

Dominion Exploration & Production, Inc.
1450 Poydras Street, New Orleans, LA 70112-6000
Phone: 504-593-7000



July 28, 2000

Utah Board of Oil Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

RE: RUB 2-13E
NW/4 of NE/4 of Sec. 13-T10S-R19E
Application for Permit to Drill

Dear Sir or Madam:

Enclosed please find our application for permit to drill the above referenced well. This application is being filed in triplicate.

If you have any questions or need any further information, please feel free to contact me at (504) 593-7453 or our Onshore Drilling Manager, David L. Linger, at (281) 873-1561. Thank you for your continued cooperation.

Sincerely,

A handwritten signature in black ink, appearing to read "Nelda T. Decker". The signature is written in a cursive, flowing style.

Nelda T. Decker
Sr. Regulatory Reports Administrator

cc: Ed Forsman - Bureau of Land Management
S. Sachitana
David Linger
Mitch Hall
Well History

RECEIVED

AUG 01 2000

DIVISION OF
OIL, GAS AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL

DEEPEN

CONFIDENTIAL

b. TYPE OF WELL

OIL WELL GAS WELL OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

DOMINION EXPLORATION & PRODUCTION, INC. (formerly CNG PRODUCING COMPANY)

3. ADDRESS AND TELEPHONE NO.

CNG TOWER - 1450 POYDRAS STREET, NEW ORLEANS, LA 70112-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)

At surface 1847' FEL & 564' FNL OF SEC. 13, T10S-R19E

At proposed prod. zone

4423132 N
608686 E

5. LEASE DESIGNATION AND SERIAL NO.
U-3405

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
C.A. CR-200

8. FARM OR LEASE NAME WELL NO.

RBU 2-13E

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT

NATURAL BUTTES 630

11. SEC. T., R., M., OR BLK.
AND SURVEY OR AREA

13-T10S-R19E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10 MILES SW OF OURAY

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. line, if any)

564'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED TO THIS WELL

40 ACRES

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

1300'

19. PROPOSED DEPTH

8875'

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GN, etc.)

5084'

22. APPROX. DATE WORK WILL START
AUGUST 15, 2000

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5#	84'	
12 1/4"	8 5/8"	24#/32#	3,000'	
7 7/8"	5 1/2"	17#	8875'	

1. Drill a 17 1/2" hole to 84'. Run 13 3/8" 54.5 #/ft K-55 casing and cement to surface.
2. Drill a 12 1/4" hole with arayed fluid to 3,000', run 8 5/8", K-55 casing and cement to surface.
3. Nipple up and pressure test BOP stack prior to drilling out below surface pipe.
4. Operate pipe rams daily and blind rams as possible.
5. Drill a 7 7/8" hole to 8,875' with a KCL water mud system. Coring is possible. DST's will be run as needed to evaluate unexpected shows.
6. Run logs, set 5 1/2" 17# N-80 casing as dictated by drilling shows, tests, and logs. Casing program may be modified to provide added burst strength if needed for frac program.
7. Primary zones of interests are the Wasatch, Chapita Wells and Uteland Buttes.
8. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.
9. In the event circulation is lost, air or air assisted mud will be utilized.

FORMATION TOPS	DEPTHS
Wasatch Tongue	4,272'
Green River Tongue	4,629'
Wasatch	4,789'
Chapita Wells	5,512'
Uteland Buttes	6,576'
Mesaverde	7825'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED David L. Linger TITLE Onshore Drilling Manager

DATE JULY 28, 2000

(This space for Federal or State office use)

PERMIT NO. 43-047-33643

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereunder. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

TITLE

DATE

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

AUG 0 1 2000

DIVISION OF
OIL, GAS AND MINING

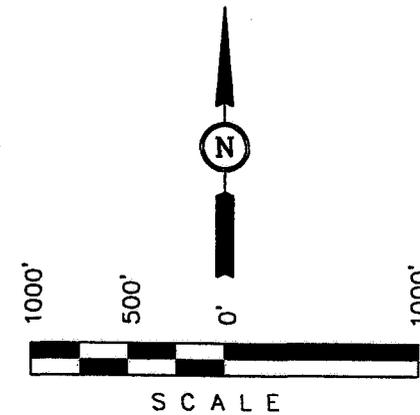
T10S, R19E, S.L.B.&M.

DOMINION EXPLR. & PROD., INC.

Well location, RBU #2-13E, located as shown in the NW 1/4 NE 1/4 of Section 13, T10S, R19E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

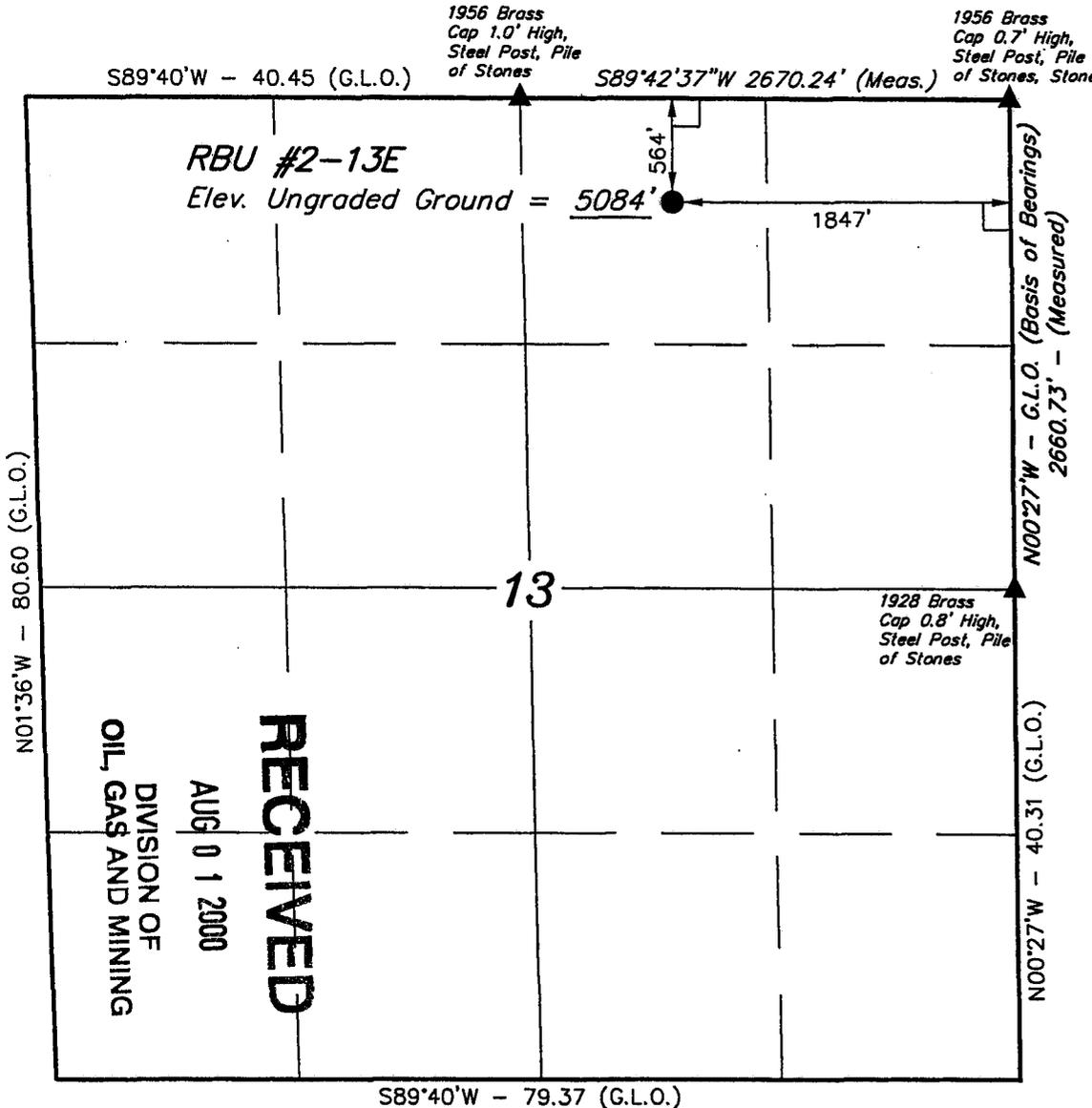
BENCH MARK (DIVIDE) LOCATED IN THE SW 1/4 NE 1/4 OF SECTION 23, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5375 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME, OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. ...
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH



RBU #2-13E
 Elev. Ungraded Ground = 5084'

RECEIVED
 AUG 0 1 2000
 DIVISION OF
 OIL, GAS AND MINING

S89°40'W - 79.37 (G.L.O.)

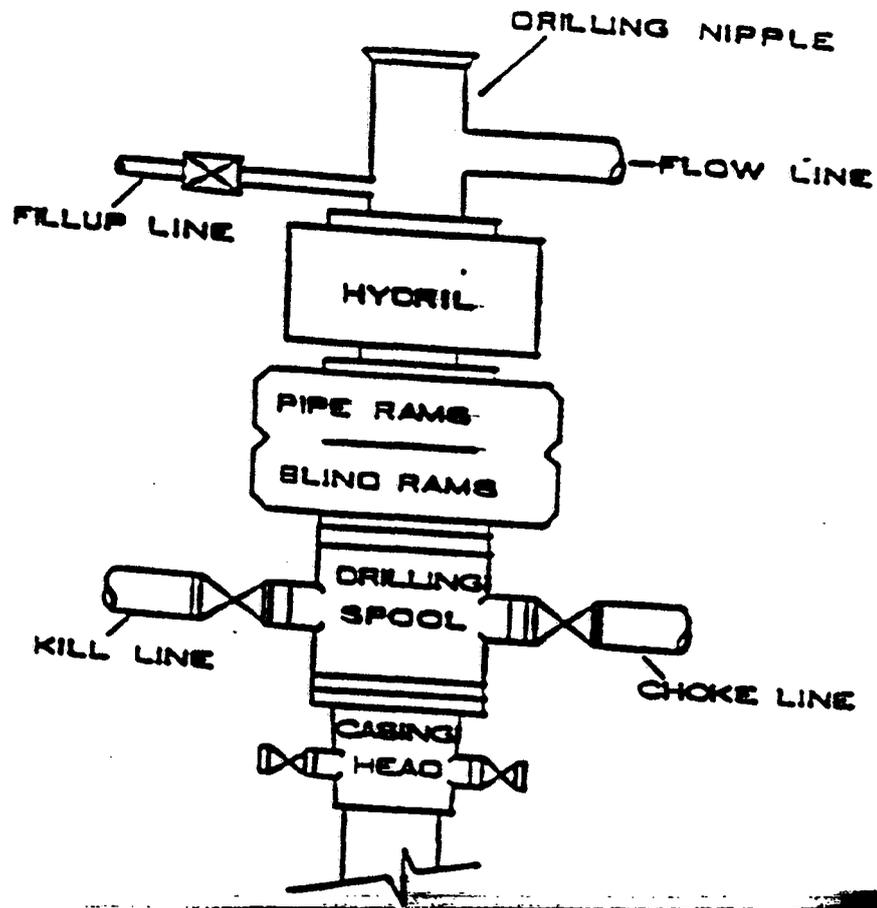
- LEGEND:
- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.

LATITUDE = 39°57'11"
 LONGITUDE = 109°43'40"

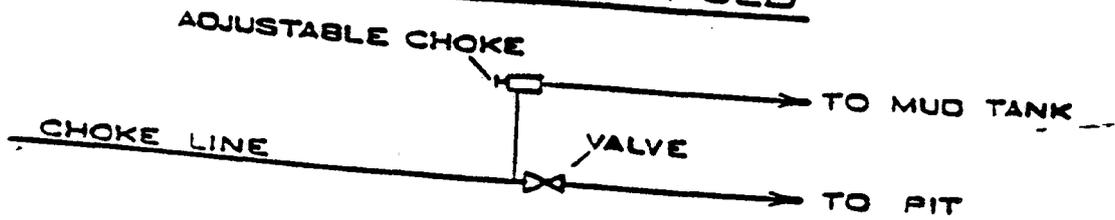
UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 6-22-00	DATE DRAWN: 6-29-00
PARTY D.L.K. E.O. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE DOMINION EXPLR. & PROD., INC.	

BOP STACK



CHOKER MANIFOLD



RECEIVED

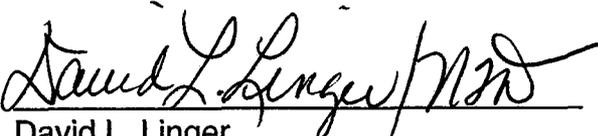
AUG 0 1 2000

DIVISION OF
OIL, GAS AND MINING

SELF-CERTIFICATION STATEMENT

Self-certification statement. Under the Federal regulation in effect as of June 15, 1988 designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

"Please be advised that DOMINION EXPLORATION & PRODUCTION, INC. is considered to be the operator of Well No. RBU 2-13E SW 1/4 of SE 1/4 Section 13, Township 10S, Range 19E; Lease U-3405; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by American Casualty Company of Reading, PA, Bond #524 7050.


David L. Linger
Onshore Drilling Manager

RECEIVED

AUG 01 2000

DIVISION OF
OIL, GAS AND MINING

DRILLING PLAN
APPROVAL OF OPERATIONS

July 28, 2000

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production, Inc.
Address: CNG TOWER - 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000

WELL LOCATION: Well No. 2-13E

Uintah, Utah

1. GEOLOGIC SURFACE FORMATION

Uintah

2. ESTIMATE IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	4,272'
Green River Tongue	4,629'
Wasatch	4,789'
Chapita Wells	5,512'
Uteland Buttes	6,576'
Mesaverde	7,875'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Remarks</u>
Wasatch Tongue	4,272'	Oil Zone
Green River Tongue	4,629'	Oil Zone
Wasatch	4,789'	Gas Zone
Chapita Wells	5,512'	Gas Zone
Uteland Buttes	6,576'	Gas Zone
Mesaverde	7,875'	Gas Zone

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.
1 3/8", 54.5 #/ft K-55 - 0' - 84' - Cemented to Surface
8-5/8", 24#/ft, K-55, STL (Thread type) 0'-2,000' - Cemented to Surface
8-5/8", 32#/ft, K-55 LTC (Thread type) @ 2000'-3000' - Cemented to Surface
5 1/2", 17#/ft, N-80, LTC (Thread type) 0'- 8,450' - Cemented to Surface

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

BOP stack has a 3000 PSI working pressure. BOP will be pressure tested to 3,000 PSI before drilling casing cement plug. Pipe rams will be operated daily and blind rams as possible.

RECEIVED

AUG 0 1 2000

DIVISION OF
OIL, GAS AND MINING

6. The well is to be drilled with a KCL mud system maintaining a weight of approximately 9 - 9.7#/gal.
7. An automatic ignitor will not be installed on the blooie line.
8. A 90° bend on the blooie line, located approximately 50' from the wellhead on the pit side past the mud tank will be installed. Total length of the blooie line will remain 100' from the wellhead.

9. **AUXILIARY EQUIPMENT TO BE USED**

1. Kelly Cock.
2. Full opening valve on floor with DRILL PIPE connection for use when Kelly is not in string.

10. **TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED**

Possible DST in Wasatch Tongue. The logging program will include Dual Lateral/GR log TD to Surface, Density/Neutron - TD - 3,500' possible dipmeter and rotary cores over selected intervals.

11. **ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED**

No normal pressures are anticipated nor is the area known for abnormal temperatures. The formations to be penetrated do not contain H₂S gas. The anticipated bottom hole pressure is 2,610 PSI.

12. **WATER SUPPLY**

- A. Water to be used for drilling will be hauled Section 32-T6S-R20E. User's Claim - Code #43, Serial #9077.
- B. No pipelines are anticipated. Hauling will be on the road(s) shown in Attachment No. 3.
- C. No water well is anticipated to be drilled at this time.

13. **CEMENT SYSTEMS**

CONDUCTOR

Ready-mix cement to surface.

SURFACE

Tail Slurry: +/-250 sks Class "G" cement, 2% CaCl₂, and .25#/sk flake. Mixed at 15.8 ppg. Yield 1.16 ft³/sk, water 4.96 gal/sk. excess 20%

Lead Slurry: +/-450 sk Premium Lite II and 10% gel + 6 lb/sk KOL seal + 3 lb/sk CSE + .5% SM + .25 lb Flake mixed at 11.0 lb/gel yield - 3.34 ft³/sk, excess 40%.

PRODUCTION

Lead Slurry: +/-350 sk 28:72 Poz and 10% gel + 6 lb/sk KOL seal + 3 lb/sk CSE + .5% SM + .25 lb Flake mixed at 11.0 lb/gel yield - 3.37 ft³/sk.

Tail Slurry: +/-770 sk Class G, 10% gypsum, 3% Salt, .2% retarder mixed at 14.8 ppg, yield - 1.47 ft³/sk water - 6.93 gal/sk

RECEIVED

AUG 01 2000

**DIVISION OF
OIL, GAS AND MINING**

14. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS**

Starting Date: August 15, 2000
Duration: 20 Days

SURFACE CASING CEMENT PROGRAM

Set 8 5/8" casing in 12 1/4" open hole cement to surface. Volume calculated using 40% excess.

SPACER:

Pump 20 bbls lightly gelled water followed by 5 bbls fresh H₂O ahead of cement to water wet the well bore after air drilling. Displace with fresh water.

CEMENT SYSTEM

± 450 SKS Lead Cement Premium Lite II + 10% gel + 6 lb/sk KOL seal + 3 lb/sk CSE + .5% SM + .25 lb/sk Cello Flake

Weight	11.0 lb/gal
Yield	3.37 ft ³ /sk
Water	20.48 gal/sk

Thickening Time at 118° 5+ hours

Compressive Strength at 80° 24 hrs 375 PSI

± 250 SKS Class G "Tail-In" Cement, 2% CaCl₂, .25#/sk Celloflake.

Weight	15.80 lb/gal
Yield	1.17 ft ³ /sk
Water	4.99 gal/sk

Thickening Time at 118° 1:42 minutes

Compressive Strength at 80°
8 hrs 750 PSI
16 hrs 1800 PSI
24 hrs 2400 PSI

± 100 - 200 sks Top-out cement, 2% CaCl₂, .25#/sk Celloflake

Run 1" tubing in annulus to ± 200' and cement to surface.

CASING HARDWARE:

1 Cement Guide Shoe
1 Insert Float
3 Centralizers
1 Stop Ring
1 Thread Lock
1 Top Wood Plug

RECEIVED

AUG 01 2000

DIVISION OF
OIL, GAS AND MINING

LONGSTRING CEMENT

Set 5 1/2" casing in a 7 7/8" open hole.
Lease cement slurry to fill from 750' above top pay zone to surface.
Tail cement slurry to fill from TD to 750' above the pay zone.
Both volumes are calculated using 25% excess.

SPACER:

(KCL Mud System) 10 bbl water

Displace with 3% KCL water using .2% L-55 Clay Stabilizer in the first 50 bbls of displacement.

CEMENT SYSTEMS

Lead Slurry

± 350 sks Hi-Lift, 3% Salt, 10#/sk silsonite, .25#/sk Celloflake.

Weight	11.00 lb/gal
Yield	3.42 ft ³ /sk
Water	21.07 gal/sk

Thickening Time at 180°	4 hrs +
Compressive Strengths in 24 hrs	375 PSI
Fluid Loss	240 cc/30 minutes

Tail Slurry

± 700 sks Class G, 10% gypsum, 3% Salt, .2% retarder

Weight	14.8 lb/gal
Yield	1.47 ft ³ /sk
Water	6.93 gal/sk

Thickening Time at 165° BHCT	
Compressive Strength in 12 hrs	845 PSI
24 hrs	1470 PSI

RECEIVED

AUG 01 2000

DIVISION OF
OIL, GAS AND MINING

DOMINION EXPLR. & PROD., INC.

AUG 01 2000

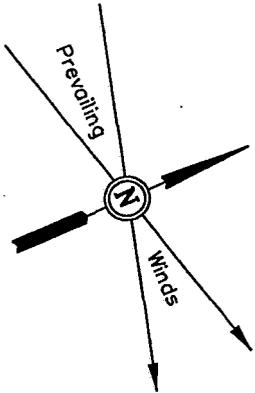
LOCATION LAYOUT FOR

RBU #2-13E

SECTION 13, T10S, R19E, S.L.B.&M.

564' FNL 1847' FEL

DIVISION OF OIL, GAS AND MINING



SCALE: 1" = 50'
DATE: 06-29-00
Drawn By: D.COX

Proposed Access Road

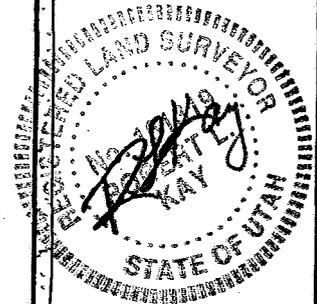
F-1.9'
El. 81.3'

Sta. 3+25

C-1.5'
El. 84.7'

Approx. Top of Cut Slope

GRADE
El. 83.2'



CONSTRUCT DIVERSION DITCH

DATA

CATWALK 175'

PIPE RACKS

CONSTRUCT DIVERSION DITCH

FLARE PIT

C-0.5'
El. 83.7'

RIG DOG HOUSE

Sta. 1+50

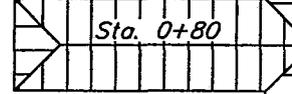
F-1.4'
El. 81.8

El. 87.7'
C-12.5'
(btm. pit)

Pit Capacity With 2' of Freeboard is 10,040 Bbbls. ±

Reserve Pit Backfill & Spoils Stockpile

10' WIDE BENCH



RESERVE PITS (8' Deep)

MUD TANKS

WATER

TRAILER

PUMP

MUD SHED

TOILET

HOPPER

POWER

TOOLS

FUEL

FUEL

Approx. Toe of Fill Slope

El. 87.8'
C-12.6'
(btm. pit)

TRASH

C-1.7'
El. 84.9'

C-2.3'
El. 85.5'

STORAGE TANK

Sta. 0+00

T.S. C-1.7'
El. 84.9'

Topsoil Stockpile

C-3.9'
El. 87.1'

CONSTRUCT DIVERSION DITCH

Elev. Ungraded Ground at Location Stake = 5083.7'

Elev. Graded Ground at Location Stake = 5083.2'

DOMINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

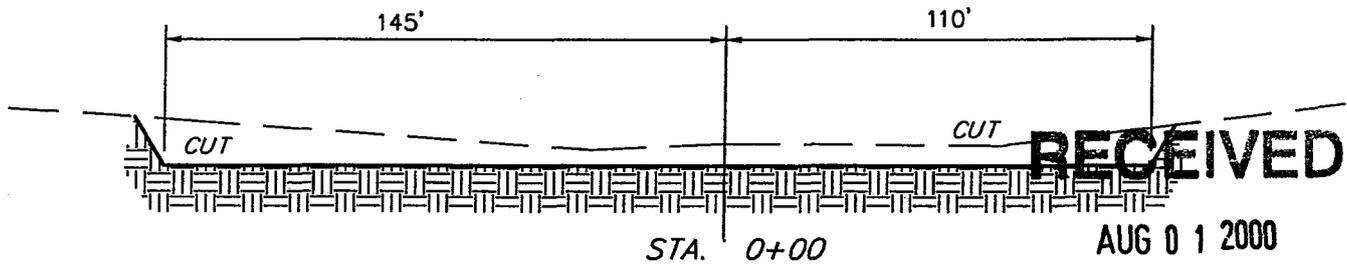
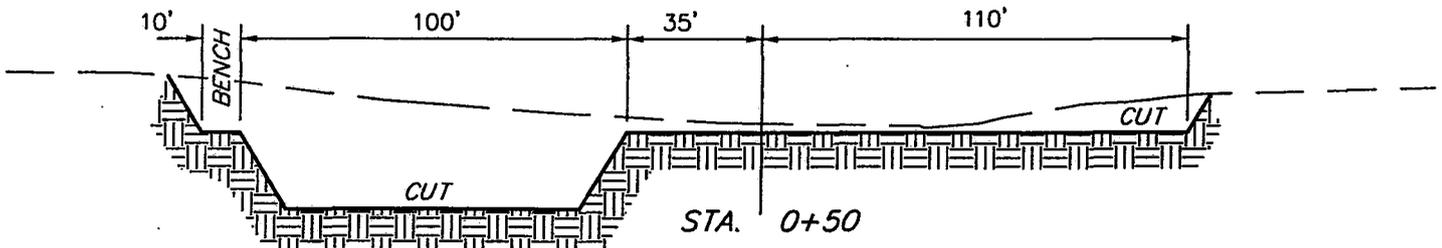
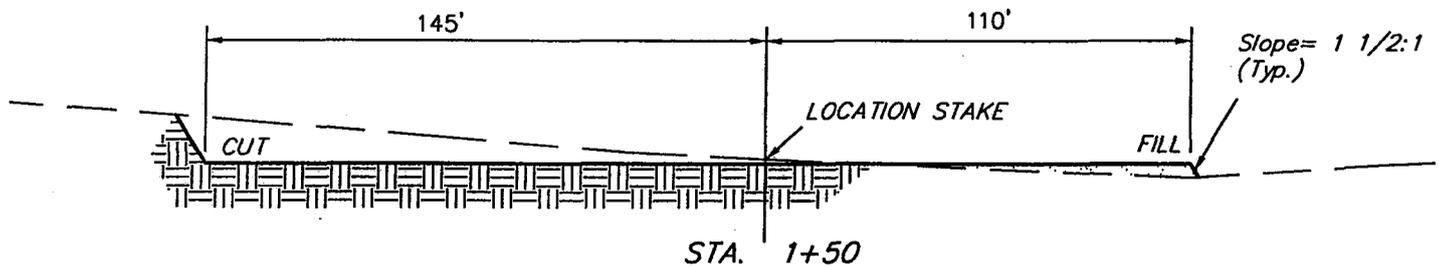
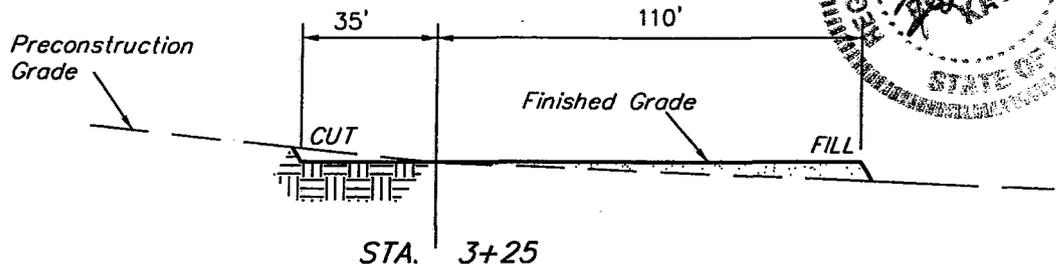
RBU #2-13E

SECTION 13, T10S, R19E, S.L.B.&M.

564' FNL 1847' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 06-29-00
Drawn By: D.COX



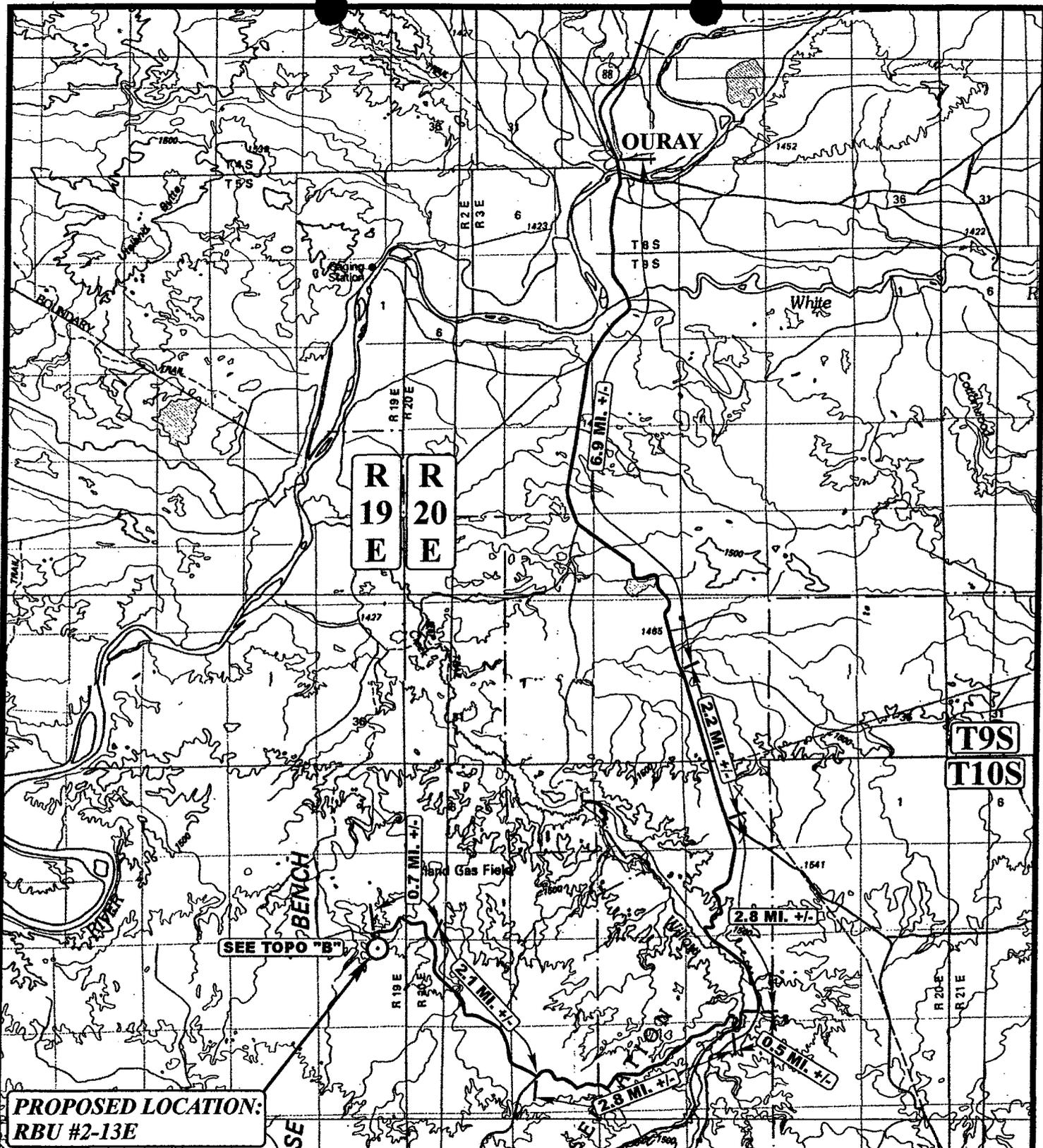
RECEIVED
AUG 01 2000

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,200 Cu. Yds.
Remaining Location	= 5,800 Cu. Yds.
TOTAL CUT	= 7,000 CU.YDS.
FILL	= 1,540 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 5,380 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,730 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 2,650 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



PROPOSED LOCATION:
RBU #2-13E

LEGEND:

⊙ PROPOSED LOCATION

DOMINION EXPLR. & PROD., INC.

RBU #2-13E
SECTION 13, T10S, R19E, S.L.B.&M.
594' FNL 1847' FWL

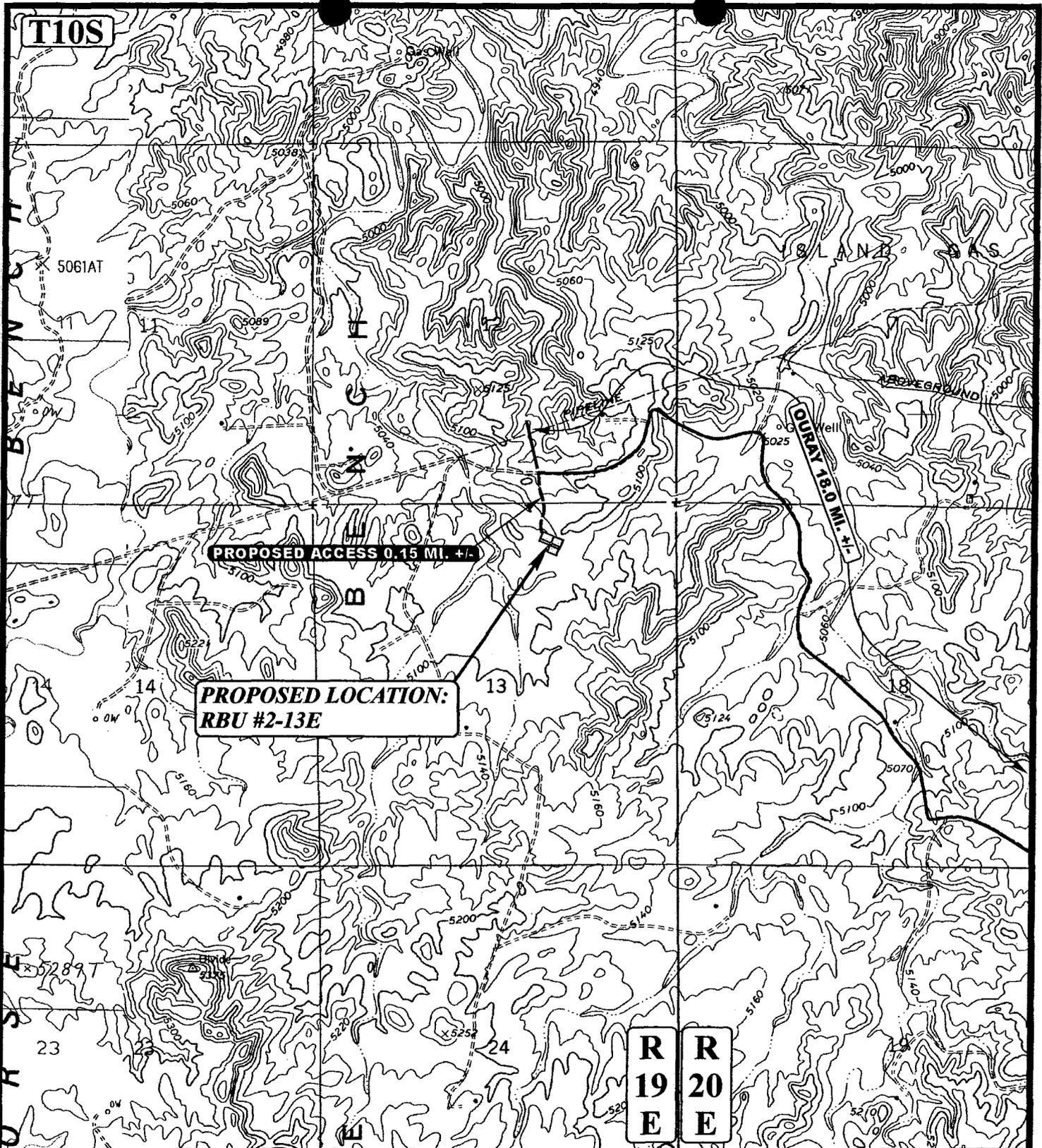


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC **6** **30** **00**
MAP MONTH DAY YEAR
 SCALE: 1: 100,000 DRAWN BY: C.G. REVISED: 00-00-00





T10S

PROPOSED ACCESS 0.15 MI. +/-

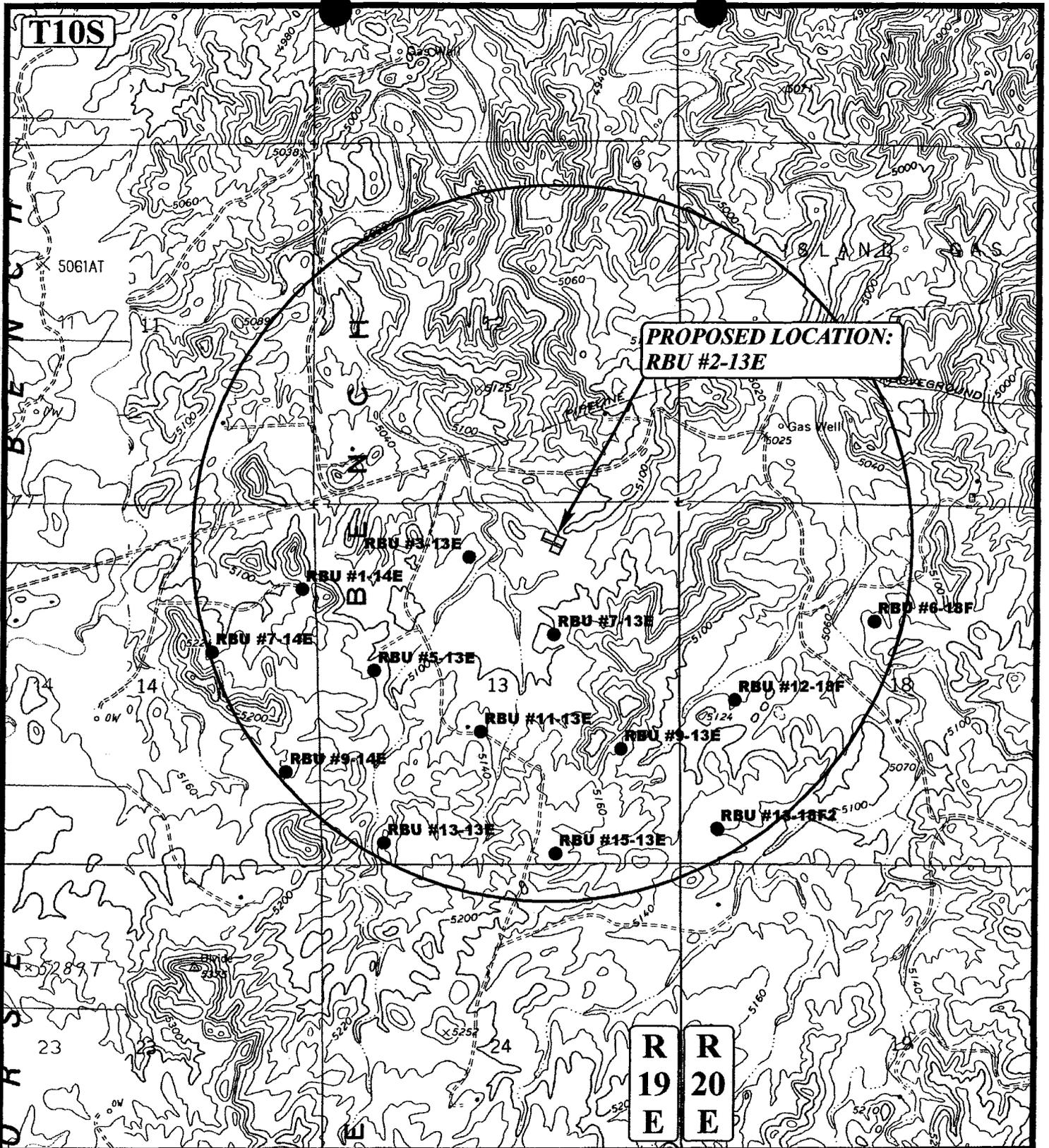
**PROPOSED LOCATION:
RBU #2-13E**

CURVE 18.0 MI. +/-

**R
19
E**

**R
20
E**

LEGEND:		DOMINION EXPLR. & PROD., INC.	
-----	PROPOSED ACCESS ROAD	RBU #2-13E	
—————	EXISTING ROAD	SECTION 13, T10S, R19E, S.L.B.&M.	
		594' FNL 1847' FEL	
	Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 (435) 789-1017 * FAX (435) 789-1813	TOPOGRAPHIC MAP	6 30 00 MONTH DAY YEAR
		SCALE: 1" = 2000'	DRAWN BY: C.G.
			REVISED: 00-00-00



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

DOMINION EXPLR. & PROD., INC.

RBU #2-13E
SECTION 13, T10S, R19E, S.L.B.&M.
594' FNL 1847' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

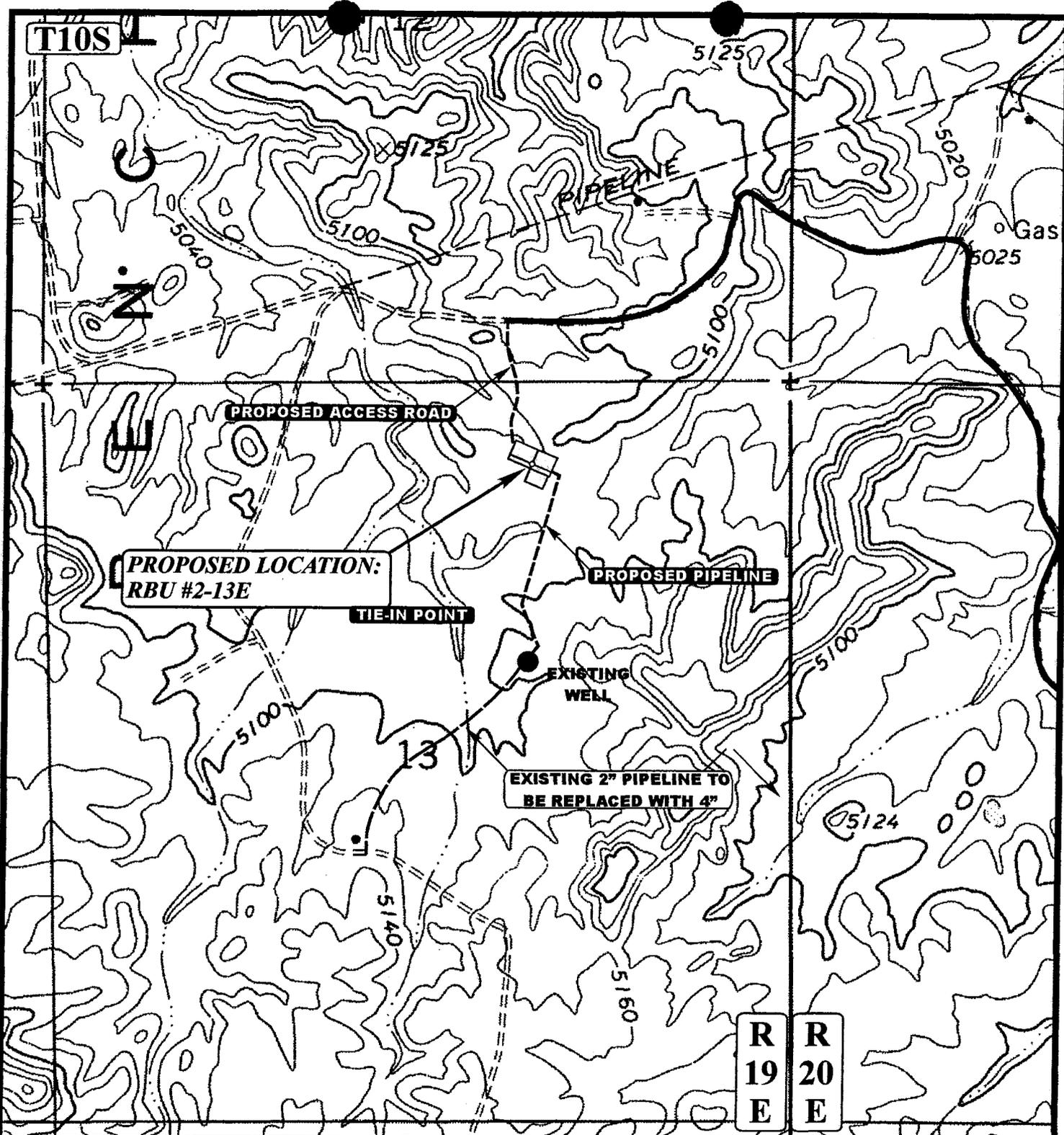


TOPOGRAPHIC
MAP

6 30 00
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,400' +/-

LEGEND:

- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- PROPOSED ACCESS

DOMINION EXPLR. & PROD., INC.

RBU #2-13E
SECTION 13, T10S, R19E, S.L.B.&M.
594' FNL 1847' FEL

U&L S **Uintah Engineering & Land Surveying**
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP **6 30 00**
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: C.G. REVISED: 00-00-00 **D TOPO**

Revised November 1990

Date NOS Received: _____

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Dominion Exploration & Production, Inc.

Well Name & Number: RBU 2-13E

Lease Number: U-3405

Location: SW SE Sec. 13 T. 10S R. 19E

Surface Ownership: Bureau of Land Management

NOTIFICATION REQUIREMENTS

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related - twenty-four (24) hours prior to initiating pressure Equipment Tests tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

RECEIVED

AUG 01 2000

DIVISION OF
OIL, GAS AND MINING

B. THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirement to Accompany APD

1. Existing Roads - describe the following and provide a legible map, labeled and showing:
 - a. Proposed wellsite as staked and access route to location, including distances from point where access route exists establish roads. (Actual staking should include tow directional reference stakes.) The proposed well site is located approximately 44 miles southwest of Vernal, Utah.
 - b. Route and distance from nearest town or locatable reference point, such as a highway or county road, to where well access route leaves main road. - From Vernal proceed West on Highway 40 about 17 miles to Highway 88. Turn left on Highway 88 and proceed South about 16 miles to Ouray. Continue South on Sea Ridge Road about 8.6 miles and turn right on Turkey Trail and go 1.5 miles to Willow Creek and turn left. Go 2.8 miles and turn right Go 2.1 miles turn left, go .7 miles to access road on left
 - c. Access road(s) to location color-coded or labeled. (See Topographic Map A & B for details.)
 - d. Plans for improvement and/or maintenance of existing roads. (Appropriate rights-of-way for off lease roads should be attached.)

2. Planned Access Roads--describe the following and provide a map of suitable scale indicating all necessary access roads (permanent and temporary) to be constructed or reconstructed, showing:
 - a. Length - 0.15 miles
 - b. Width - 30 foot right-of-way with 18 foot running surface maximum.
 - c. Maximum grades - 8%
 - d. Turnouts - None
 - e. Drainage design - Bore pit
 - f. Location and size of culverts and/or bridges, and brief description of any major cuts and fills - Culvert on access on wash 36"
 - g. Surfacing material (source) - Native
 - h. Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities - None

(New or reconstructed roads are to be centerline-flagged at time of location staking.)

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather

RECEIVED

AUG 01 2000

**DIVISION OF
OIL, GAS AND MINING**

road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

_ Right-of-Way Application needed.

___ The operator/lessee or his/her successor shall be responsible for all maintenance on cattleguards or gates associated with this oil and/or gas operation.

3. Location of Existing Wells - describe the following and provide a map or plat of all wells within a 1 mile radius of the proposed well location showing and identifying existing:

- a. Water wells - None
- b. Abandoned wells - None
- c. Temporarily abandoned wells - None
- d. Disposal wells - None
- e. Drilling wells - None
- f. Producing wells - EVANS FEDERAL #41-26, EVANS FEDERAL #32-26, BARTON FEDERAL #1-26, EVANS FEDERAL #12-25A, APACHE FEDERAL #12-25, STATE 4-36E, WILD HORSE FEDERAL #2-35, WILD HORSE FEDERAL #3-35, WILD HORSE FEDERAL #2-26, WILD HORSE FEDERAL #3-26, OLD SQUAW'S CROSSING 2-27, HF #1.
- g. Shut-in wells - None
- h. Injection wells - None

4. Location of Existing and/or Proposed Facilities

a. On well pad: Show the following existing area facilities and dimensions to be utilized if the well is successfully completed for production (detail painting plans and color if applicable):

- (1) Tank batteries
- (2) Production facilities
- (3) Oil gathering lines
- (4) Gas gathering lines
- (5) Injection lines
- (6) Disposal lines
- (7) Surface pits - After the well is hydraulically fraced, the well will be flowed back into the surface pits. After first production, a 300 bbl tank will be installed to contain produced waste water. Plans are to run a 2" line from the separator to the 300 bbl tank.

(Indicate if any of the above lines are buried.)

RECEIVED

AUG 01 2000

DIVISION OF
OIL, GAS AND MINING

b. Off well pad: Same as above. Off lease flowlines may require rights-of-way or special use permits, check with the District Office Realty Specialist. (Include a diagram of the proposed attendant lines, i.e., flowlines, powerlines, etc., if off well pad location.)

- (1) Proposed location and attendant lines shall be flagged off of well pad prior to archaeological clearance.
- (2) Dimensions of facilities
- (3) Construction methods and materials
- (4) Protective measures and devices to protect livestock and wildlife

Note: Operator has option of submitting information under 4A and B, after well is completed for production, by applying for approval of subsequent operations.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

Tank batteries will be placed on the North west of stake #1 & #2

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match on of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Desert Brown

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. Location and Type of Water Supply

- a. Show location and type of water supply, either by 1/4, 1/4 section on a map or by written description Sec 32-T6S-R20E No. 43-9077
- b. State method of transporting water, and show any roads or pipelines needed.
- c. If water well is to be drilled on lease, so state. _____*The operator will be responsible for acquiring the necessary permit to obtain water to be used for drilling activities.

6. Source of Construction Materials

- a. Show information either on map or by written description - Surface and subsoil materials in the immediate area will be utilized to build the location
- b. Identify if from Federal or Indian (tribal or allotted) land. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.

RECEIVED

AUG 01 2000

DIVISION OF
OIL, GAS AND MINING

- c. Describe where materials such as sand, gravel, stone, and soil material are to be obtained and used. No construction materials will be removed from Federal land.

*If fill materials are needed to construct roads or well sites, proper permits must be obtained from the Surface Management Agency, unless materials are obtained from a private source.

*A mineral materials application (is/is not) required.

7. Methods of Handling Waste Disposal

- a. Describe methods and location of proposed safe containment and disposal of each type of waste material, including:

- (1) Cuttings - bury in pit
- (2) Sewage - haul to sewer lagoon
- (3) Garbage (trash) and other waste material - haul to disposal
- (4) Salts - not used
- (5) Chemicals - non-toxic only; evaporate in pit

After first production, produced waste water will be confined to an unlined or lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

- b. Provide a plan for eventual disposal of drilling fluids and any produced oil or water recovered during testing operations. evaporate in pit

After initial clean up period, a 300 bbls tank will be installed to contain produced waste water. This water will be transported from the 300 bbl tank to CNG disposal well located at RBU 16-19F for disposal.

*Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

- c. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells with the NBU. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within the NBU. Specific APDs shall address any modifications from this policy.

On BLM administered lands:

The reserve pit shall be constructed so as not to leak, break, or allow discharge.

The reserve pit shall be lined with a 12 mil pit liner only under the following conditions:

1. If we have to blast the pit, or
2. If the non-blasted pit will not hold fluid.

If these conditions do not exist, we will not line the pit.

RECEIVED

AUG 01 2000

DIVISION OF
OIL, GAS AND MINING

If a plastic nylon reinforced liner is used, it will be a minimum of 12 mil in thickness.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. Ancillary Facilities

Camp facilities or airstrips will not be allowed unless otherwise approved.

9. Well Site Layout--provide a plat (not less than 1" = 50') showing:

- a. Cross-sections of proposed drill pad with approximate cuts and fills and the relation to topography.
- b. Location of mud tanks, reserve, and flare pits, pipe racks, living facilities, and soil material stockpiles, etc. (Approval as used in this section means field approval of location.)
- c. Rig orientation, parking areas, and access roads, etc.

The reserve pit will be located on the: East of stake between #4 & #5

The flare pit will be located downwind of the prevailing wind direction on the stake #5 a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil (first four inches) will be stored on the: around the location

Access to the well pad will be from the: North of stake #7

 Diversion ditch(es) shall be constructed on the _____ side of the location (above / below) the cut slope, draining to the _____.

 Soil compacted earthen berm(s) shall be placed on the _____ side(s) of the location between the _____.

 The drainage(s) shall be diverted around the _____ side(s) of the well pad location.

 The reserve pit and/or pad location shall be constructed long and narrow for topographic reasons _____.

 X The northeast corner of the well pad will be rounded off as needed

RECEIVED

AUG 01 2000

DIVISION OF
OIL, GAS AND MINING

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a. 39-inch net wire shall be used with at least one stand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguard (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. Plans for Restoration of Surface

a. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 6 months from the date of well completion. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc., will be removed.

Contact appropriate surface management agency for required seed mixture.

RECEIVED

AUG 01 2000

DIVISION OF
OIL, GAS AND MINING

b. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

11. Surface Ownership:

Access Road: Bureau of Land Management Location: Bureau of Land Management

"If the access road and/or location involves private or state agency owned surface, a copy of the surface owners agreement is required prior to approval of the APD."

12. Other Additional Information

- a. The Operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to :

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible to mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- b. The operator will control noxious weeds along right-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- c. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- d. A 2" pipeline is proposed to run approximately 225' and run parallel to the access road until it ties into the main gathering system.

RECEIVED

AUG 01 2000

DIVISION OF
OIL, GAS AND MINING

Additional Surface Stipulations

- ___ No construction or drilling activities shall be conducted between _____ and _____ because of _____
- ___ No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.
- ___ No construction or exploration activities are permitted within 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.
- ___ There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).
- ___ No cottonwood trees will be removed or damaged.
- ___ A silt catchment dam and basin will be constructed according to BLM specifications, where flagged.
- ___ _____
- ___ _____
- ___ _____

13. Lessee's or Operators Representative and Certification

Representative

Name: _____

Address: _____

Phone No: _____

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The operator or his/her contractor shall contact the BLM Office at (801) 789-1362 forty-eight (48) hours prior to construction activities.

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

RECEIVED

AUG 01 2000

DIVISION OF
OIL, GAS AND MINING

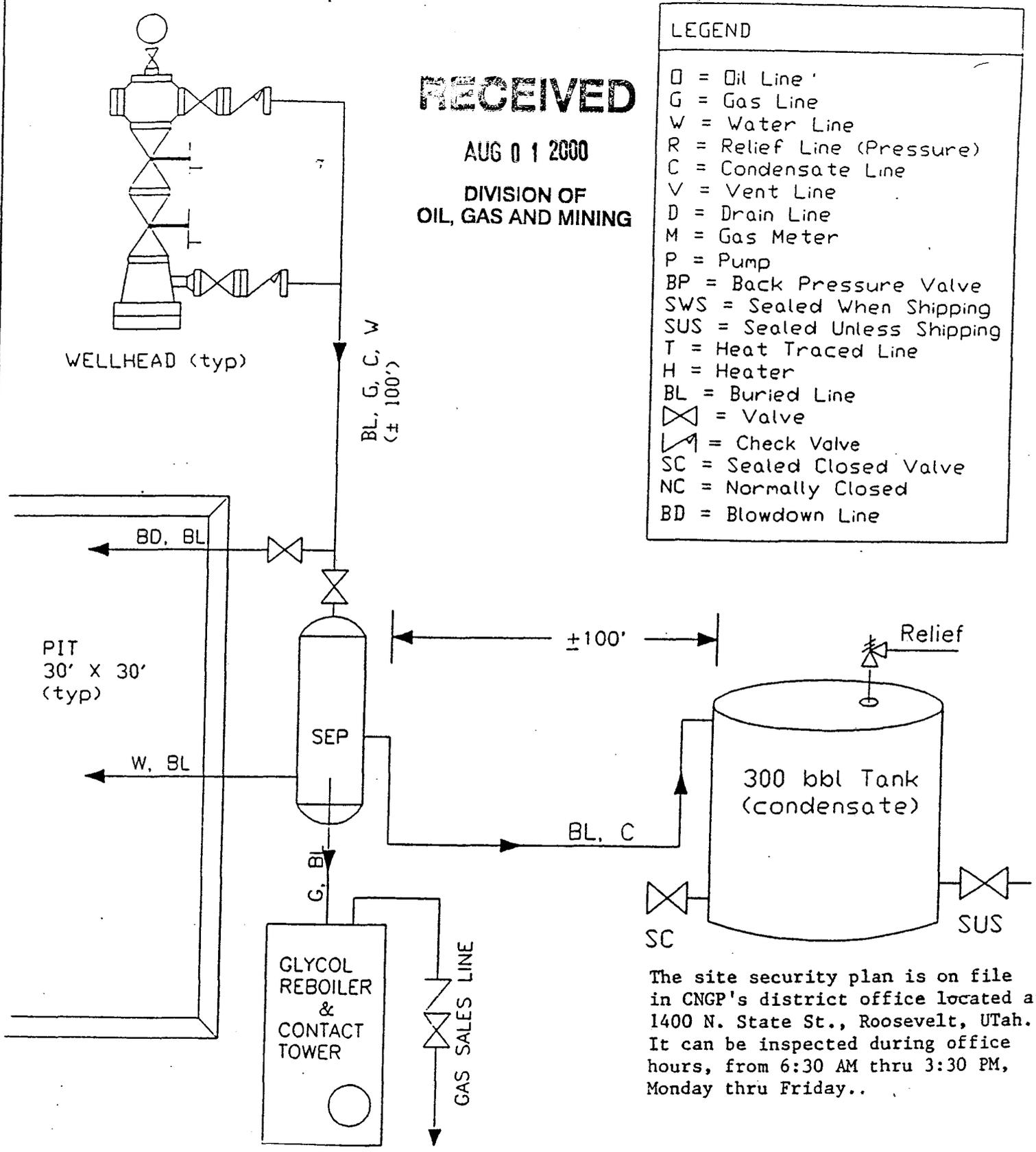
RECEIVED

AUG 01 2000

DIVISION OF
OIL, GAS AND MINING

LEGEND

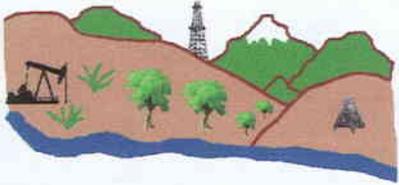
- = Oil Line
- G = Gas Line
- W = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- M = Gas Meter
- P = Pump
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Traced Line
- H = Heater
- BL = Buried Line
- ⊗ = Valve
- ↗ = Check Valve
- SC = Sealed Closed Valve
- NC = Normally Closed
- BD = Blowdown Line



The site security plan is on file in CNCP's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

DOMINION EXPLORATION & PRODUCTION, INC.

Well:	RIVER BEND FIELD, UINTA COUNTY	not to scale
TYPICAL FLOW DIAGRAM		date: / /



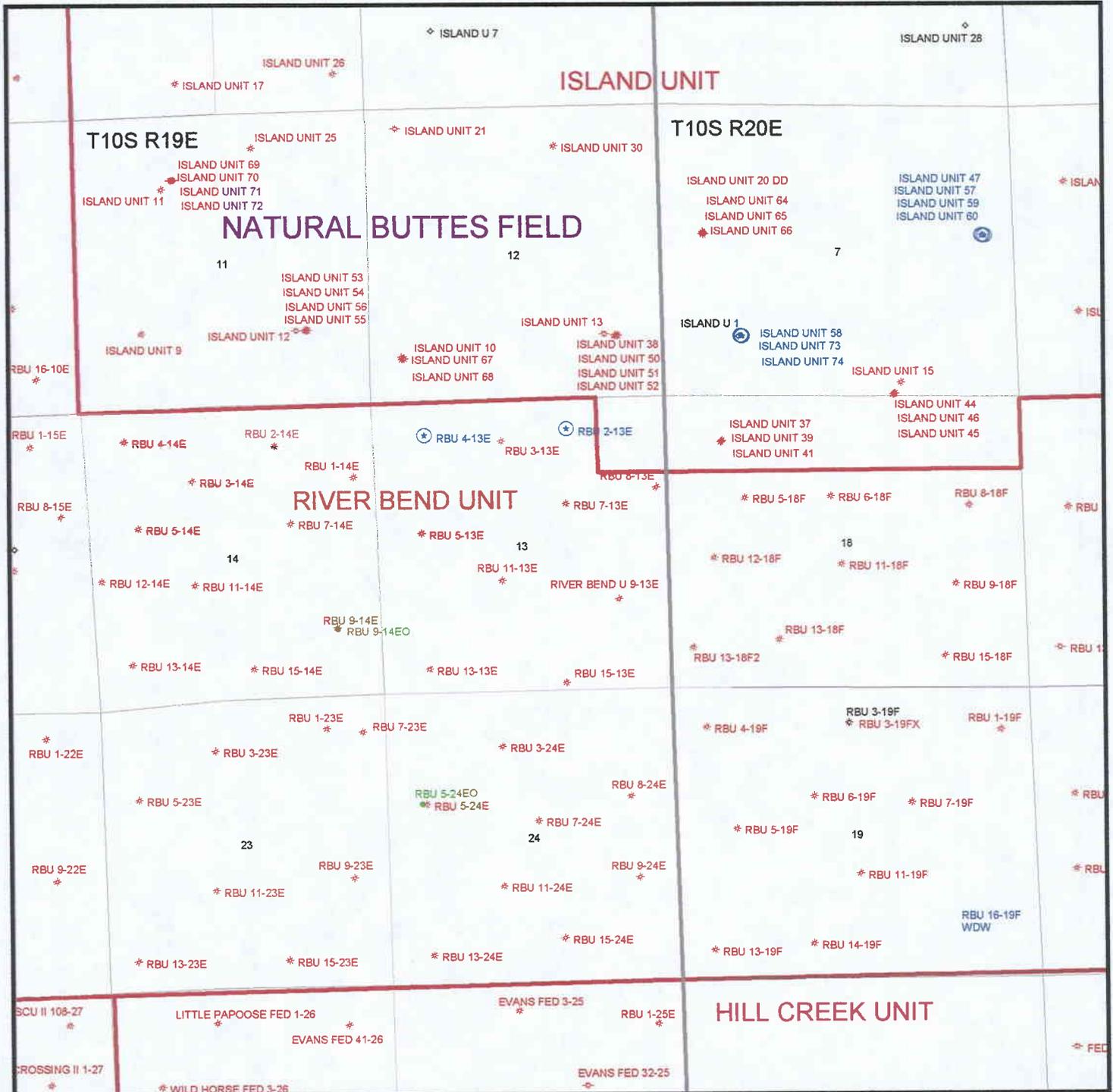
Utah Oil Gas and Mining

OPERATOR: DOMINION E&P INC (N1095)

FIELD: NATURAL BUTTES (630)

SEC. 13, T10S, R19E,

COUNTY: UINTAH UNIT: RIVERBEND



Dominion Exploration & Production, Inc.
1450 Poydras Street, New Orleans, LA 70112-6000
Phone: 504-593-7000



August 3, 2000

RECEIVED

AUG 09 2000

Utah Board of Oil Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

**DIVISION OF
OIL, GAS AND MINING**

Reference: Applications for Permit to Drill filed by letter dated 7/28/00
RBU 2-13E and RBU 4-13E

Gentlemen:

Enclosed please find an original and two copies of Form 3160-3 for the above referenced application. We are resubmitting this form with Items 5 and 8 corrected accordingly to be replaced on our original application.

Should you have any questions please feel free to contact either myself at (504) 593-7453 or our project engineer, David Linger at (281) 873-1561.

Sincerely,

A handwritten signature in cursive script that reads "Nelda T. Decker".

Nelda T. Decker
Sr. Regulatory Reports Administrator

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL DEEPEN

b. TYPE OF WELL

OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
DOMINION EXPLORATION & PRODUCTION, INC. (formerly CNG PRODUCING COMPANY)

3. ADDRESS AND TELEPHONE NO.
CNG TOWER - 1450 POYDRAS STREET, NEW ORLEANS, LA 70112-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*.)
At surface 1847' FEL & 564' FNL OF SEC. 13, T10S-R19E

At proposed prod. zone

4423132N
608686E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
10 MILES SW OF OURAY

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drfg. line, if any) 564'

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED
TO THIS WELL
40 ACRES

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, F' 1300'

19. PROPOSED DEPTH
8875'

20. ROTARY OR CABLE TOOLS
ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5084'

22. APPROX. DATE WORK WILL START
AUGUST 15, 2000

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5#	84'	
12 1/4"	8 5/8"	24#/32#	3,000'	
7 7/8"	5 1/2"	17#	8875'	

1. Drill a 17 1/2" hole to 84'. Run 13 3/8" 54.5 #/ft K-55 casing and cement to surface.
2. Drill a 12 1/4" hole with arayed fluid to 3,000', run 8 5/8", K-55 casing and cement to surface.
3. Nipple up and pressure test BOP stack prior to drilling out below surface pipe.
4. Operate pipe rams daily and blind rams as possible.
5. Drill a 7 7/8" hole to 8,875' with a KCL water mud system. Coring is possible. DST's will be run as needed to evaluate unexpected shows.
6. Run logs, set 5 1/2" 17# N-80 casing as dictated by drilling shows, tests, and logs. Casing program may be modified to provide added burst strength if needed for frac program.
7. Primary zones of interests are the Wasatch, Chapita Wells and Uteland Buttes.
8. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.
9. In the event circulation is lost, air or air assisted mud will be utilized.

FORMATION TOPS	DEPTHS
Wasatch Tongue	4,272'
Green River Tongue	4,629'
Wasatch	4,789'
Chapita Wells	5,512'
Uteland Buttes	6,576'
Mesaverde	7825'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED David L. Linger TITLE Onshore Drilling Manager DATE JULY 28, 2000

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereunder. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Bradley G. Hill TITLE RECLAMATION SPECIALIST III DATE 8/15/00

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Federal Approval of this
Action is Necessary**

RECEIVED

AUG 09 2000

DIVISION OF
OIL, GAS AND MINING

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

August 11, 2000

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2000 Plan of Development River Bend Unit
Uintah County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2000 within the River Bend Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
43-047-33643	RBU 2-13E	Sec. 13, T10S, R19E 0564 FNL 1847 FEL
43-047-33644	RBU 4-13E	Sec. 13, T10S, R19E 0681 FNL 0861 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - River Bend Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-11-0



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

August 15, 2000

Dominion Exploration & Production Inc.
CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000

Re: River Bend Unit 2-13E Well, 564' FNL, 1847' FEL, NW NE, Sec. 13, T. 10 South,
R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33643.

Sincerely,

John R. Baza
Associate Director

er

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL DEEPEN

b. TYPE OF WELL

OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
DOMINION EXPLORATION & PRODUCTION, INC. (formerly CNG PRODUCING COMPANY)

3. ADDRESS AND TELEPHONE NO.
CNG TOWER - 1450 POYDRAS STREET, NEW ORLEANS, LA 70112-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)
At surface 1847' FEL & 564' FNL OF SEC. 13, T10S-R19E

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
10 MILES SW OF OURAY

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any) 564'

16. NO. OF ACRES IN LEASE 640

17. NO. OF ACRES ASSIGNED TO THIS WELL 40 ACRES

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, F' 1300'

19. PROPOSED DEPTH 8875'

20. ROTARY OR CABLE TOOLS
ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5084'

22. APPROX. DATE WORK WILL START
AUGUST 15, 2000

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5#	84'	
12 1/4"	8 5/8"	24#/32#	3,000'	
7 7/8"	5 1/2"	17#	8875'	

RECEIVED
AUG - 4 2000

- Drill a 17 1/2" hole to 84'. Run 13 3/8" 54.5 #/ft K-55 casing and cement to surface.
- Drill a 12 1/4" hole with arayed fluid to 3,000', run 8 5/8", K-55 casing and cement to surface.
- Nipple up and pressure test BOP stack prior to drilling out below surface pipe.
- Operate pipe rams daily and blind rams as possible.
- Drill a 7 7/8" hole to 8,875' with a KCL water mud system. Coring is possible. DST's will be run as needed to evaluate unexpected shows.
- Run logs, set 5 1/2" 17# N-80 casing as dictated by drilling shows, tests, and logs. Casing program may be modified to provide added burst strength if needed for frac program.
- Primary zones of interests are the Wasatch, Chapita Wells and Uteland Buttes.
- All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.
- In the event circulation is lost, air or air assisted mud will be utilized.

RECEIVED
OCT 02 2000
DIVISION OF
OIL, GAS AND MINING

FORMATION TOPS	DEPTHS
Wasatch Tongue	4,272'
Green River Tongue	4,629'
Wasatch	4,789'
Chapita Wells	5,512'
Uteland Buttes	6,576'
Mesaverde	7825'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED David Linger TITLE Onshore Drilling Manager DATE JULY 28, 2000

NOTICE OF APPROVAL
PERMIT NO.

CONDITIONS OF APPROVAL ATTACHED

Application approval does not warrant or certify that the applicant holds legal or equitable title to the rights in the subject lease which would entitle the applicant to conduct operations thereon.

Assistant Field Manager
Mineral Resources

APPROVED BY Thomas B. Cooney TITLE

DATE 9/20/00

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Dominion Exploration & Production, Inc.

Well Name & Number: RBU 2-13E

API Number: 43-047-33643

Lease Number: U - 013765

Location: NWNE Sec. 13 T. 10S R. 19E

Agreement: River Bend Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

RECEIVED

OCT 02 2000

DIVISION OF
OIL, GAS AND MINING

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

The operator is fully responsible for the actions of his All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

RECEIVED

OCT 02 2000

DIVISION OF
OIL, GAS AND MINING

In addition, to the cementing proposal for the surface casing, a minimum of 200 ft. of Class G neat cement shall be placed from 200 ft. to surface in the 8 5/8" X 13 3/8" -12 1/4" annulus.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the surface casing shoe at 3,000 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. One copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

RECEIVED

OCT 02 2000

DIVISION OF
OIL, GAS AND MINING

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

RECEIVED

OCT 02 2000

DIVISION OF
OIL, GAS AND MINING

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

RECEIVED

OCT 02 2000

DIVISION OF
OIL, GAS AND MINING

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (435) 789-7077
Petroleum Engineer

Jerry Kenczka (435) 781-1190
Petroleum Engineer

BLM FAX Machine (435) 781-4410

RECEIVED

OCT 02 2000

DIVISION OF
OIL, GAS AND MINING

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

RECEIVED

OCT 02 2000

DIVISION OF
OIL, GAS AND MINING

**SURFACE USE PROGRAM
Conditions of Approval (COA)**

Methods of Handling Waste Disposal:

If a 12 mill reserve pit liner will be used it will first be bedded with sufficient bedding to cover any rocks to prevent breakage of the liner. If straw is used the straw will be certified as weed free and have the appropriate weed free labels.

Plans For Reclamation Of Location:

All seeding for reclamation operations at this location shall use the following seed mixture:

shadscale saltbush	Atriplex confertifolia	3 lbs/acre
gardners saltbush	Atriplex gardneri	3 lbs/acre
mat saltbush	Atriplex corrugata	2 lbs/acre
galleta grass	Hilaria jamesii	4 lbs/acre

If the seed mixture is to be aerially broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Immediately after construction the stockpiled top soil will be seeded and the seed worked into the soil by "walking" the pile with caterpillar tracks.

RECEIVED

OCT 02 2000

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DOMINION EXPL. & PROD., INC.

3a. Address
**16945 NORTHCHASE DRIVE, SUITE 1750
 HOUSTON, TEXAS 77060**

3b. Phone No. (include area code)
(281) 873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NW NE Sec. 13-T10S-R19E
 1847' FEL & 564' FNL**

CONFIDENTIAL

5. Lease Serial No.
U-013765

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
RIVERBEND UNIT

8. Well Name and No.
RBU 2-13E

9. API Well No.
43-047-33643

10. Field and Pool, or Exploratory Area
NATURAL BUTTES 630

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SPUD NOTICE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Rig up Patterson rig 12, spud well on November 5, 2000.

RECEIVED

NOV 13 2000

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)
DIANN FLOWERS

Title
E & P REGULATORY SPECIALIST

Signature
Diann Flowers

Date
11/07/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

ENTITY ACTION FORM

Operator: Dominion Expl. & Prod., Inc.
Address: 16945 Northchase Drive, Suite 1750
city Houston
state TX zip 77060

Operator Account Number: N 0005 1095
Phone Number: (281) 873-3692

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
047-33643	RBU 2-13E		nwne	13	10S	19E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	CR200 7050	11/5/2000		11/5/2000		
Comments: <u>WITHIN THE RIVERBEND UNIT</u> <u>11-20-00</u>							

CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

RECEIVED

NOV 13 2000

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Diann Flowers
Name (Please Print)

Diann Flowers
Signature

E & P Regulatory Specialist
Title

11/7/2000
Date

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

DOMINION EXPL. & PROD., INC.

3a. Address

16945 NORTHCHASE DRIVE HOUSTON, TX 77060

3b. Phone No. (include area code)

(281) 873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1847' FEL & 564' FNL of Sec. 13-T10S-R19E

CONFIDENTIAL

5. Lease Serial No.

U-013765

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CA. CR-200

8. Well Name and No.

RBU 2-13E

9. API Well No.

43-047-33643

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Coompleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Dominion requests to amend the total depth to 11,500'.

Changes to the original application to drill are as follows:

1. The proposed 5-1/2" casing will be cemented from surface to 11,500'. Cementing program will not change.
2. The formation tops should include Castlegate at 10,400'.

Federal Approval of this Action is Necessary

COPY SENT TO OPERATOR
Date: 12-12-00
Initials: CHD

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 12/12/00

By: [Signature]

RECEIVED

DEC 07 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Diann Flowers

Title E & P Regulatory Specialist

Signature

[Signature]

Date 12/01/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL
FORM APPROVED
CMB N4 1004071
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-013765
2. Name of Operator DOMINION EXPL. & PROD., INC.		6. If Indian, Allottee or Tribe Name
3a. Address 16945 Northchase Drive, Suite 1750 Houston, Texas 77060	3b. Phone No. (include area code) 281-873-3692	7. If Unit or CA/Agreement, Name and/or No. RIVER BEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1847' FEL & 564' FNL OF SEC. 13-T10S-R19E		8. Well Name and No. RBU 2-13E
		9. API Well No. 43-047-33643
		10. Field and Pool, or Exploratory Area NATUTAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Summary</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

OPERATIONS SUMMARY: 02/01/2001 through 03/04/2001

Circ. down casing up tubing with foam unit and recovered 198 bbls water. Continued circulating foam unit down casing for several days. Well shut in 72 hours. Tried to put to sales but well died. Rigged up work over rig. Tripped in hole with packer and RBP and set at 10319'. Rigged up swab unit and began swabbing well. Flow tested interval #4. Release packer and RBP. Set CIPB at 10100' and dump bailed 2 5x5 cement. PBTD at 10085'. Perforated interval #7 using .47 OD hole charges. Rigged up Halliburton pumping equipment to do a G function test. Pressure tested lines. Monitored well. Fracture treated interval #7 with LC proppant.

RECEIVED

MAR 08 2001

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Diann Flowers	Title Regulatory Specialist
Signature <i>Diann Flowers</i>	Date 03/05/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator
DOMINION EXPL. & PROD., INC.

3a. Address
16945 Northchase Drive, Suite 1750 Houston, Texas 77060

3b. Phone No. (include area code)
281-873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1847' FEL & 564' FNL OF SEC. 13, T10S, R19E

5. Lease Serial No.
U-013765

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
RIVER BEND UNIT

8. Well Name and No.
RBU 2-13E

9. API Well No.
43-047-33643

10. Field and Pool, or Exploratory Area
NATUTAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Acidize

Alter Casing

Casing Repair

Change Plans

Convert to Injection

Deepen

Fracture Treat

New Construction

Plug and Abandon

Plug Back

Production (Start/Resume)

Reclamation

Recomplete

Temporarily Abandon

Water Disposal

Water Shut-Off

Well Integrity

Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Dominion Exploration & Production, Inc. requests permission to run a 4" pipeline approximately 1,400' parallel to the access road until it ties in to the main gathering system. Dominion's original APD package initially proposed a 2" pipeline by mistake. A copy of the topographic map submitted with the original application is attached.

COPY SENT TO OPERATOR
Date: 3-12-01
Initials: CHD

Federal Approval of This
Action Is Necessary

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 3/12/01
By: R. ALLMAY

RECEIVED

MAR 08 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Diann Flowers

Title **Regulatory Specialist**

Signature

Diann Flowers

Date **03/05/2001**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		CONFIDENTIAL	5. Lease Serial No. U-013765
2. Name of Operator DOMINION EXPLORATION & PRODUCTION, INC.			6. If Indian, Allottee or Tribe Name
3a. Address 16945 Northchase Drive, Suite 1750 Houston, Texas 77060			7. If Unit or CA/Agreement, Name and/or No. RIVER BEND UNIT
3b. Phone No. (include area code) 281-873-3692			8. Well Name and No. RBU 2-13E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1847' FEL & 564' FNL OF SEC. 13-T10S-R19E		9. API Well No. 43-047-33643	10. Field and Pool, or Exploratory Area NATUTAL BUTTES
			11. County or Parish, State UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Summary</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Coompleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

OPERATIONS SUMMARY: 03/05/2001 through 03/22/2001

Flow testing interval #7. Set composite frac plug at 7190'. Perforated interval #8 (Mesaverde). Fracture treat interval #8 with 20/40 mesh and flex proppant. Open well to pit. RIH with frac plug and set at 6450'. Perforate and fracture treat interval #9 (Mesaverde).

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Diann Flowers	Title Regulatory Specialist
Signature <i>Diann Flowers</i>	Date 03/22/2001

CONFIDENTIAL

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title RECEIVED	Date
	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAR 26 2001

**DIVISION OF
OIL, GAS AND MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator
DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address
16945 Northchase Drive, Suite 1750 Houston, Texas 77060

3b. Phone No. (include area code)
281-873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1847' FEL & 564' FNL OF SEC. 13-T10S-R19E

5. Lease Serial No.
U-013765

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
RIVER BEND UNIT

8. Well Name and No.
RBU 2-13E

9. API Well No.
43-047-33643

10. Field and Pool, or Exploratory Area
NATUTAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Acidize

Alter Casing

Casing Repair

Change Plans

Convert to Injection

Deepen

Fracture Treat

New Construction

Plug and Abandon

Plug Back

Production (Start/Resume)

Reclamation

Recomplete

Temporarily Abandon

Water Disposal

Water Shut-Off

Well Integrity

Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

First Production 12/24/2000

RECEIVED

APR 02 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

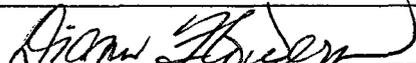
Name (Printed/Typed)

Diann Flowers

Title **Regulatory Specialist**

Date **03/22/2001**

Signature



THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

5. Lease Serial No. **U-013765**

1a. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
RIVERBEND UNIT

8. Lease Name and Well No.
RBU 2-13E

9. API Well No.
43-047-33643

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., on Block and Survey or Area **Sec.13, T10S, R19E**

12. County or Parish **UINTAH** 13. State **UTAH**

2. Name of Operator
DOMINION EXPLORATION & PRODUCTION, INC.

3. Address **16945 NORTHCHASE DRIVE, SUITE 1750
HOUSTON, TEXAS 77060** 3a. Phone No. (include area code)
(281) 873-3692

4. Location of Well (Report location clearly and in accordance with Federal regulations)
At surface **1847' FEL & 564' FNL**
At top prod. interval reported below
At total depth

CONFIDENTIAL

**CONFIDENTIAL
PERIOD
EXPIRED
ON 1-24-02**

14. Date Spudded **11/06/2000** 15. Date T.D. Reached **12/05/2000** 16. Date Completed **12/21/2000**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
GL: 5084'

18. Total Depth: MD **11,170'** TVD 19. Plug Back T.D.: MD **11,095'** TVD 20. Depth Bridge Plug Set: MD **MD** TVD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 DLL/SDFL/DEN/NEU/GR - Rec 4-5-01

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cements Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	54.5#	Surface	84'		Conductor		Calc.	
12-1/4"	8-5/8" K-55	24/32#	Surface	3,007'		650 sx Lite/G		Circ.	
7-7/8"	5-1/2" N-80	17#	Surface	11,170'		2132 sx G		Circ.	

CONFIDENTIAL

CONFIDENTIAL

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	10,736'	10,116'						

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesa Verde	11050'	11068'	11050' - 11068'	.47	36	Open
B) Mesa Verde	10702'	10814'	10702' - 10814'	.47	40	Open
C) Mesa Verde	10420'	10636'	10420' - 10636'	.47	40	Open
D) Mesa Verde	10151'	10202'	10151' - 10202'	.47	38	Open

RECEIVED

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11050' - 11068'	Fracture with 70,500# AcFrac Black
10702' - 10814'	Fracture with 70,500# AcFrac Black
10420' - 10636'	Fracture with 91,800# AcFrac Black
10151' - 10202'	Fracture with 93,000# AcFrac Black

APR 02 2001

**DIVISION OF
OIL, GAS AND MINING**

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/24/00	12/24/00	24	→		191	90			Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio		Well Status
18/64	SI 295	350	→		191	90			Producing

28a. Production - Interval B

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Chapita Wells	5750	5755	Sandstone	Wasatch Tongue	4270'
Chapita Wells	5790	5820	Sandstone	Green River Tongue	4620'
Chapita Wells	6250	6280	Sandstone	Wasatch	4488'
Chapita Wells	6305	6315	Sandstone	Mesa Verde	7828'
Chapita Wells	7135	7160	Sandstone		
Mesaverde	8340	8360	Sandstone		
Mesaverde	8455	8470	Sandstone		
Mesaverde	9080	9110	Sandstone		
Mesaverde	9850	9860	Sandstone		
Mesaverde	10150	10165	Sandstone		
Mesaverde	10195	10205	Sandstone		
Mesaverde	10225	10230	Sandstone		
Mesaverde	10420	10435	Sandstone		
Mesaverde	10624	10640	Sandstone		
Mesaverde	10690	10880	Sandstone		
Mesaverde	11050	11070	Sandstone		

32. Additional remarks (include plugging procedure): Still in process of completing this well by adding intervals uphole.

CONFIDENTIAL

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)

2. Geologic Report

3. DST Report

4. Directional Survey

5. Sundry Notice for plugging and cement verification

6. Core Analysis

7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Diann Flowers

Title Regulatory Specialist

Signature

Diann Flowers

Date 03/22/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator

CONFIDENTIAL

DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address
16945 Northchase Drive, Suite 1750 Houston, Texas 77060

3b. Phone No. (include area code)
281-873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1847' FEL & 564' FNL OF SEC. 13-T10S-R19E

5. Lease Serial No.
U-013765

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
RIVER BEND UNIT

8. Well Name and No.
RBU 2-13E

9. API Well No.
43-047-33643

10. Field and Pool, or Exploratory Area
NATUTAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12. - CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

Subsequent Report

Final Abandonment Notice

TYPE OF ACTION

Acidize Deepen Production (Start/Resume) Water Shut-Off

Alter Casing Fracture Treat Reclamation Well Integrity

Casing Repair New Construction Recomplete Other Operations

Change Plans Plug and Abandon Temporarily Abandon Summary

Convert to Injection Plug Back Water Disposal

13. Describe Proposed or Coompleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

OPERATIONS SUMMARY: 03/23/01 through 03/25/01

Perforated and fractured interval #9.

Resumed Production 3/23/2001
75

TELECON WITH DIANN FLOWERS 4-25-01:
PERF INTERVALS: 6256-6388, 7142-7158,
MVRD 8342-8463

Carol Daniels

RECEIVED

APR 23 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Diann Flowers

Title Regulatory Specialist

Date 04/17/2001

Signature *Diann Flowers*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

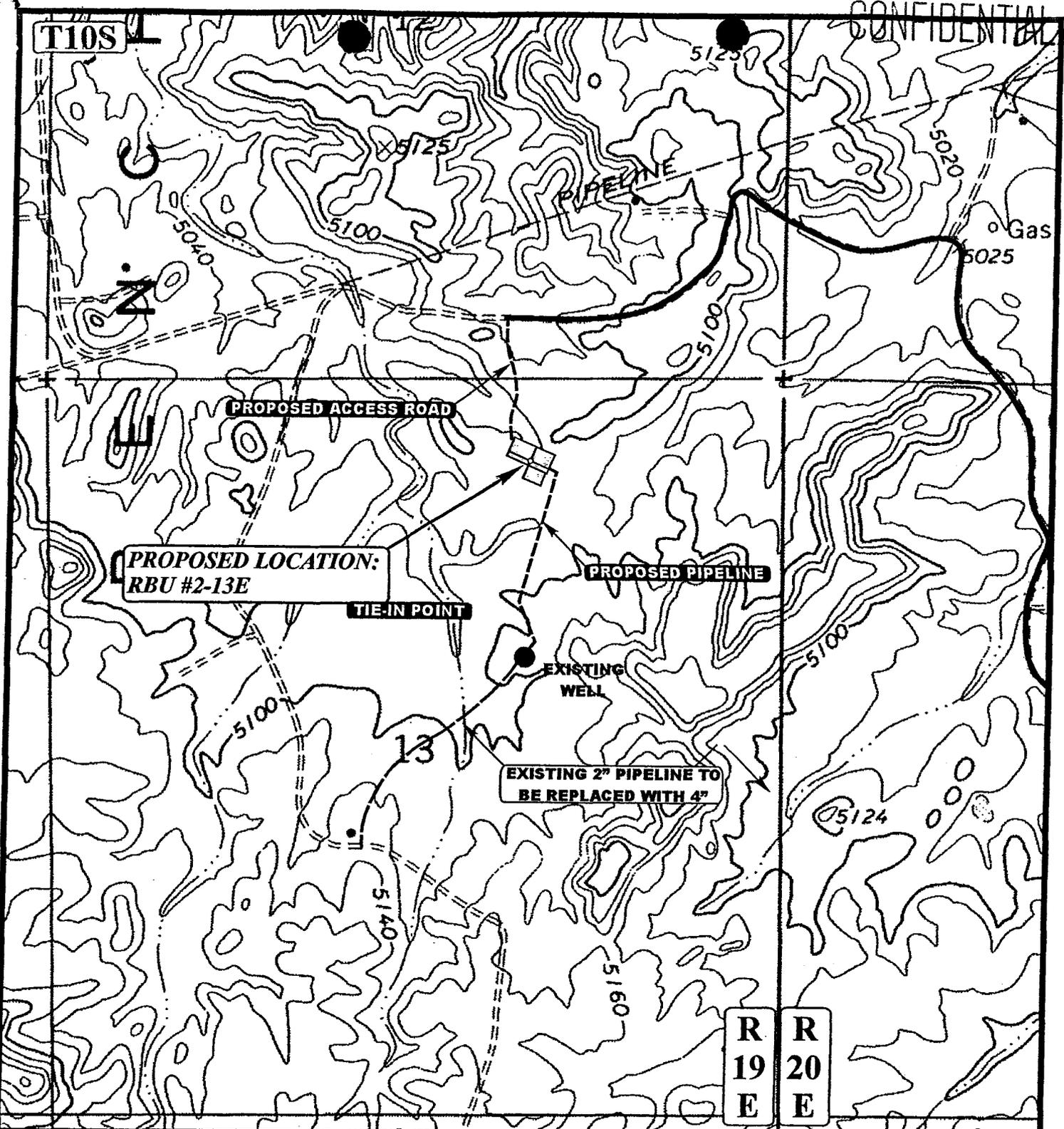
Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T10S



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,400' +/-

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS

DOMINION EXPLR. & PROD., INC.

RBU #2-13E
 SECTION 13, T10S, R19E, S.L.B.&M.
 594' FNL 1847' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP			6	30	00	D TOPO
SCALE: 1"=1000'			MONTH	DAY	YEAR	
DRAWN BY: C.G.			REVISED: 00-00-00			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator
DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address
16945 Northchase Drive, Suite 1750 Houston, Texas 77060

3b. Phone No. (include area code)
281-873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1847' FEL & 564' FNL OF SEC. 13-T10S-R19E

5. Lease Serial No.
U-013765

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
RIVER BEND UNIT

8. Well Name and No.
RBU 2-13E

9. API Well No.
43-047-33643

10. Field and Pool, or Exploratory Area
NATUTAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- | | | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Coompleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Dominion requests permission to add several intervals uphole. This is a continuation of this well's original completion. The targetted intervals are:

Mesaverde 8342' - 8464'; Uteland Buttes 7142' - 7158'; and Chapita Wells 6256' - 6388'.

Coverage is provided through Dominion's BLM bond #76S 63050 0330.

A Well Recompletion Report will be filed once testing has been completed.

COPY SENT TO OPERATOR
 Date: 5/9/01
 By: CHD

**Federal Approval Of This
Action Is Necessary**

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 5/9/01
 BY: R. ALLMAN

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Diann Flowers

Title **Regulatory Specialist**

Signature *Diann Flowers*

Date **04/30/2001**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title _____ Date _____
 Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

CONFIDENTIAL

2. Name of Operator
DOMINION EXPLORATION & PRODUCTION, INC.

3. Address **16945 NORTHCHASE DRIVE, SUITE 1750**
HOUSTON, TEXAS 77060

3a. Phone No. (include area code)
(281) 873-3692

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **1847' FEL & 564' FNL**
 At top prod. interval reported below
 At total depth

14. Date Spudded **11/06/2000**
 15. Date T.D. Reached **12/05/2000**
 16. Date Completed **4/2/01**
 D & A Ready to Prod.

18. Total Depth: MD **11,170'** TVD
 19. Plug Back T.D.: MD **10,095'** TVD
 20. Depth Bridge Plug Set: MD **10,100'** TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DLL/SDFL/DEN/NEU/GR (Copies submitted w/1st Report)

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	54.5#	Surface	84'		Conductor		Calc.	
12-1/4"	8-5/8" K-55	24/32#	Surface	3,007'		2132 sx G		Circ.	
7-7/8"	5-1/2" N-80	17#	Surface	11,170'				Circ.	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals *MURD PZ / Conn. Zone*

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Chapita Wells	6256'	6388'	6256' - 6388'	.47	35	Open
B) Uteland Buttes	7142'	7158'	7142' - 7158'	.47	42	Frac Plug at 6450'
C) Mesa Verde	8342'	8464'	8342' - 8464'	.47	36	Frac Plug at 7190'
D) Mesa Verde	10151'	10814'	10151' - 10814'	.47	114	Old perms; CIBP at 10100'

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6256' - 6388'	Fracture with 500,200# 20/40 Sand
7142' - 7158'	Fracture with 170,300# 20/40 Sand
8342' - 8464'	Fracture with 60,600# 20/40 Tempered LC

CONFIDENTIAL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/04/01	04/02/01	24	→	0	1197	20			Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio		Well Status
12/64	SI 365	1350	→	0	1197	20			Producing

28a. Production - Interval B

RECEIVED
 MAY 02 2001
 DIVISION OF OIL, GAS AND MININGS

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Wasatch Tongue - Mesaverde

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Chapita Wells	5750	5755	Sandstone	Wasatch Tongue	4270'
Chapita Wells	5790	5820	Sandstone	Green River Tongue	4620'
Chapita Wells	6250	6280	Sandstone	Wasatch	4488'
Chapita Wells	6305	6315	Sandstone	Mesa Verde	7828'
Chapita Wells	7135	7160	Sandstone		
Mesaverde	8340	8360	Sandstone		
Mesaverde	8455	8470	Sandstone		
Mesaverde	9080	9110	Sandstone		
Mesaverde	9850	9860	Sandstone		
Mesaverde	10150	10165	Sandstone		
Mesaverde	10195	10205	Sandstone		
Mesaverde	10225	10230	Sandstone		
Mesaverde	10420	10435	Sandstone		
Mesaverde	10624	10640	Sandstone		
Mesaverde	10690	10880	Sandstone		
Mesaverde	11050	11070	Sandstone		

32. Additional remarks (include plugging procedure): Waiting on pressure to drop off before milling out plugs.

CONFIDENTIAL

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Diann Flowers

Title Regulatory Specialist

Signature

Diann Flowers

Date 03/22/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address
16945 Northchase Drive, Suite 1750 Houston, Texas 77060

3b. Phone No. (include area code)
281-873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1847' FEL & 564' FNL OF SEC. 13-T10S-R19E

5. Lease Serial No.
U-013765

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
RIVER BEND UNIT

8. Well Name and No.
RBV 2-13E

9. API Well No.
43-047-33643

10. Field and Pool, or Exploratory Area
NATUTAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Operations: 8-14-01 thorough 8-19-01

Set CBP at 6200'. Tag plug at 6200' and drill up. Tag sand on top of 2nd CBP at 425'. Drilled and washed to 6570'. The second plug was not at 6450'. Continued drilling, no plug. Hole clean to 8739'. RIH with 2-3/8" tbg, EOT landed at 8474'. Kicked well of at 12:30 am on 8/19/01.

RECEIVED

SEP 04 2001

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)
Diann Flowers

Title **Regulatory Specialist**

Signature *Diann Flowers*

Date **08/24/2001**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title _____ Date _____
 Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No.
2. Name of Operator Dominion Exploration & Production, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address Suite 600 14000 Quail Springs Parkway, OKC, OK 73134	3b. Phone No. (include area code) (405) 749-5263	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		8. Well Name and No. See Attachment
		9. API Well No.
		10. Field and Pool, or Exploratory Area Natural Buttes
		11. County or Parish, State Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Water produced from the attached list of wells will be held in tanks until there is enough water to be hauled by a water truck. The water truck will then dispose of the water at the RBU 16-19F salt water disposal well.
Permit #43-10447.

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Carla Christian	Title Regulatory Specialist
Signature <i>Carla Christian</i>	Date 9/19/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

SEP 23 2002

DIVISION OF
OIL, GAS AND MINING

API #	LEASE NAME	WELL NUMBER	OPERATOR NAME	TWP	RNG	SEC	LOCATION	LEASE NUMBER
43047320720000	RBU	15-34B	DOMINION EXPL&PROD	9	19	34	2039' FEL 626' FSL	U-017713
43047338380000	RBU	8-10E	DOMINION EXPL&PROD	10	19	10	470' FEL 2015' FNL	U-013792
43047313690000	RBU	3-13E	DOMINION EXPL&PROD	10	19	13	2262' FWL 785' FNL	U-013765
43047322630000	RBU	8-13E	DOMINION EXPL&PROD	10	19	13	209' FEL 1606' FNL	U-013765
43047336430000	RBU	2-13E	DOMINION EXPL&PROD	10	19	13	1847' FEL 564' FNL	U-013765
43047336440000	RBU	4-13E	DOMINION EXPL&PROD	10	19	13	861' FWL 681' FNL	U-013765
43047337150000	RBU	6-13E	DOMINION EXPL&PROD	10	19	13	2100' FWL 1900' FNL	U-013765
43047333650000	RBU	12-14E	DOMINION EXPL&PROD	10	19	14	203' FWL 2213' FSL	U-013792
43047337160000	RBU	10-14E	DOMINION EXPL&PROD	10	19	14	2137' FEL 1875' FSL	U-013792
43047309150000	RBU	1-15E	DOMINION EXPL&PROD	10	19	15	1084' FEL 528' FNL	U-013766
43047322920000	RBU	15-16E	DOMINION EXPL&PROD	10	19	16	1702' FEL 946' FSL	ML-13214
43047340610000	RBU	6-16E	DOMINION EXPL&PROD	10	19	16	2291' FEL 1944' FNL	ML-13214
43047316520000	RBU	6-17E	DOMINION EXPL&PROD	10	19	17	1774' FWL 2453' FNL	U-03505
43047321290000	RBU	9-17E	DOMINION EXPL&PROD	10	19	17	413' FEL 1564' FSL	U-013766
43047321070000	RBU	1-21E	DOMINION EXPL&PROD	10	19	21	936' FEL 1000' FNL	U-013766
43047321280000	RBU	9-21E	DOMINION EXPL&PROD	10	19	21	504' FEL 1963' FSL	U-013766
43047309270000	RBU	1-22E	DOMINION EXPL&PROD	10	19	22	1058' FEL 470' FNL	U-013792
43047320710000	RBU	9-22E	DOMINION EXPL&PROD	10	19	22	883' FEL 2141' FSL	U-013792
43047322950000	RBU	13-22E	DOMINION EXPL&PROD	10	19	22	907' FWL 566' FSL	U-013792
43047323170000	RBU	15-22E	DOMINION EXPL&PROD	10	19	22	2210' FEL 464' FSL	U-013792
43047304110000	RBU	11-23E	DOMINION EXPL&PROD	10	19	23	2016' FWL 1799' FSL	U-013765
43047321990000	RBU	5-23E	DOMINION EXPL&PROD	10	19	23	624' FWL 1774' FNL	U-013766
43047337140000	RBU	4-23E	DOMINION EXPL&PROD	10	19	23	506' FWL 537' FNL	U-013766
43047338390000	RBU	12-23E	DOMINION EXPL&PROD	10	19	23	599' FWL 2105' FSL	U-013766
43047338410000	RBU	14-23E	DOMINION EXPL&PROD	10	19	23	1745' FWL 549' FSL	U-013766
43047323120000	RBU	9-24E	DOMINION EXPL&PROD	10	19	24	686' FEL 1921' FSL	U-013794
43047338400000	RBU	12-24E	DOMINION EXPL&PROD	10	19	24	510' FWL 1977' FSL	U-013794
43047320380000	RBU	6-18F	DOMINION EXPL&PROD	10	20	18	2969' FWL 1833' FNL	U-013769
43047311400000	RBU	12-18F	DOMINION EXPL&PROD	10	20	18	843' FWL 2374' FSL	U-013793
43047323280000	RBU	3-19X	DOMINION EXPL&PROD	10	20	19	3129' FWL 642' FNL	U-013769
43047309710000	RBU	4-19F	DOMINION EXPL&PROD	10	20	19	550' FWL 712' FNL	U-013769-A
43047313240000	RBU	1-20F	DOMINION EXPL&PROD	10	20	20	430' FEL 1011' FNL	U-013769-A

RECEIVED

SEP 23 2002

DIVISION OF
OIL, GAS AND MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: _____ Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: SEE ATTACHED
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		9. API NUMBER: SEE ATTACHED
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

N1095

James D. Abercrombie
James D. Abercrombie (405) 749-1300
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 9127107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304730087	OSCU 2	NWSE	03	100S	200E	U-037164	7050	Federal	GW	P	
4304730266	RBU 11-18F	NESW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304730374	RBU 11-13E	NESW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304730375	RBU 11-15F	NESW	15	100S	200E	U-7206	7050	Federal	GW	P	
4304730376	RBU 7-21F	SWNE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304730405	RBU 11-19F	NESW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304730408	RBU 11-10E	NESW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304730410	RBU 11-14E	NESW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304730411	RBU 11-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304730412	RBU 11-16F	NESW	16	100S	200E	U-7206	7050	Federal	GW	P	
4304730585	RBU 7-11F	SWNE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304730689	RBU 11-3F	NESW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304730720	RBU 7-3E	SWNE	03	100S	190E	U-013765	7050	Federal	GW	P	
4304730759	RBU 11-24E	NESW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304730761	RBU 7-10F	SWNE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304730762	RBU 6-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304730768	RBU 7-22F	SWNE	22	100S	200E	14-20-H62-2646	7050	Indian	GW	P	
4304730887	RBU 16-3F	SESE	03	100S	200E	U-037164	7050	Federal	GW	P	
4304730915	RBU 1-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304730926	RBU 1-14E	NENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304730927	RBU 1-22E	NENE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304730970	RBU 1-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304730971	RBU 4-19F	NWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304730973	RBU 13-11F	SWSW	11	100S	200E	U-7206	7050	Federal	WD	A	
4304731046	RBU 1-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	S	
4304731115	RBU 16-16F	SESE	16	100S	200E	U-7206	7050	Federal	GW	P	
4304731140	RBU 12-18F	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304731141	RBU 3-24E	NENW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304731143	RBU 3-23E	NENW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304731144	RBU 9-23E	NESE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304731145	RBU 9-14E	NESE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304731160	RBU 3-15E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304731161	RBU 10-15E	NWSE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304731176	RBU 9-10E	NESE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304731196	RBU 3-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304731252	RBU 8-4E	SENE	04	100S	190E	U-013792	7050	Federal	GW	P	
4304731322	RBU 1-19F	NENE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304731323	RBU 5-10E	SWNW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304731369	RBU 3-13E	NENW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731518	RBU 16-3E	SESE	03	100S	190E	U-035316	7050	Federal	GW	P	
4304731519	RBU 11-11F	NESW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304731520	RBU 1-17F	NENE	17	100S	200E	U-013769-B	7050	Federal	GW	P	
4304731605	RBU 9-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731606	RBU 3-22E	NENW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304731607	RBU 8-24E	SENE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304731608	RBU 15-18F	SWSE	18	100S	200E	U-013794	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304731613	RBW 5-11F	SWNW	11	100S	200E	U-7206	7050	Federal	GW	P
4304731615	RBW 4-22F	NWNW	22	100S	200E	U-0143521-A	7050	Federal	GW	S
4304731652	RBW 6-17E	SWNW	17	100S	190E	U-03535	7050	Federal	GW	P
4304731715	RBW 5-13E	SWNW	13	100S	190E	U-013765	7050	Federal	GW	P
4304731717	RBW 13-13E	SWSW	13	100S	190E	U-013765	7050	Federal	GW	P
4304731739	RBW 9-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P
4304732033	RBW 13-14E	SWSW	14	100S	190E	U-013792	7050	Federal	GW	P
4304732037	RBW 11-3E	NESW	03	100S	190E	U-013765	7050	Federal	GW	P
4304732038	RBW 6-18F	SEW	18	100S	200E	U-013769	7050	Federal	GW	P
4304732040	RBW 15-24E	SWSE	24	100S	190E	U-013794	7050	Federal	GW	P
4304732041	RBW 5-14E	SWNW	14	100S	190E	U-013792	7050	Federal	GW	P
4304732050	RBW 12-20F	NWSW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732051	RBW 7-13E	SWNE	13	100S	190E	U-013765	7050	Federal	GW	P
4304732070	RBW 16-19F	SESE	19	100S	200E	U-013769-A	7050	Federal	WD	A
4304732071	RBW 9-22E	NESE	22	100S	190E	U-013792	7050	Federal	GW	P
4304732072	RBW 15-34B	SWSE	34	090S	190E	U-01773	7050	Federal	GW	P
4304732073	RBW 11-15E	NESW	15	100S	190E	U-013766	7050	Federal	GW	P
4304732074	RBW 13-21F	SWSW	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732075	RBW 10-22F	NWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304732081	RBW 9-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732082	RBW 15-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P
4304732083	RBW 13-24E	SWSW	24	100S	190E	U-013794	7050	Federal	GW	P
4304732095	RBW 3-21E	NENW	21	100S	190E	U-013766	7050	Federal	GW	P
4304732103	RBW 15-17F	SWSE	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732105	RBW 13-19F	SWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304732107	RBW 1-21E	NENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304732128	RBW 9-21E	NESE	21	100S	190E	U-013766	7050	Federal	GW	P
4304732129	RBW 9-17E	NESE	17	100S	190E	U-03505	7050	Federal	GW	P
4304732133	RBW 13-14F	SWSW	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732134	RBW 9-11F	NESE	11	100S	200E	U-7206	7050	Federal	GW	P
4304732138	RBW 5-21F	SWNW	21	100S	200E	U-013793	7050	Federal	GW	P
4304732146	RBW 1-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P
4304732149	RBW 8-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P
4304732153	RBW 13-23E	SWSW	23	100S	190E	U-13766	7050	Federal	GW	P
4304732154	RBW 5-24E	SWNW	24	100S	190E	U-013794	7050	Federal	GW	P
4304732156	RBW 5-14F	SWNW	14	100S	200E	U-013793A	7050	Federal	GW	P
4304732166	RBW 7-15E	SWNE	15	100S	190E	U-013766	7050	Federal	GW	P
4304732167	RBW 15-13E	SWSE	13	100S	190E	U-013765	7050	Federal	GW	P
4304732189	RBW 13-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P
4304732190	RBW 15-10E	SWSE	10	100S	190E	U-013792	7050	Federal	GW	P
4304732191	RBW 3-17FX	NENW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732197	RBW 13-15E	SWSW	15	100S	190E	U-013766	7050	Federal	GW	P
4304732198	RBW 7-22E	SWNE	22	100S	190E	U-013792	7050	Federal	GW	P
4304732199	RBW 5-23E	SWNW	23	100S	190E	U-013766	7050	Federal	GW	P
4304732201	RBW 13-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	S
4304732211	RBW 15-15E	SWSE	15	100S	190E	U-013766	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304732213	RBW 5-19F	SWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732217	RBW 9-17F	NESE	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732219	RBW 15-14E	SWSE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732220	RBW 5-3E	SWNW	03	100S	190E	U-03505	7050	Federal	GW	P	
4304732228	RBW 9-3E	NESE	03	100S	190E	U-035316	7050	Federal	GW	P	
4304732239	RBW 7-14E	SWNE	14	100S	190E	U-103792	7050	Federal	GW	P	
4304732240	RBW 9-14F	NESE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732242	RBW 5-22E	SWNW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732263	RBW 8-13E	SENE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732266	RBW 9-21F	NESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732267	RBW 5-10F	SWNW	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732268	RBW 9-10F	NESE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732269	RBW 4-15F	NWNW	15	100S	200E	INDIAN	7050	Indian	GW	PA	
4304732270	RBW 14-22F	SESW	22	100S	200E	U-0143519	7050	Federal	GW	P	
4304732276	RBW 5-21E	SWNW	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732289	RBW 7-10E	SWNE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732290	RBW 5-17F	SWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732293	RBW 3-3E	NENW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304732295	RBW 13-22E	SWSW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732301	RBW 7-21E	SWNE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732309	RBW 15-21F	SWSE	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732310	RBW 15-20F	SWSE	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732312	RBW 9-24E	NESE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732313	RBW 3-20F	NENW	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732315	RBW 11-21F	NESW	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732317	RBW 15-22E	SWSE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732328	RBW 3-19FX	NENW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732331	RBW 2-11F	NWNE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304732347	RBW 3-11F	NENW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304732391	RBW 2-23F	NWNE	23	100S	200E	U-013793-A	7050	Federal	GW	S	
4304732392	RBW 11-14F	NESW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732396	RBW 3-21F	NENW	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732407	RBW 15-14F	SWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732408	RBW 4-23F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732415	RBW 3-10EX (RIG SKID)	NENW	10	100S	190E	UTU-035316	7050	Federal	GW	P	
4304732483	RBW 5-24EO	SWNW	24	100S	190E	U-013794	11719	Federal	OW	S	
4304732512	RBW 8-11F	SENE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304732844	RBW 15-15F	SWSE	15	100S	200E	14-20-H62-2646	7050	Indian	GW	P	
4304732899	RBW 3-14F	NENW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732900	RBW 8-23F	SENE	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732901	RBW 12-23F	NWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304732902	RBW 1-15F	NENE	15	100S	200E	U-7260	7050	Federal	GW	S	
4304732903	RBW 3-15F	NENW	15	100S	200E	U-7260	7050	Federal	GW	P	
4304732904	RBW 9-15F	NESE	15	100S	200E	U-7260	7050	Federal	GW	P	
4304732934	RBW 3-10F	NENW	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732969	RBW 11-10F	NESW	10	100S	200E	U-7206	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304732970	RBU 12-15F	NWSW	15	100S	200E	U-7206	7050	Federal	GW	P	
4304732971	RBU 15-16F	SWSE	16	100S	200E	U-7206	7050	Federal	GW	S	
4304732972	RBU 1-21F	NENE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732989	RBU 13-10E	SWSW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732990	RBU 13-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304732991	RBU 6-19F	SENW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733033	RBU 7-23E	NWNE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733034	RBU 9-18F	NESE	18	100S	200E	U-013794	7050	Federal	GW	P	
4304733035	RBU 14-19F	SESW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733087	RBU 6-23F	SENW	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733088	RBU 1-10F	NENE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304733089	RBU 8-22F	SENE	22	100S	200E	U-0143521	7050	Federal	GW	P	
4304733090	RBU 11-22F	NESW	22	100S	200E	U-0143519	7050	Federal	GW	P	
4304733091	RBU 16-22F	SESE	22	100S	200E	U-01470-A	7050	Federal	GW	P	
4304733156	RBU 4-14E	NWNW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733157	RBU 7-19F	SWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733158	RBU 7-20F	SWNE	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733159	RBU 7-24E	SWNE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304733160	RBU 8-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304733161	RBU 16-10E	SESE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304733194	RBU 2-14E	NWNE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733272	RBU 13-3F	SWSW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304733361	RBU 5-3F	SWNW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304733362	RBU 15-10F	SWSE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304733363	RBU 5-16F	SWNW	16	100S	200E	U-7206	7050	Federal	GW	P	
4304733365	RBU 12-14E	NWSW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733366	RBU 5-18F	SWNW	18	100S	200E	U-013769	7050	Federal	GW	P	
4304733367	RBU 10-23F	NWSE	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304733368	RBU 14-23F	SESW	23	100S	200E	U-01470-A	7050	Federal	GW	S	
4304733424	RBU 5-20F	SWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733643	RBU 2-13E	NWNE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733644	RBU 4-13E	NWNW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733714	RBU 4-23E	NWNW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733715	RBU 6-13E	SENW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733716	RBU 10-14E	NWSE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733838	RBU 8-10E	SENE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304733839	RBU 12-23E	NWSW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733840	RBU 12-24E	NWSW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304733841	RBU 14-23E	SESW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734302	RBU 1-23F	NENE	23	100S	200E	UTU-013793-A	7050	Federal	GW	P	
4304734661	RBU 16-15E	SESE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304734662	RBU 10-14F	NWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304734663	RBU 6-14E	SENW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304734670	RBU 8-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734671	RBU 4-24E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734701	RBU 12-11F	SENW	11	100S	200E	U-7206	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304734702	RBU 2-15E	NWNE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734703	RBU 4-17F	NWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734745	RBU 10-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734749	RBU 7-18F	SWNE	18	100S	200E	U-013769	7050	Federal	GW	P
4304734750	RBU 12-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P
4304734810	RBU 10-13E	NWSE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734812	RBU 1-24E	NENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734826	RBU 12-21F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734828	RBU 4-15E	NWNW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734844	RBU 14-14E	SESW	14	100S	190E	U-013792	7050	Federal	GW	P
4304734845	RBU 10-24E	NWSE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734888	RBU 4-21E	NWNW	21	100S	190E	U-013766	7050	Federal	GW	P
4304734889	RBU 16-24E	SESE	24	100S	190E	U-13794	7050	Federal	GW	P
4304734890	RBU 12-18F2	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734891	RBU 10-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304734892	RBU 8-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304734906	RBU 6-22E	SENW	22	100S	190E	U-013792	7050	Federal	GW	P
4304734907	RBU 2-24E	NWNE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734910	RBU 4-16F	NWNW	16	100S	200E	U-7206	7050	Federal	GW	P
4304734911	RBU 12-19F	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734912	RBU 14-20F	SESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734942	RBU 1-22F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304734945	RBU 8-19F	SENE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734946	RBU 8-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304734962	RBU 12-17F	NWSW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734963	RBU 2-17F	NWNE	17	100S	200E	U-013769-C	14117	Federal	GW	P
4304734966	RBU 14-18F	SESW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734967	RBU 10-18F	NWSE	18	100S	200E	U-013794	7050	Federal	GW	P
4304734968	RBU 10-19F	NWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734969	RBU 10-3E	NWSE	03	100S	190E	U-035316	7050	Federal	GW	P
4304734970	RBU 12-3E	NWSW	03	100S	190E	U-013765	7050	Federal	GW	P
4304734971	RBU 15-3E	SWSE	03	100S	190E	U-35316	7050	Federal	GW	P
4304734974	RBU 12-10E	NWSW	10	100S	190E	U-013792	14025	Federal	GW	P
4304734975	RBU 14-10E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734976	RBU 16-13E	SESE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734977	RBU 8-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304734978	RBU 6-15E	SENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734979	RBU 12-15E	NWSW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734981	RBU 16-17E	SESE	17	100S	190E	U-013766	7050	Federal	GW	P
4304734982	RBU 8-21E	SENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304734983	RBU 4-22E	NWNW	22	100S	190E	U-013792	7050	Federal	GW	P
4304734986	RBU 2-20F	NWNE	20	100S	200E	U-03505	7050	Federal	GW	P
4304734987	RBU 9-20E	SWNW	21	100S	190E	U-03505	7050	Federal	GW	P
4304734989	RBU 7-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P
4304734990	RBU 8-20E	SWNW	21	100S	190E	U-03505	14164	Federal	GW	P
4304735041	RBU 16-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304735042	RBW 12-22E	NWSW	22	100S	190E	U-013792	14165	Federal	GW	P
4304735058	RBW 7-23F	SWNE	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304735059	RBW 12-13E	NWSW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735060	RBW 14-13E	SESW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735061	RBW 2-22E	NWNE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735062	RBW 6-24E	SENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304735082	RBW 4-17E	NWNW	17	100S	190E	U-03505	7050	Federal	GW	P
4304735086	RBW 16-14E	NENE	23	100S	190E	U-013792	7050	Federal	GW	P
4304735087	RBW 2-3E	NWNE	03	100S	190E	U-013765	7050	Federal	GW	P
4304735088	RBW 6-3E	SENE	03	100S	190E	U-03505	7050	Federal	GW	P
4304735100	RBW 10-10E	NWSE	10	100S	190E	U-013792	7050	Federal	GW	P
4304735101	RBW 16-22E	SESE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735112	RBW 14-24E	SESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735129	RBW 6-21F	SENE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735170	RBW 1-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P
4304735171	RBW 16-9E	NESE	09	100S	190E	U-013765	7050	Federal	GW	P
4304735232	RBW 14-21F	SESW	21	100S	200E	U-0143520	7050	Federal	GW	P
4304735250	RBW 13-19F2	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735251	RBW 15-19F	SWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735270	RBW 16-21E	SESE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735304	RBW 13-20F	SWSW	20	100S	200E	U-013769	7050	Federal	GW	P
4304735305	RBW 4-21F	NWNW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735306	RBW 16-21F	SESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304735468	RBW 15-22F	SWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304735469	RBW 11-23F	SENE	23	100S	200E	U-01470A	7050	Federal	GW	P
4304735549	RBW 1-14F	NENE	14	100S	200E	UTU-013793-A	7050	Federal	GW	P
4304735640	RBW 2-21E	NWNE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735644	RBW 10-17E	NWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304735645	RBW 12-21E	NWSW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736200	RBW 8-17E	SWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736201	RBW 15-17EX	SWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736293	RBW 2-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	P
4304736294	RBW 6-10E	NENW	10	100S	190E	U-013792	7050	Federal	GW	P
4304736296	RBW 6-21E	SENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304736297	RBW 10-22E	NWSE	22	100S	190E	U-013792	7050	Federal	GW	P
4304736318	RBW 14-22E	SESW	22	100S	190E	U-013792	7050	Federal	GW	P
4304736427	RBW 9-15E	NESE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304736428	RBW 2-17E	NWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736429	RBW 1-17E	NENE	17	100S	190E	U-013766	7050	Federal	GW	DRL
4304736432	RBW 3-19F2	NWNW	19	100S	200E	U-013769-A	15234	Federal	GW	P
4304736433	RBW 14-17F	SESW	17	100S	200E	U-03505	7050	Federal	GW	P
4304736434	RBW 2-19F	NWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304736435	RBW 5-19FX	SWNW	19	100S	200E	U-013769-A	15855	Federal	GW	P
4304736436	RBW 4-20F	NWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304736605	RBW 16-14F	SESE	14	100S	200E	U-013793A	7050	Federal	GW	P
4304736608	RBW 4-3E	NWNW	03	100S	190E	U-035316	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304736609	RBU 8-3E	SENE	03	100S	190E	U-013765	7050	Federal	GW	P
4304736610	RBU 14-3E	SESW	03	100S	190E	U-013765	7050	Federal	GW	P
4304736686	RBU 13-3E	NWSW	03	100S	190E	U-013765	15235	Federal	GW	P
4304736810	RBU 1-3E	NENE	03	100S	190E	U-013765	7050	Federal	GW	DRL
4304736850	RBU 2-10F	NWNE	10	100S	200E	U-7206	7050	Federal	GW	P
4304736851	RBU 8-21F	SENE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304737033	RBU 4-10E	SWNW	10	100S	190E	U-035316	7050	Federal	GW	P
4304737057	RBU 11-17E	NWSE	17	100S	190E	U-03505	7050	Federal	GW	DRL
4304737058	RBU 3-17E	NENW	17	100S	190E	U-03505	7050	Federal	GW	P
4304737201	RBU 3-23F	NENW	23	100S	200E	U-013793-A	7050	Federal	OW	P
4304737341	RBU 11-20F	NESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304737342	RBU 5-15F	SWNW	15	100S	200E	U-7206	7050	Federal	OW	P
4304737343	RBU 10-16F	NWSE	16	100S	200E	U-7206	7050	Federal	OW	P
4304737344	RBU 9-16F	NESE	16	100S	200E	U-7206	7050	Federal	OW	S
4304737450	RBU 14-17E	SESW	17	100S	190E	U-03505	7050	Federal	GW	P
4304737747	RBU 15-9E	NWNE	16	100S	190E	U-013765	7050	Federal	GW	DRL
4304737893	RBU 9-4EA	SENE	04	100S	190E	U-03505	7050	Federal	GW	P
4304737998	RBU 13-23F	SWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P
4304738181	RBU 12-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL
4304738182	RBU 11-4E	SE/4	04	100S	190E	U-03505	99999	Federal	GW	DRL
4304738294	RBU 2-4E	NWNE	04	100S	190E	U-013792	7050	Federal	GW	DRL
4304738295	RBU 5-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL
4304738543	RBU 28-18F	NESE	13	100S	190E	U 013793-A	7050	Federal	GW	DRL
4304738548	RBU 32-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	DRL
4304738555	RBU 27-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738556	RBU 27-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738557	RBU 30-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304738558	RBU 29-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738595	RBU 31-10E	NENE	15	100S	190E	U-013792	7050	Federal	GW	DRL
4304738596	RBU 17-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304738780	RBU 8B-17E	SENE	17	100S	190E	U-013766	7050	Federal	GW	DRL

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304730153	NATURAL 1-2	SENW	02	100S	200E	ML-10716	11377	State	OW	PA
4304730260	RBU 11-16E	NESW	16	100S	190E	ML-13214	7050	State	GW	S
4304730583	RBU 11-36B	NESW	36	090S	190E	ML-22541	99998	State	NA	PA
4304730608	RBU 8-16D	SENE	16	100S	180E	ML-13216	99998	State	NA	PA
4304730760	RBU 11-2F	NESW	02	100S	200E	ML-10716	9966	State	OW	S
4304731740	RBU 1-16E	NENE	16	100S	190E	ML-13214	7050	State	GW	P
4304732026	RBU 16-2F	SESE	02	100S	200E	ML-10716	7050	State	GW	P
4304732042	RBU 9-16E	NESE	16	100S	190E	ML-13214	7050	State	GW	P
4304732108	RBU 14-2F	SESW	02	100S	200E	ML-10716	7050	State	GW	P
4304732136	RBU 8-2F	SENE	02	100S	200E	ML-10716	7050	State	GW	P
4304732137	RBU 5-16E	SWNW	16	100S	190E	ML-13214	7050	State	GW	P
4304732245	RBU 7-16E	SWNE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732250	RBU 13-16E	SWSW	16	100S	190E	ML-13214	7050	State	GW	S
4304732292	RBU 15-16E	SWSE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732314	RBU 10-2F	NWSE	02	100S	200E	ML-10716	7050	State	GW	P
4304732352	RBU 3-16F	NENW	16	100S	200E	ML-3393-A	7050	State	GW	P
4304733360	RBU 1-16F	NENE	16	100S	200E	ML-3393	7050	State	GW	P
4304734061	RBU 6-16E	SWNE	16	100S	190E	ML-13214	7050	State	GW	P
4304734167	RBU 1-2F	NENE	02	100S	200E	ML-10716		State	GW	LA
4304734315	STATE 11-2D	NESW	02	100S	180E	ML-26968		State	GW	LA
4304734903	RBU 14-16E	SWSW	16	100S	190E	ML-13214	7050	State	D	PA
4304735020	RBU 8-16E	SENE	16	100S	190E	ML-13214	7050	State	GW	P
4304735021	RBU 10-16E	SWSE	16	100S	190E	ML-13214	7050	State	GW	P
4304735022	RBU 12-16E	NESW	16	100S	190E	ML-13214	7050	State	GW	P
4304735023	RBU 16-16E	SWSW	15	100S	190E	ML-13214	7050	State	GW	P
4304735033	RBU 2-16E	NWNE	16	100S	190E	ML-13214	7050	State	GW	P
4304735081	RBU 15-2F	SWSE	02	100S	200E	ML-10716	7050	State	GW	P
4304735348	RBU 13-16F	NWNW	21	100S	200E	ML-3394	7050	State	GW	DRL
4304736169	RBU 4-16E	NENW	16	100S	190E	ML-13214	7050	State	GW	P
4304736170	RBU 3-16E	NENW	16	100S	190E	ML-13214	7050	State	GW	P



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-013765
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: RIVER BEND
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: RBU 2-13E
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047336430000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0564 FNL 1847 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 13 Township: 10.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/20/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy Inc. has acidized this well per the attached summary report.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**
 November 24, 2009

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Clerk
SIGNATURE N/A	DATE 11/24/2009	

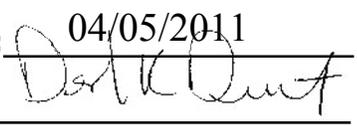
EXECUTIVE SUMMARY REPORT

9/23/2009 - 11/24/2009
Report run on 11/24/2009 at 9:59 AM

Riverbend Unit 02-13E

Section 13-10S-19E, Uintah, Utah, Roosevelt

- 10/30/2009 MIRU Production Logging Services SLU. Bd tbg. SN @ 8,471'. RU & RIH w/fishing tls to 8,348' FS. Latched a suspectd broken plngr. Could not pull up past 8,321' FS. Sheared off fish. POH LD fishing tls. RU & RIH w/1.908" tbg to fish, no tight spots found. POH & LD 1.908" tbg broach. RDMO Production Logging Services SLU. SWI. Suspend Test Data until after Acid Job.
- =====
11/2/2009 MIRU FracTech Services. NU to tbg, PT line to 3,000 psig. Good test. Pump 33 bbl 2% KCL flush, pump 250 gal 15% HCL acid w/additives. Wait 30 min. Pump 33 bbls 2% KCL flush. ND from tbg, NU to csg. PT to 3,000 psig, good test. Pump 250 gal 15% HCL acid w/additives. Wait 15 min. Pump 10 bbl 2% KCL flush. Pump 250 gal 15% HCL acid w/additives. Wait 30 min. Pump 20 bbls 2% KCL flush. ND from csg. SWI, RDMO FracTech Services. Suspend test data, pending swab.
- =====
11/3/2009 MIRU D&S Swabbing SWU. Bd tbg. RU & RIH w/swb tls. SN @ 8,471'. BFL @ 6,700' FS. S 0 BO, 2 BW. 6 runs, 3 hrs. Swabber was getting a black "sludge" on his returns. SWI, RDMO D&S Swabbing SWU. Suspend Test Data pending further activity.
- =====
11/9/2009 MIRU Hot Oil Express Inc. NU to bg. PT to 500 psig. Good test. Pump 45 bbl 230 degree 2% kcl w/t-max additive @ 2 bbl/min. ND from tbg. RDMO Hot Oil Express Inc. Equalize tbg & csg. SWI.
- =====
11/9/2009 MIRU D&S Swabbing SWU. Bd tbg. RU & RIH w/swb tls. SN @ 8,471'. BFL near SN. S 0 BO, 1 BW. 5 runs, 5 hrs. FFL @ SN. Not getting fluid entry yet. SWI, RDMO D&S Swabbing SWU. Suspend pending further activity.
- =====
11/19/2009 MIRU D&S Swabbing SWU. Bd tbg. RU & RIH w/swb tls. SN @ 8,471'. BFL @ 6,700' FS. S 0 BO, 18 BW. 9 runs, 4 hrs. SWI, SDFN.
- =====
11/20/2009 D&S Swabbing SWU. Bd tbg. RU & RIH w/swb tls. SN @ 8,471'. BFL @ 7,200' FS. S 0 BO, 20BW. 13 runs, 10 hrs. FFL @ 7,600' FS. KO well flwg. SITP 275 psig, SICP 350 psig. RWTP @ 3:00 p.m., 11/20/09. RDMO D&S Swabbing SWU. Final rpt. Start test data.
- =====

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013765
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: RIVER BEND
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: RBU 2-13E	
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047336430000	
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0564 FNL 1847 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 13 Township: 10.0S Range: 19.0E Meridian: S	COUNTY: UINTAH	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/3/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="OAP"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
XTO Energy Inc. intends to open additional pay on this well per the attached procedure.		
Accepted by the Utah Division of Oil, Gas and Mining Date: 04/05/2011 By: 		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 3/30/2011	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047336430000

Authorization: Board Cause No. 259-1.

Riverbend Unit #02-13E
Sec 13, T 10S, R 19E
API: 43-047-33643
Uintah County, Utah

- Surf csg:** 8-5/8", 24#, K-55 ST&C csg @ 3,007'. Circ cmt to surf.
- Prod csg:** 5-1/2", 17#, N-80, LT&C csg (burst 7,740 psi, 80%= 6,200 psi, 0.0235 bbl/ft, 0.1305 cf/ft) @ 11,170'. PBSD (CIBP w/cmt on top) @ 10,095'. DV tool @ 7,596'.
Cmt'd stg#1 w/823 sks and stg#2 w/226 sks lead (11.0 ppg, 3.34 cf/sk) and 1,083 sks tail (13.0 ppg, 1.96 cf/sk). Circ 14 bbls cmt to surf.
- Tbg:** 271 jts of 2-3/8", 4.7#, EUE 8RD N-80 tbg. EOT@ 8,474'.
- Perforations:** **WA:** 6,256'-78', 6,304'-10', 6,381'-88', 7,142'-58'
MV: 8,350'-56', 8,458'-64', (**PBSD @ 10,095'**) 10,151'-64', 10,196'-202', 10,420'-24',
 10,430'-34', 10,569'-73', 10,628'-36', 10,702'-05'
Castlegate: 10,740'-44', 10,765'-68', 10,771'-74, 10,795'-98', 10,810'-14', 10,050'-68'
- Recent Prod:** Plngr lift, 134 mcf, 1.0 bwpd, 1.0 bopd.
- Objective:** Open additional pay, drill out CIBP @ 10,100' to return additional intervals back to production.

Completion Procedure

- 1) MI & set 4 - 500 bbl frac tanks and fill with treated KCl substitute water. Set flowback tank.
- 2) MIRU PU. MI 2,800' of 2-3/8", 4.7#, L-80 tbg and 10,000' of 3-1/2", 9.3# N-80 frac string.
- 3) Blow well down and kill well with 2% KCl water.
- 4) ND WH. NU BOP. TIH with 2-3/8" tbg. Tag and report fill. TOH w/ 2-3/8" tbg.
- 5) TIH with 4-3/4" bit and scraper on 2-3/8" tbg and CO fill to PBSD @ 10,095'.
- 6) MIRU WL. Perf Mesaverde w/3-1/8" csg gun with 2 JSPF (Titan EXP-3323-361T, 22.7 gm, 120 deg phasing, 0.36" dia., 35.63" penetration, 38 perforations). Correlate with Schlumberger Platform Express Neutron/Laterolog dated 12/03/00. POH with csg gun.

STG#1 OAP Perfs

Perf Depth	Interval	# of Holes
9,800'-9,803'	3'	7
9,855'-9,862'	7'	15
9,941'-9,945'	4'	9
9,957'-9,960'	3'	7
Total	17'	38

- 7) Frac stg#1 w/50Q N2 foam w/80,000 lbs 20/40 SB Excel sd.

- 8) MIRU WL truck. RIH with 5-1/2" CBP and set plug @ +/- 9,600'. Perf Mesaverde w/3-1/8" csg gun with 2 JSPF (Titan EXP-3323-361T, 22.7 gm, 120 deg phasing, 0.36" dia., 35.63" penetration, 35 holes). Correlate with Schlumberger Platform Express Neutron/Laterolog dated 12/03/00. POH with csg gun. RDMO WL

Stg#2 OAP Perfs

Perf Depth	Interval	# of Holes
9,438'-9,442'	4'	9
9,467'-9,469'	2'	5
9,494'-9,496'	2'	5
9,516'-9,519'	3'	7
9,536'-9,540'	4'	9
Total	15'	35

- 9) Frac stg#2 w/50Q N2 foam w/80,000 lbs 20/40 SB Excel sd.

- 10) MIRU WL truck. RIH with 5-1/2" CBP and set plug @ +/- 9,170'. Perf Mesaverde w/3-1/8" csg gun with 2 JSPF (Titan EXP-3323-361T, 22.7 gm, 120 deg phasing, 0.36" dia., 35.63" penetration, 34 holes). Correlate with Schlumberger Platform Express Neutron/Laterolog dated 12/03/00. POH with csg gun. RDMO WL.

Stg#3 OAP Perfs

Perf Depth	Interval	# of Holes
9,084'-9,095'	11'	23
9,103'-9,108'	5'	11
Total	16'	34

- 11) Frac stg#3 w/50QN2 foam w/75,000 lbs 20/40 SB Excel sd.

- 12) MIRU WL truck. RIH with 5-1/2" CBP and set plug @ +/- 7,530'. Perf Wasatch w/3-1/8" csg gun with 2 JSPF (Titan EXP-3323-361T, 22.7 gm, 120 deg phasing, 0.36" dia., 35.63" penetration, 25 holes). Correlate with Schlumberger Platform Express Neutron/Laterolog dated 12/03/00. POH with csg gun. RDMO WL.

Stg#4 OAP Perfs

Perf Depth	Interval	# of Holes
7,432'-7,444'	12'	25
Total	12'	25

- 13) Frac stg#4 w/50,000 lbs 20/40 proppant (37,500# Jordan and 12,500# SB Excel)

- 14) MIRU WL truck. RIH with 5-1/2" CBP and set plug @ +/- 6,100'. PT plug and casing to 5,000 psi. Perf Wasatch w/3-1/8" csg gun with 2 JSPF (Titan EXP-3323-361T, 22.7 gm, 120 deg phasing, 0.36" dia., 35.63" penetration, 46 holes). Correlate with Schlumberger Platform Express Neutron/Laterolog dated 12/03/00. POH with csg gun. RD WL.

Stg#5 OAP Perfs

Perf Depth	Interval	# of Holes
5,570'-5,572'	2'	5
5,754'-5,761'	7'	15
5,794'-5,804'	10'	21
5,977'-5,979'	2'	5
Total	21'	46

- 15) Frac stg#5 w/125,000 lbs 20/40 proppant (93,750# Jordan and 31,250# SB Excel)
- 16) Flow back well and MIRU PU. DO CBPs. CO to PBTD @ 10,095' and DO CIBP @10,100' and continue to CO to +/- 10,710'. MIRU WL truck. RIH with 5-1/2" CIBP and set plug @ 10,695'. Dump bail 2 sacks of cement on top of plug. **New PBTD now @ +/- 10,690'**. POH and RDMO WL.
- 17) TIH w/NC, SN, and 2-3/8", 4.7#, L-80, EUE, 8rd tbg. Land tubing at $\pm 10,420'$, SN at $\pm 10,419'$. ND BOP. NU WH.
- 18) If necessary, RU swab line and lubricator. Swab well until clean fluid is obtained and well kicks off. RDMO PU.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013765
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: RIVER BEND
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: RBU 2-13E	
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047336430000	
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0564 FNL 1847 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 13 Township: 10.0S Range: 19.0E Meridian: S	COUNTY: UINTAH	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/2/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="OPEN ADD'L PAY"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
XTO Energy Inc. has opened additional pay in the Wasatch & Mesaverde formations per the attached summary report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 6/8/2011	

Riverbend Unit 02-13E

5/9/2011: MIRU. ND WH, NU BOP. Unland tbg. TOH w/271 jts 4.7#, N-80 EUE tbg, BRS, bit. (btm jt was perfed). TIH w/ 4.75" bit, 5.5" scr & 316 jt's 2 3/8", 4.7#, N-80 EUE tbg. Tgd 135' fill @ 9,960'. CIBP @ 10,095'. WA/MV/CG perfs fr/ 6256'-11,068'. 11,170' PBD. (10,151' - 11,068' Isolated). TOH w/ 90 jts tbg. EOT @ 8,000'. SWI & SDFN.

5/10/2011: RU AFU estab circ 2 hrs. TIH w/ 4.75" bit, 5.5" scr & 90 jt's 2 3/8", 4.7#, N-80 EUE tbg. Tgd 135' fill @ 9,960'. RU pwr swvl, CO to CIBP @ 10,095'. Circ cln 2 hrs. Ld 31 jts tbg. TOH w/ 289 jt's tbg. Ld scr & bit. MIRU BWWC WL. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf MV stage #1 intv fr/9,800-03', 9,855'-62', 9,941'-45', & 9,957'-60'. w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 38 holes. POH & LD perf guns. RD WLU. TIH w/ glass disc sub, Weatherford 5.5" HD pkr, XO, 204 jts 3.5", 9.2#, N-80 EUE Tbg. SWI & SDFN. EOT @ 6,732'.

5/11/2011: TIH w/ 58 jts 3.5", 9.2#, N-80 EUE Tbg. Set pkr @ 8,662' w/50k compression. MIRU Frac Tech. Held safety mtg & PT all surf lines to 9,000 psig, gd tst. Fill 3.5" frac string w/75 bbls & PT to 3,000 psig, 15". Brk glass disc @ 3,500 psig. BD MV stg #1 perfs w/2% TFW and EIR. Acidize MV perfs fr/9,800'-9,960' w/1,000 gals of 15% NEFE HCL ac dwn 3-1/2" tbg. BD @ 5,600 psig. ISIP 3,650 psig. & SD 5". Had 350 psi BA w/ 76 bio balls. Fracd MV stg #1 perfs fr/ 9,800'-9,960' dwn 3-1/2" tbg w/26,544 gals 30QN2 Torquoise 25# fld carrying 20,486#'s SLC 20/40 sd. Used 508 MCF N2. Stop sand & over flush tbg on 1.5# snd DUE TO PACKER FAILURE. RD Frac Tech. OWU 24/64 ck. Bleed dwn csgn, rls pkr. TOH w/ 262 jts tbg. LD HD pkr. (washed piston port.). MIRU BWWLU. RIH w/ 2" snkr brs. Tgd 10' snd @ 10,075'. POH & RD WLU. SWI & SDFN

5/12/2011: TIH w/ 5.5" HD pkr, 265 jts 3.5", 9.2#, N-80 EUE Tbg. Set pkr @ 8,763' w/50k compression. MIRU Frac Tech. Held safety mtg & PT all surf lines to 9,000 psig, held gd. Fill 3.5" frac string w/35 bbls. EIR MV # 1 perfs fr/9,800-9,960' dwn 3-1/2" tbg. 25 BPM @ 7,200 psig. Refraced MV stg #1 perfs fr/ 9,800-9,960' dwn 3-1/2" tbg w/51,660 gals 30Q N2 Torquoise 25# fld carrying 74,067 #'s SLC 20/40 sd. Used 767 MCF N2. Flshd frac w/105 bls TFW. Max DH sd conc 3.0 ppg. ISIP 4,644 psig, 5" SIP 4,227 psig. 1,310 BLWTR. SWI 8 hrs. OWU & Turn well to flow tester @ 22:00 hrs on 16/64 ck. SDFN. FTP 4,200 psig, F. 0 BO, 548, BLW, FTP 4,200-900 psig, 16/64" ck. 9 hrs. Rets of N2 gas, wtr, snd. MV perfs fr/9,800-9,960'.

5/13/2011: Pmp 50 bls TFW dwn tbg. KW. Rlsd HD pkr & TOH w/ 65 jt's 3.5" tbg. Ld pkr. MIRU BWWC WL. RIH set 5.5" 6k CBP @ 9,750'. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf MV stage #2 intv fr/9,438'-42', 9,467'-69', 9,494-96', 9,516'-19', & 9,536-40'. w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 35 holes. POH & LD perf guns. RD WLU. TIH w/ glass disc sub, Weatherford 5.5" HD pkr, XO, 264 jts 3.5", 9.2#, N-80 EUE Tbg. SWI & SDFWE. EOT @ 8,732'

5/16/2011: Set pkr @ 8,731' w/50k compression. MIRU Frac Tech. Held safety mtg & PT all surf lines to 9,000 psig, held gd. Fill 3.5" frac string w/53 bbls. EIR & Bd MV perfs fr/ 9,438-9,540'. Acidize MV #2 perfs fr/9,438-9,540' w/1,000 gals of 15% NEFE HCL ac dwn 3-1/2" tbg. BD @ 5,149 psig. ISIP 3,311 psig. & SD 5". Had 1,937 psi BA w/ 70 bio balls. EIR MV # 2 perfs fr/9,438'9,540' dwn 3-1/2" tbg. 26 BPM @ 6,300 psig. Fraced MV stg #2 perfs fr/ 9,438-9,540' dwn 3-1/2" tbg w/61,438 gals 30Q N2 Torquoise 25# fld carrying 75,005 #'s SLC 20/40 sd. Used 852 MCF N2. Flshd frac w/102 bls TFW. Max DH sd conc 3.25 ppg. .84 FG. ISIP 3,828 psig, 5" SIP 3,750 psig. 1,462 BLWTR. SWI 6 hrs. OWU & Turn well to flow tester @ 17:00 hrs on 16/64 ck. SDFN. FTP 3,600 psig, F. 0 BO, 575, BLW, FTP 3,600-500 psig, 16/64" ck. 14 hrs. Rets of N2 gas, wtr, snd. MV perfs fr/9,438-9,540'.

5/17/2011: Pmp 50 bls TFW dwn tbg. KW. Rlsd HD pkr & TOH w/ 264 jt's 3.5" tbg. Ld pkr. MIRU BWWC WL. RIH set 5.5" 6k CBP @ 9,350'. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf MV stage #3 intv fr/9,084-95', & 9,103'-08'. w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 34 holes. POH & LD perf guns. RD WLU. TIH w/ glass disc sub, Weatherford 5.5" HD pkr, XO, 263 jts 3.5", 9.2#, N-80 EUE Tbg. Set pkr @ 8,698' w/50k compression. MIRU Frac Tech. Held safety mtg & PT all surf lines to 9,000 psig, ggd tst. Fill 3.5" frac string w/21 bbls. EIR & Bd MV perfs fr/ 9,084'-9,108'. Acidize MV #3 perfs fr/9,084'-9,108'. w/1,000 gals of 15% NEFE HCL ac dwn 3-1/2" tbg. BD @ 5,468 psig. ISIP 3,575 psig. & SD 5". EIR MV # 3 perfs fr/9,084'-9,108' dwn 3-1/2" tbg. 26 BPM @ 6,400 psig. Frac MV stg #3 perfs fr/ 9,084-9,108'. dwn 3-1/2" tbg w/62,160 gals 30Q N2 Torquoise 25# fld carrying 70,430 #'s SLC 20/40 sd. Used 597 MCF N2. Flshd frac w/90 bls TFW. Max DH sd conc 3.5 ppg. .84 FG. ISIP 4,585 psig, 5" SIP 3,951 psig. SWI 5 hrs. OWU & Turn well to flow tester @ 22:00 hrs on 16/64 ck. SDFN. FTP 3,700 psig, F. 0 BO, 628, BLW, FTP 3,700-500 psig, 16/64" ck. 14 hrs. Rets of N2 gas, wtr, snd. MV perfs fr/9,438-9,540'.

5/18/2011: Pmp 50 bls TFW dwn tbg. KW. Rlsd HD pkr & TOH w/ 263 jt's 3.5" tbg. Ld pkr. MIRU WL. RIH set 5.5" 6k CBP @ 7,600'. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf MV stage #4 intv fr/ 7,432'-44'. w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 25 holes. POH & LD perf guns. RD WLU. TIH w/ glass disc sub, Weatherford 5.5" HD pkr, XO, 219 jts 3.5", 9.2#, N-80 EUE Tbg. Set pkr @ 7,235'

w/50k compression. MIRU Frac Tech. Held safety mtg & PT all surf lines to 9,000 psig, held gd. Fill 3.5" frac string w/62 bbls. EIR & Bd MV perfs fr/7,432-44'. Acidize MV #4 perfs fr/7,432-44'. w/500 gals of 15% NEFE HCL ac dwn 3-1/2" tbg. BD @ 4,697 psig. ISIP 1,791 psig. & SD 5". EIR MV #4 perfs fr/ 7,432-44' dwn 3-1/2" tbg. 26 BPM @ 5243 psig. Frac MV stg #4 perfs fr/7,432-44'. Dwn 3-1/2" tbg w/33,684 gals 50Q N2 Torquoise 22# fld carrying 37,240 #'s 20/40 white & 10,303 #'s SLC 20/40 sd. Used 456 MCF N2. Flshd frac w/720 bls TFW. Max DH sd conc 4.0 ppg. .91 FG. ISIP 3,540 psig, 5" SIP 3,082 psig. 802 BLWTR. SWI 6 hrs. OWU & Turn well to flow tester @ 22:00 hrs on 16/64 ck. SDFN. FTP 2,500 psig, F. 0 BO, 149, BLW, FTP 2,500-100 psig, 16/64" ck. 7 hrs. Rets of N2 gas, wtr, snd. MV perfs fr/7,432-44'.

5/19/2011: Pmp 50 bls TFW dwn tbg. KW. Rlsd HD pkr & TOH w/ 219 jt's 3.5" tbg. Ld pkr. MIRU WL. RIH set 5.5" 6k CBP @ 6,050'. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgrs. Perf WA stage #5 fr/5,570'-72', 5,754'-61', 5,794'-5,804', & 5,977'-79', w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 46 holes. POH & LD perf guns. MIRU Frac Tech. Held safety mtg & PT all surf lines to 6,000 psig, held gd. EIR & Bd WA perfs fr/5,570'-5,979'. Acidize WA #5 perfs w/1250 gals of 15% NEFE HCL ac & 92 Bio balls BD @ 2,648 psig. ISIP 1,039 psig. & SD 5". EIR WA # 5 perfs fr/5,570'-5,979' dwn 5.5" csg. 47 BPM @ 2,806 psig. Frac WA stg #5 perfs fr/5,570'-5,979'. dwn 5.5" csg. w/69,762 gals 50Q N2 Torquoise 20# fld carrying 85,862 #'s 20/40 white & 41,432 #'s SLC 20/40 sd. Used 800 MCF N2. Flshd frac w/132 bls TFW. Max DH sd conc 4.2 ppg. 0.67 FG. ISIP 2,530 psig, 5" SIP 2,542 psig. SWI 6 hrs. OWU & Turn well to flow tester @ 22:00 hrs on 16/64 ck. SDFN. FCP 2,500 psig, F. 0 BO, 270, BLW, FCP 2,500-500 psig, 16/64" ck. 7 hrs. Rets of N2 gas, wtr, snd. WA perfs fr/5,570-5,979.

5/20/2011: MIRU WLU RIH & set 6k CBP @ 5540'. RD WLU. TIH w/ 265 jt's 3.5", 9.2#, N-80 eue tbg. LD 265 jt's tbg. XO- equip to 2-3/8". SWI SDFWE.

5/23/2011: WA/MV perfs-fr/ 5570-9960'. MU & TIH w/ 4.75" mill, BRS, SN, & 167 jt's 2.375", 4.7#, N-80 EUE tbg. Tgd CBP @ 5,530'. RU pwr swvl & AFU. Estb circ. DO CBP. TIH w/ tbg, Tgd 275' snd @ 5,775'. Co to CBP @ 6,050'. DO same. TIH w/ tbg. Tgd 160' snd @ 7,440'. CO to CBP @ 7,600'. DO same. TIH w/ tbg. Tgd 130' snd @ 9,220'. CO to CBP @ 9,350'. DO same. Circ cln for 1 hr. TOH w/ 60 jt's tbg. SWI & SDFN. EOT @ 7,300'.

5/24/2011: WA/MV perfs-fr/ 5570-9960'. TIH w/70 jt's tbg. Tg 50' snd @ 9,700'. RU pwr swvl & AFU. Brk circ. Co to CBP @ 9,750'. DO same. TIH w/ tbg. Tg CIBP @ 10,095'. DO same. TIH w/ tbg to 11,000'. No Tg. TOH w/ 338 jt's tbg, Ld sn, brs, mill. OWU 16/64 ck. Turn well to flowtesters @ 19:00 hrs. SDFN. FCP 600psig, F. 0 BO, 298, BLW, FCP 0-600 psig, 16/64" ck. 12 hrs. Rets of N2 gas, wtr, snd. WA perfs fr/5,570-9,960'. Burnable gas @ 7:00 pm.

5/25/2011: SWI. MIRU WLU. RIH w/ 4.75" GR to 10,700'. POH LD GR. RIH & Set 8k CIBP @ 10,690'. Dump bail 2 sks cmnt on CIBP fr/ 10,675-90'. RD WLU. MU & TIH w/ 2.375" MS clr, SN & 234 jt's 2-3/8", 4.7#, L-80 EUE tbg. Drift w/ 1.901 every 950'. No ti spts. EOT @ 7,500' +/- SWI & SDFN.

5/26/2011: Pmp 20 bls TFW dwn tbg. KW. TIH w/ 2 3/8" MS col, SN, 96 jt's 4.7#, L-80, EUE tbg. Drift w/ 1.901" every 950' . No ti spts. Ld tbg on Hanger w/ 330 jt's 2.375", 4.7#, L-80, EUE tbg. SN @ 10,412', EOT @ 10,414' WA/MV perfs fr/ 5,570-10,636'. ND BOP, NU WH. RU swb tls. BFL @ 3,900' FS, 0 BO, 70 BLW, 14 runs, 8 hrs, KWO. SICP 1300 psig, FTP 100-0 psig, 20/64 ck. Tbg Flowed until 16:30 hrs loaded up & died. (30 bls). SWI & SDFN.

5/27/2011: RU swb tls. BFL @ 4,900' FS, 0 BO, 10 BLW, 2 runs, 1 hrs, KWO. SICP 1400 psig, FTP 0-600 psig, 20/64 ck. Flow test (Green Completion) Gas analysis showed 2% N2, RWTP @ 12:30 5/27/2011.

5/31/2011: Well loaded up on weekend. RU swb tls. BFL @ 3,900' FS, 0 BO, 25 BLW, 15 runs, 4 hrs, Hvy snd. MIRU PLS WLU. RIH w/ 1.625" BB & tgd snd @ SN 10,412'. RD WLU. Open csg to sales 20/64 ck. FCP 1,350 - 800 psig. ND WH. NU BOP. Unlnd hngr. TOH w/ 60 jt's tbg. (pulled 10k over 10'). Pmp 40 bls TFW dwn tbg. EOT @ 9,464'. SWI & SDFN.

6/1/2011: Pmp 20 bls TFW dwn tbg. KW. TIH w/ 59 jt's tbg. Tgd 40' snd bridge @ 10,400'. RU AFU, estb circion, CO 40' snd, BO & TIH w/ 69 jt's tbg. Tgd 10' snd @ 10,670'. Estb circion, CO to PBTD (10,690'). Circ cln hole for 2 hrs. LD 10 jt's tbg. Ld tbg on Hanger w/ 330 jt's 2.375", 4.7#, L-80, EUE tbg. SN @ 10,412', EOT @ 10,414'. ND BOP, NU WH. RU swb tls. BFL @ 3,900' FS, 0 BO, 15 BLW, 5 runs, 8 hrs, KWO. SICP 700 psig, FTP 100-0 psig, 48/64 ck. Tbg Flowed until 17:00 hrs loaded up & died. (30 bls) NO BURNABLE gas . SWI & SDFN.

6/2/2011: RU swb tls. BFL @ 3,900' FS, 0 BO, 25 BLW, 5 runs, 3 hrs, KWO. SICP 1,000 psig, FTP 0-500 psig, 20/64 ck. Flow test (Green Completion) Burnable gas 10:00 am. MIRU PLS WLU. RIH w/ 1.625" BB. Tg PBTD @ 10,690', (no fill) RDWLU. RWTP @ 13:00, 6/02/2011. Begin test data. RDMOSU

=====**Riverbend Unit 02-13E**=====

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
Other _____

2. Name of Operator
XTO Energy Inc.

3. Address 382 CR 3100 Aztec, NM 87410 3a. Phone No. (include area code) _____

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 564' ENL & 1,847' FEL
At top prod. interval reported below SAME
At total depth SAME

5. Lease Serial No.
UTU013765

6. If Indian, Allottee or Tribe Name
UINTAH & OURAY

7. Unit or CA Agreement Name and No.
RIVERBEND UNIT

8. Lease Name and Well No.
REU 2-13E

9. API Well No.
43-047-33643

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey or Area
NWNE SEC. 13-T10S-R19E

12. County or Parish UINTAH 13. State UT

14. Date Spudded 11/6/2000 15. Date T.D. Reached _____ 16. Date Completed D & A Ready to Prod. 05/27/2011

17. Elevations (DF, RKB, RT, GL)*
5,084' GL

18. Total Depth: MD 11,170' TVD _____ 19. Plug Back T.D.: MD 10,690' TVD _____ 20. Depth Bridge Plug Set: MD 10,690' TVD _____

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
PREVIOUSLY SUBMITTED

22. Was well cored? No Yes (Submit analysis)
Was DST run No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	54.5#	SURFACE	84'		CONDUCTOR		CALC.	
12-1/4"	8.6/K-55	24/32#	SURFACE	3,007'		650/LITE G		CIRC.	
7-7/8"	5.5/N-80	17#	SURFACE	11,170'		2,132/G		CIRC.	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	10,414'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MVRD/CSLGT (OLD)	10,702'	11,068'	10,702' - 11,068'	0.47"	80	CIBP @ 10,690'
B) MVRD (OLD)	10,151'	10,636'	10,151' - 10,636'	0.47"	74	OPEN
C) MVRD (NEW)	9,084'	9,960'	9,084' - 9,960'	0.36"	107	OPEN
D) MVRD (OLD)	8,342'	8,464'	9,084' - 9,108'	0.47"	36	OPEN

26. Perforation Record

Depth Interval	Amount and Type of Material
10,151' - 11,068' (OLD)	Fracture with 325,800# AcFrac Black
9,084' - 9,960' (NEW)	A w/3,000 g 15% HCl ac. Frac w/201,802 g frac fld carrying 239,988# SLC 20/40 sd
8,342' - 8,464' (OLD)	Fracture with 60,600# 20/40 Tempered LC
7,432' - 7,444' (NEW)	A w/500 gal 15% HCl ac. Frac w/33,684 gal frac fld carrying 47,543# SLC 20/40 sd

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/27/2011	6/6/2011	24	→	18	715	53			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
24/64"	195	623	→	18	715	53		PRODUCING	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

RECEIVED
JUN 13 2011
DIV. OF OIL, GAS & MINING
DOGM COPY

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				WASATCH	4,488'
				MESAVERDE	7,828'

32. Additional remarks (include plugging procedure):

WSTC (NEW) 7,432' - 7,444' 0.36" 25 HOLES (See other side for frac information).
WSTC (OLD) 6,256' - 7,158' 0.47" 77 HOLES Fracture with 670,500# 20/40 Sand.
WSTC (NEW) 5,570' - 5,979' 0.36" 46 HOLES Acidized w/1,250 gal. 15% HCl acid. Frac'd w/69,762 gal. frac fld carrying 127,294# SLC sd.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) BARBARA A. NICOL

Title REGULATORY COMPLIANCE TECHNICIAN

Signature Barbara A. Nicol

Date 06/08/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

C

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
Address: 382 CR 3100
city AZTEC
state NM zip 87410 Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304733643	RBU 2-13E		NWNE	13	10S	19E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
E	7050	7050 ✓	11/5/2000			5/27/2011	
Comments: <u>CSLLT = MVRD = WSMVD</u> — <u>6/22/11</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

BARBARA A. NICOL

Name (Please Print)

Barbara A. Nicol

Signature

REGULATORY COMP. TECH 6/15/2011

Title

Date

RECEIVED

JUN 15 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-3405
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: RIVER BEND
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: RBU 2-13E
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047336430000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0564 FNL 1847 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 13 Township: 10.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/15/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="PWOP"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. plans to install rod pumping equipment on this well to increase production as a result of workover operations May - June 2011.

Accepted by the Utah Division of Oil, Gas and Mining

 Date: 07/20/2011
 By: *Derek Duff*

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 7/5/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-3405	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: RIVER BEND	
		8. WELL NAME and NUMBER: RBU 2-13E	
1. TYPE OF WELL Gas Well	9. API NUMBER: 43047336430000		
2. NAME OF OPERATOR: XTO ENERGY INC	9. FIELD and POOL or WILDCAT: NATURAL BUTTES		
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3145 Ext	COUNTY: UINTAH	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0564 FNL 1847 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 13 Township: 10.0S Range: 19.0E Meridian: S	STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/4/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="PWOP"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>XTO Energy Inc. has put this well on a pumping unit per the following: 4/26/2012: MIRU. 4/27/2012: TOH w/2-3/8' tbg. TIH w/4-3/4" cone bit, 5-1/2" csg scr & 2-3/8" tbg. 4/30/2012: RU AFU. DO/CO sc & fill to 10,675' (PBD). RD AFU. Begin TOH. 5/1/2012: Cont TOH. TIH w/5-1/2" TAC & 2-3/8", 4.7#, L-80, EUE tbg. 5/2/2012: Cont to TIH w/prod tbg. Set TAC @ 10,650' w/SN @ 10,634'. Swab. BFL @ 7,000' FS. S. 0 BO, 47 BLW. 8 runs, 4 hrs. 5/3/2012: Swab. BFL @ 4,400 FS. S. 0 BO, 30 BLW. TIH w/2" x 1-1/2" x 19' RXBC pmp, sbs, 3/4" rods & 7/8" rods. 5/4/2012: Cont TIH w/7/8" Norris rods & 1-1/2" PR Seated. HWO. RDMO. RWTP ppg @ 144" x 2.4 SPM.</p>			
NAME (PLEASE PRINT) Barbara Nicol		PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A		DATE 5/31/2012	

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
June 01, 2012**

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-3405
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: RIVER BEND
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: RBU 2-13E
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155		9. API NUMBER: 43047336430000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0564 FNL 1847 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 13 Township: 10.0S Range: 19.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/6/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="CLEANOUT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has performed a cleanout & acid treatment on this well per the attached summary report.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
June 25, 2013**

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 6/25/2013	

Riverbend Unit 02-13E

5/28/2013: MIRU. SN @ 10,636'. EOT @ 10,652'. WA/MV/CG perms fr/5,570' - 11,068'. PBDT @ 10,690'. PU rod strg & rods were parted. LD 1-1/4" x 26' PR w/1.5" x 14' Inr. TOH w/3 - 7/8" rod subs & 64 - 7/8" Norris 96 slick skr d w/T cplgs, to rod part @ 1,630'. Skr d showed hvy wear in cplgs & shoulders. PT tbg to 2,000 psig w/4 bbls TFW, 5", Tstd ok. TIH w/OS w/1.375" grapple. Latch onto FT @ 1,630'. Att to unseat pmp w/no success. (V, ltl pmp action). Ppd dwn csg w/100 bbls TFW @ 170* Contd wkg rod strg to unseat pmp w/no success. Suspect, shear tl sheared. Att to flsh skr d's w/no success. SWI & SDFN.

5/29/2013: LD 1-1/4" x 26' PR w/1.5" x 14' Inr. TOH w/64 - 7/8" Norris 96 slick skr d to OS. LD OS & fish. Contd TOH w/89 - 7/8" Norris 96 slick skr d w/T cplgs, 215 - 3/4" Norris 96 slick skr d w/T cplgs, 42 - 3/4" Norris 96 skr d w/T cplgs, 5 molded guides per rod, 11 - 1-1/4" APIK sbs w/710 cplgs & half of 26 K shear tl. LD 24 - 7/8" Norris 96 slick skr d fr/8,00' - 1,800' & 15 - 3/4" Norris 96 slick skr d fr/3,900' - 4,275', ttl of 39 slick, showed hvy wear in cplg's & shoulders. All cplg's fr/surf - 1,800' showed wear. Skr d showed hvy paraffin BU fr/surf - 6,000'. RU & RIH w/swb tls. Swbd tbg dry to 7,400' FS. Bd well. ND WH, NU & FT BOP. Rlsd SH TAC @ 10,651'. TOH w/1 jt 2-3/8", 4.7#, L-80, EUE, 8rd tbg, 3 - 2-3/8", 4.7#, N-80, EUE, 8rd tbg subs & 188 jts 2-3/8", 4.7#, L-80, EUE, 8rd tbg. EOT @ 4,726'. SWI & SDFN.

5/30/2013: Contd TOH w/157 jts 2-3/8", 4.7#, L-80, EUE, 8rd tbg, 2-3/8" SN, 2-3/8" x 4', 4.7#, N-80, EUE, 8rd perf tbg sub, 2-3/8" x 6', 4.7 #, N-80, EUE, 8rd tbg sub, 3.75" x 2-3/8" SH TAC w/2-3/8" mule shoe col. Tbg showed lt to hvy external sc BU fr/6,000' - EOT @ 10,652'. TAC had hvy internal sc BU. Smpl sent to multi-chem for analysis. Recd 2" x 1-1/4" x 19' RHBC pmp (XTO # 382, 4' -3 GRV) w/1" x 8' GA in SN. PU & TIH w/4-3/4" bit, 5-1/2" csg scr, 2-3/8" SN & 338 jts 2-3/8" tbg, tgd 23' @ 10,652'. (PBDT @ 10,690'). Ppd dwn tbg w/41 bbls TFW, to clear tbg. TOH w/88 jts 2-3/8" tbg. EOT @ 8,010'. SWI & SDFN.

5/31/2013: TIH w/88 jts 2-3/8" tbg. RU pwr swvl & AFU. Estb circion. CO 25' fill, fr/10,652' - 10,677' & drlg became hard. Suspect cemt on top of CIBP. Circ well cln for 2 hrs. Ppd dwn tbg w/20 bbls TFW & kld tbg. RD pwr swvl & AFU. TOH w/224 jts 2-3/8" tbg. EOT @ 3,000'. SWI & SDFWE.

6/3/2013: Contd TOH w/94 jts 2-3/8" tbg, 2-3/8" SN, 5-1/2" csg csr w/4-3/4" bit. PU & TIH w/2-3/8" mule shoe col, 3.75" x 2-3/8" SH TAC, 2-3/8" x 6', 4.7#, N-80, EUE, 8rd tbg sub, 2-3/8" x 4', 4.7#, N-80, EUE, 8rd perf tbg sub, 2-3/8" SN, 335 jts 2-3/8", 4.7#, L-80, EUE, 8rd tbg, 2 - 2-3/8", 4.7#, N-80, EUE, 8rd tbg subs & 1 jt 2-3/8", 4.7#, L-80, EUE, 8rd tbg. EOT @ 10,657'. RU & RIH w/XTO 1.908 tbg broach to SN @ 10,642'. No ti spots. POH & LD broach. Ld tbg on hgr. ND BOP. Set SH TAC @ 10,657' w/12 K Tens. NU WH. SN @ 10,642'. EOT @ 10,657'. WA perms fr/5,570' - 7,444'. MV perms fr/8,350' - 10,705'. CIBP @ 10,690'. CG perms fr/10,740' - 11,068'. PBDT @ 10,690'. RU & RIH w/swb tls. BFL @ 3,800' FS, S 0, BO, 25 BLW, 5 runs, 2 hrs. Smpl taken every hr. Gray gas cut wtr, ltl solids (flky sc), ltl O. FFL @ 6,300' FS. FCP 80 psig. SWI & SDFN.

6/4/2013: MIRU ac equip. Ppd dwn tbg w/250 gals 15% HCL ac w/add's, flshd w/41 bbls TFW, mix w/5 gals H2's Scavenger, ISIP 0 psig. Ppd dwn csg w/500 gals 15% HCL ac w/add's, flsh w/80 bbls TFW, ISIP 0 psig. RDMO ac equip. SWI, let ac soak for 3 hrs. RU & RIH w/swb tls. BFL @ 5,400' FS, S 0, BO, 42 BLW, 11 runs, 5 hrs. Smpl taken every hr. Gray gas cut wtr, ltl solids (flky sc), tr of O, PH 3. FFL @ 6,300' FS. FCP 60 psig. SWI & SDFN.

6/5/2013: RU & RIH w/swb tls. BFL @ 5,900' FS, S 0, BO, 28 BLW, 6 runs, 2.5 hrs. Smpl taken every hr. Gray gas cut wtr, ltl solids (flky sc), tr of O, PH 6. FFL @ 6,300' FS. FCP 40 psig. RD SWB. PU & Loaded new 2" x 1-1/4" x 20' RHBC, pmp (XTO # 441, 4' -2 FARR) w/1-1/4" x 8' GA. TIH w/pmp, 1 - 7/8" x 3' rod stabilizer sub, 26 K shear tl, 1 - 7/8" x 3' rod stabilizer sub, 11 - 1-1/4" APIK sbs w/710 cplg's, 42 - 3/4" Norris 96 skr d w/SM cplgs, 5 molded guides per rod, 168 - 3/4" Norris 96 slick skr d w/SM cplgs, 48 - 3/4" Norris 96 skr d w/SM cplgs, 5 molded guides per rod, 42 - 7/8" Norris 96 slick skr d w/SM cplgs. EOR @ 7,775'. SWI w/csg flwg to sales. SDFN.

6/6/2013: Contd TIH w/26 - 7/8" Norris 96 slick skr d, chng out T cplg's w/SM cplg's, 30 - 7/8" Norris 97 skr d w/SM cplg's, 4 molded guides per rod, 56 - 7/8" Norris 96 slick skr d w/SM cplg's & 3 - 7/8" rod sub's (8', 6', 4', 18' ttl), w/molded guides. Ppd dwn tbg w/10 gals MC-6895 corr inhid & flsh w/17 bbls TFW. (Last FL @ 6,300'). PU 1-1/4" x 26' PR w/1.5" x 14' Inr. Seated pmp & SWO. PT tbg to 500 psig w/17 BW. LS pmp to 1,000 psig, w/rig. GPA. HWO & RWTP ppg @ 1:30 p.m. 4 SPM x 144" SL. RDMO

=====**Riverbend Unit 02-13E**=====