



14421 County Road 10 • Fort Lupton, Colorado 80621 • (303) 857-9999 • FAX (303) 857-0577 • E-MAIL LSPermitco@aol.com

August 2, 2000

Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Attn: Mike Hebertson

Re: Gilman A. Hill
Federal #31-29
682' FNL and 2042' FEL
NW NE Sec. 29, T9S - R19E
Uintah County, Utah

Dear Mike,

Enclosed please find three copies of the Application for Permit to Drill, along with one copy of the Onshore Order No. 1 which has been submitted to the Bureau of Land Management in Vernal, Utah on this date.

If you should need additional information, please don't hesitate to contact me. Approved copies of the A.P.D. should be sent to Permitco Inc. at the address shown above.

Sincerely,

PERMITCO INC.

Lisa Smith

Consultant for Gilman A. Hill

Enc.

Cc: Gilman A. Hill - Englewood, CO
Pannonian Energy, Inc. - Englewood, CO

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DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		CONFIDENTIAL		5. Lease Serial No. UTU - 76262
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone				6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Gilman A. Hill		303/771-1101 7128 S. Poplar Lane Englewood, CO 80112		7. If Unit or CA Agreement, Name and No. N/A
3A. Address PERMITCO INC.		303/857-9999 14421 County Road 10 Fort Lupton, CO 80621		8. Lease Name and Well No. Federal
4. Location of Well (Report location clearly and in accordance with any State requirements) At surface		682' FNL and 2042' FEL NW NE Sec. 29 T9S-R19E		9. API Well No. #31-29 43-047-33653
At proposed prod. Zone		NW NE Sec. 29 T9S-R19E		10. Field and Pool, or Exploratory Wildcat Parilla Bench
14. Distance in miles and direction from nearest town or post office*		26 miles southeast of Myton, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec. 29, T9S-R19E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)		595'		12. County or Parish Uintah
16. No. of Acres in lease		900.18		13. State UT
17. Spacing Unit dedicated to this well		40		
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.		None		
19. Proposed Depth		12,385'		
20. BLM/BIA Bond No. on file		019S103157173		
21. Elevations (Show whether DF, KDB, RT, GL, etc.)		4823' GL		
22. Approximate date work will start*		Sept. 1, 2000		
23. Estimated duration		20 days		

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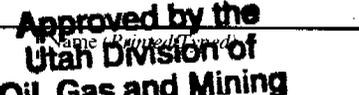
24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|--|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUIPO shall be filed with the appropriate Forest Service Office. | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be required by the authorized office. |
|--|--|

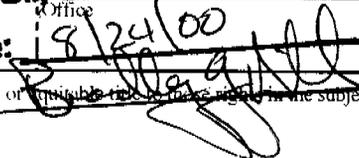
25. Signature 	Name (Printed/Typed) Lisa L. Smith	Date 08/17/2000
--	---------------------------------------	--------------------

Title
Authorized Agent for Gilman A. Hill

Approved by (Signature) 	Date
---	------

Title

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 8/24/00
By: 

Application approval does not warrant or certify that the applicant holds legal or equitable title to the subject lease which would entitle the applicant to conduct operations thereon.

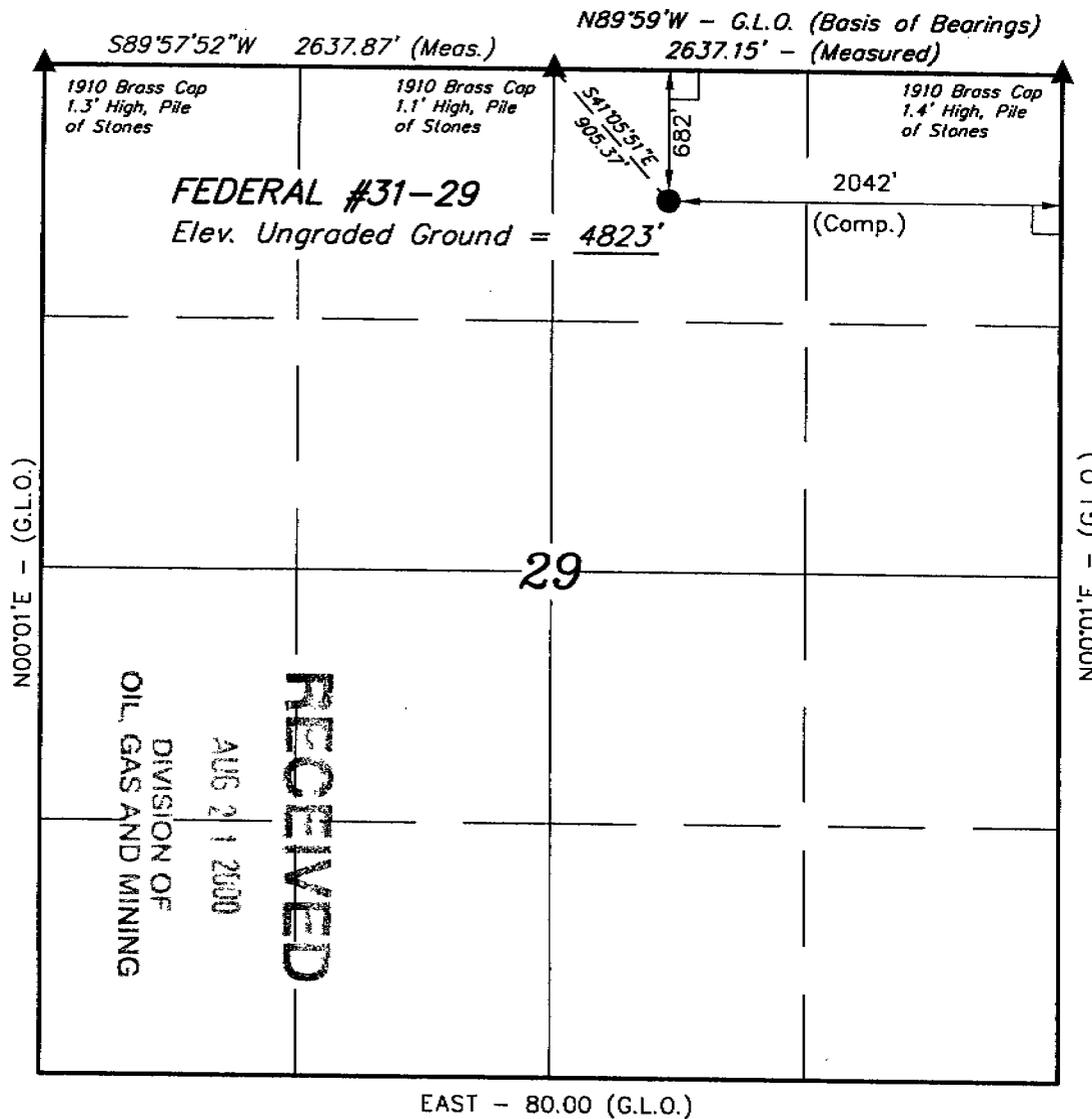
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

**Federal Approval of this
Action Is Necessary**

T9S, R19E, S.L.B.&M.



N00°01'E - (G.L.O.)

N00°01'E - (G.L.O.)

EAST - 80.00 (G.L.O.)

LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

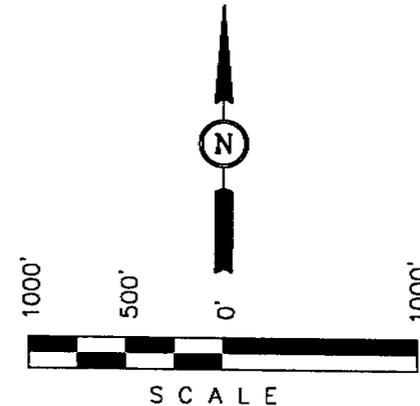
LATITUDE = 40°00'26"
 LONGITUDE = 109°48'06"

GILLMAN A. HILL

Well location, FEDERAL #31-29, located as shown in the NW 1/4 NE 1/4 of Section 29, T9S, R19E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE NORTHWEST CORNER OF SECTION 29, T9S, R19E, S.L.B.&M. TAKEN FROM THE UTELAND BUTTE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4771 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME, OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Hill
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 06-29-00	DATE DRAWN: 07-25-00
PARTY G.S. C.T. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE GILLMAN A. HILL	

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 DIVISION OF
 OIL, GAS AND MINING

ONSHORE OIL & GAS ORDER NO. 1

Approval of Operations on Onshore
Federal and Indian Oil & Gas Leases

FEDERAL #31-29
682' FNL and 2042' FEL
NW NE Sec. 29, T9S - R19E
Uintah County, Utah

Prepared For:

GILMAN A. HILL

By:

PERMITCO INC.
14421 County Road 10
Ft. Lupton, Colorado 80621
303/857-9999

Copies Sent To:

- ➔
- 3 - Bureau of Land Management - Vernal, UT
 - 1 - Utah Division of Oil, Gas & Mining - SLC, UT
 - 1 - Gilman A. Hill - Englewood, CO
 - 2 - Pannonian Energy, Inc. - Englewood, CO
 - 1 - Energy Operating - Lakewood, CO

CONFIDENTIAL - TIGHT HOLE

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DIVISION OF
OIL, GAS AND MINING



GILLMAN A. HILL
FEDERAL #31-29
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 29, T9S, R19E, S.L.B.&M.

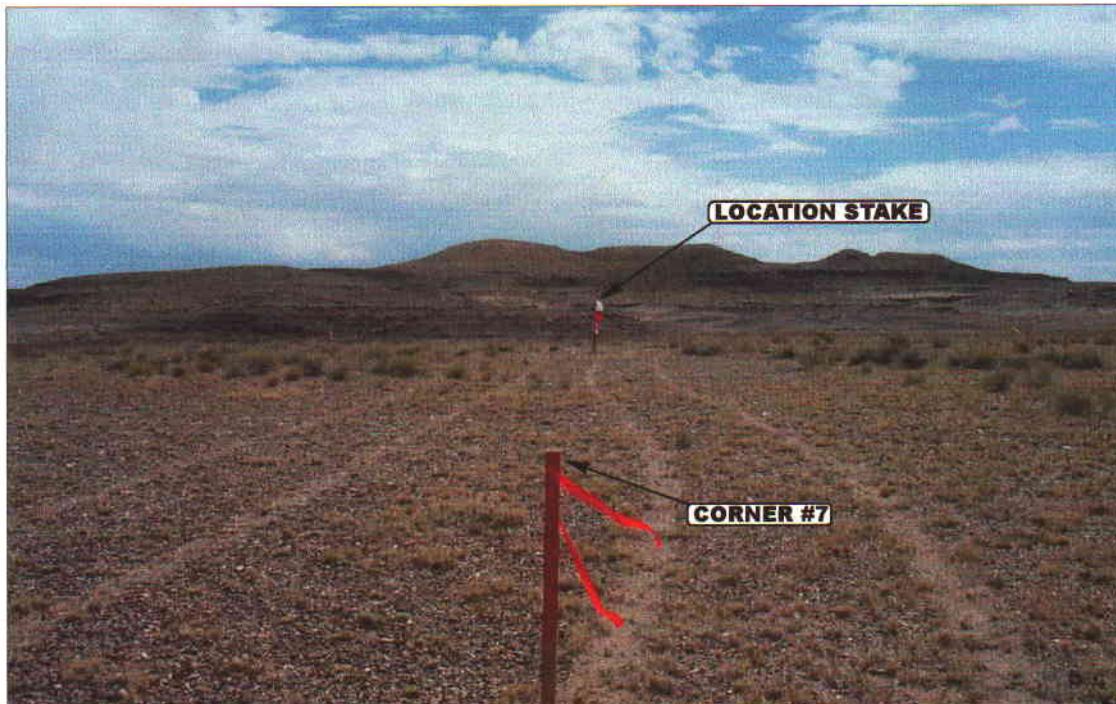


PHOTO: VIEW FROM CORNER #7 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS			7	28	00	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: G.S.		DRAWN BY: C.G.		REVISED: 00-00-00		

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OIL, GAS AND MINING



Gilman A. Hill

Lease No. UTU-76262

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NW NE Sec. 29, T9S - R19E

DRILLING PROGRAM

Uintah County, Utah

Page 1

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS**

<i>Formation</i>	<i>Depth</i>	<i>Subsea</i>
Uintah	Surface	4,840'
Green River	1,805'	3,050'
Wasatch	5,375'	-520'
Mesaverde	8,885	-4,030'
Mancos Shale	12,285'	-7,430'
T.D.	12,385'	-7,530'

2. **ESTIMATED DEPTH OF ANTICIPATED WATER, OIL, GAS OR MINERAL FORMATIONS:**

<i>Substance</i>	<i>Formation</i>	<i>Depth</i>
Gas	Wasatch	5,875-8,385'
Gas	Mesaverde	8,885-12,285'
Coal, Minor Erratic	Mesaverde	10,000-12,285'

All fresh water prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

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3. PRESSURE CONTROL EQUIPMENT

Gilman A. Hill's minimum specifications for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double with annular, 5000 psi w.p.

Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50 percent of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed;
- b. whenever any seal subject to test pressure is broken
- c. following related repairs; and
- d. at 30-day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) the check valve shall be held open or the ball removed.

Annular preventers shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

Pressure tests shall apply to all related well control equipment.

All of the above described tests and/or drills shall be recorded in the drilling log.

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DRILLING PROGRAM

Uintah County, Utah

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BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have the BLM representative on location during pressure testing.

- a. The size and rating of the BOP stack is shown on the attached diagram. Although a rig has not been chosen to drill this well, most of the equipment for this depth of hole in the area use a 11", 5000 psi working pressure blowout preventor.
- b. A choke line and a kill line are to be properly installed. The kill line is not to be used as a fill-up line.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

4. **PROPOSED CASING AND CEMENTING PROGRAM:**

- a. The proposed casing and cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. Determination of casing setting depth shall be based on all relevant factors, including; presence/absence of hydrocarbons; fracture gradients; usable water zones; formation pressures; lost circulation zones; other minerals; or other unusual characteristics. All indications of usable water shall be reported.

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DRILLING PROGRAM

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- b. Casing design shall assume formation pressure gradients of 0.44 to 0.50 psi per foot for exploratory wells (lacking better data).
- c. Casing design shall assume fracture gradients from 0.70 to 1.00 psi per foot for exploratory wells (lacking better data)
- d. Casing collars shall have a minimum clearance of 0.422 inches of all sides in the hole/casing annulus, with recognition that variances can be granted for justified exceptions.
- e. All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.
- f. All casing except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing.
- g. The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.
- h. All indications of usable water shall be reported to the authorized officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.
- i. Three centralizers will be run on the bottom three joints of surface casing with a minimum of one centralizer per joint starting with the shoe joint.
- j. Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc. shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.
- k. All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.
- l. On all exploratory wells, and on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.

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DRILLING PROGRAM

Uintah County, Utah

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m. The proposed casing program will be as follows:

<i>Purpose</i>	<i>Depth</i>	<i>Hole Size</i>	<i>O.D.</i>	<i>Weight</i>	<i>Grade</i>	<i>Type</i>	<i>New/Used</i>
Conductor	0-200'	17-1/2"	13-3/8"	48#	H-40	ST&C	New
Surface	0-3500'	12-1/4"	9-5/8"	36#	K-55	LT&C	New
Production	0- 2000'	8-3/4"	5-1/2"	20#	N-80	LT&C	New
Production	2000-8700'	8-3/4"	5-1/2"	17#	N-80	LT&C	New
Production	8700-12,385'	8-3/4"	5-1/2"	20#	N-80	LT&C	New

n. Casing design subject to revision based on geologic conditions encountered.

o. The cement program will be as follows:

<i>Surface</i>	<i>Type and Amount</i>
0-3500'	1000 sx Light cement plus 2% CaCl ₂ plus 1/4#/sk cellophane flake followed by 150 sx Class "G" with 2% CaCl ₂ and 1/4 #/sk cellophane flake or sufficient to circulate to surface.
<i>Production</i>	<i>Type and Amount</i>
12,385-8,000'	+/- 1000 sx Class "G" with additives to be determined. Note: Stage Cementing tool may be run depending on productive intervals.

p. Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

q. After cementing but before commencing any test, the casing string shall stand cemented until the cement has reached a compressive strength of at least 500 psi at the shoe. WOC time shall be recorded in the driller's log.

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DRILLING PROGRAM

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- r. The following reports shall be filed with the District Manager within 30 days after the work is completed.
 - 1. Progress reports, Form 3160-5 (formerly 9-331) "Sundry Notices and Reports on Wells", must include complete information concerning:
 - a. Setting of each string of casing, showing the size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
 - b. Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.
- s. Auxiliary equipment to be used is as follows:
 - 1. Kelly cock
 - 2. No bit float is deemed necessary.
 - 3. A sub with a full opening valve.

5. MUD PROGRAM

- a. The proposed circulating mediums to be employed in drilling are as follows:

Interval	Mud Type	Mud Wt.	Visc.	F/L	PH
0-3500'	Fresh Water	8.3-8.5	35	N/C	9.0
3500'-8885'	KCL Brine	8.5-8.7	35	10-12 cc	9.0
8885-T.D.	KCL Brine/Polymer	9.0-10.0	35-55	<10 cc's	9.0

There will be sufficient mud on location to control a blowout should one occur. A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, static filtration loss, and Ph.

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Uintah County, Utah

Lease No. UTU-76262

DRILLING PROGRAM

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- b. Mud monitoring equipment to be used is as follows:
1. Periodic checks will be made each tour of the mud system. The mud level will be checked visually.
- c. No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.
- d. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- e. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

6. EVALUATION PROGRAM

The anticipated type and amount of testing, logging and coring are as follows:

- a. No drill stem tests are anticipated. however, if DST's are run, the following requirements will be adhered to:

Initial opening of drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the authorized officer. However, DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e. lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the authorized officer. Closed chamber DSTs may be accomplished day or night.

A DST that flows to the surface with evidence of hydrocarbons shall be either reversed out of the testing string under controlled surface conditions. This would involve provided some means for reverse circulation.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

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DRILLING PROGRAM

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All engines within 100 feet of the wellbore that are required to "run" during the test shall have spark arresters or water cooled exhausts.

- b. An Azimuthal Laterlog-GR-Cal-SP as well as a Litho-Density-Compensated Neutron (mabe) and Borehole Compensated Sonic (mabe) will be run from T.D. to base of surface casing.
- c. No cores are anticipated.
- d. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).
- e. The anticipated completion program will be to test prospective zones in the Wasatch and Mesa Verde, perforate, frac and/or acidize as necessary and place on production.
- f. Daily drilling and completion progress reports shall be submitted to the BLM in Vernal on a weekly basis.

7. **ABNORMAL TEMPERATURES OR PRESSURES**

- a. The expected bottom hole pressure is 6800 psi.
- b. No hydrogen sulfide gas is anticipated and no abnormal pressures or temperatures are anticipated.

8. **ANTICIPATED STARTING DATES AND NOTIFICATION OF OPERATIONS**

- a. Drilling will commence immediately upon approval of this application, due to a pending farm out expiration on October 1, 2000.
- b. It is anticipated that the drilling of this well will take approximately 20 days.

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OIL, GAS AND MINING

- c. The BLM in Vernal, Utah shall be notified of anticipated date of location construction commencement and of anticipated spud date.
- d. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.
- e. The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.
- f. In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, UT 84078.
- g. Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.
- h. If a replacement rig is contemplated for completion operations, a "Sundry Notice" Form 3160-5 to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.
- i. Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communications, not later than 5 days following the date on which the well is placed on production.
- j. Pursuant to Onshore Order No. 7, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

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DRILLING PROGRAM

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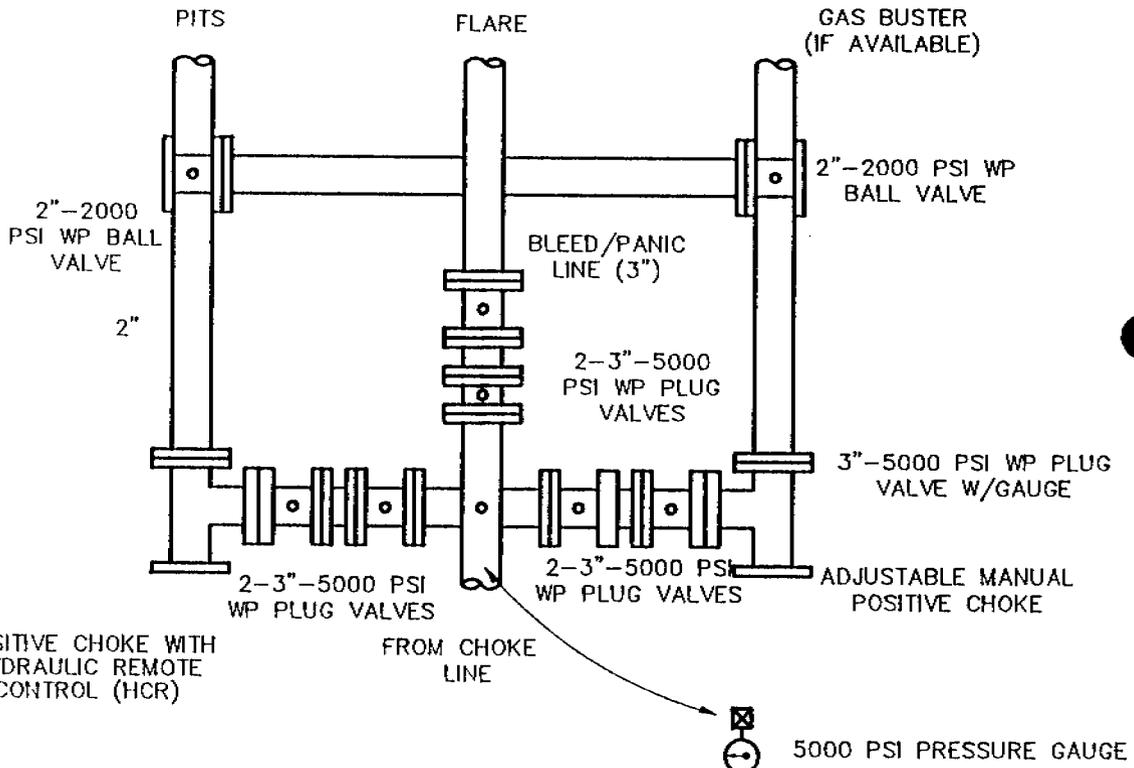
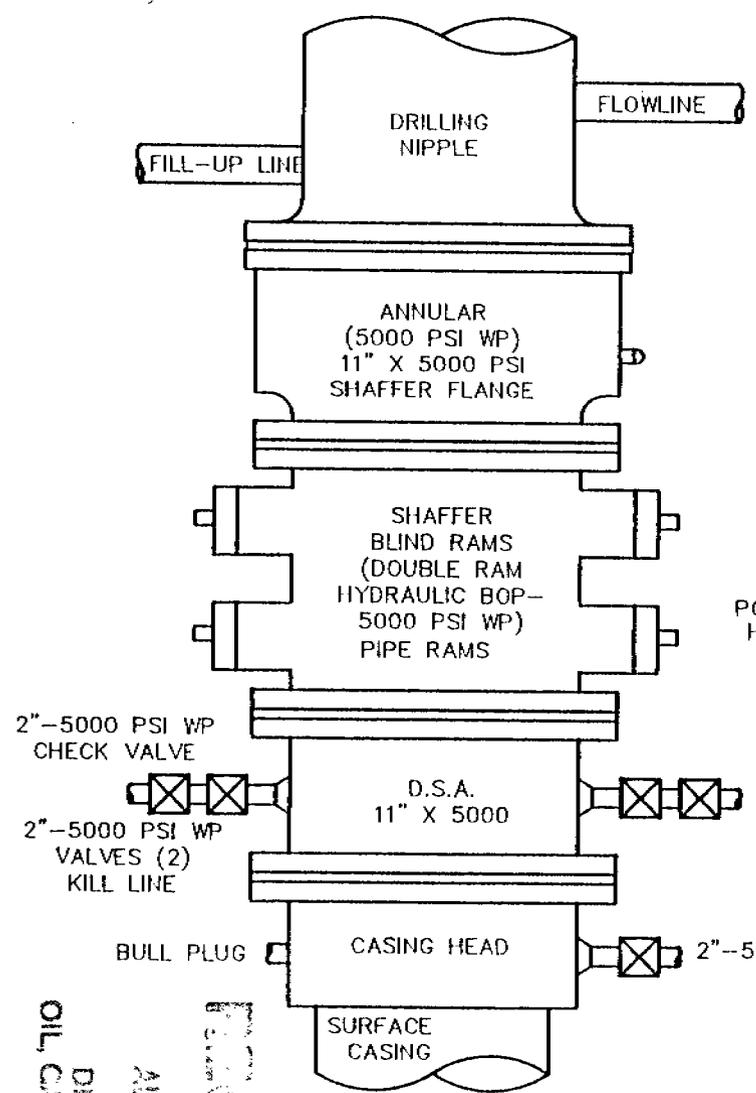
- k. Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.
- l. A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9.d.), shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b.4.).
- m. A first production conference will be scheduled within 15 days after receipt of the first production notice.
- n. No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.
- o. Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

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BOP SCHEMATIC
5000 PSI WORKING PRESSURE

PLAN VIEW CHOKE MANIFOLD



THE HYDRAULIC CLOSING UNIT WILL BE LOCATED MORE THAN 30' FROM THE WELLHEAD. CHOKE AND BLEED/PANIC LINES WILL GO TO THE PIT AND FLARE. ALL CONNECTIONS IN CHOKE LINES AND MANIFOLD WILL BE FLANGED OR WELDED. ALL FLANGES SHOULD BE RING JOINT GASKET TYPE. ALL TURNS IN LINES SHALL BE CONSTRUCTED USING TARGETING 90° TEES OR ELLS. ALL LINES SHALL BE ANCHORED.

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ONSHORE OIL & GAS ORDER NO. 1

NOTIFICATION REQUIREMENTS

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - twenty-four (24) hours prior to initiating pressure tests.
- First Production - Notice within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The onsite inspection for the subject well site was conducted on Friday, July 7, 2000. Weather conditions were warm and sunny. In attendance at the onsite inspection were the following individuals:

Stan Olmstead
Robert Kay
Lisa Smith
Mark Ericson
Robyn Dean
Howard Sharpe

BLM, Vernal
Uintah Engineering and Land Surveying
Permitco Inc.
Pannonian Energy, Inc.
Pannonian Energy, Inc.
Pannonian Energy, Inc.

1. **EXISTING ROADS**

- a. The proposed well site is located approximately 26 miles southeast of Myton, Utah.
- b. Directions to the location from Myton, Utah are as follows:

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Proceed in a southwesterly direction from Myton, Utah along U.S. Highway 40 approximately 1.7 miles to the junction this road and an existing road to the south; Turn left and proceed in a southerly then southwesterly then southeasterly direction approximately 17.5 miles to the junction of this road and an existing road to the southeast; Turn right and proceed in a southeasterly direction approximately 6.3 miles to the junction of this road and an existing road to the east; Turn left and proceed in an easterly then northerly direction approximately .07 miles to the beginning of the proposed access to the east; Follow road flags in an easterly then southeasterly then easterly direction approximately .02 miles to the proposed location.

- c. For location of access roads within a 2-Mile radius, see Maps A & B.
- d. Improvement to existing main roads will not be required.
- e. All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.
- f. Existing roads and newly constructed roads on surface under the jurisdiction of any Surface Managing Agency shall be maintained in accordance with the standards of the SMA.

2. PLANNED ACCESS ROADS

- a. The last 0.2 miles prior to entering the well pad will be new construction. The road prior to this (0.7 miles) is an existing 2-track road requiring some upgrading.
- b. The maximum grade of the new construction will be approximately 4%.
- c. No turnouts are planned.
- d. No low water crossings will be necessary. There are no major cuts and fills. No culverts and/or bridges will be required.
- e. The last 0.2 miles of new access road was centerline flagged at the time of staking.
- f. The use of surfacing material is not anticipated, however it may be necessary depending on weather conditions.

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Gilman A. Hill

Federal #31-29

Lease No. UTU-76262

682' FNL and 2042' FEL

NW NE Sec. 29, T9S - R19E

SURFACE USE PLAN

Uintah County, Utah

Page 3

- g. No cattle guards will be necessary.
- h. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
- i. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- j. The road will be constructed/upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowing and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.
- k. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- l. Road right of way will be required for the portions of access roads located outside Lease No. UTU-76262. Attached is our check in the amount of \$175.00 to cover the minimum application and monitoring fees for this well.

3. **LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS OF THE PROPOSED LOCATION.**
(See Map "C")

- a. Water wells - none

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SURFACE USE PLAN

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- b. Injection wells - none
- c. Producing wells - none
- d. Drilling wells - none
- e. Shut-in wells - none
- f. Temporarily abandoned wells - none
- g. Disposal wells -none
- h. Abandoned wells - none
- i. Dry Holes - none

4. LOCATION OF TANK BATTERIES AND PRODUCTION FACILITIES.

- a. All permanent structures (onsite for six months or longer) constructed or installed (including oil well pump jacks) will be painted Desert Brown. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.
- b. If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall surrounded by a containment dike of sufficient capacity to contain at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.
- c. If production is established, a proposed production layout along with a Sundry Notice, will be submitted for approval, prior to construction of facilities.
- d. All loading lines will be placed inside the berm surrounding the tank battery.
- e. Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flow line will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

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- f. The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform with Onshore Oil and Gas Order No. 4 for liquid hydrocarbons and Onshore Oil and Gas Order No. 5 for natural gas measurement.
- g. If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.
- h. Any necessary pits will be properly fenced to prevent any wildlife entry.
- i. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.
- j. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.
- k. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic.
- l. The road will be maintained in a safe useable condition.

5. **LOCATION AND TYPE OF WATER SUPPLY**

- a. The proposed water source will be the Dalbo Ouray Water Facility located in Section 32, T4S - R3E. The water Use Claim # is 43-8496 and the application #53617.
- b. Water will be hauled by Dalbo Trucking to the location over the access roads shown on Maps A and B.
- c. No water well will be drilled on this lease.

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6. SOURCE OF CONSTRUCTION MATERIAL

- a. Surface and subsoil materials in the immediate area will be utilized.
- b. Any gravel used will be obtained from a commercial source.
- c. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.
- d. No construction materials will be removed from Federal land.

7. METHODS OF HANDLING WASTE DISPOSAL

- a. The reserve pit will be constructed so as not to leak, break, or allow discharge.
- b. If it is necessary to blast the pit area during construction, an inspection of the pit will be made by a representative of the BLM with a representative of Gilman A. Hill/Pannonian Energy, Inc. and it will be determined if a reserve pit liner is necessary. If fractured rock is encountered, the pit will be first lined with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.
- c. Burning will not be allowed. All trash will be contained in a trash cage and its contents removed at the end of drilling operations and hauled to an approved disposal sight.
- d. After first production, produced waste water will be confined to a unlined pit or storage tank for a period not to exceed ninety (90) days. During the 90-day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.
- e. Drill cuttings are to be contained and buried in the reserve pit.
- f. Any salts and/or chemicals which are an integral part of the drilling system will be disposed of in the same manner as the drilling fluid.

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Federal #31-29

Lease No. UTU-76262

682' FNL and 2042' FEL

NW NE Sec. 29, T9S - R19E

SURFACE USE PLAN

Uintah County, Utah

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- g. A chemical porta-toilet will be furnished with the drilling rig.
- h. The produced fluids will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas salt water or other produced fluids will be cleaned up and removed.

8. ANCILLARY FACILITIES

There are no airstrips, camps, or other facilities planned during the drilling of the proposed well.

9. WELL SITE LAYOUT

- a. The operator or his/her contractor shall contact the BLM Office at 435/781-4400 forty-eight (48) hours prior to construction activities.
- b. The reserve pit will be located on the south west of the location.
- c. The flare pit will be located downwind of the prevailing wind direction on the west side, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.
- d. The stockpiled topsoil (first six inches) will be stored on the northeastern edge and the southeast corner of the location. Topsoil along the access route will be wind rowed on the uphill side.
- e. Access to the well pad will be from the west as shown on the Pit & Pad Layout.
- f. See Location Layout for orientation of rig, cross section of drill pad and cuts and fills.
- g. The location of mud tanks; reserve pit, trash cage; pipe racks; living facilities and soil stockpiles will be shown on the Location Layout.
- h. All pits will be fenced according to the following minimum standards:
 - 1. 39 inch net wire shall be used with at least one strand or barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

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2. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
 3. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
 4. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
 5. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.
- i. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

10. **PLANS FOR RESTORATION OF SURFACE**

Producing Location

- a. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
- b. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
- c. If a plastic nylon reinforced liner is used it shall be torn and perforated before backfilling of the reserve pit.
- d. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed and all cans, barrels, pipe, etc., will be removed.
- e. Reclamation of unused disturbed areas on the well pad/access road no longer needed for

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NW NE Sec. 29, T9S - R19E

SURFACE USE PLAN

Uintah County, Utah

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operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. A seed mixture will be specified by the Bureau of Land Management in their Conditions of Approval for the subject well.

Seeding will be performed immediately after the location has been reclaimed and the pit has been backfilled, regardless of the time of year. Seed will be broadcast and walked in with a dozer.

- g. The topsoil stockpile will be seeded as soon as the location has been constructed with the same recommended seed mix. The seed will be walked in with a cat.

Dry Hole

- h. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access Roads - The majority of the access roads are maintained by the County Road Department or the Bureau of Land Management.

Well pad - The well pad is located on lands managed by the BLM.

12. OTHER INFORMATION

- a. A Class III archeological survey has been conducted by Grand River Institute. No significant cultural resources were found and clearance is recommended. A copy of this report will be submitted to the appropriate agencies by Grand River Institute.
- b. The operator is responsible for informing all persons in the areas who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

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NW NE Sec. 29, T9S - R19E

SURFACE USE PLAN

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- whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
 - a time frame for the AO to complete and expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.
- c. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- d. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure.
- e. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.
- f. A complete copy of the approved APD shall be on location during construction of the location and drilling activities.
- g. There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended or abandoned will be identified in accordance with 43 CFR 3162.

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- h. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- i. This permit will be valid for a period of one year from the date of approval. An extension period may be granted, if requested, prior to the expiration of the original approval period. After permit termination, a new application will be filed for approval for any future operations.
- j. The operator or his contractor shall contact the BLM Offices at 435/781-4400 48 hours prior to construction activities.
- k. The BLM Office shall be notified upon site completion prior to moving on the drilling rig.
- l. In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman
BLM Fax Machine

Petroleum Engineer

435/789-7077
435/789-3634

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

Permit Matters

PERMITCO INC.
14421 County Road 10
Ft. Lupton, CO 80621
303/857-9999 (O)
303/857-0577 (F)
Lisa Smith

Drilling & Completion Matters

GILMAN A. HILL
7128 South Poplar Lane
Englewood, CO 80112
303/771-1101 (O)
303/771-1134 (F)

PANNONIAN ENERGY INC.
6400 S. Fiddler's Green Cr.
Plaza Tower One, Suite 180
Englewood, CO 80111
303/713-0054 (O)
303/771-5477 (F)
303/713-0047 (H)
Mark Erickson

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682' FNL and 2042' FEL

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NW NE Sec. 29, T9S - R19E

Uintah County, Utah

ENERGY OPERATING

3333 S. Wadsworth Blvd. Suite 218

Lakewood, CO 80227

303/969-9610 (O)

303/969-9644 (F)

303/838-9675 (H)

Dan Hall

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Gilman A. Hill and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

This statement is subject to the provisions of 18.U.S.C. 1001 for the filing of a false statement.

August 17, 2000

Date:



Lisa L. Smith - PERMITCO INC.

Authorized Agent for:

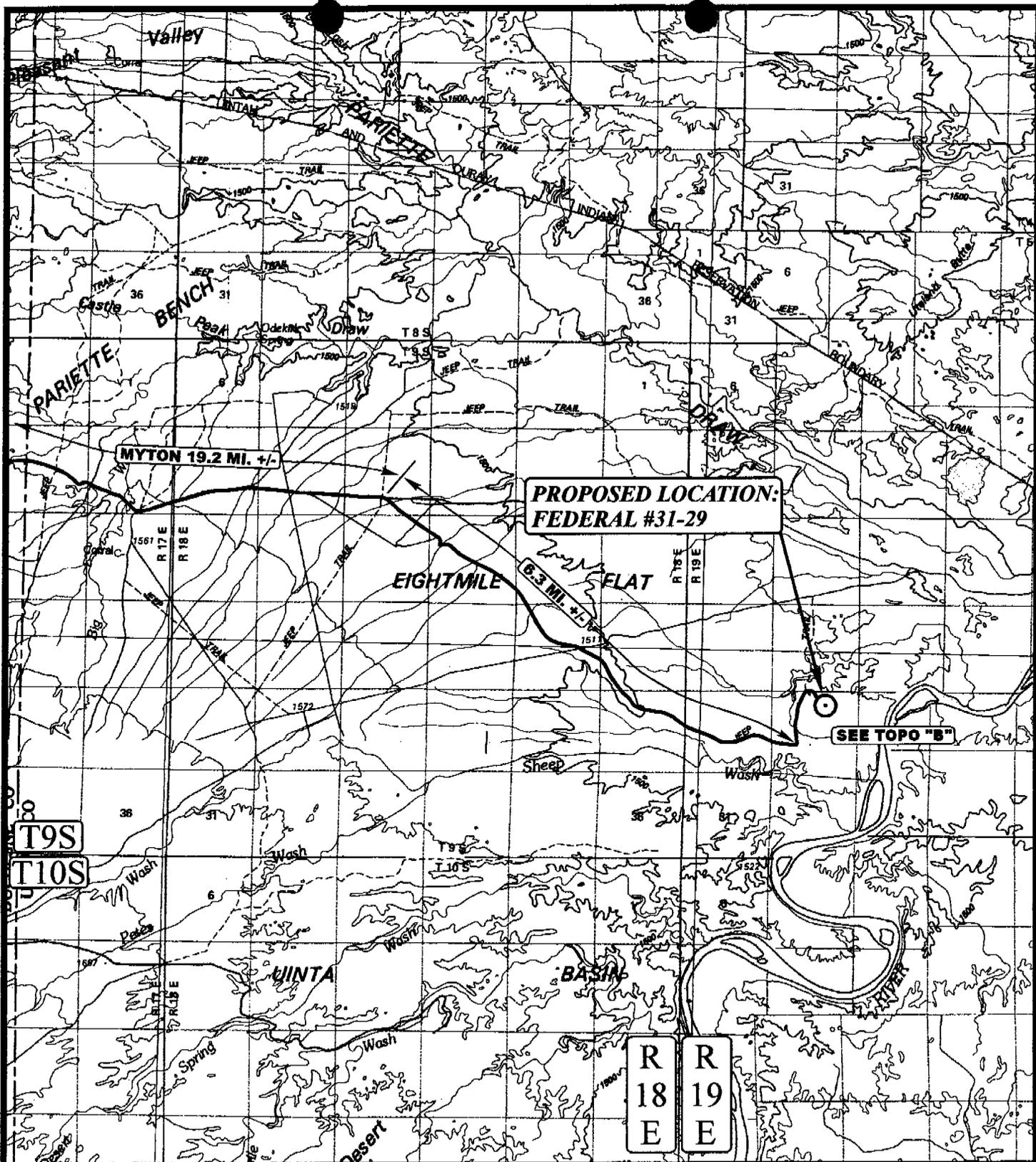
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LEGEND:

○ PROPOSED LOCATION



GILLMAN A. HILL

FEDERAL #31-29
SECTION 29, T9S, R19E, S.L.B.&M.
682' FNL 2042' FEL



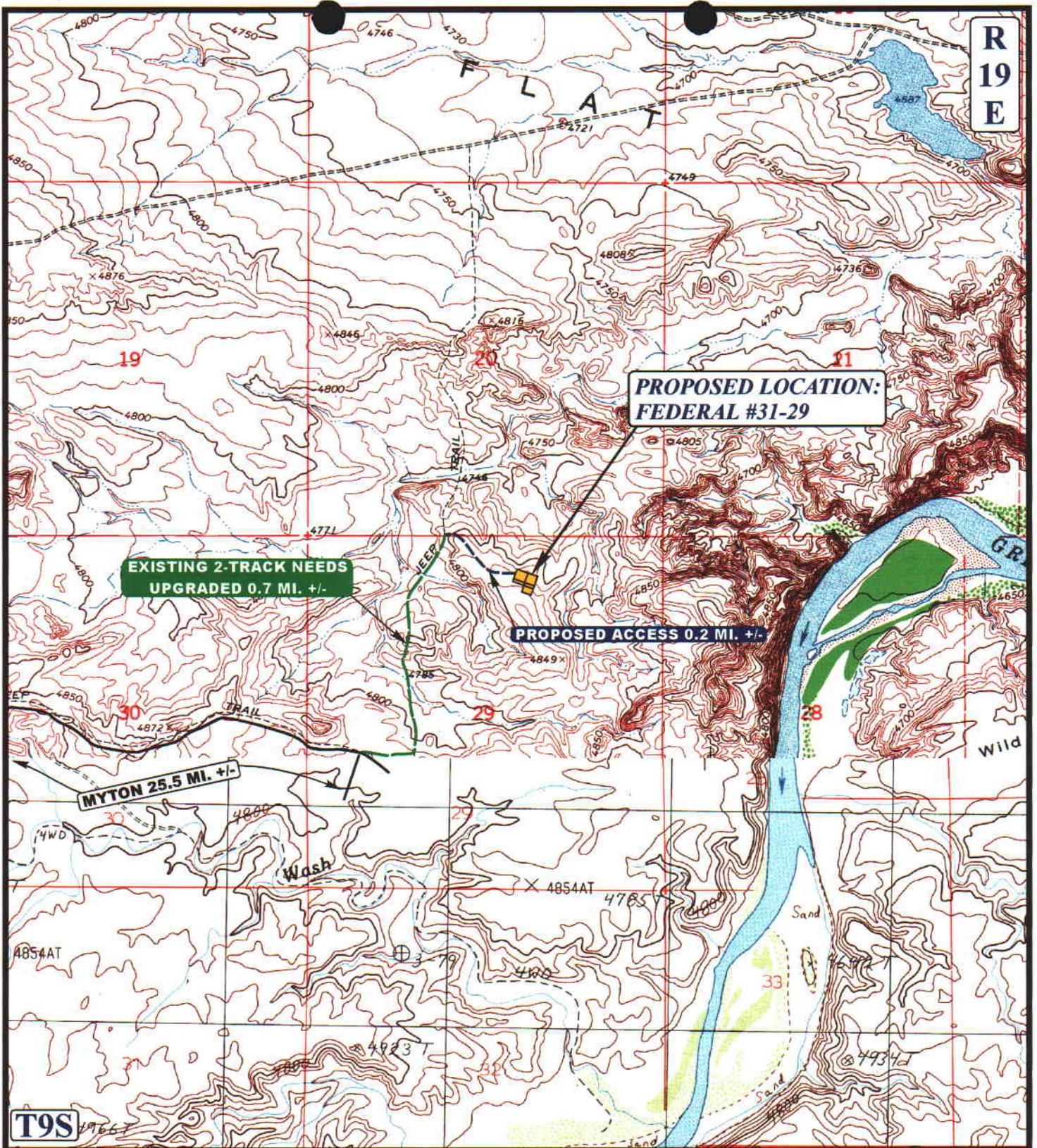
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

7	28	00
MONTH	DAY	YEAR



SCALE: 1: 100,000 DRAWN BY: C.G. REVISED: 00-00-00



R
19
E

**PROPOSED LOCATION:
FEDERAL #31-29**

**EXISTING 2-TRACK NEEDS
UPGRADED 0.7 MI. +/-**

PROPOSED ACCESS 0.2 MI. +/-

MYTON 25.5 MI. +/-

T9S

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



GILLMAN A. HILL

**FEDERAL #31-29
SECTION 29, T9S, R19E, S.L.B.&M.
682' FNL 2042' FEL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **7 28 00**
MAP MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 00-00-00

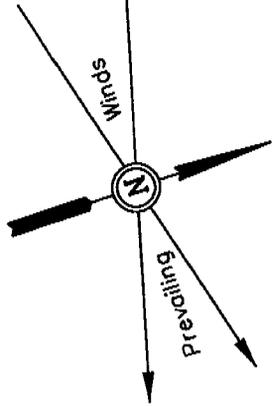


GILLMAN A. HILL

LOCATION LAYOUT FOR

FEDERAL #31-29
SECTION 29, T9S, R19E, S.L.B.&M.
682' FNL 2042' FEL

Proposed Access Road



SCALE: 1" = 50'
DATE: 07-25-00
Drawn By: D.R.B.

C-1.1'
El. 22.0'

C-0.4'
El. 21.3'

F-7.5'
El. 13.4'

Sta. 3+25

Round Corners
as Needed

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.

Approx.
Top of
Cut Slope

FLARE PIT

Reserve Pit Backfill
& Spoils Stockpile

El. 23.6'
C-2.7'

El. 25.2'
C-14.3'
(blm. pit)

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Sta. 0+50

Sta. 0+00

TRAILER

TOILET

FUEL

STORAGE
TANK

F-3.6'
El. 17.3'

Topsoil Stockpile

F-9.9'
El. 11.0'

F-0.3'
El. 20.6'

Approx.
Toe of
Fill Slope

Pit Topsoil C-1.8'
El. 22.7'

El. 23.7'
C-12.8'
(blm. pit)

Elev. Ungraded Ground At Loc. Stake = 4822.6'

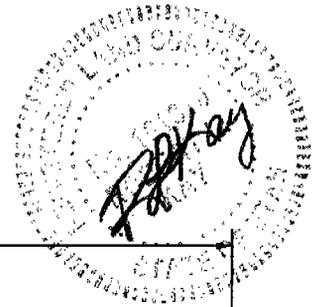
FINISHED GRADE ELEV. AT LOC. STAKE = 4820.9'

FIGURE #1

GILLMAN A. HILL

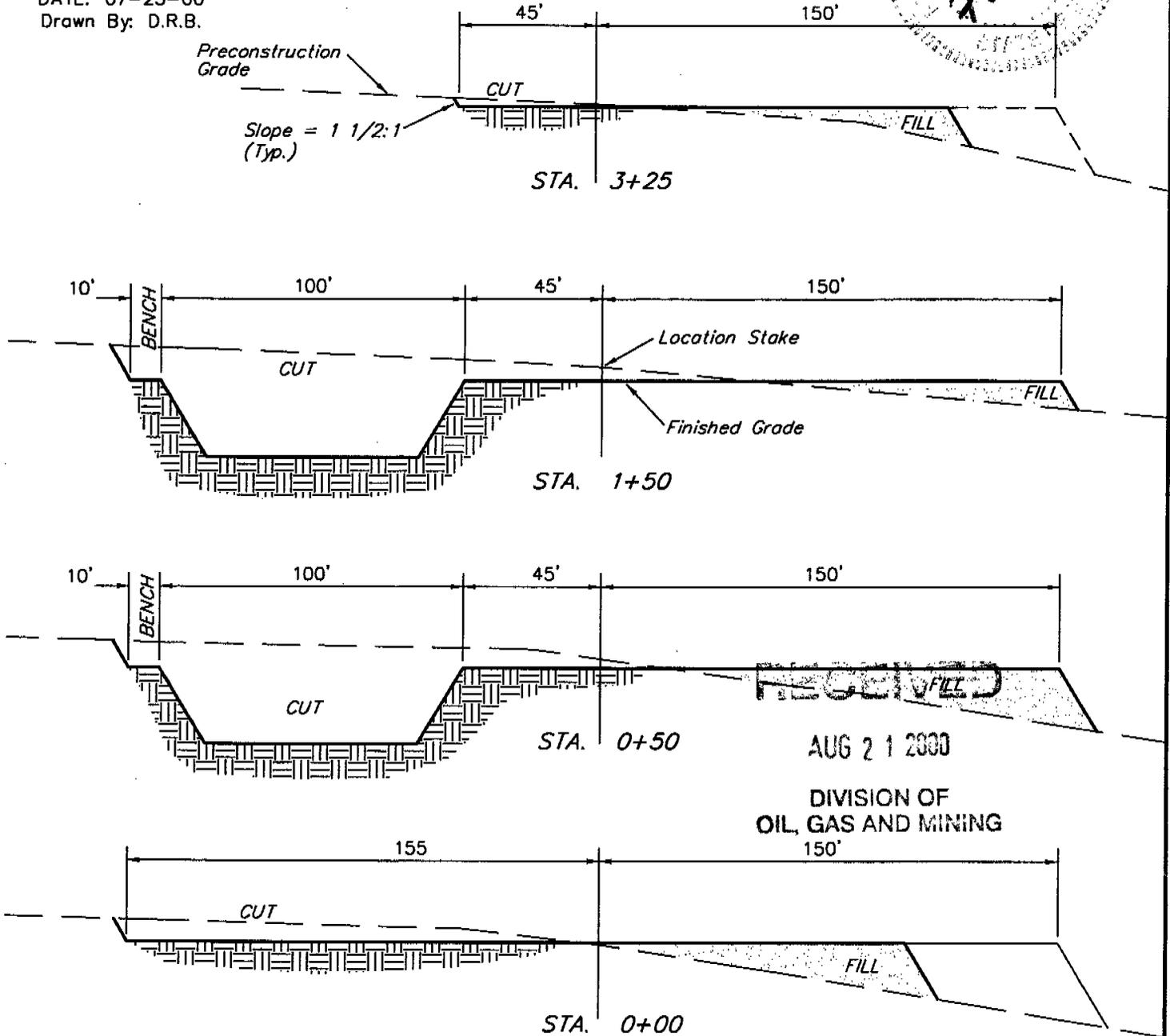
TYPICAL CROSS SECTIONS FOR

FEDERAL #31-29
SECTION 29, T9S, R19E, S.L.B.&M.
682' FNL 2042' FEL



1" = 20'
X-Section Scale
1" = 50'

DATE: 07-25-00
Drawn By: D.R.B.



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150'

FIGURE #2

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	1,550 Cu. Yds.
Remaining Location	=	7,600 Cu. Yds.
TOTAL CUT	=	9,150 CU.YDS.
FILL	=	4,960 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	3,930 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,930 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

There are no federal stipulations at this time.

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A Class III Archeological Survey has been conducted by Grand River Institute. No significant cultural resources found and clearance has been recommended. A copy of this report will be submitted directly to the appropriate agencies by Grand River Institute.

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GILMAN A. HILL
PETROLEUM GEOLOGIST
PHONE (303) 771-1101
FAX (303) 771-1134

June 22, 2000

Bureau of Land Management
Vernal Field Office
170 S. 500 E.
Vernal, UT 84078

ATTN: Minerals

RE: Federal #31-29 Well
NW/4 NE/4 Sec. 29-T9S-R19E,
Uintah County, Utah

Gentlemen:

This letter is to inform you that Permitco Inc. is authorized to act as Agent and to sign documents on behalf of Gilman A. Hill and Pannonian Energy Inc. when necessary for filing county, state, and federal permits, including Onshore Order No. 1, Right-of-Way Applications, etc., for the above-mentioned well.

It should be understood that Permitco is acting as Agent only in those matters stated above and is not responsible for drilling, completion, production or compliance with regulations.

Gilman A. Hill and Pannonian Energy Inc. agree to accept full responsibility for operations conducted in order to drill, complete, and produce the above-mentioned well.

Sincerely,



Gilman A. Hill

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**APPLICATION FOR TRANSPORTATION AND
 UTILITY SYSTEMS AND FACILITIES
 ON FEDERAL LANDS**

FORM APPROVED
 OMB NO. 1004-0060
 Expires: December 31, 2001

FOR AGENCY USE ONLY

Application Number
Date filed

NOTE: Before completing and filing the application, the applicant should completely review this package and schedule a preapplication meeting with representatives of the agency responsible for processing the application. Each agency may have specific and unique requirements to be met in preparing and processing the application. Many times, with the help of the agency representative, the application can be completed at the preapplication meeting.

1. Name and address of applicant (include zip code) Gilman A. Hill 7128 S. Poplar Lane Englewood, CO 80112	2. Name, title, and address of authorized agent if different from Item 1 (include zip code) Permitco Inc. 14421 County Road 10 Ft. Lupton, CO 80621	3 TELEPHONE (area code) Applicant 303/771-1101 Authorized Agent 303/857-9999
---	--	--

4. As applicant are you? (check one) a. <input checked="" type="checkbox"/> Individual b. <input type="checkbox"/> Corporation * c. <input type="checkbox"/> Partnership/Association * d. <input type="checkbox"/> State Government/State Agency e. <input type="checkbox"/> Local Government f. <input type="checkbox"/> Federal Agency * If checked, complete supplemental page	5. Specify what application is for: (check one) a. <input checked="" type="checkbox"/> New authorization b. <input type="checkbox"/> Renew existing authorization No. c. <input type="checkbox"/> Amend existing authorization No. d. <input type="checkbox"/> Assign existing authorization No. e. <input type="checkbox"/> Existing use for which no authorization has been received * f. <input type="checkbox"/> Other * * If checked, provide details under Item 7
--	--

6. If an individual, or partnership are you a citizen(s) of the United States? Yes No N/A

7. Project description (describe in detail): (a) Type of system or facility, (e.g., canal, pipeline, road); (b) related structures and facilities; (c) physical specifications (length, width, grading, etc.); (d) term of years needed; (e) time of year of use or operation; (f) Volume or amount of product to be transported; (g) duration and timing of construction; and (h) temporary work areas needed for construction. (Attach additional sheets, if additional space is needed.)

a. Gilman A. Hill proposes to upgrade an existing two-track road and construct new road in order to obtain access to a proposed drillsite located in the NW NE Section 29, T9S - R19E (Federal #31-29)

The access begins at a BLM Maintained road located in the NW SW of section 39, T9S - R19E and proceeds easterly, then northerly and southeasterly as shown on the attached Topo Map "D". The length of the proposed upgrade is approximately 3900' and the new construction is approximately 800 feet outside of Lease No. UTU-76262. ROW width requested is 30 feet. Lands to be affected are shown on the attached page.

b. No related structures are anticipated at this time.

c. The type of system is an access road. The access route to the drillsite was reviewed at the onsite inspection.

d. The term of years needed is 30 years or the entire life of the well.

e. The time of year of use or operation is year round for the maintenance of production facilities and transportation of fluids.

f. The volume or amount of product to be transported is unknown at this time.

8. Attach a map covering area and show location of project proposal See Topo Map Attached.

9. State or local government approval: Attached Applied for Not required

10. Nonreturnable application fee: Attached Not required \$175.00 Application and Monitoring Fee Attached.

11. Does project cross international boundary or affect international waterways? Yes No (If "yes," indicate on map)

12. Give statement of your technical and financial capability to construct, operate, maintain, and terminate system for which authorization is being requested.

Gilman A. Hill is technically and financially capable to upgrade, operate, maintain and terminate the proposed access road.

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13a. Describe other reasonable alternative routes and modes considered.
No other access routes were considered as this route is the most direct and creates the least amount of surface disturbance.

b. Why were these alternatives not selected?
See above.

c. Give explanation as to why it is necessary to cross Federal lands.
To obtain access to a well proposed on Federal Minerals.

14. List authorizations and pending applications filed for similar projects which may provide information to the authorizing agency. (Specify number, date, code, or name.)

15. Provide statement of need for project, including the economic feasibility and items such as: (a) cost of proposal (construction, operation, and maintenance); (b) estimated cost of next best alternative; and (c) expected public benefits.

16. Describe probable effects on the population in the area, including the social and economic aspects, and the rural lifestyles.

17. Describe likely environmental effects that the proposed project will have on: (a) air quality; (b) visual impact; (c) surface and ground water quality and quantity; (d) the control or structural change on any stream or other body of water; (e) existing noise levels; and (f) the surface of the land, including vegetation, permafrost, soil and soil stability.

18. Describe the probable effects that the proposed project will have on (a) populations of fish, plant, wildlife, and marine life, including threatened and endangered species; and (b) marine mammals, including hunting, capturing, collecting, or killing these animals.

19. State whether any hazardous material, as defined in this paragraph, will be used, produced, transported or stored on or within the right-of-way or any of the right-of-way facilities, or used in the construction, operation, maintenance or termination of the right-of-way or any of its facilities. "Hazardous material" means any substance, pollutant or contaminant that is listed as hazardous under the Comprehensive Environmental Response, Compensation, and Liability Act of 1980, as amended, 42 U.S.C. 9601 et seq., and its regulations. The definition of hazardous substances under CERCLA includes any "hazardous waste" as defined in the Resource Conservation and Recovery Act of 1976 (RCRA), as amended, 42 U.S.C. 9601 et seq., and its regulations. The term hazardous materials also includes any nuclear or byproduct material as defined by the Atomic Energy Act of 1954, as amended, 42 U.S.C. 2011 et seq. The term does not include petroleum, including crude oil or any fraction thereof that is not otherwise specifically listed or designated as a hazardous substance under CERCLA Section 101(14), 42 U.S.C. 9601(14), nor does the term include natural gas.

No hazardous substance as defined by CERCLA or any hazardous solid waste as defined by RCRA will be used in the construction or at any time transported within the right of way.

20. Name all the Department(s)/Agency(ies) where this application is being filed.

Bureau of Land Management
170 S. 500 E.
Vernal, UT 84078
Attn: Cindi McKee

I HEREBY CERTIFY, That I am of legal age and authorized to do business in the State and that I have personally examined the information contained in the application and believe that the information submitted is correct to the best of my knowledge.

Signature of Applicant

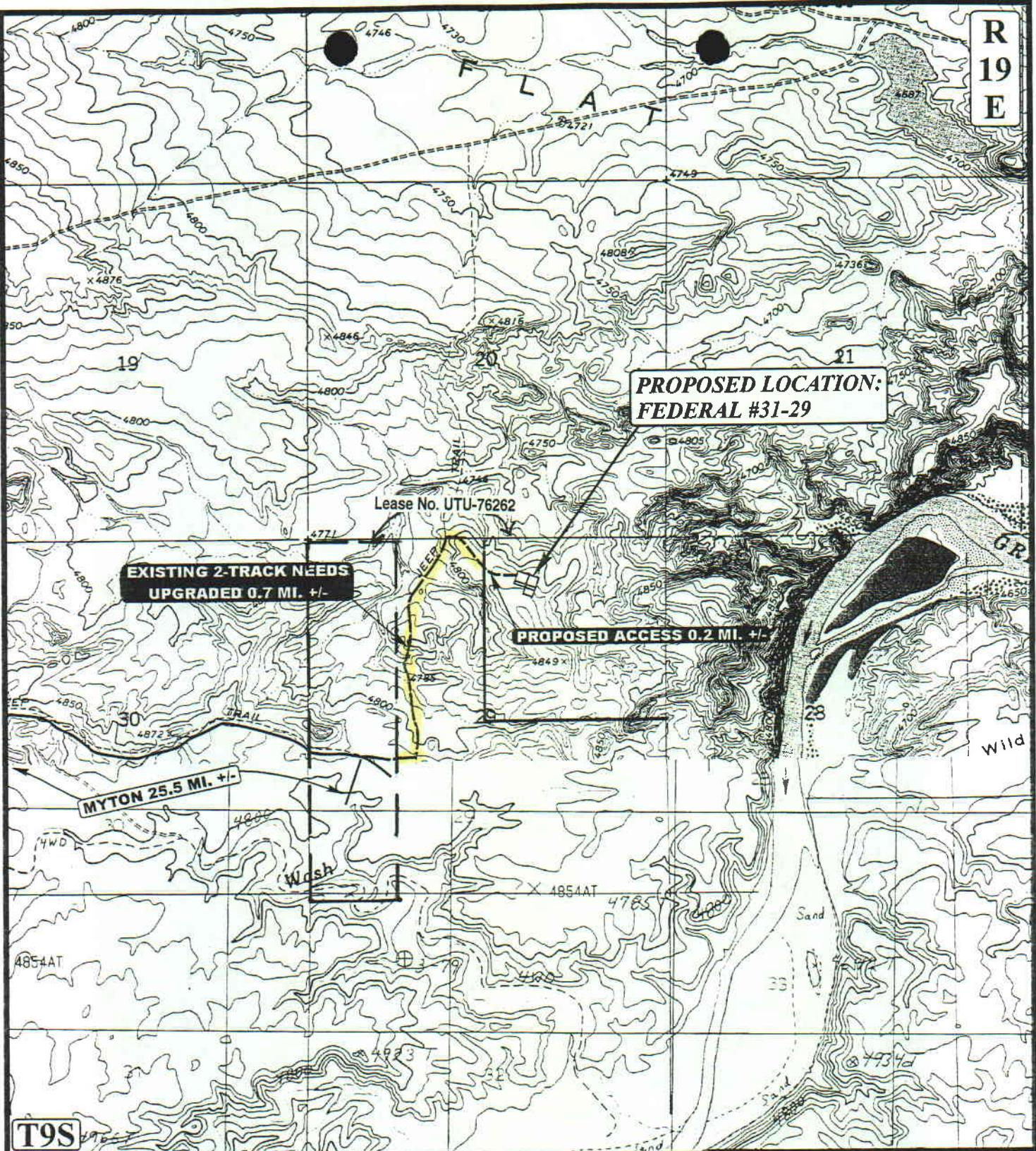
Authorized Agent for Gilman A. Hill

Date

August 17, 2000

Title 18, U.S.C., Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

R
19
E



LEGEND:

- ROW Requested
- EXISTING ROAD

N



GILLMAN A. HILL

FEDERAL #31-29
 SECTION 29, T9S, R19E, S.L.B.&M.
 682' FNL 2042' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
 MAP**

7	28	00
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 00-00-00

D

TOPO

Attachment to Road Right of Way
Gilman A. Hill
Federal #31-29
Section 29, T9S - R19E
Uintah County, Utah

Lands to be Affected Outside of
Lease No. UTU-76262

T9S - R19E
Section 29: E/2 NW/4, NE SW

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OIL, GAS AND MINING

RIGHT OF WAY APPLICATION

Gilman A. Hill

Federal #31-29

NW NE Sec. 29, T9S - R19E

Uintah County, Utah

Page 1

All roads will be maintained as necessary to prevent erosion and accommodate year round traffic. The road will be maintained in a safe useable condition.

- g. Construction will begin immediately upon approval of this application. It is estimated the duration of construction will be 3 days.
- h. No temporary work areas will be required.

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GENERAL INFORMATION
ALASKA NATIONAL INTEREST LANDS

This application will be used when applying for a right-of-way, permit, license, lease, or certificate for the use of Federal lands which lie within conservation system units and National Recreation or Conservation Areas as defined in the Alaska National Interest Lands Conservation Act. Conservation system units include the National Park System, National Wildlife Refuge System, National Wild and Scenic Rivers Systems, National Trails System, National Wilderness Preservation System, and National Forest Monuments.

Transportation and utility systems and facility uses for which the application may be used are:

1. Canals, ditches, flumes, laterals, pipes, pipelines, tunnels, and other systems for the transportation of water.
2. Pipelines and other systems for the transportation of liquids other than water, including oil, natural gas, synthetic liquid and gaseous fuels, and any refined product produced therefrom.
3. Pipelines, slurry and emulsion systems, and conveyor belts for transportation of solid materials.
4. Systems for the transmission and distribution of electric energy.
5. Systems for transmission or reception of radio, television, telephone, telegraph, and other electronic signals, and other means of communications.
6. Improved rights-of-way for snow machines, air cushion vehicles, and all-terrain vehicles.
7. Roads, highways, railroads, tunnels, tramways, airports, landing strips, docks, and other systems of general transportation.

This application must be filed simultaneously with each Federal department or agency requiring authorization to establish and operate your proposal.

In Alaska, the following agencies will help the applicant file an application and identify the other agencies the applicant should contact and possibly file with:

Department of Agriculture
Regional Forester, Forest Service (USFS)
Federal Office Building, P.O. Box 21628
Juneau, Alaska 99802-1628
Telephone: (907) 586-7847 (or a local Forest Service Office)

Department of the Interior
Bureau of Indian Affairs (BIA)
Juneau Area Office
9109 Meadenhall Mall Road, Suite 5, Federal Building Annex
Juneau, Alaska 99802
Telephone: (907) 586-7177

Bureau of Land Management (BLM)
222 West 7th Ave., Box 13
Anchorage, Alaska 99513-7599
Telephone: (907) 271-5477 (or a local BLM Office)

National Park Service (NPS)
Alaska Regional office, 2525 Gambell St., Rm. 107
Anchorage, Alaska 99503-2892
Telephone: (907) 257-2585

U.S. Fish & Wildlife Service (FWS)
Office of the Regional Director
1011 East Tudor Road
Anchorage, Alaska 99503
Telephone: (907) 786-3440

Note: Filings with any Interior agency may be filed with any office noted above or with the: Office of the Secretary of the Interior, Regional Environmental Officer, Box 120, 1675 C Street, Anchorage, Alaska 99513.

Department of Transportation

Federal Aviation Administration
Alaska Region AAL-4, 222 West 7th Ave., Box 14
Anchorage, Alaska 99503-7587
Telephone: (907) 271-5285

NOTE - The Department of Transportation has established the above central filing point for agencies with that Department. Affected agencies are: Federal Aviation Administration (FAA), Coast Guard (USCG), Federal Highway Administration (FHWA), Federal Railroad Administration (FRA).

OTHER THAN ALASKA NATIONAL INTEREST LANDS

Use of this form is not limited to National Interest Conservation Lands of Alaska.

Individual departments/agencies may authorize the use of this form by applicants for transportation and utility systems and facilities on other Federal lands outside those areas described above.

For proposals located outside of Alaska, applications will be filed at the local agency office or at a location specified by the responsible Federal agency.

SPECIFIC INSTRUCTIONS

(Items not listed are self-explanatory)

Item

- 7 Attach preliminary site and facility construction plans. The responsible agency will provide instructions whenever specific plans are required.
- 8 Generally, the map must show the section(s), township(s), and range(s) within which the project is to be located. Show the proposed location of the project on the map as accurately as possible. Some agencies require detailed survey maps. The responsible agency will provide additional instructions.
- 9, 10, and 12 - The responsible agency will provide additional instructions.
- 13 Providing information on alternate routes and modes in as much detail as possible, discussing why certain routes or modes were rejected and why it is necessary to cross Federal lands will assist the agency(ies) in processing your application and reaching a final decision. Include only reasonable alternate routes and modes as related to current technology and economics.
- 14 The responsible agency will provide instructions.
- 15 Generally, a simple statement of the purpose of the proposal will be sufficient. However, major proposals located in critical or sensitive areas may require a full analysis with additional specific information. The responsible agency will provide additional instructions.
- 16 through 19 - Providing this information in as much detail as possible will assist the Federal agency(ies) in processing the application and reaching a decision. When completing these items, you should use sound judgment in furnishing relevant information. For example, if the project is not near a stream or other body of water, do not address this subject. The responsible agency will provide additional instructions.

Application must be signed by the applicant or applicant's authorized representative.

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DIVISION OF
OIL, GAS AND MINING

If additional space is needed to complete any item, please put the information on a separate sheet of paper and identify it as "Continuation of Item".

SUPPLEMENTAL

NOTE: The responsible agency(ies) will provide additional instructions.

I - PRIVATE CORPORATIONS		
a. Articles of Incorporation	<input type="checkbox"/>	<input type="checkbox"/>
b. Corporation Bylaws	<input type="checkbox"/>	<input type="checkbox"/>
c. A certification from the State showing the corporation is in good standing and is entitled to operate within the State.	<input type="checkbox"/>	<input type="checkbox"/>
d. Copy of resolution authorizing filing	<input type="checkbox"/>	<input type="checkbox"/>
e. The name and address of each shareholder owning 3 percent or more of the shares, together with the number and percentage of any class of voting shares of the entity which such shareholder is authorized to vote and the name and address of each affiliate of the entity together with, in the case of an affiliate controlled by the entity, the number of shares and the percentage of any class of voting stock of that affiliate owned, directly or indirectly, by that entity, and in the case of an affiliate which controls that entity, the number of shares and the percentage of any class of voting stock of that entity owned, directly or indirectly, by the affiliate.	<input type="checkbox"/>	<input type="checkbox"/>
f. If application is for an oil or gas pipeline, describe any related right-of-way or temporary use permit applications, and identify previous applications.	<input type="checkbox"/>	<input type="checkbox"/>
g. If application is for an oil and gas pipeline, identify all Federal land by agency impacted by proposal.	<input type="checkbox"/>	<input type="checkbox"/>
II - PUBLIC CORPORATIONS		
a. Copy of law forming corporation	<input type="checkbox"/>	<input type="checkbox"/>
b. Proof of organization	<input type="checkbox"/>	<input type="checkbox"/>
c. Copy of Bylaws	<input type="checkbox"/>	<input type="checkbox"/>
d. Copy of resolution authorizing filing	<input type="checkbox"/>	<input type="checkbox"/>
e. If application is for an oil or gas pipeline, provide information required by Item "I-f" and I-g" above.	<input type="checkbox"/>	<input type="checkbox"/>
III - PARTNERSHIP OR OTHER UNINCORPORATED ENTITY		
a. Articles of association, if any	<input type="checkbox"/>	<input type="checkbox"/>
b. If one partner is authorized to sign, resolution authorizing action is	<input type="checkbox"/>	<input type="checkbox"/>
c. Name and address of each participant, partner, association, or other	<input type="checkbox"/>	<input type="checkbox"/>
d. If application is for an oil or gas pipeline, provide information required by Item "I-f" and I-g" above.	<input type="checkbox"/>	<input type="checkbox"/>

* If the required information is already filed with the agency processing this application and is current, check block entitled "Filed." Provide the file identification information (e.g., number, date, code, name). If not on file or current, attach the requested information.

DATA COLLECTION STATEMENT

The Federal agencies collect this information from applicants requesting right-of-way, permit, license, lease, or certifications for the use of Federal lands.

The Federal agencies use this information to evaluate your proposal.

No Federal agency may request or sponsor, and you are not required to respond to a request for information which does not contain a currently valid OMB Approval Number.

BURDEN HOURS STATEMENT

The public burden for the form is estimated to vary from 30 minutes to 25 hours per response, with an average of 2 hours per response, including the time for

reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to: U.S. Department of the Interior, Bureau of Land Management, Information Clearance Officer (WO-630), 1849 C Street, Mail Stop 401LS, Washington, D.C. 20240

A reproducible copy of this form may be obtained from the Bureau of Land Management, Division of Lands, 1620 L Street, Rm. 1000LS, Washington, D.C. 20036.

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/21/2000

API NO. ASSIGNED: 43-047-33653

WELL NAME: FEDERAL 31-29
 OPERATOR: HILL, GILLMAN A (N1430)
 CONTACT: LISA SMITH, AGENT

PHONE NUMBER: 303-857-9999

PROPOSED LOCATION:

NWNE 29 090S 190E
 SURFACE: 0682 FNL 2042 FEL
 BOTTOM: 0682 FNL 2042 FEL
 Uintah
 PARIETTE BENCH (640)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1-Federal
 LEASE NUMBER: UTU-76262
 SURFACE OWNER: 1-Federal

PROPOSED FORMATION: MVRD

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. 0195103157173)
 Potash (Y/N)
 Oil Shale (Y/N) *190 - 5 (B)
 Water Permit
 (No. 43-8496)
 RDCC Review (Y/N)
 (Date: _____)
 Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3. Unit _____
 R649-3-2. General
 Siting: _____
 R649-3-3. Exception

 Drilling Unit
 Board Cause No: _____
 Eff Date: _____
 Siting: _____
 R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: ① FEDERAL APPROVAL



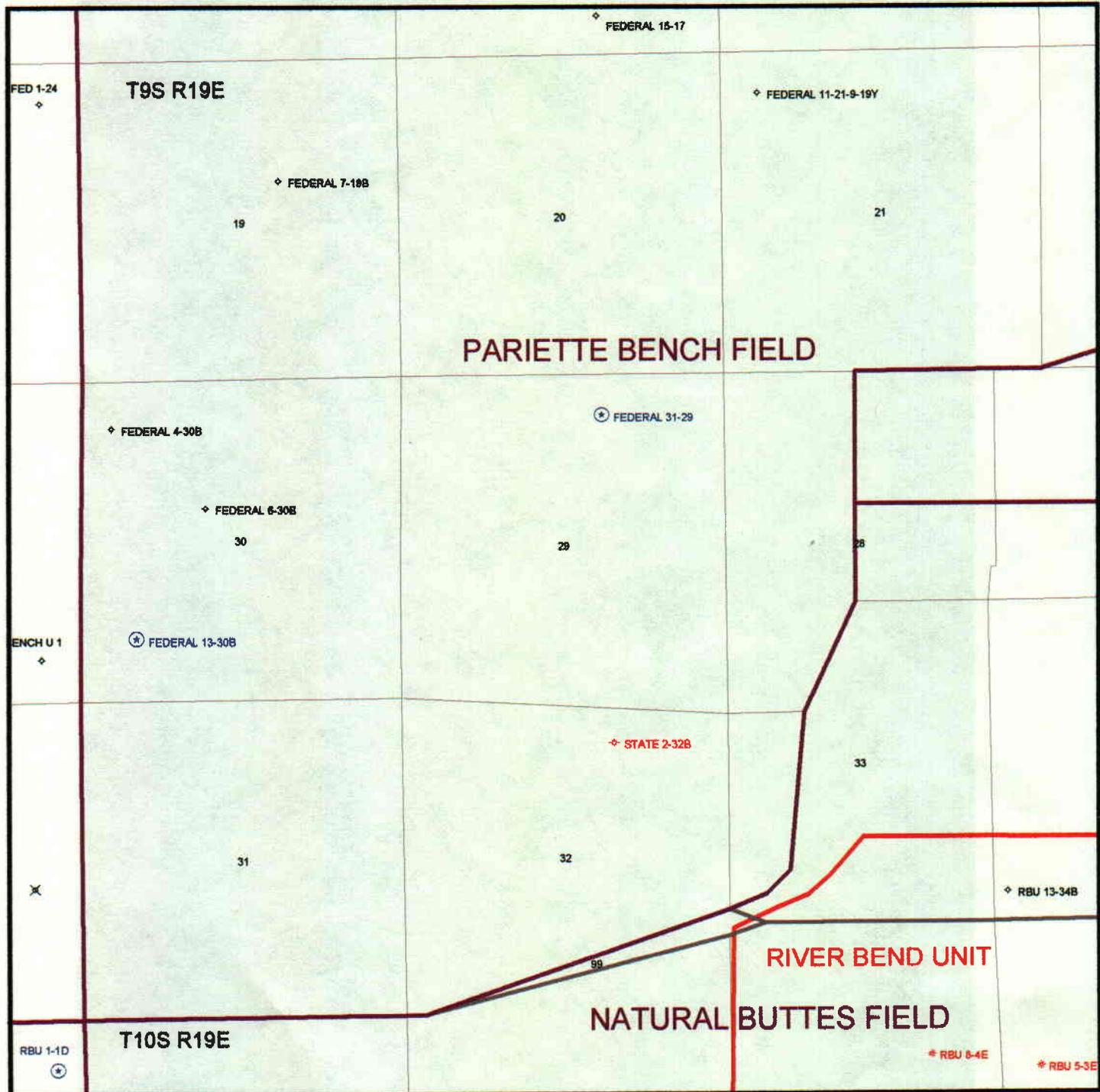
Utah Oil Gas and Mining

OPERATOR: HILL, GILMAN A (N1430)

FIELD: PARIETTE BENCH (640)

SEC. 29, T9S, R19E,

COUNTY: UINTAH SPACING: R649-3-2/GEN ST



PREPARED BY: LCORDOVA
DATE: 23-AUGUST-2000



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

August 24, 2000

Gilman A. Hill
7128 S Poplar Lane
Englewood, CO 80112

Re: Federal 31-29 Well, 682' FNL, 2042' FEL, NW NE, Sec. 29, T. 9 South, R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33653.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza
Associate Director

er

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Gilman A. Hill

Well Name & Number Federal 31-29

API Number: 43-047-33653

Lease: UTU-76262

Location: NW NE **Sec.** 29 **T.** 9 South **R.** 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338
- Contact Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

CONFIDENTIAL - TIGHT HOLE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

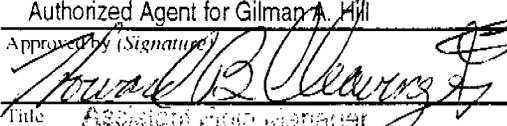
1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU - 76262
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator 303/771-1101 7128 S. Poplar Lane Gilman A. Hill Englewood, CO 80112		7. If Unit or CA Agreement, Name and No. N/A
3a. Address 303/857-9999 14421 County Road 10 PERMITCO INC. Fort Lupton, CO 80621		8. Lease Name and Well No. Federal
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 682' FNL and 2042' FEL At proposed prod. Zone NW NE Sec. 29 T9S-R19E		9. API Well No. #31-29
14. Distance in miles and direction from nearest town or post office* 26 miles southeast of Myton, UT		10. Field and Pool, or Exploratory Wildcat
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 595'	16. No. of Acres in lease 900.18	11. Sec., T., R., M., or Blk. and Survey or Area Sec. 29, T9S-R19E
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. None	19. Proposed Depth 12,385'	12. County or Parish Uintah
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4823' GL	22. Approximate date work will start* Sept. 1, 2000	13. State UT
17. Spacing Unit dedicated to this well 40		
20. BLM/BIA Bond No. on file 019S103157173		
23. Estimated duration 20 days		

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24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|--|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the STPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be required by the authorized office. |
|--|--|

25. Signature 	Name (Printed/Typed) Lisa L. Smith	Date 08/17/2000
Title Authorized Agent for Gilman A. Hill		
Approved by (Signature) 	Name (Printed/Typed) Howard B. Cleary	Date 11/2/00
Title Assistant Program Manager Mineral Resources	Office	

NOTICE RECEIVED

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

NOV 08 2000

DIVISION OF
OIL, GAS AND MINING

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: GILMAN A. HILL

Well Name & Number: Federal 31-29

API Number: 43-047-33653

Lease Number: U - 76262

Location: NWNE Sec. 29 T. 09S R. 19E

Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for
Notice to Drill and Surface Use Program.

RECEIVED

NOV 08 2013

DIVISION OF
OIL, GAS AND MINING

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

In addition, to the cementing proposal for the surface casing, a minimum of 200 ft. of Class G neat cement shall be placed from 200 ft. to surface in the 9 5/8" X 13 3/8" annulus.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the shallowest potential productive zone, as determined from the open hole logs.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

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DIVISION OF
OIL, GAS AND MINING

5. Coring, Logging and Testing Program

A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

6. Notifications of Operations

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

7. Other Information

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (435) 789-7077(Home) (435) 646-1685 (Pager)
Petroleum Engineer

Jerry Kenczka (435) 781-1190
Petroleum Engineer

BLM FAX Machine (435) 781-4410

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DIVISION OF
OIL, GAS AND MINING

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

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DIVISION OF
OIL, GAS AND MINING

SURFACE USE PROGRAM
Conditions of Approval (COA)
Gilman Hill - Well No. 31-29

Plans For Reclamation Of Location

All seeding for reclamation operations at this location shall use the following seed mixture:

galleta grass	Hilaria jamessi	3 lbs/acre
gardner saltbush	Atriplex gardneri	3 lbs/acre
shadscale	Atriplex confertifolia	4 lbs/acre
globe mallow	Sphaeralcea coccinea	2 lbs/acre

If the seed mixture is to be aially broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Immediately after construction the stockpiled top soil will be seeded and the seed worked into the soil by "walking" the pile with caterpillar tracks.

For final abandonment all topsoil shall be spread over the recontoured surface and the soils seeded.

Other Information

Prevent workers at the well from utilizing the "two track" road that extends north from the access road. If this route receives travel from well operations the operator may be required to perform reclamation work on disturbed surfaces.

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DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU -76262

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Federal 31-29

9. API Well No.
43-047-33653

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Uintah, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Phillips Petroleum Company, E&P Americas Division, Rocky Mountain Region

3. Address and Telephone No.
P.O. Box 3368, Englewood, Colorado 80155-3368 Phone: (918) 661-7283

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
682 ft. FNL, 2042 ft. FEL, NWNE, Sec. 29, T9S R19E, Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective December 18, 2000, please be advised that Phillips Petroleum Company (Phillips) is considered to be the Operator of the Federal 31-29 Well ; NW Quarter, NE Quarter, Section 29, T9S, R19E; Lease UTU-76262; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by General Insurance Co. of America, Policy #888912. This well was previously operated by Gilman A. Hill.

RECEIVED

DEC 27 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed J. Stephen de Albuquerque Title HES Supervisor-Rocky Mountain Region Date 21-Dec-00

Signed Gillman A. Hill Title Individual Date 23, Dec 2000

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**



PHILLIPS PETROLEUM COMPANY

P.O. Box 3368
Englewood, Colorado 80155-3368

December 22, 2000

**Change-Of-Operator
Lease UTU-76262
Federal 31-29 Well
NW NE Sec.29 T9S R19E
Uintah County, Utah**

Mr. Gillman A. Hill
7128 South Poplar Lane
Englewood, Colorado 80112

Dear Mr. Hill:

Phillips Petroleum Company (Phillips) in the process of notifying the State of Utah Division of Oil, Gas and Mining (DOG M) and the U.S. Bureau of Land Management (BLM) of the Change of Operator for the Federal 31-29 Well located in the NW NE of Sec. 29, T9S, R19E, Uintah County, Utah.

Phillips has provided the BLM with a self-certification of Change of Operator via Sundry Notice. A copy of this Sundry Notice is being sent to you under separate cover. Your signature was not required for the BLM Sundry Notice. However, your signature is required for the State of Utah Change of Operator notification.

I have added a line to the standard BLM Sundry Notice form for your signature. I respectfully ask that you sign each of the five enclosed copies and send one to Mr. Jimmy Thompson of DOGM (envelope enclosed) in Salt Lake City, keep one for your records, and send the remaining three to me at:

Steve de Albuquerque
PHILLIPS PETROLEUM COMPANY
1338 Phillips Building
Bartlesville, OK 74004.

I will be moving to Denver on February, but until I move I will be working out of Bartlesville.

Thank you in advance for your assistance in completing the State of Utah Change of Operator for the referenced well.

RECEIVED

DIVISION OF
OIL, GAS AND MINING



PHILLIPS PETROLEUM COMPANY

P.O. Box 3368
Englewood, Colorado 80155-3368

December 21, 2000

**Change-Of-Operator
Lease UTU-76262
Federal 31-29 Well
NW NE Sec.29 T9S R19E
Uintah County, Utah**

FACSIMILIE

Mr. Ed Forsman
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

Dear Mr. Forsman:

The purpose of this letter is to notify the Vernal Field Office of the Bureau of Land Management that effective December 18,2000, Phillips Petroleum Company (Phillips) is considered to be the Operator of the Federal 31-29 Well located in the NW NE of Sec. 29, T9S, R19E, Uintah County, Utah.

Phillips is now responsible under the terms and conditions of the lease (Lease No. UTU-76262) for the operations conducted upon the leased lands. Bond coverage is provided by General Insurance Company of America Policy No. 888912.

Please note that Mr. Gillman A. Hill previously operated this well. The well has yet to be drilled.

Should you have questions or require additional information, please contact me at (918) 661-7283.

Sincerely,

J. Stephen de Albuquerque, P.G.
HES Supervisor

cc: Jimmy Thompson – State of Utah

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DEC 21 2000
BUREAU OF LAND MANAGEMENT
VARNER FIELD OFFICE

Should you have questions or require additional information, please contact me at (918) 661-7283.

Sincerely,

A handwritten signature in black ink, appearing to read "J. Stephen de Albuquerque". The signature is fluid and cursive, with a large initial "J" and "S".

J. Stephen de Albuquerque, P.G.
HES Supervisor

cc: Jimmy Thompson – State of Utah
W. H. Rainbolt

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No. UTU -76262
6. If Indian, Allottee or Tribe Name N/A
7. If Unit or CA, Agreement Designation N/A
8. Well Name and No. Federal 31-29
9. API Well No. 43-047-33653
10. Field and Pool, or Exploratory Area Wildcat
11. County or Parish, State Uintah, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Phillips Petroleum Company, E&P Americas Division, Rocky Mountain Region

3. Address and Telephone No.
P.O. Box 3368, Englewood, Colorado 80155-3368 Phone: (918) 661-7283

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
682 ft. FNL, 2042 ft. FEL, NWNE, Sec. 29, T9S R19E, Uintah County, Utah

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective December 18, 2000, please be advised that Phillips Petroleum Company (Phillips) is considered to be the Operator of the Federal 31-29 Well ; NW Quarter, NE Quarter, Section 29, T9S, R19E; Lease UTU-76262; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by General Insurance Co. of America, Policy #888912. This well was previously operated by Gilman A. Hill.

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2000 DEC 21
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed *J. Stephen de Albuquerque* Title HES Supervisor-Rocky Mountain Region Date 21-Dec-00
J. Stephen de Albuquerque

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office

170 South 500 East

Vernal, Utah 84078-2799

<http://www.blm.gov/utah/vernal>

Phone: (801) 781-4400

Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3

UT08300

February 15, 2001

Phillips Petroleum Company
P. O. Box 3368
Englewood CO 80155-3368

43-047-33653

Re: Well No. Federal #31-29
NWNE, Sec. 29, T9S, R19E
Lease No. U-76262
Uintah County, Utah

Gentlemen:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Phillips Petroleum Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. ES0048, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Leslie Crinklaw of this office at (801) 781-4497.

Sincerely,

Edwin I. Forsman
Petroleum Engineer

cc: Division Oil, Gas, & Mining
Medallion Exploration

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW	✓	5-SP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **12/18/2000**

FROM: (Old Operator):
GILMAN A. HILL
Address: 621 17TH STREET
DENVER, CO 80293
Phone: 1-(303)-292-6270
Account No. N1430

TO: (New Operator):
PHILLIPS PETROLEUM COMPANY
Address: P. O. BOX 3368
ENGLEWOOD, CO 80155-3368
Phone: 1-(918)-661-7283
Account No. N1475

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 31-29	43-047-33653	99999	29-09S-19E	FEDERAL	GW	APD

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/27/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/27/2000
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 02/28/2001
- Is the new operator registered in the State of Utah: YES Business Number: 562960-0143
- If **NO**, the operator was contacted on: N/A
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 02/15/2001

7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC") Prog:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 02/28/2001

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 02/28/2001

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond No: N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 3-19-01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135

Expires: November 30, 2000

5. Lease Serial No.
UTU 76262

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
FEDERAL

9. API Well No.
31-29 #1

10. Field and Pool, or Exploratory Area
WILDCAT

11. County or Parish, State
UTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Phillips Petroleum Company

3a. Address
P.O. Box 1967, Houston, TX 77251-1967

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**682' FNL & 2042' FEL
NWNE Sec 29-T9S-R19E**

43-047-3365.3

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

NOTICE OF SPUD

**2-28-01 The Federal 31-29 No. 1 was spud @ 1:00 PM
by TRUE DRILLING RIG No. 30.**

RECEIVED

MAR 13 2001

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

PAUL R. DEAN
Paul R Dean

Title

PRINCIPLE DRILLING ENGINEER

Date

March 09, 2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

435-781-4419

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
UTU 76262

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Phillips Petroleum Company

3a. Address
P.O. Box 1967, Houston, TX 77251-1967

3b. Phone No. (include area code)
713-669-3502

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**682' FNL and 2042' FEL
NW NE Sec 29-T9S-R19E**

43-047-3363

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
FEDERAL

9. API Well No.
31-29 #1

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
UINTAH Co. UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

+ Weekly Status

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

1-22-01 13 3/8" 48 lb/ft H-40 Conductor Casing set at 222' and Cemented with 260 sx Class "G" + 3% CaCl₂ (Halliburton) Circ 10 bbls of Cement to surface

3-06-01 9 5/8" 40 lb/ft J-55 LTC Surface Casing set at 3571', Cemented with 465 sx 12.0 lb/gal Hi-Fill Lead Cement + 6% Ex-1, 1% HR-7, 3% salt and 10 lb/sx gilsonite. Tailed with 360 sx 15.8 lb/gal Class "G" + 2% CaCl₂ + 1/4 lb/sx poly-flake. Ran 1" for top-out job. Cemented with 100 sx. Approved by Raymond Arnold w/BLM

SEE ATTACHED SUMMARY REPORT OF DRILLING OPERATIONS

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **PAUL R. DEAN** Title **PRINCIPAL DRILLING ENGINEER**
Paul R Dean Date **March 08, 2001**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
Office _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Operations Summary Report

Legal Well Name: FEDERAL 31-29 000001
 Common Well Name: FEDERAL 31-29 000001
 Event Name: Original Drilling Start: 01/22/2001 Spud Date: 02/28/2001
 Contractor Name: Rig Release: Group:
 Rig Name: Rig Number:

Date	From - To	Hours	Code	Subco	Phase	Description of Operations
01/19/2001	06:00 - 06:00	24.00	DR	1	05C1DR	MIRU Leon Ross rathole rig. HSM Drilled 90' of 17-1/2" hole. SDFN
01/20/2001	06:00 - 06:00	24.00	DR	1	05C1DR	Drilled 90' of 17-1/2" hole. SDFN
01/21/2001	06:00 - 06:00	24.00	DR	1	05C1DR	Drilled 42' of 17-1/2" hole, for a total depth of 222' GL. POOH. LD 8-1/2" DP and 17-1/2" bit. SDFN.
01/22/2001	06:00 - 06:00	24.00	CS	1	05C1RC	Prep to run csing. P/U and RIH with 13-3/8" GS, SJt, Baffle Plate, and 4 jts of 13-3/8" , 48#, H-40 casing. R/U Halliburton. HSM. Cment conductor w/ 260 sks class "G", + 3% CaCl. Pump 25 bbls of water, 20 bbls of gel water, 260 sks of cement, and displace w/ 28 bbls of water. Plug down at 14:30 hrs. Circulated 10 bbls of cment to surface. Close in valve on head. R/D Halliburton. Drilled 17-1/2" rathole and mouse hole. SDFN
01/23/2001	06:00 - 06:00	24.00	DR	6	05C1RC	Install cellar ring. RDMO Leon Ross rathole rig.
02/27/2001	06:00 - 06:00	24.00	MV	1	00MMIR	BLM notified on 2-16-01 of rig move, called Ed Forsman at Vernal Office. Begin mob on 2/19/01. Begin rigging up on 2/22/01. Nelco modified pit to accomodate rig. Used cat to pull in trucks. Nebeker hauling water to pit. Surface casing delivered to J&R construction's yard in Rosevelt. Delivered trailer house, water, sewer, trash baskets, chemical toilets, mud motors, shock subs, fork lift, gas buster, super choke, and 13-3/8" cutoff for flow nipple.
02/28/2001	06:00 - 06:00	24.00	DR	1	00MMIR	Called in spud notice to Ed Forsman w/ BLM, and Gilbert Hunter w/ State of Utah at 4:00 pm Monday, February 26, 2001. Rigging up True #30. Fill tanks and make repairs. Install flow nipple and rig up flowline. P/U Kelly and service. Repair rathole sleeve.
03/01/2001	06:00 - 13:00	7.00	DR	1	00MMIR	Hold safety meetings w/ all crews.
	13:00 - 03:00	14.00	DR	1	10C2DR	P/U 12.25" bit, BHA. Prep to spud. BHA: Bit, MM, SS, 3 - 8" collars, 6-1/4" collars. Tag cement at 192' KB. Spud well at 13:00 hrs, 2-28-01. Drill 54' of cement at slow rate until 8" collars are below conductor casing. At 368' picked up speed. Run MM at 115 rpm, and table at 60 rpm. Pumps at 100 spm ea, for 698 gpm, w/ pp at 2000 psi.
03/02/2001	03:00 - 03:30	0.50	DR	b	10C2DR	Survey
	03:30 - 06:00	2.50	DR	1	10C2DR	Drilling
	06:00 - 13:00	7.00	DR	1	10C2DR	Drill 12-1/4" hole
	13:00 - 13:30	0.50	DR	b	10C2DR	Survey
	13:30 - 14:00	0.50	RM	3	10C2DR	Rig service
	14:00 - 14:30	0.50	DR	1	10C2DR	Drill 12-1/4" hole
	14:30 - 15:00	0.50	RM	3	10C2DR	Work on Rig
	15:00 - 00:00	9.00	DR	1	10C2DR	Drill 12-1/4" hole
	00:00 - 00:30	0.50	DR	b	10C2DR	Survey
	00:30 - 06:00	5.50	DR	1	10C2DR	Drill 12-1/4" hole
03/03/2001	06:00 - 09:30	3.50	DR	1	10C2DR	Drill 12-1/4" hole
	09:30 - 10:00	0.50	DR	b	10C2DR	Survey at 2002'
	10:00 - 16:00	6.00	DR	1	10C2DR	Drill 12-1/4" hole
	16:00 - 16:30	0.50	RM	3	10C2DR	Rig Service
	16:30 - 22:30	6.00	DR	1	10C2DR	Drill 12-1/4" hole
	22:30 - 23:00	0.50	DR	b	10C2DR	Survey at 2502'
	23:00 - 06:00	7.00	DR	1	10C2DR	Drill 12-1/4" hole
03/04/2001	06:00 - 07:30	1.50	DR	1	10C2DR	Drill 12-1/4" hole
	07:30 - 08:00	0.50	RM	3	10C2DR	Rig Service
	08:00 - 11:30	3.50	DR	1	10C2DR	Drill 12-1/4" hole
	11:30 - 12:00	0.50	DR	b	10C2DR	Survey 2966
	12:00 - 00:30	12.50	DR	1	10C2DR	Drill 12-1/4" hole

Operations Summary Report

Legal Well Name: FEDERAL 31-29 000001
 Common Well Name: FEDERAL 31-29 000001
 Event Name: Original Drilling Start: 01/22/2001 Spud Date: 02/28/2001
 Contractor Name: Rig Release: Group:
 Rig Name: Rig Number:

Date	From - To	Hours	Code	Subco	Phase	Description of Operations
03/04/2001	00:30 - 03:30	3.00	DR	1	10C2DR	Run ploymer sweeps to clean hole. Drilling like fractured shale. Unloaded good slug of cuttings, shaker full. Still will not drill.
	03:30 - 06:00	2.50	DR	4	10C2DR	TOOH w/ bit.
03/05/2001	06:00 - 06:30	0.50	DR	4	05C1DR	Notify Ed Forsman w/ BLM, for surface cementing. 11:30 am 3/3/01
	06:30 - 07:00	0.50	DR	4	05C1DR	Trip for bit
	07:00 - 11:00	4.00	DR	4	10C2DR	Break out bit #1, P/U bit #2
	11:00 - 12:30	1.50	DR	4	10C2DR	RIH w/ bit #2
	12:30 - 17:30	5.00	DR	1	10C2DR	Ream 154' back to bottom. Hole out of guage.
	17:30 - 18:00	0.50	RM	3	10C2DR	Resume drilling at 3266'. 12-1/4" surface hole.
	18:00 - 22:00	4.00	DR	1	10C2DR	Rig Service.
	22:00 - 22:30	0.50	DR	1	10C2DR	Drilling 12-1/4" surface hole.
	22:30 - 00:00	1.50	DR	5	10C2DR	Reach total depth of 3540'. Sweep hole. Pump gel pill, drop survey.
	00:00 - 02:30	2.50	CS	6	10C2DR	Circulate and condition hole. Spot gel pill.
03/06/2001	02:30 - 06:00	3.50	CS	1	10C2DR	TOOH with drillstring. R/U Mountain States Casing Service. Lay down 8" collars. R/U casing tools. P/U and run 9-5/8", 40#, J-55, LT&C.
	06:00 - 07:00	1.00	CS	4	10C2RC	Notified Ed Forsman w/ BLM of current schedule for surface casing and cementing, at 7:15 pm, 3-4-01.
	07:00 - 07:30	0.50	CS	1	10C2RC	Running 9-5/8" surface casing.
	07:30 - 09:30	2.00	CS	1	10C2RC	Fill casing
	09:30 - 10:30	1.00	CE	6	10C2RC	Running casing. Tag bottom at 3571'. Hole deeper than SLM of drill string. both tallies coralated. There had to have been an extra joint drilled, or there was 31' of make up. All trips correlated to jt count and tally sheet. All joints were marked and counted for all tubulars.
	10:30 - 11:30	1.00	CE	5	10C2RC	R/U Halliburton.
	11:30 - 11:45	0.25	CE	0	10C2RC	Circulate and condition hole.
	11:45 - 13:30	1.75	CE	1	10C2DR	Held safety meeting with Cementing crew and rig crew. discussed roles and responsibilities, and safe practices for this job.
	13:30 - 15:30	2.00	CE	1	10C2RC	Cement surface casing as follows: pump 20 bbls of Super Flush and 25 bbl spacer. Mix and pump 465 sks lead (238 bbls) at 12 ppg, 2.87 cuft/sk, 15.5 gal/sk water of Hi-Fill Lead cement, containg class G, 6% EX-1, 1% HR-7, 3% salt, and 10 lb/sk gilsonite. Followed by 360 sks tail (74 bbls) at (first 200 sks at 14.8 ppg due to problem with truck) 15.8 ppg, 1.16 cuft/sk, 5.16 gal/sack water, containg class G , 2% CaC; and 1/4 ppsk poly-e-flake. Displace with 265 bbls of water from mud system. Had returns throughout job with periods of reduced to lost circulation for last 100 bbls of displacement.
	15:30 - 16:30	1.00	CE	1	10C2RC	WOC. Rig up one inch to top out. Run in with one inch tubing. Could not get past collar at 130'.
	16:30 - 16:31	0.02	CE	z	10C2RC	Mix and pump two stages of 10 bbls each of class G, w/ 3% CaCl, for a total of 100 sks. Had returns of lead slurry, right away when pumping. Had slow falling column after first plug. Wait 15 minutes. Raised column to bell nipple. Shut down and watched fall. Cement holding, had to dump 5 bbls to pit. Used a total of 75 sks in annulus. Approved by BLM.
	16:31 - 19:00	2.48	CE	6	10C2RC	Cement Job witnessed by Raymond Arnold w/ BLM.
	19:00 - 23:00	4.00	WO	j	10C2RC	R/D Halliburton. WOC
23:00 - 01:00	2.00	DR	1	10C2RC	WOC	
03/07/2001	01:00 - 06:00	5.00	CS	e	10C2RC	Make first cut on riser. Rough cut 9-5/8" surface casing.
	06:00 - 10:30	4.50	CS	2	10C2RC	Weld on 9-5/8" , 5000 psi casing head. Let cool and test. Weld on casing head. Let cool, then test. Had leaking weld on inside.

Operations Summary Report

Legal Well Name: FEDERAL 31-29 000001
 Common Well Name: FEDERAL 31-29 000001
 Event Name: Original Drilling Start: 01/22/2001 Spud Date: 02/28/2001
 Contractor Name: Rig Release: End:
 Rig Name: Rig Number: Group:

Date	From - To	Hours	Code	Subco	Phase	Description of Operations
03/07/2001	06:00 - 10:30	4.50	CS	2	10C2RC	Attempted to fix two more times with all failing. Wait on welder.
	10:30 - 11:00	0.50	WO	0	10C2RC	Jim Weaver held safety meeting with daylight crew. Discussed Phillips Safety program and expectations.
	11:00 - 14:30	3.50	WO	u	10C2RC	Wait on welder, and new casing head.
	14:30 - 15:00	0.50	WO	0	10C2RC	Jim Weaver held safety meeting with daylight crew. Discussed Phillips Safety program and expectations.
	15:00 - 16:00	1.00	WO	u	10C2RC	Wait on welder, and new casing head.
	16:00 - 22:00	6.00	CS	e	10C2RC	J&R welder on location. Cutoff casing head. Dress off and bevel casing. Heat new wellhead and install. Let cool.
	22:00 - 22:30	0.50	CS	8	10C2RC	R/U Single Jack Testers, and tested weld on casing head. all passed
	22:30 - 23:00	0.50	WO	0	10C2RC	Jim Weaver held safety meeting with daylight crew. Discussed Phillips Safety program and expectations.
	23:00 - 06:00	7.00	DR	6	20SFDR	N/U BOP stack.
	03/08/2001	06:00 - 06:01	0.02			
03/08/2001	06:01 - 14:30	8.48	WC	2	05C1EV	N/U BOP's.
	14:30 - 15:00	0.50	WC	6	05C1EV	Hookup lines to accumulator.
	15:00 - 16:00	1.00	WC	6	05C1EV	Change out lines to BOP.
	16:00 - 02:00	10.00	WC	8	05C1EV	Perform Stack Test and casing. All passed. Accumulator test failed. Annular valve stuck open, had to repair.
	02:00 - 06:00	4.00	WC		05C1EV	P/U BHA. Mud 7-7/8" bit, motor, float sub, 24 - 6-1/4" drill collars. RIH w/ drill pipe.



PHILLIPS PETROLEUM COMPANY

9780 MT. PYRAMID CT., SUITE 200
ENGLEWOOD, CO 80112

AMERICAS DIVISION

CONFIDENTIAL

March 16, 2001

State of Utah, Department of Natural Resources
Division of Oil, Gas and Mining
Attn: Carol Daniels
PO Box 145801
Salt Lake City, UT 84114-5801

Dear Ms. Daniels:

Attached is a copy of the weekly drilling report for Federal 31-29 #1 that was filed with the U.S. Department of Interior, Bureau of Land Management.

If you have any questions, please feel free to call me at 303-643-4364.

Sincerely,

A handwritten signature in cursive script that reads "Jan".

Jan Evans
Engineering Specialist

RECEIVED

MAR 21 2001

DIVISION OF
OIL, GAS AND MINING

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Phillips Petroleum Company

3a. Address

P.O. Box 1967, Houston TX 77251

3b. Phone No. (include area code)

713-669-3502

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

682' FNL and 2642 FEL
NW NE Sec 29-T9S-R19E

43-047-33653

5. Lease Serial No.

UTU 76262

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

Federal

9. API Well No.

31-29 #1

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Uintah Co UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Weekly Status

Acidize

Alter Casing

Casing Repairs

Change Plans

Convert to Injection

Deepen

Fracture Treat

New Construction

Plug and Abandon

Plug Back

Production (Start/Resume)

Reclamation

Recombine

Temporarily Abandon

Water Disposal

Water Shut-Off

Well Integrity

Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE Attached summary of drilling operations
Drilling ahead @ 8,774'

RECEIVED

MAR 15 2001

DIVISION OF
OIL GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Jan D Evans

Title Engineering Specialist

Signature

Jan D Evans

Date March 16, 2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PHILLIPS PETROLEUM CO
Daily Drilling Report

WELL NAME FEDERAL 31-29 000001		JOB NUMBER 1	EVENT CODE ODR	24 HRS PROG 322	TMD 8,774	TVD 8,774	DFB 16	REPT NO. 23	DATE 03/16/2001
SUPERVISOR Mark Balderston		RIG NAME & NO. True Drilling 30		FIELD NAME / OCS NO. WILDCAT		AUTH MD 12,700.00		DAILY TANG 0.00	
CURRENT STATUS Drilling 7-7/8" hole		ACCIDENTS LAST 24 HRS.?		DAILY INT W/O MUD 21,792.00		CUM INTANG W/ MUD 557,353.21			
24 HR FORECAST Drilling 7-7/8" hole		DATE OF LAST SAFETY MEETING		DAILY TOTAL 27,163		CUM COST W/ MUD 658,695			
LITHOLOGY SANDSTONE/SHALE		JAR HRS OF SERVICE	BHA HRS SINCE INSP	LEAKOFF	APE WAR.BSD.V001		AUTH. 1,904,750		
LAST SURVEY: DATE 03/16/2001		TMD 8,413.0	INC 2,000	AZIM 0.000	LAST CASING 9.625 (in.) @ 3,470.0 (ft)		NEXT CASING 4,500 (in.) @ 12,700.0 (ft)		LAST BOP PRES TEST 03/08/2001

24 HR SUMMARY: Hold safety meetings with all crews. Discussed drill procedures w/ new driller and crew, and safe use of tongs on trip.

OPERATIONS SUMMARY

FROM	TO	HOURS	DOCK	TRUCKS	WHS	PREP	DESCRIPTION
06:00	16:00	10.00	DR P		4	10C2DR	Trip for bit #5
16:00	18:00	2.00	DR P		p	10C2DR	Ream last 150' to TD of 8452'
18:00	06:00	12.00	DR P		1	10C2DR	Drilling 7-7/8" hole w/ bit #5

DRILLING	8.00	TRIP		TRIP		MUD DATA	DAILY COST	5,971.15	CUM COST	35,084.95
CY	WGT	WHS	WATER	TRIP	TRIP	TRIP	TRIP	TRIP	TRIP	TRIP
28	/	/	/	/	/	/	10.00/	0.5/0.7	23,000	

MUD VOLUMES (bbl) / ANNUAL VELOCITIES (ft/min)

DOCK	TRIP	TRIP	TRIP	TRIP	TOTAL	MUD LOST (bbl)	ANN VEL (ft)	ANN VEL (ft)	ANN VEL (ft)
456.1	500.0	500.0	500.0	15,000.0	16,956.1		176.1	320.3	

BITS

BIT / NO.	SIZE	WEIGHT	TYPE	SERIAL NO.	DATE DR TYP	DEPTH IN DATE IN	LOG IN LOG OUT
5/	1	7,875	Security	X844	744002	12/12/12//	8,452.0 03/15/2001 0-0

BIT OPERATIONS

BIT / NO.	LOG	LOG	LOG	LOG	LOG	LOG	LOG	LOG	LOG	LOG	LOG	
5/	1	40 / 45	30.0 / 35.0	301	1,350	654	12.00	322.0	28.83	12.00	322.0	28.83

PUMP / HYDRAULIC DATA

NO.	MAKE OF PUMP	STROKE (in)	LAWS (in)	SPR	Q (gpm)	PRESS (psi)	TOTAL Q	REL. EFF. / PRESSURE
2	CONTINENTAL EMSCO	10,000	5,500	105	307	1,370	307	80 800

DRILL / HOLE CONDITIONS

STAND	STAND	STAND	STAND	TORQUE (LBS-FT)	SHAFT LENGTH
S				212,000	741.91

ITEM DESCRIPTION	NO. BITS	LENGTH	OD	ID	CONN SIZE	CONN TYPE
BIT	1	1.00	7.825	1.750	4.500	XH
MUD MOTOR	1	19.00	6.375	1.750	4.500	XH
SUB-FLOAT	1	1.96	6.250	2.500	4.500	XH
DC	24	719.93	6.250	2.250	4.500	XH

SURVEY DATA

WELL	INC	AZIMUTH	T.V.D.	MEASUREMENT	SECTION	WELL	INC	AZIMUTH	T.V.D.	MEASUREMENT	SECTION
8,413.0	2,000	0.000	0.00	0.00	0.00						

MUD INVENTORY

ITEM	UNITS	QUANTITY	ON HAND
Anco Gel	100.00 lbs		
Lime	50.00 lbs	10	200
Anco Drill	5.00 gal		45

PHILLIPS PETROLEUM CO
Daily Drilling Report

WELL NAME FEDERAL 31-29	JOB NUMBER 000001	EVENT CODE 1	24 HRS PROG 322	TMD 8,774	TVD 8,774	DFB 16	REPT NO. 23	DATE 03/16/2001
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MUD INVENTORY			
ITEM	UNITS	USAGE	ON HAND
Gypsum	50.00 lbs	30	90
KCL	50.00 lbs	98	931
DC305	5.00 gal		
De-Foam	5.00 gal		11
CI300	5.00 gal	1	20
CORROSION RING	1.00 ea	1	2
Multi Seal	40.00 lb		160
Sawdust	20.00 lb		50
Eng	1.00 ea	1	15
Acobar	100.00 lb		250
Pallets/Wrap	1.00 ea		73

March 23, 2001

CONFIDENTIAL

Carol Daniels
Department of Natural Resources-Utah

Enclosed is a copy of the sheets we sent to the BLM that you requested. If you have any questions let me know.

Jan Evans
Petroleum Engineer
Phillips Petroleum
9780 Mt. Pyramid Court Suite 200
Englewood, CO 80112
303-643-4364

RECEIVED

MAR 29 2001

DIVISION OF
OIL, GAS AND MINING

Form 3100-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.

UTU 76262

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

FEDERAL

9. API Well No.

31-29 #1

10. Field and Pool, or Exploratory Area

wildcat

11. County or Parish, State

Uintah Co UTAH

SUBMIT IN TRIPLICATE

CONFIDENTIAL

1. Type of Well

Oil Gas

2. Name of Operator

Phillips Petroleum Co

3. Address and Telephone No.

PO Box 1967, Houston TX 77251 713 669 3502

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

682' FNL and 2042 FEL 43-047-33653

NW NE Sec 29-T9S-R19E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Change of Name	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or
+ weekly status

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED summary
Drilling ahead @ 10,997'

RECEIVED

MAR 29 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed Jan D. Evans Title Engineering Spec Date MARCH 23, 2001

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

CONFIDENTIAL

PHILLIPS PETROLEUM CO
Daily Drilling Report

WELL NAME FEDERAL 31-29		JOB NUMBER 000001	EVENT CODE 1	24 HRS PROG ODR	TMD 18	TVD 10,997	DFs 10,997	REPT NO. 23	DATE 30	03/23/2001
SUPERVISOR Mark Calderston		RIG NAME & NO. True Drilling 30		FIELD NAME / DCS NO. WILDCAT		AUTH MO 12,700.00	DAILY TANG 0.00	CUM. TANG 0.00		
CURRENT STATUS Tripping for Bt		ACCIDENTS LAST 24 HRS.?		DAILY INT W/O MUD 29,004.00		CUM INTANG W/ MUD 696,882.91				
24 HR FORECAST Trip for bit. Drilling 7-7/8" Hole		DATE OF LAST SAFETY MEETING		DAILY TOTAL 38,856		CUM COST W/ MUD 788,025				
LITHOLOGY SANDSTONE/SHALE		JAR HRS OF SERVICE	BHA HRS SINCE INSP	LEAKOFF	AFE WAR.BSD.V001	AUTH. 1,904,750				
LAST SURVEY: DATE	TMD	INC	AZIM	LAST CASING		NEXT CASING		LAST BOP PRES TEST		
03/19/2001	9,819.0	2,000	0,000	9,625 (in.) @ 3,470.0 (ft)		4,500 (in.) @ 12,700.0 (ft)		03/08/2001		

24 HR SUMMARY: Mud up system, add weight w/ brine and bar, TOOH

OPERATIONS SUMMARY

FROM	TO	HOURS	CODE	TROUBLE	SUB	PHASE	DESCRIPTION
06:00	11:00	5.00	WC T	DW99	5	10C2DR	Circulating to mix mud and raise mud weight. Serviced rig during this time.
11:00	15:30	4.50	DR P		1	10C2DR	Resume drilling to allow mud to build viscosity and to raise mud weight. 9.8 in/out. Conn. 2000 units, BG 1300 units.
15:30	22:00	6.50	WC T	DW99	1	10C2DR	Mixing bar and sea mud to raise wt. to 10 ppg+. Pump hole volume w/ 10.1 ppg bar at 68 atkm
22:00	06:00	8.00	WC T	DW99	1	10C2DR	Gas increasing w/ slight flow. Increase md wt to 10.4 ppg and pump around at 68 atkm (4.7 bpm). Began losing fluid. Mix LCM pill w/ 10% LCM. Spot pill and follow w/ 2% LCM mud. Healed hole w/ one volume. Check flow 10.7 ppg out 10.2 ppg in. Build volume in pits. POOH, pull rotating head rubber. Gas flow still boiling. Pull 10 stds. Check for flow.

CRUDITY (ppm)	10.00	PP	ECO	10.1	MUD DATA	DAILY COST	9,853.78	CUM COST	47,273.25				
PI	PI/VP	GELS	ML/THP	FOI/NOI	OL/WAT	KA/MIST	PROP	PRES	CI	C4	R25	LINE	ES
33	8/10	/2	/	/2.5	/	0.10/	9.00/	0.20/4	130,000				

MUD VOLUMES (bbl) / ANNUAL VELOCITIES (ft/min)

NO. 1	2	3	TOTAL	MUD COST	MUD PUMPED	ANN VEL. DC	ANN VEL. DC	ANN VEL. INSP
651.5	260.0	200.0	200.0	1,314.5	150.0	206.0	374.8	

BITS

BIT / ROW	SIZE	MAKE	TYPE	SERIAL NO.	DATE OF TEST	DEPTH IN DATE IN	LOG-DC-G-O-S
6 / 1	7.875	Security	XS44	744899	11/11/11///	9,894.0 03/18/2001	0-0----

BIT OPERATIONS

BIT / ROW	ROW	RPM	GPM	PHASE	F IN	HRS	24H DAT.	24H ROP	CUM HRS	CUM DEPTH	CUM ROP	
6 / 1	1	45 / 45	60.0 / 60.0	351	2,000	1,405	4.30	18.0	4.19	60.05	1,121.0	18.67

PUMP / HYDRAULIC DATA

NO.	MAKE OF PUMP	STROKE (in)	LAYER (in)	APM	G (gpm)	PRESS (psi)	TOTAL G	ROD SPN / PRESSURE
2	CONTINENTAL EMSCO	10,000	5,500	120	351	2,000	351	68 900

BHA / HOLE CONDITIONS

BHA NO.	ESTIM. WT. UP	ESTIM. WT. DN	ESTIM. WT. ROT	TONGUE / UNITS	BHA LENGTH
6	248,000	252,000	252,000	f-lbf	723.92

ITEM DESCRIPTION	NO. JTS	LENGTH	G.D.	LG	CONN SIZE	CONN TYPE
BIT	1	1.00	7.825	1.750	4.500	XH
SUB-BIT	1	2.99	6.750	2.250	4.500	XH
DC	24	719.93	6.250	2.250	4.500	XH

CONFIDENTIAL

PHILLIPS PETROLEUM CO
Daily Drilling Report

WELL NAME	JOB NUMBER	EVENT CODE	24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
FEDERAL 31-29	000001	1	ODR	18	10,997	10,997	23	30 03/23/2001

WAD INVENTORY

ITEM	UNITS	USAGE	ON HAND
Anco Gel	100.00 lbs		234
Lime	50.00 lbs		150
Anco Drill	5.00 gal	11	50
Gypsum	50.00 lbs		60
KCL	50.00 lbs	122	441
DC305	5.00 gal		
De-Foam	5.00 gal	2	18
CI300	5.00 gal	2	18
CORROSION RING	1.00 ea		6
Multi Seal	40.00 lb		160
Sawdust	20.00 lb		50
Eng	1.00 ea	1	9
Ancobar	100.00 lb	400	1,210
Pallets/Wrap	1.00 ea	24	8
CAUSTIC SODA	50.00 lb	8	46
High Yield Gel	50.00 lb	144	216
Dispac	50.00 lb	12	28
CI300	55.00 gal		8
Sea Mud	50.00 lb	300	600
Desco CF	25.00 lb		40
Transport	1.00 ea	1	4

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU -76262

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

SUBMIT IN TRIPLICATE

CONFIDENTIAL

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
Federal 31-29 No. 1

9. API Well No.
43-047-33653

2. Name of Operator

Phillips Petroleum Company, E&P Americas Division, Rocky Mountain Region

10. Field and Pool, or Exploratory Area
Wildcat

3. Address and Telephone No.

9780 Mt. Pyramid Ct., Suite 200, Englewood, CO, 80 Phone: (303) 643-3942

11. County or Parish, State
Uintah, Utah

4. Location of Well (Footage, Sec., T., R., m. or Survey Description)

682 ft. FNL, 2042 ft. FEL, NW NE, Sec. 29, T9S R19E, Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

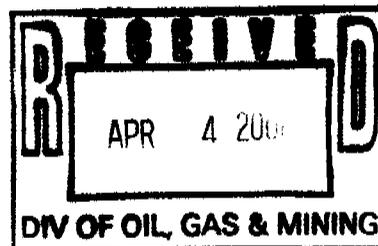
- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Correct Spud Date

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The correct Spud Date for the Federal 31-29 #1 Well is 01-18-01.



14. I hereby certify that the foregoing is true and correct

Signed

J. Stephen de Albuquerque
J. Stephen de Albuquerque

Title HES & Regulatory Affairs Supervisor Date 04/04/01

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

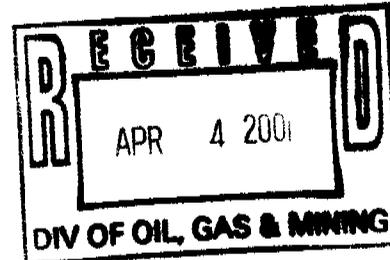
**PHILLIPS PETROLEUM COMPANY**

9780 Mt. Pyramid Court, Suite 200
Englewood, Colorado 80112

April 4, 2001

Sundry Notices
Lease UTU-76262
Federal 31-29 No. 1 Well
NW NE Sec. 29 T9S R19E
Uintah County, Utah

Mr. Ed Forsman
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078



Dear Mr. Forsman:

The purpose of this letter is to transmit, in duplicate, two Sundry Notices for the Federal 31-29 No.1 Well located in the NW NE of Sec. 29, T9S, R19E, Uintah County, Utah.

The first Sundry Notice corrects the Spud Date for the subject well. The second Sundry Notice respectfully requests a change in permitted depth of the subject well from 12,385 ft to ~12,700 ft.

Should you have questions or require additional information, please contact me at (303) 643-3942.

Sincerely,

J. Stephen de Albuquerque, P.G.
HES Supervisor

cc: Ms. Lisha Cordova – UT DOGM
Jim Weaver
J. D. Evans

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135
 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
 Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU -76262

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Federal 31-29 No. 1

9. API Well No.

43-047-33653

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Uintah, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well

Gas Well

Other

CONFIDENTIAL

2. Name of Operator

Phillips Petroleum Company, E&P Americas Division, Rocky Mountain Region

3. Address and Telephone No.

9780 Mt. Pyramid Ct., Suite 200, Englewood, CO 80 Phone: (303) 643-3942

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

682 ft. FNL, 2042 ft. FEL, NWNE, Sec. 29, T9S R19E, Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other

- Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

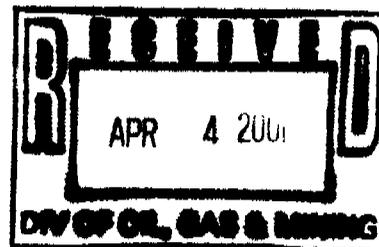
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per oral discussions between Mr. Ed Forsman-Vernal BLM and Mr. Paul Dean-Phillips, Phillips proposes to change the total depth of the the Federal 31-29 Well from the permitted depth of 12,385 ft to ~12,700 ft.

Approved by the
 Utah Division of
 Oil, Gas and Mining

Date: 04-09-01
 By: [Signature]



14. I hereby certify that the foregoing is true and correct

Signed

[Signature]
 J. Stephen de Albuquerque

Title HES & Regulatory Affairs Supervisor

Date 04/04/01

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

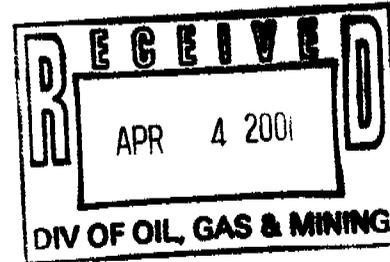
**PHILLIPS PETROLEUM COMPANY**

9780 Mt. Pyramid Court, Suite 200
Englewood, Colorado 80112

April 4, 2001

Sundry Notices
Lease UTU-76262
Federal 31-29 No. 1 Well
NW NE Sec. 29 T9S R19E
Uintah County, Utah

Mr. Ed Forsman
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078



Dear Mr. Forsman:

The purpose of this letter is to transmit, in duplicate, two Sundry Notices for the Federal 31-29 No.1 Well located in the NW NE of Sec. 29, T9S, R19E, Uintah County, Utah.

The first Sundry Notice corrects the Spud Date for the subject well. The second Sundry Notice respectfully requests a change in permitted depth of the subject well from 12,385 ft to ~12,700 ft.

Should you have questions or require additional information, please contact me at (303) 643-3942.

Sincerely,

J. Stephen de Albuquerque, P.G.
HES Supervisor

cc: Ms. Lisha Cordova – UT DOGM
Jim Weaver
J. D. Evans

April 4, 2001



Phillips Petroleum Company
E&P-Americas Division
Rocky Mountain Region
9780 Mt. Pyramid Ct., Suite 200
Englewood, CO 80112 USA
Phone: (303) 643-3942
FAX: (303) 643-4378
jsdcab@ppco.com

Steve de Albuquerque
Safety & Environmental Supervisor

FAX COVER SHEET

TO: Mr. Ed Forsman (435) 781-4410
BLM - Vernal Field Office

Ms. Lisha Cordova (801) 359-3940
UT Division of Oil, Gas & Mining

PAGES INCLUDING THIS COVER SHEET: 4

If you have problems with this fax or all the pages identified did not get to you please call: 303-643-3942. This fax being sent from fax 303-643-4378.

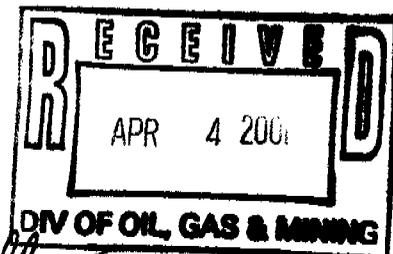
Ed & Lisha,

Attached are two sundries for the Phillips Federal 31-29 No. 1 Well in Uintah County, UT.

The signed originals are in the mail.

Regards,


Steve de Albuquerque



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Phillips Petroleum Company Operator Account Number: N 1475
 Address: 9780 Mt. Pyramid Court, Suite 200
city Englewood
state CO zip 80112 Phone Number: (303) 643-3942

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304733653	Federal 31-29		nwne	29	9S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	13077	1/18/2001			1-18-01	
Comments: 3-27-01							
CONFIDENTIAL							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

J. Stephen de Albuquerque

Name (Please Print)

Signature

HES Supervisor

Title

4/2/2001

Date

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

5. Lease Designation and Serial No.

UTU 76262

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Federal

9. API Well No.

31-29 #1

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Uintah Co UTAH

SUBMIT IN TRIPLICATE

Type of Well
 Oil Gas

CONFIDENTIAL

2. Name of Operator

Phillips Petroleum Co

3. Address and Telephone No.

P.O. Box 1967, Houston TX 77251

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

682' FNL and 2042 FEL

NW NE Sec 29-T9S-R19E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

Weekly Status

TYPE OF ACTION

- Change of Name
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other _____
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached drilling summary of
drilling operations.
Drilling ahead @ 11,755'

RECEIVED

APR 13 2001

DIVISION OF
OIL GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed J D Euer Title Engineering Spec Date MARCH 16, 2001

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

PHILLIPS PETROLEUM CO

Daily Drilling Report

WELL NAME FEDERAL 31-29		JOB NUMBER 000001	EVENT CODE QDR	24 HRS PROG 178	TMD 11,755	TVD 11,755	DFS 29	REPT NO. 36	DATE 03/29/2001
SUPERVISOR Mark Calderston		RIG NAME & NO. True Drilling 30	FIELD NAME / OCS NO. WILDCAT		AUTH MD 12,700.00	DAILY TANG 0.00	CUM. TANG 0.00		
CURRENT STATUS Drilling 7-7/8" hole				ACCIDENTS LAST 24 HRS.? 	DAILY INT W/O MUD 14,330.00		CUM INTANG W/ MUD 863,681.62		
24 HR FORECAST Drilling 7-7/8" hole				DATE OF LAST SAFETY MEETING 03/28/2001	DAILY TOTAL 17,065		CUM COST W/ MUD 965,024		
LITHOLOGY SANDSTONE/SHALE		JAR HRS OF SERVICE 	BHA HRS SINCE INSP 	LEAKOFF 	AFE WAR.BSD.V001		AUTH. 1,904,750		
LAST SURVEY: DATE 03/28/2001	TMD 11,530.0	INC 1.000	AZIM 0.000	LAST CASING 9.625 (in.) @ 3,470.0 (ft)	NEXT CASING 4.500 (in.) @ 12,700.0 (ft)	LAST BOP PRES TEST 03/27/2001			

OPERATIONS SUMMARY

FROM	TO	HOURS	OPER	TRIPNO	SUB	PHASE	DESCRIPTION
06:00	12:00	6.00	DR P		1	10C2DR	Drilling 7-7/8" hole maintain 11.2 ppg mud wt.
12:00	12:30	0.50	RM P		3	10C2DR	Rig Service
12:30	06:00	17.50	DR P		1	10C2DR	Drilling 7-7/8" hole maintain 11.2 ppg mud wt. Drilling with a 4' to 15' flare. BGG 3000 units, Conn. 6200 units, TG 11000 units.

DRIFT (ppg)	11.20	SPR		NSG	11.6	MUD DATA	DAILY COST	2,755.45	CUM COST	96,501.96
TV	11/10	3/10	9.4'	2.0/11.0	/	0.05'	9.50'	0.3/0.7	120,000	

MUD VOLUMES (bbl) / ANNUAL VELOCITIES (ft/min)

HOLE	1	2	3	4	TOTAL	MUD LOST	MUD DRAIN	ANN VEL. UP	ANN VEL. DC	ANN VEL. RESER
663.6	260.0	270.0	270.0	150.0	1,618.6	80.0	115.0	223.0	405.8	

BITS

BIT / SIZE	SIZE	MAKER	TYPE	SERIAL NO.	DATE IN	DEPTH IN	LOG
8 /	1	7.875	Security	X555	745003	14/14/14//	11,573.0 03/28/2001 0-0

BIT OPERATIONS

BIT / SIZE	WOB	RPM	ROP	PHASE	YARD	WOB	ROP	WOB	ROP	CUM WOB	CUM ROP	CUM WOB
8 /	1	42 / 45	55.0 / 60.0	381	1,900	736	23.50	182.0	7.74	23.50	182.0	7.74

PUMP / HYDRAULIC DATA

NO.	MAKE OF PUMP	STROKE (ft)	LINE IN	RPM	Q (gpm)	PHASE (psi)	TOTAL Q	ALL. RPM	PRESSURE
2	CONTINENTAL EMSCO	10.000	5.500	130	381	1,900	381	90	970

BHA / HOLE CONDITIONS

WELL NO.	8	BHA / HOLE CONDITIONS	BIT NO.	8			
WOB WT. BELOW JARS	259,000	STROKE WT. OF	259,000	STROKE NET. WGT	259,000	TORQUE (LBS-FT)	723.92
ITEM DESCRIPTION	NO. OF	LENGTH	O.D.	I.D.	CONN. SIZE	CONN. TYPE	
BIT	1	1.00	7.825	1.750	4.500	XH	
SUB - BIT	1	2.99	6.750	2.250	4.500	XH	
DC	24	718.93	6.250	2.250	4.500	XH	

MUD INVENTORY

ITEM	UNITS	ISSUE	ON HAND
High Yield Gel	100.00 lbs		270
Lime	50.00 lbs	4	118
Anco Drill	5.00 gal		50
Gypsum	50.00 lbs		60
KCL	50.00 lbs	35	480
DC305	5.00 gal		
De-Foam	5.00 gal		
CI300	5.00 gal		18

APR 1 2001

PHILLIPS PETROLEUM CO
DRILLING DIVISION

PHILLIPS PETROLEUM CO
Daily Drilling Report

WELL NAME	FEDERAL 31-29	JOB NUMBER	000001	EVENT CODE	1	24 HRS PROG	ODR	TMD	178	TVD	11,755	DFB	11,755	29	REPT NO.	36	DATE	03/29/2001
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MUD INVENTORY

ITEM	UNITS	USAGE	ON HAND
CORROSION RING	1.00 ea		4
Multi Seal	40.00 lb		500
Sawdust	20.00 lb		30
Eng	1.00 ea	1	3
Ancobar	100.00 lb		680
Pallets/Wrap	1.00 ea		71
CAUSTIC SODA	50.00 lb	3	41
Dispac	50.00 lb		12
C1300	55.00 gal	1	3
Sea Mud	50.00 lb		280
Deaco CF	25.00 lb	6	80
Transport	1.00 ea		1
Super Gel B	50.00 lb		570
White Starch	50.00 lb	10	30
X-cide	5.00 gal	5	



Paul R Dean

03/15/2001 11:14 AM

To: Janis D Evans/PPCO@Phillips
cc:
Subject: State of Utah

The contact with the State of Utah for the weekly updates and probably all Sundry Notices is Carol Daniels;

Her telephone number is 801-538-5284. If she is not the right focus for some of the issues, she can probably direct us correctly.

She requested copies of the same stuff we send to the BLM. No need to use a State form if we have the BLM form done already. She doesn't need it faxed, but would like it mailed.

Her address is:

State of Utah Department of Natural Resources
Division of Oil , Gas and Mining
P.O. Box 145801
Salt Lake City, Utah
84114 - 5801



Attn: Carol Daniels

Thanks,

Paul R. Dean
Drilling, Completions, and Workovers
6330 West Loop South
Bellaire Texas 77401

Office 713-669-3502 Cellular 281-615-3154
Fax 713-669-3754

RECEIVED
MARCH 15 2001
DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Phillips Petroleum Company Operator Account Number: N 1475
Address: 9780 Mt. Pyramid Court, Suite 200
city Englewood
state CO zip 80112 Phone Number: (303) 643-3942

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304733653	Federal 31-29		nwne	29	9S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	13077	1/18/2001		1-18-01		
Comments: 3-27-01							
CONFIDENTIAL							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

J. Stephen de Albuquerque

Name (Please Print)

Signature

HES Supervisor

Title

4/2/2001

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
UTU 76262

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
FEDERAL 31-29 No. 1

9. API Well No.
43-047-33653

10. Field and Pool, or Exploratory Area
WILDCAT

11. County or Parish, State
WINTAH CO., UTAH

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Phillips Petroleum Co.

3a. Address
P.O. Box 1967 HOUSTON TX 77251

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**682' FNL & 2042' FEL
NW NE SEC 29-T9S-R19E**

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Due to the appearance of hydrocarbon shows on the Mud Log at approximately 4,250' and various other shows throughout the Green River and Wasatch intervals, the initial casing cementing program had to be changed from the 1000 sx of Class "G" originally permitted. To bring cement 200' above the uppermost interval, the attached foam cement job will put good cement from 12,500' to 8,250' and foamed cement (12 lb/gal) from 8,250' to surface.

This revised cement procedure was discussed with Mr. Ed Forsman with the BLM and verbally approved 4-05-01.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

14. I hereby certify that the above is true and correct.
Name (Printed/Typed)

Title
Paul R Dean

Date
April 06, 2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Drill It

PHILLIPS PETROLEUM COMPANY

DRILLING PROCEDURE

FEDERAL 31-29 No. 1

AFE : WAR. BSD . V001

API No : 43 - 047 - 33653



"TIGHT HOLE"

REVISED CEMENTING PROCEDURE

APPROVALS

DRILLING ENGINEER _____ Paul R. Dean Date: _____

DRLG. & PROD. SUPT. _____ Jim Weaver Date: _____

1.1. Well Program Summary

Well : Federal 31-29 No. 1

NW NE Section 29 – T9S – R19E Uintah County, Utah

Field: Wildcat **Type:** 2A / 2B
AFE No. WA3.BSD.V001 **Drill & Equip Costs:** \$ 1,999,988
Surface Location: NW NE Sec 29-T09S-R19E Uintah County, Utah
Bottom Hole Loc. Same **Depth:** 12,700' TVD / MD **AFE Days:** 46
Rig: True Drilling Company, Rig No. 30 Daywork Contract

OBJECTIVE- Drill and complete a 12,700' exploration well to the Mancos Shale and test the Mesa Verde / Mancos Gas Sands. Perform five small Mesa Verde and / or Mancos stimulations. Stack the frac jobs back to back and then clean out the plugs and test the well for 24 hours.

1.1.1.

Due to the appearance of hydrocarbon shows on the Mud Log at approximately 4,250' and various other shows throughout the Green River and Wasatch intervals, the initial casing cementing program had to be changed to bring cement 200' above the uppermost interval. This revised cementing procedure addresses that need.

1.1.2. Casing and Cementing

C. CASING AND CEMENTING DETAILS(4 1/2" CASING) AT 12,511' MD-RKB

1. Casing Specifications: (Top to Bottom)

Depth	Description	PPCo Pw			Torque	Drift
		Burst	Coll	Ten	Opt ft-lb	
0 – 12,511' MD	4 1/2" 13.5 lb/ft P-110 LT&C	10230	10070	189K	3660	3.795"

2. Float Shoe : Halliburton Super Seal .
- Float Collar & Loc : Halliburton Super Seal, one joint above the shoe.

3. Centralizers : 1-7' above shoe; 1 on FC; 1 at the top of the 2nd and third joints, and every fourth joint to 8,000' (30 total).

4. Connection Lock : Thread lock all connections through top of Float Collar .

5. Cementing Plugs : 1st Stage Top plug only. Use Halliburton 5 wiper plug.

6. Circ, Mix, Displace Rate : Maximum practical

7. Spacers : 10 bbl fresh water, followed with 30 bbl Super Flush weighted to 11.2-11.4 lb/gal followed with 10 bbl fresh water. .

8. Lead Stage Slurry : 1190 sks. Halliburton 50/50 Pozmix-Premium + 20% SSA-1 + 5 lb/sx Silica Lite + 0.3% ZoneSeal Retarder + 0.1% VeraSet + 1.5% Zone Seal 2000.

	Base Cement	Foamed Cement
--	-------------	---------------

- | | | |
|------------------------|---|--------------------|
| Slurry Weight | 14.3 lb/gal | 12.0 lb/gal |
| Slurry Yield | 1.47 cu.ft/sk | 1.81 cu.ft/sk |
| Mix Water - Type | 6.32 gal/sk. - Fresh Water | 6.32 gal/sk. water |
| Pumping Time | 3-4 hours | |
| Desired TOC | Surface | |
| Total Nitrogen needed: | 138,000 SCF plus 40,000 SCF cooldown (2 trucks) | |

Compressive Strength : 12 Hours -

- Tail Slurry : 825 sks. Halliburton 50/50 Pozmix-Premium + + 20% SSA-1 + 5 lb/sx Silica Lite + 0.3% ZoneSeal Retarder + 0.1% VeraSet

- | | |
|----------------------|----------------------------|
| Slurry Weight | 14.3 PPG |
| Slurry Yield | 1.47 cu.ft/sk |
| Mix Water - Type | 6.32 gal/sk. - Fresh Water |
| Pumping Time | 3 - 4 hours |
| Desired TOC | 8,250' |
| Compressive Strength | 24 Hours - 2500 psi. |

- | | |
|------------------|---------------------------|
| CAP Slurry | 75 sks. Calseal |
| Slurry Weight | 15.1 PPG |
| Slurry Yield | 1.23 cu.ft/sk |
| Mix Water - Type | 4.8 gal/sk. - Fresh Water |
| Desired TOC | Surface |

Contact Halliburton (Dale Gowan 800 874-2550) during well logging to communicate timing of cement job. Total calculated cement volume above is based on 25% excess in open hole (0% excess in cased hole). Use actual caliper information plus 10% excess in open hole for actual job performance. CAP Slurry intended to keep gas migration from coming to surface.

SPECIAL INSTRUCTIONS

- A. Make wiper trip prior to running casing if hole conditions require same.
- B. Run 4 1/2" casing slowly so as not to break any formation down.
- C. See rig up information under General Remarks. Establish circulation and circulate one casing volume. Reciprocate casing during circulation. Casing will be unable to reciprocate with annular closed during foam cementing operations. Pump spacers, then nitrified slurry, then switch to tail slurry. Wash out all excess cement prior to displacing. Displace cement with 3% KCl / fresh water. Bump plug with 500 psi over the final displacing pressure. Bleed pressure to 0 psi and check for backflow.
- D. Pump 75 sx CalSeal "Top out Slurry" down annulus.
- D. Notify the State of Utah and BLM representatives a minimum of 24 hours prior to the casing job.
- E. Check slurry density with pressurized mud scales throughout the job. Catch samples of slurry and dry cement periodically while mixing.

CEMENT TO BE USED MUST BE LAB TESTED PRIOR TO SENDING SAME TO THE LOCATION.

- F. Complete PPCO Casing and Cementing Report (DIMS) and send to the Houston Office.
- G. After Cal Seal Plug is set firmly, wait an additional two hours, then cut off casing, install 11" 5M x 4 1/16" 10M tubing spool.

1.1.3. General Remarks

1. Place marker joints in the string at 10,500 and 8,500' to assist in perforating the Mesa Verde.
2. Tie Halliburton discharge and pumping lines into the BOP stack to allow mud to route to the pits and to be rigged up to pump the CalSeal Cap. Function test annular to be sure it is holding. Close 4 1/2" rams or annular around casing. Pressure test the nitrogen lines (1000 psi over the calculated "plug bumping pressure). Pressure test cementing lines to 3000 psi.
3. Use batch tanks to contain cement prior to pumping downhole.
4. Wash excess cement out of lines prior to displacement.
5. Release True Drilling Rig No. 30 after installation of tubing spool and master valve.



PHILLIPS PETROLEUM COMPANY

9780 MT. PYRAMID CT., SUITE 200
ENGLEWOOD, CO 80112

AMERICAS DIVISION

CONFIDENTIAL

April 4, 2001

To: Carol Daniels

From: Jan Evans

Here is a copy of the weekly updates you have requested be mailed to you. Any questions let me know at 303-643-4364.

Sincerely,
Jan Evans
Petroleum Engineer
Phillips Petroleum Company

RECEIVED

APR 11 2001

DIVISION OF
OIL, GAS AND MINING

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.

UTU 76262

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

FEDERAL 31-29 No. 1

9. API Well No.

43-047-33653

10. Field and Pool, or Exploratory Area

WILDCAT

11. County or Parish, State

WINTAH CO., UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator

Phillips Petroleum Co.

3a. Address

P.O. Box 1967 Houston TX 77251

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

682' FNL : 2042' FEL
NW NE Sec 29-T9S-R19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice

+ weekly Rpt

Acidize

Alter Casing

Casing Repair

Change Plans

Convert to Injection

Deepen

Fracture Treat

New Construction

Plug and Abandon

Plug Back

Production (Start/Resume)

Reclamation

Recomplete

Temporarily Abandon

Water Disposal

Water Shut-Off

Well Integrity

Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Due to the appearance of hydrocarbon shows on the Mud Log at approximately 4,250' and various other shows throughout the Green River and Wasatch intervals, the initial casing cementing program had to be changed from the 1000 sx of Class "G" originally permitted. To bring cement 200' above the uppermost interval, the attached foam cement job will put good cement from 12,500' to 8,250' and foamed cement (12 lb/gal) from 8,250' to surface.

This revised cement procedure was discussed with Mr. Ed Forsman with the BLM and verbally approved 4-05-01.

TD @ 12,500', see attached report.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

J D Ewen

Title

Business Dev Spec.

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

RECEIVED

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

APR 11 2001

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DIVISION OF
OIL, GAS AND MINING

CONFIDENTIAL

PHILLIPS PETROLEUM CO

Daily Drilling Report

WELL NAME FEDERAL 31-29		JOB NUMBER 000001	EVENT CODE 1	24 HRS PROG 8	TMD 12,512	TVD 12,512	DFS 36	REPT NO. 43	DATE 04/05/2001
SUPERVISOR Mark Balderston		RIG NAME & NO. True Drilling 30	FIELD NAME / OCS NO. WILDCAT		ALUTH MD 12,700.00	DAILY TANG 0.00	CUM. TANG 0.00		
CURRENT STATUS Logging				ACCIDENTS LAST 24 HRS. 7	DAILY INT W/O MUD 14,162.00		CUM INTANG W/ MUD 999,924.92		
24 HR FORECAST TIH w/ drillstring, Condition hole, TOOH laying down				DATE OF LAST SAFETY MEETING 04/04/2001	DAILY TOTAL 18,134		CUM COST W/ MUD 1,071,226		
LITHOLOGY SANDSTONE/SHALE		JAR HRS OF SERVICE	BHA HRS SINCE INSP	LEAKOFF 12.51	AFE WAR.BSD.V001		ALUTH. 1,999,988		
LAST SURVEY: DATE 03/28/2001	TMD 11,530.0	INC 1,000	AZIM 0.000	LAST CASING 9.625 (in.) @ 3,534.0 (ft)	NEXT CASING 4.500 (in.) @ 12,700.0 (ft)	LAST BOP PRES TEST 03/27/2001			
24 HR SUMMARY: Short Trip, Condition hole, TOOH, Log. Hold safety meetings w/ each crew. Tripping, and rigging up loggers discussed.									

OPERATIONS SUMMARY

FROM	TO	HOURS	CODE	TROUBLE	SUR	PHASE	DESCRIPTION
06:00	08:00	2.00	DR P		1	50PRDR	Drilling 7-7/8" hole. Mud wt 11.2 to 11.1 ppg. Flare 5-15' BGG 10,000 units, Conn. 10,000 units. Gas cut mud wt. 10.0 to 10.1 ppg. Bit drag evident. TD hole at 12,512'.
08:00	08:45	0.75	DR P		5	50PRDR	Mix 50 bbl w/d pill. Pump pill.
08:45	10:15	1.50	LG P		4	50PRDR	Make 15 stand short trip.
10:15	13:00	2.75	LG P		5	50PRDR	Condition hole, circulate bottoms up. Mix and pump 170 bbl w/d pill @ 13.5 ppg.
13:00	20:00	7.00	DR P		4	50PRDR	TOOH w/ SLM. Pull 10 stds, remove rotating head. TOOH. Prep to log. SLM - 12512' KB.
20:00	20:15	0.25	LG P		0	50PRDR	Hold safety meeting w/ logging crew and rig crew.
20:15	23:00	2.75	LG P		6	50PRDR	R/U Halliburton logging tools.
23:00	06:00	7.00	LG P		1	50PRDR	RIH w/ quad combo stacked tools. Log from loggers TD of 12,498' KB (Drillers TD 12,512' KB) to base of surface casing at 3534' KB. Log w/ Micro Guard, Resistivity, Dual Laterolog, Spectral Density, Dual spaced Neutron, Gamma Ray, and Sonic tools. Turned off sonic tool at 8300'. Top of Barite pill estimated at 9000'. Avg hole density 12.5 ppg.

DENSITY(ppg)	11.20	PP	ECD	11.5	MUD DATA	DAILY COST	3,971.60	CUM COST	120,621.26				
FV	PV/YP	GELS	WL/HTHP	FC/T.SOL	OIL/WAT	%Sand/WBT	Phi/PM	PT/MI	CI	Ca	H2S	LIME	ES
38	13/7	2/10	9.4/	2.0/12.0	/	0.02/	10.50/	0.3/1.3	115,000				

MUD VOLUMES (bbl) / ANNULAR VELOCITIES (ft/min)

HOLE	1	2	3	4	TOTAL	MUD LOST	MUD DUMPED	ANN VEL DP	ANN VEL DC	ANN VEL RISER
687.6	240.0	230.0	220.0	200.0	1,580.6			206.0	374.8	

BITS

BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA	DEPTH IN	DATE IN	I-O-D-L-B-G-O-R
9/	1	7.875 Security	XS44	744960	14/14/14///	12,150.0	04/02/2001	1-1-NO-A-E-I-NO-TD

BIT OPERATIONS

BIT / RUN	WOB	RPM	GPM	PRESS	P BIT	HRS	24hr DIST	24hr ROP	CUM HRS	CUM DEPTH	CUM ROP	
9/	1	42 / 45	40.0 / 50.0	351	1,790	625	2.00	8.0	4.00	65.00	362.0	5.57

PUMP / HYDRAULIC DATA

NO.	MAKE OF PUMP	STROKE (in)	LINER (in)	SPM	Q (gpm)	PRESS. (psi)	TOTAL Q	KILL SPM / PRESSURE
2	CONTINENTAL EMSCO	10,000	5.500	120	351	1,790	351	

CONFIDENTIAL

1.1.2. Casing and Cementing

C. CASING AND CEMENTING DETAILS(4 1/2" CASING) AT 12,511' MD-RKB

1. Casing Specifications: (Top to Bottom)

Depth	Description	PPCo Pw			Torque	Drift
		Burst	Coll	Ten	Opt ft-lb	
0 - 12,511' MD	4 1/2" 13.5 lb/ft P-110 LT&C	10230	10070	189K	3660	3.795"

2. Float Shoe : Halliburton Super Seal .
 Float Collar & Loc : Halliburton Super Seal, one joint above the shoe.
3. Centralizers : 1-7' above shoe; 1 on FC; 1 at the top of the 2nd and third joints, and every fourth joint to 8,000' (30 total).
4. Connection Lock : Thread lock all connections through top of Float Collar .
5. Cementing Plugs : 1st Stage Top plug only. Use Halliburton 5 wiper plug.
6. Circ, Mix, Displace Rate : Maximum practical
7. Spacers : 10 bbl fresh water, followed with 30 bbl Super Flush weighted to 11.2-11.4 lb/gal followed with 10 bbl fresh water. .
8. Lead Stage Slurry : 1190 sks. Halliburton 50/50 Pozmix-Premium + 20% SSA-1 + 5 lb/sx Silica Lite + 0.3% ZoneSeal Retarder + 0.1% VeraSet + 1.5% Zone Seal 2000.

	Base Cement	Foamed Cement
Slurry Weight :	14.3 lb/gal	12.0 lb/gal
Slurry Yield :	1.47 cu.ft/sk	1.81 cu.ft/sk
Mix Water - Type :	6.32 gal/sk. - Frsch Water	6.32 gal/sk. water
Pumping Time :	3-4 hours	
Desired TOC :	Surface	
Total Nitrogen needed:	138,000 SCF plus 40,000 SCF cooldown (2 trucks)	
Compressive Strength :	12 Hours -	

- Tail Slurry : 825 sks. Halliburton 50/50 Pozmix-Premium + 20% SSA-1 + 5 lb/sx Silica Lite + 0.3% ZoneSeal Retarder + 0.1% VeraSet
- Slurry Weight : 14.3 PPG
- Slurry Yield : 1.47 cu.ft/sk
- Mix Water - Type : 6.32 gal/sk. - Fresh Water
- Pumping Time : 3 - 4 hours
- Desired TOC : 8,250'
- Compressive Strength : 24 Hours - 2500 psi.
- CAP Slurry : 75 sks. Calseal
- Slurry Weight : 15.1 PPG
- Slurry Yield : 1.23 cu.ft/sk
- Mix Water - Type : 4.8 gal/sk. - Frsch Water
- Desired TOC : Surface

CONFIDENTIAL

Contact Halliburton (Dale Gowan 800 874-2550) during well logging to communicate timing of cement job. Total calculated cement volume above is based on 25% excess in open hole (0% excess in cased hole). Use actual caliper information plus 10% excess in open hole for actual job performance. CAP Slurry intended to keep gas migration from coming to surface.

SPECIAL INSTRUCTIONS

- A. Make wiper trip prior to running casing if hole conditions require same.
- B. Run 4 1/2" casing slowly so as not to break any formation down.
- C. See rig up information under General Remarks. Establish circulation and circulate one casing volume. Reciprocate casing during circulation. Casing will be unable to reciprocate with annular closed during foam cementing operations. Pump spacers, then nitrified slurry, then switch to tail slurry. Wash out all excess cement prior to displacing. Displace cement with 3% KCl / fresh water. Bump plug with 500 psi over the final displacing pressure. Bleed pressure to 0 psi and check for backflow.
- D. Pump 75 sx CalSeal "Top out Slurry" down annulus.
- D. Notify the State of Utah and BLM representatives a minimum of 24 hours prior to the casing job.
- E. Check slurry density with pressurized mud scales throughout the job. Catch samples of slurry and dry cement periodically while mixing.

**CEMENT TO BE USED MUST BE LAB TESTED
PRIOR TO SENDING SAME TO THE LOCATION.**

- F. Complete PPCO Casing and Cementing Report (DIMS) and send to the Houston Office.
- G. After Cal Seal Plug is set firmly, wait an additional two hours, then cut off casing, install 11" 5M x 4 1/16" 10M tubing spool.

1.1.3. General Remarks

1. Place marker joints in the string at 10,500 and 8,500' to assist in perforating the Mesa Verde.
2. Tie Halliburton discharge and pumping lines into the BOP stack to allow mud to route to the pits and to be rigged up to pump the CalSeal Cap. Function test annular to be sure it is holding. Close 4 1/2" rams or annular around casing. Pressure test the nitrogen lines (1000 psi over the calculated "plug bumping pressure). Pressure test cementing lines to 3000 psi.
3. Use batch tanks to contain cement prior to pumping downhole.
4. Wash excess cement out of lines prior to displacement.
5. Release True Drilling Rig No. 30 after installation of tubing spool and master valve.

CONFIDENTIAL



PHILLIPS PETROLEUM COMPANY

9780 MT. PYRAMID CT., SUITE 200
ENGLEWOOD, CO 80112

AMERICAS DIVISION

April 23, 2001

To: Carl Daniels

*Federal 31-29
T09S R19E S-29
43-047-33653*

From: Jan Evans

Here is a copy of the weekly updates you have requested to be mailed to you.
Any questions let me know at 303-643-4364

Sincerely
Jan Evans
Petroleum Engineer
Phillips Petroleum Company

RECEIVED

APR 25 2001

DIVISION OF
OIL, GAS AND MINING

T099 R/W S-39

43-047-3365

PHILLIPS PETROLEUM CO

Daily Drilling Report

CONFIDENTIAL

WELL NAME FEDERAL 31-29		JOB NUMBER 000001	EVENT CODE 2	24 HRS PROG OCM	TMD 12,512	TVD 12,512	DFS 50	REPT NO. 14	DATE 04/23/2001
SUPERVISOR Mark Balderston		RIG NAME & NO. Lead Energy		FIELD NAME / OCS NO. WILDCAT		AUTH MD 12,700.00	DAILY TANG 0.00	CUM. TANG 0.00	
CURRENT STATUS R/D swivel and stripping head				ACCIDENTS LAST 24 HRS.?		DAILY INT W/O MUD 12,550.00		CUM INTANG W/ MUD 1,050,103.14	
24 HR FORECAST Drill out plugs				DATE OF LAST SAFETY MEETING 04/15/2001		DAILY TOTAL 12,550		CUM COST W/ MUD 1,253,544	
LITHOLOGY SANDSTONE/SHALE		JAR HRS OF SERVICE	BHA HRS SINCE INSP	LEAKOFF 12.51	AFE WAR.BSD.V002	AUTH. 800,993			
LAST SURVEY: DATE TMD		INC	AZIM	LAST CASING 4.500 (in.) @ 12,485.5 (ft)		NEXT CASING (in.) @ 12,700.0 (ft)		LAST BOP PRES TEST 03/27/2001	

OPERATIONS SUMMARY

FROM	TO	LOGS	CODE	TRIPBLE	BS	FLUID	DESCRIPTION
08:30	10:00	1.50	CM T	DP10	6	80CMPL	R/D Power swivel, annular preventer and stripping head. R/U power tonge.
10:00	10:45	0.75	CM T	DP10	5	80CMPL	R/U pump, reverse circulate 20 bbls through float. Pump down tbg and caught pressure.
10:45	14:15	3.50	CM T	DP10	4	80CMPL	TOOH w/ tbg and BHA. Had piece of cement plug (aluminum core) stuck in float, holding it open.
14:15	14:45	0.50	CM P		4	80CMPL	Make up new BHA. P/U on one ft and pump through float. Operation positive with pump flow of 2 BPM and 0 psi.
14:45	17:30	2.75	CM P		4	80CMPL	TIH w/ 3-3/4" Smith Rock bit and 2-3/8" tbg.
17:30	18:30	1.00	CM P		6	80CMPL	R/U power swivel and pump
18:30	21:00	2.50	CM P		h	80CMPL	Drill on composite bridge plug at 9910' KB. Release pressure and flow. TIH on swivel to 10,034'. Clean well bore. POOH to 10,012'. Close in BOP's and install TIW valve on tubing. SI well w/ 2200 psi on csg.
<p>Drilling details:</p> <p>Break circulation w/ 500 psi csg, 300 psi tbg. Begin drilling plug. Break through top of plug in 8 min. Had increase in flow to pit. Clean and push plug to 10,030'. Tag hard, drill plug and sand. Pressure increasing from 500 psi on pump to 1,000 psi pumping 3% KCL. Casing pressure increasing from 500 psi to 1500 psi.</p>							
21:00	21:45	0.75	CM P		6	80CMPL	Set up test separator. Load w/ pressure and set controls and adjust equipment.
21:45	06:00	8.25	CM P		u	80CMPL	Start flowing well through test separator.
<p>SI csg press. 3000 psi. Open on a 14/64" choke w/ a instant rate of 2.2 MMCFD. Sep. press. 610 psi, sep. temp. 180 deg.</p> <p>Currently flowing at 147,000 cuft/hr. or a 3.528 MMCFD. Csg press. 1050 psi, on a 41/64" choke. Produced 333 bbls of water</p>							

695 R/R S-29

43-44-33653

PHILLIPS PETROLEUM CO

CONFIDENTIAL

Page 1 of 1

Daily Drilling Report

WELL NAME FEDERAL 31-29		JOB NUMBER 000001		2	EVENT CODE OCM	24 HRS PROG	TMD 12,512	TVD 12,512	DFS 49	REPT NO. 13	DATE 04/22/2001
SUPERVISOR Mark Balderston		RIG NAME & NO. Lead Energy			FIELD NAME / OCS NO. WILDCAT		AUTH MD 12,700.00	DAILY TANG 0.00		CUM. TANG 0.00	
CURRENT STATUS					ACCIDENTS LAST 24 HRS.?		DAILY INT W/O MUD 14,538.00		CUM INTANG W/ MUD 1,037,553.14		
24 HR FORECAST Test stack, TIH, Drill out plugs					DATE OF LAST SAFETY MEETING 04/15/2001		DAILY TOTAL 14,538		CUM COST W/ MUD 1,240,994		
LITHOLOGY SANDSTONE/SHALE		JAR HRS OF SERVICE		BHA HRS SINCE MSP	LEAKOFF 12.51	AFE WAR.BSD.V002		AUTH. 800,993			
LAST SURVEY: DATE		TMD	INC	AZIM	LAST CASING 4.500 (in.) @ 12,465.5 (ft)		NEXT CASING (in.) @ 12,700.0 (ft)		LAST BOP PRES TEST 03/27/2001		

OPERATIONS SUMMARY

FROM	TO	HOURS	CODE	PROBLEMS	OPS	STATUS	DESCRIPTION
07:00	08:00	1.00	CM P		6	80CMPL	Tighten all bolts again. R/U to test stack.
08:00	11:30	3.50	WC P		6	80CMPL	R/U Single Jack. RIH w/ hanger and bull plug. Set hanger and pull up to test stack. Test all components of BOP stack, low 300 psi, 8500 psi high. Charted all tests. R/D single jack.
11:30	16:30	5.00	CM P		1	80CMPL	Make up BHA, med. tooth rock bit, pump off sub, 1 jt 2-3/8", XN nipple, 1.875 x 1.791", 1 jt 2-3/8", X nipple 1.875. RIH and tag composite plug at 9910' KB. Lay down 70 jts. RIH w/ remaining 35 stds.
16:30	20:30	4.00	CM		1	80CMPL	R/U annular, and stripping head. R/U power swivel and pump. Wait on short spool, 4-1/2" 10K x 7-1/16" 5K.
20:30	22:30	2.00	CM		1	80CMPL	R/U pump and load tbg. Caught pressure w/ 38 bbls. Pressure up to 3,000 psi. Float must be obstructed. Surge off pressure. Still plugged. Reverse circulated at 700 psi. SDFN
			CM			80CMPL	Kawack R/U test separator and flow lines. Tied into 400 bbl tank for oil storage. R/U propane to heat unit. Pumped pit water to tanks. Nebeker hauled 17 loads of pit water to Dominion pit.

T095 R19E S 29

4304733653

PHILLIPS PETROLEUM CO

CONFIDENTIAL

Page 1 of 1

Daily Drilling Report

WELL NAME FEDERAL 31-29		JOB NUMBER 000001	EVENT CODE 2	24 HRS PROG OCM	TMD 12,512	TVD 12,512	DFS 48	REPT NO. 12	DATE 04/21/2001
SUPERVISOR Mark Balderston		RIG NAME & NO. Lead Energy		FIELD NAME / OCS NO. WILDCAT	AUTH MD 12,700.00	DAILY TANG 0.00	CUM. TANG 0.00		
CURRENT STATUS Testing Stack				ACCIDENTS LAST 24 HRS.?		DAILY INT W/ MUD 128,470.00		CUM INTANG W/ MUD 1,023,015.14	
24 HR FORECAST Test stack, TIH, Drill out plugs				DATE OF LAST SAFETY MEETING 04/15/2001		DAILY TOTAL 161,161		CUM COST W/ MUD 1,228,456	
LITHOLOGY SANDSTONE/SHALE		JAR HRS OF SERVICE	BHA HRS SINCE INSP	LEAKOFF 12.51	AFE WAR.BSD.V002	AUTH. 800,993			
LAST SURVEY: DATE		TMD	INC	AZIM	LAST CASING 4,500 (in.) @ 12,465.5 (ft)	NEXT CASING (in.) @ 12,700.0 (ft)	LAST BOP PRES TEST 03/27/2001		

OPERATIONS SUMMARY

FROM	TO	HOURS	CASE	TRIPBLE	REF	PLAN	DESCRIPTION
06:00	08:00	2.00	CM P		q	80CMPL	TOOH w/ WL. RIH and perforate interval (correlate to OH logs) from 10,014' to 10,019', 21 holes. Shot at 4 JSPF, w/ 16 gm charges, 120 deg phasing, 0.45" EHD, and 16" penetration. All shots fired. TOOH.
08:00	08:30	0.50	CM P		q	80CMPL	Rig down lubricator. Rig up frac head.
08:30	08:45	0.25	CM P		0	80CMPL	Hold safety meeting w/ frac crew.
08:45	10:10	1.42	CM T	SW99	s	80CMPL	Wait on Sand delivery
10:10	12:00	1.83	CM P		s	80CMPL	Frac zone 7 w/ 90,800 lbs of AcFrac PR6000, and 40,513 gal of 35 ppg Hybor (including pad). Run job on manual due to computer malfunction. Strap chemicals often. Start w/ 3% KCL eqv. water for breakdown. Load w/ 43 bbls. Establish rate of 30 BPM after break at 7463 psi. Pump a total of 103 bbl to load and break down. SD w/ ISIP of 5250 psi (BHFG of 0.96 psi/ft) Wait 5 minutes. Press. decline to 5000 psi. Begin Pad at 30 BPM and 6480 psi w/ 35 ppg xlink Hybor, total of 214 bbls of pad. Begin prop at 1 ppg and ramp to 6 ppg. Pump a total of 750 bbls of sand laden fluid. Flush w/ 144 bbls of linear gel w/ xlinker and buffer cut, through x-over at 2 ppg drop in densiometer. ISIP 4660 psi (BHFG 0.90 psi/ft). Net press. decrease of 590 psi. 5 min 4601 psi, 10 min - 4580 psi, 15 min - 4523 psi, 30 min 4465 psi. Total load to recover: 1212 bbls
12:00	17:00	5.00	CM P		1	80CMPL	Open well to flowback zone 7 frac. Open on a 18/64" choke at 4200 psi. Flow to 12:25 hrs on 16 choke to 3200 psi. Made a trace of sand at bottoms up. Open to a 24/64" choke and flow from 12:25 hrs to 13:15 hrs to 2200 psi. Open to a 32/64" choke and flow to 13:45 hrs to 850 psi. Open to a 64/64" choke to 17:00 hrs to 380 psi. Est. recovery 534 bbls. SI well.
17:00	18:30	1.50	CM P		q	80CMPL	R/U Halliburton wireline. RIH w/ 5K composite bridge plug under grease. Set plug from correlation to OH log at 8910' KB. TOOH.
18:30	20:30	2.00	CM P		6	80CMPL	Open well to pit and blow down pressure. Open cap on logging adapter, and pump 140 bbls of 3% KCL water to load casing. Ran out of water.
20:30	21:30	1.00	CM P		6	80CMPL	N/D frac tree, and N/U BOP stack. SWIFN
00:00			CM			80CMPL	Total Est. Load recovered to date: Zone 1, 2, 3, 4, 5, 6 and 7; 4799 bbls out of 13,037 bbls (37% recovered)

435-781-4410

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
UTU 76262

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Phillips Petroleum Company

3a. Address
P.O. Box 1967, Houston, TX 77251-1967

3b. Phone No. (include area code)
713-669-3502

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
682' FNL and 2042' FEL
NW NE Sec 29-T9S-R19E 43-047-33653

CONFIDENTIAL

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
FEDERAL

9. API Well No.
31-29 #1

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
UINTAH Co. UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

+ Weekly Status

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

1-22-01 13 3/8" 48 lb/ft H-40 Conductor Casing set at 222' and Cemented with 260 sx Class "G" + 3% CaCl₂ (Halliburton) Circ 10 bbls of Cement to surface

3-06-01 9 5/8" 40 lb/ft J-55 LTC Surface Casing set at 3571', Cemented with 465 sx 12.0 lb/gal Hi-Fill Lead Cement + 6% Ex-1, 1% HR-7, 3% salt and 10 lb/sx gilsonite. Tailed with 360 sx 15.8 lb/gal Class "G" + 2% CaCl₂ + 1/4 lb/sx poly-flake. Ran 1" for top-out job. Cemented with 100 sx. Approved by Raymond Arnold w/BLM

SEE ATTACHED SUMMARY REPORT OF DRILLING OPERATIONS

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) PAUL R. DEAN Title PRINCIPAL DRILLING ENGINEER

Paul R Deau Date March 08, 2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title M. Baq 7 2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office DIVISION OF OIL, GAS AND MINING

PHILLIPS PETROLEUM CO

Operations Summary Report

Legal Well Name: FEDERAL 31-29 000001
 Common Well Name: FEDERAL 31-29 000001 Spud Date: 02/28/2001
 Event Name: Original Drilling Start: 01/22/2001 End:
 Contractor Name: Rig Release: Group:
 Rig Name: Rig Number:

Date	From - To	Hours	Code	Subco	Phase	Description of Operations
01/19/2001	06:00 - 06:00	24.00	DR	1	05C1DR	MIRU Leon Ross rathole rig. HSM Drilled 90' of 17-1/2" hole. SDFN
01/20/2001	06:00 - 06:00	24.00	DR	1	05C1DR	Drilled 90' of 17-1/2" hole. SDFN
01/21/2001	06:00 - 06:00	24.00	DR	1	05C1DR	Drilled 42' of 17-1/2" hole, for a total depth of 222' GL. POOH. LD 8-1/2" DP and 17-1/2" bit. SDFN.
01/22/2001	06:00 - 06:00	24.00	CS	1	05C1RC	Prep to run csing. P/U and RIH with 13-3/8" GS, Sjt, Baffle Plate, and 4 jts of 13-3/8" , 48#, H-40 casing. R/U Halliburton. HSM. Cment conductor w/ 260 sks class "G", + 3% CaCl. Pump 25 bbls of water, 20 bbls of gel water, 260 sks of cement, and displace w/ 28 bbls of water. Plug down at 14:30 hrs. Circulated 10 bbls of cment to surface. Close in valve on head. R/D Halliburton. Drilled 17-1/2" rathole and mouse hole. SDFN
01/23/2001	06:00 - 06:00	24.00	DR	6	05C1RC	Install cellar ring. RDMO Leon Ross rathole rig.
02/27/2001	06:00 - 06:00	24.00	MV	1	00MMIR	BLM notified on 2-16-01 of rig move, called Ed Forsman at Vernal Office. Begin mob on 2/19/01. Begin rigging up on 2/22/01. Nelco modified pit to accomodate rig. Used cat to pull in trucks. Nebeker hauling water to pit. Surface casing delivered to J&R construction's yard in Rosevelt. Delivered trailer house, water, sewer, trash baskets, chemical toilets, mud motors, shock subs, fork lift, gas buster, super choke, and 13-3/8" cutoff for flow nipple.
02/28/2001	06:00 - 06:00	24.00	DR	1	00MMIR	Called in spud notice to Ed Forsman w/ BLM, and Gilbert Hunter w/ State of Utah at 4:00 pm Monday, February 26, 2001. Rigging up True #30. Fill tanks and make repairs. Install flow nipple and rig up flowline. P/U Kelly and service. Repair rathole sleeve.
03/01/2001	06:00 - 13:00	7.00	DR	1	00MMIR	Hold safety meetings w/ all crews. P/U 12.25" bit, BHA. Prep to spud. BHA: Bit, MM, SS, 3 - 8" collars, 6-1/4" collars. Tag cement at 192' KB.
	13:00 - 03:00	14.00	DR	1	10C2DR	Spud well at 13:00 hrs, 2-28-01. Drill 54' of cement at slow rate until 8" collars are below conductor casing. At 368' picked up speed. Run MM at 115 rpm, and table at 60 rpm. Pumps at 100 spm ea, for 698 gpm, w/ pp at 2000 psi.
	03:00 - 03:30	0.50	DR	b	10C2DR	Survey
	03:30 - 06:00	2.50	DR	1	10C2DR	Drilling
03/02/2001	06:00 - 13:00	7.00	DR	1	10C2DR	Drill 12-1/4" hole
	13:00 - 13:30	0.50	DR	b	10C2DR	Survey
	13:30 - 14:00	0.50	RM	3	10C2DR	Rig service
	14:00 - 14:30	0.50	DR	1	10C2DR	Drill 12-1/4" hole
	14:30 - 15:00	0.50	RM	3	10C2DR	Work on Rig
	15:00 - 00:00	9.00	DR	1	10C2DR	Drill 12-1/4" hole
	00:00 - 00:30	0.50	DR	b	10C2DR	Survey
	00:30 - 06:00	5.50	DR	1	10C2DR	Drill 12-1/4" hole
03/03/2001	06:00 - 09:30	3.50	DR	1	10C2DR	Drill 12-1/4" hole
	09:30 - 10:00	0.50	DR	b	10C2DR	Survey at 2002'
	10:00 - 16:00	6.00	DR	1	10C2DR	Drill 12-1/4" hole
	16:00 - 16:30	0.50	RM	3	10C2DR	Rig Service
	16:30 - 22:30	6.00	DR	1	10C2DR	Drill 12-1/4" hole
	22:30 - 23:00	0.50	DR	b	10C2DR	Survey at 2502'
	23:00 - 06:00	7.00	DR	1	10C2DR	Drill 12-1/4" hole
03/04/2001	06:00 - 07:30	1.50	DR	1	10C2DR	Drill 12-1/4" hole
	07:30 - 08:00	0.50	RM	3	10C2DR	Rig Service
	08:00 - 11:30	3.50	DR	1	10C2DR	Drill 12-1/4" hole
	11:30 - 12:00	0.50	DR	b	10C2DR	Survey 2966
	12:00 - 00:30	12.50	DR	1	10C2DR	Drill 12-1/4" hole

PHILLIPS PETROLEUM CO

Operations Summary Report

Legal Well Name: FEDERAL 31-29 000001
 Common Well Name: FEDERAL 31-29 000001
 Event Name: Original Drilling Start: 01/22/2001 Spud Date: 02/28/2001
 Contractor Name: Rig Release: Group:
 Rig Name: Rig Number:

Date	From - To	Hours	Code	Subco	Phase	Description of Operations
03/04/2001	00:30 - 03:30	3.00	DR	1	10C2DR	Run ploymer sweeps to clean hole. Drilling like fractured shale. Unloaded good slug of cuttings, shaker full. Still will not drill.
	03:30 - 06:00	2.50	DR	4	10C2DR	TOOH w/ bit.
03/05/2001	06:00 - 06:30	0.50	DR	4	05C1DR	Notify Ed Forsman w/ BLM, for surface cementing. 11:30 am 3/3/01
	06:30 - 07:00	0.50	DR	4	05C1DR	Trip for bit
	07:00 - 11:00	4.00	DR	4	10C2DR	Break out bit #1, P/U bit #2
	11:00 - 12:30	1.50	DR		10C2DR	RIH w/ bit #2
	12:30 - 17:30	5.00	DR	1	10C2DR	Rearm 154' back to bottom. Hole out of guage.
	17:30 - 18:00	0.50	RM	3	10C2DR	Resume drilling at 3266'. 12-1/4" surface hole.
	18:00 - 22:00	4.00	DR	1	10C2DR	Rig Service.
	22:00 - 22:30	0.50	DR	1	10C2DR	Drilling 12-1/4" surface hole.
	22:30 - 00:00	1.50	DR	5	10C2DR	Reach total depth of 3540'. Sweep hole. Pump gel pill, drop survey.
	00:00 - 02:30	2.50	CS	6	10C2DR	Circulate and condition hole. Spot gel pill.
03/06/2001	02:30 - 06:00	3.50	CS	1	10C2DR	TOOH with drillstring. R/U Mountain States Casing Service. Lay down 8" collars. R/U casing tools. P/U and run 9-5/8", 40#, J-55, LT&C.
	06:00 - 07:00	1.00	CS	4	10C2RC	Notified Ed Forsman w/ BLM of current schedule for surface casing and cementing, at 7:15 pm, 3-4-01.
	07:00 - 07:30	0.50	CS	1	10C2RC	Running 9-5/8" surface casing.
	07:30 - 09:30	2.00	CS		10C2RC	Fill casing
	09:30 - 10:30	1.00	CE	6	10C2RC	Running casing. Tag bottom at 3571'. Hole deeper than SLM of drill string. both tallies coralated. There had to have been an extra joint drilled, or there was 31' of make up. All trips correlated to jt count and tally sheet. All joints were marked and counted for all tubulars.
	10:30 - 11:30	1.00	CE	5	10C2RC	R/U Halliburton.
	11:30 - 11:45	0.25	CE	0	10C2RC	Circulate and condition hole.
	11:45 - 13:30	1.75	CE	1	10C2DR	Held safety meeting with Cementing crew and rig crew. discussed roles and responsibilities, and safe practices for this job.
	13:30 - 15:30	2.00	CE	1	10C2RC	Cement surface casing as follows: pump 20 bbls of Super Flush and 25 bbl spacer. Mix and pump 465 sks lead (238 bbls) at 12 ppg, 2.87 cuft/sk, 15.5 gal/sk water of Hi-Fill Lead cement, containg class G, 6% EX-1, 1% HR-7, 3% salt, and 10 lb/sk gilsonite. Followed by 360 sks tall (74 bbls) at (first 200 sks at 14.8 ppg due to problem with truck) 15.8 ppg, 1.16 cuft/sk, 5.16 gal/sack water, containg class G , 2% CaC; and 1/4 ppsk poly-e-flake. Displace with 265 bbls of water from mud system. Had returns throughout job with periods of reduced to lost circulation for last 100 bbls of displacement.
	15:30 - 16:30	1.00	CE	1	10C2RC	WOC. Rig up one inch to top out. Run in with one inch tubing. Could not get past collar at 130'.
	16:30 - 16:31	0.02	CE	z	10C2RC	Mix and pump two stages of 10 bbls each of class G, w/ 3% CaCl, for a total of 100 sks. Had returns of lead slurry, right away when pumping. Had slow falling column after first plug. Wait 15 minutes. Raised column to bell nipple. Shut down and watched fall. Cement holding, had to dump 5 bbls to pit. Used a total of 75 sks in annulus. Approved by BLM.
	16:31 - 19:00	2.48	CE	6	10C2RC	Cement Job witnessed by Raymond Arnold w/ BLM.
	19:00 - 23:00	4.00	WO	J	10C2RC	R/D Halliburton. WOC
23:00 - 01:00	2.00	DR	1	10C2RC	WOC	
03/07/2001	01:00 - 06:00	5.00	CS	e	10C2RC	Make first cut on riser. Rough cut 9-5/8" surface casing.
	06:00 - 10:30	4.50	CS	2	10C2RC	Weld on 9-5/8" , 5000 psi casing head. Let cool and test. Weld on casing head. Let cool, then test. Had leaking weld on inside.

PHILLIPS PETROLEUM CO

Operations Summary Report

Legal Well Name: FEDERAL 31-29 000001
 Common Well Name: FEDERAL 31-29 000001 Spud Date: 02/28/2001
 Event Name: Original Drilling Start: 01/22/2001 End:
 Contractor Name: Rig Release: Group:
 Rig Name: Rig Number:

Date	From - To	Hours	Code	Subco	Phase	Description of Operations
03/07/2001	06:00 - 10:30	4.50	CS	2	10C2RC	Attempted to fix two more times with all falling. Wait on welder.
	10:30 - 11:00	0.50	WO	0	10C2RC	Jim Weaver held safety meeting with daylight crew. Discussed Phillips Safety program and expectations.
	11:00 - 14:30	3.50	WO	u	10C2RC	Wait on welder, and new casing head.
	14:30 - 15:00	0.50	WO	0	10C2RC	Jim Weaver held safety meeting with daylight crew. Discussed Phillips Safety program and expectations.
	15:00 - 16:00	1.00	WO	u	10C2RC	Wait on welder, and new casing head.
	16:00 - 22:00	6.00	CS	e	10C2RC	J&R welder on location. Cutoff casing head. Dress off and bevel casing. Heat new wellhead and install. Let cool.
	22:00 - 22:30	0.50	CS	8	10C2RC	R/U Single Jack Testers, and tested weld on casing head. all passed
	22:30 - 23:00	0.50	WO	0	10C2RC	Jim Weaver held safety meeting with daylight crew. Discussed Phillips Safety program and expectations.
	23:00 - 06:00	7.00	DR	6	20SFDR	N/U BOP stack.
	03/08/2001	06:00 - 06:01	0.02			
06:01 - 14:30		8.48	WC	2	05C1EV	N/U BOP's.
14:30 - 15:00		0.50	WC	6	05C1EV	Hookup lines to accumulator.
15:00 - 16:00		1.00	WC	6	05C1EV	Change out lines to BOP.
16:00 - 02:00		10.00	WC	8	05C1EV	Perform Stack Test and casing. All passed. Accumulator test failed. Annular valve stuck open, had to repair.
02:00 - 06:00		4.00	WC		05C1EV	P/U BHA. Mud 7-7/8" bit, motor, float sub, 24 - 6-1/4" drill collars. RIH w/ drill pipe.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
UTU 76262

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Phillips Petroleum Company

3a. Address
P.O. Box 1967, Houston, TX 77251-1967

3b. Phone No. (include area code)
43-047-33653

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**682' FNL & 2042' FEL
NWNE Sec 29-T9S-R19E**

CONFIDENTIAL

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
FEDERAL

9. API Well No.
31-29 #1

10. Field and Pool, or Exploratory Area
WILDCAT

11. County or Parish, State
WINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

NOTICE OF SPUD

**2-28-01 The Federal 31-29 No. 1 was spud @ 1:00 PM
by TRUE DRILLING RIG No. 30.**

RECEIVED

MAY 07 2001

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **PAUL R. DEAN** Title **PRINCIPLE DRILLING ENGINEER**
Paul R Dean Date **March 09, 2001**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

435-781-4410

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
UTU 76262

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

CONFIDENTIAL

7. If Unit or CA/Agreement, Name and/or No.
N/A

2. Name of Operator
Phillips Petroleum Company

8. Well Name and No.
FEDERAL

3a. Address
P.O. Box 1967, Houston, TX 77251-1967

3b. Phone No. (include area code)
713-669-3502

9. API Well No.
31-29 #1

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
682' FNL and 2042' FEL
NW NE Sec 29-T9S-R19E 43-04N-33653

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
UINTAH Co. UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

+ Weekly Status

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

1-22-01 13 3/8" 48 lb/ft H-40 Conductor Casing set at 222' and Cemented with 260 sx Class "G" + 3% CaCl₂ (Halliburton) Circ 10 bbls of Cement to surface

3-06-01 9 5/8" 40 lb/ft J-55 LTC Surface Casing set at 3571', Cemented with 465 sx 12.0 lb/gal Hi-Fill Lead Cement + 6% Ex-1, 1% HR-7, 3% salt and 10 lb/sx gilsonite. Tailed with 360 sx 15.8 lb/gal Class "G" + 2% CaCl₂ + 1/4 lb/sx poly-flake. Ran 1" for top-out job. Cemented with 100 sx. Approved by Raymond Arnold w/BLM

SEE ATTACHED SUMMARY REPORT OF DRILLING OPERATIONS

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) PAUL R. DEAN Title PRINCIPAL DRILLING ENGINEER
Paul R Deau Date March 08, 2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office DIVISION OF OIL, GAS AND MINING

PHILLIPS PETROLEUM CO

Operations Summary Report

Legal Well Name: FEDERAL 31-29 000001
 Common Well Name: FEDERAL 31-29 000001 Spud Date: 02/28/2001
 Event Name: Original Drilling Start: 01/22/2001 End:
 Contractor Name: Rig Release: Group:
 Rig Name: Rig Number:

Date	From - To	Hours	Code	Subco	Phase	Description of Operations
01/19/2001	06:00 - 06:00	24.00	DR	1	05C1DR	MIRU Leon Ross rathole rig. HSM Drilled 90' of 17-1/2" hole. SDFN
01/20/2001	06:00 - 06:00	24.00	DR	1	05C1DR	Drilled 90' of 17-1/2" hole. SDFN
01/21/2001	06:00 - 06:00	24.00	DR	1	05C1DR	Drilled 42' of 17-1/2" hole, for a total depth of 222' GL. POOH. LD 8-1/2" DP and 17-1/2" bit. SDFN.
01/22/2001	06:00 - 06:00	24.00	CS	1	05C1RC	Prep to run csing. P/U and RIH with 13-3/8" GS, Sjt, Baffle Plate, and 4 jts of 13-3/8" , 48#, H-40 casing. R/U Halliburton. HSM. Cment conductor w/ 260 sks class "G", + 3% CaCl. Pump 25 bbls of water, 20 bbls of gel water, 260 sks of cement, and displace w/ 28 bbls of water. Plug down at 14:30 hrs. Circulated 10 bbls of cment to surface. Close in valve on head. R/D Halliburton. Drilled 17-1/2" rathole and mouse hole. SDFN
01/23/2001	06:00 - 06:00	24.00	DR	6	05C1RC	Install cellar ring. RDMO Leon Ross rathole rig.
02/27/2001	06:00 - 06:00	24.00	MV	1	00MMIR	BLM notified on 2-16-01 of rig move, called Ed Forsman at Vernal Office. Begin mob on 2/19/01. Begin rigging up on 2/22/01. Nelco modified pit to accomodate rig. Used cat to pull in trucks. Nebeker hauling water to pit. Surface casing delivered to J&R construction's yard in Rosevelt. Delivered trailer house, water, sewer, trash baskets, chemical toilets, mud motors, shock subs, fork lift, gas buster, super choke, and 13-3/8" cutoff for flow nipple.
02/28/2001	06:00 - 06:00	24.00	DR	1	00MMIR	Called in spud notice to Ed Forsman w/ BLM, and Gilbert Hunter w/ State of Utah at 4:00 pm Monday, February 26, 2001. Rigging up True #30. Fill tanks and make repairs. Install flow nipple and rig up flowline. P/U Kelly and service. Repair rathole sleeve.
03/01/2001	06:00 - 13:00	7.00	DR	1	00MMIR	Hold safety meetings w/ all crews. P/U 12.25" bit, BHA. Prep to spud. BHA: Bit, MM, SS, 3 - 8" collars, 6-1/4" collars. Tag cement at 192' KB.
	13:00 - 03:00	14.00	DR	1	10C2DR	Spud well at 13:00 hrs, 2-28-01. Drill 54' of cement at slow rate until 8" collars are below conductor casing. At 368' picked up speed. Run MM at 115 rpm, and table at 60 rpm. Pumps at 100 spm ea, for 698 gpm, w/ pp at 2000 psi.
	03:00 - 03:30	0.50	DR	b	10C2DR	Survey
	03:30 - 06:00	2.50	DR	1	10C2DR	Drilling
03/02/2001	06:00 - 13:00	7.00	DR	1	10C2DR	Drill 12-1/4" hole
	13:00 - 13:30	0.50	DR	b	10C2DR	Survey
	13:30 - 14:00	0.50	RM	3	10C2DR	Rig service
	14:00 - 14:30	0.50	DR	1	10C2DR	Drill 12-1/4" hole
	14:30 - 15:00	0.50	RM	3	10C2DR	Work on Rig
	15:00 - 00:00	9.00	DR	1	10C2DR	Drill 12-1/4" hole
	00:00 - 00:30	0.50	DR	b	10C2DR	Survey
	00:30 - 06:00	5.50	DR	1	10C2DR	Drill 12-1/4" hole
03/03/2001	06:00 - 09:30	3.50	DR	1	10C2DR	Drill 12-1/4" hole
	09:30 - 10:00	0.50	DR	b	10C2DR	Survey at 2002'
	10:00 - 16:00	6.00	DR	1	10C2DR	Drill 12-1/4" hole
	16:00 - 16:30	0.50	RM	3	10C2DR	Rig Service
	16:30 - 22:30	6.00	DR	1	10C2DR	Drill 12-1/4" hole
	22:30 - 23:00	0.50	DR	b	10C2DR	Survey at 2502'
	23:00 - 06:00	7.00	DR	1	10C2DR	Drill 12-1/4" hole
03/04/2001	06:00 - 07:30	1.50	DR	1	10C2DR	Drill 12-1/4" hole
	07:30 - 08:00	0.50	RM	3	10C2DR	Rig Service
	08:00 - 11:30	3.50	DR	1	10C2DR	Drill 12-1/4" hole
	11:30 - 12:00	0.50	DR	b	10C2DR	Survey 2966
	12:00 - 00:30	12.50	DR	1	10C2DR	Drill 12-1/4" hole

PHILLIPS PETROLEUM CO

Operations Summary Report

Legal Well Name: FEDERAL 31-29 000001
 Common Well Name: FEDERAL 31-29 000001
 Event Name: Original Drilling Start: 01/22/2001 Spud Date: 02/28/2001
 Contractor Name: Rig Release: Group:
 Rig Name: Rig Number:

Date	From - To	Hours	Code	Subco	Phase	Description of Operations
03/04/2001	00:30 - 03:30	3.00	DR	1	10C2DR	Run ploymer sweeps to clean hole. Drilling like fractured shale. Unloaded good slug of cuttings, shaker full. Still will not drill.
	03:30 - 06:00	2.50	DR	4	10C2DR	TOOH w/ bit.
03/05/2001	06:00 - 06:30	0.50	DR	4	05C1DR	Notify Ed Forsman w/ BLM, for surface cementing. 11:30 am 3/3/01
	06:30 - 07:00	0.50	DR	4	05C1DR	Trip for bit
	07:00 - 11:00	4.00	DR	4	10C2DR	Break out bit #1, P/U bit #2
	11:00 - 12:30	1.50	DR		10C2DR	RIH w/ bit #2
	12:30 - 17:30	5.00	DR	1	10C2DR	Rearm 154' back to bottom. Hole out of guage.
	17:30 - 18:00	0.50	RM	3	10C2DR	Resume drilling at 3266'. 12-1/4" surface hole.
	18:00 - 22:00	4.00	DR	1	10C2DR	Rig Service.
	22:00 - 22:30	0.50	DR	1	10C2DR	Drilling 12-1/4" surface hole.
	22:30 - 00:00	1.50	DR	5	10C2DR	Reach total depth of 3540'. Sweep hole. Pump gel pill, drop survey.
	00:00 - 02:30	2.50	CS	6	10C2DR	Circulate and condition hole. Spot gel pill.
03/06/2001	02:30 - 06:00	3.50	CS	1	10C2DR	TOOH with drillstring. R/U Mountain States Casing Service. Lay down 8" collars. R/U casing tools. P/U and run 9-5/8", 40#, J-55, LT&C.
	06:00 - 07:00	1.00	CS	4	10C2RC	Notified Ed Forsman w/ BLM of current schedule for surface casing and cementing, at 7:15 pm, 3-4-01.
	07:00 - 07:30	0.50	CS	1	10C2RC	Running 9-5/8" surface casing.
	07:30 - 09:30	2.00	CS		10C2RC	Fill casing
	09:30 - 10:30	1.00	CE	6	10C2RC	Running casing. Tag bottom at 3571'. Hole deeper than SLM of drill string. both tallies coralated. There had to have been an extra joint drilled, or there was 31' of make up. All trips correlated to jt count and tally sheet. All joints were marked and counted for all tubulars.
	10:30 - 11:30	1.00	CE	5	10C2RC	R/U Halliburton.
	11:30 - 11:45	0.25	CE	0	10C2RC	Circulate and condition hole.
	11:45 - 13:30	1.75	CE	1	10C2DR	Held safety meeting with Cementing crew and rig crew. discussed roles and responsibilities, and safe practices for this job.
	13:30 - 15:30	2.00	CE	1	10C2RC	Cement surface casing as follows: pump 20 bbls of Super Flush and 25 bbl spacer. Mix and pump 465 sks lead (238 bbls) at 12 ppg, 2.87 cuft/sk, 15.5 gal/sk water of Hi-Fill Lead cement, containg class G, 6% EX-1, 1% HR-7, 3% salt, and 10 lb/sk gilsonite. Followed by 360 sks tall (74 bbls) at (first 200 sks at 14.8 ppg due to problem with truck) 15.8 ppg, 1.16 cuft/sk, 5.16 gal/sack water, containg class G , 2% CaC; and 1/4 ppsk poly-e-flake. Displace with 265 bbls of water from mud system. Had returns throughout job with periods of reduced to lost circulation for last 100 bbls of displacement.
	15:30 - 16:30	1.00	CE	1	10C2RC	WOC. Rig up one inch to top out. Run in with one inch tubing. Could not get past collar at 130'.
	16:30 - 16:31	0.02	CE	z	10C2RC	Mix and pump two stages of 10 bbls each of class G, w/ 3% CaCl, for a total of 100 sks. Had returns of lead slurry, right away when pumping. Had slow falling column after first plug. Wait 15 minutes. Raised column to bell nipple. Shut down and watched fall. Cement holding, had to dump 5 bbls to pit. Used a total of 75 sks in annulus. Approved by BLM.
	16:31 - 19:00	2.48	CE	6	10C2RC	Cement Job witnessed by Raymond Arnold w/ BLM.
	19:00 - 23:00	4.00	WO	J	10C2RC	R/D Halliburton. WOC
23:00 - 01:00	2.00	DR	1	10C2RC	WOC	
03/07/2001	01:00 - 06:00	5.00	CS	e	10C2RC	Make first cut on riser. Rough cut 9-5/8" surface casing.
	06:00 - 10:30	4.50	CS	2	10C2RC	Weld on 9-5/8" , 5000 psi casing head. Let cool and test. Weld on casing head. Let cool, then test. Had leaking weld on inside.

PHILLIPS PETROLEUM CO

Operations Summary Report

Legal Well Name: FEDERAL 31-29 000001
 Common Well Name: FEDERAL 31-29 000001 Spud Date: 02/28/2001
 Event Name: Original Drilling Start: 01/22/2001 End:
 Contractor Name: Rig Release: Group:
 Rig Name: Rig Number:

Date	From - To	Hours	Code	Subco	Phase	Description of Operations
03/07/2001	06:00 - 10:30	4.50	CS	2	10C2RC	Attempted to fix two more times with all falling. Wait on welder.
	10:30 - 11:00	0.50	WO	0	10C2RC	Jim Weaver held safety meeting with daylight crew. Discussed Phillips Safety program and expectations.
	11:00 - 14:30	3.50	WO	u	10C2RC	Wait on welder, and new casing head.
	14:30 - 15:00	0.50	WO	0	10C2RC	Jim Weaver held safety meeting with daylight crew. Discussed Phillips Safety program and expectations.
	15:00 - 16:00	1.00	WO	u	10C2RC	Wait on welder, and new casing head.
	16:00 - 22:00	6.00	CS	e	10C2RC	J&R welder on location. Cutoff casing head. Dress off and bevel casing. Heat new wellhead and install. Let cool.
	22:00 - 22:30	0.50	CS	8	10C2RC	R/U Single Jack Testers, and tested weld on casing head. all passed
	22:30 - 23:00	0.50	WO	0	10C2RC	Jim Weaver held safety meeting with daylight crew. Discussed Phillips Safety program and expectations.
	23:00 - 06:00	7.00	DR	6	20SFDR	N/U BOP stack.
	03/08/2001	06:00 - 06:01	0.02			
06:01 - 14:30		8.48	WC	2	05C1EV	N/U BOP's.
14:30 - 15:00		0.50	WC	6	05C1EV	Hookup lines to accumulator.
15:00 - 16:00		1.00	WC	6	05C1EV	Change out lines to BOP.
16:00 - 02:00		10.00	WC	8	05C1EV	Perform Stack Test and casing. All passed. Accumulator test failed. Annular valve stuck open, had to repair.
02:00 - 06:00		4.00	WC		05C1EV	P/U BHA. Mud 7-7/8" bit, motor, float sub, 24 - 6-1/4" drill collars. RIH w/ drill pipe.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
UTU 76262

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
FEDERAL

9. API Well No.
31-29 #1

10. Field and Pool, or Exploratory Area
WILDCAT

11. County or Parish, State
WINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Phillips Petroleum Company

3a. Address
P.O. Box 1967, Houston, TX 77251-1967

3b. Phone No. (include area code)
43-047-33653

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**682' FNL & 2042' FEL
NWNE Sec 29-T9S-R19E**

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

NOTICE OF SPUD

2-28-01 The Federal 31-29 No. 1 was spud @ 1:00 PM by TRUE DRILLING RIG No. 30.

RECEIVED
MAY 07 2001
DIVISION OF OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **PAUL R. DEAN** Title **PRINCIPLE DRILLING ENGINEER**

Paul R Dean Date **March 09, 2001**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	



PHILLIPS PETROLEUM COMPANY

9780 Mt. Pyramid Ct., Suite 200
Englewood, Colorado 80112

January 3, 2002

**Completion Report
Federal Well 24-7 No. 1 and
Federal Well 31-29 No. 1**

Carol Daniels
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Dear Ms. Daniels:

Phillips Petroleum Company (Phillips) respectfully submits Completion Reports (Form 3160-4) for Federal Well 24-7 No. 1 and Federal Well 31-29 No.1.

Should you have questions or require additional information, please call me at 303-643-3950.

Sincerely,

A handwritten signature in cursive script that reads "Cathi Boles".

Cathi Boles
HES Clerk

Enc.

RECEIVED

DIVISION OF
OIL, GAS AND MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
UINTA	#	1880	SHALE	WASATCH	5398
GREEN RIVER	1880	5350	SANDSTONE/LIMESTONE/SHALE	MESAVERDE	8488
WASATCH	5350	8718	SANDSTONE/SHALE	MANCOS	12221
MESAVERDE	8718	12200	SANDSTONE/SHALE		
MANCOS	12200	12200	SANDSTONE/SHALE		

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #5122 Verified by the BLM Well Information System for PHILLIPS PETROLEUM COMPANY.
Sent to the Vernal.

Name (please print) CATHI BOLES

Title APPLICANT

Signature

Cathi Boles

Date 06/22/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT ****



Re: Notice of Address Change, Merger and Name Change
Address Change effective **December 2, 2002**
Merger and Name Change effective **December 31, 2002**

Divisions of Oil, Gas, and Mining
Attn: Mr. John Baza
1594 West North Temple,
Suite 1210, P. O. Box 145801
Salt Lake City, UT 84114-5801

Gentlemen:

1. Effective December 2, 2002, Phillips Petroleum Company will close its Englewood, Colorado Rocky Mountain Region office. After that time, all correspondence, notices and invoice for Land related matters should be directed to the address(es) noted below. Note that until December 31, 2002, all properties in which Phillips held an interest will continue to be operated by Phillips Petroleum Company, a wholly-owned subsidiary of ConocoPhillips.

2. On December 31, 2002, Phillips Petroleum Company and Conoco Inc. will merge, and the surviving corporation will be renamed "ConocoPhillips Company".

In accordance with the notice provisions of the Operating Agreements and other agreements, if any, between our companies, please adjust your company/organization records, effective for address purposes as of December 2, 2002, and for company name purposes, as of January 1, 2003, to reflect the following information for addressing and delivery of notices, invoicing and payment, and communications with ConocoPhillips Company. This will also apply to Lease Sale notices and other lease-related correspondence and notifications.

U.S. Mail Address:

ConocoPhillips Company
P.O. Box 2197
Houston, Texas 77252
Attn: Chief Landman,
San Juan/Rockies

Physical Address & Overnight Delivery:

ConocoPhillips Company
550 Westlake Park Blvd.
Three Westlake Park
3WL, Room WL 9000
Houston, Texas 77079
Attn: Chief Landman,
San Juan/Rockies

All ballots and official notices/responses sent by facsimile transmission should be sent to the following contact:

Attn: Chief Landman,
San Juan/Rockies

Fax No.: 832-486-2688 or
832-486-2687

Please contact the undersigned immediately if you have any questions. This notice does not apply to royalty inquiries, joint interest billings, or revenue remittances. Please continue to use the same addresses you are currently using for these matters

Sincerely,

RECEIVED

DEC 02 2002

DIVISION OF
OIL, GAS AND MINING

CERTIFICATE OF MERGER

of

Conoco Inc.
(a Delaware corporation)

with and into

ConocoPhillips Company
(a Delaware corporation)

Phillips Petroleum Company, a Delaware corporation to be renamed ConocoPhillips Company prior to the effective time of this certificate of merger (the "Surviving Corporation"), in compliance with the requirements of the General Corporation Law of the State of Delaware (the "DGCL") and desiring to effect a merger of Conoco Inc., a Delaware corporation formerly incorporated under the name Du Pont Holdings, Inc. (the "Merging Corporation," and together with the Surviving Corporation, the "Constituent Corporations"), with and into the Surviving Corporation, and acting by its duly authorized officer, DOES HEREBY CERTIFY that:

First: As of the date hereof, the name and state of incorporation of each of the Constituent Corporations of the merger are as follows:

<u>NAME</u>	<u>STATE OF INCORPORATION</u>
PHILLIPS PETROLEUM COMPANY	Delaware
CONOCO INC.	Delaware

Second: An agreement and plan of merger has been approved, adopted, certified, executed and acknowledged by each of the Constituent Corporations in accordance with the requirements of Section 251 of the DGCL;

Third: The name of the Surviving Corporation will be ConocoPhillips Company;

Fourth: The Certificate of Incorporation of ConocoPhillips Company immediately prior to the merger shall be the Certificate of Incorporation of the Surviving Corporation until such time as it may be amended in accordance with applicable law and the provisions thereof;

Fifth: The executed agreement and plan of merger is on file at an office of the Surviving Corporation, the address of which is 600 North Dairy Ashford, Houston, Texas 77079;

RECEIVED

JAN 08 2003

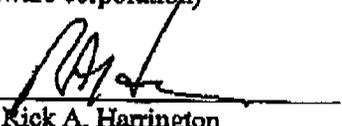
Sixth: A copy of the agreement and plan of merger will be furnished by the Surviving Corporation, on request and without cost, to any stockholder of any Constituent Corporation; and

Seventh: Pursuant to Section 103(d) of the DGCL, this certificate of merger will become effective at 11:59 p.m., Eastern time, on December 31, 2002.

Dated: December 12, 2002

PHILLIPS PETROLEUM COMPANY
(a Delaware corporation)

27

By: 
Name: Rick A. Harrington
Title: Senior Vice President, Legal,
and General Counsel

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JAN 08 2003
DIV. OF OIL, GAS & MINING

FROM RL&F#1

(THU) 12. 12 ' 02 13:32/ST. 13:31/NO. 4864756279 P 6

IN WITNESS WHEREOF, Phillips has caused this certificate to be executed this
12th day of December, 2002.

PHILLIPS PETROLEUM COMPANY

WJ
By: 
Name: Rick A. Harrington
Title: Senior Vice President, Legal,
and General Counsel

HOU03:884504.1

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DIV. OF OIL, GAS & MINING

Delaware

PAGE 1

The First State

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

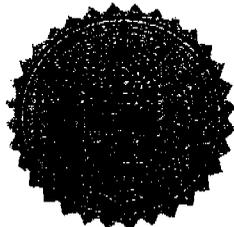
"CONOCO INC.", A DELAWARE CORPORATION,
WITH AND INTO "CONOCOPHILLIPS COMPANY" UNDER THE NAME OF "CONOCOPHILLIPS COMPANY", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE TWELFTH DAY OF DECEMBER, A.D. 2002, AT 1:44 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF MERGER IS THE THIRTY-FIRST DAY OF DECEMBER, A.D. 2002, AT 11:59 O'CLOCK P.M.

RECEIVED

JAN 08 2003

DIV. OF OIL, GAS & MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 2183370

DATE: 01-02-03

0064324 8100M

030002793

STATE OF UTAH
DEPARTMENT OF COMMERCE
REGISTRATION

CONOCOPHILLIPS COMPANY

EFFECTIVE
06/14/1946

EXPIRATION
*RENEWAL

REFERENCE NUMBER(S), CLASSIFICATION(S) & DETAIL(S)

Corporation - Foreign - Profit
562960-0143

UNITED STATES CORP CO
CONOCOPHILLIPS COMPANY
GATEWAY TOWER EAST STE 900
10 EAST SOUTH TEMPLE
SLC UT 84133

RECEIVED

JAN 08 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF COMMERCE
DIVISION OF CORPORATIONS & COMMERCIAL CODE
REGISTRATION

EFFECTIVE DATE: 06/14/1946

EXPIRATION DATE: *RENEWAL

ISSUED TO: CONOCOPHILLIPS COMPANY



REFERENCE NUMBER(S), CLASSIFICATION(S) & DETAIL(S)

562960-0143

Corporation - Foreign - Profit

*RENEWAL

You will need to renew your registration each anniversary date of the effective date.

Exceptions: DBAs and Business Trusts renew every three (3) years from the effective date.

Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-007-30887-00-00	ANDREEN 32-529	Gas Well	APD	32	14	S	10	E
43-007-30865-00-00	COTNER 29-549	Gas Well	APD	29	14	S	10	E
43-007-30837-00-00	DALLIN 32-615	Gas Well	APD	32	13	S	9	E
43-047-34551-00-00	FED 43-24-3 #1	Gas Well	APD	24	10	S	17	E
43-047-33982-00-00	FEDERAL 12-17 #1	Gas Well	APD	17	10	S	18	E
43-047-34471-00-00	FEDERAL 12-29-7 1	Gas Well	APD	29	9	S	19	E
43-047-34472-00-00	FEDERAL 31-31-6 1	Gas Well	APD	31	9	S	19	E
43-007-30864-00-00	MCKENDRICK 29-548	Gas Well	APD	29	14	S	10	E
43-015-30512-00-00	PPCO 19-379	Gas Well	APD	19	16	S	9	E
43-015-30515-00-00	PPCO 24-562	Gas Well	APD	24	16	S	8	E
43-015-30548-00-00	PPCO 30-605	Gas Well	APD	30	16	S	9	E
43-007-30888-00-00	PRICE 32-438	Gas Well	APD	32	14	S	10	E
43-007-30813-00-00	RITZAKIS 33-514	Gas Well	APD	33	13	S	9	E
43-007-30766-00-00	RITZAKIS 33-516	Gas Well	APD	33	13	S	9	E
43-007-30838-00-00	ROWLEY 32-616	Gas Well	APD	32	13	S	9	E
43-007-30863-00-00	SCHMIDT 29-531	Gas Well	APD	29	14	S	10	E
43-007-30797-00-00	SEELY 15-498	Gas Well	APD	15	14	S	8	E
43-007-30798-00-00	SEELY 15-499	Gas Well	APD	15	14	S	8	E
43-007-30799-00-00	SEELY 15-500	Gas Well	APD	15	14	S	8	E
43-007-30796-00-00	SEELY 22-492	Gas Well	APD	22	14	S	8	E
43-007-30801-00-00	SEELY 22-502	Gas Well	APD	22	14	S	8	E
43-007-30802-00-00	SEELY 22-503	Gas Well	APD	22	14	S	8	E
43-007-30711-00-00	USA 09-452	Gas Well	APD	9	15	S	8	E
43-015-30351-00-00	USA 11-313	Gas Well	APD	11	16	S	9	E
43-015-30398-00-00	USA 12-385	Gas Well	APD	12	16	S	9	E
43-015-30409-00-00	USA 12-426	Gas Well	APD	12	16	S	9	E
43-007-30805-00-00	USA 14-490	Gas Well	APD	14	14	S	8	E
43-007-30806-00-00	USA 14-491	Gas Well	APD	14	14	S	8	E
43-007-30676-00-00	USA 15-421	Gas Well	APD	15	15	S	8	E
43-015-30417-00-00	USA 21-427	Gas Well	APD	21	16	S	9	E
43-015-30416-00-00	USA 21-428	Gas Well	APD	21	16	S	9	E
43-015-30415-00-00	USA 21-429	Gas Well	APD	21	16	S	9	E
43-007-30515-00-00	USA 31-309	Gas Well	APD	31	15	S	10	E
43-007-30835-00-00	USA 33-515	Gas Well	APD	33	13	S	9	E
43-007-30836-00-00	USA 33-624	Gas Well	APD	33	13	S	9	E
43-007-30803-00-00	USA 34-518	Gas Well	APD	34	14	S	8	E
43-007-30478-00-00	UTAH 05-224	Gas Well	APD	5	15	S	9	E
43-015-30411-00-00	UTAH 16-365	Gas Well	APD	16	16	S	9	E
43-015-30412-00-00	UTAH 16-366	Gas Well	APD	16	16	S	9	E
43-015-30413-00-00	UTAH 16-430	Gas Well	APD	16	16	S	9	E
43-015-30299-00-00	UTAH 18-374	Gas Well	APD	18	16	S	9	E
43-015-30420-00-00	UTAH 19-377	Gas Well	APD	19	16	S	9	E
43-015-30492-00-00	UTAH 19-378	Gas Well	APD	19	16	S	9	E
43-007-30891-00-00	UTAH 19-533	Gas Well	APD	19	14	S	10	E
43-015-30414-00-00	UTAH 20-381	Gas Well	APD	20	16	S	9	E
43-015-30421-00-00	UTAH 20-382	Gas Well	APD	20	16	S	9	E
43-015-30518-00-00	UTAH 25-576	Gas Well	APD	25	16	S	8	E
43-015-30539-00-00	UTAH 25-578	Gas Well	APD	25	16	S	8	E
43-015-30540-00-00	UTAH 25-579	Gas Well	APD	25	16	S	8	E
43-007-30817-00-00	UTAH 25-618	Gas Well	APD	25	13	S	9	E
43-015-30543-00-00	UTAH 26-582	Gas Well	APD	26	16	S	8	E
43-015-30547-00-00	UTAH 29-608	Gas Well	APD	29	16	S	9	E
43-007-30889-00-00	UTAH 32-128	Gas Well	APD	32	14	S	10	E
43-007-30814-00-00	UTAH 35-506	Gas Well	APD	35	13	S	9	E

Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-047-33750-00-00	FEDERAL 34-29	Gas Well	P	29	9	S	19	E
43-007-30782-00-00	GAROFOLA 26-482	Gas Well	P	26	15	S	8	E
43-007-30335-00-00	GIACOLETTO 11-113	Gas Well	P	11	14	S	9	E
43-007-30407-00-00	GIACOLETTO 13-120	Gas Well	P	13	14	S	9	E
43-007-30345-00-00	GIACOLETTO 14-121	Gas Well	P	14	14	S	9	E
43-007-30487-00-00	HELPER & ASSOC 07-307	Gas Well	P	7	15	S	9	E
43-007-30459-00-00	HELPER & ASSOC 18-236	Gas Well	P	18	15	S	9	E
43-007-30720-00-00	HELPER & ASSOC 18-308	Gas Well	P	18	15	S	9	E
43-007-30412-00-00	HELPER & ASSOC 8-232	Gas Well	P	8	15	S	9	E
43-007-30258-00-00	HELPER & ASSOCIATES 7-84	Gas Well	P	7	15	S	9	E
43-007-30588-00-00	JENSEN 16-132	Gas Well	P	16	15	S	10	E
43-007-30420-00-00	KAKATSIDES 31-197	Gas Well	P	31	14	S	9	E
43-007-30296-00-00	LDS 17-133	Gas Well	P	17	15	S	10	E
43-007-30323-00-00	PAAR 16-146	Gas Well	P	16	14	S	9	E
43-047-34286-00-00	PETES WASH 23-12 #1	Gas Well	P	12	10	S	17	E
43-007-30748-00-00	PIERUCCI 25-461	Gas Well	P	25	15	S	8	E
43-007-30749-00-00	PIERUCCI 25-462	Gas Well	P	25	15	S	8	E
43-007-30754-00-00	PIERUCCI 26-463	Gas Well	P	26	15	S	8	E
43-007-30755-00-00	PIERUCCI 26-464	Gas Well	P	26	15	S	8	E
43-007-30745-00-00	PIERUCCI 26-481	Gas Well	P	26	15	S	8	E
43-007-30117-00-00	PINNACLE PEAK 19-171	Gas Well	P	19	14	S	9	E
43-007-30845-00-00	PMC 10-526	Gas Well	P	10	15	S	8	E
43-007-30282-00-00	POWELL 19-104	Gas Well	P	19	15	S	10	E
43-007-30283-00-00	POWELL 19-105	Gas Well	P	19	15	S	10	E
43-007-30346-00-00	POWELL 30-173	Gas Well	P	30	15	S	10	E
43-015-30279-00-00	PPCO 10-557	Gas Well	P	10	16	S	8	E
43-015-30494-00-00	PPCO 15-555	Gas Well	P	15	16	S	8	E
43-007-30211-00-00	PRETTYMAN 10-15-34	Gas Well	P	10	14	S	9	E
43-007-30340-00-00	PRETTYMAN 11-114	Gas Well	P	11	14	S	9	E
43-007-30653-00-00	RGC 21-331	Gas Well	P	21	15	S	9	E
43-007-30743-00-00	RGC 21-332	Gas Well	P	21	15	S	9	E
43-007-30747-00-00	RGC 25-460	Gas Well	P	25	15	S	8	E
43-007-30559-00-00	RGC 28-318	Gas Well	P	28	15	S	9	E
43-007-30518-00-00	RGC 28-319	Gas Well	P	28	15	S	9	E
43-007-30509-00-00	RITZAKIS 03-408	Gas Well	P	3	14	S	9	E
43-007-30473-00-00	RITZAKIS 5-304	Gas Well	P	5	14	S	9	E
43-007-30474-00-00	RITZAKIS 5-305	Gas Well	P	5	14	S	9	E
43-007-30475-00-00	RITZAKIS 8-298	Gas Well	P	8	14	S	9	E
43-007-30479-00-00	RITZAKIS 8-299	Gas Well	P	8	14	S	9	E
43-007-30476-00-00	RITZAKIS 8-300	Gas Well	P	8	14	S	9	E
43-007-30374-00-00	ROBERTSON 32-127	Gas Well	P	32	14	S	10	E
43-007-30610-00-00	SAMPINOS 16-131	Gas Well	P	16	15	S	10	E
43-007-30723-00-00	SAMPINOS 16-454	Gas Well	P	16	15	S	10	E
43-007-30765-00-00	SAMPINOS 16-521	Gas Well	P	16	15	S	10	E
43-007-30800-00-00	SEELY 22-501	Gas Well	P	22	14	S	8	E
43-007-30130-00-00	ST OF UT 25-9-1	Gas Well	P	25	14	S	9	E
43-007-30142-00-00	ST OF UT 36-3-4	Gas Well	P	36	14	S	9	E
43-007-30116-00-00	STELLA-HAMAKER 10-174	Gas Well	P	10	15	S	8	E
43-007-30746-00-00	TABOR 23-468	Gas Well	P	23	15	S	8	E
43-007-30319-00-00	TELONIS 15-142	Gas Well	P	15	14	S	9	E
43-007-30322-00-00	TELONIS 16-145	Gas Well	P	16	14	S	9	E
43-007-30300-00-00	TELONIS 19-150	Gas Well	P	19	14	S	9	E
43-007-30299-00-00	TELONIS 19-151	Gas Well	P	19	14	S	9	E
43-007-30327-00-00	TELONIS 20-152	Gas Well	P	20	14	S	9	E

Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-007-30631-00-00	USA 13-419	Gas Well	P	13	15	S	8	E
43-007-30707-00-00	USA 13-447	Gas Well	P	13	14	S	8	E
43-007-30706-00-00	USA 13-470	Gas Well	P	13	14	S	8	E
43-007-30789-00-00	USA 13-474	Gas Well	P	13	14	S	8	E
43-007-30790-00-00	USA 13-475	Gas Well	P	13	14	S	8	E
43-007-30568-00-00	USA 13-91	Gas Well	P	13	14	S	9	E
43-007-30404-00-00	USA 14-122	Gas Well	P	14	14	S	9	E
43-015-30418-00-00	USA 1-425	Gas Well	P	1	16	S	9	E
43-007-30579-00-00	USA 14-325	Gas Well	P	14	15	S	8	E
43-007-30634-00-00	USA 14-386	Gas Well	P	14	15	S	8	E
43-007-30646-00-00	USA 14-416	Gas Well	P	14	15	S	8	E
43-007-30647-00-00	USA 14-417	Gas Well	P	14	15	S	8	E
43-007-30791-00-00	USA 14-476	Gas Well	P	14	14	S	8	E
43-007-30792-00-00	USA 14-477	Gas Well	P	14	14	S	8	E
43-007-30529-00-00	USA 14-74	Gas Well	P	14	14	S	9	E
43-007-30263-00-00	USA 14-75	Gas Well	P	14	14	S	9	E
43-007-30450-00-00	USA 15-176	Gas Well	P	15	14	S	9	E
43-007-30423-00-00	USA 15-177	Gas Well	P	15	14	S	9	E
43-007-30690-00-00	USA 15-420	Gas Well	P	15	15	S	8	E
43-007-30691-00-00	USA 15-422	Gas Well	P	15	15	S	8	E
43-007-30264-00-00	USA 15-88	Gas Well	P	15	14	S	9	E
43-007-30422-00-00	USA 17-179	Gas Well	P	17	14	S	9	E
43-007-30622-00-00	USA 17-180A	Gas Well	P	17	14	S	9	E
43-007-30618-00-00	USA 18-181	Gas Well	P	18	14	S	9	E
43-007-30417-00-00	USA 18-182	Gas Well	P	18	14	S	9	E
43-007-30619-00-00	USA 18-435	Gas Well	P	18	14	S	9	E
43-007-30393-00-00	USA 19-222	Gas Well	P	19	15	S	10	E
43-007-30392-00-00	USA 19-73	Gas Well	P	19	15	S	10	E
43-007-30448-00-00	USA 20-287	Gas Well	P	20	15	S	10	E
43-007-30451-00-00	USA 20-288	Gas Well	P	20	15	S	10	E
43-007-30590-00-00	USA 20-398	Gas Well	P	20	15	S	10	E
43-007-30591-00-00	USA 20-399	Gas Well	P	20	15	S	10	E
43-007-30424-00-00	USA 21-184	Gas Well	P	21	14	S	9	E
43-007-30425-00-00	USA 21-35	Gas Well	P	21	14	S	9	E
43-007-30426-00-00	USA 22-185	Gas Well	P	22	14	S	9	E
43-007-30477-00-00	USA 22-186	Gas Well	P	22	14	S	9	E
43-007-30700-00-00	USA 22-466	Gas Well	P	22	15	S	8	E
43-007-30611-00-00	USA 23-423	Gas Well	P	23	14	S	8	E
43-007-30650-00-00	USA 23-445	Gas Well	P	23	15	S	8	E
43-007-30704-00-00	USA 23-451	Gas Well	P	23	15	S	8	E
43-007-30503-00-00	USA 23-467	Gas Well	P	23	15	S	8	E
43-007-30793-00-00	USA 23-478	Gas Well	P	23	14	S	8	E
43-007-30794-00-00	USA 23-479	Gas Well	P	23	14	S	8	E
43-007-30795-00-00	USA 23-480	Gas Well	P	23	14	S	8	E
43-007-30469-00-00	USA 24-183	Gas Well	P	24	14	S	8	E
43-007-30612-00-00	USA 24-387	Gas Well	P	24	14	S	8	E
43-007-30613-00-00	USA 24-388	Gas Well	P	24	14	S	8	E
43-007-30651-00-00	USA 24-443	Gas Well	P	24	15	S	8	E
43-007-30648-00-00	USA 24-444	Gas Well	P	24	15	S	8	E
43-007-30708-00-00	USA 24-446	Gas Well	P	24	14	S	8	E
43-007-30652-00-00	USA 24-448	Gas Well	P	24	15	S	8	E
43-007-30705-00-00	USA 24-449	Gas Well	P	24	15	S	8	E
43-007-30505-00-00	USA 25-459	Gas Well	P	25	15	S	8	E
43-007-30614-00-00	USA 26-393	Gas Well	P	26	14	S	8	E

Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-007-30430-00-00	UTAH 06-223	Gas Well	P	6	15	S	9	E
43-007-30562-00-00	UTAH 06-330	Gas Well	P	6	15	S	9	E
43-007-30716-00-00	UTAH 06-483	Gas Well	P	6	15	S	9	E
43-007-30409-00-00	UTAH 07-234	Gas Well	P	7	15	S	9	E
43-007-30421-00-00	UTAH 07-235	Gas Well	P	7	15	S	9	E
43-007-30411-00-00	UTAH 08-231	Gas Well	P	8	15	S	9	E
43-007-30488-00-00	UTAH 08-233	Gas Well	P	8	15	S	9	E
43-015-30464-00-00	UTAH 08-354	Gas Well	P	8	16	S	9	E
43-015-30378-00-00	UTAH 08-355	Gas Well	P	8	16	S	9	E
43-015-30379-00-00	UTAH 08-356	Gas Well	P	8	16	S	9	E
43-015-30380-00-00	UTAH 08-357	Gas Well	P	8	16	S	9	E
43-007-30449-00-00	UTAH 09-227	Gas Well	P	9	15	S	9	E
43-007-30561-00-00	UTAH 09-329	Gas Well	P	9	15	S	9	E
43-015-30300-00-00	UTAH 09-358	Gas Well	P	9	16	S	9	E
43-015-30407-00-00	UTAH 09-359	Gas Well	P	9	16	S	9	E
43-015-30397-00-00	UTAH 09-360	Gas Well	P	9	16	S	9	E
43-015-30408-00-00	UTAH 09-361	Gas Well	P	9	16	S	9	E
43-007-30580-00-00	UTAH 09-412	Gas Well	P	9	15	S	10	E
43-007-30605-00-00	UTAH 09-413	Gas Well	P	9	15	S	10	E
43-007-30657-00-00	UTAH 09-450	Gas Well	P	9	15	S	10	E
43-007-30722-00-00	UTAH 09-453	Gas Well	P	9	15	S	10	E
43-007-30302-00-00	UTAH 10-01-36	Gas Well	P	10	15	S	9	E
43-007-30298-00-00	UTAH 10-219	Gas Well	P	10	15	S	9	E
43-007-30432-00-00	UTAH 10-220	Gas Well	P	10	15	S	9	E
43-007-30303-00-00	UTAH 10-221	Gas Well	P	10	15	S	9	E
43-007-30228-00-00	UTAH 11-50	Gas Well	P	11	15	S	9	E
43-007-30229-00-00	UTAH 11-51	Gas Well	P	11	15	S	9	E
43-007-30230-00-00	UTAH 11-52	Gas Well	P	11	15	S	9	E
43-007-30231-00-00	UTAH 11-53	Gas Well	P	11	15	S	9	E
43-007-30467-00-00	UTAH 1-209	Gas Well	P	1	15	S	8	E
43-007-30210-00-00	UTAH 12-15-37	Gas Well	P	12	15	S	9	E
43-007-30232-00-00	UTAH 12-54	Gas Well	P	12	15	S	9	E
43-007-30233-00-00	UTAH 12-55	Gas Well	P	12	15	S	9	E
43-007-30234-00-00	UTAH 12-56	Gas Well	P	12	15	S	9	E
43-015-30493-00-00	UTAH 13-376	Gas Well	P	13	16	S	8	E
43-015-30301-00-00	UTAH 13-550	Gas Well	P	13	16	S	8	E
43-007-30243-00-00	UTAH 13-65	Gas Well	P	13	15	S	9	E
43-007-30244-00-00	UTAH 13-66	Gas Well	P	13	15	S	9	E
43-007-30245-00-00	UTAH 13-67	Gas Well	P	13	15	S	9	E
43-007-30246-00-00	UTAH 13-68	Gas Well	P	13	15	S	9	E
43-007-30439-00-00	UTAH 13-92	Gas Well	P	13	14	S	9	E
43-007-30220-00-00	UTAH 1-42	Gas Well	P	1	15	S	9	E
43-007-30221-00-00	UTAH 1-43	Gas Well	P	1	15	S	9	E
43-007-30222-00-00	UTAH 1-44	Gas Well	P	1	15	S	9	E
43-007-30223-00-00	UTAH 1-45	Gas Well	P	1	15	S	9	E
43-015-30330-00-00	UTAH 14-551	Gas Well	P	14	16	S	8	E
43-015-30331-00-00	UTAH 14-552	Gas Well	P	14	16	S	8	E
43-007-30239-00-00	UTAH 14-61	Gas Well	P	14	15	S	9	E
43-007-30240-00-00	UTAH 14-62	Gas Well	P	14	15	S	9	E
43-007-30241-00-00	UTAH 14-63	Gas Well	P	14	15	S	9	E
43-007-30242-00-00	UTAH 14-64	Gas Well	P	14	15	S	9	E
43-015-30334-00-00	UTAH 15-553	Gas Well	P	15	16	S	8	E
43-007-30416-00-00	UTAH 17-101	Gas Well	P	17	15	S	10	E
43-007-30277-00-00	UTAH 17-102	Gas Well	P	17	15	S	10	E

Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-007-30255-00-00	UTAH 24-80	Gas Well	P	24	15	S	9	E
43-007-30256-00-00	UTAH 24-81	Gas Well	P	24	15	S	9	E
43-007-30267-00-00	UTAH 24-86	Gas Well	P	24	15	S	9	E
43-007-30375-00-00	UTAH 24-87	Gas Well	P	24	15	S	9	E
43-007-30227-00-00	UTAH 2-49	Gas Well	P	2	15	S	9	E
43-007-30157-00-00	UTAH 25-11-7	Gas Well	P	25	14	S	9	E
43-007-30399-00-00	UTAH 25-134	Gas Well	P	25	15	S	9	E
43-007-30400-00-00	UTAH 25-252	Gas Well	P	25	15	S	9	E
43-007-30401-00-00	UTAH 25-253	Gas Well	P	25	15	S	9	E
43-007-30402-00-00	UTAH 25-254	Gas Well	P	25	15	S	9	E
43-007-30600-00-00	UTAH 25-389	Gas Well	P	25	14	S	8	E
43-007-30599-00-00	UTAH 25-390	Gas Well	P	25	14	S	8	E
43-007-30658-00-00	UTAH 25-391	Gas Well	P	25	14	S	8	E
43-007-30602-00-00	UTAH 25-392	Gas Well	P	25	14	S	8	E
43-007-30206-00-00	UTAH 25-4-33	Gas Well	P	25	14	S	9	E
43-015-30519-00-00	UTAH 25-577	Gas Well	P	25	16	S	8	E
43-007-30156-00-00	UTAH 25-7-6	Gas Well	P	25	14	S	9	E
43-007-30204-00-00	UTAH 26-11-25	Gas Well	P	26	14	S	9	E
43-007-30205-00-00	UTAH 26-1-23	Gas Well	P	26	14	S	9	E
43-007-30181-00-00	UTAH 26-16-8	Gas Well	P	26	14	S	9	E
43-007-30446-00-00	UTAH 26-255	Gas Well	P	26	15	S	9	E
43-007-30445-00-00	UTAH 26-256	Gas Well	P	26	15	S	9	E
43-007-30444-00-00	UTAH 26-257	Gas Well	P	26	15	S	9	E
43-007-30514-00-00	UTAH 26-267	Gas Well	P	26	15	S	9	E
43-015-30541-00-00	UTAH 26-580	Gas Well	P	26	16	S	8	E
43-015-30542-00-00	UTAH 26-581	Gas Well	P	26	16	S	8	E
43-015-30544-00-00	UTAH 26-583	Gas Well	P	26	16	S	8	E
43-007-30202-00-00	UTAH 26-6-24	Gas Well	P	26	14	S	9	E
43-007-30395-00-00	UTAH 27-187	Gas Well	P	27	14	S	9	E
43-007-30292-00-00	UTAH 27-188	Gas Well	P	27	14	S	9	E
43-007-30457-00-00	UTAH 27-268	Gas Well	P	27	15	S	9	E
43-007-30458-00-00	UTAH 27-269	Gas Well	P	27	15	S	9	E
43-007-30712-00-00	UTAH 27-457	Gas Well	P	27	14	S	8	E
43-007-30714-00-00	UTAH 27-458	Gas Well	P	27	14	S	8	E
43-007-30777-00-00	UTAH 27-520	Gas Well	P	27	14	S	8	E
43-015-30545-00-00	UTAH 27-584	Gas Well	P	27	16	S	8	E
43-007-30193-00-00	UTAH 27-8-29	Gas Well	P	27	14	S	9	E
43-007-30186-00-00	UTAH 27-9-30	Gas Well	P	27	14	S	9	E
43-007-30396-00-00	UTAH 28-189	Gas Well	P	28	14	S	9	E
43-007-30397-00-00	UTAH 28-190	Gas Well	P	28	14	S	9	E
43-007-30293-00-00	UTAH 28-191	Gas Well	P	28	14	S	9	E
43-007-30294-00-00	UTAH 28-192	Gas Well	P	28	14	S	9	E
43-007-30551-00-00	UTAH 28-320	Gas Well	P	28	15	S	9	E
43-007-30560-00-00	UTAH 28-321	Gas Well	P	28	15	S	9	E
43-007-30405-00-00	UTAH 29-193	Gas Well	P	29	14	S	9	E
43-007-30427-00-00	UTAH 29-194	Gas Well	P	29	14	S	9	E
43-007-30739-00-00	UTAH 29-339	Gas Well	P	29	15	S	9	E
43-007-30740-00-00	UTAH 29-340	Gas Well	P	29	15	S	9	E
43-007-30741-00-00	UTAH 29-341	Gas Well	P	29	15	S	9	E
43-007-30742-00-00	UTAH 29-342	Gas Well	P	29	15	S	9	E
43-007-30262-00-00	UTAH 30-125	Gas Well	P	30	14	S	10	E
43-007-30185-00-00	UTAH 30-13-14	Gas Well	P	30	14	S	10	E
43-007-30265-00-00	UTAH 30-195	Gas Well	P	30	14	S	9	E
43-007-30344-00-00	UTAH 30-196	Gas Well	P	30	14	S	9	E

Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-007-30178-00-00	UTAH 36-1-2	Gas Well	P	36	14	S	9	E
43-007-30341-00-00	UTAH 36-135	Gas Well	P	36	15	S	9	E
43-007-30343-00-00	UTAH 36-136	Gas Well	P	36	15	S	9	E
43-007-30342-00-00	UTAH 36-137	Gas Well	P	36	15	S	9	E
43-007-30315-00-00	UTAH 36-162	Gas Well	P	36	14	S	8	E
43-007-30316-00-00	UTAH 36-163	Gas Well	P	36	14	S	8	E
43-007-30317-00-00	UTAH 36-164	Gas Well	P	36	14	S	8	E
43-007-30318-00-00	UTAH 36-165	Gas Well	P	36	14	S	8	E
43-007-30144-00-00	UTAH 36-9-5	Gas Well	P	36	14	S	9	E
43-015-30341-00-00	UTAH 4-280	Gas Well	P	4	16	S	9	E
43-015-30342-00-00	UTAH 4-282	Gas Well	P	4	16	S	9	E
43-007-30384-00-00	UTAH 5-205	Gas Well	P	5	15	S	9	E
43-007-30269-00-00	UTAH 5-94	Gas Well	P	5	15	S	10	E
43-007-30270-00-00	UTAH 5-95	Gas Well	P	5	15	S	10	E
43-007-30271-00-00	UTAH 5-96	Gas Well	P	5	15	S	10	E
43-007-30217-00-00	UTAH 6-38	Gas Well	P	6	15	S	10	E
43-007-30218-00-00	UTAH 6-39	Gas Well	P	6	15	S	10	E
43-007-30219-00-00	UTAH 6-40	Gas Well	P	6	15	S	10	E
43-007-30254-00-00	UTAH 6-41	Gas Well	P	6	15	S	10	E
43-007-30235-00-00	UTAH 7-57	Gas Well	P	7	15	S	10	E
43-007-30236-00-00	UTAH 7-58	Gas Well	P	7	15	S	10	E
43-007-30237-00-00	UTAH 7-59	Gas Well	P	7	15	S	10	E
43-007-30238-00-00	UTAH 7-60	Gas Well	P	7	15	S	10	E
43-007-30275-00-00	UTAH 8-100	Gas Well	P	8	15	S	10	E
43-007-30410-00-00	UTAH 8-230	Gas Well	P	8	15	S	9	E
43-007-30272-00-00	UTAH 8-97	Gas Well	P	8	15	S	10	E
43-007-30285-00-00	UTAH 8-98X	Gas Well	P	8	15	S	10	E
43-007-30274-00-00	UTAH 8-99	Gas Well	P	8	15	S	10	E
43-007-30413-00-00	UTAH 9-228	Gas Well	P	9	15	S	9	E
43-007-30414-00-00	UTAH 9-229	Gas Well	P	9	15	S	9	E
43-007-30279-00-00	WILLIAMS 30-78	Gas Well	P	30	14	S	10	E
43-007-30481-00-00	WOOLSTENHULME 05-266	Gas Well	P	5	15	S	10	E
43-015-30250-00-00	UTAH 16-110	Gas Well	Shut In	16	16	S	9	E

If you have any questions, please contact Bill Forbes at 703-440-1536.

S/ Wilbert B. Forbes

Wilbert B. Forbes
Land Law Examiner
Branch of Use Authorization
Division of Resources Planning, Use
and Protection

bc: JFO, BLM State Offices, MMS, ES RF, 930 RF, ES-932;
Bforbes:wbf:01/16/03:440-1536/ConocoPhillips Co

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
See Attached List
9. API NUMBER:
See List
10. FIELD AND POOL, OR WILDCAT:

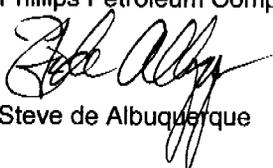
1. TYPE OF WELL
OIL WELL GAS WELL OTHER All
2. NAME OF OPERATOR:
Phillips Petroleum Company
3. ADDRESS OF OPERATOR:
980 Plaza Office CITY **Bartlesville** STATE **OK** ZIP **74004** PHONE NUMBER:
(918) 661-4415

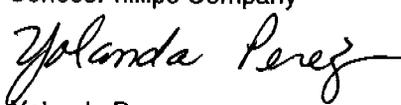
4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached List** COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

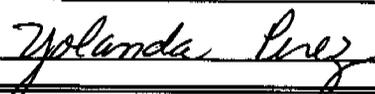
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER:
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Conoco Inc. was merged into Phillips Petroleum Company, the surviving corporation, on December 31, 2002. In connection with this merger and effective on the same date, the name of the surviving corporation was changed to "ConocoPhillips Company". We are requesting that a new Operator Number be assigned to ConocoPhillips Company.
Please send production reporting forms to Herb Henderson at ConocoPhillips Company, 315 S. Johnstone, 980 Plaza Office, Bartlesville, OK 74004. Herb's phone number is 918-661-4415.

Current Operator
Phillips Petroleum Company

Steve de Albuquerque

New Operator
ConocoPhillips Company

Yolanda Perez

RECEIVED
JAN 08 2003
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Yolanda Perez TITLE Sr. Regulatory Analyst
SIGNATURE  DATE 12/30/2002

(This space for State use only)



SECRETARY'S CERTIFICATE

I, the undersigned, Jennifer M. Garcia, Assistant Secretary of ConocoPhillips Company, formerly Phillips Petroleum Company, organized and existing under and by virtue of the laws of the State of Delaware (the "Corporation"), hereby certify that:

1. As Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation.
2. The attached photocopy of the Certificate of Amendment to the Restated Certificate of Incorporation of Phillips Petroleum Company (to be renamed ConocoPhillips Company) is a true and correct copy as filed in the office of the Secretary of State of Delaware on the 12th day of December 2002, with an effective date of January 1, 2003 and such Certificate of Amendment has not been modified, amended, rescinded or revoked and is in full force and effect as of the date hereof.
3. The attached photocopy of the Certificate of Merger of Conoco Inc. with and into ConocoPhillips Company is a true and correct copy as filed in the office of the Secretary of State of Delaware on the 12th day of December 2002, with an effective date of December 31, 2002 and such Certificate of Merger has not been modified, amended, rescinded or revoked and is in full force and effect as of the date hereof.

IN WITNESS WHEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of the Corporation this 7th day of January 2003.

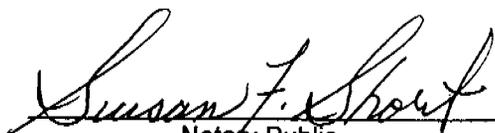

 Assistant Secretary
 ConocoPhillips Company

STATE OF TEXAS §
 §
 COUNTY OF HARRIS §

This instrument was acknowledged before me on January 7, 2003, by Jennifer M. Garcia, Assistant Secretary of ConocoPhillips Company, a Delaware corporation, on behalf of said Corporation.



RECEIVED
 JAN 08 2003


 Notary Public

Delaware

PAGE 1

The First State

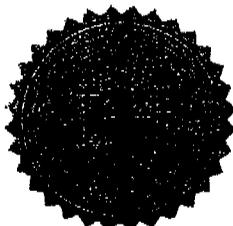
I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "PHILLIPS PETROLEUM COMPANY", CHANGING ITS NAME FROM "PHILLIPS PETROLEUM COMPANY" TO "CONOCOPHILLIPS COMPANY", FILED IN THIS OFFICE ON THE TWELFTH DAY OF DECEMBER, A.D. 2002, AT 1:41 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF AMENDMENT IS THE THIRTY-FIRST DAY OF DECEMBER, A.D. 2002, AT 11 O'CLOCK P.M.

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JAN 08 2003

DIV. OF OIL, GAS & MINING



Harriet Smith Windsor

Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 2183360

DATE: 01-02-03

0064324 8100

030002793

FROM RL&F#1

(THU) 12. 12' 02 13:32/ST. 13:32:40
STATE OF DELAWARE
SECRETARY OF STATE P 5
DIVISION OF CORPORATIONS
FILED 01:41 PM 12/12/2002
020763238 - 0064324

CERTIFICATE OF AMENDMENT

to the

RESTATED CERTIFICATE OF INCORPORATION

of

**PHILLIPS PETROLEUM COMPANY
(to be renamed ConocoPhillips Company)**

Phillips Petroleum Company ("Phillips"), a corporation organized and existing under the General Corporation Law of the State of Delaware (the "DGCL"), hereby certifies that:

1. The amendments to Phillips' Restated Certificate of Incorporation set forth below were duly adopted in accordance with the provisions of Section 242 of the DGCL and have been consented to in writing by the sole stockholder of Phillips in accordance with Section 228 of the DGCL.

2. Phillips' Restated Certificate of Incorporation is hereby amended by deleting Article I thereof and replacing in lieu thereof a new Article I reading in its entirety as follows:

"The name of the corporation (which is hereinafter referred to as the "Corporation") is ConocoPhillips Company."

3. Phillips' Restated Certificate of Incorporation is hereby amended by deleting Section 1 of Article IV thereof and replacing in lieu thereof a new Section 1 reading in its entirety as follows:

"Section 1. The Corporation shall be authorized to issue 2,100 shares of capital stock, of which 2,100 shares shall be shares of Common Stock, \$.01 par value ("Common Stock")."

4. Pursuant to Section 103(d) of the DGCL, this amendment will become effective at 11:00 p.m., Eastern time, on December 31, 2002.

HOU03:884504.1

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JAN 08 2003

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Eastern States Office
7450 Boston Boulevard
Springfield, Virginia 22153

IN REPLY REFER TO
3106.8(932.34)WF

January 16, 2003

NOTICE

ConocoPhillips Company	:	Oil & Gas Leases
P.O. Box 7500	:	
Bartlesville, Oklahoma 74005	:	

Merger/Name Change Recognized

Acceptable evidence was received in this office on January 14, 2003, concerning the change of name of Phillips Petroleum Company to **ConocoPhillips Company** and the merger of **Conoco Incorporated** into **ConocoPhillips Company** on Federal oil and gas leases, with **ConocoPhillips Company being the surviving entity.**

The Secretary of the State of Delaware certified the effective date of this merger effective December 31, 2002.

The oil and gas lease files identified on the enclosed exhibit have been noted to the merger. The exhibit was compiled from a list of leases obtained from your list of leases. Eastern States has not abstracted the lease files to determine if the entities affected by this merger hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of this merger and name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

By Operation of law the name of the principal on Nationwide Oil and Gas Bond held by Conoco Incorporated (ES0085) has been changed to ConocoPhillips Company.

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective: **12-31-02**

FROM: (Old Operator):	TO: (New Operator):
PHILLIPS PETROLEUM COMPANY	CONOCOPHILLIPS COMPANY
Address: 980 PLAZA OFFICE	Address: P O BOX 2197, WL3 4066
BARTLESVILLE, OK 74004	HOUSTON, TX 77252
Phone: 1-(918)-661-4415	Phone: 1-(832)-486-2329
Account No. N1475	Account No. N2335

CA No. Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTAH 31-612	31-16S-09E	43-015-30522	99999	STATE	GW	NEW
UTAH 31-613	31-16S-09E	43-015-30523	99999	STATE	GW	NEW
UTAH 31-614	31-16S-09E	43-015-30524	99999	STATE	GW	NEW
FEDERAL 31-29	29-09S-19E	43-047-33653	13077	FEDERAL	GW	P
FEDERAL 34-29	29-09S-19E	43-047-33750	13174	FEDERAL	GW	P
FEDERAL 12-29-7-1	29-09S-19E	43-047-34471	99999	FEDERAL	GW	APD
FEDERAL 31-31-6-1	31-09S-19E	43-047-34472	99999	FEDERAL	GW	APD
PETES WASH 23-12 #1	12-10S-17E	43-047-34286	13492	FEDERAL	GW	P
FEDERAL 43-24-3 #1	24-10S-17E	43-047-34551	99999	FEDERAL	GW	APD
FEDERAL 24-7 #1	07-10S-18E	43-047-33983	13182	FEDERAL	GW	P
FEDERAL 12-17 #1	17-10S-18E	43-047-33982	99999	FEDERAL	GW	APD
FEDERAL 14-18-2 #1	18-10S-18E	43-047-34539	13491	FEDERAL	GW	P
ANTELOPE KNOLLS 21-23 # 1	23-10S-18E	43-047-34287	99999	FEDERAL	GW	NEW

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 01/08/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 01/08/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 02/03/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 562960-0143
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 01/14/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 01/14/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/14/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 02/13/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 02/13/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 8140-60-24

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 8015-16-69

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 6196922

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-76262

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
FEDERAL 31-29-#1

2. Name of Operator
CONOCOPHILLIPS COMPANY
Contact: FRANKIE HATHAWAY
E-Mail: Frankie.Hathaway@conocophillips.com

9. API Well No.
43-047-33653

3a. Address
P. O. BOX 851
PRICE, UT 84501

3b. Phone No. (include area code)
Ph: 435.613.9777
Fx: 435.613.9782

10. Field and Pool, or Exploratory
RIVER BEND

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T09S R19E NENW 682FNL 2042FEL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The purpose of this Sundry Notice is to notify the Bureau of Land Management Vernal Field Office of the method and means of water disposal for the Federal 43-24-3 No. 1 well. There are currently no water disposal wells associated with this project, therefore, the produced water from this well is trucked via Nebeker Trucking to Water Disposal Inc., in Vernal, Utah.

COPY

RECEIVED

MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #18944 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Vernal**

Name (Printed/Typed) FRANKIE HATHAWAY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 02/26/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: ConocoPhillips Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. Box 2197, WL3 6106 CITY Houston STATE TX ZIP 77252		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (832) 486-2329		8. WELL NAME and NUMBER: See Attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List		9. API NUMBER: See List
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY: Uinta		
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VFNT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Energy, Inc. will be the new Operator for the wells on the attached list effective January 1, 2004. Gasco Energy, Inc. is registered to do business in Utah.

Current Operator *N2335*
ConocoPhillips Company
P. O. Box 2197, WL3 6106
Houston, TX 77252

New Operator *N2575*
Gasco Energy, Inc. Production Co
14 Inverness Drive East, Suite H-236
Englewood, CO 80112

William Rainbolt

WILLIAM RAINBOLT, ATTORNEY-IN-FACT

Michael K Decker
Executive Vice President & Chief
Operating Officer

NAME (PLEASE PRINT) Yolanda Perez

TITLE Sr. Regulatory Analyst

SIGNATURE *Yolanda Perez*

DATE 2/27/2004

(This space for State use only)

MAR 17 2004

Change of Operator
ConocoPhillips Company to Gasco Energy, Inc.

API Well Number	Operator	Well Name	Well Type	Well Status	Sec.	Twpn	Twpd	Rngn	Rngd	Qtr/Qtr	Ft. NS	NS	Ft. EW	EW
43-047-33653-00-00	CONOCOPHILLIPS COMPANY	FEDERAL 31-29	Gas Well	Producing Well	29	9	S	19	E	NWNE	682	N	2042	E
43-047-33750-00-00	CONOCOPHILLIPS COMPANY	FEDERAL 34-29	Gas Well	Producing Well	29	9	S	19	E	SWSE	604	S	1999	E
43-047-33983-00-00	CONOCOPHILLIPS COMPANY	FEDERAL 24-7 #1	Gas Well	Producing Well	7	10	S	18	E	SESW	624	S	1920	W
43-047-34286-00-00	CONOCOPHILLIPS COMPANY	PETES WASH 23-12 #1	Gas Well	Shut_in	12	10	S	17	E	NESW	2282	S	1792	W
43-047-34539-00-00	CONOCOPHILLIPS COMPANY	FED 14-18-2 #1	Gas Well	Producing Well	18	10	S	18	E	SWSW	839	S	465	W
43-047-34551-00-00	CONOCOPHILLIPS COMPANY	FED 43-24-3 #1	Gas Well	Producing Well	24	10	S	17	E	NESE	1500	S	1000	E

MAR 17 2004

From: "Mark Choury" <mchoury@gascoenergy.com>
To: "Earlene Russell (E-mail)" <earlenerussell@utah.gov>
Date: 3/31/04 7:35AM
Subject: Gasco Production Company, Gasco Energy, Inc. and Pannonian Energy, Inc.

Earlene,
I apologize for all the confusion surrounding the various names. The reason we changed the name of Pannonian Energy, Inc. to Gasco Production Company was to eliminate the confusion. Gasco Production Company is a wholly owned subsidiary of Gasco Energy, Inc. It is our intention to have Gasco Production Company serve as our operating entity and we are in the process of having our bonding recognize the name change which was effective February 24, 2004.

I hope this helps. If you need anything else, just let me know.

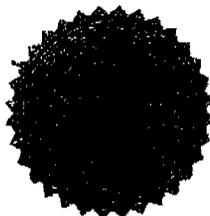
Delaware

PAGE 1

The First State

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "PANNONIAN ENERGY INC.", CHANGING ITS NAME FROM "PANNONIAN ENERGY INC." TO "GASCO PRODUCTION COMPANY", FILED IN THIS OFFICE ON THE TWENTY-FOURTH DAY OF FEBRUARY, A.D. 2004, AT 12:43 O'CLOCK P.M.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS.



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 2963993

DATE: 03-02-04

2899291 8100

040133641

RECEIVED

MAR 31 2004

DIV. OF OIL, GAS & MINING

FEB. 24. 2004 10:27AM

DILL 303-777-3823

NO. 3783 P. 3

State of Delaware
Secretary of State
Division of Corporations
Delivered 12:43 PM 02/24/2004
FILED 12:43 PM 02/24/2004
SRV 040133641 - 2899291 FILE

**CERTIFICATE OF AMENDMENT
TO
CERTIFICATE OF INCORPORATION
OF
PANNONIAN ENERGY INC.**

Pannonian Energy Inc., a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware,

DOES HEREBY CERTIFY:

FIRST: That pursuant to a written consent to action by the Board of Directors of Pannonian Energy Inc., resolutions were duly adopted setting forth a proposed amendment of the Certificate of Incorporation of said corporation, declaring said amendment to be advisable and recommending its submission to the sole stockholder for consideration thereof. The resolution setting forth the proposed amendment is as follows:

RESOLVED, that the Certificate of Incorporation of this corporation be amended by changing the First Article thereof so that, as amended, said Article shall be and read as follows:

The name of the corporation is

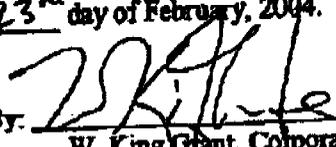
GASCO PRODUCTION COMPANY.

SECOND: That, thereafter, pursuant to resolution of its Board of Directors, the proposed amendment was submitted to the sole stockholder of said corporation for consideration and said sole stockholder approved the amendment by means of a written consent to action.

THIRD: That said amendment was duly adopted in accordance with the provisions of Section 242 of the General Corporation Law of the State of Delaware.

FOURTH: That the capital of said corporation shall not be reduced under or by reason of said amendment.

IN WITNESS WHEREOF, said Pannonian Energy Inc. has caused this certificate to be signed by W. King Grant, an authorized officer, this 23rd day of February, 2004.

By: 
W. King Grant, Corporate Secretary

RECEIVED

MAR 31 2004

DIV. OF OIL, GAS & MINING

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the Oil and Gas Database on: 3/31/2004
- Changes have been entered on the Monthly Operator Change Spread Sheet on: 3/31/2004
- Bond information entered in RBDMS on: N/A
- Fee wells attached to bond in RBDMS on: N/A
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: 3/29/2004

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT:1233

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number n/a

2. The FORMER operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

2/24/2004 Pannonian Energy Inc. became Gasco Production Co
Received request to change to Gasco Production Co rather than Pannonian Energy Inc.



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-924)

May 18, 2004

Memorandum

To: Vernal Field Office, Moab Field Office
From: Chief, Branch of Minerals Adjudication
Subject: Name Change Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the name change from Pannonian Energy Inc., into Gasco Production Company is effective February 24, 2004.

/s/ Robert Lopez

Robert Lopez
Chief Branch of
Minerals Adjudication

Enclosure

1. State of Utah Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

RECEIVED

MAY 20 2004

DIV. OF OIL, GAS & ...

Nordstrom:05/18/2004

Delaware

PAGE 1

The First State

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "PANNONIAN ENERGY INC.", CHANGING ITS NAME FROM "PANNONIAN ENERGY INC." TO "GASCO PRODUCTION COMPANY", FILED IN THIS OFFICE ON THE TWENTY-FOURTH DAY OF FEBRUARY, A.D. 2004, AT 12:43 O'CLOCK P.M.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS.



2899291 8100

040133641

Harriet Smith Windsor

Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 2963993

DATE: 03-02-04

03576	69096	76811
01562B	70847	76812
0125822	70848	76814
013429A	70849	76818
013766	70850	77063
013820	70887	77336
013821A	70888	78214
0147541	70889	78215
0147514A	71401	78216
016869A	72013	78433
017713	73165	79784
017991	73425	80593
018260A	73664	80679
035316	73666	
058148	73669	
	74387	
	74395	
8344	74396	
8346	74397	
8648	74401	
	74403	
	74407	
28212	74968	
34350	74971	
37246	75079	
39223	75088	
44089	75231	
44090A	75233	
60748A	75232	
60748X	75235	
62159	75236	
64921	75514	
65319	75515	
65323	75670	
65324	75672	
65767	76031	
65773	76032	
65776	76033	
65779	76034	
65782	76057	
65783	76256	
65785	76262	
66798	76478	
66800	76489	
67253	76490	
68387	76760	
68620	76761	
69003	76809	
69094	76810	
69095		

Gasco Production

api	twsp	rng	sec	well_name	lease_num	stat	la_pa
4304734168	090S	190E	20	FED 24-20-9-19	UTU-75090	DRL	
4304734169	090S	190E	20	FED 44-20-9-19	UTU-75090	DRL	
4304734199	090S	190E	21	FED 23-21-9-19	UTU-78433	P	
4304734608	090S	190E	21	FED 11-21-9-19	UTU-78433	DRL	
4304735405	090S	190E	21	FED 42-21-9-19	UTU-78433	APD	
4304735606	090S	190E	21	FEDERAL 31-21-9-19	UTU-78433	APD	
4304734607	090S	190E	22	LYTHAM FED 22-22-9-19	UTU-78433	P	
4304735404	090S	190E	22	FED 11-22-9-19	UTU-78433	DRL	
4304733653	090S	190E	29	FEDERAL 31-29	UTU-76262	P	
4304733750	090S	190E	29	FEDERAL 34-29	UTU-76034	P	
4304734111	090S	190E	29	FEDERAL 23-29 #1	UTU-76262	P	
4304734202	090S	190E	29	FED 42-29-9-19	UTU-76262	P	
4304735343	090S	190E	30	FEDERAL 43-30-9-19	UTU-37246	DRL	
4304734201	090S	190E	31	FED 32-31-9-19	UTU-76489	P	
4304735623	090S	190E	31	FEDERAL 24-31-9-19	UTU-019880A	APD	
4304735624	090S	190E	31	FEDERAL 41-31-9-19	UTU-019880A	APD	
4304734286	100S	170E	12	PETES WASH 23-12 #1	UTU-77063	P	
4301332560	100S	170E	17	WILKIN RIDGE FED 34-17-10-17	UTU-043615	APD	
4304734551	100S	170E	24	FED 43-24-3 #1	UTU-74401	P	
4304733983	100S	180E	07	FEDERAL 24-7 #1	UTU-68387	P	
4304734539	100S	180E	18	FED 14-18-2 #1	UTU-74971	P	
4304735808	100S	180E	22	FEDERAL 11-22-10-18	UTU-018260A	APD	
4304734924	100S	180E	30	FED 22-30-10-18	UTU-74408	APD	
4304734813	100S	190E	06	FED 21-6-10-19	UTU-76490	LA	3/30/2004
4304731178	110S	200E	03	LAFKAS FED 1-3	U-34350	S	
4304731818	110S	200E	05	WILLOW CREEK UNIT 2	U-39223	TA	
4304731026	110S	200E	10	HILL FEDERAL 1-10	U-44089	TA	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-76262

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA/Agreement, Name and/or No.
NA

8. Well Name and No.
FEDERAL 31-29

9. API Well No.
4304733653

10. Field and Pool, or Exploratory Area
PARIETTE BENCH

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Gasco Production Company

3a. Address
14 Inverness Dr. East, Suite H-236, Englewood, CO 80112

3b. Phone No. (include area code)
303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**682' FNL & 2042' FEL
NWNE, SEC 29-T19S-R19E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Current Status:

Perfs: 12054-12060', 12010-12015'; CIBP @ 11,975' w/ 15' cmt; Perfs 11930-11936', 11856-11862', 11610-11620'; CIBP @ 11,580' w/ 1 sx cmt; Perfs 11494-11497', 11383-11386', 11278-11282', 11236-11239', 10754-10757', 10724-10727', 10678-10682', 10,628-10,634', 10014-10019'.

Scheduled Operation:

Recomplete in upper Dark Canyon and Wasatch, commingle with existing production. Perforate and frac the following intervals:

- Stage #1: 9162-65' Dark Canyon, 8992-98' Wasatch;
- #2: 8622-30' Wasatch, 8520-28' Wasatch;
- #3: 8396-402' Wasatch, 8215-20' Wasatch;
- #4: 8096-106' Wasatch, 8010-14' Wasatch;
- #5: 7018-37' Wasatch, 6910-18' Wasatch, 6609-28' Wasatch.

Estimate Starting Date: March 14, 2005

Estimated Duration of Work: 7 days

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see R649-3-22).

14. I hereby certify that the foregoing is true and correct.
 Name (Printed/Typed) **Anthony Sharp** Title **Utah Division of Oil, Gas and Mining Senior Engineer** Date **03/04/2005**

Signature *[Signature]* Date **03/04/2005**

MAR 15 2005
October 17, 2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

From: "Tony Sharp" <tsharp@gascoenergy.com>
To: "Dustin Doucet" <dustindoucet@utah.gov>
Date: 7/25/2005 3:15:44 PM
Subject: Federal 31-29 Commingle

Dustin, I got your phone message, and will see what is going on with this ASAP.
Thanks.

Tony Sharp
Senior Engineer
Gasco Production Company
8 Inverness Drive East, Suite 100
Englewood, CO 80012
tsharp@gascoenergy.com
Direct: 303-996-1823
Main: 303-483-0044
Cell: 303-885-8693

7/21/05
msg to send in Comm
rfd

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

5. Lease Serial No.
UTU-76262

1a. Type of Well Oil Well Gas Dry Other
b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name
NA

7. Unit or CA Agreement Name and No.
NA

2. Name of Operator
Gasco Production Company

8. Lease Name and Well No.
Federal 31-29-4#T

3. Address
8 Inverness Drive East Suite 100, Englewood, Colorado 80112

3a. Phone No. (include area code)
303-483-0044

9. API Well No.
043-047-33653

4. Location of Well (Report locations clearly and in accordance with Federal requirements) *
At surface 682' FNL. & 2042' FEL. NW NE

10. Field and Pool, or Exploratory
Pariette Bench

At top prod. interval reported below

11. Sec., T., R., M., or Block and Survey or Area Sec 29-T9S-R19E

At total depth

12. County or Parish
Utah

14. Date Spudded 01/18/01
15. Date T.D. Reached 04/04/01
16. Date Completed D & A Ready to Prod. 03/23/05

13. State
Utah

17. Elevations (DF, RKB, RT, GL)*
4846 KB

18. Total Depth: MD 12512 TVD 12512
19. Plug Back T.D.: MD 12188 TVD 12188

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? No Yes (Submit copy)
Was DST run? No Yes (Submit copy)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
7 7/8	4 1/2 P110	13.5	22	12465		3058	908	0	
12 1/4	9 5/8 K-55	40	23	350		825	312	0	
17 1/2	13 3/8 1140	45	24	222		260		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	9286							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	10014	12060	10014-12060	0.45	264	Open
B) Mesaverde	8992	9166	8992-96; 9161-66'	.37	27	Open
C) Wasatch	6618	8706	6618-26; 6896-6900; 6914-18;	.37	147	Open
D)	7020-24; 7042-46; 8011-14; 8094-97; 8100-03; 8216-19; 8398-8401; 8523-27; 8541-45; 8602-06; 8704-06'					
E)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
10014-12060	Frac Stimulate w/ACFrac PR6000 & 35 PPG HYBOR
8992-9166	72250# 20-40 Tempered LC sand using 1813 bbls WF & YF 118 gel
8523-8706	76K# 20-40 Tempered LC using 1785 bbls WF & YF 118 gel with Scalefrac in prepad
8011-8401	74K# 20-40 Tempered LC using 1743 bbls WF & YF 118 gel with Scalefrac in prepad
6896-7046	74648# 20-40 Tempered LC using 18343 bbls WF & YF 118 gel
6618-6626	79464# 20-40 Tempered LC using 1205 bbls YF x-linked gel with Scalefrac in prepad

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OCT 1 / 2005

DIV. OF OIL, GAS & MINING

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/17/01	05/17/01	24	→		1,320	251			Flows from well
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
50/64"	SI	350	1120	→					

28a. All Intervals

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/23/05	03/24/05	24	→	0	609	237			Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
16/64"	SI	661	1131	→	0	609			On Production

(See instructions and spaces for additional data on reverse side)

28b.

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval E

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Uinta	0	1,880	Shale	Wasatch	5,398
Green River	1,880	5,350	Sandstone, limestone, shale	Mesaverde	8,488
Wasatch	5,350	8,718	Sandstone, shale	Mancos	12,221
Mesaverde	8,718	12,200	Sandstone, shale		
Mancos	12,200	-			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Beverly Walker Title Engineering Tech
 Signature *Beverly Walker* Date 10/13/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410
<http://www.blm.gov/utah/vernal>



IN REPLY REFER TO:

3162.3

UT08300

October 25, 2005

Mark Choury
Gasco Production Company
8 Inverness Drive East, Suite 100
Englewood, Colorado 80112

4304733653

Re: Well No. Federal 31-29 #1
NWNE, Sec. 29, T9S, R19E
Uintah County, Utah
Lease No. UTU-76262

Dear Mr. Choury:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Gasco Production Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT1233, for all operations conducted on the referenced well on the leased land.

Our records show that rights-of-way, UTU-77716 & UTU-77745 have been issued for the off lease portion of the road & pipeline to the subject well. In order for Gasco Production Company to obtain the Bureau of Land Management's approval for the use of these rights-of-way, you must have these rights-of-way assigned over to Gasco Production Company. Please contact Cindy McKee at 435-781-4434 for instructions on how to complete the assignment of the rights-of-way.

If you have any other questions concerning this matter, please contact Leslie Wilcken of this office at (435) 781-4497.

Sincerely,

Matt Baker
Petroleum Engineer

cc: UDOGM

RECEIVED

NOV 02 2005

DIV. OF OIL, GAS & MINING

J

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Gasco Production Company

3a. Address
8 Inverness Dr E, Englewood, Colorado 80112

3b. Phone No. (include area code)
303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
*682' FNL & 2042' FEL
NW NE of Section 29-T9S-R19E*

5. Lease Serial No.
UTU-76262

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA/Agreement, Name and/or No.
NA

8. Well Name and No.
Federal 31-29 #1

9. API Well No.
43-047-33653

10. Field and Pool, or Exploratory Area
Pariette Bench

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<i>Calibrate Meter</i>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This well is scheduled to have the sales meter calibrated on April 27, 2006 at 10:15 a.m.

RECEIVED

APR 26 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <i>Beverly Walker</i>	Title <i>Engineering Technician</i>
Signature <i>Beverly Walker</i>	Date <i>April 20, 2006</i>

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

(Instructions on reverse)

43-047-33653



United States Department of the Interior
BUREAU OF LAND MANAGEMENT

Vernal Field Office
170 South 500 East
Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410
<http://www.blm.gov/utah/vernal>



IN REPLY REFER TO:
3162.3
UT08300

September 28, 2006

John D. Longwell
Gasco Production Company
8 Inverness Drive East, Suite 100
Englewood, Colorado 80112

Re: Well No. Federal 31-29
NWNE, Sec. 29, T9S, R19E
Uintah County, Utah
Lease No. UTU-76262

Dear Mr. Longwell:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Gasco Production Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT1233, for all operations conducted on the referenced well on the leased land.

Our records show that a rights-of-way, UTU-77716 and UTU-77745 have been issued for the off lease portion of the road and pipeline to the subject well. In order for Gasco Production Company to obtain the Bureau of Land Management's approval for the use of these rights-of-way, you must have these rights-of-way assigned over to Gasco Production Company. Please contact Cindy McKee at (435) 781-4434 for instructions on how to complete the assignment of the rights-of-way.

If you have any other questions concerning this matter, please contact Cindy Severson of this office at (435) 781-4455.

Sincerely,

Matt Baker
Petroleum Engineer

RECEIVED

OCT 23 2006

cc: UDOGM
Dominion E & P, Inc.

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

AUG 24 2006

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE. Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Gasco Production Company

3a. Address
 8 Inverness Drive East, Suite 100, Denver CO 80112

3b. Phone No. (include area code)
 (303) 483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Serial No.
 UTU-76262

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
 See Attached List

9. API Well No.

10. Field and Pool, or Exploratory Area
 Natural Buttes

11. County or Parish, State
 Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Operator Change

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Effective July 1, 2006, Gasco Production Company has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.
 14000 Quail Springs Parkway, Suite 600
 Oklahoma City, OK 73134

J. A. Garner
 Jason Garner - Asset Manager - Rocky Mountain Division

Please be advised that Gasco Production Company is considered to be the operator of the wells on the attached list, Lease #UTU-76262, Uintah County, and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by State Wide BLM Bond #UT1233.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
 John D. Longwell

Signature
J. Longwell

RECEIVED
 OCT 23 2006

Title V.P. Operations
 Date 8/10/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *Wanda Baker*
 Title Petroleum Engineer
 Office

Date SEP 28 2006

WELL NAME

API NUMBER

SEC, TWN, RGN

FID/STATE/LSID #

FEDERAL 31-29

43-047-33653

Sec. 29-9S-19E

BLM UTU-76262

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-76262
2. Name of Operator Gasco Production Company		6. If Indian, Allottee, or Tribe Name
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b. Phone No. (include area code) 303-483-0044	7. If Unit or CA. Agreement Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		8. Well Name and No. See list below
		9. API Well No.
		10. Field and Pool, or Exploratory Area
		11. County or Parish, State

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This is to inform you that effective immediately we will be disposing of produced water from wells within this lease as follows:

All produced water from this well will be trucked off the location and disposed of at the Desert Spring State Evaporation Facility NW 1/4 of Section 36-T9S-R18E Uintah County, Utah. Which is owned by Gasco Production Company. A copy of the approved permit for this facility is attached.

The wells within this lease are:

Federal 12-29-9-19 SW NW of Sec 29-T9S-R19E Uintah Cnty, Utah 043-047-35614

Federal 23-29 #1 NE SW of Sec 29-T9S-R19E Uintah Cnty, Utah 043-047-34111

★ Federal 31-29 #1 NW NE of Sec 29-T9S-R19E Uintah Cnty, Utah 043-047-33653

Federal 42-29-9-19 SE NE of Sec 29-T9S-R19E Uintah Cnty, Utah 043-047-34202

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
OCT 24 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed Typed) Beverly Walker	Title Engineering Tech
Signature <i>Beverly Walker</i>	Date October 18, 2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76262
---	--

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: FEDERAL 31-29
------------------------------------	--

2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY	9. API NUMBER: 43047336530000
---	---

3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112	PHONE NUMBER: 303 483-0044 Ext	9. FIELD and POOL or WILDCAT: PARIETTE BENCH
--	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 0682 FNL 2042 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 29 Township: 09.0S Range: 19.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/15/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input checked="" type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco suspects there is a hole in the tubing. We are planning to move a workover rig out to repair it.

Accepted by the Utah Division of Oil, Gas and Mining

Date: May 03, 2010

By: *Derek DeWitt*

NAME (PLEASE PRINT) Jessica Berg	PHONE NUMBER 303 996-1805	TITLE Production Clerk
SIGNATURE N/A		DATE 4/26/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76262
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: FEDERAL 31-29
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY	9. API NUMBER: 43047336530000
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112	PHONE NUMBER: 303 483-0044 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0682 FNL 2042 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 29 Township: 09.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: PARIETTE BENCH COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/1/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco would like to dispose of water at Integrated Water management, LLC state approved commercial disposal facility located in Section 30, 2 south Range 4 west in North Blue Bench UT. This facility would be used in addition to the currently approved disposal facilities that Gasco uses to dispose of water from this well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Jessica Berg	PHONE NUMBER 303 996-1805	TITLE Production Clerk
SIGNATURE N/A	DATE 12/31/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76262
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: FEDERAL 31-29
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY	9. API NUMBER: 43047336530000
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112	PHONE NUMBER: 303 996-1805 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0682 FNL 2042 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 29 Township: 09.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: PARIETTE BENCH COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/28/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The Fed 31-29 is a gas well currently producing from the Mesaverde and Wasatch formations. Gasco intends to plug back and TA the current productive zones by setting a Cast Iron Bridge Plug at 5500' with 100' of cement. Perforate the A-Sand in the Wasatch formation from 5382-5392. Fracture stimulate with 500 bbls fluid and 40000 lbs 20/40 sand. Swab test interval. If oil is found, run tbg and rods and set pumping unit with an ajax engine on location. If swab test result is gas, drill up bridge plug and put gas well back on production.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: April 10, 2014

By: *Derek Quist*

NAME (PLEASE PRINT) Jessica Berg	PHONE NUMBER 303 996-1805	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 4/10/2014	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047336530000

A 100' cement plug shall also be placed at approximately 8800' to isolate the Mesaverde formation.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76262
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: FEDERAL 31-29
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2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY	9. API NUMBER: 43047336530000
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3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112	PHONE NUMBER: 303 996-1805 Ext	9. FIELD and POOL or WILDCAT: PARIETTE BENCH
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0682 FNL 2042 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 29 Township: 09.0S Range: 19.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
--	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/20/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The Fed 31-29 is a gas well currently producing from the Mesaverde and Wasatch formations. Gasco intends to test an additional zone in the Wasatch formation with the following procedure: Set a temporary bridge plug at 5600'. Perforate the Wasatch formation from 5382'-5392'. Fracture stimulate with 500 bbls fluid and 40000 lbs 20/40 sand. Return well to production to test new interval.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 May 15, 2014**

Date: _____
 By: Derek Quist

NAME (PLEASE PRINT) Jessica Berg	PHONE NUMBER 303 996-1805	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 5/8/2014

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76262
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY		8. WELL NAME and NUMBER: FEDERAL 31-29
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100, Englewood, CO, 80112		9. API NUMBER: 43047336530000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0682 FNL 2042 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 29 Township: 09.0S Range: 19.0E Meridian: S		9. FIELD and POOL or WILDCAT: PARIETTE BENCH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		COUNTY: UINTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		STATE: UTAH
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/13/2014	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Gasco completed an additional zone in the Wasatch formation by setting a bridge plug at 5500', perforating and fracture stimulating the well from 5382'-5392' with 593 bbls 15# Delta-140 gelled/crosslinked fluid and flushed with 80 bbls 2% kcl. A wellbore schematic has been attached detailing the workover. Gasco intends to temporarily test this zone before drilling the bridge plug and returning the well to commingled production from the Mesaverde and Wasatch.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 21, 2014		
NAME (PLEASE PRINT) Jessica Berg	PHONE NUMBER 303 996-1805	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 7/25/2014	

As of 6/13/2014

LEASE: UTU-76262 WELL #: Federal 31-29 #1
 FIELD: Riverbend
 LOCATION: 682' FNL & 2042' FEL
 COUNTY: Uintah ST: Utah API: 43-047-33653

CONDUCTOR
 SIZE: 13 3/8"
 WT/GRD: H-40
 WT/GRD: 48#
 CSA: 222'
 SX: 260 sx Class G
 CIRC: Y
 TOC: Surf
 HOLE SIZE: 17 1/2"

SURFACE CASING
 SIZE: 9 5/8"
 WT/GRD: K-55
 WT/GRD: 36#
 CSA: 3,571
 SX: 465 sx Hi-Fill
 460 sx Class G
 CIRC: Y
 TOC: Surf
 HOLE SIZE: 12 1/4"

PRODUCTION CASING
 SIZE: 4 1/2"
 WT/GRD: P-110
 WT/GRD: 13.5#
 CSA: 12,645
 SX: 3058 sx Class G
 CIRC: Y
 TOC: Surface
 HOLE SIZE: 7 7/8"

Stimulation

Stage 9: 5/30/2014 Frac well w/ 50,000# 20/40 white sand, 17 bbls FR slick water, 593 bbls 15# Delta-140 gelled / crosslinked fluid, and flushed w/80 bbls 2% KCl

Stage 8: 3/18/2005 79464# 20/40 Tempered LC using 1205 YF x-linked gel w/ scalefrac in prepad

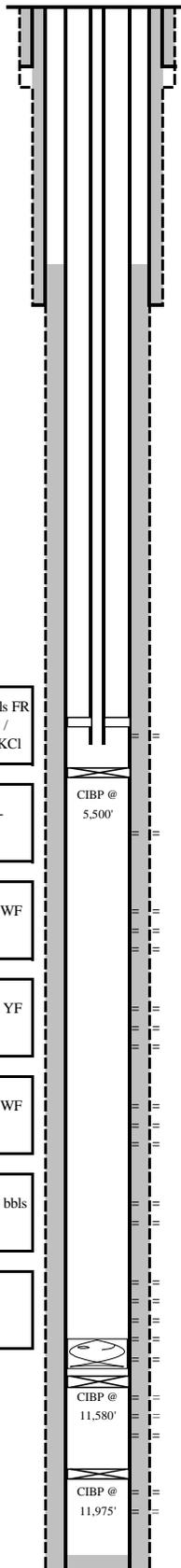
Stage 7: 3/18/2005 74,648# 20/40 Tempered LC using 1834 bbls WF & YF 118 gel

Stage 6: 3/17/2005 74,000# Tempered LC using 1743 bbls WF & YF 118 gel w/ scalefrac in prepad

Stage 5: 3/17/2005 76,000# 20/40 Tempered LC using 1785 bbls WF & YF 118 ge w/ scalefrac in prepad

Stage 4: 3/16/2005 72,250# 20/40 Tempered LC sand using 1813 bbls WF & YF 118 gel

Stage 1,2,3: Frac stimulate w/ ACFrac PR6000 & 35 PPG Hybor



GL:	4,832'
KB:	4,848'
SPUD DATE:	
COMP DATE:	

CIBP @ 11,975' w/ 15' cement

CIBP @ 11,580' w/ 1 sack cement

Fish @ 11,280' consists of 130' of scaled tubing scaled in the hole

Temporary CIBP @ 5,500' (5/28/2014)

Tubing Detail: 173 jnts 2 3/8" EUE 8rnd 4.7# N-80 tbg + 4 1/2" TAC + 2 jnts 2 3/8" EUE 8rnd 4.7# N-80 tbg + PSN + 4' x 2 3/8" EUE 8rnd J-55 perf sub + bullet nosed jnt 2 3/8" EUE 8rnd 4.7# J-55 tbg. TAC @ 5,347', PSN @ 5,416', EOT @ 5,452'. (6/9/2014)

Rod Detail: 1 1/4" x 22' polish rod + 1 @ 4' 7/8" pony rod + 1 @ 6' 7/8" pony rod + 71 @ 7/8" guided rods (4 guides per rod) + 135 @ 3/4" guided rods (4 guides per rod) + 10 @ 1 1/4" K bars + 2" x 1 1/2" x 16 RHAC pump. (6/13/2014)

5382-92		Stage 9 - Wasatch
6618-26		Stage 8 - Wasatch
6896-900	6914-18	Stage 7 - Wasatch
7020-24		Stage 7 - Wasatch
7042-46		Stage 7 - Wasatch
8011-14	8094-97	Stage 6 - Wasatch
8100-03	8216-19	Stage 6 - Wasatch
8398-401		Stage 6 - Wasatch
8523-27	8541-45	Stage 5 - Wasatch
8602-06		Stage 5 - Wasatch
8704-06		Stage 5 - Wasatch
8992-96		Stage 4 - Dark Canyon
9161-66		Stage 4 - Dark Canyon
10014-19	10628-34	Stage 3 - Lower Mesaverde
10678-82	10724-27	Stage 3 - Lower Mesaverde
10754-57	11236-39	Stage 3 - Lower Mesaverde
11278-82	11383-86	Stage 3 - Lower Mesaverde
11494-97		Stage 3 - Lower Mesaverde
11610-20		Stage 2 - Lower Mesaverde
11856-62		Stage 2 - Lower Mesaverde
11930-36		Stage 2 - Lower Mesaverde
12010-15		Stage 1 - Lower Mesaverde
12054-60		Stage 1 - Lower Mesaverde

Revised By	Date
KTM	7/17/2014

MD 12,512

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76262
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: FEDERAL 31-29
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY	9. API NUMBER: 43047336530000
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112	PHONE NUMBER: 303 996-1805 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0682 FNL 2042 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 29 Township: 09.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: PARIETTE BENCH COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/22/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Temporary shut in"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco intends to temporarily shut in the Federal 31-29 in order to drill seven additional wells from the existing well pad. Gasco plans on setting a retrievable bridge plug at 4950', pulling all tubing out of the well, filling the hole with 2% KCL water, removing the well head, and capping the well with a metal plate. The Federal 31-29 will remain shut in for the duration of drilling and completion on the seven wells, approximately 180 days.

Accepted by the Utah Division of Oil, Gas and Mining
 September 17, 2014
Date: _____
By: Derek Quist

NAME (PLEASE PRINT) Jessica Berg	PHONE NUMBER 303 996-1805	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 9/2/2014	

Effective Date: 4/16/2015

FORMER OPERATOR:	NEW OPERATOR:
Gasco Production Company N2575 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805	Badlands Production Company N4265 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805
CA Number(s):	Unit(s): Gate Canyon, Wilkin Ridge Deep, RBU-EOR-GRRV

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2015
- Sundry or legal documentation was received from the **NEW** operator on: 6/2/2015
- New operator Division of Corporations Business Number: 1454161-0143

REVIEW:

- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 6/2/2015
- Receipt of Acceptance of Drilling Procedures for APD on: N/A
- Reports current for Production/Disposition & Sundries: 6/3/2015
- OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2016
- UIC5 on all disposal/injection/storage well(s) approved on: N/A
- Surface Facility(s) included in operator change: None
- Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

- Federal well(s) covered by Bond Number: SUR0027842
- Indian well(s) covered by Bond Number: N/A
- State/fee well(s) covered by Bond Number(s): SUR0027845
SUR0035619 -FCB

DATA ENTRY:

- Well(s) update in the **OGIS** on: 1/22/2016
- Entity Number(s) updated in **OGIS** on: 1/22/2016
- Unit(s) operator number update in **OGIS** on: 1/22/2016
- Surface Facilities update in **OGIS** on: N/A
- State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/22/2016
- Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/22/2016

COMMENTS:

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

Well Name	Section	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
FEDERAL 23-18G-9-19	18	090S	190E	4304752496		Federal	Federal	OW	APD
FEDERAL 14-17G-9-19	17	090S	190E	4304752522		Federal	Federal	OW	APD
FEDERAL 13-18G-9-19	18	090S	190E	4304752538		Federal	Federal	OW	APD
FEDERAL 23-29G-9-19	29	090S	190E	4304752544		Federal	Federal	OW	APD
FEDERAL 24-20G-9-19	20	090S	190E	4304752545		Federal	Federal	OW	APD
FEDERAL 31-21G-9-19	21	090S	190E	4304752546		Federal	Federal	OW	APD
Federal 323-29-9-19	29	090S	190E	4304753026		Federal	Federal	GW	APD
Federal 421-29-9-19	29	090S	190E	4304753027		Federal	Federal	GW	APD
Federal 322-29-9-19	29	090S	190E	4304753029		Federal	Federal	GW	APD
Federal 431-29-9-19	29	090S	190E	4304753030		Federal	Federal	GW	APD
Federal 432-29-9-19	29	090S	190E	4304753031		Federal	Federal	GW	APD
Federal 414-29-9-19	29	090S	190E	4304753070		Federal	Federal	GW	APD
FEDERAL 412-29-9-19	29	090S	190E	4304753073		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753076		Federal	Federal	GW	APD
federal 321-29-9-19	29	090S	190E	4304753078		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753079		Federal	Federal	GW	APD
FEDERAL 321-29-9-19	29	090S	190E	4304753080		Federal	Federal	GW	APD
Federal 212-29-9-19	29	090S	190E	4304753133		Federal	Federal	GW	APD
State 321-32-9-19	32	090S	190E	4304754479		State	State	GW	APD
State 423-32-9-19	32	090S	190E	4304754480		State	State	GW	APD
State 421-32-9-19	32	090S	190E	4304754481		State	State	GW	APD
State 413-32-9-19	32	090S	190E	4304754482		State	State	GW	APD
State 323-32-9-19	32	090S	190E	4304754483		State	State	GW	APD
State 431-32-9-19	32	090S	190E	4304754529		State	State	GW	APD
Desert Spring State 224-36-9-18	36	090S	180E	4304754541		State	State	GW	APD
Desert Spring State 243-36-9-18	36	090S	180E	4304754542		State	State	GW	APD
Desert Spring State 241-36-9-18	36	090S	180E	4304754543		State	State	GW	APD
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	P
RBU 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

RBU 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBU 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBU 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBU 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBU 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBU 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBU 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBU 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBU 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBU 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P
FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P
LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
RBU 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

RBU 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBU 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBU 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU-76482

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Desert Spring Fed 21-1-10-18

2. NAME OF OPERATOR:
Gasco Production Company

9. API NUMBER:
4304737631

3. ADDRESS OF OPERATOR:
7979 E. Tufts Ave. CITY **Denver** STATE **CO** ZIP **80237**

PHONE NUMBER:
(303) 483-0044

10. FIELD AND POOL, OR WILDCAT:
Uteland Butte

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **0633 FNL 1512 FWL**

COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENW 1 10S 18E S**

STATE: **UTAH**

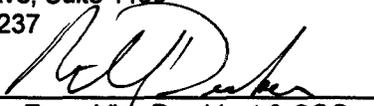
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>4/16/2015</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company requests a change of operator on this well, in addition to the wells on the attached list from Gasco Production Company to Badlands Production Company, effective date of 4/16/2015.

Gasco Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805



Michael Decker, Exec. Vice President & COO

Badlands Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805



Michael Decker, Exec. Vice President & COO

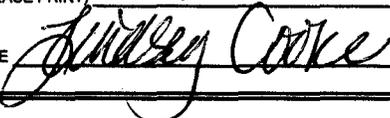
RECEIVED

JUN 02 2015

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) **Lindsey Cooke**

TITLE **Engineering Tech**

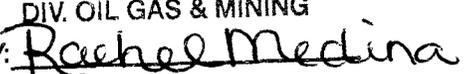
SIGNATURE 

DATE **5/18/2015**

(This space for State use only)

APPROVED

JAN 22 2016

DIV. OIL GAS & MINING
BY: 

Well Name	Section	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
RBUS 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P
RBUS 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBUS 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBUS 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBUS 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBUS 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBUS 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBUS 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBUS 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBUS 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBUS 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P

FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P
SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P

LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	S
RBU 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S
RBU 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBU 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBU 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S