

EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113

July 6, 2000

Utah Division of Oil, Gas, & Mining
1594 West North Temple
Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
NORTH CHAPITA #131-6
NW/SE/, SEC. 6, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: FEE
SURFACE OWNER: FEE

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,


Ed Trotter
Agent
EOG Resources, Inc.

Attachments

UDOGM-STATE-EOG

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DIVISION OF
OIL, GAS AND MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL **DEEPEN**

b. TYPE OF WELL
Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3. Address and Telephone Number
P.O. BOX 1815, VERNAL, UT 84078 (435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements.)
At surface **2036' FSL & 1956' FEL NW/SE** *4435690 N
629664E*

At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office
11.5 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed location to nearest property or lease line, ft.
(Also to nearest drig. Unit line, if any) **1956'**

16. No. of acres in lease **80**

17. No. of acres assigned to this well

18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth **6660'**

20. Rotary or cable tools
ROTARY

21. Elevations (show whether DF, RT, GR, etc.)
4700 FEET GRADED GROUND

22. Approx. date work will start
AUGUST 2000

5. Lease designation and serial number
FEE

6. If Indian, Allottee or Tribe name
N/A

7. Unit Agreement Name

8. Farm or lease name, well no.
NORTH CHAPITA

9. API Well no.
NORTH CHAPITA 131-6

10. Field and pool, or wildcat
NORTH CHAPITA/WASATCH

11. Sec., T., R., M., or BLK. and survey or area
SEC. 6, T9S, R22E

12. County or parish
UINTAH

13. State
UTAH

23. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	24#	200' - 220'	100-150 SX CLASS "G" + 2%
or 12 1/4"	9 5/8"	32.30#	200 - 220'	CaCl2 + 1/4 #/SX CELLOFLAKE.
7 7/8"	4 1/2"	10.50#	6660'	50/50 POXMIX: 1.3 Cu Ft/SX.

- SEE ATTACHMENTS FOR:
- 8 POINT PLAN
 - BOP SCHEMATIC
 - SURFACE USE AND OPERATING PLAN
 - LOCATION PLAT
 - LOCATION LAYOUT
 - TOPOGRAPHIC MAPS "A", "B", AND "C"
 - GAS SALES PIPELINE—MAP "D"
 - FACILITY DIAGRAM



14.1 PPG. EST. 1000 SX. FROM TD TO 400' ABOVE ZONES OF INTEREST. LIGHT CEMENT: 3.89 CU FT/SX 11 PPG EST. 400 SX TO 200' ABOVE OIL SHALE OR FRESH WATER INTERVALS.

EOG RESOURCES, INC. VENTURE CAPITAL ESTIMATED OPERATOR OF THE SUBJECT WELL UNDER BOND # JT 1230

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Pc: UTAH DIVISION OF OIL, GAS AND MINING

DIVISION OF OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED *Red L. J. [Signature]* TITLE **Agent** DATE 7-10-2000

(This space for Federal or State office use)

PERMIT NO. 43-047-33688 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:
APPROVED BY *Bradley G. Hill [Signature]* TITLE **BRADLEY G. HILL** DATE 8/10/00
RECLAMATION SPECIALIST III

EIGHT POINT PLAN

NORTH CHAPITA #131-6
NW/SE/, SEC. 6, T9S, R22E
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH	TYPE ZONES	MAXIMUM PRESSURE
Green River	1733		
Oil Shale	1733		
"H" Marker	3378		
"J" Marker	3796		
Base "M" Marker	4726		
Wasatch	5160		
Peters Point	5160	GAS	
Chapita Wells	5785	GAS	
Buck Canyon	6450	GAS	

EST. TD 6660'

Anticipated BHP 2900 PSI

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>MINIMUM SAFETY FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
11	0' - 220'	200' - 220'	8 5/8	24.0 #	J-55	ST&C	1370 PSI	2950 PSI	263,000#
or									
12 1/4	0' - 220'	200' - 220'	9 5/8	32.3 #	H-40	ST&C	1370 PSI	2270 PSI	254,000#
7 7/8	0' - 6660'	6660'	4 1/2	10.5 #	J-55	ST&C	4010 PSI	4790 PSI	146,000#

If conductor drive pipe is used, it will be left in place if its total length is less than 20 feet below the surface. If the total length of the drive pipe is equal to or greater than 20 feet, it will be pulled prior to cementing surface casing, or it will be cemented in place. The minimum diameter of the conductor drive pipe will be 13 3/8".

All casing will be new or inspected.

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EIGHT POINT PLAN

NORTH CHAPITA #131-6
NW/SE/, SEC. 6, T9S, R22E
UINTAH COUNTY, UTAH

5. MUD PROGRAM

<u>INTERVAL</u>	<u>MUD TYPE</u>	<u>MUD WT.</u>
0' - 220'	Air	NA
240' - 4000'	Air/Mist & Aerated Water	NA
4000' - TD	Air/3% KCL water or KCL substitute	8.4-8.8 PPG

Lost circulation probable from 1500' to 3000'+/-.

Sufficient mud inventory will be maintained on location during drilling to handle any adverse conditions that may arise.

6. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- B. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

7. EVALUATION PROGRAM:

Logs: Schlumberger Platform Express
AIT-GR-SP-CAL T.D. to base of surface casing
FDC-CNL-GR-Cal-PE T.D. to 4600'

Cores: None Programmed
DST: None Programmed

Completion: To be submitted at a later date.

Note: If hole conditions prevent the running of open hole logs, a cased hole Dipole Sonic/Neutron/Gr will be run in lieu of open hole logs.

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EIGHT POINT PLAN

NORTH CHAPITA #131-6
NW/SE/, SEC. 6, T9S, R22E
UINTAH COUNTY, UTAH

8. ABNORMAL CONDITIONS:

None anticipated.

9. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Clock
- C. Stabbing Valve
- D. Visual Mud Monitoring

10. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

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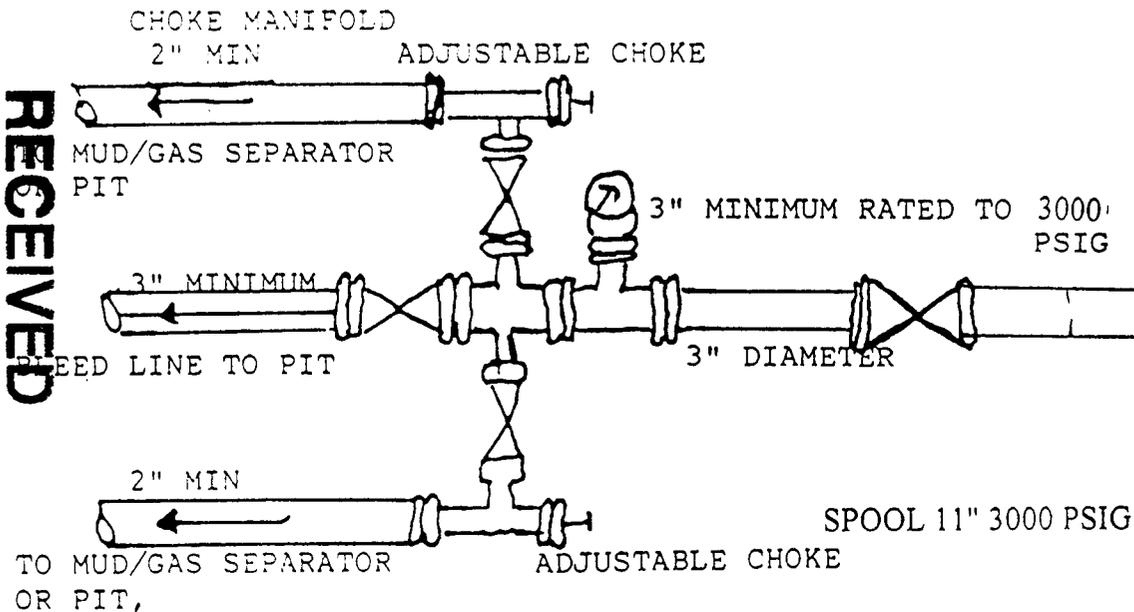
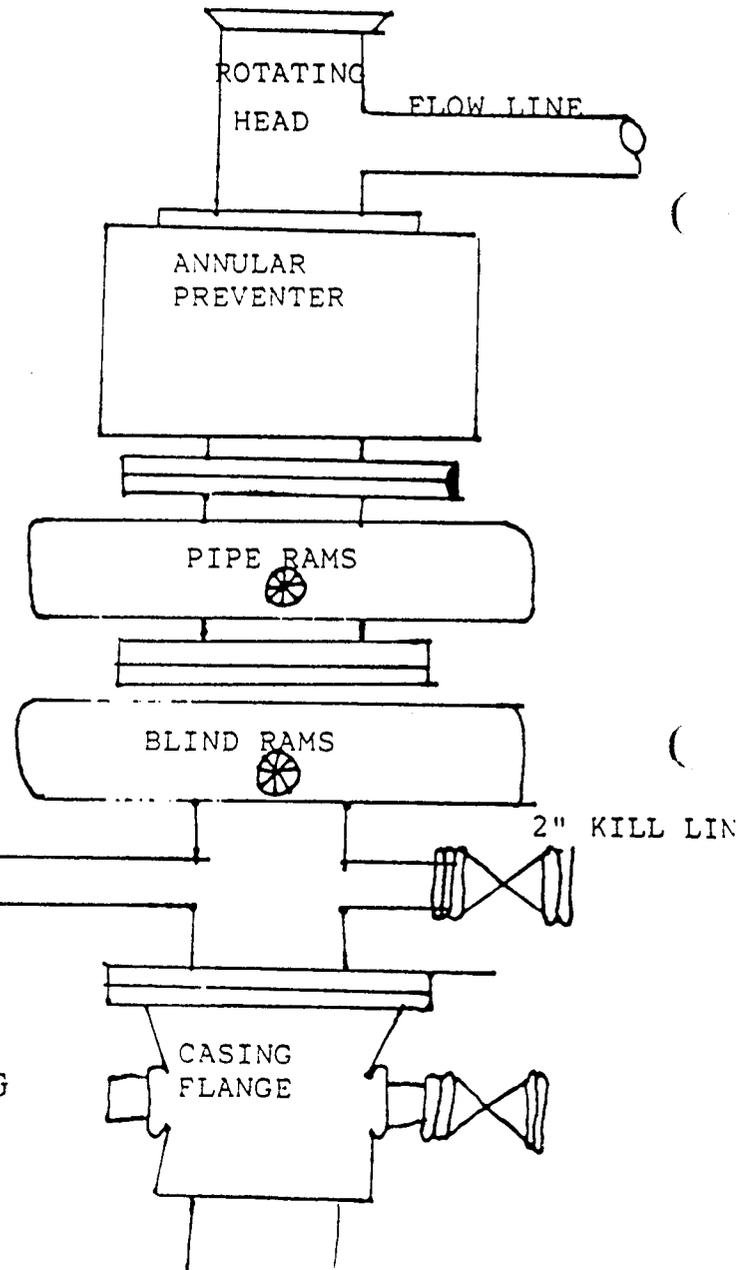
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3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 RATED.
 CASING FLANGE IS 11" 3000 PSIG RATED.
 BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE 's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig
3. Annular preventor will be tested to 50% of working pressure, 1500 psig
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



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**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: North Chapita #131-6
Lease Number: Fee
Location: 2036' FSL & 1956' FEL, NW/SE, Sec. 6, T9S, R22E, S.L.B.& M
Uintah County, Utah

Surface Ownership: Kay and Jean Haws Family Trust

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice well - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

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THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 11.5 miles southeast of Ouray, Utah - See attached TOPO Map "A" .
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 300feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

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As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION

- A. Water wells - None
 - B. Abandoned wells - None
 - C. Temporarily abandoned wells - None
 - D. Disposal wells - None
 - E. Drilling wells - None
 - F. Producing wells - 5*
 - G. Shut in wells - None
 - H. Injection wells - None
- (*See attached TOPO map "C" for location)

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

A. ON WELL PAD

- 1. Tank batteries - None
- 2. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, separator, dehy, 210 Bbl condensate tank, meter house and attaching piping. See attached facility diagram.
- 3. Oil gathering lines - None
- 4. Gas gathering lines - A 4 1/2" gathering line will be buried from dehy to the edge of the location.
- 5. Injection lines - None
- 6. Disposal lines - None
- 7. Surface pits - None

B. OFF WELL PAD

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4 1/2" OD steel above ground natural gas pipeline will be laid approximately 900' from proposed location to a point in the NW/SE of Section 6, T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Fee lands, thus a Right-of-Way grant will be required.
- 3. Proposed pipeline will be a 4 1/2" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

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If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the South end of the location.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from the Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Section 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at an approved waste disposal facility.
 - 4. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

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Burning of trash will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

The reserve pit will be constructed so as not to leak, break, or allow discharge.

The reserve pit shall be lined.

8. **ANCILLARY FACILITIES**

A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the East side of the location. The flare pit will be located downwind of the prevailing wind direction on the East side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored on the North and South ends of the location.

Access to the well pad will be from the North.

N/A Diversion ditch(es) shall be constructed on the _____ side of the location (above/below) the cut slope, draining to the _____.

N/A Soil compacted earthen berm(s) shall be placed on the _____ side(s) of the location between the _____.

N/A The drainage(s) shall be diverted around the sides of the well pad location.

N/A The reserve pit and/or pad locations shall be constructed long and narrow for topographic reasons _____.

NA Corner ____ will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

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- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

11. SURFACE OWNERSHIP

Access road: Kay and Jean Haws Family Trust

Location: Kay and Jean Haws Family Trust

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used.

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-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

Additional Surface Stipulations

- N/A No construction or drilling activities shall be conducted between _____ and _____ because of _____.
- N/A No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.
- N/A No construction or exploration activities are permitted within a 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.
- N/A There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).
- N/A No cottonwood trees will be removed or damaged.
- N/A Pond will be constructed according to BIA specifications approximately _____ feet _____ of the location, as flagged on the onsite.

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LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

OPERATIONS

EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Jim Schaefer
Telephone (307)276-3331

EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
George McBride
Telephone (435)789-0790

PERMITTING

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

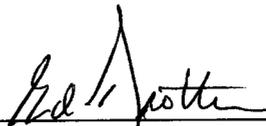
All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

7-10-2000

Date


Agent

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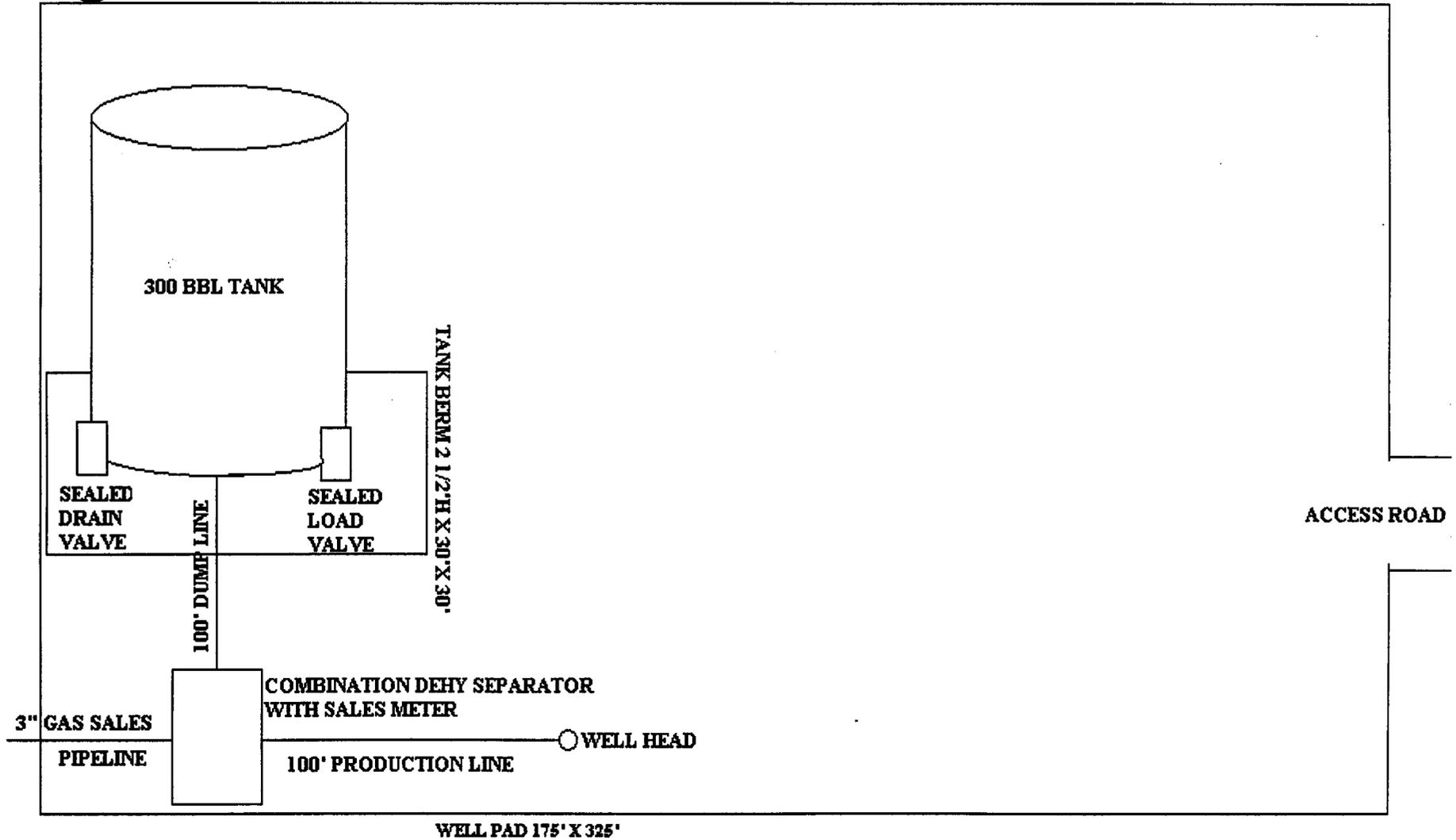
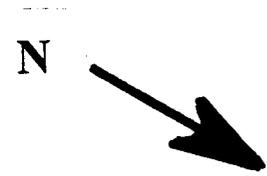
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SITE FACILITY DIAGRAM
NORTH CHAPITA #131-6
SECTION 6, T9S, R22E, NW/4 SE/4
UINTAH COUNTY, UTAH
LEASE NUMBER: FEE
(Site Security Plan is on file at EOG Resources, Inc.'s Vernal Office)



EOG RESOURCES, INC.
NORTH CHAPITA #131-6
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 6, T9S, R22E, S.L.B.&M.

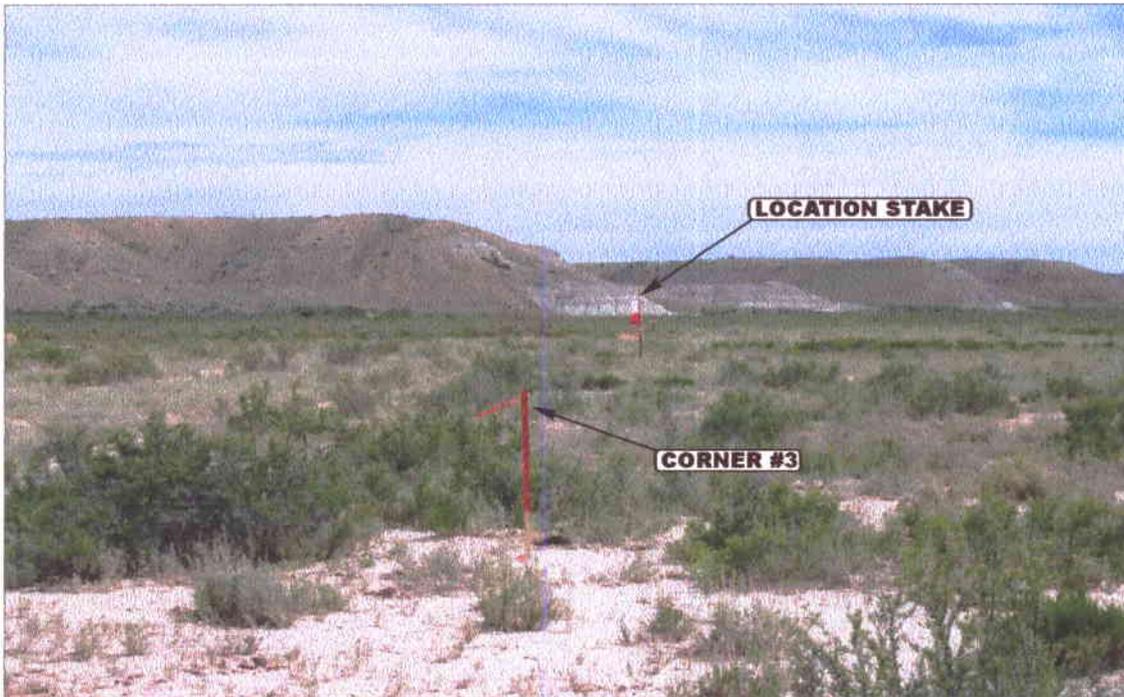


PHOTO: VIEW FROM CORNER #3 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ROAD

CAMERA ANGLE: SOUTHERLY



UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS			5	23	00	PHOTO
TAKEN BY: D.K.			MONTH	DAY	YEAR	
DRAWN BY: J.L.G.			REVISED: 00-00-00			

- Since 1964 -

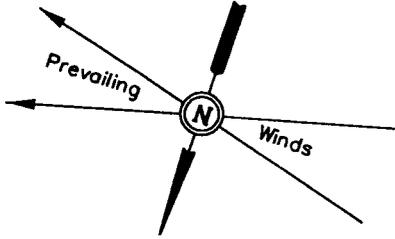
EOG RESOURCES, INC.

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LOCATION LAYOUT FOR

NORTH CHAPITA #131-6
SECTION 6, T9S, R22E, S.L.B.&M.
2036' FSL 1956' FEL

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SCALE: 1" = 50'
DATE: 5-22-00
Drawn By: D.COX

GRADE
El. 699.5'

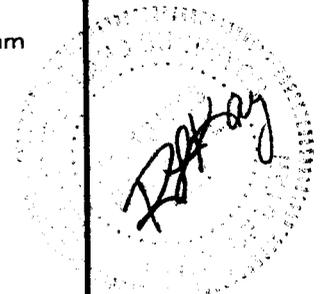
F-0.3'
El. 699.2'

Sta. 3+25

Approx.
Top of
Cut Slope

Approx.
Toe of
Fill Slope

NOTE:
Earthwork Calculations Require
a Fill of 0.1' @ the Location
Stake For Balance. All Fill is
to be Compacted to a Minimum
of 95% of the Maximum Dry
Density Obtained by AASHTO
Method t-99.



NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.

El. 699.8'
C-8.3'
(btm. pit)

Sta. 1+50

F-0.3'
El. 699.2'

Pit Capacity
With 2' of
Freeboard is
± 8,490 Bbls.

RESERVE PITS
(8' Deep)

Sta. 0+12

Sta. 0+00

El. 699.9'
C-8.4'
(btm. pit)

El. 700.0'
C-0.5'

F-0.1'
El. 699.4'

Proposed Access
Road

Construct Diversion
Ditch

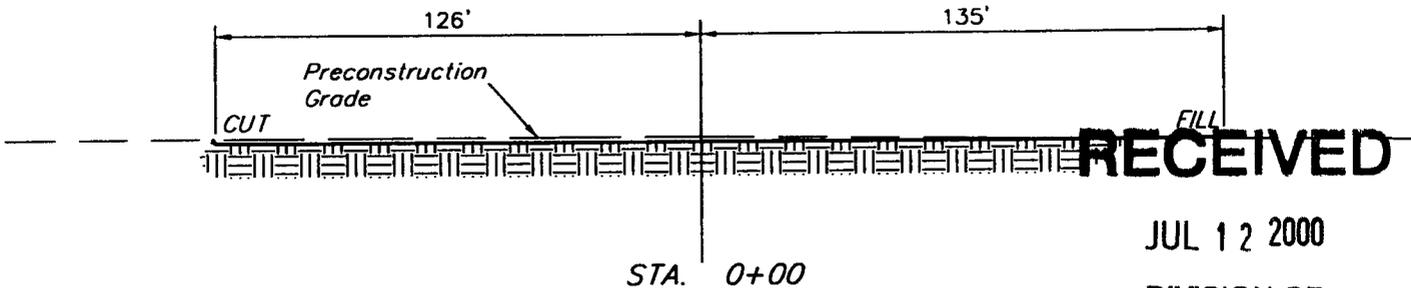
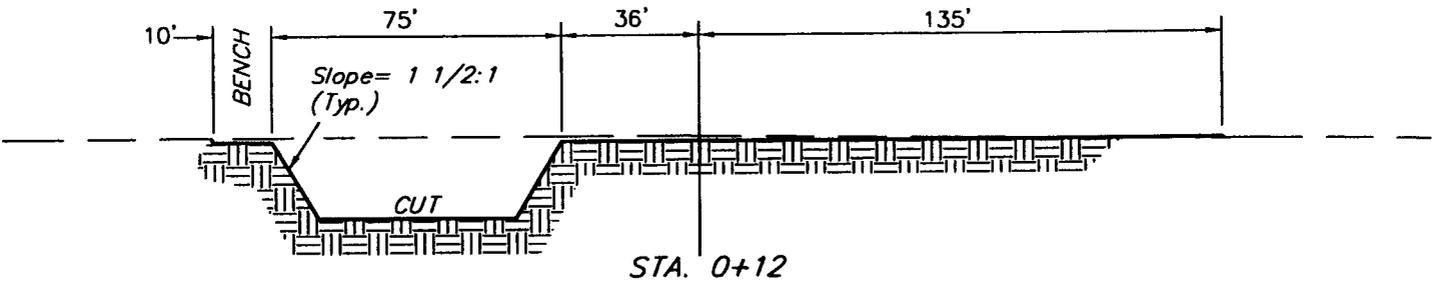
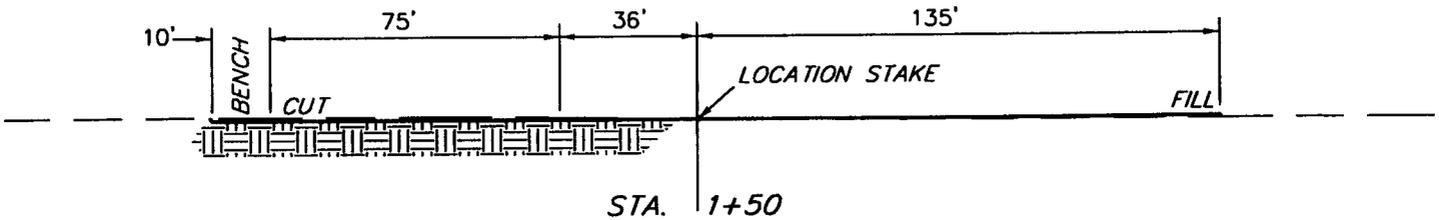
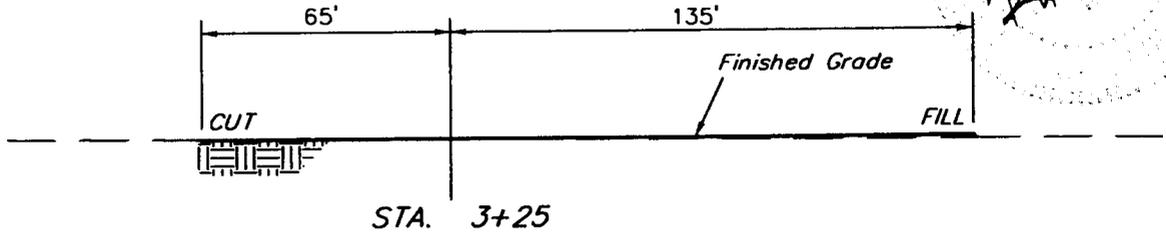
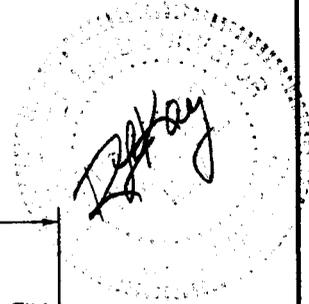
Elev. Ungraded Ground at Location Stake = 4699.4'
Elev. Graded Ground at Location Stake = 4699.5'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.
TYPICAL CROSS SECTIONS FOR
NORTH CHAPITA #131-6
SECTION 6, T9S, R22E, S.L.B.&M.
2036' FSL 1956' FEL

1" = 20'
 X-Section
 Scale
 1" = 50'

DATE: 5-22-00
 Drawn By: D.COX



RECEIVED

JUL 12 2000

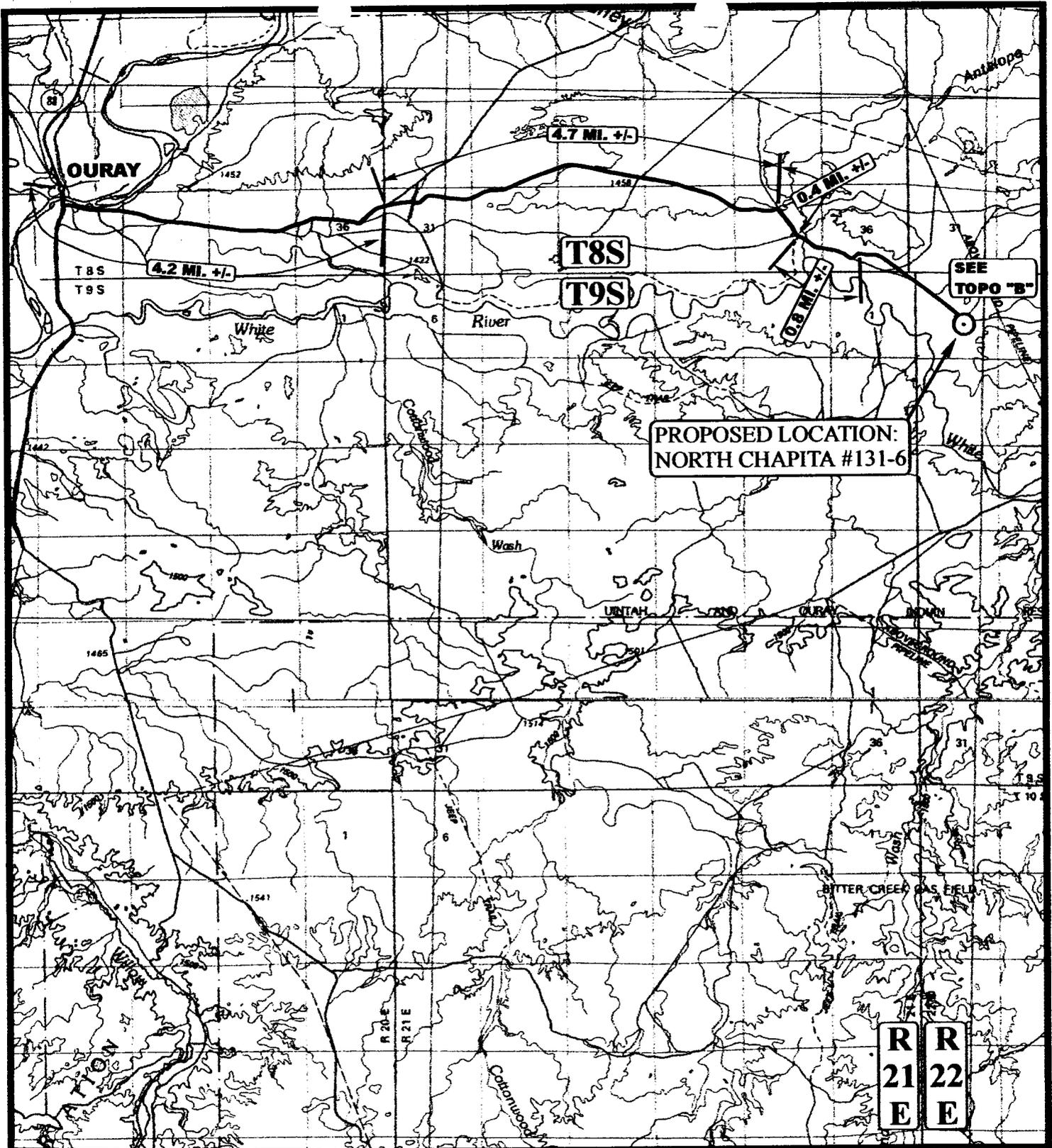
DIVISION OF
 OIL, GAS AND MINING

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,430 Cu. Yds.
Remaining Location	=	2,490 Cu. Yds.
TOTAL CUT	=	3,920 CU.YDS.
FILL	=	1,160 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	2,700 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	≈	2,700 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



**PROPOSED LOCATION:
NORTH CHAPITA #131-6**

**R 21 E
R 22 E**

LEGEND:

⊙ PROPOSED LOCATION



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

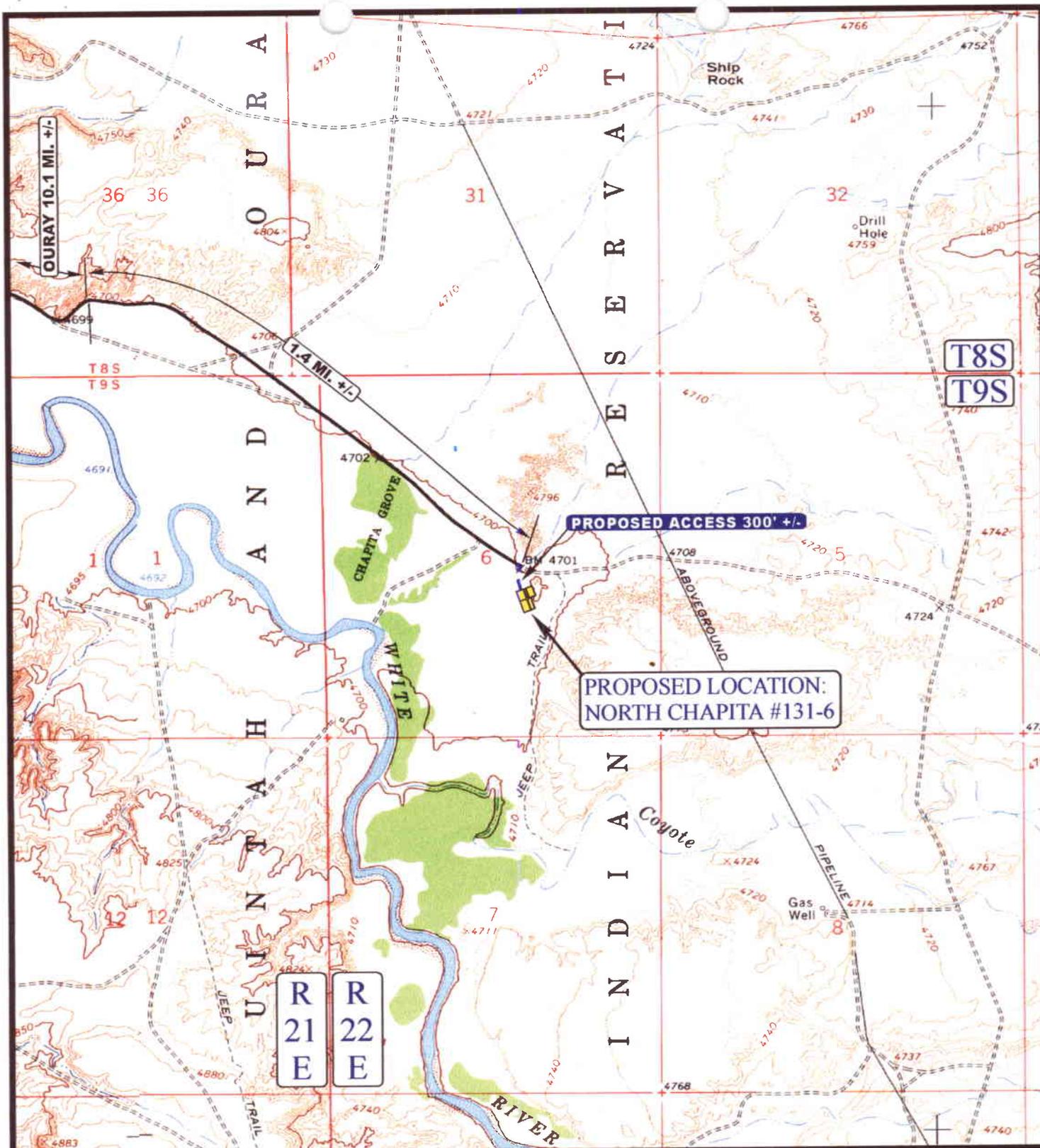
NORTH CHAPITA #131-6
SECTION 6, T9S, R22E, S.L.B.&M.
2036' FSL 1956' FEL

**TOPOGRAPHIC
MAP**

5	22	00
MONTH	DAY	YEAR

SCALE: 1 : 100,000 **DRAWN BY: J.L.G.** **REVISED: 00-00-00**





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD

EOG RESOURCES, INC.

NORTH CHAPITA #131-6
SECTION 6, T9S, R22E, S.L.B.&M.
2036' FSL 1956' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
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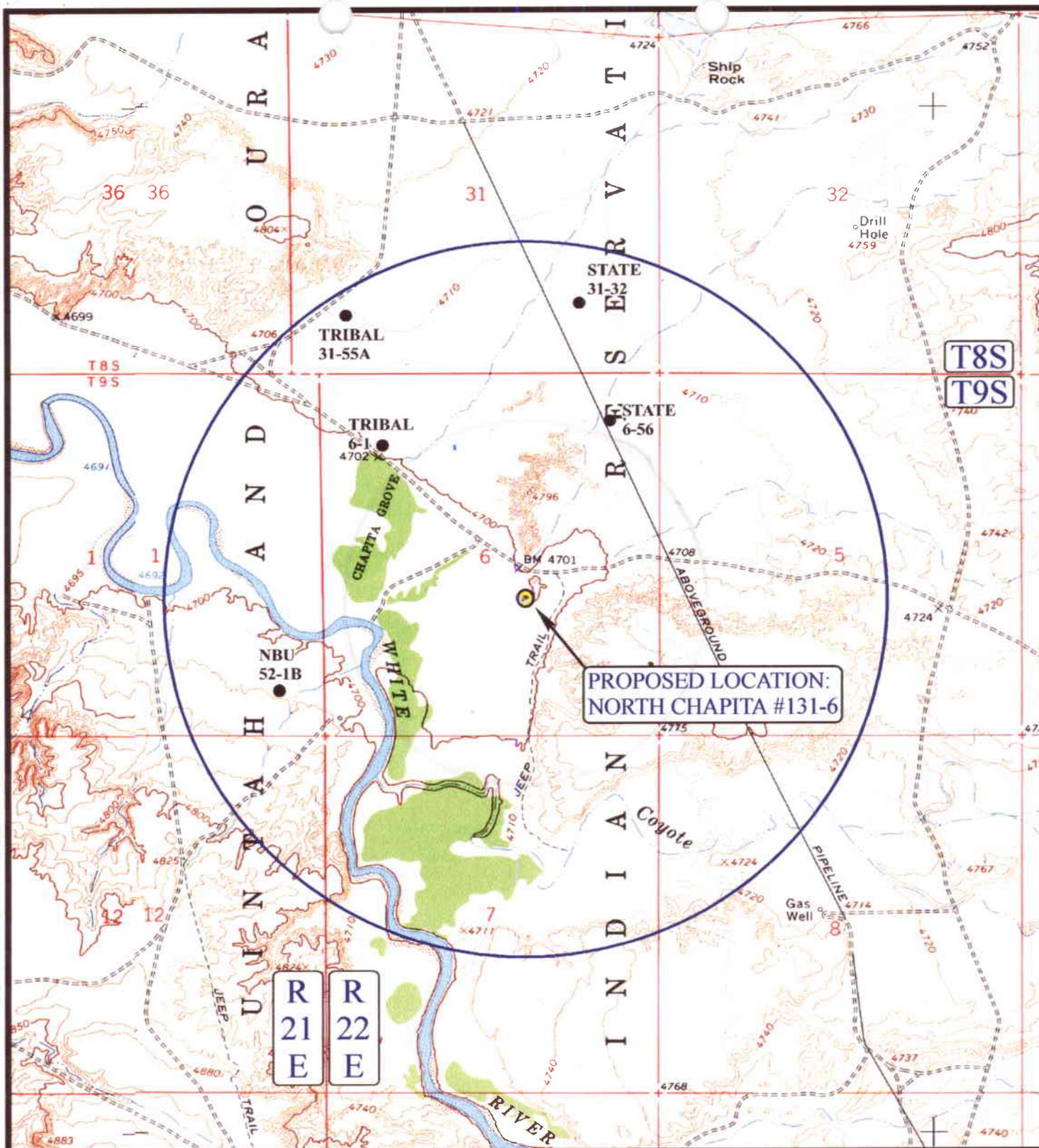


TOPOGRAPHIC
MAP

5 MONTH
22 DAY
00 YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00





**PROPOSED LOCATION:
NORTH CHAPITA #131-6**

LEGEND:

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊕ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

**NORTH CHAPITA #131-6
SECTION 6, T9S, R22E, S.L.B.&M.
2036' FSL 1956' FEL**



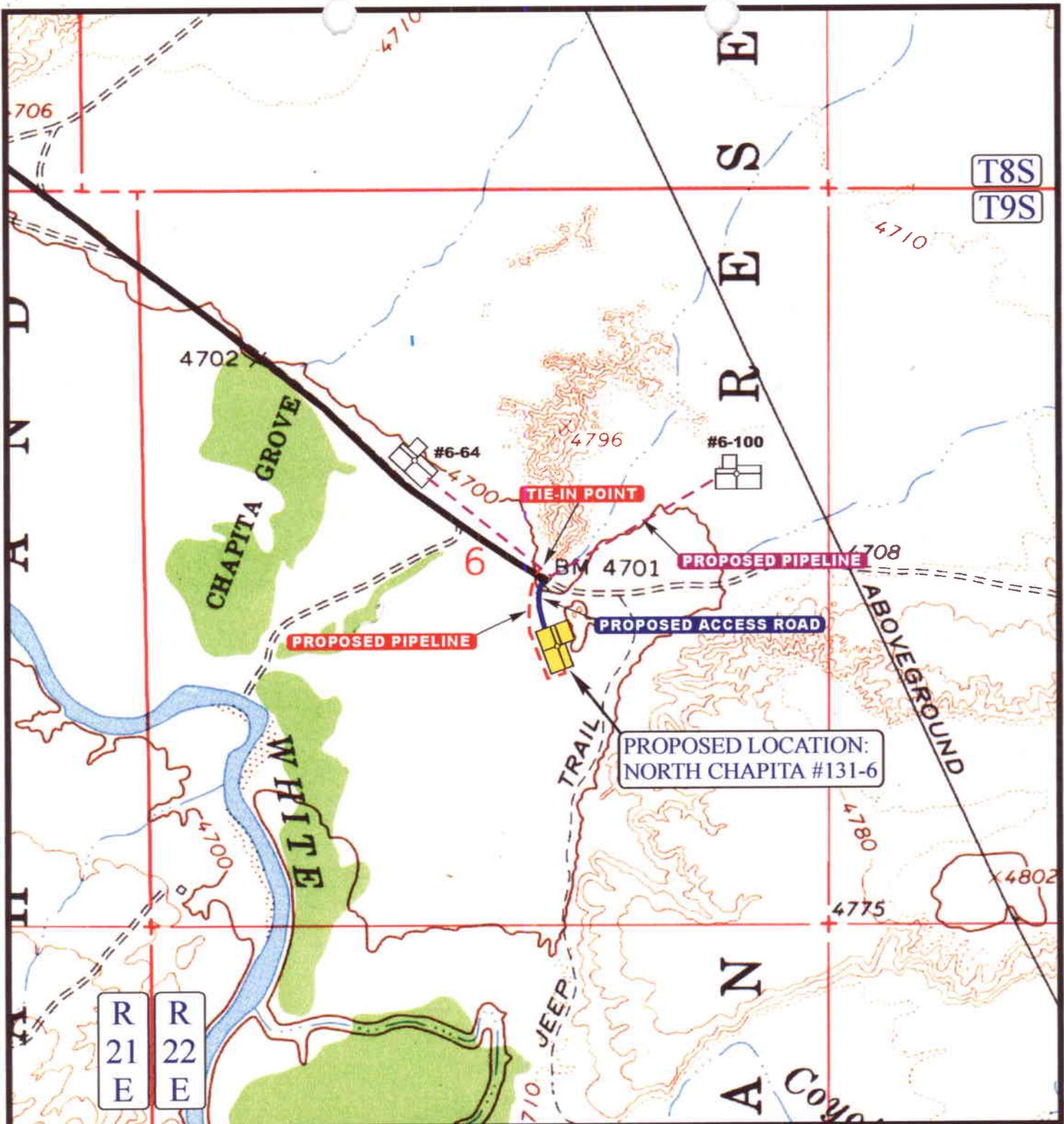
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

5 22 00
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 900' +/-

LEGEND:

- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED ACCESS

EOG RESOURCES, INC.

NORTH CHAPITA #131-6
SECTION 6, T9S, R22E, S.L.B.&M.
2036' FSL 1956' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

5 22 00
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: J.L.G. REVISED: 00-00-00



WORKSHEET
*** APPLICATION FOR PERMIT TO DRILL ***

APD RECEIVED: 07/12/2000

API NO. ASSIGNED: 43-047-33627

WELL NAME: NORTH CHAPITA 131-6
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER, AGENT

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NWSE 06 090S 220E
 SURFACE: 2036 FSL 1956 FEL
 BOTTOM: 2036 FSL 1956 FEL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	RJK	8-9-00
Geology		
Surface		

LEASE TYPE: 4- Fee
 LEASE NUMBER: FEE
 SURFACE OWNER: 4- Fee

PROPOSED FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[4]
(No. GT 1230)
- Potash (Y/N)
- Oil Shale (Y/N) *190 - 5 (B)
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3. Unit _____
- R649-3-2. General
Siting: _____
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 173-16
Eff Date: 1-13-2000
Siting: *Gen. St. / Vacates Previous Orders.
- R649-3-11. Directional Drill

COMMENTS: Need Presite (7/25/00)

STIPULATIONS: ① STATEMENT OF BASIS
 ② OIL SHALE
 ③ Blooie line variances may not be granted by DOGM.
 Contact UOSH at 530-6901 on this matter.



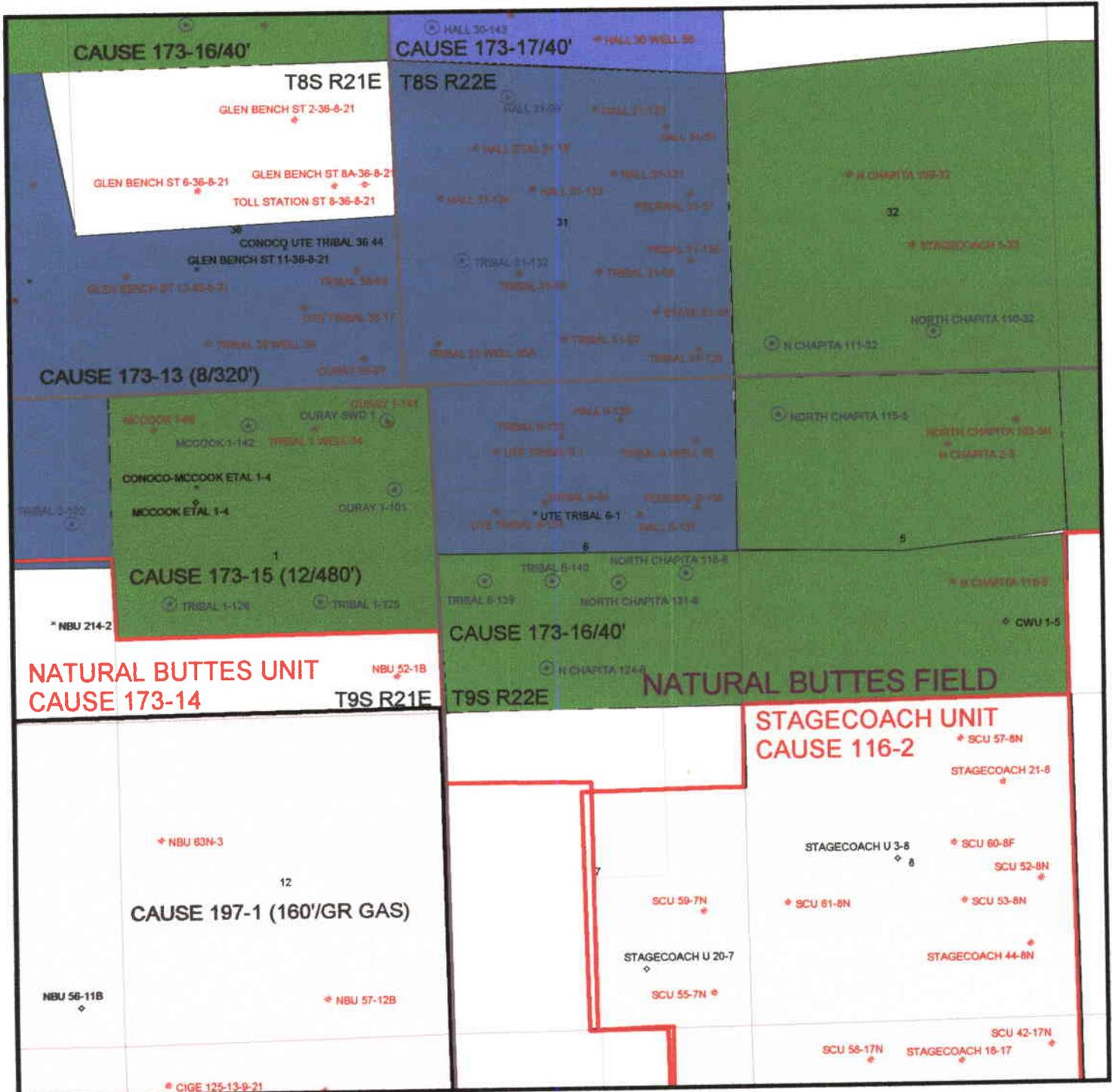
Utah Oil Gas and Mining

OPERATOR: EOG RESOURCES INC (N9550)

FIELD: NATURAL BUTTES (630)

SEC. 6, T9S, R22E,

COUNTY: UINTAH CAUSE: 173-16/40'



ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: ENRON OIL & GAS CO.

WELL NAME & NUMBER: NORTH CHAPITA 131-6

API NUMBER: 43-047-33627

LEASE: FEE **FIELD/UNIT:** OURAY

LOCATION: 1/4, 1/4 NW/SE SEC: 6 TWP: 9S RNG: 22E

1956' F E L 2036' F S L

LEGAL WELL SITING: Statewide 400 foot window in center of 40 acre tract and no closer than 920 feet from another well.

GPS COORD (UTM): 12629602E 4435892N

SURFACE OWNER: KAY AND JEAN HAWS FAMILY TRUST

PARTICIPANTS: ED TROTTER (ENRON), DAVID HACKFORD (DOGM), KAY AND JEAN HAWS (LANDOWNERS).

REGIONAL/LOCAL SETTING & TOPOGRAPHY:

SITE IS ON A LARGE FLAT EXTENDING 0.5 MILES TO THE SOUTH AND WEST. A ROW OF LOW HILLS START JUST NORTH OF SITE AND EXTEND TO THE NORTH. THERE ARE SANDSTONE OUTCROPPINGS JUST OFF SITE TO THE EAST.

SURFACE USE PLAN:

CURRENT SURFACE USE: WILDLIFE AND LIVESTOCK GRAZING. HUNTING.

PROPOSED SURFACE DISTURBANCE: LOCATION WOULD BE 325' BY 246' AND ACCESS ROAD WOULD BE 300 FEET.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE ATTACHED MAP FROM GIS DATABASE

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: ALL PRODUCTION FACILITIES WILL BE ON LOCATION AND ADDED AFTER DRILLING WELL. GAS PIPELINE WILL FOLLOW ACCESS ROAD.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL WILL BE BORROWED FROM SITE DURING CONSTRUCTION OF LOCATION.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS

FROM PIT WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED LAND FILL.

ENVIRONMENTAL PARAMETERS:

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: NATIVE GRASSES, GREASEWOOD, PRICKLY PEAR, CHEAT GRASS, SHADSCALE: RODENTS, COYOTES, SONGBIRDS, RAPTORS, PRONGHORN.

SOIL TYPE AND CHARACTERISTICS: VERY LIGHT RED SANDY CLAY.

EROSION/SEDIMENTATION/STABILITY: VERY LITTLE NATURAL EROSION. SEDIMENTATION AND STABILITY ARE NOT A PROBLEM AND LOCATION CONSTRUCTION SHOULDN'T CAUSE ANY INCREASE IN STABILITY OR EROSION PROBLEMS.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

RESERVE PIT:

CHARACTERISTICS: 147' BY 75' AND 8' DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): A LINER WILL NOT BE REQUIRED FOR RESERVE PIT.

SURFACE RESTORATION/RECLAMATION PLAN:

AS PER LANDOWNER AGREEMENT OR AS DIRECTED BY DIVISION.

SURFACE AGREEMENT: A SURFACE AGREEMENT HAS NOT BEEN SIGNED.

CULTURAL RESOURCES/ARCHAEOLOGY: SITE IS ON FEE SURFACE.

OTHER OBSERVATIONS/COMMENTS:

THE PRE-DRILL INVESTIGATION TOOK PLACE ON A HOT SUMMER DAY.

ATTACHMENTS:

PHOTOS OF SITE WILL BE PLACED ON FILE.

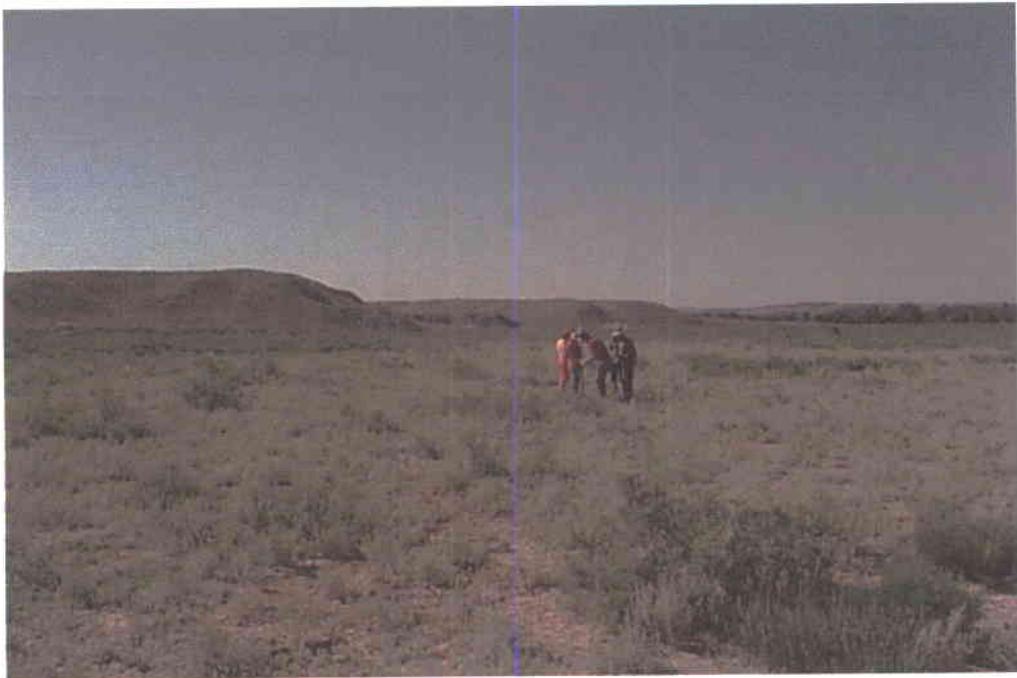
DAVID W. HACKFORD
DOGM REPRESENTATIVE

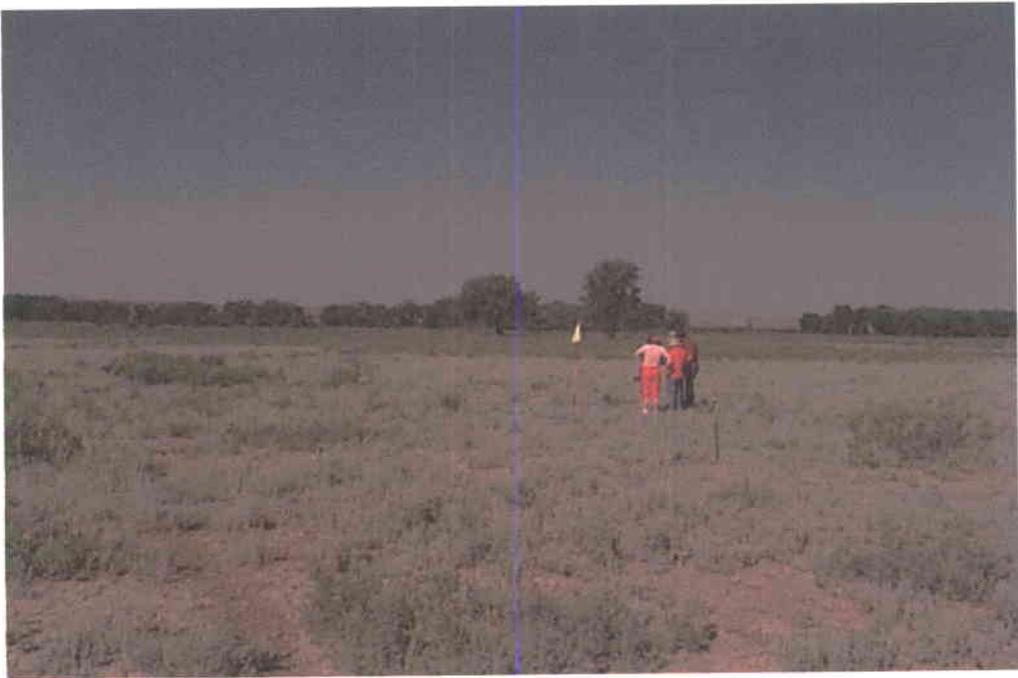
7/25/00 9:30 AM
DATE/TIME

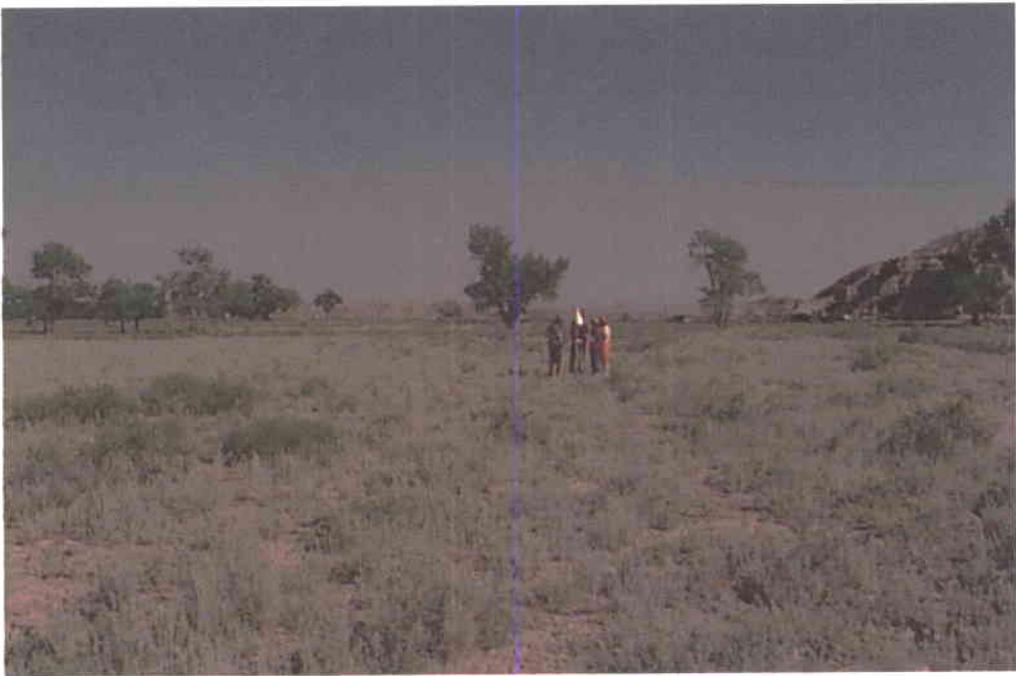
**Evaluation Ranking Criteria and Ranking Score
For Reserve and On-site Pit Liner Requirements**

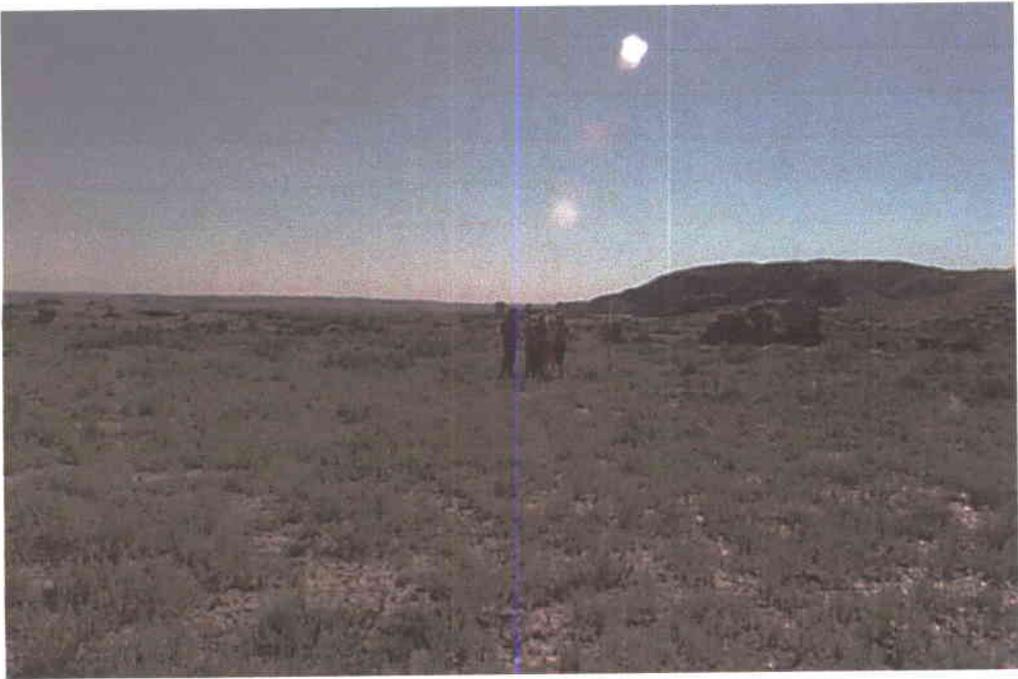
<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>5</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>0</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility		
Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>
Final Score		<u>10</u>











DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

Operator Name: ENRON OIL & GAS CO.

Well Name & Number: NORTH CHAPITA 131-6

API Number: 43-047-33627

Location: 1/4,1/4 NW/SE Sec. 6 T. 9S R. 22E

Geology/Ground Water:

Enron has proposed setting 200-220 feet of surface casing at this location. The depth to the base of the moderately saline ground water is estimated to be at 200 feet. A search of Division of Water Rights records indicates no water wells are located within a 10,000 foot radius of the center of Section 6. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of interbedded sandstones and shales. The sandstones are not generally continuous over a large area and should not constitute a significant aquifer. The proposed surface casing should adequately protect any useable ground water.

Reviewer: Brad Hill

Date: 8/1/2000

Surface:

The pre-drill investigation of the surface was performed on 7/25/00. Surface owner is Kay and Jean Haws family trust. Mr. And Mrs. Haws were notified of this investigation on 7/18/2000. They attended. A landowner agreement has not been signed at this time, but Enron representative Ed Trotter gave them an agreement contract to study and sign if they so desire. Site is a legal location per general state siting rule. This site appears to be the best spot for a location in the immediate area. Mr and Mrs. Haws expressed a desire that the sandstone outcroppings just adjacent to this site to the east not be destroyed by location construction, and Mr. Trotter agreed to this.

Reviewer: David W. Hackford

Date: 7/27/00

Conditions of Approval/Application for Permit to Drill:

None



UTAH DIVISION OF WATER RIGHTS
 NWPLAT POINT OF DIVERSION LOCATION PROGRAM

MAP CHAR	WATER RIGHT	QUANTITY CFS	AND/OR AC-FT	SOURCE DESCRIPTION or WELL INFO	DIAMETER	DEPTH	YEAR LOG	NORTH	EAST	POINT OF DIVERSION	CNR	SEC	TWN	RNG	B&M
0	49 113	.0000	250000.00	White River & Tributaries				S 1810	W 1360	NE 1	9S	20E	SL		
				WATER USE(S): DOMESTIC MINING POWER											
				State of Utah Board of Water Resources				1594 West North Temple, Ste 310							
0	49 304	.0000	105000.00	White River & tributaries				S 1810	W 1360	NE 1	9S	20E	SL		
				WATER USE(S): DOMESTIC POWER OTHER											
				State of Utah Board of Water Resources				1594 West North Temple, Ste 310							
0	49 1272	.0000	1500.00	White River & Tribs. & Undergr				S 1810	W 1360	NE 1	9S	20E	SL		
				WATER USE(S): DOMESTIC OTHER											
				State of Utah Board of Water Resources				1594 West North Temple, Ste 310							

Well name:	8-00 EOG NC 131-6	
Operator:	EOG	Project ID:
String type:	Surface	43-047-33627
Location:	Uintah Co.	

Design parameters:

Collapse

Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 78 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 220 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 0 psi
 Internal gradient: 0.442 psi/ft
 Calculated BHP 97 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 193 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 6,300 ft
 Next mud weight: 8.500 ppg
 Next setting BHP: 2,782 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 6,300 ft
 Injection pressure 6,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	220	9.625	32.30	H-40	ST&C	220	220	8.876	13.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	96	1370	14.27	97	2270	23.37	6	254	40.77 J

Prepared by: RJK
 Utah Dept. of Natural Resources

Date: August 9,2000
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Collapse is based on a vertical depth of 220 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes.
 Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	8-00 EOG NC 131-6	
Operator:	EOG	Project ID:
String type:	Production	43-047-33627
Location:	Uintah Co.	

Design parameters:
Collapse
Mud weight: 8.600 ppg
Design is based on evacuated pipe.

Minimum design factors:
Collapse:
Design factor: 1.125

Burst:
Design factor: 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 5,807 ft

Environment:
H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 168 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 220 ft

Cement top: Surface

Burst
Max anticipated surface pressure: 0 psi
Internal gradient: 0.447 psi/ft
Calculated BHP: 2,975 psi

No backup mud specified.

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	6660	4.5	10.50	J-55	ST&C	6660	6660	3.927	139.2

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	2975	4010	1.35	2975	4790	1.61	61	132	2.16 J

Prepared by: RJK
Utah Dept. of Natural Resources

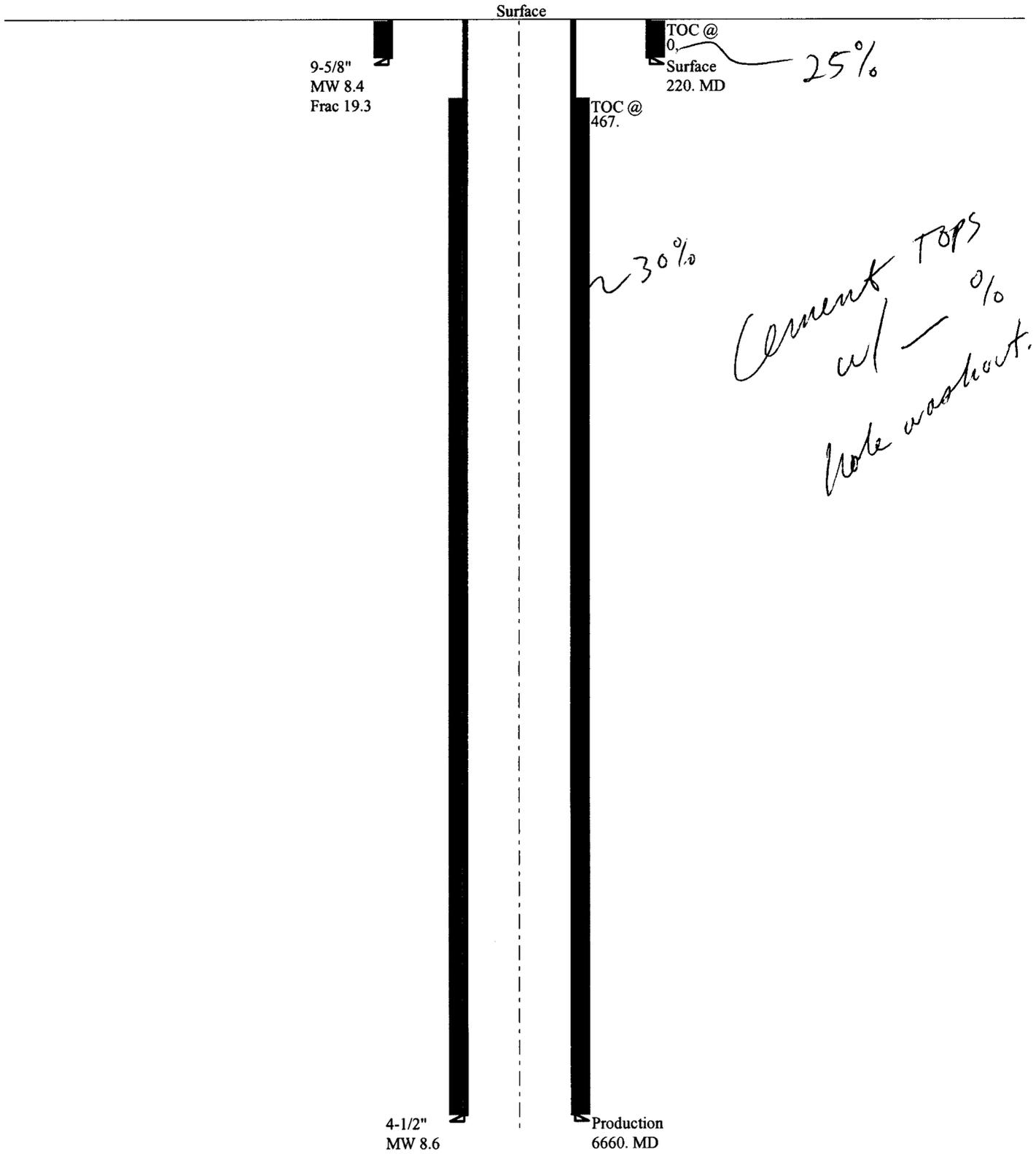
Date: August 9,2000
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 6660 ft, a mud weight of 8.6 ppg The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

8-00 EOG NC 131-6

Casing Schematic



FAX COVER SHEET

FROM: ED TROTTER

FAX NO. 435-789-1420

TELEPHONE NO. 435-789-4120

TO: UDOG & M

FAX NO. 801-359-3940

ATTENTION: LESHA CORDOVA

DATE: 8-10-2000

TOTAL NUMBER OF PAGES INCLUDING COVER PAGE: 2

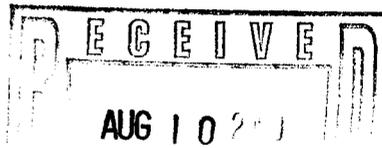
All information contained in this facsimile is confidential and is solely directed to the above named recipient. If you receive this fax in error, or there is a problem with the transmission, please call: 1-435-789-4120. Thank you.

Lesha,

Attached please find a copy of the surface agreement for the North Chapita 131-6.

Thank you,

AGREEMENT



KNOW ALL MEN ABE THESE PRESENTS THAT:

In consideration of the sum of \$10.00, and other good and valuable considerations, the receipt of which is due within (10) working days of receipt of this executed agreement, I, the undersigned hereby grant Operator, its employees, agents and contractors, a right-of-way to construct a drilling location, access road and pipeline for the North Chapita 131-6 well in NW/4 SE/4, Section 6, Township 9 South, Range 22 East, S.L.B.&M., Uintah County, Utah. Said location and right-of-way on this property will comprise approximately 4.49 acres.

If the well is not a producer, the access road and location will be reclaimed and seeded with a seed mixture common to the area.

If the well is a producer, the reclamation and seeding will take place at such time as the well is abandoned.

I, the undersigned, do hereby further agree that the payment and acceptance of the consideration set forth above is in full and complete payment, settlement, compromise and satisfaction of any and all losses, liabilities, claims, damages, demands and causes of action accrued or accruing to the undersigned, their respective employees and/or tenants arising directly or indirectly in connection with the above-mentioned operations by Operator, its employees, agents and contractors and that such payment is in no way an admission of liability by Operator, its employees, agents and contractors.

Further, I covenant that I am the recorded owner of this property and have the legal authority to enter into this agreement.

EXECUTED this 3rd Day of Aug 2000.

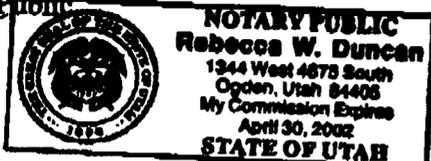
EOG RESOURCES, INC.

[Signature of Ed Trotter]
Ed Trotter, Agent

[Signature of Kay M. Haws]
Kay M. Haws
Trustee (or Successor Trustee) of the Kay and Jean Haws Family Trust
318 East, 1350 North
Bountiful, UT 84010

[Signature of Jean J. Haws]
Jean J. Haws
Trustee (or Successor Trustee) of the Kay and Jean Haws Family Trust
318 East, 1350 North
Bountiful, UT 84010

[Signature of Notary Public]



COMMISSION EXPIRES: 4-30-02



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

August 10, 2000

EOG Resources, Inc.
PO Box 1815
Vernal, UT 84078

Re: North Chapita 131-6 Well, 2036' FSL, 1956' FEL, NW SE, Sec. 6, T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33627.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

er

Enclosures

cc: Uintah County Assessor

Operator: EOG Resources, Inc.
Well Name & Number North Chapita 131-6
API Number: 43-047-33627
Lease: FEE

Location: NW SE **Sec.** 6 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Robert Krueger at (801) 538-5274 (plugging)
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

6. Blooie Line variances may not be granted by DOGM. Contact UOSH at (801) 530-6901 on this matter.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget at No. 1004-0135
Expires September 30, 1990

CONFIDENTIAL

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil WELL <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Lease Designation and Serial No. FEE
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331		7. If Unit or C.A., Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2036' FSL - 1956' FEL (NW/SE) SECTION 6, T9S, R22E		8. Well Name and No. NORTH CHAPITA 131-6
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		9. API Well No. 43-047-33627
TYPE OF SUBMISSION		10. Field and Pool or Exploratory Area CHAPITA WELLS/WASATCH
TYPE OF ACTION		11. County State UINTAH, UTAH

- TYPE OF SUBMISSION
- NOTICE OF INTENT
 - SUBSEQUENT REPORT
 - FINAL ABANDONMENT NOTICE

- TYPE OF ACTION
- | | |
|---|--|
| <input type="checkbox"/> ABANDONMENT | <input type="checkbox"/> CHANGE OF PLANS |
| <input type="checkbox"/> RECOMPLETION | <input type="checkbox"/> NEW CONSTRUCTION |
| <input type="checkbox"/> PLUGGING BACK | <input type="checkbox"/> NON-ROUTINE FRACTURING |
| <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> WATER SHUT-OFF |
| <input type="checkbox"/> ALTERING CASING | <input type="checkbox"/> CONVERSION TO INJECTION |
| <input checked="" type="checkbox"/> OTHER | SPUD DATE |

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

EOG Resources, Inc. spud 18" surface hole at the subject location 9/18/2000. The contractor was 3-D Drilling Bucket. Ed Forsman of the Vernal BLM District office and Carol Daniels of the Utah Division of Oil, Gas & Mining were notified of spud 9/18/2000.

RECEIVED
NOV 13 2000
DIVISION OF
OIL, GAS AND MINING

*NOTE: EOG Resources, Inc. will be using Nationwide Bond #NM 2308

14. I hereby certify that the foregoing is true and correct
SIGNED *Katy Carlson* TITLE Regulatory Analyst DATE 11/08/2000

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ENTITY ACTION FORM - FORM 6

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SEC.	TP	RG			
A	99999	12951	43-047-33684	NORTH CHAPITA 125-34	NESE	34	8S	22E	UINTAH	10/24/2000	10/27/00
1 COMMENTS: 11-13-00 CONFIDENTIAL											
A	99999	12952	43-047-33627	NORTH CHAPITA 131-6	NWSE	6	9S	22E	UINTAH	9/18/2000	9/18/00
2 COMMENTS: 11-13-00 CONFIDENTIAL											
A	99999	12953	43-047-33683	NORTH CHAPITA 112-32	SWNW	32	8S	22E	UINTAH	11/07/2000	11/7/00
3 COMMENTS: 11-13-00 CONFIDENTIAL											
B	99999	2900	43-047-33685	NATURAL BUTTES UNIT 523-12E	SESE	12	10S	20E	UINTAH	10/05/2000	10/15/00
4 COMMENTS: 11-13-00 CONFIDENTIAL											
B	99999	2900	43-047-33701	NATURAL BUTTES UNIT 524-12E	SWSE	12	10S	20E	UINTAH	10/15/2000	10/15/00
5 COMMENTS: 11-13-00 CONFIDENTIAL											

ACTIONS CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Dale Carlson
Signature
Regulatory Analyst 11/13/2000
Title Date

Phone No. (307) 276-3331

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. FEE
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331		7. If Unit or C.A., Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2036' FSL - 1956' FEL (NW/SE) SECTION 6, T9S, R22E		8. Well Name and No. NORTH CHAPITA 131-6
		9. API Well No. 43-047-33627
		10. Field and Pool or Exploratory Area CHAPITA WELLS/WASATCH
		11. County State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> ABANDONMENT	<input type="checkbox"/> CHANGE OF PLANS
<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> RECOMPLETION	<input type="checkbox"/> NEW CONSTRUCTION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> ALTERING CASING	<input type="checkbox"/> CONVERSION TO INJECTION
	<input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> DISPOSAL OF PRODUCED WATER

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations:

1. Natural Buttes Unit 21-20B SWD
2. Ace Disposal
3. EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit)

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

*NOTE: EOG Resources, Inc. will be using Nationwide Bond #NM 2308

14. I hereby certify that the foregoing is true and correct

SIGNED	<i>Daty Carlson</i>	TITLE	<i>Regulatory Analyst</i>	DATE	12/04/2000
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(This space for Federal or State office use)

APPROVED BY	TITLE	DATE
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CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

LEASE DESIGNATION AND SERIAL NO.

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME

CONFIDENTIAL

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RES. OTHER

8. FARM OR LEASE NAME
NORTH CHAPITA

9. WELL NO.
131-6

10. FIELD AND POOL, OR WILDCAT
CHAPITA WELLS/WASATCH

2. NAME OF OPERATOR
EOG Resources, Inc.

11. SEC., T., R., M., OR BLOCK AND SURVEY
SECTION 6, T9S, R22E

3. ADDRESS OF OPERATOR
P.O. BOX 250 BIG PINEY, WYOMING 83113

12. COUNTY OR PARISH
13. STATE
UINTAH, UTAH

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2036' FSL - 1956' FEL (NW/SE)
At top prod. interval reported below SAME
At total depth SAME

14. PERMIT NO.
43-047-33627

DATE PERMIT ISSUED
8/10/2000

15. DATE SPUNDED 9/18/2000 16. DATE T.D. REACHED 11/13/2000 17. DATE COMPL. (Ready to prod.) 11/28/2000 18. ELEVATIONS (OF RKB, RT, GR, ETC.)* 4715' KB 19. ELEV. CASINGHEAD 4700' PREP. GL.

20. TOTAL DEPTH, MD & TVD 6600' 21. PLUG, BACK T.D., MD & TVD 6526' 22. IF MULTIPLE COMPLETIONS, HOW MANY? 1 23. ROTARY TOOLS ROTARY 24. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION- TOP, BOTTOM, NAME (MD AND TVD)* WASATCH 6102' - 6404'

25. WAS DIRECTIONAL SURVEY MADE? NO

26. TYPE ELECTRIC AND OTHER LOGS RUN Dipole Sonic Imager, Compensated Neutron, Log Quality Control, Dipole Sonic, Imager, Compensated Neutron, GR & Cement Bond Log, Collar Locator, GR 11-22-00

27. WAS WELL CORED? NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0# J-55	237'	12-1/4"	125 sx Class "G" cement.	NONE
4-1/2"	10.5# J-55	6545'	7-7/8"	400 sx Hi-Lift & 600 sx 50/50 Pozmix.	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	6421'	

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER	SPF
WASATCH C-13 (Ci)		6381-86', 6393-96' & 6402-04'	w/3 SPF
C-13 (Cj)		6254-56', 6283-88' & 6313-16'	w/3 SPF
C-11 (Ch) &		6180-86' & 6204-10'	w/3 SPF
C-11 (Cj)			
C-11 (Cf)		6102-12'	w/3 SPF

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6381-6404'	17,682 gals gelled water & 83,000# 20/40 sand.
6254-6316'	18,186 gals gelled water & 83,000# 20/40 sand.
6180-6210'	17,745 gals gelled water & 82,000# 20/40 sand.
6101-6112'	18,606 gals gelled water & 81,940# 20/40 sand.

33.* PRODUCTION

DATE FIRST PRODUCTION 11/28/2000 PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) FLOWING WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST 12/03/2000 HOURS TESTED 24 CHOKER SIZE 14/64" PROD'N FOR OIL-BBL. 8 BC GAS-MCF. 1278 MCFD WATER-BBL. 6 BW GAS-OIL RATIO

FLOW, TUBING PRESS. FTP 1200 psig CASING PRESSURE CP 1325 psig CALCULATED OIL-BBL. 8 BC GAS-MCF. 1278 MCFD WATER-BBL. 6 BW OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY JAY ORR

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Daty Carlson TITLE Regulatory Analyst DATE 12/04/2000

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by its application.

AUTHORITY: 30 U.S.C. 181 et. seq., 25 U.S.C. et. seq., 43 CFR 3160

PRINCIPLE PURPOSE: The information is to be used to evaluate the actual operations performed in the drilling of an oil or gas well on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the drilling of the well. (2) The review of geologic zones and formation encountered during drilling. (3) Analyze future applications to drill in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected to allow evaluation of the technical, safety, and environmental factors involved with drilling and producing oil and gas on Federal and Indian oil and gas leases. This information will be used to analyze operations and compare equipment and procedures actually used with the proposals applied for. Response to this request is mandatory once an oil or gas well is drilled.

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; core intervals; and all annular tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Green River	1849'	
				Base "M" Marker	4711'	
				"M"	4795'	
				"N" Limestone	4831'	
				Wasatch		
				Peter's Point	5114'	
				P-2 (Pa)	5202'	
				P-4 (Pc)	5331'	
				P-8 (Ph)	5697'	
				Chapita Wells	5755'	
				C=11 (Cf)	6101'	
				C-11 (Ch)	6179'	
				C-11 (Cl)	6197'	
				C-13 (Cj)	6253'	
				C-13 (Cj)	6282'	
				C-13 (Cj)	6311'	
				C-13 (Cl)	6379'	
				Buck Canyon	6550'	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.		5. Lease Serial No. FEE
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. NORTH CHAPITA 131-6
2. Name of Operator EOG RESOURCES, INC.	Contact: KATY CARLSON E-Mail: Kathleen_Carlson@EOGResources.com	9. API Well No. 43-047-33627
3a. Address P.O. BOX 250 BIG PINEY, WY 83113	3b. Phone No. (include area code) Ph: 307.276.4842	10. Field and Pool, or Exploratory NORTH CHAPITA/WASATCH
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T9S R22E NWSE 2036FSL 1956FEL		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. proposes to complete additional intervals in the Wasatch formation as follows:

- Perforate Peter's Point P8 (Ph) from 5697-99', 5703-07' & 5714-18'. Fracture stimulate w/360 bbls gelled water & 62,000# 20/40 sand.
- Perforate Peter's Point P4 (Pc) from 5340-42', 5351-54' & 5359-61'. Fracture stimulate w/360 bbls gelled water & 62,000 20/40 sand.
- Place well on production.

RECEIVED
FEB 21 2003
DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR
Date: 2/24/03
Initials: CHD

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #18583 verified by the BLM Well Information System For EOG RESOURCES, INC., will be sent to the Vernal

Name (Printed/Typed) KATY CARLSON	Title REGULATORY ANALYST
Signature (Electronic Submission) <i>Katy Carlson</i>	Date 02/18/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 2/24/03
BY: *[Signature]*
DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT **

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:
		8. WELL NAME and NUMBER: North Chapita 131-6
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	9. API NUMBER: 43-047-33627	
2. NAME OF OPERATOR: EOG Resources, Inc.	10. FIELD AND POOL, OR WILDCAT: Natural Buttes	
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 824-5526	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2036' FSL & 1956' FEL 40.06339 LAT 109.47963 LON		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 6 9S 22E S.L.B. & M		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests permission to Temporarily Abandon (TA) the referenced well. The well was shut in to drill a twin well on location and was impacted by the drilling of the new well. It will not produce without further work. Therefore, as allowed by the regulations, we are requesting TA status approval for one year for the well pending further evaluation. We will either return the well to production or submit plug and abandonment procedure for approval based on the results of our evaluation.

COPY SENT TO OPERATOR

Date: 6-21-2008

Initials: KS

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>Mary A. Maestas</u>	DATE <u>6/3/2008</u>

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6/25/08
BY: [Signature]
(See Instructions on reverse side)

RECEIVED
JUN 04 2008
DIV. OF OIL, GAS & MINING

UTAH DIVISION OF OIL, GAS AND MINING

NOTICE OF REPORTING PROBLEMS

Operator: EOG Resources, Inc. Account: N9550 Today's Date: 09/16/2008

Problems:

- Late Report(s)
- Inaccurate Report(s)
- Incomplete Report(s)
- Other: No Subsequent Report

Failure to submit reports in a timely, accurate, and complete manner may result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

To avoid compliance action, these reporting problems should be resolved within 7 days.

Send reports to:

Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 P.O. Box 145801
 Salt Lake City, Utah 84114-5801

Fax to:

(801) 359-3940

43 047 33627
N Chapita 131-6
95 22E 6

Type of Report	Month(s) of Problem Report		
<input type="checkbox"/> Production – Form 10 <input type="checkbox"/> Disposition – Form 11 <input type="checkbox"/> Gas Plant – Form 13 <input type="checkbox"/> Enhanced Recovery – UIC Form 2 <input type="checkbox"/> Injection – UIC Form 3 <input type="checkbox"/> Other _____			
Type of Report	Well Name(s)	API Number(s)	Drilling Commenced
<input type="checkbox"/> Spud Notice – Form 9 <input type="checkbox"/> Drilling Reports – Form 9 <input type="checkbox"/> Well Completion Report – Form 8 <input checked="" type="checkbox"/> Other <u>Subsequent Sundry</u>	<input checked="" type="checkbox"/> List Attached		

Description of Problem:

Operator has submitted sundry of intents on the following wells that have been approved by DOGM. Per Rule 649-3-23, a subsequent report shall be submitted on Form 9, Sundry Notice, with in 30 days after completion. The report should show workover results, well status, work completion date, new perforation depths, etc.

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260 .

cc: Compliance File
 RAM
 Well File
 CHD

RECEIVED

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

MAY 29 2013

FORM 9

DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2036' FSL & 1956' FEL 40.06339 LAT 109.47963 LON COUNTY: Uintah QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 6 9S 22E S.L.B. & M STATE: UTAH		8. WELL NAME and NUMBER: North Chapita 131-6
PHONE NUMBER: (303) 824-5526		9. API NUMBER: 43-047-33627
		10. FIELD AND POOL, OR WILDCAT: Natural Buttes

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Spill Clean-up</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On May 22, 2013 a spill was reported to Leallen Blackhair regarding the referenced well. The spills were results of dehy upsets releasing approximately 10 gallons of fluids (mixture of TEG, water and condensate) onto the ground. All contaminated soil was removed and disposed of at a DEQ authorized disposal site. The cleanup was complete on May 23, 2013.

Attached please find a Before and After photo of the referenced area.

NAME (PLEASE PRINT) Donna J Skinner	TITLE Sr. Regulatory Assistant
SIGNATURE <i>Donna J Skinner</i>	DATE 5/28/2013

(This space for State use only)



Before
5-22-2013
DC 131-6



• After •
5-23-13
NE 131-6