

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.

UTU-65371

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

1a TYPE OF WORK

DRILL DEEPEN PLUG BACK

7. UNIT AGREEMENT NAME

NA

B TYPE OF WELL

OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

8. FARM OR LEASE NAME

NA

2. NAME OF OPERATOR

Texakoma Oil and Gas Corporation 972-701-9106

9. WELL NO.

Fed. H 34-31 ✓

3. ADDRESS OF OPERATORS

One Lincoln Center, 5400 LBJ Freeway, Suite 500 Dallas, TX 75240

10. FIELD OR LEASE NAME

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement)

at surface **757.8' FSL, 2,096.6' FEL** ✓ **SWSE** ✓ *4417, 945N*
649, 249E

11. Sec., T., R., M., OR BLK

AND SURVEY OR AREA
Sec. 31, T10S, R24E ✓

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

23.8 miles south of Bonanza Utah

12. COUNTY OR PARISH | 13. STATE

Uintah | Utah

15. DISTANCE FROM PROPOSED LOC. TO NEAREST PROP. OR LEASE LINE, FT. (Also to nearest drig. Unit line, if any)

757.8

16. NO. OF ACRES IN LEASE

430

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

16. DISTANCE FROM PROPOSED LOCATION * TO NEAREST WELL, DRILLING COMPLETED. OR APPLIED FOR, ON THIS LEASE, FT.

3900'

19. PROPOSED DEPTH

7,200

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATION (SHOW WHETHER DF, RT, GR, etc.)

5,244.2'

22. APPROX. DATE WORK WILL START

December 1, 1999

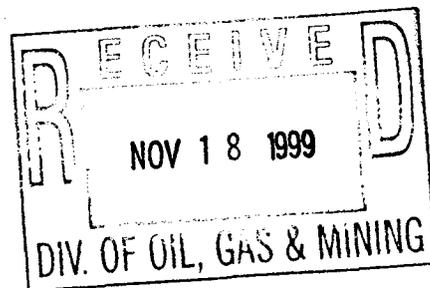
PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17	13 3/8	48	500'	To Surface
11	8 5/8	24	2,500'	To Surface
7 7/8	5 1/2	15.5	T.D.	TO 2,500'

**Operator requests permission to drill the subject well.
Please see the attached 10 Point and 13 Point Surface Use Plan.**

If you require additional information please contact:

**William Ryan
350 S., 800E.
Vernal, Utah
435-789-0968**



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed in to deepen or plug back, give data on proposed productive zone and proposed new productive zone. If proposal is to drill or deepen directional, give pertinent data on subsurface location and measure and true vertical depths. Give blowout preventer program, if any.

24

SIGNATURE William A Ryan TITLE Agent DATE Nov. 8, 1999

(This space for Federal or State Office use)

PERMIT NO. 43047-33423 APPROVAL DATE BRADLEY G. HILL
RECLAMATION SPECIALIST III DATE 12/14/99

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

Federal Approval of this Action Is Necessary

***See Instructions on Reverse Side**

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T10S, R24E, S.L.B.&M.

TEXAKOMA OIL & GAS CORP.

N89°58'E - 79.93 (G.L.O.)

N0°02'W - 40.12 (G.L.O.)

N0°01'46"W - 5282.84' (Measured)

N0°03'W - 39.93 (G.L.O.)

N0°44'W - 40.38 (G.L.O.)

N0°21'E - 39.85 (G.L.O.)

Lot 1

Lot 2

Lot 3

Lot 4

31

WELL LOCATION:
FEDERAL #34-31

ELEV. UNGRADED GROUND = 5244.2'

2096.6' (Computed)

757.8'

N70°05'12"W
2225.0'

(19.77)

(19.77)

WEST (G.L.O.) Basis of Bearings
5259.40' (Measured)

WEST - 39.54 (G.L.O.)

WEST - 40.17 (G.L.O.)

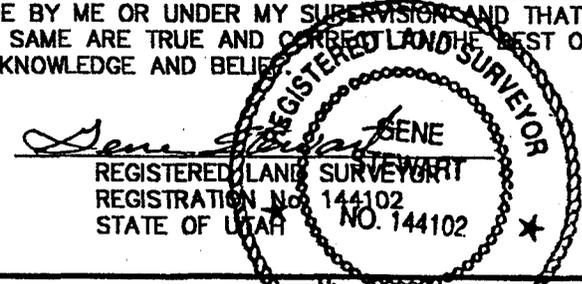
◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (ASPHALT WASH)

WELL LOCATION, FEDERAL #34-31, LOCATED AS SHOWN IN THE SW 1/4 SE 1/4 OF SECTION 31, T10S, R24E, S.L.B.&M. UINTAH COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078
(801) 781-2501

SCALE: 1" = 1000'

SURVEYED BY: D.S.

DATE: 10-26-99

WEATHER: FAIR

NOTES:

FILE #

Ten Point Plan

Texakoma Oil and Gas Corporation

Fed. H 34-31

Surface Location SW ¼, SE ¼, Section 31, T10S, R24E

1. Surface Formation:

Green River

2. Estimated Formation Tops and Datum:

<u>Formation</u>	<u>Depth</u>	<u>Datum</u>
Green River	Surface	5,244'
Oil Shale	500	4,744
Wasatch	2,260	2,984
Mesaverda	5,870	-628
Castlegate	6,640	-1,396
T.D.	7,200'	-1,956

3. Production Formation Depth:

Formation objective includes the Wasatch, Mesaverde and their sub-members

Off set well information:

Well Fed. H 14-30 Section 30, T10S, R24E

Well Fed. H 21-31 Section 31, T10S, R24E

4. Proposed Casing:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight/ft</u>	<u>Grade & Tread</u>	<u>Setting Depth</u>	<u>Casing New/Used</u>
24	20			50'	New
17	13 3/8	48	H-40/ST&C	500'	New
11	8 5/8	24	J-55/ST&C	2,500'	New
7 7/8	5 1/2	15.5	J-55/LT&C	TD	New

Cement Program;

<u>Casing Size</u>	<u>Cement Type</u>	<u>Cement Amount</u>	<u>Cement Yield</u>	<u>Cement Weight</u>
13 3/8	Halco Lite 2% CaCl ¼# sk Cello Flake	410 sks +/-	2.0 cu.ft./sk	12.4 lbs/gal
	Prem Plus	380 sks +/-	1.18 cu. ft./sk.	15.6 lbs/gal

8 5/8 Lead	Halco Lite 2% CaCl 1/4# sk Cello Flake	410 sks +/-	1.87 cu.ft./sk	12.8 lbs/gal
8 5/8 Tail	Prem Plus	150 sks +/-	1.16 cu. ft./sk.	15.82 lbs/gal
5 1/2 Lead	Class "G" 3 % salt 16 % gel (Bentonite) 2 % WR15 4 lbs./sk FL 25	205 sks +/-	3.91 cu. ft./sk.	11.0 lbs/gal
5 1/2 Tail	Class "G" 10 % salt 10 % gel 1 % R-3 4 FL-25	540 sks +/-	1.44 cu. ft./sk.	15.23 lbs/gal

5. BOP and Pressure Containment Data:

The anticipated bottom hole pressure will be less than 3000 psi

A 3000-psi WP BOP system as described in the BOP and Pressure Containment Data (attached) will be installed and maintained from the 13 3/8" surface casing. The BOP system including the casing will be pressure tested to the minimum standards set forth in "On Shore Order # 2". The BOP will be mechanically checked daily during the drilling operation.

6. Mud Program:

<u>Interval</u>	<u>Mud Weight Lbs/gal</u>	<u>Viscosity Sec/qt</u>	<u>Fluid Loss ML/30 Min</u>	<u>Mud Type</u>
0-300	Air/Clear Water	---	No Control	Water/Gel
300-2,500	Air/Clear Water	---	No Control	Water/Gel
2,500-T.D.	8.4-8.6	30	8-10	Water/Gel

7. Auxiliary Equipment:

Upper Kelly cock, full opening stabbing valve, 2 1/2" choke manifold and pit level indicator.

8. Testing, Coring, Sampling and Logging:

- a) Test: None are anticipated.
- b) Coring: There is the possibility of sidewall coring.
- c) Sampling: Every 10' from 2,500' to T.D.
- d) Logging:

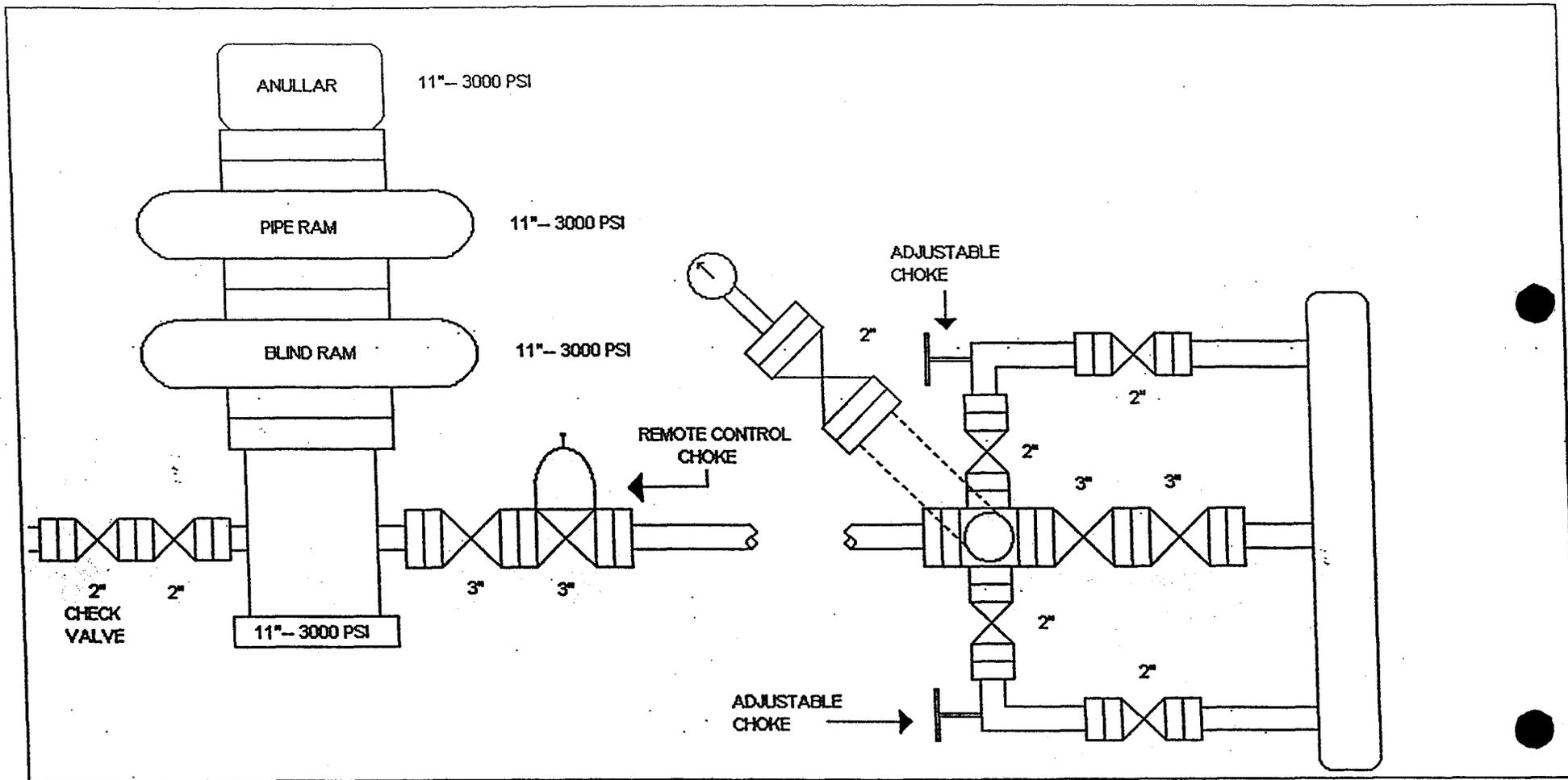
Type	Interval
DLL/SFL W/GR and SP	T.D. to Surf. Csg
FDC/CNL W/GR and CAL	T.D. to Surf. Csg

9. Abnormalities (including sour gas):

No abnormal pressures, temperatures or other hazards are anticipated. Oil and gas shows are anticipated in the Wasatch and Mesaverde formations. Other wells drilled in the area have not encountered over pressured zones or H₂S.

10. Drilling Schedule:

The anticipated starting date is December 15, 1999. Duration of operations is expected to be 30 days.

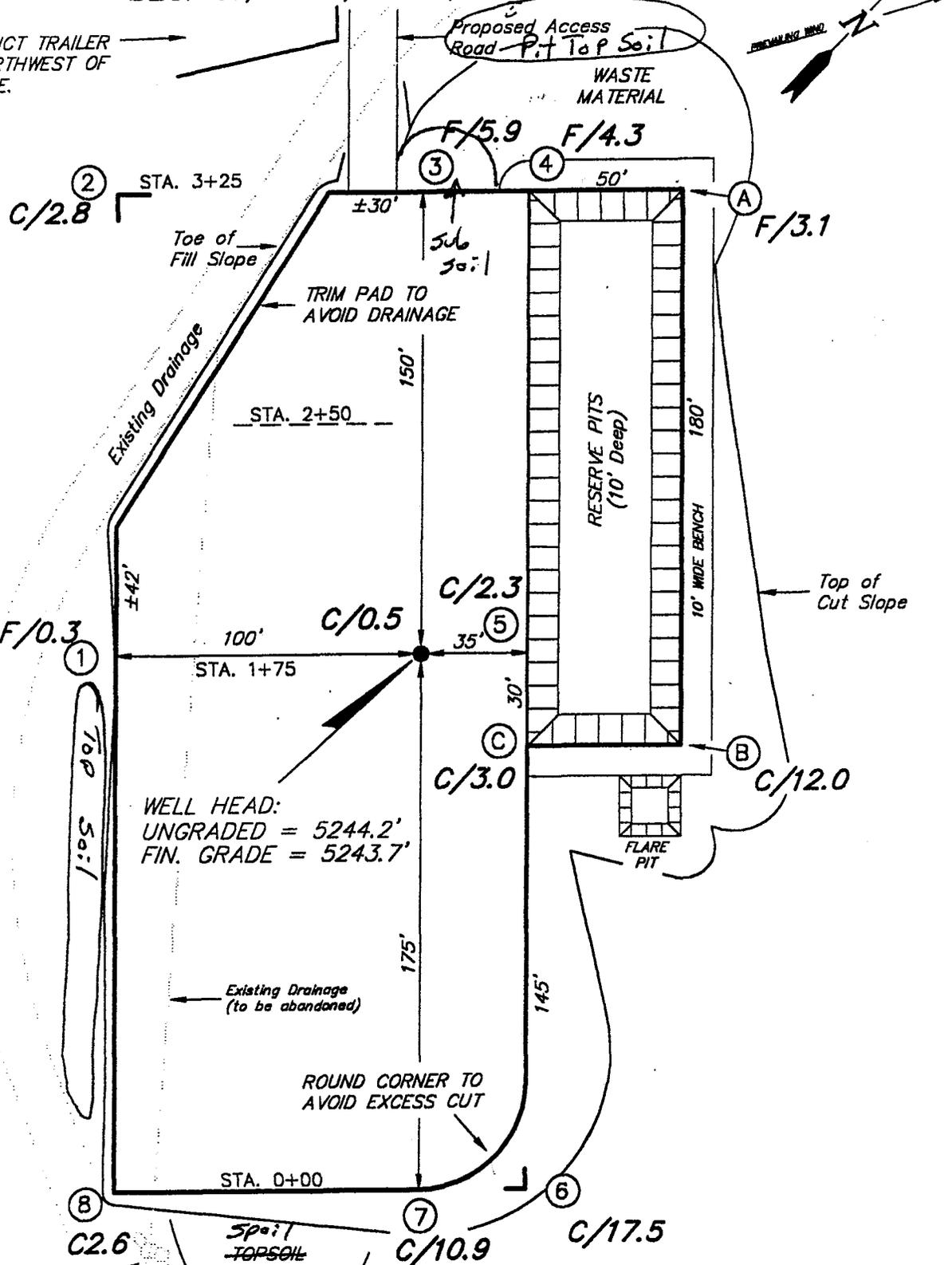


TEXAKOMA OIL & GAS CORP.

FEDERAL #34-31
SEC. 31, T10S, R24E, S.L.B.&M.

NOTE:
CONSTRUCT TRAILER
PAD NORTHWEST OF
DRAINAGE.

PROPOSED ROAD



REFERENCE POINTS

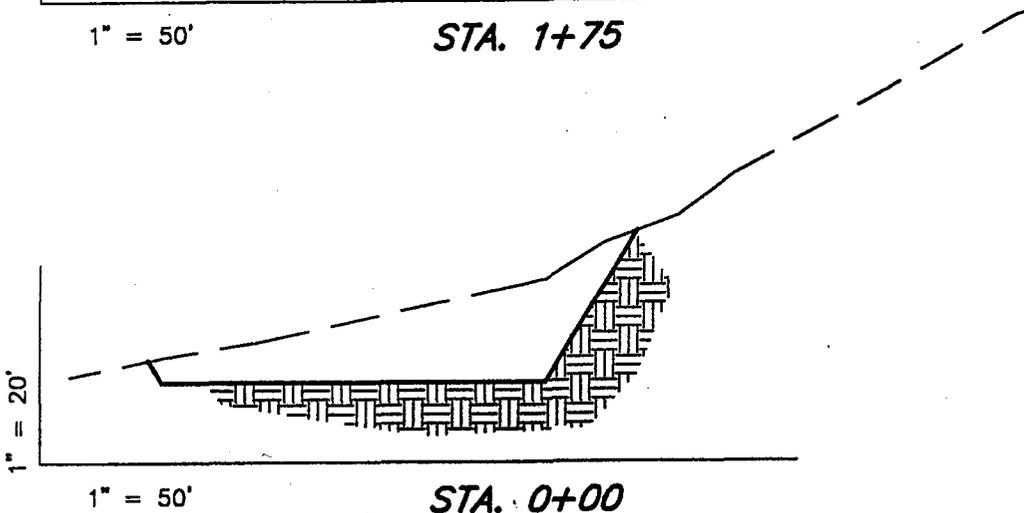
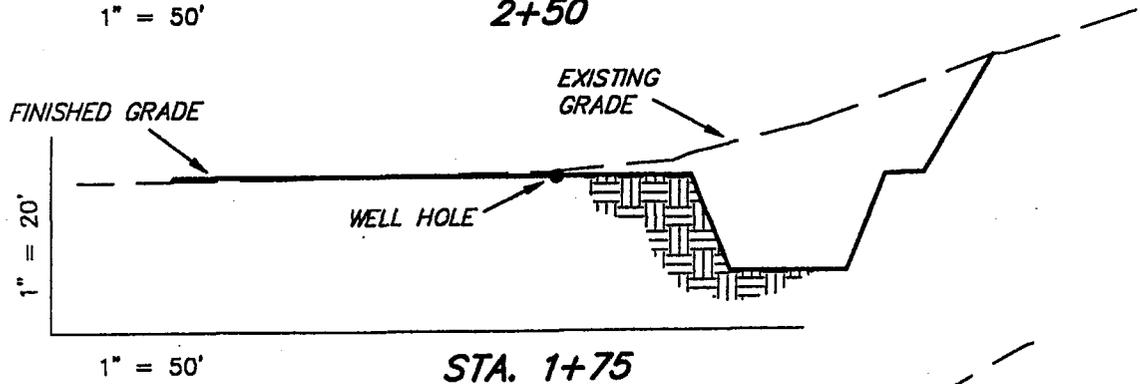
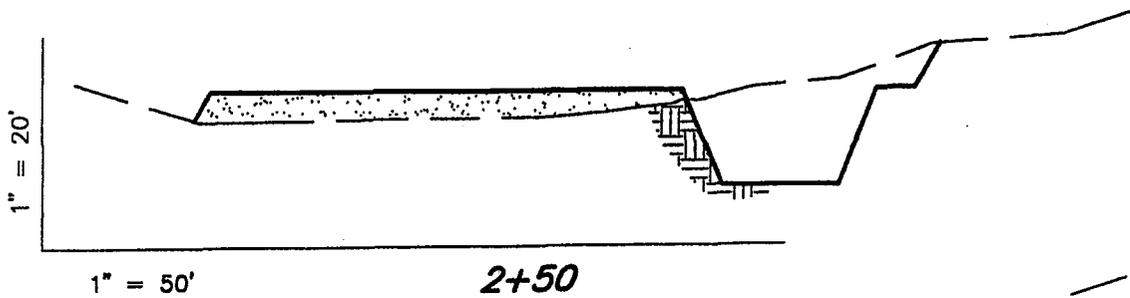
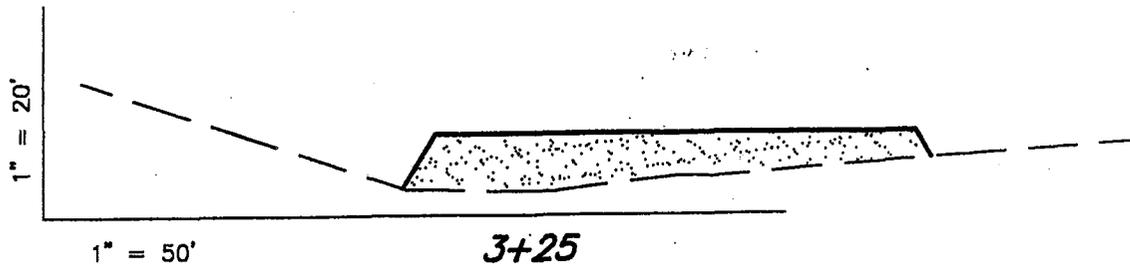
200' NORTHWEST = 5235.5'
275' NORTHWEST = 5235.5'

SURVEYED BY: D.S.	SCALE: 1" = 50'
DRAWN BY: J.R.S.	DATE: 10-26-99

Tri State (435) 781-2501
Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078

CROSS SECTIONS

FEDERAL #31-34



APPROXIMATE YARDAGES

- CUT = 5,280 Cu. Yds.
- FILL = 2,190 Cu. Yds.
- PIT = 2,520 Cu. Yds.
- 6" TOPSOIL = 1,160 Cu. Yds.

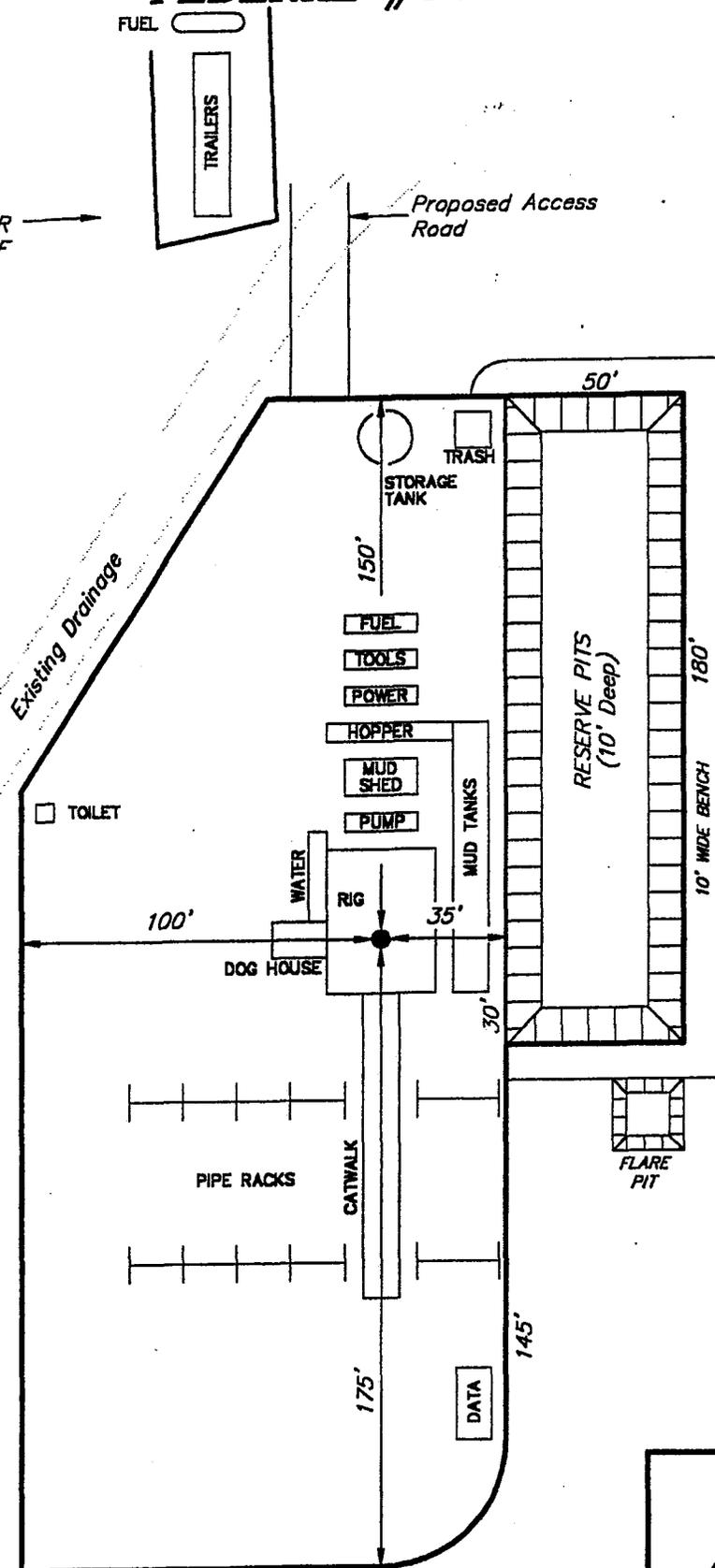


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TYPICAL RIG LAYOUT

FEDERAL #34-31

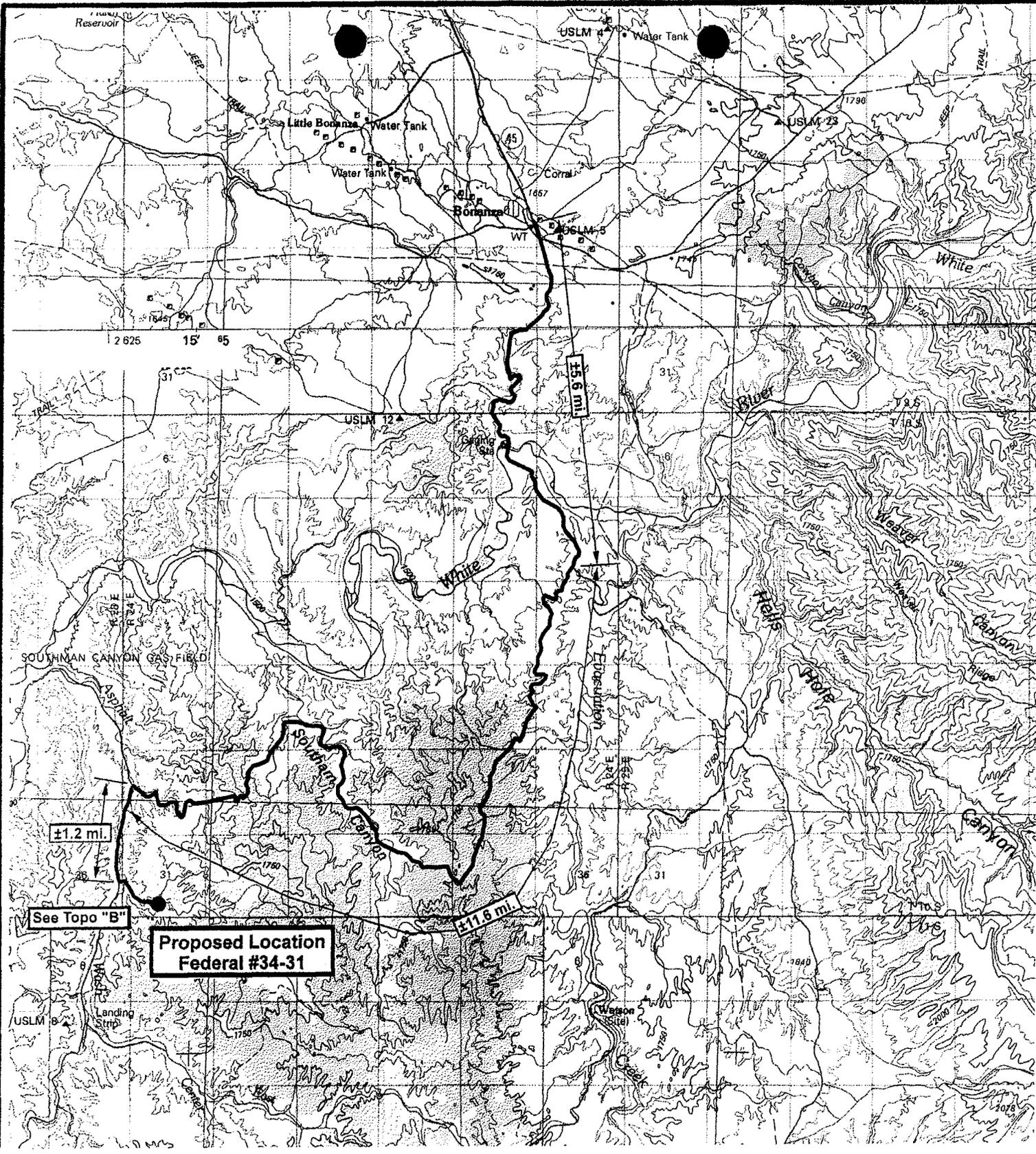
NOTE:
CONSTRUCT TRAILER
PAD NORTHWEST OF
DRAINAGE.



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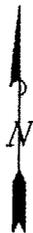


TEXACOMA OIL & GAS CO.

FEDERAL #34-31

SEC. 31, T10S, R24E, S.L.B.&M.

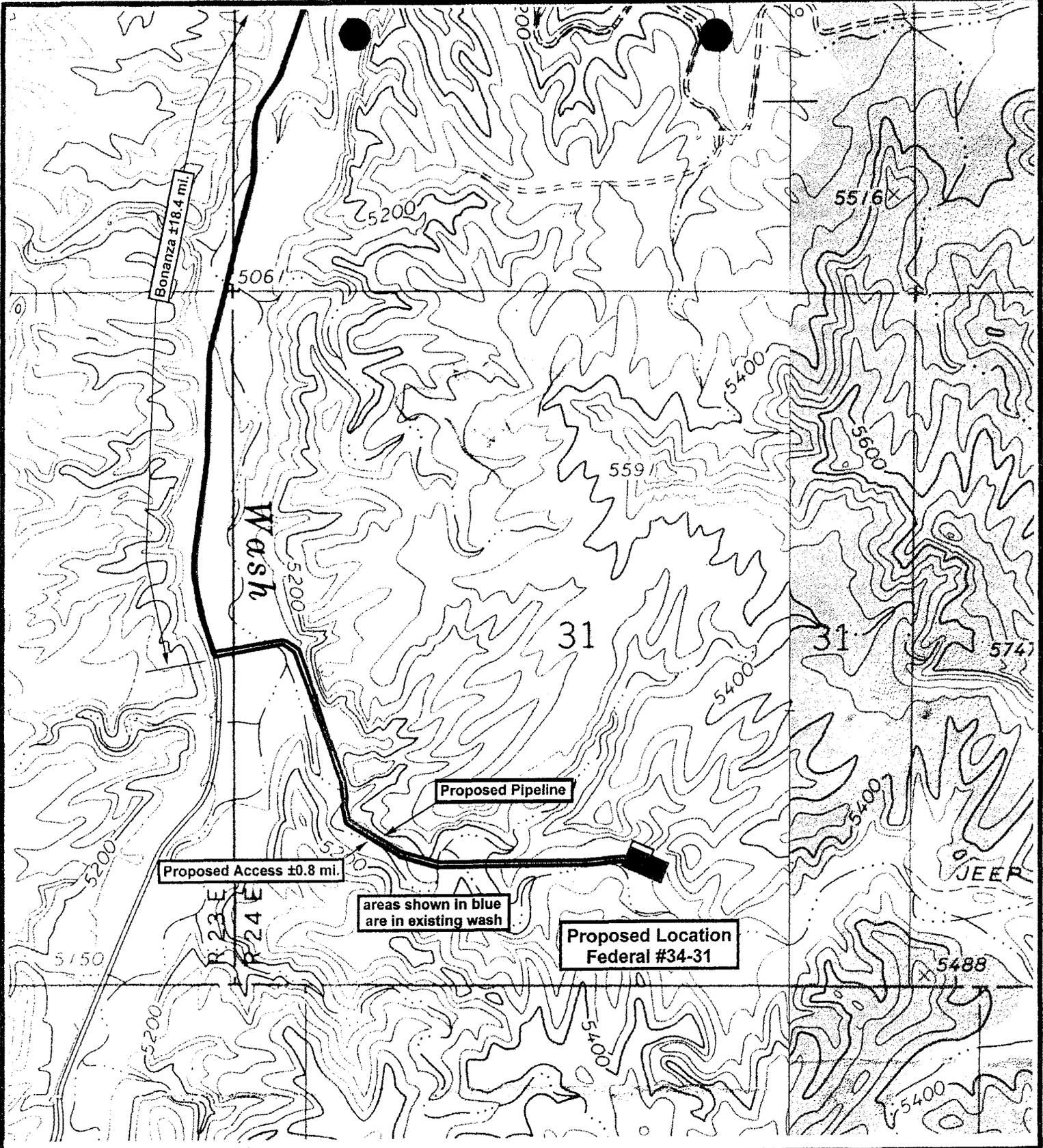
TOPOGRAPHIC MAP "A"



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TEXACOMA OIL & GAS CO.
FEDERAL #34-31
SEC. 31, T10S, R24E, S.L.B.&M.
TOPOGRAPHIC MAP "B"



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TEXAKOMA OIL AND GAS CORPORATION

13 POINT SURFACE USE PLAN

FOR WELL

FED. H 34-31

LOCATED IN

SW ¼, SE ¼

SECTION 31, T10S, R24E USB&M

UINTAH COUNTY, UTAH

LEASE NUMBER: UTU-65371

SURFACE OWNERSHIP: FEDERAL

1. Existing Roads

To reach the **Texakoma Oil and Gas Corporation well Fed. H 34-31, in Section 31, T10S, R24E, from Bonanza, Utah:**

Starting in Bonanza, Utah: proceed south on the paved road for 4 miles.

Turn south (left) on the Book Cliffs road (dirt road). Proceed south 3.9 miles to the Greeks Corrals.

Turn west (left) at the fork in the road. Proceed 8.3 miles to the Asphalt Wash sign.

Turn north (right) at the sign. Proceed 5.0 miles.

Turn north (right) in Asphalt Wash. Proceed 1.7 miles.

The proposed access road will start at this point.

All existing roads to the proposed location are State or County Class D roads.

Please see the attached map for additional details.

2. Planned Access Road

The proposed location will require approximately **4,200 feet of new & upgrading of an existing road. There will be 2,700 feet of new construction and 1,500 feet repairs to the existing road.**

Some of the proposed access road will require an off lease right-of-way. The lease line is the east edge of Sec. 31, T10S, R23E. The off lease right-of-way length will be 200'. There will be 200 feet of new construction off lease.

The road will be built to the following standards:

a) Approximate length	4,200 ft.
b) Disturbed area width	30 ft.
c) Running surface	18 ft.
d) Surface material	Native soil
e) Maximum grade	5%
f) Fence crossing	None
g) Culvert	None
h) Turnouts	None
i) Major cuts and fills	None
j) Road flagged	Yes
k) Access road surface ownership	Federal
l) All new construction on lease	No

m) Pipeline crossing
n) Construction time

None
Less than 10 working days

o) Restoration and seeding time

At completion of construction

Please see the attached location plat for additional details.

The Operator will not be required to obtain additional State or local permits, easements, or dedications at this time. The operator is not required to obtain local or State maintenance agreement at this time. The Operator is not required to obtain local or State maintenance agreements at this time.

Resource values have been reviewed. Archeological survey has been conducted. The soils will support the proposed road. The drainage design will be typical for roads constructed and maintained by Uintah County and the BLM.

The Operator has no plans for major construction project at this time.

The proposed road will be constructed using native soil from inside the 30+/- proposed disturbed area. Equipment used will be a motor graded and limited use of a D-8 Cat.

There should be no seasonal restrictions for construction of the proposed access road.

All disturbed areas out side the running surface will be seeded as soon as construction has been completed.

The proposed road will be maintained as required but will be graded at a minimum of once per year. The proposed road will be completely obliterated at the time that the subject well is plugged and abandoned unless directed by the AO to do otherwise.

4. Location of tank batteries, production facilities, and production gathering service lines.

A Tanks and Production Facilities

All production facilities are to be contained within the proposed location site or as indicated on the location plats. Please see the attached plat plan for a typical gas well separator installation and well site piping.

All permanent (on site for more than six months or longer) structures constructed or installed will be painted a **Juniper Green** color. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is **Juniper Green**.

All tanks will be surrounded by dikes of sufficient capacity to contain the storage capacity of the largest tank in the battery. The integrity of the dike will be maintained.

The operator will adhere to all site security guidelines and regulations identified in 43 cfr 3126.7.

All off lease storage, off lease measurement, commingling on lease or off lease, of production, will have prior written approval from the authorized officer.

B Gathering System

If the proposed well is capable of economic production a permanent **steel, surface gas gathering** pipeline will be required.

The pipeline will transport dry natural gas.

An off lease right-of-way will be required for the pipeline. The lease line is the south section line of Sec. 31, T10S, R24E. The approximate length of off lease right-of-way will be 200 feet.

Approximately **4,200' of 4" gathering line** would be constructed on Federal lands. The line would tie into an existing line as indicated on the attached map.

A Temporary right-of-way width of 30 feet will be required, for the off lease segment of the pipeline, when the line is installed. A permanent 15 foot right-of-way width, for the off lease segment of the pipeline, will be required for operations. The line will be welded on the well pad and pulled by a small Cat or backhoe to the tie in. The Operator has no plans for additional facilities at this time. Construction should last less than 10 working days.

The anticipated operating conditions are:

Pipeline material	Steel
Pipeline Color	unpainted & un-coated
Operating Pressure	600 psi
Operating Temperature	Ambient
Product Toxicity	NA

Maintenance requirements are minimal. The pipeline will be walked annually to check for line leaks. All maintenance will be confined to the right-of-way width off lease and within 15' of the pipeline on lease.

The proposed line will be hydro tested. The water from the hydro test will be blown to the pit.

The proposed pipeline will be removed when the proposed well is plugged and abandoned. Unless directed by the AO to do other wise.

Please see the attached location diagram for pipeline location. There will be no additional ancillary facilities or surface disturbance required for the installation of the gathering line.

The right-of-way off lease will not require additional seeding or restoration due to the line being a surface line and the limited disturbance by the equipment used in installing the line.

The operator will remove the proposed pipeline at the termination of operations unless directed by the AO to do otherwise.

Construction of the pipeline will follow the completion of the proposed well. The line will most likely be constructed within 6 months of when the well is sudded.

The proposed location will be used for equipment and pipe storage, no additional area will be required for construction of the line.

The gas meter run will be located within 500' of the well head. The gas line will be buried or anchored down from the well head to the meter. Meter runs will be housed and/or fenced.

The gas meter will be calibrated and the tanks strapped in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on a new meter installation and at least quarterly thereafter. The authorized officer will be provided with a date and time for the initial meter calibration and all future meter proving schedule. A copy of the meter calibration report will be submitted to the BLM's Vernal District Office. All measurement facilities will conform to API (American Gas Association) standards for gas and liquid hydrocarbon measurement.

5. Location and type of water supply

Water for drilling and cementing the subject well will be pumped or trucked from the **flowing water well in Section 6, T11S, R24E**. A surface line will be used to pump the water from the well to the location. The line will be strung adjacent to the road. No additional surface disturbance will be required to install the line. Alternative sources of water may be the **Evacuation Creek permit # 49-1595 distribution point in Section 7, T11S, R23E** or **Bitter Creek permit # T72132 distribution point in Section 28, T12S, R23E**.

Water for completion will come from the same supply or Vernal City.

6. Source of Construction Materials

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. Additional road gravel or pit lining material will be obtained from private sources.

7. Methods for Handling Waste Disposal

A) Pit construction and liners:

The reserve pit will be approximately 10 ft. deep and most of the depth shall be below the surface of the existing ground. Please see the attached plat for details.

The reserve pit will be lined.

The reserve pit will be used to store water before the rig is moved on location. A semi-closed system will be used to drill the well. An additional tank will be on location to hold water. The pit will be used to hold non-flammable materials such as cuttings, salt, drilling fluids, chemicals, produced fluids, etc.

B) Produced fluids:

Produced water will be confined to the reserve pit, or if deemed necessary a storage tank for a period not to exceed 90 days after initial production. During the 90 days an application for approval from the authorized officer for a permanent disposal method and location will be submitted.

C) Garbage:

A trash cage fabricated from expanded metal will be used to hold trash on location and will be removed to an authorized land fill location.

A portable chemical toilet will be supplied for human waste.

E) Site clean-up

After the rig is moved off the location the well site area will be cleaned and all refuse removed.

8. Ancillary facilities

There are no ancillary facilities planned at this time and none are foreseen for the future.

9. Well-site layout

Location dimensions are as follow:

A) Pad length	325 ft
B) Pad width	135 ft
C) Pit depth	10 ft
D) Pit length	180 ft
E) Pit width	50 ft
F) Max cut	17.7 ft
G) Max fill.	4.3 ft
H) Total cut yds	5,280
I) Pit location	north side
J) Top soil location	east end
K) Access road location	west end
L) Flair pit	Corner B

Please see the attached location diagram for additional details.

The reserve pit will be fenced after the pit has had a pit liner installed or after water has been placed in the pit.

All pits will be fenced according to the following minimum standards:

A) Thirty nine inch net wire shall be used with at least one strand of wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

B) Corner posts shall be cemented and/or braced. The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.

C) Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

D) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 ft.

E) Before all wires are attached to corner posts the wire will be stretched. Stretching will be performed using a stretching device.

A sub-soil stockpiled will be placed between stake 4 and 3.

10. Plans for restoration of the surface

Prior to construction of the location, the top 6 inches of soil material will be stripped off the location and the pit area. The topsoil removed and piled will amount to approximately 1,000 cubic yards of material. Topsoil will be stockpiled in two distinct piles (location topsoil and pit topsoil). Placement of the topsoil is noted on the attached location plat. The location topsoil pile will be seeded as soon as the soil is stock piled with the seed mix listed. When all drilling and completion activities have been completed and the pit back-filled the pit topsoil will be spread on the pit area. The pit area will be seeded with the listed seed mix when the pit topsoil has been spread. The unused portion of the location (the area outside of the dead men) will be re-contoured.

The dirt contractor will be provided with an approved copy of the surface use plan prior to construction activities.

Changes to the drainage during the construction activities shall be returned to its original line of flow or as near as possible when the pit is back-filled.

All disturbed areas will be re-contoured to the approximate natural contours. Prior to back filling the pit the fences around the reserve pit will be removed.

The reserve pit will be reclaimed within 90 days of well completion. If the reserve pit has not dried sufficiently to allow back filling, an extension on the time requirement for back filling the pit will be requested. Once reclamation activities have begun, they shall be completed within 30 days.

After the reserve pit has been reclaimed, no depressions in the soil covering the reserve pit will be allowed. The objective is to keep seasonal rainfall and run off from seeping into the soil used to cover the reserve pit. Diversion ditches and water bars will be used to divert run off as needed.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be seeded. Prior to seeding all disturbed area will be scarified and left with a tough surface.

A) Seeding dates:

Seed will be spread when the topsoil is stock piled and when reclamation work is performed.

The seed mix and quantity list will be used whether the seed is broadcast or drilled.

B) Seed mix

Four Wing Salt Brush	4#/acre
Shad Scale	4#/acre
Needle and Thread Grass	4#/acre

At such time as the well is plugged and abandoned the operator will submit a surface reclamation plan to the surface management agency for prescribed seed mixture and seeding requirements.

11. Surface ownership:

Access road	Federal
Location	Federal
Pipeline	Federal

12. Other information

A) Vegetation:

The vegetation coverage is slight. The majority of the existing vegetation consists of sagebrush. Rabbit brush, Bitter Brush and Indian Rice Grass is also found on the location.

B) Dwellings:

There are no dwellings or other facilities within a one mile radius of the location.

C) Archeology:

and access route, that I am familiar with the conditions which presently exist, that the statements made in this plan are, to the best of my knowledge and belief, true and correct, and that the work associated with the operation proposed herein will be performed by **Texacoma Oil and Gas Corporation.**

Date 11/8/99


William A Ryan
Rocky Mountain Consulting

Onsite Date: Nov. 1, 1999

Bill Ryan
Byran Tolman
Kim Bartell

SELF-CERTIFICATION STATEMENT

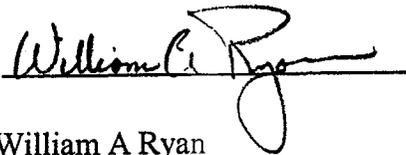
The following self-certification statement is provided per Federal requirements dated June 15, 1988.

Please be advised that Texakoma Oil and Gas Corporation are considered to be operator of the following well.

Fed H 34-31
SW ¼, SE ¼, Section 31, T10S, R24E
Lease UTU-65371
Uintah County, Utah

Texacoma Oil and Gas Corporation is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond UT-0179 provides state wide bond coverage on all Federal lands.



William A Ryan
Agent
Rocky Mountain Consulting
350 S. 800E.
Vernal, UT 84078
435-789-0968
435-828-0968
435-789-0968

Statement of use of Hazardous Materials

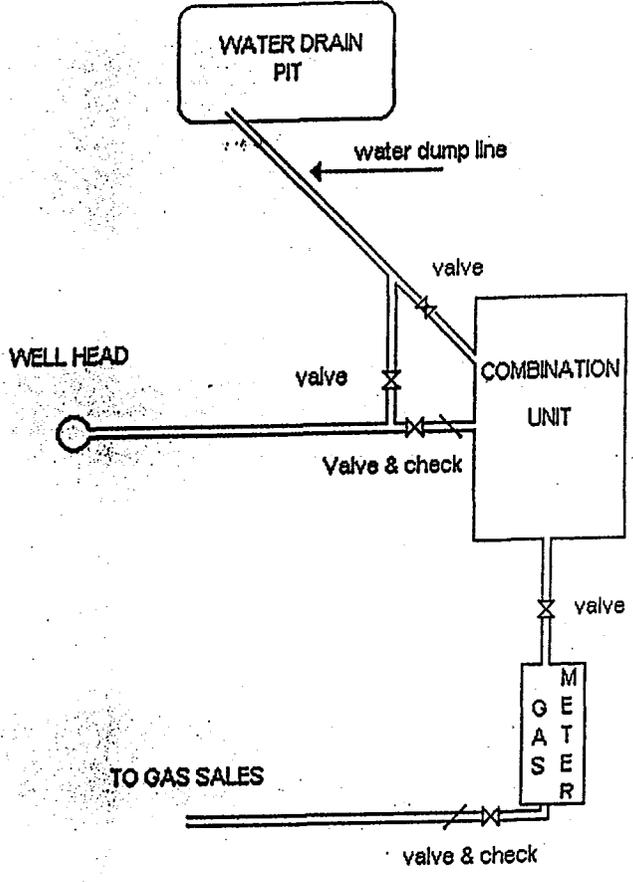
No chemical(s) from the EPA's Consolidated list of Chemicals subject to Reporting under Title III of the Superfund Amendments and Reauthorization, Act (SARA) of 1986. Will be used, produced, transported, stored, disposed, or associated with the proposed action. No extremely hazardous substances, as defined in 40 cfr 355, will be used, produced, stored transported, disposed, or associated with the proposed action.

If you require additional information please contact.

William A Ryan
Agent for Texakoma Oil & Gas Production
Rocky Mountain Consulting
350 S. 800 E.
Vernal UT 84078

435-789-9068 Office
435-828-968 Cell
435-789-0970 Fax

TYPICAL
GASWELL



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/18/1999

API NO. ASSIGNED: 43-047-33423 ✓

WELL NAME: FED H 34-31
 OPERATOR: TEXAKOMA OIL AND GAS CORP (N2035)
 CONTACT: Bill Ryan (435) 789-0968

PROPOSED LOCATION:
 SWSE 31 - T10S - R24E
 SURFACE: 0758-FSL-2097-FEL
 BOTTOM: 0758-FSL-2097-FEL
 UINTAH COUNTY
 NATURAL BUTTES FIELD (630)

INSPECT LOCATN BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
 LEASE NUMBER: UTU-65371
 SURFACE OWNER: Federal

PROPOSED FORMATION: MVRD

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Fed Ind Sta Fee
 (No. KT-0179)

Potash (Y/N)
 Oil Shale (Y/N) *190-5(B)
 Water Permit
 (No. 49-1547)

RDCC Review (Y/N)
 (Date: _____)

Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3. Unit _____

R649-3-2. General
 Siting: _____

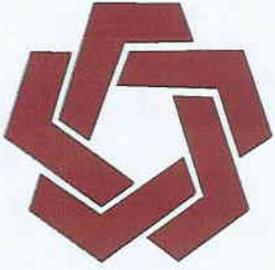
R649-3-3. Exception

Drilling Unit
 Board Cause No: _____
 Eff Date: _____
 Siting: _____

R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: ① FEDERAL APPROVAL ✓



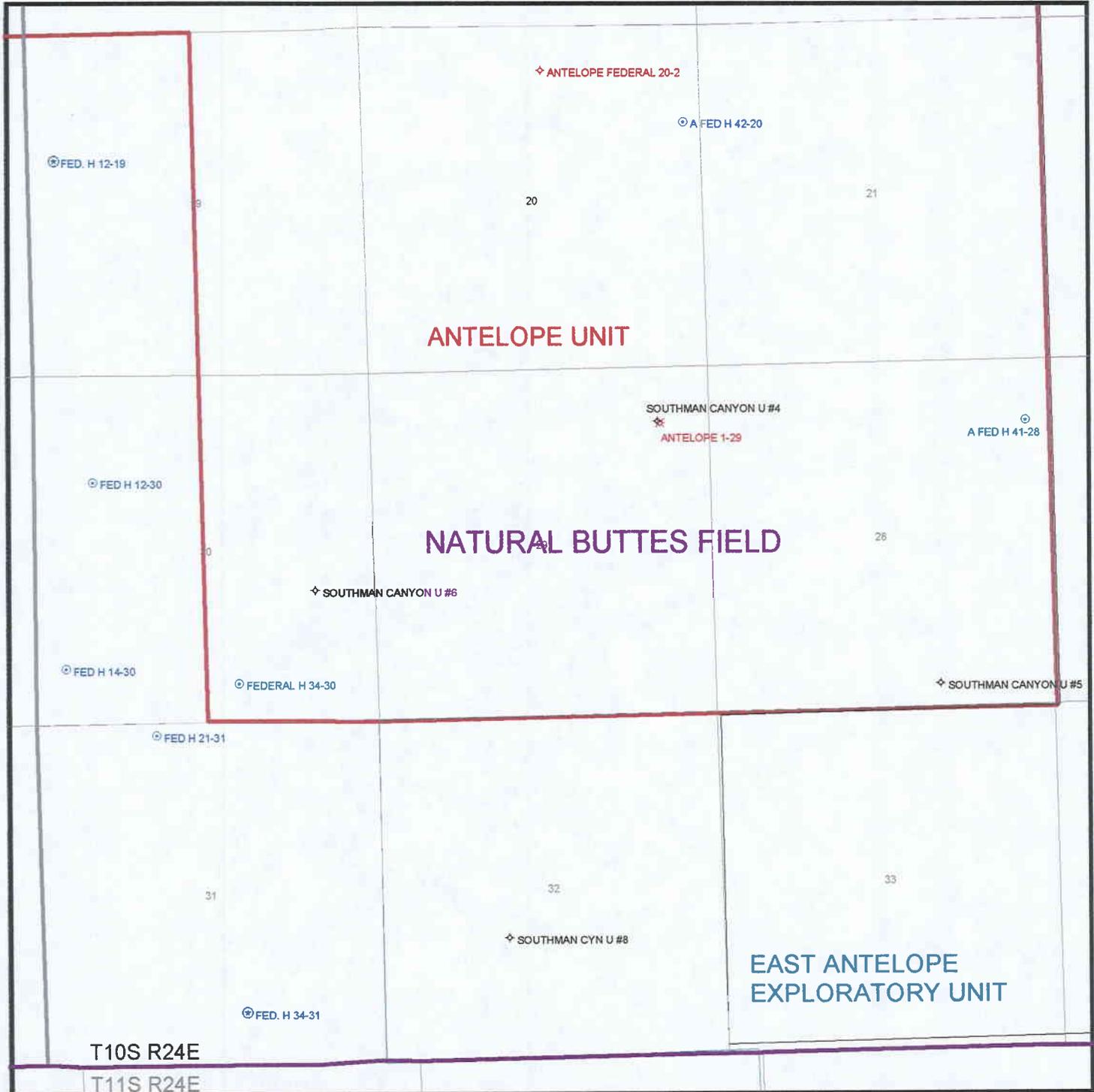
Division of Oil, Gas & Mining

OPERATOR: TEXAKOMA OIL & GAS CORP. (N2035)

FIELD: NATURAL BUTTES (630)

SEC. 19 & 31, TWP 10 S, RNG 24 E

COUNTY: UINTAH UNIT: NONE, CAUSENo. NONE



T10S R24E

T11S R24E

PREPARED
DATE: 24-NOV-1999



Office (435) 789-0968
Cellular (435) 828-0968

350 S. 800 E.
Vernal, UT 84078

Lesha

You requested the permit number for the water source used by Texakoma Oil and Gas for drilling the Fed H 12-19 and Fed H 34-31.

The water source will be the flowing water well located 1,700' FNL, 2,500' FWL in Sec. 6, T11S, R24E.

The permit number is 49-1547 and is held by Rose Wood Resources.

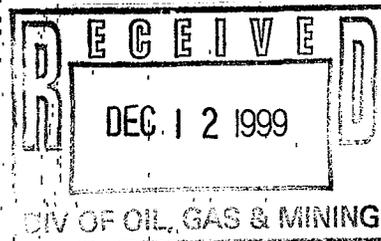
Texakoma Resources land department has been in contact with Yates Petroleum. A letter from Yates should be forth coming.

The BLM is requiring an EA for the Fed H 12-19 well. I do not expect to have an approval from them for more than a year.

I have been in the field every day for the last month and have had a hard time keeping all of the paper work moving. I'm sorry to be such a slow respondent to your requests. Thanks for your patients.

Bill Ryan

Bill Ryan





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

December 14, 1999

Texakoma Oil and Gas Corp
One Lincoln Center
5400 LBJ Freeway Suite 500
Dallas, TX. 75240

Re: Federal H 34-31 Well, 758' FSL, 2097' FEL, SW SE, Sec. 31, T. 10S., R. 24 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33423.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza". The signature is fluid and cursive, with the first letters of the first and last names being capitalized and prominent.
John R. Baza
Associate Director

ecc

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

RECEIVED
SUBMIT IN DUPLICATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM VERNAL UTAH

5. LEASE DESIGNATION AND SERIAL NO.
UTU-65371

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

1a. TYPE OF WORK

DRILL DEEPEN PLUG BACK

7. UNIT AGREEMENT NAME
NA

B. TYPE OF WELL

OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

8. FARM OR LEASE NAME
NA

2. NAME OF OPERATOR

Texakoma Oil and Gas Corporation 972-701-9106

9. WELL NO.
Fed. H 34-31

3. ADDRESS OF OPERATORS

One Lincoln Center, 5400 LBJ Freeway, Suite 500 Dallas, TX 75240

10. FIELD OR LEASE NAME

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement)

at surface 757.8' FSL, 2,096.6' FEL SW/SE
At proposed prod. Zone

11. Sec., T., R., M., OR BLK AND SURVEY OR AREA
Sec. 31, T10S, R24E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

23.8 miles south of Bonanza Utah

12. COUNTY OR PARISH 13. STATE
Uintah Utah

15. DISTANCE FROM PROPOSED LOC. TO NEAREST PROP. OR LEASE LINE, FT. (Also to nearest drlg. Unit line, if any)

757.8

16. NO. OF ACRES IN LEASE

430

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

16. DISTANCE FROM PROPOSED LOCATION * TO NEAREST WELL, DRILLING COMPLETED. OR APPLIED FOR, ON THIS LEASE, FT.

3900'

19. PROPOSED DEPTH

7,200

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATION (SHOW WHETHER DF. RT, GR, etc.)

5,244.2'

22. APPROX. DATE WORK WILL START

December 1, 1999

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17	13 3/8	48	500'	To Surface
11	8 5/8	24	2,500'	To Surface
7 7/8	5 1/2	15.5	T.D.	TO 2,500'

Operator requests permission to drill the subject well.
Please see the attached 10 Point and 13 Point Surface Use Plan.

RECEIVED
NOV 15 1999

If you require additional information please contact:

William Ryan
350 S., 800E.
Vernal, Utah
435-789-0968

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DEC 29 1999

DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed in to deepen or plug back, give data on proposed productive zone and proposed new productive zone. If proposal is to drill or deepen directional, give pertinent data on subsurface location and measure and true vertical depths. Give blowout preventer program, if any.

24

SIGNATURE William A Ryan TITLE Agent DATE Nov. 8, 1999

(This space for Federal or State Office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY Thomas D. Cooney TITLE Assistant Field Manager DATE 12/17/99

NOTICE OF APPROVAL *See Instructions on Reverse Side

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

DOGMA

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Texakoma Oil & Gas Corporation

Well Name & Number: Federal H 34 -31

API Number: 43-047-33423

Lease Number: U - 65371

Location: SWSE Sec. 31 T. 10S R. 24E

Agreement: N/A

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------|---|--|
| Location Construction | - | at least forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion | - | prior to moving on the drilling rig. |
| Spud Notice | - | at least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing | - | at least twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests. |
| First Production | - | within five (5) business days after new well begins, or Notice production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

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3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Wasatch Formation, identified at $\pm 2,585$ ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to the top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

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DIVISION OF OIL, GAS & MINING

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

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DIVISION OF OIL, GAS & MINING

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

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DIVISION OF OIL, GAS & MINING

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (435) 789-7077
Petroleum Engineer

Wayne P. Bankert (435) 789-4170
Petroleum Engineer

Jerry Kenczka (435) 781-1190
Petroleum Engineer

BLM FAX Machine (435) 781-4410

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DIVISION OF OIL, GAS & MINING

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

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DIVISION OF OIL, GAS & MINING

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

-Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development. (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, and crowning (2 to 3%). Graveling or capping the roadbed will be required as necessary to provide a well constructed safe road. Prior to construction/upgrading, the proposed road surface or existing road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Should mud holes develop, they shall be filled in to prevent detours. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. When snow is removed from the road during the winter months, the snow shall be pushed outside of the burrow ditches and the turn outs shall be kept clear so that when the snow melts the water will be channeled away from the road.

-The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

-Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

-Topsoil is not to be used for the construction of dikes or any other well pad use. It is to be left in place and used for the reclamation of the reserve pit and the well pad.

-No drilling shall be allowed during the prairie falcon nesting season from April 1 to July 15. If the nest is determined to be inactive, the timing stipulation can be removed.

RECEIVED

DEC 29 1999

DIVISION OF OIL, GAS & MINING

TEXAKOMA OIL & GAS CORPORATION

ONE LINCOLN CENTRE
5400 LBJ Freeway, Suite 500
Dallas, Texas 75240
(972) 701-9106

EXPLORATION AND PRODUCTION

March 2, 2000

Mr. John R. Baza, Associate Director
STATE OF UTAH, Department of Natural Resources
Division of Oil, Gas and Mining
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Texakoma Oil and Gas Corporation
Completion and Sundry Report Forms
Texakoma-Federal H No. 34-31; API NO. 43-047-33423
Section 31, Township 10 South, Range 24 East
Uintah County, Utah

Dear Mr. Baza:

Enclosed are copies of BLM Forms 3160-4 and 3160-5 covering the drilling and plugging information for the above referenced well which was plugged as a dry hole on February 11, 2000. Also included is one set of the open hole logs that were run. *Logs filed in log file.*

Sincerely,

Texakoma Oil and Gas Corporation



Tom Sprinkle
Drilling Manager
(972) 701-9106

Enclosures-Forms 3160-4 (~~Duplicate~~²), 3160-5 (~~Triplicate~~²), 1-Log Sets (~~6~~⁸ items)

RECEIVED

MAR 06 2000

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DIVISION OF
OIL, GAS AND MINERAL

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

UTU-65371

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal "H" 34-31

9. API Well No.

43-047-33423

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Uintah, Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

CONTINUED

SUBMIT IN TRIPLICATE

PAGE 2

1. Type of Well

Oil Well Gas Well Other Dryhole

2. Name of Operator

Texakoma Oil and Gas Corporation

3. Address and Telephone No.

Phone: (972)701-9106

Ste. 500, One Lincoln Centre, 5400 LBJ Fwy, Dallas, Texas 75240

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

757.8' FSL & 2096.6' FEL, Section 31, Township 10 South, Range 24 East

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other _____

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Page 2. Plugging operations continued:

1. Bottom plug- 100 sks Premium G cement, yield 1.15 c.f./sk. Wt. 15.8ppg, tagged top of plug @ 6709' after 4½ hrs WOC, btm. of plug @ 6884', 175' plug.
 2. Plug No. 2- From 5360' to 5160' w/ 135 sks Prem G, 15.8ppg. 1.15 c.f./sk yield
 3. Plug No. 3- From 2698'-2400' w/145 sks PremG, 15.8ppg, 1.15 c.f./sk yield, covers across 8 5/8" casing seat.
 4. Plug No. 4- Surface plug from 50'-surface, 25sks PremG, 15.8ppg, 1.15 c.f./sk yield, inside 8 5/8" casing.
 5. Plug No. 5- Pumped 167 sks down 13 3/8" x 8 5/8" casing annulus in three stages, until cemented to surface, 15.8ppg, 1.15 yield w/ 3% CaCl. Circulated 3 barrels cement to pit.
- Cut off 13 3/8" casinghead and 13 3/8" and 8 5/8" casing strings @ 3' below GL and welded on dryhole marker cap w/ 1/4" vent hole, 2-11-2000.

14. I hereby certify that the foregoing is true and correct

Signed

Tom Sprinkle

Title

Drilling Manager

Date

3-2-2000

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

RECEIVED

MAR 06 2000

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DIVISION OF
OIL, GAS AND MINING

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
UTU-65371

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Federal "H" 34-31

9. API Well No.
43-047-33423

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Uintah, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other Dryhole

2. Name of Operator
Texakoma Oil and Gas Corporation

3. Address and Telephone No.
Ste. 500, One Lincoln Centre, 5400 LBJ Fwy, Dallas, Texas 75240 Phone: (972) 701-9106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
757.8' FSL & 2096.6' FEL, Section 31, Township 10 South, Range 24 East

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well spudded on 1-16-2000 and 459' of 13 3/8", H-40, 48ppf casing was run and cemented to surface using 140 sks of HLC PremiumLite w/2% CaCl w/0.25#/sk Flocele that yielded 2.0 cu.ft./sk and had a slurry wt. of 12.4ppg and a tail cement of 380 sks PremiumPlus w/2%CaCl and 0.25#/sk flocele with a yield of 1.18 cu.ft./sk and wt. of 15.6ppg. A guide shoe and 4 centralizers were used and cement circulated to surface on 1-19-2000. An 11" hole was drilled below the 13 3/8", after testing the BOP stack, to a depth of 2478' GL where an 8 5/8", 24ppf, J-55 intermediate casing string was run and cemented with 620 sks consisting of a lead slurry of HCL Prem w/35% Pozmix, 6% gel, 2% CaCl and 1/4#/sk Flocele and tailed in w/175sks Halliburton Premium Plus cement w/2% CaCl and 1/4#/sk Flocele (15.6ppg) and an additional 50 sks of tail type cement pumped down the 13 3/8" x 8 5/8" annulus, cement did not circulate and the casing slips were set. A 7 7/8" hole was then drilled to a DTD of 7200'KB (7185'GL) where open hole logs were run including an HRIL, SP, GR, Neutron-Density, ML and Caliper. Log evaluation did not indicate any potentially economic oil or gas bearing zones. The well was then plugged after approval of the plan by the Vernal BLM office. (See Page 2)

14. I hereby certify that the foregoing is true and correct

Signed Tom Sprinkle Title Drilling Manager Date 3-2-2000

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

UTU-65371

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Federal "H" 34-31

9. API WELL NO.

43-047-33423

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 31, T10S, R24E

12. COUNTY OR PARISH

Utah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. REVR. Other _____

2. NAME OF OPERATOR

Texakoma Oil and Gas Corporation

3. ADDRESS AND TELEPHONE NO. (972)701-9106

One Lincoln Centre, 5400 LBJ Freeway, Ste.500, Dallas, TX 75240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 757.8' FSL & 2,096.6' FEL

At top prod. interval reported below

At total depth Same

14. PERMIT NO. DATE ISSUED
12-17-99

15. DATE SPUDDED 1-16-2000 16. DATE T.D. REACHED 2-6-2000 17. DATE COMPL. (Ready to prod.) Dryhole (2-11-2000) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5244' GR 19. ELEV. CASINGHEAD 5244' GR

20. TOTAL DEPTH, MD & TVD 7200' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* DRYHOLE—NO TESTS 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN High Resolution Induction, GR, Neutron, Density, ML, Caliper, SP 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"/H	48	459'	17 1/2"	Surface, 520 Sks Prem	NONE
8 5/8"/J	24	2478'	11"	700', 570 Sks Prem	NONE

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Plugged using 572 sks of cement, cement plugs @ surface on all casing strings (see attached Form 3160-5 report)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

RECEIVED
MAR 06 2000
DIVISION OF OIL & GAS REVENUE
TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Open Hole Logs- 1 set; Form 3160-5 Plugging Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tom Spunkle TITLE Drilling Manager DATE 3-2-2000

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
				MEAS. DEPTH	TRUE VERT. DEPTH
Green River	Surface	2840'	Dolomite, Dark Red-Brown, Blocky w/ Brown-Black Shale, Sandstone Gray White, Sli Friable, Calcareous, Limestone, Lt Gry, Hd, Dense	Surface	Surface
Oil Shale	740'	800'	Dark Brown to Yellow Brown Shale	740'	740'
Oil Shale	1250'	1310'	Med Gray Shale, Sli Calcar w/Red-Brown Kerogenic Dolomite	1250'	1250'
Wasatch	2840'	5110'	Lt Gry Shales, Wh Grn Sandstone	2840'	2840'
Mesaverde	5110'	6770'	Sandstones, Grn, WhClr, Calc Siltstones, VDK Choc Brn, Coaly Shales, Multi-color, Med Gry	5110'	5110'
Castlegate	6770'	7200'	Sandstone, Lt Brn, V-F Grn Siltstone, Vy Dk Brn, Carb Shales, Med Gry to Multi-Colored	6770'	6770'

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Green River	Surface	Surface
Oil Shale	740'	740'
Green River	800'	800'
Oil Shale	1250'	1250'
Green River	1310'	1310'
Wasatch	2840'	2840'
Mesaverde	5110'	5110'
Castlegate	6770'	6770'

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: TEXAKOMA OIL & GAS CORPORATION Operator Account Number: N 2035
Address: 5400 LBJ FRWY, SUITE 500
city DALLAS
state TX zip 75240 Phone Number: (972) 701-9106

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-33165	TEXAKOMA FED "H" 14-30	SWSW	30	10S	24E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	12918	5/26/1999	5/26/1999		
Comments: 10-16-00						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-33423	TEXAKOMA FED "H" 34-31	SWSE	31	10S	24E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	12919	1/16/2000	1/16/2000		
Comments: DRY HOLE - PLUGGED AND ABANDONED 02/11/2000 10-16-00						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-33356	TEXAKOMA FED "H" 12-30	SWNW	30	10S	24E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	12920	9/14/1999	9/14/1999		
Comments: 10-16-00						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

TOM SPRINKLE

Name (Please Print)

Tom Sprinkle

Signature

DRILLING MANAGER

10/13/2000

Title

Date

(52000)