

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**SUBMIT IN TRIPLICATE\***  
(Other instructions on reverse side)

**FORM APPROVED**  
OBM NO. 1004-0136  
Expires: February 28, 1995

**APPLICATION FOR PERMIT TO DRILL OR DEEPEN**

1a. TYPE OF WORK  
**DRILL**  **DEEPEN**

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
**Shenandoah Energy Inc.**

3. ADDRESS AND TELEPHONE NO. Phone: **435-781-4341** 11002 East 17500 South  
Fax: **435-781-4329** Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface **4444944 N**  
**642' FWL, 573' FSL, SWSW**  
At proposed prod. Zone **633503E**  
**Same**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
**6 miles West of Redwash Utah**

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. Unit line if any)  
**573' ±**

16. NO. OF ACRES IN LEASE  
**907.83**

17. NO. OF ACRES ASSIGNED TO THIS WELL  
**40**

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.  
**1350' ±**

19. PROPOSED DEPTH  
**8400'**

20. ROTARY OR CABLE TOOLS  
**Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**5120.8' GR**

22. APPROX. DATE WORK WILL START\*  
**A.S.A.P**

23. PROPOSED CASING AND CEMENTING PROGRAM  
**REFER TO S.O.P.**

Shenandoah Energy Inc. proposes to drill a well to 8400' to test the Wasatch. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

Operation will be according to the Standard Operating Procedures for the Wonsits Valley Federal Unit and surrounding Wasatch Wells.

See Onshore Order No. 1 attached.

Please be advised that Shenandoah Energy Inc. is considered to be the operator of the above mentioned well. Shenandoah Energy Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No. **0969**. The principal is Shenandoah Energy Inc. via surety as consent as provided for in 43 CFR 3104.2.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program if any.

24

SIGNED John Busch John Busch TITLE Red Wash Operations Representative DATE 8/15/00

(This space for Federal or State office use)  
PERMIT NO. 43-047-33651 APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to these rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Bradley G. Hill TITLE **BRADLEY G. HILL** DATE 8/30/00  
**RECLAMATION SPECIALIST III**

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Federal Approval of this Action is Necessary**

**RECEIVED**

**AUG 25 2000**

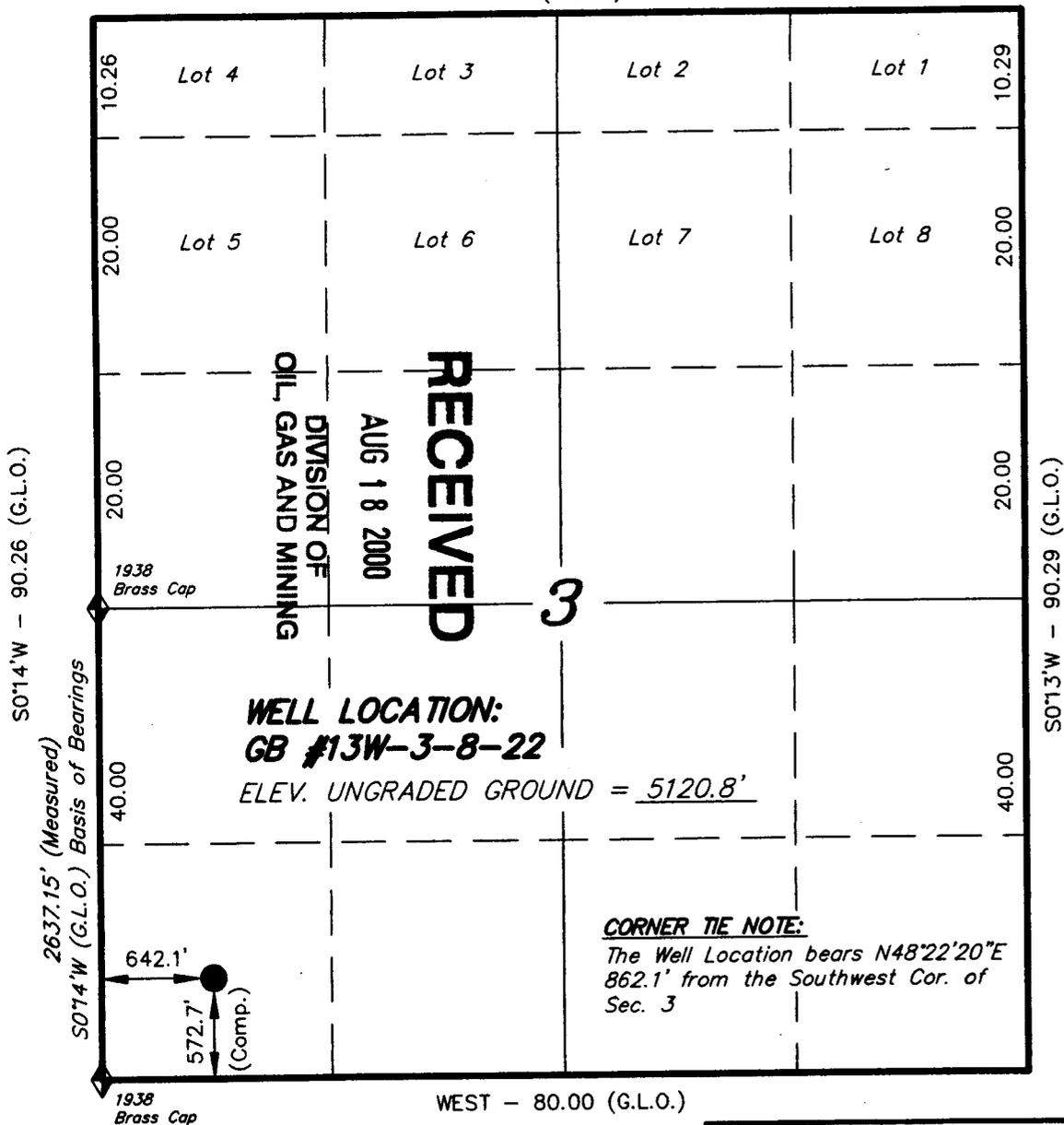
**DIVISION OF OIL, GAS AND MINING**

# T8S, R22E, S.L.B.&M.

WEST (G.L.O.)

**SHENANDOAH ENERGY, INC.**

WELL LOCATION, GLEN BENCH  
 #13W-3-8-22, LOCATED AS SHOWN IN THE  
 SW 1/4 SW 1/4 OF SECTION 3, T8S,  
 R22E, S.L.B.&M. UINTAH COUNTY, UTAH.

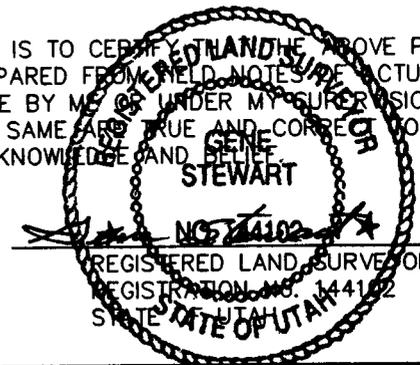


S0°13'W - 90.29 (G.L.O.)

S0°14'W - 90.26 (G.L.O.)

2637.15' (Measured)  
 S0°14'W (G.L.O.) Basis of Bearings

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS  
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS  
 MADE BY ME OR UNDER MY SUPERVISION AND THAT  
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF  
 MY KNOWLEDGE AND BELIEF.



**CORNER TIE NOTE:**  
 The Well Location bears N48°22'20"E  
 862.1' from the Southwest Cor. of  
 Sec. 3

**TRI STATE LAND SURVEYING & CONSULTING**  
 38 WEST 100 NORTH - VERNAL, UTAH 84078  
 (435) 781-2501

|                   |                     |
|-------------------|---------------------|
| SCALE: 1" = 1000' | SURVEYED BY: C.D.S. |
| DATE: 8-12-00     | WEATHER: HOT        |
| DRAWN BY: J.R.S.  | FILE #              |

◆ = SECTION CORNERS LOCATED  
 BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD  
 (RED WASH)

**GB #13W-3-8-22**  
 LATITUDE = 40° 08' 45.44"  
 LONGITUDE = 109° 25' 59.79"

# SHENANDOAH ENERGY INC.

---

11002 East 17500 South  
Vernal, UT 84078  
Phone: (435) 781-4300  
Fax (435) 781-4329

August 23, 2000

Division of Oil, Gas & Mining  
1594 W. North Temple  
Salt Lake City, UT 84114

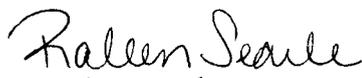
ATTN: LISHA CORDOVA

Dear Lisha:

The GB #13W-3-8-22 Lease #UTU-02510-A is really a White River well. Enclosed are copies of the cover pages and drilling program that have been revised. Sorry for the inconvenience.

If you have any questions please call me @ (435) 781-4309.

Thank you,

  
Raleen Searle  
Administrative Assistant

**RECEIVED**

AUG 25 2000

DIVISION OF  
OIL, GAS AND MINING

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
3160  
(UT-922)

August 25, 2000

### Memorandum

To: Assistant District Manager Minerals, Vernal District  
From: Michael Coulthard, Petroleum Engineer  
Subject: 2000 Plan of Development White River Unit,  
Uintah County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following well is planned for calendar year 2000 within the White River Unit, Uintah County, Utah.

| Api Number                                    | Well           | Location                          |
|---|----------------|-----------------------------------|
| (Proposed Completion Wasatch)<br>43-047-33651 | WRU 13W-3-8-22 | 573 FSL 642 FWL Sec. 3, T8S, R22E |

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - White River Unit  
Division of Oil Gas and Mining  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:8-25-0

DRILLING PROGRAM

ONSHORE OIL & GAS ORDER NO. 1

Approval of Operations on Onshore

Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

| <u>Formation</u> | <u>Depth</u> | <u>Prod. Phase Anticipated</u> |
|------------------|--------------|--------------------------------|
| Uinta            | Surface      |                                |
| Green River      | 2915'        |                                |
| Mahogany Ledge   | 3715'        |                                |
| Mesa             | 6385'        |                                |
| TD (Wasatch)     | 8400'        | Gas                            |

2. Anticipated Depths of Oil Gas Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas. Or other mineral bearing formations are expected to be encountered are as follows:

| <u>Substance</u> | <u>Formation</u> | <u>Depth</u> |
|------------------|------------------|--------------|
| Oil/Gas          | Wasatch          | 8400'        |

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

3. Anticipated Bottom Hole Pressures

Maximum anticipated bottom hole pressure equals approximately 3360.0 psi.

4. Surface Ownership

The well pad and access road are located on lands owned by the Federal Government

**RECEIVED**

AUG 25 2000

DIVISION OF  
OIL, GAS AND MINING

MULTI-POINT SURFACE USE & OPERATIONS PLAN

SHENANDOAH ENERGY INC.  
WHITE RIVER #13W-3-8-22  
SWSW, SEC 3, T8S, R22E, SLB&M  
UINTAH COUNTY, UTAH

See attached maps

Topo map A- Access routes

Topo map B- Proposed Access road

Topo map C- Location of wells within a one mile radius

Topo map D- Proposed pipeline

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AUG 25 2000

DIVISION OF  
OIL, GAS AND MINING

**Lessee's or Operator's Representative:**

John Busch  
Red Wash Operations Rep.  
Shenandoah Energy Inc.  
11002 East 17500 South  
Vernal, Utah 84078  
(435) 781-4341

**Certification:**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

Shenandoah Energy Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Shenandoah Energy Inc. its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

John Busch

John Busch  
Red Wash Operations Representative

August 15, 2000

Date

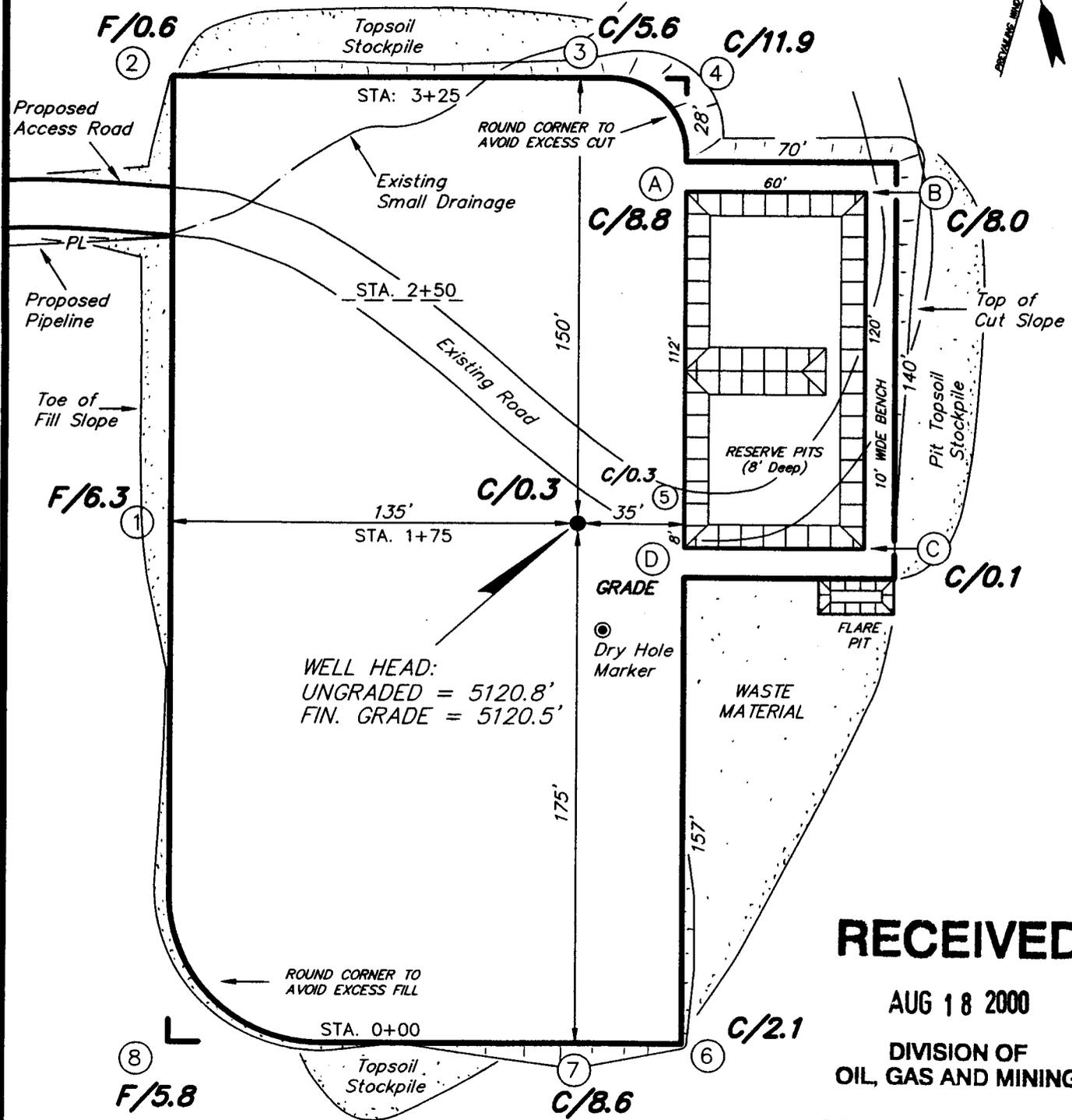
**RECEIVED**

AUG 18 2000

DIVISION OF  
OIL, GAS AND MINING

# SHENANDOAH ENERGY, INC.

GB #13W-3-8-22  
SEC. 3, T8S, R22E, S.L.B.&M.



WELL HEAD:  
UNGRADED = 5120.8'  
FIN. GRADE = 5120.5'

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AUG 18 2000

DIVISION OF  
OIL, GAS AND MINING

### REFERENCE POINTS

200' NORTH = 5135.1'  
250' NORTH = 5139.3'

SURVEYED BY: C.D.S.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

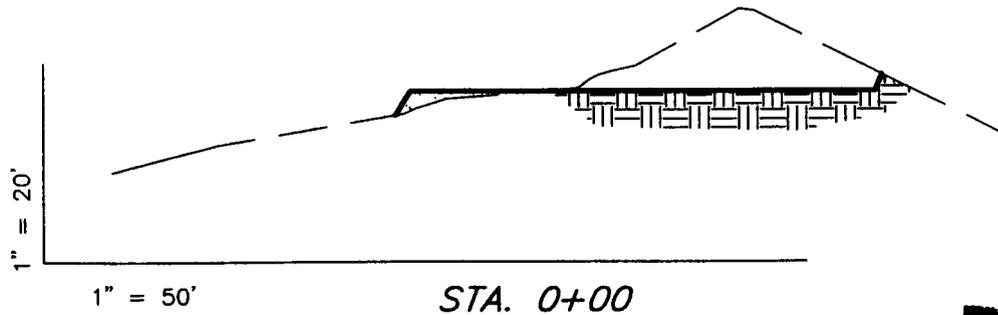
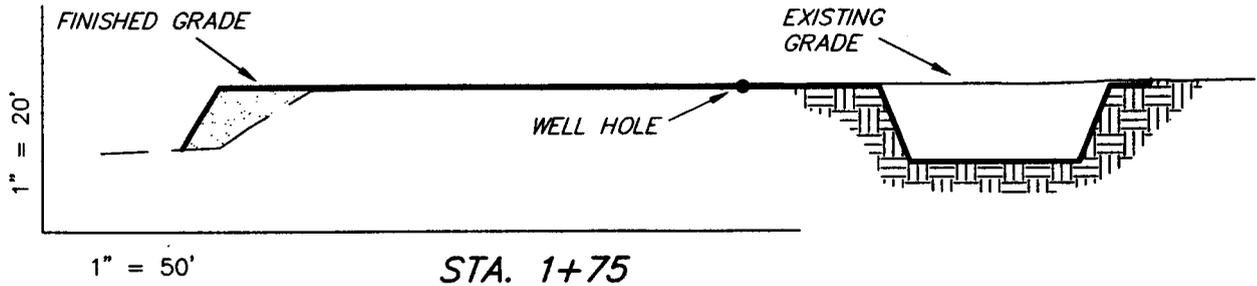
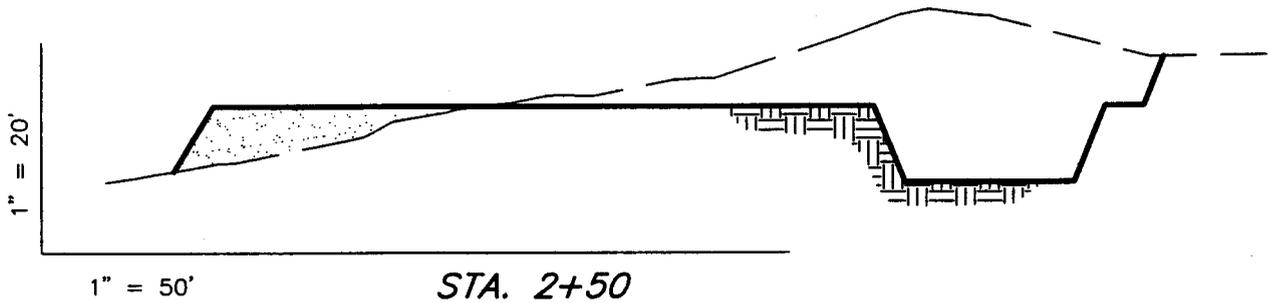
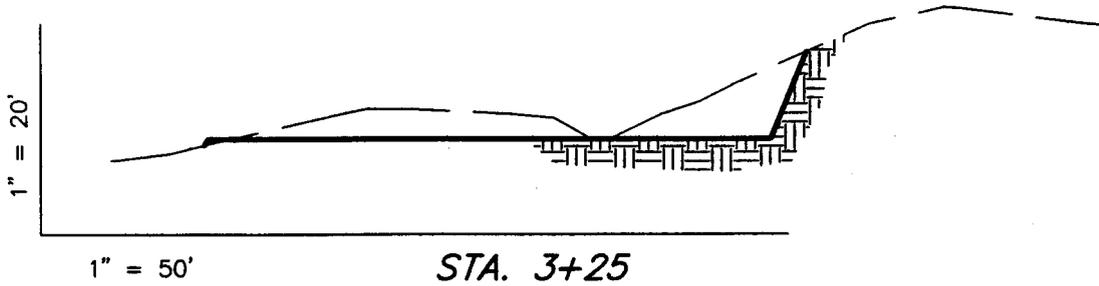
DATE: 8-12-00

**Tri State** (435) 781-2501  
**Land Surveying, Inc.**  
38 WEST 100 NORTH VERNAL, UTAH 84078

SHENANDOAH ENERGY, INC.

CROSS SECTIONS

GB #13W-3-8-22



APPROXIMATE YARDAGES

- CUT = 4,330 Cu. Yds.
- FILL = 3,150 Cu. Yds.
- PIT = 1,630 Cu. Yds.
- 6" TOPSOIL = 1,200 Cu. Yds.

NOTE:

Yardages are computed with 1:1 Cut Slopes and 1 1/2:1 Fill Slopes

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DIVISION OF OIL, GAS AND MINING

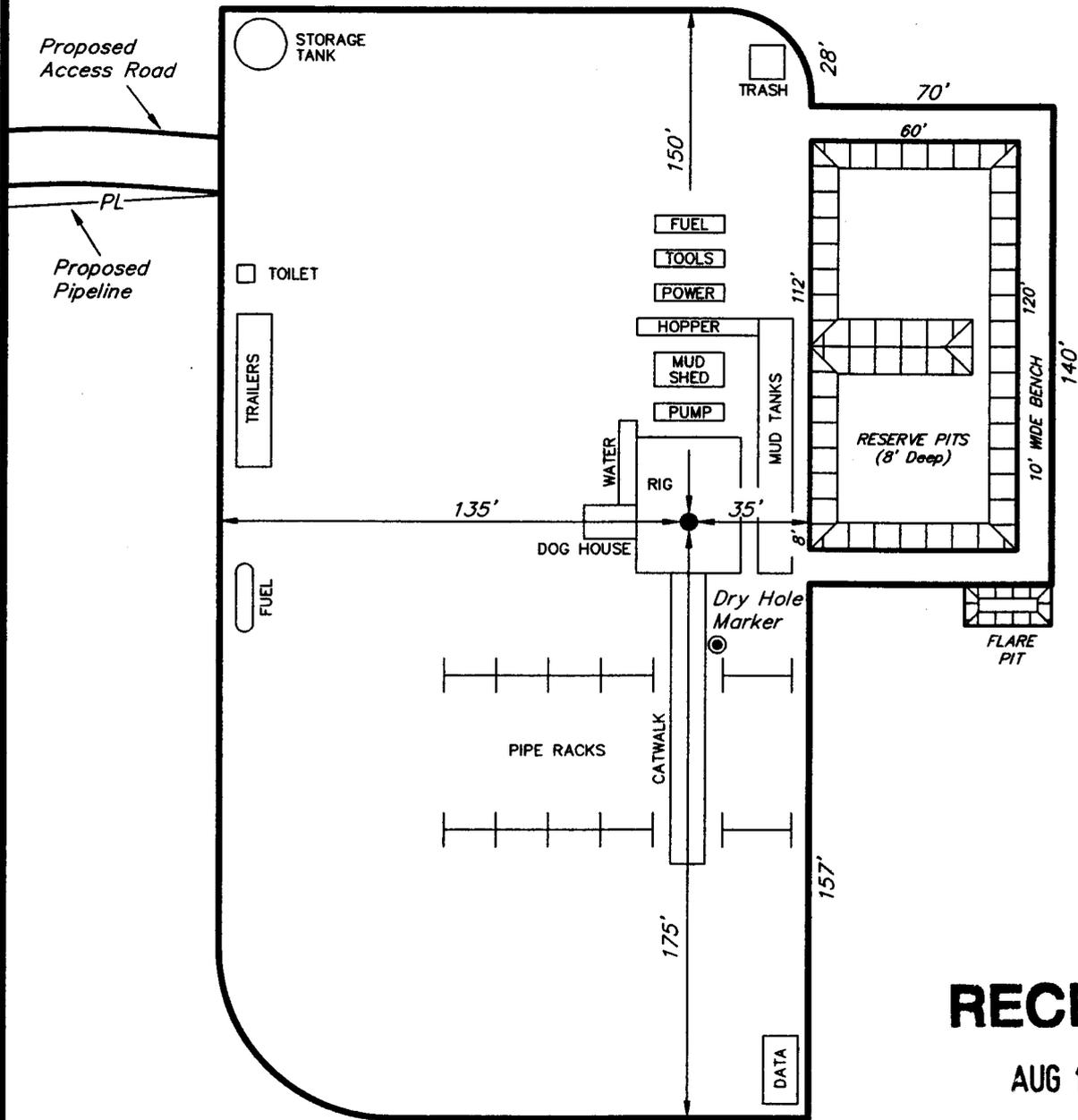
|                     |                 |
|---------------------|-----------------|
| SURVEYED BY: C.D.S. | SCALE: 1" = 50' |
| DRAWN BY: J.R.S.    | DATE: 8-12-00   |

**Tri State** Land Surveying, Inc. (435) 781-2501  
38 WEST 100 NORTH VERNAL, UTAH 84078

SHENANDOAH ENERGY, INC.

TYPICAL RIG LAYOUT

GB #13W-3-8-22



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DIVISION OF  
OIL, GAS AND MINING

**Tri State**  
Land Surveying, Inc.  
(435) 781-2501  
38 WEST 100 NORTH, VERNAL, UTAH 84078



**SHENANDOAH ENERGY INC.**

**GLEN BENCH #13W-3-8-22  
SEC. 3, T8S, R22E, S.L.B.&M.**

**TOPOGRAPHIC MAP "A"**



**Drawn By: SS**

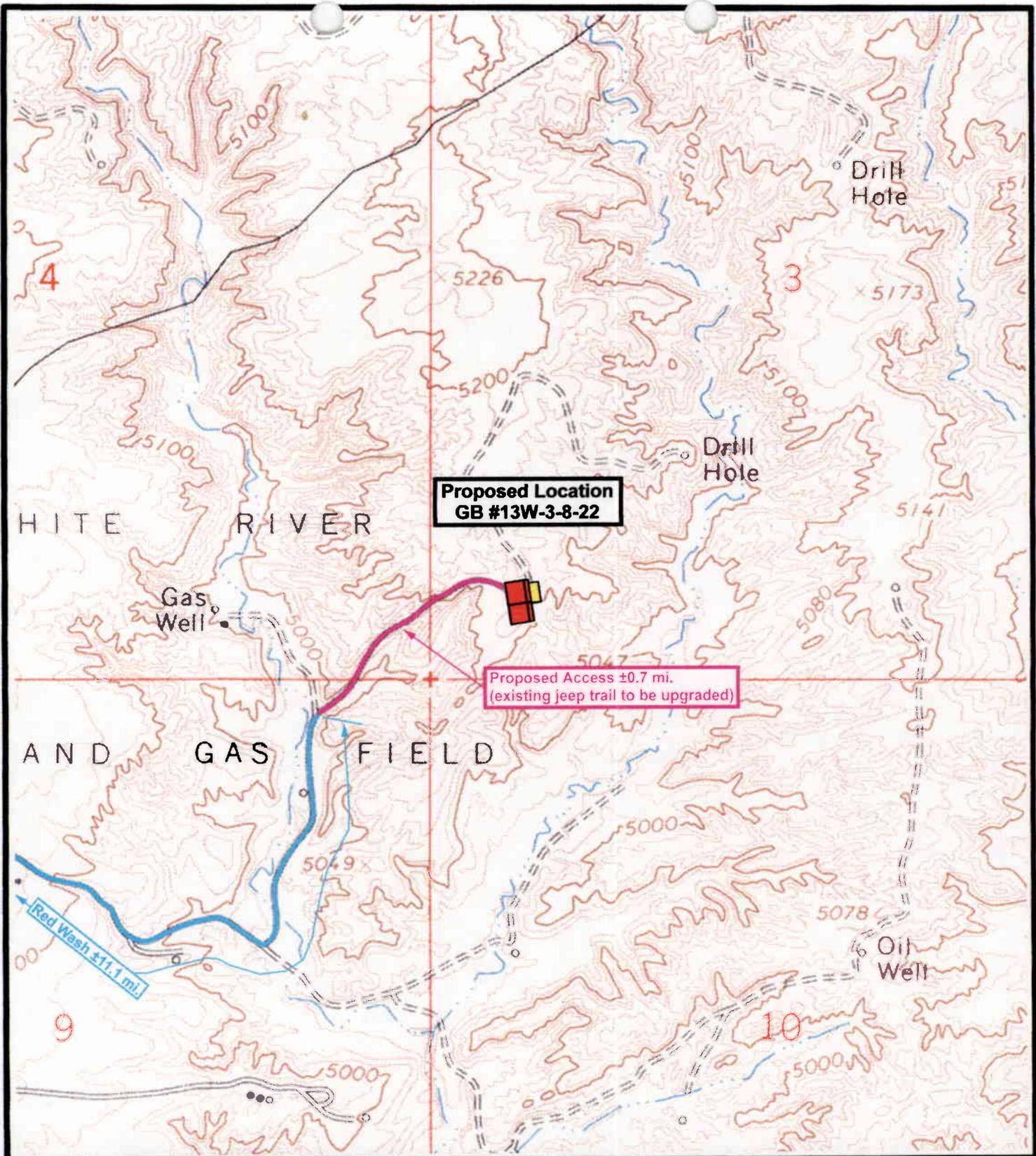
**Revision:**

**Scale: 1 : 100,000**

**File:**

**Date: 8-12-00**

**Tri-State Land Surveying Inc.  
P.O. Box 533, Vernal, UT 84078  
435-781-2501 Fax 435-781-2518**



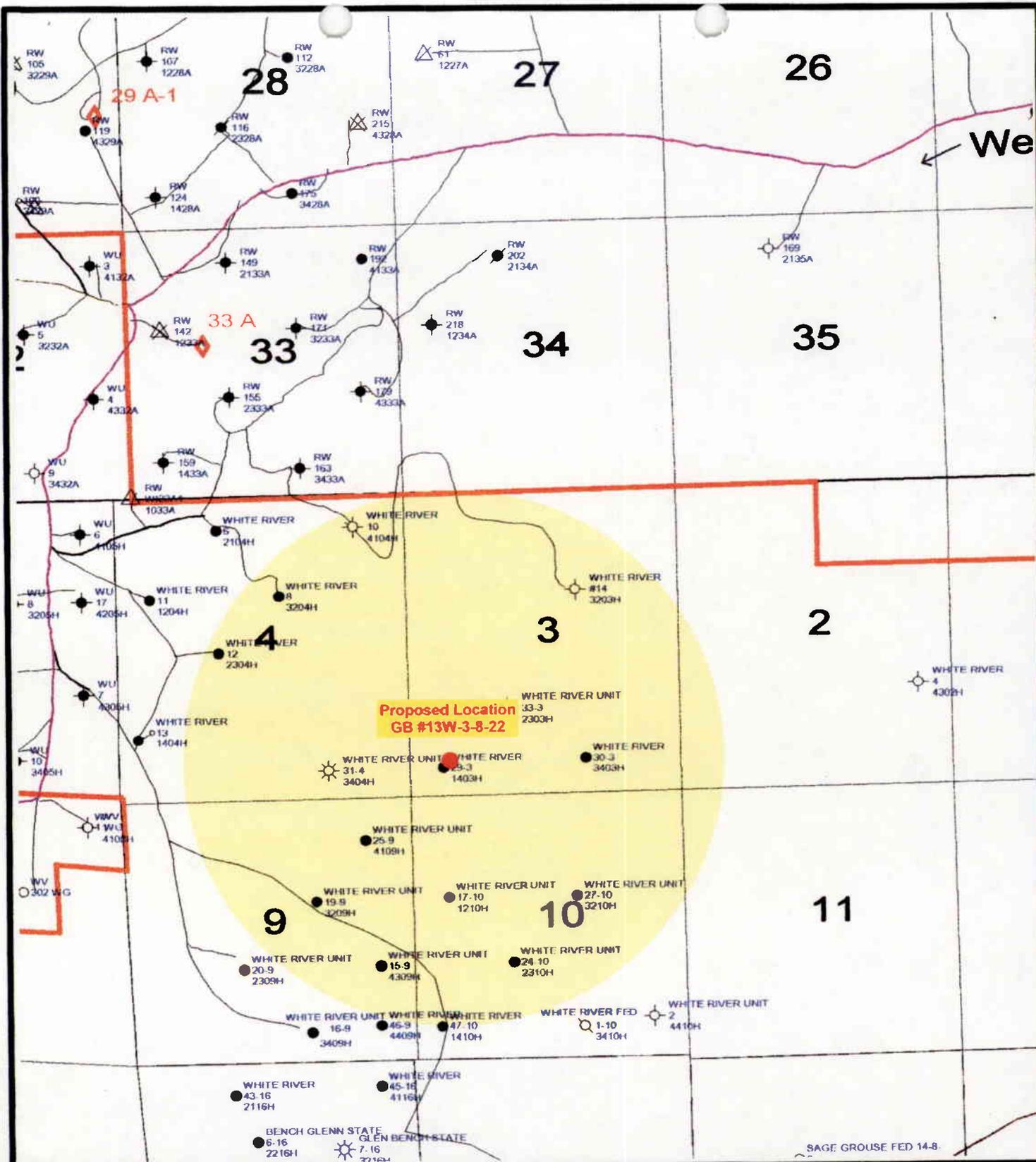
**SHENANDOAH ENERGY INC.**

**GLEN BENCH #13W-3-8-22  
SEC. 3, T8S, R22E, S.L.B.&M.**

**TOPOGRAPHIC MAP "B"**



|   |           |
|---|-----------|
| Drawn By: SS  | Revision: |
| Scale: 1 : 100,000  | File:     |
| Date: 8-12-00   |           |
| <b>Tri-State Land Surveying Inc.</b><br><b>P.O. Box 533, Vernal, UT 84078</b><br><b>435-781-2501 Fax 435-781-2518</b> |           |



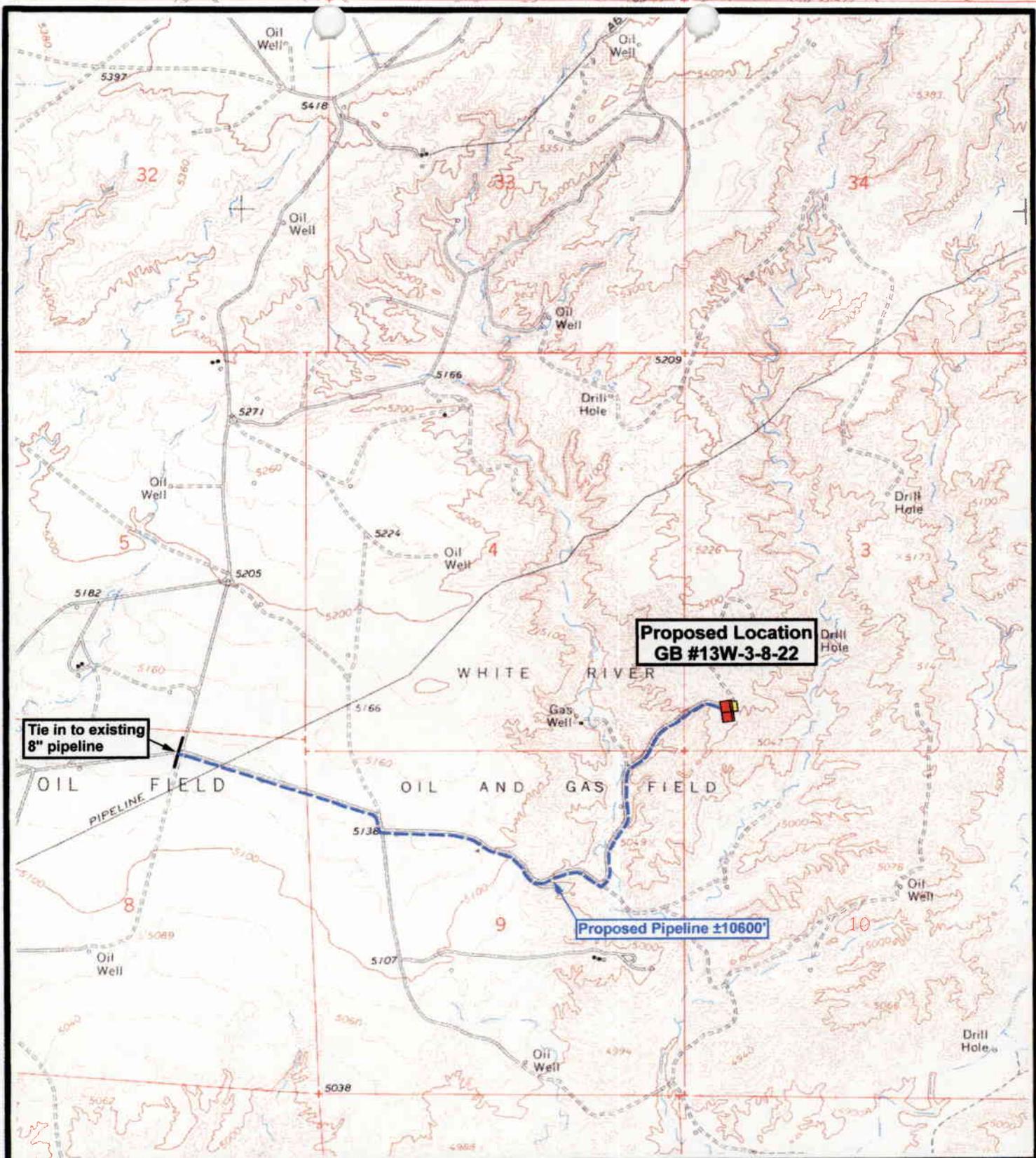
**SHENANDOAH ENERGY INC.**

**GLEN BENCH #13W-3-8-22  
SEC. 3, T8S, R22E, S.L.B.&M.**

**TOPOGRAPHIC MAP "C"**



|   |                  |
|---|------------------|
| <b>Drawn By:</b> SS   | <b>Revision:</b> |
| <b>Scale:</b> 1" = 2640'  | <b>File:</b>     |
| <b>Date:</b> 8-12-00  |                  |
| <b>Tri-State Land Surveying Inc.</b><br>P.O. Box 533, Vernal, UT 84078<br>435-781-2501 Fax 435-781-2518 |                  |



**Proposed Location  
GB #13W-3-8-22**

**Tie in to existing  
8" pipeline**

**Proposed Pipeline ±10600'**

**SHENANDOAH ENERGY INC.**

**GLEN BENCH #13W-3-8-22  
SEC. 3, T8S, R22E, S.L.B.&M.**

**TOPOGRAPHIC MAP "D"**



|                           |                  |
|---------------------------|------------------|
| <b>Drawn By: SS</b>       | <b>Revision:</b> |
| <b>Scale: 1 : 100,000</b> | <b>File:</b>     |
| <b>Date: 8-12-00</b>      |                  |

**Tri-State Land Surveying Inc.  
P.O. Box 533, Vernal, UT 84078  
435-781-2501 Fax 435-781-2518**

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/18/2000

API NO. ASSIGNED: 43-047-33651

WELL NAME: WRU 13W-3-8-22  
 OPERATOR: SHENANDOAH ENERGY INC ( N4235 )  
 CONTACT: JOHN BUSCH

PHONE NUMBER: 435-781-4341

PROPOSED LOCATION:

SWSW 03 080S 220E  
 SURFACE: 0573 FSL 0642 FWL  
 BOTTOM: 0573 FSL 0642 FWL  
 UINTAH  
 WHITE RIVER ( 705 )

|                        |                 |             |
|------------------------|-----------------|-------------|
| INSPECT LOCATN BY: / / |                 |             |
| <b>Tech Review</b>     | <b>Initials</b> | <b>Date</b> |
| Engineering            |                 |             |
| Geology                |                 |             |
| Surface                |                 |             |

LEASE TYPE: 1-Federal  
 LEASE NUMBER: UTU-02510-A  
 SURFACE OWNER: 1-Federal

PROPOSED FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

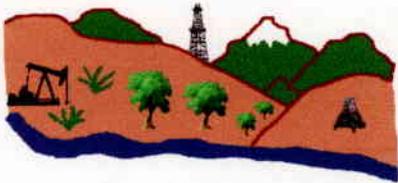
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. UT-0969 )
- Potash (Y/N)
- Oil Shale (Y/N) \*190 - 5 (B)
- Water Permit  
(No. 43-8496 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3. Unit White River
- R649-3-2. General  
Siting: \_\_\_\_\_
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: \_\_\_\_\_  
Eff Date: \_\_\_\_\_  
Siting: \_\_\_\_\_
- R649-3-11. Directional Drill

COMMENTS: SOP, separate file.

STIPULATIONS: ① FEDERAL APPROVAL



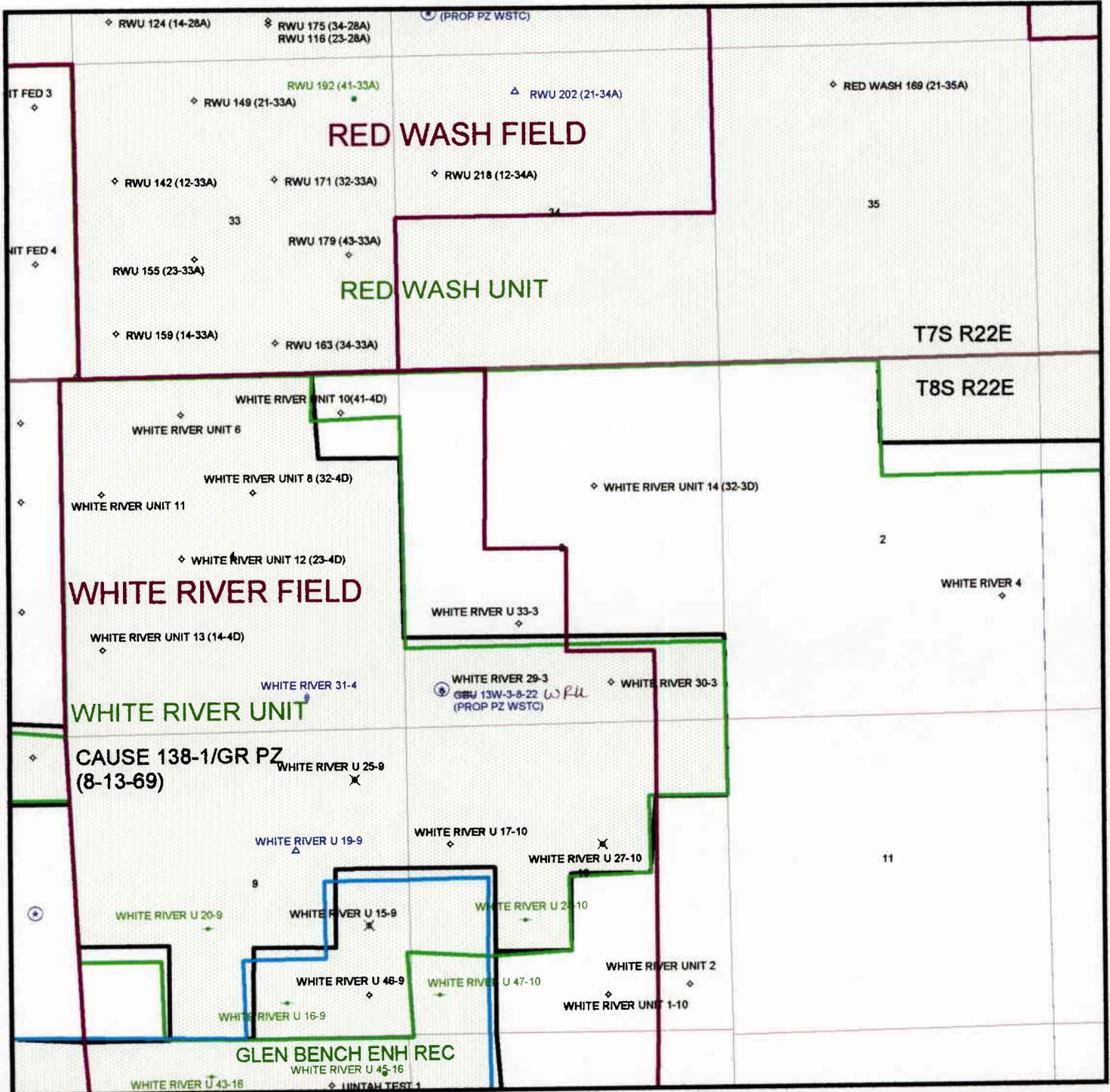
Utah Oil Gas and Mining

OPERATOR: SHENANDOAH ENERGY (N4235)

FIELD: WHITE RIVER (705)

SEC. 3, T8S, R22E,

COUNTY: UINTAH UNIT: WHITE RIVER  
SPACING: R649-3-2/GEN ST



PREPARED BY: LCORDOVA  
DATE: 23-AUGUST-2000



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Kathleen Clarke  
Executive Director  
Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

August 30, 2000

Shenandoah Energy Inc.  
11002 E 17500 S  
Vernal, UT 84078

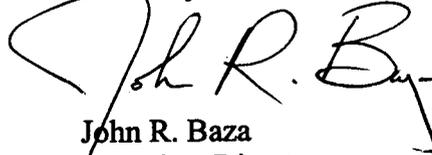
Re: White River Unit 13W-3-8-22 Well, 573' FSL, 642' FWL, SW SW, Sec. 3, T. 8 South,  
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33651.

Sincerely,

  
John R. Baza  
Associate Director

er

Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

**Operator:** Shenandoah Energy Inc.

**Well Name & Number** White River Unit 13W-3-8-22

**API Number:** 43-047-33651

**Lease:** UTU-02510-A

**Location:** SW SW      **Sec.** 3      **T.** 8 South      **R.** 22 East

### **Conditions of Approval**

**1. General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**2. Notification Requirements**

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338
- Contact Robert Krueger at (801) 538-5274.

**3. Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

**4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.**





Shenandoah Energy Inc.  
APD Extension

Well: White River 13W-3-8-21

Location: SWSW Sec. 3, T8S, R21E

Lease: UTU 02510A

**CONDITIONS OF APPROVAL**

An extension for the referenced APD is granted with the following conditions:

---

1. The extension will expire 10/12/02
2. No other extensions beyond that time frame will be granted or allowed.

If you have any other questions concerning this matter, please contact Kirk Fleetwood of this office at (435) 781-4486

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
14-20-H62-3024

6. If Indian, Allottee or Tribe Name  
UTE

7. If Unit or CA/Agreement, Name and/or No.  
U-60721

8. Well Name and No.  
OURAY 32-145

API Well No.  
43-047-33622

10. Field and Pool, or Exploratory  
OURAY/NATURAL BUTTES

11. County or Parish, and State  
UINTAH COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EL PASO PRODUCTION  
Contact: CHERYL CAMERON  
E-Mail: Cheryl.Cameron@CoastalCorp.com

3a. Address  
P.O. BOX 1148  
VERNAL, UT 84078  
3b. Phone No. (include area code)  
Ph: 435.781.7023  
Fx: 435.789.4436

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 32 T8S R21E Mer SESE 900FSL 1100FEL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input checked="" type="checkbox"/> Water Disposal |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Any produced water from the subject well will be contained in a water tank and will be hauled by truck to one of the pre-approved disposal sites: RNI, Sec.5, T9S, R22E, NBU #159, Sec.35, T9S, R21E, Ace Oilfield, Sec.2, T6S, R20E, MC&MC, Sec.12, T6S, R19E.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

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DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #6632 verified by the BLM Well Information System  
For EL PASO PRODUCTION, sent to the Vernal**

Name (Printed/Typed) CHERYL CAMERON

Title OPERATIONS

Signature 

Date 08/22/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil  Gas   
 Well  Well  Other

2. Name of Operator  
**SHENANDOAH ENERGY INC**

3. Address and Telephone No  
**11002 E. 17500 S. VERNAL, UT 84078-8526** (435) 781-4341

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**573' FSL, 642' FWL SW/SW, Sec. 3, T8S, R22E**

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5. Lease Designation and Serial No.  
**UTU-02510-A**

6. If Indian, Allottee or Tribe Name  
**N/A**

7. If Unit or CA, Agreement Designation  
**WHITE RIVER**

8. Well Name and No.  
**WR #13W-3-8-22**

9. API Well No.  
**43-047-33651**

10. Field and Pool, or Exploratory Area  
**WHITE RIVER - WASATCH**

11. County or Parish, State  
**UINTAH, UTAH**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION   |
|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment                           |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Recompletion                          |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Plugging Back                         |
|  | <input type="checkbox"/> Casing Repair                         |
|  | <input type="checkbox"/> Altering Casing                       |
|  | <input checked="" type="checkbox"/> Other <u>APD Extension</u> |
|  | <input type="checkbox"/> Change of Plans                       |
|  | <input type="checkbox"/> New Construction                      |
|  | <input type="checkbox"/> Non-Routine Fracturing                |
|  | <input type="checkbox"/> Water Shut-Off                        |
|  | <input type="checkbox"/> Conversion to Injection               |
|  | <input type="checkbox"/> Dispose Water                         |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**Shenandoah Energy Inc. hereby requests an 1 year extension from approval date on the WR #13W-3-8-22.**

14. I hereby certify that the foregoing is true and correct.  
 Signed JOHN BUSCH *John Busch* Title OPERATIONS REPRESENTATIVE Date 1/4/01

(This space for Federal or State office use)  
 Approved by *[Signature]* Title Petroleum Engineer Date 01/29/01  
 Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

DOGm

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Gas  
 Well  Well  Other

2. Name of Operator  
**SHENANDOAH ENERGY INC.**

3. Address and Telephone No.  
**11002 E. 17500 S. VERNAL, UT 84078-8526** (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name  
 N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
 UTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION  |
|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment                          |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Recompletion                         |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Plugging Back                        |
|  | <input type="checkbox"/> Casing Repair                        |
|  | <input type="checkbox"/> Altering Casing                      |
|  | <input checked="" type="checkbox"/> Other <u>Confidential</u> |
|  | <input type="checkbox"/> Change of Plans                      |
|  | <input type="checkbox"/> New Construction                     |
|  | <input type="checkbox"/> Non-Routine Fracturing               |
|  | <input type="checkbox"/> Water Shut-Off                       |
|  | <input type="checkbox"/> Conversion to Injection              |
|  | <input type="checkbox"/> Dispose Water                        |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**Shenandoah Energy Inc. would like to have the attached wells be kept confidential.**

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OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.  
Signed **JOHN BUSCH** John Busch Title **Operations Supervisor** Date **10/9/00**

(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*See instruction on Reverse Side**

WELL NAME      WELL LOCATION      1/4 1/4 SEC. SECTION      TOWNSHIP      RANGE      API#

|                |             |       |    |    |     |              |
|----------------|-------------|-------|----|----|-----|--------------|
| Red Wash       | 2220B**     | SE NW | 20 | 7S | 23E | 43-047-33491 |
| Red Wash       | 4220B*      | SE NE | 20 | 7S | 23E | 43-047-33490 |
| Red Wash       | 1320B*      | NW SW | 20 | 7S | 23E | 43-047-33498 |
| Red Wash       | 3320B++     | NW SE | 20 | 7S | 23E | 43-047-33500 |
| Red Wash       | 2221B       | SE NW | 21 | 7S | 23E | 43-047-33522 |
| Red Wash       | 2419B       | SE SW | 19 | 7S | 23E | 43-047-33492 |
| Red Wash       | 4419B       | SE SE | 19 | 7S | 23E | 43-047-33524 |
| Wonsits Valley | 6W-16-8-21  | SE NW | 16 | 8S | 21E | 43-047-33527 |
| Gypsum Hills   | 10W-19-8-21 | NW SE | 19 | 8S | 21E | 43-047-33528 |
| Wonsits Valley | 16W-9-8-21  | SE SE | 9  | 8S | 21E | 43-047-33529 |
| Wonsits Valley | 6G-16-8-21  | SE NW | 16 | 8S | 21E | 43-047-33564 |
| Gypsum Hills   | 10G-19-8-21 | NW SE | 19 | 8S | 21E | 43-047-33566 |
| Wonsits Valley | 16G-9-8-21  | SE SE | 9  | 8S | 21E | 43-047-33565 |
| Red Wash       | 2420B       | SE SW | 20 | 7S | 23E | 43-047-33523 |
| Red Wash       | 1319B       | NW SW | 19 | 7S | 23E | 43-047-33497 |
| Red Wash       | 3319B       | NW SE | 19 | 7S | 23E | 43-047-33499 |
| Red Wash       | 4420B       | SE SE | 20 | 7S | 23E | 43-047-33525 |
| Red Wash       | 4219B       | SE NE | 19 | 7S | 23E | 43-047-33556 |
| Red Wash       | 2219B       | SE NW | 19 | 7S | 23E | 43-047-33559 |
| Red Wash       | 4224A       | NE SE | 24 | 7S | 22E | 43-047-33569 |
| Red Wash       | 3424A       | SW SE | 24 | 7S | 22E | 43-047-33667 |
| Red Wash       | 2324A       | NE SW | 24 | 7S | 22E | 43-047-33668 |
| Red Wash       | 2125A       | NE NW | 25 | 7S | 22E | 43-047-33576 |
| Red Wash       | 4125A       | NE NE | 25 | 7S | 22E | 43-047-33579 |
| Red Wash       | 1119B       | NW NW | 19 | 7S | 23E | 43-047-33552 |
| Red Wash       | 3119B       | NW NE | 19 | 7S | 23E | 43-047-33555 |
| Red Wash       | 1120B       | NW NW | 20 | 7S | 23E | 43-047-33553 |
| Red Wash       | 2418B       | SE SW | 18 | 7S | 23E | 43-047-33554 |
| Red Wash       | 3413A       | SW SE | 13 | 7S | 22E | 43-047-33593 |
| Red Wash       | 2124A       | NE NW | 24 | 7S | 22E | 43-047-33592 |
| Red Wash       | 1224A       | SW NW | 24 | 7S | 22E | 43-047-33591 |
| Red Wash       | 1125A       | NW NW | 25 | 7S | 22E | 43-047-33574 |
| Red Wash       | 1325A       | NW SW | 25 | 7S | 22E | 43-047-33575 |
| Red Wash       | 3125A       | NW NE | 25 | 7S | 22E | 43-047-33577 |
| Red Wash       | 3325A       | NW SE | 25 | 7S | 22E | 43-047-33578 |
| Red Wash       | 4225A       | SE NE | 25 | 7S | 22E | 43-047-33580 |
| Red Wash       | 4418B       | SE SE | 18 | 7S | 23E | 43-047-33594 |
| Red Wash       | 1129B       | NW NW | 29 | 7S | 23E | 43-047-33590 |
| Wonsits Valley | 9G-2-8-21   | NE SE | 2  | 8S | 21E | 43-047-33647 |
| Wonsits Valley | 9W-2-8-21   | NE SE | 2  | 8S | 21E | 43-047-33648 |
| Wonsits Valley | 16G-2-8-21  | SE SE | 2  | 8S | 21E | 43-047-33646 |
| Wonsits Valley | 16W-2-8-21  | SE SE | 2  | 8S | 21E | 43-047-33645 |
| Wonsits Valley | 15W-9-8-21  | SW SE | 9  | 8S | 21E | 43-047-33661 |
| Wonsits Valley | 15G-9-8-21  | SW SE | 9  | 8S | 21E | 43-047-33662 |
| Wonsits Valley | 2W-10-8-21  | NW NE | 10 | 8S | 21E | 43-047-33655 |
| Wonsits Valley | 2G-10-8-21  | NW NE | 10 | 8S | 21E | 43-047-33656 |
| Wonsits Valley | 12W-10-8-21 | NW SW | 10 | 8S | 21E | 43-047-33659 |

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|                |                |       |    |    |     |              |
|----------------|----------------|-------|----|----|-----|--------------|
| Wonsits Valley | 12G-10-8-21    | NW SW | 10 | 8S | 21E | 43-047-33660 |
| Wonsits Valley | 4W-11-8-21     | NW NW | 11 | 8S | 21E | 43-047-33657 |
| Wonsits Valley | 4G-11-8-21     | NW NW | 11 | 8S | 21E | 43-047-33658 |
| Wonsits Valley | 2W-16-8-21     | NW NE | 16 | 8S | 21E | 43-047-33246 |
| Wonsits Valley | 2G-16-8-21     | NW NE | 16 | 8S | 21E | 43-047-33247 |
| Wonsits Valley | 12W-16-8-21    | NW SW | 16 | 8S | 21E | 43-047-33649 |
| Wonsit Valley  | 12G-16-8-21    | NW SW | 16 | 8S | 21E | 43-047-33650 |
| Red Wash       | 33U-19B        | NW SE | 19 | 7S | 23E | 43-047-33654 |
| Red Wash       | 14-27A         | SWSW  | 27 | 7S | 22E | 43-047-33150 |
| Wonsits Valley | WV 1W-18-8-22  | NE NE | 18 | 8S | 22E | 43-047-33294 |
| Wonsits Valley | WV 11W-8-8-22  | NE SW | 8  | 8S | 22E | 43-047-33295 |
| Wonsits Valley | WV 5W-13-8-21  | SW NW | 13 | 8S | 21E | 43-047-33221 |
| Wonsits Valley | WV 9W-13-8-21  | NE SE | 13 | 8S | 22E | 43-047-33223 |
| Wonsits Valley | WV 7W-13-8-21  | SW NE | 13 | 8S | 22E | 43-047-33270 |
| Wonsits Valley | WV 3W-8-8-22   | NE NW | 8  | 8S | 22E | 43-047-33493 |
| Wonsits Valley | WV 5W-7-8-22   | SW NW | 7  | 8S | 22E | 43-047-33494 |
| Wonsits Valley | WV 1W-14-8-21  | NE NE | 14 | 8S | 21E | 43-047-33220 |
| Wonsits Valley | WV 11W-7-8-22  | NE SW | 7  | 8S | 22E | 43-047-33495 |
| Wonsits Valley | WV 13W-7-8-22  | SW SW | 7  | 8S | 22E | 43-047-33496 |
| Wonsits Valley | WV 7W-7-8-22   | SW NE | 7  | 8S | 22E | 43-047-33503 |
| Wonsits Valley | WV 9W-12-8-21  | NE SE | 12 | 8S | 21E | 43-047-33534 |
| Wonsits Valley | WV 3W-7-8-22   | NE NW | 7  | 8S | 22E | 43-047-33502 |
| Wonsits Valley | WV 1W-13-8-21  | NE NE | 13 | 8S | 21E | 43-047-33532 |
| Wonsits Valley | WV 11W-12-8-21 | NE SW | 12 | 8S | 21E | 43-047-33535 |
| Wonsits Valley | WV 1W-7-8-22   | NE NE | 7  | 8S | 22E | 43-047-33501 |
| Wonsits Valley | WV 1W-12-8-21  | NE NE | 12 | 8S | 21E | 43-047-33531 |
| Wonsits Valley | Fed 9W-8-8-22  | NE SE | 8  | 8S | 22E | 43-047-33515 |
| Wonsits Valley | WV 13W-12-8-21 | SW SW | 12 | 8S | 21E | 43-047-33537 |
| Wonsits Valley | WV 3W-18-8-22  | NE NW | 18 | 8S | 22E | 43-047-33533 |
| Wonsits Valley | WV 11W-13-8-21 | NE SW | 13 | 8S | 21E | 43-047-33536 |
| Wonsits Valley | Fed 15W-8-8-22 | SW SE | 8  | 8S | 22E | 43-047-33517 |
| Gypsum Hills   | GH 1W-32-8-21  | NE NE | 32 | 8S | 21E | 43-047-33570 |
| Gypsum Hills   | GH 7W-32-8-21  | SW NE | 32 | 8S | 21E | 43-047-33573 |
| Wonsits Valley | WV 3W-24-8-21  | NE NW | 24 | 8S | 21E | 43-047-33605 |
| Gypsum Hills   | GH 5W-32-8-21  | SW NW | 32 | 8S | 21E | 43-047-33572 |
| Gypsum Hills   | GH 3W-32-8-21  | NE NW | 32 | 8S | 21E | 43-047-33571 |
| Wonsits Valley | WV 13W-18-8-22 | SW SW | 18 | 8S | 22E | 43-047-33538 |
| Wonsits Valley | WV 15W-13-8-21 | SW SE | 13 | 8S | 21E | 43-047-33608 |
| Wonsits Valley | WV 3W-13-8-21  | NE NW | 13 | 8S | 21E | 43-047-33603 |
| Wonsits Valley | WV 13W-13-8-21 | SW SW | 13 | 8S | 21E | 43-047-33606 |
| Wonsits Valley | WV 1W-21-8-21  | NE NE | 21 | 8S | 21E | 43-047-33602 |
| Wonsits Valley | WV 9W-14-8-21  | NE SE | 14 | 8S | 21E | 43-047-33269 |
| Glen Bench     | GB 5W-17-8-22  | SW NW | 17 | 8S | 22E | 43-047-33514 |
| Wonsits Valley | WV 1W-24-8-21  | NE NE | 24 | 8S | 21E | 43-047-33613 |
| Wonsits Valley | WV 3W-22-8-21  | NE NW | 22 | 8S | 21E | 43-047-33604 |
| Glen Bench     | GB 9W-18-8-22  | NE SE | 18 | 8S | 22E | 43-047-33516 |
| Wonsits Valley | WV 13W-14-8-21 | SW SW | 14 | 8S | 21E | 43-047-33607 |
| Glen Bench     | GB 3W-17-8-22  | NE NW | 17 | 8S | 22E | 43-047-33513 |
| Wonsits Valley | WV 11W-18-8-22 | NE SW | 18 | 8S | 22E | 43-047-33518 |

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OIL, GAS AND MINING

|             |                |       |    |    |     |              |
|-------------|----------------|-------|----|----|-----|--------------|
| Glen Bench  | GB 3W-22-8-22  | NE NW | 22 | 8S | 22E | 43-047-33652 |
| Glen Bench  | GB 12W-30-8-22 | NW SW | 30 | 8S | 22E | 43-047-33670 |
| White River | WR 13W-3-8-22  | SW SW | 3  | 8S | 22E | 43-047-33651 |

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**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**APPLICATION FOR PERMIT TO DRILL OR DEEPEN**

|  |  |   |  |  |
|--|--|---|--|--|
| 1a. TYPE OF WORK<br><b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/>  |  |   | 5. LEASE DESIGNATION AND SERIAL NO.<br><b>UTU-02510-A</b>                              |  |
| b. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/><br>SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> |  |   | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br><b>N/A</b>                                     |  |
| 2. NAME OF OPERATOR<br><b>Shenandoah Energy Inc.</b>   |  |   | 7. UNIT AGREEMENT NAME<br><b>WHITE RIVER</b>   |  |
| 3. ADDRESS AND TELEPHONE NO. Phone: 435-781-4341      11002 East 17500 South<br>Fax: 435-781-4329      Vernal, Utah 84078  |  |   | 8. FARM OR LEASE NAME, WELL NO.<br><b>13W-3-8-22</b>                                   |  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*<br>At surface<br><b>642' FWL, 573' FSL, SWSW</b><br>At proposed prod. Zone<br><b>Same</b>                                    |  |   | 9. API WELL NO.  |  |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*<br><b>6 miles West of Redwash Utah</b>   |  |   | 10. FIELD AND POOL, OR WILDCAT<br><b>WHITE RIVER</b>                                   |  |
| 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. Unit Use if any)<br><b>573' ±</b>   | 16. NO. OF ACRES IN LEASE<br><b>907.83</b> | 17. NO. OF ACRES ASSIGNED TO THIS WELL<br><b>40</b> | 11. SEC., T., R., M., OR BLK AND SURVEY OR AREA<br><b>Sec. 3, T8S, R22E, SLB&amp;M</b> |  |
| 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.<br><b>1350' ±</b>   | 19. PROPOSED DEPTH<br><b>8400'</b>         | 20. ROTARY OR CABLE TOOLS<br><b>Rotary</b>          |  |  |
| 21. ELEVATIONS (Show whether DF, RT, GR, etc.)<br><b>5120.8' GR</b>  |  |   | 22. APPROX. DATE WORK WILL START*<br><b>A.S.A.P</b>                                    |  |

23. PROPOSED CASING AND CEMENTING PROGRAM  
**REFER TO S.O.P.**  
Shenandoah Energy Inc. proposes to drill a well to 8400' to test the Wasatch. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

Operation will be according to the Standard Operating Procedures for the Wonsits Valley Federal Unit and surrounding Wasatch Wells.  
See Onshore Order No. 1 attached.

Please be advised that Shenandoah Energy Inc. is considered to be the operator of the above mentioned well. Shenandoah Energy Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No. 0869. The principal is Shenandoah Energy Inc. via surety as consent as provided for in 43 CFR 3104.2.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program if any.

24  
SIGNED John Busch John Busch TITLE Red Wash Operations Representative DATE 8/15/00

(This space for Federal or State office use)  
PERMIT NO. \_\_\_\_\_ APPROVAL DATE **NOTICE OF APPROVAL**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE Assistant Field Manager DATE 10/12/00  
Mineral Resources

\*See Instructions On Reverse Side  
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**CONDITIONS OF APPROVAL ATTACHED**

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CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Shenandoah Energy Inc.

Well Name & Number: WRU #13W-3-8-22

API Number: 43-047-33651

Lease Number: U - 02510-A

Location: SWSW Sec. 03 T. 8S R. 22E

Agreement: White River Unit

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OIL, GAS AND MINING

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

**CONDITIONS OF APPROVAL FOR NOTICE TO DRILL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Green River Formation, identified at  $\pm 3,032$  ft.

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OIL, GAS AND MINING

**SURFACE CONDITIONS OF APPROVAL**

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, and crowning (2 to 3%). Graveling or capping the roadbed will be required as necessary to provide a well constructed safe road. Prior to construction/upgrading, the proposed road surface or existing road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Should mud holes develop, they shall be filled in to prevent detours. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainage be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. When snow is removed from the road during the winter months, the snow should be pushed outside of the burrow ditches and the turn outs should be kept clear so that when the snow melts the water will be channeled away from the road.

Shenandoah Energy will control noxious weeds along the right-of-way for roads, pipelines, well sites or other applicable facilities. If noxious weeds spread from disturbed areas onto adjoining lands, Shenandoah shall be responsible for control of the infestation. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

4 to 6 inches of topsoil shall be stripped from the location and windrowed as shown on the cut sheet. This topsoil shall be seeded by broadcasting the seed and walking the seed into the topsoil with a dozer. The recommended seed mix is shown below.

The following seed mix should be used to seed the topsoil pile, reserve pit and for final abandonment:

|                        |                        |             |
|------------------------|------------------------|-------------|
| Fourwing saltbush      | Atriplex canescens     | 4 lbs./acre |
| Shadscale              | Atriplex confertifolia | 4 lbs./acre |
| Needle and threadgrass | Stipa comata           | 4 lbs./acre |

All poundages are in pure live seed.

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DIVISION OF  
OIL, GAS AND MINING

The seeding of the reserve pit shall be done in the same manner as the seeding of the topsoil pile, however, seeding of the location after final abandonment could be completed by drilling the seed, broadcasting the seed and dragging the location to cover the seed, or by broadcasting the seed then walking it in with a dozer.

**All seeding shall be done immediately after the dirt work has been completed.**

Two three foot diameter culverts shall be installed on the access road. Byron Tolman with the Vernal Field Office of the Bureau of Land Management shall be contacted (435-781-4482) when the dirt work begins so he can show the dirt contractor where and how the culverts shall be installed.

The reserve pit shall be lined with a plastic nylon reinforced liner. It will be a minimum of 12 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit.

No blading will be allowed on the surface pipeline.

No pipeline construction will be allowed when soils are muddy and rutting of soils becomes apparent from the use of vehicles. If rutting occurs, operations must cease until soils are dry or frozen.

Seeding may be required if surface damage is done during the pipeline construction.

The pipe will be welded on the well location and the pipe dragged along the surface to the connection point with a CAT, backhoe, or grader. No other vehicles shall travel the pipeline route.

Surface lines will be either black or brown in color.

The surface oil gathering line shall not block or change the course of existing drainages. Drainage crossings will be designed to prevent damage to the flowline during periods of high seasonal and storm runoff.

The metering of all gas production will be done in accordance with Onshore Order No. 5.

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DIVISION OF  
OIL, GAS AND MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU02510A

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA/Agreement, Name and/or No.  
UTU630210

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

8. Well Name and No.  
WR 13W 3 8 22

9. API Well No.  
43-047-33651

10. Field and Pool, or Exploratory  
WHITE RIVER

11. County or Parish, and State  
UINTAH COUNTY, UT

**CONFIDENTIAL**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
SHENANDOAH ENERGY INC. Contact: ANN PETRIK  
E-Mail: apetrik@shenandoahenergy.com

3a. Address  
11002 EAST 17500 SOUTH  
VERNAL, UT 84078

3b. Phone No. (include area code)  
Ph: 435.781.4306  
Fx: 435.781.4329

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 3 T8S R22E SWSW 573FSL 642FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off             |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity             |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Well Spud |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS WELL SPUD 11/14/01. DRILL 12 1/4" HOLE TO 460'. RUN 10 JNTS OF 9 5/8" CASING TO 450.55'.

RECEIVED  
NOV 30 2001  
BUREAU OF LAND MANAGEMENT

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #9504 verified by the BLM Well Information System  
For SHENANDOAH ENERGY INC., sent to the Vernal

Name (Printed/Typed) ANN PETRIK

Title ADMINISTRATIVE CONTACT

Signature (Electronic Submission)

Date 11/30/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |              |            |
|---|--------------|------------|
| Approved By _____   | Title _____  | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office _____ |            |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\***

**CONFIDENTIAL**

OPERATOR: **Shenandoah Energy, Inc.**  
 ADDRESS: **11002 East 17500 South**  
**Vernal, Utah 84078-8526**

OPERATOR ACCT. No. N4235

ENTITY ACTION FORM - FORM 6

(801)781-4300

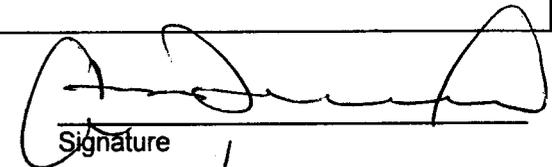
| Action Code  | Current Entity No. | New Entity No. | API Number   | Well Name     | QQ   | SC | TP | RG  | County | Spud Date | Effective Date |
|--|--------------------|----------------|--------------|---------------|------|----|----|-----|--------|-----------|----------------|
| A  | 99999              | 4910           | 43-047-33651 | WR 13W 3 8 22 | SWSW | 3  | 8S | 22E | Uintah | 11/14/01  | 12-12-01       |
| WELL 1 COMMENTS:<br>New well to be drilled in White River. |                    |                |              |               |      |    |    |     |        |           |                |
| WELL 2 COMMENTS:   |                    |                |              |               |      |    |    |     |        |           |                |
| WELL 3 COMMENTS:   |                    |                |              |               |      |    |    |     |        |           |                |
| WELL 4 COMMENTS:   |                    |                |              |               |      |    |    |     |        |           |                |
| WELL 5 COMMENTS:   |                    |                |              |               |      |    |    |     |        |           |                |

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)

  
 Signature

Administrative Assistant 11/29/01  
 Title Date

Phone No. (801) 781-4306

**CONFIDENTIAL**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU02510A

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA/Agreement, Name and/or No.  
UTU630210

8. Well Name and No.  
WR 13W 3 8 22

9. API Well No.  
43-047-33651

10. Field and Pool, or Exploratory  
WHITE RIVER

11. County or Parish, and State  
UINTAH COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

**CONFIDENTIAL**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
SHENANDOAH ENERGY INC. Contact: ANN PETRIK  
E-Mail: apetrik@shenandoahenergy.com

3a. Address  
11002 EAST 17500 SOUTH  
VERNAL, UT 84078

3b. Phone No. (include area code)  
Ph: 435.781.4306  
Fx: 435.781.4329

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 3 T8S R22E SWSW 573FSL 642FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Production Start-up                       |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS WELL COMMENCED PRODUCTION ON 1/17/02.

**RECEIVED**  
JAN 22 2002  
DIVISION OF  
OIL, GAS AND

14. I hereby certify that the foregoing is true and correct.  
Electronic Submission #10111 verified by the BLM Well Information System  
For SHENANDOAH ENERGY INC., sent to the Vernal

Name (Printed/Typed) ANN PETRIK Title ADMINISTRATIVE CONTACT

Signature (Electronic Submission) Date 01/18/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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28b. Production - Interval C

|                     |                      |              |                 |         |         |           |                       |             |                   |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |

28c. Production - Interval D

|                     |                      |              |                 |         |         |           |                       |             |                   |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name                      | Top                  |
|-----------|-----|--------|------------------------------|---------------------------|----------------------|
|           |     |        |                              |                           | Meas. Depth          |
|           |     |        |                              | G-1 LIME<br>WASATCH<br>TD | 5606<br>6306<br>8025 |

32. Additional remarks (include plugging procedure):

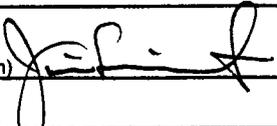
"Confidential - Tight Hole. Do not release well information without permission from Shenandoah Energy Inc."

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #12051 Verified by the BLM Well Information System.  
For SHENANDOAH ENERGY, sent to the Vernal

Name (please print) JIM SIMONTON Title COMPLETION MANAGER  
 Signature  Date 06/13/2002  
 (Electronic Submission)

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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DIVISION OF OIL, GAS AND MINING

Print Note For Transaction: 12051

## Note For Transaction #12051

Transaction Type: Well Completion Report

Date Sent: 6/13/2002

Current Status Of Submission: COMMIT

Sent To BLM Office: Vernal

Lease Number: UTU-02510A

Well name(s) and number(s):

~~GLEN BENCH #13W 3-8-22~~

*WRU*

Note:

*WRU*

~~GB~~ 13W 3-8-22 - When I filed the Completion Report I made an error under #27. The depth interval should have read 7567' - 7710', instead of what was submitted.

Sorry!

Dahn Caldwell

**RECEIVED**

JUN 19 2002

DIVISION OF  
OIL, GAS AND MINING



May 28, 2003

Division of Oil, Gas, & Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, Utah 84114-5801

**Attention: John Baza/Jim Thompson**

Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named **QEP Uinta Basin, Inc.** pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

Yours truly,

Frank Nielsen  
Division Landman

Enclosure

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JUN 02 2003

DIV. OF OIL, GAS & MINING

U (N4235) to QEP (N2460) WHITE RIVER UI

| well name                | Sec | T    | R    | api        | Entity | Lease Type | type | stat |   |
|--------------------------|-----|------|------|------------|--------|------------|------|------|---|
| WHITE RIVER 31-4         | 04  | 080S | 220E | 4304715090 | 4915   | Federal    | WS   | A    |   |
| WRU 15-35-8-22           | 35  | 080S | 220E | 4304733061 | 12528  | Federal    | GW   | P    |   |
| E IRON HORSE 12W-35-8-22 | 35  | 080S | 220E | 4304733393 | 12528  | Federal    | GW   | P    | C |
| WRU 13W-3-8-22           | 03  | 080S | 220E | 4304733651 | 13544  | Federal    | GW   | P    |   |
| GB 6W-9-8-22             | 09  | 080S | 220E | 4304734010 | 13545  | Federal    | GW   | P    |   |
| E IRON HORSE 4W-35-8-22  | 35  | 080S | 220E | 4304734042 | 12528  | Federal    | GW   | P    | C |
| E IRON HORSE 3W-35-8-22  | 35  | 080S | 220E | 4304734044 | 12528  | Federal    | GW   | P    | C |
| GB 4W-9-8-22             | 09  | 080S | 220E | 4304734208 | 13545  | Federal    | GW   | P    |   |
| WRU 13WX-35-8-22         | 35  | 080S | 220E | 4304734210 | 13456  | Federal    | GW   | P    | C |
| WRU EIH 5W-35-8-22       | 35  | 080S | 220E | 4304734572 | 12528  | Federal    | GW   | P    | C |
| OU GB 14W-9-8-22         | 09  | 080S | 220E | 4304734649 | 13714  | Federal    | GW   | P    | C |
| OU GB 15W-9-8-22         | 09  | 080S | 220E | 4304734678 | 13692  | Federal    | GW   | P    | C |
| WRU EIH 11W-35-8-22      | 35  | 080S | 220E | 4304734708 | 12528  | Federal    | GW   | P    | C |
| OU GB 12W-4-8-22         | 04  | 080S | 220E | 4304734762 | 13718  | Federal    | GW   | P    | C |



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-922

June 9, 2003

QEP Uinta Basin, Inc.  
1050 17<sup>th</sup> Street, Suite 500  
Denver, Colorado 80265

Re: White River Unit  
Uintah County, Utah

Gentlemen:

On May 30, 2003, we received an indenture dated February 1, 2003, whereby Shenandoah Energy, Inc. changed its name and QEP Uinta Basin, Inc. was designated as Successor Unit Operator for the White River Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective June 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under White River Unit Agreement.

Your nationwide (Eastern States) oil and gas bond No. B000024 will be used to cover all operations within the White River Unit.

It is requested that you notify all interested parties of the name change of unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)  
SITLA  
Division of Oil, Gas & Mining  
Minerals Adjudication Group  
File – White River Unit (w/enclosure)  
Agr. Sec. Chron  
Fluid Chron

UT922:TAThompson:tt:6/9/03

**JUL 07 2003**

3104 (932.34)WF  
Nationwide Bond ESB000024

**NOTICE**

|  |   |             |
|--|---|-------------|
| QEP Uinta Basin, Inc.                  | : | Oil and Gas |
| 1050 17 <sup>th</sup> Street Suite 500 | : | lease       |
| Denver, Colorado 80265                 | : |             |

**Name Change Recognized**

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated. QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

*S/ Wilbert B. Forbes*

Wilbert B. Forbes  
Land Law Examiner  
Branch of Use Authorization  
Division of Resources Planning,  
Use and Protection

bc: JFO, MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07 /07/03:440-1536/ QEP Uinta Basin  
MFU



6. (R649-9-2)Waste Management Plan has been received on:

IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 7/21/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 7/21/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 8/28/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/28/2003

3. Bond information entered in RBDMS on: n/a

4. Fee wells attached to bond in RBDMS on: n/a

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: 965-003-032

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: ESB000024

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: 799446

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 965-003-033

2. The **FORMER** operator has requested a release of liability from their bond on: n/a  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

|                |
|----------------|
| <b>ROUTING</b> |
| 1. DJJ         |
| 2. CDW         |

Change of Operator (Well Sold)

**X - Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

1/1/2007

|   |  |
|---|--|
| <b>FROM:</b> (Old Operator):<br>N2460-QEP Uinta Basin, Inc.<br>1050 17th St, Suite 500<br>Denver, CO 80265<br><br>Phone: 1 (303) 672-6900 | <b>TO:</b> ( New Operator):<br>N5085-Questar E&P Company<br>1050 17th St, Suite 500<br>Denver, CO 80265<br><br>Phone: 1 (303) 672-6900 |
|---|--|

| CA No.             |     | Unit: |     | WHITE RIVER UNIT |           |            |           |             |
|--------------------|-----|-------|-----|------------------|-----------|------------|-----------|-------------|
| WELL NAME          | SEC | TWN   | RNG | API NO           | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| SEE ATTACHED LISTS |     |       |     | *                |           |            |           |             |

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- Is the new operator registered in the State of Utah: \_\_\_\_\_ Business Number: 764611-0143
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: \_\_\_\_\_
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- The **FORMER** operator has requested a release of liability from their bond on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS: THIS IS A COMPANY NAME CHANGE.**

**SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED**

| Original Well Name       | Well Name & No.      | Q/Q  | SEC | TWP  | RNG  | API        | Entity | Lease   | Well Type | Status |
|--------------------------|----------------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| WHITE RIVER 31-4         | WR 31-4              | SWSE | 04  | 080S | 220E | 4304715090 | 4915   | Federal | WS        | A      |
| WRU 15-35-8-22           | WRU EIH 15-35-8-22   | SWSE | 35  | 080S | 220E | 4304733061 | 12528  | Federal | GW        | P      |
| E IRON HORSE 12W-35-8-22 | WRU EIH 12W-35-8-22  | NWSW | 35  | 080S | 220E | 4304733393 | 12528  | Federal | GW        | P      |
| WRU 13W-3-8-22           | WR 13W-3-8-22        | SWSW | 03  | 080S | 220E | 4304733651 | 13544  | Federal | GW        | P      |
| GB 6W-9-8-22             | OU GB 6W-9-8-22      | SENE | 09  | 080S | 220E | 4304734010 | 13545  | Federal | GW        | P      |
| E IRON HORSE 4W-35-8-22  | WRU EIH 4W-35-8-22   | NWNW | 35  | 080S | 220E | 4304734042 | 12528  | Federal | GW        | P      |
| E IRON HORSE 3W-35-8-22  |                      | NENW | 35  | 080S | 220E | 4304734044 | 12528  | Federal | GW        | P      |
| GB 4W-9-8-22             | WRU GB 4WRG-9-8-22   | NWNW | 09  | 080S | 220E | 4304734208 | 4915   | Federal | GW        | DRL    |
| WRU 13WX-35-8-22         | WRU EIH 13WX-35-8-22 | SWSW | 35  | 080S | 220E | 4304734210 | 12528  | Federal | GW        | P      |
| WRU EIH 5W-35-8-22       | WRU EIH 5W-35-8-22   | SWNW | 35  | 080S | 220E | 4304734572 | 12528  | Federal | GW        | P      |
| OU GB 14W-9-8-22         | OU GB 14W-9-8-22     | SESW | 09  | 080S | 220E | 4304734649 | 13545  | Federal | GW        | P      |
| WRU GB 9MU-9-8-22        | WRU GB 9MU-9-8-22    | NESE | 09  | 080S | 220E | 4304734650 | 13545  | Federal | GW        | P      |
| OU GB 10W-9-8-22         | OU GB 10W-9-8-22     | NWSE | 09  | 080S | 220E | 4304734651 | 13545  | Federal | GW        | P      |
| OU GB 12W-9-8-22         | OU GB 12W-9-8-22     | NWSW | 09  | 080S | 220E | 4304734652 | 13712  | Federal | GW        | S      |
| OU GB 15W-9-8-22         | OU GB 15W-9-8-22     | SWSE | 09  | 080S | 220E | 4304734678 | 13545  | Federal | GW        | P      |
| OU GB 16W-9-8-22         | OU GB 16W-9-8-22     | SESE | 09  | 080S | 220E | 4304734679 | 13545  | Federal | GW        | P      |
| WRU EIH 6W-35-8-22       | WRU EIH 6W-35-8-22   | SENE | 35  | 080S | 220E | 4304734684 | 12528  | Federal | GW        | P      |
| GB 11ML-10-8-22          | GB 11ML-10-8-22      | NESW | 10  | 080S | 220E | 4304734691 | 14818  | Federal | GW        | P      |
| WRU EIH 11W-35-8-22      | WRU EIH 11W-35-8-22  | NESW | 35  | 080S | 220E | 4304734708 | 12528  | Federal | GW        | P      |
| WRU GB 5M-9-8-22         | WRU GB 5M-9-8-22     | SWNW | 09  | 080S | 220E | 4304734753 | 13545  | Federal | GW        | P      |
| OU GB 12W-4-8-22         | OU GB 12W-4-8-22     | NWSW | 04  | 080S | 220E | 4304734762 | 13718  | Federal | GW        | P      |
| OU GB 12M-10-8-22        | OU GB 12M-10-8-22    | NWSW | 10  | 080S | 220E | 4304734769 | 13864  | Federal | GW        | P      |
| WRU EIH 14W-26-8-22      | WRU EIH 14W-26-8-22  | SESW | 26  | 080S | 220E | 4304734835 | 12528  | Federal | GW        | S      |
| WRU EIH 11MU-26-8-22     | WRU EIH 11MU-26-8-22 | NESW | 26  | 080S | 220E | 4304734836 | 12528  | Federal | GW        | P      |
| WRU EIH 10W-35-8-22      | WRU EIH 10W-35-8-22  | NWSE | 35  | 080S | 220E | 4304735046 | 12528  | Federal | GW        | P      |
| WRU EIH 9MU-26-8-22      | WRU EIH 9MU-26-8-22  | NESE | 26  | 080S | 220E | 4304735047 | 14003  | Federal | GW        | P      |
| WRU EIH 15MU-26-8-22     | WRU EIH 15MU-26-8-22 | SWSE | 26  | 080S | 220E | 4304735048 | 12528  | Federal | GW        | P      |
| WRU EIH 1MU-35-8-22      | WRU EIH 1MU-35-8-22  | NENE | 35  | 080S | 220E | 4304735049 | 12528  | Federal | GW        | P      |
| WRU EIH 9M-35-8-22       | WRU EIH 9M-35-8-22   | NESE | 35  | 080S | 220E | 4304735050 | 12528  | Federal | GW        | P      |
| WRU EIH 7MU-35-8-22      | WRU EIH 7MU-35-8-22  | SWNE | 35  | 080S | 220E | 4304735051 | 12528  | Federal | GW        | P      |
| WRU EIH 1MU-26-8-22      | WRU EIH 1MU-26-8-22  | NENE | 26  | 080S | 220E | 4304735118 | 12528  | Federal | GW        | P      |
| WRU EIH 7MU-26-8-22      | WRU EIH 7MU-26-8-22  | SENE | 26  | 080S | 220E | 4304735119 | 12528  | Federal | GW        | P      |
| WRU EIH 10MU-26-8-22     | WRU EIH 10MU-26-8-22 | NWSE | 26  | 080S | 220E | 4304735120 | 12528  | Federal | GW        | P      |
| WRU EIH 15MU-35-8-22     | WRU EIH 15MU-35-8-22 | SWSE | 35  | 080S | 220E | 4304735121 | 12528  | Federal | GW        | P      |
| WRU EIH 10ML-23-8-22     | WRU EIH 10ML-23-8-22 | NWSE | 23  | 080S | 220E | 4304735187 | 12528  | Federal | GW        | P      |
| SG 12MU-23-8-22          | SG 12MU-23-8-22      | NWSW | 23  | 080S | 220E | 4304735188 | 12528  | Federal | GW        | P      |
| WRU EIH 9ML-23-8-22      | WRU EIH 9ML-23-8-22  | NESE | 23  | 080S | 220E | 4304735189 | 12528  | Federal | GW        | P      |
| WRU EIH 16MU-26-8-22     | WRU EIH 16MU-26-8-22 | SESE | 26  | 080S | 220E | 4304735191 | 12528  | Federal | GW        | P      |
| WRU EIH 2MU-26-8-22      | WRU EIH 2MU-26-8-22  | NWNE | 26  | 080S | 220E | 4304735192 | 12528  | Federal | GW        | P      |
| WRU EIH 8MU-26-8-22      | WRU EIH 8MU-26-8-22  | SENE | 26  | 080S | 220E | 4304735193 | 12528  | Federal | GW        | P      |
| WRU EIH 16MU-35-8-22     | WRU EIH 16MU-35-8-22 | SESE | 35  | 080S | 220E | 4304735194 | 12528  | Federal | GW        | P      |

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)  
WHITE RIVER UNIT

4/30/2007 and 5/15/2007

| Original Well Name    | Well Name & No.       | Q/Q  | SEC | TWP  | RNG  | API        | Entity         | Lease   | Well Type | Status |
|-----------------------|-----------------------|------|-----|------|------|------------|----------------|---------|-----------|--------|
| WRU EIH 8MU-35-8-22   | WRU EIH 8MU-35-8-22   | SENE | 35  | 080S | 220E | 4304735195 | 12528          | Federal | GW        | P      |
| WRU EIH 13MU-25-8-22  | WRU EIH 13MU-25-8-22  | SWSW | 25  | 080S | 220E | 4304735329 | 12528          | Federal | GW        | P      |
| WRU EIH 15ML-23-8-22  | WRU EIH 15ML-23-8-22  | SWSE | 23  | 080S | 220E | 4304735387 | 12528          | Federal | GW        | P      |
| WRU EIH 4MU-25-8-22   | WRU EIH 4MU-25-8-22   | NWNW | 25  | 080S | 220E | 4304735388 | 12528          | Federal | GW        | P      |
| WRU EIH 3MU-25-8-22   | EIH 3MU-25-8-22       | NENW | 25  | 080S | 220E | 4304735389 | 12528          | Federal | GW        | P      |
| WRU EIH 12ML-24-8-22  | WRU EIH 12ML-24-8-22  | NWSW | 24  | 080S | 220E | 4304735425 | 12528          | Federal | GW        | P      |
| WRU EIH 14ML-24-8-22  | WRU EIH 14ML-24-8-22  | SESW | 24  | 080S | 220E | 4304735426 | 12528          | Federal | GW        | P      |
| WRU EIH 6MU-25-8-22   | WRU EIH 6MU-25-8-22   | SENW | 25  | 080S | 220E | 4304735431 | 12528          | Federal | GW        | P      |
| WRU EIH 5MU-25-8-22   | WRU EIH 5MU-25-8-22   | SWNW | 25  | 080S | 220E | 4304735432 | 12528          | Federal | GW        | P      |
| WRU EIH 12MU-25-8-22  | WRU EIH 12MU-25-8-22  | NWSW | 25  | 080S | 220E | 4304735601 | 12528          | Federal | GW        | P      |
| WRU EIH 14MU-35-8-22  | WRU EIH 14MU-35-8-22  | SESW | 35  | 080S | 220E | 4304735667 | 12528          | Federal | GW        | P      |
| WRU EIH 13ML-24-8-22  | WRU EIH 13ML-24-8-22  | SESW | 24  | 080S | 220E | 4304735793 | 12528          | Federal | GW        | P      |
| WRU EIH 16ML-23-8-22  | WRU EIH 16ML-23-8-22  | SWSE | 23  | 080S | 220E | 4304735804 | 12528          | Federal | GW        | P      |
| WRU EIH 11ML-24-8-22  | WRU EIH 11ML-24-8-22  | NWSW | 24  | 080S | 220E | 4304735805 | 12528          | Federal | GW        | P      |
| WRU EIH 6B-ML-35-8-22 | WRU EIH 6B-ML-35-8-22 | SWNW | 35  | 080S | 220E | 4304737299 | 12528          | Federal | GW        | P      |
| WRU EIH 6B-ML-35-8-20 | WRU EIH 6B-ML-35-8-21 | SWNW | 35  | 080S | 220E | 4304737299 | 15281<br>12528 | Federal | GW        | S      |
| WRU EIH 11BML-35-8-22 | WRU EIH 11BML-35-8-22 | NESW | 35  | 080S | 220E | 4304737300 | 12528          | Federal | GW        | P      |
| WRU EIH 3D-ML-35-8-22 | WRU EIH 3D-ML-35-8-22 | SENW | 35  | 080S | 220E | 4304737465 | 12528          | Federal | GW        | P      |
| WRU EIH 7D-ML-35-8-22 | WRU EIH 7D-ML-35-8-22 | SWNE | 35  | 080S | 220E | 4304737466 | 12528          | Federal | GW        | P      |
| WRU EIH 4AML-25-8-22  | WRU EIH 4AD-25-8-22   | NWNW | 25  | 080S | 220E | 4304738636 |                | Federal | GW        | APD    |
| WRU EIH 7AML-26-8-22  | WRU EIH 7AD-26-8-22   | SWNE | 26  | 080S | 220E | 4304738637 |                | Federal | GW        | APD    |
| WRU EIH 8DML-26-8-22  | WRU EIH 8DML-26-8-22  | SENE | 26  | 080S | 220E | 4304738638 |                | Federal | GW        | APD    |
| WRU EIH 9DML-26-8-22  | WRU EIH 9DML-26-8-22  | NESE | 26  | 080S | 220E | 4304738639 |                | Federal | GW        | APD    |
| WRU EIH 6DML-35-8-22  | WRU EIH 6DD-35-8-22   | SENW | 35  | 080S | 220E | 4304738640 |                | Federal | GW        | APD    |
| WRU EIH 7AD-35-8-22   | WRU EIH 7AD-35-8-22   | SWNE | 35  | 080S | 220E | 4304738641 |                | Federal | GW        | APD    |
| WRU EIH 13AML-35-8-22 | WRU EIH 14BD-35-8-22  | SWSW | 35  | 080S | 220E | 4304738642 |                | Federal | GW        | APD    |
| WRU EIH 2AML-35-8-22  | WRU EIH 2AML-35-8-22  | NWNE | 35  | 080S | 220E | 4304738643 |                | Federal | GW        | APD    |
| WRU EIH 3AD-35-8-22   | WRU EIH 3AD-35-8-22   | NENW | 35  | 080S | 220E | 4304738644 |                | Federal | GW        | APD    |
| WRU EIH 10AML-26-8-22 | WRU EIH 10AML-26-8-22 | NWSE | 26  | 080S | 220E | 4304738647 |                | Federal | GW        | APD    |
| WRU EIH 14AML-26-8-22 | WRU EIH 14AML-26-8-22 | SESW | 26  | 080S | 220E | 4304738648 |                | Federal | GW        | APD    |
| WRU EIH 9CML-26-8-22  | WRU EIH 9CD-26-8-22   | NESE | 26  | 080S | 220E | 4304738649 |                | Federal | GW        | APD    |
| WRU EIH 6BML-25-8-22  | WRU EIH 6BML-25-8-22  | SENW | 25  | 080S | 220E | 4304738650 |                | Federal | GW        | APD    |
| WRU EIH 15AG-35-8-22  | WRU EIH 15AG-35-8-22  | SWSE | 35  | 080S | 220E | 4304738772 |                | Federal | OW        | APD    |
| WRU EIH 15AML-35-8-22 | WRU EIH 15AD-35-8-22  | SWSE | 35  | 080S | 220E | 4304738773 |                | Federal | GW        | APD    |

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|  |  |   |
|--|--|---|
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>see attached |
| 2. NAME OF OPERATOR:<br>QUESTAR EXPLORATION AND PRODUCTION COMPANY                                 |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br>see attached   |
| 3. ADDRESS OF OPERATOR:<br>1050 17th Street Suite 500 City Denver STATE CO ZIP 80265               |  | 7. UNIT or CA AGREEMENT NAME:<br>see attached           |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: attached   |  | 8. WELL NAME and NUMBER:<br>see attached                |
| PHONE NUMBER:<br>(303) 308-3068  |  | 9. API NUMBER:<br>attached                              |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:   |  | 10. FIELD AND POOL, OR WILDCAT:                         |
| COUNTY: Uintah   |  | STATE: UTAH   |

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br><u>1/1/2007</u> | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION                 |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:                                 | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                      |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                           |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                                 |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                                 |
|   | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                                |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                                |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u> |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: 965003033

Fee Land Bond Number: 965003033

Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.

*Jay B. Neese*  
Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list

*Jay B. Neese*  
Jay B. Neese, Executive Vice President  
Questar Exploration and Production Company

|   |   |
|---|---|
| NAME (PLEASE PRINT) <u>Debra K. Stanberry</u> | TITLE <u>Supervisor, Regulatory Affairs</u> |
| SIGNATURE <i>Debra K. Stanberry</i>           | DATE <u>3/16/2007</u>                       |

(This space for State use only)

RECEIVED

APR 19 2007

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|  |  |  |
|--|--|--|
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br><b>see attached</b> |
| 2. NAME OF OPERATOR:<br><b>QUESTAR EXPLORATION AND PRODUCTION COMPANY</b>                          |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br><b>see attached</b>   |
| 3. ADDRESS OF OPERATOR<br>1050 17th Street Suite 500 Denver STATE CO ZIP 80265                     |  | 7. UNIT or CA AGREEMENT NAME:<br><b>see attached</b>           |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: <b>attached</b>  |  | 8. WELL NAME and NUMBER:<br><b>see attached</b>                |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:   |  | 9. API NUMBER:<br><b>attached</b>                              |
| COUNTY: <b>Uintah</b>  |  | 10. FIELD AND POOL, OR WILDCAT:                                |
| STATE: <b>UTAH</b>   |  |  |

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |   |
|---|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br><u>1/1/2007</u> | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION              |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                   |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion: _____                           | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                        |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                              |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                              |
|   | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                             |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                             |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Well Name Changes</u> |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |   |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

|   |   |
|---|---|
| NAME (PLEASE PRINT) <u>Debra K. Stanberry</u> | TITLE <u>Supervisor, Regulatory Affairs</u> |
| SIGNATURE                                     | DATE <u>4/17/2007</u>                       |

(This space for State use only)

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**APR 19 2007**  
DIV. OF OIL, GAS & MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



IN REPLY REFER TO  
3180  
UT-922

April 23, 2007

Questar Exploration and Production Company  
1050 17th Street, Suite 500  
Denver, Colorado 80265

Re: White River Unit  
Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the White River Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the White River Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the White River Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble  
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)  
SITLA  
Division of Oil, Gas & Mining  
File - White River Unit (w/enclosure)  
Agr. Sec. Chron  
Reading File  
Central Files

UT922:TAThompson:tt:4/23/07

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DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU-02510A

6. If Indian, Allottee or Tribe Name  
N/A

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well

Oil Well     Gas Well     Other

7. If Unit of CA/Agreement, Name and/or No.  
N/A

2. Name of Operator  
Questar Exploration & Production Co.

8. Well Name and No.  
GB 13W 3 8 22

3a. Address  
11002 East 17500 South - Vernal, UT 84078

3b. Phone No. (include area code)  
435.781.4342 - Dahn Caldwell

9. API Well No.  
43-047-33651

10. Field and Pool or Exploratory Area  
NATURAL BUTTES (GB/WR)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
573' FSL, 642' FWL, SWSW, SEC 3-T8S-R22E SLB

11. Country or Parish, State  
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <b>PREP FOR</b> |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <b>ADDITIONAL PAD ON</b>                                  |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            | <b>THIS LOCATION</b>                                      |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The Workover on this well was to prep for additional pad well on this location. The work was completed from 5/29/08 - 5/30/08.

- 1 - MIRU Basin Well Service #3.
- 2 - ND WH & NU BOP's.
- 3 - POOH w/ 242 jts of 2-3/8" tbg.
- 4 - On 5/30/08 - SICP = 450#. MIRU Cased Hole Solutions & set a Weatherford 4-1/2" RBP @ 7487'. RDMO Cased Hole Solutions.
- 5 - ND BOP's & NU WH bonnet.
- 6 - RDMO Basin Well Service.
- 7 - Well is isolated for offset well.

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**MAR 18 2009**  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Jim Simonton

Title Completion Supervisor

Signature

*Jim Simonton (h/c)*

Date 06/20/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**CONFIDENTIAL**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
UTU-02510A

6. If Indian, Allottee or Tribe Name  
N/A

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well

Oil Well  Gas Well  Other

WR

7. If Unit of CA/Agreement, Name and/or No.  
N/A

8. Well Name and No.  
GB 13W 3 8 22

2. Name of Operator  
Questar Exploration & Production Co.

9. API Well No.  
43-047-33651

3a. Address  
11002 East 17500 South - Vernal, UT 84078

3b. Phone No. (include area code)  
435.781.4342 - Dahn Caldwell

10. Field and Pool or Exploratory Area  
NATURAL BUTTES (GB/WR)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
573' FSL, 642' FWL, SWSW, SEC 3-T8S-R22E SLB

11. Country or Parish, State  
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                                   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                                   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Remove RBP & Run Production Tbg |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The work on this well was to remove the RBP & run production tbg. The work was done from 11/18/08 - 11/19/08.

- 1 - On 11/18/08 PU & tally in hole w/ RBP retrieving tool and 2-3/8" tbg.
- 2 - RU circ equipment, circ over and release RBP @ 7487'.
- 3 - POOH w/ 2-3/8" tbg & 4-1/2" RBP. Lay down RBP and RIH w/ production tbg, land tbg.
- 4 - ND BOP's & NU WH.
- 5 - RDMO.

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MAR 18 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Jim Simonton

Title Completion Supervisor

Signature

*Jim Simonton (abc)*

Date 12/20/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**CONFIDENTIAL**



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

|  |  |   |
|--|--|---|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b>   |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>See attached |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br>See attached   |
| 1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____   |  | 7. UNIT or CA AGREEMENT NAME:<br>See attached           |
| 2. NAME OF OPERATOR:<br>Questar Exploration and Production Company <i>N5085</i>  |  | 8. WELL NAME and NUMBER:<br>See attached                |
| 3. ADDRESS OF OPERATOR:<br>1050 17th Street, Suite 500 Denver STATE CO ZIP 80265   |  | 9. API NUMBER:<br>Attached                              |
| 4. LOCATION OF WELL:<br>FOOTAGES AT SURFACE: See attached  |  | 10. FIELD AND POOL, OR WILDCAT:<br>See attached         |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:   |  | COUNTY: Attached  |
|  |  | STATE: UTAH   |

| 11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   |   |  |   |
|--|---|--|---|
| TYPE OF SUBMISSION   | TYPE OF ACTION  |  |   |
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br><br>Approximate date work will start:<br><u>6/14/2010</u> | <input type="checkbox"/> ACIDIZE<br><input type="checkbox"/> ALTER CASING<br><input type="checkbox"/> CASING REPAIR<br><input type="checkbox"/> CHANGE TO PREVIOUS PLANS<br><input type="checkbox"/> CHANGE TUBING<br><input type="checkbox"/> CHANGE WELL NAME<br><input type="checkbox"/> CHANGE WELL STATUS<br><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br><input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN<br><input type="checkbox"/> FRACTURE TREAT<br><input type="checkbox"/> NEW CONSTRUCTION<br><input type="checkbox"/> OPERATOR CHANGE<br><input type="checkbox"/> PLUG AND ABANDON<br><input type="checkbox"/> PLUG BACK<br><input type="checkbox"/> PRODUCTION (START/RESUME)<br><input type="checkbox"/> RECLAMATION OF WELL SITE<br><input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION<br><input type="checkbox"/> SIDETRACK TO REPAIR WELL<br><input type="checkbox"/> TEMPORARILY ABANDON<br><input type="checkbox"/> TUBING REPAIR<br><input type="checkbox"/> VENT OR FLARE<br><input type="checkbox"/> WATER DISPOSAL<br><input type="checkbox"/> WATER SHUT-OFF<br><input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u> |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br><br>Date of work completion: _____                            |   |  |   |

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:  
 Federal Bond Number: 965002976 (BLM Reference No. ESB000024) *N3700*  
 Utah State Bond Number: ~~965003033~~  
 Fee Land Bond Number: ~~965003033~~ } *965010695*  
 BIA Bond Number: ~~799446~~ } *965010693*

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

|  |   |
|--|---|
| NAME (PLEASE PRINT) <u>Morgan Anderson</u> | TITLE <u>Regulatory Affairs Analyst</u> |
| SIGNATURE <i>Morgan Anderson</i>           | DATE <u>6/23/2010</u>                   |

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JUN 28 2010

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

APPROVED 6/13/2009  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)  
**WHITE RIVER**  
effective June 14, 2010

| well_name            | sec | tpw  | rng  | api        | entity         | mineral<br>lease | type | stat | C |
|----------------------|-----|------|------|------------|----------------|------------------|------|------|---|
| WR 16-9              | 09  | 080S | 220E | 4304715081 | 4915           | Federal          | OW   | S    |   |
| WRU EIH 15-35-8-22   | 35  | 080S | 220E | 4304733061 | 12528          | Federal          | GW   | P    |   |
| WRU EIH 12W-35-8-22  | 35  | 080S | 220E | 4304733393 | 12528          | Federal          | GW   | P    |   |
| WR 13W-3-8-22        | 03  | 080S | 220E | 4304733651 | 13544          | Federal          | GW   | P    |   |
| OU GB 6W-9-8-22      | 09  | 080S | 220E | 4304734010 | 13545          | Federal          | GW   | P    |   |
| WRU EIH 4W-35-8-22   | 35  | 080S | 220E | 4304734042 | 12528          | Federal          | GW   | P    |   |
| WRU EIH 3W-35-8-22   | 35  | 080S | 220E | 4304734044 | 12528          | Federal          | GW   | P    |   |
| WRU GB 4WRG-9-8-22   | 09  | 080S | 220E | 4304734208 | 4915           | Federal          | OW   | P    |   |
| WRU EIH 13WX-35-8-22 | 35  | 080S | 220E | 4304734210 | 12528<br>13456 | Federal          | GW   | P    |   |
| WRU EIH 5W-35-8-22   | 35  | 080S | 220E | 4304734572 | 12528          | Federal          | GW   | P    |   |
| OU GB 14W-9-8-22     | 09  | 080S | 220E | 4304734649 | 13545          | Federal          | GW   | P    |   |
| WRU GB 9MU-9-8-22    | 09  | 080S | 220E | 4304734650 | 13545          | Federal          | GW   | P    |   |
| OU GB 10W-9-8-22     | 09  | 080S | 220E | 4304734651 | 13545          | Federal          | GW   | P    |   |
| OU GB 15W-9-8-22     | 09  | 080S | 220E | 4304734678 | 13545          | Federal          | GW   | P    |   |
| OU GB 16W-9-8-22     | 09  | 080S | 220E | 4304734679 | 13545          | Federal          | GW   | P    |   |
| WRU EIH 6W-35-8-22   | 35  | 080S | 220E | 4304734684 | 12528<br>16723 | Federal          | GW   | P    |   |
| GB 11ML-10-8-22      | 10  | 080S | 220E | 4304734691 | 14818          | Federal          | GW   | P    |   |
| WRU EIH 11W-35-8-22  | 35  | 080S | 220E | 4304734708 | 12528          | Federal          | GW   | P    |   |
| WRU GB 5M-9-8-22     | 09  | 080S | 220E | 4304734753 | 13545<br>14447 | Federal          | GW   | S    |   |
| OU GB 12W-4-8-22     | 04  | 080S | 220E | 4304734762 | 13718          | Federal          | GW   | P    |   |
| OU GB 12M-10-8-22    | 10  | 080S | 220E | 4304734769 | 13545          | Federal          | GW   | P    |   |
| WRU EIH 14W-26-8-22  | 26  | 080S | 220E | 4304734835 | 12528          | Federal          | GW   | TA   |   |
| WRU EIH 11MU-26-8-22 | 26  | 080S | 220E | 4304734836 | 12528<br>13713 | Federal          | GW   | P    |   |
| WRU EIH 10W-35-8-22  | 35  | 080S | 220E | 4304735046 | 12528<br>15700 | Federal          | GW   | P    |   |
| WRU EIH 9MU-26-8-22  | 26  | 080S | 220E | 4304735047 | 12528<br>14003 | Federal          | GW   | P    |   |
| WRU EIH 15MU-26-8-22 | 26  | 080S | 220E | 4304735048 | 12528          | Federal          | GW   | P    |   |
| WRU EIH 1MU-35-8-22  | 35  | 080S | 220E | 4304735049 | 12528          | Federal          | GW   | P    |   |
| WRU EIH 9M-35-8-22   | 35  | 080S | 220E | 4304735050 | 12528<br>14005 | Federal          | GW   | P    |   |
| WRU EIH 7MU-35-8-22  | 35  | 080S | 220E | 4304735051 | 12528<br>14106 | Federal          | GW   | P    |   |
| WRU EIH 1MU-26-8-22  | 26  | 080S | 220E | 4304735118 | 12528<br>14349 | Federal          | GW   | P    |   |
| WRU EIH 7MU-26-8-22  | 26  | 080S | 220E | 4304735119 | 12528<br>14102 | Federal          | GW   | P    |   |
| WRU EIH 10MU-26-8-22 | 26  | 080S | 220E | 4304735120 | 12528<br>14107 | Federal          | GW   | P    |   |
| WRU EIH 15MU-35-8-22 | 35  | 080S | 220E | 4304735121 | 12528<br>14197 | Federal          | GW   | P    |   |
| WRU EIH 10ML-23-8-22 | 23  | 080S | 220E | 4304735187 | 12528<br>14503 | Federal          | GW   | P    |   |
| WRU EIH 9ML-23-8-22  | 23  | 080S | 220E | 4304735189 | 12528<br>14504 | Federal          | GW   | S    |   |

Bonds: BLM = ESB000024  
BIA = 956010693  
State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)  
 WHITE RIVER  
 effective June 14, 2010

| well_name             | sec | twp  | rng  | api        | entity | mineral<br>lease | type | stat | C |
|-----------------------|-----|------|------|------------|--------|------------------|------|------|---|
| WRU EIH 16MU-26-8-22  | 26  | 080S | 220E | 4304735191 | 12528  | Federal          | GW   | P    |   |
|                       |     |      |      |            | 14351  |                  |      |      |   |
| WRU EIH 2MU-26-8-22   | 26  | 080S | 220E | 4304735192 | 12528  | Federal          | GW   | P    |   |
|                       |     |      |      |            | 14104  |                  |      |      |   |
| WRU EIH 8MU-26-8-22   | 26  | 080S | 220E | 4304735193 | 12528  | Federal          | GW   | P    |   |
|                       |     |      |      |            | 14234  |                  |      |      |   |
| WRU EIH 16MU-35-8-22  | 35  | 080S | 220E | 4304735194 | 12528  | Federal          | GW   | P    |   |
|                       |     |      |      |            | 14198  |                  |      |      |   |
| WRU EIH 8MU-35-8-22   | 35  | 080S | 220E | 4304735195 | 12528  | Federal          | GW   | P    |   |
|                       |     |      |      |            | 17329  |                  |      |      |   |
| WRU EIH 13MU-25-8-22  | 25  | 080S | 220E | 4304735329 | 12528  | Federal          | GW   | P    |   |
|                       |     |      |      |            | 14168  |                  |      |      |   |
| WRU EIH 15ML-23-8-22  | 23  | 080S | 220E | 4304735387 | 12528  | Federal          | GW   | S    |   |
|                       |     |      |      |            | 14681  |                  |      |      |   |
| WRU EIH 4MU-25-8-22   | 25  | 080S | 220E | 4304735388 | 12528  | Federal          | GW   | P    |   |
|                       |     |      |      |            | 14339  |                  |      |      |   |
| WRU EIH 3MU-25-8-22   | 25  | 080S | 220E | 4304735389 | 12528  | Federal          | GW   | P    |   |
|                       |     |      |      |            | 14341  |                  |      |      |   |
| WRU EIH 12ML-24-8-22  | 24  | 080S | 220E | 4304735425 | 12528  | Federal          | GW   | P    |   |
|                       |     |      |      |            | 14536  |                  |      |      |   |
| WRU EIH 14ML-24-8-22  | 24  | 080S | 220E | 4304735426 | 12528  | Federal          | GW   | P    |   |
|                       |     |      |      |            | 14646  |                  |      |      |   |
| WRU EIH 6MU-25-8-22   | 25  | 080S | 220E | 4304735431 | 12528  | Federal          | GW   | P    |   |
|                       |     |      |      |            | 14379  |                  |      |      |   |
| WRU EIH 5MU-25-8-22   | 25  | 080S | 220E | 4304735432 | 12528  | Federal          | GW   | P    |   |
|                       |     |      |      |            | 14240  |                  |      |      |   |
| WRU EIH 12MU-25-8-22  | 25  | 080S | 220E | 4304735601 | 12528  | Federal          | GW   | P    |   |
|                       |     |      |      |            | 14214  |                  |      |      |   |
| WRU EIH 14MU-35-8-22  | 35  | 080S | 220E | 4304735667 | 12528  | Federal          | GW   | P    |   |
|                       |     |      |      |            | 14615  |                  |      |      |   |
| WRU EIH 13ML-24-8-22  | 24  | 080S | 220E | 4304735793 | 12528  | Federal          | GW   | S    |   |
|                       |     |      |      |            | 14644  |                  |      |      |   |
| WRU EIH 16ML-23-8-22  | 23  | 080S | 220E | 4304735804 | 12528  | Federal          | GW   | P    |   |
|                       |     |      |      |            | 14683  |                  |      |      |   |
| WRU EIH 11ML-24-8-22  | 24  | 080S | 220E | 4304735805 | 12528  | Federal          | GW   | P    |   |
|                       |     |      |      |            | 14540  |                  |      |      |   |
| WRU EIH 6B-ML-35-8-22 | 35  | 080S | 220E | 4304737299 | 12528  | Federal          | GW   | P    |   |
|                       |     |      |      |            | 15281  |                  |      |      |   |
| WRU EIH 11BML-35-8-22 | 35  | 080S | 220E | 4304737300 | 12528  | Federal          | GW   | P    |   |
|                       |     |      |      |            | 15282  |                  |      |      |   |
| WRU EIH 3D-ML-35-8-22 | 35  | 080S | 220E | 4304737465 | 12528  | Federal          | GW   | P    |   |
|                       |     |      |      |            | 15552  |                  |      |      |   |
| WRU EIH 7D-ML-35-8-22 | 35  | 080S | 220E | 4304737466 | 12528  | Federal          | GW   | P    |   |
|                       |     |      |      |            | 15637  |                  |      |      |   |
| WRU EIH 4AD-25-8-22   | 25  | 080S | 220E | 4304738636 | 12528  | Federal          | GW   | P    |   |
|                       |     |      |      |            | 16651  |                  |      |      |   |
| WRU EIH 7AD-26-8-22   | 26  | 080S | 220E | 4304738637 | 12528  | Federal          | GW   | P    |   |
|                       |     |      |      |            | 16579  |                  |      |      |   |
| WRU EIH 6DD-35-8-22   | 35  | 080S | 220E | 4304738640 | 12528  | Federal          | GW   | P    |   |
|                       |     |      |      |            | 16511  |                  |      |      |   |

Bonds: BLM = ESB000024  
 BIA = 956010693  
 State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)  
**WHITE RIVER**  
 effective June 14, 2010

| well_name               | sec | twp  | rng  | api        | entity         | mineral<br>lease | type | stat | C |
|-------------------------|-----|------|------|------------|----------------|------------------|------|------|---|
| WRU EIH 7AD-35-8-22     | 35  | 080S | 220E | 4304738641 | 16180          | Federal          | GW   | P    |   |
| WRU EIH 14BD-35-8-22    | 35  | 080S | 220E | 4304738642 | 17143          | Federal          | GW   | OPS  | C |
| WRU EIH 9CD-26-8-22     | 26  | 080S | 220E | 4304738649 | 12528<br>16446 | Federal          | GW   | P    |   |
| GB 1M-4-8-22R (RIGSKID) | 04  | 080S | 220E | 4304738990 | 15879          | Federal          | GW   | P    |   |
| WRU EIH 6D-5-8-23       | 05  | 080S | 230E | 4304738994 | 16415          | Federal          | GW   | P    |   |
| WRU GB 13G-3-8-22       | 03  | 080S | 220E | 4304739792 | 4915           | Federal          | OW   | P    |   |
| WRU GB 14G-4-8-22       | 04  | 080S | 220E | 4304740097 | 4915           | Federal          | OW   | P    |   |
| GB 3D-4-8-22R(RIGSKID)  | 04  | 080S | 220E | 4304740345 | 17099          | Federal          | GW   | P    |   |



## United States Department of the Interior

### BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:  
3100  
(UT-922)

JUL 28 2010

#### Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office

From: Chief, Branch of Minerals

*Roger L. Bankert*

Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS  
UDOGM

RECEIVED

AUG 16 2010

DIV OF OIL, GAS & MINERAL

|  |  |  |
|--|--|--|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING  |  | <b>FORM 9</b>  |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. |  | <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>UTU-02510A |
|  |  | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>                 |
| <b>1. TYPE OF WELL</b><br>Gas Well   |  | <b>7. UNIT or CA AGREEMENT NAME:</b><br>WHITE RIVER          |
| <b>2. NAME OF OPERATOR:</b><br>QEP ENERGY COMPANY  |  | <b>8. WELL NAME and NUMBER:</b><br>WR 13W-3-8-22             |
| <b>3. ADDRESS OF OPERATOR:</b><br>11002 East 17500 South , Vernal, Ut, 84078   |  | <b>9. API NUMBER:</b><br>43047336510000                      |
| <b>PHONE NUMBER:</b><br>303 308-3068 Ext   |  | <b>9. FIELD and POOL or WILDCAT:</b><br>WHITE RIVER          |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>0573 FSL 0642 FWL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: SWSW Section: 03 Township: 08.0S Range: 22.0E Meridian: S  |  | <b>COUNTY:</b><br>UINTAH                                     |
|  |  | <b>STATE:</b><br>UTAH  |

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION   |  |   |
|---|--|--|---|
| <input type="checkbox"/> NOTICE OF INTENT<br>Approximate date work will start:                  | <input type="checkbox"/> ACIDIZE                       | <input type="checkbox"/> ALTER CASING                        | <input type="checkbox"/> CASING REPAIR                  |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>Date of Work Completion:<br>10/31/2009 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS      | <input type="checkbox"/> CHANGE TUBING                       | <input type="checkbox"/> CHANGE WELL NAME               |
| <input type="checkbox"/> SPUD REPORT<br>Date of Spud:   | <input type="checkbox"/> CHANGE WELL STATUS            | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS      | <input type="checkbox"/> CONVERT WELL TYPE              |
| <input type="checkbox"/> DRILLING REPORT<br>Report Date:  | <input type="checkbox"/> DEEPEN                        | <input type="checkbox"/> FRACTURE TREAT                      | <input type="checkbox"/> NEW CONSTRUCTION               |
|   | <input type="checkbox"/> OPERATOR CHANGE               | <input type="checkbox"/> PLUG AND ABANDON                    | <input type="checkbox"/> PLUG BACK                      |
|   | <input type="checkbox"/> PRODUCTION START OR RESUME    | <input checked="" type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
|   | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL            | <input type="checkbox"/> TEMPORARY ABANDON              |
|   | <input type="checkbox"/> TUBING REPAIR                 | <input type="checkbox"/> VENT OR FLARE                       | <input type="checkbox"/> WATER DISPOSAL                 |
|   | <input type="checkbox"/> WATER SHUTOFF                 | <input type="checkbox"/> SI TA STATUS EXTENSION              | <input type="checkbox"/> APD EXTENSION                  |
|   | <input type="checkbox"/> WILDCAT WELL DETERMINATION    | <input type="checkbox"/> OTHER                               | OTHER: <input style="width: 100px;" type="text"/>       |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

INTERIM RECLAIMED IN FALL 2009, SEE ATTACHED BLM APPROVED  
SUNDRY. FOR DOGM RECORD ONLY.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY  
December 12, 2013**

|   |                                     |  |
|---|-------------------------------------|--|
| <b>NAME (PLEASE PRINT)</b><br>Amanda Taylor | <b>PHONE NUMBER</b><br>435 247-1023 | <b>TITLE</b><br>Reclamation Technician |
| <b>SIGNATURE</b><br>N/A                     | <b>DATE</b><br>12/12/2013           |  |

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU02510A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
891003509E

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
WRU 13W-3-8-22

2. Name of Operator Contact: STEPHANIE TOMKINSON  
QUESTAR EXPL & PROD COMPANYE-Mail: STEPHANIE.TOMKINSON@QEPRES.COM

9. API Well No.  
43-047-33651-00-S1

3a. Address  
11002 EAST 17500 SOUTH  
VERNAL, UT 84078

3b. Phone No. (include area code)  
Ph: 435-781-4308  
Fx: 435-781-4395

10. Field and Pool, or Exploratory  
WHITE RIVER

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 3 T8S R22E SWSW 573FSL 642FWL

11. County or Parish, and State  
UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input checked="" type="checkbox"/> Reclamation    | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WR 13W-3-8-22 HAS BEEN DOWNSIZED AND INTERIM RECLAMATION OPERATIONS ARE COMPLETE. RECLAMATION OPERATIONS FOLLOWED THE "QUESTAR EXPLORATION AND PRODUCTION COMPANY, UINTA BASIN DIVISION, RECLAMATION PLAN, SEPTEMBER 2009". RECLAMATION OPERATIONS SPECIFIC TO THIS LOCATION INCLUDE:

1. ALL JUNK AND DEBRIS WERE REMOVED.
2. 2009.04.01: THE RESERVE PIT WAS BACKFILLED. THE AREA OF THE LOCATION NOT NEEDED FOR PRODUCTION OPERATIONS WAS RIPPED TO RELIEVE COMPACTION AND RECONTOURED TO BLEND WITH THE SURROUNDING LANDSCAPE. TOPSOIL WAS SPREAD TO THE APPROPRIATE DEPTH.
3. 2009.10.31: THE LOCATION WAS DISCED AND SEEDED WITH SEED MIX "2009 B" AT A RATE OF 21 PLS LBS PER ACRE. CERTIFIED WEED FREE STRAW WAS CRIMPED IN AT A RATE OF 1.5 TONS PER ACRE.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #85926 verified by the BLM Well Information System  
For QUESTAR EXPL & PROD COMPANY, sent to the Vernal  
Committed to AFMS for processing by GAIL JENKINS on 05/04/2010 (10GXJ3023SE)**

Name (Printed/Typed) STEPHANIE TOMKINSON Title SENIOR BIOLOGIST

Signature (Electronic Submission) Date 05/04/2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By JERRY KENCZKA Title AFM FOR MINERAL RESOURCES Date 11/01/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Office Vernal

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #85926 that would not fit on the form**

**32. Additional remarks, continued**

SEED MIX 2009 B IS A GRASS-ONLY MIX:  
5 LBS SLENDER WHEATGRASS  
2 LBS NEEDLE AND THREAD GRASS  
3 LBS GREEN NEEDLE GRASS  
5 LBS INDIAN RICEGRASS  
3 LBS INTERMEDIATE WHEATGRASS  
3 LBS CRESTED WHEATGRASS  
21 PLS LBS TOTAL

INITIAL DISTURBANCE WAS: 3.36 ACRES  
RECLAIMED AREA IS: 1.65 ACRES  
ACTIVE AREA IS: 1.71

THE LOCATION WILL BE MONITORED AS PER QUESTAR'S RECLAMATION PLAN.

**Revisions to Operator-Submitted EC Data for Sundry Notice #85926**

|                | <b>Operator Submitted</b>   | <b>BLM Revised (AFMSS)</b>  |
|----------------|---|---|
| Sundry Type:   | RECL<br>SR  | RECL<br>SR  |
| Lease:         | UTU02510A   | UTU02510A   |
| Agreement:     | WHITE RIVER UTU63   | 891003509E (UTU63021E)  |
| Operator:      | QUESTAR EXPL. & PROD. CO.<br>11002 EAST 17500 SOUTH<br>VERNAL, UT 84078<br>Ph: 435-781-4308   | QUESTAR EXPL & PROD COMPANY<br>11002 EAST 17500 SOUTH<br>VERNAL, UT 84078<br>Ph: 435.781.4032<br>Fx: 435.781.4045                               |
| Admin Contact: | STEPHANIE TOMKINSON<br>SR. BIOLOGIST<br>E-Mail: STEPHANIE.TOMKINSON@QUESTAR.COM<br>Cell: 435-828-8262<br>Ph: 435-781-4308<br>Fx: 435-781-4395 | STEPHANIE TOMKINSON<br>SENIOR BIOLOGIST<br>E-Mail: STEPHANIE.TOMKINSON@QEPRES.COM<br>Cell: 435-828-8262<br>Ph: 435-781-4308<br>Fx: 435-781-4395 |
| Tech Contact:  | STEPHANIE TOMKINSON<br>SR. BIOLOGIST<br>E-Mail: STEPHANIE.TOMKINSON@QUESTAR.COM<br>Cell: 435-828-8262<br>Ph: 435-781-4308<br>Fx: 435-781-4395 | STEPHANIE TOMKINSON<br>SENIOR BIOLOGIST<br>E-Mail: STEPHANIE.TOMKINSON@QEPRES.COM<br>Cell: 435-828-8262<br>Ph: 435-781-4308<br>Fx: 435-781-4395 |
| Location:      |   |   |
| State:         | UT  | UT  |
| County:        | UINTAH  | UINTAH  |
| Field/Pool:    | WHITE RIVER   | WHITE RIVER   |
| Well/Facility: | WR 13W-3-8-22<br>Sec 3 T8S R22E SWSW 573FSL 642FWL  | WRU 13W-3-8-22<br>Sec 3 T8S R22E SWSW 573FSL 642FWL   |