

Federal Express

Mr. Mike Hebertson
State of Utah - Department of Natural Resources
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

December 30, 1999

RE: Application for Permit to Drill
Coastal Oil & Gas Corp.
Ouray #1-141
510' FNL 710' FEL (NE/4 NE/4)
Sec. 1 T9S R21E
Uintah County, Utah

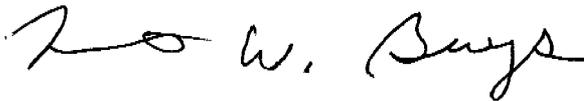
Dear Mr. Hebertson:

Enclosed please find four (4) original copies of the Application for Permit to Drill, filed on behalf of Coastal Oil & Gas Corp. for the above captioned well. We understand that a Utah filing fee is not required.

Upon approval of this permit, please send one approval copy directly to Buys & Associates, agent for Coastal Oil & Gas Corp. at 8000 S Lincoln, Suite 10-2, Littleton, CO 80122.

If there are any questions or additional requirements, please immediately contact Martin W. Buys, agent for Coastal Oil & Gas Corp. (303) 730-2500. Your early approval of this permit is greatly appreciated, thank you for your concern.

Very truly yours,



Martin W. Buys
Agent for Coastal Oil & Gas Corp.

Enclosure

cc: Coastal Oil & Gas Corp.

RECEIVED

IAN 05 2000

DIVISION OF OIL, GAS & MINING

**STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING**

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL DEEPEN
 1b. TYPE OF WELL
 Oil Well Gas Well Single Zone Multiple Zone
 Other: _____

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO. **Agent Martin W. Buys**
PO Box 1148, Vernal UT 84078 **303-730-2500**

4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements)
 At surface 544' FNL 720' FEL NE /2 NE /4 Sec. 1 T 9S R 21E
 At proposed production zone **Same**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. **4.4 miles southeast of Ouray, Utah**
*4436508 N
628549 E*

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also nearest Drig, unit line, if any) **510'**
 16. NO. OF ACRES IN LEASE **163.2**

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT. **± 50'**
 19. PROPOSED DEPTH **11,300'**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4,697' GR

5. LEASE DESIGNATION AND SERIAL NO.
Patented Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 --- **C.A. UTA 76246**

8. FARM OR LEASE NAME, WELL NO.
Ouray #1-141

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., P., OR BLK. AND SURVEY OR AREA
 Sec. 1 T 9S R 21E

12. COUNTY OR PARISH 13. STATE
Uintah **Utah**

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROXIMATE DATE WORK WILL START
January 30, 2000

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT
12-1/4"	9-5/8"	K-55 36# ST&C New	0' - 2,500'	To surface (± 220 sxs G and ± 520 sxs Lite)
8-3/4"	5-1/2"	S-95/P-110 17# LT&C	0' - TD	TD to surf (± 420 sxs "Econolite" and ± 1,620 sxs 50:50 poz)

See attached Drilling and Surface Use Plans.

Bond coverage for lease activities is being provided by Coastal Oil & Gas Corporation under statewide bond. **#46053821**

Coastal Oil & Gas Corporation will be responsible for compliance with all of the lease terms and conditions for that portion of the lease associated with this application.

Mineral & Surface owners: Dary DeHerrera, Vivan Maez, Ronald LuJan, Lupe DeHerrera, Elizabeth L. Duran, Steve J. Lovato, Jane L. Mariz, Viola Lovato, Eugene E. Lovato, Joan Haining.

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IN THE ABOVE SPACE, DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new production zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventor program, if any.

24. Signed: *Martin W. Buys* Title: Agent for Coastal Oil & Gas Corp Date: December 30, 1999

(This space for Federal or State office use.)

PERMIT NO. 43-047-334500 APPROVAL DATE: _____

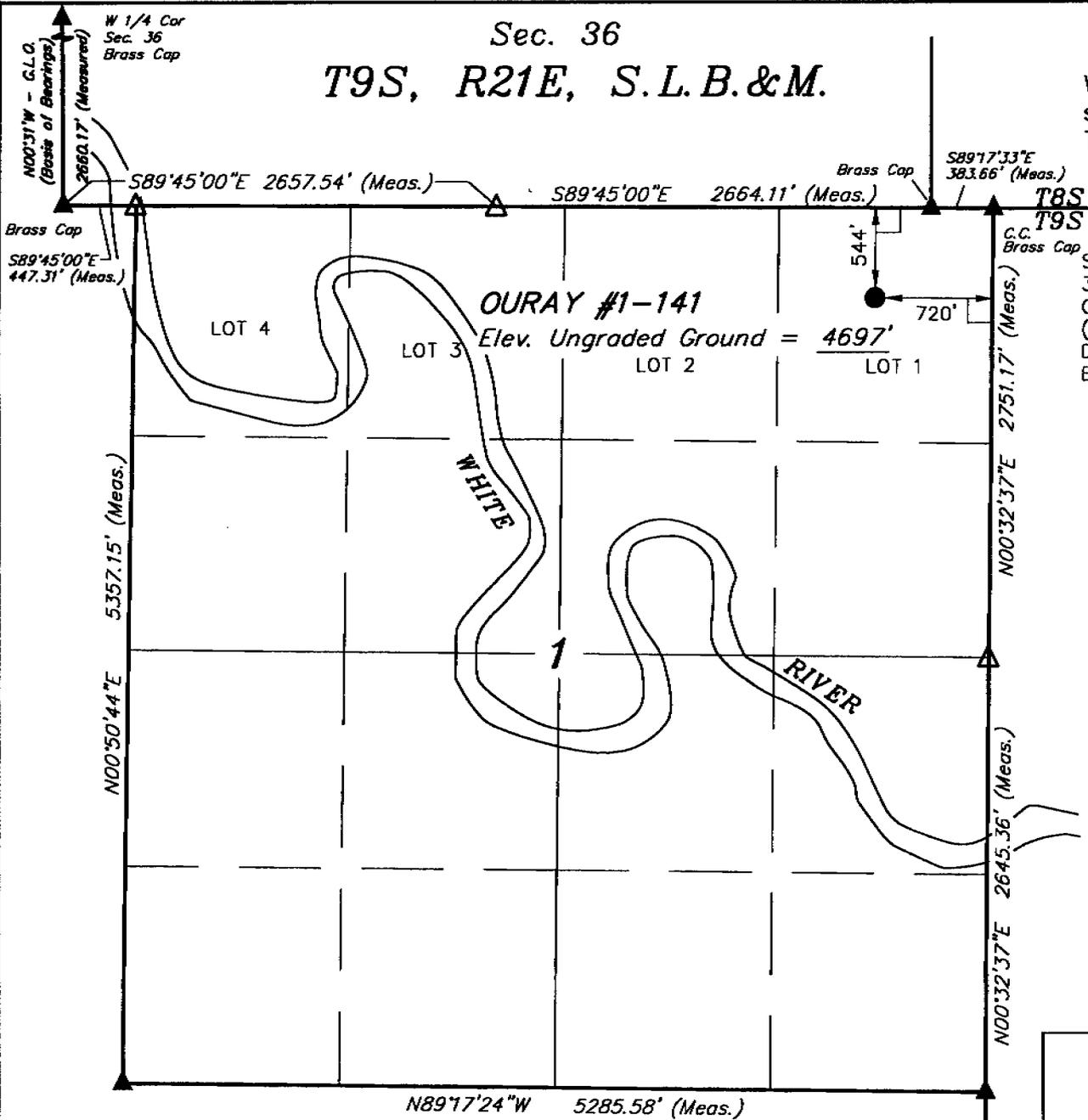
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 CONDITIONS OF APPROVAL, IF ANY:
 APPROVED BY: *Bradley G. Hill* TITLE: BRADLEY G. HILL RECLAMATION SPECIALIST III DATE: 2/10/99

*See Instructions On Reverse Side. Title 48 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

Sec. 36
T9S, R21E, S.L.B.&M.

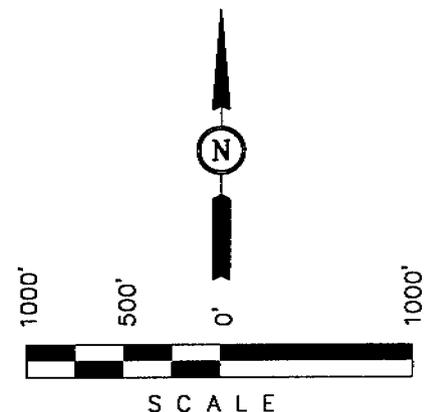
COASTAL OIL & GAS CORP.

Well location, OURAY #1-141, located as shown in the NE 1/4 NE 1/4 of Section 1, T9S, R21E, S.L.B.&M., Uintah County, Utah.



BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 31, T8S, R22E, S.L.B.&M. TAKEN FROM THE RED WASH SW QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4731 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

197319
REGISTERED LAND SURVEYOR
REGISTRATION NO. 16J319
STATE OF UTAH

LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

LATITUDE = 40°04'16"
LONGITUDE = 109°29'35"

UINTAH ENGINEERING & LAND SURVEYING			
85 SOUTH 200 EAST - VERNAL, UTAH 84078			
(435) 789-1017			
SCALE 1" = 1000'	DATE SURVEYED: 11-17-99	DATE DRAWN: 11-17-99	
PARTY L.D.T. B.B. D.R.B.	REFERENCES G.L.O. PLAT		
WEATHER COOL	FILE COASTAL OIL & GAS CORP.		



8000 South Lincoln, # 10-2
Littleton, Colorado 80122
303/730-2500 FAX 303/730-2522

F A X

DATE: 2/8/2000
 TO: Bob Krueger
 COMPANY: Div of Oil, Gas & Mining
 FAX: 801.359.3940 PHONE: _____

FROM: Marty Buys

MESSAGE: Attached are specs for Econolite.
We also revised the drilling program
to reflect a change in materials we
made with cement.

Marty Buys

NUMBER OF PAGES (including cover page): _____

CHARGE CODE OR BILLING: _____

Coastal Oil & Gas Corp.
Ouray #1-141
544' FNL 720' FEL (NE/4 NE/4)
Sec. 1 T9S R21E
Uintah County, Utah

DRILLING PROGRAM

All operations will be conducted in such a manner that full compliance is made with applicable laws and regulations, the approved plan of operations and the conditions of approval. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

GROUND ELEVATION - 4,697'

SURFACE FORMATION - Uintah - Fresh water intervals possible to 250'.

ESTIMATED FORMATION TOPS (Water, oil, gas and/or other mineral-bearing formations).

Green River	2,050'	Sandstone, shales & siltstones, some water, oil and/or gas bearing
Wasatch	5,300'	Sandstone, shales & siltstones, some water, oil and/or gas bearing
Mesa Verde	8,150'	Sandstone, shales & siltstones, some water, oil and/or gas bearing
Castlegate	10,325'	Sandstone, shales & siltstones, some water, oil and/or gas bearing
TOTAL DEPTH	11,300'	

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and will be cased and cemented. When possible, water flow rates will be measured, samples taken and analyzed.

CASING PROGRAM

Depth	Hole Diameter	Casing Diameter	Casing Weight and Grade	Cement
0' - 2,500'	12-1/4"	9-5/8"	36# K-55 ST&C New	To surface (± 220 sxs "G" and ± 520 sxs Lite)
0' - TD	8-3/4"	5-1/2"	17# S-95P-110 LT&C New	TD to surface (± 420 sxs "Econolite" and $\pm 1,620$ sxs 50:50 poz *)

* Actual cement volume to be determined by caliper log.

Yields: "G" yield = 1.19 ft³/sx
50:50 poz yield = 1.24 ft³/sx
"Lite" yield = 1.82 ft³/sx
Econolite yield = 2.83 ft³/sx

Page 5

ENGLISH UNITS
CLASS C CEMENT WITH ECONOLITE

SLURRY PROPERTIES

ECONOLITE Additive Percent	Water		Slurry Viscosity-SC Initial 20 Min.		Free Water Percent	Slurry Density		Yield Cu.Ft./Sk.
	Gal./Sk.	Cu.Ft./Sk.	Initial	20 Min.		Lb./Gal.	Lb./Cu. Ft.	
0	63	084	2	3	12	148	111	1.32
0	76	098	1	2	29	140	105	1.50
2	96	128	7	8	03	132	99	1.77
2	116	155	5	4	08	124	93	2.03
2	136	182	2	2	16	120	90	2.30
3	136	182	2	2	16	120	90	2.30
3	156	208	4	4	11	117	87	2.57
3	176	235	3	3	11	113	84	2.83

PRESSURE-TEMPERATURE THICKENING TIME TESTS

API CASING CEMENTING SCHEDULES

ECONOLITE Additive Percent	Slurry Density		Thickening Time-Hours:Minutes	
	Lb./Gal.	Lb./Cu. Ft.	4,000	8,000
			100°F	125°F
0	148	111	3:31	1:46
0	140	105	4:45	2:36
2	132	99	2:40	1:20
2	124	93	3:25	1:32
2	120	90	4:00+	2:18
3	120	90	4:17	2:22
3	117	87	4:00+	2:30
3	113	84	4:00+	3:24

COMPRESSIVE STRENGTH — PSI

ECONOLITE Additive Percent	Slurry Density		140°F - 3000 PSI		
	Lb./Gal.	Lb./Cu. Ft.	100°F	12 Hrs.	24 Hrs.
			24 Hrs.	12 Hrs.	24 Hrs.
0	148	111	2850	2525	3300
0	140	105	1800	1680	1900
2	132	99	1000	1000	1075
2	124	93	900	815	1025
2	120	90	570	540	640
3	120	90	580	630	655
3	117	87	420	330	470
3	113	84	255	290	310

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All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and will be cased and cemented. When possible, water flow rates will be measured, samples taken and analyzed.

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* Actual cement volume to be determined by caliper log.

Yields: "G" yield = 1.19 ft³/sx
 50:50 poz yield = 1.24 ft³/sx
 "Lite" yield = 1.82 ft³/sx ✓
 Econolite yield = ~~2.80~~ 2.83 ft³/sx

2.83

PRESSURE CONTROL (See attached schematic diagram)

For the 8-3/4" hole a 3M double-gate rams and annular preventer are proposed. BOP's and choke manifold will be installed and pressure tested before drilling out under conductor casing (subsequent pressure test will be performed whenever pressure seals are broken), and then will be checked daily as to mechanical operating condition. BOP's will be pressure tested at least once every 30 days. Ram type preventors and related pressure control equipment will be pressure tested to rated working pressure of the stack assembly if a test plug is used. If a plug is not used, the stack assembly will be tested to the rated working pressure of the stack assembly or to 70% of the minimum internal yield of the casing, whichever is less. Annular type preventors will be pressure tested to 50% of their rated working pressure. All casing strings will be pressure tested to 0.22 psi/ft. or 1,500 psi, whichever is greater, not to exceed 70% of internal yield.

MUD PROGRAM

0' - 2,500'	*	Air or air mist. If hole conditions dictate, treated water with polyacrylimide will be used.
2,500' - TD	**	Fresh water with 2% KCl. Gel or polyacrylimide sweeps as necessary. Will mud up as necessary. M.W.: 8.5-11.0 ppg, Vis.: 26-50 sec, W.L.: no control in upper hole, less than 15 cc across zones of interest

Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kick" will be available at wellsite.

* "Blooiie" pit to be located at least 100' from well adjacent to the reserve pit.

AUXILIARY EQUIPMENT

- A) Upper kelly cock and lower kelly cock to be used in drill string.
- B) Inside BOP and stab-in valve (available on rig floor). Float valve to used in the drill string during air/air mist drilling.
- C) Mud monitoring will be visually observed.

LOGGING, CORING, TESTING PROGRAM

- A) Logging: LDT/DLL/DN/GR from TD to above 2,500' (GR/DLL to surface)
- B) Coring: None Anticipated, sidewall cores may be run subject to evaluation needs.
- C) Testing: No DST's are anticipated; however, drill stem tests may be run on shows of interest.

ABNORMAL CONDITIONS

- A) Pressures: No abnormal conditions are anticipated; however, possible loss circulation between 1,500' and 2,000'
Wasatch pressure gradient - 0.48 psi/ft
- B) Temperatures: No abnormal conditions are anticipated.
- C) H₂S: None anticipated.
- D) Estimated bottomhole pressure: 5,424 psi

ANTICIPATED START DATE

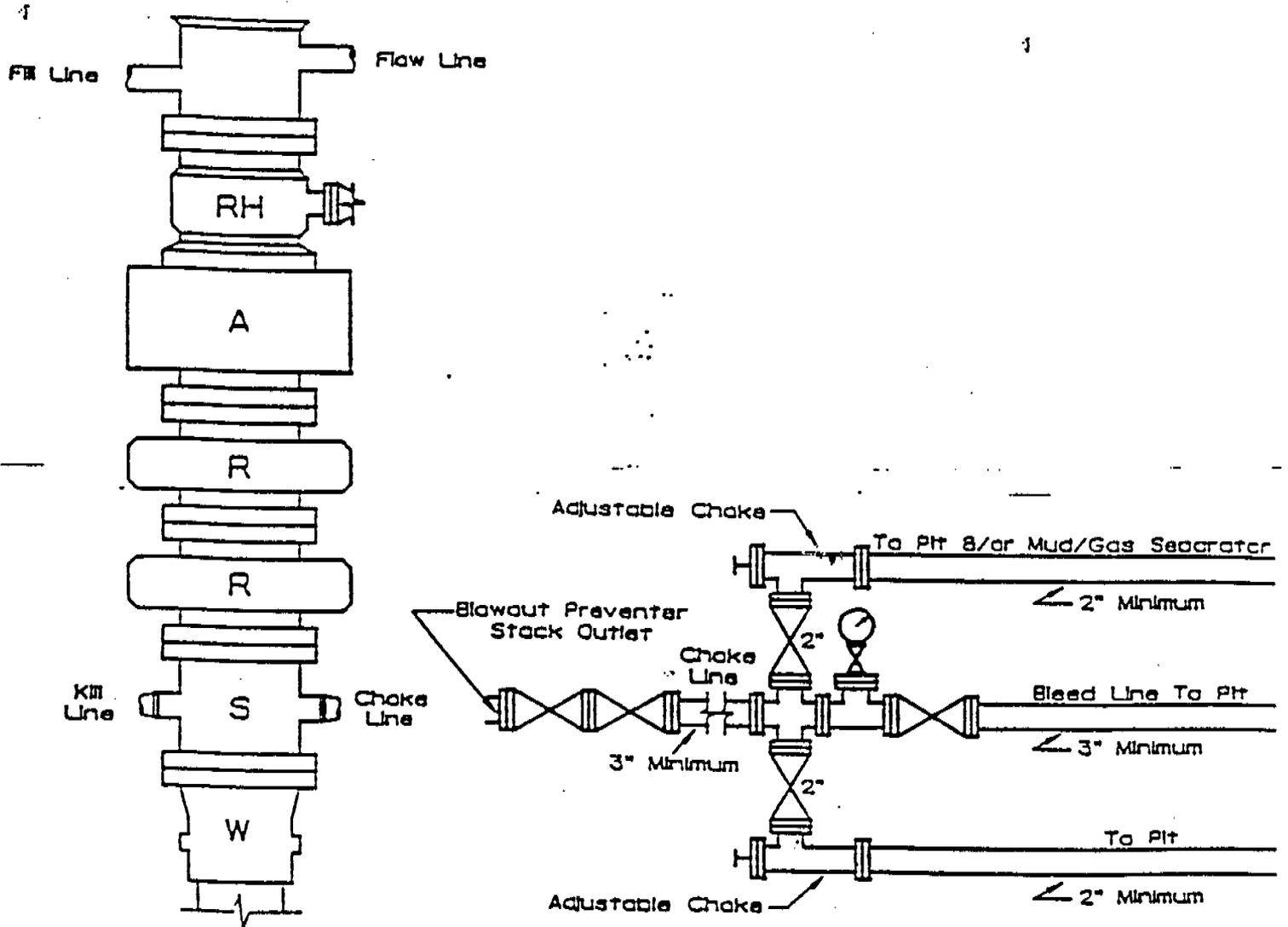
January 15, 2000

COMPLETION

Formation completion interval – Final Determination of the completion interval will be made by analysis of the logs. The location pad will be of sufficient size to accommodate all completion activities and equipment. Completion program to be submitted separately if required.

DOUBLE RAM TYPE PREVENTERS WITH ROTATING HEAD

(3000 psi System)



Minimum BOP Stack	3000 psi Working Pressure
One Pipe Ram	3000 psi Working Pressure
One Blind Ram	3000 psi Working Pressure
One Annular	3000 psi Working Pressure
Well Head	3000 psi Working Pressure
Manifold	3000 psi Working Pressure
Rotating Head	500 psi Working Pressure

Ouray #1-141
 544' FNL 720' FEL (NE /2 NE /4)
 Sec. 1 T 9S R 21E
 Uintah County, Utah
 Patented Fee

SURFACE CASING AND CENTRALIZER DESIGN

Proposed Total Intermediate Depth: 11,300 '
 Proposed Depth of Surface Casing: 2,500 '
 Estimated Pressure Gradient: 0.48 psi/ft
 Bottom Hole Pressure at 11,300 '
 0.48 psi/ft x 11,300 ' = 5,424 psi
 Hydrostatic Head of gas/oil mud: 0.22 psi/ft
 0.22 psi/ft x 11,300 ' = 2,486 psi

Maximum Design Surface Pressure

Bottom Hole Pressure - Hydrostatic Head =
 (0.48 psi/ft x 11,300 ') - (0.22 psi/ft x 11,300 ') =
 5,424 psi - 2,486 psi = 2,938 psi

Casing Strengths 9-5/8" K-55 36# ST&C New

Wt.	Tension (lbs)	Burst (psi)	Collapse (psi)
36 #	423,000	3,520	2,020
40 #	486,000	3,950	2,570

Safety Factors

Tension (Dry): 1.8 Burst: 1.0 Collapse: 1.125

Tension (Dry): 36 # / ft x 2,500 ' = 90,000 #
 Safety Factor = $\frac{423,000}{90,000} = 4.70$ ok

Burst: Safety Factor = $\frac{3,520 \text{ psi}}{2,938 \text{ psi}} = 1.20$ ok

Collapse: Hydrostatic = 0.052 x 9.0 ppg x 2,500 ' = 1,170 psi
 Safety Factor = $\frac{2,020 \text{ psi}}{1,170 \text{ psi}} = 1.73$ ok

Use 2,500 ' 9-5/8" K-55 36# ST&C New

Use 3,000 psi minimum casinghead and BOP's

Centralizers

8 Total
 1 near surface at 160'
 3 middle of bottom joint, second joint, third joint
 4 every other joint ±80'

Total centralized ± 340 ' (2,160 ' - 2,500 ')

Note that field experience indicates that additional centralizers greatly increase the chance of "sticking" the surface casing prior to reaching surface casing total depth.

Coastal Oil & Gas Corp.
Ouray #1-141
544' FNL 720' FEL (NE/4 NE/4)
Sec. 1 T9S R21E
Uintah County, Utah

SURFACE USE PLAN

WELL LOCATION AND INTRODUCTION:

The proposed location is 544' FNL 720' FEL of Sec. 1. The wellsite was surveyed and staked on behalf of Coastal Oil & Gas Corporation on November 17, 1999 by Uintah Engineering & Land Surveying on a site that was geologically, and topographically acceptable.

DIRECTIONS TO LOCATION:

Proceed west out of Vernal, Utah along US Highway 40, 14 miles to the junction of this road and State Highway 209; proceed south along State Highway 209, roughly 7 miles to the junction of State Highway 88; proceed south along State Highway 88, 10 miles to Ouray, Utah; proceed south along the Seep Ridge road 0.3 miles to the junction of this road and an existing road to the east known as the Watson Road; proceed in an easterly direction along this road 10.1 miles to the beginning of the proposed access road; proceed south for 400' on new construction to the location.

1) EXISTING ROADS

- A) The well is a development well.
- B) Existing roads within 1 mile consist of a gravel-surfaced road to within 400' of location.
- C) Plans for improvement and/or maintenance of existing roads are to maintain in as good or better conditions than at present.

2) PLANNED ACCESS ROADS

400' new construction on-lease

- A) Running surface width to be 14'-18', total disturbed width to be no more than 40'.
- B) Borrow ditches to be backsloped 3:1 or shallower.
- C) Maximum grades - 3% for 500'.
- D) Drainage to consist of borrow ditches on both sides. Low water crossings will be used during drilling, as conditions dictate, and upon completion, crossings will be upgraded w/corrugated metal pipes and/or gravel bottomed low water crossings. Culvert sizes to be a minimum of 18" diameter.
- E) Surfacing materials to consist of native material from the road crown, topsoil to be windrowed during construction and placed in the borrow ditch backslope upon road completion. During reclamation, backslope of borrow ditch will be re-seeded per paragraph 10-E.
- F) No major road cuts are necessary.
- G) Fence cuts, gates and cattleguards will not be required.

3) LOCATION OF EXISTING WELLS

Within a 1-mile radius

Proposed	None	
Drilling	None	
Abandoned	None	
Disposal injection	T9S R21E	Sec. 1 NE/4NE/4 (proposed)
Shut-In	None	
Producing	T8S R21E	Sec. 36 SE/4 SE/4 SE/4 SW/4
	T8S R22E	Sec. 31 SW/4 SW/4 NE/4 SW/4 NW/4 NW/4 SE/4 SE/4
	T9S R21E	Sec. 1 NW/4 NE/4 SW/4 NW/4 SE/4 SE/4
	T9S R22E	Sec. 6 NW/4 NW/4 NE/4 NE/4

LOCATION OF EXISTING PRODUCING FACILITIES OPERATED BY Coastal Oil & Gas Corporation

Within one mile:	T8S R21E	Sec. 36 SE/4 SE/4 SE/4 SW/4
	T8S R22E	Sec. 31 SW/4 SW/4 NE/4 SW/4 NW/4 NW/4 SE/4 SE/4
	T9S R21E	Sec. 1 NW/4 NE/4 SW/4 NW/4 SE/4 SE/4
	T9S R22E	Sec. 6 NW/4 NW/4 NE/4 NE/4

4) NEW PRODUCTION FACILITIES PROPOSED

- A) New facilities to be constructed on location are shown on the attached plat.
- B) Dimension of Proposed Facility is 200' x 110'.
- C) Traveled portion of production site will be gravel surfaced upon completion of production facility installation and prior to first production. Site preparation for production will be done with standard excavation equipment using native materials. Additional surface material will be obtained from commercial sources or an approved borrow area.
- D) All above ground permanent structures will be painted to blend with the surrounding landscape in a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee.
- E) Production facilities as shown attached.
If well is a producer, all production facilities will be authorized by Sundry Notice
- F) No pits will be used.

- G) No facilities will be constructed off location.
- H) Rehabilitation of unneeded, previously disturbed areas will consist of backfilling and contouring the reserve pit area, back sloping and contouring all cut and fill slopes. These areas will be re-seeded. Refer to plans for restoration of surface for additional details.

5) LOCATION OF WATER SUPPLY

Water will be provided by Dalbo, Inc. from their facility located in Sec 32, T4S, R3E. The Water User Claim # is 43-8496 and the application # 53617.

6) SOURCE OF CONSTRUCTION MATERIALS

- A) Construction materials will consist of native materials from borrow ditches and location areas.
- B) Surfacing materials will be obtained from available permitted sources, if needed, and consist of pit gravel.

7) WASTE DISPOSAL

- A) Drill cuttings will be buried in reserve pit.
- B) Drilling fluid will be evaporated then buried in the reserve pit when dry.
- C) Produced fluid will be contained in test tanks during completion and testing.
- D) Sewage disposal facilities will be in accordance with State and Local Regulations. Sewage may not be buried on location or put in a borehole. A portable chemical toilet will be supplied for human waste.
- E) Garbage and other waste - burnable waste will be contained in a portable trash cage which will be totally enclosed with small mesh wire. Cage and contents will be transported to a trash dump at an approved Sanitary Landfill upon completion of operations.
- F) Trash will be picked up if scattered and contained in trash cage as soon as practical after rig is moved off.
- G) Reserve pit will be fenced "stock tight". Pit will remain fenced until backfilled. (See #9 Wellsite Layout)

8) ANCILLARY FACILITIES

None

9) WELLSITE LAYOUT

- A) See attached drillsite plat and cut/fill diagram.
- B) Reserve pit will be lined with a synthetic liner 12 mil or thicker.

10) SURFACE PREPARATION

- A) Topsoil depth will be removed prior to location construction from all disturbed areas. Topsoil depth to be removed per surface owner.
- B) Backfilling, leveling and contouring are planned as soon as all pits have dried. Waste and spoils materials will be buried immediately after drilling is completed. If production is obtained, the unused area will be restored as soon as possible.
- C) The soil banked material will be spread over the area. Revegetation will be accomplished by planting mixed grasses as agreed to with surface owner. Revegetation is recommended for road area as well as around drill pad.

- D) The rehabilitation will begin after the drilling rig is removed. Removal of oil or other adverse substances will begin immediately or area will be flagged and fenced. Other cleanup will be done as needed. Planting and revegetation is considered best in fall, unless requested otherwise.
- E) Seed mixture for this location will be in keeping with natural vegetation.

11) GENERAL INFORMATION

- A) Mineral Lessor - Dary DeHerrera, Vivian Maez, Ronald LuJan, Lupe DeHerrera, Elizabeth L. Duran, Steve J. Lovato, Jane L. Mariz, Viola Lovato, Eugene E. Lovato, Joan Haining.
- B) Surface Owner
 - Drillsite – Same as Mineral Lessors
 - Access - Same as Mineral Lessors
- C) Archaeological, cultural and historical information is contained in a report sent separately by Montgomery.

12) LESSEE'S OR OPERATOR'S REPRESENTATIVE:

Operator

Coastal Oil & Gas Corp.
PO Box 1148
Vernal, UT 84078

Sam Prutch
435-789-4433

Permit Agent

Buys & Associates, Inc.
8000 S Lincoln, Suite 10-2
Littleton, CO 80122
303-730-2500 - Phone
303-730-2522 - Fax

* Martin W. Buys

* Contact to arrange on-site meeting and for any questions or comments regarding this permit.

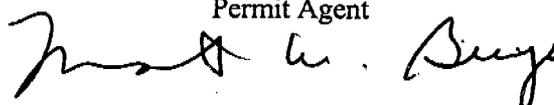
13) CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the drill site and access road; that I am familiar with the conditions which presently exist; that the statements made in this plan area, to the best of my knowledge, are true and correct; and that the work associated with the operations proposed herein will be performed by Coastal Oil & Gas Corporation and its contractors and sub-contractors in conformity with this plan and conditions under which it is approved.

December 30, 1999



Martin W. Buys
Permit Agent

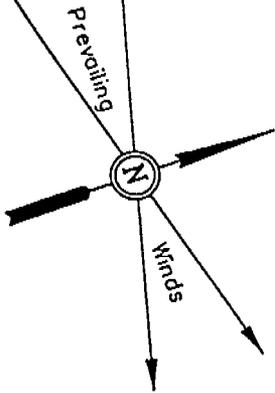


COASTAL OIL & GAS CORP.

FIGURE #1

LOCATION LAYOUT FOR

OURAY #1-141 & OURAY SWD #1
 F--0.2' SECTION 1, T9S, R21E, S.L.B.&M.
 El. 96.1' NE 1/4 NE 1/4



SCALE: 1" = 50'
 DATE: 11-17-99
 Drawn By: D.R.B.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

El. 95.8'
 C-9.5' (btm. pit)

FLARE PIT C-0.1' El. 96.4'
 C-0.1' El. 96.4'

El. 96.2'
 C-9.9' (btm. pit)

C-0.5' El. 96.8'

C-0.7' El. 97.0'

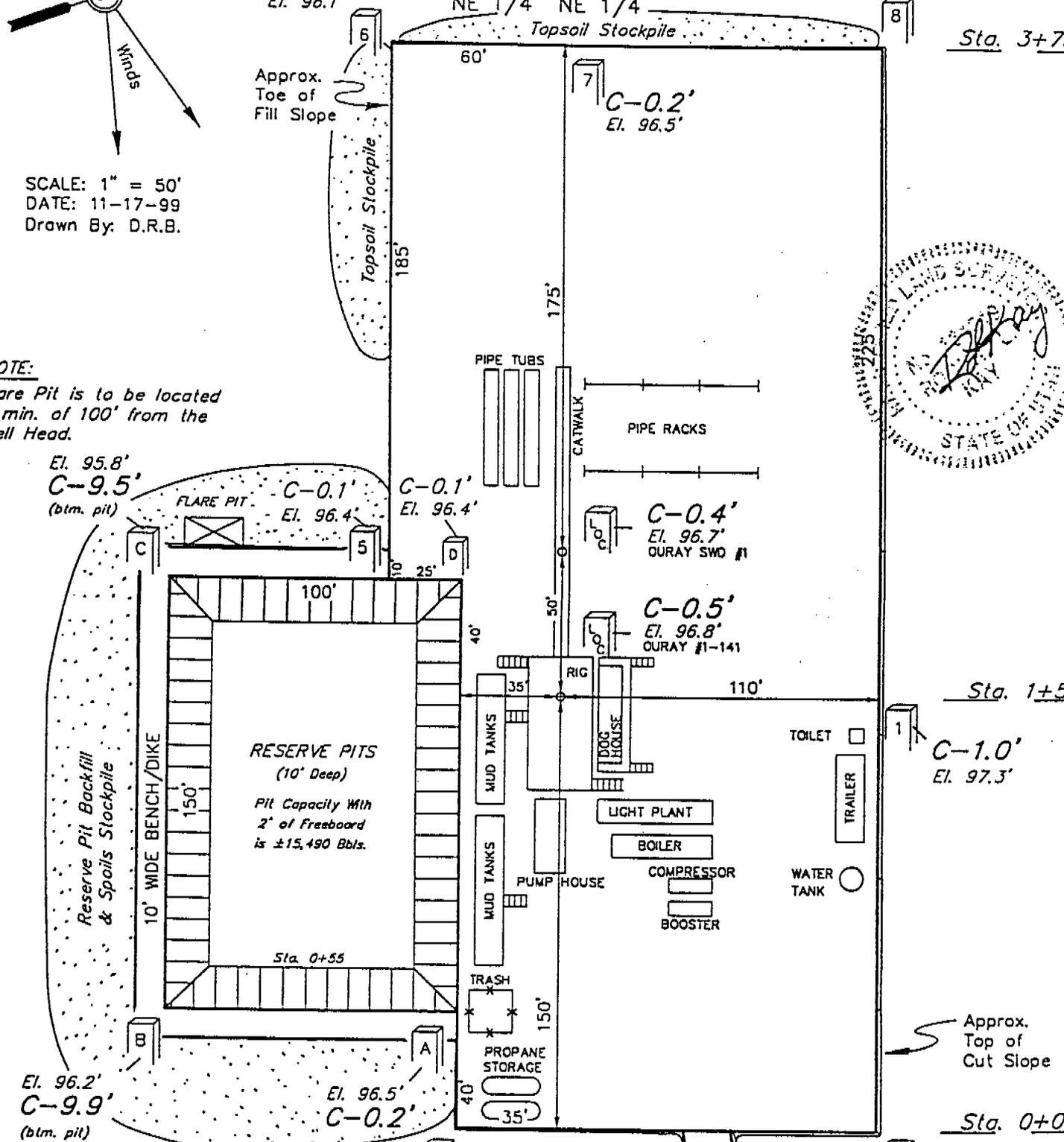
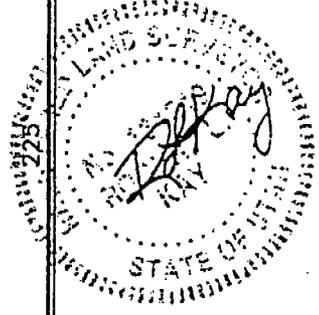
C-1.1' El. 97.4'

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4696.8'

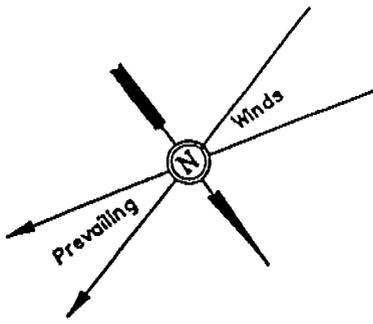
FINISHED GRADE ELEV. AT LOC. STAKE = 4696.3'

Exist. Road UINTEAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

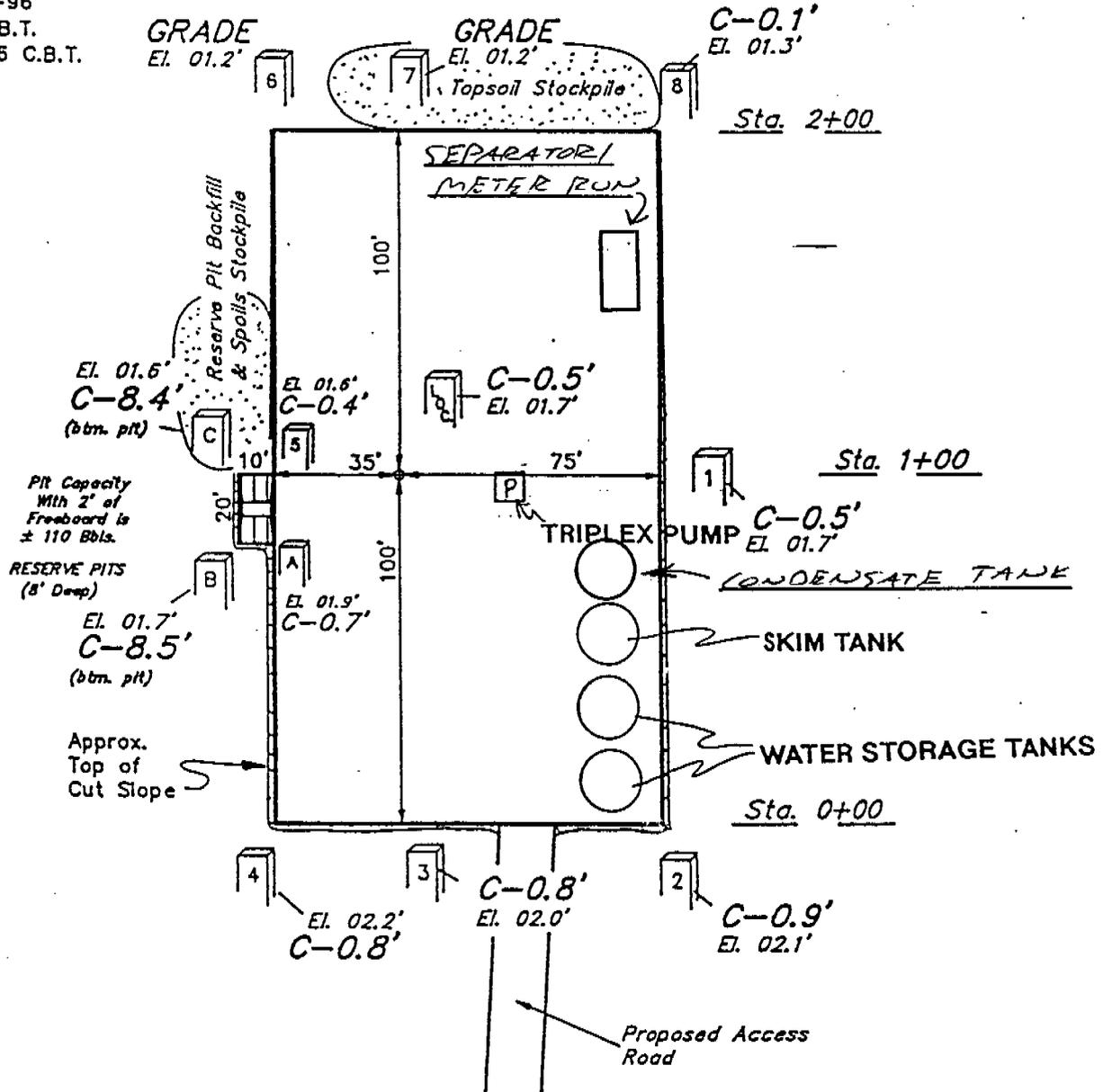


COASTAL OIL & GAS CORP

LOCATION LAYOUT FOR



SCALE: 1" = 50'
 DATE: 4-16-96
 Drawn By: C.B.T.
 Revised: 6-13-96 C.B.T.



Elev. Ungraded Ground at Location Stake = 4701.7'
 Elev. Graded Ground at Location Stake = 4700.7'

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR
 OURAY #1-141 & OURAY SWD #1
 SECTION 1, T9S, R21E, S.L.B.&M.
 NE 1/4 NE 1/4

1" = 20'
 X-Section
 Scale
 1" = 50'

DATE: 11-17-99
 Drawn By: D.R.B.

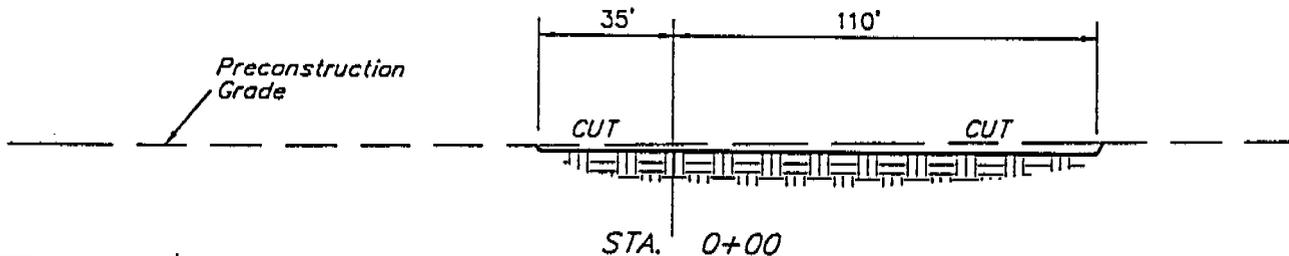
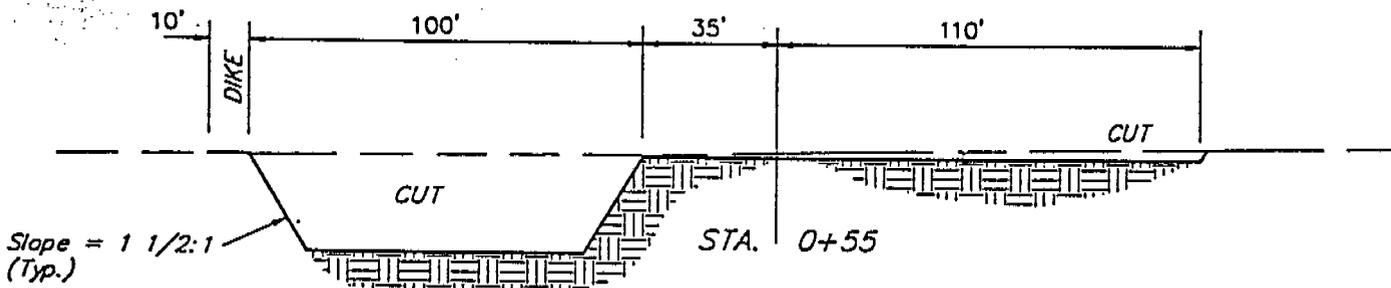
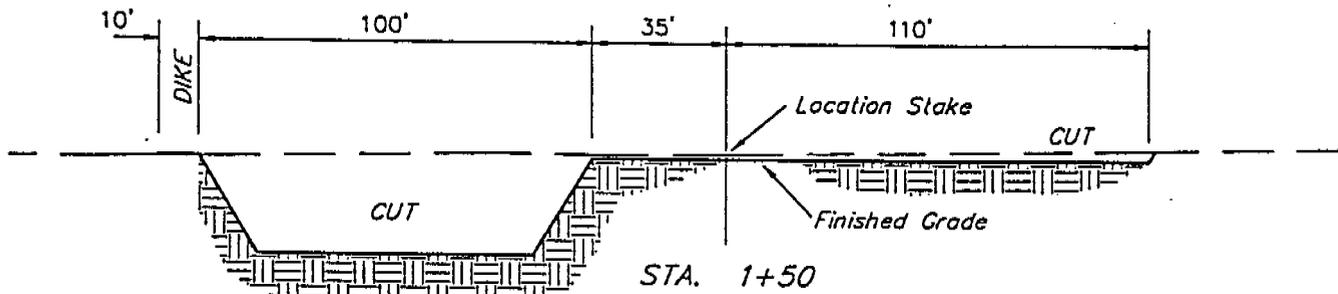
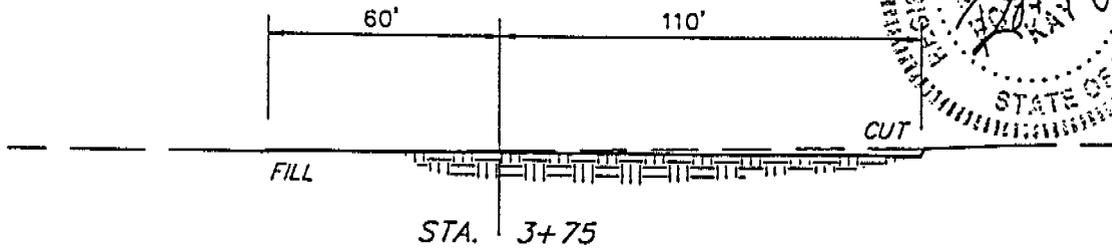
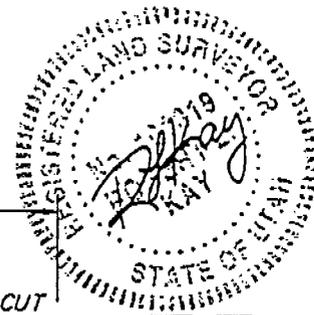
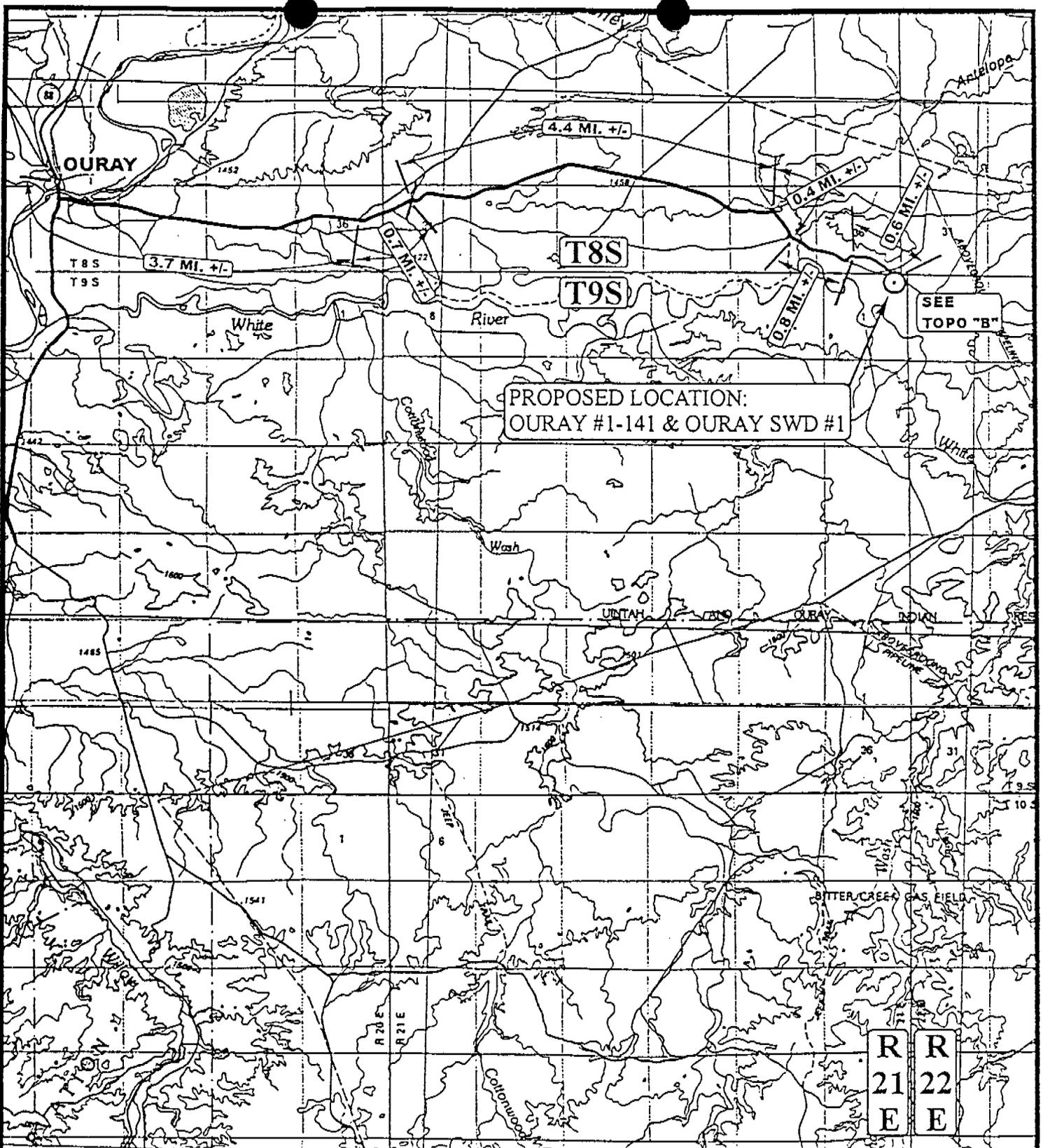


FIGURE #2

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 2,870 Cu. Yds.
Remaining Location	= 3,880 Cu. Yds.
TOTAL CUT	= 6,750 CU.YDS.
FILL	= 1,070 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 5,620 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 5,010 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 610 Cu. Yds.



PROPOSED LOCATION:
OURAY #1-141 & OURAY SWD #1

SEE
TOPO "B"

R R
21 22
E E

LEGEND:

○ PROPOSED LOCATION



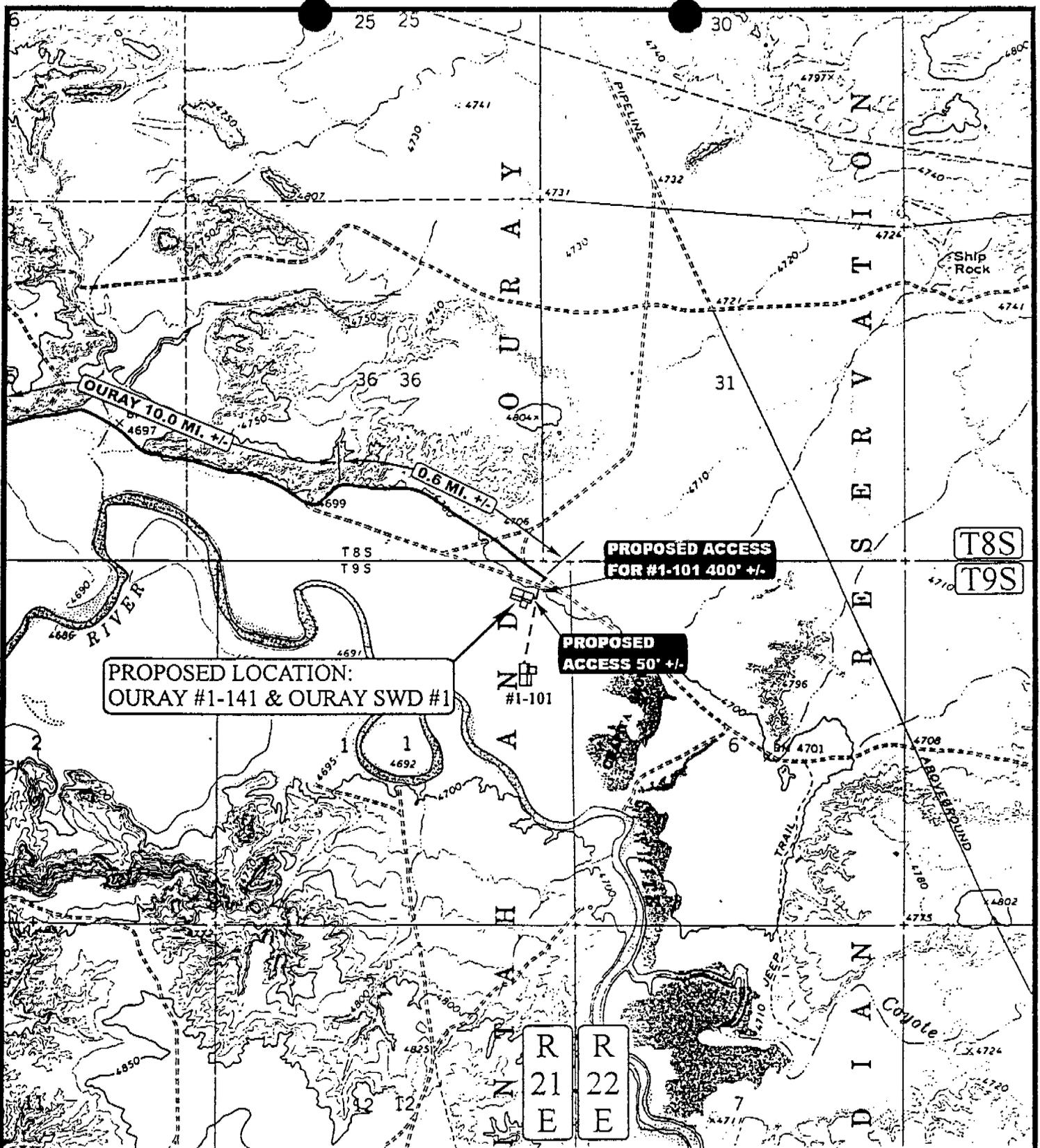
COASTAL OIL & GAS CORP.

OURAY #1-141 & OURAY SWD #1
SECTION 1, T9S, R21E, S.L.B.&M.
NE 1/4 NE 1/4

U E L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 • FAX (435) 789-1813

TOPOGRAPHIC 11 19 99
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00





PROPOSED LOCATION:
OURAY #1-141 & OURAY SWD #1

PROPOSED ACCESS
FOR #1-101 400' +/-

PROPOSED
ACCESS 50' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD

COASTAL OIL & GAS CORP.

OURAY #1-141 & OURAY SWD #1
SECTION 1, T9S, R21E, S.L.B.&M.
NE 1/4 NE 1/4

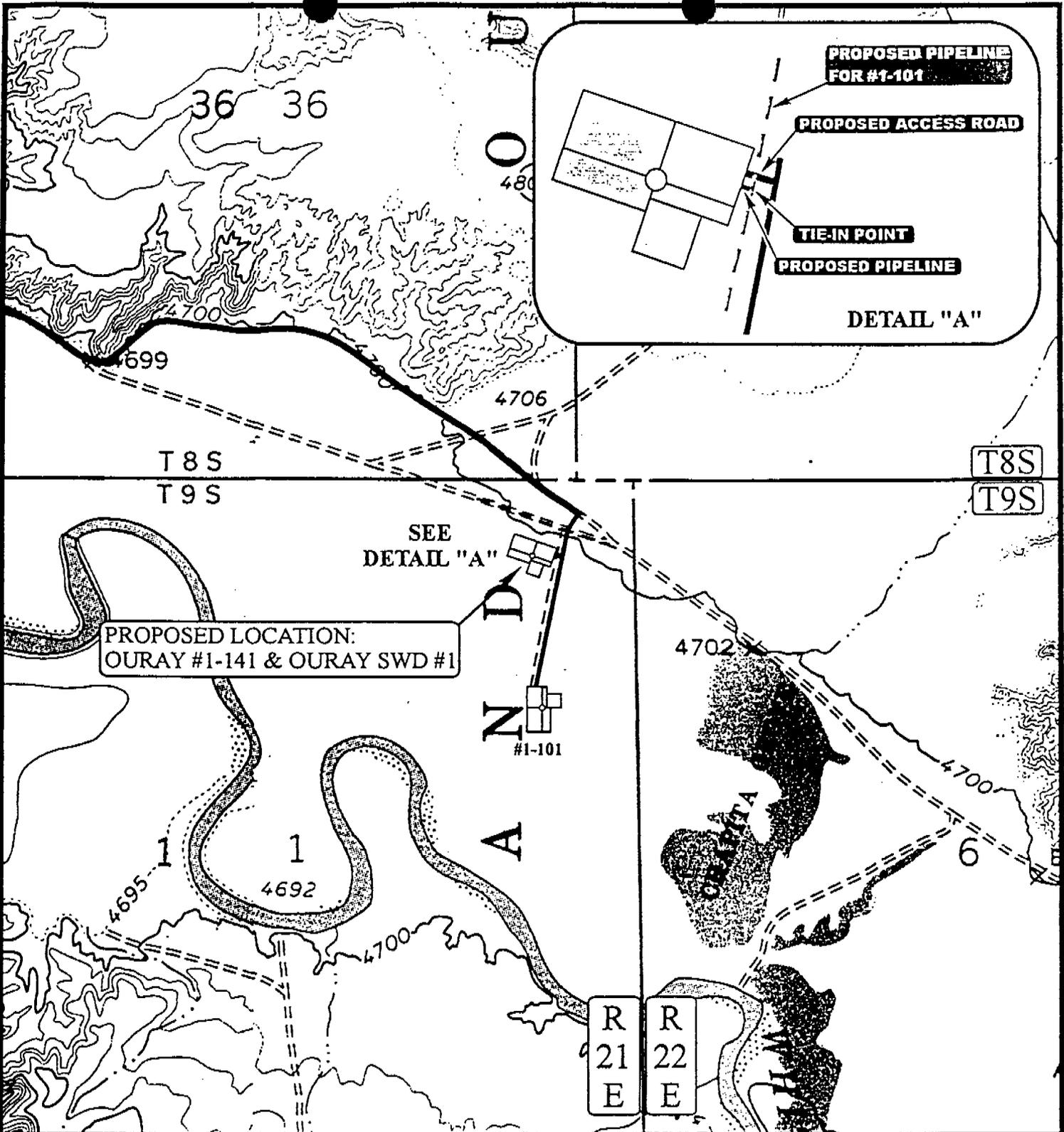


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
11 19 99
MONTH DAY YEAR
SCALE 1" = 2000' DRAWN BY: J.L.G. REVISED 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 50' +/-

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS

COASTAL OIL & GAS CORP.
 OURAY #1-141 & OURAY SWD #1
 SECTION 1, T9S, R21E, S.L.B.&M.
 NE 1/4 NE 1/4

U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 11 19 99
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: J.L.G. REVISED: 00-00-00

D
 TOPO

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 01/05/2000

API NO. ASSIGNED: 43-047-33450

WELL NAME: OURAY 1-141
 OPERATOR: COASTAL OIL & GAS CORP (N0230)
 CONTACT: MARTIN BUYS, AGENT

PHONE NUMBER: 303-730-2500

PROPOSED LOCATION:
 NENE 01 090S 210E
 SURFACE: 0544 FNL 0720 FEL
 BOTTOM: 0544 FNL 0720 FEL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	<i>RSK</i>	2-9-00
Geology		
Surface		

LEASE TYPE: 4-Fee
 LEASE NUMBER: FEE
 SURFACE OWNER: 4-Fee

PROPOSED FORMATION: CSLGT

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[4]
(No. U6053821)
- Potash (Y/N)
- Oil Shale (Y/N) *190 - 5 (B)
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3. Unit _____
- R649-3-2. General
Siting: _____
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 173-15 (12/480')
Eff Date: 12-2-99
Siting: 460' fr. Del. Unit Boundary 6.920' between wells.
- R649-3-11. Directional Drill

COMMENTS: Need Presite. (1-20-2000)

STIPULATIONS: ^① In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

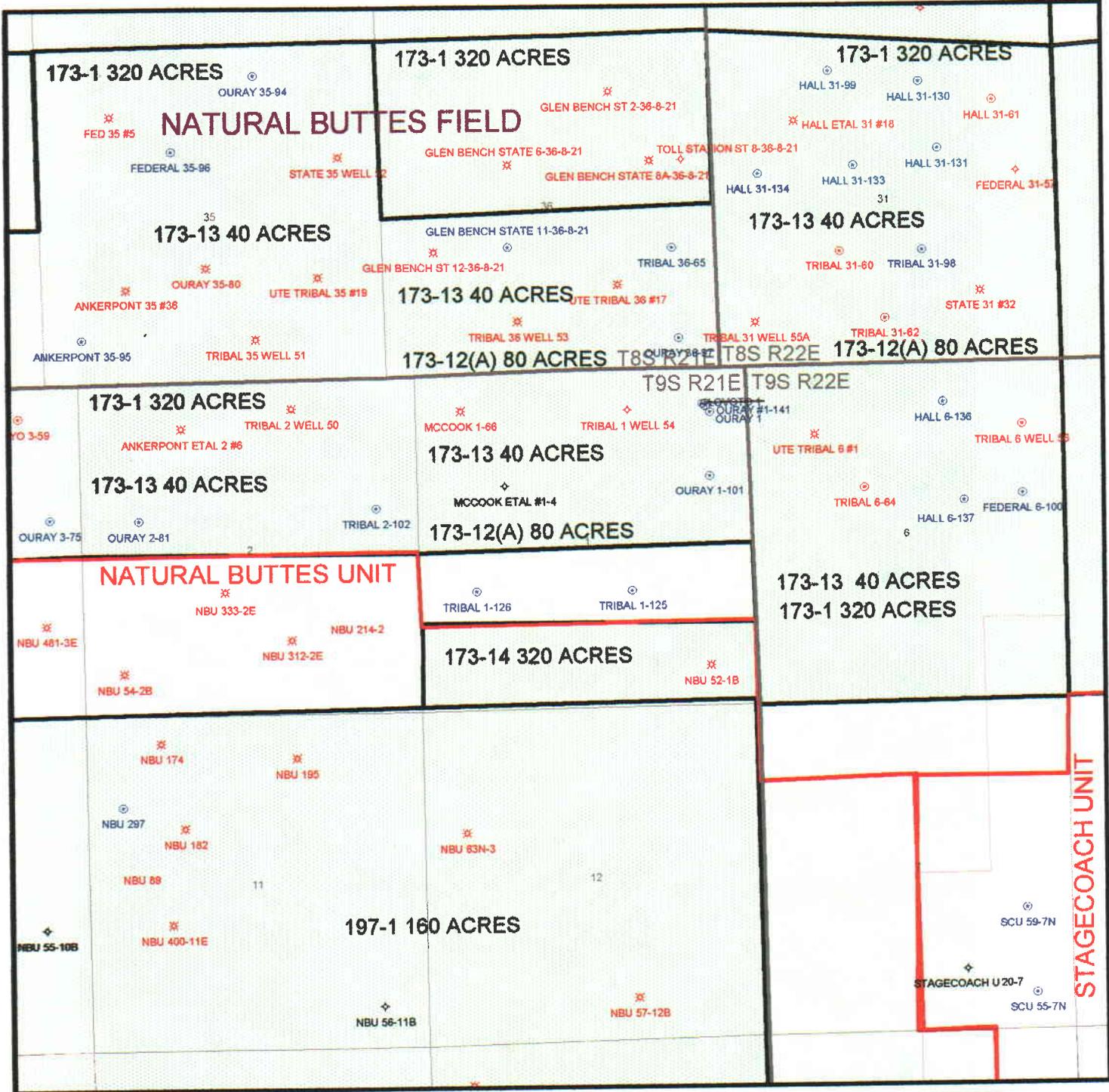
② STATEMENT OF BASIS



Utah Oil Gas and Mining

Serving the Industry, Protecting the Environment

OPERATOR: COASTAL OIL & GAS CORP (N0230)
 FIELD: NATURAL BUTTES (630)
 SEC. 1, TWP 9 S, RNG 21 E
 COUNTY: UINTAH CAUSE NO: 173-13



PREPARED
 DATE: 5-Jan-2000

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

Operator Name: COASTAL OIL & GAS CORP.

Well Name & Number: OURAY 1-141

API Number: 43-047-33456

Location: 1/4,1/4 NE/NE Sec. 1 T. 9S R. 21E

Geology/Ground Water:

Coastal proposes to set 2500 feet of surface casing at this location. A search of records at the Division of Water Rights shows 1 point of diversion within 10,000 feet of the center of section 31. This is a diversion of water from the White River. There are no known water wells in the area. The base of the moderately saline groundwater is estimated to be at a depth of 200 feet. The proposed surface casing should adequately protect any usable ground water at this location if cemented to surface.

Reviewer: Brad Hill

Date: 2/10/2000

Surface:

The pre-drill investigation of the surface was performed on 1/20/2000. The surface owners are Vivian Maez and ten other people. Mrs. Maez is the majority owner. She was notified of this investigation on 1/12/2000. Carroll Wilson told me that of the eleven landowners, he had eight signed landowner agreements at the time of the investigation. Site is a legal location per general state siting rule. This well will be a gas well, but another well will share the location. (The Ouray SWD #1 which will be a SWD.) A 12 mil liner will be required for the reserve pit. Both wells will share one reserve pit. The wells will be 50 feet apart.

Reviewer: David W. Hackford

Date: 1/21/2000

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed in the reserve pit.
2. Surface casing shall be cemented to surface.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: COASTAL OIL & GAS CORP.
WELL NAME & NUMBER: OURAY 1-141
API NUMBER: 43-047-33456
LEASE: FEE **FIELD/UNIT:** OURAY
LOCATION: 1/4, 1/4 NE NE SEC: 1 TWP: 9S RNG: 21E
720' F E L 544' F N L
LEGAL WELL SITING: Unit area requiring 460' setback from unit area and 920' From another well.
GPS COORD (UTM): 12628499E 4436781N

SURFACE OWNER: VIVIAN MAEZ, LUPE DEHERRERA, MARY DEHERRERA, ELIZABETH DURAN, STEVEN LOVATO, JANE MARIZ, VIOLA LOVATO, EUGENE LOVATO, JOANN HAINING, ALFRED LOVATO, RONALD LUJAN.

PARTICIPANTS:

CHERYL CAMERON, CARROLL WILSON, DEBBIE HARRIS, CARROLL ESTES, (C.O.G.C.); ROBERT KAY, (U.E.L.S.); THREE DIRT CONTRACTORS; DAVID HACKFORD, (D.O.G.M.)

REGIONAL/LOCAL SETTING & TOPOGRAPHY:

SITE IS IN A RELATIVELY FLAT AREA 0.4 MILES NORTHEAST OF WHITE RIVER. CHAPITA GROVE IS 0.5 MILES TO THE SOUTHEAST. THERE ARE SHARP CLAY RIDGES 0.5 MILES TO THE NORTHWEST.

SURFACE USE PLAN:

CURRENT SURFACE USE: WILDLIFE AND LIVESTOCK GRAZING. HUNTING.

PROPOSED SURFACE DISTURBANCE: LOCATION WOULD BE 325' BY 245' AND ACCESS ROAD WOULD BE 400 FEET.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE ATTACHED MAP FROM GIS DATABASE

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: ALL PRODUCTION FACILITIES WILL BE ON LOCATION AND ADDED AFTER DRILLING WELL. THE PIPELINE TO THIS BATTERY WILL FOLLOW ACCESS ROAD.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL WILL BE BORROWED FROM SITE DURING CONSTRUCTION OF LOCATION.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED LAND FILL.

ENVIRONMENTAL PARAMETERS:

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: NATIVE GRASSES, GREASEWOOD, PRICKLY PEAR, CHEAT GRASS, SAGEBRUSH; RODENTS, COYOTES, SONGBIRDS, RAPTORS, PRONGHORN.

SOIL TYPE AND CHARACTERISTICS: LIGHT BROWN SANDY CLAY.

EROSION/SEDIMENTATION/STABILITY: VERY LITTLE NATURAL EROSION. SEDIMENTATION AND STABILITY ARE NOT A PROBLEM AND LOCATION CONSTRUCTION SHOULDN'T CAUSE ANY INCREASE IN STABILITY OR EROSION PROBLEMS.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED

RESERVE PIT:

CHARACTERISTICS: 100' BY 150' AND 10' DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): A 12 MIL LINER WILL BE REQUIRED FOR RESERVE PIT.

SURFACE RESTORATION/RECLAMATION PLAN:

AS PER LANDOWNER AGREEMENT OR AS DIRECTED BY DIVISION.

SURFACE AGREEMENT: OF THE ELEVEN PEOPLE NAMED AS OWNERS, EIGHT HAVE SIGNED AN AGREEMENT WITH C.O.G.C. AT THIS TIME.

CULTURAL RESOURCES/ARCHAEOLOGY: SITE IS ON FEE LAND.

OTHER OBSERVATIONS/COMMENTS:

THE PRE-DRILL INVESTIGATION TOOK PLACE ON 1/20/2000. THIS WELL WILL BE A PGW, AND WILL SHARE LOCATION WITH THE OURAY SWD #1 WHICH WILL BE A SALT WATER DISPOSAL WELL. THE WELLS WILL BE 50' APART.

ATTACHMENTS:

PHOTOS OF SITE WILL BE PLACED ON FILE.

DAVID W. HACKFORD
DOGM REPRESENTATIVE

1/20/2000-11:00 AM
DATE/TIME

Evaluation Ranking Criteria and Ranking Score
For Reserve and On-site Pit Liner Requirements

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>10</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		<u>15</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility		
Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>
Final Score		<u>35</u>











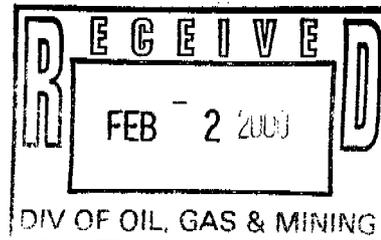
UTAH DIVISION OF WATER RIGHTS
NWPLAT POINT OF DIVERSION LOCATION PROG

MAP CHAR	WATER RIGHT	QUANTITY CFS	AND/OR AC-FT	SOURCE DESCRIPTION DIAMETER	or WELL INFO DEPTH	YEAR LOG	POINT NORTH	E
0	49 1636	.0000	1.00	White River			N 1900	W
		WATER USE(S): OTHER Sterling Construction			1352 East 135 South			

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE
APPLICATION OF COASTAL OIL
AND GAS CORPORATION FOR A
PERMIT TO DRILL OR RE-ENTER
THE OURAY # 36-97, OURAY #1-141,
OURAY #1-101 AND OURAY SWD #1
WELLS IN THE OURAY FIELD IN
UINTAH COUNTY, UTAH,
PURSUANT TO R649-3-34 OF THE
GENERAL RULES AND
REGULATIONS OF THE BOARD OF
OIL, GAS AND MINING
PERTAINING TO SURFACE USE
AND ACCESS AGREEMENTS

AFFIDAVIT
OF
CARROLL A. WILSON



STATE OF UTAH
: ss.
COUNTY OF UINTAH

CARROLL A. WILSON, being duly sworn, deposes and says that:

- 1. He is a citizen of the United States and a resident of Uintah County, Utah; and he is over the age of twenty-one years.
2. He is a Registered Land Professional, #22233, and a member in good standing with the American Association of Professional Landmen since January 1, 1975.
3. He is employed with Coastal Oil & Gas Corporation ("Coastal") as a Senior Landman for oil and gas operations in the Uinta Basin.

4. Coastal is a Delaware corporation in good standing, having its principal place of business in Houston, Texas. Coastal is authorized to do, and is doing, business in the State of Utah.

5. As a Senior Landman for Coastal, he is tasked with the acquisition of oil and gas leases, easements, and rights-of-way; and negotiations for settlement of entry fees and surface damages for access roads, pipelines, or wells drilled and operated by Coastal.

6. He is knowledgeable concerning Coastal's leasehold, access, and operational rights with respect to the following described privately owned lands in the Ouray Field of Uintah County, Utah, to wit:

Township 8 South, Range 21 East, S.L.M.

Section 36: SE $\frac{1}{4}$ SE $\frac{1}{4}$

Township 9 South, Range 21 East, S.L.M.

Section 1: Lot 1, SE $\frac{1}{4}$ NE $\frac{1}{4}$,
NE $\frac{1}{4}$ SE $\frac{1}{4}$

(containing 169.19 acres, more or less)

7. He is familiar with Rule R659-3-34 of the General Rules and Regulations of the Utah Board of Oil, Gas and Mining ("**Board**") pertaining to surface use and access and to well site restoration.

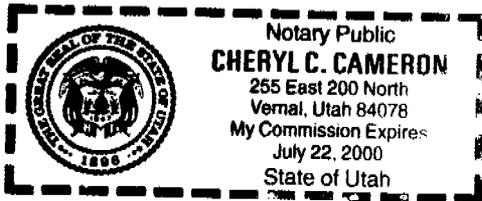
8. He represents that the surface and mineral estates are fully integrated as one estate owned by the same party or parties who are also the lessors of record of the existing oil and gas leases, or their successors in title.

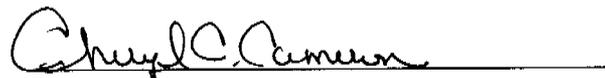
9. He represents that surface use and access rights affecting these lands are governed by the terms of those certain Oil and Gas Leases dated December 8, 1977, and May 20, 1978 between the owners and Continental Oil Company (also known as "Conoco Inc."), Coastal's immediate predecessor in title.

DATED this 27th day of January, 2000.


Carroll A. Wilson

SUBSCRIBED TO AND SWORN before me this 27 day of January, 2000.




Notary Public
Residing in: _____

My Commission Expires:



January 31, 2000

State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 12010
Salt Lake City, UT 84180

Attention: Ms. Lisha Cordova

RECEIVED

FEB 02 2000

DIVISION OF
OIL, GAS AND MINING

Re: Ouray Field Development
Surface Use Agreements
Fourteen Development Wells
Uintah County, Utah

Dear Ms. Cordova:

Coastal Oil & Gas Corporation, either through its own regulatory personnel or through Buys & Associates, Inc., has filed Application's For Permit To Drill fourteen development wells in the Ouray Field on privately owned lands located in Sections 35 and 36, Township 8 South, Range 21 East; Sections 30 and 31, Township 8 South, Range 22 East; Section 1, Township 9 South, Range 21 East; and Section 6, Township 9 South, Range 22 East. You have asked for Coastal to furnish surface use agreements in compliance with R649-3-24.3 of the General Rules and Regulations of the Board of Oil, Gas and Mining in order for the Applications to be processed and approved.

After consultation with counsel, and Mr. John Baza of the Division, the following documents and materials are enclosed:

- 1) A copy of a letter from Mr. Phillip Lear of the firm of Snell & Wilmer, L.L.P., documenting his discussion with Mr. Baza and addressing the need for surface use agreements under R649-3-24.3 the in cases where the surface and mineral estates are combined and covered by a valid oil and gas lease;
- 2) Original Affidavits (3) given by myself to document ownership of the lands involved with the fourteen Applications; and

Coastal Oil & Gas Corporation

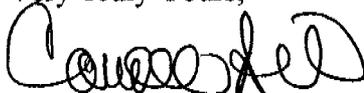
A SUBSIDIARY OF THE COASTAL CORPORATION
1368 S 1200 E • P O BOX 1148 • VERNAL UT 84055 • 435/789-4433 • FAX 435/789-4436

ESMTS-00.023

- 3) Copies of the surface agreements which have been acquired to date under the terms of the various oil and gas leases applicable to the lands involved with the fourteen Applications which agreements are being provided as an act of good faith, inasmuch as Mr. Lear's letter indicates that, according to his conversations with Mr. Baza, only the Affidavit's are required under the regulations).

The final pre site inspections were conducted on January 20, 2000; and, if you now find everything in order, please complete the processing to approval of these fourteen Applications at your earliest convenience.

Very Truly Yours,



Carroll A. Wilson
Sr. Landman

CC (letter only):

Cheryl Cameron - Regulatory Affairs

Martin Buys
Buys & Associates, Inc.

Snell & Wilmer

L.L.P.
LAW OFFICES

111 East Broadway, Suite 900
Salt Lake City, Utah 84111
(801) 237-1900
Fax: (801) 237-1950

SALT LAKE CITY, UTAH

PHOENIX, ARIZONA

TUCSON, ARIZONA

IRVINE, CALIFORNIA

January 28, 2000

Carroll A. Wilson
Senior Landman
Coastal Oil & Gas Corporation
1176 East 1500 South
Vernal, UT 84078

VIA FACSIMILE TRANSMISSION
(435) 789-4436

RECEIVED

FEB 0 2 2000

DIVISION OF
OIL, GAS AND MINING

Re: Surface Access and Use Agreements
Utah Admin. Code R649-3-34 (1999)

Dear Mr. Wilson:

You have inquired whether or not surface use agreements are necessary when conducting operations on an oil and gas lease on fee (private) lands. You advised me that the Utah Division of Oil, Gas and Mining ("Division") is holding your Application for Permit to Drill in abeyance pending you submitting a surface use agreement between Coastal Oil & Gas Corporation and the landowner. This letter contains our answer to your inquiry.

The oil and gas lease is, in part, a contract between the landowner and the lessee. When the surface and mineral ownership are the same, the lease embodies the entire agreement between the parties for both surface and subsurface use. No separate surface use agreement is necessary. (Citations omitted).

However, the General Rules and Regulations of the Board of Oil, Gas and Mining do require a surface use agreement covering well-site restoration of privately owned lands. See Utah Admin. Code R649-3-34.3 (1999). The requirement is that the well-site be restored according to the requirements of the surface owner; or when there is no surface use agreement with the surface owner, then according to the minimum standards established by the Division. See *id.* R649-3-24.3. The regulation applies when a new well is drilled, a plugged well is re-entered, or a new operator assumes operatorship of existing wells. See *id.* R649-3-34.6. This regulation contemplates both the leasehold involving consolidated mineral and surface estates or split estates, when the surface and minerals are owned by different parties. In the former situation, the lease constitutes the surface use agreement. In the latter, the oil and gas operator has no contractual relationship with the surface owner. To fully comply with the regulation, the operator submits an affidavit stating either that he has a surface use agreement or that no separate surface agreement is necessary because the oil and gas lease covers all rights of the parties. See R649-3-34.7. The affidavit should be submitted to the Division as part of the APD packet. *Id.*

Snell & Wilmer

LLP

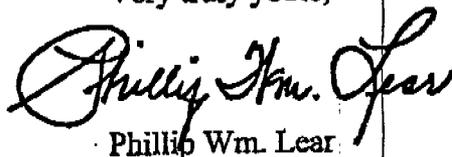
Carroll A. Wilson
January 28, 2000
Page 2

This procedure has been confirmed by Mr. John R. Baza, Associate Director-Oil and Gas in recent discussions.

You raised the immediate question in the context of drilling a salt water disposal well on a private lease granted by a lessor who owns both the surface and mineral estates. The fact that the well is ultimately to be a salt water disposal well has no bearing on the interpretation of the regulation.

Should you have any further questions, please contact me.

Very truly yours,



Phillip Wm. Lear

cc: G. Len Miles
Donald H. Spicer
Carl F. Baker, Esq.

DAMAGE RELEASE

STATE OF Colo. §

KNOW ALL MEN BY THESE PRESENTS:

DENVER COUNTY §

THAT the undersigned **Ronald D. Lujan**, whose address is 3549 West Amherst, Avenue, Denver, CO 80236-2505, for and in consideration of the payment of the sum of six hundred and no/100 dollars (\$ 600.00), paid by Coastal Oil & Gas Corporation (Coastal) the full receipt and sufficiency of which is hereby acknowledged, has released, discharged and acquitted and does by these presents hereby release, discharge and acquit Coastal, its parent and affiliates, its and their officers, directors, employees and agents, its successors and assigns of any and all liability to the undersigned, their heirs and assigns for any and all damages to land surface and grass and/or crops thereon, resulting from operations conducted by or on behalf of Coastal on the following described tract of land:

Township 8 South, Range 21 East, SLB&M

Section 36: SE¹/₄SE¹/₄

Township 9 South, Range 21 East, SLB&M

Section 1: Lot #1 (aka NE¹/₄NE¹/₄), SE¹/₄NE¹/₄ , NE¹/₄SE¹/₄

AND, for the same consideration, the undersigned, **Ronald D. Lujan**, does hereby agree that every claim that (s)he has, or may have, as a result of any operations conducted by or on behalf of Coastal including construction of necessary access roads or pipelines and including operations for drilling, completing, equipping and producing four wells **described on Exhibit "A", attached hereto and made a part hereof**, is in all things fully satisfied, released and discharged. Further, the undersigned does hereby agree to exonerate, indemnify, protect, defend, hold harmless and save Coastal, its officers, employees, agents and shareholders from and against any claims, damages, causes of action, suits, costs and attorney fees, including third party claims for injury to real or personal property damage from or in connection with operation for drilling, completing, equipping and producing the aforesaid wells.

IN WITNESS WHEREOF, this release is executed this 28 day of Dec, 1999.

Sharon Kerr
Notary Public - State of Colo. Anapolah City

Sharon Kerr
My Commission Expires
October 11, 2001

Ronald D. Lujan 12-28-99
Ronald D. Lujan

SS# 521-80-2717

EXHIBIT "A"

Attached to and Made a Part of a Damage Release Covering the Following Described Lands:

Township 8 South, Range 21 East, SLB&M

Section 36: SE $\frac{1}{4}$ SE $\frac{1}{4}$

Township 9 South, Range 21 East, SLB&M

Section 1: Lot #1 (aka NE $\frac{1}{4}$ NE $\frac{1}{4}$), SE $\frac{1}{4}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$

<u>Well Name</u>	<u>Location</u>	
Ouray #36-97	SE $\frac{1}{4}$ SE $\frac{1}{4}$	Section 36, T8S, R21E
Ouray # 1-141	Lot 1	Section 1, T9S, R21E
Ouray SWD #1	Lot 1	Section 1, T9S, R21E
Ouray # 1-101	SE $\frac{1}{4}$ NE $\frac{1}{4}$	Section 1, T9S, R21E

DAMAGE RELEASE

STATE OF CA. §
La. COUNTY §

KNOW ALL MEN BY THESE PRESENTS:

THAT the undersigned **Elizabeth Duran**, whose address is 14716 Freeman Avenue, Lawndale, CA 90260-1610, for and in consideration of the payment of the sum of six hundred and no/100 dollars (\$ 600.00), paid by Coastal Oil & Gas Corporation (Coastal) the full receipt and sufficiency of which is hereby acknowledged, has released, discharged and acquitted and does by these presents hereby release, discharge and acquit Coastal, its parent and affiliates, its and their officers, directors, employees and agents, its successors and assigns of any and all liability to the undersigned, their heirs and assigns for any and all damages to land surface and grass and/or crops thereon, resulting from operations conducted by or on behalf of Coastal on the following described tract of land:

Township 8 South, Range 21 East, SLB&M
Section 36: SE¹/₄SE¹/₄
Township 9 South, Range 21 East, SLB&M
Section 1: Lot #1 (aka NE¹/₄NE¹/₄), SE¹/₄NE¹/₄ , NE¹/₄SE¹/₄

AND, for the same consideration, the undersigned, **Elizabeth Duran**, does hereby agree that every claim that (s)he has, or may have, as a result of any operations conducted by or on behalf of Coastal including construction of necessary access roads or pipelines and including operations for drilling, completing, equipping and producing four wells **described on Exhibit "A", attached hereto and made a part hereof**, is in all things fully satisfied, released and discharged. Further, the undersigned does hereby agree to exonerate, indemnify, protect, defend, hold harmless and save Coastal, its officers, employees, agents and shareholders from and against any claims, damages, causes of action, suits, costs and attorney fees, including third party claims for injury to real or personal property damage from or in connection with operation for drilling, completing, equipping and producing the aforesaid wells.

IN WITNESS WHEREOF, this release is executed this 27 day of Dec.,
1999.

Elizabeth Duran
Elizabeth Duran
SS# 523-52-7903

EXHIBIT "A"

Attached to and Made a Part of a Damage Release Covering the Following Described Lands:

Township 8 South, Range 21 East, SLB&M

Section 36: SE $\frac{1}{4}$ SE $\frac{1}{4}$

Township 9 South, Range 21 East, SLB&M

Section 1: Lot #1 (aka NE $\frac{1}{4}$ NE $\frac{1}{4}$), SE $\frac{1}{4}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$

<u>Well Name</u>	<u>Location</u>	
Ouray #36-97	SE $\frac{1}{4}$ SE $\frac{1}{4}$	Section 36, T8S, R21E
Ouray # 1-141	Lot 1	Section 1, T9S, R21E
Ouray SWD #1	Lot 1	Section 1, T9S, R21E
Ouray # 1-101	SE $\frac{1}{4}$ NE $\frac{1}{4}$	Section 1, T9S, R21E

DAMAGE RELEASE

STATE OF AZ §
Maricopa COUNTY §

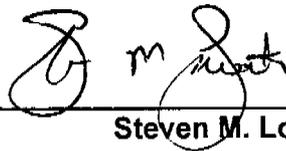
KNOW ALL MEN BY THESE PRESENTS:

THAT the undersigned **Steven M. Lovato**, whose address is 1711 North 20th Street, Grand Junction, CO 81501-6625, for and in consideration of the payment of the sum of two hundred and no/100 dollars (\$ 200.00), paid by Coastal Oil & Gas Corporation (Coastal) the full receipt and sufficiency of which is hereby acknowledged, has released, discharged and acquitted and does by these presents hereby release, discharge and acquit Coastal, its parent and affiliates, its and their officers, directors, employees and agents, its successors and assigns of any and all liability to the undersigned, their heirs and assigns for any and all damages to land surface and grass and/or crops thereon, resulting from operations conducted by or on behalf of Coastal on the following described tract of land:

Township 8 South, Range 21 East, SLB&M
Section 36: SE¹/₄SE¹/₄
Township 9 South, Range 21 East, SLB&M
Section 1: Lot #1 (aka NE¹/₄NE¹/₄), SE¹/₄NE¹/₄ , NE¹/₄SE¹/₄

AND, for the same consideration, the undersigned, **Steven M. Lovato**, does hereby agree that every claim that (s)he has, or may have, as a result of any operations conducted by or on behalf of Coastal including construction of necessary access roads or pipelines and including operations for drilling, completing, equipping and producing four wells **described on Exhibit "A", attached hereto and made a part hereof**, is in all things fully satisfied, released and discharged. Further, the undersigned does hereby agree to exonerate, indemnify, protect, defend, hold harmless and save Coastal, its officers, employees, agents and shareholders from and against any claims, damages, causes of action, suits, costs and attorney fees, including third party claims for injury to real or personal property damage from or in connection with operation for drilling, completing, equipping and producing the aforesaid wells.

IN WITNESS WHEREOF, this release is executed this 25th day of December,
1999.



Steven M. Lovato

SS# 571-490152

EXHIBIT "A"

Attached to and Made a Part of a Damage Release Covering the Following Described Lands:

Township 8 South, Range 21 East, SLB&M

Section 36: SE $\frac{1}{4}$ SE $\frac{1}{4}$

Township 9 South, Range 21 East, SLB&M

Section 1: Lot #1 (aka NE $\frac{1}{4}$ NE $\frac{1}{4}$), SE $\frac{1}{4}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$

<u>Well Name</u>	<u>Location</u>	
Ouray #36-97	SE $\frac{1}{4}$ SE $\frac{1}{4}$	Section 36, T8S, R21E
Ouray # 1-141	Lot 1	Section 1, T9S, R21E
Ouray SWD #1	Lot 1	Section 1, T9S, R21E
Ouray # 1-101	SE $\frac{1}{4}$ NE $\frac{1}{4}$	Section 1, T9S, R21E

DAMAGE RELEASE

STATE OF CALIFORNIA §
LOS ANGELES COUNTY §

KNOW ALL MEN BY THESE PRESENTS:

THAT the undersigned **Alfred Lovato**, whose address is 1833 Jones Avenue, Los Angeles, CA 90032-3726, for and in consideration of the payment of the sum of two hundred and no/100 dollars (\$ 200.00), paid by Coastal Oil & Gas Corporation (Coastal) the full receipt and sufficiency of which is hereby acknowledged, has released, discharged and acquitted and does by these presents hereby release, discharge and acquit Coastal, its parent and affiliates, its and their officers, directors, employees and agents, its successors and assigns of any and all liability to the undersigned, their heirs and assigns for any and all damages to land surface and grass and/or crops thereon, resulting from operations conducted by or on behalf of Coastal on the following described tract of land:

Township 8 South, Range 21 East, SLB&M

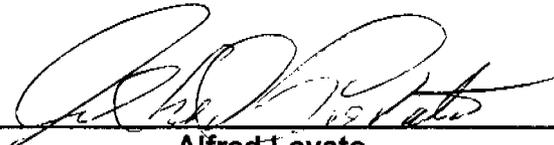
Section 36: SE¹/₄SE¹/₄

Township 9 South, Range 21 East, SLB&M

Section 1: Lot #1 (aka NE¹/₄NE¹/₄), SE¹/₄NE¹/₄ , NE¹/₄SE¹/₄

AND, for the same consideration, the undersigned, **Alfred Lovato**, does hereby agree that every claim that (s)he has, or may have, as a result of any operations conducted by or on behalf of Coastal including construction of necessary access roads or pipelines and including operations for drilling, completing, equipping and producing four wells **described on Exhibit "A", attached hereto and made a part hereof**, is in all things fully satisfied, released and discharged. Further, the undersigned does hereby agree to exonerate, indemnify, protect, defend, hold harmless and save Coastal, its officers, employees, agents and shareholders from and against any claims, damages, causes of action, suits, costs and attorney fees, including third party claims for injury to real or personal property damage from or in connection with operation for drilling, completing, equipping and producing the aforesaid wells.

IN WITNESS WHEREOF, this release is executed this 24th day of DECEMBER 1999.



Alfred Lovato

SS# 23-26-7474 -

EXHIBIT "A"

Attached to and Made a Part of a Damage Release Covering the Following Described Lands:

Township 8 South, Range 21 East, SLB&M

Section 36: SE¹/₄SE¹/₄

Township 9 South, Range 21 East, SLB&M

Section 1: Lot #1 (aka NE¹/₄NE¹/₄), SE¹/₄NE¹/₄ , NE¹/₄SE¹/₄

<u>Well Name</u>	<u>Location</u>	
Ouray #36-97	SE ¹ / ₄ SE ¹ / ₄	Section 36, T8S, R21E
Ouray # 1-141	Lot 1	Section 1, T9S, R21E
Ouray SWD #1	Lot 1	Section 1, T9S, R21E
Ouray # 1-101	SE ¹ / ₄ NE ¹ / ₄	Section 1, T9S, R21E

DAMAGE RELEASE

STATE OF _____ §
_____ COUNTY §

KNOW ALL MEN BY THESE PRESENTS:

THAT the undersigned **Jane L. Mariz**, whose address is 1960 Ouray Avenue, Grand Junction, CO 81501-7938, for and in consideration of the payment of the sum of two hundred and no/100 dollars (\$ 200.00), paid by Coastal Oil & Gas Corporation (Coastal) the full receipt and sufficiency of which is hereby acknowledged, has released, discharged and acquitted and does by these presents hereby release, discharge and acquit Coastal, its parent and affiliates, its and their officers, directors, employees and agents, its successors and assigns of any and all liability to the undersigned, their heirs and assigns for any and all damages to land surface and grass and/or crops thereon, resulting from operations conducted by or on behalf of Coastal on the following described tract of land:

Township 8 South, Range 21 East, SLB&M

Section 36: SE¹/₄SE¹/₄

Township 9 South, Range 21 East, SLB&M

Section 1: Lot #1 (aka NE¹/₄NE¹/₄), SE¹/₄NE¹/₄ , NE¹/₄SE¹/₄

AND, for the same consideration, the undersigned, **Jane L. Mariz**, does hereby agree that every claim that (s)he has, or may have, as a result of any operations conducted by or on behalf of Coastal including construction of necessary access roads or pipelines and including operations for drilling, completing, equipping and producing four wells **described on Exhibit "A", attached hereto and made a part hereof**, is in all things fully satisfied, released and discharged. Further, the undersigned does hereby agree to exonerate, indemnify, protect, defend, hold harmless and save Coastal, its officers, employees, agents and shareholders from and against any claims, damages, causes of action, suits, costs and attorney fees, including third party claims for injury to real or personal property damage from or in connection with operation for drilling, completing, equipping and producing the aforesaid wells.

IN WITNESS WHEREOF, this release is executed this 29 day of 12,
1999.

Jane L. Mariz
Jane L. Mariz

SS# 584-44-7427

EXHIBIT "A"

Attached to and Made a Part of a Damage Release Covering the Following Described Lands:

Township 8 South, Range 21 East, SLB&M

Section 36: SE $\frac{1}{4}$ SE $\frac{1}{4}$

Township 9 South, Range 21 East, SLB&M

Section 1: Lot #1 (aka NE $\frac{1}{4}$ NE $\frac{1}{4}$), SE $\frac{1}{4}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$

<u>Well Name</u>	<u>Location</u>	
Ouray #36-97	SE $\frac{1}{4}$ SE $\frac{1}{4}$	Section 36, T8S, R21E
Ouray # 1-141	Lot 1	Section 1, T9S, R21E
Ouray SWD #1	Lot 1	Section 1, T9S, R21E
Ouray # 1-101	SE $\frac{1}{4}$ NE $\frac{1}{4}$	Section 1, T9S, R21E

DAMAGE RELEASE

STATE OF CO §
Mesa COUNTY §

KNOW ALL MEN BY THESE PRESENTS:

THAT the undersigned **Viola Lovato**, whose address is 1181 Lowell Court #4, Grand Junction, CO 81506-8257, for and in consideration of the payment of the sum of two hundred and no/100 dollars (\$ 200.00), paid by Coastal Oil & Gas Corporation (Coastal) the full receipt and sufficiency of which is hereby acknowledged, has released, discharged and acquitted and does by these presents hereby release, discharge and acquit Coastal, its parent and affiliates, its and their officers, directors, employees and agents, its successors and assigns of any and all liability to the undersigned, their heirs and assigns for any and all damages to land surface and grass and/or crops thereon, resulting from operations conducted by or on behalf of Coastal on the following described tract of land:

Township 8 South, Range 21 East, SLB&M
Section 36: SE¹/₄SE¹/₄
Township 9 South, Range 21 East, SLB&M
Section 1: Lot #1 (aka NE¹/₄NE¹/₄), SE¹/₄NE¹/₄ , NE¹/₄SE¹/₄

AND, for the same consideration, the undersigned, **Viola Lovato**, does hereby agree that every claim that (s)he has, or may have, as a result of any operations conducted by or on behalf of Coastal including construction of necessary access roads or pipelines and including operations for drilling, completing, equipping and producing four wells **described on Exhibit "A", attached hereto and made a part hereof**, is in all things fully satisfied, released and discharged. Further, the undersigned does hereby agree to exonerate, indemnify, protect, defend, hold harmless and save Coastal, its officers, employees, agents and shareholders from and against any claims, damages, causes of action, suits, costs and attorney fees, including third party claims for injury to real or personal property damage from or in connection with operation for drilling, completing, equipping and producing the aforesaid wells.

2000 IN WITNESS WHEREOF, this release is executed this 5 day of January

Viola Lovato
Viola Lovato

SS# 522-38-5623

EXHIBIT "A"

Attached to and Made a Part of a Damage Release Covering the Following Described Lands:

Township 8 South, Range 21 East, SLB&M

Section 36: SE¹/₄SE¹/₄

Township 9 South, Range 21 East, SLB&M

Section 1: Lot #1 (aka NE¹/₄NE¹/₄), SE¹/₄NE¹/₄ , NE¹/₄SE¹/₄

<u>Well Name</u>	<u>Location</u>
Ouray #36-97	SE ¹ / ₄ SE ¹ / ₄ Section 36, T8S, R21E
Ouray # 1-141	Lot 1 Section 1, T9S, R21E
Ouray SWD #1	Lot 1 Section 1, T9S, R21E
Ouray # 1-101	SE ¹ / ₄ NE ¹ / ₄ Section 1, T9S, R21E

DAMAGE RELEASE

STATE OF _____ §
_____ COUNTY §

KNOW ALL MEN BY THESE PRESENTS:

THAT the undersigned **Eugene E. Lovato**, whose address is 1181 Lowell Court #4, Grand Junction, CO 81506-8257, for and in consideration of the payment of the sum of two hundred and no/100 dollars (\$ 200.00), paid by Coastal Oil & Gas Corporation (Coastal) the full receipt and sufficiency of which is hereby acknowledged, has released, discharged and acquitted and does by these presents hereby release, discharge and acquit Coastal, its parent and affiliates, its and their officers, directors, employees and agents, its successors and assigns of any and all liability to the undersigned, their heirs and assigns for any and all damages to land surface and grass and/or crops thereon, resulting from operations conducted by or on behalf of Coastal on the following described tract of land:

Township 8 South, Range 21 East, SLB&M
Section 36: SE¹/₄SE¹/₄
Township 9 South, Range 21 East, SLB&M
Section 1: Lot #1 (aka NE¹/₄NE¹/₄), SE¹/₄NE¹/₄ , NE¹/₄SE¹/₄

AND, for the same consideration, the undersigned, **Eugene E. Lovato**, does hereby agree that every claim that (s)he has, or may have, as a result of any operations conducted by or on behalf of Coastal including construction of necessary access roads or pipelines and including operations for drilling, completing, equipping and producing four wells **described on Exhibit "A", attached hereto and made a part hereof**, is in all things fully satisfied, released and discharged. Further, the undersigned does hereby agree to exonerate, indemnify, protect, defend, hold harmless and save Coastal, its officers, employees, agents and shareholders from and against any claims, damages, causes of action, suits, costs and attorney fees, including third party claims for injury to real or personal property damage from or in connection with operation for drilling, completing, equipping and producing the aforesaid wells.

IN WITNESS WHEREOF, this release is executed this 3 day of JANUARY 2000.

Eugene E. Lovato
Eugene E. Lovato

SS# 524-44-5308

EXHIBIT "A"

Attached to and Made a Part of a Damage Release Covering the Following Described Lands:

Township 8 South, Range 21 East, SLB&M

Section 36: SE $\frac{1}{4}$ SE $\frac{1}{4}$

Township 9 South, Range 21 East, SLB&M

Section 1: Lot #1 (aka NE $\frac{1}{4}$ NE $\frac{1}{4}$), SE $\frac{1}{4}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$

<u>Well Name</u>	<u>Location</u>	
Ouray #36-97	SE $\frac{1}{4}$ SE $\frac{1}{4}$	Section 36, T8S, R21E
Ouray # 1-141	Lot 1	Section 1, T9S, R21E
Ouray SWD #1	Lot 1	Section 1, T9S, R21E
Ouray # 1-101	SE $\frac{1}{4}$ NE $\frac{1}{4}$	Section 1, T9S, R21E

DAMAGE RELEASE

STATE OF _____ §
_____ COUNTY §

KNOW ALL MEN BY THESE PRESENTS:

THAT the undersigned **JoAnn Haining**, whose address is PO Box 73, Redvale, CO 81431-0073, for and in consideration of the payment of the sum of two hundred and no/100 dollars (\$ 200.00), paid by Coastal Oil & Gas Corporation (Coastal) the full receipt and sufficiency of which is hereby acknowledged, has released, discharged and acquitted and does by these presents hereby release, discharge and acquit Coastal, its parent and affiliates, its and their officers, directors, employees and agents, its successors and assigns of any and all liability to the undersigned, their heirs and assigns for any and all damages to land surface and grass and/or crops thereon, resulting from operations conducted by or on behalf of Coastal on the following described tract of land:

Township 8 South, Range 21 East, SLB&M

Section 36: SE¹/₄SE¹/₄

Township 9 South, Range 21 East, SLB&M

Section 1: Lot #1 (aka NE¹/₄NE¹/₄), SE¹/₄NE¹/₄, NE¹/₄SE¹/₄

AND, for the same consideration, the undersigned, **JoAnn Haining**, does hereby agree that every claim that (s)he has, or may have, as a result of any operations conducted by or on behalf of Coastal including construction of necessary access roads or pipelines and including operations for drilling, completing, equipping and producing four wells **described on Exhibit "A", attached hereto and made a part hereof**, is in all things fully satisfied, released and discharged. Further, the undersigned does hereby agree to exonerate, indemnify, protect, defend, hold harmless and save Coastal, its officers, employees, agents and shareholders from and against any claims, damages, causes of action, suits, costs and attorney fees, including third party claims for injury to real or personal property damage from or in connection with operation for drilling, completing, equipping and producing the aforesaid wells.

IN WITNESS WHEREOF, this release is executed this ____ day of _____,



JoAnn Haining

SS# 521-52-5733

EXHIBIT "A"

Attached to and Made a Part of a Damage Release Covering the Following Described Lands:

Township 8 South, Range 21 East, SLB&M

Section 36: SE $\frac{1}{4}$ SE $\frac{1}{4}$

Township 9 South, Range 21 East, SLB&M

Section 1: Lot #1 (aka NE $\frac{1}{4}$ NE $\frac{1}{4}$), SE $\frac{1}{4}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$

<u>Well Name</u>	<u>Location</u>	
Ouray #36-97	SE $\frac{1}{4}$ SE $\frac{1}{4}$	Section 36, T8S, R21E
Ouray # 1-141	Lot 1	Section 1, T9S, R21E
Ouray SWD #1	Lot 1	Section 1, T9S, R21E
Ouray # 1-101	SE $\frac{1}{4}$ NE $\frac{1}{4}$	Section 1, T9S, R21E

Well name:	2-00 Coastal Ouray1-141	
Operator:	Coastal	Project ID:
String type:	Surface	43-047-333 35 450
Location:	Uintah County	

Design parameters:

Collapse

Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: -58 psi
Internal gradient: 0.456 psi/ft
Calculated BHP: 1,082 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 2,192 ft

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 110 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 250 ft

Cement top: Surface

Non-directional string.

Re subsequent strings:

Next setting depth: 7,500 ft
Next mud weight: 8.330 ppg
Next setting BHP: 3,245 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 7,500 ft
Injection pressure: 7,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ()
1	2500	9.625	36.00	K-55	ST&C	2500	2500	8.765	29315
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1082	2020	1.87	1082	3520	3.25	79	423	5.36 J

Prepared by: RJK
Utah Dept. of Natural Resources

Date: February 9, 2000
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 2500 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes.
In addition, burst strength is biaxially adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

2-00 Coastal Ouray1-141

Operator: **Coastal**

String type: **Production**

Project ID:

43-047-33375 450

Location: **Uintah County**

Design parameters:

Collapse

Mud weight: 11.000 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 233 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 250 ft

Cement top: 146 ft

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.571 psi/ft
Calculated BHP 6,457 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 9,415 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ()
1	11300	5.5	17.00	S-95	LT&C	11300	11300	4.767	93022
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	6457	8580	1.33	6457	9190	1.42	160	392	2.45 J

Prepared RJK
by: Utah Dept. of Natural Resources

Date: February 9,2000
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 11300 ft, a mud weight of 11 ppg The casing is considered to be evacuated for collapse purposes.
In addition, burst strength is biaxially adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

2-00 Coastal Ouray 1-141

Casing Schematic

Surface

9-5/8"
MW 8.3
Frac 19.3

5-1/2"
MW 11.

TOC @
146.

TOC @
0.

Surface
2500. MD

~ 4%

~ 9%

*Cement tops w/
% hole
washout*



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

February 10, 2000

Coastal Oil & Gas Corporation
P.O. Box 1148
Vernal, Utah 84078

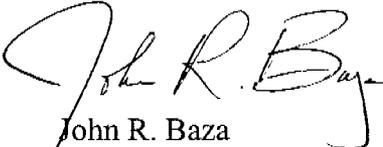
Re: Ouray 1-141 Well, 544' FNL, 720' FEL, NE NE, Sec. 1, T. 9 S, R. 21 E Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33450.

Sincerely,


John R. Baza
Associate Director

jb

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas

Well Name & Number: Ouray 1-141

API Number: 43-047-33450

Lease: FEE

Location: NE NE **Sec.** 1 **T.** 9 S. **R.** 21 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division of the following actions during drilling of this well:

24 hours prior to cementing or testing casing

24 hours prior to testing blowout prevention equipment

24 hours prior to spudding the well

within 24 hours of any emergency changes made to the approved drilling program prior to commencing operations to plug and abandon the well

Division contacts (please leave a voice mail message if person is not available to take the call):

Dan Jarvis at (801)538-5338

Robert Krueger at (801)538-5274 (plugging)

Carol Daniels at (801)538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

Form 3

Submit in Triplicate

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL DEEPEN

1b. TYPE OF WELL
 Oil Well Gas Well Single Zone Multiple Zone

Other: _____

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.
 PO Box 1148, Vernal UT 84078
 Agent Martin W. Buys
 303-730-2500

4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements)
 At surface S44° PNL 720' FEL NE 1/2 NE 1/4 Sec. 1 T 9S R 21E
 At proposed production zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.
 4.4 miles southeast of Oury, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also nearest Orig. unit line, if any) 510'

16. NO. OF ACRES IN LEASE 183.2

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT. ± 50'

19. PROPOSED DEPTH 11,300'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4,697' GR

5. LEASE DESIGNATION AND SERIAL NO.
 Patented Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 ...

7. UNIT AGREEMENT NAME
 C-A-UTU-76246

8. FARM OR LEASE NAME, WELL NO.
 Oury #1-141

9. API WELL NO.
 ...

10. FIELD AND POOL, OR WILDCAT
 ...

11. SEC., T., R., P., OR BLK. AND SURVEY OR AREA
 Sec. 1 T 9S R 21E

12. COUNTY OR PARISH Utah

13. STATE Utah

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

20. ROTARY OR CABLE TOOLS
 Rotary

22. APPROXIMATE DATE WORK WILL START
 January 30, 2000

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT
12-1/4"	9-5/8"	K-55 36# ST&C New	0' - 2,500'	To surface (± 220 sxs G and ± 520 sxs Lite)
8-3/4"	6-1/2"	S-95/P-110 17# LT&C	0' - TD	TD to surf (± 420 sxs "Econolite" and ± 1,620 sxs 50:50 poz)

See attached Drilling and Surface Use Plans.

Bond coverage for lease activities is being provided by Coastal Oil & Gas Corporation under statewide bond.

Coastal Oil & Gas Corporation will be responsible for compliance with all of the lease terms and conditions for that portion of the lease associated with this application.

Mineral & Surface owners: Dary DeHerrera, Vivan Maez, Ronald LuJan, Lupe DeHerrera, Elizabeth L. Duran, Steve J. Lovato, Jane L. Mariz, Viola Lovato, Eugene E. Lovato, Joan Haining.

IN THE ABOVE SPACE, DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give sets on present productive zone and proposed new production zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give detailed graveling program, if any.

24. Signed: Martin W. Buys Title: Agent for Coastal Oil & Gas Corp Date: December 30, 1999

(This space for Federal or State office use.)
 PERMIT NO. 43-047-33450 APPROVAL DATE: _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 CONDITIONS OF APPROVAL, IF ANY: **ACCEPTED BY BLM FOR C.A. PURPOSES ONLY**

APPROVED BY: _____ TITLE: _____ DATE: FEB 10 2000

*See Instructions On Reverse Side. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

DIVISION OF
OIL, GAS AND MINING

RECEIVED

MAR 05 2000

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

5. Lease Designation and Serial Number

FEE

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

CA-UTU-76246

8. Well Name and Number:

Ouray #1-141

9. API Well Number:

43-047-33450

10. Field and Pool, or Wildcat

Ouray

1. Type of Well: OIL GAS OTHER:

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone Number.

P.O. Box 1148, Vernal UT 84078

(435)-781-7023

4. Location of Well

Footages: 544'FNL & 720'FEL

County: Uintah

QQ,Sec., T., R., M.: NENE Sec.1,T9S,R21E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Surface/TD Change
- New Construction
- Pull or Alter Casing
- Recomplete
- Perforate
- Vent or Flare
- Water Shut-Off

- Abandon*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Approximate date work will start Immediate

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

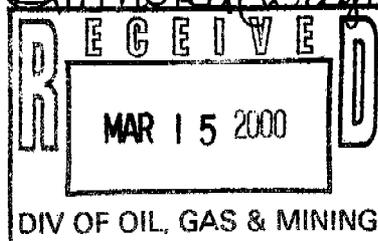
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Coastal Oil & Gas Corporation requests authorization to change the TD from 11³00' to 7300' to the Wasatch formation. The surface casing depth will change from 2500' to 900'.

Please refer to the attached Drilling Program.

Blm noted (Wayne Bankert) on 3/14/00



13.

Name & Signature

Sheila Upchego

Sheila Upchego

Title Environmental Jr. Analyst

Date 3/14/00

(This space for State use only)

APPROVED

The Utah Division of Oil, Gas and Mining
Robert J. Krueger, PE, Petroleum Engineer

Well name:

2-00 Coastal Ouray1-141

Operator: **Coastal**

String type: **Surface**

Project ID:

43-047-33375 **33450**

Location: **Uintah County**

Design parameters:

Collapse

Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 88 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 250 ft

Cement top: Surface

Burst

Max anticipated surface pressure: -21 psi
Internal gradient: 0.456 psi/ft
Calculated BHP 389 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.

Neutral point: 787 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 7,500 ft
Next mud weight: 8.330 ppg
Next setting BHP: 3,245 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 7,500 ft
Injection pressure 7,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ()
1	900	8.625	24.00	K-55	ST&C	900	900	7.972	7545
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	389	1370	3.52	389	2950	7.57	19	263	13.92 J

Prepared RJK
by: Utah Dept. of Natural Resources

Date: March 15,2000
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 900 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes. In addition, burst strength is biaxially adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	2-00 Coastal Ouray1-141	
Operator:	Coastal	Project ID:
String type:	Production	43-047-33375- 33450
Location:	Uintah County	

Design parameters:

Collapse

Mud weight: 11.000 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 177 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 250 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 0 psi
 Internal gradient: 0.571 psi/ft
 Calculated BHP 4,171 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.
 Neutral point: 6,100 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ()
1	7300	4.5	11.60	K-55	LT&C	7300	7300	3.875	31825
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4171	4960	1.19	4171	5350	1.28	71	180	2.54 J

Prepared RJK
 by: Utah Dept. of Natural Resources

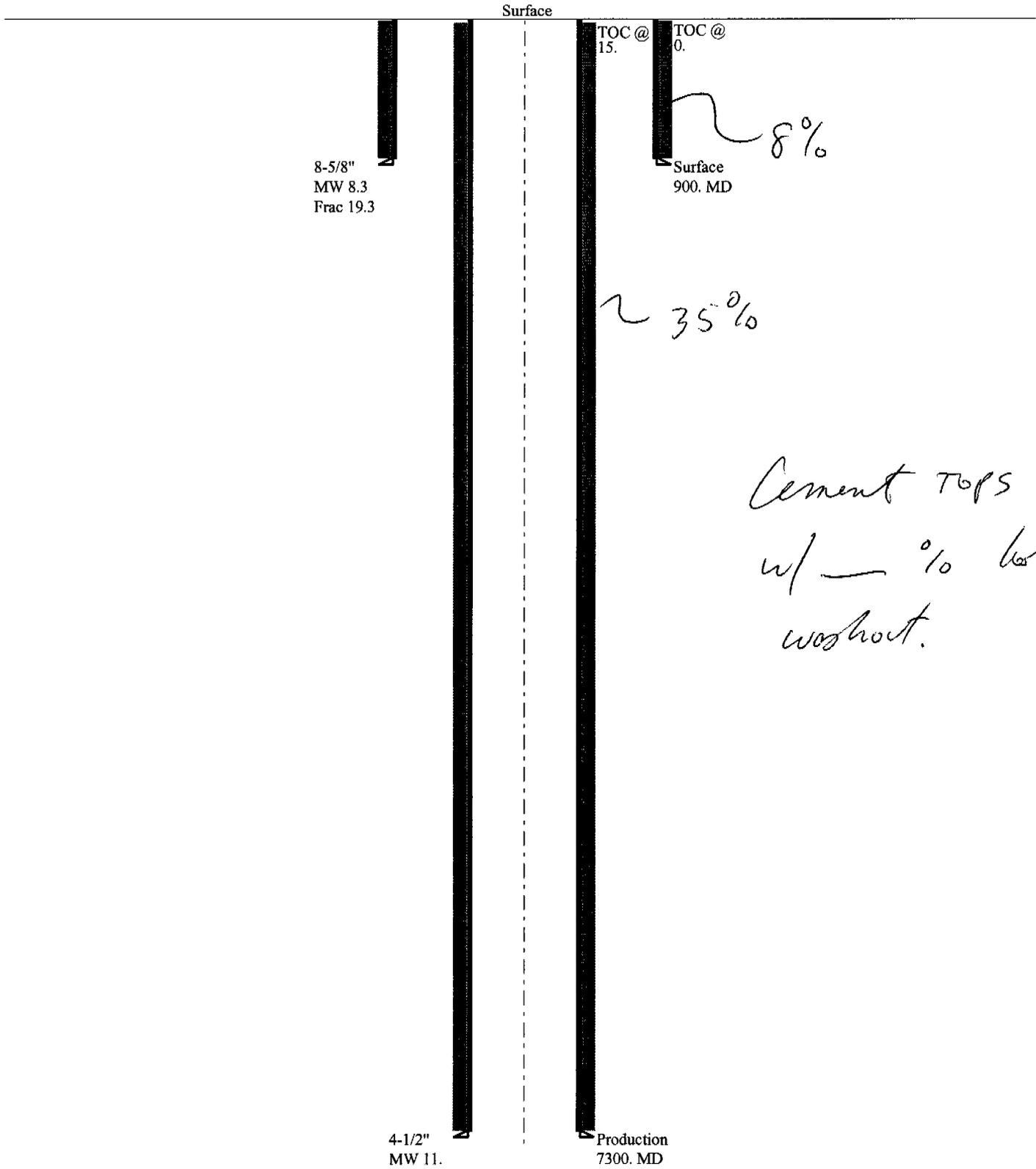
Date: March 15,2000
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Collapse is based on a vertical depth of 7300 ft, a mud weight of 11 ppg The casing is considered to be evacuated for collapse purposes.
 In addition, burst strength is biaxially adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

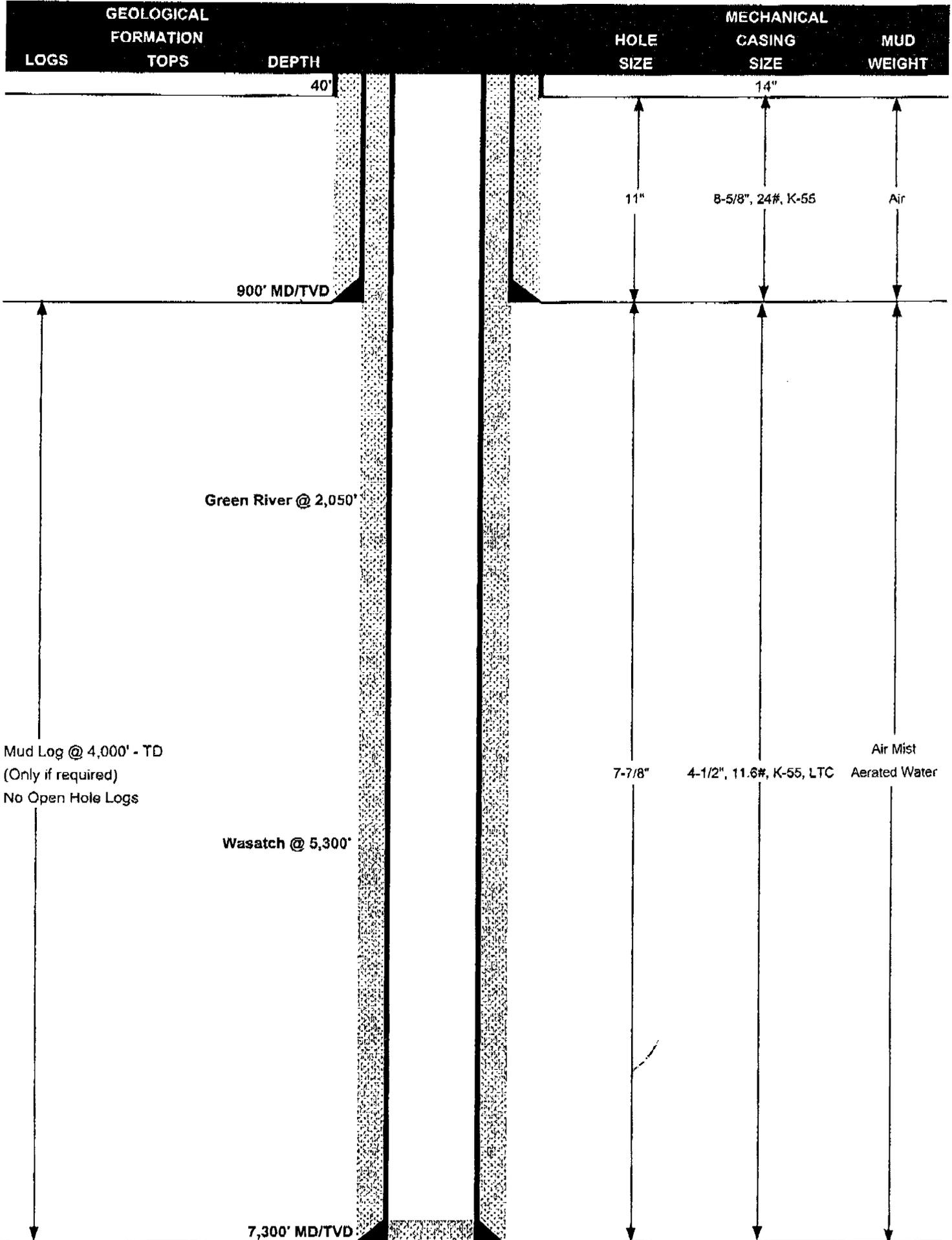
2-00 Coastal Ouray 1-1-11 Casing Schematic



COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

COMPANY NAME	Coastal Oil & Gas Corporation	DATE	3/14/00
WELL NAME	Ouray #1-141	TD	7,300' MD/TVD
FIELD	Ouray	COUNTY	Uintah
		STATE	Utah
		ELEVATION	4,740' KB
SURFACE LOCATION	544' FNL & 720' FEL Sec 1, T9S-R21E		
OBJECTIVE ZONE(S)	Green River, Wasatch		
ADDITIONAL INFO			



CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'						
SURFACE	8-5/8"	0-900'	24#	K-55	STC	2950	1730	263000
						5.84	4.11	3.67
PRODUCTION*	4-1/2"	0-TD	11.6#	K-55	LTC	2.08	1.31	1.34

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)
 - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)
 - 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: FG @ 8-5/8" shoe = 13.0 ppg, Max Pore Pressure = 9.0 ppg EMW)
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 50,000 lbs overpull)
 *Utilize 5-1/2", 17#, N-80 if 4-1/2" is not available.

CEMENT PROGRAM

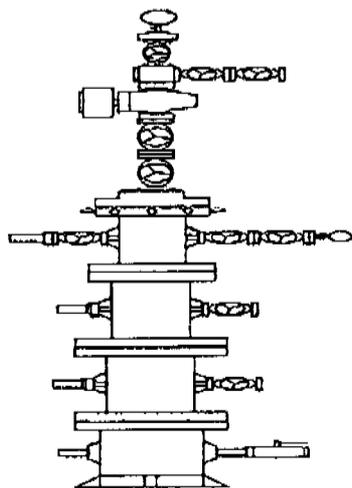
	FT. OF FILL	DESCRIPTION	SACKS	EXCESS*	WEIGHT	YIELD
SURFACE	900	Class G + 2% CaCl ₂ + 0.25 lb/sk Cello Flake	280	35%	15.80	1.17
PRODUCTION	5000	LEAD Premium Lite II + 3 lb/sk CSE + 0.5% Sodium Metasilicate + 10% Gel + 0.25 lb/sk Cello Flake + 3% Salt + 3 lb/sk Kol Seal	810	150%	11.00	3.44
		TAIL 50/50 POZ + 0.1% R-3 + 1% EC-1 + 0.2% Sodium Metasilicate + 2% Gel + 0.5% FL-25 + 3% Salt	750	75%	14.5	1.23

* or 15% over caliper log

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to surface with bow spring centralizers. Thread lock FE up to & including pin end of FC.
PRODUCTION	Guide shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

WELLHEAD EQUIPMENT



TREE	2-1/16" 5M
TUBING HEAD	11" 3M X 7-1/16" 5M
CASING SPOOL	
CASING SPOOL	
CASING HEAD	8-5/8" SOW X 11" 3M

COASTAL OIL & GAS CORPORATION
DRILLING PROGRAM

BIT PROGRAM

ROCK BIT & PDC BIT PROGRAM

INTERVAL	HOLE	BIT MFG & MODEL	GPM	SERIAL	NZLS	COMMENTS
Surface Hole	11"	Various				
Surf Csg - TD	7-7/8"	F-45H	Air/Mist	New	16-18-16	
			Aerated			
If 2nd bit is required	7-7/8"	G536 or equivalent PDC (3/4" cutters, 5 or 6 blades)	350-300	Rental	0.5 sqin TFA	No air if circulation possible

7-7/8" F-45H: Run 50,000# WOB (app. 25 DC's) & turn rotary at +/- 70 RPM.

Run PDC bit if primary bit fails to reach TD.

7-7/8" G536 PDC: Run 10,000-20,000 # WOB & turn rotary at 50 - 80 RPM.

Nozzle down PDC to 0.5 sqin TFA.

GEOLOGICAL DATA

LOGGING:

Depth	Log Type
	No Open Hole Logs

MUD LOGGER: 4,000' - TD only if required by Geology

SAMPLES: As per Geology

CORING: NA

DST: NA

MUD PROGRAM

DEPTH	TYPE	MUD WT	WATER		TREATMENT
			LOSS	VISCOSITY	
0-Trona (0 - +/-2,000')	Air/Mist	NA	NA		2% KCl
Trona-TD (+/- 2,000' - TD)	Aerated Water	NA	NC	NA	2% KCl, Polymer, LCM if required

Circulate hole until clean @ TD. Spot viscosified pill at TD for casing. Minimize corrosion chemicals.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Run Totco surveys @ 2,000' & 4,000'. Maximum allowable hole angle is 5 degrees.

PROJECT ENGINEER:

Blaine Yeary

DATE:

PROJECT MANAGER:

Ben Clark

DATE:

INTERVAL	HOLE	BIT MFG & MODEL	GPM	SERIAL	NZLS	COMMENTS
Surface Hole	11"	Various				
Surf Csg - TD	7-7/8"	F-45H	Air/Mist Aerated	New	16-18-16	
If 2nd bit is required	7-7/8"	G536 or equivalent PDC (3/4" cutters, 5 or 6 blades)	350-300	Rental	0.5 sqin TFA	No air if circulation possible

7-7/8" F-45H: Run 50,000# WOB (app. 25 DC's) & turn rotary at +/- 70 RPM.

Run PDC bit if primary bit fails to reach TD.

7-7/8" G536 PDC: Run 10,000-20,000 # WOB & turn rotary at 50 - 80 RPM.

Nozzle down PDC to 0.5 sqin TFA.

GEOLOGICAL DATA

LOGGING:

Depth	Log Type
	No Open Hole Logs

MUD LOGGER: 4,000' - TD only if required by Geology

SAMPLES: As per Geology

CORING: NA

DST: NA

MUD PROGRAM

DEPTH	TYPE	MUD WT	WATER		TREATMENT
			LOSS	VISCOSITY	
0-Trona (0 - +/-2,000')	Air/Mist	NA	NA		2% KCl
Trona-TD (+/- 2,000' - TD)	Aerated Water	NA	NC	NA	2% KCl, Polymer, LCM if required

Circulate hole until clean @ TD. Spot viscosified pill at TD for casing. Minimize corrosion chemicals.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Run Totco surveys @ 2,000' & 4,000'. Maximum allowable hole angle is 5 degrees.

PROJECT ENGINEER: _____

DATE: _____

Blaine Yeary

PROJECT MANAGER: _____

DATE: _____

Ben Clark

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. FEE
2. Name of Operator Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name N/A
3a. Address P.O. Box 1148, Vernal UT 84078	3b. Phone No. (include area code) (435)781-7023	7. If Unit or CA/Agreement, Name and/or No. CA-UTU-76246
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NE/NE Sec. 1, T9S, R21E 544' FNL & 720' FEL		8. Well Name and No. Ouray #1-141
		9. API Well No. 43-047-33450
		10. Field and Pool, or Exploratory Area Ouray
		11. County or Parish, State Uintah UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

3/19/00 MIRU Malcolm's Rathole (Bucket Rig) and drilled 75' of 18" hole & ran 75' of 14" conductor pipe. Cmt w/90 sks P-AG w/2% CaCl2, 15.6 ppg, 1.18 yield. Hole stayed full.
3/21/00 MIRU Martin Drilling (Air Rig). Drilled 940' of 12 1/4" hole. Ran 22 jts 8 5/8" 24# K-55 Csg. Cmt w/190 sks HiFill w/2% CaCl2, 1/4#/sk Flocele & 35% Poz, 12.7 ppg, 1.82 yield. Tail w/160 sks P-AG w/2% CaCl2, 1/4#/sk Flocele. 15.6 ppg, 1.18 yield. Drop plug. Displace w/56 Bbls H2O. Hole stayed full.

Spud @ 11:45 a.m. on 3/19/00

RECEIVED
APR 03 2000
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Katy Dow	Title Environmental Jr. Analyst
<i>Katy Dow</i>	Date 3/27/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR Coastal Oil & Gas Corporation OPERATOR ACCT. NO. N 2900
 ADDRESS 1368 So 1200 E Box 1148
Utah, UT 84078

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
A	99999	12699	43-047-33450	Osway 1-141	WENE	1	95	21E	Uintah	3/19/00	3/19/00
WELL 1 COMMENTS: <u>Entity Added 000327:</u>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Signature _____
 Title _____ Date _____
 Phone No. (____) _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

FEE

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.
CA-UTU-76246

8. Well Name and No.
Ouray #1-141

9. API Well No.
43-047-33450

10. Field and Pool, or Exploratory Area
Ouray

11. County or Parish, State
Uintah UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3a. Address P.O. Box 1148, Vernal UT 84078
3b. Phone No. (include area code) (435)781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NE/NE Sec. 1, T9S, R21E
544' FNL & 720' FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Acidize

Alter Casing

Casing Repair

Change Plans

Convert to Injection

Deepen

Fracture Treat

New Construction

Plug and Abandon

Plug Back

Production (Start/Resume)

Reclamation

Recomplete

Temporarily Abandon

Water Disposal

Water Shut-Off

Well Integrity

Other Drilling

Summary

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Finished drilling from 940' to 7315'. Ran 174 jts 4 1/2" 11.6# K-55 Csg. Cmt w/745 sks HiFill w/adds, 11.6 ppg, 3.12 yield. Tail w/890 sks 50/50 Poz w/adds, 14.4 ppg, 1.24 yield. Dosplace w/48 Bbls 2% KCL H2O. Bumped plug. Released rig @ 9:00 p.m. on 4/10/00.

RECEIVED

APR 17 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Katy Dow

Title

Environmental Jr. Analyst

Date 4/10/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)

(435)781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/NE Sec. 1, T9S, R21E
544' FNL & 720' FEL

5. Lease Serial No.

FEE

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.
CA-UTU-76246

8. Well Name and No.

Ouray #1-141

9. API Well No.

43-047-33450

10. Field and Pool, or Exploratory Area

Ouray

11. County or Parish, State

Uintah UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|-------------------------------------------------------------|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Completion</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Report</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Subject well placed on production on 4/19/00. Please refer to the attached Chronological Well History.

RECEIVED

MAY 01 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Katy Dow

Katy Dow

Title

Environmental Jr. Analyst

Date

4/27/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COASTAL OIL & GAS CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

OURAY 1-141

OURAY FIELD
UINTAH COUNTY, UT
WI: 100% AFE: 90168
PBTD: 7227' PERFS: 5646'-6342'
CSG: 4.5" 11.6# @ 7315'
FORMATION: WASATCH
CWC(M\$): \$589,856

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MAY 01 2000

DIVISION OF
OIL, GAS AND MINING

DRLG & COMP & EQUIP

Drilling: 03/27/00- , Spud Date: 03/26/00

- 04/13/00 **PREP TO PERF.**
PROG: PU & RIH W/ 3 7/8" BIT TO PBTD @ 7227'.
(DAY 1)
- 04/14/00 **PREP TO PERF & BRK DN.**
PROG: PICKLE TBG. SPOT 500 GALS 15% HCL ACROSS PERF INTERVAL F/ 5359' -
5593'.
(DAY 2)
- 04/15/00 **PREP TO FRAC, MONDAY 4/17/00.**
PROG: RUN CBL/CCL/GR FROM 7266' TO SURF W/ 1000#. PERF WASATCH 6345' -
6359', 4 SPF, 56 HOLES AND 6338' - 6342', 4 SPF, 16 HOLES. BRK DN PERFS W/ 1300# @
2 BPM. ISIP: 700#, 5 MIN: 450#. 10 MIN: 350#, 15 MIN: 250#, SDFWE.
(DAY 3)
- 04/18/00 **PREP TO DO CBP'S.**
PROG: FRAC WASATCH PERFS 6338' - 6359' W/ 36,400# 20/40 SD W/ 15% PROP NET &
YF120LG FLUID/GEL (NOTE: PLANNED ON PMP'G 94,000# , SD EQUIP FAILURE - CUT
JOB SHORT). MTP: 2728#, STP: 2157#, MTR: 30.5 BPM, ATR: 27.6 BPM. ISIP: 1653#, FG: 0.69,
TL: 514 BBLs. WO EQUIP REPAIRS 5 HRS. SET CBP @ 5687'. PERF WASATCH 5646' -
5652', 5 SPF, 24 HOLES. BRK DN PERF W/ 2174# @ 3 BPM. FRAC W/ 38,900# 20/40 SD W/
15% PROP NET. MTP: 2472#, ATP: 2191#, MTR: 25.1 BPM, ATR: 21.1 BPM. ISIP: 2065#, FG:
0.80. TL: 416 BBLs. SET CBP @ 5580'. SIH W/ BIT & 2 3/8" TBG. EOT @ 5537'.
(DAY 4)
- 04/19/00 **PREP TO PLACE ON SALES.**
PROG: DO CBP'S @ 5560/ & 5687'. CO TO 7266'. PU & LAND TBG @ 6330'. PMP OFF BIT
SUB. OPEN TO FBT. FLOW BACK 14 HRS ON 32/64" CK, CP: 700# - 800#, FTP: 175# - 300#,
9 BWPH - 2 BWPH, LIGHT SD TO TRACE, 1500 MCFPD, TLTR: 1055 BBLs, TLR: 90 BBLs,
LLTR: 965 BBLs.
(DAY 5)
- 04/20/00 **PROG: PLACED ON SALES @ 9:00 AM, 4/19/00.** SPOT PROD DATA: FTP: 700#, CP: 1100#,
2 BWPH, 20/64" CK, 2000 MCFPD.
(DAY 6)
- 04/21/00 **PROG: FLWD 1543 MCF, 23 BW, FTP: 400#, CP: 700#, 20/64" CHK, 22 HRS, LP: 124#, LLTR:**
942 BBLs.
- 04/22/00 **PROG: FLWD 1442 MCF, 0 BW, FTP: 270#, CP: 575#, 24/64" CHK, 24 HRS, LP: 122#, LLTR:**
942 BBLs.
- 04/23/00 **PROG: FLWD 1323 MCF, 37 BW, FTP: 200#, CP: 500#, 40/64" CHK, 24 HRS, LP: 122#, LLTR:**
905 BBLs.
- 04/24/00 **PROG: FLWD 1215 MCF, 0 BW, FTP: 190#, CP: 490#, 64/64" CHK, 24 HRS, LP: 124#, LLTR:**
905 BBLs.
IP DATE: 4/20/00 - FLWG 1543 MCF, 23 BW, FTP: 400#, CP: 700#, 20/64" CHK, 22 HRS.

FINAL REPORT.



May 4, 2000

Ms. Carol Daniels
State of Utah
Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114

RE: Well Completions Reports

Dear Carol:

The following well completion sundries, State of Utah Form 8 and BLM Form 3160-4, are enclosed, for the week ending May 4, 2000:

HALL #31-130	NW NE SECTION 31-T8S-R22E
NBU #294X	NE NW SECTION 22-T9S-R20E
NBU #301	NW SW SECTION 25-T9S-R21E
NBU #330	NE NE SECTION 3-T10S-R21E
OURAY #1-141	NE NE SECTION 1-T9S-R21E

If you have any questions or need additional information regarding the above referenced wells, please contact me at (435) 781-7021.

Sincerely,

Deanna Bell
Environmental Secretary

Enclosures

RECEIVED

MAY 05 2000

DIVISION OF
OIL, GAS AND MINING

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
1368 S 1200 E • PO BOX 1148 • VERNAL UT 84078 • 435/789-4433 • FAX 435/789-4436

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **FEE**

6. If Indian, Allottee or Tribe Name **N/A**

7. Unit or CA Agreement Name and No. **CA UTU #76246**

8. Lease Name and Well No. **Ouray #1-141**

9. API Well No. **43-047-33450**

10. Field and Pool, or Exploratory **Ouray**

11. Sec., T., R., M., or Block and Surveyor Area **Sec. 1, T9S, R21E**

12. County or Parish **Uintah** 13. State **Utah**

17. Elevations (DF, RKB, RT, GL)* **4697' GR**

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr., Other

2. Name of Operator **Coastal Oil & Gas Corporation**

3. Address **P.O. Box 1148, Vernal, UT 84078** 3a. Phone No. (include area code) **(435)-781-7023**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **NENE**
At top prod. interval reported by **544' FNL & 720' FEL**
At total depth

14. Date Spudded **3/19/00** 15. Date T.D. Reached **4/10/00** 16. Date Completed D & A Ready to Prod. **4/19/00**

18. Total Depth: MD **7315'** 19. Plug Back T.D.: MD **7227'** 20. Depth Bridge Plug Set: MD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **CBL-CCL-GR 5-4-00 AL/LO/CA - 4-19-00**

22. Was well cored? No Yes (Submit analysis)
Was DST run No Yes (Submit report)
Directional Survey? No Yes (Submit)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
18"	14" Conductor	Pipe		75'	75'	90 sx PAG			
12 1/4"	8 5/8"	24#		940'	940'	190 sx Lead			
						160 sx Tail	56	Surface	
3 1/2"	4 1/2"	11.6#		7315'	7315'	745 sx Lead	48	Surface	
						890 sx Tail			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	6630'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch	6338'	6342'	6338' - 6342'	4 SPF	16	
B) Wasatch	6345'	6359'	6345' - 6359'	4 SPF	56	
C) Wasatch	5646'	5652'	5646' - 5652'	4 SPF	24	
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6338' - 6359'	Frac w/36400# 20/40 SD w/15% Prop Net & YF 120 LG Fluid/Gel
5646' - 5652'	Frac w/38900# 20/40 SD w/15% Prop Net

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MAY 05 2000
DIVISION OF OIL, GAS AND MINING

28. Production Intervals A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
4/19/00	4/20/00	22	→	0	1543	23	0	0	Flowing
Choke Size	Tbg. Press.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
20/64	400#	700#	→	0	1543	23	0	Producing	

28a. Production Intervals B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
4/19/00	4/20/00	22	→	0	1543	23	0	0	Flowing
Choke Size	Tbg. Press.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
20/64	400#	700#	→	0	1543	23	0	Producing	

28b. Production Interval C

Date First Produced 4/19/00	Test Date 4/20/00	Hours Tested 22	Test Production →	Oil BBL 0	Gas MCF 1543	Water BBL 23	Oil Gravity 0	Gas Gravity 0	Production Method Flowing
Choke Size 20/64	Tbg. Press. Flwg. 400#	Csg. Press. 700#	24 Hr. →	Oil BBL 0	Gas MCF 1543	Water BBL 23	Gas: Oil Ratio 0	Well Status Producing	

28c. Production Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold Used for Fuel

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GREEN RIVER	2050'	5394'			
WASATCH	5394'				

RECEIVED
MAY 05 2000
DIVISION OF
OIL, GAS AND MINING

32. Additional remarks (include plugging procedure):

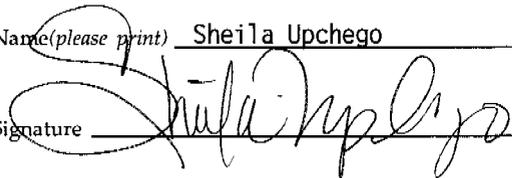
33. Circle enclosed attachments:

- 1. Electrical/Mechanical logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other Chronological Well History

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Sheila Upchego

Title Environmental Jr. Analyst

Signature 

Date 4/28/00

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

Exhibit "A"

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

9. API NUMBER:

3. ADDRESS OF OPERATOR:

368 South 1200 East CITY Vernal STATE Utah ZIP 84078

PHONE NUMBER:

435-789-4433

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

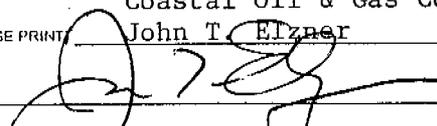
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

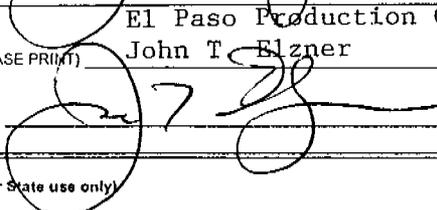
SIGNATURE 

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE 

DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 15 2001

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 09 2001

DIVISION OF
OIL, GAS AND MINING



0610204 8100

010162788

Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

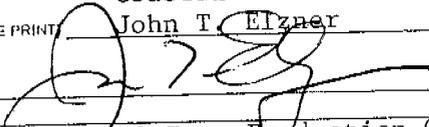
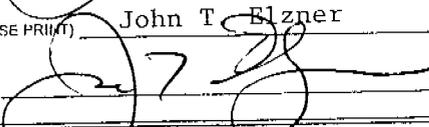
5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE  DATE 06-15-01
El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE  DATE 06-15-01

(This space for State use only)

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

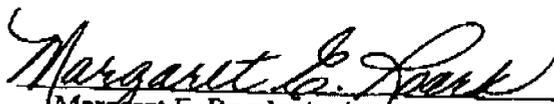
IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	<input checked="" type="checkbox"/>	5-LP <input checked="" type="checkbox"/>
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME		API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
ROBERTSON UTE 1-2B2	(CA NW-669)	43-013-30225	5470	02-02S-02W	FEE	OW	S
OURAY 35-74	(CA NRM-1604)	43-047-33248	99999	35-08S-21E	FEE	GW	APD
HALL 31-131	(CA NRM-1887)	43-047-33438	12728	31-08S-22E	FEE	GW	P
HALL 31-133	(CA NRM-1887)	43-047-33439	12723	31-08S-22E	FEE	GW	P
OURAY 1-101	(CA UTU 76246)	43-047-33382	12803	01-09S-21E	FEE	GW	P
OURAY 1-141	(CA UTU 76246)	43-047-33450	12699	01-09S-21E	FEE	GW	P
HALL 6-136	(CA CR-12)	43-047-33437	12700	06-09S-22E	FEE	GW	P
HALL 6-137	(CA CR-12)	43-047-33440	12711	06-09S-22E	FEE	GW	P
OURAY SWD 1	(CA UTU 76246)	43-047-33449	99999	01-09S-21E	FEE	SWD	APD
LELAND BENCH 35-12		43-047-34158	99999	35-04S-02E	FEE	GW	NEW

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/09/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/09/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 07/09/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

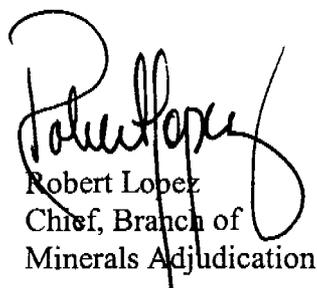
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

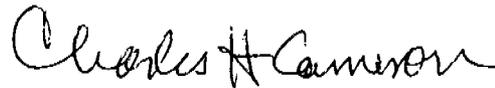
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chronos



JAN. 17. 2003 3:34PM

TPORT

NO. 173

P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

**RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.**

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		8. WELL NAME and NUMBER: Exhibit "A"
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995		9. API NUMBER:
PHONE NUMBER: (832) 676-5933		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		

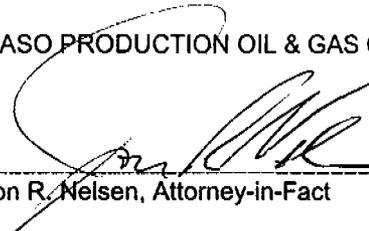
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____
State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.	
NAME (PLEASE PRINT) David R. Dix	TITLE Agent and Attorney-in-Fact
SIGNATURE 	DATE 12/17/02

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

9. API Well No.
SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF OPERATOR
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zc. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **CHERYL CAMERON** Title **OPERATIONS**

Signature *Cheryl Cameron* Date **March 4, 2003**

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 12-17-02	
FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. Unit:

WELL(S)						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
TABBEE 3-120	03-09S-20E	43-047-33682	13408	INDIAN	GW	P
YA-POO-ITS 3-232	03-09S-20E	43-047-34739	99999	INDIAN	GW	APD
KNIGHT 4-124	04-09S-20E	43-047-33675	13554	INDIAN	GW	P
TRIBAL 4-122	04-09S-20E	43-047-33717	99999	INDIAN	GW	APD
TRIBAL 4-123	04-09S-20E	43-047-34086	13418	INDIAN	GW	P
K SNOW KNIGHT 4-23	04-09S-20E	43-047-30749	130	INDIAN	GW	P
WYASKET 4-231	04-09S-20E	43-047-34740	99999	INDIAN	GW	APD
NBU CIGE 11-14-9-20	14-09S-20E	43-047-30424	10943	FEDERAL	GW	PA
COGC 2-22-9-20 (NAT DUCK 2-22)	22-09S-20E	43-047-30967	9248	FEDERAL	GW	P
COGC 11-22-9-20 GR (UTU-73748)	22-09S-20E	43-047-32464	11653	FEDERAL	GW	P
UTE TRAIL UNIT 52X-22B	22-09S-20E	43-047-15387	9246	FEDERAL	GW	PA
NBU ST 2-36G	36-09S-20E	43-047-30515	5235	STATE	GW	PA
TRIBAL 1 54	01-09S-21E	43-047-32467	11850	INDIAN	GW	P
OURAY 1-101	01-09S-21E	43-047-33382	12803	FEE	GW	P
TRIBAL 1-125	01-09S-21E	43-047-33414	12805	INDIAN	GW	P
TRIBAL 1-126	01-09S-21E	43-047-33415	12804	INDIAN	GW	P
OURAY 1-141	01-09S-21E	43-047-33450	12699	FEE	GW	P
MCCOOK 1-142	01-09S-21E	43-047-33455	12790	INDIAN	GW	P
MCCOOK 1-170	01-09S-21E	43-047-33997	13533	INDIAN	GW	P
TRIBAL 1-203	01-09S-21E	43-047-34518	99999	INDIAN	GW	APD

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/26/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/26/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		1/6/2006
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

CA No.		Unit:						
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- 4a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- 4b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on:
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED
MAY 10 2006
DIV. OF OIL, GAS & MINING

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5116106
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature <i>Brad Laney</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.