME Coastal Oil & Gas Corporation DATE 8/30/00
 WELL NAME Wonsits Federal #1-5 TD 9,500' MD/TVD
 FIELD Wonsits COUNTY Uintah STATE Utah ELEVATION 5,340'
 SURFACE LOCATION 750' FNL & 785' FWL, Sec 5, T8S - R22E BHL Straight Hole
 OBJECTIVE ZONE(S) Green River and Wasatch
 ADDITIONAL INFO _____



COASTAL OIL & GAS CORPORATION DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-300'				3,520	2,020	423,000
SURFACE	9-5/8"	0-3,000'	36#	K-55	STC	1.57	1.44	2.03
PRODUCTION	5-1/2"	0-TD	17#	N-80	LTC	2.31	1.41	1.33

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)
 - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)
 - 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: FG @ 13-3/8" shoe = 13.0 ppg, Max Pore Pressure = 9.0 ppg EMW)
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 100,000 lbs overpull)

CEMENT PROGRAM

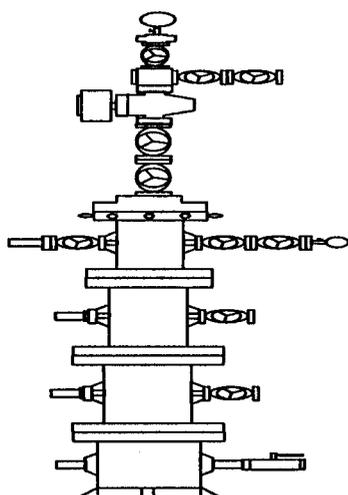
		FT. OF FILL	DESCRIPTION	SACKS	EXCESS*	WEIGHT	YIELD
SURFACE	LEAD	0-2,500'	Lite + 2% CaCl2 + 0.25 lb/sk Flocele	650	50%	12.70	1.82
	TAIL	2,500'-3,000'	Class G + 2% CaCl2 + 0.25 lb/sk Flocele	220	50%	15.60	1.19
PRODUCTION		7000	50/50 Poz + 0.25 lb/sk Flocele + 0.6% HALAD-322 + 2% Gel + 2% MicroBond HT + 5% Salt	1,450	35%	14.30	1.26

*or 15% over caliper.

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 joint, float collar. Centralize first 3 joints & every fourth joint to surface. Thread lock FE up to and including pin end of float collar.	RECEIVED SEP 18 2000 DIVISION OF OIL, GAS AND MINING
PRODUCTION	Float shoe, 1 joint, float collar. Centralization TBD.	

WELLHEAD EQUIPMENT



TREE	2-1/16" 5M
TUBING HEAD	11" 3M X 7-1/16" 5M
CASING SPOOL	
CASING SPOOL	9-5/8" SOW X 11" 3M
CASING HEAD	

COASTAL OIL & GAS CORPORATION DRILLING PROGRAM

BIT PROGRAM

ROCK BIT & PDC BIT PROGRAM						
INTERVAL	HOLE	BIT MFG & MODEL	GPM	SERIAL	NZLS	COMMENTS
Surface - 3,000'	12-1/4"	PDC	600-500		0.8 TFA	Mud Motor
3,000' - TD	8-3/4"	3-4 type insert	400-350		0.6 TFA	Mud Motor

GEOLOGICAL DATA

LOGGING:

Depth	Log Type
SC - TD	Platform Express
SC - TD	Sonic
Int - TD	FMI

MUD LOGGER:

2,500' - TD

SAMPLES:

As per Geology

CORING:

SWC's at selective intervals.

DST:

As per Geology

MUD PROGRAM

DEPTH	TYPE	MUD WT	WATER		TREATMENT
			LOSS	VISCOSITY	
SC - 3,000'	Water/LSND WBM	8.5-9.0	NC - 20 cc's	27-35	KCl, Polymer, Gyp, Caustic
3,000' - TD	LSND WBM	8.5-9.0	20 - <10 cc's	30-45	KCl, Polymer, Gyp, Caustic

ADDITIONAL INFORMATION

Test casing head to 1,000 psi after installing. Test surface casing to 1,000 psi prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Run Totco survey every 1,500' from surface casing shoe to TD. Maximum allowable hole angle is 5 degrees.

PROJECT ENGINEER:

Christa Yin

DATE: _____

PROJECT MANAGER:

Tom Young

DATE: _____

**CULTURAL RESOURCE EVALUATIONS
OF FOUR PROPOSED COASTAL WELL LOCATIONS
(Wonsits Federal No. 1-5, Kennedy Wash
Units 19-1 & 23-1, and Gose Unit 3-18)
IN VARIOUS LOCALITIES OF
UINTAH COUNTY, UTAH**

Report Prepared for Coastal Oil & Gas Corporation

Department of Interior Permit No.: Ut-54937

Utah State Permit No.: Ut00AF0515b

AERC Project 1655 (COG00-26)

Author of Report:

F. Richard Hauck, Ph.D



ARCHEOLOGICAL-ENVIRONMENTAL RESEARCH CORPORATION

181 North 200 West, Suite 5 -- Bountiful, Utah 84010

P.O. Box 853, Bountiful, Utah 84011

Phone: (801) 292-7061, 292-9668 FAX: (801) 292-9668

E-mail: ari@xmission.com Web page: www.ari-aerc.org

September 11, 2000

ABSTRACT

An intensive cultural resource evaluation has been conducted for Coastal Oil & Gas Corporation of four well locations (Wonsits Federal Unit 1-5, Kennedy Wash Units 19-1 and 23-1, and Gose Federal Unit No. 3-18) and the related pipeline and access corridors in various localities (see Maps 1 through 5) of Uintah County, Utah. About 59 acres of public lands in the locality were examined by AERC archaeologists during an evaluations conducted on September 6, 2000.

No previously recorded cultural resources will be adversely affected by the proposed developments. Known cultural sites situated in the general region are not endangered by direct adverse effect relative to these developments because of their distance from the present project areas.

No paleontological loci were observed.

No newly identified cultural resource sites or isolated artifacts were recorded during the examination.

AERC recommends project clearance based upon adherence to the stipulations noted in the final section of this report.

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GENERAL INFORMATION

The Coastal Oil & Gas 2000 development program involves the construction of four well locations (Wonsits Federal Unit 1-5, Kennedy Wash Units 19-1 and 23-1, and Gose Federal Unit No. 3-18) and the related pipeline and access corridors in various localities (see Maps 1 through 5) of Uintah County, Utah. About 59 acres of public lands in the locality were examined by AERC archaeologists during an evaluations conducted on September 6, 2000. The project area is on federal land administrated by the Vernal Office of the Bureau of Land Management in Vernal, Utah. The project was conducted under Department of Interior Permit No. 54937 which expires on January 31, 2001.

The purpose of the field study and this report is to identify and document cultural site presence and determine cultural resource National Register eligibility relative to established criteria (cf., 36 CFR 60.6). Federal regulations require an environmental assessment of the potential development area. One aspect of such an assessment involves a Class I (records search) and Class III (intensive survey) archaeological evaluation of the development area. Such investigations are accomplished in compliance with the Antiquities Act of 1906, the Historic Sites Act of 1935, Section 106 of the National Historic Preservation Act of 1966, as amended, the National Environmental Policy Act of 1969, the Federal Land Policy and Management Act of 1976, the Archaeological Resources Protection Act of 1979, the Native American Religious Freedom Act of 1978, the Historic Preservation Act of 1980, and Executive Order 11593.

To accomplish this investigation, a total of 59 acres was examined by the archaeologists walking a series of 10 to 15 meter-wide transects within the staked ten acre well pad zones and along the 100 foot-wide access/pipeline corridors.

All field notes and report information concerning this project are filed at the AERC office in Bountiful, Utah.

Project Location

The project area is to the south and southwest of Vernal, Utah. The developments are located in the Deadman Flat, Twelve Mile Wash, and Kennedy Wash localities. Well locations are identifiable on the Red Wash SE, Red Wash NW, and Vernal SE topographic quads. The proposed development locations are situated as follows:

Wonsits Federal Unit No. 1-5 (see Map 2) is located in the NW of the NW of Section 5, Township 8 South, Range 22 East, Salt Lake Base & Meridian. Its .8 mile-long access and pipeline corridor extend to the southeast of the location to link with the Deadman Bench road in the SW quadrant of the NE quarter of that same section.

Kennedy Wash Federal Unit No. 19-1 (see Map 3) is located in the SE of the SE quarter of Section 19, Township 8 South, Range 23 East, Salt Lake Base & Meridian. Its .6 mile-



**MAP 1
GENERAL PROJECT AREA IN
UINTAH COUNTY, UTAH**



**PROJECT: COG00-26
SCALE: 1: 200,650
DATE: 9/11/00**



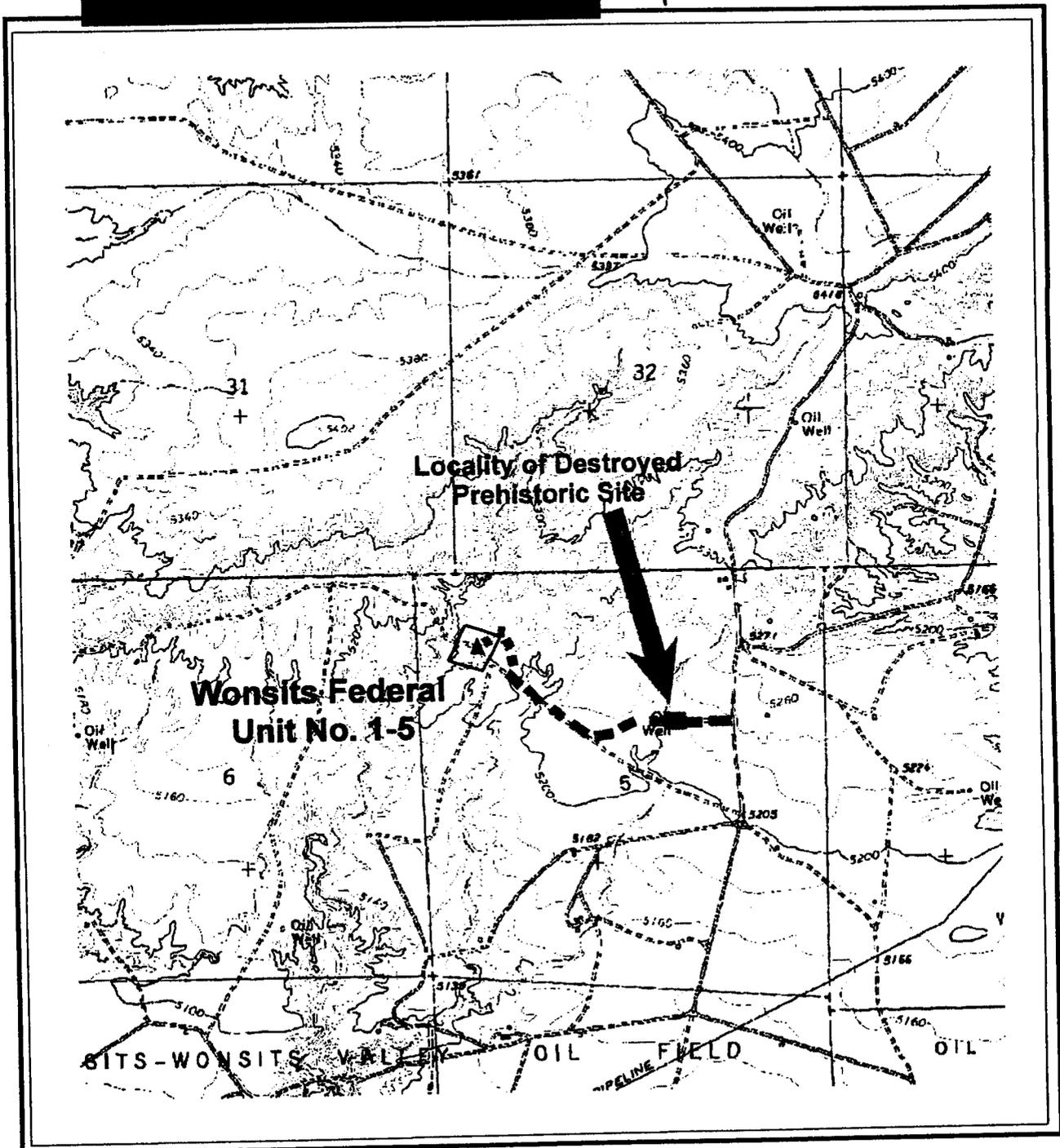
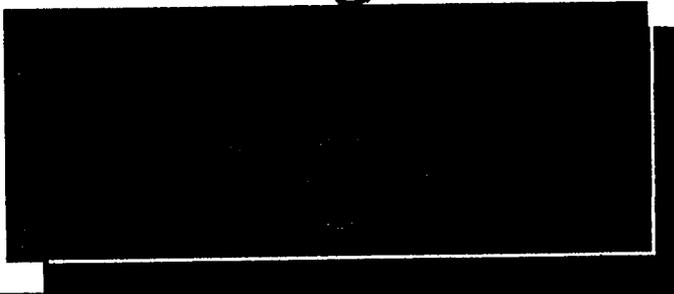
UTAH GEOLOGICAL AND MINERAL SURVEY
1977
PHYSIOGRAPHIC SUBDIVISIONS OF UTAH
BY W.L. STOKES

PROJECT AREA

**TOWNSHIP: multiple
RANGE: multiple
MERIDIAN: multiple**

Utah Geological and Mineral Survey
Map 43 1977
Physiographic Subdivisions of Utah
by W.L. Stokes

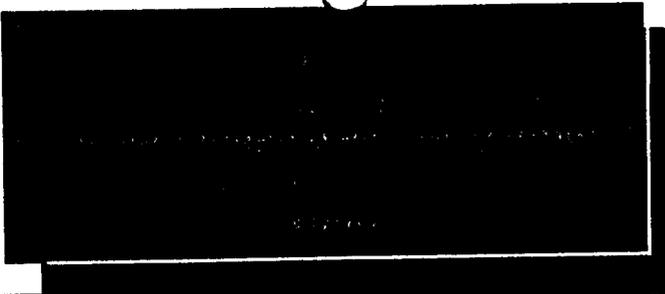
PROJECT: COG00-26
SCALE: 1:24,000
QUAD: Red Wash NW
DATE: September 11, 2000



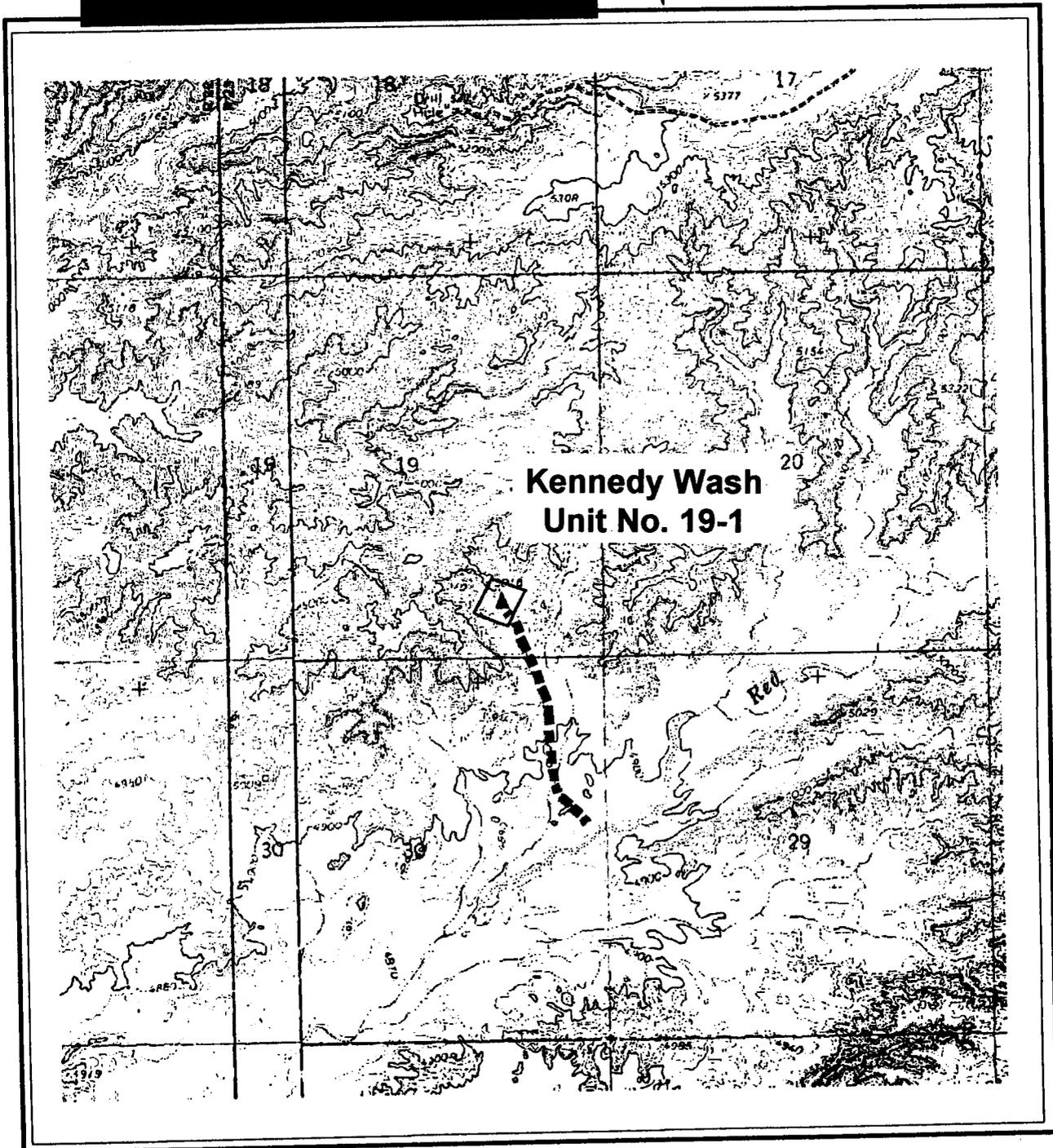
TOWNSHIP: 8 South
RANGE: 22 East
MERIDIAN: Salt Lake
B. & M.

LEGEND

-  Well Location
-  Combined Access Route & Pipeline Corridor
-  Survey Area
-  Oil Well

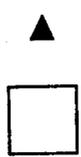


PROJECT: COG00-26
 SCALE: 1:24,000
 QUAD: Red Wash SE
 DATE: September 11, 2000



TOWNSHIP: 8 South
 RANGE: 23 East
 MERIDIAN: Salt Lake
 B. & M.

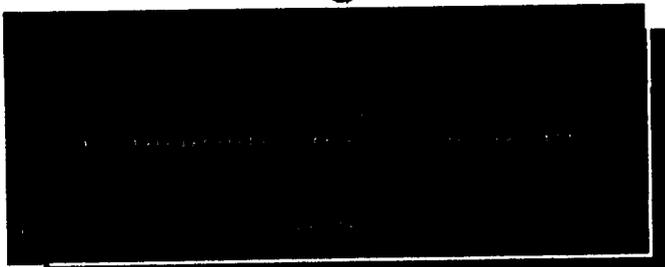
LEGEND



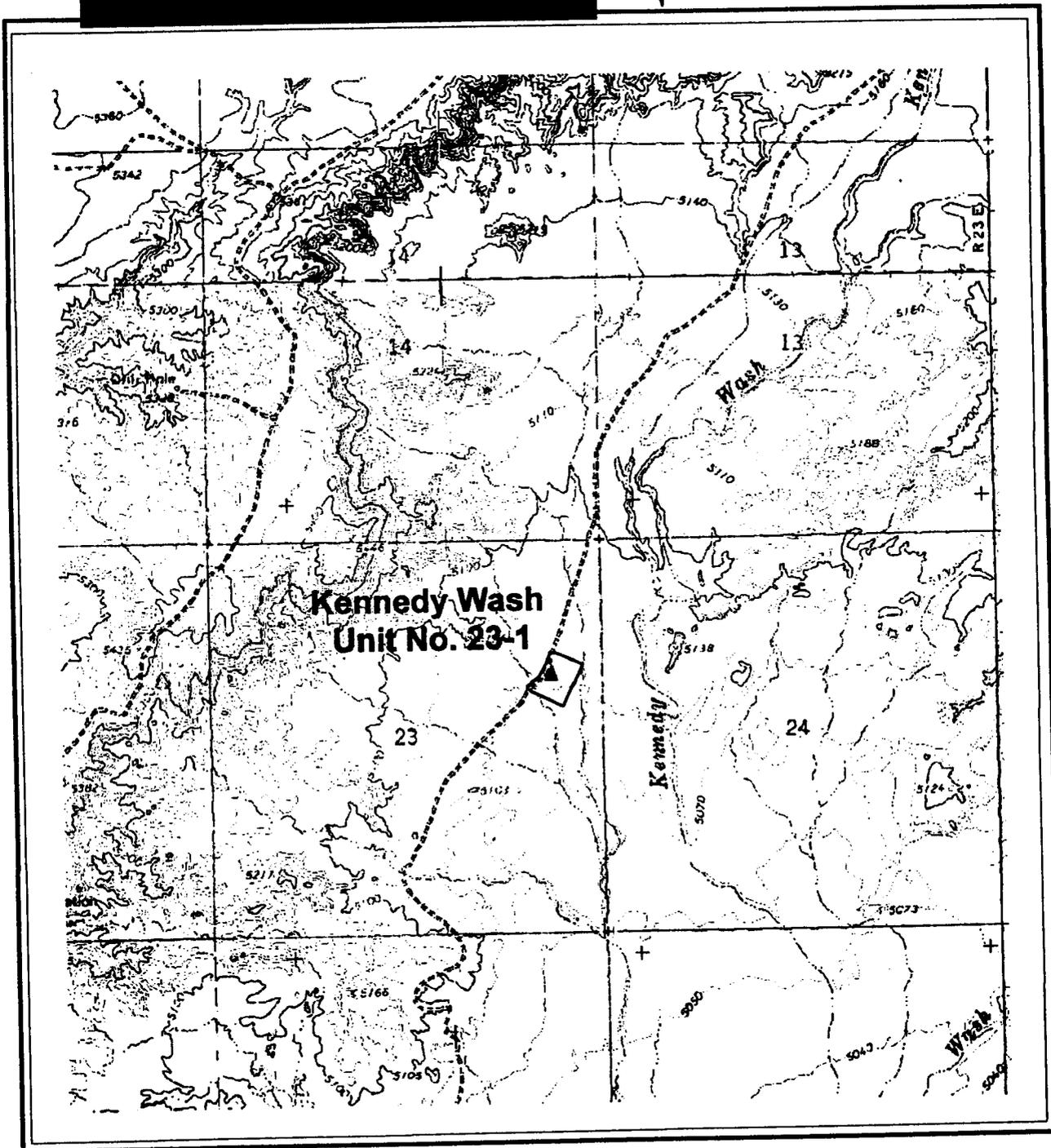
Well Location
 Survey Area



Combined
 Access
 Route &
 Pipeline
 Corridor



PROJECT: COG00-26
 SCALE: 1:24,000
 QUAD: Red Wash SE
 DATE: September 11, 2000

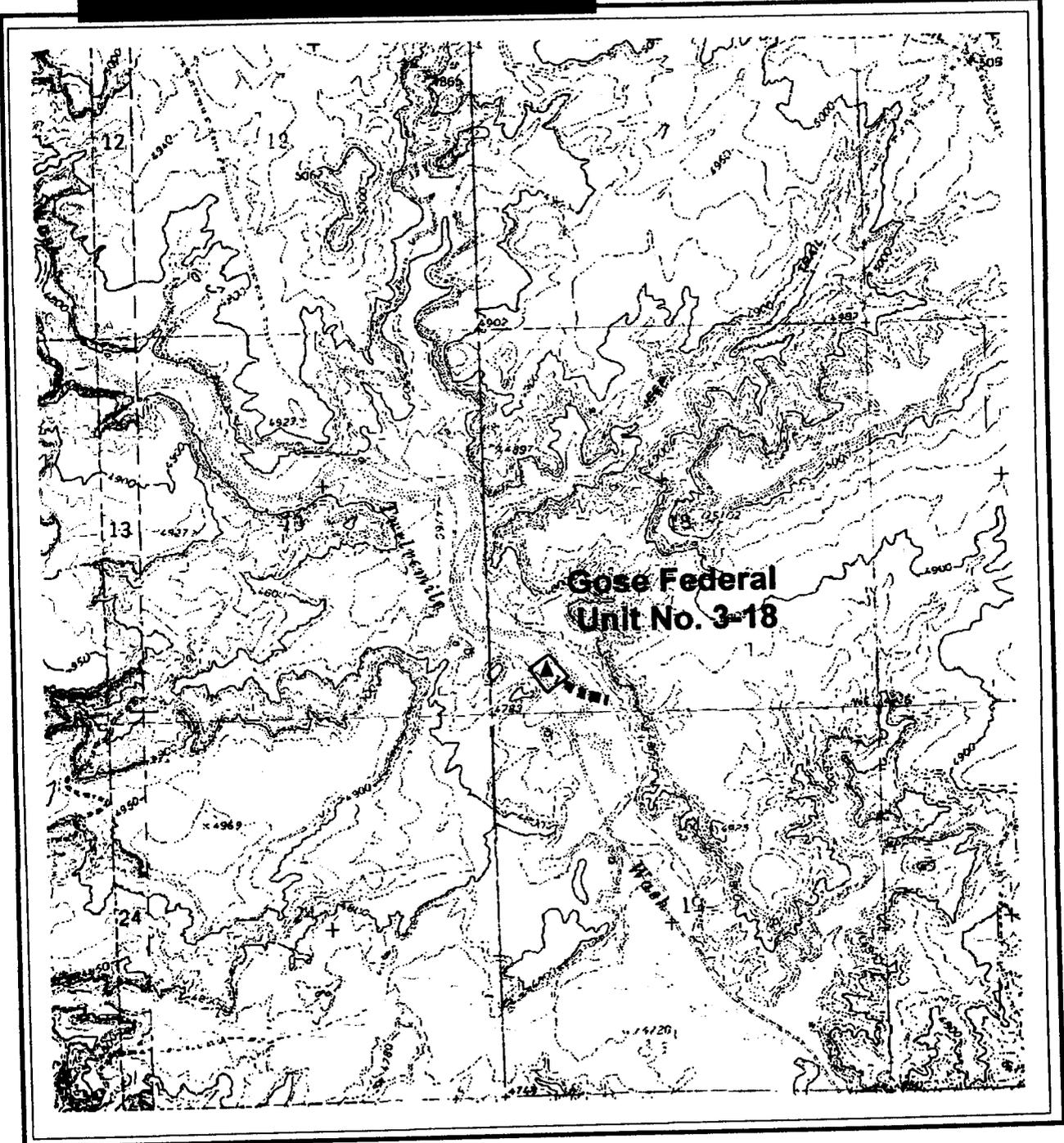


TOWNSHIP: 8 South
 RANGE: 23 East
 MERIDIAN: Salt Lake
 B. & M.

LEGEND

-  Well Location
-  Survey Area

PROJECT: COG00-26
SCALE: 1:24,000
QUAD: Vernal SE
DATE: September 11, 2000



TOWNSHIP: 6 South
RANGE: 21 East
MERIDIAN: Salt Lake
B. & M.

LEGEND

-  Well Location
-  Survey Area
-  Combined Access Route & Pipeline Corridor

long access and pipeline corridor extend to the southeast of the location to link with the Red Wash road in the SE quadrant of the NE quarter of adjacent Section 30.

Kennedy Wash Federal Unit No. 23-1 (see Map 4) is located in the SE of the NE quarter of Section 23, Township 8 South, Range 23 East, Salt Lake Base & Meridian. The location is immediately adjacent to the Bonanza Power Plant road.

Gose Federal Unit No. 3-18 (see Map 5) is located in the SW of the SW quarter of Section 18, Township 6 South, Range 21 East, Salt Lake Base & Meridian. Its short access corridor (ca. .15 mile-long) extends to the southeast of the location to link with the Twelvemile Wash road. This location was originally the locus of Gose Government Unit No. 2-18, which has since been partially dismantled. The proposed well pad well be constructed on a previously disturbed surface which was not reinventoried by AERC due to the extensive modification which has occurred at that abandoned well site. The short access route was examined for cultural resource presence.

Environment

The elevations for the proposed well locations range from 4750 to 5250 feet above sea level. Ephemeral drainages in the project area are associated with tributaries that drain southward into the Green River or the White River.

The vegetation of the project locality is primarily associated with the sage rangeland environment. Vegetation species commonly found in this general area include *Artemisia tridentata*, *Chrysothamnus nauseosus*, *Atriplex spp.*, *Sarcobatus vermiculatus*, *Opuntia polyacantha*, *Ephedra spp.* and various grasses including *Hordeum jubatum* and *Bromus tectorum*. Surrounding vegetation consists of *Artemisia tridentata* and *Ephedra spp.*

The project area is situated in the Colorado Plateau physiographic province.

File Search

Records searches were conducted Vernal District Area office on September 6, 2000 and at the Antiquities Section in Salt Lake City on September 5, 2000. Earlier projects conducted in these specific project localities include the following: 81-NH-564 and 89-AF-660.

Other archaeological consultants in addition to AERC and the local BLM archaeologists that have worked in the project area include personnel from Montgomery Archaeological Consultants, Alpine Archaeological Consultants, Nickens and Associates, Brigham Young University, and Grand River Institute.

Previous evaluations and area inventories indicate the occupation of the general project area has included prehistoric occupations (cultural affiliation unknown). For a comprehensive

treatment of the prehistory and history of this general cultural area see Archaeological Evaluations in the Northern Colorado Plateau Cultural Area (Hauck 1991)

The National Register of Historic Places has been consulted and no registered historic or prehistoric properties will be affected by the proposed development.

STUDY OBJECTIVES AND EXPECTED RESULTS

The purpose of this evaluation was to identify, evaluate, and record any cultural resources encountered within the proposed Coastal Oil & Gas development area; to determine the significance of identified resources; and to recommend appropriate mitigation measures relative to the preservation of resources found to be endangered by the project.

These objectives were accomplished by seeking surface indications of cultural resource presence. Cultural resource sites would be identified by the presence of three or more associated artifacts and/or features that demonstrate the presence of patterned human activity and then recorded on the appropriate IMACS forms.

The previous identification of prehistoric and historic cultural resources in the general area indicated a possibility that additional resources could be discovered during these evaluations.

No constraints, e.g., snow cover, dense vegetation, difficult weather, were imposed on the evaluation of this well location. The project was completed on September 6, 2000.

Site Potential in the Project Development Zone

Previous archaeological evaluations in this general region have resulted in the identification and recording of limited archaeological resources in these four localities. Such prehistoric sites as have been recorded demonstrate a definitive selection of environmental community and water resource.

FIELD EVALUATIONS

Methodology

To accomplish an intensive evaluation of the project areas shown on the maps, the archaeologists walked a series of 10 to 15 meter-wide transects within each ten acre staked location and along the 30 meter-wide access/pipeline corridors. All together, a 100% pedestrian survey was conducted of about 59 acres.

When cultural materials are discovered, the archaeologist conducts a careful search of the vicinity to locate and evaluate features, artifact types and concentrations, site spatial associations, and temporal identifications. Sites and isolates are then recorded on the appropriate forms, locations sketched, perimeters marked on a topographic map, and photographs taken. Copies of these reports are provided to the appropriate State and Federal offices as attachments to the final report.

In certain instances, the cultural sites are then evaluated for depth potential utilizing AERC's portable Ground Penetrating Radar (GPR) computerized system (SIR-2 manufactured by Geophysical Survey Systems, Inc. [GSSI] of North Salem, New Hampshire). GPR was not used during this project.

Cultural sites are then evaluated for significance utilizing the standards described below and mitigation recommendations are considered as a means of preserving significant resources which may be situated within the development zone.

Site Significance Criteria

The various criteria relative to establishing the eligibility of prehistoric and historic cultural sites preparatory to their potential nomination to the National Register of Historic Places have been outlined as follows in the National Register's Criteria for Evaluation as established in Title 36 CFR 60.6:

The quality of significance in American ... archaeology ... and culture is present in ... sites ... that possess integrity of location, design, setting, materials, workmanship, feeling, and association and:

- a. That are associated with events that have made a significant contribution to the broad patterns of our history; or*
- b. that are associated with the lives of persons significant in our past; or*
- c. that embody the distinctive characteristics of a type, period, or method of construction ... ; or*
- d. that have yielded, or may be likely to yield, information important in prehistory or history.*

In addition to satisfying one or more of these general conditions, a significant cultural resource site in Utah will generally be considered as being eligible for inclusion in the National Register if it still retains its integrity and can contribute to our current state of knowledge concerning chronology, cultural relationships, origins, and cultural life ways of prehistoric or historic groups in the area.

In a final review of any site's cultural significance, the site must possess integrity and at least one of the above criteria to be considered eligible for nomination to the National Record of Historic Places.

Results of the Inventory

During the survey of the various corridors and well locations referenced in this report, no cultural resources were encountered as sites or isolated finds.

No previously recorded cultural resources will be adversely affected by the proposed developments. Known cultural sites situated in the general region are not endangered by direct adverse effect relative to these developments because of their distance from the present project areas.

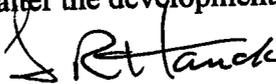
Other than tortoise shell fragments, no paleontological loci were observed.

No newly identified cultural resource sites were recorded during the examination. A prehistoric site was once located in the general locality of the inactive Gulf Oil Company Wonsits Federal Unit No. 8 in the SW quarter of the NE quarter of Section 5, Township 8 South, Range 22 East (see Map 2). That site was destroyed during the development and closure of that well pad; only a few fragments of debitage and a lithic tool are present in the area to mark the general location of the lost resource. Since these artifacts are on a completely disturbed surface, the remnants of the site have lost their spatial and cultural integrity, hence the site no longer exists and therefore, was not recorded.

CONCLUSION AND RECOMMENDATIONS

AERC recommends that a cultural resource clearance be granted to Coastal Oil & Gas Corporation relative to the development of Wonsits Federal No. 1-5, Kennedy Wash Units 19-1, 23-1 and Gose Federal Unit 3-18 based upon adherence to the following stipulations:

1. All vehicle traffic, personnel movement, and construction should be confined to the flagged location, pipeline corridor or access route examined as referenced in this report, or to existing routes;
2. All personnel should refrain from collecting artifacts or from disturbing any cultural resources in the area; and
3. The principal authority should be consulted should cultural remains from subsurface deposits be exposed during exploratory and developmental work or if the need arises to relocate or otherwise alter the development area.


F. Richard Hauck, Ph.D.
President and Principal
Investigator

BIBLIOGRAPHY

Christensen, Diana

- 1981 Archaeological Survey of the Bonanza-Castle Peak-Upalco Transmission Line, Bonanza Power Plant / Moon Lake Project 1981. Report Prepared for Nickens and Associates, Montrose, Colorado.

Hauck, F. Richard

- 1991 Archaeological Evaluations on the Northern Colorado Plateau Cultural Area, AERC Paper No. 45, Archeological-Environmental Research Corporation, Bountiful.

Hauck, F. Richard, Richard Beaty and Dennis G. Weder

- 1990 Prehistoric Occupations in the Red Wash Locality of Uintah County, Utah. AERC Paper No. 44, of the Archeological-Environmental Research Corporation, Bountiful.

Hauck, F.R. and Garth Norman

- 1980 Final Report on the Mapco River Bend Cultural Mitigation Study. AERC Paper No. 18, of the Archeological-Environmental Research Corporation, Bountiful.

Stokes, W.L.

- 1977 Physiographic Subdivisions of Utah. Map 43, Utah Geological and Mineral Survey, Salt Lake City.

U.S.

Department of the Interior
Bureau of Land Management
Utah State Office
(AERC FORMAT)
Summary Report of
Inspection for Cultural Resources

Project
Authorization No UT-00-~~A~~-0515b

Report Acceptable Yes ___ No ___
Mitigation Acceptable Yes ___ No ___
Comments: _____

Cultural Resource Evaluation of Four Proposed Well Locations (Wonsits Federal No. 1-5, Kennedy Wash Units 19-1, 23-1 and Gose Federal Unit 3-18) in Uintah County, Utah

1. Report Title
2. Development Company Coastal Oil & Gas Corporation
3. Report Date .9/11/00. 4. Antiquities Permit No. UT-00-54937
5. Responsible Institution AERC COG00-26 County Uintah
6. Fieldwork Location: TWN . .6 S . RNG . . 22 E . Section 18, & TWN . .8 S . RNG . . 22 E . Section 5, TWN . .8 S . RNG . . 23 E . Sections 19, & 23

7. Resource Area BC.

8. Description of Examination Procedures: *The archeologists, F.R. Hauck and Greg Stoehr, intensively examined the four 10 acre parcels and associated access/pipeline route (100 feet-wide) by walking a series of 15 to 20 meter-wide transects.*

9. Linear Miles Surveyed
and/or
Definable Acres Surveyed
and/or
Legally Undefinable
Acres Surveyed 59

10. Inventory Type .I.

R = Reconnaissance
I = Intensive
S = Statistical Sample

11. Description of Findings:

12. Number Sites Found .0. (No sites = 0)
13. Collection: .N. (Y = Yes, N = No)

14. Actual/Potential National Register Properties Affected:

The National Register of Historic Places (NRHP) has been consulted and no registered properties will be affected by the proposed development.

15. Literature Search, Location/ Date: Utah SHPO 09-05-00 Vernal BLM 09-06-00

16. Conclusion/ Recommendations:

AERC recommends that a cultural resource clearance be granted to Coastal Oil & Gas Corporation for this proposed development based on the following stipulations:

1. *All vehicular traffic, personnel movement, construction and restoration operations should be confined to the existing roadways and/or evaluated corridors.*
2. *All personnel should refrain from collecting artifacts and from disturbing any significant cultural resources in the area.*
3. *The authorized official should be consulted should cultural remains from subsurface deposits be exposed during construction work or if the need arises to relocate or otherwise alter the location of the development.*

17. Signature of Administrator & Field Supervisor:

Administrator:

Field
Supervisor:



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 09/18/2000

API NO. ASSIGNED: 43-047-33692

WELL NAME: WONSITS FED 1-5
 OPERATOR: COASTAL OIL & GAS CORP (N0230)
 CONTACT: CHERYL CAMERON

PHONE NUMBER: 435-781-7023

PROPOSED LOCATION:

NWNW 05 080S 220E
 SURFACE: 1056 ENL 0813 FWL
 BOTTOM: 1056 ENL 0813 FWL
 UINTAH
 UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1-Federal
 LEASE NUMBER: U-72633
 SURFACE OWNER: 1-Federal

PROPOSED FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed^[1] Ind[] Sta[] Fee[]
(No. U-605382-9)
- Potash (Y/N)
- Oil Shale (Y/N) *190 - 5 (B)
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3. Unit
- R649-3-2. General
Siting: _____
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1) FEDERAL APPROVAL



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

September 20, 2000

Coastal Oil & Gas Corporation
PO Box 1148
Vernal, UT 84078

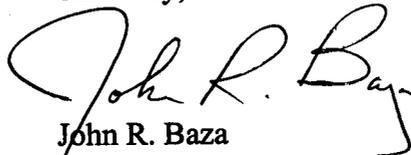
Re: Wonsits Federal 1-5 Well, 1056' FNL, 813' FWL, NW NW, Sec. 5, T. 8 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33692.

Sincerely,


John R. Baza
Associate Director

er

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corporation
Well Name & Number Wonsits Federal 1-5
API Number: 43-047-33692
Lease: U-72633

Location: NW NW **Sec.** 5 **T.** 8 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338
- Contact Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0136
Expires: November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work DRILL REENTER

1b. Type of Well Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
Coastal Oil & Gas Corporation

3a. Address P.O. Box 1148, Vernal, UT 84078
3b. Phone No. (include area code) (435) 781-7023

4. Location of Well (Report location clearly and in accordance with any State requirements)*
At surface NW/NW 1056' FNL & 813' FWL
At proposed prod. zone

5. Lease Serial No.
U-72633

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
Wonsits Federal #1-5

9. API Well No.

10. Field and Pool, or Exploratory
Wonsits

11. Sec., T., R., M., or Blk. and Survey or Area
Lot 5, Sec. 5, T8S, R22E

12. County or Parish Uintah
13. State UT

14. Distance in miles and direction from nearest town or post office*
23.1 Miles south of Vernal, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drg. unit line, if any) 813'
16. No. of Acres in lease 442.42

17. Spacing Unit dedicated to this well 45.29

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Refer to Topo C
19. Proposed Depth 9500'

20. BLM/BIA Bond No. on file U-605382-9

21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5218.2' Ungraded
22. Approximate date work will start* Upon Approval

23. Estimated duration To Be Determined

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *Cheryl Cameron*
Name (Printed/Typed) Cheryl Cameron
Date 9/12/00

Approved by (Signature) *Howard B. Veary*
Name (Printed/Typed) Assistant Field Manager
Title Mineral Resources
Office
Date 10/10/00

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on Reverse)

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DIVISION OF
OIL, GAS AND MINING

DOG M

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Coastal Oil & Gas Corporation
Well Name & Number: Wonsits Federal #1-5
API Number: 43-047-33692
Lease Number: U - 72633
Location: LOT 5 Sec. 05 T. 08S R. 22E
Agreement: N/A

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------|---|--|
| Location Construction | - | at least forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion | - | prior to moving on the drilling rig. |
| Spud Notice | - | at least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing | - | at least twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests. |
| First Production | - | within five (5) business days after new well begins, or Notice production resumes after well has been off production for more than ninety (90) days. |

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CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Green River Formation, identified at 2,823 ft. If gilsonite is encountered while drilling it shall be isolated and/or protected via the cementing program.

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DIVISION OF
OIL, GAS AND MINING

In addition, to the cementing proposal for the surface casing, a minimum of 200 ft. of Class G neat cement shall be placed from 200 ft. to surface in the 9 5/8" X 14" annulus.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the intermediate casing shoe to the top of the cement and shall be utilized to determine the bond quality for the intermediate casing. A cement bond log (CBL) will be run from the production casing shoe to the top of the cement for the production casing and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

6. Notifications of Operations

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

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OIL, GAS AND MINING

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 789-7077
Petroleum Engineer

Jerry Kenczka (435) 781-1190
Petroleum Engineer

BLM FAX Machine (435) 781-4410

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OIL, GAS AND MINING

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids.

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

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DIVISION OF
OIL, GAS AND MINING

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

-The access road will be crowned (2 to 3%), ditched, and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Graveling or capping the road bed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, 1989.

The road surface and shoulders will be kept in a safe and usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free-flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches, and the turnouts kept clear so that snowmelt will be channeled away from the road.

-The reserve pit topsoil shall be piled separately as shown on the cut sheet.

-The location topsoil pile will be windrowed along both ends of the location as shown on the cut sheet. This topsoil shall then be seeded immediately after the soil is piled by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed. The seed mixture identified in the APD shall be used.

-Once the reserve pit is dry, it shall be filled, recontoured, topsoil spread, and seeded in the same manner discussed above.

-All permanent (on-site six months or longer) above-the-ground structures constructed or installed, including pumping units, will be painted a Carlsbad Canyon rather than the Desert Brown identified in the APD.

-The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days, the AO will inform the operator as to:

- (1) whether the materials appear eligible for the National Register of Historic Places;
- (2) the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

(3) a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

-Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

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DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

U-72633

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Wonsits #1-5

9. API Well No.

43-047-33692

10. Field and Pool, or Exploratory Area

Wonsits

11. County or Parish, State

Uintah UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW/NW Lot 5, Sec. 5, T8S, R22E

1056' FNL & 813' FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Acidize

Alter Casing

Casing Repair

Change Plans

Convert to Injection

Deepen

Fracture Treat

New Construction

Plug and Abandon

Plug Back

Production (Start/Resume)

Reclamation

Recomplete

Temporarily Abandon

Water Disposal

Water Shut-Off

Well Integrity

Other

Pipeline Corridor

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Coastal Oil & Gas Corporation requests authorization to install 3700'+/- of 4" steel, welded, surface line (dragged into place), connecting into the main trunk line under ROW UTU-77692. Pipeline corridor request is for 30'. Refer to Topo Map D.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

COPY SENT TO OPERATOR

Date: 1-23-01
Initials: CHD

Date: 1/23/01

By: R. Allen

**Federal Approval Of This
Action Is Necessary**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Cheryl Cameron

Title

Senior Regulatory Analyst

Date 1/17/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

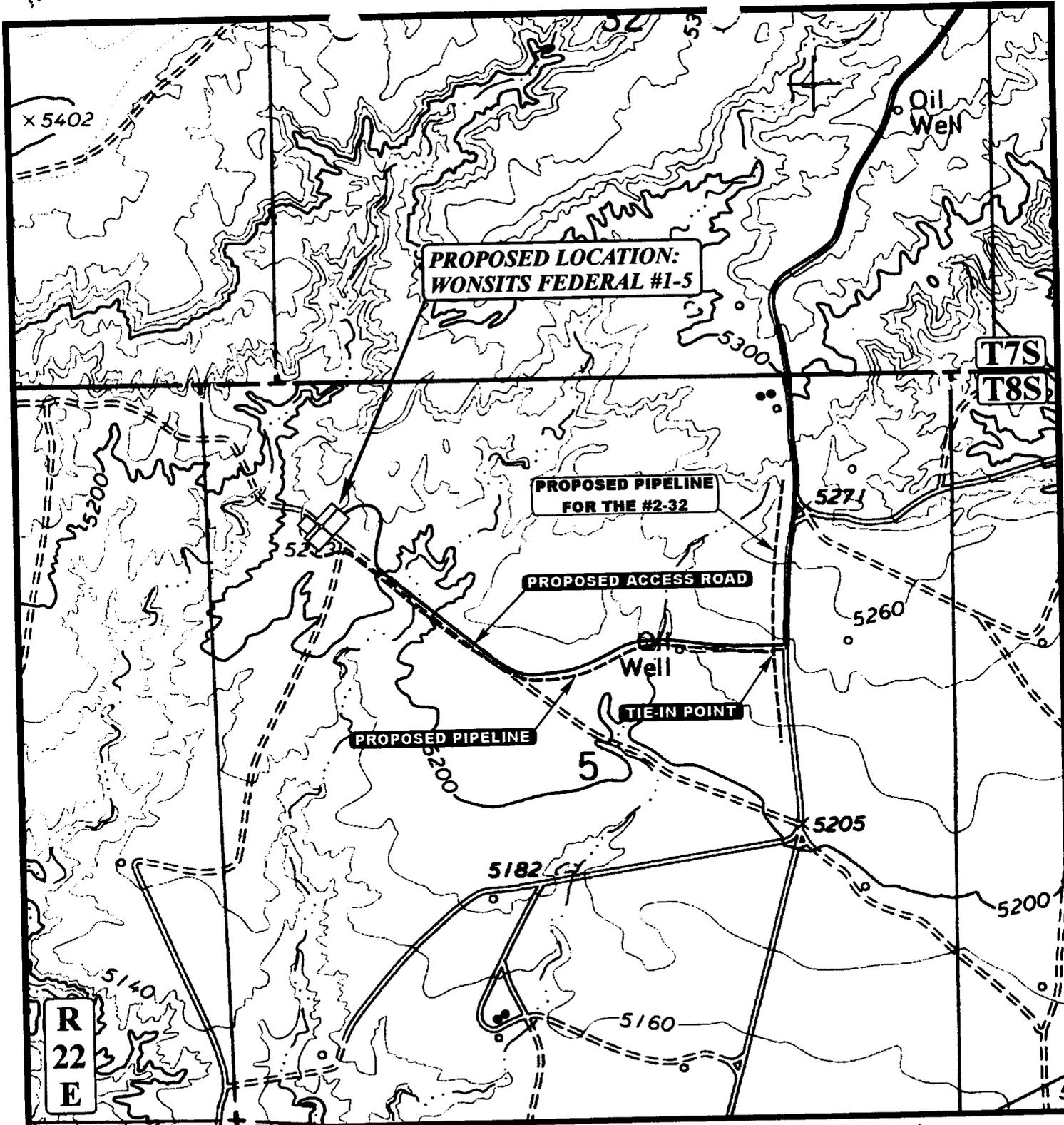
Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



APPROXIMATE TOTAL PIPELINE DISTANCE = 3,700' +/-

COASTAL OIL & GAS CORP.

LEGEND:

- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- PROPOSED ACCESS



WONSITS FEDERAL #1-5
SECTION 5, T8S, R22E, S.L.B.&M.
1065' FNL 813' FWL

U&S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 8 1600
MAP MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: C.G. REVISED: 00-00-00

D
TOPO

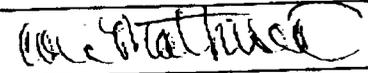
STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR Coastal Oil & Gas Corp.
 ADDRESS P.O. Box 1148
Vernal, UT 84078
(435) 781-7023

OPERATOR ACCT. NO. N 0230

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	13081	43-047-33692	Wonsits Federal 1-5	NWNW	5	8S	22E	Uintah	3/26/01	3/26/01
WELL 1 COMMENTS: Spud 03/126/01 at 8:30pm with Bill Martin Jr. Rathole Rig 3-29-01											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	13082	43-047-33622	Ouray 32-145	SESE	32	8S	21E	Uintah	3/26/01	3/26/01
WELL 2 COMMENTS: CODE K - Spud 03/26/01 at 8:30am with Bill Martin Jr. Rathole Rig 3-29-01											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	13083	43-047-33624	Ouray 32-147	SESW	32	8S	21E	Uintah	3/27/01	3/27/01
WELL 3 COMMENTS: CODE K- Spud 03/27/01 at 8am with Bill Martin Jr. Rathole Rig 3-29-01											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 4 COMMENTS:											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)
 A - Establish new entity for new well (single well only)
 B - Add new well to existing entity (group or unit well)
 C - Re-assign well from one existing entity to another existing entity
 D - Re-assign well from one existing entity to a new entity
 E - Other (explain in comments section)
 NOTE: Use COMMENT section to explain why each Action Code was selected.
 (3/89)


 Signature Cori Mathisen
 Regulatory Analyst 03/28/01
 Title Date
 Phone No. (435) 781-7030

MAR-28-2001 WED 11:00 AM COASTAL OIL&GAS D.S. SEC FAX NO. 435 789 4436 P. 02

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-72633
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Wonsits Federal #1-5

2. Name of Operator
Coastal Oil & Gas Corporation

9. API Well No.
43-047-33692

3a. Address
P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)
(435) 781-7023

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NW/NW Lot 5, Sec. 5, T8S, R22E

Wonsits

1056' FNL & 813' FWL

11. County or Parish, State

Uintah UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Coastal Oil & Gas Corporation requests authorization to amend the TD from 9500' from the approved APD to 8500'. Please refer to the attached DHD for the casing & cementing amendments.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 04-09-01
By: [Signature]

RECEIVED

APR 02 2001

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cheryl Cameron

Title

Regulatory Analyst

Date **3/23/01**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

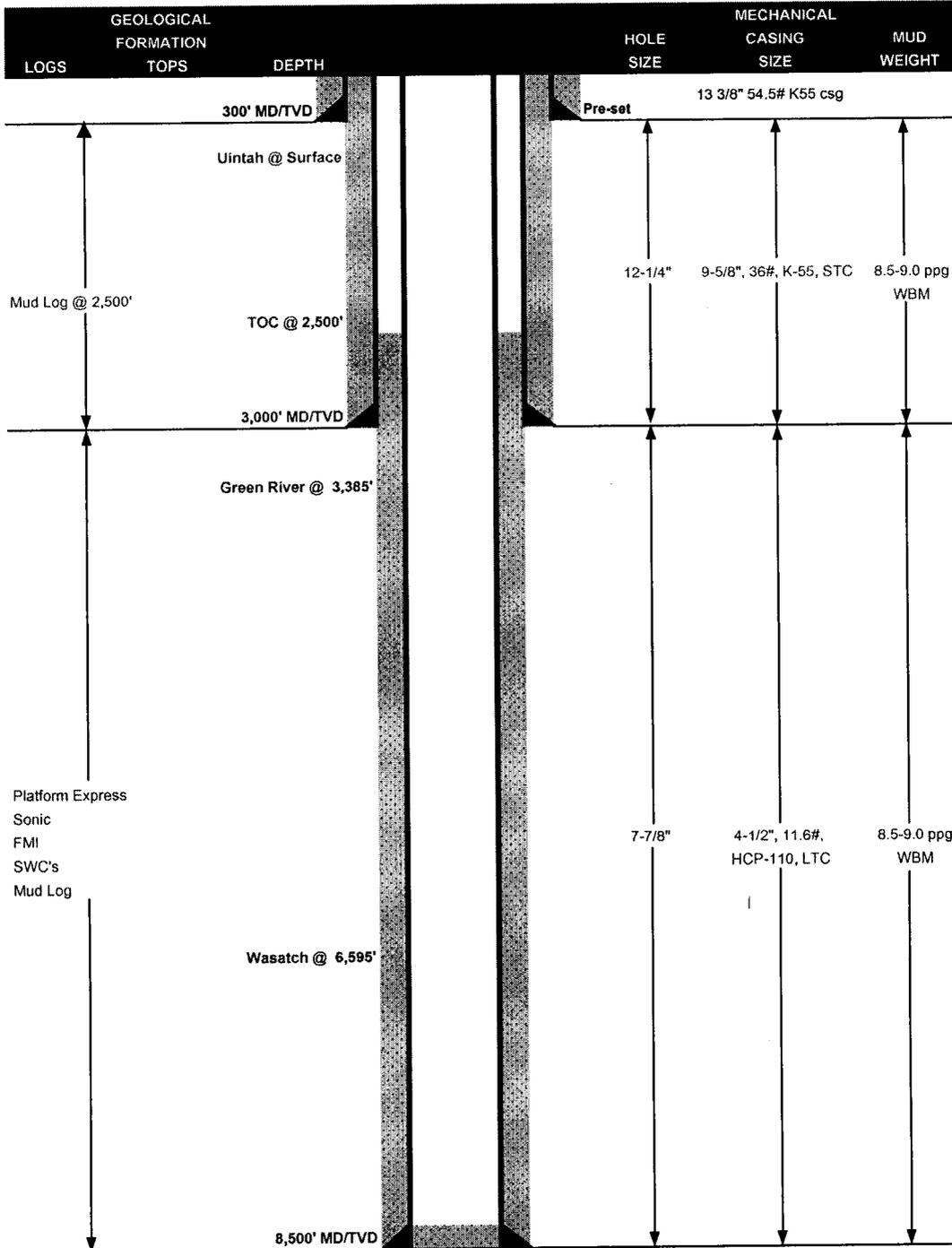
Office

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COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

COMPANY NAME Coastal Oil & Gas Corporation DATE March 23, 2001
 WELL NAME Wonsits Federal 1-5 TD 8,500' MD/TVD
 FIELD Wonsits COUNTY Uintah STATE Utah ELEVATION 5218 GL _____
 SURFACE LOCATION 1056' FNL & 813' FWL, NW/NW, Sec. 5, T8S, R22E BHL Straight Hole
 OBJECTIVE ZONE(S) Green River and Wasatch
 ADDITIONAL INFO Regulatory agencies: BLM, Utah, Tri-County Health



COASTAL OIL & GAS CORPORATION DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
SURFACE	13-3/8"	0-300'	54.5	K-55	STC	2730	1130	547000
						16.22	8.05	4.70
INTERMEDIATE	9-5/8"	0-3,000'	36.0	K-55	STC	3,520	2,570	486,000
						1.75	1.83	2.52
PRODUCTION	4-1/2"	0-TD	11.6	HCP-110	LTC	10,690	8,650	279,000
						3.56	1.78	1.51

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)
 - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)
 - 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: FG @ 13-3/8" shoe = 13.0 ppg, Max Pore Pressure = 9.0 ppg EMW)
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Buoyed Wt of Casing, 100000 lbs overpull)

CEMENT PROGRAM

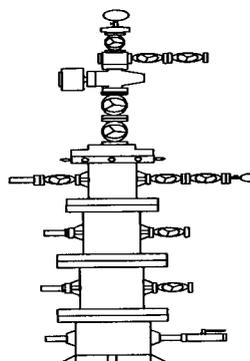
		FT. OF FILL	DESCRIPTION	SACKS	EXCESS*	WEIGHT	YIELD
SURFACE		300	Class G + 2% CaCl ₂ + 0.25 lb/sk Cello Flake	260	35%	15.80	1.17
INTERMEDIATE	LEAD	2500	Hilift G + 12% D20 + 3% D44 + 1% D79 + 0.75% D112 + 0.2% D46 + 0.125 #/sk D130	400	100%	11.00	3.81
	TAIL	500	50/50 POZ/G + 2% D20 + 2% D174 + 0.25% D65 + 0.2% D46	240	75%	14.30	1.27
PRODUCTION		3600	Hilift G + 12% D20 + 3% D44 + 1% D79 + 0.75% D112 + 0.2% D46 + 0.125 #/sk D130	380	75%	11.00	3.83
		2400	50/50 POZ/G + 2% D20 + 2% D174 + 0.4% D167 + 0.1% D13 + 0.25% D65 + 0.2% D46	760	75%	14.30	1.27

*or 15% over caliper.

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 joint, float collar. Centralize first 3 joints & every fourth joint to surface. Thread lock FE up to and including pin end of float collar.
INTERMEDIATE	Float shoe, 1 joint, float collar. Centralization TBD.
PRODUCTION	Float shoe, 1 joint, float collar. Centralization TBD.

WELLHEAD EQUIPMENT

	TREE	2-1/16" 5M
	TUBING HEAD	11" 5M X 7-1/16" 5M
	CASING SPOOL	
	CASING SPOOL	13 5/8" 3M X 11" 5M
	CASING HEAD	13 3/8" SOW X 13 5/8" 3M

COASTAL OIL & GAS CORPORATION DRILLING PROGRAM

BIT PROGRAM

ROCK BIT & PDC BIT PROGRAM						
INTERVAL	HOLE	BIT MFG & MODEL	GPM	SERIAL	NZLS	COMMENTS
Surface - 3,000'	12-1/4"	PDC	600-500		1.4 TFA	Mud Motor
3,000' - TD	7-7/8"	Smith F45	400-350		0.6 TFA	

GEOLOGICAL DATA

LOGGING:	Depth	Log Type
	0 - 3000	Platform Express
	3000 - TD	Platform Express
	3000 - TD	Sonic

MUD LOGGER: 2,500' - TD

SAMPLES: As per Geology

CORING: As per Geology

DST: As per Geology

MUD PROGRAM

DEPTH	TYPE	WATER			TREATMENT
		MUD WT	LOSS	VISCOSITY	
SC - 3,000'	Water/LSND WBM	8.5-9.0	NC - 20 cc's	27-35	KCl, Polymer, Gyp, Caustic
3,000' - TD	LSND WBM	8.5-9.0	20 - <10 cc's	30-45	KCl, Polymer, Gyp, Caustic

ADDITIONAL INFORMATION

Test casing head to 1,000 psi after installing. Test surface casing to 1,500 psi prior to drilling out. Note on morning report.

BOPE: 13 5/8" 3M with one annular and 2 rams. Test to 3,000 psi prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Run Totco survey every 500' from surface csg shoe to TD(Drop survey when pulling dull bits). Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: Dan Lindsey DATE: _____

DRILLING MANAGER: Darrell Molnar DATE: _____

DIRECTOR OF DRILLING: Steve Hayes DATE: _____

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
U-72633

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE- Other Instructions on reverse side

7. If Unit or CA Agreement, Name and No.
N/A

1. Type of Well:

Oil Well Gas Well Other

8. Lease Name and Well No.
WONSITS FEDERAL #1-5

2. Name of Operator **COASTAL OIL & GAS CORPORATION**
CONTACT: CHERYL CAMERON OPERATIONS
EMAIL: Cheryl.Cameron@CoastalCorp.com

9. API Well No.
4304733692

3a. Address **P.O. BOX 1148**
VERNAL, UT 84078

3b. Phone No. (include area code)
TEL: 435.781.7023 EXT:
FAX: 435.789.4436

10. Field and Pool, or Exploratory
WONSITS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 5 T8S R22E NWNW 1056FNL 813FWL

11. County or Parish, State
UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> WELL SPUD	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give the subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of involved operations. If the operation results in multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SPUD WELL @8:30PM 03/26/01 W/BILL MARTIN JR. RATHOLE RIG.
DRILL 17.5" HOLE TO 311'. RIH W/302' 13 5/8" 54.5# J-55 CSG.
CMT W/272 SX PREM 300 W/2% CALCIUM CHLORIDE, 1/8# SK POLYFLAKE.
FULL RETURNS W/12 BBLs CMT BACK, BUMPED PLUG, HELD.

RECEIVED

APR 05 2001

DIVISION OF
OIL, GAS AND MINING

Name (Printed/Typed) _____ Title _____
Signature *Cheryl Cameron* Date *4/3/01*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ELECTRONIC SUBMISSION #3286 VERIFIED BY THE BLM WELL INFORMATION SYSTEM FOR COASTAL OIL & GAS CORPORATION SENT TO THE VERNAL FIELD OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: _____ PHONE NUMBER: 435-789-4433

8. South 1200 East CITY Vernal STATE Utah ZIP 84078

4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABAHDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

NAME (PLEASE PRINT) Coastal Oil & Gas Corporation TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

NAME (PLEASE PRINT) El Paso Production Oil & Gas Company TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 4 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

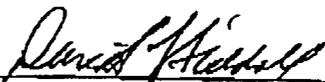
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

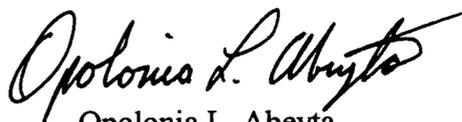
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
BASER 6-2	43-047-31859	10967	06-07S-22E	FEDERAL	GW	P
WALKER HOLLOW MCLISH 3	43-047-30027	12504	08-07S-23E	FEDERAL	GW	S
FEDERAL 33-92 (CA NRM-1705)	43-047-33385	12726	33-08S-21E	FEDERAL	GW	P
FEDERAL 33-93 (CA NRM-1705)	43-047-33386	12727	33-08S-21E	FEDERAL	GW	P
FEDERAL 33-176 (CA NRM-1705)	43-047-33928	99999	33-08S-21E	FEDERAL	GW	APD
FEDERAL 33-177 (CA NRM-1705)	43-047-33874	99999	33-08S-21E	FEDERAL	GW	APD
FEDERAL 35 5 (CA NRM-1604)	43-047-30563	70	35-08S-21E	FEDERAL	GW	P
FEDERAL 35-96 (CA NRM-1604)	43-047-33377	12715	35-08S-21E	FEDERAL	GW	P
ANKERPONT 35 36 (CA 9C-182)	43-047-31960	11248	35-08S-21E	FEDERAL	GW	P
FEDERAL 35-179 (CA NRM-1604)	43-047-33877	99999	35-08S-21E	FEDERAL	GW	APD
FEDERAL 35-190 (CA NRM-1604)	43-047-33918	99999	35-08S-21E	FEDERAL	GW	APD
WONSIT FEDERAL 1-5	43-047-33692	13081	05-08S-22E	FEDERAL	GW	DRL
GLEN BENCH 23-21	43-047-31007	6054	21-08S-22E	FEDERAL	GW	P
GLEN BENCH FEDERAL 21-2	43-047-34091	99999	21-08S-22E	FEDERAL	GW	APD
GLEN BENCH FEDERAL 22-2	43-047-34092	99999	22-08S-22E	FEDERAL	GW	APD
GLEN BENCH FEDERAL 22-3	43-047-34093	99999	22-08S-22E	FEDERAL	GW	APD
GLEN BENCH 34-27	43-047-31022	10880	27-08S-22E	FEDERAL	GW	P
HALL 31-61 (CA NRM-1887)	43-047-33341	12607	31-08S-22E	FEDERAL	GW	P
FEDERAL 31-57 (CA NRM-1887)	43-047-32716	11833	31-08S-22E	FEDERAL	GW	P
KENNEDY WASH 4-1	43-047-33664	99999	04-08S-23E	FEDERAL	GW	APD

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. WONSITS FEDERAL 1-5
2. Name of Operator EL PASO PRODUCTION COMPANY		API Well No. 43-047-33692
3a. Address P.O. BOX 1148 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7023 Fx: 435.789.4436	10. Field and Pool, or Exploratory WONSITS
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T8S R22E Mer NWNW 1056FNL 813FWL		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INTERMEDIATE - Drill f/ 311'-3000'. RIH w/ 3000' of 9 5/8" 36# K-555 ST&C csg. Cmt w/ 240 sx 50/50 POZ & 360 sx Hifill.

PRODUCTION - Finished drlg f/ 3000'-8500' w/ Coastal Drill #5. RIH w/ 8283' of 4 1/2" 11.6# P-110 csg. Cmt w/ 750 sx Lite Crete, 800 sx 50/50 Poz. Full returns.

Released Rig @ 11:00 am 8/16/01.

RECEIVED

AUG 27 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #5723 verified by the BLM Well Information System For EL PASO PRODUCTION COMPANY, sent to the Vernal

Name (Printed/Typed) CHERYL CAMERON	Title OPERATIONS
Signature <i>Cheryl Cameron</i>	Date 08/17/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-72633

1a. Type of Well Oil Well Gas Dry Other
b. Type of Completion: New Work Over Deepen Plug Back Diff. Resrv.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
El Paso Production Company

8. Lease Name and Well No.
Wonsits Federal #1-5

3. Address
P.O. Box 1148 Vernal, Utah 84078

3a. Phone No. (include area code)
(435)-781-7024

9. API Well No.
43-047-33692

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
At surface NWNW 1056'FNL & 813'FWL

10. Field and Pool, or Exploratory
Wonsits

At top prod. interval reported below

11. Sec., T., R., M., or Block and Survey or Area Sec.5-T8S-R22E

14. Date Spudded 03/26/01
15. Date T.D. Reached 08/16/01
16. Date Completed D & A Ready to Prod.
N/A 8-16-01 Set Casing

12. County or Parish Uintah County
13. State Utah

17. Elevations (DF, RKB, RT, GL)*
5218.2'Ungraded GL

18. Total Depth: MD 8500' TVD
19. Plug Back T.D.: MD 6350' TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
N/A

22. Was well cored? No Yes (Submit copy)
Was DST run? No Yes (Submit copy)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 5/8"	54.5#		302'		272			
12 1/4"	9 5/8"	36#		3000'		240			
7 7/8"	4 1/2"	11.6#		8500'		1550			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)						
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
N/A			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→					TA	Waiting on Rotary Rig SF

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

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DIVISION OF
OIL, GAS AND MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Waiting on Rotary Rig

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis | 7. Other: | |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Sheila Upchego Title Regulatory Analyst
 Signature *Sheila Upchego* Date 12/4/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
U-72633

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Wonsits #1-5 Wonsits FED 15

9. API Well No.
43-047-33692

10. Field and Pool, or Exploratory Area
Wonsits

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
El Paso Production Oil & Gas Company

3a. Address
P.O. Box 1148 Vernal, UT 84078

3b. Phone No! (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWNW Lot 5, Section 5-T8S-R20E 1056'FNL & 813'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

The operator requests authorization to plug & abandon the subject well. The well could not be open hole logged, after several attempts a decision was made to run casing. The cased hole porosity logs were run and evaluated. The logs indicated several intervals which correlated to wet intervals in offset wells.

Please refer to the attached Plug and Abandon Procedure.

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MAR 18 2002
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date March 15, 2002

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: **3/26/02**
By:

Federal Approval Of This
Action Is Necessary

COPY SENT TO OPERATOR
Date: **03-27-02**
Initials: **CHD**

WONSITS FEDERAL 1-5 - PLUG & ABANDON PROCEDURE

Section 5 - T8S - R22E

Uintah County, UT

March 08, 2002

ELEVATION: 5218' GL 5235' KB
TOTAL DEPTH: 8500' PBTB: 8434' (Float Collar by WLM)
CASING: 13 5/8", 54.5#, J-55 @ 301'
9 5/8", 40#, K-55 @ 3000'
4 1/2", 11.6#, P-110 LT&C @ 8500'

PERFORATIONS: None

TUBULAR PROPERTIES:

	BURST (psi)	COLLAPSE (psi)	DRIFT DIA. (in.)	CAPACITIES	
				(bbl/ft)	(gal/ft)
2 3/8" 4.6# J-55 tbg	7,700	8,100	1.901"	0.00387	0.1624
4 1/2" 11.6# K-55 csg	5,350	4,960	3.875"	0.0155	0.6528
2 3/8" by 4 1/2" Annulus				0.0101	0.4227
4 1/2" by 9 5/8" Annulus				0.0562	2.3585

OBJECTIVE:

Plug and Abandon

Note: All water used to displace cement and placed between plugs should contain corrosion inhibitor and should be 8.8 to 9.2 ppg.

1. MIRU workover rig. ND wellhead and NU BOPE. SIH with 2-3/8" tubing to 8434'. Spot 9 ppg brine from 8434 to 6660'.
2. MIRU cementers. Mix and pump 50 sacks of Class G cement and spot it from 6660' to 6010'. Cement top should be 6010'. PUH 10' and spot 9 ppg brine to 3510'. PUH with the tubing so the EOT is at 3510'.
3. Spot 50 sxs of Class 'G' w/2% CaCl₂ from 3510' to 2860'. PUH 10' and spot 9 ppg brine from 2860' to 350'. PUH with tubing to 350'.
4. Spot 30 sxs of Class 'G' w/2% CaCl₂ from 350' to surface.
5. Remove wellhead and RIH with 1" pipe between surface (9 5/8") casing and production casing annulus to 350'. Fill annulus to surface with Class 'G'. RIH with 1" pipe between 9-5/8" x 13-3/8" casing as deep as possible. Fill annulus to surface with Class 'G'.
6. RD and cut off wellhead. Install dry hole marker. Reclaim location.

LLA

Approvals:

Engr. Manager _____ Dir. Rcky Mtn _____

DATE: 03/08/02

WELL: WONSITS FED 1-5

COUNTY: Uintah

SEC: 5

FOREMAN: L. L. Arnold

FIELD: OURAY

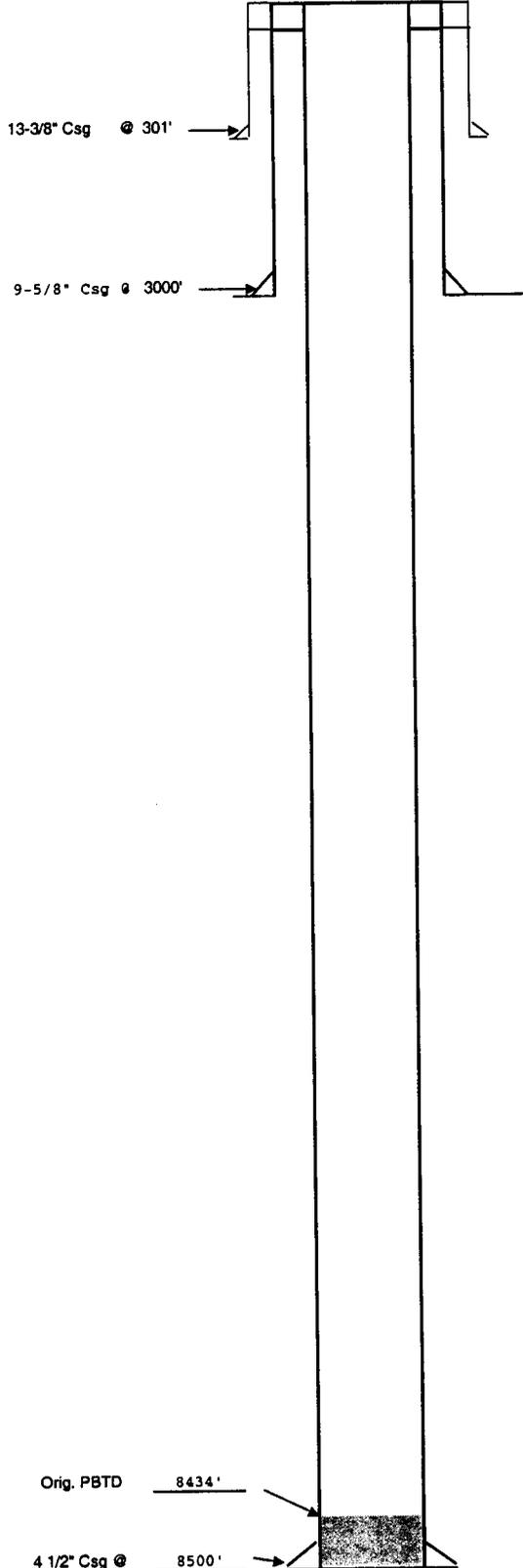
STATE: Utah

TWS: 8S

RGE: 22E

KB 17'

RIG No. _____



CASING RECORD

SIZE	WT	GRADE	THD	FROM	TO
13-5/8"	54.5#	J-55	ST&C	SURF	301'
9-5/8"	40#	K-55	ST&C	SURF	3000'
4 1/2"	11.6#	P-110	LT&C	SURF	8500'

TUBING RECORD

SIZE	WT	GRADE	THD	FROM	TO

JTS	PSN	TAC	MUD ANCHOR
			Size _____ Length _____

SUCKER ROD RECORD

NO	SIZE	GRADE	CPLG

ROD ROTATOR Yes ___ No ___

GAS ACHOR Size _____ Length _____

ROD GUIDE PLACEMENT (DESCRIBE):

PUMP DATA:

MANUFER	SIZE	DESCR

SPM _____ SL _____

COMMENTS/PERFORATIONS:

The well was NEVER PERFORATED.

DATE: 03/08/02

WELL: WONSITS FED 1-5

COUNTY: Uintah

SEC: 5

TWS: 8S

FOREMAN: L. L. Arnold

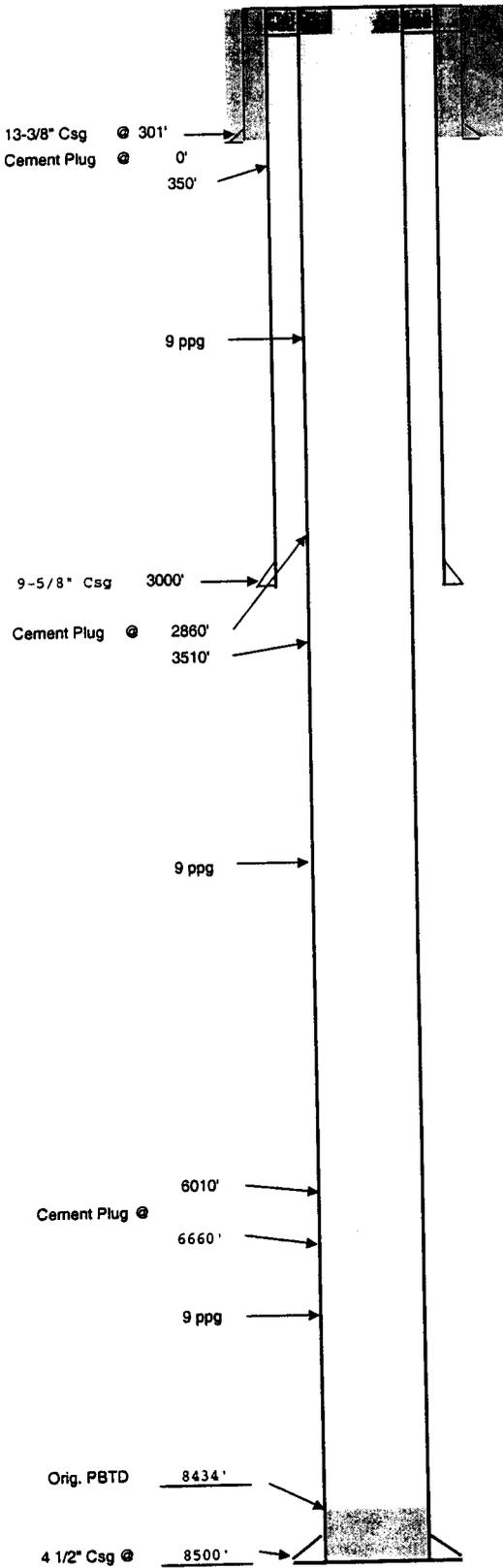
FIELD: OURAY

STATE: Utah

RGE: 22E

KB 17'

RIG No. _____



CASING RECORD

SIZE	WT	GRADE	THD	FROM	TO
13-5/8"	54.5#	J-55	ST&C	SURF	301'
9-5/8"	40#	K-55	ST&C	SURF	3000'
4 1/2"	11.6#	P-110	LT&C	SURF	8500'

TUBING RECORD

SIZE	WT	GRADE	THD	FROM	TO

JTS	PSN	TAC	MUD ANCHOR
			Size _____ Length _____

SUCKER ROD RECORD

NO	SIZE	GRADE	CPLG

ROD ROTATOR Yes ___ No ___

GAS ANCHOR Size _____ Length _____

ROD GUIDE PLACEMENT (DESCRIBE):

PUMP DATA:

MANUFR	SIZE	DESCR

SPM _____ SL _____

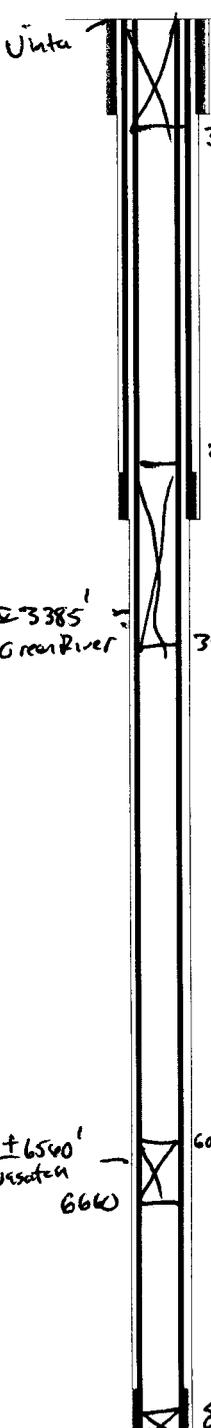
COMMENTS/PERFORATIONS:

The well was NEVER PERFORATED.

API Well No: 43-047-33692-00-00 Permit No: Well Name/No: WONSITS FED 1-5
 Company Name: EL PASO PROD OIL & GAS CO
 Location: Sec: 5 T: 8S R: 22E Spot: NWNW
 Coordinates: X: 4446204 Y: 630195
 Field Name: UNDESIGNATED
 County Name: UINTAH

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	302	17.5		
SURF	302	13.625	54.5	302
HOL2	3000	12.25		
II	3000	9.625	36	3000
HOL3	8500	7.875		
PROD	8500	4.5	11.6	8500



Plug 3
 Cement from 302 ft. to surface
 Surface: 13.625 in. @ 302 ft. $(302)(1.15)(11.459) = 395'$
 Hole: 17.5 in. @ 302 ft.
 TOC @ surface
 Annulus $(4\frac{1}{2} \times 9\frac{5}{8})$
 $350' / (1.15)(2.533) = 120.5x \text{ needed}$
 Annulus $(4\frac{1}{2} \times 13\frac{7}{8})$
 $350' / (1.15)(2.757) = 110.5x \text{ needed}$

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	3000		UK	240
PROD	8500		UK	1550
SURF	302	0	UK	272

Cement from 3000 ft.
 Intermediate: 9.625 in. @ 3000 ft.
 Hole: 12.25 in. @ 3000 ft.

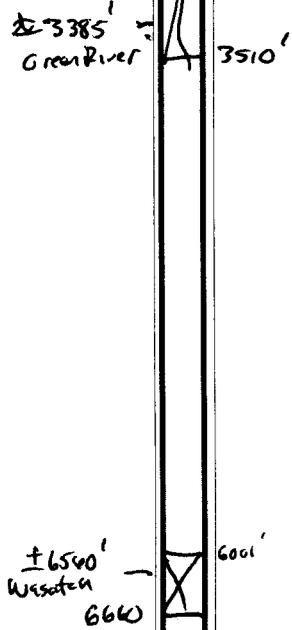
Plug 2
 $(500x)(4.5)(11.459) = 659'$
 TOC = 3510 - 659 = 2851'

Perforation Information

Never perforated

Formation Information

Formation	Depth	Formation	Depth
Uinta	0		
GREEN River	3385'		
Wusatua	6560'		



Plug 1
 $(500x)(4.5)(11.459) = 659'$
 TOC = 6660 - 659 = 6001'

Cement from 8500 ft.
 Production: 4.5 in. @ 8500 ft.

Hole: 7.875 in. @ 8500 ft.

Capacities

$4\frac{1}{2} \text{ in. } 11.6 \text{ lb/ft} = 11.459 \text{ ft/cf}$
 $4\frac{1}{2} \times 9\frac{5}{8} = \frac{9\frac{5}{8}^2 - 4.5^2}{14.73} = 2.533 \text{ ft/cf}$
 $13\frac{7}{8} \times 9\frac{5}{8} = 2.757 \text{ ft/cf}$

TD: 8500 TVD: PBTB: 6350



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

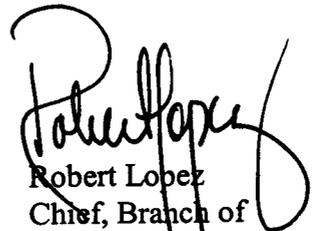
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chronos



JAN. 17. 2003 3:34PM

PORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

**RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.**

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

**Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.**

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT or CA AGREEMENT NAME: _____

8. WELL NAME and NUMBER:
Exhibit "A"

9. API NUMBER: _____

10. FIELD AND POOL, OR WILDCAT: _____

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:
9 Greenway Plaza CITY: **Houston** STATE: **TX** ZIP: **77064-0995** PHONE NUMBER: **(832) 676-5933**

4. LOCATION OF WELL

FOOTAGES AT SURFACE: _____ COUNTY: _____

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

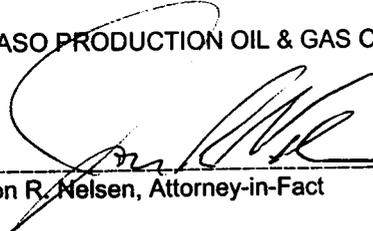
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

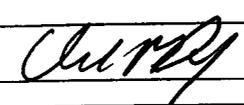
BOND # _____
State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.
NAME (PLEASE PRINT) **David R. Dix** TITLE **Agent and Attorney-in-Fact**

SIGNATURE  DATE **12/17/02**

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

9. API Well No.
SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			SUCCESSOR OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and so forth. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
CHERYL CAMERON

Title
OPERATIONS

Signature

Date
March 4, 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

1. GLH
2. CDW /
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
TRIBAL 36 53	36-08S-21E	43-047-32695	11838	INDIAN	GW	P
UTE TRIBAL 36 17	36-08S-21E	43-047-30682	110	INDIAN	GW	P
TRIBAL 36-148	36-08S-21E	43-047-34507	99999	INDIAN	GW	APD
WONSITS FEDERAL 1-5	05-08S-22E	43-047-33692	13081	FEDERAL	GW	S
WONSITS FEDERAL 1-6	06-08S-22E	43-047-34081	99999	FEDERAL	GW	APD
WONSITS FEDERAL 2-6	06-08S-22E	43-047-34082	13297	FEDERAL	GW	DRL
WONSITS FEDERAL 3-6	06-08S-22E	43-047-34059	99999	FEDERAL	GW	APD
WONSITS FEDERAL 4-6	06-08S-22E	43-047-34083	99999	FEDERAL	GW	APD
KENNEDY WASH FED 13-1	13-08S-22E	43-047-33615	12926	FEDERAL	GW	P
GLEN BENCH 21-2	21-08S-22E	43-047-34091	99999	FEDERAL	GW	APD
GLEN BENCH 23-21	21-08S-22E	43-047-31007	6054	FEDERAL	GW	P
GLEN BENCH 22-2	22-08S-22E	43-047-34092	99999	FEDERAL	GW	APD
GLEN BENCH FEDERAL 24-22	22-08S-22E	43-047-30610	6124	FEDERAL	GW	P
GLEN BENCH FEDERAL 22-3	22-08S-22E	43-047-34093	13267	FEDERAL	GW	P
GLEN BENCH FEDERAL 3W-22-8-22	22-08S-22E	43-047-33652	99999	FEDERAL	GW	APD
GLEN BENCH 34-27	27-08S-22E	43-047-31022	10880	FEDERAL	GW	P
HALL 30 58	30-08S-22E	43-047-32715	11849	FEE	GW	P
HALL 30-143	30-08S-22E	43-047-33425	12830	FEE	GW	P
HALL 30-144	30-08S-22E	43-047-33426	12724	FEE	GW	P
STATE 31-57 (FEDERAL) (NRM-1887)	31-08S-22E	43-047-32716	11833	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- 1. Changes entered in the Oil and Gas Database on: 03/26/2003
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/26/2003
- 3. Bond information entered in RBDMS on: N/A
- 4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
- 2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

P.O. Box 1148 Vernal, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWNW Lot 5, Section 5-T8S-R22E 1056'FNL & 813'FWL

5. Lease Serial No.

U-72633

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Wonsits #1-5

9. API Well No.

43-047-33692

10. Field and Pool, or Exploratory Area

Wonsits

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS TO RECIND THE PLUG AND ABANDON REQUEST THAT WAS APPROVED ON APRIL 29, 2002. THE OPERATOR IS CONSIDERING TO COMPLETE THIS WELL LOCATION IN THE NEAR FUTURE.

THE OPERATOR REQUESTS THAT THE SUBJECT WELL LOCATION BE PLACED ON TEMPORARILY ABANDON STATUS.

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see attached sheet).

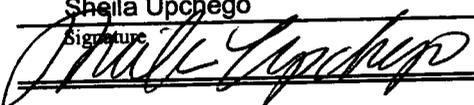
RECEIVED
SEP 22 2003
November 14, 2003
Utah Division of Oil, Gas and Mining

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Signature



Title

Regulatory Analyst

Date

September 18, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

COPY SENT TO OPERATOR
Date: 11-12-03
Initials: LHO

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INFORMATION REQUIRED TO EXTEND SI/TA OF WELL

Well Name and Number: Wonsits Fed # 1-5
API Number: 43-047-33692
Operator: Westport Oil and Gas Company, L.P.
Reference Document: Original Sundry dated September 18, 2003,
received by DOGM on September 22, 2003

The well has been Shut-in/Temporarily Abandoned for 1 year 11 months. Insufficient information was submitted to the Division to approve the referenced well for continued Shut-in or Temporary Abandonment (SI/TA). The following requirements of R649-3-36 have not been met with this request for SI/TA approval.

1. Reasons for SI/TA of the well (R649-3-36-1.1)
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment. (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram and;
2. Copy of recent casing pressure test and/or;
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity and;
4. Fluid level in the wellbore and;
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.


Dustin K. Doucet
Petroleum Engineer

November 14, 2003
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-72633

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
WONSITS FEDERAL 1-5

9. API Well No.
43-047-33692

10. Field and Pool, or Exploratory
WONSITS

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P
Contact: SHEILA UPCHEGO
E-Mail: supchego@westportresourcescorp.com

3a. Address
P.O. BOX 1148
VERNAL, UT 84078
3b. Phone No. (include area code)
Ph: 435.781.7024
Fx: 435.781.7094

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5 T8S R22E NWNW 1056FNL 813FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE OPERATOR REQUESTS AUTHORIZATION TO COMPLETED THE AFOREMENTIONED WELL LOCATION. THE WELL WAS DRILLED ON 3/26/01, AND NEVER COMPLETED. THE OPERATOR WILL START COMPLETION ON OR BETWEEN THE WEEK OF DECEMBER 30TH OR 31ST.

PLEASE REFER TO THE ATTACHED COMPLETION PROCEDURE.

COPY SENT TO OPERATOR
Date: 12-12-03
Initials: CTD

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #26076 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO Title REGULATORY ANALYST

Signature *[Signature]* (Electronic Submission) Date 12/12/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **DEC 15 2003**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or reports, or to furnish any matter within its jurisdiction.

Utah Division of Oil, Gas and Mining
** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

Date: 12/16/03
By: *[Signature]*

Federal Approval Of This
Action Is Necessary

**WONSITS FEDERAL 1-5
1056' FSL & 813' FEL
NWNW – Sec. 5 – T8S – R22E
Uintah County, UT**

December 9, 2003

KBE:	5235'	API NUMBER:	43-047-33692
GLE:	5218'	LEASE NUMBER:	UTU-72633
TD:	8500'	WI:	100%
PBTD:	8434' (Float Collar)	NRI:	87.5%

CASING: 13.625", 54.5#, J-55 @ 301'
9.625", 40#, K-55 ST&C @ 3000'
4.5", 11.6#, P-110 LT&C @ 0-8500'

TUBULAR PROPERTIES:

	BURST (psi)	COLLAPSE (psi)	DRIFT DIA. (in.)	CAPACITIES	
				(bbl/ft)	(gal/ft)
2 3/8" 4.7# J-55 tbg	7,700	8,100	1.901"	0.00387	0.1624
4 1/2" 11.6# P-110	10690	7580	3.875"	0.0155	0.6528
2 3/8" by 4 1/2" Annulus				0.0101	0.4227

GENERAL:

- A minimum of 4 tanks of fresh water will be required.
- All perforation depths are from the Schlumberger GR-Sonic-Neutron log dated 23 August 2001.
- Two fracturing stages required for coverage.
- Calculate open perforations after each breakdown. If less than 60% of the perforations appear to be open, ball out with 15% HCl.
- 20/40 mesh sand, 18#/1000 gal. gel loading.
- Maximum surface pressure 5000 psi due to 5000 psi wellhead equipment.
- Flush volumes are the sum of slick water and acid used during displacement.

PROCEDURE:

1. MIRU. NU BOP. Clean out to PBTD @ ~8434'. Pressure test BOP and casing to 500 psi and 5000 psi. Circulate hole clean with 2% KCL. POOH.
2. Perforate the following with 3-3/8" gun, 23 gm, 0.35" hole:

7770-7796	4 spf
7876-7894	4 spf

3. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 1 in the attached listing. Under-displace to ~7700' and include 500 gal 15% HCl in flush.
4. Set 5000 psi CBP at ~7650'. Perf the following with 3-3/8" gun, 23 gm, 0.35" hole:

6868-6872	4 spf
7006-7018	4 spf
5. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 2 on attached listing. Under-displace to ~6800'.
6. Set 5000 psi CBP at ~6750'.
7. TIH with 3 7/8" bit, pump off sub, SN and tubing.
8. Drill plugs and clean out to PBSD. Shear off bit and land tubing at ~6850' unless indicated otherwise by the well's behavior.
9. RDMO

S. D. McPherson
December 9, 2003

Approved By: _____
J. T. Conley
Operations Manager

Wonsits Federal 1.5 Perforating Plan

Zones	Perforations		SPF	Holes	Remarks
	Top, ft.	Bot., ft.			
					5K CBP @ 6750
Wasatch	6868	6872	4	16	Stage 2
Wasatch	7012	7016	4	16	
					5K CBP @ 7650
MV	7770	7796	2	52	Stage 1
MV	7876	7894	4	72	

Wonsits Federal 1.5 Fracturing Schedules

Stage	Perfs		SPF	Holes	Event	Rate BPM	Volume		Cumulative Vol.		% of Frac.	Sand lb.	Cum Sand lb.
	Top, ft.	Bot., ft.					gal.	BBL.	gal.	BBL.			
1	7770	7796	2	52	Pad	30	5000	119	5000	119	15.2	0	0
	7876	7894	4	72	Ramp (1-4 ppg)		8000	190	13000	310	24.2	20000	20000
				0	4 ppg		20000	476	33000	786	60.6	80000	100000
				0	Flush		5020	120	38020	905		0	100000
2	6868	6872	4	16	Pad	25	4500	107	4500	107	16.4	0	0
	7012	7016	4	16	Ramp (1-4 ppg)		7000	167	11500	274	25.5	17500	17500
				0	4 ppg		16000	381	27500	655	58.2	64000	81500
				0	Flush		4440	106	31940	760		0	81500
TOTALS:									69960	1666			181500

MINIMUM TANKS REQUIRED FOR FRACTURING: 4

NOTE: FLUSH VOLUMES ARE APPROXIMATE AND REPRESENT THE SUM OF SLICK WATER AND ACID USED WHILE DISPLACING.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-72633

1a. Type of Well Oil Well Gas Dry Other
b. Type of Completion: New Work Over Deepen Plug Back Diff. Reserv.
Other SHUT IN - TA

6. If Indian, Allottee or Tribe Name

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

7. Unit or CA Agreement Name and No.

3. Address **1368 SOUTH 1200 EAST VERNAL, UTAH 84078**
3a. Phone No. (include area code) **(435)-781-7024**

8. Lease Name and Well No.
WONSITS FEDERAL 1-5

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
At surface **NWNW 1056'FNL & 813'FWL**

9. API Well No.
43-047-33692

At top prod. interval reported below

10. Field and Pool, or Exploratory
WONSITS

At total depth
14. Date Spudded **03/26/01**
15. Date T.D. Reached **08/16/01**
16. Date Completed D & A Ready to Prod.
3/22/04 SHUT-IN

11. Sec., T., R., M., or Block and Survey or Area **Sec.5-T8S-R22E**

12. County or Parish **UINTAH, COUNTY**
13. State **UTAH**

17. Elevations (DF, RKB, RT, GL)*
5218.2'Ungraded GL

18. Total Depth: MD **8500'** TVD
19. Plug Back T.D.: MD **6350'** TVD

20. Depth Bridge Plug Set: MD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) *DN-2"*
DST/GV/GR/2 1/2", RST/GR
UIT-CBL-GR, DST-CV/GR, AZLL-ND/5", AZLL/GR/1" & "

22. Was well cored? No Yes (Submit copy)
Was DST run? No Yes (Submit copy)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 5/8"	54.5#		302'		272			
12 1/4"	9 5/8"	36#		3000'		240			
7 7/8"	4 1/2"	11.6#		8500'		1550			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	6834'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	7770'	7894'	7770'-7894'		124	
B) WASATCH	6868'	7016'	6868'-7016'		35	
C)						
D)						

26. Perforation Record

Depth Interval	Amount and type of Material
7770'-7894'	FRAC W/101,380# 20/40 SD & 872 BBLS 18# GEL
6868'-7016'	FRAC W/81,740# 20/40 SD & 774 BBLS 18# GEL

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
N/A			→						SHUT-IN

Choke Size: SI
Tbg. Press. Flwg. SI
Csg. Press.
24 Hr. Rate: →

Well Status: **TEMPORARILY ABANDON**

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
N/A			→						SHUT-IN

Choke Size: SI
Tbg. Press. Flwg. SI
Csg. Press.
24 Hr. Rate: →

Well Status: **TEMPORARILY ABANDON**

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TEMPORARILY ABANDON - SHUT-IN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

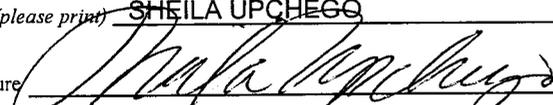
32. Additional remarks (include plugging procedure):

TEMPORARILY ABANDON TO FURTHER EVALUATE. THE WELL WAS NEVER PRODUCED.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGG Title REGULATORY ANALYST
 Signature  Date 5/26/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. WONSITS FEDERAL 1-5	
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.		Contact: SHEILA UPCHEGO E-Mail: supchego@westportresourcescorp.com	9. API Well No. 43-047-33692
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094	10. Field and Pool, or Exploratory WONSITS	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T8S R22E NWNW 1056FNL 813FWL		11. County or Parish, and State UINTAH COUNTY, UT	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE OPERATOR REQUESTS AUTHORIZATION TO TEMPORARILY ABANDON THE SUBJECT WELL LOCATION TO FURTHER EVALUATE. THE WELL LOCATION WAS COMPLETED. THE WELL LOCATION WAS NEVER PRODUCED.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see attached sheet).

[Signature]
August 20, 2004
Utah Division of Oil, Gas and Mining

14. I hereby certify that the foregoing is true and correct. Electronic Submission #31145 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal	
Name (Printed/Typed) SHEILA UPCHEGO	Title REGULATORY ANALYST
Signature <i>[Signature]</i> (Electronic Submission)	Date 05/26/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title: COPI SENT TO OPERATOR	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office: 8-25-04 CHD	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED
JUN 03 2004
DIV. OF OIL, GAS & MINING

Westport Oil and Gas

CHRONOLOGICAL HISTORY

WONSITS FED 1-5

WONSITS
FIELD
UINTAH, UT
WI: 100%
PBSD: PERFS:
CSG:
SPUD DATE:

AFE DESCR., AFE:
FORMATION:
CWC(M\$):

DRILLING REPORT:

Wonsits Uintah, UT Rig: CoastalDril #5 WI: 100% AFE:
ATD: 8500' SD:
Target: Lower MV @ xxxx' DHC: xxx /CWC: xxx /DC: 1 /CC: 40

7/2/01	TD: xxx	MW: xx #	0' / 0 hrs.	Moved in. RU 30 %, have removed drawworks and sent to machine shop for repairs. Estimate machine shop repairs to be completed by 7/4/01 at which time RU can resume.
7/3/01	TD: xxx	MW: xx #	0' / 0 hrs.	Repairing drawworks, due at rig on the 5 th .
7/5/01 TD:	MW:		0' / 0 hrs.	Repairing drawworks, due back today.
7/6/01	TD:	MW:	0' / 0 hrs	Rigging up.
7/9/01	TD: 833	MW: 8.4		Repair rotary clutch.
7/10/01	TD: 1,665'		832'/14.5 hrs	MW: 8.6 Finish repair on rotary clutch. Drilling to present depth.
7/11/01	TD: 1,915'		250'/6 hrs	MW: 8.6 Drill. POOH. Drill.
7/12/01	TD: 2,530'		615/22 hrs	MW: 9.0 Drill to present depth.
7/13/01	TD: 3,000		470'/19.5 hrs	MW: 9.0 Drilling to present depth.
7/16/01	TD: 3,830	MW: 9.0		830'/21.5 hrs Drill float equipment. Drilling to present depth.
7/17/01	TD: 4,950	MW: 8.6		1,120'/23 hrs Drilling to present depth.
7/18/01	TD: 5,670	MW: 8.7		720'/21.5 hrs Drilling to present depth.
7/19/01	TD: 6,077	MW: 8.7		407'/15.5 hrs Drilling to 5,677'. Trip for bit. Drilling to present depth.
7/20/01	TD: 6,517	MW: 8.7		440'/22.5 hrs Drilling to present depth.

7/23/01	TD: 7,124	MW: 8.7	Cleaned out w/ bit to TOF @ 6,360'. TIH w/ overshot & engage fish. Jarring on fish.	
7/24/01	TD: 7,124	MW: 8.6	TOF 6360 Jarring on fish. RU to freepoint tools set down @ 6377 WL. Running 1" core BBL chisel point to clean 2.25 I.D. in top DC.	
7/25/01	TD: 7,124	MW: 8.6	Bailed down to bottom DC. Run freepoint – free to 6,722'. Back-off @ 6,722'. POOH w/ 11 DC's & parted joint.	
7/26/01	TD: 7,124	MW: 8.6	POOH w/ 11 DC's & parted joint. TIH, screw into fish @ 6,722' – could not circulate. Perforate DC @ 7,036' – pressured up to 1800 psi – no circulation. Jar on fish consisting of 13 - 6 1/4" DC's, bit sub & 7 7/8" bit.	
7/27/01	TD: 7,124	MW: 8.6	Jar on fish. Ran freepoint and backed-off @ 6,845' - 4 DC's. POOH. TIH w/ screw-in sub. Fish now consisting of 9 - 6 1/4" DC's, bit sub & 7 7/8" bit.	
7/30/01	TD: 7,124	MW: 8.6	Wait on whipstock repair –6 hrs. TIH w/ whipstock – sat down & sheared whipstock off setting tool @ 4,600'. POOH. TIH w/ mill to shoe. Morning tour crew quit. Waited three hours for replacement crew. TIH pushing whipstock – 5,625' @ report time.	
7/31/01	TD: 7,124	MW: 8.6	TIH pushing whipstock to 6,730'. POOH. TIH open-ended to 6,730'. Spot sidetrack plug. POOH.	
8/1/01	TD: 6,360	MW: 9.0	10 1/2 hrs	Finish POOH. TIH. Dress off plug to 6,350'. POOH. TIH w/ kick-off assembly. Time drilling to present depth.
8/2/01	TD: 6,570	MW: 9.0	210 1/2 hrs	Kick-off cement plug. Drilling to present depth.
8/3/01	TD: 6,739	MW: 9.0	169 1/2 hrs	Drilling to present depth. 5 hrs rig repair.
8/6/01	TD: 7,391	MW: 9.1	346 1/2 hrs	Drilling to present depth.
8/7/01	TD: 7,598	MW: 9.1	207 1/2 hrs	Drilling to present depth.
8/8/01	TD: 7,632'	MW: 9.2	43 1/2 hrs	POH for bit. Hole tite @ 3,525'. TIH & lost circ. Spot LCM & let hole heal. Wash & ream to TD, no losses. Drilling to present depth.
8/9/01	TD: 7,847	MW: 9.2	244 1/2 hrs	Drilling. Trip for wash-out. Slip area @ 4,022'. Drilling to present depth.
8/10/01	TD: 8,090	MW: 9.1	243 1/2 hrs	Drilling to present depth.
8/13/01	TD: 8,500	MW: 9.1	Wash & ream 270' to bottom. Circulate & condition mud. POOH. Schlumberger run Triple combo – sat down @ 7,550'.	

8/14/01 TD: 8,500 MW: 9.3 Wash & ream 8,100-8,500'. CCM.
POOH for open hole logs.

8/15/01 TD: 8,500 MW: 9.5 TOOH after conditioning run. TIH with
open hole tools-2nd attempt. Tools sat down at 7400'. Attempted to log from this
point out. Schlumberger had tool trouble. TIH- sat down at 8405. Wash & ream
8,405-8,500', CCM. LDDP.

8/16/01 TD: 8,500 MW: 9.5 Finish LDDP. Run & cement 4 ½"
production casing. ND BOP's. Set casing hanger. NU & test tubing head.

8/17/01 TD: 8,500 MW: 9.5 Clean mud tanks. Rig released @1100
hrs 8/16
Final Drilling Cost: 1035

COMPLETIONS

12/30/03 PU 2 3/8" TBG. TBG HANGING ON WH. ND BOP, ND WH. 5.5 CSG PCK
OFF IN WH. CALL OUT CAMERON, CHANGE. PACK OFF TO 4.5 CSG. NU
WH. TEST TO 5000#, OK. NU BOP. RIH & PU 2 3/8" TBG. SDFN. EOT 3300'.

1/2/04 12/30/03: PU, RIH W/ 3 7/8 " BIT, 1 JT SN, 270 JTS, 2 3/8 J-55 TBG. TAG @ 8470'.
DISP HOLE W/ 85 BBLs 2% KCL WTR. TST CSG TO 5000# PRESS . POOH. MIRU
CUTTERS. RIH W/ 3 3/8 GUNS, 23 GRAM CHARGES, .35 HOLES, PERF FROM
7876'-7894, 4 SPF, 72 HOLES; 7770'-7796', 4 SPF, 52 HOLES. NO BLOW. RIG DN.
CUTTERS SD. WO FRAC CREW. SDFH.

1/5/04 SHUT DN FOR HOLIDAY AND WEEKEND.

1/6/04 CP: 0#. MIRU SCHLUMBERGER.
STAGE 1: PERF BRK @ 1380#, 3 BPM, ISIP: 705#, FG .52. FRAC W/ 101,380# 20/40
SD, 872 BBLs 18# GEL FLU, MTP: 3017#, ATP: 1979#, MTR: 29.6 BPM, ATR: 28.6
BPM, ISIP: 1690#, FG: .65, NPI: 985#.
STAGE 2: SET 5K CBP @ 7650'. PERF FROM 7012'-7016', 4 SPF; 6868'-6872', 4 SPF;
3 3/8 GUNS 23 GRAM CHARGES, .35 HOLES. PERF BRK @ 3610#, 5 BPM, ISIP:
1320#, FG: .62. FRAC W/ 81740# 20/40 SD, 774 BBLs 18# GEL FLU, MTP: 3255#,
ATP: 2417#, MTR: 25.4 BPM, ATR: 24.3 BPM, ISIP: 2444#, FG: .79, NPI: 1124#. SET
CBP 6750', TOTAL FLU PMP: 1646 BBLs. RIG DN DOWELL & CUTTERS. RIH W/
3 7/8 BIT, PUMP OFF SUB, 1 JT RN NIPPLE. SDFN. EOT @ 5375'.

1/7/04 DRILLED CBP. TIH. TAGGED PLUG @ 6750'. DRILLED OUT IN 12 MIN. TIH &
TAGGED 2ND PLUG @ 6850'. DRILLED OUT IN 18 MIN. TIH TO PBTB @ 8434'.
POOH. LANDED TBG ON WH. EOT @ 6850'. NDBOP'S. NUWH. RD. WELL
WOULD NOT FLOW. WO SWAB RIG.

1/8/04 FLOW BACK REPORT: CP: 70#, TP: 0#, 13 HRS, 64/64" CHK, 22 BW, LLTR: 1624
BBLs.

1/9/04 SWABBED ALL DAY. MADE 26 RUNS, REC 95 BBLs, CSG ON VACUUM. START
FLU LVL @ SURF, END OF DAY: 1500'. SWABBING AGAIN TODAY.

1/12/04 CONTINUE SWABBING.

1/13/04 RD. FINAL REPORT.

COMPLETIONS

3/15/04 RIG CREW HELD SAFETY MEETING (RU RIG AND EQUIP). SITP: 0#, NDWH, NU BOPS. PU 36 JTS 2 3/8" TBG. RIH TO 7980'. POOH. LD 2 JTS, STANDING BACK 121 STANDS. PU 4 1/2" RBP & PKR & RIH. TALLY TBG TO 6608. SDFD.

3/16/04 START @ 7:00 AM, HELD SAFETY MEETING. OPEN UP WELL, 0# ON WELL. CONT TO RIH W/PLUG & PKR. SET PLUG @ 7933'. POOH. SET PKR @ 7830' TO ISOLATE BTM ZONE @ 7876'-7894'. RU SWAB EQUIP, SWAB BTM ZONE W/FOLLOWING RESULTS: IFL @ 600'.
9:00 AM: 2 RUNS, FL @ 1800'. REC 9.5 BBLS, NO GAS.
10:00 AM: 3 RUNS FL @ 3300'. LIGHT BLOW & WTR OFF AFTER EACH RUN.
11:00 AM: 2 RUNS FL @ 2800', REC 12 BBLS, LIGHT FLOW W/HEAVY SD.
11:10 AM: 1 RUN FL @ 1100', 5 BBLS REC, FLWD LIGHT UNTIL NOON, 0-50# ON TBG.
12:00 PM: FL @ 1600', MADE 3 RUNS, FL BACK TO 2800', 7 BBLS REC, LIGHT BLOW AND LOG OFF EA RUN.
2:00 PM: 4 RUNS, FL @ 4700', LIGHT BLOW W/LIGHT SD. REC TOTAL 64 BBLS FROM ZONE. RIH TO RETRIEVE PLUG, 12' OF FILL ON PLUG. RU RIG PMP TO CIRC WELL CLEAN. PMP 130 BBLS 2% KCL. RIH. RETRIEVE PLUG, POOH W/TOOLS, SET PLUG @ 7835', SET PKR @ 7705'. RU SWAB EQUIP, MADE 4 RUNS. IFL @ SURF, FFL @ 1400', REC 50 BBLS, NO GAS.

3/17/04 RIG CREW HELD SAFETY MEETING. OPEN WELL UP, 0# ON WELL. PU SWAB EQUIP. CONT TO TEST ZONE FROM 7770'-7796'. IFL @ 800', MADE 15 RUNS. FL STABILIZED @ 4000-4800', REC 59 BBLS, FINAL FL @ 5000'. NO SIGN OF GAS. RD SWAB EQUIP, RLS PKR. RIH TO RETRIEVE PLUG, TAG FILL @ 7828'. RU PMP. CIRC WELL, CONT TO RIH. RETRIEVE PLUG @ 7828'. POOH W/TOOLS & TBG. SET PLUG @ 7047', SET PKR @ 6979' TO ISOLATE ZONE 7012'-7016'. RU SWAB EQUIP, MADE 9 RUNS, IFL @ 500', FFL @ 5700'. REC 33 1/2 BBLS, VERY SMALL SHOW OF GAS. CLOSE WELL IN, SDFN. WILL CONT TO TEST ZONE IN AM.

3/18/04 HELD SAFETY MEETING ON SWABBING. OPEN UP WELL 0#. RESUME SWABBING ON PERF LOCATED @ 7012'-7016'. IFL @ 3700', MADE 4 RUNS, WAITING FOR INFILL IN BETWEEN. NO GAS SHOW, WELL ON SUCK LAST TWO RUNS, REC 17.5 BBLS. RLS PKR, RIH TO RETRIEVE PLUG, FILL ON PLUG, RU PMP, CIRC WELL W/40 BBLS 2%. RETRIEVE PLUG, POOH W/TBG & TOOLS. SET PLUG @ 6924'. POOH. SET PKR @ 6850' TO ISOLATE AND SWAB. TST PERFS @ 6868'-6872'. IFL @ 600', FFL @ 4000'. REC 48 BBLS HEAVY SD LAST TWO RUNS. SWI TO SETTLE.

3/19/04 MADE LAST RUN ON UPPER ZONE 6868'-6872'. FL @ 2000' RECOVERED 5 BBLS. RLS PKR @ 6850' RIH TO RETRVE PLUG 6' FILL. RU RIG PMP CIRC WELL W/130 BBLS 2%. RIH RETRVE PLUG @ 6924'. POOH W/TOOLS AND TBG, LD PKR AND PLUG. PU NOTCH COLLAR, 1 JT 2 3/8" J-55 TBG 1 7/8" R NIPPLE, 208 JTS 2/38" TBG. KB @ 18'.

3/22/04 RDMO. LEAVE WELL SI. MOVE TO GLEN BENCH 22-2.

3/23/04

LEAVE WELL SI.

3/24/04

LEAVE WELL SI.

3/25/04

LEAVE WELL SI. **FINAL REPORT.**



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

INFORMATION REQUIRED TO EXTEND SI/TA OF WELL

Well Name and Number:	Wonsits Fed # 1-5
API Number:	43-047-33692
Operator:	Westport Oil and Gas Company, L.P.
Reference Document:	Original Sundries dated May 26, 2004 and June 11, 2004, received by DOGM on June 3, 2004 and June 22, 2004 85 222 05

The well has been Shut-in/Temporarily Abandoned for 2 year 10 months. Insufficient information was submitted to the Division to approve the referenced well for continued Shut-in or Temporary Abandonment (SI/TA). The following requirements of R649-3-36 have not been met with this request for SI/TA approval.

1. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
2. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment. (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram and;
2. Copy of recent casing pressure test and/or;
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity and;
4. Fluid level in the wellbore and;
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Dustin K. Doucet
Petroleum Engineer

August 20, 2004

Date



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

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Dustin K. Doucet
Petroleum Engineer

August 20, 2004

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-72633

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
WONSITS FEDERAL 1-5

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P. Contact: SHEILA UPCHEGO
E-Mail: supchego@westportresourcescorp.com

9. API Well No.
43-047-33692

3a. Address
1368 SOUTH 1200 EAST
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7024
Fx: 435.781.7094

10. Field and Pool, or Exploratory
WONSITS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5 T8S R22E NWNW 1056FNL 813FWL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE WELL LOCATION WAS COMPLETED, AND WAS NEVER PRODUCED. THE WELL LOCATION IS CURRENTLY SHUT-IN PENDING FURTHER EVALUATION. THE OPERATOR HAS REQUESTED TEMPORARILY ABANDON STATUS ON THIS LOCATION

PLEASE SEE THE ATTACHED CHRONOLOGICAL WELL HISTORY FOR WORK PERFORMED ON THE WELL LOCATION.
THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see attached sheet).

Sheila Upchego
Utah Division of Oil, Gas and Mining
August 20, 2004
RECEIVED
AUG 22 2004

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #31850 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO Title REGULATORY ANALYST

Signature *Sheila Upchego* Date 06/11/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title **COPY SENT TO OPERATOR** Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

**EI PASO
PRODUCTION REPORT**

CHRONOLOGICAL HISTORY

Page 1

WONSITS FED 1-5

WONSITS
FIELD
UINTAH, UT
WI: 100%
PBSD: PERFS:
CSG:
SPUD DATE:

**AFE DESCR., AFE:
FORMATION:
CWC(M\$):**

DRILLING REPORT:

Wonsits Uintah, UT Rig: CoastalDril #5 WI: 100% AFE:
ATD: 8500' SD:
Target: Lower MV @ xxxx' DHC: xxx /CWC: xxx /DC: 1 /CC: 40

7/2/01	TD: xxx	MW: xx #	0' / 0 hrs.	Moved in. RU 30 %, have removed drawworks and sent to machine shop for repairs. Estimate machine shop repairs to be completed by 7/4/01 at which time RU can resume.
7/3/01	TD: xxx	MW: xx #	0' / 0 hrs.	Repairing drawworks, due at rig on the 5 th .
7/5/01 TD:	MW:		0' / 0 hrs.	Repairing drawworks, due back today.
7/6/01	TD:	MW:	0' / 0 hrs	Rigging up.
7/9/01	TD: 833	MW: 8.4		Repair rotary clutch.
7/10/01	TD: 1,665'	832'/14.5 hrs	MW: 8.6	Finish repair on rotary clutch. Drilling to present depth.
7/11/01	TD: 1,915'	250'/6 hrs	MW: 8.6	Drill. POOH. Drill.
7/12/01	TD: 2,530'	615/22 hrs	MW: 9.0	Drill to present depth.
7/13/01	TD: 3,000	470'/19.5 hrs	MW: 9.0	Drilling to present depth.
7/16/01	TD: 3,830	MW: 9.0	830'/21.5 hrs	Drill float equipment. Drilling to present depth.
7/17/01	TD: 4,950	MW: 8.6	1,120'/23 hrs	Drilling to present depth.
7/18/01	TD: 5,670	MW: 8.7	720'/21.5 hrs	Drilling to present depth.
7/19/01	TD: 6,077	MW: 8.7	407'/15.5 hrs	Drilling to 5,677'. Trip for bit. Drilling to present depth.
7/20/01	TD: 6,517	MW: 8.7	440'/22.5 hrs	Drilling to present depth.

7/23/01 TD: 7,124 MW: 8.7 Cleaned out w/ bit to TOF @ 6,360'. TIH w/ overshot & engage fish. Jarring on fish.

7/24/01 TD: 7,124 MW: 8.6 TOF 6360 Jarring on fish. RU to freepoint tools set down @ 6377 WL. Running 1" core BBL chisel point to clean 2.25 I.D. in top DC.

7/25/01 TD: 7,124 MW: 8.6 Bailed down to bottom DC. Run freepoint - free to 6,722'. Back-off @ 6,722'. POOH w/ 11 DC's & parted joint.

7/26/01 TD: 7,124 MW: 8.6 POOH w/ 11 DC's & parted joint. TIH, screw into fish @ 6,722' - could not circulate. Perforate DC @ 7,036' - pressured up to 1800 psi - no circulation. Jar on fish consisting of 13 - 6 1/4" DC's, bit sub & 7 7/8" bit.

7/27/01 TD: 7,124 MW: 8.6 Jar on fish. Ran freepoint and backed-off @ 6,845' - 4 DC's. POOH. TIH w/ screw-in sub. Fish now consisting of 9 - 6 1/4" DC's, bit sub & 7 7/8" bit.

7/30/01 TD: 7,124 MW: 8.6 Wait on whipstock repair -6 hrs. TIH w/ whipstock - sat down & sheared whipstock off setting tool @ 4,600'. POOH. TIH w/ mill to shoe. Morning tour crew quit. Waited three hours for replacement crew. TIH pushing whipstock - 5,625' @ report time.

7/31/01 TD: 7,124 MW: 8.6 TIH pushing whipstock to 6,730'. POOH. TIH open-ended to 6,730'. Spot sidetrack plug. POOH.

8/1/01 TD: 6,360 MW: 9.0 10 1/2 hrs Finish POOH. TIH. Dress off plug to 6,350'. POOH. TIH w/ kick-off assembly. Time drilling to present depth.

8/2/01 TD: 6,570 MW: 9.0 210'/22.5 hrs Kick-off cement plug. Drilling to present depth.

8/3/01 TD: 6,739 MW: 9.0 169'/18.5 hrs Drilling to present depth. 5 hrs rig repair.

8/6/01 TD: 7,391 MW: 9.1 346'/24 hrs Drilling to present depth.

8/7/01 TD: 7,598 MW: 9.1 207'/23.5 hrs Drilling to present depth.

8/8/01 TD: 7,632' MW: 9.2 43'/3.5 hrs POH for bit. Hole tite @ 3,525'. TIH & lost circ. Spot LCM & let hole heal. Wash & ream to TD, no losses. Drilling to present depth.

8/9/01 TD: 7,847 MW: 9.2 244'/13 hrs Drilling. Trip for wash-out. Slip area @ 4,022'. Drilling to present depth.

8/10/01 TD: 8,090 MW: 9.1 243'/23.5 hrs Drilling to present depth.

8/13/01 TD: 8,500 MW: 9.1 Wash & ream 270' to bottom. Circulate & condition mud. POOH. Schlumberger run Triple combo - sat down @ 7,550'.

8/14/01	TD: 8,500 MW: 9.3 POOH for open hole logs.	Wash & ream 8,100-8,500'. CCM.
8/15/01	TD: 8,500 MW: 9.5	TOOH after conditioning run. TIH with open hole tools-2 nd attempt. Tools sat down at 7400'. Attempted to log from this point out. Schlumberger had tool trouble. TIH- sat down at 8405. Wash & ream 8,405-8,500', CCM. LDDP.
8/16/01	TD: 8,500 MW: 9.5	Finish LDDP. Run & cement 4 1/2" production casing. ND BOP's. Set casing hanger. NU & test tubing head.
8/17/01	TD: 8,500 MW: 9.5 hrs 8/16 Final Drilling Cost: 1035	Clean mud tanks. Rig released @1100

WORKOVERS/RE-COMPLETIONS

12/30/03	PU 2 3/8" TBG. TBG HANGING ON WH. ND BOP, ND WH. 5.5 CSG PCK OFF IN WH. CALL OUT CAMERON, CHANGE. PACK OFF TO 4.5 CSG. NU WH. TEST TO 5000#, OK. NU BOP. RIH & PU 2 3/8" TBG. SDFN. EOT 3300'.
1/2/04	12/30/03: PU, RIH W/ 3 7/8 " BIT, 1 JT SN, 270 JTS, 2 3/8 J-55 TBG. TAG @ 8470'. DISP HOLE W/ 85 BBLS 2% KCL WTR. TST CSG TO 5000# PRESS . POOH. MIRU CUTTERS. RIH W/ 3 3/8 GUNS, 23 GRAM CHARGES, .35 HOLES, PERF FROM 7876'-7894, 4 SPF, 72 HOLES; 7770'-7796', 4 SPF, 52 HOLES. NO BLOW. RIG DN. CUTTERS SD. WO FRAC CREW. SDFH.
1/5/04	SHUT DN FOR HOLIDAY AND WEEKEND.
1/6/04	CP: 0#. MIRU SCHLUMBERGER. <u>STAGE 1:</u> PERF BRK @ 1380#, 3 BPM, ISIP: 705#, FG .52. FRAC W/ 101,380# 20/40 SD, 872 BBLS 18# GEL FLU, MTP: 3017#, ATP: 1979#, MTR: 29.6 BPM, ATR: 28.6 BPM, ISIP: 1690#, FG: .65, NPI: 985#. <u>STAGE 2:</u> SET 5K CBP @ 7650'. PERF FROM 7012'-7016', 4 SPF; 6868'-6872', 4 SPF; 3 3/8 GUNS 23 GRAM CHARGES, .35 HOLES. PERF BRK @ 3610#, 5 BPM, ISIP: 1320#, FG: .62. FRAC W/ 81740# 20/40 SD, 774 BBLS 18# GEL FLU, MTP: 3255#, ATP: 2417#, MTR: 25.4 BPM, ATR: 24.3 BPM, ISIP: 2444#, FG: .79, NPI: 1124#. SET CBP 6750', TOTAL FLU PMP: 1646 BBLS. RIG DN DOWELL & CUTTERS. RIH W/ 3 7/8 BIT, PUMP OFF SUB, 1 JT RN NIPPLE. SDFN. EOT @ 5375'.
1/7/04	DRILLED CBP. TIH. TAGGED PLUG @ 6750'. DRILLED OUT IN 12 MIN. TIH & TAGGED 2 ND PLUG @ 6850'. DRILLED OUT IN 18 MIN. TIH TO PBD @ 8434'. POOH. LANDED TBG ON WH. EOT @ 6850'. NDBOP'S. NUWH. RD. WELL WOULD NOT FLOW. WO SWAB RIG.
1/8/04	FLOW BACK REPORT: CP: 70#, TP: 0#, 13 HRS, 64/64" CHK, 22 BW, LLTR: 1624 BBLS.
1/9/04	SWABBED ALL DAY. MADE 26 RUNS, REC 95 BBLS, CSG ON VACUUM. START FLU LVL @ SURF, END OF DAY: 1500'. SWABBING AGAIN TODAY.

1/12/04 CONTINUE SWABBING.

1/13/04 RD. FINAL REPORT.

COMPLETIONS

3/15/04 RIG CREW HELD SAFETY MEETING (RU RIG AND EQUIP). SITP: 0#, NDWH, NU BOPS. PU 36 JTS 2 3/8" TBG. RIH TO 7980'. POOH. LD 2 JTS, STANDING BACK 121 STANDS. PU 4 1/2" RBP & PKR & RIH. TALLY TBG TO 6608. SDFD.

3/16/04 START @ 7:00 AM, HELD SAFETY MEETING. OPEN UP WELL, 0# ON WELL. CONT TO RIH W/PLUG & PKR. SET PLUG @ 7933'. POOH. SET PKR @ 7830' TO ISOLATE BTM ZONE @ 7876'-7894'. RU SWAB EQUIP, SWAB BTM ZONE W/FOLLOWING RESULTS: IFL @ 600'.
9:00 AM: 2 RUNS, FL @ 1800'. REC 9.5 BBLs, NO GAS.
10:00 AM: 3 RUNS FL @ 3300'. LIGHT BLOW & WTR OFF AFTER EACH RUN.
11:00 AM: 2 RUNS FL @ 2800', REC 12 BBLs, LIGHT FLOW W/HEAVY SD.
11:10 AM: 1 RUN FL @ 1100', 5 BBLs REC, FLWD LIGHT UNTIL NOON, 0-50# ON TBG.
12:00 PM: FL @ 1600', MADE 3 RUNS, FL BACK TO 2800', 7 BBLs REC, LIGHT BLOW AND LOG OFF EA RUN.
2:00 PM: 4 RUNS, FL @ 4700', LIGHT BLOW W/LIGHT SD. REC TOTAL 64 BBLs FROM ZONE. RIH TO RETRIEVE PLUG, 12' OF FILL ON PLUG. RU RIG PMP TO CIRC WELL CLEAN. PMP 130 BBLs 2% KCL. RIH. RETRIEVE PLUG, POOH W/TOOLS, SET PLUG @ 7835', SET PKR @ 7705'. RU SWAB EQUIP, MADE 4 RUNS. IFL @ SURF, FFL @ 1400', REC 50 BBLs, NO GAS.

3/17/04 RIG CREW HELD SAFETY MEETING. OPEN WELL UP, 0# ON WELL. PU SWAB EQUIP. CONT TO TEST ZONE FROM 7770'-7796'. IFL @ 800', MADE 15 RUNS. FL STABILIZED @ 4000-4800', REC 59 BBLs, FINAL FL @ 5000'. NO SIGN OF GAS. RD SWAB EQUIP, RLS PKR. RIH TO RETRIEVE PLUG, TAG FILL @ 7828'. RU PMP. CIRC WELL, CONT TO RIH. RETRIEVE PLUG @ 7828'. POOH W/TOOLS & TBG. SET PLUG @ 7047', SET PKR @ 6979' TO ISOLATE ZONE 7012'-7016'. RU SWAB EQUIP, MADE 9 RUNS, IFL @ 500', FFL @ 5700'. REC 33 1/2 BBLs, VERY SMALL SHOW OF GAS. CLOSE WELL IN, SDFN. WILL CONT TO TEST ZONE IN AM.

3/18/04 HELD SAFETY MEETING ON SWABBING. OPEN UP WELL 0#. RESUME SWABBING ON PERF LOCATED @ 7012'-7016'. IFL @ 3700', MADE 4 RUNS, WAITING FOR INFILL IN BETWEEN. NO GAS SHOW, WELL ON SUCK LAST TWO RUNS, REC 17.5 BBLs. RLS PKR, RIH TO RETRIEVE PLUG, FILL ON PLUG, RU PMP, CIRC WELL W/40 BBLs 2%. RETRIEVE PLUG, POOH W/TBG & TOOLS. SET PLUG @ 6924'. POOH. SET PKR @ 6850' TO ISOLATE AND SWAB. TST PERFS @ 6868'-6872'. IFL @ 600', FFL @ 4000'. REC 48 BBLs HEAVY SD LAST TWO RUNS. SWI TO SETTLE.

3/19/04 MADE LAST RUN ON UPPER ZONE 6868'-6872'. FL @ 2000' RECOVERED 5 BBLs. RLS PKR @ 6850' RIH TO RETRVE PLUG 6' FILL. RU RIG PMP CIRC WELL W/130 BBLs 2%. RIH RETRVE PLUG @ 6924'. POOH W/TOOLS AND TBG, LD PKR AND PLUG. PU NOTCH COLLAR, 1 JT 2 3/8" J-55 TBG 1 7/8" R NIPPLE, 208 JTS 2/38" TBG. KB @ 18'.

3/22/04 RDMO. LEAVE WELL SI. MOVE TO GLEN BENCH 22-2.

3/23/04 LEAVE WELL SI.

3/24/04

LEAVE WELL SI.

3/25/04

LEAVE WELL SI. FINAL REPORT.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU72633

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
WONSITS FEDERAL 1-5

9. API Well No.
43-047-33692

10. Field and Pool, or Exploratory Area
WONSITS

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)
435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWNW LOT 5 SEC 5-T8S-R22E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>VARIANCE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III C. a. requiring each sales tank be equipped with a pressure- vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. To 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & Gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) DEBRA DOMENICI	Title ENVIRONMENTAL ASSISTANT
Signature <i>Debra Domenici</i>	Date July 9, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title Accepted by the Utah Division of Oil, Gas and Mining	Date 7/15/04	Federal Approval Of This Action Is Necessary
-------------	--	------------------------	--

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

COPY SENT TO OPERATOR

Date: 7-16-04

Initials: CHD

Date: 7/15/04

By: [Signature]

RECEIVED

JUL 14 2004

Westport Oil & Gas, L.P.
Project Economics Workst

Instructions: Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULLING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before	After	Difference
Oil Production	0.192 BOPD	0.194 BOPD	0.002 BOPD
Gas Production	0 MCFPD	0 MCFPD	0 MCFPD
Wtr Production	0 BWPD	0 BWPD	0 BWPD
Horse Power	0 HP	0 HP	0 HP
Fuel Gas Burned	0 MCFPD	0 MCFPD	0 MCFPD

<p>Project Life: Life = <input type="text" value="20.0"/> Years (Life no longer than 20 years)</p> <p>Internal Rate of Return: After Tax IROR = <input type="text" value="#DIV/OI"/></p> <p>AT Cum Cashflow: Operating Cashflow = <input type="text" value="(\$2,917)"/> (Discounted @ 10%)</p>	<p>Payout Calculation: Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$</p> <p>Payout occurs when total AT cashflow equals investment See graph below, note years when cashflow reaches zero</p> <p>Payout = <input type="text" value="NEVER"/> Years or <input type="text" value="#VALUE!"/> Days</p>
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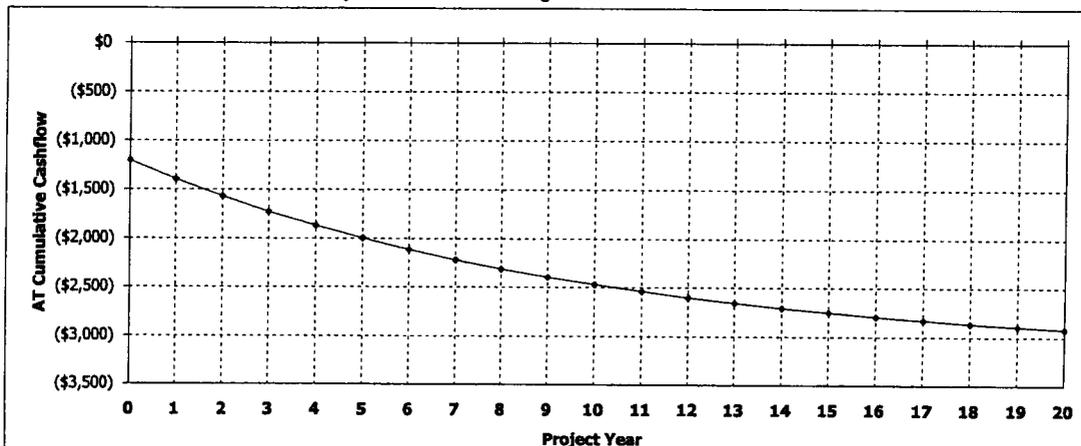
Gross Reserves:

Oil Reserves =	6 BO
Gas Reserves =	0 MCF
Gas Equiv Reserves =	38 MCFE

Notes/Assumptions:

An average NBW well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.194 Bcpd if 4 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance cost.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.
NBU/Ouray Field
RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. UTU72633
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P. Contact: SHEILA UPCHEGO E-Mail: supchego@westportresourcescorp.com	6. If Indian, Allottee or Tribe Name
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094	8. Well Name and No. WONSITS FEDERAL 1-5
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T8S R22E NWNW 1056FNL 813FWL	9. API Well No. 43-047-33682
	10. Field and Pool, or Exploratory WONSITS VALLEY
	11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Temporarily Abandon

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE OPERATOR PROPOSES TO PLUG AND ABANDON AS A CORRECTIVE ACTION REQUIRED BY THE STATE OF UTAH FOR THE SUBJECT WELL LOCATION. THE WELL WAS ORIGINALLY DRILLED IN JULY 2001 AND SUSPENDED DUE TO THE ABSENCE OF ANY ENCOURAGING OPENHOLE LOG RESULTS. A COMPLETION ATTEMPT WAS MADE DURING DECEMBER 2003 INTO JANUARY 2004 TO EXTEND THE EXPIRING LEASE FOR AN ADDITIONAL TWO YEARS. THE COMPLETION INTERVALS RECOVERED ONLY WATER OR GAS CUT WATER. THE WELL IS VIEWED AS HAVING NO ADDITIONAL POTENTIAL VALUE. WHILE THERE IS CURRENTLY NO EXPLORATION OR DEVELOPMENT INTEREST IN THE LEASE FOR THIS WELL.

PLEASE REFER TO THE ATTACHED PLUG AND ABANDON PROCEDURE.

COPY SENT TO OPERATOR
Date: 11-19-04
Initials: CWO

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #36143 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY L.P. sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO	Title REGULATORY ANALYST
Signature <i>[Signature]</i> (Electronic Submission)	Date 09/15/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____
Title _____
Date 11/18/04
Office _____
Federal Approval of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED RECEIVED

NOV 15 2004

DIV. OF OIL, GAS & MINING

WONSITS FEDERAL 1-5
1056' FSL & 813' FEL
NWNW - Sec. 5 - T8S - R22E
Uintah County, UT

KBE:	5235'	API NUMBER:	43-047-33692
GLE:	5218'	LEASE NUMBER:	UTU-72633
TD:	8500'	WI:	100%
PBTD:	8434' (Float Collar)	NRI:	87.5%

CASING: 17.5" hole
 13.625", 54.5#, J-55 @ 301'
 Cemented with 272 sx. Premium, circulated 12 BC to surface. TOC @ surface.

12.24" hole
 9.625", 40#, K-55 ST&C @ 3000'
 Cemented with 360 sx. HiFill lead (1372 cuft) and 240 sx. 50-50 Pozmix tail (296 cuft), TOC @ surface by calculation (~75% excess). Reports state there were full returns during job, but does not report any cement circulated to surface.

7.785" hole
 4.5", 11.6#, P-110 LT&C @ 0-8500'
 Cemented with 750 sx. HiFill lead (2858 cuft) and 800 sx. 50-50 Pozmix tail (984 cuft), TOC @ surface by calculation (~75% excess). Reports state there were full returns during job, but does not report any cement circulated to surface.

Tubular	Drift inches	Colla pse psi	Burst Psi	Capacities		
				Gal/ft.	Cuft/ft.	Bbl/ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1626	0.02173	0.00387
4.5" 11.6# P/HCP-110 csg	3.875	7560	10690	0.6528	0.0872	0.01554
Annular Capacities						
2.375" tbg. X 4.5" 11.6# csg.				0.4226	0.0565	0.01006
4.5" csg. X 9.625" 40# csg.				2.3586	0.3153	0.0562
9.625" csg. X 13.375" 54.5# csg.				2.7132	0.3627	0.0646
4.5" csg. X 7.875" hole				1.7052	0.2278	0.0406
9.625" csg. X 12.25" hole				2.3436	0.3132	0.0558
13.375" X 17.5" hole				5.1954	0.6946	0.1237

EXISTING PERFORATIONS

Formation	Date	Top	Bottom	SPF	Status
Wasatch	1/5/2004	6868	6872	4	Open
Wasatch	1/5/2004	7012	7016	4	Open
Wasatch	12/30/2003	7770	7796	2	Open
Wasatch	12/30/2003	7876	7894	4	Open

RECEIVED

NOV 15 2004

DIV. OF OIL, GAS & MINING

GEOLOGIC INFORMATION:

Formation	Depth to top, ft.
Uinta	Surface
Green River	3638'
Wasatch	6632'
Mesa Verde	

Tech. Pub. #92 Base of USDW's

USDW Elevation	~1500' MSL
USDW Depth	~3735' KBE

WELL HISTORY:**Initial Completion - December 2003/January 2004**

- Perforated the gross Wasatch interval 7770' through 7894' and fractured with 872 bbl. gel containing 101380# 20/40 mesh sand.
- Perforated the gross Wasatch interval 6868' through 7016' and fractured with 774 bbl. gel containing 81740# 20/40 mesh sand.
- Cleaned out and landed tubing at 6837'.
- Well would not flow after six days of swabbing, operations were suspended.

Workover #1 - March 2004

- Pulled tubing, ran tools for discrete interval testing.
- 7876-7894', swabbed 64 BW with a very light blow of gas and gas cut water.
- 7770-7796', swabbed 59 BW with no sign of gas.
- 7012-7016', swabbed 51 BW with a very small show of gas.
- 6868-6872', swabbed 53 BW with no sign of gas.
- Pulled tools, landed tubing at 6799'.

RECEIVED

NOV 15 2004

DIV. OF OIL, GAS & MINING

WONSITS FEDERAL 1-5**GENERAL**

- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME.
- SINCE THERE WAS NO REPORT OF CEMENT BEING CIRCULATED TO SURFACE DURING THE INTERMEDIATE AND PRODUCTION CASING CEMENT JOBS, IT IS ASSUMED THAT THE ANNULI FOR BOTH MUST BE FILLED FROM THE SURFACE CASING SHOE TO SURFACE.
- BRINE WITH A MINIMUM DENSITY OF AT LEAST 9 PPG MUST BE PLACED BETWEEN ALL PLUGS. 10 PPG IS ASSUMED IN THIS PROCEDURE.
- NOTIFY THE BLM AT 435-781-4400 24 HOURS BEFORE MOVING ON LOCATION.

P&A PROCEDURE

1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE. POOH WITH TUBING.
1. RU WIRELINE AND MAKE A GAUGE RING RUN TO ~6820'.
2. **PLUG #1, PERFORATIONS:** SET CIBP AT 6820' AND SPOT 100' (~8 SX. OR ~8.7 CUFT.) CLASS G CEMENT ON TOP. DISPLACE WELL WITH 10 PPG BRINE.
3. **PLUG #2, WASATCH TOP (6632'):** SET A CIBP AT 6730' AND SPOT 200' (~16 SX. OR 17.4 CUFT.) CLASS G CEMENT ON TOP.
4. **PLUG #3, BASE OF USDW's (~3735') & GREEN RIVER TOP (3638'):** SET A CIBP AT 3835' AND SPOT 300' (~23 SX. OR ~26 CUFT.) CLASS G CEMENT ON TOP.
5. **PLUG #4, SURFACE CASING SHOE:** PERFORATE 300' WITH 4 SPF AND CIRCULATE A MINIMUM OF 200 SX. (~230 CUFT.) CLASS G CEMENT DOWN 4.5" CASING AND UP 4.5" X 9.625" AND 9.625" X 13.375" ANNULI.
6. CUT OFF WELLHEAD AND INSTALL MARKER PER BLM GUIDELINES.
7. RDMO. TURN OVER TO OPERATIONS FOR SURFACE REHAB.

RECEIVED
NOV 15 2004
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-72633

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
WONSITS 1-5

9. API Well No.
43-047-33692

10. Field and Pool, or Exploratory Area
WONSITS

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
P.O. Box 1148 Vernal, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWNW LOT 5, SECTION 5-T8S-R22E 1056'FNL & 813'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

7/25/05: MIRU P&A EQUIP. NDWH NUBOP TOH/209 JTS 2-3/8 TBG RUN GAUGE RING TO 6850'.
TIH TO 6798' W/CIRC & SET 206 JTS TST CSG TO 1500 PSI HELD OK.
SPOT 30 SX CMT ON TOP OF CIRC @6798'. TOH 10 JTS ROLL HOLE W/9 PPG FLUID.
TOH TO 3828' 116 JTS IN MIX & PMP 40 SX TOH & WOC. RIH W/WIRELINE & TAG @2992'.
TOH PERF WELL @300' LOAD HOLE 30 BBLs GOOD CIRC DN 4-1/2 & UP ANNULAS & 13 3/8 ANNULAS
PMP 120 SX DN 4-1/2 & UP 9-5/8 GOOD CMT TO SURFACE. CLOSE 9-5/8 ANNULAS & OPEN 13 3/8 ANNULAS
PMP 115 SX GOOD CMT TO SURFACE. RD DIG OUT & CUT OFF WELL HEAD TOP OFF W/20 SX
WELD ON PLATE RDMO ALL EQUIP.
THE SUBJECT WELL LOCAITON WAS PLUGGED AND ABANDONEDON 7/25/05.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date July 26, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
AUG 01 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-72633

1a. Type of Well Oil Well Gas Dry Other
 b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
 Other **PLUGGED AND ABANDONED**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

8. Lease Name and Well No.
WONSITS FEDERAL 1-5

3. Address **1368 SOUTH 1200 EAST VERNAL, UTAH 84078** 3a. Phone No. (include area code) **(435)-781-7024**

9. API Well No.
43-047-33692

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
 At surface **NWNW 1056'FNL & 813'FWL**
 At top prod. interval reported below
 At total depth

10. Field and Pool, or Exploratory
WONSITS

11. Sec., T., R., M., or Block and Survey or Area **Sec.5-T8S-R22E**

12. County or Parish **JUNTAH, COUNTY** 13. State **UTAH**

14. Date Spudded **03/26/01** 15. Date T.D. Reached **08/16/01** 16. Date Completed D & A Ready to Prod. **P&A ON 7/25/05**

17. Elevations (DF, RKB, RT, GL)*
5218.2'Ungraded GL

18. Total Depth: MD **8500'** TVD 19. Plug Back T.D.: MD **6350'** TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? No Yes (Submit copy)
 Was DST run? No Yes (Submit copy)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 5/8"	54.5#		302'		272			
12 1/4"	9 5/8"	36#		3000'		240			
7 7/8"	4 1/2"	11.6#		8500'		1550			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)						
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
N/A			→						PLUGGED AND ABANDONED
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						PLUGGED AND ABANDONED

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
N/A			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

RECEIVED

AUG 01 2005

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

PLUGGED AND ABANDONED ON 7/25/05

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

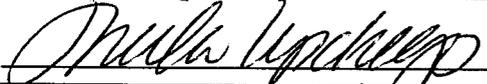
32. Additional remarks (include plugging procedure):

7/25/05: MIRU P&A EQUIP. NDWH NUBOP TOH/209 JTS 2-3/8 TBG RUN GAUGE RING TO 6850'. TIH TO 6798' W/CIRC & SET 206 JTS TST CSG TO 1500 PSI HELD OK. SPOT 30 SX CMT ON TOP OF CIRC @6798'. TOH 10 JTS ROLL HOLE W/9 PPG FLUID. TOH TO 3828' 116 JTS IN MIX & PMP 40 SX TOH & WOC. RIH W/WIRELINE & TAG @2992'. TOH PERF WELL @300' LOAD HOLE 30 BBLs GOOD CIRC DN 4-1/2 & UP ANNULAS & 13 3/8 ANNULAS PMP 120 SX DN 4-1/2 & UP 9-5/8 GOOD CMT TO SURFACE. CLOSE 9 5/8 ANNULAS & OPEN 13 3/8 ANNULAS PMP 115 SX GOOD CMT TO SURFACE. RD DIG OUT & CUT OFF WELL HEAD TOP OFF W/20 SX WELD ON PLATE RDMO ALL EQUIP. **THE SUBJECT WELL LOCATION WAS PLUGGED AND ABANDONED ON 7/25/05.**

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGO Title REGULATORY ANALYST
 Signature  Date 7/26/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

- | |
|--------|
| 1. DJJ |
| 2. CDW |

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **1/6/2006**

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

WELL NAME	CA No.	Unit:	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
-----------	--------	-------	-----	-----	-----	--------	-----------	------------	-----------	-------------

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 3/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on:
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database on:** 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
MUTIPLE WELLS

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

9. API Well No.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.
KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005239

APPROVED 5116106

Earlene Russell

**Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
RANDY BAYNE
Signature
Randy Bayne

Title
DRILLING MANAGER
Date
May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature <i>Brad Laney</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

BLM OF OIL, GAS & MINES