

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

<b>APPLICATION FOR PERMIT TO DRILL OR DEEPEN</b>		5. LEASE DESIGNATION AND SERIAL NO. <b>U-4482</b>
1a. TYPE OF WORK  b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>NA</b>
2. NAME OF OPERATOR <b>WEXPRO COMPANY</b>		7. UNIT AGREEMENT NAME <b>ISLAND</b>
3. ADDRESS AND TELEPHONE NO. <b>P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791</b>		8. FARM OR LEASE NAME, WELL NO. <b>ISLAND UNIT NO. 58</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface <b>991' FEL, 2314' FSL, NE SE 7-10S-20E</b> At proposed prod. zone <b>2500' FEL, 1700' FSL, NW SE 7-10S-20E</b>		9. API WELL NO. <b>PENDING</b>
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* <b>Approximately 20 miles southwest of Ouray, Utah</b>		10. FIELD AND POOL, OR WILDCAT <b>ISLAND UNIT</b>
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) <b>991'</b>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>7-10S-20E</b>
16. NO. OF ACRES IN LEASE <b>1970.27</b>	17. NO. OF ACRES ASSIGNED TO THIS WELL <b>NA</b>	12. COUNTY OR PARISH <b>UINTAH</b>
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT. <b>1600'</b>	19. PROPOSED DEPTH <b>7760' TVD</b>	13. STATE <b>UTAH</b>
20. ROTARY OR CABLE TOOLS <b>Rotary</b>		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>GR 5087'</b>		22. APPROX. DATE WORK WILL START* <b>Upon approval</b>

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8", K-55	36#	300'	Please refer to drilling plan
7-7/8"	4-1/2", N-80	11.6#	8260'	Please refer to drilling plan

Please refer to attached Drilling Plan for details.

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL67308873, BLM Bond No. ES0019.

Directional Drilling

**RECEIVED**

FEB 14 2000

DIVISION OF  
**OIL, GAS AND MINING**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE G. T. Nimmo, Operations Manager DATE 2/10/00

(This space for Federal or State office use)

PERMIT NO. 43047-33477 APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE BRADLEY G. HILL DATE 3/23/00  
**RECLAMATION SPECIALIST III**

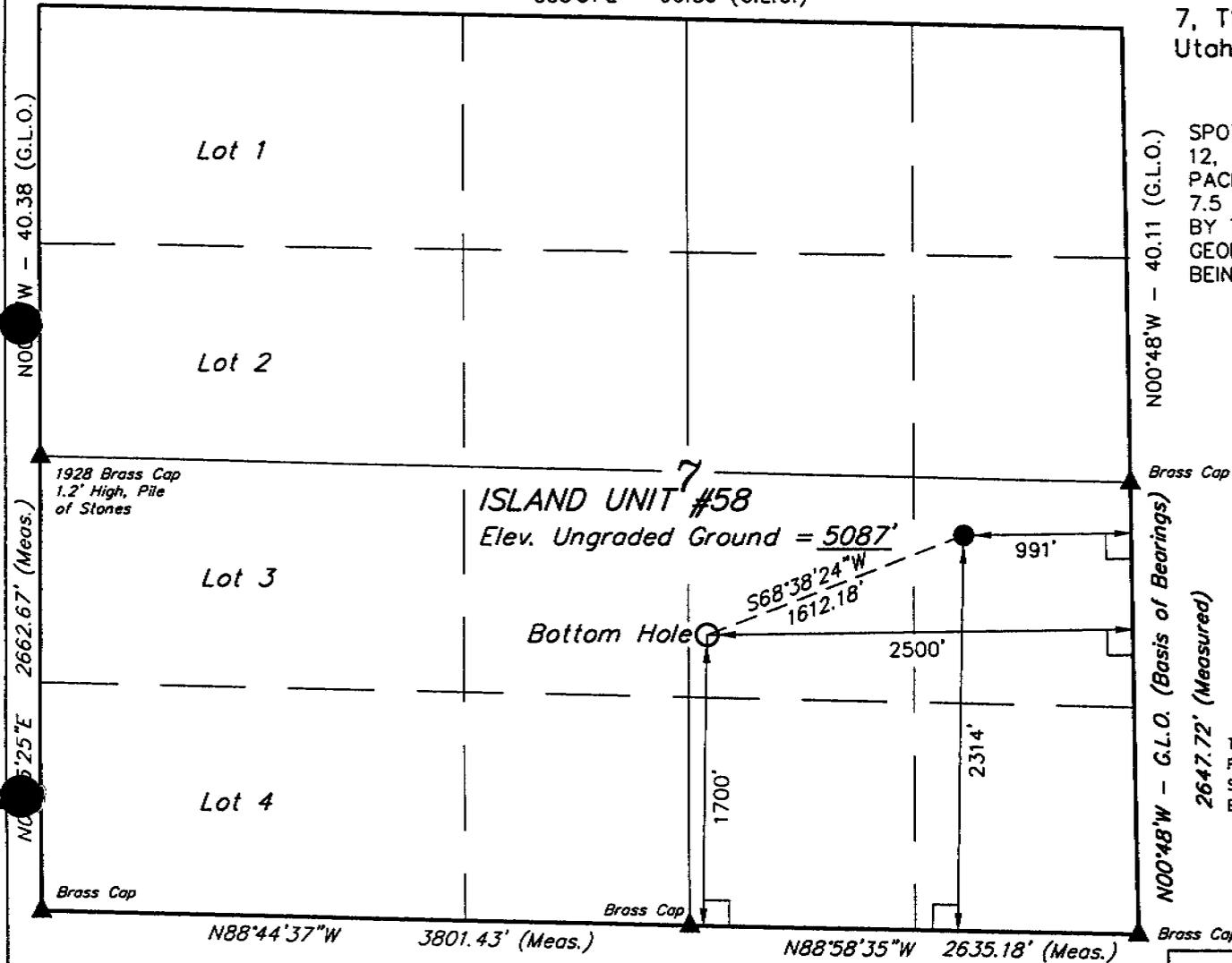
\* See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Federal Approval of this  
Action is Necessary**

# T10S, R20E, S.L.B.&M.

S88°51'E - 96.86 (G.L.O.)

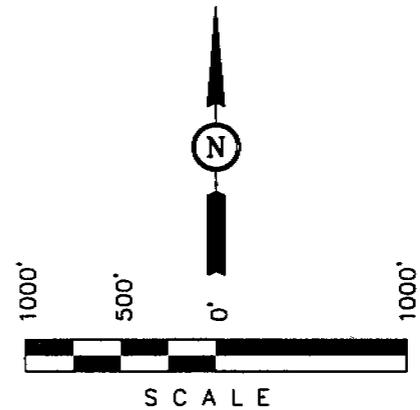


## WEXPRO COMPANY

Well location, ISLAND UNIT #58, located as shown in the NE 1/4 SE 1/4 of Section 7, T10S, R20E, S.L.B.&M. Uintah County, Utah.

### BASIS OF ELEVATION

SPOT ELEVATION IN THE NE 1/4 SW 1/4 OF SECTION 12, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5125 FEET.



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert L. Kay*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

### LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

LATITUDE = 39°57'39"  
LONGITUDE = 109°42'06"

**UINTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-13-99	DATE DRAWN: 12-29-99
PARTY D.A. T.A. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE WEXPRO COMPANY	

**Drilling Plan  
Wexpro Company  
Island Unit Well No. 58  
Uintah County, Utah**

1. SURFACE FORMATION, ESTIMATED TOPS AND WATER, OIL, GAS OR MINERAL BEARING FORMATIONS:

Formation	TVD Depth	Remarks
Uintah	Surface	
Green River	1,360'	Gas, Secondary Objective
Kick Off Point	1,650'	
Birds Nest Aquifer	2,325'	
Wasatch Tongue	4,345'	
Green River Tongue	4,695'	Gas, Secondary Objective
Wasatch	4,845'	Gas, Secondary Objective
Lower Wasatch Marker	6,955'	Gas, Primary Objective
Total Depth	7,760'	

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected.

2. PRESSURE CONTROL EQUIPMENT: (See attached diagram) Operator's minimum specifications for pressure control equipment require an 11-inch 3000 psi double gate hydraulically operated blowout preventer and an 11-inch 3000 psi annular preventer. BOP equipment will be tested to its rated working pressure or 70-percent of the internal yield of the surface casing. The annular preventer will be tested at 50-percent of its rated working pressure. NOTE: The surface casing will be pressure tested to a minimum of 1500 psi. BOP's will be checked daily as to mechanical operating condition and will be tested by rig equipment after each string of casing is run. All ram type preventers will have hand wheels which will be operative and accessible at the time the preventers are installed.

AUXILIARY EQUIPMENT:

- a. Manually operated kelly cock

- b. No floats at bit
- c. Monitoring of mud system will be visual
- d. Full opening floor valves in the full open position, capable of fitting all drill stem connections manually operated

3. CASING PROGRAM:

Size	Top	Bottom	Weight	Grade	Thread	Condition
9-5/8"	sfc	300'	36	K55	STC	New
4-1/2"	sfc	8,260' MD	11.6	N80	LTC	New

Casing Strengths:				Collapse	Burst	Tensile (minimum)
9-5/8"	36 lb.	K55	STC	2,020 psi	3,520 psi	423,000 lb.
4-1/2"	11.6 lb.	N80	LTC	6,350 psi	7,780 psi	223,000 lb.

CEMENTING PROGRAMS:

9-5/8-inch Surface Casing: 300 feet of Class G with 3% CaCl<sub>2</sub> (1/4% celloflake will only be used if lost circulation is encountered).

4-1/2-inch Production Casing: 5000 feet of 50/50 Poz-gel followed by 3100 feet of Class G with reducer and fluid loss additives, if needed.

4. MUD PROGRAM: Fresh water with gel sweeps will be used from surface to 300 feet. Fresh water with 2% KCL will be used from 300 feet to total depth.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at the wellsite.

No chrome constituent additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. LOGGING: Electric Logs will be run as deemed necessary.

TESTING: None

CORING: None

6. ABNORMAL PRESSURE AND TEMPERATURE: No abnormal pressures are anticipated. A BHT of 137 degrees F and a BHP of 2900 psi are expected.

7. ANTICIPATED STARTING DATE: Upon Approval

DURATION OF OPERATION: 15 days

# WEXPRO COMPANY

Structure : SEC.7-T10S-R20E

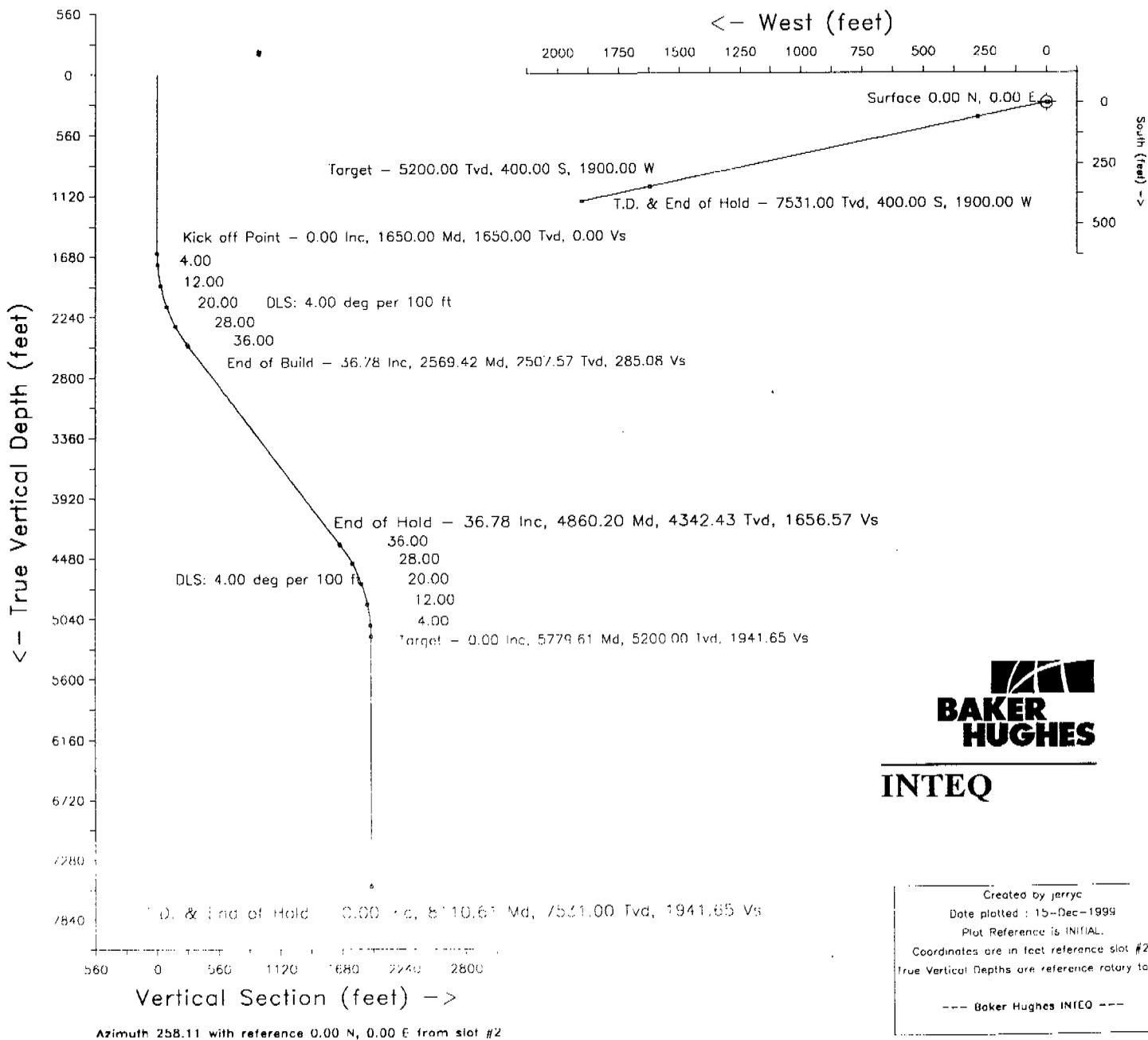
Well : ISLAND #58

Field : Uintah County

Location : UTAH

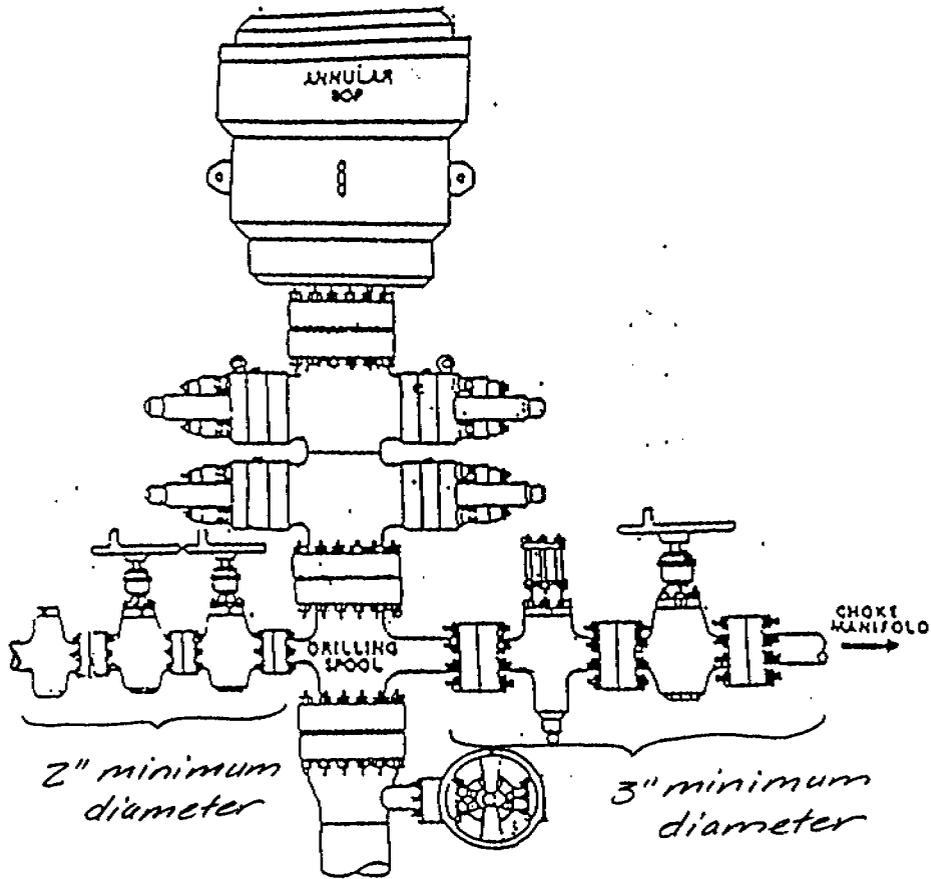
## WELL PROFILE DATA

Point	MD	Inc	Dir	TVD	North	East	V. Sect	Deg/100
Tie on	0.00	0.00	258.11	0.00	0.00	0.00	0.00	0.00
KOP	1650.00	0.00	258.11	1650.00	0.00	0.00	0.00	0.00
End of Build	2569.42	36.78	258.11	2507.57	-58.73	278.97	285.08	4.00
End of Hold	4860.20	36.78	258.11	4342.43	-341.27	-1621.03	1656.57	0.00
Target	5779.61	0.00	258.11	5200.00	-400.00	-1900.00	1941.65	4.00
T.D. & End of Hold	8110.61	0.00	258.11	7531.00	-400.00	-1900.00	1941.65	0.00

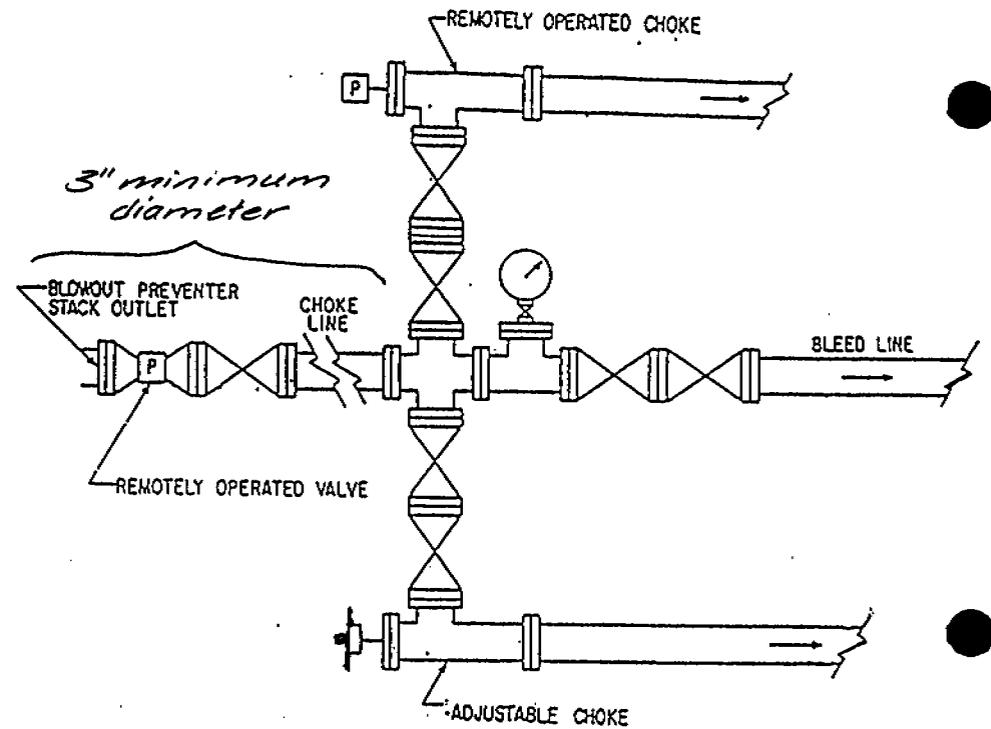


**INTEQ**

Created by jerryc  
Date plotted : 15-Dec-1999  
Plot Reference is INITIAL.  
Coordinates are in feet reference slot #2  
True Vertical Depths are reference rotary table  
--- Baker Hughes INTEQ ---



WEXPRO/CELSIUS  
5K psi Blowout Prevention Equipment



Choke Manifold System

Note: Vent Lines will be on a downward grade from choke manifold to pit and anchored securely

# WEXPRO COMPANY

Structure : SEC.7-T10S-R20E

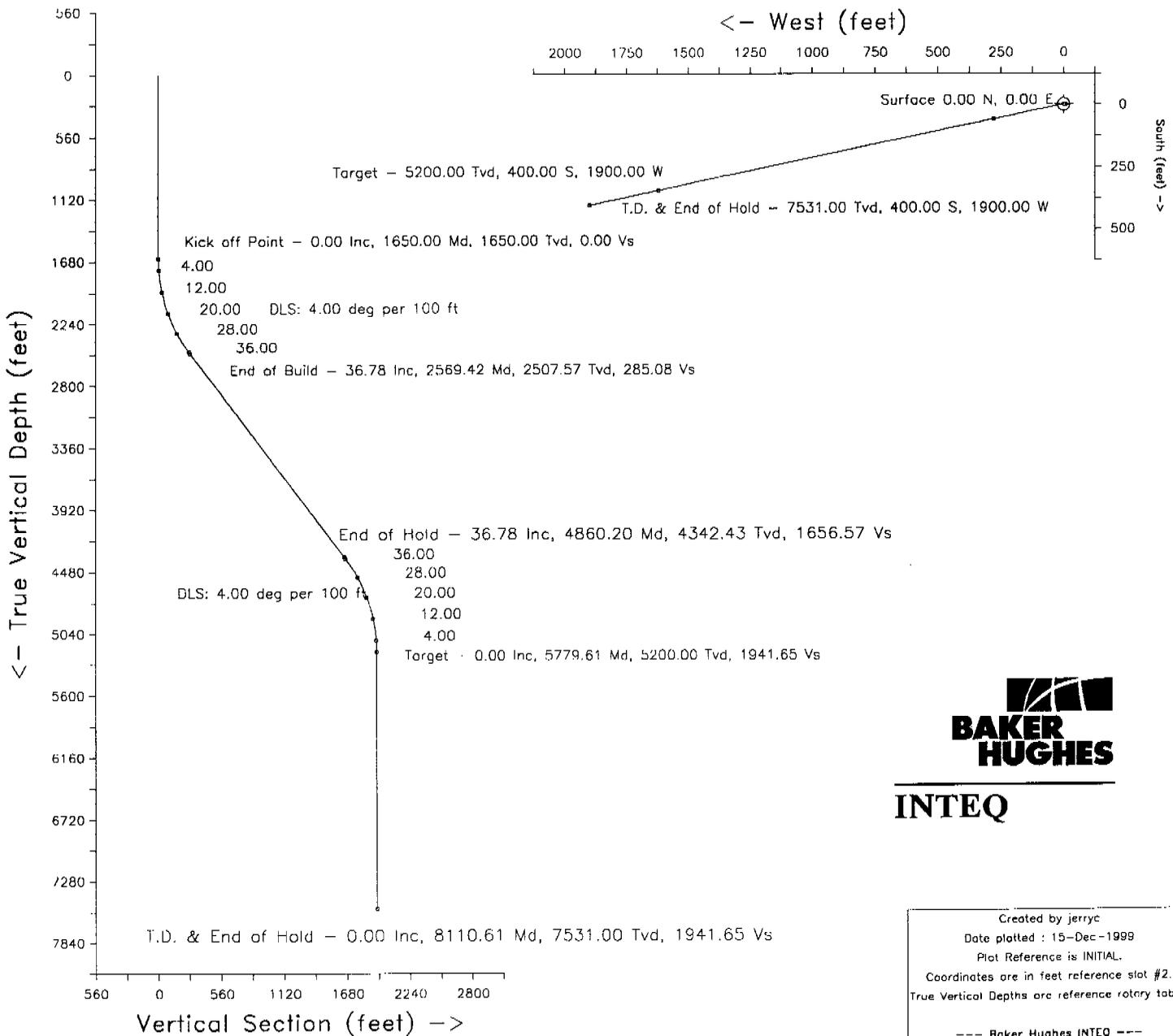
Well : ISLAND #58

Field : UINTAH COUNTY

Location : UTAH

## WELL PROFILE DATA

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KOP	1650.00	0.00	258.11	1650.00	0.00	0.00	0.00	0.00
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Plot Reference is INITIAL.  
Coordinates are in feet reference slot #2.  
True Vertical Depths are reference rotary table.

--- Baker Hughes INTEQ ---

**Surface Use and Operations**  
**Wexpro Company**  
**Island Unit Well No. 58**  
**Uintah County, Utah**

1. Existing Road:

- A. Proposed Well Site as Staked: Refer to well location plat and area map.
- B. Proposed Access Route: Refer to general area map. All access roads are within lease boundaries.
- C. Plans for Improvement and/or Maintenance: All existing roads utilized will be maintained in their present condition and no improvements will be made.

2. Planned Access Roads:

- A. Approximatley 0.4 miles of new road construction is anticipated. The road will be crowned and ditched with a 16 foot running surface. Construction of the access road will necessitate a 30-foot wide right-of-way (maximum disturbance).
- B. Maximum grade: Will not exceed 8 percent.
- C. Turnouts: Water turnouts will be constructed as required to divert runoff water from the road ditch in such a manner as to not cause erosion.
- D. Location (centerline): Access road has been staked and flagged. Surface disturbance and vehicular travel will be limited to the approved access route, additional area needed will be approved in advance.
- E. Surface materials: Surface materials will be obtained from cuts along the access road and location. Spot surfacing may be required to maintain the running surface.
- F. Any topsoil (approximately 6-inches) removed in conjunction with road construction will be spread in the borrow ditches or windrowed to the side. Borrow areas will be seeded as discussed in reclamation procedures.

3. Location of Existing Wells: Refer to area map for the location of existing wells within a one-mile radius.

4. Location of Existing and/or Proposed Facilities: Refer to area maps. Layout of new facilities will be submitted via sundry Notice prior to installation.

All permanent (onsite for six months or longer) structures constructed or installed will be painted Desert Brown, a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with Occupational Safety and Health Act will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain one-and-a-half times the storage capacity of the battery.

Facilities will be applied for via Sundry Notice prior to installation.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from Authorized Officer.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and anchored securely downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new installations and at least quarterly thereafter. The Authorized Officer will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

The proposed pipeline will be constructed and operated by Questar Gas Management Company. The pipeline will be approximately 960 feet in length. The proposed surface pipeline will be 3.5-inch O.D., Grade B or X-42 with a 0.288-inch wall thickness. The width of the right-of-way requested is 50 feet for construction and will revert to 30 feet for operation and maintenance purposes. The pipeline will be either brown or black in color.

The maximum operating pressure that the natural gas pipeline is designed for is 1170 psig. Associated facilities include above ground valving and piping at the lateral junctions.

5. Location and Type of Water Supply: Water will be hauled by tank trucks from the William E. Brown water well located in Section 32-T6S-R20E, Water Use Claim #43-9077, Application #t20262.
6. Source of Construction Materials: All materials will be derived from cuts at the location and along the access road. Construction material will be located on lease.
7. Methods for Handling Water Disposal: Cuttings and drilling fluids will be placed in an unlined mud pit which will be constructed with at least one half of its holding capacity below ground level. The mud pit will be fenced on three sides with a sheep-tight fence of woven wire prior to the onset of drilling. Immediately upon completion of drilling, the fourth side will be fenced and the liquids allowed to evaporate. The fence will be maintained until restoration. Any produced liquids will be contained in test tanks and hauled out by tank trucks. Garbage and other waste materials will be placed in a trash cage, the contents of which will be disposed of in the nearest legal landfill. Portable sewage facilities will be utilized for the disposal of human waste.

Produced waste water will be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location will be submitted for the Authorized Officer's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

8. Ancillary Facilities: Camp facilities will not be required.
9. Wellsite Layout: Refer to drawing.
10. Plans for Restoration of the Surface: During construction, all woody vegetation and the top six-inches of topsoil material will be removed from the pad and stockpiled separately. All pits will remain fenced until cleanup begins. Overhead flagging will be installed if oil is in the mud pit.

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed. All disturbed areas will be recontoured to the approximate natural contours to the satisfaction of the Authorized Officer.

The stockpiled topsoil will be evenly distributed over the disturbed areas. Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface. Reseeding will be done in the Fall before ground frost.

A seed drill equipped with a regulator will be required. Seed will be drilled 1/4-1/2 inch deep on the contour using a seed mixture specified by the Bureau of Land Management.

Where drilling is not possible a broadcast/rake method will be used doubling the seed mixture.

11. Surface and Mineral Ownership: Surface ownership along the access road is federal and surface ownership at the wellsite is federal.
12. Other Information: Greg Darlington of the Bureau of Land Management, Bookcliffs Resource Area, in Vernal, Utah will be notified at least 72-hours prior to commencement of both construction and reclamation operations.

A Class III Cultural Resource Inventory has been completed and the report forwarded to the Bureau of Land Management. If any cultural resources are found during construction, all work will stop, and the Authorized Officer will be notified.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

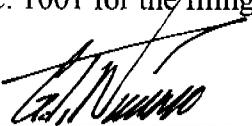
13. Lessee's or Operators Representative and Certification:

G. T. Nimmo, Operations Manager, P. O. Box 458, Rock Springs, Wyoming 82902, telephone number (307) 382-9791.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which currently exist, that the statements made in the plan area, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Wexpro Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date: 12/10/00

Name 

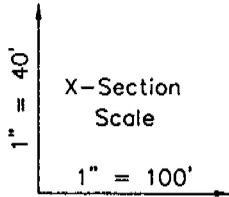
G. T. Nimmo, Operations Manager



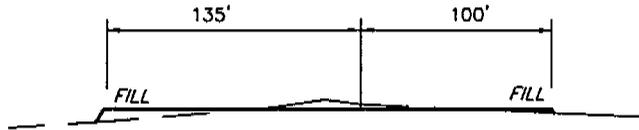
# WEXPRO COMPANY

## TYPICAL CROSS SECTIONS FOR

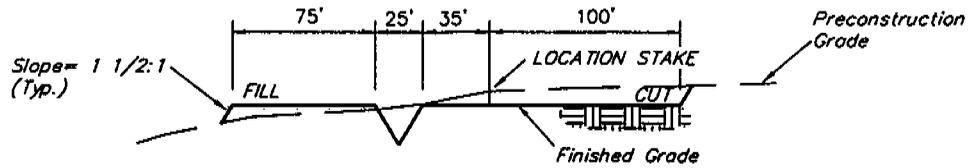
ISLAND UNIT #59, #60, #58, #47, & #57  
SECTION 7, T10S, R20E, S.L.B.&M.  
NE 1/4 SE 1/4



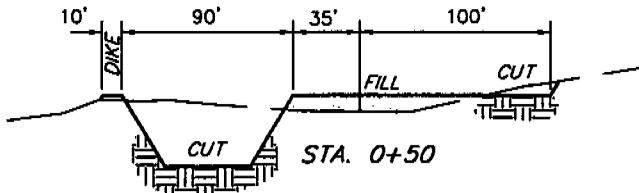
DATE: 12-29-99  
Drawn By: C.B.T.  
Revised: 1-11-00 C.B.T.



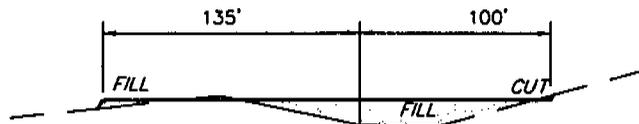
STA. 4+15



STA. 1+75



STA. 0+50



STA. 0+00

**NOTE:**

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

**FIGURE #2**

**APPROXIMATE YARDAGES**

**CUT**

(6") Topsoil Stripping = 1,810 Cu. Yds.

Remaining Location = 6,940 Cu. Yds.

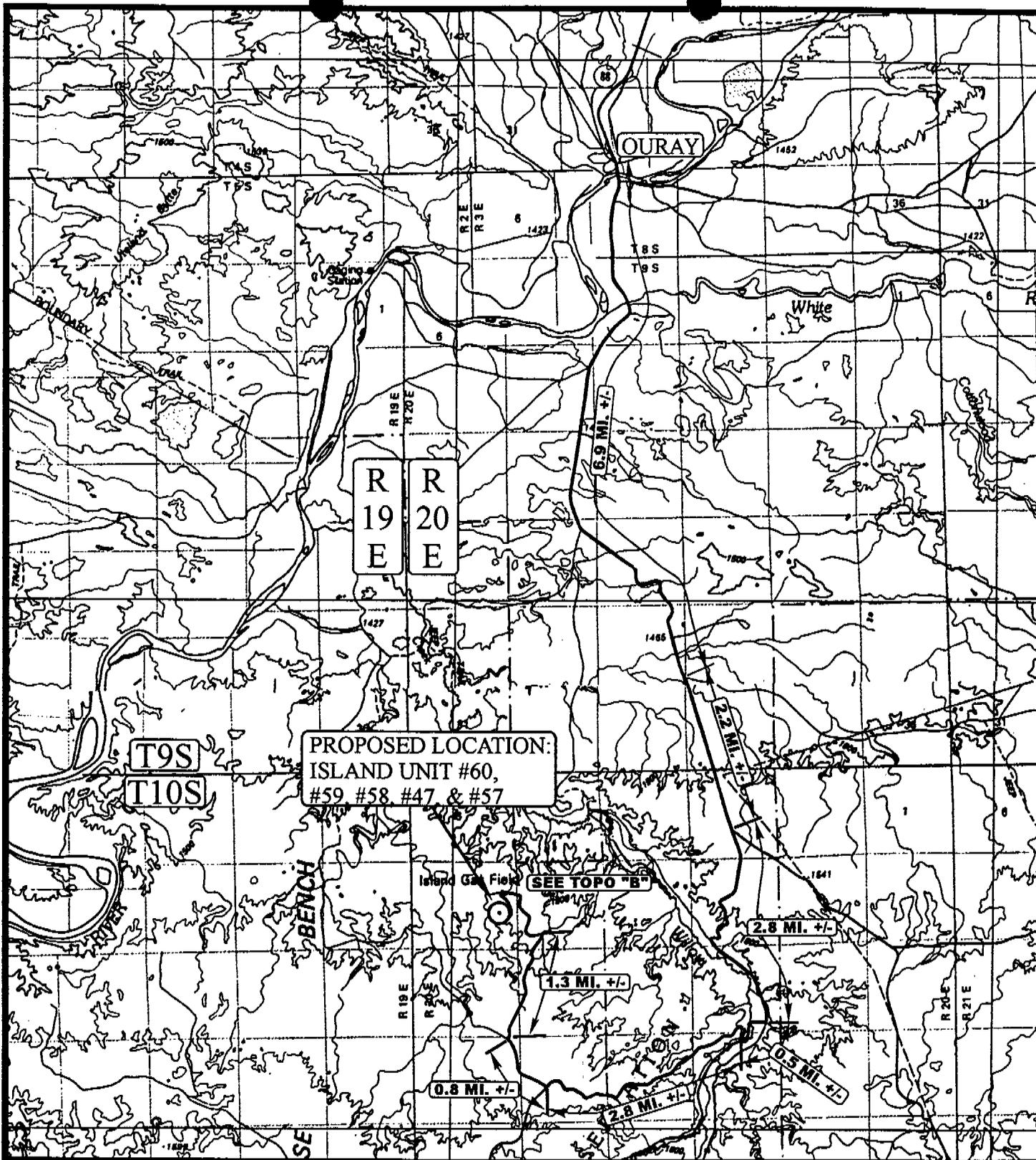
**TOTAL CUT = 8,750 CU.YDS.**

**FILL = 4,490 CU.YDS.**

EXCESS MATERIAL AFTER 5% COMPACTION = 4,020 Cu. Yds.

Topsoil & Pit Backfill (1/2 Pit Vol.) = 4,020 Cu. Yds.

EXCESS UNBALANCE (After Rehabilitation) = 0 Cu. Yds.



PROPOSED LOCATION:  
ISLAND UNIT #60,  
#59, #58, #47, & #57

SEE TOPO "B"

**LEGEND:**

○ PROPOSED LOCATION

**WEXPRO COMPANY**

ISLAND UNIT #60, #59, #58, #47, & 57  
SECTION 7, T10S, R20E, S.L.B.&M.  
NE 1/4 SE 1/4



Utah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

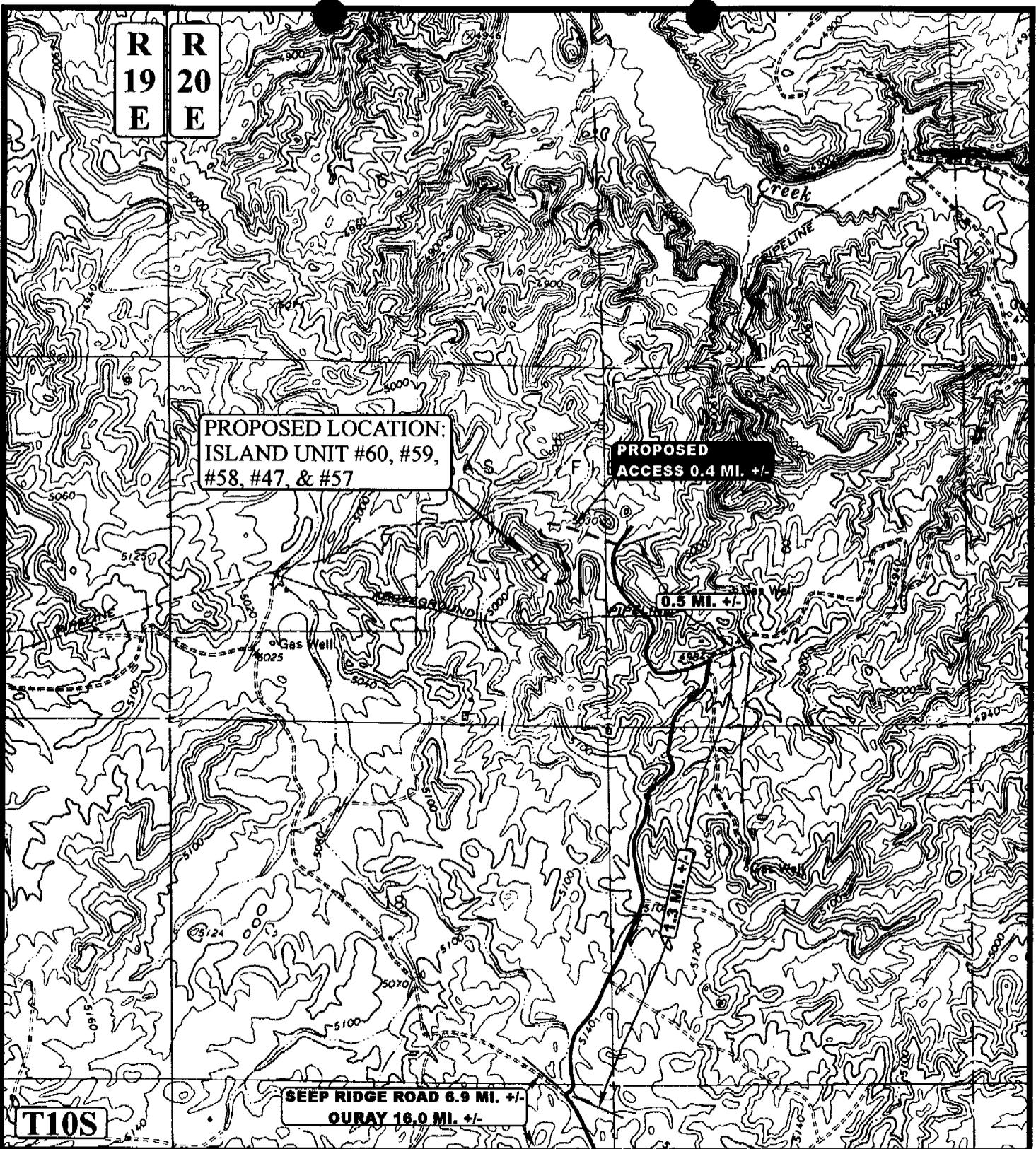


TOPOGRAPHIC  
MAP

12	29	99
MONTH	DAY	YEAR

**A**  
TOPO

SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00



**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING ROAD

**WEXPRO COMPANY**

**ISLAND UNITS #60, #59, #58, #47, & #57**  
**SECTION 7, T10S, R20E, S.L.B.&M.**  
**NE 1/4 SE 1/4**

**U&L S** **Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC** **12** **29** **99**  
**MAP** **MONTH** **DAY** **YEAR**  
**SCALE: 1" = 2000'** **DRAWN BY: J.L.G.** **REVISED: 00-00-00** **B**  
**TOPO**

T10S

PROPOSED LOCATION:  
ISLAND UNIT #60, #59,  
#58, #47 & #57

IU 64,  
65, & 66

EXIST. ROAD (TYP.)

METER  
STA.

IU 15, 44,  
45, & 46

- LEGEND**
- ① 1 - SURFACE PIPELINE
  - ② 2 - SURFACE PIPELINES
  - ③ 3 - SURFACE PIPELINES
  - ④ 1 - BURIED PIPELINE
  - ⑤ 2 - BURIED PIPELINES

R  
19  
E

R  
20  
E

- LEGEND:**
- - - - - Existing Fences
  - - - - - Existing Tele. Cables
  - - - - - Existing Pipelines
  - - - - - Existing Powerlines
  - ⊕ Dry Hole Marker
  - Producing Wells
  - ⊙ Reference Number (See Reference Sheet)
  - ==== Existing Roads
  - - - - Existing Trails

**WEXPRO COMPANY**

**ISLAND UNIT #60, #59, #58, #47 & #57**  
**SECTION 7, T10S, R20E, S.L.B.&M.**  
**NE 1/4 SE 1/4**

**UELS**  
Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**AFFIDAVIT OF SURFACE INSPECTION**

1	4	00
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00 **1** TOPO

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/14/2000

API NO. ASSIGNED: 43-047-33477

WELL NAME: ISLAND UNIT 58

**AMENDED**

OPERATOR: WEXPRO COMPANY ( N1070 )

CONTACT: G T NIMMO

PHONE NUMBER: 307-382-9791

PROPOSED LOCATION:

SWSW 07 100S 200E

SURFACE: 1082 FSL 1484 FWL

*NWSE* BOTTOM: 1700 FSL 2500 FEL

UINTAH

NATURAL BUTTES ( 630 )

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-4482

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSTC

INSPECT LOCATN BY: / /		
<b>Tech Review</b>	<b>Initials</b>	<b>Date</b>
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. ES0019 )
- N Potash (Y/N)
- Oil Shale (Y/N) \*190 - 5 (B)
- Water Permit  
(No. 43-9077 )
- N RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- N/A Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3. Unit Island
- R649-3-2. General
- Siting: \_\_\_\_\_
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: \_\_\_\_\_
- Eff Date: \_\_\_\_\_
- Siting: \_\_\_\_\_
- R649-3-11. Directional Drill

COMMENTS: Need add'l info. "Direct. Dril." (Rec'd 5-1-00)

STIPULATIONS: \_\_\_\_\_

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/14/2000

API NO. ASSIGNED: 43-047-33477

WELL NAME: ISLAND U 58

OPERATOR: WEXPRO COMPANY ( N1070 )

CONTACT: G T NIMMO

PHONE NUMBER: 307-382-9791

PROPOSED LOCATION:

NESE 07 100S 200E

SURFACE: 2314 FSL 0991 FEL

*NWSE* BOTTOM: 1700 FSL 2500 FEL

UINTAH

NATURAL BUTTES ( 630 )

LEASE TYPE: 1 - *Federal*

LEASE NUMBER: U-4482

SURFACE OWNER: 1 - *Federal*

PROPOSED FORMATION: WSTC

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

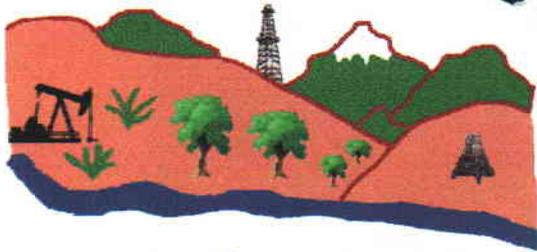
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. ES0019 )
- Potash (Y/N)
- Oil Shale (Y/N) \*190 - 5 (B)
- Water Permit  
(No. 43-9077 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- N/A* Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3. Unit Island
- R649-3-2. General  
Siting: \_\_\_\_\_
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: \_\_\_\_\_  
Eff Date: \_\_\_\_\_  
Siting: \_\_\_\_\_
- R649-3-11. Directional Drill

COMMENTS: Need add'l info. "Direct/Drill". (Rec'd 3-22-00)

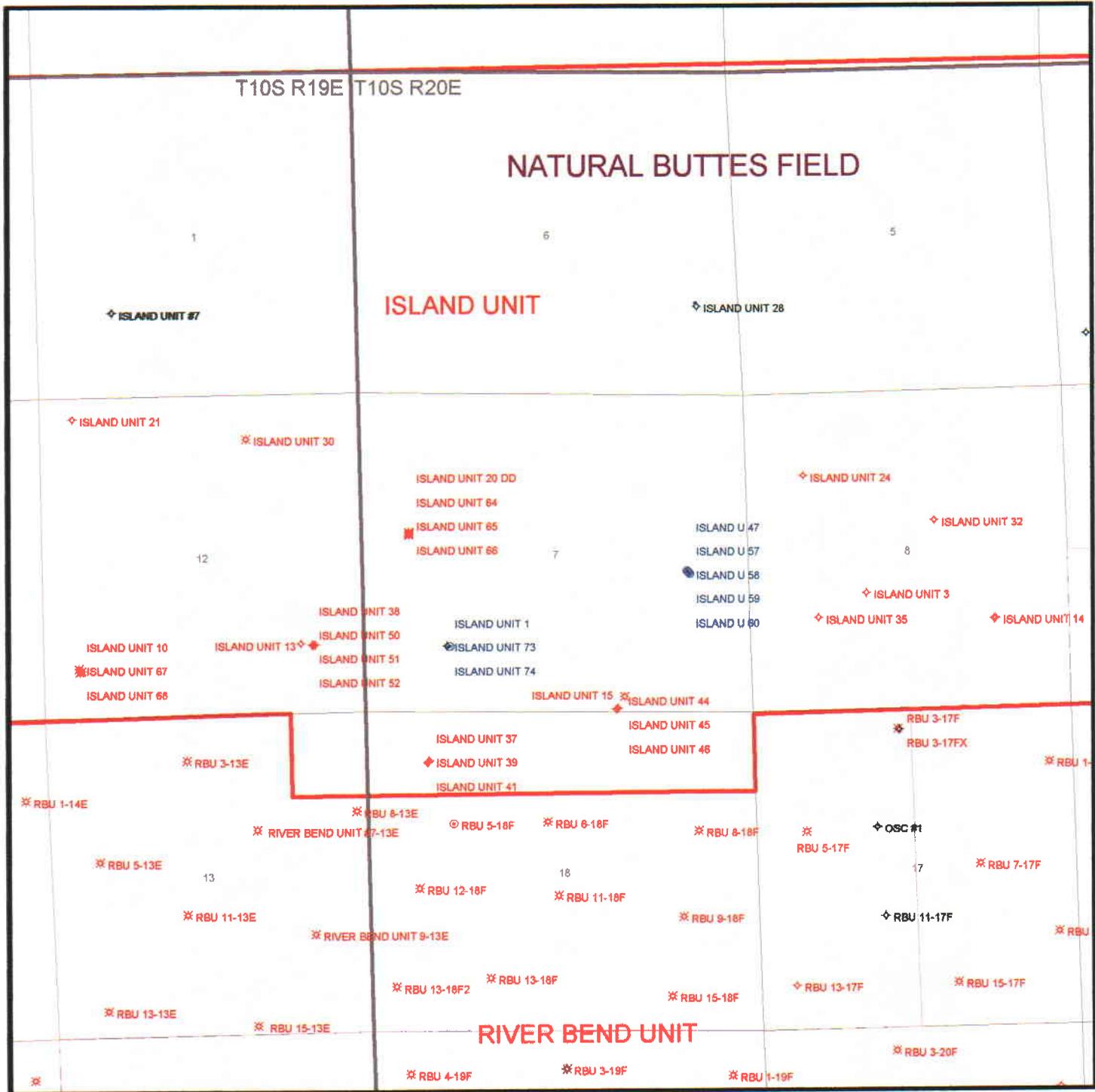
STIPULATIONS: ① FEDERAL APPROVAL  
② Oil Shale  
③ Directional



Utah Oil Gas and Mining

Serving the Industry, Protecting the Environment

OPERATOR: WEXPRO COMPANY (N1070)  
 FIELD: NATURAL BUTTES (630)  
 SEC. 7, T 10 S, R 20 E  
 COUNTY: UINTAH UNIT: ISLAND



PREPARED  
 DATE: 16-Feb-2000

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. U-4482
2. NAME OF OPERATOR WEXPRO COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS AND TELEPHONE NO. P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791	7. IF UNIT OR CA, AGREEMENT DESIGNATION ISLAND
4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION) 991' FEL, 2314' FSL, NE SE 7-10S-20E (Surface Location) CORRECTED LEGAL DESCRIPTION 2500' FEL, 1700' FSL, NW SE 7-10S-20E (Bottom Hole Location)	8. WELL NAME AND NO. ISLAND UNIT NO. 58
	9. API WELL NO. 43-047-Pending
	10. FIELD AND POOL, OR EXPLORATORY AREA ISLAND
	11. COUNTY OR PARISH, STATE JUNTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Amend APD Filing
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested in the seven day letter, the minimum amount of cement to be used by volume is as follows:  
The 9-5/8-inch O.D., 36#, K-55, ST&C casing will be cemented with 222 cubic feet of Class G cement with 3% CaCl<sub>2</sub> and 1/4% Cello Flake, if needed.  
The 4-1/2-inch O.D., 11.6#, N-80, 8 rd thrd, LT&C casing will be cemented with 1200 cubic feet of 50/50 Pozmix and 700 cubic feet of Class G.

The archaeological report was sent on February 16, 2000 from Western Wyoming Archaeological Services (99-WWC-396).

RECEIVED  
FEB 24 2000  
DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed G. T. Nimmo Title G. T. Nimmo, Operations Manager Date February 22, 2000

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. TYPE OF WELL

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

991' FEL, 2314' FSL, NE SE 7-10S-20E (Surface Location)  
2500' FEL, 1700' FSL, NW SE 7-10S-20E (Bottom Hole Location)

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 58

9. API WELL NO.

43-047-Pending

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change in Plans
<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
<input checked="" type="checkbox"/> Other Amend APD Filing	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Attached is the final directional profile for the above well.

RECEIVED

FEB 28 2000

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed



Title

G. T. Nimmo, Operations Manager

February 23, 2000

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

## Proposed Well Profile

<b>Client:</b> Wexpro Company <b>Field:</b> UT, Uintah County <b>Structure:</b> Pad #10 <b>Well:</b> Island #58 <b>Borehole:</b> New Borehole <b>UWI/API#:</b> <b>Date:</b> February 23, 2000 <b>Grid Convergence:</b> 1.28571338° <b>Scale Factor:</b> 1.00012346  <b>Location:</b> N 40 12 0.151, W 109 33 0.163 : N 3238382.002 ftUS, E 2185145.898 ftUS <b>Coordinate System:</b> NAD83 Utah State Planes, Northern Zone, US Feet	<b>Survey Computation Method:</b> Minimum Curvature <b>DLS Computation Method:</b> Lubinski <b>Vertical Section Azimuth:</b> 247.900° <b>Vertical Section Origin:</b> N 0.000 ft, E 0.000 ft <b>TVD Reference:</b> 0.0 ft above <b>Magnetic Declination:</b> 12.666° <b>Total Field Strength:</b> 53632.578 nT <b>Dip:</b> 66.363° <b>Declination Date:</b> January 10, 2000 <b>Magnetic Declination Model:</b> BGGM 1999 <b>North Reference:</b> Grid North <b>Coordinate Reference To:</b> Well Head
---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Station ID	MD (ft)	Incl (°)	Azim (°)	TVD (ft)	VSec (ft)	N-S (ft)	E-W (ft)	Closure (ft)	at Azim (°)	DLS (°/100ft)	TF (°)	FSL (ft)	FEL (ft)
KOP	0.00	0.00	247.9	0.00	0.00	0.00	0.00	0.00	0.00	0.00	112.1MTF	2314.00	991.00
	1650.00	0.00	247.9	1650.00	0.00	0.00	0.00	0.00	0.00	0.00	112.1MTF	2314.00	991.00
	1700.00	1.75	247.9	1699.99	0.76	-0.29	-0.71	0.76	247.86	3.50	112.1MTF	2313.71	991.71
	1800.00	5.25	247.9	1799.79	6.87	-2.59	-6.36	6.87	247.86	3.50	0.0	2311.41	997.36
	1900.00	8.75	247.9	1899.03	19.05	-7.18	-17.65	19.05	247.86	3.50	0.0	2306.82	1008.65
EOC #1	2000.00	12.25	247.9	1997.34	37.27	-14.05	-34.52	37.27	247.86	3.50	0.0	2299.95	1025.52
	2100.00	15.75	247.9	2094.35	61.46	-23.16	-56.93	61.46	247.86	3.50	0.0	2290.84	1047.93
	2200.00	19.25	247.9	2189.71	91.53	-34.50	-84.78	91.53	247.86	3.50	0.0	2279.50	1075.78
	2300.00	22.75	247.9	2283.05	127.36	-48.00	-117.97	127.36	247.86	3.50	0.0	2266.00	1108.97
	2400.00	26.25	247.9	2374.04	168.82	-63.63	-166.37	168.82	247.86	3.50	0.0	2250.37	1147.37
	2500.00	29.75	247.9	2462.32	215.76	-81.32	-199.85	215.76	247.86	3.50	0.0	2232.68	1190.85
	2600.00	33.25	247.9	2547.57	268.00	-101.01	-248.24	268.00	247.86	3.50	0.0	2212.99	1239.24
	2700.00	36.75	247.9	2629.47	325.35	-122.62	-301.36	325.35	247.86	3.50	0.0	2191.38	1292.36
	2800.00	40.25	247.9	2707.72	387.59	-146.08	-359.01	387.59	247.86	3.50	0.0	2167.92	1350.01
	2831.42	41.35	247.9	2731.50	408.12	-153.82	-378.03	408.12	247.86	3.50	0.0	2160.18	1369.03
Begin Drop	3598.54	41.35	247.9	3307.37	914.92	-344.82	-847.45	914.92	247.86	0.00	180.0	1969.18	1838.45
	3600.00	41.32	247.9	3308.47	915.89	-345.19	-848.35	915.89	247.86	2.00	180.0	1968.81	1839.35
	3700.00	39.32	247.9	3384.71	980.59	-369.57	-908.28	980.59	247.86	2.00	180.0	1944.43	1899.28
	3800.00	37.32	247.9	3463.16	1042.59	-392.94	-965.71	1042.59	247.86	2.00	180.0	1921.06	1956.71
	3900.00	35.32	247.9	3543.73	1101.82	-415.26	-1020.57	1101.82	247.86	2.00	180.0	1898.74	2011.57
	4000.00	33.32	247.9	3626.32	1158.20	-436.51	-1072.79	1158.20	247.86	2.00	180.0	1877.49	2063.79
	4100.00	31.32	247.9	3710.82	1211.66	-456.66	-1122.31	1211.66	247.86	2.00	180.0	1857.34	2113.31
	4200.00	29.32	247.9	3797.14	1262.14	-475.69	-1169.07	1262.14	247.86	2.00	180.0	1838.31	2160.07
	4300.00	27.32	247.9	3885.16	1309.58	-493.56	-1213.01	1309.58	247.86	2.00	180.0	1820.44	2204.01
	4400.00	25.32	247.9	3974.79	1353.92	-510.27	-1254.08	1353.92	247.86	2.00	180.0	1803.73	2245.08
	4500.00	23.32	247.9	4065.91	1395.10	-525.79	-1292.22	1395.10	247.86	2.00	180.0	1788.21	2283.22
	4600.00	21.32	247.9	4158.42	1433.07	-540.11	-1327.40	1433.07	247.86	2.00	180.0	1773.89	2318.40
	4700.00	19.32	247.9	4252.19	1467.80	-553.20	-1359.56	1467.80	247.86	2.00	180.0	1760.80	2350.56
	4800.00	17.32	247.9	4347.11	1499.23	-565.04	-1388.68	1499.23	247.86	2.00	180.0	1748.96	2379.68
	4900.00	15.32	247.9	4443.08	1527.33	-575.63	-1414.70	1527.33	247.86	2.00	180.0	1738.37	2405.70
	5000.00	13.32	247.9	4539.97	1552.06	-584.95	-1437.61	1552.06	247.86	2.00	180.0	1729.05	2428.61
	5100.00	11.32	247.9	4637.66	1573.40	-592.99	-1457.38	1573.40	247.86	2.00	180.0	1721.01	2448.38
5200.00	9.32	247.9	4736.04	1591.31	-599.75	-1473.97	1591.31	247.86	2.00	180.0	1714.25	2464.97	
5300.00	7.32	247.9	4834.98	1605.78	-605.20	-1487.37	1605.78	247.86	2.00	180.0	1708.80	2478.37	
5400.00	5.32	247.9	4934.37	1616.79	-609.35	-1497.57	1616.79	247.86	2.00	180.0	1704.65	2488.57	
5500.00	3.32	247.9	5034.08	1624.32	-612.19	-1504.55	1624.32	247.86	2.00	112.1MTF	1701.81	2495.55	
5600.00	1.32	247.9	5133.99	1628.37	-613.71	-1508.30	1628.37	247.86	2.00	112.1MTF	1700.29	2499.30	
#58 Target	5666.02	0.00	247.9	5200.00	1629.13	-614.00	-1509.00	1629.13	247.86	2.00	112.1MTF	1700.00	2500.00
TD / PBHL	8226.02	0.00	247.9	7760.00	1629.13	-614.00	-1509.00	1629.13	247.86	0.00	0.0MTF	1700.00	2500.00

**QUESTAR**

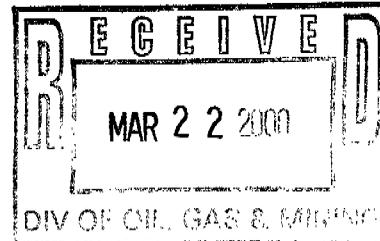
Wexpro Company  
 180 East 100 South  
 P.O. Box 45601  
 Salt Lake City, UT 84145-0601  
 Tel 801 324 2600  
 Fax 801 324 2637

March 22, 2000

State of Utah  
 Department of Natural Resources  
 Division of Oil, Gas and Mining  
 P.O. Box 145801  
 Salt Lake City, UT 84114-5801

Attn.: Lisha Cordova

Re: Island Unit APD's  
 Uintah County, Utah



On February 2, 2000, Wexpro Company submitted to the Bureau of Land Management (BLM), Utah Office, Applications for Permit to Drill (APD's) for Island Unit Wells No. 47, 58, 59, 60, 69, 70, 71, 73 and 74. On March 9, 2000, the BLM approved our APD's. However, we have yet to receive such approval from the Utah Division of Oil, Gas and Mining (the Division). It is my understanding that the Division is withholding such approval because we are not in compliance with Rule No. R649-3-11 of the Division's regulations dealing with directional drilling.

Listed below are the locations of the above referenced wells:

Well	Location	Lease	Acres	Ownership
Island Unit 47	SL: NE SE 7-10S-20E BHL: NW SW 8-10S-20E	U-4486	1,353.33	Wexpro Company - 100%
Island Unit 58	SL: NE of Lot 4, 7-10S-20E BHL: NW SE 7-10S-20E	U-4482	1,970.27	Wexpro Company - 100%
Island Unit 59	SL: NE SE 7-10S-20E BHL: SW NE 8-10S-20E	U-4482	1,970.27	Wexpro Company - 100%
Island Unit 60	SL: NE SE 7-10S-20E BHL: SE NE 8-10S-20E	U-4482	1,970.27	Wexpro Company - 100%
Island Unit 69	SL: SE NW 11-10S-19E BHL: SW NW 11-10S-19E	U-4481	1,282.52	Wexpro Company - 100%
Island Unit 70	SL: SE NW 11-10S-19E BHL: NW NW 11-10S-19E	U-4481	1,282.52	Wexpro Company - 100%

Official Natural Gas Supplier to the  
 2002 Olympic Winter Games



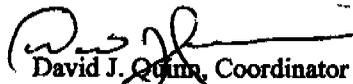
Well	Location	Lease	Acres	Ownership
Island Unit 71	SL: SE NW 11-10S-19E BHL: SW NE 11-10S-19E	U-4481	1,282.52	Wexpro Company - 100%
Island Unit 73	SL: NE of Lot 4, 7-10S-20E BHL: SE SW 7-10S-20E	U-4482	1,970.27	Wexpro Company - 100%
Island Unit 74	SL: NE of Lot 4, 7-10S-20E BHL: SW of Lot 4, 7-10S-20E	U-4482	1,970.27	Wexpro Company - 100%

I would like point out that all lease within the Island Unit Participating Area "A" in which these wells are proposed to be drilled in, are fully committed to the Island Unit and subject to the Island Unit Agreement and Unit Operating Agreement. I would also like to point out that within the directional path of these wells (surface location to bottom hole location), all such acreage within 460 ft is owned by Wexpro and does not require us to obtain the approval of other parties regarding our intended operations.

At this time, Wexpro respectfully requests that the Division approve our APD's as were earlier submitted. Should you have any questions, please call me at (801) 324-2611.

Sincerely,

WEXPRO COMPANY

  
David J. Quinn, Coordinator  
Units and Joint Operations





State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Kathleen Clarke  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

March 23, 2000

Wexpro Company  
PO Box 458  
Rock Springs, WY 82902

Re: Island Unit 58 Well, 1700' FSL, 2500' FEL, NW SE, Sec. 7, T. 10S, R. 20E,  
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33477.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza  
Associate Director

cc:

Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

**Operator:** Wexpro Company

**Well Name & Number** Island Unit 58

**API Number:** 43-047-33477

**Lease:** U-4482

**Location:** W  
NE SE                      Sec. 7                      T. 10S                      R. 20E

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338
- Contact Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing in property cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, submitted of a complete angular deviation and directional survey report is required.

6. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK  
 b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  **DRILL**  **DEEPEN**   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
**WEXPRO COMPANY**

3. ADDRESS AND TELEPHONE NO.  
**P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface **1484' FWL, 1082' FSL, Lot 4 SW 7-10S-20E** *4423645N 610411E*  
 At proposed prod. zone **2500' FEL, 1700' FSL, NW SE 7-10S-20E** *609668E*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
**Approximately 20 miles southwest of Ouray, Utah**

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any)	<b>1082'</b>	16. NO. OF ACRES IN LEASE	<b>1970.27</b>	17. NO. OF ACRES ASSIGNED TO THIS WELL	<b>NA</b>
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT.	<b>1600'</b>	19. PROPOSED DEPTH	<b>7275' TVD</b>	20. ROTARY OR CABLE TOOLS	<b>Rotary</b>

21. ELEVATIONS (Show whether DF, RT, GR. etc.)  
**GR 5021'**

5. LEASE DESIGNATION AND SERIAL NO.  
**U-4482**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**NA**

7. UNIT AGREEMENT NAME  
**ISLAND**

8. FARM OR LEASE NAME, WELL NO.  
**ISLAND UNIT NO. 58**

9. API WELL NO.  
**PENDING**

10. FIELD AND POOL, OR WILDCAT  
**ISLAND UNIT**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**7-10S-20E**

12. COUNTY OR PARISH  
**UINTAH**

13. STATE  
**UTAH**

22. APPROX. DATE WORK WILL START\*  
**Upon approval**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8", K-55	36#	300'	Please refer to drilling plan
7-7/8"	4-1/2", N-80	11.6#	7775'	Please refer to drilling plan

Please refer to attached Drilling Plan for details.

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL67308873, BLM Bond No. ES0019.

COPY SENT TO OPERATOR  
 Date: 5-5-00  
 Initials: CHD

Approved by the  
 Utah Division of  
 Oil, Gas and Mining  
 Date: 5/4/00  
 By: *[Signature]*

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. *[Signature]* **G. T. Nimmo, Operations Manager** DATE 04/04/00

(This space for Federal or State office use)  
 PERMIT NO. 43-042-33477 APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

\* See Instructions On Reverse Side

T10S, R20E, S.L.B.&M.

S88°51'E - 96.86 (G.L.O.)

WEXPRO COMPANY

Well location, ISLAND UNIT #58, located as shown in the SW 1/4 SW 1/4 of Section 7, T10S, R20E, S.L.B.&M. Uintah County, Utah.

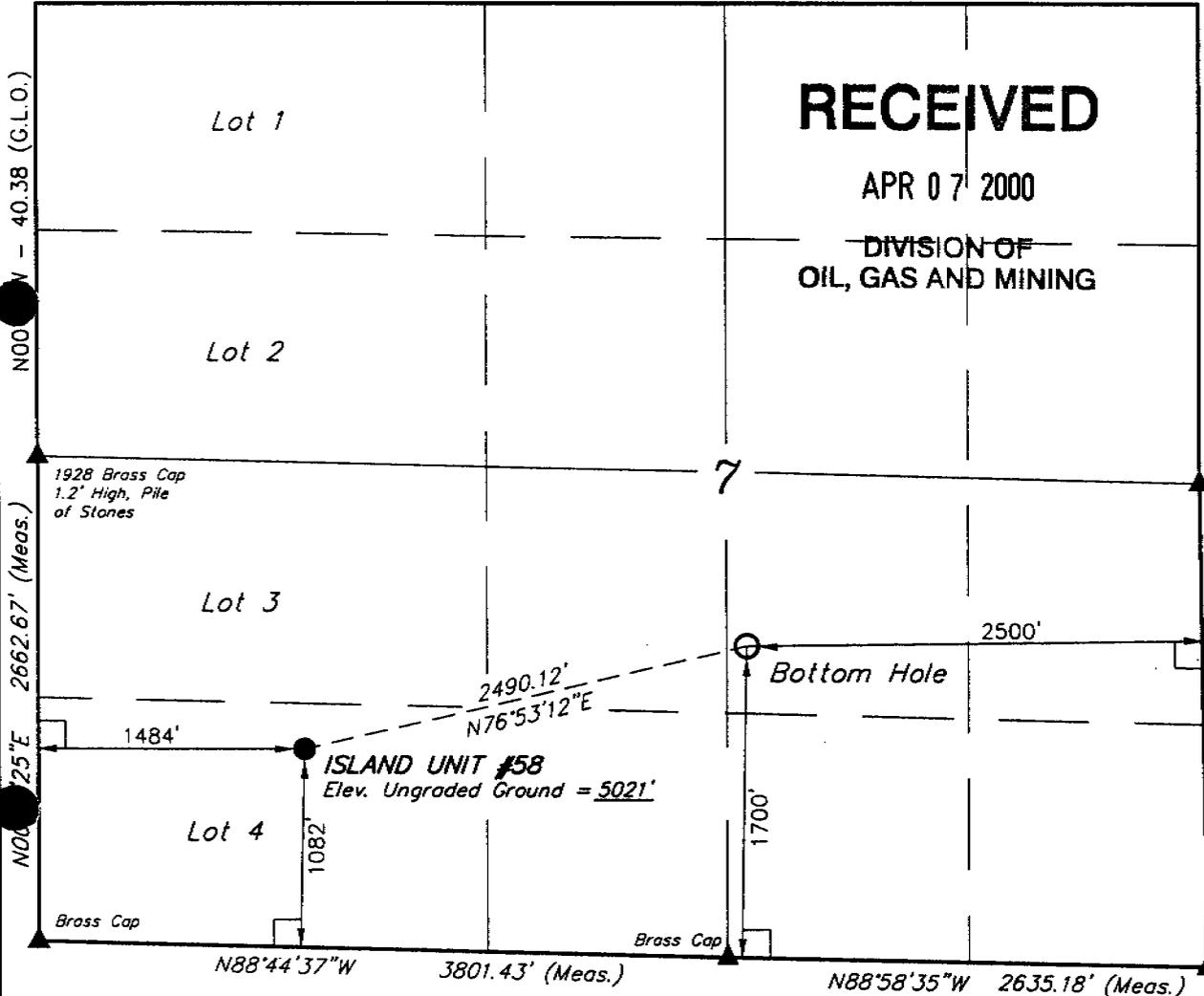
BASIS OF ELEVATION

SPOT ELEVATION IN THE NE 1/4 SW 1/4 OF SECTION 12, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5125 FEET.

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CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert L. Key*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-13-99	DATE DRAWN: 3-30-00
PARTY D.A. T.A. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE WEXPRO COMPANY	

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

LATITUDE = 39°57'28"  
LONGITUDE = 109°42'58"

**Drilling Plan  
Wexpro Company  
Island Unit Well No. 58  
Uintah County, Utah**

1. SURFACE FORMATION, ESTIMATED TOPS AND WATER, OIL, GAS OR MINERAL BEARING FORMATIONS:

Formation	TVD Depth	Remarks
Uintah	Surface	
Green River	1,299'	Gas, Secondary Objective
Kick Off Point	1,800'	
Birds Nest Aquifer	2,264'	
Wasatch Tongue	4,284'	
Green River Tongue	4,634'	Gas, Secondary Objective
Wasatch	4,784'	Gas, Secondary Objective
Lower Wasatch Marker	5,584'	Gas, Primary Objective
Total Depth	7,275'	

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected.

2. **PRESSURE CONTROL EQUIPMENT:** (See attached diagram) Operator's minimum specifications for pressure control equipment require an 11-inch 3000 psi double gate hydraulically operated blowout preventer and an 11-inch 3000 psi annular preventer. BOP equipment will be tested to its rated working pressure or 70-percent of the internal yield of the surface casing. The annular preventer will be tested at 50-percent of its rated working pressure. NOTE: The surface casing will be pressure tested to a minimum of 1500 psi. BOP's will be checked daily as to mechanical operating condition and will be tested by rig equipment after each string of casing is run. All ram type preventers will have hand wheels which will be operative and accessible at the time the preventers are installed.

**AUXILIARY EQUIPMENT:**

- a. Manually operated kelly cock

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- b. No floats at bit
- c. Monitoring of mud system will be visual
- d. Full opening floor valves in the full open position, capable of fitting all drill stem connections manually operated

3. CASING PROGRAM:

Size	Top	Bottom	Weight	Grade	Thread	Condition
9-5/8"	sfc	300'	36	K55	LTC	New
4-1/2"	sfc	7,775' MD	11.6	N80	LTC	New

Casing Strengths:				Collapse	Burst	Tensile (minimum)
9-5/8"	36 lb.	K55	LTC	2,020 psi	3,520 psi	489,000 lb.
4-1/2"	11.6 lb.	N80	LTC	6,350 psi	7,780 psi	223,000 lb.

CEMENTING PROGRAMS:

9-5/8-inch Surface Casing: 300 feet of Class G with 3% CaCl<sub>2</sub> (1/4% celloflake will only be used if lost circulation is encountered).

4-1/2-inch Production Casing: 5000 feet of 50/50 Poz-gel followed by 2775 feet of Class G with reducer and fluid loss additives, if needed.

4. MUD PROGRAM: Fresh water with gel sweeps will be used from surface to 300 feet. Fresh water with 2% KCL will be used from 300 feet to total depth.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at the wellsite.

No chrome constituent additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. LOGGING: Electric Logs will be run as deemed necessary.

TESTING: None

CORING: None

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6. ABNORMAL PRESSURE AND TEMPERATURE: No abnormal pressures are anticipated. A BHT of 137 degrees F and a BHP of 2900 psi are expected.

7. ANTICIPATED STARTING DATE: Upon Approval

DURATION OF OPERATION: 15 days

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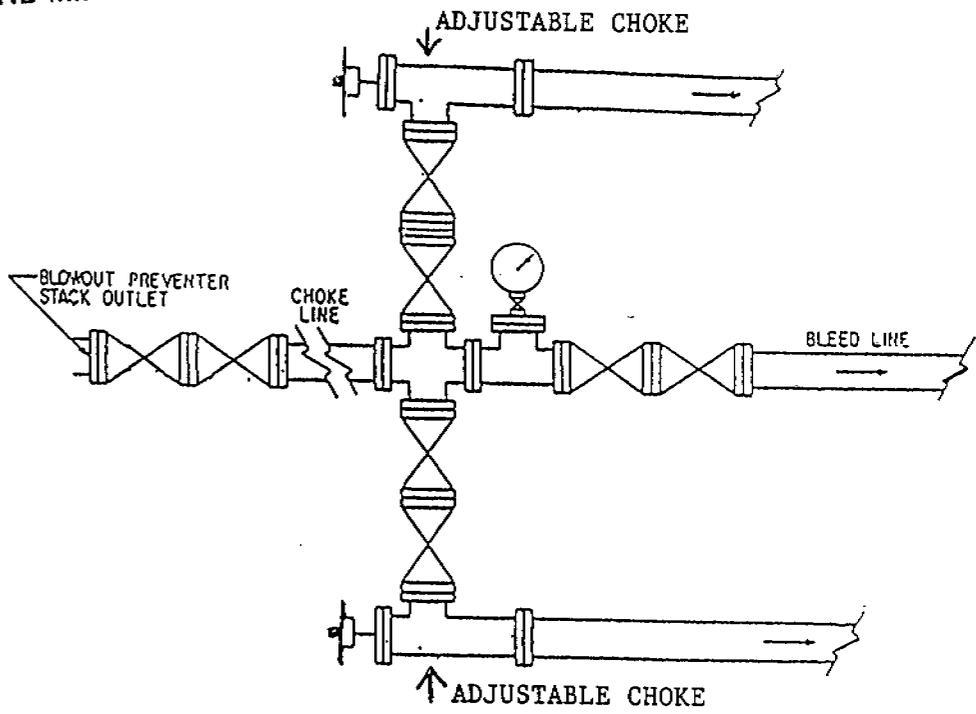
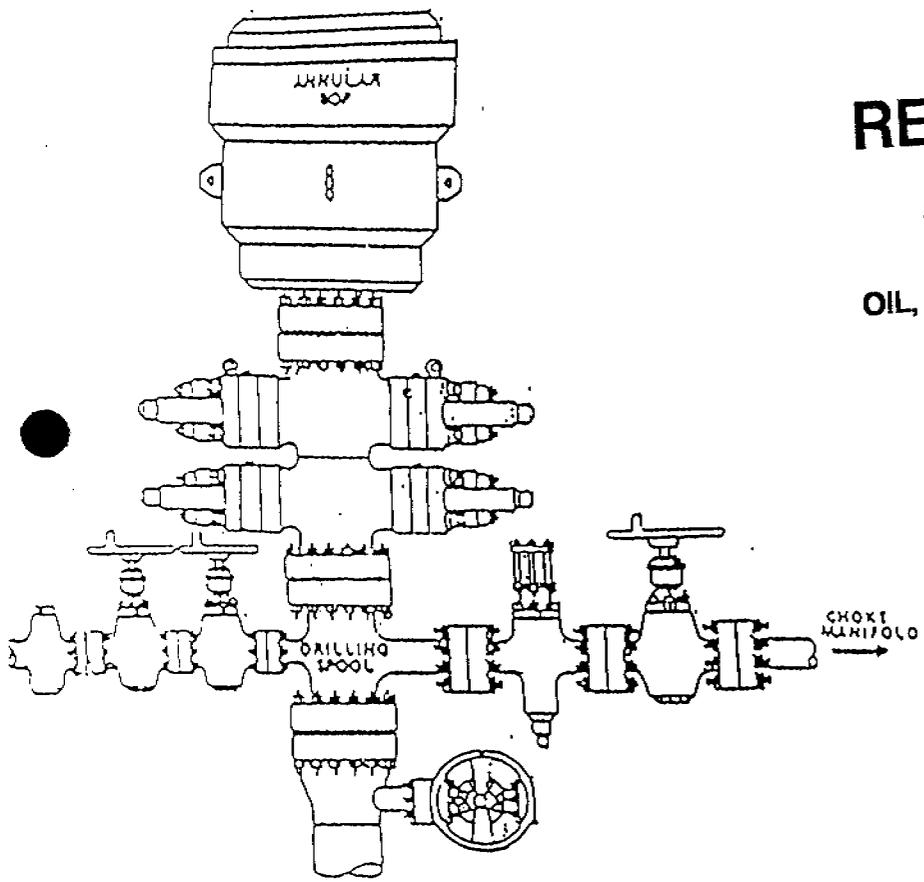
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**WEXPRO/CELSIUS**

**3K psi Blowout Prevention Equipment**

NOTE: Drilling spool & choke lines will be a minimum of 3" on choke side and 2" minimum on kill side

**Choke Manifold System**

- NOTE: 1. Minimum Choke Manifold Configuration
2. Vent Lines will be on a downward grade from choke manifold to pit and anchored securely

**Surface Use and Operations  
Wexpro Company  
Island Unit Well No. 58  
Uintah County, Utah**

1. Existing Road:
  - A. Proposed Well Site as Staked: Refer to well location plat and area map.
  - B. Proposed Access Route: Refer to general area map. All access roads are within lease boundaries.
  - C. Plans for Improvement and/or Maintenance: All existing roads utilized will be maintained in their present condition and no improvements will be made.
2. Location of Existing Wells: Refer to area map for the location of existing wells within a one-mile radius. This well will be located on Island Pad No. 11 which is located in Lot 4, SW SW 7-10S-20E. The well will be directionally drilled as the third well on this location after Island Unit Wells No. 73 and 74. Please refer to the approved Application for Permit to Drill Surface Use Plan submitted for Island Unit Wells No. 73 and 74 for specifics on the location construction.
3. Location of Existing and/or Proposed Facilities: Refer to area maps. Layout of new facilities will be submitted via sundry Notice prior to installation.

All permanent (onsite for six months or longer) structures constructed or installed will be painted Desert Brown, a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with Occupational Safety and Health Act will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain one-and-a-half times the storage capacity of the battery.

Facilities will be applied for via Sundry Notice prior to installation.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from Authorized Officer.

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Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and anchored securely downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new installations and at least quarterly thereafter. The Authorized Officer will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. Location and Type of Water Supply: Water will be hauled by tank trucks from either the William E. Brown water well located in Section 32-T6S-R20E, Water Use Claim #43-9077, Application #20262 or Troy Murray Trucking Company, Permit #49-1634 at a diversion point in Section 24, T9S, R19E.
6. Source of Construction Materials: All materials will be derived from cuts at the location and along the access road. Construction material will be located on lease.
7. Methods for Handling Water Disposal: Cuttings and drilling fluids will be placed in an unlined mud pit which will be constructed with at least one half of its holding capacity below ground level. The mud pit will be fenced on three sides with a sheep-tight fence of woven wire prior to the onset of drilling. Immediately upon completion of drilling, the fourth side will be fenced and the liquids allowed to evaporate. The fence will be maintained until restoration. Any produced liquids will be contained in test tanks and hauled out by tank trucks. Garbage and other waste materials will be placed in a trash cage, the contents of which will be disposed of in the nearest legal landfill. Portable sewage facilities will be utilized for the disposal of human waste.

Produced waste water will be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location will be submitted for the Authorized Officer's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

8. Ancillary Facilities: Camp facilities will not be required.
9. Wellsite Layout: Refer to drawing.

10. Plans for Restoration of the Surface: During construction, all woody vegetation and the top six-inches of topsoil material will be removed from the pad and stockpiled separately. All pits will remain fenced until cleanup begins. Overhead flagging will be installed if oil is in the mud pit.

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed. All disturbed areas will be recontoured to the approximate natural contours to the satisfaction of the Authorized Officer.

The stockpiled topsoil will be evenly distributed over the disturbed areas. Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface. Reseeding will be done in the Fall before ground frost.

A seed drill equipped with a regulator will be required. Seed will be drilled 1/4-1/2 inch deep on the contour using a seed mixture specified by the Bureau of Land Management.

Where drilling is not possible a broadcast/rake method will be used doubling the seed mixture.

11. Surface and Mineral Ownership: Surface ownership along the access road is federal and surface ownership at the wellsite is federal.
12. Other Information: Stan Olmstead of the Bureau of Land Management in Vernal, Utah will be notified at least 72-hours prior to commencement of both construction and reclamation operations.

A Class III Cultural Resource Inventory has been completed and the report forwarded to the Bureau of Land Management. If any cultural resources are found during construction, all work will stop, and the Authorized Officer will be notified.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Lessee's or Operators Representative and Certification:

G. T. Nimmo, Operations Manager, P. O. Box 458, Rock Springs, Wyoming 82902, telephone number (307) 382-9791.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which currently exist, that the statements made in the plan area, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Wexpro Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date: 4/4/00

Name:   
G. T. Nimmo, Operations Manager

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. TYPE OF WELL OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-4482
2. NAME OF OPERATOR WEXPRO COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS AND TELEPHONE NO. P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791		7. IF UNIT OR CA, AGREEMENT DESIGNATION ISLAND
4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)  1484' FWL, 1082' FSL, Lot 4 SW 7-10S-20E (Surface Location) 2500' FEL, 1700' FSL, NW SE 7-10S-20E (Bottom Hole Location)		8. WELL NAME AND NO. ISLAND UNIT NO. 58
		9. API WELL NO. 43-047-33477
		10. FIELD AND POOL, OR EXPLORATORY AREA ISLAND
		11. COUNTY OR PARISH, STATE UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Amend APD Filing
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

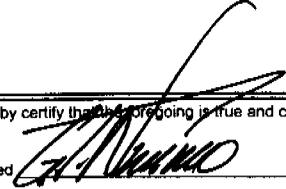
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Attached is the directional profile for the above well.

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14. I hereby certify that the foregoing is true and correct

Signed  Title G. T. Nimmo, Operations Manager Date April 27, 2000

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any.

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

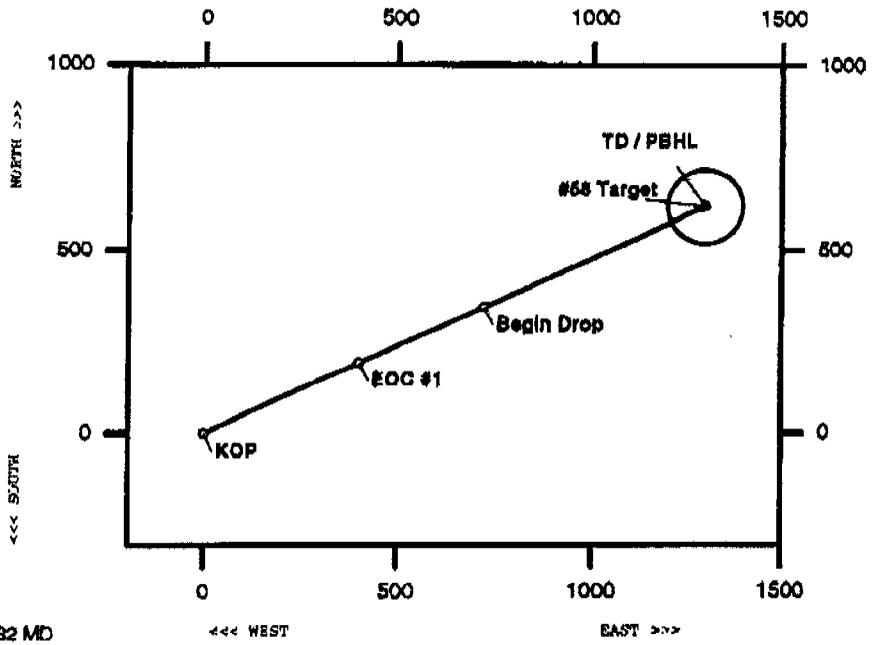
# Schlumberger Wexpro Company

WELL <b>Island #58</b>	FIELD <b>UT, Uintah County</b>	STRUCTURE <b>Pad #11</b>
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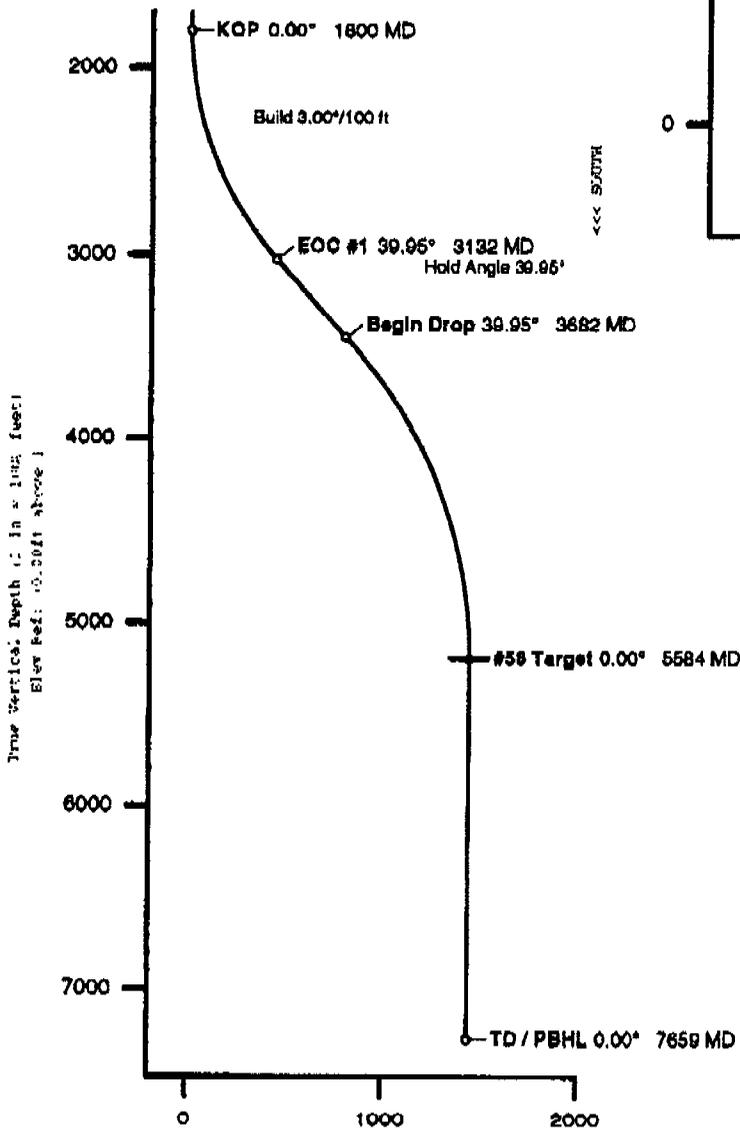


**True North**  
 Tol Corr ( E 12.82° )  
 Mag Dec ( E 12.82° )

PLAN VIEW Scale (1 in = 500 feet)



Vertical Section View



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Quality Control
Date Drawn: 27-Apr-2000
Drawn by: K Sullivan
Checked by: .....
Client OK: .....

Vertical Section Depthwise at 64.51 deg from (0.0, 0.0). (1 in = 1000 feet)



### Proposed Well Profile

Client: Field: UT, Uintah County Structure: Pad #11 Well: Island #58 Borehole: New Borehole UWIAP#: _____ Date: April 27, 2000 Grid Convergence: 1.27867215" Scale Factor: 1.00012513  Location: N 40 11 41.242, W 109 33 38.607 : N 3238402.011 NUS, E 2182205.884 NUS Coordinate System: NAD83 Utah State Planes, Northern Zone, US Feet	Survey Computation Method: Minimum Curvature DLS Computation Method: Lubinski Vertical Section Azimuth: 64.510° Vertical Section Origin: N 0.000 ft, E 0.000 ft TVD Reference: 0.0 ft above Magnetic Declination: 12.617° Total Field Strength: 63789.109 nT Dip: 66.390° Declination Date: April 27, 2000 Magnetic Declination Model: IGRF 1999 North Reference: True North Coordinate Reference To: Well Head
--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Station ID	MD (ft)	Incl (°)	Azim (°)	TVD (ft)	VSec (ft)	N-S (ft)	E-W (ft)	Closure (ft)	at Azim (°)	DLS ("/100ft)	TF (°)
	0.00	0.00	64.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	64.5MTF
KOP	1800.00	0.00	64.51	1800.00	0.00	0.00	0.00	0.00	0.00	0.00	64.5MTF
	1900.00	3.00	64.51	1899.95	2.82	1.13	2.38	2.82	64.51	3.00	64.5MTF
	2000.00	6.00	64.51	1899.83	10.46	4.50	9.44	10.46	64.51	3.00	0.0
	2100.00	9.00	64.51	2098.77	23.51	10.12	21.22	23.51	64.51	3.00	0.0
	2200.00	12.00	64.51	2197.08	41.74	17.98	37.67	41.74	64.51	3.00	0.0
	2300.00	15.00	64.51	2294.31	65.08	28.01	58.74	65.08	64.51	3.00	0.0
	2400.00	18.00	64.51	2390.18	93.48	40.23	84.37	93.48	64.51	3.00	0.0
	2500.00	21.00	64.51	2484.43	126.86	54.00	114.50	126.86	64.51	3.00	0.0
	2600.00	24.00	64.51	2576.81	165.12	71.07	149.04	165.12	64.51	3.00	0.0
	2700.00	27.00	64.51	2667.06	208.16	89.80	187.89	208.16	64.51	3.00	0.0
	2800.00	30.00	64.51	2754.93	255.87	110.13	230.86	255.87	64.51	3.00	0.0
	2900.00	33.00	64.51	2840.18	308.12	132.82	278.11	308.12	64.51	3.00	0.0
	3000.00	36.00	64.51	2922.59	364.75	157.00	329.23	364.75	64.51	3.00	0.0
	3100.00	39.00	64.51	3001.91	425.82	183.20	384.18	425.82	64.51	3.00	0.0
EOC #1	3131.78	39.95	64.51	3026.44	445.82	191.89	402.41	445.82	64.51	3.00	0.0
Begin Drop	3681.83	39.95	64.51	3447.94	798.92	343.87	721.13	798.92	64.51	0.00	180.0
	3700.00	39.57	64.51	3482.06	810.67	348.93	731.73	810.67	64.51	2.10	180.0
	3800.00	37.47	64.51	3540.30	872.94	375.73	787.94	872.94	64.51	2.10	180.0
	3900.00	35.37	64.51	3620.77	932.30	401.28	841.52	932.30	64.51	2.10	180.0
	4000.00	33.27	64.51	3703.35	988.68	425.55	892.41	988.68	64.51	2.10	180.0
	4100.00	31.17	64.51	3787.95	1041.99	448.49	940.53	1041.99	64.51	2.10	180.0
	4200.00	29.07	64.51	3874.45	1092.18	470.09	985.82	1092.18	64.51	2.10	180.0
	4300.00	26.97	64.51	3962.72	1139.13	490.31	1028.21	1139.13	64.51	2.10	180.0
	4400.00	24.87	64.51	4052.65	1182.84	509.12	1067.68	1182.84	64.51	2.10	180.0
	4500.00	22.77	64.51	4144.14	1223.22	528.50	1104.11	1223.22	64.51	2.10	180.0
	4600.00	20.67	64.51	4237.04	1260.22	542.42	1137.51	1260.22	64.51	2.10	180.0
	4700.00	18.57	64.51	4331.23	1293.79	556.87	1167.81	1293.79	64.51	2.10	180.0
	4800.00	16.47	64.51	4426.58	1323.89	569.83	1194.98	1323.89	64.51	2.10	180.0
	4900.00	14.37	64.51	4522.98	1350.47	581.27	1218.98	1350.47	64.51	2.10	180.0
	5000.00	12.27	64.51	4620.28	1373.51	591.18	1239.77	1373.51	64.51	2.10	180.0
	5100.00	10.17	64.51	4718.37	1392.06	599.56	1257.33	1392.06	64.51	2.10	180.0
	5200.00	8.07	64.51	4817.10	1408.80	606.38	1271.63	1408.80	64.51	2.10	180.0
	5300.00	5.97	64.51	4916.35	1421.02	611.64	1282.65	1421.02	64.51	2.10	180.0
	5400.00	3.87	64.51	5015.97	1429.59	615.32	1290.39	1429.59	64.51	2.10	64.5MTF

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Station ID	MD (ft)	Incl (°)	Azlm (°)	TVD (ft)	VSec (ft)	N-S (ft)	E-W (ft)	Closure (ft)	at Azlm (°)	DLS (%/100ft)	TF (°)
#58 Target	5600.00	1.77	64.51	5115.84	1434.51	617.44	1294.83	1434.51	64.51	2.10	64.5MTF
TD / PBHL	5584.17	0.00	64.51	5200.00	1435.81	618.00	1296.00	1435.81	64.51	2.10	64.5MTF
	7659.17	0.00	64.51	7275.00	1435.81	618.00	1296.00	1435.81	64.51	0.00	0.0MTF

Survey Program: (No Error Model Selected)

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**Wexpro Company**  
 100 East 100 South  
 P.O. Box 45601  
 Salt Lake City, UT 84145-0601  
 Tel 801 324 2600  
 Fax 801 324 2637

April 25, 2000

State of Utah  
 Department of Natural Resources  
 Division of Oil, Gas and Mining  
 P.O. Box 145801  
 Salt Lake City, UT 84114-5801

Attn.: Lisha Cordova

Re: Island Unit APD's  
 Uintah County, Utah

On April 14, 2000, Wexpro Company resubmitted to the Bureau of Land Management (BLM), Utah Office, Applications for Permit to Drill (APD's) for Island Unit Wells No. 47, 58, 59 and 60. From our conversation on April 24, 2000, you informed me that these new locations are not in compliance with Rule No. R649-3-11 of the Division's regulations dealing with directional drilling.

Listed below are the locations of the above referenced wells:

Well	Location	Lease	Acres	Ownership
Island Unit 47	SL: NE SE 7-10S-20E BHL: NW SW 8-10S-20E	U-4486	1,353.33	Wexpro Company - 100%
Island Unit 58	SL: NE of Lot 4, 7-10S-20E BHL: NW SE 7-10S-20E	U-4482	1,970.27	Wexpro Company - 100%
Island Unit 59	SL: NE SE 7-10S-20E BHL: SW NE 8-10S-20E	U-4482	1,970.27	Wexpro Company - 100%
Island Unit 60	SL: NE SE 7-10S-20E BHL: SE NE 8-10S-20E	U-4482	1,970.27	Wexpro Company - 100%

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Official Natural Gas Supplier to the  
 2002 Olympic Winter Games



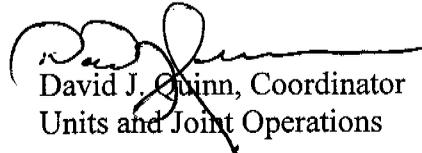
Page 2

I would like point out that all leases within the Island Unit Participating Area "A" in which these wells are proposed to be drilled in, are fully committed to the Island Unit and are subject to the Island Unit Agreement and Unit Operating Agreement. I would also like to point out that all acreage within 460 ft of the directional path of these wells (surface location to bottom hole location), is owned by Wexpro and does not require us to obtain the approval of other parties regarding our intended operations.

At this time, Wexpro respectfully requests that the Division approve our APD's as submitted. Should you have any questions, please call me at (801) 324-2611.

Sincerely,

WEXPRO COMPANY

  
David J. Quinn, Coordinator  
Units and Joint Operations

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**APPLICATION FOR PERMIT TO DRILL OR DEEPEN**

1a. TYPE OF WORK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  **DRILL**  **DEEPEN**   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
**WEXPRO COMPANY**

3. ADDRESS AND TELEPHONE NO.  
**P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface **1484' FML, 1082' FSL, Lot 4 SW 7-10S-20E**  
 At proposed prod. zone **2500' FEL, 1700' FSL, NW SE 7-10S-20E**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
**Approximately 20 miles southwest of Ouray, Utah**

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drg. unit line, if any) **1082'**

16. NO. OF ACRES IN LEASE **1970.27**

17. NO. OF ACRES ASSIGNED TO THIS WELL **NA**

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT. **1600'**

19. PROPOSED DEPTH **7275' TVD**

20. ROTARY OR CABLE TOOLS **Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.) **GR 5021'**

22. APPROX. DATE WORK WILL START\* **Upon approval**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8", K-55	36#	300'	Please refer to drilling plan
7-7/8"	4-1/2", N-80	11.6#	7775'	Please refer to drilling plan

5. LEASE DESIGNATION AND SERIAL NO.  
**U-4482**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**NA**

7. UNIT AGREEMENT NAME  
**ISLAND**

8. FARM OR LEASE NAME, WELL NO.  
**ISLAND UNIT NO. 58**

9. API WELL NO.  
**PENDING**

10. FIELD AND POOL, OR WILDCAT  
**ISLAND UNIT**

11. SEC., T., R., W., OR BLK. AND SURVEY OR AREA  
**7-10S-20E**

12. COUNTY OR PARISH  
**UINTAH**

13. STATE  
**UTAH**

Please refer to attached Drilling Plan for details.

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL67308873, BLM Bond No. ES0019.

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APR 7 - 2000  
BLM VERNAL, UTAH

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *G. T. Nimmo* TITLE **G. T. Nimmo, Operations Manager** DATE *04/04/00*

(This space for Federal or State office use)

**NOTICE OF APPROVAL** **CONDITIONS OF APPROVAL ATTACHED**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

APPROVED BY *Edward A. Leung* TITLE **Assistant Field Manager Mineral Resources** DATE *5/15/00*

See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*00PS 0153A DOGM*

**CONDITIONS OF APPROVAL**  
**APPLICATION FOR PERMIT TO DRILL**

Company/Operator: Wexpro Company

Well Name & Number: Island Unit #58

API Number: 43-047-33477

Lease Number: U - 4482

Surface Location: LOT 4 (SWSW) Sec. 7 T. 10S R. 20E

Down Hole Location: NWSE Sec. 7 T. 10S R. 20E

Agreement: Island Unit

**NOTIFICATION REQUIREMENTS**

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Re-entry Notice - at least twenty-four (24) hours prior to re-entering the wellbore.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production - within five (5) business days after new well begins, or Notice production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

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OIL, GAS AND MINING

## CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

### A. DRILLING PROGRAM

#### 1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office prior to **setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected.

#### 2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

#### 3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

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As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at 3,110(MD) ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. One copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

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Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

**Immediate Report:** Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

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7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

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In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (435) 789-7077  
Petroleum Engineer

Jerry Kenczka (435) 781-1190  
Petroleum Engineer

BLM FAX Machine (435) 781-4410

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**EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES**

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

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**DIVISION OF  
OIL, GAS AND MINING**

**SURFACE USE PROGRAM  
Conditions of Approval (COAs)**

Location of Existing and/or Proposed Facilities

The material for construction of the containment dike around the tank battery shall be non-permeable subsoils and at no time shall top soils be used for this construction.

If a pipeline is requested for this location additional authorization will be necessary.

Avoid fill materials from entering the ephemeral drainage near corner #3.

Methods for Handling Water Disposal

The reserve pit shall be lined according to Vernal Field Office standards unless an authorized officer of the Field Office determines a liner is not required.

Plans for Reclamation of Location

All seeding for reclamation operations at this location shall use the following seed mixture:

galleta grass	Hilaria jamessi	4 lbs/acre
gardner saltbush	Atriplex gardneri	4 lbs/acre
shadscale	Atriplex confertifolia	4 lbs/acre

The seed mixture shall be drilled but if the seed mixture is to be aerially broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Immediately after construction the stockpiled top soil will be seeded and the seed worked into the soil by "walking" the pile with caterpillar tracks.

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DIVISION OF  
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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.  
U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION  
ISLAND

8. WELL NAME AND NO.  
ISLAND UNIT WELL NO. 58

9. API WELL NO.  
43-047-33477

10. FIELD AND POOL, OR EXPLORATORY AREA  
ISLAND

11. COUNTY OR PARISH, STATE  
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL  
 OIL WELL     GAS WELL     OTHER

2. NAME OF OPERATOR  
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.  
P. O. BOX 458, ROCK SPRINGS, WY 82902    (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)  
 1484' FWL, 1082' FSL, Lot 4 SW 7-10S-20E (Surface Location)  
 2500' FEL, 1700' FSL, NW SE 7-10S-20E (Bottom Hole Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Wexpro intends to drill to 8,300' MD or 7,885' TVD rather than the originally permitted 7,775' MD or 7,275' TVD.  
The drilling plan will remain the same.

COPY SENT TO OPERATOR  
Date: 7-13-00  
Initials: CHD

Approved by the  
Utah Division of  
Oil, Gas and Mining  
Date: 7/11/00  
By: [Signature]

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JUL 03 2000  
DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed: [Signature] Title: G. T. NIMMO, Operations Manager Date: June 27, 2000

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

COPY SENT TO UTAH  
Date: 9-5-00  
Initials: CHD

Federal Approval of this  
Action is Necessary

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL                      GAS  
 WELL     WELL     OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902      (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1484' FWL, 1082' FSL, Lot 4 SW 7-10S-20E (Surface Location)  
2500' FEL, 1700' FSL, NW SE 7-10S-20E (Bottom Hole Location)

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 58

9. API WELL NO.

43-047-33477

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other Well History  
 Change in Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Attached are the daily drilling reports for the above captioned well.

RECEIVED

JUL 17 2000

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed

Title

G. T. Nimmo, Operations Manager

Date

July 13, 2000

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

**ISLAND UNIT NO. 58**

Island Unit No. 58  
Wexpro Company  
1484' FWL, 1082' FSL (Surface)  
2500' FEL 1700' FSL (Target)  
Section 7-T10S-R20E  
Uintah County, UT

API No: 43-047-33477  
Lease No: U-4482  
Projected Depth: 7885' TVD  
Ground Elevation: 5021' ±  
KB Elevation: 5012' ±

Drilling Contractor: True Drilling Rig No. 27

6/25/00: Day 1

Drilling in the Green River formation at 1368 ft. Drilled 1030' in 12 ½ hrs. MW:8.4 VIS:27 WL:10. 3 hrs - Nu BOP. 3 hrs - pressure test BOP and lines. 1 hr - make up BHA and run hole to top of plug. 1 hr - drilling plug cement and shoe. ½ hr - perform shoe integrity test to 11 PPG equiv. Surveys: 1/2° at 737' and 1/2° at 1225'. T. Vaughn

6/26/00: Day 2

Drilling in the Birds Nest formation at 2450 ft. Drilled 1082' in 21 hrs. MW:8.4 VIS:27 WL:10. 2 ½ hrs - trip for directional tools. ½ hr - service rig.

DEPTH	INC.	AZM.	DEPTH	INC.	AZM.	DEPTH	INC.	AZM.
1471'	2.2	180.8	1784'	11.2	68.2	2094'	19.7	59.1
1503'	2.3	179.3	1815'	11.9	64.7	2125'	21.0	59.8
1534'	1.1	136.4	1846'	12.5	61.9	2158'	22.1	60.5
1565'	1.7	66.1	1877'	13.0	62.6	2189'	22.6	59.8
1597'	3.2	74.5	1909'	13.8	62.6	2219'	22.6	59.1
1628'	5.1	76.6	1940'	14.5	61.9	2250'	23.2	59.8
1660'	6.7	77.3	1970'	15.3	61.9	2282'	24.3	61.9
1691'	7.9	75.9	2001'	16.3	59.8	2314'	25.7	62.1
1720'	9.1	71.7	2032'	17.7	58.3	2345'	27.0	62.0
1751'	10.3	69.6	2064'	18.8	58.7	2376'	27.3	64.0

T. Vaughn

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DIVISION OF  
OIL, GAS AND MINING

**ISLAND UNIT NO. 58**

6/27/00: Day 3

Drilling in the Birds Nest formation at 3670 ft. Drilled 1220' in 23 ½ hrs. MW:8.4 VIS:27 WL:10.5. ½ hr - service rig and function test BOPs. Will inspect DP before next well, had 3 washouts this well.

DEPTH	INC.	AZM.	DEPTH	INC.	AZM.	DEPTH	INC.	AZM.
2407'	27.6	64.7	2595'	30.1	61.8	2879'	28.7	64.0
2439'	28.3	64.0	2658'	30.9	64.0	2941'	29.3	64.0
2471'	29.3	64.0	2721'	29.6	64.0	-	-	-
2533'	30.8	63.3	2816'	28.8	64.0	-	-	-

T. Vaughn

6/28/00: Day 4

Drilling in the Wasatch Tongue formation at 4580 ft. Drilled 910' in 20 hrs. MW:8.4 VIS:27 WL:10. 4 hrs - trip for bit change and service rig.

DEPTH	INC.	AZM.	DEPTH	INC.	AZM.	DEPTH	INC.	AZM.
3002'	30.1	65.4	3470'	31.7	65.4	4029'	27.5	62.6
3065'	31.6	65.4	3502'	30.9	65.4	4093'	26.4	61.9
3097'	31.4	65.4	3565'	31.9	64.7	4154'	24.6	60.7
3128'	30.8	64.7	3626'	31.4	63.3	4185'	23.6	61.2
3158'	29.9	63.3	3718'	28.0	61.9	4249'	25.0	64.0
3221'	29.8	63.3	3779'	28.7	64.0	4281'	23.8	62.6
3282'	30.1	64.7	3841'	27.7	62.2	4344'	24.1	61.9
3344'	31.1	66.8	3903'	27.8	64.0	4375'	22.9	60.5
3407'	31.6	66.1	3966'	28.6	64.0	4469'	20.1	61.9

T. Vaughn

6/29/00: Day 5

Drilling in the Wasatch formation at 5455 ft. Drilled 875' in 23 ½ hrs. MW:8.4 VIS:27 WL:10.5. ½ hr - service rig and function test BOP.

DEPTH	INC.	AZM.	DEPTH	INC.	AZM.	DEPTH	INC.	AZM.
4531'	18.2	64.0	4840'	18.1	66.1	5120'	9.4	65.4
4594'	18.8	64.7	4901'	15.6	64.0	5182'	7.7	68.9
4625'	18.9	66.1	4964'	13.4	61.9	5244'	6.1	66.1
4716'	19.2	65.4	5026'	11.4	64.0	5306'	5.4	54.8
4778'	18.7	66.1	5058'	10.7	65.4	5367'	3.9	48.0

T. Vaughn

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JUL 17 2000

**ISLAND UNIT NO. 58**

6/30/00: Day 6

Drilling in the Wasatch formation at 6250 ft. Drilled 745' in 23 ½ hrs. MW:8.4 VIS:27 WL:9.5. ½ hr - service rig and function test BOP. Surveys: 1.8° at 5428', 0.3° at 5489', 0.4° at 5614', 0.5° at 5833' and 0.6° at 6020'.

T. Vaughn

7/1/00: Day 7

Drilling in the Wasatch formation at 6678 ft. Drilled 428' in 15 hrs. MW:8.6 VIS:27 WL:10.0. 2 hrs - raise wt from 8.4 to 8.6 and circ out gas and spot 50 bbls brine. 4 hrs - POH and change BHA and bit. 1 hr - slip and cut 110' DL, service rig. 2 hrs - RIH and break circ. Survey: 0.6° at 6220'. T. Vaughn

7/2/00: Day 8

Drilling in the Wasatch formation at 7160 ft. Drilled 482' in 18 hrs. MW:8.5 VIS:27. WL:10. ½ hr - serviced rig. 1 hr - surveyed. 4 ½ hrs - trip for hole in DP (cracked just below box). Surveys: misrun at 6893' and 1.5o at 6924'. G. Ronholdt

7/3/00: Day 9

Drilling in the Wasatch formation at 7612 ft. Drilled 452' in 19 ½ hrs. MW:8.7 VIS:29 WL:10.5. ½ hr - serviced rig. ½ hr - surveyed at 7564', 2°. 3 ½ hrs - trip for hole in DP. G. Ronholdt

7/4/00: Day 10

Drilling in the Wasatch formation at 8088 ft. Drilled 476' in 23 ½ hrs. MW:9.1 VIS:29 WL:10.5. ½ hr - serviced rig. G. Ronholdt

7/5/00: Day 11

Tripping in hole in the Wasatch formation at 8250 ft. Drilled 162' in 9½ hrs. MW:9.1 VIS:34 WL:10.5. ½ hr - serviced rig. ½ hr - repaired pump. 2 hrs - circ for logs. ½ hr - surveyed & pumped brine slug 3½ hrs - tripped out to log. 7½ hrs - logging w/Baker Atlas. 2 hrs - TIH. G. Ronholdt

7/6/00: Day 12

ND and set slips in the Wasatch formation at 8250 ft. MW:9.1 VIS:31 WL:10.5. 3 hrs - TIH. 5 hrs - circ and cond mud. 5 hrs - LD drill string. 5 ½ hrs - RU Rocky Mountain and run 179 jts 4.5" casing. 1 ½ hrs - circ casing. 2 ½ hrs - cement casing w/Dowell. 1 ½ hrs - ND BOP and set slips w/80,000#. Surveys: .6° at 6220', 1.5° at 6924, 2° at 7564', 2° at 7963' and 2° at 8250'. G. Ronholdt

7/7/00: Day 13

No final report received; electrical problems at the rig today. From 6:00 to 8:30 am - ND, clean mud tanks and prepare to move to Island Pad #10. G. Ronholdt

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DIVISION OF  
OIL, GAS AND MINING

**STATE OF UTAH**  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS AND MINING

**ENTITY ACTION FORM**

**Operator:** Wexpro Company  
**Address:** P. O. Box 458  
Rock Springs, WY 82902

**Operator Account Number:** N 1070  
**Phone Number:** (307) 382-9791

**Well 1**

API Number	WELL NAME		QQ	Sec	Twp	Rng	County
43-047-33477	ISLAND UNIT WELL NO. 58		NW NE	7	10S	20E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
B	99999	1060	6/25/00			7-18-00	
<b>Comments:</b> <i>000718 entity added WSTC "A"</i>							

**Well 2**

API Number	WELL NAME		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<b>Comments:</b>							

**Well 3**

API Number	WELL NAME		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<b>Comments:</b>							

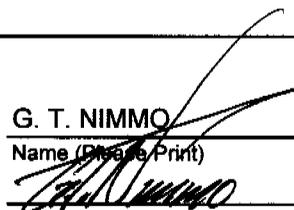
**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in "Comments" section)

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JUL 17 2000

DIVISION OF  
 OIL, GAS AND MINING

G. T. NIMMO  
 Name (Please Print)  
  
 Signature  
 OPERATIONS MANAGER  
 Title  
 7/14/00  
 Date

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Form 3160-5  
(June 1990)

AUG 14 2000

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DIVISION OF  
OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.  
U-4482, U-4482, U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.  
ISLAND PAD NO. 11

ISLAND UNIT NO. 58, 73, 74

9. API WELL NO. 43-047-  
33477, 33471, 33472

10. FIELD AND POOL, OR EXPLORATORY AREA  
ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL  WELL GAS  WELL  OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SW SW 7-10S-20E (Surface Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other INSTALL FACILITIES  
 Change in Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

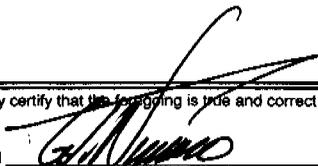
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Wexpro Company proposes to install production facilities at the above location to accommodate the newly drilled wells of Island Unit Nos. 58, 73 and 74. Wexpro will be installed a 6' X 6' culvert pit as a water tank drain on the production tank. Please refer to the attached schematic. The pit will have an earthen bottom and an expanded metal lid. The culvert pit will be regularly maintained so that water drained from the production tank does not overflow.

The tanks on location will be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility. Soil used to construct the containment dike shall not be taken from existing topsoil stockpiles. The culvert pit will be located within the berm of the production tanks. A berm will also be placed around the blowdown tank and will be large enough to contain the contents of the blowdown tank.

All excess produced water will be collected and hauled by tank truck to the Ace Disposal Pit which is approved by the State of Utah.

14. I hereby certify that the foregoing is true and correct

Signed 

Title

G. T. Nimmo, Operations Manager

Date

August 8, 2000

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

COPY SENT TO OPERATOR  
Date: 8-16-00  
Initials: LAD

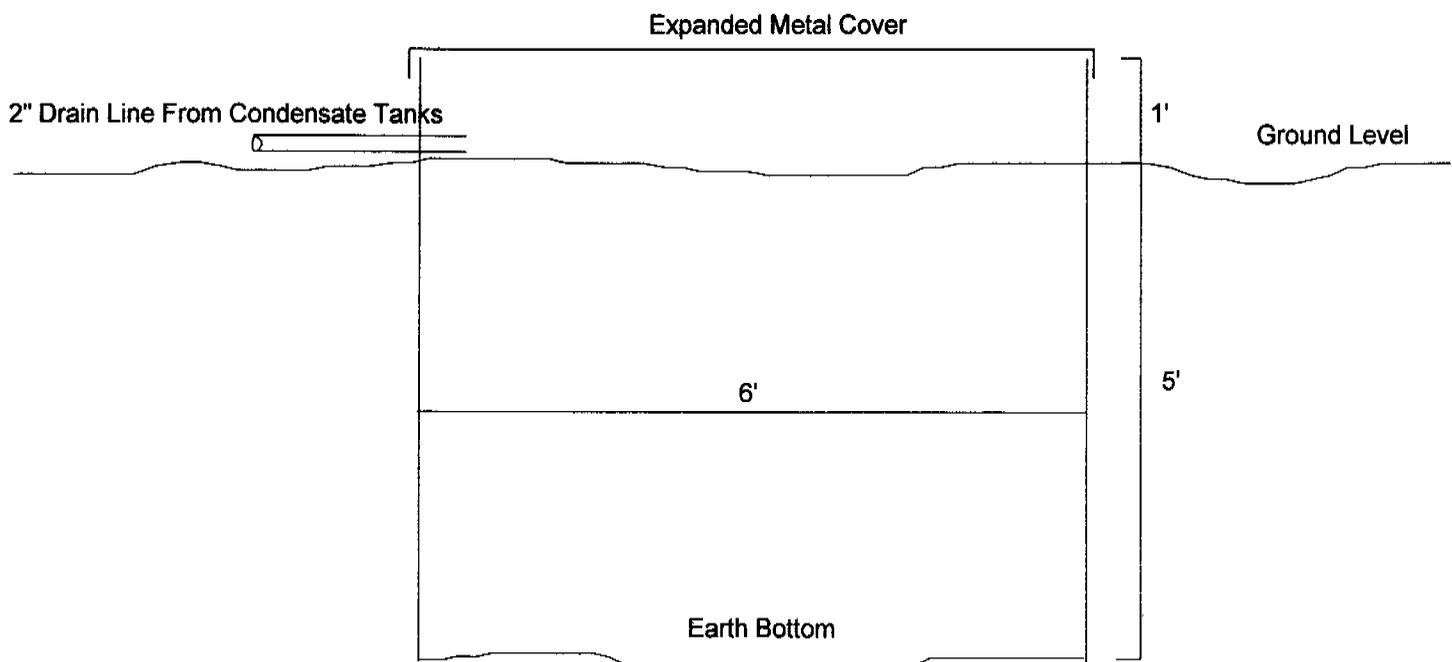
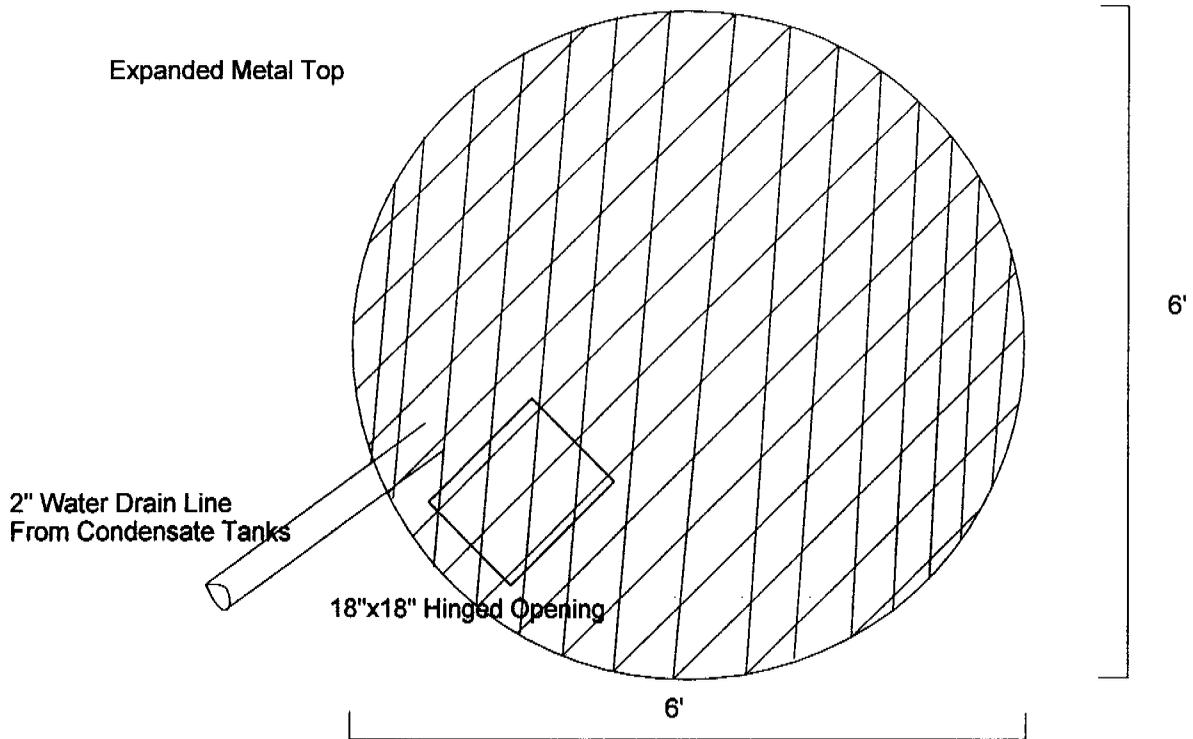
Accepted by the  
Utah Division of  
Oil, Gas and Mining

FOR RECORD ONLY



# 6'x6' Culvert Water Drain Pit

The 6' X 6' culvert pit is used to drain water accumulations off the oil tank only.



**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

Form approved  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. LEASE DESIGNATION AND SERIAL NO.

U-4482

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  OTHER

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  OTHER:

7. UNIT AGREEMENT NAME

ISLAND

8. FARM OR LEASE NAME

UNIT

2. NAME OF OPERATOR

WEXPRO COMPANY

**RECEIVED**

9. WELL NO.

58

3. ADDRESS OF OPERATOR

P. O. BOX 458, ROCK SPRINGS, WYOMING 82902

AUG 21 2000

10. FIELD AND POOL, OR WILDCAT

ISLAND - WASATCH

4. LOCATION OF WELL

At surface 1484' FWL, 1082' FSL, NE Lot 4, 7-10S-20E

At top prod. interval reported below 2765' FWL, 1696' FSL, NW SE 7-10S-20E

At total depth 2801' FWL, 1651' FSL, NW SE 7-10S-20E

**DIVISION OF  
OIL, GAS AND MINING**

11. SEC., T., R., M., OR BLOCK & SURVEY OR AREA

7-10S-20E (SURF.) 7-10S-20E (BH)

14. PERMIT NO.

43-047-33477

DATE ISSUED

5/15/00

12. COUNTY / PARISH

UINTAH

13. STATE

UTAH

15. DATE SPUDED

6/25/00

16. DATE TD REACHED

7/05/00

17. DATE COMPLETED (ready to prod.)

8/15/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

4940.00' RKB 4952.25 GR

19. ELEV. CASINGHEAD

4,940.00

20. TOTAL DEPTH, MD & TVD

8250 MD 7926 TVD

21. PLUG BACK TD, MD & TVD

8204' MD 7880' TVD

22. IF MULT. COMPL. HOW MANY

N/A

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

0-8250

CABLE TOOLS

NA

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME, ( MD AND TVD )

5302-7866 FEET KBM MD (GROSS), 4979-7542 FEET KBM TVD (GROSS) - WASATCH

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC-CNL, DIL, CBL and GR

27. WAS WELL CORED

NO

28. CASING RECORD ( Report all strings set in well )

CASING SIZE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	316.00	12 1/4	177 SACKS CLASS G	NONE
4 1/2	11.6	8,250.00	7 7/8	450 SACKS Hi-lift and 790 SACKS CLASS G	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6,496.00	

31. PERFORATION RECORD ( Interval, size, and number )

5302-5314 - .43" - 4 spf	7354-7364 - .35" - 7 holes
5510-5516 - .43" - 4 spf	7370-7380 - .35" - 11 holes
5580-5588 - .43" - 4 spf	7526-7532 - .35" - 11 holes
5850-5862 - .43" - 4 spf	7746-7758 - .35" - 2 spf
6140-6156 - .43" - 4 spf	7798-7808 - .35" - 2 spf
6324-6340 - .43" - 1 spf	8054-8064 - .35" - 4 spf
6346-6376 - .43" - 1 spf	
6804-6832 - .35" - 15 holes	
6868-6882 - .35" - 8 holes	
6968-6982 - .35" - 8 holes	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5302-5314	FRAC - 62,500# 20/40 SAND, 440 BBLs YF125 FLUID
5510-5588 gross	FRAC - 62,790# 20/40 SAND, 477 BBLs YF125 FLUID
5850-5862	FRAC - 62,000# 20/40 SAND, 468 BBLs YF125 FLUID
6140-6156	FRAC - 62,000# 20/40 SAND, 465 BBLs YF125 FLUID
6324-6376 gross	FRAC - 205,000# 20/40 SAND, 1330 BBLs YF125 FLUID
6804-6882 gross	FRAC - 236,000# 20/40 SAND, 1544 BBLs YF125 FLUID
7354-7532 gross	FRAC - 136,000# 20/40 SAND, 927 BBLs YF125 FLUID
7746-7808 gross	FRAC - 124,000# 20/40 SAND, 860 BBLs YF125 FLUID
8054-8064	FRAC - 63,000# 20/40 SAND, 502 BBLs YF125 FLUID

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD ( Flowing, gas lift, pumping - size and type of pump )				WELL STATUS ( Producing or shut-in )	
NOT HOOKED UP		FLOWING				SHUT-IN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
8/8-15/00	173	24/64	→	0	10,000	0	NA
FLOW TUB. PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
600	900	→	0	2040	0	NA	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY

Larry Jacobson

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE

OPERATIONS MANAGER

DATE

08/16/00

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals: and all drill-stem tests, including depth interval, cushion used, time tool open, flowing and shut-in pressures, and recoveries).	38. GEOLOGIC MARKERS					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Log Tops UINTAH GREEN RIVER BIRD'S NEST AQUIFER WASATCH TONGUE GREEN RIVER TONGUE WASATCH LOWER WASATCH MESAVERDE	surface 1,298 2,160 4,558 4,936 5,085 7,162 8,076	surface 1,298 2,143 4,257 4,620 4,765 6,839 7,753

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. TYPE OF WELL

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.  
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1484' FWL, 1082' FSL, Lot 4 SW 7-10S-20E (Surface Location)  
2500' FEL, 1700' FSL, NW SE 7-10S-20E (Bottom Hole Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other Well Turn-on  
 Change in Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above captioned well was turned on for initial production September 21, 2000 at 8:00 a.m.  
Please consider the faxed copy as initial notification. The original and copies are in the mail.

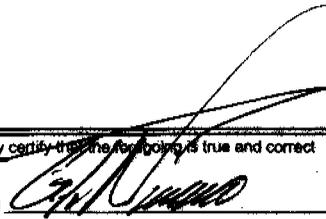
**RECEIVED**

SEP 25 2000

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed



Title

G. T. Nimmo, Operations Manager

Date

September 21, 2000

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other Instructions on page 2.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-4482
2. Name of Operator Wexpro Company		6. If Indian, Allottee, or Tribe Name N/A
3a. Address P.O. Box 458 Rock Springs, WY 82902		7. If Unit or CA. Agreement Name and/or No. UTU063026X    Island Unit
3b. Phone No. (include area code) 307.382.9791		8. Well Name and No. Island Unit    No. 58
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1082' FSL 1484' FWL Lot 4 SW 7-10S-20E		9. API Well No. 43-047-33477
		10. Field and Pool, or Exploratory Area Wasatch
		11. County or Parish, State Uintah    Utah

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

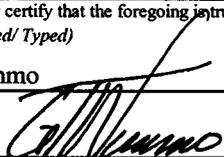
The above well resumed production, after being off for more than 90 days, on October 17, 2007 at 12:00 P.M.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

G.T. Nimmo

Signature



Title

Operations Manager

Date

October 18, 2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any Department of the Interior of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

OCT 21 2007

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other Instructions on page 2.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**Wexpro Company**

3a. Address  
**P.O. Box 458  
 Rock Springs, WY 82902**

3b. Phone No. (include area code)  
**307.382.9791**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1082' FSL 1484' FWL Lot 4 SW 7-10S-20E**

5. Lease Serial No.  
**U-4482**

6. If Indian, Allottee, or Tribe Name  
**N/A**

7. If Unit or CA. Agreement Name and/or No.  
**UTU063026X      Island Unit**

8. Well Name and No.  
**Island Unit      No. 58**

9. API Well No.  
**43-047-33477**

10. Field and Pool, or Exploratory Area  
**Wasatch**

11. County or Parish, State  
**Uintah      Utah**

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production ( Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Water produced from the above well will be disposed of in a water / blow down tank as previously approved.  
 Excess water production will be hauled to the following State of Utah approved disposal sites:

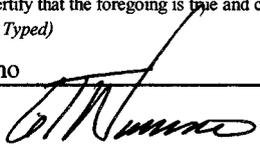
R N Industries Inc    Sec. 4-2S-2W - Bluebell  
 LaPoint Recycle & Storage    Sec. 12-5S-19E - LaPoint  
 Dalbo, Inc    Sec. 02-6S-20E - Vernal

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**

All excess produced water will be hauled by tank truck over Unit, Tribal, County and State roads.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)      Title  
**G.T. Nimmo**      **Operations Manager**

Signature      Date  
      **April 24, 2008**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by      Title      Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.      Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**  
**APR 28 2008**