

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Wildrose Resources Corporation

3. ADDRESS OF OPERATOR
 3121 Cherryridge Road, Englewood, CO 80110 PH: 303-761-9965

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 2059' FNL & 806' FEL (SE/NE) 4438170 N
 At proposed prod. zone SAME 592913 E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 17. miles SE of Myton, Utah

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 581'

16. NO. OF ACRES IN LEASE 1178.69

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 987'

19. PROPOSED DEPTH 6200'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4867' GR

22. APPROX. DATE WORK WILL START* July 1, 2000

5. LEASE DESIGNATION AND SERIAL NO.
 U-36846

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Pariette Federal

9. WELL NO.
 42-29

10. FIELD AND POOL, OR WILDCAT
 8 Mile Flat North

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Section 29, T8S, R18E

12. COUNTY OR PARISH 13. STATE
 Uintah Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#, J-55	300'	200 sx
7-7/8"	5-1/2"	15.5#, J-55	6200'	800 sx

SEE ATTACHED EXHIBITS: A - Surveyors Plat E - Access Road Map
 B - 10 Point Plan F - Production Facilities
 C - BOP Diagram G - Existing Wells Map
 D - 13 Point Surface Use Program H - Pit & Pad Layout, Cuts & Fills, Cross Sections, Rig Layout

RECEIVED

MAR 08 2000

DIVISION OF
OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Kenneth J. Katten TITLE Vice President DATE 3/6/00

(This space for Federal or State office use)

PERMIT NO. 43-047-33512 APPROVAL DATE

APPROVED BY Bradley G. Hill TITLE **BRADLEY G. HILL** DATE 3/23/00
 CONDITIONS OF APPROVAL, IF ANY **RECLAMATION SPECIALIST III**

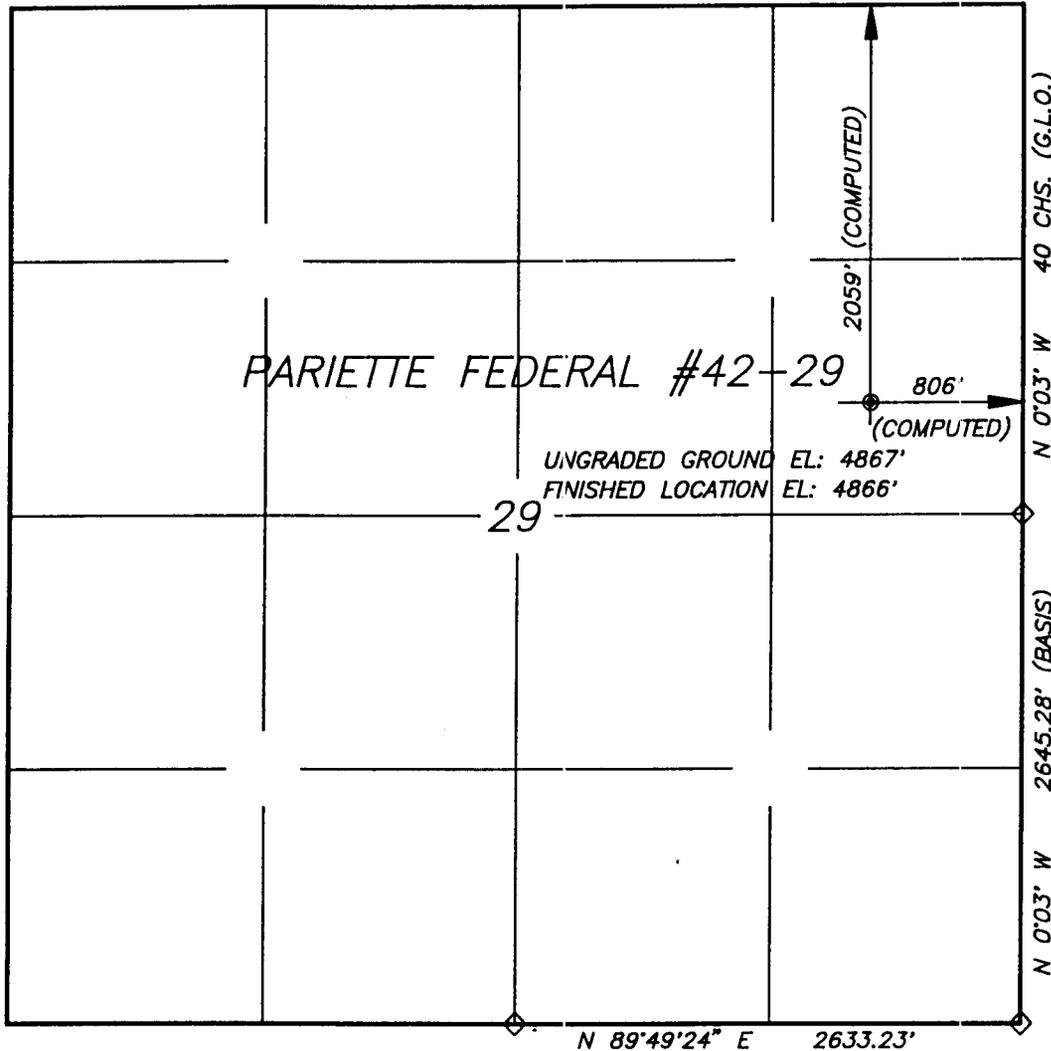
Federal Approval of this Action is Necessary

*See Instructions On Reverse Side

WILDROSE RESOURCES CORP.
WELL LOCATION PLAT
PARIETTE FEDERAL #42-29

LOCATED IN THE SE1/4 OF THE NE1/4 OF
 SECTION 29, T8S, R18E, S.L.B.&M.

N 89°59' W 80.08 CHS. (G.L.O.)



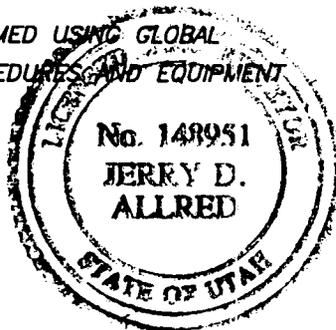
SCALE: 1" = 1000'

LEGEND AND NOTES

◇ ORIGINAL MONUMENTS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS AS WAS THE U.S.G.S. QUADRANGLE MAP.

THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT



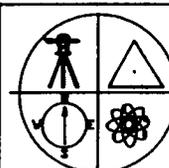
SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

Jerry D. Allred

JERRY D. ALLRED, REGISTERED LAND SURVEYOR, CERTIFICATE NO. 148951 (UTAH)

Exhibit 'A'



JERRY D. ALLRED & ASSOCIATES
 SURVEYING CONSULTANTS

121 NO. CENTER ST.--P.O. BOX 975
 DUCHESNE, UTAH 84021
 (801)-738-5352

28 AUG 1997

83-123-037

EXHIBIT B

WILDROSE RESOURCES CORPORATION
PARIETTE FEDERAL #42-29
LEASE U-36846
SE/NE SECTION 29, T8S, R18E
UINTAH COUNTY, UTAH

TEN POINT COMPLIANCE PROGRAM OF APPROVAL OF OPERATIONS

1. The Geologic Surface Formation
The surface formation is the Uintah (Tertiary).

2. Estimated Tops of Important Geologic Markers
- | | |
|-------------------------------|-------|
| Green River | 1700' |
| Wasatch Tongue of Green River | 6120' |
| Total Depth | 6200' |

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals
No water bearing zones are anticipated
Green River: 4000' - 6200' Oil

4. The Proposed Casing Program

Hole	Interval	Length	Size (OD)	Weight, Grade, Joint	New or Used
12-1/4"	0 - 300'	300'	8-5/8"	24#, J-55, ST&C	New
7-7/8"	0 - 6200'	6200'	5-1/2"	15.5#, J-55, ST&C	New

Cement Program:

Surface Casing: 200 sx Class "G" + 2% CaCl₂

Production Casing: 200 sx lite cement & 600 sx 50/50 poz w/ additives

5. The Operator's Minimum Specifications for Pressure Control

Exhibit "C" is a schematic diagram of the blowout preventer equipment. A 2M system will be used. The blind rams and the pipe rams will be tested to 1500 psi after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24 hour period, as will blind rams and annular each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP will include an upper kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

6. The Type and Characteristics of the Proposed Circulating Muds

Mud system will be air/foam and 2% KCl water with adequate stocks of sorptive agents on site to handle possible spills of fuel and oil on the surface. Heavier muds will be available to be added if pressure requires.

Mud Detail:

0 – 4000': Air/foam or 2% KCl water

4000 – 6200': 2% KCl water (8.4 ppg)

7. The Auxiliary Equipment to be Used

- a) An upper kelly cock will be kept in the string.
- b) A float will be used at the bit.
- c) A mud logging unit will not be used. Mud system will be visually monitored.
- d) A stabbing valve will be on the floor to be stabbed into the drill pipe when kelly is not in the string.

8. The Testing, Logging and Coring Programs to be Followed

- a) No drill stem tests will be run.
- b) The logging program: Dual Laterlog 300' – 6200'
Formatin Density/CNL 4000' – 6200'
- c) No coring is anticipated.
- d) Stimulation procedures will be determined after evaluation of logs. If treatment is indicated appropriate notices will be submitted for approval.

9. Any Anticipated Abnormal Pressures of Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 1500 psi + or -.

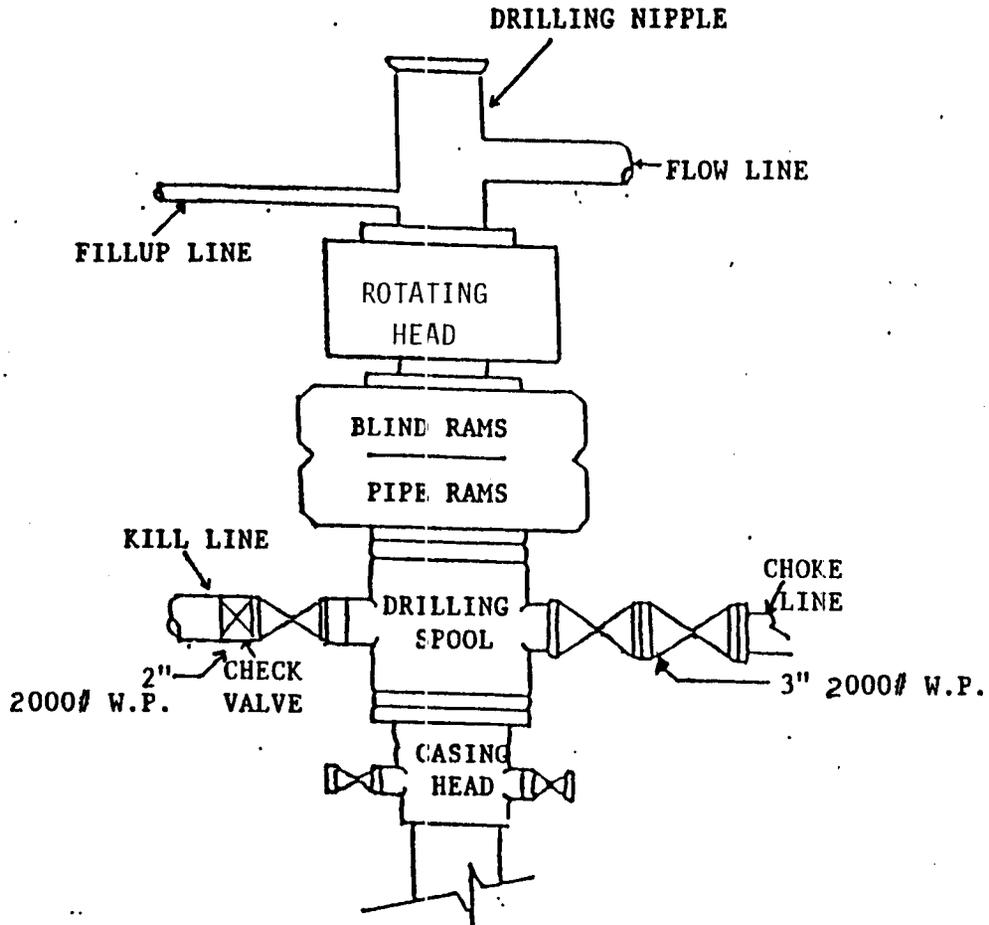
10. Anticipated Starting Date and Duration of the Operations

The anticipated starting date is July 1, 2000. Operations will cover approximately 10 days for drilling and 14 days for completion.

Hazardous Chemicals

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported or disposed of in association with the drilling of this well.

EXHIBIT C
BOP DIAGRAM



NOTE: BOP side outlets may be used in place of drilling spool.

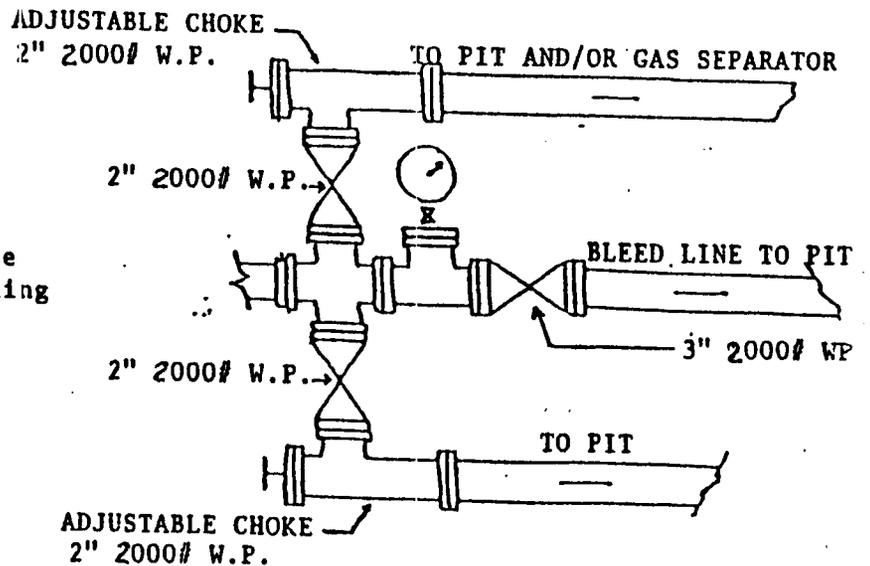


EXHIBIT D

WILDROSE RESOURCES CORPORATION
PARIETTE FEDERAL #42-29
LEASE U-36846
SE/NE SECTION 29, T8S, R18E
UINTAH COUNTY, UTAH

Thirteen Point Surface Use Program

Multi-point Requirements to Accompany APD

1. Existing Roads
 - A. The proposed well site and elevation plat is shown on Exhibit "A".
 - B. From Fort Duchesne go south 6 miles to bridge. Go across bridge and follow Leland Bench road 13.2 miles. Go right 0.2 miles. Go right 0.8 miles. Go left (west) 5.0 miles and turn left and then immediate right. Go north 0.4 miles to location.
 - C. See Exhibit "E" for access roads.
 - D. There are no plans for improvement of existing roads. Roads will be maintained in present condition.

2. Planned Access Roads – (Newly Constructed)
 - A. Length - 700'.
 - B. Width – 30' right of way with 18' running surface maximum.
 - C. Maximum grades – 2%.
 - D. Turnouts – N/A.
 - E. Drainage design: barrow ditches and water turnouts as required.
 - F. Culverts, bridges, cuts and fills: none.
 - G. Surfacing material (source): from location and access road.
 - H. Gates, cattle guards and fence cuts: none

All travel will be confined to existing access road right of way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Construction/ upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right of way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause

siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop they shall be filled in and detours around them avoided.

A right of way is not needed for this location.

3. Location of Existing Wells Within a 1 Mile Radius

See Exhibit "G"

- A. Water wells: none.
- B. Abandoned wells: two.
- C. Temporarily abandoned wells: none.
- D. Disposal wells: none.
- E. Drilling wells: none.
- F. Producing wells: nine.
- G. Shut-in wells: one.
- H. Injection wells: none.

4. Location of Existing and/or Proposed Facilities

- A. On well pad – see Exhibit "F" for all production facilities to be used if well is completed as a producing oil well.
- B. Off well pad – n/a.

If a tank battery is constructed on this lease, the battery or the well pad will be surrounded by a dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

Tank battery will be placed on the sw corner of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rock Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is desert brown, 10YR.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. Location and Type of Water Supply

- A. Water supply will from Water Permit #43-1721.
- B. Water will be trucked across existing roads to location.
- C. No water wells to be drilled on lease.

6. Source of Construction Materials

- A. Native materials on lease will be used.
 - B. From federal land.
 - C. N/A.
- A minerals material application is not required.

7. Methods for Handling Waste Disposal

- A.
 - 1) Drill cuttings will be buried in the reserve pit.
 - 2) Portable toilets will be provided for sewage.
 - 3) Trash and other waste material will be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.
 - 4) Salts, if any will be disposed of.
 - 5) Chemicals, if any will be disposed of.
- B.

Drilling fluids will be handled in the reserve pit. Any fluids produced during testing operations will be collected in a test tank. If a test tank is not available during drilling, fluids will be handled in the reserve pit. Any oil in the reserve pit will be removed.

Burning will not be allowed. All trash must be contained in the trash cage and hauled away to an approved disposal site at the completion of drilling activities.

The reserve pit shall be constructed so as not to leak, break or allow discharge.

A plastic nylon reinforced liner will be used. It will be minimum of 12 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed 90 days. During the 90 day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. Ancillary Facilities

- A. Camp facilities or airstrips will not be required.

9. Well Site Layout

- A. See Exhibit "H".
- B. See Exhibit "H".
- C. See Exhibit "H".

The reserve pit will be located on the west side of the location.

The flare pit will be located downwind of the prevailing wind direction at the NW corner of the location at a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

Topsoil will be stored along the east side of the location.
Access to the well pad will be from the south.

Fencing Requirements:

All pits will be fenced according to the following minimum standards:

- A. 39 inch net wire shall be used with at least one strand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean up.

10. Plans for Restoration of Surfaces

A. Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Immediately upon well completion any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion. Before any dirt work takes place the reserve pit must have all fluids and hydrocarbons removed and cans, barrels, pipe, etc. will be removed.

The BLM will be contacted for the required seed mixture.

B. Dry Hole / Abandoned Location:

At such time as the well is plugged and abandoned the operator will submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

11. Surface Ownership

Access Road: Federal

Location: Federal

12. Other Additional Information

A. The operator is responsible for informing all persons in the area who are associated with this project that will be subject prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction the operator is to immediately stop work that might further disturb such materials and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
- A time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes at any time to relocate activities to avoid the expense of mitigation and/or the delays associated with this process the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed the operator will then be allowed to resume construction.

- B. The operator will control noxious weeds along right of way for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on federal lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained it is only a temporary measure to allow time to make arrangements for permanent storage at commercial facilities. The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.

Additional Surface Stipulations:

Reclamation of unused disturbed areas on the well pad and access road no longer needed for operations, such as cut slopes and fill areas, will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer.

13. Lessee's or Operators Representative and Certification Representative

Kary J. Kaltenbacher
Wildrose Resources Corporation
3121 Cherryridge Road
Englewood, CO 80110-6007
Phone: 303-761-9965

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. The operator is fully responsible for the actions of his sub-contractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The operator or his contractor shall contact the BLM office at 435-789-1362 forty eight (48) hours prior to construction activities.

The BLM office shall be notified upon site completion prior to moving on the drilling rig.

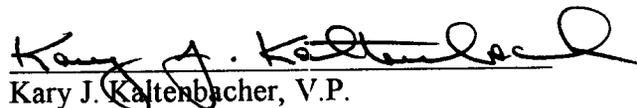
Self Certification Statement:

Please be advised that Wildrose Resources Corporation is considered to be the operator of Pariette Federal well no. 42-29, SE/4 NE/4 of Section 29, Township 8 South, Range 18 East, Lease Number U-36846, Uintah County, Utah and is responsible for the operations conducted upon the leased lands. Bond coverage is provided by Statewide Oil and Gas Bond No. 229352, Allied Mutual Insurance Company, approved by the BLM effective October 26, 1987.

Certification:

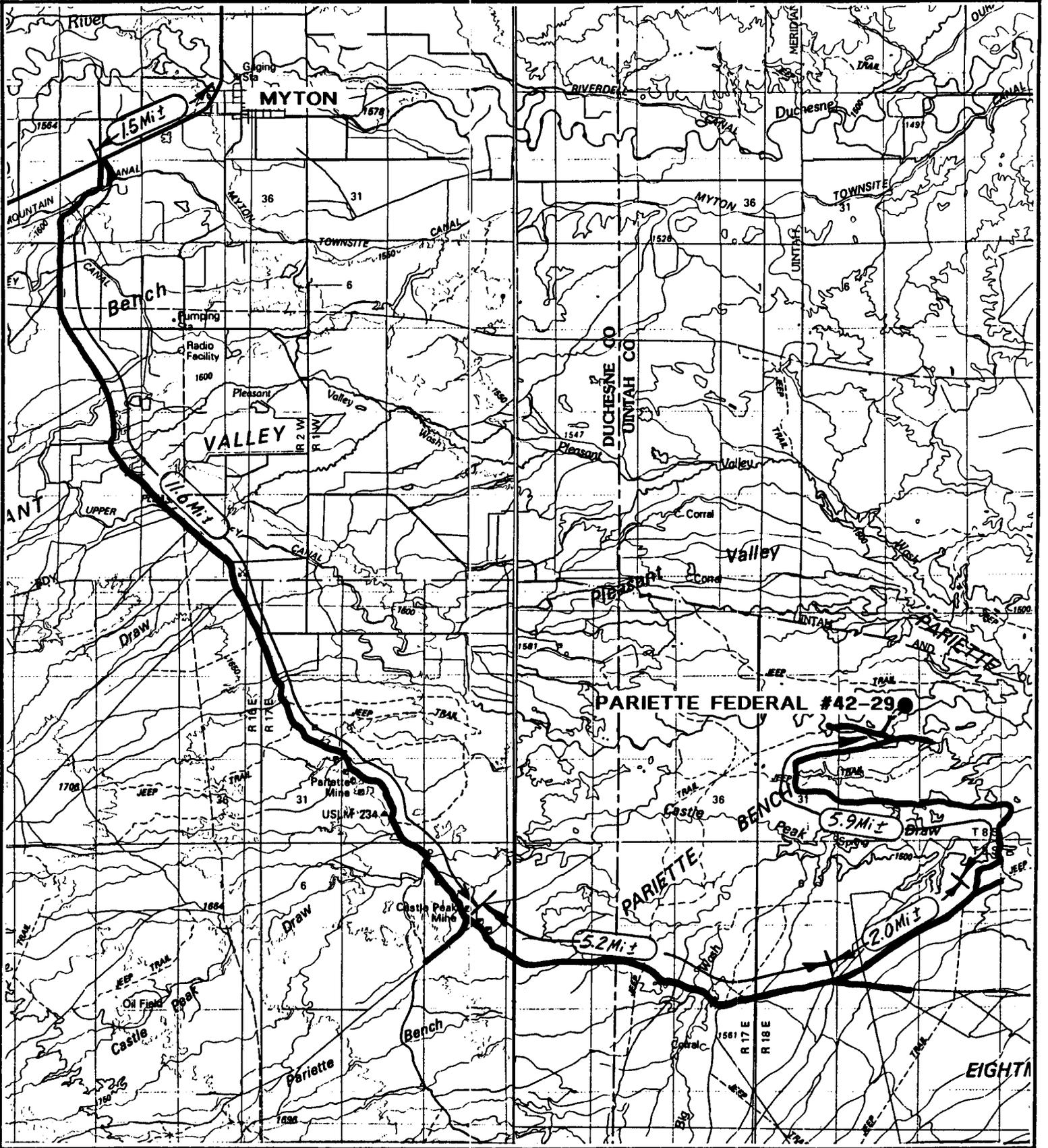
I hereby certify that I or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Wildrose Resources Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

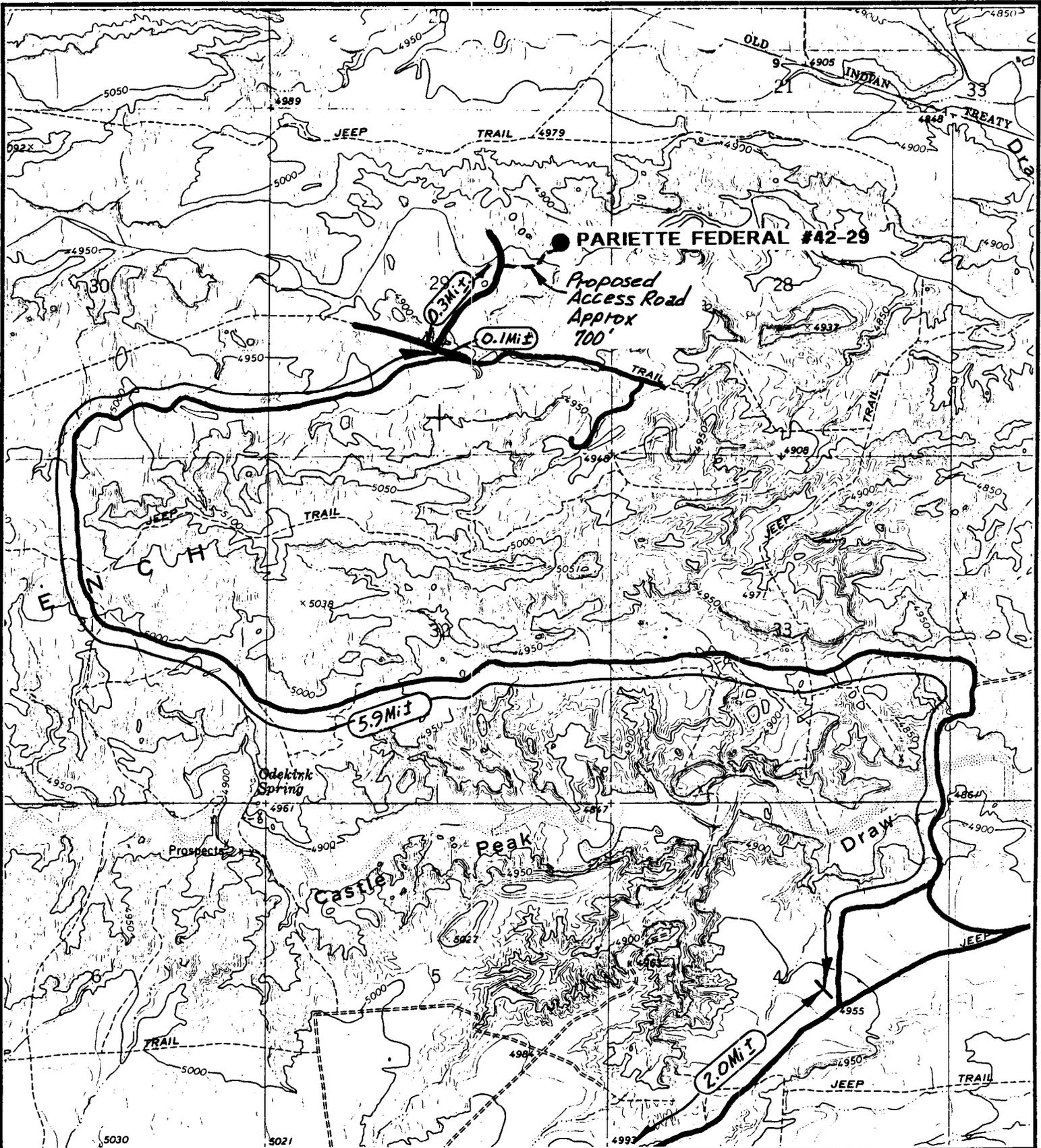
Date 3/6/00


Kary J. Kaltenbacher, V.P.

CONFIDENTIAL STATEMENT

WILDROSE RESOURCES CORPORATION, AS OPERATOR, REQUESTS THAT ALL INFORMATION RELATED TO THIS WELL BE HELD TIGHT FOR THE MAXIMUM PERIOD ALLOWED BY FEDERAL AND STATE REGULATIONS.





TOPOGRAPHIC
 MAP "B"
 SCALE: 1" = 2000'



WILDROSE RESOURCES CORP.

PARIETTE FEDERAL #42-29
 SECTION 29, T8S, R18E, S.L.B.&M.

Exhibit 'E-2'

28 Aug '97

83-123-037

PROPOSED PRODUCTION FACILITY DIAGRAM

VALVE DESCRIPTION		
	DURING PROD.	DURING SALES
VALVE #1	CLOSED	OPEN
VALVE #2	OPEN	CLOSED
VALVE #3	CLOSED	OPEN
VALVE #4	OPEN	CLOSED
VALVE #5	CLOSED	CLOSED
VALVE #6	CLOSED	CLOSED
VALVE #7	CLOSED	OPEN

DIKE

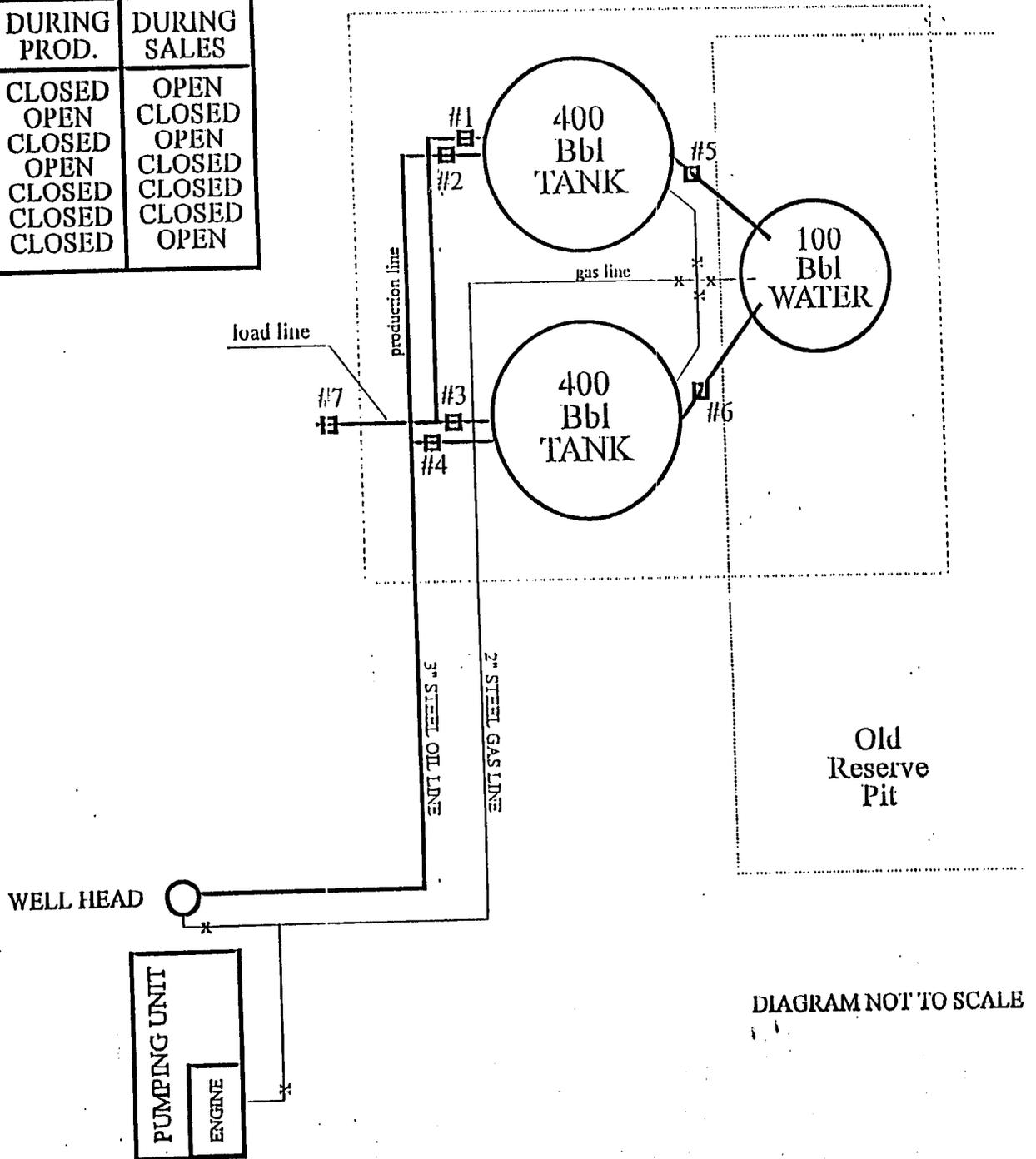
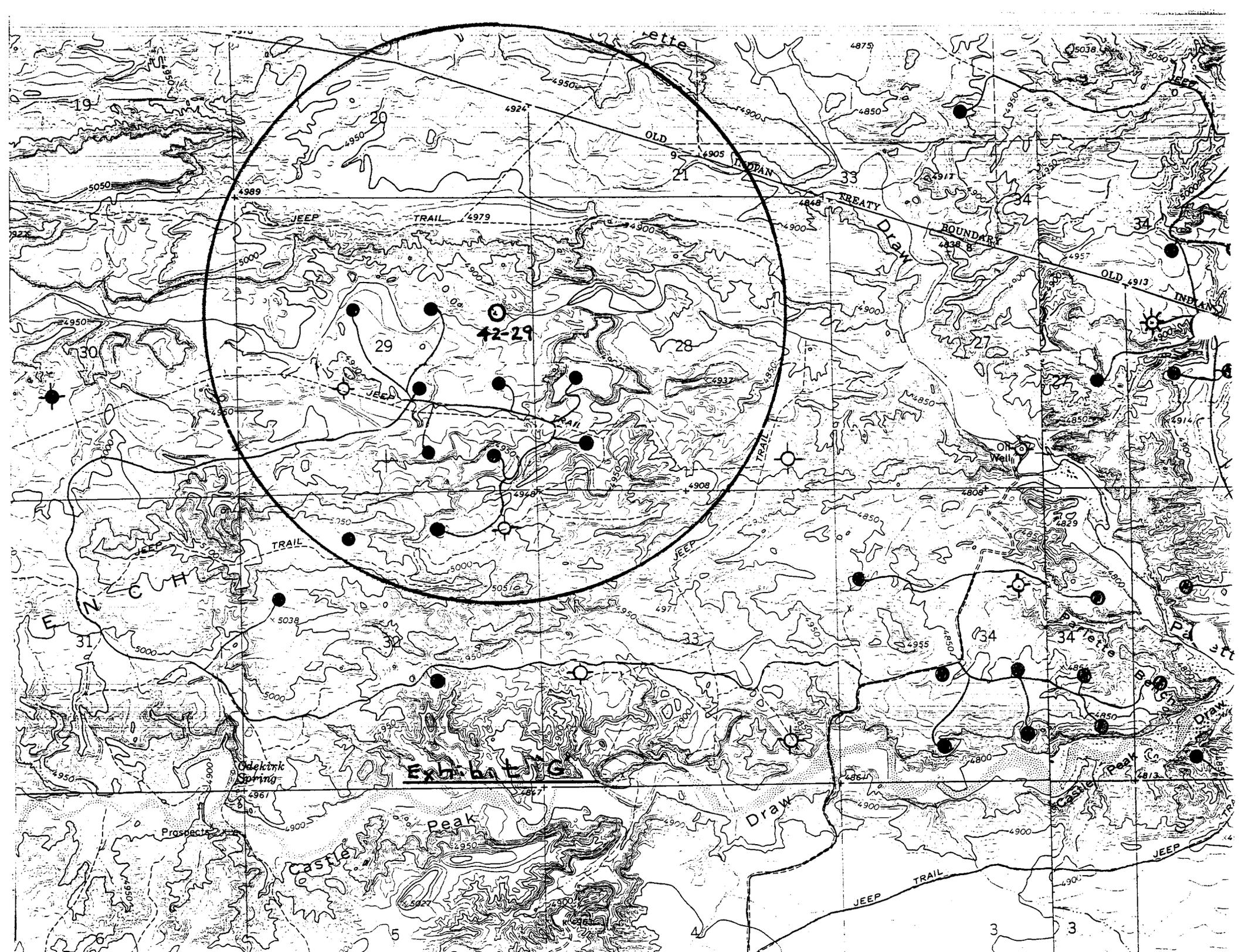
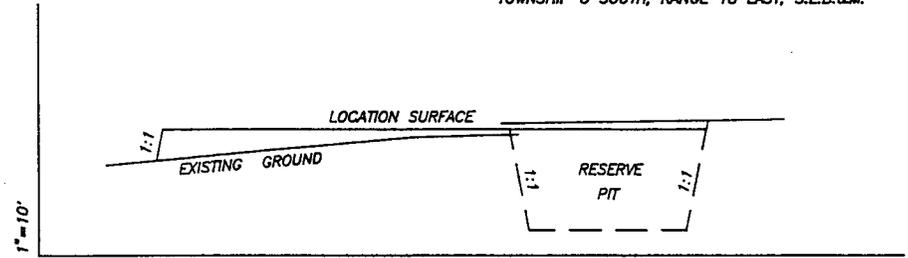
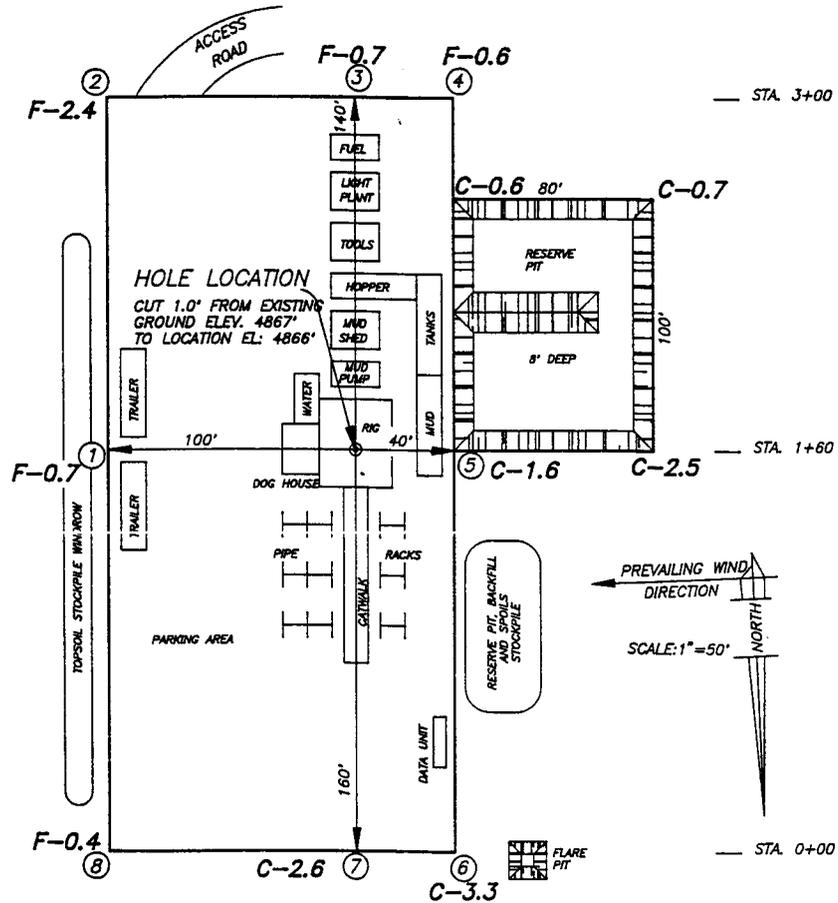


Exhibit 'F'

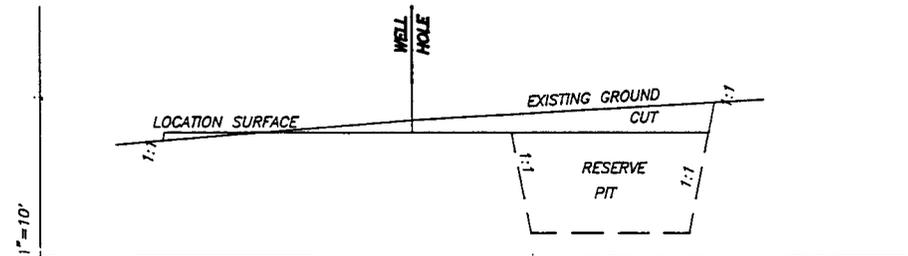


WILDROSE RESOURCES CORP.
WELL LAYOUT PLAT
HARBOURTOWN FEDERAL #42-29

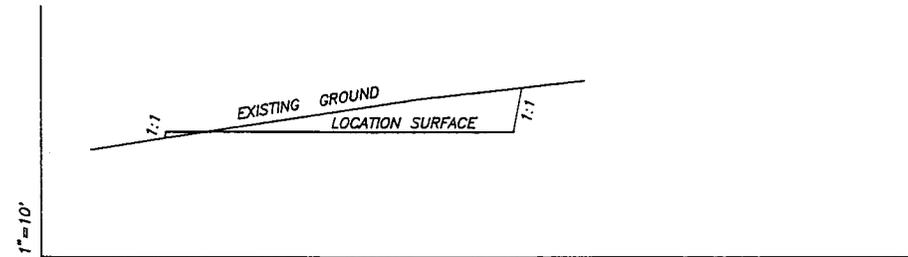
LOCATED IN THE SE1/4 OF THE NE1/4 OF SECTION 29,
TOWNSHIP 8 SOUTH, RANGE 18 EAST, S.L.B.&M.



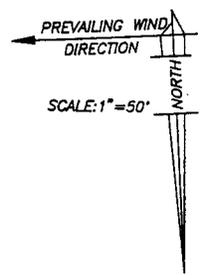
1"=10'
1"=50'
STA 3+00 (2+60 FOR PIT)



1"=10'
1"=50'
STA 1+60



1"=10'
1"=50'
STA 0+00



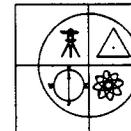
APPROXIMATE QUANTITIES

CUT: 3500 CU. YDS. (INCLUDES PIT)
FILL: 600 CU. YDS.

28 AUG 1997

83-123-037

Exhibit 'H'



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

121 NORTH CENTER STREET
P.O. BOX 975
DUCHESNE, UTAH 84021
(801) 738-5352

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/08/2000

API NO. ASSIGNED: 43-047-33512

WELL NAME: PARIETTE FED 42-29
 OPERATOR: WILDROSE RESOURCES CORP (N9660)
 CONTACT: KARY KALTENBACHER

PHONE NUMBER: 303-761-9965

PROPOSED LOCATION:

SENE 29 080S 180E
 SURFACE: 2059 FNL 0806 FEL
 BOTTOM: 2059 FNL 0806 FEL
 UINTAH
 8 MILE FLAT NORTH (590)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1-Federal
 LEASE NUMBER: U-36846
 SURFACE OWNER: 1-Federal

PROPOSED FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. 229352)
 Potash (Y/N)
 Oil Shale (Y/N) *190 - 5 (B)
 Water Permit
 (No. 43-1721)
 RDCC Review (Y/N)
 (Date:)
 Fee Surf Agreement (Y/N)

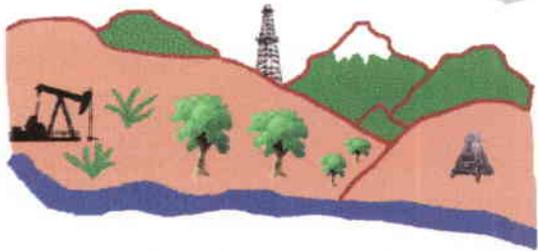
LOCATION AND SITING:

R649-2-3. Unit _____
 R649-3-2. General
 Siting: _____
 R649-3-3. Exception

 Drilling Unit
 Board Cause No: _____
 Eff Date: _____
 Siting: _____
 R649-3-11. Directional Drill

COMMENTS: _____

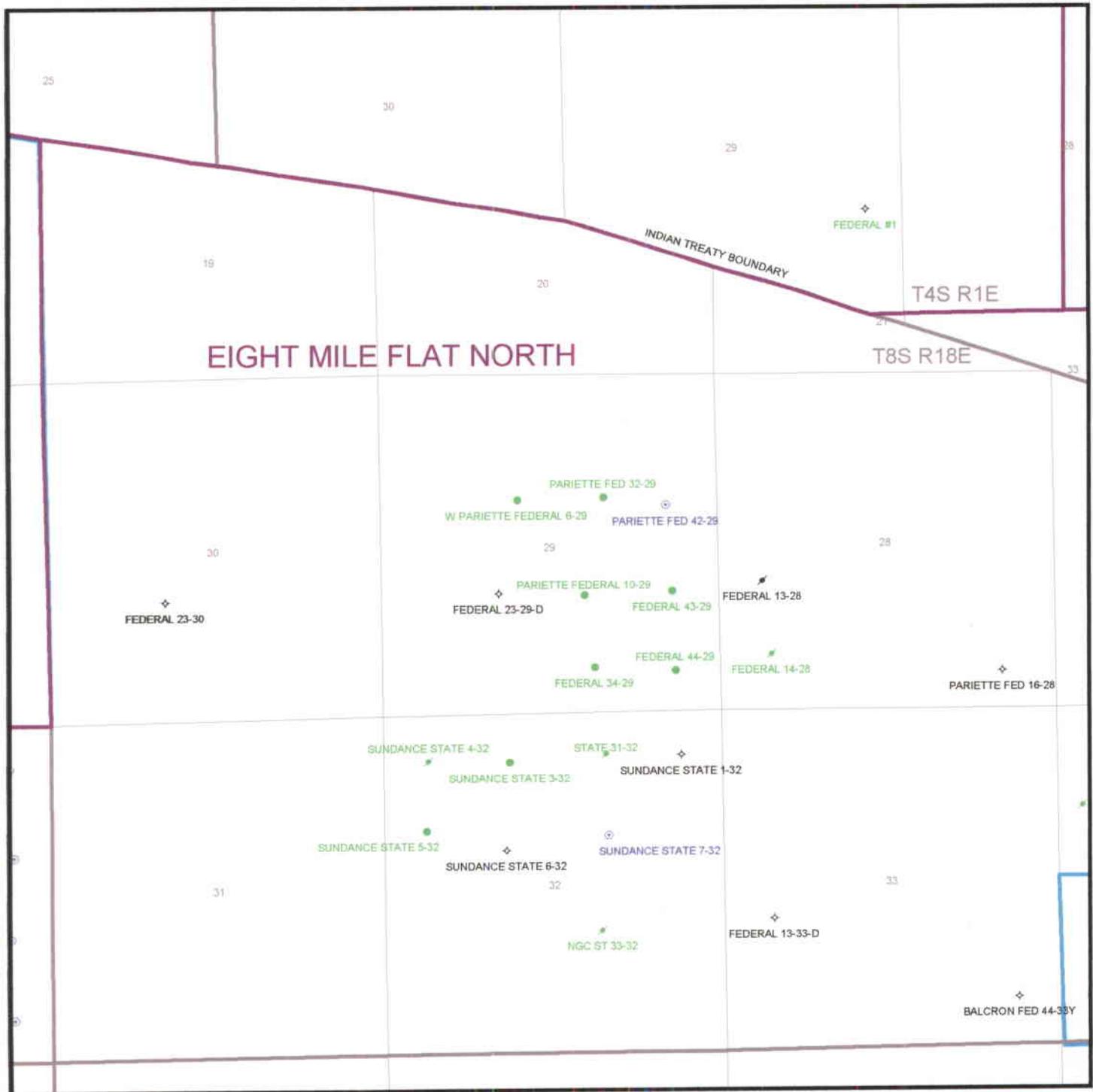
STIPULATIONS: ① FEDERAL APPROVAL



Utah Oil Gas and Mining

Serving the Industry, Protecting the Environment

OPERATOR: WILDROSE RESOURCES CORP (N9660)
FIELD: EIGHT MILE FLAT NORTH (590)
SEC. 29, T 8 S, R 18 E
COUNTY: UINTAH SPACING: STATE



PREPARED
DATE: 20-Mar-2000



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

March 23, 2000

Wildrose Resources Corporation
3121 Cherryridge Road
Englewood, CO 80110

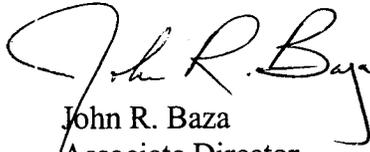
Re: Pariette Fed 42-29 Well, 2059' FNL., 806' FEL, SE NE, Sec. 29, T. 8S, R. 18E,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33512.

Sincerely,


John R. Baza
Associate Director

er

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Wildrose Resources Corporation

Well Name & Number Pariette Fed 42-29

API Number: 43-047-33512

Lease: U-36846

Location: SE NE Sec. 29 T. 8S R. 18E

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338
- Contact Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.



WILDROSE RESOURCES CORPORATION

April 12, 2001

Lisha Cordova
Utah Division Oil, Gas & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

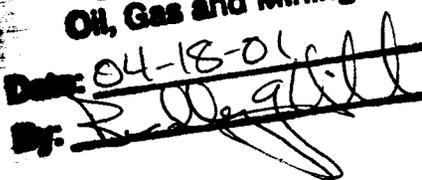
RE: Pariette Federal #42-29
SE/NE Section 29, T8S, R18E
Uintah County, Utah
API # 43-047-33512

Dear Ms. Cordova,

Pursuant to our telephone conversation today Wildrose is requesting a 1-year extension of the state approved A.P.D. for the captioned well. We are currently still waiting for B.L.M. approval of this location due to supposed endangered cactus in the area of the proposed location. If you have any questions, please give me a call. Thank you for your help in this matter.

Very truly yours,
WILDROSE RESOURCES CORPORATION


Kary J. Kaltentbacher
Vice President

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 04-18-01
By: 

COPY SENT TO OPERATOR
DATE: 04-19-01
BY: CHD

RECEIVED

APR 16 2001

DIVISION OF
OIL, GAS AND MINING



State of Utah

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Robert Morgan
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

July 12, 2002

Kary Kaltenbacher
Wildrose Resources Corp
3121 Cherryridge Road
Englewood, CO 80110

Re: APD Rescinded – Pariette Fed 42-29, Sec. 29, T. 8S, R. 18E – Uintah, Utah
API No. 43-047-33512

Dear Mr Kaltenbacher:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on March 23, 2000. On April 18, 2001, the Division granted a one-year APD extension. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective April 18, 2002.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

Diana Mason
Engineering Technician

cc: Well File
Bureau of Land Management, Vernal



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410

<http://www.blm.gov/utah/vernal>



IN REPLY REFER TO:

3160

UT08300

LA -
4/18/2002

June 18, 2004

Kary Kaltenbacher
Wildrose Resources Corp.
3121 Cherryridge Road
Englewood, CO 80110

43047-33512

Re: Well No. Pariette Federal 42-29
SENE, Sec. 29, T8S, R18E
Uintah County, Utah
Lease No. UTU-36846

Dear Mr. Kaltenbacher:

The Application for Permit to Drill the above-referenced well is being returned unapproved due to the following:

1. Never received an Archaeological Report.
2. Utah Div. of Oil, Gas, & Mining rescinding APD approval.
3. Change of Operator from Wildrose to Inland.

If you have any questions concerning this matter, please contact Stan Olmstead at (435) 781-4468.

Sincerely,

Leslie Walker

Leslie Walker
Legal Instruments Examiner

cc: UDOGM

RECEIVED

JUN 28 2004

DIV. OF OIL, GAS & MINING