

Dominion Exploration & Production, Inc.
1450 Poydras Street, New Orleans, LA 70112-6000
Phone: 504-593-7000



September 5, 2000

Utah Board of Oil Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

RE: Hill Creek Unit - 3-29F
NE/4 of NW/4 of Sec. 29-T10S-R20E
Application for Permit to Drill

Dear Sir or Madam:

Enclosed please find our application for permit to drill the above referenced well.
This application is being filed in triplicate.

If you have any questions or need any further information, please feel free to
contact me at (504) 593-7453 or our Onshore Drilling Manager, David L. Linger, at (281)
873-1561. Thank you for your continued cooperation.

Sincerely,

A handwritten signature in cursive script that reads "Neida T. Decker".

Neida T. Decker
Sr. Regulatory Reports Administrator

cc: Ed Forsman - Bureau of Land Management
Ute Tribe
Ed Trotter
David Linger
Mitch Hall
Well History

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DIVISION OF
OIL, GAS AND MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL DEEPEN

b. TYPE OF WELL

OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
DOMINION EXPLORATION & PRODUCTION, INC. (formerly CNG PRODUCING COMPANY)

3. ADDRESS AND TELEPHONE NO.
CNG TOWER - 1450 POYDRAS STREET, NEW ORLEANS, LA 70112-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)
At surface 855' FNL & 1785' FWL OF SEC 29-T10S-R20E
At proposed prod. zone
4419843 N
611871 E

5. LEASE DESIGNATION AND SERIAL NO.
U28203

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE

7. UNIT AGREEMENT NAME
HILLCREEK UNIT AREA

8. FARM OR LEASE NAME WELL NO.

HCU 3-29F

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT

NATURAL BUTTES

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 29 T10S, R20E

12. COUNTY OR PARISH **13. STATE**
UINTAH UTAH

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
15.9 MILES SW OF OURAY

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. line, if any) 855

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, F' 1550

19. PROPOSED DEPTH

8700'

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5198'

22. APPROX. DATE WORK WILL START
OCTOBER 1, 2000

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5#	84'	cement to surface
12 1/4"	8 5/8"	24#/32#	3,000'	cement to surface
7 7/8"	5 1/2"	17#	8700'	cement calc to surface

1. Drill a 17 1/2" hole to 84'. Run 13 3/8" 54.5 #/ft K-55 casing and cement to surface.
2. Drill a 12 1/4" hole with aerated fluid to 3,000', run 8 5/8", K-55 casing and cement to surface.
3. Nipple up and pressure test BOP stack prior to drilling out below surface pipe.
4. Operate pipe rams daily and blind rams as possible.
5. Drill a 7 7/8" hole to 8,875' with a KCL water mud system. Coring is possible. DST's will be run as needed to evaluate unexpected shows.
6. Run logs, set 5 1/2" 17# N-80 casing as dictated by drilling shows, tests, and logs. Casing program may be modified to provide added burst strength if needed for frac program.
7. Primary zones of interests are the Wasatch, Chapita Wells and Uteland Buttes.
8. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.
9. In the event circulation is lost, air or air assisted mud will be utilized.

FORMATION TOPS	DEPTHS
Wasatch Tongue	3,995'
Green River Tongue	4,338'
Wasatch	4,493'
Chapita Wells	5,213'
Uteland Buttes	6,309'
Mesaverde	7,581'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED David L. Linder TITLE Onshore Drilling Manager

DATE AUGUST 30, 2000

(This space for Federal or State office use)

PERMIT NO. 43-047-33689

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

Bradley G. Hill

TITLE

**BRADLEY G. HILL
RECLAMATION SPECIALIST III**

DATE

10/2/00

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Federal Approval of this
Action is Necessary**

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T10S, R20E, S.L.B.&M.

DOMINION EXPLR. & PROD., INC.

Well location, HCU 3-29F#, located as shown in the NE 1/4 NW 1/4 of Section 29, T10S, R20E, S.L.B.&M. Uintah County, Utah.

1928 Brass
Cap 0.5' High,
Pile of Stones

589°33'27"W 2638.60' (Meas.)

S89°38'W - 40.005 (G.L.O.)

1928 Brass
Cap 0.5' High,
Pile of Stones

HCU 3-29F#
Elev. Ungraded Ground = 5198'

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 29, T10S, R20E, S.L.B.&M. TAKEN FROM THE RED WASH SW QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4886 FEET.

1928 Brass
Cap 1.5' High,
Pile of Stones

N00°58'W - G.L.O. (Basis of Bearings)
2648.15' - (Measured)

1928 Brass
Cap 1.5' High,
Pile of Stones

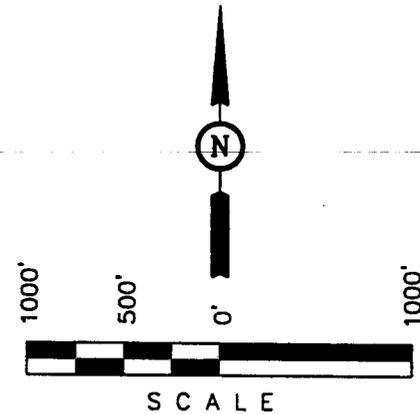
29

N01°11'W - 80.34 (G.L.O.)

S00°58'E - 40.11 (G.L.O.)

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N89°40'E - 80.33 (G.L.O.)



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John R. ...
REGISTERED LAND SURVEYOR
REGISTRATION NO. 181319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

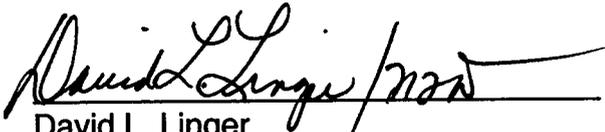
LATITUDE = 39°55'23"
LONGITUDE = 109°41'28"

SCALE 1" = 1000'	DATE SURVEYED: 6-6-00	DATE DRAWN: 6-25-00
PARTY K.K. D.R. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE DOMINION EXPLR. & PROD., INC.	

SELF-CERTIFICATION STATEMENT

Self-certification statement. Under the Federal regulation in effect as of June 15, 1988 designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

"Please be advised that DOMINION EXPLORATION & PRODUCTION, INC. is considered to be the operator of Well No. HCU 3-29F NE 1/4 NW 1/4 of Section 29, Township 10S, Range 20E; Lease U-28203 Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by American Casualty Company of Reading, PA, Bond #524 7050.

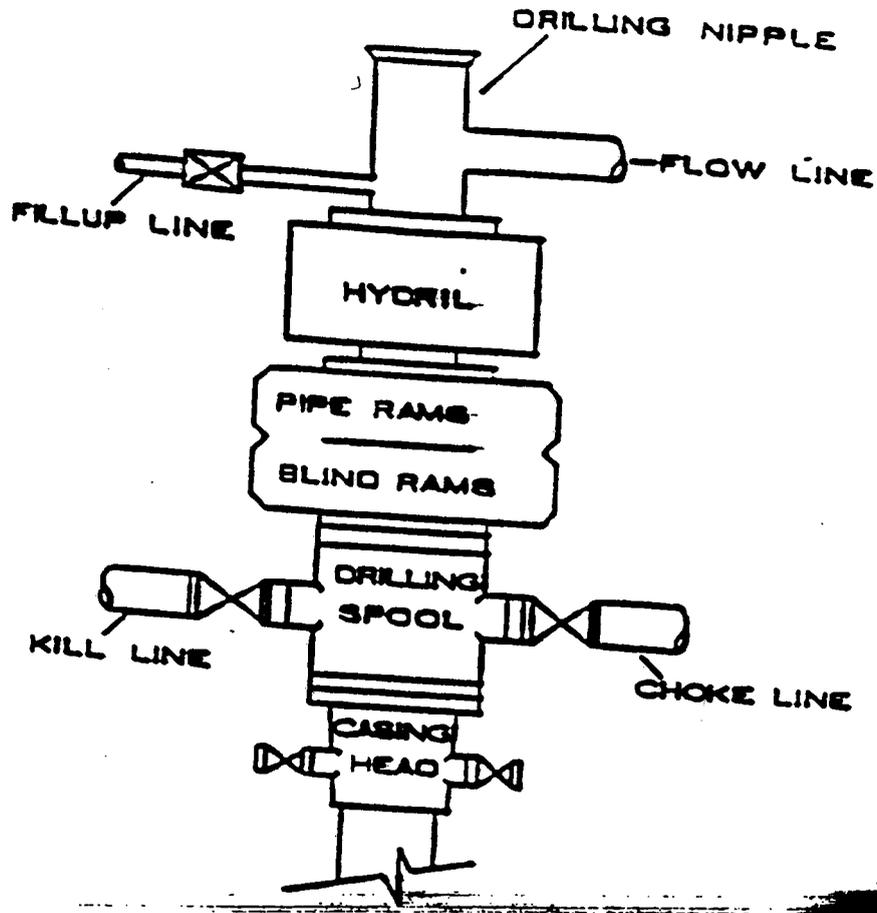

David L. Linger
Onshore Drilling Manager

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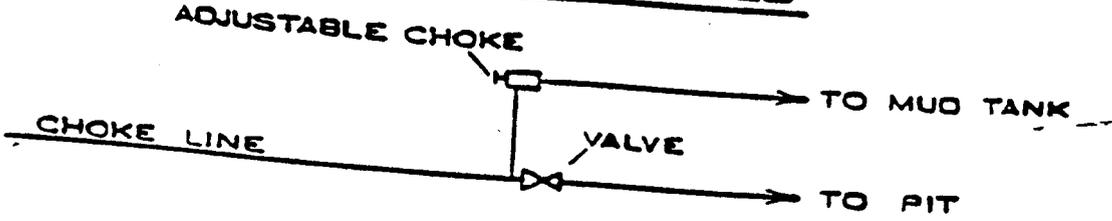
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BOP STACK



CHOKER MANIFOLD



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DRILLING PLAN
APPROVAL OF OPERATIONS

August 30, 2000

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production, Inc.
Address: CNG TOWER - 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000

WELL LOCATION: Well No. HCU 3-29F
Uintah, Utah

1. GEOLOGIC SURFACE FORMATION

Uintah

2. ESTIMATE IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	3,995'
Green River Tongue	4,338'
Wasatch	4,493'
Chapita Wells	5,213'
Uteland Buttes	6,309'
Mesaverde	7,581'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Remarks</u>
Wasatch Tongue	3,995'	Oil Zone
Green River Tongue	4,338'	Oil Zone
Wasatch	4,493'	Gas Zone
Chapita Wells	5,213'	Gas Zone
Uteland Buttes	6,309'	Gas Zone
Mesaverde	7,581'	Gas Zone

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.
13 3/8", 54.5 #/ft K-55 - 0' - 84' - Cemented to Surface
8-5/8", 24#/ft, K-55, STL (Thread type) 0'-2,000' - Cemented to Surface
8-5/8", 32#/ft, K-55 LTC (Thread type) @ 2000'-3000' - Cemented to Surface
5 1/2", 17#/ft, N-80, LTC (Thread type) 0'- 8,700' - Cemented to Surface

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

BOP stack has a 3000 PSI working pressure. BOP will be pressure tested to 3,000 PSI before drilling casing cement plug. Pipe rams will be operated daily and blind rams as possible.

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6. The well is to be drilled with a KCL mud system maintaining a weight of approximately 9 - 9.7#/gal.
7. An automatic ignitor will not be installed on the blooie line.
8. A 90° bend on the blooie line, located approximately 50' from the wellhead on the pit side past the mud tank will be installed. Total length of the blooie line will remain 100' from the wellhead.

9. **AUXILIARY EQUIPMENT TO BE USED**

1. Kelly Cock.
2. Full opening valve on floor with DRILL PIPE connection for use when Kelly is not in string.

10. **TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED**

Possible DST in Wasatch Tongue. The logging program will include Dual Lateral/GR log TD to Surface, Density/Neutron - TD - 3,500' possible dipmeter and rotary cores over selected intervals.

11. **ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED**

No normal pressures are anticipated nor is the area known for abnormal temperatures. The formations to be penetrated do not contain H₂S gas. The anticipated bottom hole pressure is 2,610 PSI.

12. **WATER SUPPLY**

- A. Water to be used for drilling will be hauled Section 32-T6S-R20E. User's Claim - Code #43, Serial #9077.
- B. No pipelines are anticipated. Hauling will be on the road(s) shown in Attachment No. 3.
- C. No water well is anticipated to be drilled at this time.

13. **CEMENT SYSTEMS**

CONDUCTOR

Ready-mix cement to surface.

SURFACE

Tail Slurry: +/-250 sks Class "G" cement, 2% CaCl₂, and .25#/sk flake. Mixed at 15.8 ppg. Yield 1.16 ft³/sk, water 4.96 gal/sk. excess 20%

Lead Slurry: +/-450 sk Premium Lite II and 10% gel + 6 lb/sk KOL seal + 3 lb/sk CSE + .5% SM + .25 lb Flake mixed at 11.0 lb/gel yield - 3.34 ft³/sk, excess 40%.

PRODUCTION

Lead Slurry: +/-350 sk 28:72 Poz and 10% gel + 6 lb/sk KOL seal + 3 lb/sk CSE + .5% SM + .25 lb Flake mixed at 11.0 lb/gel yield - 3.37 ft³/sk.

Tail Slurry: +/-770 sk Class G, 10% gypsum, 3% Salt, .2% retarder mixed at 14.8 ppg. Yield 1.16 ft³/sk water - 6.93 gal/sk

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14. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS**

State Date: Oct. 1, 2000

Duration: 20 Days

SURFACE CASING CEMENT PROGRAM

Set 8 5/8" casing in 12 1/4" open hole cement to surface. Volume calculated using 40% excess.

SPACER:

Pump 20 bbls lightly gelled water followed by 5 bbls fresh H₂O ahead of cement to water wet the well bore after air drilling. Displace with fresh water.

CEMENT SYSTEM

± 450 SKS Lead Cement Premium Lite II + 10% gel + 6 lb/sk KOL seal + 3 lb/sk CSE + .5% SM + .25 lb/sk Cello Flake

Weight	11.0 lb/gal
Yield	3.37 ft ³ /sk
Water	20.48 gal/sk

Thickening Time at 118° 5+ hours

Compressive Strength at 80° 24 hrs 375 PSI

± 250 SKS Class G "Tail-In" Cement, 2% CaCl₂, .25#/sk Celloflake.

Weight	15.80 lb/gal
Yield	1.17 ft ³ /sk
Water	4.99 gal/sk

Thickening Time at 118° 1:42 minutes

Compressive Strength at 80°
8 hrs 750 PSI
16 hrs 1800 PSI
24 hrs 2400 PSI

± 100 - 200 sks Top-out cement, 2% CaCl₂, .25#/sk Celloflake

Run 1" tubing in annulus to ± 200' and cement to surface.

CASING HARDWARE:

1 Cement Guide Shoe
1 Insert Float
3 Centralizers
1 Stop Ring
1 Thread Lock
1 Top Wood Plug

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LONGSTRING CEMENT

Set 5 1/2" casing in a 7 7/8" open hole.
Lease cement slurry to fill from 750' above top pay zone to surface.
Tail cement slurry to fill from TD to 750' above the pay zone.
Both volumes are calculated using 25% excess.

SPACER:

(KCL Mud System) 10 bbl water

Displace with 3% KCL water using .2% L-55 Clay Stabilizer in the first 50 bbls of displacement.

CEMENT SYSTEMS

Lead Slurry

± 350 sks Hi-Lift, 3% Salt, 10#/sk silsonite, .25#/sk Celloflake.

Weight	11.00 lb/gal
Yield	3.42 ft ³ /sk
Water	21.07 gal/sk

Thickening Time at 180°	4 hrs +
Compressive Strengths in 24 hrs	375 PSI
Fluid Loss	240 cc/30 minutes

Tail Slurry

± 700 sks Class G, 10% gypsum, 3% Salt, .2% retarder

Weight	14.8 lb/gal
Yield	1.47 ft ³ /sk
Water	6.93 gal/sk

Thickening Time at 165° BHCT	
Compressive Strength in 12 hrs	845 PSI
24 hrs	1470 PSI

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Revised November 1990

Date NOS Received: _____

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: Dominion Exploration & Production, Inc.

Well Name & Number: HCU 3-29F

Lease Number: U-28203

Location: NE NW Sec. 29 T. 10S R. 20E

Surface Ownership: UTE INDIAN TRIBE

NOTIFICATION REQUIREMENTS

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related - twenty-four (24) hours prior to initiating pressure Equipment Tests tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

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B. THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirement to Accompany APD

1. Existing Roads - describe the following and provide a legible map, labeled and showing:

- a. Proposed wellsite as staked and access route to location, including distances from point where access route exists establish roads. (Actual staking should include tow directional reference stakes.) The proposed well site is located approximately 44 miles southwest of Vernal, Utah.
- b. Route and distance from nearest town or locatable reference point, such as a highway or county road, to where well access route leaves main road. - From Vernal proceed West on Highway 40 about 17 miles to Highway 88. Turn left on Highway 88 and proceed South about 16 miles to Ouray. Continue South on Sea Ridge Road about 8.6 miles and turn right on Turkey Trail and go 1.5 miles to Willow Creek and turn left. Go 2.8 miles and turn right Go .5 miles and turn right. Go 2.2 miles to access road on left
- c. Access road(s) to location color-coded or labeled. (See Topographic Map A & B for details.)
- d. Plans for improvement and/or maintenance of existing roads. (Appropriate rights-of-way for off lease roads should be attached.)

2. Planned Access Roads--describe the following and provide a map of suitable scale indicating all necessary access roads (permanent and temporary) to be constructed or reconstructed, showing:

- a. Length - 0.3 miles
- b. Width - 30 foot right-of-way with 18 foot running surface maximum.
- c. Maximum grades - 8%
- d. Turnouts - None
- e. Drainage design - Typcial Dry Creek Drainage
- f. Location and size of culverts and/or bridges, and brief description of any major cuts and fills - N/A
- g. Surfacing material (source) - N/A
- h. Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities - None

(New or reconstructed roads are to be centerline-flagged at time of location staking.)

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

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The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

_ Right-of-Way Application needed.

Yes - Ute Tribe

— The operator/lessee or his/her successor shall be responsible for all maintenance on cattleguards or gates associated with this oil and/or gas operation.

3. Location of Existing Wells - describe the following and provide a map or plat of all wells within a 1 mile radius of the proposed well location showing and identifying existing:

- a. Water wells - None
- b. Abandoned wells - None
- c. Temporarily abandoned wells - None
- d. Disposal wells - HCU 16-19F
- e. Drilling wells - None
- f. Producing wells - HCU 12-20F, HCU 6-20F, HCU 7-20F, HCU 9-20F, HCU 13-20F, HCU 15-20F, HCU 13-21F.
- g. Shut-in wells - None
- h. Injection wells - None

4. Location of Existing and/or Proposed Facilities

a. On well pad: Show the following existing area facilities and dimensions to be utilized if the well is successfully completed for production (detail painting plans and color if applicable):

- (1) Tank batteries
- (2) Production facilities
- (3) Oil gathering lines
- (4) Gas gathering lines
- (5) Injection lines
- (6) Disposal lines
- (7) Surface pits - After the well is hydraulically fraced, the well will be flowed back into the surface pits. After first production, a 300 bbl tank will be installed to contain produced waste water. Plans are to run a 2" line from the separator to the 300 bbl tank.

(Indicate if any of the above lines are buried.)

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b. Off well pad: Same as above. Off lease flowlines may require rights-of-way or special use permits, check with the District Office Realty Specialist. (Include a diagram of the proposed attendant lines, i.e., flowlines, powerlines, etc., if off well pad location.)

- (1) Proposed location and attendant lines shall be flagged off of well pad prior to archaeological clearance.
- (2) Dimensions of facilities
- (3) Construction methods and materials
- (4) Protective measures and devices to protect livestock and wildlife

Note: Operator has option of submitting information under 4A and B, after well is completed for production, by applying for approval of subsequent operations.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

Tank batteries will be placed on the LOCATION All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Desert Brown. If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. Location and Type of Water Supply

- a. Show location and type of water supply, either by 1/4, 1/4 section on a map or by written description Pmt #43 9077 Sec. 32, T6S, R20E
- b. State method of transporting water, and show any roads or pipelines needed.
- c. If water well is to be drilled on lease, so state. _____ *The operator will be responsible for acquiring the necessary permit to obtain water to be used for drilling activities.

6. Source of Construction Materials

- a. Show information either on map or by written description - Surface and subsoil materials in the immediate area will be utilized to build the location
- b. Identify if from Federal or Indian (tribal or allotted) land. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.

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- c. Describe where materials such as sand, gravel, stone, and soil material are to be obtained and used. No construction materials will be removed from Federal land.

*If fill materials are needed to construct roads or well sites, proper permits must be obtained from the Surface Management Agency, unless materials are obtained from a private source.

*A mineral materials application (is/is not) required.

7. Methods of Handling Waste Disposal

- a. Describe methods and location of proposed safe containment and disposal of each type of waste material, including:

- (1) Cuttings - bury in pit
- (2) Sewage - haul to sewer lagoon
- (3) Garbage (trash) and other waste material - haul to disposal
- (4) Salts - not used
- (5) Chemicals - non-toxic only; evaporate in pit

After first production, produced waste water will be confined to an unlined or lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

- b. Provide a plan for eventual disposal of drilling fluids and any produced oil or water recovered during testing operations. evaporate in pit

After initial clean up period, a 300 bbls tank will be installed to contain produced waste water. This water will be transported from the 300 bbl tank to CNG disposal well located at RBU 16-19F for disposal.

*Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

- c. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells with the NBU. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within the NBU. Specific APDs shall address any modifications from this policy.

On BLM administered lands:

The reserve pit shall be constructed so as not to leak, break, or allow discharge.

The reserve pit shall be lined with a 12 mil pit liner only under the following conditions:

1. If we have to blast the pit, or
2. If the non-blasted pit will not hold fluid.

If these conditions do not exist, we will not line the pit.

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If a plastic nylon reinforced liner is used, it will be a minimum of 12 mil in thickness.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. Ancillary Facilities

Camp facilities or airstrips will not be allowed unless otherwise approved.

9. Well Site Layout--provide a plat (not less than 1" = 50') showing:

- a. Cross-sections of proposed drill pad with approximate cuts and fills and the relation to topography.
- b. Location of mud tanks, reserve, and flare pits, pipe racks, living facilities, and soil material stockpiles, etc. (Approval as used in this section means field approval of location.)
- c. Rig orientation, parking areas, and access roads, etc.

The reserve pit will be located on the: North side

The flare pit will be located downwind of the prevailing wind direction on the Northeast Side a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil (first four inches) will be stored on the: SOUTH SIDE OF LOCATION

Access to the well pad will be from the: WEST Diversion ditch(es) shall be constructed on the _____ side of the location (above / below) the cut slope, draining to the _____.

Soil compacted earthen berm(s) shall be placed on the _____ side(s) of the location between the _____.

 The drainage(s) shall be diverted around the _____ side(s) of the well pad location.

 The reserve pit and/or pad location shall be constructed long and narrow for topographic reasons _____.

 X The northeast corner of the well pad will be rounded off as needed _____.

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Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a. 39-inch net wire shall be used with at least one stand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguard (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. Plans for Restoration of Surface

a. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 6 months from the date of well completion. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc., will be removed.

Contact appropriate surface management agency for required seed mixture.

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b. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

11. Surface Ownership:

Access Road: Ute Tribe Location: Ute Tribe

"If the access road and/or location involves private or state agency owned surface, a copy of the surface owners agreement is required prior to approval of the APD."

12. Other Additional Information

- a. The Operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to :

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible to mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- b. The operator will control noxious weeds along right-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- c. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- d. A 2" pipeline is proposed to run approximately 225' and run parallel to the access road until it ties into the main gathering system.

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Additional Surface Stipulations

- No construction or drilling activities shall be conducted between _____ and _____ because of _____
- No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.
- No construction or exploration activities are permitted within 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.
- There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).
- No cottonwood trees will be removed or damaged.
- A silt catchment dam and basin will be constructed according to BLM specifications, where flagged.
- _____
- _____
- _____

13. Lessee's or Operators Representative and Certification

Representative

Name: _____

Address: _____

Phone No: _____

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The operator or his/her contractor shall contact the BLM Office at (801) 789-1362 forty-eight (48) hours prior to construction activities.

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

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Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed here will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

September 1, 2000 *David L. Linger* David L. Linger, Onshore Drilling Manager
Date Name and Title

Onsite Date: July 26, 2000

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THIRTEEN POINT SURFACE PLAN

- 1. WELL NUMBER: HCU 3-29F
- 2. LEASE NUMBER: _____
- 3. LOCATION (SECTION, TOWNSHIP & RANGE): NE/NW SEC. 29, T10S, R20E
- 4. SURFACE OWNERSHIP: UTE INDIAN TRIBE
- 5. ACCESS ROAD:
 - A. LENGTH- 0.3 MILES
 - B. GRADES IF MORE THAN 8%- NONE
 - C. TURNOUTS- NONE
 - D. DRAINAGE DESIGN- TYPICAL DRY CREEK DRAINAGE
 - E. LOCATION AND SIZE OF CULVERTS AND/OR BRIDGES, AND CUT & FILLS-
NONE
 - F. SURFACE MATERIAL IF OTHER THAN NATIVE- N/A
 - G. GATES, CATTLEGUARDS OR FENCE CUTS AND/OR MODIFICATION TO
EXISTING FACILITIES- N/A
- 6. IS RIGHT-OF-WAY NEEDED? IF SO EXPLAIN: YES-TRIBAL SURFACE
- 7. THE TANK BATTERIES WILL BE PLACED ON THE- LOCATION
- 8. WATER SOURCE- PMT # 43 9077 SEC. 32, T6S, R20E
- 9. THE RESERVE PIT WILL BE LOCATED ON THE - NORTH SIDE
- 10. THE FLARE PIT WILL BE LOCATED ON THE- NORTH SIDE
- 11. THE STOCKPILED TOPSOIL WILL BE STORED ON THE- SOUTH SIDE OF THE
LOCATION
- 12. ACCESS TO THE WELL PAD WILL BE FROM THE- WEST

PLEASE CHECK THE FOLLOWING ONLY IF APPLICABLE:

____ DIVERSION DITCH(ES) SHALL BE CONSTRUCTED ON THE _____
SIDE OF THE LOCATION (ABOVE/BELOW) THE CUT SLOPE DRAINING TO THE _____

____ SOIL COMMPACTED EATHERN BERM(S) SHALL BE PLACED ON THE _____
SIDE(S) OF THE LOCATION BETWEEN THE _____

____ THE DRAINAGE(S) SHALL BE DIVERTED AROUND THE _____
SIDE(S) OF THE WELL PAD LOCATION.

____ THE RESERVE PIT AND/OR LOCATION PAD SHALL BE CONSTRUCTED LONG AND
NARROW FOR TOPOGRAPHIC REASONS.

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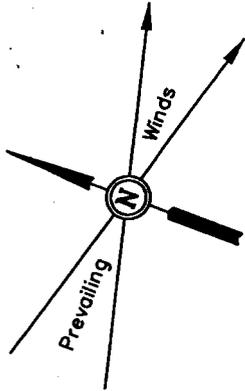
DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

HCU #3-29F

SECTION 29, T10S, R20E, S.L.B.&M.

855' FNL 1785' FWL



SCALE: 1" = 50'
DATE: 06-23-00
Drawn By: D.COX

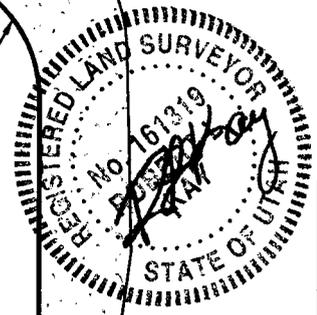
F-15.6'
El. 182.3'

Sta. 3+25

F-15.5'
El. 182.4'

F-19.6'
El. 178.3'

Round Corners
as Needed



Approx.
Top of
Cut Slope

Subsoil Stockpile

El. 220.7'
C-30.8'
(btm. pit)

FLARE PIT

El. 200.3'
C-2.4'

PIPE RACKS

C-0.5'
El. 198.4'

F-0.4'
El. 197.5'

Sta. 1+50

Reserve Pit Backfill
& Spoils Stockpile

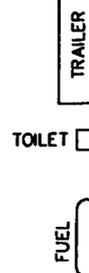
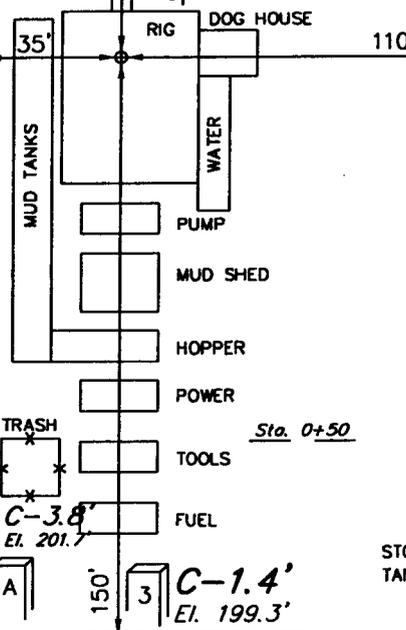
10' WIDE BENCH

Pit Capacity With
2' of Freeboard
is 10,040 Bbls. ±

Sta. 0+80

RESERVE PITS
(8' Deep)

El. 212.4'
C-22.5'
(btm. pit)



Approx.
Toe of
Fill Slope

Topsoil Stockpile

Proposed Access
Road

Sta. 0+00

SEP 14 2000
El. 196.8'

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OIL, GAS AND MINING

Elev. Ungraded Ground at Location Stake = 5198.4'
Elev. Graded Ground at Location Stake = 5197.9'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

DOMINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

HCU #3-29F

SECTION 29, T10S, R20E, S.L.B.&M.

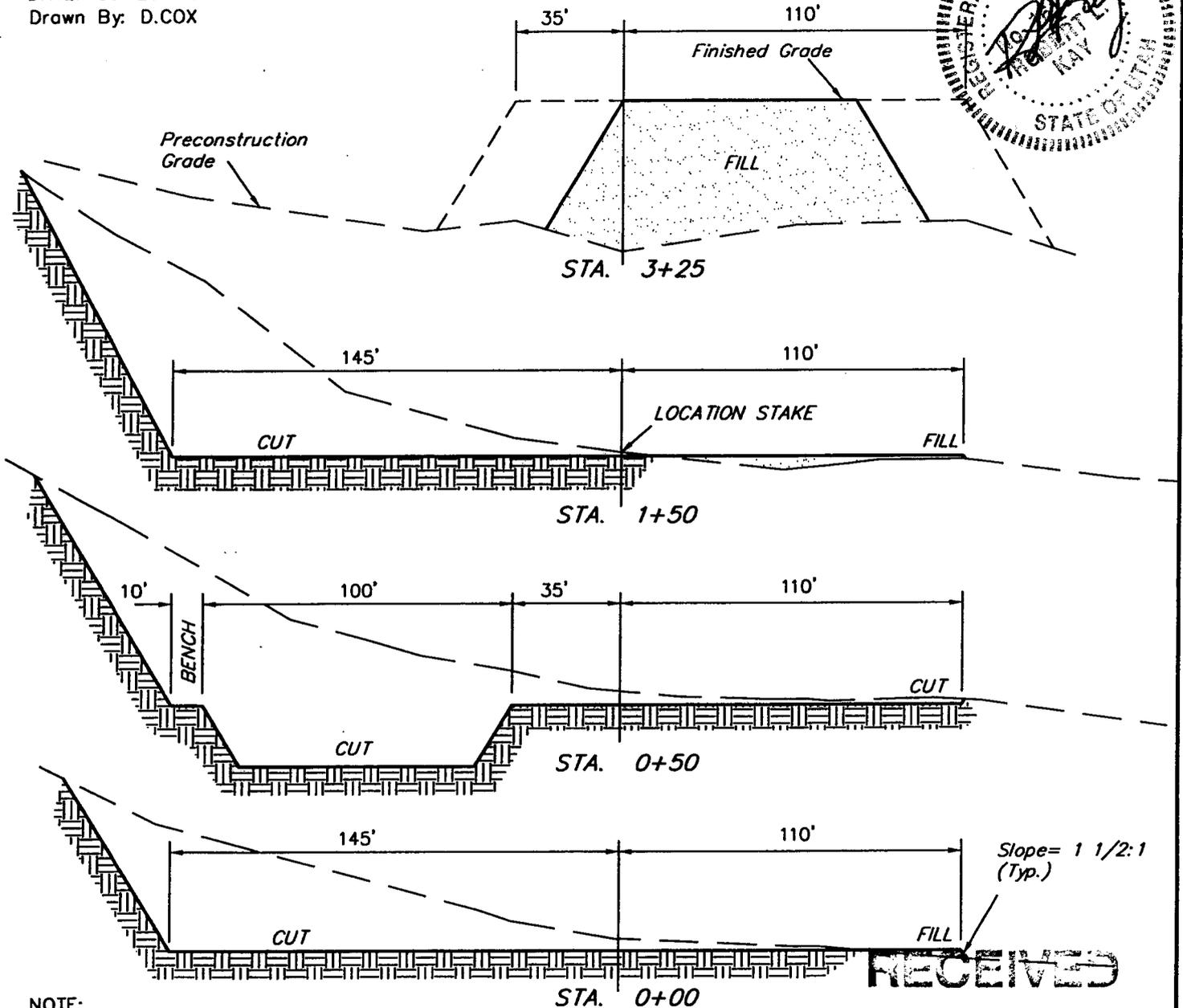
855' FNL 1785' FWL



1" = 20'
X-Section
Scale
1" = 50'

DATE: 06-23-00

Drawn By: D.COX



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 2,400 Cu. Yds.
Remaining Location	= 12,550 Cu. Yds.
TOTAL CUT	= 14,950 CU.YDS.
FILL	= 9,480 CU.YDS.

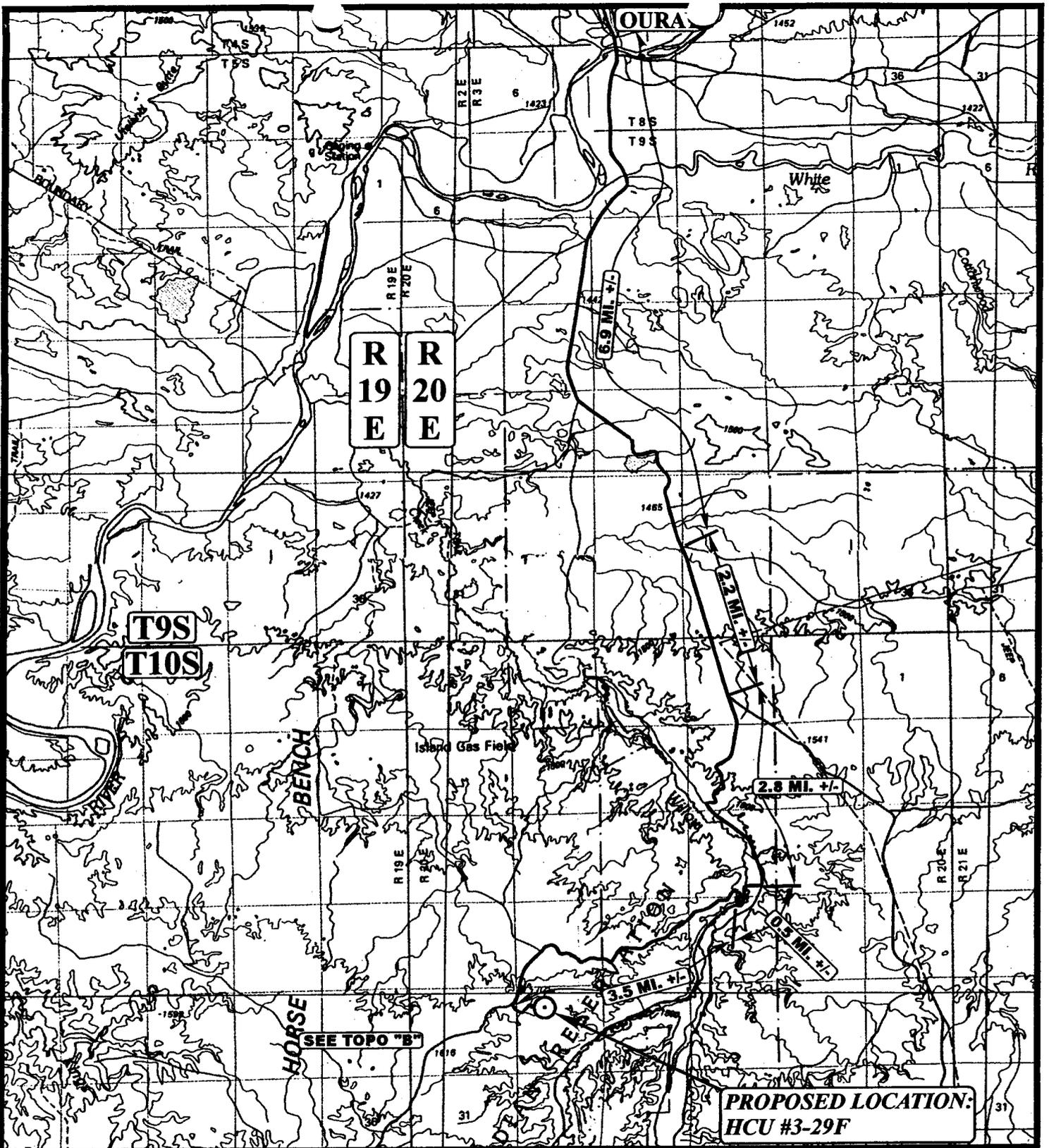
EXCESS MATERIAL AFTER 5% COMPACTION	= 4,970 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,260 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 710 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING

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DIVISION OF OIL, GAS AND MINING



**PROPOSED LOCATION:
HCU #3-29F**

LEGEND:

⊙ PROPOSED LOCATION

DOMINION EXPLR. & PROD., INC.

**HCU #3-29F
SECTION 29, T10S, R20E, S.L.B.&M.
855' FNL 1785' FWL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



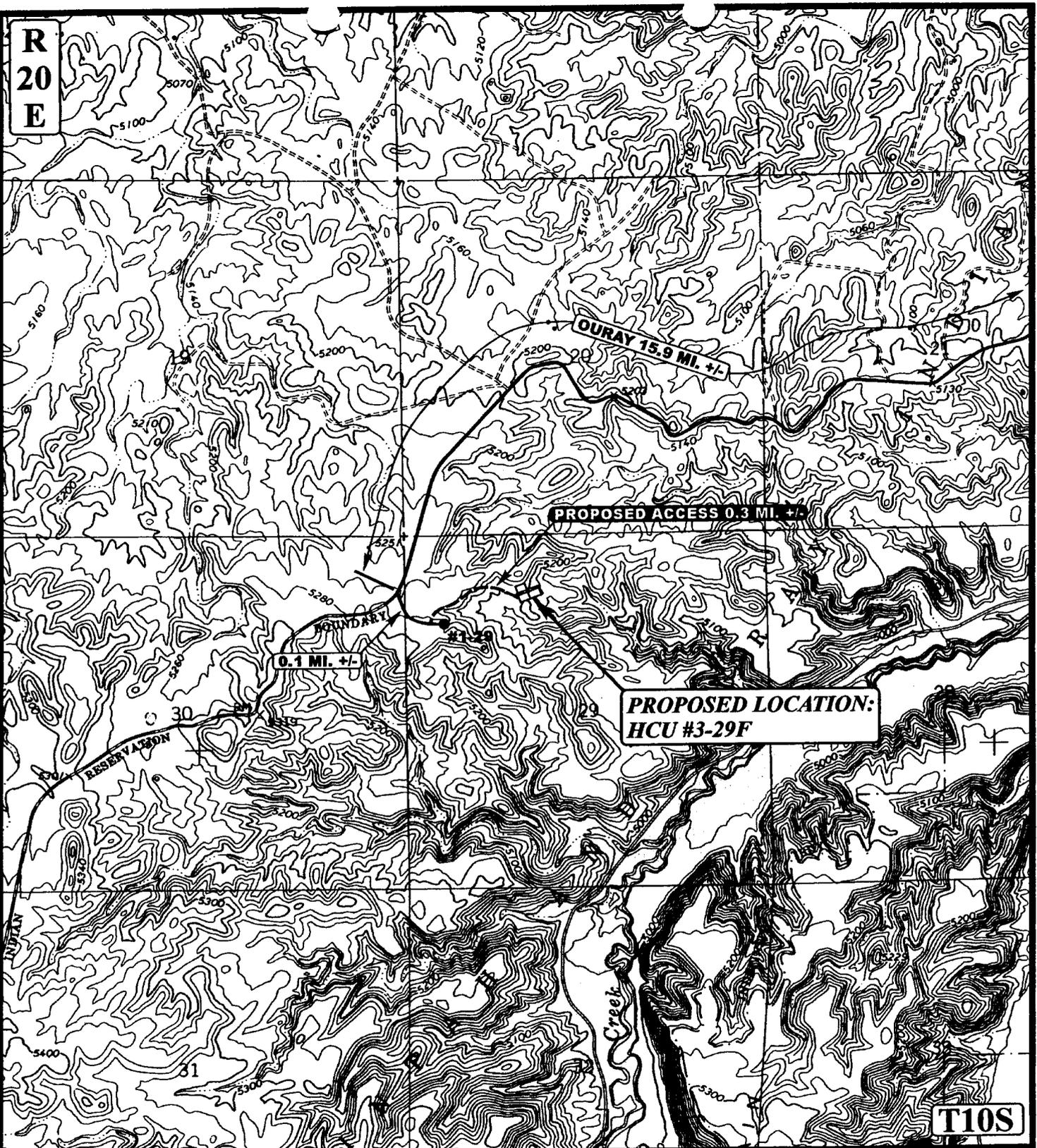
**TOPOGRAPHIC
MAP**

6 1300
MONTH DAY YEAR



SCALE: 1:100,000 DRAWN BY: C.G. REVISED: 00-00-00

R
20
E



T10S

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



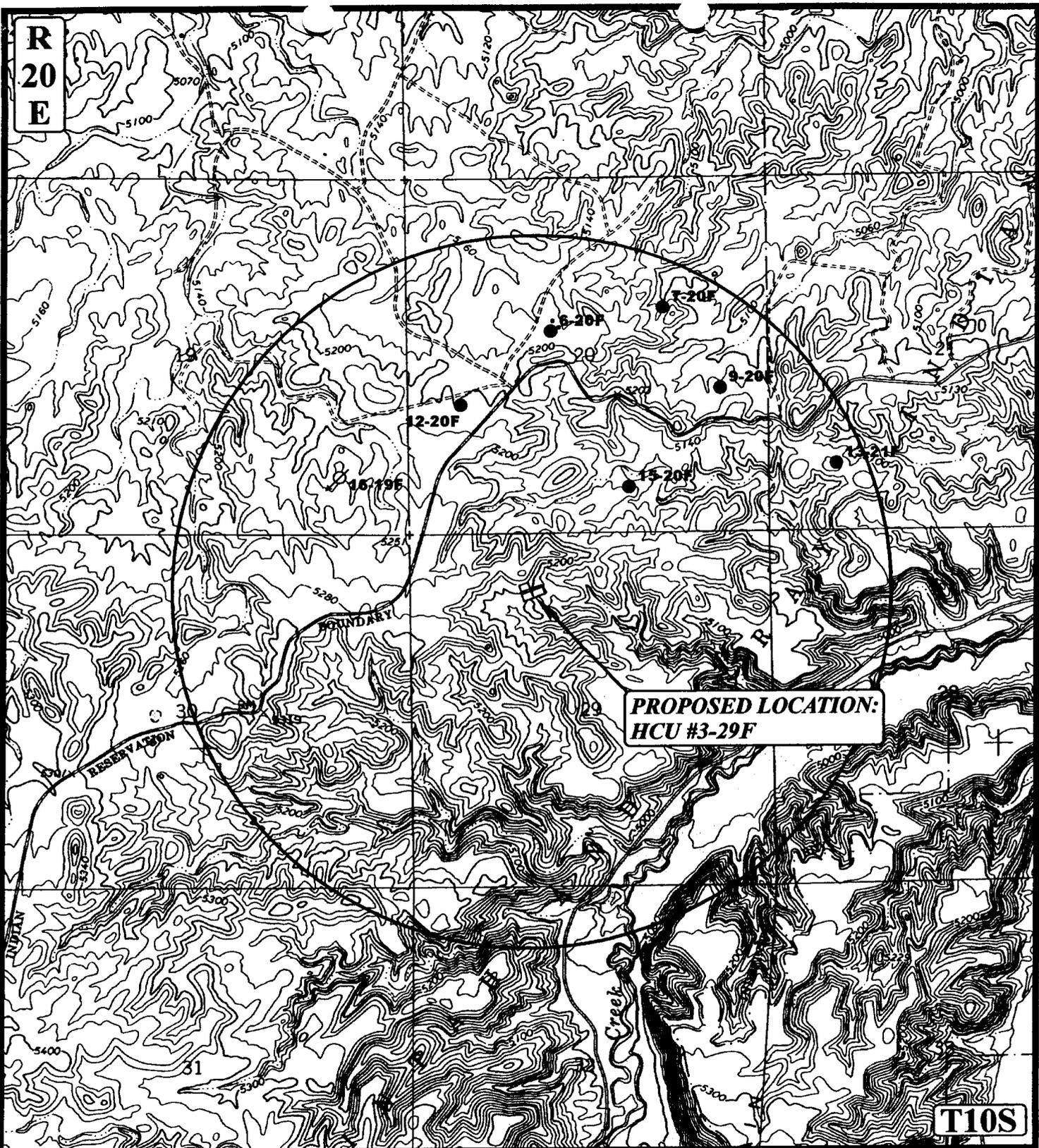
DOMINION EXPLR. & PROD., INC.

HCU #3-29F
 SECTION 29, T10S, R20E, S.L.B.&M.
 855' FNL 1785' FWL

U E L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	6	12	00	B TOPO
	MONTH	DAY	YEAR	
SCALE: 1" = 2000'	DRAWN BY: C.G.		REVISED: 00-00-00	

R
20
E



T10S

LEGEND:

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ∅ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



DOMINION EXPLR. & PROD., INC.

HCU #3-29F
 SECTION 29, T10S, R20E, S.L.B.&M.
 855' FNL 1785' FWL

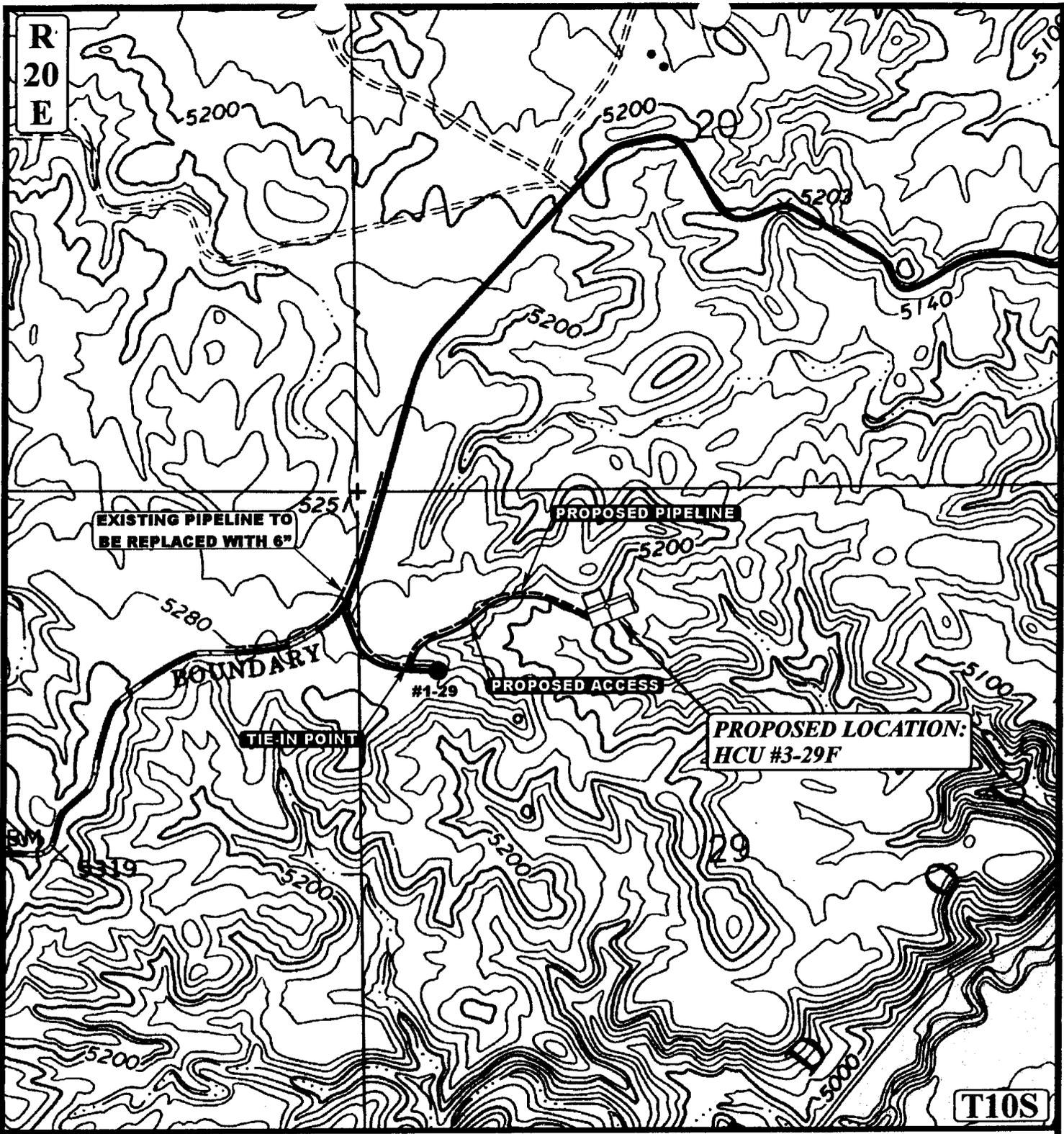


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	6	12	00
	<small>MONTH</small>	<small>DAY</small>	<small>YEAR</small>
SCALE: 1" = 2000'	DRAWN BY: C.G.		REVISED: 00-00-00



R
20
E



EXISTING PIPELINE TO BE REPLACED WITH 6"

PROPOSED PIPELINE

PROPOSED ACCESS

PROPOSED LOCATION:
HCU #3-29F

TIE IN POINT

T10S

APPROXIMATE TOTAL PIPELINE DISTANCE = 1,775' +/-

LEGEND:

- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED ACCESS

DOMINION EXPLR. & PROD., INC.

HCU #3-29F

SECTION 29, T10S, R20E, S.L.B.&M.

855' FNL 1785' FWL



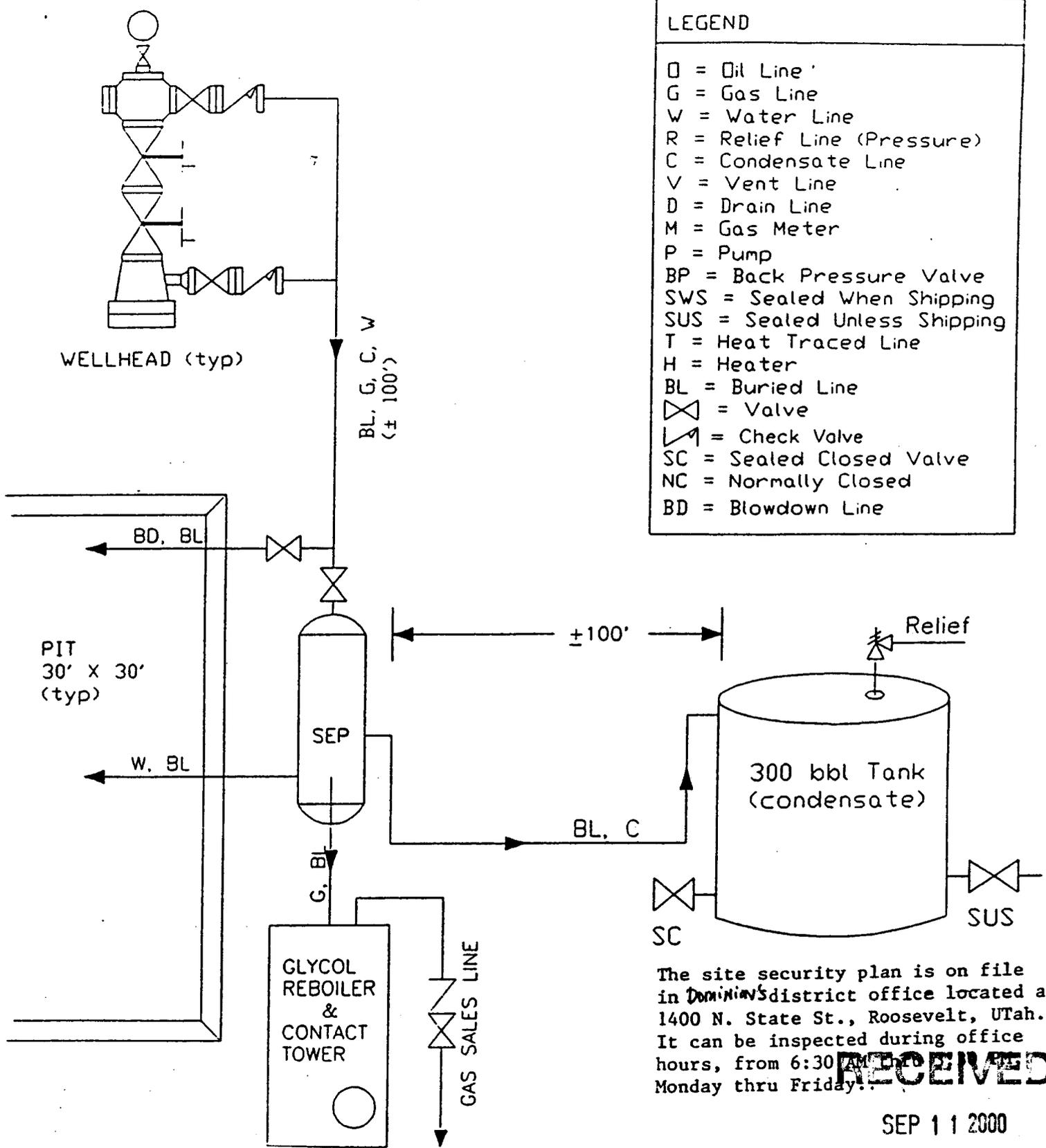
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	6	12	00
MAP	MONTH	DAY	YEAR
SCALE: 1" = 1000'	DRAWN BY: C.G.		REVISED: 00-00-00



LEGEND

- O = Oil Line
- G = Gas Line
- W = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- M = Gas Meter
- P = Pump
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Traced Line
- H = Heater
- BL = Buried Line
- ⊗ = Valve
- ⌞ = Check Valve
- SC = Sealed Closed Valve
- NC = Normally Closed
- BD = Blowdown Line



The site security plan is on file in Dominion's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM to 4:30 PM Monday thru Friday.

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DOMINION EXPLORATION & PRODUCTION, INC. DIVISION OF OIL, GAS AND MINING

Well:	RIVER BEND FIELD, UINTA COUNTY	not to scale
	TYPICAL FLOW DIAGRAM	date: / /

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 09/11/2000

API NO. ASSIGNED: 43-047-33689

WELL NAME: HCU 3-29F
 OPERATOR: DOMINION EXPL & PROD (N1095)
 CONTACT: DAVID LINGER

PHONE NUMBER: 281-873-1561

PROPOSED LOCATION:

NENW 29 100S 200E
 SURFACE: 0855 FNL 1785 FWL
 BOTTOM: 0855 FNL 1785 FWL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1-Federal
 LEASE NUMBER: U-28203
 SURFACE OWNER: 2-Indian

PROPOSED FORMATION: MVRD

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed^[1] Ind[] Sta[] Fee[]
(No. 524 7050)
- Potash (Y/N)
- Oil Shale (Y/N) *190-5 (B)
- Water Permit
(No. 43-9077)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

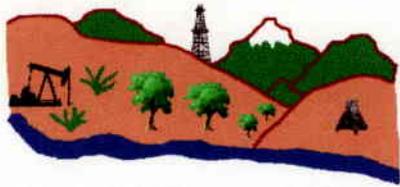
LOCATION AND SITING:

- R649-2-3. Unit Hill Creek
- R649-3-2. General
Siting: _____
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 197-11
Eff Date: 8-17-2000
Siting: 460' fr Unit Boundary
- R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

- ① FEDERAL APPROVAL
- ② OIL SHALE



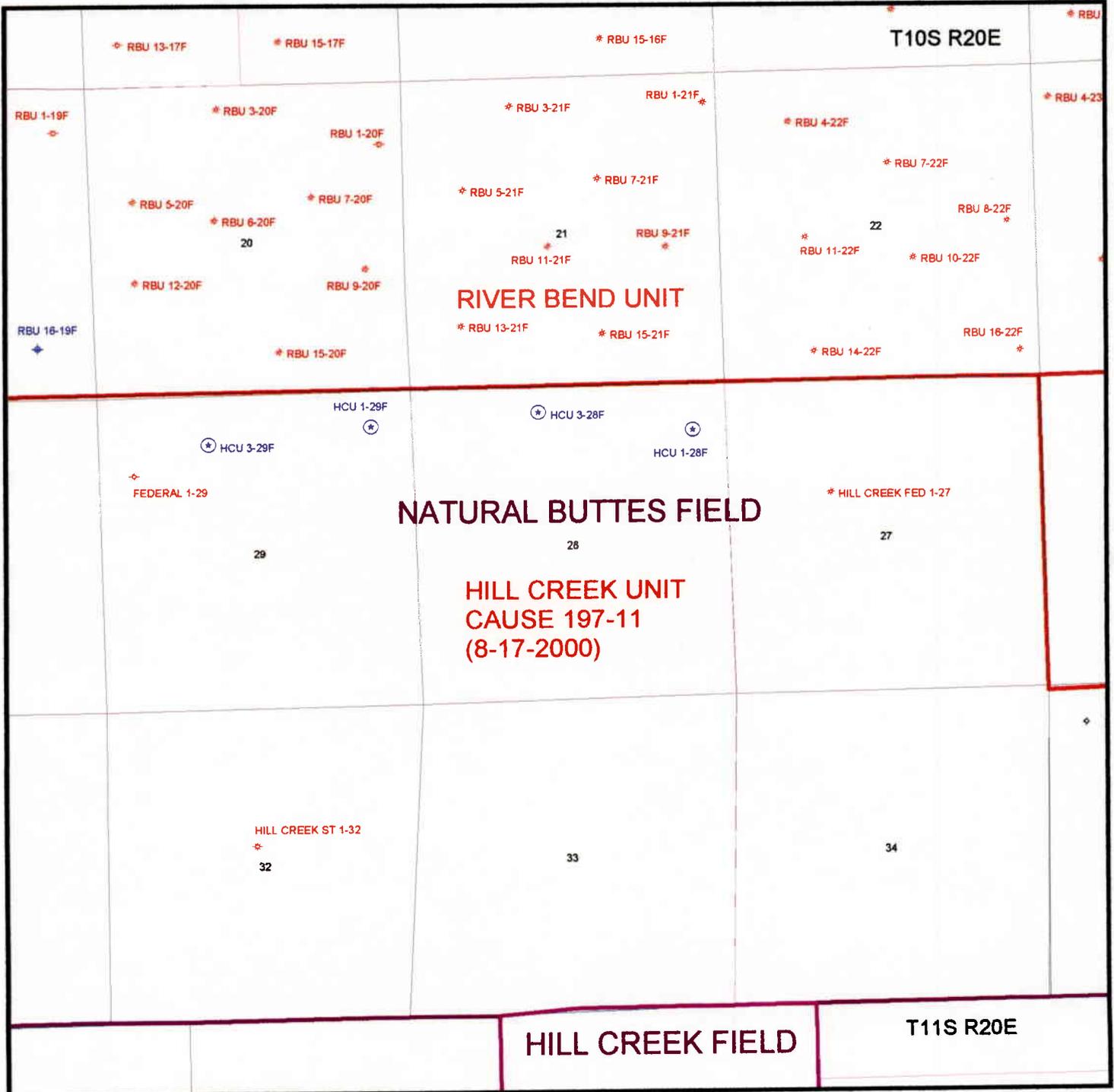
Utah Oil Gas and Mining

OPERATOR: DOMINION E&P INC (N1095)

FIELD: NATURAL BUTTES (630)

SEC. 28 & 29, T10S, R20E,

COUNTY: UINTAH UNIT: HILL CREEK
CAUSE: 197-11





State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

October 2, 2000

Dominion Exploration & Production, Inc.
CNG Tower
1450 Poydras St
New Orleans, LA 70112-6000

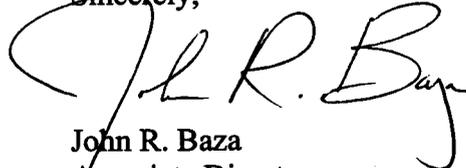
Re: Hill Creek Unit 3-29F Well, 855' FNL, 1785' FWL, NE NW, Sec. 29, T. 10 South,
R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33689.

Sincerely,



John R. Baza
Associate Director

er

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL DEEPEN

b. TYPE OF WELL

OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
DOMINION EXPLORATION & PRODUCTION, INC. (formerly CNG PRODUCING COMPANY)

3. ADDRESS AND TELEPHONE NO.
CNG TOWER - 1450 POYDRAS STREET, NEW ORLEANS, LA 70112-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*.)
At surface 855' FNL & 1785' FWL OF SEC 29-T10S-R20E

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
15.9 MILES SW OF OURAY

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. line, if any) 855

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, F' 1550

19. PROPOSED DEPTH
8700'

20. ROTARY OR CABLE TOOLS
ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5198'

22. APPROX. DATE WORK WILL START
OCTOBER 1, 2000

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5#	84'	cement to surface
12 1/4"	8 5/8"	24#/32#	3,000'	cement to surface
7 7/8"	5 1/2"	17#	8700'	cement calc to surface

1. Drill a 17 1/2" hole to 84'. Run 13 3/8" 54.5 #/ft K-55 casing and cement to surface.
2. Drill a 12 1/4" hole with aerated fluid to 3,000', run 8 5/8", K-55 casing and cement to surface.
3. Nipple up and pressure test BOP stack prior to drilling out below surface pipe.
4. Operate pipe rams daily and blind rams as possible.
5. Drill a 7 7/8" hole to 8,875' with a KCL water mud system. Coring is possible. DST's will be run as needed to evaluate unexpected shows.
6. Run logs, set 5 1/2" 17# N-80 casing as dictated by drilling shows, tests, and logs. Casing program may be modified to provide added burst strength if needed for frac program.
7. Primary zones of interests are the Wasatch, Chapita Wells and Uteland Buttes.
8. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.
9. In the event circulation is lost, air or air assisted mud will be utilized.

FORMATION TOPS	DEPTHS
Wasatch Tongue	3,995'
Green River Tongue	4,338'
Wasatch	4,493'
Chapita Wells	5,213'
Uteland Buttes	6,309'
Mesaverde	7,581'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED David L. Linger TITLE Onshore Drilling Manager DATE AUGUST 30, 2000

(This space for Federal or State office use)

APPROVAL DATE

NOTICE OF APPROVAL

PERMIT NO. _____ Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations there.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Thomas R. Clary TITLE Assistant Field Manager Mineral Resources DATE 10/3/00

*See instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

RECEIVED
SEP - 8 2000

CONFIDENTIAL

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Dominion Exploration & Production, Inc.

Well Name & Number: HCU 3-29F

API Number: 43-047-33689

Lease Number: U - 28203

Location: NENW Sec. 29 T. 10S R. 20E

Agreement: Hillcreek Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

The operator is fully responsible for the actions of his All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

In addition, to the cementing proposal for the surface casing, a minimum of 200 ft. of Class G neat cement shall be placed from 200 ft. to surface in the 8 5/8" X 13 3/8" -12 1/4" annulus.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the surface casing shoe at 3,000 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. One copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (435) 789-7077
Petroleum Engineer

Jerry Kenczka (435) 781-1190
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

SURFACE CONDITIONS OF APPROVAL

50 foot wide corridor right-of-ways shall be granted for the project. The corridor will have an access road and a surface gas flowline in it.

The Ute Tribe Energy and Mineral Department is to be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office days are Monday through Thursday. A Tribal Technician is to routinely monitor construction. For all monitoring that is to exceed Tribal Technician regular working hours, Dominion Resources shall make arrangements with the Ute Energy and Minerals Department.

For any deviations of submitted APD's and ROW applications, Dominion Exploration will notify the Ute Tribe and Bureau of Indian Affairs in writing and will receive written authorization of such changes. Without authorization, Dominion Exploration understands they will be subject to fines and penalties.

Dominion Exploration will assure the Ute Tribe that any/all contractors and subcontractors have acquired a 2000 Tribal Business License and have "Year 2000 Access Permits" prior to construction. Contractors and subcontractors will have these permits in vehicles at all times.

Cattleguards, culverts, diversion ditches, and berms will be constructed where required.

All Dominion Exploration employees and/or authorized personnel (subcontractors) in the field will have approved applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.

Dominion Exploration will implement the "Safety and Emergency Plan". Dominion Exploration will ensure its compliance.

All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined and approved, and to the existing roadways and/or evaluated access routes.

All personnel shall refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.

The personnel from the Ute Tribe Energy & Mineral Department shall be consulted if cultural remains (including paleontology fossils) from subsurface deposits are exposed or identified during construction. All construction will cease. Prior to commencing constructing in the area where cultural resources are exposed the operator must obtain authorization from the BIA and the Ute Tribal Department of Cultural Rights and Protection.

Upon completion of construction of the rights-of-way, Dominion Exploration will notify the Ute Tribe Energy & Minerals Resources Department. This will be done so that a Tribal Technician can verify Affidavit of Completions.

Before the site is abandoned, the company will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Noxious weeds will be controlled on the well site and rights-of-way. If noxious weeds spread from the project area onto adjoining land, the company will also be responsible for their control.

Soil erosion will be mitigated by reseeded all disturbed areas.

Reserve pits will be lined with impervious synthetic liners. Prior to backfilling the reserve pit all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the pits are backfilled, the surplus oil and mud etc. will be buried a minimum depth of 3.0 feet below the surface of the soil.

A closed production system will be used. Production fluids will be contained in leak proof tanks. Low profile tanks may be used to minimize problems with irrigation systems. All production fluids will be disposed of at approved disposal sites. Production water, oil, and other by-products will not be applied to roads or well pads for the control of dust or weeds. The indiscriminate dumping of production fluids on roads, wellsites or other areas will not be allowed.

Although the access road right of way is 30 feet wide, access roads shall have constructed travel width limited to 18 feet, except as granted for sharp curves, for intersections with other roads, and for where deep cuts and fills are required for road construction.

Surface pipelines will be constructed to lay on the soil surface, and the ROW for the pipeline will not be bladed or cleared of vegetation without site specific authorization from BIA and Ute Tribe Energy & Minerals.

The surface pipelines will be placed in corridor with the proposed new access road or with other existing roads for this project. The line shall either be welded in place at a welding station located at the wellsite or on roads near the flowline right of way and then dragged into place with a suitable piece of equipment so it will not destroy the natural vegetation.

Buried flowlines shall be a minimum of three feet below the surface. After the construction of the pipeline is completed the disturbed area of the ROW shall be contoured to blend into the natural landscape, and it shall be reseeded with desirable vegetation. Between September 15 and November 1 of the year following pipeline construction of the buried line all disturbed areas shall be reseeded with perennial vegetation according to BIA, or to Ute Tribe specifications.

Dominion Exploration employees, representatives, and subcontractors shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 DOMINION EXPL. & PROD., INC.

3a. Address
 16945 Northchase Drive, Suite 1750 Houston, Texas 77060

3b. Phone No. (include area code)
 281-873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 855' FNL & 1785' FWL OF SEC 29-T10S-R20E

5. Lease Serial No.
 U-28203

6. If Indian, Allottee or Tribe Name
 UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.
 HILL CREEK UNIT

8. Well Name and No.
 HCU 3-29F

9. API Well No.
 43-047-33689

10. Field and Pool, or Exploratory Area
 NATURAL BUTTES

11. County or Parish, State
 UTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud Well</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Coompleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

The HCU 3-29F was spud on 01-03-2001.
 Ran 13-3/8" casing, set at 86'. Picked up 12-/14" bit, air hammer and BHA. Currently drilling ahead.

RECEIVED
 JAN 10 2001
 DIVISION OF
 OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)
 Diann Flowers

Signature *Diann Flowers*

Title E&P Regulatory Specialist

Date 01/05/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

ENTITY ACTION FORM

Operator: Dominion Expl. & Prod., Inc.
Address: 16945 Northchase Drive, Suite 1750
city Houston
state TX zip 77060

Operator Account Number: N 0005 1095
Phone Number: (281) 873-3692

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304733689	HCU 3-29F		new	29	10S	20E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
B	99999	12829	1/3/2001			1/3/2001	
Comments: Part of the Hillcreek Unit <u>1-11-01</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Diann Flowers

Name (Please Print)

Diann Flowers

Signature

E&P Regulatory Specialist

1/5/2001

Title

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DOMINION EXPL. & PROD., INC.

3a. Address
16945 Northchase Drive, Suite 1750 Houston, Texas 77060

3b. Phone No. (include area code)
281-873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
855' FNL & 1785' FWL OF SEC 29-T10S-R20E

5. Lease Serial No.
U-28203

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.
HILL CREEK UNIT

8. Well Name and No.
HCU 3-29F

9. API Well No.
43-047-33689

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Dominion Expl. & Prod., Inc. requests permission to extend total depth which was approved to 8,700. Dominion proposes to drill to a new depth of 11,500' and run 5-1/2" casing from 0'-11,500', cementing back to surface. Estimated top of the Castlegate formation is 10,050'.

**Approved by the
Utah Division of
Oil, Gas and Mining**
 Date: 02-05-01
 By: [Signature]

02-05-01
CHD

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)
Diann Flowers

Title **E&P Regulatory Specialist**

Signature [Signature] Date **01/09/2001**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DOMINION EXPL. & PROD., INC.

3a. Address
16945 Northchase Drive, Suite 1750 Houston, Texas 77060

3b. Phone No. (include area code)
281-873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
855' FNL & 1785' FWL OF SEC 29-T10S-R20E

5. Lease Serial No.
U-28203

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.
HILL CREEK UNIT

8. Well Name and No.
HCU 3-29F

9. API Well No.
43-047-33689

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Operations</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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DRILLING OPERATIONS: 01/24/01 Through 02/05/2001

Drilling ahead at 9950'. Tripped for a new bit. at 10044' and continued drilling ahead to 10170'. Repaired pumps and raised mud weight. Drill to 10500'. Dropped survey. Inspected drill collars. L?D cracked DC's and picked up replacements. Drill ahead. Drilling ahead, currently at 11014'.

RECEIVED
 02/05/2001
 DIVISION OF
 OIL, GAS AND MINERAL
 DEVELOPMENT

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)
Diann Flowers

Title **Regulatory Specialist**

Signature *Diann Flowers*

Date **02/05/2001**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

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Office _____

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Operations</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

DRILLING OPERATIONS: 02/06/01 Through 02/14/2001

Continue drilling ahead. Lost one cone in hole. WO fishing tools. Tripped in hole with magnet to fish cones. Chain out to surface, retrieved 90' of cone. Load DP and wash to bottom. Work past junk and resume drilling. Drilled to 11525' had pump repairs. Circulate and condition hole for logs. Logged from 3010' to 11536'. Circulate and condition hole for 5-1/2" casing. Ran 273 joints of 5-1/2" casing and set at 11480'. Cemented with 1100 sacks class G cement. Drop plug and displace with 125 bbl water and switch to mud. Total displacement 265.5 bbls. Did not bump plug. Floats held OK. Rig down, cleaned pits. Release rig on 2/14/2001 at 1700 hours.

CONFIDENTIAL

FEB 21 2001

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)
Diann Flowers

Signature 

Title **Regulatory Specialist**

Date **02/17/2001**

DIVISION OF OIL, GAS AND MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DOMINION EXPL. & PROD., INC.

3a. Address
16945 Northchase Drive, Suite 1750 Houston, Texas 77060

3b. Phone No. (include area code)
281-873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
855' FNL & 1785' FWL OF SEC 29-T10S-R20E

5. Lease Serial No.
U-28203

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.
HILL CREEK UNIT

8. Well Name and No.
HCU 3-29F

9. API Well No.
43-047-33689

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Summary</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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OPERATIONS SUMMARY: 02/17/2001 through 03/04/2001

Began completion operations. Ran in hole with CBL gamma ray tool and tag at 10742', log to 5700'. Showed cement top at 7230'. Tested lines. Rigged up workover rig. Test BOPE pipe and blind rams. They held. Tag cement at 7144' pulled up hole, EOT at 7135'. Rigged up drilling head and circulating equipment.

RECEIVED

MAR 08 2001

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)
.Diann Flowers

Title **Regulatory Specialist**

Signature *Diann Flowers* Date **03/04/2001**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
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SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
U-28203

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.
HILL CREEK UNIT

8. Well Name and No.
HCU 3-29F

9. API Well No.
43-047-33689

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

CONFIDENTIAL

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address
16945 Northchase Drive, Suite 1750 Houston, Texas 77060

3b. Phone No. (include area code)
281-873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
855' FNL & 1785' FWL OF SEC 29-T10S-R20E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Summary</u>
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OPERATIONS SUMMARY: 03/05/2001 through 03/22/2001

Clean out cement from 7144'-7230', tag DV tool at 7230'. RIH with 342 jts 2-3/8" tbg. Tag PBTD at 10757'. Perforate interval #1 (Mesaverde). MIRU hot oil truck and pump KCL water to fill hole and pressure test to 1000 psi. Logged from 8000' to 3000', cement ok. Made additional perfs in interval #1. Fracture treat interval #1 with 20/40 proppant. Open casing to pit. Flowing well to pit. Gas would not burn. Flowing heavy mist of fluid. Well died when choke removed. Perforated interval #2 (Mesaverde). Set frac plug at 10210'. Pressure tested plug; ok. Fracture treated interval #2 with 20/40 mesh proppant. Put well to sales line. Flow testing well.

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
.Diann Flowers

Signature *Diann Flowers*

Title **Regulatory Specialist**

Date **03/22/2001**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____

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RECEIVED

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MAR 26 2001
DIVISION OF OIL, GAS AND MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

PHONE CONVERSATION DOCUMENTATION FORM

This is the original form ~~XX~~ or a copy

Route this form to:

WELL FILE HCU 3-29F

SUSPENSE

OTHER

Section 29 Township 10S Range 20E

API number 43-047-33689

Return date _____

To: initials _____

Date of phone call: MARCH 27, 2001 Time: 1:30 PM

DOGMA employee (name) CAROL DANIELS Initiated call?

Spoke with:

Name DIANN FLOWERS Initiated call?

of (company/organization) DOMINION EXPL & PROD INC Phone no. 1-281-873-3692

Topic of conversation: SHOULD WELL BE GIVEN CONFIDENTIAL STATUS?

Highlights of conversation: RECEIVED SUNDRY 3-26-01 AND IT WAS STAMPED CONFIDENTIAL AND PERMIT WAS NOT FLAGGED FOR CONFIDENTIAL STATUS. DO YOU WANT THIS WELL TO HAVE CONFIDENTIAL STATUS? DIANN'S RESPONSE WAS "YES". I REMINDED HER TO STAMP THE PERMIT CONFIDENTIAL WHEN SENDING THEM IN. I TOLD HER I WOULD FLAG THE WELL FILE AS CONFIDENTIAL, ANY LOGS THAT MAY HAVE COME IN AND MAKE SURE OUR COMPUTER SYSTEM SHOWED A CONFIDENTIAL FLAG.

NOTE: 1 LOG HAD BEEN RECEIVED ON 3-15-01. WAS PLACED IN CONFIDENTIAL AREA AND WAS STAMPED CONFIDENTIAL. RBDMS-LOG SECTION WAS CHECKED CONFIDENTIAL.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator
DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address
16945 Northchase Drive, Suite 1750 Houston, Texas 77060

3b. Phone No. (include area code)
281-873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
855' FNL & 1785' FWL OF SEC 29-T10S-R20E

5. Lease Serial No.
U-28203

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.
HILL CREEK UNIT

8. Well Name and No.
HCU 3-29F

9. API Well No.
43-047-33689

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Summary</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

OPERATIONS SUMMARY: 03/23/01 through 04/12/01

Ran log. Well open to pit. Rig up swab unit. Flow test interval 2. Pumped foam. Well pumped clean. Drilled up CBP at 10207'. Tag sand at 10634'. Land tubing at 10362'. Recovered swab tools. Swab well. Continued to swab well for several days. Flow gas to pit on 4/11/01. Flow tested intervals 1 and 2. Put well to salesline at 12:00 noon on 4/12/01.

APPROVED

APR 17 2001

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
.Diann Flowers

Signature *Diann Flowers*

Title **Regulatory Specialist**

Date **04/17/2001**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
 OMB NO. 1004-0137
 Expires: November 30, 2000

5. Lease Serial No.
 U-28203

1a. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. Unit or CA Agreement Name and No.
HILL CREEK UNIT

2. Name of Operator
DOMINION EXPLORATION & PRODUCTION, INC.

3. Address **16945 NORTHCHASE DRIVE, SUITE 1750**
HOUSTON, TEXAS 77060

3a. Phone No. (include area code)
(281) 873-3692

8. Lease Name and Well No.
HCU 3-29F

9. API Well No.
43-047-33689

4. Location of Well (Report location clearly and in accordance with Federal requirements)
 At surface **855' FNL & 1785' FWL (NE NW)**
 At top prod. interval reported below
 At total depth

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., on Block and Survey or Area **Sec.29, T10S, R20E**

12. County or Parish **UINTAH** 13. State **UTAH**

14. Date Spudded **01/03/01** 15. Date T.D. Reached **02/10/01** 16. Date Completed **4/16/01**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
GL: 5198'

18. Total Depth: MD **11,525'** TVD
 19. Plug Back T.D.: MD **10,742'** TVD

20. Depth Bridge Plug Set: MD
 TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
✓ DLL/MSFL/DEN/NEU/GR 5-9-01
✓ CBL/CLL - 3/15/01

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" J-55	54.5#	Surface	86'		Conductor		Calc.	
12-1/4"	8-5/8" J-55	24/32#	Surface	3,010'		875 sx Prem/G	30	Circ.	
7-7/8"	5-1/2" P-110	17#	Surface	11,480'		1100 sx G	20	Circ.	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	10,361'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MesaVerde	10284'	10355'	10284' - 10355'	.45	40	Open
B) MesaVerde	10127	10170	10127' - 10170'	.45	42	Open
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
10284' - 10355'	Fracture with 144,280# 20/40 Sand
10127' - 10170'	Fracture with 128,260# 20/40 Sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/12/01			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status Shut In	

28a. Production - Interval B

CONFIDENTIAL

PERIOD EXPIRED
 ON 5-16-02

RECEIVED

MAY 10 2001

DIVISION OF
 OIL, GAS AND MINING

CONFIDENTIAL

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers
 Wasatch Tongue - Mesaverde

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Chapita Wells	5730	5765	Sandstone; clear, frosted, fine grained	Wasatch Tongue	4342'
Chapita Wells	6110	6140	Sandstone: "	Green River Tongue	4490'
Mesaverde	7815	7825	Sandstone: "	Wasatch	4485'
Mesaverde	7850	7875	Sandstone; "	Chapita Wells	5295'
Mesaverde	9440	9450	Sandstone; "	Mesaverde	7436'
Mesaverde	9560	9600	Sandstone; "		
Mesaverde	10120	10140	Sandstone; "		
Mesaverde	10150	10180	Sandstone; "		
Mesaverde	10280	10380	Sandstone; "		

32. Additional remarks (include plugging procedure): Not producing. Currently shut in for evaluation.

CONFIDENTIAL

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Diann Flowers Title Regulatory Specialist

Signature *Diann Flowers* Date 05/07/2001

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Submittal Instructions - Other Instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address

16945 Northchase Drive, Suite 1750 Houston, Texas 77060

3b. Phone No. (include area code)

281-873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

855' FNL & 1785' FWL OF SEC 29-T10S-R20E

5. Lease Serial No.

U-28203

6. If Indian, Allottee or Tribe Name

UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

HILL CREEK UNIT

8. Well Name and No.

HCU 3-29F

9. API Well No.

43-047-33689

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Operations</u>
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OPERATIONS SUMMARY: 7/24/01 through 8/11/01

Pumped KCL water to control well. POOH with tubing. Set TAC with 20,000# tension at 10,077'. EOT at 10,462'. Change over tubing to rod equipment. Hung horse head and rig down workover rig. Well pumping to tank with 120" stroke.

Opened casing to sales at 10am on 7-31-2001. Continued pumping to sales.

RECEIVED

AUG 20 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

.Diann Flowers

Title Regulatory Specialist

Signature

Diann Flowers

Date 08/14/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Date

Office

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
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DOMINION EXPLORATION & PRODUCTION, INC.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address
16945 Northchase Drive, Suite 1750 Houston, Texas 77060

3b. Phone No. (include area code)
281-873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
855' FNL & 1785' FWL OF SEC 29-T10S-R20E

5. Lease Serial No.
U-28203

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.
HILL CREEK UNIT

8. Well Name and No.
HCU 3-29F

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43-047-33689

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Summary</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

OPERATIONS SUMMARY: 8/12/01 through 8/22/01

Continued flow testing interval #1 to sales.

RECEIVED

SEP 04 2001

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)
.Diann Flowers

Title **Regulatory Specialist**

Signature *Diann Flowers*

Date **08/24/2001**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-28203

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.
HILL CREEK UNIT

8. Well Name and No.
HCU 3-29F

9. API Well No.
43-047-33689

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

1. Type of Well
 Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator
DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address
16945 Northchase Drive, Suite 1750 Houston, Texas 77060

3b. Phone No. (include area code)
281-873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
855' FNL & 1785' FWL OF SEC 29-T10S-R20E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Summary</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Coompleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

OPERATIONS SUMMARY: 10/28/01 through 10/30/01

MIRU rod equip. Unseated pump and POOH with rod,s, Change equip. to 2-3/8" tbg. Released TAC at 10462'. EOT at 4635' well flowing to tank.

RECEIVED
NOV 09 2001
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
.Diann Flowers

Title **Regulatory Specialist**

Signature *Diann Flowers*

Date **10/31/2001**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator
DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address
16945 Northchase Drive, Suite 1750 Houston, Texas 77060

3b. Phone No. (include area code)
281-873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
855' FNL & 1785' FWL OF SEC 29-T10S-R20E

5. Lease Serial No.
UTU-28203

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.
HILL CREEK UNIT

8. Well Name and No.
HCU 3-29F

9. API Well No.
43-047-33689

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Summary</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

OPERATIONS SUMMARY: 11/26/01 through 12/10/01

Perforated interval #3, Mesaverde, .43 hole; 32 perfs. Set CIBP at 9700' and spout 2 sx cement. TOC at 9688'. Perforated and fractured interval #4, Mesaverde.

Tested to sales on 12/3/01.

CONFIDENTIAL

RECEIVED

DEC 17 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)
.Diann Flowers

Title **Regulatory Specialist**

Signature *Diann Flowers*

Date **12/11/01**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title _____ Date _____
 Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.
UTU-28203

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE INDIAN TRIBE

7. UNIT AGREEMENT NAME
HILL CREEK UNIT

8. FARM OR LEASE NAME, WELL NO.
HCU 3-29F

9. API WELL NO.
43-047-33689

10. FIELD AND POOL, OR WILDCAT
NATURAL BUTTES

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC 29, T10S, R20E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW DRILL WORK OVER DEEP-EN PLUG BACK DIFF. RESRV. Other Repair

2. NAME OF OPERATOR
Dominion Expl. & Prod., Inc.

3. ADDRESS AND TELEPHONE NO.
16945 Northchase Drive, Suite 1750 Houston, Texas 77060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **855' FNL & 1785' FWL**
At top prod. interval reported below
At total depth

CONFIDENTIAL

14. PERMIT NO. **43-047-33689** DATE ISSUED **10-2-00** 12. COUNTY OR PARISH **Uintah** 13. STATE **Utah**

15. DATE SPUDDED **1-3-01** 16. DATE T.D. REACHED **2-10-01** 17. DATE COMPL. (Ready to prod.) **12-3-01** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **GR: 5198'** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **11,525'** 21. PLUG, BACK T.D., MD & TVD **10,742'** 22. IF MULTIPLE COMPL., HOW MANY* **1** 22. INTERVALS DRILLED BY **ROTARY TOOLS** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
MESAVERDE 7816-9600 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **DLL/MSFL/DEN/NEU/GR** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8" J-55	54.5	86'	17-1/2"	SURFACE; CONDUCTOR	
8-5/8" J-55	32/24	3010'	12-1/4"	SURFACE; 875 SX LITE/G	
5-1/2" P-110	17	11525'	7-7/8"	SURFACE; 1100 SX LITE	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

#1. 10284-10355; .45; 40 HOLES	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
#2. 10127-10170; .45; 42 HOLES	
#3. 9441-9600; .43; 32 HOLES	
#4. 7816-7872; .43; 112 HOLES	

33.* PRODUCTION

DATE FIRST PRODUCTION **12-3-01** PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER - BBL	GAS-OIL RATIO
12-4-01	24	18/64	→	0	539	35 -	0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold** TEST WITNESSED BY **Ken Secret**

35. LIST OF ATTACHMENTS
LOGS FORWARDED UNDER SEPARATE COVER

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Diana Howe TITLE **Regulatory Specialist** DATE **12/15/2001**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
CHAPITA WELLS	5730	5765	SANDSTONE; SUB-ANGULAR; CLR TO WHITE	WASATCH TONGUE	4342'	
CHAPITA WELLS	6110	6140	"	GREEN RIVER TONGUE	4490'	
MESAVERDE	7815	7825	"	WASATCH	4685'	
MESAVERDE	7850	7875	"	CHAPITA WELLS	5295'	
MESAVERDE	9440	9450	"	MESAVERDE	7436'	
MESAVERDE	9560	9600	"			
MESAVERDE	10120	10140	"			
MESAVERDE	10150	10180	"			
MESAVERDE	10280	10380	"			

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-28203
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME: HILL CREEK UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 855' FNL & 1785' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 29 10S 20E		8. WELL NAME and NUMBER: HCU 3-29F
		9. API NUMBER: 4304733689
		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES WSMVRD
		COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>8/15/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SET PLUG</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Due to a suspected split casing @ approximately 9684', XTO Energy Inc. proposes to set a plug @ 9665' with 35' (approx 3 sx) Type G cement, 1.15 yield. The well will produce from the Wasatch/Upper Mesaverde only once the plug is set & the lower Mesaverde abandoned.

VERBAL APPROVAL GIVEN BY DAN JARVIS, UTAH DOGM, TO
BROCK HENDRICKSON, 8-15-2007. *Jhp*

9-6-07
RM

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE <i>Holly C. Perkins</i>	DATE <u>8/15/2007</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED

AUG 20 2007

(5/2000)

9/5/07
By: *D. Jensen* (See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

**Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET**

ROUTING
1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on:
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on:
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on:
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
The Division sent response by letter on:

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		8. WELL NAME and NUMBER: SEE ATTACHED
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: SEE ATTACHED
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. *N1095*
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) Edwin S. Ryan, Jr. TITLE Sr. Vice President - Land Administration
SIGNATURE *Edwin S. Ryan, Jr.* DATE 7/31/2007

(This space for State use only)

APPROVED 9127107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

(5/2000)

2

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304731522	FEDERAL 1-29	SWNW	29	100S	200E	U-28203	12829	Federal	GW	P
4304731601	HILLCREEK FED 1-30	NWSW	30	100S	200E	U-30693	12829	Federal	GW	P
4304731675	HILL CREEK FED 1-27	SEW	27	100S	200E	U-29784	12829	Federal	GW	P
4304733671	HCU 1-28F	NENE	28	100S	200E	14-20-H62-4783	12829	Indian	GW	S
4304733672	HCU 1-29F	NENE	29	100S	200E	U-28203	12829	Federal	GW	P
4304733673	HCU 2-30F	NWNE	30	100S	200E	UTU-29784	12829	Federal	GW	P
4304733688	HCU 3-28F	NENW	28	100S	200E	U-28203	12829	Federal	GW	P
4304733689	HCU 3-29F	NENW	29	100S	200E	U-28203	12829	Federal	GW	P
4304733713	HCU 3-30F	NWNW	30	100S	200E	UTU-30693	12829	Federal	GW	P
4304733835	HCU 5-30F	SWNW	30	100S	200E	U-30693	12829	Federal	GW	P
4304733836	HCU 6-30F	SEW	30	100S	200E	U-30693	12829	Federal	GW	P
4304733964	HCU 8-30F	SENE	30	100S	200E	UTU-29784	12829	Federal	GW	P
4304733965	HCU 11-30F	NESW	30	100S	200E	U-30693	12829	Federal	GW	P
4304733966	HCU 13-30F	SWSW	30	100S	200E	U-30693	12829	Federal	GW	P
4304734045	HCU 5-28F	SWNW	28	100S	200E	U-28203	12829	Federal	GW	P
4304734046	HCU 7-29F	SWNE	29	100S	200E	U-28203	12829	Federal	GW	P
4304734223	HCU 9-29F	NESE	29	100S	200E	U-28203	12829	Federal	GW	P
4304734298	HCU 3-31F	NWNW	31	100S	200E	UTU-30693	12829	Federal	GW	P
4304734299	HCU 5-31F	SWNW	31	100S	200E	UTU-30693	12829	Federal	GW	P
4304734300	HCU 7-31F	SEW	31	100S	200E	UTU-30693	12829	Federal	GW	P
4304734316	HCU 2-27F	NWNE	27	100S	200E	UTU-79130	12829	Federal	GW	P
4304734351	HCU 8-27F	SENE	27	100S	200E	UTU-79130	12829	Federal	GW	P
4304734352	HCU 11-31F	NWSW	31	100S	200E	UTU-30693	12829	Federal	GW	P
4304734353	HCU 13-31F	SWSW	31	100S	200E	UTU-30693	12829	Federal	GW	P
4304734853	HCU 1-33F	NENE	33	100S	200E	14-20-H62-4782	12829	Indian	GW	P
4304734854	HCU 3-34F	NENW	34	100S	200E	U-28203	12829	Federal	GW	P
4304734913	HCU 1-27F	NENE	27	100S	200E	U-79130	12829	Federal	GW	P
4304734914	HCU 3-27F	NENW	27	100S	200E	U-79130	12829	Federal	GW	P
4304734915	HCU 7-27F	SWNE	27	100S	200E	U-79130	12829	Federal	GW	S
4304734916	HCU 10-27F	NWSE	27	100S	200E	U-79130	12829	Federal	GW	P
4304734917	HCU 14-30F	SWSW	30	100S	200E	U-30693	12829	Federal	GW	P
4304734918	HCU 15-30F	SWSE	30	100S	200E	U-29784	12829	Federal	GW	P
4304734919	HCU 2-31F	NWNE	31	100S	200E	U-30693	12829	Federal	GW	P
4304734920	HCU 6-31F	SWNW	31	100S	200E	U-30693	12829	Federal	GW	P
4304734921	HCU 4-31F	NWNW	31	100S	200E	U-30693	12829	Federal	GW	P
4304735130	HCU 11-27F	NESW	27	100S	200E	U-29784	12829	Federal	GW	P
4304735131	HCU 2-29F	NWNE	29	100S	200E	U-28203	12829	Federal	GW	P
4304735132	HCU 9-30F	NESE	30	100S	200E	U-29784	12829	Federal	GW	P
4304735133	HCU 10-30F	NWSE	30	100S	200E	U-29784	12829	Federal	GW	P
4304735134	HCU 1-31F	NENE	31	100S	200E	U-36903	12829	Federal	GW	P
4304735135	HCU 12-31F	NWSW	31	100S	200E	U-30693	12829	Federal	GW	P
4304735137	HCU 2-33F	NENE	33	100S	200E	U-28203	12829	Federal	GW	P
4304735139	HCU 5-34F	NENW	34	100S	200E	U-28203	12829	Federal	GW	P
4304735154	HCU 13-27F	NESW	27	100S	200E	U-29784	12829	Federal	GW	P
4304735230	HCU 8-33F	SENE	33	100S	200E	14-20-H62-4782	12829	Indian	GW	P
4304735307	HCU 6-29F	SEW	29	100S	200E	U-28203	12829	Federal	GW	P
4304735470	HCU 11-29F	NESW	29	100S	200E	U-28203	12829	Federal	GW	P
4304735471	HCU 10-29F	NWSE	29	100S	200E	U-28203	12829	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304735507	HCU 12-29FA	NESW	29	100S	200E	U-28203	12829	Federal	GW	DRL
4304735724	HCU 16-27F	SESE	27	100S	200E	U-79130	12829	Federal	GW	P
4304735725	HCU 9-27F	NESE	27	100S	200E	U-79130	12829	Federal	GW	P
4304735726	HCU 15-27F	SWSE	27	100S	200E	U-79130	12829	Federal	GW	P
4304735727	HCU 9-34F	NESE	34	100S	200E	U-79130	12829	Federal	GW	P
4304735728	HCU 7-34F	SWNE	34	100S	200E	U-79130	12829	Federal	GW	P
4304735832	HCU 9-33F	NESE	33	100S	200E	U-28203	12829	Federal	GW	P
4304735833	HCU 16-33F	SESE	33	100S	200E	U-28203	12829	Federal	GW	P
4304735835	HCU 11-34F	NESW	34	100S	200E	U-28203	12829	Federal	GW	P
4304735836	HCU 12-34F	NWSW	34	100S	200E	U-28203	12829	Federal	GW	P
4304735837	HCU 13-34F	SWSW	34	100S	200E	U-28203	12829	Federal	GW	P
4304735838	HCU 15-34F	SWSE	34	100S	200E	U-79130	12829	Federal	GW	P
4304735875	HCU 14-34F	SWSE	34	100S	200E	U-79130	12829	Federal	GW	P
4304735934	HCU 8-31F	SENE	31	100S	200E	U-30693	12829	Federal	GW	P
4304735935	HCU 10-31F	NWSE	31	100S	200E	U-30693	12829	Federal	GW	P
4304735936	HCU 9-31F	NWSE	31	100S	200E	U-30693	12829	Federal	GW	P
4304735939	HCU 16-28F	SESE	28	100S	200E	U-28203	12829	Federal	GW	P
4304735940	HCU 6-34F	SENE	34	100S	200E	U-28203	12829	Federal	GW	P
4304735996	HCU 16-34F	SESE	34	100S	200E	U-79130	12829	Federal	GW	P
4304736046	HCU 14-31F	SWSW	31	100S	200E	U-30693	12829	Federal	GW	P
4304736251	HCU 16-30F	NESE	30	100S	200E	U-29784	12829	Federal	GW	P
4304736319	HCU 10-28F	NWSE	28	100S	200E	U-28203	12829	Federal	GW	P
4304736320	HCU 13-28F	SWSW	28	100S	200E	U-28203	12829	Federal	GW	P
4304736321	HCU 14-28F	SESW	28	100S	200E	U-28203	12829	Federal	GW	P
4304736437	HCU 5-27F	SWNW	27	100S	200E	U-29784	12829	Federal	GW	DRL
4304736438	HCU 4-27F	SWNW	27	100S	200E	U-29784	12829	Federal	GW	DRL
4304736439	HCU 11-28F	NESW	28	100S	200E	U-28203	12829	Federal	GW	P
4304736440	HCU 5-30F2	SWNW	30	100S	200E	U-30693	12829	Federal	GW	DRL
4304736601	HCU 5-33F	SWNW	33	100S	200E	U-28203	12829	Federal	GW	P
4304736602	HCU 12-33F	NWSW	33	100S	200E	U-28203	12829	Federal	GW	P
4304736603	HCU 6-28F	SENE	28	100S	200E	U-28203	12829	Federal	GW	S
4304736604	HCU 12-28F	NWSW	28	100S	200E	U-28203	12829	Federal	GW	P
4304736685	HCU 13-33F	SWSW	33	100S	200E	U-28203	12829	Federal	GW	P
4304736846	HCU 9-28F	NESE	28	100S	200E	14-20-H62-4781	12829	Indian	GW	P
4304736847	HCU 8-28F	SENE	28	100S	200E	14-20-H62-4783	12829	Indian	GW	P
4304736848	HCU 7-28F	SWNE	28	100S	200E	U-28203	12829	Federal	GW	P
4304736849	HCU 1-34F	NENE	34	100S	200E	U-79130	12829	Federal	GW	P
4304736852	HCU 14-27F	NESW	27	100S	200E	U-29784	12829	Federal	GW	DRL
4304736853	HCU 16-29F	SESE	29	100S	200E	U-28203	12829	Federal	GW	P
4304737060	HCU 4-33F	NWNW	33	100S	200E	U-28203	12829	Federal	GW	P
4304737202	HCU 6-33F	SENE	33	100S	200E	U-28203	12829	Federal	GW	P
4304737203	HCU 3-33F	NWNE	33	100S	200E	U-28203	12829	Federal	OW	P
4304737204	HCU 15-28F	NWNE	33	100S	200E	14-20-H62-4781	12829	Indian	OW	P
4304737284	HCU 7-30F	SENE	30	100S	200E	U-29784	99999	Federal	OW	DRL
4304737340	HCU 5-29F	SWNW	29	100S	200E	U-28203	12829	Federal	GW	P
4304737360	HCU 11-33F	NWSW	33	100S	200E	U-28203	12829	Federal	GW	P
4304737424	HCU 12-27F	NESW	27	100S	200E	U-29784	12829	Federal	OW	DRL
4304737425	HCU 14-29F	SWSW	29	100S	200E	U-28203	12829	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304737426	HCU 13-29F	SWSW		29	100S	200E	U-28203	12829	Federal	GW	P
4304737427	HCU 8-29F	NESE		29	100S	200E	U-28203	12829	Federal	GW	P
4304737445	HCU 8-34F	SENE		34	100S	200E	U-79130	12829	Federal	OW	S
4304737446	HCU 2-34F	NWNE		34	100S	200E	U-79130	12829	Federal	OW	DRL
4304737447	HCU 7-33F	SENE		33	100S	200E	U-28203	12829	Federal	OW	DRL
4304737570	HCU 10-33F	NWSE		33	100S	200E	14-20-H62-4782	12829	Indian	GW	P
4304737749	HCU 4-28F	NENW		28	100S	200E	U-28203	99999	Federal	GW	DRL
4304737750	HCU 14-33F	SWSE		33	100S	200E	U-028203	12829	Federal	GW	DRL
4304731560	HILL CREEK ST 1-32	SENE		32	100S	200E	ML-22313	12829	State	GW	P
4304734852	HCU 4-32F	NWNW		32	100S	200E	ML-22313-2	12829	State	GW	P
4304735136	HCU 5-32F	SWNW		32	100S	200E	ML-22313-2	12829	State	GW	P
4304735870	HCU 13-32F	NESE		31	100S	200E	ML-22313-2		State	GW	LA
4304735871	HCU 12-32F	NESE		31	100S	200E	ML-22313-2		State	GW	LA
4304735872	HCU 14-32F	SESW		32	100S	200E	ML-22313-2	12829	State	GW	P
4304735873	HCU 3-32F	NENW		32	100S	200E	ML-22313-2	12829	State	GW	DRL
4304735874	HCU 11-32F	SENE		32	100S	200E	ML-22313-2	12829	State	D	PA
4304736322	HCU 16-32F	SESE		32	100S	200E	ML-22313-2	12829	State	GW	P
4304736323	HCU 9-32F	NESE		32	100S	200E	ML-22313-2	12829	State	GW	P
4304736324	HCU 8-32F	SENE		32	100S	200E	ML-22313-2	12829	State	GW	P
4304736441	HCU 1-32F2	NENE		32	100S	200E	ML-22313-2	12829	State	GW	P
4304736684	HCU 7-32F	SENE		32	100S	200E	ML-22313-2	12829	State	GW	P



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: Hill Creek Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the Hill Creek Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Hill Creek Unit Agreement.

Your statewide oil and gas Bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

AUG 16 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-28203
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: HILL CREEK UNIT
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: HCU 3-29F
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410	PHONE NUMBER: (505) 333-3100	9. API NUMBER: 4304733689
4. LOCATION OF WELL FOOTAGES AT SURFACE: 855' FNL & 1785' FWL		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES MVRD
QTR/QTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 29 10S 20E		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/4/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: OCT 2007 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Attached is XTO Energy's monthly rpt for the period of 8/1/2007 to 10/4/2007.

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE	DATE 10/5/2007

(This space for State use only)

RECEIVED
OCT 10 2007

UINTAH

HCU 3-29F

LOCATION :
CONTRACTOR: , Unknown
WI %:
AFE#: LOE
API#: 4304733689
DATE FIRST RPT: 3/30/2007

DATE: 3/30/2007
OPERATION: CLEAN OUT TO PBTD.
DFS: 2277.25 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: CWC:

DATE: 3/31/2007
OPERATION: LAND TBG. PUMP ACID.
DFS: 2278.25 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: CWC:

DATE: 4/2/2007
OPERATION: RDMOSU. FINAL REPORT
DFS: 2280.25 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: CWC:

HCU 3-29F

LOCATION :
CONTRACTOR:
WI %:
AFE#: LOE
API#: 4304733689
DATE FIRST RPT: 2/1/2007

DATE: 2/1/2007
OPERATION: MOVE IN CENTERFIRE SWAB RIG RIG UP BEGINNING TBG 0
DFS: 2220.25 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: CWC:

HCU 3-29F

LOCATION :
CONTRACTOR: POOL, POOL # 809
WI %:
AFE#: LOE
API#: 4304733689
DATE FIRST RPT: 4/3/2007

DATE: 4/3/2007
OPERATION: KEY SWABING MIRU BEGINNING TBG 0 CSG 100 FLUID LEV
DFS: 2281.25 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: CWC:

DATE: 4/4/2007
OPERATION: KEY SWABING BEGINNING TBG 0 CSG 120 FLUID LEVEL 47
DFS: 2282.25 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: CWC:

DATE: 4/5/2007
OPERATION: KEY SWABING BEGINNING TBG 0 CSG 500 FLUID LEVEL 49
DFS: 2283.25 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:

DMC:	CMC:	DWC:	CWC:
DATE:	4/6/2007		
OPERATION:	SWAB REPORT, KEY SWABBING, SICP 950, SITP 600, BLE		
DFS:	2284.25	Footage Made:	Measured Depth:
MW:		VISC:	
WOB:		RPM:	
DMC:	CMC:	DWC:	CWC:
DATE:	4/7/2007		
OPERATION:	SWAB REPORT, KEY SWAB RIG, SICP 1150, SITP 400, BL		
DFS:	2285.25	Footage Made:	Measured Depth:
MW:		VISC:	
WOB:		RPM:	
DMC:	CMC:	DWC:	CWC:
DATE:	4/9/2007		
OPERATION:	SWAB REPORT, KEY SWAB RIG, SICP 750, SITP 550, BLE		
DFS:	2287.25	Footage Made:	Measured Depth:
MW:		VISC:	
WOB:		RPM:	
DMC:	CMC:	DWC:	CWC:
DATE:	4/10/2007		
OPERATION:	KEY SWABING BEGINNING TBG 20 CSG 1150 FLUID LEVEL		
DFS:	2288.25	Footage Made:	Measured Depth:
MW:		VISC:	
WOB:		RPM:	
DMC:	CMC:	DWC:	CWC:
DATE:	4/11/2007		
OPERATION:	KEY SWABING BEGINNING TBG 0 CSG 1100 FLUID LEVEL 58		
DFS:	2289.25	Footage Made:	Measured Depth:
MW:		VISC:	
WOB:		RPM:	
DMC:	CMC:	DWC:	CWC:
DATE:	4/12/2007		
OPERATION:	KEY SWABING BEGINNING TBG 20 CSG 1100 FLUID LEVEL 5		
DFS:	2290.25	Footage Made:	Measured Depth:
MW:		VISC:	
WOB:		RPM:	
DMC:	CMC:	DWC:	CWC:
DATE:	4/13/2007		
OPERATION:	KEY SWABING BEGINNING TBG 0 CSG 1050 FLUID LEVEL 58		
DFS:	2291.25	Footage Made:	Measured Depth:
MW:		VISC:	
WOB:		RPM:	
DMC:	CMC:	DWC:	CWC:
DATE:	4/14/2007		
OPERATION:	SWAB REPORT KEY RIG ON LOCATION WLU FTP 0, SICP 85		
DFS:	2292.25	Footage Made:	Measured Depth:
MW:		VISC:	
WOB:		RPM:	
DMC:	CMC:	DWC:	CWC:
DATE:	4/18/2007		
OPERATION:	KEY SWABING BEGINNING TBG 0 CSG 1150 FLUID LEVEL 54		
DFS:	2296.25	Footage Made:	Measured Depth:
MW:		VISC:	
WOB:		RPM:	
DMC:	CMC:	DWC:	CWC:
DATE:	4/19/2007		
OPERATION:	KEY SWABING BEGINNING TBG 0 CSG 1150 FLUID LEVEL 6		
DFS:	2297.25	Footage Made:	Measured Depth:
MW:		VISC:	
WOB:		RPM:	
DMC:	CMC:	DWC:	CWC:

HCU 3-29F
LOCATION :
CONTRACTOR: KEY SERVICES, KEY #926
WI %:
AFE#: LOE
API#: 4304733689
DATE FIRST RPT: 2/2/2007

DATE: 2/2/2007
OPERATION: CENTERFIRE SWAB RIG MOVE ON RIG UP BEGINNING TBG 0
DFS: 2221.25 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: CWC:

Farmington Well Workover Report

HILL CREEK UNIT	Well # 3-29F	MV
Objective: OAP		
First Report: 08/01/2007		
8/2/07	SITP 50 psig, SICP 300 psig, MIRU Key # 955. BD well. ND production WH. NU & function test BOP. Tally out of hole w/tbg. PU & TIH w/4-3/4" fang mill, 1- 3-1/2" DC, 3-1/8" bumper sub, 3 - 3-1/2" DC's & 299 jts 2-3/8" tbg. Tgd TOF @ 9,690'. RU swivel & estb circ w/AFU. DO fr/9,690' - 93', 2 hrs. Circ cln & RD swivel. TOH w/ 2jts tbg & SWI. SDFN.	
8/3/07	SITP 0 psig, SICP 150 psig. BD well. TIH w/2 jts tbg. Tgd TOF @ 9,693'. RU swivel & estb circ w/AFU. DO fr/9,693' - 9720', 8 hrs. DO CIBP @ 9,720' & lost circion (1 hr). Re-estb circion & PUH w/mill to 9700'. Plg remains dragging @ 15k over strng wt. Wrkd mill assy & debris back to 9717'. Circ cln & RD swivel. TOH w/ 20jts tbg & SWI. SDFN.	
8/4/07	SITP 0 psig, SICP 50 psig. BD well. TIH w/20 jts tbg. Tgd TOF @ 9,703'. RU swivel & estb circ w/AFU. DO fr/9,703' - 9724', 3 hrs. Unable to rotate due to torque. Plg remains dragging @ 15k over strng wt. Wrkd mill assy to 9703' lost overpull. TOH w/tbg & BHA. Mill was under gauged & rounded. Repld mill & TIH to top perf. SWI & SDFN. 300 BLWTR.	
8/5/07	SITP 0 psig, SICP 50 psig. BD well. TIH w/20 jts tbg. Tgd TOF @ 9,703'. RU swivel & estb circ w/AFU. DO fr/9,703' - 9722', 5 hrs. Wrkd mill assy thru tight spots. DO fr/9722' - 9725'. (2 hrs). TOH w/20 jts tbg to top perf. SWI & SDFN. 350 BLWTR. Note: 9703' thru 9720' was v. tight w/excessive torque. Cleaned up after 5 or 6 trips thru w/little or no wt incr.	
8/7/07	SITP 0 psig, SICP 500 psig. BD well. TIH w/20 jts tbg. Tgd TOF @ 9,703'. TOH w/tbg & BHA. Mill was under gauge @ 4.6" OD. TIH w/4.75" junk mill, 10' x 3-1/2" DC, 4.75" strng mill, 30 x 3-1/2" DC, BS, Hyd Jars, 5- 3-1/2" DC's, jar intensifier, & 296 jts 2-3/8" tbg. Tgd @ 9703'. TOH w/2 jts tbg. SWI & SDFN.	
8/8/07	SITP 0 psig, SICP 150 psig. BD well. Etsb circ w/AFU. TIH & tgd TOF @ 9,684' (19' higher). Mill & dress csg w/BHA fr/9684' to 9710' (4 hrs). Contd TIH & tgd @ 9720' to 9725'. Wrkd mill to TOF @ 9725'. DO fr/9725' - 9727' (2hrs). Milling gd. Circ cln & SD due swivel repairs. TOH w/ 20jts. SWI. SDFN. 300 BLWTR.	
8/9/07	SITP 0 psig, SICP 100 psig. BD well. TIH w/20 jts tbg & RU swivel. Estb circ w/AFU. Tgd csg ti spot @ 9,684'. Wrkd mill thru ti spot w/ mininum problems. Tgd & wrkd mill BHA thru 9720' - 9725'. Mill TOF @ 9725' to 9727' (5 hrs). Set 5k wt on mill to get torque. TOH w/tbg to insp mill assy. Found string mill @ full OD, & junk mill under gauge @ 4" OD. Insp & found btm 60 tbg collars showing hvy wear. SWI & SDFN. 300 BLWTR.	
8/10/07	SICP 50 psig. BD well. TIH w/btm 30 jts tbg & repld couplings. TOH w/tbg. TIH w/4.75" mill, DC, String mill, 3-1/2" DC, BS, Hyd Jar, 5 - 3-1/2" DC's & jar intensifier & 292 jts tbg. RU swivel & estb circ w/AFU. Tgd csg ti spot @ 9,684'. Wrkd mill thru tight spot w/no problems. TIH to TOF @ 9725'. Mill on fish 2 hrs fr/9,725' - 27'. Circ cln & TOH w/2 jts tbg. SWI & SDFN. 300 BLWTR.	
8/11/07	SICP 50 psig. BD well. TIH w/1 jt tbg. Tgd csg ti spot @ 9,684'. Wrkd mill thru tight spot. TIH & tgd TOF @ 9,722'. Estb circ w/AFU. Wash 2' to 9,724'. DO fr/9,722' - 9,724' (3-1/2 hrs). Mlg slowed. TOH w/tbg & BHA. Found mill worn flat & even w/4.54 OD. Strng mill chkd OK. SWI. SDFN. 135 BLWTR.	
8/14/07	SICP 50 psig. BD well. TIH w/4-11/16" IB & 302 jts 2-3/8" tbg. Tgd csg ti spot @ 9,684'. Set dwn w/12k of strng wt. TOH w/tbg & LD IB. Block showed sli scarring & marks indic damaged csg. SWI & SDFN. 135 BLWTR.	
8/15/07	SICP 90 psig. BD well. TIH w/mill BHA. TOH & LD 6 - 3-1/2" DC's, hyd jars, bumper sub & mill assy. TIH w/302 jts 2-3/8" tbg. TOH & LD 270 jts tbg. SWI & SDFN. 135 BLWTR.	
8/16/07	SICP 100 psig. BD well. Fin TOH & LD 30 jts 2-3/8" tbg. ND BOP. NU Frac vlv. RDMO Key #955. MIRU WLU. RIH & Set 5-1/2" CIBP @ 9,666' FS. POH w/setting tls. RIH & dump bld 3 sks class 'G' cmt abv CIBP. POH & LD dump blr. RIH & set 5-1/2" 8K CBP @ 6,206'. Perf Wasacth w/3-1/8" csg gun (12 gm chrgs, 16.68" pene) fr/ 6,112' - 6134' w/3 SPF, 60 deg	

phasing, 0.45" EHD, 66 holes. POH & LD tls. RDMO WLU. SWI & SDFN.

8/17/07 SICP 0 PSIG. MIRU Schlumberger frac equip. Frac WA perfs fr/6,112' - 6,134' dwn 5-1/2" csg w/547.1 bbls 30Q foamed, 15# xl gel, 2% KCL wtr carrying 62,899# 20/40 Ottawa sd. Max sd conc 6 ppg. ISIP 2770 psig, used 236.2 scf N2, 507 BLWTR. RDMO Schlumberger. OWU to pit tk on a 12/64 ck. F. 0 BO, 210 BLW, 18.5 hrs., FCP 2,770 - 300 psig, 12/64" ck. Rets of gas, wtr, lt N2 & tr of sd. 294 BLWTR.

Flow	Zone:	Wasatch			Top Interval: 6,112	Bottom Interval: 6,134
	Event Desc:	Flow back				
		Avg	Choke	BBLS		
	Time	Press	Size	Rec	Comments	
	11:30:00 AM	2,770	1/2"	0	N2 & fld.	
	6:00:00 PM	1,800	1/2"	0	N2 & fld trace of sd.	
	7:00:00 PM	1,400	1/2"	0	Fld & a trace of sd hauled wtr.	
	8:00:00 PM	1,100	1/2"	0	Gas & fld.	
	9:00:00 PM	1,100	1/2"	0	Gas & fld trace of sd.	
	10:00:00 PM	1,100	1/2"	0	Fld & a trace of sd.	
	11:00:00 PM	1,100	1/2"	0	Fld & a trace of sd.	
	12:00:00 AM	850	1/2"	0	Fld & a trace of sd.	
	1:00:00 AM	750	1/2"	0	Gas & fld.	
	2:00:00 AM	550	1/2"	0	Gas & fld.	
	3:00:00 AM	400	1/2"	0	Fld & gas, no sd.	
	4:00:00 AM	300	1/2"	0	Gas & fld.	
	5:00:00 AM	300	1/2"	0	Gas & fld.	
	6:00:00 AM	300	1/8"	0	Gas & fld, 1/2" to 1/8" ck.	
			Ttl Bbls:	0		

8/18/07 Cont'd Flow back of Wasatch frac. F. 0 BO, 170 BLW, 12 hrs, FCP 600 - 500 psig, 18/64" ck. Rets of wtr, gas, no sd. SWI. 124 BLWTR.

8/22/07 Cont'd rpt for AFE# W0702484 to D & C. FCP 450 psig. MIRU Temple WS #1. Bd & KW w/50 bbls of 2% KCl dwn csg. ND frac vlv, NU BOP. TIH w/4-3/4" rock tooth bit, bit sub, and 197 jts of 2-3/8", 4.7#, N-80, EUE 8rd tbg. Tgd fill @ 6170'. CBP @ 6,206'. U/Wasatch perfs fr/6,112' - 34'. LD 2 jts, and RU pwr swivel. SWI & SDFN.

Flow	Zone:	Wasatch			Top Interval: 6,112	Bottom Interval: 6,134
	Event Desc:	Flow Back				
		Avg	Choke	BBLS		
	Time	Press	Size	Rec	Comments	
	6:00:00 PM	400	18"	0	Gas.	
	7:00:00 PM	400	18"	0	Gas & mist.	
	8:00:00 PM	400	18"	0	Gas.	
	9:00:00 PM	400	18"	0	Gas.	
	10:00:00 PM	400	18"	0	Gas, chk ck.	
	11:00:00 PM	400	18"	0	Gas.	
	12:00:00 AM	400	18"	0	Gas.	
	1:00:00 AM	400	18"	0	Gas & mist.	
	2:00:00 AM	400	18"	0	Gas.	
	3:00:00 AM	400	18"	0	Gas.	
	4:00:00 AM	400	18"	0	Gas.	

5:00:00 AM 400 18" 0 Gas, chk ck.
 6:00:00 AM 400 18" 0 Gas.
Ttl Bbls: 0

8/23/07 SITP 300 psig, SICP 500 psig, TIH w/1 jt tbg. Tgd CFP @ 6206'. DO CFP, FCP incr to 750 psig. Cont to TIH w/tbg. Tgd fill @ 9461'. CO 205' to CIBP @ 9666'. Circ well cln. TOH & Ld 31 jts. TOH & std back 278 jts of 2-3/8" tbg in derrick. TIH w/ NC, SN, and 80 jts of tbg. SWI & SDFN.

8/24/07 Cont rpt to OAP WA well. FTP 410 psig, SICP 1060 psig. OWU @ 3:00 p.m., 8-24-07. Delv first gas sales to Questar via XTO Hill Creek CDP. IFR 982 MCFPD. SITP 600 psig, SICP 1100 psig. Bd tbg & KW w/25 bbls of 2% KCl. Cont to TIH w/prod tbg strng. Ld 278 jts of 2-3/8", 4.7#, N-80, EUE 8rd tbg on hgr. EOT @ 8715', SN @ 8713'. Wasatch perms @ 6,112' - 6,134', MV perms fr/7,816' - 9,600'. RIH w/ 2-3/8" (1.91) tbg broach on sd line to 8713'. POH & LD broach. ND BOP, NU wellhead. RDMO Temple WS #2. SWI & SDFN. 192 BLWTR.

Tubing

Location: Lower
ZONE 1 Desc: MV/WSTC Top Perf: 6,112 Btm Perf: 9,600 OH: No

Qty	Type	Description	Cond	Top Depth	Btm Depth	Length
278	manual	2-3/8", 4.7#, N-80, 8rd Tubing	Same	15	8,713	8,698.05'
1	Tubing	2-3/8" SN	Same	8,713	8,714	1.10'
1	Tubing	2-3/8" NC	New	8,714	8,715	0.85'
					Total	8,700.00'
					Landed @	8,700.00'

8/25/07 SITP 15 psig, SICP 1350 psig. Triple J Services SWU. Bd tbg. RU & RIH swb tls. SN @ 8,713'. BLF @ 3,400' FS. S. 0 BO, 115 BW, 15 runs, 6 hrs. FFL @ 300' FS. KO flwg. FTP 940 psig, SICP 1150 psig. RDMO Triple J Services SWU. RWTP. 57 BLWTR.

Flow

Zone: MV/WSTC
Event Desc: Flow Back **Top Interval:** 6,112 **Bottom Interval:** 9,600

Time	Avg Press	Choke Size	BBLS Rec	Comments
12:30:00 PM	940	48/64"	40	Flwg to tnk. Csg 1,150 psig.
			Ttl Bbls:	40

Swab

Zone: MV/WSTC
Event Desc: Swab **Top Interval:** 6,112 **Bottom Interval:** 9,600

Time	Swab Runs	Beg FL	BBLS Rec	Comments
6:30:00 AM	1	3,400	5	
11:37:00 AM	13	3,500	65	
11:57:00 AM	1	300	5	
			Ttl Bbls:	75

8/26/07 PL. 0, -1, 56 MCF, FTP 72 psig, SICP 1380 psig, LP 72 psig, SP 0 psig, DP 0 psig, 24 hrs. Well logged off. Susp rpt until further notice.

8/28/07 SITP 15 psig, SICP 1450 psig. MIRU D & S Swabbing SWU. Bd tbg. RU & RIH swb tls. SN @ 8,713'. BFL @ 3,300' FS. S. 0 BO, 23 BW, 7 runs, 5 hrs. FFL @ 2,200' FS. KO flwg. FTP 1180 psig, SICP 1380 psig. Well flwg on 48/64 ck. RDMO D & S swab. RWTP @ 5:00pm, 08/27/07. 34 BLWTR.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-28203

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE

7. UNIT or CA AGREEMENT NAME
HILL CREEK UNIT

8. WELL NAME and NUMBER:
HCU 3-29F

9. API NUMBER:
4304733689

10. FIELD AND POOL OR WLD CAT
NATURAL BUTTES/MVRD

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NENW 29 10S 20E S

12. COUNTY
UINTAH

13. STATE
UTAH

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS DEEP-EN RE-ENTRY DIFF. RESVR. OTHER Report

2. NAME OF OPERATOR
XTO Energy Inc.

3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410 PHONE NUMBER: (505) 333-3100

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 855' FNL & 1785' FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW:
AT TOTAL DEPTH:

14. DATE SPUDDED: 1/3/2001 15. DATE T.D. REACHED: 2/10/2001 16. DATE COMPLETED: 8/27/2007 ABANDONED READY TO PRODUCE 17. ELEVATIONS (DF, RKB, RT, GL): 5198'

18. TOTAL DEPTH MD 11,525 TVD 19. PLUG BACK T.D.: MD 10,742 TVD 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
N/A

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
17 1/2	13 3/4 J55	54.5	0	86		CONC	0	SURF	0
12 1/4	8 5/8 J55	32	0	3,010		G 875	30	SURF	0
7 7/8	5 1/2 P110	17	0	11,480		G 1,100	20	SURF	0

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	8,715							

26. PRODUCING INTERVALS 27. PERFORATION RECORD

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) MSVRD					6.112 6.134	0.45	66	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6112-6134	Frc'd w/547.1 bbls 30Q foamed; 15# XL gel, 2% KCl wtr carrying 62,899# 20/40 Ottawa sand

29. ENCLOSED ATTACHMENTS: ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #28)

DATE FIRST PRODUCED: 8/27/2007		TEST DATE: 8/29/2007		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 3	GAS - MCF: 262	WATER - BBL: 39	PROD. METHOD: PPG
CHOKE SIZE N/A	TBG PRESS 450	CSG. PRESS. 635	API GRAVITY 0.68	BTU - GAS 1,197	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 3	GAS - MCF: 262	WATER - BBL: 39	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF: 39	WATER - BBL:	PROD. METHOD:
CHOKE SIZE	TBG PRESS	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE	TBG PRESS	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE	TBG PRESS	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)
TO BE SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				PREVIOUSLY REPORTED in	2.001

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH
 SIGNATURE *Holly C. Perkins* DATE 11/20/2007

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-28203	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE	
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: HILL CREEK	
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: HCU 3-29F	
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155		9. API NUMBER: 43047336890000	
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0855 FNL 1785 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 29 Township: 10.0S Range: 20.0E Meridian: S		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/25/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
XTO Energy Inc. has performed an acid treatment on this well per the attached summary report.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 19, 2012			
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Compliance Tech	
SIGNATURE N/A		DATE 11/15/2012	

Hill Creek Unit 03-29F

10/19/2012: MIRU SLU. Caught PCS 2 LP plngr @ surf. RIH w/JDC fishing tls. Tgd @ 8,713'. POH. Rec PCS BHBS w/SV. RIH w/1.625" BB. Tgd @ 9646' (20' fill). POH. RIH w/1.908" tbg broach. Tgd @ 8,713'. POH. No ti spts. RDMO SLU.

10/22/2012: MIRU pump truck. NU to tbg. PT line to 500 psig, gd tst. Pmp 325 gal 15% HCl ac w/adds. Pmp 34 bbls 2% KCl flush. ND fr tbg. NU to csg. PT line to 500 psig, gd tst. Pmp 500 gal 15% HCl ac w/adds. Pmp 36 bbls 2% KCl flush. ND fr csg. RDMO pump truck.

10/23/2012: MIRU SWU. Bd tbg to prod tk. RU swb tls & RIH. BFL @ 7,000'. S 0 BO, 15 BW, 10 runs (5 hrs). FFL @ 7,000'. SITP 0 psig, SICP 500 psig.

10/24/2012: RU swb tls & RIH. BFL @ 7,100'. S 0 BO, 10 BW, 10 runs (6 hrs). FFL @ 8,600'. SITP 0 psig, SICP 475 psig.

10/25/2012: RU swb tls & RIH. BFL @ 8,400'. S 0 BO, 1.5 BW, 8 runs (6 hrs). FFL @ 8,600'. SITP 0 psig, SICP 460 psig. SWI until further activities pending eng eval.

=====Hill Creek Unit 03-29F=====