

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> b. TYPE OF WELL Oil <input type="checkbox"/> Gas <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone <input type="checkbox"/>		5. Lease designation and serial number <p align="center">ML-3085</p> 6. If Indian, Allottee or Tribe name <p align="center">UTE TRIBAL LAND</p> 7. Unit Agreement Name 8. Farm or lease name, well no. <p align="center">NORTH CHAPITA</p> 9. API Well No. <p align="center">N. CHAPITA 112-32</p> 10. Field and pool, or wildcat <p align="center">N. CHAPITA/WASATCH</p> 11. Sec., T., R., M., or BLK. and survey or area <p align="center">SEC. 32, T8S, R22E</p>
2. Name of Operator <p align="center">EOG RESOURCES, INC.</p> 3. Address and Telephone Number <p align="center">P.O. BOX 1815, VERNAL, UT 84078 (435)789-0790</p> 4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 1779' FNL & 660' FWL SW/NW At proposed prod. Zone 4437749 N 630434 E		12. County or parish <p align="center">UINTAH</p> 13. State <p align="center">UTAH</p>
14. Distance in miles and direction from nearest town or post office <p align="center">14.5 MILES SOUTHEAST OF OURAY, UTAH</p>	15. Distance from proposed location to nearest property or lease line, ft. <p align="center">660'</p> (Also to nearest drig. Unit line, if any)	16. No. of acres in lease <p align="center">600</p>
18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.	19. Proposed depth <p align="center">6930'</p>	17. No. of acres assigned to this well 20. Rotary or cable tools <p align="center">ROTARY</p>
21. Elevations (show whether DF, RT, GR, etc.) <p align="center">4717 FEET GRADED GROUND</p>		22. Approx. date work will start <p align="center">SEPTEMBER 2000</p>

23. PROPOSED CASING AND CEMENTING PROGRAM				QUANTITY OF CEMENT
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	
11"	8 5/8"	24#	200' - 220'	100-150 SX CLASS "G" + 2%
or 12 1/4"	9 5/8"	32.30#	200 - 220'	CaCl2 + 1/4 #/SX CELLOFLAKE.
7 7/8"	4 1/2"	10.50#	6930'	50/50 POXMIX: 1.3 Cu Ft/Sx. 14.1 PPG

EST. 1000 SX. FROM TD TO 400'
 ABOVE ZONES OF INTEREST.
 LIGHT CEMENT 3.89 Cu Ft/Sx
 11PPG EST. 400 SX TO 200'
 ABOVE OIL SHALE
 OR FRESH WATER INTERVALS

SEE ATTACHMENTS FOR:

- 8 POINT PLAN
- BOP SCHEMATIC
- SURFACE USE AND OPERATING PLAN
- LOCATION PLAT
- LOCATION LAYOUT
- TOPOGRAPHIC MAPS "A", "B", AND "C"
- GAS SALES PIPELINE—MAP "D"
- FACILITY DIAGRAM

CONFIDENTIAL

EOG RESOURCES, INC. WILL BE THE DESIGNATED OPERATOR OF THE SUBJECT WELL UNDER BOND #JP-0921

Pc: UTAH DIVISION OF OIL, GAS, AND MINING
 BUREAU OF INDIAN AFFAIRS, FORT DUCHESNE, UTAH

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED *Redd* TITLE Agent DATE 7-14-2000

(This space for Federal or State office use)
 PERMIT NO. 43-047-33183 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:
 APPROVED BY *Bradley G. Hill* TITLE BRADLEY G. HILL RECLAMATION SPECIALIST III DATE 9/20/00

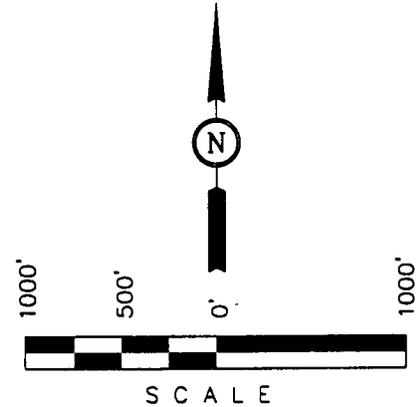
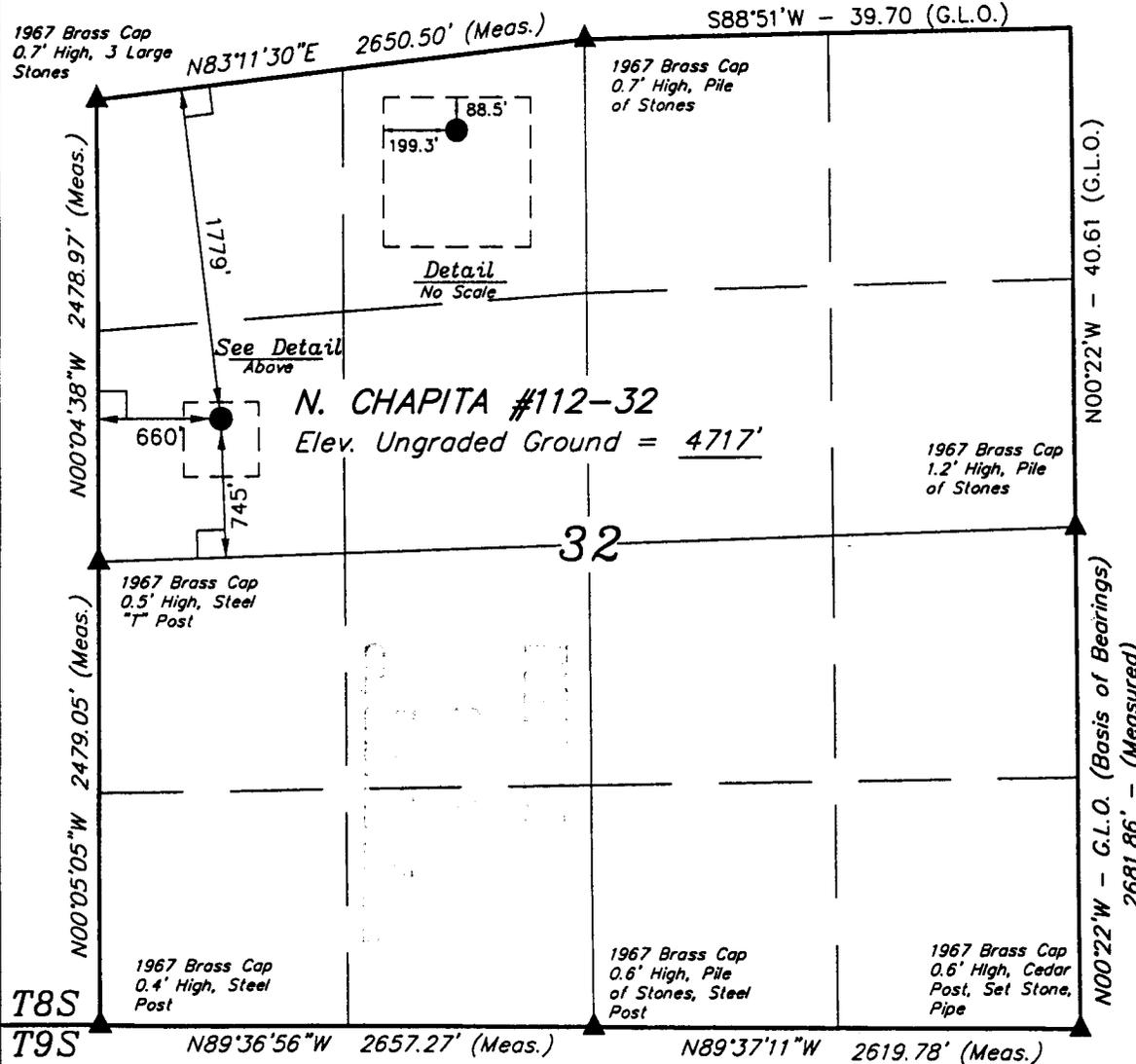
T8S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, N. CHAPITA #112-32, located as shown in the SW 1/4 NW 1/4 of Section 32, T8S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 32, T8S, R22E, S.L.B.&M. TAKEN FROM THE RED WASH SW QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4724 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-22-99	DATE DRAWN: 01-12-00
PARTY B.B. J.H. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

LATITUDE = 40°04'54"
 LONGITUDE = 109°28'13"

EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113

August 30, 2000

Utah Division of Oil, Gas, & Mining
1594 West North Temple
Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
NORTH CHAPITA #112-32
SW/NW, SEC. 32, T8S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: ML-3085
UTE TRIBAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,


Ed Trotter
Agent
EOG Resources, Inc.

Attachments

EIGHT POINT PLAN

NORTH CHAPITA #112-32
SW/NW, SEC. 32, T8S, R22E
UINTAH COUNTY, UTAH

1. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH	TYPE ZONES	MAXIMUM PRESSURE
Green River	1873		
Oil Shale	1873		
"H" Marker	3518		
"J" Marker	3936		
Base "M" Marker	4866		
Wasatch	5300		
Peters Point	5300	GAS	
Chapita Wells	5960	GAS	
Buck Canyon	6710	GAS	

EST. TD 6930

Anticipated BHP 3000 PSI

2. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

3. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>MINIMUM SAFETY FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
11	0' - 220'	200' - 220'	8 5/8	24.0 #	J-55	ST&C	1370 PSI	2950 PSI	263,000#
or									
12 1/4	0' - 220'	200' - 220'	9 5/8	32.3 #	H-40	ST&C	1370 PSI	2270 PSI	254,000#
7 7/8	0' - 6930'	6930'	4 1/2	10.5 #	J-55	ST&C	4010 PSI	4790 PSI	146,000#

If conductor drive pipe is used, it will be left in place if its total length is less than 20 feet below the surface. If the total length of the drive pipe is equal to or greater than 20 feet, it will be pulled prior to cementing surface casing, or it will be cemented in place. The minimum diameter of the conductor drive pipe will be 13 3/8".

All casing will be new or inspected.

EIGHT POINT PLAN

NORTH CHAPITA #112-32
SW/NW, SEC. 32, T8S, R22E
UINTAH COUNTY, UTAH

4. MUD PROGRAM

<u>INTERVAL</u>	<u>MUD TYPE</u>	<u>MUD WT.</u>
0' - 220'	Air	NA
240' - 4000'	Air/Mist & Aerated Water	NA
4000' - TD	Air/3% KCL water or KCL substitute	NA
	Gel/polyacrylamide polymer w/5-10% LCM	8.4-8.8 PPG

Lost circulation probable from 1500' to 3000'+/-.

Sufficient mud inventory will be maintained on location during drilling to handle any adverse conditions that may arise.

5. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- B. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

6. EVALUATION PROGRAM:

Logs: Schlumberger Platform Express
AIT-GR-SP-CAL T.D. to base of surface casing
FDC-CNL-GR-Cal-PE T.D. to 4600'

Cores: None Programmed
DST: None Programmed

Completion: To be submitted at a later date.

Note: If hole conditions prevent the running of open hole logs, a cased hole Dipole Sonic/Neutron/Gr will be run in lieu of open hole logs.

Approved: _____
Date: _____
Checked: _____
Date: _____
C.A. [Signature]

EIGHT POINT PLAN

NORTH CHAPITA #112-32
SW/NW, SEC. 32, T8S, R22E
UINTAH COUNTY, UTAH

7. ABNORMAL CONDITIONS:

None anticipated.

8. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Clock
- C. Stabbing Valve
- D. Visual Mud Monitoring

10. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

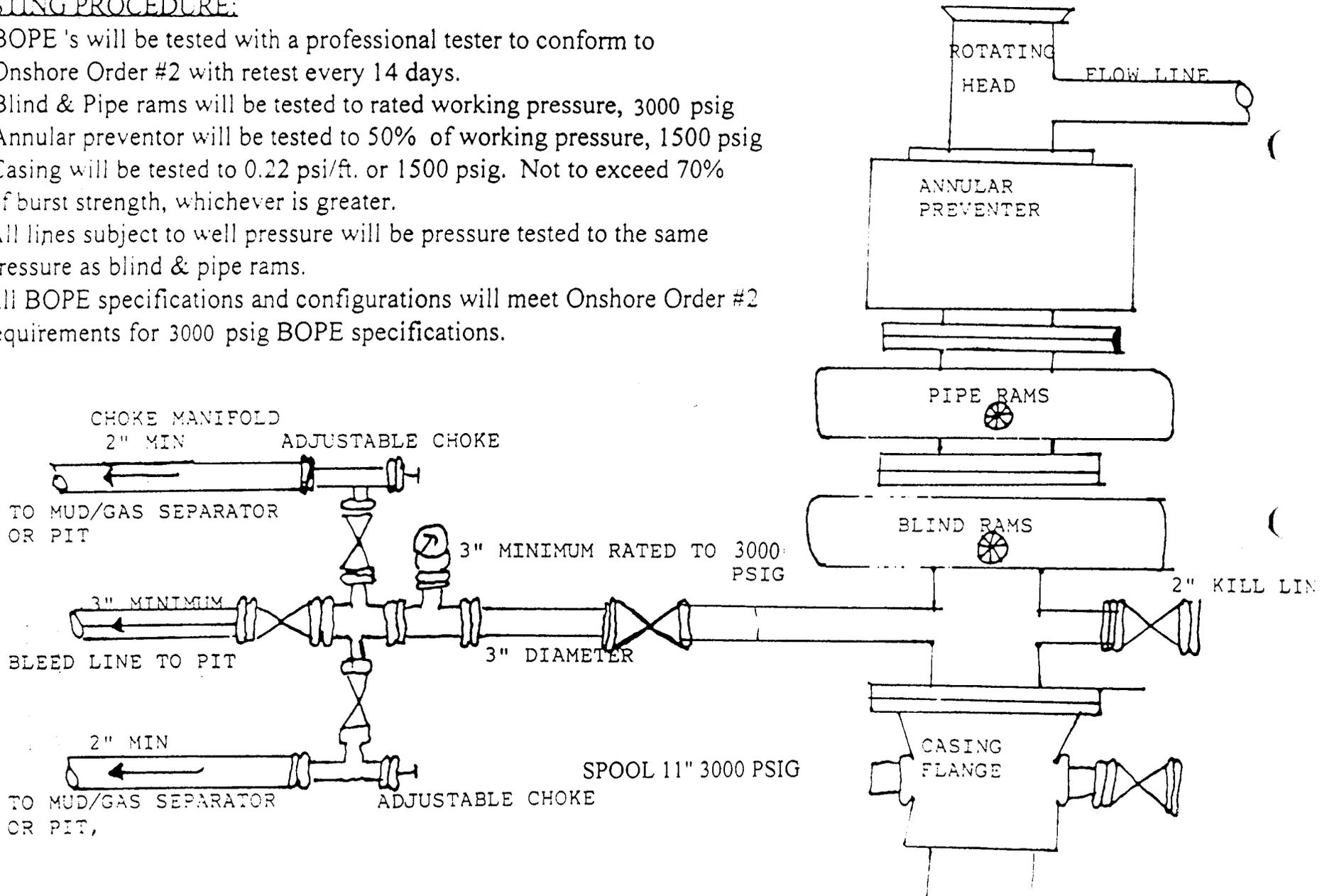
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 RATED.
 CASING FLANGE IS 11" 3000 PSIG RATED.
 BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE 's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig
3. Annular preventor will be tested to 50% of working pressure, 1500 psig
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: North Chapita #112-32
Lease Number: ML-3085
Location: 1779' FNL & 660' FWL, SW/NW, Sec. 32, T8S, R22E
S.L.B.&M., Uintah County, Utah
Surface Ownership: Ute Indian Tribe

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice well - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 14.5 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.2 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of

drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION

- A. Water wells - None
 - B. Abandoned wells - None
 - C. Temporarily abandoned wells - None
 - D. Disposal wells - None
 - E. Drilling wells - None
 - F. Producing wells - 5*
 - G. Shut in wells – 1*
 - H. Injection wells - None
- (*See attached TOPO map “C” for location)

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

A. ON WELL PAD

- 1. Tank batteries - None
- 2. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, separator, dehy, 210 Bbl condensate tank, meter house, and attached piping.
See attached facility diagram.
- 3. Oil gathering lines - None
- 4. Gas gathering lines - A 4 ½” gathering line will be buried from dehy to the edge of the location.
- 5. Injection lines - None
- 6. Disposal lines - None
- 7. Surface pits - None

B. OFF WELL PAD

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 41/2” OD steel above ground natural gas pipeline will be laid approximately 1385’ from proposed location to a point in the SE/NW of Section 32, T8S, R22E, where it will tie into Questar Pipeline Co.’s

existing line. Proposed pipeline crosses BIA administered lands, thus a Right-of -Way grant will be required.

3. Proposed pipeline will be a 4 ½ “ OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the West end of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities required will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a construction in the unit or other lease or unit boundary change), the BIA will process a change in authorization to the appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from the Ouray Brine Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Tribal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at an approved waste disposal facility.
4. Produced waste water will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, together with the required water analysis, will be submitted for the AO's approval.
5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

Burning of trash will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

On BIA administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge.

The reserve pit shall be lined.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the side of the location. The flare pit will be located downwind of the prevailing wind direction on the side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored on the .

Access to the well pad will be from the .

N/A Diversion ditch(es) shall be constructed on the _____ side of the location (above/below) the cut slope, draining to the _____.

N/A Soil compacted earthen berm(s) shall be placed on the _____ side(s) of the location between the _____.

N/A The drainage(s) shall be diverted around the sides of the well pad location.

N/A The reserve pit and/or pad locations shall be constructed long and narrow for topographic reasons _____.

NA Corner #__ will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

11. SURFACE OWNERSHIP

Access road: Tribal

Location: Tribal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs.

The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BIA, or the appropriate County Extension Office. On BIA administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Tribal Lands after the conclusion of drilling operations or at any other time without BIA authorization. However, if BIA authorization is obtained, it is only a temporary measure to allow time to

make arrangements for permanent storage on commercial facilities. (The BIA does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

- N/A No construction or drilling activities shall be conducted between _____ and _____ because of _____.
- N/A No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.
- N/A No construction or exploration activities are permitted within a 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.
- N/A There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).
- N/A No cottonwood trees will be removed or damaged.
- N/A Pond will be constructed according to BIA specifications approximately _____ feet _____ of the location, as flagged on the onsite.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

EOG Resources, Inc.	EOG Resources, Inc.	Ed Trotter
P.O. Box 250	P.O. Box 1815	P.O. Box 1910
Big Piney, WY 83113	Vernal, UT 84078	Vernal, UT 84078
Jim Schaefer	George McBride	Telephone: (435)789-4120
Telephone (307)276-3331	Telephone (435)789-0790	Fax: (435)789-1420

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The BIA office shall be notified upon site completion prior to moving on the drilling rig.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

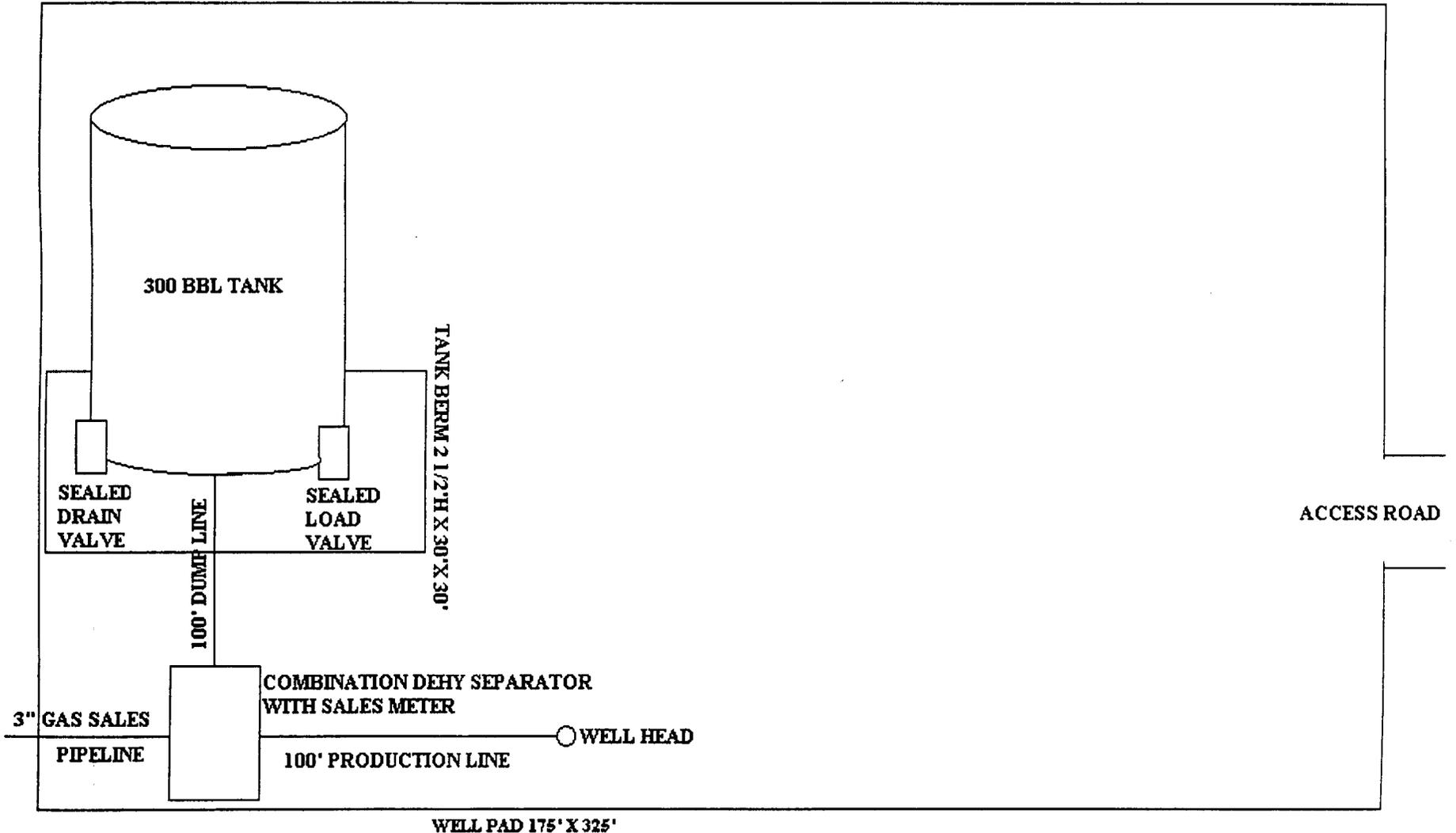
7-14-2000
Date


Agent

SITE FACILITY DIAGRAM
NORTH CHAPITA #112-32
SW/NW, SEC. 32, T8S, R22E
UINTAH COUNTY, UTAH
STATE LEASE NUMBER ML-3085



(Site Security Plan is on file at EOG Resources, Inc.s' Vernal Office)



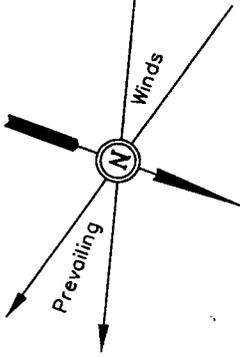
WELL PAD 175' X 325'

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

N. CHAPITA #112-32
SECTION 32, T8S, R22E, S.L.B.&M.

1779' FNL 660' FWL



C-0.2'
El. 16.8'

F-0.1'
El. 16.5' Approx. Toe of Fill Slope

C-0.1'
El. 16.7'

SCALE: 1" = 50'
DATE: 01-12-00
Drawn By: D.R.B.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

El. 17.4'
C-8.8'
(btm. pit)
FLARE PIT

C-0.6'
El. 17.2'

C-0.9'
El. 17.5'

C-0.3'
El. 16.9'

Reserve Pit Backfill & Spoils Stockpile
10' WIDE BENCH
158'

Pit Capacity With 2' of Freeboard is ± 9,200 Bbls.

RESERVE PITS (8' Deep)

Sta. 0+12

El. 17.8'
C-9.2'
(btm. pit)

El. 17.4'
C-0.8'

C-1.0'
El. 17.6'

Approx. Top of Cut Slope

C-0.9'
El. 17.5'

Proposed Access Road

Elev. Ungraded Ground at Location Stake = 4716.9'
Elev. Graded Ground at Location Stake = 4716.6'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

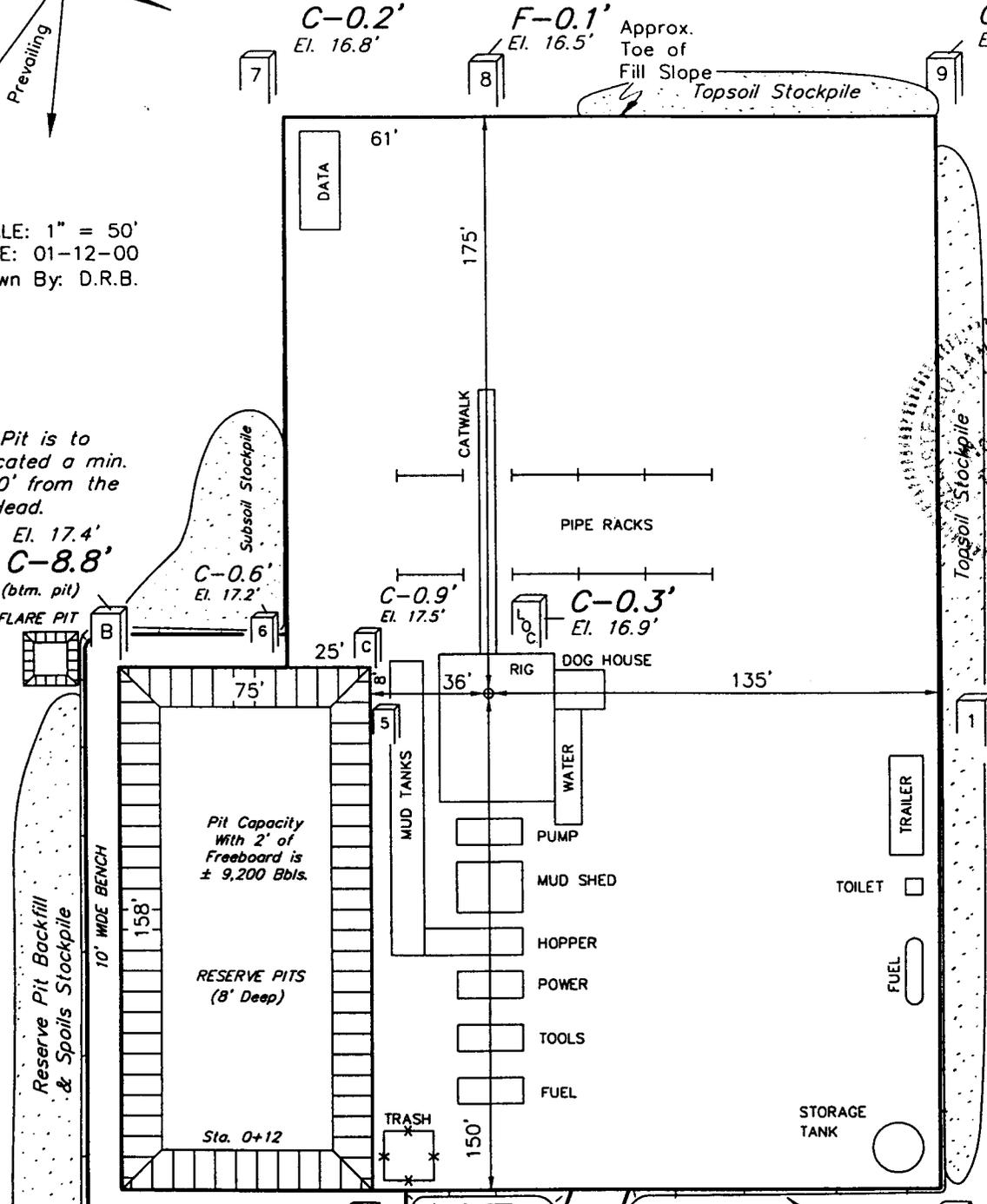


Sta. 3+25

Sta. 1+50

C-0.7'
El. 17.3'

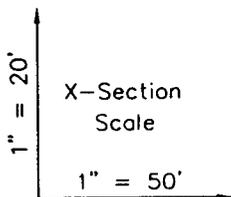
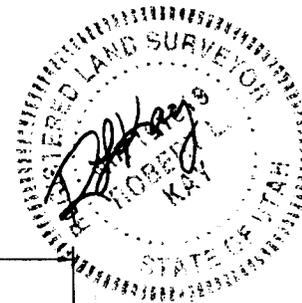
Sta. 0+00



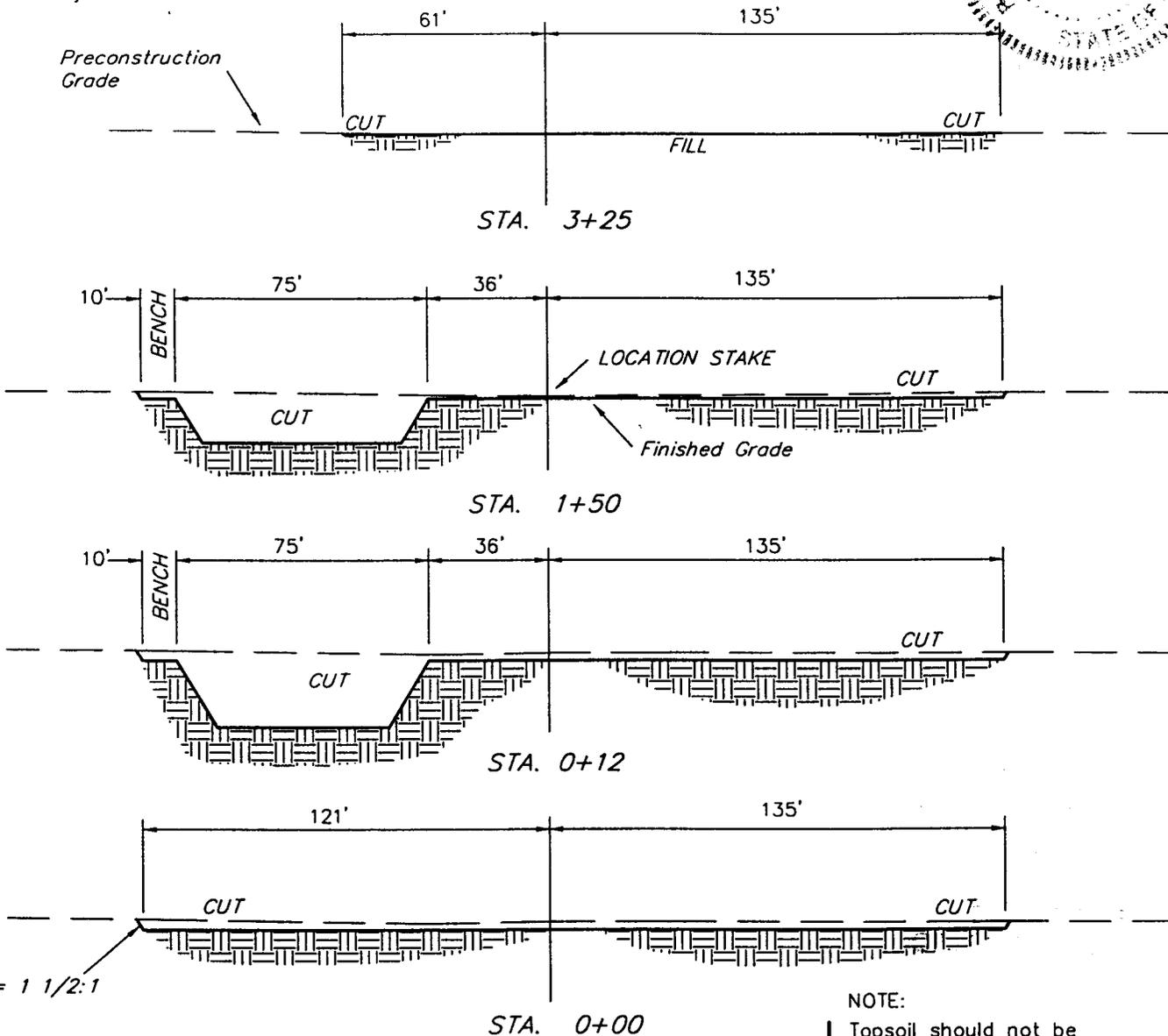
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

N. CHAPITA #112-32
SECTION 32, T8S, R22E, S.L.B.&M.
1779' FNL 660' FWL



DATE: 01-12-00
Drawn By: D.R.B.

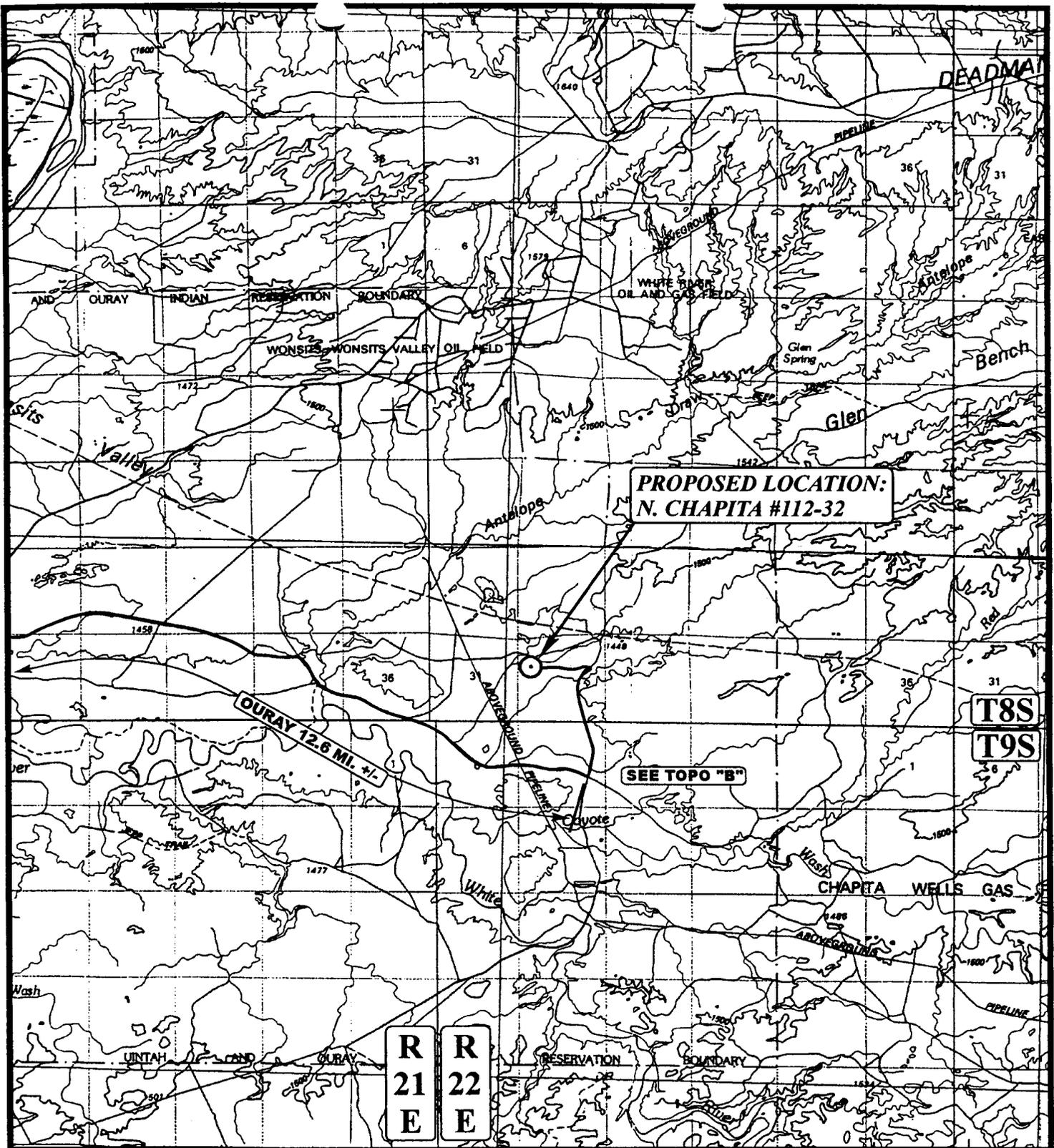


NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

(12") Topsoil Stripping	= 2,770 Cu. Yds.
Remaining Location	= 2,680 Cu. Yds.
TOTAL CUT	= 5,450 CU.YDS.
FILL	= 1,240 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 4,140 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,140 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



**PROPOSED LOCATION:
N. CHAPITA #112-32**

OURAY 12.6 MI. +/-

SEE TOPO "B"

**T8S
T9S**

**R 21 E
R 22 E**

EOG RESOURCES, INC.

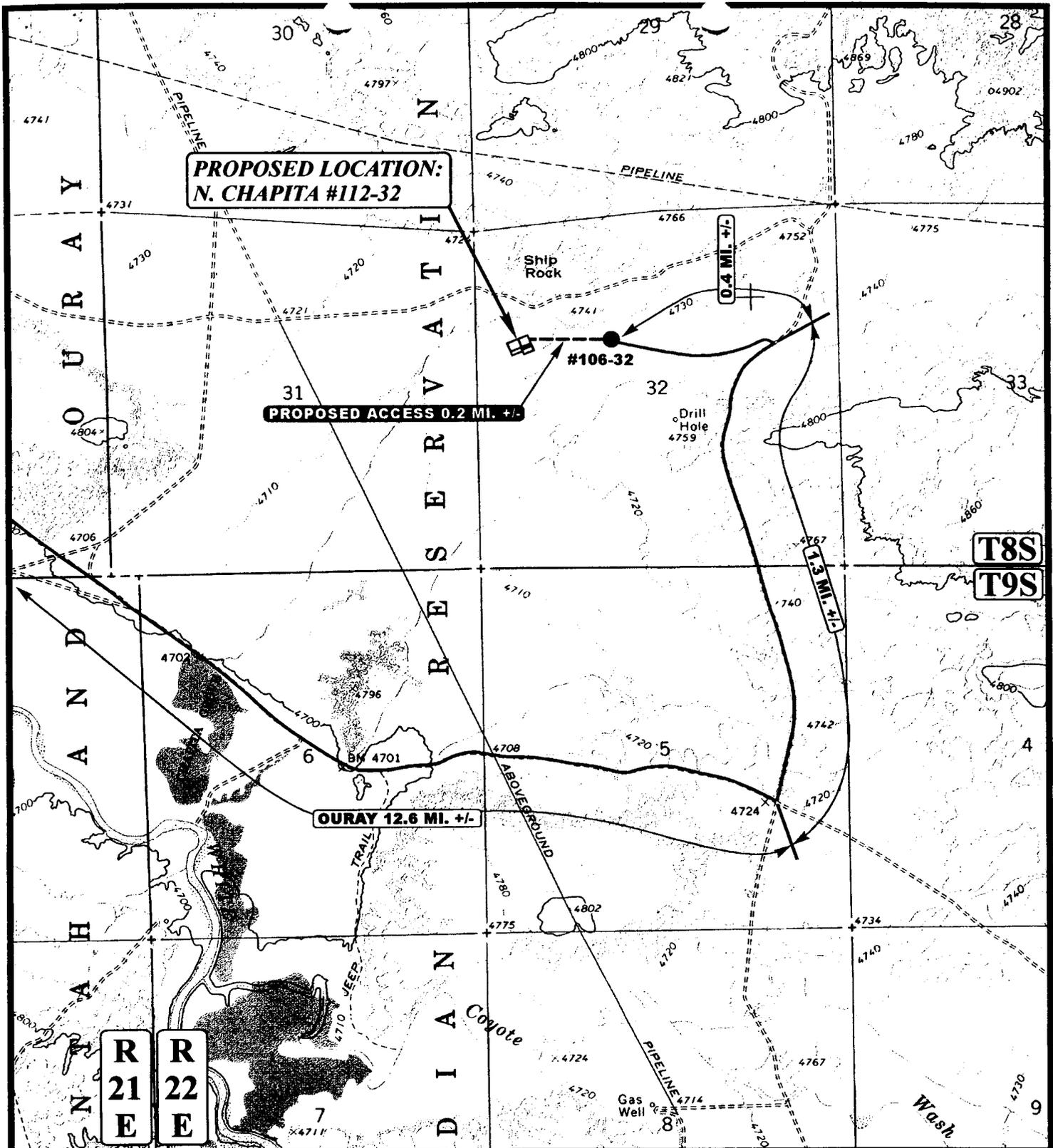
**N. CHAPITA #112-32
SECTION 32, T8S, R22E, S.L.B.&M.
1779' FNL 660' FWL**

LEGEND:
⊙ PROPOSED LOCATION



U&L S
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
1 10 00
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: C.G. REVISED: 00-00-00
A TOPO



LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD

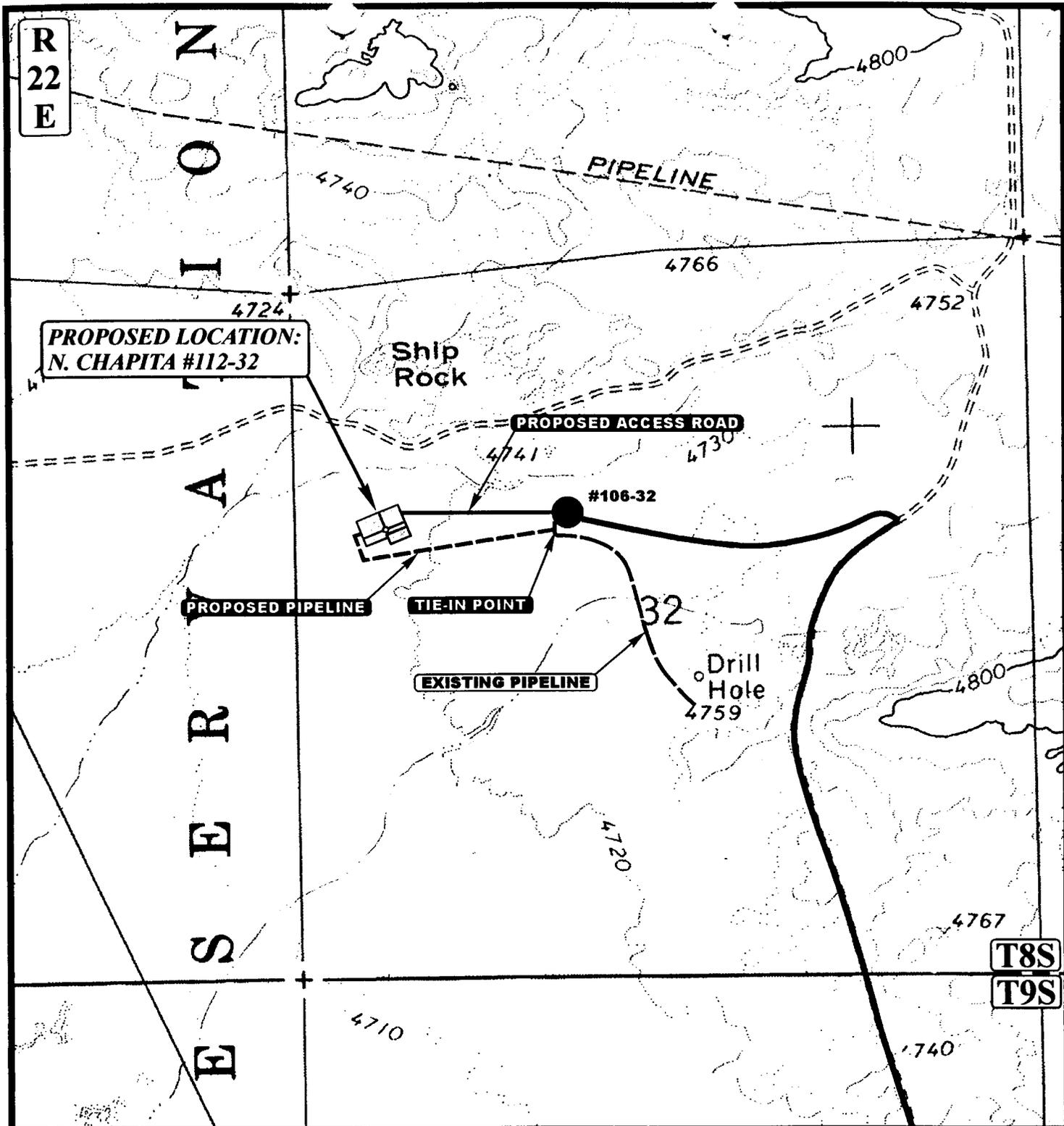


EOG RESOURCES, INC.

N. CHAPITA #112-32
SECTION 32, T8S, R22E, S.L.B.&M.
1779' FNL 660' FWL

U&L S **Uintah Engineering & Land Surveying**
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **1** **1000**
MAP **MONTH** **DAY** **YEAR**
 SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 00-00-00 **B**
 TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 1385' +/-

LEGEND:

- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED ACCESS



EOG RESOURCES, INC.

**N. CHAPITA #112-32
SECTION 32, T8S, R22E, S.L.B.&M.
1779' FNL 660' FWL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
SCALE: 1" = 1000' DRAWN BY: C.G. [REVISED: 00-00-00]

1	1000
MONTH	DAY YEAR



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 09/08/2000

API NO. ASSIGNED: 43-047-33683

WELL NAME: N CHAPITA 112-32
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER, AGENT

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWNW 32 080S 220E
 SURFACE: 1779 FNL 0660 FWL
 BOTTOM: 1779 FNL 0660 FWL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	<i>EDT</i>	9-19-00
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML-3085
 SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[3] Fee[]
(No. JP-0921)
- Potash (Y/N)
- Oil Shale (Y/N) *190 - 5 (B)
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3. Unit _____
- R649-3-2. General
Siting: _____
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 173-16
Eff Date: 1-13-2000
Siting: 460' fr. Qtr/Qtr E. 920 between wells.
- R649-3-11. Directional Drill

COMMENTS: BIA Row in progress per BIA.

STIPULATIONS: Requested variances for blooie line must be granted by the Utah Industrial Occupational, Safety and Health Division.

① STATEMENT OF BASIS

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

Operator Name: EOG RESOURCES
Well Name & Number: NORTH CHAPITA 112-32
API Number: 43-047-33683
Location: 1/4,1/4 SW/NW Sec. 32 T. 8S R. 22E

Geology/Ground Water:

Enron has proposed setting 200-220 feet of surface casing at this location. The depth to the base of the moderately saline ground water is estimated to be at 700 feet. A search of Division of Water Rights records indicates that one water well is located within a 10,000 foot radius of the center of Section 32. This water well is owned by RN Industries. RN Industries states in the Water Rights file that the intended use for this water is "Oil and gas exploration and drilling". The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of interbedded sandstones and shales. The sandstones are not generally continuous over a large area and should not constitute a significant aquifer. The proposed surface casing should adequately protect any useable ground water.

Reviewer: Brad Hill
Date: 9/20/2000

Surface:

Surface rights at the proposed location are owned by the Ute Indian Tribe. EOG Resources is responsible for obtaining any rights-of-way or surface permits needed from the Ute Tribe.

Reviewer: Brad Hill
Date: 9/20/2000

Conditions of Approval/Application for Permit to Drill:

1. None

Well name:	9-00 EOG NC 112-32	
Operator:	Enron	Project ID:
String type:	Surface	43-047-33683
Location:	Uintah Co.	

Design parameters:

Collapse
Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 78 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 220 ft

Burst:
Design factor 1.00

Cement top: Surface

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.436 psi/ft
Calculated BHP 96 psi

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

No backup mud specified.

Tension is based on buoyed weight.
Neutral point: 193 ft

Re subsequent strings:
Next setting depth: 6,300 ft
Next mud weight: 8.400 ppg
Next setting BHP: 2,749 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 6,300 ft
Injection pressure: 6,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	220	9.625	32.30	H-40	ST&C	220	220	8.876	13.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	96	1370	14.27	96	2270	23.65	6	254	40.77 J

Prepared RJK
by: Utah Dept. of Natural Resources

Date: September 19,2000
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 220 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	9-00 EOG NC 112-32	
Operator:	Enron	Project ID:
String type:	Production	43-047-33683
Location:	Uintah Co.	

Design parameters:

Collapse
Mud weight: 8.600 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 172 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 220 ft

Burst:
Design factor 1.00

Cement top: 230 ft

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.447 psi/ft
Calculated BHP 3,096 psi

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

No backup mud specified.

Tension is based on buoyed weight.
Neutral point: 6,043 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	6930	4.5	10.50	K-55	ST&C	6930	6930	3.927	144.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3096	4010	1.30	3096	4790	1.55	63	146	2.30 J

Prepared RJK
by: Utah Dept. of Natural Resources

Date: September 19,2000
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 6930 ft, a mud weight of 8.6 ppg The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

9-00 EOG NC 112-32

Casing Schematic

Surface

9-5/8"
MW 8.4
Frac 19.3

TOC @
0.

TOC @
0.
Surface
220. MD

4-1/2"
MW 8.6

Production
6930. MD

*Cement Tops at
20% hole
washout.*



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

September 20, 2000

EOG Resources, Inc.
PO Box 1815
Vernal, UT 84078

Re: North Chapita 112-32 Well, 1779' FNL, 660' FWL, SW NW, Sec. 32, T. 8 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33683.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza
Associate Director

er

Enclosures

cc: Uintah County Assessor
SITLA

Operator: EOG Resources, Inc.
Well Name & Number North Chapita 112-32
API Number: 43-047-33683
Lease: ML-3085

Location: SW NW **Sec.** 32 **T.** 8 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Robert Krueger at (801) 538-5274 (plugging)
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. Proposed blooie line configuration should meet Utah Occupational Safety & Health Division requirements. Contact them at (801) 530-6901.

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: N CHAPITA 112-32

Api No. 43-047-33683 LEASE TYPE: STATE

Section 32 Township 08S Range 22E County UINTAH

Drilling Contractor DALL COOK DRILLING RIG # AIR

SPUDDED:

Date 11/07/2000

Time 6:00 AM

How ROTARY

Drilling will commence _____

Reported by ED TROTTER

Telephone # 1-435-789-4120

Date 11/08/2000 Signed: CHD

ENTITY ACTION FORM - FORM 6

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SEC.	TP	RG			
A	99999	12951	43-047-33684	NORTH CHAPITA 125-34	NESE	34	8S	22E	UINTAH	10/24/2000	10/24/00
1 COMMENTS: 11-13-00 CONFIDENTIAL											
A	99999	12952	43-047-33627	NORTH CHAPITA 131-6	NWSE	6	9S	22E	UINTAH	9/18/2000	9/18/00
2 COMMENTS: 11-13-00 CONFIDENTIAL											
A	99999	12953	43-047-33683	NORTH CHAPITA 112-32	SWNW	32	8S	22E	UINTAH	11/07/2000	11/7/00
3 COMMENTS: 11-13-00 CONFIDENTIAL											
B	99999	2900	43-047-33685	NATURAL BUTTES UNIT 523-12E	SESE	12	10S	20E	UINTAH	10/05/2000	10/15/00
4 COMMENTS: 11-13-00 CONFIDENTIAL											
B	99999	2900	43-047-33701	NATURAL BUTTES UNIT 524-12E	SWSE	12	10S	20E	UINTAH	10/15/2000	10/15/00
5 COMMENTS: 11-13-00 CONFIDENTIAL											

ACTIONS CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Kate Carlson
 Signature
 Regulatory Analyst 11/13/2000
 Title Date
 Phone No. (307) 276-3331

SUBMIT IN DUPLICATE
(See other instructions on
reverse side)

CONFIDENTIAL
Expires August 31, 1985

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO. **ML 3085**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
INDIAN TRIBAL LAND

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
NORTH CHAPITA

9. WELL NO.
112-32

10. FIELD AND POOL, OR WILDCAT
STAGECOACH/WASATCH

11. SECTION, T., R., M., OR BLOCK AND SURVEY
SECTION 32, T8S, R22E

12. COUNTY OR PARISH
UINTAH, 13. STATE
UTAH

14. PERMIT NO.
43,047-33683

DATE PERMIT ISSUED
9/20/2000

15. DATE SPUDDED **11/07/2000** 16. DATE T.D. REACHED **11/19/2000** 17. DATE COMPL. (Ready to prod.) **12/15/2000** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) **4732' KB** 19. ELEV. CASINGHEAD **4717' PREP. GL.**

20. TOTAL DEPTH, MD & TVD **6975'** 21. PLUG, BACK T.D., MD & TVD **6954'** 22. IF MULTIPLE COMPLETIONS, HOW MANY? **1** 23. ROTARY TOOLS **ROTARY** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)
WASATCH 6096' - 6240' 25. WAS DIRECTIONAL SURVEY MADE?
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dipole Sonic Imager, Compensated Neutron, GR & Cement Bond Log, Collar Locator, GR 27. WAS WELL CORED?
NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0# J-55	244'	12-1/4"	125 sx Class "G" cement.	NONE
4-1/2"	10.5# J-55	6975'	7-7/8"	500 sx Hi-Lift & 700 sx 50/50 Pozmix.	NONE

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6249'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
WELL	INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Wasatch	C-9 (Cc) & C-7 (Cb) 6152-59' & 6237-40'		w/3 SPF	6152-6240'	17,430 gals gelled water & 82,000# 20/40 sand.
	C-7 (Ca L) 6096-6101' & 6105-10'		w/3 SPF	6096-6110'	21,336 gals gelled water & 88,000# 20/40 sand.

33.* **PRODUCTION**

DATE FIRST PRODUCTION **12/15/2000** PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) **FLOWING** WELL STATUS (Producing or shut-in) **PRODUCING**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
12/17/2000	24	14/64"		10 BC	1603 MCFD	10 BW	
FLOW-TUBING PRESS.	CASING PRESSURE	CALCULATED	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	
FTP 1560 psig	CP 1600 psig		10 BC	1603 MCFD	10 BW		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **SOLD** TEST WITNESSED BY **JAY ORR**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Daty Carlson TITLE Regulatory Analyst DATE 12/18/2000

RECEIVED

*(See Instructions and Spaces for Additional Data on Reverse Side)

DEC 21 2000

**DIVISION OF
OIL, GAS AND MINING**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "net": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by its application.

AUTHORITY: 30 U.S.C. 181 et. seq., 25 U.S.C. et. seq., 43 CFR 3160

PRINCIPLE PURPOSE: The information is to be used to evaluate the actual operations performed in the drilling of an oil or gas well on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the drilling of the well. (2) The review of geologic zones and formation encountered during drilling. (3) Analyze future applications to drill in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected to allow evaluation of the technical, safety, and environmental factors involved with drilling and producing oil and gas on Federal and Indian oil and gas leases.

This information will be used to analyze operations and compare equipment and procedures actually used with the proposals applied for.

Response to this request is mandatory once an oil or gas well is drilled.

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; core intervals; and all annular stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Green River	1990'	
				Base "M" Marker	4872'	
				"M"	4915'	
				"M"	5946'	
				"M"	4965'	
				"N" Limestone	5201'	
				Wasatch		
				Peter's Point	5320'	
				P-8 (Pg)	5882'	
				P-8 (Ph)	6025'	
				Chapita Wells	6046'	
				C-7 (Cs L)	6095'	
				C-7 (Cb)	6151'	
				C-9 (Cc L)	6225'	
				Buck Canyon	6848'	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget au No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals
SUBMIT IN TRIPLICATE

<p>1. Type of Well</p> <p style="text-align: center;">Oil <input type="checkbox"/> WELL Gas <input checked="" type="checkbox"/> Well Other <input type="checkbox"/></p>	<p>5. Lease Designation and Serial No. ML 3085</p> <p>6. If Indian, Allottee or Tribe Name UTE TRIBLE LAND</p> <p>7. If Unit or C.A., Agreement Designation</p>
<p>2. Name of Operator EOG Resources, Inc.</p>	<p>8. Well Name and No. NORTH CHAPITA 112-32</p>
<p>3. Address and Telephone No. P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331</p>	<p>9. API Well No. 43-047-33683</p>
<p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1779' FNL - 660' FWL (SW/NW) SECTION 32, T8S, R22E</p>	<p>10. Field and Pool or Exploratory Area NORTH CHAPITA/WASATCH</p> <p>11. County <u> </u> State <u> </u> UINTAH, UTAH</p>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> ABANDONMENT	<input type="checkbox"/> CHANGE OF PLANS
<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> RECOMPLETION	<input type="checkbox"/> NEW CONSTRUCTION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> ALTERING CASING	<input type="checkbox"/> CONVERSION TO INJECTION
	<input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> DISPOSAL OF PRODUCED WATER

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations:

1. Natural Buttes Unit 21-20B SWD
2. Ace Disposal
3. EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit)

RECEIVED

DEC 21 2000

DIVISION OF
OIL, GAS AND MINING

***NOTE: EOG Resources, Inc. will be using Nationwide Bond #NM 2308**

14. I hereby certify that the foregoing is true and correct

SIGNED *Fatey Carlso* TITLE Regulatory Analyst DATE 12/18/2000

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals
SUBMIT IN TRIPLICATE

Budget P... No. 1004-0135
Expires... mber 30, 1990

1. Type of Well
 Oil WELL Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3. Address and Telephone No.
P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1779' FNL - 660' FWL (SW/NW)
SECTION 32, T8S, R22E**

5. Lease Designation and Serial No.
ML 3085

6. If Indian, Allottee or Tribe Name
UTE TRIBLE LAND

7. If Unit or C.A., Agreement Designation

8. Well Name and No.
NORTH CHAPITA 112-32

9. API Well No.
43-047-33683

10. Field and Pool or Exploratory Area
NORTH CHAPITA/WASATCH

11. County State
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RECEIVED
DEC 21 2000
DIVISION OF
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APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT --" for such proposals
SUBMIT IN TRIPLICATE

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EOG Resources, Inc.

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UINTAH, UTAH

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**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

RECEIVED

DEC 21 2000

DIVISION OF
OIL, GAS AND MINING

***NOTE: EOG Resources, Inc. will be using Nationwide Bond #NM 2308**

14. I hereby certify that the foregoing is true and correct

SIGNED *Faty Carlso* TITLE Regulatory Analyst DATE 12/18/2000

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Bureau No. 1004-0135

CONFIDENTIAL

Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

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2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name UTE TRIBLE LAND
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EOG Resources, Inc. proposes to complete additional pay in the Wasatch formation as follows:

1. Perforate the P-8 (Ph) @ 6027-30', 6036-28' & 6040-46'.
2. Fracture stimulate w/360 bbls gelled water & 62,000# 20/40 sand.
3. Perforate the P-8 (Pg) @ 5884-91'.
4. Fracture stimulate w/310 bbls gelled water & 46,000# 20/40 sand.
5. Place well back on production.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9/14/01
BY: [Signature]

COPY SENT TO OPERATOR
Date: 9-14-01
Initials: CRD

RECEIVED

SEP 12 2001

DIVISION OF
OIL GAS AND MINING

*NOTE: EOG Resources, Inc. will be using Nationwide Bond #NM 2308

14. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Regulatory Analyst DATE 9/10/2001

(This space for Federal or State office use)

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget No. 1004-0135
Expires September 30, 1990

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CONFIDENTIAL

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3. Perforated the P-8 (Pg) @ 5884-91'.
4. Fracture stimulated w/12,885 gals gelled water & 46,000# 20/40 sand.
5. Placed well back on production 12/30/2001.

TEST: 1/05/2002, 111 MCFD, 0 BC, 1 BW in 24 hours on a 20/64" choke, FTP 400 psig, CP 650 psig.

RECEIVED

JAN 11 2002

DIVISION OF
OIL, GAS AND MINING

*NOTE: EOG Resources, Inc. will be using Nationwide Bond #NM 2308

14. I hereby certify that the foregoing is true and correct

SIGNED *Paty Carlson* TITLE Regulatory Analyst DATE 1/07/2002

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

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