

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-73685

6. If Indian, Allottee or Tribe Name

N/A

7. If unit or CA, Agreement Designation

Kennedy Wash

8. Well Name and No.

Kennedy Wash #13-1

9. API Well No.

43-047-33615

10. Field and Pool, or Exploratory Area

Ouray

11. County or Parish, State

Utah UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 1148 Vernal, UT 84078 (435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/NE Sec.13,T8S,R22E

849'FNL & 500'FEL

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing repair
- Altering Casing
- Other Change of Plan
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Coastal Oil & Gas Corporation has a change of plan in setting the intermediate Csg. Please see the attached amended Csg & Cmt Program.

14. I hereby certify that the foregoing is true and correct

Signed Cheryl Cameron Title Sr. Regulatory Analyst

Date 4/2/00

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or omissions in relation to any matter within its jurisdiction.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**Federal Approval Of This
Action Is Necessary**

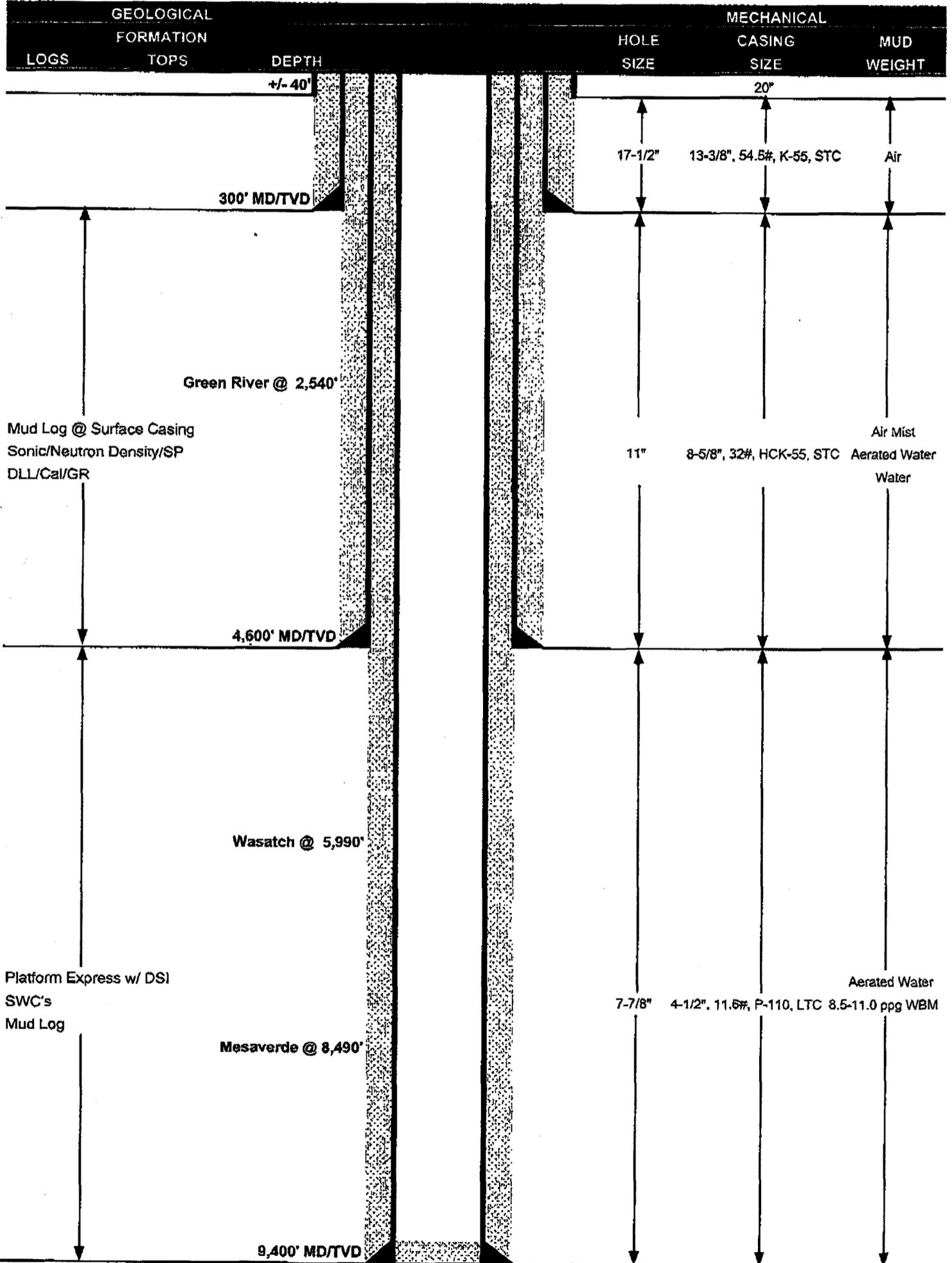
***See Instruction on Reverse Side**

COPY SENT TO OPERATOR
Date: 10-3-00
Initials: CHD

COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

COMPANY NAME Coastal Oil & Gas Corporation DATE 10/2/00
 WELL NAME KWU #13-1 TD 9,400' MD/TVD
 FIELD Kennedy Wash Federal Unit COUNTY Uintah STATE Utah ELEVATION 5,290'
 SURFACE LOCATION 849' FNL & 500' FEL of Sec 13, T8S - R 22E BHL Straight Hole
 OBJECTIVE ZONE(S) Lower Green River, Wasatch, Mesaverde
 ADDITIONAL INFO _____



COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	20"	0-40'				2730	1130	547000
SURFACE	13-3/8"	0-300'	54.5#	K-55	STC	16.22	8.05	8.24
INTERMEDIATE	8-5/8"	0-4,600'	32#	HCK-55	LTC	3930	4130	497000
PRODUCTION	4-1/2"	0-TD	11.6#	P-110	LTC	2.07	1.92	2.01
						10690	7560	279000
						3.22	1.41	1.37

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)
 - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)
 - 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: FG @ 8-5/8" shoe = 13.0 ppg, Max Pore Pressure = 9.0 ppg EMW)
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 100,000 lbs overpull)

CEMENT PROGRAM

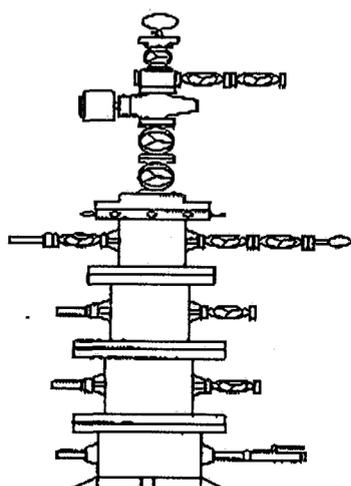
		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE		300	Class G + 2% CaCl ₂	250	35%	15.60	1.19
INTERMEDIATE	LEAD	4100	Hyfill Premium + 0.2% Econolite + 0.25 lb/sk Flocele + 0.2% FWCA + 10 lb/sk Gilsonite + 16% Gel + 1% HR-7 + 3% Salt	540	100%	11.00	3.90
	TAIL	500	50/50 Poz + 0.25 lb/sk Flocele + 0.4% HALAD-322 + 2% Gel + 0.1% HR-5 + 5% Salt	220	100%	14.40	1.20
PRODUCTION	LEAD	5500	Hyfill Premium + 0.8% Econolite + 0.25 lb/sk Flocele + 0.2% FWCA + 10 lb/sk Gilsonite + 16% Gel + 0.7% HR-7 + 3% Salt	530	60%	11.00	3.81
	TAIL	3900	Premium + 2% Microbond + 10% Salt + 0.4% HALAD-322 + 0.2% Gel	1240	75%	14.30	1.26

* or 15% over caliper log

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 joint, float collar. Centralize 5' above shoe & every other collar to surface. Thread lock FE & bottom joint.
INTERMEDIATE	Float shoe, 2 joints, float collar. Centralize as per production department. Thread lock FE and bottom 3 joints.
PRODUCTION	Specified by Production Department

WELLHEAD EQUIPMENT



TREE 7-1/16" 5M X 2-1/16" 5M

TUBING HEAD 11" 5M X 7-1/16" 5M

CASING SPOOL

CASING SPOOL 13-5/8" 3M X 11" 5M

CASING HEAD 13-3/8" SOW X 13-5/8" 3M

COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

BIT PROGRAM

ROCK BIT & PDC BIT PROGRAM						
INTERVAL	HOLE	BIT MFG & MODEL	GPM	SERIAL	NZLS	COMMENTS
Surface Hole	17-1/2"	Various				Pre-set
300'-6,200'	11"	Various				Note STC F2 Runs
6,200'-8200'	7-7/8"	Various (PDC)			0.5 TFA	Possible MM application
8200'-TD	7-7/8"	F45H or equivalent				

GEOLOGICAL DATA

LOGGING:

Depth	Log Type
SC - 4600	DLL/Cal/GR/Density/Neutron/SP/Sonic
4600 - TD	DLL/Cal/GR/Density/Neutron/SP/Sonic
Various	SWC's

MUD LOGGER:

SAMPLES:

CORING:

DST:

SC' - TD

As per Geology

As per Geology

As per Geology

MUD PROGRAM

DEPTH	TYPE	MUD WT	WATER		TREATMENT
			LOSS	VISCOSITY	
0-Trona	Air Mist	NA	NA		
Trona-Intm	Aerated Water Water	NA	NC	NA	Polymer, Lime, LCM
Intm-TD	Aerated Water Water/Mud	NA 8.5-11.0	NC 15-10cc	NA 30-45	Polymer, Lime, LCM, Barite

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,000 psi prior to drilling out. Test int. csg. to 1,500 psi prior to drilling out. BOPE to intermediate: 13-5/8" 3M with one 3M annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. BOPE to TD: 11" 5M with one 5M annular and 2 rams. Test to 5,000 psi (annular to 3,000 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves. Corrosion treatment while drilling with air - RU160 then pump O₂ scavenger and proceed with scale inhibitor only. Run Totco survey every 1500' from surface casing shoe to TD. Maximum allowable hole angle is 5 degrees.

PROJECT ENGINEER:

Christa Yin

DATE: _____

PROJECT MANAGER:

Darrell Molnar

DATE: _____



Coastal
The Energy People

FAX COVER SHEET

DATE: _____
TO: State of Utah
FROM: Katy Dow @ FAX # 435-789-4436
PAGES (INCLUDING COVER): _____

If you have any problems receiving the above specified pages, please notify Coastal Oil and Gas at 435-789-4433.

Box # 801-359-3940

CONFIDENTIALITY NOTICE

This message is intended only for the use of the individual or entity designated above, is confidential and may contain information that is legally privileged or exempt from disclosure under applicable laws. You are hereby notified that any dissemination, distribution, copying or uses of or reliance upon the information contained in and transmitted with this facsimile transmission by anyone other than the recipient designated by the sender is not authorized and strictly prohibited. If you have received this communication in error, please immediately notify the sender by telephone and return it to the sender by U.S. Mail or destroy it if so instructed by the sender.

Thank you.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0136
Expires: November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-73685	
1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A	
2. Name of Operator Coastal Oil & Gas Corporation		7. Unit or CA Agreement Name and No. N/A	
3a. Address P.O. Box 1148, Vernal, UT 84078		8. Lease Name and Well No. Kennedy Wash Federal #13-1	
3b. Phone No. (include area code) (435)-781-7023		9. API Well No. Not Assigned	
4. Location of Well (Report location clearly and in accordance with any State requirements)* At surface NENE At proposed prod. zone 849'FNL & 500'FEL		10. Field and Pool, or Exploratory Ouray	
14. Distance in miles and direction from nearest town or post office* 28.8 miles Easterly from Vernal, Utah		11. Sec., T., R., M., or Blk. and Survey or Area Sec. 13, T8S, R22E	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drg. unit line, if any) 849'		12. County or Parish Uintah	
16. No. of Acres in lease 1440		13. State Utah	
17. Spacing Unit dedicated to this well 40		18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Refer to Topo "C"	
19. Proposed Depth 9400'		20. BLM/BIA Bond No. on file U-605382-9	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5267.3'GR		22. Approximate date work will start* Upon Approval	
		23. Estimated duration To Be Determined	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|--|
| <ol style="list-style-type: none"> Well plat certified by a registered surveyor. A Drilling Plan A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ol style="list-style-type: none"> Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). Operator certification. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|--|

25. Signature 	Name (Printed/Typed) Cheryl Cameron	Date 6/26/00
-------------------	--	-----------------

Title Environmental Analyst	Name (Printed/Typed)	Date
--------------------------------	----------------------	------

Approved by (Signautre)	Name (Printed/Typed)	Date
-------------------------	----------------------	------

Title	Office
-------	--------

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on Reverse)

43-047-33615

**Federal Approval of this
Action is Necessary**

**Approved by the
Utah Division of
Oil, Gas and Mining**
Date: 7/10/00
By:

RECEIVED

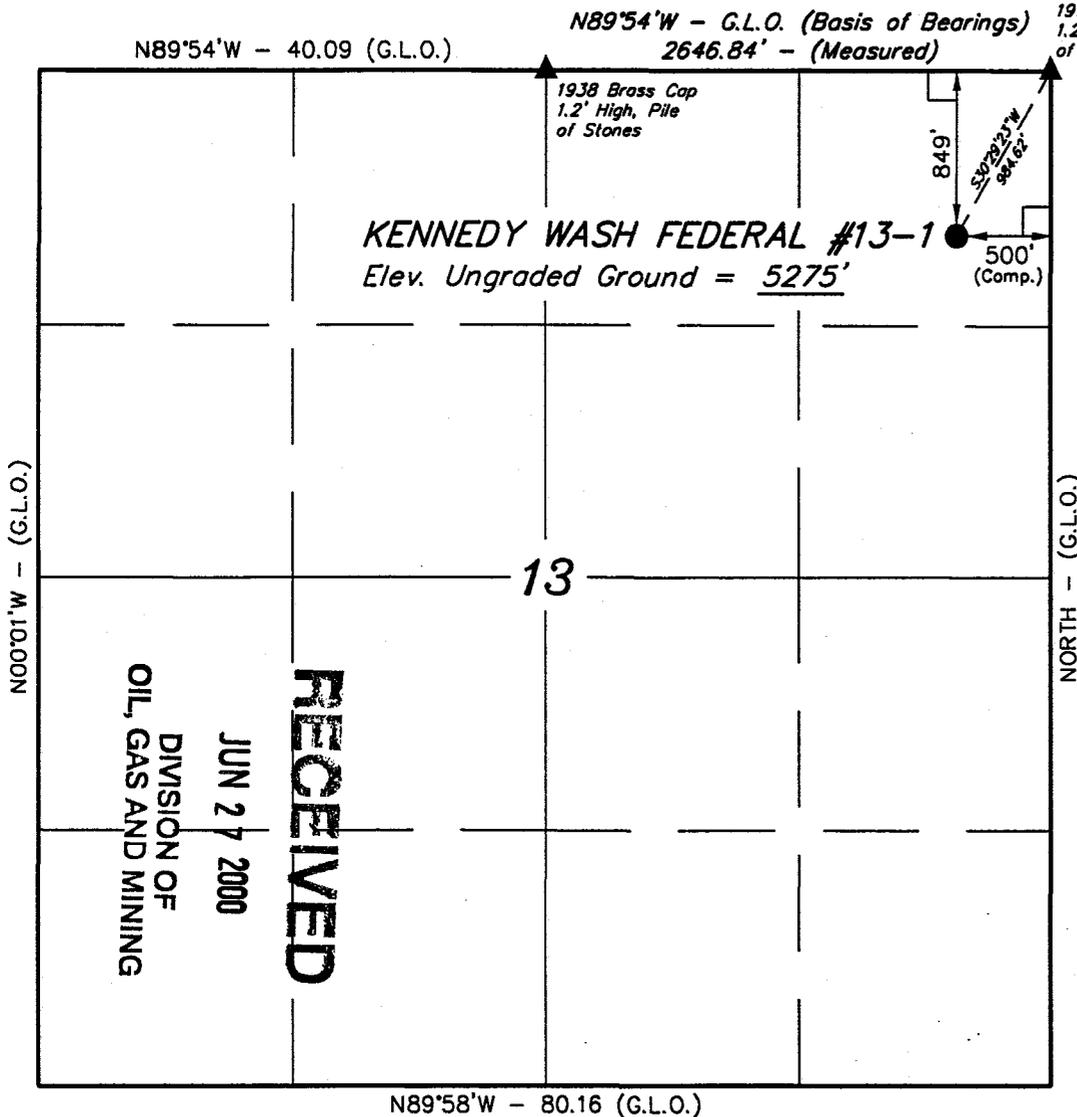
JUN 27 2000

DIVISION OF
OIL, GAS AND MINING

T8S, R22E, S.L.B.&M.

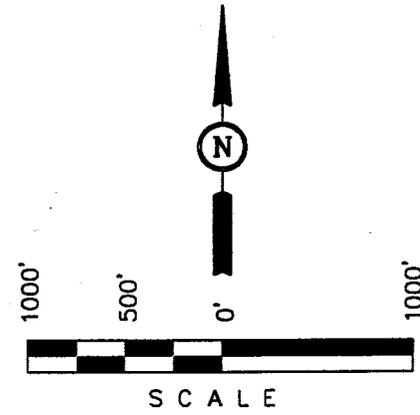
COASTAL OIL & GAS CORP.

Well location, KENNEDY WASH FEDERAL #13-1, located as shown in the NE 1/4 NE 1/4 of Section 13, T8S, R22E, S.L.B.&M., Uintah County, Utah.



BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE NORTHEAST CORNER OF SECTION 13, T8S, R22E, S.L.B.&M. TAKEN FROM THE RED WASH NW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5298 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. ...
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161519
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

LATITUDE = 40°07'40"
 LONGITUDE = 109°22'48"

UTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

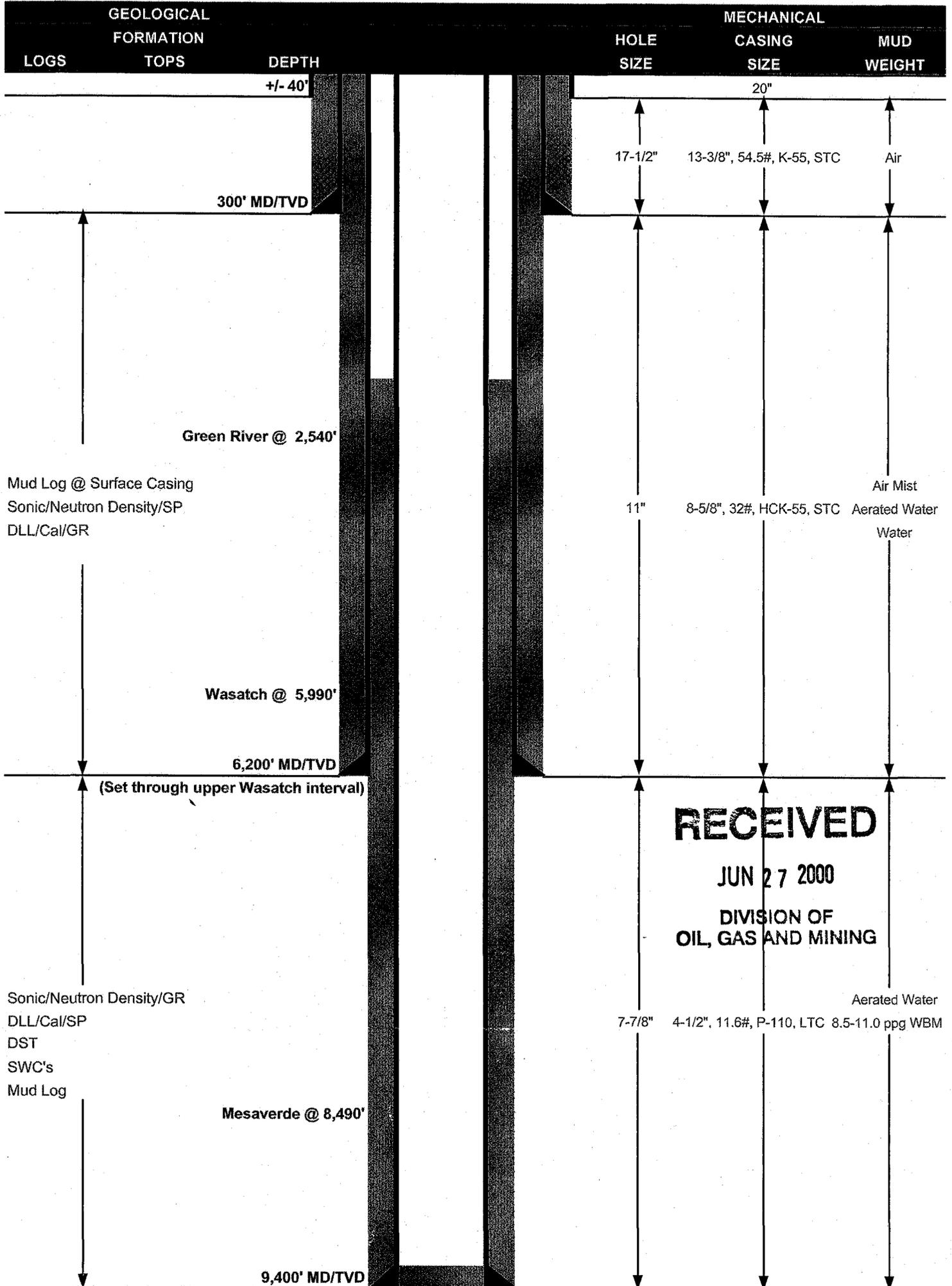
SCALE 1" = 1000'	DATE SURVEYED: 5-2-00	DATE DRAWN: 5-9-00
PARTY G.S. T.A. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE COASTAL OIL & GAS CORP.	

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 JUN 27 2000
 DIVISION OF
 OIL, GAS AND MINING

COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

COMPANY NAME Coastal Oil & Gas Corporation DATE 6/7/00
 WELL NAME KWFU #13-1 TD 9,400' MD/TVD
 FIELD Kennedy Wash Federal Unit COUNTY Uintah STATE Utah ELEVATION 5,290'
 SURFACE LOCATION 849' FNL & 500' FEL of Sec 13, T8S - R 22E BHL Straight Hole
 OBJECTIVE ZONE(S) Lower Green River, Wasatch, Mesaverde
 ADDITIONAL INFO Set interediate casing through Upper Wasatch



COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	20"	0-40'						
SURFACE	13-3/8"	0-300'	54.5#	K-55	STC	2730	1130	547000
						10.81	5.37	8.24
INTERMEDIATE	8-5/8"	0-6,200'	32#	HCK-55	STC	3930	4130	497000
						1.13	19.61	2.00
PRODUCTION	4-1/2"	0-TD	11.6#	P-110	LTC	10690	7560	279000
						3.22	1.41	1.82

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)
 - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)
 - 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: FG @ 8-5/8" shoe = 13.0 ppg, Max Pore Pressure = 9.0 ppg EMW)
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 50,000 lbs overpull)
 *Utilize 5-1/2", 17#, N-80 if 4-1/2" is not available.

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE		300	Class G + 2% CaCl ₂	250	35%	15.60	1.19
INTERMEDIATE	LEAD	1000	Hyfill Premium + 0.2% Econolite + 0.25 lb/sk Flocele + 0.2% FWCA + 10 lb/sk Gilsonite + 16% Gel + 1% HR-7 + 3% Salt	130	100%	11.00	3.90
	TAIL	5200	50/50 Poz + 0.25 lb/sk Flocele + 0.4% HALAD-322 + 2% Gel + 0.1% HR-5 + 5% Salt	2210	100%	14.40	1.20
PRODUCTION	LEAD	5700	Hyfill Premium + 0.8% Econolite + 0.25 lb/sk Flocele + 0.2% FWCA + 10 lb/sk Gilsonite + 16% Gel + 0.7% HR-7 + 3% Salt	550	60%	11.00	3.81
	TAIL	3700	Premium + 2% Microbond + 10% Salt + 0.4% HALAD-322 + 0.2% Gel	1180	75%	14.30	1.26

* or 15% over caliper log

FLOAT EQUIPMENT & CENTRALIZERS

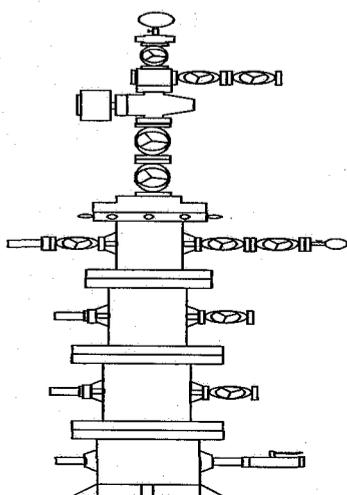
SURFACE	Guide shoe, 1 joint, float collar. Centralize 5' above shoe & every other collar to surface. Thread lock FE & bottom joint.
INTERMEDIATE	Float shoe, 2 joints, float collar. Centralize as per production department. Thread lock FE and bottom 3 joints.
PRODUCTION	Specified by Production Department

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DIVISION OF
OIL, GAS AND MINING

WELLHEAD EQUIPMENT



TREE	7-1/16" 5M X 2-1/16" 5M
TUBING HEAD	11" 5M X 7-1/16" 5M
CASING SPOOL	
CASING SPOOL	13-5/8" 3M X 11" 5M
CASING HEAD	13-3/8" SOW X 13-5/8" 3M

COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

BIT PROGRAM

ROCK BIT & PDC BIT PROGRAM						
INTERVAL	HOLE	BIT MFG & MODEL	GPM	SERIAL	NZLS	COMMENTS
Surface Hole	17-1/2"	Various				Pre-set
300'-6,200'	11"	Various				Note STC F2 Runs
6,200'-8200'	7-7/8"	Various (PDC)			0.5 TFA	Possible MM application
8200'-TD	7-7/8"	F45H or equivalent				

GEOLOGICAL DATA

LOGGING:

Depth	Log Type
SC - 6200	DLL/Cal/GR/Density/Neutron/SP/Sonic
6200 - TD	DLL/Cal/GR/Density/Neutron/SP/Sonic/DST
Various	SWC's

MUD LOGGER: SC' - TD
SAMPLES: As per Geology
CORING: As per Geology
DST: As per Geology

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MUD PROGRAM

**DIVISION OF
OIL, GAS AND MINING**

DEPTH	TYPE	MUD WT	WATER		TREATMENT
			LOSS	VISCOSITY	
0-Trona	Air Mist	NA	NA		
Trona-Intm	Aerated Water Water	NA	NC	NA	Polymer, Lime, LCM
Intm-TD	Aerated Water Water/Mud	NA 8.5-11.0	NC 15-10cc	NA 30-45	Polymer, Lime, LCM, Barite

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,000 psi prior to drilling out. Test int. to 1,000 psi prior to drilling out.
 BOPE: 11" 3M with one 3M annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.
 Run Totco survey every 1500' from surface casing shoe to TD. Maximum allowable hole angle is 5 degrees.

PROJECT ENGINEER: _____
 Christa Yin

PROJECT MANAGER: _____
 Ben Clark

DATE: _____

DATE: _____



Coastal
The Energy People

June 26, 2000

Ms. Lisha Cordova
State of Utah
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

RE: APD SUBMITTED FOR APPROVAL

Dear Gentlemen:

Coastal Oil & Gas Corporation respectfully submits an Application for Permit to Drill for approval. Enclosed is an original and two copy of an APD for the Kennedy Wash Federal 13-1, NE NE Section 13-T8S-R22E and Kennedy Wash Federal #8-1, NW SE Sec.8,T8S,R23E

If you have any questions or need additional information, please contact me Cheryl Cameron @ (435)-781-7023.

Sincerely,

Sheila Upchego
Environmental Jr. Analyst

Enclosures

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JUN 27 2000

DIVISION OF
OIL, GAS AND MINING

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
1368 S 1200 E • PO BOX 1148 • VERNAL UT 84078 • 435/789-4433 • FAX 435/789-4436

COASTAL OIL & GAS CORP.
KENNEDY WASH FEDERAL #13-1
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 13, T8S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: WESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ROAD

CAMERA ANGLE: SOUTHERLY



U Uintah Engineering & Land Surveying
E 85 South 200 East Vernal, Utah 84078
L 435-789-1017 uels@uelsinc.com

- Since 1964 -

LOCATION PHOTOS	5	5	00	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: B.B.	DRAWN BY: J.L.G.	REVISED: 00-00-00		

**KENNEDY WASH FEDERAL #13-1
NENE SEC.13, T8S, R22E
UINTAH COUNTY, UTAH
U-73685**

**ONSHORE ORDER NO. 1
COASTAL OIL & GAS CORPORATION**

DRILLING PROGRAM

1. Geologic Surface Formation:

Duchesne River 0' -200'

2. Estimated Tops/Depths of Important Geologic Markers/Anticipated Gas:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	KB	5290'
Gas	Green River	2540'
Gas	Wasatch	5990'
Gas	Mesaverde	8490'
	TD	8900'

3. Pressure Control Equipment (Schematic Attached)

The BOP stack will consist of one 11" 3,000 psi annular BOP, one 11" 3,000 psi double ram, and one 11' drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.

The choke and kill lines and the choke manifold will have a 3,000 psi minimum pressure rating.

The hydrill will be tested to 1,500 psi. The rams, choke manifold, kelly safety valves, drill string safety valves, and inside BOP will be tested to 2,000 psi.

4. Proposed Casing & Cementing Program:

The Surface casing and the Production casing will be new.

Please refer to the attached Casing & Cementing Program.

5. Drilling Fluids Program:

Please refer to the attached Drilling Fluids Program.

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**DIVISION OF
OIL, GAS AND MINING**

6. Evaluation Program: (Logging)

<u>Depth</u>	<u>Log Type</u>
Surface Casing – 6200	DLL/Cal/GR/Density/Neutron/SP/Sonic
6200-TD	DLL/Cal/GR/Density/Neutron/SP/Sonic/DST
Various	SWC'S

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure (TD @ 9400') approximately equals 3,760 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,692 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

9. Variations:

None anticipated.

10. Other:

A Class III Archaeological Study was conducted by AERC Archaeological Consultants, a copy of the reports is attached.

A qualified paleontologist shall be present during the location construction.

RECEIVED

JUN 27 2000

DIVISION OF
OIL, GAS AND MINING

KENNEDY WASH FEDERAL #13-1
NENE SEC.13, T8S, R22E
UINTAH COUNTY, UTAH
U-73685

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. **Existing Roads:**

To reach the proposed location: Proceed in a easterly, then southeasterly direction from Vernal, Utah along U.S Highway 40 approximately 3.9 miles to the junction of state highway 45; exit right and proceed in a southerly, then southwesterly direction approximately 19.2 miles on state highway 45 to the junction of this road and an existing road to the west; turn right and proceed in a westerly, then southwesterly direction approximately 3.8 miles to the junction of this road and an existing road to the southwest; turn right and proceed in a southerly direction approximately 1.9 miles to the beginning of the proposed access road to the southeast; follow road flags in a southeasterly direction approximately 0.1 miles to the proposed location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. **Planned Access Roads:**

0.1 mile of access road is proposed. Refer to Topo Map B.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

3. **Location of Existing Wells Within a 1-Mile Radius:**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities:**

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

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All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Juniper Green as determined during the on-site inspection.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec.32, T4S,R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

If a plastic reinforced liner is used, it will be a minimum of 12 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

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Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

8. **Ancillary Facilities:**

None are anticipated.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

It was determined that a pit liner will be used during the on-site inspection. The reserve pit will be lined, and when the reserve pit is closed, the pit liner will be buried below plow depth.

All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Corners shall be rounded as needed in order to control drainage.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Culvert(s) shall be installed where necessary.

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10. Plans for Reclamation of the Surface:

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic, nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

The pit topsoil shall be piled separately on the east side of the reserve pit.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

The following seed mixture will be used to reclaim the surface. A total of 12 lbs/acre will be used if the seeds are drilled (24 lb/acre if the seeds are broadcast). The per acre requirements for drilled seed are:

Four wing Salt Brush	4 lb/acre
Shadscale	4 lb/acre
Needle & Thread	4 lb/acre

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11. **Surface Ownership:**

Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435) 789-1362

12. **Other Information:**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

13. **Lessee's or Operators's Representative & Certification:**

Cheryl Cameron
Environmental Analyst
Coastal Oil & Gas Corporation
P.O. Box 1148
Vernal, UT 84078
(435) 781-7023

Ben Clark
Drilling Manager
Coastal Oil & Gas Corporation
9 Greenway Plaza, Suite 2770
Houston, TX 77046
(713) 877-7982

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. Coastal Oil & Gas Corporation agrees to be responsible under the terms and the conditions of the lease for the operations conducted upon leased lands.

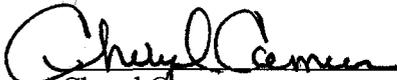
Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by Coastal Oil & Gas Corporation Bond #102103, BLM Nationwide Bond #U-605382-9.

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I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

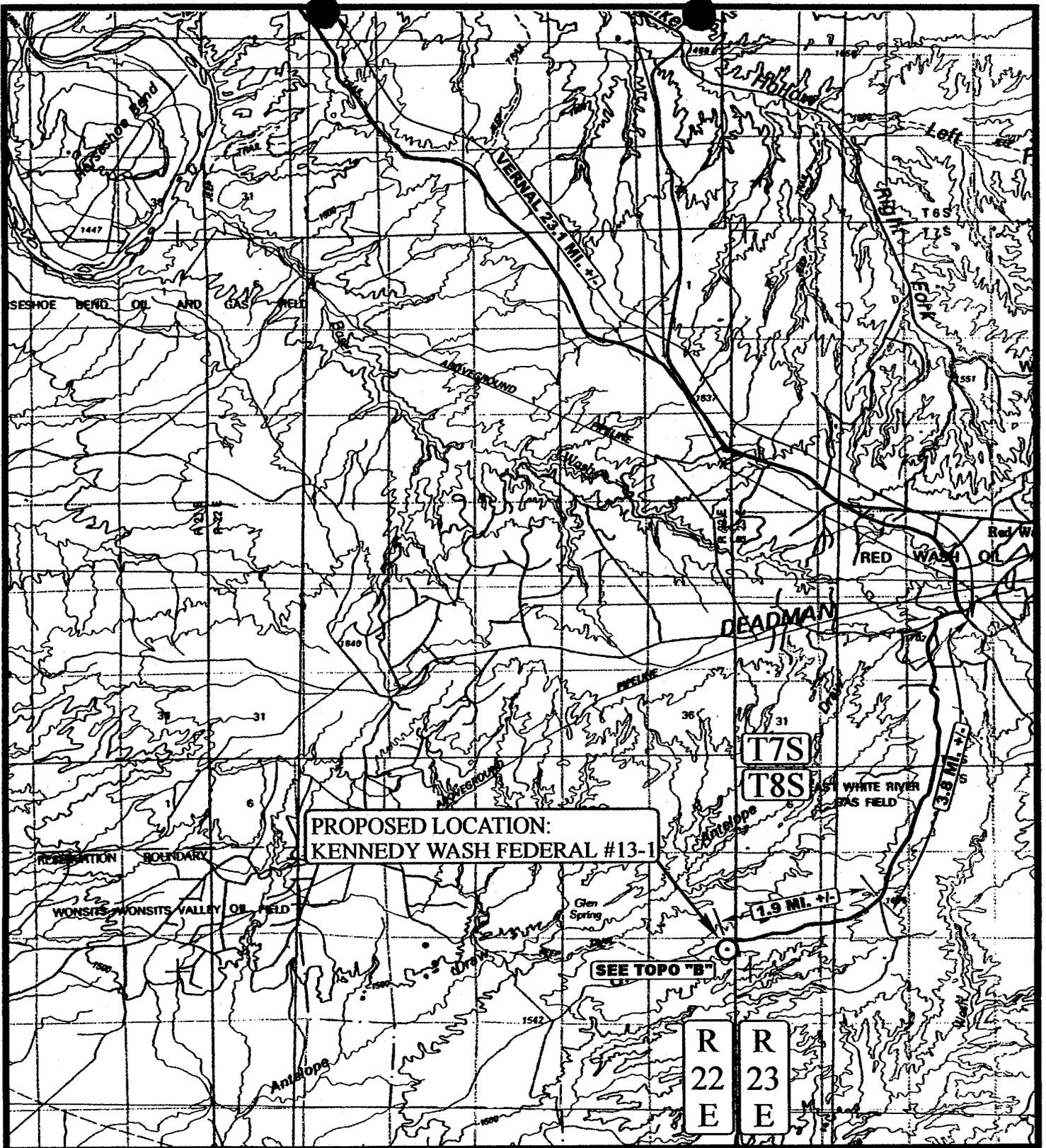

Cheryl Cameron

6/20/00
Date

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**PROPOSED LOCATION:
KENNEDY WASH FEDERAL #13-1**

SEE TOPO "B"

R	R
22	23
E	E

LEGEND:

○ PROPOSED LOCATION

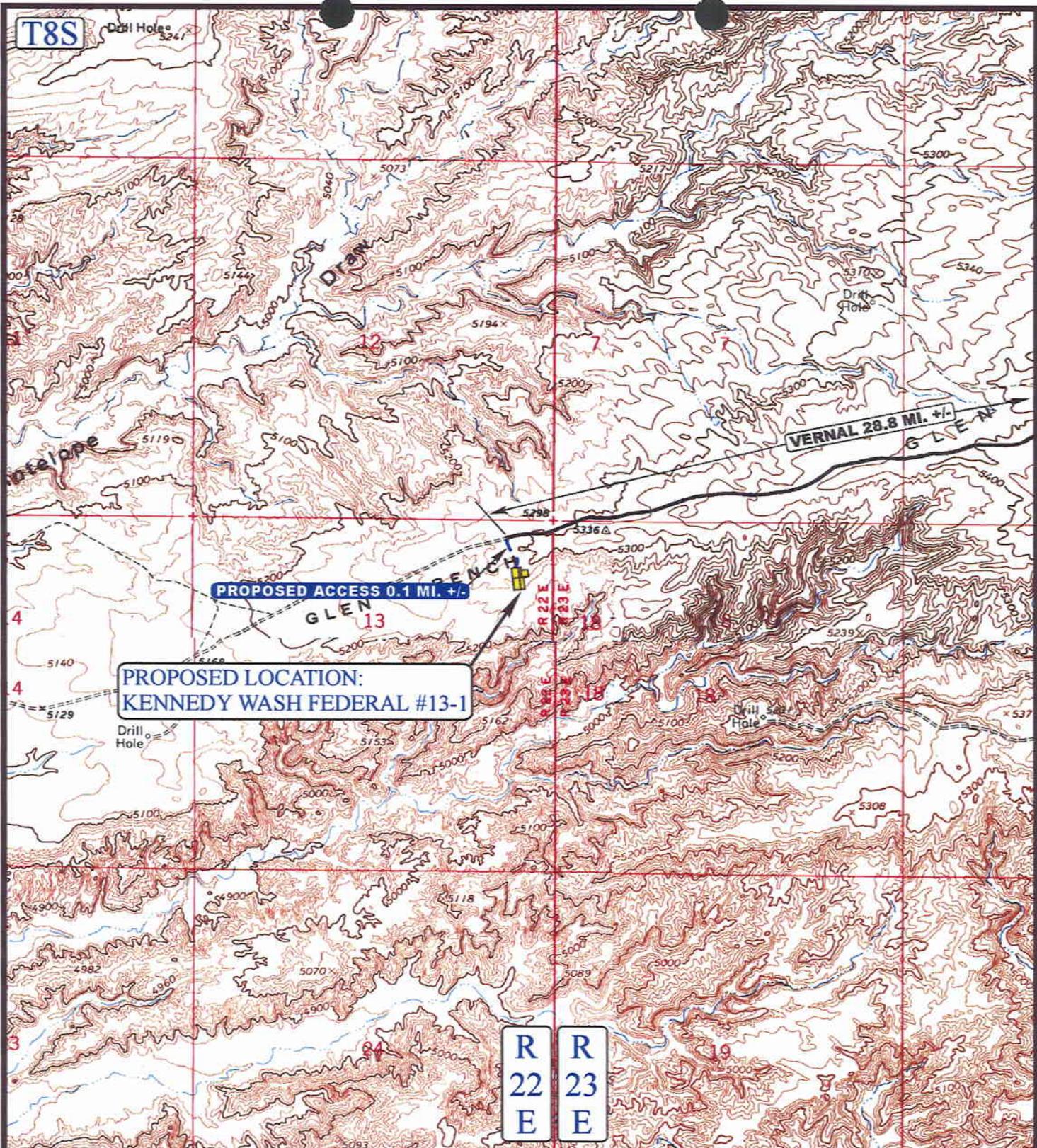
**COASTAL OIL & GAS CORP.
KENNEDY WASH FEDERAL #13-1
SECTION 13, T8S, R22E, S.L.B.&M.
849' FNL 500' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	5	5	00
MAP	MONTH	DAY	YEAR
SCALE: 1: 100,000	DRAWN BY: J.L.G.		REVISED: 00-00-00





LEGEND:

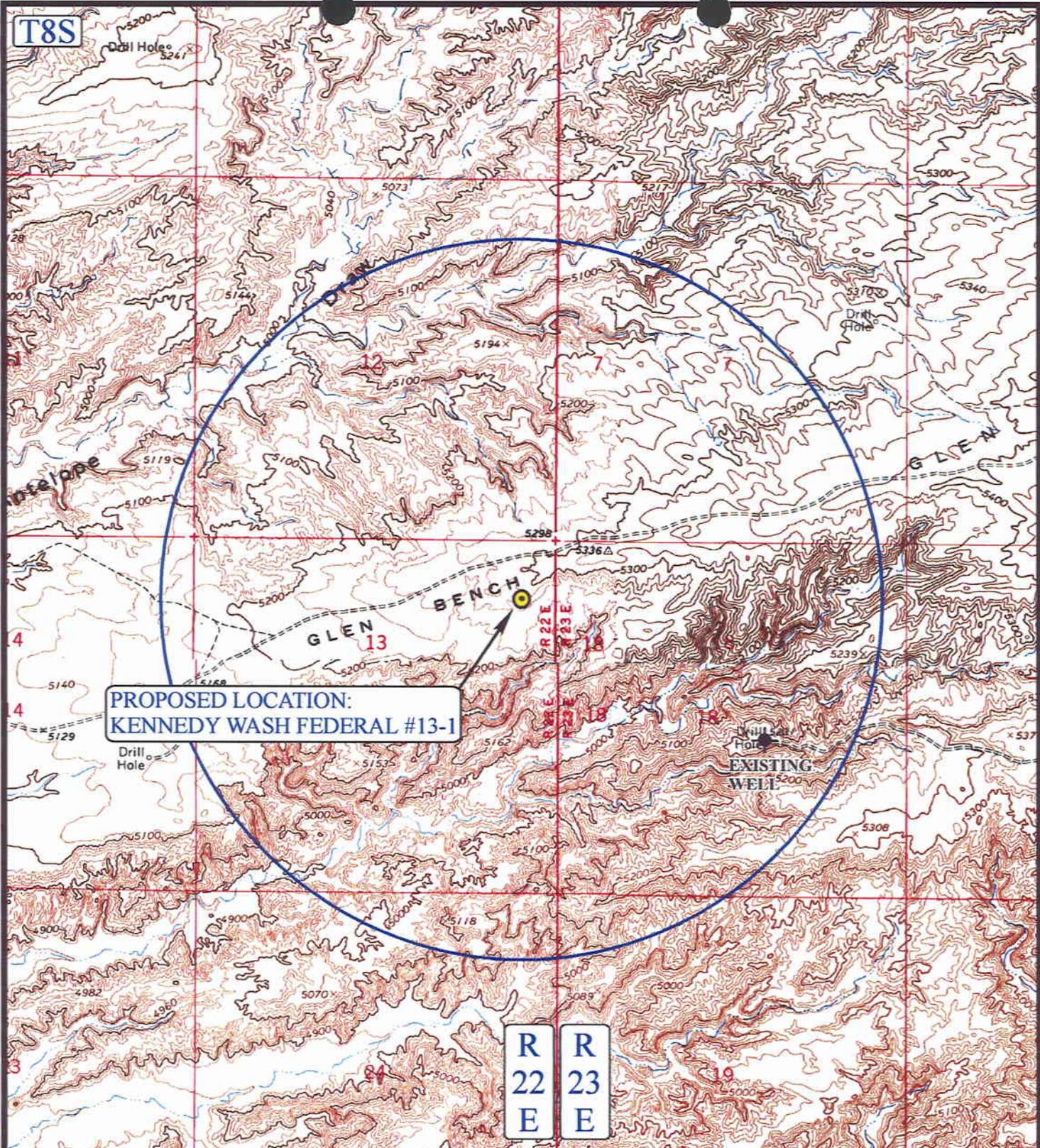
- PROPOSED ACCESS ROAD
- EXISTING ROAD



COASTAL OIL & GAS CORP.
KENNEDY WASH FEDERAL #13-1
SECTION 13, T8S, R22E, S.L.B.&M.
849' FNL 500' FEL

UEIS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **5** **5** **00**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00 **B**
 TOPO



**PROPOSED LOCATION:
KENNEDY WASH FEDERAL #13-1**

LEGEND:

- ⊘ DISPOSAL WELLS
- PRODUCING WELLS
- ⊖ SHUT IN WELLS
- ⊘ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

U E I S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



COASTAL OIL & GAS CORP.
KENNEDY WASH FEDERAL #13-1
SECTION 13, T8S, R22E, S.L.B.&M.
849' FNL 500' FEL

TOPOGRAPHIC MAP	5 MONTH	5 DAY	00 YEAR	C TOPO
SCALE: 1" = 2000'	DRAWN BY: J.L.G.		REVISED: 00-00-00	

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LOCATION LAYOUT FOR

KENNEDY WASH FEDERAL #13-1
SECTION 13, T8S, R22E, S.L.B.&M.
849' FNL 500' FEL

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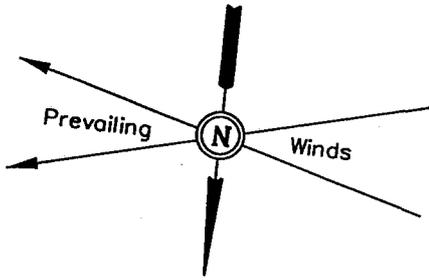
Approx. Toe of Fill Slope

F-16.0'
El. 51.3'

Sta. 3+25

Existing Drainage

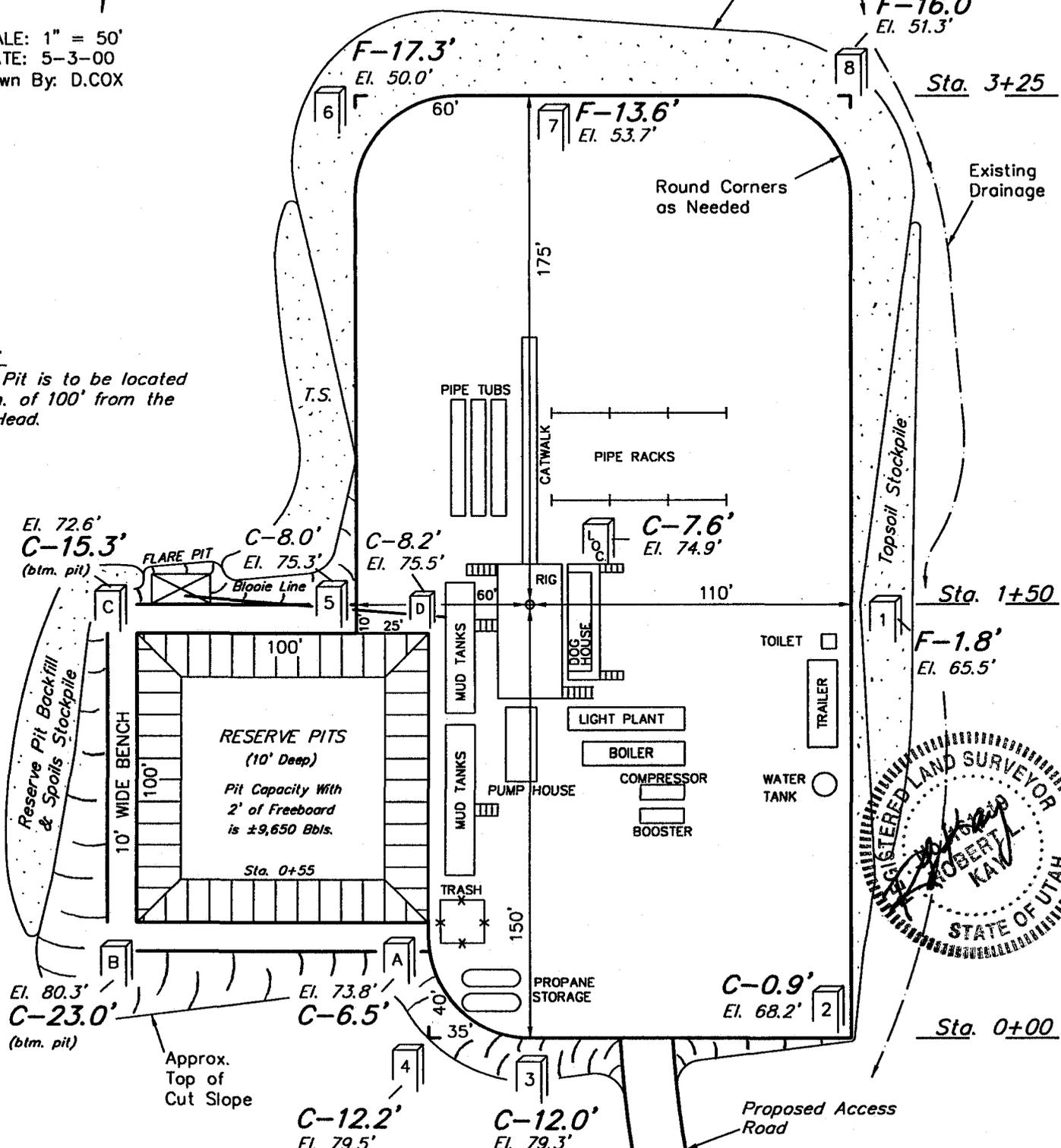
Round Corners as Needed



SCALE: 1" = 50'
DATE: 5-3-00
Drawn By: D.COX

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



El. 72.6'
C-15.3'
(btm. pit)

C-8.0'
El. 75.3'

C-8.2'
El. 75.5'

C-7.6'
El. 74.9'

F-1.8'
El. 65.5'

El. 80.3'
C-23.0'
(btm. pit)

C-12.2'
El. 79.5'

C-12.0'
El. 79.3'

C-0.9'
El. 68.2'



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5274.9'
FINISHED GRADE ELEV. AT LOC. STAKE = 5267.3'

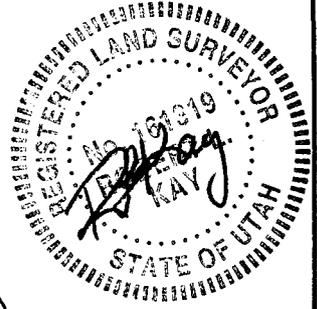
FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

COASTAL OIL & GAS CORP.

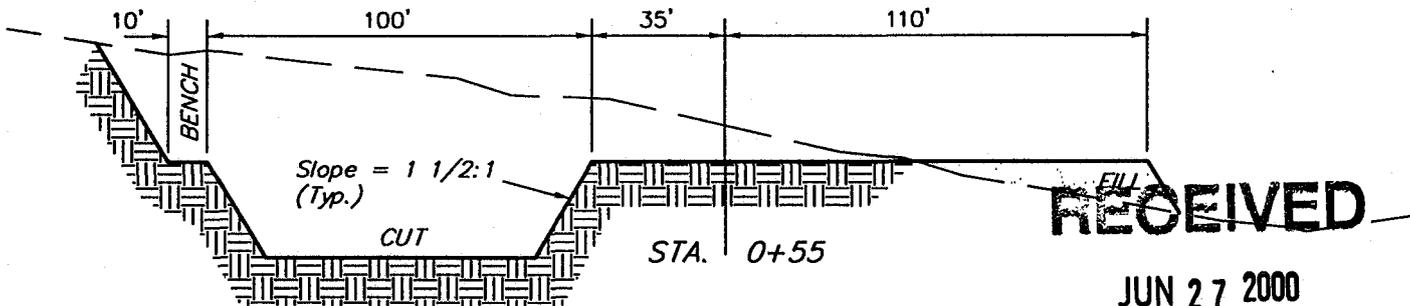
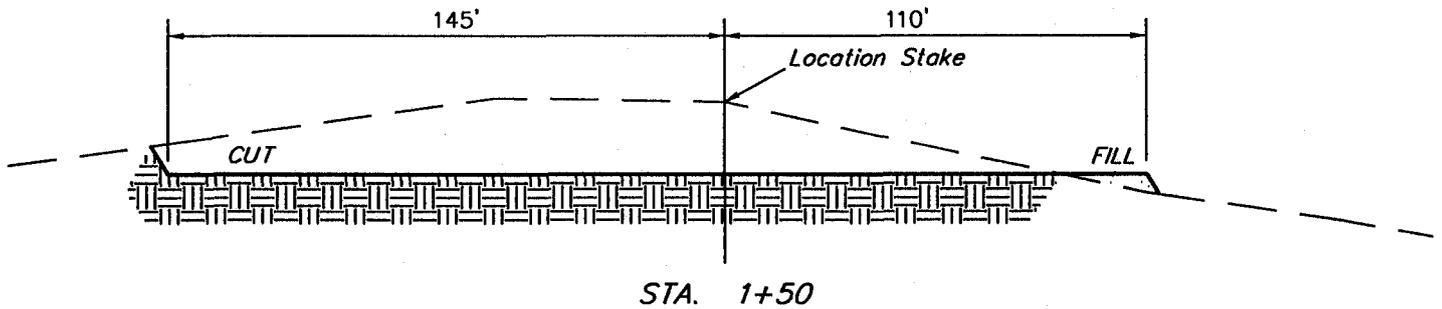
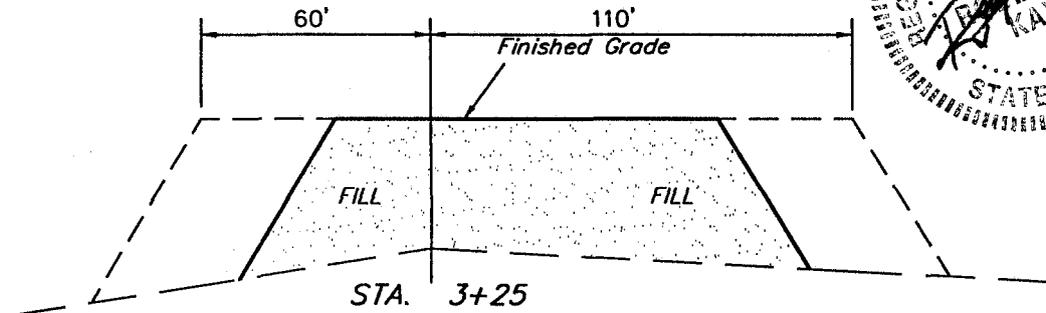
TYPICAL CROSS SECTIONS FOR

KENNEDY WASH FEDERAL #13-1
SECTION 13, T8S, R22E, S.L.B.&M.
849' FNL 500' FEL



1" = 20'
X-Section Scale
1" = 50'

DATE: 5-3-00
Drawn By: D.COX



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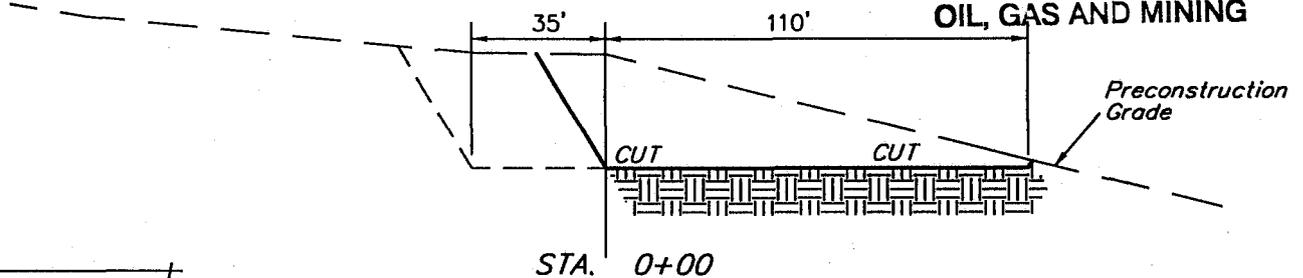


FIGURE #2

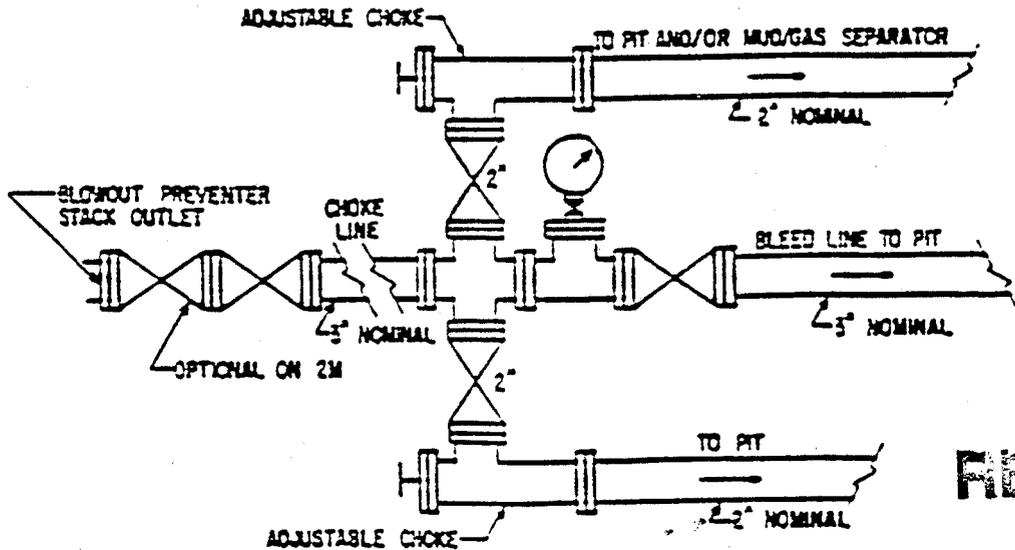
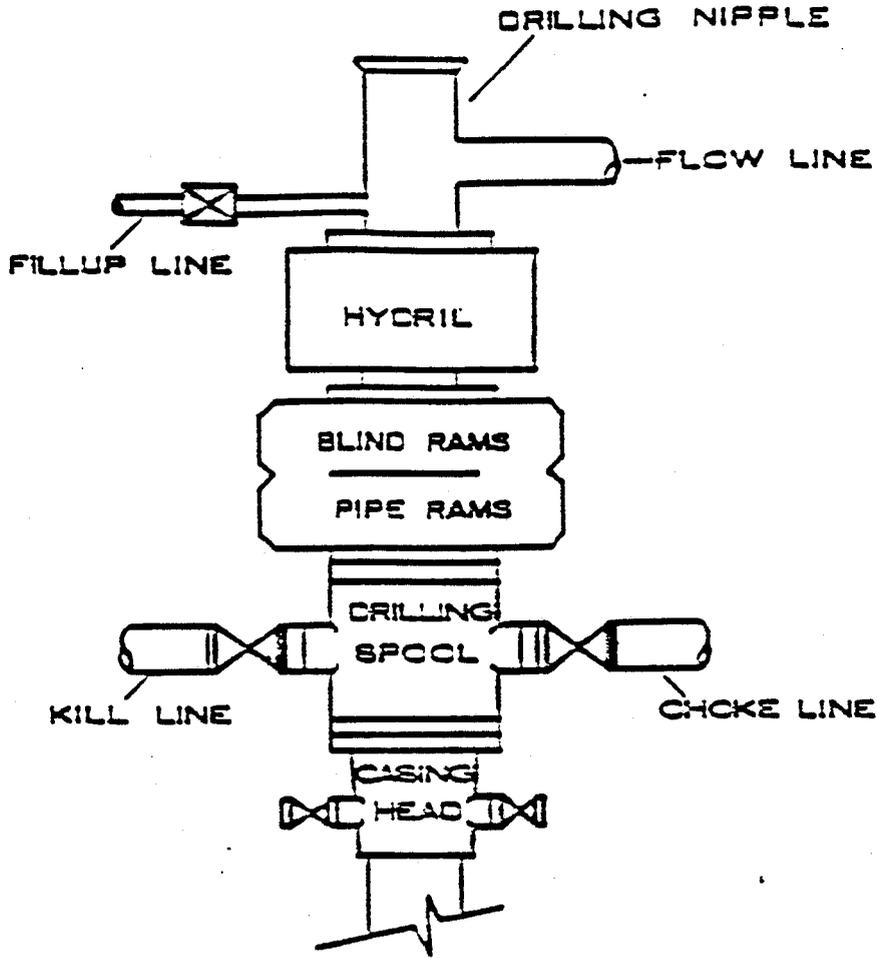
APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,200 Cu. Yds.
Remaining Location	= 10,320 Cu. Yds.
TOTAL CUT	= 11,520 CU.YDS.
FILL	= 8,530 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,540 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,540 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

3,000 PSI

BOF STACK



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CULTURAL RESOURCE EVALUATION OF THREE PROPOSED UNITS IN THE KENNEDY WASH LOCALITY OF UINTAH COUNTY, UTAH

Proposal Prepared for Coastal Oil & Gas Corporation

Department of Interior Permit No.: Ut54937

Utah State Permit No.: Ut00AF0267bs

AERC Project 1640 (COG00-12)

Author of Report:

F. Richard Hauck, Ph.D



ARCHEOLOGICAL-ENVIRONMENTAL RESEARCH CORPORATION

181 North 200 West, Suite 5 -- Bountiful, Utah 84010

P.O. Box 853, Bountiful, Utah 84011

Phone: (801) 292-7061, 292-9668 FAX: (801) 292-0614

E-mail: ari@xmission.com Web page: www.ari-aerc.org

May 26, 2000

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ABSTRACT

An intensive cultural resource evaluation has been conducted for Coastal Oil & Gas Corporation of three well locations and the related pipeline and access corridors in the Kennedy Was locality (see Maps 1 & 2) of Uintah County, Utah. These units are State 16-1, Federal 13-1 and Federal 8-1. About 31.2 acres of public lands in the locality were examined by AERC archaeologists during an evaluation conducted on May 10, 2000.

No previously recorded cultural resources will be adversely affected by the proposed developments. Known cultural sites situated in the general region are not endangered by direct adverse effect relative to these developments because of their distance from the present project areas.

No paleontological loci were observed.

No newly identified cultural resource sites were recorded during the examination.

AERC recommends project clearance based upon adherence to the stipulations noted in the final section of this report.

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TABLE OF CONTENTS

	page
Abstract	ii
Table of Contents	iii
List of Maps of the Project Area	iv
Colorado Resource Survey Management Information Form	v
General Information	1
Project Location	1
Environment	4
File Search	4
Study Objectives and Expected Results	5
Site Potential in the Development Zone	5
Field Evaluations	5
Methodology	5
Site Significance Criteria	6
Results of the Inventory	7
Conclusion and Recommendations	8
Bibliography	10

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LIST OF MAPS OF THE PROJECT AREA

	page
Map 1: Project Area for Coastal Oil & Gas Corporation Year 2000 Developments in Uintah County, Utah	2
Map 2: Cultural Resource Survey of Proposed Federal & State Units in Uintah County, Utah	3

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GENERAL INFORMATION

The Coastal Oil & Gas 2000 development program involves the construction of three well locations situated on federal and state lands in the Kennedy Was locality (see Maps 1 & 2) of Uintah County, Utah. These units are designated as State 16-1, Federal 13-1 and Federal 8-1. About 31.2 acres of public lands in the locality were examined by AERC archaeologists F.R. Hauck and Alan Hutchinson during an evaluation conducted on May 10, 2000. Pipeline corridors for all three well locations paralleled the associated access roads and were included in the 100 foot corridor evaluations conducted for the access routes. These linear evaluations include .12 miles of access/pipeline corridor relative to State Unit 16-1. The project area is on federal land administrated by the Vernal Office of the Bureau of Land Management in Vernal, Utah. The project was conducted under Department of Interior Permit No. 54937 which expires on January 31, 2001.

The purpose of the field study and this report is to identify and document cultural site presence and determine cultural resource National Register eligibility relative to established criteria (cf., 36 CFR 60.6). Federal regulations require an environmental assessment of the potential development area. One aspect of such an assessment involves a Class I (records search) and Class III (intensive survey) archaeological evaluation of the development area. Such investigations are accomplished in compliance with the Antiquities Act of 1906, the Historic Sites Act of 1935, Section 106 of the National Historic Preservation Act of 1966, as amended, the National Environmental Policy Act of 1969, the Federal Land Policy and Management Act of 1976, the Archaeological Resources Protection Act of 1979, the Native American Religious Freedom Act of 1978, the Historic Preservation Act of 1980, and Executive Order 11593.

To accomplish this investigation, a total of 31.2 acres were examined by the archaeologists walking a series of 10 to 15 meter-wide transects within the staked area.

All field notes and report information concerning this project are filed at the AERC office in Bountiful, Utah.

Project Location

The project area is about 16 miles south of Vernal, Utah. The development is located in the Kennedy Wash locality of the Glen Bench region. Well locations are identifiable on the Red Wash and Red Wash NW topographic quads. The proposed development area is located as follows:

State Unit 16-1 (see Map 2) is located in the NW of the NW of Section 16, Township 8 South, Range 23 East, Salt Lake Base & Meridian.

Federal Unit 13-1 (see Map 2) is located in the NE of the NE of Section 13, Township 8 South, Range 22 East, Salt Lake Base & Meridian.

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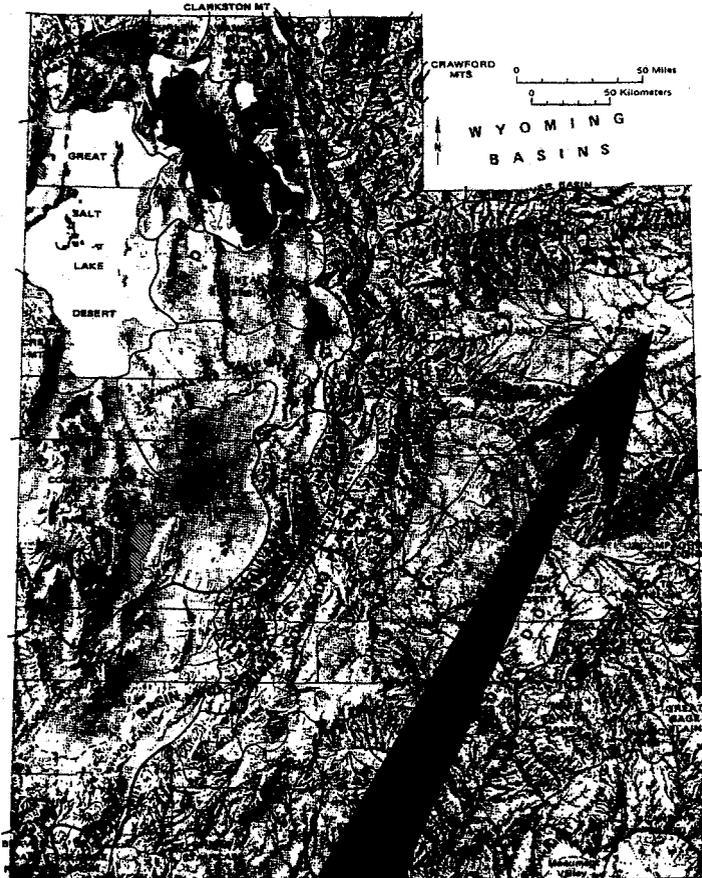
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MAP 1
PROJECT AREA FOR COASTAL
OIL & GAS CORPORATION
YEAR 2000 DEVELOPMENTS IN
UINTAH COUNTY, UTAH



PROJECT: COG00-12
SCALE: 1: 200,650
DATE: 5/22/00



UTAH GEOLOGICAL AND MINERAL SURVEY
 1977
 PHYSIOGRAPHIC SUBDIVISIONS OF UTAH
 BY W. L. STOKES

PROJECT AREA

TOWNSHIP: multiple
RANGE: multiple
MERIDIAN: multiple

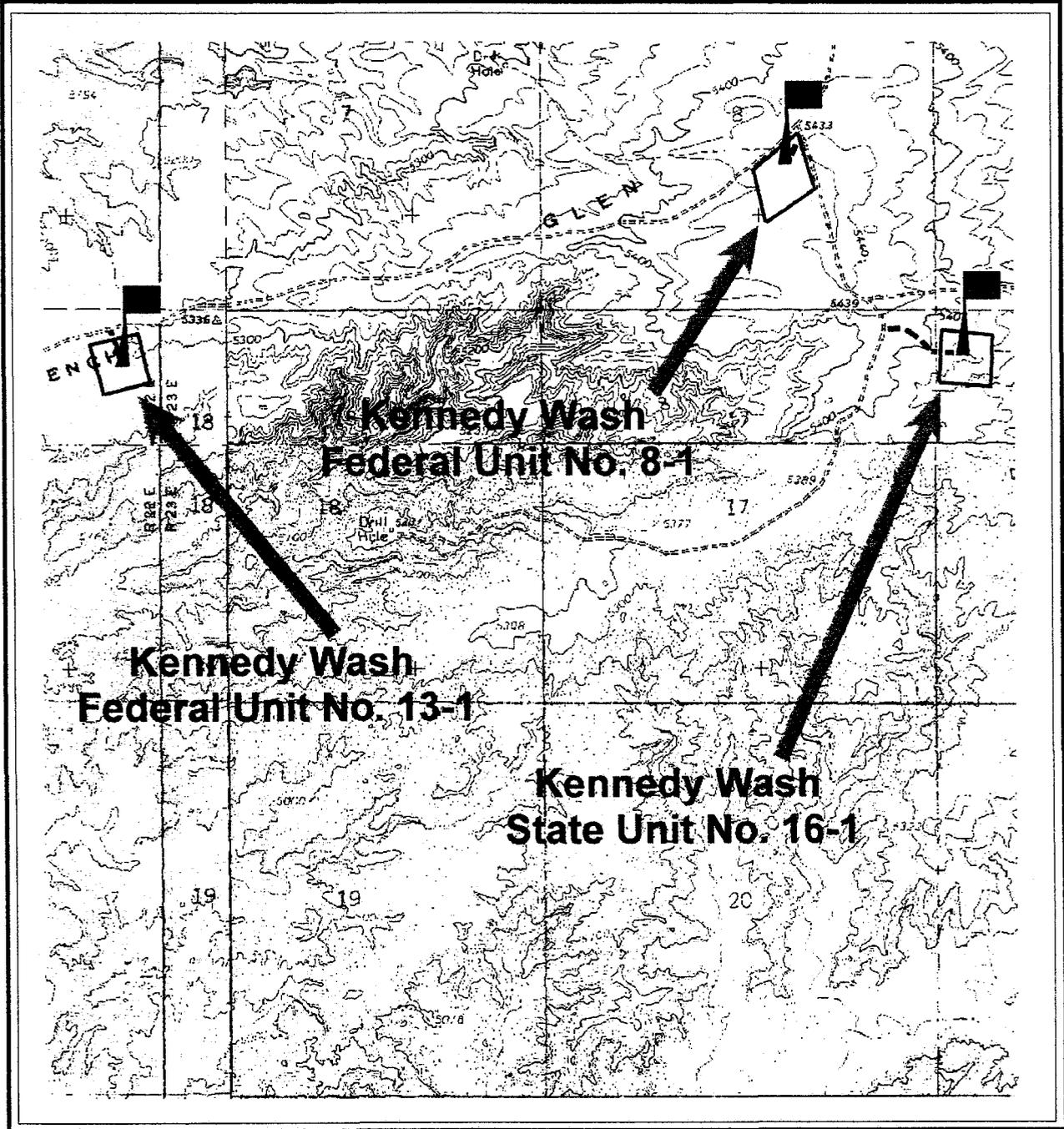
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Utah Geological and Mineral Survey
 Map 43 1977
 Physiographic Subdivisions of Utah
 by W.L. Stokes

PROJECT: COG00-12
SCALE: 1:24,000
QUAD: Red Wash & Red Wash NW
DATE: May 22, 2000



TOWNSHIP: 8 South
RANGE: 22 & 23 East
MERIDIAN: Salt Lake B. & M.

LEGEND

- ACCESS ROUTE
- WELL LOCATION

10 ACRE SURVEY AREA

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Federal Unit 8-1 (see Map 2) is located in the NW of the SE of Section 8, Township 8 South, Range 23 East, Salt Lake Base & Meridian.

Environment

The elevations for the proposed well locations range from 5300 to 5450 feet above sea level. Ephemeral drainages in the project area are associated with tributaries that drain westward into the Green River or the White River.

The vegetation of the project locality is primarily associated with the sage rangeland environment. Vegetation species commonly found in this general area include *Artemisia tridentata*, *Chrysothamnus nauseosus*, *Atriplex spp.*, *Sarcobatus vermiculatus*, *Opuntia polyacantha*, *Ephedra spp.* and various grasses including *Hordeum jubatum* and *Bromus tectorum*. Surrounding vegetation consists of *Artemisia tridentata* and *Ephedra spp.*

The project area is situated in the Colorado Plateau physiographic province.

File Search

Records searches were conducted Vernal District Area office on May 10, 2000 and at the Antiquities Section in Salt Lake City on April 28, 2000. Earlier projects conducted in this general area include the following: 81DB0620, 82Wk0527, 90AF133, 79NH278, 88MM506, 91AF301, and 91AF133.

Other archaeological consultants in addition to the local BLM archaeologists, who have worked in the project area include personnel from Montgomery Archaeological Consultants, Alpine Archaeological Consultants, Nickens and Associates, and Grand River Institute.

Previous evaluations and area inventories indicate the occupation of the general project area has included prehistoric occupations (cultural affiliation unknown). For a comprehensive treatment of the prehistory and history of this general cultural area see Archaeological Evaluations in the Northern Colorado Plateau Cultural Area (Hauck 1991), Archaeological Excavations (1988-1992) in the Douglas Creek-Texas Mountain Locality of Rio Blanco County, Colorado (Hauck 1993b), and Archeological Excavations (1993-96) in the Douglas Creek -- Texas Mountain Locality of Rio Blanco County Colorado. AERC Paper No. 55 (Hauck, Hadden, Mueller 1997b).

The National Register of Historic Places has been consulted and no registered historic or prehistoric properties will be affected by the proposed development.

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STUDY OBJECTIVES AND EXPECTED RESULTS

The purpose of this evaluation was to identify, evaluate, and record any cultural resources encountered within the proposed Coastal Oil & Gas development area; to determine the significance of identified resources; and to recommend appropriate mitigation measures relative to the preservation of resources found to be endangered by the project.

These objectives were accomplished by seeking surface indications of cultural resource presence. Cultural resource sites would be identified by the presence of three or more associated artifacts and/or features that demonstrate the presence of patterned human activity and then recorded on the appropriate IMACS forms.

The previous identification of prehistoric and historic cultural resources in the general area indicated a possibility that additional resources could be discovered during these evaluations.

No constraints, e.g., snow cover, dense vegetation, difficult weather, were imposed on the evaluation of this well location. The project was completed on May 10, 2000.

Site Potential in the Project Development Zone

Previous archaeological evaluations in this general region have resulted in the identification and recording of limited archaeological resources on Glen Bench. Such prehistoric sites as have been recorded demonstrate a definitive selection of environmental community and water resource.

FIELD EVALUATIONS

Methodology

To accomplish an intensive evaluation of the project areas shown on Map 2, the archaeologists walked a series of 10 to 15 meter-wide transects within each ten acre staked location and along the 30 meter-wide access/pipeline corridors. All together, a 100% pedestrian survey was conducted of about 39.2 acres.

When cultural materials are discovered, the archaeologist conducts a careful search of the vicinity to locate and evaluate features, artifact types and concentrations, site spatial associations, and temporal identifications. Sites and isolates are then recorded on the appropriate forms, locations sketched, perimeters marked on a topographic map, and photographs taken. Copies of

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these reports are provided to the appropriate State and Federal offices as attachments to the final report.

In certain instances, the cultural sites are then evaluated for depth potential utilizing AERC's portable Ground Penetrating Radar (GPR) computerized system (SIR-2 manufactured by Geophysical Survey Systems, Inc. [GSSI] of North Salem, New Hampshire). GPR was not used during this project.

Cultural sites are then evaluated for significance utilizing the standards described below and mitigation recommendations are considered as a means of preserving significant resources which may be situated within the development zone.

Site Significance Criteria

The various criteria relative to establishing the eligibility of prehistoric and historic cultural sites preparatory to their potential nomination to the National Register of Historic Places have been outlined as follows in the National Register's Criteria for Evaluation as established in Title 36 CFR 60.6:

The quality of significance in American ... archaeology ... and culture is present in ... sites ... that possess integrity of location, design, setting, materials, workmanship, feeling, and association and:

- a. That are associated with events that have made a significant contribution to the broad patterns of our history; or*
- b. that are associated with the lives of persons significant in our past; or*
- c. that embody the distinctive characteristics of a type, period, or method of construction ... ; or*
- d. that have yielded, or may be likely to yield, information important in prehistory or history.*

In addition to satisfying one or more of these general conditions, a significant cultural resource site in Utah will generally be considered as being eligible for inclusion in the National Register if it still retains its integrity and can contribute to our current state of knowledge concerning chronology, cultural relationships, origins, and cultural life ways of prehistoric or historic groups in the area.

In a final review of any site's cultural significance, the site must possess integrity and at least one of the above criteria to be considered eligible for nomination to the National Record of Historic Places.

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Results of the Inventory

During the survey of the various corridors and well locations referenced in this report, no cultural resources were encountered as sites or isolated finds.

No previously recorded cultural resources will be adversely affected by the proposed developments. Known cultural sites situated in the general region are not endangered by direct adverse effect relative to these developments because of their distance from the present project areas.

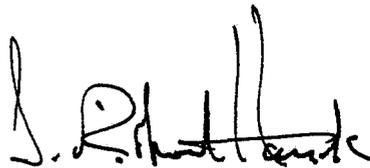
Other than tortoise shell fragments in Unit 13-1, no paleontological loci were observed.

No newly identified cultural resource sites were recorded during the examination.

CONCLUSION AND RECOMMENDATIONS

AERC recommends that a cultural resource clearance be granted to Coastal Oil & Gas Corporation relative to the development of Kennedy Wash Units 16-1, 8-1 and 13-1 based upon adherence to the following stipulations:

1. All vehicle traffic, personnel movement, and construction should be confined to the flagged location, pipeline corridor or access route examined as referenced in this report, or to existing routes;
2. All personnel should refrain from collecting artifacts or from disturbing any cultural resources in the area; and
3. The principal authority should be consulted should cultural remains from subsurface deposits be exposed during exploratory and developmental work or if the need arises to relocate or otherwise alter the development area.



F. Richard Hauck, Ph.D.
President and Principal
Investigator

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BIBLIOGRAPHY

Christensen, Diana

- 1981 Archaeological Survey of the Bonanza-Castle Peak-Upalco Transmission Line, Bonanza Power Plant / Moon Lake Project 1981. Report Prepared for Nickens and Associates, Montrose, Colorado.

Hauck, F. Richard

- 1991 Archaeological Evaluations on the Northern Colorado Plateau Cultural Area, AERC Paper No. 45, Archeological-Environmental Research Corporation, Bountiful.
- 1992a Cultural Resource Evaluation of a Proposed Pipeline Corridor and Three Well Locations in the Wild Horse Bench Locality of Uintah County, Utah (UT-92-AF-192b). Report Prepared for CNG Producing Company by Archaeological-Environmental Research Corporation, Bountiful.
- 1992b Cultural Resource Evaluation of None Proposed Well Locations in the Wild Horse Bench and Seep Ridge Road Localities of Uintah County, Utah (UT-92-AF-226b). Report Prepared for CNG Producing Company by Archaeological-Environmental Research Corporation, Bountiful.
- 1992c Cultural Resource Evaluation of 13 Proposed Well Locations in the Wild Horse Bench and Seep Ridge Road Localities of Uintah County, Utah (UT-92-AF-326b). Report Prepared for CNG Producing Company by Archaeological-Environmental Research Corporation, Bountiful.
- 1993a Cultural Resource Evaluation of Proposed CNG Well Unit No. 5-25B in the Willow Creek Locality of Uintah County, Utah (UT-93-AF-642b). Report Prepared for CNG Producing Company by Archaeological-Environmental Research Corporation, Bountiful.
- 1993b Cultural Resource Evaluation of Proposed CNG Wells (Unit No. 6-25B & 11-25B) in the Willow Creek Locality of Uintah County, Utah (UT-93-AF-707b). Report Prepared for CNG Producing Company by Archaeological-Environmental Research Corporation, Bountiful.
- 1997a Cultural Resource Evaluation of Three Proposed CNG Units (8-23F, 3-14F, and 12-23F) in the Willow Creek Locality of Uintah County, Utah (UT-97-AF-0145b). Report Prepared for CNG Producing Company by Archaeological-Environmental Research Corporation, Bountiful.
- 1997b Cultural Resource Evaluation of Six Proposed Wells Locations and Associated Access Corridors (Units 1-15F, 9-15F, 3-15F, 12-15F, 15-16F, and 1-21F) in the Willow Creek Locality of Uintah County, Utah (UT-97-AF-0191i). Report Prepared for CNG

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Producing Company by Archaeological-Environmental Research Corporation,
Bountiful.

- 1997c Cultural Resource Evaluation of Two Proposed CNG Units (9-18F and 14-19F) in the Willow Creek Locality of Uintah County, Utah (UT-97-AF-0190b). Report Prepared for CNG Producing Company by Archaeological-Environmental Research Corporation, Bountiful.
- 1997d Cultural Resource Evaluation of Three Proposed CNG Units (13-10E, 13-18F2 and 6-19F) in the Wild Horse Bench Locality of Uintah County, Utah (UT-97-AF-0504b). Report Prepared for CNG Producing Company by Archaeological-Environmental Research Corporation, Bountiful.
- 1998a Cultural Resource Evaluation of Five Proposed CNG Units (1-10F, 15-15F, 8-22F, 11-22F, and 16-22F) in the Willow Creek Locality of Uintah County, Utah (UT-98-AF-0052i,b). Report Prepared for CNG Producing Company by Archaeological-Environmental Research Corporation, Bountiful.
- 1998b Cultural Resource Evaluation of a Proposed Well Location and Access Route in the Willow Creek Locality of Uintah County, Utah (UT-98-AF-0546i). Report Prepared for CNG Producing Company by Archaeological-Environmental Research Corporation, Bountiful.
- 1999a Cultural Resource Evaluation of Four Proposed Drilling Locations on Ute Tribal Lands in the Willow Creek Locality of Uintah County, Utah (UT-99-AF-0268i). Report Prepared for CNG Producing Company by Archaeological-Environmental Research Corporation, Bountiful.
- 1999b Cultural Resource Evaluation of Five Proposed Drilling Locations on Federal (BLM) Lands in the Willow Creek - Wild Horse Bench Locality of Uintah County, Utah (UT-99-AF-0268b). Report Prepared for CNG Producing Company by Archaeological-Environmental Research Corporation, Bountiful.
- 1999c Cultural Resource Evaluation of River Bend Unit 5-20F in Uintah County, Utah (UT-99-AF-0739b). Report Prepared for CNG Producing Company by Archaeological-Environmental Research Corporation, Bountiful.
- 2000a Cultural Resource Evaluation of Four Proposed River Bend Units (10-25E, 14-25E, 9-26E, and 15-26E) in Uintah County, Utah (UT-00-AF-0039b). Report Prepared for CNG Producing Company by Archaeological-Environmental Research Corporation, Bountiful.
- 2000b Cultural Resource Evaluation of Proposed Federal Unit 13-30B in the Sheep Wash Locality of Uintah County, Utah (UT-00-AF-0206b). Report Prepared for Dominion Exploration & Production by Archaeological-Environmental Research Corporation, Bountiful.

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Hauck, F.R. and Glade Hadden

- 1993a Cultural Resource Evaluations of Proposed Natural Gas Pipeline Connecting RBU 3-25B in the Ouray/Willow Creek Locality of Uintah County, Utah (UT-93-AF-234b). Report Prepared for CNG Producing Company by Archaeological-Environmental Research Corporation, Bountiful.
- 1994a Cultural Resource Evaluation of Three Proposed Well Locations in the Wild Horse Bench Locality of Uintah County, Utah (UT-94-AF-166b). Report Prepared for CNG Producing Company by Archaeological-Environmental Research Corporation, Bountiful.
- 1994b Cultural Resource Evaluation of Proposed CNG Gas Well RBU 8-1F in the Wild Horse Bench Locality of Uintah County, Utah (UT-94-AF-213b). Report Prepared for CNG Producing Company by Archaeological-Environmental Research Corporation, Bountiful.

Hauck, F.R. and Garth Norman

- 1980 Final Report on the Mapco River Bend Cultural Mitigation Study. AERC Paper No. 18, of the Archeological-Environmental Research Corporation, Bountiful.

Stokes, W.L.

- 1977 Physiographic Subdivisions of Utah. Map 43, Utah Geological and Mineral Survey, Salt Lake City.

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U.S.

Department of the Interior
Bureau of Land Management
Utah State Office
(AERC FORMAT)
Summary Report of
Inspection for Cultural Resources

Project
Authorization No UT-00-000000-0267bs

Report Acceptable Yes ___ No ___
Mitigation Acceptable Yes ___ No ___
Comments: _____

Cultural Resource Evaluation of Two Proposed Well Locations (8-1, 13-1) in the Kennedy Wash Locality of Uintah County, Utah

- 1. Report Title
- 2. Development Company Coastal Oil & Gas Corporation
- 3. Report Date . . . 5/26/00
- 4. Antiquities Permit No. UT-00-54937
- 5. Responsible Institution . . . AERC COG00-12
- County Uintah
- 6. Fieldwork Location: TWN . . 8 S . RNG . . 22 E . Section 13 & TWN . . 8 S . RNG . . 23 E . Section 8
- 7. Resource Area BC.
- 8. Description of Examination Procedures: *The archeologists, F.R. Hauck and Alan Hutchinson, intensively examined the two 10 acre parcels and associated access/pipeline route (100 feet-wide) by walking a series of 15 to 20 meter-wide transects.*
- 9. Linear Miles Surveyed
- 10. Inventory Type .I.
- and/or
- Definable Acres Surveyed
- R = Reconnaissance
- and/or
- I = Intensive
- Legally Undefinable
- S = Statistical Sample
- Acres Surveyed 20 (+11.2 on State lands = 31.2 acres)
- 11. Description of Findings:
- 12. Number Sites Found .0. (No sites = 0)
- 13. Collection: .N. (Y = Yes, N = No)

14. Actual/Potential National Register Properties Affected:
The National Register of Historic Places (NRHP) has been consulted and no registered properties will be affected by the proposed development.

15. Literature Search. Location/ Date: Utah SHPO 04-28-00 Vernal BLM 05-10-00

16. Conclusion/ Recommendations:
AERC recommends that a cultural resource clearance be granted to Dominion Exploration & Production for this proposed development based on the following stipulations:

- 1. *All vehicular traffic, personnel movement, construction and restoration operations should be confined to the existing roadways and/or evaluated corridors.*
- 2. *All personnel should refrain from collecting artifacts and from disturbing any significant cultural resources in the area.*
- 3. *The authorized official should be consulted should cultural remains from subsurface deposits be exposed during construction work or if the need arises to relocate or otherwise alter the location of the development.*

17. Signature of Administrator & Field Supervisor:

Administrator:

Field

Supervisor:



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**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 06/27/2000

API NO. ASSIGNED: 43-047-33615

WELL NAME: KENNEDY WASH FED 13-1
 OPERATOR: COASTAL OIL & GAS CORP (N0230)
 CONTACT: CHERYL CAMERON

PHONE NUMBER: 435-781-7023

PROPOSED LOCATION:

NENE 13 080S 220E
 SURFACE: 0849 FNL 0500 FEL
 BOTTOM: 0849 FNL 0500 FEL
 UINTAH
 UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1-Federal
 LEASE NUMBER: U-73685
 SURFACE OWNER: 1-Federal

PROPOSED FORMATION: MVRD

RECEIVED AND/OR REVIEWED:

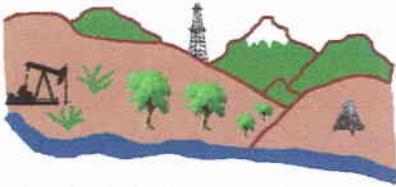
Plat
 Bond: Fed Ind Sta Fee
 (No. U-605382-9)
 Potash (Y/N)
 Oil Shale (Y/N) *190 - 5 (B)
 Water Permit
 (No. 43-8496)
 RDCC Review (Y/N)
 (Date: _____)
 Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3. Unit _____
 R649-3-2. General
 Siting: _____
 R649-3-3. Exception
 Drilling Unit
 Board Cause No: _____
 Eff Date: _____
 Siting: _____
 R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS: ① FEDERAL APPROVAL



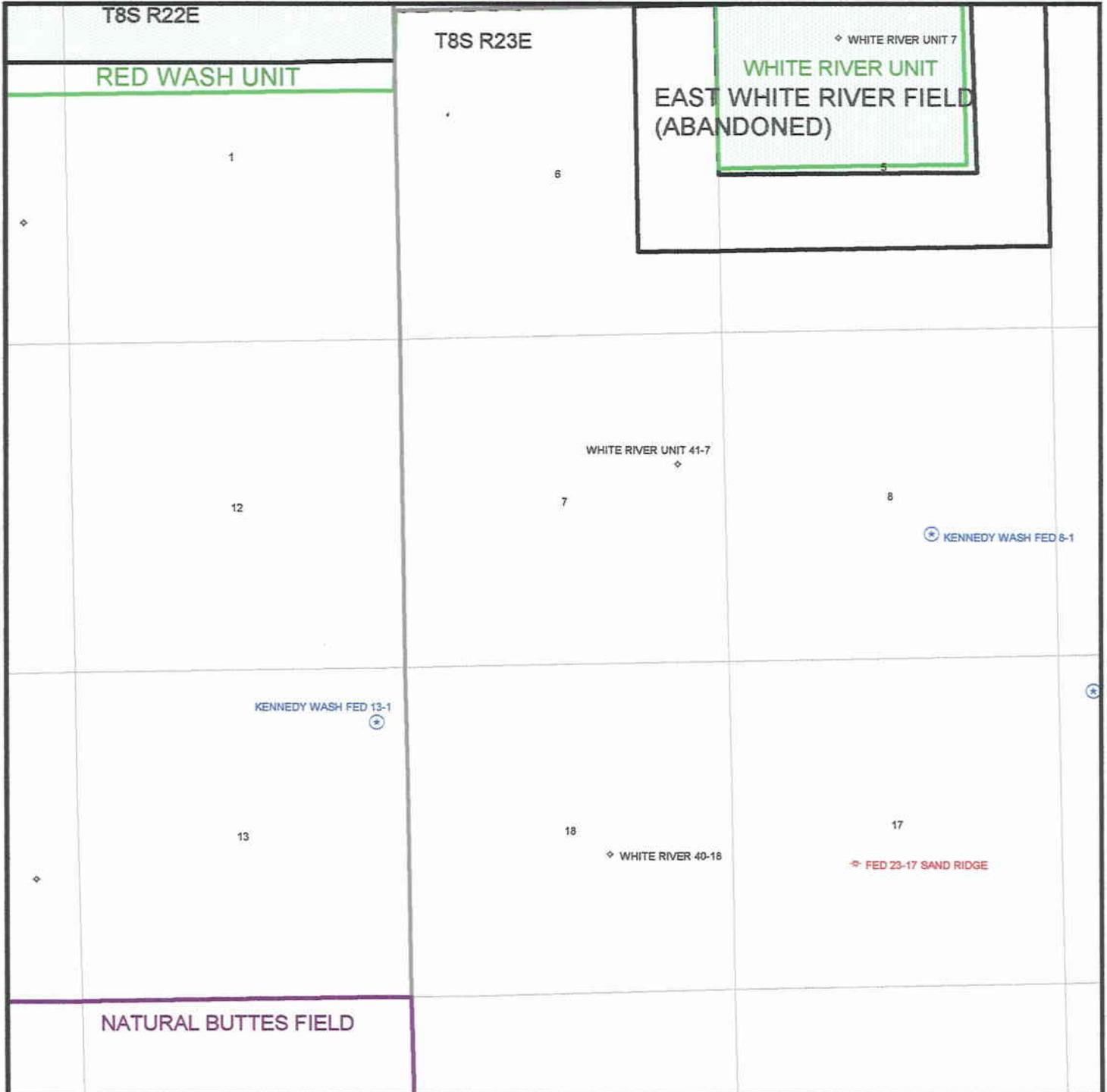
Utah Oil Gas and Mining

OPERATOR: COASTAL O&G CORP (N0230)

FIELD: UNDESIGNATED (002)

SEC. 8 & 13, T8S, R22 & 23E,

COUNTY: UINTAH SPACING: R649-3-2/GEN ST





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

July 10, 2000

Coastal Oil & Gas Corporation
PO Box 1148
Vernal, UT 84078

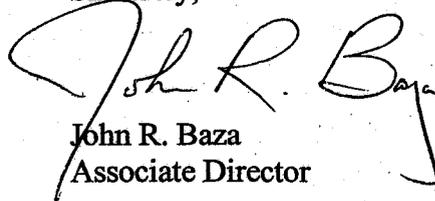
Re: Kennedy Wash Federal 13-1 Well, 849' FNL, 500' FEL, NE NE, Sec. 13, T. 8 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33615.

Sincerely,



John R. Baza
Associate Director

er

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corporation
Well Name & Number Kennedy Wash Federal 13-1
API Number: 43-047-33615
Lease: U-73685

Location: NE NE . **Sec.** 13 **T.** 8 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338
- Contact Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0136
Expires: November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
U-73685

1a. Type of Work DRILL REENTER
1b. Type of Well Oil Well Gas Well Other Single Zone Multiple Zone

6. If Indian, Allottee or Tribe Name
N/A

2. Name of Operator
Coastal Oil & Gas Corporation

7. Unit or CA Agreement Name and No.
Kennedy Wash Unit

3a. Address
P.O. Box 1148, Vernal, UT 84078

3b. Phone No. (include area code)
(435)-781-7023

8. Lease Name and Well No.
Kennedy Wash Federal #13-1

4. Location of Well (Report location clearly and in accordance with any State requirements)*
At surface NENE
At proposed prod. zone 849'FNL & 500'FEL

9. API Well No.
Not Assigned

10. Field and Pool, or Exploratory
Ouray
11. Sec., T., R., M., or Blk. and Survey or Area
Sec. 13, T8S, R22E

14. Distance in miles and direction from nearest town or post office*
28.8 miles Easterly from Vernal, Utah

12. County or Parish
Uintah
13. State
Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drg. unit line, if any)
849'

16. No. of Acres in lease
1440

17. Spacing Unit dedicated to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
Refer to Topo "C"

19. Proposed Depth
9400'

20. BLM/BIA Bond No. on file
U-605382-9

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5267.3'GR

22. Approximate date work will start*
Upon Approval

23. Estimated duration
To Be Determined

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
Cheryl Cameron

Name (Printed/Typed)
Cheryl Cameron

Date
6/26/00

Title
Environmental Analyst

Approved by (Signature)
Howard R. Cleavage
Title Assistant Field Manager
Mineral Resources

Name (Printed/Typed)

Date
8/7/00

Office
NOTICE OF APPROVAL

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on Reverse)

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GORS 0499A

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Coastal Oil & Gas Corporation
Well Name & Number: Kennedy Wash Federal #13-1
API Number: 43-047-33615
Lease Number: UTU - 73685
Location: NENE Sec. 13 T. 08S R. 22E
Agreement: Kennedy Wash Unit

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------|---|--|
| Location Construction | - | at least forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion | - | prior to moving on the drilling rig. |
| Spud Notice | - | at least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing | - | at least twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests. |
| First Production | - | within five (5) business days after new well begins, or Notice production resumes after well has been off production for more than ninety (90) days. |

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CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the intermediate casing at least 200 ft. above the top of the Green River Formation, identified at 1,930 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

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4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the intermediate casing shoe to the top of the cement and shall be utilized to determine the bond quality for the intermediate casing. A cement bond log (CBL) will be run from the production casing shoe to the top of the cement for the production casing and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

6. Notifications of Operations

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

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No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

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If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (435) 789-7077
Petroleum Engineer

Jerry Kenczka (435) 781-1190
Petroleum Engineer

BLM FAX Machine (435) 781-4410

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EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids.

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

RECEIVED

AUG 11 2000

DIVISION OF
OIL, GAS AND MINING

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- The reserve pit topsoil shall be piled separately as shown on the cut sheet.
- The location topsoil pile will be windrowed along the entire west side of the location between corners 2 and 8. This topsoil shall then be seeded immediately after the soil is piled by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed. The seed mixture identified in the APD shall be used.
- Once the reserve pit is dry, it shall be filled, recontoured, topsoil spread, and seeded in the same manner discussed above.
- All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a Carlsbad Canyon rather than the Juniper Green identified in the APD.

RECEIVED

AUG 11 2000

**DIVISION OF
OIL, GAS AND MINING**

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: COASTAL OIL & GAS CORP

Well Name: KENNEDY WASH FED 13-1

Api No. 43-047-33615 LEASE TYPE: FEDERAL

Section 13 Township 08S Range 22E County UINTAH

Drilling Contractor _____ RIG # _____

SPUDDED:

Date 10/01/2000

Time 2:45 PM

How DRY

Drilling will commence _____

Reported by LARRY D.

Telephone # 1-435-781-0075

Date 10/02/2000 Signed: CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 1148 Vernal, UT 84078 (435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/NE Sec.13,T8S,R22E

849'FNL & 500'FEL

5. Lease Designation and Serial No.

U-73685

6. If Indian, Allottee or Tribe Name

N/A

7. If unit or CA, Agreement Designation

Kennedy Wash

8. Well Name and No.

Kennedy Wash #13-1

9. API Well No.

43-047-33615

10. Field and Pool, or Exploratory Area

Ouray

11. County or Parish, State

Uintah UT

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Change of Plan</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Coastal Oil & Gas Corporation has a change of plan in setting the intermediate Csg. Please see the attached amended Csg & Cmt Program.

RECEIVED

OCT 10 2000

DIVISION OF
OIL, GAS AND MINING

COPY SENT TO OPERATOR
Date: 10-11-00
Initials: CHO

14. I hereby certify that the foregoing is true and correct

Signed

Cheryl Cameron Title

Sr. Regulatory Analyst

10/2/00

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

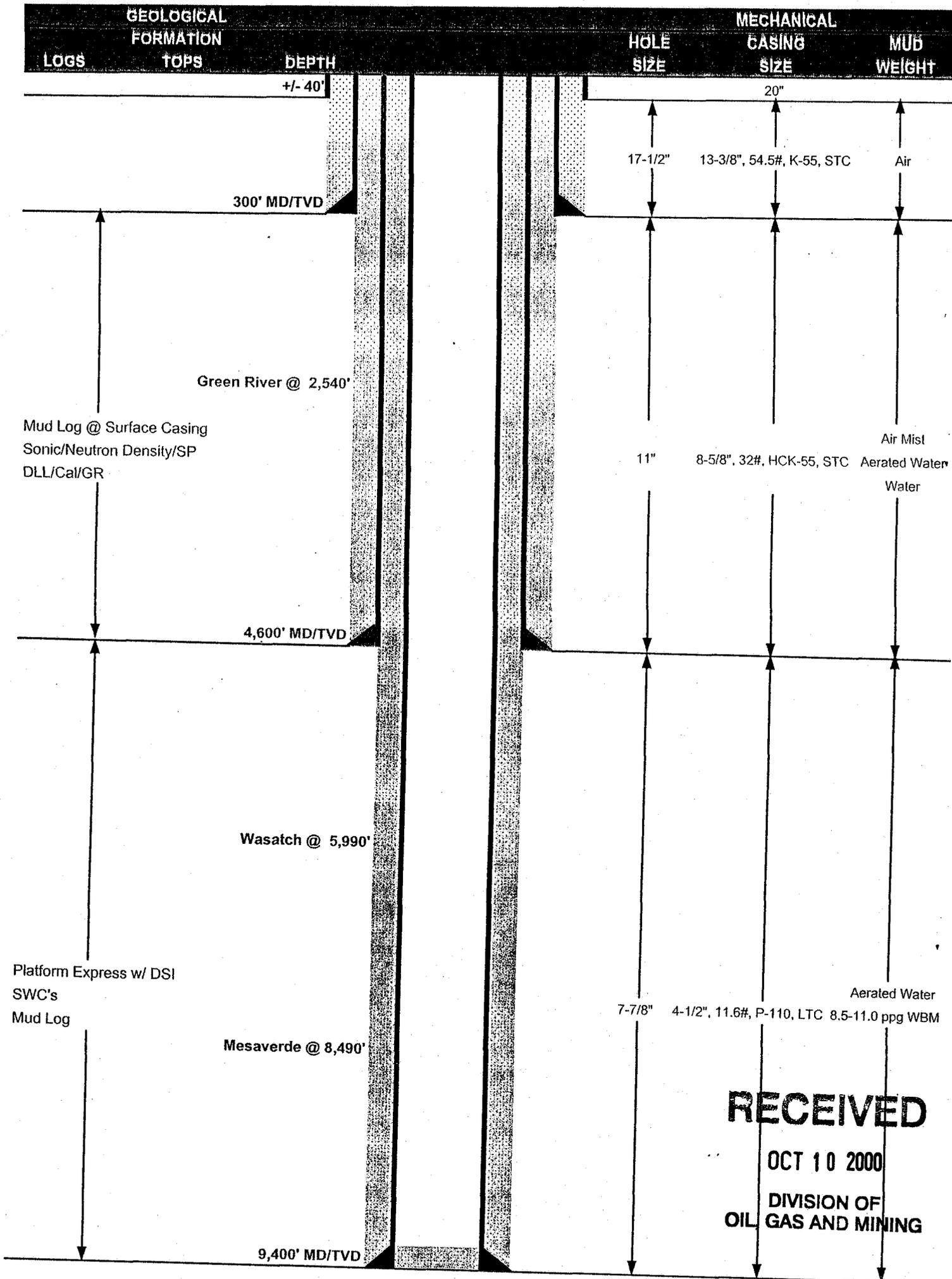
*See Instruction on Reverse Side

Federal Approval Of This
Action Is Necessary

COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

COMPANY NAME Coastal Oil & Gas Corporation DATE 10/2/00
 WELL NAME KWFU #13-1 TD 9,400' MD/TVD
 FIELD Kennedy Wash Federal Unit COUNTY Uintah STATE Utah ELEVATION 5,290'
 SURFACE LOCATION 849' FNL & 500' FEL of Sec 13, T8S - R 22E BHL Straight Hole
 OBJECTIVE ZONE(S) Lower Green River, Wasatch, Mesaverde
 ADDITIONAL INFO _____



RECEIVED
 OCT 10 2000
 DIVISION OF
 OIL GAS AND MINING

COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	20"	0-40'				2730	1130	547000
SURFACE	13-3/8"	0-300'	54.5#	K-55	STC	16.22	8.05	8.24
						3930	4130	497000
INTERMEDIATE	8-5/8"	0-4,600'	32#	HCK-55	LTC	2.07	1.92	2.01
PRODUCTION	4-1/2"	0-TD	11.6#	P-110	LTC	10690	7560	279000

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)
 - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)
 - 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: FG @ 8-5/8" shoe = 13.0 ppg, Max Pore Pressure = 9.0 ppg EMW)
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 100,000 lbs overpull)

CEMENT PROGRAM

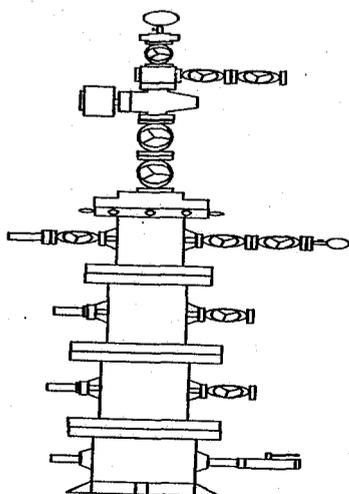
		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE		300	Class G + 2% CaCl ₂	250	35%	15.60	1.19
INTERMEDIATE	LEAD	4100	Hyfill Premium + 0.2% Econolite + 0.25 lb/sk Flocele + 0.2% FWCA + 10 lb/sk Gilsonite + 16% Gel + 1% HR-7 + 3% Salt	540	100%	11.00	3.90
	TAIL	500	50/50 Poz + 0.25 lb/sk Flocele + 0.4% HALAD-322 + 2% Gel + 0.1% HR-5 + 5% Salt	220	100%	14.40	1.20
PRODUCTION	LEAD	5500	Hyfill Premium + 0.8% Econolite + 0.25 lb/sk Flocele + 0.2% FWCA + 10 lb/sk Gilsonite + 16% Gel + 0.7% HR-7 + 3% Salt	530	60%	11.00	3.81
	TAIL	3900	Premium + 2% Microbond + 10% Salt + 0.4% HALAD-322 + 0.2% Gel	1240	75%	14.30	1.26

* or 15% over caliper log

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 joint, float collar. Centralize 5' above shoe & every other collar to surface. Thread lock FE & bottom joint.
INTERMEDIATE	Float shoe, 2 joints, float collar. Centralize as per production department. Thread lock FE and bottom 3 joints.
PRODUCTION	Specified by Production Department

WELLHEAD EQUIPMENT



TREE 7-1/16" 5M X 2-1/16" 5M

TUBING HEAD 11" 5M X 7-1/16" 5M

CASING SPOOL

CASING SPOOL 13-5/8" 3M X 11" 5M

CASING HEAD 13-3/8" SOW X 13-5/8" 3M

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OCT 10 2000

DIVISION OF
OIL, GAS AND MINING

COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

BIT PROGRAM

ROCK BIT & PDC BIT PROGRAM						
INTERVAL	HOLE	BIT MFG & MODEL	GPM	SERIAL	NZLS	COMMENTS
Surface Hole	17-1/2"	Various				Pre-set
300'-6,200'	11"	Various				Note STC F2 Runs
6,200'-8200'	7-7/8"	Various (PDC)			0.5 TFA	Possible MM application
8200'-TD	7-7/8"	F45H or equivalent				

GEOLOGICAL DATA

LOGGING:

Depth	Log type
SC - 4600	DLL/Cal/GR/Density/Neutron/SP/Sonic
4600 - TD	DLL/Cal/GR/Density/Neutron/SP/Sonic
Various	SWC's

MUD LOGGER:

SAMPLES:

CORING:

DST:

SC' - TD

As per Geology

As per Geology

As per Geology

MUD PROGRAM

DEPTH	TYPE	MUD WT	WATER LOSS	VISCOSITY	TREATMENT
0-Trona	Air Mist	NA	NA		
Trona-Intm	Aerated Water Water	NA	NC	NA	Polymer, Lime, LCM
Intm-TD	Aerated Water Water/Mud	NA 8.5-11.0	NC 15-10cc	NA 30-45	Polymer, Lime, LCM, Barite

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,000 psi prior to drilling out. Test int. csg. to 1,500 psi prior to drilling out. BOPE to intermediate: 13-5/8" 3M with one 3M annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. BOPE to TD: 11" 5M with one 5M annular and 2 rams. Test to 5,000 psi (annular to 3,000 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves. Corrosion treatment while drilling with air - RU160 then pump O₂ scavenger and proceed with scale inhibitor only. Run Totco survey every 1500' from surface casing shoe to TD. Maximum allowable hole angle is 5 degrees.

PROJECT ENGINEER:

Christa Yin

PROJECT MANAGER:

Darrell Molnar

DATE: _____

DATE: _____

RECEIVED

OCT 10 2000

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR Coastal Oil & Gas Corp.
 ADDRESS PO Box 1148
Verona, Ut 84078

OPERATOR ACCT. NO. N 0230

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12926	43-047-33615	Kennedy Wash #13-1	NE/NE	13	85	22E	Uintah	9/30/00	9/30/00
WELL 1 COMMENTS: Code "C" - Spud @ 2:00pm on 9/30/00 w/ Bill Martin Rat Hole Rig 10016-00											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

RECEIVED
 OCT 16 2000
 DIVISION OF
 OIL, GAS AND MINING

- ACTION CODES** (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Cheryl Cannon
 Signature
Sr. Regulatory Analyst
 Title Date 4/2/00

Phone No. 1435 781-7023

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3a. Address
P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NW/NE 849' FNL & 500' FEL
Sec. 13, T8S, R22E

5. Lease Serial No.

U-73685

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.
Kennedy Wash

8. Well Name and No.
Kennedy Wash Federal
#13-1

9. API Well No.
43-047-33615

10. Field and Pool, or Exploratory Area
Kennedy Wash

11. County or Parish, State
Uintah UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- | | | | |
|--|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input checked="" type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please refer to the attached drilling program. COGC would like to extend the TD for the subject well to 11,800' in the L. Mesaverde. The change also reflects the revised csg program w/ 9 5/8" 40# intermediate csg being set @ 4600' and the 5 1/2" 17# production csg set @ TD.

(fr. 9/00)

Approved by the
Utah Division of
Oil, Gas and Mining

COPY SENT TO OPERATOR

Date: 10-30-00

Initials: CJD

Date: 10/30/00

By: *[Signature]*

FILED

OCT 28 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cheryl Cameron

Title

Senior Regulatory Analyst

Date 10/13/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

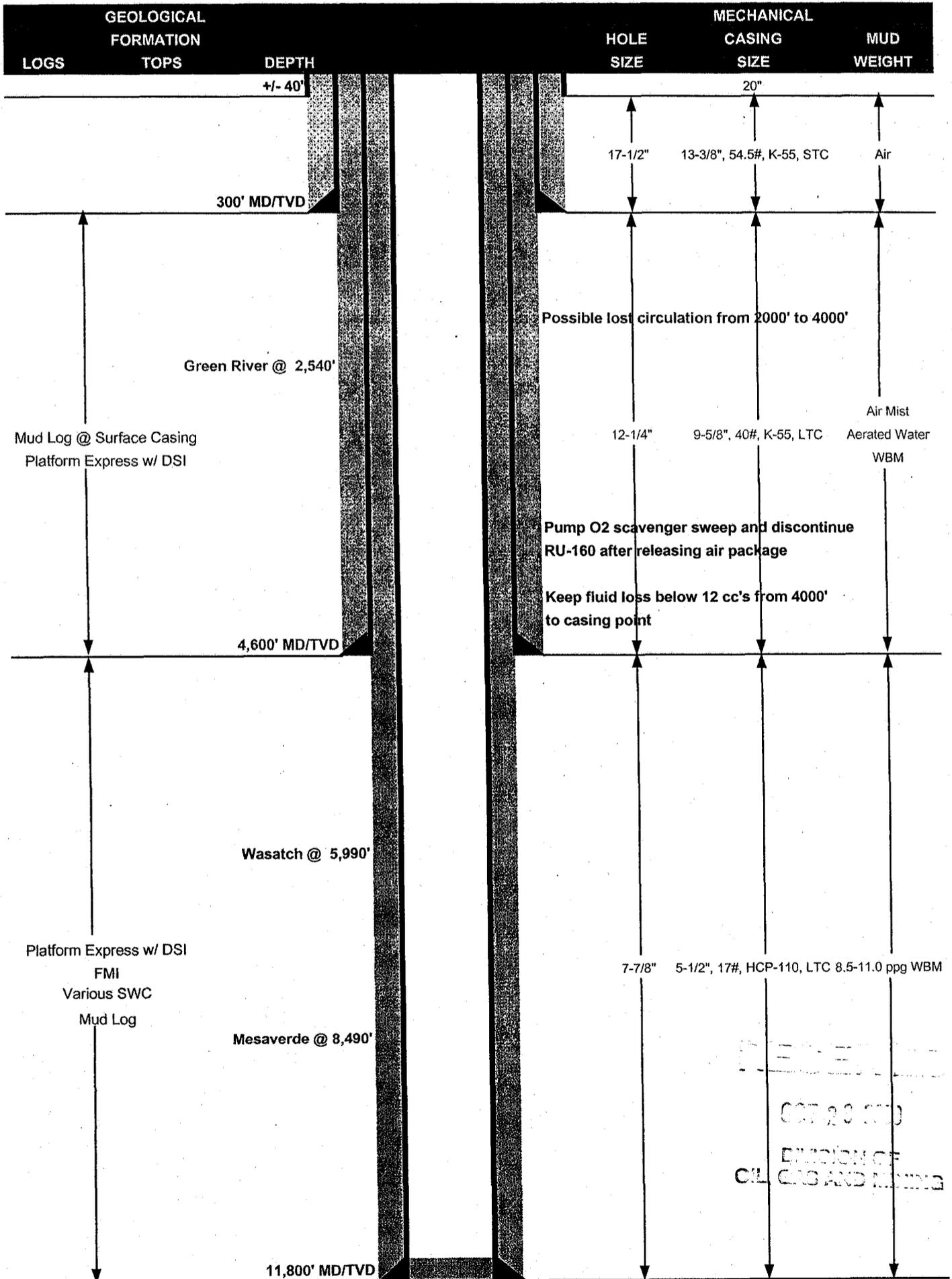
Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

COMPANY NAME Coastal Oil & Gas Corporation DATE 10/13/00
 WELL NAME Kennedy Wash Federal Unit #13-1 TD 11,800' MD/TVD
 FIELD Kennedy Wash COUNTY Uintah STATE Utah ELEVATION 5,290' KB
 SURFACE LOCATION 849' FNL & 500' FEL of Sec 13, T8S - R 22E BHL Straight Hole
 OBJECTIVE ZONE(S) Lower Green River, Wasatch, Lower Mesaverde
 ADDITIONAL INFO _____



COASTAL OIL & GAS CORPORATION DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	20"	0-40'				2730	1130	547000
SURFACE	13-3/8"	0-300'	54.5#	K-55	STC	16.22	8.05	4.70
INTERMEDIATE	9-5/8"	0-4,600'	40#	K-55	LTC	1.09	1.19	1.98
PRODUCTION	5-1/2"	0-TD	17#	HCP-110	LTC	1.97	1.27	1.48

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)
 - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)
 - 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: FG @ 13-3/8" shoe = 13.0 ppg, Max Pore Pressure = 11.0 ppg EMW)
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 100,000 lbs overpull)

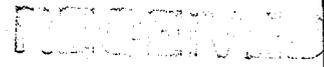
CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE		300	Class G + 2% CaCl ₂ + 0.25 lb/sk Cello Flake	260	35%	15.80	1.17
INTERMEDIATE	LEAD	4000	50/50 Poz + 20% SSA-1 + 5% Silica Lite + 0.1% Versaset + 0.1 LWL + 1.5% Zonesealant	1100	30%	foamed 10.0	1.47
	TAIL	600	50/50 Poz + 20% SSA-1 + 5% Silica Lite + 0.1% Versaset + 0.1 LWL + 1.5% Zonesealant	180	30%	14.30	1.47
PRODUCTION	LEAD	5050	Premium Plus + 16% Gel + 2% FWCA + 0.6% Econolite + 10 lb/sk Gilsonite + 3 % Salt + 1% HR7	120	60%	11.60	3.12
	TAIL	6150	50/50 Poz + 0.25 lb/sk Flocele + 2% Gel + 0.6% Halad 322 + 0.2% HR5 + 5% Salt + 2% Microbond HT + 0.2% Super CBL	1510	75%	14.35	1.24

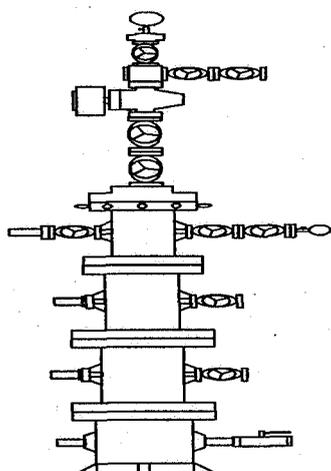
* or 15% over caliper log

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 joint, float collar. Centralize 5' above shoe & every other collar to surface. Thread lock FE & bottom joint.
INTERMEDIATE	Float shoe, 2 joints, float collar. Centralize as per production department. Thread lock FE and bottom 3 joints.
PRODUCTION	Specified by Production Department


 OCT 20 2000
 [Stamp]
 [Stamp]

WELLHEAD EQUIPMENT



TREE	7-1/16" 10M X 2-1/16" 10M
TUBING HEAD	11" 5M X 7-1/16" 10M
CASING SPOOL	
CASING SPOOL	13-5/8" 3M X 11" 5M
CASING HEAD	13-3/8" SOW X 13-5/8" 3M

COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

BIT PROGRAM

ROCK BIT & PDC BIT PROGRAM						
INTERVAL	HOLE	BIT MFG & MODEL	GPM	SERIAL	NZLS	COMMENTS
Surface Hole	17-1/2"	Various				Pre-set
300'-4,600'	12-1/4"	STC F27		NEW	22-22-22	Aerated Water & WBM
4,600'- TD	7-7/8"	Various Inserts	400	NEW	18-18-18	Run all bits on Mud Motor

GEOLOGICAL DATA**LOGGING:**

Depth	Log Type
SC - 4600	Platform Express w/ DSI
4600 - TD	Platform Express w/ DSI & FMI
Various	SWC's

MUD LOGGER:

SC - TD

SAMPLES:

As per Geology

CORING:

As per Geology

DST:

As per Geology

MUD PROGRAM

DEPTH	TYPE	MUD WT	WATER			TREATMENT
			LOSS	VISCOSITY		
0-300	Air Mist	NA	NA			
300 - 4000	Water / Aerated Water	NA	NC	NA		Polymer, Lime, LCM as needed
4000 - 4600	WBM	8.4 - 9.5	< 12 cc	34 - 45		LSND / Anco-Drill / LCM
4600 - TD	WBM	8.9 - 10+	< 10 cc	30 - 45		LSND / Anco-Drill

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,000 psi prior to drilling out. Test int. csg. to 1,500 psi prior to drilling out.

BOPE to intermediate: 13-5/8" 3M with one 3M annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. BOPE to TD:

11" 5M with one 5M annular and 2 rams. Test to 5,000 psi (annular to 3,000 psi) prior to drilling out. Record on chart recorder &

tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper

& lower kelly valves. Corrosion treatment while drilling with air - RU160 then pump O₂ scavenger and proceed with scale inhibitor only.

Run Totco survey every 1500' from surface casing shoe to TD. Maximum allowable hole angle is 5 degrees.

PROJECT ENGINEER:

Christa Yin

DATE: _____

PROJECT MANAGER:

Darrell Molnar

DATE: _____

RECEIVED

OCT 20 2009

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-73685
2. Name of Operator Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name N/A
3a. Address P.O. Box 1148, Vernal UT 84078	3b. Phone No. (include area code) (435) 781-7023	7. If Unit or CA/Agreement, Name and/or No. Kennedy Wash
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NW/NE 849' FNL & 500' FEL Sec. 13, T8S, R22E		8. Well Name and No. Kennedy Wash Federal #13-1
		9. API Well No. 43-047-33615
		10. Field and Pool, or Exploratory Area Kennedy Wash
		11. County or Parish, State Uintah UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please refer to the attached drilling program. COGC would like to extend the TD for the subject well to 11,800' in the L. Mesaverde. The change also reflects the revised csg program w/ 9 5/8" 40# intermediate csg being set @ 4600' and the 5 1/2" 17# production csg set @ TD.

(fr. 9400)

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10/30/00
By: *[Signature]*

RECEIVED

NOV 06 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Cheryl Cameron	Title Senior Regulatory Analyst
<i>[Signature]</i>	Date 10/13/00

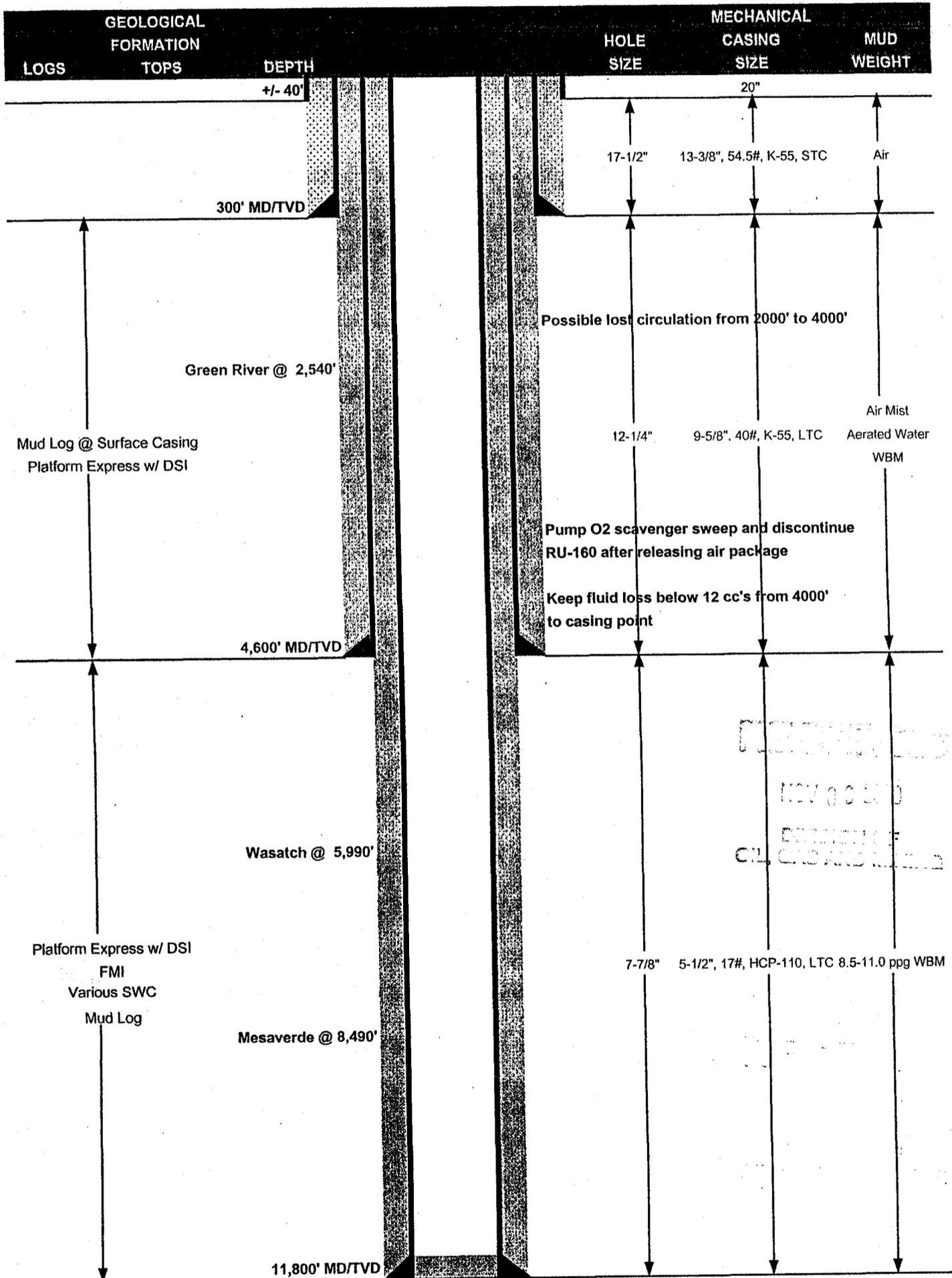
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

COMPANY NAME Coastal Oil & Gas Corporation DATE 10/13/00
 WELL NAME Kennedy Wash Federal Unit #13-1 TD 11,800' MD/TVD
 FIELD Kennedy Wash COUNTY Uintah STATE Utah ELEVATION 5,290' KB
 SURFACE LOCATION 849' FNL & 500' FEL of Sec 13, T8S - R 22E BHL Straight Hole
 OBJECTIVE ZONE(S) Lower Green River, Wasatch, Lower Mesaverde
 ADDITIONAL INFO _____



APPROVED
 10/13/00
 ENGINEER
 CIL

COASTAL OIL & GAS CORPORATION DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	20"	0-40'				2730	1130	547000
SURFACE	13-3/8"	0-300'	54.5#	K-55	STC	16.22	8.05	4.70
						3950	2570	561000
INTERMEDIATE	9-5/8"	0-4,600'	40#	K-55	LTC	1.09	1.19	1.98
						10640	8580	445000
PRODUCTION	5-1/2"	0-TD	17#	HCP-110	LTC	1.97	1.27	1.48

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)
 - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)
 - 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: FG @ 13-3/8" shoe = 13.0 ppg, Max Pore Pressure = 11.0 ppg EMW)
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 100,000 lbs overpull)

CEMENT PROGRAM

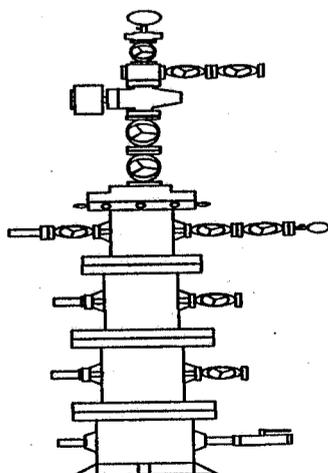
		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE		300	Class G + 2% CaCl ₂ + 0.25 lb/sk Cello Flake	260	35%	15.80	1.17
INTERMEDIATE	LEAD	4000	50/50 Poz + 20% SSA-1 + 5% Silica Lite + 0.1% Versaset + 0.1 LWL + 1.5% Zonesealant	1100	30%	foamed 10.0	1.47
	TAIL	600	50/50 Poz + 20% SSA-1 + 5% Silica Lite + 0.1% Versaset + 0.1 LWL + 1.5% Zonesealant	180	30%	14.30	1.47
PRODUCTION	LEAD	5050	Premium Plus + 16% Gel + 2% FWCA + 0.6% Econolite + 10 lb/sk Gilsonite + 3 % Salt + 1% HR7	120	60%	11.60	3.12
	TAIL	6150	50/50 Poz + 0.25 lb/sk Flocele + 2% Gel + 0.6% Halad 322 + 0.2% HR5 + 5% Salt + 2% Microbond HT + 0.2% Super CBL	1510	75%	14.35	1.24

* or 15% over caliper log

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 joint, float collar. Centralize 5' above shoe & every other collar to surface. Thread lock FE & bottom joint.
INTERMEDIATE	Float shoe, 2 joints, float collar. Centralize as per production department. Thread lock FE and bottom 3 joints.
PRODUCTION	Specified by Production Department

WELLHEAD EQUIPMENT



TREE	7-1/16" 10M X 2-1/16" 10M
TUBING HEAD	11" 5M X 7-1/16" 10M
CASING SPOOL	
CASING SPOOL	13-5/8" 3M X 11" 5M
CASING HEAD	13-3/8" SOW X 13-5/8" 3M

COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

BIT PROGRAM

ROCK BIT & PDC BIT PROGRAM						
INTERVAL	HOLE	BIT MFG & MODEL	GPM	SERIAL	NZLS	COMMENTS
Surface Hole	17-1/2"	Various				Pre-set
300'-4,600'	12-1/4"	STC F27		NEW	22-22-22	Aerated Water & WBM
4,600'- TD	7-7/8"	Various Inserts	400	NEW	18-18-18	Run all bits on Mud Motor

GEOLOGICAL DATA

LOGGING:

Depth	Log Type
SC - 4600	Platform Express w/ DSI
4600 - TD	Platform Express w/ DSI & FMI
Various	SWC's

MUD LOGGER:
SAMPLES:
CORING:
DST:

SC' - TD
 As per Geology
 As per Geology
 As per Geology

MUD PROGRAM

DEPTH	TYPE	MUD WT	WATER LOSS	VISCOSITY	TREATMENT
0-300	Air Mist	NA	NA		
300 - 4000	Water / Aerated Water	NA	NC	NA	Polymer, Lime, LCM as needed
4000 - 4600	WBM	8.4 - 9.5	< 12 cc	34 - 45	LSND / Anco-Drill / LCM
4600 - TD	WBM	8.9 - 10+	< 10 cc	30 - 45	LSND / Anco-Drill

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,000 psi prior to drilling out. Test int. csg. to 1,500 psi prior to drilling out.
 BOPE to intermediate: 13-5/8" 3M with one 3M annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. BOPE to TD:
 11" 5M with one 5M annular and 2 rams. Test to 5,000 psi (annular to 3,000 psi) prior to drilling out. Record on chart recorder &
 four sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper
 & lower kelly valves. Corrosion treatment while drilling with air - RU160 then pump O₂ scavanger and proceed with scale inhibitor only.
 Run Totco survey every 1500' from surface casing shoe to TD. Maximum allowable hole angle is 5 degrees.

PROJECT ENGINEER: _____
 Christa Yin

PROJECT MANAGER: _____
 Darrell Molnar

DATE: _____

DATE: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-73685
2. Name of Operator Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name N/A
3a. Address P.O. Box 1148, Vernal UT 84078	3b. Phone No. (include area code) (435) 781-7023	7. If Unit or CA/Agreement, Name and/or No. Kennedy Wash
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NW/NE 849' FNL & 500' FEL Sec. 13, T8S, R22E		8. Well Name and No. Kennedy Wash Federal #13-1
		9. API Well No. 43-047-33615
		10. Field and Pool, or Exploratory Area Kennedy Wash
		11. County or Parish, State Uintah UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please refer to the attached drilling program. COGC would like to extend the TD for the subject well to 11,800' in the L. Mesaverde. The change also reflects the revised csg program w/ 9 5/8" 40# intermediate csg being set @ 4600' and the 5 1/2" 17# production csg set @ TD.

(fr. 9/10/00)

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10/30/00
By: *[Signature]*

RECEIVED

NOV 00 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Cheryl Cameron	Title Senior Regulatory Analyst
<i>[Signature]</i>	Date 10/13/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

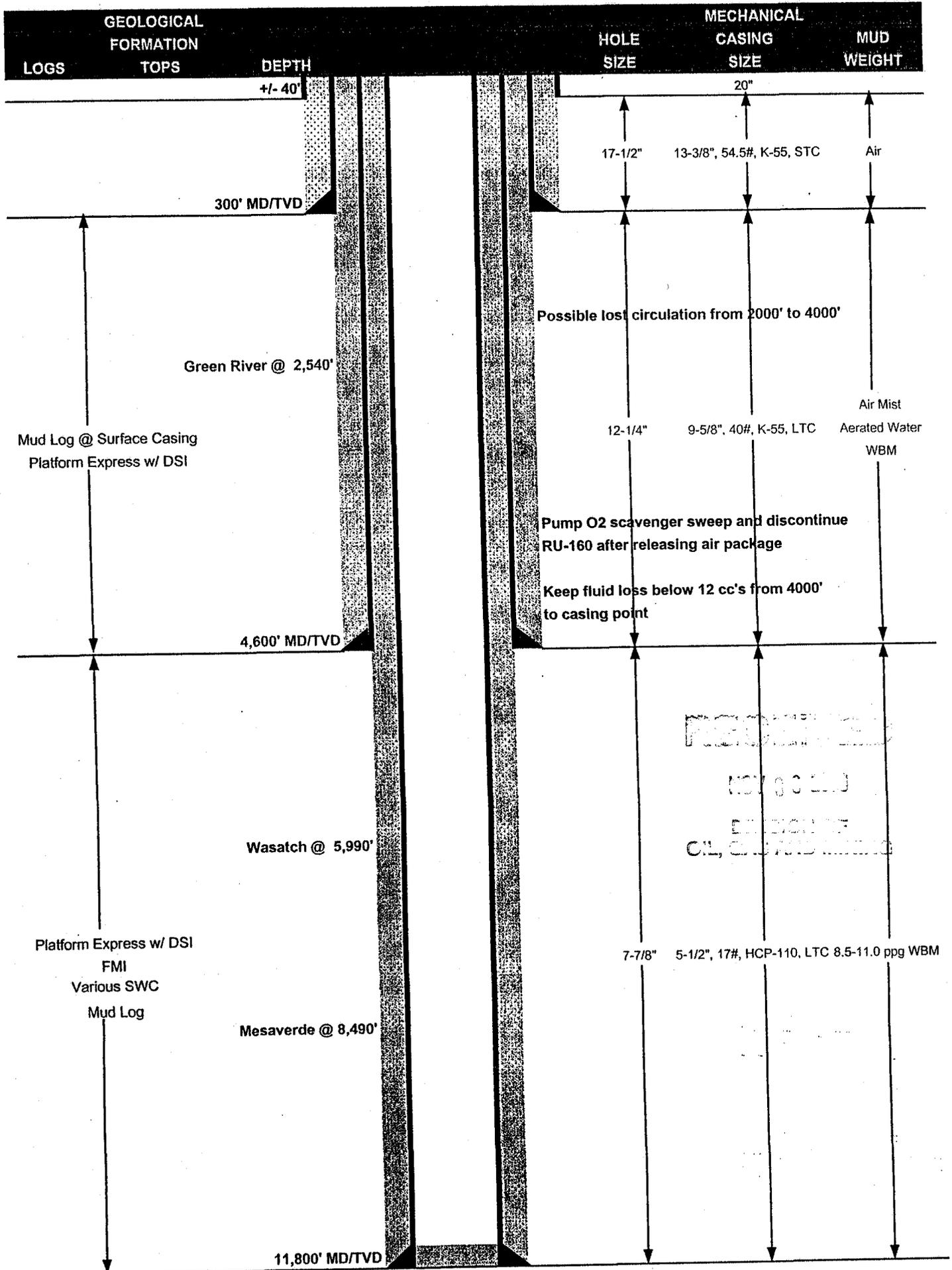
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

COMPANY NAME Coastal Oil & Gas Corporation DATE 10/13/00
 WELL NAME Kennedy Wash Federal Unit #13-1 TD 11,800' MD/TVD
 FIELD Kennedy Wash COUNTY Uintah STATE Utah ELEVATION 5,290' KB
 SURFACE LOCATION 849' FNL & 500' FEL of Sec 13, T8S - R 22E BHL Straight Hole
 OBJECTIVE ZONE(S) Lower Green River, Wasatch, Lower Mesaverde
 ADDITIONAL INFO _____



PREPARED BY
 NOV 03 2000
 ENGINEER
 OIL, GAS & MINERAL

COASTAL OIL & GAS CORPORATION DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	20"	0-40'				2730	1130	547000
SURFACE	13-3/8"	0-300'	54.5#	K-55	STC	16.22	8.05	4.70
						3950	2570	561000
INTERMEDIATE	9-5/8"	0-4,600'	40#	K-55	LTC	1.09	1.19	1.98
						10640	8580	445000
PRODUCTION	5-1/2"	0-TD	17#	HCP-110	LTC	1.97	1.27	1.48

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)
 - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)
 - 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: FG @ 13-3/8" shoe = 13.0 ppg, Max Pore Pressure = 11.0 ppg EMW)
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 100,000 lbs overpull)

CEMENT PROGRAM

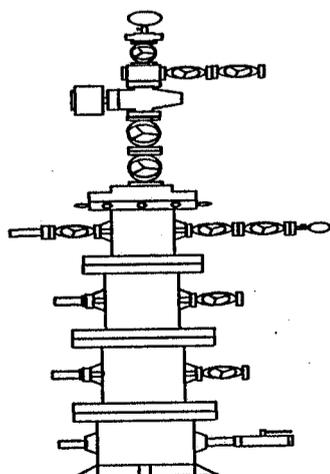
		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE		300	Class G + 2% CaCl ₂ + 0.25 lb/sk Cello Flake	260	35%	15.80	1.17
INTERMEDIATE	LEAD	4000	50/50 Poz + 20% SSA-1 + 5% Silica Lite + 0.1% Versaset + 0.1 LWL + 1.5% Zonesealant	1100	30%	foamed 10.0	1.47
	TAIL	600	50/50 Poz + 20% SSA-1 + 5% Silica Lite + 0.1% Versaset + 0.1 LWL + 1.5% Zonesealant	180	30%	14.30	1.47
PRODUCTION	LEAD	5050	Premium Plus + 16% Gel + 2% FWCA + 0.6% Econolite + 10 lb/sk Gilsonite + 3 % Salt + 1% HR7	120	60%	11.60	3.12
	TAIL	6150	50/50 Poz + 0.25 lb/sk Flocele + 2% Gel + 0.6% Halad 322 + 0.2% HR5 + 5% Salt + 2% Microbond HT + 0.2% Super CBL	1510	75%	14.35	1.24

* or 15% over caliper log

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 joint, float collar. Centralize 5' above shoe & every other collar to surface. Thread lock FE & bottom joint.
INTERMEDIATE	Float shoe, 2 joints, float collar. Centralize as per production department. Thread lock FE and bottom 3 joints.
PRODUCTION	Specified by Production Department

WELLHEAD EQUIPMENT



TREE	7-1/16" 10M X 2-1/16" 10M
TUBING HEAD	11" 5M X 7-1/16" 10M
CASING SPOOL	
CASING SPOOL	13-5/8" 3M X 11" 5M
CASING HEAD	13-3/8" SOW X 13-5/8" 3M

COASTAL OIL & GAS CORPORATION

COASTAL OIL & GAS CORPORATION DRILLING PROGRAM

BIT PROGRAM

ROCK BIT & PDC BIT PROGRAM						
INTERVAL	HOLE	BIT MFG & MODEL	GPM	SERIAL	NZLS	COMMENTS
Surface Hole	17-1/2"	Various				Pre-set
300'-4,600'	12-1/4"	STC F27		NEW	22-22-22	Aerated Water & WBM
4,600'- TD	7-7/8"	Various Inserts	400	NEW	18-18-18	Run all bits on Mud Motor

GEOLOGICAL DATA

LOGGING:

Depth	Log Type
SC - 4600	Platform Express w/ DSI
4600 - TD	Platform Express w/ DSI & FMI
Various	SWC's

MUD LOGGER:

SAMPLES:

CORING:

DST:

SC' - TD

As per Geology

As per Geology

As per Geology

RECEIVED

NOV 06 2003

DIVISION OF
OIL, GAS AND MINING

MUD PROGRAM

DEPTH	TYPE	MUD WT	WATER LOSS	VISCOSITY	TREATMENT
0-300	Air Mist	NA	NA		
300 - 4000	Water / Aerated Water	NA	NC	NA	Polymer, Lime, LCM as needed
4000 - 4600	WBM	8.4 - 9.5	< 12 cc	34 - 45	LSND / Anco-Drill / LCM
4600 - TD	WBM	8.9 - 10+	< 10 cc	30 - 45	LSND / Anco-Drill

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,000 psi prior to drilling out. Test int. csg. to 1,500 psi prior to drilling out.
 BOPE to intermediate: 13-5/8" 3M with one 3M annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. BOPE to TD:
 11" 5M with one 5M annular and 2 rams. Test to 5,000 psi (annular to 3,000 psi) prior to drilling out. Record on chart recorder &
 tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper
 & lower kelly valves. Corrosion treatment while drilling with air - RU160 then pump O₂ scavenger and proceed with scale inhibitor only.
 Run Totco survey every 1500' from surface casing shoe to TD. Maximum allowable hole angle is 5 degrees.

PROJECT ENGINEER:

Christa Yin

DATE: _____

PROJECT MANAGER:

Darrell Molnar

DATE: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Coastal Oil & Gas Corporation

3a. Address
 P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)
 (435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 NW/NE 849' FNL & 500' FEL
 Sec. 13, T8S, R22E

5. Lease Serial No.
 U-73685

6. If Indian, Allottee or Tribe Name
 N/A

7. If Unit or CA/Agreement, Name and/or No.
 Kennedy Wash

8. Well Name and No.
 Kennedy Wash Federal #13-1

9. API Well No.
 43-047-33615

10. Field and Pool, or Exploratory Area
 Kennedy Wash

11. County or Parish, State
 Uintah UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
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(fr. 9/100)

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10/30/00
 By: *[Signature]*

RECEIVED
 NOV 06 2000
 DIVISION OF
 OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Cheryl Cameron	Title Senior Regulatory Analyst
<i>[Signature]</i>	Date 10/13/00

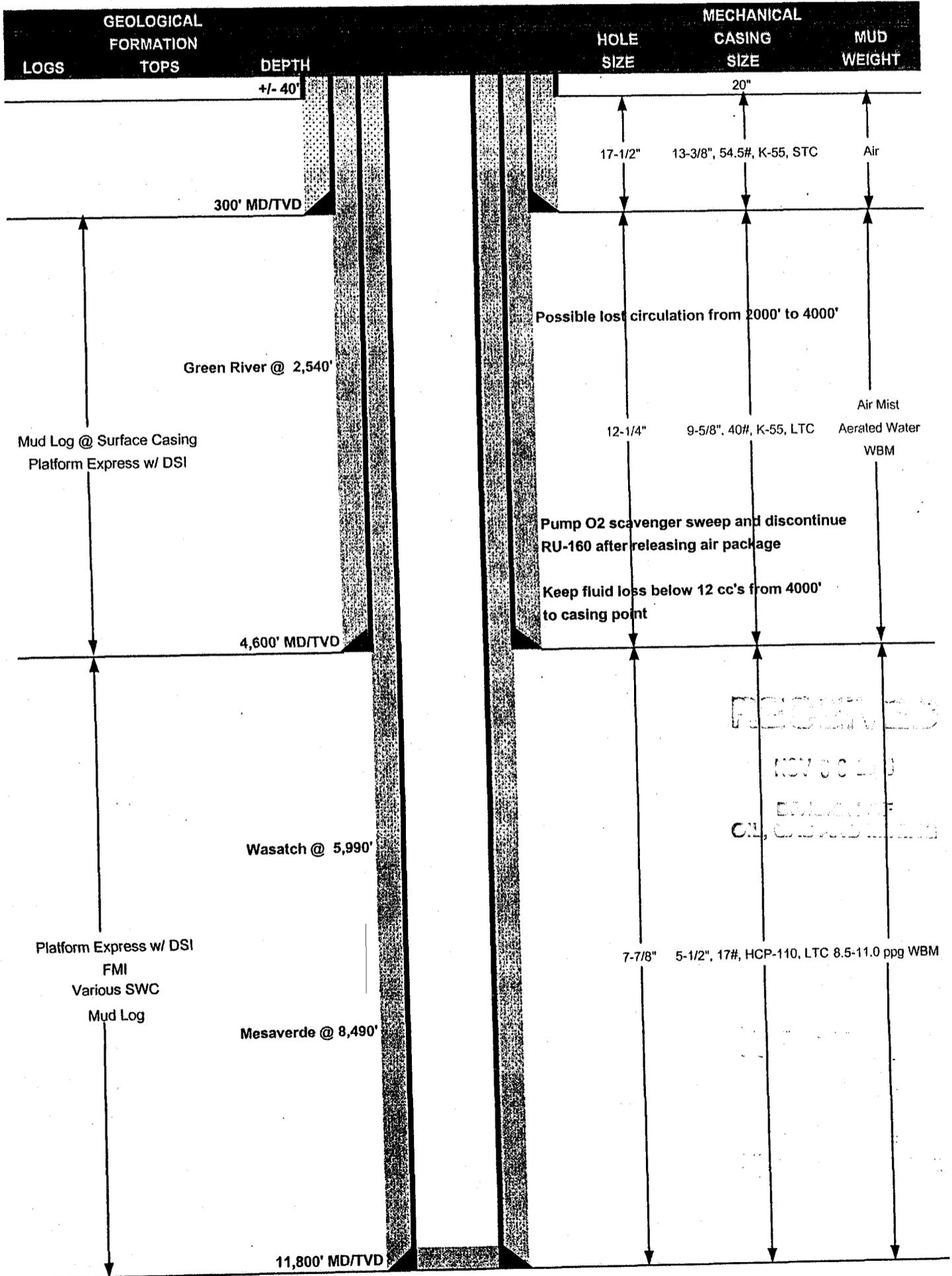
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 ADDITIONAL INFO _____



COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

CASING PROGRAM

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						BURST	COLLAPSE	TENSION
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CEMENT PROGRAM

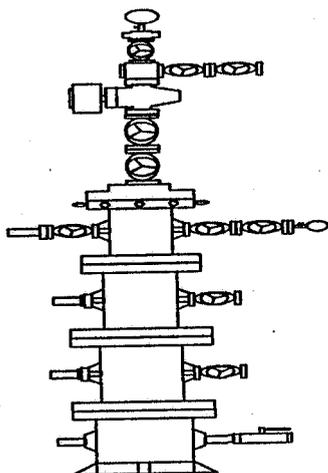
		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE		300	Class G + 2% CaCl ₂ + 0.25 lb/sk Cello Flake	260	35%	15.80	1.17
INTERMEDIATE	LEAD	4000	50/50 Poz + 20% SSA-1 + 5% Silica Lite + 0.1% Versaset + 0.1 LWL + 1.5% Zonesealant	1100	30%	foamed 10.0	1.47
	TAIL	600	50/50 Poz + 20% SSA-1 + 5% Silica Lite + 0.1% Versaset + 0.1 LWL + 1.5% Zonesealant	180	30%	14.30	1.47
PRODUCTION	LEAD	5050	Premium Plus + 16% Gel + 2% FWCA + 0.6% Econolite + 10 lb/sk Gilsonite + 3 % Salt + 1% HR7	120	60%	11.60	3.12
	TAIL	6150	50/50 Poz + 0.25 lb/sk Flocele + 2% Gel + 0.6% Halad 322 + 0.2% HR5 + 5% Salt + 2% Microbond HT + 0.2% Super CBL	1510	75%	14.35	1.24

* or 15% over caliper log

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 joint, float collar. Centralize 5' above shoe & every other collar to surface. Thread lock FE & bottom joint.
INTERMEDIATE	Float shoe, 2 joints, float collar. Centralize as per production department. Thread lock FE and bottom. <i>RECEIVED</i>
PRODUCTION	Specified by Production Department <i>NOV 6 0 7 10</i> DIVISION OF OIL, GAS AND MINING

WELLHEAD EQUIPMENT



TREE	7-1/16" 10M X 2-1/16" 10M
TUBING HEAD	11" 5M X 7-1/16" 10M
CASING SPOOL	
CASING SPOOL	13-5/8" 3M X 11" 5M
CASING HEAD	13-3/8" SOW X 13-5/8" 3M

COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

BIT PROGRAM

ROCK BIT & PDC BIT PROGRAM						
INTERVAL	HOLE	BIT MFG & MODEL	GPM	SERIAL	NZLS	COMMENTS
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300'-4,600'	12-1/4"	STC F27		NEW	22-22-22	Aerated Water & WBM
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GEOLOGICAL DATA

LOGGING:

Depth	Log Type
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4600 - TD	Platform Express w/ DSI & FMI
Various	SWC's

MUD LOGGER:

SAMPLES:

CORING:

DST:

SC' - TD

As per Geology

As per Geology

As per Geology

MUD PROGRAM

DEPTH	TYPE	MUD WT	WATER LOSS	VISCOSITY	TREATMENT
0-300	Air Mist	NA	NA		
300 - 4000	Water / Aerated Water	NA	NC	NA	Polymer, Lime, LCM as needed
4000 - 4600	WBM	8.4 - 9.5	< 12 cc	34 - 45	LSND / Anco-Drill / LCM
4600 - TD	WBM	8.9 - 10+	< 10 cc	30 - 45	LSND / Anco-Drill

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,000 psi prior to drilling out. Test int. csg. to 1,500 psi prior to drilling out.
 BOPE to intermediate: 13-5/8" 3M with one 3M annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. BOPE to TD:
 11" 5M with one 5M annular and 2 rams. Test to 5,000 psi (annular to 3,000 psi) prior to drilling out. Record on chart recorder &
 tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper
 & lower kelly valves. Corrosion treatment while drilling with air - RU160 then pump O₂ scavenger and proceed with scale inhibitor only.
 Run Totco survey every 1500' from surface casing shoe to TD. Maximum allowable hole angle is 5 degrees.

PROJECT ENGINEER:

Christa Yin

DATE: _____

PROJECT MANAGER:

Darrell Molnar

DATE: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-73685
2. Name of Operator Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name N/A
3a. Address P.O. Box 1148, Vernal UT 84078	3b. Phone No. (include area code) (435) 781-7023	7. If Unit or CA/Agreement, Name and/or No. Kennedy Wash Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NE/NE Sec.13, T8S, R22E		8. Well Name and No. Kennedy Wash
		9. API Well No. 43-047-33615
		10. Field and Pool, or Exploratory Area Ourray
849' FNL & 500' FEL		11. County or Parish, State Uintah Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Summary</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Drill from 330' to 4625'.

RIH w/2755.35' of 9 5/8" N-80 40# Csg, RIH w/1871.40' of 9 5/8" L-80 Csg, total of 4626.75' of Intermediate Csg. Pumped 940 SKS 50/50 POZ foamed Cmt w/adds 14.3 lb/gal. Tail w/170 SKS of 50/50 POZ w/adds 14.3 lb/gal. Displaced with 350 Bbls mud. Plug did not bump. Cmt to surface.

Finished Drilling from 4625' to 10,800'

RIH w/10,800' of 5 1/2" 17# P-110 Csg.

Cmt w/Dowell, Pump 40 Bbl H2O, Pump Lead Cmt 380 SX. Hilift w/adds. Yield 3.80 cu. ft/SX 11.6#/gal. Tail w/2880 SX 50/60 POZ/Class G 2% Gel w/adds, yield 1.31 cu ft/SX 14.1#/Gal Mix 150 SX Cmt, Rate to 3 Bbl/min. No Returns, Bump Plug, Float Held, Clean Mud Tanks.

Released Rig @ 7:00 a.m. on 12/4/00.

I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Cheryl Cameron

Title

Sr. Regulatory Analyst

Date **12/12/00**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

RECEIVED

DEC 18 2000

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DIVISION OF OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-73685
2. Name of Operator Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name N/A
3a. Address P.O. Box 1148, Vernal UT 84078	3b. Phone No. (include area code) (435) 781-7023	7. If Unit or CA/Agreement, Name and/or No. Kennedy Wash
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NE/NE Sec. 13, T8S, R22E 849' ENL & 500' FEL		8. Well Name and No. Kennedy Wash #13-1
		9. API Well No. 43-047-33615
		10. Field and Pool, or Exploratory Area Kennedy Wash
		11. County or Parish, State Uintah UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>Complete</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Sego / Mesaverde</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>Wasatch</u>

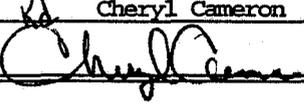
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Subject well placed on production on 1/7/01. Please refer to the attached Chronological Well History.

RECEIVED

JAN 17 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Cheryl Cameron	Title Sr. Regulatory Analyst
	Date 1/9/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

KENNEDY WASH UNIT # 13-1

Page 1

UINTAH COUNTY, UT

WI: 100%

PBTD: 10,765' PERFS:

CSG: 5", 17#, P-110 LT&C @ 10,800' 8/8THS AFE M\$: 975

SPUD DATE: 09/30/00

DRLG & COMP, AFE: 29637

FORMATION:

CWC(M\$):

12/09/00 MIRU. PU & RIH W/ 2 3/8" N-80 TBG TO 10,390'. SDFWE.

12/12/00 PREP TO FRAC.

PICKLE TBG. SPOT 6 BBLs 15% HCL ACROSS PERF INTERVAL 10,380' - 10,390'.
POOH. RUN CBL/CCL/GR F/ 10,728' TO 4,500'. TOC @ 5500'. PERF SEGO ZONE F/
10,380' TO 10,390', 4 SPF, 40 HOLES. 0 PRESS. BRK DN PERFS W/ 4830# @ 4 BPM. ISIP:
3205#, 5 MIN: 3058#, 10 MIN: 3003#, 30 MIN: 2967#.

12/13/00 TO CO WELLBORE.

FRAC SEGO PERFS 10,380' - 10,390' W/ 20/40 ACFRAC BLACK & 2417 BBLs YF130-
25LG LIQUID/GEL. SCREEN OUT W/ 139,418# 20/40 ACFRAC BLACK IN FORMATION &
6000# LEFT IN CSG. MTP: 9038#, ATP: 6243#, MTR: 40.4 BPM, ATR: 38.5 BPM, ISIP:
8570#, FG: 1.26. OPEN WELL TO TNK ON 10/64" CHK W/ 7200# CP. WELL BLEW DN
TO 160# IN 10 MIN. FLWD 2 HRS. CP BUILT TO 2350#. INCR CHK TO 18/64". CP
DROPPED TO 200# IN 12 HRS. 67 BWPH TO 9 BWPH. TLTR: 2417 BBLs. TLR: 692
BBLs, LLTR: 1725#.

12/14/00 FLOW TESTING.

RIH & TAG SD @ 10,572'. RUN GR LOG ACROSS PERFS 10,380' - 10,390'. PU TBG TO
10,365'. PMP OFF BIT SUB. OPEN WELL ON 18/64" CHK. FLOW BACK 14 HRS. CP:
100#, FTP: 50# TO 20#, 9 BWPH TO 5 BWPH, 50 MCFPD, REC 203 BLW, LLTR: 1559
BBLs.

12/15/00 PREP TO BRK DN PERFS.

PERF SEGO 10,417' - 10,420', 2 SPF, 6 HOLES; 10,370' - 10,373', 2 SPF, 6 HOLES, 10,352' -
10,354', 2 SPF, 4 HOLES & 10,322' - 10,325', 2 SPF, 6 HOLES. SIH W/ RBP & PKR. EOT @
9460'.

12/16/00 PREP TO POOH.

RIH & SET RBP @ 10,455', PKR @ 10,430'. ISOLATE PERFS 10,417' - 10,420'. SPOT 15%
HCL. BRK DN PERFS W/ 1003#. ISIP: 100#, 1 MIN: 0#. ESTABLISH COMMUNICATION
W/ EXISTING PERFS. RESET RBP & PKR. ISOLATE PERFS 10,352' - 10,373'. BRK DN
W/ 3612# @ 5 BPM. ISIP: 1800#, 5 MIN: 1185#, 10 MIN: 961#, 15 MIN: 920#, 20 MIN: 879#.
UNABLE TO RLS RBP. SPOT 6 BBLs 15% HCL @ 10,322'. RESET PKR @ 10,340'.
UNABLE TO BRK PERFS F/ 10,322' - 10,325'. RESET PKR @ 10,358'. BRK PERFS @
10,370' - 10,373' W/ 4530# @ 5 BPM - ISIP: 2700#.

12/17/00 FIN POOH W/ TBG.

RIH & SET PKR @ 10,340'. BRK PERFS @ 10,322' - 10,325' W/ 4300# @ 3 BPM. ISIP:
2200#, 5 MIN: 1800#, 10 MIN: 1650#, 15 MIN: 1600#, 20 MIN: 1600#. POOH. RIH W/
OVERSHOT. LATCH RBP @ 10,377'. WORK RBP FREE. SOOH. EOT @ 9715'.

12/18/00 PREP TO FRAC.

SICP: 1000#, SITP: 200#. POOH & LD 5 1/2" RBP. SDFE.

12/19/00 FLOW TESTING.

BRK DN SEGO PERFS F/ 10,322' - 10,420' W/ 4584# @ 40 BPM - ISIP: 3100#. FRAC W/
1468 BBLs YF125LG - YF122LG LIQUID/GEL & 101,780# 20/40 ACFRAC BLACK. MTP:
5744#, ATP: 5223#, MTR: 40.7 BPM, ATR: 38.2 BPM, ISIP: 4470#, FG: 0.86, NET PRESS
INCR: 1370#. OPEN TO FLOW BACK TANK ON 18/64" CHK. FLOW BACK 18 HRS.
CHK: 18/64" TO 22/64", FCP: 2400# TO 30#, 77 BWPH TO 3 BWPH, TLTR: 3920 BBLs,
TLR: 1319 BBLs, LLTR: 2321 BBLs. ESTIMATED 50 MCFPD.

12/20/00 PREP TO FRAC.

RIH W/ SINKER BAR. TAG FILL @ 10,490'. RIH & SET CBP @ 8790'. PERF MESA
VERDE INTERVAL 8695' - 8705', 4 SPF, 40 HOLES. 0 PRESS. BRK DN PERFS W/ 2030#

@ 5.5 BPM – ISIP: 180#, 5 MIN: 1575#, 10 MIN: 1437#, 15 MIN: 1359#, 20 MIN: 1309#.

12/21/00

PREP TO DO FRAC PLUGS.

FRAC MESA VERDE PERFS 8695' – 8705' W/ 52,000# 20/40 SD W/ PROP NET IN LAST 10% SD & 774 BBLs YF112LG – YF121LG LIQUID/GEL. MTP: 2925#, ATP: 2277#, MTR: 26 BPM, ATR: 24 BPM, ISIP: 2160#, NET PRESS INCR: 360#, FG: 0.68. RIH W/ CFP & 4" PERF GUN. SET CFP @ 8550'. PERF MESA VERDE FROM 8475' TO 8485', 4 SPF, 40 HOLES. BRK DN PERFS W/ 2344# - ISIP: 1305#, FG: 0.6. FRAC W/ 106,200#, 20/40 SD W/ PROP NET IN LAST 10% SD & 1296 BBLs YF123LG – YF119LG LIQUID/GEL. MTP: 2802#, ATP: 2486#, MTR: 30 BPM, ATR: 29 BPM, ISIP: 2417#, FG: 0.72, NET PRESS INCR: 1112#. FLOW WELL 3 HRS ON 22/64" CK & 18 HRS ON 18/64" CK, FCP: 1500# TO 50#, 139 BWP/HR TO 5 BWP/HR, TLTR: 2066 BBLs, TLR: 734 BBLs, LLTR: 1332 BBLs.

12/22/00

PREP TO SWAB.

RIH W/ 4 3/4" BIT & TAG CFP @ 8550'. DO CFP @ 8550'. CBP @ 8790'. TAG SD @ 10,540'. PU & LAND TBG @ 10,376. PMP OFF BIT SUB. UNABLE TO KICK WELL OFF W/ AIR FOAM.

12/23/00

PREP TO PERF.

CP: 1000#, FTP: 250#. BLOW DN. MADE 12 SWAB TRIPS. REC 58 BLW. IFL @ 500', FFL @ 2100'. NO GAS. POOH W/ TBG. LLTR: 1274 BBLs.

12/24/00

PREP TO FRAC.

SET CBP @ 7390'. PERF WASATCH INTERVAL 7333' – 7353', 4 SPF, 80 HOLES. 0 PRESS. BRK DN PERFS W/ 1986# @ 5.5 BPM – ISIP: 1460#, 5 MIN: 1327#, 10 MIN: 1300#, 15 MIN: 1300#, 20 MIN: 1300#. SDFWE.

12/29/00

PREP TO SWAB.

RIH W/ 4 3/4" BIT. TAG CFP @ 6260'. DO CFP'S @ 6260', 6450', 6970' & 7390'. RIH & TAG FILL @ 10,538. PU & LAND TBG @ 10,376'. NUWH. ATTEMPT TO UNLOAD WELL W/ AIR. OPEN WELL ON 18/64" CK W/ 700# FTP. FLOW BACK 10 HRS ON 24/64" CK THEN WELL DIED. CP: 1100#, TO 1300#, 10 BWP/HR TO 0, TRACE SD TO NONE. REC 52 BLW. TLTR: 10,251 BBLs, TLR: 3446 BBLs, LLTR: 6805 BBLs.

12/30/00

SWBG.

MADE 5 SWAB TRIPS & WELL STARTED TO FLOW. IFL @ 300', SITP: 0#, SICP: 1300#, FFL @ 500'. FLWD 7 HRS & LOGGED OFF. REC 149 BLW, LLTR: 6708 BBLs.

12/31/00

SWBG.

SITP: 160#, SICP: 1350#. BLEW DN. MADE 5 SWAB TRIPS & WELL STARTED TO FLOW. IFL @ 300', REC 32 BLW. WELL FLWD 5 HRS & LOGGED OFF. REC 113 BLW. MADE 5 SWAB TRIPS. FTP: 0#, CP: 1290#, FFL @ 800', LLTR: 6518 BBLs.

1/01/01

SWBG.

SITP: 350#, SICP: 1350#. BLEW DN. MADE 5 SWAB TRIPS, REC 32 BLW. IFL @ 350'. FLWD 3 HRS & DIED. REC 60 BLW. MADE 3 ADD'L SWAB TRIPS, REC 36 BLW. FLWD 1 HR & LOGGED OFF. MADE 3 SWAB TRIPS, REC 36 BLW. FFL @ 400', CP: 1300#, FTP: 0#. SWIFWE, LLTR: 6334 BBLs.

01/03/01

SWBG.

SITP: 0#, SICP: 1410#. MADE 5 SWAB TRIPS. IFL @ 50'. REC 52 BLW. WELL FLWD 3 HRS. REC 61 BLW. MADE 3 SWAB TRIPS, REC 36 BBLs. WELL FLWD 1.5 HRS. REC 27 BLW. MADE 4 SWAB TRIPS, REC 43 BBLs. FLWD 1.5 HRS. REC 25 BLW, FFL @ 600'. FTP: 0#, CP: 1350#. LLTR: 6090 BBLs.

01/04/01

SWBG.

SITP: 350#, SICP: 1410#. BLOW DN. SWAB & FLOW WELL AS FOLLOWS:
3 SWAB TRIPS, IFL @ 600', REC 27 BLW
FLWD 1.5 HRS, REC 36 BLW
3 SWAB TRIPS, REC 32 BLW
FLWD 1.5 HRS, REC 22 BLW
3 SWAB TRIPS, REC 30 BLW
FLWD 1.5 HRS, REC 20 BLW
4 SWAB TRIPS, REC 54 BLW, FFL @ 800', FTP: 0, CP: 1450#. TLR: 188 BBLs, LLTR: 5902 BBLs

01/05/00 SWBG.

SITP: 410#, SICP: 1550#. IFL @ 600'. BLEW DN IN 15 MIN. MADE 17 SWAB RUNS, REC 210 BBLs. FTP: 0#, FCP: 1700#. FFL @ 1,000'.

01/06/00

SWBG.

SITP: 400#, SICP: 1825#. BLOW DN IN 1 HR. REC 17 BBLs. MADE 5 SWAB TRIPS, IFL @ 800'. REC 54 BBLs. FLWD 2 HRS, REC 45 BBLs. MADE 9 SWAB TRIPS, REC 90

BBLs. FFL @ 1200'. LLTR: 5486 BBLs.

1/07/01

TESTING.

SITP: 400#, SICP: 2125#. BLOW DN IN 1 HR. REC 18 BW, MADE 5 SWAB TRIPS. REC 45 BW. WELL STARTED TO FLOW. OPEN ON 24/64" CHK, FTP: 600#, CP: 1900#, REC 294 BW. FLOW BACK 15 HRS ON 24/64" CHK. CP: 1800#, FTP: 650#, 32 BWPH, EST GAS RATE: 1500 MCFPD, REC 534 BLW, LLTR: 4299 BBLs.

1/08/01

PRODUCING TO SALES.

PLACE ON SALES @ 12:00 NOON ON 1/07/01. SPOT PROD DATA: FTP: 780#, CP: 1700#, 24/64" CHK, 20 BWPH, 1000 MCFPD, LP: 588#, 4 BCPH.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

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SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3a. Address
P.O. Box 1148 Vernal, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NE/NE 849' FNL & 500' FEL
Section 13 - T8S - R22E**

5. Lease Serial No.
U-73685

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
Kennedy Wash

8. Well Name and No.
Kennedy Wash Federal 13-1

9. API Well No.
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10. Field and Pool, or Exploratory Area
Kennedy Wash

11. County or Parish, State
Uintah, UT

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TYPE OF SUBMISSION	TYPE OF ACTION			
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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The subject well was put back on production on 03/01/01

Please refer to the attached chronological well history

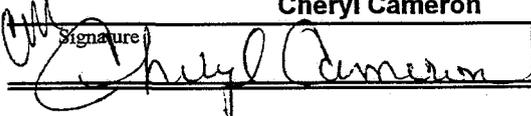
RECEIVED

MAR 26 2001

DIVISION OF
OIL, GAS AND MINING

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Cheryl Cameron	Title Senior Regulatory Analyst
Signature 	Date March 5, 2001

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

KENNEDY WASH UNIT #13-1

Page 1

UINTAH COUNTY, UT

WI: 100%

PBTD: 10,765' PERFS:

CSG: .5", 17#, P-110 LT&C @ 10,800' 8/8THS SPUD DATE: 09/30/00

DRLG & COMP, AFE: 29637

FORMATION:

CONFIDENTIAL

- 12/09/00 MIRU. PU & RIH W/ 2 3/8" N-80 TBG TO 10,390'. SDFWE.
- 12/12/00 **PREP TO FRAC.**
PICKLE TBG. SPOT 6 BBLS 15% HCL ACROSS PERF INTERVAL 10,380' - 10,390'. POOH. RUN CBL/CCL/GR F/ 10,728' TO 4,500'. TOC @ 5500'. PERF SEGO ZONE F/ 10,380' TO 10,390', 4 SPF, 40 HOLES. 0 PRESS. BRK DN PERFS W/ 4830# @ 4 BPM. ISIP: 3205#, 5 MIN: 3058#, 10 MIN: 3003#, 30 MIN: 2967#.
- 12/13/00 **TO CO WELLBORE.**
FRAC SEGO PERFS 10,380' - 10,390' W/ 20/40 ACFRAC BLACK & 2417 BBLS YF130-25LG LIQUID/GEL. SCREEN OUT W/ 139,418# 20/40 ACFRAC BLACK IN FORMATION & 6000# LEFT IN CSG. MTP: 9038#, ATP: 6243#, MTR: 40.4 BPM, ATR: 38.5 BPM, ISIP: 8570#, FG: 1.26. OPEN WELL TO TNK ON 10/64" CHK W/ 7200# CP. WELL BLEW DN TO 160# IN 10 MIN. FLWD 2 HRS. CP BUILT TO 2350#. INCR CHK TO 18/64". CP DROPPED TO 200# IN 12 HRS. 67 BWPH TO 9 BWPH. TLTR: 2417 BBLS. TLR: 692 BBLS, LLTR: 1725#.
- 12/14/00 **FLOW TESTING.**
RIH & TAG SD @ 10,572'. RUN GR LOG ACROSS PERFS 10,380' - 10,390'. PU TBG TO 10,365'. PMP OFF BIT SUB. OPEN WELL ON 18/64" CHK. FLOW BACK 14 HRS. CP: 100#, FTP: 50# TO 20#, 9 BWPH TO 5 BWPH, 50 MCFPD, REC 203 BLW, LLTR: 1559 BBLS.
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PERF SEGO 10,417' - 10,420', 2 SPF, 6 HOLES; 10,370' - 10,373', 2 SPF, 6 HOLES, 10,352' - 10,354', 2 SPF, 4 HOLES & 10,322' - 10,325', 2 SPF, 6 HOLES. SIH W/ RBP & PKR. EOT @ 9460'.
- 12/16/00 **PREP TO POOH.**
RIH & SET RBP @ 10,455', PKR @ 10,430'. ISOLATE PERFS 10,417' - 10,420'. SPOT 15% HCL. BRK DN PERFS W/ 1003#. ISIP: 100#, 1 MIN: 0#. ESTABLISH COMMUNICATION W/ EXISTING PERFS. RESET RBP & PKR. ISOLATE PERFS 10,352' - 10,373'. BRK DN W/ 3612# @ 5 BPM. ISIP: 1800#, 5 MIN: 1185#, 10 MIN: 961#, 15 MIN: 920#, 20 MIN: 879#. UNABLE TO RLS RBP. SPOT 6 BBLS 15% HCL @ 10,322'. RESET PKR @ 10,340'. UNABLE TO BRK PERFS F/ 10,322' - 10,325'. RESET PKR @ 10,358'. BRK PERFS @ 10,370' - 10,373' W/ 4530# @ 5 BPM - ISIP: 2700#.
- 12/17/00 **FIN POOH W/ TBG.**
RIH & SET PKR @ 10,340'. BRK PERFS @ 10,322' - 10,325' W/ 4300# @ 3 BPM. ISIP: 2200#, 5 MIN: 1800#, 10 MIN: 1650#, 15 MIN: 1600#, 20 MIN: 1600#. POOH. RIH W/ OVERSHOT. LATCH RBP @ 10,377'. WORK RBP FREE. SOOH. EOT @ 9715'.
- 12/18/00 **PREP TO FRAC.**
SICP: 1000#, SITP: 200#. POOH & LD 5 1/2" RBP. SDFE.
- 12/19/00 **FLOW TESTING.**
BRK DN SEGO PERFS F/ 10,322' - 10,420' W/ 4584# @ 40 BPM - ISIP: 3100#. FRAC W/ 1468 BBLS YF125LG - YF122LG LIQUID/GEL & 101,780# 20/40 ACFRAC BLACK. MTP: 5744#, ATP: 5223#, MTR: 40.7 BPM, ATR: 38.2 BPM, ISIP: 4470#, FG: 0.86, NET PRESS INCR: 1370#. OPEN TO FLOW BACK TANK ON 18/64" CHK. FLOW BACK 18 HRS. CHK: 18/64" TO 22/64", FCP: 2400# TO 30#, 77 BWPH TO 3 BWPH,

TLTR: 3920 BBLs, TLR: 1319 BBLs, LLTR: 2321 BBLs. ESTIMATED 50 MCFPD.

12/20/00

PREP TO FRAC.

RIH W/ SINKER BAR. TAG FILL @ 10,490'. RIH & SET CBP @ 8790'. PERF MESA VERDE INTERVAL 8695' - 8705', 4 SPF, 40 HOLES. 0 PRESS. BRK DN PERFS W/ 2030# @ 5.5 BPM - ISIP: 180#, 5 MIN: 1575#, 10 MIN: 1437#, 15 MIN: 1359#, 20 MIN: 1309#.

12/21/00

PREP TO DO FRAC PLUGS.

FRAC MESA VERDE PERFS 8695' - 8705' W/ 52,000# 20/40 SD W/ PROP NET IN LAST 10% SD & 774 BBLs YF112LG - YF121LG LIQUID/GEL. MTP: 2925#, ATP: 2277#, MTR: 26 BPM, ATR: 24 BPM, ISIP: 2160#, NET PRESS INCR: 360#, FG: 0.68. RIH W/ CFP & 4" PERF GUN. SET CFP @ 8550'. PERF MESA VERDE FROM 8475' TO 8485', 4 SPF, 40 HOLES. BRK DN PERFS W/ 2344# - ISIP: 1305#, FG: 0.6. FRAC W/ 106,200#, 20/40 SD W/ PROP NET IN LAST 10% SD & 1296 BBLs YF123LG - YF119LG LIQUID/GEL. MTP: 2802#, ATP: 2486#, MTR: 30 BPM, ATR: 29 BPM, ISIP: 2417#, FG: 0.72, NET PRESS INCR: 1112#. FLOW WELL 3 HRS ON 22/64" CK & 18 HRS ON 18/64" CK, FCP: 1500# TO 50#, 139 BWPH TO 5 BWPH, TLTR: 2066 BBLs, TLR: 734 BBLs, LLTR: 1332 BBLs.

12/22/00

PREP TO SWAB.

RIH W/ 4 3/4" BIT & TAG CFP @ 8550'. DO CFP @ 8550'. CBP @ 8790'. TAG SD @ 10,540'. PU & LAND TBG @ 10,376. PMP OFF BIT SUB. UNABLE TO KICK WELL OFF W/ AIR FOAM.

12/23/00

PREP TO PERF.

CP: 1000#, FTP: 250#. BLOW DN. MADE 12 SWAB TRIPS. REC 58 BLW. IFL @ 500', FFL @ 2100'. NO GAS. POOH W/ TBG. LLTR: 1274 BBLs.

12/24/00

PREP TO FRAC.

SET CBP @ 7390'. PERF WASATCH INTERVAL 7333' - 7353', 4 SPF, 80 HOLES. 0 PRESS. BRK DN PERFS W/ 1986# @ 5.5 BPM - ISIP: 1460#, 5 MIN: 1327#, 10 MIN: 1300#, 15 MIN: 1300#, 20 MIN: 1300#. SDFWE.

12/29/00

PREP TO SWAB.

RIH W/ 4 3/4" BIT. TAG CFP @ 6260'. DO CFP'S @ 6260', 6450', 6970' & 7390'. RIH & TAG FILL @ 10,538. PU & LAND TBG @ 10,376'. NUWH. ATTEMPT TO UNLOAD WELL W/ AIR. OPEN WELL ON 18/64" CK W/ 700# FTP. FLOW BACK 10 HRS ON 24/64" CK THEN WELL DIED. CP: 1100#, TO 1300#, 10 BWPH TO 0, TRACE SD TO NONE. REC 52 BLW. TLTR: 10,251 BBLs, TLR: 3446 BBLs, LLTR: 6805 BBLs.

12/30/00

SWBG.

MADE 5 SWAB TRIPS & WELL STARTED TO FLOW. IFL @ 300', SITP: 0#, SICP: 1300#, FFL @ 500'. FLWD 7 HRS & LOGGED OFF. REC 149 BLW, LLTR: 6708 BBLs.

12/31/00

SWBG.

SITP: 160#, SICP: 1350#. BLEW DN. MADE 5 SWAB TRIPS & WELL STARTED TO FLOW. IFL @ 300', REC 32 BLW. WELL FLWD 5 HRS & LOGGED OFF. REC 113 BLW. MADE 5 SWAB TRIPS. FTP: 0#, CP: 1290#, FFL @ 800', LLTR: 6518 BBLs.

1/01/01

SWBG.

SITP: 350#, SICP: 1350#. BLEW DN. MADE 5 SWAB TRIPS, REC 32 BLW. IFL @ 350'. FLWD 3 HRS & DIED. REC 60 BLW. MADE 3 ADD'L SWAB TRIPS, REC 36 BLW. FLWD 1 HR & LOGGED OFF. MADE 3 SWAB TRIPS, REC 36 BLW. FFL @ 400', CP: 1300#, FTP: 0#. SWIFWE, LLTR: 6334 BBLs.

01/03/01

SWBG.

SITP: 0#, SICP: 1410#. MADE 5 SWAB TRIPS. IFL @ 50'. REC 52 BLW. WELL FLWD 3 HRS. REC 61 BLW. MADE 3 SWAB TRIPS, REC 36 BBLs. WELL FLWD 1.5 HRS. REC 27 BLW. MADE 4 SWAB TRIPS, REC 43 BBLs. FLWD 1.5 HRS. REC 25 BLW, FFL @ 600'. FTP: 0#, CP: 1350#. LLTR: 6090 BBLs.

01/04/01

SWBG.

SITP: 350#, SICP: 1410#. BLOW DN. SWAB & FLOW WELL AS FOLLOWS:
3 SWAB TRIPS, IFL @ 600', REC 27 BLW
FLWD 1.5 HRS, REC 36 BLW
3 SWAB TRIPS, REC 32 BLW

CC-11111111

FLWD 1.5 HRS, REC 22 BLW
3 SWAB TRIPS, REC 30 BLW
FLWD 1.5 HRS, REC 20 BLW
4 SWAB TRIPS, REC 54 BLW, FFL @ 800', FTP: 0, CP: 1450#. TLR: 188 BBLs, LLTR: 5902 BBLs

- 01/05/00 **SWBG.**
SITP: 410#, SICP: 1550#. IFL @ 600'. BLEW DN IN 15 MIN. MADE 17 SWAB RUNS, REC 210 BBLs. FTP: 0#, FCP: 1700#. FFL @ 1,000'.
- 01/06/00 **SWBG.**
SITP: 400#, SICP: 1825#. BLOW DN IN 1 HR. REC 17 BBLs. MADE 5 SWAB TRIPS, IFL @ 800'. REC 54 BBLs. FLWD 2 HRS, REC 45 BBLs. MADE 9 SWAB TRIPS, REC 90 BBLs. FFL @ 1200'. LLTR: 5486 BBLs.
- 1/07/01 **TESTING.**
SITP: 400#, SICP: 2125#. BLOW DN IN 1 HR. REC 18 BW, MADE 5 SWAB TRIPS. REC 45 BW. WELL STARTED TO FLOW. OPEN ON 24/64" CHK, FTP: 600#, CP: 1900#, REC 294 BW. FLOW BACK 15 HRS ON 24/64" CHK. CP: 1800#, FTP: 650#, 32 BWPH, EST GAS RATE: 1500 MCFPD, REC 534 BLW. LLTR: 4299 BBLs.
- 1/08/01 **PRODUCING TO SALES.**
PLACE ON SALES @ 12:00 NOON ON 1/07/01. SPOT PROD DATA: FTP: 780#, CP: 1700#, 24/64" CHK, 20 BWPH, 1000 MCFPD, LP: 588#, 4 BCPH.
- 01/09/01 **PROG: FLWD 709 MCF, 180 BW, FTP: 1400#, CP: 2000#, 24/64" CHK, 19 HRS, LP: 595#, LLTR: 4119 BBLs.**
- 01/10/01 **PROG: FLWD 1258 MCF, 385 BW, 20/64" CHK, FTP: 900#, CP: 1600#, LP: 646#, 24 HRS, LLTR: 3734 BBLs.**
- 01/11/01 **PROG: FLWD 1455 MCF, 424 BW, 0 BC, IN 24 HRS ON 25/64" CHK, FTP: 800#, CP: 1500#, LP: 616#, LLTR: 3310 BBLs.**
- 01/12/01 **PROG: FLWD 686 MCF, 288 BW, 0 BC, IN 14 HRS ON 25/64" CHK, FTP: 350#, CP: 2000#, LP: 620#, LLTR: 3022 BBLs. THE LATERAL FROZE AT QUESTAR METER RUN. THE WELL LOGGED OFF.**
- 01/13/01 **ACT: LOGGED OFF DUE TO QUESTAR LATERAL FREEZE.**
- 01/14/01 **PROG: FLWD 1176 MCF, 80 BW, FTP: 1550#, CP: 2000#, 15/64" CHK, 20 HRS, LP: 733#, LLTR: 2942 BBLs.**
- 01/15/01 **FLWD 1463 MCF, 480 BW, FTP: 800#, CP: 1500#, 24/64" CHK, 24 HRS, LP: 601#, LLTR: 2462 BBLs. FINAL REPORT. IP DATE: 1/14/01 - FLWG 1463 MCF, 480 BW, FTP: 800#, CP: 1500#, 21/64" CHK, 24 HRS, LP: 601#.**
- 01/23/01 **PREP TO SWAB TEST.**
MIRU. KILL WELL W/ 90 BBLs 2% KCL. POOH W/ TBG. RIH W/ RBP & PKR. SET PKR @ 8390'.
- 01/24/01 **FLOW TESTING.**
FLW TESTING SEGO/MESA VERDE PERFS 8475' - 0.4" D" DENT WELL ON 32/64" CHKS. 22 HRS. FTP: 150# TO 220#, 18 BWPH TO 3 BWPH, 1000 MCFPD.
- 01/25/01 **PREP TO POOH W/ PKR.**
ESTABLISH CONSISTANT PRODUCTION RATES THRU TEST SEPARATOR: CHK: 32/64", FTP: 340#, 2 BWPH, 1200 MCFPD. RLS PKR. UNABLE TO SET RBP @ 8822'. PU ABOVE PERFS. UNABLE TO SET RBP.
- 01/26/01 **PREP TO RIH W/ PKR.**
SITP: 1480#, SICP: 1450#. KILL WELL WITH 15 BBLs 2% KCL WTR. FIN POOH W/ PKR. NO RBP. RIH W/ RETR HEAD. TAG & LATCH RBP @ 9490'. PU & SET RBP @ 9478'. SOH W/ RETR TOOL. EOT @

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6,200'.

- 1/27/01 ISOLATING THE WASATCH.**
SICP: 250#, SITP: 700#. F/ POOH W/ TBG & RETRIEVING TOOL. PU RETRIEVING TOOL 6' SUB & PKR. SET PKR @ 8809' & PRESSURE TESTED TOOLS TO 1000#. PUH W/ PKR & GET @ 8390'. EOT @ 8400' & SN @ 8358'. IFL @ 1500'. MADE 5 RUNS REC 43 BBLs. FLWD WELL ON 32/64" CHK, FTP: 120# TO 200#, SICP: 0#, RATE 487 TO 567 MCF, BWPH: 18 TO 7, BLTR: 746 BBLs.
- 1/28/01 TESTING MESA VERDE (8475' - 8705'), CHK: 32/64", FTP: 200# TO 370#, RATE 561 MCF TO 849 MCF, BWPH - 7 TO 2, BLTR: 671 BBLs.**
- 1/29/01 TESTING MESA VERDE (8475' - 8705'), CHK: 32/64", FTP: 370# TO 380#, CP: 0# TO 300#, RATE 849 MCF TO 943 MCF, BWPH: 2. BLTR: 626 BBLs.**
- 1/30/01 PREP TO CO FILL**
RLS 5-1/2" PKR @ 8390'. TAG FILL @ 9448'. WO AIR FOAM UNIT. PET PKR #8390'.
- 1/31/01 PREP TO SWAB TEST WASATCH.**
RLS PKR @8390'. RIH AND TAD SD @9440'. CO SD. LATCH & RLS RBP @ 9478'. PU AND SET RBP @7419'. UNABLE TO TEST RBP. POOH. PU NEW RBP PKR & RIH. SET RBP @7440'. SET PKR @ 7278'.
- 02/01/01 SWABBING**
MADE 16 SWAB TRIPS. IFL: 3800', FFL: 5800', REC 67 BW, FTP: 0. LAST TWO TRIPS, FL: 5800', REC. 2 BW/30 MINS.
- 02/02/01 PREP TO SQZ.**
SICP: 940#, SITP: 575#. BLOW DN IN 5 MIN. MADE 13 SWAB TRIPS. IFL: 3800', FFL: 5200', RECOVER 34 BW. FINAL ENTRY RATE 2.25 BWPH. GCF. LLTR : 72 BBLs.
- 02/03/01 PREP TO SQZ.**
SICP: 950# SITP: 700# RLS PKR @ 7278'. RIH 7 TAG FILL @ 7420'. ATTEMPT TO BRK CIRC. UNSUCCESSFUL. POOH. RIH & DMP 1 SX SD @ 7420'. RIH W/5 1/2" COMPOSITE CMT RET. SET @ 7250'.
- 02/04/01 WO CMT.**
RIH @ STING INTO CMT RET @ 7250'. SQZ PERFS 7333'-7350', W/ 35 5 SX CL"6" CMT. RLS FROM RET & POOH SI WOC.
- 02/06/01 FLW TSTG**
RIH W/SINKER BAR & TAG RETAINER @ 7250', LEFT SINKER BAR IN HOLE. RIH W/ PKR & SET @ 6780'. FLW TST PERFS 6864'-72' & 6886'-6903'. FB. 16 HRS ON 32/64" CHK. FTP: 250# TO 380#, 20 BWPH TO 7 BWPH, REC 152 BLW (82 BBLs OVER LOAD), 150 MCFPD.
- 02/07/01 PREP TO TST NEXT PERF INTERVAL.**
FLW BCK 24 HRS ON 32/64" CHK. FTP: 380# TO 140#, 150 MCFPD TO 114 MCFPD, 7 BWPH. REC 125 BW/24 HRS. REC 208 BBLs OVER LOAD. LAST 9 HRS FTP STABLE @ 140#, 114 MCFPD, 4-5 BWPH.
- 02/08/01 FLW TSTG.**
RLS PKR @ 6778'. POOH. RIH W/ RBP & PKR. SET RBP @ 6480'. PRESS TST TO 1000#. HELD. SET PKR @ 6308'. SWAB TST PERFS 6378'- 6388'. MADE 11 SWAB TRIPS. IFL: 2100'. FFL: 2800'. RECOVER 70 BW. SWB APPROX 18 BWPH.
- 02/09/01 RIG REPAIR THROUGH MONDAY 2/12/01**
SITP & SICP: 0# IFL: 1900'. MADE 22 RUNS. REC 131 BBLs. FFL: 3400'. FTP: 0#. BEARING WENT OUT ON SD DRUM.
- 02/12/01 RIG REPAIR THROUGH MONDAY 2/12/01**
- 02/13/01 SIWO. RIG REPAIRS.**
- 02/14/01 SIWO. RIG REPAIRS.**

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02/15/01 **PREP TO SQZ**
 PROG: RLS PKR @ 6308'. RIH & TAG SD @ 6474'. 6' FILL ON RBP. POOH & LD PKR. DUMP 1 SX SD ON RBP. RIH & SET COMPOSITE CMT RET @ 6325', PU & SIH W/STINGER. EOT@ 5500'.

02/16/01 **PREP TO RIH W/PKR**
 PROG: RIH & STING INTO RETAINER @ 6325'. SQZ PERFS 7378'-88' W/50 SXS CL"G"CMT. FINAL SI PRESS 1900#. RLS FROM RETAINER AND POOH.

02/20/01 **SWABBING**
 2/17/01 PROG: RIH & SET PKR @ 6277', PRESS TST RBP TO 500#. HELD. PU & SET PKR @ 6119' MADE 22 SWAB TRIPS. IFL: 1200', FFL: 4800', RECOVER 102 BW, FTP: 0, CP: 0. LAST TRIP SWABBING FROM SN, GAS CUT FLUID, AVG ENTRY RATE: 14.6B/H.
 ACT: WOC
 2/18/01 PROG: SICP: 0, SITP: 0, MADE 5 SWAB TRIPS, IFL: 2500', FFL: 2600', RECOVER 19 BW. RLS PKR & POOH. RIH OPEN ENDED TO 6242'. SPOT 50 SXS CI "G" CUT. PU TO 5609'. SQZ PERFS 6232' TO 6242' TO 1550#. LEAVE WELL SI W/550# ON TBG. SI WOC.

2/21/01 **PREP TO RETRIEVE RBP**
 PROG: RIH & TAG CMT @ 6220'. DO CMT FROM 6220'-6242'. PRESS TEST SQZ TO 1000#. HELD. RIH & DO CMT RET @ 6325'. NO CMT FROM 6327' TO 6400'. PRESS TST CSG TO 1000#. HELD. CO SD ON RBP @ 6480'. CIRC HOLE CLEAN. POOH W/2 3/8" TBG. PU & SIH W/RETRIEVING TOOL. EOT @ 6337'.

2/22/01 **PREP TO SQZ**
 PROG: RIH & LATCH RBP @ 6480'. POOH. RU & RIH W/OVER SHOT. TAG @ 7247'. PMP DN TBG & TAG RETAINER @ 7250'. POOH. RECOVER SPANG JARS.

2/23/01 **SET PLUG & PERF.**
 PROG: TP: 500#, CP: 700#, BLEW WELL DN. IFL: 5000' MADE 4 RUNS RECOVERY 15 BBLS. LAST RUN SWABBED DRY & HAD NO FLUID ENTRY. RELEASED PKR & POOH.

2/26/01 **PREP TO DO CICR**
 2/24 PROG: SI WO CMT
 2/25 PROG: RIH W/MILL TOOTH BIT. TAG CMT @ 6719'. DO SOFT CMT FROM 6719' TO 6745'. DO CICR @ 6745'. DO HARD CMT FROM 6747' TO 6907'. PRESS TST SQZ TO 1000#. HELD. PU TO 6055'. SDFWE.

2/27/01 **PREP TO PULL RBP**
 PROG: RIH & TAG CMT @ 7240'. DO CMT FROM 7240' TO 7250'. DO CICR @ 7250' & CMT TO 7355'. PRESS TST PERFS 7333' TO 7353' W/1000#. HELD. CO SD TO RBP @ 7440'. CIRC HOLE CLEAN. POOH W/TBG. RIH W/RET TOOL. TAG RBP @ 7440'. PU TO 7125'.

2/28/01 **SWABBING**
 PROG: LATCH RBP @ 7440'. RLS, POOH & LD. RIH & LAND TBG @ 10,374', PSN @ 10,341'. NUWH. MADE 4 SWAB TRIPS. IFL: 1000', FFL: 2000', RECOVER 28 BBLS. FTP: 0, CP: 200#.

3/01/01 **SWABBING**
 PROG: MADE 16 SWAB TRIPS. RECOVER 61 BW. FTP: 0, CP: 1250#, IFL: 2000', FFL: 2600'.

3/02/01 **PRODUCING TO SALES**
 PROG: SITP: 300#, SICP: 1250#. BLOW TBG DN. MADE 18 SWAB TRIPS. REC 85 BW. IFL: 2000'. WELL STARTED TO FLOW. RETURN TO SALES @ 2:00 PM. SPOT RATE 2.3 MMCFPD. SPOT RATE @ 6:00 AM 1538 MCFPD ON 18/64" CHK, LP: 578#. **FINAL REPORT**.

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Form 3160-4
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB No. 1004-0137
Expires November 30, 2000

5. Lease Serial No.
U-73685

6. If Indian, Allottee or Tribe Name
N/A

7. Unit or CA Agreement Name and No.
KENNEDY WASH

8. Lease Name and Well No.
KENNEDY WASH FEDERAL #13-1

9. API Well No.
4304733615

10. Field and Pool, or Exploratory Survey or Area
KENNEDY WASH

11. Sec., T., R., M., on Block and Survey or Area
Sec 13 T8S R22E UBM

12. County or Parish
UINTAH

13. State
UT

14. Date Spudded
9/30/00

15. Date T.D. Reached
12/4/00

16. Date Completed **1/7/01**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5267 GL

18. Total Depth: MD **10800** TVD
19. Plug Back T.D.: MD **10765** TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL, CCL, GR, PL/CM/LO/GR, OHS/SONIC - 10-23-00, CBL/GR 12-7-00, BAKU 2-12-19-00, KRON 2-12-01, LPE/BVC/OC/ICP - 1-23-01, AP/EL/PE-12-201, PL/GR-1-23-01

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

CONFIDENTIAL PERIOD EXPIRED ON 2-7-02

Hole Size	Size/Grade	Wt.(#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.5	13.37 J-55	54.5		320		290			
12.25	9.625 L-80	40		4623		1100			
7.875	5.5 P-110	17		10800		3260			

24. Tubing Record

Size	Depth Set(MD)	Packer Depth(MD)	Size	Depth Set(MD)	Packer Depth(MD)	Size	Depth Set(MD)	Packer Depth(MD)
2.375	10374							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	6232	7353	6232 To 7353	4	260	
B) MESAVERDE	8475	10420	8475 To 10420	4	142	
C)						
D)						

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27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6232 To 10390	FRAC W/683,998 LBS 20/40SD & 9846 BBLs LIQUID GEL
6232 To 7350	SQUEEZE W/135 SX CL G CMT

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28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/7/01	1/14/01	24	→	0	1463	480			FLOWS FROM WELL
Choke Size	1bg. Press. Flwg. 800 SI	Csg. Press. 1500	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status
21/64			→						PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/7/01	1/14/01	24	→	0	1463	480			FLOWS FROM WELL
Choke Size	1bg. Press. Flwg. 800 SI	Csg. Press. 1500	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status
			→						PRODUCING GAS WELL

(See instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #3358 VERIFIED BY THE BLM WELL INFORMATION SYSTEM FOR COASTAL OIL & GAS CORPORATION SENT TO THE VERNAL FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER WASATCH MESAVERDE	2562 5962 8464

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APR 03 2001

DIVISION OF OIL, GAS AND MINING

32. Additional remarks (include plugging procedure):

WELL PUT ON PRODUCTION 01/07/01
SHUT IN 01/23/01 THRU 03/01/01
PUT BACK ON PRODUCTION 03/01/01

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Name (please print)

Cheryl Cameron

Title

Regulatory Analyst

Signature

Cheryl Cameron

Date

4/2/01

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ELECTRONIC SUBMISSION #3358 VERIFIED BY THE BLM WELL INFORMATION SYSTEM FOR COASTAL OIL & GAS CORPORATION SENT TO THE VERNAL FIELD OFFICE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 68 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 13 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 18 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall

David L. Siddall
Vice President

Attest:

Margaret E. Roark

Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

**DIVISION OF
OIL, GAS AND MINING**

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

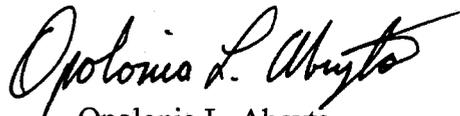
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DUGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

Results of query for MMS Account Number UTU78855X

Production	API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section	Quarter/Quar
Production	4304733589	COASTAL OIL & GAS CORPORATION	16-1	PGW	STATE	UTU78855X	8S	23E	16	NWNW
Production	4304733615	COASTAL OIL & GAS CORPORATION	13-1	PGW	UTU73685	UTU78855X	8S	22E	13	NENE
Production	4304733663	COASTAL OIL & GAS CORPORATION	3-1	GSI	UTU76830	UTU78855X	8S	23E	3	NWSE
Production	4304733666	COASTAL OIL & GAS CORPORATION	11-1	PGW SGW	UTU78228	UTU78855X	8S	23E	11	NWSE
Production	4304733667	COASTAL OIL & GAS CORPORATION	14-1	GSI	UTU71424	UTU78855X	8S	23E	14	NWSW

DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.

Kennedy Wash Unit

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies-involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono



JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

**RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.**

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER: _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT or CA AGREEMENT NAME: _____

8. WELL NAME and NUMBER:
Exhibit "A"

9. API NUMBER: _____

10. FIELD AND POOL, OR WILDCAT: _____

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:
9 Greenway Plaza CITY **Houston** STATE **TX** ZIP **77064-0995** PHONE NUMBER: **(832) 676-5933**

4. LOCATION OF WELL

FOOTAGES AT SURFACE: _____ COUNTY: _____

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

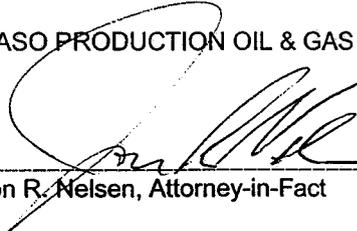
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____
State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.

NAME (PLEASE PRINT) **David R. Dix** TITLE **Agent and Attorney-in-Fact**

SIGNATURE  DATE **12/17/02**

(This space for State use only)



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

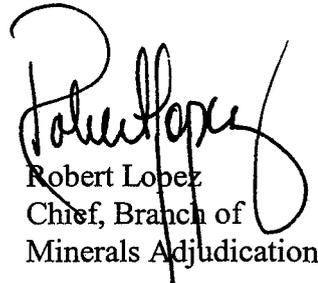
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

9. API Well No.
SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
CHERYL CAMERON

Title
OPERATIONS

Signature
Cheryl Cameron

Date
March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

BUREAU OF OIL, GAS & MINING

ALL WELLS ROCKY MOUNTAIN GAS- KENNEDY WASH ENARDO VARIANCE

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
KENNEDY WASH FED 03-1	NWSE SEC 3, T8S, R23E	UTU76830		4304733663
KENNEDY WASH FED 11-1	NWSE SEC 11, T8S, R23E	UTU78228		4304733666
KENNEDY WASH FED 13-1	NENE SEC 13, T8S, R22E	UTU73685		4304733615
KENNEDY WASH FED 14-1	NWSW SEC 14, T8S, R23E	UTU71424		4304733667
MULLIGAN FEDERAL 8-1	NWSE S8 T8S R23E	UTU 73020	UTU80643X	4304733614
SAND RIDGE FED 23-17	NESW SEC 17, T8S, R23E	UTU0143276	UTU0143276	4304730623

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE WELLS- SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
MULTIPLE WELLS- SEE ATTACHED

8. Well Name and No.
MULTIPLE WELLS- SEE ATTACHED

9. API Well No.
MULTIPLE WELLS- SEE ATTACHED

10. Field and Pool, or Exploratory Area
MULLIGAN

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)
435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
MULTIPLE WELLS- SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other VARIANCE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III C. a. requiring each sales tank be equipped with a pressure- vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. To 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & Gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) DEBRA DOMENICI	Title ENVIRONMENTAL ASSISTANT
Signature <i>Debra Domenici</i>	Date July 9, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title Accepted by the Utah Division of Oil, Gas and Mining	Date 7/15/04
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	Federal Approval of This Action Is Necessary
Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Date	

(Instructions on reverse)

COPY SENT TO OPERATOR
Date: 7-16-04
Initials: CTD

By: *[Signature]*

RECEIVED
JUL 14 2004

Westport Oil & Gas, L.P.
Project Economics Worksheet

Instructions:

Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name:

Condensate Shrinkage Economics

Is this job a well pull or production rig job ??? Y N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before	After	Difference
Oil Production	0.192 BOPD	0.194 BOPD	0.002 BOPD
Gas Production	0 MCFPD	0 MCFPD	0 MCFPD
Wtr Production	0 BWPD	0 BWPD	0 BWPD
Horse Power	HP	HP	0 HP
Fuel Gas Burned	MCFPD	MCFPD	0 MCFPD

Project Life:

Life = Years
 (Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR =

AT Cum Cashflow:

Operating Cashflow = (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
 See graph below, note years when cashflow reaches zero

Payout = Years or Days

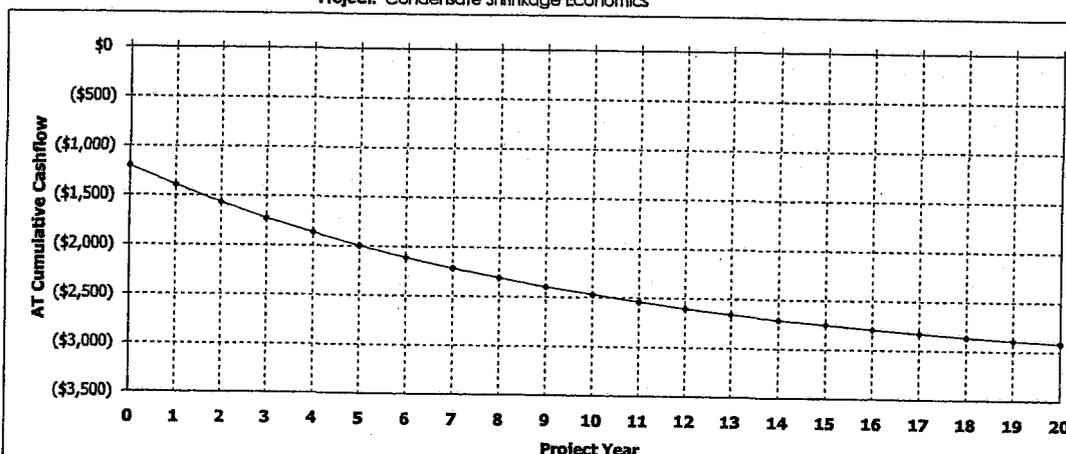
Gross Reserves:

Oil Reserves = 6 BO
 Gas Reserves = 0 MCF
 Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH	
2. CDW	<input checked="" type="checkbox"/>
3. FILE	

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. Unit:

WELL(S)						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
TRIBAL 36 53	36-08S-21E	43-047-32695	11838	INDIAN	GW	P
UTE TRIBAL 36 17	36-08S-21E	43-047-30682	110	INDIAN	GW	P
TRIBAL 36-148	36-08S-21E	43-047-34507	99999	INDIAN	GW	APD
WONSITS FEDERAL 1-5	05-08S-22E	43-047-33692	13081	FEDERAL	GW	S
WONSITS FEDERAL 1-6	06-08S-22E	43-047-34081	99999	FEDERAL	GW	APD
WONSITS FEDERAL 2-6	06-08S-22E	43-047-34082	13297	FEDERAL	GW	DRL
WONSITS FEDERAL 3-6	06-08S-22E	43-047-34059	99999	FEDERAL	GW	APD
WONSITS FEDERAL 4-6	06-08S-22E	43-047-34083	99999	FEDERAL	GW	APD
KENNEDY WASH FED 13-1	13-08S-22E	43-047-33615	12926	FEDERAL	GW	P
GLEN BENCH 21-2	21-08S-22E	43-047-34091	99999	FEDERAL	GW	APD
GLEN BENCH 23-21	21-08S-22E	43-047-31007	6054	FEDERAL	GW	P
GLEN BENCH 22-2	22-08S-22E	43-047-34092	99999	FEDERAL	GW	APD
GLEN BENCH FEDERAL 24-22	22-08S-22E	43-047-30610	6124	FEDERAL	GW	P
GLEN BENCH FEDERAL 22-3	22-08S-22E	43-047-34093	13267	FEDERAL	GW	P
GLEN BENCH FEDERAL 3W-22-8-22	22-08S-22E	43-047-33652	99999	FEDERAL	GW	APD
GLEN BENCH 34-27	27-08S-22E	43-047-31022	10880	FEDERAL	GW	P
HALL 30 58	30-08S-22E	43-047-32715	11849	FEE	GW	P
HALL 30-143	30-08S-22E	43-047-33425	12830	FEE	GW	P
HALL 30-144	30-08S-22E	43-047-33426	12724	FEE	GW	P
STATE 31-57 (FEDERAL) (NRM-1887)	31-08S-22E	43-047-32716	11833	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/26/2003

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/26/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

- | |
|--------|
| 1. DJJ |
| 2. CDW |

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **1/6/2006**

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

WELL NAME	CA No.	Unit:	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
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OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 3/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on:
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database on:** 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
MUTIPLE WELLS

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

9. API Well No.

3a. Address **1368 SOUTH 1200 EAST VERNAL, UT 84078**
3b. Phone No. (include area code) **(435) 781-7024**

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.
KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203
BIA BOND = RLB0005239*

APPROVED 5116106

Earlene Russell

**Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
RANDY BAYNE

Title
DRILLING MANAGER

Signature
Randy Bayne

Date
May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Office

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

BLM OF OIL, GAS & MINERALS

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: U-73685
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: KENNEDY WASH 13-1
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047336150000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0849 FNL 0500 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 13 Township: 08.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: KENNEDY WASH COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THIS WELL RETURNED TO PRODUCTION ON 5/2/2010.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**
 May 17, 2010

NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 5/10/2010	

4304733615



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

440 West 200 South, Suite 500

Salt Lake City, UT 84101

<http://www.blm.gov/ut/st/en.html>

RECEIVED

JUN 20 2013

June 19, 2013 DIV. OF OIL, GAS & MINING

IN REPLY REFER TO
3180 (UTU89161X)
UT922000

Mr. Robert Spencer
Kerr-McGee Oil & Gas Onshore LP
1099 18th Street, Suite 1800
Denver, Colorado 80202

Kennedy Wash 13-1
8S 22E 13

Dear Mr. Spencer:

The South Red Wash Unit Agreement, Uintah County, Utah was approved on June 19, 2013. This agreement has been designated No. UTU 89161X and is effective the same date as approved.

This unit provides for the drilling of one obligation well and subsequent drilling obligations pursuant to Section 9 of the unit agreement. The initial well is to be located in the SW/4 of Section 13, Township 8 South, Range 23 East, SLB&M, Uintah County, Utah and drilled to a depth of 11,100 feet, or a depth sufficient to test all potentially productive zones from the surface through the Blackhawk Member of the Mesaverde Group. In no event will the operator be required to drill to a depth below 11,100 feet or the stratigraphic equivalent of 12,800 feet below the Kelly Bushing in the White River Unit EIH 6D-5-8-23 well located 2,016 feet FNL and 2,178 feet FWL in Section 5, Township 8 South, Range 23 East, SLB&M, Uintah County, Utah. No extension of time beyond December 19, 2013, will be granted to commence the "obligation well" other than "unavoidable delay" (Section 25), where justified.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.

The basic information is as follows:

1. The depth of the test well and the area to be unitized were approved under the unit plan regulations of December 22, 1950, by Bureau of Land Management letter of March 19, 2013.
2. All formations are unitized.

3. The unit area embraces 15,382.14 acres, more or less, of which 14,742.14 acres (95.84%) are Federal lands; 640.00 acres (4.16%) are State lands.

The following leases embrace lands included within the unit area:

UTU0143276	UTU72027	UTU76830	UTU81656
UTU0385	UTU73020	UTU76831	
UTU61396	UTU73021	UTU77290	
UTU71423	UTU73685	UTU78228	
UTU71424	UTU74425	UTU81655	

All lands and interests are fully or effectively committed. Certain overriding royalty interest owners have not signed the unit agreement. All parties owning interests within this unit area were invited to join the unit agreement.

In view of the foregoing commitment status, effective control of operations within the unit area is assured. We are of the opinion that the agreement is necessary and advisable in the public interest and for the purpose of more properly conserving natural resources.

The Certification-Determination, signed by the School and Institutional Trust Land Administration for the State of Utah, is attached to the enclosed agreement.

Copies of the approved agreement are being distributed to the appropriate regulatory agencies. You are requested to furnish all interested parties with appropriate evidence of this approval.

If you have any further questions, please contact Judy Nordstrom of this office at (801) 539-4108.

Sincerely,



for Roger L. Bankert
Chief, Branch of Fluid Minerals

Enclosure:
Unit Agreement

cc: UDOGM
SITLA
ONRR w/Exhibit B (Attn: Nancy McCarty)
BLM FOM - Vernal w/enclosure

Operator Change/Name Change Worksheet-for State use only

Effective Date: 9/8/2015

FORMER OPERATOR:	NEW OPERATOR:
KERR MCGEE OIL & GAS ONSHORE, LP PO BOX 173779 DENVER CO 80217	QEP ENERGY COMPANY INDEPENDENCE PLAZA 1050 17TH STREET STE 500 DENVER CO 80265
CA Number(s):	Unit(s):Mulligan South Red Wash

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 9/22/2015
2. Sundry or legal documentation was received from the **NEW** operator on: 9/22/2015
3. New operator Division of Corporations Business Number: 764611-0143

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A
2. Receipt of Acceptance of Drilling Procedures for APD on: 9/22/2015
3. Reports current for Production/Disposition & Sundries: 9/22/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: N/A
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: None
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): N/A

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 9/23/2015
2. Entity Number(s) updated in **OGIS** on: 9/23/2015
3. Unit(s) operator number update in **OGIS** on: 9/23/2015
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: N/A
6. Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

From: Kerr-McGee Oil Gas Onshore, L.P.

To: QEP Energy Company

Effective:9/8/2015

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
SRW 823-10G GR	10	08S	23E	4304753973		Federal	Federal	OW	APD
SRW 823-22H1CS	22	08S	23E	4304753980		Federal	Federal	GW	APD
SRW 823-23H1CS	23	08S	23E	4304753981		Federal	Federal	GW	APD
SRW 823-22N1CS	22	08S	23E	4304753982		Federal	Federal	GW	APD
SRW 823-10B GR	10	08S	23E	4304753983		Federal	Federal	OW	APD
SRW 823-13L1CS	13	08S	23E	4304755114		Federal	Federal	GW	APD
SRW 823-21K4BS	21	08S	23E	4304755115		Federal	Federal	GW	APD
KENNEDY WASH 13-1	13	08S	22E	4304733615	12926	Federal	Federal	GW	P
MULLIGAN 822-24H	24	08S	225E	4304737077	15547	Federal	Federal	GW	P
MULLIGAN 822-24G	24	08S	22E	4304737078	15547	Federal	Federal	GW	P



Independence Plaza
1050 17th Street, Suite 500
Denver, CO 80265
Tel: 303.672.6900
Fax: 303.294.9632

September 14, 2015

Utah Division of Oil Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

Attn: Rachel Medina

RE: Request to Transfer Operator (13 wells)
Form 9 Notice of Intent Sundries
Request to Transfer Application or Permit to Drill

RECEIVED
SEP 22 2015
DIV. OF OIL, GAS & MINING

Dear Ms. Medina:

Effective Tuesday, September 8, 2015, Kerr McGee Oil and Gas Onshore, LP sold thirteen wells in the South Redwash Field, Uintah County, UT, to QEP Energy Company. Enclosed please find (in duplicate) Form 9 Notice of Intent Sundry Notices requesting the change of operator, along with associated Request to Transfer Application or Permit to Drill forms for each well.

Upon approval, please send one copy to my attention at the address above and the other copy to Kerr McGee, attention Joel Malefyt. Please see his mailing address listed below:

Kerr McGee Oil and Gas Onshore, LP
Attn: Joel Malefyt
1099 18th Street, Ste. 6000
Denver, CO 80202

If you have any additional questions or concerns, please don't hesitate to contact me at (303) 260-6745 or via email at laura.abrams@qepres.com.

Sincerely,

Laura Abrams
Sr. Regulatory Affairs Analyst



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU73685

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

KENNEDY WASH UNIT

1. TYPE OF WELL

OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

KENNEDY WASH FEDERAL 13-1

2. NAME OF OPERATOR:

KERR-MCGEE OIL & GAS ONSHORE, L.P. N2995

9. API NUMBER:

4304733615

3. ADDRESS OF OPERATOR:

P.O. BOX 173779 CITY DENVER STATE CO ZIP 80217

PHONE NUMBER:

(720) 929-6824

10. FIELD AND POOL, OR WILDCAT:

KENNEDY WASH

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 0849 FNL 0500 FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 13 8S 22E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 9/2/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: TRANSFER OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective September 2, 2015, Kerr McGee Oil & Gas Onshore, L.P. respectfully requests that the operator be transferred to QEP Energy Company for the above referenced Kennedy Wash Federal 13-1 well.

QEP Energy Company will operate the well under Nationwide Federal Bond No. ESB000024 and will comply with all the Conditions of Approval in the approved Application for Permit to Drill.



Michael K. Watanabe
Vice President, Land

N3700

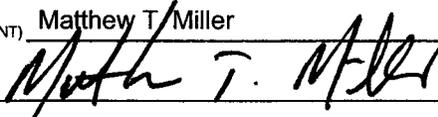
RECEIVED

SEP 22 2015

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Matthew T Miller

TITLE Land Manager

SIGNATURE 

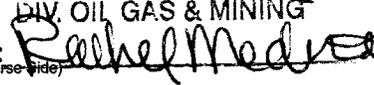
DATE 9/2/2015

APPROVED

(This space for State use only)

SEP 23 2015

DIV. OIL, GAS & MINING

BY: 

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	KENNEDY WASH FEDERAL 13-1
API number:	4304733615
Location:	Qtr-Qtr: NENE Section: 13 Township: 8S Range: 22E
Company that filed original application:	COASTAL OIL & GAS CORPORATION
Date original permit was issued:	07/10/2000
Company that permit was issued to:	COASTAL OIL & GAS CORPORATION

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.		Yes	No
If located on private land, has the ownership changed?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
If so, has the surface agreement been updated?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>WYB000291</u>		<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) MICHAEL K. WATANABE Title VICE PRESIDENT, LAND
 Signature  Date 09/02/2015
 Representing (company name) QEP ENERGY COMPANY

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.