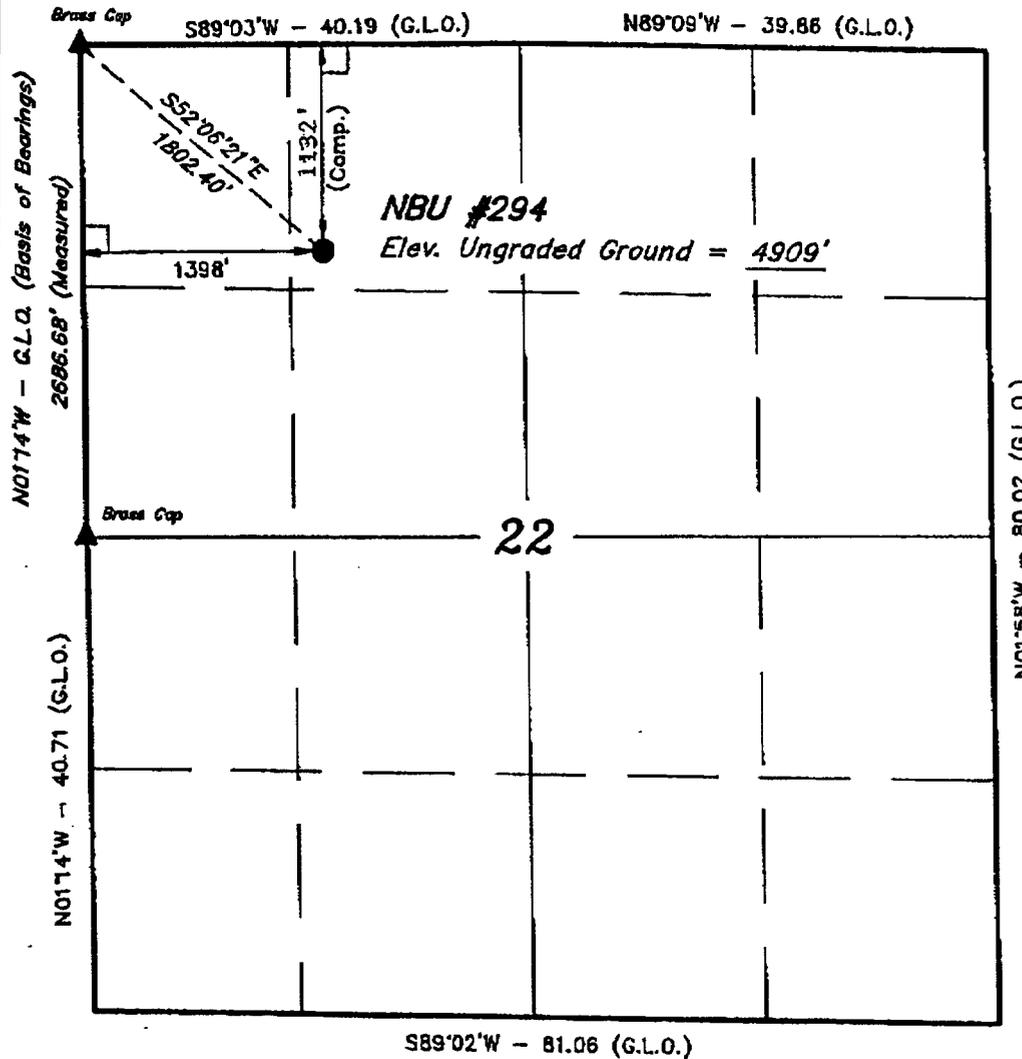


T9S, R20E, S.L.B.&M.

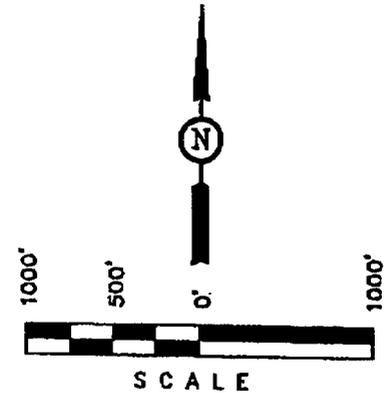
COASTAL OIL & GAS CORP.

Well location, NBU #294, located as shown in the NE 1/4 NW 1/4 of Section 22, T9S, R20E, S.L.B.&M., Uintah County, Utah.



BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 22, T9S, R20E, S.L.B.&M. TAKEN FROM THE OURAY QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SECTION (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. ELEVATION IS MARKED AS BEING 4890 FEET.



CERTIFICATE

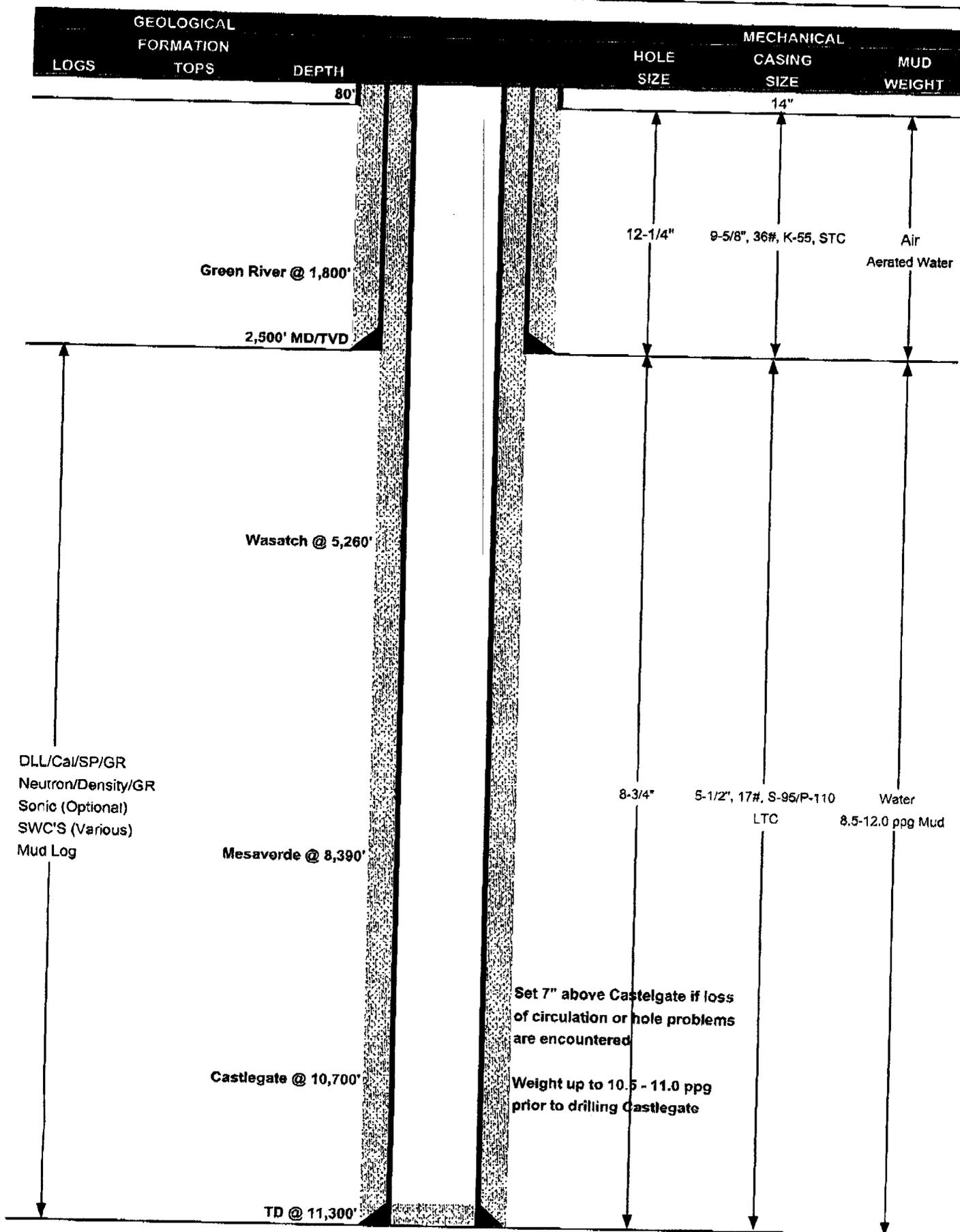
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME AND UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. ...
ROBERT L. ...
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 1319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 840 (801) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 4-17-97	DATE DRAWN: 5-29-
PARTY L.D.T. B.G. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER	177 F	

DRILLING PROGRAM

COMPANY NAME Coastal Oil & Gas Corporation DATE 1/21/00
 WELL NAME NBU #294X TD 11,300
 FIELD Ouray 132ⁱ COUNTY Uintah STATE Utah ELEVATION 4,921'
 SURFACE LOCATION -1130' FNL & 1398' FWL Sec 22, T9S-R20E
 OBJECTIVE ZONE(S) Lower Green River, Wasatch, Mesaverde, Castlegate BHL Straight Hole
 ADDITIONAL INFO _____



	SIZE	INTERVAL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'						
SURFACE	9-5/8"	0-2,500'	36#	K-55	STC	2.53	1.73	2.23
PRODUCTION	5-1/2"	0-TD	17#	S-95/P-110	LTC	SPECIFIED BY PROD DEPT		
TUBING								

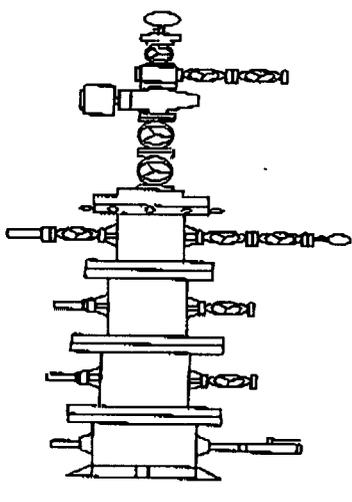
CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	0-2,000'	Lite + 2% CaCl ₂ + 0.25 lb/sk Flocele	520	50%	12.70	1.82
	TAIL	2,000'-2,500'	Class G + 2% CaCl ₂ + 0.25 lb/sk Flocele	220	50%	15.60	1.19
PRODUCTION	LEAD	0-5,000' (5,000')	Lead + 0.6% Econolite + 0.25 lb/sk Flocele + 0.2% FWCA + 10 lb/sk Gilsonite + 16% Gel + 1% HR-7 + 3% KCl	420	25%	11.00	3.80
	TAIL	4,000'-11,300' (6,300')	50/50 Poz + 0.25 lb/sk Flocele + 0.6% HALAD-322 + 2% Gel + 2% MicroBond HT + 5% Salt	1,620	25%	14.35	1.24

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Float shoe, 1 jt, float collar. Centralize first 3 joints & every fourth joint to surface. Thread lock FE & casing up to & including pin end of first joint above FC.
PRODUCTION	Float shoe, 2 jts, float collar. Centralize first 3 joints & every other joint across pay zones. Thread lock FE & casing up to & including pin end of first joint above FC.

WELLHEAD EQUIPMENT



TREE	2-1/16" 10M
TUBING HEAD	11" 5M X 7-1/16" 10M
CASING SPOOL	
CASING SPOOL	
CASING HEAD	9-5/8" SOW X 11" 5M

BIT PROGRAM

SC - Top of Wasatch	8-3/4"	Various	450-350			(No air below surf csg)
Wasatch	8-3/4"	Various (PDC)	450-350		0.5 TFA	
Mesaverde/Castlegate	8-3/4"	Various	400-300			

GEOLOGICAL DATA

LOGGING:

Depth	Log Type
SC - TD	DLL/Cal/SP/GR
SC - TD	Neutron/Density/GR
Optional	Sonic
Various	SWC's

MUD LOGGER:

2,500' - TD

SAMPLES:

As per Geology

CORING:

SWC's at selective intervals.

DST:

As per Geology

MUD PROGRAM

DEPTH	TYPE	MUD WT	WATER LOSS	VISCOSITY	TREATMENT
0-2,500'	Air/Mist/ Aerated Water	NA	NA		KCL
2,500'-TD	Water/Mud	8.5-12.0	NC - <10	30-45	KCL, Gel, LCM, Polymer

ADDITIONAL INFORMATION

Test casing head to 1,000 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower Kelly valves.

Run Totco survey every 500' from surface casing shoe to TD. Maximum allowable hole angle is 5 degrees.

PROJECT ENGINEER:

Blaine Yeary

DATE:

PROJECT MANAGER:

Tom Young

DATE:

1132 NBU 294
~~1130~~ FNL & 1398' FWL
NE/NW, SECTION 22-T9S-R20E
UINTAH COUNTY, UTAH
LEASE NUMBER: U-0577-B

ONSHORE ORDER NO. 1
COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

Formation	Depth	
Duchesne River/Uinta	Surface	
Green River	1,714'	
Wasatch	5,247'	
Total Depth	6,700'	* See Revised Dr. Program. <i>fe</i>

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

Substance	Formation	Depth
Oil/Gas	Green River	1,714'
	Wasatch	5,247'
Water	N/A	
Other Minerals	N/A	

3. **Pressure Control Equipment:**

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. **Proposed Casing & Cementing Program:**

Please see the Natural Buttes Unit SOP.

5. **Drilling Fluids Program:**

Please see the Natural Buttes Unit SOP.

6. **Evaluation Program:**

Please see the Natural Buttes Unit SOP.

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure approximately equals 2,680 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,206 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates & Notification of Operations:

Please see the Natural Buttes Unit SOP.

9. Variances:

Please see the Natural Buttes Unit SOP.

10. Other Information:

Please see the Natural Buttes Unit SOP.

1132 NBU 294
~~1130~~' FNL & 1398' FWL
NE/NW, SECTION 22-T9S-R20E
UINTAH COUNTY, UTAH
LEASE NUMBER: U-0577-B

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the NBU 294 on 11/20/97 at approximately 9:30 a.m. Weather conditions were sunny and clear with moderate temperatures at the time of the onsite. In attendance at the inspection were the following individuals:

Sheila Bremer	Coastal Oil & Gas Corporation
Paul Breshears	Coastal Oil & Gas Corporation
Greg Darlington	Bureau of Land Management
Dale Hanberg	Bureau of Indian Affairs
Alvin Ignacio	Ute Tribe
Robert Kay	Uintah Engineering & Land Surveying
Harley Jackson	Jackson Construction
Alan Justice	J-West
John Faucett	John E. Faucett Construction

1. **Existing Roads:**

The proposed well site is approximately 36.9 miles southeast of Vernal, Utah. Directions to the location from Vernal, Utah:

Proceed in a westerly direction from Vernal, Utah, along U.S. Highway 40 ± 14.0 miles to the junction of State Highway 88; exit left and proceed in a southerly direction ± 17.0 miles to Ouray, Utah; proceed in a southerly direction ± 3.6 miles on the Seep Ridge Road to the junction of this road and an existing road to the southeast; turn left and proceed in a southeasterly direction ± 0.9 miles to the junction of this road and an existing road to the southwest; turn right and proceed in a southwesterly, then southeasterly, then southerly direction ± 0.7 miles to the 5-16GR location; turn left and proceed in a easterly, then southeasterly direction ± 0.7 miles to the beginning of the proposed access road to the southeast; follow road flags in a southeasterly direction $\pm 50'$ to the proposed location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

The existing road will be rerouted as shown on the Location Layout Diagram.

2. **Planned Access Roads:**

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Refer to Topo Map B for the location of the proposed access road.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see the Natural Buttes Unit SOP.

Refer to Topo Map D for the location of the proposed pipeline.

5. Location and Type of Water Supply:

Please see the Natural Buttes Unit SOP.

6. Source of Construction Materials:

Please see the Natural Buttes Unit SOP.

7. Methods of Handling Waste Materials:

Please see the Natural Buttes Unit SOP.

8. Ancillary Facilities:

Please see the Natural Buttes Unit SOP.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As per the onsite discussions, a reserve pit liner will be required.

10. Plans for Reclamation of the Surface:

Please see the Natural Buttes Unit SOP.

11. Surface Ownership:

The well pad and access road are located on lands owned by:

Bureau of Indian Affairs
Ute Ouray Agency
Ft. Duchesne, Utah 84026
(435) 722-2406

12. Other Information:

A Class III archaeological survey was conducted by Metcalf Archaeological Consultants. A copy of this report was submitted directly to the appropriate agencies by Metcalf Archaeological Consultants and is attached hereto. Cultural resource clearance was recommended for this location.

13. Lessee's or Operators's Representative & Certification:

Sheila Bremer
Environmental & Safety Analyst
Coastal Oil & Gas Corporation
P.O. Box 749
Denver, CO 80201-0749
(303) 573-4455

Tom Young
Drilling Manager
Coastal Oil & Gas Corporation
9 Greenway Plaza, Suite 2770
Houston, TX 77046
(713) 418-4156

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.



Sheila Bremer



Date

**Coastal Oil & Gas Corporation's Proposed
NBU #294 Well Pad, Access and Pipeline
Located on Ute Tribal Lands, Uintah County, Utah
Class III Cultural Resource Inventory**

DENVER DISTRICT - E & S

Prepared by,
Dulaney Barclay
&

MAY 15 1997

John M. Scott
Metcalf Archaeological Consultants, Inc.

BLC	TFS	SCP	CEL	___
___	JRN	MDE	LPS	___

Eagle, Colorado

Michael D. Metcalf
Principal Investigator

XC: RFL
doly

Prepared for,
Coastal Oil & Gas Corporation
Denver, Colorado

Utah State Project #U-97-MM-0205i

May 1997

INTRODUCTION

Metcalf Archaeological Consultants, Inc. (MAC), conducted a Class III cultural resource inventory of Coastal's proposed NBU #294 well pad, access road, and pipeline. The well project is located in the SW/NE/NW of Section 22, T9S, R20E, Uintah County, Utah (Figure 1). A ten acre block centered on the staked well location (1130' FNL, 1398' FWL) was surveyed. Additional inventory was performed for a 100 foot wide and 300 foot long corridor outside the ten acre block for the proposed pipeline. No additional inventory was necessary for the access. Access will be from an existing road that crosses through the northern half of the current inventory block and connects to well CIGE 2-22. Two isolated finds were recorded during this inventory. The total acreage surveyed was approximately 10.7 acres.

This project is located on property administered by the Ute Indian Tribe, Uintah and Ouray Agency, Fort Duchesne. The survey was conducted on April 30, 1997, by MAC archaeologists John M. Scott and Dulaney Barclay under an access permit issued by the Ute Indian Tribe, Energy and Minerals Resources Department. Scott and Barclay were accompanied by Ute Tribal Technician Leo Tapoof. All field notes and maps are on file at the MAC office in Eagle, Colorado.

STATEMENT OF OBJECTIVES

Following the mandated policies implementing the National Historic Preservation Act (NHPA [Public Law 89-665]), as amended, this project was inventoried to locate any cultural resources within the potential area of effect. Any discovered cultural resources were to be evaluated for eligibility to the National Register of Historic Places (Register). To be eligible for the Register, the resource must retain essential aspects of integrity and meet one or more of the Criteria for Eligibility (36 CFR §60.4). For archaeological resources, eligibility is typically recommended under Criterion d, on the basis of the information potential of surface artifacts and features, and intact sub-surface cultural deposits. Historical resources may be evaluated under any of the four Criteria on the basis of information potential or significant historic associations. Under Ute Tribal policy in effect at the time of this inventory, projects that will impact cultural resources are subject to approval by the Uintah and Ouray Cultural Rights and Protection Department.

ENVIRONMENT

The project is located in the southeastern Uinta Basin about two and a half miles south of the confluence of the White and Green Rivers and three miles west of Cottonwood Wash. This is a rugged, dissected upland area of buttes, small basins, benches, and shallowly entrenched drainages.

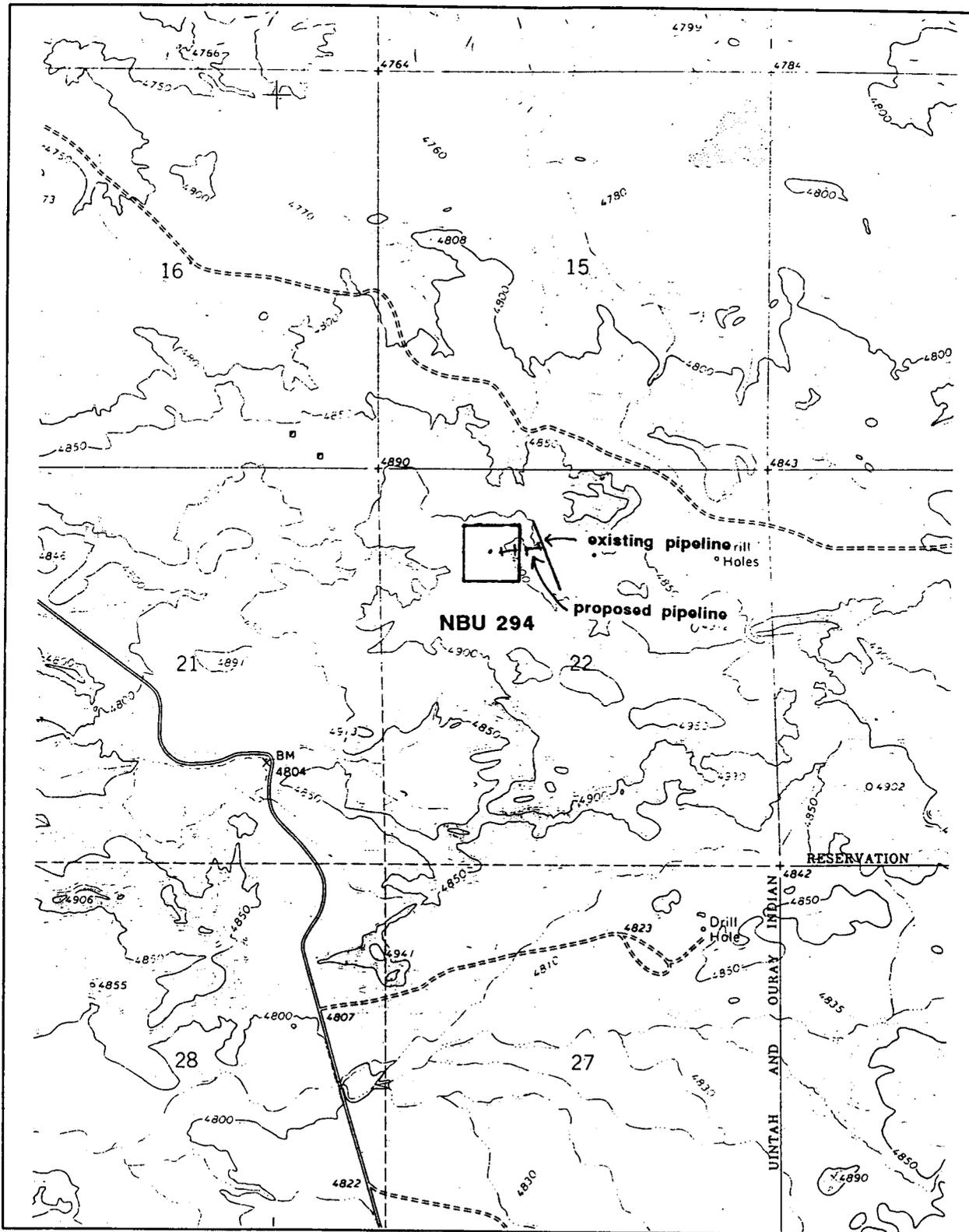


Figure 1 Project location map for the NBU #294 well pad, section 22, T9S, R20E (USGS Ouray 1964 7.5' Quadrangle).

The well pad is located on top of a gently rolling bench with isolated rocky buttes and narrow ridges. The bench is bounded by shallow basins to the north and south. A low ridge with knobs of sandstone bedrock bounds the project area on the north. Local vegetation is semi-arid shrubland containing saltbush, spiny horsebrush, rabbitbrush, greasewood, Russian thistle, and bunch grasses. The vegetation cover varies from 10 to 40% allowing good to excellent visibility.

Deposition in the project area consists of a thin sand shadow and sand sheet deposits that overlie light gray, residual silty soils containing small, angular rock fragments. Sand shadow deposits are found on the leeward (south) side of the rocky outcroppings at the north end of the inventory block. These deposits display evidence of sheet wash with numerous small rills cut into them. Sheet sands cover the upper surfaces of the bench. Local bedrock is predominantly Upper Eocene sandstone and marlstone of the Duchesne River and Uinta Formations with some Quaternary alluvium to the northeast toward the White River (Hintze 1980).

FILES SEARCH

A files search was conducted through the Utah Division of State History and at the MAC office in Eagle, Colorado. The files indicated that three projects had been conducted within section 22, T9S, R20E. Scott (1991) inventoried the Coastal NBU #119 well in 1991 and its project area overlaps into the present project. Truesdale (1992) monitored the construction of the CIGE #119. Rood (1993) surveyed the Natural Cotton #23-22 well pad for the Enron Oil and Gas Corporation. The Natural Cotton #23-22 well pad project location is approximately 1150 meters (3373 feet) south of the present project.

FIELD METHODS

The ten acre area surrounding the well pad center stake was surveyed by a series of parallel pedestrian transects walked at approximately 15-20 meter (30-50 feet) intervals. The portion of the pipeline corridor that extends outside the ten acre survey block was inspected using zig-zag pedestrian transects on each side of the flagged centerline. Each side of the centerline received total coverage amounting to 15m (50 feet), for a total of 30m (100 feet) survey corridor width. Special attention was paid to areas of enhanced subsurface visibility, such as eroded areas, rodent backdirt piles, road cuts and animal trails.

If cultural material was located, the area was examined closely until all surface manifestations had been identified and the resource adequately defined. Appropriate site or isolated find forms and other documentation were then completed, including plotting the resource on the proper USGS quadrangle. Sketch maps were prepared using a Brunton Pocket Transit and pacing for distances. Black and white photographs were taken of all the sites.

RESULTS AND RECOMMENDATIONS

Cultural resource clearance is recommended for the project. **This recommendation is subject to approval by the Uintah and Ouray Cultural Rights and Protection Department.**

REFERENCES CITED

Hintze, Lehi F.

1980 *Geologic Map of Utah*. Utah Geological and Mineral Survey, Salt Lake City. UT

Rood, Ronald J.

1993 *A Cultural Resources Inventory of Enron's Natural Cotton #23-22 Well Pad and Related Access, Uintah County, Utah*. Manuscript on file at MAC office, Eagle, Colorado.

Scott, John M.

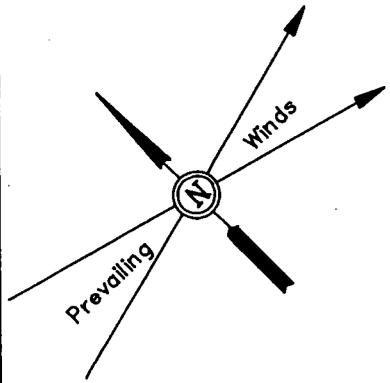
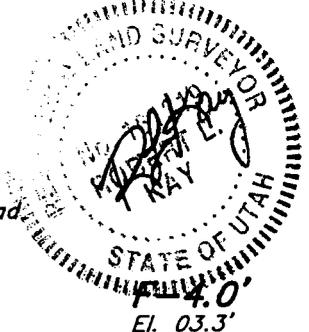
1991 *Cultural Resource Inventory for Coastal Oil and Gas NBU #119 Well Pad and Access Location on Ute Tribal Lands, Uintah County, Utah*. Report on File, MAC Office, Eagle, Colorado.

Truesdale, James A.

1992 *Monitor of Construction Activities for Coastal Oil and Gas Co. Well No. 119 On Uintah-Ouray Ute Tribal Lands, Uintah County, Utah*. Manuscript on File, MAC Office, Eagle, Colorado.

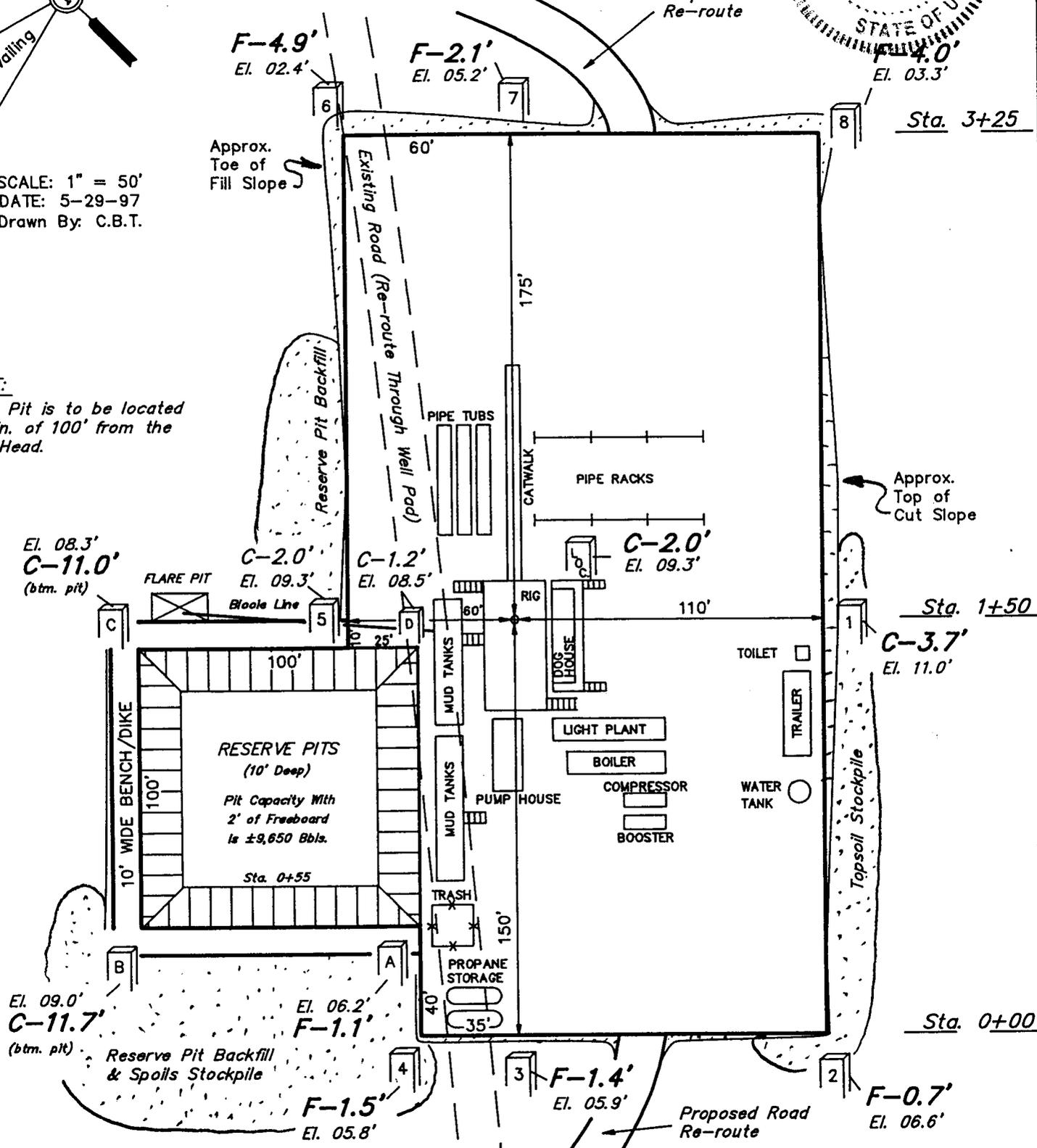
LOCATION LAYOUT FOR

NBU #294
SECTION 22, T9S, R20E, S.L.B.&M.
(132-1139' FNL 1398' FWL)



SCALE: 1" = 50'
DATE: 5-29-97
Drawn By: C.B.T.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4909.3'
FINISHED GRADE ELEV. AT LOC. STAKE = 4907.3'

FIGURE #1

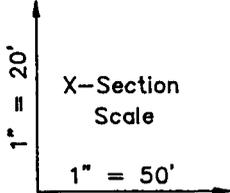
COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

NBU #294

SECTION 22, T9S, R20E, S.L.B.&M.

1132 1130' FNL 1398' FWL



DATE: 5-29-97
Drawn By: C.B.T.

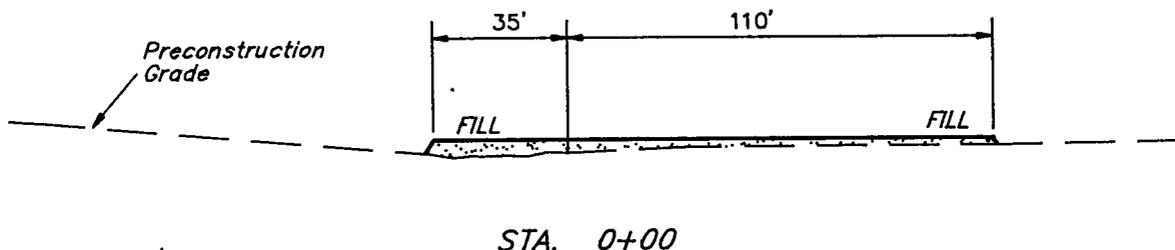
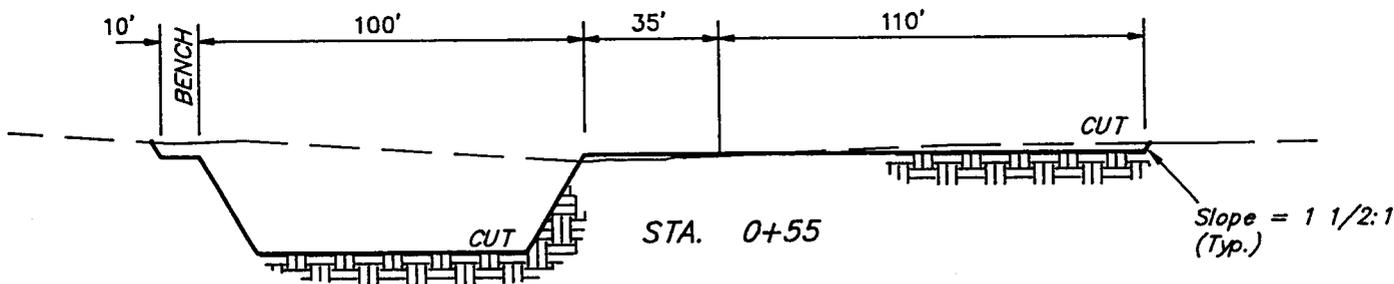
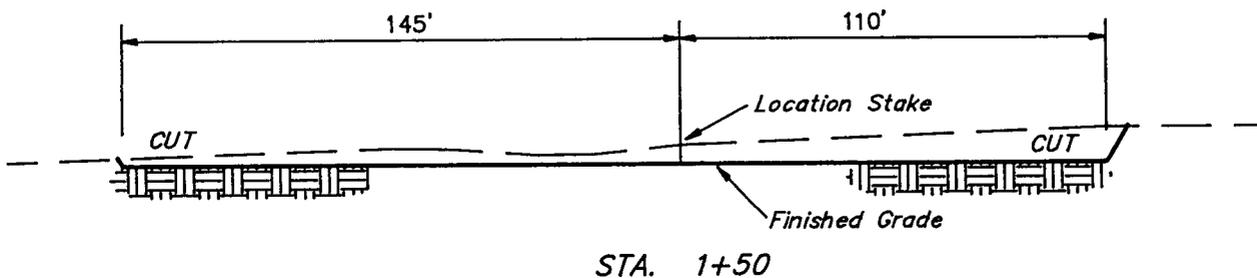
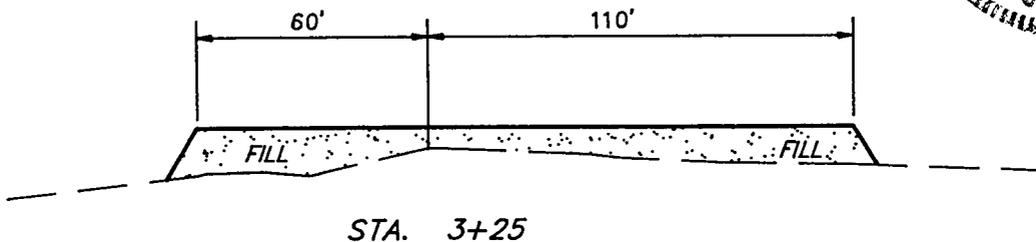
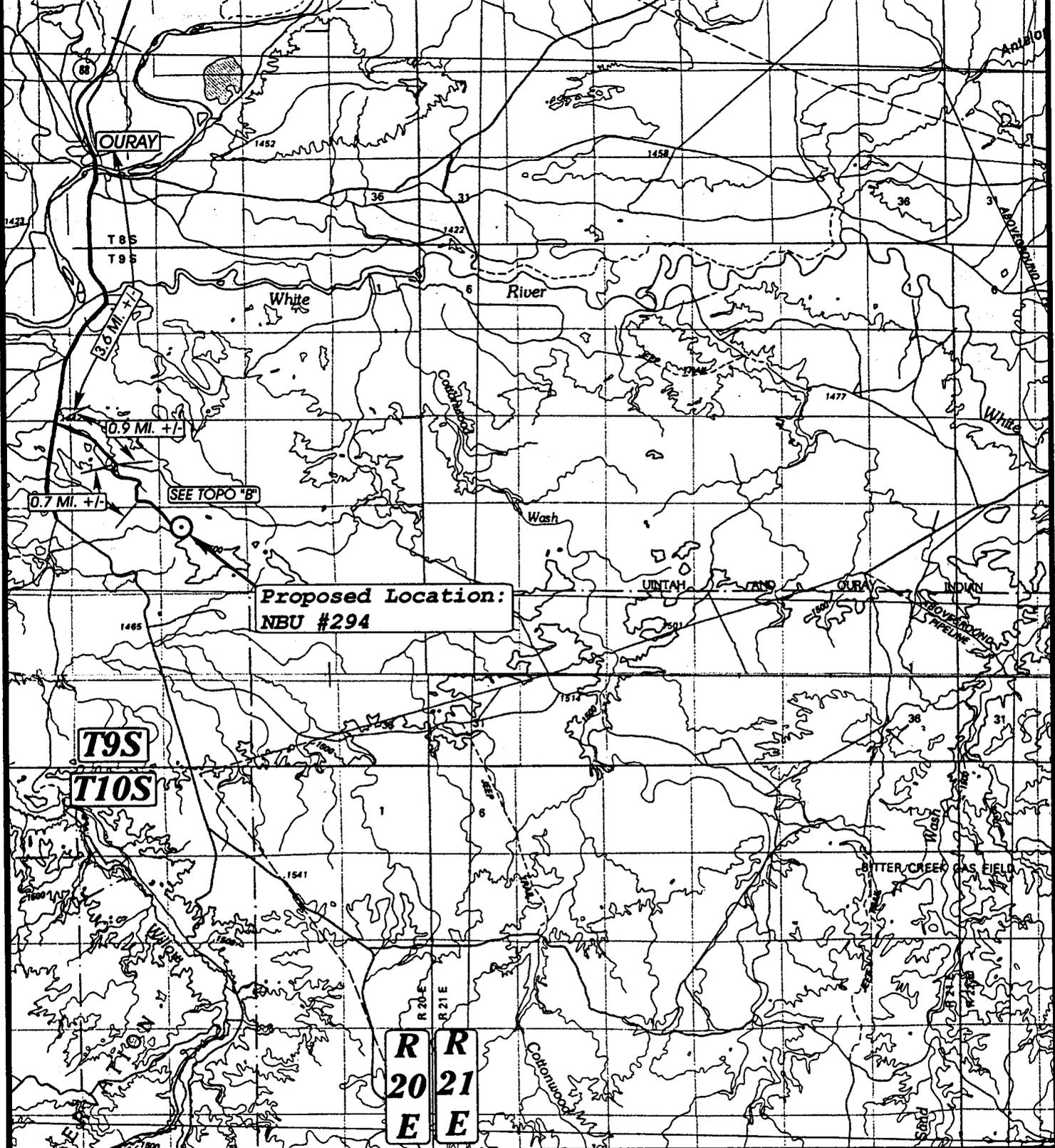


FIGURE #2

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 2,280 Cu. Yds.
Remaining Location	= 3,700 Cu. Yds.
TOTAL CUT	= 5,980 CU.YDS.
FILL	= 2,240 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,620 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,620 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



UELS

**TOPOGRAPHIC
MAP "A"**

DATE: 5-20-97
Drawn by: J.L.G.

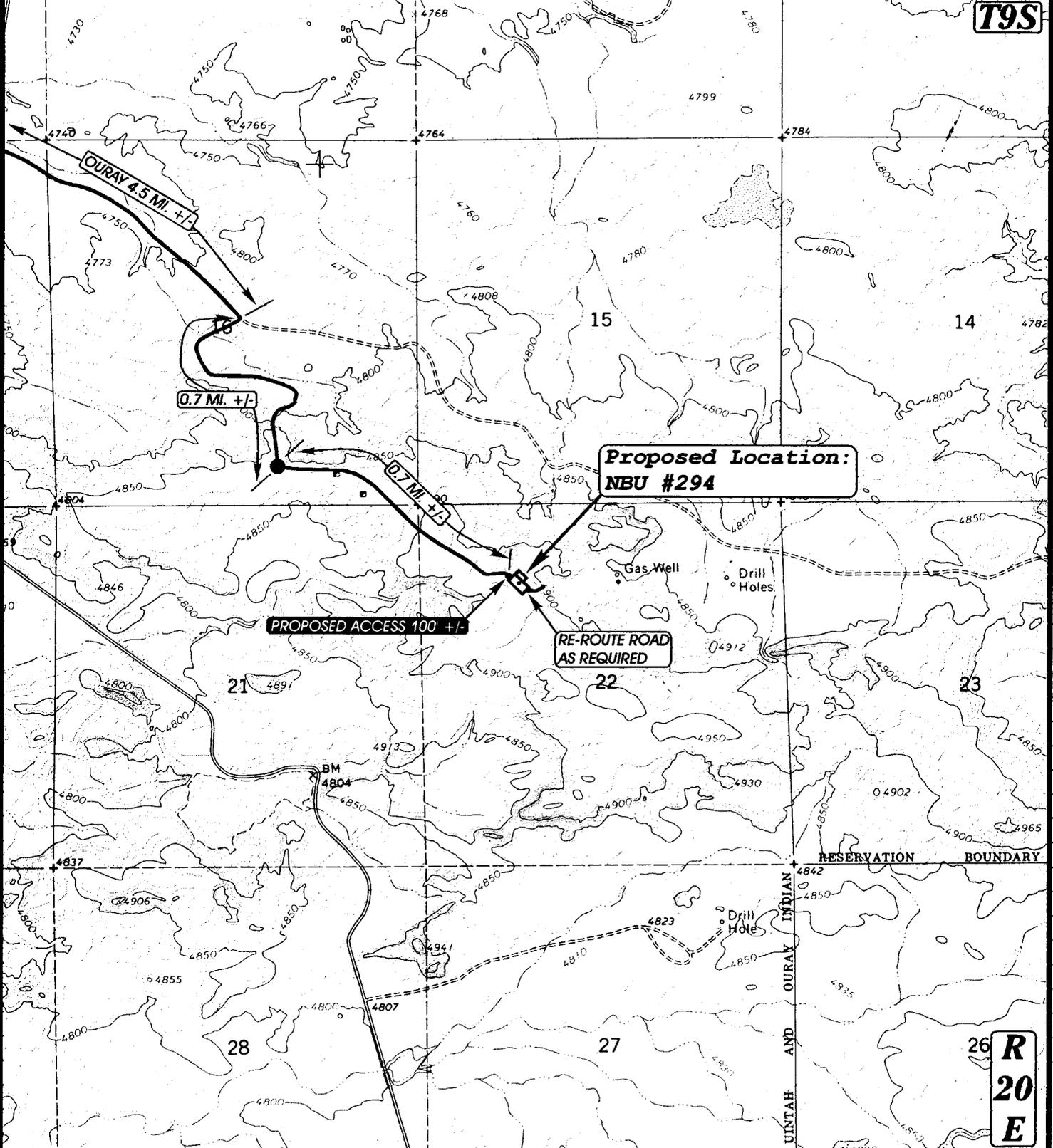


COASTAL OIL & GAS CORP.

NBU #294
SECTION 22, T9S, R20E, S.L.B.&M.
1130' FNL 1398' FWL
1132

UNTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

T9S



**Proposed Location:
NBU #294**

PROPOSED ACCESS 100 +/-

**RE-ROUTE ROAD
AS REQUIRED**

RESERVATION BOUNDARY

**R
20
E**

UELS

**TOPOGRAPHIC
MAP "B"**

**DATE: 5-20-97
Drawn by: J.L.G.**



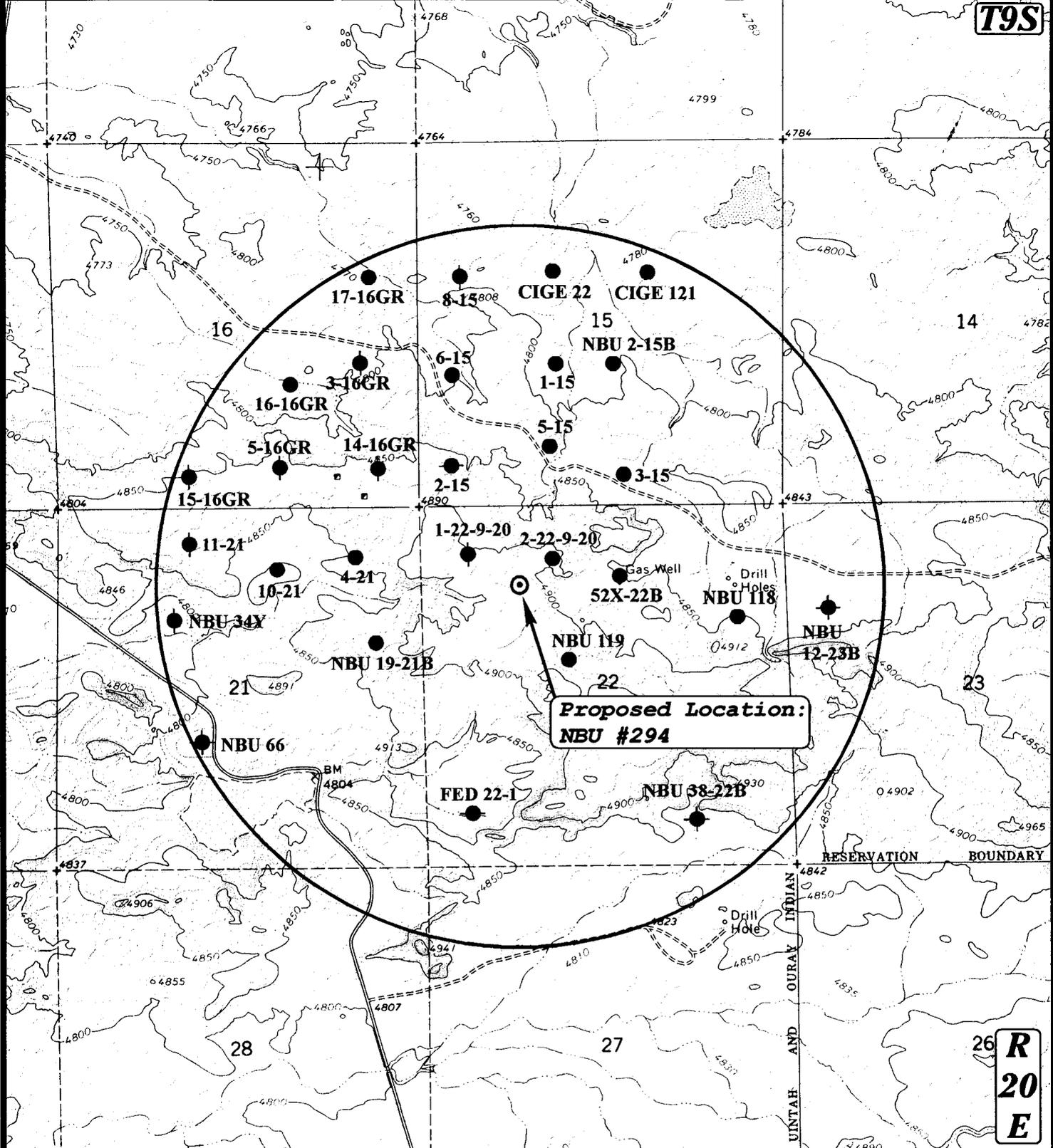
COASTAL OIL & GAS

**NBU #294
SECTION 22, T9S, R20E, S.L.B.&M.
1130' FNL 1398' FWL
1132**

**UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017**

SCALE: 1" = 2000'

T9S



**Proposed Location:
NBU #294**

RESERVATION BOUNDARY

UINTAH AND OURAY INDIAN

**R
20
E**

LEGEND:

UELS

- Water Wells
- Abandoned Wells
- ◐ Temporarily Abandoned Wells
- Disposal Wells
- Drilling Wells
- Producing Wells
- Shut-In Wells



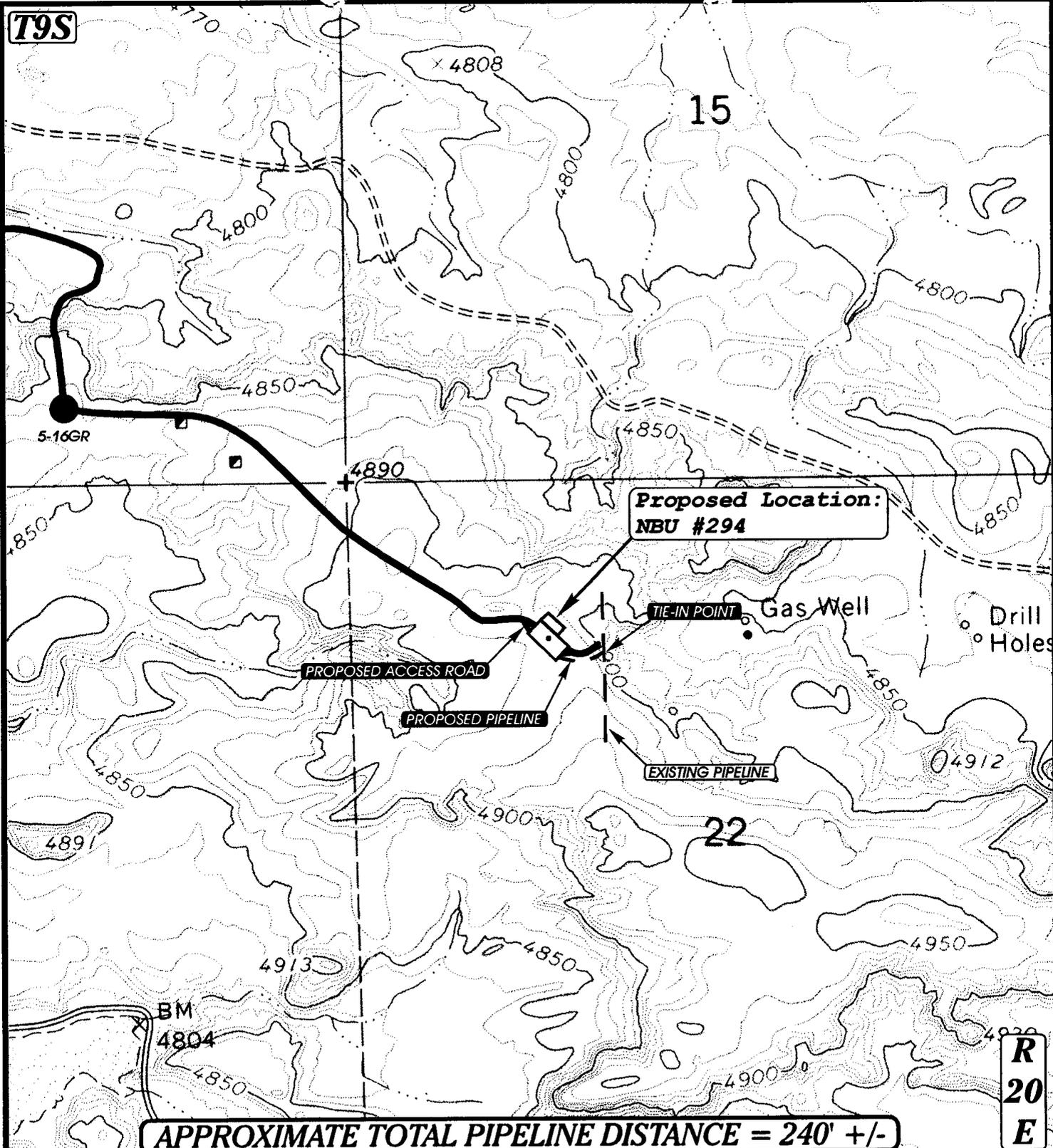
COASTAL OIL & GAS

NBU #294
SECTION 22, T9S, R20E, S.L.B.&M.
TOPOGRAPHIC MAP "C"
DATE: 5-20-97
Drawn by: J.L.G.

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (801) 289-1017

SCALE: 1" = 2000'

T9S



APPROXIMATE TOTAL PIPELINE DISTANCE = 240' +/-

UELS

**TOPOGRAPHIC
MAP "D"**

- — — Existing Pipeline
- - - - Proposed Pipeline



COASTAL OIL & GAS

**NBU #294
SECTION 22, T9S, R20E, S.L.B.&M.**

**DATE: 5-20-97
Drawn by: J.L.G.**

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

SCALE: 1" = 1000'

APD RECEIVED: 01/26/2000

API NO. ASSIGNED: 43-047-33465

(RIG SKID)

WELL NAME: NBU 294X

OPERATOR: COASTAL OIL & GAS CORP (N0230)

CONTACT: CHERYL CAMERON

PHONE NUMBER: 435-781-7023

PROPOSED LOCATION:

NENW 22 090S 200E
 SURFACE: 1132 FNL 1398 FWL
 BOTTOM: 1132 FNL 1398 FWL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0577-B

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: CSLGT

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. U-605382-9)
- Potash (Y/N)
- Oil Shale (Y/N) *190 - 5 (B)
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

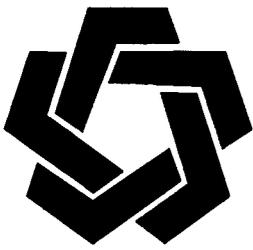
- R649-2-3. Unit Natural Buttes
- R649-3-2. General
Siting: _____
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 173-14
Eff Date: 12-2-99
Siting: 460' fr. Unit Boundary & Uncomm. Tract
- R649-3-11. Directional Drill

COMMENTS:

* NBK "Standard Operating Procedure", separate file.
 * 1-22-00 460' fr. Uncomm. Tract per Henry Henson/Coastal.

STIPULATIONS:

① FEDERAL APPROVAL



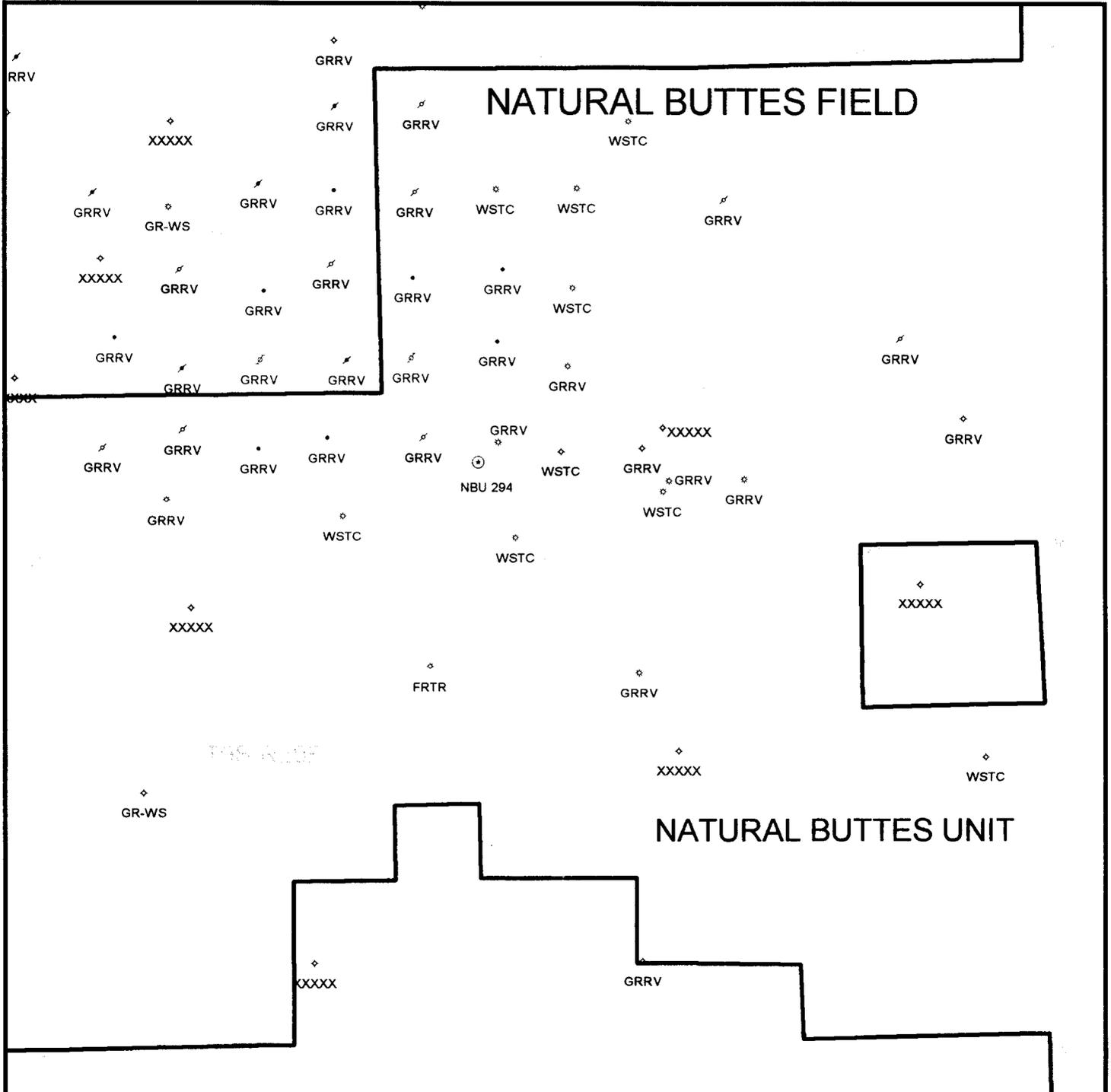
DIVISION OF OIL, GAS & MINING

OPERATOR: COASTAL OIL & GAS (N0230)

FIELD: NATURAL BUTTES (630)

SEC. TWP. RNG.: SEC. 22, T9S, R20E

COUNTY: UINTAH UAC: R649--2-3 NATURAL BUTTES



DATE PREPARED:
12-DEC-1997 1-27-00
jc



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

January 27, 2000

Coastal Oil & Gas Corporation
P.O. Box 1148
Vernal, Utah 84078

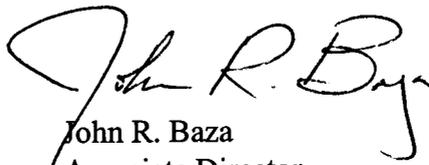
Re: NBU 294X Well, 1132' FNL, 1398' FWL, NE NW, Sec. 22, T. 9S., R. 20E, Uintah
County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33465.

Sincerely,


John R. Baza
Associate Director

jb

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corporation

Well Name & Number: NBU 294X

API Number: 43-047-33465

Lease: U-0577-B

Location: NE NW **Sec.** 22 **T.** 9 S. **R.** 20 E.

Conditions of Approval

1. **General**
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.
2. **Notification Requirements**
Notify the Division within 24 hours of spudding the well. Contact Carol Daniels at (801)538-5284.
Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801)538-5338 or Robert Krueger at (801)538-5274.
3. **Reporting Requirements**
All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.
4. **State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.**

SUNDRY NOTICES AND REPORTS ON WELLS
 Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

U- 0577-B

6. If Indian, Allottee or Tribe Name

Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.
 Natural Buttes Unit

8. Well Name and No.
 NBU #294X

9. API Well No.
 Not Assigned 43-047-33465

10. Field and Pool, or Exploratory Area
 Natural Buttes Field

11. County or Parish, State
 Uintah UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

Type of Well
 Oil Well Gas Well Other

Name of Operator
 Coastal Oil & Gas Corporation

1a. Address
 P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)
 (435)781-7023

1. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 NE/NW Sec.22, T9S, R20E
 1132' FNL & 1398' FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>Spud</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

MIRU Bill Martin Drilling. Drilled 17" hole to 508'. Ran 80' of 14" conductor pipe. Cmt w/50 sks P-AG w/2% CaCl2, 15.6 ppg, 1.18 yield. Displace w/5 Bbls H2O w/2 Bbls Cmt to surface. Hole stayed full.

Spud New Hole @ 9:30 a.m. on 1/21/00

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)
 Katy Dow

Title
 Environmental Jr. Analyst

Date 1/27/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

Type of Well
 Oil Well Gas Well Other

Name of Operator
Coastal Oil & Gas Corporation

Address
P.O. Box 1148, Vernal UT 84078

Phone No. (include area code)
(435) 781-7023

Location of Well (Footage, Sec., T., R., M., or Survey Description)
NE/NW Sec. 22, T9S, R20E
1132' FNL & 1398' FWL

5. Lease Serial No.

U- 0577-B

6. If Indian, Allottee or Tribe Name

Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.
Natural Buttes Unit

8. Well Name and No.
NBU #294X

9. API Well No.
Not Assigned 43-047-33465

10. Field and Pool, or Exploratory Area
Natural Buttes Field

11. County or Parish, State
Uintah UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resumc)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

MIRU Bill Martin Drilling. Drilled 17" hole to 508'. Ran 80' of 14" conductor pipe. Cmt w/50 sks P-AG w/2% CaCl2. 15.6 ppg, 1.18 yield. Displace w/5 Bbls H2O w/2 Bbls Cmt to surface. Hole stayed full.

Spud New Hole @ 9:30 a.m. on 1/21/00

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Katy Dow

Title

Environmental Jr. Analyst

Date 1/27/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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Coastal
The Energy People

JAN 31 2000
DIVISION OF
OIL, GAS AND MINING

Sent by fax to: (801) 359-3940

January 28, 2000

State of Utah
Division of Oil, Gas & Mining
1594 W. North Temple, Suite 12010
Salt Lake City, UT 84180

Attention Ms. Lisha Cordova

RE: NBU 294
NENW Section 22, T9S-R20E
Uintah County, Utah

Dear Ms. Cordova:

The location for the NBU 294 well to be drilled in the NENW Section 22, T9S-R20E, Uintah County, Utah, has been moved from the location stated on the Division of Oil, Gas and Mining approval letter dated May 12, 1998. The actual location is 1,132 feet from the north line and 1,398 feet from the west line of Section 22, Township 9 South, Range 20 East, S.L.M., Uintah County, Utah. This location is not within 460 feet of any lands which are not committed to the Natural Buttes Unit, nor is it located within 460 feet from the boundary of the Unit.

We respectfully request that the above stated location be approved for drilling by the Division of Oil, Gas & Mining.

Very truly yours,

Donald H. Spicer
Senior Landman

cc: Cheryl Cameron

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
COASTAL TOWER • NINE GREENWAY PLAZA • HOUSTON TX 77046-0995 • 713/877-1400

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

U- 0577-B

6. If Indian, Allottee or Tribe Name

Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.
Natural Buttes Unit

8. Well Name and No.

NBU

#294X

9. API Well No.

~~Not Assigned~~ 43-042-33465

10. Field and Pool, or Exploratory Area
Natural Buttes Field

11. County or Parish, State

Utah

CO

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)

(435)781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/NW Sec.22, T9S, R20E
1132'FNL & 1398'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Acidize

Alter Casing

Casing Repair

Change Plans

Convert to Injection

Deepen

Fracture Treat

New Construction

Plug and Abandon

Plug Back

Production (Start/Resume)

Reclamation

Recomplete

Temporarily Abandon

Water Disposal

Water Shut-Off

Well Integrity

Other Surface

Casing

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Drilled to 2484'. Ran 9 5/8" 36# Csg. Lead Cmt w/520 sks HLC Type V Cmt w/2% CaCl, 12.7 ppg, 1.82 yield. Tail w/210 sks Premium Plus w/2% CaCl, 15.9 ppg, 1.19 yield. Full returns to last 4 Bbls then lost returns. Plug down.

RECEIVED

FEB 07 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Katy Dow

Title

Environmental Jr. Analyst

Date 2/3/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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5. Lease Serial No.
U- 0577-B

6. If Indian, Allottee or Tribe Name
Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.
Natural Buttes Unit

8. Well Name and No.
NBU #294X

9. API Well No.
Not Assigned 43-047-33465

10. Field and Pool, or Exploratory Area
Natural Buttes Field

11. County or Parish, State
Uintah UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3a. Address
P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)
(435)781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NE/NW Sec.22,T9S,R20E
 1132' FNL & 1398' FWL**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

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Spud New Hole @ 9:30 a.m. on 1/21/00

RECEIVED

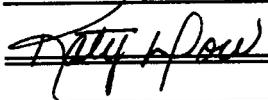
FEB 07 2000

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **Katy Dow** Title **Environmental Jr. Analyst**

Date **1/27/00**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by  Title _____ Date _____

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OPERATOR Castrol Oil & Gas Corp
 ADDRESS P.O. Box 1148
Ukiah, Ut 84078

OPERATOR ACCT. NO. H 0230

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
B	99999	2900 2900	43-047-32509 43-047-32509	NBU # 222	SWNE	11	105	22E	Ukiah	1/7/00	1/7/00
WELL 1 COMMENTS: 000214 entity added to Castlegate PZ; "Nat Buttes w/ WSMVD". KDR CONFIDENTIAL											
B	99999	2900	43-047-32905 43-047-32905	NBU # 275	NWSE	9	95	21E	Ukiah	1/13/00	1/13/00
WELL 2 COMMENTS: 000214 entity added; (Nat Buttes w/ WSMVD) KDR											
B	99999	2900	43-047-33009 43-047-33009	NBU # 260	SENE	28	95	21E	Ukiah	1/23/00	1/23/00
WELL 3 COMMENTS: 000214 entity added; (Nat. Buttes w/ WSMVD) KDR											
B	99999	2900	43-047-33012 43-047-33012	NBU # 299	SENE	16	95	21E	Ukiah	1/23/00	1/23/00
WELL 4 COMMENTS: 000214 entity added; (Nat Buttes w/ WSMVD) KDR											
B	99999	2900	43-047-33465 43-047-33465	NBU # 294X	NWSE	22	95	20E	Ukiah	1/24/00	1/24/00
WELL 5 COMMENTS: Nat. assigned 000214 entity added; (Nat Buttes w/ WSMVD) KDR											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Tracy J. Paul
 Signature
Environmental Analyst
 Title
3/14/00
 Date
 Phone No. 435-781-7022

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0577-B
2. Name of Operator Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name Ute Tribe
3a. Address P.O. Box 1148, Vernal UT 84078	3b. Phone No. (include area code) (435)-781-7023	7. If Unit or CA/Agreement, Name and/or No. Natural Buttes Field
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NENW Sec. 22, T9S, R20E 1132' FNL & 1398' FWL		8. Well Name and No. NBU #294X
		9. API Well No. 43-047-33465
		10. Field and Pool, or Exploratory Area Natural Buttes Field
		11. County or Parish, State Uintah County Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>TD Change</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

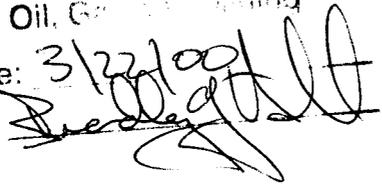
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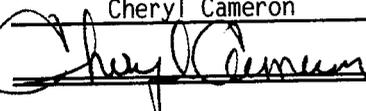
Coastal Oil & Gas Corporation requests authorization to change the TD from 11,500' to 11,700', in order to drill the Lower Mesaverde formation.

Verbal Approval given by Wayne Bankert (BLM) on 3/14/00, and Brad Hill (UTDOGM) on 3/14/00.

Approved by the
Utah Division of
Oil, Gas, and Mining

COPY SENT TO OPERATOR
Date: 3-23-00
Initials: CHD

Date: 3/22/00
By: 

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Cheryl Cameron	Title Environmental Analyst
	Date 3/14/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
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U-0577-B
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 Ute Tribe
 7. If Unit or CA/Agreement, Name and/or No.
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 8. Well Name and No.
 NBU #294X
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 43-047-33465
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 Natural Buttes Field
 11. County or Parish, State
 Uintah UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other
 2. Name of Operator
 Coastal Oil & Gas Corporation
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 P.O. Box 1148, Vernal UT 84078
 3b. Phone No. (include area code)
 (435)781-7023
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 NE/NW Sec.22, T9S, R20E
 1132' FNL & 1398' FWL

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Summary</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Finished drilling from 508' to 11,475. Ran 259 jts 5 1/2' 17# P-110 Csg. Cmt w/750 sks HLCD, 12.5 ppg, 208 yield. Tail w/2600 sks 50/50 Poz, 14.35 ppg, 6.24 yield.. Displace w/3% KCL 264.5 Bbl. Bump plug. 69.5 bbls Cmt to surface. Rig down. Rig released @ 11:00 p.m. on 3/25/00.

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14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) Katy Dow
 Title Environmental Jr. Analyst
 Date 3/27/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
 Office _____
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Expires: November 30, 2000

5. Lease Serial No.

U-0577-B

6. If Indian, Allottee or Tribe Name

Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.
Natural Buttes Unit

8. Well Name and No.
NBU #294X

9. API Well No.
43-047-33465

10. Field and Pool, or Exploratory Area
Natural Buttes Field

11. County or Parish, State
Uintah UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)

(435)781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/NW Sec. 22, T9S, R20E
1132' FNL & 1398' FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Acidize

Alter Casing

Casing Repair

Change Plans

Convert to Injection

Deepen

Fracture Treat

New Construction

Plug and Abandon

Plug Back

Production (Start/Resume)

Reclamation

Recomplete

Temporarily Abandon

Water Disposal

Water Shut-Off

Well Integrity

Other Completion Report

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Subject well placed on production on 4/8/00. Please refer to the attached Chronological Well History.

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14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Katy Dow

Title

Environmental Jr. Analyst

Date 4/27/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

NBU #294X

NE 1/4 NW 1/4 SECTION 22, T9S-R20E
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100% AFE: 29164
PBTD: 11387' CSG:
PERFS:
FORMATION: LOWER MESA VERD
CWC(\$M):

Page 1

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DRLG & COMP

DRLG: , SPUD DATE: 01/29/00

- 03/31/00 **PREP TO CO WELLBORE.**
PROG: MIRU. SIH W/ 4 3/4" BIT. EOT @ 8860'.
- 04/01/00 **PREP TO LOG.**
PROG: RIH & TAG CMT @ 11,380'. DO CMT & FLOAT COLLAR TO 11,430'. SOH.
EOT @ 3825'. (DAY 2)
- 04/02/00 **PREP TO BRK DN PERFS.**
PROG: RUN CBL/CCL/GR F/ 11,485' TO SURF. PERF CASTLEGATE "B" F/ 11,408' -
11,410', 6 SPF, 12 HOLES; 11,367' - 11,370', 6 SPF, 18 HOLES; 11,345' - 11,350', 6 SPF, 30
HOLES; & 11,308' - 11,312', 6 SPF, 24 HOLES. 0 PRESS. SIH W/ RBP & PKR. EOT @ 1235'.
SDFWE. (DAY 3)
- 04/04/00 **PREP TO FRAC.**
PROG: SICP: 2200#, SITP: 2200#, BLOW DN IN 15 MIN. RIH W/ RBP & PKR. BRK DN
PERFS 11,408' - 11,410' W/ 7310# @ 4 BPM, ISIP: 3300#. BRK DN PERFS F/ 11,367' - 11,370'
W/ 6950# @ 4.5 BPM, ISIP: 3300#. BRK DN PERFS 11,345' - 11,350' W/ 6250# @ 4.5 BPM. ISIP
3250#. BRK DN PERFS 11,308' - 11,312' W/ 5120# @ 5.0 BPM. ISIP: 3650#. SOH W/ RBP &
PKR. EOT @ 8200'. (DAY 4)
- 04/05/00 **FLWG BACK.**
PROG: FRAC LOWER MESA VERDE "B" F/ 11,308' - 11,410' W/ 316,600# 20/40 AC FRAC
BLACK W/ 2827 BBLs SPECTRA FRAC G 3500 FLUID/GEL. BRK DN W/ 5910#. MTP:
4644#, ATP: 4260#, MTR: 53.5 BPM, ATR: 51 BPM. ISIP: 3920#, 5 MIN: 3771#. OPEN WELL
TO FLOW BACK TANK ON 12/64" CHK. AVG FCP: 3100#, 105 BWPH TO 45 BWPH,
LIGHT TO TRACE OF SD. TLTR: 2827 BBLs, TLR: 817 BBLs, LLTR: 1873 BBLs.
(DAY 5)
- 04/06/00 **PREP TO SET CBP.**
PROG: FLOW BACK 24 HRS. CHK: 20/64" TO 36/64", FCP: 2900# TO 200#, 95 BWPH TO
16 BWPH, 1000 MCFPD. TLR: 2022 BBLs, LLTR: 568 BBLs.
(DAY 6)
- 04/07/00 **PREP TO FLOW TEST WELL.**
PROG: SIH W/ NC & SN. EOT @ 10,600'. SD DUE TO HIGH WINDS.
(DAY 7)
- 04/08/00 **PREP TO TURN TO SALES.**
PROG: PU & LAND TBG @ 11,306'. FLOW BACK 15 HRS ON 36/64" CK. CP: 750# TO
1500#, FTP: 100# TO 0, 15 BWPH TO 0, LOGGED OFF. MADE 7 SWAB TRIPS. IFL : 3800',
REC 72 BBLs. WELL BEGAN TO FLOW.
(DAY 8)
- 04/09/00 **TURN TO SALES @ 2:30 PM. 4/8/00 SPOT PROD DATA.**
PROG: CK: 30/64", FTP: 650#, CP: 1400#, 10 BWPH. WELL MADE 77 MCF IN 19 HRS
THEN LOGGED OFF, ALSO MADE 3 BW. FTP: 0, CP: 2200#, 30/64" CK, CP: 95#.
(DAY 9)
- 04/10/00 **PREP TO SWAB.**
PROG: MADE 4 SWAB TRIPS. IFL: 3000#. WELL BLEW 1 HR ON 32/64" CK. WELL
DIED. MADE 9 SWAB TRIPS & STARTED TO FLW. FLWD 2 HRS & DIED. LLTR: 321
BBLs.
(DAY 10)

04/11/00 SWBG.
 PROG: SITP: 200#, SICP: 2000#. MADE 10 SWAB TRIPS. REC 102 BBLs. WELL
 SLUGGING. SIBUP.
 (DAY 11)

04/12/00 SWBG.
 PROG: SITP: 1200#, SICP: 2100#. BLEW DN IN 20 MIN. MADE 12 SWAB TRIPS. IFL:
 3000', FFL: 6700', REC 95 BW.
 (DAY 9)

04/13/00 SWBG.
 PROG: SITP: 760#, SICP: 2100#. BLEW DN IN 10 MIN. BLEW TO TNK 1.5 HRS. FTP:
 20#, CP: 800#. WELL DIED. MADE 10 SWAB TRIPS. IFL: 3900'. FFL: 4800'. REC 90 BW,
 LLTR: 34 BBLs.
 (DAY 13)

04/14/00 SWBG.
 PROG: SITP: 800#, SICP: 2000#. BLEW DN/15 MIN. MADE 11 SWAB TRIPS. REC 110
 BW, LLTR: 76 BBLs OVER LOAD.
 (DAY 14)

04/15/00 SIFWE
 PROG: SITP: 650#, SICP: 1950#. MADE 9 SWAB TRIPS. IFL: 4200', FFL: 6500'. REC 80 BW
 (156 OVER LOAD).
 (DAY 15)

04/16/00 SIBUP

04/18/00 PREP TO SET SICP.
 PROG: MIRU. SOH W/ 2 3/8" TBG. EOT @ 2550'.
 (DAY 16)

04/19/00 WO FRAC CREW.
 PROG: SET CIBP @ 11,250'. PERFORATE LWR MESA VERDE 10,756' - 10,774', 4 SPF, 72
 HOLES. DUMP 18 GALS 15% HCL ACROSS PERFS. WELL WENT ON VACUUM.
 (DAY 17)

04/20/00 PREP TO FRAC THIS AM, 4/20/00.
 (DAY 18)

04/21/00 PREP TO DO CBP'S.
 PROG: FRAC MESA VERDE PERFS F/ 10,776' - 10,774' W/ 54,000# 20/40 PR6000 & 732
 BBLs YF120LG FLUID/GEL. MTP: 5305#, ATP: 4160#, MTR: 39.8 BPM, ATR: 29.8 BPM,
 ISIP: 4216#, FG: 0.83. SET CBP @ 10,610'. PERF MESA VERDE 10,222' - 10,230', 4 SPF, 32
 HOLES. BRK DN W/ 4130# @ 3 BPM. FRAC W/ 44,200# 20/40 PR6000 & 606 BBLs
 YF120LG FLUID/GEL. MTP: 4967#, ATP: 3558#, MTR: 27.4 BPM, ATR: 21.2 BPM, ISIP:
 3534#, FG: 0.78. SET CBP @ 10,210'. PERF MESA VERDE F/ 10,140' - 10,150', 4 SPF, 40
 HOLES. BRK DN W/ 5332# @ 4 BPM. FRAC W/ 43,800# 20/40 PR 6000 & 607 BBLs
 YF120LG FLUID/GEL. MTP: 4546#, ATP: 3558#, MTR: 25.2 BPM, ATR: 21.8 BPM, ISIP:
 3552#, FG: 0.78, ISIP: 3552#. SET CBP @ 10,120'. PERF MESA VERDE 9980' - 9990', 4 SPF,
 40 HOLES. BRK DN W/ 6459# W/ 4.1 BPM. FRAC W/ 68,580# 20/40 PR6000 & 736 BBLs
 YF120LG FLUID/GEL. MTP: 4665#, ATP: 3135#, MTR: 25.7 BPM, ATR: 20.3 BPM, ISIP:
 3255#, FG: 0.76. SET CBP @ 9850'. PU & SIH W/ BIT. EOT @ 9823'.
 (DAY)

04/22/00 FLWG BACK LOAD.
 PROG: DO CBP'S @ 9,850', 10,120', 10,210', & 10,610'. POOH. RIH W/ NEW BIT. DO CIBP
 @ 11,250' & CO TO 11,430'. PU & LAND TBG @ 11,339'. PUMP OFF BIT SUB. OPEN TO
 FBT. FLOW BACK 12 HRS. CHK 64/64" TO 36/64", CP: 1250# TO 1550#, FTP: 350# TO
 600#, 30 BWP/HR TO 15 BWP/HR, TRACE OF SD TO NONE, EST PROD RATE: 2100 MCF/DPD.
 TLTR: 2681 BBLs, TLR: 1535 BBLs, LLTR: 1146 BBLs.
 (DAY 3)

04/23/00 TURN TO SALES @ 8:00 AM, 4/22/00.

04/24/00 PROG: FLWD 1483 MCF, 305 BW, FTP: 490#, CP: 1210#, 30/64" CHK, 24 HRS, LP: 314#,
 LLTR: 841 BBLs.

04/25/00 PROG: FLWD 1384 MCF, 215 BW, FTP: 420#, CP: 1050#, 35/64" CHK, 24 HRS, LP: 314#.
 LLTR: 626 BBLs.
 IP DATE: 4/23/00. FLWG F/ CASTLEGATE "B" PERFS F/ 11,308' TO 11,410' & LWR
 MESA VERDE PERFS F/ 9980' TO 10,774', 1483 MCF, 305 BW, FTP: 290#, CP: 1210#, 30/64"
 CHK, 24 HRS, LP: 314#.

FINAL REPORT.

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address P.O. Box 1148, Vernal, UT 84078
 3a. Phone No. (include area code) (435)-781-7023

4. Location of Well (Report location clearly and in accordance with Federal Regulations)
 At surface NENW
 At top prod. interval reported below 132' FNL & 1398' FWL
 At total depth _____

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14. Date Spudded 1/21/00
 15. Date T.D. Reached 3/25/00
 16. Well Completion D & A Ready to Prod. 4/8/00

18. Total Depth: MD TVD 11475'
 19. Plug Back T.D.: MD TVD 11430'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 CBL-CCL-GR 4-6-00, LD/CN/A-10R 4-5-00

5. Lease Serial No. U-0577-B
 6. If Indian, Allottee or Tribe Name Ute Tribe
 7. Unit or CA Agreement Name and No. Natural Buttes Unit
 8. Lease Name and Well No. Natural Buttes Unit #294X
 9. API Well No. 43-047-33465
 10. Field and Pool, or Exploratory Natural Buttes Field
 11. Sec., T., R., M., or Block and Surveyor Area Sec. 22, T9S, R20E
 12. County or Parish Uintah 13. State Utah
 17. Elevations (DF, RKB, RT, GL)* 4909.3' GR

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17"	14" Conductor	Pipe		508'	508'	50 sx PAG	5	Surface	
12 1/4"	9 5/8"	36#		2484'	2484'	520 sx Lead 210 sx Tail		Surface	
7 7/8"	5 1/2"	17#		11475'	11475'	750 sx Lead 2600 sx Tail	30 574	Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	11339'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Refer to the						
B) additional page						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
Refer to the additional page	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
Refer to the additional page	

28. Production Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
4/8/00	4/23/00	24	→	0	1483	305	0	0	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
30/64	290#	1210#	→	0	1483	305	0	Producing	

28a. Production Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
4/8/00	4/23/00	24	→	0	1483	305	0	0	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
30/64	290#	1210#	→	0	1483	305	0	Producing	

Date First Produced 4/8/00 Test Date 4/23/00 Hours Tested 24 Test Production → Oil BBL 0 Gas MCF 1483 Water BBL 305 Oil Gravity 0 Gas Gravity 0 Production Method **Flowing**

Choke Size 30/64 Tbg. Press. Flwg. 290# Csg. Press. 1210# 24 Hr. → Oil BBL 0 Gas MCF 1483 Water BBL 305 Gas: Oil Ratio 0 Well Status **Producing**

28c. Production-Interval

Date First Produced 4/8/00 Test Date 4/23/00 Hours Tested 24 Test Production → Oil BBL 0 Gas MCF 1483 Water BBL 305 Oil Gravity 0 Gas Gravity 0 Production Method **Flowing**

Choke Size 30/64 Tbg. Press. Flwg. 290# Csg. Press. 1210# 24 Hr. → Oil BBL 0 Gas MCF 1483 Water BBL 305 Gas: Oil Ratio 0 Well Status **Producing**

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold Used for Fuel

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

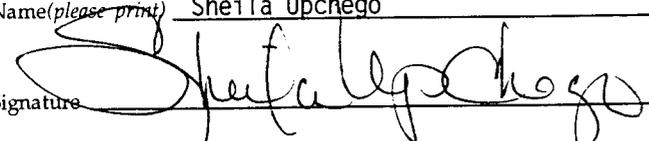
31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Green River	1760'	5258'			
Wasatch	5258'	8464'			
Mesaverde	8464'				

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32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:
 1. Electrical/Mechanical logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other Chronological Well History
Additional Page

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*
 Name (please print) Sheila Upchego Title Environmental Jr. Analyst
 Signature  Date 4/28/00

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Lease Serial No. U-0577-B

WELL NAME: NBU #294X
API #43-047-33465

FORMATION: CASTLEGATE/MESAVERDE

1. -Perf Castlegate "B" from 11408'-11410' 6 SPF 12 Holes, 11367'-11370' 6 SPF 18 Holes, 11345'-11350' 6 SPF 30 Holes, 11308'-11312' 6 SPF 24 Holes. Break Down Perf 11408'-11410' w/7310# @ 4 BPM. Break Down Perfs 11367'-11370' w/6950# 4.5 BPM, Break Down Perfs 11345'-11350' w/6250# @ 4.5 BPM. Break Down Perfs 11308'-11312' w/5120# @ 5.0 BPM. FRAC Castlegate 11308'-11410' w/316,600# 20/40 AC Frac Black w/2827 Bbls Spectra Frac G 3500 Fluid/Gel.
2. -Perf Lower Mesaverde 10756'-10774' 4 SPF 72 Holes. Dump 18 Gals 15% HCL Across Perfs. Went on Vacuum. FRAC Mesaverde 10776'-10774' w/54000# 20/40 PR6000 & 732 Bbls YF 120 LG Fluid/Gel.
3. -Perf Mesaverde 10222'-10230' 4 SPF 32 Holes. Break Down w/4130# @ 3 BPM. FRAC w/44200# 20/40 PR6000 & 606 Bbls YF 120 LG Fluid/Gel.
4. -Perf Mesaverde 10140'-10150' 4 SPF 40 Holes. Break Down w/5332# @ 4 BPM. FRAC w/43800# 20/40 PR6000 & 607 Bbls YF 120 LG Fluid/Gel.
5. -Perf Mesaverde 9980'-9990' 4 SPF 40 Holes. Break Down w/6459# w/4.1 BPM. FRAC w/68580# 20/40 PR6000 & 736 Bbls YF120LG Fluid/Gel.

Flowing from Castlegate "B" Perfs 11308'-11410' & Mesaverde Perfs 9980'-10774'.

WSMCO per Unit spacing, Entry #2900 - NBU

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**DIVISION OF
OIL, GAS AND MINING**

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

NBU #294X

NE 1/4 NW 1/4 SECTION 22, T9S-R20E
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
PBTD: 11387' CSG:
PERFS:
FORMATION: CASTLEGATE

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**DIVISION OF
OIL, GAS AND MINING**

DRLG & COMP

DRLG: , SPUD DATE: 01/29/00

- 03/31/00 **PREP TO CO WELLBORE.**
PROG: MIRU. SIH W/ 4 3/4" BIT. EOT @ 8860'.
(DAY 1)
- 04/01/00 **PREP TO LOG.**
PROG: RIH' & TAG CMT @ 11,380'. DO CMT & FLOAT COLLAR TO 11,430'. SOH.
EOT @ 3825'.
(DAY 2)
- 04/02/00 **PREP TO BRK DN PERFS.**
PROG: RUN CBL/CCL/GR F/ 11,485' TO SURF. PERF CASTLEGATE "B" F/ 11,408' -
11,410', 6 SPF, 12 HOLES; 11,367' - 11,370', 6 SPF, 18 HOLES; 11,345' - 11,350', 6 SPF, 30
HOLES; & 11,308' - 11,312', 6 SPF, 24 HOLES. 0 PRESS. SIH W/ RBP & PKR. EOT @ 1235'.
SDFWE.
(DAY 3)
- 04/04/00 **PREP TO FRAC.**
PROG: SICP: 2200#, SITP: 2200#, BLOW DN IN 15 MIN. RIH W/ RBP & PKR. BRK DN
PERFS 11,408' - 11,410' W/ 7310# @ 4 BPM, ISIP: 3300#. BRK DN PERFS F/ 11,367' - 11,370'
W/ 6950# @ 4.5 BPM, ISIP: 3300#. BRK DN PERFS 11,345' - 11,350' W/ 6250# @ 4.5 BPM. ISIP
3250#. BRK DN PERFS 11,308' - 11,312' W/ 5120# @ 5.0 BPM. ISIP: 3650#. SOH W/ RBP &
PKR. EOT @ 8200'.
(DAY 4)
- 04/05/00 **FLWG BACK.**
PROG: FRAC CASTLEGATE "B" F/ 11,308' - 11,410' W/ 316,600# 20/40 AC FRAC BLACK
W/ 2827 BBLs SPECTRA FRAC G 3500 FLUID/GEL. BRK DN W/ 5910#. MTP: 4644#,
ATP: 4260#, MTR: 53.5 BPM, ATR: 51 BPM. ISIP: 3920#, 5 MIN: 3771#. OPEN WELL TO
FLOW BACK TANK ON 12/64" CHK. AVG FCP: 3100#, 105 BWPH TO 45 BWPH, LIGHT
TO TRACE OF SD. TLTR: 2827 BBLs, TLR: 817 BBLs, LLTR: 1873 BBLs.
(DAY 5)
- 04/06/00 **PREP TO SET CBP.**
PROG: FLOW BACK 24 HRS. CHK: 20/64" TO 36/64", FCP: 2900# TO 200#, 95 BWPH TO
16 BWPH, 1000 MCFPD. TLR: 2022 BBLs, LLTR: 568 BBLs.
(DAY 6)
- 04/07/00 **PREP TO FLOW TEST WELL.**
PROG: SIH W/ NC & SN. EOT @ 10,600'. SD DUE TO HIGH WINDS.
(DAY 7)

04/08/00 **PREP TO TURN TO SALES.**
 PROG: PU & LAND TBG @ 11,306'. FLOW BACK 15 HRS ON 36/64" CK. CP: 750# TO 1500#, FTP: 100# TO 0, 15 BWPB TO 0, LOGGED OFF. MADE 7 SWAB TRIPS. IFL : 3800', REC 72 BBLS. WELL BEGAN TO FLOW.
 (DAY 8)

04/09/00 **TURN TO SALES @ 2:30 PM. 4/8/00 SPOT PROD DATA.**
 PROG: CK: 30/64", FTP: 650#, CP: 1400#, 10 BWPB. WELL MADE 77 MCF IN 19 HRS THEN LOGGED OFF, ALSO MADE 3 BW. FTP: 0, CP: 2200#, 30/64" CK, CP: 95#.
 (DAY 9)

04/10/00 **PREP TO SWAB.**
 PROG: MADE 4 SWAB TRIPS. IFL: 3000#. WELL BLEW 1 HR ON 32/64" CK. WELL DIED. MADE 9 SWAB TRIPS & STARTED TO FLW. FLWD 2 HRS & DIED. LLTR: 321 BBLS.
 (DAY 10)

04/11/00 **SWBG.**
 PROG: SITP: 200#, SICP: 2000#. MADE 10 SWAB TRIPS. REC 102 BBLS. WELL SLUGGING. SIBUP.
 (DAY 11)

04/12/00 **SWBG.**
 PROG: SITP: 1200#, SICP: 2100#. BLEW DN IN 20 MIN. MADE 12 SWAB TRIPS. IFL: 3000', FFL: 6700', REC 95 BW.
 (DAY 9)

04/13/00 **SWBG.**
 PROG: SITP: 760#, SICP: 2100#. BLEW DN IN 10 MIN. BLEW TO TNK 1.5 HRS. FTP: 20#, CP: 800#. WELL DIED. MADE 10 SWAB TRIPS. IFL: 3900'. FFL: 4800'. REC 90 BW, LLTR: 34 BBLS.
 (DAY 13)

04/14/00 **SWBG.**
 PROG: SITP: 800#, SICP: 2000#. BLEW DN/15 MIN. MADE 11 SWAB TRIPS. REC 110 BW, LLTR: 76 BBLS OVER LOAD.
 (DAY 14)

04/15/00 **SIFWE**
 PROG: SITP: 650#, SICP: 1950#. MADE 9 SWAB TRIPS. IFL: 4200', FFL: 6500'. REC 80 BW (156 OVER LOAD).
 (DAY 15)

04/16/00 **SIBUP**

04/18/00 **PREP TO SET SICP.**
 PROG: MIRU. SOH W/ 2 3/8" TBG. EOT @ 2550'.
 (DAY 16)

04/19/00 **WO FRAC CREW.**
 PROG: SET CBP @ 11,250'. PERFORATE LWR MESA VERDE 10,756' - 10,774', 4 SPF, 72 HOLES. DUMP 18 GALS 15% HCL ACROSS PERFS. WELL WENT ON VACUUM.
 (DAY 17)

04/20/00 **PREP TO FRAC THIS AM, 4/20/00.**
 (DAY 18)

04/21/00 **PREP TO DO CBP'S.**
 PROG: FRAC MESA VERDE PERFS F/ 10,776' - 10,774' W/ 54,000# 20/40 PR6000 & 732 BBLS YF120LG FLUID/GEL. MTP: 5305#, ATP: 4160#, MTR: 39.8 BPM, ATR: 29.8 BPM, ISIP: 4216#, FG: 0.83. SET CBP @ 10,610'. PERF MESA VERDE 10,222' - 10,230', 4 SPF, 32 HOLES. BRK DN W/ 4130# @ 3 BPM. FRAC W/ 44,200# 20/40 PR6000 & 606 BBLS YF120LG FLUID/GEL. MTP: 4967#, ATP: 3558#, MTR: 27.4 BPM, ATR: 21.2 BPM, ISIP: 3534#, FG: 0.78. SET CBP @ 10,210'. PERF MESA VERDE F/ 10,140' - 10,150', 4 SPF, 40 HOLES. BRK DN W/ 5332# @ 4 BPM. FRAC W/ 43,800# 20/40 PR 6000 & 607 BBLS

YF120LG FLUID/GEL. MTP: 4546#, ATP: 3558#, MTR: 25.2 BPM, ATR: 21.8 BPM, ISIP: 3552#, FG: 0.78, ISIP: 3552#. SET CBP @ 10,120'. PERF MESA VERDE 9980' - 9990', 4 SPF, 40 HOLES. BRK DN W/ 6459# W/ 4.1 BPM. FRAC W/ 68,580# 20/40 PR6000 & 736 BBLs
YF120LG FLUID/GEL. MTP: 4665#, ATP: 3135#, MTR: 25.7 BPM, ATR: 20.3 BPM, ISIP: 3255#, FG: 0.76. SET CBP @ 9850'. PU & SIH W/ BIT. EOT @ 9823'.

(DAY)

04/22/00

FLWG BACK LOAD.

PROG: DO CBP'S @ 9,850', 10,120', 10,210, & 10,610'. POOH. RIH W/ NEW BIT. DO CIBP @ 11,250' & CO TO 11,430'. PU & LAND TBG @ 11,339'. PUMP OFF BIT SUB. OPEN TO FBT. FLOW BACK 12 HRS. CHK 64/64" TO 36/64", CP: 1250# TO 1550#, FTP: 350# TO 600#, 30 BWPH TO 15 BWPH, TRACE OF SD TO NONE, EST PROD RATE: 2100 MCFPD. LLTR: 2681 BBLs, TLR: 1535 BBLs, LLTR: 1146 BBLs.

(DAY 3)

04/23/00

TURN TO SALES @ 8:00 AM, 4/22/00.

04/24/00

PROG: FLWD 1483 MCF, 305 BW, FTP: 490#, CP: 1210#, 30/64" CHK, 24 HRS, LP: 314#, LLTR: 841 BBLs.

04/25/00

PROG: FLWD 1384 MCF, 215 BW, FTP: 420#, CP: 1050#, 35/64" CHK, 24 HRS, LP: 314#. LLTR: 626 BBLs.

IP DATE: 4/23/00. FLWG F/ CASTLEGATE "B" PERFS F/ 11,308' TO 11,410' & LWR MESA VERDE PERFS F/ 9980' TO 10,774', 1483 MCF, 305 BW, FTP: 290#, CP: 1210#, 30/64" CHK, 24 HRS, LP: 314#.

FINAL REPORT.

RECEIVED

MAY 05 2000

DIVISION OF
OIL, GAS AND MINING



May 4, 2000

Ms. Carol Daniels
State of Utah
Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114

RE: Well Completions Reports

Dear Carol:

The following well completion sundries, State of Utah Form 8 and BLM Form 3160-4, are enclosed, for the week ending May 4, 2000:

HALL #31-130	NW NE SECTION 31-T8S-R22E
NBU #294X	NE NW SECTION 22-T9S-R20E
NBU #301	NW SW SECTION 25-T9S-R21E
NBU #330	NE NE SECTION 3-T10S-R21E
OURAY #1-141	NE NE SECTION 1-T9S-R21E

If you have any questions or need additional information regarding the above referenced wells, please contact me at (435) 781-7021.

Sincerely,

Deanna Bell
Environmental Secretary

Enclosures

RECEIVED

MAY 05 2000

DIVISION OF
OIL, GAS AND MINING

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
1368 S 1200 E • PO BOX 1148 • VERNAL UT 84078 • 435/789-4433 • FAX 435/789-4436

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0577-B

6. If Indian, Allottee or Tribe Name
Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.
Natural Buttes Unit

8. Well Name and No.
NBU #294X

9. API Well No.
43-047-33465

10. Field and Pool, or Exploratory Area
Natural Buttes Field

11. County or Parish, State
Uintah UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3a. Address
P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NE/NW Sec. 22, T9S, R20E
1132' FNL & 1398' FWL**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>Complete</u>
			<u>Upper Mesa Verde</u>
			<u>Wasatch</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Coastal Oil & Gas Corporation requests authorization to complete the Upper Mesa Verde and Wasatch formation on the above referenced well.

Please refer to the attached Completion Procedure.

RECEIVED

AUG 14 2000

DIVISION OF
OIL, GAS AND MINING

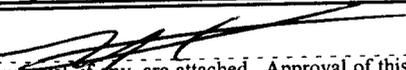
COPY SENT TO OPERATOR
Date: 8-17-00
By: CBG

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Katy Dow**

Title **Environmental Jr. Analyst**

Date **8/8/00**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 

Title **Petr Engr** Date **8-17-00**

Office **Utah DOBM**

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NBU #294X UPPER MESA VERDE & WASATCH COMPLETION PROCEDURE

Section 22 – T9S – R20E

Uintah County, UT

August 1, 2000

ELEVATION: 4921' GL 4942' KB

TOTAL DEPTH: 11,475' PBTD: 11,430'

CASING: 5 1/2", 17#, P-110 LT&C @ 11,475' (0.0232 bpf, 43.01 fpb)

TUBING: 2-3/8" 4.7# N-80 8 rd EUE EOT at 10,503'

PERFORATIONS: Castlegate "B"
 11,408'-11,410'; 11,367'-11,370'; 11,345'-11,350'; 11,308'-11,312'
 Lower Mesa Verde:
 10,756'-10,774'; 4 SPF; 10,222'-10,230' 4 SPF; 10,140'-10,150' 4 SPF; 9980'-9990' 4 SPF

CURRENT RATE: 381 MCF (Avg. 7-12 to 7-14)

PROPOSED

PERFORATIONS: Upper Mesa Verde:
 9355'-9361' 4 SPF; 9254'-9256' 4 SPF; 9218'-9226' 4 SPF
 Wasatch :
 7012'-7022' 4 SPF; 6686'-6692' 4 SPF; 6154'-6160' 4 SPF

FRAC STAGE	PROPOSED ZONE	TOTAL PERFS	CLEAN VOL.	FRAC SIZE
1	9355'-9361'	24	561 Bbls	40,000 lbs 20/40 Sand w/Prop Net
2	9254'-9256'	8	661 Bbls	50,000 lbs 20/40 Sand w/Prop Net
	9218'-9226'	32		
3	7012'-7022'	40	492 Bbls	40,000 lbs 20/40 Sand w/Prop Net
4	6686'-6692'	24	361 Bbls	25,000 lbs 20/40 Sand w/Prop Net
5	6154'-6160'	24	453 Bbls	38,000 lbs 20/40 Sand w/Prop Net
TOTALS			2,528 Bbls	193,000 lbs

TUBULAR PROPERTIES:

	BURST (psi)	COLLAPSE (psi)	DRIFT DIA. (in.)	CAPACITIES	
				(bbl/ft)	(gal/ft)
2 3/8" 4.7# J-55 tbg	7,700	8,100	1.901"	0.00387	0.1624
5 1/2" 17# N-80 csg	7,740	6,280	4.767"	0.0232	0.9764
2 3/8" by 5 1/2" Annulus				0.0178	0.7463

DISCUSSION

This procedure will cover the work to complete the Mesa Verde and Wasatch. The well will be fraced in 5 stages in one day. The composite BPs will be drilled out and zones allowed to flow back for clean up. The cement bond log over the Wasatch is poor but after looking at it thoroughly it was determined any kind of a squeeze job would be ineffective. Therefore no squeeze jobs will be recommended or attempted.

PROCEDURE

1. MIRU service rig. NU a Cameron or WSI BOPE. Test to 500 psi. and 10,000 psi. 6 clean lined 500-bbl tanks will be needed. Also, supply at least 6 cement blocks on location for flowback line and frac relief line weights. Load tanks with fresh water while filtering coming off the trucks into the tanks. Use Biocide in tanks.
2. POOH w/2-3/8" tubing. Top kill the well if necessary while still tubing heavy and finish POOH.
3. RU wire line company. RIH and set the CBP at 9900', PUH while slowly bleeding off pressure. Perforate the Mesa Verde from 9355'-9361' (4 SPF) (24 holes) with 4" expendable gun using 39-gram prospector charges (0.47"), 90-degree phasing as follows. Depths correlate to the LDT-CNL-GR run on 3-23-00. Report any pressure changes after perforating. **Dump bail 12 gals of 15% HCl at 9361'.**
4. POOH with wireline and RD wireline. Heat all water to 70 degrees F the day prior to moving in for frac. Establish injection rate into perforation using 2% KCl at 5 BPM.

STAGE 1

5. MIRU 6 light plants. Plan to begin fracing @ 6:00 am. Frac Mesa Verde (9355'-9361') down casing with 40,000 lbs. 20/40 Sand and 561 bbls of YF120LGD Fluid/gel @ ± 25 BPM rate (maximum surface treating pressure not to exceed 9,900 psi). **Include 500 gallons of inhibited 28% HCl at the beginning of the flush.** Reduce pump rate during the flush. Note ISIP.

STAGE	GEL	CLEAN VOLUME (GAL)	CLEAN VOLUME (BBLs)	CUM. CLEAN (BBLs)	PROP (LBS)	CUM. PROP (LBS)	PROP TYPE
Pad	YF120LGD	2,200	52.4	52.4	0	0	
1- ppg	YF120LGD	2,000	47.6	100.0	2,000	2,000	20/40 Sand
3- ppg	YF120LGD	4,000	95.2	195.2	12,000	14,000	20/40 Sand
4- ppg	YF120LGD	4,250	101.2	296.4	17,000	31,000	20/40 Sand
4- ppg	YF120LGD	1,250	29.8	326.2	5,000	36,000	20/40 Sand
4- ppg	YF120LGD	1,000	23.8	350.0	4,000	40,000	20/40 Sand 10% Prop Net
Flush	Slick Wtr	9,134	217.5	567.5			

6. RU wireline and set composite BP at $\pm 9310'$, PUH slowly bleeding off pressure. Perforate the Mesa Verde from 9254'-9256' (4 SPF) (8 holes) and 9218'-9226' (4 SPF) (32 holes) using 4" expendable guns with 39 gram prospector charges (0.47"), 90 degree phasing. Report any pressure changes after perforating.

STAGE 2

7. Breakdown perforations using one pump truck at a maximum pressure of 9,900 psi. Shut down and record ISIP and calculate a frac gradient. If pressure is below 500 psi, consult w/ Production Manager or Area Engineer. Frac Wasatch (9218'-9256') down casing with 50,000 lbs. 20/40 Sand and 661 bbls of YF120LGD Fluid/gel @ ± 30 BPM rate (maximum surface treating pressure not to exceed 9,900 psi). **Include 500 gallons of inhibited 28% HCl in flush after pumping 47 bbls of flush before starting.** Reduce pump rate during the flush. Note ISIP.

STAGE	GEL	CLEAN VOLUME (GAL)	CLEAN VOLUME (BBLs)	CUM. CLEAN (BBLs)	PROP (LBS)	CUM. PROP (LBS)	PROP TYPE
Pad	YF120LGD	3,800	90.5	90.5	0	0	
1-ppg	YF120LGD	2,125	50.6	141.1	2,125	2,125	20/40 Sand
3-ppg	YF120LGD	4,625	110.1	251.2	13,875	16,000	20/40 Sand
4-ppg	YF120LGD	5,500	131.0	382.1	22,000	38,000	20/40 Sand
4-ppg	YF120LGD	1,750	41.7	423.8	7,000	45,000	20/40 Sand
4-ppg	YF120LGD	1,250	29.8	453.6	5,000	50,000	20/40 Sand 10% Prop Net
Flush	Slick Wtr	9,000	214.3	667.9			

8. RU wireline and set composite BP at ±9090', PUH slowly bleeding off pressure. Perforate the Wasatch from 7012'-7022' (4 SPF) (40 holes) using 4" expendable gun with 39 gram prospector charges (0.47"), 90 degree phasing. Report any pressure changes after perforating.

STAGE 3

9. Breakdown perforations using one pump truck at a maximum pressure of 4,900 psi. Shut down and record ISIP and calculate a frac gradient. If pressure is below 500 psi, consult w/ Production Manager or Area Engineer. Frac Wasatch (7012'-7022') down casing with 40,000 lbs. 20/40 Sand and 492 bbls of YF119LG Fluid/gel @ ± 25 BPM rate (maximum surface treating pressure not to exceed 4,900 psi). **Tag the fluid and proppant w/Iridium.** Include 500 gallons of inhibited 28% HCl in flush after pumping 4 bbls of flush before starting. Reduce pump rate during the flush. Note ISIP.

STAGE	GEL	CLEAN VOLUME (GAL)	CLEAN VOLUME (BBLs)	CUM. CLEAN (BBLs)	PROP (LBS)	CUM. PROP (LBS)	PROP TYPE
Pad	YF119LG	2,100	50.0	50.0	0	0	
1- ppg	YF119LG	2,000	47.6	97.6	2,000	2,000	20/40 Sand
3- ppg	YF119LG	4,000	95.2	192.9	12,000	14,000	20/40 Sand
4- ppg	YF119LG	4,000	95.2	288.1	16,000	30,000	20/40 Sand
5- ppg	YF119LG	1,200	28.6	316.7	6,000	36,000	20/40 Sand
5- ppg	YF119LG	800	19.0	335.7	4,000	40,000	20/40 Sand 10% Prop Net
Flush	Slick Wtr	6,847	163.0	498.7			

10. RU wireline and set composite BP at $\pm 6900'$, PUH slowly bleeding off pressure. Performate the Wasatch from 6686'-6692' (4 SPF) (24 holes) using 4" expendable gun with 39 gram prospector charges (0.47"), 90 degree phasing. Report any pressure changes after perforating.

STAGE 4

11. Breakdown perforations using one pump truck at a maximum pressure of 4,900 psi. Shut down and record ISIP and calculate a frac gradient. If pressure is below 500 psi, consult w/ Production Manager or Area Engineer. Frac Wasatch (6686'-6692') down casing with 25,000 lbs. 20/40 Sand and 361 bbls of YF119LG Fluid/gel @ ± 25 BPM rate (maximum surface treating pressure not to exceed 4,900 psi). **Tag the fluid and proppant w/Scandium. Include 500 gallons of inhibited 28% HCl in flush after pumping 9 bbls of flush before starting.** Reduce pump rate during the flush. Note ISIP.

STAGE	GEL	CLEAN VOLUME (GAL)	CLEAN VOLUME (BBLs)	CUM. CLEAN (BBLs)	PROP (LBS)	CUM. PROP (LBS)	PROP TYPE
Pad	YF119LG	1,400	33.3	33.3	0	0	
1- ppg	YF119LG	1,250	29.8	63.1	1,250	1,250	20/40 Sand
3- ppg	YF119LG	2,500	59.5	122.6	7,500	8,750	20/40 Sand
4- ppg	YF119LG	2,500	59.5	182.1	10,000	18,750	20/40 Sand
5- ppg	YF119LG	750	17.9	200.0	3,750	22,500	20/40 Sand
5- ppg	YF119LG	500	11.9	211.9	2,500	25,000	20/40 Sand 10% Prop Net
Flush	Slick Wtr	6,528	155.4	367.3			

12. RU wireline and set composite BP at $\pm 6590'$, PUH slowly bleeding off pressure. Perforate the Wasatch from 6154'-6160' (4 SPF) (24 holes) using 4" expendable gun with 39 gram prospector charges (0.47"), 90 degree phasing. Report any pressure changes after perforating.

STAGE 5

13. Breakdown perforations using one pump truck at a maximum pressure of 4,900 psi. Shut down and record ISIP and calculate a frac gradient. If pressure is below 500 psi, consult w/ Production Manager or Area Engineer. Frac Wasatch (6154'-6160') down casing with 38,000 lbs. 20/40 Sand and 453 bbls of YF119LG Fluid/gel @ ± 25 BPM rate (maximum surface treating pressure not to exceed 4,900 psi). **Tag the fluid and proppant w/Antimony.** Reduce pump rate during the flush. Note ISIP.

STAGE	GEL	CLEAN VOLUME (GAL)	CLEAN VOLUME (BBLs)	CUM. CLEAN (BBLs)	PROP (LBS)	CUM. PROP (LBS)	PROP TYPE
Pad	YF119LG	2,000	47.6	47.6	0	0	
1- ppg	YF119LG	1,500	35.7	83.3	1,500	1,500	20/40 Sand
3- ppg	YF119LG	3,500	83.3	166.7	10,500	12,000	20/40 Sand
4- ppg	YF119LG	4,000	95.2	261.9	16,000	28,000	20/40 Sand
5- ppg	YF119LG	1,240	29.5	291.4	6,200	34,200	20/40 Sand
5- ppg	YF119LG	760	18.1	309.5	3,800	38,000	20/40 Sand 10% Prop Net
Flush	Slick Wtr	6,009	143.1	452.6			

14. RU wireline and set composite BP at $\pm 6080'$. RD wireline. RD service company.
15. Pick up 4-3/4" mill tooth bit, pump-off bit sub, 1 joint 2-3/8" tubing, and SN. RIH on 2-3/8" tubing to 6070'. Establish circulation with air foam unit and drill out the composite BPs at 6080', 6590, 6900', 9090', 9310', & 9900'. Continue cleaning out to 10,600'. PUH to $\pm 10,500'$ and land the tubing with the EOT at $\pm 10,500'$.
16. ND BOPE and NU tree. Drop ball and pump-off the bit. RDMO of workover rig.
17. Put well on production. RU Pro Technics and run the after tracer survey. RD Pro Technics.

LLA

Approvals: Prod. Manager

*S.C. P...
8/2/00*

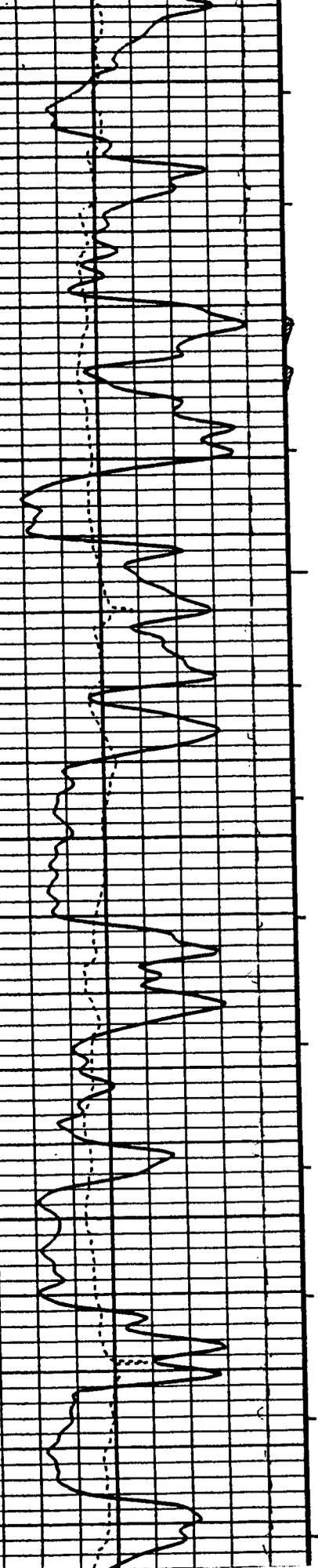
Tech Mgr _____

VP _____

NBU 294X

CODE NO.		
110	ROADS & LOCATIONS	\$2,000
120-125	RIG - DAYWORK	\$19,600
130	MUD & CHEMICALS	\$0
135-136	CEMENTING	\$0
140	OPEN HOLE LOGS	\$0
141	CORING	\$0
142	MUD LOGGING	\$0
145	FISHING TOOLS	\$0
146	WATER	\$11,100
146	FUEL	\$0
146	BITS	\$0
147	EQUIPMENT RENTALS	\$11,789
175	TRUCKING	\$2,500
181	BHP, GOR, POT. TESTS	\$0
183	PERF & CASED HOLE	\$41,239
184	STIMULATION	\$85,005
190	SUPERVISION	\$1,589
200	TANGIBLES (TBG/WLHD)	\$0

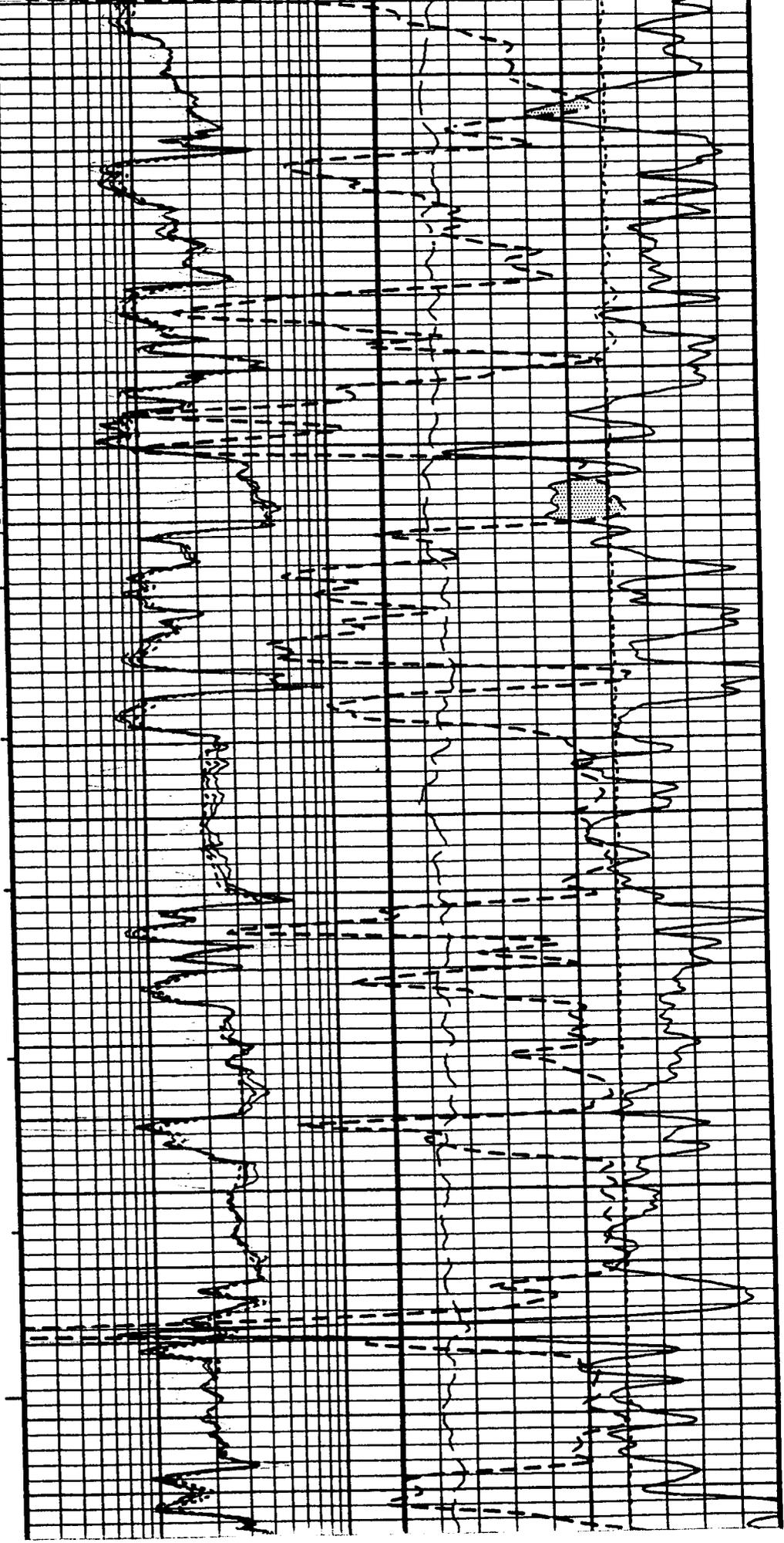
TOTAL = \$174,822

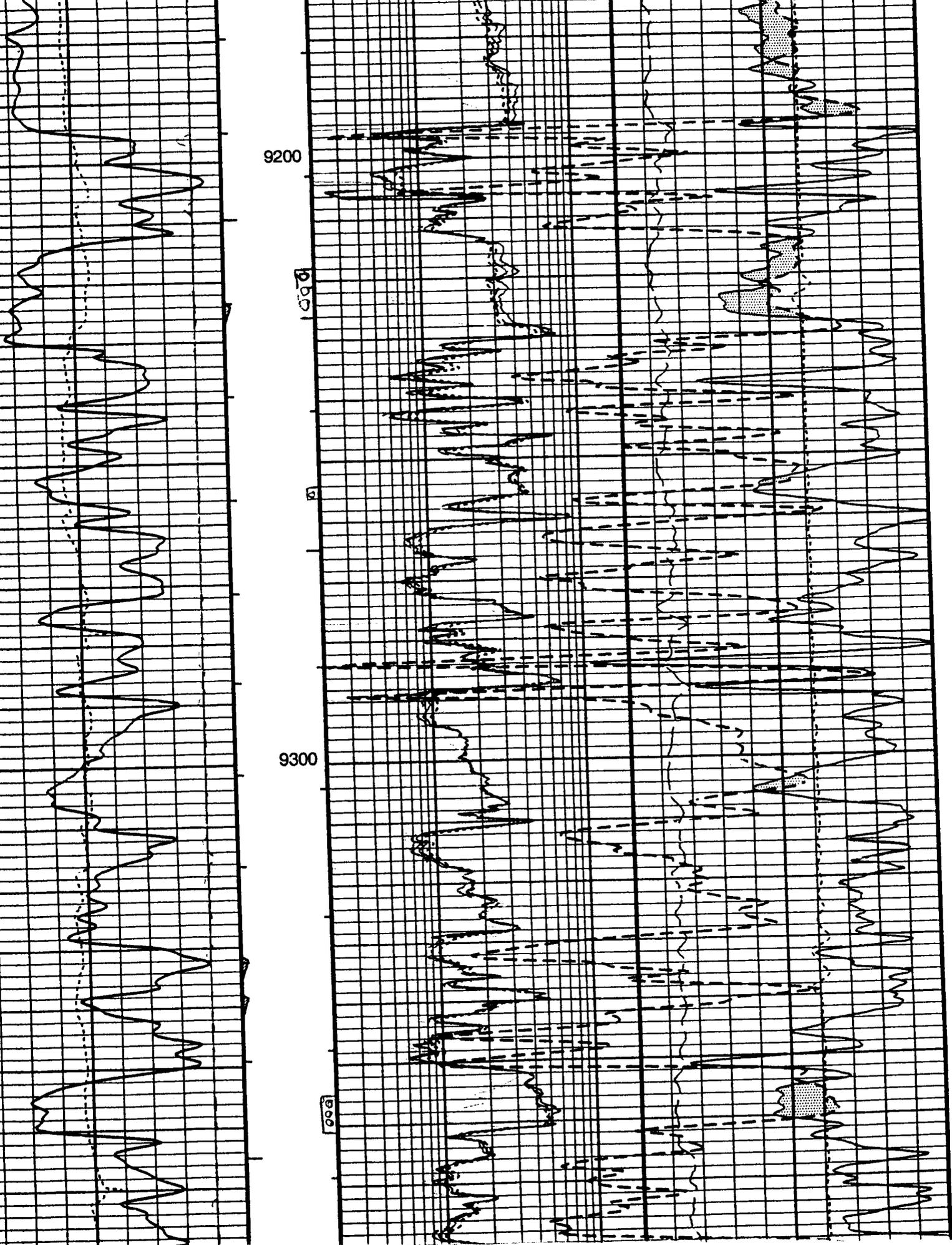


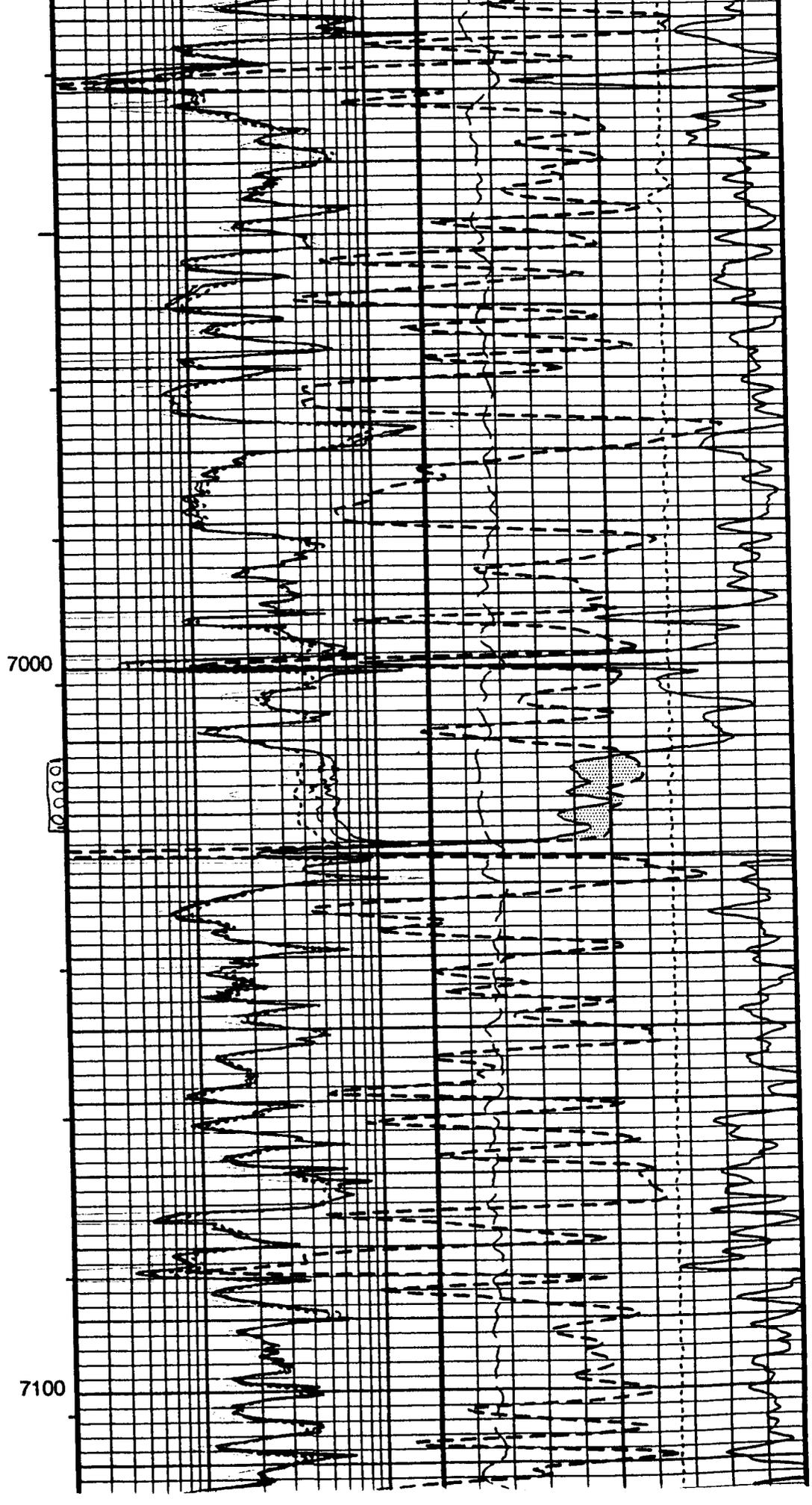
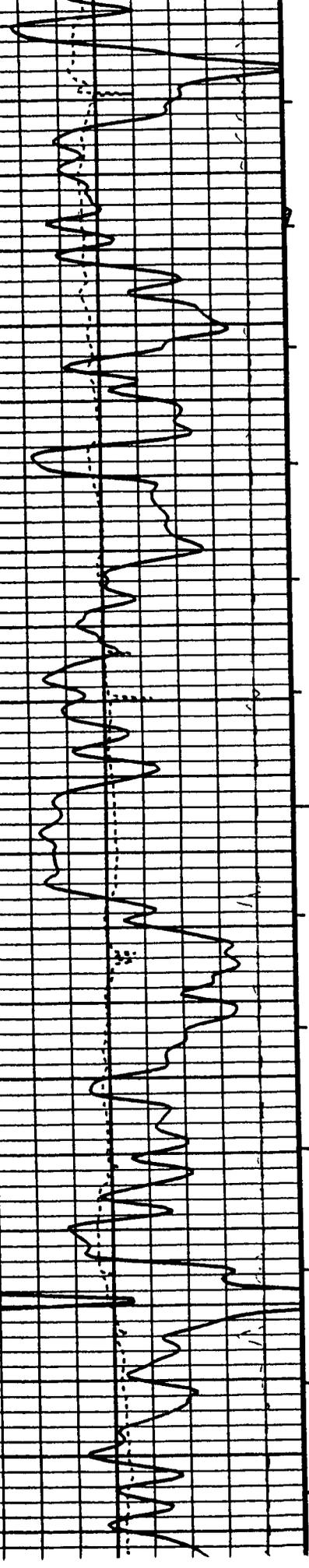
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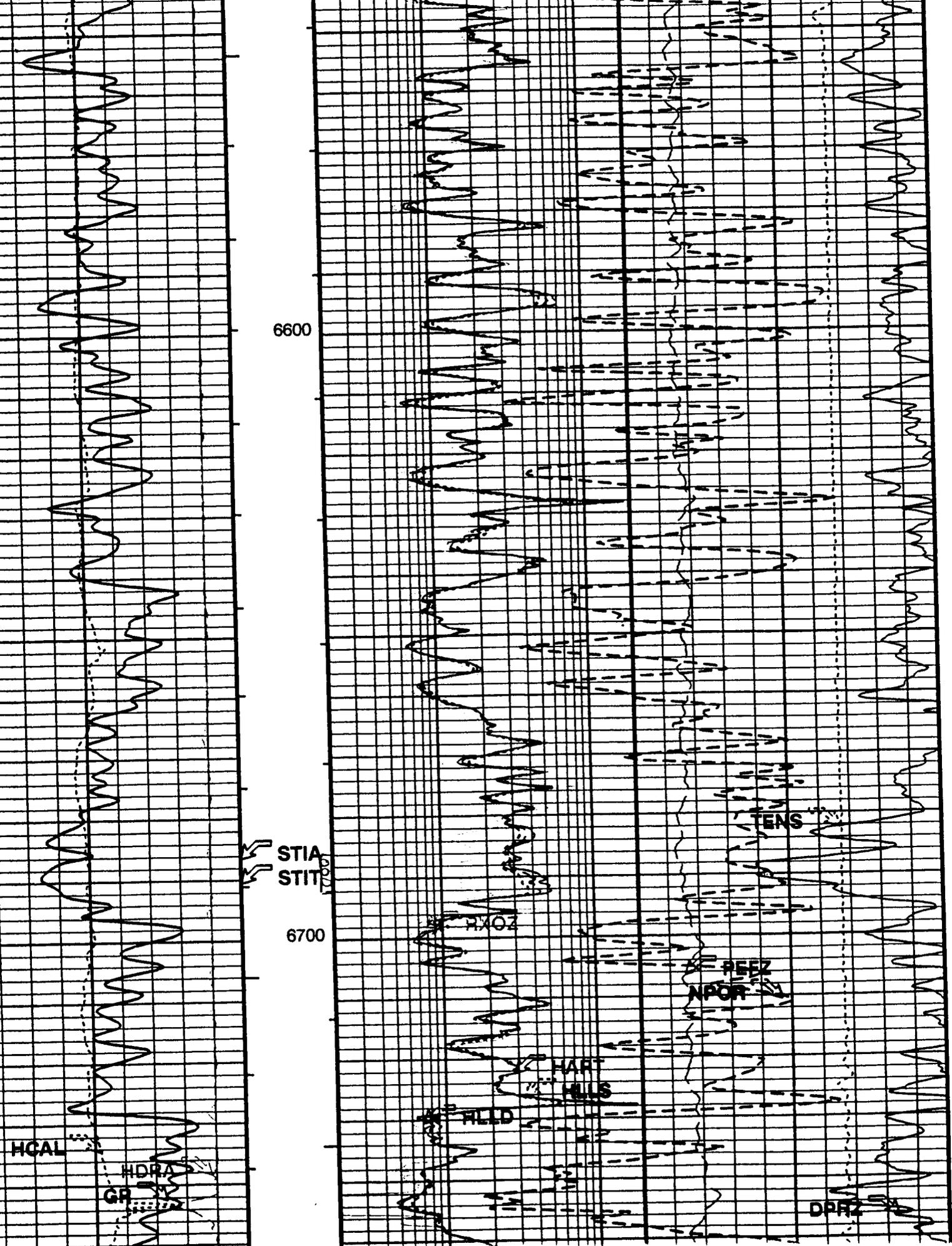
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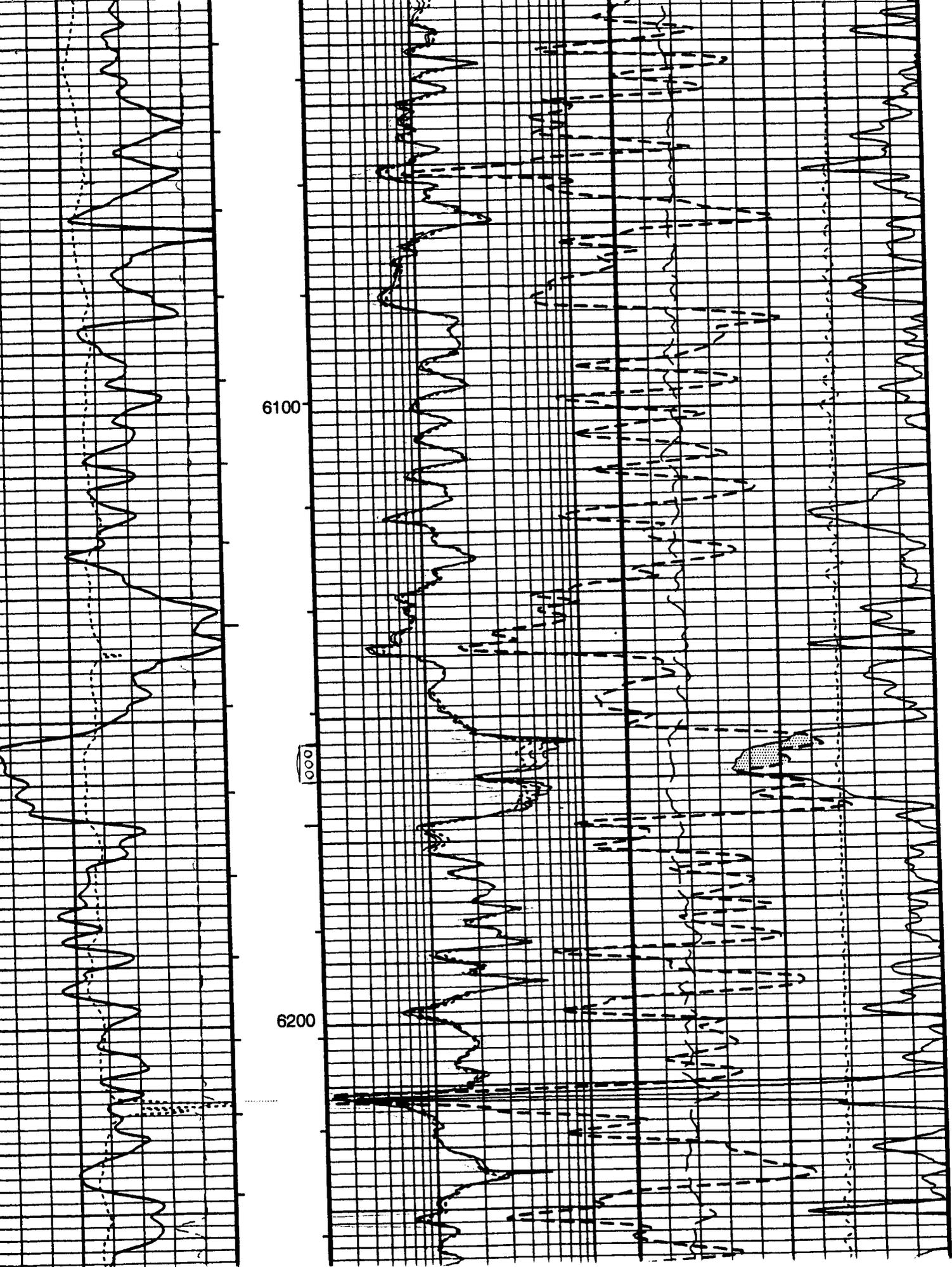
9400











WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other _____
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address P.O. Box 1148, Vernal, UT 84078 3a. Phone No. (include area code)
(435)-781-7023

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NE NW 1132' FNL & 1398' FWL
 At top prod. interval reported below same
 At total depth same

14. Date Spudded 1/21/00 15. Date T.D. Reached 3/25/00 16. Date Completed D & A Ready to Prod.
4/8/00 17. Elevations (DF, RKB, RT, GL)*
4909.3' GR

18. Total Depth: MD 11475' 19. Plug Back T.D.: MD 11430' 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL, CCL, GR 22. Was well cored? No Yes (Submit analysis)
 Was DST run No Yes (Submit report)
 Directional Survey? No Yes (Submit)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17"	14" Conductor	Pipe		508'		50 sx PAG	5	Surface	
12-1/4"	9-5/8"	36#		2484'		520 sx Lead 210 sx Tail		Surface	
7-7/8"	5-1/2"	17#		11475'		750 sx Lead 2600 sx Tail	30 574	Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	11339'							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) L. Mesaverde	9218'	9361'	9355' - 9361'	4"	24	
B)			9254' - 9256'		8	
C)			9218' - 9226'		32	
D) Wasatch	6154'	7022'	7012' - 7022'	4"	40	Con't.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9355' - 9361'	37,400# 20/40 SD w/598 BBLs YF120LG 10% prop net in 5# SD 500 Gal 28% HCL
9218' - 9256'	UNABLE TO BREAK DOWN PERFS - SKIP ZONE
7012' - 7022'	40,000# 20/40 SD w/510 BBLs YF119LG 10% prop net in 5# SD 500 Gal 28% HCL
6686' - 6692'	26,500# 20/40 SD w/390 BBLs YF119LG fluid Con't.

28. Production Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
08/13/00	08/14/00	24	→	0	2173	86	0	0	producing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
32/64	503	1087	→	0	2173	86	0	producing	

28a. Production Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

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DIVISION OF OIL, GAS AND MINING

Date First Produced	Test Log	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Used for Fuel

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Green River	1760'	5258'			
Wasatch	5258'	8464'			
L. Mesaverde	8464'				

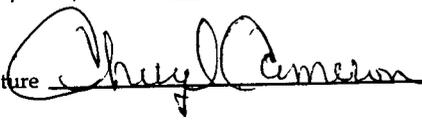
32. Additional remarks (include plugging procedure):

26. 6686' - 6692' 24 4" holes, 6154' - 6160' 24 4" holes
 27. 6154' - 6160' 40,900# 20/40 SD w/484 BBLs YF119LG fluid 10% prop net in 5# SD

33. Circle enclosed attachments:

- 1. Electrical/Mechanical logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cheryl Cameron
 Signature 

Title Senior Regulatory Analyst
 Date 09/15/2000

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEC 11 2000

DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Expires: November 30, 2000

5. Lease Serial No.

U-0577-B

6. If Indian, Allottee or Tribe Name

Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.

Natural Buttes Unit

8. Well Name and No.

NBU #294X

9. API Well No.

43-047-33465

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NE/NW Sec. 22, T9S, R20E
1132' FNL & 1398' FWL**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Acidize

Alter Casing

Casing Repair

Change Plans

Convert to Injection

Deepen

Fracture Treat

New Construction

Plug and Abandon

Plug Back

Production (Start/Resume)

Reclamation

Recomplete

Temporarily Abandon

Water Disposal

Water Shut-Off

Well Integrity

Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Subject well placed back on production on 12/18/00. Please refer to the attached Chronological Well History.

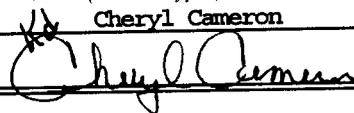
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DEC 28 2000

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cheryl Cameron



Title

Sr. Regulatory Analyst

Date **12/21/00**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

NBU # 294X

NE 1/4 NW 1/4 SECTION 22, T9S-R20E
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100% AFE: 29164
PBTD: 11387' CSG:
PERFS:

Page 1

REPORT

TRIP TBG F/ SCALE, CO AIR FOAM & ACIDIZE, AFE #: BLANKET

- 12/09/00 F/ POOH W/ 2 3/8" TBG.
ROAD RIG F/ COTTON WOOD # 1 TO NBU # 294X. MIRU DUCO # 2. PU. SICP: 300# , FTP: 0# . NDWH & NU BOP'S. RU FLOOR & TBG EQUIP. RU PMP & LINES. KILL WELL W/ 40 BBL 2% KCL DN CSG. PU ON HANGER STUCK WORK HANGER FREE & LD WORK TBG FREE & POOH W/ 2 3/8" TBG. EOT @ 9102'. KILL WELL W/ 40 BBL 2% KCL DN CSG. CHG OUT HANGER STUD LEAKING. SWIFN.
- 12/10/00 F/ RIH W/ 2 3/8" TBG & MILL. CO W/ AIR FOAM MONDAY.
SICP: 1000# , SITP: 700# . BLOW WELL DN. KILL WELL W/ 80 BBL 2% KCL. INSTALL STRIPPER RUBBER. POOH W/ 2 3/8" TBG TO 5000'. KILL WELL W/ 80 BBL 3% KCL. F/ POOH W/ 2 3/8" TBG & LD 9 JTS OF SCALE UP TBG. PU 4 3/4" MILL, B.S, 1 JST, SN , RIH W/ 2 3/8" TBG. EOT @ 5992'. SWIFD.
- 12/12/00 POOH W/ 2 3/8" TBG.
SICP: 1250# , SITP: 1200# . BLOW WELL DN PMP 100 BBL 2% KCL, RIH W/ 2 3/8" TBG, TAG SCALE @ 10,526', RU PWR SWVL & AIR FOAM UNIT C/O TO 10,715', 188' OF SCALE & AIR FOAM UNIT C/O TO 10,715', 188' OF SCALE FELL FREE, CIRC CLEAN, RIHW/ 2 3/8" TBG TO 11,430' PBTD, CRIC CLEAN, RD PWR SWVL & AIR FOAM UNIT, POOH W/ 2 3/8" TBG W/ EOT @ 6954', SWI. SDFN.
- 12/13/00 SPOT ACID.
SICP: 1300# , SITP: 900# , BLOW DN PMP 40 BBLS 2% KCL, POOH W/ 2 3/8" TBG, SN, 1 JT, & 4 3/4" MILL, RIH W/ NC, 1 JT, SN & 2 3/8" TBG EOT @ 11,347', SWI. SDFN.
- 12/14/00 CK & SWAB PUT ON PROD.
SICP: 1300# , SITP: 0# , RU DOWELL & SPOT 4200 GALS 15% HCL ACROSS PERFS F/ 6154' - 11,410', RD DOWELL, POOH & LD TBG W/ EOT @ 10,517', SN @ 10486', ND BOP NUWH, SWI TO BUILD PRESS, RDMO.
- 12/15/00 SWABBING.
MIRU DELSCO. ITP 03, ICP: 430# . IFL: 6400'. MADE 5 SWAB RUNS, REC 25 BBLS. FTP: 0# , FCP: 500# , FFL: 10,200'. SDFN.
- 12/16/00 SWABBING.
ITP: 100# , ICP: 1190# , IFL 600'. MADE 13 SWAB RUNS. REC 50 BBLS. WELL BLOWS 15-30 MIN AFTER EACH RUN. FTP: 0# , FCP: 0# , FFL: 10,000'. SDFN.
- 12/17/00 SWABBING.
ITP: 250# , ICP: 90# , IFL: 6500'. MADE 5 SWAB RUNS. REC 20 BBLS. FTP: 0# , FCP: 920# , FFL: 5920'. SWAB RIG CALLED AWAY TO SWD.
- 12/18/00 SWABBING.
ITP: 400# , ICP: 1400# , IFL: 5500'. MADE 10 RUNS SWABBED 40 BBLS. RAN OUT OF FLUID. FFL: 10,200', FTP: 0# , FCP: 100# . SDFN.
- 12/19/00 ON PRODUCTION.
ITP: 300# , ICP: 450# , IFL: 6800. MADE 7 SWAB RUNS. REC 70 BBLS. WELL BEGAN FLWG. PUT ON LINE AM. RELEASE DELSC.

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DEC 28 2000

DIVISION OF
OIL, GAS AND MINING

DATE: 7-21-00

WELL: NBU #294X

COUNTY: UINTAH

SEC: 22

TWS: 9S

FOREMAN: HAL IVIE

FIELD: NBU

STATE: UTAH

RGE: 20

KB 21.00

RIG No. GWS 102
PUSHER TONY JEPSON

Tbg Hanger 0.75

CASING RECORD

SIZE	WT	GRADE	THD	FROM	TO
9.5.8	36	K-55	8R	0	2,503
5.5	17	P110	8R	0	11475

TUBING RECORD

SIZE	WT	GRADE	THD	FROM SURF	TO
2.3/8	4.7	N-80	8RD		10502'

JTS 330 PSN 10469.33'

329 Jts 10469.33'

MIRU, 7-20-00, LAY DN TBG
POOH & LAY DN 27 JT'S 2 3/8" N-80 TBG
LAND TBG
PUT ON PROD
RDMO 7-20-00

PSN 1.10

1 jt tbg 31.73

notched Collar 0.40

EOT @ 10502.56'

Orig. PBTD 11430

5.5 17# CSG 11475

COMMENTS/PERFORATIONS:

PERF 10,756'-10,774' 72 HOLES 10,222'-10230' 32 HOLES
10,140'-10,154' 40 HOLES 9980'-9990' 40 HOLES
PERF 11,408-11,410 12 HOLES 11,367'-11,370' 18 HOLES
11,345'-11,350 30 HOLES 11,308'-11,312' 24 HOLES

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL: FOOTAGES AT SURFACE: COUNTY: STATE: UTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER: Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

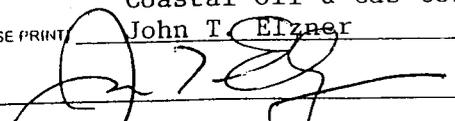
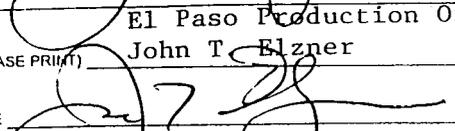
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

NAME (PLEASE PRINT) Coastal Oil & Gas Corporation
John T. Elzner TITLE Vice President
SIGNATURE  DATE 06-15-01
NAME (PLEASE PRINT) El Paso Production Oil & Gas Company
John T. Elzner TITLE Vice President
SIGNATURE  DATE 06-15-01

(This space for State use only)

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JUN 19 2001

DIVISION OF OIL, GAS AND MINING

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

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MAR 9 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

010162788

AUTHENTICATION: 1061007

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


(Margaret E. Roark, Assistant Secretary

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STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

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JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

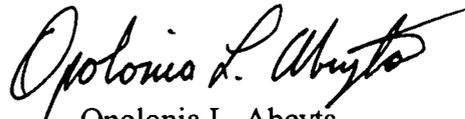
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

- 5. If **NO**, the operator was contacted on: N/A
- 6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
- 7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
- 8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 07/10/2001
- 9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 07/25/2001
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/25/2001
- 3. Bond information entered in RBDMS on: N/A
- 4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

- 1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

- 1. Federal well(s) covered by Bond No.: WY 2793

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
- 2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
- 3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

- 1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

- 1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".



WESTPORT OIL AND GAS COMPANY, L.P.

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

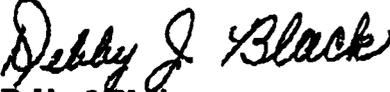
Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.


Debby J. Black
Engineer Technician

Encl:



BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

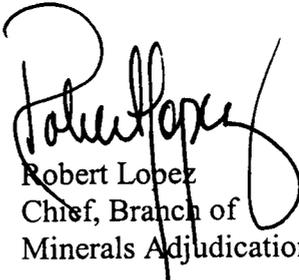
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate you concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT or CA AGREEMENT NAME: _____

8. WELL NAME and NUMBER:
Exhibit "A"

9. API NUMBER: _____

10. FIELD AND POOL, OR WILDCAT: _____

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
 El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: PHONE NUMBER:
9 Greenway Plaza **Houston** **TX** **77064-0995** **(832) 676-5933**

4. LOCATION OF WELL

FOOTAGES AT SURFACE: _____ COUNTY: _____

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

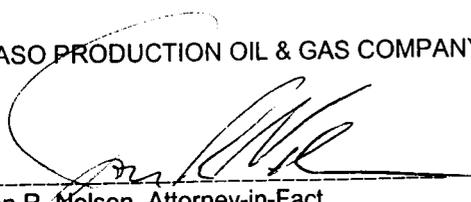
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____
 State Surety Bond No. RLB0005236
 Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
 Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
 DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.

NAME (PLEASE PRINT) **David R. Dix** TITLE **Agent and Attorney-in-Fact**

SIGNATURE  DATE **12/17/02**

(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED EXHIBIT "A"

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

9. API Well No.
SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			SUCCESSOR OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration then. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and so on. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

BUREAU OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) CHERYL CAMERON	Title OPERATIONS
Signature 	Date March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

1. GLH

2. CDW ✓

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02****FROM: (Old Operator):**

EL PASO PRODUCTION OIL & GAS COMPANY

Address: 9 GREENWAY PLAZA

HOUSTON, TX 77064-0995

Phone: 1-(832)-676-5933

Account No. N1845

TO: (New Operator):

WESTPORT OIL & GAS COMPANY LP

Address: P O BOX 1148

VERNAL, UT 84078

Phone: 1-(435)-781-7023

Account No. N2115

CA No.**Unit:****NATURAL BUTTES****WELL(S)**

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ANKERPONT 35-36	35-08S-21E	43-047-31960	2900	FEDERAL	GW	P
NBU 49-12B	12-09S-20E	43-047-30470	2900	FEDERAL	GW	P
NBU 45N	12-09S-20E	43-047-30875	2900	FEDERAL	GW	P
NBU 317-12E	12-09S-20E	43-047-32362	2900	FEDERAL	GW	P
NBU 2-15B	15-09S-20E	43-047-30262	2900	FEDERAL	GW	P
NBU CIGE 22-15-9-20	15-09S-20E	43-047-30497	2900	FEDERAL	GW	P
CIGE 120-15-9-20	15-09S-20E	43-047-32251	2900	FEDERAL	GW	P
CIGE 121-15-9-20	15-09S-20E	43-047-32252	2900	FEDERAL	GW	P
CIGE 265	15-09S-20E	43-047-34781	99999	FEDERAL	GW	APD
NBU 322-15E	15-09S-20E	43-047-33139	2900	FEDERAL	GW	S
NBU CIGE 32A-20-9-20	20-09S-20E	43-047-30496	2900	FEDERAL	GW	PA
NBU 19-21B	21-09S-20E	43-047-30328	2900	FEDERAL	GW	P
NBU 66	21-09S-20E	43-047-31086	99998	FEDERAL	GW	PA
NBU 118	22-09S-20E	43-047-31969	2900	FEDERAL	GW	P
NBU 119	22-09S-20E	43-047-31973	2900	FEDERAL	GW	P
NBU 294	22-09S-20E	43-047-33020	99998	FEDERAL	GW	PA
NBU 294X	22-09S-20E	43-047-33465	2900	FEDERAL	GW	P
NBU 448	22-09S-20E	43-047-34782	99999	FEDERAL	GW	APD
NATURAL BUTTES SWD 4-22	22-09S-20E	43-047-33611	99999	FEDERAL	GW	LA
NBU 7	23-09S-20E	43-047-15379	9244	FEDERAL	GW	PA

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 03/07/2003
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/07/2003
- 3. Bond information entered in RBDMS on: N/A
- 4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

- 1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

- 1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

- 1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
- 2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- 3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Expires November 30, 2000

5. Lease Serial No.
Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891008900A

8. Well Name and No.
Multiple Wells - see attached

9. API Well No.
Multiple Wells - see attached

10. Field and Pool, or Exploratory Area
Natural Buttes Unit

11. County or Parish, State
Uintah County, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple Wells - see attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
J.T. Conley

Signature
J.T. Conley

COPY SENT TO OPERATOR
Date: 9-16-03
Initials: CHD

Title
Operations Manager

Date
9-2-2003

SEP 10 2003
DIV. OF OIL GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by
Title
Office
Date: 9/16/03

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval of This
Action is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NBU 263	34-9-21 SENW	U01194	891008900A	430473279300S1 ✓
NBU 264	1-10-21 SESW	U02842B	891008900A	430473300000S1
NBU 265	2-10-21 NESE	ML13826	891008900A	430473279600S1 ✓
NBU 266	10-10-21 SWNW	UTU0149079	891008900A	430473294100S1
NBU 267	10-10-21 NESW	UTU01416A	891008900A	430473294200S1
NBU 268	11-10-21 NENE	U01190	891008900A	430473300100S1
NBU 269	12-10-21 SWNW	UTU1196D	891008900A	430473347300S1
NBU 270	13-10-21 SWNW	ML23608	891008900A	430473286200S1 ✓
NBU 271	24-10-20 SWNW	UTU4485	891008900A	430473288700S1
NBU 272	11-10-22 SWNE	U01197A	891008900A	430473288900S1 ✓
NBU 273	22-9-21 NWNW	UTU0147566	891008900A	430473290600S1
NBU 274	23-9-21 NESW	UTU149075	891008900A	430473290700S1
NBU 275	9-9-21 NWSW	UTU01188	891008900A	430473290500S1
NBU 277	19-9-22 SENE	UTU0284	891008900A	430473304200S1
NBU 278	30-9-22 SWSW	U463	891008900A	430473301100S1
NBU 280	31-9-22 NESW	ML22935A	891008900A	430473286500S1 ✓
NBU 281	32-9-22 SWSW	ML22649	891008900A	430473286600S1 ✓
NBU 282	32-9-22 NESE	ML22649	891008900A	430473286700S1
NBU 285	3-10-22 NWNW	UTU01191	891008900A	430473297600S1
NBU 286	3-10-22 SENW	UTU01191	891008900A	430473298400S1
NBU 287	3-10-22 NESE	UTU01191A	891008900A	430473298500S1
NBU 288	3-10-22 NWSW	UTU01191	891008900A	430473298600S1
NBU 289	3-10-22 SESW	UTU01191	891008900A	430473291000S1
NBU 290	3-10-22 SWSE	UTU01191A	891008900A	430473298700S1
NBU 291	9-10-22 NENE	UTU01196D	891008900A	430473291100S1
NBU 292	9-10-22 SWNE	UTU1196D	891008900A	430473347400S1
NBU 293	10-10-22 SENE	UTU025187	891008900A	430473318200S1
NBU 294X	22-9-20 NENW	UTU0577B	891008900A	430473346500S1
NBU 295	12-10-20 SWSW	UTU4478	891008900A	430473293900S1
NBU 296	24-10-20 NWNE	UTU4485	891008900A	430473288600S1
NBU 297	11-9-21 SWNW	UTU0141315	891008900A	430473304000S1
NBU 298	15-9-21 NESW	UTU01188	891008900A	430473304100S1
NBU 299	16-9-21 SWNE	ML3282	891008900A	430473301200S1
NBU 300	21-9-21 NWNW	UTU0576	891008900A	430473302300S1
NBU 301	25-9-21 NWSW	U01194	891008900A	430473285900S1 ✓
NBU 302	26-9-21 SWNW	U01194	891008900A	430473287700S1 ✓
NBU 303	26-9-21 SESE	ML22934	891008900A	430473287800S1 ✓
NBU 304	27-9-21 SESE	U01194A	891008900A	430473287900S1 ✓
NBU 305	27-9-21 SWSE	U01194A	891008900A	430473288000S1 ✓
NBU 306	27-9-21 NWNW	U01194A	891008900A	430473286000S1 ✓
NBU 307	28-9-21 NWNE	U05676	891008900A	430473300700S1
NBU 308	28-9-21 SENW	U05676	891008900A	430473314300S1
NBU 309	30-9-21 NENE	UTU0581	891008900A	430473301000S1
NBU 310	35-9-21 NENW	U01194	891008900A	430473288200S1 ✓
NBU 311	4-10-22 NESE	UTU01191	891008900A	430473283700S1
NBU 312-E2	2-9-21 SWSE	UTU21510	891008900A	430473228800S1 ✓
NBU 313	4-10-22 NENW	UTU01191A	891008900A	430473283800S1
NBU 315	11-9-21 SENE	UTU0141317	891008900A	430473387900S1
NBU 316	11-9-21 SWNE	UTU0141317	891008900A	430473441300S1
NBU 317	13-9-21 NENE	U-01193	891008900A	430473392100S1
NBU 318	13-9-21 SWNE	UTU01193	891008900A	430473388000S1
NBU 320	25-9-21 NWNW	U01189	891008900A	430473320100S1
NBU 321	28-9-21 SWSW	U01194	891008900A	430473320200S1 ✓
NBU 322	34-9-21 SESW	U01994	891008900A	430473320300S1 ✓
NBU 323	30-9-22 NENE	U-463	891008900A	430473405000S1
NBU 326	31-9-22 NESW	ML22935A	891008900A	430473320400S1 ✓
NBU 327	33-9-22 SWSE	UTU01191	891008900A	430473373500S1
NBU 329	1-10-21 NESW	UTU02842B	891008900A	430473322700S1
NBU 330	3-10-21 NENE	UTU0149078	891008900A	430473322800S1
NBU 331	3-10-21 NWNE	UTU0149078	891008900A	430473322900S1

Instructions:

Fill in blue boxed areas with before and after project data. The calculations are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before	After	Difference
Oil Production	0.192 BOPD	0.194 BOPD	0.002 BOPD
Gas Production	0 MCFPD	0 MCFPD	0 MCFPD
Wtr Production	0 BWPD	0 BWPD	0 BWPD
Horse Power	HP	HP	0 HP
Fuel Gas Burned	MCFPD	MCFPD	0 MCFPD

Project Life:
Life = Years
(Life no longer than 20 years)

Internal Rate of Return:
After Tax IROR =

AT Cum Cashflow:
Operating Cashflow = (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

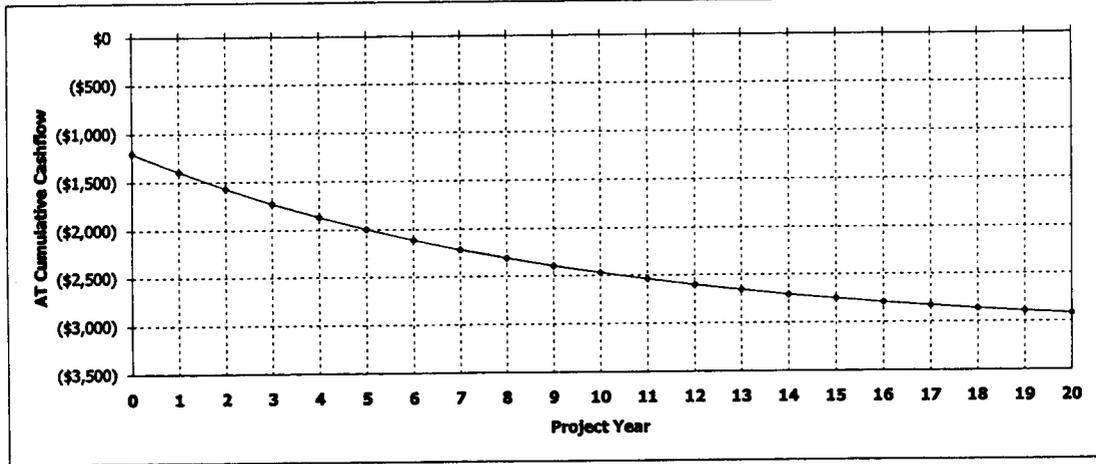
Payout = Years or Days

Gross Reserves:
Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.194 Bcpd if a size of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

CA No.		Unit:		NATURAL BUTTES UNIT				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED
MAY 10 2006

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5/16/06

DIV. OF OIL, GAS & MINING

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERAL