

**Correct API # is 4304733612
Well location is in Uintah County**

**but was permitted in Duchesne
County using API # 4301331176**

vld March 22, 2007

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED _____ SUB REPORT/abd _____

Extension till 8-11-88

DATE FILED **3-21-86**

LAND: FEE & PATENTED STATE LEASE NO. _____ PUBLIC LEASE NO. _____ INDIAN _____

DRILLING APPROVED: **8-11-86 (Cause No. 139-42)**

SPUDDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED *OPA 8-18-88*

FIELD: **BLUEBELL**

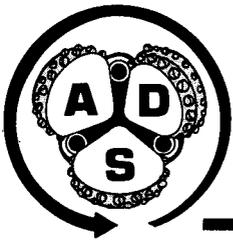
UNIT: _____

COUNTY: **DUCHESNE**

WELL NO. **BADGER TEN-FOR 2-10A1**

LOCATION **1465' FSL** FT. FROM (N) (S) LINE. **1121' FEL** FT. FROM (E) (W) LINE. **API #43-013-31176**
NE SE 1/4 - 1/4 SEC. **10**

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
1S	1W	10	BADGER OIL CORP.				



ADS MANAGEMENT, INC.

OILFIELD INVESTMENT MANAGEMENT

Route 1 Box 1764
Roosevelt, Utah 84066
801-722-5087

RECEIVED
MAR 21 1986

March 20, 1986

DIVISION OF
OIL, GAS & MINING

Mr. John Baza
State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Badger Oil Corporation
Badger Ten-For 2-10A1

Dear John:

For your consideration, enclosed you will find Badger Oil Corporation's application for permit to drill for the above referenced well. The operator requests a spacing variance to optimize the geological position. Would you please address all correspondence concerning this matter to this office.

Thank you for your help. Please feel free to call should we need to answer any further questions.

Sincerely,

D. Cary Smith
Agent for Badger Oil Corporation

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

FEE

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Badger Ten-For

9. Well No.

2-10A1

10. Field and Pool, or Wildcat

Bluebell

11. Sec., T., R., M., or Blk. and Survey or Area

Section 10, T1S, R1W

12. County or Parrish 13. State

Duchesne Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Badger Oil Corporation

3. Address of Operator

% ADS Management, Inc., Rt 1 Box 1764, Roosevelt, Utah 84066

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface *1121' ~~FSL~~ FEL NE 1/4 SE 1/4*

At proposed prod. zone *1465' FSL*

Same

14. Distance in miles and direction from nearest town or post office*

Approximately 8 miles north of Roosevelt, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)

1121'

16. No. of acres in lease

640

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

2990'

19. Proposed depth

14,800'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5714' Ungraded Ground

22. Approx. date work will start*

August 1, 1986

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
30"	20"		60'	150 CF (to surface)
12 1/4"	9-5/8"	36#	3,000'	600 CF (to surface)
8-3/4"	7"	26,29,32#	11,500'	700 CF
6"	5"	18#	11,300-14,800'	600 CF

Operator agrees to adhere to all rules and regulations of the Utah Oil and Gas Conservation Commission. See attached information sheets. Operator will use 10"-5000 psi BOP system and will test daily and pressure test as required. Operator requests a spacing variance to optimize geological position.

RECEIVED
MAR 21 1986

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured depths. Give blowout preventer program, if any.

24. Signed *[Signature]* ADS Management, Inc.

Title *Agent for Badger Oil Corp.*

Date *3/20/86*

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

STATE OF MINING

B-11-86
John R. Bay

WELL SPACING: *139-42*

*See Instructions On Reverse Side

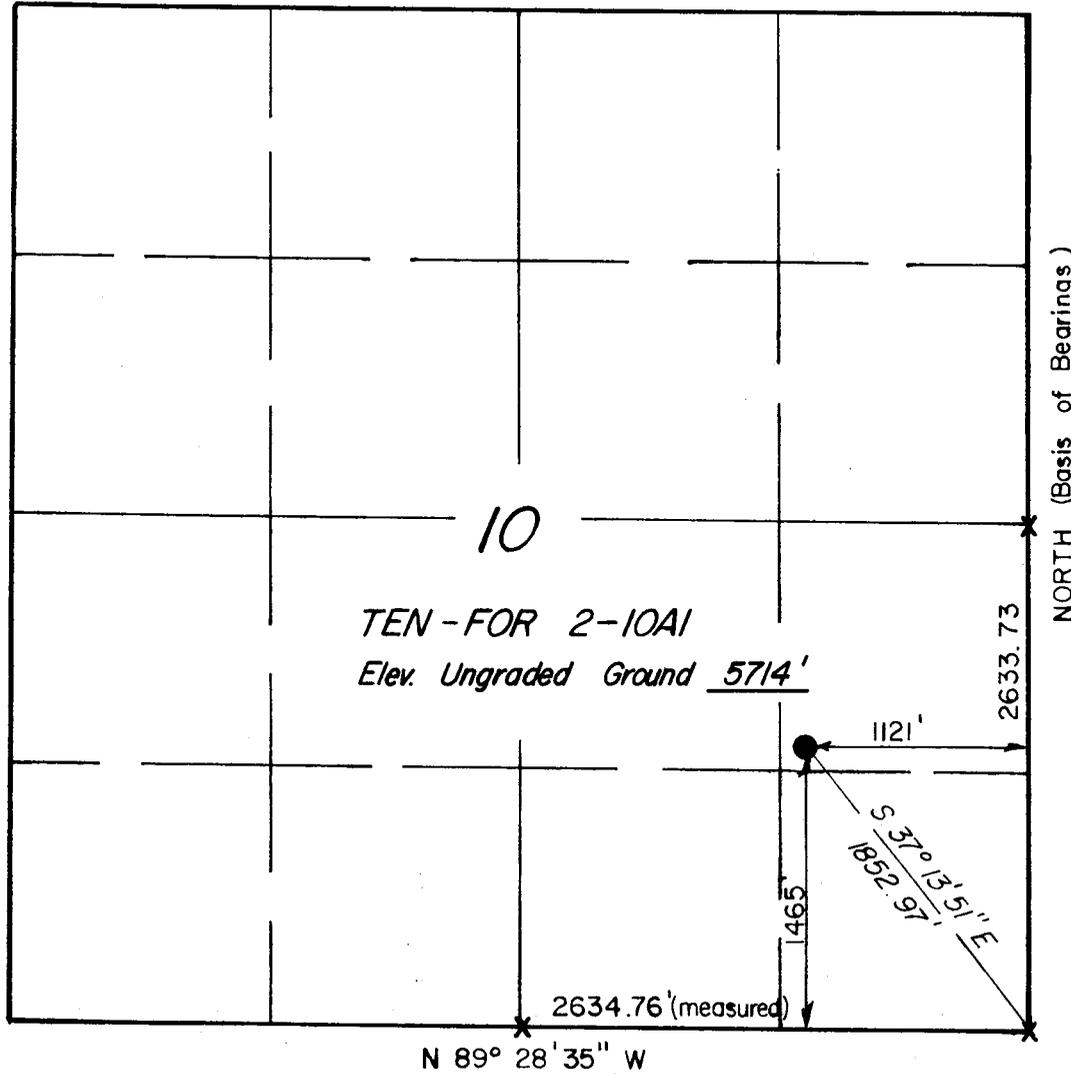
4/17/85

TIS, RIW, U.S.B.&M.

PROJECT

BADGER OIL CORP.

Well location, TEN-FOR 2-10A1,
located as shown in the NE 1/4 SE 1/4,
Section 10, TIS, RIW, U.S.B.&M.
Duchesne County, Utah.



NORTH (Basis of Bearings)



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO 5709
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 3-27-86
PARTY L.D.T. J.T.K.	REFERENCES J.T.K. G.L.O. PLAT
WEATHER FAIR	FILE BADGER OIL

X= Section Corners Located

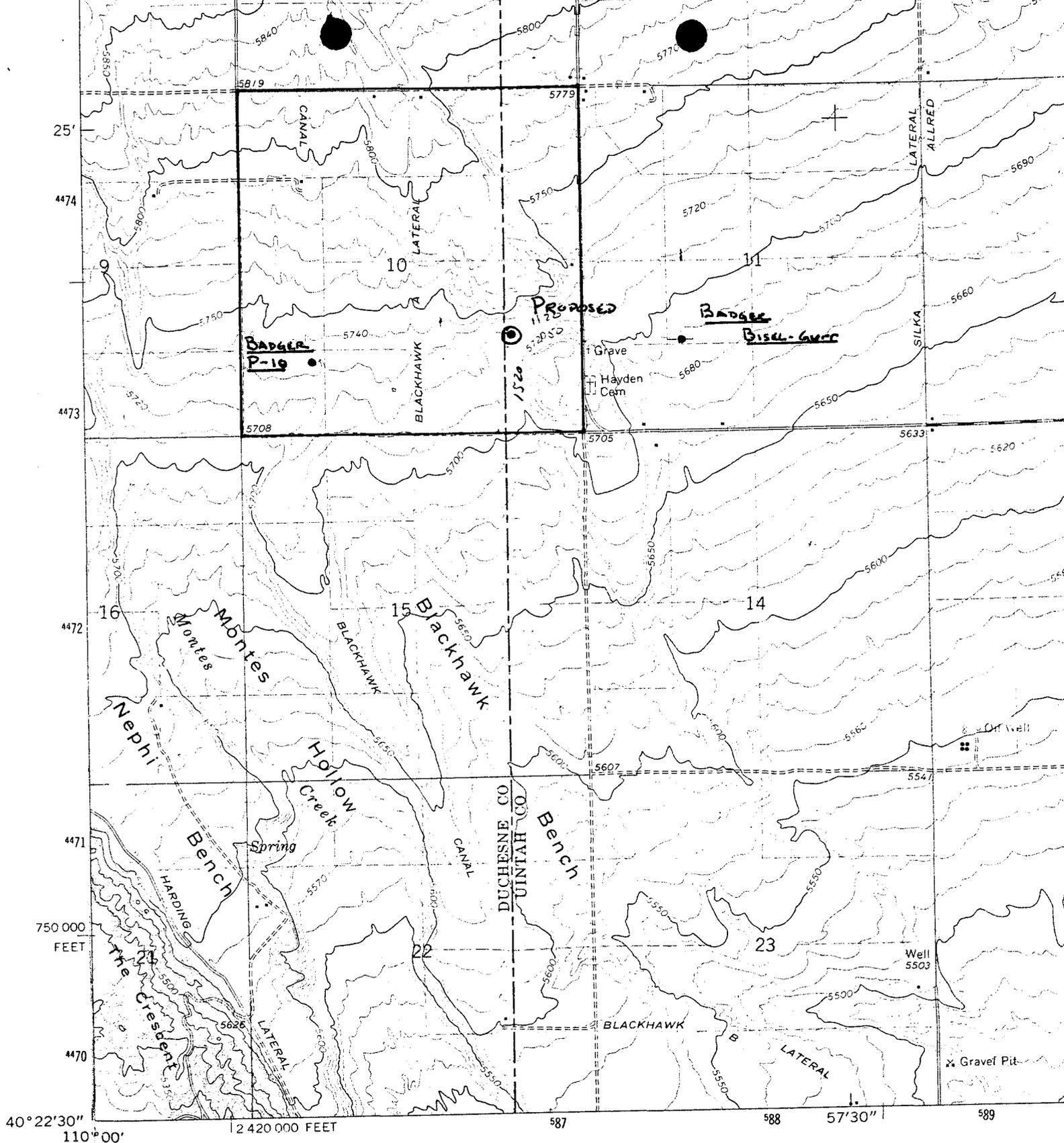
APPLICATION FOR PERMIT TO DRILL
BADGER TEN-FOR 2-10A1
NE 1/4 SE 1/4 Section 10, T1S, R1W
Duchesne County, Utah

1. OPERATOR:
Badger Oil Corporation
P. O. Box 52745
Lafayette, LA 70505
2. OPERATOR'S UTAH AGENT:
CT Corporation
175 South Main
Salt Lake City, Utah
3. DRILLING CONSULTANT AND LOCAL CONTACT:
ADS MANAGEMENT, INC.
Rt 1 Box 1764
Roosevelt, Utah 84066
(801) 722-5087
Attn: Cary Smith
4. OPERATOR'S BOND:
Continental Casualty Company
1982 - #7972555
5. LOCATION OF PROPOSED WELL:
Section 10, Township 1 South, Range 1 West
Duchesne County, Utah
NE 1/4 SE 1/4
8 miles north of Roosevelt, Utah
6. PROPOSED OBJECTIVE:
14,800' Wasatch Test
7. ELEVATION:
5714' Ungraded Ground
8. MUD PROGRAM:
Low Solids Non-Dispersed
9. BOP DESIGN:

Size	Series	Number
10"	5000#	Double
10"	5000#	Annular
10. CASING PROGRAM:

Hole Size	Casing Size	Weight/Foot	Setting Depth	Cement
30"	20"		40'	150 CF
12-1/4"	9-5/8"	36#	3,000'	600 CF
8-3/4"	7"	26,29,32#	11,500'	750 CF
6"	5"	18#	11,300-14,800"	750 CF

11. PROJECTED TOPS:
Green River - 6,719'
Wasatch - Undetermined
12. SURFACE OWNER:
Elliot Bisel
Surface damages are being negotiated and will be settled
with the surface owner.
13. LOGS:
All logs will be furnished within prescribed time limits.
Planned log suite include DIL, SFL, FDC, CNL and Caliper.
14. PROPOSED SPUD DATE:
August 1, 1986



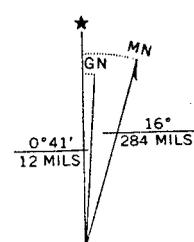
Mapped, edited, and published by the Geological Survey
 in cooperation with the Bureau of Reclamation

Control by USGS and USC&GS

Topography by photogrammetric methods from aerial
 photographs taken 1962. Field checked 1964

Polyconic projection. 1927 North American datum
 10,000-foot grid based on Utah coordinate system, central zone
 1000-meter Universal Transverse Mercator grid ticks,
 zone 12, shown in blue

Fine red dashed lines indicate selected fence lines



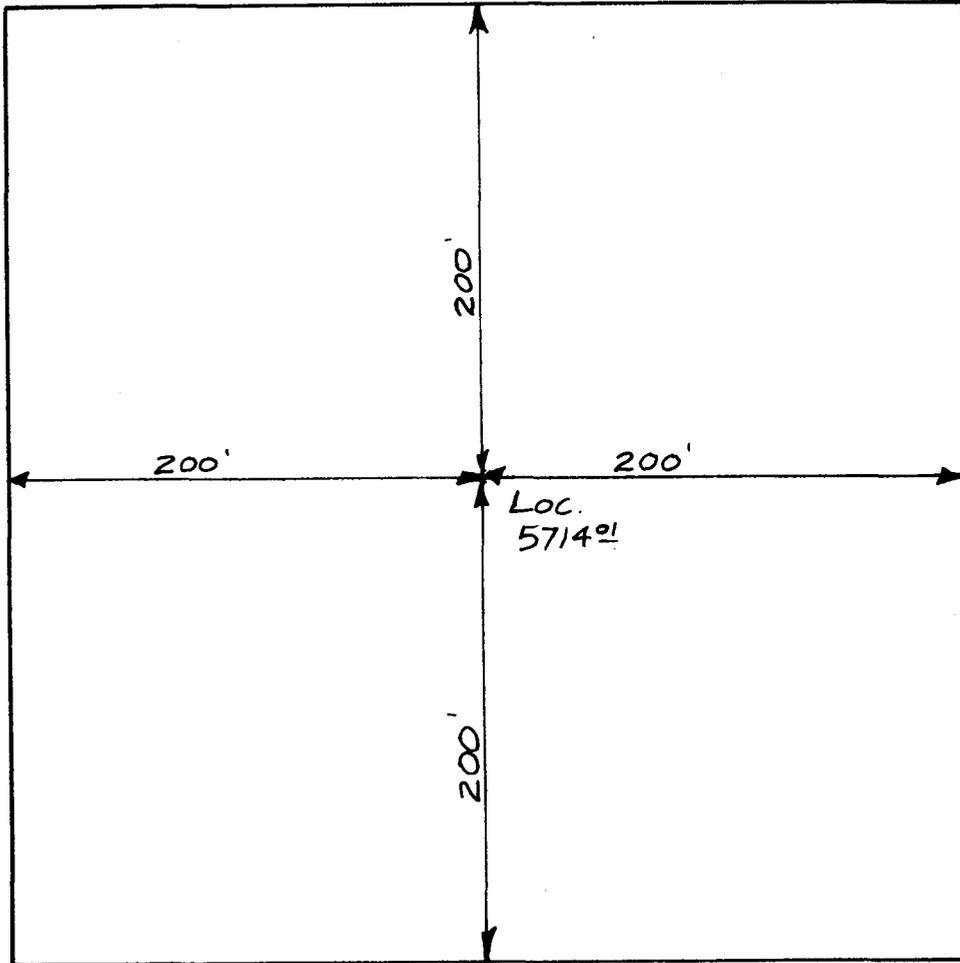
UTM GRID AND 1964 MAGNETIC NORTH
 DECLINATION AT CENTER OF SHEET

THIS M
 FOR SALE BY U.S. GEOL
 A FOLDER DESCR

BADGER OIL
TEN FOR- 2-10A1

N.W. Cor Pad
5722³⁰

N.E. Cor. Pad.
5717⁰⁰



S.W. Cor Pad
5713⁹⁶

S.E. Cor. Pad.
5713¹⁰



STATE OF UTAH
DIVISION OF OIL, GAS & MINING
DRILLING LOCATION ASSESSMENT

OPERATOR Badger Oil Corp WELL NAME Badger Ten-Four 2-10A1
LOCATION: COUNTY Duchesne SECTION 10 T 15 R 1W
QTR/QTR NESE 1465 FS L & 1121 FEL
SURFACE OWNERSHIP Fee MINERAL LEASE # Fee

ASSESSMENT PARTICIPANTS: DATE 3 / 25 / 86
Cary Smith ADS, Inc.
Bob Marlan Badger Oil
Ed Deputy DOGIM, Vernal
Jim Thompson DOGIM, S.L.C.
William Moore DOGIM, S.L.C.

I. REGIONAL SETTING/TOPOGRAPHY

Uintah Basin, N-S plateaus extending south into the Basin
from the Uintah Mtns to the North

II. LAND USE

A. Current Surface Use:

irrigated grazing

B. Proposed Surface Disturbance:

Remove top soil and stockpile, fill from knoll to south east-
pit to be located to south of hole.

C. Affected Floodplains and/or Wetlands:

Irrigated lands

III. ENVIRONMENTAL PARAMETERS

A. Geology:

1. Surface Formation -

Vintech Fm, Boulder, silty sands, highly permeable, Unified soils class
Group SM

2. Stability -

Flat lands, NA

B. Soils:

1. Soil Characteristics -

silty clays ~ 6-8" deep

2. Erosion/Sedimentation -

Flat land no problem

C. Water Resources:

Irrigated lands

D. Flora/Fauna:

grazed pasture and willows, cattle

E. Cultural Resources/Archeology:

NA

F. Adequacy of Restoration Plans:

stockpile soils, no plans submitted

IV. RESERVE PIT

A. Characteristics:

pit will be down into the Uintah Fm, on the south side of the location

B. Lining:

highly permeable Uintah Fm will require lining, Relative value of 4 for embankments, 10 for erosion resistance (poor), and 17 for an earth lining (poor).

V. OTHER OBSERVATIONS

VI. STIPULATIONS FOR APD APPROVAL:

2 lb/sq ft commercial bentonite, which may be premixed or worked into the surface of the pit walls and bottom.

Notification 48 hrs prior to construction of the drill site

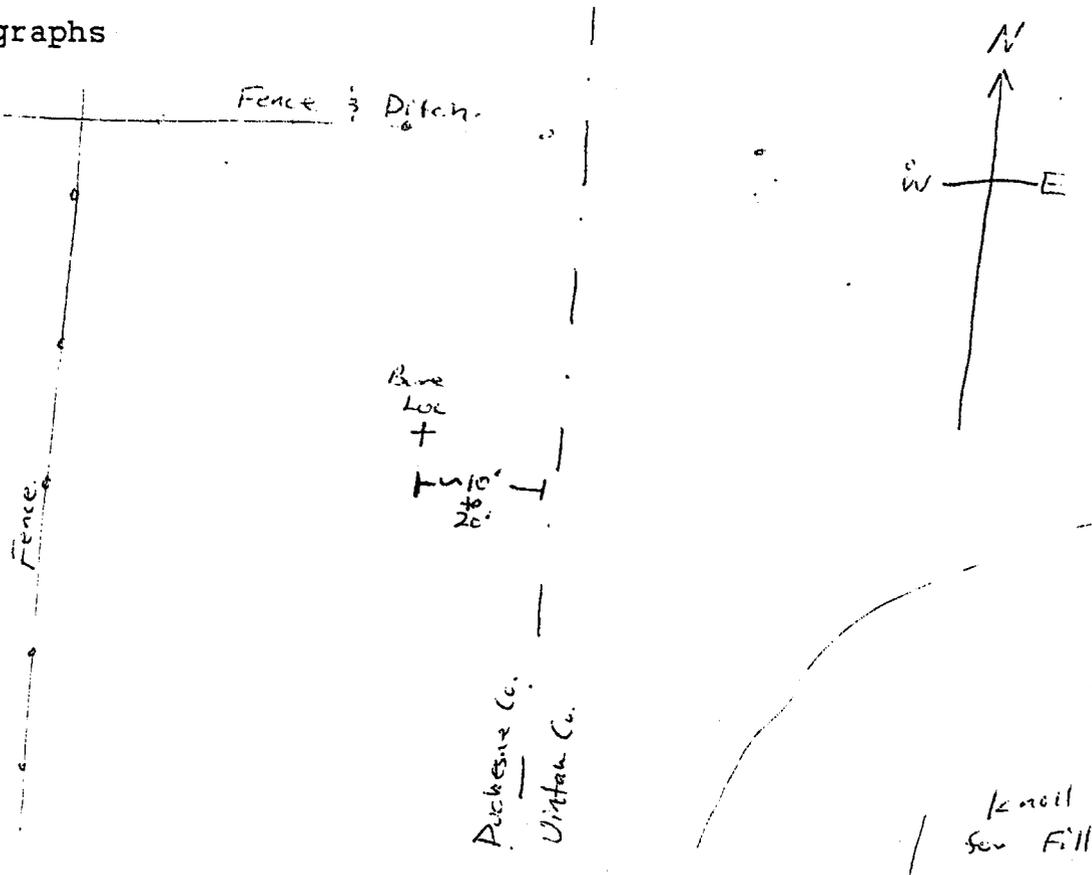
County Health Reg's

VII. ATTACHMENTS

A. Sketch of Drill Site

B. Photographs

C. Maps



081415

OPERATOR Budget Oil Corp. DATE 3-26-86

WELL NAME Budget Unit - For 2-10A1

SEC NE 56 10 T 15 R 1W COUNTY Duckane

43-013-31176
API NUMBER

Fee
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Need water permit
(Surveyor says this is Duckane County!)

APPROVAL LETTER:

SPACING: 203 _____ UNIT

302

139-42 4-17-85
CAUSE NO. & DATE

302.1

STIPULATIONS:

- 1- Water
- 2- Reserve pit shall be lined with a minimum of 2 lbs./sq. ft. commercial grade bentonite which may be spread evenly on top of ~~pit~~ or worked into the surface of the pit sides and bottom.
- 3- Division shall be notified within 48 hours of completing construction of the location and prior to placing fluids in reserve pit to allow inspection.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

August 11, 1986

Badger Oil Corporation
c/o ADS Management, Inc.
Rt. 1 Box 1764
Roosevelt, Utah 84066

Gentlemen:

Re: Well Name: Badger Ten-For 2-10A1 - NE SE Sec. 10, T. 1S, R. 1W
1465' FSL, 1121' FEL - Duchesne County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 139-42 dated April 17, 1985 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.
2. Reserve pit shall be lined with a minimum of 2 lbs./sq. ft. commercial grade bentonite which may be spread evenly on top of or worked into the surface of the pit sides and bottom.
3. Division shall be notified within 48 hours of completing construction of the location and prior to placing fluids in reserve pit to allow inspection.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.

Page 2

Badger Oil Corporation

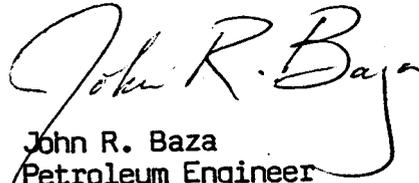
Well Name: Badger Ten-For 2-10A1

August 11, 1986

4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.
5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31176.

Sincerely,



John R. Baza
Petroleum Engineer

as

Enclosures

cc: Branch of Fluid Minerals

D. R. Nielson



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

090814

September 3, 1987

Badger Oil Corporation
c/o ADS Management, Inc.
Rt. 1 Box 1764
Roosevelt, Utah 84066

Gentlemen:

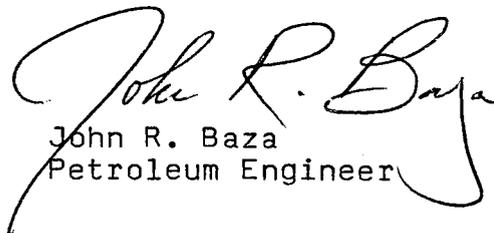
RE: Well No. Badger Ten-For 2-10A1, Sec. 10, T. 1S, R. 1W,
Duchesne County, Utah, API NO. 43-013-31176

Due to excessive time delay in commencing drilling operations, approval to drill the subject well is hereby rescinded, effective one calendar month from the date of this notice.

If it is your intent to proceed with operations on the well, you must submit a request for extension of the approval to drill within the one month grace period. After the grace period, a new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,



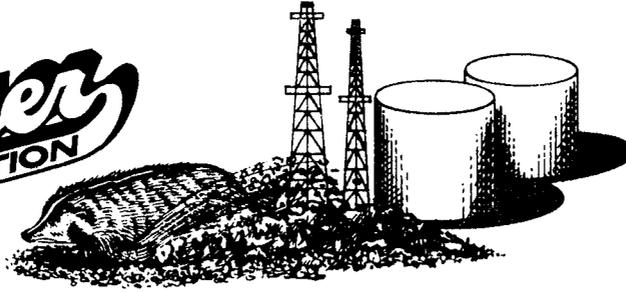
John R. Baza
Petroleum Engineer

sb
cc: BLM-Vernal
D. R. Nielson
R. J. Firth
Well file
0327T-101

1001 PINHOOK ROAD
P. O. DRAWER 52745
LAFAYETTE, LA. 70505
(318) 233-9200

Rt 1 Box 1765
Roosevelt, Utah 84066

(801) 722-2142



100107

Mr. John R. Baza
State of Utah Natural Resources
Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

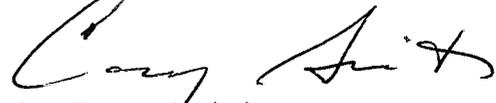
Re: Well No. Badger Ten-For 2-10A1
Sec. 10, T1S, R1W,
Duchesne County, Utah
API #43-013-31176

Dear Mr. Baza:

Badger Oil Corporation hereby requests an extension of the approval to drill on the above referenced well.

I am informed that as current conditions improve, the likelihood of our drilling this well in the next year becomes increasingly greater.

Sincerely,


D. Cary Smith, Agent
BADGER OIL CORPORATION

App'd. to 8-11-88

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9-30-88
BY: John R. Baza



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

August 18, 1988

Badger Oil Corporation
c/o ADS Management, Inc.
Rt. 1 Box 1764
Roosevelt, Utah 84066

Gentlemen:

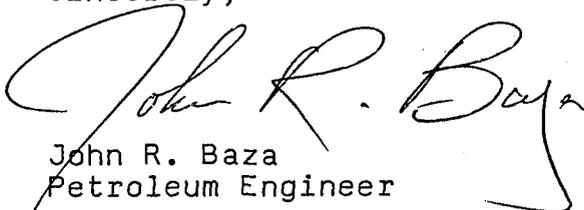
Re: Badger Ten-For 2-10A1, Sec.10, T.1S, R.1W,
Duchesne County, Utah, API NO. 43-013-31176

Due to excessive time delay in commencing drilling operations, approval to drill the subject well is hereby rescinded, effective immediately.

Please note that a new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,



John R. Baza
Petroleum Engineer

tc
cc: Dianne R. Nielson
R. J. Firth
BLM-Vernal
Well file

0327T