

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<b>APPLICATION FOR PERMIT TO DRILL OR DEEPEN</b>			5. Lease Designation and Serial Number: <b>ML-47780</b>
			6. If Indian, Allottee or Tribe Name: <b>N/A</b>
1A. Type of Work <b>DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/></b>			7. Unit Agreement Name: <b>N/A</b>
B. Type of Well OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: _____	SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Fam or Lease Name: <b>Wonsits State</b>
2. Name of Operator: <b>Coastal Oil &amp; Gas Corporation</b>			9. Well Number: <b>#3-32</b>
3. Address and Telephone Number: <b>P.O. Box 1148, Vernal UT 84078 (435)781-7023</b>			10. Field and Pool, or Wildcat <b>Wonsits</b>
4. Location of Well (Footages) At surface: <b>NE/NW</b> At proposed proding zone: <b>660' FNL &amp; 1980' FWL</b>			11. Qtr/Qtr, Section, Township, Range, Meridian: <b>NE/NW Sec. 32, T7S, R22E</b>
14. Distance in miles and direction from nearest town or post office: <b>30.3 miles to Vernal, UT</b>			12. County <b>Uintah</b>
			13. State: <b>UT</b>
15. Distance to nearest property or lease line (feet): <b>660'</b>	16. Number of acres in lease: <b>520'</b>	17. Number of acres assigned to this well: <b>40</b>	
18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet): <b>Refer to Topo C</b>	19. Proposed Depth: <b>9500'</b>	20. Rotary or cable tools: <b>Rotary</b>	
21. Elevations (show whether DR, RT, GR, etc.): <b>5397.3' Ungraded</b>			22. Approximate date work will start: <b>Upon Approval</b>

23. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36#	3,000'	870 sks Class G + 2% CaCl2
8 3/4"	5 1/2"	17#	TD	1,450 sks 50/50 Poz

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. Coastal Oil & Gas Corporation agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by Coastal Oil & Gas Corporation Nationwide Bond #U-605382-9.

24. Name & Signature: *Cheryl Cameron* Title: Sr. Regulatory Analyst Date: 8/30/00

(This space for State use only)  
API Number Assigned: 43-042-33676

Approved by the  
**Utah Division of Oil, Gas and Mining**  
Date: 10/2/00  
By: *[Signature]*

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(See Instructions on Reverse Side)

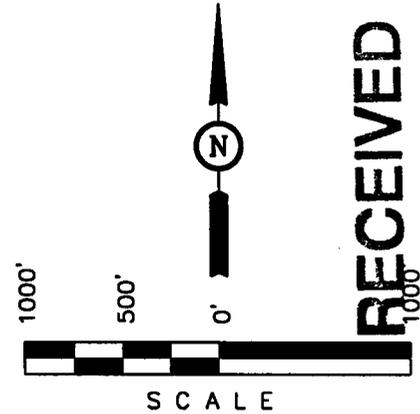
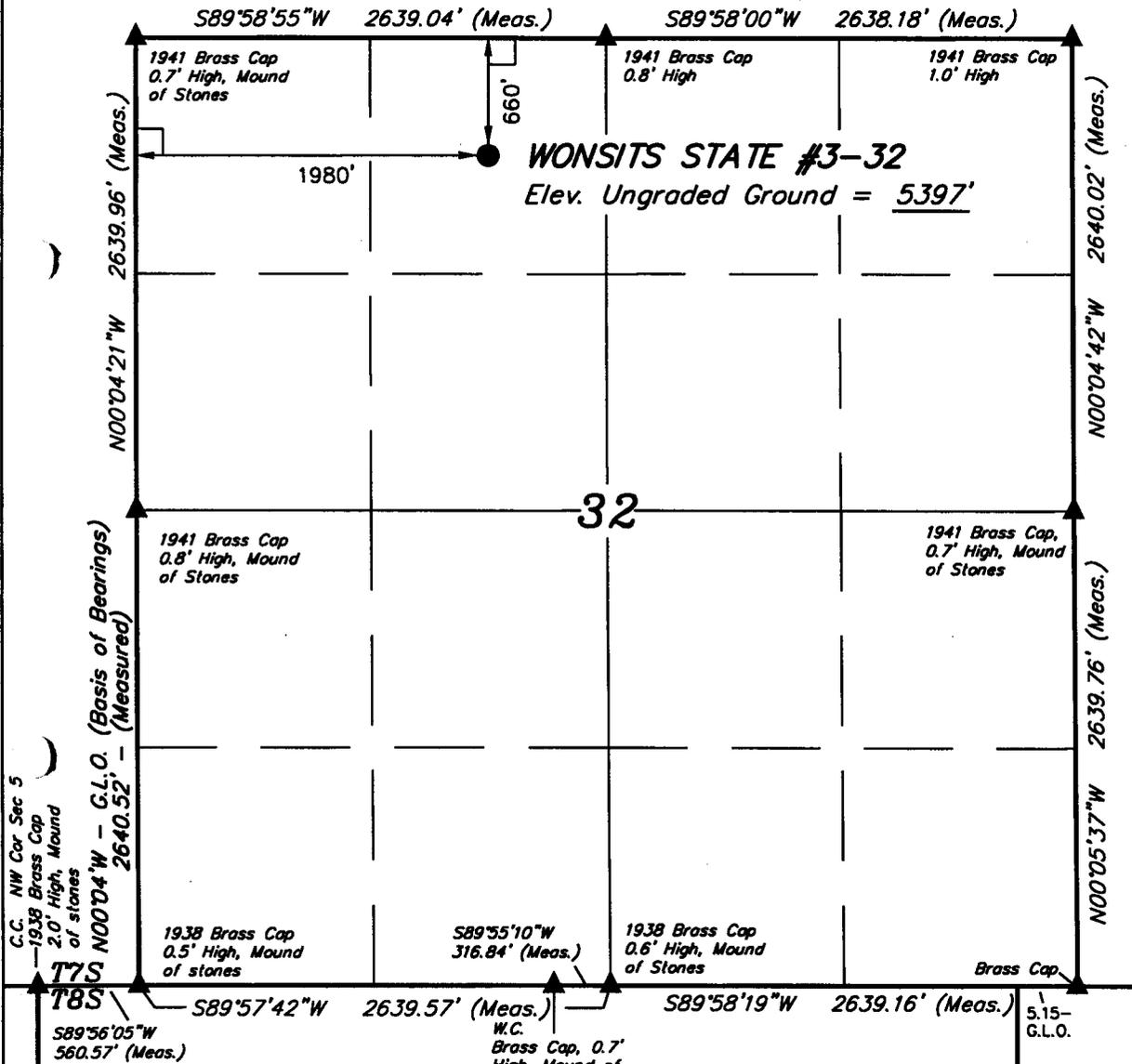
T7S, R22E, S.L.B.&M.

**COASTAL OIL & GAS CORP.**

Well location, WONSITS STATE #3-32, located as shown in the NE 1/4 NW 1/4 of Section 32, T7S, R22E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE NORTHWEST CORNER OF SECTION 32, T7S, R22E, S.L.B.&M. TAKEN FROM THE RED WASH NW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5361 FEET.



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CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH

**UNTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

LATITUDE = 40°10'24"  
 LONGITUDE = 109°27'56"

SCALE 1" = 1000'	DATE SURVEYED: 07-28-00	DATE DRAWN: 08-03-00
PARTY D.A. C.T. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE COASTAL OIL & GAS CORP.	



September 7, 2000

State of Utah  
Division of Oil Gas & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114

**ATTENTION: Lisha Cordova**

Dear Lisha,

Enclosed is the original and one copy (each) of the Application For Permit To Drill for the Locations listed below:

Wonsits State #3-32	Wonsits State #4-32
Wonsits State #5-32	Wonsits State #6-32
Wonsits State #7-32	Wonsits State #8-32

Please contact me as soon as possible in order to schedule an on-site date.

If you have questions or need additional information, please do not hesitate to call me, (435) 781-7023.

Sincerely,

Cheryl Cameron  
Sr. Regulatory Analyst

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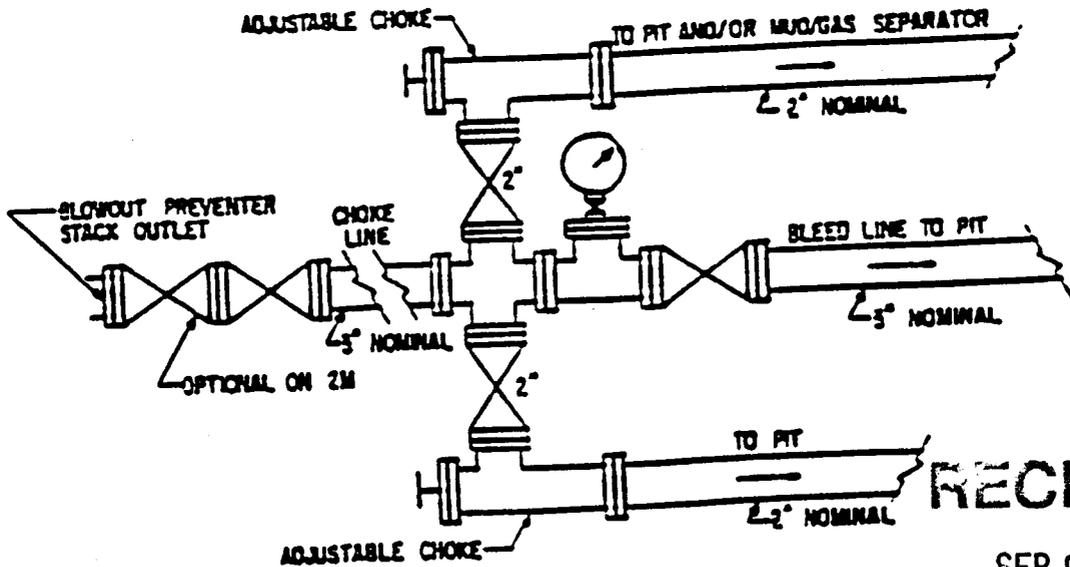
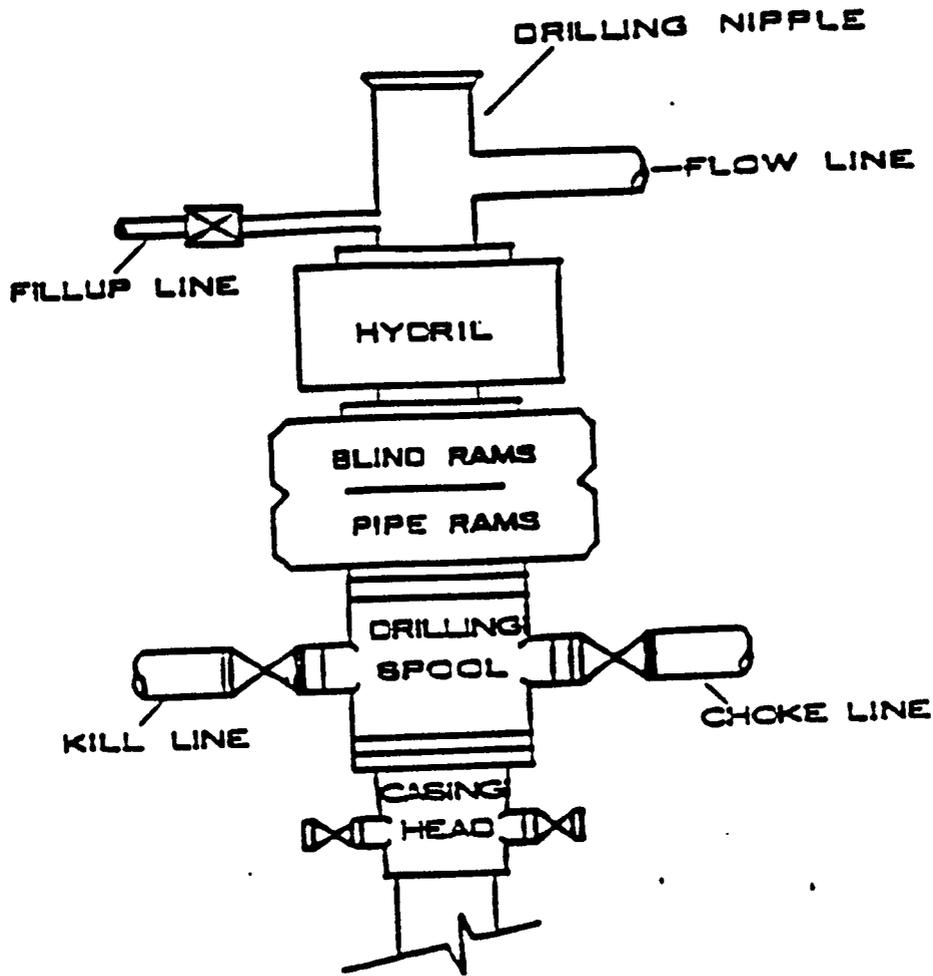
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**Coastal Oil & Gas Corporation**

A SUBSIDIARY OF THE COASTAL CORPORATION  
1368 S 1200 E • P O BOX 1148 • VERNAL UT 84078 • 435/789-4433 • FAX 435/789-4436

3,000 PSI

# EOP STACK



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**WONSITS STATE #3-32  
NE/NW Sec. 32, T7S-R22E  
Uintah County, UT  
ML-47780**

**ONSHORE ORDER NO. 1  
COASTAL OIL & GAS CORPORATION**

***DRILLING PROGRAM***

**1. Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
KB	5340'
Green River	3385'
Wasatch	6595'
Total Depth	9000'

**2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	3385'
Gas	Wasatch	6595'
Water	N/A	
Other Minerals	N/A	
Total Depth		9000'

**3. Pressure Control Equipment (Schematic Attached)**

The BOP stack will consist of one 11" 3,000 psi annular BOP, one 11" 3,000 psi double ram, and one 11' drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.

The choke and kill lines and the choke manifold will have a 3,000 psi minimum pressure rating.

The hydrill will be tested to 1,500 psi. The rams, choke manifold, kelly safety valves, drill string safety valves, and inside BOP will be tested to 2,000 psi.

**4. Proposed Casing & Cementing Program:**

Refer to the attached Cement & Casing Program.

**5. Drilling Fluids Program:**

Refer to the attached Mud Program.

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6. **Evaluation Program:** (Logging)

<u>Depth</u>	<u>Log Type</u>
SC-TD	Platform Express
SC-TD	Sonic
Int-TD	FMI

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated @ 9000' TD approximately equals 3600 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1620 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

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**WONSITS STATE #3-32  
NE/NW Sec. 32, T7S-R22E  
Uintah County, UT  
ML-47780**

**ONSHORE ORDER NO. 1**

***MULTI-POINT SURFACE USE & OPERATIONS PLAN***

**1. Existing Roads:**

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

To reach the Wonsits State #3-32 location proceed in an easterly then southerly direction from Vernal, Utah along U.S. highway 40 approximately 4.0 miles to the junction of state highway 45; exit right and proceed in a southerly then southeasterly direction approximately 19.1 miles to the junction of this road and an existing road to the west; turn right and proceed in a westerly then southwesterly direction approximately 7.2 miles to the junction of this road and an existing road to the west; proceed in a westerly direction approximately 0.7 miles to the beginning of the proposed access to the northeast; follow road flags in a northeasterly direction approximately 300' to the proposed location.

Refer to Topo Maps A and B for location of access roads within a 2 mile radius.

***Improvements to existing access roads shall be determined at the on-site inspection.***

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

**2. Planned Access Roads:**

Refer to Topo Map B for the location of the proposed access road.

The upgraded and new portions of the access road will be crowned and ditched with a running surface of 18 feet and a maximum disturbed width of 30 feet, ***unless modified at the on-site inspection.*** Appropriate water control will be installed to control erosion.

***Existence of pipelines; maximum grade; turnouts; major cut and fills, culverts, or bridges; gates, cattle guards, fence cuts, or modifications to existing facilities shall be determined at the on-site.***

The access road was centerline flagged during time of staking.

Surfacing material may be necessary, depending upon weather conditions.

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Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

3. **Location of Existing Wells Within a 1-Mile Radius:**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities:**

*The following guidelines will apply if the well is productive.*

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required color is Desert Brown, Munsell standard color number 10 YR 6/3.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

The proposed pipeline will leave the wellpad in a southeasterly direction for an approximate distance of 2100'. Refer to Topo D.

5. **Location and Type of Water Supply:**

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec. 32, T4S, R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. **Source of Construction Materials:**

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. **Methods of Handling Waste Materials:**

Drill cuttings will be contained and buried in the reserve pit.

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Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids. *The need for a reserve pit liner will be determined at the on-site inspection.*

If a plastic reinforced liner is used, it will be a minimum of 12 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

8. **Ancillary Facilities:**

None are anticipated.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). *This section is subject to modification as a result of the on-site inspection.*

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

If it is determined that a pit liner will be used at the on-site inspection, the reserve pit will be lined, and when the reserve pit is closed, the pit liner will be buried below plow depth.

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All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

**10. Plans for Reclamation of the Surface:**

*Producing Location:*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic, nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

*Dry Hole/Abandoned Location:*

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to

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their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. **Surface Ownership:**

State of Utah  
SITLA  
675 East 500 South  
Salt Lake City, UT 84102-2818

12. **Other Information:**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

A Class III archaeological survey has been conducted. A copy of this report is attached.

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**13. Lessee's or Operator's Representative & Certification:**

Cheryl Cameron  
Environmental Analyst  
Coastal Oil & Gas Corporation  
P.O. Box 1148  
Vernal, UT 84078  
(435) 781-7023

Tom Young  
Drilling Manager  
Coastal Oil & Gas Corporation  
9 Greenway Plaza, Suite 2770  
Houston, TX 77046  
(713) 418-4156

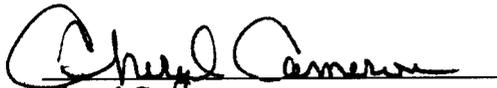
Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. Coastal Oil & Gas Corporation agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation Bond #102103.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

  
Cheryl Cameron

8/30/00  
Date

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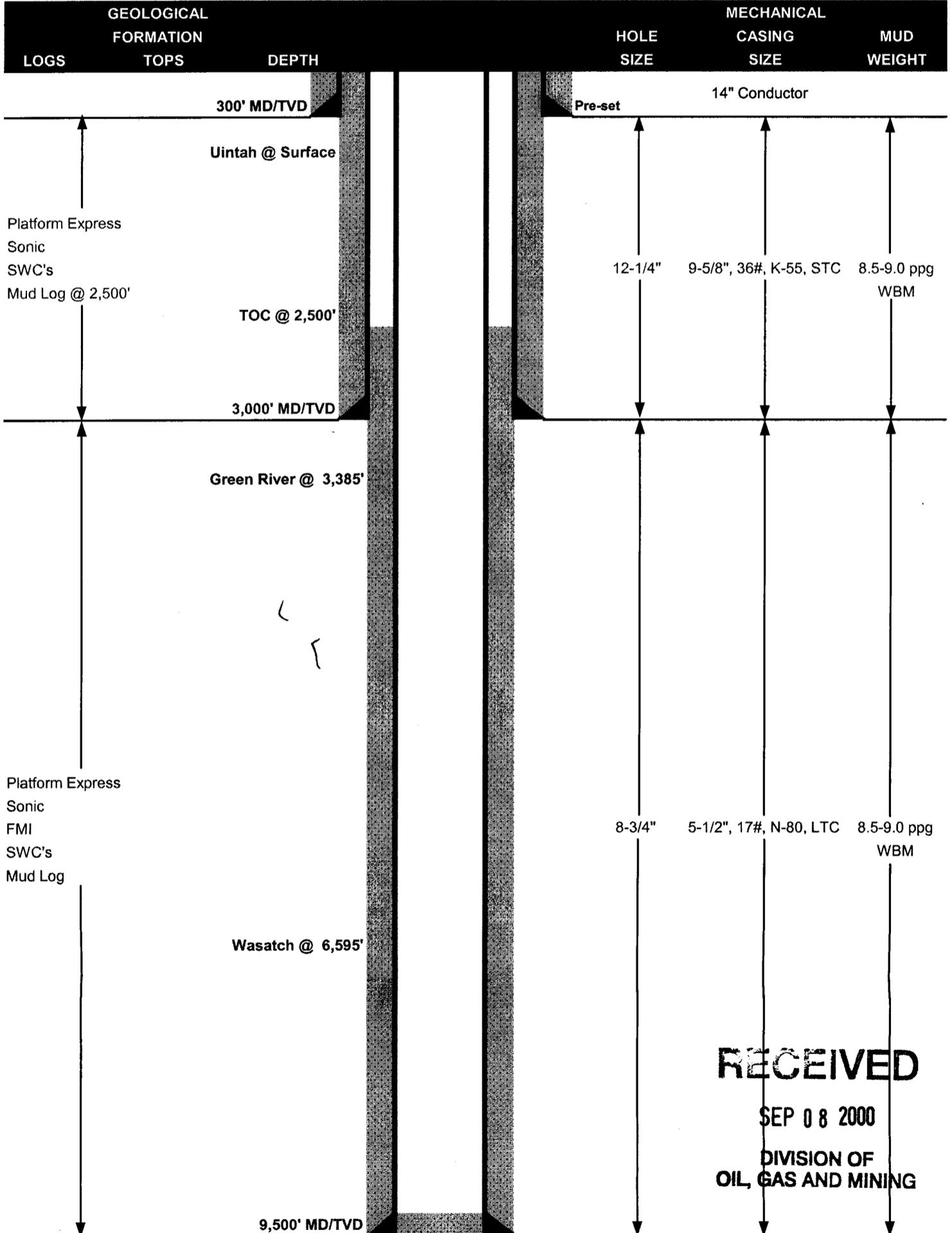
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# COASTAL OIL & GAS CORPORATION

## DRILLING PROGRAM

COMPANY NAME Coastal Oil & Gas Corporation DATE 8/30/00  
 WELL NAME Wonsits State #3-32 TD 9,500' MD/TVD  
 FIELD Wonsits COUNTY Uintah STATE Utah ELEVATION 5,340'  
 SURFACE LOCATION 660' FNL & 1980' FWL, Sec 32 T7S - R22E BHL Straight Hole  
 OBJECTIVE ZONE(S) Green River and Wasatch  
 ADDITIONAL INFO \_\_\_\_\_



## COASTAL OIL & GAS CORPORATION DRILLING PROGRAM

**CASING PROGRAM**

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-300'						
SURFACE	9-5/8"	0-3,000'	36#	K-55	STC	3,520	2,020	423,000
PRODUCTION	5-1/2"	0-TD	17#	N-80	LTC	7,740	6,290	348,000
						2.31	1.41	1.33

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)
  - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)
  - 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: FG @ 13-3/8" shoe = 13.0 ppg, Max Pore Pressure = 9.0 ppg EMW)  
 (Collapse Assumption: Fully Evacuated Casing, Max MW)      (Tension Assumptions: Air Weight of Casing, 100,000 lbs overpull)

**CEMENT PROGRAM**

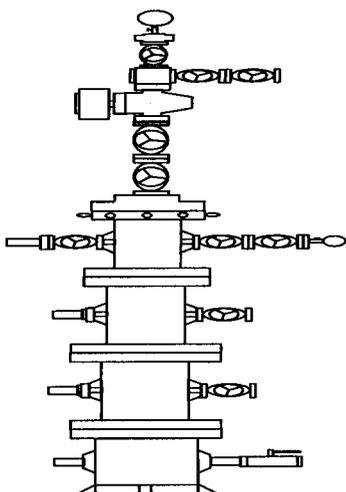
		FT. OF FILL	DESCRIPTION	SACKS	EXCESS*	WEIGHT	YIELD
SURFACE	LEAD	0-2,500'	Lite + 2% CaCl2 + 0.25 lb/sk Flocele	650	50%	12.70	1.82
	TAIL	2,500'-3,000'	Class G + 2% CaCl2 + 0.25 lb/sk Flocele	220	50%	15.60	1.19
PRODUCTION		7000	50/50 Poz +0.25 lb/sk Flocele + 0.6% HALAD-322 + 2% Gel + 2% MicroBond HT + 5% Salt	1,450	35%	14.30	1.26

\*or 15% over caliper.

**FLOAT EQUIPMENT & CENTRALIZERS**

SURFACE	Guide shoe, 1 joint, float collar. Centralize first 3 joints & every fourth joint to surface. Thread lock FE up to and including pin end of float collar.
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PRODUCTION	Float shoe, 1 joint, float collar. Centralization TBD.
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**WELLHEAD EQUIPMENT**



TREE	2-1/16" 5M
TUBING HEAD	11" 3M X 7-1/16" 5M
CASING SPOOL	
CASING SPOOL	9-5/8" SOW X 11" 3M
CASING HEAD	

# COASTAL OIL & GAS CORPORATION

## DRILLING PROGRAM

**BIT PROGRAM**

ROCK BIT & PDC BIT PROGRAM						
INTERVAL	HOLE	BIT MFG & MODEL	GPM	SERIAL	NZLS	COMMENTS
Surface - 3,000'	12-1/4"	PDC	600-500		0.8 TFA	Mud Motor
3,000' - TD	8-3/4"	3-4 type insert	400-350		0.6 TFA	Mud Motor

**GEOLOGICAL DATA**

**LOGGING:**

Depth	Log Type
SC - TD	Platform Express
SC - TD	Sonic
Int - TD	FMI

**MUD LOGGER:**  
**SAMPLES:**  
**CORING:**  
**DST:**

2,500' - TD  
 \_\_\_\_\_  
 As per Geology  
 \_\_\_\_\_  
 SWC's at selective intervals.  
 \_\_\_\_\_  
 As per Geology  
 \_\_\_\_\_

**MUD PROGRAM**

DEPTH	TYPE	MUD WT	WATER		TREATMENT
			LOSS	VISCOSITY	
SC - 3,000'	Water/LSND WBM	8.5-9.0	NC - 20 cc's	27-35	KCl, Polymer, Gyp, Caustic
3,000' - TD	LSND WBM	8.5-9.0	20 - <10 cc's	30-45	KCl, Polymer, Gyp, Caustic
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**ADDITIONAL INFORMATION**

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Test casing head to 1,000 psi after installing. Test surface casing to 1,000 psi prior to drilling out.  
 \_\_\_\_\_  
 \_\_\_\_\_  
 BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.  
 \_\_\_\_\_  
 Run Totco survey every 1,500' from surface casing shoe to TD. Maximum allowable hole angle is 5 degrees.  
 \_\_\_\_\_

**PROJECT ENGINEER:** \_\_\_\_\_  
 Christa Yin

**PROJECT MANAGER:** \_\_\_\_\_  
 Tom Young

**DATE:** \_\_\_\_\_

**DATE:** \_\_\_\_\_

# COASTAL OIL & GAS CORP.

## WONSITS STATE #3-32

LOCATED IN UINTAH COUNTY, UTAH

SECTION 32, T7S, R22E, S.L.B.&M.

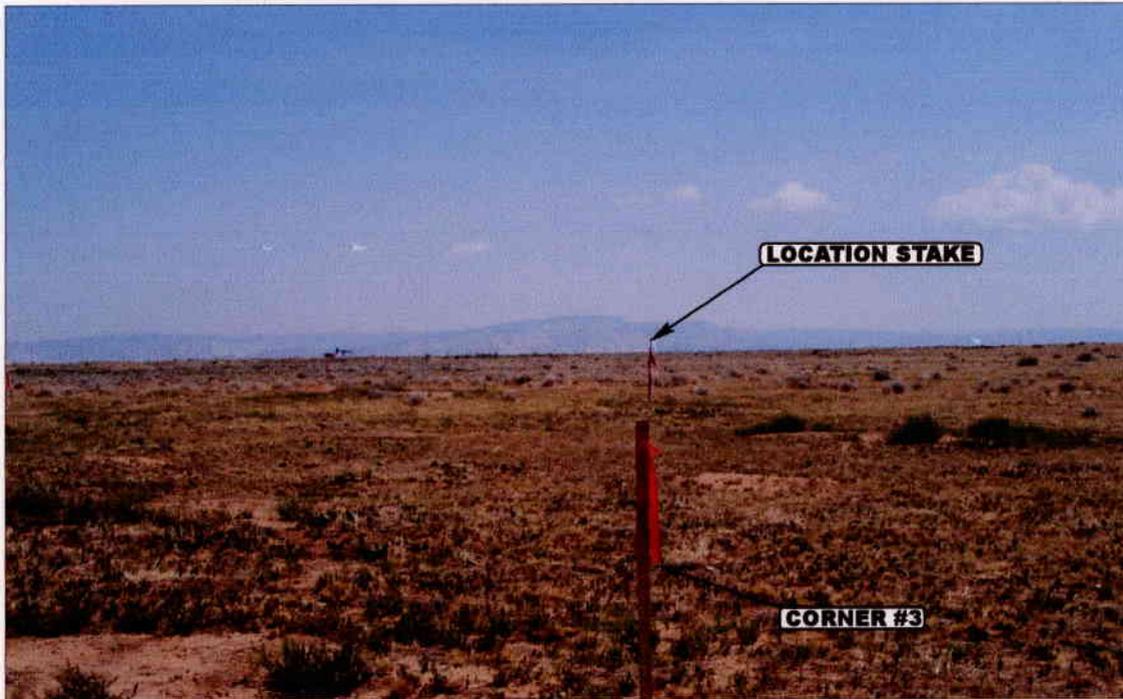


PHOTO: VIEW FROM CORNER #3 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

U  
E  
L  
S  
Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

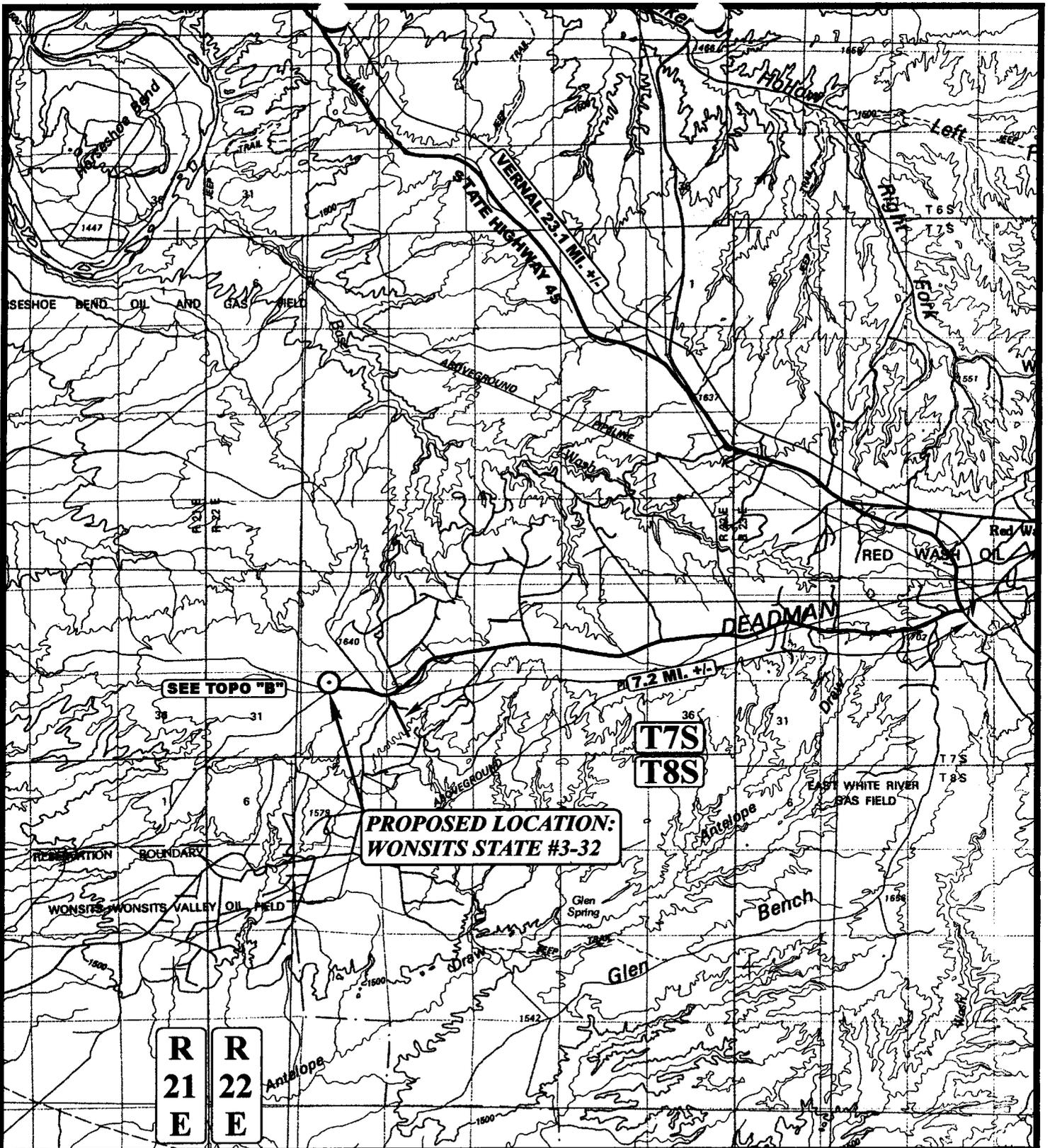
8 16 00  
MONTH DAY YEAR

PHOTO

TAKEN BY: D.A.

DRAWN BY: C.G.

REVISED: 00-00-00



SEE TOPO "B"

**PROPOSED LOCATION:  
WONSITS STATE #3-32**

**R 21 E**  
**R 22 E**

**LEGEND:**

⊙ PROPOSED LOCATION



**COASTAL OIL & GAS CORP.**

**WONSITS STATE #3-32**  
**SECTION 32, T7S, R22E, S.L.B.&M.**  
**660' FNL 1980' FWL**



**Utah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC**  
**MAP**

**8 16 00**  
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.G. REVISED: 00-00-00



R  
22  
E

**PROPOSED LOCATION:  
WONSITS STATE #3-32**

**PROPOSED ACCESS 300' +/-**

**0.7 MI. +/-**

**VERNAL 30.2 MI. +/-  
STATE HIGHWAY 45 7.2 MI. +/-**

**T7S  
T8S**

**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING ROAD

**COASTAL OIL & GAS CORP.**

**WONSITS STATE #3-32  
SECTION 32, T7S, R22E, S.L.B.&M.  
660' FNL 1980' FWL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

**8 16 00**  
MONTH DAY YEAR

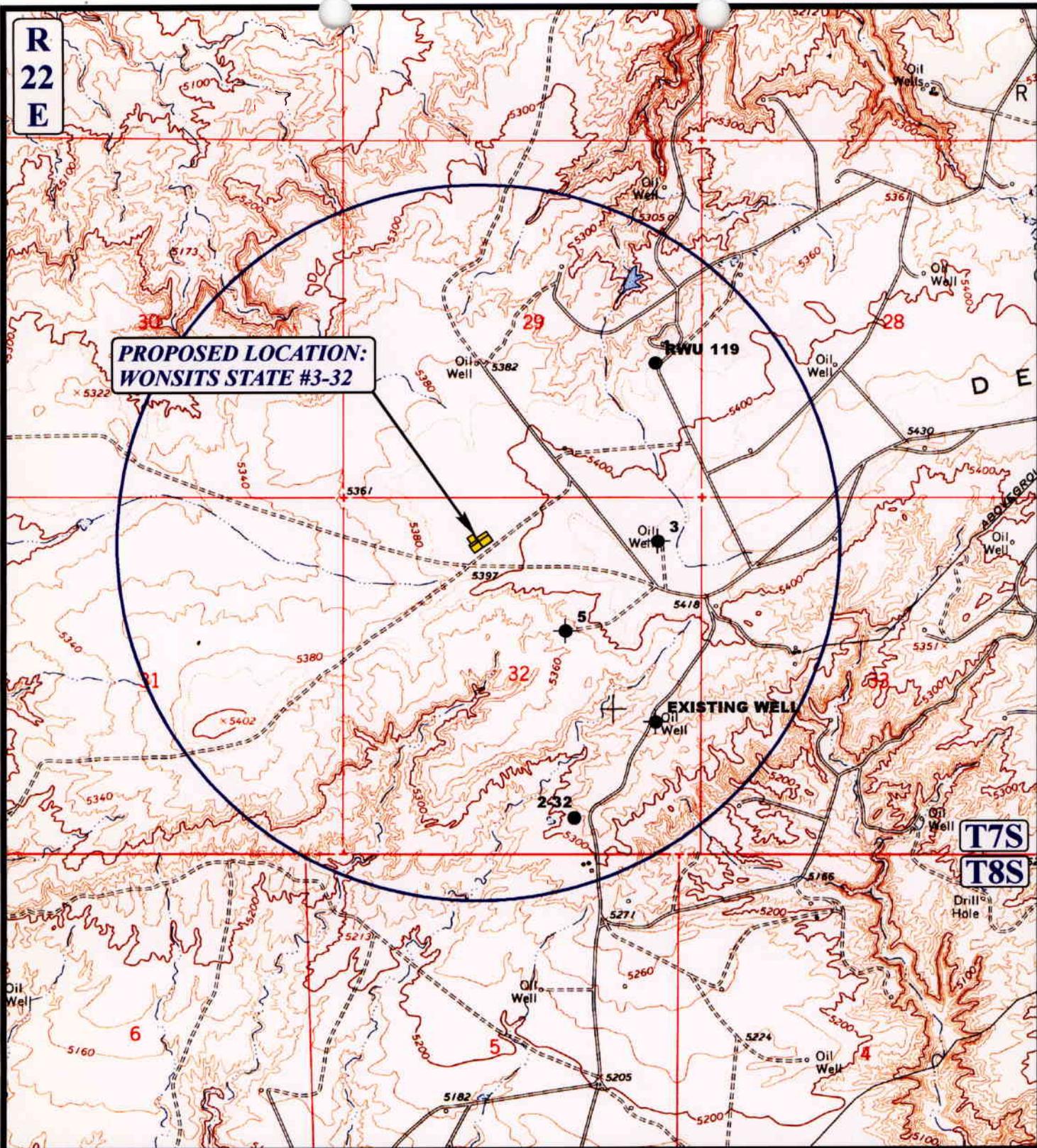
SCALE: 1" = 2000' DRAWN BY: C.G.

REVISED: 00-00-00



R  
22  
E

**PROPOSED LOCATION:  
WONSITS STATE #3-32**



**LEGEND:**

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ∅ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



**COASTAL OIL & GAS CORP.**

**WONSITS STATE #3-32**  
**SECTION 32, T7S, R22E, S.L.B.&M.**  
**660' FNL 1980' FWL**



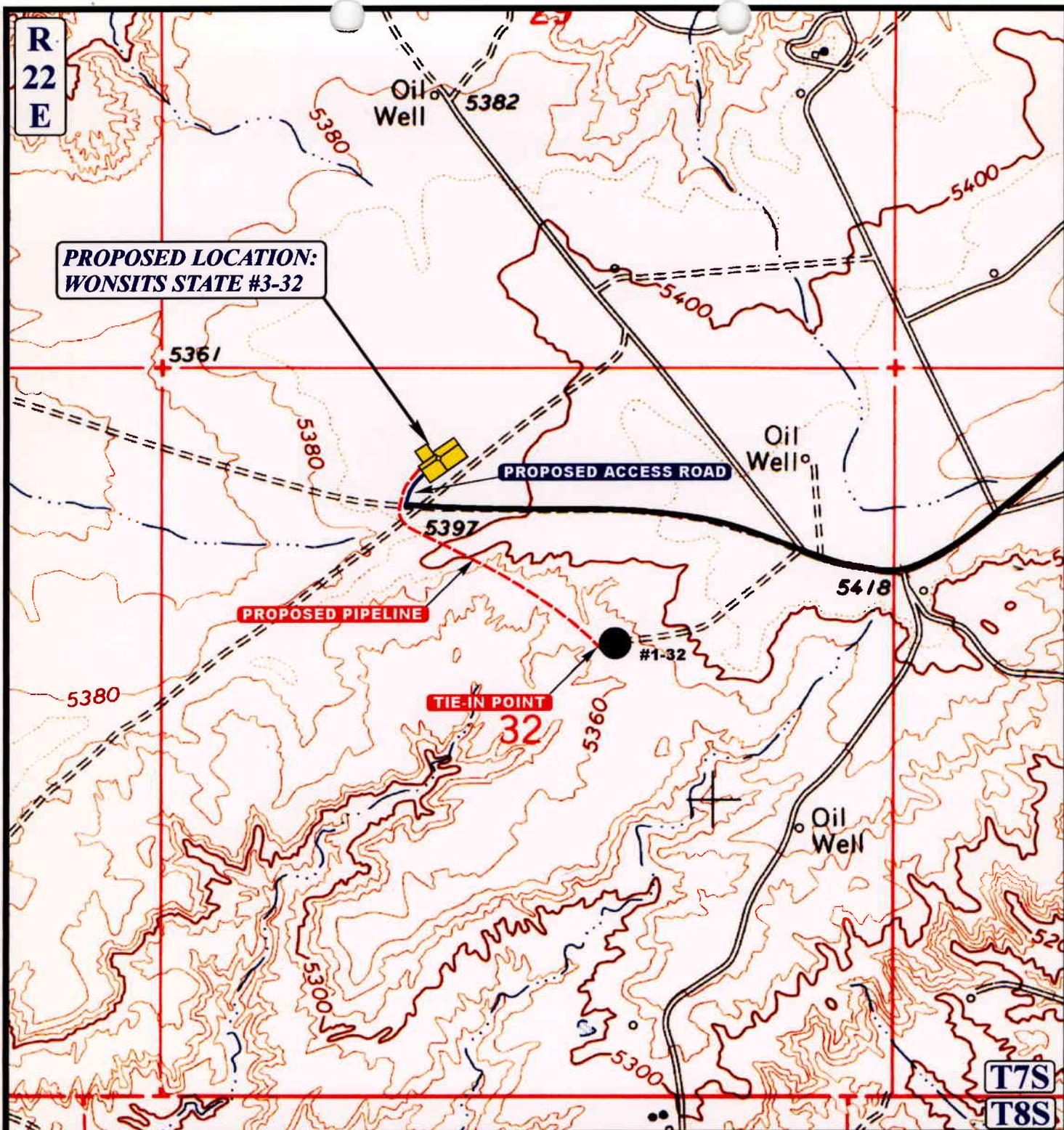
**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC**  
**MAP**

**8 16 00**  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 00-00-00





**PROPOSED LOCATION:  
WONSITS STATE #3-32**

**APPROXIMATE TOTAL PIPELINE DISTANCE = 2100' +/-**

**LEGEND:**

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS



**COASTAL OIL & GAS CORP.**

**WONSITS STATE #3-32  
SECTION 32, T7S, R22E, S.L.B.&M.  
660' FNL 1980' FWL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

**8 16 00**  
MONTH DAY YEAR

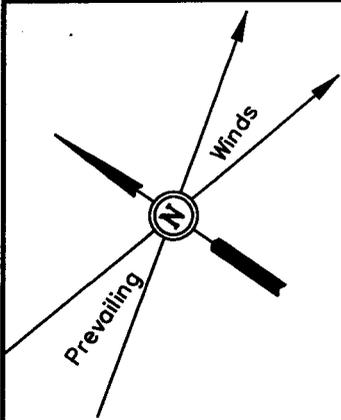
SCALE: 1" = 1000' DRAWN BY: C.G. REVISED: 00-00-00



COASTAL OIL & GAS CORP.

FIGURE #1

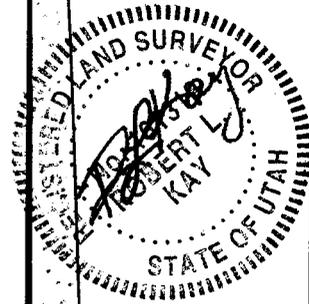
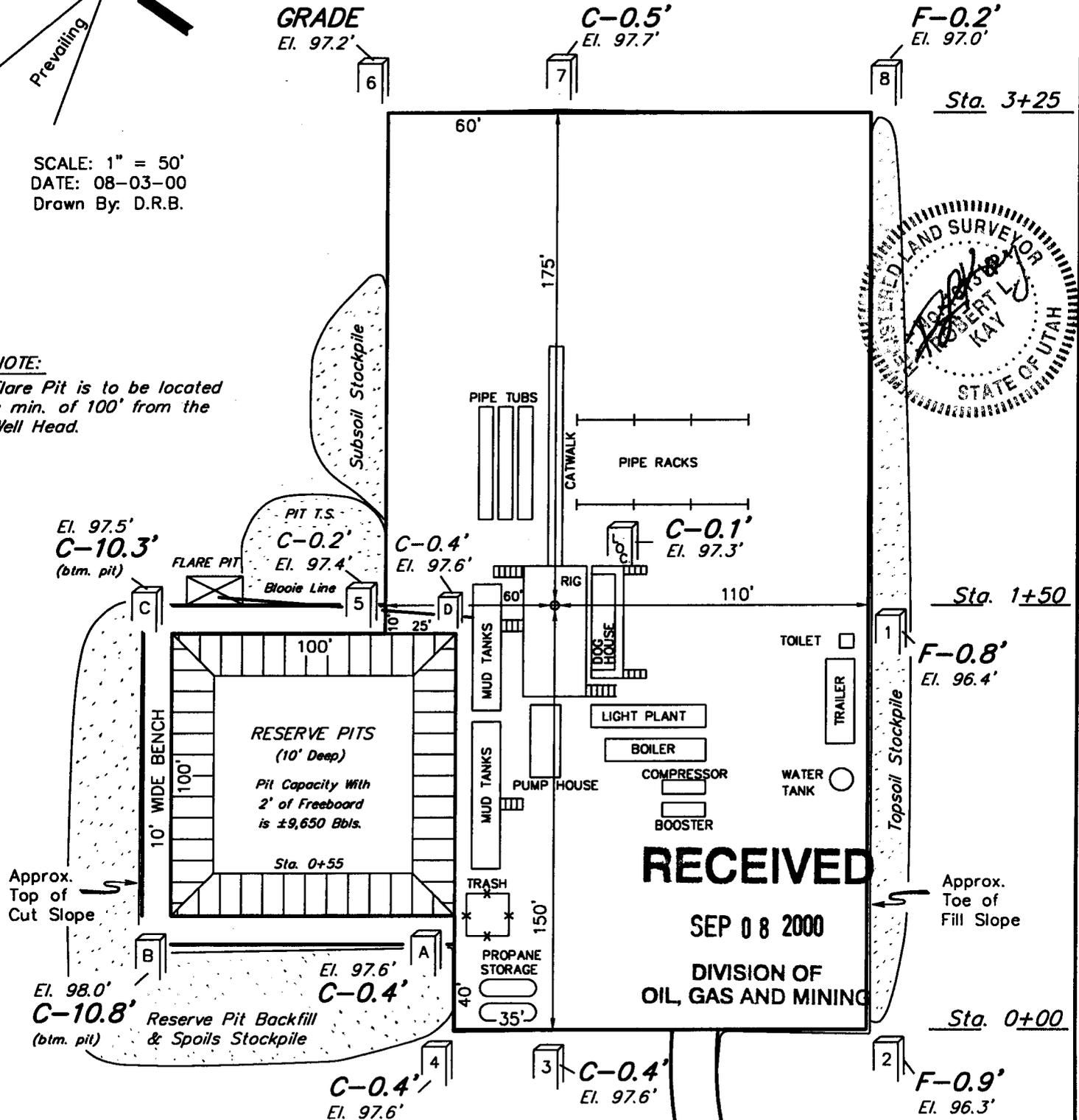
LOCATION LAYOUT FOR  
 WONSITS STATE #3-32  
 SECTION 32, T7S, R22E, S.L.B.&M.  
 660' FNL 1980' FWL



SCALE: 1" = 50'  
 DATE: 08-03-00  
 Drawn By: D.R.B.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



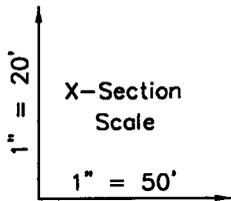
NOTES:

Elev. Ungraded Ground At Loc. Stake = 5397.3  
 FINISHED GRADE ELEV. AT LOC. STAKE = 5397.2'

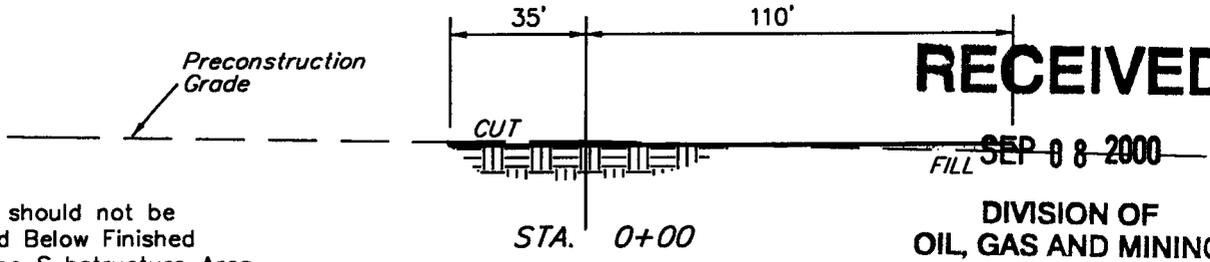
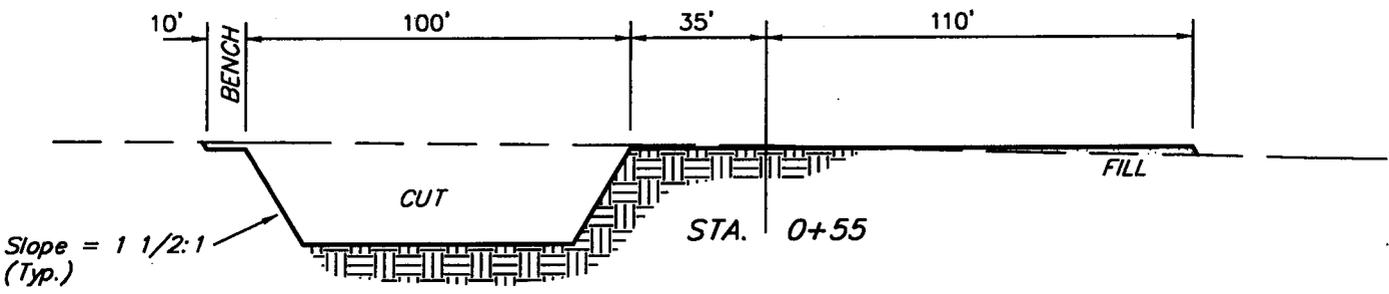
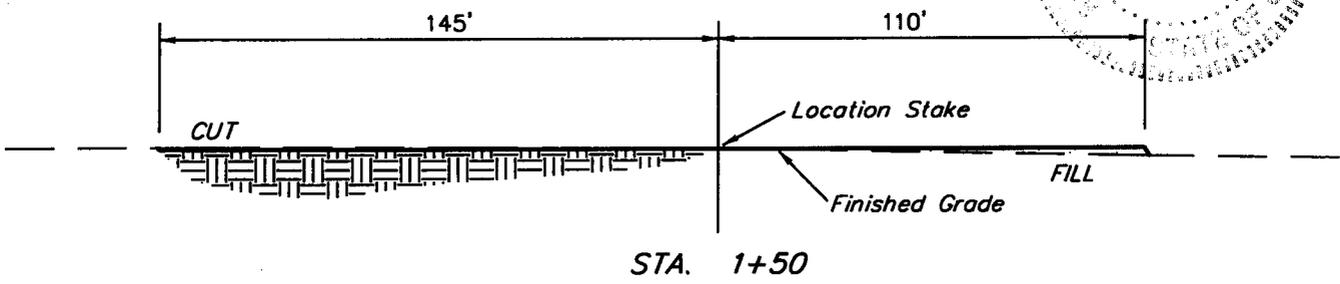
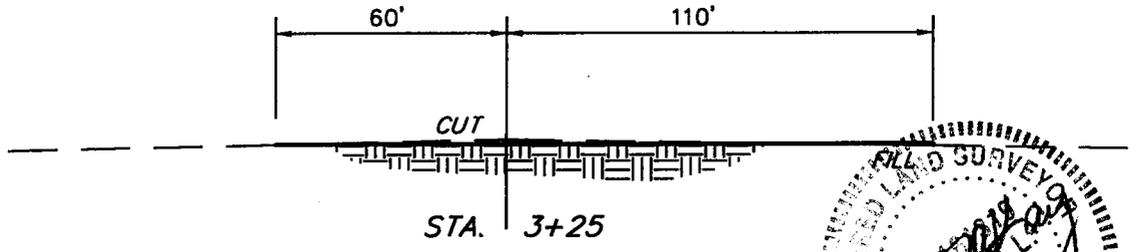
COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR  
 WONSITS STATE #3-32  
 SECTION 32, T7S, R22E, S.L.B.&M.  
 660' FNL 1980' FWL

FIGURE #2



DATE: 08-03-00  
 Drawn By: D.R.B.



NOTE:  
 Topsoil should not be  
 Stripped Below Finished  
 Grade on Substructure Area.

**RECEIVED**  
 SEP 08 2000  
 DIVISION OF  
 OIL, GAS AND MINING

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,200 Cu. Yds.
Remaining Location	= 2,680 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 3,880 CU.YDS.</b>
<b>FILL</b>	<b>= 1,170 CU.YDS.</b>

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,650 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,540 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 110 Cu. Yds.

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 09/08/2000

API NO. ASSIGNED: 43-047-33676
--------------------------------

WELL NAME: WONSITS ST 3-32  
 OPERATOR: COASTAL OIL & GAS CORP ( N0230 )  
 CONTACT: CHERYL CAMERON

PHONE NUMBER: 435-781-7023

PROPOSED LOCATION:

NENW 32 070S 220E  
 SURFACE: 0660 FNL 1980 FWL  
 BOTTOM: 0660 FNL 1980 FWL  
 UINTAH  
 WONSITS VALLEY ( 710 )

INSPECT LOCATN BY: / /		
<b>Tech Review</b>	<b>Initials</b>	<b>Date</b>
Engineering	<i>Rok</i>	10-11-00
Geology		
Surface		

LEASE TYPE: 3-State  
 LEASE NUMBER: ML-47780  
 SURFACE OWNER: 3-State

PROPOSED FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

Plat  
 Bond: Fed[] Ind[] Sta[3] Fee[]  
 (No. 10 21 03 )  
 Potash (Y/N)  
 Oil Shale (Y/N) \*190 - 5 (B)  
 Water Permit  
 (No. 43-8496 )  
 RDCC Review (Y/N)  
 (Date: \_\_\_\_\_ )  
 Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3. Unit \_\_\_\_\_  
 R649-3-2. General  
 Siting: \_\_\_\_\_  
 R649-3-3. Exception  
 Drilling Unit  
 Board Cause No: \_\_\_\_\_  
 Eff Date: \_\_\_\_\_  
 Siting: \_\_\_\_\_  
 R649-3-11. Directional Drill

COMMENTS: Need Presite. (Conducted 9-20-2000)

STIPULATIONS: ① STATEMENT OF BASIS





**Coastal**  
The Energy People

September 21, 2000

State of Utah DOGM  
1594 West North Temple, Suite #1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

Attention: Lisha Cordova

Enclosed are the Cultural Resource Evaluations of six proposed Coastal well locations:

Wonsits #3-32, Wonsits #4-32, Wonsits #5-32, Wonsits #6-32, Wonsits #7-32 and Wonsits #8-32.

If you have any questions please feel free to contact me @ (435)-781-7023.

Sincerely,

Cheryl Cameron

Sr. Regulatory Analyst

RECEIVED

SEP 22 2000

DIVISION OF  
OIL, GAS AND MINING

**Coastal Oil & Gas Corporation**

A SUBSIDIARY OF THE COASTAL CORPORATION  
1368 S 1200 E • P.O. BOX 1148 • VERNAL UT 84078 • 435/789-4433 • FAX 435/789-4436

# CULTURAL RESOURCE EVALUATIONS OF SIX PROPOSED COASTAL WELL LOCATIONS (Wonsits State Units 3-32, 4-32, 5-32, 6-32, 7-32 & 8-32) IN THE DEADMAN BENCH LOCALITY OF UINTAH COUNTY, UTAH

Report Prepared for Coastal Oil & Gas Corporation

Department of Interior Permit No.: UT-54937

Utah State Permit No.: Uf00AF0503s

AERC Project 1656 (COG00-23)

Author of Report:  
F. Richard Hauck, Ph.D



**ARCHEOLOGICAL-ENVIRONMENTAL RESEARCH CORPORATION**

181 North 200 West, Suite 5 -- Bountiful, Utah 84010

P.O. Box 853, Bountiful, Utah 84011

Phone: (801) 292-7061, 292-9668 FAX: (801) 292-9668

E-mail: [ari@xmission.com](mailto:ari@xmission.com) Web page: [www.ari-aerc.org](http://www.ari-aerc.org)

September 12, 2000

## **ABSTRACT**

An intensive cultural resource evaluation has been conducted for Coastal Oil & Gas Corporation of six well locations (Wonsits State Units 3-32, 4-32, 5-32, 6-32, 7-32, 8-32) and the related pipeline and access corridors in Deadman Bench locality (see Maps 1 and 2) of Uintah County, Utah. About 88.5 acres of state lands in the locality were examined by AERC archaeologists during an evaluations conducted on August 31 and September 14, 2000.

No previously recorded cultural resources will be adversely affected by the proposed developments. Known cultural sites situated in the general region are not endangered by direct adverse effect relative to these developments because of their distance from the present project areas.

Scattered loci consisting of sparse scatters of tortoise shell fragments were observed near all six localities.

One isolated find, a fragment of brown chert biface, was observed but not collected during the evaluation of Unit 4-32.

AERC recommends project clearance based upon adherence to the stipulations noted in the final section of this report.

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## **GENERAL INFORMATION**

The Coastal Oil & Gas 2000 development program involves the construction of six well locations (Wonsits State Units 3-32, 4-32, 5-32, 6-32, 7-32, 8-32) and the related pipeline and access corridors in the Deadman Bench locality (see Maps 1 and 2) of Uintah County, Utah. About 88.5 acres of public lands in the locality were examined by AERC archaeologists during evaluations conducted on August 31, and September 14, 2000. The project area is on state land administrated by the State Antiquities Office in Salt Lake City, Utah. The project was conducted under Department of the Interior Permit No. UT-54937, which expires on January 31, 2001. The Utah State permit for this project is UT-00-AF-0503bis.

The purpose of the field study and this report is to identify and document cultural site presence and determine cultural resource National Register eligibility relative to established criteria (cf., 36 CFR 60.6). Federal regulations require an environmental assessment of the potential development area. One aspect of such an assessment involves a Class I (records search) and Class III (intensive survey) archaeological evaluation of the development area. Such investigations are accomplished in compliance with the Antiquities Act of 1906, the Historic Sites Act of 1935, Section 106 of the National Historic Preservation Act of 1966, as amended, the National Environmental Policy Act of 1969, the Federal Land Policy and Management Act of 1976, the Archaeological Resources Protection Act of 1979, the Native American Religious Freedom Act of 1978, the Historic Preservation Act of 1980, and Executive Order 11593.

To accomplish this investigation, a total of 88.5 acres was examined by the archaeologists, who walked a series of 10 to 15 meter-wide transects within the staked ten acre well pad zones and along the various 100 foot-wide access/pipeline corridors.

All field notes and report information concerning this project are filed at the AERC office in Bountiful, Utah.

### **Project Location**

The project area is to the south and southwest of Vernal, Utah. The developments are located in Deadman Bench. Well locations are identifiable on the Red Wash, NW USGS topographic quad. The proposed development locations are situated as follows:

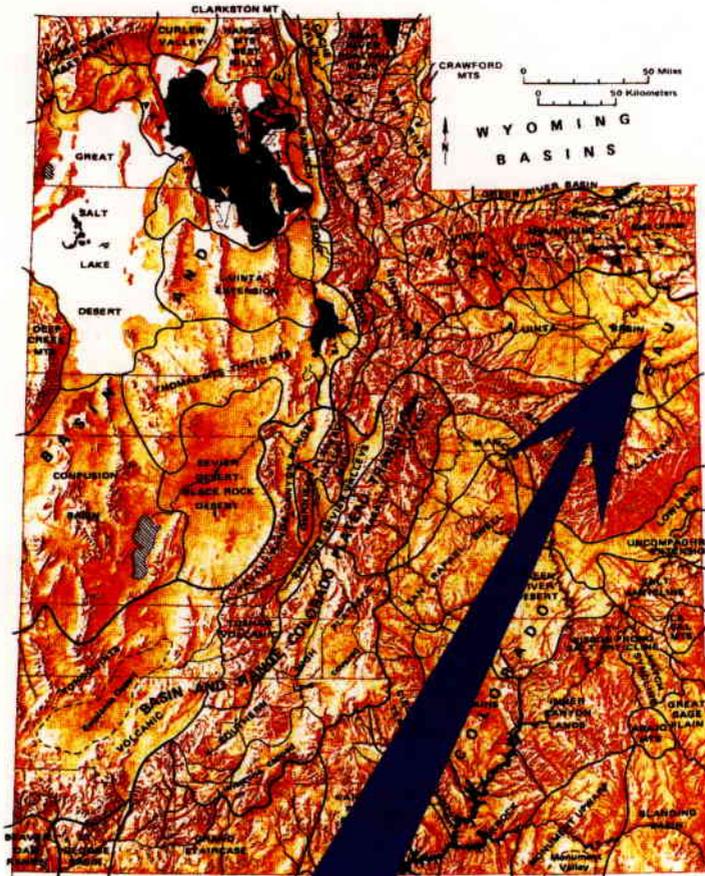
**Wonsits State Unit No. 3-32** (see Map 2) is located in the NE of the NW of Section 32, Township 7 South, Range 22 East, Salt Lake Base & Meridian. A combined access/pipeline corridor, ca. .10 mile long, extends from the proposed well location to the southwest to link with the existing pipeline and road. A separate pipeline extends to the southeast to terminate at the northern extension of the Wonsits Valley Surface Pipeline.

**Wonsits State Unit No. 4-32** (see Map 2) is located in the SE of the NW quarter of Section 32, Township 7 South, Range 22 East, Salt Lake Base & Meridian. The short access

**MAP 1  
GENERAL PROJECT AREA IN  
UINTAH COUNTY, UTAH**



**PROJECT: COG00-23  
SCALE: 1: 200,650  
DATE: 9/12/00**



UTAH GEOLOGICAL AND MINERAL SURVEY  
1977  
PHYSIOGRAPHIC SUBDIVISIONS OF UTAH  
BY W.L. STOKES

**PROJECT AREA**

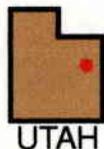
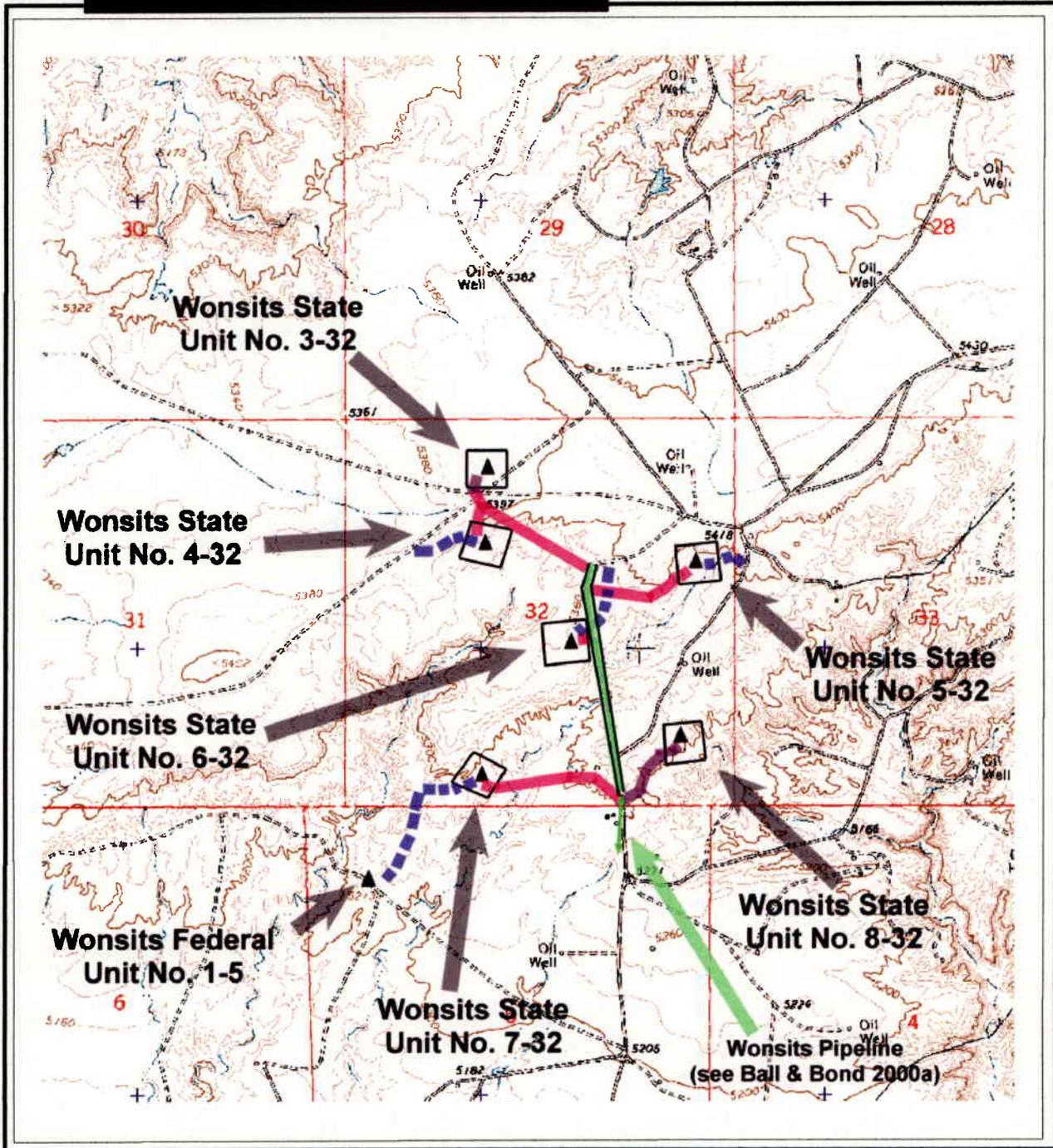
**TOWNSHIP: multiple  
RANGE: multiple  
MERIDIAN: multiple**

Utah Geological and Mineral Survey  
Map 43 1977  
Physiographic Subdivisions of Utah  
by W.L. Stokes

**MAP 2:**  
**CULTURAL RESOURCE SURVEY**  
**OF PROPOSED WELL LOCATIONS**  
**IN UINTAH COUNTY,**  
**UTAH**



**PROJECT:** COG00-23  
**SCALE:** 1:24,000  
**QUAD:** Red Wash NW  
**DATE:** September 16, 2000



**TOWNSHIP:** 7 & 8 South  
**RANGE:** 22 East  
**MERIDIAN:** Salt Lake  
 B. & M.

**LEGEND**

-  Well Location
-  Survey Area
-  Access Route
-  Pipeline Corridor
-  Combined Access Route & Pipeline Corridor
-  Northern Extension of Wonsits Pipeline

corridor extends to the west from the proposed well pad to link with the existing roadway. The pipeline corridor extends to the north of the location.

**Wonsits State Unit No. 5-32** (see Map 2) is located in the SE of the NE quarter of Section 32, Township 7 South, Range 22 East, Salt Lake Base & Meridian. The access road links the eastern periphery of this location with the existing road.. The pipeline corridor exits the location to the west to terminate at the northern extension of the Wonsits Valley Surface Pipeline.

**Wonsits State Unit No. 6-32** (see Map 2) is located in the NW of the SE quarter of Section 32, Township 7 South, Range 22 East, Salt Lake Base & Meridian. The access road corridor extends to the north to terminate in the SW of the NE quarter of the section. The short pipeline terminates at the northern extension of the Wonsits Valley Surface Pipeline

**Wonsits State Unit No. 7-32** (see Map 2) is located in the SE of the SW quarter of Section 32, Township 7 South, Range 22 East, Salt Lake Base & Meridian. The access road for this location leaves the well pad site and extends to the SW to link into the access route for proposed Wonsits Federal 1-5 (see Hauck 2000). The pipeline exits the southwest corner of the pad, and extends to the east to terminate at the northern extension of the Wonsits Valley Surface Pipeline.

**Wonsits State Unit No. 8-32** (see Map 2) is located in the SE of the SE quarter of Section 32, Township 7 South, Range 22 East, Salt Lake Base & Meridian. The combined access road/pipeline share a corridor which leads to the southwest from the pad location. These routes terminate at the northern extension of the Wonsits Valley Surface Pipeline.

**The northern extension of the Wonsits Valley Surface Pipeline** (see Map 2) is located in the eastern half of Section 32, Township 7 South, Range 22 East, Salt Lake Base & Meridian. This pipeline is an extension of a larger trunkline that was examined by archaeologists affiliated with Montgomery Archaeological Consultants (MOAC) earlier this year (see Ball and Bond 2000a and 2000b). MOAC evaluations of the primary Wonsits Valley Surface Pipeline appear to have terminated just north of Section 32's southern boundary. On 9/14/00 AERC expanded the Wonsits State Unit evaluations to include the northern extension of the Wonsits Valley Surface Pipeline beyond the MOAC corridor after telephone consultation with Ms. Cheryl Cameron of Coastal Oil & Gas Corporation on 9/12/00.

### **Environment**

The elevations for the proposed well locations range from 5300 to 5380 feet above sea level. Ephemeral drainages in the project area are associated with tributaries that drain southward into the Green River or the White River.

The vegetation of the project locality is primarily associated with the sage rangeland environment. Vegetation species commonly found in this general area include *Artemisia tridentata*, *Chrysothamnus nauseosus*, *Atriplex spp.*, *Sarcobatus vermiculatus*, *Opuntia polyacantha*,

*Ephedra spp.* and various grasses including *Hordeum jubatum* and *Bromus tectorum*. Surrounding vegetation consists of *Artemisia tridentata* and *Ephedra spp.*

The project area is situated in the Colorado Plateau physiographic province.

### **File Search**

Records searches were conducted in the Vernal BLM office on August 30, 2000 and at the State Antiquities office in Salt Lake City on August 29, 2000. Earlier projects conducted in this general project area include the following: 98-MM-0088, 87-SJ-0486, 86-TB-0299, 86-AF-673, 00-MQ-0178a, 00-MQ-0178b, and 98-MM-0152.

Other archaeological consultants in addition to AERC and the local BLM archaeologists that have worked in the project area include personnel from Montgomery Archaeological Consultants, Alpine Archaeological Consultants, Nickens and Associates, Brigham Young University, and Grand River Institute.

Previous evaluations and area inventories indicate the occupation of the general project area has included prehistoric occupations (cultural affiliation unknown). For a comprehensive treatment of the prehistory and history of this general cultural area see Archaeological Evaluations in the Northern Colorado Plateau Cultural Area (Hauck 1991)

The National Register of Historic Places has been consulted and no registered historic or prehistoric properties will be affected by the proposed development.

### **STUDY OBJECTIVES AND EXPECTED RESULTS**

The purpose of this evaluation was to identify, evaluate, and record any cultural resources encountered within the proposed Coastal Oil & Gas development area; to determine the significance of identified resources; and to recommend appropriate mitigation measures relative to the preservation of resources found to be endangered by the project.

These objectives were accomplished by seeking surface indications of cultural resource presence. Cultural resource sites would be identified by the presence of three or more associated artifacts and/or features that demonstrate the presence of patterned human activity and then recorded on the appropriate IMACS forms.

The previous identification of prehistoric and historic cultural resources in the general area indicated a possibility that additional resources could be discovered during these evaluations.

No constraints, e.g., snow cover, dense vegetation, difficult weather, were imposed on the evaluation of this well location. The project was completed on September 14, 2000.

### **Site Potential in the Project Development Zone**

Previous archaeological evaluations in this general region have resulted in the identification and recording of limited archaeological resources in these four localities. Such prehistoric sites as have been recorded demonstrate a definitive selection of environmental community and water resource.

## **FIELD EVALUATIONS**

### **Methodology**

To accomplish an intensive evaluation of the project areas shown on the maps, the archaeologists walked a series of 10 to 15 meter-wide transects within each ten acre staked location and along the 30 meter-wide access/pipeline corridors. All together, a 100% pedestrian survey was conducted of about 88.5 acres. This acreage includes 60 acres associated with the six well locations and 28.5 acres associated with the various access road and pipeline corridors.

When cultural materials are discovered, the archaeologist conducts a careful search of the vicinity to locate and evaluate features, artifact types and concentrations, site spatial associations, and temporal identifications. Sites and isolates are then recorded on the appropriate forms, locations sketched, perimeters marked on a topographic map, and photographs taken. Copies of these reports are provided to the appropriate State and Federal offices as attachments to the final report.

In certain instances, the cultural sites are then evaluated for depth potential utilizing AERC's portable Ground Penetrating Radar (GPR) computerized system (SIR-2 manufactured by Geophysical Survey Systems, Inc. [GSSI] of North Salem, New Hampshire). GPR was not used during this project.

Cultural sites are then evaluated for significance utilizing the standards described below and mitigation recommendations are considered as a means of preserving significant resources which may be situated within the development zone.

### **Site Significance Criteria**

The various criteria relative to establishing the eligibility of prehistoric and historic cultural sites preparatory to their potential nomination to the National Register of Historic Places

have been outlined as follows in the National Register's Criteria for Evaluation as established in Title 36 CFR 60.6:

*The quality of significance in American ... archaeology ... and culture is present in ... sites ... that possess integrity of location, design, setting, materials, workmanship, feeling, and association and:*

- a. That are associated with events that have made a significant contribution to the broad patterns of our history; or*
- b. that are associated with the lives of persons significant in our past; or*
- c. that embody the distinctive characteristics of a type, period, or method of construction ... ; or*
- d. that have yielded, or may be likely to yield, information important in prehistory or history.*

In addition to satisfying one or more of these general conditions, a significant cultural resource site in Utah will generally be considered as being eligible for inclusion in the National Register if it still retains its integrity and can contribute to our current state of knowledge concerning chronology, cultural relationships, origins, and cultural life ways of prehistoric or historic groups in the area.

In a final review of any site's cultural significance, the site must possess integrity and at least one of the above criteria to be considered eligible for nomination to the National Record of Historic Places.

### **Results of the Inventory**

During the survey of the various corridors and well locations referenced in this report, no cultural resources were encountered as sites.

One isolated find was observed in the vicinity of Wonsits State No. 4-32. This find consisted of a brown chert biface mid-section. It was not collected.

No previously recorded cultural resources will be adversely affected by the proposed developments. Known cultural sites situated in the general region are not endangered by direct adverse effect relative to these developments because of their distance from the present project areas.

Other than scattered tortoise shell fragments, no paleontological loci were observed.

## **CONCLUSION AND RECOMMENDATIONS**

AERC recommends that a cultural resource clearance be granted to Coastal Oil & Gas Corporation relative to the development of Wonsits State Units 3-32, 4-32, 5-32, 6-32, 7-32, and 8-32. based upon adherence to the following stipulations:

1. All vehicle traffic, personnel movement, and construction should be confined to the flagged location, pipeline corridor or access route examined as referenced in this report, or to existing routes;
2. All personnel should refrain from collecting artifacts or from disturbing any cultural resources in the area; and
3. The principal authority should be consulted should cultural remains from subsurface deposits be exposed during exploratory and developmental work or if the need arises to relocate or otherwise alter the development area.



F. Richard Hauck, Ph.D.  
President and Principal  
Investigator

## **BIBLIOGRAPHY**

**Ball, Sarah and Mark Bond**

- 2000a Cultural Resource Inventory of Coastal Oil and Gas Corporation's Wonsits Valley Surface Pipeline, Uintah County, Utah. Report prepared for Montgomery Archaeological Consultants, Moab, Utah.
- 2000b Addendum to Cultural Resource Inventory of Coastal Oil and Gas Corporation's Wonsits Valley Surface Pipeline, Uintah County, Utah. Report prepared for Montgomery Archaeological Consultants, Moab, Utah.

**Christensen, Diana**

- 1981 Archaeological Survey of the Bonanza-Castle Peak-Upalco Transmission Line, Bonanza Power Plant / Moon Lake Project 1981. Report Prepared for Nickens and Associates, Montrose, Colorado.

**Hauck, F. Richard**

- 1991 Archaeological Evaluations on the Northern Colorado Plateau Cultural Area, AERC Paper No. 45, Archeological-Environmental Research Corporation, Bountiful.
- 2000 Cultural Resource Evaluations of Four Proposed Coastal Well Locations (Wonsits Federal Unit No. 1-5, Kennedy Wash Units 19-1 & 23-1, and Gose Federal Unit 3-18) in Various Localities of Uintah County, Utah. Report prepared for Coastal Oil & Gas Corporation (COG00-26), Archeological-Environmental Research Corporation, Bountiful.

**Hauck, F.R. and Garth Norman**

- 1980 Final Report on the Mapco River Bend Cultural Mitigation Study. AERC Paper No. 18, of the Archeological-Environmental Research Corporation, Bountiful.

**Stokes, W.L.**

- 1977 Physiographic Subdivisions of Utah. Map 43, Utah Geological and Mineral Survey, Salt Lake City.

**DIVISION OF OIL, GAS AND MINING  
APPLICATION FOR PERMIT TO DRILL  
STATEMENT OF BASIS**

Operator Name: COASTAL OIL & GAS CORP.  
Well Name & Number: WONSITS STATE 3-32  
API Number: 43-047-33676  
Location: 1/4,1/4 NE/NW Sec. 32 T. 7S R. 22E

**Geology/Ground Water:**

**Coastal proposes to set 3,000' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 4000'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of section 32. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The proposed surface casing should adequately protect any underground sources of useable water.**

Reviewer: Brad Hill  
Date: 10/6/2000

**Surface:**

**The pre-drill investigation of the surface was performed on 9/25/2000. Surface and minerals are owned by State of Utah. Ed Bonner with SITLA and Jack Lytle with DWR were both invited to this meeting on 9/19/2000. Neither attended. There is a sheep corral located 600' to the west of site, but this should not interfere with location construction or drilling procedures.**

Reviewer: David W. Hackford  
Date: 9/26/2000

**Conditions of Approval/Application for Permit to Drill:**

None

**ON-SITE PREDRILL EVALUATION**  
**Division of Oil, Gas and Mining**

OPERATOR: COASTAL OIL & GAS CORP.  
WELL NAME & NUMBER: WONSITS STATE 3-32  
API NUMBER: 43-047-33676  
LEASE: STATE FIELD/UNIT: WONSITS VALLEY  
LOCATION: 1/4, 1/4 NE/NW SEC:32 TWP:7S RNG: 22E  
1980' F W L 660' F N L  
LEGAL WELL SITING: Statewide 400 foot window in center of 40  
acre tract and no closer than 920 feet from  
another well  
GPS COORD (UTM): 12630620E 4447980N  
SURFACE OWNER: SITLA

**PARTICIPANTS:**

CARROLL WILSON, CARROLL ESTES, CLAY EINERSON, (COGC). ROBERT KAY  
(UELS). DAVID HACKFORD (DOGM). FOUR DIRT CONTRACTORS.

**REGIONAL/LOCAL SETTING & TOPOGRAPHY:**

SITE IS ON AN EXTENDED FLAT STRETCHING 0.5 MILES TO THE NORTH,  
ONE MILE TO THE EAST AND WEST, AND 600' TO THE SOUTH. DRAINAGE  
IS TO THE SOUTH AND EAST.

**SURFACE USE PLAN:**

CURRENT SURFACE USE: WILDLIFE AND LIVESTOCK GRAZING.  
HUNTING.

PROPOSED SURFACE DISTURBANCE: LOCATION WOULD BE 325' BY 245'  
AND ACCESS ROAD WOULD BE 300'.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE  
ATTACHED MAP FROM GIS DATABASE

LOCATION OF PRODUCTION FACILITIES AND PIPELINES:  
ALL PRODUCTION FACILITIES WILL BE ON LOCATION AND  
CONSTRUCTED AFTER WELL IS DRILLED AND COMPLETED. THE  
PIPELINE TO THIS BATTERY WILL FOLLOW ACCESS ROAD.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL  
WILL BE BORROWED FROM SITE DURING CONSTRUCTION OF LOCATION.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

**WASTE MANAGEMENT PLAN:**

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED LAND FILL.

**ENVIRONMENTAL PARAMETERS:**

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: NATIVE GRASSES, HORSEBRUSH, PRICKLY PEAR, CHEAT GRASS, SHADSCALE, SAGE: RODENTS, COYOTES, SONGBIRDS, RAPTORS, PRONGHORN.

SOIL TYPE AND CHARACTERISTICS: LIGHT BROWN SANDY CLAY.

EROSION/SEDIMENTATION/STABILITY: VERY LITTLE NATURAL EROSION. SEDIMENTATION AND STABILITY ARE NOT A PROBLEM AND LOCATION CONSTRUCTION SHOULDN'T CAUSE ANY INCREASE IN STABILITY OR EROSION PROBLEMS.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

**RESERVE PIT:**

CHARACTERISTICS: 100' BY 100' AND 10' DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): \_\_\_\_\_  
A LINER WILL NOT BE REQUIRED FOR RESERVE PIT.

**SURFACE RESTORATION/RECLAMATION PLAN:**

AS PER STATE OF UTAH.

**SURFACE AGREEMENT: STATE LAND.**

**CULTURAL RESOURCES/ARCHAEOLOGY: SITE WAS INSPECTED BY A.E.R.C. ARCHAEOLOGICAL CONSULTANTS. A REPORT OF THIS INVESTIGATION WILL BE PLACED ON FILE.**

**OTHER OBSERVATIONS/COMMENTS:**

THE PRE-DRILL INVESTIGATION TOOK PLACE ON A COOL, CLEAR DAY.

**ATTACHMENTS:**

PHOTOS OF SITE WILL BE PLACED ON FILE.

DAVID W. HACKFORD  
DOGM REPRESENTATIVE

9/20/2000-9:00 AM  
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score  
For Reserve and On-site Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
<b>Distance to Groundwater (feet)</b>		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>5</u>
<b>Distance to Surf. Water (feet)</b>		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
<b>Distance to Nearest Municipal Well (feet)</b>		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	<u>0</u>
<b>Distance to Other Wells (feet)</b>		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
<b>Native Soil Type</b>		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>0</u>
<b>Fluid Type</b>		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		<u>5</u>
<b>Drill Cuttings</b>		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
<b>Annual Precipitation (inches)</b>		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
<b>Affected Populations</b>		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
<b>Presence of Nearby Utility Conduits</b>		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>
<b>Final Score</b>		<u>10</u>

UTAH DIVISION OF WATER RIGHTS  
WATER RIGHT POINT OF DIVERSION PLOT CREATED FRI, OCT 6  
PLOT SHOWS LOCATION OF 0 POINTS OF DIVE

PLOT OF AN AREA WITH A RADIUS OF 10000 FEET F  
FEET, FEET OF THE NW CORNER,  
SECTION 32 TOWNSHIP 7S RANGE 26E SL BASE A

PLOT SCALE IS APPROXIMATELY 1 INCH = 4000 FEE

N O R T H

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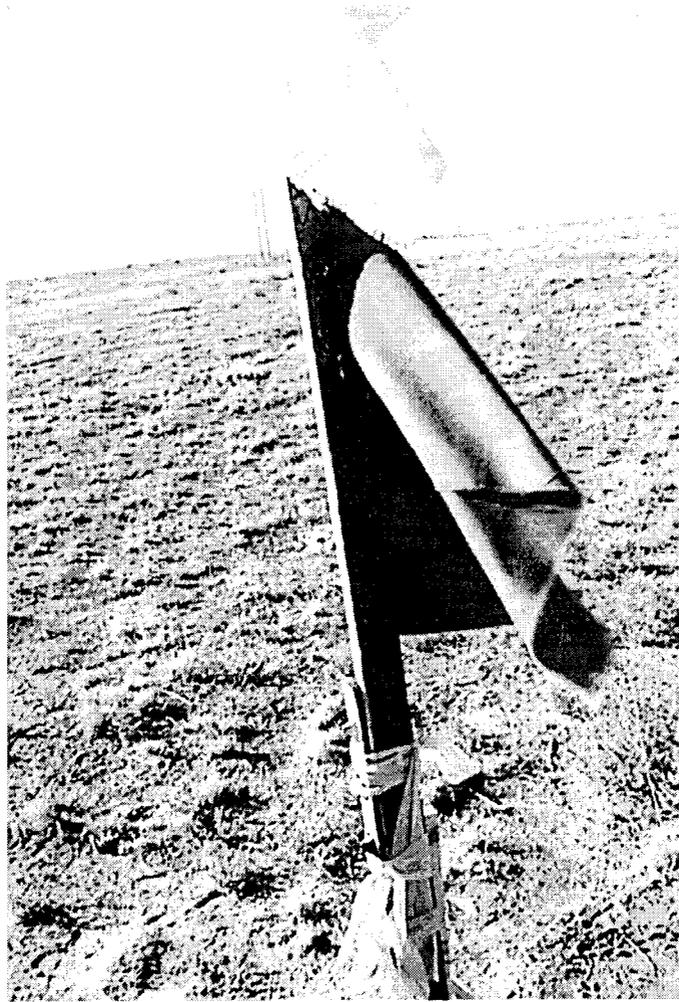
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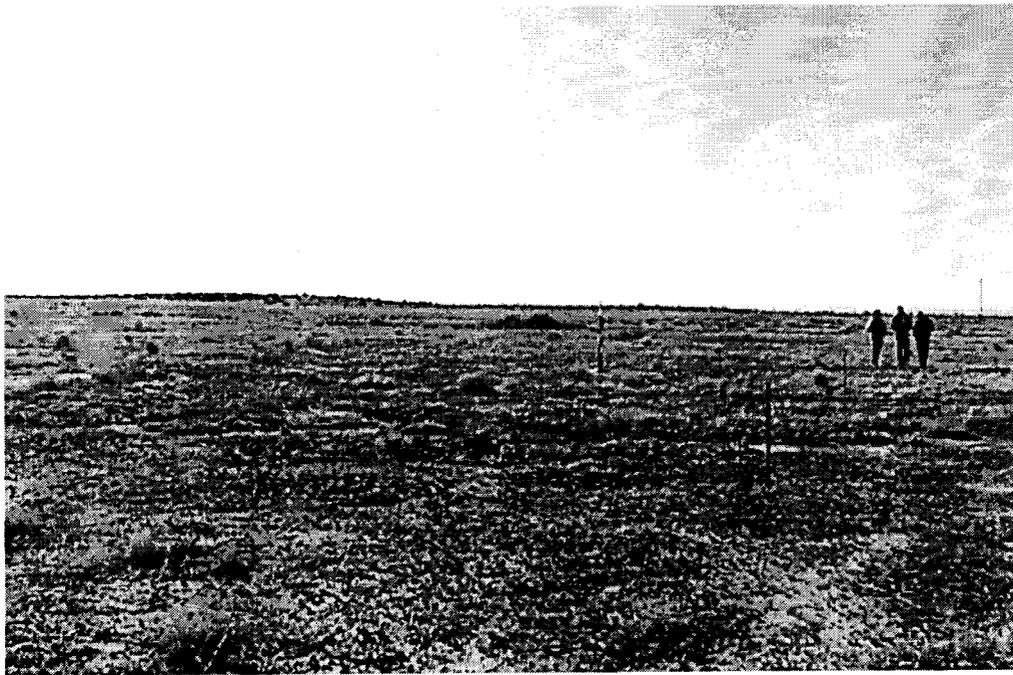
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Well name:	<b>10-00 Coastal Wonsits ST #3-32</b>	
Operator:	<b>Coastal</b>	Project ID:
String type:	<b>Surface</b>	<b>43-047-33050 676</b>
Location:	<b>Uintah County</b>	

**Design parameters:**

**Collapse**

Mud weight: 9.000 ppg  
 Design is based on evacuated pipe.

**Burst**

Max anticipated surface pressure: 0 psi  
 Internal gradient: 0.468 psi/ft  
 Calculated BHP: 1,403 psi

No backup mud specified.

**Minimum design factors:**

**Collapse:**

Design factor: 1.125

**Burst:**

Design factor: 1.00

**Tension:**

8 Round STC: 1.80 (J)  
 8 Round LTC: 1.80 (J)  
 Buttress: 1.60 (J)  
 Premium: 1.50 (J)  
 Body yield: 1.50 (B)

Tension is based on buoyed weight.  
 Neutral point: 2,600 ft

**Environment:**

H2S considered? No  
 Surface temperature: 75 °F  
 Bottom hole temperature: 117 °F  
 Temperature gradient: 1.40 °F/100ft  
 Minimum section length: 250 ft

Cement top: Surface

Non-directional string.

**Re subsequent strings:**

Next setting depth: 7,500 ft  
 Next mud weight: 9.000 ppg  
 Next setting BHP: 3,506 psi  
 Fracture mud wt: 19.250 ppg  
 Fracture depth: 7,500 ft  
 Injection pressure: 7,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ( )
1	3000	9.625	36.00	K-55	ST&C	3000	3000	8.765	35179
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1403	2020	1.44	1403	3520	2.51	94	423	4.52 J

Prepared RJK  
 by: Utah Dept. of Natural Resources

Date: October 11,2000  
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE  
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.  
 Collapse is based on a vertical depth of 3000 ft, a mud weight of 9 ppg The casing is considered to be evacuated for collapse purposes.  
 In addition, burst strength is biaxially adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	<b>10-00 Coastal Wonsits ST #3-32</b>	
Operator:	<b>Coastal</b>	Project ID:
String type:	<b>Production</b>	43-047-33053 676
Location:	<b>Uintah County</b>	

**Design parameters:**

**Collapse**

Mud weight: 9.000 ppg  
 Design is based on evacuated pipe.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
 Surface temperature: 75 °F  
 Bottom hole temperature: 208 °F  
 Temperature gradient: 1.40 °F/100ft  
 Minimum section length: 250 ft

Cement top: Surface

**Burst**

Max anticipated surface pressure: 0 psi  
 Internal gradient: 0.468 psi/ft  
 Calculated BHP 4,442 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
 8 Round LTC: 1.80 (J)  
 Buttress: 1.60 (J)  
 Premium: 1.50 (J)  
 Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.  
 Neutral point: 8,203 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ( )
1	9500	5.5	17.00	N-80	LT&C	9500	9500	4.767	68149
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4442	6290	1.42	4442	7740	1.74	139	348	2.50 J

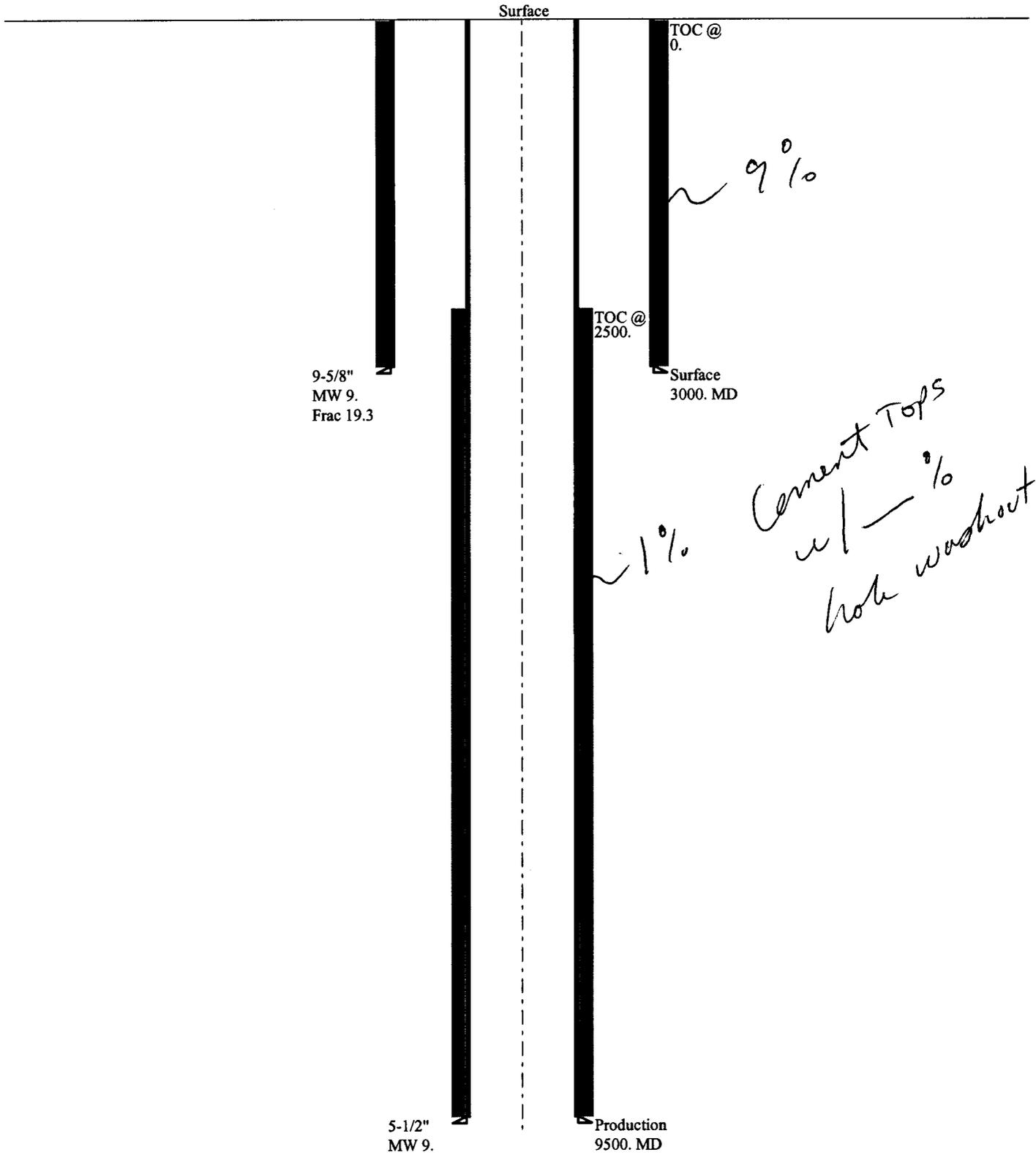
Prepared RJK  
 by: Utah Dept. of Natural Resources

Date: October 11,2000  
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE  
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.  
 Collapse is based on a vertical depth of 9500 ft, a mud weight of 9 ppg The casing is considered to be evacuated for collapse purposes.  
 In addition, burst strength is biaxially adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

10-00 Coastal Wonsits ST #32  
Casing Schematic





State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Kathleen Clarke  
Executive Director  
Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

October 12, 2000

Coastal Oil and Gas Corporation  
PO Box 1148  
Vernal, UT 84078

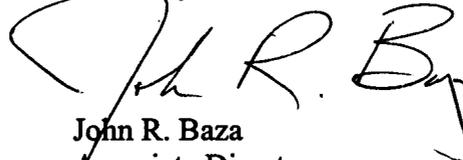
Re: Wonsits State 3-32 Well, 660' FNL, 1980' FWL, NE NW, Sec. 32, T. 7 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33676.

Sincerely,



John R. Baza  
Associate Director

er

Enclosures

cc: Uintah County Assessor  
SITLA

**Operator:** Coastal Oil and Gas Corporation  
**Well Name & Number** Wonsits State 3-32  
**API Number:** 43-047-33676  
**Lease:** ML-47780

**Location:** NE NW      **Sec.** 32      **T.** 7 South      **R.** 22 East

### Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Robert Krueger at (801) 538-5274 (plugging)
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

STATE OF UTAH  
 DIVISION OF OIL, GAS AND MINING  
 ENTITY ACTION FORM - FORM 8

OPERATOR Coastal Oil & Gas Corporation  
 ADDRESS P.O. Box 1148  
Vernal UT 84078

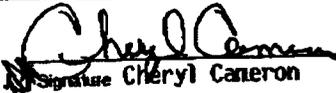
OPERATOR ACCT. NO. N 00230

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
A	99999	13038	43-047-33676	Wonsits State #3-32	NE/NW	32	7S	22#	Uintah	1/31/01	1/31/01
WELL 1 COMMENTS: 2-8-01 Code A: SPUD well @ 11:00 a.m. on 1/31/01 w/Bill Martin Jr. Rathole Service											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
  - B - Add new well to existing entity (group or unit well)
  - C - Re-assign well from one existing entity to another existing entity
  - D - Re-assign well from one existing entity to a new entity
  - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

  
 Signature Cheryl Cameron  
 Sr. Regulatory Analyst      2/6/01  
 Title      Date  
 Phone No. 435 781-7023

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number  
**ML-47780**

6. Indian, Allottee or Tribe Name:  
**N/A**

7. Unit Agreement Name:  
**N/A**

8. Well Name and Number:  
**Wonsits State #3-32**

9. API Well Number:  
**43-047-33676**

10. Field and Pool, or Wildcat  
**Wonsits**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator  
**Coastal Oil & Gas Corporation**

3. Address and Telephone Number.  
**P.O. Box 1148, Vernal UT 84078 (435) 781-7023**

4. Location of Well  
Footages: **NE/NW 660' FNL & 1980' FWL** County: **Uintah**  
QQ,Sec., T., R., M.: **Sec 32, T7S, R22E** State: **Utah**

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon* <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other _____ <b>SPUD</b>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____  Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.  * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SPUD well @ 11:00 a.m. w/Bill Martin Jr. Rathole Drilling 1/31/01

Drill & Set 20' of 20" Conductor.

Drill from 20' to 330' 17 1/2" hole.

RIH w/321' of 13 3/8" J-55 54.5# Csg.

Pump 20 Bbl H2O, 20 Bbls Gel Water. Pump 265 SK Prem Plus w/2% CaCl2 & 1/8#/SK Polly mix @ 15.6#/gal 1.18 cu/ft. Drop plug. Displace 42 Bbl. 5 Bbl cmt to pit.

Name & Signature *Cheryl Cameron* Title Sr. Regulatory Analyst Date 2/5/01

(This space for State use only)

**RECEIVED**

**FEB 12 2001**

**DIVISION OF OIL, GAS AND MINING**

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number  
**ML - 47780**

6. Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:  
**Wonsits State #3-32**

9. API Well Number:  
**43-047-33676**

10. Field and Pool, or Wildcat  
**Wonsits**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator  
**Coastal Oil & Gas Corporation**

3. Address and Telephone Number.  
**P.O. Box 1148, Vernal UT 84078**

4. Location of Well  
Footages: **NE/NW**  
QQ, Sec., T., R., M.: **660' FNL & 1980' FWL**

County: **Uintah**  
State: **UT**

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandon*	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input checked="" type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Perforate
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Perforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
<input type="checkbox"/> Other _____			

Date of work completion \_\_\_\_\_

Approximate date work will start \_\_\_\_\_

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Coastal Oil & Gas Corporation requests authorization to amend the approved casing program to set 9 5/8" 36# csg to 40#, and the production string csg changed to 4 1/2" with a 7 7/8" hole.

Refer to the attached DHD.

COPY SENT TO OPERATOR  
DATE: 2-28-01  
BY: CHD

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**  
DATE: 2/26/01  
BY: R. Allmirk

FEB 20 2001  
DIVISION OF  
OIL, GAS AND MINING

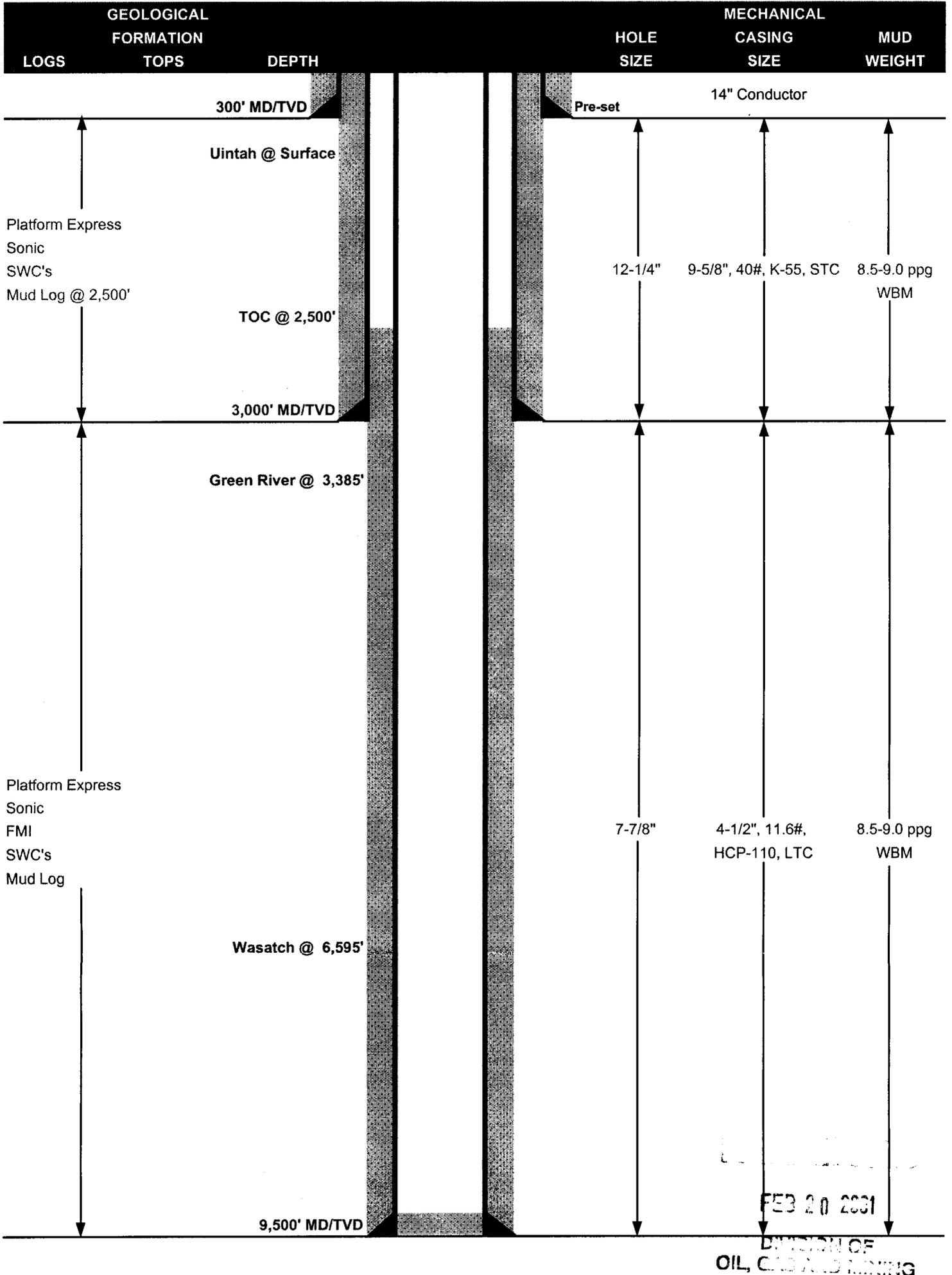
13. Name & Signature *Cheryl Cameron* Title Sr. Regulatory Analyst Date 2/9/01

(This space for State use only)

# COASTAL OIL & GAS CORPORATION

## DRILLING PROGRAM

COMPANY NAME Coastal Oil & Gas Corporation DATE 2/9/01  
 WELL NAME Wonsits State #3-32 TD 9,500' MD/TVD  
 FIELD Wonsits COUNTY Uintah STATE Utah ELEVATION 5,340'  
 SURFACE LOCATION 660' FNL & 1980' FWL, Sec 32 T7S - R22E BHL Straight Hole  
 OBJECTIVE ZONE(S) Green River and Wasatch  
 ADDITIONAL INFO \_\_\_\_\_



## COASTAL OIL & GAS CORPORATION DRILLING PROGRAM

### CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
SURFACE	13-3/8"	0-300'	54.5	K-55	STC	2730	1130	547000
						16.22	8.05	4.70
INTERMEDIATE	9-5/8"	0-3,000'	40#	K-55	LTC	3,520	2,020	423,000
						1.57	1.44	1.92
PRODUCTION	4-1/2"	0-TD	11.6#	HCP-110	LTC	10,690	8,650	279,000
						2.46	1.59	1.33

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)
  - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)
  - 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: FG @ 13-3/8" shoe = 13.0 ppg, Max Pore Pressure = 9.0 ppg EMW)  
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 100,000 lbs overpull)

### CEMENT PROGRAM

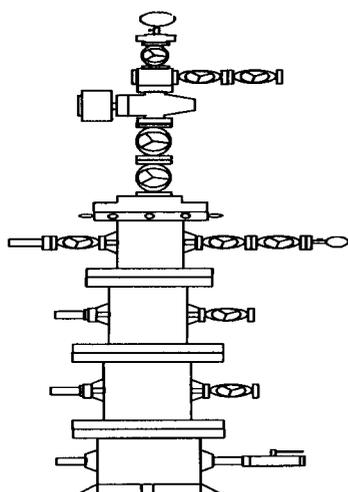
		FT. OF FILL	DESCRIPTION	SACKS	EXCESS*	WEIGHT	YIELD
SURFACE		300	Class G + 2% CaCl <sub>2</sub> + 0.25 lb/sk Cello Flake	260	35%	15.80	1.17
INTERMEDIATE	LEAD	2500	Premium Lite II + 2% CaCl + 0.25 lb/sk Cello Flake + 3 lb/sk Kol Seal + 2% Na Metasilicate + 0.05 lb/sk Static Free	520	100%	11.50	2.91
	TAIL	500	50/50/2 Poz + 0.25 lb/sk Cello Flake 3 lb/sk Kol Seal + 0.6% FL-25 + 2% Gel + 0.5% Na Metasilicate + 0.05 lb/sk Static Free	240	75%	14.50	1.24
PRODUCTION		7000	Premium Lite II HS + 3% KCl + 0.5% R-3 + 0.25lb/sk Cello Flake + 5lb/sk Kol Seal + 0.7%FL-52 + 0.05%Static Free	1420	75%	13.00	1.97

\*or 15% over caliper.

### FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 joint, float collar. Centralize first 3 joints & every fourth joint to surface. Thread lock FE up to and including pin end of float collar.
PRODUCTION	Float shoe, 1 joint, float collar. Centralization TBD.

### WELLHEAD EQUIPMENT



TREE	2-1/16" 5M
TUBING HEAD	11" 3M X 7-1/16" 5M
CASING SPOOL	
CASING SPOOL	9-5/8" SOW X 11" 3M
CASING HEAD	

APPROVED

FEB 20 2001

DIVISION OF  
OIL, GAS AND MINING

# COASTAL OIL & GAS CORPORATION

## DRILLING PROGRAM

**BIT PROGRAM**

ROCK BIT & PDC BIT PROGRAM						
INTERVAL	HOLE	BIT MFG & MODEL	GPM	SERIAL	NZLS	COMMENTS
Surface - 3,000'	12-1/4"	PDC	600-500		0.8 TFA	Mud Motor
3,000' - TD	7-7/8"	3-4 type insert	400-350		0.6 TFA	Mud Motor

**GEOLOGICAL DATA**

**LOGGING:**

Depth	Log Type
SC - TD	Platform Express
SC - TD	Sonic

<b>MUD LOGGER:</b>	2,500' - TD
<b>SAMPLES:</b>	As per Geology
<b>CORING:</b>	As per Geology
<b>DST:</b>	As per Geology

**MUD PROGRAM**

DEPTH	TYPE	WATER			TREATMENT
		MUD WT	LOSS	VISCOSITY	
SC - 3,000'	Water/LSND WBM	8.5-9.0	NC - 20 cc's	27-35	KCl, Polymer, Gyp, Caustic
3,000' - TD	LSND WBM	8.5-9.0	20 - <10 cc's	30-45	KCl, Polymer, Gyp, Caustic

**ADDITIONAL INFORMATION**

Test casing head to 1,000 psi after installing. Test surface casing to 1,000 psi prior to drilling out.

---

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

---

Run Totco survey every 1,500' from surface casing shoe to TD. Maximum allowable hole angle is 5 degrees.

**PROJECT ENGINEER:** \_\_\_\_\_  
Christa Yin

**PROJECT MANAGER:** \_\_\_\_\_  
Darrell Molnar

**DATE:** \_\_\_\_\_

**DATE:** \_\_\_\_\_

FEB 20 2001

DIVISION OF  
OIL, GAS AND MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT -- for such proposals

6. Lease Designation and Serial Number  
**ML-47780**

7. Indian Allottee or Tribe Name  
**N/A**

8. Unit or Communitization Agreement  
**N/A**

9. Well Name and Number  
**Wonsits State 3-32**

10. API Well Number  
**43-047-33676**

1. Type of Well  
 Oil Well  Gas Well  Other (specify)

2. Name of Operator  
**Coastal Oil & Gas Corporation**

3. Address of Operator  
**P.O. Box 1148 Vernal, UT 84078**

4. Telephone Number  
**435) 781-7023**

11. Field and Pool, or Wildcat  
**Wonsits**

5. Location of Well  
Footage : **660' FNL & 1980' FWL** County : **Uintah**  
QQ, Sec, T., R., M : **NE/NW Section 32 - T7S - R22E** State : **UTAH**

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other        | <b>Ran intermediate csg</b>                   |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**Drill from 330' to 3000'. RIH w/3000' 9 5/8" 40# K-55 intermediate csg.  
Lead w/366 sx Hilift + 12% DO20, 3% DO44 (BWOW), 1% DO79, .75% D112, 2% DO46, .125#/sk D130,  
11.1 ppg. Tail w/261 sx 50/50 POZ + 2% DO20, 2% D174, .25% DO65, .2% DO46, 14.3 ppg.  
Displace w/223 BBLs H2O. 40 BBLs cmt to surface. Plug down. Float held.**

**RECEIVED**

**MAR 05 2001**

**DIVISION OF  
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct.

Name & Signature

*Cheryl Cameron*  
**Cheryl Cameron**

Title

**Senior Regulatory Analyst**

Date

**02/26/01**

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

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Use APPLICATION FOR PERMIT -- for such proposals

6. Lease Designation and Serial Number  
**ML-47780**

7. Indian Allottee or Tribe Name  
**N/A**

8. Unit or Communitization Agreement  
**N/A**

1. Type of Well  
 Oil Well  Gas Well  Other (specify)

9. Well Name and Number  
**Wonsits State 3-32**

2. Name of Operator  
**Coastal Oil & Gas Corporation**

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**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |  |                               |                      |
|--|-------------------------------|----------------------|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/>      | New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/>      | Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/>      | Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/>      | Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/>      | Water Shut-Off       |
| <input checked="" type="checkbox"/> Other        | <b>Final Drilling Summary</b> |                      |

Date of Work Completion **03/23/01**

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**Drill from 3000' to 8500'. RIH w/8827' of 4.5" 11.6# P-110 csg.  
Lead cmt w/519 sx Hilift, WT 11ppg, YLD 2.83 cf/sk, 24.8 gps H2O. Tail w/852 sx 50/50 POZ, WT 14.3ppg,  
YLD 1.27 cf/sk, 5.8 gps H2O. Displace w/109 BBLs H2O. Good returns, floats held.  
Clean pits, released rig at 12am on 3/23/01.**

**RECEIVED**

**APR 02 2001**

**DIVISION OF  
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct.

Name & Signature *Cheryl Cameron*  
**Cheryl Cameron**

Title **Senior Regulatory Analyst**

Date **03/26/01**

(State Use Only)



COASTAL OIL & GAS CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

WONSITS STATE #3-32  
NE/NW SEC.32, T7S-R22E  
OURAY FIELD  
UINTAH COUNTY, UT

CAL, 11/15/1982

AFE DESCRIPT. DRILL, COMPLETE & EQUIP, AFE: 051783

- 4/3/01 PREP TO CO WELLBORE**  
PROG: MIRU. SIH W/3 7/8" MILL. COLLARS HANGING UP. POOH. NDWH. FOUND 5 1/2" CROSS OVER BUSHING IN 4 1/2" 10K TBG HEAD. REPLACE CROSS OVER BUSHING TO 4 1/2". NUWH.
- 4/4/01 PREP TO PERF**  
PROG: RIH & TAG PBDT @ 7500'. PICKLE TBG. SPOT 7 BBLs 15% HCL ACROSS PERF INTERVAL. POOH W/TBG.
- 4/5/01 PREP TO FRAC**  
PROG: PERF WASATCH FROM 7354'-7364', 4 SPF, 40 HOLES. 0 PRESS. BRK DN W/2800# @ 2 BPM - ISIP: 2600#, 5 MIN: 1650#. BLOW DN. SWIFN.
- 4/6/01 PREP TO DO CBP'S**  
PROG: STAGE 1: BRK DN PERFS 7354'-7364' W/2800# @ 3 BPM - ISIP: 2600#, FG: 0.79. FRAC W/40,500# 20/40 SD W/PROP NET IN LAST 10% SD & 470 BBLs YF115ST LIQ GEL. ISIP: 3109#, FG: 0.86, NET PRESS INC: 509#, MTP: 4444#, ATP: 3699#, MTR: 27.2 BPM, ATR: 23.8 BPM. RIH W/CBP & PERF GUN. SET CBP @ 7300'.  
STAGE 2: PERF WASATCH 7110'-7116', 4 SPF, 24 HOLES. BRK DN W/2038# @ 3.1 BPM - ISIP: 1576#, FG: 0.65. FRAC W/39,000# 20/40 SD W/PROP NET IN LAST 10% SD & 454 BBLs YF115ST LIQ GEL. ISIP: 2208#, FG: 0.74, NET PRESS INC: 632#, MTP: 3507#, ATP: 2654#, MTR: 29.7 BPM, ATR: 24.2 BPM. RIH W/CBP & PERF GUN. SET CBP @ 7084'.  
STAGE 3: PERF WASATCH 7040'-7050', 4 SPF, 40 HOLES, 0 PRESS. BRK DN PERFS W/3854# @ 3.1 BPM - ISIP: 2127#, FG: 0.73. FRAC W/41,000# 20/40 SD W/PROP NET IN LAST 10% SD & 463 BBLs YF115ST LIQ GEL. ISIP: 2440#, FG: 0.78, NET PRESS INC: 313#, MTP: 3700#, ATP: 2741#, MTR: 25.5 BPM, ATR: 24.0 BPM. RIH W/CBP & PERF GUNS.  
STAGE 4: PERF WASATCH 6886'-6896', 4 SPF, 40 HOLES. BRK DN PERFS W/2186# @ 3.1 BPM - ISIP: 1820#, FG: 0.7. FRAC W/40,500# 20/40 SD W/PROP NET IN LAST 10% SD & 500 BBLs YF115ST LIQ GEL. ISIP: 2180#, FG: 0.75, NET PRESS INC: 360#, MTP: 3863, ATP: 2836#, MTR: 26.3 BPM, ATR: 24.2 BPM. RIH & SET CBP @ 6830'. PU & SIH W/3 7/8" MILL TOOTH BIT & PMP OFF SUB. EOT @ 6280'.
- 4/9/01 PREP TO SWAB**  
4/7/01 PROG: DO CBP'S @ 6830', 7000', 7084' AND 7300'. RIH & TAG SD @ 7406'. CO TO PBDT @ 7500'. PU & LAND TBG @ 7285', SN @ 7251'. PMP OFF BIT SUB. TURN WELL TO FLOW BACK CREW. TLTR: 2158 BBLs, TLR: 520 BBLs, LLTR: 1638 BBLs. WELL DIED. SIFN.  
ACT: SWABBING BACK LOAD

4/8/01 PROG: SICP: 1175#, SITP: 20#. BLOW DN IN 5 MIN. MADE 30 SWAB TRIPS. IFL: 800', FFL: 2800', REC 126 BBLs LOAD WTR.  
 ACT: SWABBING BACK LOAD  
 4/9/01 PROG: SICP: 1200#, SITP: 0, MADE 28 SWAB TRIPS. IFL: 1000', FFL: 3200'. REC 170 BLW. TLTR: 2158 BBLs, TLR: 816 BBLs, LLTR: 1342 BBLs.

- 4/10/01 SWABBING**  
 PROG: SITP: 20#, SICP: 1220#. MADE 27 SWAB TRIPS. IFL: 1220', FFL: 3600', RECOVER 163 BLW. TLTR: 2158 BBLs, TLR: 979 BBLs, LLTR: 1179 BBLs.
- 4/11/01 SWABBING**  
 PROG: SITP: 20#, SICP: 1075#. MADE 27 RUNS. IFL: 1200', FFL: 3700', REC 163 BLW. TLTR: 2158 BBLs, TLR: 1142 BBLs, LLTR: 1016 BBLs.
- 4/12/01 SWABBING**  
 PROG: SITP: 0#, SICP: 1075#. MADE 26 SWAB RUNS. IFL: 1300', FFL: 4000', FCP: 740#, FTP: 0. RECOVER 160 BLW. TLTR: 2158 BBLs, TLR: 1302 BBLs, LLTR: 856 BBLs.
- 4/16/01 SWABBING**  
 4/13/01 PROG: FTP: 0#, CP: 1020#, IFL: 1700'. MADE 21 RUNS, REC 165 BBLs, FFL: 4100', FTP: 0#, CP: 720#.  
 4/14/01 PROG: FTP: 0#, CP: 980#, IFL: 2200'. MADE 26 RUNS, REC 160 BBLs, FFL: 4000', FTP: 0#, CP: 720#.  
 4/15/01 PROG: FTP: 0#, CP: 970#, IFL: 1700'. MADE 21 RUNS, REC 143 BBLs, FFL: 4000', FTP: 0#, CP: 700#. TLTR: 2158 BBLs, TLR: 1770 BBLs, LLTR: 388 BBLs.
- 4/17/01 REPAIR SWAB UNIT**  
 PROG: SITP: 0#, SICP: 1000#, IFL: 1500', MADE 13 SWAB RUNS & REC 70 BBLs. DRIVE LINE CAME APART. SD FOR REPAIRS.
- 4/18/01 SWABBING**  
 PROG: SITP: 20#, SICP: 1000#, IFL: 1600'. MADE 24 RUNS, REC 150 BBLs. FFL: 4300', TP: 0#, CP: 660#. TLTR: 2158 BBLs, TLR: 1990 BBLs, LLTR: 168 BBLs.
- 4/19/01 SWABBING/WAIT ON RIG**  
 PROG: SITP: 20#, SICP: 1000#. TLTR: 2158 BBLs, TLR: 2140 BBLs, LLTR: 18 BBLs.
- 4/20/01 SI**  
 PROG: TP: 0#, CP: 880#, IFL: 2200#, MADE 8 RUNS, REC 48 BBLs. FFL: 3200', TP: 0#, CP: 750#. TLTR: 2158 BBLs, TLR: 2188 BBLs, LLTR: 30 BBLs OVER LOAD.
- 4/23/01 4/21/01 PROG: SI.**
- 4/24/01 SI**
- 4/25/01 SI WO COMPLETION RIG.**
- 4/26/01 PROG: SI WO COMPLETION RIG.**
- 4/27/01 PREP TO RIH W/CSG SCRAPER**  
 MIRU. POOH W2 3/8" TBG.
- 4/30/01 PREP TO PERF**  
 4/28/01 PROG: PU & RIH W/3 7/8" BLADED MILL TO 6900'. POOH & PREP TO PERF.

SDFWE.

- 5/01/01 PREP TO FINISH PERF BRK DN**  
 PROG: RIH & SET CBP @ 6840'. PERF GREEN RIVER 1 SPF @ 4800', 4788', 4739', 4716', 4688', 4646', 4620' & 4585' (8 TOTAL HOLES). 0 PRESS. RIH W/PPIP PKR W/6' SPACING. UNABLE TO SET PKR. POOH. RIH W/NEW PKR. BRK DN PERFS AS FOLLOWS:  
 4800'-3000#, ISIP: 0#                      4716'-2500#, ISIP: 50#  
 4788'-2400#, ISIP: 100#                    4688'-2200#, ISIP: 0#  
 4739'-2200#, ISIP: 200#  
 POOH. PU NEW TOOL.
- 5/02/01 PREP TO FRAC**  
 PROG: FIN POOH W/PPIP TOOL. RIH W/NEW TOOL. UNABLE TO BRK DN PERF @ 4646'. RESET TOOLS & BRK DN PERF @ 4620' W/3600# - ISIP: 100#. RESET TOOLS. ATTEMPT TO BRK DN PERF @ 4585'. PRESS UP TO 5000#. BLED DN TO 300# IN LESS THAN 1 MIN. POOH.
- 5/03/01 PREP TO DO CBP'S**  
 PROG: STAGE 1: FRAC PERFS 4585'-4800' W/135,000# 20/40 SD W/PROP NET IN LAST 10% SD & 1321 BBLS YF125LG LIQ GEL. ISIP: 489#, NET PRESS INC: 439#, FG: 0.54, MTP: 4770#, ATP: 2675#, MTR: 44.6 BPM, ATR: 35.8 BPM. RIH W/CBP & PERF GUN. SET CBP @ 4540'.  
STAGE 2: PERF GRN RVR 4488'-4496', 4 SPF, 32 HOLES. BRK DN W/602# - ISIP: 50#, FG: 0.44. FRAC W/39,000# 20/40 SD W/PROP NET IN LAST 10% SD & 446 BBLS YF125LG LIQ GEL. ISIP: 477#, NET PRESS INC: 427#, FG: 0.54, ATP: 1034#, MTP: 1712#, MTR: 24.7 BPM, ATR: 21.3 BPM. RIH W/CBP & PERF GUN. SET CBP @ 4440'.  
STAGE 3: PERF GRN RVR 4332-4340', 4 SPF, 32 HOLES. BRK DN PERFS W/2758# - ISIP: 1271#, FG: 0.72. FRAC'D W/35,020# 20/40 SD W/PROP NET IN LAST 10% SD & 504 BBLS YF125LG LIQ GEL. ISIP: 1125#, FG: 0.69, MTP: 2374#, ATP: 1483#, MTR: 25.5 BPM, ATR: 20.7 BPM. RIH & SET CBP @ 4280'. SIH W/3 7/8" MILL TOOTH BIT. EOT @ 3996'.
- 5/04/01 PREP TO RUN TRACER LOG**  
 PROG: RIH & DO CBP'S @ 4280', 4395', & 4540'. CO TO PBTB @ 6730'. PREP TO RUN TRACER LOG.
- 5/07/01 SWABBING**  
 5/5/01 PROG: RUN TRACER SURVEY. PU & RIH W/4 1/2" TAC & 2 3/8" TBG. SET TAC @ 4292'. EOT @ 4844'. MADE 15 SWAB TRIPS. IFL: 400', FFL: 500'. TLTR: 2721 BBLS, TLR: 207 BBLS, LLTR: 2514 BBLS.  
 5/6/01 PROG: SITP: 10#, SICP: 280#. MADE 8 SWAB TRIPS. IFL: 600', FFL: 800', REC 50 BLW, LLTR: 2464 BBLS.  
 5/7/01 PROG: SITP: 30#, SICP: 440#. MADE 30 SWAB TRIPS. IFL: 500', FFL: 500', REC 356 BLW. TLTR: 2721 BBLS, TLR: 613 BBLS, LLTR: 2108 BBLS.
- 5/08/01 PREP TO RIH W/RODS**  
 PROG: SITP: 0#, SICP: 600#. MADE 30 SWAB TRIPS. REC 367 BLW. IFL: 500', FFL: 600', FCP: 660#, TLTR: 2721 BBLS, TLR: 980 BBLS, LLTR: 1741 BBLS.
- 5/09/01 PREP TO RU PUMP JACK**  
 SITP: 0#, SICP: 700#. MADE 10 SWAB TRIPS. IFL: 500', FFL: 500'. REC 174 BLW. PU & SIH W/1 1/2" PMP & RODS. TLTR: 2721 BBLS, TLR: 1154 BBLS, LLTR: 1567 BBLS.
- 5/10/01 WO PUMPING UNIT**  
 FINISH RIH W/RODS. PRESS TST.

5/11/01 **WO PUMPING UNIT**  
SI WO PUMPING UNIT

5/14/01 **WO PUMPING UNIT**  
5/12-14/01 PROG: SI WO PUMPING UNIT

5/15/01 **WO PUMPING UNIT**  
SI WO PUMPING UNIT.

5/16/01 **WO PUMPING UNIT**  
SI WO PUMPING UNIT.

5/17/01 **WO PUMPING UNIT**  
SI WO PU. SCHEDULED INSTALLATION 5/21/01.

5/18/01 **WO PUMPING UNIT**

5/21/01 **WO PUMPING UNIT**  
SI WO PU.

5/22/01 **WO PUMPING UNIT**  
SI WO PU.

5/23/01 **WO PUMPING UNIT**  
SI WO PU.

5/24/01 **ON SALES**  
17 MCF, 0 BC, 107 BW, FTP: 0#, CP: 120#, 64/64" CHK, 18 HRS. LP: 120#.

5/25/01 **ON SALES**  
0 MCF, 0 BC, 130 BW, TP: 0#, CP: 200#, 64/64" CHK, 24 HRS. LP: 120#. TLTR: 2721 BBLs, TLR: 1391 BBLs, LLTR: 1330 BBLs.

5/29/01 **ACT: ON SALES**  
5/2/601 PUMPED 120 BW, 0 MCF, 0 BO, 9 SPM.  
5/27/01 PUMPED 128 BW, 0 MCF, 0 BO, 9 SPM.  
5/28/01 PUMPED 124 BW, 0 MCF, 0 BO, 9 SPM.  
5/29/01 PUMPED 115 BW, 0 MCF, 0 BO, 9 SPM. TLTR: 2721 BBLs, TLR: 1882 BBLs, LLTR: 839 BBLs.

5/30/01 **ON SALES**  
0 MCF, 0 BC, 81 BW, FTP: 0#, CP: 50#, 64/64" CHK, 16 HRS, LP: 150#, 9 SPM. DN 8 HRS, NO FUEL GAS. TLTR: 2721 BBLs, TLR: 1963 BBLs, LLTR: 758 BBLs.

5/31/01 **ON SALES**  
0 MCF, 0 BC, 130 BW, FTP: 0#, CP: 150#, 64/64" CHK, 16 HRS, LP: 150#, 9 SPM. TLTR: 2721 BBLs, TLR: 2093 BBLs, LLTR: 628 BBLs.

6/1/01 **ON SALES**  
PUMPED 104 BW, CP: 400#, 64/64" CHK, 24 HRS, LP: 150#.

6/4/01 **ON SALES**  
6/2/01 PUMPED 113 BW, 0 BO, CP: 300#, LP: 100#, 9 SPM, LLTR: 411 BBLs.  
6/3/01 PUMPED 103 BW, 0 BO, CP: 300#, LP: 100#, 9 SPM, LLTR: 308 BBLs.  
6/4/01 PPUMPED 140 BW, 0 BO, CP: 150#, LP: 120#, 9 SPM, LLTR: 168 BBLs.

6/5/01

## ON SALES

PUMPED 112 BW, 0 MCF, 0 BO, 24 HRS, LP: 100#, TLTR: 2721 BBLs, TLR: 2665 BBLs,  
LLTR: 56 BBLs. **FINAL REPORT**. IP DATE: 6/3/01. PUMPING FROM GREEN RIVER  
FORMATION 140 BHPD, 0 BO, 0 MCF, CP: 150#, LP: 120#, 9 SPM.

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L  
C

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
ML-47780

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL

OIL WELL [ ] GAS WELL [X] DRY [ ] Other

7. UNIT AGREEMENT NAME

1b. TYPE OF COMPLETION

NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

8. FARM OR LEASE NAME, WELL NO.
Wonsits State

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

9. WELL NO.
#3-32

3. ADDRESS AND TELEPHONE NO.
P.O. Box 1148 Vernal, UT 84078 (435) 781-7023

10. FIELD AND POOL OR WILDCAT
Wonsits

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements)

At Surface
660' FNL & 1980' FWL Sec. 32, T7S, R22E
At top prod. Interval reported below

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA
Sec. 32, T7S, R22E

At total depth

14. API NO. 43-047-33676 DATE ISSUED 10/12/00

12. COUNTY
Uintah

13. STATE
UTAH

15. DATE SPUNDED 1/31/01 16. DATE T.D. REACHED 3/2/01 17. DATE COMPL. (Ready to prod. or Plug & 5/23/01 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 5397.3' Ungraded GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 23. INTERVALS ROTARY TOOLS 23. INTERVALS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)

Producing from Green River
4585'-4800'; 4488'-4496'; 4332'-4340'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL-DSI-CBL-4-3-01

27. WAS WELL CORED YES [ ] NO [X] (Submit analysis)
DRILL STEM TEST YES [ ] NO [X] (See reverse side)

23. CASING RECORD (Report all strings set in well)

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 13 3/8", 9 5/8", and 4 1/2" casing sizes.

29. LINER RECORD

Table with 4 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT\*. Includes a row with size 2 3/8 and depth 4844'.

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

INTERVAL SIZE NUMBER
SEE ATTACHMENT

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
SEE ATTACHMENT

33.\* PRODUCTION

DATE FIRST PRODUCTION 5/25/01 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING - 1 1/2" TRICO PUMP WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 6/3/01 HOURS TESTED 24 CHOKE SIZE 64/64 PROD'N. FOR TEST PERIOD WATER--BBL. 140 GAS-OIL RATIO

FLOW. TUBING PRESS. 0# CASING PRESSURE 150# CALCULATED 24-HOUR RATE OIL-BBL. 0 GAS--MCF. 0 WATER--BBL. 140 OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used For Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Page 3 Attachment

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Cheryl Cameron

Handwritten signature of Cheryl Cameron

TITLE Regulatory Analyst

DATE JUN 18 2001

DATE 6/13/01

RECEIVED

See Spaces for Addition Data on Reverse Side

DIVISION OF OIL, GAS AND MINING

## INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		38. GEOLOGIC MARKERS		
Formation	Top	Bottom	Description, contents, etc.	
	3453'	6568'		Name
				Meas. Depth
				Top True Vert. Depth
Green River				

Form 8

Additional Page For Comments

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

ML-47780

Lease Serial No.

ITEM# 31

<u>Interval</u>	<u>Size</u>	<u>Number</u>
4332'-4340'	4 SPF	32 Holes
4488'-4496'	4 SPF	32 Holes
4585'-4800'	4 SPF	32 Holes
6886'-6896'	4 SPF	40 Holes
7040'-7050'	4 SPF	40 Holes
7110'-7116'	4 SPF	24 Holes
7354'-7364'	4 SPF	40 Holes

ITEM #32

**GREEN RIVER**

<u>Depth Interval</u>	<u>Amount and Kind of Material Used</u>
4332'-4340'	35,500# 20/40 sd w/ Prop
4488'-4496'	39,000# 20/40 sd w/ Prop
4585'-4800'	135,000# 20/40 sd w/ Prop

**WASATCH**

6886'-6896'	40,500# 20/40 sd w/ Prop
7040'-7050'	41,000# 20/40 sd w/ Prop
7110'-7116'	39,000# 20/40 sd w/ Prop
7354'-7364'	40,500 20/40 sd w/ Prop

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR: El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL: FOOTAGES AT SURFACE: \_\_\_\_\_ COUNTY: \_\_\_\_\_ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: \_\_\_\_\_ STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER: \_\_\_\_\_

6. IF INDIAN ALLOTTEE OR TRIBE NAME: \_\_\_\_\_

7. UNIT or CA AGREEMENT NAME: \_\_\_\_\_

8. WELL NAME and NUMBER: Exhibit "A"

9. API NUMBER: \_\_\_\_\_

10. FIELD AND POOL, OR WILDCAT: \_\_\_\_\_

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

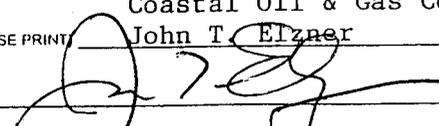
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

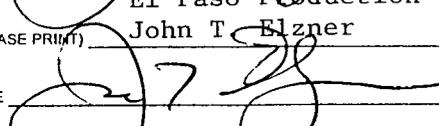
See Exhibit "A"

Bond # 400JU0708

NAME (PLEASE PRINT) Coastal Oil & Gas Corporation  
John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

NAME (PLEASE PRINT) El Paso Production Oil & Gas Company  
John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

(This space for State use only)

RECEIVED  
JUN 19 2001  
DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
Office of the Secretary of State

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PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 14 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT**

**OF**

**CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

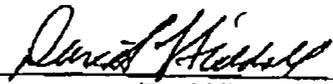
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

  
\_\_\_\_\_  
David L. Siddall  
Vice President

Attest:

  
\_\_\_\_\_  
Margaret E. Roark, Assistant Secretary

**RECEIVED**

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH	<input checked="" type="checkbox"/>	4-KAS
2. CDW	<input checked="" type="checkbox"/>	5-LP <input checked="" type="checkbox"/>
3. JLT	<input type="checkbox"/>	6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X** Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM: (Old Operator):</b>
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO: ( New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

**CA No.**

**Unit:**

**WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
ST UNIT 2-35A2	43-013-30156	5765	35-01S-02W	STATE	OW	S
STATE 1-8A3	43-013-30286	9114	08-01S-03W	STATE	OW	S
CASTLE PEAK STATE 32-16	43-013-30650	445	16-09S-16E	STATE	OW	P
CASTLE PEAK STATE 33-16	43-013-30640	440	16-09S-16E	STATE	OW	P
STATE 16-1-0	43-013-31022	10200	16-09S-16E	STATE	OW	P
STATE 16-2-N	43-013-31094	10199	16-09S-16E	STATE	OW	P
STATE LND BRD UTE 1-35A (CA 9C-136)	43-047-30182	5520	35-01S-01W	STATE	OW	P
UT ST LND BRD 1-11B1	43-047-30171	5555	11-02S-01W	STATE	OW	P
STATE 1-14B1	43-047-30818	1420	14-02S-01W	STATE	OW	P
STIRRUP 32-1-J	43-047-31646	9614	32-06S-21E	STATE	OW	P
HORSESHOE BEND 36-1-P	43-047-31482	9815	36-06S-21E	STATE	GW	P
W WALKER STATE 1-32	43-047-30877	2720	32-06S-22E	STATE	GW	S
STATE 14-16	43-047-31417	8010	16-07S-21E	STATE	OW	P
WONSITS STATE 1-32	43-047-32820	12842	32-07S-22E	STATE	GW	P
WONSITS STATE 2-32	43-047-32819	12697	32-07S-22E	STATE	GW	P
WONSITS STATE 3-32	43-047-33676	13038	32-07S-22E	STATE	GW	P
WONSITS STATE 4-32	43-047-33677	99999	32-07S-22E	STATE	GW	APD
WONSITS STATE 5-32	43-047-33678	13053	32-07S-22E	STATE	GW	P
WONSITS STATE 6-32	43-047-33679	99999	32-07S-22E	STATE	GW	APD
WONSITS STATE 7-32	43-047-33680	99999	32-07S-22E	STATE	GW	APD

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143





United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT  
Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

FEB 22 2002  
DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTU-25566 et al  
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas  
410 Seventeenth Street, #2300 :  
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

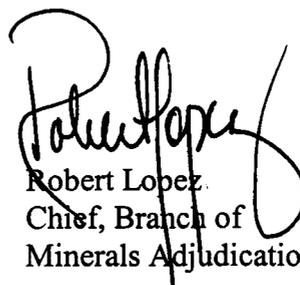
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405  
UTU-20895  
UTU-25566  
UTU-43156  
UTU-49518  
UTU-49519  
UTU-49522  
UTU-49523



Robert Lopez  
Chief, Branch of  
Minerals Adjudication

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)



**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

6. Lease Designation and Serial Number ML-47780
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number Wonsits State #3-32
10. API Well Number 43-047-33676
11. Field and Pool, or Wildcat

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
 Use APPLICATION FOR PERMIT -- for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator El Paso Production Oil & Gas Company	
3. Address of Operator P.O. Box 1148 Vernal, UT 84078	4. Telephone Number (435) 781-7023
5. Location of Well Footage : 660' FNL & 1980' FWL     County : Uintah QQ, Sec, T., R., M : Sec.32, T7S, R22E     State : UT	

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Plug &amp; Abandon</u>	

Approximate Date Work Will Start Upon Approval

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
 \* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Operator requests that authorization be granted to Plug & Abandon the subject well. The Green River and Wasatch have been tested and proven to be non-productive.

Refer to the attached P&A procedure.

**RECEIVED**  
 MAR 13 2002  
 DIVISION OF  
 OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.  
 Name & Signature Cheryl Cameron Title Operations Date 03/08/02

(State Use Only) **APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**  
 DATE: 3/21/02  
 BY: [Signature] See Instructions on Reverse Side  
 \* See conditions of Approval

COPY SENT TO OPERATOR  
 Date: 03-22-02  
 Initials: CHD

**WONSITS STATE # 3-32 – PLUG & ABANDON PROCEDURE**

Section 32 – T7S – R22E

Uintah County, UT

December 14, 2001

ELEVATION: 5340' GL 5352' KB  
TOTAL DEPTH: 8500' PBTB: 6840' (CIBP)  
CASING: 13 5/8", 54.5#, J-55 @ 332'  
9 5/8", 40#, K-55 @ 2998'  
4 1/2", 11.6#, K-55 LT&C @ 7520'

TUBING: 2 3/8" 4.7# J-55 8rd EUE @ 4844'  
RODS: 1—1'x 7/8"; 1—4'x7/8"; 64--7/8" Grade D; 127--3/4" Grade D

PERFORATIONS: Green River:  
4800' 1 SPF; 4788' 1 SPF; 4739' 1 SPF; 4716' 1 SPF; 4688' 1 SPF;  
4646' 1 SPF; 4620' 1 SPF; 4585' 1 SPF; 4488'-4496' 4 SPF; 4332'-  
4340' 4 SPF  
Wasatch: Below CIBP set 3-30-01  
7354'-7364' 4 SPF; 7110'-7116' 4 SPF; 7040'-7050' 4 SPF; 6886'-  
6896' 4 SPF

**TUBULAR PROPERTIES:**

	BURST (psi)	COLLAPSE (psi)	DRIFT DIA. (in.)	CAPACITIES	
				(bbl/ft)	(gal/ft)
2 3/8" 4.6# J-55 tbg	7,700	8,100	1.901"	0.00387	0.1624
4 1/2" 11.6# K-55 csg	5,350	4,960	3.875"	0.0155	0.6528
2 3/8" by 4 1/2" Annulus				0.0101	0.4227
4 1/2" by 9 5/8" Annulus				0.0562	2.3585

**OBJECTIVE:**  
Plug and Abandon

Note: All water used to displace cement and placed between plugs should contain corrosion inhibitor and should be 8.8 to 9.2 ppg.

1. MIRU workover rig. ND wellhead and NU BOPE. POOH singling down the rods. RIH with tubing and tag the CIBP at 6840'. If fill exists over the CIBP, circulate the fill out until the top of the CIBP is clean.
2. MIRU cementers. Mix and pump 25 sacks of Class G cement and spot it on top of the CIBP. Cement top should be 6517'. PUH 10' and spot 9 ppg brine to 4810'. PUH with the tubing so the EOT is at 4810'.
3. Spot 17 sxs of Class 'G' w/2% CaCl<sub>2</sub> from 4810' to 4580'. PUH 3 stands and pump 5 bbls water down the tubing. POOH with tubing.
4. Pick up cement retainer and RIH on 2-3/8" tubing. Set the retainer at 4443'.

5. Establish injection rate into the perforations. Pump 50 sxs of Class 'G' w/2% CaCl<sub>2</sub> trying to do a hesitation squeeze with the last 3 bbls of flush. Pull out of the cement retainer with 1 bbl of flush remaining allowing 1 bbls of cement to be dumped on top of the cement retainer. PUH 1 stand and flush tubing with 5 bbls of water. POOH with tubing.
6. Pick up cement retainer and RIH on 2-3/8" tubing. Set the retainer at 4270'.
7. Establish injection rate into the perforations. Pump 50 sxs of Class 'G' w/2% CaCl<sub>2</sub> trying to do a hesitation squeeze with the last 3 bbls of flush. Pull out of the cement retainer with 1 bbl of flush remaining allowing 1 bbls of cement to be dumped on top of the cement retainer. PUH 1 stand and flush tubing with 5 bbls of water.
8. Spot 9 ppg brine from 4250' to 1800'. Spot a 25 sxs Class 'G' w/2% CaCl<sub>2</sub> plug from 1800' to 1500'. Spot 9 ppg brine from 1500' to 350'.
9. Spot 30 sxs of Class 'G' w/2% CaCl<sub>2</sub> from 350' to surface.
10. Remove wellhead and RIH with 1" pipe between surface (9 5/8") casing and production casing annulus to 350'. Fill annulus to surface with Class 'G'.
11. RD and cut off wellhead. Install dry hole marker. Reclaim location.

LLA

Approvals:

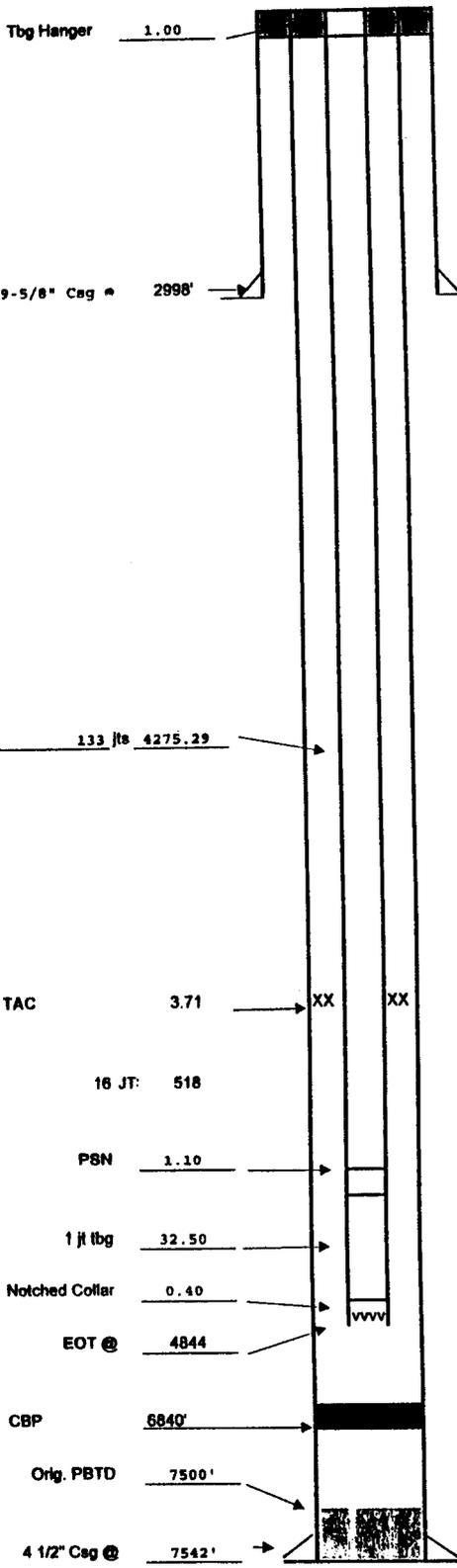
Engr. Manager

*A. C. Pritchard*  
12/14/01

Dir. Rcky Mtn \_\_\_\_\_

DATE: 08/22/01 WELL: WONSITS 3-32 COUNTY: Uintah SEC: 32  
 FOREMAN: BRAD BURMAN FIELD: OURAY STATE: Utah TWS: 7S  
 RGE: 22E

KB 12.00 RIG No. KEY- #926



**CASING RECORD**

SIZE	WT	GRADE	THD	FROM	TO
13-5/8"	54.5#	J-55	ST&C	SURF	332'
9-5/8"	40#	K-55	ST&C	SURF	2998'
4 1/2"	11.6#	K-55	LT&C	SURF	7542'

**TUBING RECORD**

SIZE	WT	GRADE	THD	FROM	TO
2 3/8	4.7	J55	8RD	SURF	4844

JTS 134 PSN 4810 TAC \_\_\_\_\_ MUD ANCHOR  
 Size \_\_\_\_\_  
 Length \_\_\_\_\_

**SUCKER ROD RECORD**

NO	SIZE	GRADE	CPLG
127	3/4	D	SM
64	7/8	D	SH

ROD ROTATOR Yes  No \_\_\_\_\_  
 GAS ACHOR Size \_\_\_\_\_ Length \_\_\_\_\_

ROD GUIDE PLACEMENT (DESCRIBE):  
1 1/2 PUMP THD 8 3/4 RODS W/G 114 3/4 RODS  
SLICK 5 3/4 RODS W/ G 5 7/8 RODS W/G  
59 7/8 RODS SLICK

**PUMP DATA:**

MANUF	SIZE	DESCR
TRICO	1 1/2	_____
SPM	_____	SL _____

**COMMENTS/PERFORATIONS:**

GREEN RIVER COMPLETION SBT CBP @ 6840'  
 4800' 1SPF 4788' 1SPF 4739' 1SPF  
 4716' 1SPF 4688' 1SPF 4646 1SPF  
 4620' 1SPF 4585' 1SPF 4488'-96' 4 SPF  
 4332' - 4340' 4SPF  
 MIRU ADD A 4' PONY ROD, TAG BOTTOM, PU & HANG  
 WELL ON RDMO 6/6/01



**State of Utah**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Kathleen Clarke  
Executive Director  
Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

***CONDITIONS OF APPROVAL  
TO PLUG AND ABANDON WELL***

Well Name and Number: Wonsits State #3-32  
API Number: 43-047-33676  
Operator: El Paso Production Company  
Reference Document: Original Sundry Notice dated March 8, 2002,  
received by DOGM on March 13, 2002.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. All balanced plugs shall be tagged to ensure they are at the depths specified in the proposal.
3. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
4. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
5. If there are any changes to the plugging procedure or wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
6. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet  
Petroleum Engineer

March 21, 2002

Date

API Well No: 43-047-33676-00-00 Permit No:  
 Company Name: EL PASO PROD OIL & GAS CO  
 Location: Sec: 32 T: 7S R: 22E Spot: NENW  
 Coordinates: X: 4447931 Y: 630668  
 Field Name: WONSITS VALLEY  
 County Name: UINTAH

Well Name/No: WONSITS ST 3-32

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	<del>321</del> 330	17.5		
SURF	321	13.375	54.5	321
HOL2	3000	12.25		
II	3000	9.625	40	3000
HOL3	8827 850'	7.875		
PROD	8827 8427'	4.5	11.6	8827
TI	4844	2.375		

Cement from 321 ft. to surface  
 Surface: 13.375 in. @ 321 ft.  
 Hole: 17.5 in. @ 321 ft.

Plug 6

$$(305x)(1.15)(11.459) = 395'$$

TOC @ surface

$$350' / (1.15)(3.172) = 96 \text{ SK Annular Quantity}$$

Plug 5

$$(255x)(1.15)(11.459) = 329'$$

TOC = 1800 - 329 = 1471'

Cement Information

Cement from 3000 ft.  
 Intermediate: 9.625 in. @ 3000 ft.  
 Hole: 12.25 in. @ 3000 ft.

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	3000	0	LT	519 360
II	3000	0	PC	261
PROD	8827		LT	519
PROD	8827		PC	852
SURF	321	0	PM	265

Plug 4

$$1800 = 4.88 \text{ SK} = 66'$$

$$455x = 543'$$

TOC @ 4204'

Perforation Information

String	Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
II	523'				
PROD	4332	7364			

Plug 2

$$(175x)(1.15)(11.459) = 224'$$

TOC = 4810 - 224 = 4586'

Formation Information

Formation	Depth	Formation	Depth
GRRV	3453		

Plug 1

$$(255x)(1.15)(11.459) = 329'$$

TOC @ 6511'

Capacities

$$4\frac{1}{2}'' \text{ 11.6\#} = 11.459 \text{ f/cf}$$

$$4\frac{1}{2}'' \times 7\frac{7}{8}'' \text{ hole} = \frac{((1.2)(7.875))^2 - (4.5)^2}{183.35} = 0.3766 = 2655 \text{ f/cf}$$

$$4\frac{1}{2}'' \times 9\frac{5}{8}'' \text{ 40\#} = \frac{(8.833)^2 - (4.5)^2}{183.35} = 0.3153 = 3172 \text{ f/cf}$$

TD: TVD: PBSD: 7500

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

6. Lease Designation and Serial Number ML-47780
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number Wonsits State 3-32
10. API Well Number 43-047-33676
11. Field and Pool, or Wildcat

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
 Use APPLICATION FOR PERMIT -- for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator El Paso Production Oil & Gas Company	
3. Address of Operator P.O. Box 1148 Vernal, UT 84078	4. Telephone Number (435) 781-7023
5. Location of Well Footage : 660' FNL & 1980' FWL      County : Uintah QQ, Sec. T., R., M : Sec. 32, T7S, R22E      State : UT	

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

<input checked="" type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

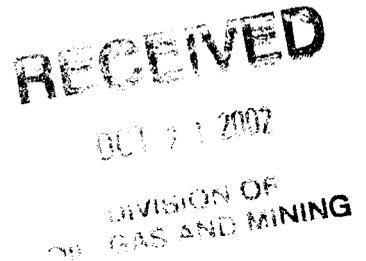
Date of Work Completion 10/9/02

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
 \* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was plugged & abandoned on 10/9/02 as follows:

Set cmt plug w/ 25 sx Class G 6500'-6840'  
 Set cmt plug w/ 17 sx Class G 4580'-4810'  
 Set 4 1/2" X 11.6# cmt retainer @ 4443'  
 Squeeze 50 sx Class G @ 400#, 45 sx below cmt retainer @ 4270', cmt top @ 4205'  
 Set cmt plug w/ 25 sx 1461'-1800'  
 Pmp 30 sx Class G to fill 4 1/2" csg, pmp 80 sx @ 15.6# to fill 13 5/8" & 9 5/8" csg  
 Cmt f/ surf to 350'



14. I hereby certify that the foregoing is true and correct.

Name & Signature Cheryl Cameron Title Operations Date 10/15/02

(State Use Only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NO

ML-47780

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL

OIL WELL [ ] GAS WELL [X] DRY [ ] Other [ ]

7. UNIT AGREEMENT NAME

1b. TYPE OF COMPLETION

NEW WELL [ ] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other P&A

8. FARM OR LEASE NAME, WELL NO.

Wonsits State

2. NAME OF OPERATOR

El Paso Production Oil & Gas Company

9. WELL NO.

3-32

3. ADDRESS AND TELEPHONE NO.

P.O. Box 1148 Vernal, UT 84078 (435) 781-7023

10. FIELD AND POOL OR WILDCAT

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements)

At Surface 660' FNL & 1980' FWL
At top prod. Interval reported below

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 32, T7S, R22E

At total depth

14. API NO

43-047-33676

DATE ISSUED

12. COUNTY

Uintah

13. STATE

UTAH

15. DATE SPURRED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod. or Plug &)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED YES [ ] NO [ ] (Submit analysis)

DRILL STEM TEST YES [ ] NO [ ] (See reverse side)

23. CASING RECORD (Report all strings set in well)

Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED

29. LINER RECORD

30. TUBING RECORD

Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT\*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

INTERVAL SIZE NUMBER

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) WELL STATUS (Producing or shut-in) P&A 10/9/02

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL--BBL. GAS--MCF. WATER--BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL. GAS--MCF. WATER--BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

RECEIVED TEST WITNESSED

35. LIST OF ATTACHMENTS

P&A DHD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

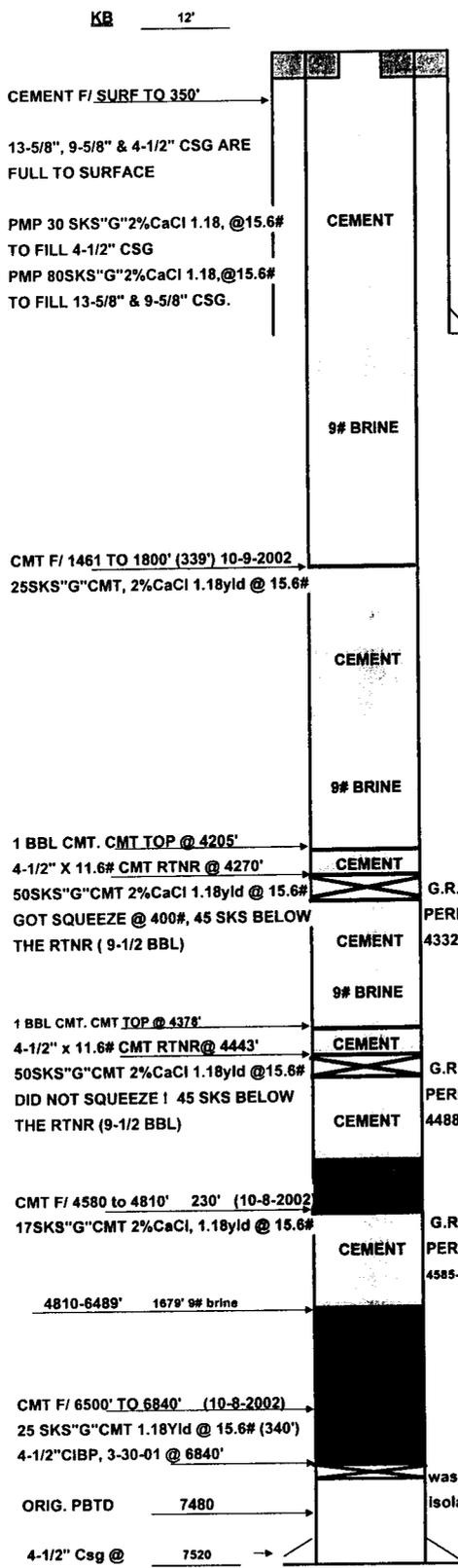
SIGNED Cheryl Cameron

TITLE Operations

DIVISION OF OIL, GAS AND MINING 10/15/2002

See Spaces for Addition Data on Reverse Side

DATE: 10/09/02 WELL: WONSITE #3-32 COUNTY: Uintah SEC: 32  
 FOREMAN: HAL IVIE FIELD: WONSITE VALLEY STATE: Utah TWS: 75  
 RGE: 22E



RIG No. GENERAL WELL SER # 101  
 PUSHER TONY JEPESSON  
 JOB AFE#63718, PLUG & ABANDON

**CASING RECORD**

SIZE	WT	GRADE	THD	FROM	TO
13-5/8"	54.5#	J-55	8RD LT&C	SURF	332'
9-5/8"	40#	K-55	8RD LT&C	SURF	2998
4-1/2"	11.6#	K-55	8RD ST&C	SURF	7520

**TUBING RECORD**

SIZE	WT	GRADE	THD	FROM	TO
NONE					

**GREEN RIVER PERFS: 4332-40 4SPF, 4488-96 4SPF, 4585 1SPF, 4620 1SPF, 4646 1SPF, 4688 1SPF, 4716 1SPF, 4739 1SPF, 4788 1SPF, 4800 1SPF.**  
**WASATCH PERFS: 6886-96 4SPF, 7040-50 4SPF, 7110-16 4SPF, 7354-64 4SPF**

**COMMENTS:**  
 MIRU 10-3-2002  
 C-O W/ AIR FOAM TO CIBP @ 6840, HAD 110' OF FILL,  
 P&A WELL W/ BIG "4" CMT SERVICE  
 WELD ON P&A PLATE 9' BELOW GROUND LEVEL  
 RDMO 10-10-2002  
 PLATE DISCRPTION: 9' BELOW GROUND LEVEL, W/ WEEP HOLE  
 P&A  
 10-9-2002  
 ELPASO PRODUCTION CO.  
 WONSITE STATE # 3-32  
 SEC 32, T7S, R22E  
 AP#43-047-33678

JAN. 17. 2003 3:34PM

PORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436  
Telephone: 303 573 5404 Fax: 303 573 5609

**February 1, 2002**

Department of the Interior  
Bureau of Land Management  
2850 Youngfield Street  
Lakewood, CO 80215-7093  
Attention: Ms. Martha Maxwell

**RE: BLM Bond CO-1203  
BLM Nationwide Bond 158626364  
Surety - Continental Casualty Company  
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.  
Assumption Rider - Westport Oil and Gas Company, L.P.**

**Dear Ms. Maxwell:**

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

**Two (2) Assumption Riders, fully executed originals.  
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.  
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.**

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,  
Westport Oil and Gas Company, L.P.

Debby J. Black  
Engineer Technician

Encl:

# memorandum

Branch of Real Estate Services  
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to  
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

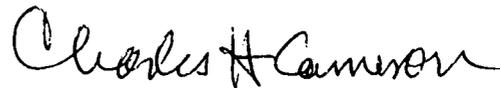
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES  
Ute Energy & Mineral Resources Department: Executive Director  
chrono





IN REPLY REFER TO:  
Real Estate Services

## United States Department of the Interior

BUREAU OF INDIAN AFFAIRS  
Washington, D.C. 20240

FEB 10 2003

Carroll A. Wilson  
Principal Landman  
Westport Oil and Gas Company, L.P.  
1368 South 1200 East  
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>Exhibit "A"</b>
2. NAME OF OPERATOR: <b>El Paso Production Oil &amp; Gas Company</b>		9. API NUMBER:
3. ADDRESS OF OPERATOR: <b>9 Greenway Plaza</b> CITY: <b>Houston</b> STATE: <b>TX</b> ZIP: <b>77064-0995</b>		10. FIELD AND POOL, OR WILDCAT:
		PHONE NUMBER: <b>(832) 676-5933</b>

4. LOCATION OF WELL

FOOTAGES AT SURFACE: \_\_\_\_\_ COUNTY: \_\_\_\_\_

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: \_\_\_\_\_ STATE: **UTAH**

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

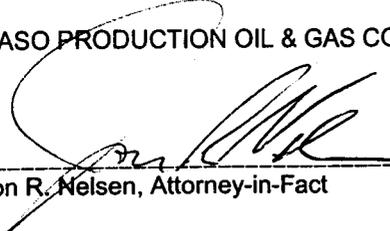
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

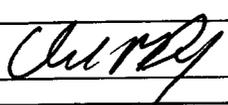
Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # \_\_\_\_\_  
State Surety Bond No. RLB0005236  
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By:   
Jon R. Nelsen, Attorney-in-Fact

**RECEIVED**  
**FEB 28 2003**  
DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.			
NAME (PLEASE PRINT) <b>David R. Dix</b>	TITLE <b>Agent and Attorney-in-Fact</b>		
SIGNATURE 	DATE <b>12/17/02</b>		

(This space for State use only)

Form 3160-5  
(August 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or reenter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.  
**SEE ATTACHED EXHIBIT "A"**  
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
**SEE ATTACHED EXHIBIT "A"**

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY, L.P.**

9. API Well No.  
**SEE ATTACHED EXHIBIT "A"**

3a. Address  
**P.O. BOX 1148 VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7023**

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. County or Parish, State  
**UINTAH COUNTY, UT**

**SEE ATTACHED EXHIBIT "A"**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			<b>SUCCESSOR OF OPERATOR</b>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration then. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and so. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED  
MAR 04 2003

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed) **CHERYL CAMERON**  
Signature   
Title **OPERATIONS**  
Date **March 4, 2003**

~~DIV. OF OIL, GAS & MINING~~

THIS SPACE FOR FEDERAL OR STATE USE  
Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Office \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**OPERATOR CHANGE WORKSHEET**

1. GLH
2. CDW✓
3. FILE

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

<b>FROM: (Old Operator):</b>	<b>TO: (New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

**CA No.**

**Unit:**

**WELL(S)**

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
WOLF GOVT FED 1	05-07S-22E	43-047-15609	2755	FEDERAL	GW	P
BASER DRAW 5-1	05-07S-22E	43-047-31833	10862	FEDERAL	GW	S
BASER DRAW 6-1	06-07S-22E	43-047-31834	10863	FEDERAL	GW	S
BASER DRAW 6-2	06-07S-22E	43-047-31859	10967	FEDERAL	GW	P
WONSITS ST 1-32	32-07S-22E	43-047-32820	12842	STATE	GW	S
WONSITS ST 2-32	32-07S-22E	43-047-32819	12697	STATE	GW	P
WONSITS ST 3-32	32-07S-22E	43-047-33676	13038	STATE	GW	S
WONSITS ST 4-32	32-07S-22E	43-047-33677	99999	STATE	GW	APD
WONSITS ST 5-32	32-07S-22E	43-047-33678	13053	STATE	GW	P
WONSITS ST 6-32	32-07S-22E	43-047-33679	99999	STATE	GW	APD
WONSITS ST 7-32	32-07S-22E	43-047-33680	99999	STATE	GW	APD
WONSITS ST 8-32	32-07S-22E	43-047-33681	99999	STATE	GW	APD
WONSITS ST 9-32	32-07S-22E	43-047-34060	13208	STATE	GW	P
MA-CHOOK-A-RATS 33-222	33-08S-20E	43-047-34521	99999	INDIAN	GW	APD
WYASKET 33 26 (CR-172)	33-08S-20E	43-047-30907	170	INDIAN	GW	P
WYASKET 33-105	33-08S-20E	43-047-33408	99999	INDIAN	GW	APD
WYASKET 33-106 (CR-172)	33-08S-20E	43-047-33409	13406	INDIAN	GW	P
IGNACIO 33-107 (CR-172)	33-08S-20E	43-047-33674	13270	INDIAN	GW	P
IGNACIO 33-221 (CR-172)	33-08S-20E	43-047-33675	13434	INDIAN	GW	P
WYASKET 33-219 (CR-172)	33-08S-20E	43-047-34477	13432	INDIAN	GW	P

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted contacted on: \_\_\_\_\_

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 03/25/2003

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/25/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: RLB 0005236

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 158626364

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: RLB 0005239

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

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Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ
2. CDW

**X Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		<b>1/6/2006</b>
<b>FROM: (Old Operator):</b> N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	<b>TO: ( New Operator):</b> N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

CA No.		Unit:						
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- 4a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- 4b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 5/15/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
3. Bond information entered in RBDMS on: 5/15/2006
4. Fee/State wells attached to bond in RBDMS on: 5/16/2006
5. Injection Projects to new operator in RBDMS on:
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

**BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: CO1203
2. Indian well(s) covered by Bond Number: RLB0005239
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG  
 The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

**COMMENTS:**

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

**KERR-McGEE OIL & GAS ONSHORE LP**

3a. Address

**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)

**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SEE ATTACHED**

8. Well Name and No.

**MUTIPLE WELLS**

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

**UINTAH COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

**RECEIVED**

**MAY 10 2006**

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203*

*BIA BOND = RLB0005239*

**APPROVED 5116106**

*Earlene Russell*

**Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

**RANDY BAYNE**

Signature

*Randy Bayne*

Title

**DRILLING MANAGER**

Date

**May 9, 2006**

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**MUTIPLE WELLS**

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY L.P.**

3a. Address  
**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEE ATTACHED**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

**APPROVED** 5/16/06  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

RECEIVED  
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>BRAD LANEY</b>	Title <b>ENGINEERING SPECIALIST</b>
Signature <i>Brad Laney</i>	Date <b>May 9, 2006</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by <i>Brad Laney</i>	Title	Date <b>5-9-06</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.