

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO U-4481
2. NAME OF OPERATOR WEXPRO COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS AND TELEPHONE NO. P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791		7. UNIT AGREEMENT NAME ISLAND
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1728' FWL, 1188' FNL, NE NW At proposed prod. zone 1500' FNL, 2200' FEL, SW NE		8. FARM OR LEASE NAME, WELL NO ISLAND UNIT NO. 71
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 20 miles southwest of Ouray, Utah		9. API WELL NO. PENDING
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1500'	16. NO. OF ACRES IN LEASE 1282.5	10. FIELD AND POOL, OR WILDCAT ISLAND UNIT
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT. 1378'	19. PROPOSED DEPTH 7800' TVD	11. SEC., T., R., M., OR BLK AND SURVEY OR AREA 11-10S-19E
21. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5057'	17. NO. OF ACRES ASSIGNED TO THIS WELL NA	12. COUNTY OR PARISH UINTAH
		13. STATE UTAH
		20. ROTARY OR CABLE TOOLS Rotary
		22. APPROX. DATE WORK WILL START* Upon approval

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	Corrugated Conductor		35'	Please refer to drilling plan
12-1/4"	9-5/8", K-55	36#	300'	Please refer to drilling plan
7-7/8"	4-1/2", N-80	11.6#	8300'	Please refer to drilling plan

Please refer to attached Drilling Plan for details.

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL67308873, BLM Bond No. ES0019.

This well will be drilled directionally from the Island Unit Well No. 11 location.

RECEIVED

FEB 09 2000

DIVISION OF
OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE G. T. Nimmo, Operations Manager DATE 2/24/00

(This space for Federal or State office use)

PERMIT NO. 43-047-33469 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

CONDITIONS OF APPROVAL (IF ANY):
APPROVED BY [Signature] TITLE **BRADLEY G. HILL** DATE 3/23/00
RECLAMATION SPECIALIST III

* See Instructions On Reverse Side

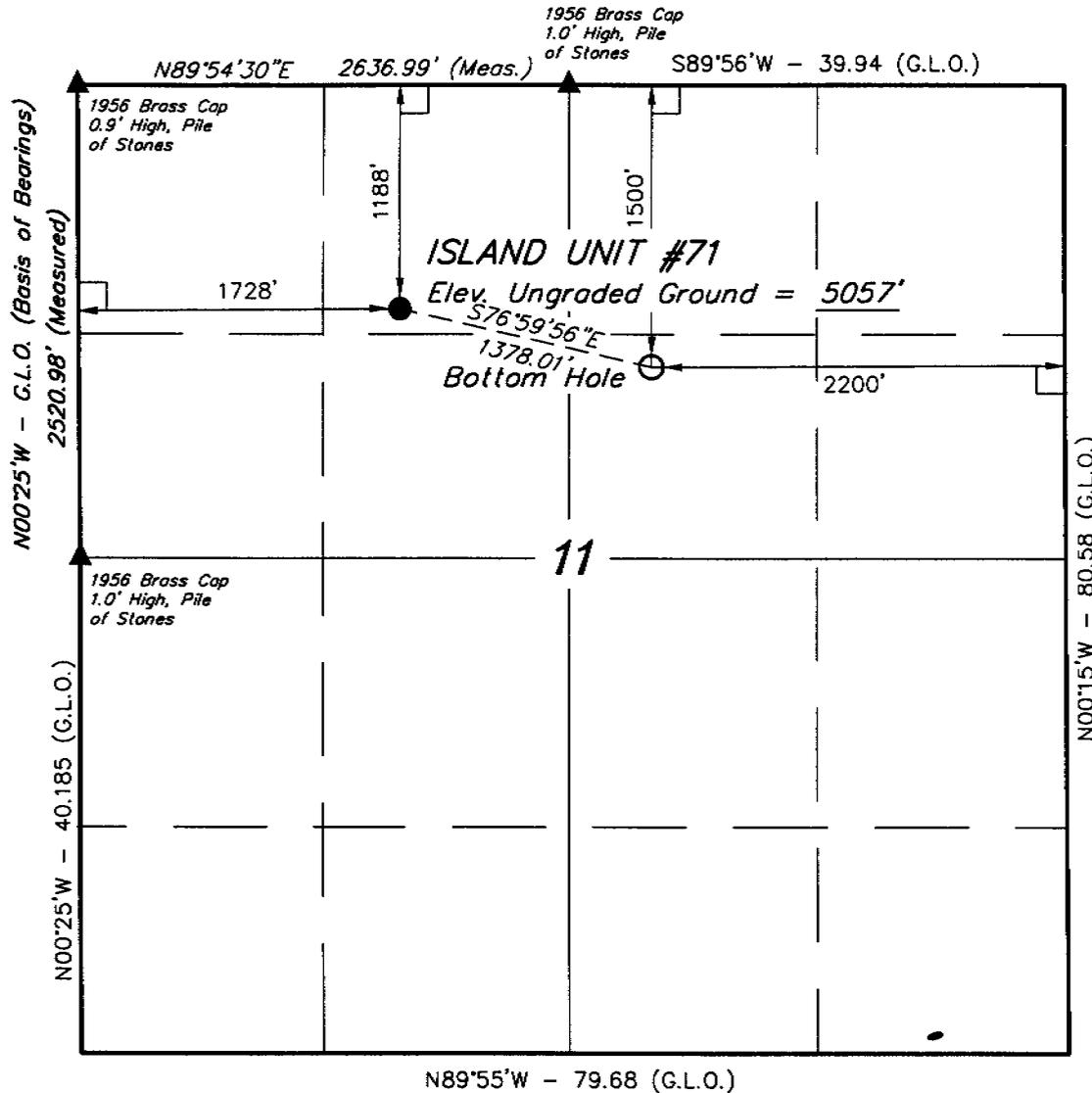
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Federal Approval of this
Action is Necessary**

T10S, R19E, S.L.B.&M.

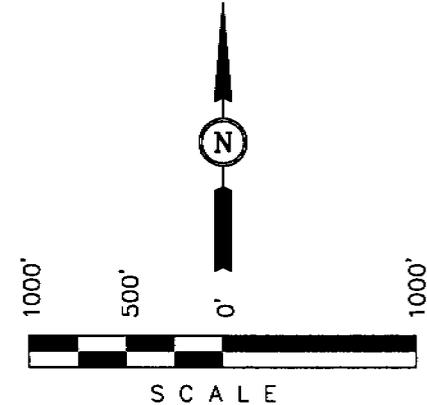
WEXPRO COMPANY

Well location, ISLAND UNIT #71, located as shown in the NE 1/4 NW 1/4 of Section 11, T10S, R19E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

SPOT ELEVATION AT A HIGH SPOT IN THE NE 1/4 SW 1/4 OF SECTION 12, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MOUNTAIN NW, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5125 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Key
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

Latitude = 39°57'58"
 Longitude = 109°45'10"

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-13-99	DATE DRAWN: 12-30-99
PARTY D.A. T.A. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE WEXPRO COMPANY	

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/09/2000

API NO. ASSIGNED: 43-047-33469

WELL NAME: ISLAND UNIT 71
 OPERATOR: WEXPRO COMPANY (N1070)
 CONTACT: G T NIMMO

PHONE NUMBER: 307-382-9791

PROPOSED LOCATION:

NENW 11 100S 190E
 SURFACE: 1188 FNL 1728 FWL
 SWNE BOTTOM: 1500 FNL 2200 FEL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1-Federal
 LEASE NUMBER: U-4481
 SURFACE OWNER: 1-Federal

PROPOSED FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Fed¹ Ind[] Sta[] Fee[]
 (No. ES0019)
 Potash (Y/N)
 Oil Shale (Y/N) *190 - 5 (B)
 Water Permit
 (No. 43-9077)
 RDCC Review (Y/N)
 (Date: _____)
 Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3. Unit Island
 ___ R649-3-2. General
 Siting: _____
 ___ R649-3-3. Exception
 ___ Drilling Unit
 Board Cause No: _____
 Eff Date: _____
 Siting: _____
 R649-3-11. Directional Drill

COMMENTS: Need add'l info. "Direct/Dr." (Rec'd 3-22-00)

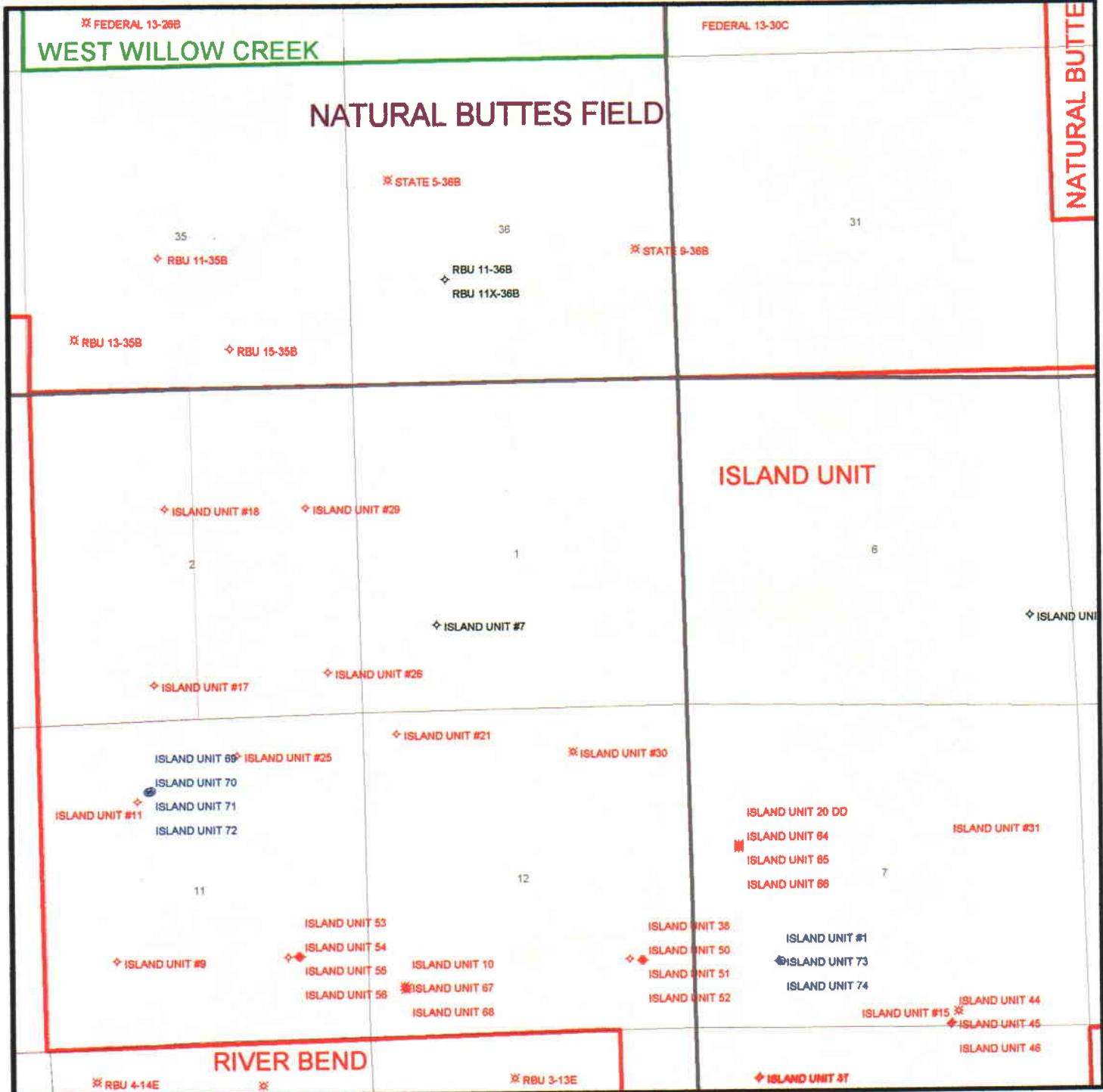
STIPULATIONS: ① FEDERAL APPROVAL
② Directional drilling



Utah Oil Gas and Mining

Serving the Industry, Protecting the Environment

OPERATOR: WEXPRO COMPANY (N1070)
 FIELD: NATURAL BUTTES (630)
 SEC. 11, T 10 S, R 19 E, & SEC. 7, T 10 S, R 20 E
 COUNTY: UINTAH UNIT: ISLAND



PREPARED
 DATE: 14-Feb-2000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. U-4481
2. NAME OF OPERATOR WEXPRO COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS AND TELEPHONE NO. P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791	7. IF UNIT OR CA, AGREEMENT DESIGNATION ISLAND
4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION) 1728' FWL, 1188' FNL, NE NW 11-10S-19E (Surface Location) 2200' FEL, 1500' FNL, SW NE 11-10S-19E (Bottom Hole Location)	8. WELL NAME AND NO. ISLAND UNIT NO. 71
	9. API WELL NO. 43-047-Pending
	10. FIELD AND POOL, OR EXPLORATORY AREA ISLAND
	11. COUNTY OR PARISH, STATE UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Amend APD Filing
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of mudlog completion on Well Completion or Resonance Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested in the seven day letter, the minimum amount of cement to be used by volume is as follows:
The 9-5/8-inch O.D., 36#, K-55, ST&C casing will be cemented with 222 cubic feet of Class G cement with 3% CaCl₂ and 1/4% Cello Flake, if needed.
The 4-1/2-inch O.D., 11.6#, N-80, 8 rd thrd, LT&C casing will be cemented with 1200 cubic feet of 50/50 Pozmix and 700 cubic feet of Class G.

The archaeological report was sent on February 16, 2000 from Western Wyoming Archaeological Services (99-WWC-396).

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DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed G. T. Nimmo Title G. T. Nimmo, Operations Manager Date February 22, 2000

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

**Drilling Plan
Wexpro Company
Island Unit Well No. 71
Uintah County, Utah**

1. SURFACE FORMATION, ESTIMATED TOPS AND WATER, OIL, GAS OR MINERAL BEARING FORMATIONS:

Formation	TVD Depth	Remarks
Uintah	Surface	
Green River	1,477'	Gas, Secondary Objective
Kick Off Point	1,800'	
Birds Nest Aquifer	2,327'	
Wasatch Tongue	4,435'	
Green River Tongue	4,795'	Gas, Secondary Objective
Wasatch	4,945'	Gas, Secondary Objective
Lower Wasatch Marker	7,025'	Gas, Primary Objective
Total Depth	7,800'	

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected.

2. **PRESSURE CONTROL EQUIPMENT:** (See attached diagram) Operator's minimum specifications for pressure control equipment require an 11-inch 3000 psi double gate hydraulically operated blowout preventer and an 11-inch 3000 psi annular preventer. BOP equipment will be tested to its rated working pressure or 70-percent of the internal yield of the surface casing. The annular preventer will be tested at 50-percent of its rated working pressure. NOTE: The surface casing will be pressure tested to a minimum of 1500 psi. BOP's will be checked daily as to mechanical operating condition and will be tested by rig equipment after each string of casing is run. All ram type preventers will have hand wheels which will be operative and accessible at the time the preventers are installed.

AUXILIARY EQUIPMENT:

- a. Manually operated kelly cock
- b. No floats at bit
- c. Monitoring of mud system will be visual
- d. Full opening floor valves in the full open position, capable of fitting all drill stem connections manually operated

3. CASING PROGRAM:

Size	Top	Bottom	Weight	Grade	Thread	Condition
9-5/8"	sfc	300'	36	K55	STC	New
4-1/2"	sfc	8,300' MD	11.6	N80	LTC	New

Casing Strengths:				Collapse	Burst	Tensile (minimum)
9-5/8"	36 lb.	K55	STC	2,020 psi	3,520 psi	423,000 lb.
4-1/2"	11.6 lb.	N80	LTC	6,350 psi	7,780 psi	223,000 lb.

CEMENTING PROGRAMS:

9-5/8-inch Surface Casing: 300 feet of Class G with 3% CaCl₂ (1/4% celloflake will only be used if lost circulation is encountered).

4-1/2-inch Production Casing: 5100 feet of 50/50 Poz-gel followed by 3200 feet of Class G with reducer and fluid loss additives, if needed.

4. **MUD PROGRAM:** Fresh water with gel sweeps will be used from surface to 300 feet. Fresh water with 2% KCL will be used from 300 feet to total depth.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at the wellsite.

No chrome constituent additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. LOGGING: Electric Logs will be run as deemed necessary.

TESTING: None

CORING: None

6. ABNORMAL PRESSURE AND TEMPERATURE: No abnormal pressures are anticipated. A BHT of 137 degrees F and a BHP of 2900 psi are expected.

7. ANTICIPATED STARTING DATE: Upon Approval

DURATION OF OPERATION: 15 days

WEXPRO COMPANY

Structure : SEC.11-T10S-R19E

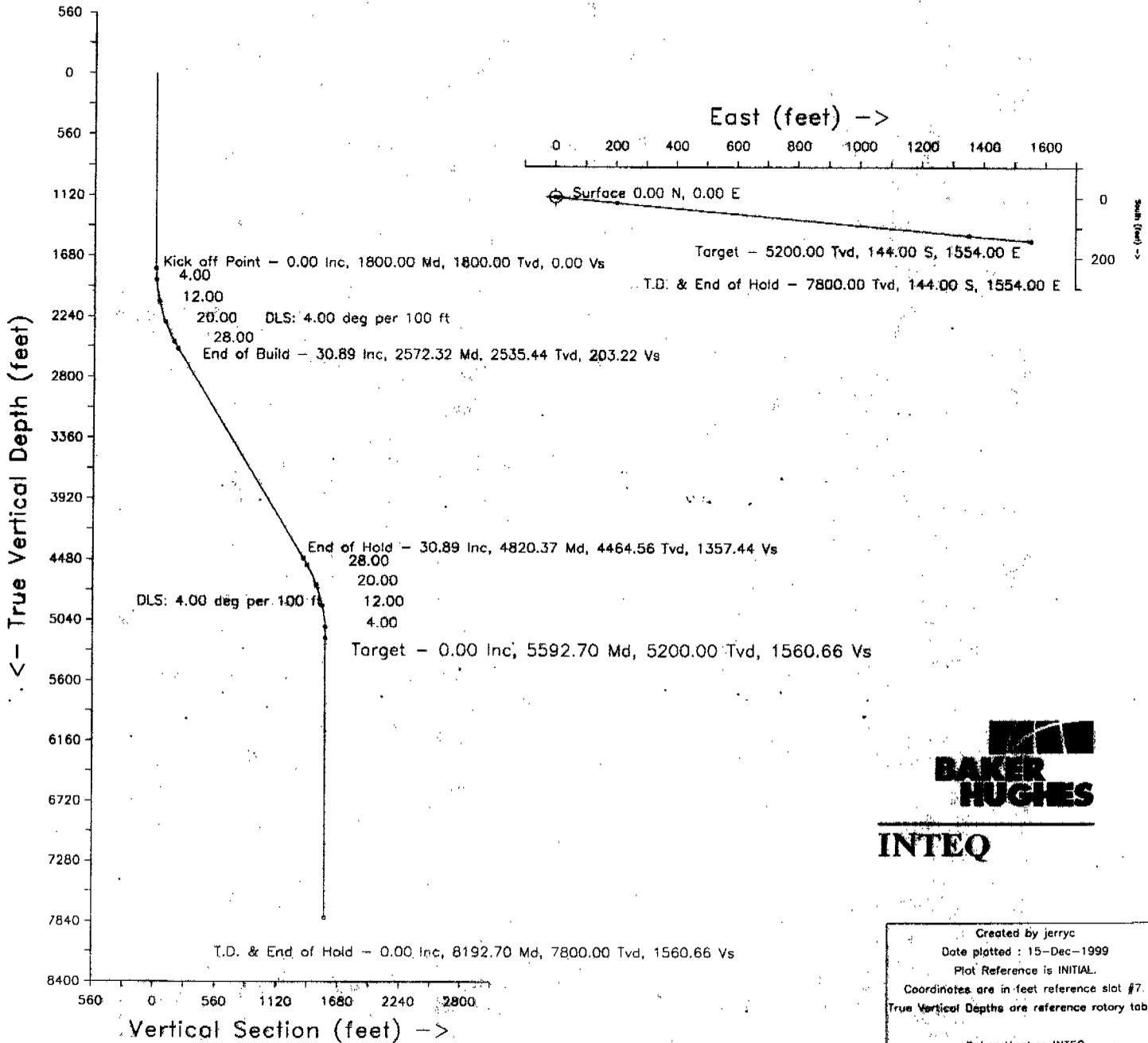
Well : ISLAND #71

Field : UINTAH COUNTY

Location : UTAH

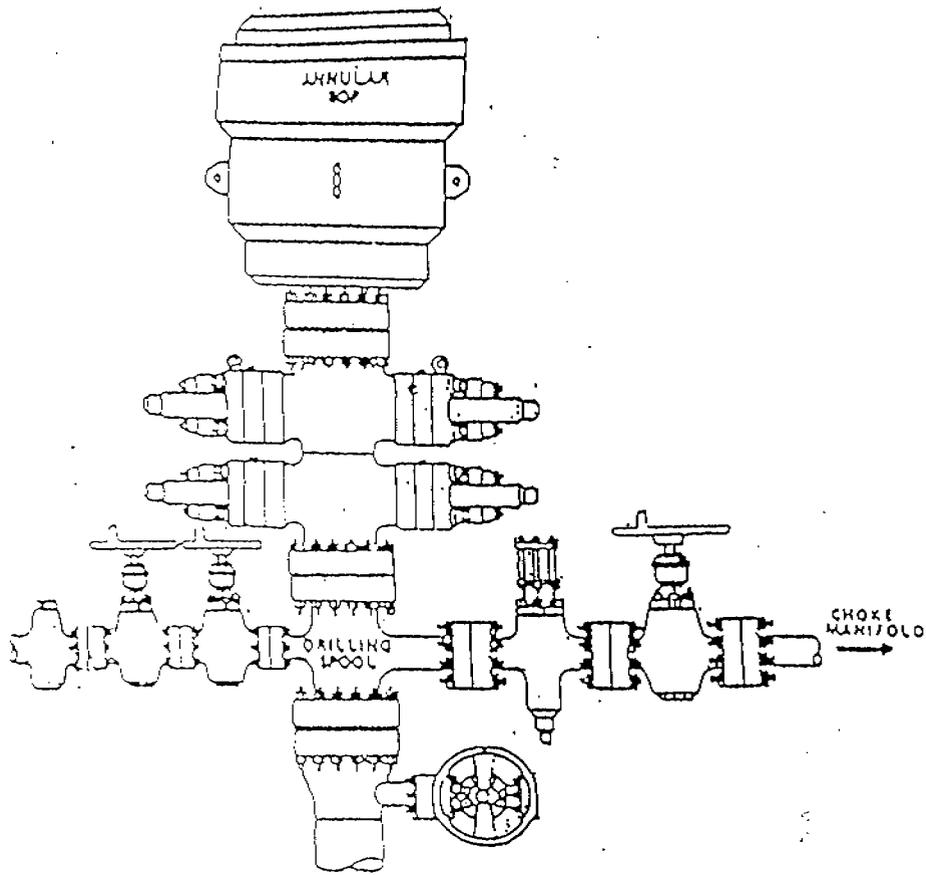
WELL PROFILE DATA

Point	MD	Inc	Dir	TVD	North	East	V. Sect	Deg/100
Tie on	0.00	0.00	95.29	0.00	0.00	0.00	0.00	0.00
KOP	1800.00	0.00	95.29	1800.00	0.00	0.00	0.00	0.00
End of Build	2572.32	30.89	95.29	2535.44	-18.75	202.35	203.22	4.00
End of Hold	4820.37	30.89	95.29	4464.56	-125.25	1351.65	1357.44	0.00
Target	5592.70	0.00	95.29	5200.00	-144.00	1554.00	1560.66	4.00
T.D. & End of Hold	8192.70	0.00	95.29	7800.00	-144.00	1554.00	1560.66	0.00



INTEQ

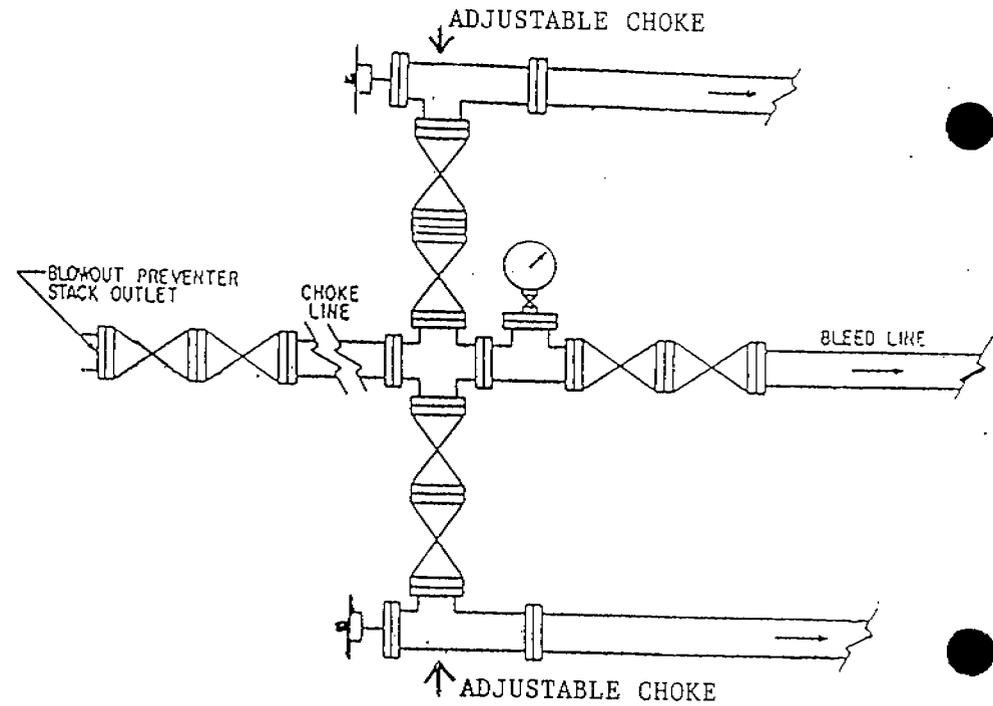
Created by jerryc
 Date plotted : 15-Dec-1999
 Plot Reference is INITIAL.
 Coordinates are in feet reference slot #7.
 True Vertical Depths are reference rotary table.
 --- Baker Hughes INTEQ ---



WEXPRO/CELSIUS

3K psi Blowout Prevention Equipment

NOTE: Drilling spool & choke lines will be a minimum of 3" on choke side and 2" minimum on kill side



Choke Manifold System

NOTE: 1. Minimum Choke Manifold Configuration

2. Vent Lines will be on a downward grade from choke manifold to pit and anchored securely

Surface Use and Operations
Wexpro Company
Island Unit Well No. 71
Uintah County, Utah

1. Existing Road:
 - A. Proposed Well Site as Staked: Refer to well location plat and area map.
 - B. Proposed Access Route: Refer to general area map. All access roads are within lease boundaries.
 - C. Plans for Improvement and/or Maintenance: All existing roads utilized will be maintained in their present condition and no improvements will be made.

2. Planned Access Roads:
 - A. No new road construction is anticipated, however, any road upgrading will be crowned and ditched with a 16 foot running surface. Construction of the access road will necessitate a 30-foot wide right-of-way (maximum disturbance).
 - B. Maximum grade: Will not exceed 8 percent.
 - C. Turnouts: Water turnouts will be constructed as required to divert runoff water from the road ditch in such a manner as to not cause erosion.
 - D. Location (centerline): Access road has been staked and flagged. Surface disturbance and vehicular travel will be limited to the approved access route, additional area needed will be approved in advance.
 - E. Surface materials: Surface materials will be obtained from cuts along the access road and location. Spot surfacing may be required to maintain the running surface.
 - F. Any topsoil (approximately 6-inches) removed in conjunction with road construction will be spread in the borrow ditches or windrowed to the side. Borrow areas will be seeded as discussed in reclamation procedures.

3. Location of Existing Wells: Refer to area map for the location of existing wells within a one-mile radius.

4. Location of Existing and/or Proposed Facilities: Refer to area maps. Layout of new facilities will be submitted via sundry Notice prior to installation.

All permanent (onsite for six months or longer) structures constructed or installed will be painted Desert Brown, a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with Occupational Safety and Health Act will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain one-and-a-half times the storage capacity of the battery.

Facilities will be applied for via Sundry Notice prior to installation.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from Authorized Officer.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and anchored securely downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new installations and at least quarterly thereafter. The Authorized Officer will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. Location and Type of Water Supply: Water will be hauled by tank trucks from the William E. Brown water well located in Section 32-T6S-R20E, Water Use Claim #43-9077, Application #120262.
6. Source of Construction Materials: All materials will be derived from cuts at the location and along the access road. Construction material will be located on lease.
7. Methods for Handling Water Disposal: Cuttings and drilling fluids will be placed in an unlined mud pit which will be constructed with at least one half of its holding capacity below ground level. The mud pit will be fenced on three sides with a sheep-tight fence of woven wire prior to the onset of drilling. Immediately upon completion of drilling,

the fourth side will be fenced and the liquids allowed to evaporate. The fence will be maintained until restoration. Any produced liquids will be contained in test tanks and hauled out by tank trucks. Garbage and other waste materials will be placed in a trash cage, the contents of which will be disposed of in the nearest legal landfill. Portable sewage facilities will be utilized for the disposal of human waste.

Produced waste water will be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location will be submitted for the Authorized Officer's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

8. Ancillary Facilities: Camp facilities will not be required.
9. Wellsite Layout: Refer to drawing.
10. Plans for Restoration of the Surface: During construction, all woody vegetation and the top six-inches of topsoil material will be removed from the pad and stockpiled separately. All pits will remain fenced until cleanup begins. Overhead flagging will be installed if oil is in the mud pit.

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed. All disturbed areas will be recontoured to the approximate natural contours to the satisfaction of the Authorized Officer.

The stockpiled topsoil will be evenly distributed over the disturbed areas. Prior to reseeded, all disturbed areas, including the access roads, will be scarified and left with a rough surface. Reseeding will be done in the Fall before ground frost.

A seed drill equipped with a regulator will be required. Seed will be drilled 1/4-1/2 inch deep on the contour using a seed mixture specified by the Bureau of Land Management.

Where drilling is not possible a broadcast/rake method will be used doubling the seed mixture.

11. Surface and Mineral Ownership: Surface ownership along the access road is federal and surface ownership at the wellsite is federal.

12. Other Information: Stan Olmstead of the Bureau of Land Management, Bookcliffs Resource Area, in Vernal, Utah will be notified at least 72-hours prior to commencement of both construction and reclamation operations.

A Class III Cultural Resource Inventory has been completed and the report forwarded to the Bureau of Land Management. If any cultural resources are found during construction, all work will stop, and the Authorized Officer will be notified.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Lessee's or Operators Representative and Certification:

G. T. Nimmo, Operations Manager, P. O. Box 458, Rock Springs, Wyoming 82902, telephone number (307) 382-9791.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which currently exist, that the statements made in the plan area, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Wexpro Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date:

2/24/06

Name



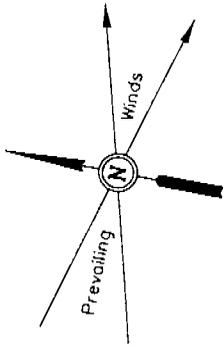
G. T. Nimmo, Operations Manager

WEXPRO COMPANY

LOCATION LAYOUT FOR

ISLAND UNIT #69, #70, #71, & #72
SECTION 11, T10S, R19E, S.L.B.&M.
NE 1/4 NW 1/4

FIGURE #1



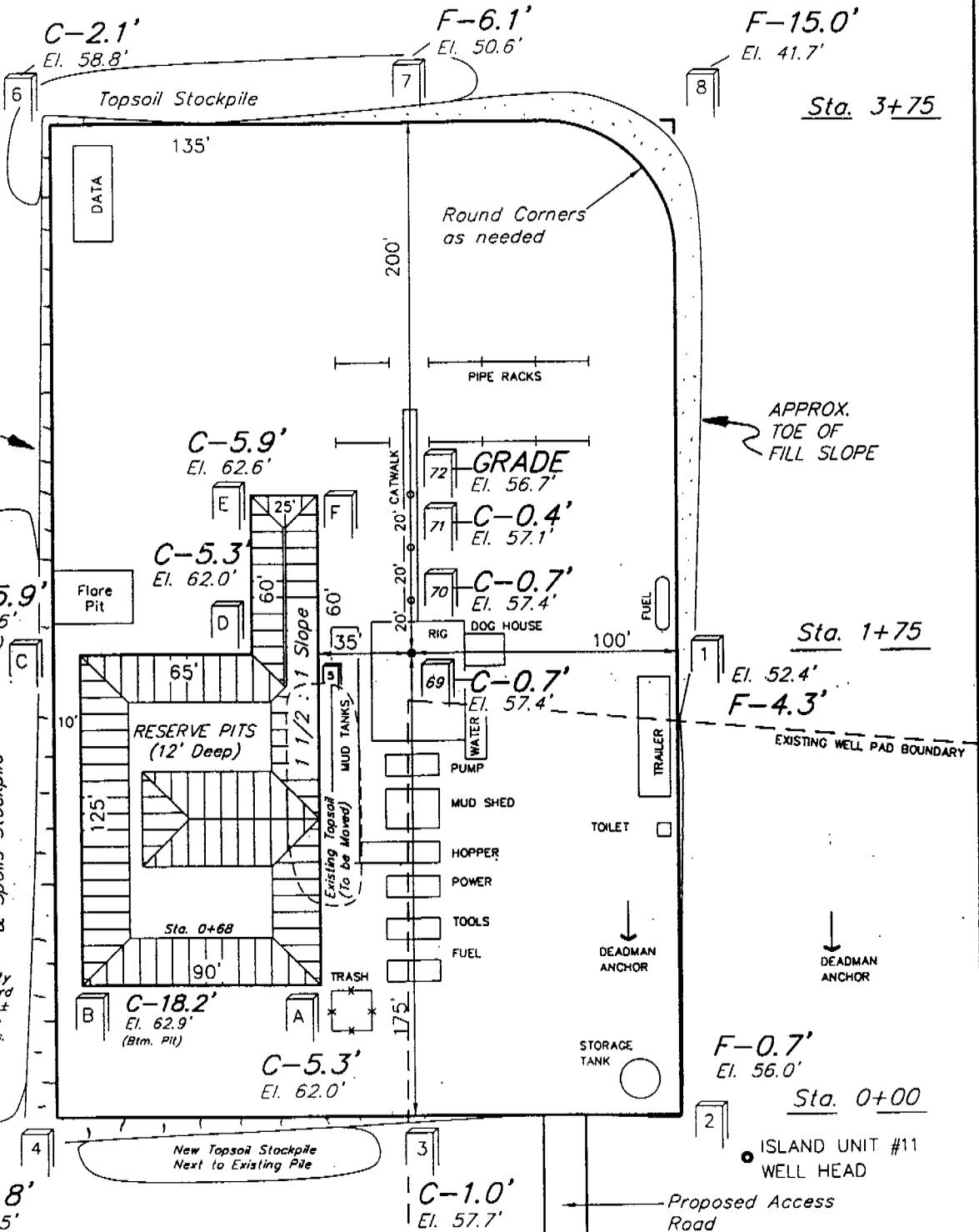
SCALE: 1" = 60'
DATE: 1-3-00
Drawn By: C.B.T.
Revised: 2-3-00 C.B.T.

FLARE PIT
Min. 100' from
rig substructure.
Min. 30' from
reserve pit fence.

APPROX.
TOP OF
CUT SLOPE

APPROX.
TOE OF
FILL SLOPE

Total Pit Capacity
W/2' of Freeboard
= 35,440 Bbls. ±
Total Pit Volume
= 8,180 Cu. Yds.



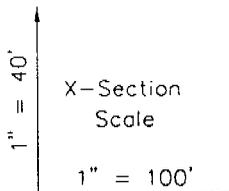
Elev. Ungraded Ground at #69 Location Stake = 5057.4'
Elev. Graded Ground at #69 Location Stake = 5056.7'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

WEXPRO COMPANY

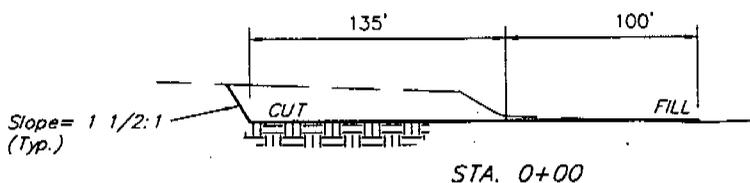
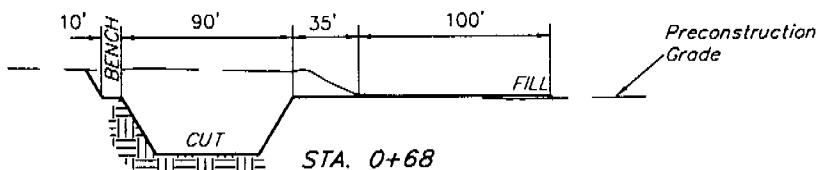
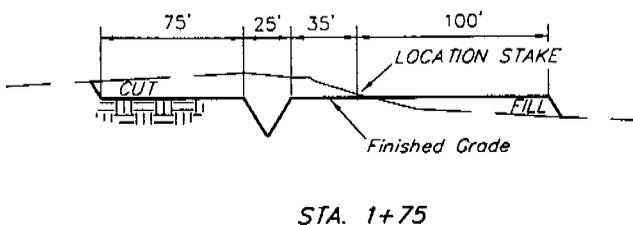
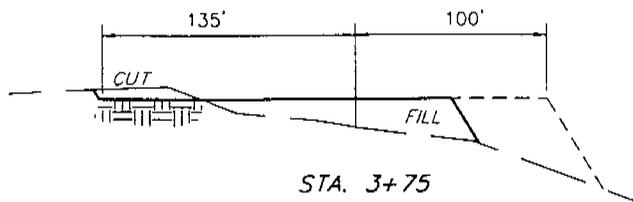
TYPICAL CROSS SECTIONS FOR

ISLAND UNIT #69, #70, #71, & #72
SECTION 11, T10S, R19E, S.L.B.&M.
NE 1/4 NW 1/4



DATE: 1-3-00
Drawn By: C.B.T.

Handwritten signature/initials



NOTE:

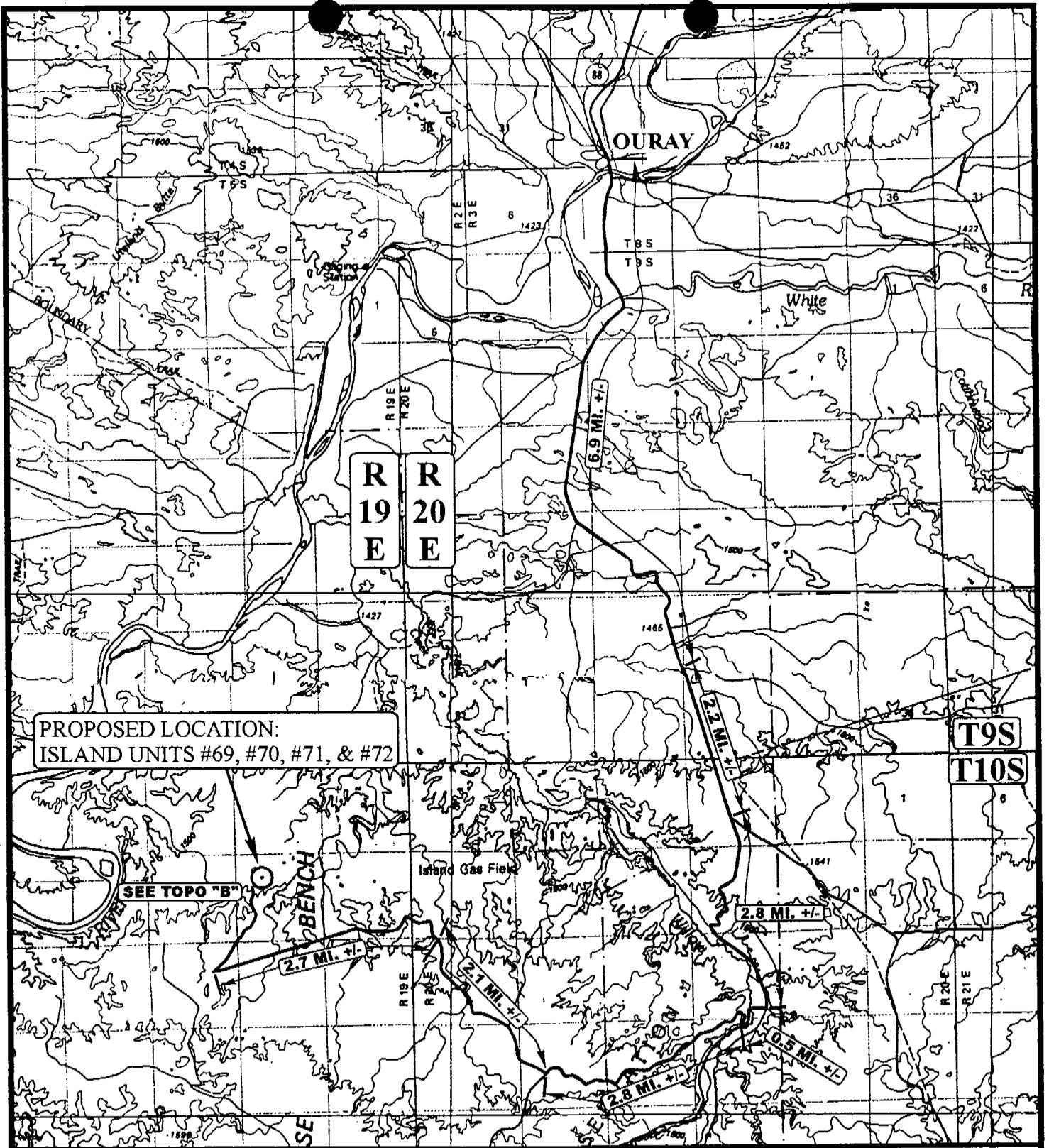
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

FIGURE #2

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,630 Cu. Yds.
Remaining Location	= 10,230 Cu. Yds.
TOTAL CUT	= 11,860 CU.YDS.
FILL	= 5,820 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 5,730 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,200 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 2,530 Cu. Yds.



PROPOSED LOCATION:
ISLAND UNITS #69, #70, #71, & #72

SEE TOPO "B"

2.7 MI. +/-

2.7 MI. +/-

2.8 MI. +/-

2.8 MI. +/-

0.5 MI. +/-

LEGEND:

⊙ PROPOSED LOCATION



WEXPRO COMPANY

ISLAND UNITS #69, #70, #71, & #72
SECTION 11, T10S, R19E, S.L.B.&M.
NE ¼ NW ¼



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

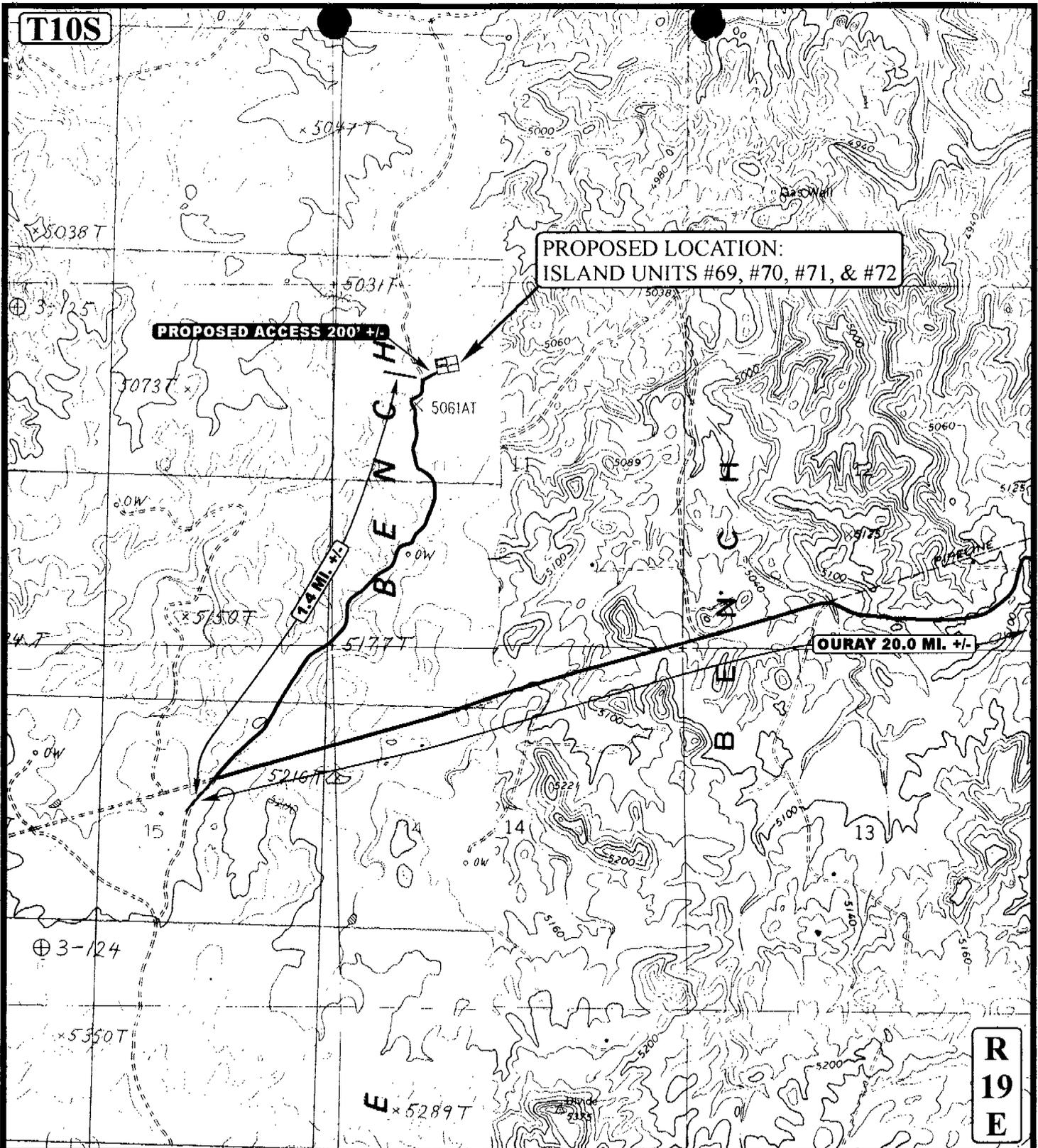
TOPOGRAPHIC
MAP

12 23 99
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00



T10S



PROPOSED LOCATION:
ISLAND UNITS #69, #70, #71, & #72

PROPOSED ACCESS 200' +/-

7.4 MI. +/-

OURAY 20.0 MI. +/-

R
19
E

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD

WEXPRO COMPANY

ISLAND UNITS #69, #70, #71, & #72
SECTION 11, T10S, R19E, S.L.B.&M.
NE ¼ NW ¼



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

12	23	99
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00

B
TOPO

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC. T., R., M., OR SURVEY DESCRIPTION)

1728' FWL, 1188' FNL, NE NW 11-10S-19E (Surface Location)
2200' FEL, 1500' FNL, SW NE 11-10S-19E (Bottom Hole Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Amend APD Filing

Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Attached is the final directional well profile for the above well.

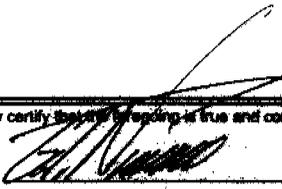
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FEB 28 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed



G. T. Nimmo, Operations Manager

Title

February 23, 2000

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

Proposed Well Profile

Client: Wexpro Company Field: UT, Uintah County Structure: Pad #9 Well: Island #71 Borehole: New Borehole UWI/API#: Date: February 23, 2000 Grid Convergence: 1.28583572° Scale Factor: 1.00012347 Location: N 40 12 0.071, W 109 32 59.495 : N 3238375.001 ftUS, E 2185197.905 ftUS Coordinate System: NAD83 Utah State Planes, Northern Zone, US Feet	Survey Computation Method: Minimum Curvature DLS Computation Method: Lubinski Vertical Section Azimuth: 103.000° Vertical Section Origin: N 0.000 ft, E 0.000 ft TVD Reference: 0.0 ft above Magnetic Declination: 12.666° Total Field Strength: 53632.594 nT Dip: 66.363° Declination Date: January 10, 2000 Magnetic Declination Model: BGGM 1999 North Reference: Grid North Coordinate Reference To: Well Head
---	--

Station ID	MD (ft)	Incl (°)	Azim (°)	TVD (ft)	VSec (ft)	N-S (ft)	E-W (ft)	Closure (ft)	at Azim (°)	DLS (°/100ft)	TF (°)	FNL (ft)	FWL (ft)
KOP	0.00	0.00	103.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	103.0MTF	1188.00	1728.00
	1800.00	0.00	103.0	1800.00	0.00	0.00	0.00	0.00	0.00	0.00	103.0MTF	1188.00	1728.00
	1900.00	3.00	103.0	1899.95	2.62	-0.59	2.55	2.62	102.99	3.00	103.0MTF	1188.59	1730.55
	2000.00	6.00	103.0	1999.63	10.46	-2.35	10.19	10.46	102.99	3.00	0.0	1190.35	1738.19
	2100.00	9.00	103.0	2098.77	23.51	-5.29	22.91	23.51	102.99	3.00	0.0	1193.29	1750.91
	2200.00	12.00	103.0	2197.08	41.74	-9.38	40.67	41.74	102.99	3.00	0.0	1197.38	1768.67
	2300.00	15.00	103.0	2294.31	65.08	-14.63	63.41	65.08	102.99	3.00	0.0	1202.63	1791.41
	2400.00	18.00	103.0	2390.18	93.48	-21.02	91.08	93.48	102.99	3.00	0.0	1209.02	1819.08
	2500.00	21.00	103.0	2484.43	126.85	-28.52	123.60	126.85	102.99	3.00	0.0	1216.52	1851.60
	2600.00	24.00	103.0	2576.81	165.12	-37.13	160.89	165.12	102.99	3.00	0.0	1225.13	1888.89
	2700.00	27.00	103.0	2667.06	208.16	-46.81	202.83	208.16	102.99	3.00	0.0	1234.81	1930.83
	2800.00	30.00	103.0	2754.93	255.87	-57.54	249.32	255.87	102.99	3.00	0.0	1245.54	1977.32
	2900.00	33.00	103.0	2840.18	308.12	-69.28	300.23	308.12	102.99	3.00	0.0	1257.28	2028.23
	3000.00	36.00	103.0	2922.59	364.75	-82.02	355.41	364.75	102.99	3.00	0.0	1270.02	2083.41
	3100.00	39.00	103.0	3001.91	425.62	-95.70	414.72	425.62	102.99	3.00	0.0	1283.70	2142.72
EOC #1 Begin Drop	3110.27	39.31	103.0	3009.87	432.10	-97.16	421.04	432.10	102.99	3.00	0.0	1285.16	2149.04
	3595.33	39.31	103.0	3385.19	739.38	-166.26	720.45	739.38	102.99	0.00	180.0	1354.26	2448.45
	3600.00	39.21	103.0	3388.81	742.34	-166.92	723.33	742.34	102.99	2.00	180.0	1354.92	2451.33
	3700.00	37.21	103.0	3467.38	804.20	-180.83	783.60	804.20	102.99	2.00	180.0	1368.83	2511.60
	3800.00	35.21	103.0	3548.05	863.28	-194.12	841.17	863.28	102.99	2.00	180.0	1382.12	2569.17
	3900.00	33.21	103.0	3630.74	919.50	-206.76	895.95	919.50	102.99	2.00	180.0	1394.76	2623.95
	4000.00	31.21	103.0	3715.34	972.81	-218.75	947.90	972.81	102.99	2.00	180.0	1406.75	2675.90
	4100.00	29.21	103.0	3801.75	1023.13	-230.06	996.93	1023.13	102.99	2.00	180.0	1418.06	2724.93
	4200.00	27.21	103.0	3889.87	1070.40	-240.69	1042.99	1070.40	102.99	2.00	180.0	1428.69	2770.99
	4300.00	25.21	103.0	3979.58	1114.57	-250.62	1086.03	1114.57	102.99	2.00	180.0	1438.62	2814.03
	4400.00	23.21	103.0	4070.78	1155.59	-259.84	1125.99	1155.59	102.99	2.00	180.0	1447.84	2853.99
	4500.00	21.21	103.0	4163.35	1193.39	-268.35	1162.83	1193.39	102.99	2.00	180.0	1456.35	2890.83
	4600.00	19.21	103.0	4257.18	1227.95	-276.12	1196.50	1227.95	102.99	2.00	180.0	1464.12	2924.50
	4700.00	17.21	103.0	4352.17	1259.20	-283.14	1226.95	1259.20	102.99	2.00	180.0	1471.14	2954.95
	4800.00	15.21	103.0	4448.19	1287.12	-289.42	1254.16	1287.12	102.99	2.00	180.0	1477.42	2982.16
4900.00	13.21	103.0	4545.12	1311.68	-294.94	1278.09	1311.68	102.99	2.00	180.0	1482.94	3006.09	
5000.00	11.21	103.0	4642.85	1332.83	-299.70	1298.70	1332.83	102.99	2.00	180.0	1487.70	3026.70	
5100.00	9.21	103.0	4741.26	1350.57	-303.69	1315.98	1350.57	102.99	2.00	180.0	1491.69	3043.98	
5200.00	7.21	103.0	4840.23	1364.85	-306.90	1329.90	1364.85	102.99	2.00	180.0	1494.90	3057.90	
5300.00	5.21	103.0	4939.64	1375.68	-309.33	1340.45	1375.68	102.99	2.00	180.0	1497.33	3068.45	
5400.00	3.21	103.0	5039.36	1383.03	-310.99	1347.61	1383.03	102.99	2.00	103.0MTF	1498.99	3075.61	

	5500.00	1.21	103.0	5139.28	1386.89	-311.86	1351.37	1386.89	102.99	2.00	103.0MTF	1499.86	3079.37
#71 Target	5560.72	0.00	103.0	5200.00	1387.53	-312.00	1352.00	1387.53	102.99	2.00	103.0MTF	1500.00	3080.00
TD / PBHL	8160.72	0.00	103.0	7800.00	1387.53	-312.00	1352.00	1387.53	102.99	0.00	0.0MTF	1500.00	3080.00

Survey Program: (No Error Model Selected)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
 DRILL DEEPEN

b. TYPE OF WELL
 OIL GAS
 WELL WELL OTHER

SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 1728' FNL, 1188' FNL, NE NW
 At proposed prod. zone 1500' FNL, 2200' FEL, SW NE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 20 miles southwest of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)
1500'

16. NO. OF ACRES IN LEASE
1282.5

17. NO. OF ACRES ASSIGNED TO THIS WELL
NA

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT.
1378'

19. PROPOSED DEPTH
7800' TVD

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 5057'

22. APPROX. DATE WORK WILL START*
Upon approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	Corrugated Conductor		35'	Please refer to drilling plan
12-1/4"	9-5/8", K-55	36#	300'	Please refer to drilling plan
7-7/8"	4-1/2", N-80	11.6#	8300'	Please refer to drilling plan

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MAR 13 2000

DIVISION OF OIL, GAS AND MINING

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FEB 9 2000

BLM VERNAL, UTAH

Please refer to attached Drilling Plan for details.

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL67308873, BLM Bond No. ES0019.

This well will be drilled directionally from the Island Unit Well No. 11 location.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE G. T. Nimmo, Operations Manager DATE 02/10

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to these rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY: APPROVED BY [Signature] TITLE ACTING Assistant Field Manager Mineral Resources DATE MAR 09 2000

* See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

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MAR 13 2000

DIVISION OF
OIL, GAS AND MINING

COAs Page 1 of 8
Well No.: Island Unit #71

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Wexpro Company

Well Name & Number: Island Unit #71

API Number: 43-047-33469

Lease Number: U - 4481

Surface Location: NENW Sec. 11 T. 10S R. 19E

Down Hole Location: SWNE Sec. 11 T. 10S R. 19E

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------|---|--|
| Location Construction | - | at least forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion | - | prior to moving on the drilling rig. |
| Re-entry Notice | - | at least twenty-four (24) hours prior to re-entering the wellbore. |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests. |
| First Production | - | within five (5) business days after new well begins, or Notice production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

The operator is fully responsible for the actions of his All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 3M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of

one centralizer per joint.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at 3,684(MD) ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. **One copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4.** Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended

status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations. Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (435) 789-7077
Petroleum Engineer

Wayne P. Bankert (435) 789-4170
Petroleum Engineer

Jerry Kenczka (435) 781-1190
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

SURFACE USE PROGRAM
Conditions of Approval (COA)

Location of Existing and/or Proposed Facilities

The material for construction of the containment dike around the tank battery shall be non permeable subsoils and at no time shall top soils be used for this construction.

If a pipeline is requested for this location additional authorization will be necessary.

Methods for Handling Water Disposal

The reserve pit shall be lined according to Vernal Field Office standards unless an authorized officer of the Field Office determines a liner is not required.

Plans For Reclamation Of Location

All seeding for reclamation operations at this location shall use the following seed mixture:

galleta grass	Hilaria jamessi	4 lbs/acre
bud sage	Artemisia spinescens	2 lbs/acre
shadscale	Atriplex confertifolia	4 lbs/acre

The seed mixture shall be drilled but if the seed mixture is to be aeriaily broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Immediately after construction the stockpiled top soil will be seeded and the seed worked into the soil by "walking" the pile with caterpillar tracks.

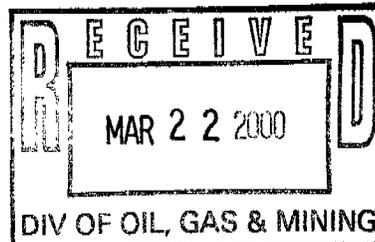
QUESTAR

Wexpro Company
 180 East 100 South
 P.O. Box 45601
 Salt Lake City, UT 84145-0601
 Tel 801 324 2600
 Fax 801 324 2637

March 22, 2000

State of Utah
 Department of Natural Resources
 Division of Oil, Gas and Mining
 P.O. Box 145801
 Salt Lake City, UT 84114-5801

Attn.: Lisha Cordova



Re: Island Unit APD's
 Uintah County, Utah

On February 2, 2000, Wexpro Company submitted to the Bureau of Land Management (BLM), Utah Office, Applications for Permit to Drill (APD's) for Island Unit Wells No. 47, 58, 59, 60, 69, 70, 71, 73 and 74. On March 9, 2000, the BLM approved our APD's. However, we have yet to receive such approval from the Utah Division of Oil, Gas and Mining (the Division). It is my understanding that the Division is withholding such approval because we are not in compliance with Rule No. R649-3-11 of the Division's regulations dealing with directional drilling.

Listed below are the locations of the above referenced wells:

Well	Location	Lease	Acres	Ownership
Island Unit 47	SL: NE SE 7-10S-20E BHL: NW SW 8-10S-20E	U-4486	1,353.33	Wexpro Company - 100%
Island Unit 58	SL: NE of Lot 4, 7-10S-20E BHL: NW SE 7-10S-20E	U-4482	1,970.27	Wexpro Company - 100%
Island Unit 59	SL: NE SE 7-10S-20E BHL: SW NE 8-10S-20E	U-4482	1,970.27	Wexpro Company - 100%
Island Unit 60	SL: NE SE 7-10S-20E BHL: SE NE 8-10S-20E	U-4482	1,970.27	Wexpro Company - 100%
Island Unit 69	SL: SE NW 11-10S-19E BHL: SW NW 11-10S-19E	U-4481	1,282.52	Wexpro Company - 100%
Island Unit 70	SL: SE NW 11-10S-19E BHL: NW NW 11-10S-19E	U-4481	1,282.52	Wexpro Company - 100%

Official Natural Gas Supplier to the
 2002 Olympic Winter Games



Well	Location	Lease	Acres	Ownership
Island Unit 71	SL: SE NW 11-10S-19E BHL: SW NE 11-10S-19E	U-4481	1,282.52	Wexpro Company - 100%
Island Unit 73	SL: NE of Lot 4, 7-10S-20E BHL: SE SW 7-10S-20E	U-4482	1,970.27	Wexpro Company - 100%
Island Unit 74	SL: NE of Lot 4, 7-10S-20E BHL: SW of Lot 4, 7-10S-20E	U-4482	1,970.27	Wexpro Company - 100%

I would like point out that all lease within the Island Unit Participating Area "A" in which these wells are proposed to be drilled in, are fully committed to the Island Unit and subject to the Island Unit Agreement and Unit Operating Agreement. I would also like to point out that within the directional path of these wells (surface location to bottom hole location), all such acreage within 460 ft is owned by Wexpro and does not require us to obtain the approval of other parties regarding our intended operations.

At this time, Wexpro respectfully requests that the Division approve our APD's as were earlier submitted. Should you have any questions, please call me at (801) 324-2611.

Sincerely,

WEXPRO COMPANY


David J. Quinn, Coordinator
Units and Joint Operations



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

March 23, 2000

Wexpro Company
PO Box 458
Rock Springs, WY 82902

Re: Island Unit 71 Well, 1500' FNL, 2200' FEL, SW NE, Sec. 11, T. 10S, R. 19E,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33469.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Associate Director

er

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Wexpro Company

Well Name & Number Island Unit 71

API Number: 43-047-33469

Lease: U-4481

Location: SW NE Sec. 11 T. 10S R. 19E

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338
- Contact Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Utah Admin. R.649-3-11, Directional Drilling, submitted of a complete angular deviation and directional survey report is required.

5. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
1728' FWL, 1188' FNL, NE NW 11-10S-19E (Surface Location)
2200' FEL, 1500' FNL, SW NE 11-10S-19E (Bottom Hole Location)

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.
U-4481 Surface

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. IF UNIT OR CA. AGREEMENT DESIGNATION
ISLAND

8. WELL NAME AND NO.
ISLAND UNIT NO. 71

9. API WELL NO.
43-047-Pending-33469

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change in Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Well History	<input type="checkbox"/> Dispose Water

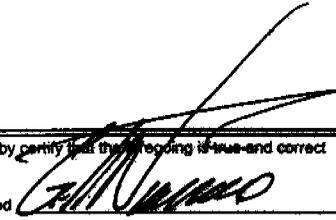
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above well was dry hole spud on March 27, 2000 at 10:30 a.m. using Bill Jr.'s Rathole drilling.

RECEIVED
MAR 30 2000
 DIVISION OF
 OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed  Title G. T. Nimmo, Operations Manager Date March 28, 2000

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-4481 Surface
2. NAME OF OPERATOR WEXPRO COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS AND TELEPHONE NO. P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791		7. IF UNIT OR CA, AGREEMENT DESIGNATION ISLAND
4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION) 1728' FWL, 1188' FNL, NE NW 11-10S-19E (Surface Location) 2200' FEL, 1500' FNL, SW NE 11-10S-19E (Bottom Hole Location)		8. WELL NAME AND NO. ISLAND UNIT NO. 71
		9. API WELL NO. 43-047-Pending
		10. FIELD AND POOL, OR EXPLORATORY AREA ISLAND
		11. COUNTY OR PARISH, STATE UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Change Drilling Plan
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Wexpro Company intends to change the casing from the casing approved in the APD. The 9-5/8-inch O.D. casing will be LTC instead of STC and will have a minimum tensile strength of 489,000 psi.

Water may also be hauled by Troy Murray Trucking Company under Permit #49-1634 at a point of diversion in Section 24, T9S, R19E.

RECEIVED

APR 07 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title G. T. Nimmo, Operations Manager Date April 4, 2000

(This space for Federal or State office use)

Approved by 43-047-33469 Title _____ Date _____

Conditions of approval, if any: _____

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Accepted by the
Utah Division of
Oil, Gas and Mining

COPY SENT TO OPERATOR
Date: 4-18-00
Initials: CHD

Date: 4-18-00
By: RSK

OPERATOR WEXPRO COMPANY

OPERATOR ACCT. NO. N 1070

ENTITY ACTION FORM - FORM 6

ADDRESS P. O. BOX 458

ROCK SPRINGS, WY 82902

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	1080	43-047-33469	ISLAND UNIT WELL NO. 71	NE NW	11	10S	19E	UINTAH	03/27/2000	

WELL 1 COMMENTS: *000410 entity added*

--	--	--	--	--	--	--	--	--	--	--	--

WELL 2 COMMENTS:

--	--	--	--	--	--	--	--	--	--	--	--

WELL 3 COMMENTS:

--	--	--	--	--	--	--	--	--	--	--	--

WELL 4 COMMENTS:

--	--	--	--	--	--	--	--	--	--	--	--

WELL 5 COMMENTS:

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE Use COMMENT section to explain why each Action Code was selected.

RECEIVED

APR 07 2000

DIVISION OF
OIL, GAS AND MINING


 Signature
 G. T. Nimmo, Operations Manager April 5, 2000
 Title Date
 Phone No. 307-352-7577

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
1728' FWL, 1188' FNL, NE NW 11-10S-19E (Surface Location)
2200' FEL, 1500' FNL, SW NE 11-10S-19E (Bottom Hole Location)

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.
U-4481 Surface

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

8. WELL NAME AND NO.
ISLAND UNIT NO. 71

9. API WELL NO.
43-047-33469

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE
UINTAH COUNTY, UTAH

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Well History
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily drilling reports for the above well.

RECEIVED
MAY 15 2000
 DIVISION OF
 OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
 Signed G. T. Nimmo Title G. T. Nimmo, Operations Manager Date May 12, 2000

(This space for Federal or State office use)
 Approved by _____ Title _____ Date _____
 Conditions of approval, if any: _____

ISLAND UNIT NO. 71

Island Unit No. 71
Wexpro Company
1728' FWL, 1188' FNL (Surface)
1500 FNL, 2200' FEL (Target)
SWNE, 11-T10S-R19E
Uintah County, UT

API No: 43-047-33469
Lease No: U-4481
Projected Depth: 7800' TVD
Ground Elevation: 5040'
KB Elevation: 5052' ±

Drilling Contractor: True Drilling Rig No. 27

3/28/00

Well spudded at 10:30 am on 3/27/00. Ran 7 jts 9-5/8", J-55, LT&C, 36# casing, landed at 324.48' KBM. Cemented w/177 sks Class 'G' cement w/additives. Good returns throughout job. Float equip didn't hold. Cement top at surface. Cement job witnessed by Ray Arnold of the BLM. Drilled mouse and rat holes.

5/2/00: Day 1

Drilling in the Uintah formation at 1071 ft. Drilled 735' in 8 hrs. MW:8.3 VIS:27 WL:9.5. 4 hrs - rig up. 2 hrs - NU BOP. 5 hrs - pressure test BOP. 1 hr - PU BHA. 1 ½ hrs - drilling out float, cement and shoe. ½ hr - shoe integrity test to 11 PPG equivalent. 1 hr - survey (misrun). ½ hr - survey at 597'. ½ hr - survey at 1018'. R. Millett

5/3/00: Day 2

Drilling in the Uintah formation at 2050 ft. Drilled 979' in 16 hrs. MW:8.3 VIS:26 WL:9.5. ½ hr - surveyed. 3 hrs - mix and pump LCM sweeps. 1 ½ hrs - TOH and LD 8 DCs. 1 ½ hrs - PU new BHA and test MWD. 1 ½ hrs - TIH.

DEPTH	DEGREE	AZM.	DEPTH	DEGREE	AZM.	DEPTH	DEGREE	AZM.
597'	.5	328.0	1809'	3.5	194.6	1934'	5.7	166.8
1000'	.5	328.0	1841'	4.0	188.6	1964'	6.4	160.5
1493'	1.0	190.0	1872'	4.7	180.2	-	-	-
1778'	2.7	203.0	1903'	5.5	171.7	-	-	-

R. Millett

5/4/00: Day 3

Drilling in the Uintah formation at 2450 ft. Drilled 400' in 13 hrs. MW:8.3 VIS:27 WL:9.5. ½ hr - circ for trip. 1 hr - TOH. ½ hr - TIH open ended to 1800'. ½ hr - serviced rig. 2 ½ hrs - W.O. Halliburton. 1 hr - pump 110 sks lost circ plug 1800-1400' and pull 10 stands. 2 hrs - W.O. cement. 2 hrs - TOH and RIH w/BHA. 1 hr - tagged cement at 1725'. Drilled stringers from 1726' to 1849' and TIH to 2224'. R. Millett

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MAY 15 2000

DIVISION OF
OIL, GAS AND MINING

ISLAND UNIT NO. 71

5/5/00: Day 4

Tripping in the Uintah formation at 3109 ft. Drilled 750' in 22 hrs. MW:8.4 VIS:27 WL:10.5. ½ hr - serviced rig. 1 ½ hrs - circ gas out and pump brine pill.

DEPTH	DEGREE	AZM.	DEPTH	DEGREE	AZM.	DEPTH	DEGREE	AZM.
2496'	17.5	99.3	2654'	23.3	100.7	2810'	28.2	99.3
2528'	18.4	100.7	2685'	24.6	101.4	2841'	29.3	98.6
2559'	19.2	102.1	2716'	25.8	100.0	2872'	30.3	98.6
2591'	20.2	101.4	2746'	26.3	100.0	2903'	31.4	99.3
2622'	21.5	100.7	2778'	27.3	99.3	2934'	32.6	100.0

R. Millet

5/6/00: Day 5

Drilling in the Uintah formation at 3740 ft. Drilled 631' in 20 hrs. MW:8.4 VIS:27 WL:10.5. 2 ½ hrs - TOH, change BHA and orient MWD tools. 1 hr - TIH. ½ hr - serviced rig.

5/7/00: Day 6

Drilling in the Wasatch formation at 4485 ft. Drilled 745' in 23 ½ hrs. MW:8.4 VIS:27 WL:10.5. ½ hr - serviced rig and function tested BOPE's.

5/8/00: Day 7

Drilling in the Wasatch formation at 5200 ft. Drilled 715' in 23 ½ hrs. MW:8.5 VIS:27 WL:10.5. ½ hr - serviced rig and function tested BOPE's. Ron Millet

5/9/00: Day 8

Drilling in the Wasatch formation at 5605 ft. Drilled 405' in 17 ½ hrs. MW:8.6 VIS:28 WL:11. ½ hr - serviced rig and function tested BOPE's. 6 hrs - TOH, LD MWD & UBHO, changed BHA and TIH. Ron Millet

5/10/00: Day 9

Drilling in the Wasatch formation at 6245 ft. Drilled 640' in 23 hrs. MW:8.6 VIS:28 WL:10.5. ½ hr - serviced rig and function tested BOPE's. ½ hr - surveyed.

DEPTH	DEGREE	AZM.	DEPTH	DEGREE	AZM.	DEPTH	DEGREE	AZM.
4808'	14.4	109.2	5117'	8.2	91.5	5429'	1.5	74.0
4870'	13.3	106.3	5179'	7.6	89.5	5491'	0.3	0.87
4932'	11.5	104.9	5242'	6.3	90.2	5554'	0.8	285.4

RECEIVED

MAY 15 2000

DIVISION OF
OIL, GAS AND MINING

4995'	10.5	100.7	5305'	4.7	84.6	6122'	0.5	300.0
5056'	9.8	98.9	5367'	3.4	81.0	-	-	-

Ron Millet

5/11/00: Day 10

Drilling in the Wasatch formation at 6856 ft. Drilled 610' in 23 ½ hrs. MW:8.6 VIS:28 WL:10.5. ½ hr - serviced rig and function tested BOPE's. Ron Millet

5/12/00: Day 11

Drilling in the Wasatch formation at 7384 ft. Drilled 529' in 23 ½ hrs. MW:8.6 VIS:28 WL:11. ½ hr - serviced rig and function tested BOPE's. Ron Millet

RECEIVED

MAY 15 2000

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1728' FWL, 1188' FNL, NE NW 11-10S-19E (Surface Location)
2200' FEL, 1500' FNL, SW NE 11-10S-19E (Bottom Hole Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Well History
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

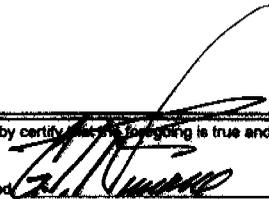
Attached are the daily drilling reports for the above well.

RECEIVED

MAY 19 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed 

G. T. Nimmo, Operations Manager

May 17, 2000

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

ISLAND UNIT NO. 71

Island Unit No. 71
Wexpro Company
1728' FWL, 1188' FNL (Surface)
1500 FNL, 2200' FEL (Target)
SWNE, 11-T10S-R19E
Uintah County, UT

API No: 43-047-33469
Lease No: U-4481
Projected Depth: 7800' TVD
Ground Elevation: 5040'
KB Elevation: 5052' ±

Drilling Contractor: True Drilling Rig No. 27

3/28/00

Well spudded at 10:30 am on 3/27/00. Ran 7 jts 9-5/8", J-55, LT&C, 36# casing, landed at 324.48' KBM. Cemented w/177 sks Class 'G' cement w/additives. Good returns throughout job. Float equip didn't hold. Cement top at surface. Cement job witnessed by Ray Arnold of the BLM. Drilled mouse and rat holes.

5/2/00: Day 1

Drilling in the Uintah formation at 1071 ft. Drilled 735' in 8 hrs. MW:8.3 VIS:27 WL:9.5. 4 hrs - rig up. 2 hrs - NU BOP. 5 hrs - pressure test BOP. 1 hr - PU BHA. 1 ½ hrs - drilling out float, cement and shoe. ½ hr - shoe integrity test to 11 PPG equivalent. 1 hr - survey (misrun). ½ hr - survey at 597'. ½ hr - survey at 1018'. R. Millett

5/3/00: Day 2

Drilling in the Uintah formation at 2050 ft. Drilled 979' in 16 hrs. MW:8.3 VIS:26 WL:9.5. ½ hr - surveyed. 3 hrs - mix and pump LCM sweeps. 1 ½ hrs - TOH and LD 8 DCs. 1 ½ hrs - PU new BHA and test MWD. 1 ½ hrs - TIH.

DEPTH	DEGREE	AZM.	DEPTH	DEGREE	AZM.	DEPTH	DEGREE	AZM.
597'	.5	328.0	1809'	3.5	194.6	1934'	5.7	166.8
1000'	.5	328.0	1841'	4.0	188.6	1964'	6.4	160.5
1493'	1.0	190.0	1872'	4.7	180.2	-	-	-
1778'	2.7	203.0	1903'	5.5	171.7	-	-	-

R. Millett

5/4/00: Day 3

Drilling in the Uintah formation at 2450 ft. Drilled 400' in 13 hrs. MW:8.3 VIS:27 WL:9.5. ½ hr - circ for trip. 1 hr - TOH. ½ hr - TIH open ended to 1800'. ½ hr - serviced rig. 2 ½ hrs - W.O. Halliburton. 1 hr - pump 110 sks lost circ plug 1800-1400' and pull 10 stands. 2 hrs - W.O. cement. 2 hrs - TOH and RIH w/BHA. 1 hr - tagged cement at 1725'. Drilled stringers from 1726' to 1849' and TIH to 2224'. R. Millett

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DIVISION OF
OIL, GAS AND MINING

ISLAND UNIT NO. 71

5/5/00: Day 4

Tripping in the Uintah formation at 3109 ft. Drilled 750' in 22 hrs. MW:8.4 VIS:27 WL:10.5. ½ hr - serviced rig. 1 ½ hrs - circ gas out and pump brine pill.

DEPTH	DEGREE	AZM.	DEPTH	DEGREE	AZM.	DEPTH	DEGREE	AZM.
2496'	17.5	99.3	2654'	23.3	100.7	2810'	28.2	99.3
2528'	18.4	100.7	2685'	24.6	101.4	2841'	29.3	98.6
2559'	19.2	102.1	2716'	25.8	100.0	2872'	30.3	98.6
2591'	20.2	101.4	2746'	26.3	100.0	2903'	31.4	99.3
2622'	21.5	100.7	2778'	27.3	99.3	2934'	32.6	100.0

R. Millet

5/6/00: Day 5

Drilling in the Uintah formation at 3740 ft. Drilled 631' in 20 hrs. MW:8.4 VIS:27 WL:10.5. 2 ½ hrs - TOH, change BHA and orient MWD tools. 1 hr - TIH. ½ hr - serviced rig.

5/7/00: Day 6

Drilling in the Wasatch formation at 4485 ft. Drilled 745' in 23 ½ hrs. MW:8.4 VIS:27 WL:10.5. ½ hr - serviced rig and function tested BOPE's.

5/8/00: Day 7

Drilling in the Wasatch formation at 5200 ft. Drilled 715' in 23 ½ hrs. MW:8.5 VIS:27 WL:10.5. ½ hr - serviced rig and function tested BOPE's. Ron Millet

5/9/00: Day 8

Drilling in the Wasatch formation at 5605 ft. Drilled 405' in 17 ½ hrs. MW:8.6 VIS:28 WL:11. ½ hr - serviced rig and function tested BOPE's. 6 hrs - TOH, LD MWD & UBHO, changed BHA and TIH. Ron Millet

5/10/00: Day 9

Drilling in the Wasatch formation at 6245 ft. Drilled 640' in 23 hrs. MW:8.6 VIS:28 WL:10.5. ½ hr - serviced rig and function tested BOPE's. ½ hr - surveyed.

DEPTH	DEGREE	AZM.	DEPTH	DEGREE	AZM.	DEPTH	DEGREE	AZM.
4808'	14.4	109.2	5117'	8.2	91.5	5429'	1.5	74.0
4870'	13.3	106.3	5179'	7.6	89.5	5491'	0.3	0.87
4932'	11.5	104.9	5242'	6.3	90.2	5554'	0.8	285.4

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DIVISION OF OIL, GAS AND MINING

4995'	10.5	100.7	5305'	4.7	84.6	6122'	0.5	300.0
5056'	9.8	98.9	5367'	3.4	81.0	-	-	-

Ron Millet

5/11/00: Day 10

Drilling in the Wasatch formation at 6856 ft. Drilled 610' in 23 ½ hrs. MW:8.6 VIS:28 WL:10.5. ½ hr - serviced rig and function tested BOPE's. Ron Millet

5/12/00: Day 11

Drilling in the Wasatch formation at 7384 ft. Drilled 529' in 23 ½ hrs. MW:8.6 VIS:28 WL:11. ½ hr - serviced rig and function tested BOPE's. Ron Millet

5/13/00: Day 12

Drilling in the Wasatch formation at 7700 ft. Drilled 316' in 16 ½ hrs. MW:8.5 VIS:27 WL:10. 5 ½ hrs - trip for bit. 1 hr - wireline survey. ½ hr - trip to bottom. ½ hr - wireline survey. Surveys: .5° at 6750', 1.5° at 7287' and 1° at 7755'.

5/14/00: Day 13

Drilling in the Wasatch formation at 8040 ft. Drilled 340' in 16 ½ hrs. MW:8.5 VIS:28 WL:10.5. 3 ½ hrs - trip for bit. 1 hr - function test BOP, change bit and mud motor. 1 hr - trip in w/BHA and cut DL. 2 hrs - TIH. Survey: 1.5° at 8290'.

5/15/00: Day 14

Tripping in hole in the Wasatch formation at 8290 ft. Drilled 250' in 9 hrs. MW:8.7 VIS:33 WL:10. ½ hr - serviced rig. 2 ½ hrs - circ for logs. 4 ½ hrs - trip out for logs (strap out). 5 hrs - logging w/Baker Atlas. 2 ½ hrs - W.O.O. TIH. Ron Millet

5/16/00: Day 15

ND BOP and clean tanks in the Wasatch formation at 8290 ft. MW:8.5 VIS:31 WL:10.5. 2 hrs - TIH. 4 hrs - circulate. 5 ½ hrs - LD drill string. 5 ½ hrs - run 4 ½" casing. 1 ½ hrs - circulate casing. 2 hrs - cement casing. 3 ½ hrs - ND, cut off casing, set slips and clean tanks. G. Ronholdt

5/17/00: Day 16

Rig Down in the Wasatch formation at 8290 ft. ½ hr - clean mud tanks. Rig Down to move. Final Report. G. Ronholdt

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DIVISION OF
OIL, GAS AND MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL: OIL WELL GAS WELL DRY WELL OTHER: _____

b: TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF RESVR. OTHER: _____

5. LEASE DESIGNATION AND SERIAL NO.
U-4481- Surface

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
ISLAND

8. FARM OR LEASE NAME
UNIT

2. NAME OF OPERATOR
WEXPRO COMPANY

9. WELL NO.
71

3. ADDRESS OF OPERATOR
P. O. BOX 458, ROCK SPRINGS, WYOMING 82902

10. FIELD AND POOL, OR WILDCAT
ISLAND - WASATCH

4. LOCATION OF WELL
At surface 1728' FWL, 1188' FNL, NE NW 11-10S-19E
At top prod. interval reported below 2223 FEL, 1500' FNL, NW NW 11-10S-19E
At total depth 2207' FEL, 1521' FNL, NW NW 11-10S-19E

11. SEC., T., R., M., OR BLOCK & SURVEY OR AREA
11-10S-19E (SURF.) 11-10S-19E (BH)

14. PERMIT NO. 43-047-33469 DATE ISSUED 3/09/00

12. COUNTY / PARISH UTAH 13. STATE UTAH

15. DATE SPUNDED 3/27/00 16. DATE TO REACHED 5/15/00 17. DATE COMPLETED (ready to prod.) 6/29/00 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5052.25' RKB 5040.00 GR

19. ELEV. CASINGHEAD 5,040.00

20. TOTAL DEPTH, MD & TVD 8290' MD 7915' TVD 21. PLUG BACK TD, MD & TVD 8224' MD 7849.00' TVD 22. IF MULT. COMPL. HOW MANY N/A 23. INTERVALS DRILLED BY ->

ROTARY TOOLS 0-8290 CABLE TOOLS NA

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME, (MD AND TVD)
5648-8184 FEET KBM MD (GROSS), 5273-7809 FEET KBM TVD (GROSS) - WASATCH

25. WAS DIRECTIONAL SURVEY MADE YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
FDC-CNL, DIL, CBL and GR

27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	324.48	12 1/4	177 SACKS CLASS G	NONE
4 1/2	11.6	8,290.00	7 7/8	415 SACKS Hi-lift and 652 SACKS CLASS G	NONE

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6,514.00	

31. PERFORATION RECORD (Interval, size, and number)

Interval	Size	Number
5648-5654	.43"	4 spf (MD)
5660-5666	.43"	4 spf (MD)
5858-5868	.43"	1 spf (MD)
5964-5976	.43"	1 spf (MD)
6318-6324	.43"	4 spf (MD)
6332-6338	.43"	4 spf (MD)
6542-6552	.35"	1 spf (MD)
6606-6620	.35"	1 spf (MD)
6639-6644	.35"	1 spf (MD)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5648-5666 gross	FRAC - 108,357# 20/40 SAND, 710 BBLS YF125 FLUID
5858-5976 gross	FRAC - 188,079# 20/40 SAND, 1,223 BBLS YF125 FLUID
6318-6338 gross	FRAC - 104,875# 20/40 SAND, 729 BBLS YF125 FLUID
6542-6644 gross	FRAC - 124,161# 20/40 SAND, 888 BBLS YF125 FLUID
6855-6910 gross	FRAC - 106,312# 20/40 SAND, 746 BBLS YF125 FLUID
7677-7687	FRAC - 62,283# 20/40 SAND, 497 BBLS YF125 FLUID
7892-7914	FRAC - 93,030# 20/40 SAND, 674 BBLS YF125 FLUID
8166-8184	FRAC - 76,521# 20/40 SAND, 595 BBLS YF125 FLUID

33. PRODUCTION
DATE FIRST PRODUCTION NOT HOOKED UP PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) OIL GAS AND WATER FLOWING WELL STATUS (Producing or shut-in) SHUT-IN

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
6/27-29/00	52	24/64	->	0	3093	0	NA

FLOW TUB. PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
950	1300	->	0	3106	0	NA

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED TEST WITNESSED BY John Gordon

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED [Signature] TITLE OPERATIONS MANAGER DATE 07/21/00

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem tests, including depth interval, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Log Tops	surface	surface
				UJINTAH	1,400	1,400
				GREEN RIVER	2,242	2,238
				BIRD'S NEST AQUIFER	4,742	4,376
				WASATCH TONGUE	5,126	4,752
				GREEN RIVER TONGUE	5,270	4,895
				WASATCH	7,388	7,013
				LOWER WASATCH		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO U-4481 Surface
2. NAME OF OPERATOR WEXPRO COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS AND TELEPHONE NO. P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791	7. IF UNIT OR CA, AGREEMENT DESIGNATION ISLAND
4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION) 1728' FWL, 1188' FNL, NE NW 11-10S-19E (Surface Location) 2200' FEL, 1500' FNL, SW NE 11-10S-19E (Bottom Hole Location)	8. WELL NAME AND NO. ISLAND UNIT NO. 71
	9. API WELL NO. 43-047-33469
	10. FIELD AND POOL, OR EXPLORATORY AREA ISLAND
	11. COUNTY OR PARISH, STATE UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Initial Turn On
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was turned on for initial production on August 14, 2000 at 4:00 p.m.

Please consider the faxed copy as initial notification. The original sundry and copies will be mailed.

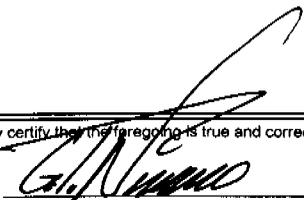
RECEIVED

AUG 18 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed



Title

G. T. Nimmo, Operations Manager

Date

August 15, 2000

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-4481
2. Name of Operator Wexpro Company		6. If Indian, Allottee, or Tribe Name N/A
3a. Address P.O. Box 458 Rock Springs, WY 82902		7. If Unit or CA. Agreement Name and/or No. UTU063026X Island Unit
3b. Phone No. (include area code) 307.382.9791		8. Well Name and No. Island Unit No. 71
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1188' FNL 1728' FWL NE NW 11-10S-19E		9. API Well No. 43-047-33469
		10. Field and Pool, or Exploratory Area Wasatch
		11. County or Parish, State Uintah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal .	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

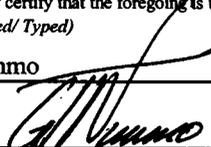
The above well resumed production, after being off for more than 90 days, on October 17, 2007 at 11:30 A.M.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

G.T. Nimmo

Signature



Title

Operations Manager

Date

October 18, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 23 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Wexpro Company

3a. Address
**P.O. Box 458
 Rock Springs, WY 82902**

3b. Phone No. (include area code)
307.382.9791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1188' FNL 1728' FWL NE NW 11-10S-19E

5. Lease Serial No.
U-4481

6. If Indian, Allottee, or Tribe Name
N/A

7. If Unit or CA. Agreement Name and/or No.
UTU063026X Island Unit

8. Well Name and No.
Island Unit No. 71

9. API Well No.
43-047-33469

10. Field and Pool, or Exploratory Area
Wasatch

11. County or Parish, State
Uintah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Water produced from the above well will be disposed of in a water / blow down tank as previously approved.
 Excess water production will be hauled to the following State of Utah approved disposal sites:

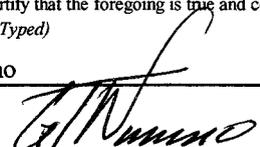
R N Industries Inc Sec. 4-2S-2W - Bluebell
 LaPoint Recycle & Storage Sec. 12-5S-19E - LaPoint
 Dalbo, Inc Sec. 02-6S-20E - Vernal

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY

All excess produced water will be hauled by tank truck over Unit, Tribal, County and State roads.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) Title
G.T. Nimmo **Operations Manager**

Signature Date
 **April 24, 2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Title Date
 _____ _____ _____

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
APR 28 2008
 DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: U-4481
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME: ISLAND
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: ISLAND UNIT 71
2. NAME OF OPERATOR: WEXPRO COMPANY	9. API NUMBER: 43047334690000
3. ADDRESS OF OPERATOR: P.O. Box 458 , Rock Springs, WY, 82902	PHONE NUMBER: 307 922-5612 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1188 FNL 1728 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 11 Township: 10.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/7/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well resumed production, after being off for more than 90 days, on April 7, 2014.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 April 09, 2014

NAME (PLEASE PRINT) Paul Jibson	PHONE NUMBER 307 352-7561	TITLE Permit Agent
SIGNATURE N/A	DATE 4/8/2014	