

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

ML-28048

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

6. If Indian, Allottee or Tribe Name:

1A. Type of Work

DRILL

DEEPEN

7. Unit Agreement Name:

C.A. VR49E-84688C

B. Type of Well

OIL

GAS

OTHER:

SINGLE ZONE

MULTIPLE ZONE

8. Farm or Lease Name:

Tribal

2. Name of Operator:

COASTAL OIL & GAS CORPORATION

9. Well Number:

#31-129

3. Address and Telephone Number:

P.O. Box 1148, Vernal UT 84078

(435) 781-7023

10. Field and Pool, or Wildcat

Ouray

4. Location of Well (Footages)

At surface: NE/SE 1960' FSL & 625' FEL

4437299 N
630042 E

11. Qtr/Qtr, Section, Township, Range, Meridian:

Sec. 31, T8S, R22E

At proposed proding zone:

12. County

Uintah

13. State:

UT

14. Distance in miles and direction from nearest town or post office:

10.5 Miles Northeast of Ouray, UT

15. Distance to nearest property or lease line (feet):

625'

16. Number of acres in lease:

239.55

17. Number of acres assigned to this well:

239.55

18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet):

Refer to Topo C

19. Proposed Depth:

11,425'

20. Rotary or cable tools:

Rotary

21. Elevations (show whether DR, RT, GR, etc.):

4712.4' GR

22. Approximate date work will start:

Upon Approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36#	2500'	540 sx
8 3/4"	5 1/2"	17#	11,225'	2020 sx

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. Coastal Oil & Gas Corporation agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by Coastal Oil & Gas Corporation Bond #102103, BLM Nationwide Bond #U-605382-9, and BIA Nationwide Bond #114066-A.

**Federal Approval of this
Action is Necessary**

24.

Cheryl Cameron

Cheryl Cameron

Name & Signature

Title: Environmental Analyst

Date: 12/16/99

(This space for State use only)

API Number Assigned:

43047-33461

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 1/27/00
By: *[Signature]*
(See Instructions on Reverse Side)

RECEIVED

JAN 18 2000

DIVISION OF
OIL, GAS AND MINING

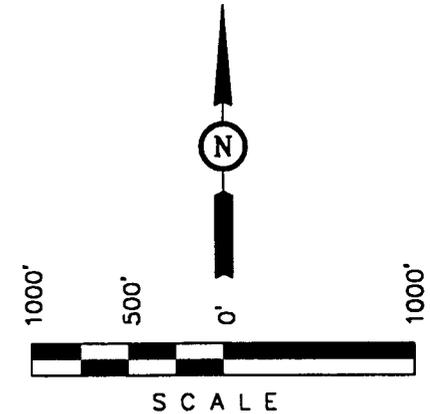
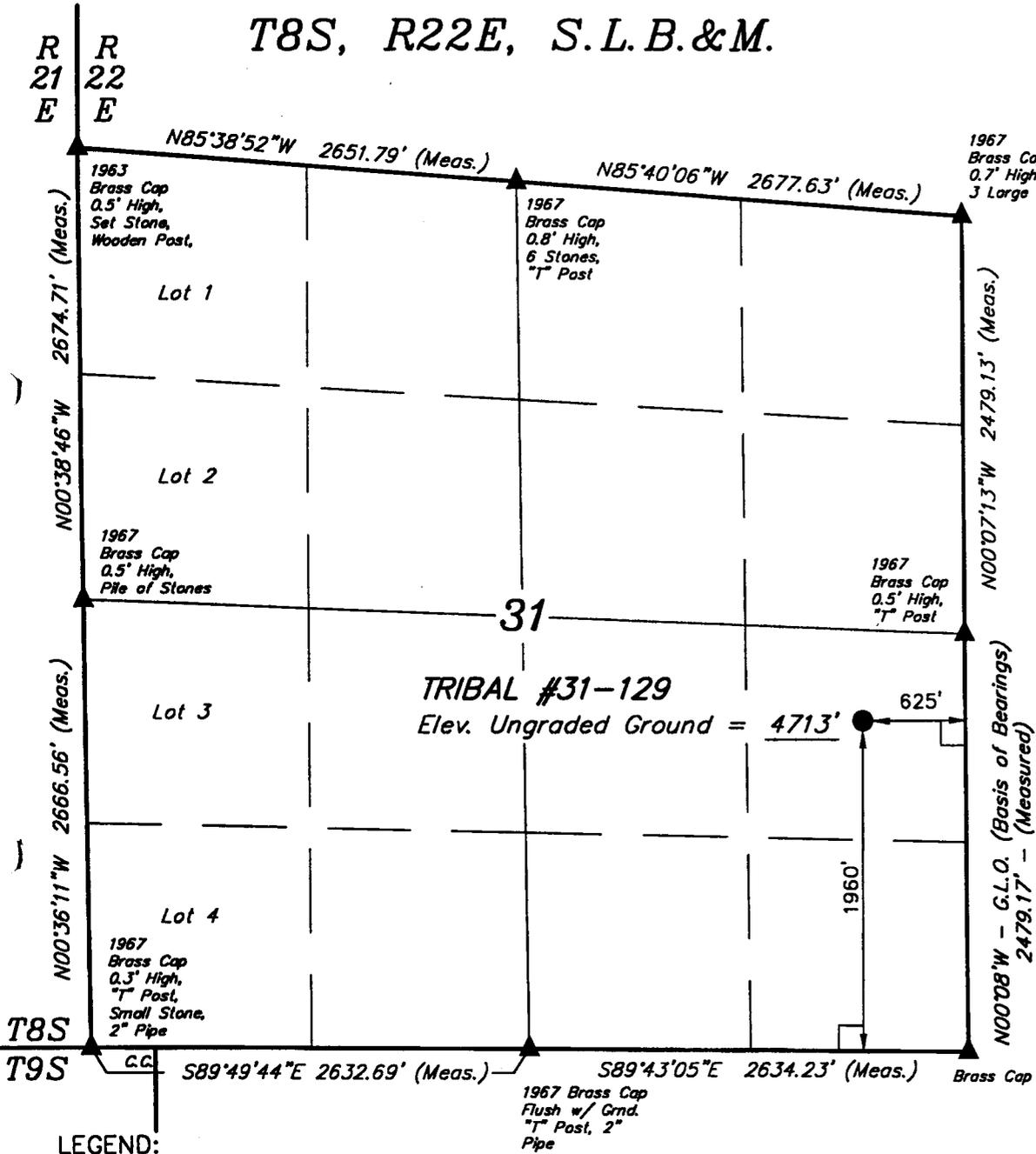
T8S, R22E, S.L.B.&M.

COASTAL OIL & GAS CORP.

Well location, TRIBAL #31-129, located as shown in the NE 1/4 SE 1/4 of Section 31, T8S, R22E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 21EAM LOCATED IN THE SE 1/4 OF SECTION 6, T9S, R22E, S.L.B.&M. TAKEN FROM THE REDWASH SW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4701 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. [Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

LATITUDE = 40°04'40"
 LONGITUDE = 109°28'29"

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 11-08-99	DATE DRAWN: 11-18-99
PARTY B.B. S.L. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE COASTAL OIL & GAS CORP.	

**Tribal #31-129
NE/SE SECTION 31-T8S-R22E
UINTAH COUNTY, UTAH
LEASE NUMBER: ML-28048**

**ONSHORE ORDER NO. 1
COASTAL OIL & GAS CORPORATION**

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
KB	4740'
Green River	2050'
Wasatch	5300'
Mesaverde	8050'
Castlegate	10225'
Total Depth	11225'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Green River	2050'
	Wasatch	5300'
	Mesaverde	8050'
	Castlegate	10225'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment: (Schematic Attached)

The BOP stack will consist of one 11" 5000 psi annular BOP 11" 5000 psi double ram, and one 11' drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.

The BOPE and related equipment will meet the requirements of the 5M system.

4. Proposed Casing & Cementing Program:

<i>CASING</i>	<i>Depth</i>	<i>Hole Size</i>	<i>Csg Size</i>	<i>Wt/Ft</i>	<i>Grade</i>	<i>Type</i>
Surface	0-2500'	12 1/4"	9 5/8"	36#	K-55	ST&C
Production	0-TD	8 3/4"	5 1/2"	17#	S-95	P-110

<i>Surface Casing</i>	<i>Fill</i>	<i>Type & Amount Kick</i>
0'-2000' 2000'-2500'	2500'	Lead: 520 sx Lite + 2% CaCl ₂ + 0.25 lb/sk Flocele, 12.70 ppg, 1.82 cf/sx. Tail: 220 sx Class G+ 2% CaCl ₂ + 0.25 lb/sk Flocele, 15.60 ppg, 1.19 cf/sx.
<i>Production Casing</i>	<i>Type & Amount</i>	
0-5000'	Lead: 420 sx Lead + 0.6% Econolote + 0.25 lb/sk Flocele + 0.2% FWCA + 10 lb/sk Gilsonite + 16% gel + 1% HR-7 + 3% KCL, 11.0 ppg, 3.80 cf/sx.	
5000'-11225'	Tail: 1600 sx 50/50 Poz + 0.25 lb/sk Flocele + 0.6% HALAD-322 + 2% Gel + 2% MicroBond HT + 5% Salt, 14.35 ppg, 1.25 cf/sx.	

5. **Drilling Fluids Program:**

<u>Depth</u>	<u>Type</u>	<u>Mud Wt.</u>
0-2500'	Air/ Mist/Aeraeted Wtr	N/A
2500'-TD	Water/Mud	8.5-11.0

6. **Evaluation Program**

<u>Depth</u>	<u>Log Type</u>
SC-TD	Platform Express

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure approximately equals 4,490 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 2,021 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

**Tribal #31-129
NE/SE SECTION 31-T8S-R22E
UINTAH COUNTY, UTAH
ML-28048**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

To reach the Tribal #31-129 location - Proceed in a Westerly direction from Vernal, Utah along U.S. Highway 40 approximately 14.0 miles to the junction of State Highway 88; exit left and proceed in a Southerly direction approximately 17.0 miles to Ouray, Utah; proceed in a Southerly direction approximately 0.3 miles on the Seep Ridge road to the junction of this road and an existing road to the East; turn left and proceed in an Easterly direction approximately 3.4 miles to the junction of this road and an existing road to the Northeast; turn left and proceed in a Northeasterly direction approximately 0.7 miles to the junction of this road and an existing road to the East; proceed in an Easterly then Northeasterly then Southeasterly direction approximately 4.4 miles to the junction of this road and an existing road to the Southeast; turn right and proceed in a Southeasterly direction approximately 0.4 miles to the junction of this road and an existing road to the Southeast; proceed in a Southeasterly direction approximately 0.8 miles to the junction of this road and an existing road to the East; proceed in an Easterly then Southeasterly direction approximately 0.5 miles to the junction of this road and an existing road to the Northeast; turn left and proceed in a Northeasterly direction approximately 0.5 miles to the junction of this road and an existing road to the East; turn right and proceed in an Easterly, then Northeasterly direction approximately 0.6 miles to the beginning of the proposed access to the East; follow road flags in an Easterly direction approximately 150' to the proposed location.

Total distance from Vernal, Utah to the proposed well location is approximately 42.6 miles.

Refer to Topo Maps A and B for location of access roads within a 2 mile radius.

Improvements to existing access roads shall be determined at the on-site inspection.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. Planned Access Roads:

Refer to Topo Map B for the location of the proposed access road.

The upgraded and new portions of the access road will be crowned and ditched with a running surface of 18 feet and a maximum disturbed width of 30 feet, ***unless modified at the on-site inspection.*** Appropriate water control will be installed to control erosion.

Existence of pipelines; maximum grade; turnouts; major cut and fills, culverts, or bridges; gates, cattle guards, fence cuts, or modifications to existing facilities shall be determined

at the on-site.

The access road was centerline flagged during time of staking.

Surfacing material may be necessary, depending upon weather conditions.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

3. **Location of Existing Wells Within a 1-Mile Radius:**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities:**

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required color is Desert Brown, Munsell standard color number 10 YR 6/3.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

The proposed pipeline will leave the well pad in a Westerly direction for an approximate distance of 160' to tie into the existing pipeline. Please refer to Topo Map D.

5. **Location and Type of Water Supply:**

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec. 32, T4S, R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. **Source of Construction Materials:**

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. **Methods of Handling Waste Materials:**

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids. *The need for a reserve pit liner will be determined at the on-site inspection.*

If a plastic reinforced liner is used, it will be a minimum of 12 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

8. **Ancillary Facilities:**

None are anticipated.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). *This section is subject to modification as a result of the on-site*

inspection.

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

If it is determined that a pit liner will be used at the on-site inspection, the reserve pit will be lined, and when the reserve pit is closed, the pit liner will be buried below plow depth.

All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. Plans for Reclamation of the Surface:***Producing Location:***

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic, nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. Surface Ownership:

The wellpad and access road are located on lands owned by the Ute Indian Tribe.

12. Other Information:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

A Class III archaeological survey was conducted by Montgomery Archaeological Consultants.

13. Lessee's or Operators's Representative & Certification:

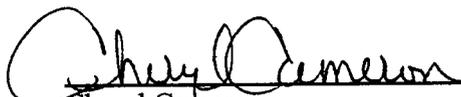
Cheryl Cameron
Environmental Analyst
Coastal Oil & Gas Corporation
P.O. Box 1148
Vernal, UT 84078
(435) 781-7023

Tom Young
Drilling Manager
Coastal Oil & Gas Corporation
9 Greenway Plaza, Suite 2770
Houston, TX 77046
(713) 418-4156

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

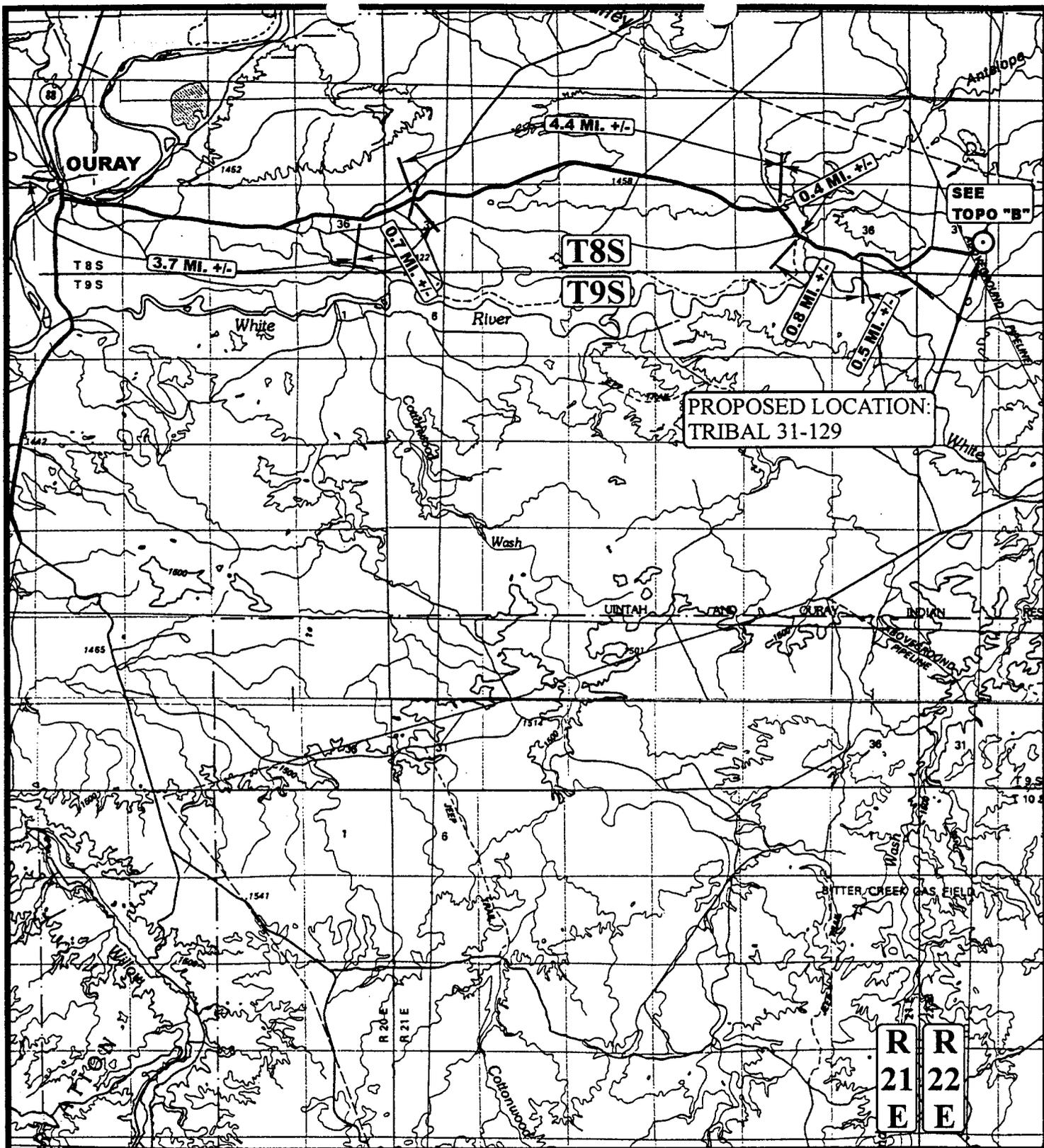
The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Cheryl Cameron

12/16/99

Date



PROPOSED LOCATION:
TRIBAL 31-129

LEGEND:

⊙ PROPOSED LOCATION

COASTAL OIL & GAS CORP.

TRIBAL #31-129
SECTION 31, T8S, R22E, S.L.B.&M.
1960' FSL 625' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

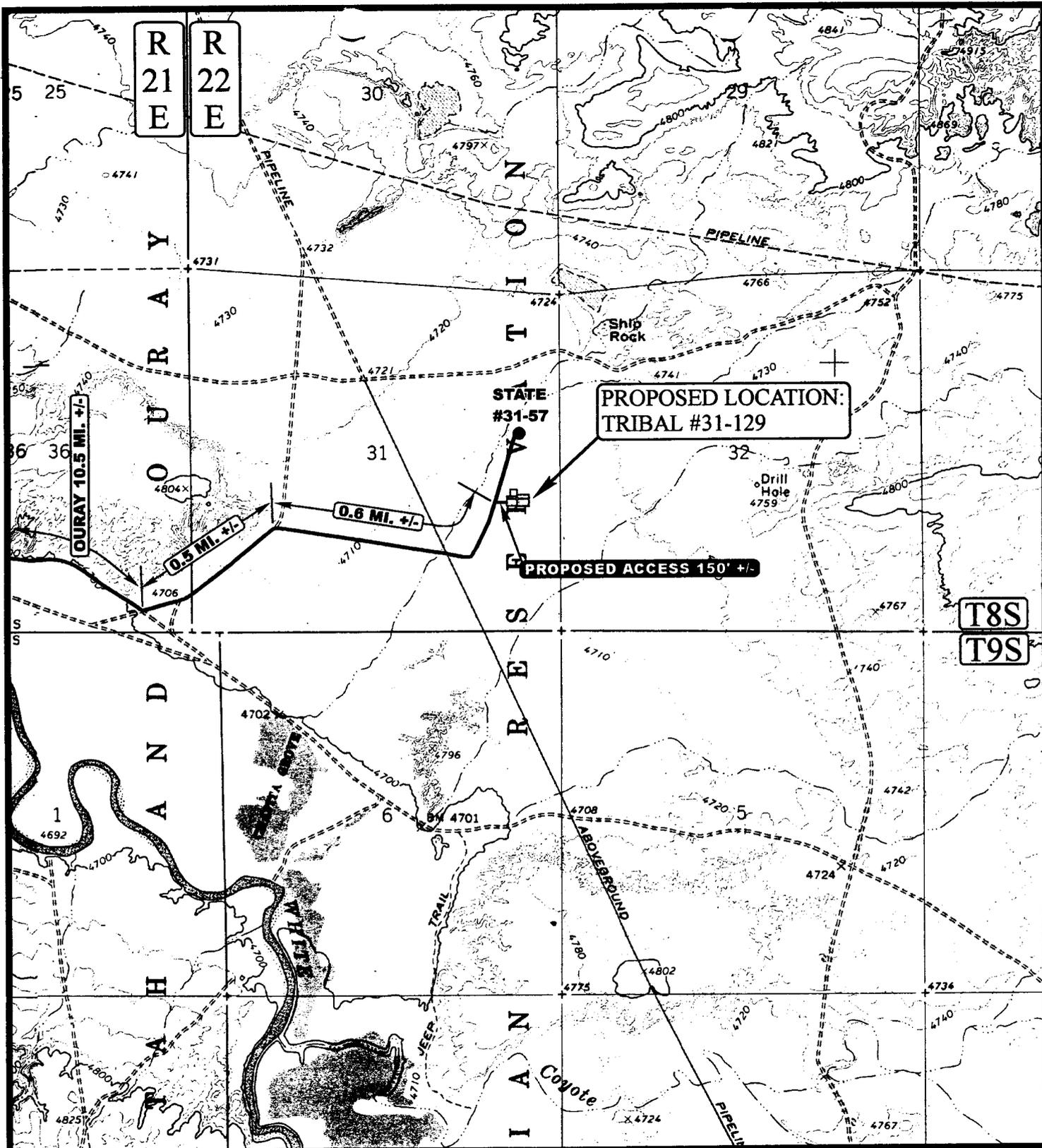


TOPOGRAPHIC
MAP

11	11	99
MONTH	DAY	YEAR

SCALE: 1 : 100,000 DRAWN BY: J.L.G. REVISED: 9-16-99





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



COASTAL OIL & GAS CORP.

TRIBAL #31-129
SECTION 31, T8S, R22E, S.L.B.&M.
1960' FSL 625' FEL



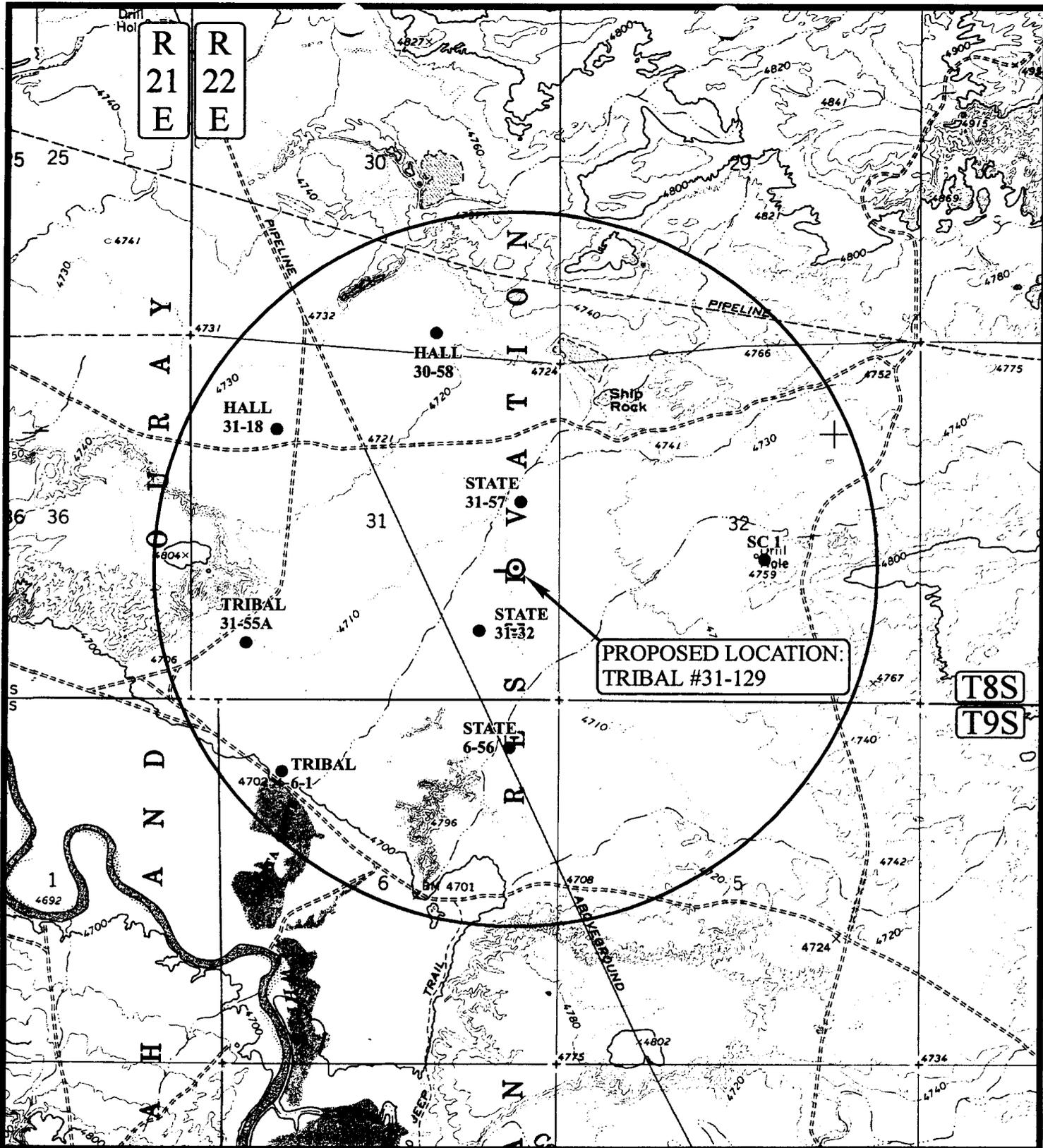
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

11	11	1999
MONTH	DAY	YEAR



SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00



PROPOSED LOCATION:
TRIBAL #31-129

T8S
T9S

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



COASTAL OIL & GAS CORP.

TRIBAL #31-129
SECTION 31, T8S, R22E, S.L.B.&M.
1960' FSL 625' FEL



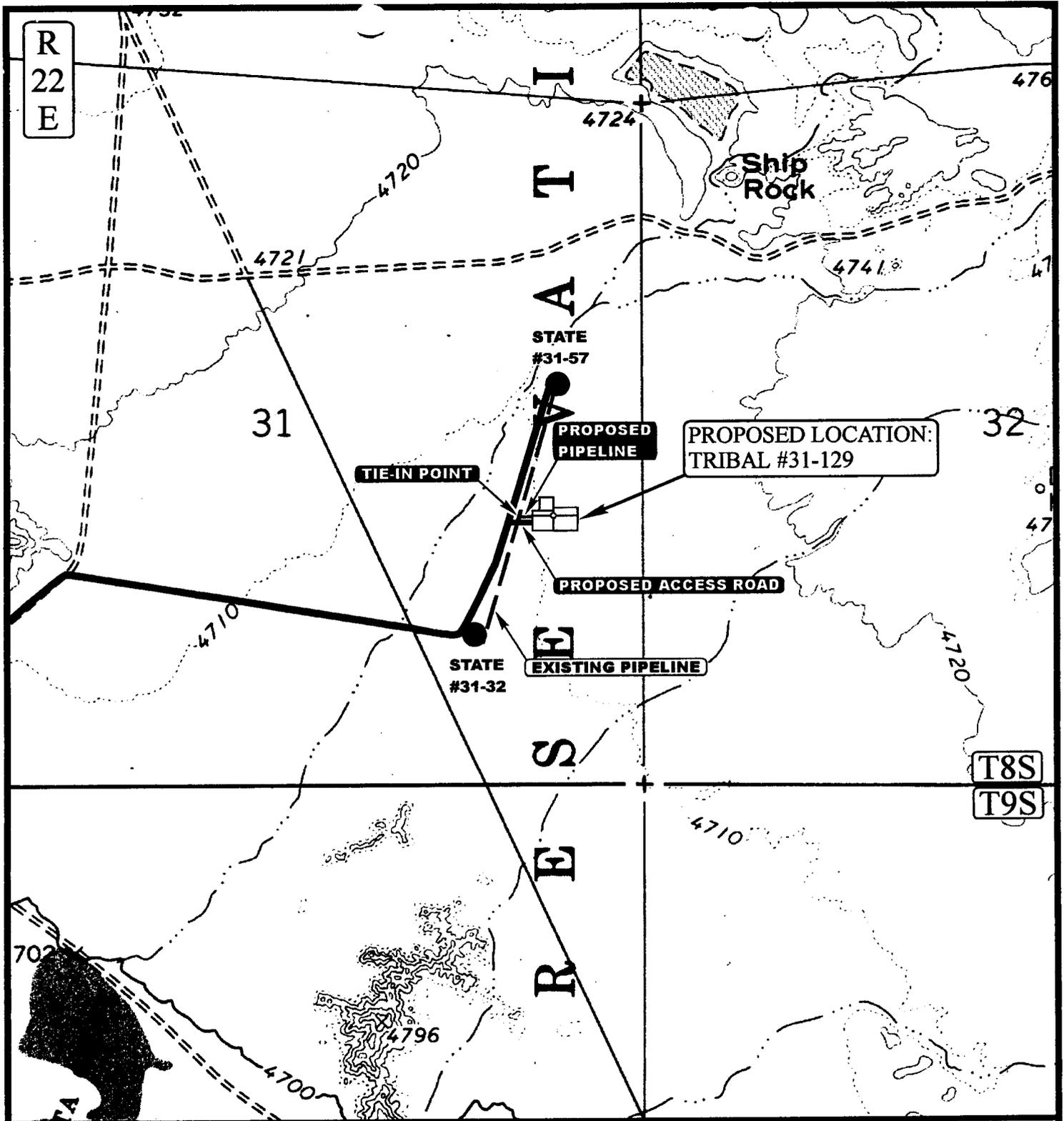
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
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TOPOGRAPHIC
MAP

11	11	99
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 160' +/-

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS



COASTAL OIL & GAS CORP.

TRIBAL #31-129
SECTION 31, T8S, R22E, S.L.B.&M.
1960' FSL 625' FEL

U&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

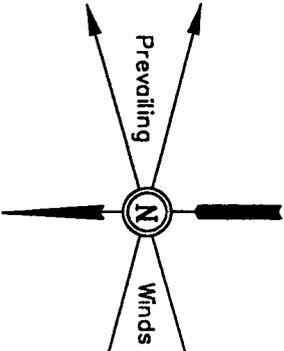
TOPOGRAPHIC 11 11 99
MAP MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00

D
TOPO

COASTAL OIL & GAS CORP.

FIGURE #1

LOCATION LAYOUT FOR
 TRIBAL #31-129
 SECTION 31, T8S, R22E, S.L.B.&M.
 1960' FSL 625' FEL



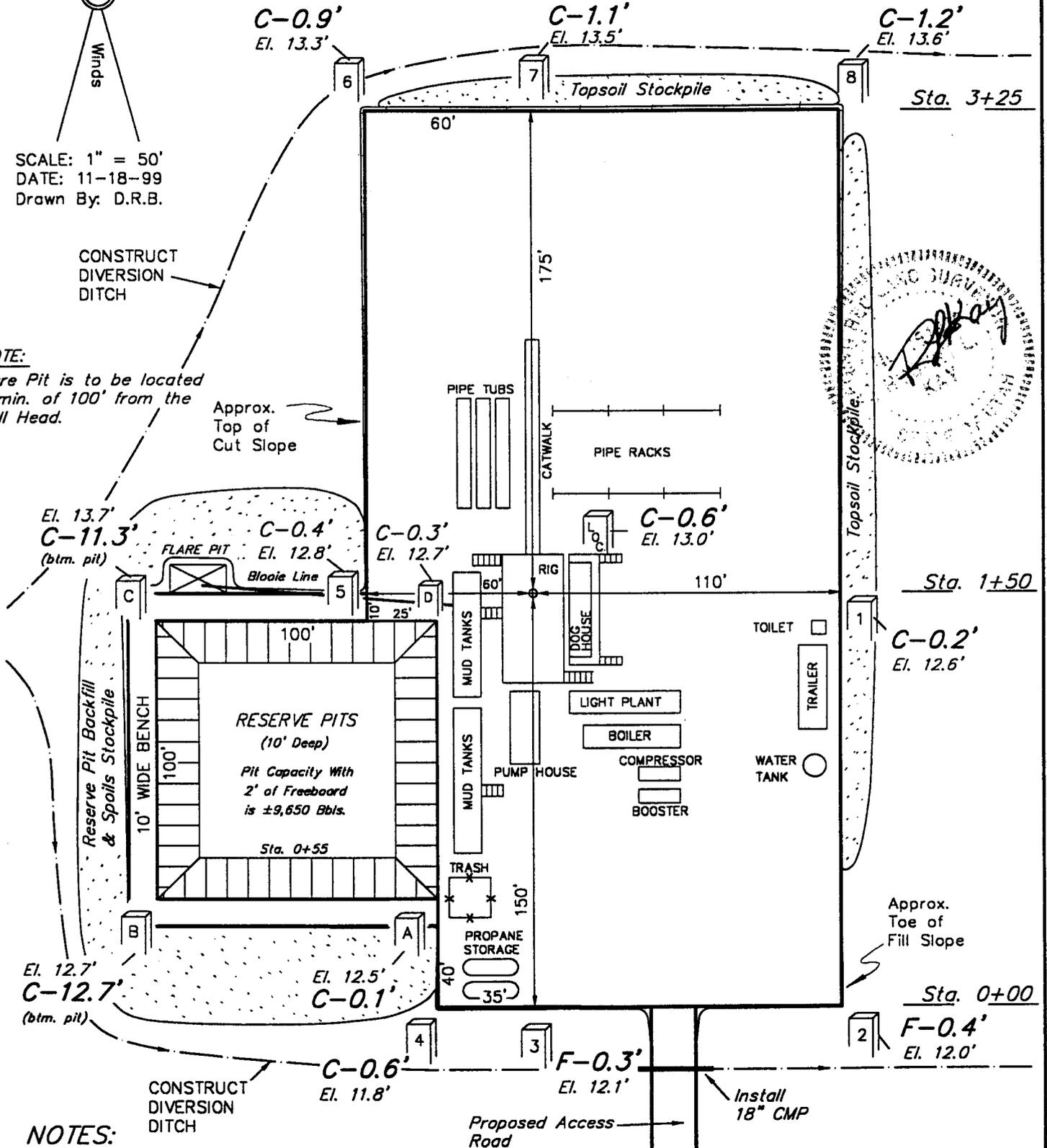
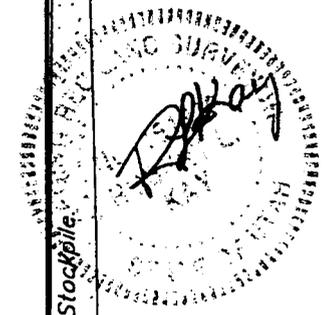
SCALE: 1" = 50'
 DATE: 11-18-99
 Drawn By: D.R.B.

CONSTRUCT DIVERSION DITCH

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Top of Cut Slope



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4713.0'
 FINISHED GRADE ELEV. AT LOC. STAKE = 4712.4'

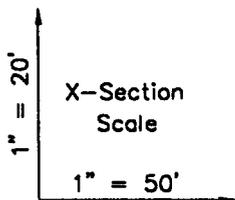
COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

TRIBAL #31-129

SECTION 31, T8S, R22E, S.L.B.&M.

1960' FSL 625' FEL



DATE: 11-18-99

Drawn By: D.R.B.

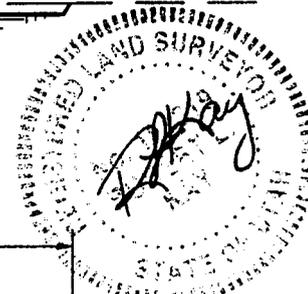
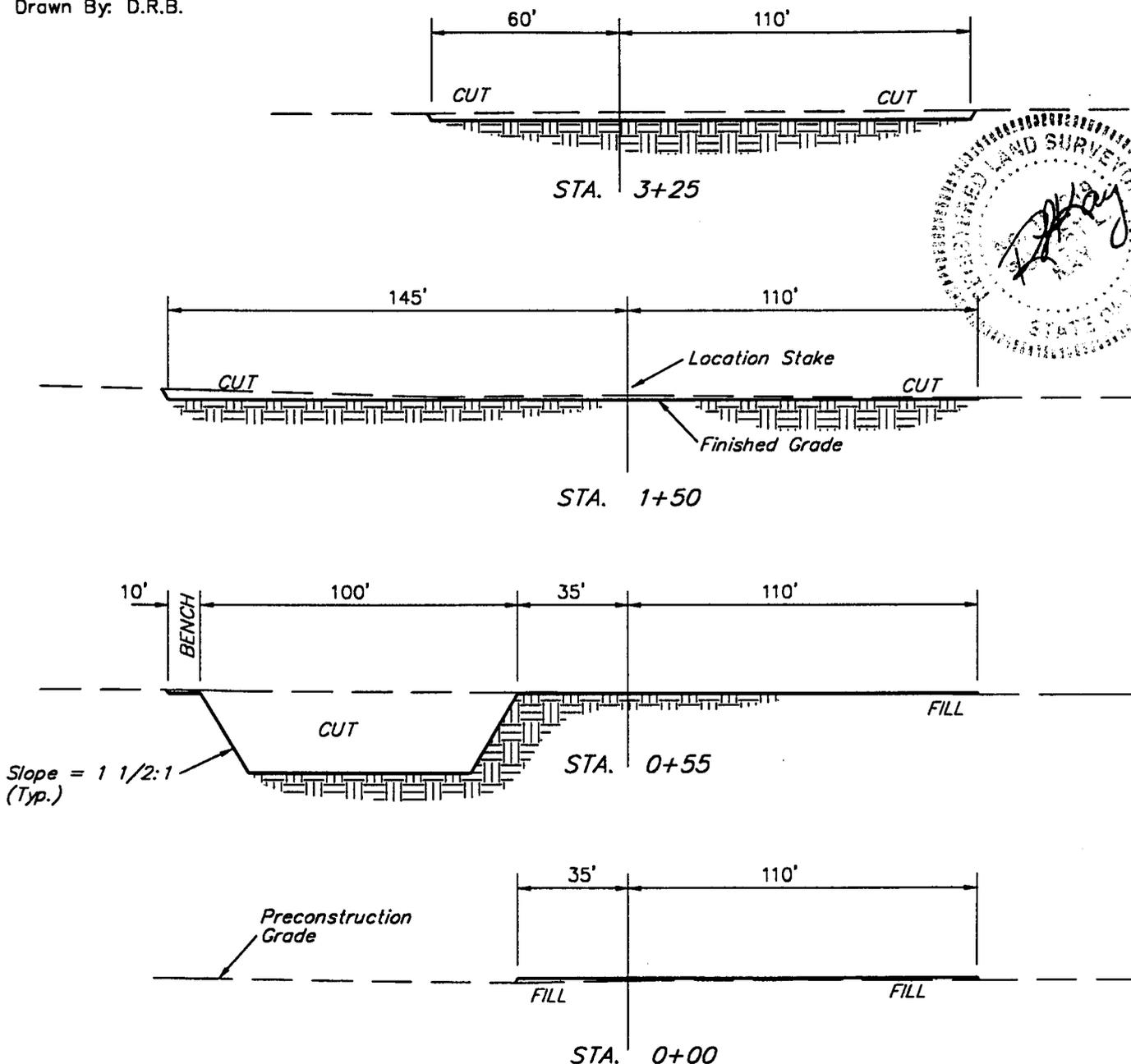


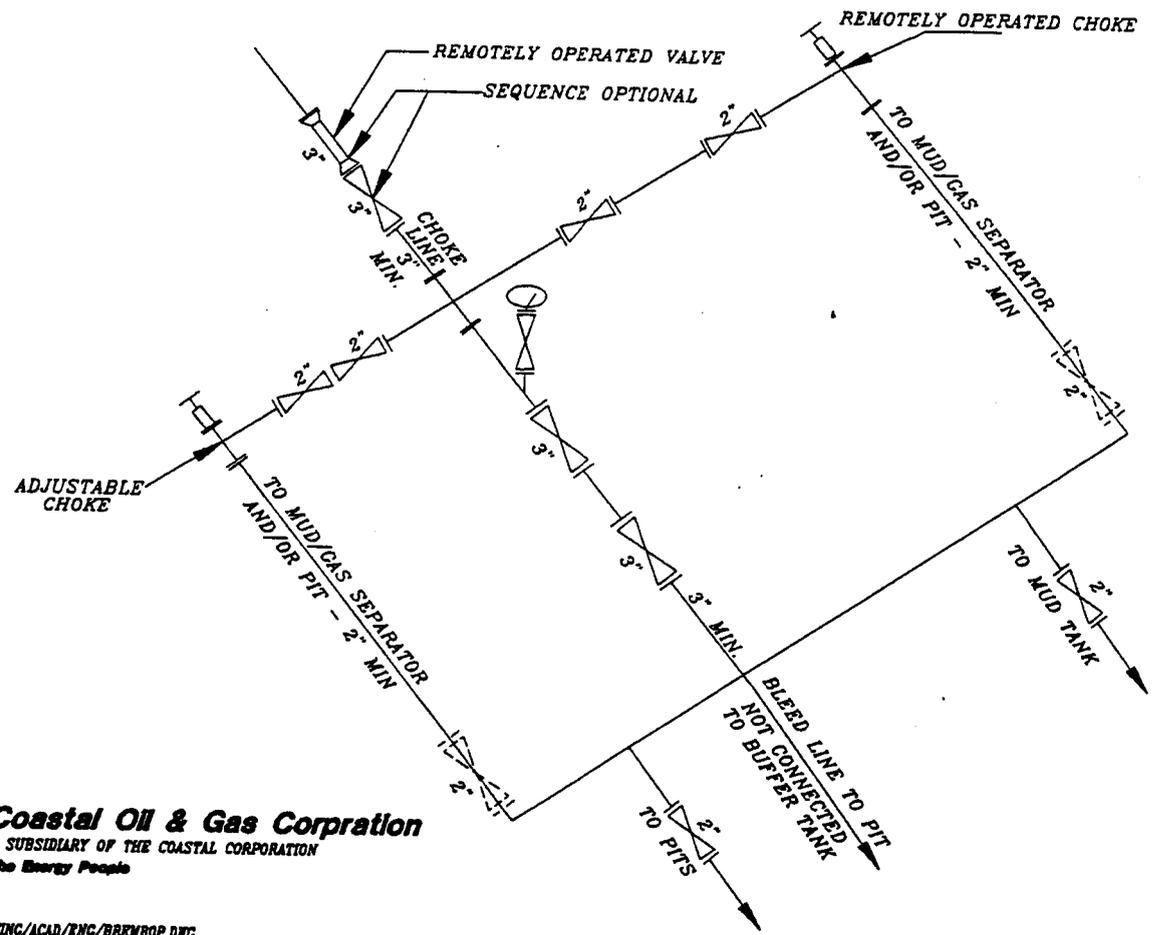
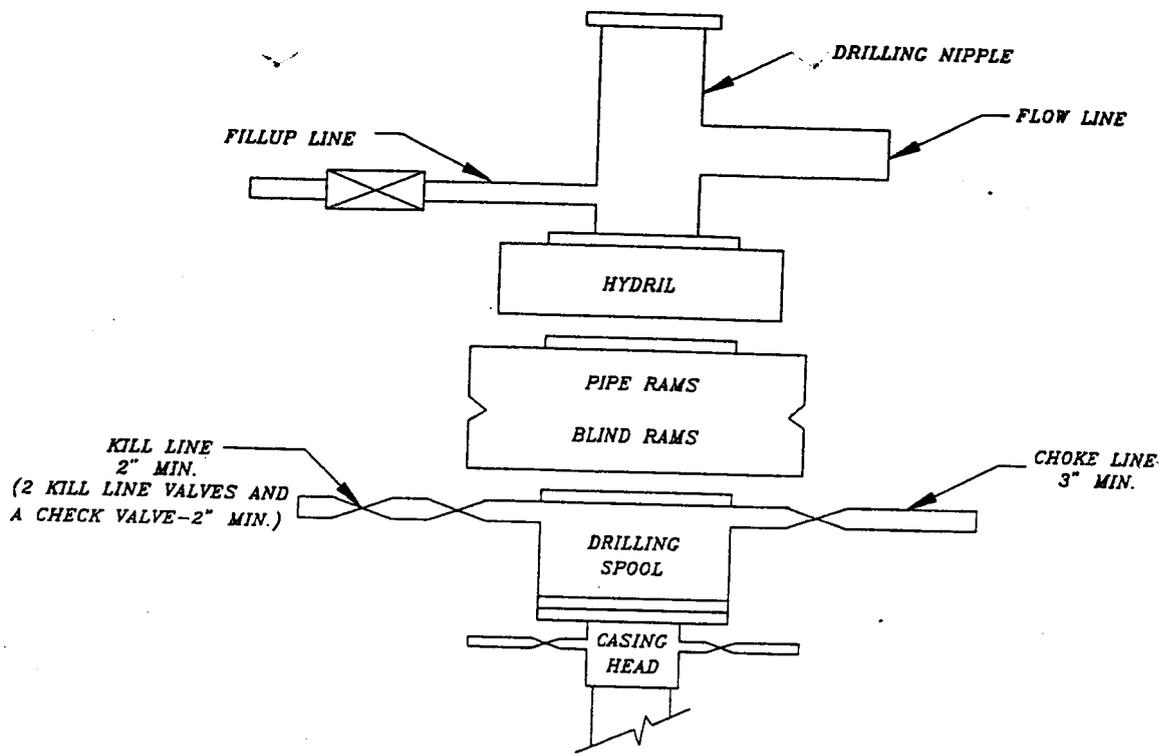
FIGURE #2

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 2,290 Cu. Yds.
Remaining Location	= 2,510 Cu. Yds.
TOTAL CUT	= 4,800 CU.YDS.
FILL	= 1,110 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,630 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,630 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

DRILLING MUD MANIFOLD SYSTEM



Coastal Oil & Gas Corporation
 A SUBSIDIARY OF THE COASTAL CORPORATION
 The Energy People

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 01/18/2000

API NO. ASSIGNED: 43-047-33461

WELL NAME: TRIBAL 31-129
 OPERATOR: COASTAL OIL & GAS CORP (N0230)
 CONTACT: CHERYL CAMERON

PHONE NUMBER: 435-781-7023

PROPOSED LOCATION:

NESE 31 080S 220E
 SURFACE: 1960 FSL 0625 FEL
 BOTTOM: 1960 FSL 0625 FEL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	RJK	1-24-00
Geology		
Surface		

LEASE TYPE: 3-State
 LEASE NUMBER: ML-28048
 SURFACE OWNER: 2-Indian

PROPOSED FORMATION: CSLGT

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[3] Fee[]
(No. 102103)
- Potash (Y/N)
- Oil Shale (Y/N) *190 - 5 (B)
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3. Unit _____
- R649-3-2. General
Siting: _____
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 173-13 (8/320')
Eff Date: 3-24-99
Siting: 460' fr. Dir. Unit Boundary E. 920' between wells.
- R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

- ① FEDERAL APPROVAL
- ② STATEMENT OF BASIS

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

Operator Name: Coastal Oil & Gas Corporation

Name & Number: Tribal #31-129

API Number: 43-047-33461

Location: 1/4, 1/4 NE/SE Sec. 31 T. 8S R. 22E

Geology/Ground Water:

Coastal proposes to set 900 feet of surface casing at this location. A search of records at the Division of Water Rights shows no points of diversion within 10,000 feet of the center of section 31. The base of the moderately saline ground is estimated to be at a depth of 450 feet. The proposed surface casing should adequately protect any usable ground water at this location.

Reviewer: Brad Hill

Date: 1/27/00

Surface:

The proposed well is located on lands belonging to the Ute Tribe. The operator is responsible for obtaining all required rights-of-way and/or surface permits prior to causing any surface disturbance.

Reviewer: Brad Hill

Date: 1/27/00

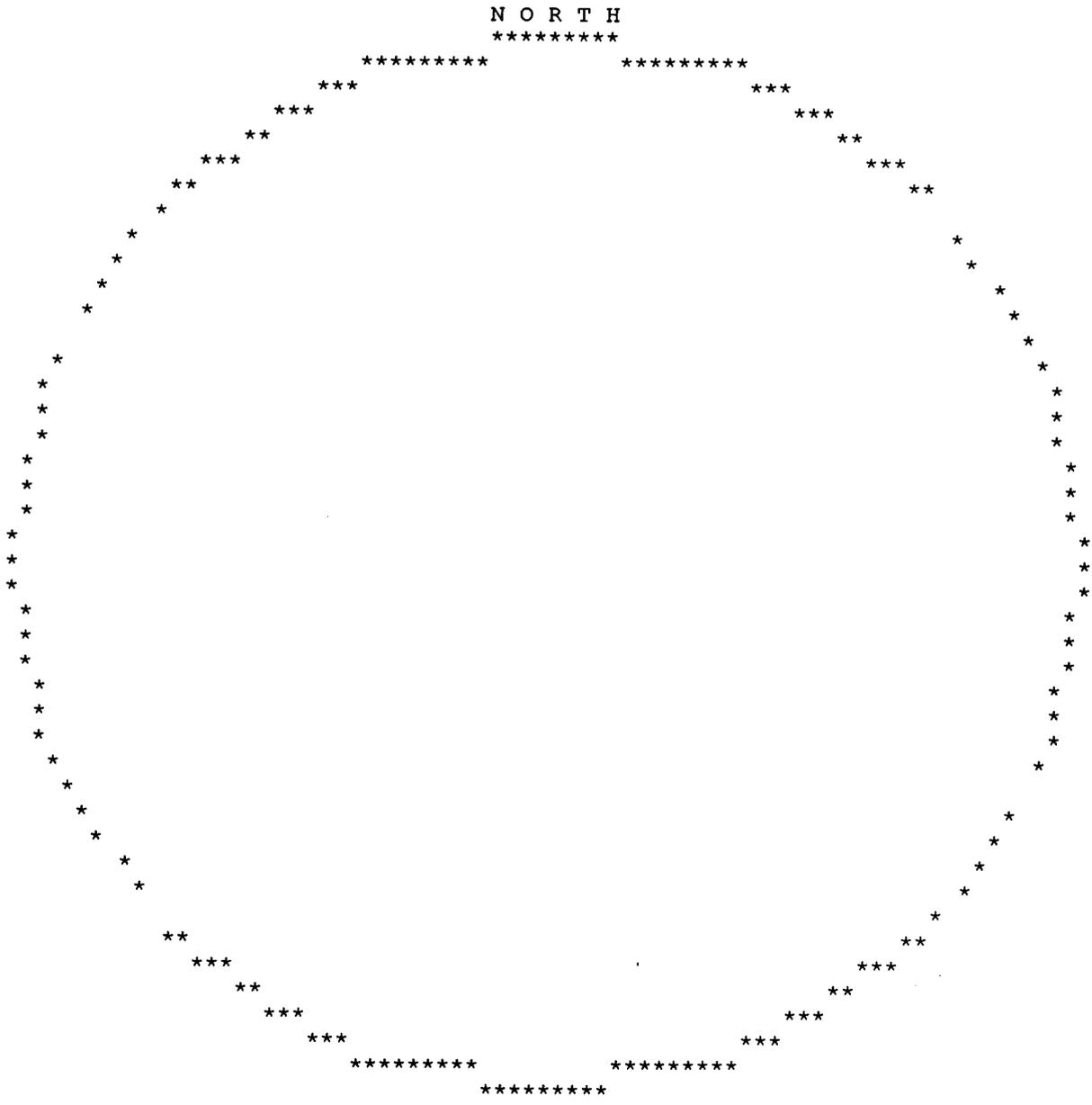
Conditions of Approval/Application for Permit to Drill:

1. Surface Casing shall be cemented to surface.

UTAH DIVISION OF WATER RIGHTS
WATER RIGHT POINT OF DIVERSION PLOT CREATED THU, JAN 2
PLOT SHOWS LOCATION OF 0 POINTS OF DIV

PLOT OF AN AREA WITH A RADIUS OF 10000 FEET
FEET, FEET OF THE CT CORNER,
SECTION 31 TOWNSHIP 8S RANGE 22E SL BASE

PLOT SCALE IS APPROXIMATELY 1 INCH = 4000 FE



1-00 Coastal Tribal #31-129

Well name:
 Operator: **Coastal**
 String type: **Surface**
 Location: **Uintah County**

Project ID:
 43-047-33461

Design parameters:

Collapse

Mud weight: 9.400 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 103 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 250 ft

Cement top: Surface

Burst

Max anticipated surface pressure: -62 psi
 Internal gradient: 0.519 psi/ft
 Calculated BHP 977 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 1,722 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 7,500 ft
 Next mud weight: 9.000 ppg
 Next setting BHP: 3,506 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 7,500 ft
 Injection pressure 7,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ()
1	2000	9.625	36.00	K-55	ST&C	2000	2000	8.765	23452
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	977	2020	2.07	977	3520	3.60	62	423	6.82 J

Prepared by: RJK
 Utah Dept. of Natural Resources

Date: January 24,2000
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Collapse is based on a vertical depth of 2000 ft, a mud weight of 9.4 ppg The casing is considered to be evacuated for collapse purposes.
 In addition, burst strength is biaxially adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:
 Operator: **Coastal**
 String type: Production
 Location: Uintah County

1-00 Coastal Tribal #31-129

Project ID:
 43-047-33461

Design parameters:

Collapse

Mud weight: 11.000 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 232 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 250 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 583 psi
 Internal gradient: 0.519 psi/ft
 Calculated BHP 6,414 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.
 Neutral point: 9,353 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ()
1	11225	5.5	17.00	S-95	LT&C	11225	11225	4.767	92404
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	6414	8580	1.34	6414	9190	1.43	159	392	2.47 J

Prepared RJK
 by: Utah Dept. of Natural Resources

Date: January 24,2000
 Salt Lake City, Utah

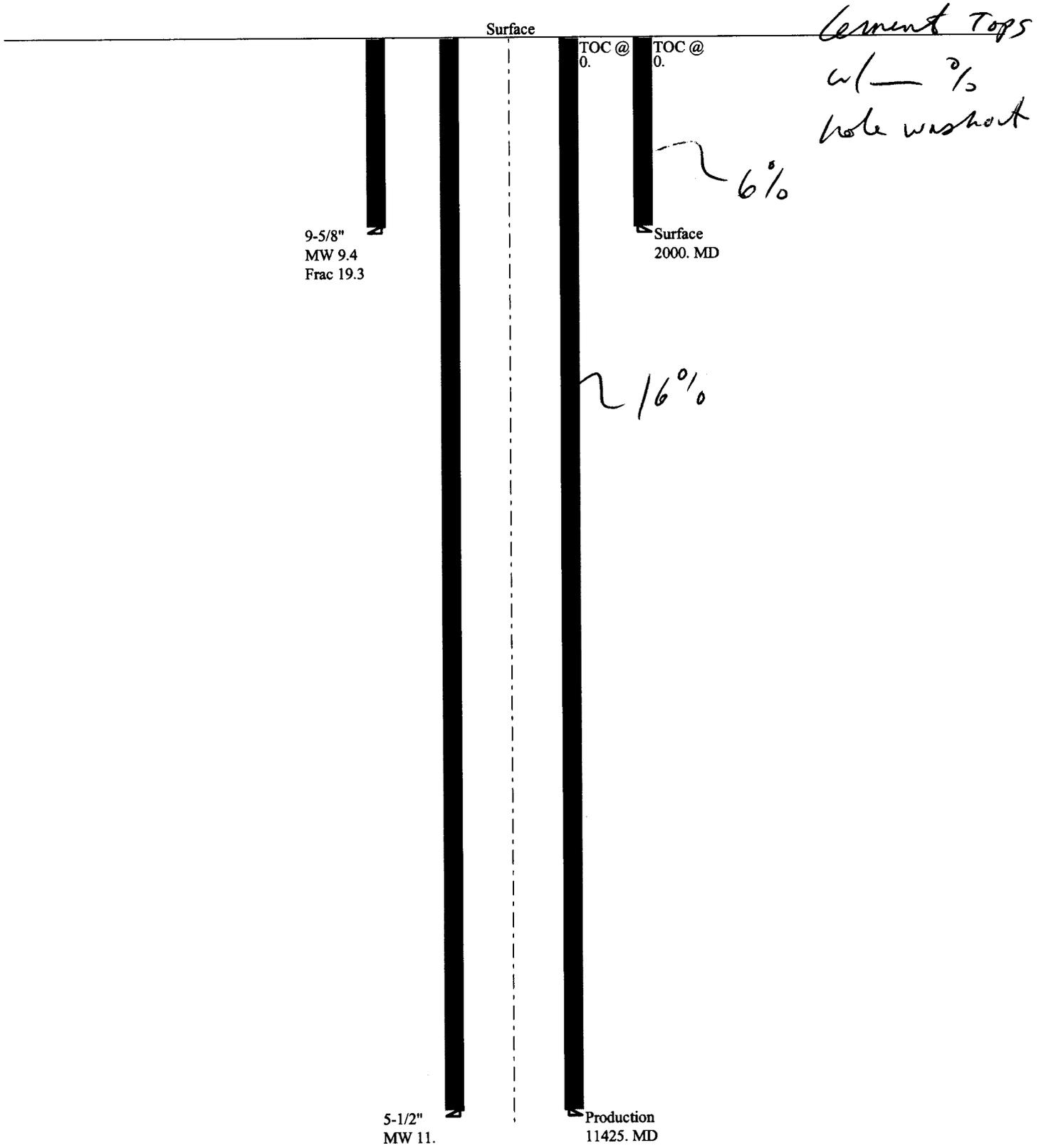
ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Collapse is based on a vertical depth of 11225 ft, a mud weight of 11 ppg. The casing is considered to be evacuated for collapse purposes.
 In addition, burst strength is biaxially adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

1-00 Coastal Tribal 31-12

Casing Schematic





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

January 27, 2000

Coastal Oil & Gas Corporation
P.O. Box 1148
Vernal, Utah 84078

Re: Tribal 31-129 Well, 1960' FSL, 625' FEL, NE SE, Sec. 31, T. 8 S, R. 22 E Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33461.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza
Associate Director

jb
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corporation

Well Name & Number: Tribal 31-129

API Number: 43-047-33461

Lease: ML-28048

Location: NE SE **Sec.** 31 **T.** 8 S. **R.** 22 E

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division of the following actions during drilling of this well:

24 hours prior to cementing or testing casing

24 hours prior to testing blowout prevention equipment

24 hours prior to spudding the well

within 24 hours of any emergency changes made to the approved drilling program prior to commencing operations to plug and abandon the well

Division contacts (please leave a voice mail message if person is not available to take the call):

Dan Jarvis at (801)538-5338

Robert Krueger at (801)538-5274 (plugging)

Carol Daniels at (801)538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical, or paleontological remains be encountered during your operations you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

RECEIVED

MAR 06 2000

DIVISION OF
OIL, GAS AND MINING

SINGLE ZONE MULTIPLE ZONE

1A. Type of Work

DRILL

DEEPEN

B. Type of Well

OIL

GAS

OTHER:

2. Name of Operator:

COASTAL OIL & GAS CORPORATION

3. Address and Telephone Number:

P.O. Box 1148, Vernal UT 84078

4. Location of Well (Footages)

At surface: NE/SE 1960' FSL & 625' FEL

At proposed proding zone:

14. Distance in miles and direction from nearest town or post office:

10.5 Miles Northeast of Ouray, UT

15. Distance to nearest property or lease line (feet):

625'

16. Number of acres in lease:

239.55

17. Number of acres assigned to this well:

239.55

18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet):

Refer to Topo C

19. Proposed Depth:

11,425'

20. Rotary or cable tools:

Rotary

21. Elevations (show whether DR, RT, GR, etc.):

4712.4' GR

22. Approximate date work will start:

Upon Approval

PROPOSED CASING AND CEMENTING PROGRAM

23.

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36#	2500'	540 sx
8 3/4"	5 1/2"	17#	11,225'	2020 sx

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. Coastal Oil & Gas Corporation agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by Coastal Oil & Gas Corporation Bond #102103, BLM Nationwide Bond #U-605382-9, and BIA Nationwide Bond #114066-A.

24.

Name & Signature

Cheryl Cameron

Title:

Cheryl Cameron
Environmental Analyst

Date:

12/16/99

(This space for State use only)

API Number Assigned:

43-047-33461

Approval:

APPROVED FOR
C.A. PURPOSES

FEB

2000

(See Instructions on Reverse Side)

00PS0193A

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. ML-28048
2. Name of Operator Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name CA VR49I-84688C
3a. Address P.O. Box 1148, Vernal UT 84078	3b. Phone No. (include area code) (435)781-7023	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NE/SE Sec. 31, T8S, R22E 1960' FSL & 625' FEL		8. Well Name and No. Tribal #31-129
		9. API Well No. 43-047-33461
		10. Field and Pool, or Exploratory Area Ouray
		11. County or Parish, State Utah UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>TD Change</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

(Fr. 11425)

Subject well originally permitted & approved as a Castlegate well with surface pipe set @ 2500'. Coastal Oil & Gas Corporation proposes to change to a Wasatch only well to 7300' with surface set @ 450'. This well will have a 4 1/2" production string as long as it is available.

Please refer to the attached Drilling Program.

Approved by
Utah Dept.
Oil, Gas and Mining
Date: 5/30/00
By: *[Signature]*

COPY SENT TO OPERATOR
Date: 5-31-00
Initials: C.H.O.

RECEIVED

MAY 15 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Katy Dow	Title Environmental Jr. Analyst
<i>[Signature]</i>	Date 5/9/00

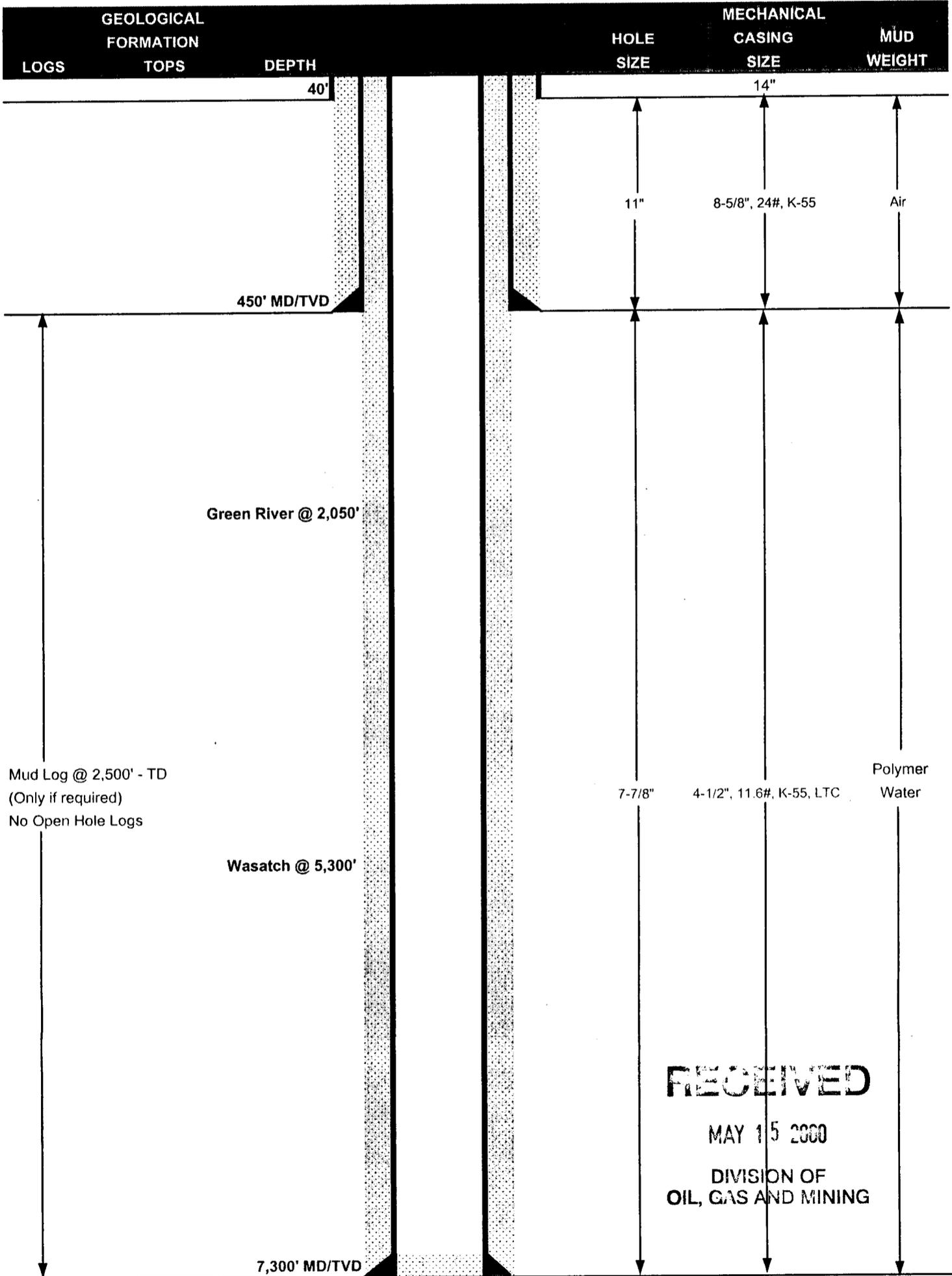
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

COMPANY NAME Coastal Oil & Gas Corporation DATE 5/9/00
 WELL NAME Tribal #31-129 TD 7,300' MD/TVD
 FIELD Ouray COUNTY Uintah STATE Utah ELEVATION 4,712' GL _____
 SURFACE LOCATION 1960' FSL & 625' FEL of Section 31, T8S-R22E BHL Straight Hole
 OBJECTIVE ZONE(S) Lower Green River, Wasatch
 ADDITIONAL INFO _____



COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'				2950	1730	263000
SURFACE	8-5/8" (new)	0-450'	24#	K-55	STC	11.69	8.21	4.33
PRODUCTION*	4-1/2" (new)	0-TD	11.6#	K-55	LTC	5350	4960	180000
						2.08	1.31	1.34

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)
 - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)
 - 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: FG @ 8-5/8" shoe = 13.0 ppg, Max Pore Pressure = 9.0 ppg EMW)
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 50,000 lbs overpull)
 *Utilize 5-1/2", 17#, N-80 if 4-1/2" is not available.

CEMENT PROGRAM

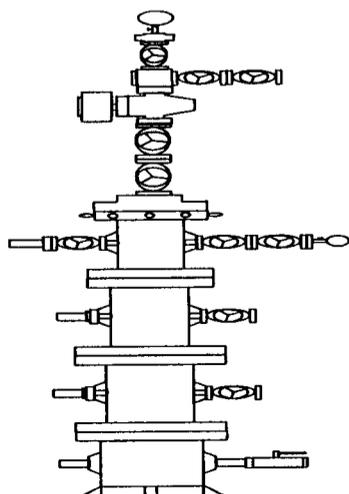
		FT. OF FILL	DESCRIPTION	SACKS	EXCESS*	WEIGHT	YIELD
SURFACE		450	Class G + 2% CaCl ₂ + 0.25 lb/sk Cello Flake	150	35%	15.80	1.17
PRODUCTION	LEAD	5000	Premium Lite II + 3 lb/sk CSE + 0.5% Sodium Metasilicate + 10% Gel + 0.25 lb/sk Cello Flake + 3% Salt + 3 lb/sk Kol Seal	720	125%	11.00	3.44
	TAIL	2600	50/50 POZ + 0.1% R-3 + 1% EC-1 + 0.2% Sodium Metasilicate + 2% Gel + 0.5% FL-25 + 3% Salt	850	75%	14.5	1.23

* or 15% over caliper log

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to surface with bow spring centralizers. Thread lock FE up to & including pin end of FC.
PRODUCTION	Guide shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

WELLHEAD EQUIPMENT



TREE	2-1/16" 5M
TUBING HEAD	11" 3M X 7-1/16" 5M
CASING SPOOL	
CASING SPOOL	
CASING HEAD	8-5/8" SOW X 11" 3M

RECEIVED

MAY 15 2000

DIVISION OF
OIL, GAS AND MINING

COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

BIT PROGRAM

ROCK BIT & PDC BIT PROGRAM						
INTERVAL	HOLE	BIT MFG & MODEL	GPM	SERIAL	NZLS	COMMENTS
Surface Hole	11"	Various				
Surf Csg - Green River	7-7/8"	PDC (3/4" ctrs, 5 bld)	350	Rental	0.5 sqin TFA	Mud Motor
Green River - 6,000'	7-7/8"	ATJ35C or equivalent	350	New	16-16-16	Mud Motor
6,000' - TD	7-7/8"	PDC (3/4" ctrs, 5 bld)	350	Rental	0.5 sqin TFA	Mud Motor

GEOLOGICAL DATA

LOGGING:

Depth	Log Type
	No Open Hole Logs

MUD LOGGER:

2,500' - TD only if required by Geology

SAMPLES:

As per Geology

CORING:

NA

DST:

NA

MUD PROGRAM

DEPTH	TYPE	MUD WT	WATER		TREATMENT
			LOSS	VISCOSITY	
SC-TD	Polymer Water	Water	NC	27	Polymer, Lime

Circulate hole until clean @ TD. Spot brine pill at TD for casing. Minimize corrosion chemicals.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Run Totco surveys every 500'. Maximum allowable hole angle is 5 degrees.

PROJECT ENGINEER:

Christa Yin

DATE:

PROJECT MANAGER:

Ben Clark

DATE:

RECEIVED

MAY 15 2000

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR Coastal Oil & Gas Corp.
 ADDRESS 1368 So 1200 E
Verona, Ut
84078

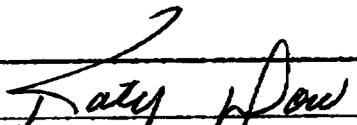
OPERATOR ACCT. NO. 11

F-082
 P.03/06
 T-736
 +4357894436
 GAS DOWNSTAIRS SECRETARY
 FROM-COASTAL OIL
 12:10pm
 05-23-00

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
A	99999	12739	43-147-33461	Drilal # 31-129	NESE	31	85	22E	Verona	5/15/00	5/15/00
WELL 1 COMMENTS: <u>0005 entity added.</u>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES** (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.


 Signature
 Environmental Jr. Analyst
 Title
 5/23/00
 Date
 Phone No. 435 781-7022



Coastal
The Energy People

May 26, 2000

Ms. Lisha Cordova
State of Utah
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114

RE: Sundry Notices

Dear Ms. Cordova:

Enclosed are a copy of Sundry Notices and Reports on Wells Form(s), State of Utah Form 9 and BLM Form 3160-5, for the week ending May 26, 2000.

If you have any questions or need additional information, please contact me at (435) 781-7021.

Sincerely,

Deanna Bell
Environmental Secretary

Enclosures

RECEIVED

MAY 30 2000

DIVISION OF
OIL, GAS AND MINING

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
1368 S 1200 E • P O BOX 1148 • VERNAL UT 84078 • 435/789-4433 • FAX 435/789-4436

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Coastal Oil & Gas Corporation

3a. Address
 P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)
 (435)781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 NE/SE Sec. 31, T8S, R22E
 1960' FSL & 625' FEL

5. Lease Serial No.
ML-28048

6. If Indian, Allottee or Tribe Name
CA VR491-84688C

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
 Tribal #31-129

9. API Well No.
43-047-33461

10. Field and Pool, or Exploratory Area
 Ouray

11. County or Parish, State
 Uintah UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drift Shot</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Survey</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Coastal Oil & Gas Corporation requests authorization to run a drift shot survey every 1500' on the above referenced well.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)
 Katy Dow

Title
 Environmental Jr Analyst

Date 5/19/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. ML-28048
2. Name of Operator Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name CA VR491-84688C
3a. Address P.O. Box 1148, Vernal UT 84078	3b. Phone No. (include area code) (435)781-7023	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NE/SE Sec. 31, T8S, R22E 1960' FSL & 625' FEL		8. Well Name and No. Tribal #31-129
		9. API Well No. 43-047-33461
		10. Field and Pool, or Exploratory Area Ourray
		11. County or Parish, State Uintah UT

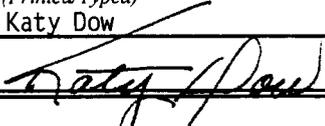
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

MIRU Malcolms Rathole (Bucket Rig) & drilled 50' of 18" hole. Ran 50' of 16" conductor pipe. Cmt w/90 sks P-AG w/2% CaCl2, 15.6 ppg, 1.18 yield. Hole stayed full.
MIRU Bill Martin Drilling (Air Rig) & drilled 470' of 12 1/4" hole. Ran 10 jts 8 5/8" 24# K-55 Csg. Cmt w/240 sks P-AG w/2% CaCl2, 1/4#/sk Flocele, 15.6 ppg, 1.18 yield. Drop plug. Displace w/26 Bbls H2O w/10 Bbls Cmt to surface. Hole stayed full.

Spud @ 8:00 a.m. on 5/15/00.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Katy Dow	Title Environmental Jr. Analyst
	Date 5/23/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	



Coastal
The Energy People

May 26, 2000

Ms. Lisha Cordova
State of Utah
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114

RE: Sundry Notices

Dear Ms. Cordova:

Enclosed are a copy of Sundry Notices and Reports on Wells Form(s), State of Utah Form 9 and BLM Form 3160-5, for the week ending May 26, 2000.

If you have any questions or need additional information, please contact me at (435) 781-7021.

Sincerely,

Deanna Bell
Environmental Secretary

Enclosures

RECEIVED

MAY 30 2000

DIVISION OF
OIL, GAS AND MINING

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION

1368 S 1200 E • PO BOX 1148 • VERNAL UT 84078 • 435/789-4433 • FAX 435/789-4436

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

ML-28048

6. If Indian, Allottee or Tribe Name

CA VR49I-84688C

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Tribal #31-129

9. API Well No.

43--47-33461

10. Field and Pool, or Exploratory Area

Ouray

11. County or Parish, State

Uintah UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)

(435)781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/SE Sec. 31, T8S, R22E
1960' FSL & 625' FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Summary</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Finished drilling from 470' to 7,401'. Ran 177 jts 4 1/2" 11.6# K-55 8RD LT&C Csg. Lead Cmt w/540 sks HiFill Mod, 11.6 ppg, 3.12 yield. Tail w/740 sks 50/50 Poz, 14.35 ppg, 1.24 yield. Displace w/114 Bbls H2O. Good circulation. No Cmt to surface. Floats held. Clean mud pits. Released rig @ 7:00 a.m. on 6/2/00.

RECEIVED

JUN 12 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Katy Dow

Title

Environmental Jr. Analyst

Date 6/5/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Coastal
The Energy People

June 9, 2000

Ms. Lisha Cordova
State of Utah
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114

RE: Sundry Notices

Dear Ms. Cordova:

Enclosed are a copy of Sundry Notices and Reports on Wells Forms, BLM Form 3160-5, for the week ending June 9, 2000.

If you have any questions or need additional information, please contact me at (435) 781-7021.

Sincerely,

Deanna Bell
Environmental Secretary

Enclosures

RECEIVED

JUN 12 2000

DIVISION OF
OIL, GAS AND MINING

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
1368 S 1200 E • PO BOX 1148 • VERNAL UT 84078 • 435/789-4433 • FAX 435/789-4436

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Coastal Oil & Gas Corporation

3a. Address
 P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)
 (435)781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 NE/SE Sec.31, T8S, R22E
 1960' FSL & 625' FEL

5. Lease Serial No.
ML-28048

6. If Indian, Allottee or Tribe Name
CA VR491-84688C

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
 Tribal #31-129

9. API Well No.
43-047-33461

10. Field and Pool, or Exploratory Area
Ourray

11. County or Parish, State
 Uintah UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Subject well placed on production on 6/11/00. Please refer to the attached Chronological Well History.

RECEIVED
JUN 26 2000
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) Katy Dow
 Title Environmental Jr. Analyst
 Date 6/20/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
 Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COASTAL OIL & GAS CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

RECEIVED

JUN 26 2000

DIVISION OF
OIL, GAS AND MINING

TRIBAL 31-129

NE/SE SEC. 31, T8S-R22E
OURAY FIELD
UINTAH COUNTY, UT
WI: 50%
PBTD: PERFS:
CSG:
Spud Date:

AFE DESCR., AFE:
FORMATION:
CWC(M\$):

- 06/08/00 **PROG:** MIRU. PU & RIH W/ BIT & 2 3/8" TBG. TAG PBTD @ 7352'. PICKLE TBG. SPOT 300 GALS 15% HCL ACROSS PERF INTERVAL 6781' - 7242'. PERF WASATCH F/ 7216' - 7226', 4 SPF, 40 HOLES. 0 PRESS, FLUID @ SURF. BRK DN PERFS W/ 2800# @ 3 BPM - ISIP: 2200#.
- 06/09/00 **PREP TO DO CBP'S.**
PROG: STAGE 1: FRAC WASATCH PERFS 7216' - 7226' W/ 38,500# 20/40 SD W/ 15% PROP NET & 422 BBLs YF119LG FLUID/GEL. MTP: 3928#, ATP: 2682#, MTR: 25.7 BPM, ATR: 19.6 BPM, ISIP: 2380#, FG: 0.76, NET PRESS INCR: 2200# TO 2380#. RIH W/ CBP & PERF GUN. SET CBP @ 7100'.
STAGE 2: PERF WASATCH 6938' - 6942', 2 SPF, 8 HOLES; 6848' - 6852', 2 SPF, 8 HOLES & 6780' - 6782', 2 SPF, 4 HOLES. BRK DN W/ 2097# @ 3 BPM - ISIP: 1437#. FRAC W/ 39,300# 20/40 SD W/ 15% PROP NET & 417 BBLs YF119LG. MTP: 3836#, ATP: 2089#, MTR: 31 BPM, ATR: 18.2 BPM, ISIP: 1840#, FG: 0.70, NET PRESS INCR: 1437# TO 1840#. PU & RIH W/ CBP & PERF GUN. SET CBP @ 6560'.
STAGE 3: PERF WASATCH 6456' - 6464', 4 SPF, 40 HOLES. BRK DN W/ 2106# @ 3 BPM - ISIP: 710#. FRAC W/ 49,000# 20/40 SD W/ 13% PROP NET & 494 BBLs YF119LG LIQUID/GEL. MTP: 2760#, ATP: 1769#, MTR: 25.8 BPM, ATR: 20.9 BPM, ISIP: 1163#, FG: 0.62, NET PRESS INCR: 710# TO 1163#. RIH W/ CBP & PERF GUN. SET CBP @ 6430'.
STAGE 4: PERF WASATCH 6370' - 6380', 4 SPF, 40 HOLES. BRK DN W/ 2261# @ 3 BPM - ISIP: 970#. FRAC W/ 70,600# 20/40 SD W/ 13% PROP NET & 664 BBLs YF119LG FLUID/GEL. MTP: 2582#, ATP: 1690#, MTR: 25.8 BPM, ATR: 22 BPM, FG: 0.69, ISIP: 1643#, NET PRESS INCR: 970# TO 1643#. RIH W/ CBP & PERF GUN. SET CBP @ 6300'.
STAGE 5: PERF WASATCH 6202' - 6210', 4 SPF, 32 HOLES. BRK DN W/ 2147# @ 3 BPM - ISIP: 444#. FRAC W/ 59,700# 20/40 SD W/ 13% PROP NET & 572 BBLs YF119LG FLUID/GEL. MTP: 2248#, ATP: 1807#, MTR: 25.5 BPM, ATR: 22 BPM, FG: 0.67, ISIP: 1506#, NET PRESS INCR: 444# TO 1506#. RIH W/ CBP & PERF GUN. SET CBP @ 5970'.
STAGE 6: PERF WASATCH 5866' - 5876', 4 SPF, 40 HOLES. BRK DN W/ 1799# @ 3 BPM. ISIP: 838#. FRAC W/ 40,000# 20/40 SD W/ 13% PROP NET & 406 BBLs YF119LG FLUID/GEL. MTP: 2220#, ATP: 1777#, MTR: 23.1 BPM, ATR: 18.5 BPM, FG: 0.72, ISIP: 1657#, NET PRESS INCR: 838# TO 1657#. RIH W/ CBP & PERF GUN. SET CBP @ 5840'.
STAGE 7: PERF WASATCH 5735' - 5741', 4 SPF, 24 HOLES & 5724' - 5728', 4 SPF, 16 HOLES. BRK DN W/ 1831# @ 3 BPM - ISIP: 700#. FRAC W/ 64,690' 20/40 SD W/ 13% PROP NET & 596 BBLs YF119LG FLUID/GEL. MTP: 2284#, ATP: 1954#, MTR: 26.4 BPM, ATR: 21.7 BPM, FG: 0.77, ISIP: 1964#, NET PRESS INCR: 700# TO 1964#. SET CBP @ 5680'. UNABLE TO TIH W/ TBG DUE TO HIGH WINDS. SDFN.
- 06/10/00 **PREP TO TURN TO SALES.**
PROG: DO CBP'S @ 5680', 5840', 5970', 6300', 6430', 6560' & 7100'. CO TO PBTD @ 7352'. PU & LAND TBG @ 7184', SN @ 7150'. PUMP OFF BIT SUB. OPEN TO FBT @ 8:00 PM ON 32/64" CHK. FLOW BACK 10 HRS. FTP: 520# TO 620#, CP: 1020# TO 1140#, 49 BWPB TO 11 BWPB, EST PROD: 1900 MCFPD. TLTR: 3801 BBLs, TLR: 1586 BBLs, LLTR: 2215 BBLs.

06/11/00 PROG: TURN TO SALES @ 8:15 AM. SPOT PROD DATA: FTP: 1000#, CP: 1400#,
CHK:20/64", 10 BWPH.

06/12/00 PROG: FLWD 2304 MCF, 0 BW, FTP: 950#, CP: 1275#, 20/64" CHK, 24 HRS, LP: 223#.

06/13/00 PROG: FLWD 2739 MCF, 0 BW, FTP: 410#, CP: 1020#, 28/64" CHK, 24 HRS, LP: 206#.
(OPEN CHK TO 35/64").

06/14/00 PROG: FLWD 2538 MCF, 0 BW, FTP: 320#, CP: 930#, 35/64" CHK, 24 HRS, LP: 195#.
IP DATE: 6/12/00 FLWG 2739 MCF, 0 BW, FTP: 410#, CP: 1020#, 28/64" CHK, 24 HRS, LP:
206#. FINAL REPORT.

RECEIVED

JUN 26 2000

**DIVISION OF
OIL, GAS AND MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. ML-28048

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

7. Unit or CA Agreement Name and No.
CA VR49I-84688C

8. Lease Name and Well No.
Tribal #31-129

9. API Well No.
43-047-33461

10. Field and Pool, or Exploratory
Ouray

11. Sec., T., R., M., or Block and Surveyor Area
Sec. 31, T8S, R22E

12. County or Parish
Uintah

13. State
Utah

14. Date Spudded
5/15/00

15. Date T.D. Reached
6/2/00

16. Date Completed
 D & A Ready to Prod.
6/10/00

17. Elevations (DF, RKB, RT, GL)*
4712.4' GR

18. Total Depth: MD
TVD 7400'

19. Plug Back T.D.: MD
TVD 7353'

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL/CL/GR, Dipole Sonic Imager/CN/GR 6-9-00

22. Was well cored? No Yes (Submit analysis)
Was DST run No Yes (Submit report)
Directional Survey? No Yes (Submit)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
18"	16"	50#		50'		90 P-AG			
12 1/4"	8 5/8" K-55	24#		461'		240 P-AG	26	Surface	10 Bbls
11"	4 1/2" K-55	11.6#		7400'		540 Hi fill			
						740 50/50 POZ	114	Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7184'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Refer to the			Refer to the			
B) Additional page			Additional page			
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
Refer to the Additional page	

28. Production Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
6/10/00	6/12/00	24	→	0	2739'	0	0	0	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
28/64	410#	1020#	→	0	2739'	0	0	Producing	

28a. Production Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

RECEIVED

JUL 03 2000

DIVISION OF
OIL, GAS AND MINING

28b. Production-Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold Used for Fuel

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Green River	1890'	5302'			
Wasatch	5302'				

RECEIVED

JUL 03 2000

DIVISION OF
OIL, GAS AND MINING

32. Additional remarks (include plugging procedure):

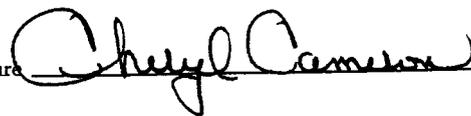
33. Circle enclosed attachments:

- 1. Electrical / Mechanical logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other **Additional Page Chronological Well History**

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cheryl Cameron

Title Environmental Analyst

Signature 

Date 6/23/00

Lease Serial No. ML-28048

WELL NAME: TRIBAL #31-129
CA # VR49I-84688C
API #43-047-33461

ITEMS #25, #26, & #27

- 1.- Formation: Wasatch; 7216'-7226' 4 SPF 40 Holes.
Frac: w/38500# 20/40 SD w/15% Prop Net & 722 Bbls YF 119 LG Fluid/Gel.
- 2.- Formation: Wasatch; 6938'-6942' 2 SPF 8 Holes; 6848'-6852' 2 SPF 8 Holes; 6780'-6782' 2 SPF 4 Holes. FRAC: w/39300# 20/40 SD w/15% Prop Net & 417 Bbls YF 119 LG.
- 3.- Formation: Wasatch; 6456'-6464' 4 SPF 40 Holes.
Frac w/49000# 20/40 SD w/13% Prop Net & 494 Bbls YF 119 LG Liquid/Gel.
- 4.-Formation: Wasatch; 6370'-6380' 4 SPF 40 Holes.
Frac: w/70600# 20/40 SD w/13% Prop Net & 664 Bbls YF 119 Fluid/Gel.
- 5.-Formation: Wastach; 6202'-6210' 4 SPF 32 Holes.
Frac: w/59700# 20/40 SD w/13% Prop Net & 572 Bbls YF 119 LF Fluid/Gel.
- 6.-Formation: Wasatch; 5866'-5876' 4 SPF 40 Holes.
Frac; w/40000# 20/40 SD w/13% Prop Net & 406 Bbls YF 119 LG Fluid/Gel.
- 7.-Formation: Wasatch; 5735'-5741' 4 SPF 24 Holes; 5724'-5728' 4 SPF 16 Holes.
Frac: w/64690' 20/40 SD w/13% Prop Net & 596 Bbls Yf 119 LG Fluid/Gel.

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DIVISION OF
OIL, GAS AND MINING

PERC

WELL CHRONOLOGY REPORT

WELL NAME : TRIBAL 31-129

FIELD : OURAY
 COUNTY & STATE : UINTAH

WI% : 100.00000 AFE# :
 DHC : CWC :

API# : TRIBAL31-129
 AFE TOTAL :

DISTRICT :
 LOCATION :
 CONTRACTOR : COASTALDRIL
 PLAN DEPTH :
 FORMATION :

SPUD DATE :

REPORT DATE : 5/24/00 MD : 742 TVD : 0 DAYS : 1 MW : VISC :
 DAILY : DC : \$8,525 CC : \$0 TC : \$8,525 CUM : DC : \$58,472 CC : \$0 TC : \$58,472

DAILY DETAILS : RIG DOWN, MOVE RIG OFF HALL 31-131 RIGUP ON TRIBAL 31-129 TEST PIPE AND BLIND RAMS, CHOKE LINE, KILL LINE, UPPER KELLY VALVE, SAFETY VALVE AND CHOKE MANIFOLD TO 3000 PSI. TEST ANNULAR BOP AND CASING TO 1500 PSI. PICK UP BHA PICK UP KELLY, INSTALL ROTATING HEAD, TAG CEMENT AT 414' DRILL CEMENT FROM 414' TO 474' DRILL FROM 474 TO 742'

REPORT DATE : 5/25/00 MD : 1,840 TVD : 0 DAYS : 2 MW : 8.6 VISC : 27
 DAILY : DC : \$17,788 CC : \$0 TC : \$17,788 CUM : DC : \$76,260 CC : \$0 TC : \$76,260

DAILY DETAILS : DRILLING FROM 720 TO 742 SURVEY AT 698 .75 DEGREES DRILL FROM 742 TO 1336 RIG SERVICE AND FUNCTION TEST BOP DRILL FROM 1336 TO 1840

REPORT DATE : 5/26/00 MD : 2,700 TVD : 0 DAYS : 3 MW : 8.6 VISC : 27
 DAILY : DC : \$28,997 CC : \$0 TC : \$28,997 CUM : DC : \$105,257 CC : \$0 TC : \$105,257

DAILY DETAILS : DRILL FROM 1840 TO 1899 DROPPED SURVEY TOOL TRIP FOR BIT WORK ON ROTARY TABLE LOCK PICKUP BIT NUMBER 2 TRIP IN HOLE INSTALL NEW ROTATING HEAD RUBBER DRILL FROM 1899 TO 2700

REPORT DATE : 5/27/00 MD : 4,000 TVD : 0 DAYS : 4 MW : 8.6 VISC : 27
 DAILY : DC : \$35,800 CC : \$0 TC : \$35,800 CUM : DC : \$141,057 CC : \$0 TC : \$141,057

DAILY DETAILS : DRILLING/SLIDING DIRECTIONAL SURVEYING DRILLING/SLIDING

REPORT DATE : 5/28/00 MD : 5,110 TVD : 0 DAYS : 5 MW : 8.6 VISC : 27
 DAILY : DC : \$12,995 CC : \$0 TC : \$12,995 CUM : DC : \$154,052 CC : \$0 TC : \$154,052

DAILY DETAILS : DRILL FROM 4000 TO 4647 RIG SERVICE AND FUNCTION TEST BOP DRILL FROM 4647 TO 4924 SURVEY AT 4880 2 DEGREES DRILL FROM 4924 TO 5110

REPORT DATE : 5/29/00 MD : 6,100 TVD : 0 DAYS : 6 MW : 8.6 VISC : 27
 DAILY : DC : \$11,781 CC : \$0 TC : \$11,781 CUM : DC : \$165,833 CC : \$0 TC : \$165,833

DAILY DETAILS : DRILL FROM 5110 TO 5714 RIG SERVICE AND FUNCTION TEST BOP DRILL FROM 5714 TO 6100

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 OIL, GAS AND MINING

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 5/30/00 MD : 6,487 TVD : 0 DAYS : 7 MW : 8.6 VISC : 27
 DAILY : DC : \$17,859 CC : \$0 TC : \$17,859 CUM : DC : \$183,692 CC : \$0 TC : \$183,692

DAILY DETAILS : DRILL 6100 TO 6299 RIG SERVICE, FUNCTION TEST BOPE. DRILL 6299 TO 6330. LAY DOWN JOINT OF DRILL PIPE WITH HOLE IN IT. DRILL 6330 TO 6487. DROP SURVEY AND TRIP OUT OF HOLE. MAKE UP BIT # 3 AND TRIP IN HOLE WITH BHA. REMOVE GUARDS AND RE-TORGUE BOLTS ON HYDRAMATIC SPROCKET AND ROTARY TABLE. TRIP IN TO 5647 TAG BRIDGE AND PLUG BIT. TRIP OUT TO UNPLUG BIT.

REPORT DATE : 5/31/00 MD : 6,487 TVD : 0 DAYS : 8 MW : 9.2 VISC : 27
 DAILY : DC : \$13,671 CC : \$0 TC : \$13,671 CUM : DC : \$197,362 CC : \$0 TC : \$197,362

DAILY DETAILS : TRIP OUT TO UNPLUG DRILL STRING. TRY TO UNPLUG MUD MOTOR AND DRILL COLLAR. PLUGGED WITH SCALE. PICK UP OTHER MUD MOTOR AND DRILL COLLAR AND TRIP IN HOLE WITH BHA. ADJUST LOOSE HYDRAMATIC CHAIN. TRIP IN HOLE TO 3000 FT AND BREAK CIRC, TRIP IN TO 4600 FT. AND CIRC. WASH AND REAM FROM 4615 TO 6450, HOLE SLUFFING, ADDED 400 BBLS OF BRINE TO RAISE FLUID WEIGHT TO 9.2 LB/GAL.

REPORT DATE : 6/1/00 MD : 7,215 TVD : 0 DAYS : 9 MW : 8.8 VISC : 27
 DAILY : DC : \$15,890 CC : \$0 TC : \$15,890 CUM : DC : \$213,252 CC : \$0 TC : \$213,252

DAILY DETAILS : WASH AND REAM F/6450 TO 6487. DRILL 6487 TO 6863. RIG SERVICE, FUNCTION TEST BOPE. DRILL 6863 TO 7215.

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DIVISION OF
OIL, GAS AND MINING

PERC

WELL CHRONOLOGY REPORT

WELL NAME : TRIBAL 31-129

DISTRICT :

FIELD : OURAY

LOCATION :

COUNTY & STATE : UINTAH

UT

CONTRACTOR : COASTALDRIL

WI% : 100.00000 AFE# : 90280

API# : TRIBAL31-129

PLAN DEPTH :

SPUD DATE :

DHC :

CWC :

AFE TOTAL :

FORMATION :

REPORT DATE : 6/2/00

MD : 7,401

TVD : 0

DAYS : 10

MW : 8.8

VISC : 27

DAILY : DC : \$61,261

CC : \$0

TC : \$61,261

CUM : DC : \$274,512

CC : \$0

TC : \$274,512

DAILY DETAILS : DRILL 7215 TO 7401. CIRCULATE AND SPOT BRINE WATER. RIG UP AND LAY DOWN DRILL STRING. RIG UP CASING CREW. PICK UP AND RUN 177 JOINTS OF 4.5, K 55, 11.6 LB/FT, 8 RD LTC CSG. 7404.07 FT, WITH GEMOCO FLOAT EQUIPMENT. SHOE SET AT 7395 AND FLOAT COLLAR SET AT 7353. SHORT JOINT SET AT 5307. RIG UP HALLIBURTON CEMENTING HEAD, AND HARD LINES, CIRCULATE GAS OUT, WASH 30 FT OF FILL TO BOTTOM. PRESSURE TEST HARD LINES AND PUMP 10 BBLS WATER, 10 BBLS SUPER FLUSH AND 10 BBLS OF WATER. PUMP LEAD CEMENT OF 540 SXS OF HIFILL MOD. 11.6 LB/GL, 3.12 YIELD, AND TAIL CEMENT OF 740 SXS OF 50/50 POZ, 14.35 LB/GL YIELD 1.24. RELEASED PLUG AND DISPLACED WITH 114 BBLS OF WATER. GOOD CIRCULATION THRU OUT CEMENTATION. NO CEMENT TO SURFACE, 6 BBLS OF SUPER FLUSH TO RESERVE PIT. LANDED PLUG WITH 2800 PSI. FLOATS HELD. NIPPLE DOWN AND HANG CASING IN SLIPS WITH 90000 IN SLIPS.

REPORT DATE : 6/3/00

MD : 7,401

TVD : 0

DAYS : 11

MW : 0.0

VISC : 0

DAILY : DC : \$0

CC : \$35,190

TC : \$35,190

CUM : DC : \$274,512

CC : \$35,190

TC : \$309,703

DAILY DETAILS : NIPPLE DOWN AND CUT OFF CASING. CLEAN MUD PITS AND RIG DOWN. RIG DOWN AND REPAIR RIG. RIG IS ALL SEPARATED AND 20% MOVED. RELEASED RIG AT 7 A.M. 6/2/00. MOVING RIG TO PARK MOUNTAIN FED. 9029. RIO BLANCO, COUNTY, COLO.

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DIVISION OF
OIL, GAS AND MINING

COASTAL OIL & GAS CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

TRIBAL 31-129

NE/SE SEC. 31, T8S-R22E

OURAY FIELD

UINTAH COUNTY, UT

WI: 50%

PBTD: PERFS:

CSG:

Spud Date:

AFE DESCR., AFE:

FORMATION:

CWC(M\$):

06/08/00 PROG: MIRU. PU & RIH W/ BIT & 2 3/8" TBG. TAG PBTD @ 7352'. PICKLE TBG. SPOT 300 GALS 15% HCL ACROSS PERF INTERVAL 6781' - 7242'. PERF WASATCH F/ 7216' - 7226', 4 SPF, 40 HOLES. 0 PRESS, FLUID @ SURF. BRK DN PERFS W/ 2800# @ 3 BPM - ISIP: 2200#.

06/09/00 PREP TO DO CBP'S.
PROG: STAGE 1: FRAC WASATCH PERFS 7216' - 7226' W/ 38,500# 20/40 SD W/ 15% PROP NET & 422 BBLs YF119LG FLUID/GEL. MTP: 3928#, ATP: 2682#, MTR: 25.7 BPM, ATR: 19.6 BPM, ISIP: 2380#, FG: 0.76, NET PRESS INCR: 2200# TO 2380#. RIH W/ CBP & PERF GUN. SET CBP @ 7100'.

STAGE 2: PERF WASATCH 6938' - 6942', 2 SPF, 8 HOLES; 6848' - 6852', 2 SPF, 8 HOLES & 6780' - 6782', 2 SPF, 4 HOLES. BRK DN W/ 2097# @ 3 BPM - ISIP: 1437#. FRAC W/ 39,300# 20/40 SD W/ 15% PROP NET & 417 BBLs YF119LG. MTP: 3836#, ATP: 2089#, MTR: 31 BPM, ATR: 18.2 BPM, ISIP: 1840#, FG: 0.70, NET PRESS INCR: 1437# TO 1840#. PU & RIH W/ CBP & PERF GUN. SET CBP @ 6560'.

STAGE 3: PERF WASATCH 6456' - 6464', 4 SPF, 40 HOLES. BRK DN W/ 2106# @ 3 BPM - ISIP: 710#. FRAC W/ 49,000# 20/40 SD W/ 13% PROP NET & 494 BBLs YF119LG LIQUID/GEL. MTP: 2760#, ATP: 1769#, MTR: 25.8 BPM, ATR: 20.9 BPM, ISIP: 1163#, FG: 0.62, NET PRESS INCR: 710# TO 1163#. RIH W/ CBP & PERF GUN. SET CBP @ 6430'.

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DIVISION OF
OIL, GAS AND MINING

STAGE 4: PERF WASATCH 6370' - 6380', 4 SPF, 40 HOLES. BRK DN W/ 2261# @ 3 BPM - ISIP: 970#. FRAC W/ 70,600# 20/40 SD W/ 13% PROP NET & 664 BBLs YF119LG FLUID/GEL. MTP: 2582#, ATP: 1690#, MTR: 25.8 BPM, ATR: 22 BPM, FG: 0.69, ISIP: 1643#, NET PRESS INCR: 970# TO 1643#. RIH W/ CBP & PERF GUN. SET CBP @ 6300'.

STAGE 5: PERF WASATCH 6202' - 6210', 4 SPF, 32 HOLES. BRK DN W/ 2147# @ 3 BPM - ISIP: 444#. FRAC W/ 59,700# 20/40 SD W/ 13% PROP NET & 572 BBLs YF119LG FLUID/GEL. MTP: 2248#, ATP: 1807#, MTR: 25.5 BPM, ATR: 22 BPM, FG: 0.67, ISIP: 1506#, NET PRESS INCR: 444# TO 1506#. RIH W/ CBP & PERF GUN. SET CBP @ 5970'.

STAGE 6: PERF WASATCH 5866' - 5876', 4 SPF, 40 HOLES. BRK DN W/ 1799# @ 3 BPM. ISIP: 838#. FRAC W/ 40,000# 20/40 SD W/ 13% PROP NET & 406 BBLs YF119LG FLUID/GEL. MTP: 2220#, ATP: 1777#, MTR: 23.1 BPM, ATR: 18.5 BPM, FG: 0.72, ISIP: 1657#, NET PRESS INCR: 838# TO 1657#. RIH W/ CBP & PERF GUN. SET CBP @ 5840'.

STAGE 7: PERF WASATCH 5735' - 5741', 4 SPF, 24 HOLES & 5724' - 5728', 4 SPF, 16 HOLES. BRK DN W/ 1831# @ 3 BPM - ISIP: 700#. FRAC W/ 64,690' 20/40 SD W/ 13% PROP NET & 596 BBLs YF119LG FLUID/GEL. MTP: 2284#, ATP: 1954#, MTR: 26.4 BPM, ATR: 21.7 BPM, FG: 0.77, ISIP: 1964#, NET PRESS INCR: 700# TO 1964#. SET CBP @ 5680'. UNABLE TO TIH W/ TBG DUE TO HIGH WINDS. SDFN.

06/10/00

PREP TO TURN TO SALES.

PROG: DO CBP'S @ 5680', 5840', 5970', 6300', 6430', 6560' & 7100'. CO TO PBTD @ 7352'. PU & LAND TBG @ 7184', SN @ 7150'. PUMP OFF BIT SUB. OPEN TO FBT @ 8:00 PM ON 32/64" CHK. FLOW BACK 10 HRS. FTP: 520# TO 620#, CP: 1020# TO 1140#, 49 BWPH TO 11 BWPH, EST PROD: 1900 MCFPD. TLTR: 3801 BBLs, TLR: 1586 BBLs, LLTR: 2215 BBLs.

06/11/00

PROG: TURN TO SALES @ 8:15 AM. SPOT PROD DATA: FTP: 1000#, CP: 1400#, CHK: 20/64", 10 BWPH.

06/12/00
223#.

PROG: FLWD 2304 MCF, 0 BW, FTP: 950#, CP: 1275#, 20/64" CHK, 24 HRS, LP:

06/13/00

PROG: FLWD 2739 MCF, 0 BW, FTP: 410#, CP: 1020#, 28/64" CHK, 24 HRS, LP: 206#. (OPEN CHK TO 35/64").

06/14/00

PROG: FLWD 2538 MCF, 0 BW, FTP: 320#, CP: 930#, 35/64" CHK, 24 HRS, LP: 195#. IP DATE: 6/12/00 FLWG 2739 MCF, 0 BW, FTP: 410#, CP: 1020#, 28/64" CHK, 24 HRS, LP: 206#. FINAL REPORT.

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JUL 03 2000

**DIVISION OF
OIL, GAS AND MINING**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:
8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: **435-789-4433**

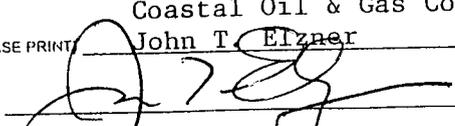
4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY: **MOHAVE**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: **UTAH**

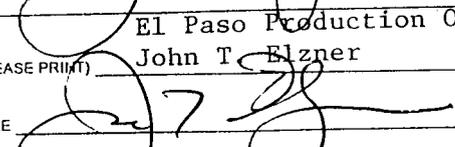
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.
See Exhibit "A"

Bond # **400JU0708**

NAME (PLEASE PRINT) **Coastal Oil & Gas Corporation** TITLE **Vice President**
John T. Elzner
SIGNATURE  DATE **06-15-01**

NAME (PLEASE PRINT) **El Paso Production Oil & Gas Company** TITLE **Vice President**
John T. Elzner
SIGNATURE  DATE **06-15-01**

(This space for State use only)

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JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

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MAR 9 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

ROUTING

OPERATOR CHANGE WORKSHEET

1. GLH		4-KAS
2. CDW	<input checked="" type="checkbox"/>	5-LP <input checked="" type="checkbox"/>
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
WONSITS STATE 8-32	43-047-33681	99999	32-07S-22E	STATE	GW	APD
STATE 32 21 (CA 9C-204)	43-047-30754	120	32-08S-21E	STATE	GW	P
OURAY 32-88 (CA 9C-204)	43-047-33391	12870	32-08S-21E	STATE	GW	P
OURAY 32-89 (CA 9C-204)	43-047-33392	12754	32-08S-21E	STATE	GW	P
OURAY 32-146 (CA 9C-204)	43-047-33623	12862	32-08S-21E	STATE	GW	P
GLEN BENCH ST 12-36-8-21 (CA 9C-205)	43-047-33287	12549	36-08S-21E	STATE	GW	P
TRIBAL 31-60 (CA 84688C)	43-047-33340	12563	31-08S-22E	STATE	GW	P
STATE 31 32 (CA 84688C)	43-047-30906	175	31-08S-22E	STATE	GW	P
TRIBAL 31-98 (CA 84688C)	43-047-33375	12685	31-08S-22E	STATE	GW	P
TRIBAL 31-128 (CA 84688C)	43-047-33460	12722	31-08S-22E	STATE	GW	P
TRIBAL 31-129 (CA 84688C)	43-047-33461	12739	31-08S-22E	STATE	GW	P
TRIBAL 31-132 (CA 84688C)	43-047-33462	12776	31-08S-22E	STATE	GW	P
MORGAN STATE 1-36	43-047-30600	5445	36-09S-21E	STATE	GW	P
MORGAN STATE 2-36	43-047-32585	11927	36-09S-21E	STATE	GW	P
MORGAN STATE 3-36	43-047-32589	12002	36-09S-21E	STATE	GW	P
MORGAN STATE 4-36	43-047-32729	12068	36-09S-21E	STATE	GW	P
MORGAN STATE 5-36	43-047-32735	12069	36-09S-21E	STATE	GW	P
MORGAN STATE 15-36	43-047-33094	12384	36-09S-21E	STATE	GW	S
MORGAN STATE 16-36	43-047-33093	12407	36-09S-21E	STATE	GW	P
HELLS HOLE 9103	43-047-31870	11027	36-10S-25E	STATE	GW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

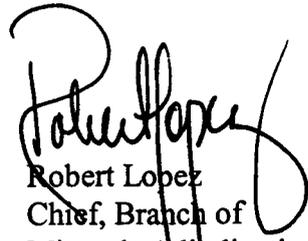
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

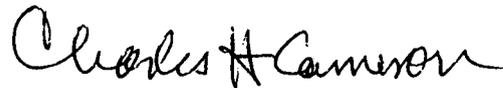
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono



JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5409

February 1, 2002

**Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell**

**RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.**

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

**Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.**

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

**Sincerely,
Westport Oil and Gas Company, L.P.**

Debby J. Black
**Debby J. Black
Engineer Technician**

Encl:



IN REPLY REFER TO:
Real Estate Services

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

A handwritten signature in black ink, appearing to read "Perry E. Brown".

Director, Office of Trust Responsibilities

ACTING

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Exhibit "A"	
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		9. API NUMBER:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995	PHONE NUMBER: (832) 676-5933	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

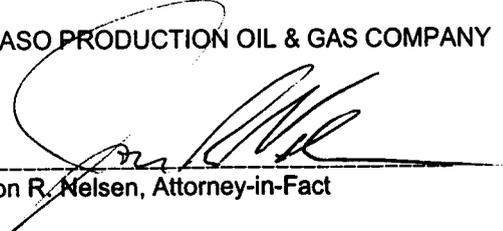
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

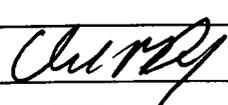
BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.		
NAME (PLEASE PRINT) David R. Dix	TITLE Agent and Attorney-in-Fact	
SIGNATURE 	DATE 12/17/02	

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			SUCCESSOR OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

BUREAU OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Signature

Date

March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW <input checked="" type="checkbox"/>
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
TRIBAL 31-98 (NRM-1887)	31-08S-22E	43-047-33375	12685	STATE	GW	P
HALL 31-99 (NRM-1887)	31-08S-22E	43-047-33390	12756	FEE	GW	P
TRIBAL 31-128	31-08S-22E	43-047-33460	12722	STATE	GW	P
TRIBAL 31-129	31-08S-22E	43-047-33461	12739	STATE	GW	P
HALL 31-130 (NRM-1887)	31-08S-22E	43-047-33427	12738	FEE	GW	P
HALL 31-131 (NRM-1887)	31-08S-22E	43-047-33438	12728	FEE	GW	P
TRIBAL 31-132	31-08S-22E	43-047-33462	12776	STATE	GW	P
HALL 31-133 (NRM-1887)	31-08S-22E	43-047-33439	12723	FEE	GW	P
HALL 31-134 (NRM-1887)	31-08S-22E	43-047-33428	12698	FEE	GW	P
HALL ETAL 31-18 (NRM-1887)	31-08S-22E	43-047-30664	95	FEE	GW	P
STATE 31 32	31-08S-22E	43-047-30906	175	STATE	GW	P
TRIBAL 31-62	31-08S-22E	43-047-33325	12575	INDIAN	GW	P
KENNEDY WASH 3-1	03-08S-23E	43-047-33663	12929	FEDERAL	GW	P
KENNEDY WASH 4-1	04-08S-23E	43-047-33664	99999	FEDERAL	GW	APD
KENNEDY WASH 6-1	06-08S-23E	43-047-33665	13047	FEDERAL	GW	PA
KENNEDY WASH 8-1	08-08S-23E	43-047-33614	12917	FEDERAL	GW	DRL
KENNEDY WASH 10-1	10-08S-23E	43-047-33919	99999	FEDERAL	GW	APD
KENNEDY WASH FED 11-1	11-08S-23E	43-047-33666	12988	FEDERAL	GW	P
KENNEDY WASH FED 13-2	13-08S-23E	43-047-33920	99999	FEDERAL	GW	APD
KENNEDY WASH FED 14-1	14-08S-23E	43-047-33667	13028	FEDERAL	GW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/26/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/26/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		1/6/2006
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
-----------	--------	-----	-----	-----	--------	-----------	------------	-----------	-------------

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- 4a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- 4b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.
 KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

DIV. OF OIL, GAS & MINING

BLM BOND = C01203
 BIA BOND = RLB0005239

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature <i>Brad Laney</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.